

**DETAIL OF OTHER OPERATING EXPENSES C-4**

**APPROPRIATION FOR RESERVE  
AND OTHER LOSSES**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Distribution	(\$21)	\$10
Field Services	-	5
Risk Management	263	698
Sr VP Legal & Genl Counsel	2,676	1,211
Compensated Absences	84	(22)
Corporate Settlements	413	200
	<u>          </u>	<u>          </u>
Grand Total	<u><u>\$3,415</u></u>	<u><u>\$2,102</u></u>

**ADVERTISING**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Field Services	\$130	\$168
Collection & Revenue Recovery	150	40
Customer Service	-	40
Marketing	2	304
VP Public Policy	9	350
Human Resources	9	103
VP Customer Affairs	-	200
Gas Commission	54	75
Building Services	1	1
Engineering	-	1
Information Technology	2	3
Telecommunications	21	37
Transportation Service	1	1
Materials Management	4	10
	<u>          </u>	<u>          </u>
Grand Total	<u><u>\$383</u></u>	<u><u>\$1,333</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<b>GENERAL MATERIAL</b>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	\$1,760	\$1,524
Distribution	1,840	1,243
Field Services	2,688	2,608
Collection & Revenue Recovery	380	458
Meter Reading	-	-
Customer Service	32	82
Customer Accounting	5	17
Marketing	30	78
Marketing Point of Sale	7	-
VP Public Policy	44	105
Gas Control & Acquisition	6	18
Human Resources	21	77
Risk Management	4	4
Accounting & Reporting	9	6
Treasury	63	36
Other A & G	22	29
Sr VP Legal & Genl Counsel	29	36
VP Customer Affairs	8	182
Security	3	20
Gas Commission	19	20
Emergency Operations	-	150
Utility Gas Use	(233)	(311)
Building Service	333	393
Engineering Service	22	30
Information Technology	231	432
Office Services	86	86
Telecommunications	8	2
Transportation Services	1,107	1,021
Chemical Laboratory Services	15	21
Materials Management	<u>(3,706)</u>	<u>(3,008)</u>
<b>Grand Total</b>	<u><u>\$4,833</u></u>	<u><u>\$5,359</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<b>INSURANCE</b>	<u>Actual</u> <u>1999-2000</u>	<u>Budget</u> <u>2000-01</u>
Human Resources	\$24,261	\$26,300
Risk Management	2,372	2,981
Sr VP Legal & Genl Counsel	60	90
Gas Planning & FRA	950	-
Gas Commission	49	53
Sub-Total	<u>27,692</u>	<u>29,424</u>
Less Group Life & Health	<u>25,549</u>	<u>28,045</u>
Grand Total	<u><u>\$2,143</u></u>	<u><u>\$1,379</u></u>

<b>CONTRACTED MAINTENANCE</b>	<u>Actual</u> <u>1999-2000</u>	<u>Budget</u> <u>2000-01</u>
Maintenance Contractors	\$1,308	\$1,505
Maintenance Software	1,092	2,336
Maintenance Office Equipment	652	1,010
Grand Total	<u><u>\$3,052</u></u>	<u><u>\$4,851</u></u>

<b>UTILITIES</b>	<u>Actual</u> <u>1999-2000</u>	<u>Budget</u> <u>2000-01</u>
Electric	\$1,880	\$1,763
Purchased Telephone	1,566	1,567
Water	185	173
Grand Total	<u><u>\$3,631</u></u>	<u><u>\$3,503</u></u>

<b>RENTALS</b>	<u>Actual</u> <u>1999-2000</u>	<u>Budget</u> <u>2000-01</u>
Other Rents	\$345	\$308
Equipment Rentals & Leasing	1,066	1,486
Operating Leases	-	654
Grand Total	<u><u>\$1,411</u></u>	<u><u>\$2,448</u></u>

DETAIL OF OTHER OPERATING EXPENSES C-4

	Actual	Budget
<u>Maintenance Contractors</u>	<u>1999-2000</u>	<u>2000-01</u>
Gas Processing	\$554	\$522
Gas Processing from Capital	(2)	25
Distribution	271	200
Field Services	-	8
Collection & Revenue Recovery	1	8
Meter Reading	-	-
Marketing	-	-
Gas Acquisition & Control	-	-
Human Resources	3	7
Security	-	4
Environmental	-	250
Building Services	335	314
Engineering Services	4	5
Information Technology	55	55
Office Services	7	9
Transportation Service	58	67
Chemical Laboratory Services	2	3
Materials Management	20	28
Grand Total	<u>\$1,308</u>	<u>\$1,505</u>

	Actual	Budget
<u>Maintenance Software</u>	<u>1999-2000</u>	<u>2000-01</u>
Field Services	\$132	\$133
Customer Service	15	-
Gas Control & Acquisition	-	75
Accounting & Reporting	-	7
Security	-	10
Gas Planning	-	25
Building Service	3	5
Engineering Services	8	18
Information Technology	885	1,990
Telecommunications	10	-
Transportation Services	5	12
Chemical Services	1	3
Materials Management	33	58
Grand Total	<u>\$1,092</u>	<u>\$2,336</u>

	Actual	Budget
<u>Maintenance Office Equipment</u>	<u>1999-2000</u>	<u>2000-01</u>
Gas Processing	-	\$2
Distribution	-	5
Field Services	15	17
Collection & Revenue Recovery	63	42
Meter Reading	-	-
Customer Service	9	27
Customer Accounting	-	-
VP Public Policy	-	4
Gas Control & Acquisition	-	36
Human Resources	-	2
Other A & G	3	9
Maintenance Office Equipment	106	175
Building Service	4	4
Engineering Services	3	3
Information Technology	310	549
Office Services	11	37
Telecommunications	104	69
Transportation Services	4	6
Chemical Services	1	2
Materials Management	19	21
Grand Total	<u>\$652</u>	<u>\$1,010</u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

	<u>Actual</u> <u>1999-2000</u>	<u>Budget</u> <u>2000-01</u>
<u>Electric</u>		
Gas Processing	\$1,029	\$895
Distribution	59	44
Building Service	626	621
Engineering Service	7	9
Information Technology	103	108
Office Services	13	16
Telecommunciations	1	1
Transportation Service	26	43
Chemical Laboratory Services	1	1
Materials Management	15	25
<b>Grand Total</b>	<u><u>\$1,880</u></u>	<u><u>\$1,763</u></u>

	<u>Actual</u> <u>1999-2000</u>	<u>Budget</u> <u>2000-01</u>
<u>Purchased Telephone</u>		
Gas Commission	\$5	\$6
Building Service	38	37
Engineering Service	20	26
Information Technology	103	102
Office Services	3	4
Telecommunications	1,302	1,304
Transportation Services	28	32
Chemical Laboratory Services	11	11
Materials Management	56	45
<b>Grand Total</b>	<u><u>\$1,566</u></u>	<u><u>\$1,567</u></u>

	<u>Actual</u> <u>1999-2000</u>	<u>Budget</u> <u>2000-01</u>
<u>Water</u>		
Gas Processing	\$104	\$75
Distribution	2	2
Building Service	62	73
Engineering Service	1	1
Information Technology	10	12
Office Services	1	2
Transportation Service	3	5
Materials Management	2	3
<b>Grand Total</b>	<u><u>\$185</u></u>	<u><u>\$173</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

	Actual	Budget
<u>Other Rents</u>	<u>1999-2000</u>	<u>2000-01</u>
Distribution	\$1	-
Customer Service	292	228
Gas Commission	51	80
Building Services	1	-
Materials Management	-	-
Grand Total	<u>\$345</u>	<u>\$308</u>

	Actual	Budget
<u>Equipment Rentals &amp; Leasing</u>	<u>1999-2000</u>	<u>2000-01</u>
Gas Processing	\$146	\$15
Distribution	5	3
Field Services	81	61
Collection & Revenue Recovery	229	250
Meter Reading	-	-
Customer Service	84	81
Customer Accounting	-	-
Marketing	17	11
VP Public Policy	21	2
Gas Control & Acquisition	2	12
Human Resources	4	7
Risk Management	-	13
Accounting & Reporting	4	3
Other A&G	17	14
Sr VP General Counsel & Legal	5	4
Security	1	8
Gas Commission	13	14
Building Services	49	17
Engineering	30	31
Information Technology	196	779
Office Services	45	22
Telecommunicaytions	9	13
Transportation Service	67	86
Chemical Services	2	2
Materials Management	39	38
Grand Total	<u>\$1,066</u>	<u>\$1,486</u>

	Actual	Budget
<u>Operating Leases</u>	<u>1999-2000</u>	<u>2000-01</u>
Building Services	-	\$9
Engineering Services	-	4
Information Technology	-	139
Office Services	-	1
Telecommunications	-	-
Transportation Service	-	462
Chemical Laboratory	-	1
Materials Management	-	38
Grand Total	<u>-</u>	<u>\$654</u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

**PURCHASED SERVICES & BANK FEES**

	Actual	Budget
	<u>1999-2000</u>	<u>2000-01</u>
Gas Processing	\$817	\$701
Distribution	85	101
Field Services	317	341
Collection & Revenue Recovery	706	1,350
Meter Reading	-	-
Customer Service	122	138
Customer Service Bank Fees	10	12
Customer Accounting	-	6
Marketing	35	781
Marketing Point of Sale	1	-
VP Public Policy	379	960
Gas Control & Acquisition	58	100
Human Resources	1,214	1,115
Risk Management	257	258
Accounting & Reporting	11	30
Treasury	79	64
Treasury Bank Fees	83	84
Environmental	-	250
Other A & G	7	11
President & CEO	3	5
Sr VP Gen'l Counsel & Legal	579	529
Conservation Works Program	2,020	2,200
VP Customer Affairs	235	2,229
EVP & COO	6	-
Security	1,354	1,500
VP Gas Management	10	5
Budget	1	12
Public Utility Commission	127	675
Gas Planning & Fed Reg Aff	100	100
VP Human Resources	44	15
CFO	-	10
Internal Auditing	-	50
Gas Commission	562	561
Administrative Consultants	3,792	2,120
FERC Matters	117	150
Special Legal	1,721	2,400
Emergency Operations	-	150
Relocation Expenses	2	-
Electric Programs	-	-
Building Service	226	184
Engineering Service	13	39
Information Technology	2,403	2,599
Office Services	5	7
Telecommunications	145	8
Transportation Services	107	94
Chemical Laboratory Services	8	11
Materials Management	221	174
<b>Grand Total</b>	<u><u>\$17,982</u></u>	<u><u>\$22,129</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

**POSTAGE**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	-	\$1
Distribution	-	2
Field Services	92	153
Collection & Revenue Recovery	1,981	2,044
Customer Service	7	4
Customer Accounting	-	-
Marketing	8	398
VP Public Policy	2	35
Human Resources	3	21
Risk Management	-	1
Accounting & Reporting	-	-
Treasury	8	12
Other A & G	3	13
VP Customer Affairs	2	105
Engineering	-	-
Information Technology	-	-
Materials Management	36	33
Grand Total	<u>\$2,142</u>	<u>\$2,822</u>

**PROMOTION**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Marketing	\$94	\$1,645
VP Public Policy	-	-
Grand Total	<u>\$94</u>	<u>\$1,645</u>

**NON-UTILITY REVENUE**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Customer Accounting	(\$32)	(\$36)
Customer Service	(32)	(36)
Grand Total	<u>(\$64)</u>	<u>(\$72)</u>

**LABOR RELATED FRINGE BENEFITS &  
A&G CHARGED to CAPITAL**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Construction Overheads	(\$4,654)	(\$5,333)
A & G Additive	(4,858)	(6,815)
Accounting & Reporting	-	(1)
Grand Total	<u>(\$9,512)</u>	<u>(\$12,149)</u>

DETAIL OF OTHER OPERATING EXPENSES C-4

MISCELLANEOUS

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Expense of Employees	\$419	\$1,463
Dues & Subscriptions	888	954
Charitable Contributions	-	-
Sponsorships	-	-
Taxes	33	35
PFMC - Management Fee	363	612
Deferred Compensation	382	385
LNG Inventory	(198)	207
Cost Savings/Productivity Improv	-	(10,000)
Capital Lease Amortization	2,144	3,477
Amortization	<u>7,476</u>	<u>9,592</u>
Grand Total	<u><u>\$11,507</u></u>	<u><u>\$6,725</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<u>Expense of Employees</u>	<u>Actual 1999-2000</u>	<u>Budget 2000-01</u>
Gas Processing	\$30	\$41
Distribution	35	27
Field Services	46	49
Collection & Revenue Recovery	11	8
Meter Reading	-	-
Customer Service	8	40
Customer Accounting	-	6
Marketing	45	272
VP Public Policy	13	60
Gas Control & Acquisition	15	64
Human Resources	10	90
Risk Management	1	6
Accounting & Reporting	8	25
Treasury	5	8
Other A & G	1	14
President & CEO	5	6
Sr VP General Counsel & Legal	5	65
VP Customer Affairs	10	206
EVP & COO	2	-
Security	5	15
VP Regulatory Affairs	9	25
Budget	4	20
Gas Planning	6	21
VP Human Resources	2	8
Senior VP & CFO	-	25
Internal Auditing	12	29
VP Operations	3	2
VP Marketing	6	5
Gas Commission	4	20
Relocation Expenses	-	-
Building Service	13	11
Engineering Service	7	6
Information Technology	55	256
Office Services	1	-
Telecommunications	-	1
Transportation Services	7	11
Chemical Laboratory Services	2	6
Materials Management	33	15
<b>Grand Total</b>	<b>\$419</b>	<b>\$1,463</b>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

	Actual	Budget
<u>Dues &amp; Subscriptions</u>	<u>1999-2000</u>	<u>2000-01</u>
Gas Processing	-	\$2
Distribution	2	2
Field Services	1	2
Collection & Revenue Recovery	1	1
Customer Service	1	2
Customer Accounting	-	1
Marketing	56	143
VP Public Policy	17	60
Gas Control & Acquisition	3	13
Human Resources	95	122
Risk Management	3	3
Accounting & Reporting	2	1
Treasury	1	2
Other A & G	10	26
Sr VP Genl Counsel & Legal	6	20
VP Customer Affairs	-	23
VP Gas Management	2	6
PUC	223	.
Gas Planning	26	22
Corporate Planning	-	1
Company Dues & Subscriptions	422	445
Building Service	1	1
Engineering Service	4	7
Information Technology	1	32
Transportation Services	3	4
Chemical Laboratory	1	3
Materials Management	7	10
	<hr/>	<hr/>
Grand Total	<b>\$888</b>	<b>\$954</b>
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**DETAIL OF OTHER OPERATING EXPENSES C-4**

<u>Taxes</u>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Commission	\$33	\$35
Relocation Expenses	-	-
Grand Total	<u>\$33</u>	<u>\$35</u>

<u>Amortization</u>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	\$52	\$33
Distribution	-	-
Field Services	82	-
Meter Reading	-	-
Risk Management	15	-
Human Resources	-	-
Public Utility Commission	23	1,350
VP Strategic Planning	7	7
Gas Commission	2	2
Administrative Consulting	307	196
Grays Ferry Legal Expense	89	-
Relocation Expenses	78	78
Regulatory Asset	1,984	3,750
Restructuring	965	965
Year 2000 & Deregulation	882	888
Building Services	7	4
Engineering	8	6
Information Technology	2,852	2,251
Transportation	15	10
Chemical Services	4	3
Materials Management	104	49
Grand Total	<u>\$7,476</u>	<u>\$9,592</u>

**PHILADELPHIA GAS WORKS**  
**OTHER INCOME**  
(Dollars in Thousands)

Line No.	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>	
	<u>Interest Earnings On:</u>		
1.	Capital Improvement Fund	\$3,215	\$785
2.	Capital Lease Fund	616	366
3.	Revenue Bond Sinking Fund	1,799	1,825
4.	Temporary Investments	2,253	2,400
5.	Gain (Loss) on Investments	(21)	-
6.	Natural Gas Refunds	2	-
7.	Total Interest Earnings	<u>7,864</u>	<u>5,376</u>
8.	Rental Income	49	71
9.	Miscellaneous	1,289	35
10.	Swap Option Proceeds	215	320
11.	AFUDC	<u>-</u>	<u>304</u>
12.	Total Other Income	<u><u>\$9,417</u></u>	<u><u>\$6,106</u></u>

**PHILADELPHIA GAS WORKS**  
**REVENUE BOND DEBT SERVICE**  
(Dollars in Thousands )

Line No.	Year Issued	Series	Actual <u>1999-00</u>	Budget <u>2000-01</u>
<b><u>Interest Payments</u></b>				
1.	1989	11th C	\$ -	\$ -
2.	1989	11th C TECA	3,811	4,043
3.	1990	12th A	111	-
4.	1990	12th B	-	920
5.	1991	13th	196	102
6.	1993	14th	14,607	14,098
7.	1994	15th	5,972	5,306
8.	1998	1st A	8,358	8,332
9.	1998	1st B	5,190	5,190
10.	1999	16th	3,352	3,265
11.	1999	2nd	<u>5,811</u>	<u>5,612</u>
12.	Total Interest Payments		<u><u>\$47,408</u></u>	<u><u>\$46,868</u></u>
<b><u>Interest Accruals</u></b>				
13.	1989	11th C	\$ -	\$ -
14.	1989	11th C TECA	2,671	2,349
15.	1990	12th A	79	-
16.	1990	12th A TECA	1,141	1,188
17.	1990	12th B	-	-
18.	1991	13th	177	81
19.	1993	14th	14,522	14,029
20.	1994	15th	5,917	5,266
21.	1998	1st A	8,354	8,264
22.	1998	1st B	5,190	5,190
23.	1999	16th	3,277	3,261
24.	1999	2nd	5,672	5,599
25.	2001	3rd	<u>-</u>	<u>813</u>
26.	Total Interest Accruals		<u><u>\$47,000</u></u>	<u><u>\$46,040</u></u>

**PHILADELPHIA GAS WORKS  
OTHER LONG TERM DEBT SERVICE**  
( Dollars in Thousands )

Line No.	Year <u>Issued</u>	<u>Series</u>	<u>Actual</u> <u>1999-00</u>	<u>Budget</u> <u>2000-01</u>
<b><u>Interest Payments</u></b>				
1.	1989	PMA Bond	\$ -	\$ -
2.	1996	Capital Lease	491	280
3.	1997	Capital Lease	959	796
4.	1998	1st C Subordinate	967	925
5.	Total Interest Payments		<u>\$2,417</u>	<u>\$2,001</u>
<b><u>Interest Accruals</u></b>				
6.	1989	PMA Bond	\$ -	\$ -
7.	1996	Capital Lease	404	188
8.	1997	Capital Lease	892	725
9.	1998	1st C Subordinate	960	918
10.	Total Interest Accruals		<u>\$2,256</u>	<u>\$1,831</u>

**PHILADELPHIA GAS WORKS**  
**OTHER INTEREST**  
(Dollars in Thousands)

Line No.	<u>Other Interest</u>	Actual <u>1999-00</u>	Budget <u>2000-01</u>
1.	Tax-Exempt Commercial Paper	\$3,927	\$4,537
2.	Bond Discount, Issuance & Premium Expense	1,558	1,489
3.	Customer Deposits	-	74
4.	Miscellaneous Interest Expense	310	-
5.	Interest on Notes Payable	<u>15</u>	<u>2</u>
6.	Total Other Interest	<u>\$5,810</u>	<u>\$6,102</u>
7.	AFUDC *	<u>\$374</u>	<u>\$346</u>
8.	* Total AFUDC	\$374	\$650
9.	Included In Other Income	-	\$304

**PHILADELPHIA GAS WORKS  
CAPITAL FUNDING & EXPENDITURES  
(Dollars In Thousands)**

Line No.		Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
<b>SOURCE:</b>			
1.	Capital Improvement Fund & Leasing	\$71,492	\$40,000
2.	Temporary Financing	22,000	-
3.	Internally Generated Funds	-	22,293
4.	Total Sources	<u>\$93,492</u>	<u>\$62,293</u>
 <b>USE:</b>			
Capital Expenditures:			
5.	Gas Processing	\$926	\$16,685
6.	Distribution	31,194	35,382
7.	Field Services	8,097	4,394
8.	Information Technology	1,293	2,858
9.	Other Department	6,629	2,974
10.	Total Uses	<u>\$48,139</u>	<u>\$62,293</u>

**PHILADELPHIA GAS WORKS  
REVENUE BOND DEBT SERVICE**  
( Dollars in Thousands )

Line No.	<u>Year Issued</u>	<u>Series</u>	<u>Actual 1999-2000</u>	<u>Budget 2000-01</u>
<u>Principal Payments</u>				
1.	1989	11th C	\$3,420	\$3,197
2.	1990	12th A	1,635	825
3.	1991	13th	1,270	1,365
4.	1993	14th	8,925	7,125
5.	1994	15th	15,690	10,725
6.	1998	1st A	580	8,525
7.	1999	16th	355	640
8.	1999	2nd	<u>1,720</u>	<u>1,790</u>
9.	otal Principal Payments		<u>\$33,595</u>	<u>\$34,192</u>

**PHILADELPHIA GAS WORKS**  
**OTHER LONG TERM DEBT SERVICE**  
(Dollars in Thousands )

Line No.	Year Issued	Series	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
<u>Principal Payments</u>				
1.	1996	Capital Lease	\$3,500	\$3,700
2.	1997	Capital Lease	3,038	3,201
3.	1998	1st C Subordinate	<u>1,020</u>	<u>1,065</u>
4.	Total Principal Payments		<u><u>\$7,558</u></u>	<u><u>\$7,966</u></u>

**PHILADELPHIA GAS WORKS**  
**WORKING CAPITAL DETAIL**  
(Dollars in Thousands)

Line No.	Actual Balance <u>8/31/99</u>	Actual Balance <u>8/31/00</u>	Revised Budget Balance <u>8/31/01</u>	
<b>ASSETS</b>				
1.	Accounts Receivable	\$100,452	\$143,967	\$187,433
2.	Accrued Gas Revenues	7,001	14,300	10,000
3.	Uncollectible Reserve	<u>(67,070)</u>	<u>(102,000)</u>	<u>(129,115)</u>
4.	Net Accounts Receivable	40,383	56,267	68,318
5.	Materials & Supplies	53,850	67,699	87,178
6.	Other Current Assets	<u>21,771</u>	<u>25,604</u>	<u>9,907</u>
7.	Total Assets	<u><u>\$116,004</u></u>	<u><u>\$149,570</u></u>	<u><u>\$165,403</u></u>
<b>LIABILITIES</b>				
Accounts Payable:				
8.	Natural Gas	\$18,972	\$23,364	\$30,580
9.	General	<u>19,658</u>	<u>12,726</u>	<u>12,700</u>
10.	Total Accounts Payable	38,630	36,090	43,280
11.	Other Current Liabilities	<u>36,144</u>	<u>24,122</u>	<u>17,874</u>
12.	Total Liabilities	<u><u>\$74,774</u></u>	<u><u>\$60,212</u></u>	<u><u>\$61,154</u></u>
13.	Total Working Capital	<u><u>\$41,230</u></u>	<u><u>\$89,358</u></u>	<u><u>\$104,249</u></u>
14.	Net Increase/(Decrease)	(\$20,071)	\$48,128	\$14,891

# PHILADELPHIA GAS WORKS WORKING CAPITAL CHANGES

(Dollars in Thousands)

Line No.	Actual Change <u>8/31/00</u>	Revised Budget Change <u>8/31/01</u>	
<b>ASSETS</b>			
1.	Accounts Receivable	\$43,515	\$43,466
2.	Accrued Gas Revenues	7,299	(4,300)
3.	Uncollectible Reserve	<u>(34,930)</u>	<u>(27,115)</u>
4.	Net Accounts Receivable	15,884	12,051
5.	Materials & Supplies	13,849	19,479
6.	Other Current Assets	<u>3,833</u>	<u>(15,697)</u>
7.	Total Assets	<u><u>\$33,566</u></u>	<u><u>\$15,833</u></u>
<b>LIABILITIES</b>			
<i>Accounts Payable:</i>			
8.	Natural Gas	\$4,392	\$7,216
9.	General	<u>(6,932)</u>	<u>(26)</u>
10.	Total Accounts Payable	(2,540)	7,190
11.	Other Current Liabilities	<u>(12,022)</u>	<u>(6,248)</u>
12.	Total Liabilities	<u><u>(\$14,562)</u></u>	<u><u>\$942</u></u>
13.	Total Working Capital	<u><u>\$48,128</u></u>	<u><u>\$14,891</u></u>

**PHILADELPHIA GAS WORKS**  
**DETAIL OF NON-CASH EXPENSES**  
(Dollars in Thousands)

Line No.	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>	
<b>DEPRECIATION</b>			
1.	Depreciation on Historical	35,133	35,881
2.	Less to Capital	(1,259)	(996)
	<u>33,874</u>	<u>34,885</u>	
<b>SUBORDINATE PAYMENTS</b>			
3.	Gas Commission	1,271	1,362
4.	City Payments	767	1,025
5.	Swap Option Proceeds	8,431	
	<u>10,469</u>	<u>1,362</u>	
5.	Total Non-Cash Expenses	<u>44,343</u>	<u>36,247</u>

<b>DETAIL OF DEPRECIATION &amp; AMORTIZATION</b>		Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
6.	Depreciation Excluding Cost of Removal	32,614	33,381
7.	Amortiation of Capital Leas	2,503	3,795
8.	Discount, Premium & Issuance Expense	1,557	1,489
9.	Extraordinary Loss	4,311	4,162
10.	Hunting Park Lease	-	-
11.	Total	<u>40,985</u>	<u>42,827</u>

<b>NET CHANGE OTHER LONG TERM</b>		Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
12.	(Increase)/Decrease Other Assets	6,018	4,714
13.	Increase/(Decrease) Other Liabilities	8,780	394
14.	TECA Accretions	2	(1,426)
15.	Total	<u>14,800</u>	<u>3,682</u>

**PHILADELPHIA GAS WORKS  
INSURANCE EXPENSE**

( Dollars in Thousands )

Line No.	<u>Insurance Type</u>	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
1.	Property	\$310	\$362
2.	Public Liability	754	864
3.	Workers' Compensation	60	90
4.	Revenue Protection	950	-
5.	Miscellaneous	<u>69</u>	<u>63</u>
6.	Sub-Total	\$2,143	\$1,379
7.	Employees' Health	24,241	26,290
8.	Employees' Group Life	<u>1,308</u>	<u>1,755</u>
9.	Sub-Total	\$25,549	\$28,045
10.	Total Insurance	<u><u>\$27,692</u></u>	<u><u>\$29,424</u></u>

**PHILADELPHIA GAS WORKS  
PERSONNEL & PAYROLL DETAIL  
(Dollars in Thousands)**

DEPARTMENTS	Actual 1999-2000		Budget 2000-01	
	Average Personnel	Payroll	Average Personnel	Payroll
<b>ADMINISTRATION</b>				
Officer's Salaries		\$1,186		\$1,757
President & Chief Executive Officer	2	64	2	59
VP Internal Auditing	7	385	7	410
Senior VP General Counsel & Legal	13	660	16	889
VP Human Resources	19	935	23	1,202
VP Public Policy	12	530	12	608
<b>Total</b>	<b>53</b>	<b>\$3,760</b>	<b>60</b>	<b>\$4,925</b>
<b>FINANCE</b>				
Senior VP & Chief Financial Officer	1	\$11	2	\$51
Controller & CAO & Accounting & Rep.	22	990	22	998
Budget & Financial Forecasting	5	303	5	305
Corporate Planning & Analysis	2	126	2	129
Risk Management	7	364	7	357
Treasury	12	627	13	669
<b>Total</b>	<b>49</b>	<b>\$2,421</b>	<b>51</b>	<b>\$2,509</b>
<b>CUSTOMER ACTIVITIES</b>				
VP Customer Affairs	7	\$313	9	\$426
Collection & Revenue Recovery	105	5,855	105	5,569
Bonus Awards		40		54
Customer Accounting	22	1,271	25	1,304
Customer Service	164	8,583	175	9,237
Customer Review Unit	1	68	4	201
Meter Reading	-	129	-	-
<b>Total</b>	<b>299</b>	<b>\$16,259</b>	<b>318</b>	<b>\$16,791</b>
<b>MARKETING &amp; PLANNING</b>				
Senior VP Marketing & Econ. Bus. Dev.	2	\$47	2	\$48
Marketing	30	1,720	37	2,115
VP Regulatory Affairs	2	80	5	251
Director Tariffs, Reg. Affairs & Reporting	2	114	-	-
Gas Acquisition & Control	15	967	19	1,210
Gas Planning & Federal Reg Affairs	5	264	4	213
<b>Total</b>	<b>56</b>	<b>\$3,192</b>	<b>67</b>	<b>\$3,837</b>
<b>OPERATIONS</b>				
EVP & Chief Operating Officer	1	\$45	-	-
VP Operations	3	128	3	153
Field Services	494	27,089	476	26,120
Distribution	446	22,879	437	23,649
Gas Processing	155	8,754	156	8,616
<b>Total</b>	<b>1,099</b>	<b>\$58,895</b>	<b>1,072</b>	<b>\$58,538</b>
<b>SYSTEMS &amp; SERVICES</b>				
VP Information Technology	43	\$2,422	60	\$3,282
VP Operation Support	2	56	2	46
Director Materials Mgt & Contract Serv	2	146	2	127
Engineering Services	30	1,731	29	1,724
Building Services	67	2,854	67	3,058
Telecommunications	2	57	4	243
Security	3	150	6	332
Materials Management	75	3,975	77	3,931
Chemical Services	4	228	4	235
Transportation	53	2,720	53	2,696
<b>Total</b>	<b>281</b>	<b>\$14,339</b>	<b>304</b>	<b>\$15,874</b>
<b>SUB-TOTAL</b>	<b>1,837</b>	<b>\$98,866</b>	<b>1,872</b>	<b>\$102,474</b>
Personnel Retirements		-	(50)	(2,500)
Philadelphia Gas Commission		463		476
<b>GRAND TOTAL PAYROLL</b>	<b>1,837</b>	<b>\$99,329</b>	<b>1,822</b>	<b>\$100,450</b>

PHILADELPHIA GAS WORKS  
 NORMALIZED EXPENSES  
 1999-2000 ACTUAL

<u>Description</u>	<u>Department</u>	<u>Cash Expenditure</u>	<u>Years Amortized</u>	<u>1999-2000</u>	<u>2000-01</u>	<u>2001-02</u>	<u>2002-03</u>	<u>2003-04</u>	<u>2004-05</u>	<u>2005-06</u>
Mainframe Technical & Network	Information Technology	516,437	3	172,237	172,100	172,100				
Application Services - Legacy	Information Technology	1,214,865	3	404,965	404,960	404,950				
PUC Management Audit	PUC	418,932	6	23,274	69,822	69,822	69,822	69,822	69,822	46,648
PUC Rate Case	PUC	255,036	2	127,618	127,618					
<b>Total</b>		<b>2,406,270</b>		<b>727,994</b>	<b>774,390</b>	<b>646,872</b>	<b>69,822</b>	<b>69,822</b>	<b>69,822</b>	<b>46,648</b>

**PHILADELPHIA GAS WORKS**  
**NORMALIZED EXPENSES**  
**2000-01 REVISED BUDGET**

<u>Description</u>	<u>Department</u>	<u>Cash Expenditure</u>	<u>Years Amortized</u>	<u>2000-01</u>	<u>2001-02</u>	<u>2002-03</u>	<u>2003-04</u>	<u>2004-05</u>	<u>2005-06</u>
Management Audit	PUC	400,000	6	67,000	67,000	67,000	67,000	67,000	65,000
Total		<u>400,000</u>		<u>67,000</u>	<u>67,000</u>	<u>67,000</u>	<u>67,000</u>	<u>67,000</u>	<u>65,000</u>

Normal weather 4556 degree days  
 Rate increase - \$63MM Permanent 9/1/00  
 Productivity cost savings \$100 million  
 Beginning Cash Balance \$8.7 million  
 GCR \$150MM Billed / Mai, Gas Costs \$150MM

BUDGET OF CASH RECEIPTS AND DISBURSEMENTS  
 FISCAL YEAR ENDING AUGUST 31, 2001  
 (Millions of Dollars)

	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	TOTAL
11/2/00	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	
OPENING BALANCE - CASH INCLUDES 97.0 TXCP RECEIPTS	\$8.7	\$13.3	\$16.3	\$14.2	\$22.5	\$3.3	\$13.1	\$61.7	\$74.0	\$89.0	\$70.9	\$28.7	\$8.7
Gas	30.3	31.8	31.9	49.9	63.5	72.8	78.9	73.2	64.2	47.9	40.9	38.8	627.1
Other	6.7	8.7	1.4	1.0	1.3	1.4	1.4	1.6	1.6	1.6	1.5	3.9	32.1
Drawn from Capital Funds - Principal \$34.8	11.6	12.6	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0
Drawn from Capital Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drawn from Lease Funds - Principal \$10.3	0.0	0.0	2.0	1.0	0.0	0.0	1.5	0.0	0.0	1.5	0.0	0.0	6.0
Drawn from Lease Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Advance (Repayment) of Capital Fund	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pension Withdrawal	0.0	4.5	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	27.5
Rate Increase	1.0	2.1	3.0	5.0	6.7	7.8	8.6	8.4	7.1	4.1	2.3	1.7	57.8
<b>TOTAL RECEIPTS</b>	<b>49.6</b>	<b>59.7</b>	<b>53.4</b>	<b>59.2</b>	<b>73.8</b>	<b>84.3</b>	<b>92.7</b>	<b>85.5</b>	<b>75.2</b>	<b>57.4</b>	<b>47.0</b>	<b>46.7</b>	<b>184.5</b>
<b>TOTAL</b>	<b>58.3</b>	<b>73.0</b>	<b>69.7</b>	<b>73.4</b>	<b>96.3</b>	<b>87.6</b>	<b>105.8</b>	<b>137.2</b>	<b>149.2</b>	<b>146.4</b>	<b>117.9</b>	<b>75.4</b>	<b>780.2</b>
<b>DISBURSEMENTS</b>													
Labor	11.5	12.0	13.1	13.2	10.8	10.7	11.2	10.1	11.3	11.0	10.6	11.3	136.8
Natural Gas	23.6	30.8	32.3	27.2	44.6	50.7	32.5	39.2	37.5	35.7	31.0	30.9	415.0
Debt Service	0.0	3.9	0.0	0.1	25.9	2.7	0.0	4.0	1.7	1.4	37.9	13.3	90.9
TXCP - Interest	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	4.7
City Fee	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	0.0	0.0	18.2
Other Disbursements	8.5	9.5	9.7	10.0	11.3	10.5	10.0	9.5	9.4	9.4	9.3	9.3	117.4
<b>TOTAL DISBURSEMENTS</b>	<b>45.0</b>	<b>56.7</b>	<b>55.5</b>	<b>50.9</b>	<b>93.0</b>	<b>74.5</b>	<b>54.1</b>	<b>63.2</b>	<b>60.2</b>	<b>75.5</b>	<b>89.2</b>	<b>65.2</b>	<b>783.0</b>
<b>MONTHLY CASH FLOW</b>	<b>4.6</b>	<b>3.0</b>	<b>(2.1)</b>	<b>8.3</b>	<b>(19.2)</b>	<b>9.8</b>	<b>38.6</b>	<b>22.3</b>	<b>15.0</b>	<b>(18.1)</b>	<b>(42.2)</b>	<b>(18.5)</b>	<b>1.5</b>
<b>CUMULATIVE CASH FLOW</b>	<b>4.6</b>	<b>7.6</b>	<b>5.5</b>	<b>13.8</b>	<b>(5.4)</b>	<b>4.4</b>	<b>43.0</b>	<b>65.3</b>	<b>80.3</b>	<b>62.2</b>	<b>20.0</b>	<b>1.5</b>	
OPENING TXCP	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0
TXCP ISSUED DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TXCP ISSUED PAID DOWN DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENDING TXCP	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0
OPENING BALANCE - CASH	8.7	13.3	16.3	14.2	22.5	3.3	13.1	51.7	74.0	89.0	70.9	28.7	8.7
MONTHLY CASH FLOW	4.6	3.0	(2.1)	8.3	(19.2)	9.8	38.6	22.3	15.0	(18.1)	(42.2)	(18.5)	1.5
NET TXCP ACTIVITY MONTHLY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENDING BALANCE - CASH	13.3	16.3	14.2	22.5	3.3	13.1	51.7	74.0	89.0	70.9	28.7	10.2	10.2
<b>EST CASH POSITION NET OF TXCP (PEAK DAY)</b>													
CASH POSITION NET OF TXCP	(83.7)	(80.7)	(82.8)	(74.5)	(50.7)	(83.9)	(45.3)	(23.0)	(8.0)	(25.1)	(68.3)	(86.8)	(86.8)

**VOLUME II**  
**PART THREE**

PHILADELPHIA GAS WORKS  
STATEMENT OF INCOME  
(Dollars in Thousands)

	ESTIMATE 1999-2000	REVISED BUDGET 2000-01	REVISED FORECAST 2001-02	REVISED FORECAST 2002-03	REVISED FORECAST 2003-04	REVISED FORECAST 2004-05	REVISED FORECAST 2005-06
<b>OPERATING REVENUES</b>							
Non-Heating	\$87,830	\$130,699	\$130,815	\$125,633	\$111,465	\$100,764	\$93,825
Gas Transport Service	3,314	3,656	3,503	4,407	12,069	19,684	24,406
Heating	434,544	591,260	605,866	596,306	565,184	557,111	556,304
Proposed Base Rate Reduction	-	-	-	-	(20,000)	(20,000)	(20,000)
Marginal Revenue Loss Customer Utilization	-	-	(2,000)	(3,000)	(4,000)	(5,000)	(6,000)
LNG Marginal Sales	-	-	150	300	400	500	600
Unbilled Adjustment	7,299	1,844	(100)	(500)	(1,450)	(350)	(100)
<b>Total Gas Revenues</b>	<b>532,987</b>	<b>727,459</b>	<b>738,234</b>	<b>723,146</b>	<b>663,668</b>	<b>652,709</b>	<b>649,035</b>
Appliance Repair & Bill Paid Turn-Ons	12,194	13,233	13,559	13,893	14,235	14,585	14,945
Other Operating Revenues	10,911	14,793	14,804	14,527	13,374	13,151	13,091
<b>Total Other Operating Revenues</b>	<b>23,105</b>	<b>28,026</b>	<b>28,363</b>	<b>28,420</b>	<b>27,609</b>	<b>27,736</b>	<b>28,036</b>
<b>Total Operating Revenues</b>	<b>\$556,092</b>	<b>\$755,485</b>	<b>\$766,597</b>	<b>\$751,566</b>	<b>\$691,277</b>	<b>\$680,445</b>	<b>\$677,071</b>
<b>OPERATING EXPENSES</b>							
Natural Gas	\$266,350	\$394,576	\$400,299	\$387,548	\$345,694	\$332,249	\$324,340
Other Raw Material	4	10	10	10	10	10	10
<b>Sub-Total Fuel</b>	<b>266,354</b>	<b>394,586</b>	<b>400,309</b>	<b>387,558</b>	<b>345,704</b>	<b>332,259</b>	<b>324,350</b>
<b>CONTRIBUTION MARGINS</b>	<b>\$289,738</b>	<b>\$360,899</b>	<b>\$366,288</b>	<b>\$364,008</b>	<b>\$345,573</b>	<b>\$348,186</b>	<b>\$352,721</b>
Gas Processing	13,945	13,968	13,738	14,071	14,402	14,683	15,091
Field Services	33,552	33,061	33,176	33,840	34,517	35,207	35,911
Distribution	14,246	13,601	13,782	14,058	14,339	14,625	14,918
Collection	12,737	13,740	14,014	14,295	14,581	14,872	15,169
Customer Service	11,857	13,287	13,553	13,824	14,101	14,383	14,671
Customer Accounting	3,774	4,181	4,265	4,351	4,438	4,527	4,617
Bad Debt Expense	53,963	65,297	63,088	62,327	60,891	57,577	54,489
Marketing & Point-of-Sale Expenses	3,041	6,713	6,874	7,039	7,209	7,384	7,562
Administrative & General	37,676	45,407	41,157	41,496	41,834	42,405	43,286
Health Insurance	24,241	26,290	28,188	30,227	32,420	34,777	37,311
Capitalized Fringe Benefits	(4,654)	(5,333)	(5,642)	(5,933)	(6,340)	(6,779)	(7,247)
Capitalized Administrative Charges	(4,857)	(6,815)	(7,630)	(7,369)	(8,067)	(8,881)	(9,153)
Regulatory Asset Amortization	3,750	3,750	3,750	3,750	3,750	-	-
Amortization of Restructuring Costs	965	965	965	965	-	-	-
Year 2000 & Deregulation Amortization	882	888	-	-	-	-	-
Pensions	1,096	1,376	1,645	1,905	2,158	2,414	2,563
Taxes	6,512	6,548	6,575	6,600	6,640	6,651	6,677
Personnel Reductions/Retirements	-	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)
Cost Savings/Productivity Improvements	-	(10,000)	(15,000)	(21,000)	(21,000)	(21,000)	(21,000)
<b>Sub-Total Other Oper. &amp; Maintenance</b>	<b>212,726</b>	<b>224,424</b>	<b>213,998</b>	<b>211,946</b>	<b>215,373</b>	<b>213,345</b>	<b>215,385</b>
Depreciation	32,614	33,381	34,704	36,046	37,297	38,525	38,544
Cost of Removal	2,519	2,500	2,500	2,500	2,500	2,500	2,500
To Clearing Accounts	(4,328)	(3,344)	(2,921)	(2,499)	(2,243)	(2,111)	(2,059)
	30,805	32,537	34,283	36,047	37,554	38,914	38,985
<b>TOTAL OPERATING EXPENSES</b>	<b>\$509,885</b>	<b>\$651,547</b>	<b>\$648,590</b>	<b>\$635,561</b>	<b>\$598,631</b>	<b>\$584,518</b>	<b>\$578,720</b>
<b>OPERATING INCOME</b>	<b>46,207</b>	<b>103,938</b>	<b>118,007</b>	<b>116,015</b>	<b>92,646</b>	<b>95,927</b>	<b>98,351</b>
Other Income	17,851	5,786	8,189	10,683	10,289	9,833	9,595
<b>INCOME BEFORE INTEREST</b>	<b>\$64,058</b>	<b>\$109,724</b>	<b>\$126,196</b>	<b>\$126,698</b>	<b>\$102,935</b>	<b>\$105,760</b>	<b>\$107,946</b>
<b>INTEREST</b>							
Long-Term Debt	\$49,256	\$47,871	\$49,600	\$47,134	\$44,804	\$42,750	\$40,662
Other	5,809	6,102	4,480	3,047	2,617	2,353	2,104
AFUDC	(373)	(346)	(383)	(197)	(85)	(82)	0
Loss From Extinguishment of Debt	4,311	4,162	3,976	3,789	3,591	3,414	3,137
<b>Total Interest</b>	<b>59,003</b>	<b>57,789</b>	<b>57,673</b>	<b>53,773</b>	<b>50,927</b>	<b>48,435</b>	<b>45,903</b>
<b>NET INCOME</b>	<b>5,055</b>	<b>51,935</b>	<b>68,523</b>	<b>72,925</b>	<b>52,008</b>	<b>57,325</b>	<b>62,043</b>
City Payment	18,000	18,000	18,000	18,000	18,000	18,000	18,000
<b>Net Earnings</b>	<b>(\$12,945)</b>	<b>\$33,935</b>	<b>\$50,523</b>	<b>\$54,925</b>	<b>\$34,008</b>	<b>\$39,325</b>	<b>\$44,043</b>

\$65M RATE INCREASE, 4555 DEGREE DAYS  
 \$75M BOND SALE 7/1/2001

12/06/00  
 PART THREE  
 Schedule 2

PHILADELPHIA GAS WORKS  
 CASHFLOW STATEMENT  
 (Dollars in Thousands )

	ESTIMATE 1999-2000	REVISED BUDGET 2000-01	REVISED FORECAST 2001-02	REVISED FORECAST 2002-03	REVISED FORECAST 2003-04	REVISED FORECAST 2004-05	REVISED FORECAST 2005-06
<b>SOURCES</b>							
Net Income	\$5,055	\$51,935	\$68,523	\$72,925	\$52,008	\$57,325	\$62,043
Depreciation & Amortization	41,082	42,827	44,853	45,926	46,900	43,220	42,900
Earnings on Restricted Funds	564	451	-	-	-	-	-
Impact of Refunded Debt Service	548	-	-	-	-	-	-
Increased/(Decreased) Other Liabilities	9,720	4,115	(2,284)	(723)	(1,720)	(1,295)	(1,741)
Available From Operations	<u>56,969</u>	<u>99,328</u>	<u>111,092</u>	<u>118,128</u>	<u>97,188</u>	<u>99,250</u>	<u>103,202</u>
Funds Required for Capital	69,264	34,000	32,000	18,560	8,000	7,779	0
Capital Leasing	2,228	6,000	4,142	-	-	-	-
Temporary Financing	22,000	-	-	-	-	-	-
<b>TOTAL SOURCES</b>	<u>\$150,461</u>	<u>\$139,328</u>	<u>\$147,234</u>	<u>\$136,688</u>	<u>\$105,188</u>	<u>\$107,029</u>	<u>\$103,202</u>
<b>USES</b>							
Net Construction Expenditures	\$48,139	\$62,293	\$62,069	\$58,476	\$48,723	\$48,094	\$48,822
Funded Debt Reduction:							
Revenue Bonds	33,595	34,192	33,977	32,414	31,209	34,882	32,031
PMA Lease/Subordinate Debt	1,020	1,065	1,105	1,155	1,205	1,255	1,310
Capital Lease	6,538	6,901	5,273	3,554	3,745	1,947	-
Notes Payable - CNG Acquisition	219	59	-	-	-	-	-
Temporary Financing Repayment	-	-	40,000	32,000	5,000	10,000	10,000
Distribution of Earnings	18,000	18,000	18,000	18,000	18,000	18,000	18,000
Additions To (Reductions of) Non-Cash Working Capital	<u>50,611</u>	<u>12,408</u>	<u>(17,395)</u>	<u>(6,369)</u>	<u>(2,750)</u>	<u>(3,974)</u>	<u>(10,834)</u>
Cash Needs	158,122	134,918	143,029	139,230	105,132	110,204	99,329
Cash Surplus (Shortfall)	<u>(7,661)</u>	<u>4,410</u>	<u>4,205</u>	<u>(2,542)</u>	<u>56</u>	<u>(3,175)</u>	<u>3,873</u>
<b>TOTAL USES</b>	<u>\$150,461</u>	<u>\$139,328</u>	<u>\$147,234</u>	<u>\$136,688</u>	<u>\$105,188</u>	<u>\$107,029</u>	<u>\$103,202</u>
Cash - Beginning of Period	\$16,088	\$8,427	\$12,837	\$17,042	\$14,500	\$14,556	\$11,381
Cash - Surplus (Shortfall)	<u>(7,661)</u>	<u>4,410</u>	<u>4,205</u>	<u>(2,542)</u>	<u>58</u>	<u>(3,175)</u>	<u>3,873</u>
<b>ENDING CASH</b>	<u>\$8,427</u>	<u>\$12,837</u>	<u>\$17,042</u>	<u>\$14,500</u>	<u>\$14,556</u>	<u>\$11,381</u>	<u>\$15,254</u>
Outstanding Commercial Paper	\$97,000	\$97,000	\$57,000	\$25,000	\$20,000	\$10,000	-

**\$65M RATE INCREASE, 4555 DEGREE DAYS  
\$75M BOND SALE 7/1/2001**

12/06/00  
PART THREE  
Schedule 3

**PHILADELPHIA GAS WORKS  
DEBT SERVICE COVERAGE  
( Dollars in Thousands )**

	<b>ESTIMATE 1999-2000</b>	<b>REVISED BUDGET 2000-01</b>	<b>REVISED FORECAST 2001-02</b>	<b>REVISED FORECAST 2002-03</b>	<b>REVISED FORECAST 2003-04</b>	<b>REVISED FORECAST 2004-05</b>	<b>REVISED FORECAST 2005-06</b>
<b>FUNDS PROVIDED</b>							
Total Gas Revenues	\$532,987	\$727,459	\$738,234	\$723,146	\$663,668	\$652,709	\$649,035
Other Operating Revenues	23,105	28,026	28,363	28,420	27,609	27,736	28,036
Total Operating Revenues	<u>556,092</u>	<u>755,485</u>	<u>766,597</u>	<u>751,566</u>	<u>691,277</u>	<u>680,445</u>	<u>677,071</u>
Other Income Less Restricted Funds	18,415	6,237	8,189	10,683	10,289	9,833	9,595
AFUDC (Interest)	373	346	383	197	85	82	0
<b>TOTAL FUNDS PROVIDED</b>	<u>\$574,880</u>	<u>\$762,068</u>	<u>\$775,169</u>	<u>\$762,446</u>	<u>\$701,651</u>	<u>\$690,360</u>	<u>\$686,666</u>
<b>FUNDS APPLIED</b>							
Fuel Costs	266,354	394,586	400,309	387,558	345,704	332,259	324,350
Other Operating Costs	<u>243,531</u>	<u>256,961</u>	<u>248,281</u>	<u>247,993</u>	<u>252,927</u>	<u>252,259</u>	<u>254,370</u>
Total Operating Expenses	509,885	651,547	648,590	635,551	598,631	584,518	578,720
PMA Lease Cost	-	-	-	-	-	-	-
\$20.1M Capital Lease Cost	3,991	3,980	1,957	-	-	-	-
\$23M Capital Lease Cost	3,997	3,997	3,997	3,997	3,998	1,999	-
Less: Non-Cash Expenses	<u>35,882</u>	<u>37,272</u>	<u>38,747</u>	<u>40,243</u>	<u>41,598</u>	<u>42,894</u>	<u>42,958</u>
<b>TOTAL FUNDS APPLIED</b>	<u>\$481,991</u>	<u>\$622,252</u>	<u>\$615,797</u>	<u>\$599,305</u>	<u>\$561,031</u>	<u>\$543,623</u>	<u>\$535,762</u>
Funds Available to Cover Debt Service	\$92,889	\$139,816	\$159,372	\$163,141	\$140,620	\$146,737	\$150,904
Add-back Lease Costs	<u>7,988</u>	<u>7,977</u>	<u>5,954</u>	<u>3,997</u>	<u>3,998</u>	<u>1,999</u>	<u>-</u>
Funds Available Excluding Lease Costs	<u>\$100,877</u>	<u>\$147,793</u>	<u>\$165,326</u>	<u>\$167,138</u>	<u>\$144,618</u>	<u>\$148,736</u>	<u>\$150,904</u>
1975 Ordinance Bonds Debt Service	\$59,345	\$51,611	\$55,528	\$47,292	\$50,267	\$43,847	\$42,265
<b>Debt Service Coverage 1975 Bonds</b>	<b>1.70</b>	<b>2.86</b>	<b>2.98</b>	<b>3.53</b>	<b>2.88</b>	<b>3.39</b>	<b>3.57</b>
Net Available after Prior Debt Service	\$41,532	\$96,182	\$109,798	\$119,846	\$94,351	\$104,889	\$108,639
PMA & Other Capital Leases	<u>7,988</u>	<u>7,977</u>	<u>5,954</u>	<u>3,997</u>	<u>3,998</u>	<u>1,999</u>	<u>-</u>
Net Available after Prior Capital Leases	<u>\$33,544</u>	<u>\$88,205</u>	<u>\$103,844</u>	<u>\$115,849</u>	<u>\$90,353</u>	<u>\$102,890</u>	<u>\$108,639</u>
1998 Ordinance Bonds Debt Service	\$21,659	\$29,449	\$28,988	\$35,863	\$30,589	\$34,709	\$31,743
<b>Debt Service Coverage New Bonds</b>	<b>1.55</b>	<b>3.00</b>	<b>3.58</b>	<b>3.23</b>	<b>2.95</b>	<b>2.96</b>	<b>3.42</b>
Net Available after New Debt Service	\$11,885	\$58,756	\$74,856	\$79,986	\$59,764	\$68,181	\$76,896
1998 Ordinance Subordinate Bond Debt Ser	\$1,987	\$1,990	\$1,986	\$1,988	\$1,988	\$1,987	\$1,986
<b>Debt Service Coverage Subordinate Bond</b>	<b>5.98</b>	<b>29.53</b>	<b>37.69</b>	<b>40.23</b>	<b>30.06</b>	<b>34.31</b>	<b>38.72</b>

Weather 4555 degree days  
 Rate increase -\$65MM Customer & Volumetric  
 Productivity/cost savings \$10.0 million  
 Beginning Cash Balance \$8.4 million

BUDGET OF CASH RECEIPTS AND DISBURSEMENTS  
 FISCAL YEAR ENDING AUGUST 31, 2001  
 (Millions of Dollars)

	BUDGET												
	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	TOTAL
12/02/00													
OPENING BALANCE - CASH INCLUDES 97.0 TXCP RECEIPTS	\$8.4	\$17.8	\$19.0	\$26.2	\$33.6	\$15.4	\$22.3	\$59.9	\$82.6	\$94.2	\$72.9	\$30.6	\$8.4
Gas	35.4	37.4	42.7	55.7	68.7	78.4	89.0	82.8	88.7	50.8	43.9	40.8	694
Other	6.7	8.7	1.4	1.0	1.3	1.4	1.4	1.6	1.6	1.8	1.5	4.9	33
Drawn from Capital Funds - Principal \$34.0	10.0	10	14	0	0	0	0	0	0	0	0	0	34
Drawn from Capital Funds - Interest	0.0	0	0	0	0	0	0	0	0	0	0	0	0
Drawn from Lease Funds - Principal \$6.	0.0	0	3	0	3	0	0	0	0	0	0	0	6
Drawn from Lease Funds - Interest	0.0	0	0	0	0	0	0	0	0	0	0	0	0
Advance (Repayment) of Capital Fund	0.0	0	0	0	0	0	0	0	0	0	0	0	0
Pension Withdrawal	2.2	2.2	2.2	2.2	2.2	2.2	2.3	2.4	2.4	2.4	2.4	2.4	28
Rate Increase	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
TOTAL RECEIPTS	54.3	58.3	63.3	58.9	75.2	82.0	82.7	88.8	72.7	54.8	47.8	48.1	795
TOTAL	62.7	76.1	82.3	85.0	108.9	87.4	114.9	146.7	155.4	149.0	120.8	78.8	803
DISBURSEMENTS													
Labor	11.5	12	13	13	11	11	11	10	11	11	11	11	137
Natural Gas	23.4	31	32	27	45	50	33	39	38	35	31	31	415
Debt Service	0.0	4	0	0	28	3	0	4	2	1	38	13	91
TXCP: Interest	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	5
City Fee	0.0	0	0	0	0	0	0	0	0	18	0	0	18
Other Disbursements	9.8	10.0	10.4	10.5	11.8	11.2	10.9	10.3	10.2	10.0	10.1	10.1	125
TOTAL DISBURSEMENTS	45.0	57.1	56.2	51.4	93.5	75.2	55.0	64.1	61.1	76.1	80.0	68.0	790.8
MONTHLY CASH FLOW	9	1	7	7	(18)	7	38	23	12	(21)	(42)	(18)	4
CUMULATIVE CASH FLOW	9	11	18	25	7	14	52	74	86	64	22	4	
OPENING TXCP	97	97	97	97	97	97	97	97	97	97	97	97	97
TXCP ISSUED DURING MONTH	0.0	0	0	0	0	0	0	0	0	0	0	0	0
TXCP ISSUED PAID DOWN DURING MONTH	0.0	0	0	0	0	0	0	0	0	0	0	0	0
ENDING TXCP	97	97	97	97	87	97	97	97	97	97	97	97	97
OPENING BALANCE - CASH	8.4	17.8	19.0	26.2	33.6	15.4	22.3	59.9	82.6	94.2	72.9	30.6	8.4
MONTHLY CASH FLOW	9	1	7	7	(18)	7	38	23	12	(21)	(42)	(18)	4
NET TXCP ACTIVITY MONTHLY	0	0	0	0	0	0	0	0	0	0	0	0	0
ENDING BALANCE - CASH	17.8	19.0	26.2	33.6	15.4	22.3	59.9	82.6	94.2	72.9	30.6	12.8	12.8
EST CASH POSITION NET OF TXCP (PEAK DAY)													
CASH POSITION NET OF TXCP	(79)	(78)	(71)	(63)	(62)	(75)	(37)	(14)	(3)	(24)	(66)	(64)	(84)

DETAIL OF NON-CASH WORKING CAPITAL

(DOLLARS IN THOUSANDS)

	Actual			Budget		Budget		Budget		Forecast		Forecast		Forecast	
	August 1999	August 2000	Change	August 2001	Change	August 2002	Change	August 2003	Change	August 2004	Change	August 2005	Change	August 2006	Change
<b>ADDITIONS TO:</b>															
<b>Materials &amp; Supplies:</b>															
LNG-Commodity	7,473	12,717	5,244	12,588	(149)	9,233	(3,335)	9,806	573	10,126	320	10,172	46	9,904	(268)
LNG-Processing	1,138	1,334	198	1,126	(208)	1,280	154	1,378	98	1,429	51	1,488	59	1,434	(54)
Pipeline Storage	35,120	43,789	8,669	63,684	19,895	60,167	(3,517)	58,867	(1,300)	64,522	5,655	67,487	2,965	62,313	(5,174)
Other Materials & Supplies	10,121	8,859	(262)	9,800	(59)	9,700	(100)	9,600	(100)	9,500	(100)	9,400	(100)	9,300	(100)
<b>Total Materials &amp; Supplies</b>	<b>53,850</b>	<b>67,699</b>	<b>13,849</b>	<b>87,178</b>	<b>19,479</b>	<b>80,380</b>	<b>(6,798)</b>	<b>79,651</b>	<b>(728)</b>	<b>85,577</b>	<b>5,926</b>	<b>88,547</b>	<b>2,970</b>	<b>82,951</b>	<b>(5,596)</b>
<b>Accounts Receivable:</b>															
GAS	96,957	150,596	53,639	186,582	35,966	186,562	(1,010)	188,871	3,318	184,518	(4,353)	177,159	(7,359)	167,659	(9,500)
M & J	81	849	768	0	(849)	0	0	0	0	0	0	0	0	0	0
Other	3,414	2,887	(527)	871	(2,016)	813	(58)	755	(58)	697	(58)	639	(58)	581	(58)
Accrued Gas	7,001	14,300	7,299	10,000	(4,300)	9,800	(100)	9,400	(500)	7,950	(1,450)	7,600	(350)	7,500	(100)
Uncollectible Reserve	(67,070)	(101,321)	(34,251)	(129,115)	(27,794)	(140,203)	(11,088)	(149,530)	(9,327)	(155,421)	(5,891)	(156,988)	(577)	(151,487)	4,511
<b>Net Accounts Receivable</b>	<b>40,383</b>	<b>67,311</b>	<b>26,928</b>	<b>68,318</b>	<b>1,007</b>	<b>58,062</b>	<b>(12,256)</b>	<b>49,496</b>	<b>(8,566)</b>	<b>37,744</b>	<b>(11,752)</b>	<b>29,400</b>	<b>(8,344)</b>	<b>24,253</b>	<b>(5,147)</b>
Other Current Assets	722	1,911	1,189	1,823	(288)	495	(1,128)	455	(40)	465	10	465	0	465	0
Deferred Debits	21,049	23,893	2,844	8,284	(15,409)	7,376	(908)	7,262	(114)	7,362	100	7,437	75	7,425	(12)
<b>TOTAL ADDITIONS</b>	<b>116,004</b>	<b>160,614</b>	<b>44,610</b>	<b>165,403</b>	<b>4,789</b>	<b>144,313</b>	<b>(21,090)</b>	<b>136,864</b>	<b>(7,449)</b>	<b>131,148</b>	<b>(5,716)</b>	<b>125,849</b>	<b>(5,289)</b>	<b>115,094</b>	<b>(10,756)</b>
<b>REDUCTIONS OF:</b>															
<b>Accounts Payable:</b>															
Natural Gas	18,972	23,364	4,392	30,580	7,218	28,715	(1,865)	27,875	(840)	24,318	(3,557)	22,598	(1,720)	22,324	(274)
General	19,658	12,726	(6,932)	12,700	(26)	12,800	(100)	12,700	100	12,800	100	12,800	100	13,000	100
<b>Total Accounts Payable</b>	<b>38,630</b>	<b>36,090</b>	<b>(2,540)</b>	<b>43,280</b>	<b>7,190</b>	<b>41,315</b>	<b>(1,965)</b>	<b>40,575</b>	<b>(740)</b>	<b>37,118</b>	<b>(3,457)</b>	<b>35,488</b>	<b>(1,620)</b>	<b>35,324</b>	<b>(174)</b>
Customer Deposits	1,035	1,109	74	1,155	46	1,205	50	1,255	50	1,305	50	1,355	50	1,405	50
Accrued Wages and Taxes	3,066	3,930	864	2,140	(1,790)	2,109	(31)	2,108	(1)	2,807	699	3,206	398	3,605	399
Accrued Interest	8,407	8,187	(220)	8,618	429	8,217	(399)	7,808	(308)	7,599	(309)	7,262	(337)	6,978	(286)
Other Current Liabilities	1,966	19,766	13,800	3,608	(12,157)	3,584	(24)	3,528	(58)	3,595	67	3,790	196	3,889	99
Deferred Credits	21,871	3,692	(17,979)	2,365	(1,337)	1,029	(1,326)	1,005	(24)	889	(16)	877	(12)	968	(9)
<b>TOTAL REDUCTIONS</b>	<b>74,774</b>	<b>68,773</b>	<b>(6,001)</b>	<b>61,154</b>	<b>(7,618)</b>	<b>57,459</b>	<b>(3,695)</b>	<b>56,379</b>	<b>(1,080)</b>	<b>53,413</b>	<b>(2,968)</b>	<b>52,088</b>	<b>(1,325)</b>	<b>52,167</b>	<b>79</b>
<b>TOTAL CHANGES</b>	<b>41,230</b>	<b>91,841</b>	<b>50,611</b>	<b>104,249</b>	<b>12,408</b>	<b>86,854</b>	<b>(17,395)</b>	<b>80,485</b>	<b>(6,389)</b>	<b>77,735</b>	<b>(2,750)</b>	<b>73,761</b>	<b>(3,974)</b>	<b>62,927</b>	<b>(10,834)</b>

**PHILADELPHIA GAS WORKS  
\$65M RATE INCREASE FY 2001, 4555 DD**

12/06/00  
PART THREE  
Schedule 6

	Actual 1999-00	4555 DD Budget 2000-01	Revised Forecast 2001-02	Revised Forecast 2002-03	Revised Forecast 2003-04	Revised Forecast 2004-05	Revised Forecast 2005-06
<u>Accounts Receivable</u>							
Beginning Receivable Balance	97,038	151,445	186,562	185,552	188,871	184,518	177,159
Current Billed Revenues	495,546	739,663	740,184	726,346	688,718	677,559	674,535
Proposed Base Rate					(20,000)	(20,000)	(20,000)
Other Revenues	17,567	24,728	24,746	24,283	22,356	21,983	21,882
Total Billed Revenues	513,113	764,391	764,930	750,629	691,074	679,542	676,417
	85.60%	90.50%	91.50%	92.00%	92.00%	92.00%	92.00%
Collections Current AR	(439,241)	(691,774)	(699,911)	(690,579)	(635,788)	(625,179)	(622,304)
Collections Outstanding AR			(14,029)	(3,731)	(4,639)	(4,722)	(4,613)
Writeoffs	(19,465)	(37,500)	(52,000)	(53,000)	(55,000)	(57,000)	(59,000)
Total Credit / Reductions	(458,706)	(729,274)	(765,940)	(747,310)	(695,427)	(686,901)	(685,917)
Ending Receivable Balance	151,445	186,562	185,552	188,871	184,518	177,159	167,659
<u>Bad Debt Expense</u>							
Current Year Net Receivable	151,445	186,562	185,552	188,871	184,518	177,159	167,659
Reserve Factor	35.63%	35.00%	34.00%	33.00%	33.00%	32.50%	32.50%
Total Bad Debt Expense	53,963	65,297	63,088	62,327	60,891	57,577	54,489
<u>Estimated Write Off</u>							
Gas Accounts	19,465	37,500	52,000	53,000	55,000	57,000	59,000
<u>Total Reserve Balance</u>							
Beginning Reserve Balance	66,520	101,018	128,815	139,903	149,230	155,121	155,698
Write - Off	(19,465)	(37,500)	(52,000)	(53,000)	(55,000)	(57,000)	(59,000)
Appropriation to Reserve	53,963	65,297	63,088	62,327	60,891	57,577	54,489
Ending Reserve Balance	101,018	128,815	139,903	149,230	155,121	155,698	151,187
OAR Reserve	253	250	250	250	250	250	250
M & J Reserve	50	50	50	50	50	50	50
Total Reserve Balance	101,321	129,115	140,203	149,530	155,421	155,998	151,487

**VOLUME III**

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY  
COMMISSION**

**FULLY ALLOCATED  
COST OF SERVICE STUDY**

PA.P.U.C.  
SECRETARY'S BUREAU

01 JAN -5 PM 4: 26

RECEIVED

**RE: PHILADELPHIA GAS WORKS  
BASE RATE PROCEEDING**

Docket No. R-00006042

**DOCKETED**

JAN 09 2001

**JANUARY, 2001**

DOCUMENT  
FOLDER

**Philadelphia Gas Works**  
**Cost of Service Study - Test Year Fiscal 2001**  
**List of Schedules**

*Exhibit HSG - 1* summarizes the results of the PGW COSS.

- Schedule 1 – Revenue Requirement and Tariff Requirement by Customer Class for the Test Year.
- Schedule 2 – Unitized Tariff Requirement.
- Schedule 3 – Over (Under) Collection by Customer Class – Proposed Tariff.
- Schedule 4 – Test Year Projected Surplus (Deficit) by Customer Class - Proposed Tariff.
- Schedule 5 – Test Year Projected Surplus (Deficit) by Customer Class – Present Tariff.

*Exhibit HSG – 2* provides the following information from the PGW COSS:

- Schedule 1 – Test Year Budget data by account.
- Schedule 2 – Details of external allocation factors used in the PGW COSS.
- Schedule 3 – Names of allocators used in the PGW COSS.

*Exhibit HSG – 3* provides the following information:

- Schedule 1 – Comparison of Proposed Tariff and Existing Tariff

*Exhibit HSG – 4* presents additional information provided by PGW:

- Schedule 1 – Cash flow projections for Fiscal Years 2001 - 2006.
- Schedule 2 – Debt coverage projections for Fiscal Years 2001 - 2005.

*Exhibit HSG – 5* presents information about external allocators and special studies developed for the PGW COSS:

*Exhibit HSG – 6* is a printout of the PGW Cost of Service study. The Cost of Service study printout consists of 19 tabs with 287 pages.

