



Duquesne Light

Our Energy...Your Power

411 Seventh Avenue
16th Floor
Pittsburgh, PA 15219

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Adrienne D. Kurtanich
Attorney

July 2, 2015

RECEIVED

JUL 02 2015

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**RE: Duquesne Light Company– Rider No. 8 No. 15A – Phase II Energy Efficiency
and Conservation Surcharge
Supplement No. 120 to Tariff Electric – PA.P.U.C. No. 24**

Dear Secretary Chiavetta:

Enclosed for filing on behalf of Duquesne Light Company is an original copy of Supplement No. 120 to Duquesne Light Company's Tariff Electric, PA.P.U.C. No. 24 issued July 2, 2015 with an effective date of September 1, 2015. Supplement No. 120 modifies the Phase II Energy Efficiency Surcharge. Herein, Duquesne Light Company also provides supporting statements and reconciliation of revenue and expense for the period of June 1, 2014 through May 31, 2015.

Should you have any questions, please feel free to contact me or Bill Pfrommer at 412-393-6323.

Respectfully,

Adrienne D. Kurtanich
Attorney, Regulatory

Enclosures

cc: Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the foregoing have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

Bureau of Investigation and
Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Office of Small Business Advocate
300 North Second Street
Suite 1102
Harrisburg, PA 17101



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Phone: 412-393-1482
Fax: 412-393-5711

Dated: July 2, 2015

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

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JUL 02 2015

Richard Riazzi
President and Chief Executive Officer

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ISSUED: July 2, 2015

EFFECTIVE: September 1, 2015

Issued in compliance with
Commission Order dated August 3, 2012, at Docket No. M-2012-2289411 and
Commission Order dated March 14, 2013, at Docket No. M-2012-2334399.

NOTICE

THIS TARIFF SUPPLEMENT DECREASES AND INCREASES RATES WITHIN AN EXISTING RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

This filing makes the annual adjustment to the Company's Phase II Energy Efficiency and Conservation Surcharge as required by the provisions of the Rider.

DECREASES

Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge

**Second Revised Page No. 100D
Cancelling First Revised Page No. 100D**

The monthly ϕ /kWh charge decreased for Residential customers (RS, RH and RA) from 0.23 to 0.21.

The monthly Fixed Charge for Large Commercial customers (GL, GLH and L) decreased from \$350.41 per month to \$346.11 per month.

INCREASES

Rider No. 15A – Phase II Energy Efficiency and Conservation Surcharge

**Second Revised Page No. 100D
Cancelling First Revised Page No. 100D**

The monthly ϕ /kWh charge increased for Small & Medium Commercial customers (GS, GM and GMH) from 0.04 to 0.16.

The monthly ϕ /kWh charge increased for Small & Medium Industrial customers (GM and GMH) from 0.15 to 0.24.

The monthly $\$/kW$ charge for Large Commercial customers (GL, GLH and L) increased from \$0.12 to \$0.57.

The monthly $\$/kW$ charge for Large Industrial customers (GL, GLH, L and HVPS) increased from \$0.01 to \$0.14.

The monthly Fixed Charge for Large Industrial customers (GL, GLH, L and HVPS) increased from \$481.19 per month to \$1,021.54 per month.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 15A – PHASE II ENERGY EFFICIENCY AND CONSERVATION SURCHARGE

(Applicable to all Rates)

The Phase II Energy Efficiency and Conservation Surcharge ("EEC") is instituted as a cost recovery mechanism to recover the costs associated with implementing Phase II of the Company's Energy Efficiency and Conservation Plan in effect from June 1, 2013, through May 31, 2016. Act 129 of 2008 became law on October 15, 2008, requiring the Pennsylvania Public Utility Commission ("Commission") to develop an Energy Efficiency and Conservation Program applicable to electric distribution companies ("EDCs") with at least 100,000 customers. This EEC Surcharge is implemented in compliance with Dockets No. M-2012-2289411 and M-2012-2334399. The EEC is a non-bypassable Surcharge and shall be applied to all customers' bills.

RATES

| Customer Class | Applicable Tariff Rate Schedule | Monthly Surcharge | | |
|---------------------------|---------------------------------|-------------------|-----------------------|----------------------|
| | | ¢/kWh | Fixed Charge \$/Month | \$/kW ⁽¹⁾ |
| Residential | RS, RH, RA | 0.21 | | |
| Small & Medium Commercial | GS, GM & GMH | 0.16 | | |
| Small & Medium Industrial | GM & GMH | 0.24 | | |
| Large Commercial | GL, GLH, L | | \$346.11 | \$0.57 |
| Large Industrial | GL, GLH, L, HVPS | | \$1,021.54 | \$0.14 |
| Lighting | AL, SE, SM, SH, PAL | 0.00 | | |
| Unmetered | UMS | 0.00 | | |

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⁽¹⁾Monthly Surcharge applicable to the customer's Peak Load Contribution.

CALCULATION OF SURCHARGE

The rate, calculated independently for each customer class in this Tariff, shall be applied to all customers served under the Tariff. The rate shall be determined in accordance with the formulas set forth below and shall be applied to all customers served during any part of a billing month:

RESIDENTIAL CUSTOMER CLASS

$$EEC (r) = [((B - e) / S) * 100] * [(1 / (1 - T))]$$

Where: EEC (r) = The Energy Efficiency and Conservation Surcharge (residential) in one-hundredth of a cent which shall be added to the distribution rates for billing purposes for all residential customers.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015**

Reconciliation of Revenue and Expense for the Period June 1, 2014 through May 31, 2015

| | | | | |
|----|---|--------------|----------------------|-------------------|
| 1 | Surcharge Revenue Including GRT | \$17,089,109 | | Exhibit 1, Page 3 |
| 2 | Surcharge Revenue Excluding GRT | | \$16,080,851 | Line 1 * .0941 |
| 3 | E-Factor Revenue Refunded Including GRT | \$2,731,019 | | Exhibit 1, Page 5 |
| 4 | E-Factor Revenue Refunded Excluding GRT | | \$2,569,889 | Line 1 * .0941 |
| 5 | Net EEC Surcharge Revenue Excluding GRT | | \$18,650,740 | Line 2 + Line 4 |
| 6 | EEC Related Expense | | \$21,404,708 | Exhibit 1, Page 3 |
| 7 | <u>Reconciliation Period Over/ (Under) Collection</u> | | <u>(\$2,753,968)</u> | Line 5 - Line 6 |
| 8 | E-Factor Balance at May 31, 2014, Excl. GRT | | \$4,146,033 | |
| 9 | E-Factor Revenue Refunded - Jun 14-May 15, Excl. GRT | | \$2,569,889 | Line 4 |
| 10 | Prior Period Balance at May 31, 2015 | | \$1,576,145 | Line 8 - Line 9 |
| 11 | <u>Reconciliation Period Over/ (Under) Collection - Jun 14-May 15</u> | | <u>(\$2,753,968)</u> | Line 7 |
| 12 | <u>E-Factor Balance at May 31, 2015</u> | | <u>(\$1,177,824)</u> | Line 10 + Line 11 |
| 13 | Phase I Energy Efficiency and Conservation and Demand Response Over Collected Balance (1) | | \$90,878 | |
| 14 | <u>Adjusted E-Factor Balance at May 31, 2015</u> | | <u>(\$1,086,946)</u> | Line 12 + Line 13 |

(1) Residual balance carried over from Rider No 15 - Energy Efficiency and Conservation and Demand Response Surcharge per Tariff Supplement No. 88 to Electric -PA. P.U.C. No. 24 approved at Docket No. R-2014-2409759 to then be included in the updated Rider No. 15A rates effective September 1, 2015.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015

