

PENNSYLVANIA POWER & LIGHT COMPANY

COMPLIANCE FILING

Docket No. R-00943271

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October 5, 1995

**Pennsylvania Power & Light Company
Compliance Filing
Docket No. R-00943271**

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Pennsylvania Power & Light Company
Description of Compliance Filing
Docket No. R-00943271

On September 27, 1995, the Public Utility Commission ("PUC" or the "Commission") entered a final order at Docket No. R-00943271 permitting Pennsylvania Power & Light Company ("PP&L" or the "Company") to make certain changes in its retail rates. This compliance filing contains Supplement No. 56 to PP&L's Tariff Electric Pa. P.U.C. No. 200 which implements the Commission's final order. In addition, this filing also contains a proof of revenues and supporting calculations.

As specified in the Commission's order, the effective date for Supplement No. 56 is September 28, 1995. PP&L will not begin to bill the rates contained in this compliance filing until it has been approved by the PUC.

The compliance filing is divided into seven sections. Following is a summary description of each section.

Section A

This section contains a narrative description of the Company's compliance filing.

Section B

This section contains the revised tariff sheets which constitute Supplement No. 56 to PP&L's Tariff Electric Pa. P.U.C. No. 200. These tariff sheets reflect an issue date of October 5, 1995 and an effective date of September 28, 1995.

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Supplement No. 56 sets forth rates and charges that will produce an overall retail base rate increase of \$85,068,774 (3.05%) as discussed in more detail below.

Section C

This section contains a supplemental agreement to the electric supply agreement between PP&L and Bethlehem Steel Corporation ("BSC"). This supplemental agreement implements new rates for service to BSC that were approved by the PUC in its September 27, 1995 order. In addition, this supplemental agreement contains several non-rate changes to the agreement between PP&L and BSC which have been agreed upon by the parties to that agreement. An executed supplemental agreement will be filed with the Commission as soon as it is available.

Section D

This section contains a proof of revenues and supporting calculations. It also contains a narrative description of the methodology used by PP&L to implement a proportional scaleback of the base rate increase. The proof of revenues demonstrates that Supplement No. 56 will produce a total increase in PP&L's retail rates of \$85,068,774. This total increase is slightly less than the \$85,125,000 authorized by the PUC in its final order in this proceeding.

Section E

This section contains calculations supporting a revised Energy Cost Rate ("ECR"). The ECR will decrease from 1.0377¢/KWH to a negative 0.0134¢/KWH to reflect the following changes:

- A roll-in to base rates of 1.0359¢/KWH in energy costs;
- Elimination of a flow-through of a portion of the revenues that PP&L receives for installed capacity credit sales on the Pennsylvania-New Jersey-Maryland ("PJM") Interconnection;
- Addition of a provision to enable PP&L to retain the energy benefits derived from capacity that is returning to the PP&L system as several of its bulk power sales agreements begin to expire.

The revised ECR is set forth in Supplement No. 56 at pages 15, 15A and 15B.

Section F

This section contains calculations supporting a revised State Tax Adjustment Surcharge ("STAS"). The STAS will increase from a negative 1.04% to a negative 0.58% to reflect the roll-in of a portion of the STAS into base rates. The revised STAS appears in Supplement No. 56 at page 16.

Section G

This section contains calculations supporting a revised Special Base Rate Credit Adjustment ("SBRCA"). The SBRCA increases from a negative 2.30% to a negative 1.21% to reflect the following changes:

- A roll-in to base rates of the SBRCA component associated with a power purchase agreement between PP&L and Atlantic City Electric; and

- A revision to the SBRCA component associated with the power plant spare parts inventory credit to effectuate a complete refund of that credit by March 31, 1996.

The revised SBRCA is set forth in Supplement No. 56 at page 18.

PP&L

Pennsylvania Power & Light Company

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4 and 4A
and in the adjacent territory served.

ISSUED October 5, 1995

EFFECTIVE September 28, 1995

Filed in compliance with the Pennsylvania Public Utility Commission's order, entered September 27, 1995, at Docket No. R-00943271. This filing supersedes and cancels Supplement No. 50 proposed to become effective February 28, 1995, and suspended until September 28, 1995.

Issued by
WILLIAM F. HECHT, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES AND RULES. SEE PAGE TWO.
(INCREASES)
(DECREASES)

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

TERRITORY COVERED BY THIS TARIFF

- Page No. 4

In Berks County, added Borough of New Morgan due to formation of new borough from an existing township.
- Page No. 4A

In Luzerne County, added Borough of Bear Creek Village due to formation of new borough from an existing township. "New" is added to "Bloomfield." New Bloomfield is a borough served by PP&L in Perry County.
- Rule 2

Page No. 6

In paragraph C(2), sentence changed to clarify that the customer gives notice of a change in service conditions.

In paragraph D(2), sentence changed to indicate that interest at the rate of the average of 1-year Treasury Bills for September, October, and November of the previous year is paid annually on all deposits made to secure the payment of bills for service.
- Rule 3

Page No. 7

In paragraph B(2), "the maximum service distance" is changed to "2,500 ft." for accuracy.

In paragraph B(3), "line extension" is changed to "single phase length" to more accurately reflect this allowance.

In paragraph C(2), "fully allocated" is added to modify "installation and removal costs" to indicate the correct cost basis of the minimum revenue guarantee for speculative line extensions.
- Rule 4

Page No. 8

In paragraph A(1), "cycle" is changed to "Hertz" to reflect the internationally recognized name for a unit of frequency.

In paragraph A(5), "service equipment" is changed to "service entrance conductors, terminals, or bus" to correctly designate the point where the Company's service conductors are connected to the customer's facilities.

In paragraph B(2), "fully allocated" is added to modify "cost of installation and removal" to indicate the correct cost basis of the minimum revenue guarantee for speculative service.

In paragraph B(4), "the terms of the speculative service may be extended a year at a time" is changed to "an annual minimum revenue guarantee may be required" to clarify the intent of the paragraph.
- Rule 4

Page No. 8B

In paragraph C(4), "fully allocated" is added to modify "cost" to indicate the correct cost basis of charges for additional facilities.
- Rule 4

Page No. 8C

In paragraph H, the title is corrected to read EMERGENCY ENERGY "CONSERVATION" instead of "CONVERSATION."

In paragraph K, "fully allocated" is added to modify "cost" to indicate the correct cost basis of charges for changes in service conditions.
- Rule 5

Page No. 9

In paragraph E, "and usage" is added to title and first sentence. The last sentence is changed to permit the Company to waive this provision at the Company's option for other than the initial build-up of new load additions, where appropriate.
- Rule 6

Page No. 10

In paragraph A(1), "or unless the rate schedule provides for auxiliary service" is removed because the Company's rate schedules do not refer to auxiliary service.

In paragraph C(1), "corrected for power factor in the manner prescribed in the rate schedule" is eliminated because the Company's rates do not refer to power factor.

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

- Rule 6A
Page No. 10B
- In paragraph D, penalty for failure to interrupt is increased from \$10.20 per KW to \$25.00 per KW.
- Rule 6A
Page No. 10C
- In paragraph E(2)(c), Back-up Power, Capacity Charges are decreased and KWH Charges are increased.
- In paragraph E(3)(b), Maintenance Power, KWH Charges are increased. "KW" is corrected to "KWH" for Service at 69,000 Volts or Higher.
- Rule 7
Page No. 11
- In paragraph A(1), "yearly" is removed from the second sentence because the rates published in the Company's Tariff are net monthly rates.
- Paragraph A(2) is changed to better define the temporary connection charge and the connection and disconnection charge.
- In paragraph A(3), "s" is added to "test" because more than one test may be prearranged.
- In paragraph A(5), "the" is changed to "a" because the Company has more than one residential service rate schedule.
- Rule 8
Page No. 12
- In the first paragraph under B. Meter Installations, "sets of" is removed to clarify that one or more METERS may be required by the applicable rate schedules for the service at each point of delivery.
- Rule 9
Page No. 13
- In paragraph D(3), "billed" is corrected to read "paid."
- In paragraph D(4), "are" is changed to "is" to reflect the proper tense.
- Rule 9
Page No. 13A
- In paragraph D(8), "of" is changed to "for" to improve wording.
- In section E, an unnecessary comma is removed from the first sentence of the first paragraph. "Levelized" is removed from "Levelized Budget Billing."
- Section F is changed to indicate that the Company will charge the customer \$7.00 for processing a returned check, plus any charges assessed by a bank or other financial institution to the Company.
- New paragraph G on Small Credit Balances on Inactive Accounts is added.
- Rule 10
Page 14A
- In section B, paragraph (1) is added to permit the Company to terminate the supply of electric service for unauthorized use of the utility service delivered on or about the affected dwelling or other service location.
- In the first paragraph of section C, "a" is removed before "payment" and added before "\$15" to improve wording.
- In paragraph C(1), "to" is removed and "a" is added to correct the wording.
- Energy Cost Rate
Page Nos. 15, 15A, 15B
- F_c is changed to exclude revenues received for energy sold under interchange and other surplus power agreements and the net effect of any energy sales from that portion of the Company's generating resources that is not included in jurisdictional revenue requirements. Nuclear Generation, Accounts 518 and 521, is changed to include Dept. of Energy assessment fees for the disposal of spent nuclear fuel and the decontamination and decommissioning of its uranium enrichment facilities. Account 447 - Sales for Resale revenues included in the calculation of the ECR are redefined. S_i is changed to exclude

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

<p>Energy Cost Rate (continued) Page Nos. 15, 15A, 15B</p>	<p>Company use and any energy sales from that portion of the Company's generating resources that is not included in jurisdictional revenue requirements. Base energy costs are increased from 7.454 to 17.813 mills per kilowatt-hour to reflect a roll-in to base rates of the current level of energy costs. Allocation factors for QF Payments are changed.</p>
<p>State Tax Adjustment Surcharge Page No. 16</p>	<p>Surcharge percentage is increased from -1.04% to -0.58% to reflect the roll-in of a portion of the STAS into base rates.</p>
<p>Emergency Energy Conservation Rider Page No. 17</p>	<p>Under Provisions, Curtailment Energy Use Level Target, "an" is added before "appropriate" to improve wording.</p>
<p>Special Base Rate Credit Adjustment Page No. 18</p>	<p>The SBRCA percentage is decreased from 2.30% to 1.21% to reflect the roll-in to base rates of the Atlantic City Electric Coal Agreement Credit component and to effectuate a complete refund of the Power Plant Spare Parts Inventory Credit component by March 31, 1996.</p>
<p>Economic Development Initiatives Rider Page No. 19A</p>	<p>Under General Conditions, "applicable to" is changed to "as" to improve wording.</p>
<p>Interruptible Service by Agreement Page No. 19B</p>	<p>Eliminated reference to Service being available only to customers who sign an agreement for interruptible service by February 15, 1995.</p> <p>Under Application, "66,000 volts" is changed to "69,000 volts" to more accurately state the nominal service voltage on PP&L's system.</p> <p>The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.</p>
<p>Electric Vehicle Rider Page No. 19C</p>	<p>This rider also is available, upon request, to any customer receiving service under Rate Schedules LP-6, IS-P, IS-T, PR-1, PR-2, and the Competitive Rate Rider.</p>
<p>Competitive Rate Rider Page No. 19E</p>	<p>This rider also is applicable to existing and new commercial and industrial customers served under Rate Schedule LP-6 and IS-T.</p> <p>Under Application Provisions, the Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.</p>
<p>Rate Schedule RS Page Nos. 20 & 20A</p>	<p>"Levelized" is removed from "Levelized Budget Billing."</p> <p>Under Application Provisions, paragraph (2)(c), "in excess of 5,500 watts of connected load" was added to permit some common use in existing apartment buildings to be billed under Rate Schedule RS.</p> <p>Under Application Provisions, item (2)(f) is added to disallow the application of the rate schedule for residential service locations with general farm use connected on or after September 28, 1995, which include more than 2000 watts of general farm load.</p>
<p>Rate Schedule RTS Page No. 21</p>	<p>Applications for service under this rate schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.</p> <p>"Levelized" is removed from "Levelized Budget Billing."</p>

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

Rate Schedule RTD
Page No. 22

"Levelized" is removed from "Levelized Budget Billing."

Under Application Provisions, paragraph (2)(c), "in excess of 5,500 watts of connected load" was added to permit some common use in existing apartment buildings to be billed under Rate Schedule RTD.

Rate Schedule GS-1
Page Nos. 24 and 24A

Minimum Billing Demand and Net Monthly Rate Minimum are clarified.

Minimum Billing Demand is increased from 4 KW to 5 KW.

Statement was added on the availability of Budget Billing.

Rate Schedule GS-3
Page Nos. 25 and 25A

"66,000 volt line" is changed to "69,000 volt line or higher" in the Application of Rate Schedule GS-3 to more correctly state the nominal service voltage available on PP&L's system.

Minimum Billing Demand and Net Monthly Rate Minimum are clarified.

Statement was added on the availability of Budget Billing.

Rate Schedule LP-4
Page Nos. 27 and 27A

The Optional Interruptible Power provision is eliminated.

Under Industrial Development Initiatives Rider and Economic Development Initiatives Rider, the reference to customers served under the former Optional Interruptible Power provision is eliminated.

Rate Schedule LP-5
Page Nos. 28 and 28A

Under Application Rate Schedule LP-5, reference to 1 phase, 25 Hertz service at existing locations as of August 28, 1981, is eliminated. Facility charge for 25 Hertz service is eliminated.

The Optional Interruptible Power provision is eliminated.

Under Industrial Development Initiatives Rider and Economic Development Initiatives Rider, the reference to customers served under the former Optional Interruptible Power provision is eliminated.

Under Demand Free Days (Experimental), reference to this provision not applying to customers served under the former Optional Interruptible Power Provision is eliminated. The Demand Free Day provision will terminate on January 1, 1998.

Rate Schedule LP-6
Page Nos. 28B and 28C

New rate schedule is added for large general service at 69,000 Volts or higher with a Minimum Billing Demand of 10,000 KW and a Minimum Billing Usage of 400 KWH per kilowatt of the Billing KW.

Rate Schedule LPEP
Page No. 29

The Demand Free Day provision will terminate on January 1, 1998.

Rate Schedule IS-1
Page No. 30

Eliminated reference to rate schedule being available only to existing customers at existing service locations supplied continuously under this rate schedule as of February 15, 1995.

Under Application Rate Schedule IS-1, the Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less contract Firm Power level.

Statement is added on the availability of Budget Billing.

Rate Schedule IS-P
Page Nos. 30A and 30B

New rate schedule is added for interruptible large general service at 12,470 Volts or higher.

Rate Schedule IS-T
Page Nos. 30C and 30D

New rate schedule is added for interruptible large general service at 69,000 Volts or higher.

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

Rate Schedule PR-2 Page No. 32	Under Application Provisions, the Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.
Rate Schedule SM Page Nos. 35 and 35A	<p>Under Application Rate Schedule SM, former paragraph (a) on fluorescent lamps is eliminated and the remaining paragraphs relettered. In paragraph (b), "steel" pole overhead is changed to "metal" pole overhead.</p> <p>Under Net Monthly Rate, rates for fluorescent lamps are eliminated.</p> <p>Under Standard Installation and Service, in third paragraph, "Steel" Pole Overhead Service is changed to "Metal" Pole Overhead Service. Under Wood Pole Underground Service, "or fiberglass" is added. Under Wood Pole Underground Service, Low Mounting Underground Service, and High Mounting Underground Service, "horizontal" feet is changed to "circuit" feet. Paragraph on relocation of fluorescent lamps is eliminated.</p>
Rate Schedule SHS Page No. 36	<p>Under Net Monthly Rate, "H. P." added in the first column to modify the word "Sodium" to indicate the type of sodium lighting offered under the rate.</p> <p>Under Standard Installation and Service, Wood Pole Underground Service, "or fiberglass" is added.</p>
Rate Schedule SE Page No. 37	Under Application of Rate Schedule SE, redundant sentence on availability only for mercury vapor, high pressure sodium, or metal halide lamps is eliminated.
Rate Schedule SI-1(R) Page No. 40	<p>In first paragraph, reference to lamps previously served under Rate Schedules SI-2(R), SI-4(R), SI-5(R), and SI-6(R) is eliminated. Sentence is added indicating that no new incandescent street lighting will be installed by the Company.</p> <p>Under Net Monthly Rate, Overhead Supply, Wood Pole, rates for 2500, 4000, and 6000 lumen lamps are eliminated. Rates for Metal Pole are eliminated. Also, heading "Underground Supply Metal Pole" is changed to "Underground Supply." Rates for High Mounting are eliminated.</p> <p>Under Standard Installation and Service, Wood Pole Overhead Service, reference to bridge facilities, customer's existing underground cable, mounting for lamps, and spacing between lamps is eliminated. Also, paragraphs on Metal Pole Overhead Service and High Mounting Underground Service are eliminated. Under Low Mounting Underground Service, "metal" is removed from "metal street lighting poles."</p>
Rate Schedule GH-1(R) Page No. 41	Statement is added on the availability of Budget Billing.
Rate Schedule GH-2(R) Page No. 42	Statement is added on the availability of Budget Billing.
Rate Schedules - General and Restricted Page Nos. 20 to 42, inclusive	All rate levels are increased.

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TERRITORY COVERED BY THIS TARIFF

BERKS COUNTY (C)

Boroughs of New Morgan, Robesonia, Shillington, Sinking Spring, Wernersville, West Lawn, Womelsdorf, Wyomissing, and Wyomissing Hills.
 Townships of Caernarvon, Cumru, Heidelberg, Lower Heidelberg, South Heidelberg, and Spring.

BUCKS COUNTY

Boroughs of Richlandtown, Sellersville, Silverdale, Telford, and Turmbauersville.
 Townships of East Rockhill, Haycock, Hilltown, Milford, Richland, Springfield, and West Rockhill.

CARBON COUNTY

Boroughs of Beaver Meadows, Bowmanstown, East Side, Jim Thorpe, Lansford, Nesquehoning, Palmerton, Parryville, Summit Hill, and Weissport.
 Townships of Banks, East Penn, Franklin, Kidder, Lausanne, Lehigh, Lower Towamensing, Mahoning, Packer, Penn Forest, and Towamensing.

CHESTER COUNTY

Boroughs of Atglen, Elverson, and Honey Brook.
 Townships of Honey Brook, West Nantmeal, and West Sadsbury.

CLINTON COUNTY

City of Lock Haven.
 Boroughs of Avis, Flemington, Loganton, Mill Hall, Renovo, and South Renovo.
 Townships of Allison, Bald Eagle, Castanea, Chapman, Colebrook, Crawford, Dunnstable, Gallagher, Greene, Grugan, Logan, Noyes, Pine Creek, Wayne, and Woodward.

COLUMBIA COUNTY

Town of Bloomsburg.
 Boroughs of Ashland, Benton, Berwick, Briar Creek, Centralia, Millville, Orangeville, and Stillwater.
 Townships of Beaver, Benton, Briar Creek, Catawissa, Cleveland, Conyngham, Fishing Creek, Franklin, Greenwood, Hemlock, Jackson, Locust, Madison, Main, Mifflin, Montour, Mount Pleasant, North Centre, Orange, Pine, Roaring Creek, Scott, South Centre, and Sugarloaf.

CUMBERLAND COUNTY

Boroughs of Camp Hill, Carlisle, Lemoyne, Mechanicsburg, New Cumberland, Newville, Shiremanstown, West Fairview, and Wormleysburg.
 Townships of Dickinson, East Pennsboro, Hampden, Lower Allen, Middlesex, Monroe, North Middleton, North Newton, Penn, Silver Spring, South Middleton, South Newton, Upper Allen, and West Pennsboro.

DAUPHIN COUNTY

City of Harrisburg.
 Boroughs of Berrysburg, Dauphin, Elizabethville, Gratz, Halifax, Highspire, Hummelstown, Lykens, Millersburg, Paxtang, Penbrook, Pillow, Steelton, and Williamstown.

DAUPHIN COUNTY (Continued)

Townships of Derry, East Hanover, Halifax, Jackson, Jefferson, Lower Paxton, Lower Swatara, Lykens, Middle Paxton, Mifflin, Reed, Rush, South Hanover, Susquehanna, Swatara, Upper Paxton, Washington, Wayne, West Hanover, Wiconisco, and Williams.

JUNIATA COUNTY

Boroughs of Mifflin, Mifflintown, Port Royal, and Thompsontown.
 Townships of Delaware, Fayette, Fermanagh, Greenwood, Milford, Monroe, Susquehanna, Turbett, and Walker.

LACKAWANNA COUNTY

Cities of Carbondale and Scranton.
 Boroughs of Archbald, Blakely (part), Clarks Green, Clarks Summit, Dalton, Dickson City, Dunmore, Jermyn, Jessup, Mayfield, Moosic, Moscow, Old Forge, Olyphant (part), Taylor, Throop, and Vandling.
 Townships of Abington, Benton, Carbondale, Clifton, Covington, Elmhurst, Fell, Glenburn, Greenfield, Jefferson, La Plume, Lehigh, Madison, Newton, North Abington, Ransom, Roaring Brook, Scott, South Abington, Spring Brook, and West Abington.

LANCASTER COUNTY

City of Lancaster.
 Boroughs of Adamstown, (part), Akron, Christiana, Columbia, Denver, East Petersburg, Elizabethtown, Ephrata (part), Lititz, Manheim, Marietta, Millersville, Mount Joy, Mountville, New Holland, Quarryville, Strasburg, and Terre Hill.
 Townships of Bart, Brecknock, Caernarvon, Clay, Colerain, Conestoga, Conoy, Drumore, Earl, East Cocalico, East Donegal, East Drumore, East Earl, East Hempfield, East Lampeter, Eden, Elizabeth, Ephrata, Fulton, Lancaster, Leacock, Little Britain, Manheim, Manor, Martick, Mount Joy, Paradise, Penn, Pequea, Providence, Rapho, Sadsbury, Salisbury, Strasburg, Upper Leacock, Warwick, West Cocalico, West Donegal, West Earl, West Hempfield, and West Lampeter.

LEBANON COUNTY

Borough of Richland.
 Townships of Heidelberg and Millcreek.

LEHIGH COUNTY

Cities of Allentown and Bethlehem.
 Boroughs of Alburtis, Catasauqua, Coopersburg, Coplay, Emmaus, Fountain Hill, Macungie, and Slatington.
 Townships of Hanover, Heidelberg, Lower Macungie, Lower Milford, Lowhill, North Whitehall, Salisbury, South Whitehall, Upper Macungie, Upper Milford, Upper Saucon, Washington, and Whitehall.

(C) Indicates Change

TERRITORY COVERED BY THIS TARIFF (CONTINUED)

LUZERNE COUNTY (C)

Cities of Hazleton, Pittston, and Wilkes-Barre.
 Boroughs of Ashley, Avoca, Bear Creek Village, Conyngham, Dupont, Duryea, Exeter, Freeland, Hughestown, Jeddo, Laflin, Laurel Run, Nescopeck, Nuangola, Penn Lake Park, West Hazleton, West Pittston, White Haven, and Yatesville.
 Townships of Bear Creek, Black Creek, Buck, Butler, Dennison, Dorrance, Exeter, Fairview, Foster, Hanover, Hazle, Hollenbach, Jenkins, Nescopeck, Pittston, Plains, Rice, Salem, Slocum, Sugarloaf, Wilkes-Barre, and Wright.

LYCOMING COUNTY

City of Williamsport.
 Boroughs of Duboistown, Hughesville, Jersey Shore, Montgomery, Montoursville, Muncy, Picture Rocks, Salladasburg, and South Williamsport.
 Townships of Anthony, Armstrong, Bastress, Brady, Clinton, Eldred, Fairfield, Franklin, Hepburn, Jordan, Limestone, Loyalsock, Lycoming, Mifflin, Mill Creek, Moreland, Muncy, Muncy Creek, Nippenose, Old Lycoming, Penn, Piatt, Porter, Shrewsbury, Susquehanna, Upper Fairfield, Washington, Watson, Wolf, and Woodward.

MONROE COUNTY

Boroughs of East Stroudsburg (part), Mount Pocono, and Stroudsburg (part).
 Townships of Barrett, Chestnuthill, Coolbaugh, Eldred, Jackson, Paradise, Pocono, Polk, Price, Smithfield, Stroud, Tobyhanna, and Tunkhannock.

MONTGOMERY COUNTY

Boroughs of East Greenville, Pennsburg, Red Hill, Souderton, and Telford.
 Townships of Franconia, Hatfield, and Upper Hanover.

MONTOUR COUNTY

Boroughs of Danville and Washingtonville.
 Townships of Anthony, Cooper, Derry, Liberty, Limestone, Mahoning, Mayberry, Valley and West Hemlock.

NORTHAMPTON COUNTY

City of Bethlehem.
 Boroughs of Freemansburg, Hellertown, Nazareth (part), North Catasauqua, Northampton, Pen Argyl (part), Stockerton, Tatamy, and Walnutport.
 Townships of Allen, Bethlehem, Bushkill, East Allen, Forks, Hanover, Lehigh, Lower Mount Bethel, Lower Nazareth, Lower Saucon, Moore, Palmer, Plainfield, Upper Nazareth, Washington, and Williams.

NORTHUMBERLAND COUNTY

Cities of Shamokin and Sunbury.
 Boroughs of Herndon, Kulpmont, Marion Heights, McEwensville, Milton, Mount Carmel, Northumberland, Riverside, Snyderstown, and Turbotville.
 Townships of Coal, Delaware, East Cameron, East Chillisquaque, Jackson, Jordan, Lewis, Little Mahanoy, Lower Augusta, Lower Mahanoy, Mount Carmel, Point, Ralpho, Rockefeller, Rush, Shamokin, Turbot, Upper Augusta, Upper Mahanoy, Washington, West Cameron, West Chillisquaque, and Zerbe.

PERRY COUNTY (C)

Boroughs of New Bloomfield, Landisburg, Liverpool, Marysville, Millerstown, New Buffalo, and Newport.
 Townships of Buffalo, Carroll, Centre, Greenwood, Howe, Juniata, Liverpool, Miller, Northeast Madison, Oliver, Penn, Rye, Saville, Southwest Madison, Spring, Tuscarora, Tyrone, Watts, and Wheatfield.

PIKE COUNTY

Townships of Blooming Grove, Greene, Lackawaxen, Palmyra, Porter, and Shohola.

SCHUYLKILL COUNTY

City of Pottsville.
 Boroughs of Ashland, Auburn, Coaldale, Cressona, Deer Lake, Frackville, Gilberton, Girardville, Gordon, Landingville, Mahanoy City, McAdoo, Mechanicsville, Middleport, Minersville, Mount Carbon, New Philadelphia, New Ringgold, Orwigsburg, Palo Alto, Pine Grove, Port Carbon, Port Clinton, Ringtown, Shenandoah, Tamaqua, Tower City, and Tremont.
 Townships of Barry, Blythe, Branch, Butler, Cass, Delano, East Brunswick, East Norwegian, East Union, Eldred, Foster, Frailey, Hegins, Hubley, Kline, Mahanoy, New Castle, North Manheim, North Union, Norwegian, Pine Grove, Porter, Reilly, Rush, Ryan, Schuylkill, South Manheim, Tremont, Union, Upper Mahantongo, Walker, Washington, Wayne, West Brunswick, West Mahanoy, and West Penn.

SNYDER COUNTY

Boroughs of Beavertown, Freeburg, McClure, Middleburg, Selinsgrove, and Shamokin Dam.
 Townships of Adams, Beaver, Centre, Chapman, Franklin, Jackson, Middlecreek, Monroe, Penn, Perry, Spring, Union, Washington, West Beaver, and West Perry.

(C) Indicates Change

RULES FOR ELECTRIC SERVICE

RULE 2 - REQUIREMENTS FOR SERVICE

A. SERVICE BY APPLICATION

The Company may connect service on request or Company may, for the convenience of a new customer, leave a service energized at a premises which has become vacant. The customer shall notify Company the date service is desired or use of service begun and shall give information necessary for Company to properly supply the service and apply the provisions of this tariff.

B. SERVICE CONTRACTS

(1) Every applicant for electric service may be required to sign a contract specifying the intended use of service, the applicable rate schedule and other service conditions. A contract between Company and customer is valid only when accepted in writing by a duly authorized Company representative. The customer shall abide by the terms and conditions of the contract and the provisions of this tariff. Service is for an initial term of one year except as otherwise specifically provided.

(2) Acceptance or use of service is deemed a request for the supply of such service and constitutes a contract to pay for the service under these rules and the applicable rate schedule. The receipt of electric service makes the receiver a customer of the Company.

(3) Contracts with the Commonwealth of Pennsylvania for service under a street lighting service rate schedule which provides for an initial contract term extending beyond the end of the current fiscal period for which the Commonwealth may contract, shall specify an initial contract term to the end of said fiscal period with provision for renewal for subsequent full fiscal periods. Contracts for new installation shall include a provision that should service be discontinued before the end of the initial term specified in the rate schedule, then the Commonwealth shall pay Company's estimated expense due to such discontinuance.

C. SELECTION OF SCHEDULES

(1) When more than one rate schedule is applicable to a service, the Company applies the rate schedule which is most advantageous to customer, based on customer's advice to Company regarding customer's anticipated service conditions. However, customer has the option of contracting for service under any applicable rate schedule.

(2) When customer's requirements change permanently and another rate schedule becomes more advantageous, Company will, after receiving notice of change in service conditions from the customer, recommend a new contract under the more favorable rate schedule for an initial term of not less than one year from the last meter reading date. (C)

(3) When, through any cause, a contract is entered into with customer on a rate schedule not applicable to the service, Company will transfer the service to the rate schedule applicable, so notify customer and adjust the charges for service already supplied.

D. SECURITY DEPOSITS

(1) The Company may require deposits or guarantees satisfactory to Company as security for the payment of service bills before Company commences or continues to supply service. The need for deposit or guarantee is based on the credit risk of the individual. For residential service, the deposit may be provided by a qualified composite credit group of which the individual is a member, or a guarantee may be provided by a third party who is a responsible ratepayer.

(2) The amount of deposit shall not exceed Company's estimate of the average bill for one billing period plus one month, with a minimum of \$5.00. Interest at the rate of the average of 1-year Treasury Bills for September, October, and November of the previous year is paid annually on all deposits made to secure the payment of bills for service. Interest ceases upon refund of deposit or upon discontinuance or termination of service, whichever occurs first. (C)

(Continued)

(C) Indicates Change

RULES FOR ELECTRIC SERVICE
RULE 3 - EXTENSION OF SERVICE

A. GENERAL PROVISIONS

(1) A line extension is any construction to extend the distribution system to the customer's property, consisting of more than the normal service facilities which are the transformers, transformer devices, service drop and meter. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or customer contributions-in-aid-of-construction are not subject to the provisions of this rule.

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(4) The Company requires, before construction, that:

- (a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.
- (b) Customers install wiring and other facilities necessary to use the Company's service.
- (c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.
- (d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

B. LINE EXTENSIONS

(1) The Company requires a minimum revenue guarantee for installation of any length of single phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less.

(2) Minimum revenue guarantees for single phase extensions are based only on the contractor costs, if any, and the direct labor costs and direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system. (C)

(3) Any length of line extension on, or through, restricted lands is excluded from the single phase length allowance and is subject to a line extension guarantee. (C)

(4) The excess cost of construction other than would normally be required for installation of the line extension, is paid by the customer prior to installation.

C. SPECULATIVE LINE EXTENSIONS

(1) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

(2) The Company requires a minimum revenue guarantee for speculative line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills. (C)

(3) Guarantees for speculative line extensions include service extension facilities as well as distribution line facilities.

(Continued)

(C) Indicates Change

RULES FOR ELECTRIC SERVICE
RULE 4 - SUPPLY OF SERVICE

A. CHARACTERISTICS OF SUPPLY

(1) The Company's standard service is single or three phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied. (C)

(2) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at 12,000 volts or higher, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(3) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(4) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(5) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point. (C)

(6) The Company normally supplies energy to only one point of delivery to a premises. The Company may provide a separate point of delivery at the customer's request as a speculative line and/or service extension.

B. SPECULATIVE SERVICE EXTENSIONS

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to, seasonal service, separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less. (C)

(3) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(4) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, an annual minimum revenue guarantee may be required beyond the initial five year period. In addition, for each reconnection of service the customer pays the cost of connection and disconnection. (C)

(5) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

C. METHOD OF SUPPLY

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(Continued)

(C) Indicates Change

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

C. METHOD OF SUPPLY (Continued)

2. A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
 3. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in its tariff a charge is mandated for overhead service.
- (e) No charges other than those described in paragraph (d) shall be borne by the applicant for electric service or by another utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

(4) The Company may supply service, upon request, in a manner which requires additional facilities over and above those which the Company would normally install, providing the customer agrees to compensate the Company for the estimated additional fully allocated cost. (C)

D. ALTERNATE SUPPLY

The Company furnishes one source of supply to a single point of delivery to a premises. However, when a customer requests an alternate source of supply, the Company will install the additional facilities required providing the customer agrees to compensate the Company for the estimated cost of the additional facilities maintained for the alternate supply.

E. CAPACITY

The Company's facilities have a limited capacity. Therefore, to assure satisfactory operation of customers' equipment and to protect both customer's and Company's facilities against damage, each customer shall notify the Company of any substantial increase in use of service so that additional facilities may be provided in accordance with the applicable provisions in this tariff.

F. CONTINUITY

(1) The Company uses reasonable diligence to preserve continuity of service, but in the event of interruption or curtailment of service, Company shall not be subject to any liability, penalty or payment for or on account of any such interruption or curtailment nor shall the application of the rate schedule to the regular billing period be affected.

(2) The Company may temporarily suspend service for the purpose of making necessary repairs and makes every reasonable effort to notify customers in advance, except in cases of emergency.

G. EMERGENCY LOAD CONTROL

(1) A load emergency situation exists whenever:

(a) the demands for power on all or part of the utility's system exceed or threaten to exceed the capacity then actually available to supply such demands;

(b) system instability or cascading outages could result from actual or expected transmission overloads or other contingencies; or

(c) such conditions exist in the system or another public utility or power tool with which the utility's system is interconnected and cause a reduction in the capacity available to the utility from that source or threaten the integrity of the utility's system.

(2) In such case, the utility shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or to otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the utility's procedures for controlling load.

(Continued)

(C) Indicates Change

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

H. EMERGENCY ENERGY CONSERVATION

(C)

An emergency energy conservation situation exists whenever events result or, in the judgment of the utility, threaten to result in a restriction of the fuel supplies available to the utility or its energy vendors, such that the amount of electric energy which the utility is able to supply is or will be adversely affected. In the event of an emergency energy conservation situation, the utility shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption or suspension of service to one or more of its customers or classes of customers in accordance with the utility's procedure for emergency energy conservation.

I. RELOCATION OF FACILITIES

(1) The relocation of customer's facilities due to moving or rearranging Company's facilities at the direction or either the federal, state or local government is the customer's responsibility and expense.

(2) The relocation of Company facilities when done at the request of others is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner, the charges for relocation of distribution system facilities are limited to contractor costs and direct labor and material costs, less an amount equal to any maintenance expense avoided as a result of the relocation.

(3) The Company may waive charges under this rule if, in Company's judgment, the location of the Company's existing distribution and/or service facilities on the customer's property restricts the growth of the customer's operations.

J. EMERGENCY ASSISTANCE

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

K. CHANGE IN SERVICE CONDITIONS

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

(C)

(C) Indicates Change

RULES FOR ELECTRIC SERVICE
RULE 5 - USE OF SERVICE

A. CUSTOMER'S RESPONSIBILITY

The customer assumes full responsibility for the energy and facilities at and beyond the point of delivery. The customer's use of service shall not cause damage to Company's equipment or impair the service to other customers.

B. PURPOSE AND LOCATION

Service shall not be used for any purpose or at any location other than that stipulated in the contract or this tariff.

C. PERMANENT CHANGE OF USE

When a customer notifies Company in writing of any permanent change which reduces the capacity Company is required to have available, and when required, executes a new service contract, the Company will as of the first meter reading date thereafter apply the rate schedule applicable to the changed conditions for subsequent billing.

D. SERVICE DURING CONSTRUCTION OR EMERGENCY

(1) The Company suspends the contract term for a period not exceeding six consecutive months--

(a) following the initial connection of service for gradual installation of equipment or development of customer's operation as contemplated under the contract.

(b) upon written request from the customer following a forced temporary suspension of a portion of all of customer's operation due to an emergency such as an accident, fire, flood or other act of God, but not due to strike, lockout, seasonal curtailment or other business conditions.

(2) Bills for service during the suspension period are based on demands and energy supplied during such period applying the rates and minimum charges of the applicable rate schedule most advantageous to the customer. When the period in which the suspension starts is less than a normal billing period, bills are prorated. The suspension period ceases with the billing month in which the establishment or restoration of normal service occurs or after six full billing months whichever is the earlier. The initial contract term is extended for an equal period, including any extension guarantee period required thereunder.

E. ABNORMAL DEMAND AND USAGE

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

(C)

F. REDISTRIBUTION OF SERVICE

(1) Energy purchased from the Company shall not be submetered and resold to another party except as permitted under 5F(2) and 5F(4). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

(2) Where installation of electric service was completed by May 21, 1980, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(Continued)

(C) Indicates Change

**RULES FOR ELECTRIC SERVICE
RULE 6 - AUXILIARY SERVICE
FOR NON-QUALIFYING FACILITIES**

A. APPLICATION

(1) Service to customers who have another source of power which can be substituted for Company's service for any of customer's operations. Service is supplied under the terms of this rule unless such other source of power is maintained solely for use in case of interruption of the Company's service. Service to Qualifying Facilities (QFs) is provided for under Rule 6A. (C)

(2) Service is supplied only where Company has available the capacity and facilities adequate for the service and only under a contract for an initial term of one or more years under a general service rate schedule with measured demands. Bills for service are based on charges specified in the rate schedule, subject to a minimum charge as described in this rule.

(3) The customer's equipment may not be operated concurrently by means of service supplied by Company and by such other source of electric or mechanical power except upon written agreement setting forth the conditions of such operation.

B. MINIMUM CHARGE

The minimum monthly charge is the KW demand and KWH energy charges in the rate schedule for 100 hours use of the kilowatts of Reserved Capacity, plus the succeeding KW charge in the rate schedule for any kilowatts of the Billing KW in excess of the kilowatts of Reserved Capacity.

C. RESERVED CAPACITY

(1) When customer's entire power requirements exceed the capacity of such other source of power and no load limiter is installed, the Reserved Capacity is the rated capacity in kilowatts (at unity power factor) of customer's other source of power. In all other cases the Reserved Capacity is the average kilowatts, supplied during the single 15 minute period of maximum use during the current billing month or any of the preceding 11 months, but not less than the kilowatt setting of a load limiter, or, when no limiter is installed, not less than Company's estimate of the number of kilowatts of customer's entire power requirements as stated in the contract. (C)

(2) The customer has the option of furnishing, installing, and maintaining a load limiter for service supplied by Company, which shall be approved, set, and sealed by Company. The limiter will be set at approximately the number of kilowatts of Reserved Capacity contracted for by the customer.

D. PURCHASE OF ENERGY FROM SPECIFIC CUSTOMER-OWNED GENERATING EQUIPMENT (Limited 3-1-88)

The Company will purchase the net electric energy output from a customer's generating facility provided: (1) the facility uses biomass (excluding direct combustion of the biomass resource), municipal solid waste, solar, wind, or small hydro (5 MW or less) as the energy source; (2) the customer's system is installed in accordance with Company specifications and the receipt of the facility's output is not detrimental to the operation of the Company's distribution system or to other customers; and (3) the customer compensates the Company for the estimated cost of interconnection and metering facilities in excess of what is required for normal service. Any subsequent maintenance and modification of such facilities to adjust to changing conditions on the Company's electrical system is at the selling customer's expense. For these provisions to be applicable to a municipal solid waste project, the proposed operator/owner of such project must demonstrate that governmental agencies having the right to approve or reject the operation and location of such project have been informed of the planned source of all waste to be processed, and assent to the processing of such waste, as evidenced in a letter or statement duly executed.

(Continued)

(C) Indicates Change

RULES FOR ELECTRIC SERVICE

RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES

A. APPLICATION

(1) The Company will supply Stand-by Service under terms of this Rule to: (a) Qualifying Facilities (QFs) as defined in the Public Utility Regulatory Policies Act of 1978, or (b) a customer that contracts with a QF and that must be served under the requirements of either federal or state law.

(2) Stand-by Service is supplied only where the Company has available capacity and facilities adequate for the service requested and only pursuant to a power purchase or interconnection agreement with the Company.

B. TYPES OF STAND-BY SERVICE AVAILABLE

(1) Supplementary Power is electric energy or capacity supplied by the Company and regularly used in addition to that energy or capacity supplied by that QF. All energy or capacity supplied by the Company under this rule shall be Supplementary Power unless it is provided as Back-up Power or Maintenance Power as defined below.

(2) Back-up Power is electric energy or capacity supplied by the Company to replace energy or capacity regularly supplied by the QF's equipment when such equipment is not available during an outage for other than prescheduled maintenance. Back-up Power shall be limited to 1,314 hours during the most recent consecutive twelve-month billing periods. Any additional power supplied above the 1,314 hour limit shall be billed as Supplementary Power. The QF must provide the Company with a written notification of the use of Back-up Power within seven business days after conclusion of the use. This notification must include the day and time at which the use of Back-up Power began, the reason for the usage, and the actual duration of the use of Back-up Power.

(3) Maintenance Power is electric energy or capacity supplied by the Company during a prescheduled maintenance outage of the QF's generating equipment. Maintenance Power is available for not more than 70 days per year and must be scheduled during the periods March 16 to May 31, and September 16 to November 30. The QF must confirm with the Company in writing 60 days before receiving such power and indicate the required capacity and proposed duration of Maintenance Power use. The required capacity and proposed duration of Maintenance Power use can be changed after the 60-day notice is given, but before the outage occurs, by mutual written agreement between the Company and the QF. The QF must provide the Company a written notification of the use of Maintenance Power within seven business days after the conclusion of the use. This notification must include the day and time at which the use of Maintenance Power began and the actual duration of the use of Maintenance Power.

C. INTERCONNECTED AND PARALLEL OPERATION

The QF shall comply with all Company requirements concerning interconnected or parallel operations. These requirements are on file with the Commission as part of the Company's annual PURPA Section 210 filing and/or are contained in power purchase and interconnection agreements between the Company and QFs.

D. INTERRUPTIBLE OPTION

Back-up Power is available on an Interruptible basis to QFs with generators rated in excess of 500 KW. Interruptible Back-up Power may be interrupted when, in the Company's opinion, any generation, transmission, or distribution capacity limitations exist or during periods of economic load control. Whenever possible, the QF will be notified in advance of a probable interruption and the estimated duration of the interruption. If the QF fails to interrupt, a penalty of \$25.00 per KW shall be billed for each KW that has not been interrupted, in addition to applicable Back-up Power charges. The Company will notify the QF by telephone at the conclusion of the interruption. A credit of \$0.35/KW for Service at 480 volts or less, \$0.30/KW for Service at 12,470 volts, \$0.25/KW for Service at 69,000 volts or higher will be applied to the QF's monthly bill for each KW interrupted in any month in which an interruption is requested. No credits will be applied if the QF fails to interrupt all Back-up Power. (1)

(Continued)

(I) Indicates Increase

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

E. RATES FOR STAND-BY SERVICE

(C) (D) (I)

- (1) Supplementary Power is metered and billed separately under the Company's applicable general service rate schedule.
- (2) (a) Back-up Power is billed separately. The billing is based on KW demand and KWH registered on the Company's meters. Where such actual KW demand use exceeds the KW specified under paragraph G, such excess KW and, on a percentage basis, the associated KWH shall be billed as Supplementary Power. When metered KW demand use is not available, the KW demand billed will be based on the KW of Back-up Power specified under paragraph G. When metered KWH use is not available, the KWH energy billed under the Back-up Power rates will be calculated by multiplying the KW of Back-up Power specified under paragraph G by the number of hours of the unscheduled outage.
- (b) The QF will pay a Monthly Reservation Charge equal to the KW of Back-up Power specified under paragraph G multiplied by the Back-up Power capacity charge. The monthly minimum bill shall be the greater of the Monthly Reservation Charge or charges for actual Back-up Power usage.
- (c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,000 Volts	Service at 69,000 Volts or Higher
Capacity Charge	\$1.72/KW	\$1.67/KW	\$1.21/KW
KWH Charge	4.97¢/KWH	4.72¢/KWH	4.27¢/KWH

The Special Base Rate Credit Adjustment, Energy Cost Rate and State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

- (3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.
- (b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,000 Volts	Service at 69,000 Volts or Higher
KWH Charge	4.97¢/KWH	4.72¢/KWH	4.27¢/KWH

The Special Base Rate Credit Adjustment, Energy Cost Rate and State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(Continued)

(C) Indicates Change
 (D) Indicates Decrease
 (I) Indicates Increase

RULES FOR ELECTRIC SERVICE
RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied under contract for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. (C)

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance. (C)

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations. (C)

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service do not apply for service to permanent residences on a residential service rate schedule. (C)

RULES FOR ELECTRIC SERVICE
RULE 8 - MEASUREMENT OF SERVICE

A. LOCATION AND METHOD OF MEASUREMENT

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters which is readily accessible to Company employees at all reasonable hours.