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

REVENUE REQUIREMENT And TARIFF REQUIREMENT

	System Average Avg	Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8
<b>COST CLASSIFICATIONS:</b>									
Demand	143,949,176	3,911,972	102,954,992	2,381,350	18,142,634	853,757	2,110,035	528,713	2,814,939
Energy	342,480,961	11,473,481	207,368,830	9,372,906	42,207,624	2,727,498	4,628,845	1,138,534	5,625,578
Customer	267,093,962	28,641,890	195,417,333	7,514,137	25,020,772	1,178,646	2,822,417	381,066	823,169
<b>TOTAL REVENUE REQUIREMENT</b>	<b>753,524,099</b>	<b>44,027,342</b>	<b>505,741,156</b>	<b>19,268,393</b>	<b>85,371,030</b>	<b>4,759,901</b>	<b>9,561,297</b>	<b>2,048,312</b>	<b>9,263,687</b>
CRP / Senior Discounts- Cost Causation	58,737,165	1,547,928	57,173,858	143	15,236	0	0	0	0
Other revenue, expenses and adjustments, net	(11,910,597)	(1,960,774)	(11,002,449)	14,089	628,533	95,931	128,981	40,893	213,074
<b>TOTAL TARIFF REQUIREMENT- COST CAUSATION BASIS</b>	<b>800,350,667</b>	<b>43,614,497</b>	<b>551,912,565</b>	<b>19,382,625</b>	<b>86,014,799</b>	<b>4,855,834</b>	<b>9,690,178</b>	<b>2,089,205</b>	<b>9,476,711</b>
Reassignment of CRP / Senior Discounts / CWP	(0)	770,512	(15,324,726)	1,893,919	8,505,546	550,981	934,306	229,795	1,135,195
<b>TOTAL TARIFF REQUIREMENT- RE-ASSIGNMENT BASIS</b>	<b>800,350,667</b>	<b>44,385,010</b>	<b>536,587,839</b>	<b>21,276,544</b>	<b>94,520,345</b>	<b>5,406,815</b>	<b>10,624,584</b>	<b>2,319,001</b>	<b>10,611,906</b>

	System Average	Housing Auth No Heat RC-9	Housing Auth Heat RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16
<b>Philadelphia Gas Works</b>									
<b>Cost of Service Study - Test Year Fiscal 2001</b>									
<b>REVENUE REQUIREMENT And TARIFF REQUIREMENT</b>									
<b>COST CLASSIFICATIONS:</b>									
Demand	143,949,176	1,346,334	1,659,555	249,588	2,687,129	15,584	790,043	442,781	200,233
Energy	342,480,961	3,120,932	3,342,166	1,501,219	20,490,094	1,183,305	8,976,748	6,408,539	1,667,223
Customer	<u>267,093,967</u>	<u>176,045</u>	<u>2,112,547</u>	<u>179,273</u>	<u>860,124</u>	<u>10,969</u>	<u>183,826</u>	<u>58,700</u>	<u>16,248</u>
<b>TOTAL REVENUE REQUIREMENT</b>	<b>753,524,099</b>	<b>4,643,311</b>	<b>8,414,268</b>	<b>2,130,081</b>	<b>24,037,346</b>	<b>1,299,858</b>	<b>9,950,617</b>	<b>6,910,020</b>	<b>1,883,744</b>
CRP / Senior Discounts- Cost Causation	58,737,165	0	0	0	0	0	0	0	0
Other revenue, expenses and adjustments, net	<u>(11,910,597)</u>	<u>126,809</u>	<u>33,917</u>	<u>(11,274)</u>	<u>(93,631)</u>	<u>(3,671)</u>	<u>(25,683)</u>	<u>(13,496)</u>	<u>(6,334)</u>
<b>TOTAL TARIFF REQUIREMENT- COST CAUSATION BASIS</b>	<b>800,350,667</b>	<b>4,770,121</b>	<b>8,448,186</b>	<b>2,118,807</b>	<b>23,943,716</b>	<b>1,296,188</b>	<b>9,924,932</b>	<b>6,896,524</b>	<b>1,877,409</b>
Reassignment of CRP / Senior Discounts / CWP	(0)	630,008	674,464	0	0	0	0	0	0
<b>TOTAL TARIFF REQUIREMENT- RE-ASSIGNMENT BASIS</b>	<b>800,350,667</b>	<b>5,400,129</b>	<b>9,122,649</b>	<b>2,118,807</b>	<b>23,943,716</b>	<b>1,296,188</b>	<b>9,924,932</b>	<b>6,896,524</b>	<b>1,877,409</b>

	System Average Avg	LBS Xiang RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Terra only RC-21	NGV Digest RC-22
<b>Philadelphia Gas Works</b> <b>Cost of Service Study - Test Year Fiscal 2001</b> <b>REVENUE REQUIREMENT And TARIFF REQUIREMENT</b>							
9 COST CLASSIFICATIONS:							
10 Demand	143,949,176	664,737	96,946	39,684	1,451,896	535,538	694
11 Energy	342,480,961	8,618,475	346,537	835,604	866,329	566,293	14,203
12 Customer	287,023,962	76,564	7,661	13,488	37,841	35,680	5,564
13 TOTAL REVENUE REQUIREMENT	753,524,099	9,359,776	451,146	888,776	2,356,066	1,137,511	20,460
14							
15 CRP / Senior Discounts- Cost Causation	58,737,165	0	0	0	0	0	0
16 Other revenue, expenses and adjustments, net	(11,910,597)	(20,517)	(3,808)	(1,254)	(36,341)	(12,472)	(71)
17							
18 TOTAL TARIFF REQUIREMENT- COST CAUSATION BASIS	800,350,667	9,339,259	447,337	887,522	2,319,726	1,124,039	20,389
19							
20 Reassignment of CRP / Senior Discounts / CWP	(0)	0	0	0	0	0	0
21							
22 TOTAL TARIFF REQUIREMENT- RE-ASSIGNMENT BASIS	800,350,667	9,339,259	447,337	887,522	2,319,726	1,124,039	20,389
23							

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

UNITIZED TARIFF REQUIREMENT

Unit Cost Component	Allocation Factor	Average Avg	Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth Non-Heat RC-9	Housing Auth Heat RC-10
<b>PRODUCTION</b>												
Demand (\$/MCF/Month)	BILLDND-Supply	7.74	8.13	7.79	8.64	7.47	8.17	7.40	7.39	7.28	7.51	7.28
Energy (\$/MCF)	COM1 (Gas Sales)	5.18	4.93	5.38	4.80	4.83	4.87	4.86	4.88	4.88	4.88	4.86
Customer (\$/BILL)	CUST-DELIVERY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>STORAGE</b>												
Demand (\$/MCF/Month)	BILLDND-Supply	4.62	4.31	4.53	4.47	4.21	4.41	4.21	4.22	4.19	4.26	4.17
Energy (\$/MCF)	COM1 (Gas Sales)	0.02	0.01	0.02	0.01	0.02	0.01	0.02	0.02	0.02	0.02	0.02
Customer (\$/BILL)	CUST-DELIVERY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>DISTRIBUTION</b>												
Demand (\$/MCF/Month)	BILLDND-DELIVER	5.50	5.15	5.01	4.54	4.46	4.55	4.47	4.47	4.46	4.46	4.51
Energy (\$/MCF)	COM1 (Gas Sales)	0.07	0.08	0.08	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07
Customer (\$/BILL)	BILLCUST	9.82	8.79	9.68	11.86	12.39	28.14	28.44	13.14	30.80	36.31	8.98
<b>ONSITE</b>												
Demand (\$/MCF/Month)	BILLDND-DELIVER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy (\$/MCF)	COM1 (Gas Sales)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Customer (\$/BILL)	BILLCUST	34.47	24.99	31.28	92.89	94.53	222.06	267.55	75.68	91.21	91.16	53.78
<b>TOTAL TARIFF REQUIREMENT- TEST YEAR FISCAL 2001 BUDGET</b>												
Demand (\$/MCF/Month)		17.864	17.589	17.325	17.650	16.145	17.129	16.082	16.085	15.922	16.235	15.956
Energy (\$/MCF)		5.260	5.021	5.483	4.887	4.924	4.955	4.949	4.971	4.972	4.970	4.954
Customer (\$/BILL)		44.288	33.773	40.956	104.748	106.912	250.204	295.988	88.813	122.015	127.471	62.760
<b>PROPOSED CUSTOMER CHARGES</b>			15.00	15.00	25.00	25.00	50.00	50.00	25.00	25.00	25.00	15.00
<b>PROPOSED CUSTOMER CHARGES (UNDER) CUSTOMER COSTS</b>												
Line 38 (UNDER) Line 36			(18.77)	(25.96)	(79.75)	(81.91)	(200.20)	(245.99)	(63.81)	(97.02)	(102.47)	(47.76)

1 Philadelphia Gas Works  
 2 Cost of Service Study - Test Year Fiscal 2001  
 3 UNITIZED TARIFF REQUIREMENT  
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10	Unit Cost Component	Allocation Factor	System	BPS	BPS	BPS	LBS	LBS	LBS	
11			Average	Small	Large	A/C	Small	Large-Indirect	Large-Direct	
12			Avg	RC-11	RC-12	RC-13	RC-14	RC-15	RC-16	
13	<b>PRODUCTION</b>									
14	Demand (\$/MCF/Month)	BILDMND-Supply	7.74	0.00	0.00	0.00	0.00	0.00	0.00	
15	Energy (\$/MCF)	COM1 (Gas Sales)	5.18	4.88	4.88	4.88	4.88	4.88	4.88	
16	Customer (\$/BILL)	CUST-DELIVERY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
17	<b>STORAGE</b>									
19	Demand (\$/MCF/Month)	BILDMND-Supply	4.62	0.00	0.00	0.00	0.00	0.00	0.00	
20	Energy (\$/MCF)	COM1 (Gas Sales)	0.02	0.02	0.02	(0.00)	0.01	0.01	0.02	
21	Customer (\$/BILL)	CUST-DELIVERY	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
22	<b>DISTRIBUTION</b>									
24	Demand (\$/MCF/Month)	BILDMND-DELIVER	5.50	0.00	0.00	0.00	0.00	0.00	0.00	
25	Energy (\$/MCF)	COM1 (Gas Sales)	0.07	0.07	0.07	0.07	0.07	0.07	0.07	
26	Customer (\$/BILL)	BILLCUST	9.82	30.54	74.30	76.16	81.54	140.52	224.44	
27	<b>ONSITE</b>									
29	Demand (\$/MCF/Month)	BILDMND-DELIVER	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
30	Energy (\$/MCF)	COM1 (Gas Sales)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
31	Customer (\$/BILL)	BILLCUST	14.47	179.64	196.89	196.83	196.78	220.64	220.52	
32	<b>TOTAL TARIFF REQUIREMENT- TEST YEAR FISCAL 2001 BUDGET</b>									
34	Demand (\$/MCF/Month)		17.864	0.000	0.000	0.000	0.000	0.000	0.000	
35	Energy (\$/MCF)		5.260	4.972	4.969	4.951	4.965	4.963	4.968	
36	Customer (\$/BILL)		44.288	210.188	271.190	273.009	278.321	361.161	444.961	
37	<b>PROPOSED CUSTOMER CHARGES</b>									
38				35.00	50.00	50.00	100.00	175.00	175.00	
39	<b>PROPOSED CUSTOMER CHARGES (UNDER) CUSTOMER COSTS</b>									
40	Line 38 (UNDER) Line 36			(175.19)	(221.19)	(223.01)	(178.32)	(186.16)	(269.96)	
41										
42										

Philadelphia Gas Works								
Cost of Service Study - Test Year Fiscal 2001								
UNITIZED TARIFF REQUIREMENT								
		System	LBS	TriGen	Co-Gen	Grays Ferry	GTS	NGV
Unit Cost Component	Allocation Factor	Average	Charge	Direct	Indirect		Items only	Direct
		Avg	RC-17	RC-18	RC-19	RC-20	RC-21	RC-22
<b>PRODUCTION</b>								
Demand (\$/MCF/Month)	BILDMND-Supply	7.74	0.00	0.00	0.00	0.00	0.00	0.00
Energy (\$/MCF)	COM1 (Gas Sales)	5.18	4.88	4.88	4.88	4.88	4.88	4.88
Customer (\$/BILL)	CUST-DELIVERY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>STORAGE</b>								
Demand (\$/MCF/Month)	BILDMND-Supply	4.62	0.00	0.00	0.00	0.00	0.00	0.00
Energy (\$/MCF)	COM1 (Gas Sales)	0.02	0.01	(0.00)	0.01	(0.00)	0.02	0.01
Customer (\$/BILL)	CUST-DELIVERY	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>DISTRIBUTION</b>								
Demand (\$/MCF/Month)	BILDMND-DELIVER	5.50	0.00	0.00	0.00	0.00	0.00	0.00
Energy (\$/MCF)	COM1 (Gas Sales)	0.07	0.07	0.03	0.07	0.00	0.00	0.07
Customer (\$/BILL)	BILLCUST	9.82	373.70	359.94	97.56	2,451.89	217.84	27.22
<b>ONSITE</b>								
Demand (\$/MCF/Month)	BILDMND-DELIVER	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Energy (\$/MCF)	COM1 (Gas Sales)	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Customer (\$/BILL)	BILLCUST	34.47	672.19	271.26	271.32	673.04	271.55	202.39
<b>TOTAL TARIFF REQUIREMENT- TEST YEAR FISCAL 2001 BUDGET</b>								
Demand (\$/MCF/Month)		17.864	0.000	0.000	0.000	0.000	0.000	0.000
Energy (\$/MCF)		5.260	4.963	4.909	4.960	4.878	4.894	4.960
Customer (\$/BILL)		44.288	1,045.890	631.203	368.884	3,124.933	489.390	229.604
<b>PROPOSED CUSTOMER CHARGES</b>			250.00	250.00	250.00	250.00	250.00	30.00
<b>PROPOSED CUSTOMER CHARGES (UNDER) CUSTOMER COSTS</b>								
Line 38 (UNDER) Line 36			(795.89)	(381.20)	(118.88)	(2,874.93)	(239.39)	(199.60)

1 Philadelphia Gas Works  
 2 Cost of Service Study - Test Year Fiscal 2001  
 3 OVER (UNDER) COLLECTION BY CUSTOMER CLASS -  
 4 PROPOSED TARIFF

	Company Total	Housing Auth PHB RC-9	Housing Auth GS RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16
10 Tariff Revenue- Gas	800,350,667	6,987,017	8,008,594	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960	1,824,632
11 Revenue Requirement- Cost based	<u>800,350,667</u>	<u>4,770,121</u>	<u>8,448,186</u>	<u>2,118,807</u>	<u>27,941,716</u>	<u>1,296,188</u>	<u>9,924,932</u>	<u>6,896,524</u>	<u>1,877,409</u>
12 Excess (Deficiency) before CRP / Seniors / CWP	(0)	<u>2,216,896</u>	<u>(439,592)</u>	<u>119,686</u>	<u>4,134,054</u>	<u>9,187</u>	<u>398,989</u>	<u>(2,564)</u>	<u>(52,777)</u>
14 Increase (Decrease) in Revenue to Eliminate Excess (Deficiency)		-31.7%	5.5%	-5.3%	-14.7%	-0.7%	-3.9%	0.0%	2.9%
16 Re-Assignment of CRP / Seniors / CWP									
17 Tariff Revenue- Gas	800,350,667	6,987,017	8,008,594	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960	1,824,632
18 Revenue Requirement- Cost based with Subsidies	<u>800,350,667</u>	<u>5,400,129</u>	<u>9,122,649</u>	<u>2,118,807</u>	<u>27,941,716</u>	<u>1,296,188</u>	<u>9,924,932</u>	<u>6,896,524</u>	<u>1,877,409</u>
19 Excess (Deficiency) with CRP / Seniors / CWP	(0)	<u>1,586,888</u>	<u>(1,114,056)</u>	<u>119,686</u>	<u>4,134,054</u>	<u>9,187</u>	<u>398,989</u>	<u>(2,564)</u>	<u>(52,777)</u>
21 Increase (Decrease) in Revenue to Eliminate Excess (Deficiency)		-22.7%	13.9%	-5.3%	-14.7%	-0.7%	-3.9%	0.0%	2.9%



Philadelphia Gas Works  
Cost of Service Study - Test Year Fiscal 2001  
TEST YEAR PROJECTED SURPLUS (DEFICIT) -  
PROPOSED TARIFF

	Company Total	Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7
8 Revenues								
9 Gas revenues	800,150,667	37,031,999	521,897,985	23,477,036	103,475,273	6,625,962	11,311,977	2,600,574
10 Discounts	(58,737,165)	(1,547,928)	(57,173,858)	(143)	(15,236)	0	0	0
11 Other revenues and adjustments, net	<u>11,910,597</u>	<u>1,960,774</u>	<u>11,002,449</u>	<u>(14,089)</u>	<u>(628,533)</u>	<u>(95,933)</u>	<u>(128,981)</u>	<u>(40,893)</u>
12 Total revenues	753,324,099	37,444,844	475,726,576	23,462,804	102,831,504	6,530,029	11,182,996	2,559,681
14 Operating Expenses								
15 Production Expenses	395,939,569	12,878,948	247,347,228	10,240,472	49,224,671	3,048,150	5,449,226	1,344,568
16 Natural Gas Storage, Terminating & Proc. Exp.	9,897,228	272,870	7,465,557	166,893	1,315,163	60,916	153,322	38,482
17 Distribution Expenses	<u>40,870,899</u>	<u>1,626,554</u>	<u>27,195,830</u>	<u>1,550,431</u>	<u>5,698,925</u>	<u>184,316</u>	<u>385,366</u>	<u>118,077</u>
18 Total Operating Expenses	446,707,696	16,778,372	282,008,615	11,957,797	56,238,758	3,293,382	5,987,914	1,501,128
20 Customer Accounts, Services, & Sales Expenses	104,550,403	10,555,949	81,879,576	1,645,033	5,660,671	562,231	1,509,998	33,251
21 Administrative & General Expenses	52,838,000	4,476,495	34,837,785	2,197,341	8,152,722	253,491	540,031	169,431
22 Depreciation Expense	33,126,088	2,441,460	23,984,578	548,616	3,009,943	134,809	320,722	77,952
23 Taxes	<u>6,548,000</u>	<u>574,649</u>	<u>4,210,350</u>	<u>306,530</u>	<u>1,090,472</u>	<u>32,066</u>	<u>66,666</u>	<u>21,925</u>
24 Total Other Expenses	197,062,491	18,048,553	144,912,290	4,697,520	17,913,808	982,597	2,437,417	302,559
26 Operating income	109,753,912	2,617,919	48,805,671	6,807,486	28,678,938	2,254,049	2,757,664	755,994
28 Interest expense, net	57,789,000	4,659,283	41,268,927	1,299,758	5,960,397	236,968	544,091	141,802
29 Appropriation, City of Philadelphia	<u>18,000,000</u>	<u>1,452,019</u>	<u>12,850,846</u>	<u>406,141</u>	<u>1,859,646</u>	<u>73,828</u>	<u>169,474</u>	<u>44,206</u>
30 Total Interest & Appropriation	75,789,000	6,111,303	54,119,773	1,705,899	7,820,044	310,805	713,565	186,008
33 <u>CRP / SENIORS / CWP - COST CAUSATION BASIS</u>								
34 PROJECTED SURPLUS (DEFICIT)	<u>33,964,912</u>	<u>(3,493,384)</u>	<u>(5,314,102)</u>	<u>5,101,587</u>	<u>20,858,895</u>	<u>1,943,244</u>	<u>2,044,100</u>	<u>569,986</u>
36 PROJECTED SURPLUS (DEFICIT)	33,964,912	(3,493,384)	(5,314,102)	5,101,587	20,858,895	1,943,244	2,044,100	569,986
37 SURPLUS RESPONSIBILITY in PGW COSS	<u>33,964,912</u>	<u>3,089,114</u>	<u>24,700,479</u>	<u>907,177</u>	<u>3,398,421</u>	<u>173,116</u>	<u>422,401</u>	<u>58,617</u>
38 OVER (UNDER)	(0)	<u>(6,582,498)</u>	<u>(30,014,580)</u>	<u>4,194,410</u>	<u>17,460,474</u>	<u>1,770,128</u>	<u>1,621,699</u>	<u>511,369</u>
42 <u>RE-ASSIGNMENT OF CRP / SENIORS / CWP</u>								
43 Projected Surplus (Deficit) - Cost Causation Basis	33,964,912	(3,493,384)	(5,314,102)	5,101,587	20,858,895	1,943,244	2,044,100	569,986
44 Re-Assignment of CRP / Seniors / Discount	0	<u>(770,512)</u>	<u>15,324,726</u>	<u>(1,892,919)</u>	<u>(8,505,546)</u>	<u>(550,981)</u>	<u>(934,306)</u>	<u>(229,793)</u>
45 PROJECTED SURPLUS (DEFICIT) - Re-Assignment Basis	<u>33,964,912</u>	<u>(4,263,896)</u>	<u>10,010,624</u>	<u>3,207,668</u>	<u>12,353,349</u>	<u>1,392,263</u>	<u>1,109,793</u>	<u>340,191</u>
47 PROJECTED SURPLUS (DEFICIT) - Re-Assignment Basis	33,964,912	(4,263,896)	10,010,624	3,207,668	12,353,349	1,392,263	1,109,793	340,191
48 SURPLUS RESPONSIBILITY in PGW COSS	<u>33,964,912</u>	<u>3,089,114</u>	<u>24,700,479</u>	<u>907,177</u>	<u>3,398,421</u>	<u>173,116</u>	<u>422,401</u>	<u>58,617</u>
49 OVER (UNDER)	(0)	<u>(7,353,010)</u>	<u>(14,689,854)</u>	<u>2,300,492</u>	<u>8,954,928</u>	<u>1,219,147</u>	<u>687,392</u>	<u>281,573</u>

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 TEST YEAR PROJECTED SURPLUS (DEFICIT) -  
 PROPOSED TARIFF

	Company Total	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15
8 Revenues									
9 Gas revenues	800,350,667	12,535,389	6,987,017	8,008,594	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960
10 Discounts	(58,737,165)	0	0	0	0	0	0	0	0
11 Other revenues and adjustments, net	11,910,597	(213,024)	(126,809)	(33,917)	11,274	93,631	3,671	25,685	12,496
12 Total revenues	753,524,099	12,322,365	6,860,207	7,974,676	2,249,767	28,171,401	1,309,046	10,349,606	6,907,456
14 Operating Expenses									
15 Production Expenses	395,939,569	6,728,889	3,644,010	3,988,936	1,526,563	20,729,675	1,164,941	9,023,027	6,423,480
16 Natural Gas Storage, Terminating & Proc. Exp.	9,897,228	205,543	97,808	120,674	0	0	0	0	0
17 Distribution Expenses	40,870,899	358,360	128,779	328,337	74,360	543,784	24,314	173,331	102,755
18 Total Operating Expenses	446,707,696	7,292,792	3,870,597	4,437,947	1,600,922	21,273,459	1,189,255	9,196,358	6,526,235
20 Customer Accounts, Services, & Sales Expenses	104,550,403	52,143	10,674	2,009,093	184,942	323,960	11,585	67,440	16,550
21 Administrative & General Expenses	52,838,000	508,793	182,641	427,305	76,398	461,441	21,100	145,479	85,158
22 Depreciation Expense	33,126,088	379,532	165,325	320,798	56,810	488,835	18,618	129,238	65,539
23 Taxes	6,548,000	59,044	19,786	50,215	2,142	49,313	2,338	16,660	10,209
24 Total Other Expenses	197,062,491	999,511	378,426	2,807,411	327,298	1,323,548	53,640	358,816	177,455
26 Operating income	109,753,912	4,030,062	2,611,184	729,319	321,546	5,574,393	66,151	794,432	203,766
28 Interest expense, net	57,789,000	600,833	248,478	532,371	112,176	933,273	36,356	253,556	131,925
29 Appropriation, City of Philadelphia	18,000,000	187,011	77,293	165,727	34,908	290,182	11,307	78,862	41,043
30 Total Interest & Appropriation	75,789,000	787,844	325,773	698,098	147,084	1,223,456	47,663	332,418	172,968
33 <u>CRP / SENIORS / CWP - COST CAUSATION BASIS</u>									
34 PROJECTED SURPLUS (DEFICIT)	33,964,912	2,242,218	2,285,411	31,221	174,463	4,350,938	18,488	462,014	30,798
36 PROJECTED SURPLUS (DEFICIT)	33,964,912	2,242,218	2,285,411	31,221	174,463	4,350,938	18,488	462,014	30,798
37 SURPLUS RESPONSIBILITY in PGW COSS	33,964,912	183,540	68,515	470,812	54,776	216,883	9,301	63,024	33,362
38 OVER (UNDER)	(0)	3,058,678	2,216,896	(439,592)	119,686	4,134,054	9,187	398,989	(2,564)
42 <u>RE-ASSIGNMENT OF CRP / SENIORS / CWP</u>									
43 Projected Surplus (Deficit) - Cost Causation Basis	33,964,912	2,242,218	2,285,411	31,221	174,463	4,350,938	18,488	462,014	30,798
44 Re-Assignment of CRP / Seniors / Discount	0	(1,135,195)	(630,008)	(674,464)	0	0	0	0	0
45 PROJECTED SURPLUS (DEFICIT) - Re-Assignment Basis	33,964,912	1,107,023	1,655,403	(643,243)	174,463	4,350,938	18,488	462,014	30,798
47 PROJECTED SURPLUS (DEFICIT) - Re-Assignment Basis	33,964,912	2,107,023	1,655,403	(643,243)	174,463	4,350,938	18,488	462,014	30,798
48 SURPLUS RESPONSIBILITY in PGW COSS	33,964,912	183,540	68,515	470,812	54,776	216,883	9,301	63,024	33,362
49 OVER (UNDER)	(0)	1,923,483	1,586,888	(1,114,056)	119,686	4,134,054	9,187	398,989	(2,564)







Philadelphia Gas Works Cost of Service Study - Test Year Fiscal 2001 COMPUTATION OF TARIFF REVENUE - PROPOSED TARIFF							
	Company Total	LBS <u>Charge</u> RC-17	TriGen <u>Direct</u> RC-18	Co-Gen <u>Indirect</u> RC-19	Grays Ferry <u>RC-20</u>	GTS <u>Trans only</u> RC-21	NGV <u>Direct</u> RC-22
<b>COMPUTATION OF TARIFF REVENUE</b>							
Average Number of Customers	512,891	6	1	3	1	6	2
Number of Customer Bills	6,154,692	72	12	36	12	72	24
Proposed Customer Charge - \$ / month		\$250.00	\$250.00	\$250.00	\$250.00	\$250.00	\$30.00
<b>REVENUE FROM PROPOSED CUSTOMER CHARGE</b>	<b>96,205,440</b>	<b>18,000</b>	<b>3,000</b>	<b>9,000</b>	<b>3,000</b>	<b>18,000</b>	<b>720</b>
Gas Sold- mcf	68,857,155	1,735,084	69,936	168,326	174,839	113,921	2,861
Proposed Volumetric Charge:							
Base Rate - \$ / mcf		\$5.2635	\$4.9898	\$5.4508	\$4.9442	\$6.5613	\$5.4949
GCR - \$ / mcf		\$5.2635	\$4.9898	\$5.4508	\$4.9442	\$6.5613	\$5.4949
<b>REVENUE FROM PROPOSED VOLUMETRIC CHARGE</b>	<b>700,488,908</b>	<b>9,132,567</b>	<b>348,966</b>	<b>917,514</b>	<b>864,434</b>	<b>747,471</b>	<b>15,721</b>
TRANSPORTATION REVENUE	3,656,319		10,907		1,745,106	1,900,306	
<b>TOTAL REVENUE FROM PROPOSED TARIFF</b>	<b>800,350,667</b>	<b>9,150,567</b>	<b>362,873</b>	<b>926,514</b>	<b>2,612,540</b>	<b>2,665,777</b>	<b>16,441</b>
<b>AVERAGING FOR MUNICIPAL CUSTOMERS</b>							
<b>MUNICIPAL MS RATE</b>							
Gas Sold- mcf							
Proposed Volumetric Charge: Base Rate - \$ / mcf							
Proposed Base Rate Revenue							
<b>MUNICIPAL GS RATE</b>							
Gas Sold- mcf							
Proposed Volumetric Charge: Base Rate - \$ / mcf							
Proposed Base Rate Revenue							
Total Proposed Base Rate Revenue							
Total Gas Sold - mcf							
Average Proposed Base Rate - \$ / mcf							

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 TEST YEAR PROJECTED SURPLUS (DEFICIT) -  
 EXISTING TARIFF

	Company Total	Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7
8 Revenues								
9 Gas revenues	733,583,795	30,647,447	475,043,275	21,361,215	95,241,136	6,103,809	10,380,812	2,386,505
10 Discounts	(56,700,232)	(1,418,148)	(55,273,113)	(102)	(13,640)	0	0	0
11 Other revenues and adjustments, net	<u>11,910,597</u>	<u>1,260,774</u>	<u>11,002,449</u>	<u>(14,082)</u>	<u>(628,533)</u>	<u>(95,933)</u>	<u>(128,981)</u>	<u>(40,893)</u>
12 Total revenues	688,794,161	31,190,072	430,772,611	21,347,024	94,598,962	6,007,876	10,251,832	2,345,612
13								
14 Operating Expenses								
15 Production Expenses	395,939,569	12,878,948	247,347,228	10,240,472	49,224,671	3,048,150	5,449,226	1,344,568
16 Natural Gas Storage, Terminating & Proc. Exp.	9,897,228	272,870	7,465,557	166,893	1,315,163	60,916	153,322	38,482
17 Distribution Expenses	<u>40,870,899</u>	<u>3,626,554</u>	<u>27,195,830</u>	<u>1,550,433</u>	<u>5,698,925</u>	<u>184,316</u>	<u>385,366</u>	<u>118,077</u>
18 Total Operating Expenses	446,707,696	16,778,372	282,008,615	11,957,797	56,238,758	3,293,382	5,987,914	1,501,128
19								
20 Customer Accounts, Services, & Sales Expenses	104,550,403	10,555,949	81,879,576	1,645,033	5,660,671	562,231	1,509,998	33,251
21 Administrative & General Expenses	52,838,000	4,476,495	34,837,785	2,197,341	8,152,722	253,491	540,031	169,431
22 Depreciation Expense	33,126,088	2,441,460	23,984,578	548,616	3,009,943	134,809	320,722	77,952
23 Taxes	<u>6,548,000</u>	<u>574,649</u>	<u>4,210,350</u>	<u>306,530</u>	<u>1,090,472</u>	<u>37,066</u>	<u>66,666</u>	<u>21,925</u>
24 Total Other Expenses	197,062,491	18,048,553	144,912,290	4,697,520	17,913,808	982,597	2,437,417	302,559
25								
26 Operating income	45,023,974	(3,636,853)	3,851,706	4,691,706	20,446,397	1,731,897	1,826,500	541,925
27								
28 Interest expense, net	57,789,000	4,659,283	41,268,927	1,299,758	5,960,397	236,968	544,091	141,802
29 Appropriation, City of Philadelphia	<u>18,000,000</u>	<u>1,452,012</u>	<u>12,850,846</u>	<u>406,141</u>	<u>1,859,646</u>	<u>71,838</u>	<u>169,474</u>	<u>44,206</u>
30 Total Interest & Appropriation	75,789,000	6,111,303	54,119,773	1,705,899	7,820,044	310,805	713,565	186,008
31								
32 PROJECTED SURPLUS (DEFICIT)	<u>(30,765,026)</u>	<u>(2,748,156)</u>	<u>(50,268,067)</u>	<u>2,985,807</u>	<u>12,626,353</u>	<u>1,471,091</u>	<u>1,112,936</u>	<u>355,917</u>

1 Philadelphia Gas Works  
 2 Cost of Service Study - Test Year Fiscal 2001  
 3 TEST YEAR PROJECTED SURPLUS (DEFICIT) -  
 4 EXISTING TARIFF

	Company Total	Municipal Heat RC-8	Housing Auth EHA RC-9	Housing Auth GS RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15
8 Revenues									
9 Gas revenues	733,583,795	11,702,827	6,876,568	7,441,339	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960
10 Discounts	(56,700,232)	0	0	4,772	0	0	0	0	0
11 Other revenues and adjustments, net	<u>11,910,597</u>	<u>(213,024)</u>	<u>(126,809)</u>	<u>(33,917)</u>	<u>11,274</u>	<u>92,631</u>	<u>3,671</u>	<u>22,685</u>	<u>12,496</u>
12 Total revenues	688,794,161	11,489,803	6,749,759	7,412,194	2,249,767	28,171,401	1,309,046	10,349,606	6,907,456
13									
14 Operating Expenses									
15 Production Expenses	395,939,569	6,728,889	3,644,010	3,988,936	1,526,563	20,729,675	1,164,941	9,023,027	6,423,480
16 Natural Gas Storage, Terminaling & Proc. Exp.	9,897,228	205,543	97,808	120,674	0	0	0	0	0
17 Distribution Expenses	<u>40,870,899</u>	<u>258,360</u>	<u>128,779</u>	<u>328,337</u>	<u>74,360</u>	<u>542,784</u>	<u>24,314</u>	<u>173,331</u>	<u>102,755</u>
18 Total Operating Expenses	446,707,696	7,292,792	3,870,597	4,437,947	1,600,922	21,273,459	1,189,255	9,196,358	6,526,235
19									
20 Customer Accounts, Services, & Sales Expenses	104,550,403	52,143	10,674	2,009,093	184,942	323,960	11,585	67,440	16,550
21 Administrative & General Expenses	52,838,000	508,793	182,641	427,305	76,398	461,441	21,100	145,479	85,158
22 Depreciation Expense	33,126,088	379,532	165,325	320,798	56,810	488,835	18,618	129,238	65,539
23 Taxes	<u>6,548,000</u>	<u>59,044</u>	<u>19,786</u>	<u>50,215</u>	<u>9,147</u>	<u>49,312</u>	<u>2,338</u>	<u>16,660</u>	<u>10,209</u>
24 Total Other Expenses	197,062,491	999,511	378,426	2,807,411	327,298	1,323,548	53,640	358,816	177,455
25									
26 Operating income	45,023,974	3,197,500	2,500,735	166,836	321,546	5,574,393	66,151	794,432	203,766
27									
28 Interest expense, net	57,789,000	600,833	248,478	532,371	112,176	933,273	36,356	253,556	131,925
29 Appropriation, City of Philadelphia	<u>18,000,000</u>	<u>182,011</u>	<u>77,295</u>	<u>165,727</u>	<u>34,908</u>	<u>290,182</u>	<u>11,307</u>	<u>78,862</u>	<u>41,042</u>
30 Total Interest & Appropriation	75,789,000	787,844	325,773	698,098	147,084	1,223,456	47,663	332,418	172,968
31									
32 PROJECTED SURPLUS (DEFICIT)	<u>(30,765,026)</u>	<u>2,409,656</u>	<u>2,174,963</u>	<u>(531,262)</u>	<u>174,463</u>	<u>4,350,938</u>	<u>18,488</u>	<u>461,014</u>	<u>30,798</u>

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 TEST YEAR PROJECTED SURPLUS (DEFICIT) -  
 EXISTING TARIFF

	Company Total	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22
8 Revenues								
9 Gas revenues	733,583,795	1,824,632	9,150,567	362,873	926,514	2,612,540	2,665,777	16,441
10 Discounts	(56,700,232)	0	0	0	0	0	0	0
11 Other revenues and adjustments, net	<u>11,919,597</u>	<u>6,334</u>	<u>20,517</u>	<u>3,808</u>	<u>1,254</u>	<u>36,341</u>	<u>13,472</u>	<u>71</u>
12 Total revenues	688,794,161	1,830,966	9,171,084	366,681	927,768	2,648,881	2,679,249	16,512
13 Operating Expenses								
15 Production Expenses	395,939,569	1,684,296	8,648,471	342,637	834,611	1,007,846	644,739	14,186
16 Natural Gas Storage, Terminating & Proc Exp.	9,897,228	0	0	0	0	0	0	0
17 Distribution Expenses	<u>40,870,899</u>	<u>36,465</u>	<u>150,515</u>	<u>16,542</u>	<u>12,348</u>	<u>113,502</u>	<u>47,215</u>	<u>791</u>
18 Total Operating Expenses	446,707,696	1,720,760	8,798,986	359,180	846,959	1,121,348	691,954	14,976
19 Customer Accounts, Services, & Sales Expenses	104,550,403	3,724	7,447	1,241	3,724	1,241	7,447	2,482
21 Administrative & General Expenses	52,838,000	28,849	127,196	12,856	11,073	84,936	36,489	989
22 Depreciation Expense	33,126,088	33,179	100,297	21,086	5,483	620,069	202,919	282
23 Taxes	<u>6,548,000</u>	<u>2,929</u>	<u>15,114</u>	<u>990</u>	<u>1,456</u>	<u>5,208</u>	<u>2,746</u>	<u>138</u>
24 Total Other Expenses	197,062,491	68,731	250,054	36,172	21,737	711,453	249,602	3,891
25 Operating income	45,023,974	41,475	122,044	(28,671)	59,072	816,079	1,737,693	(2,356)
27 Interest expense, net	57,789,000	63,307	201,517	38,753	11,934	374,437	138,174	684
29 Appropriation, City of Philadelphia	<u>18,000,000</u>	<u>19,680</u>	<u>62,690</u>	<u>12,041</u>	<u>3,712</u>	<u>116,246</u>	<u>42,907</u>	<u>213</u>
30 Total Interest & Appropriation	75,789,000	82,987	264,206	50,794	15,651	490,683	181,082	897
31 PROJECTED SURPLUS (DEFICIT)	<u>(30,765,026)</u>	<u>(41,513)</u>	<u>(142,163)</u>	<u>(79,465)</u>	<u>43,421</u>	<u>325,326</u>	<u>1,556,612</u>	<u>(3,253)</u>

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 COMPUTATION OF TARIFF REVENUE -  
 EXISTING TARIFF

	Company Total	Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8
<b>COMPUTATION OF TARIFF REVENUE</b>									
11 Average Number of Customers	512,891	67,980	412,910	5,823	19,061	388	785	352	552
12 Number of Customer Bills	6,154,692	815,760	4,954,920	69,876	228,732	4,656	9,420	4,224	6,624
13 Proposed Customer Charge - \$ / month		\$8.00	\$8.00	\$10.00	\$10.00	\$20.00	\$20.00	\$9.74	\$9.95
15 REVENUE FROM PROPOSED CUSTOMER CHARGE	50,340,108	6,526,080	39,639,360	698,760	2,287,320	93,120	188,400	41,160	65,880
18 Gas Sold- mcf	68,857,155	2,309,016	41,679,007	1,886,362	8,486,143	548,741	930,508	228,861	1,130,580
19 Proposed Volumetric Charge:									
20 Base Rate - \$ / mcf		\$6.6130	\$6.6130	\$7.1200	\$7.1200	\$7.1200	\$7.1200	\$6.4143	\$6.4593
21 GCR - \$ / mcf		<u>\$3.8336</u>	<u>\$3.8336</u>	<u>\$3.8336</u>	<u>\$3.8336</u>	<u>\$3.8336</u>	<u>\$3.8336</u>	<u>\$3.8336</u>	<u>\$3.8336</u>
22		\$10.4466	\$10.4466	\$10.9536	\$10.9536	\$10.9536	\$10.9536	\$10.2479	\$10.2929
24 REVENUE FROM PROPOSED VOLUMETRIC CHARGE	679,587,368	24,121,367	435,403,915	20,662,455	92,953,816	6,010,689	10,192,412	2,345,345	11,636,947
26 TRANSPORTATION REVENUE	3,656,319								
28 TOTAL REVENUE FROM PROPOSED TARIFF	733,583,795	30,647,447	475,043,275	21,361,215	95,241,136	6,103,809	10,380,812	2,386,505	11,702,827
<b>AVERAGING FOR MUNICIPAL CUSTOMERS</b>									
<b>MUNICIPAL MS RATE</b>									
32 Gas Sold- mcf								228,444	1,056,588
33 Proposed Volumetric Charge: Base Rate - \$ / mcf								<u>\$6.4130</u>	<u>\$6.4130</u>
34 Proposed Base Rate Revenue								1,465,011	6,775,899
<b>MUNICIPAL GS RATE</b>									
37 Gas Sold- mcf								417	73,992
38 Proposed Volumetric Charge: Base Rate - \$ / mcf								<u>\$7.1200</u>	<u>\$7.1200</u>
39 Proposed Base Rate Revenue								2,969	526,823
42 Total Proposed Base Rate Revenue								1,467,980	7,302,722
43 Total Gas Sold - mcf								228,861	1,130,580
44 Average Proposed Base Rate - \$ / mcf								\$6.4143	\$6.4593





1	Philadelphia Gas Works		
2	Cost of Service Study - Test Year Fiscal 2001		
3			
4	Account	Account	Account
5	<u>Description</u>	<u>Code</u>	<u>Balance</u>
6	I. OPERATION & MAINTENANCE EXPENSE		
7			
8	A. PRODUCTION EXPENSES		
9			
10	<u>1. Manufactured Gas Production</u>		
11	Operations Labor- Passyunk	701	145,333
12	Boiler Fuel- Passyunk	702	26,868
13	Misc. Steam Expenses- Passyunk	703	224,696
14	Maintenance of Structures	706	14,236
15	Maint Boiler Plant Equipment- Passyun	707	145,984
16	Other Power Elec Generation	712	887,000
17	Subtotal - O&M Accounts 701-716	710-716	1,444,117
18	LNG Oper Exp- Passyunk	717	
19	Steam & Elec Cr Oth Util	734	(887,000)
20	Plant Protection	735	777,904
21	Maint. Supervision & Engineering	740	
22	Maint. of Structure & Improvements	741	62,852
23	Maint Production Equipment	742	92,518
24	Subtotal - O&M Accounts 717-742	717-742	46,274
25			
26	Subtotal - Manufactured Gas Productio	710-742	1,490,391
27			
28	<u>2. Other Gas Supply Expenses</u>		
29	Natural Gas Purchases	804	417,474,000
30	Natural Gas Oper Expenses	807	974,482
31	Natural Gas W/D from Storage- Gas R	808	(23,517,000)
32	Gas Used for Other Util Operations	812	(21,395,435)
33	LNG	813	20,913,131
34			
35	Subtotal - PRODUCTION EXPENSES	710-813	<u>395,939,569</u>
36			
37	B. NATURAL GAS STORAGE, TERMINALING & PROCESSING EXPENSES		
38			
39	LNG Operating Exp Admin	840	2,393,872
40	Training	841	57,530
41	Subtotal - O&M Accounts 840-841	840-841	2,451,402
42	Fuel- LNG Power	842	1,788,219
43	Maintenance Exp- Admin	843	4,762,979
44	Oper Exp Admin	850	894,628
45	Subtotal - Maint. Accounts 843.1-	843.1-850	5,657,607
46			
47	Subtotal - NATURAL GAS STORAGE	840-850	<u>9,897,228</u>

1	<b>Philadelphia Gas Works</b>		
2	<b>Cost of Service Study - Test Year Fiscal 2001</b>		
3			
4	Account	Account	Account
5	<u>Description</u>	<u>Code</u>	<u>Balance</u>
48			
49			
50	D. DISTRIBUTION EXPENSES		
51			
52	Operation Supv & Engineering	870	1,861,753
53	Gas Control	871	1,135,000
54	Mains and Services Expenses	874	2,017,958
55	Natural Gas Oper Exp	875	1,027,183
56	Meas & Reg Exp- City Gate Stations	877	138,226
57	Meter & House Regulator Expenses	878	4,786,618
58	Customer Install- Gas Business Costs	879	12,174,782
59	Other expenses	880	8,343,185
60	PLP Costs in 880	880P	(943,200)
61	Maint. Supervision & Engineering	885	223,884
62	Maint. of Mains	887	5,435,876
63	Maint. of Meas. & Reg. Station Expens	889	1,380,821
64	Natural Gas Equipment	891	561,866
65	Maint. of Services	892	1,304,826
66	Maint. of Meters & House Regulators	893	1,422,121
67			
68	Subtotal - DISTRIBUTION EXPENSES	870-893	<u>40,870,899</u>
69			
70	Total - OPERATION & MAINTENANCE EXPENSES		<u>446,707,696</u>
71			
72			
73	II. CUSTOMER ACCOUNTS EXPENSES		
74			
75	Supervision Cust Service	901	298,803
76	Supervision Collections		191,064
77	Meter Reading Expenses	902	2,216,403
78	Customer Records & Collection Expens	903	27,848,133
79	Uncollectible Accounts	904	65,297,000
80			
81	Total - CUSTOMER ACCOUNTS EXPENSES		95,851,403
82			
83	III. CUSTOMER SERVICE & INFORMATIONAL EXPENSES		
84			
85	Customer Assistance Expenses	908	8,699,000
86			
87	Tot Subtotal - CUSTOMER SERVICE		8,699,000
88			
89			
90	Total - CUSTOMER ACCOUNTS, SERVICES & SALES EXP		<u>104,550,403</u>
91			

1	Philadelphia Gas Works		
2	Cost of Service Study - Test Year Fiscal 2001		
3			
4	Account	Account	Account
5	Description	Code	Balance
92	IV. ADMINISTRATIVE & GENERAL EXPENSES		
93			
94	A. Labor-Related:		
95			
96	Administrative & General Salaries	920	6,894,000
97	Office Supplies & Expenses	921	4,857,000
98	OPEN	922	
99	Outside Services Employed	923	4,366,000
100	Employee Pensions and Benefits	926	30,545,000
101			
102	Subtotal - O&M Accounts 920-923, 926		46,662,000
103			
104	B. Plant-Related:		
105			
106	Property Insurance- Ratebase	924.010	1,250,000
107	Property Insurance- Empl Benefits	924.012	
108	Property Insurance- Other	924.013	
109	Injuries & Damages- Workers Comp	925.001	1,816,000
110	Injuries & Damages- Other	925.002	1,628,000
111	Maintenance of General Plant	935	129,000
112			
113	Subtotal - O&M Accounts 924-925, 935		4,823,000
114			
115	C. Other-Related:		
116			
117	OPEN	927	1,362,000
118	Regulatory Commission Expenses	928	2,525,000
119	Duplicate Charges- Gas Used by Util	929.000	(311,000)
120	Duplicate Charges- Constr Additives	929.100	(5,333,000)
121	Duplicate Charges- Admin & General O	929.101	(6,815,000)
122	Duplicate Charges- Acct Constr OH's	929	(1,000)
123	Misc. Gen'l Expenses	930	9,698,000
124	Subtotal - Duplicate Charges	929	(12,460,000)
125	Subtotal - O&M Accounts 929,930	929,930	(2,762,000)
126	Rents	931	228,000
127			
128	Total - ADMINISTRATIVE & GENERAL EXPENSES		<u>52,838,000</u>
129			
130	TOTAL - OPERATING EXPENSES (Excl. Depr.,		208,156,530
131	Taxes, and Gas Supply Expense)		
132			
133	VI. DEPRECIATION EXPENSE		
134	Original Cost Depreciation expense	403.003	33,970,088
135	Cost of Removal	403.004	2,500,000
136	Depreciation Transferred	403.005	(3,344,000)
137	Total - DEPRECIATION EXPENSE	403	33,126,088

1 Philadelphia Gas Works  
 2 Cost of Service Study - Test Year Fiscal 2001  
 3

4	Account	Account	Account
5	Description	Code	Balance
138			
139	VII. TAXES OTHER THAN INCOME TAXES		
140			
141	A. General Taxes		
142	Payroll Taxes	408	7,815,500
143	Capital & OAR Tax	408.104	(1,267,500)
144	Subtotal - Real Estate & Other	08.17,408.1	(1,267,500)
145	Subtotal - General Taxes		6,548,000
146			
147	TOTAL EXPENSES (excl. Gross Receipts		205,383,056
148	Taxes & Gas Purchases)		
149	TOTAL EXPENSES		<u>643,770,187</u>
150			
151	FINANCIAL REQUIREMENTS:		
152	Interest on long-term debt		47,871,000
153	Amortization of debt costs		5,651,000
154	Other interest expense		4,613,000
155	AFUDC		<u>(346,000)</u>
156	Total Interest expense, net		57,789,000
157	Appropriation- City of Philadelphia		18,000,000
158	Budgeted Surplus		<u>33,964,912</u>
159			<u>109,753,912</u>
160			
161	TOTAL REVENUE REQUIREMENT		753,524,099
162			
163	INCREASES (DECREASES) TO REVENUE REQUIREMENT:		
164	CRP Discounts	480-483CRP	36,852,448
165	Senior Discounts	480S	21,884,717
166			
167	Rev/Exp- Appliance, Service, Other	879R/E	(5,486,099)
168			
169	Non-Oper Rental Income	418	(69,000)
170	Int & Divd Income- Time Deposits	419001	(5,400,000)
171	Misc Non-Oper Income	417/421	(13,000)
172	AFUDC- interest earned	419.00	<u>(304,000)</u>
173	Total Non-Oper Income		(5,786,000)
174			
175	Finance Chges- Unpaid Gas Accts	487	(14,742,000)
176	Misc Service Discounts	488	(51,000)
177	Unbilled Gas Revenues	495.010	
178	GCR Adjustments	495.011	<u>14,154,502</u>
179	Total Adjustments		(638,498)
180			
181	TOTAL TARIFF REQUIREMENT		<u>800,350,667</u>
182			





1 Philadelphia Gas Works  
 2 Cost of Service Study - Test Year Fiscal 2001  
 3 Summary of the Main External Allocators

4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47
48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69
70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91
92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113
114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135
<b>COST RELATED</b>																					
DIR-908	Dollars	6,144,978	231,125	3,603,854	64,822	212,178	468,875	949,029	0	0	0	0	0	0	0	0	0	0	0	0	0
	Directly assigned blocking cost	100.00%	3.76%	58.63%	1.03%	3.43%	7.62%	15.44%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
COLLECTION	Dollars	27,848,133	4,260,005	22,055,054	279,769	899,877	16,861	38,101	13,008	20,399	4,176	247,025									
	Special study to assign Customer Records & Collection Expense	100.00%	15.30%	79.20%	1.00%	3.22%	0.06%	0.14%	0.05%	0.07%	0.01%	0.89%									
WRITEOFF-DOL	Dollars	23,632,301	2,866,900	27,443,544	496,114	1,775,294	27,871	245,972	0	0	0	776,606									
	Special study to assign Uncollectible Accounts Expense	100.00%	8.52%	91.60%	1.49%	7.51%	0.08%	0.73%	0.00%	0.00%	0.00%	3.31%									
OVERDUE-DOL	Weighted average Dollars	216,574	18,747	179,861	4,566	12,199	203	632	0	0	0	366									
	Special study to assign Finance Charges	100.00%	8.66%	83.63%	2.11%	5.63%	0.09%	0.29%	0.00%	0.00%	0.00%	0.17%									
CUST-COLLECT	Dollars	1,116,747	225,374	841,398	13,824	33,662	412	881				1,196									
	Special study to assign Supervision on Collections	100.00%	20.19%	73.34%	1.24%	3.01%	0.04%	0.08%	0.00%	0.00%	0.00%	0.11%									
METER-DIRECT	Meters	580,524	82,064	498,460	0	0	0	0	0	0	0	0									
	Directly assigned Meter reading costs	100.00%	14.14%	85.86%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%									
METERREAD	Meters	31,493			5,823	19,061	388	785	352	552	113	4,418									
	Other Meter reading costs	100.00%	0.00%	0.00%	18.49%	60.22%	1.23%	2.49%	1.12%	1.75%	0.34%	14.03%									
<b>CUSTOMER COUNT RELATED</b>																					
CUST-DELIVERY	Number of customers	512,891	67,980	412,910	5,823	19,061	388	785	352	552	113	4,418									
	Average number of customers	100.00%	13.23%	80.53%	1.14%	3.72%	0.08%	0.15%	0.07%	0.11%	0.02%	0.86%									
CUST-NonResident	Number of customers	27,583	0	0	5,823	19,061	388	785	352	552	113	0.00%									
	Average number of non-residential customers	100.00%	0.00%	0.00%	21.11%	69.10%	1.41%	2.85%	1.28%	2.00%	0.41%	0.00%									
SMALL CUST	Number of customers	485,308	67,980	412,910	0	0	0	0	0	0	0	4,418									
	Average number of residential customers including PIA	100.00%	14.01%	83.08%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.91%									
BILLCUST	Number of bills	6,154,695	815,757	4,954,919	69,878	228,729	4,656	9,424	4,224	6,624	1,356	53,020									
	Number of annual bills	100.00%	13.23%	80.51%	1.14%	3.72%	0.08%	0.15%	0.07%	0.11%	0.02%	0.86%									





Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 Summary of Allocators Factors

Account Description	Functional Dollar Amount	Account Code	Functional Allocator	Energy Allocator	Customer Allocator	OnSite	
						Classification Allocator	Customer Allocator
<b>I. GAS PLANT IN SERVICE</b>							
<b>A. INTANGIBLE PLANT</b>							
Organization	0	301	-	-	-	-	-
Franchise and Consents	0	302	-	-	-	-	-
Miscellaneous Intangible Plant	0	303	-	-	-	-	-
Subtotal - INTANGIBLE PLANT	0	301-303					
<b>B. PRODUCTION PLANT</b>							
Land and Land Rights	1,452,885	304	PROD	-	-	-	-
Structures and Improvements	25,196,389	305	PROD	-	-	-	-
Boiler Equipment	30,382,527	306	PROD	-	-	-	-
Other Power Equipment	1,618,261	307	PROD	-	-	-	-
L.P.G. Equipment	6,119,687	311	PROD	-	-	-	-
Oil Gas Equipment	369,042	312	PROD	-	-	-	-
Catalytic Equipment	16,598,500	315	PROD	-	-	-	-
Purification Equipment	1,062,972	317	PROD	-	-	-	-
Resid. Refine Equipment	8,489	318	PROD	-	-	-	-
Gas Mixing Equipment	174,415	319	PROD	-	-	-	-
Producing Gas Wells-Construction	0	330	-	-	-	-	-
Unsuccessful Exploration & Developme	0	338	-	-	-	-	-
Subtotal - Plant Accounts 305-338	81,530,282	305-338					
Other Equipment	39,815,477	320	PRODPT	-	-	-	-
SNG Plant	320	320	-	-	-	-	-
Subtotal - PRODUCTION PLANT	122,798,644	304-338					
<b>C. STORAGE PLANT</b>							
Land and Land Rights	0	360	-	-	-	-	-
Structures and Improvements	22,872,482	361	STOR	-	-	-	-
Gas Holders	34,091,977	362	STOR	-	-	-	-
Purification Equipment	834,380	363	STOR	-	-	-	-
Liquification Equipment	8,634,420	364	STOR	-	-	-	-
Vaporizing Equipment	11,530,450	365	STOR	-	-	-	-
Compressor Equipment	11,213,835	366	STOR	-	-	-	-
Measuring and Regulating Equipment	4,799,191	367	STOR	-	-	-	-
Other Equipment	11,662,837	368	STORPT	-	-	-	-
Subtotal - Plant Accounts 361-368	105,639,572	361-368					
Subtotal - STORAGE PLANT	105,639,572	360-368					
<b>D. TRANSMISSION PLANT</b>							
Land, Land Rights and Structures	0	370	-	-	-	-	-
Mains	0	371	-	-	-	-	-
Measuring & Reg. Station Equipment	0	372	-	-	-	-	-
Other Equipment	0	373	-	-	-	-	-
Subtotal - TRANSMISSION PLANT	0	370-373					
<b>E. DISTRIBUTION PLANT</b>							
Land and Land Rights	100,977	374	DIST	-	-	-	-
Structures and Improvements	2,812,225	375	DIST	-	-	-	-
Mains	421,085,259	376	DIST	-	CUST-DELIVERY	-	-
Compressor Station Equipment	1,293,002	377	DIST	-	-	-	-
Meas. & Reg. Stat. Equip. - General	15,367,942	378	DIST	-	-	-	-
Meas. & Reg. Stat. Equip. - City Gate	0	379	-	-	-	-	-
Services	370,530,205	380	DIST	-	SERVICEINVEST	-	-
Meters	42,129,054	381	ONSITE	-	-	CUST	METERINVEST



Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 Summary of Allocators Factors

Account Description	Functional Dollar Amount	Account Code	Functional Allocator	n		OnSite	
				Energy Allocator	Customer Allocator	Classification Allocator	Customer Allocator
Meters Install.	41,906,090	382	ONSITE	-	-	CUST	METERINVEST
House Regulators	1,404,763	383	ONSITE	-	-	CUST	SMALL CUST
House Regulator Install.	4,346,622	384	ONSITE	-	-	CUST	SMALL CUST
Subtotal - Plant Accounts 383-384	5,751,385	383-384					
Indust. Meas & Reg. Station Equipme	330,964	385	ONSITE	-	-	CUST	CUST-NonResident
Other Property on Customers Premise	0	386					
Other Equipment	4,654,194	387	DISTPT	-	DISTPT-C	ONSITEPT	ONSITEPT-C
Subtotal - DISTRIBUTION PLANT	905,961,297	374-387					
<b>F. GENERAL PLANT</b>							
Land and Land Rights	3,755,927	389	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Structures and Improvements	47,011,557	390	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Office Furniture and Equipment	27,252,333	391	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Transportation Equipment	15,386,253	392	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Stores Equipment	536,443	393	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Tools, Shop and Garage Equipment	6,106,107	394	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Laboratory Equipment	0	395	-	-	-	-	-
Power Operated Equipment	994,135	396	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Communication Equipment	6,955,332	397	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Miscellaneous Equipment	2,826,058	398	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Subtotal - Plant Accounts 393-398	17,418,075	393-398					
Other Tangible Plant	0	300	-	-	-	-	-
Subtotal - GENERAL PLANT	110,824,145	389-399					
TOTAL PLANT IN SERVICE	1,245,223,658						
<b>G. Utility Plant Held for Future Use</b>							
	0	105	-	-	-	-	-
TOTAL UTILITY PLANT	1,245,223,658						
<b>II. DEPRECIATION RESERVE</b>							
Intangible Plant	0	108.1	-	-	-	-	-
### Production Plant	88,565,040	108.2	PRODPT	-	-	-	-
### Local Storage Plant	60,831,612	108.3	STORPT	-	-	-	-
Transmission Plant	0	108.4	-	-	-	-	-
Land-Struct & Improvements	108.51		DIST	-	-	-	-
Mains	108.52		DIST	-	CUST-DELIVERY	-	-
Meas & Regul - Compressor	108.53		DIST	-	-	-	-
Services	108.54		DIST	-	SERVICEINVEST	-	-
Meters	108.55		ONSITE	-	-	CUST	METERINVEST
House Regulators	108.56		ONSITE	-	-	CUST	SMALL CUST
Indust. Meas. & Reg. Station	108.57		ONSITE	-	-	CUST	CUST-NonResident
### Distr Other	108.58	108.5	DISTPT	-	DISTPT-C	ONSITEPT	ONSITEPT-C
### Leased Equipment	4,326,658	108.6	PSTDP	-	DISTPT-C	ONSITEPT	ONSITEPT-C
### CWIP Unclassified	9,023,729	108.7	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
### General Plant	46,793,650	108.8	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
### Subtotal-DEPRECIATION RESERVE	519,702,275	108					
### Dep. Res - Plant Held For Future Use	0		-	-	-	-	-
TOTAL RESERVE FOR DEPRECIATION	519,702,275	108					
<b>III. OTHER RATE BASE ITEMS</b>							
### Unclassified	86,703,325	106	UNCLASS	DISTUNCL-E	DISTUNCL-C	ONSITEUNCL	ONSITEUNCL-C
### Construction Work in Progress	102,266,453	107	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
### Materials & Supplies	0	150	-	-	-	-	-
### Gas Inventory	0	151	-	-	-	-	-
### Prepaid Gas Costs	0	154	-	-	-	-	-



Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 Summary of Allocators Factors

Account Description	Functional Dollar Amount	Account Code	Functional Allocator	Energy Allocator	Customer Allocator	OnSite	
						Classification Allocator	Customer Allocator
129 ### Prepaid Property Taxes	0	165	-	-	-	-	-
130 ### Other Deferred Debits	0	182	-	-	-	-	-
131 ### SIR (Over) Under Recoveries	0	186	-	-	-	-	-
132 ### HIECA (Over) Under Recoveries	0	186	-	-	-	-	-
133 R & D (Over) Under Recoveries	0	186	-	-	-	-	-
134 Unbilled and Utility Revenues	0	256	-	-	-	-	-
135 Excess Earnings Base	0	253	-	-	-	-	-
136 Subtotal - Miscellaneous Rate Base	0	8, 182, 186, 256	-	-	-	-	-
137 Contributions in Aid of Construction	0	235	-	-	-	-	-
138 Gross Margin Sharing	0	252	-	-	-	-	-
139 Leased equipment	14,000,340		PSTDP	-	DISTPT-C	ONSITEPT	ONSITEPT-C
140 Misc Other Rate Base Items	0	282	-	-	-	-	-
141 Total - OTHER RATE BASE ITEMS	202,970,318						
142							
143 IV. TOTAL RATE BASE (Excl. Working Capital	928,491,701						
144							
145 Working Capital (See Subreport)	98,045,000	131	See WC Report	See WC Report	See WC Report	See WC Report	See WC Report
146							
147 V. TOTAL RATE BASE	1,026,536,701						
148							
149 VI. T Financial Requirement for Revenue	109,753,912		See Below	See Below	See Below	See below	See Below
150 VI. T Budgeted Surplus	33,964,912		O&MXGAS	DISTO&MXGAS-E	DISTO&MXGAS-C	ONSITEO&MXGAS	ONSITEO&MXGAS-C
151 Proposed Revenue Increase- June 200	0		-	-	-	-	-
152 I. OPERATION & MAINTENANCE EXPENSE							
153							
154 A. PRODUCTION EXPENSES							
155							
156 1. Manufactured Gas Production							
157							
158 Operations Labor- Passyunk	145,333	701	PROD	-	-	-	-
159 Boiler Fuel- Passyunk	26,868	702	PROD	-	-	-	-
160 Misc. Steam Expenses- Passyunk	224,696	703	PROD	-	-	-	-
161 Maintenance of Structures	14,236	706	PROD	-	-	-	-
162 Maint Boiler Plant Equipment- Passyunk	145,984	707	PROD	-	-	-	-
163 Maint Steam Oth Prod- Passyunk	0	708	-	-	-	-	-
164 Operating Exp Admin- Passyunk	0	710	-	-	-	-	-
165 Other Power Elec Generation	887,000	712	PROD	-	-	-	-
166 Subtotal - O&M Accounts 701-716	1,444,117	710-716					
167 LNG Oper Exp- Passyunk	0	717	-	-	-	-	-
168 Steam & Elec Cr Oth Util	(887,000)	734	PROD	-	-	-	-
169 Plant Protection	777,904	735	PROD	-	-	-	-
170 Maint. Supervision & Engineering	0	740	-	-	-	-	-
171 Maint. of Structure & Improvements	62,852	741	PROD	-	-	-	-
172 Maint Production Equipment	92,518	742	PROD	-	-	-	-
173 Subtotal - O&M Accounts 717-742	46,274	717-742					
174							
175 Subtotal - Manufactured Gas Productio	1,490,391	710-742					
176							
177 2. Other Gas Supply Expenses							
178							
179 Natural Gas Purchases	417,474,000	804	Gas Report	Gas Report	Gas Report	Gas Report	Gas Report
180 Natural Gas Oper Expenses	974,482	807	GASCOST	-	-	-	-
181 Natural Gas W/D from Storage- Gas Re	(23,517,000)	808	GASCOST	-	-	-	-
182 Gas Used for Other Util Operations	(21,395,435)	812	GASCOST	-	-	-	-
183 LNG	20,913,131	813	GASCOST	-	-	-	-
184							
185 Subtotal - PRODUCTION EXPENSES	395,939,569	710-813					
186							
187 B. NATURAL GAS STORAGE, TERMINALING & PROCESSING EXPENSES							
188							



Philadelphia Gas Works  
Cost of Service Study - Test Year Fiscal 2001  
Summary of Allocators Factors

	Account Description	Functional Dollar Amount	Account Code	Functional Allocator	Energy Allocator	Customer Allocator	Classification Allocator	OnSite Customer Allocator	
189	Other Operation Supervision and Engin	2,393,872	840	STOR	-	-	-	-	
190	Other Operating Labor and Expenses	57,530	841	STOR	-	-	-	-	
191	Subtotal - O&M Accounts 840-841	2,451,402	840-841						
192	Fuel- LNG Power	1,788,219	816,825	STOR	-	-	-	-	
193	Maintenance Exp- Admin	4,762,979	843	STOR	-	-	-	-	
194	Oper Exp Admin	894,628	850	STOR	-	-	-	-	
195	Subtotal - Maint. Accounts 841.1-8	5,657,607	843.1-850						
196									
197	Subtotal - NATURAL GAS STORAGE	9,897,228	840-850						
198									
199	<b>C. TRANSMISSION EXPENSES</b>								
200									
201	OPEN	0	856	-	-	-	-	-	
202	OPEN	0	860	-	-	-	-	-	
203	Subtotal - Operation Accounts 856-	0	856-860						
204	OPEN	0	863	-	-	-	-	-	
205									
206	Subtotal - TRANSMISSION EXPENSES	0	856-863						
207									
208	<b>D. DISTRIBUTION EXPENSES</b>								
209									
210	Operation Supv & Engineering	1,861,753	870	DISTPT	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C	
211	Gas Control	1,135,000	871	DIST	COM1	-	-	-	
212	Mains and Services Expenses	2,017,958	874	MAIN-SERVIC	-	DISTMAIN-SERVICE-C	-	-	
213	Natural Gas Oper Exp	1,027,183	875	DIST	COM1	-	-	-	
214	Meas & Reg Exp- City Gate Stations	138,226	877	DIST	-	-	-	-	
215	Meter & House Regulator Expenses	4,786,618	878	ONSITE	-	-	CUST	ONSITEMETER-REG-	
216	Customer Install- Gas Business Costs	12,174,782	879	ONSITE	-	-	CUST	METERINVEST	
217	Other expenses	8,343,185	880	DIST-OTHER	-	DISTPT-C	CUST	METERINVEST	
218	PLP Costs in 880	(943,200)	880	DIST-OTHER	-	DISTPT-C	CUST	METERINVEST	
219	Maint. Supervision & Engineering	223,884	885	DISTPT	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C	
220	Maint. of Mains	5,435,876	887	DIST-MAINS	-	MAINSPT-C	-	-	
221	Maint. of Meas. & Reg. Station Expens	1,380,821	889	DIST	-	-	-	-	
222	Natural Gas Equipment	561,866	891	DIST	-	-	-	-	
223	Maint. of Services	1,304,826	892	DIST	-	SERVICEINVEST	-	-	
224	Maint. of Meters & House Regulators	1,422,121	893	ONSITE	-	-	CUST	ONSITEMETER-REG-	
225									
226	Subtotal - DISTRIBUTION EXPENSES	40,870,899	870-893						
227									
228	Total - OPERATION & MAINTENANCE EXPEN	446,707,696							
229									
230									
231	<b>II. CUSTOMER ACCOUNTS EXPENSES</b>								
232									
233	Supervision Cust Service	298,803	901	ONSITE	-	-	CUST	CUST-DELIVERY	
234	Supervision Collections	191,064	901	ONSITE	-	-	CUST	CUST-COLLECT	
235	Meter Reading Expenses	2,216,403	902	ONSITE	-	-	CUST	METERREAD	
236	Customer Records & Collection Expens	27,848,133	903	ONSITE	-	-	CUST	COLLECTION	
237	Uncollectible Accounts	65,297,000	904	ONSITE	-	-	CUST	WRITEOFF-DOL	
238	OPEN	0	905	-	-	-	-	-	
239									
240	Total - CUSTOMER ACCOUNTS EXPENSES	95,851,403							
241									
242	<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>								
243									
244	Customer Assistance Expenses	8,699,000	908	ONSITE	-	-	CUST	CUST-DELIVERY	
245									
246	Total Subtotal - CUSTOMER SERVICE	8,699,000							
247									
248	Total - CUSTOMER ACCOUNTS, SERVICES &	104,350,403							



Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 Summary of Allocators Factors

Account Description	Functional Dollar Amount	Account Code	Functional Allocator	Energy Allocator	Customer Allocator	Classification Allocator	OnSite Customer Allocator
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>							
<b>A. Labor-Related:</b>							
Administrative & General Salaries	6,894,000	920	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Office Supplies & Expenses	4,857,000	921	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
OPEN	0	922	-	-	-	-	-
Outside Services Employed	4,366,000	923	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Employee Pensions and Benefits	30,545,000	926	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Subtotal - O&M Accounts 920-923, 926	46,662,000						
<b>B. Plant-Related:</b>							
Property Insurance- Ratebase	1,250,000	924.010	PSTD/P	-	DISTPT-C	ONSITEPT	ONSITEPT-C
Property Insurance- Empl Benefits	0	924.012	-	-	-	-	-
Property Insurance- Other	0	924.013	-	-	-	-	-
Injuries & Damages- Workers Comp	1,816,000	925.001	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
Injuries & Damages- Other	1,628,000	925.002	PSTD/P	-	DISTPT-C	ONSITEPT	ONSITEPT-C
Maintenance of General Plant	129,000	935	GENPT	-	DISTPT-C	ONSITEPT	ONSITEPT-C
Subtotal - O&M Accounts 924-925, 935	4,823,000						
<b>C. Other-Related:</b>							
OPEN	1,362,000	927	PSTD/LP	DISTLP-E	DISTLP-C	ONSITEL/P	ONSITEL/P-C
Regulatory Commission Expenses	2,525,000	928	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
Duplicate Charges- Gas Used by Util	(311,000)	929.000	STOR	-	-	-	-
Duplicate Charges- Constr Additives	(5,333,000)	929.100	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
Duplicate Charges- Admin & General O	(6,815,000)	929.101	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
Duplicate Charges- Acct Constr OH's	(1,000)	929.102	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
Misc. Gen'l Expenses	9,698,000	930	PSTD/LP	DISTLABOR-E	DISTLABOR-C	ONSITEL/P	ONSITELABOR-C
Subtotal - Duplicate Charges	(12,460,000)	929					
Subtotal - O&M Accounts 929,930	(2,762,000)	929,930					
Rents	228,000	931	PSTD/LP	DISTLP-E	DISTLP-C	ONSITEL/P	ONSITEL/P-C
Total - ADMINISTRATIVE & GENERAL EXPEN	52,838,000						
TOTAL - OPERATING EXPENSES (Excl. Depr. Taxes, and Gas Supply Expense)	208,156,530						
<b>VI. DEPRECIATION EXPENSE</b>							
Original Cost Depreciation expense	33,970,088	403.003	PSTD/P	-	DISTPT-C	ONSITEPT	ONSITEPT-C
Cost of Removal	2,500,000	403.004	PSTD/P	-	DISTPT-C	ONSITEPT	ONSITEPT-C
Depreciation Transferred	(3,344,000)	403.005	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
Total - DEPRECIATION EXPENSE	33,126,088	403					
<b>A. TAXES OTHER THAN INCOME TAXES</b>							
<b>A. General Taxes</b>							
Payroll Taxes	7,815,500	408	LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
OPEN	0						
Capital & OAR Tax	(1,267,500)	408.104	PSTD/P	-	DISTPT-C	ONSITEPT	ONSITEPT-C
Subtotal - Real Estate & Other	(1,267,500)	408.17,408.18					
Subtotal - General Taxes	6,548,000						
TOTAL EXPENSES (excl. Gross Receipts)	205,383,056	408.1					



1 Philadelphia Gas Works  
2 Cost of Service Study - Test Year Fiscal 2001  
3 Summary of Allocators Factors  
4

Account Description	Functional Dollar Amount	Account Code	Functional Allocator	Energy Allocator	Customer Allocator	Classification Allocator	OnSite Customer Allocator
309 Taxes & Gas Purchases)							
310							
311 TOTAL EXPENSES	643,770,187						
312							
313							
314 V. OPERATING REVENUES							
315							
316 Oper Rev- Res, C&I, Public Auth	796,694,667	480-482	REVREQ	Tariff_REVxGTS	Tariff_REVxGTS	ONSITEREVREQ	Tariff_REVxGTS
317 CRP Discount	(36,852,448)	480-482	REVREQ	CRP	CRP	ONSITEREVREQ	CRP
318 Senior Citizen Discount	(21,884,717)	480-482	REVREQ	SENIOR	SENIOR	ONSITEREVREQ	SENIOR
319 Forfeited Discounts	14,742,000	487	REVREQ	OVERDUE-DOL	OVERDUE-DOL	ONSITEREVREQ	OVERDUE-DOL
320 Misc Service Discounts	51,000	488	REVREQ	Tariff_REVxGTS	Tariff_REVxGTS	ONSITEREVREQ	Tariff_REVxGTS
321 Transport Gas for Others	3,656,000	489	PROD	-	-	-	-
322 Unbilled Gas Revenues	0	495.010	-	-	-	-	-
323 GCR Adjustments	(14,154,502)	495.011	PROD	-	-	-	-
324 Subtotal Gas Revenues, net	742,252,000		0				
325							
326 Rev/Exp- Merch, Job, Contract Work	0	415	-	-	-	-	-
327 OPEN	0		-	-	-	-	-
328 Rev/Exp- Appliance, Service, Other	6,429,299		ONSITE	-	-	CUST	SMALL CUST
329 PLP Costs in 880	(943,200)		ONSITE	-	-	CUST	SMALL CUST
330 Subtotal Other Oper Revenues, net	5,486,099						
331							
332 Total Operating Revenues	747,738,099						
333							
334 Non-Oper Rental Income	69,000	418	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
335 Int & Divd Income- Time Deposits	5,400,000	419.001	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
336 Misc Non-Oper Income	13,000	421	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
337 Interest earned on sinking funds	0	419.500	-	-	-	-	-
338 AFUDC- interest earned	304,000	419.100	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
339 Total Non-Oper Income	5,786,000						
340							
341 Total Revenue	753,524,099						
342							
343 Income before Financial Requirements	109,753,912						
344 Return							
345							
346 Interest on long-term debt	47,871,000	427	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
347 Amortization of debt costs	5,651,000	428	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
348 Other interest expense	4,613,000	431	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
349 AFUDC	(346,000)	432	CWIP	DISTCWIP-E	DISTCWIP-C	ONSITECWIP	ONSITECWIP-C
350 Total interest expense, net	57,789,000						
351 Appropriation- City of Philadelphia	18,000,000	436	RATEBASE	DISTBASE-E	DISTBASE-C	ONSITEBASE	ONSITEBASE-C
352 Total Interest & Appropriation							
353							
354							
355							
356							
357 Working Capital Subreport							
358							
359 Accounts Receivable- Gas	168,579,000		REVREQ	DISTREVREQ-E	DISTREVREQ-C	ONSITEREVREQ	ONSITEPT-C
360 Accounts Receivable- Other	2,303,500		REVREQ	DISTREVREQ-E	DISTREVREQ-C	ONSITEREVREQ	ONSITEPT-C
361 Accrued Gas Revenues	12,150,000		REVREQ	DISTREVREQ-E	DISTREVREQ-C	ONSITEREVREQ	ONSITEPT-C
362 Allowance for Uncollectible	(115,218,000)		REVREQ	DISTREVREQ-E	DISTREVREQ-C	ONSITEREVREQ	ONSITEPT-C
363 Accounts Receivable, Total							
364							
365 Materials and Supplies	9,829,500		O&MXGAS	DISTO&MXGAS-E	DISTO&MXGAS-C	ONSITEO&MXGAS	ONSITEO&MXGAS-C
366 Prepaid accounts, Other current assets	1,767,000		O&MXGAS	DISTO&MXGAS-E	DISTO&MXGAS-C	ONSITEO&MXGAS	ONSITEO&MXGAS-C
367 Gas, LNG in Storage	67,609,000		GASCOST	-	-	-	-
368 Inventories & Other, Total							



Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001  
 Summary of Allocators Factors

Account Description	Functional Dollar Amount	Account Code	Functional Allocator	Energy Allocator	Customer Allocator	Classification Allocator	OnSite Customer Allocator
369							
370 Accounts Payable, Natural Gas	(26,972,000)		GASCOST	-	-	-	-
371 Accounts Payable, Other- 50%	(6,356,500)		LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
372 Accounts Payable, Other- 50%	(6,356,500)		O&MXGAS	DISTO&MXGAS-E	DISTO&MXGAS-C	ONSITEBASE	ONSITEO&MXGAS-C
373 Accounts Payable, Total							
374							
375 Defd Debits, Payroll related	(3,035,000)		LABOR	DISTLABOR-E	DISTLABOR-C	ONSITELABOR	ONSITELABOR-C
376 Defd Debits, GCR related	15,988,500		GASCOST	-	-	-	-
377 Customer deposits	(1,132,000)		REVREQ	DISTLP-E	DISTPT-C	ONSITEREVREQ	ONSITEPT-C
378 Injuries & Damages Reserve	0	0	-	-	-	-	-
379 Accrued interest	(8,401,500)		PSTDP	-	DISTPT-C	ONSITEPT	ONSITEPT-C
380 Other, net	(12,710,000)		O&MXGAS	DISTO&MXGAS-E	DISTO&MXGAS-C	ONSITEO&MXGAS	ONSITEO&MXGAS-C
381	98,045,000						
382							
383							
384							
385 Cost Of Gas Subreport							
386 Demand Costs:							
387							
388 Producer Demand Charges							
389 Contracts Annual	4,227,555		PROD	-	-	-	-
390 Contracts Seasonal	548,603		PROD	-	-	-	-
391 Subtotal	4,776,158						
392							
393 Storage Contract							
394 Daily Demand (PeakDay)	6,522,071		STOR	-	-	-	-
395 Daily Demand- Balancing (Thruput)	1,413,927		STOR	-	-	-	-
396 Capacity (Winter)	3,028,256		STOR	-	-	-	-
397 Capacity- Balancing (Thruput)	686,166		STOR	-	-	-	-
398 Subtotal	11,650,420						
399							
400 Firm Transportation							
401 Demand Charges - TF Demand all Pip	0		-	-	-	-	-
402 Pipeline Demand- Annual / Seasonal	46,034,812		PROD	-	-	-	-
403 Storage (PeakDay)	3,631,248		STOR	-	-	-	-
404 Capacity Release Credits Incr per PA	(400,000)		PROD	-	-	-	-
405 Subtotal							
406							
407 Direct Assigned Demand Costs							
408							
409 TOTAL DEMAND CHARGES							
410							
411 Other Fixed Costs:							
412 Supplier Refunds	(3,867,854)		PROD	-	-	-	-
413							
414 TOTAL DEMAND & FIXED COSTS							
415							
416 Variable Costs:							
417 Commodity Cost including transport lia	354,551,996		PROD	-	-	-	-
418 Gas Sold to GTS	0		-	-	-	-	-
419 Withdrawal Transportation Charges (Wi	282,155		STOR	-	-	-	-
420 Inject / Withdr Fees Balancing (Thrupu	407,947		STOR	-	-	-	-
421 Injection / Withdrawal Fees- (Winter)	626,118		STOR	-	-	-	-
422 OIT System Sales Increase per PAPUC	(219,000)		PROD	-	-	-	-
423 Miscellaneous	0		-	-	-	-	-

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

COMPARISON OF PROPOSED TARIFF AND EXISTING TARIFF

	Company Total	Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7
<b>PROPOSED TARIFF</b>								
Revenues								
Gas revenues	800,350,667	37,031,999	521,897,985	23,477,036	103,475,273	6,625,962	11,311,977	2,600,574
Discounts	(58,737,165)	(1,547,928)	(57,173,858)	(143)	(15,236)	0	0	0
Other revenues and adjustments, net	<u>11,910,597</u>	<u>1,960,774</u>	<u>11,002,449</u>	<u>(14,089)</u>	<u>(628,533)</u>	<u>(95,933)</u>	<u>(128,981)</u>	<u>(40,893)</u>
Total revenues	753,524,099	37,444,844	475,726,576	23,462,804	102,831,504	6,530,029	11,182,996	2,559,681
<b>EXISTING TARIFF</b>								
Revenues								
Gas revenues	733,583,795	30,647,447	475,043,275	21,361,215	95,241,136	6,103,809	10,380,812	2,386,505
Discounts	(56,700,232)	(1,418,148)	(55,273,113)	(102)	(13,640)	0	0	0
Other revenues and adjustments, net	<u>11,910,597</u>	<u>1,960,774</u>	<u>11,002,449</u>	<u>(14,089)</u>	<u>(628,533)</u>	<u>(95,933)</u>	<u>(128,981)</u>	<u>(40,893)</u>
Total revenues	688,794,161	31,190,072	430,772,611	21,347,024	94,598,962	6,007,876	10,251,832	2,345,612
<b>PROPOSED INCREASE</b>								
Revenues								
Gas revenues	66,766,872	6,384,553	46,854,710	2,115,821	8,234,137	522,152	931,164	214,069
Discounts	(2,036,933)	(129,780)	(1,900,745)	(41)	(1,595)	0	0	0
Other revenues and adjustments, net	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total revenues	64,729,938	6,254,772	44,953,965	2,115,780	8,232,542	522,152	931,164	214,069
<b>PROPOSED INCREASE- PERCENT OF EXISTING TARIFF</b>								
	9.4%	20.1%	10.4%	9.9%	8.7%	8.7%	9.1%	9.1%
<b>GAS REVENUES - BEFORE DISCOUNTS</b>								
Proposed Tariff	800,350,667	37,031,999	521,897,985	23,477,036	103,475,273	6,625,962	11,311,977	2,600,574
Existing Tariff	733,583,795	30,647,447	475,043,275	21,361,215	95,241,136	6,103,809	10,380,812	2,386,505
Average Number of Customer Bills	6,154,692	815,760	4,954,920	69,876	228,732	4,656	9,420	4,224
<b>AVERAGE MONTHLY BILL</b>								
Proposed Tariff	\$170.04	\$45.40	\$105.33	\$335.98	\$452.39	\$1,423.10	\$1,200.85	\$615.67
Existing Tariff	\$119.19	\$37.57	\$95.87	\$305.70	\$416.39	\$1,310.96	\$1,102.00	\$564.99
<b>INCREASE IN AVERAGE MONTHLY BILL</b>								
	9.1%	20.8%	9.9%	9.9%	8.6%	8.6%	9.0%	9.0%

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

COMPARISON OF PROPOSED TARIFF AND EXISTING TARIFF

	Company Total	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15
<b>PROPOSED TARIFF</b>									
Revenues									
Gas revenues	800,350,667	12,535,389	6,987,017	8,008,594	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960
Discounts	(58,737,165)	0	0	0	0	0	0	0	0
Other revenues and adjustments, net	<u>11,910,597</u>	<u>(213,024)</u>	<u>(126,809)</u>	<u>(33,917)</u>	<u>11,274</u>	<u>93,631</u>	<u>3,671</u>	<u>25,683</u>	<u>13,496</u>
Total revenues	753,524,099	12,322,365	6,860,207	7,974,676	2,249,767	28,171,401	1,309,046	10,349,606	6,907,456
<b>EXISTING TARIFF</b>									
Revenues									
Gas revenues	733,583,795	11,702,827	6,876,568	7,441,339	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960
Discounts	(56,700,232)	0	0	4,772	0	0	0	0	0
Other revenues and adjustments, net	<u>11,910,597</u>	<u>(213,024)</u>	<u>(126,809)</u>	<u>(33,917)</u>	<u>11,274</u>	<u>93,631</u>	<u>3,671</u>	<u>25,683</u>	<u>13,496</u>
Total revenues	688,794,161	11,489,803	6,749,759	7,412,194	2,249,767	28,171,401	1,309,046	10,349,606	6,907,456
<b>PROPOSED INCREASE</b>									
Revenues									
Gas revenues	66,766,872	832,562	110,449	567,255	0	0	0	0	0
Discounts	(2,036,933)	0	0	(4,772)	0	0	0	0	0
Other revenues and adjustments, net	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total revenues	64,729,938	832,562	110,449	562,483	0	0	0	0	0
<b>PROPOSED INCREASE - PERCENT OF EXISTING TARIFF</b>	<b>9.4%</b>	<b>7.2%</b>	<b>1.6%</b>	<b>7.6%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>
<b>GAS REVENUES - BEFORE DISCOUNTS</b>									
Proposed Tariff	800,350,667	12,535,389	6,987,017	8,008,594	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960
Existing Tariff	733,583,795	11,702,827	6,876,568	7,441,339	2,238,493	28,077,770	1,305,375	10,323,921	6,893,960
Average Number of Customer Bills	6,154,692	6,624	1,356	53,016	1,788	3,132	108	660	156
<b>AVERAGE MONTHLY BILL</b>									
Proposed Tariff	\$130.04	\$1,892.42	\$5,152.67	\$151.06	\$1,251.95	\$8,964.81	\$12,086.81	\$15,642.30	\$44,192.05
Existing Tariff	\$119.19	\$1,766.73	\$5,071.22	\$140.36	\$1,251.95	\$8,964.81	\$12,086.81	\$15,642.30	\$44,192.05
<b>INCREASE IN AVERAGE MONTHLY BILL</b>	<b>9.1%</b>	<b>7.1%</b>	<b>1.6%</b>	<b>7.6%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