Revenue and Expense for the Reconciliation Period - June 2014 through May 2015

| | Jun-14 | Jul-14 | Aug-14 | Sep-14 | Oct-14 | Nov-14 | Dec-14 | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Total |
|--|-------------|------------|------------|------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|---------------|
| RESIDENTIAL (RS, RH, RA): | | | | | | | | | | | | | |
| 1 Actual Surcharge Revenue | \$828,188 | \$881,615 | \$869,118 | \$703,565 | \$604,042 | \$708,717 | \$836,309 | \$929,076 | \$848,889 | \$777,582 | \$564,165 | \$745,349 | \$9,296,616 |
| 2 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | (\$16,404) | (\$27,575) | (\$32,693) | (\$38,559) | (\$42,491) | (\$39,787) | (\$35,963) | (\$26,039) | (\$34,263) | (\$293,774) |
| 3 Net Surcharge Revenue (Actual + E-Factor) | \$828,188 | \$881,615 | \$869,118 | \$687,161 | \$576,468 | \$676,025 | \$797,750 | \$886,585 | \$809,101 | \$741,619 | \$538,126 | \$711,086 | \$9,002,842 |
| 4 Less PA Gross Receipts Tax (GRT) at 5.9% | \$48,863 | \$52,015 | \$51,278 | \$40,543 | \$34,012 | \$39,885 | \$47,067 | \$51,308 | \$47,737 | \$43,756 | \$31,749 | \$41,954 | \$531,168 |
| 5 Net Calendar Month Revenue less GRT | \$779,325 | \$829,600 | \$817,840 | \$646,619 | \$542,456 | \$636,139 | \$750,683 | \$834,276 | \$761,364 | \$697,863 | \$506,377 | \$669,132 | \$8,471,674 |
| 6 Actual Expense | \$836,170 | \$617,145 | \$732,234 | \$612,636 | \$767,939 | \$584,763 | \$710,326 | \$251,975 | \$615,448 | \$566,773 | \$414,295 | \$1,015,652 | \$7,725,356 |
| 7 Over/ (Under) Collection | (\$56,846) | \$212,455 | \$85,607 | \$33,982 | (\$225,483) | \$51,377 | \$40,357 | \$582,301 | \$145,916 | \$131,090 | \$92,082 | (\$346,520) | \$746,318 |
| SMALL & MEDIUM COMMERCIAL (CS, GM, GMH) | | | | | | | | | | | | | |
| 8 Actual Surcharge Revenue | \$233,970 | \$244,343 | \$241,284 | \$129,851 | \$58,122 | \$92,506 | \$98,806 | \$107,594 | \$99,600 | \$101,962 | \$90,288 | \$99,588 | \$1,597,913 |
| 9 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | \$64,023 | \$119,392 | \$123,366 | \$131,656 | \$142,860 | \$132,754 | \$135,657 | \$119,914 | \$132,123 | \$1,100,745 |
| 10 Net Surcharge Revenue (Actual + E-Factor) | \$233,970 | \$244,343 | \$241,284 | \$193,873 | \$177,514 | \$214,872 | \$230,462 | \$250,454 | \$232,353 | \$237,619 | \$210,201 | \$231,712 | \$2,698,657 |
| 11 Less PA Gross Receipts Tax (GRT) at 5.9% | \$13,804 | \$14,416 | \$14,236 | \$11,439 | \$10,473 | \$12,677 | \$13,597 | \$14,727 | \$13,709 | \$14,020 | \$12,402 | \$13,671 | \$159,221 |
| 12 Net Calendar Month Revenue less GRT | \$220,166 | \$229,927 | \$227,048 | \$182,435 | \$167,040 | \$202,194 | \$216,865 | \$235,677 | \$218,644 | \$223,600 | \$197,799 | \$218,041 | \$2,539,436 |
| 13 Actual Expense | \$159,038 | \$341,623 | \$39,743 | \$217,252 | \$84,644 | \$777,002 | \$429,259 | \$65,971 | \$360,377 | \$631,014 | \$716,084 | \$415,817 | \$4,237,825 |
| 14 Over/ (Under) Collection | \$61,128 | \$187,305 | (\$34,817) | \$82,396 | (\$574,808) | (\$212,394) | \$169,706 | (\$141,733) | (\$407,414) | (\$518,285) | (\$197,776) | (\$1,586,693) | |
| SMALL & MEDIUM INDUSTRIAL (GM, GMH) | | | | | | | | | | | | | |
| 15 Actual Surcharge Revenue | \$9,006 | \$9,566 | \$9,113 | \$22,474 | \$29,758 | \$26,225 | \$28,997 | \$30,934 | \$30,035 | \$30,552 | \$24,164 | \$25,324 | \$276,149 |
| 16 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | (\$9,284) | (\$18,539) | (\$18,194) | (\$20,820) | (\$21,920) | (\$21,262) | (\$21,661) | (\$17,179) | (\$17,740) | (\$166,599) |
| 17 Net Surcharge Revenue (Actual + E-Factor) | \$9,006 | \$9,566 | \$9,113 | \$13,190 | \$11,219 | \$8,031 | \$8,177 | \$9,014 | \$8,773 | \$8,892 | \$6,985 | \$7,584 | \$109,550 |
| 18 Less PA Gross Receipts Tax (GRT) at 5.9% | \$531 | \$564 | \$538 | \$778 | \$662 | \$474 | \$482 | \$532 | \$518 | \$525 | \$412 | \$447 | \$6,463 |
| 19 Net Calendar Month Revenue less GRT | \$8,474 | \$9,002 | \$8,575 | \$12,412 | \$10,557 | \$7,557 | \$7,694 | \$8,482 | \$8,256 | \$8,367 | \$6,573 | \$7,136 | \$103,086 |
| 20 Actual Expense | \$18,152 | \$26,598 | \$33,683 | \$16,884 | \$63,523 | \$38,925 | \$191,407 | \$3,104 | \$85,071 | \$14,336 | \$9,072 | \$19,762 | \$520,517 |
| 21 Over/ (Under) Collection | (\$9,678) | (\$17,596) | (\$25,108) | (\$4,472) | (\$52,966) | (\$31,368) | (\$183,712) | \$5,378 | (\$76,815) | (\$5,969) | (\$2,499) | (\$12,626) | (\$417,431) |
| LARGE COMMERCIAL (GL, GLH, L) [Fixed] | | | | | | | | | | | | | |
| 22 Actual Surcharge Revenue | \$77,279 | \$78,611 | \$81,121 | \$185,681 | \$292,311 | \$251,722 | \$229,257 | \$228,449 | \$243,549 | \$235,257 | \$228,027 | \$283,886 | \$2,415,149 |
| 23 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | (\$79,520) | (\$159,271) | (\$159,502) | (\$159,502) | (\$159,271) | (\$159,039) | (\$158,808) | (\$159,039) | (\$159,039) | (\$1,352,992) |
| 24 Net Surcharge Revenue (Actual + E-Factor) | \$77,279 | \$78,611 | \$81,121 | \$106,161 | \$133,040 | \$92,220 | \$69,754 | \$69,178 | \$84,510 | \$76,449 | \$68,987 | \$124,847 | \$1,062,157 |
| 25 Less PA Gross Receipts Tax (GRT) at 5.9% | \$4,559 | \$4,638 | \$4,786 | \$6,264 | \$7,849 | \$5,441 | \$4,116 | \$4,081 | \$4,986 | \$4,511 | \$4,070 | \$7,366 | \$62,867 |
| 26 Net Calendar Month Revenue less GRT | \$72,720 | \$73,972 | \$76,335 | \$99,898 | \$125,190 | \$86,779 | \$65,639 | \$65,096 | \$79,524 | \$71,939 | \$64,917 | \$117,481 | \$999,490 |
| 27 Actual Expense | \$305,961 | \$156,298 | \$82,159 | \$118,208 | \$81,094 | \$204,481 | \$318,789 | \$22,358 | \$317,470 | \$355,876 | \$356,596 | \$35,925 | \$2,355,218 |
| 28 Over/ (Under) Collection | (\$233,241) | (\$82,325) | (\$5,825) | (\$18,311) | \$44,096 | (\$117,702) | (\$253,150) | \$42,738 | (\$237,947) | (\$283,937) | (\$291,679) | \$81,555 | (\$1,355,728) |

