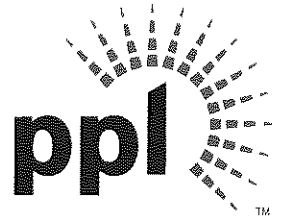


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Associate General Counsel

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E-File

June 30, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Act 129 Phase 2 Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015
Docket No. M-2014-2419676**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Act 129 Phase 2 Compliance Rider ("ACR-2") Reconciliation Report for the Period May 1, 2014 through May 31, 2015. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through May 31, 2015.

The ACR-1 residential rate was set to \$0.000 effective March 20, 2014 (Secretarial letter, Docket no. M-2014-2409366 and M-2014-2409569). The remaining balance was transferred to ACR-2 and included in this rate recovery mechanism.

The remaining ACR-1 over/under collection in the Small Commercial & Industrial category as of April 30, 2014 was included in the ACR-2 recovery mechanism effective June 1, 2014.

The remaining ACR-1 over/under collection in the Large Commercial and Industrial Category was included in the ACR-2 recovery mechanism effective June 1, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 30, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,


Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler
Ms. Lori Burger
Mr. John R. Evans

Tanya J. McCloskey, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**Act 129 Phase 2
Compliance Rider Reconciliation Report
for the Period May 1, 2014 through May 31, 2015**

Docket No. M-2014-2419676

June 30, 2015

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	ACTUAL	(Schedule B, Column N) Residential	(Schedule C, Column N) Small C&I	(Schedule D, Column N) Large C&I	Total
1 MWH		15,305,807	11,253,888		26,559,695
2 ICAP				22,708	22,708
3 ACT 129 Revenue		\$ 35,451,034	\$ 21,448,446	\$ 16,914,047	\$ 73,813,527
4 Less: GRT		\$ 2,091,611	\$ 1,265,458	\$ 997,929	\$ 4,354,998
5 Revenue \$\$ Applicable to ACT 129		\$ 33,359,423	\$ 20,182,988	\$ 15,916,118	\$ 69,458,529
BUDGET					
6 MWH		14,466,559	11,626,888		26,093,447
7 ICAP				21,385	21,385
8 ACT 129 Revenue		\$ 29,397,942	\$ 23,287,686	\$ 19,831,448	\$ 72,517,076
9 Less: GRT		\$ 1,734,480	\$ 1,373,974	\$ 1,170,052	\$ 4,278,506
10 Revenue \$\$ Applicable to ACT 129		\$ 27,663,462	\$ 21,913,712	\$ 18,661,396	\$ 68,238,570
11 Over/(Under) Collection (Excluding GRT)		\$ 5,695,961	\$ (1,730,724)	\$ (2,745,278)	\$ 1,219,959
12 Current Over/(Under) (Including GRT)		\$ 6,053,092	\$ (1,839,240)	\$ (2,917,401)	\$ 1,296,451
13 Phase 1 Over/(Under) (Including GRT) (Schedule F, Line 14)		\$ (12,320)	\$ 592,147	\$ -	\$ 579,827
14 Phase 2 Prior Over/(Under) (Including GRT) (Schedule E, Line 14)		\$ (94,432)	\$ 17,008	\$ 5,860	\$ (71,564)
15 Total Over/(Under) (Including GRT)		\$ 5,946,340	\$ (1,230,085)	\$ (2,911,541)	\$ 1,804,714