(2) The Company installs and maintains the metering equipment. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters are corrected to conform to measurement at the point of delivery and voltage supply.

B. METER INSTALLATIONS

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from two or more sets of metering equipment are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities. (C)

In residential and commercial complexes and multiple occupancy buildings connected after May 21, 1980, each independent occupant is separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Tariff Rule 5F or the applicable rate schedule.

C. UNMETERED SERVICE

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period.

D. METER TESTING

The testing and adjustment of meters, the charges therefor, and adjustments due to inaccuracies are made in accordance with any applicable law and any regulation issued thereunder.

E. DETERMINATION OF DEMAND

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

(C) Indicates Change

RULES FOR ELECTRIC SERVICE
RULE 9 - BILLING AND PAYMENT FOR SERVICE

A. BILLING PERIOD

(1) Bills for service supplied during the preceding billing period, other than initial and final bills, are rendered monthly. Normal billing is for a period of approximately 30 days and is based on meter readings taken by Company at the end of each period.

(2) When a billing period is more or less than a month, such as for initial or final bills, the monthly rate is prorated.

B. ESTIMATED BILLS

(1) Company may render an appropriately marked estimated bill when a meter reading is not obtained. Company may read meters for longer than monthly intervals and may under such circumstances render estimated interim bills for normal billing periods.

(2) Estimated bills shall be paid in accordance with the provisions of this rule and the applicable rate schedule. If unusual circumstances occur during a period for which an estimated bill has been issued and are brought to the Company's attention, an appropriate adjustment will be made by Company.

(3) Upon request, the Company will supply any customer with a billing schedule and a card form upon which he may record his meter readings at the end of each normal billing period which otherwise would be estimated. If such card is received by the Company by the date specified on the schedule, except where it is apparent to the Company that the information is erroneous, the bill for such period will be computed from the meter reading shown on the card.

(4) The Company will take reasonable measures to obtain meter readings, however, the Company may prepare an estimated bill for any customer if extreme weather conditions, emergencies, equipment failure, work stoppages, or other circumstances prevent actual meter readings or if Company personnel are unable to gain access to obtain an actual meter reading.

C. DUE DATE

The due date specified on the bill is not less than 15 days from the date bill is mailed except that for service under, or billed in conjunction with, residential rate schedules the due date is not less than 20 days from the date bill is mailed and for service to federal, state or local governments or to any governmental department, institution or authority, the due date is not less than 30 days from the date bill is mailed.

When the due date for residential service occurs from the 21st day of the month through the 5th day of the following month, the due date may be extended upon request to the 6th day of the latter month for customers receiving Social Security or equivalent monthly checks on or about the first of the month.

D. PAYMENT

(1) Bills are considered as received by customer when delivered at or mailed to the premises where the service is supplied or an address mutually agreed upon. Delay in the receipt of or failure to receive bill does not extend the due date.

(2) Bills may be paid during business hours at any commercial office or collection agency of the Company authorized to receive payments.

(3) Payment of bills by mail will be accepted as paid when postmarked before midnight on the due date or when received by the Company within five days after the due date. (C)

(4) Payment of bills after the due date specified on the bill is subject to a late payment charge, as provided for in the applicable rate schedule. (C)

(5) The customer is responsible for payment for use up to discontinuance or termination of service.

(Continued)

(C) Indicates Change

RULE 9 - BILLING AND PAYMENT FOR SERVICE (CONTINUED)

D. PAYMENT (Continued)

(6) In the event of discontinuance or termination of service at a residence or dwelling, the Company may transfer any unpaid balance to any other residential account of the same ratepayer, or in the event of termination, to a third-party guarantor's account to the extent of the cash deposit requirement.

(7) Regular employees who are head of a family and mainly responsible for the maintenance of the premises they occupy may secure up to 50% reduction in their bills for service under Residential Rate Schedule RS in lieu of other benefits available to other employees. This option is in the process of elimination and is limited to employees who are presently receiving such reduction and continue to live and work in the area previously served by the former Tariff Electric Pa. P.U.C. No. 196 (Scranton).

(8) Payments which are insufficient to pay for both a balance due for prior use and billing for current use are first applied to the balance due for prior use, except when an unpaid bill is a disputed bill or when a payment plan for an overdue balance is agreed upon.

(C)

E. BUDGET BILLING

(C)

Budget billing is available upon request for service under residential and general service rate applications except for temporary, seasonal, and speculative service. Budget billing may start in any month, for new or existing customers, and may be discontinued upon request at which time any difference between budget billing and billing based on actual use becomes due and payable. In any month when the amount billed for the previous billing period is overdue, budget billing may be terminated; any difference owed the Company is immediately due, and bills thereafter are rendered based on metered use.

When a customer elects budget billing, the Company bills the customer each month an amount equal to one-twelfth, for residential service customers, or one-eleventh, for general service customers, of the estimated annual charges under the rate schedule. The monthly charge is adjusted, as required, so that total payments at the end of the budget billing cycle approximately equal actual charges. When billing based on actual use exceeds charges at the end of the twelfth month, the excess is added to regular billing in equal increments over the succeeding four months with no penalty.

Each month, interest in the amount of 1% per month is applied to funds in the customer's account which are the result of payments for the billed amount in excess of actual charges for service to date. No interest is charged when there is a negative balance.

F. RETURNED CHECK CHARGE

If a check received in payment of a customer's account is returned to the Company unpaid by the customer's bank and cannot be redeposited by the Company for payment on the second attempt, the Company will charge the customer \$7.00 for processing the returned check, plus any charges assessed by the bank or other financial institution to the Company.

(C)

G. SMALL CREDIT BALANCES ON INACTIVE ACCOUNTS

(C)

The Company may transfer any customer credit balance less than \$1 from a customer's inactive account to the Company's Operation HELP program instead of refunding the credit amount to the customer. This transfer will occur only after the Company has been unsuccessful in its efforts to transfer the credit balance to an active account of the customer, and only if the customer does not request a refund of the credit balance.

(C) Indicates Change

RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED)

B. TERMINATION (Continued)

- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location. (C)

(3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service. The validity of such certification may be contested before the Pennsylvania Public Utility Commission.

(4) Except in emergencies, service to residential customers will not be terminated: on Friday, Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day or a day preceding a day when the Company's business offices are closed; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

C. RECONNECTION

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$15 (\$21 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions that are reasonably applicable: (C)

- (1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company. (C)
- (2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.
- (3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence.
- (4) Make payment of, or arrange for the payment of, all amounts currently due according to a settlement or amortization agreement.

(C) Indicates Change

ENERGY COST RATE

An energy cost rate (ECR) shall be applied to each kilowatt-hour supplied under this tariff, except for incremental and decremental kilowatt-hour usage under Rate Schedules PR-1 and PR-2. The ECR, determined to the nearest one-thousandth of 1 mill per kilowatt-hour in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed during the billing month:

$$ECR = \left[\frac{FC}{St} - \frac{Fb}{Sb} - \frac{A}{Sr} + \left(\frac{A}{Sr} \times D \right) - \frac{E}{Sr} \right] \times \frac{1}{(1-T)} \quad (C)$$

The ECR so computed shall be filed with the Pennsylvania Public Utility Commission (Commission) by March 1 of each year. Such rate shall become effective for service rendered on and after the following April 1 unless otherwise ordered by the Commission, and shall remain in effect for a period of one year unless revised on an interim basis subject to the approval of the Commission. Upon determination that an ECR, if left unchanged, would result in a material over or under collection of energy costs incurred or expected to be incurred during the current 12-month period ending January 31, the Company may file with the Commission for an interim revision of the ECR, to become effective 30 days from the date of filing, unless otherwise ordered by the Commission.

Where:

ECR = Energy cost rate in mills per kilowatt-hour to be applied to each kilowatt-hour supplied under this tariff.

F_e = The estimated energy-related cost of net energy generated by the Company's fossil and nuclear generating stations, adjusted to exclude: (1) the net change in the cost of energy applicable to incremental and decremental sales under Rate Schedules PR-1 and PR-2, (2) the cost of energy generated for and sold to other utilities on a firm basis and (3) the cost of energy associated with that portion of the Company's generating resources that is not included in jurisdictional revenue requirements, plus the Company's energy-related cost of energy purchased, plus net costs associated with energy interchanged for the computation year (c), less revenues received for energy sold under interchange and other surplus power agreements (excluding any amounts associated with energy sales from that portion of the Company's generating resources that is not included in jurisdictional revenue requirements), defined as follows: (C)

Fossil Generation - the costs charged to fuel Accounts 501 and 547 which are computed on the basis of the cost of fuel delivered to the generating site at which it is consumed, plus the cost of disposing of solid waste from sulfur oxide removal devices.

Nuclear Generation - the costs charged to fuel Accounts 518 and 521 (including Dept. of Energy assessment fees for the disposal of spent nuclear fuel and the decontamination and decommissioning of its uranium enrichment facilities) which are computed on the basis of the costs of such fuel delivered at the generating site at which it is consumed, after deducting therefrom the present salvage or reuse value of such fuel. (C)

Energy sales - the amounts of fossil and nuclear fuel costs incurred with respect to intersystem energy sales through firm power contracts and energy sales associated with that portion of the Company's generating resources that is not included in jurisdictional revenue requirements. These amounts to be excluded.

Energy Purchases - the amounts charged to Account 555 associated with interchange and other energy purchases, excluding capacity or demand charges other than those associated with agreements for the purchase of energy at a cost (including associated demand charges) that is less than the energy-related cost of energy from available alternative sources; provided that, during a major fuel supply interruption, the Company's fuel inventory need not be considered an alternative source for the purpose of determining the applicability of including demand charges in the ECR.

Interchange Energy Sales - the amounts credited to Account 555 which are associated with interchange energy sold, excluding capacity or demand credits and amounts from energy sales associated with that portion of the Company's generating resources that is not included in jurisdictional revenue requirements. (C)

Test power - the amounts charged to Account 557 for the value assigned to the energy produced from facilities undergoing operational tests prior to being placed into commercial operation.

Sales for Resale (Account 447) - the amounts for economy energy sold under interchange and other surplus power agreements (including firm and interruptible output reservation contracts), net of associated energy-related delivery costs, which were previously credited to Account 555 and included in the ECR calculation and now are credited to Account 447 pursuant to instructions set forth in the FERC Accounting Release AR-14, issued November 25, 1991. ECR recoverable costs shall be no different than such costs determined prior to the effective date of AR-14. However, any amounts associated with sales from that portion of the Company's generating resources that is not included in jurisdictional revenue requirements shall be excluded. (C)

Emission Allowances - the amounts charged to Account 509 for the cost of allowances used in conjunction with corresponding amounts of sulfur dioxide emitted. Also, gains and losses from the disposition of those allowances associated with utility operations and recorded in Accounts 411.8 and 411.9, respectively.

(Continued)

(C) Indicates Change

ENERGY COST RATE (CONTINUED)

The computation year (c) shall be April 1 through March 31 for which the ECR as computed will apply. In projecting the Company's energy costs for the computation year, the estimated cost of energy generated and sold to other utilities on a firm basis, the estimated net effect on the Company's energy costs of generation forecast for the computation year from a base load unit expected to begin commercial operation and the estimated net effect of any energy sales from that portion of the Company's generating resources that is not included in jurisdictional revenue requirements, shall be excluded. When the in-service date of such a base load unit can be estimated with reasonable certainty, the Company shall file with the Commission no later than 30 days prior to the unit's expected in-service date for an interim revision of the ECR then in effect to reflect the estimated effect of the unit's operation on the Company's energy costs. Such interim revision of the ECR shall not become effective unless and until rates reflecting the unit's base rate revenue requirements become effective by order of the Commission. (C)

E = Experienced net over or under collection of energy costs as of the end of the 12-month period ending with the January billing period including interest. Interest shall be computed monthly at the appropriate rate as provided in Section 1308(d) of the Public Utility Code from the month the over or under collection occurs to the effective month such over collection is refunded and such under collection is recouped. Customers shall not be liable for interest on net undercollections. (C)

S_t = The Company's total KWH sales to customers (excluding Company use) projected for the computation year (c), adjusted to exclude any incremental or decremental KWH sales made under Rate Schedules PR-1 and PR-2, any firm sales to other utilities and any sales from that portion of the Company's generating resources that is not included in jurisdictional revenue requirements, the costs with respect to which are excluded from F. (C)

S_r = The Company's KWH sales to which the ECR applies projected for the computation year (c), adjusted to exclude any incremental or decremental KWH sales made under Rate Schedules PR-1 and PR-2.

$\frac{F}{S_b}$ = Base energy costs of 17.813 mills per kilowatt-hour. (Effective 9-28-95) (I)

T = The Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

Demand/Energy Allocation of QF Payments (C)

Consistent with the Settlement Agreement approved by the Commission at Docket No. M-00930406, the Company will allocate the estimated amount of its payments for output purchased from qualifying facilities (QFs), recorded in Account 555, on a demand/energy basis. To develop a demand-related component for the Company's energy-only avoided cost QF payments, a proxy is calculated by using the applicable PJM Installed Capacity Deficiency Rate and the amount of QF capacity claimed for PJM installed capacity accounting purposes. This proxy demand-related component will be allocated on a demand basis. The remaining portion (energy-related component) of QF payments will be allocated on an energy basis.

A = The Pennsylvania jurisdictional portion (95.70%) of the amount of QF capacity claimed for PJM installed capacity accounting purposes in the ECR period multiplied by the applicable PJM Installed Capacity Deficiency Rate times 365.

D = Demand Allocation Factors

- D₁ = 40.21% for Rate Schedules RS, RTS, and RTD (Residential customer group).
- D₂ = 30.62% for Rate Schedules GS-1, GS-3, GH-1, GH-2, BL, IS-1, SA, SM, SHS, SE, TS, and SI-1 (General Service customer group).
- D₃ = 13.03% for Rate Schedule LP-4 (LP-4 customer group).
- D₄ = 16.14% for Rate Schedules LP-5, LP-6 and LPEP, and Interruptible Service by Agreement contracts (LP-5 customer group).

(I) Indicates Increase
 (C) Indicates Change

ENERGY COST RATE (CONTINUED)

Minimum bills shall not be reduced by reason of this ECR, nor shall charges hereunder be a part of the monthly rate schedule minimum. The ECR shall not be subject to any credits or discounts and shall not be affected by the tax adjustment surcharge.

The Company shall file quarterly reports within thirty (30) days following the conclusion of each computation year quarter. These reports will be in such form as the Commission shall have prescribed. The third quarter report shall be accompanied by a tentative estimate of the energy cost rate for the next computation year.

The application of the ECR shall be subject to continuous review and to audit by the Commission at such intervals as the Commission shall determine. The Commission shall continuously review the reasonableness and lawfulness of the amounts of the charges produced by the ECR and the charges included therein.

If from such audit it shall be determined, by final order entered after notice and hearing, that this ECR has been erroneously or improperly utilized, the Company will rectify such error or impropriety, and in accordance with the terms of the order apply credits against future ECR computations for such revenues as shall have been erroneously or improperly collected. The Commission's order shall be subject to the right of appeal.

STATE TAX ADJUSTMENT SURCHARGE

(C) (I)

In addition to the charges and credits provided for in this tariff, except for charges or credits applied under the Energy Cost Rate, and except for charges or credits under Rate Schedules PR-1 and PR-2 for incremental or decremental kilowatt-hour usage, a surcharge of -0.58% will be charged for all service rendered on and after September 28, 1995.

The State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq.:

- on March 21, 1996, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates or in the basis of calculating such tax rates.

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing. Any charges or credits in the surcharge shall be rolled into base rates in the Company's next base rate proceeding.

(C) Indicates Change
(I) Indicates Increase

**EMERGENCY ENERGY CONSERVATION RIDER (5-22-81)
MODIFICATION OF RATE SCHEDULE APPLICATION
PURSUANT TO TARIFF RULE 4H**

PURPOSE

This rider is applicable in conjunction with Tariff Rule 4H, Emergency Energy Conservation. It provides for deviation from and modification to the charges and practices otherwise applicable to certain customers as a result of compliance with or non-compliance with energy conservation curtailment levels ordered by an appropriate governmental authority under emergency energy conservation conditions resulting from actual or potential shortage of fuel for electric generation.

APPLICABILITY

Applicable to individual electric customer accounts served under this tariff with recorded use of 10 Million KWH's or higher, in a recent period of 12 months or less prior to the emergency energy conservation condition. Customers designated by the procedures of Rule 4H or by Pennsylvania Public Utility Commission, will be exempt from the provisions of this rider.

PROVISIONS

Base Period Energy Use

The base energy use for a weekly period shall be determined by the Company for each applicable electric customer account based upon a consideration of the customer's actual past or current electric consumption and the customer's existing operations.

Curtailment Energy Use Level Target

The Curtailment Energy Use Level Target for each applicable customer shall be that percentage of base period energy use ordered pursuant to the emergency energy conservation procedures provided by Tariff Rule 4H or as a result of the order of an appropriate governmental authority.

(C)

Current Energy Use

Current period use will be monitored on a weekly basis commencing one week after the emergency is declared.

Compliance

When the energy consumption in any weekly period during the period of the emergency energy conservation condition is equal to or less than the curtailment energy use level target, the customer will be deemed to have complied.

If the curtailment energy use level target is not met, the customer will be deemed to be in non-compliance. In the event of continued non-compliance, the Company, upon notice to the Commission, may discontinue service.

BILLING

During the emergency, billing for those customers deemed to be in compliance will be based on meter readings especially made to identify the demand established and energy used during the current energy use period. Customers in compliance with conservation orders will be excused from minimum bills and any demands which otherwise might have been imposed, and will be billed instead on the basis of current consumption and demand whenever the normal calculation method would produce a greater bill.

These customers will be individually notified of this special billing provision prior to the implementation of the emergency energy conservation procedure.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment will reduce all charges for services under this tariff, except charges or credits applied under the Energy Cost Rate, the State Tax Adjustment Surcharge, the Industrial Development Initiatives Rider, and the Economic Development Initiatives Rider, and except for charges or credits under Rate Schedules PR-1 and PR-2 for incremental and decremental kilowatt-hour usage. The Special Base Rate Credit Adjustment is composed of the Power Plant Spare Parts Inventory Credit, and the GE Settlement Credit. For service rendered on and after September 28, 1995, the Special Base Rate Credit Adjustment will reduce applicable charges by 1.21%. (C)(I)

POWER PLANT SPARE PARTS INVENTORY CREDIT

This credit reflects the impact of a change in the method of accounting for spare parts at the Company's power plants.

Beginning on April 1, 1992, this credit was set at 1.07%. This credit is being returned to customers over approximately a five-year period (April 1, 1991 through March 30, 1996). Because the Special Base Rate Credit Adjustment may be modified in the final months of applicability of the Power Plant Spare Parts Inventory Credit component to effectuate a complete return of this credit, effective September 28, 1995, this credit will be 0.62%.

When the credit is completely returned, the Power Plant Spare Parts Inventory Credit component will be 0.00%. (C)

GE SETTLEMENT CREDIT

This credit reflects the impact of a settlement agreement between the Company and the General Electric Company (GE).

Beginning April 1, 1992, this credit will be 0.59%. This credit will be returned to customers over approximately a five-year period (April 1, 1992 through March 30, 1997). The Special Base Rate Credit Adjustment may be modified in the final months of applicability of the GE Settlement Credit component to effectuate a complete return of this credit.

When the credit is completely returned, the GE Settlement Credit component will be 0.00%.

ECONOMIC DEVELOPMENT INITIATIVES RIDER (Continued)

GENERAL CONDITIONS (Continued)

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as new customers subsequently may not elect to receive billing adjustments under this rider as existing customers.

(C)

This rider does not apply to customers who have another source of power which can be substituted for the Company's service unless the other source of power is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as approved by the Pennsylvania Public Utility Commission.

INTERRUPTIBLE SERVICE BY AGREEMENT

(C)

APPLICATION

This Service is available to large general service customers who take service from available transmission lines of 69,000 volts or higher. The customer furnishes and maintains all equipment necessary to transform the energy from line voltage. This Service is available only to customers who require interruptible service which is different than that provided in the Company's Rate Schedules. It is available only to customers who accept service interruptions pursuant to a service agreement.

(C)

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.

(C)

NET MONTHLY SERVICES CHARGES

Charges for service shall be mutually agreed upon by the Company and the customer in a signed service agreement. The agreement's effectiveness will be conditioned upon Pennsylvania Public Utility Commission approval.

CONDITIONS OF SERVICE

A service agreement between the Company and the customer must include, at a minimum, the following:

- the term of the agreement for interruptible service,
- the delivery point location and characteristics of service,
- the metering for the customer's firm and interruptible service,
- the estimated firm power service level (KW),
- the maximum number of interruptions per year,
- the maximum duration of interruption per interruption period and the maximum aggregate hours of interruption per year and in any billing month,
- the amount of advance notice of an interruption given to a customer,
- the additional charge for continued use (KWH) of interruptible load (KW) during a period of economic load control,
- the penalty for failure to interrupt load (KW) when called for during an emergency interruption period,
- the basis for calculating billing demand (KW),
- the minimum billing demand (KW),
- the power factor acceptable to the Company at the delivery point,
- the monthly rate for firm and interruptible demand and energy, and the monthly minimum bill,
- terms for payments of bills rendered by the Company, and
- conditions for termination of the agreement.

(C) Indicates Change

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

PURPOSE

This experimental rider provides a rate credit to customers located in the Company's service territory for the charging of registered electric-powered vehicles. This credit is provided to encourage the development and use of electric-powered vehicles.

APPLICABILITY

This rider is available, upon application, and in accordance with the conditions set forth below, to any customer receiving service from the Company under Rate Schedules RS, RTD, RTS, GS-1, GS-3, LP-4, LP-5, LP-6, IS-P, IS-T, PR-1, PR-2, and GH-1(R), and the Competitive Rate Rider. This rider and the rate credit contained herein will terminate on December 31, 1998.

(C)

CONDITIONS OF SERVICE

1. Any customer served under this rider must have registered, with the Department of Transportation of the Commonwealth of Pennsylvania, one or more electric-powered vehicles suitable for highway use under Sections 1301, et seq., of the Pennsylvania Motor Vehicle Code, 35 Pa.C.S. §§ 1301, et seq. The customers must submit, at time of application and upon request thereafter, proof of each such registration to PP&L. These electric vehicle(s) shall be referenced in this rider as the "registered electric vehicle(s)."

2. Any customer served under this rider will be served at one or more points known as the "designated charging location(s)." The Company will clearly label the designated charging location(s) for the customer.

3. Any customer served under this rider shall agree that the registered electric vehicle(s) will be charged only at the designated charging location(s). Further, any customer served under this rider shall agree that the designated charging location(s) will be used only for charging the registered electric vehicle(s).

4. Any customer served under this rider shall agree to permit the Company to install, at the Company's option, test metering equipment and permit the Company access to customer's premises, during normal business hours, sufficient for the Company to supply, install, read, maintain, and replace the Company's test metering equipment.

5. The test metering equipment will be capable of recording the customer's demand and energy usage and the times of all such usage. The test metering equipment may include load management devices. All test metering equipment will remain the property of the Company.

6. Information obtained from any test metering equipment will remain the property of the Company, will be used in assessing electricity usage associated with electric vehicle charging, but will not be used for billing the customer. Information obtained from any test metering equipment will not be disseminated in any form by which any specific customer can be identified, unless the Company is ordered to disclose such specific customer information by a court or regulatory body with jurisdiction over the Company.

RATE CREDIT

Any customer served under this rider will receive a 2.0 cent per KWH credit for each KWH per month estimated by the Company to be used for charging each registered electric vehicle. Estimated monthly usage will be based on the type of each registered electric vehicle in accordance with the following table:

Passenger Car	300 KWH per month
Commercial Vehicle	1,000 KWH per month

Base rate charges will be reduced by the applicable credit under this rider before application of the Special Base Rate Credit Adjustment, the State Tax Adjustment Surcharge and the Energy Cost Rate included in this Tariff.

OTHER PROVISIONS

All other provisions of this tariff as well as Rate Schedules RS, RTD, RTS, GS-1, GS-3, LP-4, LP-5, LP-6, IS-P, IS-T, PR-1, PR-2, and GH-1(R), and the Competitive Rate Rider remain in effect for customers receiving service under this rider. This rider does not modify any provisions of this tariff or any rate schedules, other than as set forth above. Credits received under this rider cannot be used to reduce a customer's bill below the Net Monthly Rate Minimum set forth in the rate schedule under which the customer receives service.

(C)

(C) Indicates Change

COMPETITIVE RATE RIDER (EXPERIMENTAL)

PURPOSE

This experimental rider provides competitive rates to existing and new commercial and industrial customers served under Rate Schedules LP-5, LP-6, and IS-T who can demonstrate that they have a viable competitive alternative to purchasing electric service from the Company and intend to select that alternative to the detriment of the Company and its ratepayers. (C)

APPLICATION PROVISIONS

This rider is applicable to existing and new commercial and industrial customers with a monthly maximum demand of 5,000 KW or greater year-round who are served, or who qualify to be served, under Rate Schedules LP-5, LP-6, and IS-T. (C)

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level. (C)

GENERAL CONDITIONS

1. The customer must demonstrate that it has a viable competitive alternative to service under Rate Schedule LP-5, LP-6, or IS-T to be eligible for this rider. The customer must provide written information, satisfactory to Company, documenting the customer's competitive alternative. Because of the proprietary nature of the customer's information, this information shall remain confidential. (C)

2. The customer also must demonstrate, to the satisfaction of the Company, that the customer intends to implement the competitive alternative and is financially able to do so.

3. The Company will provide, upon request, a written description of the information that the customer must provide to the Company.

4. The Company shall be the sole judge of whether or not a competitive rate under this rider is appropriate based on the information provided by the customer.

5. The Company will develop competitive rates and terms, on a case-by-case basis, if the Company, in its sole judgement, determines that they are appropriate. The Company is not obligated to match the customer's costs for an alternative source of energy. The rate shall be sufficient to recover all of the Company's appropriate short-run marginal costs of the service and make a contribution to the Company's fixed costs, but shall not exceed the rate for comparable service under Rate Schedule LP-5, LP-6, or IS-T. (C)

6. To promote energy conservation and efficiency, the Company may require that the customer implement energy efficiency measures prescribed by the Company.

7. The Special Base Rate Credit Adjustment, Energy Cost Rate, and State Tax Adjustment Surcharge are applicable to service under this rider.

8. The Economic Development Initiatives Rider, Industrial Development Initiatives Rider, and Optional Interruptible Power and Demand Free Day provisions of Rate Schedule LP-5, LP-6, or IS-T included in this tariff are not applicable to service under this rider. (C)

9. This rider does not apply to customers who have another source of power which can be substituted for the Company's service, unless the other source of power is maintained solely for use in case of interruption of Company's service.

10. An electric service contract is required for billing under this rider. The competitive rate shall be specified in the contract. A contract under this rider shall have a term of at least five (5) years. Because of the proprietary nature of the terms of the contract, the terms shall remain confidential.

11. This rider is experimental and will terminate on December 31, 1997. When this rider terminates, all existing contracts will continue until the scheduled expiration dates contained in the contracts.

(C) Indicates Change

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

APPLICATION

This rate schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for application after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE (Effective 9-28-95)

(C) (I)

\$6.48 per month plus

- 9.00 cts. per KWH for the first 200 KWH.
- 8.00 cts. per KWH for the next 600 KWH.
- 7.40 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Net Monthly Rate Minimum is \$6.48.

OFF-PEAK WATER HEATING

When a customer has an electric water heater supplied through the RS meter which meets all the requirements of this provision, the per month charge of the rate and the Net Monthly Minimum are increased by \$6.02 to \$12.50 per month, and a block of 400 KWH is billed at 4.80 cts. per KWH after the first 200 KWH is billed under the RS rate. All additional KWH is billed at the trailing steps of the rate.

(I)

When the regular blocks of the RS rate are increased by the multiple dwelling unit application, the added \$6.02 per month charge is applied only once, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the RS rate.

(I)

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

(C)

Budget Billing is available at the option of the customer.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the monthly minimum charge plus each energy block of the above rate is multiplied by the number of dwelling units in the determination of the net monthly bill. Demand billing does not apply under this provision.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the rate of \$6.02 per month plus 4.30 cts. per KWH for all KWH use, with a monthly minimum charge of \$6.02.

(I)

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

(Continued)

(C) Indicates Change
(I) Indicates Increase

RATE SCHEDULE RS (CONTINUED)

SEPARATE WATER HEATING SERVICE (Limited 4-26-85) (Continued)

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Not less than 1 year.

APPLICATION PROVISIONS

(1) This rate schedule is for single phase electric service for:

- (a) A single family dwelling and appurtenant detached buildings.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(2) This rate schedule does not apply to:

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building. (C)
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load. (C)

(3) Where any use of service at a residence or on a farm is not eligible for the application of this rate schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

(C) Indicates Change

**RATE SCHEDULE RTS
RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this rate schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units. (C)

APPLICATION RATE SCHEDULE RTS

This rate schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE (Effective 9-28-95) (I)

\$15.00 per month plus

\$5.80 per kilowatt of on-peak billing KW in excess of 2 KW.

4.00 cts. per KWH for all KWH use

The Energy Cost Rate applies to all KWH supplied under this rate.

The Net Monthly Rate Minimum is \$15.00.

BILLING KW

The billing demand is the average kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING (C)

Budget Billing is available at the option of the customer.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Not less than one year. In the event this rate is withdrawn from the Tariff within 10 years of the date of its application to a specific location, the Company will pay \$50.00 to the ratepayer of record each month after such withdrawal for the remainder of the 10 year period.

APPLICATION PROVISIONS

1. This rate schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts of connected general farm load.

2. Any changes in service entrance equipment to accommodate metering under this rate are made by the customer at his own expense.

(Continued)

(C) Indicates Change
(I) Indicates Increase

RATE SCHEDULE RTD
RESIDENTIAL SERVICE - TIME-OF-DAY

APPLICATION RATE SCHEDULE RTD

This rate schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE (Effective 9-28-95)

(I)

\$12.50 per month plus.

15.40 cts. per KWH for all on-peak KWH use.
5.10 cts. per KWH for all off-peak KWH use.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Monthly Rate Minimum Charge is \$12.50.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(C)

BUDGET BILLING

Budget Billing is available at the option of the customer.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Not less than one year.

APPLICATION PROVISIONS

(1) This rate schedule is for single phase electric service for:

- (a) A single family dwelling and appurtenant detached building.
- (b) A separate dwelling unit in an apartment house.

(2) This rate schedule does not apply to:

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.

(C)

(Continued)

(C) Indicates Change
(I) Indicates Increase

RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE OR HIGHER

APPLICATION RATE SCHEDULE GS-1

This rate schedule is for small general service at secondary voltage or at a higher available voltage at the option of the customer. The billing demand is limited to 5 KW for accounts served under discontinued rate schedule FC as of June 28, 1980. (C)

NET MONTHLY RATE (Effective 9-28-95) (C) (I)

\$7.50 per month plus
2.00 per kilowatt for all Billing KW in excess of 5 KW.

10.60 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
8.00 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 5 KW.

The Net Monthly Rate Minimum is \$7.50.

BILLING KW

Where no demand meter is installed, Billing KW is 5 KW. (C)

The Company installs a demand meter when it estimates that the demand exceeds 5 KW. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period taken to the nearest 1/2 kilowatt. (C)

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. (I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 9-28-95)

For customers served under this rate schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at the rate of \$15.00 per month plus 4.00 cts. per KWH for all KWH of use, with a monthly minimum charge of \$15.00. Any Billing KW resulting from usage during other than the off-peak hours is billed at the rate of \$18.00 per KW. (I)

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES AND NON-PROFIT SENIOR CITIZEN CENTERS (I)

Upon application and acceptance by the Company, Pursuant to Act 103 of 1985, Volunteer Fire Companies and Non-Profit Senior Citizen Centers may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

\$6.48 per month plus
9.00 cts. per KWH for the first 200 KWH
8.00 cts. per KWH for the next 600 KWH
7.40 cts. per KWH for all additional KWH

The Energy Cost Rate applies to the above charges.

(Continued)

(C) Indicates Change
(I) Indicates Increase

RATE SCHEDULE GS-1 (CONTINUED)

SERVICE TO VOLUNTEER FIRE COMPANIES AND NON-PROFIT SENIOR CITIZEN CENTERS (Continued)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this service location shall be to support the activities of the volunteer fire company.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Department of Aging as an operator of a senior citizen center.

BUDGET BILLING

(C)

Budget Billing is available at the option of the customer.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than 1 year.

(C) Indicates Change

**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE OR HIGHER**

APPLICATION RATE SCHEDULE GS-3

This rate schedule is for large general service at secondary voltage, or at a higher available voltage at the option of the customer. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. However, service from a 69,000 volt line or higher is supplied at not less than 2,300 volts. (C)

NET MONTHLY RATE (Effective 9-28-95) (C) (I)

\$6.95 per kilowatt for all kilowatts of the Billing KW.

- 6.60 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 5.20 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 5.00 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 25 KW for service from lines below 69,000 volts and 300 KW from lines of 69,000 volts and higher.

The Net Monthly Rate Minimum is \$173.75 for service from lines below 69,000 volts and \$2,085.00 from lines of 69,000 volts and higher.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. (I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 9-28-95)

For customers served under this rate schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at the rate of \$15.00 per month plus 4.00 cts. per KWH for all KWH of use, with a monthly minimum charge of \$15.00. Any Billing KW resulting from usage during other than the off-peak hours is billed at the rate of \$18.00 per KW. (I)

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

(C) Indicates Change
(I) Indicates Increase

RATE SCHEDULE GS-3 (CONTINUED)

SERVICE TO VOLUNTEER FIRE COMPANIES AND NON-PROFIT SENIOR CITIZEN CENTERS

(I)

Upon application and acceptance by the Company, Pursuant to Act 103 of 1985, Volunteer Fire Companies and Non-Profit Senior Citizen Centers may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

\$6.48 per month plus

9.00 cts. per KWH for the first 200 KWH
8.00 cts. per KWH for the next 600 KWH
7.40 cts. per KWH for all additional KWH

The Energy Cost Rate applies to the above charges.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this service location shall be to support the activities of the volunteer fire company.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided.

The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) as non-profit and recognized by the Department of Aging as an operator of a senior citizen center.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

BUDGET BILLING

(C)

Budget Billing is available at the option of the customer.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year.

(C) Indicates Change
(I) Indicates Increase

**RATE SCHEDULE LP-4
 LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER**

APPLICATION RATE SCHEDULE LP-4

This rate schedule is for large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE (Effective 9-28-95)

\$6.45 per kilowatt for all kilowatts of the Billing KW. (C) (I)

6.30 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
 4.90 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
 4.30 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 25 KW.

The Net Monthly Rate Minimum is \$161.25.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. (I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider. (C)

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider. (C)

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 9-28-95)

For customers served under this rate schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter and billed separately at the rate of \$15.00 per month plus 3.90 cts. per KWH for all KWH of use, with a monthly minimum charge of \$15.00. Any billing KW resulting from usage during other than the off-peak hours is billed at Rate Schedule charges. (I)

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year.

(I) Indicated Increase

(C) Indicates Change

PENNSYLVANIA POWER & LIGHT COMPANY

Supplement No. 56
Electric Pa. P.U.C. No. 200
Sixth Revised Page No. 27A
Canceling Fourth and Fifth Revised Page No. 27A

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**RATE SCHEDULE LP-5
 LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

APPLICATION RATE SCHEDULE LP-5

This rate schedule is for large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service. (C)

NET MONTHLY RATE (Effective 9-28-95)

\$6.00 per kilowatt for all kilowatts of the Billing KW. (C) (I)

5.60 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

4.80 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

4.20 cts. per KWH for all additional KWH.

A credit of \$0.85 is applied to all Billing KW when customer takes service at 230,000 volts.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 300 KW.

The Net Monthly Rate Minimum is \$1,800.00. (C)

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the current billing period, except that where a 1 hr. period of maximum use was in effect as of August 28, 1981 it may be continued for that customer.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW is the average number of kilowatts supplied during the 15 minute (1 hr.) period of maximum use during the on-peak hours of the current billing period. (I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider. (C)

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider. (C)

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this rate schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 1998. (C)

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than the sum of the trailing block energy rate under this schedule and the Energy Cost Rate, or the local distribution system has insufficient capacity to meet the expected load.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year.

(I) Indicates Increase

(C) Indicates Change

PENNSYLVANIA POWER & LIGHT COMPANY

Supplement No. 56
Electric Pa. P.U.C. No. 200
Tenth Revised Page No. 28A
Canceling Eighth and Ninth Revised Page No. 28A

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RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This rate schedule is for large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE (Effective 9-28-95)

\$6.00 per kilowatt for all kilowatts of the Billing KW.

5.20 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

3.30 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

2.70 cts. per KWH for all additional KWH.

A credit of \$0.85 is applied to all Billing KW when customer takes service at 230,000 volts.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 10,000 KW. The Minimum Billing Usage is 400 KWH per kilowatt of the Billing KW.

The Net Monthly Rate Minimum is \$268,000.00.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the current billing period, except that where a 1 hr. period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW is the average number of kilowatts supplied during the 15 minute (1 hr.) period of maximum use during the on-peak hours of the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this rate schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 1998.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than the sum of the trailing block energy rate under this schedule and the Energy Cost Rate, or the local distribution system has insufficient capacity to meet the expected load.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year.

(C) Indicates Change

PENNSYLVANIA POWER & LIGHT COMPANY

Supplement No. 56
Electric Pa. P.U.C. No. 200
First Revised Page No. 28C
Canceling Original Page No. 28C

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RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION

APPLICATION RATE SCHEDULE

This rate schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE (Effective 9-28-95)

(C) (I)

\$6.00 per kilowatt for all kilowatts for the Billing KW.

5.40 cts. per KWH for the first 1,200,000 KWH.

5.10 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

3.40 cts. per KWH for all additional KWH.

A credit of \$0.85 is applied to the Billing KW when the Company does not utilize its 69,000 volt or 138,000 volt "3 phase" facilities to provide service to the customer.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 20,000 KW.

Net Monthly Rate minimum is \$120,000.00.

FACILITY CHARGE

In addition to the above charges, the customer pays the Company \$3,418.00 per month for use of the Company's 25 Hertz facilities.

(D)

BILLING KW

The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the current billing period.

Time-of-day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this rate schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 1998.

(C)

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than the sum of the trailing block energy rate under this schedule and the Energy Cost Rate, or the local distribution system has insufficient capacity to meet the expected load.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

(C) Indicates Change
(D) Indicates Decrease
(I) Indicates Increase

**RATE SCHEDULE IS-1
INTERRUPTIBLE SERVICE TO GREENHOUSES**

(C)

APPLICATION RATE SCHEDULE IS-1

This rate schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.

(C)

NET MONTHLY RATE (Effective 9-28-95)

(I)

\$360.00 per month plus
9.30 per Billing KW

4.90 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
3.90 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Net Monthly Rate Minimum is \$360.00.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

(C)

BUDGET BILLING

Budget Billing is available at the option of the customer.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year. The Company will agree to provide this service to applicable customers for a minimum period of five years during which rate levels are subject to change.

(C) Indicates Change
(I) Indicates Increase

**RATE SCHEDULE IS-P
INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER (C)****APPLICATION RATE SCHEDULE IS-P**

This rate schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this rate schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.

NET MONTHLY RATE (Effective 9-28-95)

\$8.30 per kilowatt for all kilowatts of the Billing KW.

5.46 cts. per KWH for first 400 hours use of Billing KW
3.50 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 25 KW.

The Net Monthly Rate Minimum is \$207.50.

BILLING KW

The monthly Billing KW is calculated as:

Billing KW = Firm Power + [Interruptible Power X (1 - Average On-peak Load Factor)]

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under the Optional Interruptible Power provision. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this provision.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

(Continued)

(C) Indicates Change

RATE SCHEDULE IS-P (CONTINUED)

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 20 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 200 hours in a calendar year. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control. The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the rate plus the Company's estimated PJM Interconnection billing rate applied to all KWH used during the interruption period.

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$25.00 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the rate.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year.

RATE SCHEDULE IS-T
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER (C)

APPLICATION RATE SCHEDULE IS-T

This rate schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this rate schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.

NET MONTHLY RATE (Effective 9-28-95)

\$7.80 per kilowatt for all kilowatts of the Billing KW.

5.00 cts. per KWH for first 400 hours use of Billing KW
3.40 cts. per KWH for all additional KWH.

A credit of \$0.85 is applied to all Billing KW when customer takes service at 230,000 Volts.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 300 KW.

The Net Monthly Rate Minimum is \$2,340.00.

BILLING KW

The monthly Billing KW is calculated as:

Billing KW = Firm Power + [Interruptible Power X (1 - Average On-peak Load Factor)]

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under the Optional Interruptible Power provision. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this provision.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

(Continued)

(C) Indicates Change

RATE SCHEDULE IS-T (CONTINUED)**HOURS OF INTERRUPTION**

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 20 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 200 hours in a calendar year. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the rate plus the Company's estimated PJM Interconnection billing rate applied to all KWH used during the interruption period.

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$25.00 per KW for all KW by which the maximum 15 minute (1 hr. for 230,000 volt service) demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the rate.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year.

**RATE SCHEDULE PR-2
PRICE RESPONSE SERVICE (EXPERIMENTAL)
INTERRUPTIBLE POWER**

APPLICATION PROVISIONS

This experimental rate is applicable to industrial and commercial customers with interruptible power requirements selected by the Company for a real time pricing pilot program. Customers selected for this pilot program must have a monthly maximum demand of 2000 KW or greater year-round and currently be served under the Optional Interruptible Power provision of Rate Schedule LP-4 or LP-5. An electric service contract is required for billing under the pilot program.

The Company will select a maximum of twenty-five (25) customers with firm or interruptible power requirements for the pilot program.

The pilot program and billing under this rate schedule will end on December 31, 1997.

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.

DEFINITIONS

1. Customer Baseline Load (CBL) -- is the customer's normal historic hourly KWH usage under Rate Schedule LP-4 or LP-5 for one complete year. The CBL represents the customer's electricity consumption pattern and typical level of operation under Rate Schedule LP-4 or LP-5.

If less than one complete year of billing history is available, the Company will determine an appropriate CBL level prior to the application of the real time pricing rate. If usage during any billing month(s) of the CBL period is not representative of the customer's normal usage pattern, the Company may adjust the CBL to reflect normal usage.

Agreement on the CBL level by the customer and the Company is a precondition for customer participation in the pilot program. The Company will not change the CBL during the pilot program, except as indicated.

2. Marginal Operating Cost -- is a forecasted hourly short-run marginal cost based on an evaluation of the value of Company generation, transactions with the PJM Interconnection Association, and two-party transactions between the Company and other companies.

3. Marginal Capacity Cost -- is a forecasted hourly short-run marginal cost associated with the effect that a change in customer load has on the Company's generation and transmission systems.

4. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

5. Risk Adjustment Factor -- is an adder, not to exceed 1.0 cent per KWH, which provides a margin over costs on incremental sales and compensates the Company for the risk that hourly energy prices, quoted a day in advance, may vary from actual energy costs.