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015

Revenue and Expense for the Reconciliation Period - June 2014 through May 2015

| | Jun-14 | Jul-14 | Aug-14 | Sep-14 | Oct-14 | Nov-14 | Dec-14 | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Total |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| LARGE COMMERCIAL (GL, GLH, L) (Variable) | | | | | | | | | | | | | |
| 29 Actual Surcharge Revenue | \$239,420 | \$239,734 | \$250,275 | \$108,345 | \$34,779 | \$71,055 | \$78,654 | \$69,417 | \$74,517 | \$76,082 | \$70,481 | \$86,881 | \$1,399,642 |
| 30 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | \$100,402 | \$200,733 | \$200,639 | \$200,663 | \$199,272 | \$197,729 | \$175,782 | \$175,095 | \$174,972 | \$1,625,285 |
| 31 Net Surcharge Revenue (Actual + E-Factor) | \$239,420 | \$239,734 | \$250,275 | \$208,747 | \$235,512 | \$271,695 | \$279,317 | \$268,688 | \$272,246 | \$251,864 | \$245,576 | \$261,853 | \$3,024,927 |
| 32 Less PA Gross Receipts Tax (GRT) at 5.9% | \$14,126 | \$14,144 | \$14,766 | \$17,316 | \$13,895 | \$16,030 | \$16,480 | \$15,853 | \$16,062 | \$14,860 | \$14,489 | \$15,449 | \$178,471 |
| 33 Net Calendar Month Revenue less GRT | \$225,294 | \$225,590 | \$235,509 | \$191,431 | \$221,617 | \$255,665 | \$262,837 | \$252,836 | \$256,183 | \$237,004 | \$231,087 | \$246,403 | \$2,846,456 |
| 34 Actual Expense | \$249,327 | \$738,215 | \$176,723 | \$328,453 | \$619,214 | \$0 | \$407,225 | \$0 | \$0 | \$582,811 | \$0 | \$568,648 | \$3,670,618 |
| 35 Over/ (Under) Collection | (\$24,033) | (\$512,625) | \$58,786 | (\$132,023) | (\$397,597) | \$255,665 | (\$144,388) | \$252,836 | \$256,183 | (\$345,808) | \$231,087 | (\$322,245) | (\$824,161) |
| LARGE INDUSTRIAL (GL, GLH, L, HVPS) (Fixed) | | | | | | | | | | | | | |
| 36 Actual Surcharge Revenue | \$150,051 | \$139,003 | \$141,879 | \$103,547 | \$92,721 | \$109,359 | \$93,625 | \$100,669 | \$100,998 | \$102,008 | \$95,466 | \$120,092 | \$1,349,419 |
| 37 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | \$21,466 | \$42,932 | \$43,142 | \$43,142 | \$42,514 | \$42,514 | \$42,723 | \$42,723 | \$42,932 | \$364,087 |
| 38 Net Surcharge Revenue (Actual + E-Factor) | \$150,051 | \$139,003 | \$141,879 | \$125,013 | \$135,654 | \$152,501 | \$136,767 | \$143,183 | \$143,511 | \$144,731 | \$138,188 | \$163,025 | \$1,713,506 |
| 39 Less PA Gross Receipts Tax (GRT) at 5.9% | \$8,853 | \$8,201 | \$8,371 | \$7,376 | \$8,004 | \$8,998 | \$8,069 | \$8,448 | \$8,467 | \$8,539 | \$8,153 | \$9,618 | \$101,097 |
| 40 Net Calendar Month Revenue less GRT | \$141,198 | \$130,802 | \$133,508 | \$117,637 | \$127,650 | \$143,503 | \$128,698 | \$134,735 | \$135,044 | \$136,192 | \$130,035 | \$153,406 | \$1,612,409 |
| 41 Actual Expense | \$150,563 | \$261,784 | \$50,323 | \$409,700 | \$37,643 | \$331,741 | \$75,156 | \$5,582 | \$205,286 | \$124,124 | \$360,325 | \$201,905 | \$2,214,133 |
| 42 Over/ (Under) Collection | (\$9,365) | (\$130,982) | \$83,185 | (\$292,062) | \$90,007 | (\$188,238) | \$63,541 | \$129,153 | (\$70,242) | \$12,068 | (\$230,290) | (\$48,499) | (\$660,724) |
| LARGE INDUSTRIAL (GL, GLH, L, HVPS) (Variable) | | | | | | | | | | | | | |
| 43 Actual Surcharge Revenue | \$238,900 | \$261,696 | \$240,571 | \$4,118 | (\$17,909) | \$2,087 | \$4,177 | \$2,859 | \$2,997 | \$3,014 | \$2,575 | \$9,136 | \$754,222 |
| 44 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | \$86,098 | \$172,194 | \$172,708 | \$172,708 | \$170,368 | \$168,973 | \$170,003 | \$170,709 | \$170,505 | \$1,454,267 |
| 45 Net Surcharge Revenue (Actual + E-Factor) | \$238,900 | \$261,696 | \$240,571 | \$90,216 | \$154,286 | \$174,795 | \$176,885 | \$173,227 | \$171,970 | \$173,017 | \$173,285 | \$179,641 | \$2,208,489 |
| 46 Less PA Gross Receipts Tax (GRT) at 5.9% | \$14,095 | \$15,440 | \$14,194 | \$5,323 | \$9,103 | \$10,313 | \$10,436 | \$10,220 | \$10,146 | \$10,208 | \$10,224 | \$10,599 | \$130,301 |
| 47 Net Calendar Month Revenue less GRT | \$224,805 | \$246,256 | \$226,378 | \$84,894 | \$145,183 | \$164,482 | \$166,449 | \$163,007 | \$161,823 | \$162,809 | \$163,061 | \$169,042 | \$2,078,188 |
| 48 Actual Expense | \$16,617 | \$61,149 | \$0 | \$143,026 | \$183,045 | \$0 | \$59,715 | \$0 | \$0 | \$75,251 | \$0 | \$142,237 | \$681,042 |
| 49 Over/ (Under) Collection | \$208,188 | \$185,107 | \$226,378 | (\$58,133) | (\$37,862) | \$164,482 | \$106,733 | \$163,007 | \$161,823 | \$87,558 | \$163,061 | \$26,805 | \$1,397,146 |
| TOTAL | | | | | | | | | | | | | |
| 50 Actual Surcharge Revenue | \$1,776,815 | \$1,854,569 | \$1,833,362 | \$1,257,582 | \$1,093,824 | \$1,261,672 | \$1,369,824 | \$1,468,998 | \$1,400,584 | \$1,326,457 | \$1,075,165 | \$1,370,257 | \$17,089,109 |
| 51 E-Factor Revenue (Note 1) | \$0 | \$0 | \$0 | \$166,780 | \$329,867 | \$328,466 | \$329,287 | \$331,331 | \$321,880 | \$307,734 | \$306,184 | \$309,490 | \$2,731,019 |
| 52 Net Surcharge Revenue (Actual + E-Factor) | \$1,776,815 | \$1,854,569 | \$1,833,362 | \$1,424,362 | \$1,423,691 | \$1,590,138 | \$1,699,111 | \$1,800,329 | \$1,722,464 | \$1,634,191 | \$1,381,349 | \$1,679,747 | \$19,820,127 |
| 53 Less PA Gross Receipts Tax (GRT) at 5.9% | \$104,832 | \$109,420 | \$108,168 | \$84,037 | \$83,998 | \$93,818 | \$100,248 | \$106,219 | \$101,625 | \$96,417 | \$81,500 | \$99,105 | \$1,169,388 |
| 54 Net Calendar Month Revenue less GRT | \$1,671,983 | \$1,745,149 | \$1,725,193 | \$1,340,325 | \$1,339,693 | \$1,496,320 | \$1,598,864 | \$1,694,110 | \$1,620,839 | \$1,537,773 | \$1,299,850 | \$1,580,642 | \$18,650,740 |
| 55 Actual Expense | \$1,735,829 | \$2,202,812 | \$1,114,866 | \$1,846,160 | \$1,837,103 | \$1,936,912 | \$2,191,877 | \$348,990 | \$1,583,653 | \$2,350,185 | \$1,856,373 | \$2,399,948 | \$21,404,708 |
| 56 Over/ (Under) Collection | (\$63,847) | (\$457,663) | \$610,327 | (\$505,836) | (\$497,409) | (\$440,592) | (\$593,013) | \$1,345,120 | \$37,186 | (\$812,412) | (\$556,524) | (\$819,306) | (\$2,753,968) |