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Residential
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	929,239	885,105	1,115,687	1,025,968	1,003,688	853,321	937,652	1,391,082	1,635,311	1,642,224	1,756,259	1,248,945	879,316	15,305,807
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,885,828	\$ 1,859,021	\$ 2,443,271	\$ 2,284,691	\$ 2,286,371	\$ 1,945,650	\$ 2,138,008	\$ 3,171,622	\$ 3,731,114	\$ 3,746,136	\$ 4,012,280	\$ 2,890,215	\$ 2,012,520	\$ 34,408,727
4 E-factor Revenue Phase 1	\$ (35,299)	\$ (44,554)	\$ (44,554)	\$ 51,306	\$ 50,213	\$ 42,701	\$ 46,900	\$ 69,570	\$ 81,789	\$ 82,133	\$ 87,926	\$ 62,472	\$ 43,959	\$ 539,116
5 E-factor Revenue Phase 2	\$ (97,362)	\$ (122,726)	\$ (122,726)	\$ (112,856)	\$ (110,406)	\$ (93,865)	\$ (103,142)	\$ (153,020)	\$ (179,884)	\$ (180,645)	\$ (193,408)	\$ (137,384)	\$ (96,725)	\$ (1,581,423)
6 Current Revenue	\$ 1,885,828	\$ 1,991,882	\$ 2,610,551	\$ 2,346,241	\$ 2,345,564	\$ 1,986,814	\$ 2,194,250	\$ 3,255,072	\$ 3,629,209	\$ 3,844,648	\$ 4,117,762	\$ 2,965,127	\$ 2,065,286	\$ 35,451,034
6 Less: GRT	\$ 111,264	\$ 109,882	\$ 144,153	\$ 134,797	\$ 135,014	\$ 114,793	\$ 126,142	\$ 187,126	\$ 220,136	\$ 221,022	\$ 236,725	\$ 170,523	\$ 118,739	\$ 2,030,116
7 Revenue \$\$ Applicable to ACT 129	\$ 1,774,564	\$ 1,749,339	\$ 2,299,118	\$ 2,149,894	\$ 2,153,357	\$ 1,830,857	\$ 2,011,866	\$ 2,984,486	\$ 3,510,978	\$ 3,525,114	\$ 3,775,555	\$ 2,718,692	\$ 1,893,781	\$ 32,378,611
BUDGET														
8 MWH	904,017	930,959	1,077,118	1,132,759	1,011,535	878,662	912,091	1,240,892	1,514,860	1,478,990	1,408,685	1,102,282	873,709	14,466,559
9 ICAP														0
10 ACT 129 Revenue	\$ 1,837,081	\$ 1,891,831	\$ 2,188,844	\$ 2,301,914	\$ 2,055,572	\$ 1,785,555	\$ 1,853,488	\$ 2,521,655	\$ 3,078,395	\$ 3,005,501	\$ 2,862,633	\$ 2,239,982	\$ 1,775,491	\$ 29,397,942
11 Less: GRT	\$ 108,388	\$ 111,618	\$ 129,142	\$ 135,813	\$ 121,279	\$ 105,348	\$ 109,356	\$ 148,778	\$ 181,825	\$ 177,325	\$ 168,895	\$ 132,159	\$ 104,754	\$ 1,734,480
12 Revenue \$\$ Applicable to ACT 129	\$ 1,728,693	\$ 1,780,213	\$ 2,059,702	\$ 2,166,101	\$ 1,934,293	\$ 1,680,207	\$ 1,744,132	\$ 2,372,877	\$ 2,896,770	\$ 2,828,176	\$ 2,693,738	\$ 2,107,823	\$ 1,670,737	\$ 27,663,462

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Small Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1 MWH	866,061	835,069	923,303	877,494	887,349	835,427	774,243	879,993	922,375	906,776	969,135	854,453	788,210	11,253,888
2 ICAP														0
3 ACT 129 Total Revenue	\$ 1,601,409	\$ 757,491	\$ 2,302,135	\$ 1,837,581	\$ 1,316,745	\$ 1,236,460	\$ 1,144,644	\$ 1,300,392	\$ 1,362,145	\$ 1,340,665	\$ 1,433,232	\$ 1,264,908	\$ 1,167,328	\$ 16,065,135
4 E-factor Revenue Phase 1	\$ (605,688)	\$ 528,347	\$ (387,810)	\$ (387,828)	\$ (390,203)	\$ (367,828)	\$ (340,752)	\$ (387,431)	\$ (405,881)	\$ (399,298)	\$ (426,454)	\$ (376,040)	\$ (346,984)	\$ (3,906,002)
4 E-factor Revenue Phase 2	\$ 41,753	\$ 46,165	\$ 46,165	\$ 43,875	\$ 44,367	\$ 41,771	\$ 38,712	\$ 44,000	\$ 46,119	\$ 45,339	\$ 48,457	\$ 42,723	\$ 39,411	\$ 522,692
5 Current Revenue	\$ 1,601,409	\$ 1,321,406	\$ 1,727,623	\$ 2,181,516	\$ 1,662,581	\$ 1,562,617	\$ 1,446,684	\$ 1,643,823	\$ 1,721,907	\$ 1,694,624	\$ 1,811,229	\$ 1,598,225	\$ 1,474,902	\$ 21,448,446
6 Less: GRT	\$ 94,483	\$ 44,692	\$ 135,828	\$ 108,417	\$ 77,688	\$ 72,951	\$ 67,534	\$ 76,723	\$ 80,367	\$ 79,059	\$ 84,561	\$ 74,630	\$ 68,872	\$ 1,065,843
7 Revenue \$\$ Applicable to ACT 129	\$ 1,506,926	\$ 712,799	\$ 2,166,309	\$ 1,728,164	\$ 1,239,057	\$ 1,163,509	\$ 1,077,110	\$ 1,223,669	\$ 1,281,778	\$ 1,281,566	\$ 1,348,671	\$ 1,190,278	\$ 1,038,456	\$ 16,939,292
BUDGET														
8 MWH	852,325	880,236	946,219	949,585	925,581	872,843	808,731	895,586	977,693	902,864	923,609	868,123	823,511	11,626,888
9 ICAP														0
10 ACT 129 Revenue	\$ 1,707,156	\$ 1,763,043	\$ 1,895,197	\$ 1,901,900	\$ 1,853,863	\$ 1,748,231	\$ 1,619,820	\$ 1,793,784	\$ 1,958,237	\$ 1,808,361	\$ 1,849,912	\$ 1,738,778	\$ 1,649,424	\$ 23,287,686
11 Less: GRT	\$ 100,721	\$ 104,020	\$ 111,817	\$ 112,212	\$ 109,378	\$ 103,146	\$ 95,569	\$ 105,833	\$ 115,536	\$ 106,693	\$ 109,145	\$ 102,588	\$ 97,316	\$ 1,373,974
12 Revenue \$\$ Applicable to ACT 129	\$ 1,606,435	\$ 1,659,023	\$ 1,783,380	\$ 1,789,688	\$ 1,744,485	\$ 1,645,085	\$ 1,524,251	\$ 1,687,951	\$ 1,842,701	\$ 1,701,668	\$ 1,740,767	\$ 1,636,190	\$ 1,552,108	\$ 21,913,712