6. Real Time Price (RTP) -- is an hourly price determined by the Company from its estimated Marginal Operating Cost, Marginal Capacity Cost, Loss Adjustment Factor, and Risk Adjustment Factor.

The Company will send to the customer, by 4:00 p.m. each day, a message containing 24 hourly firm Real Time Prices that will be charged the next day.

The Company will send weekend and Monday hourly prices by 4:00 p.m. on Friday of each week. The Company may send more than one-day-ahead prices for holidays identified in the Company's Tariff. The Company may revise these prices by 4:00 p.m. the day before they become effective.

The Company is not responsible for failure of the customer to receive and act upon the hourly prices. The customer is responsible for notifying the Company if the customer does not receive the hourly prices.

The customer will provide a telephone line and a personal computer with a modem, both acceptable to the Company, for the Company to read the customer's meter remotely and for the customer to receive price information from the Company.

RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE

APPLICATION OF RATE SCHEDULE BL

This rate schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE (Effective 9-28-95)

(I)

9.10 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

The Energy Cost Rate applies to all KWH supplied under this rate.

The energy may be metered at the point of supply or at the nearest suitable point, or the energy may be estimated from the sum of the meter readings of purchaser's customers, plus an agreed upon correction to cover transformation and the line losses from the point of supply.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

CONTRACT PERIOD

Not less than three years.

(I) Indicates Increase

RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SA

This rate schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE (Effective 9-28-95)

(1)

\$12.17 per lamp.

The Energy Cost Rate applies to all KWH supplied under this rate. The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A mercury vapor lamp of a nominal 6,650 lumens or a high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30 inch bracket. Lamp replacements are normally made on the first working day after outage notification by the customer to a Company office. There is no credit for outages.

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with rate schedules RS, RTS and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Not less than 1 year.

(1) Indicates Increase

**RATE SCHEDULE SM
 MERCURY VAPOR STREET LIGHTING SERVICE**

The application of this rate schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

APPLICATION RATE SCHEDULE SM

This rate schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this rate schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps - fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate. (C)
- (b) metal pole overhead - poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates. (C)
- (c) customer owned equipment - customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

NET MONTHLY RATE (Effective 9-28-95)

(C) (I)

(1) Lamp Prices

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$ 9.91	----	\$16.02	\$17.55	----	----
Mercury Vapor	6,650	175	12.30	\$19.05	18.77	20.25	\$22.60	\$10.30
Mercury Vapor	10,500	250	15.85	22.55	----	----	25.78	14.50
Mercury Vapor	20,000	400	20.36	27.18	----	----	30.65	18.15
Mercury Vapor	34,000	700	33.42	40.40	----	----	44.95	31.40
Mercury Vapor	51,000	1,000	42.55	49.80	----	----	54.40	40.50

(2) The Energy Cost Rate applies to all KWH supplied under this rate. The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(C) Indicates Change
 (I) Indicates Increase

RATE SCHEDULE SM (CONTINUED)

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

Metal Pole Overhead Service. Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location. (C)

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling. (C)

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling. (C)

High Mounting Underground Service. Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling. (C)

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum. (C)

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

CUSTOMER CONTRIBUTION

When the Company permits the customer to finance all or a portion of the Company's cost of a street lighting installation, the Company will recognize this financing by crediting customer's street lighting account over 120 consecutive bills with an amount equal to customer's contribution plus interest.

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

(Continued)

(C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

CUSTOMER OWNED EQUIPMENT (Effective 9-28-95)

(I)

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$ 5.75
175	6,650		8.25
250	10,500		11.10
400	20,000		15.97

The Energy Cost Rate applies to all KWH supplied under this rate. The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

The Company's responsibility under the aforementioned charges for maintaining the customer owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint but does not include relocating or replacing all or any part of the street lighting facilities.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

(I) Indicates Increase

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

APPLICATION OF RATE SCHEDULE SHS

This rate schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this rate schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE (Effective 9-28-95)

(C) (I)

(1) Lamp Prices

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P. Sodium	5,800	70	\$ 9.68	\$13.63	\$15.86	\$16.00	----	\$ 8.67
H.P. Sodium	9,500	100	10.88	14.55	17.24	17.34	\$20.97	9.82
H.P. Sodium	16,000	150	12.27	15.77	----	----	22.17	10.33
H.P. Sodium	25,500	250	17.27	20.32	----	----	30.79	14.27
H.P. Sodium	50,000	400	22.77	25.41	----	----	36.04	17.59

(2) The Energy Cost Rate applies to all KWH supplied under this rate. The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

(C)

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

(Continued)

(C) Indicates Change
 (I) Indicates Increase

**RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE**

APPLICATION OF RATE SCHEDULE SE

This rate schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

(C)
(I)

NET MONTHLY RATE (Effective 9-28-95)

(1) Energy Charges

- Street Lighting Equipment on Company Pole..... 8.42 cts. per KWH
- Street Lighting Equipment on Customer Pole or Support..... 3.83 cts. per KWH

(2) The Energy Cost Rate applies to all KWH supplied under this rate schedule.

(3) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

MINIMUM SYSTEM

Application is limited to mercury vapor, high pressure sodium, or metal halide street lights in systems of a minimum of 100 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 100 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 100 lamp minimum.

INITIAL SYSTEM AND FUTURE ADDITIONS

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

STANDARD INSTALLATION AND SERVICE

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

(C) Indicates Change
(I) Indicates Increase

RATE SCHEDULE TS(R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This rate schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This rate schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE (Effective 9-28-95)

8.55 cts. per watt of connected load.

The Energy Cost Rate applies to all KWH supplied under this rate. The number of KWH supplied is based upon the average hours use and size of lamps.

The minimum charge is \$4.28.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than 1 year.

(I) Indicates Increase

**RATE SCHEDULE SI-1(R)
 MUNICIPAL STREET LIGHTING SERVICE**

The application of this rate schedule to all service will be eliminated as of January 1, 1997 and the rates for such lamps are available and limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting will be installed by the Company. (C)

APPLICATION OF RATE SCHEDULE SI-1(R)

This rate schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE (Effective 9-28-95) (C) (I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.57	-----
Incandescent	1,000	6.92	-----
Incandescent	2,500	-----	\$17.32
Incandescent	4,000	-----	20.62
Incandescent	6,000	-----	23.05

The Energy Cost Rate applies to all KWH supplied under this rate. The number of KWH supplied is based upon the average hours use and size of lamps.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's general distribution system. The equipment installed for maintaining facilities covered under the above rate is of the type currently available to the Company.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. (C)

Low Mounting Underground Service. Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable. The spacing between lamps shall not exceed a maximum of 150 feet measured between poles along one side of the street. (C)

All lamps are lighted from dusk to dawn each and every night, or for approximately 4,300 hours per annum.

All relocation of lamps ordered by customer are at customer's expense.

SPECIAL INSTALLATIONS

Company may replace existing special equipment subject to, (1) time and ability to obtain replacement and, (2) advance payment of the then excess cost over standard equipment for each replacement.

(Continued)

(C) Indicates Change
 (I) Indicates Increase

RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE

This rate schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued rate GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This rate schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE (Effective 9-28-95)

(C) (I)

\$15.00 per month plus
 1.30 per KW of Billing KW

8.90 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6,000 KWH.
 7.70 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Net Monthly Rate Minimum is \$15.00.

Net Monthly Billing is reduced by 0.05 cts. per KWH for customers, formerly on Rate GH-3(R) Total Electric Service - Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

(C)

Budget Billing is available at the option of the customer.

ELECTRIC VEHICLE RIDER (EXPERIMENTAL)

The Electric Vehicle Rider included in this Tariff applies to eligible customers served under this Rate Schedule.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(C) Indicates Change
 (I) Indicates Increase

RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE

This rate schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This rate schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE (Effective 9-28-95)

(I)

\$17.50 including 200 KWH.

8.30 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Net Monthly Rate Minimum is \$17.50 which includes 200 KWH.

BUDGET BILLING

(C)

Budget Billing is available at the option of the customer.

SPECIAL BASE RATE CREDIT ADJUSTMENT

The Special Base Rate Credit Adjustment included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate and charges made under the State Tax Adjustment Surcharge.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this rate except for charges made under the Energy Cost Rate.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Not less than one year.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of the rate. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

(C) Indicates Change

(I) Indicates Increase

**SUPPLEMENT TO
AGREEMENT BETWEEN
PENNSYLVANIA POWER & LIGHT COMPANY
AND
BETHLEHEM STEEL CORPORATION
FOR THE SUPPLY OF ELECTRICAL ENERGY**

SUPPLEMENTAL AGREEMENT, entered into this _____ day of _____, 1995, to the Agreement between PENNSYLVANIA POWER & LIGHT COMPANY (PP&L), a Pennsylvania Corporation, and BETHLEHEM STEEL CORPORATION (BSC), a Delaware Corporation, collectively (Parties).

WHEREAS, the Parties have entered into an agreement dated November 10, 1988, (Agreement), as supplemented by agreements dated June 1, 1992, (Supplement I), and February 9, 1993, (Supplement II), for the supply of electrical energy to BSC's steel manufacturing operations in the Borough of Steelton, Dauphin County, Pennsylvania; and

WHEREAS, PP&L has proposed to the Pennsylvania Public Utility Commission to change the rates in PP&L's General Tariff; and

WHEREAS, the Parties desire to supplement the Agreement to conform to the proposed changes in PP&L's General Tariff.

NOW, THEREFORE, in consideration of the mutual covenants and agreements herein set forth, BSC and PP&L agree to the following:

1. This Supplemental Agreement shall become effective as of the same date that PP&L's proposed changes to the rates contained in its General Tariff become effective, as approved by the Pennsylvania Public Utility Commission.
2. This Supplemental Agreement shall as of the effective date hereof supersede and cancel the Supplement II, dated February 9, 1993.
3. If PP&L's proposed changes to the rates contained in its General Tariff are not approved or are not approved as proposed, this Supplemental Agreement shall be null and void.
4. In the Agreement in Section 10, captioned MONTHLY RATE, the following paragraphs shall be deleted:
 - "The Monthly Rate for Firm Power (as measured by Firm Power metering equipment) will be at the rate of \$5.34 for all KW Billing Demand recorded between the on-peak hours of 7 a.m. and 3 p.m. weekdays. All other hours and certain holidays specified by PP&L will be considered as off-peak for billing purposes. The interval for KW Billing Demand measurement will be on a 60

minute Basis. All KWH will be billed at the rate of 3.163 cents per KWH. An additional fixed monthly charge of \$20,166 will be included in the Firm Power billing.

- The Monthly Rate for Interruptible Power (as measured by Interruptible Power metering equipment) will be 3 cents per KWH.
 - The Monthly Minimum Bill will be based on the maximum total KW demand (Firm Power and Interruptible Power), as measured by PP&L metering equipment, multiplied by \$5.34 per KW. The stated Monthly Minimum Bill is due and payable only if the charges under the above rates, excluding the Energy Cost Rate charges, are less than the Monthly Minimum Bill.”
5. In the Agreement in Section 10, captioned MONTHLY RATE, the following paragraphs shall be inserted in place of the paragraphs deleted above:
- “The Monthly Rate for Firm Power (as measured by Firm Power metering equipment) will be at the rate of \$5.62 for all KW of Billing Demand recorded between the on-peak hours of 7 a.m. and 3 p.m. weekdays. All other hours and certain holidays specified by PP&L will be considered as off-peak for billing purposes. The interval for KW Billing Demand measurement will be on a 60 minute Basis. All KWH will be billed at the rate of 4.44 cents per KWH. An additional fixed monthly charge of \$21,140 will be included in the Firm Power billing.
 - The Monthly Rate for Interruptible Power (as measured by Interruptible Power metering equipment) will be 4.11 cents per KWH.
 - The PP&L Special Base Rate Credit Adjustment as computed by PP&L and approved by the Pennsylvania Public Utility Commission from time-to-time shall be applied to the monthly bill by PP&L.
 - The Monthly Minimum Bill will be based on the maximum total KW demand (Firm Power and Interruptible Power), as measured by PP&L metering equipment, multiplied by \$5.62 per KW. The stated Monthly Minimum Bill is due and payable only if the charges under the above rates, excluding the Energy Cost Rate charges, are less than the Monthly Minimum Bill.”
6. In the Agreement Section 8, captioned PENALTY FOR FAILURE TO CONTROL DEMAND, the following paragraph shall be deleted:
- “If BSC fails to effect the demand reduction requested by PP&L’s dispatcher, absent a specific PP&L waiver of all or part of the requested interruption, the excess of BSC’s Interruptible Power demand over that requested by PP&L shall be recorded by PP&L for each hour of the requested reduction period. The one hour maximum excess demand shall be billed at \$15 per KW as measured during the period of requested interruption. This penalty shall be applied separately for each requested interruption occurrence.”

7. In the Agreement Section 8, captioned PENALTY FOR FAILURE TO CONTROL DEMAND, the following paragraph shall be inserted in place of the paragraph deleted above:

- "If BSC fails to effect the demand reduction requested by PP&L's dispatcher, absent a specific PP&L waiver of all or part of the requested interruption, the excess of BSC's Interruptible Power demand over that requested by PP&L shall be recorded by PP&L for each hour of the requested reduction period. The one hour maximum excess demand shall be billed at \$25.00 per KW as measured during the period of requested interruption. This penalty shall be applied separately for each requested interruption occurrence."

8. In all other respects, the Agreement and the June 1, 1992, Supplement I remain in full force and effect, as modified by this Supplemental Agreement.

IN WITNESS WHEREOF, the Parties hereto have caused this Supplemental Agreement to be executed by its duly authorized officers as of the date first written above.

ATTEST:

PENNSYLVANIA POWER & LIGHT COMPANY

Assistant Secretary

By: _____

Name: _____

Title: _____

ATTEST:

BETHLEHEM STEEL CORPORATION

Assistant Secretary

By: _____

Name: _____

Title: _____

PENNSYLVANIA POWER AND LIGHT COMPANY
12 MONTH PERIOD ENDED SEPTEMBER 30, 1995

RATE	PP&L Proposed Increase Allocation		PP&L Compliance Allocation Target		PP&L Compliance Actual Allocation		PP&L Compliance Breakout Allocation	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	(From Original D-3 page 5)							
	Increase (\$)	% Increase	Increase (\$)	% Increase	Increase (\$)	% Increase	Increase (\$)	% Increase
RS	\$ 135,568,845	15.29	\$ 44,085,416	4.93	\$ 43,945,981	4.91	\$ 43,945,981	4.91
RTS	\$ 3,438,666	17.39	\$ 1,118,468	6.57	\$ 1,114,220	4.57	\$ 1,114,220	4.57
RTD	\$ 52,375	14.39	\$ 17,036	4.63	\$ 16,816	5.55	\$ 16,816	5.55
GS-1	\$ 6,260,887	3.87	\$ 2,036,430	1.25	\$ 2,148,784	1.32	\$ 2,148,784	1.32
GS-3	\$ 34,098,022	6.73	\$ 11,080,148	2.17	\$ 11,145,147	2.18	\$ 11,145,147	2.18
LP-4	\$ 27,783,995	10.16	\$ 9,037,082	3.27	\$ 8,956,210	3.24	\$ 7,835,512	3.06
IS-P							\$ 1,120,698	5.68
LP-5	\$ 40,109,429	15.45	\$ 13,046,080	4.97	\$ 13,165,645	5.01	\$ 7,100,498	5.09
IS-T	**	**	**	**	**	**	\$ 5,324,760	5.64
LP-6	**	**	**	**	**	**	\$ 740,387	2.59
LPEP	\$ 462,706	5.51	\$ 150,501	1.77	\$ 156,956	1.85	\$ 156,956	1.85
ISA	\$ 31,640	0.15	\$ 10,291	0.05	\$ (243,084)	(1.17)	\$ (243,084)	(1.17)
IS-1	\$ 3,437	1.85	\$ 1,118	0.59	\$ 1,777	0.94	\$ 1,777	0.94
BL	\$ 43,427	9.03	\$ 14,125	2.91	\$ 16,247	3.35	\$ 16,247	3.35
SA	\$ 574,728	13.39	\$ 186,937	4.33	\$ 210,526	4.88	\$ 210,526	4.88
SM	\$ 221,375	13.68	\$ 72,005	4.43	\$ 80,889	4.98	\$ 80,889	4.98
SHS	\$ 2,136,723	14.48	\$ 694,995	4.69	\$ 773,214	5.22	\$ 773,214	5.22
SE	\$ 71,054	20.89	\$ 23,111	6.54	\$ 24,423	6.91	\$ 24,423	6.91
TS(R)	\$ 7,224	13.19	\$ 2,350	4.26	\$ 2,635	4.78	\$ 2,635	4.78
SI-1(R)	\$ 13,849	19.84	\$ 4,505	6.43	\$ 4,855	6.93	\$ 4,855	6.93
GH-1(R)	\$ 5,823,541	16.13	\$ 1,894,178	5.20	\$ 1,882,171	5.17	\$ 1,882,171	5.17
GH-2(R)	\$ 1,218,083	16.17	\$ 396,186	5.21	\$ 415,724	5.47	\$ 415,724	5.47
STANDBY	\$ 7,881	0.69	\$ 2,583	0.22	\$ 18,190	1.58	\$ 18,190	1.58
TOTAL PUC	\$ 257,925,887	11.70	\$ 83,893,533	3.77	\$ 83,837,307	3.77	\$ 83,837,307	3.77
OTHER ELECTRIC REVENUES								
Late Paymt	\$ 795,118		\$ 266,690		\$ 266,690		\$ 266,690	
Misc. Rev.	\$ -		\$ -		\$ -		\$ -	
Rent	\$ -		\$ -		\$ -		\$ -	
Other	\$ -		\$ -		\$ -		\$ -	
TOTAL OTHER	\$ 795,118		\$ 266,690		\$ 266,690		\$ 266,690	
Ann. Adj.	\$ 2,913,762		\$ 964,777		\$ 964,777		\$ 964,777	
FERC SALES FOR RESALE								
Muni.	\$ -		\$ -		\$ -		\$ -	
Pwr Contr	\$ -		\$ -		\$ -		\$ -	
PJM Intchg	\$ -		\$ -		\$ -		\$ -	
TOTAL	\$ -		\$ -		\$ -		\$ -	
TOTAL OPERATING REVENUE	\$ 261,634,767		\$ 85,125,000		\$ 85,068,774		\$ 85,068,774	

* IS-P revenues have been included the LP-4 Rate Class.
** IS-T and LP-6 revenues have been included the LP-5 Rate Class.

PENNSYLVANIA POWER & LIGHT COMPANY
12 MONTH PERIOD ENDED SEPTEMBER 30, 1995 (Rate Class Breakout)

LINE NO.	(1) RATE SCHEDULE	(2) NUMBER OF CUSTOMERS	(3) SALES (KWH)	(4) PRESENT RATE REVENUE	(5) ECONOMIC DEVELOPMENT INITIATIVE CREDIT	(6) INDUSTRIAL DEVELOPMENT INITIATIVE CREDIT	(7) SPECIAL BASE RATE CREDIT ADJ. -2.3%	(8) STATE TAX ADJUSTMENT BURCHARGE -49%	(9) ENERGY COST RATE *	(10) TOTAL REVENUE	
1	RSO	1,068,365	10,884,124,000	\$ 789,738,000	\$ -	\$ -	\$ (18,393,874)	\$ (3,828,588)	\$ 111,032,912	\$ 888,548,352	
2	RTD	323	4,877,000	\$ 324,000	\$ -	\$ -	\$ (7,452)	\$ (1,551)	\$ 49,706	\$ 384,703	
3	RTS	14,544	385,180,000	\$ 18,389,000	\$ -	\$ -	\$ (378,487)	\$ (78,383)	\$ 3,925,551	\$ 19,839,700	
4	GS-1	121,387	1,486,385,000	\$ 160,958,000	\$ -	\$ -	\$ (3,472,034)	\$ (722,681)	\$ 15,212,250	\$ 161,975,535	
5	GS-3	18,944	6,709,042,000	\$ 455,826,000	\$ (1,864,000)	\$ (1,315,000)	\$ (10,483,998)	\$ (2,166,109)	\$ 68,204,121	\$ 608,101,014	
6	LP-4	812	4,101,059,000	\$ 232,912,000	\$ (12,061,000)	\$ (1,258,000)	\$ (5,356,976)	\$ (1,049,757)	\$ 41,375,584	\$ 254,561,852	
7	IS-P	31	420,000,000	\$ 15,760,000	\$ -	\$ -	\$ (382,480)	\$ (75,448)	\$ 4,237,380	\$ 19,559,452	
8	LP-5	82	2,667,002,625	\$ 128,410,509	\$ (12,333,000)	\$ (821,000)	\$ (2,953,442)	\$ (550,285)	\$ 26,792,708	\$ 138,546,490	
9	IS-T	27	2,400,000,000	\$ 71,446,000	\$ -	\$ -	\$ (1,643,258)	\$ (342,033)	\$ 24,110,400	\$ 83,671,109	
10	LP-6		520,272,375	\$ 23,846,491	\$ -	\$ -	\$ (548,469)	\$ (114,160)	\$ 5,226,656	\$ 28,410,518	
11	LPEP	1	148,928,000	\$ 7,131,000	\$ -	\$ -	\$ (184,013)	\$ (34,138)	\$ 1,496,131	\$ 8,428,979	
12	ISA	1	540,441,000	\$ 16,433,000	\$ (872,000)	\$ -	\$ (377,859)	\$ (74,397)	\$ 5,429,270	\$ 20,537,914	
13	IS-1	4	3,828,000	\$ 152,000	\$ -	\$ -	\$ (3,496)	\$ (728)	\$ 38,915	\$ 186,692	
14	BL	24	5,508,000	\$ 438,000	\$ -	\$ -	\$ (10,074)	\$ (2,097)	\$ 55,994	\$ 481,823	
15	SA	0	29,113,000	\$ 4,115,000	\$ -	\$ -	\$ (84,645)	\$ (19,700)	\$ 295,983	\$ 4,296,618	
16	SM	121	9,875,000	\$ 1,563,000	\$ -	\$ -	\$ (35,949)	\$ (7,483)	\$ 100,389	\$ 1,618,958	
17	SHS	809	58,745,000	\$ 14,595,000	\$ -	\$ -	\$ (335,885)	\$ (69,871)	\$ 597,202	\$ 14,786,646	
18	SE	58	9,120,000	\$ 263,000	\$ -	\$ -	\$ (6,049)	\$ (1,259)	\$ 92,714	\$ 348,408	
19	TS(R)	17	517,000	\$ 51,000	\$ -	\$ -	\$ (1,173)	\$ (244)	\$ 5,256	\$ 54,839	
20	SI-1(R)	5	367,000	\$ 68,000	\$ -	\$ -	\$ (1,564)	\$ (326)	\$ 3,731	\$ 69,841	
21	GH-1(R)	1,570	462,090,000	\$ 32,374,000	\$ -	\$ -	\$ (744,602)	\$ (154,984)	\$ 4,897,607	\$ 36,172,021	
22	GH-2(R)	2,903	97,756,000	\$ 6,743,000	\$ -	\$ -	\$ (155,089)	\$ (32,281)	\$ 993,787	\$ 7,549,418	
23	STANDBY	9	11,600,000	\$ 1,063,000	\$ -	\$ -	\$ (24,449)	\$ (5,089)	\$ 116,534	\$ 1,149,996	
24											
25	TOTAL PUC	1,228,047	30,975,810,000	\$ 1,980,579,000	\$ (27,230,000)	\$ (3,394,000)	\$ (45,553,317)	\$ (9,331,568)	\$ 314,090,782	\$ 2,209,160,877	
26											
27	OTHER ELECTRIC REVENUES										
28	Late Payment			\$ 7,074,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,074,000	
29	Misc. Revenue			\$ 203,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,000	
30	Rent			\$ 12,692,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,692,000	
31	Other			\$ 33,510,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,510,000	
32											
33	TOTAL OTHER			\$ 53,479,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,479,000	
34											
35	Ann. Adj.		430,277,067	\$ 21,943,744	\$ -	\$ -	\$ (504,706)	\$ (105,051)	\$ 4,353,270	\$ 25,687,257	
36											
37	FERC SALES FOR RESALE										
38	Muni.	19	1,392,478,000	\$ 66,753,000	\$ -	\$ -	\$ -	\$ -	\$ (434,000)	\$ 66,319,000	
39	Pwr Contr	9	7,211,800,000	\$ 309,955,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 309,955,000	
40	PJM Intchg	1	4,601,300,000	\$ 107,642,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,642,000	
41											
42	TOTAL	29	13,205,578,000	\$ 484,350,000	\$ -	\$ -	\$ -	\$ -	\$ (434,000)	\$ 483,916,000	
43											
44	TOTAL OPERATING REVENUE										
45			1,228,076	\$ 44,611,665,067	\$ 2,540,351,744	\$ (27,230,000)	\$ (3,394,000)	\$ (46,058,023)	\$ (9,436,620)	\$ 318,010,032	\$ 2,772,243,133
46											

* EC RS,RTD,RTS = 1.0192 c/kwh
 Gen Svc = 1.0166 c/kwh
 LP-4 = 1.0089 c/kwh
 LP-5,LPEP,ISA,Standby = 1.0046 c/kwh

PENNSYLVANIA POWER & LIGHT COMPANY
12 MONTH PERIOD ENDED SEPTEMBER 30, 1996 (Rate ClassBreakout)

LINE NO.	(1) RATE SCHEDULE	(2) NUMBER OF CUSTOMERS	(3) SALES (KWH)	(4) PRESENT RATE REVENUE	(5) ECONOMIC DEVELOPMENT INITIATIVE CREDIT	(6) INDUSTRIAL DEVELOPMENT INITIATIVE CREDIT	(7) SPECIAL BASE RATE CREDIT ADJ. -0.64%	(8) STATE TAX ADJUSTMENT BURCHARGE -49%	(9) ENERGY COST RATE *	(10) TOTAL REVENUE Rolled-In
1	RSD	1,068,365	10,894,124,000	798,738,000	\$	\$	\$ (5,118,323)	\$ (3,828,588)	\$ 118,048,728	\$ 908,839,819
2	RTD	323	4,877,000	324,000	\$	\$	\$ (2,074)	\$ (1,551)	\$ 52,847	\$ 373,222
3	RTS	14,544	385,160,000	18,369,000	\$	\$	\$ (104,782)	\$ (78,383)	\$ 4,173,594	\$ 20,359,469
4	GS-1	121,387	1,496,385,000	150,958,000	\$	\$	\$ (966,131)	\$ (722,681)	\$ 16,214,828	\$ 165,484,015
5	GS-3	18,944	6,709,042,000	455,828,000	\$	\$	\$ (2,917,288)	\$ (2,166,109)	\$ 72,699,179	\$ 523,441,784
6	LP-4	812	4,101,059,000	232,912,000	\$	\$	\$ (1,490,837)	\$ (1,049,757)	\$ 44,439,075	\$ 274,810,682
7	IS-P	31	420,000,000	15,760,000	\$	\$	\$ (100,864)	\$ (75,448)	\$ 4,551,120	\$ 20,134,808
8	LP-5	92	2,667,002,825	128,410,509	\$	\$	\$ (821,827)	\$ (550,285)	\$ 28,899,640	\$ 155,938,037
9	IS-T	27	2,400,000,000	71,448,000	\$	\$	\$ (457,254)	\$ (342,033)	\$ 26,006,400	\$ 98,653,112
10	LP-6		520,272,375	23,848,491	\$	\$	\$ (152,618)	\$ (114,160)	\$ 5,637,671	\$ 29,217,385
10	LPEP	1	148,928,000	7,131,000	\$	\$	\$ (45,638)	\$ (34,138)	\$ 1,813,784	\$ 8,665,007
11	ISA	1	540,441,000	18,433,000	\$	\$	\$ (105,171)	\$ (74,397)	\$ 5,856,219	\$ 22,109,651
12	IS-1	4	3,828,000	152,000	\$	\$	\$ (973)	\$ (728)	\$ 41,480	\$ 191,780
13	BL	24	5,508,000	438,000	\$	\$	\$ (2,803)	\$ (2,097)	\$ 59,685	\$ 492,785
14	SA	0	29,113,000	4,115,000	\$	\$	\$ (26,336)	\$ (19,700)	\$ 315,468	\$ 4,384,433
15	SM	121	9,875,000	1,583,000	\$	\$	\$ (10,003)	\$ (7,483)	\$ 107,006	\$ 1,652,520
16	SHS	809	58,745,000	14,585,000	\$	\$	\$ (93,408)	\$ (69,671)	\$ 636,561	\$ 15,068,282
17	SE	58	9,120,000	263,000	\$	\$	\$ (1,683)	\$ (1,259)	\$ 98,824	\$ 358,882
18	TS(R)	17	517,000	51,000	\$	\$	\$ (326)	\$ (244)	\$ 5,602	\$ 56,032
19	SF-1(R)	5	387,000	68,000	\$	\$	\$ (435)	\$ (326)	\$ 3,977	\$ 71,216
20	GH-1(R)	1,570	462,090,000	32,374,000	\$	\$	\$ (207,184)	\$ (154,984)	\$ 5,007,207	\$ 37,019,030
21	GH-2(R)	2,903	97,758,000	6,743,000	\$	\$	\$ (43,155)	\$ (32,281)	\$ 1,059,284	\$ 7,726,848
22	STANDBY	9	11,600,000	1,063,000	\$	\$	\$ (6,803)	\$ (5,089)	\$ 125,698	\$ 1,176,806
23										
24	TOTAL PUC	1,228,047	30,975,810,000	1,980,579,000	\$	\$	\$ (12,675,708)	\$ (9,331,668)	\$ 335,653,877	\$ 2,294,225,603
25										
26	OTHER ELECTRIC REVENUES									
27	Late Payment			7,074,000	\$	\$	\$	\$	\$	\$ 7,074,000
28	Misc. Revenue			203,000	\$	\$	\$	\$	\$	\$ 203,000
29	Rent			12,692,000	\$	\$	\$	\$	\$	\$ 12,692,000
30	Other			33,510,000	\$	\$	\$	\$	\$	\$ 33,510,000
31										
32	TOTAL OTHER			53,479,000	\$	\$	\$	\$	\$	\$ 53,479,000
33										
34	Ann. Adj.		430,277,067	21,628,888	\$	\$	\$ (138,425)	\$ (105,051)	\$ 4,662,482	\$ 26,047,894
35										
36	FERC SALES FOR RESALE									
37	Muni.	19	1,392,478,000	66,753,000	\$	\$	\$	\$	\$	\$ 66,753,000
38	Pwr Contr.	9	7,211,800,000	309,955,000	\$	\$	\$	\$	\$	\$ 309,955,000
39	PJM Intchg	1	4,601,300,000	107,642,000	\$	\$	\$	\$	\$	\$ 107,642,000
40										
41	TOTAL	29	13,205,578,000	484,350,000	\$	\$	\$	\$	\$	\$ 484,350,000
42										
43	TOTAL OPERATING REVENUE									
44		1,228,076	44,611,665,067	2,540,036,888	\$	\$	\$ (12,814,130)	\$ (9,436,620)	\$ 340,316,359	\$ 2,858,102,497
45										

Note: ECR Roll-in = 1.0359 c/kwh x 1.046025(GRT) = 1.0836 c/kwh

PENNSYLVANIA POWER & LIGHT COMPANY
12 MONTH PERIOD ENDED SEPTEMBER 30, 1995 (Rate ClassBreakout)

LINE NO.	(1) RATE SCHEDULE	(2) PRESENT RATE REVENUE ROLLED-IN	(3) ECONOMIC DEVELOPMENT INITIATIVE CREDIT	(4) INDUSTRIAL DEVELOPMENT INITIATIVE CREDIT	(5) SPECIAL BASE RATE CREDIT ADJ. -1.66%	(6) STATE TAX ADJUSTMENT BURCHARGE 0.0%	(7) ENERGY COST RATE *	(8) TOTAL REVENUE
1	RSO	\$ 908,839,819	\$ -	\$ -	\$ (15,086,741)	\$ -	\$ 1,398,436	\$ 895,151,514
2	RTD	\$ 373,222	\$ -	\$ -	\$ (8,195)	\$ -	\$ 826	\$ 387,853
3	RTS	\$ 20,359,469	\$ -	\$ -	\$ (337,967)	\$ -	\$ 49,441	\$ 20,070,943
4	GS-1	\$ 165,484,015	\$ -	\$ -	\$ (2,747,035)	\$ -	\$ 114,508	\$ 162,851,489
5	GS-3	\$ 523,441,784	\$ (1,964,000)	\$ (1,315,000)	\$ (8,689,134)	\$ -	\$ 513,395	\$ 511,987,046
6	LP-4	\$ 274,810,882	\$ (12,061,000)	\$ (1,268,000)	\$ (4,561,857)	\$ -	\$ (530,813)	\$ 256,399,212
7	IS-P	\$ 20,134,808	\$ -	\$ -	\$ (334,238)	\$ -	\$ (54,341)	\$ 19,746,229
8	LP-5	\$ 155,938,037	\$ (12,333,000)	\$ (821,000)	\$ (2,588,571)	\$ -	\$ (644,114)	\$ 139,551,352
9	IS-T	\$ 96,653,112	\$ -	\$ -	\$ (1,604,442)	\$ -	\$ (579,829)	\$ 94,469,041
10	LP-6	\$ 29,217,385	\$ -	\$ -	\$ (485,009)	\$ -	\$ (125,652)	\$ 28,606,724
11	LPEP	\$ 8,685,007	\$ -	\$ -	\$ (143,838)	\$ -	\$ (35,868)	\$ 8,485,200
12	ISA	\$ 22,109,651	\$ (872,000)	\$ -	\$ (387,020)	\$ -	\$ (130,523)	\$ 20,740,107
13	IS-1	\$ 191,780	\$ -	\$ -	\$ (3,184)	\$ -	\$ 293	\$ 188,889
14	BL	\$ 492,785	\$ -	\$ -	\$ (8,180)	\$ -	\$ 421	\$ 485,026
15	SA	\$ 4,384,433	\$ -	\$ -	\$ (72,782)	\$ -	\$ 2,228	\$ 4,313,879
16	SM	\$ 1,652,520	\$ -	\$ -	\$ (27,432)	\$ -	\$ 766	\$ 1,625,844
17	SHS	\$ 15,068,282	\$ -	\$ -	\$ (250,133)	\$ -	\$ 4,495	\$ 14,822,644
18	SE	\$ 358,882	\$ -	\$ -	\$ (5,957)	\$ -	\$ 698	\$ 353,623
19	TS(R)	\$ 56,032	\$ -	\$ -	\$ (930)	\$ -	\$ 40	\$ 55,141
20	SI-1(R)	\$ 71,216	\$ -	\$ -	\$ (11,821)	\$ -	\$ 28	\$ 70,062
21	GH-1(R)	\$ 37,019,030	\$ -	\$ -	\$ (614,516)	\$ -	\$ 35,360	\$ 36,439,874
22	GH-2(R)	\$ 7,726,848	\$ -	\$ -	\$ (128,266)	\$ -	\$ 7,481	\$ 7,606,063
23	STANDBY	\$ 1,178,806	\$ -	\$ -	\$ (19,535)	\$ -	\$ (2,802)	\$ 1,154,469
24								
25	TOTAL PUC	\$ 2,294,225,603	\$ (27,230,000)	\$ (3,394,000)	\$ (38,084,145)	\$ -	\$ 24,564	\$ 2,225,542,023
26								
27	OTHER ELECTRIC REVENUES							
28	Late Payment	\$ 7,074,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,074,000
29	Misc. Revenue	\$ 203,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,000
30	Rent	\$ 12,692,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,692,000
31	Other	\$ 33,510,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,510,000
32								
33	TOTAL OTHER	\$ 53,479,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,479,000
34								
35	Ann. Adj.	\$ 26,047,894	\$ -	\$ -	\$ (432,395)	\$ -	\$ (24,598)	\$ 25,590,903
36								
37	FERC SALES FOR RESALE							
38	Muni.	\$ 66,753,000	\$ -	\$ -	\$ -	\$ -	\$ (434,000)	\$ 66,319,000
39	Pwr Contr	\$ 309,955,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 309,955,000
40	PJM Intchg	\$ 107,642,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,642,000
41								
42	TOTAL	\$ 484,350,000	\$ -	\$ -	\$ -	\$ -	\$ (434,000)	\$ 483,916,000
43								
44	TOTAL OPERATING REVENUE							
45		\$ 2,858,102,497	\$ (27,230,000)	\$ (3,394,000)	\$ (38,516,540)	\$ -	\$ (434,032)	\$ 2,788,527,926
46								

* ECR: RS,RTD,RTS = 0.0128 c/kwh
 Gen Svc = 0.0077 c/kwh
 LP-4 = -0.0129 c/kwh
 LP-5,LPEP,ISA,Standby = -0.0242 c/kwh

PENNSYLVANIA POWER AND LIGHT COMPANY
12 MONTH PERIOD ENDED SEPTEMBER 30, 1996

(1) RATE	(2) PROPOSED RATE REVENUE Incl ROLL-IN	(3) ECONOMIC DEVELOPMENT INITIATIVE CREDIT	(4) INDUSTRIAL DEVELOPMENT INITIATIVE CREDIT	(5) SPECIAL BASE RATE CREDIT ADJ. -1.66%	(6) STAB 0.0%	(7) ENERGY COST RATE *	(8) TOTAL REVENUE	(9) TOTAL REVENUE CHANGE		(10) BASE REVENUE CHANGE	
								(4) cols(8)-(8)p.4	(%)	(4) cols(2)-(4)p.2	(%)
RSO	\$ 953,527,617	\$ -	\$ -	\$ (15,828,558)	\$ -	\$ 1,398,438	\$ 939,097,495	\$ 43,945,981	4.91	\$ 153,789,617	19.23
RTD	\$ 390,323	\$ -	\$ -	\$ (8,479)	\$ -	\$ 626	\$ 384,489	\$ 18,816	4.57	\$ 66,323	20.47
RTS	\$ 21,492,497	\$ -	\$ -	\$ (356,775)	\$ -	\$ 49,441	\$ 21,185,163	\$ 1,114,220	5.55	\$ 5,123,497	31.30
GS-1	\$ 167,689,051	\$ -	\$ -	\$ (2,783,306)	\$ -	\$ 114,508	\$ 165,000,252	\$ 2,148,784	1.32	\$ 16,711,051	11.07
GS-3	\$ 534,775,063	\$ (1,964,000)	\$ (1,315,000)	\$ (8,877,266)	\$ -	\$ 513,395	\$ 523,132,193	\$ 11,145,147	2.18	\$ 78,949,083	17.32
LP-4	\$ 282,778,459	\$ (12,061,000)	\$ (1,258,000)	\$ (4,694,122)	\$ -	\$ (530,613)	\$ 264,234,724	\$ 7,835,512	3.06	\$ 49,866,459	21.41
IS-P	\$ 21,274,424	\$ -	\$ -	\$ (353,155)	\$ -	\$ (54,341)	\$ 20,866,927	\$ 1,120,698	5.66	\$ 5,514,424	34.99
LP-5	\$ 163,158,392	\$ (12,333,000)	\$ (821,000)	\$ (2,708,428)	\$ -	\$ (644,114)	\$ 146,651,849	\$ 7,100,498	5.09	\$ 34,747,884	27.06
IS-T	\$ 102,067,756	\$ -	\$ -	\$ (1,684,325)	\$ -	\$ (579,829)	\$ 99,793,802	\$ 5,324,760	5.64	\$ 30,621,756	42.88
LP-6	\$ 29,970,270	\$ -	\$ -	\$ (497,606)	\$ -	\$ (125,652)	\$ 29,347,112	\$ 740,387	2.59	\$ 6,123,779	25.68
LPEP	\$ 8,824,613	\$ -	\$ -	\$ (146,489)	\$ -	\$ (35,968)	\$ 8,642,156	\$ 158,956	1.85	\$ 1,693,613	23.75
ISA	\$ 21,862,463	\$ (872,000)	\$ -	\$ (362,917)	\$ -	\$ (130,523)	\$ 20,497,023	\$ (243,084)	(1.17)	\$ 5,429,463	33.04
IS-1	\$ 193,587	\$ -	\$ -	\$ (3,214)	\$ -	\$ 293	\$ 190,667	\$ 1,777	0.94	\$ 41,687	27.36
BL	\$ 509,306	\$ -	\$ -	\$ (8,454)	\$ -	\$ 421	\$ 501,273	\$ 16,247	3.35	\$ 71,306	16.28
SA	\$ 4,598,513	\$ -	\$ -	\$ (76,335)	\$ -	\$ 2,228	\$ 4,524,405	\$ 210,526	4.88	\$ 483,513	11.75
SM	\$ 1,734,774	\$ -	\$ -	\$ (28,797)	\$ -	\$ 756	\$ 1,706,732	\$ 80,889	4.98	\$ 171,774	10.99
SHS	\$ 15,954,549	\$ -	\$ -	\$ (263,186)	\$ -	\$ 4,495	\$ 15,595,858	\$ 773,214	5.22	\$ 1,259,549	8.83
SE	\$ 383,717	\$ -	\$ -	\$ (8,370)	\$ -	\$ 698	\$ 378,045	\$ 24,423	6.81	\$ 120,717	45.90
TS(R)	\$ 58,711	\$ -	\$ -	\$ (975)	\$ -	\$ 40	\$ 57,776	\$ 2,635	4.78	\$ 7,711	15.12
SI-1(R)	\$ 76,153	\$ -	\$ -	\$ (1,264)	\$ -	\$ 28	\$ 74,917	\$ 4,856	6.93	\$ 8,153	11.99
GH-1(R)	\$ 38,932,972	\$ -	\$ -	\$ (646,287)	\$ -	\$ 35,360	\$ 38,322,046	\$ 1,882,171	5.17	\$ 6,558,972	20.26
GH-2(R)	\$ 8,149,590	\$ -	\$ -	\$ (135,283)	\$ -	\$ 7,481	\$ 8,021,787	\$ 415,724	5.47	\$ 1,406,590	20.86
STANDBY	\$ 1,195,302	\$ -	\$ -	\$ (19,842)	\$ -	\$ (2,802)	\$ 1,172,659	\$ 18,190	1.56	\$ 132,302	11.46
TOTAL PJC	\$ 2,379,478,102	\$ (27,230,000)	\$ (3,394,000)	\$ (39,499,336)	\$ -	\$ 24,564	\$ 2,309,379,330	\$ 63,637,307	3.77	\$ 398,899,102	20.14
OTHER ELECTRIC REVENUES											
Late Paymt	\$ 7,869,118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,340,690	\$ 266,690	3.77	\$ -	\$ -
Misc. Rev.	\$ 203,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 203,000	\$ -	0.00	\$ -	\$ -
Rent	\$ 12,692,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,692,000	\$ -	0.00	\$ -	\$ -
Other	\$ 33,510,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 33,510,000	\$ -	0.00	\$ -	\$ -
TOTAL OTHE	\$ 54,274,118	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 53,745,690	\$ 266,690	0.50	\$ -	\$ -
Ann. Adj.	\$ 27,028,957	\$ -	\$ -	\$ (448,681)	\$ -	\$ (24,596)	\$ 26,555,680	\$ 964,777	3.77	\$ -	\$ -
FERC SALES FOR RESALE											
Muni.	\$ 66,753,000	\$ -	\$ -	\$ -	\$ -	\$ (434,000)	\$ 66,319,000	\$ -	0.00	\$ -	\$ -
Pwr Contr	\$ 309,955,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 309,955,000	\$ -	0.00	\$ -	\$ -
PJM Intchg	\$ 107,642,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,642,000	\$ -	0.00	\$ -	\$ -
TOTAL	\$ 484,350,000	\$ -	\$ -	\$ -	\$ -	\$ (434,000)	\$ 483,916,000	\$ -	0.00	\$ -	\$ -
TOTAL OPERATING REVENUE	\$ 2,945,131,177	\$ (27,230,000)	\$ (3,394,000)	\$ (39,948,017)	\$ -	\$ (434,032)	\$ 2,873,596,700	\$ 85,068,774	3.05	\$ -	\$ -