(1) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015

Summary of Surcharge Revenue by Month

| A | B | C | D | E | F | G | H | I | J | K | L | M | N |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| | Jun-14 | Jul-14 | Aug-14 | Sep-14 | Oct-14 | Nov-14 | Dec-14 | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Total |
| Actual Surcharge Revenue by Rate Class | | | | | | | | | | | | | |
| 1 RS | \$776,366 | \$826,059 | \$814,793 | \$654,802 | \$549,735 | \$615,506 | \$716,880 | \$777,803 | \$695,652 | \$656,527 | \$502,578 | \$696,356 | \$8,283,058 |
| 2 RH | \$42,501 | \$45,846 | \$44,579 | \$40,677 | \$46,733 | \$83,614 | \$107,811 | \$138,229 | \$143,066 | \$109,156 | \$53,478 | \$40,426 | \$694,115 |
| 3 RA | \$9,320 | \$9,710 | \$9,746 | \$8,087 | \$7,575 | \$9,597 | \$11,617 | \$13,043 | \$12,171 | \$11,899 | \$8,109 | \$8,567 | \$119,443 |
| 4 GS, Com | \$6,078 | \$6,567 | \$6,527 | \$3,446 | \$1,726 | \$2,856 | \$3,434 | \$3,855 | \$3,713 | \$3,600 | \$2,868 | \$2,770 | \$47,441 |
| 5 GM, Com | \$208,995 | \$218,584 | \$215,802 | \$115,391 | \$52,153 | \$79,722 | \$84,913 | \$90,671 | \$83,013 | \$86,792 | \$79,798 | \$89,088 | \$1,404,924 |
| 6 GMH, Com | \$18,897 | \$19,192 | \$18,955 | \$11,014 | \$4,242 | \$9,927 | \$10,458 | \$13,067 | \$12,874 | \$11,570 | \$7,621 | \$7,730 | \$145,547 |
| 7 GM, Ind | \$8,678 | \$9,121 | \$8,756 | \$21,691 | \$28,497 | \$25,028 | \$27,578 | \$29,319 | \$28,390 | \$29,015 | \$23,178 | \$24,316 | \$263,567 |
| 8 GMH, Ind | \$327 | \$445 | \$357 | \$783 | \$1,261 | \$1,197 | \$1,419 | \$1,616 | \$1,645 | \$1,538 | \$986 | \$1,008 | \$12,581 |
| 9 GL, Com (Fixed) | \$64,755 | \$65,478 | \$67,525 | \$153,064 | \$241,228 | \$208,623 | \$193,694 | \$187,191 | \$206,638 | \$197,339 | \$189,898 | \$235,210 | \$2,012,646 |
| 10 GL, Ind (Fixed) | \$131,617 | \$119,353 | \$125,975 | \$90,995 | \$80,705 | \$96,588 | \$80,979 | \$87,596 | \$88,918 | \$89,292 | \$78,359 | \$103,628 | \$1,174,005 |
| 11 GL, Com (Variable) | \$150,470 | \$150,019 | \$155,093 | \$68,057 | \$21,227 | \$46,702 | \$47,711 | \$44,238 | \$48,874 | \$45,844 | \$44,089 | \$52,967 | \$875,292 |
| 12 GL, Ind (Variable) | \$90,254 | \$138,048 | \$118,855 | (\$341) | (\$17,065) | \$1,143 | \$1,350 | \$1,193 | \$1,244 | \$1,233 | \$1,060 | \$1,362 | \$338,338 |
| 13 GLH, Com (Fixed) | \$10,668 | \$11,333 | \$11,668 | \$26,386 | \$44,383 | \$37,931 | \$29,626 | \$36,105 | \$32,640 | \$30,158 | \$33,025 | \$42,417 | \$346,341 |
| 14 GLH, Ind (Fixed) | \$7,695 | \$7,715 | \$7,343 | \$5,727 | \$5,109 | \$7,354 | \$5,347 | \$6,057 | \$4,941 | \$4,480 | \$11,901 | (\$1,869) | \$69,798 |
| 15 GLH, Com (Variable) | \$29,792 | \$30,726 | \$31,267 | \$14,636 | \$4,566 | \$9,379 | \$8,936 | \$9,145 | \$9,428 | \$9,100 | \$8,706 | \$11,216 | \$176,798 |
| 16 GLH, Ind (Variable) | \$5,184 | \$4,989 | \$4,782 | \$277 | (\$165) | \$60 | \$68 | \$81 | \$62 | \$80 | \$94 | \$36 | \$15,549 |
| 17 L, Com (Fixed) | \$1,856 | \$1,799 | \$1,928 | \$4,231 | \$6,699 | \$5,169 | \$5,936 | \$5,153 | \$4,270 | \$7,759 | \$5,103 | \$6,259 | \$96,162 |
| 18 L, Ind (Fixed) | \$9,045 | \$8,487 | \$5,682 | \$4,891 | \$5,591 | \$4,223 | \$5,992 | \$5,217 | \$5,287 | \$6,486 | \$3,407 | \$6,202 | \$70,509 |
| 19 L, Com (Variable) | \$59,158 | \$58,990 | \$64,015 | \$25,652 | \$8,986 | \$14,974 | \$12,007 | \$16,034 | \$16,215 | \$21,137 | \$17,686 | \$22,698 | \$347,552 |
| 20 L, Ind (Variable) | \$92,149 | \$27,497 | \$36,752 | \$6,051 | (\$1,572) | \$565 | \$626 | \$542 | \$618 | \$688 | \$380 | \$712 | \$165,007 |
| 21 HVPS, Ind (Fixed) | \$1,695 | \$3,450 | \$2,880 | \$1,933 | \$1,316 | \$1,193 | \$3,306 | \$1,800 | \$1,852 | \$1,750 | \$1,799 | \$12,132 | \$35,106 |
| 22 HVPS, Ind (Variable) | \$51,313 | \$91,162 | \$80,183 | (\$1,870) | \$893 | \$319 | \$2,133 | \$1,042 | \$1,072 | \$1,013 | \$1,042 | \$7,025 | \$235,328 |
| 23 AL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 24 SE | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 25 SM | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 26 SH | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 27 PAL | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 28 UMS | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 29 Total | \$1,776,815 | \$1,854,569 | \$1,833,362 | \$1,257,582 | \$1,093,824 | \$1,261,672 | \$1,369,824 | \$1,468,998 | \$1,400,584 | \$1,326,457 | \$1,075,165 | \$1,370,257 | \$17,089,109 |

