

Pennsylvania Public Utility
Commission v. Pennsylvania Power and
Light Company KJR

R-00943271

NOTICE OF PETITION by Irwin A.
Popowsky, Consumer Advocate, at No.
2767 C.D. 1995, Commonwealth Court of
Pennsylvania, from the order of the
Commission dated September 27, 1995 in
the above-captioned proceeding.

B-953583 Filed: October 27, 1995

DOCKETED
OCT 21 1996

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PA. P. U. C.
INFO. CONTROL DIV.



Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101-1179 • 610/774-5151

Joseph M. Kleha
Manager-Regulatory Projects
610/774-4486

FAX: 610/774-6726

October 31, 1995

HAND DELIVERED

Mr. Howard Benner
Finance and Tariff Division
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

**Re: Pennsylvania Power & Light Company
Supplement No. 56 to Tariff
Electric Pa. P.U.C. No. 200
Docket No. R-00943271**

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SECRETARY'S OFFICE
Public Utility Commission

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Dear Mr. Benner:

Enclosed for filing on behalf of Pennsylvania Power & Light Company ("PP&L") are corrected pages to Supplement No. 56 to PP&L's Tariff Electric Pa. P.U.C. No. 200.

KJR

Supplement No. 56 was filed on October 5, 1995 in compliance with the Pennsylvania Public Utility Commission's ("PUC") order entered on September 27, 1995 at Docket No. R-00943271. As specified in the PUC's order, Supplement No. 56 was effective on September 28, 1995.

Pursuant to the PUC's order, PP&L's compliance filing reflects two new rate schedules (Rate Schedule IS-P and Rate Schedule IS-T) for service to those customers previously served under the Interruptible Service Options of Rate Schedules LP-4 and LP-5. However, in preparing these new rate schedules, PP&L inadvertently omitted a description of the required Time-of-Day metering and billing charge associated with service under these rate schedules. This monthly charge of \$15.00, which was reflected in the proof of revenues and supporting calculations for

Mr. Howard Benner

- 2 -

October 31, 1995

new Rate Schedules IS-P and IS-T (Section D of PP&L's compliance filing), is consistent with the metering and billing charge required for service under the former Interruptible Service Options of Rate Schedules LP-4 and LP-5.

Based on our recent telephone discussions, the corrected tariff supplement pages are being filed to rectify this inadvertent omission.

Sincerely,



Joseph M. Kleha

Enclosures

**RATE SCHEDULE IS-P
INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER (C)**

APPLICATION RATE SCHEDULE IS-P

This rate schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this rate schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.

NET MONTHLY RATE (Effective 9-28-95)

\$8.30 per kilowatt for all kilowatts of the Billing KW.

5.46 cts. per KWH for first 400 hours use of Billing KW
3.50 cts. per KWH for all additional KWH.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 25 KW.

The Net Monthly Rate Minimum is \$207.50.

SECRETARY'S OFFICE
Public Utility Commission

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$15.00 per month for Time-of-Day metering and billing.

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this rate.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

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RATE SCHEDULE IS-T
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER (C)

APPLICATION RATE SCHEDULE IS-T

This rate schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this rate schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible power if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2, the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW. For the purpose of determining this amount, interruptible power is the twelve month average of each customer's monthly Maximum On-peak Demand less the customer's contract Firm Power level.

NET MONTHLY RATE (Effective 9-28-95)

\$7.80 per kilowatt for all kilowatts of the Billing KW.

5.00 cts. per KWH for first 400 hours use of Billing KW

3.40 cts. per KWH for all additional KWH.

A credit of \$0.85 is applied to all Billing KW when customer takes service at 230,000 Volts.

The Energy Cost Rate applies to all KWH supplied under this rate.

The Minimum Billing Demand is 300 KW.

The Net Monthly Rate Minimum is \$2,340.00.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$15.00 per month for Time-of-Day metering and billing.

BILLING KW

The monthly Billing KW is calculated as:

Billing KW = Firm Power + [Interruptible Power X (1 - Average On-peak Load Factor)]

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this rate.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

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(C) Indicates Change

PP&L
PENNSYLVANIA PUBLIC UTILITY COMMISSION
FEB 01 1996
BUREAU OF CONSUMER SERVICE
DIVISION OF FIELD SERVICES

117 American Legion Blvd.
Pine Grove, PA 17963
January 28, 1996

Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, PA 17105-3265

Ladies and Gentlemen:

Enclosed is a news clip from today's SUNDAY PATRIOT-NEWS. It is self-explanatory. It supports my January 20, 1995, letter to you opposing PP&L's request for a rate increase. The 45.39 percent increase in earnings includes the rate increase that went into effect this past fall. However, the new rate was for approximately one-fourth of the year. PP&L would have had an increase in earnings without the rate increase.

Yours truly,

Edward T. Wassel
Edward T. Wassel

KJR

Enclosure

UTILITIES & INSURANCE		
	25 1/8 -3/8 ▼ NYSE	52-week High 26 1/2 Low 17 7/8 PP&L Resources reported earnings of \$2.05 a share for 1995, compared with \$1.41 a share in 1994.

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SILBERLINE MANUFACTURING CO., INC.