PPL ELECTRIC UTILITIES CORPORATION
 ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A) May 2014	(B) June 2014	(C) July 2014	(D) August 2014	(E) September 2014	(F) October 2014	(G) November 2014	(H) December 2014	(I) January 2015	(J) February 2015	(K) March 2015	(L) April 2015	(M) May 2015	(N) Total
ACTUAL														
1	1,724	1,771	1,780	1,755	1,646	1,808	1,777	1,710	1,463	1,777	1,936	1,664	1,697	22,708
2	\$ 1,598,216	\$ 1,614,664	\$ 1,543,777	\$ 1,533,779	\$ 1,443,462	\$ 1,567,626	\$ 1,544,862	\$ 1,473,767	\$ 1,272,779	\$ 1,462,535	\$ 1,614,926	\$ 1,596,161	\$ 1,480,524	\$ 19,747,098
3														
4	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
5	1,598,216	1,375,561	1,303,459	1,296,836	1,221,236	1,323,528	1,304,969	1,242,900	1,075,259	1,222,622	1,353,547	1,344,502	1,251,412	16,914,047
6	94,295	95,285	91,083	90,493	85,164	92,490	91,148	86,952	75,094	86,290	95,281	94,173	87,351	1,165,079
7	\$ 1,503,921	\$ 1,519,399	\$ 1,452,694	\$ 1,443,286	\$ 1,358,298	\$ 1,475,136	\$ 1,453,734	\$ 1,386,815	\$ 1,197,665	\$ 1,376,245	\$ 1,519,645	\$ 1,501,988	\$ 1,393,173	\$ 18,582,019
BUDGET														
8														
9	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	1,645	21,385
10	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 1,525,496	\$ 19,831,448
11	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 90,004	\$ 1,170,052
12	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 1,435,492	\$ 18,661,396