A. Actual Surcharge Revenue by Customer Class

| | | | | | | | | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 30 Residential (RS, RH, RA) | \$828,188 | \$881,615 | \$869,118 | \$703,565 | \$604,042 | \$708,717 | \$836,309 | \$929,076 | \$848,889 | \$777,582 | \$564,165 | \$745,349 | \$9,296,616 |
| 31 Small & Medium Commercial (GS, GM, GMH) | \$233,970 | \$244,343 | \$241,284 | \$129,851 | \$58,122 | \$92,506 | \$98,806 | \$107,594 | \$99,600 | \$101,962 | \$90,288 | \$99,588 | \$1,597,913 |
| 32 Small and Medium Industrial (GM, GMH) | \$9,006 | \$9,566 | \$9,113 | \$22,474 | \$29,758 | \$26,225 | \$28,997 | \$30,934 | \$30,035 | \$30,552 | \$24,164 | \$25,324 | \$276,149 |
| 33 Large Commercial (GL, GLH, I) (Fixed) | \$77,279 | \$78,611 | \$81,121 | \$185,681 | \$292,311 | \$251,722 | \$229,257 | \$228,449 | \$243,549 | \$235,257 | \$228,027 | \$283,886 | \$2,415,149 |
| 34 Large Commercial (GL, GLH, I) (Variable) | \$239,420 | \$239,734 | \$250,275 | \$108,345 | \$34,779 | \$71,055 | \$78,654 | \$69,417 | \$74,517 | \$76,082 | \$70,481 | \$86,881 | \$1,399,642 |
| 35 Large Industrial (GL, GLH, L, HVPS) (Fixed) | \$150,051 | \$139,003 | \$141,879 | \$103,547 | \$92,721 | \$109,359 | \$93,625 | \$100,669 | \$100,998 | \$102,008 | \$95,466 | \$120,092 | \$1,349,419 |
| 36 Large Industrial (GL, GLH, L, HVPS) (Variable) | \$238,900 | \$261,696 | \$240,571 | \$4,118 | (\$17,909) | \$2,087 | \$4,177 | \$2,859 | \$2,997 | \$3,014 | \$2,575 | \$9,136 | \$754,222 |
| 37 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 38 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 39 Total | \$1,776,815 | \$1,854,569 | \$1,833,362 | \$1,257,582 | \$1,093,824 | \$1,261,672 | \$1,369,824 | \$1,468,998 | \$1,400,584 | \$1,326,457 | \$1,075,165 | \$1,370,257 | \$17,089,109 |

B. Actual Surcharge Revenue by Customer Class Less GRT

| | | | | | | | | | | | | | |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|--------------|
| 40 Residential (RS, RH, RA) | \$779,325 | \$829,600 | \$817,840 | \$662,055 | \$568,404 | \$666,903 | \$786,967 | \$874,261 | \$798,804 | \$731,704 | \$530,879 | \$701,374 | \$8,748,115 |
| 41 Small & Medium Commercial (GS, GM, GMH) | \$220,166 | \$229,927 | \$227,048 | \$122,189 | \$54,693 | \$87,048 | \$92,976 | \$101,246 | \$93,723 | \$95,946 | \$84,961 | \$93,713 | \$1,503,636 |
| 42 Small and Medium Industrial (GM, GMH) | \$8,474 | \$9,002 | \$8,575 | \$21,148 | \$28,002 | \$24,678 | \$27,286 | \$29,109 | \$28,263 | \$28,750 | \$22,738 | \$23,830 | \$259,856 |
| 43 Large Commercial (GL, GLH, I) (Fixed) | \$73,720 | \$73,972 | \$76,335 | \$174,725 | \$275,064 | \$236,871 | \$215,731 | \$214,970 | \$229,180 | \$221,377 | \$214,573 | \$267,137 | \$2,272,655 |
| 44 Large Commercial (GL, GLH, I) (Variable) | \$225,294 | \$225,590 | \$235,509 | \$101,953 | \$32,717 | \$66,863 | \$74,014 | \$65,321 | \$70,121 | \$71,593 | \$66,323 | \$81,755 | \$1,317,063 |
| 45 Large Industrial (GL, GLH, L, HVPS) (Fixed) | \$141,198 | \$130,802 | \$133,508 | \$97,438 | \$87,251 | \$102,907 | \$88,101 | \$94,730 | \$95,039 | \$95,990 | \$89,833 | \$113,007 | \$1,269,803 |
| 46 Large Industrial (GL, GLH, L, HVPS) (Variable) | \$224,805 | \$246,256 | \$226,378 | \$3,875 | (\$16,852) | \$1,963 | \$3,930 | \$2,690 | \$2,820 | \$2,836 | \$2,424 | \$8,597 | \$709,723 |
| 47 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 48 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 49 Total | \$1,671,983 | \$1,745,149 | \$1,725,193 | \$1,183,384 | \$1,029,289 | \$1,187,233 | \$1,289,005 | \$1,382,327 | \$1,317,949 | \$1,248,196 | \$1,011,730 | \$1,289,412 | \$16,080,851 |