COMPARISON OF PROPOSED TARIFF AND EXISTING TARIFF

	Company Total	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22
<b>PROPOSED TARIFF</b>								
Revenues								
Gas revenues	800,350,667	1,824,632	9,150,567	362,873	926,514	2,612,540	2,665,777	16,441
Discounts	(58,717,165)	0	0	0	0	0	0	0
Other revenues and adjustments, net	<u>11,910,597</u>	<u>6,324</u>	<u>20,517</u>	<u>3,808</u>	<u>1,254</u>	<u>36,341</u>	<u>13,472</u>	<u>71</u>
Total revenues	753,524,099	1,830,966	9,171,084	366,681	927,768	2,648,881	2,679,249	16,512
<b>EXISTING TARIFF</b>								
Revenues								
Gas revenues	733,583,795	1,824,632	9,150,567	362,873	926,514	2,612,540	2,665,777	16,441
Discounts	(56,700,232)	0	0	0	0	0	0	0
Other revenues and adjustments, net	<u>11,910,597</u>	<u>6,324</u>	<u>20,517</u>	<u>3,808</u>	<u>1,254</u>	<u>36,341</u>	<u>13,472</u>	<u>71</u>
Total revenues	688,794,161	1,830,966	9,171,084	366,681	927,768	2,648,881	2,679,249	16,512
<b>PROPOSED INCREASE</b>								
Revenues								
Gas revenues	66,766,872	0	0	0	0	0	0	0
Discounts	(2,036,933)	0	0	0	0	0	0	0
Other revenues and adjustments, net	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total revenues	64,729,938	0	0	0	0	0	0	0
<b>PROPOSED INCREASE- PERCENT OF EXISTING TARIFF</b>	9.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
<b>GAS REVENUES - BEFORE DISCOUNTS</b>								
Proposed Tariff	800,350,667	1,824,632	9,150,567	362,873	926,514	2,612,540	2,665,777	16,441
Existing Tariff	733,583,795	1,824,632	9,150,567	362,873	926,514	2,612,540	2,665,777	16,441
Average Number of Customer Bills	6,154,692	36	72	12	36	12	72	24
<b>AVERAGE MONTHLY BILL</b>								
Proposed Tariff	\$130.04	\$50,684.22	\$127,091.21	\$30,239.42	\$25,736.50	\$217,711.67	\$37,024.68	\$685.04
Existing Tariff	\$119.19	\$50,684.22	\$127,091.21	\$30,239.42	\$25,736.50	\$217,711.67	\$37,024.68	\$685.04
<b>INCREASE IN AVERAGE MONTHLY BILL</b>	9.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

\$65M RATE INCREASE, 4565 DEGREE DAYS  
\$75M BOND SALE 7/1/2001

12/08/00

PHILADELPHIA GAS WORKS  
CASHFLOW STATEMENT  
(Dollars In Thousands)

	ACTUAL 1999-2000	REVISED BUDGET 2000-01	REVISED FORECAST 2001-02	REVISED FORECAST 2002-03	REVISED FORECAST 2003-04	REVISED FORECAST 2004-05	REVISED FORECAST 2005-06
<b>SOURCES</b>							
Net Income	\$5,055	\$51,935	\$88,523	\$72,925	\$52,008	\$57,325	\$82,043
Depreciation & Amortization	41,082	42,827	44,853	45,928	46,900	43,220	42,800
Earnings on Restricted Funds	584	461	-	-	-	-	-
Impact of Refunded Debt Service	548	-	-	-	-	-	-
Increased/(Decreased) Other Liabilities	9,720	4,115	(2,284)	(723)	(1,720)	(1,285)	(1,741)
Available From Operations	<u>58,989</u>	<u>99,328</u>	<u>111,092</u>	<u>118,128</u>	<u>97,188</u>	<u>99,250</u>	<u>103,202</u>
Funds Required for Capital	69,264	34,000	32,000	18,560	8,000	7,779	0
Capital Leasing	2,228	8,000	4,142	-	-	-	-
Temporary Financing	22,000	-	-	-	-	-	-
<b>TOTAL SOURCES</b>	<u>\$150,461</u>	<u>\$139,328</u>	<u>\$147,234</u>	<u>\$136,688</u>	<u>\$105,188</u>	<u>\$107,029</u>	<u>\$103,202</u>
<b>USES</b>							
Net Construction Expenditures	\$48,139	\$62,293	\$62,089	\$58,476	\$48,723	\$48,084	\$48,822
Funded Debt Reduction:							
Revenue Bonds	33,595	34,192	33,977	32,414	31,209	34,882	32,031
PMA Lease/Subordinate Debt	1,020	1,065	1,105	1,155	1,205	1,255	1,310
Capital Lease	6,538	6,901	6,273	3,554	3,745	1,847	-
Notes Payable - CNG Acquisition	219	59	-	-	-	-	-
Temporary Financing Repayment	-	-	40,000	32,000	5,000	10,000	10,000
Distribution of Earnings	18,000	16,000	18,000	18,000	18,000	18,000	18,000
Additions To (Reductions of) Non-Cash Working Capital	<u>50,611</u>	<u>12,409</u>	<u>(17,395)</u>	<u>(6,369)</u>	<u>(2,750)</u>	<u>(3,974)</u>	<u>(10,634)</u>
Cash Needs	158,122	134,818	143,029	139,230	105,132	110,204	99,329
Cash Surplus (Shortfall)	(7,661)	4,410	4,205	(2,542)	58	(3,175)	3,873
<b>TOTAL USES</b>	<u>\$150,461</u>	<u>\$139,328</u>	<u>\$147,234</u>	<u>\$136,688</u>	<u>\$105,188</u>	<u>\$107,029</u>	<u>\$103,202</u>
Cash - Beginning of Period	\$16,088	\$8,427	\$12,837	\$17,042	\$14,500	\$14,558	\$11,381
Cash - Surplus (Shortfall)	(7,661)	4,410	4,205	(2,542)	58	(3,175)	3,873
<b>ENDING CASH</b>	<u>\$8,427</u>	<u>\$12,837</u>	<u>\$17,042</u>	<u>\$14,500</u>	<u>\$14,558</u>	<u>\$11,381</u>	<u>\$15,254</u>
Internally Generated Funds	-	\$22,293	\$25,927	\$39,916	\$40,723	\$40,315	\$48,822
Outstanding Commercial Paper	\$97,000	\$97,000	\$57,000	\$25,000	\$20,000	\$10,000	-

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\$68M RATE INCREASE, 4555 DEGREE DAYS  
\$75M BOND SALE 7/1/2001

PHILADELPHIA GAS WORKS  
DEBT SERVICE COVERAGE  
( Dollars in Thousands )

	ACTUAL 1999-2000	REVISED BUDGET 2000-01	REVISED FORECAST 2001-02	REVISED FORECAST 2002-03	REVISED FORECAST 2003-04	REVISED FORECAST 2004-05	REVISED FORECAST 2005-06
<b>FUNDS PROVIDED</b>							
Total Gas Revenues	\$532,987	\$727,459	\$738,234	\$723,146	\$663,688	\$652,709	\$648,035
Other Operating Revenues	23,165	28,028	28,363	28,420	27,609	27,738	28,038
Total Operating Revenues	556,092	755,485	766,597	751,566	691,277	680,445	677,071
Other Income Less Restricted Funds	18,415	6,237	8,189	10,683	10,288	9,833	9,695
AFUDC (Interest)	373	348	383	197	85	82	0
<b>TOTAL FUNDS PROVIDED</b>	<b>\$574,860</b>	<b>\$762,088</b>	<b>\$776,169</b>	<b>\$782,448</b>	<b>\$701,651</b>	<b>\$690,380</b>	<b>\$686,688</b>
<b>FUNDS APPLIED</b>							
Fuel Costs	288,354	394,588	400,309	387,558	345,704	332,258	324,350
Other Operating Costs	243,531	268,881	248,281	247,883	252,927	252,259	254,370
Total Operating Expenses	509,885	651,547	648,590	635,651	598,631	584,518	578,720
PMA Lease Cost	-	-	-	-	-	-	-
\$20.1M Capital Lease Cost	3,991	3,980	1,957	-	-	-	-
\$23M Capital Lease Cost	3,997	3,997	3,997	3,997	3,998	1,998	-
Less: Non-Cash Expenses	35,882	37,272	38,747	40,243	41,588	42,894	42,958
<b>TOTAL FUNDS APPLIED</b>	<b>\$481,991</b>	<b>\$622,252</b>	<b>\$615,797</b>	<b>\$599,305</b>	<b>\$561,031</b>	<b>\$543,623</b>	<b>\$536,782</b>
Funds Available to Cover Debt Service	\$92,869	\$138,818	\$159,372	\$183,141	\$140,620	\$148,737	\$150,904
Add-back Lease Costs	7,988	7,977	5,954	3,997	3,998	1,998	-
Funds Available Excluding Lease Costs	\$100,877	\$147,793	\$165,328	\$167,138	\$144,618	\$148,738	\$150,904
1976 Ordinance Bonds Debt Service	\$59,345	\$51,611	\$55,528	\$47,292	\$50,267	\$43,847	\$42,286
Debt Service Coverage 1976 Bonds	1.70	2.88	2.98	3.53	2.88	3.39	3.57
Net Available after Prior Debt Service	\$41,532	\$96,182	\$109,798	\$119,846	\$94,351	\$104,890	\$108,639
PMA & Other Capital Leases	7,988	7,977	5,954	3,997	3,998	1,999	-
Net Available after Prior Capital Leases	\$33,544	\$88,205	\$103,844	\$115,849	\$90,353	\$102,890	\$108,639
1998 Ordinance Bonds Debt Service	\$21,859	\$29,449	\$28,888	\$35,883	\$30,589	\$34,709	\$31,743
Debt Service Coverage New Bonds	1.55	3.00	3.58	3.23	2.85	2.86	3.42
Net Available after New Debt Service	\$11,685	\$58,756	\$74,956	\$79,966	\$59,764	\$68,181	\$76,896
1998 Ordinance Subordinate Bond Debt Ser	\$1,987	\$1,980	\$1,986	\$1,988	\$1,988	\$1,987	\$1,988
Debt Service Coverage Subordinate Bond	5.88	29.53	37.89	40.23	30.88	34.31	38.72

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**Philadelphia Gas Works  
Cost of Service Study - Test Year Fiscal 2001**

**EXHIBIT HSG - 5 LEAD SCHEDULE**

Schedule 1	PGW Gas Costs- All Contracts and Costs
Schedule 2	Allocation of PGW Demand Costs
Schedule 3	Reconciliation of Gas Volumes and Costs
Schedule 4	DESIGNDAY Allocator
Schedule 5	PEAKDEMAND Allocator
Schedule 6	COM1 Allocator
Schedule 7	THRUPUT Allocator
Schedule 8	Transportation Allocators
Schedule 9	WINTER3 Allocator
Schedule 10	GCR Allocator
Schedule 11	Tariff_REVENUE Allocator
Schedule 12	CRP and SENIOR Allocator
Schedule 13	CUST-DELIVERY Allocator
Schedule 14	METERS Allocator
Schedule 15	SERVICES Allocator
Schedule 16	WRITEOFF Allocator
Schedule 17	COLLECTION Allocator
Schedule 18	CUST-COLLECT Allocator
Schedule 19	METER-DIRECT AND METERREAD Allocators
Schedule 20	DIR-908 Allocator
Schedule 21	DIR-879R/E Allocator
Schedule 22	GREY-DIR-MAINS, GREY-DIR-EXP and GREY-DIR-ACCDEP Allocators

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

PGW GAS COSTS  
 ALL CONTRACTS AND COSTS

6	Vendor	Type	Availability	Months	Demand Volume - dth	Demand \$	Demand Cost- \$/ dth	Commodity Volume- dth	Commodity \$	Commodity \$/ dth	Commodity Cost
8	TRANSCO										
9	TRFS	Pipeline Demand- Annual	Firm 385	12	185,212	18,352,422	9.781				
10	TRFS	Pipeline Demand- Annual	Firm 385	12	185,212	396,509	0.200				
11											
12	TRFS	Supply Demand- Annual	Firm 385	12	55,212	3,018,784	4.553	18,261,820	88,243,158	4.832	
13	TRSTSPOT	Supply Demand- Seasonal	11/1-3/31	5	155,000	15,300	0.020	18,888,291	77,894,014	4.668	
14	TRSPOTWSS	Commodity Only	Commodity	3				3,227,578	13,721,233	4.251	
15	TRPSFT	Pipeline Demand- Seasonal	11/1-3/31	5	1,732	148,400	18.905				
16	TRPSFT	Pipeline Demand- Seasonal	11/1-3/31	6	1,732	4,157	0.480				
17	TRHESS85	Supply Demand- Annual		12	10,485	750,198	5.857	810,000	3,200,931	5.247	
18	TRCONOCO65	Commodity Only	Commodity					1,429,200	7,471,834	5.228	
19	TRCINER65	Commodity Only	Commodity					1,429,200	7,488,218	5.225	
20	TRTEXACO65	Supply Demand- Seasonal	11/1-3/31	5	10,000	875	0.018	1,438,728	7,498,554	5.212	
21	TRCOOK85	Commodity Only	Commodity					1,429,200	7,479,479	5.233	
22	TROXY85	Supply Demand- Seasonal	11/1-3/31	5	10,000	825	0.013	1,437,561	7,493,002	5.212	
23	TRCORAL85	Supply Demand- Seasonal	11/1-3/31	5	10,000	825	0.013	1,438,728	7,498,554	5.212	
24	TRELPASO65	Supply Demand- Seasonal	11/1-3/31	5	10,000	2,100	0.042	1,438,728	7,488,554	5.212	
25											
26	TR-GSS	Storage Capacity- Seasonal	Firm 385	1	4,123,733	791,757	0.192				
27	TR-GSS	Storage Demand- Peak	Firm 385	12	81,587	1,925,808	2.807				
28	TR-GSS	Injection- Seasonal	Firm 385	1	3,270,120	137,345	0.042				
29	TR-GSS	Withdrawal- Seasonal	Firm 385	1	3,723,040	154,134	0.041				
30		<i>Includes delivery</i>									
31											
32	TR-S4WSS	Storage Capacity- Seasonal	Firm 385	1	3,335,909	318,244	0.095				
33	TR-S4WSS	Storage Demand- Peak	Firm 385	12	39,246	314,268	0.887				
34	TR-S4WSS	Injection- Seasonal	Firm 385	1	3,178,437	17,153	0.005				
35	TR-S4WSS	Withdrawal- Seasonal	Firm 385	1	3,335,909	18,014	0.005				
36	TR-S4WSS	Storage Transport- Volume	Firm 385	12	3,178,454	184,982	0.004				
37		<i>Delivered on Transco</i>									
38											
39	TR-S2	Storage Capacity- Seasonal	Firm 385	1	488,548	82,857	0.134				
40	TR-S2	Storage Demand- Peak	Firm 385	12	5,191	321,424	5.160				
41	TR-S2	Injection- Seasonal	4/18-11/15	1	338,987	12,440	0.037				
42	TR-S2	Withdrawal- Seasonal	11/16-4/15	1	444,832	20,987	0.047				
43		<i>Includes delivery</i>									
44											
45	TR-Eminence	Storage Capacity- Seasonal	Firm 385	1	189,986	278,688	1.840				
46	TR-Eminence	Storage Demand- Peak	Firm 385	12	18,893	278,697	1.375				
47	TR-Eminence	Injection- Seasonal	Firm 385	1	147,117	1,412	0.010				
48	TR-Eminence	Withdrawal- Seasonal	Firm 385	1	189,986	1,632	0.010				
49		<i>Delivered on Transco</i>									
50											
51	TEICO										
52	TECDSELA	Pipeline Demand- Annual	Firm 385	12	75,000	13,996,440	15.552	6,107,088	29,385,583	4.812	
53	TECDSELA	Pipeline Demand- Annual	Firm 385	12	75,000	133,470	0.148				
54	TESEMPWLA	Commodity Only	Commodity					1,450,506	8,002,444	5.517	
55	TEFT1ELA	Pipeline Demand- Annual	Firm 385	12	59,822	11,898,955	18.578	20,888	107,349	5.139	
56	TEFT1ELA	Pipeline Demand- Annual	Firm 385	12	59,822	106,459	0.148				
57	TESPOTCNG	Commodity Only	Commodity					3,057,282	14,060,768	4.599	
58	TESPOTANR	Commodity Only	Commodity					1,708,530	7,884,458	4.603	
59	TEMOBILM1	Supply Demand- Seasonal		5	829,853	80,385	0.015	4,504,287	24,314,828	5.398	
60	TEHESSELA	Supply Demand- Annual		12	244,583	148,750	0.050	1,822,431	9,277,181	5.091	
61	TEHESSELA	Supply Demand- Seasonal		5	273,088	442,028	0.324				
62	TESPOTEQU	Commodity Only	Commodity					488,477	2,150,838	4.810	

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PGW GAS COSTS  
 ALL CONTRACTS AND COSTS

6	Vendor	Type	Availability	Months	Demand Volume - dth	Demand Demand \$	Demand Cost- \$/ dth	Commodity Volume- dth	Commodity \$	Commodity Cost \$/ dth
63	TEAMOCOELA	Commodity Only	Commodity					890,000	5,196,967	5.839
64	TEANAETX	Supply Demand- Annual		5	290,328	14,075	0.010	722,328	3,826,458	5.438
65	TEENRONSTX	Commodity Only	Commodity					730,000	4,041,274	5.538
66	TECINERELA	Commodity Only	Commodity					1,480,000	7,897,485	5.478
67	TEHESSTX	Supply Demand- Annual		12	81,444	48,866	0.050	543,848	2,758,958	5.072
68	TEHESSTX	Supply Demand- Annual		5	84,008	139,673	0.333			
69	TEOXYELA	Supply Demand- Annual		5	341,560	20,899	0.012			
70	TESEMPELA	Supply Demand- Annual	Firm 385	2	12,930	90,510	3.500			
71	TEANASTX	Supply Demand- Seasonal	11/1-3/31	5	550,945	26,687	0.010			
73	TE-S5/SS1-A	Storage Capacity- Balancing	Firm 385	1	2,847,080	355,503	0.134			
74	TE-S5/SS1-A	Storage Demand- Peak	Firm 385	12	44,118	2,407,996	4.548			
75	TE-S5/SS1-A	Injection- Balancing	Firm 385	1	2,322,977	80,143	0.035			
76	TE-S5/SS1-A	Withdrawal- Balancing	Firm 385	1	2,632,068	135,288	0.051			
77		<i>Includes delivery</i>								
78										
79	TE-S8/CNG	Storage Capacity- Seasonal	Firm 385	1	3,818,971	653,884	0.187			
80	TE-S8/CNG	Storage Demand- Peak	Firm 385	12	34,047	758,308	1.858			
81	TE-S8/CNG	Injection- Seasonal	Firm 385	1	2,874,569	73,174	0.025			
82	TE-S8/CNG	Withdrawal- Seasonal	Firm 385	1	3,632,842	135,798	0.037			
83	TE-FTS7/CNG	Storage Transport- Seasonal	Firm 385	12	7,788	645,220	8.904			
84	TE-FTS8/CNG	Storage Transport- Seasonal	Firm 385	12	25,709	2,220,332	7.197			
85		<i>Delivered on FTS7/8 as shown</i>								
86										
87	TE-S8/EQUITRANS	Storage Capacity- Seasonal	Firm 385	1	522,500	188,155	0.318			
88	TE-S8/EQUITRANS	Storage Demand- Peak	Firm 385	12	4,998	83,289	1.389			
89	TE-S8/EQUITRANS	Injection- Seasonal	4/1-10/31	1	468,477	4,152	0.009			
90	TE-S8/EQUITRANS	Withdrawal- Seasonal	11/1-3/31	1	522,500	4,850	0.009			
91	TEEQSTS	Storage Transport- Seasonal	11/1-3/31	12	3,480	191,305	4.608			
92		<i>Includes delivery</i>								
93										
94	TE-S10/ANR	Storage Capacity- Seasonal	Firm 385	1	1,897,724	759,091	0.400			
95	TE-S10/ANR	Storage Demand- Peak	Firm 385	12	13,852	432,182	2.800			
96	TE-S10/ANR	Injection- Seasonal	4/1-10/31	1	1,691,781	21,318	0.013			
97	TE-S10/ANR	Withdrawal- Seasonal	11/1-3/31	1	1,897,724	23,911	0.013			
98	TE-S10/ANR	Storage Transport- Volume	Firm 385	12	1,772,960	117,193	0.006			
99	TEANRFTS1	Storage Transport- Seasonal	Firm 385	12	9,590	523,317	4.547			
100	TEANRFTS1	Storage Transport- Seasonal	11/1-3/31	5	4,065	51,074	2.513			
101		<i>Delivered on TETCO</i>								
102										
103	TE-S11/SS1-B	Storage Capacity- Balancing	Firm 385	1	2,462,120	330,683	0.134			
104	TE-S11/SS1-B	Storage Demand- Balancing	Firm 385	12	20,847	1,413,927	5.652			
105	TE-S11/SS1-B	Injection- Balancing	Firm 385	1	2,228,881	76,827	0.034			
106	TE-S11/SS1-B	Withdrawal- Balancing	Firm 385	1	2,250,759	115,689	0.051			
107		<i>Includes delivery</i>								
					83,585,078	67,408,858		72,312,778	354,551,898	
							Total	421,960,854		

Allocation of PGW DEMAND GAS COSTS- 2001

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**SUMMARY OF DEMAND ITEMS**

		<u>Volumes- dth</u>	<u>Dollars</u>	<u>Function</u>	<u>Class</u>	<u>Allocation</u>
Supply Demand- Annual	Prod Dem	1,120,558	4,227,555	Prod	Demand	DESIGNDAY
Supply Demand- Seasonal	Prod Dem	1,848,884	548,603	Prod	Demand	DESIGNDAY
Storage Transport- Seasonal	Stor Trans	50,612	3,631,248	Stor	Demand	DESIGNDAY
Pipeline Demand- Annual	Pipeline	600,068	45,884,255	Prod	Demand	DESIGNDAY
Pipeline Demand- Seasonal	Pipeline	3,464	150,557	Prod	Demand	DESIGNDAY
Storage Capacity- Balancing	Stor Cap	5,109,200	686,166	Stor	Demand	Thruput
Storage Capacity- Seasonal	Stor Cap	14,435,351	3,028,256	Stor	Demand	Winter3
Storage Demand- Balancing	Stor Dem	20,847	1,413,927	Stor	Demand	Thruput
Storage Demand- Peak	Stor Dem	219,912	6,522,071	Stor	Demand	Winter3
Storage Transport- Volume	Stor Trans	4,951,414	282,155	Stor	Demand	Thruput
Injection- Seasonal	Injection	12,065,468	266,992	Stor	Comm	Winter3
Withdrawal- Seasonal	Withdrawal	13,726,613	359,126	Stor	Comm	Winter3
Injection- Balancing	Injection	4,549,858	156,970	Stor	Comm	Thruput
Withdrawal- Balancing	Withdrawal	4,882,827	250,977	Stor	Comm	Thruput
<b>Totals</b>		<u>63,585,076</u>	<u>67,408,858</u>			
Totals below		<u>63,585,076</u>	<u>67,408,858</u>			
		OK	OK			

**Summary of Allocation Allocators**

	<u>Volumes</u>	<u>Dollars</u>
DESIGNDAY	3,623,586	54,442,218
Winter3	40,447,344	10,176,445
Thruput	<u>19,514,146</u>	<u>2,790,195</u>
Totals	OK <u>63,585,076</u>	<u>67,408,858</u>

Reconciliation of Gas Volumes and Costs

	Demand		Commodity		Demand+Commodity		Other Billed	Gas Supply	Inventory & Other Net	Total Cost of Gas Used	Comm. Purch.- \$/mcf
	Purchased Volume	Per Unit	Billed	Per Unit	plus Commodity	Per Unit		Model Total Purchased			
	\$ 000s	dth 000s \$ / dth	\$ 000s	\$ / dth	\$ 000s	\$ / dth		\$ 000s			
9/30/00	5,181	\$ 1.06	5,493	\$ 4.90	30,767	\$ 5.96	60	30,827	(11,384)	19,443	4.8967
10/31/00	4,793	\$ 1.15	5,499	\$ 5.58	32,265	\$ 6.73	6	32,271	(1,826)	30,445	5.5842
11/30/00	4,783	\$ 0.86	4,114	\$ 4.80	22,961	\$ 5.66	114	27,189	7,646	34,835	4.8006
12/31/00	6,477	\$ 0.91	5,868	\$ 5.95	38,517	\$ 6.85	200	44,585	13,195	57,779	5.9467
1/31/01	7,782	\$ 0.76	5,910	\$ 5.66	44,018	\$ 6.42	244	50,172	14,260	64,431	5.6563
2/28/01	4,951	\$ 1.19	5,894	\$ 5.33	26,410	\$ 6.52	204	32,508	11,831	44,340	5.3341
3/31/01	6,960	\$ 0.85	5,912	\$ 4.77	33,231	\$ 5.62	116	39,259	6,463	45,722	4.7743
4/30/01	7,249	\$ 0.77	5,581	\$ 4.39	31,831	\$ 5.16	61	37,473	(8,101)	29,371	4.3808
5/31/01	6,745	\$ 0.83	5,588	\$ 4.38	29,513	\$ 5.20	79	35,180	(14,113)	21,067	4.3758
6/30/01	5,807	\$ 0.93	5,411	\$ 4.39	25,521	\$ 5.33	79	31,011	(13,970)	17,041	4.3946
7/31/01	5,814	\$ 0.93	5,415	\$ 4.37	25,414	\$ 5.30	77	30,906	(13,511)	17,395	4.3714
8/31/01	5,790	\$ 0.93	5,407	\$ 4.33	25,095	\$ 5.27	77	30,580	(13,295)	17,285	4.3346
<b>TOTAL</b>	<b>72,313</b>	<b>\$ 0.91</b>	<b>66,093</b>	<b>\$ 4.90</b>	<b>420,645</b>	<b>\$ 5.82</b>	<b>1,318</b>	<b>421,961</b>	<b>(22,806)</b>	<b>399,154</b>	<b>4.9030</b>

	Purchased- mdt	(Stor. Inj.)	From Inv.	(Liquefied)	Vaporized	Plant Use	Total Send
	dth 000s						
9/30/00	5,181	(2,243)	0	(667)	81	(126)	2,208
10/31/00	4,793	(328)	0	(462)	83	(51)	4,038
11/30/00	4,783	(10)	2,707	(40)	128	(96)	7,472
12/31/00	6,477	0	4,502	0	299	(143)	11,135
1/31/01	7,782	0	4,870	0	879	(174)	13,357
2/28/01	4,951	0	4,040	0	2,517	(165)	11,343
3/31/01	6,960	0	2,194	0	305	(105)	9,355
4/30/01	7,249	(1,967)	298	(277)	81	(94)	5,288
5/31/01	6,745	(3,099)	0	(633)	83	(143)	2,953
6/30/01	5,807	(3,054)	0	(667)	81	(146)	2,021
7/31/01	5,814	(2,970)	0	(689)	83	(144)	2,093
8/31/01	5,790	(2,947)	0	(688)	83	(144)	2,093
<b>TOTAL</b>	<b>72,313</b>	<b>(16,615)</b>	<b>18,609</b>	<b>(4,125)</b>	<b>4,704</b>	<b>(1,532)</b>	<b>73,354</b>
						<b>(1,531,531)</b>	<b>73,353,964</b>
						<b>Total Used</b>	<b>74,885,495</b>

Reconciliation dth to mcf	
Send to Customers-dth	73,353,964
Dth to mcf	1,0280
Send to Customers-mcf	71,355,996
Direct Customers- mcf	(1,356,209)
Send to Indirect- mcf	69,999,787
Loss factor	3.8%
Firm & Interruptible Indirect Billed- mcf	96.4%
Direct Billed- mcf	67,479,795
Minor difference	1,356,209
Total Billed- mcf	21,150
	<b>68,857,154</b>
Total Billed- mcf	68,857,154

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**Philadelphia Gas Works  
Cost of Service Study - Test Year Fiscal 2001**

**DESIGN DAY ALLOCATOR**

**Design Day = Zero Degrees F  
Provided by PGW Gas Model**

**DESIGN DAY  
SENDOUT (MCF)**

**NON-HEATING:**

RESIDENTIAL	19,006
CRP	2,146
COMMERCIAL	12,937
INDUSTRIAL	4,722
MUNICIPAL	2,983
PHA PHA	7,587

**HEATING:**

RESIDENTIAL	488,546
CRP	90,159
COMMERCIAL	101,947
INDUSTRIAL	11,885
MUNICIPAL	15,933
PHA GS	<u>9,349</u>

**TOTAL SENDOUT                      767,200**

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## PEAKDEMAND ALLOCATOR

Used to Allocate Demand for Mains

Daily Base	Jan Base	Jan Thermal	Jan Heating DD	Jan Design HDD	Peak Demand
62	31		983	65	
Jul+Aug Sales	Jan Base Sales	Jan Base - Jan Sales	Thermal / HDD	Design HDD	Des HDD+Th
					21,152
					578,705
					12,937
					101,947
<b>PGW DESIGN DAY VALUES</b>					4,722
See Schedule 4					11,885
					2,983
					15,933
					7,587
					9,349
66	2,043	59,942	61	3,964	4,030
3,926	121,706	579,141	589	38,295	42,221
1,631	50,551	(50,551)	(51)	(3,343)	(1,712)
3,424	106,140	122,511	125	8,101	11,525
2,999	92,955	45,985	47	3,041	6,039
367	11,362	41,370	42	2,736	3,102
3,654	113,286	86,701	88	5,733	9,388
-	0	0	0	0	1,971
462	14,335	43	0	3	465
-	0	0	0	0	0
145	4,501	13,148	13	869	1,015
8	244	0	0	0	8
					845,252

Direct\*  
 + Direct\*

\*Direct - Mains costs were directly assigned to Grays Ferry and GTS





Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

TRANSPORTATION ALLOCATORS  
 TRANSPORT CUSTOMERS  
 GTS FISCAL 2000-2001 BUDGET YEAR

	GTS	Grays	Trigen
9 TRANSPORT VOLUMES	4,721,219	95,399	10,003,738
10 TRANSPORT REVENUE	\$1,900,306	\$10,907	\$1,745,106
11 PeakDemand for Mains Allocation	Direct	Direct	1,871

Note: We directly Allocate Mains Cost to both GTS and Grays Ferry

TRANSPORT VOLUMES

	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	TOTAL
17 NABISCO	15,564	18,083	15,564	18,083	18,083	14,528	18,083	15,564	18,083	15,564	18,083	18,083	189,362
18 SUN OIL 1	169,446	175,094	169,446	175,094	175,094	158,150	175,094	169,446	175,094	169,446	175,094	175,094	2,061,593
19 SUN REFINING	4,884	7,524	11,378	15,816	17,702	15,300	13,703	8,823	8,053	4,358	4,501	4,501	114,522
20 CONVENTION CENTER	21,187	27,969	37,068	48,210	52,814	48,022	43,052	0	0	0	0	0	278,300
21 SUN OIL 2	6,528	6,746	6,528	6,746	6,746	6,093	6,746	6,528	6,746	6,528	6,746	6,746	79,424
22 SMURFIT	184,385	189,865	184,385	189,865	189,865	153,428	189,865	184,385	189,865	184,385	189,865	189,865	2,000,018
23 Subtotal GTS	381,954	403,280	404,387	431,814	438,303	393,517	424,542	384,746	373,840	380,279	372,288	372,288	4,721,219
24 TRIGEN	1,433	4,999	10,609	18,682	19,338	16,497	13,705	7,010	2,927	717	741	741	95,399
25 GRAYS FERRY	822,225	849,833	822,225	849,833	849,833	787,410	849,833	822,225	849,833	822,225	849,833	849,833	10,003,738
26 TOTAL	1,205,612	1,257,911	1,237,201	1,298,128	1,307,274	1,177,424	1,287,879	1,193,982	1,228,399	1,183,221	1,222,662	1,222,662	14,820,355

OK

TRANSPORT CHARGE

	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	TOTAL
31 NABISCO	\$10,981	\$11,330	\$10,981	\$11,330	\$11,330	\$10,282	\$11,330	\$10,981	\$11,330	\$10,981	\$11,330	\$11,330	\$133,518
32 SUN OIL 1	\$70,468	\$72,809	\$52,914	\$54,869	\$54,869	\$49,403	\$54,669	\$52,914	\$54,869	\$52,914	\$54,669	\$54,669	\$679,437
33 SUN REFINING	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$31,125	\$373,500
34 CONVENTION CENTER	\$2,840	\$4,257	\$6,309	\$8,872	\$9,878	\$8,398	\$7,547	\$4,948	\$3,473	\$2,570	\$2,847	\$2,847	\$83,983
35 SUN OIL 2	\$12,868	\$13,136	\$12,868	\$13,136	\$13,136	\$12,325	\$13,136	\$12,868	\$13,136	\$12,868	\$13,136	\$13,136	\$155,740
36 SMURFIT	\$40,823	\$41,874	\$40,823	\$41,874	\$41,874	\$39,120	\$41,874	\$40,823	\$41,874	\$40,823	\$41,874	\$41,874	\$494,129
37 Subtotal GTS	189,103	174,331	155,017	160,807	161,811	150,852	159,482	153,856	155,408	151,277	154,582	154,582	1,900,306
38 TRIGEN	\$389	\$684	\$1,129	\$1,833	\$1,853	\$1,817	\$1,386	\$831	\$493	\$309	\$311	\$311	\$10,907
39 GRAYS FERRY	\$144,479	\$148,751	\$144,479	\$148,751	\$148,751	\$139,938	\$148,751	\$144,479	\$148,751	\$144,479	\$148,751	\$148,751	\$1,745,106
40 TOTAL	\$313,950	\$321,748	\$300,825	\$308,990	\$310,714	\$282,205	\$307,818	\$288,866	\$302,851	\$286,066	\$301,844	\$301,844	\$3,858,319

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PEAKDEMAND

	Jul + Aug	Jul + Aug / 62	Jan Base	Thermal for Jan	Thermal per DD	Design Thermal	Base and Thermal Jan
48 TRIGEN	1,482	24	741	18,588	19	1229.7	1,971

**Philadelphia Gas Works**  
**Cost of Service Study - Test Year Fiscal 2001**

**WINTER3 Allocator**

	Dec-00	Jan-01	Feb-01	TOTAL
6 <b>BILLED SALES (mcf)</b>				
7 Residential NonHeat	183,037	271,760	357,653	812,450
8 Residential Heat	5,348,130	8,586,030	7,806,632	21,740,792
9 Commercial NonHeat	199,514	234,259	217,086	650,859
10 Commercial Heat	1,105,421	1,547,721	1,393,809	4,046,951
11 Industrial NonHeat	66,153	77,787	70,059	213,999
12 Industrial Heat	133,172	175,806	155,153	464,131
13 Municipal NonHeat	35,685	43,020	36,975	115,680
14 Municipal Heat	185,317	225,414	192,367	603,098
15 PHA - PHA	94,140	112,670	97,398	304,208
16 PHA - GS	91,255	137,771	123,788	352,814
17 BPS, SMALL	52,534	61,985	52,153	166,672
18 BPS, LARGE	610,816	700,847	598,899	1,910,562
19 BPS, A/C	-	-	-	-
20 LBS-S, INDIRECT	208,822	228,650	198,480	635,952
21 LBS-L, INDIRECT	130,849	138,940	122,212	392,001
22 LBS-L, DIRECT	49,396	52,732	45,034	147,162
23 LBS-XL, DIRECT	186,336	199,987	174,785	561,108
24 TRIGEN	-	-	-	-
25 CO-GEN	14,378	14,378	12,278	41,034
26 GRAYSFERRY	-	-	-	-
27 GTS SALES	15,576	17,649	15,100	48,325
28 NGV, INDIRECT	244	244	209	697
29				
30 <b>TOTAL</b>	<b>8,710,775</b>	<b>12,827,650</b>	<b>11,670,070</b>	<b>33,208,495</b>
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Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

Tariff Revenue Allocator

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	Number of Customers	Gas Sales (mcf)	Customer Charge (per month)	Commodity Charge (per mcf)	GCR Charge (per mcf)	Base Rate Charge	GCR Revenue	Total Revenue
<b>Firm Customers</b>								
Residential	67,980	2,309,016	15.00	6.905	3.8336	28,180,155	8,851,844	37,031,999
Commercial	5,823	1,886,362	25.00	7.688	3.8336	16,245,478	7,231,557	23,477,036
Industrial	388	548,741	50.00	7.817	3.8336	4,522,308	2,103,653	6,625,962
Municipal MS	343	228,444	25.00	7.067	3.8336	1,717,314	875,763	2,593,077
Municipal GS	9	417	25.00	7.688	3.8336	5,905	1,589	7,504
PHA	113	627,447	25.00	7.248	3.8336	4,581,836	2,405,381	6,987,017
Subtotal Non-Heating	74,858	5,600,427				55,252,787	21,469,787	76,722,594
<b>Heating:</b>								
Residential	412,910	41,679,007	15.00	6.905	3.8336	362,117,343	159,780,641	521,897,985
Commercial	19,061	8,486,143	25.00	7.688	3.8336	70,942,795	32,532,478	103,475,273
Industrial	785	930,508	50.00	7.817	3.8336	7,744,781	3,567,185	11,311,977
Municipal MS	549	1,056,587	25.00	7.067	3.8336	7,631,600	4,050,532	11,682,132
Municipal GS	3	73,992	25.00	7.688	3.8336	569,603	283,858	853,258
PHA GS	4,418	671,722	15.00	6.905	3.8336	5,433,480	2,575,113	8,008,594
Subtotal Heating	437,726	52,897,959				454,439,603	202,789,616	657,229,218
<b>Total Firm</b>	<b>512,382</b>	<b>58,498,386</b>				<b>509,692,400</b>	<b>224,259,413</b>	<b>733,951,812</b>
<b>Interruptible Customers</b>						<b>GAS SALES</b>	<b>Charge Revenue</b>	<b>Total Revenue</b>
BPS, SMALL	149	301,707				2,238,493		2,238,493
BPS, LARGE	261	4,120,741				28,077,770		28,077,770
BPS, A/C	9	238,807				1,305,375		1,305,375
LBS-S, INDIRECT	54	1,808,823				10,323,921		10,323,921
LBS-L, INDIRECT	13	1,290,367				6,893,960		6,893,960
LBS-L, DIRECT	3	335,356				1,824,632		1,824,632
LBS-XL, DIRECT	6	1,735,084				9,150,567		9,150,567
TRIGEN	1	69,936				351,966	10,907	362,873
CO-GEN	3	168,328				926,514		926,514
GRAYSFERRY	1	174,839				867,434	1,745,108	2,612,540
GTS SALES	6	113,921				765,471	1,900,308	2,665,777
NGV, INDIRECT	2	2,861				16,441		16,441
<b>Total Interruptible</b>	<b>509</b>	<b>10,358,768</b>					<b>3,858,319</b>	<b>68,398,863</b>
<b>Total</b>	<b>512,891</b>	<b>68,857,154</b>						<b>800,350,675</b>
						<b>Total Revenue- Proposed Tariff</b>		

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

**CRP Allocator**  
**CRP DISCOUNT**

	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	TOTAL
Residential													
Non-Heating	(17,095)	10,918	43,307	143,029	247,467	218,562	169,346	96,354	21,351	(7,420)	(10,816)	(3,400)	911,601
Heating	(345,134)	267,867	1,459,792	5,580,785	10,151,236	8,662,651	6,549,713	3,426,292	629,855	(155,630)	(218,035)	(68,545)	35,940,847
<b>Total</b>	<b>(362,229)</b>	<b>278,785</b>	<b>1,503,099</b>	<b>5,723,814</b>	<b>10,398,703</b>	<b>8,881,213</b>	<b>6,719,059</b>	<b>3,522,646</b>	<b>651,206</b>	<b>(163,050)</b>	<b>(228,851)</b>	<b>(71,945)</b>	<b>36,852,448</b>

**SENIOR Allocator**  
**Senior Citizen Discount**

	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	TOTAL
Non-Heating													
Residential	26,468	30,237	41,670	68,440	100,712	95,272	81,586	67,908	38,456	35,172	30,204	30,204	636,327
Commercial	7	8	15	18	24	17	12	10	9	9	8	8	143
Heating													
Residential	527,818	730,229	1,377,009	2,617,029	4,052,619	3,721,918	3,111,869	2,035,629	1,124,186	731,839	601,433	601,433	21,233,011
Commercial	296	459	981	1,948	3,054	2,798	2,329	1,493	775	431	336	336	15,236
<b>Total</b>	<b>554,588</b>	<b>760,932</b>	<b>1,419,675</b>	<b>2,687,434</b>	<b>4,156,409</b>	<b>3,820,005</b>	<b>3,195,796</b>	<b>2,095,039</b>	<b>1,163,426</b>	<b>767,451</b>	<b>631,981</b>	<b>631,981</b>	<b>21,884,717</b>

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

**CUST-DELIVERY Allocator**  
 Actual Number of Customers in PGW Gas Model

	Sep-00	Oct-00	Nov-00	Dec-00	Jan-01	Feb-01	Mar-01	Apr-01	May-01	Jun-01	Jul-01	Aug-01	TOTAL	Average
8 Residential NonHeat	68,585	68,474	68,365	68,255	68,145	68,035	67,924	67,814	67,705	67,595	67,485	67,375	815,757	67,980
9 Residential Heat	408,766	405,674	408,480	414,886	418,295	418,205	418,113	417,122	415,531	413,540	410,549	407,758	4,954,919	412,910
10 Commercial NonHeat	5,976	5,948	5,921	5,893	5,865	5,837	5,809	5,781	5,754	5,728	5,698	5,670	69,878	5,823
11 Commercial Heat	18,815	18,860	18,904	18,949	18,994	19,038	19,083	19,128	19,172	19,217	19,262	19,307	228,729	19,061
12 Industrial NonHeat	388	388	388	388	388	388	388	388	388	388	388	388	4,656	388
13 Industrial Heat	757	762	771	775	780	784	788	793	797	801	806	810	9,424	785
14 Municipal NonHeat	352	352	352	352	352	352	352	352	352	352	352	352	4,224	352
15 Municipal Heat	552	552	552	552	552	552	552	552	552	552	552	552	6,624	552
16 PHA - PHA	113	113	113	113	113	113	113	113	113	113	113	113	1,356	113
17 PHA - GS	4,432	4,429	4,427	4,424	4,422	4,420	4,417	4,415	4,412	4,410	4,407	4,405	53,020	4,418
18 BPS, SMALL	149	149	149	149	149	149	149	149	149	149	149	149	1,788	149
19 BPS, LARGE	252	258	258	260	259	260	262	264	263	264	266	268	3,132	261
20 BPS, A/C	9	9	9	9	9	9	9	9	10	10	10	10	112	9
21 LBS-S, INDIRECT	54	54	54	54	54	54	54	54	55	55	55	55	652	54
22 LBS-L, INDIRECT	13	13	13	13	13	13	13	13	14	14	14	14	160	13
23 LBS-L, DIRECT	3	3	3	3	3	3	3	3	3	3	3	3	36	3
24 LBS-XL, DIRECT	6	6	6	6	6	6	6	6	6	6	6	6	72	6
25 TRIGEN	1	1	1	1	1	1	1	1	1	1	1	1	12	1
26 CO-GEN	3	3	3	3	3	3	3	3	3	3	3	3	36	3
27 GRAYSFERRY	1	1	1	1	1	1	1	1	1	1	1	1	12	1
28 GTS SALES	6	6	6	6	6	6	6	6	6	6	6	6	72	6
29 NGV, INDIRECT	2	2	2	2	2	2	2	2	2	2	2	2	24	2
30 TOTAL	507,235	506,055	508,778	515,094	518,412	518,231	518,048	516,969	515,289	513,208	510,128	507,248	6,154,695	512,891

Philadelphia Gas Works 2001 Cost of Service Study  
 Installed Meters- FY 2000 Budgeted Costs  
 Installed Meters- FY 1999-2000 Budgeted Costs

Meter Size	Type	Rate Class	Number	Per Meter			Groupings
				Material	Labor	Total	
L250		Residential	2,142	47.5	151.5	199	
L425		Residential	205	140.8	151.5	292	
L630	Diaphragm	Residential	50	310.0	178.5	489	
L800		Comm / Indus	44	1,170.0	175.0	1,345	
L1400		Comm / Indus	9	1,200.0	175.0	1,375	
L2300		Comm / Indus	7	1,300.0	175.0	1,475	1666.18
L5000		Comm / Indus	10	1,500.0	300.0	1,800	
1M	Rotary	LBS / BPS	296	870.8	303.1	1,174	1204.19
1.5M	Rotary	LBS / BPS	20	898.0	303.1	1,201	
2M	Rotary	LBS / BPS	154	934.7	303.1	1,238	
3M	Rotary	LBS / BPS	76	951.9	303.1	1,255	
5M	Rotary	LBS / BPS	41	1,157.4	303.0	1,460	
7M	Rotary	LBS / BPS	25	1,412.4	303.2	1,716	
11M	Rotary	LBS / BPS	48	1,747.5	303.0	2,051	
16M	Rotary	GTS	22	2,570.5	504.4	3,075	3,075
4" Turbo	Turbo	GTS	0	2,208.5	504.6	2,711	
6" Turbo	Turbo	GTS	0	3,542.5	503.4	4,046	
8" Turbo	Turbo	GTS	0	5,898.0	503.2	6,399	
12" Turbo	Turbo	GTS	0	10,748.0	505.0	11,253	11,253
			3,149				

METER Allocator

	Meter Cost
Non Residential	213
Residential	213
Non Commercial	1,350
Commercial	1,350
Non Industrial	1,666
Industrial	1,666
Non Municipal	1,350
Municipal	1,666
Non PHA	1,666
PHA	213
BPS, SMALL	1,204
BPS, LARGE	1,657
BPS, A/C	1,557
LBS-S, INDIRECT	1,557
LBS-L, INDIRECT	2,051
LBS-L, DIRECT	2,051
LBS-XL, DIRECT	11,253
TRIGEN	3,076
CO-GEN	3,076
GRAYSFERRY	11,263
GTS SALES	3,076
NGV, INDIRECT	1,666

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

Philadelphia Gas Works 1999 Cost of Service Study  
 PGW Service Lines  
 Current Costs of Service Lines- New and Replacement

	Average	Year 2000							
9	Cost used in COSS for 1.25" and smaller	1,952	1,972	Applies to Residential and PHA-GS					
10	Source: Average cost for new 1.25", 92-00.								
12	Cost used in COSS for 1.25" and larger for Com	2,928	2,958	Applies to Commercial and NonHeat Muni					
13	Source: 150% X Cost of new 1.25" 92-00								
15	Cost used in COSS for 2" and larger	13,348	7,494	Applies to Industrial, Municipal Heat, PHA-PHA, NGV and BPS Small classes.					
16	Source: Average cost for new 2", 92-00.								
18	Cost used in COSS for larger customers	28,698	14,988	Applies to BPS Large, BPS A/C, and LBS Small					
19	Source: 200% X Cost for used new 2".								
21	Cost used in COSS for largest customers	8,784	22,482	Applies to LBS Large Indirect, LBS Large Direct, TRIGEN, COGEN and GTS Transport.					
22	Source: 300% X Cost for used new 2".								
24	Cost used in COSS for largest customers	80,088	44,984	Applies to LBS Xlarge and GRAYSFERRY					
25	Source: 600% X Cost for used new 2".								
28		1992-98	1999-2000*	1998-99	1997-98	1996-97	1995-94	1994-93	1993-92
30	Line Size	Totals							
31	1.25" and smaller- New Cost- Total	14,756,634	2,071,086	2,086,086	2,863,726	2,429,076	1,891,392	2,044,458	1,370,810
32	Quantity- Hookups	7,560	1,050	733	959	1,623	1,154	1,199	842
33	Average per Unit	\$1,952	\$1,972	\$2,846	\$2,986	\$1,497	\$1,639	\$1,705	\$1,628
35	1.25" and smaller- Repla Cost- Total	85,382,625	9,927,544	11,154,581	12,131,692	14,322,758	12,141,251	12,313,157	13,391,642
36	Quantity- Hookups	59,310	6,858	7,607	9,000	11,420	8,328	7,046	9,053
37	Average per Unit	\$1,440	\$1,448	\$1,466	\$1,348	\$1,254	\$1,458	\$1,748	\$1,479
39	1.25" and smaller- Total Cost- Total	100,139,259	11,998,630	13,240,667	14,995,418	16,751,834	14,032,643	14,357,615	14,762,452
40	Quantity- Hookups	66,870	7,908	8,340	9,959	13,043	9,480	8,245	9,895
41	Average per Unit	\$1,498	\$1,517	\$1,588	\$1,506	\$1,284	\$1,480	\$1,741	\$1,492
44	2" and larger- New Cost- Total	8,476,277	1,184,098	1,109,571	1,375,800	1,382,500	1,242,771	1,371,530	810,007
45	Quantity- Hookups	635	158	135	65	63	51	63	100
46	Average per Unit	\$13,348	\$7,494	\$8,219	\$21,166	\$21,944	\$24,368	\$21,770	\$8,100
48	2" and larger- Replace Cost- Total	5,922,425	758,651	750,239	695,426	535,229	975,227	1,121,313	1,086,340
49	Quantity- Hookups	603	74	77	89	86	81	99	97
50	Average per Unit	\$9,822	\$10,252	\$9,743	\$7,814	\$6,224	\$12,040	\$11,326	\$11,199
52	2" and larger- Total Cost- Total	14,398,702	1,942,749	1,859,810	2,071,226	1,917,729	2,217,998	2,492,843	1,896,347
53	Quantity- Hookups	1,238	232	212	154	149	132	162	197
54	Average per Unit	\$11,631	\$8,374	\$8,773	\$13,450	\$12,871	\$16,803	\$15,388	\$9,626
56	Ratio of 2" to 1.25"- New Average per Unit	6.84	3.80	2.89	7.09	14.66	14.87	12.77	4.98
57	Ratio of 2" to 1.25"- Repl Average per Unit	6.82	7.08	6.64	5.80	4.96	8.26	6.48	7.57
58	Ratio of 2" to 1.25"- Total Average per Unit	7.77	5.52	5.53	8.93	10.02	11.35	8.84	6.45

**WRITEOFF-DOL Allocator**  
**Write Off August 2000**

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Customer Class	Total SA's	Asset	Liability Taxes	Total Asset
Unknown	9	(26,843)	\$ -	\$ 26,843
Commercial Heat & Domestic	482	(925,249)	\$ 51,035	\$ 874,059
Commercial Heat Only	293	(850,045)	\$ 28,905	\$ 821,140
Commercial Non-Heat	256	(496,114)	\$ 25,916	\$ 470,199
Industrial Heat and Dom	11	(178,740)	\$ 2,115	\$ 176,625
Industrial Heat Only	25	(67,232)	\$ 4,234	\$ 62,998
Industrial Non-Heat	10	(27,871)	\$ 1,526	\$ 26,346
Parts And Labor Plan	1723	(1,270,628)	\$ 3,820	\$ 1,266,808
PHA Tenant Heat	250	(615,478)	\$ 466	\$ 615,012
PHA Vendor Heat	4	(1,867)	\$ -	\$ 1,867
Phila Housing Auth Heat	78	(159,261)	\$ 655	\$ 158,606
Residential Heat and Domestic	26723	(26,133,161)	\$ 57,435	\$26,075,726
Residential Heat Only	219	(229,307)	\$ 1,040	\$ 228,267
Residential Non-Heat	6929	(2,688,916)	\$ 8,483	\$ 2,680,433
<b>Total</b>	<b>37012</b>	<b>(33,670,713)</b>	<b>\$ 185,630</b>	<b>\$33,484,928</b>
<b>Non Residential</b>	<b>1,077</b>	<b>\$ (2,545,252)</b>	<b>\$ 113,730</b>	<b>\$ 2,431,366</b>
<b>Residential</b>	<b>35,935</b>	<b>\$ (31,125,461)</b>	<b>\$ 71,899</b>	<b>\$31,053,562</b>

		Residential Non-heating 14%	Residential Heating 85%	Commercial Non-Heat	Commercial Heating	Industrial Non-Heat	Industrial Heating	PHA
Directly Assign Write Offs	(32,373,243)	(2,688,916)	\$ (26,362,468)	\$ (496,114)	\$ (1,775,294)	\$ (27,871)	\$ (245,972)	\$(776,606)
Parts And Labor Plan	\$(1,270,628)	(177,984)	(1,081,076)					
<b>WRITEOFF-DOL</b>		<b>(2,866,900)</b>	<b>(27,443,545)</b>	<b>(496,114)</b>	<b>(1,775,294)</b>	<b>(27,871)</b>	<b>(245,972)</b>	<b>(776,606)</b>



Philadelphia Gas Works  
 Cost of Service Study - Test Year

COLLECTION Allocator

Listed below is a listing of the subaccounts in Account 903, and the allocation base used for Allocation of the subaccount costs among the rate classes is presented on the next four pag

Customer Records & Collection- Account 903			
Customer Service - District Office	Acct 903130/1	12.8%	3,557,709
Customer Service - District Office	Acct 903140	4.0%	1,127,300
Customer Service - Telephone Se	Acct 903141	17.8%	4,947,314
Customer Service - Telephone Se	Acct 903150	5.4%	1,518,200
Customer Service - Field & Corres	Acct 903150	1.7%	482,174
Customer Service - Field & Corres	Acct 903151	0.0%	12,500
Collection - Field	Acct 903300	11.7%	3,289,351
Collection - Office	Acct 903413	21.3%	5,924,083
Collection - Bill Preparation Office	Acct 903414	9.0%	2,511,887
Collection - Telephone Training			14,000
Collection - Labor		-3.5%	(984,000)
Collection - Mail Receipts	Acct 903418	5.4%	1,507,855
Customer Accounting	Acct 903428	14.2%	3,982,000
			<u>27,848,133</u>
			27,848,133

SUMMARY OF ALLOCATION BASES				Total	BPS, SMALL	BPS, LARGE	BPS, A/C	LBS-S, INDIRECT	LBS-L, INDIRECT	LBS-L, DIRECT	LBS-XL, DIRECT	TRIGEN	CO-GEN	GRAYSFE RRY	GTS SALES	NGV, INDIRECT	
Below is the allocation of subaccount costs using the allocation bases assigned on the prev																	
COUNT	Cust Count	Data	50.1%	14,445,038	512,891	149	281	8	54	13	3	8	1	3	1	8	2
		% Data			100.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		Weighted			50.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
COUNTXL	Cust Count Except L	Data	17.9%	5,159,883	512,382												
		% Data			100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		Weighted			17.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
DELQ-C	Delinquent Accounts	Data	32.0%	9,207,414	35,280												
		% Data			100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
		Weighted			32.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
			100.0%	28,812,133	100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SELF-903	Proportional to Other Listed Accounts			(984,000)	(140)	(248)	(8)	(51)	(13)	(3)	(8)	(1)	(3)	(1)	(8)	(2)	
EXTERNAL ALLOCATOR	COLLECTION			27,848,133	27,848,133	4,056	7,105	254	1,479	383	82	163	27	82	27	183	54

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

CUST-COLLECT Allocator

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			Total	Rate 1 Residential Non-heating	Rate 2 Residential Heating	Rate 6 Commercial Non-Heat	Rate 3 Commercial Heating	Rate 7 Industrial Non-Heat	Rate 4 Industrial Heating	Rate 8 PHA
<b>Number of Accounts In Collections</b>										
01/03/99	Numbers	30- 59 days	41,779	7,293	31,604	769	1,975	38	56	44
	Numbers	60- 89 days	16,197	3,587	11,659	254	660	9	23	5
	Numbers	90-119 days	8,563	2,110	5,983	136	287	6	7	34
	Numbers	120 days	47,209	9,337	36,219	453	1,151	6	35	6
	Numbers	Total	113,748	22,327	85,465	1,612	4,073	61	121	89
			100.0%	19.6%	75.1%	1.4%	3.6%	0.1%	0.1%	0.1%
09/06/98	Numbers	30- 59 days	23,970	5,497	16,673	598	1,132	29	33	10
	Numbers	60- 89 days	11,090	2,755	7,694	200	425	4	9	3
	Numbers	90-119 days	12,310	2,710	9,056	145	387	3	7	2
	Numbers	120 days	44,476	7,979	34,817	396	1,218	7	30	29
	Numbers	Total	91,846	18,941	68,240	1,337	3,162	43	79	44
			100.0%	20.6%	74.3%	1.5%	3.4%	0.0%	0.1%	0.0%
04/05/98	Numbers	30- 59 days	34,179	5,992	25,974	573	1,553	17	47	23
	Numbers	60- 89 days	21,169	3,358	16,477	303	886	17	20	108
	Numbers	90-119 days	13,846	2,141	10,947	158	481	3	6	110
	Numbers	120 days	42,841	9,032	32,429	427	876	13	23	41
	Numbers	Total	112,035	20,523	85,827	1,461	3,796	50	96	282
			100.0%	18.3%	76.6%	1.3%	3.4%	0.0%	0.1%	0.3%
01/05/98	Numbers	30- 59 days	36,467	6,544	27,514	614	1,708	25	59	3
	Numbers	60- 89 days	15,174	3,534	10,665	319	613	13	20	10
	Numbers	90-119 days	9,877	2,523	6,731	197	399	3	10	14
	Numbers	120 days	45,300	9,934	33,658	527	1,121	15	25	20
	Numbers	Total	106,818	22,535	78,568	1,657	3,841	56	114	47
			100.0%	21.1%	73.6%	1.6%	3.6%	0.1%	0.1%	0.0%
Total	Numbers	1 30- 59 days	136,395	25,326	101,765	2,552	6,368	109	195	80
	Numbers	2 60- 89 days	127,260	26,468	92,990	2,152	5,168	86	144	252
	Numbers	3 90-119 days	133,788	28,452	98,151	1,908	4,662	45	90	480
	Numbers	4 120 days	719,304	145,128	548,492	7,212	17,464	172	452	384
	Numbers	Total	1,116,747	225,374	841,398	13,824	33,662	412	881	1,196
	Weighted Numbers		1,116,747	225,374	841,398	13,824	33,662	412	881	1,196

Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

METER-DIRECT AND METERREAD Allocators

	Residential Non-Heat	Residential Heat	Commercial Non-Heat	Commercial Heat	Industrial Non-Heat	Industrial Heat	Municipal Non-Heat	Municipal Heat	Housing Aut PHA	Housing Auth GS
10 Number of Customers	67,980	412,910	5,823	19,061	388	785	352	552	113	4,418
14 METER-DIRECT Allocator		14.01%		85.08%						
15 Meter Reading AMR Program	\$ 585,858	\$ 82,064	\$ 498,460							
17 Meter-Reading Allocator	31,493			18%	61%	1%	2%	1%	2%	0%
18 Meter Reading Special	\$ 1,635,879		\$ 302,484	\$ 990,109	\$ 20,155	\$ 40,794	\$ 18,285	\$ 28,674	\$ 5,870	\$ 229,510

9020 CUSTOMER ACCOUNTS EXPENSES - METER READING EXPENSES

	Account	Expenditures
23 Meter Reading Special	902412	1,630,545
24 Meter Reading AMR Program	902415	585,858
25 Total		<u>2,216,403</u>

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Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

Direct Allocator - DIR-908

	Residential NonHeat RC-1	Residential Heat RC-2	Commercial NonHeat RC-3	Commercial Heat RC-4	Industrial NonHeat RC-5	Industrial Heat RC-6	Municipal NonHeat RC-7	Municipal Heat RC-8	PHA - PHA RC-9	PHA - GS RC-10	BPS. SMALL RC-11
9 Number of Customers	67,980	412,910	5,823	19,061	388	785	352	552	113	4,418	149
11 Residential Allocator		14%	85%								
12 Residential - 908 - 102, and 109	1,650,000	231,125	1,403,854								
13 Residential Heat 908-108	2,200,000	2,200,000									
15 Commercial Allocator			23%	77%							
16 Commercial - 908 - 163 and 115	277,000		64,822	212,178							
18 Industrial - Allocator					23%	47%					8.9%
19 Industrial - 908 - 162	2,033,000				468,875	949,029					180,058
22 Direct Allocator for Account 908	6,144,978	231,125	3,603,854	64,822	212,178	468,875	949,029	0	0	0	180,058

9080 CUSTOMER SERVICE & INFORMATIONAL EXPENSES - CUSTOMER ASSISTANCE EXPENSES

	Account	Expenditures
29 Marketing Systems Integration & Implementation	908100	603,000
30 Marketing - Residential Sales	908102	1,367,000
31 VP Customer Affairs - Conservation Works Program	908108	2,200,000
32 VP Customer Affairs - LIHEAP Program	908109	283,000
33 Marketing - Marketing Services	908110	1,419,000
34 Marketing - Technical Support	908113	387,000
35 Marketing - Strategic Planning & Analysis	908114	118,000
36 Marketing - Business & Economic Development	908115	201,000
37 Marketing - Market Research & Product Development	908152	12,000
38 Marketing - Industrial / Major Accounts	908162	2,033,000
39 Marketing - Industrial / Major Accounts Commercial Services C	908163	76,000
40 Total		<u>8,699,000</u>

Philadelphia Gas Work  
 Cost of Service Study - Test Year

Direct Allocator - DIR-908

		Residential NonHeat	BPS. LARGE	BPS_A/C RC-1	LBS-S. INDIRECT	LBS-L INDIRECT	LBS-L DIRECT	LBS-XL DIRECT	TRIGEN RC-18	CO-GEN RC-19	GRAYSEE RRY RC-20	GTS SALES RC-21	NGV INDIRECT RC-22
Number of Customers		67,980	261	9	54	13	3	6	1	3	1	6	2
Residential Allocator	480,890		14%										
Residential - 908 - 102, and 109	1,650,000	231,125											
Residential Heat 908-108	2,200,000												
Commercial Allocator	24,884												
Commercial - 908 - 163 and 115	277,000												
Industrial - Allocator	1,682		15.5%	0.6%	3.2%	0.8%	0.2%	0.4%	0.1%	0.2%	0.1%	0.4%	0.1%
Industrial - 908 - 162	2,033,000		315,403	11,279	65,659	16,113	3,625	7,251	1,208	3,625	1,208	7,251	2,417
Direct Allocator for Account 908	6,144,978	231,125	315,403	11,279	65,659	16,113	3,625	7,251	1,208	3,625	1,208	7,251	2,417

9080 CUSTOMER SERVICE & INFORMATIONAL EXPENSES - CUSTOMER ASSISTANCE EXPENSES

	Account	Expenditures
Marketing Systems Integration & Implementation	908100	603,000
Marketing - Residential Sales	908102	1,367,000
VP Customer Affairs - Conservation Works Program	908108	2,200,000
VP Customer Affairs - LIHEAP Program	908109	283,000
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Marketing - Market Research & Product Development	908152	12,000
Marketing - Industrial / Major Accounts	908162	2,033,000
Marketing - Industrial / Major Accounts Commercial Services C	908163	76,000
<b>Total</b>		<b>8,699,000</b>



Philadelphia Gas Works  
 Cost of Service Study - Test Year Fiscal 2001

ALLOCATORS  
 GREY-DIR-MAINS, GREY-DIR-EXP, GREY-DIR-ACCDEP

Allocator Name	TOTAL	Grays Ferry RC-20	GTS Trans only RC-21
<b>GREY-DIR-MAINS</b>			
Directly Assigned Cost of Mains:			
Original Cost	9,073,986	7,291,986	1,782,000
Contribution received	<u>(1,500,000)</u>	<u>(1,500,000)</u>	0
	<u>7,573,986</u>	<u>5,791,986</u>	<u>1,782,000</u>
The cost of Mains installed for individual customers is directly assigned.			
<b>GREY-DIR-EXP</b>			
Depreciation expense, 10 year contract	757,399	579,199	178,200
Depreciation expense, 45 years average	<u>168,311</u>	<u>128,711</u>	<u>39,600</u>
	<u>589,088</u>	<u>450,488</u>	<u>138,600</u>
Depreciation expense for these Mains is adjusted to account for the 10-year contracts with the customers.			
Depreciation life usually used for Mains is approximately 45-years.			
<b>GREY-DIR-ACCDEP</b>			
Annual difference in Depreciaton expens	589,088	450,488	138,600
Number of years- 2	<u>1,178,176</u>	<u>900,976</u>	<u>277,200</u>
Acumulated Depreciation on the Mains is adjusted to reflect the approximately 2 years that the Mains are in service.			

## **Function Sheet**

Summary Report  
Revenue Requirements Report  
Gas Sub-Report  
Working Capital Sub-Report  
*Labor Sub-Report*  
Account Detail  
CWIP Sub-Report and Unclassified

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>SUMMARY</b>											
<b>Revenues</b>											
Gas revenues		742,252,000					397,740,925	41,432,363	0	120,070,548	183,008,164
Other operating revenues		5,486,099					0	0	0	0	5,486,099
Non-operating income		5,786,000					282,267	363,617	0	3,957,804	1,182,312
<b>Total revenues</b>		<b>753,524,099</b>					<b>398,023,191</b>	<b>41,795,980</b>	<b>0</b>	<b>124,028,352</b>	<b>189,676,576</b>
<b>Operating Expenses</b>											
Production Expenses		395,939,569					380,257,099	15,682,470	0	0	0
Natural Gas Storage, Terminating & Proc. Exp.		9,897,228			446,707,696		0	9,897,228	0	0	0
Transmission Expenses		0			197,062,491		0	0	0	0	0
Distribution Expenses		40,870,899			75,789,000		0	0	0	18,168,383	22,702,516
<b>Total Operating Expenses</b>		<b>446,707,696</b>			<b>33,264,912</b>		<b>380,257,099</b>	<b>25,579,698</b>	<b>0</b>	<b>18,168,383</b>	<b>22,702,516</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>											
Administrative & General Expenses		52,838,000			(11,272,099)		0	0	0	0	104,550,403
Depreciation Expense		33,126,088			(14,742,000)		1,862,195	5,065,170	0	11,792,130	34,118,505
Taxes		6,348,000			(51,000)		3,747,390	3,260,065	0	24,898,332	1,220,300
<b>Total Other Expenses</b>		<b>197,062,491</b>			<b>753,524,099</b>		<b>5,747,885</b>	<b>8,917,001</b>	<b>0</b>	<b>37,399,019</b>	<b>144,998,585</b>
<b>Income before Financial Requirements</b>											
Interest expense, net		57,789,000			14,154,502		2,779,320	3,710,687	0	40,567,046	10,731,948
Appropriation, City of Philadelphia		18,000,000			36,852,448		866,968	1,153,280	0	12,602,680	3,377,072
<b>Total Interest &amp; Appropriation</b>		<b>75,789,000</b>			<b>21,884,717</b>		<b>3,646,288</b>	<b>4,863,967</b>	<b>0</b>	<b>53,169,726</b>	<b>14,109,019</b>
<b>Budgeted Surplus</b>		<b>33,264,912</b>			<b>800,350,667</b>		<b>8,371,919</b>	<b>2,435,314</b>	<b>0</b>	<b>15,291,224</b>	<b>7,866,455</b>
<b>Total Rate Base</b>		<b>1,026,536,701</b>					<b>133,951,463</b>	<b>63,238,865</b>	<b>0</b>	<b>651,658,737</b>	<b>177,687,637</b>
<b>Budgeted Surplus / Rate Base</b>		<b>3.31%</b>					<b>6.25%</b>	<b>3.85% NA</b>		<b>2.35%</b>	<b>4.43%</b>

-2-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>Using PGW Financial Requirements</b>											
Total expenses		643,770,187					386,004,985	34,496,698	0	55,567,402	167,701,101
Financial Requirements- PGW		109,753,912					3,930,142	7,305,382	0	58,058,384	40,440,003
Revenue Requirement		753,524,099					389,955,127	41,802,081	0	113,625,787	208,141,104
Cash Flow Adjustments											
Other Operating revenues		(5,486,099)					0	0	0	0	(5,486,099)
Non-Operating income		(5,786,000)					(282,267)	(363,617)	0	(3,957,804)	(1,182,317)
Tariff Requirement before Other		742,252,000					389,672,861	41,438,464	0	109,667,982	201,472,693
Other:											
CRP/Senior		58,737,165	58,737,165				31,854,946	3,232,970	0	9,369,112	14,280,138
Forfeited Discounts											
Other1		(638,498)					6,131,809	(814,226)	0	(2,359,618)	(3,596,464)
Other2											
Total Other		58,098,667					37,986,756	2,418,744	0	7,009,494	10,683,674
Total Tariff Requirement		800,350,667	800,350,667				427,659,616	43,857,208	0	116,677,476	212,156,367

-3-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>Cost of Gas Subreport</b>											
<b>Demand Costs:</b>											
<b>Producer Demand Charges</b>											
Contracts Annual		4,227,555	None	0	4,227,555	PROD	4,227,555	0	0	0	0
Contracts Seasonal		348,603	None	0	348,603	PROD	348,603	0	0	0	0
Various		0	None	0	0	PROD	0	0	0	0	0
Capacity Release Credits		0	None	0	0	PROD	0	0	0	0	0
Subtotal		4,776,158		0	4,776,158		4,776,158	0	0	0	0
<b>Storage Contract</b>											
Daily Demand (PeakDay)		6,522,071	None	0	6,522,071	STOR	0	6,522,071	0	0	0
Daily Demand- Balancing (Thruput)		1,413,927	None	0	1,413,927	STOR	0	1,413,927	0	0	0
Capacity (Winter)		3,028,256	None	0	3,028,256	STOR	0	3,028,256	0	0	0
Capacity- Balancing (Thruput)		686,166	None	0	686,166	STOR	0	686,166	0	0	0
Daily Demand- Design XS (Winter)		0	None	0	0	STOR	0	0	0	0	0
Inject/Withdrawal (Thruput)		0	None	0	0	STOR	0	0	0	0	0
Subtotal		11,650,420		0	11,650,420		0	11,650,420	0	0	0
<b>Firm Transportation</b>											
<b>Demand Charges - TF Demand all Pipelines</b>											
Pipeline Demand- Annual / Seasonal (PeakDay)		46,034,812	None	0	46,034,812	PROD	46,034,812	0	0	0	0
Storage (PeakDay)		3,631,248	None	0	3,631,248	STOR	0	3,631,248	0	0	0
Capacity Release Credits Incr per PAPUC		(400,000)	None	0	(400,000)	PROD	(400,000)	0	0	0	0
Pipeline Demand- Design XS (Winter)		0	None	0	0	PROD	0	0	0	0	0
Subtotal		49,266,060		0	49,266,060		45,634,812	3,631,248	0	0	0
Direct Assigned Demand Costs			None	0	0	PROD	0	0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>65,692,638</b>		<b>0</b>	<b>65,692,638</b>		<b>50,410,970</b>	<b>15,281,668</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>											
Open			None	0	0	PROD	0	0	0	0	0
Open			None	0	0	PROD	0	0	0	0	0
Supplier Refunds		(3,867,854)	None	0	(3,867,854)	PROD	(3,867,854)	0	0	0	0
Deferrals/Amortizations		0	None	0	0	PROD	0	0	0	0	0
Subtotal		(3,867,854)		0	(3,867,854)		(3,867,854)	0	0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>61,824,784</b>		<b>0</b>	<b>61,824,784</b>		<b>46,543,116</b>	<b>15,281,668</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>											
Commodity Cost including transport liability		354,551,996	None	0	354,551,996	PROD	354,551,996	0	0	0	0
Gas Sold to GTS		0	None	0	0	PROD	0	0	0	0	0
Other		0	None	0	0	PROD	0	0	0	0	0
Withdrawal Transportation Charges (Winter)		282,155	None	0	282,155	STOR	0	282,155	0	0	0
Inject / Withdr Fees Balancing (Thruput)		407,947	None	0	407,947	STOR	0	407,947	0	0	0
Injection / Withdrawal Fees- (Winter)		626,118	None	0	626,118	STOR	0	626,118	0	0	0
Off System Sales Increase per PAPUC		(219,000)	None	0	(219,000)	PROD	(219,000)	0	0	0	0
Open		0	None	0	0	PROD	0	0	0	0	0
Open		0	None	0	0	PROD	0	0	0	0	0
Open		0	None	0	0	PROD	0	0	0	0	0
Open		0	None	0	0	PROD	0	0	0	0	0
Miscellaneous		0	None	0	0	PROD	0	0	0	0	0
Subtotal		355,649,216		0	355,649,216		354,332,996	1,316,220	0	0	0
<b>Total Cost of Gas</b>		<b>417,474,000</b>		<b>0</b>	<b>417,474,000</b>		<b>400,876,112</b>	<b>16,597,888</b>	<b>0</b>	<b>0</b>	<b>0</b>
Per PGW- Acct 804											
Per PGW- Acct 808 / 809											
12/27/00											

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>Working Capital Subreport</b>											
Accounts Receivable- Gas		168,579,000	None	0	168,579,000	REVREQ	91,425,504	9,278,807	0	26,889,883	40,984,806
Accounts Receivable- Other		2,303,500	None	0	2,303,500	REVREQ	1,249,258	126,788	0	367,429	560,025
Accrued Gas Revenues		12,150,000	None	0	12,150,000	REVREQ	6,589,313	668,752	0	1,938,035	2,953,899
Allowance for Uncollectible		(115,218,000)	None	0	(115,218,000)	REVREQ	(62,486,216)	(6,341,748)	0	(18,378,318)	(28,011,718)
Accounts Receivable, Total		67,814,500		0	67,814,500		36,777,860	3,732,598	0	10,817,029	16,487,013
Materials and Supplies		9,829,500	None	0	9,829,500	O&MXGAS	87,936	706,550	0	1,414,786	7,620,229
Prepaid accounts, Other current assets		1,767,000	None	0	1,767,000	O&MXGAS	15,808	127,013	0	254,329	1,369,850
Gas, LNG in Storage		67,609,000	None	0	67,609,000	GASCOST	64,921,008	2,687,992	0	0	0
Inventories & Other, Total		79,205,500		0	79,205,500		65,024,752	3,521,554	0	1,669,115	8,990,079
Accounts Payable, Natural Gas		(26,972,000)	None	0	(26,972,000)	GASCOST	(25,899,650)	(1,072,350)	0	0	0
Accounts Payable, Other- 50% Labor		(6,356,500)	None	0	(6,356,500)	LABOR	(224,075)	(577,294)	0	(1,317,257)	(4,237,874)
Accounts Payable, Other- 50% O&MxGas		(6,356,500)	None	0	(6,356,500)	O&MXGAS	(56,866)	(456,908)	0	(914,908)	(4,927,818)
Accounts Payable, Total		(39,685,000)		0	(39,685,000)		(26,180,591)	(2,106,552)	0	(2,232,164)	(9,165,692)
Defd Debits, Payroll related		(3,035,000)	None	0	(3,035,000)	LABOR	(106,988)	(275,637)	0	(628,943)	(2,023,432)
Defd Debits, GCR related		15,988,500	None	0	15,988,500	GASCOST	15,352,831	635,669	0	0	0
Customer deposits		(1,132,000)	None	0	(1,132,000)	REVREQ	(613,918)	(62,307)	0	(180,564)	(275,211)
Injuries & Damages Reserve		0	None	0	0	PSTDP	0	0	0	0	0
Accrued interest		(8,401,500)	None	0	(8,401,500)	PSTDP	(909,462)	(782,379)	0	(6,038,791)	(670,867)
Other, net		(12,710,000)	None	0	(12,710,000)	O&MXGAS	(113,705)	(913,601)	0	(1,829,383)	(9,853,310)
Defd Items & Other, Total		(9,290,000)		0	(9,290,000)		13,608,758	(1,398,255)	0	(8,677,682)	(12,822,821)
Total Working Capital		98,045,000		0	98,045,000		89,230,779	3,749,344	0	1,576,298	3,488,579
		98,045,000									