* ECR: RS,RTD,RTS = 0.0128 c/kwh
Gen Svc = 0.0077 c/kwh
LP-4 = -0.0129 c/kwh
LP-5, LPEP, ISA, Standby = -0.0242 c/kwh

PENNSYLVANIA POWER AND LIGHT COMPANY

Computation of Energy Cost Rates After ECR Roll-in
 Future Test Year Period
 October 1, 1994, Through September 30, 1995

	Residential	General Service	LP-4	LP-5	Total
1. PUC Jurisdictional Sales (MWH)	11,284,161,000	8,882,346,000	4,521,059,000	6,288,244,000	30,975,810,000
2. Annualization Sales (MWH)	<u>109,426,598</u>	<u>91,309,162</u>	<u>87,745,403</u>	<u>141,795,904</u>	<u>430,277,067</u>
3. Sales (lines 1 + 2) (MWH)	11,393,587,598	8,973,655,162	4,608,804,403	6,430,039,904	31,406,087,067
4. Energy Cost to be Recovered	\$ -	\$ -	\$ -	\$ -	\$ -
5. NUG Output Payments	<u>\$ 1,398,198,000</u>	<u>\$ 656,476,000</u>	<u>\$ (570,070,000)</u>	<u>\$ (1,484,604,000)</u>	<u>\$ -</u>
6. Net Costs to be Recovered (lines 4 + 5)	\$ 1,398,198,000	\$ 656,476,000	\$ (570,070,000)	\$ (1,484,604,000)	\$ -
7. Energy Cost Rate (lines 6 / 3) (mills/KWH)	0.123	0.073	-0.124	-0.231	
8. Energy Cost Rate Including GRT (line 7 x 1.046025) (mills/KWH)	0.128	0.077	-0.129	-0.242	
9. Net Costs to be Recovered Including GRT	\$ 1,462,550	\$ 686,690	\$ (596,307)	\$ (1,552,933)	\$ -

Pennsylvania Power & Light Company
 Rate Schedule RS
 Residential Service
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	12,686,912	\$4.80/Month	\$60,897,178
KWH BLOCKS			
First 200 KWH	2,385,015,346	\$0.0830/KWH	\$197,956,274
Excess KWH	8,785,497,174	\$0.0636/KWH	\$558,757,620
Subtotal	11,170,512,520		\$756,713,894
RWO (See p. 2)			\$54,605
RW1 (See p. 3)			\$126,487
Total Rate Revenue			\$817,792,164

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	12,686,912	\$6.48/Month	\$82,211,190
KWH BLOCKS			
First 200 KWH	2,385,015,346	\$0.090/KWH	\$214,651,381
Next 600 KWH	4,642,080,849	\$0.080/KWH	\$371,366,468
Excess KWH	4,143,416,325	\$0.074/KWH	\$306,612,808
Subtotal	11,170,512,520		\$892,630,657
RWO (See p. 2)			\$72,802
RW1 (See p. 3)			\$150,371
Total Rate Revenue			\$975,065,020

Calculated Revenue from Distribution	
Total Proposed Rate	\$975,065,020
Total Present Rate	\$817,792,164
Rate Change: Amount	\$157,272,856
Rate Change: Percent	19.23
1995 Rate Revenue under Present Rate	\$799,738,000
Rate Change: Percent	19.23
Rate Change: Amount	\$153,789,617
1995 Projected Rate Revenue under Proposed Rate	\$953,527,617

Pennsylvania Power & Light Company
 Rate Schedule RS
 RS with Off-Peak Water Heating-Sep. Meter (RWO)
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,696	\$4.50/Month	\$16,632
KWH BLOCKS			
All KWH	1,175,635	\$0.0323/KWH	\$37,973
Total Rate Revenue			\$54,605

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,696	\$6.02/Month	\$22,250
KWH BLOCKS			
Excess KWH	1,175,635	\$0.043/KWH	\$50,552
Total Rate Revenue			\$72,802

Pennsylvania Power & Light Company
 Rate Schedule RS
 RS with Off-Peak Water Heating-Single Mtr (RW1)
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,184	\$9.30/Month	\$11,011
KWH BLOCKS			
First 200 KWH	236,754	\$0.0830/KWH	\$19,651
Next 400 KWH	464,147	\$0.0421/KWH	\$19,541
Excess KWH	1,199,439	\$0.0636/KWH	\$76,284
Subtotal	1,900,340		\$115,476
Total Rate Revenue			\$126,487

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,184	\$12.50/Month	\$14,800
KWH BLOCKS			
First 200 KWH	236,754	\$0.090/KWH	\$21,308
Next 400 KWH	464,147	\$0.048/KWH	\$22,279
Next 600 KWH	537,553	\$0.080/KWH	\$43,004
Excess KWH	661,886	\$0.074/KWH	\$48,980
Subtotal	1,900,340		\$135,571
Total Rate Revenue			\$150,371

Pennsylvania Power & Light Company
 Rate Schedule RTS
 Residential Service - Thermal Storage
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue

MONTHLY			

Total Bills	167,407	\$10.95/Month	\$1,833,107
BILLING KW BLOCKS			

First 2 on-peak KW	322,382	\$0.00/KW	\$0
Excess on-peak KW	644,198	\$5.80/KW	\$3,736,348
Subtotal	966,580		\$3,736,348
KWH BLOCKS			

All KWH	392,808,842	\$0.0284/KWH	\$11,155,771
Total Rate Revenue			\$16,725,226
			=====

PROPOSED RATE	Units	Rate	Rate Revenue

MONTHLY			

Total Bills	167,407	\$15.00/Month	\$2,511,105
BILLING KW BLOCKS			

First 2 KW	322,382	\$0.00/KW	\$0
Excess KW	644,198	\$5.80/KW	\$3,736,348
Subtotal	966,580		\$3,736,348
KWH BLOCKS			

All KWH	392,808,842	\$0.040/KWH	\$15,712,354
Total Rate Revenue			\$21,959,807
			=====

Calculated Revenue from Distribution

Total Proposed Rate	\$21,959,807
Total Present Rate	\$16,725,226
Rate Change: Amount	\$5,234,581
Percent	31.30
1995 Rate Revenue under Present Rate	\$16,369,000
Rate Change: Percent	31.30
Amount	\$5,123,497
1995 Projected Rate Revenue under Proposed Rate	\$21,492,497
	=====

Pennsylvania Power & Light Company
 Rate Schedule RTD
 Residential Service - Time-of-Day
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,745	\$10.95/Month	\$41,008
KWH BLOCKS			
On-peak KWH	1,371,473	\$0.1270/KWH	\$174,177
Off-peak KWH	4,244,192	\$0.0421/KWH	\$178,680
Subtotal	5,615,665		\$352,857
Total Rate Revenue			\$393,865

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	3,745	\$12.50/Month	\$46,813
KWH BLOCKS			
Excess KWH	1,371,473	\$0.154/KWH	\$211,207
Offpeak KWH	4,244,192	\$0.051/KWH	\$216,454
Subtotal	5,615,665		\$427,661
Total Rate Revenue			\$474,474

Calculated Revenue from Distribution		
Total Proposed Rate		\$474,474
Total Present Rate		\$393,865
Rate Change: Amount		\$80,609
Rate Change: Percent		20.47
1995 Rate Revenue under Present Rate		\$324,000
Rate Change: Percent		20.47
Rate Change: Amount		\$66,323
1995 Projected Rate Revenue under Proposed Rate		\$390,323

Pennsylvania Power & Light Company
 Rate Schedule GS-1
 Small General Service at Secondary Voltage
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,408,788	\$6.56/Month	\$9,241,649
BILLING KW BLOCKS			
First 4 KW	5,635,152	\$0.00/KW	\$0
Excess KW	4,842,000	\$1.76/KW	\$8,521,919
Subtotal	10,477,152		\$8,521,919
KWH BLOCKS			
First 150 KWH/KW	994,567,478	\$0.0961/KWH	\$95,577,935
Excess KWH	372,021,141	\$0.0700/KWH	\$26,041,480
Subtotal	1,366,588,619		\$121,619,415
T.O.D. Metering	9,795	\$12.00/Month	\$117,540
GlV (See p. 7)			\$1,120,418
GlC (See p. 8)			\$153,222
Total Rate Revenue			\$140,774,163

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	1,408,788	\$7.50/Month	\$10,565,910
BILLING KW BLOCKS			
First 5 KW	7,043,940	\$0.00/KW	\$0
Excess KW	4,294,660	\$2.00/KW	\$8,589,319
Subtotal	11,338,600		\$8,589,319
KWH BLOCKS			
First 150 Hours	1,007,412,682	\$0.106/KWH	\$106,785,744
Excess KWH	359,175,937	\$0.080/KWH	\$28,734,075
Subtotal	1,366,588,619		\$135,519,819
T.O.D. Metering	9,795	\$15.00/Month	\$146,925
GlV (See p. 7)			\$1,323,059
GlC (See p. 8)			\$211,908
Total Rate Revenue			\$156,356,940

Calculated Revenue from Distribution		
Total Proposed Rate		\$156,356,940
Total Present Rate		\$140,774,163
Rate Change: Amount		\$15,582,777
Rate Change: Percent		11.07
1995 Rate Revenue under Present Rate		\$150,958,000
Rate Change: Percent		11.07
Rate Change: Amount		\$16,711,051
1995 Projected Rate Revenue under Proposed Rate		\$167,669,051

Pennsylvania Power & Light Company
 Rate Schedule GS-1
 Volunteer Fire Co./Sr. Citizens Centers (GLV)
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue

MONTHLY			

Total Bills	7,352	\$4.80/Month	\$35,290
KWH BLOCKS			

First 200 KWH	1,339,698	\$0.0830/KWH	\$111,195
Excess KWH	15,313,416	\$0.0636/KWH	\$973,933
Subtotal	16,653,114		\$1,085,128
Total Rate Revenue			\$1,120,418
			=====

PROPOSED RATE	Units	Rate	Rate Revenue

MONTHLY			

Total Bills	7,352	\$6.48/Month	\$47,641
KWH BLOCKS			

First 200 KWH	1,339,698	\$0.090/KWH	\$120,573
Next 600 KWH	3,608,569	\$0.080/KWH	\$288,686
Excess KWH	11,704,847	\$0.074/KWH	\$866,159
Subtotal	16,653,114		\$1,275,418
Total Rate Revenue			\$1,323,059
			=====

Pennsylvania Power & Light Company
 Rate Schedule GS-1
 Off-Peak Space Conditioning and Water Heating (G1C)
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
On-peak KW	284	\$17.75/KW	\$5,041
KWH BLOCKS			
All KWH	4,793,402	\$0.0284/KWH	\$136,133
T.O.D. Metering	1,004	\$12.00/Month	\$12,048
Total Rate Revenue			\$153,222

PROPOSED RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	284	\$18.00/KW	\$5,112
KWH BLOCKS			
All KWH	4,793,402	\$0.040/KWH	\$191,736
T.O.D. Metering	1,004	\$15.00/Month	\$15,060
Total Rate Revenue			\$211,908

Pennsylvania Power & Light Company
 Rate Schedule GS-3
 Large General Service at Secondary Voltage
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
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BILLING KW BLOCKS

First 125 KW	12,652,784	\$7.00/KW	\$88,569,488
Excess KW	6,678,818	\$4.65/KW	\$31,056,504
Subtotal	19,331,602		\$119,625,992

KWH BLOCKS

First 150 KWH/KW	2,857,403,153	\$0.0570/KWH	\$162,871,980
Next 100 KWH/KW	1,617,025,616	\$0.0479/KWH	\$77,455,527
Next 150 KWH/KW	1,489,425,192	\$0.0441/KWH	\$65,683,651
Excess KWH	622,556,202	\$0.0390/KWH	\$24,279,692
Subtotal	6,586,410,163		\$330,290,850

T.O.D. Metering	25,403	\$12.00/Month	\$304,836
G3V (See p. 10)			\$217,828
G3C (See p. 11)			\$497,006
Total Rate Revenue			\$450,936,512

PROPOSED RATE	Units	Rate	Rate Revenue
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BILLING KW BLOCKS

All KW	19,331,602	\$6.95/KW	\$134,354,634
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KWH BLOCKS

First 200 Hours	3,723,038,601	\$0.066/KWH	\$245,720,548
Next 200 Hours	2,240,815,360	\$0.052/KWH	\$116,522,399
Excess KWH	622,556,202	\$0.050/KWH	\$31,127,810
Subtotal	6,586,410,163		\$393,370,757

T.O.D. Metering	25,403	\$15.00/Month	\$381,045
G3V (See p. 10)			\$254,771
G3C (See p. 11)			\$673,907
Total Rate Revenue			\$529,035,114

Calculated Revenue from Distribution

Total Proposed Rate	\$529,035,114
Total Present Rate	\$450,936,512

Rate Change: Amount	\$78,098,602
Percent	17.32

1995 Rate Revenue under Present Rate	\$455,826,000
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Rate Change: Percent	17.32
Amount	\$78,949,063

1995 Projected Rate Revenue under Proposed Rate	\$534,775,063
	=====

Pennsylvania Power & Light Company
 Rate Schedule GS-3
 Volunteer Fire Co./Sr. Citizens Centers (G3V)
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue

MONTHLY			

Total Bills	427	\$4.80/Month	\$2,050
KWH BLOCKS			

First 200 KWH	84,491	\$0.0830/KWH	\$7,013
Excess KWH	3,282,468	\$0.0636/KWH	\$208,765

Subtotal	3,366,959		\$215,778

Total Rate Revenue			\$217,828
			=====

PROPOSED RATE	Units	Rate	Rate Revenue

MONTHLY			

Total Bills	427	\$6.48/Month	\$2,767
KWH BLOCKS			

First 200 KWH	84,491	\$0.090/KWH	\$7,604
Next 600 KWH	249,643	\$0.080/KWH	\$19,971
Excess KWH	3,032,825	\$0.074/KWH	\$224,429

Subtotal	3,366,959		\$252,004

Total Rate Revenue			\$254,771
			=====

Pennsylvania Power & Light Company
 Rate Schedule GS-3
 Off-Peak Space Conditioning and Water Heating (G3C)
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
On-peak KW	3,469	\$17.75/KW	\$61,575
KWH BLOCKS			
All KWH	14,928,134	\$0.0284/KWH	\$423,959
T.O.D. Metering	956	\$12.00/Month	\$11,472
Total Rate Revenue			\$497,006

PROPOSED RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Excess KW	3,469	\$18.00/KW	\$62,442
KWH BLOCKS			
All KWH	14,928,134	\$0.040/KWH	\$597,125
T.O.D. Metering	956	\$15.00/Month	\$14,340
Total Rate Revenue			\$673,907

Pennsylvania Power & Light Company
 Rate Schedule LP-4
 Large General Service at 12,470 volts or higher
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
First 200 KW	1,678,281	\$6.55/KW	\$10,992,741
Excess KW	7,464,802	\$4.45/KW	\$33,218,369
Subtotal	9,143,083		\$44,211,110
KWH BLOCKS			
First 150 KWH/KW	1,359,455,365	\$0.0541/KWH	\$73,546,535
Next 100 KWH/KW	865,394,511	\$0.0449/KWH	\$38,856,214
Next 150 KWH/KW	1,129,199,403	\$0.0410/KWH	\$46,297,176
Excess KWH	691,402,881	\$0.0380/KWH	\$26,273,309
Subtotal	4,045,452,160		\$184,973,234
T.O.D. Metering L4C (See p. 13)	4,604	\$12.00/Month	\$55,248 \$66,191
Total Rate Revenue			\$229,305,783

PROPOSED RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	9,143,083	\$6.45/KW	\$58,972,885
KWH BLOCKS			
First 200 Hours	1,799,128,348	\$0.063/KWH	\$113,345,086
Next 200 Hours	1,554,920,931	\$0.049/KWH	\$76,191,126
Excess KWH	691,402,881	\$0.043/KWH	\$29,730,324
Subtotal	4,045,452,160		\$219,266,536
T.O.D. Metering L4C (See p. 13)	4,604	\$15.00/Month	\$69,060 \$92,112
Total Rate Revenue			\$278,400,593

Calculated Revenue from Distribution	
Total Proposed Rate	\$278,400,593
Total Present Rate	\$229,305,783
Rate Change: Amount	\$49,094,810
Rate Change: Percent	21.41
1995 Rate Revenue under Present Rate	\$232,912,000
Rate Change: Percent	21.41
Rate Change: Amount	\$49,866,459
1995 Projected Rate Revenue under Proposed Rate	\$282,778,459

Pennsylvania Power & Light Company
 Rate Schedule LP-4
 Off-Peak Space Conditioning and Water Heating (L4C)
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
KWH BLOCKS			
All KWH	2,343,385	\$0.028/KWH	\$65,615
T.O.D. Metering	48	\$12.00/Month	\$576
Total Rate Revenue			\$66,191

PROPOSED RATE	Units	Rate	Rate Revenue
KWH BLOCKS			
All KWH	2,343,385	\$0.039/KWH	\$91,392
T.O.D. Metering	48	\$15.00/Month	\$720
Total Rate Revenue			\$92,112

Pennsylvania Power & Light Company
 Rate Schedule IS-P
 Interruptible Large General Service at 12,470 volts or higher
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
Billing KW	387,485	\$9.80/KW	\$3,797,353
KWH BLOCKS			
First 400 KWH/KW	153,421,800	\$0.0368/KWH	\$5,645,922
Excess KWH	242,528,314	\$0.0224/KWH	\$5,432,634
Subtotal	395,950,114		\$11,078,556
T.O.D. Metering	371	\$12.00/Month	\$4,452
Total Rate Revenue			\$14,880,361

PROPOSED RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	387,485	\$8.30/KW	\$3,216,125
KWH BLOCKS			
First 400 Hours	153,421,800	\$0.0546/KWH	\$8,376,830
Excess KWH	242,528,314	\$0.0350/KWH	\$8,488,491
Subtotal	395,950,114		\$16,865,321
T.O.D. Metering	371	\$15.00/Month	\$5,565
Total Rate Revenue			\$20,087,011

Calculated Revenue from Distribution		
Total Proposed Rate		\$20,087,011
Total Present Rate		\$14,880,361
Rate Change: Amount		\$5,206,650
Rate Change: Percent		34.99
1995 Rate Revenue under Present Rate		\$15,760,000
Rate Change: Percent		34.99
Rate Change: Amount		\$5,514,424
1995 Projected Rate Revenue under Proposed Rate		\$21,274,424

Pennsylvania Power & Light Company
 Rate Schedule LP-5
 Large General Service at 69,000 volts or higher
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,081,783	\$4.39/KW	\$22,309,027
KWH BLOCKS			
First 150 KWH/KW (1,200,000 KWH max)	632,659,296	\$0.0486/KWH	\$30,747,242
Next 100 KWH/KW	502,595,850	\$0.0443/KWH	\$22,264,996
Next 150 KWH/KW	722,341,090	\$0.0368/KWH	\$26,582,152
Excess KWH	807,363,230	\$0.0321/KWH	\$25,916,360
Subtotal	2,664,959,466		\$105,510,750
T.O.D. Metering	774	\$12.00/Month	\$9,288
Total Rate Revenue			\$127,829,065

PROPOSED RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,081,783	\$6.00/KW	\$30,490,698
KWH BLOCKS			
First 200 Hours	1,012,315,796	\$0.056/KWH	\$56,689,685
Next 200 Hours	968,606,840	\$0.048/KWH	\$46,493,128
Excess KWH	684,036,830	\$0.042/KWH	\$28,729,547
Subtotal	2,664,959,466		\$131,912,360
T.O.D. Metering	774	\$15.00/Month	\$11,610
Total Rate Revenue			\$162,414,668

Calculated Revenue from Distribution	
Total Proposed Rate	\$162,414,668
Total Present Rate	\$127,829,065
Rate Change: Amount	\$34,585,603
Rate Change: Percent	27.06
1995 Rate Revenue under Present Rate	\$128,410,509
Rate Change: Percent	27.06
Rate Change: Amount	\$34,747,884
1995 Projected Rate Revenue under Proposed Rate	\$163,158,393

Pennsylvania Power & Light Company
 Rate Schedule IS-T
 Interruptible Large General Service at 69,000 volts or higher
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
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 BILLING KW BLOCKS

Billing KW	1,417,083	\$9.60/KW	\$13,603,997
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KWH BLOCKS

First 400 KWH/KW	566,833,200	\$0.0321/KWH	\$18,195,346
Excess KWH	1,760,543,830	\$0.0214/KWH	\$37,675,638

Subtotal	2,327,377,030		\$55,870,984
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T.O.D. Metering	325	\$12.00/Month	\$3,900
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Total Rate Revenue			\$69,478,881 =====
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PROPOSED RATE	Units	Rate	Rate Revenue
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 BILLING KW BLOCKS

All KW	1,417,083	\$7.80/KW	\$11,053,247
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KWH BLOCKS

First 400 Hours	566,833,200	\$0.050/KWH	\$28,341,660
Excess KWH	1,760,543,830	\$0.034/KWH	\$59,858,490

Subtotal	2,327,377,030		\$88,200,150
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T.O.D. Metering	325	\$15.00/Month	\$4,875
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Total Rate Revenue			\$99,258,272 =====
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 Calculated Revenue from Distribution

Total Proposed Rate	\$99,258,272
Total Present Rate	\$69,478,881

Rate Change: Amount	\$29,779,391
Percent	42.86

1995 Rate Revenue under Present Rate	\$71,446,000
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Rate Change: Percent	42.86
Amount	\$30,621,756

1995 Projected Rate Revenue under Proposed Rate	\$102,067,756 =====
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Pennsylvania Power & Light Company
 Rate Schedule LP-6
 Large General Service at 69,000 volts or higher
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	930,135	\$4.39/KW	\$4,083,293
KWH BLOCKS			
First 150 KWH/KW (1,200,000 KWH max)	71,282,700	\$0.0486/KWH	\$3,464,339
Next 100 KWH/KW	93,013,500	\$0.0443/KWH	\$4,120,498
Next 150 KWH/KW	139,520,250	\$0.0368/KWH	\$5,134,345
Excess KWH	216,057,350	\$0.0321/KWH	\$6,935,441
Subtotal	519,873,800		\$19,654,623
T.O.D. Metering	48	\$12.00/Month	\$576
Total Rate Revenue			\$23,738,492

PROPOSED RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	939,369	\$6.00/KW	\$5,636,214
KWH BLOCKS			
First 400 Hours (Mandatory)	375,747,600	\$0.052/KWH	\$19,538,875
Next 200 Hours	117,695,800	\$0.033/KWH	\$3,883,961
Excess KWH	28,709,000	\$0.027/KWH	\$775,143
Subtotal	522,152,400		\$24,197,979
T.O.D. Metering	48	\$15.00/Month	\$720
Total Rate Revenue			\$29,834,913

Calculated Revenue from Distribution	
Total Proposed Rate	\$29,834,913
Total Present Rate	\$23,738,492
Rate Change: Amount	\$6,096,421
Rate Change: Percent	25.68
1995 Rate Revenue under Present Rate	\$23,846,491
Rate Change: Percent	25.68
Rate Change: Amount	\$6,123,779
1995 Projected Rate Revenue under Proposed Rate	\$29,970,270

Pennsylvania Power & Light Company
 Rate Schedule LEP
 Power Service to Electric Propulsion
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	351,940	\$4.39/KW	\$1,545,017
KWH BLOCKS			
First 150 KWH/KW (1,200,000 KWH max)	14,400,000	\$0.0486/KWH	\$699,840
Next 100 KWH/KW	35,194,000	\$0.0443/KWH	\$1,559,094
Next 150 KWH/KW	52,791,000	\$0.0368/KWH	\$1,942,709
Excess KWH	56,853,000	\$0.0321/KWH	\$1,824,981
Subtotal	159,238,000		\$6,026,624
T.O.D. Metering	12	\$12.00/Month	\$144
Facility Charge	12	\$3,457/Month	\$41,484
230 KV Credit	351,940	\$-0.85/KW	\$-299,149
Total Rate Revenue			\$7,314,120

PROPOSED RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	351,940	\$6.00/KW	\$2,111,640
KWH BLOCKS			
First 60 Hours (1200000 KWH Max)	14,400,000	\$0.054/KWH	\$777,600
Next 250 Hours	87,985,000	\$0.051/KWH	\$4,487,235
Excess KWH	56,853,000	\$0.034/KWH	\$1,933,002
Subtotal	159,238,000		\$7,197,837
T.O.D. Metering	12	\$15.00/Month	\$180
Facility Charge	12	\$3,418/Month	\$41,016
230 KV Credit	351,940	\$-0.85/KW	\$-299,149
Total Rate Revenue			\$9,051,524

Calculated Revenue from Distribution	
Total Proposed Rate	\$9,051,524
Total Present Rate	\$7,314,120
Rate Change: Amount	\$1,737,404
Rate Change: Percent	23.75
1995 Rate Revenue under Present Rate	\$7,131,000
Rate Change: Percent	23.75
Rate Change: Amount	\$1,693,613
1995 Projected Rate Revenue under Proposed Rate	\$8,824,613

Pennsylvania Power & Light Company
 Rate Schedule ISM
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	12	\$20,600/Month	\$247,200
BILLING KW BLOCKS			
Onpeak KW	90,000	\$5.48/KW	\$493,200
KWH BLOCKS			
Firm KWH	65,700,000	\$0.0323/KWH	\$2,122,110
Interruptible KWH	337,360,000	\$0.0306/KWH	\$10,323,216
Subtotal	403,060,000		\$12,445,326
Total Rate Revenue			\$13,185,726

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	12	\$21,140/Month	\$253,680
BILLING KW BLOCKS			
Onpeak KW	90,000	\$5.62/KW	\$505,800
KWH BLOCKS			
Firm KWH	65,700,000	\$0.0444/KWH	\$2,917,080
Interruptible KWH	337,360,000	\$0.0411/KWH	\$13,865,496
Subtotal	403,060,000		\$16,782,576
Total Rate Revenue			\$17,542,056

Calculated Revenue from Distribution		
Total Proposed Rate		\$17,542,056
Total Present Rate		\$13,185,726
Rate Change: Amount		\$4,356,330
Rate Change: Percent		33.04
1995 Rate Revenue under Present Rate		\$16,433,000
Rate Change: Percent		33.04
Rate Change: Amount		\$5,429,463
1995 Projected Rate Revenue under Proposed Rate		\$21,862,463

Pennsylvania Power & Light Company
 Rate Schedule IS-1
 Interruptible Service to Greenhouses
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	41	\$293.00/Month	\$12,013
BILLING KW BLOCKS			
All On-Peak KW	1,800	\$8.90/KW	\$16,020
KWH BLOCKS			
First 730 KWH/KW	1,104,230	\$0.0391/KWH	\$43,175
Excess KWH	2,622,710	\$0.0291/KWH	\$76,321
Subtotal	3,726,940		\$119,496
Total Rate Revenue			\$147,529

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	41	\$360.00/Month	\$14,760
BILLING KW BLOCKS			
All KW	1,800	\$9.30/KW	\$16,740
KWH BLOCKS			
First 730 Hours	1,104,230	\$0.049/KWH	\$54,107
Excess KWH	2,622,710	\$0.039/KWH	\$102,286
Subtotal	3,726,940		\$156,393
Total Rate Revenue			\$187,893

Calculated Revenue from Distribution		
Total Proposed Rate		\$187,893
Total Present Rate		\$147,529
Rate Change: Amount		\$40,364
Rate Change: Percent		27.36
1995 Rate Revenue under Present Rate		\$152,000
Rate Change: Percent		27.36
Rate Change: Amount		\$41,587
1995 Projected Rate Revenue under Proposed Rate		\$193,587

Pennsylvania Power & Light Company
 Rate Schedule BL
 Borderline Service-Electric Service
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
All KWH	9,938,028	\$0.0781/KWH	\$776,160
Facility Charge			\$11,304
Total Rate Revenue			\$787,464 =====

PROPOSED RATE	Units	Rate	Rate Revenue
All KWH	9,938,028	\$.0910/KWH	\$904,361
Facility Charge			\$11,304
Total Rate Revenue			\$915,665 =====

Calculated Revenue from Distribution		
Total Proposed Rate		\$915,665
Total Present Rate		\$787,464
Rate Change: Amount		\$128,201
Rate Change: Percent		16.28
1995 Rate Revenue under Present Rate		\$438,000
Rate Change: Percent		16.28
Rate Change: Amount		\$71,306
1995 Projected Rate Revenue under Proposed Rate		\$509,306 =====

PENNSYLVANIA POWER & LIGHT COMPANY
RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED SEPTEMBER, 1994

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL KWH</u>	<u>MONTHLY RATE</u>	
				<u>PRESENT</u>	<u>PROPOSED</u>
<u>OVERHEAD</u>					
WOOD POLE	6650	29,197	26,248,103	\$ 10.89	\$ 12.17
	9500	2,006	1,803,394	\$ 10.89	\$ 12.17
CALCULATED ANNUAL REVENUE				\$ 4,077,608	\$ 4,556,886
RATE CHANGE:	AMOUNT			\$	479,278
	PERCENT				11.75%
1994 RATE REVENUE UNDER PRESENT RATE				\$	4,053,091
RATE CHANGE:	PERCENT				11.75%
	AMOUNT			\$	476,238
1994 RATE REVENUE UNDER PROPOSED RATE				\$	4,529,329
1995 RATE REVENUE UNDER PRESENT RATE				\$	4,115,000
RATE CHANGE:	PERCENT				11.75%
	AMOUNT			\$	483,513
1995 RATE REVENUE UNDER PROPOSED RATE				\$	4,598,513

PENNSYLVANIA POWER & LIGHT COMPANY
RATE SCHEDULE SM
CALCULATION OF EFFECT OF PROPOSED RATE
BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED SEPTEMBER, 1994

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL KWH</u>	<u>MONTHLY RATE</u>	
				<u>PRESENT</u>	<u>PROPOSED</u>
<u>OVERHEAD</u>					
WOOD POLE	3350	3,632	2,139,248 \$	9.02 \$	9.91
	6650	2,399	2,207,080 \$	11.02 \$	12.30
	10500	85	109,310 \$	14.10 \$	15.85
	20000	537	1,094,406 \$	17.70 \$	20.36
	34000	14	48,636 \$	29.02 \$	33.42
METAL POLE	51000	5	24,005 \$	36.60 \$	42.55
	6650	7	6,440 \$	17.50 \$	19.05
	10500	8	10,288 \$	20.50 \$	22.55
	20000	81	165,078 \$	24.30 \$	27.18
	34000	0	0 \$	35.70 \$	40.40
51000	0	0 \$	43.63 \$	49.80	
<u>UNDERGROUND</u>					
WOOD POLE	3350	35	20,615 \$	14.90 \$	16.02
	6650	521	479,320 \$	17.24 \$	18.77
LOW MOUNT	3350	419	246,791 \$	16.34 \$	17.55
	6650	357	328,440 \$	18.65 \$	20.25
HIGH MOUNT	6650	78	71,760 \$	20.90 \$	22.60
	10500	68	87,448 \$	23.66 \$	25.78
	20000	568	1,157,584 \$	27.68 \$	30.65
	34000	18	62,532 \$	40.11 \$	44.95
	51000	28	134,428 \$	48.02 \$	54.40
<u>MULTIPLE UNITS</u>	6650	11	10,120 \$	9.07 \$	10.30
	10500	0	0 \$	11.83 \$	14.50
	20000	15	30,570 \$	15.59 \$	18.15
	34000	0	0 \$	27.08 \$	31.40
	51000	0	0 \$	34.61 \$	40.50
<u>CUSTOMER OWNED</u>	3350	95	55,955 \$	4.92 \$	5.75
	6650	35	32,200 \$	6.98 \$	8.25
	10500	71	91,306 \$	9.33 \$	11.10
	20000	268	546,184 \$	13.23 \$	15.97
CALCULATED ANNUAL REVENUE				\$1,464,413 \$	1,625,350
RATE CHANGE:		AMOUNT		\$	160,938
		PERCENT			10.99%
1994 RATE REVENUE UNDER PRESENT RATE				\$	1,518,453
RATE CHANGE:		PERCENT			10.99%
		AMOUNT		\$	166,878
1994 RATE REVENUE UNDER PROPOSED RATE				\$	1,685,331
1995 RATE REVENUE UNDER PRESENT RATE				\$	1,563,000
RATE CHANGE:		PERCENT			10.99%
		AMOUNT		\$	171,774
1995 RATE REVENUE UNDER PROPOSED RATE				\$	1,734,774

PENNSYLVANIA POWER & LIGHT COMPANY
RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED SEPTEMBER, 1994

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL KWH</u>	<u>MONTHLY RATE</u>	
				<u>PRESENT</u>	<u>PROPOSED</u>
<u>OVERHEAD</u>					
WOOD POLE	5800	31,962	11,410,434	\$ 9.02	\$ 9.68
	9500	42,371	21,693,952	\$ 10.01	\$ 10.88
	16000	12,118	9,124,854	\$ 11.15	\$ 12.27
	25500	3,512	4,772,808	\$ 15.41	\$ 17.27
	50000	278	588,708	\$ 20.00	\$ 22.77
METAL POLE	5800	134	47,838	\$ 12.82	\$ 13.63
	9500	628	321,538	\$ 13.57	\$ 14.55
	16000	630	474,390	\$ 14.52	\$ 15.77
	25500	216	293,544	\$ 18.35	\$ 20.32
	50000	15	31,995	\$ 22.55	\$ 25.41
<u>UNDERGROUND</u>					
WOOD POLE	5800	1,056	376,992	\$ 14.86	\$ 15.86
	9500	1,857	950,784	\$ 16.00	\$ 17.24
LOW MOUNT	5800	3,639	1,299,123	\$ 14.85	\$ 16.00
	9500	3,732	1,910,784	\$ 16.00	\$ 17.34
HIGH MOUNT	9500	1,310	670,720	\$ 19.40	\$ 20.97
	16000	2,019	1,520,307	\$ 20.41	\$ 22.17
	25500	1,549	2,105,091	\$ 28.06	\$ 30.79
	50000	160	341,280	\$ 32.32	\$ 36.04
<u>MULTIPLE UNITS</u>					
	5800	21	7,497	\$ 8.02	\$ 8.67
	9500	192	98,304	\$ 8.97	\$ 9.82
	16000	159	119,727	\$ 9.25	\$ 10.33
	25500	146	198,414	\$ 12.48	\$ 14.27
	50000	14	29,862	\$ 15.00	\$ 17.59
CALCULATED ANNUAL REVENUE				\$ 14,528,191	\$ 15,781,366
RATE CHANGE:	AMOUNT			\$	1,253,175
	PERCENT				8.63%
1994 RATE REVENUE UNDER PRESENT RATE					\$ 14,315,522
RATE CHANGE:	PERCENT				8.63%
	AMOUNT			\$	1,235,430
1994 RATE REVENUE UNDER PROPOSED RATE					\$ 15,550,952
1995 RATE REVENUE UNDER PRESENT RATE					\$ 14,595,000
RATE CHANGE:	PERCENT				8.63%
	AMOUNT			\$	1,259,549
1995 RATE REVENUE UNDER PROPOSED RATE					\$ 15,854,549

PENNSYLVANIA POWER & LIGHT COMPANY
RATE SCHEDULE SE
CALCULATION OF EFFECT OF PROPOSED RATE
BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED SEPTEMBER, 1994

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL KWH</u>	<u>MONTHLY RATE</u>	
				<u>PRESENT</u>	<u>PROPOSED</u>
UTILITY POLE	3350	83	48,887	\$ 0.069361	\$ 0.084200
	6650	36	33,120	\$ 0.069361	\$ 0.084200
	9500	327	167,424	\$ 0.069361	\$ 0.084200
	16000	198	149,094	\$ 0.069361	\$ 0.084200
	25500	218	296,262	\$ 0.069361	\$ 0.084200
	50000	5	10,665	\$ 0.069361	\$ 0.084200
CUSTOMER POLE	3350	11	6,479	\$ 0.025258	\$ 0.038300
	6650	159	146,280	\$ 0.025258	\$ 0.038300
	10500	733	942,638	\$ 0.025258	\$ 0.038300
	20000	440	896,720	\$ 0.025258	\$ 0.038300
	34000	24	83,376	\$ 0.025258	\$ 0.038300
	51000	130	624,130	\$ 0.025258	\$ 0.038300
	5800	111	39,627	\$ 0.025258	\$ 0.038300
	9500	357	182,784	\$ 0.025258	\$ 0.038300
	16000	918	691,254	\$ 0.025258	\$ 0.038300
	25500	888	1,206,792	\$ 0.025258	\$ 0.038300
	50000	1,137	2,425,221	\$ 0.025258	\$ 0.038300
	22000	900	890,100	\$ 0.025258	\$ 0.038300
	14000	103	93,009	\$ 0.025258	\$ 0.038300
	37000	28	43,960	\$ 0.025258	\$ 0.038300
CALCULATED ANNUAL REVENUE				\$ 257,874	\$ 376,231
RATE CHANGE:		AMOUNT			\$ 118,356
		PERCENT			45.90%
1994 RATE REVENUE UNDER PRESENT RATE					\$ 257,387
RATE CHANGE:		PERCENT			45.90%
		AMOUNT			\$ 118,141
1994 RATE REVENUE UNDER PROPOSED RATE					\$ 375,528
1995 RATE REVENUE UNDER PRESENT RATE					\$ 263,000
RATE CHANGE:		PERCENT			45.90%
		AMOUNT			\$ 120,717
1995 RATE REVENUE UNDER PROPOSED RATE					\$ 383,717

PENNSYLVANIA POWER & LIGHT COMPANY
RATE SCHEDULE TS (R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED SEPTEMBER, 1994

<u>TYPE OF SERVICE</u>	<u>WATTS</u>	<u>NUMBER</u>	<u>ANNUAL KWH</u>	<u>MONTHLY RATE</u>			
				<u>PRESENT</u>	<u>PROPOSED</u>		
<u>TRAFFIC SIGNAL</u>							
	25	2	439	\$ 0.074272	\$ 0.085500		
	50	7	3,066	\$ 0.074272	\$ 0.085500		
	60	424	222,854	\$ 0.074272	\$ 0.085500		
	67	209	122,641	\$ 0.074272	\$ 0.085500		
	69	189	114,307	\$ 0.074272	\$ 0.085500		
	100	5	4,380	\$ 0.074272	\$ 0.085500		
	104	2	1,798	\$ 0.074272	\$ 0.085500		
	107	12	11,246	\$ 0.074272	\$ 0.085500		
	116	17	17,279	\$ 0.074272	\$ 0.085500		
	125	3	3,287	\$ 0.074272	\$ 0.085500		
	134	2	2,347	\$ 0.074272	\$ 0.085500		
		57491	503,645				
CALCULATED ANNUAL REVENUE				\$	51,240	\$	58,986
RATE CHANGE:		AMOUNT			\$	7,746	
		PERCENT				15.12%	
1994 RATE REVENUE UNDER PRESENT RATE					\$	51,240	
RATE CHANGE:		PERCENT				15.12%	
		AMOUNT		\$	7,747		
1994 RATE REVENUE UNDER PROPOSED RATE					\$	58,987	
1995 RATE REVENUE UNER PRESENT RATE					\$	51,000	
RATE CHANGE:		PERCENT				15.12%	
		AMOUNT		\$	7,711		
1995 RATE REVENUE UNDER PROPOSED RATE					\$	58,711	

PENNSYLVANIA POWER & LIGHT COMPANY
RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED SEPTEMBER, 1994

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL KWH</u>	<u>MONTHLY RATE</u>	
				<u>PRESENT</u>	<u>PROPOSED</u>
<u>OVERHEAD</u>					
WOOD POLE	600	225	56,025	\$ 5.02	\$ 5.57
	1000	17	7,531	\$ 6.12	\$ 6.92
<u>UNDERGROUND</u>					
LOW MOUNT	2500	145	126,005	\$ 15.57	\$ 17.32
	4000	108	149,036	\$ 18.19	\$ 20.62
	6000	2	3,852	\$ 20.05	\$ 23.05
CALCULATED ANNUAL REVENUE				\$ 65,513	\$ 73,369
RATE CHANGE:		AMOUNT		\$ 7,856	
		PERCENT			11.99%
1994 RATE REVENUE UNDER PRESENT RATE				\$ 68,209	
RATE CHANGE:		PERCENT			11.99%
		AMOUNT		\$ 8,178	
1994 RATE REVENUE UNDER PROPOSED RATE				\$ 76,387	
1995 RATE REVENUE UNDER PRESENT RATE				\$ 68,000	
RATE CHANGE:		PERCENT			11.99%
		AMOUNT		\$ 8,153	
1995 RATE REVENUE UNDER PROPOSED RATE				\$ 76,153	

Pennsylvania Power & Light Company
 Rate Schedule GH-1(R)
 Single Meter Commercial Space Heating Service
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	19,354	\$15.00/Month	\$290,310
BILLING KW BLOCKS			
All KW	2,038,299	\$1.10/KW	\$2,242,129
KWH BLOCKS			
First 150 KWH/KW (2500 KWH Max)	43,169,172	\$0.0802/KWH	\$3,462,168
Next 250 KWH/KW	406,513,567	\$0.0643/KWH	\$26,138,822
Excess KWH	60,967,368	\$0.0633/KWH	\$3,859,234
Subtotal	510,650,107		\$33,460,224
T.O.D. Metering	1,634	\$12.00/Month	\$19,608
12 KV Credit	11,098,000	\$-0.0005/KWH	\$-5,549
Total Rate Revenue			\$36,006,722

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	19,354	\$15.00/Month	\$290,310
BILLING KW BLOCKS			
All KW	2,038,299	\$1.30/KW	\$2,649,789
KWH BLOCKS			
First 150 Hours (6000 KWH Max)	85,290,215	\$0.089/KWH	\$7,590,829
Excess KWH	425,359,892	\$0.077/KWH	\$32,752,712
Subtotal	510,650,107		\$40,343,541
T.O.D. Metering	1,634	\$15.00/Month	\$24,510
12 KV Credit	11,098,000	\$-0.0005/KWH	\$-5,549
Total Rate Revenue			\$43,302,601

Calculated Revenue from Distribution

Total Proposed Rate	\$43,302,601
Total Present Rate	\$36,006,722
Rate Change: Amount	\$7,295,879
Rate Change: Percent	20.26
1995 Rate Revenue under Present Rate	\$32,374,000
Rate Change: Percent	20.26
Rate Change: Amount	\$6,558,972
1995 Projected Rate Revenue under Proposed Rate	\$38,932,972

Pennsylvania Power & Light Company
 Rate Schedule GH-2(R)
 Separate Meter General Space Heating Service
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	35,402	\$15.17/Month	\$537,048
KWH BLOCKS			
First 200 KWH	6,478,855	\$0.0000/KWH	\$0
Excess KWH	89,543,831	\$0.0684/KWH	\$6,124,798
Subtotal	96,022,686		\$6,124,798
Total Rate Revenue			\$6,661,846

PROPOSED RATE	Units	Rate	Rate Revenue
MONTHLY			
Total Bills	35,402	\$17.50/Month	\$619,535
KWH BLOCKS			
First 200 Hours	6,478,855	\$0.000/KWH	\$0
Excess KWH	89,543,831	\$0.083/KWH	\$7,432,138
Subtotal	96,022,686		\$7,432,138
Total Rate Revenue			\$8,051,673

Calculated Revenue from Distribution		
Total Proposed Rate		\$8,051,673
Total Present Rate		\$6,661,846
Rate Change: Amount		\$1,389,827
Rate Change: Percent		20.86
1995 Rate Revenue under Present Rate		\$6,743,000
Rate Change: Percent		20.86
Rate Change: Amount		\$1,406,590
1995 Projected Rate Revenue under Proposed Rate		\$8,149,590

Pennsylvania Power & Light Company
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate
 Based on bill frequency distribution for 12 months ended September 1994

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Capacity Charge:			
Svc at 480 Volts or Less	0	\$1.74/KW	\$0
Svc at 12 KV	0	\$1.69/KW	\$0
Svc at 69 KV or Higher	478,957	\$1.22/KW	\$584,328
Subtotal	478,957		\$584,328
Back-Up Power KWH Charge:			
Svc at 480 Volts or Less	0	\$0.0393/KWH	\$0
Svc at 12 KV	0	\$0.0368/KWH	\$0
Svc at 69 KV or Higher	9,452,940	\$0.0322/KWH	\$304,385
Subtotal	9,452,940		\$304,385
Maintenance Power KWH Charge:			
Svc at 480 Volts or Less	0	\$0.0393/KWH	\$0
Svc at 12 KV	0	\$0.0368/KWH	\$0
Svc at 69 KV or Higher	1,077,360	\$0.0322/KWH	\$34,691
Subtotal	1,077,360		\$34,691
Total Rate Revenue			\$923,404

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Capacity Charge:			
Svc at 480 Volts or Less	0	\$1.72/KW	\$0
Svc at 12 KV	0	\$1.67/KW	\$0
Svc at 69 KV or Higher	478,957	\$1.21/KW	\$579,538
Subtotal	478,957		\$579,538
Back-Up Power KWH Charge:			
Svc at 480 Volts or Less	0	\$0.0497/KWH	\$0
Svc at 12 KV	0	\$0.0472/KWH	\$0
Svc at 69 KV or Higher	9,452,940	\$0.0427/KWH	\$403,641
Subtotal	9,452,940		\$403,641
Maintenance Power KWH Charge:			
Svc at 480 Volts or Less	0	\$0.0497/KWH	\$0
Svc at 12 KV	0	\$0.0472/KWH	\$0
Svc at 69 KV or Higher	1,077,360	\$0.0427/KWH	\$46,003
Subtotal	1,077,360		\$46,003
Total Rate Revenue			\$1,029,182

Calculated Revenue from Distribution	
Total Proposed Rate	\$1,029,182
Total Present Rate	\$923,404
Rate Change: Amount	\$105,778
: Percent	11.46
1995 Rate Revenue Under Present Rate	\$1,063,000
Rate Change: Amount	11.46
: Percent	\$121,820
1995 Projected Rate Revenue Under Proposed Rate	\$1,184,820

ALLOCATION OF BASE RATE INCREASE

The allowed base rate increase was assigned to each rate class by using a proportional scaleback of PP&L's proposed total revenue increase allocation shown in Exhibit Future 1, Schedule D-3, Page 5.