Exhibit 1

Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015

Calculation of E-Factor Revenue

| | Jun-14 | Jul-14 | Aug-14 | Sep-14 | Oct-14 | Nov-14 | Dec-14 | Jan-15 | Feb-15 | Mar-15 | Apr-15 | May-15 | Total |
|---|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| A. E-Factor Billing Units | | | | | | | | | | | | | |
| 1 Residential (RS, RH, RA) | 376,430,890 | 400,717,655 | 395,031,645 | 308,731,143 | 259,478,855 | 307,636,474 | 362,837,847 | 399,843,014 | 374,399,800 | 338,410,245 | 245,023,019 | 322,417,018 | 4,090,957,604 |
| 2 Small & Medium Commercial (GS, GM, GMH) | 258,948,859 | 270,616,843 | 267,374,063 | 240,982,167 | 224,695,571 | 230,292,010 | 247,776,618 | 268,862,811 | 249,842,664 | 255,307,200 | 225,677,211 | 248,655,983 | 2,989,031,999 |
| 3 Small and Medium Industrial (GM, GMH) | 18,147,650 | 19,020,696 | 18,188,454 | 17,473,415 | 17,445,170 | 17,120,597 | 19,591,855 | 20,627,025 | 20,007,266 | 20,382,662 | 16,165,030 | 16,693,691 | 220,863,410 |
| 4 Large Commercial (GL, GLH, L) [Fixed] | 689 | 690 | 690 | 687 | 688 | 689 | 689 | 688 | 687 | 686 | 687 | 687 | 8,257 |
| 5 Large Commercial (GL, GLH, L) [Variable] | 630,522 | 630,052 | 631,207 | 629,853 | 629,632 | 629,339 | 629,411 | 625,049 | 620,209 | 551,369 | 549,215 | 548,828 | 7,304,685 |
| 6 Large Industrial (GL, GLH, L, HVPS) [Fixed] | 207 | 206 | 206 | 205 | 205 | 206 | 206 | 203 | 203 | 204 | 204 | 205 | 2,460 |
| 7 Large Industrial (GL, GLH, L, HVPS) [Variable] | 346,369 | 346,263 | 346,263 | 300,068 | 300,064 | 300,960 | 300,960 | 296,883 | 294,451 | 296,246 | 297,476 | 297,121 | 3,723,125 |
| B. E-Factor Rate, Excl. GRT (Note 1) | | | | | | | | | | | | | |
| 7 Residential (RS, RH, RA) (cents/kWh) | 0.000 | 0.000 | 0.000 | (0.0050) | (0.0100) | (0.0100) | (0.0100) | (0.0100) | (0.0100) | (0.0100) | (0.0100) | (0.0100) | (0.0100) |
| 8 Small & Medium Commercial (GS, GM, GMH) (cents/kWh) | 0.000 | 0.000 | 0.000 | 0.0250 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 | 0.0500 |
| 9 Small and Medium Industrial (GM, GMH) (cents/kWh) | 0.000 | 0.000 | 0.000 | (0.0500) | (0.1000) | (0.1000) | (0.1000) | (0.1000) | (0.1000) | (0.1000) | (0.1000) | (0.1000) | (0.1000) |
| 10 Large Commercial (GL, GLH, L) [Fixed] (\$/Mo.) | \$0.00 | \$0.00 | \$0.00 | (\$108.92) | (\$217.84) | (\$217.84) | (\$217.84) | (\$217.84) | (\$217.84) | (\$217.84) | (\$217.84) | (\$217.84) | (\$217.84) |
| 11 Large Commercial (GL, GLH, L) [Variable] (\$/kW) | \$0.00 | \$0.00 | \$0.00 | \$0.15 | \$0.30 | \$0.30 | \$0.30 | \$0.30 | \$0.30 | \$0.30 | \$0.30 | \$0.30 | \$0.30 |
| 12 Large Industrial (GL, GLH, L, HVPS) [Fixed] (\$/Mo.) | \$0.00 | \$0.00 | \$0.00 | \$98.54 | \$197.07 | \$197.07 | \$197.07 | \$197.07 | \$197.07 | \$197.07 | \$197.07 | \$197.07 | \$197.07 |
| 13 Large Industrial (GL, GLH, L, HVPS) [Variable] (\$/kW) | \$0.00 | \$0.00 | \$0.00 | \$0.27 | \$0.54 | \$0.54 | \$0.54 | \$0.54 | \$0.54 | \$0.54 | \$0.54 | \$0.54 | \$0.54 |
| C. E-Factor Revenue, Excl. GRT (Note 2) | | | | | | | | | | | | | |
| 14 Residential (RS, RH, RA) | \$0 | \$0 | \$0 | (\$15,437) | (\$25,948) | (\$30,764) | (\$36,284) | (\$39,984) | (\$37,440) | (\$33,841) | (\$24,502) | (\$32,242) | (\$276,443) |
| 15 Small & Medium Commercial (GS, GM, GMH) | \$0 | \$0 | \$0 | \$60,246 | \$112,348 | \$115,146 | \$123,888 | \$134,431 | \$124,921 | \$127,654 | \$112,839 | \$124,328 | \$1,035,801 |
| 16 Small and Medium Industrial (GM, GMH) | \$0 | \$0 | \$0 | (\$8,737) | (\$17,445) | (\$17,121) | (\$19,592) | (\$20,627) | (\$20,007) | (\$20,383) | (\$16,165) | (\$16,694) | (\$156,770) |
| 17 Large Commercial (GL, GLH, L) [Fixed] | \$0 | \$0 | \$0 | (\$74,828) | (\$149,874) | (\$150,092) | (\$150,092) | (\$149,874) | (\$149,656) | (\$149,438) | (\$149,656) | (\$149,656) | (\$1,273,166) |
| 18 Large Commercial (GL, GLH, L) [Variable] | \$0 | \$0 | \$0 | \$94,478 | \$188,890 | \$188,802 | \$188,823 | \$187,515 | \$186,063 | \$165,411 | \$164,765 | \$164,648 | \$1,529,393 |
| 19 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$0 | \$0 | \$0 | \$20,200 | \$40,399 | \$40,596 | \$40,596 | \$40,005 | \$40,202 | \$40,202 | \$40,399 | \$40,399 | \$342,606 |
| 20 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$0 | \$0 | \$0 | \$81,018 | \$162,035 | \$162,518 | \$162,518 | \$160,317 | \$159,003 | \$159,973 | \$160,637 | \$160,445 | \$1,368,465 |
| 21 Total E-Factor Revenue | \$0 | \$0 | \$0 | \$156,940 | \$310,405 | \$309,086 | \$309,859 | \$311,783 | \$302,889 | \$289,577 | \$288,119 | \$291,230 | \$2,569,889 |
| D. E-Factor Revenue, Incl. GRT (Note 2) | | | | | | | | | | | | | |
| 22 Residential (RS, RH, RA) | \$0 | \$0 | \$0 | (\$16,404) | (\$27,575) | (\$32,693) | (\$38,559) | (\$42,491) | (\$39,787) | (\$35,963) | (\$26,039) | (\$34,263) | (\$293,774) |
| 23 Small & Medium Commercial (GS, GM, GMH) | \$0 | \$0 | \$0 | \$64,023 | \$119,392 | \$122,366 | \$131,656 | \$142,860 | \$132,754 | \$135,657 | \$119,914 | \$132,123 | \$1,100,745 |
| 24 Small and Medium Industrial (GM, GMH) | \$0 | \$0 | \$0 | (\$9,284) | (\$18,539) | (\$18,194) | (\$20,800) | (\$21,920) | (\$21,262) | (\$21,661) | (\$17,179) | (\$17,740) | (\$166,599) |
| 25 Large Commercial (GL, GLH, L) [Fixed] | \$0 | \$0 | \$0 | (\$79,520) | (\$159,271) | (\$159,502) | (\$159,502) | (\$159,271) | (\$159,039) | (\$158,808) | (\$159,039) | (\$159,039) | (\$1,352,992) |
| 26 Large Commercial (GL, GLH, L) [Variable] | \$0 | \$0 | \$0 | \$100,402 | \$200,733 | \$200,639 | \$200,663 | \$199,272 | \$197,729 | \$175,782 | \$175,095 | \$174,972 | \$1,625,285 |
| 27 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$0 | \$0 | \$0 | \$21,466 | \$42,932 | \$43,142 | \$43,142 | \$42,514 | \$42,723 | \$42,723 | \$42,932 | \$42,932 | \$364,087 |
| 28 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$0 | \$0 | \$0 | \$86,098 | \$172,194 | \$172,708 | \$172,708 | \$170,368 | \$168,973 | \$170,003 | \$170,709 | \$170,505 | \$1,454,267 |
| 29 Total E-Factor Revenue | \$0 | \$0 | \$0 | \$156,780 | \$329,867 | \$328,466 | \$329,287 | \$331,331 | \$321,980 | \$307,734 | \$306,184 | \$309,490 | \$2,731,019 |

(1) New rates effective September 1, 2015 reflect the transition of the rate change from August to September.

(2) Negative E-factor revenue amounts reflect recouping of an undercollection, positive E-factor revenues amounts reflect refunding of an overcollection.

Exhibit 1

**Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015**

Expense by Month

| A | B | C | D | E | F | G | H | I | J | K | L | M | N |
|--|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|------------------|--------------------|--------------------|--------------------|--------------------|---------------------|
| | <u>Jun-14</u> | <u>Jul-14</u> | <u>Aug-14</u> | <u>Sep-14</u> | <u>Oct-14</u> | <u>Nov-14</u> | <u>Dec-14</u> | <u>Jan-15</u> | <u>Feb-15</u> | <u>Mar-15</u> | <u>Apr-15</u> | <u>May-15</u> | <u>Total</u> |
| A. Actual Expense by Customer Class (1) | | | | | | | | | | | | | |
| 1 Residential (RS, RH, RA) | \$836,170 | \$617,145 | \$732,234 | \$612,636 | \$767,939 | \$584,763 | \$710,326 | \$251,975 | \$615,448 | \$566,773 | \$414,295 | \$1,015,652 | \$7,725,356 |
| 2 Small & Medium Commercial (GS, GM, GMH) | \$159,038 | \$341,623 | \$39,743 | \$217,252 | \$84,644 | \$777,002 | \$429,259 | \$65,971 | \$360,377 | \$631,014 | \$716,084 | \$415,817 | \$4,237,825 |
| 3 Small and Medium Industrial (GM, GMH) | \$18,152 | \$26,598 | \$33,683 | \$16,884 | \$63,523 | \$38,925 | \$191,407 | \$3,104 | \$85,071 | \$14,336 | \$9,072 | \$19,762 | \$520,517 |
| 4 Large Commercial (GL, GLH, L) [Fixed] | \$305,961 | \$156,298 | \$82,159 | \$118,208 | \$81,094 | \$204,481 | \$318,789 | \$22,358 | \$317,470 | \$355,876 | \$356,596 | \$35,925 | \$2,355,218 |
| 5 Large Commercial (GL, GLH, L) [Variable] | \$249,327 | \$738,215 | \$176,723 | \$328,453 | \$619,214 | \$0 | \$407,225 | \$0 | \$0 | \$582,811 | \$0 | \$568,648 | \$3,670,618 |
| 6 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$150,563 | \$261,784 | \$50,323 | \$409,700 | \$37,643 | \$331,741 | \$75,156 | \$5,582 | \$205,286 | \$124,124 | \$360,325 | \$201,905 | \$2,214,133 |
| 7 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$16,617 | \$61,149 | \$0 | \$143,026 | \$183,045 | \$0 | \$59,715 | \$0 | \$0 | \$75,251 | \$0 | \$142,237 | \$681,042 |
| 8 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 9 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| 10 Total | \$1,735,829 | \$2,202,822 | \$1,114,866 | \$1,846,160 | \$1,837,103 | \$1,936,912 | \$2,191,877 | \$348,990 | \$1,583,653 | \$2,350,185 | \$1,856,373 | \$2,399,948 | \$21,404,708 |

(1) Includes \$925,000 in Statewide Evaluator costs allocated to each customer class based on kWh sales.
For the Large C&I classes, Statewide Evaluator costs are considered program administrative costs and are recovered through the fixed charge component of the surcharge.