5

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>LABOR SUBREPORT: FUNCTIONALIZATION PHASE</b>											
		<b>Labor \$</b>	<b>Account \$</b>	<b>Labor %</b>			<b>Production</b>	<b>Storage</b>	<b>Transmission</b>	<b>Distribution</b>	<b>OnSite</b>
<b>1. PRODUCTION:</b>											
	701	145,333	145,333	100%			145,333	0	0	0	0
	703	98,692	224,696	44%			98,692	0	0	0	0
	706	14,236	14,236	100%			14,236	0	0	0	0
	707	81,984	145,984	56%			81,984	0	0	0	0
	708	0	0	0%			0	0	0	0	0
	712	0	887,000	0%			0	0	0	0	0
	717	0	0	0%			0	0	0	0	0
	735	537,904	777,904	69%			537,904	0	0	0	0
	740	0	0	0%			0	0	0	0	0
	741	63,852	63,852	100%			63,852	0	0	0	0
	742	80,518	92,518	87%			80,518	0	0	0	0
	807	368,045	974,482	38%			353,412	14,633	0	0	0
	813	591,868	20,913,131	3%			568,317	23,531	0	0	0
Sub Production		1,981,432	24,238,136				1,943,268	38,164	0	0	0
<b>2. STORAGE:</b>											
	840-841	1,992,758	2,451,402	81%			0	1,992,758	0	0	0
	843,850	3,057,632	5,657,607	54%			0	3,057,632	0	0	0
Sub Storage		5,050,390	8,109,009				0	5,050,390	0	0	0
<b>3. TRANSMISSION:</b>											
	856-860										
	863										
Sub Transmission							0	0	0	0	0
<b>4. DISTRIBUTION:</b>											
	870	1,831,253	1,861,753	98%			0	0	0	1,648,603	183,148
	871	772,000	1,135,000	68%			0	0	0	772,000	0
	874	1,479,958	2,012,958	73%			0	0	0	1,479,958	0
	875	624,183	1,027,183	61%			0	0	0	624,183	0
	877	115,226	138,226	83%			0	0	0	115,226	0
	878	4,063,468	4,786,618	85%			0	0	0	0	4,063,468
	879	9,702,682	10,174,782	95%			0	0	0	0	11,609,884
	880	1,766,755	8,343,185	21%			0	0	0	785,377	981,378
	885	210,884	223,884	94%			0	0	0	189,799	21,085
	887	3,404,876	5,435,876	63%			0	0	0	3,404,876	0
	889	862,821	1,380,821	62%			0	0	0	862,821	0
	891	339,866	561,866	60%			0	0	0	339,866	0
	892	978,826	1,304,826	75%			0	0	0	978,826	0
	893	1,098,721	1,422,121	77%			0	0	0	0	1,098,721
Sub Distribution		27,252,019	39,814,099	68%			0	0	0	11,201,537	17,957,684
<b>5. OnSite:</b>											
	901	460,867	298,803	154%			0	0	0	0	460,867
	902	1,542,403	2,216,403	70%			0	0	0	0	1,542,403
	903	15,703,133	27,848,133	56%			0	0	0	0	15,703,133
	908	1,999,000	8,699,000	23%			0	0	0	0	1,999,000
	920	6,789,600	6,894,000	98%			239,343	616,628	0	1,407,008	4,526,622
	924	86,100	1,250,000	7%			9,309	8,009	0	61,815	6,867
	925	427,000	3,444,000	12%			29,787	39,245	0	191,740	166,228
	926	200,000	30,545,000	1%			7,050	18,164	0	41,446	133,340
	928	476,000	2,525,000	19%			22,926	30,498	0	333,271	89,305
	930	0	9,698,000	0%			0	0	0	0	0
Sub OnSite		27,684,003	93,418,339				308,416	712,543	0	2,035,280	24,627,764
<b>6. TOTAL:</b>		61,967,844	165,579,583			63,875,046	2,251,684	5,801,097	0	13,236,816	42,585,449
						100.0%	3.5%	9.1%	0.0%	20.7%	66.7%

9

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>I. GAS PLANT IN SERVICE</b>											
<b>A. INTANGIBLE PLANT</b>											
Organization	301	0	None	0	0	PSTDP	0	0	0	0	0
Franchise and Consents	302	0	None	0	0	PSTDP	0	0	0	0	0
Miscellaneous Intangible Plant	303	0	None	0	0	PSTDP	0	0	0	0	0
Subtotal - INTANGIBLE PLANT	301-303	0		0	0		0	0	0	0	0
<b>B. PRODUCTION PLANT</b>											
Land and Land Rights	304	84,143,999	None	0	1,452,885	PROD	1,452,885	0	0	0	0
Structures and Improvements	305	25,196,389	None	0	25,196,389	PROD	25,196,389	0	0	0	0
Boiler Equipment	306	30,382,527	None	0	30,382,527	PROD	30,382,527	0	0	0	0
Other Power Equipment	307	1,618,261	None	0	1,618,261	PROD	1,618,261	0	0	0	0
L.P.G. Equipment	311	6,119,687	None	0	6,119,687	PROD	6,119,687	0	0	0	0
Oil Gas Equipment	312	369,042	None	0	369,042	PROD	369,042	0	0	0	0
Catalytic Equipment	315	16,598,500	None	0	16,598,500	PROD	16,598,500	0	0	0	0
Purification Equipment	317	1,062,972	None	0	1,062,972	PROD	1,062,972	0	0	0	0
Resid. Refine Equipment	318	8,489	None	0	8,489	PROD	8,489	0	0	0	0
Gas Mixing Equipment	319	174,415	None	0	174,415	PROD	174,415	0	0	0	0
Producing Gas Wells-Construction	330	0	None	0	0	PROD	0	0	0	0	0
Unsuccessful Exploration & Development	338	0	None	0	0	PROD	0	0	0	0	0
Subtotal - Plant Accounts 305-338	305-338	81,530,282		0	81,530,282		81,530,282	0	0	0	0
Other Equipment	320	39,815,477	None	0	39,815,477	PRODPT	39,815,477	0	0	0	0
SNG Plant	320.1	0	None	0	0	PRODPT	0	0	0	0	0
Subtotal - PRODUCTION PLANT	304-338	122,798,644		0	122,798,644	0	122,798,644	0	0	0	0
<b>C. STORAGE PLANT (Mostly LNG Plant)</b>											
Land and Land Rights	360	0	None	0	0	STOR	0	0	0	0	0
Structures and Improvements	361	22,872,482	None	0	22,872,482	STOR	0	22,872,482	0	0	0
Gas Holders	362	34,091,977	None	0	34,091,977	STOR	0	34,091,977	0	0	0
Purification Equipment	363	834,380	None	0	834,380	STOR	0	834,380	0	0	0
Liquification Equipment	364	8,634,420	None	0	8,634,420	STOR	0	8,634,420	0	0	0
Vaporizing Equipment	365	11,530,450	None	0	11,530,450	STOR	0	11,530,450	0	0	0
Compressor Equipment	366	11,213,835	None	0	11,213,835	STOR	0	11,213,835	0	0	0
Measuring and Regulating Equipment	367	4,799,191	None	0	4,799,191	STOR	0	4,799,191	0	0	0
Other Equipment	368	11,662,837	None	0	11,662,837	STORPT	0	11,662,837	0	0	0
Subtotal - Plant Accounts 361-368	361-368	105,639,572		0	105,639,572		0	105,639,572	0	0	0
Subtotal - STORAGE PLANT	360-368	105,639,572		0	105,639,572		0	105,639,572	0	0	0
<b>D. TRANSMISSION PLANT</b>											
Land, Land Rights and Structures	370	0	None	0	0	TRANS	0	0	0	0	0
Mains	371	0	None	0	0	TRANS	0	0	0	0	0
Measuring & Reg. Station Equipment	372	0	None	0	0	TRANS	0	0	0	0	0
Other Equipment	373	0	None	0	0	TRANSPT	0	0	0	0	0
Subtotal - TRANSMISSION PLANT	370-373	0		0	0		0	0	0	0	0

-7-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>E. DISTRIBUTION PLANT</b>											
Land and Land Rights	374	100,977	None	0	100,977	DIST	0	0	0	100,977	0
Structures and Improvements	375	2,812,225	None	0	2,812,225	DIST	0	0	0	2,812,225	0
Mains	376	421,085,259	None	0	421,085,259	DIST	0	0	0	421,085,259	0
Compressor Station Equipment	377	1,293,002	None	0	1,293,002	DIST	0	0	0	1,293,002	0
Meas. & Reg. Stat. Equip. - General	378	15,367,942	None	0	15,367,942	DIST	0	0	0	15,367,942	0
Meas. & Reg. Stat. Equip. - City Gate Services	379	0	None	0	0	DIST	0	0	0	0	0
Meters	380	370,530,205	None	0	370,530,205	DIST	0	0	0	370,530,205	0
Meters Install.	381	42,129,054	None	0	42,129,054	ONSITE	0	0	0	0	42,129,054
House Regulators	382	41,906,090	None	0	41,906,090	ONSITE	0	0	0	0	41,906,090
House Regulator Install.	383	1,404,763	None	0	1,404,763	ONSITE	0	0	0	0	1,404,763
Subtotal - Plant Accounts 383-384	383-384	4,346,622	None	0	4,346,622	ONSITE	0	0	0	0	4,346,622
Indust. Meas. & Reg. Station Equipment	384	5,751,385	None	0	5,751,385	ONSITE	0	0	0	0	5,751,385
Other Property on Customers Premise	385	330,964	None	0	330,964	ONSITE	0	0	0	0	330,964
Other Equipment	386	0	None	0	0	ONSITE	0	0	0	0	0
Subtotal - DISTRIBUTION PLANT	374-387	4,654,124	None	0	4,654,124	DISTPT	0	0	0	4,188,843	465,281
		905,961,297		0	905,961,297		0	0	0	815,378,453	90,582,844
<b>F. GENERAL PLANT</b>											
Land and Land Rights	389	3,755,927	None	0	3,755,927	LABOR	132,402	341,111	0	778,340	2,504,074
Structures and Improvements	390	47,011,557	None	0	47,011,557	LABOR	1,657,222	4,269,564	0	9,742,198	31,342,572
Office Furniture and Equipment	391	27,252,333	None	0	27,252,333	LABOR	960,682	2,475,042	0	5,647,497	18,169,111
Transportation Equipment	392	15,386,253	None	0	15,386,253	LABOR	542,387	1,397,371	0	3,188,491	10,258,004
Stores Equipment	393	536,443	None	0	536,443	LABOR	18,910	48,719	0	111,167	357,646
Tools, Shop and Garage Equipment	394	6,106,107	None	0	6,106,107	LABOR	215,249	554,553	0	1,265,368	4,070,937
Laboratory Equipment	395	0	None	0	0	LABOR	0	0	0	0	0
Power Operated Equipment	396	994,135	None	0	994,135	LABOR	35,045	90,287	0	206,014	662,789
Communication Equipment	397	6,955,332	None	0	6,955,332	LABOR	245,185	631,680	0	1,441,352	4,637,115
Miscellaneous Equipment	398	2,826,058	None	0	2,826,058	LABOR	99,622	256,661	0	585,644	1,884,131
Subtotal - Plant Accounts 393-398	393-398	17,418,075	None	0	17,418,075	LABOR	614,011	1,581,900	0	3,609,545	11,612,618
Other Tangible Plant	399	0	None	0	0	LABOR	0	0	0	0	0
Subtotal - GENERAL PLANT	389-399	110,824,145		0	110,824,145		3,906,704	10,064,989	0	22,966,071	73,886,380
TOTAL PLANT IN SERVICE		1,245,223,658		0	1,245,223,658		126,705,348	115,704,561	0	838,344,524	164,469,224
G. Utility Plant Held for Future Use	105	0	None	0	0	CWTP	0	0	0	0	0
TOTAL UTILITY PLANT		1,245,223,658		0	1,245,223,658		126,705,348	115,704,561	0	838,344,524	164,469,224

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite	
<b>II. DEPRECIATION RESERVE</b>												
Intangible Plant	108.1	0	None	0	0	PSTDP	0	0	0	0	0	
Production Plant	108.2	88,565,040	None	0	88,565,040	PRODPT	88,565,040	0	0	0	0	
Local Storage Plant	108.3	60,831,612	None	0	60,831,612	STORPT	0	60,831,612	0	0	0	
Transmission Plant	108.4	0	None	0	0	TRANSPT	0	0	0	0	0	
Land-Struct & Improvements	108.51	2,128,530	None	0	2,128,530	DIST	0	0	0	2,128,530	0	
Mains	108.52	141,504,398	None	0	141,504,398	DIST	0	0	0	141,504,398	0	
Meas & Regul - Compressor Services	108.53	8,267,780	None	0	8,267,780	DIST	0	0	0	8,267,780	0	
Meters	108.54	120,917,785	None	0	120,917,785	DIST	0	0	0	120,917,785	0	
House Regulators	108.55	32,630,722	None	0	32,630,722	ONSITE	0	0	0	0	32,630,722	
House Regulators	108.56	3,068,230	None	0	3,068,230	ONSITE	0	0	0	0	3,068,230	
Indust. Meas. & Reg. Station	108.57	93,470	None	0	93,470	ONSITE	0	0	0	0	93,470	
Distr Other	108.58	1,550,671	None	0	1,550,671	DISTPT	0	0	0	1,395,627	155,044	
Leased Equipment	108.6	4,326,658	None	0	4,326,658	PSTDP	468,360	402,915	0	3,109,895	345,488	
CWIP Unclassified	108.7	9,023,729	None	0	9,023,729	CWIP	541,029	367,445	0	3,549,772	4,565,484	
General Plant	108.8	46,793,650	None	0	46,793,650	LABOR	1,649,541	4,249,774	0	9,697,041	31,197,294	
Subtotal-DEPRECIATION RESERVE	108	519,702,275		0	519,702,275		91,223,970	65,851,746	0	290,570,828	72,055,731	
Account Direct assignment assets	1,178,176			0		310,161,586						
Retirement Work in Progress		0	None	0	0	PSTDP	0	0	0	0	0	
<b>TOTAL - DEPRECIATION RESERVE</b>	<b>108</b>	<b>519,702,275</b>		<b>0</b>	<b>519,702,275</b>		<b>91,223,970</b>	<b>65,851,746</b>	<b>0</b>	<b>290,570,828</b>	<b>72,055,731</b>	
<b>III. OTHER RATE BASE ITEMS</b>												
Unclassified	106	86,703,525	None	0	86,703,525	UNCLASS	1,592,261	4,168,668	0	52,015,867	28,926,728	
Construction Work in Progress	107	102,266,453	None	0	102,266,453	CWIP	6,131,509	4,164,273	0	40,229,776	51,740,896	
Materials & Supplies	150	0	None	0	0	DISTPT	0	0	0	0	0	
Gas Inventory	151	0	None	0	0	STOR	0	0	0	0	0	
Prepaid Gas Costs	154	0	None	0	0	GASCOST	0	0	0	0	0	
Prepaid Property Taxes	165	0	None	0	0	PSTDP	0	0	0	0	0	
Other Deferred Debits	182	0	None	0	0	PSTDP	0	0	0	0	0	
SIR (Over) Under Recoveries	186	0	None	0	0	PSTDP	0	0	0	0	0	
HIECA (Over) Under Recoveries	186	0	None	0	0	PSTDP	0	0	0	0	0	
R & D (Over) Under Recoveries	186	0	None	0	0	PSTDP	0	0	0	0	0	
Unbilled and Utility Revenues	236	0	None	0	0	PSTDP	0	0	0	0	0	
Excess Earnings Base	253	0	None	0	0	PSTDP	0	0	0	0	0	
Subtotal - Miscellaneous Rate Base	182,186,256	0		0	0		0	0	0	0	0	
Contributions in Aid of Construction	235	0	None	0	0	DISTPT	0	0	0	0	0	
Gross Margin Sharing	252	0	None	0	0	PSTDP	0	0	0	0	0	
Leased equipment		14,000,340	None	0	14,000,340	PSTDP	1,515,536	1,303,765	0	10,063,100	1,117,940	
Misc Other Rate Base Items	282	0	None	0	0	PSTDP	0	0	0	0	0	
<b>Total - OTHER RATE BASE ITEMS</b>		<b>202,970,318</b>		<b>0</b>	<b>202,970,318</b>		<b>9,239,306</b>	<b>9,636,705</b>	<b>0</b>	<b>102,308,743</b>	<b>81,785,564</b>	
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>												
		<b>928,491,701</b>		<b>0</b>	<b>928,491,701</b>		<b>44,720,684</b>	<b>59,489,521</b>	<b>0</b>	<b>650,082,439</b>	<b>174,199,057</b>	
Working Capital (See Subreport)	131	98,045,000		0	98,045,000	See WC Report	89,230,779	3,749,344	0	1,576,298	3,488,579	
<b>V. TOTAL RATE BASE</b>												
		<b>1,026,536,701</b>		<b>0</b>	<b>1,026,536,701</b>		<b>133,951,463</b>	<b>63,238,865</b>	<b>0</b>	<b>651,658,737</b>	<b>177,687,637</b>	
Financial Requirement for Revenue		109,753,912	None	0	109,753,912	See Below	3,950,142	7,305,382	0	58,058,384	40,440,003	
Budgeted Surplus		33,964,912	None	0	33,964,912	O&MXGAS	303,854	2,441,415	0	4,888,658	26,330,984	
Proposed Revenue Increase- June 2000			None	0	0	RATEBASE	0	0	0	0	0	

-6-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>											
<b>A. PRODUCTION EXPENSES</b>											
<b>1. Manufactured Gas Production</b>											
Operations Labor- Passyunk	701	145,333	None	0	145,333	PROD	145,333	0	0	0	0
Boiler Fuel- Passyunk	702	26,868	None	0	26,868	PROD	26,868	0	0	0	0
Misc. Steam Expenses- Passyunk	703	224,696	None	0	224,696	PROD	224,696	0	0	0	0
Maintenance of Structures	706	14,236	None	0	14,236	PROD	14,236	0	0	0	0
Maint Boiler Plant Equipment- Passyunk	707	145,984	None	0	145,984	PROD	145,984	0	0	0	0
Maint Steam Oth Prod- Passyunk	708	0	None	0	0	PROD	0	0	0	0	0
Operating Exp Admin- Passyunk	710	0	None	0	0	PROD	0	0	0	0	0
Other Power Elec Generation	712	887,000	None	0	887,000	PROD	887,000	0	0	0	0
Subtotal - O&M Accounts 701-716	710-716	1,444,117		0	1,444,117		1,444,117	0	0	0	0
LNG Oper Exp- Passyunk	717	0	None	0	0	PROD	0	0	0	0	0
Steam & Elec Cr Oth Util	734	(887,000)	None	0	(887,000)	PROD	(887,000)	0	0	0	0
Plant Protection	735	777,904	None	0	777,904	PROD	777,904	0	0	0	0
Maint. Supervision & Engineering	740	0	None	0	0	PROD	0	0	0	0	0
Maint. of Structure & Improvements	741	62,852	None	0	62,852	PROD	62,852	0	0	0	0
Maint Production Equipment	742	92,518	None	0	92,518	PROD	92,518	0	0	0	0
Subtotal - O&M Accounts 717-742	717-742	46,274		0	46,274		46,274	0	0	0	0
Subtotal - Manufactured Gas Production	710-742	1,490,391		0	1,490,391		1,490,391	0	0	0	0
<b>2. Other Gas Supply Expenses</b>											
Natural Gas Purchases	804	417,474,000	None	0	417,474,000	Gas Report	400,876,112	16,597,888	0	0	0
Natural Gas Oper Expenses	807	974,482	None	0	974,482	GASCOST	935,739	38,743	0	0	0
Natural Gas W/D from Storage- Gas Report	808	(23,517,000)	None	0	(23,517,000)	GASCOST	(22,582,014)	(934,986)	0	0	0
Gas Used for Other Util Operations	812	(21,395,435)	None	0	(21,395,435)	GASCOST	(20,544,798)	(850,637)	0	0	0
LNG	813	20,913,131	None	0	20,913,131	GASCOST	20,081,669	831,462	0	0	0
Subtotal - PRODUCTION EXPENSES	710-813	395,939,569		0	395,939,569	395,939,569	380,257,099	15,682,470	0	0	0
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPENSES</b>											
LNG Operating Exp Admin	840	2,393,872	None	0	2,393,872	STOR	0	2,393,872	0	0	0
Training	841	57,530	None	0	57,530	STOR	0	57,530	0	0	0
Subtotal - O&M Accounts 840-841	840-841	2,451,402		0	2,451,402		0	2,451,402	0	0	0
Fuel- LNG Power	842	1,788,219	None	0	1,788,219	STOR	0	1,788,219	0	0	0
Maintenance Exp- Admin	843	4,762,979	None	0	4,762,979	STOR	0	4,762,979	0	0	0
Oper Exp Admin	850	894,628	None	0	894,628	STOR	0	894,628	0	0	0
Subtotal - Maint. Accounts 843,1-850	843,1-850	5,657,607		0	5,657,607		0	5,657,607	0	0	0
Subtotal - NATURAL GAS STORAGE	840-850	9,897,228		0	9,897,228		0	9,897,228	0	0	0

-10-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>C. TRANSMISSION EXPENSES</b>											
OPEN	856		None	0	0	TRANS	0	0	0	0	0
OPEN	860		None	0	0	TRANS	0	0	0	0	0
Subtotal - Operation Accounts 856-860	856-860	0		0	0		0	0	0	0	0
OPEN	863		None	0	0	TRANS	0	0	0	0	0
Subtotal - TRANSMISSION EXPENSE	856-863	0		0	0		0	0	0	0	0
<b>D. DISTRIBUTION EXPENSES</b>											
Operation Suprv & Engineering	870	1,861,753	None	0	1,861,753	DISTPT	0	0	0	1,675,605	186,148
Gas Control	871	1,135,000	None	0	1,135,000	DIST	0	0	0	1,135,000	0
Mains and Services Expenses	874	2,017,958	None	0	2,017,958	MAIN-SERVICE	0	0	0	2,017,958	0
Natural Gas Oper Exp	875	1,027,183	None	0	1,027,183	DIST	0	0	0	1,027,183	0
Mess & Reg Exp- City Gate Stations	877	138,226	None	0	138,226	DIST	0	0	0	138,226	0
Meter & House Regulator Expenses	878	4,786,618	None	0	4,786,618	ONSITE	0	0	0	0	4,786,618
Customer Install- Gas Business Costs	879200/201	12,174,782	None	0	12,174,782	ONSITE	0	0	0	0	12,174,782
Other expenses	880	8,343,185	None	0	8,343,185	DIST-OTHER	0	0	0	3,708,805	4,634,380
PLP Costs in 880	880P	(943,200)	None	0	(943,200)	DIST-OTHER	0	0	0	(419,282)	(523,918)
Maint. Supervision & Engineering	885	223,884	None	0	223,884	DISTPT	0	0	0	201,499	22,385
Maint. of Mains	887	5,435,876	None	0	5,435,876	DIST-MAINS	0	0	0	5,435,876	0
Maint. of Mess. & Reg. Station Expenses-Oc	889	1,380,821	None	0	1,380,821	DIST	0	0	0	1,380,821	0
Natural Gas Equipment	891	561,866	None	0	561,866	DIST	0	0	0	561,866	0
Maint. of Services	892	1,304,826	None	0	1,304,826	DIST	0	0	0	1,304,826	0
Maint. of Meters & House Regulators	893	1,422,121	None	0	1,422,121	ONSITE	0	0	0	0	1,422,121
Subtotal - DISTRIBUTION EXPENSES	870-893	40,870,899		0	40,870,899		0	0	0	18,168,383	22,702,516
<b>Total - OPERATION &amp; MAINTENANCE EXPENSES</b>		<b>446,707,696</b>		<b>0</b>	<b>446,707,696</b>		<b>380,257,099</b>	<b>25,579,698</b>	<b>0</b>	<b>18,168,383</b>	<b>22,702,516</b>

- 11 -

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>											
Supervision Cust Service	901.1	298,803	None	0	298,803	ONSITE	0	0	0	0	298,803
Supervision Collections	901.4	191,064	None	0	191,064	ONSITE	0	0	0	0	191,064
Meter Reading Expenses	902	2,216,403	None	0	2,216,403	ONSITE	0	0	0	0	2,216,403
Customer Records & Collection Expenses	903	27,848,133	None	0	27,848,133	ONSITE	0	0	0	0	27,848,133
Uncollectible Accounts	904	65,297,000	None	0	65,297,000	ONSITE	0	0	0	0	65,297,000
OPEN	905		None	0	0	ONSITE	0	0	0	0	0
<b>Total - CUSTOMER ACCOUNTS EXPENSES</b>		<b>95,851,403</b>		<b>0</b>	<b>95,851,403</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>95,851,403</b>
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>											
Customer Assistance Expenses	908	8,699,000	None	0	8,699,000	ONSITE	0	0	0	0	8,699,000
OPEN	910		None	0	0	ONSITE	0	0	0	0	0
OPEN	911		None	0	0	ONSITE	0	0	0	0	0
OPEN	912,913		None	0	0	ONSITE	0	0	0	0	0
<b>TotalSubtotal - CUSTOMER SERVICE</b>		<b>8,699,000</b>		<b>0</b>	<b>8,699,000</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>8,699,000</b>
<b>IV. SALES EXPENSES</b>											
OPEN	416		None	0	0	ONSITE	0	0	0	0	0
OPEN			None	0	0	ONSITE	0	0	0	0	0
OPEN	917		None	0	0	ONSITE	0	0	0	0	0
OPEN	918,919		None	0	0	ONSITE	0	0	0	0	0
Subtotal - O&M Accounts 911,916	915,918,919	0		0	0		0	0	0	0	0
<b>Total - SALES EXPENSES</b>	<b>915-919</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total - CUSTOMER ACCOUNTS, SERVICES &amp; SALES EXPENS</b>		<b>104,550,403</b>		<b>0</b>	<b>104,550,403</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>104,550,403</b>

-12-

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>											
<b>A. Labor-Related:</b>											
Administrative & General Salaries	920	6,894,000	None	0	6,894,000	LABOR	243,023	626,109	0	1,428,643	4,596,225
Office Supplies & Expenses	921	4,857,000	None	0	4,857,000	LABOR	171,216	441,110	0	1,006,515	3,238,159
OPEN	922	0	None	0	0	LABOR	0	0	0	0	0
Outside Services Employed	923	4,366,000	None	0	4,366,000	LABOR	153,908	396,518	0	904,766	2,910,809
Employee Pensions and Benefits	926	30,545,000	None	0	30,545,000	LABOR	1,076,753	2,774,080	0	6,329,836	20,364,330
<b>Subtotal - O&amp;M Accounts 920-923, 926</b>		<b>46,662,000</b>		<b>0</b>	<b>46,662,000</b>		<b>1,644,900</b>	<b>4,237,818</b>	<b>0</b>	<b>9,669,759</b>	<b>31,109,523</b>
<b>B. Plant-Related:</b>											
Property Insurance- Ratebase	924010	1,250,000	None	0	1,250,000	PSTD/P	135,312	116,405	0	898,469	99,814
Property Insurance- Empl Benefits	924012	0	None	0	0	LABOR	0	0	0	0	0
Property Insurance- Other	924013	0	None	0	0	PSTD/P	0	0	0	0	0
Injuries & Damages- Workers Comp	925001	1,816,000	None	0	1,816,000	LABOR	64,017	164,928	0	376,329	1,210,726
Injuries & Damages- Other	925002	1,628,000	None	0	1,628,000	PSTD/P	176,231	151,606	0	1,170,166	129,997
Human Resources- Safety	925,030	129,000	None	0	129,000	GENPT	4,547	11,716	0	26,733	86,004
<b>Subtotal - O&amp;M Accounts 924-925, 935</b>		<b>4,823,000</b>		<b>0</b>	<b>4,823,000</b>		<b>380,107</b>	<b>444,654</b>	<b>0</b>	<b>2,471,698</b>	<b>1,526,541</b>
<b>C. Other-Related:</b>											
PGC Expenses	928000/003	1,362,000	None	0	1,362,000	PSTD/LP	53,570	123,872	0	321,194	863,364
PAPUC Expenses	928,018	2,525,000	None	0	2,525,000	RATEBASE	121,616	161,780	0	1,767,876	473,728
Duplicate Charges- Gas Used by Util	929000	(311,000)	None	0	(311,000)	STOR	0	(311,000)	0	0	0
Duplicate Charges- Constr Additives	922,100	(5,333,000)	None	0	(5,333,000)	CWIP	(319,746)	(217,159)	0	(2,097,906)	(2,698,189)
Duplicate Charges- Admin & General OH's	922101	(6,815,000)	None	0	(6,815,000)	CWIP	(408,602)	(277,506)	0	(2,680,898)	(3,447,995)
Duplicate Charges- Acct Constr OH's	922,102	(1,000)	None	0	(1,000)	CWIP	(60)	(41)	0	(393)	(506)
Misc. Gen'l Expenses	930/933	9,698,000	None	0	9,698,000	PSTD/LP	381,442	882,016	0	2,287,032	6,147,510
Subtotal - Duplicate Charges	929	(12,460,000)		<b>0</b>	<b>(12,460,000)</b>		<b>(728,408)</b>	<b>(805,705)</b>	<b>0</b>	<b>(4,779,197)</b>	<b>(6,146,690)</b>
<b>Subtotal - O&amp;M Accounts 929,930</b>	<b>929,930</b>	<b>(2,762,000)</b>		<b>0</b>	<b>(2,762,000)</b>		<b>(346,966)</b>	<b>76,311</b>	<b>0</b>	<b>(2,492,165)</b>	<b>820</b>
Rents	931	228,000	None	0	228,000	PSTD/LP	8,968	20,736	0	53,768	144,528
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSES</b>		<b>52,838,000</b>		<b>0</b>	<b>52,838,000</b>		<b>1,862,195</b>	<b>5,065,170</b>	<b>0</b>	<b>11,792,130</b>	<b>34,118,505</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr., Taxes, and Gas Supply Expense)</b>		<b>208,156,530</b>		<b>0</b>	<b>208,156,530</b>		<b>1,862,195</b>	<b>14,962,398</b>	<b>0</b>	<b>29,960,513</b>	<b>161,371,424</b>

-13-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>VI. DEPRECIATION EXPENSE</b>											
Original Cost Depreciation expense	403.003	33,970,088	None	0	33,970,088	PSTDP	3,677,259	3,163,423	0	24,416,863	2,712,543
Cost of Removal	403.004	2,500,000	None	0	2,500,000	PSTDP	270,623	232,809	0	1,796,938	199,627
Depreciation Transferred	403.005	(3,344,000)	None	0	(3,344,000)	CWIP	(200,494)	(136,167)	0	(1,315,469)	(1,691,870)
OPEN			None	0	0	PSTDP	0	0	0	0	0
OPEN			None	0	0	PSTDP	0	0	0	0	0
OPEN			None	0	0	PSTDP	0	0	0	0	0
Annual Direct assignment assets	589,088										
<b>Total - DEPRECIATION EXPENSE</b>	<b>403</b>	<b>33,126,088</b>		<b>0</b>	<b>33,126,088</b>		<b>3,747,390</b>	<b>3,260,065</b>	<b>0</b>	<b>24,898,332</b>	<b>1,220,300</b>
<b>VII. TAXES OTHER THAN INCOME TAXES</b>											
<b>A. General Taxes</b>											
Payroll Taxes	408	7,815,500	None	0	7,815,500	LABOR	275,507	709,800	0	1,619,603	5,210,588
OPEN			None	0	0	PSTDP	0	0	0	0	0
Capital & OAR Tax	408.104	(1,267,500)	None	0	(1,267,500)	PSTDP	(137,207)	(118,034)	0	(911,048)	(101,211)
Subtotal - Real Estate & Other	408.17,408.18	(1,267,500)		0	(1,267,500)		(137,207)	(118,034)	0	(911,048)	(101,211)
Subtotal - General Taxes		6,548,000		0	6,548,000		138,300	591,765	0	708,557	5,109,377
<b>TOTAL EXPENSES (excl. Gross Receipts Taxes &amp; Gas Purchases)</b>		<b>205,383,056</b>		<b>0</b>	<b>205,383,056</b>		<b>(34,952,796)</b>	<b>17,067,348</b>	<b>0</b>	<b>55,567,402</b>	<b>167,701,101</b>
<b>B. Revenue Taxes: (GRT)</b>											
Sales, Transportation, & Resale Service	408.11		None	0	0	REVREQ	0	0	0	0	0
Other	408.14		None	0	0	REVREQ	0	0	0	0	0
Subtotal - Revenue Taxes (GRT)		0		0	0		0	0	0	0	0
<b>TOTAL EXPENSES</b>		<b>643,770,187</b>		<b>0</b>	<b>643,770,187</b>		<b>386,004,985</b>	<b>34,496,698</b>	<b>0</b>	<b>55,567,402</b>	<b>167,701,101</b>
					100.0%		60.0%	5.4%	0.0%	8.6%	26.0%
				Benchmark	100.00%		57.31%	6.49%	0.00%	36.20%	0.00%

-14-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>V. OPERATING REVENUES</b>											
Oper Rev- Res, C&I, Public Auth	480-483	796,694,667	None	0	796,694,667	REVREQ	432,071,680	43,851,106	0	127,080,042	193,691,838
CRP Discount	480-483CRP	(36,852,448)	None	0	(36,852,448)	REVREQ	(19,986,200)	(2,028,406)	0	(5,878,300)	(8,959,541)
Senior Citizen Discount	480S	(21,884,717)	None	0	(21,884,717)	REVREQ	(11,868,746)	(1,204,563)	0	(3,490,811)	(5,320,597)
Finance Chges- Unpaid Gas Accts	487	14,742,000	None	0	14,742,000	REVREQ	7,995,034	811,419	0	2,351,483	3,584,065
Misc Service Discounts	488	51,000	None	0	51,000	REVREQ	27,659	2,807	0	8,135	12,399
Transport Gas for Others	489	3,656,000	None	0	3,656,000	PROD	3,656,000	0	0	0	0
Unbilled Gas Revenues	495.010		None	0	0	PROD	0	0	0	0	0
GCR Adjustments	495.011	(14,154,502)	None	0	(14,154,502)	PROD	(14,154,502)	0	0	0	0
Subtotal Gas Revenues, net		747,252,000		0	747,252,000		397,740,925	41,432,363	0	120,070,548	183,008,164
Rev/Exp- Merch, Job, Contract Work	415/416	0	None	0	0	ONSITE	0	0	0	0	0
OPEN		0	None	0	0	ONSITE	0	0	0	0	0
Rev/Exp- Appliance, Service, Other	879R/E	6,429,299	None	0	6,429,299	ONSITE	0	0	0	0	6,429,299
PLP Costs in 880	880P	(943,200)	None	0	(943,200)	ONSITE	0	0	0	0	(943,200)
Subtotal Other Oper Revenues, net		5,486,099		0	5,486,099		0	0	0	0	5,486,099
<b>Total Operating Revenues</b>		<b>747,738,099</b>		<b>0</b>	<b>747,738,099</b>		<b>397,740,925</b>	<b>41,432,363</b>	<b>0</b>	<b>120,070,548</b>	<b>188,494,263</b>
Non-Oper Rental Income	418	69,000	None	0	69,000	RATEBASE	3,323	4,421	0	48,310	12,945
Int & Divd Income- Time Deposits	419001	5,400,000	None	0	5,400,000	RATEBASE	260,090	345,984	0	3,780,804	1,013,122
Misc Non-Oper Income	417/421	13,000	None	0	13,000	RATEBASE	626	833	0	9,102	2,439
Interest earned on sinking funds	419500		None	0	0	RATEBASE	0	0	0	0	0
AFUDC- Interest earned	419.00	304,000	None	0	304,000	CWIP	18,227	12,329	0	119,488	153,806
Total Non-Oper Income		5,786,000		0	5,786,000		282,267	363,617	0	3,957,804	1,182,312
<b>Total Revenue</b>		<b>753,524,099</b>		<b>0</b>	<b>753,524,099</b>		<b>398,023,191</b>	<b>41,795,980</b>	<b>0</b>	<b>124,028,352</b>	<b>189,676,576</b>
Income before Financial Requirements		109,753,912	572,278,000	0	109,753,912		12,018,206	7,299,281	0	68,460,950	21,975,474
Return		10.69%			10.69%		9.0%	11.5% NA		10.51%	12.37%

-15-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 1

Functionalization Phase

Account Description	Account Code	Account Balance	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Functional Allocation Factor	Production	Storage	Transmission	Distribution	OnSite
<b>CWP SUB REPORT</b>			<b>ALLOCATION BASIS</b>								
<b>ADDITIONS:</b>											
Gas Supply		4,109,818		Production Plant			4,109,818	0	0	0	0
Distribution		30,979,173		Distribution Plant			0	0	0	27,881,710	3,097,463
METERS		21,467,633		Meters, House Regulators			0	0	0	0	21,467,633
Bldg Services/Security		3,420,606		Structures & Improv, Office Equipment			120,581	310,658	0	708,852	2,380,516
Transportation		3,424,707		Transportation Equipment			120,726	311,030	0	709,702	2,283,250
Collection		0		Office Furniture and Equipment			0	0	0	0	0
Rates / Reg		0		Total Utility Plant			0	0	0	0	0
Finance		1,482		Total Utility Plant			151	138	0	998	196
Human Resources		473,376		Communication Equipment			16,687	42,992	0	98,098	315,599
Information Systems		0		Communication Equipment			0	0	0	0	0
Capital Lease Adjustments		3,617,617		Lease Equipment			608,107	523,134	0	4,037,805	448,572
GIS System		32,769,048		Communication Equipment			1,135,154	2,976,067	0	6,790,725	21,847,101
Other		2,339		Total Utility Plant			239	236	0	1,209	325
<b>TOTAL ADDITIONS</b>		<b>102,266,001</b>					<b>6,131,492</b>	<b>4,164,254</b>	<b>0</b>	<b>60,226,599</b>	<b>51,740,667</b>
<b>UNCLASSIFIED:</b>											
Maine	376	33,406					0	0	0	33,406	0
Meas. & Requi. Stations	378	210					0	0	0	210	0
Services	380	392					0	0	0	392	0
Meters & Installations	381-382	353					0	0	0	0	353
Other Equip - Distr.	387	1,049					0	0	0	944	105
Structures & Improvements	390	23,769					838	2,159	0	4,926	15,847
Office Furniture & Equip.	391	1,051					37	95	0	218	701
Transportation Equip	392	249					9	23	0	52	166
Stores Equip	393	7,705					272	700	0	1,597	5,137
Tools, Shop & Garage Equip.	394	274					10	25	0	57	183
Communications Equip	397	714					25	65	0	148	476
Misc Equip	398,396	655					23	59	0	136	437
Storage Plant	361-368	247					0	247	0	0	0
Production Plant	305-320	75					75	0	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>70,149</b>					<b>1,288</b>	<b>3,323</b>	<b>0</b>	<b>42,084</b>	<b>23,404</b>

-16-

**Classification Sheet**  
**Production**

Summary Report  
Revenue Requirements Report  
Gas-Sub Report  
Working Capital Sub-Report  
Account Detail  
CWIP Sub-Report and Unclassified

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>SUMMARY</b>									
<b>Revenues</b>									
Gas revenues		397,740,925					46,207,374	351,533,550	0
Other operating revenues		0					0	0	0
Non-operating income		282,267					252,104	25,162	0
<b>Total revenues</b>		<b>398,023,191</b>					<b>46,464,478</b>	<b>351,558,713</b>	<b>0</b>
<b>Operating Expenses</b>									
Production Expenses		380,257,099					45,466,528	334,790,571	0
Natural Gas Storage, Terminating & Proc. Exp.		0					0	0	0
Transmission Expenses		0					0	0	0
Distribution Expenses		0					0	0	0
<b>Total Operating Expenses</b>		<b>380,257,099</b>					<b>45,466,528</b>	<b>334,790,571</b>	<b>0</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>									
Administrative & General Expenses		1,862,195					1,205,171	657,024	0
Depreciation Expense		3,747,390					3,809,467	(62,077)	0
Taxes		138,100					22,292	115,809	0
<b>Total Other Expenses</b>		<b>5,747,885</b>					<b>5,037,430</b>	<b>710,436</b>	<b>0</b>
<b>Income before Financial Requirements</b>		<b>12,018,206</b>					<b>(4,039,480)</b>	<b>16,057,686</b>	<b>0</b>
<b>Interest expense, net</b>									
Interest expense, net		2,779,320					2,578,749	200,571	0
Appropriation, City of Philadelphia		866,263					802,827	64,090	0
<b>Total Interest &amp; Appropriation</b>		<b>3,646,288</b>					<b>3,381,626</b>	<b>264,661</b>	<b>0</b>
<b>Budgeted Surplus</b>		<b>8,371,919</b>					<b>(7,421,106)</b>	<b>15,793,025</b>	<b>0</b>
<b>Total Rate Base</b>		<b>133,951,463</b>					<b>51,590,218</b>	<b>82,361,245</b>	<b>0</b>
<b>Budgeted Surplus / Rate Base</b>									
Budgeted Surplus / Rate Base		6.25%					-14.38%	19.18%	0
Unitized		1.89					(4.35)	5.80	0

-18-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>Using PGW Financial Requirements</b>									
Total expenses		386,004,985					50,503,958	335,501,027	0
Financial Requirements- PGW		3,950,142					3,578,274	371,868	0
Revenue Requirement		389,955,127					54,082,232	335,872,895	0
Cash Flow Adjustments									
Other Operating revenues		0					0	0	0
Non-Operating income		(282,267)					(257,104)	(25,162)	0
Tariff Requirement before Other		389,672,861					53,825,128	335,847,732	0
Other:									
CRP		31,854,946					4,424,763	27,430,183	0
Forfeited Discounts									
Other1		6,131,809					13,040,122	(6,908,313)	0
Other2									
Total Other		37,986,756					17,464,885	20,521,871	0
Total Tariff Requirement		427,659,616					71,290,013	356,369,603	0

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>Cost of Gas Subreport</b>									
<b>Demand Costs:</b>									
<b>Producer Demand Charges</b>									
Contracts Annual		4,227,555		0	4,227,555	DEMAND	4,227,555	0	0
Contracts Seasonal		548,603		0	548,603	DEMAND	548,603	0	0
Various		0		0	0	DEMAND	0	0	0
Capacity Release Credits		0		0	0	DEMAND	0	0	0
Subtotal		4,776,158		0	4,776,158		4,776,158	0	0
<b>Storage Contract</b>									
Daily Demand (PeakDay)		0		0	0	DEMAND	0	0	0
Daily Demand- Balancing (Thruput)		0		0	0	DEMAND	0	0	0
Capacity (Winter)		0		0	0	DEMAND	0	0	0
Capacity- Balancing (Thruput)		0		0	0	DEMAND	0	0	0
Daily Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Inject/Withdrawal (Thruput)		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
<b>Firm Transportation</b>									
<b>Demand Charges - TF Demand all Pipelines</b>									
Pipeline Demand- Annual / Seasonal (PeakDay)		46,034,812		0	46,034,812	DEMAND	46,034,812	0	0
Storage (PeakDay)		0		0	0	DEMAND	0	0	0
Capacity Release Credits Incr per PAPUC		(400,000)		0	(400,000)	DEMAND	(400,000)	0	0
Pipeline Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Subtotal		45,634,812		0	45,634,812		45,634,812	0	0
Direct Assigned Demand Costs		0		0	0	DEMAND	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>50,410,970</b>		<b>0</b>	<b>50,410,970</b>		<b>50,410,970</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>									
Open		0		0	0	DEMAND	0	0	0
Open		0		0	0	DEMAND	0	0	0
Supplier Refunds		(3,867,854)		0	(3,867,854)	DEMAND	(3,867,854)	0	0
Deferrals/Amortizations		0		0	0	DEMAND	0	0	0
Subtotal		(3,867,854)		0	(3,867,854)		(3,867,854)	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>46,543,116</b>		<b>0</b>	<b>46,543,116</b>		<b>46,543,116</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>									
Commodity Cost including transport liability		354,551,996		0	354,551,996	ENERGY	0	354,551,996	0
Gas Sold to GTS		0		0	0	ENERGY	0	0	0
Other		0		0	0	ENERGY	0	0	0
Withdrawal Transportation Charges (Winter)		0		0	0	ENERGY	0	0	0
Inject / Withdr Fees Balancing (Thruput)		0		0	0	ENERGY	0	0	0
Injection / Withdrawal Fees- (Winter)		0		0	0	ENERGY	0	0	0
Off System Sales Increase per PAPUC		(219,000)		0	(219,000)	ENERGY	0	(219,000)	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Miscellaneous		0		0	0	ENERGY	0	0	0
Subtotal		354,332,996		0	354,332,996		0	354,332,996	0
<b>Total Cost of Gas</b>		<b>400,876,112</b>		<b>0</b>	<b>400,876,112</b>		<b>46,543,116</b>	<b>354,332,996</b>	<b>0</b>

-20-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>Working Capital Subreport</b>									
Accounts Receivable- Gas	REVREQ	91,425,504		0	91,425,504	PRODREVREQ	12,699,321	78,726,184	0
Accounts Receivable- Other	REVREQ	1,249,258		0	1,249,258	PRODREVREQ	173,526	1,075,732	0
Accrued Gas Revenues	REVREQ	6,589,313		0	6,589,313	PRODREVREQ	915,279	5,674,035	0
Allowance for Uncollectible Accounts Receivable, Total	REVREQ	(62,486,216)		0	(62,486,216)	PRODREVREQ	(8,679,553)	(53,806,663)	0
		36,777,860		0	36,777,860		5,108,573	31,669,287	0
Materials and Supplies	O&MXGAS	87,936		0	87,936	RODO&MXGA	56,910	31,026	0
Prepaid accounts, Other current assets	O&MXGAS	15,808		0	15,808	RODO&MXGA	10,230	5,577	0
Gas, LNG in Storage	GASCOST	64,921,008		0	64,921,008	PRODGAS	7,537,556	57,383,453	0
Inventories & Other, Total		65,024,752		0	65,024,752		7,604,696	57,420,056	0
Accounts Payable, Natural Gas	GASCOST	(25,899,650)		0	(25,899,650)	PRODGAS	(3,007,040)	(22,892,610)	0
Accounts Payable, Other- 50%	LABOR	(224,075)		0	(224,075)	PRODLABOR	(130,130)	(93,945)	0
Accounts Payable, Other- 50%	O&MXGAS	(56,866)		0	(56,866)	PRODBASE	(52,662)	(4,204)	0
Accounts Payable, Total		(26,180,591)		0	(26,180,591)		(3,189,832)	(22,990,759)	0
Defd Debit, Payroll related	LABOR	(106,988)		0	(106,988)	PRODLABOR	(62,132)	(44,856)	0
Defd Debit, Ratebase related	GASCOST	15,352,831		0	15,352,831	PRODGAS	1,782,517	13,570,314	0
Customer deposits	REVREQ	(613,918)		0	(613,918)	PRODREVREQ	(83,275)	(528,643)	0
Injuries & Damages Reserve		0		0	0	PRODPT	0	0	0
Accrued interest	PSTDP	(909,462)		0	(909,462)	PRODPT	(909,462)	0	0
Other, net	O&MXGAS	(113,705)		0	(113,705)	RODO&MXGA	(73,388)	(40,318)	0
Defd Items & Other, Total		13,608,758		0	13,608,758		652,060	12,956,698	0
<b>Total Working Capital</b>		<b>89,230,779</b>		<b>0</b>	<b>89,230,779</b>		<b>10,175,497</b>	<b>79,055,281</b>	<b>0</b>

-21-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>I. GAS PLANT IN SERVICE</b>									
<b>A. INTANGIBLE PLANT</b>									
Organization	301	0		0	0	PRODPT	0	0	0
Franchise and Consents	302	0		0	0	PRODPT	0	0	0
Miscellaneous Intangible Plant	303	0		0	0	PRODPT	0	0	0
Subtotal - INTANGIBLE PLANT	301-303	0		0	0		0	0	0
<b>B. PRODUCTION PLANT</b>									
Land and Land Rights	304	1,452,885		0	1,452,885	DEMAND	1,452,885	0	0
Structures and Improvements	305	25,196,389		0	25,196,389	DEMAND	25,196,389	0	0
Boiler Equipment	306	30,382,527		0	30,382,527	DEMAND	30,382,527	0	0
Other Power Equipment	307	1,618,261		0	1,618,261	DEMAND	1,618,261	0	0
L. P.G. Equipment	311	6,119,687		0	6,119,687	DEMAND	6,119,687	0	0
Oil Gas Equipment	312	369,042		0	369,042	DEMAND	369,042	0	0
Catalytic Equipment	315	16,598,500		0	16,598,500	DEMAND	16,598,500	0	0
Purification Equipment	317	1,062,972		0	1,062,972	DEMAND	1,062,972	0	0
Resid. Refine Equipment	318	8,489		0	8,489	DEMAND	8,489	0	0
Gas Mixing Equipment	319	174,415		0	174,415	DEMAND	174,415	0	0
Producing Gas Wells-Construction	330	0		0	0	DEMAND	0	0	0
Unsuccessful Exploration & Development	338	0		0	0	DEMAND	0	0	0
Subtotal - Plant Accounts 305-338	305-338	81,530,282		0	81,530,282		81,530,282	0	0
Other Equipment	320	39,815,427		0	39,815,427	PRODPT	39,815,427	0	0
SNG Plant	320	0		0	0	PRODPT	0	0	0
Subtotal - PRODUCTION PLANT	304-338	122,798,644		0	122,798,644		122,798,644	0	0
<b>C. STORAGE PLANT</b>									
Land and Land Rights	360	0		0	0	PRODPT	0	0	0
Structures and Improvements	361	0		0	0	PRODPT	0	0	0
Gas Holders	362	0		0	0	PRODPT	0	0	0
Purification Equipment	363	0		0	0	PRODPT	0	0	0
Liquification Equipment	364	0		0	0	PRODPT	0	0	0
Vaporizing Equipment	365	0		0	0	PRODPT	0	0	0
Compressor Equipment	366	0		0	0	PRODPT	0	0	0
Measuring and Regulating Equipment	367	0		0	0	PRODPT	0	0	0
Other Equipment	368	0		0	0	PRODPT	0	0	0
Subtotal - Plant Accounts 361-368	361-368	0		0	0		0	0	0
Subtotal - STORAGE PLANT	360-368	0		0	0		0	0	0
<b>D. TRANSMISSION PLANT</b>									
Land, Land Rights and Structures	370	0		0	0	PRODPT	0	0	0
Mains	371	0		0	0	PRODPT	0	0	0
Measuring & Reg. Station Equipment	372	0		0	0	PRODPT	0	0	0
Other Equipment	373	0		0	0	PRODPT	0	0	0
Subtotal - TRANSMISSION PLANT	370-373	0		0	0		0	0	0

-22-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>E. DISTRIBUTION PLANT</b>									
Land and Land Rights	374	0		0	0	PRODPT	0	0	0
Structures and Improvements	375	0		0	0	PRODPT	0	0	0
Mains	376	0		0	0	PRODPT	0	0	0
Compressor Station Equipment	377	0		0	0	PRODPT	0	0	0
Meas. & Reg. Stat. Equip. - General	378	0		0	0	PRODPT	0	0	0
Meas. & Reg. Stat. Equip. - City Gate	379	0		0	0	PRODPT	0	0	0
Services	380	0		0	0	PRODPT	0	0	0
Meters	381	0		0	0	PRODPT	0	0	0
Meters Install.	382	0		0	0	PRODPT	0	0	0
House Regulators	383	0		0	0	PRODPT	0	0	0
House Regulator Install.	384	0		0	0	PRODPT	0	0	0
Subtotal - Plant Accounts 383-384	383-384	0		0	0		0	0	0
Indust. Meas. & Reg. Station Equipment	385	0		0	0	PRODPT	0	0	0
Other Property on Customers Premise	386	0		0	0	PRODPT	0	0	0
Other Equipment	387	0		0	0	PRODPT	0	0	0
Subtotal - DISTRIBUTION PLANT	374-387	0		0	0		0	0	0
<b>F. GENERAL PLANT</b>									
Land and Land Rights	389	132,402		0	132,402	PRODLABOR	76,891	55,510	0
Structures and Improvements	390	1,657,222		0	1,657,222	PRODLABOR	962,419	694,804	0
Office Furniture and Equipment	391	960,682		0	960,682	PRODLABOR	557,909	402,774	0
Transportation Equipment	392	542,387		0	542,387	PRODLABOR	314,987	227,400	0
Stores Equipment	393	18,910		0	18,910	PRODLABOR	10,982	7,928	0
Tools, Shop and Garage Equipment	394	215,249		0	215,249	PRODLABOR	125,004	90,245	0
Laboratory Equipment	395	0		0	0	PRODLABOR	0	0	0
Power Operated Equipment	396	35,045		0	35,045	PRODLABOR	20,352	14,693	0
Communication Equipment	397	245,185		0	245,185	PRODLABOR	142,389	102,796	0
Miscellaneous Equipment	398	99,622		0	99,622	PRODLABOR	57,855	41,768	0
Subtotal - Plant Accounts 393-398	393-398	614,011		0	614,011		356,582	257,429	0
Other Tangible Plant	399	0		0	0	PRODLABOR	0	0	0
Subtotal - GENERAL PLANT	389-399	3,906,704		0	3,906,704		2,268,787	1,637,917	0
<b>TOTAL PLANT IN SERVICE</b>		<b>126,705,348</b>		<b>0</b>	<b>126,705,348</b>		<b>125,067,431</b>	<b>1,637,917</b>	<b>0</b>
G. Utility Plant Held for Future Use	105	0		0	0	PRODPT	0	0	0
<b>TOTAL UTILITY PLANT</b>		<b>126,705,348</b>		<b>0</b>	<b>126,705,348</b>		<b>125,067,431</b>	<b>1,637,917</b>	<b>0</b>

-23-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>II. DEPRECIATION RESERVE</b>									
Intangible Plant	108.1	0		0	0	PRODPT	0	0	0
Production Plant	108.2	88,565,040		0	88,565,040	PRODPT	88,565,040	0	0
Local Storage Plant	108.3	0		0	0	PRODPT	0	0	0
Transmission Plant	108.4	0		0	0	PRODPT	0	0	0
Land-Struct & Improvements	108.51	0		0	0	PRODPT	0	0	0
Mains	108.52	0		0	0	PRODPT	0	0	0
Mech & Regul - Compressor	108.53	0		0	0	PRODPT	0	0	0
Services	108.54	0		0	0	PRODPT	0	0	0
Meters	108.55	0		0	0	PRODPT	0	0	0
House Regulators	108.56	0		0	0	PRODPT	0	0	0
Indust. Mech. & Reg. Station	108.57	0		0	0	PRODPT	0	0	0
Distr Other	108.58	0		0	0	PRODPT	0	0	0
Leased Equipment	108.6	468,360		0	468,360	PRODPT	468,360	0	0
CWIP Unclassified	108.7	541,029		0	541,029	PRODCWIP	373,315	167,513	0
General Plant	108.8	1,649,541		0	1,649,541	PRODLABOR	957,958	691,583	0
Subtotal-DEPRECIATION RESERVE	108	91,223,970		0	91,223,970		90,364,873	859,097	0
Retirement Work in Progress		0		0	0	PRODPT	0	0	0
<b>TOTAL RESERVE FOR DEPRECIATI</b>	<b>108</b>	<b>91,223,970</b>		<b>0</b>	<b>91,223,970</b>		<b>90,364,873</b>	<b>859,097</b>	<b>0</b>
<b>III. OTHER RATE BASE ITEMS</b>									
Unclassified	106	1,592,261		0	1,592,261	PRODUNCL	963,558	628,703	0
Construction Work in Progress	107	6,131,509		0	6,131,509	PRODCWIP	4,233,069	1,898,440	0
Materials & Supplies	150	0		0	0	PRODPT	0	0	0
Gas Inventory	151	0		0	0	ENERGY	0	0	0
Prepaid Gas Costs	154	0		0	0	ENERGY	0	0	0
Prepaid Property Taxes	165	0		0	0	PRODPT	0	0	0
Other Deferred Debits	182	0		0	0	PRODPT	0	0	0
SIR (Over) Under Recoveries	186	0		0	0	PRODPT	0	0	0
HIECA (Over) Under Recoveries	186	0		0	0	PRODPT	0	0	0
R & D (Over) Under Recoveries	186	0		0	0	PRODPT	0	0	0
Unbilled and Utility Revenues	256	0		0	0	PRODPT	0	0	0
Excess Earnings Base	253	0		0	0	PRODPT	0	0	0
Subtotal - Miscellaneous Rate Base	118, 182, 186, 256	0		0	0		5,196,627	0	0
Contributions in Aid of Construction	235	0		0	0	CUST	0	0	0
Gross Margin Sharing	252	0		0	0	ENERGY	0	0	0
Leased equipment		1,515,536		0	1,515,536	PRODPT	1,515,536	0	0
Misc Other Rate Base Items	282	0		0	0	PRODPT	0	0	0
<b>Total - OTHER RATE BASE ITEMS</b>		<b>9,239,306</b>		<b>0</b>	<b>9,239,306</b>		<b>6,712,162</b>	<b>2,527,143</b>	<b>0</b>
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>		<b>44,720,684</b>		<b>0</b>	<b>44,720,684</b>		<b>41,414,721</b>	<b>3,305,964</b>	<b>0</b>
Working Capital (See Subreport)	131	89,230,779		0	89,230,779	See WC Report	10,175,497	79,055,281	0
<b>V. TOTAL RATE BASE</b>		<b>133,951,463</b>		<b>0</b>	<b>133,951,463</b>		<b>51,590,218</b>	<b>82,361,245</b>	<b>0</b>
<b>VI. Financial Requirement for Revenue</b>		<b>3,950,142</b>		<b>0</b>	<b>3,950,142</b>	See below	<b>3,578,274</b>	<b>371,868</b>	<b>0</b>
VI. Budgeted Surplus		303,854		0	303,854	RODO&MXGA	196,648	107,207	0
Proposed Revenue Increase- June 2000		0		0	0	PRODPT	0	0	0

-24-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>									
<b>A. PRODUCTION EXPENSES</b>									
<i>1. Manufactured Gas Production</i>									
Operations Labor- Passyunk	701	145,333		0	145,333	DEMAND	145,333	0	0
Boiler Fuel- Passyunk	702	26,868		0	26,868	DEMAND	26,868	0	0
Misc. Steam Expenses- Passyunk	703	224,696		0	224,696	DEMAND	224,696	0	0
Maintenance of Structures	706	14,236		0	14,236	DEMAND	14,236	0	0
Maint Boiler Plant Equipment- Passyunk	707	145,984		0	145,984	DEMAND	145,984	0	0
Maint Steam Oth Prod- Passyunk	708	0		0	0	DEMAND	0	0	0
Operating Exp Admin- Passyunk	710	0		0	0	DEMAND	0	0	0
Other Power Elec Generation	712	887,000		0	887,000	DEMAND	887,000	0	0
Subtotal - O&M Accounts 701-716	710-716	1,444,117		0	1,444,117		1,444,117	0	0
LNG Oper Exp- Passyunk	717	0		0	0	DEMAND	0	0	0
Steam & Elec Cr Oth Util	734	(887,000)		0	(887,000)	DEMAND	(887,000)	0	0
Plant Protection	735	777,904		0	777,904	DEMAND	777,904	0	0
Maint. Supervision & Engineering	740	0		0	0	DEMAND	0	0	0
Maint. of Structure & Improvements	741	62,852		0	62,852	DEMAND	62,852	0	0
Maint Production Equipment	742	92,518		0	92,518	DEMAND	92,518	0	0
Subtotal - O&M Accounts 717-742	717-742	46,274		0	46,274		46,274	0	0
Subtotal - Manufactured Gas Production	710-742	1,490,391		0	1,490,391		1,490,391	0	0
<i>2. Other Gas Supply Expenses</i>									
Natural Gas Purchases	804	400,876,112		0	400,876,112	Gas Report	46,543,116	354,332,996	0
Natural Gas Oper Expenses	807	935,739		0	935,739	PRODGAS	108,643	827,096	0
Natural Gas W/D from Storage- Gas Report	808	(22,582,014)		0	(22,582,014)	PRODGAS	(2,621,851)	(19,960,163)	0
Gas Used for Other Util Operations	812	(20,544,798)		0	(20,544,798)	PRODGAS	(2,385,323)	(18,159,475)	0
LNG	813	20,081,669		0	20,081,669	PRODGAS	2,331,552	17,750,117	0
Subtotal - PRODUCTION EXPENSES	710-813	380,257,099		0	380,257,099		45,466,528	334,790,571	0
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPENSES</b>									
Other Operation Supervision and Engin	840	0		0	0	PRODPT	0	0	0
Other Operating Labor and Expenses	841	0		0	0	PRODPT	0	0	0
Subtotal - O&M Accounts 840-841	840-841	0		0	0		0	0	0
Fuel- LNG Power	842	0		0	0	PRODPT	0	0	0
Maintenance Exp- Admin	843	0		0	0	PRODPT	0	0	0
Oper Exp Admin	850	0		0	0	PRODPT	0	0	0
Subtotal - Maint. Accounts 843.1-850	843.1-850	0		0	0		0	0	0
Subtotal - NATURAL GAS STORAGE	840-850	0		0	0		0	0	0

-25-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>C. TRANSMISSION EXPENSES</b>									
OPEN	856	0		0	0	PRODPT	0	0	0
OPEN	860	0		0	0	PRODPT	0	0	0
Subtotal - Operation Accounts 856-860	856-860	0		0	0		0	0	0
OPEN	863	0		0	0	PRODPT	0	0	0
Subtotal - TRANSMISSION EXPENSE	856-863	0		0	0		0	0	0
<b>D. DISTRIBUTION EXPENSES</b>									
Operation Supv & Engineering	870	0		0	0	PRODPT	0	0	0
Gas Control	871	0		0	0	PRODPT	0	0	0
Mains and Services Expenses	874	0		0	0	PRODPT	0	0	0
Natural Gas Oper Exp	875	0		0	0	PRODPT	0	0	0
Mcas & Reg Exp- City Gate Stations	877	0		0	0	PRODPT	0	0	0
Meter & House Regulator Expenses	878	0		0	0	PRODPT	0	0	0
Customer Install- Gas Business Costs	879,200/201	0		0	0	CUST	0	0	0
Other expenses	880	0		0	0	CUST	0	0	0
PLP Costs in 880	880P	0		0	0	CUST	0	0	0
Maint. Supervision & Engineering	885	0		0	0	PRODPT	0	0	0
Maint. of Mains	887	0		0	0	PRODPT	0	0	0
Maint. of Mcas. & Reg. Station Expenses-Gc	889	0		0	0	PRODPT	0	0	0
Natural Gas Equipment	891	0		0	0	PRODPT	0	0	0
Maint. of Services	892	0		0	0	CUST	0	0	0
Maint. of Meters & House Regulators	893	0		0	0	CUST	0	0	0
Subtotal - DISTRIBUTION EXPENSES	870-893	0		0	0		0	0	0
<b>Total - OPERATION &amp; MAINTENANCE EXPENSES</b>		<b>380,257,099</b>		<b>0</b>	<b>380,257,099</b>		<b>45,466,528</b>	<b>334,790,571</b>	<b>0</b>

-26-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>									
Supervision Cust Service	901	0		0	0	PRODPT	0	0	0
Supervision Collections	901	0		0	0	PRODPT	0	0	0
Meter Reading Expenses	902	0		0	0	PRODPT	0	0	0
Customer Records & Collection Expense	903	0		0	0	PRODPT	0	0	0
Uncollectible Accounts	904	0		0	0	CUST	0	0	0
OPEN	905	0		0	0	PRODPT	0	0	0
<b>Total - CUSTOMER ACCOUNTS EXPENSES</b>		0		0	0		0	0	0
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>									
Customer Assistance Expenses	908	0		0	0	PRODPT	0	0	0
OPEN	910	0		0	0	PRODPT	0	0	0
OPEN	911	0		0	0	PRODPT	0	0	0
OPEN	912,913	0		0	0	PRODPT	0	0	0
<b>TotalSubtotal - CUSTOMER SERVICE</b>		0		0	0		0	0	0
<b>IV. SALES EXPENSES</b>									
OPEN	416	0		0	0	PRODPT	0	0	0
OPEN		0		0	0	PRODPT	0	0	0
OPEN	917	0		0	0	PRODPT	0	0	0
OPEN	918,919	0		0	0	PRODPT	0	0	0
Subtotal - O&M Accounts 911,916	915,918,919	0		0	0		0	0	0
<b>Total - SALES EXPENSES</b>		0		0	0		0	0	0
<b>Total - CUSTOMER ACCOUNTS, SERVICES &amp; SALES EXPENSES</b>		0		0	0		0	0	0

-27-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>									
<b>A. Labor-Related:</b>									
Administrative & General Salaries	920	243,023		0	243,023	PRODLABOR	141,134	101,889	0
Office Supplies & Expenses	921	171,216		0	171,216	PRODLABOR	99,432	71,784	0
OPEN	922	0		0	0	PRODLABOR	0	0	0
Outside Services Employed	923	153,908		0	153,908	PRODLABOR	89,381	64,527	0
Employee Pensions and Benefits	926	1,076,753		0	1,076,753	PRODLABOR	625,316	451,438	0
<b>Subtotal - O&amp;M Accounts 920-923, 926</b>		<b>1,644,900</b>		<b>0</b>	<b>1,644,900</b>		<b>955,263</b>	<b>689,637</b>	<b>0</b>
<b>B. Plant-Related:</b>									
Property Insurance- Ratebase	924.010	135,312		0	135,312	PRODPT	135,312	0	0
Property Insurance- Empl Benefits	924.012	0		0	0	PRODLABOR	0	0	0
Property Insurance- Other	924.013	0		0	0	PRODPT	0	0	0
Injuries & Damages- Workers Comp	925.001	64,017		0	64,017	PRODLABOR	37,177	26,839	0
Injuries & Damages- Other	925.002	176,231		0	176,231	PRODPT	176,231	0	0
Maintenance of General Plant	935	4,547		0	4,547	PRODPT	4,547	0	0
<b>Subtotal - O&amp;M Accounts 924-925, 935</b>		<b>380,107</b>		<b>0</b>	<b>380,107</b>		<b>353,268</b>	<b>26,839</b>	<b>0</b>
<b>C. Other-Related:</b>									
OPEN	927	53,570		0	53,570	PRODL/P	34,616	18,954	0
Regulatory Commission Expenses	928	121,616		0	121,616	PRODBASE	112,626	8,990	0
Duplicate Charges- Gas Used by Util	929.000	0		0	0	PRODL/P	0	0	0
Duplicate Charges- Constr Additves	929.100	(319,746)		0	(319,746)	PRODCWIP	(220,746)	(99,000)	0
Duplicate Charges- Admin & General OH's	929.101	(408,602)		0	(408,602)	PRODCWIP	(282,090)	(126,511)	0
Duplicate Charges- Acct Constr OH's	929.102	(60)		0	(60)	PRODCWIP	(41)	(19)	0
Misc. Gen'l Expenses	930	381,442		0	381,442	PRODL/P	246,482	134,960	0
Subtotal - Duplicate Charges	929	(728,408)		0	(728,408)		(502,878)	(225,530)	0
<b>Subtotal - O&amp;M Accounts 929,930</b>	<b>929,930</b>	<b>(346,966)</b>		<b>0</b>	<b>(346,966)</b>		<b>(256,396)</b>	<b>(90,570)</b>	<b>0</b>
Rents	931	8,968		0	8,968	PRODL/P	5,795	3,173	0
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSES</b>		<b>1,862,195</b>		<b>0</b>	<b>1,862,195</b>		<b>1,205,171</b>	<b>657,024</b>	<b>0</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr , Taxes, and Gas Supply Expense)</b>		<b>1,862,195</b>		<b>0</b>	<b>1,862,195</b>		<b>1,205,171</b>	<b>657,024</b>	<b>0</b>

-28-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>VI. DEPRECIATION EXPENSE</b>									
Original Cost Depreciation expense	403.003	3,677,259		0	3,677,259	PRODPT	3,677,259	0	0
Cost of Removal	403.004	270,625		0	270,625	PRODPT	270,625	0	0
Depreciation Transferred	403.005	(200,494)		0	(200,494)	PRODCWIP	(138,417)	(62,077)	0
OPEN		0		0	0	PRODPT	0	0	0
OPEN		0		0	0	PRODPT	0	0	0
OPEN		0		0	0	PRODPT	0	0	0
<b>Total - DEPRECIATION EXPENSE</b>	<b>403</b>	<b>3,747,390</b>		<b>0</b>	<b>3,747,390</b>		<b>3,809,467</b>	<b>(62,077)</b>	<b>0</b>
<b>A. TAXES OTHER THAN INCOME TAXES</b>									
<b>A. General Taxes</b>									
Payroll Taxes	408	275,507		0	275,507	PRODLABOR	159,999	115,509	0
OPEN		0		0	0	PRODPT	0	0	0
Capital & OAR Tax	408.104	(137,207)		0	(137,207)	PRODPT	(137,207)	0	0
Subtotal - Real Estate & Other	408.17,408.18	(137,207)		0	(137,207)		(137,207)	0	0
Subtotal - General Taxes		138,300		0	138,300		22,792	115,509	0
<b>TOTAL EXPENSES (excl. Gross Receipts Taxes &amp; Gas Purchases)</b>	<b>408.1</b>	<b>(34,952,796)</b>		<b>0</b>	<b>(34,952,796)</b>		<b>1,629,290</b>	<b>(36,582,086)</b>	<b>0</b>
<b>B. Franchise - Revenue Taxes: (GRT)</b>									
Sales, Transportation, & Resale Service	408.11	0		0	0	PRODREVREQ	0	0	0
Other	408.14	0		0	0	PRODREVREQ	0	0	0
Subtotal - Revenue Taxes (GRT)		0		0	0		0	0	0
<b>TOTAL EXPENSES</b>		<b>386,004,985</b>		<b>0</b>	<b>386,004,985</b>		<b>50,503,958</b>	<b>335,501,027</b>	<b>0</b>

-29-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Production Energy	Customer
<b>V. OPERATING REVENUES</b>									
Oper Rev- Res. C&I, Public Auth	480-482	432,071,680		0	432,071,680	PRODEVREQ	60,016,259	372,055,421	0
CRP Discount	480-482CRP	(19,986,200)		0	(19,986,200)	PRODEVREQ	(2,776,153)	(17,210,048)	0
Senior Citizen Discount	480S	(11,868,746)		0	(11,868,746)	PRODEVREQ	(1,648,610)	(10,220,136)	0
Forfeited Discounts	487	7,995,034		0	7,995,034	PRODEVREQ	1,110,538	6,884,496	0
Misc Service Discounts	488	27,659		0	27,659	PRODEVREQ	3,842	23,817	0
Transport Gas for Others	489	3,656,000		0	3,656,000	DEMAND	3,656,000	0	0
Unbilled Gas Revenues	495 010	0		0	0	DEMAND	0	0	0
OCR Adjustments	495 011	(14,154,502)		0	(14,154,502)	DEMAND	(14,154,502)	0	0
Subtotal Gas Revenues, net		397,740,925		0	397,740,925		46,207,374	351,533,550	0
Rev/Exp- Merch, Job, Contract Work	415/416	0		0	0	CUST	0	0	0
OPEN		0		0	0	CUST	0	0	0
Rev/Exp- Appliance, Service, Other	879R/E	0		0	0	CUST	0	0	0
PLP Costs in 880	880P	0		0	0	CUST	0	0	0
Subtotal Other Oper Revenues, net		0		0	0		0	0	0
<b>Total Operating Revenues</b>		<b>397,740,925</b>		<b>0</b>	<b>397,740,925</b>		<b>46,207,374</b>	<b>351,533,550</b>	<b>0</b>
Non-Oper Rental Income	418	3,323		0	3,323	PRODBASE	3,078	246	0
Int & Divd Income- Time Deposits	419 001	260,090		0	260,090	PRODBASE	240,863	19,227	0
Misc Non-Oper Income	421	626		0	626	PRODBASE	580	46	0
Interest earned on sinking funds	419.500	0		0	0	PRODBASE	0	0	0
AFUDC- interest earned	419.100	18,227		0	18,227	PRODCWIP	12,583	5,643	0
Total Non-Oper Income		282,267		0	282,267		257,104	25,162	0
<b>Total Revenue</b>		<b>398,023,191</b>		<b>0</b>	<b>398,023,191</b>		<b>46,464,478</b>	<b>351,558,713</b>	<b>0</b>
Income before Financial Requirements		12,018,206		0	12,018,206		(4,039,480)	16,057,686	0
Return		8.97%			8.97%		-7.83%	19.50%QNA	

-30-

Step 2

Classification Phase

Account Description	Account Code	Production Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demanded	Production Energy	Customer
<b>CWIP SUB REPORT ADDITIONS:</b>									
Gas Supply		4,109,818					0	0	0
Distribution		0					0	0	0
METERS		0					0	0	0
Bldg Services/Security		120,581					70,027	50,555	0
Transportation		120,726					70,110	50,615	0
Collection		0					0	0	0
Rates / Reg		0					0	0	0
Finance		151					149	2	0
Human Resources		16,687					9,691	6,996	0
Information Systems		0					0	0	0
Management		608,107					600,246	44,954	0
CIS System		1,155,154					670,847	484,308	0
Other		258					255	3	0
<b>TOTAL ADDITIONS</b>		<b>6,131,482</b>					<b>1,421,324</b>	<b>637,433</b>	<b>0</b>
<b>UNCLASSIFIED:</b>									
Mains	376	0					0	0	0
Meas. & Requi. Stations	378	0					0	0	0
Services	380	0					0	0	0
Meters & Installations	381-382	0					0	0	0
Other Equip - Distr.	387,375	0					0	0	0
Structures & Improvements	390	838					487	351	0
Office Furniture & Equip.	391	37					22	16	0
Transportation Equip	392	9					5	4	0
Stores Equip	393	272					158	114	0
Tools, Shop & Garage Equip.	394	10					6	4	0
Communications Equip	397	25					15	11	0
Misc Equip	398,396	23					13	10	0
Storage Plant	361-368	0					0	0	0
Production Plant	305-320	75					75	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>1,288</b>					<b>780</b>	<b>509</b>	<b>0</b>

-31-

## **Classification Sheet** **Storage**

Summary Report  
Revenue Requirements Report  
Gas-Sub Report  
Working Capital Sub-Report  
Account Detail  
CWIP Sub-Report and Unclassified

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>SUMMARY</b>									
<b>Revenues</b>									
Gas revenues		41,432,363					40,130,392	1,301,971	0
Other operating revenues		0					0	0	0
Non-operating income		363,617					363,617	0	0
<b>Total revenues</b>		<b>41,795,980</b>					<b>40,494,009</b>	<b>1,301,971</b>	<b>0</b>
<b>Operating Expenses</b>									
<b>Production Expenses</b>									
Natural Gas Storage, Terminaling & Proc. Exp.		9,897,228					9,897,228	0	0
Transmission Expenses		0					0	0	0
Distribution Expenses		0					0	0	0
<b>Total Operating Expenses</b>		<b>25,579,698</b>					<b>24,336,071</b>	<b>1,243,627</b>	<b>0</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>									
Administrative & General Expenses		5,065,170					5,065,170	0	0
Depreciation Expense		3,260,065					3,260,065	0	0
Taxes		391,765					391,765	0	0
<b>Total Other Expenses</b>		<b>8,917,001</b>					<b>8,917,001</b>	<b>0</b>	<b>0</b>
<b>Income before Financial Requirements</b>		<b>7,299,281</b>					<b>7,240,937</b>	<b>58,344</b>	<b>0</b>
<b>Interest expense, net</b>									
Appropriation, City of Philadelphia		1,153,280					1,153,280	0	0
<b>Total Interest &amp; Appropriation</b>		<b>4,863,967</b>					<b>4,863,967</b>	<b>0</b>	<b>0</b>
<b>Budgeted Surplus</b>		<b>2,435,314</b>					<b>2,376,970</b>	<b>58,344</b>	<b>0</b>
<b>Total Rate Base</b>		<b>63,238,865</b>					<b>62,945,000</b>	<b>293,865</b>	<b>0</b>
<b>Budgeted Surplus / Rate Base</b>		<b>3.85%</b>					<b>3.78%</b>	<b>19.85%</b>	<b>N/A</b>
Unitized		1.16		0.00					

-33-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>Using PGW Financial Requirements</b>									
Total expenses		34,496,698					33,253,072	1,243,627	0
Financial Requirements- PGW		7,305,382					7,305,382	0	0
Revenue Requirements		41,802,081					40,558,454	1,243,627	0
Cash Flow Adjustments									
Other Operating revenues		0					0	0	0
Non-Operating income		(363,617)					(363,617)	0	0
Tariff Requirement before Other		41,438,464					40,194,837	1,243,627	0
Other:									
CRP		3,232,970					3,131,377	101,593	0
Forfeited Discounts									
Other1		(814,226)					(788,640)	(25,586)	0
Other2									
Total Other		2,418,744					2,342,737	76,007	0
Total Tariff Requirement		43,857,208					42,537,574	1,319,634	0