The allocation of the revenue increase is shown below:

Rate Class	Revenue Increase As Proposed	% Of Total	Target Increase
RS	\$135,568,845	52.56	\$44,095,416
GS-1	6,260,887	2.43	2,036,430
GS-3	34,096,022	13.22	11,090,146
LP-4	27,783,995	10.77	9,037,082
LP-5	40,109,429	15.55	13,046,080
*	*	*	*
*	*	*	*
*	*	*	*
Total PUC	\$257,925,887	100%	\$83,893,533
Late Payment	795,118	*	266,690
Annualization Adjustment	2,913,762	*	964,777
Total	\$261,634,767	100%	\$85,125,000

The proof of revenues and supporting calculations show the allocation of the increase to all rate classes, including the two new interruptible service rate schedules (IS-T and IS-P) and Rate Schedule LP-6.

Residential Service

Rate Schedule RS

The customer charge is increased by 35% from \$4.85/month to \$6.48/month. Rate Schedule RS has three declining block rate charges.

Rate Schedule RTS

The customer charge is increased from \$12.00 to \$15.00 and the KWH rate charge is increased to maintain a 2.3¢/KWH billing differential when compared to charges under Rate Schedule RS.

Rate Design--General Service and Street Lighting Rates

Rate charges were designed to achieve the base rate increase allocation reflected in the rate design forms initially proposed by PP&L.

Interruptible Service

As ordered by the Commission, service provided under the interruptible power options of Rate Schedules LP-4 and LP-5 is separated from the host rate classes.

Interruptible service rate schedules were prepared for the primary (12 KV) and transmission (69 KV) voltage customers. These new rate schedules are designated Rate Schedule IS-P and IS-T, respectively. The base rate increase allocation for these two rate schedules was limited to 150% of the system average.

$$1.50\% \times 3.77\% = 5.65\%$$

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PENNSYLVANIA POWER & LIGHT COMPANY

**Energy Cost Rate (ECR) Filing
For the Period September 28, 1995
Through March 31, 1996**

September 28, 1995

PENNSYLVANIA POWER & LIGHT COMPANY

COMPUTATION OF PROPOSED ENERGY COST RATES
COMPUTATION PERIOD: SEPTEMBER 28, 1995 THROUGH MARCH 31, 1996

$$ECR = \left[\frac{Fc}{St} - \frac{Fb}{Sb} - \frac{A}{Sr} + \left(\frac{A}{Sr} \times D \right) - \frac{E}{Sr} \right] \times \frac{1}{(1-T)}$$

	<u>Residential</u>	<u>General Service</u>	<u>LP-4</u>	<u>LP-6</u>	<u>Total</u>
1. PUC Jurisdictional Sales (Mwh) (Schedule 1B, Line 5)	6,578,687	4,615,195	2,281,511	3,026,567	16,501,960
2. Projected Cost of Energy in Excess of Base (Line 1 x Schedule 1B, Line 8)	(\$3,001,627)	(\$2,105,753)	(\$1,040,974)	(\$1,380,918)	(\$7,529,272)
3. Over/(Under) Collection (Line 1 x Schedule 1B, Line 9)	<u>(2,157,809)</u>	<u>(1,513,784)</u>	<u>(748,336)</u>	<u>(992,714)</u>	<u>(5,412,643)</u>
4. Energy Cost to be Recovered (Line 2 - Line 3)	(\$843,818)	(\$591,969)	(\$292,638)	(\$388,204)	(\$2,116,629)
Adjustments:					
5. A = Demand/Energy Allocation of NUG Output Payments (Schedule 1C)	<u>671,076</u>	<u>348,014</u>	<u>(311,439)</u>	<u>(707,651)</u>	<u>0</u>
6. Net Costs to be Recovered (Line 4 + Line 5)	<u>(\$172,742)</u>	<u>(\$243,955)</u>	<u>(\$604,077)</u>	<u>(\$1,095,855)</u>	<u>(\$2,116,629)</u>
7. Energy Cost Rate (Mills/Kwh) (Line 6 / Line 1)	(0.026)	(0.053)	(0.265)	(0.362)	(0.128)
8. Energy Cost Rate Incl GRT(Mills/Kwh) (Line 7 x Schedule 1B, Line 11)	<u>(0.027)</u>	<u>(0.055)</u>	<u>(0.277)</u>	<u>(0.379)</u>	<u>(0.134)</u>

PENNSYLVANIA POWER & LIGHT COMPANY
COMPUTATION OF PROPOSED ENERGY COST RATE
COMPUTATION PERIOD: SEPTEMBER 25, 1995 THROUGH MARCH 31, 1996

1.	Energy Cost Rate =	$\left[\frac{F_c}{S_t} - \frac{F_b}{S_b} - \frac{E}{S_r} \right]$	x	$\frac{1}{1-T}$
2.	F_c = Projected Cost of Energy (Schedule 2A).....			\$301,492,400
3.	S_t = Total Sales Projected For Computation Period (Schedule 2A).....			17,370,341 Mwh
4.	E = Experienced Net Over/(Under) Collections (Schedule 8)			\$(5,412,643)
5.	S_r = Projected Sales for Retail Customers (Schedule 13).....			16,501,960 Mwh
6.	$\frac{F_c}{S_t}$ = Projected Cost Per Kwh Sold.....			17.357 Mills/Kwh
7.	$\frac{F_b}{S_b}$ = Energy Cost in Base Rates			<u>17.813</u> Mills/Kwh
8.	$\frac{F_c}{S_t} - \frac{F_b}{S_b}$			(0.456) Mills/Kwh
9.	$\frac{E}{S_r}$ = Over/(Under) Collection Factor per ECR filing			(0.328) Mills/Kwh
				dated March 1, 1995
10.	$\left[\frac{F_c}{S_t} - \frac{F_b}{S_b} - \frac{E}{S_r} \right]$ =			(0.128) Mills/Kwh
11.	$\frac{1}{1-T}$ (T = 4.4% Gross Receipts Tax).....		x	1.046025
12.	ECR = Energy Cost Rate.....			<u>(0.134)</u> Mills/Kwh

Note: Schedule does not include the "A" factor (demand/energy allocation of NUG output payments).

Pennsylvania Power & Light Company

Adjustments to ECR
12 Months Ended March 31, 1996

<u>Adjustment</u>	<u>Residential</u>	<u>General Service</u>	<u>LP-4</u>	<u>LP-5</u>	<u>Total</u>
1. Demand/Energy Allocation of NUG Output Payments	<u>\$1,320,504</u>	<u>\$684,802</u>	<u>\$(612,831)</u>	<u>\$(1,392,475)</u>	<u>\$ 0</u>
2. Total PUC Jurisdictional ECR Adjustments	<u>\$1,320,504</u>	<u>\$684,802</u>	<u>\$(612,831)</u>	<u>\$(1,392,475)</u>	<u>\$ 0</u>
3. Amount Applicable to the Period September 28, 1995 through March 31, 1995	<u>\$671,076</u>	<u>\$348,014</u>	<u>\$(311,439)</u>	<u>\$(707,651)</u>	<u>\$ 0</u>

Pennsylvania Power & Light Company

Supporting Data For ECR Adjustment Factor A
1995-96 ECR Period

A. Assignment of NUG output payments on an energy basis.

1. $\text{NUG Payments} \div \text{Total System Sales} = \text{Applicable Energy Rate}$
 $\$220,875,100 \div 32,650,355,000 \text{ KWH} = \$.00676$

2. $\text{Applicable Energy Rate} \times \text{Rate Group Sales} = \text{Applicable NUG Payment Amount}$

Residential:

$11,330,469,000 \text{ KWH} \times .00676 = \$76,741,018$

General Service:

$8,946,445,000 \text{ KWH} \times .00676 = 60,594,075$

LP-4:

$4,592,043,000 \text{ KWH} \times .00676 = 31,101,805$

LP-5:

$6,231,552,000 \text{ KWH} \times .00676 = 42,206,166$

B. Assignment of NUG output payments on a demand and energy basis.

1. $\text{NUG Payments} - (\text{PJM Capacity Deficiency Rate} \times \text{NUG Capacity}) = \text{Energy-Related Amount}$
 $\$220,875,100 - (\$204/\text{MW}/\text{Day} \times 365 \text{ days} \times 504 \text{ MW}) = \$183,347,260$

2. $\text{Energy-Related Amount} \div \text{Total System Sales} = \text{Applicable Energy Rate}$
 $\$183,347,260 \div 32,650,355,000 \text{ KWH} = \$.00562$

3. Demand-Related Amount , Total System Demand = Demand-Related Rate
 $\$37,527,840 \div 5,030,327 \text{ KW} = \7.461

4. (Demand-Related Rate x Rate Group Demand) , Rate Group Sales = Applicable Demand Rate

Residential:

$(\$7.461 \times 1,931,515 \text{ KW}) \div 11,330,469,000 \text{ KWH} = \0.00127

General Service:

$(\$7.461 \times 1,470,853 \text{ KW}) \div 8,946,445,000 \text{ KWH} = .00123$

LP-4:

$(\$7.461 \times 625,905 \text{ KW}) \div 4,592,043,000 \text{ KWH} = .00102$

LP-5:

$(\$7.461 \times 775,295 \text{ KW}) \div 6,231,552,000 \text{ KWH} = .00093$

5. (Applicable Energy Rate + Applicable Demand Rate) x Rate Group Sales = Applicable NUG Payment Amount

Residential:

$(\$0.00562 + .00127) \times 11,330,469,000 \text{ KWH} = \$78,061,522$

General Services:

$(\$0.00562 + .00123) \times 8,946,445,000 \text{ KWH} = 61,278,877$

LP-4:

$(\$0.00562 + .00102) \times 4,592,043,000 \text{ KWH} = 30,488,974$

LP-5:

$(\$0.00562 + .00093) \times 6,231,552,000 \text{ KWH} = 40,813,691$

PENNSYLVANIA POWER & LIGHT COMPANY
SUMMARY OF PROJECTED COSTS AND SALES
COMPUTATION PERIOD: SEPTEMBER 28, 1995 - MARCH 31, 1996

Period	Projected Energy Costs - \$	Projected Miners' Health Care Costs - \$	Energy Savings Associated with Phase-out of JCP&L Contract	Total Projected Costs - \$	Projected MWH Sales	Cost Per KWH
April	\$48,431,850	\$154,000	--	\$48,585,850	2,714,464	17.899 mills
May	48,233,150	154,000	--	48,387,150	2,497,509	19.374 mills
June	39,037,950	154,000	--	39,191,950	2,429,670	16.131 mills
July	39,788,350	154,000	--	39,942,350	2,534,383	15.760 mills
August	42,026,950	154,000	--	42,180,950	2,539,854	16.608 mills
September	44,118,050	154,000	--	44,272,050	2,564,134	17.266 mills
October	49,054,750	154,000	--	49,208,750	2,394,803	20.548 mills
November	49,541,350	154,000	--	49,695,350	2,560,444	19.409 mills
December	51,508,650	154,000	--	51,662,650	2,951,511	17.504 mills
January	52,772,250	154,000	1,616,000	54,542,250	3,317,873	16.439 mills
February	44,795,550	154,000	1,531,000	46,480,550	3,101,449	14.987 mills
March	48,538,850	154,000	1,210,000	49,902,850	3,044,261	16.392 mills
Total	\$557,847,700	\$1,848,000	\$4,357,000	\$564,052,700	32,650,355	17.276 mills
Sept-Mar (a)	\$296,211,400	\$924,000	\$4,357,000	\$301,492,400	17,370,341	17.357 mills
	Schedule 3B	Schedule 2B	Schedule 3B		Schedule 3A	

(a) September 28, 1995 - March 31, 1996

**RECOVERY OF ESTIMATED
LIABILITY FOR RETIRED MINERS'
HEALTH CARE COSTS OVER REMAINING
AMORTIZATION PERIOD**

(\$000)

	<u>Amount</u>
Deficiency to be collected over a 10-year amortization period beginning 4/1/93 (Schedule 2B, page 2)	\$25,900
Less: Amount applicable to off-system sales	<u>3,800</u>
Amount applicable to system sales	22,100
Reduction of liability applicable to system sales per settlement at Docket No. M-00930406	<u>3,300</u>
Revised liability to be collected	18,800
Less: Amount recovered from 4/1/93 through 3/31/95	<u>7,600</u>
Net liability applicable to system sales to be collected over remaining amortization period beginning 4/1/95	<u>\$11,200</u>
Annual collection required to recover \$11,200 net present value over remaining amortization period (8 years) at 7.5% discount rate and applicable to system sales	<u>\$ 1,845</u>
Monthly Amount (\$1,845 + 12 months)	<u>\$ 154</u>

**ESTIMATED LIABILITY
FOR RETIRED MINERS' HEALTH CARE COSTS
UNDER ENERGY POLICY ACT OF 1992**
(\$000)

	<u>Amount</u>
Direct provision for existing retirees (actuarial study)	\$50,400
Beneficiaries of 1950 Trust (actuarial study)	<u>7,900</u>
Actuarial liability	58,300 ^{1/}
Estimated trust fund premiums for unassigned "orphaned" miners	--
Estimated trust fund deficit contribution	--
Estimated cost of bond for 1992 Benefit Plan liability	<u>--</u>
Total Liability	<u>\$58,300</u>
Amount previously collected for PMC withdrawal liability	\$32,400
Less above estimates for unassigned orphaned miners, reduction of trust fund deficit and cost of bond	<u>--</u>
Net amount available for actuarial liability	<u>\$32,400</u>
Balance to be collected (net present value: \$58,300 - \$32,400)	<u>\$25,900</u>

^{1/} Based on updated actuarial study.

Pennsylvania Power & Light Company
Detailed Summary of System Projections
Net System MWH Requirements
Computation Period: April 1, 1995 - March 31, 1996

Generation	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Nuclear	620,100	737,100	1,203,300	1,281,600	1,281,600	771,300	640,800	1,026,900	1,281,600	1,296,400	1,212,800	1,296,400	12,649,900
Coal	1,929,300	1,821,700	2,005,800	2,322,500	2,325,400	2,308,500	2,280,700	2,062,300	2,405,000	2,555,800	2,339,400	1,976,800	26,333,200
Oil	61,300	135,600	90,400	191,200	181,100	141,900	176,400	141,700	198,700	292,700	312,100	153,300	2,076,400
Internal Combustion	1,100	1,100	3,200	5,100	5,200	3,100	1,100	1,100	3,200	4,100	1,100	1,100	30,500
Hydro	77,800	73,200	55,800	43,100	34,500	31,300	37,200	51,400	62,000	63,000	61,500	79,400	670,200
Total Generation	2,689,600	2,768,700	3,358,500	3,843,500	3,827,800	3,256,100	3,136,200	3,283,400	3,950,500	4,212,000	3,926,900	3,507,000	41,760,200
Purchased Power													
Other Utilities	165,700	108,300	53,500	47,200	42,500	42,000	83,200	89,300	65,200	64,700	64,900	91,300	917,800
PJM Interchange Purchases	57,500	26,100	27,700	0	0	0	2,500	22,500	3,300	400	900	21,700	162,600
Qualified Facilities (Details on 3A page 2 of 2)	306,000	316,200	306,000	301,500	301,500	291,800	301,900	291,800	301,500	301,500	272,500	301,500	3,593,700
Total Purchased Power	529,200	450,600	387,200	348,700	344,000	333,800	387,600	403,600	370,000	366,600	338,300	414,500	4,674,100
Off-system Sales													
PJM Interchange Sales	(124,800)	(98,100)	(481,700)	(729,300)	(617,800)	(400,300)	(286,700)	(198,100)	(323,800)	(458,100)	(543,400)	(264,100)	(4,526,200)
Other Utilities	(40,000)	(49,900)	(110,100)	(110,100)	(109,900)	(90,000)	(60,000)	(40,000)	(80,100)	(50,100)	(80,100)	(60,000)	(880,300)
Atlantic Electric	(57,100)	(52,500)	(59,000)	(69,300)	(69,400)	(69,200)	(70,000)	(62,800)	(71,900)	(77,200)	(72,500)	(59,500)	(790,400)
Jersey Central	(297,000)	(304,600)	(364,300)	(418,300)	(416,500)	(354,900)	(344,400)	(363,500)	(433,500)	(371,900)	(343,800)	(308,000)	(4,320,700)
GPII	(5,900)	(6,100)	0	0	0	0	0	0	0	0	0	0	(12,000)
BC&E	(40,200)	(47,900)	(78,000)	(83,200)	(83,200)	(50,000)	(41,600)	(66,500)	(83,200)	(84,200)	(78,600)	(84,200)	(820,800)
Total Off-system Sales	(565,000)	(559,100)	(1,093,100)	(1,410,200)	(1,296,800)	(964,400)	(802,700)	(730,900)	(992,500)	(1,041,500)	(1,118,400)	(775,800)	(11,350,400)
Net Energy Available	2,653,800	2,660,200	2,652,600	2,782,000	2,875,000	2,625,500	2,721,100	2,956,100	3,328,000	3,537,100	3,146,800	3,145,700	35,083,900
Less: Line Losses and Net Unbilled Sales	75,801 (136,465)	182,902 (20,211)	233,767 (10,837)	179,449 (68,168)	239,506 (95,640)	159,019 (97,653)	156,533 (169,764)	233,630 (162,026)	212,413 (164,076)	299,712 (80,485)	176,929 (131,578)	217,430 (115,991)	2,367,091 (66,454)
Projected Sales - "Sc"	2,714,464	2,497,509	2,429,670	2,534,383	2,539,854	2,564,134	2,394,803	2,560,444	2,951,511	3,317,873	3,101,449	3,044,261	32,650,355
Line Loss Percentage	2.9	6.9	8.8	6.5	8.3	6.1	5.8	7.9	6.4	8.5	5.6	6.9	6.7

**Net System MWH Requirements
Excluding Effect of Expiring Bulk Power Agreements**

Generation	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Nuclear	620,100	737,100	1,203,300	1,281,600	1,281,600	771,300	640,800	1,026,900	1,281,600	1,296,400	1,212,800	1,296,400	12,649,900
Coal	1,929,300	1,821,700	2,005,800	2,322,500	2,325,400	2,308,500	2,280,700	2,062,300	2,405,000	2,555,800	2,339,400	1,976,800	26,333,200
Oil	61,300	135,600	90,400	191,200	181,100	141,900	176,400	141,700	198,700	292,700	312,100	153,300	2,076,400
Internal Combustion	1,100	1,100	3,200	5,100	5,200	3,100	1,100	1,100	3,200	4,100	1,100	1,100	30,500
Hydro	77,800	73,200	55,800	43,100	34,500	31,300	37,200	51,400	62,000	63,000	61,500	79,400	670,200
Total Generation	2,689,600	2,768,700	3,358,500	3,843,500	3,827,800	3,256,100	3,136,200	3,283,400	3,950,500	4,212,000	3,926,900	3,507,000	41,760,200
Purchased Power													
Other Utilities	165,700	108,300	53,500	47,200	42,500	42,000	83,200	89,300	65,200	64,700	64,900	91,300	917,800
PJM Interchange Purchases	57,500	26,100	27,700	0	0	0	2,500	22,500	3,300	5,400	3,900	43,000	191,900
Qualified Facilities (Details on 3A page 2 of 2)	306,000	316,200	306,000	301,500	301,500	291,800	301,900	291,800	301,500	301,500	272,500	301,500	3,593,700
Total Purchased Power	529,200	450,600	387,200	348,700	344,000	333,800	387,600	403,600	370,000	371,600	341,300	435,800	4,703,400
Off-system Sales													
PJM Interchange Sales	(124,800)	(98,100)	(481,700)	(729,300)	(617,800)	(400,300)	(286,700)	(198,100)	(323,800)	(368,700)	(458,900)	(207,000)	(4,295,200)
Other Utilities	(40,000)	(49,900)	(110,100)	(110,100)	(109,900)	(90,000)	(60,000)	(40,000)	(80,100)	(50,100)	(80,100)	(60,000)	(880,300)
Atlantic Electric	(57,100)	(52,500)	(59,000)	(69,300)	(69,400)	(69,200)	(70,000)	(62,800)	(71,900)	(77,200)	(72,500)	(59,500)	(790,400)
Jersey Central	(297,000)	(304,600)	(364,300)	(418,300)	(416,500)	(354,900)	(344,400)	(363,500)	(433,500)	(466,300)	(431,300)	(386,400)	(4,581,000)
GPU (Sale of Non-Utility Gen.)	(5,900)	(6,100)	0	0	0	0	0	0	0	0	0	0	(12,000)
BG&E	(40,200)	(47,900)	(78,000)	(83,200)	(83,200)	(50,000)	(41,600)	(66,500)	(83,200)	(84,200)	(78,600)	(84,200)	(820,800)
Total Off-system Sales	(565,000)	(559,100)	(1,093,100)	(1,410,200)	(1,296,800)	(964,400)	(802,700)	(730,900)	(992,500)	(1,046,500)	(1,121,400)	(797,100)	(11,379,700)
Net Energy Available	2,653,800	2,660,200	2,652,600	2,782,000	2,875,000	2,625,500	2,721,100	2,956,100	3,328,000	3,537,100	3,146,800	3,145,700	35,083,900
Less: Line Losses and Net Unbilled Sales	75,801	182,902	233,767	179,449	239,506	159,019	156,533	233,630	212,413	299,712	176,929	217,430	2,367,091
	(136,465)	(20,211)	(10,837)	68,168	95,640	(97,653)	169,764	162,026	164,076	(80,485)	(131,578)	(115,991)	66,454
Projected Sales - "Sc"	2,714,464	2,497,509	2,429,670	2,534,383	2,539,854	2,564,134	2,394,803	2,560,444	2,951,511	3,317,873	3,101,449	3,044,261	32,650,355
Line Loss Percentage	2.86	6.88	8.81	6.45	8.33	6.06	5.75	7.90	6.38	8.47	5.62	6.91	6.75

Net System MWH Requirements Net Effect of Expiring Bulk Power Agreements

Pennsylvania Power & Light Company
Detailed Summary of System Projections
Net System MWH Requirements
Computation Period: April 1, 1995 - March 31, 1996

Generation	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Nuclear	0	0	0	0	0	0	0	0	0	0	0	0	0
Coal	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil	0	0	0	0	0	0	0	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0	0	0	0	0	0	0	0
Hydro	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power													
Other Utilities	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM Interchange Purchases	0	0	0	0	0	0	0	0	0	(5,000)	(3,000)	(21,300)	(29,300)
Qualified Facilities (Details on 3A page 2 of 2)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Purchased Power	0	0	0	0	0	0	0	0	0	(5,000)	(3,000)	(21,300)	(29,300)
Off-system Sales													
PJM Interchange Sales	0	0	0	0	0	0	0	0	0	(89,400)	(84,500)	(57,100)	(231,000)
Other Utilities	0	0	0	0	0	0	0	0	0	0	0	0	0
Atlantic Electric	0	0	0	0	0	0	0	0	0	0	0	0	0
Jersey Central	0	0	0	0	0	0	0	0	0	94,400	87,500	78,400	260,300
GPU (Sale of Non-Utility Gen.)	0	0	0	0	0	0	0	0	0	0	0	0	0
BG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Off-system Sales	0	0	0	0	0	0	0	0	0	5,000	3,000	21,300	29,300
Net Energy Available	0	0	0	0	0	0	0	0	0	0	0	0	0
Less: Line Losses and Net Unbilled Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Projected Sales - "Sc"	0	0	0	0	0	0	0	0	0	0	0	0	0
Line Loss Percentage	0	0	0	0	0	0	0	0	0	0	0	0	0

Pennsylvania Power & Light Company
 Detailed Summary of System Projections
 Net System MWH Requirements
 Computation Period: April 1, 1995 - March 31, 1996

Generation From Qualified Facilities	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Hammermill	13,000	13,500	13,000	13,500	13,500	13,000	13,500	13,000	13,500	13,500	12,200	13,500	158,700
Bethlehem Steel	14,200	14,700	14,200	0	0	0	0	0	0	0	0	0	43,100
Windmill, Hydro & Other	500	500	500	500	500	500	500	500	500	500	500	500	6,000
Paxton Creek	7,500	7,800	7,500	7,800	7,800	7,500	7,800	7,500	7,800	7,800	7,000	7,800	91,600
Harrisburg Steam	2,500	2,600	2,500	2,600	2,600	2,500	2,600	2,500	2,600	2,600	2,400	2,600	30,600
Gilberton	51,400	53,100	51,400	53,100	53,100	51,400	53,200	51,400	53,100	53,100	48,000	53,100	625,400
Koppers	4,100	4,200	4,100	4,200	4,200	4,100	4,200	4,100	4,200	4,200	3,800	4,200	49,600
Viking Energy	10,600	10,900	10,600	10,900	10,900	10,600	10,900	10,600	10,900	10,900	9,900	10,900	128,600
Archbald	10,200	10,500	10,200	10,500	10,500	10,200	10,500	10,200	10,500	10,500	9,500	10,500	123,800
Frackville Energy	27,300	28,200	27,300	28,200	28,200	27,300	28,200	27,300	28,200	28,200	25,500	28,200	332,100
Continental	62,000	64,100	62,000	64,100	64,100	62,000	64,200	62,000	64,100	64,100	57,900	64,100	754,700
NEPCO	29,300	30,200	29,300	30,200	30,200	29,300	30,300	29,300	30,200	30,200	27,300	30,200	356,000
Schuykill Energy	46,500	48,100	46,500	48,100	48,100	46,500	48,200	46,500	48,100	48,100	43,400	48,100	566,200
Mount Carmel	26,000	26,800	26,000	26,800	26,800	26,000	26,800	26,000	26,800	26,800	24,200	26,800	315,800
Taylor Energy	900	1,000	900	1,000	1,000	900	1,000	900	1,000	1,000	900	1,000	11,500
Total Qualified Facilities	306,000	316,200	306,000	301,500	301,500	291,800	301,900	291,800	301,500	301,500	272,500	301,500	3,593,700

Peensylvania Power & Light Company
Detailed Summary of System Projections
Net System Costs - Dollars
Computation Period: April 1, 1995 - March 31, 1996

Generation Cost	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Nuclear (Incl. D&D Expense)	2,889,000	3,393,000	5,380,000	5,715,000	5,715,000	3,534,000	2,988,000	4,545,000	5,581,000	5,641,000	5,297,000	5,641,000	56,319,000
Coal (Excl. Miner's Health Care)	28,398,200	26,513,700	29,453,200	33,760,200	34,024,900	33,620,900	33,793,400	30,666,500	35,693,200	38,115,400	35,414,800	29,647,300	389,101,700
Conemaugh Scrubber Costs	53,200	53,200	53,200	53,200	53,200	53,200	53,200	53,200	112,900	112,900	112,900	112,900	877,200
Oil (Incl. Sun Oil Adj.)	2,752,500	5,209,900	3,721,200	7,062,400	6,622,900	5,299,600	6,417,900	5,307,800	7,263,000	10,555,600	11,174,500	5,845,800	77,233,100
Internal Combustion	<u>70,400</u>	<u>70,200</u>	<u>207,000</u>	<u>335,100</u>	<u>341,800</u>	<u>205,100</u>	<u>71,200</u>	<u>71,600</u>	<u>216,300</u>	<u>286,500</u>	<u>74,800</u>	<u>74,900</u>	<u>2,024,900</u>
Total Generation	<u>34,163,300</u>	<u>35,240,000</u>	<u>38,814,600</u>	<u>46,925,900</u>	<u>46,757,800</u>	<u>42,712,800</u>	<u>43,323,700</u>	<u>40,644,100</u>	<u>48,866,400</u>	<u>54,711,400</u>	<u>52,074,000</u>	<u>41,321,900</u>	<u>525,555,900</u>
Purchased Power													
Other Utilities	4,332,200	2,886,500	1,417,300	1,248,200	1,119,700	1,119,100	2,243,300	2,337,000	1,788,600	1,851,300	1,870,400	2,566,200	24,779,800
PJM Interchange Purchases	1,874,500	845,600	0	0	0	0	75,000	864,000	208,600	24,000	54,000	993,900	4,939,600
Qualified Facilities (Details on 311 page 2 of 2)	<u>18,876,100</u>	<u>19,502,500</u>	<u>18,876,100</u>	<u>18,620,500</u>	<u>18,620,500</u>	<u>18,024,100</u>	<u>18,644,100</u>	<u>18,024,100</u>	<u>18,620,500</u>	<u>18,274,300</u>	<u>16,518,000</u>	<u>18,274,300</u>	<u>220,875,100</u>
Total Purchased Power	<u>25,082,800</u>	<u>23,234,600</u>	<u>20,293,400</u>	<u>19,868,700</u>	<u>19,740,200</u>	<u>19,143,200</u>	<u>20,962,400</u>	<u>21,225,100</u>	<u>20,617,700</u>	<u>20,149,600</u>	<u>18,442,400</u>	<u>21,834,400</u>	<u>250,594,500</u>
Off-system Sales													
PJM Interchange Sales	(2,621,200)	(2,163,000)	(10,413,900)	(17,096,800)	(14,706,500)	(9,016,600)	(6,901,400)	(4,489,300)	(7,924,100)	(13,122,600)	(16,280,300)	(6,113,000)	(110,848,700)
Other Utilities	(963,600)	(1,194,500)	(2,601,800)	(2,611,700)	(2,609,000)	(2,143,800)	(1,468,800)	(960,000)	(1,935,300)	(1,243,600)	(2,053,100)	(1,492,200)	(21,277,400)
Atlantic Electric	(868,300)	(792,600)	(896,800)	(1,041,900)	(1,051,400)	(1,041,600)	(1,067,500)	(959,200)	(1,106,000)	(1,190,600)	(1,131,700)	(924,900)	(12,072,500)
Jersey Central	(3,746,200)	(3,847,100)	(4,126,700)	(5,035,100)	(5,016,300)	(4,602,900)	(4,728,500)	(4,473,100)	(5,309,900)	(4,807,000)	(4,513,400)	(3,592,800)	(53,799,000)
GPU	(371,700)	(384,300)	0	0	0	0	0	0	0	0	0	0	(756,000)
BG&E	<u>(190,600)</u>	<u>(223,900)</u>	<u>(355,000)</u>	<u>(377,200)</u>	<u>(377,200)</u>	<u>(233,200)</u>	<u>(197,200)</u>	<u>(300,000)</u>	<u>(368,400)</u>	<u>(372,300)</u>	<u>(349,600)</u>	<u>(372,300)</u>	<u>(3,716,900)</u>
Total Off-system Sales	<u>(8,761,600)</u>	<u>(8,605,400)</u>	<u>(18,394,200)</u>	<u>(26,162,700)</u>	<u>(23,760,400)</u>	<u>(17,038,100)</u>	<u>(14,363,400)</u>	<u>(11,181,600)</u>	<u>(16,643,700)</u>	<u>(20,736,100)</u>	<u>(24,328,100)</u>	<u>(12,495,200)</u>	<u>(202,470,500)</u>
System Cost Of Power	<u>50,484,500</u>	<u>49,869,200</u>	<u>40,713,800</u>	<u>40,631,900</u>	<u>42,737,600</u>	<u>44,817,900</u>	<u>49,922,700</u>	<u>50,687,600</u>	<u>52,840,400</u>	<u>54,124,900</u>	<u>46,188,300</u>	<u>50,661,100</u>	<u>573,679,900</u>
Total EHV Charges	24,000	29,900	66,100	66,100	65,900	54,000	36,000	24,000	48,100	30,100	48,100	36,000	528,300
Less Adjustments:													
Sun Oil Adjustment	472,950	472,950	472,950	472,950	472,950	472,950	472,950	472,950	472,950	485,050	485,050	485,050	5,711,700
Safe Harbor	1,594,700	1,184,000	660,000	427,700	294,600	271,900	422,000	688,300	897,900	888,700	946,800	1,664,200	9,940,800
Borderline/Waste Heat	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	108,000
Installed Capacity Payments	0	0	0	0	0	0	0	0	0	0	0	0	0
Sale of Emission Allowances (1)	0	0	<u>600,000</u>	0	0	0	0	0	0	0	0	0	<u>600,000</u>
Total Adjustments	<u>2,076,650</u>	<u>1,665,950</u>	<u>1,741,950</u>	<u>909,650</u>	<u>776,550</u>	<u>753,850</u>	<u>903,950</u>	<u>1,170,250</u>	<u>1,379,850</u>	<u>1,382,750</u>	<u>1,440,850</u>	<u>2,158,250</u>	<u>16,360,500</u>
Total Energy Cost - *Fc*	<u>48,431,850</u>	<u>48,233,150</u>	<u>39,037,950</u>	<u>39,788,350</u>	<u>42,026,950</u>	<u>44,118,050</u>	<u>49,054,750</u>	<u>49,541,350</u>	<u>51,508,650</u>	<u>52,772,250</u>	<u>44,795,550</u>	<u>48,538,850</u>	<u>557,847,700</u>

(1) The PUC jurisdictional amount of the gain on the sale of emission allowances withheld by the Environmental Protection Agency.

Net System Costs - Dollars
Excluding Effect of Expiring Bulk Power Agreements

Pennsylvania Power & Light Company
 Detailed Summary of System Projections
 Net System Costs - Dollars
 Computation Period: April 1, 1995 - March 31, 1996

<u>Generation Cost</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>TOTAL</u>
Nuclear (Incl. D&D Expense)	2,889,000	3,393,000	5,380,000	5,715,000	5,715,000	3,534,000	2,988,000	4,545,000	5,581,000	5,641,000	5,297,000	5,641,000	56,319,000
Coal (Excl. Miner's Health Care)	28,345,000	26,460,500	29,400,000	33,707,000	33,971,700	33,567,700	33,740,200	30,613,300	35,580,300	38,002,500	35,301,900	29,534,400	388,224,500
Conemaugh Scrubber Costs	53,200	53,200	53,200	53,200	53,200	53,200	53,200	53,200	112,900	112,900	112,900	112,900	877,200
Oil (Incl. Sun Oil Adj.)	2,752,500	5,209,900	3,721,200	7,062,400	6,622,900	5,299,600	6,417,900	5,307,800	7,263,000	10,555,600	11,174,500	5,845,800	77,233,100
Internal Combustion	<u>70,400</u>	<u>70,200</u>	<u>207,000</u>	<u>335,100</u>	<u>341,800</u>	<u>205,100</u>	<u>71,200</u>	<u>71,600</u>	<u>216,300</u>	<u>286,500</u>	<u>74,800</u>	<u>74,900</u>	<u>2,024,900</u>
Total Generation	<u>34,163,300</u>	<u>35,240,000</u>	<u>38,814,600</u>	<u>46,925,900</u>	<u>46,757,800</u>	<u>42,712,800</u>	<u>43,323,700</u>	<u>40,644,100</u>	<u>48,866,400</u>	<u>54,711,400</u>	<u>52,074,000</u>	<u>41,321,900</u>	<u>525,555,900</u>
Purchased Power													
Other Utilities	4,332,200	2,886,500	1,417,300	1,248,200	1,119,700	1,119,100	2,243,300	2,337,000	1,788,600	1,851,300	1,870,400	2,566,200	24,779,800
PJM Interchange Purchases	1,874,500	845,600	0	0	0	0	75,000	864,000	208,600	309,800	216,000	1,662,000	6,055,500
Qualified Facilities (Details on 3B page 2 of 2)	<u>18,876,100</u>	<u>19,502,500</u>	<u>18,876,100</u>	<u>18,620,500</u>	<u>18,620,500</u>	<u>18,024,100</u>	<u>18,644,100</u>	<u>18,024,100</u>	<u>18,620,500</u>	<u>18,274,300</u>	<u>16,518,000</u>	<u>18,274,300</u>	<u>220,875,100</u>
Total Purchased Power	<u>25,082,800</u>	<u>23,234,600</u>	<u>20,293,400</u>	<u>19,868,700</u>	<u>19,740,200</u>	<u>19,143,200</u>	<u>20,962,400</u>	<u>21,225,100</u>	<u>20,617,700</u>	<u>20,435,400</u>	<u>18,604,400</u>	<u>22,502,500</u>	<u>251,710,400</u>
Off-system Sales													
PJM Interchange Sales	(2,621,200)	(2,163,000)	(10,413,900)	(17,096,800)	(14,706,500)	(9,016,600)	(6,901,400)	(4,489,300)	(7,924,100)	(10,587,100)	(13,780,400)	(4,674,400)	(104,374,700)
Other Utilities	(963,600)	(1,194,500)	(2,601,800)	(2,611,700)	(2,609,000)	(2,143,800)	(1,468,800)	(960,000)	(1,935,300)	(1,243,600)	(2,053,100)	(1,492,200)	(21,277,400)
Atlantic Electric	(868,300)	(792,600)	(896,800)	(1,041,900)	(1,051,400)	(1,041,600)	(1,067,500)	(959,200)	(1,106,000)	(1,190,600)	(1,131,700)	(924,900)	(12,072,500)
Jersey Central	(3,746,200)	(3,847,100)	(4,126,700)	(5,035,100)	(5,016,300)	(4,602,900)	(4,728,500)	(4,473,100)	(5,309,900)	(6,024,400)	(5,656,400)	(4,501,600)	(57,068,200)
GPU (Sale of Non-Utility Gen.)	(371,700)	(384,300)	0	0	0	0	0	0	0	0	0	0	(756,000)
BG&E	<u>(190,600)</u>	<u>(223,900)</u>	<u>(355,000)</u>	<u>(377,200)</u>	<u>(377,200)</u>	<u>(233,200)</u>	<u>(197,200)</u>	<u>(310,000)</u>	<u>(368,400)</u>	<u>(372,300)</u>	<u>(349,600)</u>	<u>(372,300)</u>	<u>(3,716,900)</u>
Total Off-system Sales	<u>(8,761,600)</u>	<u>(8,605,400)</u>	<u>(18,394,200)</u>	<u>(26,162,700)</u>	<u>(23,760,400)</u>	<u>(17,038,100)</u>	<u>(14,363,400)</u>	<u>(11,181,600)</u>	<u>(16,643,700)</u>	<u>(19,418,000)</u>	<u>(22,971,200)</u>	<u>(11,965,400)</u>	<u>(199,265,700)</u>
System Cost Of Power	<u>50,484,500</u>	<u>49,869,200</u>	<u>40,713,800</u>	<u>40,631,900</u>	<u>42,737,600</u>	<u>44,817,900</u>	<u>49,922,700</u>	<u>50,687,600</u>	<u>52,840,400</u>	<u>55,728,800</u>	<u>47,707,200</u>	<u>51,859,000</u>	<u>578,000,600</u>
Total BHV Charges	24,000	29,900	66,100	66,100	65,900	54,000	36,000	24,000	48,100	30,100	48,100	36,000	528,300
Less Adjustments:													
Sun Oil Adjustment	472,950	472,950	472,950	472,950	472,950	472,950	472,950	472,950	472,950	472,950	472,950	472,950	5,675,400
Safe Harbor	1,594,700	1,184,000	660,000	427,700	294,600	271,900	422,000	688,300	897,900	888,700	946,800	1,664,200	9,940,800
Borderline/Waste Heat	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	108,000
Installed Capacity Payments	0	0	0	0	0	0	0	0	0	0	0	0	0
Sale of Emission Allowances (1)	0	0	600,000	0	0	0	0	0	0	0	0	0	600,000
Total Adjustments	<u>2,076,650</u>	<u>1,665,950</u>	<u>1,741,950</u>	<u>909,650</u>	<u>776,550</u>	<u>753,850</u>	<u>903,950</u>	<u>1,170,250</u>	<u>1,379,850</u>	<u>1,370,650</u>	<u>1,428,750</u>	<u>2,146,150</u>	<u>16,324,200</u>
Total Energy Cost - "Fc"	<u>48,431,850</u>	<u>48,233,150</u>	<u>39,037,950</u>	<u>39,788,350</u>	<u>42,026,950</u>	<u>44,118,050</u>	<u>49,054,750</u>	<u>49,541,350</u>	<u>51,508,650</u>	<u>54,388,250</u>	<u>46,326,550</u>	<u>49,748,850</u>	<u>562,204,700</u>

(1) The PUC jurisdictional amount of the gain on the sale of emission allowances withheld by the Environmental Protection Agency.

Net System Costs - Dollars
Net Effect of Expiring Bulk Power Agreements

Generation Cost	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Nuclear (Incl. D&D Expense)	0	0	0	0	0	0	0	0	0	0	0	0	0
Coal (Excl. Miner's Health Care)	0	0	0	0	0	0	0	0	0	0	0	0	0
Conemaugh Scrubber Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil (Incl. Sun Oil Adj.)	0	0	0	0	0	0	0	0	0	0	0	0	0
Internal Combustion	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Purchased Power													
Other Utilities	0	0	0	0	0	0	0	0	0	0	0	0	0
PJM Interchange Purchases	0	0	0	0	0	0	0	0	0	(285,800)	(162,000)	(668,100)	(1,115,900)
Qualified Facilities (Details on 3B page 2 of 2)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Purchased Power	0	0	0	0	0	0	0	0	0	(285,800)	(162,000)	(668,100)	(1,115,900)
Off-system Sales													
PJM Interchange Sales	0	0	0	0	0	0	0	0	0	(2,515,500)	(2,499,900)	(1,438,600)	(6,474,000)
Other Utilities	0	0	0	0	0	0	0	0	0	0	0	0	0
Atlantic Electric	0	0	0	0	0	0	0	0	0	0	0	0	0
Jersey Central	0	0	0	0	0	0	0	0	0	1,217,400	1,143,000	908,800	3,269,200
GPU (Sale of Non-Utility Gen.)	0	0	0	0	0	0	0	0	0	0	0	0	0
BG&E	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Off-system Sales	0	0	0	0	0	0	0	0	0	(1,318,100)	(1,356,900)	(529,800)	(3,204,800)
System Cost Of Power	0	0	0	0	0	0	0	0	0	(1,603,900)	(1,518,900)	(1,197,900)	(4,320,700)
Total EHV Charges	0	0	0	0	0	0	0	0	0	0	0	0	0
Less Adjustments:													
Sun Oil Adjustment	0	0	0	0	0	0	0	0	0	12,100	12,100	12,100	36,300
Safe Harbor	0	0	0	0	0	0	0	0	0	0	0	0	0
Borderline/Waste Heat	0	0	0	0	0	0	0	0	0	0	0	0	0
Installed Capacity Payments	0	0	0	0	0	0	0	0	0	0	0	0	0
Sale of Emission Allowances (1)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Adjustments	0	0	0	0	0	0	0	0	0	12,100	12,100	12,100	36,300
Total Energy Cost - "Fc"	0	0	0	0	0	0	0	0	0	(1,616,000)	(1,521,000)	(1,210,000)	(4,357,000)

(1) The PUC jurisdictional amount of the gain on the sale of emission allowances withheld by the Environmental Protection Agency.