LINCOLN DRIVE, P.O. BOX B, TAMAQUA, PA 18252-0420 U.S.A. • (717) 688-6050 • FAX (717) 688-2621

February 19, 1996

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**PUBLIC UTILITY COMMISSION
SECRETARYS BUREAU**

Mr. John G. Alford, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Dear Mr. Alford:

RE: Pennsylvania Power & Light Company
Rate Case Docket No. R-00943271

As a manufacturer in Pennsylvania since 1962, Silberline Manufacturing Company, Inc. has been able to expand our operations consistently through a combination of strong sales and controlling costs. We have facilities located in Hometown and Lansford, Pennsylvania, Decatur, Indiana, and Leven, Scotland. Through Pennsylvania Power & Light's efforts in remaining competitive by a combination of electricity cost controls and the Economic Development Initiative Credit Program (EDI), the power portion of our product costs has been manageable.

The EDI credit program is a major part of keeping the PP & L charge in line with our Indiana charges. Outlined below is a comparison table of our costs by wattage between these two regions. We are greatly concerned that if the EDI credits are phased-out as scheduled, PP & L industrial electric kilowatt hour costs will no longer be competitive with other parts of this country and other countries. As we see this reduction program eliminated, we calculate that our Tamaqua, Pennsylvania, power bills will increase upwards of .7 cents per kilowatt hour. This is an 11.9% increase in the Tamaqua, Pennsylvania, power portion of our operating costs over and above Pennsylvania Power & Light's recent rate increase. As you can understand from the table below, this would make the PP & L electric charges to our Pennsylvania facilities about one-third more than our Indiana Facility.

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-Mr. John G. Alford, Secretary

February 19, 1996

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KWH Comparison Table

<i>Cost / KWH</i>	<i>Pennsylvania</i>	<i>Indiana</i>	<i>Comparative Advantage</i>
With EDI Credit	5.9 ¢ / KWH	4.5 ¢ / KWH	1.4 ¢ / KWH
Without EDI Credit	6.6 ¢ / KWH	4.5 ¢ / KWH	2.1 ¢ / KWH
Increase	11.9 %	0% *	

* American Electrical Power of Indiana Michigan foresees no rate increase in the next 3 to 5 years and is looking at rate reductions for their larger customers.

We are in the middle of an \$11 million expansion investment in the state of Pennsylvania and believe that Pennsylvania can work with us to develop and maintain the proper manufacturing environment, which includes a strong work force and manageable operating costs in comparison with other parts of the country and the rest of the world. We expect most of the expansion will support the export of our products to South America and Asia, with an underlying competitive cost structure.

The EDI program was a strong point in favoring our present expansion. We would appreciate your review of this program and request that you look toward extension of this program to encourage small- and medium-sized manufacturers, such as Silberline Manufacturing, in reinvesting in the state of Pennsylvania.

Sincerely yours,



Joseph B. Scheller
President

JBS:SMT

cc: The Honorable Robert A. Christianson
Pennsylvania Public Utility Commission

Mr. Ernest Scheller III
Executive Vice President
Silberline Manufacturing Co., Inc.

1-8-96 file R-943271

RUBIN, GLICKMAN AND STEINBERG

A PROFESSIONAL CORPORATION

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LEWIS GOODMAN
KATHLEEN M. O'BRIEN**
WILLIAM E. MOORE
AMY R. STERN

IN REPLYING PLEASE
REFER TO FILE NO.

**ALSO ADMITTED TO NEW JERSEY

April 3, 1996

~~APR 09 1996~~

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Commonwealth of Pennsylvania
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

KJR

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INFO. CONTROL DIV.

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Attention: The Honorable Michael C. Schnierle,
Administrative Law Judge

Re: Estate of Helen Marie Lewis, Deceased
vs. Pennsylvania Power & Light Company
Docket No. R-00943271C0113

Dear Judge Schnierle:

This will advise that I represent Wilhelmina L. Lewis who, on February 13, 1996, was appointed Executrix of the Estate of the above decedent by the Register of Wills of Montgomery County, Pennsylvania. A Short Certificate evidencing her appointment is enclosed for your records. Helen Marie Lewis passed away on February 1, 1996.

I would appreciate your substituting the Estate of Helen Marie Lewis, Deceased, as the Plaintiff in above captioned matter. Please advise if you require any further information or documentation to effect this change.

Thank you for your kind courtesy and cooperation.

Very truly yours,

RUBIN, GLICKMAN AND STEINBERG

Jay C. Glickman
JAY C. GLICKMAN

JCG:dar
Enclosure

cc: Ms. Wilhelmina L. Lewis

APR 11 1996

JCG:dar
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SHORT CERTIFICATE

COMMONWEALTH OF PENNSYLVANIA }
COUNTY OF MONTGOMERY } SS

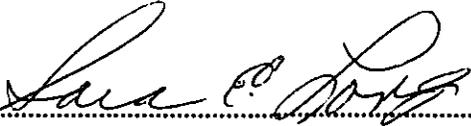
I, **SARA E. LONG** Register of Wills in and
for the County of **Montgomery,** in the Commonwealth of Pennsylvania,
DO HEREBY CERTIFY that on the **13th** day of **February**, 19 **96**

LETTERS Testamentary
on the Estate of **Helen Marie Lewis (a.k.a. Helen M. Lewis)**

deceased, were granted to Wilhelmina L. Lewis

having first been qualified well and truly to administer the same. And I further certify that no revoca-
tion of said Letters appears of record in my office.

Date of Death **February 1, 1996** Given under my hand and seal of office this
Social Security No. **211-32-5032** **13th** day of **February**, 19 **96**

by 
.....
Chief Deputy Register

NOT VALID WITHOUT ORIGINAL SIGNATURE AND IMPRESSED SEAL