Attachment A

**Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015**

E-Factor Reconciliation

| | A | B | C | D | E | F |
|--|--|---|--|---|-------------------------------|---|
| | | Exh. 1, Page 5 | = A - B | | Exh. 1, Page 5 | =D * E |
| | Current Period E-Factor Revenue | | | Forecast E-Factor Revenue | | |
| <u>Customer Class</u> | Prior Period Over/ (Under) Collection Balance at <u>May 31, 2014 (1)</u> | June 2014-May 2015 Current Period E-Factor Revenue | Prior Period Over/ (Under) Collection Balance at <u>May 31, 2015</u> | Forecast Billing Units <u>June-Aug 2015</u> | E-Factor Rate Excl. GRT | Forecast E-Factor Revenue <u>June-Aug 2015</u> |
| 1 Residential (RS, RH, RA) | (\$379,370) | (\$276,441) | (\$102,929) | 1,250,604,003 | (\$0.0001) | (\$125,060) |
| 2 Small & Medium Commercial (GS, GM, GMH) | \$1,503,905 | \$1,035,801 | \$468,105 | 817,342,881 | \$0.0005 | \$408,671 |
| 3 Small and Medium Industrial (GM, GMH) | (\$209,957) | (\$156,770) | (\$53,187) | 55,932,571 | (\$0.0010) | (\$55,933) |
| 4 Large Commercial (GL, GLH, L) [Fixed] | (\$1,821,640) | (\$1,273,166) | (\$548,474) | 2,057 | (\$217.84) | (\$448,046) |
| 5 Large Commercial (GL, GLH, L) [Variable] | \$2,228,852 | \$1,529,393 | \$699,458 | 1,646,484 | \$0.30 | \$493,945 |
| 6 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$503,709 | \$342,606 | \$161,103 | 630 | \$197.07 | \$124,154 |
| 7 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$2,320,535 | \$1,368,465 | \$952,069 | 891,363 | \$0.54 | \$481,336 |
| 8 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | 0 | \$0 | \$0 |
| 9 Unmetered (UMS) | \$0 | \$0 | \$0 | 0 | \$0 | \$0 |
| 10 Total | \$4,146,033 | \$2,569,889 | \$1,576,145 | | | \$879,068 |

(1) Per the Energy Efficiency Phase II reconciliation filing, June 30, 2014, Docket No. M-2014-2430074, Exhibit 1, page 4.

Attachment A

Duquesne Light Company
 Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
 Proposed Surcharge Effective September 1, 2015

Calculation of Current and Projected Phase II E-Factor Balance

| A | B | C | D = B + C | E = D * 0.941 | F | G = E - F | H | I | J = G + H - I | K | L = J / K |
|--|---|---|---|--|--|---|--|--|---|---|---|
| Customer Class | Reconciliation Period Surcharge Revenue Exh. 1, Page 4 | Reconciliation Period Surcharge E-Factor Revenue Exh. 1, Pages 2 & 3 | Net Reconciliation Period Surcharge Revenue | Net Reconciliation Period Revenue Less GRT | Actual Reconciliation Period Expense Exh. 1, Page 6 | Current Period Over/ (Under) Collection at May 31, 2015 | Prior Period Over/(Under) Collection Balance at May 31, 2015 Att. A, Page 1 | E-Factor Forecast E-Factor Revenue Jun 2015 - Aug 2015 Att. A, Page 1 | Total Forecast Over/ (Under) Collection Balance at Aug 31, 2015 | Forecast Billing Units September 2015 - August 2016 | Proposed Phase II E-Factor Rate Component Excl. GRT |
| 1 Residential (RS, RH, RA) | \$9,296,616 | (\$293,774) | \$9,002,842 | \$8,471,674 | \$7,725,356 | \$746,318 | (\$102,929) | (\$125,060) | \$768,450 | 4,197,186,842 | 0.02 cents/kWh |
| 2 Small & Medium Commercial (GS, GM, GMH) | \$1,597,913 | \$1,100,745 | \$2,698,657 | \$2,539,436 | \$4,237,825 | (\$1,698,389) | \$468,105 | \$408,671 | (\$1,638,955) | 2,946,890,540 | (0.06) cents/kWh |
| 3 Small & Medium Industrial (GM, GMH) | \$276,149 | (\$166,599) | \$109,550 | \$103,086 | \$520,517 | (\$417,431) | (\$53,187) | (\$55,933) | (\$414,685) | 213,517,796 | (0.19) cents/kWh |
| 4 Large Commercial (GL, GLH, I) [Fixed] | \$2,415,149 | (\$1,352,992) | \$1,062,157 | \$999,490 | \$2,355,218 | (\$1,355,728) | (\$548,474) | (\$448,046) | (\$1,456,156) | 8,198 | (\$177.63) \$/Mo. |
| 5 Large Commercial (GL, GLH, I) [Variable] | \$1,399,642 | \$1,625,285 | \$3,024,927 | \$2,846,456 | \$3,670,618 | (\$824,161) | \$699,458 | \$493,945 | (\$618,648) | 6,585,934 | (\$0.09) \$/kWh [PLC] |
| 6 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$1,349,419 | \$364,087 | \$1,713,506 | \$1,612,409 | \$2,214,133 | (\$601,724) | \$161,103 | \$124,154 | (\$564,775) | 2,520 | (\$224.12) \$/Mo. |
| 7 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$754,222 | \$1,454,267 | \$2,208,489 | \$2,078,188 | \$681,042 | \$1,397,146 | \$952,069 | \$481,336 | \$1,867,880 | 3,565,454 | \$0.52 \$/kWh [PLC] |
| 8 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | 0.00 |
| 9 Unmetered (UMS) | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | 0 | 0.00 |
| 10 Total | \$17,089,109 | \$2,731,019 | \$19,820,127 | \$18,650,740 | \$21,404,708 | (\$2,753,968) | \$1,576,145 | \$879,068 | (\$2,056,891) | | |

Attachment A

Duquesne Light Company

Rider No. 15 - Phase I Energy Efficiency and Conservation and Demand Response Surcharge

Phase I E-Factor Rate Component

| | A | B | C = A - B | D | |
|--|--|---|--|---|---|
| | Phase I E-Factor Revenue (Note 1) | | | | |
| <u>Customer Class</u> | Prior Period Over/ (Under) Collection Balance at <u>May 31, 2014</u> | Current Period Jun 2014- May 2015 E-Factor Revenue (Excl. GRT) | Phase I E-Factor Over / (Under) Balance at <u>May 31, 2015</u> | Forecast Billing Units September 2015 - <u>August 2016</u> | Proposed Phase I E-Factor Rate Component Excl. GRT |
| 1 Residential (RS, RH, RA) | (\$2,230,036) | (\$2,199,309) | (\$30,727) | 4,197,186,842 | 0.00 cents/kWh |
| 2 Small & Medium Commercial (GS, GM, GMH) | (\$2,607,391) | (\$2,637,188) | \$29,797 | 2,946,890,540 | 0.00 cents/kWh |
| 3 Small and Medium Industrial (GM, GMH) | (\$313,777) | (\$325,475) | \$11,698 | 213,517,796 | 0.01 cents/kWh |
| 4 Large Commercial (GL, GLH, L) [Fixed] | (\$1,226,684) | (\$1,209,182) | (\$17,502) | 8,198 | (\$2.13) \$/Mo. |
| 5 Large Commercial (GL, GLH, L) [Variable] | (\$1,306,263) | (\$1,380,908) | \$74,645 | 6,585,934 | \$0.01 \$/kW [PLC] |
| 6 Large Industrial (GL, GLH, L, HVPS) [Fixed] | (\$1,057,363) | (\$1,058,750) | \$1,387 | 2,520 | \$0.55 \$/Mo. |
| 7 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$605,027 | \$583,446 | \$21,581 | 3,565,454 | \$0.01 \$/kW [PLC] |
| 8 Lighting (AL, SE, SM, SH, PAL) | \$0 | \$0 | \$0 | 0 | 0.00 |
| 9 Unmetered (UMS) | \$0 | \$0 | \$0 | 0 | 0.00 |
| 10 Total | (\$8,136,488) | (\$8,227,365) | \$90,878 | | |