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>Cost of Gas Subreport</b>									
<b>Demand Costs:</b>									
<b>Producer Demand Charges</b>									
Contracts Annual		0		0	0	DEMAND	0	0	0
Contracts Seasonal		0		0	0	DEMAND	0	0	0
Various		0		0	0	DEMAND	0	0	0
Capacity Release Credits		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
<b>Storage Contract</b>									
Daily Demand (Peak Day)		6,522,071		0	6,522,071	DEMAND	6,522,071	0	0
Daily Demand- Balancing (Thruput)		1,413,927		0	1,413,927	DEMAND	1,413,927	0	0
Capacity (Winter)		3,028,256		0	3,028,256	DEMAND	3,028,256	0	0
Capacity- Balancing (Thruput)		686,166		0	686,166	DEMAND	686,166	0	0
Daily Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Inject/Withdrawal (Thruput)		0		0	0	DEMAND	0	0	0
Subtotal		11,650,420		0	11,650,420		11,650,420	0	0
<b>Firm Transportation</b>									
<b>Demand Charges - TF Demand all Pipelines</b>									
Pipeline Demand- Annual / Seasonal (Peak Day)		0		0	0	DEMAND	0	0	0
Storage (Peak Day)		3,631,248		0	3,631,248	DEMAND	3,631,248	0	0
Capacity Release Credits Iner per PAPUC		0		0	0	DEMAND	0	0	0
Pipeline Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Subtotal		3,631,248		0	3,631,248		3,631,248	0	0
Direct Assigned Demand Costs		0		0	0	DEMAND	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>15,281,668</b>		<b>0</b>	<b>15,281,668</b>		<b>15,281,668</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>									
Open		0		0	0	DEMAND	0	0	0
Open		0		0	0	DEMAND	0	0	0
Supplier Refunds		0		0	0	DEMAND	0	0	0
Deferrals/Amortizations		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>15,281,668</b>		<b>0</b>	<b>15,281,668</b>		<b>15,281,668</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>									
Commodity Cost including transport liability		0		0	0	ENERGY	0	0	0
Gas Sold to GTS		0		0	0	ENERGY	0	0	0
Other		0		0	0	ENERGY	0	0	0
Withdrawal Transportation Charges (Winter)		282,155		0	282,155	ENERGY	0	282,155	0
Inject / Withdr Fees Balancing (Thruput)		407,947		0	407,947	ENERGY	0	407,947	0
Injection / Withdrawal Fees- (Winter)		626,118		0	626,118	ENERGY	0	626,118	0
Off System Sales Increase per PAPUC		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Miscellaneous		0		0	0	ENERGY	0	0	0
Subtotal		1,316,220		0	1,316,220		0	1,316,220	0
<b>Total Cost of Gas</b>		<b>16,597,888</b>		<b>0</b>	<b>16,597,888</b>		<b>15,281,668</b>	<b>1,316,220</b>	<b>0</b>

-35-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>Working Capital Subreport</b>									
Accounts Receivable- Gas	REVREQ	9,278,807		0	9,278,807	STORREVREQ	8,987,229	291,577	0
Accounts Receivable- Other	REVREQ	126,788		0	126,788	STORREVREQ	122,803	3,984	0
Accrued Gas Revenues	REVREQ	668,752		0	668,752	STORREVREQ	647,737	21,015	0
Allowance for Uncollectible	REVREQ	(6,341,748)		0	(6,341,748)	STORREVREQ	(6,142,465)	(199,283)	0
Accounts Receivable, Total		3,732,598		0	3,732,598		3,615,305	117,293	0
Materials and Supplies	O&MXGAS	706,550		0	706,550	TORO&MXGA	706,550	0	0
Prepaid accounts, Other current assets	O&MXGAS	127,013		0	127,013	TORO&MXGA	127,013	0	0
Gas, LNG in Storage	GASCOST	2,687,992		0	2,687,992	STORGAS	2,474,833	213,159	0
Inventories & Other, Total		3,521,554		0	3,521,554		3,308,395	213,159	0
Accounts Payable, Natural Gas	GASCOST	(1,072,350)		0	(1,072,350)	STORGAS	(987,312)	(85,038)	0
Accounts Payable, Other- 50%	LABOR	(577,294)		0	(577,294)	STORLABOR	(577,294)	0	0
Accounts Payable, Other- 50%	O&MXGAS	(456,908)		0	(456,908)	STORBASE	(456,908)	0	0
Accounts Payable, Total		(2,106,552)		0	(2,106,552)		(2,021,515)	(85,038)	0
Def'd Debits, Payroll related	LABOR	(275,637)		0	(275,637)	STORLABOR	(275,637)	0	0
Def'd Debits, Ratebase related	GASCOST	635,669		0	635,669	STORGAS	585,260	50,409	0
Customer deposits	REVREQ	(62,307)		0	(62,307)	STORREVREQ	(60,349)	(1,958)	0
Injuries & Damages Reserve		0		0	0	STORPT	0	0	0
Accrued interest	PSTDP	(782,379)		0	(782,379)	STORPT	(782,379)	0	0
Other, net	O&MXGAS	(913,601)		0	(913,601)	TORO&MXGA	(913,601)	0	0
Def'd Items & Other, Total		(1,398,255)		0	(1,398,255)		(1,446,706)	48,451	0
Total Working Capital		3,749,344		0	3,749,344		3,455,479	293,865	0

-36-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>I. GAS PLANT IN SERVICE</b>									
<b>A. INTANGIBLE PLANT</b>									
Organization	301	0		0	0	STORPT	0	0	0
Franchise and Consents	302	0		0	0	STORPT	0	0	0
Miscellaneous Intangible Plant	303	0		0	0	STORPT	0	0	0
Subtotal - INTANGIBLE PLANT	301-303	0		0	0		0	0	0
<b>B. PRODUCTION PLANT</b>									
Land and Land Rights	304	0		0	0	STORPT	0	0	0
Structures and Improvements	305	0		0	0	STORPT	0	0	0
Boiler Equipment	306	0		0	0	STORPT	0	0	0
Other Power Equipment	307	0		0	0	STORPT	0	0	0
L.P.G. Equipment	311	0		0	0	STORPT	0	0	0
Oil Gas Equipment	312	0		0	0	STORPT	0	0	0
Catalytic Equipment	315	0		0	0	STORPT	0	0	0
Purification Equipment	317	0		0	0	STORPT	0	0	0
Resid. Refine Equipment	318	0		0	0	STORPT	0	0	0
Gas Mixing Equipment	319	0		0	0	STORPT	0	0	0
Producing Gas Wells-Construction	320	0		0	0	DEMAND	0	0	0
Unsuccessful Exploration & Development	338	0		0	0	DEMAND	0	0	0
Subtotal - Plant Accounts 305-338	305-338	0		0	0		0	0	0
Other Equipment	320	0		0	0	STORPT	0	0	0
SNQ Plant	320	0		0	0	STORPT	0	0	0
Subtotal - PRODUCTION PLANT	304-338	0		0	0		0	0	0
<b>C. STORAGE PLANT</b>									
Land and Land Rights	360	0		0	0	STORPT	0	0	0
Structures and Improvements	361	22,872,482		0	22,872,482	STORPT	22,872,482	0	0
Gas Holders	362	34,091,977		0	34,091,977	DEMAND	34,091,977	0	0
Purification Equipment	363	834,380		0	834,380	DEMAND	834,380	0	0
Liquification Equipment	364	8,634,420		0	8,634,420	DEMAND	8,634,420	0	0
Vaporizing Equipment	365	11,530,450		0	11,530,450	DEMAND	11,530,450	0	0
Compressor Equipment	366	11,213,835		0	11,213,835	DEMAND	11,213,835	0	0
Measuring and Regulating Equipment	367	4,799,191		0	4,799,191	DEMAND	4,799,191	0	0
Other Equipment	368	11,662,837		0	11,662,837	STORPT	11,662,837	0	0
Subtotal - Plant Accounts 361-368	361-368	105,639,572		0	105,639,572		105,639,572	0	0
Subtotal - STORAGE PLANT	360-368	105,639,572		0	105,639,572		105,639,572	0	0
<b>D. TRANSMISSION PLANT</b>									
Land, Land Rights and Structures	370	0		0	0	STORPT	0	0	0
Mains	371	0		0	0	STORPT	0	0	0
Measuring & Reg. Station Equipment	372	0		0	0	STORPT	0	0	0
Other Equipment	373	0		0	0	STORPT	0	0	0
Subtotal - TRANSMISSION PLANT	370-373	0		0	0		0	0	0

-37-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Destroyed	Storage Energy	Customer
<b>E. DISTRIBUTION PLANT</b>									
Land and Land Rights	374	0		0	0	STORPT	0	0	0
Structures and Improvements	375	0		0	0	STORPT	0	0	0
Mains	376	0		0	0	STORPT	0	0	0
Compressor Station Equipment	377	0		0	0	STORPT	0	0	0
Meas. & Reg. Stat. Equip. - General	378	0		0	0	STORPT	0	0	0
Meas. & Reg. Stat. Equip. - City Gate	379	0		0	0	STORPT	0	0	0
Services	380	0		0	0	STORPT	0	0	0
Meters	381	0		0	0	STORPT	0	0	0
Meters Install.	382	0		0	0	STORPT	0	0	0
House Regulators	383	0		0	0	STORPT	0	0	0
House Regulator Install.	384	0		0	0	STORPT	0	0	0
Subtotal - Plant Accounts 383-384	383-384	0		0	0		0	0	0
Indust. Meas. & Reg. Station Equipment	385	0		0	0	STORPT	0	0	0
Other Property on Customers Premise	386	0		0	0	STORPT	0	0	0
Other Equipment	387	0		0	0	STORPT	0	0	0
Subtotal - DISTRIBUTION PLANT	374-387	0		0	0		0	0	0
<b>F. GENERAL PLANT</b>									
Land and Land Rights	389	341,111		0	341,111	STORLABOR	341,111	0	0
Structures and Improvements	390	4,269,564		0	4,269,564	STORLABOR	4,269,564	0	0
Office Furniture and Equipment	391	2,475,042		0	2,475,042	STORLABOR	2,475,042	0	0
Transportation Equipment	392	1,397,371		0	1,397,371	STORLABOR	1,397,371	0	0
Stores Equipment	393	48,719		0	48,719	STORLABOR	48,719	0	0
Tools, Shop and Garage Equipment	394	554,553		0	554,553	STORLABOR	554,553	0	0
Laboratory Equipment	395	0		0	0	STORLABOR	0	0	0
Power Operated Equipment	396	90,287		0	90,287	STORLABOR	90,287	0	0
Communication Equipment	397	631,680		0	631,680	STORLABOR	631,680	0	0
Miscellaneous Equipment	398	256,661		0	256,661	STORLABOR	256,661	0	0
Subtotal - Plant Accounts 393-398	393-398	1,581,900		0	1,581,900		1,581,900	0	0
Other Tangible Plant	399	0		0	0	STORLABOR	0	0	0
Subtotal - GENERAL PLANT	389-399	10,064,989		0	10,064,989		10,064,989	0	0
<b>TOTAL PLANT IN SERVICE</b>		<b>115,704,561</b>		<b>0</b>	<b>115,704,561</b>		<b>115,704,561</b>	<b>0</b>	<b>0</b>
G. Utility Plant Held for Future Use	105	0		0	0	STORPT	0	0	0
<b>TOTAL UTILITY PLANT</b>		<b>115,704,561</b>		<b>0</b>	<b>115,704,561</b>		<b>115,704,561</b>	<b>0</b>	<b>0</b>

-80-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>II. DEPRECIATION RESERVE</b>									
Intangible Plant	108.1	0		0	0	STORPT	0	0	0
Production Plant	108.2	0		0	0	STORPT	0	0	0
Local Storage Plant	108.3	60,831,612		0	60,831,612	STORPT	60,831,612	0	0
Transmission Plant	108.4	0		0	0	STORPT	0	0	0
Land-Struct & Improvements	108.51	0		0	0	STORPT	0	0	0
Mains	108.52	0		0	0	STORPT	0	0	0
Mech & Regul - Compressor	108.53	0		0	0	STORPT	0	0	0
Services	108.54	0		0	0	STORPT	0	0	0
Meters	108.55	0		0	0	STORPT	0	0	0
House Regulators	108.56	0		0	0	STORPT	0	0	0
Indust. Meas. & Reg. Station	108.57	0		0	0	STORPT	0	0	0
Distr Other	108.58	0		0	0	STORPT	0	0	0
Leased Equipment	108.6	402,915		0	402,915	STORPT	402,915	0	0
CWIP Unclassified	108.7	367,445		0	367,445	STORCWIP	367,445	0	0
General Plant	108.8	4,249,774		0	4,249,774	STORLABOR	4,249,774	0	0
Subtotal-DEPRECIATION RESERVE	108	65,851,746		0	65,851,746		65,851,746	0	0
Retirement Work in Progress		0		0	0	STORPT	0	0	0
<b>TOTAL RESERVE FOR DEPRECIATI</b>	<b>108</b>	<b>65,851,746</b>		<b>0</b>	<b>65,851,746</b>		<b>65,851,746</b>	<b>0</b>	<b>0</b>
<b>III. OTHER RATE BASE ITEMS</b>									
Unclassified	106	4,168,668		0	4,168,668	STORUNCL	4,168,668	0	0
Construction Work In Progress	107	4,164,273		0	4,164,273	STORCWIP	4,164,273	0	0
Materials & Supplies	150	0		0	0	STORPT	0	0	0
Gas Inventory	151	0		0	0	ENERGY	0	0	0
Prepaid Gas Costs	154	0		0	0	ENERGY	0	0	0
Prepaid Property Taxes	165	0		0	0	STORPT	0	0	0
Other Deferred Debits	182	0		0	0	STORPT	0	0	0
SIR (Over) Under Recoveries	186	0		0	0	STORPT	0	0	0
HIECA (Over) Under Recoveries	186	0		0	0	STORPT	0	0	0
R & D (Over) Under Recoveries	186	0		0	0	STORPT	0	0	0
Unbilled and Utility Revenues	256	0		0	0	STORPT	0	0	0
Excess Earnings Base	253	0		0	0	STORPT	0	0	0
Subtotal - Miscellaneous Rate Base	118, 182, 186, 256	0		0	0		0	0	0
Contributions in Aid of Construction	235	0		0	0	CUST	0	0	0
Gross Margin Sharing	252	0		0	0	ENERGY	0	0	0
Leased equipment		1,303,765		0	1,303,765	STORPT	1,303,765	0	0
Misc Other Rate Base Items	282	0		0	0	STORPT	0	0	0
<b>Total - OTHER RATE BASE ITEMS</b>		<b>9,636,705</b>		<b>0</b>	<b>9,636,705</b>		<b>9,636,705</b>	<b>0</b>	<b>0</b>
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>									
Working Capital (See Subreport)	131	3,749,344		0	3,749,344	See WC Report	3,455,479	293,865	0
<b>V. TOTAL RATE BASE</b>		<b>63,238,865</b>		<b>0</b>	<b>63,238,865</b>		<b>62,945,000</b>	<b>293,865</b>	<b>0</b>
<b>VI. Financial Requirement for Revenue</b>									
VI. Budgeted Surplus		7,305,382		0	7,305,382	See below	7,305,382	0	0
Proposed Revenue Increase- June 2000		2,441,415		0	2,441,415	TORO&MXGA	2,441,415	0	0
		0		0	0	STORPT	0	0	0

-39-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>									
<b>A. PRODUCTION EXPENSES</b>									
<b>1. Manufactured Gas Production</b>									
Operations Labor- Passyunk	701	0		0	0	DEMAND	0	0	0
Boiler Fuel- Passyunk	702	0		0	0	DEMAND	0	0	0
Misc. Steam Expenses- Passyunk	703	0		0	0	DEMAND	0	0	0
Maintenance of Structures	706	0		0	0	DEMAND	0	0	0
Maint Boiler Plant Equipment- Passyunk	707	0		0	0	DEMAND	0	0	0
Maint Steam Oth Prod- Passyunk	708	0		0	0	DEMAND	0	0	0
Operating Exp Admin- Passyunk	710	0		0	0	DEMAND	0	0	0
Other Power Elec Generation	712	0		0	0	DEMAND	0	0	0
Subtotal - O&M Accounts 701-716	710-716	0		0	0		0	0	0
LNG Oper Exp- Passyunk	717	0		0	0	DEMAND	0	0	0
Steam & Elec Cr Oth Util	734	0		0	0	DEMAND	0	0	0
Plant Protection	735	0		0	0	DEMAND	0	0	0
Maint. Supervision & Engineering	740	0		0	0	DEMAND	0	0	0
Maint. of Structure & Improvements	741	0		0	0	DEMAND	0	0	0
Maint Production Equipment	742	0		0	0	DEMAND	0	0	0
Subtotal - O&M Accounts 717-742	717-742	0		0	0		0	0	0
Subtotal - Manufactured Gas Production	710-742	0		0	0		0	0	0
<b>2. Other Gas Supply Expenses</b>									
Natural Gas Purchases	804	16,597,888		0	16,597,888	Gas Report	15,281,668	1,316,220	0
Natural Gas Oper Expenses	807	38,743		0	38,743	STORGAS	35,671	3,072	0
Natural Gas W/D from Storage- Gas Report	808	(934,986)		0	(934,986)	STORGAS	(860,842)	(74,145)	0
Gas Used for Other Util Operations	812	(850,637)		0	(850,637)	STORGAS	(783,182)	(67,456)	0
LNG	813	831,462		0	831,462	STORGAS	765,527	65,935	0
Subtotal - PRODUCTION EXPENSES	710-813	15,682,470		0	15,682,470		14,438,843	1,243,627	0
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPENSE</b>									
Other Operation Supervision and Engin	840	2,393,872		0	2,393,872	STORPT	2,393,872	0	0
Other Operating Labor and Expenses	841	57,530		0	57,530	STORPT	57,530	0	0
Subtotal - O&M Accounts 840-841	840-841	2,451,402		0	2,451,402		2,451,402	0	0
Fuel- LNG Power	842	1,788,219		0	1,788,219	STORPT	1,788,219	0	0
Maintenance Exp- Admin	843	4,762,979		0	4,762,979	STORPT	4,762,979	0	0
Oper Exp Admin	850	894,628		0	894,628	STORPT	894,628	0	0
Subtotal - Maint. Accounts 843.1-850	843.1-850	5,657,607		0	5,657,607		5,657,607	0	0
Subtotal - NATURAL GAS STORAGE	840-850	9,897,228		0	9,897,228		9,897,228	0	0

40-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>C. TRANSMISSION EXPENSES</b>									
OPEN	856	0		0	0	STORPT	0	0	0
OPEN	860	0		0	0	STORPT	0	0	0
Subtotal - Operation Accounts 856-860	856-860	0		0	0		0	0	0
OPEN	863	0		0	0	STORPT	0	0	0
Subtotal - TRANSMISSION EXPENSE	856-863	0		0	0		0	0	0
<b>D. DISTRIBUTION EXPENSES</b>									
Operation Supv & Engineering	870	0		0	0	STORPT	0	0	0
Gas Control	871	0		0	0	STORPT	0	0	0
Mains and Services Expenses	874	0		0	0	STORPT	0	0	0
Natural Gas Oper Exp	875	0		0	0	STORPT	0	0	0
Meas & Reg Exp- City Gate Stations	877	0		0	0	STORPT	0	0	0
Meter & House Regulator Expenses	878	0		0	0	STORPT	0	0	0
Customer Install- Gas Business Costs	879,200/201	0		0	0	CUST	0	0	0
Other expenses	880	0		0	0	CUST	0	0	0
PLP Costs in 880	880P	0		0	0	CUST	0	0	0
Maint. Supervision & Engineering	885	0		0	0	STORPT	0	0	0
Maint. of Mains	887	0		0	0	STORPT	0	0	0
Maint. of Meas. & Reg. Station Expenses-Ge	889	0		0	0	STORPT	0	0	0
Natural Gas Equipment	891	0		0	0	STORPT	0	0	0
Maint. of Services	892	0		0	0	CUST	0	0	0
Maint. of Meters & House Regulators	893	0		0	0	CUST	0	0	0
Subtotal - DISTRIBUTION EXPENSES	870-893	0		0	0		0	0	0
<b>Total - OPERATION &amp; MAINTENANCE EXPENSES</b>		<b>25,579,698</b>		<b>0</b>	<b>25,579,698</b>		<b>24,336,071</b>	<b>1,243,627</b>	<b>0</b>

41

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>									
Supervision Cust Service	901	0		0	0	TORCUSTAC	0	0	0
Supervision Collections	901	0		0	0	TORCUSTAC	0	0	0
Meter Reading Expenses	902	0		0	0	TORCUSTAC	0	0	0
Customer Records & Collection Expense	903	0		0	0	TORCUSTAC	0	0	0
Uncollectible Accounts	904	0		0	0	CUST	0	0	0
OPEN	905	0		0	0	TORCUSTAC	0	0	0
<b>Total - CUSTOMER ACCOUNTS EXPENSES</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>									
Customer Assistance Expenses	908	0		0	0	STORPT	0	0	0
OPEN	910	0		0	0	STORPT	0	0	0
OPEN	911	0		0	0	STORPT	0	0	0
OPEN	912,913	0		0	0	STORPT	0	0	0
<b>Total/Subtotal - CUSTOMER SERVICE</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>IV. SALES EXPENSES</b>									
OPEN	416	0		0	0	STORPT	0	0	0
OPEN		0		0	0	STORPT	0	0	0
OPEN	917	0		0	0	STORPT	0	0	0
OPEN	918,919	0		0	0	STORPT	0	0	0
Subtotal - O&M Accounts 911,916	915,918,919	0		0	0		0	0	0
<b>Total - SALES EXPENSES</b>	<b>915-919</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Total - CUSTOMER ACCOUNTS, SERVICES &amp; SALES EXPENSES</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

42.

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>									
<b>A. Labor-Related:</b>									
Administrative & General Salaries	920	626,109		0	626,109	STORLABOR	626,109	0	0
Office Supplies & Expenses	921	441,110		0	441,110	STORLABOR	441,110	0	0
OPEN	922	0		0	0	STORLABOR	0	0	0
Outside Services Employed	923	396,518		0	396,518	STORLABOR	396,518	0	0
Employee Pensions and Benefits	926	2,774,080		0	2,774,080	STORLABOR	2,774,080	0	0
<b>Subtotal - O&amp;M Accounts 920-923, 926</b>		<b>4,237,818</b>		<b>0</b>	<b>4,237,818</b>		<b>4,237,818</b>	<b>0</b>	<b>0</b>
<b>B. Plant-Related:</b>									
Property Insurance- Ratebase	924.010	116,405		0	116,405	STORPT	116,405	0	0
Property Insurance- Empl Benefits	924.012	0		0	0	STORLABOR	0	0	0
Property Insurance- Other	924.013	0		0	0	STORPT	0	0	0
Injuries & Damages- Workers Comp	925.001	164,928		0	164,928	STORLABOR	164,928	0	0
Injuries & Damages- Other	925.002	151,606		0	151,606	STORPT	151,606	0	0
Maintenance of General Plant	935	11,716		0	11,716	STORPT	11,716	0	0
<b>Subtotal - O&amp;M Accounts 924-925, 935</b>		<b>444,654</b>		<b>0</b>	<b>444,654</b>		<b>444,654</b>	<b>0</b>	<b>0</b>
<b>C. Other-Related:</b>									
OPEN	927	123,872		0	123,872	STORLP	123,872	0	0
Regulatory Commission Expenses	928	161,780		0	161,780	STORBASE	161,780	0	0
Duplicate Charges- Gas Used by Util	929.000	(311,000)		0	(311,000)	STORLP	(311,000)	0	0
Duplicate Charges- Constr Additives	929.100	(217,159)		0	(217,159)	STORCWIP	(217,159)	0	0
Duplicate Charges- Admin & General Offs	929.101	(277,506)		0	(277,506)	STORCWIP	(277,506)	0	0
Duplicate Charges- Acct Constr Offs	929.102	(41)		0	(41)	STORCWIP	(41)	0	0
Misc. Gen'l Expenses	930	882,016		0	882,016	STORLP	882,016	0	0
Subtotal - Duplicate Charges	929	(805,705)		0	(805,705)		(805,705)	0	0
<b>Subtotal - O&amp;M Accounts 929,930</b>	<b>929,930</b>	<b>76,311</b>		<b>0</b>	<b>76,311</b>		<b>76,311</b>	<b>0</b>	<b>0</b>
Rents	931	20,736		0	20,736	STORLP	20,736	0	0
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSES</b>		<b>5,065,170</b>		<b>0</b>	<b>5,065,170</b>		<b>5,065,170</b>	<b>0</b>	<b>0</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr., Taxes, and Gas Supply Expense)</b>		<b>14,962,398</b>		<b>0</b>	<b>14,962,398</b>		<b>14,962,398</b>	<b>0</b>	<b>0</b>

-43-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>VI. DEPRECIATION EXPENSE</b>									
Original Cost Depreciation expense	403.003	3,163,423		0	3,163,423	STORPT	3,163,423	0	0
Cost of Removal	403.004	232,809		0	232,809	STORPT	232,809	0	0
Depreciation Transferred	403.005	(136,167)		0	(136,167)	STORCWIP	(136,167)	0	0
OPEN		0		0	0	STORPT	0	0	0
OPEN		0		0	0	STORPT	0	0	0
OPEN		0		0	0	STORPT	0	0	0
<b>Total - DEPRECIATION EXPENSE</b>	<b>403</b>	<b>3,260,065</b>		<b>0</b>	<b>3,260,065</b>		<b>3,260,065</b>	<b>0</b>	<b>0</b>
<b>A. TAXES OTHER THAN INCOME TAXES</b>									
<b>A. General Taxes</b>									
Payroll Taxes	408	709,800		0	709,800	STORLABOR	709,800	0	0
OPEN		0		0	0	STORPT	0	0	0
Capital & OAR Tax	408.104	(118,034)		0	(118,034)	STORPT	(118,034)	0	0
Subtotal - Real Estate & Other	408.17,408.18	(118,034)		0	(118,034)		(118,034)	0	0
Subtotal - General Taxes		591,765		0	591,765		591,765	0	0
<b>TOTAL EXPENSES (excl. Gross Receipts Taxes &amp; Gas Purchases)</b>	<b>408.1</b>	<b>17,067,348</b>		<b>0</b>	<b>17,067,348</b>		<b>17,205,877</b>	<b>(138,528)</b>	<b>0</b>
<b>B. Franchise - Revenue Taxes: (ORT)</b>									
Sales, Transportation, & Resale Service	408.11	0		0	0	STORREVREQ	0	0	0
Other	408.14	0		0	0	STORREVREQ	0	0	0
Subtotal - Revenue Taxes (ORT)		0		0	0		0	0	0
<b>TOTAL EXPENSES</b>		<b>34,496,698</b>		<b>0</b>	<b>34,496,698</b>		<b>33,253,072</b>	<b>1,243,627</b>	<b>0</b>

44

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>V. OPERATING REVENUES</b>									
Oper Rev- Res, C&I, Public Auth	480-482	43,851,106		0	43,851,106	STORREVREQ	42,473,129	1,377,978	0
CRP Discount	480-482CRP	(2,028,406)		0	(2,028,406)	STORREVREQ	(1,964,666)	(63,741)	0
Senior Citizen Discount	480S	(1,204,563)		0	(1,204,563)	STORREVREQ	(1,166,711)	(37,852)	0
Forfeited Discounts	487	811,419		0	811,419	STORREVREQ	785,921	25,498	0
Misc Service Discounts	488	2,807		0	2,807	STORREVREQ	2,719	88	0
Transport Gas for Others	489	0		0	0	DEMAND	0	0	0
Unbilled Gas Revenues	495 010	0		0	0	DEMAND	0	0	0
GCR Adjustments	495 011	0		0	0	DEMAND	0	0	0
Subtotal Gas Revenues, net		41,432,363		0	41,432,363		40,130,392	1,301,971	0
Rev/Exp- Merch, Job, Contract Work	415/416	0		0	0	CUST	0	0	0
OPEN		0		0	0	CUST	0	0	0
Rev/Exp- Appliance, Service, Other	879R/E	0		0	0	CUST	0	0	0
PLP Costs in 880	880P	0		0	0	CUST	0	0	0
Subtotal Other Oper Revenues, net		0		0	0		0	0	0
<b>Total Operating Revenues</b>		<b>41,432,363</b>		<b>0</b>	<b>41,432,363</b>		<b>40,130,392</b>	<b>1,301,971</b>	<b>0</b>
Non-Oper Rental Income	418	4,421		0	4,421	STORBASE	4,421	0	0
Int & Divd Income- Time Deposits	419 001	345,984		0	345,984	STORBASE	345,984	0	0
Misc Non-Oper Income	421	833		0	833	STORBASE	833	0	0
Interest earned on sinking funds	419 500	0		0	0	STORBASE	0	0	0
AFUDC- interest earned	419 100	12,379		0	12,379	STORCWIP	12,379	0	0
Total Non-Oper Income		363,617		0	363,617		363,617	0	0
<b>Total Revenue</b>		<b>41,795,980</b>		<b>0</b>	<b>41,795,980</b>		<b>40,494,009</b>	<b>1,301,971</b>	<b>0</b>
Income before Financial Requirements		7,299,281		0	7,299,281		7,240,937	58,344	0
Return		11.54%			11.54%		11.50%	19.85%	N/A

45-

Step 2

Classification Phase

Account Description	Account Code	Storage Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Storage Energy	Customer
<b>CWIP SUB REPORT</b>									
<b>ADDITIONS:</b>									
Gas Supply		0					0	0	0
Distribution		0					0	0	0
METERS		0					0	0	0
Bldg Services/Security		310,658					310,658	0	0
Transportation		311,030					311,030	0	0
Collection		0					0	0	0
Rates / Reg		0					0	0	0
Finance		138					138	0	0
Human Resources		42,992					42,992	0	0
Information Systems		0					0	0	0
Management		523,134					523,134	0	0
CIS System		2,976,067					2,976,067	0	0
Other		236					236	0	0
<b>TOTAL ADDITIONS</b>		<b>4,164,254</b>					<b>4,164,254</b>	<b>0</b>	<b>0</b>
<b>UNCLASSIFIED:</b>									
Mains	376	0					0	0	0
Mess. & Requil. Stations	378	0					0	0	0
Services	380	0					0	0	0
Meters & Installations	381-382	0					0	0	0
Other Equip - Distr.	387,375	0					0	0	0
Structures & Improvements	390	2,159					2,159	0	0
Office Furniture & Equip.	391	95					95	0	0
Transportation Equip	392	23					23	0	0
Stores Equip	393	700					700	0	0
Tools, Shop & Garage Equip.	394	25					25	0	0
Communications Equip	397	65					65	0	0
Misc Equip	398,396	59					59	0	0
Storage Plant	361-368	247					247	0	0
Production Plant	305-320	0					0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>3,373</b>					<b>3,373</b>	<b>0</b>	<b>0</b>

-46-

## **Classification Sheet** **Distribution**

Summary Report  
Revenue Requirements Report  
Gas-Sub Report  
Working Capital Sub-Report  
Account Detail  
CWIP Sub-Report and Unclassified

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>SUMMARY</b>									
<b>Revenues</b>									
Gas revenues		120,070,548					52,012,477	4,867,904	63,190,167
Other operating revenues		0					0	0	0
Non-operating income		3,952,804					1,709,024	30,043	2,218,737
<b>Total revenues</b>		<b>124,028,352</b>					<b>53,721,501</b>	<b>4,897,947</b>	<b>65,408,904</b>
<b>Operating Expenses</b>									
Production Expenses		0					0	0	0
Natural Gas Storage, Terminating & Proc. Exp.		0					0	0	0
Transmission Expenses		0					0	0	0
Distribution Expenses		18,168,383					7,857,415	2,442,087	7,868,881
<b>Total Operating Expenses</b>		<b>18,168,383</b>					<b>7,857,415</b>	<b>2,442,087</b>	<b>7,868,881</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>									
Administrative & General Expenses		11,792,130					5,614,504	1,687,862	4,489,764
Depreciation Expense		24,898,332					10,275,955	(41,480)	14,663,858
Taxes		708,537					395,147	241,507	21,902
<b>Total Other Expenses</b>		<b>37,399,019</b>					<b>16,285,606</b>	<b>1,887,889</b>	<b>19,225,524</b>
<b>Income before Financial Requirements</b>		<b>68,460,950</b>					<b>29,578,481</b>	<b>567,971</b>	<b>38,314,499</b>
<b>Interest expense, net</b>									
Interest expense, net		40,567,046					17,523,535	274,316	22,769,196
Appropriation, City of Philadelphia		12,602,680					5,442,720	86,264	7,072,696
<b>Total Interest &amp; Appropriation</b>		<b>53,169,726</b>					<b>22,966,255</b>	<b>360,579</b>	<b>29,841,892</b>
<b>Budgeted Surplus</b>		<b>15,291,224</b>					<b>6,611,226</b>	<b>207,391</b>	<b>8,472,607</b>
<b>Total Rate Base</b>		<b>651,658,737</b>					<b>281,518,793</b>	<b>4,562,386</b>	<b>365,577,558</b>
<b>Budgeted Surplus / Rate Base Utilized</b>		<b>2.35%</b>					<b>2.35%</b>	<b>4.55%</b>	<b>2.32%</b>

Step 2

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>Using PGW Financial Requirements</b>									
Total expenses		55,567,402					24,143,021	4,329,976	27,094,405
Financial Requirements- PGW		<u>58,058,384</u>					<u>25,165,469</u>	<u>1,034,463</u>	<u>31,858,453</u>
Revenue Requirement		113,625,787					49,308,489	5,364,439	58,952,858
Cash Flow Adjustments									
Other Operating revenues		0					0	0	0
Non-Operating income		<u>(3,957,804)</u>					<u>(1,709,024)</u>	<u>(30,043)</u>	<u>(2,218,237)</u>
Tariff Requirement before Other		109,667,982					47,599,465	5,334,396	56,734,121
Other:									
CRP		9,369,112					4,058,537	379,843	4,930,732
Forfeited Discounts									
Other1		<u>(2,359,618)</u>					<u>(1,022,146)</u>	<u>(95,664)</u>	<u>(1,241,809)</u>
Other2									
Total Other		<u>7,009,494</u>					<u>3,036,391</u>	<u>284,179</u>	<u>3,688,924</u>
Total Tariff Requirement		<u>116,677,476</u>					<u>50,635,856</u>	<u>5,618,576</u>	<u>60,423,044</u>

-49-

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>Cost of Gas Subpart</b>									
<b>Demand Costs:</b>									
<b>Producer Demand Charges</b>									
Contracts Annual		0		0	0	DEMAND	0	0	0
Contracts Seasonal		0		0	0	DEMAND	0	0	0
Various		0		0	0	DEMAND	0	0	0
Capacity Release Credits		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
<b>Storage Contract</b>									
Daily Demand (PeakDay)		0		0	0	DEMAND	0	0	0
Daily Demand- Balancing (Thruput)		0		0	0	DEMAND	0	0	0
Capacity (Winter)		0		0	0	DEMAND	0	0	0
Capacity- Balancing (Thruput)		0		0	0	DEMAND	0	0	0
Daily Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Inject/Withdrawal (Thruput)		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
<b>Firm Transportation</b>									
<b>Demand Charges - TF Demand in Pipelines</b>									
Pipeline Demand- Annual / Seasonal (PeakDay)		0		0	0	DEMAND	0	0	0
Storage (PeakDay)		0		0	0	DEMAND	0	0	0
Capacity Release Credits Incr per PAPUC		0		0	0	DEMAND	0	0	0
Pipeline Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
Direct Assigned Demand Costs		0		0	0	DEMAND	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>									
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Supplier Refunds		0		0	0	ENERGY	0	0	0
Deferrals/Amortizations		0		0	0	ENERGY	0	0	0
Subtotal		0		0	0		0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>									
Commodity Cost including transport liability		0		0	0	ENERGY	0	0	0
Gas Sold to GTS		0		0	0	ENERGY	0	0	0
Other		0		0	0	ENERGY	0	0	0
Withdrawal Transportation Charges (Winter)		0		0	0	ENERGY	0	0	0
Inject / Withdr Fees Balancing (Thruput)		0		0	0	ENERGY	0	0	0
Injection / Withdrawal Fees- (Winter)		0		0	0	ENERGY	0	0	0
Off System Sales Increase per PAPUC		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Miscellaneous		0		0	0	ENERGY	0	0	0
Subtotal		0		0	0		0	0	0
<b>Total Cost of Gas</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

-50-

## Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>Working Capital Subreport</b>									
Accounts Receivable- Gas	REVREQ	26,889,883		0	26,889,883	DISTREVREQ	11,648,233	1,090,170	14,151,482
Accounts Receivable- Other	REVREQ	367,429		0	367,429	DISTREVREQ	159,164	14,896	193,369
Accrued Gas Revenues	REVREQ	1,938,035		0	1,938,035	DISTREVREQ	839,523	78,572	1,019,940
Allowance for Uncollectible	REVREQ	(18,378,318)		0	(18,378,318)	DISTREVREQ	(7,961,169)	(744,094)	(9,672,056)
Accounts Receivable, Total		10,817,029		0	10,817,029		4,685,749	438,544	5,692,736
Materials and Supplies	O&MXGAS	1,414,786		0	1,414,786	ISTO&MXGA	636,167	195,023	583,596
Prepaid accounts, Other current assets	O&MXGAS	254,329		0	254,329	ISTO&MXGA	114,360	35,058	104,910
Gas, LNG in Storage	GASCOST	0		0	0	DISTGAS	0	0	0
Inventories & Other, Total		1,669,115		0	1,669,115		750,527	230,081	688,506
Accounts Payable, Natural Gas	GASCOST	0		0	0	DISTGAS	0	0	0
Accounts Payable, Other- 50%	LABOR	(1,317,257)		0	(1,317,257)	DISTLABOR	(627,738)	(196,423)	(493,096)
Accounts Payable, Other- 50%	O&MXGAS	(914,908)		0	(914,908)	DISTBASE	(395,194)	(6,262)	(513,451)
Accounts Payable, Total		(2,232,164)		0	(2,232,164)		(1,022,932)	(202,685)	(1,006,547)
Defd Debits, Payroll related	LABOR	(628,943)		0	(628,943)	DISTLABOR	(299,722)	(93,785)	(235,436)
Defd Debits, Ratebase related	GASCOST	0		0	0	DISTGAS	0	0	0
Customer deposits	REVREQ	(180,564)		0	(180,564)	DISTREVREQ	(78,217)	(7,320)	(95,027)
Injuries & Damages Reserve		0		0	0	DISTPT	0	0	0
Accrued interest	PSTDP	(6,038,791)		0	(6,038,791)	DISTPT	(2,496,751)	0	(3,542,040)
Other, net	O&MXGAS	(1,829,383)		0	(1,829,383)	ISTO&MXGA	(822,593)	(252,174)	(754,617)
Defd Items & Other, Total		(8,677,682)		0	(8,677,682)		(3,697,284)	(353,279)	(4,627,119)
Total Working Capital		1,576,298		0	1,576,298		716,061	112,662	747,576

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>1. GAS PLANT IN SERVICE</b>									
<b>A. INTANGIBLE PLANT</b>									
Organization	301	0		0	0	DISTPT	0	0	0
Franchise and Consents	302	0		0	0	DISTPT	0	0	0
Miscellaneous Intangible Plant	303	0		0	0	DISTPT	0	0	0
Subtotal - INTANGIBLE PLANT	301-303	0		0	0		0	0	0
<b>B. PRODUCTION PLANT</b>									
Land and Land Rights	304	0		0	0	DISTPT	0	0	0
Structures and Improvements	305	0		0	0	DISTPT	0	0	0
Boiler Equipment	306	0		0	0	DISTPT	0	0	0
Other Power Equipment	307	0		0	0	DISTPT	0	0	0
L.P.G. Equipment	311	0		0	0	DISTPT	0	0	0
Oil Gas Equipment	312	0		0	0	DISTPT	0	0	0
Catalytic Equipment	315	0		0	0	DISTPT	0	0	0
Purification Equipment	317	0		0	0	DISTPT	0	0	0
Resid. Refine Equipment	318	0		0	0	DISTPT	0	0	0
Gas Mixing Equipment	319	0		0	0	DISTPT	0	0	0
Producing Gas Wells-Construction	330	0		0	0	DISTPT	0	0	0
Unsuccessful Exploration & Development	338	0		0	0	DISTPT	0	0	0
Subtotal - Plant Accounts 304-338	304-338	0		0	0		0	0	0
Other Equipment	320	0		0	0	DISTPT	0	0	0
SNQ Plant	320	0		0	0	DISTPT	0	0	0
Subtotal - PRODUCTION PLANT	304-338	0		0	0		0	0	0
<b>C. STORAGE PLANT</b>									
Land and Land Rights	360	0		0	0	DISTPT	0	0	0
Structures and Improvements	361	0		0	0	DISTPT	0	0	0
Gas Holders	362	0		0	0	DISTPT	0	0	0
Purification Equipment	363	0		0	0	DISTPT	0	0	0
Liquification Equipment	364	0		0	0	DISTPT	0	0	0
Vaporizing Equipment	365	0		0	0	DISTPT	0	0	0
Compressor Equipment	366	0		0	0	DISTPT	0	0	0
Measuring and Regulating Equipment	367	0		0	0	DISTPT	0	0	0
Other Equipment	368	0		0	0	DISTPT	0	0	0
Subtotal - Plant Accounts 361-368	361-368	0		0	0		0	0	0
Subtotal - STORAGE PLANT	360-368	0		0	0		0	0	0
<b>D. TRANSMISSION PLANT</b>									
Land, Land Rights and Structures	370	0		0	0	DISTPT	0	0	0
Mains	371	0		0	0	DEMAND	0	0	0
Measuring & Reg. Station Equipment	372	0		0	0	DEMAND	0	0	0
Other Equipment	373	0		0	0	DISTPT	0	0	0
Subtotal - TRANSMISSION PLANT	370-373	0		0	0		0	0	0

-52-

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>E. DISTRIBUTION PLANT</b>									
Land and Land Rights	374	100,977		0	100,977	DEMAND	100,977	0	0
Structures and Improvements	375	2,812,225		0	2,812,225	DEMAND	2,812,225	0	0
Mains	376	421,085,259		0	421,085,259	MAINS	315,813,944	0	105,271,315
Compressor Station Equipment	377	1,293,002		0	1,293,002	DEMAND	1,293,002	0	0
Meas. & Reg. Stat. Equip. - General	378	15,367,942		0	15,367,942	DEMAND	15,367,942	0	0
Meas. & Reg. Stat. Equip. - City Gate	379	0		0	0	DEMAND	0	0	0
Services	380	370,530,205		0	370,530,205	CUST	0	0	370,530,205
Meters	381	0		0	0	CUST	0	0	0
Meters Install.	382	0		0	0	CUST	0	0	0
House Regulators	383	0		0	0	CUST	0	0	0
House Regulator Install.	384	0		0	0	CUST	0	0	0
Subtotal - Plant Accounts 383-384	383-384	0		0	0		0	0	0
Indus. Meas. & Reg. Station Equipment	385	0		0	0	CUST	0	0	0
Other Property on Customers Premise	386	0		0	0	CUST	0	0	0
Other Equipment	387	4,188,843		0	4,188,843	DISTPT	1,731,886	0	2,456,957
Subtotal - DISTRIBUTION PLANT	374-387	815,378,453		0	815,378,453		337,119,976	0	478,258,477
<b>F. GENERAL PLANT</b>									
Consider DISTLABOR									
Land and Land Rights	389	778,340		0	778,340	DISTLABOR	370,918	116,062	291,360
Structures and Improvements	390	9,742,198		0	9,742,198	DISTLABOR	4,642,640	1,452,707	3,646,850
Office Furniture and Equipment	391	5,647,497		0	5,647,497	DISTLABOR	2,691,312	842,126	2,114,059
Transportation Equipment	392	3,188,491		0	3,188,491	DISTLABOR	1,519,474	475,452	1,193,565
Stores Equipment	393	111,167		0	111,167	DISTLABOR	52,977	16,577	41,614
Tools, Shop and Garage Equipment	394	1,265,368		0	1,265,368	DISTLABOR	603,010	188,685	473,672
Laboratory Equipment	395	0		0	0	DISTLABOR	0	0	0
Power Operated Equipment	396	206,014		0	206,014	DISTLABOR	98,176	30,720	77,119
Communication Equipment	397	1,441,352		0	1,441,352	DISTLABOR	686,876	214,927	539,549
Miscellaneous Equipment	398	585,644		0	585,644	DISTLABOR	279,088	87,328	219,227
Subtotal - Plant Accounts 393-398	393-398	3,609,545		0	3,609,545		1,720,127	538,237	1,351,181
Other Tangible Plant	399	0		0	0	DISTLABOR	0	0	0
Subtotal - GENERAL PLANT	389-399	22,966,071		0	22,966,071		10,944,472	3,424,584	8,597,015
<b>TOTAL PLANT IN SERVICE</b>		<b>838,344,524</b>		<b>0</b>	<b>838,344,524</b>		<b>348,064,448</b>	<b>3,424,584</b>	<b>486,855,492</b>
G. Utility Plant Held for Future Use	105	0		0	0	DISTPT	0	0	0
<b>TOTAL UTILITY PLANT</b>		<b>838,344,524</b>		<b>0</b>	<b>838,344,524</b>		<b>348,064,448</b>	<b>3,424,584</b>	<b>486,855,492</b>

-5-

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>II. DEPRECIATION RESERVE</b>									
Intangible Plant	108.1	0		0	0	DISTPT	0	0	0
Production Plant	108.2	0		0	0	DISTPT	0	0	0
Local Storage Plant	108.3	0		0	0	DISTPT	0	0	0
Transmission Plant	108.4	0		0	0	DISTPT	0	0	0
Land-Struct & Improvements	108.51	2,128,530		0	2,128,530	DEMAND	2,128,530	0	0
Maints	108.52	141,504,398		0	141,504,398	MAINS	106,128,298	0	35,376,099
Meas & Regul - Compressor	108.53	8,267,780		0	8,267,780	DEMAND	8,267,780	0	0
Services	108.54	120,917,785		0	120,917,785	CUST	0	0	120,917,785
Meters	108.55	0		0	0	CUST	0	0	0
House Regulators	108.56	0		0	0	CUST	0	0	0
Indust. Meas. & Reg. Station	108.57	0		0	0	CUST	0	0	0
Distr Other	108.58	1,395,627		0	1,395,627	DISTPT	577,025	0	818,602
Leased Equipment	108.6	3,109,895		0	3,109,895	DISTPT	1,285,793	0	1,824,102
CWIP Unclassified	108.7	3,549,772		0	3,549,772	DISTCWIP	1,517,082	111,933	1,920,757
General Plant	108.8	9,697,041		0	9,697,041	DISTLABOR	4,621,121	1,445,974	3,629,947
<b>Subtotal-DEPRECIATION RESERVE</b>	<b>108</b>	<b>290,570,828</b>		<b>0</b>	<b>290,570,828</b>		<b>124,525,629</b>	<b>1,557,907</b>	<b>164,487,292</b>
Retirement Work in Progress		0		0	0	DISTPT	0	0	0
<b>TOTAL RESERVE FOR DEPRECIATI</b>	<b>108</b>	<b>290,570,828</b>		<b>0</b>	<b>290,570,828</b>		<b>124,525,629</b>	<b>1,557,907</b>	<b>164,487,292</b>
<b>III. OTHER RATE BASE ITEMS</b>									
Unclassified	106	52,015,867		0	52,015,867	DISTUNCL	35,910,118	1,314,503	14,791,246
Construction Work in Progress	107	40,229,776		0	40,229,776	DISTCWIP	17,193,185	1,268,544	21,768,047
Materials & Supplies	150	0		0	0	DISTPT	0	0	0
Gas Inventory	151	0		0	0	ENERGY	0	0	0
Prepaid Gas Costs	154	0		0	0	ENERGY	0	0	0
Prepaid Property Taxes	165	0		0	0	DISTPT	0	0	0
Other Deferred Debits	182	0		0	0	DISTPT	0	0	0
SIR (Over) Under Recoveries	186	0		0	0	DISTPT	0	0	0
HIECA (Over) Under Recoveries	186	0		0	0	DISTPT	0	0	0
R & D (Over) Under Recoveries	186	0		0	0	DISTPT	0	0	0
Unbilled and Utility Revenues	256	0		0	0	DISTPT	0	0	0
Excess Earnings Base	253	0		0	0	DISTPT	0	0	0
Subtotal - Miscellaneous Rate Base	118, 182, 186, 256	0		0	0		0	0	0
Contributions in Aid of Construction	235	0		0	0	CUST	0	0	0
Gross Margin Sharing	252	0		0	0	ENERGY	0	0	0
Leased equipment		10,063,100		0	10,063,100	DISTPT	4,160,610	0	5,902,490
Misc Other Rate Base Items	282	0		0	0	DISTPT	0	0	0
<b>Total - OTHER RATE BASE ITEMS</b>		<b>102,308,743</b>		<b>0</b>	<b>102,308,743</b>		<b>57,263,913</b>	<b>2,583,047</b>	<b>42,461,782</b>
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>									
Working Capital (See Subreport)	131	1,576,298		0	1,576,298	See WC Report	716,061	112,662	747,576
<b>V. TOTAL RATE BASE</b>		<b>651,658,737</b>		<b>0</b>	<b>651,658,737</b>		<b>281,518,793</b>	<b>4,562,386</b>	<b>365,577,558</b>
<b>VI. Financial Requirement for Revenue</b>									
VI. Budgeted Surplus		58,058,384		0	58,058,384	See below	25,165,469	1,034,463	31,858,453
Proposed Revenue Increase- June 2000		4,888,658		0	4,888,658	ISTO&MXGA	2,198,214	673,884	2,016,561
		0		0	0	DISTPT	0	0	0

-54-

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>									
<b>A. PRODUCTION EXPENSES</b>									
<b>1. Manufactured Gas Production</b>									
Operations Labor- Passyunk	701	0		0	0	DEMAND	0	0	0
Boiler Fuel- Passyunk	702	0		0	0	DEMAND	0	0	0
Misc. Steam Expenses- Passyunk	703	0		0	0	DEMAND	0	0	0
Maintenance of Structures	706	0		0	0	DEMAND	0	0	0
Maint Boiler Plant Equipment- Passyunk	707	0		0	0	DEMAND	0	0	0
Maint Steam Oth Prod- Passyunk	708	0		0	0	DEMAND	0	0	0
Operating Exp Admin- Passyunk	710	0		0	0	DEMAND	0	0	0
Other Power Elec Generation	712	0		0	0	DEMAND	0	0	0
Subtotal - O&M Accounts 701-716	710-716	0		0	0		0	0	0
LNG Oper Exp- Passyunk	717	0		0	0	DEMAND	0	0	0
Steam & Elec Cr Oth Util	734	0		0	0	DEMAND	0	0	0
Plant Protection	735	0		0	0	DEMAND	0	0	0
Maint. Supervision & Engineering	740	0		0	0	DEMAND	0	0	0
Maint. of Structure & Improvements	741	0		0	0	DEMAND	0	0	0
Maint Production Equipment	742	0		0	0	DEMAND	0	0	0
Subtotal - O&M Accounts 717-742	717-742	0		0	0		0	0	0
Subtotal - Manufactured Gas Production	710-742	0		0	0		0	0	0
<b>2. Other Gas Supply Expenses</b>									
Natural Gas Purchases	804	0		0	0	Gas Report	0	0	0
Natural Gas Oper Expenses	807	0		0	0	DISTGAS	0	0	0
Natural Gas W/D from Storage- Gas Report	808	0		0	0	DISTGAS	0	0	0
Gas Used for Other Util Operations	812	0		0	0	DISTGAS	0	0	0
LNG	813	0		0	0	DISTGAS	0	0	0
Subtotal - PRODUCTION EXPENSES	710-813	0		0	0		0	0	0
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPENSE</b>									
Other Operation Supervision and Engin	840	0		0	0	DISTPT	0	0	0
Other Operating Labor and Expenses	841	0		0	0	DISTPT	0	0	0
Subtotal - O&M Accounts 840-841	840-841	0		0	0		0	0	0
Fuel- LNG Power	842	0		0	0	DISTPT	0	0	0
Maintenance Exp- Admin	843	0		0	0	DISTPT	0	0	0
Oper Exp Admin	850	0		0	0	DISTPT	0	0	0
Subtotal - Maint. Accounts 843,1-850	843,1-850	0		0	0		0	0	0
Subtotal - NATURAL GAS STORAGE	840-850	0		0	0		0	0	0

-55-

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>C. TRANSMISSION EXPENSES</b>									
OPEN	856	0		0	0	DEMAND	0	0	0
OPEN	860	0		0	0	DEMAND	0	0	0
Subtotal - Operation Accounts 856-860	856-860	0		0	0		0	0	0
OPEN	863	0		0	0	DEMAND	0	0	0
Subtotal - TRANSMISSION EXPENSE	856-863	0		0	0		0	0	0
<b>D. DISTRIBUTION EXPENSES</b>									
Operation Supv & Engineering	870	1,675,605		0	1,675,605	DISTLABOR	798,509	249,858	627,238
Gas Control	871	1,135,000		0	1,135,000	ENERGY	0	1,135,000	0
Mains and Services Expenses	874	2,017,958		0	2,017,958	AIN&SERVIC	805,062	0	1,212,896
Natural Gas Oper Exp	875	1,027,183		0	1,027,183	ENERGY	0	1,027,183	0
Meas & Reg Exp- City Gate Stations	877	138,226		0	138,226	DEMAND	138,226	0	0
Meter & House Regulator Expenses	878	0		0	0	CUST	0	0	0
Customer Install- Gas Business Costs	879,200/201	0		0	0	CUST	0	0	0
Other expenses	880	3,708,805		0	3,708,805	CUST	0	0	3,708,805
PLP Costs in 880	880P	(419,282)		0	(419,282)	CUST	0	0	(419,282)
Maint. Supervision & Engineering	885	201,499		0	201,499	DISTLABOR	96,024	30,046	75,428
Maint. of Mains	887	5,435,876		0	5,435,876	MAINS	4,076,907	0	1,358,969
Maint. of Meas. & Reg. Station Expenses-Gc	889	1,380,821		0	1,380,821	DEMAND	1,380,821	0	0
Natural Gas Equipment	891	561,866		0	561,866	DEMAND	561,866	0	0
Maint. of Services	892	1,304,826		0	1,304,826	CUST	0	0	1,304,826
Maint. of Meters & House Regulators	893	0		0	0	DISTPT	0	0	0
Subtotal - DISTRIBUTION EXPENSES	870-893	18,168,383		0	18,168,383		7,857,415	2,442,087	7,868,881
Total - OPERATION & MAINTENANCE EXPENSES		18,168,383		0	18,168,383		7,857,415	2,442,087	7,868,881

## Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>									
Supervision Cust Service	901	0		0	0	CUST	0	0	0
Supervision Collections	901	0		0	0	CUST	0	0	0
Meter Reading Expenses	902	0		0	0	CUST	0	0	0
Customer Records & Collection Expense	903	0		0	0	CUST	0	0	0
Uncollectible Accounts	904	0		0	0	CUST	0	0	0
OPEN	905	0		0	0	CUST	0	0	0
<b>Total - CUSTOMER ACCOUNTS EXPENSES</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>									
Customer Assistance Expenses	908	0		0	0	CUST	0	0	0
OPEN	910	0		0	0	ENERGY	0	0	0
OPEN	911	0		0	0	CUST	0	0	0
OPEN	912,913	0		0	0	CUST	0	0	0
<b>TotalSubtotal - CUSTOMER SERVICE</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>IV. SALES EXPENSES</b>									
OPEN	416	0		0	0	CUST	0	0	0
OPEN		0		0	0	CUST	0	0	0
OPEN	917	0		0	0	CUST	0	0	0
OPEN	918,919	0		0	0	CUST	0	0	0
Subtotal - O&M Accounts 911,916	915,918,919	0		0	0		0	0	0
<b>Total - SALES EXPENSES</b>	<b>915-919</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Total - CUSTOMER ACCOUNTS, SERVICES &amp; SALES EXPENSES</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>									
<i>A. Labor-Related:</i>									
Administrative & General Salaries	920	1,428,643		0	1,428,643	DISTLABOR	680,819	213,032	534,792
Office Supplies & Expenses	921	1,006,515		0	1,006,515	DISTLABOR	479,654	150,086	376,774
OPEN	922	0		0	0	DISTLABOR	0	0	0
Outside Services Employed	923	904,766		0	904,766	DISTLABOR	431,166	134,914	338,686
Employee Pensions and Benefits	926	6,329,836		0	6,329,836	DISTLABOR	3,016,481	943,873	2,369,482
<b>Subtotal - O&amp;M Accounts 920-923, 926</b>		<b>9,669,759</b>		<b>0</b>	<b>9,669,759</b>		<b>4,608,120</b>	<b>1,441,906</b>	<b>3,619,734</b>
<i>B. Plant-Related:</i>									
Property Insurance- Ratebase	924.010	898,469		0	898,469	DISTPT	371,474	0	526,995
Property Insurance- Empl Benefits	924.012	0		0	0	DISTLABOR	0	0	0
Property Insurance- Other	924.013	0		0	0	DISTPT	0	0	0
Injuries & Damages- Workers Comp	925.001	376,329		0	376,329	DISTLABOR	179,340	56,116	140,873
Injuries & Damages- Other	925.002	1,170,166		0	1,170,166	DISTPT	483,808	0	686,359
Maintenance of General Plant	935	26,733		0	26,733	DISTPT	11,053	0	15,680
<b>Subtotal - O&amp;M Accounts 924-925, 935</b>		<b>2,471,698</b>		<b>0</b>	<b>2,471,698</b>		<b>1,045,674</b>	<b>56,116</b>	<b>1,369,907</b>
<i>C. Other-Related:</i>									
OPEN	927	321,194		0	321,194	DISTL/P	149,567	39,629	131,998
Regulatory Commission Expenses	928	1,767,876		0	1,767,876	DISTBASE	763,633	12,101	992,142
Duplicate Charges- Gas Used by Util	929.000	0		0	0	DISTL/P	0	0	0
Duplicate Charges- Constr Additives	929.100	(2,097,906)		0	(2,097,906)	DISTCWIP	(896,592)	(66,152)	(1,135,162)
Duplicate Charges- Admin & General OH's	929.101	(2,680,898)		0	(2,680,898)	DISTCWIP	(1,145,748)	(84,535)	(1,450,615)
Duplicate Charges- Acct Constr OH's	929.102	(393)		0	(393)	DISTCWIP	(168)	(12)	(213)
Misc. Gen'l Expenses	930	2,287,032		0	2,287,032	DISTL/P	1,064,980	282,176	939,876
Subtotal - Duplicate Charges	929	(4,779,197)		0	(4,779,197)		(2,042,508)	(150,700)	(2,585,990)
Subtotal - O&M Accounts 929,930	929,930	(2,492,165)		0	(2,492,165)		(977,528)	131,476	(1,646,113)
Rents	931	53,768		0	53,768	DISTL/P	25,038	6,634	22,096
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSES</b>		<b>11,792,130</b>		<b>0</b>	<b>11,792,130</b>		<b>5,614,504</b>	<b>1,687,862</b>	<b>4,489,764</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr., Taxes, and Gas Supply Expense)</b>		<b>29,960,513</b>		<b>0</b>	<b>29,960,513</b>		<b>13,471,919</b>	<b>4,129,949</b>	<b>12,358,645</b>

-58-

## Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>VI. DEPRECIATION EXPENSE</b>									
Original Cost Depreciation expense	403.003	24,416,863		0	24,416,863	DISTPT	10,095,205	0	14,321,659
Cost of Removal	403.004	1,796,938		0	1,796,938	DISTPT	742,948	0	1,053,990
Depreciation Transferred	403.005	(1,315,469)		0	(1,315,469)	DISTCWIP	(562,198)	(41,480)	(711,791)
OPEN		0		0	0	DISTPT	0	0	0
OPEN		0		0	0	DISTPT	0	0	0
OPEN		0		0	0	DISTPT	0	0	0
<b>Total - DEPRECIATION EXPENSE</b>	<b>403</b>	<b>24,898,332</b>		<b>0</b>	<b>24,898,332</b>		<b>10,275,955</b>	<b>(41,480)</b>	<b>14,663,858</b>
<b>A. TAXES OTHER THAN INCOME TAXES</b>									
<b>A. General Taxes</b>									
Payroll Taxes	408	1,619,605		0	1,619,605	DISTLABOR	771,822	241,507	606,276
OPEN		0		0	0	DISTPT	0	0	0
Capital & OAR Tax	408.104	(911,048)		0	(911,048)	DISTPT	(376,675)	0	(534,373)
Subtotal - Real Estate & Other	408.17,408.18	(911,048)		0	(911,048)		(376,675)	0	(534,373)
Subtotal - General Taxes		708,557		0	708,557		395,147	241,507	71,902
<b>TOTAL EXPENSES (excl. Gross Receipts Taxes &amp; Gas Purchases)</b>	<b>408.1</b>	<b>55,567,402</b>		<b>0</b>	<b>55,567,402</b>		<b>24,143,021</b>	<b>4,329,976</b>	<b>27,094,405</b>
<b>B. Franchise - Revenue Taxes: (GRT)</b>									
Sales, Transportation, & Resale Service	408.11	0		0	0	DISTREVREQ	0	0	0
Other	408.14	0		0	0	DISTREVREQ	0	0	0
Subtotal - Revenue Taxes (GRT)		0		0	0		0	0	0
<b>TOTAL EXPENSES</b>		<b>55,567,402</b>		<b>0</b>	<b>55,567,402</b>		<b>24,143,021</b>	<b>4,329,976</b>	<b>27,094,405</b>

Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>V. OPERATING REVENUES</b>									
Oper Rev- Res, C&I, Public Auth	480-482	127,080,042		0	127,080,042	DISTREVREQ	55,048,868	5,152,083	66,879,091
CRP Discount	480-482CRP	(5,878,300)		0	(5,878,300)	DISTREVREQ	(2,546,378)	(238,318)	(3,093,603)
Senior Citizen Discount	480S	(3,490,811)		0	(3,490,811)	DISTREVREQ	(1,512,159)	(141,525)	(1,837,128)
Forfeited Discounts	487	2,351,483		0	2,351,483	DISTREVREQ	1,018,622	95,334	1,237,527
Misc Service Discounts	488	8,135		0	8,135	DISTREVREQ	3,524	330	4,281
Transport Gas for Others	489	0		0	0	DEMAND	0	0	0
Unbilled Gas Revenues	495.010	0		0	0	DEMAND	0	0	0
GCR Adjustments	495.011	0		0	0	DEMAND	0	0	0
Subtotal Gas Revenues, net		120,070,548		0	120,070,548		52,012,477	4,867,904	63,190,167
Rev/Exp- Merch, Job, Contract Work	415/416	0		0	0	CUST	0	0	0
OPEN		0		0	0	CUST	0	0	0
Rev/Exp- Appliance, Service, Other	879R/E	0		0	0	CUST	0	0	0
PLP Costs in 880	880P	0		0	0	CUST	0	0	0
Subtotal Other Oper Revenues, net		0		0	0		0	0	0
<b>Total Operating Revenues</b>		<b>120,070,548</b>		<b>0</b>	<b>120,070,548</b>		<b>52,012,477</b>	<b>4,867,904</b>	<b>63,190,167</b>
Non-Oper Rental Income	418	48,310		0	48,310	DISTBASE	20,868	331	27,112
Int & Divd Income- Time Deposits	419.001	3,780,804		0	3,780,804	DISTBASE	1,633,116	25,879	2,121,809
Misc Non-Oper Income	421	9,102		0	9,102	DISTBASE	3,932	62	5,108
Interest earned on sinking funds	419.500	0		0	0	DISTBASE	0	0	0
AFUDC- interest earned	419.100	119,388		0	119,388	DISTCWIP	41,109	3,721	64,708
Total Non-Oper Income		3,957,804		0	3,957,804		1,709,024	30,043	2,218,737
<b>Total Revenue</b>		<b>124,028,352</b>		<b>0</b>	<b>124,028,352</b>		<b>53,721,501</b>	<b>4,897,947</b>	<b>65,408,904</b>
Income before Financial Requirements		68,460,950		0	68,460,950		29,378,481	567,971	38,314,499
Return		10.51%			10.51%		10.51%	12.45%	10.48%

-09-

## Classification Phase

Account Description	Account Code	Distribution Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	Distribution Energy	Customer
<b>CWIP SUB REPORT</b>									
<b>ADDITIONS:</b>									
Gas Supply		0					0	0	0
Distribution		27,881,710					11,527,753	0	16,353,957
METERS		0					0	0	0
Bldg Services/Security		708,852					337,803	105,700	265,348
Transportation		709,702					338,208	105,827	265,666
Collection		0					0	0	0
Ratza / Reg		0					0	0	0
Finance		998					414	4	579
Human Resources		98,098					46,748	14,628	36,721
Information Systems		0					0	0	0
Management		4,037,805					1,676,419	27,638	2,266,039
CIS System		6,790,725					3,236,117	1,012,598	2,542,009
Other		1,709					210	7	923
<b>TOTAL ADDITIONS</b>		<b>40,229,598</b>					<b>17,164,172</b>	<b>1,266,403</b>	<b>21,231,314</b>
<b>UNCLASSIFIED:</b>									
Mains	376	33,406					25,055	0	8,352
Meas. & Requil. Stations	378	210					210	0	0
Services	380	392					0	0	392
Meters & Installations	381-382	0					0	0	0
Other Equip - Distr.	387,375	944					390	0	554
Structures & Improvements	390	4,926					2,347	734	1,844
Office Furniture & Equip.	391	218					104	32	82
Transportation Equip	392	52					25	8	19
Stores Equip	393	1,597					761	238	598
Tools, Shop & Garage Equip.	394	57					27	8	21
Communications Equip	397	148					71	22	55
Misc Equip	398,396	136					65	20	51
Storage Plant	361-368	0					0	0	0
Production Plant	305-320	0					0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>42,084</b>					<b>29,054</b>	<b>1,064</b>	<b>11,967</b>

## **Classification Sheet**

### **Onsite**

Summary Report  
Revenue Requirements Report  
Gas-Sub Report  
Working Capital Sub-Report  
Account Detail  
CWIP Sub-Report and Unclassified

Classification Phase

Step 2

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>SUMMARY</b>									
Revenues		183,008,164					0	0	183,008,164
Gas revenues		5,486,099					0	0	5,486,099
Other operating revenues		1,182,312					0	0	1,182,312
Non-operating income		189,676,576					0	0	189,676,576
Total revenues							0	0	0
Operating Expenses		0					0	0	0
Production Expenses		0					0	0	22,702,516
Natural Gas Storage, Terminating & Proc. Exp.		0					0	0	22,702,516
Transmission Expenses		22,702,516					0	0	104,550,403
Distribution Expenses		22,702,516					0	0	34,118,505
Total Operating Expenses		104,550,403					0	0	1,220,300
Customer Accounts, Services, & Sales Expenses		34,118,505					0	0	3,109,327
Administrative & General Expenses		1,220,300					0	0	144,998,585
Depreciation Expense		5,109,327					0	0	21,975,474
Taxes		144,998,585					0	0	10,731,948
Total Other Expenses		21,975,474					0	0	3,377,072
Income before Financial Requirements		10,731,948					0	0	14,109,019
Interest expense, net		3,377,072					0	0	2,866,455
Appropriation, City of Philadelphia		14,109,019					0	0	177,687,637
Total Interest & Appropriation		2,866,455					0	0	4.43%
Budgeted Surplus		177,687,637					NA	NA	
Total Rate Base		4.43%							
Budgeted Surplus / Rate Base Utilized									

53

Classification Phase

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Classification Phase		
							Demand	OnSite Energy	Customer
<b>Using PGW Financial Requirements</b>									
Total expenses		167,701,101					0	0	167,701,101
Financial Requirements- PGW		40,440,003					0	0	40,440,003
Revenue Requirement		208,141,104					0	0	208,141,104
Cash Flow Adjustments									
Other Operating revenues		(5,486,099)					0	0	(5,486,099)
Non-Operating income		(1,182,312)					0	0	(1,182,312)
Tariff Requirement before Other		201,472,693					0	0	201,472,693
Other:									
CRP		14,280,138					0	0	14,280,138
Forfeited Discounts									
Other1		(3,596,464)					0	0	(3,596,464)
Other2									
Total Other		10,683,674					0	0	10,683,674
Total Tariff Requirement		212,156,367					0	0	212,156,367

Classification Phase

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>Cost of Gas Subreport</b>									
<b>Demand Costs:</b>									
<b>Producer Demand Charges</b>									
Contracts Annual		0		0	0	DEMAND	0	0	0
Contracts Seasonal		0		0	0	DEMAND	0	0	0
Various		0		0	0	DEMAND	0	0	0
Capacity Release Credits		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
<b>Storage Contract</b>									
Daily Demand (Peak Day)		0		0	0	DEMAND	0	0	0
Daily Demand- Balancing (Thruput)		0		0	0	DEMAND	0	0	0
Capacity (Winter)		0		0	0	DEMAND	0	0	0
Capacity- Balancing (Thruput)		0		0	0	DEMAND	0	0	0
Daily Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Inject/Withdrawal (Thruput)		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
<b>Firm Transportation</b>									
<b>Demand Charges - TF Demand all Pipelines</b>									
Pipeline Demand- Annual / Seasonal (Peak Day)		0		0	0	DEMAND	0	0	0
Storage (Peak Day)		0		0	0	DEMAND	0	0	0
Capacity Release Credits Iner per PAPUC		0		0	0	DEMAND	0	0	0
Pipeline Demand- Design XS (Winter)		0		0	0	DEMAND	0	0	0
Subtotal		0		0	0		0	0	0
Direct Assigned Demand Costs		0		0	0	DEMAND	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>									
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Supplier Refunds		0		0	0	ENERGY	0	0	0
Deferrals/Amortizations		0		0	0	ENERGY	0	0	0
Subtotal		0		0	0		0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>									
Commodity Cost including transport liability		0		0	0	ENERGY	0	0	0
Gas Sold to GTS		0		0	0	ENERGY	0	0	0
Other		0		0	0	ENERGY	0	0	0
Withdrawal Transportation Charges (Winter)		0		0	0	ENERGY	0	0	0
Inject / Withdr Fees Balancing (Thruput)		0		0	0	ENERGY	0	0	0
Injection / Withdrawal Fees- (Winter)		0		0	0	ENERGY	0	0	0
Off System Sales Increase per PAPUC		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Open		0		0	0	ENERGY	0	0	0
Miscellaneous		0		0	0	ENERGY	0	0	0
Subtotal		0		0	0		0	0	0
<b>Total Cost of Gas</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>

-65-

## Classification Phase

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>Working Capital Subreport</b>									
Accounts Receivable- Gas	REVREQ	40,984,806		0	40,984,806	NSITEREVRE	0	0	40,984,806
Accounts Receivable- Other	REVREQ	560,025		0	560,025	NSITEREVRE	0	0	560,025
Accrued Gas Revenues	REVREQ	2,953,899		0	2,953,899	NSITEREVRE	0	0	2,953,899
Allowance for Uncollectible	REVREQ	(28,011,218)		0	(28,011,218)	NSITEREVRE	0	0	(28,011,218)
Accounts Receivable, Total		16,487,013		0	16,487,013		0	0	16,487,013
Materials and Supplies	O&MXGAS	7,620,229		0	7,620,229	SITEO&MXG	0	0	7,620,229
Prepaid accounts, Other current assets	O&MXGAS	1,369,850		0	1,369,850	SITEO&MXG	0	0	1,369,850
Gas, LNG in Storage	GASCOST	0		0	0	ONSITEGAS	0	0	0
Inventories & Other, Total		8,990,079		0	8,990,079		0	0	8,990,079
Accounts Payable, Natural Gas	GASCOST	0		0	0	ONSITEGAS	0	0	0
Accounts Payable, Other- 50%	LABOR	(4,237,874)		0	(4,237,874)	ONSITELABO	0	0	(4,237,874)
Accounts Payable, Other- 50%	O&MXGAS	(4,927,818)		0	(4,927,818)	ONSITEBASE	0	0	(4,927,818)
Accounts Payable, Total		(9,165,692)		0	(9,165,692)		0	0	(9,165,692)
Def'd Debits, Payroll related	LABOR	(2,023,432)		0	(2,023,432)	ONSITELABO	0	0	(2,023,432)
Def'd Debits, Ratebase related	GASCOST	0		0	0	ONSITEGAS	0	0	0
Customer deposits	REVREQ	(275,211)		0	(275,211)	NSITEREVRE	0	0	(275,211)
Injuries & Damages Reserve		0		0	0	ONSITEPT	0	0	0
Accrued interest	PSTDP	(670,867)		0	(670,867)	ONSITEPT	0	0	(670,867)
Other, net	O&MXGAS	(9,853,310)		0	(9,853,310)	SITEO&MXG	0	0	(9,853,310)
Def'd Items & Other, Total		(12,822,821)		0	(12,822,821)		0	0	(12,822,821)
Total Working Capital		3,488,579		0	3,488,579		0	0	3,488,579

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>I. GAS PLANT IN SERVICE</b>									
<b>A. INTANGIBLE PLANT</b>									
Organization	301	0		0	0	ONSITEPT	0	0	0
Franchise and Consents	302	0		0	0	ONSITEPT	0	0	0
Miscellaneous Intangible Plant	303	0		0	0	ONSITEPT	0	0	0
Subtotal - INTANGIBLE PLANT	301-303	0		0	0		0	0	0
<b>B. PRODUCTION PLANT</b>									
Land and Land Rights	304	0		0	0	ONSITEPT	0	0	0
Structures and Improvements	305	0		0	0	ONSITEPT	0	0	0
Boiler Equipment	306	0		0	0	ONSITEPT	0	0	0
Other Power Equipment	307	0		0	0	ONSITEPT	0	0	0
L.P.G. Equipment	311	0		0	0	ONSITEPT	0	0	0
Oil Gas Equipment	312	0		0	0	ONSITEPT	0	0	0
Catalytic Equipment	315	0		0	0	ONSITEPT	0	0	0
Purification Equipment	317	0		0	0	ONSITEPT	0	0	0
Resid. Refine Equipment	318	0		0	0	ONSITEPT	0	0	0
Gas Mixing Equipment	319	0		0	0	ONSITEPT	0	0	0
Producing Gas Wells-Construction	330	0		0	0	ONSITEPT	0	0	0
Unsuccessful Exploration & Development	338	0		0	0	ONSITEPT	0	0	0
Subtotal - Plant Accounts 305-338	305-338	0		0	0		0	0	0
Other Equipment	320	0		0	0	ONSITEPT	0	0	0
SNG Plant	320	0		0	0	ONSITEPT	0	0	0
Subtotal - PRODUCTION PLANT	304-338	0		0	0		0	0	0
<b>C. STORAGE PLANT</b>									
Land and Land Rights	360	0		0	0	ONSITEPT	0	0	0
Structures and Improvements	361	0		0	0	ONSITEPT	0	0	0
Gas Holders	362	0		0	0	ONSITEPT	0	0	0
Purification Equipment	363	0		0	0	ONSITEPT	0	0	0
Liquification Equipment	364	0		0	0	ONSITEPT	0	0	0
Vaporizing Equipment	365	0		0	0	ONSITEPT	0	0	0
Compressor Equipment	366	0		0	0	ONSITEPT	0	0	0
Measuring and Regulating Equipment	367	0		0	0	ONSITEPT	0	0	0
Other Equipment	368	0		0	0	ONSITEPT	0	0	0
Subtotal - Plant Accounts 361-368	361-368	0		0	0		0	0	0
Subtotal - STORAGE PLANT	360-368	0		0	0		0	0	0
<b>D. TRANSMISSION PLANT</b>									
Land, Land Rights and Structures	370	0		0	0	ONSITEPT	0	0	0
Mains	371	0		0	0	ONSITEPT	0	0	0
Measuring & Reg. Station Equipment	372	0		0	0	ONSITEPT	0	0	0
Other Equipment	373	0		0	0	ONSITEPT	0	0	0
Subtotal - TRANSMISSION PLANT	370-373	0		0	0		0	0	0

