

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
Tel. 610.774.4254 Fax 610.774.6726  
perussell@pplweb.com



**E-File**

June 30, 2015

Rosemary Chiavetta, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Period April 1, 2015 through March 31, 2016  
Docket No. M-2014-2419700**

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Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Period April 1, 2015 through March 31, 2016. This reconciliation report, which is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, reflects actual data through May 31, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on June 30, 2015, which is the date it was deposited with an express overnight delivery service.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis P. Hosler  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

Ms. Lori Burger  
J. Edward Simms, Esquire

**PPL ELECTRIC UTILITIES CORPORATION**

**Transmission Service Charge  
Reconciliation Report for the  
Period April 1, 2015 through March 31, 2016**

**Docket No. M-2014-2419700**

June 30, 2015

**PPL ELECTRIC UTILITIES CORPORATION**  
**TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Period April 1, 2015 to March 31, 2016**

Line No.	Description	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1	Actual Transmission Service Charge Revenues available for current expenses (Excluding GRT and MFC) (Schedule 2, Column M, Lines 1, 6, 10 & 14)	\$12,708,067	\$10,047,575	\$2,502,394	\$125,988	\$32,110
2	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 2, 7, 11 & 15)	16,895,021	14,087,328	2,517,354	262,312	28,027
3	Actual PJM Costs Directly Assigned (Schedule 2, Column M, Line 3)	121,715	121,715	-	-	-
4	Actual Net Metering Expenses (Schedule 2, Column M, Lines 4, 8, 12 & 16)	233,898	24,434	109,638	99,826	-
5	Over/(Under) Collection (Schedule 2, Column M, Lines 5, 9, 13 & 17)	(4,542,567)	(4,185,902)	(124,598)	(236,150)	4,083
6	Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(346,281)	(319,494)	(9,004)	(18,170)	287
7	Over/(Under) Collection plus Interest (Excluding GRT) (Line 5 plus Line 6)	(4,888,948)	(4,505,396)	(133,602)	(254,320)	4,370
8	Remaining E-Factor Balance (Schedule 7, Line 14, Columns D, F, H and J)	(5,638,682)	(5,467,292)	235,409	(411,109)	4,310
8A	Remaining E-Factor Balance (Schedule 7A, Line 14, Columns B, D, and F)	199,241	330,605	(131,364)	-	-
9	Over/(Under) Collection (Excluding GRT) (Line 7 plus Line 8 plus Line 8A)	(\$10,328,389)	(\$9,642,083)	(\$29,557)	(\$665,429)	\$8,680











**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor (number of months)(2)	(C) Total		(D) Interest on		(E) Residential		(F) Interest on		(G) Small Comm. & Industrial		(H) Interest on		(I) Large Comm. & Industrial		(J) Primary		(K) Large Comm. & Industrial - Transmission		(L) Interest on Over/(Under) Collection
				Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	Over/(Under) Collection	
1	April 2015	4.75%	20	\$ (1,197,988)	\$ (94,841)			(1,181,946)	\$ (93,571)	92,614	\$ 7,332	(103,606)	\$ (8,202)	(5,051)	\$ (400)							
2	May	4.75%	19	(3,344,578)	(251,540)			(3,003,956)	(225,923)	(217,212)	(16,336)	(132,544)	(9,968)	9,134	687							
3	June		18	-	-			-	-	-	-	-	-	-	-							
4	July		17	-	-			-	-	-	-	-	-	-	-							
5	August		16	-	-			-	-	-	-	-	-	-	-							
6	September		15	-	-			-	-	-	-	-	-	-	-							
7	October		14	-	-			-	-	-	-	-	-	-	-							
8	November		13	-	-			-	-	-	-	-	-	-	-							
9	December		12	-	-			-	-	-	-	-	-	-	-							
10	January 2016		11	-	-			-	-	-	-	-	-	-	-							
11	February		10	-	-			-	-	-	-	-	-	-	-							
12	March		9	-	-			-	-	-	-	-	-	-	-							
13				\$ (4,542,567)	\$ (346,381)	\$ (4,185,902)	\$ (319,494)	\$ (124,598)	\$ (9,004)	\$ (236,150)	\$ (18,170)	\$ 4,083	\$ 287									

(1) From Schedule 2, Lines 5, 9, 13 or 17 for the respective month and rate group.

(2) The interest calculation uses the over/(under) collections shown in columns E, G, I, or K times the interest rate in column (A) divided by 12 to obtain the monthly interest amount. The monthly amount calculated then is multiplied by the number of months in column (B).





PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2015 to March 31, 2016

Month	(A)	(B)	(C)	(D)	(E)	(F)
	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor (\$,002,884,721)/KWH (5)	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC - 1 Revenue (4)
April	76,375	71,869	-	-	-	71,869
May	57,512	54,119	-	-	-	54,119
June	-	-	-	(5)	-	0
July	-	-	-	(5)	-	0
August	-	-	-	(5)	-	0
September	-	-	-	(5)	-	0
October	-	-	-	(5)	-	0
November	-	-	-	(5)	-	0
December	-	-	-	(5)	-	0
January	-	-	-	(5)	-	0
February	-	-	-	(5)	-	0
March	-	-	-	(5)	-	0
	\$ 133,887	\$ 125,988	\$ -	\$ -	\$ -	\$ 125,988

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.

(3) Residential MFC 1.8%, Small Commercial and Industrial .10%

(4) Column (C) less Column (D) less Column (E) for the respective month.

(5) March 31, 2015 over/under collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.

(6) Interim Rate effective October 1, 2014, adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate E-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one E-factor.