Pennsylvania Power & Light Company
Detailed Summary of System Projections
Not System Costs - Dollars
Computation Period: April 1, 1993 - March 31, 1996

Generation From Qualified Facilities	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Hammermill	507,000	526,500	507,000	526,500	526,500	507,000	526,500	507,000	526,500	526,500	475,800	526,500	6,189,300
Bethlehem Steel	852,000	887,000	852,000	0	0	0	0	0	0	0	0	0	2,586,000
Windmill, Hydro & Other	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	27,000	324,000
Paston Creek	630,000	655,200	630,000	655,200	655,200	630,000	655,200	630,000	655,200	148,200	133,000	148,200	6,225,400
Harrisburg Steam	150,000	156,000	150,000	156,000	156,000	150,000	156,000	150,000	156,000	156,000	144,000	156,000	1,836,000
Gilberton	3,392,400	3,504,600	3,392,400	3,504,600	3,504,600	3,392,400	3,511,200	3,392,400	3,504,600	3,504,600	3,168,000	3,504,600	41,276,400
Koppers	237,800	243,600	237,800	243,600	243,600	237,800	243,600	237,800	243,600	243,600	220,400	243,600	2,876,800
Viking Energy	699,600	719,400	699,600	719,400	719,400	699,600	719,400	699,600	719,400	719,400	653,400	719,400	8,487,600
Archbald	673,200	693,000	673,200	693,000	693,000	673,200	693,000	673,200	693,000	693,000	627,000	693,000	8,170,800
Frackville Energy	1,801,800	1,861,200	1,801,800	1,861,200	1,861,200	1,801,800	1,861,200	1,801,800	1,861,200	1,861,200	1,683,000	1,861,200	21,918,600
Continental	3,288,500	3,398,200	3,288,500	3,398,200	3,398,200	3,288,500	3,402,000	3,288,500	3,398,200	3,398,200	3,069,000	3,398,200	40,014,200
NEPCO	1,933,800	1,993,200	1,933,800	1,993,200	1,993,200	1,933,800	1,999,800	1,933,800	1,993,200	1,993,200	1,801,800	1,993,200	23,496,000
Schuylkill Energy	3,069,000	3,174,600	3,069,000	3,174,600	3,174,600	3,069,000	3,181,200	3,069,000	3,174,600	3,174,600	2,864,400	3,174,600	37,369,200
Mount Carmel	1,560,000	1,608,000	1,560,000	1,608,000	1,608,000	1,560,000	1,608,000	1,560,000	1,608,000	1,768,800	1,597,200	1,768,800	19,414,800
Taylor Energy	54,000	60,000	54,000	60,000	60,000	54,000	60,000	54,000	60,000	60,000	54,000	60,000	690,000
Total Qualified Facilities	18,876,100	19,502,500	18,876,100	18,620,500	18,620,500	18,024,100	18,644,100	18,024,100	18,620,500	18,274,300	16,518,000	18,274,300	220,875,100

Pennsylvania Power & Light Company
Detailed Summary of System Projections
Mills Per KWH
Computation Period: April 1, 1995 - March 31, 1996

Generation	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>TOTAL</u>
Nuclear (Excl. D&D Expens	4.27	4.27	4.27	4.27	4.27	4.27	4.27	4.18	4.16	4.16	4.16	4.16	4.22
Coal	14.72	14.55	14.68	14.54	14.63	14.56	14.82	14.87	14.84	14.91	15.14	15.00	14.78
Oil (Excl. Sun Oil Adj)	36.21	34.49	35.27	34.15	33.63	33.59	33.36	33.70	33.87	34.24	34.10	34.66	34.12
Internal Combustion	<u>64.00</u>	<u>63.82</u>	<u>64.69</u>	<u>65.71</u>	<u>65.73</u>	<u>66.16</u>	<u>64.73</u>	<u>65.09</u>	<u>67.59</u>	<u>69.88</u>	<u>68.00</u>	<u>68.09</u>	<u>66.39</u>
Total Generation (Incl. Hydro)	<u>12.39</u>	<u>12.43</u>	<u>11.31</u>	<u>11.99</u>	<u>12.00</u>	<u>12.86</u>	<u>13.55</u>	<u>12.12</u>	<u>12.14</u>	<u>12.78</u>	<u>13.03</u>	<u>11.53</u>	<u>12.34</u>
Purchased Power													
Other Utilities	26.14	26.65	26.49	26.44	26.35	26.65	26.96	26.17	27.43	28.61	28.82	28.11	27.00
PJM Interchange Purchases	32.60	32.40	0.00	0.00	0.00	0.00	30.00	38.40	63.21	60.00	60.00	45.80	30.38
Qualified Facilities (Details on 3C page 2 of 2)	<u>61.69</u>	<u>61.68</u>	<u>61.69</u>	<u>61.76</u>	<u>61.76</u>	<u>61.77</u>	<u>61.76</u>	<u>61.77</u>	<u>61.76</u>	<u>60.61</u>	<u>60.62</u>	<u>60.61</u>	<u>61.46</u>
Total Purchased Power	<u>47.40</u>	<u>51.56</u>	<u>52.41</u>	<u>56.98</u>	<u>57.38</u>	<u>57.35</u>	<u>54.08</u>	<u>52.59</u>	<u>55.72</u>	<u>54.96</u>	<u>54.51</u>	<u>52.68</u>	<u>53.61</u>
Off-system Sales													
PJM Interchange Sales	21.00	22.05	21.62	23.44	23.80	22.52	24.07	22.66	24.47	28.65	29.96	23.15	24.49
Other Utilities	24.09	23.94	23.63	23.72	23.74	23.82	24.48	24.00	24.16	24.82	25.63	24.87	24.17
Atlantic Electric	15.21	15.10	15.20	15.03	15.15	15.05	15.25	15.27	15.38	15.42	15.61	15.54	15.27
Jersey Central	12.61	12.63	11.33	12.04	12.04	12.97	13.73	12.31	12.25	12.93	13.13	11.66	12.45
GPU	63.00	63.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.00
BG&E	<u>4.74</u>	<u>4.67</u>	<u>4.55</u>	<u>4.53</u>	<u>4.53</u>	<u>4.66</u>	<u>4.74</u>	<u>4.51</u>	<u>4.43</u>	<u>4.42</u>	<u>4.45</u>	<u>4.42</u>	<u>4.53</u>
Total Off-system Sales	<u>15.51</u>	<u>15.39</u>	<u>16.83</u>	<u>18.55</u>	<u>18.32</u>	<u>17.67</u>	<u>17.89</u>	<u>15.30</u>	<u>16.77</u>	<u>19.91</u>	<u>21.75</u>	<u>16.11</u>	<u>17.84</u>
Projected Cost Per KWH	17.82	19.29	16.05	15.68	16.53	17.19	20.46	19.33	17.41	15.87	14.41	15.91	17.06

Mills Per KWH
Excluding Effect of Expiring Bulk Power Agreements

Generation	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>TOTAL</u>
Nuclear (Excl. D&D Expense)	4.27	4.27	4.27	4.27	4.27	4.27	4.27	4.18	4.16	4.16	4.16	4.16	4.22
Coal	14.72	14.55	14.68	14.54	14.63	14.56	14.82	14.87	14.84	14.91	15.14	15.00	14.78
Oil (Excl. Sun Oil Adj.)	36.21	34.49	35.27	34.15	33.63	33.59	33.36	33.70	33.87	34.24	34.10	34.66	34.12
Internal Combustion	<u>64.00</u>	<u>63.82</u>	<u>64.69</u>	<u>65.71</u>	<u>65.73</u>	<u>66.16</u>	<u>64.73</u>	<u>65.09</u>	<u>67.59</u>	<u>69.88</u>	<u>68.00</u>	<u>68.09</u>	<u>66.39</u>
Total Generation (Incl. Hydro)	<u>12.39</u>	<u>12.43</u>	<u>11.31</u>	<u>11.99</u>	<u>12.00</u>	<u>12.86</u>	<u>13.55</u>	<u>12.12</u>	<u>12.14</u>	<u>12.78</u>	<u>13.03</u>	<u>11.53</u>	<u>12.34</u>
Purchased Power													
Other Utilities	26.14	26.65	26.49	26.44	26.35	26.65	26.96	26.17	27.43	28.61	28.82	28.11	27.00
PJM Interchange Purchases	32.60	32.40	0.00	0.00	0.00	0.00	30.00	38.40	63.21	57.37	55.38	38.65	31.56
Qualified Facilities (Details on 3C page 2 of 2)	<u>61.69</u>	<u>61.68</u>	<u>61.69</u>	<u>61.76</u>	<u>61.76</u>	<u>61.77</u>	<u>61.76</u>	<u>61.77</u>	<u>61.76</u>	<u>60.61</u>	<u>60.62</u>	<u>60.61</u>	<u>61.46</u>
Total Purchased Power	<u>47.40</u>	<u>51.56</u>	<u>52.41</u>	<u>56.98</u>	<u>57.38</u>	<u>57.35</u>	<u>54.08</u>	<u>52.59</u>	<u>55.72</u>	<u>54.99</u>	<u>54.51</u>	<u>51.63</u>	<u>53.52</u>
Off-system Sales													
PJM Interchange Sales	21.00	22.05	21.62	23.44	23.80	22.52	24.07	22.66	24.47	28.71	30.03	22.58	24.30
Other Utilities	24.09	23.94	23.63	23.72	23.74	23.82	24.48	24.00	24.16	24.82	25.63	24.87	24.17
Atlantic Electric	15.21	15.10	15.20	15.03	15.15	15.05	15.25	15.27	15.38	15.42	15.61	15.54	15.27
Jersey Central	12.61	12.63	11.33	12.04	12.04	12.97	13.73	12.31	12.25	12.92	13.11	11.65	12.46
GPU	63.00	63.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	63.00
BG&E	<u>4.74</u>	<u>4.67</u>	<u>4.55</u>	<u>4.53</u>	<u>4.53</u>	<u>4.66</u>	<u>4.74</u>	<u>4.51</u>	<u>4.43</u>	<u>4.42</u>	<u>4.45</u>	<u>4.42</u>	<u>4.53</u>
Total Off-system Sales	<u>15.51</u>	<u>15.39</u>	<u>16.83</u>	<u>18.55</u>	<u>18.32</u>	<u>17.67</u>	<u>17.89</u>	<u>15.30</u>	<u>16.77</u>	<u>18.56</u>	<u>20.48</u>	<u>15.01</u>	<u>17.51</u>
Projected Cost Per KWH	17.82	19.29	16.05	15.68	16.53	17.19	20.46	19.33	17.41	16.39	14.94	16.34	17.22

Pennsylvania Power & Light Company
 Detailed Summary of System Projections
 Mills Per KWH
 Computation Period: April 1, 1995 - March 31, 1996

Mills Per KWH
Net Effect of Expiring Bulk Power Agreements

Generation	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Nuclear (Excl. D&D Expens	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Coal	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Oil (Excl. Sun Oil Adj.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Internal Combustion	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>									
Total Generation (Incl. Hydro)	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>									
Purchased Power													
Other Utilities	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PJM Interchange Purchases	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.63	4.62	7.15	-1.18
Qualified Facilities (Details on 3C page 2 of 2)	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>									
Total Purchased Power	<u>0.00</u>	<u>-0.03</u>	<u>0.00</u>	<u>1.04</u>	<u>0.10</u>								
Off-system Sales													
PJM Interchange Sales	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.07	-0.07	0.56	0.19
Other Utilities	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Atlantic Electric	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Jersey Central	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.01	0.01	-0.01
GPU	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BG&E	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>									
Total Off-system Sales	<u>0.00</u>	<u>1.35</u>	<u>1.27</u>	<u>1.10</u>	<u>0.33</u>								
Projected Cost Per KWH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.52	-0.53	-0.43	-0.16

Pennsylvania Power & Light Company
Detailed Summary of System Projections
Mills Per KWH
Computation Period: April 1, 1995 - March 31, 1996

Generation From Qualified Facilities	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Hammermill	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00	39.00
Bethlehem Steel	60.00	60.00	60.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	60.00
Windmill, Hydro & Other	54.00	54.00	54.00	54.00	54.00	54.00	54.00	54.00	54.00	54.00	54.00	54.00	54.00
Paston Creek	84.00	84.00	84.00	84.00	84.00	84.00	84.00	84.00	84.00	19.00	19.00	19.00	67.96
Harrisburg Steam	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00
Gilberton	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00
Koppers	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00	58.00
Viking Energy	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00
Archbald	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00
Frankville Energy	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00
Continental	53.04	53.01	53.04	53.01	53.01	53.04	52.99	53.04	53.01	53.01	53.01	53.01	53.02
NEPCO	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00
Schuylkill Energy	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00	66.00
Mount Carmel	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	66.00	66.00	66.00	61.48
Taylor Energy	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00	60.00
Total Qualified Facilities	61.69	61.68	61.69	61.76	61.76	61.77	61.76	61.77	61.76	60.61	60.62	60.61	61.46

Pennsylvania Power & Light Company
 Summary of Projected Cost Of Generation
 Fuel Quantities And Unit Costs
 Computation Period: April 1, 1995 - March 31, 1996

Generating Station	Coal			#6 Oil			#2 Oil			Natural Gas			Nuclear	Total Fuel Cost Per KWH Generated		
	Tons Burned	Total Cost-\$	Unit Cost (\$/Ton)	Barrels Burned	Total Cost-\$	Unit Cost (\$/Bbl)	Gallons Burned	Total Cost-\$	Unit Cost (\$/Gal)	Mcfs Burned	Total Cost-\$	Unit Cost (\$/Mcf)	Total Cost-\$	Net Generation (MWH)	Total Fuel Cost-\$	Mills Per KWH
Nuclear Fueled (Excl. D&D Expense)																
Susquehanna 1													27,239,000	6,385,700	27,239,000	4.27
Susquehanna 2													26,116,000	6,264,200	26,116,000	4.17
Total Nuclear Fueled													53,355,000	12,649,900	53,355,000	4.22
Fossil Fueled																
Brunner Island	3,652,000	143,147,800	39.20				2,425,000	1,477,400	0.61					9,406,500	144,625,200	16.38
Martins Creek 1 & 2	671,000	27,256,800	40.62				1,494,000	912,100	0.61					1,509,100	28,168,900	16.67
Sunbury	1,328,000	32,828,700	24.76				441,000	267,800	0.61					2,457,600	33,096,500	13.47
Holtwood 17	376,000	6,026,000	16.03				47,000	27,700	0.59					547,000	6,053,700	11.07
Keystone	546,000	20,024,700	36.68				300,000	180,300	0.60					1,439,300	20,205,000	14.04
Conemaugh (Excl. Scrubber)	514,000	16,687,000	30.52				108,000	60,600	0.56	45,048	149,600	3.32		1,375,600	15,897,200	11.56
Montour	3,768,000	139,385,900	36.99				2,726,000	1,669,300	0.61					9,598,100	141,055,200	14.70
Martins Creek 3 & 4 (Excl. Sun Oil Adj.)				3,742,000	69,083,300	18.46	3,191,000	1,757,400	0.55					2,078,400	70,840,700	34.12
Total Fossil Fueled	10,853,000	384,356,900	35.41	3,742,000	69,083,300	18.46	10,732,000	6,352,600	0.59	45,048	149,600	3.32		28,409,600	459,942,400	16.19
Internal Combustion																
Combustion Turbines														29,000	1,959,000	67.55
Diesels														1,500	65,900	43.93
Total Internal Combustion							3,423,000	2,024,900	0.59					30,500	2,024,900	66.39
Hydro																
Holtwood															591,800	
Wallenpaupack															76,400	
Total Hydro														670,200		
Total Fuel And Cost	10,853,000	384,356,900	35.41	3,742,000	69,083,300	18.46	14,155,000	8,377,500	0.59	46,048	149,600	3.32	53,355,000	41,780,200	615,322,300	12.34

Pennsylvania Power & Light Company
 Detailed Summary of Steam Station Projections
 MWH Generation
 Computation Period: April 1, 1985 - March 31, 1996

Generating Station	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	JANUARY	FEBRUARY	MARCH	TOTAL
Nuclear Fueled													
Susquehanna 1	0	96,300	583,200	640,800	640,800	620,100	640,800	620,100	640,800	648,200	606,400	648,200	6,385,700
Susquehanna 2	620,100	640,800	620,100	640,800	640,800	151,200	0	406,800	640,800	648,200	606,400	648,200	6,264,200
Total Nuclear Fueled	620,100	737,100	1,203,300	1,281,600	1,281,600	771,300	640,800	1,026,900	1,281,600	1,296,400	1,212,800	1,296,400	12,649,900
Fossil Fueled													
Brunner Island 1	192,000	50,100	171,600	186,200	186,300	185,400	199,800	185,400	200,000	208,400	200,200	208,400	2,173,800
Brunner Island 2	228,400	227,700	205,400	223,400	223,400	223,300	101,300	0	161,600	247,700	238,400	248,100	2,328,700
Brunner Island 3	430,000	433,800	402,900	430,600	431,600	425,900	454,600	425,300	446,800	460,900	441,200	120,300	4,904,000
Brunner Is. Plant Total	850,400	711,600	779,900	840,200	841,300	834,600	755,700	610,700	808,500	917,000	879,800	576,800	9,406,500
Martins Creek 1	81,500	59,400	50,900	57,000	58,200	29,100	63,300	57,000	64,100	68,500	67,500	70,100	706,600
Martins Creek 2	67,200	64,800	55,600	62,300	63,300	63,500	69,100	62,100	69,600	75,000	73,600	76,400	802,500
Martins Creek 1 & 2 Total	128,700	124,200	106,500	119,300	121,500	92,600	132,400	119,100	133,700	143,500	141,100	146,500	1,509,100
Sunbury 1-2	85,600	96,700	53,400	43,100	42,900	83,600	78,900	87,800	99,200	101,200	95,500	101,000	978,900
Sunbury 3	53,000	53,000	46,800	50,400	51,000	50,800	54,500	50,100	55,400	58,200	56,700	21,000	600,700
Sunbury 4	72,600	72,300	65,300	70,400	70,800	70,300	76,000	70,000	75,100	79,000	76,500	79,700	878,000
Sunbury Plant Total	221,200	222,000	165,500	163,900	164,700	204,500	209,400	207,900	228,700	238,400	228,700	201,700	2,457,600
Holtwood 17	50,300	51,900	49,800	51,200	51,200	49,600	51,200	49,600	51,900	51,900	3,400	35,200	547,000
Keystone 1	44,200	65,300	63,200	65,300	65,300	63,200	65,300	63,200	65,300	67,200	62,900	67,200	757,600
Keystone 2	65,000	67,200	65,000	67,200	67,200	65,000	67,200	65,000	67,200	66,400	4,300	15,000	681,700
Keystone Plant Total	109,200	132,500	128,200	132,500	132,500	128,200	132,500	128,200	132,500	133,600	67,200	82,200	1,439,300
Conemaugh 1	81,600	63,700	61,600	63,700	63,700	61,600	63,700	61,600	63,700	61,700	57,700	61,700	746,000
Conemaugh 2	61,300	63,400	61,300	63,400	63,400	59,400	0	8,200	63,400	63,300	59,200	63,300	629,600
Conemaugh Plant Total	122,900	127,100	122,900	127,100	127,100	121,000	63,700	69,800	127,100	125,000	116,900	125,000	1,375,600
Montour 1	0	0	357,100	440,500	439,600	436,600	467,300	438,500	459,100	472,800	451,400	336,100	4,297,100
Montour 2	446,600	452,400	296,100	447,800	447,500	441,400	468,500	440,500	462,500	473,500	450,900	473,300	5,301,000
Montour Plant Total	446,600	452,400	653,200	888,300	887,100	878,000	935,800	877,000	921,600	946,400	902,300	809,400	9,598,100
Martins Creek 3	27,600	65,400	42,100	92,200	87,200	64,800	77,000	65,900	92,100	137,500	144,800	93,200	888,800
Martins Creek 4	33,700	70,200	48,300	99,000	93,900	77,100	89,400	75,800	106,600	155,200	167,300	60,100	1,086,600
Martins Creek 3 & 4 Total	61,300	135,600	90,400	191,200	181,100	141,900	176,400	141,700	198,700	292,700	312,100	153,300	2,076,400
Total Fossil Fueled	1,990,600	1,957,300	2,098,200	2,513,700	2,506,500	2,450,400	2,457,100	2,204,000	2,603,700	2,848,500	2,651,500	2,130,100	28,408,600
Total Steam Station Generation	2,610,700	2,694,400	3,289,500	3,795,300	3,788,100	3,221,700	3,097,900	3,230,900	3,885,300	4,144,900	3,864,300	3,426,500	41,059,500
Hydro													
Holtwood	69,500	66,900	49,100	36,800	28,800	25,300	31,900	46,800	55,700	54,800	54,100	72,100	591,800
Wallenpaupack	8,300	8,300	6,700	6,300	5,700	6,000	5,300	4,600	6,300	8,200	7,400	7,300	78,400
Total Hydro	77,800	73,200	55,800	43,100	34,500	31,300	37,200	51,400	62,000	63,000	61,500	79,400	670,200
Total Station Generation	2,688,500	2,767,600	3,345,300	3,838,400	3,822,600	3,253,000	3,135,100	3,282,300	3,947,300	4,207,900	3,925,800	3,505,900	41,729,700

Pennsylvania Power & Light Company
Detailed Summary of Steam Station Projections
Fuel Costs - Dollars
Computation Period: April 1, 1995 - March 31, 1996

<u>Generating Station</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>TOTAL</u>
<u>Nuclear Fueled</u>													
Susquehanna 1	0	411,000	2,487,000	2,733,000	2,733,000	2,645,000	2,737,000	2,645,000	2,733,000	2,764,000	2,587,000	2,764,000	27,239,000
Susquehanna 2	2,646,000	2,739,000	2,650,000	2,739,000	2,739,000	646,000	0	1,649,000	2,597,000	2,626,000	2,459,000	2,626,000	26,116,000
D&D Expense	<u>243,000</u>	<u>243,000</u>	<u>243,000</u>	<u>243,000</u>	<u>243,000</u>	<u>243,000</u>	<u>251,000</u>	<u>251,000</u>	<u>251,000</u>	<u>251,000</u>	<u>251,000</u>	<u>251,000</u>	<u>2,964,000</u>
Total Nuclear Cost (Incl. D&D Expense)	<u>2,889,000</u>	<u>3,393,000</u>	<u>5,380,000</u>	<u>5,715,000</u>	<u>5,715,000</u>	<u>3,534,000</u>	<u>2,988,000</u>	<u>4,545,000</u>	<u>5,581,000</u>	<u>5,641,000</u>	<u>5,297,000</u>	<u>5,641,000</u>	<u>56,319,000</u>
<u>Coal</u>													
Brunner Island	12,922,300	10,733,500	11,834,200	12,285,100	12,522,500	12,564,700	11,495,900	9,319,700	12,376,300	14,192,600	13,739,200	9,161,800	143,147,800
Martins Creek 1 & 2	2,309,100	2,235,200	1,938,600	2,140,100	2,184,500	1,665,100	2,398,000	2,163,900	2,452,200	2,595,500	2,609,200	2,565,400	27,256,800
Sunbury	2,869,700	2,833,300	2,230,200	2,313,900	2,311,000	2,751,500	2,868,100	2,847,000	3,070,900	3,108,600	3,048,600	2,575,900	32,828,700
Holtwood 17	530,300	547,500	531,600	551,000	552,900	537,800	555,500	539,600	607,500	608,600	44,600	419,100	6,026,000
Keystone	1,574,100	1,850,700	1,803,500	1,807,300	1,793,900	1,767,900	1,816,200	1,793,000	1,851,400	1,853,000	963,200	1,150,500	20,024,700
Conemaugh (Excl. Scrubber)	1,399,900	1,457,900	1,395,400	1,454,900	1,455,200	1,363,600	730,400	793,700	1,468,700	1,415,600	1,328,000	1,423,700	15,687,000
Montour	<u>6,453,900</u>	<u>6,563,900</u>	<u>9,384,300</u>	<u>12,831,400</u>	<u>12,809,800</u>	<u>12,686,400</u>	<u>13,568,100</u>	<u>12,758,700</u>	<u>13,432,300</u>	<u>13,825,600</u>	<u>13,204,500</u>	<u>11,867,000</u>	<u>139,385,900</u>
Total Coal Cost	<u>28,059,300</u>	<u>26,222,000</u>	<u>29,117,800</u>	<u>33,383,700</u>	<u>33,629,800</u>	<u>33,337,000</u>	<u>33,432,200</u>	<u>30,215,600</u>	<u>35,259,300</u>	<u>37,599,500</u>	<u>34,937,300</u>	<u>29,163,400</u>	<u>384,356,900</u>
<u>6 Oil</u>													
Martins Creek 3 & 4 (Excl. Sun Oil Adj.)	<u>2,065,300</u>	<u>4,518,100</u>	<u>3,007,800</u>	<u>6,316,800</u>	<u>5,940,200</u>	<u>4,654,900</u>	<u>5,794,400</u>	<u>4,653,500</u>	<u>6,576,300</u>	<u>9,838,700</u>	<u>10,532,500</u>	<u>5,177,800</u>	<u>69,083,300</u>
<u>2 Oil</u>													
Brunner Island	97,200	100,200	82,200	118,200	159,900	119,200	117,300	124,500	126,700	154,900	139,200	137,900	1,477,400
Martins Creek 1 & 2	91,600	66,300	58,900	56,000	76,900	57,800	79,500	73,600	70,700	93,400	94,400	93,000	912,100
Sunbury	27,400	22,700	17,300	19,700	22,200	9,400	21,000	31,400	17,000	22,400	21,800	35,500	267,800
Holtwood 17	1,100	1,100	5,700	1,700	2,900	0	600	4,800	4,900	0	3,700	1,200	27,700
Keystone	21,800	14,600	14,500	14,500	14,600	14,700	14,900	15,200	15,600	15,800	15,900	8,200	180,300
Conemaugh	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,100	5,100	5,200	5,200	60,600
Montour	82,900	69,900	139,900	149,500	101,700	65,900	111,000	184,500	180,300	210,700	183,700	189,300	1,669,300
Martins Creek 3 & 4	<u>154,500</u>	<u>159,100</u>	<u>180,700</u>	<u>212,900</u>	<u>150,000</u>	<u>112,000</u>	<u>90,800</u>	<u>121,600</u>	<u>154,000</u>	<u>184,200</u>	<u>102,300</u>	<u>135,300</u>	<u>1,757,400</u>
Total 2 Oil Cost	481,500	438,900	504,200	577,500	533,200	384,000	440,100	560,600	574,300	686,500	566,200	605,600	6,352,600
<u>Natural Gas</u>													
Conemaugh	<u>11,900</u>	<u>13,600</u>	<u>13,600</u>	<u>13,600</u>	<u>13,600</u>	<u>149,600</u>							
Total Steam Station Cost (Incl. D&D Expense)	<u>33,507,000</u>	<u>34,583,900</u>	<u>38,021,700</u>	<u>46,004,900</u>	<u>45,830,100</u>	<u>41,921,800</u>	<u>42,666,600</u>	<u>39,986,600</u>	<u>48,004,500</u>	<u>53,779,300</u>	<u>51,353,600</u>	<u>40,601,400</u>	<u>516,261,400</u>

Pennsylvania Power & Light Company
Detailed Summary of Steam Station Projections
Mills Per KWH
Computation Period: April 1, 1995 - March 31, 1996

<u>Generating Station</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>TOTAL</u>
<u>Nuclear Fueled (Excl. D&D Expense)</u>													
Susquehanna 1	0.00	4.27	4.26	4.26	4.26	4.27	4.27	4.27	4.26	4.26	4.27	4.26	4.27
Susquehanna 2	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>0.00</u>	<u>4.05</u>	<u>4.05</u>	<u>4.05</u>	<u>4.08</u>	<u>4.05</u>	<u>4.17</u>
Total Nuclear Fueled	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.27</u>	<u>4.18</u>	<u>4.16</u>	<u>4.16</u>	<u>4.16</u>	<u>4.16</u>	<u>4.22</u>
<u>Fossil Fueled</u>													
Brunner Island	15.31	15.22	15.28	14.76	15.07	15.20	15.37	15.46	15.46	15.65	15.77	16.12	15.38
Martins Creek 1 & 2	18.65	18.53	18.76	18.41	18.61	18.61	18.71	18.79	18.87	18.74	19.16	18.15	18.67
Sunbury	13.10	12.86	13.58	14.24	14.17	13.50	13.80	13.85	13.44	13.13	13.43	12.95	13.47
Holtwood 17	10.56	10.57	10.83	10.79	10.86	10.84	10.86	10.98	11.80	11.73	14.21	11.94	11.07
Keystone	14.61	14.08	14.18	13.75	13.65	13.90	13.82	14.10	14.09	13.99	14.57	14.10	14.04
Conemaugh	11.53	11.60	11.49	11.58	11.58	11.41	11.73	11.61	11.70	11.47	11.52	11.54	11.56
Montour	14.64	14.66	14.58	14.61	14.55	14.52	14.62	14.76	14.77	14.83	14.84	14.90	14.70
Martins Creek 3 & 4 (Excl. Sun Oil Adj.)	<u>36.21</u>	<u>34.49</u>	<u>35.27</u>	<u>34.15</u>	<u>33.63</u>	<u>33.59</u>	<u>33.36</u>	<u>33.70</u>	<u>33.87</u>	<u>34.24</u>	<u>34.10</u>	<u>34.66</u>	<u>34.12</u>
Total Fossil Fueled	<u>15.38</u>	<u>15.94</u>	<u>15.57</u>	<u>16.03</u>	<u>16.00</u>	<u>15.67</u>	<u>16.15</u>	<u>16.08</u>	<u>16.29</u>	<u>16.90</u>	<u>17.37</u>	<u>16.41</u>	<u>16.19</u>
Average Steam Station	12.74	12.75	11.45	12.06	12.03	12.94	13.69	12.30	12.29	12.91	13.22	11.78	12.50
	===	===	===	===	===	===	===	===	===	===	===	===	===

Pennsylvania Power & Light Company
Detailed Summary of Steam Station Projections
Units Of Fuel Consumed
Computation Period: April 1, 1995 - March 31, 1996

<u>Generating Station</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>JANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>TOTAL</u>
<u>Coal (Tons)</u>													
Brunner Island	330,000	274,000	302,000	326,000	326,000	324,000	294,000	237,000	314,000	356,000	342,000	227,000	3,652,000
Martins Creek 1 & 2	57,000	55,000	48,000	53,000	54,000	41,000	59,000	53,000	60,000	63,000	63,000	65,000	671,000
Sunbury	121,000	121,000	87,000	84,000	84,000	112,000	113,000	115,000	124,000	129,000	124,000	112,000	1,326,000
Holtwood 17	34,000	35,000	34,000	35,000	35,000	34,000	35,000	34,000	36,000	36,000	3,000	25,000	376,000
Keystone	42,000	50,000	49,000	50,000	50,000	49,000	50,000	49,000	50,000	50,000	26,000	31,000	546,000
Conemaugh	46,000	48,000	46,000	48,000	48,000	45,000	24,000	26,000	48,000	46,000	43,000	46,000	514,000
Montour	176,000	179,000	256,000	349,000	348,000	344,000	387,000	344,000	382,000	371,000	354,000	318,000	3,768,000
Total Coal	<u>806,000</u>	<u>782,000</u>	<u>822,000</u>	<u>945,000</u>	<u>945,000</u>	<u>949,000</u>	<u>942,000</u>	<u>858,000</u>	<u>894,000</u>	<u>1,051,000</u>	<u>955,000</u>	<u>824,000</u>	<u>10,853,000</u>
<u>6 Oil (Barrels)</u>													
Martins Creek 3 & 4	<u>111,000</u>	<u>244,000</u>	<u>183,000</u>	<u>344,000</u>	<u>326,000</u>	<u>256,000</u>	<u>318,000</u>	<u>255,000</u>	<u>358,000</u>	<u>528,000</u>	<u>563,000</u>	<u>276,000</u>	<u>3,742,000</u>
<u>2 Oil (Gallons)</u>													
Brunner Island	182,000	171,000	142,000	204,000	273,000	201,000	195,000	202,000	200,000	241,000	217,000	217,000	2,425,000
Martins Creek 1 & 2	154,000	115,000	103,000	97,000	131,000	97,000	131,000	118,000	110,000	144,000	147,000	147,000	1,494,000
Sunbury	46,000	39,000	30,000	34,000	38,000	16,000	35,000	51,000	27,000	35,000	34,000	56,000	441,000
Holtwood 17	2,000	2,000	10,000	3,000	5,000	0	1,000	8,000	8,000	0	6,000	2,000	47,000
Keystone	37,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	13,000	300,000
Conemaugh	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	9,000	108,000
Montour	138,000	118,000	240,000	257,000	174,000	112,000	186,000	301,000	286,000	329,000	287,000	298,000	2,726,000
Martins Creek 3 & 4	<u>285,000</u>	<u>293,000</u>	<u>332,000</u>	<u>390,000</u>	<u>274,000</u>	<u>204,000</u>	<u>165,000</u>	<u>220,000</u>	<u>277,000</u>	<u>329,000</u>	<u>182,000</u>	<u>240,000</u>	<u>3,191,000</u>
Total 2 Oil	<u>833,000</u>	<u>772,000</u>	<u>891,000</u>	<u>1,019,000</u>	<u>929,000</u>	<u>664,000</u>	<u>747,000</u>	<u>934,000</u>	<u>942,000</u>	<u>1,112,000</u>	<u>907,000</u>	<u>982,000</u>	<u>10,732,000</u>
<u>Natural Gas (Mcf)</u>													
Conemaugh	3,754	3,754	3,754	3,754	3,754	3,754	3,754	3,754	3,754	3,754	3,754	3,754	45,048

Pennsylvania Power & Light Company
Detailed Summary of Steam Station Projections
Cost Per Unit Of Fuel Consumed
Computation Period: April 1, 1995 - March 31, 1996

<u>Generating Station</u>	<u>APRIL</u>	<u>MAY</u>	<u>JUNE</u>	<u>JULY</u>	<u>AUGUST</u>	<u>SEPTEMBER</u>	<u>OCTOBER</u>	<u>NOVEMBER</u>	<u>DECEMBER</u>	<u>ANUARY</u>	<u>FEBRUARY</u>	<u>MARCH</u>	<u>TOTAL</u>
<u>Coal (\$/Ton)</u>													
Brunner Island	39.16	39.17	39.19	37.68	38.41	38.78	39.10	39.32	39.41	39.87	40.17	40.36	39.20
Martins Creek 1 & 2	40.51	40.64	40.39	40.38	40.45	40.61	41.91	42.20	40.87	41.20	41.42	39.47	40.84
Sunbury	23.72	23.42	25.63	27.55	27.51	24.57	25.38	24.76	24.77	24.10	24.59	23.00	24.76
Holtwood 17	15.60	15.64	15.64	15.74	15.80	15.82	15.87	15.87	16.87	16.91	14.87	16.76	16.03
Keystone	37.48	37.01	36.81	36.15	35.88	36.08	36.32	36.59	37.03	37.06	37.05	37.11	36.68
Conemaugh	30.43	30.37	30.33	30.31	30.32	30.30	30.43	30.53	30.60	30.77	30.88	30.95	30.52
Montour	<u>36.67</u>	<u>36.67</u>	<u>36.66</u>	<u>36.77</u>	<u>36.81</u>	<u>36.88</u>	<u>36.97</u>	<u>37.09</u>	<u>37.11</u>	<u>37.27</u>	<u>37.30</u>	<u>37.32</u>	<u>36.99</u>
Total Coal Average (\$/Ton)	<u>34.81</u>	<u>34.41</u>	<u>35.42</u>	<u>35.33</u>	<u>35.59</u>	<u>35.13</u>	<u>35.57</u>	<u>35.30</u>	<u>35.47</u>	<u>35.77</u>	<u>36.58</u>	<u>35.39</u>	<u>35.43</u>
<u>6 Oil (\$/Barrel)</u>													
Martins Creek 3 & 4 (\$/Bbl)	<u>18.61</u>	<u>18.52</u>	<u>18.45</u>	<u>18.36</u>	<u>18.22</u>	<u>18.18</u>	<u>18.22</u>	<u>18.25</u>	<u>18.37</u>	<u>18.63</u>	<u>18.72</u>	<u>18.76</u>	<u>18.46</u>
<u>2 Oil (\$/Gallon)</u>													
Brunner Island	0.60	0.59	0.58	0.58	0.59	0.59	0.60	0.62	0.63	0.64	0.64	0.64	0.61
Martins Creek 1 & 2	0.59	0.58	0.57	0.58	0.59	0.60	0.04	0.01	0.64	0.65	0.64	0.63	0.51
Sunbury	0.60	0.58	0.58	0.58	0.58	0.59	0.60	0.62	0.63	0.64	0.64	0.63	0.61
Holtwood 17	0.55	0.55	0.57	0.57	0.58	0.00	0.60	0.60	0.61	0.00	0.62	0.60	0.59
Keystone	0.59	0.58	0.58	0.58	0.58	0.59	0.60	0.61	0.62	0.63	0.64	0.63	0.60
Conemaugh	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.56	0.57	0.57	0.58	0.58	0.56
Montour	0.60	0.59	0.58	0.58	0.58	0.59	0.60	0.61	0.63	0.64	0.64	0.64	0.61
Martins Creek 3 & 4	<u>0.54</u>	<u>0.54</u>	<u>0.54</u>	<u>0.55</u>	<u>0.55</u>	<u>0.55</u>	<u>0.55</u>	<u>0.55</u>	<u>0.56</u>	<u>0.56</u>	<u>0.56</u>	<u>0.56</u>	<u>0.55</u>
Total 2 Oil Average (\$/Gal)	<u>0.58</u>	<u>0.57</u>	<u>0.57</u>	<u>0.57</u>	<u>0.57</u>	<u>0.58</u>	<u>0.49</u>	<u>0.52</u>	<u>0.61</u>	<u>0.62</u>	<u>0.62</u>	<u>0.62</u>	<u>0.58</u>
<u>Natural Gas (\$/Mcf)</u>													
Conemaugh	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.17	3.62	3.62	3.62	3.62	3.32

Pennsylvania Power & Light Company
 Projected Steam Station Unit Capacity Factors (Base Load Units Only)
 Computation Period: April 1, 1995 - March 31, 1996

Station	Net Summer Capacity-MW	Net Winter Capacity-MW	Planned Outage Factor-%	Unplanned Outage Factor-%	Equivalent Availability Factor-%	Net Capacity Factor-%
<u>Nuclear</u>						
Susquehanna 1	981 ⁽¹⁾	996 ⁽¹⁾	14.2	12.6	73.2	73.2
Susquehanna 2	985	999	16.2	12.2	71.6	71.6
Total Nuclear	1966	1995	15.2	12.4	72.4	72.4
<u>Base Load Fossil Fueled</u>						
Brunner Island 1	321	334	6.3	7.6	86.1	74.3
Brunner Island 2	378	390	15.9	6.5	77.6	68.2
Brunner Island 3	735	745	6.3	11.3	82.4	75.1
Sunbury 1-2	140	152	12.3	9.8	77.9	73.5
Sunbury 3	94	103	6.3	9.8	83.9	66.6
Holtwood 17	72	73	10.1	4.4	85.5	85.5
Montour 1	760	770	20.2	10.2	69.6	63.7
Montour 2	745	755	2.5	10.4	87.1	80.2
Total Base Load Fossil	3245	3322	10.1	9.6	80.2	72.6

(1) Effective upon the conclusion of the Susquehanna Unit 1 1995 refueling outage, the summer rating is planned to increase from 936 mw to 981 mw, and the winter rating is planned to increase from 951 mw to 996 mw.

Definitions:

Planned Outage Factor (POF)

$$POF = TPOH / PH \times 100\%$$

$$TPOH = POH + EPOH$$

POH = Planned Outage Hours

EPOH = (Planned Operated Hours x Size of Reduction) / Dependable Capacity of the Unit

PH = Number of Hours in the Calendar Period Being Considered

Unplanned Outage Factor (UPOF)

$$UPOF = TUPOH / PH \times 100\%$$

$$TUPOH = UPOH + EUPOH$$

UPOH = Unplanned (Forced and Maintenance) Outage Hours

EUPOH = [Unplanned Derated Hours (Forced and Maintenance) x Size of Reduction] / Dependable Capacity

PH = Number of Hours in the Calendar Period Being Considered

Equivalent Availability Factor (EAF)

$$\text{EAF} = 1 - (\text{POF} + \text{UPOF}) \times 100\%$$

POF = Planned Outage Factor

UPOF = Unplanned Outage Factor

Net Capacity Factor (NCF)

$$\text{NCF} = \text{Output of Unit (MWH)} / [\text{Winter Capacity Rating (MW)} \times \text{Period Hours (HR)}] \times 100\%$$

The Sum Of Three Factors

$$\text{POF} = \text{UPOF} + \text{EAF} = 100\%$$

Pennsylvania Power & Light Company
 Actual Steam Station Unit Capacity Factors (Base Load Units Only)
 Computation Period: January 1, 1994 - December 31, 1994

Station	Net Summer Capacity-MW	Net Winter Capacity-MW	Planned Outage Factor-%	Unplanned Outage Factor-%	Equivalent Availability Factor-%	Net Capacity Factor-%
<u>Nuclear</u>						
Susquehanna 1	936	951	0.0	8.4	91.6	90.9
Susquehanna 2	985 ⁽¹⁾	999 ⁽¹⁾	25.5	2.1	72.4	72.3
Total Nuclear	<u>1921</u>	<u>1950</u>	<u>12.8</u>	<u>5.2</u>	<u>82.0</u>	<u>81.5</u>
<u>Base Load Fossil Fueled</u>						
Brunner Island 1	321	334	0.0	13.9	86.1	61.0
Brunner Island 2	378	390	18.6	9.5	71.9	52.5
Brunner Island 3	735	745	22.6	13.4	64.0	52.9
Sunbury 1-2	140	152	5.9	11.8	82.3	71.7
Sunbury 3	94	103	5.9	11.8	82.3	61.8
Holtwood 17	72	73	5.2	6.4	88.4	87.3
Montour 1	760	770	2.4	11.4	86.2	72.4
Montour 2	745	755	20.1	16.7	63.2	53.5
Total Base Load Fossil	<u>3245</u>	<u>3322</u>	<u>12.9</u>	<u>13.0</u>	<u>74.1</u>	<u>60.2</u>

(1) After the conclusion of Susquehanna Unit 2 1994 refueling outage, the summer rating was increased from 940 mw to 985 mw, and the winter rating was increased from 954 mw to 999 mw.

Definitions:

Planned Outage Factor (POF)

$$POF = TPOH/PH \times 100\%$$

$$TPOH = POH + EPOH$$

POH = Planned Outage Hours

EPOH = (Planned Operated Hours x Size of Reduction)/Dependable Capacity of the Unit

PH = Number of Hours in the Calendar Period Being Considered

Unplanned Outage Factor (UPOF)

$$UPOF = TUPOH/PH \times 100\%$$

$$TUPOH = UPOH + EUPOH$$

UPOH = Unplanned (Forced and Maintenance) Outage Hours

EUPOH = [Unplanned Derated Hours (Forced and Maintenance) x Size of Reduction]/
Dependable Capacity

PH = Number of Hours in the Calendar Period Being Considered

Equivalent Availability Factor (EAF)

$$EAF = 1 - (POF+UPOF) \times 100\%$$

POF = Planned Outage Factor

UPOF = Unplanned Outage Factor

Net Capacity Factor (NCF)

$$\text{NCF} = \text{Output of Unit (MWH)} / [\text{Winter Capacity Rating (MW)} \times \text{Period Hours (HR)}] \times 100\%$$

The Sum Of Three Factors

$$\text{POF} = \text{UPOF} + \text{EAF} = 100\%$$

Pennsylvania Power & Light Company
 Steam Station Unit Outages (Base Load Units Only)
For The Period February 1, 1994 through January 31, 1997

<u>Unit</u>	<u>Fuel Type</u>	<u>Installed Capacity Rating</u>	
		<u>Summer (MW)</u>	<u>Winter (MW)</u>
Susquehanna 1	Nuclear	981 ⁽¹⁾	996 ⁽¹⁾
Susquehanna 2	Nuclear	985	999
Brunner Island 1	Coal	321	334
Brunner Island 2	Coal	378	390
Brunner Island 3	Coal	735	745
Sunbury 1-2	Coal	140	152
Sunbury 3	Coal	94	103
Holtwood 17	Coal	72	73
Montour 1	Coal	760	770
Montour 2	Coal	745	755
Keystone 1	Coal	105	105
Keystone 2	Coal	105	105
Conemaugh 1	Coal	97	97
Conemaugh 2	Coal	97	97

(1) Effective upon the conclusion of the Susquehanna Unit 1 1995 refueling outage, the summer rating is planned to increase from 936 mw to 981 mw, and the winter rating is planned to increase from 951 mw to 996 mw.