-67-

Classification Phase

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>E. DISTRIBUTION PLANT</b>									
Land and Land Rights	374	0		0	0	ONSITEPT	0	0	0
Structures and Improvements	375	0		0	0	ONSITEPT	0	0	0
Mains	376	0		0	0	CUST	0	0	0
Compressor Station Equipment	377	0		0	0	CUST	0	0	0
Meas. & Reg. Stat. Equip. - General	378	0		0	0	CUST	0	0	0
Meas. & Reg. Stat. Equip. - City Gate	379	0		0	0	CUST	0	0	0
Services	380	0		0	0	CUST	0	0	0
Meters	381	42,129,054		0	42,129,054	CUST	0	0	42,129,054
Meters Install.	382	41,906,090		0	41,906,090	CUST	0	0	41,906,090
House Regulators	383	1,404,763		0	1,404,763	CUST	0	0	1,404,763
House Regulator Install.	384	4,346,622		0	4,346,622	CUST	0	0	4,346,622
Subtotal - Plant Accounts 383-384	383-384	5,751,385		0	5,751,385		0	0	5,751,385
Indust. Meas. & Reg. Station Equipment	385	330,964		0	330,964	CUST	0	0	330,964
Other Property on Customers Premise	386	0		0	0	CUST	0	0	0
Other Equipment	387	465,331		0	465,331	ONSITEPT	0	0	465,331
Subtotal - DISTRIBUTION PLANT	374-387	90,582,844		0	90,582,844		0	0	90,582,844
<b>F. GENERAL PLANT</b>									
						consider ONSITELABOR			
Land and Land Rights	389	2,504,074		0	2,504,074	ONSITELABO	0	0	2,504,074
Structures and Improvements	390	31,342,572		0	31,342,572	ONSITELABO	0	0	31,342,572
Office Furniture and Equipment	391	18,169,111		0	18,169,111	ONSITELABO	0	0	18,169,111
Transportation Equipment	392	10,258,004		0	10,258,004	ONSITELABO	0	0	10,258,004
Stores Equipment	393	357,646		0	357,646	ONSITELABO	0	0	357,646
Tools, Shop and Garage Equipment	394	4,070,937		0	4,070,937	ONSITELABO	0	0	4,070,937
Laboratory Equipment	395	0		0	0	ONSITELABO	0	0	0
Power Operated Equipment	396	662,789		0	662,789	ONSITELABO	0	0	662,789
Communication Equipment	397	4,637,115		0	4,637,115	ONSITELABO	0	0	4,637,115
Miscellaneous Equipment	398	1,884,131		0	1,884,131	ONSITELABO	0	0	1,884,131
Subtotal - Plant Accounts 393-398	393-398	11,612,618		0	11,612,618		0	0	11,612,618
Other Tangible Plant	399	0		0	0	ONSITELABO	0	0	0
Subtotal - GENERAL PLANT	389-399	73,886,380		0	73,886,380		0	0	73,886,380
<b>TOTAL PLANT IN SERVICE</b>		164,469,224		0	164,469,224		0	0	164,469,224
G. Utility Plant Held for Future Use	105	0		0	0	ONSITEPT	0	0	0
<b>TOTAL UTILITY PLANT</b>		164,469,224		0	164,469,224		0	0	164,469,224

-89-

Classification Phase

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>II. DEPRECIATION RESERVE</b>									
Intangible Plant	108.1	0		0	0	ONSITEPT	0	0	0
Production Plant	108.2	0		0	0	ONSITEPT	0	0	0
Local Storage Plant	108.3	0		0	0	ONSITEPT	0	0	0
Transmission Plant	108.4	0		0	0	ONSITEPT	0	0	0
Land-Struct & Improvements	108.51	0		0	0	ONSITEPT	0	0	0
Mains	108.52	0		0	0	ONSITEPT	0	0	0
Meas & Regul - Compressor	108.53	0		0	0	ONSITEPT	0	0	0
Services	108.54	0		0	0	CUST	0	0	0
Meters	108.55	32,630,722		0	32,630,722	CUST	0	0	32,630,722
House Regulators	108.56	3,068,230		0	3,068,230	CUST	0	0	3,068,230
Indust. Meas. & Reg. Station	108.57	93,470		0	93,470	CUST	0	0	93,470
Dist. Other	108.58	155,044		0	155,044	ONSITEPT	0	0	155,044
Leased Equipment	108.6	345,488		0	345,488	ONSITEPT	0	0	345,488
CWIP Unclassified	108.7	4,565,484		0	4,565,484	ONSITECWIP	0	0	4,565,484
General Plant	108.8	31,197,294		0	31,197,294	ONSITELABO	0	0	31,197,294
Subtotal-DEPRECIATION RESERVE	108	72,055,731		0	72,055,731		0	0	72,055,731
Retirement Work in Progress		0		0	0	ONSITEPT	0	0	0
<b>TOTAL RESERVE FOR DEPRECIATI</b>	<b>108</b>	<b>72,055,731</b>		<b>0</b>	<b>72,055,731</b>		<b>0</b>	<b>0</b>	<b>72,055,731</b>
<b>III. OTHER RATE BASE ITEMS</b>									
Unclassified	106	28,926,728		0	28,926,728	ONSITEUNCL	0	0	28,926,728
Construction Work in Progress	107	51,740,896		0	51,740,896	ONSITECWIP	0	0	51,740,896
Materials & Supplies	150	0		0	0	ONSITEPT	0	0	0
Gas Inventory	151	0		0	0	ONSITEPT	0	0	0
Prepaid Gas Costs	154	0		0	0	ENERGY	0	0	0
Prepaid Property Taxes	165	0		0	0	CUST	0	0	0
Other Deferred Debits	182	0		0	0	ONSITEPT	0	0	0
SIR (Over) Under Recoveries	186	0		0	0	ONSITEPT	0	0	0
HIECA (Over) Under Recoveries	186	0		0	0	ONSITEPT	0	0	0
R & D (Over) Under Recoveries	186	0		0	0	ONSITEPT	0	0	0
Unbilled and Utility Revenues	256	0		0	0	ONSITEPT	0	0	0
Excess Earnings Base	253	0		0	0	ONSITEPT	0	0	0
Subtotal - Miscellaneous Rate Base	118, 182, 186, 256	0		0	0		0	0	0
Contributions in Aid of Construction	235	0		0	0	CUST	0	0	0
Gross Margin Sharing	252	0		0	0	ENERGY	0	0	0
Leased equipment		1,117,940		0	1,117,940	ONSITEPT	0	0	1,117,940
Misc Other Rate Base Items	282	0		0	0	ONSITEPT	0	0	0
<b>Total - OTHER RATE BASE ITEMS</b>		<b>81,785,564</b>		<b>0</b>	<b>81,785,564</b>		<b>0</b>	<b>0</b>	<b>81,785,564</b>
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>									
Working Capital (See Subreport)	131	3,488,579		0	3,488,579	See WC Report	0	0	3,488,579
<b>V. TOTAL RATE BASE</b>		<b>177,687,637</b>		<b>0</b>	<b>177,687,637</b>		<b>0</b>	<b>0</b>	<b>177,687,637</b>
<b>VI. Financial Requirement for Revenue</b>									
Budgeted Surplus		40,440,003		0	40,440,003	See below	0	0	40,440,003
Proposed Revenue Increase- June 2000		26,330,984		0	26,330,984	SITEO&MXQ	0	0	26,330,984
		0		0	0	ONSITEPT	0	0	0

-69-

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>									
<b>A. PRODUCTION EXPENSES</b>									
<i>1. Manufactured Gas Production</i>									
Operations Labor- Passyunk	701	0		0	0	DEMAND	0	0	0
Boiler Fuel- Passyunk	702	0		0	0	DEMAND	0	0	0
Misc. Steam Expenses- Passyunk	703	0		0	0	DEMAND	0	0	0
Maintenance of Structures	706	0		0	0	DEMAND	0	0	0
Maint Boiler Plant Equipment- Passyunk	707	0		0	0	DEMAND	0	0	0
Maint Steam Oth Prod- Passyunk	708	0		0	0	DEMAND	0	0	0
Operating Exp Admin- Passyunk	710	0		0	0	DEMAND	0	0	0
Other Power Elec Generation	712	0		0	0	DEMAND	0	0	0
Subtotal - O&M Accounts 701-716	710-716	0		0	0		0	0	0
LNG Oper Exp- Passyunk	717	0		0	0	DEMAND	0	0	0
Steam & Elec Cr Oth Util	734	0		0	0	DEMAND	0	0	0
Plant Protection	735	0		0	0	DEMAND	0	0	0
Maint. Supervision & Engineering	740	0		0	0	DEMAND	0	0	0
Maint. of Structure & Improvements	741	0		0	0	DEMAND	0	0	0
Maint Production Equipment	742	0		0	0	DEMAND	0	0	0
Subtotal - O&M Accounts 717-742	717-742	0		0	0		0	0	0
Subtotal - Manufactured Gas Production	710-742	0		0	0		0	0	0
<i>2. Other Gas Supply Expenses</i>									
Natural Gas Purchases	804	0		0	0	Gas Report	0	0	0
Natural Gas Oper Expenses	807	0		0	0	ONSITEGAS	0	0	0
Natural Gas W/D from Storage- Gas Report	808	0		0	0	ONSITEGAS	0	0	0
Gas Used for Other Util Operations	812	0		0	0	ONSITEGAS	0	0	0
LNG	813	0		0	0	ONSITEGAS	0	0	0
Subtotal - PRODUCTION EXPENSES	710-813	0		0	0		0	0	0
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPENSE</b>									
Other Operation Supervision and Engin	840	0		0	0	ONSITEPT	0	0	0
Other Operating Labor and Expenses	841	0		0	0	ONSITEPT	0	0	0
Subtotal - O&M Accounts 840-841	840-841	0		0	0		0	0	0
Fuel- LNG Power	842	0		0	0	ONSITEPT	0	0	0
Maintenance Exp- Admin	843	0		0	0	ONSITEPT	0	0	0
Oper Exp Admin	850	0		0	0	ONSITEPT	0	0	0
Subtotal - Maint. Accounts 843.1-850	843.1-850	0		0	0		0	0	0
Subtotal - NATURAL GAS STORAGE	840-850	0		0	0		0	0	0

-70-

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>C. TRANSMISSION EXPENSES</b>									
OPEN	856	0		0	0	CUST	0	0	0
OPEN	860	0		0	0	CUST	0	0	0
Subtotal - Operation Accounts 856-860	856-860	0		0	0		0	0	0
OPEN	863	0		0	0	CUST	0	0	0
Subtotal - TRANSMISSION EXPENSE	856-863	0		0	0		0	0	0
<b>D. DISTRIBUTION EXPENSES</b>									
Operation Supv & Engineering	870	186,148		0	186,148	ONSITELABO	0	0	186,148
Gas Control	871	0		0	0	ONSITEPT	0	0	0
Mains and Services Expenses	874	0		0	0	ONSITEPT	0	0	0
Natural Gas Oper Exp	875	0		0	0	ONSITEPT	0	0	0
Meas & Reg Exp- City Gate Stations	877	0		0	0	ONSITEPT	0	0	0
Meter & House Regulator Expenses	878	4,786,618		0	4,786,618	CUST	0	0	4,786,618
Customer Install- Gas Business Costs	879,200/201	12,174,782		0	12,174,782	CUST	0	0	12,174,782
Other expenses	880	4,634,380		0	4,634,380	CUST	0	0	4,634,380
PLP Costs in 880	880P	(523,918)		0	(523,918)	CUST	0	0	(523,918)
Maint. Supervision & Engineering	885	22,385		0	22,385	ONSITELABO	0	0	22,385
Maint. of Mains	887	0		0	0	ONSITEPT	0	0	0
Maint. of Meas. & Reg. Station Expenses-Oc	889	0		0	0	ONSITEPT	0	0	0
Natural Gas Equipment	891	0		0	0	ONSITEPT	0	0	0
Maint. of Services	892	0		0	0	CUST	0	0	0
Maint. of Meters & House Regulators	893	1,422,121		0	1,422,121	CUST	0	0	1,422,121
Subtotal - DISTRIBUTION EXPENSES	870-893	22,702,516		0	22,702,516		0	0	22,702,516
Total - OPERATION & MAINTENANCE EXPENSES		22,702,516		0	22,702,516		0	0	22,702,516

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demanded	OnSite Energy	Customer
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>									
Supervision Cust Service	901	298,803		0	298,803	CUST	0	0	298,803
Supervision Collections	901	191,064		0	191,064	CUST	0	0	191,064
Meter Reading Expenses	902	2,216,403		0	2,216,403	CUST	0	0	2,216,403
Customer Records & Collection Expense	903	27,848,133		0	27,848,133	CUST	0	0	27,848,133
Uncollectible Accounts	904	65,297,000		0	65,297,000	CUST	0	0	65,297,000
OPEN	905	0		0	0	CUST	0	0	0
<b>Total - CUSTOMER ACCOUNTS EXPENSES</b>		<b>95,851,403</b>		<b>0</b>	<b>95,851,403</b>		<b>0</b>	<b>0</b>	<b>95,851,403</b>
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>									
Customer Assistance Expenses	908	8,699,000		0	8,699,000	CUST	0	0	8,699,000
OPEN	910	0		0	0	CUST	0	0	0
OPEN	911	0		0	0	CUST	0	0	0
OPEN	912,913	0		0	0	CUST	0	0	0
<b>TotalSubtotal - CUSTOMER SERVICE</b>		<b>8,699,000</b>		<b>0</b>	<b>8,699,000</b>		<b>0</b>	<b>0</b>	<b>8,699,000</b>
<b>IV. SALES EXPENSES</b>									
OPEN	416	0		0	0	CUST	0	0	0
OPEN		0		0	0	CUST	0	0	0
OPEN	917	0		0	0	CUST	0	0	0
OPEN	918,919	0		0	0	CUST	0	0	0
Subtotal - O&M Accounts 911,916	915,918,919	0		0	0		0	0	0
<b>Total - SALES EXPENSES</b>	<b>915-919</b>	<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>
<b>Total - CUSTOMER ACCOUNTS, SERVICES &amp; SALES EXPENSES</b>		<b>104,550,403</b>		<b>0</b>	<b>104,550,403</b>		<b>0</b>	<b>0</b>	<b>104,550,403</b>

Step 2:

Classification Phase

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>									
<b>A. Labor-Related:</b>									
Administrative & General Salaries	920	4,596,225		0	4,596,225	ONSITELABO	0	0	4,596,225
Office Supplies & Expenses	921	3,238,159		0	3,238,159	ONSITELABO	0	0	3,238,159
OPEN	922	0		0	0	ONSITELABO	0	0	0
Outside Services Employed	923	2,910,809		0	2,910,809	ONSITELABO	0	0	2,910,809
Employee Pensions and Benefits	926	20,364,330		0	20,364,330	ONSITELABO	0	0	20,364,330
Subtotal - O&M Accounts 920-923, 926		31,109,523		0	31,109,523		0	0	31,109,523
<b>B. Plant-Related:</b>									
Property Insurance- Ratebase	924.010	99,814		0	99,814	ONSITEPT	0	0	99,814
Property Insurance- Empl Benefits	924.012	0		0	0	ONSITELABO	0	0	0
Property Insurance- Other	924.013	0		0	0	ONSITEPT	0	0	0
Injuries & Damages- Workers Comp	925.001	1,210,726		0	1,210,726	ONSITELABO	0	0	1,210,726
Injuries & Damages- Other	925.002	129,997		0	129,997	ONSITEPT	0	0	129,997
Maintenance of General Plant	935	86,004		0	86,004	ONSITEPT	0	0	86,004
Subtotal - O&M Accounts 924-925, 935		1,526,541		0	1,526,541		0	0	1,526,541
<b>C. Other-Related:</b>									
OPEN	927	863,364		0	863,364	ONSITEL/P	0	0	863,364
Regulatory Commission Expenses	928	473,728		0	473,728	ONSITEBASE	0	0	473,728
Duplicate Charges- Gas Used by Util	929.000	0		0	0	ONSITEL/P	0	0	0
Duplicate Charges- Constr Additives	929.100	(2,698,189)		0	(2,698,189)	ONSITECWIP	0	0	(2,698,189)
Duplicate Charges- Admin & General OH's	929.101	(3,447,995)		0	(3,447,995)	ONSITECWIP	0	0	(3,447,995)
Duplicate Charges- Acct Constr OH's	929.102	(506)		0	(506)	ONSITECWIP	0	0	(506)
Misc. Gen'l Expenses	930	6,147,510		0	6,147,510	ONSITEL/P	0	0	6,147,510
Subtotal - Duplicate Charges	929	(6,146,690)		0	(6,146,690)		0	0	(6,146,690)
Subtotal - O&M Accounts 929,930	929,930	820		0	820		0	0	820
Rents	931	144,528		0	144,528	ONSITEL/P	0	0	144,528
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSES</b>		<b>34,118,505</b>		<b>0</b>	<b>34,118,505</b>		<b>0</b>	<b>0</b>	<b>34,118,505</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr., Taxes, and Gas Supply Expense)</b>		<b>161,371,424</b>		<b>0</b>	<b>161,371,424</b>		<b>0</b>	<b>0</b>	<b>161,371,424</b>

-73-

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>VI. DEPRECIATION EXPENSE</b>									
Original Cost Depreciation expense	403.003	2,712,543		0	2,712,543	ONSITEPT	0	0	2,712,543
Cost of Removal	403.004	199,627		0	199,627	ONSITEPT	0	0	199,627
Depreciation Transferred	403.005	(1,691,870)		0	(1,691,870)	ONSITECWIP	0	0	(1,691,870)
OPEN		0		0	0	ONSITEPT	0	0	0
OPEN		0		0	0	ONSITEPT	0	0	0
OPEN		0		0	0	ONSITEPT	0	0	0
<b>Total - DEPRECIATION EXPENSE</b>	<b>403</b>	<b>1,220,300</b>		<b>0</b>	<b>1,220,300</b>		<b>0</b>	<b>0</b>	<b>1,220,300</b>
<b>A. TAXES OTHER THAN INCOME TAXES</b>									
<b>A. General Taxes</b>									
Payroll Taxes	408	5,210,588		0	5,210,588	ONSITELABO	0	0	5,210,588
OPEN		0		0	0	ONSITEPT	0	0	0
Capital & OAR Tax	408.104	(101,211)		0	(101,211)	ONSITEPT	0	0	(101,211)
Subtotal - Real Estate & Other	408.17,408.18	(101,211)		0	(101,211)		0	0	(101,211)
Subtotal - General Taxes		5,109,377		0	5,109,377		0	0	5,109,377
<b>TOTAL EXPENSES (excl. Gross Receipts Taxes &amp; Gas Purchases)</b>	<b>408.1</b>	<b>167,701,101</b>		<b>0</b>	<b>167,701,101</b>		<b>0</b>	<b>0</b>	<b>167,701,101</b>
<b>B. Franchise - Revenue Taxes: (GRT)</b>									
Sales, Transportation, & Resale Service	408.11	0		0	0	NSITEREVRE	0	0	0
Other	408.14	0		0	0	NSITEREVRE	0	0	0
Subtotal - Revenue Taxes (GRT)		0		0	0		0	0	0
<b>TOTAL EXPENSES</b>		<b>167,701,101</b>		<b>0</b>	<b>167,701,101</b>		<b>0</b>	<b>0</b>	<b>167,701,101</b>

Classification Phase

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>V. OPERATING REVENUES</b>									
Oper Rev- Res, C&I, Public Auth	480-482	193,691,838		0	193,691,838	NSITEREVRE	0	0	193,691,838
CRP Discount	480-482CRP	(8,959,541)		0	(8,959,541)	NSITEREVRE	0	0	(8,959,541)
Senior Citizen Discount	4805	(5,320,597)		0	(5,320,597)	NSITEREVRE	0	0	(5,320,597)
Forfeited Discounts	487	3,584,065		0	3,584,065	NSITEREVRE	0	0	3,584,065
Misc Service Discounts	488	12,399		0	12,399	NSITEREVRE	0	0	12,399
Transport Gas for Others	489	0		0	0	DEMAND	0	0	0
Unbilled Gas Revenues	495.010	0		0	0	DEMAND	0	0	0
OCR Adjustments	495.011	0		0	0	DEMAND	0	0	0
Subtotal Gas Revenues, net		183,008,164		0	183,008,164		0	0	183,008,164
Rev/Exp- Merch, Job, Contract Work	415/416	0		0	0	CUST	0	0	0
OPEN		0		0	0	CUST	0	0	0
Rev/Exp- Appliance, Service, Other	879R/E	6,429,299		0	6,429,299	CUST	0	0	6,429,299
PLP Costs in 880	880P	(943,200)		0	(943,200)	CUST	0	0	(943,200)
Subtotal Other Oper Revenues, net		5,486,099		0	5,486,099		0	0	5,486,099
<b>Total Operating Revenues</b>		<b>188,494,263</b>		<b>0</b>	<b>188,494,263</b>		<b>0</b>	<b>0</b>	<b>188,494,263</b>
Non-Oper Rental Income	418	12,945		0	12,945	ONSITEBASE	0	0	12,945
Int & Divd Income- Time Deposits	419.001	1,013,122		0	1,013,122	ONSITEBASE	0	0	1,013,122
Misc Non-Oper Income	421	2,439		0	2,439	ONSITEBASE	0	0	2,439
Interest earned on sinking funds	419.500	0		0	0	ONSITEBASE	0	0	0
AFUDC- Interest earned	419.100	153,806		0	153,806	ONSITECWIP	0	0	153,806
Total Non-Oper Income		1,182,312		0	1,182,312		0	0	1,182,312
<b>Total Revenue</b>		<b>189,676,576</b>		<b>0</b>	<b>189,676,576</b>		<b>0</b>	<b>0</b>	<b>189,676,576</b>
Income before Financial Requirements		21,975,474		0	21,975,474		0	0	21,975,474
Return		0		0	0	NA	NA	0	12.37%

-75-

Account Description	Account Code	OnSite Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Classification Allocation Factor	Demand	OnSite Energy	Customer
<b>CWIP SUB REPORT</b>									
<b>ADDITIONS:</b>									
Gas Supply		0					0	0	0
Distribution		3,097,463					0	0	3,097,463
METERS		21,467,635					0	0	39,286,924
Bldg Services/Security		2,280,516					0	0	2,280,516
Transportation		2,283,250					0	0	2,283,250
Collection		0					0	0	0
Rates / Reg		0					0	0	0
Finance		196					0	0	196
Human Resources		315,599					0	0	315,599
Information Systems		0					0	0	0
Management		448,572					0	0	448,572
CIS System		21,847,101					0	0	21,847,101
Other		335					0	0	335
<b>TOTAL ADDITIONS</b>		<b>51,240,667</b>					<b>0</b>	<b>0</b>	<b>69,559,957</b>
<b>UNCLASSIFIED:</b>									
Mains	376	0					0	0	0
Meas. & Requi. Stations	378	0					0	0	0
Services	380	0					0	0	0
Meters & Installations	381-382	353					0	0	353
Other Equip - Distr.	387,375	105					0	0	105
Structures & Improvements	390	15,847					0	0	15,847
Office Furniture & Equip.	391	701					0	0	701
Transportation Equip	392	166					0	0	166
Stores Equip	393	5,137					0	0	5,137
Tools, Shop & Garage Equip.	394	183					0	0	183
Communications Equip	397	476					0	0	476
Misc Equip	398,396	437					0	0	437
Storage Plant	361-368	0					0	0	0
Production Plant	305-320	0					0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>23,404</b>					<b>0</b>	<b>0</b>	<b>23,404</b>

## **Total Allocation Sheet**

Summary Report

Revenue Requirements Report

Gas-Sub Report

Working Capital Sub-Report

Account Detail

CWIP Sub-Report and Unclassified

Step 4		Allocation Phase										Allocation Phase				
Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Total Allocation Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Total Allocation Commercial Hot RC-4	Industrial Non-Hot RC-5	Industrial Hot RC-6	Municipal Non-Hot RC-7	Municipal Hot RC-8	Housing Auth PHA RC-9	Housing Auth OS RC-10
<b>SUMMARY</b>																
<b>Revenues</b>																
Gas revenues		742,252,000					36,203,849	466,915,905	23,332,777	102,243,737	6,507,431	11,130,575	2,545,365	12,262,637	6,835,647	7,871,491
Other operating revenues		3,486,099					772,136	4,689,962	(4,167)	(18,748)	(1,212)	(2,056)	0	0	0	50,185
Non-operating income		5,286,000					468,874	4,120,918	134,204	606,537	23,812	24,480	14,317	52,733	24,563	53,004
<b>Total revenues</b>		<b>753,024,099</b>					<b>37,444,859</b>	<b>475,726,785</b>	<b>23,462,813</b>	<b>102,831,546</b>	<b>6,530,031</b>	<b>11,183,000</b>	<b>2,559,682</b>	<b>12,322,370</b>	<b>6,860,210</b>	<b>7,974,680</b>
<b>Operating Expenses</b>																
Production Expenses		395,939,569					12,878,948	247,347,228	10,240,472	49,224,671	3,048,150	5,449,226	1,344,568	6,728,889	3,644,010	3,988,936
Natural Gas Storage, Terminating & Proc. Exp.		9,897,228					272,870	7,465,557	166,893	1,315,163	60,916	153,322	38,482	205,543	97,808	120,674
Transmission Expenses		0					0	0	0	0	0	0	0	0	0	0
Distribution Expenses		40,870,899					3,626,554	27,195,830	1,550,433	5,698,925	184,316	383,366	118,077	358,360	128,729	328,137
<b>Total Operating Expenses</b>		<b>446,707,696</b>					<b>16,778,372</b>	<b>282,008,615</b>	<b>11,957,797</b>	<b>56,238,758</b>	<b>3,293,382</b>	<b>5,987,914</b>	<b>1,501,128</b>	<b>7,292,792</b>	<b>3,870,597</b>	<b>4,437,947</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>																
Administrative & General Expenses		52,838,000					4,476,495	34,837,785	2,197,341	8,152,722	253,491	540,031	169,431	508,793	182,641	427,305
Depreciation Expense		33,126,088					2,441,460	23,984,578	548,616	3,009,943	134,809	320,722	77,952	379,532	165,325	320,798
Taxes		6,548,000					574,649	4,210,350	306,530	1,090,472	32,066	66,666	21,925	52,044	19,286	50,215
<b>Total Other Expenses</b>		<b>197,062,491</b>					<b>18,048,553</b>	<b>144,912,290</b>	<b>4,697,520</b>	<b>17,913,808</b>	<b>982,597</b>	<b>2,437,417</b>	<b>302,559</b>	<b>999,511</b>	<b>378,426</b>	<b>2,807,411</b>
<b>Income before Financial Requirements</b>		<b>109,753,912</b>					<b>2,617,934</b>	<b>48,805,880</b>	<b>6,807,496</b>	<b>28,678,980</b>	<b>2,254,052</b>	<b>2,757,669</b>	<b>755,995</b>	<b>4,030,067</b>	<b>2,611,187</b>	<b>729,322</b>
<b>Interest expense, net</b>																
Appropriation, City of Philadelphia		18,000,000					1,452,019	12,850,846	406,191	1,839,646	73,828	162,474	44,206	187,011	77,295	165,727
<b>Total Interest &amp; Appropriation</b>		<b>75,789,000</b>					<b>6,111,303</b>	<b>54,119,773</b>	<b>1,705,899</b>	<b>7,820,044</b>	<b>310,805</b>	<b>713,565</b>	<b>186,008</b>	<b>787,844</b>	<b>325,773</b>	<b>698,098</b>
<b>Budgeted Surplus</b>		<b>33,964,912</b>					<b>(3,493,369)</b>	<b>(5,313,893)</b>	<b>5,101,596</b>	<b>20,858,936</b>	<b>1,943,246</b>	<b>2,044,104</b>	<b>569,987</b>	<b>3,242,223</b>	<b>2,285,414</b>	<b>31,224</b>
<b>Total Rate Base</b>		<b>1,026,536,701</b>					<b>78,525,128</b>	<b>725,167,427</b>	<b>23,782,866</b>	<b>108,926,987</b>	<b>4,568,348</b>	<b>10,076,736</b>	<b>2,628,504</b>	<b>11,322,812</b>	<b>4,884,583</b>	<b>9,499,916</b>
<b>Budgeted Surplus / Rate Base</b>		<b>3.31%</b>					<b>-4.45%</b>	<b>-0.73%</b>	<b>21.45%</b>	<b>19.15%</b>	<b>42.54%</b>	<b>20.29%</b>	<b>21.68%</b>	<b>28.63%</b>	<b>46.79%</b>	<b>0.33%</b>

-78-

Account Description	Account Code	Total Allocated Dollars	Allocation Phase													
			BPS Small RC-11	BPS Large RC-12	BPS Δ/C RC-13	Total Allocation LBS Small RC-14	LBS Large-In-Direct RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen In-Direct RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23	
<b>SUMMARY</b>																
<b>Revenues</b>																
Gas revenues		742,252,000	2,238,637	28,079,579	1,305,459	10,324,586	6,894,404	1,824,750	9,151,156	362,895	926,574	2,612,444	2,665,661	16,442	0	
Other operating revenues		5,486,099	0	0	0	0	0	0	0	0	0	0	0	0	0	
Non-operating income		5,286,000	11,131	91,833	3,587	25,024	13,055	6,217	19,931	3,786	1,195	36,285	13,423	70	0	
<b>Total revenues</b>		<b>753,024,099</b>	<b>2,249,768</b>	<b>28,171,412</b>	<b>1,309,046</b>	<b>10,349,610</b>	<b>6,907,459</b>	<b>1,830,967</b>	<b>9,171,087</b>	<b>366,681</b>	<b>927,768</b>	<b>2,648,729</b>	<b>2,679,083</b>	<b>16,512</b>	<b>0</b>	
<b>Operating Expenses</b>																
Production Expenses		395,939,569	1,526,563	20,729,675	1,164,941	9,023,027	6,423,480	1,684,296	8,648,471	342,637	834,611	1,007,846	644,739	14,186	0	
Natural Gas Storage, Terminating & Proc. Exp.		9,897,228	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Expenses		40,870,829	74,369	543,784	24,314	173,311	102,755	36,465	150,515	16,347	12,348	113,502	47,215	791	0	
<b>Total Operating Expenses</b>		<b>446,707,696</b>	<b>1,600,922</b>	<b>21,273,459</b>	<b>1,189,255</b>	<b>9,196,338</b>	<b>6,526,235</b>	<b>1,720,760</b>	<b>8,798,986</b>	<b>359,180</b>	<b>846,959</b>	<b>1,121,348</b>	<b>691,954</b>	<b>14,976</b>	<b>0</b>	
<b>Customer Accounts, Services, &amp; Sales Expenses</b>																
Administrative & General Expenses		52,838,000	76,398	461,441	21,100	145,479	85,158	28,849	127,196	12,856	11,073	84,936	36,489	989	0	
Depreciation Expense		33,126,088	56,810	488,835	18,618	129,238	65,539	33,179	100,297	21,086	5,483	620,069	202,919	282	0	
Taxes		6,548,000	9,147	49,313	2,338	16,660	10,209	2,979	15,114	990	1,456	5,208	2,746	138	0	
<b>Total Other Expenses</b>		<b>197,062,491</b>	<b>327,298</b>	<b>1,323,548</b>	<b>53,640</b>	<b>358,816</b>	<b>177,455</b>	<b>68,731</b>	<b>250,054</b>	<b>36,172</b>	<b>21,737</b>	<b>711,453</b>	<b>249,602</b>	<b>3,891</b>	<b>0</b>	
<b>Income before Financial Requirements</b>		<b>109,753,912</b>	<b>321,547</b>	<b>5,574,404</b>	<b>66,151</b>	<b>794,436</b>	<b>203,769</b>	<b>41,476</b>	<b>122,047</b>	<b>(28,671)</b>	<b>59,073</b>	<b>815,927</b>	<b>1,737,528</b>	<b>(2,356)</b>	<b>0</b>	
<b>Interest expense, net</b>																
Appropriation, City of Philadelphia		18,000,000	34,908	290,182	11,307	78,862	41,043	19,680	62,690	12,041	3,217	116,246	42,907	213	0	
<b>Total Interest &amp; Appropriation</b>		<b>75,789,000</b>	<b>147,084</b>	<b>1,223,456</b>	<b>47,663</b>	<b>332,418</b>	<b>172,968</b>	<b>82,987</b>	<b>264,206</b>	<b>50,794</b>	<b>15,651</b>	<b>490,683</b>	<b>181,082</b>	<b>897</b>	<b>0</b>	
<b>Budgeted Surplus</b>		<b>33,964,912</b>	<b>174,463</b>	<b>4,350,949</b>	<b>18,488</b>	<b>462,018</b>	<b>30,801</b>	<b>(41,512)</b>	<b>(142,159)</b>	<b>(79,466)</b>	<b>43,422</b>	<b>325,244</b>	<b>1,556,446</b>	<b>(3,253)</b>	<b>0</b>	
<b>Total Rate Base</b>		<b>1,026,536,701</b>	<b>2,103,060</b>	<b>19,058,802</b>	<b>815,506</b>	<b>5,847,991</b>	<b>3,384,310</b>	<b>1,347,045</b>	<b>4,941,451</b>	<b>690,135</b>	<b>356,682</b>	<b>6,241,999</b>	<b>2,352,538</b>	<b>13,876</b>	<b>0</b>	
<b>Budgeted Surplus / Rate Base</b>		<b>3.31%</b>	<b>8.30%</b>	<b>22.83%</b>	<b>2.27%</b>	<b>7.90%</b>	<b>0.91%</b>	<b>-3.08%</b>	<b>-2.88%</b>	<b>-11.51%</b>	<b>12.17%</b>	<b>5.21%</b>	<b>66.16%</b>	<b>-23.44%</b>	<b>NA</b>	

-79-

Step 4

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>SUMMARY</b>						
<b>Revenues</b>						
Gas revenues		742,252,000	0	0	0	0
Other operating revenues		5,486,099	0	0	0	0
Non-operating income		5,286,000	0	0	0	0
Total revenues		753,024,099	0	0	0	0
<b>Operating Expenses</b>						
Production Expenses		395,939,569	0	0	0	0
Natural Gas Storage, Terminaling & Proc. Exp.		9,897,228	0	0	0	0
Transmission Expenses		0	0	0	0	0
Distribution Expenses		40,870,859	0	0	0	0
Total Operating Expenses		446,707,696	0	0	0	0
<b>Customer Accounts, Services, &amp; Sales Expenses</b>						
Customer Accounts, Services, & Sales Expenses		104,550,403	0	0	0	0
Administrative & General Expenses		52,838,000	0	0	0	0
Depreciation Expense		33,126,088	0	0	0	0
Taxes		6,548,000	0	0	0	0
Total Other Expenses		197,062,491	0	0	0	0
Income before Financial Requirements		109,753,912	0	0	0	0
<b>Interest expense, net</b>						
Interest expense, net		57,789,000	0	0	0	0
Appropriation, City of Philadelphia		18,000,000	0	0	0	0
Total Interest & Appropriation		75,789,000	0	0	0	0
Budgeted Surplus		33,964,912	0	0	0	0
Total Rate Base		1,026,536,701	0	0	0	0
Budgeted Surplus / Rate Base		3.31% NA	NA	NA	NA	NA

-08-

Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Phase			Allocation Phase									
						Allocation Factor	Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Total Allocation Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10		
<i>Using PGW Financial Requirements</i>																		
Total expenses		643,770,187					34,826,925	426,920,905	16,655,318	74,152,566	4,275,979	8,425,331	1,803,687	8,292,303	4,249,023	7,245,358		
Financial Requirements- PGW		109,753,912					9,200,417	78,820,251	2,613,076	11,218,465	483,921	1,135,966	244,626	921,384	394,288	1,168,910		
Revenue Requirement		753,524,099					44,027,342	505,741,156	19,268,393	85,371,030	4,759,901	9,561,297	2,048,312	9,263,687	4,643,311	8,414,268		
Cash Flow Adjustments		0					0	0	0	0	0	0	0	0	0	0		
Other Operating revenues		(5,486,099)					(772,136)	(4,689,962)	4,167	18,748	1,212	2,056	0	0	0	(50,185)		
Non-Operating income		(5,286,000)					(468,874)	(4,120,918)	(134,204)	(606,557)	(73,812)	(54,480)	(14,317)	(59,733)	(24,563)	(53,004)		
Tariff Requirement before Other		742,252,000					42,786,332	496,930,276	19,138,357	84,783,221	4,737,301	9,508,872	2,033,996	9,203,954	4,618,748	8,311,079		
Other:																		
CRP		58,737,165					1,547,928	57,173,858	143	15,236	0	0	0	0	0	0		
Forfeited Discounts		0					0	0	0	0	0	0	0	0	0	0		
Other1		(638,498)					(719,764)	(2,191,570)	144,125	1,216,342	118,533	181,406	55,210	272,757	151,372	137,107		
Other2		0					0	0	0	0	0	0	0	0	0	0		
Total Other		58,098,667					828,165	54,982,288	144,268	1,231,578	118,533	181,406	55,210	272,757	151,372	137,107		
Total Tariff Requirement		800,350,667					43,614,497	551,912,565	19,282,625	86,014,799	4,855,834	9,690,278	2,089,205	9,476,711	4,770,121	8,448,186		

Account Description	Account Code	Total Allocated Dollars	Total Allocation											Rate Class, 23 RC-23	
			BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen InDirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21		NGV Direct RC-22
<b>Using PGW Financial Requirements</b>															
Total expenses		643,770,187	1,928,221	22,597,007	1,242,895	9,555,174	6,703,690	1,789,491	9,049,040	395,352	868,696	1,832,802	941,556	18,868	0
Financial Requirements- PGW		109,743,512	201,850	1,440,339	56,963	395,443	206,339	94,252	310,736	55,796	20,080	523,265	195,955	1,593	0
Revenue Requirement		753,524,099	2,130,061	24,037,346	1,299,858	9,950,617	6,910,020	1,883,744	9,359,776	451,146	888,776	2,356,066	1,137,511	20,460	0
Cash Flow Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Operating revenues		(5,486,099)	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Operating income		(5,786,000)	(11,131)	(91,833)	(1,587)	(25,024)	(13,055)	(6,217)	(19,931)	(1,786)	(1,195)	(36,283)	(13,423)	(70)	0
Tariff Requirement before Other		742,252,000	2,118,950	23,945,313	1,296,271	9,925,593	6,896,965	1,877,526	9,339,845	447,360	887,581	2,319,781	1,124,088	20,390	0
Other:															
CRP		58,737,165	0	0	0	0	0	0	0	0	0	0	0	0	0
Forfeited Discounts		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other1		(638,498)	(143)	(1,797)	(84)	(661)	(441)	(117)	(586)	(23)	(59)	(56)	(49)	(1)	0
Other2		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Other		58,098,667	(143)	(1,797)	(84)	(661)	(441)	(117)	(586)	(23)	(59)	(56)	(49)	(1)	0
Total Tariff Requirement		800,350,667	2,118,807	23,943,716	1,296,188	9,924,932	6,896,524	1,877,409	9,339,259	447,337	887,522	2,319,726	1,124,039	20,389	0

Step 4

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Using PGW Financial Requirements</b>						
Total expenses		643,770,187	0	0	0	0
Financial Requirements- PGW		109,253,912	0	0	0	0
Revenue Requirement		753,524,099	0	0	0	0
Cash Flow Adjustments		0	0	0	0	0
Other Operating revenues		(5,486,099)	0	0	0	0
Non-Operating income		(5,786,000)	0	0	0	0
Tariff Requirement before Other		742,252,000	0	0	0	0
Other:						
CRP		58,737,165	0	0	0	0
Forfeited Discounts		0	0	0	0	0
Other1		(638,498)	0	0	0	0
Other2		0	0	0	0	0
Total Other		58,098,667	0	0	0	0
Total Tariff Requirement		800,350,667	0	0	0	0

-83-

Step 4	Account Description	Account Code	Allocation Phase					Allocation Phase					Housing Auth PHS RC-9	Housing Auth OS RC-10			
			Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Residential		Commercial		Industrial			Municipal Non-Heat RC-7	Municipal Heat RC-8	
								Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5					Industrial Heat RC-6
<b>Cost of Gas Subreport</b>																	
<b>Demand Costs:</b>																	
<b>Producer Demand Charges</b>																	
	Contracts Annual		4,227,533				116,555	3,188,878	71,288	561,766	26,020	65,491	16,437	87,797	41,778	51,545	
	Contracts Seasonal		548,603				15,125	413,816	9,251	72,899	3,377	8,499	2,133	11,393	5,422	6,689	
	Various		0				0	0	0	0	0	0	0	0	0	0	
	Capacity Release Credits		0				0	0	0	0	0	0	0	0	0	0	
	Subtotal		4,776,158				131,681	3,602,694	80,539	634,665	29,397	73,989	18,570	99,190	47,200	58,234	
<b>Storage Contract</b>																	
	Daily Demand (Peak Day)		6,522,071				159,563	4,269,841	127,827	794,812	42,029	91,154	22,719	118,447	59,746	69,292	
	Daily Demand - Balancing (Thruput)		1,413,927				39,267	708,783	32,079	144,313	9,332	15,824	3,892	19,226	10,670	11,423	
	Capacity (Winter)		3,028,256				74,087	1,982,525	59,351	369,038	19,314	42,324	10,549	54,996	27,740	32,173	
	Capacity - Balancing (Thruput)		686,166				16,787	449,216	13,448	83,620	4,422	9,590	2,390	12,461	6,286	7,290	
	Daily Demand - Design XS (Winter)		0				0	0	0	0	0	0	0	0	0	0	
	Inject/Withdrawal (Thruput)		0				0	0	0	0	0	0	0	0	0	0	
	Subtotal		11,650,420				289,704	7,410,366	232,706	1,391,783	75,297	158,892	39,550	205,131	104,442	120,178	
<b>Firm Transportation</b>																	
	Demand Charges - TF Demand all Pipelines																
	Pipeline Demand - Annual / Seasonal (Peak Day)		46,034,812				1,269,198	34,724,421	776,267	6,117,194	283,337	713,144	178,991	956,038	454,933	561,289	
	Storage (Peak Day)		3,631,248				100,115	2,739,079	61,232	482,527	22,350	56,253	14,119	75,413	35,885	44,275	
	Capacity Release Credits Incr per PAPUC		(400,000)				(11,028)	(301,723)	(6,745)	(53,153)	(2,462)	(6,197)	(1,555)	(8,307)	(3,953)	(4,877)	
	Pipeline Demand - Design XS (Winter)		0				0	0	0	0	0	0	0	0	0	0	
	Subtotal		49,266,060				1,358,284	37,161,777	830,755	6,546,568	303,225	763,200	191,555	1,023,144	486,866	600,686	
	Direct Assigned Demand Costs		0				0	0	0	0	0	0	0	0	0	0	
	<b>TOTAL DEMAND CHARGES</b>		<b>65,692,638</b>				<b>1,779,668</b>	<b>48,174,836</b>	<b>1,143,999</b>	<b>8,573,016</b>	<b>407,918</b>	<b>996,081</b>	<b>249,675</b>	<b>1,327,465</b>	<b>638,508</b>	<b>779,098</b>	
<b>Other Fixed Costs:</b>																	
	Open		0				0	0	0	0	0	0	0	0	0	0	
	Open		0				0	0	0	0	0	0	0	0	0	0	
	Supplier Refunds		(3,867,854)				(106,638)	(2,917,553)	(65,222)	(513,968)	(23,806)	(59,918)	(15,039)	(80,327)	(38,224)	(47,160)	
	Deferrals/Amortizations		0				0	0	0	0	0	0	0	0	0	0	
	Subtotal		(3,867,854)				(106,638)	(2,917,553)	(65,222)	(513,968)	(23,806)	(59,918)	(15,039)	(80,327)	(38,224)	(47,160)	
	<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>61,824,784</b>				<b>1,673,030</b>	<b>45,257,284</b>	<b>1,078,777</b>	<b>8,059,048</b>	<b>384,112</b>	<b>936,163</b>	<b>234,636</b>	<b>1,247,138</b>	<b>600,284</b>	<b>731,939</b>	
<b>Variable Costs:</b>																	
	Commodity Cost including transport liability		354,551,996			(3,867,854)	11,889,342	214,609,144	9,713,056	43,695,952	2,825,519	4,791,274	1,178,427	5,821,463	3,230,784	3,458,760	
	Gas Sold to GTS		0			0	0	0	0	0	0	0	0	0	0	0	
	Other		61,824,784			61,824,784	0	0	0	0	0	0	0	0	0	0	
	Withdrawal Transportation Charges (Winter)		282,155			0	6,903	184,720	5,530	34,385	1,818	3,943	983	5,124	2,585	2,998	
	Inject / Withdr Fees Balancing (Thruput)		407,947			0	9,980	267,073	7,995	49,714	2,629	5,702	1,421	7,409	3,737	4,334	
	Injection / Withdrawal Fees - (Winter)		626,118			354,551,996	15,318	409,904	12,271	76,302	4,035	8,751	2,181	11,371	5,736	6,652	
	Off System Sales Increase per PAPUC		(219,000)			0	(7,344)	(132,560)	(6,000)	(26,990)	(1,745)	(2,959)	(728)	(3,596)	(1,996)	(2,136)	
	Open		0			0	0	0	0	0	0	0	0	0	0	0	
	Open		282,155			0	0	0	0	0	0	0	0	0	0	0	
	Open		0			0	0	0	0	0	0	0	0	0	0	0	
	Open		0			0	0	0	0	0	0	0	0	0	0	0	
	Open		0			0	0	0	0	0	0	0	0	0	0	0	
	Miscellaneous		0			0	0	0	0	0	0	0	0	0	0	0	
	Subtotal		355,649,216		0	413,606,146	11,914,199	215,338,282	9,732,853	43,829,363	2,832,256	4,806,710	1,182,284	5,841,771	3,240,846	3,470,607	
	<b>Total Cost of Gas</b>		<b>417,474,000</b>	<b>0</b>	<b>0</b>	<b>413,606,146</b>	<b>0</b>	<b>13,587,229</b>	<b>260,395,565</b>	<b>10,811,630</b>	<b>51,888,411</b>	<b>3,216,368</b>	<b>5,742,873</b>	<b>1,416,920</b>	<b>7,088,910</b>	<b>3,841,130</b>	<b>4,202,546</b>

-84-

Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Total Allocation LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>Cost of Gas Subreport</b>															
<b>Demand Costs:</b>															
<b>Producer Demand Charges</b>															
Contracts Annual		4,227,555	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracts Seasonal		548,603	0	0	0	0	0	0	0	0	0	0	0	0	0
Various		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity Release Credits		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		4,776,158	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Storage Contract</b>															
Daily Demand (PeakDay)		6,522,071	32,734	375,230	0	124,899	76,988	28,902	110,200	0	8,059	0	9,491	137	0
Daily Demand- Balancing (Thruput)		1,413,927	3,131	70,076	4,061	30,726	21,944	5,703	29,506	2,753	2,863	166,970	79,335	49	0
Capacity (Winter)		3,028,256	15,199	174,223	0	57,992	35,746	13,420	51,167	0	3,742	0	4,407	64	0
Capacity- Balancing (Thruput)		686,166	3,444	39,477	0	13,140	8,100	3,041	11,594	0	848	0	999	14	0
Daily Demand- Design XS (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inject/Withdrawal (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		11,650,420	56,507	659,006	4,061	226,758	142,778	51,066	202,468	2,753	15,511	166,970	94,231	264	0
<b>Firm Transportation</b>															
<b>Demand Charges - TF Demand all Pipelines</b>															
Pipeline Demand- Annual / Seasonal (PeakDay)		46,034,812	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage (PeakDay)		3,631,248	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity Release Credits Incr per PAPUC		(400,000)	0	0	0	0	0	0	0	0	0	0	0	0	0
Pipeline Demand- Design XS (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		49,266,060	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Assigned Demand Costs		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>65,692,638</b>	<b>56,507</b>	<b>659,006</b>	<b>4,061</b>	<b>226,758</b>	<b>142,778</b>	<b>51,066</b>	<b>202,468</b>	<b>2,753</b>	<b>15,511</b>	<b>166,970</b>	<b>94,231</b>	<b>264</b>	<b>0</b>
<b>Other Fixed Costs:</b>															
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier Refunds		(3,867,854)	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferrals/Amortizations		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		(3,867,854)	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>61,824,784</b>	<b>56,507</b>	<b>659,006</b>	<b>4,061</b>	<b>226,758</b>	<b>142,778</b>	<b>51,066</b>	<b>202,468</b>	<b>2,753</b>	<b>15,511</b>	<b>166,970</b>	<b>94,231</b>	<b>264</b>	<b>0</b>
<b>Variable Costs:</b>															
Commodity Cost including transport liability		354,551,996	1,553,518	21,218,085	1,229,640	9,303,502	6,644,222	1,726,780	8,934,111	360,107	866,726	900,263	586,590	14,732	0
Gas Sold to GTS		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal Transportation Charges (Winter)		282,155	1,416	16,233	0	5,403	3,331	1,250	4,767	0	349	0	411	6	0
Inject / Withdr Fees Balancing (Thruput)		407,947	2,047	23,470	0	7,812	4,816	1,808	6,893	0	504	0	594	9	0
Injection / Withdrawal Fees- (Winter)		626,118	3,142	36,022	0	11,990	7,391	2,775	10,579	0	774	0	911	13	0
Off System Sales Increase per PAPUC		(219,000)	(960)	(13,106)	(760)	(5,747)	(4,104)	(1,067)	(5,518)	(222)	(535)	(556)	(362)	(9)	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Miscellaneous		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		355,649,216	1,559,164	21,280,704	1,228,880	9,322,962	6,655,655	1,731,546	8,950,833	359,885	867,817	899,706	588,143	14,750	0
<b>Total Cost of Gas</b>		<b>417,474,000</b>	<b>1,615,672</b>	<b>21,939,710</b>	<b>1,232,941</b>	<b>9,549,720</b>	<b>6,798,432</b>	<b>1,782,611</b>	<b>9,153,300</b>	<b>362,638</b>	<b>883,329</b>	<b>1,066,677</b>	<b>682,374</b>	<b>15,014</b>	<b>0</b>

-85-

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Cost of Gas Subreport</b>						
<b>Demand Costs:</b>						
<b>Producer Demand Charges</b>						
Contracts Annual		4,227,555	0	0	0	0
Contracts Seasonal		548,603	0	0	0	0
Various		0	0	0	0	0
Capacity Release Credits		0	0	0	0	0
Subtotal		4,776,158	0	0	0	0
<b>Storage Contract</b>						
Daily Demand (Peak Day)		6,522,071	0	0	0	0
Daily Demand- Balancing (Thruput)		1,413,927	0	0	0	0
Capacity (Winter)		3,028,256	0	0	0	0
Capacity- Balancing (Thruput)		686,166	0	0	0	0
Daily Demand- Design XS (Winter)		0	0	0	0	0
Inject/Withdrawal (Thruput)		0	0	0	0	0
Subtotal		11,650,420	0	0	0	0
<b>Firm Transportation</b>						
<b>Demand Charges - TF Demand all Pipelines</b>						
Pipeline Demand- Annual / Seasonal (Peak Day)		46,034,812	0	0	0	0
Storage (Peak Day)		3,631,248	0	0	0	0
Capacity Release Credits Incr per PAPUC		(400,000)	0	0	0	0
Pipeline Demand- Design XS (Winter)		0	0	0	0	0
Subtotal		49,266,060	0	0	0	0
Direct Assigned Demand Costs		0	0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>65,692,638</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>						
Open		0	0	0	0	0
Open		0	0	0	0	0
Supplier Refunds		(3,867,854)	0	0	0	0
Deferrals/Amortizations		0	0	0	0	0
Subtotal		(3,867,854)	0	0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>61,824,784</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>						
Commodity Cost including transport liability		354,551,996	0	0	0	0
Gas Sold to GTS		0	0	0	0	0
Other		0	0	0	0	0
Withdrawal Transportation Charges (Winter)		282,153	0	0	0	0
Inject / Withdr Fees Balancing (Thruput)		407,947	0	0	0	0
Injection / Withdrawal Fees- (Winter)		626,118	0	0	0	0
Off System Sales Increase per PAPUC		(219,000)	0	0	0	0
Open		0	0	0	0	0
Open		0	0	0	0	0
Open		0	0	0	0	0
Open		0	0	0	0	0
Miscellaneous		0	0	0	0	0
Subtotal		355,649,216	0	0	0	0
<b>Total Cost of Gas</b>		<b>417,474,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-98-

Step 4

Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase		Allocation Phase									
							Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Total Allocation Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10		
<b>Working Capital Subreport</b>																		
Accounts Receivable- Gas		168,379,000	0	0			9,674,497	109,735,160	5,093,599	21,845,854	1,043,855	1,999,403	533,317	2,276,192	1,107,431	1,566,505		
Accounts Receivable- Other		2,303,500	0	0			132,194	1,499,445	69,600	298,506	14,263	27,320	7,287	31,102	15,132	21,405		
Accrued Gas Revenues		12,150,000	0	0			697,270	7,908,946	367,111	1,574,497	75,234	144,103	38,438	164,052	79,816	112,903		
Allowance for Uncollectible		(115,218,089)	0	0			(6,812,389)	(75,060,281)	(3,881,300)	(13,200,887)	(713,433)	(1,366,529)	(388,208)	(1,333,708)	(736,891)	(1,070,633)		
Accounts Receivable, Total		67,814,500	0	0			3,891,773	44,143,310	2,049,009	8,787,961	419,913	804,302	214,538	915,647	445,488	630,160		
Materials and Supplies		9,829,500	0	0			893,995	7,148,358	262,538	983,508	50,100	122,244	16,964	33,117	19,828	136,254		
Prepaid accounts, Other current assets		1,767,000	0	0			160,709	1,285,025	47,195	176,800	9,006	21,975	3,050	9,549	3,564	24,494		
Gas, LNG in Storage		67,609,000	0	0			2,208,427	42,202,881	1,750,920	8,403,215	520,884	930,046	229,467	1,148,033	622,063	680,593		
Inventories & Other, Total		79,205,500	0	0			3,255,126	50,636,264	2,060,633	9,563,523	579,990	1,074,264	249,481	1,210,699	645,455	841,341		
Accounts Payable, Natural Gas		(26,972,000)	0	0			(877,839)	(16,836,458)	(698,514)	(3,352,387)	(207,802)	(371,033)	(91,544)	(457,998)	(248,166)	(271,516)		
Accounts Payable, Other- 50%		(6,356,500)	0	0			(545,080)	(4,177,880)	(268,332)	(986,445)	(30,393)	(64,407)	(20,358)	(59,920)	(21,230)	(30,876)		
Accounts Payable, Other- 50%		(6,356,500)	0	0			(589,701)	(4,646,482)	(168,069)	(626,949)	(31,654)	(77,947)	(10,680)	(32,768)	(11,793)	(87,978)		
Accounts Payable, Total		(39,685,000)	0	0			(2,012,620)	(25,660,825)	(1,134,915)	(4,965,780)	(269,849)	(513,387)	(122,582)	(550,686)	(281,189)	(410,370)		
Def'd Debts, Payroll related		(3,035,000)	0	0			(260,256)	(1,994,787)	(128,119)	(470,992)	(14,512)	(30,752)	(9,720)	(28,610)	(10,136)	(24,292)		
Def'd Debts, Ratebase related		15,988,500	0	0			631,089	11,391,507	515,571	2,319,392	149,979	254,322	62,551	309,005	171,491	183,592		
Customer deposits		(1,132,000)	0	0			(87,701)	(790,639)	(31,959)	(137,671)	(5,149)	(11,482)	(3,179)	(12,446)	(5,134)	(10,258)		
Injuries & Damages Reserve		0	0	0			0	0	0	0	0	0	0	0	0	0		
Accrued interest		(8,401,500)	0	0			(633,297)	(6,141,035)	(155,052)	(811,255)	(35,154)	(83,015)	(20,589)	(96,974)	(41,867)	(81,785)		
Other, net		(12,210,000)	0	0			(1,155,926)	(9,243,159)	(339,424)	(1,221,722)	(64,782)	(158,067)	(21,933)	(68,682)	(25,632)	(126,183)		
Def'd Items & Other, Total		(9,290,000)	0	0			(1,506,141)	(6,778,113)	(139,033)	(372,248)	30,383	(28,993)	7,128	102,293	88,714	(108,925)		
Total Working Capital		28,045,000	0	0			3,628,131	62,340,636	2,833,715	13,013,457	760,437	1,336,187	348,564	1,677,953	828,469	952,205		

-87-

Allocation Phase

Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Total Allocation LBS Small RC-14	LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen InDirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>Working Capital Subreport</b>															
Accounts Receivable- Gas		168,579,000	459,544	5,438,414	301,248	2,265,982	1,580,017	428,631	2,146,494	105,196	204,057	521,375	247,745	4,485	0
Accounts Receivable- Other		2,303,500	6,279	74,312	4,116	30,963	21,590	5,857	29,330	1,437	2,788	7,124	3,385	61	0
Accrued Gas Revenues		12,150,000	33,121	391,963	21,712	163,316	113,877	30,893	154,704	7,582	14,707	37,577	17,856	323	0
Allowance for Uncollectible Accounts Receivable, Total		(112,218,000)	(314,083)	(3,216,929)	(205,892)	(1,548,721)	(1,079,888)	(292,954)	(1,467,055)	(71,898)	(132,466)	(356,342)	(169,325)	(3,065)	0
Accounts Receivable, Total		67,814,500	184,861	2,187,718	121,183	911,539	635,596	172,426	863,473	42,317	82,086	209,734	99,661	1,804	0
Materials and Supplies		9,829,500	15,852	62,766	2,692	18,239	9,655	3,260	13,466	1,447	1,282	9,429	4,304	201	0
Prepaid accounts, Other current assets		1,767,000	2,850	11,283	484	3,279	1,736	586	2,421	260	230	1,695	774	36	0
Gas, LNG in Storage		67,609,000	261,654	3,553,088	199,672	1,546,556	1,100,991	288,690	1,482,357	58,728	143,053	172,746	110,599	2,431	0
Inventories & Other, Total		79,205,500	280,357	3,627,137	202,848	1,568,074	1,112,382	292,536	1,498,243	60,435	144,565	183,870	115,587	2,669	0
Accounts Payable, Natural Gas		(26,972,000)	(104,385)	(1,417,472)	(79,657)	(616,985)	(439,231)	(115,170)	(591,373)	(23,429)	(57,070)	(68,915)	(44,087)	(970)	0
Accounts Payable, Other- 50%		(6,356,500)	(9,274)	(55,767)	(2,502)	(17,725)	(10,438)	(3,487)	(15,559)	(1,474)	(1,367)	(9,593)	(4,270)	(122)	0
Accounts Payable, Other- 50%		(6,356,500)	(9,274)	(55,767)	(2,502)	(17,725)	(10,438)	(3,487)	(15,559)	(1,474)	(1,367)	(9,593)	(4,270)	(122)	0
Accounts Payable, Total		(39,685,000)	(123,420)	(1,506,080)	(83,441)	(643,012)	(453,387)	(120,113)	(612,237)	(25,707)	(58,938)	(84,304)	(50,940)	(1,217)	0
Def'd Debits, Payroll related		(3,035,000)	(4,428)	(26,627)	(1,194)	(8,463)	(4,984)	(1,665)	(7,429)	(704)	(653)	(4,580)	(2,039)	(58)	0
Def'd Debits, Ratebase related		15,988,500	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer deposits		(1,132,000)	(1,883)	(15,005)	(622)	(4,441)	(2,491)	(1,019)	(3,707)	(538)	(265)	(4,620)	(1,776)	(15)	0
Injuries & Damages Reserve		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrued interest		(8,401,500)	(14,949)	(127,630)	(4,895)	(34,032)	(17,400)	(8,670)	(26,622)	(5,450)	(1,491)	(43,664)	(16,595)	(79)	0
Other, net		(12,710,000)	(20,498)	(81,160)	(3,480)	(23,584)	(12,484)	(4,215)	(17,412)	(1,821)	(1,637)	(12,122)	(3,566)	(260)	0
Def'd Items & Other, Total		(9,290,000)	(41,758)	(250,422)	(10,191)	(70,520)	(37,360)	(15,570)	(55,169)	(8,563)	(4,066)	(65,057)	(25,976)	(413)	0
<b>Total Working Capital</b>		<b>98,045,000</b>	<b>300,039</b>	<b>4,058,353</b>	<b>210,399</b>	<b>1,766,091</b>	<b>1,237,230</b>	<b>329,279</b>	<b>1,694,310</b>	<b>68,483</b>	<b>163,647</b>	<b>244,243</b>	<b>138,332</b>	<b>2,843</b>	<b>0</b>

-88-

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Working Capital Subreport</b>						
Accounts Receivable- Gas		168,579,000	0	0	0	0
Accounts Receivable- Other		2,303,500	0	0	0	0
Accrued Gas Revenues		12,150,000	0	0	0	0
Allowance for Uncollectible		(115,218,000)	0	0	0	0
Accounts Receivable, Total		67,814,500	0	0	0	0
Materials and Supplies		9,829,500	0	0	0	0
Prepaid accounts, Other current assets		1,767,000	0	0	0	0
Gas, LNG in Storage		67,602,000	0	0	0	0
Inventories & Other, Total		79,203,500	0	0	0	0
Accounts Payable, Natural Gas		(26,972,000)	0	0	0	0
Accounts Payable, Other- 50%		(6,356,500)	0	0	0	0
Accounts Payable, Other- 50%		(6,356,500)	0	0	0	0
Accounts Payable, Total		(39,685,000)	0	0	0	0
Defid Debits, Payroll related		(3,035,000)	0	0	0	0
Defid Debits, Ratebase related		15,988,500	0	0	0	0
Customer deposits		(1,132,000)	0	0	0	0
Injuries & Damages Reserve		0	0	0	0	0
Accrued interest		(8,401,500)	0	0	0	0
Other, net		(12,710,000)	0	0	0	0
Defid Items & Other, Total		(9,290,000)	0	0	0	0
<b>Total Working Capital</b>		<b>98,043,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>



Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS ΔC RC-13	Total Allocation LBS Small RC-14	LBS Large-Direct RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Intra only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>I. GAS PLANT IN SERVICE</b>															
<b>A. INTANGIBLE PLANT</b>															
Organization	301	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Franchise and Consents	302	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Miscellaneous Intangible Plant	303	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - INTANGIBLE PL	301-303	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>B. PRODUCTION PLANT</b>															
Land and Land Rights	304	1,452,885	0	0	0	0	0	0	0	0	0	0	0	0	0
Structures and Improvements	305	25,196,389	0	0	0	0	0	0	0	0	0	0	0	0	0
Boiler Equipment	306	30,382,527	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Power Equipment	307	1,618,261	0	0	0	0	0	0	0	0	0	0	0	0	0
L.P.G. Equipment	311	6,119,687	0	0	0	0	0	0	0	0	0	0	0	0	0
Oil Gas Equipment	312	369,042	0	0	0	0	0	0	0	0	0	0	0	0	0
Catalytic Equipment	315	16,598,500	0	0	0	0	0	0	0	0	0	0	0	0	0
Purification Equipment	317	1,062,972	0	0	0	0	0	0	0	0	0	0	0	0	0
Resid. Refine Equipment	318	8,489	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Mixing Equipment	319	174,415	0	0	0	0	0	0	0	0	0	0	0	0	0
Producing Gas Wells-Construction	330	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unsuccessful Exploration & Develo	338	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - Plant Accounts 3	305-338	81,530,282	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Equipment	320	39,815,427	0	0	0	0	0	0	0	0	0	0	0	0	0
SNO Plant	320	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - PRODUCTION PL	304-338	122,798,644	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>C. STORAGE PLANT</b>															
Land and Land Rights	360	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Structures and Improvements	361	22,872,482	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Holders	362	34,091,977	0	0	0	0	0	0	0	0	0	0	0	0	0
Purification Equipment	363	834,380	0	0	0	0	0	0	0	0	0	0	0	0	0
Liquification Equipment	364	8,634,420	0	0	0	0	0	0	0	0	0	0	0	0	0
Vaporizing Equipment	365	11,530,450	0	0	0	0	0	0	0	0	0	0	0	0	0
Compressor Equipment	366	11,213,835	0	0	0	0	0	0	0	0	0	0	0	0	0
Measuring and Regulating Equip	367	4,799,191	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Equipment	368	11,662,837	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - Plant Accounts 3	361-368	105,639,572	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - STORAGE PLANT	360-368	105,639,572	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>D. TRANSMISSION PLANT</b>															
Land, Land Rights and Structur	370	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Mains	371	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Measuring & Reg. Station Equip	372	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Equipment	373	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - TRANSMISSION	370-373	0	0	0	0	0	0	0	0	0	0	0	0	0	0

-91-

Step 4

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>I. GAS PLANT IN SERVICE</b>						
<b>A. INTANGIBLE PLANT</b>						
Organization	301	0	0	0	0	0
Franchise and Consents	302	0	0	0	0	0
Miscellaneous Intangible Plant	303	0	0	0	0	0
Subtotal - INTANGIBLE PL	301-303	0	0	0	0	0
<b>B. PRODUCTION PLANT</b>						
Land and Land Rights	304	1,452,885	0	0	0	0
Structures and Improvements	305	25,196,389	0	0	0	0
Boiler Equipment	306	20,382,527	0	0	0	0
Other Power Equipment	307	1,618,261	0	0	0	0
L.P.G. Equipment	311	6,119,687	0	0	0	0
Oil Gas Equipment	312	369,042	0	0	0	0
Catalytic Equipment	315	16,598,500	0	0	0	0
Purification Equipment	317	1,062,972	0	0	0	0
Resid. Refine Equipment	318	8,489	0	0	0	0
Gas Mixing Equipment	319	174,415	0	0	0	0
Producing Gas Wells-Construction	330	0	0	0	0	0
Unsuccessful Exploration & Develo	338	0	0	0	0	0
Subtotal - Plant Accounts 3	305-338	\$1,530,282	0	0	0	0
Other Equipment	320	22,815,427	0	0	0	0
SNG Plant	320	0	0	0	0	0
Subtotal - PRODUCTION PL	304-338	122,798,644	0	0	0	0
<b>C. STORAGE PLANT</b>						
Land and Land Rights	360	0	0	0	0	0
Structures and Improvements	361	22,872,482	0	0	0	0
Gas Holders	362	34,091,977	0	0	0	0
Purification Equipment	363	834,380	0	0	0	0
Liquification Equipment	364	8,634,420	0	0	0	0
Vaporizing Equipment	365	11,530,450	0	0	0	0
Compressor Equipment	366	11,213,835	0	0	0	0
Measuring and Regulating Equip	367	4,799,191	0	0	0	0
Other Equipment	368	11,662,837	0	0	0	0
Subtotal - Plant Accounts 3	361-368	105,639,572	0	0	0	0
Subtotal - STORAGE PLANT	360-368	105,639,572	0	0	0	0
<b>D. TRANSMISSION PLANT</b>						
Land, Land Rights and Structur	370	0	0	0	0	0
Mains	371	0	0	0	0	0
Measuring & Reg. Station Equip	372	0	0	0	0	0
Other Equipment	373	0	0	0	0	0
Subtotal - TRANSMISSION	370-373	0	0	0	0	0

-92-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 4

Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Phase		Allocation Phase									
						Allocation Factor	Total Allocation Residential Non-Household RC-1	Residential House RC-2	Commercial Non-Household RC-3	Total Allocation Commercial House RC-4	Industrial Non-Household RC-5	Industrial House RC-6	Municipal Non-Household RC-7	Municipal House RC-8	Housing Auth 224 RC-9	Housing Auth 03 RC-10	
<b>E. DISTRIBUTION PLANT</b>																	
			0	0													
Land and Land Rights	374	100,977	0	0			2,473	67,659	1,513	11,919	552	1,390	349	1,863	886	1,094	
Structures and Improvements	375	2,812,225	0	0			68,873	1,884,323	42,124	331,950	15,375	38,699	9,713	51,879	24,687	30,458	
Mains	376	421,085,259	0	0			21,636,055	294,956,359	5,894,389	40,943,018	1,794,836	4,478,246	1,155,780	5,900,732	2,777,139	4,304,660	
Compressor Station Equipment	377	1,293,002	0	0			35,649	975,322	21,803	171,817	7,958	20,030	5,027	26,853	12,778	15,765	
Meas. & Reg. Stat. Equip. -	378	15,367,942	0	0			423,700	11,592,160	259,144	2,042,121	94,587	238,071	59,753	319,157	151,872	187,377	
Meas. & Reg. Stat. Equip. -	379	0	0	0			0	0	0	0	0	0	0	0	0	0	
Services	380	370,530,205	0	0			47,200,581	286,696,963	6,064,825	19,851,760	1,023,779	2,072,185	366,608	1,456,511	298,162	3,067,794	
Meters	381	42,129,054	0	0			4,338,664	26,353,104	2,311,143	7,564,977	190,045	384,661	139,704	270,373	55,348	276,657	
Meters Install.	382	41,906,090	0	0			4,293,231	26,077,145	2,331,033	7,630,080	191,680	387,972	140,907	272,700	55,824	279,038	
House Regulators	383	1,404,763	0	0			196,773	1,195,201	0	0	0	0	0	0	0	12,789	
House Regulator Install.	384	4,346,622	0	0			608,825	3,698,194	0	0	0	0	0	0	0	39,572	
Subtotal - Plant Accounts 3	383-384	5,751,385	0	0			805,628	4,893,395	0	0	0	0	0	0	0	52,362	
Indust. Meas. & Reg. Station E	385	330,964	0	0			0	0	69,871	228,705	4,656	9,423	4,224	6,623	1,356	0	
Other Property on Customers Prem	386	0	0	0			0	0	0	0	0	0	0	0	0	0	
Other Equipment	387	4,654,124	0	0			406,935	3,374,543	87,768	406,787	17,162	39,403	9,719	42,899	17,444	42,422	
Subtotal - DISTRIBUTION	374-387	905,961,297	0	0			79,211,789	656,870,972	17,083,608	79,183,135	3,340,631	7,670,080	1,891,784	8,349,586	3,395,517	8,257,627	
<b>F. GENERAL PLANT</b>																	
			0	0													
Land and Land Rights	389	3,755,927	0	0			322,077	2,468,624	158,552	582,870	17,959	38,057	12,029	35,406	12,544	30,062	
Structures and Improvements	390	47,011,557	0	0			4,031,319	30,898,863	1,984,540	7,295,574	224,782	476,339	150,567	443,159	157,012	376,273	
Office Furniture and Equipment	391	27,252,333	0	0			2,336,933	17,911,896	1,150,426	4,229,203	130,305	276,131	87,283	256,897	91,019	218,123	
Transportation Equipment	392	15,386,253	0	0			1,319,397	10,112,784	649,513	2,387,744	73,568	155,900	49,279	145,040	51,388	123,149	
Stores Equipment	393	536,443	0	0			46,001	352,583	22,645	83,249	2,565	5,435	1,718	5,057	1,792	4,294	
Tools, Shop and Garage Equipme	394	6,106,107	0	0			523,609	4,013,306	257,762	947,587	29,196	61,869	19,556	57,560	20,394	48,872	
Laboratory Equipment	395	0	0	0			0	0	0	0	0	0	0	0	0	0	
Power Operated Equipment	396	994,135	0	0			85,249	653,406	41,966	154,277	4,753	10,073	3,184	9,371	3,320	7,957	
Communication Equipment	397	6,955,332	0	0			596,431	4,571,468	293,611	1,079,376	33,256	70,474	22,276	65,565	23,230	55,669	
Miscellaneous Equipment	398	2,826,058	0	0			242,339	1,857,458	119,299	438,567	13,513	28,635	9,051	26,640	9,439	22,619	
Subtotal - Plant Accounts 3	393-398	17,418,075	0	0			1,493,629	11,448,221	735,284	2,703,056	83,283	176,487	55,786	164,193	58,174	139,411	
Other Tangible Plant	399	0	0	0			0	0	0	0	0	0	0	0	0	0	
Subtotal - GENERAL PLANT	389-399	110,824,145	0	0			9,503,354	72,840,588	4,678,316	17,198,447	529,897	1,122,913	354,943	1,044,695	370,138	887,018	
<b>TOTAL PLANT IN SERVICE</b>		<b>1,245,223,658</b>	0	0			<b>95,013,272</b>	<b>902,024,105</b>	<b>25,613,989</b>	<b>126,736,888</b>	<b>5,276,530</b>	<b>12,331,821</b>	<b>3,134,933</b>	<b>14,138,423</b>	<b>6,023,167</b>	<b>11,929,923</b>	
<b>G. Utility Plant Held for Future</b>	105	0	0	0			0	0	0	0	0	0	0	0	0	0	
<b>TOTAL UTILITY PLANT</b>		<b>1,245,223,658</b>	0	0			<b>95,013,272</b>	<b>902,024,105</b>	<b>25,613,989</b>	<b>126,736,888</b>	<b>5,276,530</b>	<b>12,331,821</b>	<b>3,134,933</b>	<b>14,138,423</b>	<b>6,023,167</b>	<b>11,929,923</b>	

-93-

Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS AC RC-13	Total Allocation LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>E. DISTRIBUTION PLANT</b>															
Land and Land Rights	374	100,977	445	4,658	180	1,271	666	342	1,036	217	51	1,759	653	1	0
Structures and Improvements	375	2,812,225	12,382	129,720	5,011	35,410	18,554	9,531	28,844	6,056	1,429	48,991	18,191	25	0
Mains	376	421,085,259	1,494,422	15,389,743	594,353	4,197,443	2,196,317	1,127,373	3,411,288	716,143	169,520	5,792,191	2,151,916	3,316	0
Compressor Station Equipment	377	1,293,002	0	0	0	0	0	0	0	0	0	0	0	0	0
Meas. & Reg. Stat. Equip. -	378	15,367,942	0	0	0	0	0	0	0	0	0	0	0	0	0
Meas. & Reg. Stat. Equip. -	379	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Services	380	370,530,205	393,152	1,377,353	49,254	286,729	108,544	23,747	94,990	7,916	23,747	15,832	47,495	5,277	0
Meters	381	42,129,054	52,746	119,468	4,272	24,870	8,037	1,808	19,848	904	2,712	3,308	5,424	980	0
Meters Install.	382	41,906,090	53,199	120,496	4,309	25,084	8,106	1,824	20,019	912	2,735	3,337	5,470	988	0
House Regulators	383	1,404,763	0	0	0	0	0	0	0	0	0	0	0	0	0
House Regulator Install.	384	4,346,622	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - Plant Accounts 3	383-384	5,751,385	0	0	0	0	0	0	0	0	0	0	0	0	0
Indust. Meas. & Reg. Station E	385	330,964	1,788	3,132	112	652	160	36	72	12	36	12	72	24	0
Other Property on Customers Prem	386	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Equipment	387	4,654,124	10,370	88,532	3,325	23,606	12,070	6,014	18,466	3,781	1,034	20,288	11,511	55	0
Subtotal - DISTRIBUTION	374-387	905,961,297	2,018,503	17,233,101	660,886	4,595,065	2,349,455	1,170,675	3,594,563	735,940	201,265	5,895,718	2,240,732	10,666	0
<b>F. GENERAL PLANT</b>															
Land and Land Rights	389	3,755,927	5,480	32,952	1,478	10,474	6,168	2,060	9,193	871	808	5,668	2,523	72	0
Structures and Improvements	390	47,011,557	68,589	412,447	18,502	131,094	77,198	25,789	115,071	10,898	10,113	70,950	31,578	899	0
Office Furniture and Equipment	391	27,252,333	39,761	239,093	10,726	75,994	44,751	14,950	66,706	6,318	5,863	41,129	18,306	521	0
Transportation Equipment	392	15,386,253	22,448	134,988	6,056	42,905	25,266	8,441	37,661	3,567	3,310	23,221	10,335	294	0
Stores Equipment	393	536,443	783	4,706	211	1,496	881	294	1,313	124	115	810	360	10	0
Tools, Shop and Garage Equipme	394	6,106,107	8,909	53,571	2,403	17,027	10,027	3,350	14,946	1,416	1,314	9,215	4,102	117	0
Laboratory Equipment	395	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Power Operated Equipment	396	994,135	1,450	8,722	391	2,772	1,632	545	2,433	230	214	1,500	668	19	0
Communication Equipment	397	6,955,332	10,148	61,021	2,737	19,395	11,421	3,816	17,025	1,612	1,496	10,497	4,672	133	0
Miscellaneous Equipment	398	2,826,058	4,123	24,794	1,112	7,881	4,641	1,550	6,917	655	608	4,265	1,898	54	0
Subtotal - Plant Accounts 3	393-398	17,418,075	25,413	152,814	6,855	48,571	28,602	9,555	42,635	4,038	3,747	26,288	11,700	333	0
Other Tangible Plant	399	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - GENERAL PLANT	389-399	110,824,145	161,691	972,294	43,617	309,039	181,984	60,795	271,267	25,692	23,841	167,257	74,442	2,119	0
<b>TOTAL PLANT IN SERVICE</b>		<b>1,245,223,658</b>	<b>2,180,194</b>	<b>18,205,395</b>	<b>704,503</b>	<b>4,904,103</b>	<b>2,531,439</b>	<b>1,231,471</b>	<b>3,865,830</b>	<b>761,632</b>	<b>225,106</b>	<b>6,062,975</b>	<b>2,315,174</b>	<b>12,784</b>	<b>0</b>
G. Utility Plant Held for Future	105	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL UTILITY PLANT</b>		<b>1,245,223,658</b>	<b>2,180,194</b>	<b>18,205,395</b>	<b>704,503</b>	<b>4,904,103</b>	<b>2,531,439</b>	<b>1,231,471</b>	<b>3,865,830</b>	<b>761,632</b>	<b>225,106</b>	<b>6,062,975</b>	<b>2,315,174</b>	<b>12,784</b>	<b>0</b>