PPL ELECTRIC UTILITIES CORPORATION  
SUMMARY OF ALLOCATION OF TRANSMISSION SERVICE CHARGE REVENUES  
For the Period April 1, 2015 to March 31, 2016

Large C&I - Transmission		(A)	(B)	(C)	(D)	(E)	(F)
Month	Gross Transmission Service Charge Revenues	Transmission Service Charge Revenues (Excl. Gross Receipts Tax) (1)	Transmission Service Charge Revenues (Merchant Function Charge) (3)	Recouped/(Refunded) Through E Factor \$,000,657,925/KWH (5)	Recouped/(Refunded) Through E Factor - Demand/Interim Rate Filing (6)	Net TSC - 1 Revenue (4)	
April	2015	3,486	3,280	-	-	3,280	
May	2015	30,637	28,830	-	-	28,830	
June	2015	-	-	-	(5)	0	
July	2015	-	-	-	(5)	0	
August	2015	-	-	-	(5)	0	
September	2015	-	-	-	(5)	0	
October	2015	-	-	-	(5)	0	
November	2015	-	-	-	(5)	0	
December	2015	-	-	-	(5)	0	
January	2016	-	-	-	(5)	0	
February	2016	-	-	-	(5)	0	
March	2016	-	-	-	(5)	0	
		\$ 34,123	\$ 32,110	\$ -	\$ -	\$ 32,110	

(1) Column (B) times (1-GRT)

(2) April 30, 2014 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the 2014 - 2015 application period, Residential and Small Commercial and Industrial. Large Commercial and Industrial E-factor balances returned through a one-time bill credit in September and October 2014.

(3) Residential MFC 1.8%, Small Commercial and Industrial .10%

(4) Column (C) less Column (D) less Column E for the respective month.

(5) March 31, 2015 over(under) collection, including applicable interest, divided by the Projected Total Retail KWH Sales to Customers for the June 2015 - May 2016 application period, per Docket No. M-2015-2480735, dated May 1, 2015.

(6) Interim Rate effective October 1, 2014 adding the demand settlement amounts as a separate E-factor rate for residential and small commercial and industrial customers. The large commercial and industrial customer amounts will be refunded in September and October 2014 per PUC Order dated August 22, 2014. This separate E-factor will only be calculated through May 31, 2015. The rate effective June 1, 2015 only has one E-factor.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**Report For The Period April 1, 2015 to March 31, 2016**

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		(G)		(H)		(I)		(J)	
		(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)	(Refund)/Recovery (1)	Over/(Under) Balance (2)
		Total		Residential		Small Comm. & Industrial		Large Comm. & Industrial - Primary		Large Comm. & Industrial - Transmission											
1	Balance - March 31, 2015 (3)	\$	(5,703,397)	\$	(5,833,107)	\$	636,509	\$	-	\$	(411,109)	\$	-	\$	-	\$	-	\$	-	\$	4,310
2	April 2015	\$	56,396	\$	(5,647,001)	\$	272,799	\$	(5,660,308)	\$	(216,403)	\$	420,106	\$	-	\$	(411,109)	\$	-	\$	4,310
3	May 2015	\$	8,319	\$	(5,638,682)	\$	193,016	\$	(5,467,292)	\$	(184,697)	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
4	June 2015	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
5	July 2015	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
6	August 2015	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
7	September 2015	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
8	October 2015	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
9	November 2015	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
10	December 2015	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
11	January 2016	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
12	February 2016	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
13	March 2016	\$	-	\$	(5,638,682)	\$	-	\$	(5,467,292)	\$	-	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310
14		\$	64,715	\$	(5,638,682)	\$	465,815	\$	(5,467,292)	\$	(401,100)	\$	235,409	\$	-	\$	(411,109)	\$	-	\$	4,310

(1) From Schedule 6, Column (D) plus Column (E), for the respective month and rate group.  
(2) Calculated using Line 1, Columns (B), (D), (F), (H) or (J) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E), (G) or (I), respectively.  
(3) The over/(under) collection, including applicable interest, at March 31, 2015, as set forth on Schedule 1, Line 8 plus Line 13A for the respective rate group, of the Company's Final Transmission Service Charge Reconciliation Filing (M-2015-248174) dated April 30, 2015.

**PPL ELECTRIC UTILITIES CORPORATION**  
**EFFECT ON THE OVER/(UNDER) COLLECTION BALANCE**  
**For The Period April 1, 2015 to March 31, 2016**

Line No.	Month	(A)		(B)		(C)		(D)		(E)		(F)		
		(Refund)/ Recovery (1)	Total	Over/(Under) Balance (2)	Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Residential Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Small Comm. & Industrial Over/(Under) Balance (2)	(Refund)/ Recovery (1)	Over/(Under) Balance (2)			
1	Balance - March 31, 2015 (2)	\$	\$	(768,481)	\$	-	\$	(1,067,299)	\$	-	\$	-	\$	298,818
2	April 2015	\$	\$	586,572	\$	818,665	\$	(248,634)	\$	(232,093)	\$	(232,093)	\$	66,725
3	May 2015	\$	\$	381,150	\$	199,241	\$	579,239	\$	330,605	\$	(198,089)	\$	(131,364)
4	June 2015	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
5	July 2015	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
6	August 2015	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
7	September 2015	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
8	October 2015	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
9	November 2015	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
10	December 2015	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
11	January 2016	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
12	February 2016	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
13	March 2016	\$	\$	-	\$	199,241	\$	-	\$	330,605	\$	-	\$	(131,364)
14		\$	\$	967,722	\$	199,241	\$	1,397,904	\$	330,605	\$	(430,182)	\$	(131,364)

(1) From Schedule 6, Column (E), for the respective month and rate group.

(2) The remaining E-Factor balance related to the Demand Factor Settlement, Schedule 1, Line 13B from the Company's annual Transmission Service Charge reconciliation report filed April 30, 2015 at Docket No.: 2015-2481741.