Pennsylvania Power & Light Company
 Actual Steam Station Full Outages that were planned for in 1994 (Base Load Units Only)
 For The Period February 1, 1994 through December 31, 1994

<u>1994 - Unit</u>	<u>Start Date</u>	<u>Completion Date</u>	<u>Days Duration</u>	<u>MW Reduction</u>	<u>Nature of Outage</u>
Sunbury 1-2-3	02/01/94	03/22/94	49.6	90	Annual Overhaul-Boiler
Susquehanna 2	03/14/94	06/11/94	88.8	940	Refueling
Montour 2	03/24/94	06/05/94	73.7	745	Annual Overhaul
Brunner Island 2	04/01/94	06/08/94	67.8	378	Annual Overhaul
Montour 1	05/04/94	05/13/94	9.0	745	Annual Overhaul
Montour 2	07/21/94	08/02/94	12.2	745	Main Transformer
Brunner Island 3	09/09/94	12/01/94	82.5	735	Annual Overhaul
Montour 2	12/15/94	12/23/94	8.1	755	Coal Pipe Fire

Pennsylvania Power & Light Company
 Planned Steam Station Full Unit Outages for Base Load Units Only
 For The Period January 1, 1995 through January 31, 1997

<u>1995 - Unit</u>	<u>Start Date</u>	<u>Completion Date</u>	<u>Days Duration</u>	<u>MW Reduction</u>	<u>Nature of Outage</u>
Holtwood 17	01/07/95	01/29/95	23	73	Boiler Overhaul
Susquehanna 1	03/25/95	05/22/95	59	951	8th Refueling Outage
Montour 1	03/25/95	06/04/95	72	760	Gen Ohl, Low NOx Burners
Brunner Island 1	05/06/95	05/28/95	23	321	Blr Ohl, Dry Fly Ash Tie-In
Montour 2	06/03/95	06/11/95	9	745	Mini-Outage
Susquehanna 2	09/16/95	11/13/95	59	999	7th Refueling Outage
Brunner Island 2	10/14/95	12/10/95	58	378	HP,IP,Gen,SPHT,RHT,Econ
<u>1996</u>					
Holtwood 17	02/03/96	03/10/96	37	73	Blr&Turb/Gen Overhaul
Montour 1	03/02/96	03/10/96	9	770	Mini-Outage Inspection
Brunner Island 3	03/09/96	04/21/96	44	735	Blr Ohl, Gen Inspection
Montour 2	04/20/96	06/02/96	44	745	Blr Ohl,HP/IP Turb, Controls
Brunner Island 1	08/17/96	09/08/96	23	321	Blr Ohl, HP,IP/Gen-A
Susquehanna 1	09/07/96	11/15/96	70	951	9th Refueling Outage
<u>1997</u>					
Holtwood 17	01/04/97	02/02/97	30	72	Turbine Overhaul

PENNSYLVANIA POWER & LIGHT COMPANY

"E" FACTOR SUMMARY
12 MONTHS ENDED JANUARY 31, 1995

1.	Beginning Balance at March 31, 1994	\$(30,888,578)
2.	Amount Refunded/(Recovered) by Applicable "E" Factor for the period Ended March 31, 1995 (Schedule 12A)	<u>(31,203,474)</u>
3.	Net Prior Period Remaining Balance to be Refunded/(Recouped) (Line 1 - Line 2)	<u>\$ 314,896</u>
4.	Prior Period Remaining Balance to be Refunded for Retroactive Adjustments (Schedule 12B)	<u>\$ 162,060</u>
5.	Amount of Over/(Under) Recovery as of January 31, 1995 (Schedule 9)	\$ (972,662)
6.	Interest to be Refunded	<u> --</u>
7.	Net Current Period Over/(Under) Recovery to be Refunded/(Recouped) (Line 5 + Line 6)	<u>\$ (972,662)</u>
8.	Net Amount of Over/(Under) Recovery to be Included in the E Factor of the ECR (Line 3 + Line 4 +Line 7)	\$ (495,706)
9.	Amount Per Settlement at Docket No. M-FACE9407	<u>\$ (9,700,000)</u>
10.	Total Amount of Over/(Under) Recovery to be Included in the E Factor of the ECR (Line 8 + Line 9)	<u>\$(10,195,706)</u>
11.	Projected Sales to Retail Customers (Schedule 13)	31,100,509
12.	Over/(Under) Collection Factor (Line 10 ÷ Line 11)	(.328)
13.	Projected Sales to Retail Customers for Period September 28, 1995 through March 31, 1996 (Schedule 13)	16,501,960
14.	Over/(Under) Collection Amount for Period September 28, 1995 through March 31, 1996 (Line 12 × Line 13)	\$(5,412,643)

Pennsylvania Power & Light Company
 Quarterly ECR Reconciliation Statement
 For the 12 Months Ended January 31, 1995

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
Month	Cost of Energy (A)	Total System Sales (B)	Cost of Energy Mills/ Kwh (2)/(3)	Cost of Energy Over Base (C)	Retail Sales (D)	Installed Capacity Credit Sales (E)	Cost of Energy Over Base ((5)x(6))-(7)
		Kwh			Kwh		
Feb.	\$ 53,663,244	3,243,687,008	16.544	9.090	3,090,743,147	\$ -	\$ 28,094,855
Mar.	55,905,678	3,077,370,458	18.167	10.713	2,932,868,550	-	31,419,821
Apr.	47,488,865	2,651,625,870	17.909	10.455	2,528,898,223	674,179	25,765,452
May	46,422,505	2,301,020,962	20.175	12.721	2,192,511,632	907,349	26,983,591
June	46,874,772	2,450,975,887	19.125	11.671	2,345,044,212	662,395	26,706,616
July	43,503,623	2,713,236,319	16.034	8.580	2,596,707,435	705,578	21,574,172
Aug.	41,672,927	2,626,382,561	15.867	8.413	2,510,398,306	705,578	20,414,403
Sept.	40,062,833	2,453,544,135	16.329	8.875	2,351,265,694	682,817	20,184,866
Oct.	38,507,842	2,442,316,120	15.767	8.313	2,332,140,281	705,578	18,681,504
Nov.	43,643,069	2,434,113,391	17.930	10.476	2,319,951,493	682,817	23,820,895
Dec.	46,752,783	2,781,358,130	16.809	9.355	2,642,627,024	705,872	24,015,804
Jan.	49,507,215	3,065,540,350	16.150	8.696	2,910,133,992	705,805	24,600,720
Totals	\$ 554,005,356	32,241,171,191			30,753,289,989	\$ 7,137,968	\$ 292,062,699

(A) Excludes cost of energy associated with (i) the firm sales of capacity and related energy to Atlantic City Electric Co., Jersey Central Power & Light Co., and Baltimore Gas & Electric Co., (ii) the firm sale of energy and operating capacity to GPU Service Corporation and (iii) economy energy sold under surplus power agreements. Includes a credit for foregone interchange savings applicable to the sale of transmission entitlement rights and output reservation.

(B) Sales to retail and resale customers (excluding (i) firm sales to Atlantic City Electric Co., Jersey Central Power & Light Co., Baltimore Gas and Electric Co. and GPU Service Corporation and (ii) economy energy sold under surplus power agreements) plus Company use.

(C) Column (4) minus 7.454 mills/kwh.

(D) Sales under Pennsylvania Public Utility Commission (PUC) jurisdiction.

(E) In accordance with Docket No. M-00930406, the 1994-95 ECR includes a portion of installed capacity credit sales made on and after April 1, 1994.

Pennsylvania Power & Light Company
Quarterly ECR Reconciliation Statement
For the 12 Months Ended January 31, 1995

(1)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Month	Cost of Energy Over Base ((5)x(6))-(7)	Gross ECR Revenue (F)	ECR Revenue Excl. Gross Receipts Tax (9)x .956	Recouped/ (Refunded) Thru E Factor (G)	Settlement Agreement Credit In Gross ECR Revenue (H)	Net ECR Revenue (10)-(11)+(12)	Over(Under) Collection (13)-(8)	Interest Factor (I)	Interest (14)x(15)
Feb.	\$ 28,094,855	\$ 33,775,557	\$ 32,289,432	\$ 3,109,288	\$ -	\$ 29,180,144	\$ 1,085,289	8.75% X 20/12	\$ 158,271
Mar.	31,419,821	32,051,270	30,641,014	2,950,466	-	27,690,548	(3,729,273)	8.75% X 19/12	(516,660)
Apr.	25,765,452	27,116,752	25,923,615	2,550,580	(J) 449,137 (K)	23,822,172	(1,943,280)	9.00% X 18/12	(262,343)
May	26,983,591	22,858,260	21,852,497	2,220,771	(L) 1,042,191 (M)	20,673,917	(6,309,674)	9.50% X 17/12	(849,177)
June	26,706,616	24,459,696	23,383,469	2,375,530	1,132,656	22,140,595	(4,566,021)	10.00% X 16/12	(608,803)
July	21,574,172	27,167,969	25,972,578	2,630,465	1,254,210	24,596,323	3,022,151	10.00% X 15/12	377,769
Aug.	20,414,403	26,222,188	25,068,412	2,543,033	1,212,522	23,737,901	3,323,498	10.00% X 14/12	387,741
Sept.	20,184,666	24,438,758	23,363,453	2,381,832	1,135,661	22,117,282	1,932,816	10.00% X 13/12	209,367
Oct.	18,681,504	24,311,181	23,241,489	2,362,458	1,128,424	22,005,455	3,323,951	10.00% X 12/12	332,395
Nov.	23,820,995	24,208,803	23,143,616	2,350,111	1,120,537	21,814,042	(1,706,953)	10.25% X 11/12	(160,382)
Dec.	24,015,904	27,679,600	26,461,698	2,678,981	1,276,389	25,061,106	1,045,202	10.50% X 10/12	91,455
Jan.	24,600,720	30,549,978	29,205,779	2,847,986	1,405,595	27,663,408	3,062,888	10.50% X 9/12	241,187
Totals	<u>\$ 292,062,699</u>	<u>\$ 324,840,012</u>	<u>\$ 310,547,052</u>	<u>\$ 31,099,481</u>	<u>\$ 11,155,322</u>	<u>\$ 290,602,893</u>	<u>(1,459,806)</u>		<u>\$ (599,180)</u>
							487,144 (N)		
							<u>\$ (972,662)</u>		

(F) ECR revenue billed, including gross receipts tax.

(G) Effective for electricity used on and after April 1, 1993, Column (6) X 1.006 mills/kwh, the Error Correction Factor (E Factor) as set forth in the Company's ECR filing for the period April 1, 1993 through March 31, 1994. Effective for electricity used on and after April 7, 1994, Column (6) X 1.013 mills/kwh, the E Factor as set forth in the Company's ECR filing for the period April 7, 1994 through March 31, 1995.

(H) Gross ECR revenue (Column 9) includes a credit of .483 mills/kwh applicable to electricity used on and after April 7, 1994 in accordance with a settlement agreement at Docket No. M-00930408 between the Company and complainants to the ECR for ECR periods prior to 1994-95.

(I) Interest is calculated at the residential mortgage rate as published in the Pennsylvania Bulletin.

(J) Amount for April 1994 represents the sum of (i) the E Factor recovery of an undercollection applicable to electricity used prior to April 7, 1994 - \$1,608,601 (1,599,007,432 kwh @ 1.006 mills/kwh) and (ii) the E Factor recovery of an undercollection applicable to electricity used on and after April 7, 1994 - \$941,979 (929,890,791 kwh @ 1.013 mills/kwh).

(K) Amount for April 1994 determined by multiplying 929,890,791 kwh (electricity used on and after April 7, 1994 billed in April) by .483 mills/kwh.

(L) Amount for May 1994 represents the sum of (i) the E Factor recovery of an undercollection applicable to electricity used prior to April 7, 1994 - \$34,975 (34,766,154 kwh @ 1.006 mills/kwh) and (ii) the E Factor recovery of an undercollection applicable to electricity used on and after April 7, 1994 - \$2,185,796 (2,157,745,478 kwh @ 1.013 mills/kwh).

(M) Amount for May 1994 determined by multiplying 2,157,745,478 kwh (electricity used on and after April 7, 1994 billed in April) by .483 mills/kwh

(N) The PUC jurisdictional amount of the gain on the sale of emission allowances withheld by the Environmental Protection Agency (\$488,473 recorded in March 1994 and \$671 recorded in June 1994).

Pennsylvania Power & Light Company
Detailed Summary of Actual Energy Costs
For the 12 Months Ended January 31, 1995

	<u>MWH</u>	<u>Cost in thousands</u>	<u>Mill/KWH</u>
Generation			
Nuclear (Includes D&D Expense)	14,473,334	71,112	4.91
Coal	21,383,064	313,870	14.68
Oil (incl. Sun Oil Adj.)	1,182,083	49,828	42.15
CTs and Diesels	16,443	1,159	70.49
Hydro	781,658	-	0.00
Emission Allowances Consumed	N/A	3	N/A
Total Generation	<u>37,836,582</u>	<u>435,972</u>	<u>11.52</u>
Purchased Power			
Other Utilities	1,516,860	37,576	24.77
Interchange - PJM	898,019	23,864	26.57
Qualified Facilities (a)	3,572,921	221,716	62.05
Total Purchased Power	<u>5,987,800</u>	<u>283,156</u>	<u>47.29</u>
Less Off System Sales			
Interchange - PJM	3,240,681	75,769	23.38
Other Utilities	201,484	3,395	16.85
Atlantic Electric	644,970	9,577	14.85
Jersey Central Power & Light	4,259,139	48,395	11.36
Baltimore Gas & Electric	938,956	4,694	5.00
GPU Service Corporation	72,763	4,584	63.00
Reserved Electrical Output Sales	279,227	6,653	23.83
Total Off System Sales	<u>9,637,220</u>	<u>153,067</u>	<u>15.88</u>
System Cost of Power	<u>34,187,162</u>	<u>566,061</u>	<u>16.56</u>
Less Adjustments			
Sun Oil Adjustment		5,964	
Safe Harbor		9,627	
Borderline/Waste Heat		108	
Foregone Interchange Savings- Trans. Ent'mnts/Output Reservation		0	
Retired Miners Health Care Adj.		(3,643)	
Total Adjustments		<u>12,056</u>	
Cost of Energy - "Fc"		<u>554,005</u>	<u>17.18</u>
Net Energy Available	34,187,162		
Less: Line Losses	2,110,867		
Net Unbilled Sales	(164,876)		
Actual Sales - "St"	<u>32,241,171</u>		
Line Loss Percentage	<u>6.2%</u>		

(a) See Page 2 for details.

Pennsylvania Power & Light Company
Detailed Summary of Actual Energy Costs
For the 12 Months Ended January 31, 1995

	<u>MWH</u>	<u>Cost in thousands</u>	<u>Mill/KWH</u>
Qualified Facilities			
Hammermill	153,898	5,844	37.97
Bethlehem Steel	148,215	8,893	60.00
Windmills, Hydro & Other	13,685	821	59.99
Paxton Creek	96,818	8,036	83.00
Harrisburg Steam	27,798	1,668	60.00
Gilberton	649,649	42,828	65.92
Koppers	53,134	3,172	59.70
Viking Energy	127,018	8,383	66.00
Archbald	142,037	9,374	66.00
Frackville Energy	337,156	22,054	65.41
Continental	560,567	29,767	53.10
NEPCO	348,202	22,951	65.91
Schuylkill Energy	593,564	38,761	65.30
Mount Carmel (Foster Wheeler)	309,654	18,472	59.65
Taylor Energy	11,526	692	60.04
Total Qualified Facilities	<u>3,572,921</u>	<u>221,716</u>	<u>62.05</u>

Pennsylvania Power & Light Company
 Summary of Actual Cost of Generation
 For the 12 Months Ended January 31, 1995

Generating Station	Coal		Oil #6			Fuel Quantities and Unit Costs Oil #2			Natural Gas			Nuclear	Emission Allowances	Total Fuel Cost Per KWH Generated			
	Tons Burned	Total Cost	Unit Cost (\$/Ton)	Barrels Burned	Total Cost	Unit Cost (\$/Bbl)	Gallons Burned	Total Cost	Unit Cost (\$/Gal)	Mcf Burned	Total Cost	Unit Cost (\$/Mcf)	Total Cost	Total Cost	Net Generation (MWH)	Total Fuel Cost	Mills Per KWH
Nuclear Fueled																	
Susquehanna 1													\$ 39,573,683		8,149,340	\$ 39,573,683	4.98
Susquehanna 2													28,845,270		6,323,994	28,845,270	4.58
D & D Expense													2,692,890			2,692,890	
Total													71,111,843		14,473,334	71,111,843	4.91
Fossil Fueled																	
Brunner Island	2,863,949	\$ 103,386,754	38.81				4,771,453	\$ 2,731,578	0.57						6,960,975	108,118,332	15.24
Martins Creek 1 & 2	350,440	13,838,591	39.49				2,925,579	1,812,463	0.62						796,233	15,651,054	19.68
Sunbury	1,302,801	28,826,346	22.13				657,549	344,296	0.52						2,146,606	29,170,642	13.59
Hollywood 17	380,205	6,672,122	17.55				58,928	33,182	0.56						556,907	6,705,284	12.04
Keystone	512,518	18,671,960	36.43				258,143	137,657	0.53						1,312,545	18,809,617	14.33
Conemaugh	480,726	14,560,804	30.29				97,579	51,958	0.53	47,636	\$ 156,743	3.29			1,269,100	14,769,505	11.64
Montour	3,248,178	120,508,558	37.10				4,640,558	2,310,109	0.50						8,340,698	122,818,667	14.73
Martins Creek 3 & 4 (excl. Sun Oil Ad.)				2,163,099	\$ 41,885,462	19.36	3,209,890	1,979,411	0.62						1,182,083	43,864,873	37.11
Ret. Miners Health Care		3,470,000														3,470,000	
Total	8,938,815	\$ 309,935,135	34.67	2,163,099	41,885,462	19.36	16,619,679	9,400,634	0.57	47,636	156,743	3.29			22,565,147	361,377,974	16.01
Emission Allowances														\$ 3,381		3,381	
Internal Combustion																	
Combustion Turbines							1,965,583	1,088,672	0.55						14,826	1,088,672	73.43
Diesels							124,925	89,637	0.56						1,817	89,637	43.07
Total							2,090,508	1,158,309	0.55						16,443	1,158,309	70.44
Hydro																	
Hollywood																871,189	
Wallenpaupack																110,489	
Total																781,656	
Total Fuel and Cost	8,938,815	\$ 309,935,135	34.67	2,163,099	\$ 41,885,462	19.36	18,710,187	\$ 10,558,943	0.56	47,636	\$ 156,743	3.29	\$ 71,111,843	\$ 3,381	37,836,582	\$ 433,651,507	11.46

Pennsylvania Power & Light Company
Effect on the Experienced Over/(Under) Recovery Balance
For the Period Ended March 31, 1995

(1) Month	(2) KWH Sales	(3) Applicable "E" Factor Mills/KWH	(4) (Refund)/ Recovery	(5) Balance
			(2X3=4)	(Balance+4=5)
Beginning Balance: (A)				\$ (30,888,578)
Reverse Prior Estimates (B):				
February	2,991,954,000	1.006	\$ 3,009,906	(33,898,484)
March	2,781,638,000	1.006	2,798,328	(36,696,812)
April (C)	1,265,768,500	1.006	1,273,363	(37,970,175)
Less Actuals:				
February	3,090,743,147	1.006	3,109,288	(34,860,887)
March	2,932,868,550	1.006	2,950,466	(31,910,421)
April (C)	1,599,007,432	1.006	1,608,601	(30,301,820)
May (C)	34,766,154	1.006	34,975	(30,266,845)
ECR Period:				
April (D)	929,890,791	1.013	941,979	(29,324,866)
May (D)	2,157,745,478	1.013	2,185,796	(27,139,070)
June	2,345,044,212	1.013	2,375,530	(24,763,540)
July	2,596,707,435	1.013	2,630,465	(22,133,075)
August	2,510,398,306	1.013	2,543,033	(19,590,042)
September	2,351,265,694	1.013	2,381,832	(17,208,210)
October	2,332,140,281	1.013	2,362,458	(14,845,752)
November	2,319,951,493	1.013	2,350,111	(12,495,641)
December	2,642,627,024	1.013	2,676,981	(9,818,660)
January	2,910,133,992	1.013	2,947,966	(6,870,694)
ECR Period Estimates:				
February	2,927,001,000	1.013	2,965,052	(3,905,642)
March	2,880,768,000	1.013	2,918,218	(987,424)
April (E)	1,285,607,000	1.013	1,302,320	314,896
Total	<u>30,807,305,489</u>		<u>\$ 31,203,474</u>	

(A) The estimated under-recovery at January 31, 1994 as set forth on Line 7, Schedule 8 of the Company's Energy Cost Rate Filing for the period April 7, 1994 through March 31, 1995 excluding an adjustment of \$15,669,782 made by the PUC.

(B) Reversing estimated figures used in Schedule 12 of Energy Cost Rate Filing for the period April 7, 1994 through March 31, 1995.

(C) Electricity used prior to April 7 included in April and May billings, respectively.

(D) Electricity used on and after April 7 included in April and May billings, respectively.

(E) Electricity used prior to April 1 included in April billing.

Pennsylvania Power & Light Company
Effect on the Retroactive Adjustments Recovery Balance
For the Period Ended March 31, 1995

(1)	(2)	(3)	(4)	(5)
Month	KWH Sales	Applicable "E" Factor Mills/KWH	(Refund)/ Recovery	Balance
			(2X3=4)	(Balance+4=5)
Beginning Balance: (A)				\$ 14,743,482
ECR Period:				
April (B)	929,890,791	(0.483)	\$ (449,137)	14,294,345
May (B)	2,157,745,478	(0.483)	(1,042,191)	13,252,154
June	2,345,044,212	(0.483)	(1,132,656)	12,119,498
July	2,596,707,435	(0.483)	(1,254,210)	10,865,288
August	2,510,398,306	(0.483)	(1,212,522)	9,652,766
September	2,351,265,694	(0.483)	(1,135,661)	8,517,105
October	2,332,140,281	(0.483)	(1,126,424)	7,390,681
November	2,319,951,493	(0.483)	(1,120,537)	6,270,144
December	2,642,627,024	(0.483)	(1,276,389)	4,993,755
January	2,910,133,992	(0.483)	(1,405,595)	3,588,160
ECR Period Estimates:				
February	2,927,001,000	(0.483)	(1,413,741)	2,174,419
March	2,880,768,000	(0.483)	(1,391,411)	783,008
April (C)	1,285,607,000	(0.483)	(620,948)	162,060
Total	<u>30,189,280,706</u>		<u>\$ (14,581,422)</u>	

(A) The beginning balance represents a settlement agreement at Docket No. M-00930406 which provides a credit to the 1994-95 ECR for a portion of installed capacity credit revenue received from April 1990 through March 1994 and an unspecified \$2,000,000 adjustment.

(B) Electricity used on and after April 7 included in April and May billings, respectively.

(C) Electricity used prior to April 1 included in April billing.

PENNSYLVANIA POWER & LIGHT COMPANY
ECR Proforma Statement
Twelve Months Ending March 31, 1996

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Month	MWH Sales To Reg. Customers	Current Energy Cost (Mills/KWH)	Total Energy Cost	Retail Allocation Factor	Retail Energy Cost	Retail Sales (MWH)	Recovered In Base Rates (a) [(7)x7.454]	Energy Costs Over Base	ECR Factor (Mills/KWH)	ECR Revenue	Total Over/(Under) Recovery
		[(4)/(2)]		[(7)/(2)]	[(4)x(5)]		[(7)x17.813]	[(6)-(8)]		[(7)x(10)]	[(11)-(9)]
April 1995	2,714,464	17.899	\$48,585,850	0.9472	\$46,020,517	2,571,214	19,165,829	26,854,688	9.688	\$24,909,921	(\$1,944,767)
May	2,497,509	19.374	48,387,150	0.9584	46,374,245	2,393,684	17,842,521	28,531,724	9.688	23,190,011	(5,341,713)
June	2,429,670	16.131	39,191,950	0.9579	37,541,969	2,327,274	17,347,500	20,194,469	9.688	22,546,631	2,352,162
July	2,534,383	15.760	39,942,350	0.9566	38,208,852	2,424,488	18,072,134	20,136,718	9.688	23,488,440	3,351,722
August	2,539,854	16.608	42,180,950	0.9547	40,270,153	2,424,802	18,074,474	22,195,679	9.688	23,491,482	1,295,803
September	2,564,134	17.266	44,272,050	0.9583	42,425,906	2,457,087	18,315,126	24,110,780	9.688	23,804,259	(306,521)
October	2,394,803	20.548	49,208,750	0.9515	46,822,126	2,278,702	40,590,519	6,231,607	(0.456)	(1,039,088)	(7,270,695)
November	2,560,444	19.409	49,695,350	0.9495	47,185,735	2,431,266	43,308,141	3,877,594	(0.456)	(1,108,657)	(4,986,251)
December	2,951,511	17.504	51,662,650	0.9487	49,012,356	2,800,143	49,878,947	(866,591)	(0.456)	(1,276,865)	(410,274)
January 1996	3,317,873	16.439	54,542,250	0.9491	51,766,049	3,149,147	56,095,756	(4,329,707)	(0.456)	(1,436,011)	2,893,696
February	3,101,449	14.987	46,480,550	0.9497	44,142,578	2,945,370	52,465,876	(8,323,298)	(0.456)	(1,343,089)	6,980,209
March	3,044,261	16.392	49,902,850	0.9517	47,492,542	2,897,332	51,610,175	(4,117,633)	(0.456)	(1,321,183)	2,796,450
Total	32,650,355		\$564,052,700		\$537,263,028	31,100,509	402,766,998	\$134,496,030		\$133,905,851	(\$590,179)
Sept-Mar (b)	17,370,341		\$301,492,400		\$286,421,386	16,501,960	293,949,414	(\$7,528,028)		(\$7,524,893)	\$3,135

(a) April 1, 1995 - September 27, 1995 : Energy Cost in Base Rates is 7.454
September 28, 1995 - March 31, 1996 : Energy Cost in Base Rates is 17.813

(b) September 28, 1995 - March 31, 1996

PENNSYLVANIA POWER & LIGHT COMPANY

Computation of State Tax Adjustment Surcharge
As of September 28, 1995. Based on Calendar Year 1994 Operations

	<u>Amount</u>	<u>Schedule Number</u>
1. Capital Stock Tax	(\$512)	A
2. Corporate Net Income Tax	(10,055,375)	B
3. Utility Realty Tax	0	C
4. Gross Receipts Tax	0	D
5. Total of Items 1, 2, 3, and 4	<u>(\$10,055,887)</u>	
6. Item 5 divided by complement of Gross Receipts Tax Rate (.956)	(\$10,518,710)	
7. STAS reconciliation for period January 1, 1994 through March 31, 1995	(2,364,388)	
8. Total of Lines 6 and 7	<u>(12,883,098)</u>	
9. Total amount to be refunded per July 17, 1995 STAS filing	<u>(\$16,559,761)</u>	
10. Less: Amount refunded from April 1, 1995 through September 27, 1995	<u>(5,682,334)</u>	G
11. Line 8 less Line 10	<u>(\$7,200,764)</u>	
12. Gross Intrastate Operating Revenues derived from service under rates subject to the jurisdiction of the Pennsylvania Public Utility Commission projected for the application period September 28, 1995 through March 31, 1996	<u>\$1,250,584,600</u>	E
13. Surcharge rate to be applied for the period September 28, 1995 through March 31, 1996 (Line 11 divided by Line 12)	<u>-0.58%</u>	

PENNSYLVANIA POWER & LIGHT COMPANYCapital Stock Tax Adjustment
(Electric Department)

1. Value of Capital Stock (Per official settlement dated February 7, 1995 attached) (Value per settlement of \$2,928,580,650 plus 1993 statutory exemption of \$50,000)	\$2,928,630,650
2. Statutory Exemption - Based on New Law	<u>100,000</u>
3. Value of Capital Stock less Statutory Exemption	2,928,530,650
4. Apportionment Percentage	<u>0.949920</u>
5. Taxable Value of Capital Stock	2,781,869,835
6. Tax Rate - 1995 & 1996 (12.75 mills)	<u>0.01275</u>
7. Pa. Capital Stock Tax Based on New Law - 1995 & 1996	35,468,840
8. Pa. Capital Stock Tax (Based on 1993 settled value and 1993 tax rates)	<u>35,469,446</u>
9. Tax Decrease - 1995 & 1996	(606)
10. PUC Jurisdictional Allocation Factor	<u>0.84482</u>
11. Allocated Tax Decrease	<u><u>(\$512)</u></u>



PA CORPORATE TAX REPORT 1993 RCT-101

DATE RECEIVED

16-06-94

STEP A
Tax Year

1. Tax Year Beginning MM DD YY Ending MM DD YY
01 01 93 12 31 93

STEP B
Label

2. Use peel-off PA Corp Tax label from the cover of the Tax Instruction Book (REV-1200 or PA-20S-I).
3. Otherwise, print or type.
4. Check if address change 5. Check if filing period change
6. Check here if tax report is prepared by tax practitioner and you *only* require a name and address label.

AFFIX LABEL HERE →

**** CAR-RT SORT ** CR11
0280-166 DC 23-0959590
12/93 93-NG
PENNSYLVANIA POWER &
LIGHT CO
TAX SECTION TW12
2 N 9TH ST
ALLENTOWN PA 18101-1139

PA
CORP

93 G8

DLN

DRB 048008

TAX DLN

~~94648702~~

DCT15 (2-92)

OFFICIAL SETTLEMENT COMPUTATION For the 1 year ended 12-31-93 T/C 04

CAPITAL STOCK/
FRANCHISE TAX

- REV-829
- REV-829A
- REV-732
- REV-818
- REV-

CAPITAL STOCK/FRANCHISE TAX

Proportion of Taxable Assets
\$ 85,467,526.669 ×
\$ 8,997,335,346
Value of Capital Stock as appraised by Dept. of Revenue
\$ 2,922,580,650 =
Taxable Value of Capital Stock
\$ 2,781,917,331
Total of Proportions) = 949920
TAX AT RATE OF 12 3/4 MILLS
Penalty (For failure to file report within time limit prescribed by law)

TYPE OF TAX
 01 CAPITAL STOCK
 02 FRANCHISE
SELF-ASSESSED TAX
35,469,446.00
TAX DEBIT OR CREDIT
- 0 -
\$ 35,469,446.00
PENALTY DEBIT 201/2

LOANS TAX

LOANS TAX

Amount of Taxable Indebtedness..... \$ 2,042,833
TAX AT RATE OF 4 MILLS (.004) \$ 81,715
Treasurer's Commission \$ 459.42
Tax less Commission 81,256.42
Penalty (For failure to file report within time limit prescribed by law)

03 TYPE OF TAX
SELF-ASSESSED TAX
81,256.00
TAX DEBIT OR CREDIT
- 0 -
81,256.00
PENALTY DEBIT 203

CORPORATE NET
INCOME TAX

CORPORATE NET INCOME TAX

TOTAL OF PERCENTAGES)
Apportionment Percentage
Income to be apportioned \$
Amount of income apportioned to Pennsylvania \$
Add or subtract:
Nonbusiness income Allocated to Pennsylvania \$
Deduct:
Net Loss Deduction carryover \$
Total taxable income in Pennsylvania \$ 51,304,606.00
TAX AT RATE OF 2 1/4 PERCENT \$ 62,848,332.00
Penalty (For failure to file report within time limit prescribed by law)

04 TYPE OF TAX
SELF-ASSESSED TAX
62,848,332.00
TAX DEBIT OR CREDIT
- 0 -
\$ 62,848,332.00
PENALTY DEBIT (204)

DEPARTMENT OF REVENUE

DEPARTMENT OF AUDITOR GENERAL

Harrisburg, PA K.M. NOV 15 1994 19

Harrisburg, PA JAN 31 1995 19

SETTLED AND DELIVERED TO AUDITOR GENERAL:

AUDITED AND APPROVED:

Phillip R. Markert Phillip R. Markert
FOR THE SECRETARY OF REVENUE

MAINTINENTICE
FOR THE AUDITOR GENERAL
FEB 07 1995

COPY MAILED

CORPORATION Pennsylvania Power & Light Company CORPORATION TAX FILE (BOX) NUMBER 0280-166 TAX YEAR ENDING

M	M	Y	Y
1	2	9	3

SECTION A: CAPITAL STOCK FRANCHISE TAX		TAXABLE YEAR BEGINNING	TAXABLE YEAR ENDING	TAXPAYER USE (WHOLE DOLLARS ONLY)	DEPARTMENT USE ONLY		
HISTORY OF EARNINGS		M M D D Y Y	M M D D Y Y	BOOK INCOME			
Oldest Period - Start Here	▶	0 1 0 1 8 9	1 2 3 1 8 9	353,353,785			
		0 1 0 1 9 0	1 2 3 1 9 0	346,325,389			
		0 1 0 1 9 1	1 2 3 1 9 1	348,153,707			
		0 1 0 1 9 2	1 2 3 1 9 2	344,849,572			
Additional Periods use these spaces (Skip Lines if Not Required)							
1	Current Tax Year Book Income (Loss)	▶	1	0 1 0 1 9 3	1 2 3 1 9 3	344,917,249	
2	Total Book Income (sum of income for all tax periods within previous 5 years)		2			1,737,599,702	
3	Divisor (in years and part years rounded to three decimal places)		3			5 0 0	
4	Divide Line (2) by Line (3)		4			347,519,940	
5	AVERAGE NET INCOME - Enter Line (4) or if Line (4) is less than zero enter "0"		5			347,519,940	
6	Divide Line (5) by .095		6			3,658,104,632	
7	Sum of capital stock, paid-in capital and retained earnings less treasury stock at the end of the current year		7			2,932,208,889	
8	Sum of capital stock, paid-in capital and retained earnings less treasury stock at the beginning of the current year		8			2,916,150,748	
9	If Line (7) is twice as great or half as much as Line (8), add Lines (7) and (8) and divide by 2. Otherwise enter Line (7)		9				
10	NET WORTH - Enter Line (9) or if Line (9) is less than zero enter "0"		10			2,932,208,889	
11	Multiply Line (10) by 0.75		11			2,199,156,667	
12	Add Line (6) and (11)		12			5,857,261,299	
13	Divide Line (12) by 2		13			2,928,630,650	
14	\$50,000 valuation deduction		14			(50,000)	
15	CAPITAL STOCK VALUE - Line (13) less Line (14) or "0", whichever is greater. (Minimum value is "0"). If 100% Taxable, enter Line (15) on Line (17)		15			2,928,580,650	
16	Proportion of taxable assets or apportionment proportion. (From Schedule A-1, Line (5) below)		16			9 4 9 9 2 0	
17	TAXABLE VALUE - Multiply Line (15) by Line (16)		17			2,781,917,331	
18	CAPITAL STOCK/FRANCHISE TAX - Multiply Line (17) by .01275, and enter this amount (minimum tax is \$300)		18			35,469,446	

SCHEDULE A-1: APPORTIONMENT SCHEDULE FOR CAPITAL STOCK/FRANCHISE TAX

Enter the numerator(s) and denominator(s) of fractions used for apportioning the capital stock value. Enter the figures only for the apportionment method (Three Factor or Single Factor) used in the tax computation. Also enter the apportionment proportion calculated to six decimal places in Line (5) below.

Three Factor - From insert sheet (RCT-106) page 2 or Manufacturing Exemption Schedule (RCT-105)

1a	Property Factor - PA	1a		
b	Property Factor - Total	b		1c
2a	Payroll Factor - PA	2a		
b	Payroll Factor - Total	b		2c
3a	Sales Factor - PA	3a		
b	Sales Factor - Total	b		3c

Single Factor - From insert sheet (RCT-106) page 1 or Manufacturing Exemption Schedule (RCT-102)

4a	Single Factor - Numerator	4a	8,546,752,669	
b	Single Factor - Denominator	b	8,997,335,346	
5	Apportionment Proportion - Also enter on Line (16) in Section A above	5	9 4 9 9 2 0	

SECTION B: LOANS TAX

1	TAXABLE INDEBTEDNESS (Complete Schedule B-1 on page 4 of the RCT-101.)	1	20,428,833
2	Multiply Line (1) by .004	2	81,715
3	Treasurer's Commission (See Instruction Book.)	3	459
4	LOANS TAX - Line (2) - Line (3)	4	81,256

PENNSYLVANIA POWER & LIGHT COMPANYCorporate Net Income Tax Adjustment
(Electric Department)

Net Operating Income - Year ended December 31, 1994	<u>\$500,692,667</u>
Interest Charges:	
Interest on long-term debt	210,796,828
Interest on short-term debt	6,845,440
Energy Cost Rate overcollection	(777,586)
Other interest charges - net	9,772,849
Allowance - funds used during construction (credit)	(7,890,766)
Total interest charges	<u>218,746,765</u>
Net income after interest allocation	281,945,902
Additional income and unallowable deductions:	
Federal income tax	196,942,952
Pennsylvania income tax	76,097,338
Additional book depreciation	76,361,872
Nuclear decommission costs	398,619
Additional PURTA expense	306,930
Business meals disallowed	979,589
Vacation pay	185,848
Pension expense	10,504,490
Reserve premiums - NEIL	5,136
Incentive compensation plan	65,088
Broker commissions - DRIP	15,863
SSES refueling costs	1,398,293
Severance pay and deferred comp.	513,725
Amort. debt discount	20,342
Elim. clearing & payroll equal. account balances	1,009,282
Supplemental executives retirement plan	1,042,878
Deferred credit - STAS	269,264
EPA emission allowance	109,786
Post-retirement benefits expense	28,047,105
Post-employment benefits expense	1,142,654
Health care cost PMC amortization	1,690,069
Spent nuclear fuel storage	864,144
Voluntary early retirement plan	55,400,000
DOE-uranium enrichment cleanup	51,687
Low level radwaste	214,197
Environmental clean up	3,098,191
ECR - Section 481 adjustment	333,517
ECR over (under) recovery	22,389,424
Contribution in aid of construction	5,247,902
Administration and general capitalized	1,932,108
Lessee ITC income adjustment	71,378
Deferred intercompany gain	95,173
Federal environmental tax	730,000
Total	<u>\$769,480,746</u>

PENNSYLVANIA POWER & LIGHT COMPANYCorporate Net Income Tax Adjustment
(Electric Department)

Total income before additional deductions (from page 1)		<u>\$769,480,746</u>
Additional deductions or non-taxable income:		
Deferred income tax		42,742,248
Investment tax credit adjustment - net		12,117,339
ECR settlement		9,508,978
Fees - Keystone/Conemaugh escrow		1,532
GE settlement		1,912,057
Amort. debt expense - reacquired		11,605,539
Interest and fees included in nuclear fuel		539,736
Bad debts and casualty loss - net		346,229
Taxes capitalized		2,766,814
Removal cost charged Res. for Depreciation		23,814,000
Unrealized loss inventory		117,625
Coal inventory adjustment		285,651
Payroll taxes		101,783
ESOP dividend paid in cash		9,169,251
Section 189 adjustment		187,852
Pa. prior years cap. st. & gr. recpt. tax adj.		300,018
Sale of property		4,800,000
VEBA contribution post-retirement benefits		8,222,426
Dividends paid credit		837,592
Tax preference income		680,500
Power plant inventory		5,276,363
Total deductions		<u>135,333,533</u>
Net inc as defined in Sec. 2 of Corporate Income Tax Act		634,147,213
Eliminate - interest deduction applicable CWIP		<u>0</u>
Total		634,147,213
Less - Surcharge revenue applicable to Pa. Income Tax - Page 5		(854,944)
Add - Net additional revenues from base rate increase at Docket No. R-00943271		
Total base rate increase	\$85,125,000	
Effective period of base rate increase during 1995 (9/28/95 - 12/31/95)	<u>95/365</u>	
Portion of base rate increase effective during 1995		22,155,822
Less - Gross Receipts Tax @ 44 mills on \$22,155,822		<u>(974,856)</u>
Revised total of net taxable income after base rate increase		<u><u>\$654,473,235</u></u>

PENNSYLVANIA POWER & LIGHT COMPANY

Corporate Net Income Tax Adjustment
(Electric Department)

Allocated tax decrease January 1, 1995 through December 31, 1995

Revised total of net taxable income per page 2	\$654,473,235	
CNI Factor to be applied for the period January 1, 1995 through September 27, 1995	<u>(0.025108)</u>	(a)
Corporate Net Income Tax Adjustment	(16,432,514)	
PUC Jurisdictional allocation factor	<u>0.85114</u>	
Allocated Tax Decrease for the period January 1, 1995 through December 31, 1995	<u><u>(\$13,986,370)</u></u>	
Allocated Tax Decrease for the period April 1, 1995 through September 27, 1995 (\$13,986,370 divided by 365 days times 180 days)		(\$6,897,388)

Revised total of net taxable income per page 2	\$654,473,235	
CNI Factor to be applied for the period September 28, 1995 through December 31, 1995	<u>(0.011110)</u>	(b)
Corporate Net Income Tax Adjustment	(7,271,198)	
PUC Jurisdictional allocation factor	<u>0.85114</u>	
Allocated Tax Decrease for the period January 1, 1995 through December 31, 1995	<u><u>(\$6,188,807)</u></u>	
Allocated Tax Decrease for the period September 28, 1995 through December 31, 1995 (\$6,188,807 divided by 365 days times 95 days)		(1,610,785)

Allocated tax decrease January 1, 1996 through December 31, 1996

Revised total of net taxable income per page 2	\$654,473,235	
CNI Factor to be applied - 1996	<u>(0.011110)</u>	(b)
Corporate Net Income Tax Adjustment - 1996	(7,271,198)	
PUC Jurisdictional allocation factor	<u>0.85114</u>	
Allocated Tax Decrease for the period January 1, 1996 through December 31, 1996	<u><u>(\$6,188,807)</u></u>	
Allocated Tax Decrease for the period January 1, 1996 through March 31, 1996 (\$6,188,807 divided by 12 times 3)		<u>(1,547,202)</u>
Total Allocated Tax Decrease		<u><u>(\$10,055,375)</u></u>

(a) $(.0999 - .1225) / (1 - .0999) = -.0226 / .9001 = -.025108$

(b) $(.0999 - .1099) / (1 - .0999) = -.01 / .9001 = -.011110$

PENNSYLVANIA POWER & LIGHT COMPANY

Pa. Corporate Net Income Tax Adjustment
 Reconciliation of Taxable Income with FERC Form 1
 (Electric Department)

Federal Taxable Income/(Loss) - Total Company - FERC Page 261	\$504,740,123
Less:	
Non-Utility Operations (Loss)	<u>(56,504,777)</u>
Federal Taxable Income - Electric Department	561,244,900
Adjustments for Pennsylvania Taxable Income:	
Add:	
Pa. Income tax deducted above:	
Book expense - FERC Page 263-2	\$76,097,338
Less 1991 Pa CNI refund not included in book expense	3,181,437
Less non-deductible (excess accrual and /or prior year's adjustments)	<u>63,088</u>
	72,852,813
Federal environmental tax	730,000
Preference income - Pa. law	(680,500)
Pennsylvania Taxable Income	<u><u>\$634,147,213</u></u>

PENNSYLVANIA POWER & LIGHT COMPANY

Determination of Surcharge Revenues Applicable to
Corporate Net Income Tax (CNI)
For Twelve Months Ended December 31, 1994

<u>Month</u>	<u>Surcharge Rate Applied</u>	<u>Base Rate Revenue</u>	<u>CNI Component Reflected in Surcharge Rate</u>	<u>Surcharge Revenues Applicable to CNI</u>
January	.13%	\$193,097,261	0.0014	\$270,336
February	.13%	192,254,208	0.0014	269,156
March	.13%	181,153,603	0.0014	253,615
April		157,422,590	0.0000	0
May		137,603,922	0.0000	0
June		145,684,132	0.0000	0
July		87,023,397	0.0000	0
July	-20%	73,858,500	(0.0020)	(147,717)
August	-20%	154,654,052	(0.0020)	(309,308)
September	-20%	145,071,735	(0.0020)	(290,143)
October	-20%	143,291,686	(0.0020)	(286,583)
November	-20%	143,535,568	(0.0020)	(287,071)
December	-20%	163,614,499	(0.0020)	<u>(327,229)</u>
				<u><u>(\$854,944)</u></u>

PENNSYLVANIA POWER & LIGHT COMPANYDetermination of Pa. Corporate Net Income Tax (CNI) Component
Reflected in Surcharge Rate

Surcharge Rate Applied(a)	(1) Pa. Corporate Net Income Tax Used in Computation of Surcharge Rate		(2)	(3)	(4)
	<u>Without GRT(b)</u>	<u>With GRT(c)</u>		Gross Intrastate Operating Revenues	CNI Reflected In Surcharge Rate(d)
.13%	\$2,419,946	\$2,531,324		\$1,815,140,527	0.0014
-.20%	(2,815,962)	(2,945,567)		1,455,265,258	(0.0020)

(a) Source: Computation of Tax Adjustment Surcharge

(b) GRT = Gross Receipts Tax

(c) Col.(1) divided by complement of Gross Receipts Tax rate (.956)

(d) Col.(2) divided by Co.(3)

PENNSYLVANIA POWER & LIGHT COMPANYGross Receipts Tax Adjustment

Most recently completed calendar year is the year 1994:

1. Taxable revenues per attached copy of return filed March 15, 1995		\$2,256,717,952
2. Less - Revenues included above for:		
(a) Tax surcharge	(\$815,491)	
(b) Fuel/energy adjustment clause	327,525,162	326,709,671
		<hr/>
3. Remainder - Tax Base of PUC Base Rate Revenues		1,930,008,281
4. Add:		
Additional revenues for the period September 28, 1995 through December 31, 1995 resulting from base rate increase, including roll-in of ECR and STAS, at Docket No. R-00943271		104,126,971
		<hr/>
5. Pro-forma Tax Base		2,034,135,252
6. Less - Revenues included above from service under rates subject to jurisdiction of Federal Energy Regulatory Commission		36,409,233
		<hr/>
7. Taxable revenue from service under rates subject to jurisdiction of Pennsylvania Public Utility Commission		<u>\$1,997,726,019</u>



COMMONWEALTH OF PENNSYLVANIA
DEPARTMENT OF REVENUE

IMPORTANT

THIS REPORT IS DUE ON OR BEFORE MARCH 15, FOR THE 12 MONTHS ENDED DECEMBER 31 IMMEDIATELY PRECEDING. A PENALTY FOR LATE FILING WILL BE IMPOSED IN THE AMOUNT OF 10% ON THE FIRST \$1000 OF TAX, 5% ON THE NEXT \$4000 AND 1% ON EVERYTHING IN EXCESS OF \$5000.