-94-

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>E. DISTRIBUTION PLANT</b>						
Land and Land Rights	374	100,977	0	0	0	0
Structures and Improvements	375	2,812,225	0	0	0	0
Mains	376	421,085,259	0	0	0	0
Compressor Station Equipment	377	1,293,002	0	0	0	0
Meas. & Reg. Stat. Equip. -	378	15,367,942	0	0	0	0
Meas. & Reg. Stat. Equip. -	379	0	0	0	0	0
Services	380	370,530,205	0	0	0	0
Meters	381	42,129,054	0	0	0	0
Meters Install.	382	47,906,090	0	0	0	0
House Regulators	383	1,404,763	0	0	0	0
House Regulator Install.	384	4,346,622	0	0	0	0
Subtotal - Plant Accounts 3	383-384	5,751,385	0	0	0	0
Indust. Meas. & Reg. Station E	385	330,964	0	0	0	0
Other Property on Customers Prem	386	0	0	0	0	0
Other Equipment	387	4,624,124	0	0	0	0
Subtotal - DISTRIBUTION	374-387	905,961,297	0	0	0	0
<b>F. GENERAL PLANT</b>						
Land and Land Rights	389	3,755,927	0	0	0	0
Structures and Improvements	390	47,011,557	0	0	0	0
Office Furniture and Equipment	391	27,252,333	0	0	0	0
Transportation Equipment	392	15,386,253	0	0	0	0
Stores Equipment	393	536,443	0	0	0	0
Tools, Shop and Garage Equipme	394	6,106,107	0	0	0	0
Laboratory Equipment	395	0	0	0	0	0
Power Operated Equipment	396	994,135	0	0	0	0
Communication Equipment	397	6,955,332	0	0	0	0
Miscellaneous Equipment	398	2,826,058	0	0	0	0
Subtotal - Plant Accounts 3	393-398	17,418,075	0	0	0	0
Other Tangible Plant	399	0	0	0	0	0
Subtotal - GENERAL PLANT	389-399	110,824,145	0	0	0	0
<b>TOTAL PLANT IN SERVICE</b>		<b>1,245,223,658</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
G. Utility Plant Held for Future	105	0	0	0	0	0
<b>TOTAL UTILITY PLANT</b>		<b>1,245,223,658</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-95-

Step 4		Allocation Phase					Allocation Phase									
Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Total Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Total Allocation Commercial Hot RC-4	Industrial Non-Hot RC-5	Industrial Hot RC-6	Municipal Non-Hot RC-7	Municipal Hot RC-8	Housing Auth PMS RC-9	Housing Auth GS RC-10
<b>II. DEPRECIATION RESERVE</b>			0	0	0		0	0	0	0	0	0	0	0	0	0
Intangible Plant	108.1	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Production Plant	108.2	88,565,040	0	0	0		2,441,772	66,805,307	1,493,438	11,768,692	545,104	1,371,996	344,355	1,839,295	875,233	1,079,847
Local Storage Plant	108.3	60,831,612	0	0	0		1,677,151	45,885,764	1,025,780	8,083,421	374,409	942,367	236,523	1,263,334	601,161	741,702
Transmission Plant	108.4	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Land-Struct & Improvements	108.51	2,128,530	0	0	0		52,129	1,426,215	31,883	251,248	11,637	29,291	7,352	39,267	18,685	23,053
Mains	108.52	141,504,398	0	0	0		7,304,804	100,051,433	2,001,632	13,923,005	610,756	1,524,047	393,202	2,008,590	945,469	1,461,637
Mech & Regal - Compressor	108.53	8,267,780	0	0	0		227,946	6,236,452	139,416	1,098,638	50,887	128,079	32,146	171,703	81,705	100,807
Services	108.54	120,917,783	0	0	0		15,403,305	93,559,881	1,979,178	6,478,368	334,097	676,231	119,638	475,314	97,302	1,001,135
Meters	108.55	32,630,722	0	0	0		3,342,980	20,305,308	1,815,089	5,941,261	149,254	302,099	109,719	212,341	43,468	217,276
House Regulators	108.56	3,068,230	0	0	0		429,784	2,610,512	0	0	0	0	0	0	0	27,934
Indust. Meas. & Reg. Station	108.57	93,470	0	0	0		0	0	19,733	64,590	1,315	2,661	1,193	1,871	383	0
Distr Other	108.58	1,550,671	0	0	0		135,581	1,124,320	29,241	135,532	5,718	13,128	3,238	14,291	5,812	14,134
Leased Equipment	108.6	4,326,658	0	0	0		326,139	3,162,549	79,850	417,785	18,104	42,751	10,603	49,940	21,561	42,118
CWIP Unclassified	108.7	9,023,729	0	0	0		791,175	6,148,052	312,016	1,192,999	39,319	85,082	25,333	82,450	30,342	75,135
General Plant	108.8	46,793,650	0	0	0		4,012,633	30,755,641	1,975,341	7,261,758	223,740	474,131	149,869	441,105	156,284	374,528
Subtotal-DEPRECIATION R	108	519,702,275	0	0	0		36,145,400	378,071,434	10,902,597	56,617,298	2,364,341	5,591,864	1,433,171	6,599,501	2,877,407	5,159,306
Dep. Res. - Plant Held For Futur Use		0	0	0	0		0	0	0	0	0	0	0	0	0	0
<b>TOTAL RESERVE FOR DE</b>	<b>108</b>	<b>519,702,275</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>36,145,400</b>	<b>378,071,434</b>	<b>10,902,597</b>	<b>56,617,298</b>	<b>2,364,341</b>	<b>5,591,864</b>	<b>1,433,171</b>	<b>6,599,501</b>	<b>2,877,407</b>	<b>5,159,306</b>
<b>III. OTHER RATE BASE ITEMS</b>																
Unclassified	106	86,703,525	0	0	0		6,007,349	58,964,401	2,441,283	10,921,723	391,539	898,021	256,773	1,009,925	426,714	789,301
Construction Work in Progress	107	102,266,453	0	0	0		8,966,437	69,676,241	3,536,096	13,520,334	445,602	964,235	287,095	934,414	343,872	851,506
Materials & Supplies	150	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Gas Inventory	151	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Prepaid Gas Costs	154	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Prepaid Property Taxes	165	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Other Deferred Debits	182	0	0	0	0		0	0	0	0	0	0	0	0	0	0
SIR (Over) Under Recoveries	186	0	0	0	0		0	0	0	0	0	0	0	0	0	0
HTECA (Over) Under Recoveries	186	0	0	0	0		0	0	0	0	0	0	0	0	0	0
R & D (Over) Under Recoveries	186	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Unbilled and Utility Revenues	256	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Excess Earnings Base	253	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Subtotal - Miscellaneous R#18, 182, 186, 256		0	0	0	0		0	0	0	0	0	0	0	0	0	0
Contributions in Aid of Construct	235	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Gross Margin Sharing	252	0	0	0	0		0	0	0	0	0	0	0	0	0	0
Leased equipment		14,000,340	0	0	0		1,055,332	10,233,479	258,380	1,351,883	58,581	138,336	34,310	161,598	69,768	136,287
Misc Other Rate Base Items	282	0	0	0	0		0	0	0	0	0	0	0	0	0	0
<b>Total - OTHER RATE BASE ITEMS</b>		<b>202,970,318</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>16,029,118</b>	<b>138,874,121</b>	<b>6,235,759</b>	<b>25,793,939</b>	<b>895,722</b>	<b>2,000,592</b>	<b>578,178</b>	<b>2,105,937</b>	<b>840,353</b>	<b>1,777,094</b>
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>		<b>928,491,701</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>74,896,990</b>	<b>662,826,792</b>	<b>20,947,152</b>	<b>95,913,530</b>	<b>3,807,911</b>	<b>8,740,549</b>	<b>2,279,940</b>	<b>9,644,859</b>	<b>3,986,114</b>	<b>8,547,711</b>
Working Capital (See Subreport)	131	98,045,000	0	0	0		3,628,138	62,340,636	2,835,715	13,013,457	760,437	1,336,187	348,564	1,677,953	898,469	952,205
<b>V. TOTAL RATE BASE</b>		<b>1,026,536,701</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>78,525,128</b>	<b>725,167,427</b>	<b>23,782,866</b>	<b>108,926,987</b>	<b>4,568,348</b>	<b>10,076,736</b>	<b>2,628,504</b>	<b>11,322,812</b>	<b>4,884,583</b>	<b>9,499,916</b>
<b>VI. Financial Requirement for Revenue</b>		<b>109,753,912</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>9,200,417</b>	<b>78,820,251</b>	<b>2,613,076</b>	<b>11,218,465</b>	<b>483,921</b>	<b>1,135,966</b>	<b>244,626</b>	<b>971,384</b>	<b>394,288</b>	<b>1,168,910</b>
<b>VI. Budgeted Surplus</b>		<b>33,964,912</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>3,089,114</b>	<b>24,700,479</b>	<b>907,177</b>	<b>3,398,421</b>	<b>173,116</b>	<b>422,401</b>	<b>58,617</b>	<b>183,540</b>	<b>68,515</b>	<b>470,812</b>
Proposed Revenue Increase- June 2000		0	0	0	0		0	0	0	0	0	0	0	0	0	0

-96-

Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Total Allocation LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>II. DEPRECIATION RESERVE</b>															
Intangible Plant	108.1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Production Plant	108.2	18,565,040	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Storage Plant	108.3	60,831,612	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Plant	108.4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Land-Struct & Improvements	108.51	2,128,530	9,372	98,183	3,793	26,801	14,043	7,214	21,831	4,583	1,081	37,081	13,769	19	0
Mains	108.52	141,504,398	508,688	5,239,691	202,358	1,429,104	747,794	383,847	1,161,476	243,837	52,716	901,045	403,144	1,127	0
Meas & Regul - Compressor	108.53	8,267,780	0	0	0	0	0	0	0	0	0	0	0	0	0
Services	108.54	120,917,785	128,300	449,481	16,073	93,570	34,443	7,750	30,999	2,583	7,750	5,166	15,499	1,722	0
Meters	108.55	32,630,722	41,424	93,826	3,355	19,532	6,312	1,420	15,588	710	2,130	2,398	4,239	769	0
House Regulators	108.56	3,068,230	0	0	0	0	0	0	0	0	0	0	0	0	0
Indust. Meas. & Reg. Station	108.57	93,470	505	884	32	184	45	10	20	3	10	3	20	7	0
Distr Other	108.58	1,550,671	3,455	29,497	1,131	7,865	4,021	2,004	6,153	1,260	344	10,091	3,835	18	0
Leased Equipment	108.6	4,326,658	7,699	65,728	2,521	17,526	8,961	4,465	13,710	2,807	768	22,487	8,546	41	0
CWIP Unclassified	108.7	9,023,729	14,814	102,606	4,267	29,880	16,482	6,641	24,888	3,524	1,857	26,175	10,546	149	0
General Plant	108.8	46,793,650	68,271	410,535	18,416	130,486	76,840	25,670	114,538	10,848	10,067	70,621	31,432	695	0
Subtotal-DEPRECIATION R	108	519,702,275	782,528	6,490,432	251,942	1,754,948	908,942	439,020	1,389,203	270,151	81,723	1,075,267	491,052	4,747	0
Dep. Res. - Plant Held For Future Use		0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL RESERVE FOR DE</b>	<b>108</b>	<b>519,702,275</b>	<b>782,528</b>	<b>6,490,432</b>	<b>251,942</b>	<b>1,754,948</b>	<b>908,942</b>	<b>439,020</b>	<b>1,389,203</b>	<b>270,151</b>	<b>81,723</b>	<b>1,075,267</b>	<b>491,052</b>	<b>4,747</b>	<b>0</b>
<b>III. OTHER RATE BASE ITEMS</b>															
Unclassified	106	16,703,525	212,552	1,909,959	76,076	537,413	288,798	135,606	444,093	81,156	26,121	640,646	242,905	1,171	0
Construction Work in Progress	107	102,266,453	167,891	1,162,842	48,313	338,631	186,788	75,262	282,059	39,932	21,047	296,639	119,524	1,694	0
Materials & Supplies	150	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Inventory	151	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid Gas Costs	154	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid Property Taxes	163	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Deferred Debits	182	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SFR (Over) Under Recoveries	186	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HIECA (Over) Under Recoveries	186	0	0	0	0	0	0	0	0	0	0	0	0	0	0
R & D (Over) Under Recoveries	186	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Unbilled and Utility Revenues	256	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Excess Earnings Base	253	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - Miscellaneous R&I, 182, 186, 256		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contributions in Aid of Construct	235	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Gross Margin Sharing	252	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Leased equipment		14,000,340	24,912	212,685	8,156	56,711	28,996	14,448	44,363	9,083	2,484	72,763	27,654	132	0
Misc Other Rate Base Items	282	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total - OTHER RATE BASE ITEMS</b>		<b>202,970,318</b>	<b>405,355</b>	<b>3,285,486</b>	<b>132,546</b>	<b>932,754</b>	<b>504,582</b>	<b>225,315</b>	<b>770,515</b>	<b>130,171</b>	<b>49,652</b>	<b>1,010,048</b>	<b>390,083</b>	<b>2,996</b>	<b>0</b>
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>															
		928,491,701	1,803,021	15,000,449	585,107	4,081,909	2,127,079	1,017,766	3,247,141	621,652	193,035	5,997,756	2,214,205	11,033	0
Working Capital (See Subreport)	131	98,045,000	300,039	4,058,353	230,399	1,766,081	1,257,230	329,279	1,694,310	68,483	163,647	244,243	138,332	2,843	0
<b>V. TOTAL RATE BASE</b>															
		1,026,536,701	2,103,060	19,058,802	815,506	5,847,991	3,384,310	1,347,045	4,941,451	690,135	356,682	6,241,999	2,352,538	13,876	0
<b>VI. Financial Requirement for Revenue</b>															
		109,753,912	201,860	1,440,339	56,963	395,443	206,330	94,252	310,736	55,794	20,080	523,265	195,955	1,593	0
VI. Budgeted Surplus		33,964,912	54,776	216,883	9,301	63,024	33,362	11,265	46,529	4,999	4,429	32,582	14,873	695	0
Proposed Revenue Increase- June 2000		0	0	0	0	0	0	0	0	0	0	0	0	0	0

-97-

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>II. DEPRECIATION RESERVE</b>						
Intangible Plant	108.1	0	0	0	0	0
Production Plant	108.2	88,565,040	0	0	0	0
Local Storage Plant	108.3	60,831,612	0	0	0	0
Transmission Plant	108.4	0	0	0	0	0
Land-Struct & Improvements	108.51	2,128,530	0	0	0	0
Mains	108.52	141,504,398	0	0	0	0
Meas & Regul - Compressor	108.53	8,267,780	0	0	0	0
Services	108.54	120,917,785	0	0	0	0
Meters	108.55	32,630,722	0	0	0	0
House Regulators	108.56	3,068,230	0	0	0	0
Indust. Meas. & Reg. Station	108.57	93,470	0	0	0	0
Dist. Other	108.58	1,550,671	0	0	0	0
Lessed Equipment	108.6	4,326,658	0	0	0	0
CWIP Unclassified	108.7	9,023,729	0	0	0	0
General Plant	108.8	46,793,650	0	0	0	0
Subtotal-DEPRECIATION R.	108	519,702,275	0	0	0	0
Dep. Res. - Plant Held For Future Use		0	0	0	0	0
<b>TOTAL RESERVE FOR DE</b>	<b>108</b>	<b>519,702,275</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>III. OTHER RATE BASE ITEMS</b>						
Unclassified	106	86,703,525	0	0	0	0
Construction Work in Progress	107	102,266,453	0	0	0	0
Materials & Supplies	150	0	0	0	0	0
Gas Inventory	151	0	0	0	0	0
Prepaid Gas Costs	154	0	0	0	0	0
Prepaid Property Taxes	165	0	0	0	0	0
Other Deferred Debits	182	0	0	0	0	0
SIR (Over) Under Recoveries	186	0	0	0	0	0
HTECA (Over) Under Recoveries	186	0	0	0	0	0
R & D (Over) Under Recoveries	186	0	0	0	0	0
Unbilled and Utility Revenues	256	0	0	0	0	0
Excess Earnings Base	253	0	0	0	0	0
Subtotal - Miscellaneous R&R	182, 186, 256	0	0	0	0	0
Contributions in Aid of Construct	235	0	0	0	0	0
Gross Margin Sharing	252	0	0	0	0	0
Leased equipment		14,000,340	0	0	0	0
Misc Other Rate Base Items	282	0	0	0	0	0
<b>Total - OTHER RATE BASE ITEMS</b>		<b>202,970,318</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>IV. TOTAL RATE BASE (Excl. Working Capital)</b>		<b>928,491,701</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Working Capital (See Subreport)	131	98,045,000	0	0	0	0
<b>V. TOTAL RATE BASE</b>		<b>1,026,536,701</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
VI. Financial Requirement for Revenue		109,753,912	0	0	0	0
VI. Budgeted Surplus		33,964,912	0	0	0	0
Proposed Revenue Increase- June 2000		0	0	0	0	0

Step 4

Allocation Phase

Allocation Phase

Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Total Allocation Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Total Allocation		Industrial Non-Hot RC-5	Industrial Hot RC-6	Municipal Non-Hot RC-7	Municipal Hot RC-8	Housing Auth PHA RC-9	Housing Auth QS RC-10
										Commercial Non-Hot RC-4	Commercial Hot RC-4						
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>																	
A. PRODUCTION EXPENSES																	
1. Manufactured Gas Production																	
Operations Labor- Passyunk	701	145,333	0	0	0	0	4,007	109,626	2,451	19,312	895	2,251	565	3,018	1,436	1,772	
Boiler Fuel- Passyunk	702	26,868	0	0	0	0	741	20,267	453	3,570	165	416	104	558	266	328	
Misc. Steam Expenses- Passyunk	703	224,696	0	0	0	0	6,195	169,490	3,789	29,858	1,383	3,481	874	4,666	2,221	2,740	
Maintenance of Structures	706	14,236	0	0	0	0	392	10,738	240	1,892	88	221	55	296	141	174	
Maint Boiler Plant Equipment-	707	145,984	0	0	0	0	4,025	110,117	2,462	19,399	899	2,261	568	3,032	1,443	1,780	
Maint Steam Oth Prod- Passyunk	708	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Operating Exp Admin- Passyunk	710	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other Power Elec Generation	712	887,000	0	0	0	0	24,455	669,071	14,957	117,866	5,459	13,741	3,449	18,421	8,766	10,815	
Subtotal - O&M Accounts 7	710-716	1,444,117	0	0	0	0	39,815	1,089,309	24,352	191,897	8,888	22,371	5,613	29,991	14,271	17,608	
LNG Oper Exp- Passyunk	717	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Steam & Elec Cr Oth Util	734	(887,000)	0	0	0	0	(24,455)	(669,071)	(14,957)	(117,866)	(5,459)	(13,741)	(3,449)	(18,421)	(8,766)	(10,815)	
Plant Protection	735	777,904	0	0	0	0	21,447	586,779	13,117	103,369	4,788	12,051	3,025	16,155	7,688	9,485	
Maint. Supervision & Engineering	740	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Maint. of Structure & Improvema	741	62,852	0	0	0	0	1,733	47,410	1,060	8,352	387	974	244	1,305	621	766	
Maint Production Equipment	742	92,518	0	0	0	0	2,551	69,787	1,560	12,294	569	1,433	360	1,921	914	1,128	
Subtotal - O&M Accounts 71	717-742	46,274	0	0	0	0	1,276	34,905	780	6,149	283	717	180	961	457	564	
Subtotal - Manufactured Gas Pr	710-742	1,490,391	0	0	0	0	41,091	1,124,214	25,132	198,046	9,173	23,088	5,795	30,952	14,729	18,172	
2. Other Gas Supply Expenses																	
Natural Gas Purchases	804	417,474,000	0	0	0	0	13,587,229	260,595,565	10,811,630	51,888,411	3,216,368	5,742,873	1,416,920	7,088,910	3,841,130	4,202,546	
Natural Gas Oper Expenses	807	974,482	0	0	0	0	31,716	608,291	25,237	121,120	7,508	13,405	3,307	16,547	8,966	9,810	
Natural Gas W/D from Storage-	808	(23,517,000)	0	0	0	0	(765,391)	(14,679,779)	(609,037)	(2,922,960)	(181,183)	(323,506)	(79,817)	(399,330)	(216,377)	(236,736)	
Gas Used for Other Util Operation	812	(21,395,435)	0	0	0	0	(696,342)	(13,355,456)	(554,093)	(2,659,268)	(164,838)	(294,321)	(72,617)	(363,305)	(196,857)	(215,379)	
LNG	813	20,913,131	0	0	0	0	680,645	13,054,392	541,603	2,599,321	161,122	287,686	70,980	355,115	192,419	210,524	
Subtotal - PRODUCTION EX	710-813	395,939,569	0	0	0	0	12,878,948	247,347,228	10,240,472	49,224,671	3,048,150	5,449,226	1,344,568	6,728,889	3,644,010	3,988,936	
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPE</b>																	
Other Operation Supervision and	840	2,393,872	0	0	0	0	66,000	1,805,716	40,367	318,102	14,734	37,084	9,308	49,715	23,657	29,188	
Other Operating Labor and Expen	841	57,530	0	0	0	0	1,586	43,395	970	7,645	354	891	224	1,195	569	701	
Subtotal - O&M Accounts 8	840-841	2,451,402	0	0	0	0	67,586	1,849,112	41,337	325,747	15,088	37,976	9,531	50,910	24,226	29,889	
Fuel- LNG Power	842	1,788,219	0	0	0	0	49,302	1,348,868	30,154	237,622	11,006	27,702	6,953	37,137	17,672	21,803	
Maintenance Exp- Admin	843	4,762,979	0	0	0	0	131,317	3,592,753	80,316	632,914	29,315	73,785	18,519	98,916	47,070	58,074	
Oper Exp Admin	850	894,628	0	0	0	0	24,665	674,825	15,086	118,880	5,506	13,859	3,478	18,579	8,841	10,908	
Subtotal - Maint. Accounts	843.1-850	5,657,607	0	0	0	0	155,982	4,267,578	95,402	751,794	34,822	87,644	21,998	117,496	55,911	68,982	
Subtotal - NATURAL GAS S	840-850	9,897,228	0	0	0	0	272,870	7,465,557	166,893	1,315,163	60,916	153,322	38,482	205,543	97,808	120,674	

-66-

Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS AAC RC-13	Total Allocation LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>															
<b>A. PRODUCTION EXPENSES</b>															
<b>1. Manufactured Gas Production</b>															
Operations Labor- Passyunk	701	145,333	0	0	0	0	0	0	0	0	0	0	0	0	0
Boiler Fuel- Passyunk	702	26,868	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc. Steam Expenses- Passyunk	703	224,696	0	0	0	0	0	0	0	0	0	0	0	0	0
Maintenance of Structures	705	14,236	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint Boiler Plant Equipment-	707	145,984	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint Steam Oth Prod- Passyunk	708	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Operating Exp Admin- Passyunk	710	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Power Elec Generation	712	187,000	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - O&M Accounts 7	710-716	1,444,117	0	0	0	0	0	0	0	0	0	0	0	0	0
LNG Oper Exp- Passyunk	717	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Steam & Elec Cr Oth Util	724	(887,000)	0	0	0	0	0	0	0	0	0	0	0	0	0
Plant Protection	735	777,904	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. Supervision & Engineering	740	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint. of Structure & Improve	741	62,852	0	0	0	0	0	0	0	0	0	0	0	0	0
Maint Production Equipment	742	92,518	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - O&M Accounts 71	717-742	46,274	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - Manufactured Gas Pr	710-742	1,490,391	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>2. Other Gas Supply Expenses</b>															
Natural Gas Purchases	804	417,474,000	1,615,672	21,939,710	1,232,941	9,549,720	6,798,432	1,782,611	9,153,300	362,638	883,329	1,066,677	682,374	15,014	0
Natural Gas Oper Expenses	807	974,482	3,771	51,212	2,878	22,291	15,869	4,161	21,366	846	2,062	2,490	1,593	35	0
Natural Gas W/D from Storage-	808	(23,517,000)	(91,013)	(1,235,900)	(69,454)	(537,951)	(382,967)	(100,417)	(515,621)	(20,428)	(49,759)	(60,088)	(38,439)	(846)	0
Gas Used for Other Util Operation	812	(21,395,435)	(82,803)	(1,124,404)	(63,188)	(489,421)	(348,418)	(91,358)	(469,104)	(18,585)	(45,270)	(54,667)	(34,971)	(769)	0
LNG	813	20,913,131	80,936	1,099,058	61,764	478,388	340,564	89,299	458,530	18,166	44,250	53,433	34,183	752	0
Subtotal - PRODUCTION EX	710-813	395,939,569	1,526,563	20,729,675	1,164,941	9,023,027	6,423,480	1,684,296	8,648,471	342,637	834,611	1,007,846	644,739	14,186	0
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPE</b>															
Other Operation Supervision and	840	2,393,872	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Operating Labor and Expen	841	57,530	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - O&M Accounts 8	840-841	2,451,402	0	0	0	0	0	0	0	0	0	0	0	0	0
Fuel- LNG Power	842	1,788,219	0	0	0	0	0	0	0	0	0	0	0	0	0
Maintenance Exp- Admin	843	4,762,979	0	0	0	0	0	0	0	0	0	0	0	0	0
Oper Exp Admin	850	894,628	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - Maint. Accounts	843,1-850	5,657,607	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - NATURAL GAS S	840-850	9,897,228	0	0	0	0	0	0	0	0	0	0	0	0	0

-100-

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>I. OPERATION &amp; MAINTENANCE EXPENSE</b>						
<b>A. PRODUCTION EXPENSES</b>						
<b>1. Manufactured Gas Production</b>						
Operations Labor- Passyunk	701	145,333	0	0	0	0
Boiler Fuel- Passyunk	702	26,868	0	0	0	0
Misc. Steam Expenses- Passyunk	703	224,696	0	0	0	0
Maintenance of Structures	706	14,236	0	0	0	0
Maint Boiler Plant Equipment-	707	145,984	0	0	0	0
Maint Steam Oth Prod- Passyunk	708	0	0	0	0	0
Operating Exp Admin- Passyunk	710	0	0	0	0	0
Other Power Elec Generation	712	887,000	0	0	0	0
Subtotal - O&M Accounts 7	710-716	1,444,117	0	0	0	0
LNG Oper Exp- Passyunk	717	0	0	0	0	0
Steam & Elec Cr Oth Util	734	(887,000)	0	0	0	0
Plant Protection	735	777,904	0	0	0	0
Maint. Supervision & Engineering	740	0	0	0	0	0
Maint. of Structure & Improveme	741	62,852	0	0	0	0
Maint Production Equipment	742	92,518	0	0	0	0
Subtotal - O&M Accounts 71	717-742	46,274	0	0	0	0
Subtotal - Manufactured Gas Pr	710-742	1,490,391	0	0	0	0
<b>2. Other Gas Supply Expenses</b>						
Natural Gas Purchases	804	417,474,000	0	0	0	0
Natural Gas Oper Expenses	807	974,482	0	0	0	0
Natural Gas W/D from Storage-	808	(23,517,000)	0	0	0	0
Gas Used for Other Util Operation	812	(21,395,435)	0	0	0	0
LNG	813	20,913,131	0	0	0	0
Subtotal - PRODUCTION EX	710-813	395,939,569	0	0	0	0
<b>B. NATURAL GAS STORAGE, TERMINALING &amp; PROCESSING EXPE</b>						
Other Operation Supervision and	840	2,393,872	0	0	0	0
Other Operating Labor and Expen	841	57,530	0	0	0	0
Subtotal - O&M Accounts 8	840-841	2,451,402	0	0	0	0
Fuel- LNG Power	842	1,788,219	0	0	0	0
Maintenance Exp- Admin	843	4,762,979	0	0	0	0
Oper Exp Admin	850	804,628	0	0	0	0
Subtotal - Maint. Accounts	843,1-850	5,657,607	0	0	0	0
Subtotal - NATURAL GAS S	840-850	9,897,228	0	0	0	0

Step 4		Allocation Phase					Allocation Phase									
Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Total Allocation Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10
<b>C. TRANSMISSION EXPENSES</b>																
			0	0												
OPEN	856	0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN	860	0	0	0			0	0	0	0	0	0	0	0	0	0
Subtotal - Operation Account	856-860	0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN	863	0	0	0			0	0	0	0	0	0	0	0	0	0
Subtotal - TRANSMISSION	856-863	0	0	0			0	0	0	0	0	0	0	0	0	0
<b>D. DISTRIBUTION EXPENSES</b>																
Operation Supv & Engineering	870	1,861,753	0	0			127,324	1,300,612	39,300	192,346	8,831	19,183	4,861	22,409	10,236	17,759
Gas Control	871	1,135,000	0	0			38,060	687,012	31,094	139,880	9,045	15,338	3,772	18,636	10,342	11,072
Mains and Services Expenses	874	2,017,958	0	0			161,367	1,460,972	31,648	167,243	8,053	18,785	4,264	21,298	8,974	19,010
Natural Gas Oper Exp	875	1,027,183	0	0			34,445	621,750	28,140	126,593	8,186	13,881	3,414	16,866	9,360	10,020
Meas & Reg Exp- City Onte St	877	138,226	0	0			3,811	104,265	2,331	18,368	851	2,141	537	2,871	1,366	1,685
Meter & House Regulator Expense	878	4,786,618	0	0			503,125	3,055,986	247,479	810,065	20,350	41,190	14,960	28,952	5,927	32,416
Customer Install- Gas Business	879-200/201	12,174,782	0	0			1,247,293	7,576,072	677,224	2,216,732	55,688	112,716	40,937	79,226	16,218	81,068
Other expenses	880	8,343,185	0	0			951,470	5,779,239	314,379	1,029,045	29,799	60,315	19,004	42,394	8,679	61,841
PLP Costs in 880	880P	(943,200)	0	0			(107,564)	(653,345)	(35,541)	(116,334)	(3,369)	(6,819)	(2,148)	(4,793)	(981)	(6,991)
Maint. Supervision & Engineering	885	223,884	0	0			15,311	156,404	4,726	23,130	1,064	2,707	385	2,695	1,231	2,136
Maint. of Mains	887	5,435,876	0	0			279,304	3,807,652	76,092	528,542	23,170	57,811	14,920	76,174	35,851	55,570
Maint. of Meas. & Reg. Station	889	1,380,821	0	0			38,070	1,041,564	23,284	183,486	8,499	21,391	5,369	28,677	13,646	16,836
Natural Gas Equipment	891	561,866	0	0			18,841	340,096	15,392	69,246	4,478	7,593	1,867	9,225	5,120	5,481
Maint. of Services	892	1,304,826	0	0			166,217	1,009,606	21,357	69,908	3,605	7,297	1,291	5,129	1,050	10,803
Maint. of Meters & House Regul	893	1,422,121	0	0			149,480	907,944	73,527	240,673	6,046	12,238	4,445	8,602	1,761	9,631
Subtotal - DISTRIBUTION	870-893	40,870,899	0	0			3,626,554	27,195,830	1,550,433	5,698,925	184,316	385,366	118,077	358,360	128,779	328,337
Total - OPERATION & MAINTENANCE EXPENSE		446,707,696	0	0			16,778,372	282,008,615	11,957,797	56,238,758	3,293,382	5,987,914	1,501,128	7,292,792	3,870,597	4,437,947
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>																
Supervision Cust Service	901	298,803	0	0			39,604	240,555	3,392	11,103	226	458	205	322	66	2,574
Supervision Collections	901	191,064	0	0			38,559	143,953	2,365	5,759	70	151	0	0	0	205
Meter Reading Expenses	902	2,216,403	0	0			82,064	498,460	302,484	990,109	20,155	40,794	18,285	28,674	5,870	229,510
Customer Records & Collection Ex	903	27,848,133	0	0			4,260,005	22,055,054	279,769	899,877	16,861	38,103	13,008	20,399	4,176	247,025
Uncollectible Accounts	904	65,297,000	0	0			5,566,076	53,281,549	963,204	3,446,727	54,111	477,554	0	0	0	1,507,778
OPEN	905	0	0	0			0	0	0	0	0	0	0	0	0	0
Total - CUSTOMER ACCOUNTS EXPENSES		95,851,403	0	0			9,986,309	76,219,574	1,551,214	5,353,577	91,424	557,059	31,498	49,394	10,111	1,987,091
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>																
Customer Assistance Expenses	908	8,699,000	0	0			569,640	5,660,003	93,819	307,094	470,807	952,939	1,753	2,749	563	22,002
OPEN	910	0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN	911	0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN	912,913	0	0	0			0	0	0	0	0	0	0	0	0	0
TotalSubtotal - CUSTOMER SERVICE		8,699,000	0	0			569,640	5,660,003	93,819	307,094	470,807	952,939	1,753	2,749	563	22,002
Applicable to CWP	25.29%	2,200,000	0	0		GCR	86,837	1,367,459	70,942	319,146	20,637	34,994	8,607	42,519	23,597	25,262
<b>IV. SALES EXPENSES</b>																
OPEN	416	0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN		0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN	917	0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN	918,919	0	0	0			0	0	0	0	0	0	0	0	0	0
Subtotal - O&M Accounts	915,918,919	0	0	0			0	0	0	0	0	0	0	0	0	0
Total - SALES EXPENSES	915-919	0	0	0			0	0	0	0	0	0	0	0	0	0
Total - CUSTOMER ACCOUNTS, SERVICES & SA		104,550,403	0	0			10,555,949	81,879,576	1,645,033	5,660,671	562,231	1,509,998	33,251	52,143	10,674	2,009,093

Step 4

Allocation Phase

Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Total Allocation LBS Small RC-14	LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen InDirect RC-19	Onays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>C. TRANSMISSION EXPENSES</b>															
OPEN	856	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN	860	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - Operation Account	856-860	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN	863	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - TRANSMISSION	856-863	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>D. DISTRIBUTION EXPENSES</b>															
Operation Supv & Engineering	870	1,861,753	4,783	48,910	2,242	16,285	10,005	3,615	14,278	1,641	1,109	11,438	4,537	29	0
Gas Control	871	1,135,000	4,973	67,924	3,936	29,783	21,270	5,528	28,600	1,153	2,775	2,882	1,878	47	0
Mains and Services Expenses	874	2,017,958	5,460	49,140	1,887	13,151	6,760	3,383	10,305	2,128	566	17,076	6,463	24	0
Natural Gas Oper Exp	875	1,027,183	4,501	61,472	3,362	26,953	19,249	5,003	25,883	1,043	2,511	2,608	1,699	43	0
Meas & Reg Exp- City Gate St	877	138,226	0	0	0	0	0	0	0	0	0	0	0	0	0
Meter & House Regulator Expense	878	4,786,618	5,648	12,793	457	2,663	861	194	2,125	97	290	354	581	105	0
Customer Install- Gas Business	879,200/201	12,174,782	15,456	35,007	1,252	7,288	2,355	530	5,816	265	795	969	1,589	287	0
Other expenses	880	8,343,185	9,186	24,479	875	5,096	1,741	392	2,964	164	492	494	985	154	0
PLP Costs in 880	880P	(943,200)	(1,039)	(2,767)	(99)	(576)	(197)	(44)	(335)	(19)	(56)	(56)	(111)	(17)	0
Maint. Supervision & Engineering	885	223,884	575	5,882	270	1,958	1,203	435	1,717	197	133	1,376	546	4	0
Maint. of Mains	887	5,435,876	19,292	198,669	7,673	54,186	28,353	14,553	44,037	9,245	2,188	74,773	27,780	43	0
Maint. of Meas & Reg. Station	889	1,380,821	0	0	0	0	0	0	0	0	0	0	0	0	0
Natural Gas Equipment	891	561,866	2,462	33,625	1,949	14,743	10,529	2,736	14,158	571	1,374	1,427	930	23	0
Maint. of Services	892	1,304,826	1,384	4,850	173	1,010	372	84	335	28	84	56	167	19	0
Maint. of Meters & House Regul	893	1,422,121	1,678	3,801	136	791	256	58	631	29	86	105	173	31	0
Subtotal - DISTRIBUTION	870-893	40,870,899	74,360	543,784	24,314	173,331	102,755	36,465	150,515	16,542	12,348	113,502	47,215	791	0
Total - OPERATION & MAINTENANCE EXPENSE		446,707,696	1,600,922	21,273,459	1,189,255	9,196,358	6,526,235	1,720,760	8,798,986	359,180	846,959	1,121,348	691,954	14,976	0
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>															
Supervision Curt Service	901	298,803	87	152	5	32	8	2	3	1	2	1	3	1	0
Supervision Collections	901	191,064	0	0	0	0	0	0	0	0	0	0	0	0	0
Meter Reading Expenses	902	2,216,403	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Records & Collection Ex	903	27,848,133	4,056	7,105	254	1,479	363	82	163	27	82	27	163	54	0
Uncollectible Accounts	904	65,297,000	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN	905	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total - CUSTOMER ACCOUNTS EXPENSES		95,851,403	4,143	7,257	260	1,511	371	83	167	28	83	28	167	56	0
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>															
Customer Assistance Expenses	908	8,699,000	180,800	316,703	11,325	65,929	16,179	3,640	7,281	1,213	3,640	1,213	7,281	2,427	0
OPEN	910	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN	911	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN	912,913	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Subtotal - CUSTOMER SERVICE		8,699,000	180,800	316,703	11,325	65,929	16,179	3,640	7,281	1,213	3,640	1,213	7,281	2,427	0
Applicable to CWP	25.29%	2,200,000	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>IV. SALES EXPENSES</b>															
OPEN	416	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN		0	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN	917	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OPEN	918,919	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal - O&M Accounts 91 915,918,919		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total - SALES EXPENSES	915-919	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total - CUSTOMER ACCOUNTS, SERVICES & SA		104,550,403	184,942	323,960	11,585	67,440	16,550	3,724	7,447	1,241	3,724	1,241	7,447	2,482	0

-103-

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>C. TRANSMISSION EXPENSES</b>						
OPEN	856	0	0	0	0	0
OPEN	860	0	0	0	0	0
Subtotal - Operation Account	856-860	0	0	0	0	0
OPEN	863	0	0	0	0	0
Subtotal - TRANSMISSION	856-863	0	0	0	0	0
<b>D. DISTRIBUTION EXPENSES</b>						
Operation Supv & Engineering	870	1,861,753	0	0	0	0
Gas Control	871	1,135,000	0	0	0	0
Mains and Services Expenses	874	2,017,958	0	0	0	0
Natural Gas Oper Exp	875	1,027,183	0	0	0	0
Mcas & Reg Exp- City Gas St	877	138,226	0	0	0	0
Meter & House Regulator Expense	878	4,786,618	0	0	0	0
Customer Install- Gas Business	879.200/201	12,174,782	0	0	0	0
Other expenses	880	8,343,185	0	0	0	0
PLP Costs in 880	880P	(943,200)	0	0	0	0
Maint. Supervision & Engineering	885	223,884	0	0	0	0
Maint. of Mains	887	5,435,876	0	0	0	0
Maint. of Mcas. & Reg. Station	889	1,380,821	0	0	0	0
Natural Gas Equipment	891	561,866	0	0	0	0
Maint. of Services	892	1,304,826	0	0	0	0
Maint. of Meters & House Regul	893	1,422,121	0	0	0	0
Subtotal - DISTRIBUTION	870-893	40,870,899	0	0	0	0
Total - OPERATION & MAINTENANCE EXPENSE		446,707,696	0	0	0	0
<b>II. CUSTOMER ACCOUNTS EXPENSES</b>						
Supervision Cust Service	901	298,803	0	0	0	0
Supervision Collections	901	191,064	0	0	0	0
Meter Reading Expenses	902	2,216,403	0	0	0	0
Customer Records & Collection Ex	903	27,848,133	0	0	0	0
Uncollectible Accounts	904	65,297,000	0	0	0	0
OPEN	905	0	0	0	0	0
Total - CUSTOMER ACCOUNTS EXPENSES		95,851,403	0	0	0	0
<b>III. CUSTOMER SERVICE &amp; INFORMATIONAL EXPENSES</b>						
Customer Assistance Expenses	908	8,699,000	0	0	0	0
OPEN	910	0	0	0	0	0
OPEN	911	0	0	0	0	0
OPEN	912,913	0	0	0	0	0
TotalSubtotal - CUSTOMER SERVICE		8,699,000	0	0	0	0
Applicable to CWP	25.29%	2,200,000	0	0	0	0
<b>IV. SALES EXPENSES</b>						
OPEN	416	0	0	0	0	0
OPEN		0	0	0	0	0
OPEN	917	0	0	0	0	0
OPEN	918,919	0	0	0	0	0
Subtotal - O&M Accounts	91915,918,919	0	0	0	0	0
Total - SALES EXPENSES	915-919	0	0	0	0	0
Total - CUSTOMER ACCOUNTS, SERVICES & SA		104,550,403	0	0	0	0

-104-

Step 4

Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Phase				Allocation Phase							
						Allocation Allocation Factor	Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Total Allocation Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10	
			0	0													

-105-

Allocation Phase

Account Description	Account Code	Total Allocated Dollars	Allocation Phase											Rate Class 23 RC-23
			BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Total Allocation LBS Small RC-14	LBS Large-In-Direct RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen In-Direct RC-19	Greys Ferry RC-20	GTS Times only RC-21	

-106-

Step 4

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
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-107-

Step 4		Allocation Phase					Allocation Phase									
Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Total Allocation Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth OS RC-10
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>		0		0												
<b>A. Labor-Related:</b>		0		0												
Administrative & General Salaries	920	6,894,000	0	0			591,172	4,531,157	291,022	1,069,858	32,963	69,853	22,080	64,987	23,025	55,178
Office Supplies & Expenses	921	4,837,000	0	0			416,496	3,192,317	205,033	753,742	23,223	49,213	15,556	45,785	16,222	38,875
OPEN		0	0	0			0	0	0	0	0	0	0	0	0	0
Outside Services Employed	923	4,366,000	0	0			374,392	2,869,602	184,306	677,546	20,876	44,238	13,983	41,157	14,582	34,945
Employee Pensions and Benefits	926	30,345,000	0	0			2,619,284	20,076,037	1,289,423	4,740,181	146,048	309,494	97,828	287,936	102,016	244,477
Subtotal - O&M Accounts 920-923, 926		46,662,000	0	0			4,001,344	30,669,113	1,969,783	7,241,327	223,111	472,798	149,447	439,864	155,845	373,475
<b>B. Plant-Related:</b>		0		0												
Property Insurance- Ratebase	924.010	1,250,000	0	0			94,224	913,681	23,069	120,701	5,230	12,351	3,063	14,428	6,229	12,168
Property Insurance- Empl Benefit	924.012	0	0	0			0	0	0	0	0	0	0	0	0	0
Property Insurance- Other	924.013	0	0	0			0	0	0	0	0	0	0	0	0	0
Injuries & Damages- Workers Co	925.001	1,816,000	0	0			155,725	1,193,586	76,660	281,819	8,683	18,400	5,816	17,119	6,065	14,535
Injuries & Damages- Other	925.002	1,628,000	0	0			122,717	1,189,979	30,045	157,201	6,812	16,086	3,990	18,791	8,113	15,848
Maintenance of General Plant	935	129,000	0	0			11,741	86,621	5,176	18,969	566	1,224	388	1,118	376	1,029
Subtotal - O&M Accounts 924-925, 935		4,823,000	0	0			384,407	3,383,867	134,951	578,690	21,291	48,062	13,257	51,456	20,783	43,580
<b>C. Other-Related:</b>		0		0												
OPEN	927	1,362,000	0	0			116,022	900,848	55,679	206,873	6,465	13,779	4,304	12,998	4,673	11,033
Regulatory Commission Expenses	928	2,525,000	0	0			203,686	1,802,688	56,973	260,867	10,358	23,773	6,201	26,234	10,843	23,248
Duplicate Charges- Gas Used by	929.000	(311,000)	0	0			(7,933)	(206,553)	(5,982)	(38,144)	(1,987)	(4,378)	(1,092)	(5,709)	(2,856)	(3,347)
Duplicate Charges- Constr Addit	929.100	(5,333,000)	0	0			(467,583)	(3,633,483)	(184,401)	(705,060)	(23,237)	(50,283)	(14,971)	(48,728)	(17,932)	(44,404)
Duplicate Charges- Admin & Gen	929.101	(6,815,000)	0	0			(597,520)	(4,643,200)	(235,644)	(900,990)	(29,695)	(64,256)	(19,132)	(62,269)	(22,916)	(56,744)
Duplicate Charges- Acct Constr																
OH's	929.102	(1,000)	0	0			(88)	(681)	(35)	(132)	(4)	(9)	(3)	(9)	(3)	(8)
Misc. Gen'l Expenses	930	9,698,000	0	0			824,738	6,414,384	396,696	1,474,660	46,108	98,240	30,699	92,781	33,423	78,626
Subtotal - Duplicate Charges	929	(12,460,000)	0	0			(1,073,124)	(8,483,917)	(426,061)	(1,644,326)	(54,924)	(118,927)	(35,198)	(116,715)	(43,707)	(104,504)
Subtotal - O&M Accounts 9	929.930	(2,762,000)	0	0			(248,385)	(2,069,533)	(29,366)	(169,666)	(8,816)	(20,687)	(4,499)	(23,934)	(10,284)	(25,878)
Rents	931	228,000	0	0			19,422	150,803	9,321	34,631	1,082	2,307	721	2,176	782	1,847
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSE</b>		<b>52,838,000</b>	0	0			<b>4,476,495</b>	<b>34,837,785</b>	<b>2,197,341</b>	<b>8,152,722</b>	<b>253,491</b>	<b>540,031</b>	<b>169,431</b>	<b>508,793</b>	<b>182,641</b>	<b>427,305</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr., Taxes, and Gas Supply Expense)</b>		<b>208,156,530</b>	0	0			<b>18,931,869</b>	<b>151,378,749</b>	<b>5,559,700</b>	<b>20,827,480</b>	<b>1,060,954</b>	<b>2,588,717</b>	<b>359,241</b>	<b>1,124,838</b>	<b>419,902</b>	<b>2,885,409</b>

-108-

Account Description	Account Code	Total Allocated Dollars	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Total Allocation LBS Small RC-14	LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen InDirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>															
<b>A. Labor-Related:</b>															
Administrative & General Salaries	920	6,894,000	10,058	60,483	2,713	19,224	11,321	3,782	16,875	1,598	1,483	10,404	4,631	132	0
Office Supplies & Expenses	921	4,857,000	7,086	42,612	1,912	13,544	7,976	2,664	11,889	1,126	1,045	7,330	3,262	93	0
OPEN	922	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Outside Services Employed	923	4,366,000	6,370	38,304	1,718	12,175	7,169	2,395	10,687	1,012	939	6,589	2,933	83	0
Employee Pensions and Benefits	926	30,545,000	44,565	267,980	12,022	85,176	50,158	16,756	74,766	7,081	6,571	46,099	20,517	584	0
Subtotal - O&M Accounts 920-923, 926		46,662,000	68,079	409,380	18,365	130,119	76,624	25,598	114,216	10,817	10,038	70,423	31,343	892	0
<b>B. Plant-Related:</b>															
Property Insurance- Ratebase	924.010	1,250,000	2,224	18,989	728	5,063	2,589	1,290	3,961	811	222	6,497	2,469	12	0
Property Insurance- Empl Benefit	924.012	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Property Insurance- Other	924.013	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injuries & Damages- Workers Co	925.001	1,816,000	2,650	15,932	715	5,064	2,982	996	4,445	421	391	2,741	1,220	35	0
Injuries & Damages- Other	925.002	1,628,000	2,897	24,732	948	6,594	3,372	1,680	5,159	1,056	289	8,461	3,216	15	0
Maintenance of General Plant	935	129,000	165	789	30	197	92	42	155	26	12	199	84	2	0
Subtotal - O&M Accounts 924-925, 935		4,823,000	7,936	60,442	2,421	16,919	9,035	4,008	13,719	2,314	913	17,898	6,988	64	0
<b>C. Other-Related:</b>															
OPEN	927	1,362,000	2,011	12,429	550	3,890	2,266	783	3,384	347	290	2,336	1,014	25	0
Regulatory Commission Expenses	928	2,525,000	4,897	40,706	1,586	11,063	5,757	2,761	8,794	1,689	521	16,307	6,019	30	0
Duplicate Charges- Gas Used by	929.000	(311,000)	(1,150)	(13,412)	(83)	(4,615)	(2,906)	(1,039)	(4,120)	(56)	(316)	(3,398)	(1,918)	(5)	0
Duplicate Charges- Constr Addit	929.100	(5,333,000)	(8,755)	(60,640)	(2,519)	(17,659)	(9,741)	(3,925)	(14,709)	(2,082)	(1,098)	(15,469)	(6,233)	(88)	0
Duplicate Charges- Admin & Gen	929.101	(6,815,000)	(11,188)	(77,491)	(3,220)	(22,566)	(12,447)	(5,015)	(18,796)	(2,661)	(1,403)	(19,768)	(7,965)	(113)	0
Duplicate Charges- Acct Constr															
OH's	929.102	(1,000)	(2)	(11)	(0)	(3)	(2)	(1)	(3)	(0)	(0)	(3)	(1)	(0)	0
Misc. Gen'l Expenses	930	9,698,000	14,234	87,958	3,909	27,680	16,192	5,549	24,144	2,430	2,079	16,219	7,072	180	0
Subtotal - Duplicate Charges	929	(12,460,000)	(21,093)	(151,554)	(5,822)	(44,843)	(25,096)	(9,980)	(37,628)	(4,800)	(2,816)	(38,638)	(16,117)	(207)	0
Subtotal - O&M Accounts 9	929.930	(2,762,000)	(6,861)	(63,596)	(1,914)	(17,163)	(8,904)	(4,431)	(13,484)	(2,370)	(737)	(22,419)	(9,045)	(27)	0
Rents	931	228,000	337	2,081	92	651	379	131	567	58	48	391	170	4	0
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSE</b>		<b>52,838,000</b>	<b>76,398</b>	<b>461,441</b>	<b>21,100</b>	<b>145,479</b>	<b>85,158</b>	<b>28,849</b>	<b>127,196</b>	<b>12,856</b>	<b>11,073</b>	<b>84,936</b>	<b>36,489</b>	<b>989</b>	<b>0</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr., Taxes, and Gas Supply Expense)</b>		<b>208,156,530</b>	<b>335,700</b>	<b>1,329,185</b>	<b>56,999</b>	<b>386,250</b>	<b>204,462</b>	<b>69,038</b>	<b>285,158</b>	<b>30,639</b>	<b>27,145</b>	<b>199,679</b>	<b>91,151</b>	<b>4,262</b>	<b>0</b>

-109-

Step 4

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>IV. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>						
<b>A. Labor-Related:</b>						
Administrative & General Salaries	920	6,894,000	0	0	0	0
Office Supplies & Expenses	921	4,857,000	0	0	0	0
OPEN	922	0	0	0	0	0
Outside Services Employed	923	4,366,000	0	0	0	0
Employee Pensions and Benefits	926	30,545,000	0	0	0	0
Subtotal - O&M Accounts 920-923, 926		46,662,000	0	0	0	0
<b>B. Plant-Related:</b>						
Property Insurance- Ratebase	924.010	1,250,000	0	0	0	0
Property Insurance- Empl Benefit	924.012	0	0	0	0	0
Property Insurance- Other	924.013	0	0	0	0	0
Injuries & Damages- Workers Co	925.001	1,816,000	0	0	0	0
Injuries & Damages- Other	925.002	1,628,000	0	0	0	0
Maintenance of General Plant	935	129,000	0	0	0	0
Subtotal - O&M Accounts 924-925, 935		4,823,000	0	0	0	0
<b>C. Other-Related:</b>						
OPEN	927	1,362,000	0	0	0	0
Regulatory Commission Expenses	928	2,525,000	0	0	0	0
Duplicate Charges- Gas Used by	929.000	(311,000)	0	0	0	0
Duplicate Charges- Constr Addit	929.100	(5,333,000)	0	0	0	0
Duplicate Charges- Admin & Gen	929.101	(6,815,000)	0	0	0	0
Duplicate Charges- Acct Constr						
Off's	929.102	(1,000)	0	0	0	0
Misc. Gen'l Expenses	930	9,698,000	0	0	0	0
Subtotal - Duplicate Charges	929	(12,460,000)	0	0	0	0
Subtotal - O&M Accounts 9	929,930	(2,762,000)	0	0	0	0
Rents	931	228,000	0	0	0	0
<b>Total - ADMINISTRATIVE &amp; GENERAL EXPENSE</b>		<b>52,838,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>TOTAL - OPERATING EXPENSES (Excl. Depr., Taxes, and Gas Supply Expense)</b>		<b>208,156,530</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-110-

Step 4

Allocation Phase

Allocation Phase

Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase											
							Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Total Allocation Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth OS RC-10		
<b>VI. DEPRECIATION EXPENSE</b>																		
Original Cost Depreciation expense	403.003	33,970,088	0	0	0		2,546,205	24,435,551	618,104	3,210,642	138,919	327,549	81,213	381,230	164,111	324,304		
Cost of Removal	403.004	2,500,000	0	0	0		188,448	1,827,363	46,138	241,402	10,461	24,702	6,127	28,856	12,458	24,336		
Depreciation Transferred	403.005	(3,344,000)	0	0	0		(293,193)	(2,278,336)	(115,626)	(442,100)	(14,571)	(31,529)	(9,388)	(30,554)	(11,244)	(27,843)		
OPEN		0	0	0	0		0	0	0	0	0	0	0	0	0	0		
OPEN		0	0	0	0		0	0	0	0	0	0	0	0	0	0		
OPEN		0	0	0	0		0	0	0	0	0	0	0	0	0	0		
<b>Total - DEPRECIATION EXPEN</b>	<b>403</b>	<b>33,126,088</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>2,441,460</b>	<b>23,984,578</b>	<b>548,616</b>	<b>3,009,943</b>	<b>134,809</b>	<b>320,722</b>	<b>77,952</b>	<b>379,532</b>	<b>165,325</b>	<b>320,798</b>		
<b>A. TAXES OTHER THAN INCOME TAXES</b>																		
<b>A. General Taxes</b>																		
Payroll Taxes	408	7,815,500	0	0	0		670,192	5,136,823	329,922	1,212,863	37,369	79,190	25,031	73,674	26,103	62,554		
OPEN		0	0	0	0		0	0	0	0	0	0	0	0	0	0		
Capital & OAR Tax	408.104	(1,267,500)	0	0	0		(95,543)	(926,473)	(23,392)	(122,391)	(5,304)	(12,524)	(3,106)	(14,630)	(6,316)	(12,339)		
Subtotal - Real Estate & Other	408.17,408.18	(1,267,500)	0	0	0		(95,543)	(926,473)	(23,392)	(122,391)	(5,304)	(12,524)	(3,106)	(14,630)	(6,316)	(12,339)		
Subtotal - General Taxes		6,548,000	0	0	0		574,649	4,210,350	306,530	1,090,472	32,066	66,666	21,925	59,044	19,786	50,215		
<b>TOTAL EXPENSES (excl. Gross R Taxes &amp; Gas Purchases)</b>	<b>408.1</b>	<b>205,383,056</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>20,559,051</b>	<b>153,270,948</b>	<b>5,302,085</b>	<b>19,664,833</b>	<b>898,489</b>	<b>2,394,772</b>	<b>315,786</b>	<b>848,278</b>	<b>215,474</b>	<b>2,832,287</b>		
<b>B. Franchise - Revenue Taxes: (GRT)</b>																		
Sales, Transportation, & Resale	408.11	0	0	0	0		0	0	0	0	0	0	0	0	0	0		
Other	408.14	0	0	0	0		0	0	0	0	0	0	0	0	0	0		
Subtotal - Revenue Taxes (GRT)		0	0	0	0		0	0	0	0	0	0	0	0	0	0		
<b>TOTAL EXPENSES</b>		<b>643,770,187</b>	<b>0</b>	<b>0</b>	<b>0</b>		<b>34,826,925</b>	<b>426,920,903</b>	<b>16,655,318</b>	<b>74,152,566</b>	<b>4,275,979</b>	<b>8,425,331</b>	<b>1,803,687</b>	<b>8,292,303</b>	<b>4,249,023</b>	<b>7,245,358</b>		
							20,429,196	142,482,169										
							223,268,503	167,701,101										

- 111 -

Account Description	Account Code	Total Allocated Dollars	Total Allocation													Rate Class 23 RC-23
			BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Greys Ferry RC-20	GTS Trans-only RC-21	NGV Direct RC-22		
<b>VI. DEPRECIATION EXPENSE</b>																
Original Cost Depreciation expense	403.003	33,970,088	57,851	488,880	18,741	130,184	66,469	33,060	101,599	20,770	5,728	616,775	201,889	314	0	
Cost of Removal	403.004	2,500,000	4,448	37,978	1,456	10,127	5,178	2,580	7,922	1,622	444	12,993	4,938	24	0	
Depreciation Transferred	403.005	(3,344,000)	(5,490)	(38,024)	(1,580)	(11,073)	(6,108)	(2,461)	(9,223)	(1,306)	(688)	(9,700)	(3,908)	(55)	0	
OPEN		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OPEN		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OPEN		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total - DEPRECIATION EXPEN</b>	<b>403</b>	<b>33,126,088</b>	<b>56,810</b>	<b>488,835</b>	<b>18,618</b>	<b>129,238</b>	<b>65,539</b>	<b>33,179</b>	<b>100,297</b>	<b>21,086</b>	<b>5,483</b>	<b>620,069</b>	<b>202,919</b>	<b>282</b>	<b>0</b>	
<b>A. TAXES OTHER THAN INCOME TAXES</b>																
<b>A. General Taxes</b>																
Payroll Taxes	408	7,815,500	11,403	68,368	3,076	21,794	12,834	4,287	19,130	1,812	1,681	11,795	5,250	149	0	
OPEN		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Capital & OAR Tax	408.104	(1,267,500)	(2,255)	(19,255)	(738)	(5,134)	(2,623)	(1,308)	(4,016)	(822)	(225)	(6,587)	(2,504)	(12)	0	
Subtotal - Real Estate & Other	408.17,408.18	(1,267,500)	(2,255)	(19,255)	(738)	(5,134)	(2,623)	(1,308)	(4,016)	(822)	(225)	(6,587)	(2,504)	(12)	0	
Subtotal - General Taxes		6,548,000	9,147	49,313	2,338	16,660	10,209	2,979	15,114	990	1,456	5,208	2,746	138	0	
<b>TOTAL EXPENSES (excl. Gross R Taxes &amp; Gas Purchases)</b>	<b>408.1</b>	<b>205,383,056</b>	<b>231,613</b>	<b>(441,760)</b>	<b>(51,810)</b>	<b>(472,933)</b>	<b>(435,306)</b>	<b>(82,419)</b>	<b>(562,790)</b>	<b>14,548</b>	<b>(58,883)</b>	<b>712,690</b>	<b>224,999</b>	<b>3,102</b>	<b>0</b>	
<b>B. Franchise - Revenue Taxes: (GRT)</b>																
Sales, Transportation, & Resale	408.11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other	408.14	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal - Revenue Taxes (GRT)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>TOTAL EXPENSES</b>		<b>643,770,187</b>	<b>1,928,221</b>	<b>22,597,007</b>	<b>1,242,895</b>	<b>9,555,174</b>	<b>6,703,690</b>	<b>1,789,491</b>	<b>9,049,040</b>	<b>395,352</b>	<b>868,696</b>	<b>1,832,802</b>	<b>941,556</b>	<b>18,868</b>	<b>0</b>	

Step 4

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>VI. DEPRECIATION EXPENSE</b>						
Original Cost Depreciation expense	403.003	33,970,088	0	0	0	0
Cost of Removal	403.004	2,500,000	0	0	0	0
Depreciation Transferred	403.005	(3,344,000)	0	0	0	0
OPEN		0	0	0	0	0
OPEN		0	0	0	0	0
OPEN		0	0	0	0	0
<b>Total - DEPRECIATION EXPEN</b>	<b>403</b>	<b>33,126,088</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>A. TAXES OTHER THAN INCOME TAXES</b>						
<b>A. General Taxes</b>						
Payroll Taxes	408	7,815,500	0	0	0	0
OPEN		0	0	0	0	0
Capital & OAR Tax	408.104	(1,262,500)	0	0	0	0
Subtotal - Real Estate & Other	408.17,408.18	(1,267,500)	0	0	0	0
Subtotal - General Taxes		6,548,000	0	0	0	0
<b>TOTAL EXPENSES (excl. Gross R Taxes &amp; Gas Purchases)</b>	<b>408.1</b>	<b>205,383,056</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>B. Franchise - Revenue Taxes: (GRT)</b>						
Sales, Transportation, & Resale	408.11	0	0	0	0	0
Other	408.14	0	0	0	0	0
Subtotal - Revenue Taxes (GRT)		0	0	0	0	0
<b>TOTAL EXPENSES</b>		<b>643,770,187</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-113-

Step 4		Allocation Phase						Allocation Phase								
Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Total Commercial Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10
<b>V. OPERATING REVENUES</b>							9.15%	84.96%								
Oper Rev- Res, C&I, Public Au	480-482	796,694,667	0	0			37,032,014	521,898,194	23,477,045	103,475,314	6,625,965	11,311,981	2,600,575	12,535,394	6,987,019	8,008,597
CRP Discount	480-482CRP	(36,852,448)	0	0			(911,601)	(35,940,847)	0	0	0	0	0	0	0	0
Senior Citizen Discount	480S	(21,884,717)	0	0			(636,327)	(21,233,011)	(143)	(15,236)	0	0	0	0	0	0
Forfeited Discounts	487	14,742,000	0	0			1,276,092	12,242,979	310,804	830,375	13,818	43,020	0	0	0	24,913
Misc Service Discounts	488	51,000	0	0			2,371	33,409	1,503	6,624	424	724	166	802	447	513
Transport Gas for Others	489	3,656,000	0	0			0	0	0	0	0	0	0	0	0	0
Unbilled Gas Revenues	495.010	0	0	0			0	0	0	0	0	0	0	0	0	0
GCR Adjustments	495.011	(14,154,502)	0	0			(518,699)	(10,084,818)	(456,432)	(2,053,341)	(132,726)	(225,149)	(55,376)	(273,560)	(151,820)	(162,533)
Subtotal Gas Revenues, net		742,252,000	0	0			36,203,849	466,915,905	23,332,777	102,243,737	6,507,431	11,130,575	2,545,365	12,262,637	6,835,647	7,871,491
Rev/Exp- Merch, Job, Contract	415/416	0	0	0			0	0	0	0	0	0	0	0	0	0
OPEN		0	0	0			0	0	0	0	0	0	0	0	0	0
Rev/Exp- Appliance, Service, Or	879R/E	6,429,299	0	0			904,255	5,492,455	(4,167)	(18,748)	(1,212)	(2,056)	0	0	0	58,772
PLP Costs in 880	880P	(543,200)	0	0			(132,119)	(802,494)	0	0	0	0	0	0	0	(8,582)
Subtotal Other Oper Revenues, net		5,486,099	0	0			772,136	4,689,962	(4,167)	(18,748)	(1,212)	(2,056)	0	0	0	50,185
<b>Total Operating Revenues</b>		<b>747,738,099</b>	<b>0</b>	<b>0</b>			<b>36,975,985</b>	<b>471,605,867</b>	<b>23,328,609</b>	<b>102,224,989</b>	<b>6,506,219</b>	<b>11,128,520</b>	<b>2,545,365</b>	<b>12,262,637</b>	<b>6,835,647</b>	<b>7,921,675</b>
Non-Oper Rental Income	418	69,000	0	0			5,566	49,262	1,557	7,129	283	650	169	717	296	635
Int & Divd Income- Time Deposit	419.001	5,400,000	0	0			435,606	3,855,254	121,842	557,894	22,151	50,842	13,262	56,103	23,188	49,718
Misc Non-Oper Income	421	13,000	0	0			1,049	9,281	293	1,343	53	122	32	135	56	120
Interest earned on sinking funds	419.500	0	0	0			0	0	0	0	0	0	0	0	0	0
AFUDC- interest earned	419.100	304,000	0	0			26,654	207,121	10,511	40,191	1,325	2,856	853	2,778	1,022	2,531
Total Non-Oper Income		5,786,000	0	0			468,874	4,120,918	134,204	606,557	23,812	54,480	14,317	59,733	24,563	53,004
<b>Total Revenue</b>		<b>753,524,099</b>	<b>0</b>	<b>0</b>			<b>37,444,859</b>	<b>475,726,785</b>	<b>23,462,813</b>	<b>102,831,546</b>	<b>6,530,031</b>	<b>11,183,000</b>	<b>2,559,682</b>	<b>12,322,370</b>	<b>6,860,210</b>	<b>7,974,680</b>
Income before Financial Requirements Return		109,753,912	0	0			2,617,934	48,805,880	6,807,496	28,678,980	2,254,052	2,757,669	755,995	4,030,067	2,611,187	729,322
		10.69%					3.33%	6.73%	28.62%	26.33%	49.34%	27.37%	28.76%	35.59%	53.46%	7.68%
Interest on long-term debt	427	47,871,000	0	0			3,861,646	34,176,825	1,080,131	4,945,729	196,371	450,716	117,566	497,356	205,566	440,751
Amortization of debt costs	428	5,651,000	0	0			455,853	4,034,452	127,506	583,826	23,181	53,205	13,878	58,711	24,266	52,029
Other interest expense	431	4,613,000	0	0			372,120	3,293,386	104,085	476,586	18,923	43,432	11,329	47,927	19,809	42,472
AFUDC	432	(346,000)	0	0			(30,336)	(235,737)	(11,964)	(45,744)	(1,598)	(3,262)	(921)	(3,163)	(1,163)	(2,881)
Total Interest expense, net		57,789,000	0	0			4,659,283	41,268,927	1,299,758	5,969,397	236,968	544,091	141,802	600,833	248,478	532,371
Appropriation- City of Philadelp	436	18,000,000	0	0			1,452,019	12,850,846	496,141	1,859,646	73,838	169,474	44,206	187,011	77,295	162,727
Total Interest & Appropriation		75,789,000	0	0			6,111,303	54,119,773	1,795,899	7,820,044	310,805	713,565	186,008	787,844	325,773	698,098
<b>BUDGETED SURPLUS</b>		<b>33,964,912</b>	<b>0</b>	<b>0</b>			<b>(3,493,369)</b>	<b>(5,313,893)</b>	<b>5,101,596</b>	<b>20,838,936</b>	<b>1,943,246</b>	<b>2,044,104</b>	<b>569,987</b>	<b>3,242,223</b>	<b>2,285,414</b>	<b>31,224</b>

-114-

Account Description	Account Code	Total Allocated Dollars	Allocation Phase													Rate Class 23 RC-23
			BPS Small RC-11	BPS Large RC-12	BPS Δ/C RC-13	Total Allocation LBS Small RC-14	LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen InDirect RC-19	Grays Ferry RC-20	OTS Trans only RC-21	NGV Direct RC-22		
<b>V. OPERATING REVENUES</b>																
Oper Rev- Res, C&I, Public Au	480-482	796,694,667	2,238,494	28,077,781	1,305,376	10,323,925	6,893,963	1,824,633	9,150,571	351,966	926,514	867,434	765,471	16,441	0	
CRP Discount	480-482CRP	(36,852,448)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Senior Citizen Discount	480S	(21,884,717)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Forfeited Discounts	487	14,742,000	0	0	0	0	0	0	0	0	0	0	0	0	0	
Misc Service Discounts	488	51,000	143	1,797	84	661	441	117	586	23	59	56	49	1	0	
Transport Gas for Others	489	3,656,000	0	0	0	0	0	0	0	10,906	0	1,744,954	1,900,140	0	0	
Unbilled Gas Revenues	495.010	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
QCR Adjustments	495.011	(14,154,502)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal Gas Revenues, net		742,252,000	2,238,637	28,079,579	1,305,459	10,324,586	6,894,404	1,824,750	9,151,156	362,895	926,574	2,612,444	2,665,661	16,442	0	
Rev/Exp- Merch, Job, Contract	415/416	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OPEN		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Rev/Exp- Appliance, Service, Ot	879R/E	6,429,299	0	0	0	0	0	0	0	0	0	0	0	0	0	
PLP Costs in 880	880P	(243,200)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal Other Oper Revenues, net		5,486,099	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Total Operating Revenues</b>		<b>747,738,099</b>	<b>2,238,637</b>	<b>28,079,579</b>	<b>1,305,459</b>	<b>10,324,586</b>	<b>6,894,404</b>	<b>1,824,750</b>	<b>9,151,156</b>	<b>362,895</b>	<b>926,574</b>	<b>2,612,444</b>	<b>2,665,661</b>	<b>16,442</b>	<b>0</b>	
Non-Oper Rental Income	418	69,000	134	1,112	43	302	157	75	240	46	14	446	164	1	0	
Int & Divd Income- Time Deposit	419.001	5,400,000	10,472	87,055	3,392	23,659	12,313	5,904	18,807	3,612	1,115	34,874	12,872	64	0	
Misc Non-Oper Income	421	13,000	25	210	8	57	30	14	45	9	3	84	31	0	0	
Interest earned on sinking funds	419.500	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
AFUDC- interest earned	419.100	304,000	429	3,457	144	1,007	555	224	838	119	63	882	355	5	0	
Total Non-Oper Income		5,786,000	11,131	91,833	3,587	25,024	13,055	6,217	19,931	3,786	1,195	36,285	13,423	70	0	
<b>Total Revenue</b>		<b>753,524,099</b>	<b>2,249,768</b>	<b>28,171,412</b>	<b>1,309,046</b>	<b>10,349,610</b>	<b>6,907,459</b>	<b>1,830,967</b>	<b>9,171,087</b>	<b>366,681</b>	<b>927,768</b>	<b>2,648,729</b>	<b>2,679,083</b>	<b>16,512</b>	<b>0</b>	
Income before Financial Requirements		109,753,912	321,547	5,574,404	66,151	794,436	203,769	41,476	122,047	(28,671)	59,073	815,927	1,737,528	(2,356)	0	
Return		10.69%	15.29%	29.25%	8.11%	13.58%	6.02%	3.08%	2.47%	-4.15%	16.56%	13.07%	73.86%	-16.98%NA	0	
Interest on long-term debt	427	47,871,000	92,838	771,739	30,071	209,733	109,153	52,340	166,724	32,023	9,885	309,155	114,112	568	0	
Amortization of debt costs	428	5,651,000	10,959	91,101	3,550	24,758	12,885	6,179	19,681	3,780	1,167	36,495	13,471	67	0	
Other interest expense	431	4,613,000	8,946	74,367	2,898	20,211	10,518	5,044	16,066	3,086	953	29,791	10,996	55	0	
AFUDC	432	(346,000)	(568)	(3,934)	(163)	(1,146)	(632)	(255)	(954)	(135)	(71)	(1,004)	(404)	(6)	0	
Total Interest expense, net		57,789,000	112,176	933,273	36,356	253,356	131,925	63,307	201,517	38,753	11,934	374,437	138,174	684	0	
Appropriation- City of Philadelp	436	18,000,000	34,508	280,182	11,307	78,862	41,043	19,680	62,690	12,091	3,217	116,246	42,907	213	0	
Total Interest & Appropriation		75,789,000	147,084	1,223,456	47,663	332,418	172,968	82,987	264,206	50,794	15,651	490,683	181,082	897	0	
<b>BUDGETED SURPLUS</b>		<b>33,964,912</b>	<b>174,463</b>	<b>4,350,949</b>	<b>18,488</b>	<b>462,018</b>	<b>30,801</b>	<b>(41,512)</b>	<b>(142,159)</b>	<b>(79,466)</b>	<b>43,422</b>	<b>325,244</b>	<b>1,556,446</b>	<b>(3,253)</b>	<b>0</b>	

-115-

Step 4

Account Description	Account Code	Total Allocated Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>V. OPERATING REVENUES</b>						
Oper Rev- Res, C&I, Public Au	480-482	796,694,667	0	0	0	0
CRP Discount	480-482CRP	(36,852,448)	0	0	0	0
Senior Citizen Discount	480S	(21,884,717)	0	0	0	0
Forfeited Discounts	487	14,742,000	0	0	0	0
Misc Service Discounts	488	51,000	0	0	0	0
Transport Gas for Others	489	3,656,000	0	0	0	0
Unbilled Gas Revenues	495.010	0	0	0	0	0
GCR Adjustments	495.011	(14,154,502)	0	0	0	0
Subtotal Gas Revenues, net		742,252,000	0	0	0	0
Rev/Exp- Merch, Job, Contract	415/416	0	0	0	0	0
OPEN		0	0	0	0	0
Rev/Exp- Appliance, Service, Ot	879R/E	6,429,299	0	0	0	0
PLP Costs in 880	880P	(243,200)	0	0	0	0
Subtotal Other Oper Revenues, net		5,486,099	0	0	0	0
<b>Total Operating Revenues</b>		<b>747,738,099</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Non-Oper Rental Income	418	69,000	0	0	0	0
Int & Divd Income- Time Deposit	419.001	5,400,000	0	0	0	0
Misc Non-Oper Income	421	13,000	0	0	0	0
Interest earned on sinking funds	419.500	0	0	0	0	0
AFUDC- interest earned	419.100	304,000	0	0	0	0
Total Non-Oper Income		5,786,000	0	0	0	0
<b>Total Revenue</b>		<b>753,524,099</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Income before Financial Requirements		109,753,912	0	0	0	0
Return		10.699%NA	NA	NA	NA	
Interest on long-term debt	427	47,871,000	0	0	0	0
Amortization of debt costs	428	5,651,000	0	0	0	0
Other interest expense	431	4,613,000	0	0	0	0
AFUDC	432	(146,000)	0	0	0	0
Total Interest expense, net		57,789,000	0	0	0	0
Appropriation- City of Philadelp	436	18,000,000	0	0	0	0
Total Interest & Appropriation		75,789,000	0	0	0	0
<b>BUDGETED SURPLUS</b>		<b>33,964,912</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-116-

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 4		Allocation Phase						Allocation Phase								
Account Description	Account Code	Total Allocated Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Total Allocation Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Total Allocation Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal Non-Heat RC-7	Municipal Heat RC-8	Housing Auth PHA RC-9	Housing Auth GS RC-10
<b>CWIP SUB REPORT</b>																
<b>ADDITIONS:</b>																
Gas Supply		174					5	131	3	23	1	3	1	4	2	2
Distribution		9,725					850	7,051	183	850	36	82	20	90	36	89
METERS		15,262					2,936	17,832	1,444	4,727	119	240	87	169	35	189
Bldg Services/Security		2,829					243	1,859	119	439	14	29	9	27	9	23
Transportation		79					7	52	3	12	0	1	0	1	0	1
Collection							0	0	0	0	0	0	0	0	0	0
Rates / Reg		2,000					153	1,449	41	204	8	20	5	23	10	19
Finance		2,255					172	1,633	46	230	10	22	6	26	11	22
Human Resources		1,073					92	705	45	167	5	11	3	10	4	9
Information Systems Management		11,027					946	7,248	465	1,711	53	112	35	104	37	88
CIS System		5,520					421	3,999	114	562	23	55	14	63	27	53
Other		\$					0	4	0	1	0	0	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>49,949,000</b>					<b>5,824</b>	<b>41,963</b>	<b>2,465</b>	<b>8,926</b>	<b>269</b>	<b>528</b>	<b>181</b>	<b>515</b>	<b>170</b>	<b>494</b>
<b>UNCLASSIFIED:</b>																
Mains	376															
Meas. & Requi. Stations	378															
Services	380															
Meters & Installations	381-382															
Other Equip - Distr.	387,375															
Structures & Improvements	390															
Office Furniture & Equip.	391															
Transportation Equip	392															
Stores Equip	393															
Tools, Shop & Garage Equip.	394															
Communications Equip	397															
Misc Equip	398,396															
Storage Plant	361-368	10,461					288	7,891	176	1,390	64	162	41	217	103	128
Production Plant	305-320	30,745					2,688	22,292	580	2,687	113	260	64	283	115	280
<b>TOTAL UNCLASSIFIED</b>		<b>41,206</b>					<b>2,977</b>	<b>30,183</b>	<b>756</b>	<b>4,077</b>	<b>178</b>	<b>422</b>	<b>105</b>	<b>501</b>	<b>219</b>	<b>408</b>