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 2 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Line No.	(A)	(B)	(C)		(D)	(E)		(F)	(G)	(H)
	Residential (Refund)/ Over/(Under) Recovery	Balance	Small C&I (Refund)/ Recovery	Over/(Under) Balance	Small C&I (Refund)/ Over/(Under) Balance	Large C&I (Refund)/ Recovery	Over/(Under) Balance	(Refund)/ Over/(Under) Balance	Total Recovery	Over/(Under) Balance
1		\$ 1,486,991		\$ (505,684)			\$ (2,827,191)			\$ (1,845,884)
2	\$ -	\$ 1,486,991	\$ -	\$ (505,684)	\$ -	\$ -	\$ (2,827,191)	\$ -	\$ -	\$ (1,845,884)
3	\$ (97,362)	\$ 1,389,629	\$ 41,753	\$ (463,931)	\$ 239,103	\$ 239,103	\$ (2,588,088)	\$ 183,494	\$ 183,494	\$ (1,662,390)
4	\$ (122,726)	\$ 1,266,903	\$ 46,165	\$ (417,766)	\$ 240,318	\$ 240,318	\$ (2,347,770)	\$ 163,757	\$ 163,757	\$ (1,498,633)
5	\$ (112,856)	\$ 1,154,047	\$ 43,875	\$ (373,891)	\$ 236,943	\$ 236,943	\$ (2,110,827)	\$ 167,962	\$ 167,962	\$ (1,330,671)
6	\$ (110,406)	\$ 1,043,641	\$ 44,367	\$ (329,524)	\$ 222,226	\$ 222,226	\$ (1,888,601)	\$ 156,187	\$ 156,187	\$ (1,174,484)
7	\$ (93,865)	\$ 949,776	\$ 41,771	\$ (287,753)	\$ 244,098	\$ 244,098	\$ (1,644,503)	\$ 192,004	\$ 192,004	\$ (982,480)
8	\$ (103,142)	\$ 846,634	\$ 38,712	\$ (249,041)	\$ 239,913	\$ 239,913	\$ (1,404,590)	\$ 175,483	\$ 175,483	\$ (806,997)
9	\$ (153,020)	\$ 693,614	\$ 44,000	\$ (205,041)	\$ 230,867	\$ 230,867	\$ (1,173,723)	\$ 121,847	\$ 121,847	\$ (685,150)
10	\$ (179,884)	\$ 513,730	\$ 46,119	\$ (158,922)	\$ 197,520	\$ 197,520	\$ (976,203)	\$ 63,755	\$ 63,755	\$ (621,395)
11	\$ (180,645)	\$ 333,085	\$ 45,339	\$ (113,583)	\$ 239,913	\$ 239,913	\$ (736,290)	\$ 104,607	\$ 104,607	\$ (516,788)
12	\$ (193,408)	\$ 139,677	\$ 48,457	\$ (65,126)	\$ 261,379	\$ 261,379	\$ (474,911)	\$ 116,428	\$ 116,428	\$ (400,360)
13	\$ (137,384)	\$ 2,293	\$ 42,723	\$ (22,403)	\$ 251,659	\$ 251,659	\$ (223,252)	\$ 156,998	\$ 156,998	\$ (243,362)
14	\$ (96,725)	\$ (94,432)	\$ 39,411	\$ 17,008	\$ 229,112	\$ 229,112	\$ 5,860	\$ 171,798	\$ 171,798	\$ (71,564)

Schedule E

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 3 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.

PPL ELECTRIC UTILITIES CORPORATION
ACT 129 Phase 2 COMPLIANCE RIDER COLLECTION RECONCILIATION
Phase 1 E-Factor Collection Balance
Report For The Period May 1, 2014 to May 31, 2015

Schedule F

Line No.	(A) Residential		(B) Over/(Under) Balance		(C) Small C&I		(D) Over/(Under) Balance		(E) Large C&I		(F) Over/(Under) Balance		(G) (Refund)/ Recovery		(H) Total Over/(Under) Balance	
	(Refund)/ Recovery	Balance	(Refund)/ Recovery	Balance	(Refund)/ Recovery	Balance	(Refund)/ Recovery	Balance	(Refund)/ Recovery	Balance	(Refund)/ Recovery	Balance	(Refund)/ Recovery	Balance	(Refund)/ Recovery	Balance
1		\$ (550,747)		\$ 6,292,243		\$ -		\$ -		\$ -		\$ -		\$ -		\$ 5,741,496
2	\$ (689)	\$ (551,436)	\$ (1,794,094)	\$ 4,498,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,794,783)	\$ 3,946,713	
3	\$ (35,299)	\$ (586,735)	\$ (605,668)	\$ 3,892,481	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (640,967)	\$ 3,305,746	
4	\$ (44,554)	\$ (631,289)	\$ 528,347	\$ 4,420,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 483,793	\$ 3,789,539	
5	\$ 51,306	\$ (579,983)	\$ (387,810)	\$ 4,033,018	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (336,504)	\$ 3,453,035	
6	\$ 50,213	\$ (529,770)	\$ (390,203)	\$ 3,642,815	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (339,990)	\$ 3,113,045	
7	\$ 42,701	\$ (487,069)	\$ (367,828)	\$ 3,274,987	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (325,127)	\$ 2,787,918	
8	\$ 46,900	\$ (440,169)	\$ (340,752)	\$ 2,934,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (293,852)	\$ 2,494,066	
9	\$ 69,570	\$ (370,599)	\$ (387,431)	\$ 2,546,804	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,861)	\$ 2,176,205	
10	\$ 81,789	\$ (288,810)	\$ (405,881)	\$ 2,140,923	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (324,092)	\$ 1,852,113	
11	\$ 82,133	\$ (206,677)	\$ (399,298)	\$ 1,741,625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (317,165)	\$ 1,534,948	
12	\$ 87,926	\$ (118,751)	\$ (426,454)	\$ 1,315,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (338,528)	\$ 1,196,420	
13	\$ 62,472	\$ (56,279)	\$ (376,040)	\$ 939,131	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (313,568)	\$ 882,852	
14	\$ 43,959	\$ (12,320)	\$ (346,984)	\$ 592,147	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (303,025)	\$ 579,827	

(1) The over (under) collection at May 1, 2014, as set forth on Schedule 4 for the respective rate group of the Company's May 16, 2014 filing at Docket No. M-2014-2419676.