**GROSS RECEIPTS TAX REPORT
ELECTRIC, HYDRO-ELECTRIC
AND WATER POWER COMPANIES**

FIRST REPORT (Newly incorporated/ Franchised) AMENDED REPORT
 LAST REPORT (Going out-of-existence) COVERS LESS THAN A FULL 12-MO. PERIOD COMPOSITE REPORT

MAIL THIS FORM WITH REMITTANCE PAYABLE TO THE PA DEPARTMENT OF REVENUE ALONG WITH PAYMENT TRANSMITTAL FORM (REV-856S) TO THE PA DEPARTMENT OF REVENUE, BUREAU OF RECEIPTS AND CONTROL (CORP.), DEPT. 280407, HARRISBURG, PA 17128-0407.

12 4911
PENNSYLVANIA
LIGHT COMPANY
TAX SECTION 7.12
2 N 9TH ST
ALLENTOWN PA 18101

CORPORATION TAX FILE (BOX) NUMBER
0280-166
FEDERAL EIN
23-0959590
TAX YEAR ENDING
December 31 19 94

To the Commonwealth of Pennsylvania, Department of Revenue, Harrisburg, Pennsylvania.

In compliance with the Act of March 4, 1971 P.L. 6 (Act No. 2), as amended, the following report is made of the gross receipts by the above named Corporation, Association, Joint-Stock Association, Limited Partnership, Co-partnership, Individual or Individuals for the period mentioned above.

(Answer all questions with appropriate figures, the use of the word "None" or such statement of facts as is responsive to the question.)

Gross Receipts from all sources \$ 2,660,057,929
Gross Receipts within the state from all sources \$ 2,366,335,449

**SCHEDULE OF GROSS RECEIPTS WITHIN THE STATE
COMPLETE ONLY THOSE LINES APPLICABLE TO YOUR BUSINESS ACTIVITY.**

	GROSS RECEIPTS TAXABLE	GROSS RECEIPTS EXEMPT
1. From the sale of artificial and natural gas *	\$ None	\$ None
2. From the sales of electric energy (not including sales for resale)	2,220,711,091	None
3. From sale of current for lighting, heating or power to other utilities or municipalities for the purpose of resale. (The amount stated should include the gross sales under interchange agreements.)	36,006,861	39,121,154
4. From sale of lamps, wire, sockets, plugs, fuses, switches, lighting fixtures, heating or cooking fixtures or utensils, motors, electric sweepers or vacuum cleaners and all other electrical supplies, repairs, machines, utensils or devices	None	None
5. From charges for services rendered (The amount stated should include receipts from labor charges in connection with custom or jobbing work, or in connection with installations for the reporting company's service.)	None	185,010
From rental of motors, transformers, sweepers or cleaners or other machines or devices	None	None
From interest and finance charges in connection with sales of electrical equipment machines, utensils or devices	None	None
8. From consumer's forfeited discounts and penalties	None	None
9. From sales to Federal government	None	None
10. From sale of steam for heating	None	None
11. From sale of steam for power	None	None
12. From sale of steam for other purposes (Specify purposes and the amount of receipts for each purpose.)	None	None
13. From rental of wire or conduits	None	113,771
14. From charges for pole rights	None	11,287,829
15. From sale of old equipment or materials	None	631,926
16. From rental of real estate	None	557,485
17. From interest on loans or deposits	None	3,880,983
18. From earnings on investments	None	962,112
19. From all other sources: (List separately below. All receipts must be shown by their several sources. Miscellaneous receipts must be explained. If space is insufficient, attach rider as part of the report.)		
a. From	None	52,877,227
b. From	None	None
c. From	None	None
TOTAL GROSS RECEIPTS WITHIN THE STATE	\$ 2,256,717,952	\$ 109,617,497

* Not including liquefied petroleum gas.

COMPUTATION BY TAXPAYER

GROSS RECEIPTS TAXABLE for the period covered by this report \$ 2,256,717,952
Tax at the rate of 44 mills \$ 99,295,590
Penalty (for failure to file report within time limit prescribed by law) \$
Amount due Commonwealth. If remitting payment by Electronic Funds Transfer (EFT), place an "X" in this block \$ 99,295,590
Mail completed tax report to the PA Department of Revenue at the address listed above. Beginning 01/01/94 payments of \$20,000 or more must be remitted by EFT. To participate in the EFT program, the Department first must receive your completed Authorization Agreement. For EFT questions only, call 1-800-892-9816.

AFFIRMATION

I hereby affirm under penalties prescribed by law that this Report (including any accompanying schedules and statements) has been examined by me, and to the best of my knowledge and belief is a true, correct and complete report.

3/14/95 Signature of Official J. J. McCabe
Street Address Two North Ninth Street Title Controller
City Allentown State PA Zip Code 18101 Telephone Number (610) 774-5255

PENNSYLVANIA POWER & LIGHT COMPANY**1994 Pennsylvania Gross Receipts Tax Report**
Statement re: Exclusions From Report

1.	Gross receipts from all sources	\$2,660,057,929
	Gross receipts within the State from all sources	<u>2,366,335,449</u>
	Difference	<u>\$ 293,722,480</u>

Represents operating revenues from sales of
electric energy delivered to:

New York State Electric & Gas Corp., New York border	\$ 33,231
Northeast Utilities Service Co., New York border	26,900
Ohio Edison Co., Ohio border	45,000
Atlantic City Electric, New Jersey border	23,086,140
Baltimore Gas & Electric Co., Maryland border	59,012,036
Jersey Central Power & Light, New Jersey border	204,225,845
North American Energy Council	148,800
Public Service Electric & Gas Co., New Jersey border	1,923,527
American Electric Power Co., Ohio border	11,600
Orange & Rockland Utilities, Inc., New York border	1,977,297
Consolidated Edison Co. of New York, New York border	2,217,638
Long Island Lighting Co., New York border	121,787
New York Power Authority	<u>892,679</u>
Total	<u>\$ 293,722,480</u>

2. This report excludes payments for delivery of electric energy to member companies of the Pennsylvania-New Jersey-Maryland Interconnection Agreement, and to other groups of operating utilities through the PJM Interconnection. These deliveries were made either to Pennsylvania utilities for resale (who will pay a gross receipts tax from the resulting sales to consumers) or to non-Pennsylvania utilities (i.e., interstate commerce). The amounts excluded are:

<u>Deliveries To</u>	<u>Payment Received</u>
Pennsylvania-New Jersey-Maryland Interconnection Group	\$ 75,661,665
Other Outside Power Pools	<u>94,622</u>
Total	<u>\$ 75,756,287</u>

PENNSYLVANIA POWER & LIGHT COMPANY

**Gross Receipts Tax Report
For 12 Months Ended December 31, 1994**

Item 3. Exempt Transactions:

Sales to other utilities subject to gross receipts tax:

Citizens Electric Company	\$ 6,459,944
Metropolitan Edison Company	35,744
Pennsylvania Electric Company	519,414
West Penn Power Company	272,116
Philadelphia Electric Company	2,213
United Gas Improvement Company	25,259,681
GPU Service Corp.	4,499,901
Allegheny Power System	<u>2,072,141</u>
Total	<u>\$39,121,154</u>

Item 19a. From all other sources:

Compensation from other utilities for jointly used
equipment and services:

Metropolitan Edison Company	\$ 120,017
Pennsylvania Electric Company	78,000
Baltimore Gas & Electric Company	319,140
Luzerne Electric Division of the United Gas Improvement Company	83,947

Capacity Credits, Reservation Charges and Transmission Entitlements	37,174,849
Susquehanna-Eastern 500 KV Transmission System Agreement	211,743
Rental of transformers, substations and facility charges for alternate supply	475,984
Miscellaneous - property damage, relocating facilities, etc.	164,892
Miscellaneous non-operating revenues	43,427
Conowingo backwater agreement	281,224
Expenses billed to Allegheny Electric Coop. under Susquehanna Participation Agreements	2,883,457
Commission on collection of state and local taxes	344,165
Safe Harbor Water Power Corp. - various charges	4,805
Various miscellaneous services	167,662
Recreational facilities	197,041
Consolidated Edison Company - EHV Transmission Agreement	3,478,759
Sales & Allowances - Utility	(16,854)
Finance charges	<u>6,864,969</u>
Total	<u>\$52,877,227</u>

PENNSYLVANIA POWER & LIGHT COMPANYComputation of Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility CommissionCalendar Year 1994

1. Revenues from sales of electricity	\$2,355,656,301
2. Add - Delayed Payment Charges	<u>6,864,969</u>
3. Sub-total	2,362,521,270
4. Add - Additional revenues for the period September 28, 1995 through December 31, 1995 resulting from base rate increase, including roll-in of ECR and STAS, at Docket No. R-00943271	<u>104,126,971</u>
5. Sub-total	2,466,648,241
6. Less - Revenues from service under rates subject to jurisdiction of Federal Energy Regulatory Commission	<u>444,226,512</u>
7. Revenues from service under rates subject to jurisdiction of Pennsylvania Public Utility Commission	<u><u>\$2,022,421,729</u></u>

PENNSYLVANIA POWER & LIGHT COMPANY

Computation of Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For Twelve Months Ended December 31, 1994

Month	(A) Base Rate Revenue	(B) SBRCA	(C) Delayed Payment Charge	(D) Revenues from Base Rate Increase, Including Roll-in of ECR and STAS, at <u>Docket No. R-00943271</u>	(E) (A)+(B)+(C)+(D) PUC Jurisdictional Sales
January	\$196,953,219	(\$4,578,776)	\$722,818		\$193,097,261
February	196,416,147	(4,567,944)	406,005		192,254,208
March	184,917,653	(4,309,413)	545,363		181,153,603
April	160,445,963	(3,746,144)	722,771		157,422,590
May	140,292,416	(3,276,241)	587,747		137,603,922
June	148,696,134	(3,476,249)	464,247		145,684,132
	164,174,019	(3,833,045)	570,528		160,911,502
August	157,798,700	(3,686,933)	542,285		154,654,052
September	147,942,067	(3,453,167)	582,835	\$3,288,220	148,359,955
October	146,120,464	(3,413,119)	584,341	33,978,275	177,269,961
November	146,419,929	(3,420,340)	535,979	32,882,201	176,417,769
December	166,906,513	(3,892,064)	600,050	33,978,275	197,592,774
Total January - December 1994	\$1,957,083,224	(\$45,653,435)	\$6,864,969	\$104,126,971	\$2,022,421,729

PENNSYLVANIA POWER & LIGHT COMPANY

Projected Revenues from Service Under
Rates Subject to Jurisdiction of
Pennsylvania Public Utility Commission
For the Application Period April 1, 1995 to March 31, 1996

Month	(A) Base Rate Revenue	(B) SBRCA	(C) Delayed Payment Charge	(D) (A)+(B)+(C) PUC Jurisdictional Sales
April 1995	\$161,579,000	(\$3,715,000)	\$725,000	\$158,589,000
May 1995	150,216,000	(3,457,000)	640,000	147,399,000
June 1995	145,798,000	(3,350,000)	451,000	142,899,000
July 1995	152,310,000	(3,503,000)	518,000	149,325,000
August 1995	152,121,000	(3,497,000)	520,000	149,144,000
September 1 - September 27, 1995	138,088,800	(3,173,400)	468,000	135,383,400 (a)
Total from April 1995 - September 27, 1995	900,112,800	(20,695,400)	3,322,000	882,739,400
September 28 - September 30, 1995	17,190,200	(396,600)	140,000	16,933,600 (b)
October 1995	160,603,000	(2,818,000)	589,000	158,374,000
November 1995	186,079,000	(2,250,000)	596,000	184,425,000
December 1995	214,520,000	(2,594,000)	674,000	212,600,000
January 1996	235,935,000	(2,852,000)	741,000	233,824,000
February 1996	231,637,000	(2,800,000)	718,000	229,555,000
March 1996	216,825,000	(2,622,000)	670,000	214,873,000
Total from Sept. 28, 1995 - March 1996	1,262,789,200	(16,332,600)	4,128,000	1,250,584,600
Total Revenue	\$2,162,902,000	(\$37,028,000)	\$7,450,000	\$2,133,324,000

(a) September, 1995 revenue of \$150,426,000 divided by 30 days times 27 days.

(b) September, 1995 revenue of \$150,426,000 divided by 30 days times 3 days plus rate increase for three days.

PENNSYLVANIA POWER & LIGHT COMPANY
 Pennsylvania Tax Adjustment Surcharge
 Reconciliation - Revenue Per Schedule D (Gross Receipts Tax)
 and Schedule E (Revenue from Service Under Pa. P.U.C. Jurisdiction)
 With Books and FERC Form 1 - 1994

Schedule F

Line No.	Reference FERC Form 1	Revenue Per Books - 1994				Add Revenues from Base Rate Increase, Including Roll-in of ECR and STAS, at Docket No. R-00943271	Revised Proforma After Base Rate Increase
		Total	Less Fuel/Energy Adjustment	Less Surcharge	Base Rates		
Schedule D							
1	Sale of Electricity Page 300: Line 14	\$2,681,998,033					
2	Unbilled revenue included in above	(394,776)					
3	Sale of Electricity (net of unbilled revenue)	2,682,392,809	\$327,551,635	(\$815,127)	\$2,355,656,301	\$104,126,971	\$2,459,783,272
Other Operating Revenue:							
4	Delayed Payment Charge Line 16	6,864,969			6,864,969		6,864,969
5	Other Line 17-21)	57,980,025			57,980,025		57,980,025
6	Unbilled Revenues	(23,575,018)			(23,575,018)		(23,575,018)
7	Total	2,723,662,785	327,551,635	(815,127)	2,396,926,277	104,126,971	2,501,053,248
Less:							
8	Interdepartmental Sales Line 9	0			0		0
9	Bad Debts Company Records	17,074,936			17,074,936		17,074,936
10	Delayed Payment Charge As Above	6,864,969			6,864,969		6,864,969
11	Other Revenue As Above	57,980,025			57,980,025		57,980,025
Non-Taxable FERC Revenue							
12	UGI Luzerne Page 310-3/311-3: Line 15&1	25,259,681			25,259,681		25,259,681
13	Citizens Electric Page 310-2/311-2: Line 2	6,549,944	(80,076)		6,540,020		6,540,020
14	Atlantic City Electric Page 310-3/311-3: Line 6&7	23,086,140			23,086,140		23,086,140
15	Baltimore Gas & Elec. Line 8&9	59,012,036			59,012,036		59,012,036
16	GPU Service Corp. Line 10	4,499,901			4,499,901		4,499,901
17	Jersey Central Power Line 11&12	204,225,845			204,225,845		204,225,845
18	Allegheny Power System Line 13	2,072,141			2,072,141		2,072,141
19	Ohio Edison Line 14	45,000			45,000		45,000
20	Consolidated Edison Co. Line 15	2,217,638			2,217,638		2,217,638
21	Public Service of N. J. Page 310-4/311-4: Line 1	1,923,527			1,923,527		1,923,527
22	AEP Line 2	11,600			11,600		11,600
23	North Am. Energy Council Line 3	148,800			148,800		148,800
24	Long Island Lighting Line 4	121,787			121,787		121,787
25	New York Power Auth. Line 5	892,679			892,679		892,679
26	Northeast Utilities Line 6	26,900			26,900		26,900
27	Orange & Rockland Line 7	1,977,297			1,977,297		1,977,297
28	Pa-NJ-Md Interconnection Line 8&9	75,661,838			75,661,838		75,661,838
29	Outside pools Line 10	94,622			94,622		94,622
30	Miscellaneous	(173)			(173)		(173)
31	Non-Taxable PUC Revenue (Borderline-Total) Page 310-1/311-1: Line 3-7	862,718	106,549	364	755,805		755,805
32	Unbilled Revenue As Above	(23,575,018)			(23,575,018)		(23,575,018)
33	Total (Lines 8 through 32)	466,944,833	26,473	364	466,917,996	0	466,917,996
34	Gross Receipts Tax Base (Line 7 - Line 33)	\$2,256,717,952	\$327,523,162	(\$815,491)	1,930,008,281	\$104,126,971	2,034,135,252
35	Less: "FERC Other" Taxable Revenue Company Records				36,409,233		36,409,233
36	Tax Base - Revenue Subject to PUC Jurisdiction (Sch D, Line 7)				\$1,893,599,048	\$104,126,971	\$1,997,726,019
Schedule E							
37	Sale Of Electricity (Line 3)				\$2,355,656,301	\$104,126,971	\$2,459,783,272
38	Delayed Payment Charge (line 4)				6,864,969		6,864,969
Less: FERC Revenue:							
39	UGI Luzerne (Line 12)				(25,259,681)		(25,259,681)
40	Citizens Electric (Line 13)				(6,540,020)		(6,540,020)
41	Atlantic City Electric (Line 14)				(23,086,140)		(23,086,140)
42	Baltimore Gas & Elec. (Line 15)				(59,012,036)		(59,012,036)
43	GPU Service Corp. (Line 16)				(4,499,901)		(4,499,901)
44	Jersey Central Power (Line 17)				(204,225,845)		(204,225,845)
45	Allegheny Power System (Line 18)				(2,072,141)		(2,072,141)
46	Ohio Edison (Line 19)				(45,000)		(45,000)
47	Consolidated Edison Co. (Line 20)				(2,217,638)		(2,217,638)
48	Public Service of N. J. (Line 21)				(1,923,527)		(1,923,527)
49	AEP (Line 22)				(11,600)		(11,600)
50	North Am. Energy Council (Line 23)				(148,800)		(148,800)
51	Long Island Lighting (Line 24)				(121,787)		(121,787)
52	New York Power Auth. (Line 25)				(892,679)		(892,679)
53	Northeast Utilities (Line 26)				(26,900)		(26,900)
54	Orange & Rockland (Line 27)				(1,977,297)		(1,977,297)
55	Pa-NJ-Md Interconnection (Line 28)				(75,661,838)		(75,661,838)
56	Outside pools (Line 29)				(94,622)		(94,622)
57	Miscellaneous (Line 30)				173		173
58	FERC other (Line 35)				(36,409,233)		(36,409,233)
	Revenue-PUC Jurisdictional Sales (Schedule E, Line 7)				1,918,294,758	104,126,971	2,022,421,729
Reconcile to Schedule D:							
Elimination of Non-taxable Items							
59	Bad Debts (Line 9)				(17,074,936)		(17,074,936)
60	PUC Revenue (Line 31)				(755,805)		(755,805)
61	Interdepartmental Sales (Line 8)				0		0
62	Delayed Payment Charge (line 4)				(6,864,969)		(6,864,969)
63	Tax Base (Schedule D, Line 7)				\$1,893,599,048	\$104,126,971	\$1,997,726,019

Schedule G

PENNSYLVANIA POWER & LIGHT COMPANY

Amount of STAS Refund
For the Period April 1, 1995 through September 27, 1995
Applicable to the April 1995 STAS rate of -.48%
and the July 1995 STAS rate of -1.04%

<u>Month</u>	<u>STAS Refunded</u>
April 1995	(\$360,024)
May 1995	(707,753)
June 1995	(697,617)
July 1995	(877,585)
August 1995	(1,627,714)
September 1 - September 27, 1995 (Estimated)	(1,411,641)
Total	<u><u>(\$5,682,334)</u></u>

PENNSYLVANIA POWER & LIGHT COMPANY

Reconciliation of State Tax Adjustment Surcharge
for the Period January 1, 1994 through March 31, 1995

	<u>Amount</u>	<u>Schedule Number</u>
1. Capital Stock Tax	(\$384)	A
2. Corporate Net Income Tax	(4,989,131)	B
3. Utility Realty Tax	0	
4. Gross Receipts Tax	<u>0</u>	
5. Total of Items 1, 2, 3, and 4	<u>(\$4,989,515)</u>	
6. Revised Tax Liability for the period January 1, 1994 through March 31, 1995 (line 5 divided by complement of Gross Receipts Tax Rate (.956))	(55,219,158)	
7. STAS Revenue Collections		
Capital Stock Tax	\$0	
Corp. Net Income Tax	(2,854,770)	D
Public Utility Realty Tax	0	
Gross Receipts Tax	<u>0</u>	
8. Less: Total Revenue Collected from July 1994 through April 1995	<u>(2,854,770)</u>	
9. (Over)/Under Collection (Line 6 minus Line 8)	<u>(\$2,364,388)</u>	

PENNSYLVANIA POWER & LIGHT COMPANYCapital Stock Tax Adjustment
(Electric Department)Allocated Tax Decrease January 1, 1994 through December 31, 1994

1. Value of Capital Stock (Per official settlement dated February 7, 1995 attached) (Value per settlement of \$2,928,580,650 plus 1993 statutory exemption of \$50,000)	\$2,928,630,650	
2. Revised Statutory Exemption	<u>75,000</u>	
3. Value of Capital Stock less Statutory Exemption	2,928,555,650	
4. Apportionment Percentage	<u>0.949920</u>	
5. Taxable Value of Capital Stock	2,781,893,583	
6. Tax Rate - 1994 (12.75 mills)	<u>0.01275</u>	
7. Revised Pa. Capital Stock Tax	35,469,143	
8. Pa. Capital Stock Tax (Based on 1993 settled value and 1993 tax rates)	<u>35,469,446</u>	
9. Tax Decrease - 1994	(303)	
10. PUC Jurisdictional Allocation Factor	<u>0.84482</u>	
11. Allocated Tax Decrease - 1994		(\$256)

Allocated Tax Decrease January 1, 1995 through March 31, 1995

12. Value of Capital Stock (Per official settlement dated February 7, 1995 attached) (Value per settlement of \$2,928,580,650 plus 1993 statutory exemption of \$50,000)	\$2,928,630,650	
13. Statutory Exemption - Based on New Law	<u>100,000</u>	
14. Value of Capital Stock less Statutory Exemption	2,928,530,650	
15. Apportionment Percentage	<u>0.949920</u>	
16. Taxable Value of Capital Stock	2,781,869,835	
17. Tax Rate - 1995 (12.75 mills)	<u>0.01275</u>	
18. Revised Pa. Capital Stock Tax	35,468,840	
19. Pa. Capital Stock Tax (Based on 1993 settled value and 1993 tax rates)	<u>35,469,446</u>	
20. Tax Decrease - 1995	(606)	
21. PUC Jurisdictional Allocation Factor	<u>0.84482</u>	
21. Allocated Tax Decrease - 1995		(\$512)
22. Allocated Tax Decrease - January 1, 1995 through March 1995 (Line 21 divided by 12 times 3)		<u>(128)</u>
23. Allocated Tax Decrease - January 1, 1994 through March 31, 1995		<u>(\$384)</u>

PA CORPORATE TAX REPORT 1993 RCT-101

DATE RECEIVED

10-06-94

DEPARTMENT OF REVENUE
BUREAU OF CORPORATION TAXES
DEPT. 280437
HARRISBURG, PA 17128-0437

STEP A
Tax Year

STEP B
Label

AFFIX
LABEL
HERE

1. Tax Year Beginning MM DD YY Ending MM DD YY
01 01 93 12 31 93

- Use post-off PA Corp Tax label from the cover of the Tax Instruction Book (REV-1200 or PA-20S-1).
- Otherwise, print or type.
- Check if address change
- Check if filing period change
- Check here if tax report is prepared by tax practitioner and you only require a name and address label.

**** CAR-RT SORT ** CR11
0280-166 DC 23-0959590
12/93 93-NG
PENNSYLVANIA POWER &
LIGHT CO
TAX SECTION TW12
2 N 9TH ST
ALLENTOWN PA 18101-1139

PA
CORP

93 CB

DLN

DRG 048008

TAX DLN

94648702

DCT15 (2-92)

OFFICIAL SETTLEMENT COMPUTATION For the 1 year ended 12-31-93 T/C 04

CAPITAL STOCK/
FRANCHISE TAX

- REV-829
- REV-829A
- REV-732
- REV-818
- REV-

CAPITAL STOCK/FRANCHISE TAX

Proportion of Taxable Assets	Value of Capital Stock as appraised by Dept. of Revenue	Taxable Value of Capital Stock	TYPE OF TAX
\$ 8546752.669 x	\$ 2922584650 =	\$ 2,781,917.33	<input checked="" type="checkbox"/> 01 CAPITAL STOCK <input type="checkbox"/> 02 FRANCHISE
\$ 8997,335,346			
			SELF-ASSESSED TAX
			35,469.46
			TAX DEBIT OR CREDIT
		949920	- 0 -
Total of Proportions			\$ 35,469,446
TAX AT RATE OF $1\frac{3}{4}$ MILLS			PENALTY DEBIT 201/2
Penalty (For failure to file report within time limit prescribed by law)			

LOANS TAX

LOANS TAX

Amount of Taxable Indebtedness	TAX AT RATE OF 4 MILLS (.004)	Treasurer's Commission	Tax less Commission	03 TYPE OF TAX
\$ 20,428,833	\$ 81,715	\$ 459.00	\$ 81,256.00	SELF-ASSESSED TAX
				81,256.00
				TAX DEBIT OR CREDIT
				- 0 -
				81,256.00
				PENALTY DEBIT 203
Penalty (For failure to file report within time limit prescribed by law)				

CORPORATE NET
INCOME TAX

CORPORATE NET INCOME TAX

	TOTAL OF PERCENTAGES	04 TYPE OF TAX
\$ _____) _____ Apportionment Percentage	SELF-ASSESSED TAX
\$ _____		4832.00
Income to be apportioned	\$ _____	TAX DEBIT OR CREDIT
Amount of income apportioned to Pennsylvania	\$ _____	- 0 -
Add or subtract:		
Nonbusiness income Allocated to Pennsylvania	\$ _____	
Deduct:		
Net Loss Deduction carryover	\$ _____	
Total taxable income in Pennsylvania	\$ 513,047,606.00	\$ 62,848,332.00
TAX AT RATE OF $1\frac{1}{4}$ PERCENT		PENALTY DEBIT (204)
Penalty (For failure to file report within time limit prescribed by law)		

DEPARTMENT OF REVENUE

DEPARTMENT OF AUDITOR GENERAL

Harrisburg, PA K.M. NOV 15 1994 19
SETTLED AND DELIVERED TO AUDITOR GENERAL:

Harrisburg, PA JAN 31 1995 19
AUDITED AND APPROVED:

Phillip R. Markert Phillip R. Markert
FOR THE SECRETARY OF REVENUE

MAURICE
FOR THE AUDITOR GENERAL

COPY MAILED

FEB 07 1995

ORIGINATOR **Pennsylvania Power & Light Company** CORPORATION TAX FILE (BOX) NUMBER **0280-166** TAX YEAR ENDING

M	M	Y	Y
1	2	9	3

SECTION A: CAPITAL STOCK/FRANCHISE TAX	TAXABLE YEAR BEGINNING	TAXABLE YEAR ENDING	TAXPAYER USE (WHOLE DOLLARS ONLY)	DEPARTMENT USE ONLY
HISTORY OF EARNINGS				
	M M D D Y Y	M M D D Y Y	BOOK INCOME	
Oldest Period - Start Here.....	0 1 0 1 8 9	1 2 3 1 8 9	353,353.735	
	0 1 0 1 9 0	1 2 3 1 9 0	346,325.339	
	0 1 0 1 9 1	1 2 3 1 9 1	348,153.707	
	0 1 0 1 9 2	1 2 3 1 9 2	344,849.572	
Additional Periods use these spaces (Skip Lines if Not Required).....				
1 Current Tax Year Book Income (Loss).....	0 1 0 1 9 3	1 2 3 1 9 3	344,917.249	
2 Total Book Income (sum of income for all tax periods within previous 5 years).....			1,737,599.702	
3 Divisor (in years and part years rounded to three decimal places).....			5 0 0 0	
4 Divide Line (2) by Line (3).....			347,519.840	
5 AVERAGE NET INCOME - Enter Line (4) or if Line (4) is less than zero enter "0".....			347,519.840	
6 Divide Line (5) by .095.....			3,658,104.332	
7 Sum of capital stock, paid-in capital and retained earnings less treasury stock at the end of the current year.....			2,932,208.339	
8 Sum of capital stock, paid-in capital and retained earnings less treasury stock at the beginning of the current year.....			2,916,150.749	
9 If Line (7) is twice as great or half as much as Line (8), add Lines (7) and (8) and divide by 2. Otherwise enter Line (7).....				
10 NET WORTH - Enter Line (9) or if Line (9) is less than zero enter "0".....			2,932,208.339	
11 Multiply Line (10) by 0.75.....			2,199,156.254	
12 Add Line (6) and (11).....			5,857,261.229	
13 Divide Line (12) by 2.....			2,928,630.615	
14 \$50,000 valuation deduction.....			(50,000)	
15 TOTAL STOCK VALUE - Line (13) less Line (14) or "0", whichever is greater. (Minimum value is "0"). 100% Taxable, enter Line (15) on Line (17).....			2,928,580.615	
16 Proportion of taxable assets or apportionment proportion. (From Schedule A-1, Line (5) below.).....			9 4 9 9 2 0	
17 TAXABLE VALUE - Multiply Line (15) by Line (16).....			2,781,917.331	
18 CAPITAL STOCK/FRANCHISE TAX - Multiply Line (17) by .01275, and enter this amount (minimum tax is \$300).....			35,469.246	

SCHEDULE A-1: APPORTIONMENT SCHEDULE FOR CAPITAL STOCK/FRANCHISE TAX

Enter the numerator(s) and denominator(s) of fractions used for apportioning the capital stock value. Enter the figures only for the apportionment method (Three Factor or Single Factor) used in the tax computation. Also enter the apportionment proportion calculated to six decimal places in Line (5) below.

Three Factor - From insert sheet (RCT-106) page 2 or Manufacturing Exemption Schedule (RCT-105)

1a Property Factor - PA.....	1a		
b Property Factor - Total.....	b		1c
2a Payroll Factor - PA.....	2a		
b Payroll Factor - Total.....	b		2c
3a Sales Factor - PA.....	3a		
b Sales Factor - Total.....	b		3c

Single Factor - From insert sheet (RCT-106) page 1 or Manufacturing Exemption Schedule (RCT-102)

4a Single Factor - Numerator.....	4a	8,546,752,669	
b Single Factor - Denominator.....	b	8,997,335,346	

5 Apportionment Proportion - Also enter on Line (16) in Section A above.....

5	9 4 9 9 2 0
---	-------------

SECTION B: LOANS TAX

1 TAXABLE INDEBTEDNESS (Complete Schedule B-1 on page 4 of the RCT-101).....	1	20,428,833
2 Multiply Line (1) by .004.....	2	81,715
3 Treasurer's Commission (See Instruction Book.).....	3	459
4 LOANS TAX - Line (2) - Line (3).....	4	81,256

PENNSYLVANIA POWER & LIGHT COMPANY

Corporate Net Income Tax Adjustment
(Electric Department)

Net Operating Income - Year ended December 31, 1994	<u>\$500,692,667</u>
Interest Charges:	
Interest on long-term debt	210,796,828
Interest on short-term debt	6,845,440
Energy Cost Rate overcollection	(777,586)
Other interest charges - net	9,772,849
Allowance - funds used during construction (credit)	(7,890,766)
Total interest charges	<u>218,746,765</u>
Net income after interest allocation	281,945,902
Additional income and unallowable deductions:	
Federal income tax	196,942,952
Pennsylvania income tax	76,097,338
Additional book depreciation	76,361,872
Nuclear decommission costs	398,619
Additional PURTA expense	306,930
Business meals disallowed	979,589
Vacation pay	185,848
Pension expense	10,504,490
Reserve premiums - NEIL	5,136
Incentive compensation plan	65,088
Broker commissions - DRIP	15,863
SSES refueling costs	1,398,293
Severance pay and deferred comp.	513,725
Amort. debt discount	20,342
Elim. clearing & payroll equal. account balances	1,009,282
Supplemental executives retirement plan	1,042,878
Deferred credit - STAS	269,264
EPA emission allowance	109,786
Post-retirement benefits expense	28,047,105
Post-employment benefits expense	1,142,654
Health care cost PMC amortization	1,690,069
Spent nuclear fuel storage	864,144
Voluntary early retirement plan	55,400,000
DOE-uranium enrichment cleanup	51,687
Low level radwaste	214,197
Environmental clean up	3,098,191
ECR - Section 481 adjustment	333,517
ECR over (under) recovery	22,389,424
Contribution in aid of construction	5,247,902
Administration and general capitalized	1,932,108
Lessee ITC income adjustment	71,378
Deferred intercompany gain	95,173
Federal environmental tax	730,000
Total	<u>\$769,480,746</u>

PENNSYLVANIA POWER & LIGHT COMPANYCorporate Net Income Tax Adjustment
(Electric Department)

Total income before additional deductions (from page 1)	<u>\$769,480,746</u>
Additional deductions or non-taxable income:	
Deferred income tax	42,742,248
Investment tax credit adjustment - net	12,117,339
1978 PURTA refund amortization	0
ECR settlement	9,508,978
Contribution - Keystone/Conemaugh escrow	0
Fees - Keystone/Conemaugh escrow	1,532
GE settlement	1,912,057
Amort. debt expense - reacquired	11,605,539
Interest and fees included in nuclear fuel	539,736
Bad debts and casualty loss - net	346,229
Taxes capitalized	2,766,814
Amortization - R.A. adjustment	0
Removal cost charged Res. for Depreciation	23,814,000
Unrealized loss inventory	117,625
Coal inventory adjustment	285,651
Payroll taxes	101,783
ESOP dividend paid in cash	9,169,251
Section 189 adjustment	187,852
Pa. prior years cap. st. & gr. recpt. tax adj.	300,018
Sale of property	4,800,000
VEBA contribution post-retirement benefits	8,222,426
Dividends paid credit	837,592
Tax preference income	680,500
Power plant inventory	5,276,363
Total deductions	<u>135,333,533</u>
Net inc as defined in Sec. 2 of Corporate Income Tax Act	634,147,213
Eliminate - interest deduction applicable CWIP	<u>0</u>
Total	634,147,213
Less - Surcharge revenue applicable to Pa. Income Tax - Page 5	(854,944)
Revised total of net taxable income	<u><u>\$635,002,157</u></u>

PENNSYLVANIA POWER & LIGHT COMPANY

Corporate Net Income Tax Adjustment
(Electric Department)

Allocated tax decrease January 1, 1994 through December 31, 1994

Revised total of net taxable income per page 2	\$635,002.157	
CNI Factor to be applied - 1994	<u>(0.002954)</u>	(a)
Corporate Net Income Tax Adjustment - 1994	(1,875.796)	
PUC Jurisdictional allocation factor	<u>0.85114</u>	
Allocated Tax Decrease for the period January 1, 1994 through December 31, 1994		(\$1,596.565)

Allocated tax decrease January 1, 1995 through December 31, 1995

Revised total of net taxable income per page 2	\$635,002.157	
CNI Factor to be applied - 1995	<u>(0.025108)</u>	(b)
Corporate Net Income Tax Adjustment - 1995	(15,943.634)	
PUC Jurisdictional allocation factor	<u>0.85114</u>	
Allocated Tax Decrease for the period January 1, 1995 through December 31, 1995	<u>(13,570.265)</u>	
Allocated Tax Decrease for the period January 1, 1995 through March 31, 1995 (\$13,570.265 divided by 12 times 3)		<u>(3,392.566)</u>
Total Allocated Tax Decrease		<u><u>(\$4,989.131)</u></u>

(a) $(.1199 - .1225) / (1 - .1199) = -.0026 / .8801 = .002954$

(b) $(.0999 - .1225) / (1 - .0999) = -.0226 / .9001 = .025108$

PENNSYLVANIA POWER & LIGHT COMPANY

Pa. Corporate Net Income Tax Adjustment
 Reconciliation of Taxable Income with FERC Form 1
 (Electric Department)

Federal Taxable Income/(Loss) - Total Company - FERC Page 261	\$504,740,123
Less:	
Non-Utility Operations (Loss)	<u>(56,504,777)</u>
Federal Taxable Income - Electric Department	561,244,900
Adjustments for Pennsylvania Taxable Income:	
Add:	
Pa. Income tax deducted above:	
Book expense - FERC Page 263-2	\$76,097,338
Less 1991 Pa CNI refund not included in book expense	3,181,437
Less non-deductible (excess accrual and /or prior year's adjustments)	<u>63,088</u>
	72,852,813
Federal environmental tax	730,000
Preference income - Pa. law	(680,500)
Pennsylvania Taxable Income	<u><u>\$634,147,213</u></u>

PENNSYLVANIA POWER & LIGHT COMPANY

Determination of Surcharge Revenues Applicable to
Corporate Net Income Tax (CNI)
For Twelve Months Ended December 31, 1994

<u>Month</u>	<u>Surcharge Rate Applied</u>	<u>Base Rate Revenue</u>	<u>CNI Component Reflected in Surcharge Rate</u>	<u>Surcharge Revenues Applicable to CNI</u>
January	.13%	\$193,097,261	0.0014	\$270,336
February	.13%	192,254,208	0.0014	269,156
March	.13%	181,153,603	0.0014	253,615
April		157,422,590	0.0000	0
May		137,603,922	0.0000	0
June		145,684,132	0.0000	0
July		87,023,397	0.0000	0
July	-.20%	73,858,500	(0.0020)	(147,717)
August	-.20%	154,654,052	(0.0020)	(309,308)
September	-.20%	145,071,735	(0.0020)	(290,143)
October	-.20%	143,291,686	(0.0020)	(286,583)
November	-.20%	143,535,568	(0.0020)	(287,071)
December	-.20%	163,614,499	(0.0020)	<u>(327,229)</u>
				<u><u>(\$854,944)</u></u>

PENNSYLVANIA POWER & LIGHT COMPANY

Determination of Pa. Corporate Net Income Tax (CNI) Component
Reflected in Surcharge Rate

Surcharge Rate Applied(a)	(1)	(2)	(3)	(4)
	Pa. Corporate Net Income Tax Used in Computation of Surcharge Rate		Gross Intrastate Operating Revenues	CNI Reflected In Surcharge Rate(d)
	<u>Without GRT(b)</u>	<u>With GRT(c)</u>		
.13%	\$2,419,946	\$2,531,324	\$1,815,140,527	0.0014
-.20%	(2,815,962)	(2,945,567)	1,455,265,258	(0.0020)

(a) Source: Computation of Tax Adjustment Surcharge

(b) GRT = Gross Receipts Tax

(c) Col.(1) divided by complement of Gross Receipts Tax rate (.956)

(d) Col.(2) divided by Co.(3)

PENNSYLVANIA POWER & LIGHT COMPANY

Determination of Pa. Breakdown of Tax Surcharge Rate
by Type of Tax

Type of <u>Tax</u>	(1)	(2)	(3)	(4)
	Tax Amounts Used in Computation of Surcharge Rate(a)		Gross Intrastate Operating Revenues(a)	Tax Component Reflected In Tax Surcharge Rate(d)
	<u>Without GRT(b)</u>	<u>With GRT(c)</u>		
Pa. Capital Stock Tax	(\$318)	(\$333)	\$1,455,265,258	0.0000
Pa. Corporate Net Income Tax	(2,815,962)	(2,945,567)	1,455,265,258	(0.0020)
Pa. Public Utility Realty Tax	0	0	1,455,265,258	0.0000
Pa. Gross Receipts Tax	0	0	1,455,265,258	0.0000
Total STAS rate applied				<u>(0.0020)</u>

(a) Source: Computation of July 4, 1994 through March 31, 1995
State Tax Adjustment Surcharge

(b) GRT = Gross Receipts Tax

(c) Col. (1) divided by complement of Gros Receipts Tax rate (.956)

(d) Col. (2) divided by Col. (3)

PENNSYLVANIA POWER & LIGHT COMPANYBreakdown of Tax Surcharge
Revenue Collections by Type of Tax

<u>Month</u>	<u>STAS Revenues Related to Pa. CNI</u>
July 1994	(\$147,717)
August 1994	(306,652)
September 1994	(291,347)
October 1994	(285,519)
November 1994	(285,927)
December 1994	(326,199)
January 1995	(359,789)
February 1995	(348,870)
March 1995	(347,264)
April 1995	(155,486)
	<hr/>
	<u>(\$2,854,770)</u>

Special Base Rate Credit Adjustment (SBRCA)

Re-calculation of Power Plant Spare Parts Inventory (PPI) Credit Component

Month	Projected Jurisdictional Revenue	Proposed PPI Credit x -0.0062	PPI Credit Amount
Total Credit to Date (September 27, 1995)			\$ 90,787,418
October	\$160,603,000		995,739
November	186,079,000		1,153,690
December	214,520,000		1,330,024
January	235,935,000		1,462,797
February	231,637,000		1,436,149
March	216,825,000		1,344,315
		Total Projected Credit	\$ 98,520,132 *

* Total PPI Credit Amount of \$98,430,000 per filing at Docket No. R-911899.