- 117 -

Account Description	Account Code	Total Allocated Dollars	Allocation Phase													Rate Class 23 RC-23
			BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Total Allocation LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Grays Ferry RC-20	GTS Direct only RC-21	NGV Direct RC-22		
<b>CWIP SUB REPORT ADDITIONS:</b>																
Gas Supply		174	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution		9,725	22	185	7	49	25	13	39	8	2	63	24	0	0	0
METERS		15,262	33	75	3	16	5	1	12	1	2	2	3	1	0	0
Bldg Services/Security		2,829	4	25	1	8	5	2	7	1	1	4	2	0	0	0
Transportation		79	0	1	0	0	0	0	0	0	0	0	0	0	0	0
Collection			0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rates / Reg		2,000	4	29	1	8	4	2	6	1	0	10	4	0	0	0
Finance		2,255	4	33	1	9	5	2	7	1	0	11	4	0	0	0
Human Resources		1,073	2	9	0	3	2	1	3	0	0	2	1	0	0	0
Information Systems		11,027	16	97	4	31	18	6	27	3	2	17	7	0	0	0
Management Systems		5,520	10	81	3	22	11	5	17	3	1	27	10	0	0	0
CIS System			0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other		1	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>49,949,000</b>	<b>99</b>	<b>539</b>	<b>21</b>	<b>165</b>	<b>75</b>	<b>32</b>	<b>118</b>	<b>18</b>	<b>8</b>	<b>136</b>	<b>56</b>	<b>1</b>	<b>0</b>	<b>0</b>
<b>UNCLASSIFIED:</b>																
Mains	376															
Meas. & Requil. Stations	378															
Services	380															
Meters & Installations	381-382															
Other Equip - Distr.	387,375															
Structures & Improvements	390															
Office Furniture & Equip.	391															
Transportation Equip	392															
Stores Equip	393															
Tools, Shop & Garage Equip.	394															
Communications Equip	397															
Misc Equip	398,396															
Storage Plant	361-368	10,461	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Production Plant	305-320	30,745	69	585	22	156	80	40	122	25	7	200	76	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>41,206</b>	<b>69</b>	<b>585</b>	<b>22</b>	<b>156</b>	<b>80</b>	<b>40</b>	<b>122</b>	<b>25</b>	<b>7</b>	<b>200</b>	<b>76</b>	<b>0</b>	<b>0</b>	<b>0</b>

- 118 -

Step 4

Account Description	Account Code	Total Allocated Dollar	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>CWIP SUB REPORT</b>						
<b>ADDITIONS:</b>						
Gas Supply		174	0	0	0	0
Distribution		9,725	0	0	0	0
METERS		15,262	0	0	0	0
Bldg Services/Security		2,829	0	0	0	0
Transportation		79	0	0	0	0
Collection		0	0	0	0	0
Rates / Reg		2,000	0	0	0	0
Finance		2,255	0	0	0	0
Human Resources		1,073	0	0	0	0
Information Systems		11,027	0	0	0	0
Management		5,520	0	0	0	0
CIS System		0	0	0	0	0
Other		5	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>49,943,000</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNCLASSIFIED:</b>						
Mains	376					
Meas. & Requil. Stations	378					
Services	380					
Meters & Installations	381-382					
Other Equip - Distr.	387,375					
Structures & Improvements	390					
Office Furniture & Equip.	391					
Transportation Equip	392					
Stores Equip	393					
Tools, Shop & Garage Equip.	394					
Communications Equip	397					
Misc Equip	398,396					
Storage Plant	361-368	10,461	0	0	0	0
Production Plant	305-320	30,745	0	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>41,206</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-119-

**Allocation Sheets**  
**Production Demand**

Summary Report  
Revenue Requirements Report  
Gas-Sub Report  
Working Capital Sub-Report  
CWIP Sub-Report and Unclassified

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 3							Allocation Phase		Allocation Phase						
Account Description	Account Code	Production Demand Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Factor	Production Demand Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Commercial Hot RC-4	Industrial Non-Hot RC-5	Industrial Hot RC-6	Production Demand Municipal EMS RC-7	Municipal Gas RC-8	Housing Auth Non-Hot RC-9
<b>Revenues</b>															
Gas revenues		46,207,374					2,110,682	25,848,395	1,335,647	5,803,522	367,442	630,295	140,542	670,812	374,557
Other operating revenues		0					0	0	0	0	0	0	0	0	0
Non-operating income		257,104					7,088	193,936	4,335	34,164	1,512	3,981	1,000	5,339	2,581
<b>Total revenues</b>		<b>46,464,478</b>					<b>2,217,770</b>	<b>26,042,330</b>	<b>1,339,982</b>	<b>5,837,686</b>	<b>369,024</b>	<b>634,278</b>	<b>141,541</b>	<b>676,151</b>	<b>377,098</b>
<b>Operating Expenses</b>															
Production Expenses		45,466,528					1,253,530	34,295,760	766,685	6,041,679	279,840	704,340	176,781	944,236	449,317
Natural Gas Storage, Terminating & Proc. Exp.		0					0	0	0	0	0	0	0	0	0
Transmission Expenses		0					0	0	0	0	0	0	0	0	0
Distribution Expenses		0					0	0	0	0	0	0	0	0	0
<b>Total Operating Expenses</b>		<b>45,466,528</b>					<b>1,253,530</b>	<b>34,295,760</b>	<b>766,685</b>	<b>6,041,679</b>	<b>279,840</b>	<b>704,340</b>	<b>176,781</b>	<b>944,236</b>	<b>449,317</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>															
Administrative & General Expenses		1,205,171					33,227	909,070	20,322	160,145	7,418	18,670	4,686	25,029	11,910
Depreciation Expenses		3,809,467					105,028	2,873,511	64,238	506,209	23,447	59,014	14,812	79,114	37,647
Taxes		22,192					628	12,192	384	3,029	140	353	89	423	225
<b>Total Other Expenses</b>		<b>5,037,430</b>					<b>138,884</b>	<b>3,799,773</b>	<b>84,944</b>	<b>669,383</b>	<b>31,005</b>	<b>78,037</b>	<b>19,586</b>	<b>104,616</b>	<b>49,782</b>
<b>Income before Financial Requirements</b>		<b>(4,039,480)</b>					<b>825,357</b>	<b>(12,053,203)</b>	<b>488,353</b>	<b>(873,376)</b>	<b>58,180</b>	<b>(148,099)</b>	<b>(54,826)</b>	<b>(372,701)</b>	<b>(122,001)</b>
<b>Interest expense, net</b>															
Interest expense, net		2,578,749					71,097	1,945,171	43,484	342,669	15,872	39,948	10,027	53,555	25,484
Appropriation, City of Philadelphia		802,817					22,136	605,617	13,539	106,688	4,942	12,438	3,122	16,624	7,939
<b>Total Interest &amp; Appropriation</b>		<b>3,381,566</b>					<b>93,233</b>	<b>2,550,787</b>	<b>57,023</b>	<b>449,357</b>	<b>20,813</b>	<b>52,386</b>	<b>13,148</b>	<b>70,229</b>	<b>33,419</b>
<b>Budgeted Surplus</b>		<b>(7,421,106)</b>					<b>732,124</b>	<b>(14,603,980)</b>	<b>431,330</b>	<b>(1,322,733)</b>	<b>37,366</b>	<b>(200,485)</b>	<b>(67,925)</b>	<b>(442,930)</b>	<b>(155,420)</b>
<b>Total Rate Base</b>		<b>51,590,218</b>					<b>1,443,772</b>	<b>38,839,663</b>	<b>897,621</b>	<b>6,877,326</b>	<b>323,333</b>	<b>799,951</b>	<b>200,635</b>	<b>1,068,819</b>	<b>511,351</b>
<b>Budgeted Surplus / Rate Base Utilized</b>		<b>-14.38%</b> (1.42)					<b>50.71%</b> 5.02	<b>-37.60%</b> (3.72)	<b>48.05%</b> 4.76	<b>-19.23%</b> (1.90)	<b>11.56%</b> 1.14	<b>-25.06%</b> (2.48)	<b>-33.88%</b> (3.35)	<b>-41.44%</b> (4.10)	<b>-30.39%</b> (3.01)

Account Description	Account Code	Production Demand Dollars	Housing Auth How RC-10	Allocation Phase										Allocation Phase					
				BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Production Demand Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	Rate Class 23 RC-23	Rate Class 24 RC-24		
<b>Revenues</b>																			
Gas revenues		46,207,374	442,683	168,640	2,115,279	98,342	777,767	519,366	137,461	689,371	37,422	69,800	1,810,303	1,957,808	1,239	0	0	0	0
Other operating revenues		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-operating income		252,104	3,133	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total revenues</b>		<b>46,464,478</b>	<b>445,816</b>	<b>168,640</b>	<b>2,115,279</b>	<b>98,342</b>	<b>777,767</b>	<b>519,366</b>	<b>137,461</b>	<b>689,371</b>	<b>37,422</b>	<b>69,800</b>	<b>1,810,303</b>	<b>1,957,808</b>	<b>1,239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Operating Expenses</b>																			
Production Expenses		45,466,528	554,360	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Natural Gas Storage, Terminating & Proc. Exp.		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Operating Expenses</b>		<b>45,466,528</b>	<b>554,360</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>																			
Administrative & General Expenses		1,205,171	14,694	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Depreciation Expense		3,809,467	46,448	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Taxes		22,792	278	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Other Expenses</b>		<b>5,037,430</b>	<b>61,420</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Income before Financial Requirements</b>		<b>(4,039,480)</b>	<b>(169,962)</b>	<b>168,640</b>	<b>2,115,279</b>	<b>98,342</b>	<b>777,767</b>	<b>519,366</b>	<b>137,461</b>	<b>689,371</b>	<b>37,422</b>	<b>69,800</b>	<b>1,810,303</b>	<b>1,957,808</b>	<b>1,239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Interest expense, net		2,578,749	31,442	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Appropriation, City of Philadelphia		802,827	9,789	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Interest &amp; Appropriation</b>		<b>3,381,626</b>	<b>41,231</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Budgeted Surplus</b>		<b>(7,421,106)</b>	<b>(211,193)</b>	<b>168,640</b>	<b>2,115,279</b>	<b>98,342</b>	<b>777,767</b>	<b>519,366</b>	<b>137,461</b>	<b>689,371</b>	<b>37,422</b>	<b>69,800</b>	<b>1,810,303</b>	<b>1,957,808</b>	<b>1,239</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Rate Base</b>		<b>51,590,218</b>	<b>627,747</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Budgeted Surplus / Rate Base Unitized</b>		<b>-14.38%</b> <b>(1.42)</b>	<b>-33.64%</b> <b>(3.33)</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>0.00</b>

-122-

Step 3

Account Description	Account Code	Production Demand Dollars	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Revenues</b>					
Gas revenues		46,207,374	0	0	0
Other operating revenues		0	0	0	0
Non-operating income		257,104	0	0	0
<b>Total revenues</b>		<b>46,464,478</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Operating Expenses</b>					
Production Expenses		45,466,528	0	0	0
Natural Gas Storage, Terminating & Proc. Exp.		0	0	0	0
Transmission Expenses		0	0	0	0
Distribution Expenses		0	0	0	0
<b>Total Operating Expenses</b>		<b>45,466,528</b>	<b>0</b>	<b>0</b>	<b>0</b>
Customer Accounts, Services, & Sales Expenses		0	0	0	0
Administrative & General Expenses		1,205,171	0	0	0
Depreciation Expense		3,809,467	0	0	0
Taxes		22,792	0	0	0
<b>Total Other Expenses</b>		<b>5,037,430</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Income before Financial Requirements</b>		<b>(4,039,480)</b>	<b>0</b>	<b>0</b>	<b>0</b>
Interest expense, net		2,578,749	0	0	0
Appropriation, City of Philadelphia		802,827	0	0	0
<b>Total Interest &amp; Appropriation</b>		<b>3,381,626</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Budgeted Surplus</b>		<b>(2,421,106)</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Rate Base</b>		<b>51,590,218</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Budgeted Surplus / Rate Base Utilized</b>		<b>-14.38% NA (1.42)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

-123-

Step 3

Account Description	Account Code	Production Demand Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase			Allocation Phase						
							Production Demand		Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Production Demand		Municipal GS RC-8	Housing Auth Non-Heat RC-9
							Residential Non-Heat RC-1	Residential Heat RC-2					Municipal FHA RC-7			
<b>Using PGW Financial Requirements</b>																
Total expenses		50,503,958					1,392,414	38,095,533	851,629	6,711,062	310,844	782,377	196,368	1,048,852	499,099	
Financial Requirements- PGW		3,578,274					28,654	2,699,120	60,339	475,488	22,029	55,432	13,913	74,313	35,362	
Revenue Requirement		54,082,232					1,491,068	40,794,654	911,968	7,186,550	332,868	837,809	210,281	1,123,165	534,461	
Cash Flow Adjustments																
Other Operating revenues		0					0	0	0	0	0	0	0	0	0	
Non-Operating income		(252,109)					(7,088)	(193,936)	(4,335)	(24,164)	(1,582)	(3,983)	(1,000)	(5,339)	(2,541)	
Tariff Requirement before Other		53,825,128					1,483,980	40,600,718	907,633	7,152,386	331,286	833,826	209,281	1,117,826	531,920	
Other:																
CRP		4,424,763					116,608	4,306,996	11	1,148	0	0	0	0	0	
Forfeited Discounts																
Other1		13,040,122					462,390	9,160,018	432,905	1,990,288	131,703	221,854	55,364	273,499	151,786	
Other2																
Total Other		17,464,885					578,998	13,467,015	437,916	1,991,436	131,703	221,854	55,364	273,499	151,786	
Total Tariff Requirement		71,290,013					2,062,978	54,067,733	1,340,548	9,143,822	462,989	1,055,681	264,645	1,391,325	683,706	

-124-

Account Description	Account Code	Production Demand Dollars	Housing Auth Heat RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	Allocation Phase			TriGen Direct RC-18	Co-Gen InDirect RC-19	Production Demand		NGV Direct RC-22	Allocation Phase		
								LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17			Onaya Ferry RC-20	GTS Times only RC-21		Rate Class 23 RC-23	Rate Class 24 RC-24	
<b>Using PGW Financial Requirements</b>																		
Total expenses		30,503,958	615,780	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Financial Requirements- POW		3,578,274	43,629	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Revenue Requirement		54,082,232	659,408	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cash Flow Adjustments																		
Other Operating revenues		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Operating income		(257,194)	(3,135)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Tariff Requirement before Other		53,825,128	656,274	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other:																		
CRP		4,424,763	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forfeited Discounts																		
Other1		13,040,122	160,617	(11)	(135)	(6)	(50)	(33)	(9)	(44)	(2)	(4)	(4)	(4)	(0)	0	0	0
Other2																		
Total Other		12,464,885	160,617	(11)	(135)	(6)	(50)	(33)	(9)	(44)	(2)	(4)	(4)	(4)	(0)	0	0	0
Total Tariff Requirement		71,290,013	816,891	(11)	(135)	(6)	(50)	(33)	(9)	(44)	(2)	(4)	(4)	(4)	(0)	0	0	0

-125-

Step 3

Account Description	Account Code	Production Demand Dollars	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Using PGW Financial Requirements</b>					
Total expenses		50,503,938	0	0	0
Financial Requirements- PGW		<u>3,578,274</u>	0	0	0
Revenue Requirements		54,082,232	0	0	0
Cash Flow Adjustments					
Other Operating revenues		0	0	0	0
Non-Operating income		<u>(257,104)</u>	0	0	0
Tariff Requirement before Other		53,825,128	0	0	0
Other:					
CRP		4,424,763	0	0	0
Forfeited Discounts					
Other1		13,040,122	0	0	0
Other2					
Total Other		<u>17,464,885</u>	0	0	0
Total Tariff Requirement		<u>71,290,013</u>	0	0	0

-126-

Step 3

Account Description	Account Code	Production Demand Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase			Allocation Phase					
							Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Commercial Hot RC-4	Industrial Non-Hot RC-5	Industrial Hot RC-6	Production Demand Municipal EHS RC-7	Municipal SH RC-8	Housing Auth Non-Hot RC-9
<b>Cost of Gas Subreport</b>															
<b>Demand Costs:</b>															
<b>Producer Demand Charges</b>															
Contracts Annual		4,227,555	None	0	4,227,555	DESIGNDAY	116,555	3,188,878	71,288	561,766	26,020	65,491	16,437	87,797	41,778
Contracts Seasonal		548,603	None	0	548,603	DESIGNDAY	15,125	413,816	9,251	72,899	3,377	8,499	2,133	11,393	5,422
Various		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0
Capacity Release Credits		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Subtotal		4,776,158		0	4,776,158		131,681	3,602,694	80,539	634,665	29,397	73,989	18,570	99,190	47,200
<b>Storage Contract</b>															
Daily Demand (Peak Day)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Daily Demand - Balancing (Thruput)		0	None	0	0	THRUPUT	0	0	0	0	0	0	0	0	0
Capacity (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Capacity - Balancing (Thruput)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Daily Demand - Design XS (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Inject/Withdrawal (Thruput)		0	None	0	0	THRUPUT	0	0	0	0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0	0	0	0
<b>Firm Transportation</b>															
<b>Demand Charges - TF Demand all Pipelines</b>															
Pipeline Demand - Annual / Seasonal (Peak Day)		46,034,812	None	0	46,034,812	DESIGNDAY	1,269,198	34,724,421	776,267	6,117,194	283,337	713,144	178,991	956,038	454,933
Storage (Peak Day)		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0
Capacity Release Credits Incr per PAPUC		(400,000)	None	0	(400,000)	DESIGNDAY	(11,028)	(301,723)	(6,745)	(53,153)	(2,462)	(6,197)	(1,555)	(8,307)	(3,953)
Pipeline Demand - Design XS (Winter)		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0
Subtotal		45,634,812		0	45,634,812		1,258,169	34,422,698	769,522	6,064,041	280,875	706,947	177,436	947,731	450,980
Direct Assigned Demand Costs		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>50,410,970</b>		<b>0</b>	<b>50,410,970</b>		<b>1,389,850</b>	<b>38,025,392</b>	<b>850,061</b>	<b>6,698,706</b>	<b>310,272</b>	<b>780,936</b>	<b>196,006</b>	<b>1,046,921</b>	<b>498,180</b>
<b>Other Fixed Costs:</b>															
Open		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0
Open		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0
Supplier Refunds		(3,867,854)	None	0	(3,867,854)	DESIGNDAY	(106,638)	(2,917,533)	(65,222)	(513,968)	(23,806)	(59,918)	(15,039)	(80,327)	(38,224)
Deferrals/Amortizations		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0
Subtotal		(3,867,854)		0	(3,867,854)		(106,638)	(2,917,533)	(65,222)	(513,968)	(23,806)	(59,918)	(15,039)	(80,327)	(38,224)
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>46,543,116</b>		<b>0</b>	<b>46,543,116</b>		<b>1,283,212</b>	<b>35,107,859</b>	<b>784,839</b>	<b>6,184,738</b>	<b>286,466</b>	<b>721,018</b>	<b>180,967</b>	<b>966,595</b>	<b>459,957</b>
<b>Variable Costs:</b>															
Commodity Cost including transport liability		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Gas Sold to GTS		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Other		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Withdrawal Transportation Charges (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Inject / Withdr Fees Balancing (Thruput)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Injection / Withdrawal Fees - (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Off System Sales Increase per PAPUC		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Open		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0
Open		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Open		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Open		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Miscellaneous		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0	0	0	0
<b>Total Cost of Gas</b>		<b>46,543,116</b>		<b>0</b>	<b>46,543,116</b>		<b>1,283,212</b>	<b>35,107,859</b>	<b>784,839</b>	<b>6,184,738</b>	<b>286,466</b>	<b>721,018</b>	<b>180,967</b>	<b>966,595</b>	<b>459,957</b>

-127-

Account Description	Account Code	Production Demand Dollars	Housing Auth Heat RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	Allocation Phase			TriGen Direct RC-18	Co-Gen InDirect RC-19	Production Demand			Rate Class 23 RC-23	Rate Class 24 RC-24
								LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17			Grays Ferry RC-20	GTS Instantly RC-21	NGV Direct RC-22		
<b>Cost of Gas Subreport</b>																	
<b>Demand Costs:</b>																	
<b>Producer Demand Charges</b>																	
Contracts Annual		4,227,555	51,345	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Contracts Seasonal		548,603	6,689	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Various		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity Release Credits		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		4,776,158	58,234	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Storage Contract</b>																	
Daily Demand (PeakDay)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Demand- Balancing (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity- Balancing (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Daily Demand- Design XS (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inject/Withdrawal (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Firm Transportation</b>																	
<b>Demand Charges - TF Demand all Pipelines</b>																	
Pipeline Demand- Annual / Seasonal (PeakDay)		46,034,812	561,289	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage (PeakDay)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Capacity Release Credits Incr per PAPUC		(400,000)	(4,877)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Pipeline Demand- Design XS (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		45,634,812	556,412	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Direct Assigned Demand Costs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>50,410,970</b>	<b>614,646</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>																	
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Supplier Re-funds		(3,867,854)	(47,160)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Deferrals/Amortizations		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		(3,867,854)	(47,160)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>46,543,116</b>	<b>567,486</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>																	
Commodity Cost including transport liability		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas Sold to GTS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Withdrawal Transportation Charges (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inject / Withdr Fees Balancing (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injection / Withdrawal Fees- (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Off System Sales Increase per PAPUC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Miscellaneous		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Cost of Gas</b>		<b>46,543,116</b>	<b>567,486</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-128-

Step 3

Account Description	Account Code	Production Demand Dollars	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Cost of Gas Subreport</b>					
<b>Demand Costs:</b>					
<b>Producer Demand Charges</b>					
Contracts Annual		4,227,535	0	0	0
Contracts Seasonal		548,603	0	0	0
Various		0	0	0	0
Capacity Release Credits		0	0	0	0
Subtotal		4,776,138	0	0	0
<b>Storage Contract</b>					
Daily Demand (PeakDry)		0	0	0	0
Daily Demand- Balancing (Thruput)		0	0	0	0
Capacity (Winter)		0	0	0	0
Capacity- Balancing (Thruput)		0	0	0	0
Daily Demand- Design XS (Winter)		0	0	0	0
Inject/Withdrawal (Thruput)		0	0	0	0
Subtotal		0	0	0	0
<b>Firm Transportation</b>					
<b>Demand Charges - TF Demand all Pipelines</b>					
Pipeline Demand- Annual / Seasonal (PeakDry)		46,034,812	0	0	0
Storage (PeakDay)		0	0	0	0
Capacity Release Credits Iner per PAPUC		(400,000)	0	0	0
Pipeline Demand- Design XS (Winter)		0	0	0	0
Subtotal		45,634,812	0	0	0
Direct Assigned Demand Costs		0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>50,410,970</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>					
Open		0	0	0	0
Open		0	0	0	0
Supplier Refunds		(3,867,854)	0	0	0
Deferrals/Amortizations		0	0	0	0
Subtotal		(3,867,854)	0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>46,543,116</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>					
Commodity Cost including transport liability		0	0	0	0
Gas Sold to GTS		0	0	0	0
Other		0	0	0	0
Withdrawal Transportation Charges (Winter)		0	0	0	0
Inject / Withdr Fees Balancing (Thruput)		0	0	0	0
Injection / Withdrawal Fees- (Winter)		0	0	0	0
Off System Sales Increase per PAPUC		0	0	0	0
Open		0	0	0	0
Open		0	0	0	0
Open		0	0	0	0
Open		0	0	0	0
Miscellaneous		0	0	0	0
Subtotal		0	0	0	0
<b>Total Cost of Gas</b>		<b>46,543,116</b>	<b>0</b>	<b>0</b>	<b>0</b>

-129-

Step 3

Account Description	Account Code	Production Demand Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase			Allocation Phase					Housing Auth Non-Hot RC-9
							Production Demand Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Commercial Hot RC-4	Industrial Non-Hot RC-5	Production Demand			
												Industrial Hot RC-6	Municipal E&S RC-7	Municipal O&M RC-8	
<b>Working Capital Subreport</b>															
Accounts Receivable- Gas	REVREQ	12,699,321	None	0	12,699,321	PRODREVREQ-D	350,620	9,577,457	214,784	1,688,017	78,297	196,747	49,378	263,676	125,535
Accounts Receivable- Other	REVREQ	173,526	None	0	173,526	PRODREVREQ-D	4,791	130,868	2,935	23,065	1,070	2,688	675	3,603	1,715
Accrued Gas Revenues	REVREQ	915,279	None	0	915,279	PRODREVREQ-D	25,270	690,276	15,480	121,660	5,643	14,180	3,559	19,004	9,048
Allowance for Uncollectible Accounts Receivable, Total	REVREQ	(8,679,533)	None	0	(8,679,533)	PRODREVREQ-D	(239,637)	(6,345,866)	(146,797)	(1,153,702)	(53,513)	(134,470)	(33,748)	(180,214)	(85,799)
		5,108,573		0	5,108,573		141,045	3,852,737	86,401	679,041	31,496	79,146	19,863	106,069	50,499
Materials and Supplies	O&MXGAS	56,910	None	0	56,910	PRODO&MXGAS-D	1,569	42,928	960	7,562	350	882	221	1,182	562
Prepaid accounts, Other current assets	O&MXGAS	10,230	None	0	10,230	PRODO&MXGAS-D	282	7,717	173	1,359	63	158	40	212	101
Gas, LNG in Storage	GASCOST	7,537,536	None	0	7,537,536	PRODGAS-D	207,813	5,685,638	127,103	1,001,695	46,393	116,767	29,307	156,338	74,489
Inventories & Other, Total		7,604,696		0	7,604,696		209,664	5,736,282	128,235	1,010,527	46,806	117,807	29,568	157,932	75,152
Accounts Payable, Natural Gas	GASCOST	(3,007,040)	None	0	(3,007,040)	PRODGAS-D	(82,903)	(2,268,234)	(50,707)	(399,581)	(18,508)	(46,583)	(11,692)	(62,449)	(29,717)
Accounts Payable, Other- 50% Labor	LABOR	(130,130)	None	0	(130,130)	PRODLABOR-D	(3,588)	(98,158)	(2,194)	(17,292)	(801)	(2,016)	(306)	(2,703)	(1,286)
Accounts Payable, Other- 50% O&M Gas	O&MXGAS	(52,662)	None	0	(52,662)	PRODO&MXGAS-D	(1,452)	(39,724)	(888)	(6,998)	(324)	(816)	(205)	(1,094)	(520)
Accounts Payable, Total		(3,189,832)		0	(3,189,832)		(87,945)	(2,406,115)	(53,789)	(423,871)	(19,633)	(49,415)	(12,403)	(66,246)	(31,523)
Def'd Debits, Payroll related	LABOR	(62,132)	None	0	(62,132)	PRODLABOR-D	(1,713)	(46,867)	(1,048)	(8,256)	(382)	(963)	(242)	(1,290)	(614)
Def'd Debits, GCR related	GASCOST	1,782,517	None	0	1,782,517	GCR	70,359	1,270,010	57,480	258,583	16,721	28,354	6,974	34,450	19,119
Customer deposits	REVREQ	(85,275)	None	0	(85,275)	PRODREVREQ-D	(2,354)	(64,312)	(1,442)	(11,335)	(526)	(1,321)	(332)	(1,771)	(843)
Injuries & Damages Reserve		0	None	0	0	PRODPT-D	0	0	0	0	0	0	0	0	0
Accrued interest	PSTDP	(909,462)	None	0	(909,462)	PRODPT-D	(25,074)	(686,014)	(15,336)	(120,851)	(3,598)	(14,089)	(3,536)	(18,887)	(8,988)
Other, net	O&MXGAS	(23,588)	None	0	(23,588)	PRODO&MXGAS-D	(2,029)	(55,508)	(1,241)	(9,728)	(453)	(1,140)	(286)	(1,528)	(727)
Def'd Items & Other, Total		652,060		0	652,060		39,188	417,309	38,413	108,362	9,762	10,841	2,578	10,974	7,947
<b>Total Working Capital</b>		<b>10,175,497</b>		<b>0</b>	<b>10,175,497</b>		<b>301,937</b>	<b>7,600,213</b>	<b>189,261</b>	<b>1,374,059</b>	<b>68,431</b>	<b>158,380</b>	<b>39,607</b>	<b>208,730</b>	<b>102,076</b>

-130-

Account Description	Account Code	Production Demand Dollars	Housing Auth Base RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Production Demand		NGV Direct RC-22	Rate Class 23 RC-23	Rate Class 24 RC-24	
													Oraya Ferry RC-20	GTS Trust only RC-21				
<b>Working Capital Subreport</b>																		
Accounts Receivable- Gas	REVREQ	12,699,321	154,809	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accounts Receivable- Other	REVREQ	173,526	2,115	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrued Gas Revenues	REVREQ	915,279	11,158	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allowance for Uncollectible Accounts Receivable, Total	REVREQ	(8,679,533)	(102,807)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		5,108,573	62,275	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Materials and Supplies	O&MXGAS	56,910	694	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Prepaid accounts, Other current assets	O&MXGAS	10,230	125	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Gas, LNG in Storage	GASCOST	7,317,556	91,303	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inventories & Other, Total		7,604,696	92,722	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accounts Payable, Natural Gas	GASCOST	(3,007,040)	(36,664)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accounts Payable, Other- 50% Labor	LABOR	(130,130)	(1,587)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accounts Payable, Other- 50% O&MxGas	O&MXGAS	(52,662)	(642)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accounts Payable, Total		(3,189,832)	(38,893)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Def'd Debits, Payroll related	LABOR	(62,132)	(758)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Def'd Debits, GCR related	GASCOST	1,782,517	20,468	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer deposits	REVREQ	(85,275)	(1,040)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Injuries & Damages Reserve		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrued interest	PSTDP	(909,462)	(11,089)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other, net	O&MXGAS	(23,588)	(297)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Def'd Items & Other, Total		652,060	6,685	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Working Capital</b>		<b>10,175,497</b>	<b>122,790</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-131-

Account Description	Account Code	Production Demand Dollars	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Working Capital Subreport</b>					
Accounts Receivable- Gas	REVREQ	12,699,321	0	0	0
Accounts Receivable- Other	REVREQ	173,526	0	0	0
Accrued Gas Revenues	REVREQ	915,279	0	0	0
Allowance for Uncollectible	REVREQ	(8,679,553)	0	0	0
Accounts Receivable, Total		5,108,573	0	0	0
Materials and Supplies	O&MXGAS	56,910	0	0	0
Prepaid accounts, Other current assets	O&MXGAS	10,230	0	0	0
Gas, LNG in Storage	GASCOST	7,517,556	0	0	0
Inventories & Other, Total		7,604,696	0	0	0
Accounts Payable, Natural Gas	GASCOST	(3,007,040)	0	0	0
Accounts Payable, Other- 50% Labor	LABOR	(130,130)	0	0	0
Accounts Payable, Other- 50% O&MXGAS	O&MXGAS	(52,662)	0	0	0
Accounts Payable, Total		(3,189,832)	0	0	0
Defd Debits, Payroll related	LABOR	(62,132)	0	0	0
Defd Debits, GCR related	GASCOST	1,782,517	0	0	0
Customer deposits	REVREQ	(85,275)	0	0	0
Injuries & Damages Reserve		0	0	0	0
Accrued interest	PSTDP	(909,462)	0	0	0
Other, net	O&MXGAS	(73,588)	0	0	0
Defd Items & Other, Total		652,060	0	0	0
Total Working Capital		10,115,497	0	0	0

Step 3

Allocation Phase

Allocation Phase

Account Description	Account Code	Production Demand Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase					Production Demand			
							Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Municipal PMA RC-7	Municipal GS RC-8	Housing Auth Non-Heat RC-9
<b>CWIP SUB REPORT ADDITIONS:</b>															
Gas Supply		0					0	0	0	0	0	0	0	0	0
Distribution		0					0	0	0	0	0	0	0	0	0
METERS		0					0	0	0	0	0	0	0	0	0
Bldg Services/Security		70,027					1,931	52,822	1,181	9,305	431	1,085	272	1,454	692
Transportation		70,110					1,933	52,885	1,182	9,316	432	1,086	273	1,456	693
Collection		0					0	0	0	0	0	0	0	0	0
Rates / Reg		0					0	0	0	0	0	0	0	0	0
Finance		149					4	112	3	20	1	2	1	3	1
Human Resources		9,691					267	7,310	163	1,288	60	150	38	201	96
Information Systems		0					0	0	0	0	0	0	0	0	0
Management		600,246					16,549	452,770	10,122	79,762	3,694	9,299	2,334	12,466	5,932
CIS System		670,847					18,495	506,025	11,312	89,143	4,129	10,392	2,608	13,932	6,630
Other		235					2	192	1	14	2	4	1	5	3
<b>TOTAL ADDITIONS</b>		<b>1,421,323,886</b>					<b>39,186</b>	<b>1,072,116</b>	<b>23,967</b>	<b>188,869</b>	<b>8,748</b>	<b>22,018</b>	<b>5,526</b>	<b>29,518</b>	<b>14,046</b>
<b>UNCLASSIFIED:</b>															
Mains	376	0					0	0	0	0	0	0	0	0	0
Meas. & Requi. Stations	378	0					0	0	0	0	0	0	0	0	0
Services	380	0					0	0	0	0	0	0	0	0	0
Meters & Installations	381-382	0					0	0	0	0	0	0	0	0	0
Other Equip - Distr.	387,375	0					0	0	0	0	0	0	0	0	0
Structures & Improvements	390	487					13	367	8	65	3	8	2	10	5
Office Furniture & Equip.	391	22					1	16	0	3	0	0	0	0	0
Transportation Equip.	392	5					0	4	0	1	0	0	0	0	0
Stores Equip	393	158					4	119	3	21	1	2	1	3	2
Tools, Shop & Garage Equip.	394	6					0	4	0	1	0	0	0	0	0
Communications Equip	397	15					0	11	0	2	0	0	0	0	0
Misc Equip	398,396	13					0	10	0	2	0	0	0	0	0
Storage Plant	361-368	0					0	0	0	0	0	0	0	0	0
Production Plant	305-320	75					2	57	1	10	0	1	0	2	1
<b>TOTAL UNCLASSIFIED</b>		<b>780</b>					<b>21</b>	<b>588</b>	<b>13</b>	<b>104</b>	<b>5</b>	<b>12</b>	<b>2</b>	<b>16</b>	<b>8</b>

-133-

Account Description	Account Code	Production Demand Dollars	Housing Auth How RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	Allocation Phase			TriGen Direct RC-18	Co-Gen InDirect RC-19	Production Demand		NGV Direct RC-22	Rate Class 23 RC-23
								LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17			Grays Ferry RC-20	GTS Intra-only RC-21		
<b>CWIP SUB REPORT ADDITIONS:</b>																
Gas Supply		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
METERS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bldg Services/Security		70,027	854	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation		70,110	855	0	0	0	0	0	0	0	0	0	0	0	0	0
Collection		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rates / Reg		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Finance		149	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Human Resources		9,691	118	0	0	0	0	0	0	0	0	0	0	0	0	0
Information Systems		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Management		600,246	7,319	0	0	0	0	0	0	0	0	0	0	0	0	0
CIS System		670,847	8,179	0	0	0	0	0	0	0	0	0	0	0	0	0
Other		255	3	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>1,421,323,886</b>	<b>17,330</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNCLASSIFIED:</b>																
Mains	376	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meas. & Requi. Stations	378	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Services	380	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meters & Installations	381-382	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Equip - Distr.	387,375	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Structures & Improvements	390	487	6	0	0	0	0	0	0	0	0	0	0	0	0	0
Office Furniture & Equip.	391	22	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transportation Equip	392	5	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Stores Equip	393	158	2	0	0	0	0	0	0	0	0	0	0	0	0	0
Tools, Shop & Garage Equip.	394	6	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Communications Equip	397	15	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Misc Equip	398,396	13	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Storage Plant	361-368	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Production Plant	305-320	75	1	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>780</b>	<b>10</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-134-

Step 3

Account Description	Account Code	Production Demand Dollars	Rate	Rate	Rate	Rate
			Class 24 RC-24	Class 25 RC-25	Class 26 RC-26	Class 27 RC-27
<b>CWIP SUB REPORT</b>						
<b>ADDITIONS:</b>						
Gas Supply		0	0	0	0	0
Distribution		0	0	0	0	0
METERS		0	0	0	0	0
Bldg Services/Security		70,027	0	0	0	0
Transportation		70,110	0	0	0	0
Collection		0	0	0	0	0
Rates / Reg		0	0	0	0	0
Finance		149	0	0	0	0
Human Resources		9,691	0	0	0	0
Information Systems		0	0	0	0	0
Management		600,246	0	0	0	0
CIS System		670,847	0	0	0	0
Other		255	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>1,421,323,886</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNCLASSIFIED:</b>						
Main	376	0	0	0	0	0
Meas. & Requi. Stations	378	0	0	0	0	0
Services	380	0	0	0	0	0
Meters & Installations	381-382	0	0	0	0	0
Other Equip - Distr.	387,375	0	0	0	0	0
Structures & Improvements	390	487	0	0	0	0
Office Furniture & Equip.	391	22	0	0	0	0
Transportation Equip	392	5	0	0	0	0
Stores Equip	393	158	0	0	0	0
Tools, Shop & Garage Equip.	394	6	0	0	0	0
Communications Equip	397	15	0	0	0	0
Misc Equip	398,396	13	0	0	0	0
Storage Plant	361-368	0	0	0	0	0
Production Plant	305-320	75	0	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>780</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-135-

2

**Allocation Sheets**  
**Production Energy**

Summary Report  
Revenue Requirements Report  
Gas-Sub Report  
Working Capital Sub-Report  
CWIP Sub-Report and Unclassified

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 3		Allocation Phase					Allocation Phase											
Account Description	Account Code	Production Energy Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Production Energy				Production Energy							
							Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Commercial Hot RC-4	Industrial Non-Hot RC-5	Industrial Hot RC-6	Production Energy Municipal PMA RC-7	Municipal GS RC-8	Housing Auth Non-Hot RC-9			
<b>Revenues</b>																		
Gas revenues		351,533,550					17,168,064	222,758,746	11,109,531	48,706,606	3,100,968	5,303,109	1,214,543	5,854,388	3,263,138			
Other operating revenues		0					0	0	0	0	0	0	0	0	0			
Non-operating income		25,162					838	15,566	706	3,174	206	348	86	423	235			
<b>Total revenues</b>		<b>351,558,713</b>					<b>17,168,922</b>	<b>222,774,312</b>	<b>11,110,236</b>	<b>48,709,780</b>	<b>3,101,174</b>	<b>5,303,458</b>	<b>1,214,629</b>	<b>5,854,811</b>	<b>3,263,373</b>			
<b>Operating Expenses</b>																		
Production Expenses		334,790,571					11,226,673	202,647,620	9,171,686	41,260,500	2,668,035	4,524,226	1,112,746	5,496,996	3,050,712			
Natural Gas Storage, Terminating & Proc. Exp.		0					0	0	0	0	0	0	0	0	0			
Transmission Expenses		0					0	0	0	0	0	0	0	0	0			
Distribution Expenses		0					0	0	0	0	0	0	0	0	0			
<b>Total Operating Expenses</b>		<b>334,790,571</b>					<b>11,226,673</b>	<b>202,647,620</b>	<b>9,171,686</b>	<b>41,260,500</b>	<b>2,668,035</b>	<b>4,524,226</b>	<b>1,112,746</b>	<b>5,496,996</b>	<b>3,050,712</b>			
Customer Accounts, Services, & Sales Expenses		0					0	0	0	0	0	0	0	0	0			
Administrative & General Expenses		657,024					22,039	397,849	18,007	81,007	5,238	8,883	2,185	10,792	5,990			
Depreciation Expense		(62,077)					(2,082)	(37,575)	(1,701)	(7,651)	(495)	(839)	(206)	(1,019)	(566)			
Taxes		115,599					3,873	69,917	3,164	14,236	921	1,361	384	1,897	1,053			
<b>Total Other Expenses</b>		<b>710,456</b>					<b>23,830</b>	<b>430,191</b>	<b>19,471</b>	<b>87,592</b>	<b>5,664</b>	<b>9,605</b>	<b>2,362</b>	<b>11,670</b>	<b>6,477</b>			
<b>Income before Financial Requirements</b>		<b>16,057,686</b>					<b>5,918,418</b>	<b>19,696,501</b>	<b>1,919,080</b>	<b>7,361,688</b>	<b>427,475</b>	<b>769,627</b>	<b>99,521</b>	<b>346,145</b>	<b>206,185</b>			
Interest expense, net		200,571					6,873	124,959	5,667	25,493	1,652	2,798	688	3,401	1,889			
Appropriation, City of Philadelphia		64,090					2,195	39,899	1,809	8,139	527	893	220	1,086	603			
<b>Total Interest &amp; Appropriation</b>		<b>264,661</b>					<b>9,067</b>	<b>164,853</b>	<b>7,477</b>	<b>33,632</b>	<b>2,179</b>	<b>3,691</b>	<b>908</b>	<b>4,486</b>	<b>2,492</b>			
<b>Budgeted Surplus</b>		<b>15,793,025</b>					<b>5,909,351</b>	<b>19,531,648</b>	<b>1,911,603</b>	<b>7,328,055</b>	<b>425,296</b>	<b>765,937</b>	<b>98,613</b>	<b>341,659</b>	<b>203,693</b>			
<b>Total Rate Base</b>		<b>82,361,245</b>					<b>2,820,266</b>	<b>51,267,197</b>	<b>2,325,014</b>	<b>10,458,495</b>	<b>677,566</b>	<b>1,147,748</b>	<b>282,214</b>	<b>1,395,007</b>	<b>774,926</b>			
<b>Budgeted Surplus / Rate Base</b>		<b>19.18%</b>					<b>209.53%</b>	<b>38.10%</b>	<b>82.22%</b>	<b>70.07%</b>	<b>62.77%</b>	<b>66.73%</b>	<b>34.94%</b>	<b>24.49%</b>	<b>26.29%</b>			
<b>Unitized</b>		<b>1.90</b>					<b>20.75</b>	<b>3.77</b>	<b>8.14</b>	<b>6.94</b>	<b>6.21</b>	<b>6.61</b>	<b>3.46</b>	<b>2.42</b>	<b>2.60</b>			

-137-

Account Description	Account Code	Production Energy Dollars	Housing Auth Heat RC-10	Allocation Phase										Production Energy			Rate Class 23 RC-23
				BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen InDirect RC-19	Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22		
<b>Revenues</b>																	
Gas revenues		351,533,550	3,751,879	1,045,441	13,113,128	609,648	4,821,569	3,219,678	852,156	4,273,579	164,378	432,709	405,117	357,497	7,678	0	
Other operating revenues		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Non-operating income		25,162	251	96	1,317	26	528	413	107	555	22	59	55	36	1	0	
Total revenues		351,558,713	3,752,130	1,045,537	13,114,445	609,724	4,822,147	3,220,091	852,263	4,274,134	164,401	432,763	405,172	357,533	7,679	0	
<b>Operating Expenses</b>																	
Production Expenses		334,790,571	3,265,981	1,466,930	20,035,467	1,161,104	8,784,959	6,273,897	1,630,535	8,436,157	340,036	818,418	850,085	553,896	13,910	0	
Natural Gas Storage, Terminating & Proc. Exp.		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Transmission Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Distribution Expenses		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Operating Expenses		334,790,571	3,265,981	1,466,930	20,035,467	1,161,104	8,784,959	6,273,897	1,630,535	8,436,157	340,036	818,418	850,085	553,896	13,910	0	
<b>Customer Accounts, Services, &amp; Sales Expenses</b>																	
Administrative & General Expenses		657,024	6,412	2,872	39,232	2,274	17,202	12,285	3,193	16,519	666	1,603	1,664	1,085	27	0	
Depreciation Expense		(62,077)	(606)	(272)	(3,715)	(215)	(1,629)	(1,163)	(302)	(1,564)	(63)	(152)	(158)	(103)	(3)	0	
Taxes		115,509	1,127	506	6,913	401	3,031	2,165	563	2,911	117	282	293	191	5	0	
Total Other Expenses		710,456	6,933	3,107	42,430	2,459	18,604	13,287	3,453	17,866	720	1,733	1,800	1,173	29	0	
Income before Financial Requirements		16,057,686	479,215	(424,500)	(6,963,451)	(553,839)	(3,981,417)	(3,067,093)	(781,725)	(4,179,889)	(176,356)	(387,389)	(446,713)	(197,535)	(6,261)	0	
Interest expense, net		200,571	2,017	731	9,998	580	4,387	3,134	814	4,214	169	409	417	274	7	0	
Appropriation, City of Philadelphia		64,020	646	235	3,215	186	1,411	1,008	262	1,355	54	131	134	88	2	0	
Total Interest & Appropriation		264,661	2,661	966	13,213	766	5,798	4,142	1,076	5,569	224	540	551	362	9	0	
Budgeted Surplus		15,793,025	476,555	(425,466)	(6,976,665)	(554,601)	(3,987,215)	(3,071,233)	(782,801)	(4,185,458)	(176,579)	(387,929)	(447,265)	(197,827)	(6,270)	0	
Total Rate Base		82,361,245	827,388	302,104	4,131,188	239,563	1,812,708	1,294,982	336,312	1,741,086	69,923	168,972	172,458	113,261	2,868	0	
Budgeted Surplus / Rate Base		19.18%	57.60%	-140.83%	-168.88%	-231.51%	-219.96%	-237.16%	-232.76%	-240.39%	-252.53%	-229.58%	-259.35%	-174.73%	-218.62%NA	0.00	
Unitized		1.90	5.70	(13.94)	(16.72)	(22.92)	(21.78)	(23.48)	(23.05)	(23.80)	(25.00)	(22.73)	(25.68)	(17.30)	(21.65)	0.00	

-138-

Step 3

Account Description	Account Code	Production Energy Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Revenues</b>						
Gas revenues		351,333,550	0	0	0	0
Other operating revenues		0	0	0	0	0
Non-operating income		25,162	0	0	0	0
<b>Total revenues</b>		<b>351,558,713</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Operating Expenses</b>						
Production Expenses		334,790,377	0	0	0	0
Natural Gas Storage, Terminaling & Proc. Exp.		0	0	0	0	0
Transmission Expenses		0	0	0	0	0
Distribution Expenses		0	0	0	0	0
<b>Total Operating Expenses</b>		<b>334,790,377</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Customer Accounts, Services, &amp; Sales Expenses</b>						
Administrative & General Expenses		657,024	0	0	0	0
Depreciation Expense		(62,077)	0	0	0	0
Taxes		115,509	0	0	0	0
<b>Total Other Expenses</b>		<b>710,456</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Income before Financial Requirements</b>		<b>16,057,686</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Interest expense, net</b>						
Interest expense, net		200,571	0	0	0	0
Appropriation, City of Philadelphia		64,090	0	0	0	0
<b>Total Interest &amp; Appropriation</b>		<b>264,661</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Budgeted Surplus</b>		<b>15,793,025</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Rate Base</b>		<b>82,361,245</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Budgeted Surplus / Rate Base</b>		<b>19.18%</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>	<b>NA</b>
<b>Unitized</b>		<b>1.90</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

-139-

Step 3

Account Description	Account Code	Production Energy Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase									
							Production Energy Residential			Commercial		Industrial		Production Energy Municipal		Housing Auth
							Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Production Energy MHA RC-7	Municipal OS RC-8	Housing Auth Non-Heat RC-9	
<b>Using PGW Financial Requirements</b>																
Total expenses		335,501,027					11,250,504	203,077,811	9,191,157	41,348,092	2,673,699	4,533,830	1,115,108	5,508,666	3,057,188	
Financial Requirements- PGW		371,858					12,667	229,720	10,415	46,849	3,034	5,140	1,264	6,247	3,469	
Revenue Requirement		335,872,895					11,263,167	203,307,581	9,201,572	41,394,942	2,676,733	4,538,970	1,116,372	5,514,913	3,060,658	
Cash Flow Adjustments																
Other Operating revenues		0					0	0	0	0	0	0	0	0	0	
Non-Operating income		(25,162)					(838)	(15,566)	(706)	(3,174)	(206)	(148)	(86)	(423)	(235)	
Tariff Requirement before Other		335,847,732					11,262,309	203,292,015	9,200,866	41,391,768	2,676,527	4,538,622	1,116,286	5,514,490	3,060,423	
Other:																
CRP		27,430,183					722,881	26,700,121	67	7,115	0	0	0	0	0	
Forfeited Discounts																
Other1		(6,908,313)					(597,040)	(5,733,058)	(145,847)	(390,878)	(6,631)	(20,428)	(78)	(375)	(209)	
Other2																
Total Other		20,521,871					125,840	20,967,063	(145,280)	(383,762)	(6,631)	(20,428)	(78)	(375)	(209)	
Total Tariff Requirement		356,369,603					11,388,150	224,259,078	9,055,586	41,008,005	2,669,896	4,518,194	1,116,209	5,514,115	3,060,214	

-140-

Account Description	Account Code	Production Energy Dollars	Housing Auth Hour RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Production Energy			Rate Class 23 RC-23
													Grays Ferry RC-20	GTS Trans only RC-21	NGV Direct RC-22	
<b>Using PGW Financial Requirements</b>																
Total expenses		335,501,027	3,272,915	1,470,037	20,077,897	1,163,563	8,803,564	6,287,184	1,633,988	8,454,023	340,756	820,152	851,885	555,069	13,940	0
Financial Requirements-PGW		321,868	2,707	1,435	19,615	1,137	8,605	6,147	1,597	8,264	332	802	823	539	14	0
Revenue Requirement		335,872,895	3,276,622	1,471,472	20,097,511	1,164,700	8,812,168	6,293,330	1,635,585	8,462,287	341,088	820,954	852,708	555,608	13,954	0
Cash Flow Adjustments																
Other Operating revenues		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Operating income		(25,162)	(231)	(96)	(1,317)	(76)	(578)	(413)	(107)	(555)	(22)	(54)	(53)	(26)	(1)	0
Tariff Requirement before Other		335,847,732	3,276,371	1,471,376	20,096,194	1,164,624	8,811,591	6,292,918	1,635,478	8,461,732	341,066	820,900	852,653	555,571	13,953	0
Other:																
CRP		27,430,183	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Forfeited Discounts																
Other1		(6,908,313)	(11,874)	(67)	(839)	(39)	(309)	(206)	(55)	(274)	(11)	(28)	(26)	(23)	(0)	0
Other2																
Total Other		20,521,871	(11,874)	(67)	(839)	(39)	(309)	(206)	(55)	(274)	(11)	(28)	(26)	(23)	(0)	0
Total Tariff Requirement		356,369,603	3,264,497	1,471,309	20,095,355	1,164,585	8,811,282	6,292,712	1,635,423	8,461,459	341,056	820,872	852,627	555,549	13,952	0

Step 3

Account Description	Account Code	Production Energy Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Using PGW Financial Requirements</b>						
Total expenses		335,501,027	0	0	0	0
Financial Requirements- PGW		321,868	0	0	0	0
Revenue Requirement		335,872,895	0	0	0	0
Cash Flow Adjustments						
Other Operating revenues		0	0	0	0	0
Non-Operating income		(25,162)	0	0	0	0
Tariff Requirement before Other		335,847,732	0	0	0	0
Other:						
CRP		27,430,183	0	0	0	0
Forfeited Discounts						
Other1		(6,908,313)	0	0	0	0
Other2						
Total Other		20,521,871	0	0	0	0
Total Tariff Requirement		356,369,603	0	0	0	0

-142-

Step 3

Allocation Phase

Allocation Phase

Account Description	Account Code	Production Energy Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Production Energy		Allocation Phase					Production Energy		Municipal SS RC-8	Housing Auth Non-Hot RC-9
							Residential Non-Hot RC-1	Residential Hot RC-2	Commercial Non-Hot RC-3	Commercial Hot RC-4	Industrial Non-Hot RC-5	Industrial Hot RC-6	Municipal MS RC-7				
<b>Cost of Gas Subpart</b>																	
<b>Demand Costs:</b>																	
<b>Producer Demand Charges</b>																	
Contracts Annual		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Contracts Seasonal		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Various		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Capacity Release Credits		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0	0	0	0	0	0
<b>Storage Contract</b>																	
Daily Demand (Peak Day)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0	0	0
Daily Demand- Balancing (Thruput)		0	None	0	0	THRUPUT	0	0	0	0	0	0	0	0	0	0	0
Capacity (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0	0	0
Capacity- Balancing (Thruput)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0	0	0
Daily Demand- Design XS (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0	0	0
Inject/Withdrawal (Thruput)		0	None	0	0	THRUPUT	0	0	0	0	0	0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0	0	0	0	0	0
<b>Firm Transportation</b>																	
<b>Demand Charges - TF Demand all Pipelines</b>																	
Pipeline Demand- Annual / Seasonal (Peak Day)		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Storage (Peak Day)		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Capacity Release Credits Incr per PAPUC		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Pipeline Demand- Design XS (Winter)		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0	0	0	0	0	0
Direct Assigned Demand Costs		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>																	
Open		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Open		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Supplier Refunds		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Deferrals/Amortizations		0	None	0	0	DESIGNDAY	0	0	0	0	0	0	0	0	0	0	0
Subtotal		0		0	0		0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>0</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>																	
Commodity Cost including transport liability		354,551,996	None	0	354,551,996	COM1	11,889,342	214,609,144	9,713,056	43,695,952	2,825,519	4,791,274	1,178,427	5,821,463	3,230,784		
Gas Sold to GTS		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0		
Other		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0		
Withdrawal Transportation Charges (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0		
Inject / Withdr Fees Balancing (Thruput)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0		
Injection / Withdrawal Fees- (Winter)		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0		
Off System Sales Increase per PAPUC		(219,000)	None	0	(219,000)	COM1	(7,344)	(132,560)	(6,000)	(26,990)	(1,745)	(2,959)	(728)	(3,596)	(1,996)		
Open		0	None	0	0	WINTER3	0	0	0	0	0	0	0	0	0		
Open		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0		
Open		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0		
Open		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0		
Miscellaneous		0	None	0	0	COM1	0	0	0	0	0	0	0	0	0		
Subtotal		354,332,996		0	354,332,996		11,881,998	214,476,584	9,707,057	43,668,962	2,823,774	4,788,314	1,177,699	5,817,867	3,228,788		
<b>Total Cost of Gas</b>		<b>354,332,996</b>		<b>0</b>	<b>354,332,996</b>		<b>11,881,998</b>	<b>214,476,584</b>	<b>9,707,057</b>	<b>43,668,962</b>	<b>2,823,774</b>	<b>4,788,314</b>	<b>1,177,699</b>	<b>5,817,867</b>	<b>3,228,788</b>		

-143-

Account Description	Account Code	Production Energy Dollars	Housing Auth Heat RC-10	Allocation Phase										Allocation Phase		
				BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-Indirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17	TriGen Direct RC-18	Co-Gen Indirect RC-19	Production Energy Grays Ferry RC-20	GTS Trans Only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>Cost of Gas Subpart</b>																
<b>Demand Costs:</b>																
<b>Producer Demand Charges</b>																
Contracts Annual		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Contracts Seasonal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Various		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Capacity Release Credits		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Storage Contract</b>																
Daily Demand (Peak Day)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Daily Demand- Balancing (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Capacity (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Capacity- Balancing (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Daily Demand- Design XS (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Inject/Withdrawal (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>Firm Transportation</b>																
<b>Demand Charges - TF Demand all Pipelines</b>																
Pipeline Demand- Annual / Seasonal (Peak Day)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Storage (Peak Day)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Capacity Release Credits Iner per PAPUC		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Pipeline Demand- Design XS (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Direct Assigned Demand Costs		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>TOTAL DEMAND CHARGES</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Other Fixed Costs:</b>																
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Supplier Refunds		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Deferrals/Amortizations		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	
<b>Variable Costs:</b>																
Commodity Cost including transport liability		354,551,996	3,458,760	1,553,518	21,218,085	1,229,640	9,303,502	6,644,222	1,726,780	8,934,111	360,107	866,726	900,263	586,590	14,732	
Gas Sold to GTS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Withdrawal Transportation Charges (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Inject / Withdr Fees Balancing (Thruput)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Injection / Withdrawal Fees- (Winter)		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Off System Sales Increase per PAPUC		(219,000)	(2,136)	(960)	(13,106)	(760)	(5,747)	(4,104)	(1,067)	(5,518)	(222)	(535)	(556)	(362)	(9)	
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Open		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Miscellaneous		0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Subtotal		354,332,996	3,456,624	1,552,558	21,204,979	1,228,880	9,297,756	6,640,118	1,725,713	8,928,593	359,885	866,191	899,706	586,228	14,722	
<b>Total Cost of Gas</b>		<b>354,332,996</b>	<b>3,456,624</b>	<b>1,552,558</b>	<b>21,204,979</b>	<b>1,228,880</b>	<b>9,297,756</b>	<b>6,640,118</b>	<b>1,725,713</b>	<b>8,928,593</b>	<b>359,885</b>	<b>866,191</b>	<b>899,706</b>	<b>586,228</b>	<b>14,722</b>	

-144-

Account Description	Account Code	Production Energy Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>Cost of Gas Subreport</b>						
<b>Demand Costs:</b>						
<b>Producer Demand Charges</b>						
Contracts Annual		0	0	0	0	0
Contracts Seasonal		0	0	0	0	0
Various		0	0	0	0	0
Capacity Release Credits		0	0	0	0	0
Subtotal		0	0	0	0	0
<b>Storage Contract</b>						
Daily Demand (Peak Day)		0	0	0	0	0
Daily Demand - Balancing (Thruput)		0	0	0	0	0
Capacity (Winter)		0	0	0	0	0
Capacity - Balancing (Thruput)		0	0	0	0	0
Daily Demand - Design XS (Winter)		0	0	0	0	0
Inject/Withdrawal (Thruput)		0	0	0	0	0
Subtotal		0	0	0	0	0
<b>Firm Transportation</b>						
Demand Charges - TF Demand all Pipelines						
Pipeline Demand - Annual / Seasonal (Peak Day)		0	0	0	0	0
Storage (Peak Day)		0	0	0	0	0
Capacity Release Credits Iner per PAPUC		0	0	0	0	0
Pipeline Demand - Design XS (Winter)		0	0	0	0	0
Subtotal		0	0	0	0	0
Direct Assigned Demand Costs		0	0	0	0	0
<b>TOTAL DEMAND CHARGES</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Other Fixed Costs:</b>						
Open		0	0	0	0	0
Open		0	0	0	0	0
Supplier Refunds		0	0	0	0	0
Deferrals/Amortizations		0	0	0	0	0
Subtotal		0	0	0	0	0
<b>TOTAL DEMAND &amp; FIXED COSTS</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Variable Costs:</b>						
Commodity Cost including transport liability		354,551,996	0	0	0	0
Gas Sold to QTS		0	0	0	0	0
Other		0	0	0	0	0
Withdrawal Transportation Charges (Winter)		0	0	0	0	0
Inject / Withdr Fees Balancing (Thruput)		0	0	0	0	0
Injection / Withdrawal Fees - (Winter)		0	0	0	0	0
Off System Sales Increase per PAPUC		(219,000)	0	0	0	0
Open		0	0	0	0	0
Open		0	0	0	0	0
Open		0	0	0	0	0
Open		0	0	0	0	0
Miscellaneous		0	0	0	0	0
Subtotal		354,332,996	0	0	0	0
<b>Total Cost of Gas</b>		<b>354,332,996</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-145-

Step 3

Account Description	Account Code	Production Energy Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Allocation Factor	Allocation Phase									Municipal OS RC-8	Housing Auth Non-Heat RC-9
							Production Energy Residential			Commercial			Industrial				
							Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6	Production Energy Municipal PHA RC-7				
<b>Working Capital Subreport</b>																	
Accounts Receivable- Gas		78,726,184	None	0	78,726,184	PRODREVREQ-E	2,641,308	47,685,364	2,158,314	9,709,545	627,880	1,064,677	261,858	1,293,608	717,941		
Accounts Receivable- Other		1,075,732	None	0	1,075,732	PRODREVREQ-E	36,091	651,583	29,492	132,673	8,579	14,548	3,578	17,676	9,810		
Accrued Gas Revenues		5,674,035	None	0	5,674,035	PRODREVREQ-E	190,367	3,436,829	155,556	699,796	45,253	76,734	18,873	93,234	51,744		
Allowance for Uncollectible		(51,806,663)	None	0	(51,806,663)	PRODREVREQ-E	(1,805,244)	(32,591,311)	(1,425,134)	(6,636,143)	(429,134)	(722,670)	(178,971)	(884,137)	(490,688)		
Accounts Receivable, Total		31,669,287		0	31,669,287		1,062,522	19,182,455	868,228	3,905,872	252,578	428,289	105,338	520,381	288,807		
Materials and Supplies		31,026	None	0	31,026	PRODO&MXGAS-E	1,041	18,787	850	3,825	247	419	103	510	283		
Prepaid accounts, Other current assets		5,577	None	0	5,577	PRODO&MXGAS-E	187	3,377	153	688	44	75	19	92	51		
Gas, LNG in Storage		57,383,453	None	0	57,383,453	PRODGAS-E	1,924,264	34,734,013	1,572,037	7,072,093	457,304	775,457	190,726	942,191	522,895		
Inventories & Other, Total		57,420,056		0	57,420,056		1,925,491	34,756,177	1,573,040	7,076,606	457,596	775,952	190,847	942,792	523,229		
Accounts Payable, Natural Gas		(22,892,610)	None	0	(22,892,610)	PRODGAS-E	(767,668)	(13,856,821)	(627,150)	(2,821,348)	(182,437)	(309,362)	(76,088)	(375,879)	(208,604)		
Accounts Payable, Other- 50% Labor		(93,945)	None	0	(93,945)	PRODLABOR-E	(3,150)	(56,865)	(2,574)	(11,578)	(749)	(1,270)	(312)	(1,543)	(856)		
Accounts Payable, Other- 50% O&M:Gas		(4,204)	None	0	(4,204)	PRODO&MXGAS-E	(141)	(2,546)	(115)	(518)	(34)	(57)	(14)	(62)	(38)		
Accounts Payable, Total		(22,990,759)		0	(22,990,759)		(770,959)	(13,916,231)	(629,839)	(2,833,444)	(183,219)	(310,688)	(76,415)	(377,490)	(209,499)		
Defid Debits, Payroll related		(44,856)	None	0	(44,856)	PRODLABOR-E	(1,504)	(27,151)	(1,229)	(5,528)	(357)	(606)	(149)	(736)	(409)		
Defid Debits, GCR related	GIASCOST	13,570,314	None	0	13,570,314	GCR	535,640	9,668,595	437,594	1,968,595	127,296	215,857	53,091	262,269	145,554		
Customer deposits		(528,643)	None	0	(528,643)	RATEBASE	(40,439)	(373,444)	(12,248)	(56,095)	(2,353)	(5,189)	(1,354)	(5,831)	(2,515)		
Injuries & Damages Reserve		0	None	0	0	RATEBASE	0	0	0	0	0	0	0	0			
Accrued interest		0	None	0	0	RATEBASE	0	0	0	0	0	0	0	0			
Other, net		(40,118)	None	0	(40,118)	PRODO&MXGAS-E	(1,346)	(24,293)	(1,099)	(4,246)	(320)	(542)	(133)	(639)	(366)		
Defid Items & Other, Total		12,956,698		0	12,956,698		492,351	9,243,707	423,018	1,902,026	124,266	209,519	51,455	255,043	142,264		
<b>Total Working Capital</b>		<b>79,055,281</b>		<b>0</b>	<b>79,055,281</b>		<b>2,709,406</b>	<b>49,266,108</b>	<b>2,234,447</b>	<b>10,051,059</b>	<b>651,220</b>	<b>1,103,072</b>	<b>271,226</b>	<b>1,340,726</b>	<b>744,801</b>		

-146-

Account Description	Account Code	Production Energy Dollars	Housing Auth Heat RC-10	BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	Allocation Phase				TriGen Direct RC-18	Production Energy			NGV Direct RC-22	Ratio Class 23 RC-23
							LBS Small RC-14	LBS Large-InDirect RC-15	LBS Large-Direct RC-16	LBS Xlarge RC-17		Co-Gen InDirect RC-19	Grays Ferry RC-20	GTS Texas only RC-21		
<b>Working Capital Subreport</b>																
Accounts Receivable- Gas		78,726,184	768,550	343,592	4,692,925	271,970	2,057,739	1,469,571	381,924	1,976,045	79,643	191,704	199,051	129,718	3,258	0
Accounts Receivable- Other		1,075,732	10,502	4,695	64,125	3,716	28,117	20,081	5,219	27,001	1,088	2,619	2,720	1,772	45	0
Accrued Gas Revenues		5,674,035	55,392	24,764	338,233	19,602	148,307	105,916	27,526	142,420	5,740	13,817	14,346	9,349	235	0
Allowance for Uncollectible		(53,806,663)	(525,278)	(234,833)	(3,207,454)	(183,882)	(1,406,394)	(1,004,402)	(261,032)	(1,350,560)	(54,433)	(131,023)	(136,045)	(88,638)	(2,227)	0
Accounts Receivable, Total		31,669,287	309,166	138,217	1,887,829	109,406	827,769	591,166	153,637	794,906	32,038	77,117	80,072	52,182	1,311	0
Materials and Supplies		31,026	303	136	1,853	107	812	580	151	780	31	76	79	51	1	0
Prepaid accounts, Other current assets		5,577	54	24	333	19	146	104	27	140	6	14	14	9	0	0
Gas, LNG in Storage		57,383,453	559,293	251,433	3,434,109	199,014	1,505,751	1,075,352	279,475	1,445,966	58,283	140,278	145,705	94,938	2,384	0
Inventories & Other, Total		57,420,056	560,150	251,593	3,436,286	199,141	1,506,710	1,076,037	279,653	1,446,886	58,320	140,367	145,798	94,999	2,386	0
Accounts Payable, Natural Gas		(22,892,610)	(223,324)	(100,307)	(1,370,003)	(79,395)	(600,706)	(429,002)	(111,494)	(576,855)	(23,251)	(55,963)	(58,128)	(37,875)	(951)	0
Accounts Payable, Other- 50% Labor		(93,945)	(916)	(412)	(5,622)	(326)	(2,465)	(1,761)	(458)	(2,367)	(95)	(230)	(239)	(155)	(4)	0
Accounts Payable, Other- 50% O&MxGas		(8,204)	(41)	(18)	(251)	(13)	(110)	(79)	(20)	(106)	(4)	(10)	(11)	(2)	0	0
Accounts Payable, Total		(22,990,759)	(224,282)	(100,737)	(1,375,876)	(79,735)	(603,281)	(430,841)	(111,972)	(579,328)	(23,351)	(56,202)	(58,377)	(38,037)	(955)	0
Defid Debits, Payroll related		(44,856)	(438)	(197)	(2,684)	(156)	(1,177)	(841)	(218)	(1,130)	(46)	(110)	(114)	(74)	(2)	0
Defid Debits, GCR related	GASCOST	13,570,314	155,824	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer deposits		(528,643)	(4,892)	(1,083)	(9,815)	(420)	(3,012)	(1,743)	(694)	(2,545)	(355)	(184)	(3,214)	(1,212)	(7)	0
Injuries & Damages Reserve		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Accrued interest		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other, net		(40,118)	(392)	(175)	(2,396)	(139)	(1,030)	(750)	(195)	(1,002)	(41)	(98)	(102)	(66)	(2)	0
Defid Items & Other, Total		12,956,698	150,103	(1,455)	(14,895)	(714)	(5,239)	(3,334)	(1,107)	(4,684)	(442)	(391)	(3,430)	(1,352)	(11)	0
Total Working Capital		79,055,281	795,137	287,619	1,931,344	228,097	1,725,959	1,233,029	320,211	1,637,791	66,565	160,890	164,064	107,791	2,731	0

-147-

Account Description	Account Code	Production Energy Dollars	Rate	Rate	Rate	Rate
			Class 24 RC-24	Class 25 RC-25	Class 26 RC-26	Class 27 RC-27
<b>Working Capital Subreport</b>						
Accounts Receivable- Gas		78,726,184	0	0	0	0
Accounts Receivable- Other		1,075,732	0	0	0	0
Accrued Gas Revenues		5,674,035	0	0	0	0
Allowance for Uncollectible Accounts Receivable, Total		(13,806,663)	0	0	0	0
		31,669,287	0	0	0	0
Materials and Supplies		31,026	0	0	0	0
Prepaid accounts, Other current assets		5,577	0	0	0	0
Gas, LNG in Storage		57,383,433	0	0	0	0
Inventories & Other, Total		57,420,056	0	0	0	0
Accounts Payable, Natural Gas		(22,892,610)	0	0	0	0
Accounts Payable, Other- 50% Labor		(93,945)	0	0	0	0
Accounts Payable, Other- 50% O&MxGas		(4,204)	0	0	0	0
Accounts Payable, Total		(22,990,759)	0	0	0	0
Defd Debits, Payroll related		(44,856)	0	0	0	0
Defd Debits, OCR related	GASCOST	13,570,314	0	0	0	0
Customer deposits		(528,643)	0	0	0	0
Injuries & Damages Reserve		0	0	0	0	0
Accrued interest		0	0	0	0	0
Other, net		(40,118)	0	0	0	0
Defd Items & Other, Total		12,956,698	0	0	0	0
Total Working Capital		79,055,281	0	0	0	0

Philadelphia Gas Works  
Cost of Service Study - Budget 2001

Step 3

Account Description	Account Code	Production Energy Dollars	Direct Assignment Factor	Total Direct Assignment	Balance to be Allocated	Allocation Phase					Allocation Phase					
						Allocation Factor	Production Energy		Production Energy		Production Energy		Municipal GS	Housing Auth Non-Heat RC-9		
							Residential Non-Heat RC-1	Residential Heat RC-2	Commercial Non-Heat RC-3	Commercial Heat RC-4	Industrial Non-Heat RC-5	Industrial Heat RC-6			Municipal PHA RC-7	
<b>CWIP SUB REPORT</b>																
<b>ADDITIONS:</b>																
Gas Supply		0					0	0	0	0	0	0	0	0	0	0
Distribution		0					0	0	0	0	0	0	0	0	0	0
METERS		0					0	0	0	0	0	0	0	0	0	0
Bldg Services/Security		50,555					1,695	30,601	1,385	6,230	403	683	168	830	461	
Transportation		50,615					1,697	30,637	1,387	6,238	403	684	168	831	461	
Collection		0					0	0	0	0	0	0	0	0	0	0
Rates / Reg		0					0	0	0	0	0	0	0	0	0	0
Finance		2					0	1	0	0	0	0	0	0	0	0
Human Resources		6,996					235	4,235	192	862	56	95	23	115	64	
Information Systems		0					0	0	0	0	0	0	0	0	0	0
Management		44,954					1,507	27,211	1,232	5,540	358	607	149	738	410	
CIS System		484,308					16,240	293,150	13,268	59,687	3,860	6,543	1,610	7,952	4,413	
Other		3					0	2	0	0	0	0	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>637,423,067</b>					<b>21,375</b>	<b>385,826</b>	<b>12,463</b>	<b>28,559</b>	<b>5,080</b>	<b>8,614</b>	<b>2,119</b>	<b>10,466</b>	<b>5,808</b>	
<b>UNCLASSIFIED:</b>																
Mains	376	0					0	0	0	0	0	0	0	0	0	0
Mess. & Requi. Stations	378	0					0	0	0	0	0	0	0	0	0	0
Services	380	0					0	0	0	0	0	0	0	0	0	0
Meters & Installations	381-382	0					0	0	0	0	0	0	0	0	0	0
Other Equip - Distr.	387,375	0					0	0	0	0	0	0	0	0	0	0
Structures & Improvements	390	351					12	213	10	43	3	5	1	6	3	
Office Furniture & Equip.	391	16					1	9	0	2	0	0	0	0	0	0
Transportation Equip	392	4					0	2	0	0	0	0	0	0	0	0
Stores Equip	393	114					4	69	3	14	1	2	0	2	1	
Tools, Shop & Garage Equip.	394	4					0	2	0	0	0	0	0	0	0	0
Communications Equip	397	11					0	6	0	1	0	0	0	0	0	0
Misc Equip	398,396	10					0	6	0	1	0	0	0	0	0	0
Storage Plant	361-368	0					0	0	0	0	0	0	0	0	0	0
Production Plant	305-320	0					0	0	0	0	0	0	0	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>509</b>					<b>17</b>	<b>308</b>	<b>14</b>	<b>63</b>	<b>4</b>	<b>7</b>	<b>2</b>	<b>8</b>	<b>3</b>	

-149-

Account Description	Account Code	Production Energy Dollars	Housing Auth Base RC-10	Allocation Phase										Allocation Phase		
				BPS Small RC-11	BPS Large RC-12	BPS A/C RC-13	LBS Small RC-14	LBS Large-In Direct RC-15	LBS Large-Direct RC-16	LBS XLarge RC-17	TriGen Direct RC-18	Co-Gen In Direct RC-19	Production Energy Grays Ferry RC-20	GTS Trans Only RC-21	NGV Direct RC-22	Rate Class 23 RC-23
<b>CWIP SUB REPORT</b>																
<b>ADDITIONS:</b>																
Gas Supply		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Distribution		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
METERS		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Bldg Services/Security		50,555	493	222	3,025	175	1,327	947	246	1,274	51	124	128	84	2	0
Transportation		50,615	494	222	3,029	176	1,328	949	247	1,275	51	124	129	84	2	0
Collection		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Rates / Reg		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Finance		2	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Human Resources		6,996	68	31	419	24	184	131	34	176	7	17	18	12	0	0
Information Systems		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Management		44,954	439	197	2,690	156	1,180	842	219	1,133	46	110	114	74	2	0
CIS System		484,308	4,723	2,122	28,983	1,640	12,708	9,076	2,359	12,204	492	1,184	1,230	801	20	0
Other		3	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>617,433,067</b>	<b>6,218</b>	<b>2,793</b>	<b>38,147</b>	<b>2,211</b>	<b>16,726</b>	<b>11,993</b>	<b>3,104</b>	<b>16,062</b>	<b>647</b>	<b>1,559</b>	<b>1,619</b>	<b>1,055</b>	<b>26</b>	<b>0</b>
<b>UNCLASSIFIED:</b>																
Mains	376	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meas. & Reqd. Stations	378	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Services	380	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meters & Installations	381-382	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Equip - Distr.	387,375	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Structures & Improvements	390	351	3	2	21	1	9	7	2	9	0	1	1	1	0	0
Office Furniture & Equip.	391	16	0	0	1	0	0	0	0	0	0	0	0	0	0	0
Transportation Equip	392	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Stores Equip	393	114	1	0	7	0	3	2	1	3	0	0	0	0	0	0
Tools, Shop & Storage Equip.	394	4	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Communications Equip	397	11	0	0	1	0	0	0	0	0	0	0	0	0	0	0
Misc Equip	398,396	10	0	0	1	0	0	0	0	0	0	0	0	0	0	0
Storage Plant	361-368	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Production Plant	305-320	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>509</b>	<b>5</b>	<b>2</b>	<b>30</b>	<b>2</b>	<b>13</b>	<b>10</b>	<b>2</b>	<b>13</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>0</b>

-150-

Step 3

Account Description	Account Code	Production Energy Dollars	Rate Class 24 RC-24	Rate Class 25 RC-25	Rate Class 26 RC-26	Rate Class 27 RC-27
<b>CWIF SUB REPORT</b>						
<b>ADDITIONS:</b>						
Gas Supply		0	0	0	0	0
Distribution		0	0	0	0	0
METERS		0	0	0	0	0
Bldg Services/Security		50,555	0	0	0	0
Transportation		50,615	0	0	0	0
Collection		0	0	0	0	0
Rates / Reg		0	0	0	0	0
Finance		2	0	0	0	0
Human Resources		6,996	0	0	0	0
Information Systems		0	0	0	0	0
Management		44,954	0	0	0	0
CIS Systems		484,308	0	0	0	0
Other		1	0	0	0	0
<b>TOTAL ADDITIONS</b>		<b>637,433.067</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>UNCLASSIFIED:</b>						
Mains	376	0	0	0	0	0
Meas. & Requi. Stations	378	0	0	0	0	0
Services	380	0	0	0	0	0
Meters & Installations	381-382	0	0	0	0	0
Other Equip - Distr.	387,375	0	0	0	0	0
Structures & Improvements	390	351	0	0	0	0
Office Furniture & Equip.	391	16	0	0	0	0
Transportation Equip	392	4	0	0	0	0
Stores Equip	393	114	0	0	0	0
Tools, Shop & Garage Equip.	394	4	0	0	0	0
Communications Equip	397	11	0	0	0	0
Misc Equip	398,396	10	0	0	0	0
Storage Plant	361-368	0	0	0	0	0
Production Plant	305-320	0	0	0	0	0
<b>TOTAL UNCLASSIFIED</b>		<b>509</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

-151-