(1) Phase I surcharge recovery ended in 2014. Residual balance carried over from Rider No 15 - Energy Efficiency and Conservation and Demand Response Surcharge per Tariff Supplement No. 88 to Electric-PA. P.U.C. No. 24 approved at Docket No. R-2014-2409759 to then be included in the updated Rider No. 15A rates effective September 1, 2015. E-factor balance and revenue per June 26, 2015 filing, Attachment A, page 1.

Attachment A

Duquesne Light Company
Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge
Proposed Surcharge Effective September 1, 2015

Calculation of Surcharge Rate

| A | B | C | D | E | F | G | H | I | J | K | L | M |
|--|--|---|----------------------------------|---|--|-------------------------|------------------|-----------------------------|---|---|---|--------------------------|
| | Adjusted Budget w/ SWE 2015-2016 Phase II Budget | Forecast Billing Units September 2015 - August 2016 | = B / C | Att. A, page 2 | Att. A, Page 3 | = D - E - F | = 1 / (1 - .055) | = G * H | Budget Calculations Including Estimated Statewide Evaluator (SWE) Costs | | | |
| Customer Class | | | Proposed C-Factor Rate Excl. GRT | Proposed Phase II E-Factor Rate Excl. GRT | Proposed Phase I E-Factor Rate Excl. GRT | Proposed Monthly Charge | PA GRT Factor | Proposed Surcharge Inc. GRT | 2015-2016 Phase II Budget (1) | Forecast kWh September 2015 - August 2016 | Allocated Statewide Evaluator Costs (2) \$1,000,000 | Adjusted Budget With SWE |
| 1 Residential (RS, RH, RA) | \$9,185,842 | 4,197,186,842 | 0.22 | 0.02 | 0.00 | 0.20 | 1.0627 | 0.21 | \$8,876,946 | 4,197,186,842 | \$308,895 | \$9,185,842 |
| 2 Small & Medium Commercial (GS, GM, GMH) | \$2,746,130 | 2,946,890,540 | 0.09 | (0.06) | 0.00 | 0.15 | 1.0627 | 0.16 | \$2,529,251 | 2,946,890,540 | \$216,879 | \$2,746,130 |
| 3 Small and Medium Industrial (GM, GMH) | \$112,322 | 213,517,796 | 0.05 | (0.19) | 0.01 | 0.23 | 1.0627 | 0.24 | \$96,608 | 213,517,796 | \$15,714 | \$112,322 |
| 4 Large Commercial (GL, GLH, L) [Fixed] | \$1,196,304 | 8,198 | \$145.93 | (\$177.63) | (\$2.13) | \$325.69 | 1.0627 | \$346.11 | \$935,716 | 3,540,796,894 | \$260,588 | \$1,196,304 |
| 5 Large Commercial (GL, GLH, L) [Variable] | \$3,034,401 | 6,585,934 | \$0.46 | (\$0.09) | \$0.01 | \$0.54 | 1.0627 | \$0.57 | \$3,034,401 | | | \$3,034,401 |
| 6 Large Industrial (GL, GLH, L, HVPS) [Fixed] | \$1,858,996 | 2,520 | \$737.70 | (\$224.12) | \$0.55 | \$961.27 | 1.0627 | \$1,021.54 | \$1,661,072 | 2,689,342,413 | \$197,924 | \$1,858,996 |
| 7 Large Industrial (GL, GLH, L, HVPS) [Variable] | \$2,363,803 | 3,565,454 | \$0.66 | \$0.52 | \$0.01 | \$0.13 | 1.0627 | \$0.14 | \$2,363,803 | | | \$2,363,803 |
| 8 Lighting (AL, SE, SM, SH, PAL) | \$0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.0627 | \$0.00 | \$0 | | | \$0 |
| 9 Unmetered (UMS) | \$0 | 0 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | 1.0627 | \$0.00 | \$0 | | | \$0 |
| 10 Total | \$20,497,797 | | | | | | | | \$19,497,797 | 13,587,734,485 | \$1,000,000 | \$20,497,797 |

(1) EEC Plan budget approved on August 2, 2013, per Implementation Order at Docket No. M-2012-2289411, Exhibit WVP-3.
(2) Estimated budget for 2015-2016 Statewide Evaluator (SWE) costs.

Attachment A

Duquesne Light Company

Rider No. 15A - Phase II Energy Efficiency and Conservation Surcharge

Proposed Surcharge Effective September 1, 2015

| <u>Customer Class</u> | <u>Rate Schedule</u> | <u>Monthly Surcharge (1)</u> | | |
|-----------------------------|----------------------|------------------------------|---------------------------------|---------------------------|
| | | <u>Energy (¢/kWh)</u> | <u>Fixed Charge [\$/ month]</u> | <u>Demand [\$/kW] (2)</u> |
| 1 Residential | RS, RH, RA | 0.21 | | |
| 2 Small & Medium Commercial | GS, GM & GMH | 0.16 | | |
| 3 Small & Medium Industrial | GM & GMH | 0.24 | | |
| 4 Large Commercial | GL, GLH, L | | \$346.11 | \$0.57 |
| 5 Large Industrial | GL, GLH, L, HVPS | | \$1,021.54 | \$0.14 |
| 6 Lighting | AL, SE, SM, SH, PAL | \$0.00 | | |
| 7 Unmetered | UMS | \$0.00 | | |

(1) Monthly surcharge added to the distribution charges of the tariff rate schedule for residential customers.

Monthly surcharge for all other rate classes will be shown as a separate line item on the bill.

(2) Applied to customer's Peak Load Contribution.

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

JUL 02 2015

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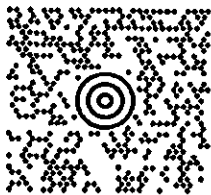

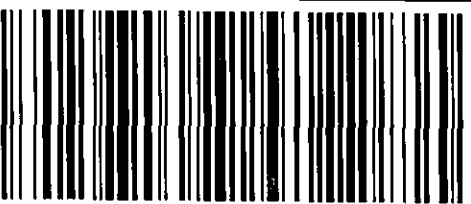

UPS CampusShip: View/Print Label

1. **Ensure there are no other shipping or tracking labels attached to your package.** Select the Print button on the print dialog box that appears. Note: If your browser does not support this function select Print from the File menu to print the label.
2. **Fold the printed label at the solid line below.** Place the label in a UPS Shipping Pouch. If you do not have a pouch, affix the folded label using clear plastic shipping tape over the entire label.
3. **GETTING YOUR SHIPMENT TO UPS**
UPS locations include the UPS Store[®], UPS drop boxes, UPS customer centers, authorized retail outlets and UPS drivers.
 Schedule a same day or future day Pickup to have a UPS driver pickup all your CampusShip packages.
 Hand the package to any UPS driver in your area.
 Take your package to any location of The UPS Store[®], UPS Drop Box, UPS Customer Center, UPS Alliances (Office Depot[®] or Staples[®]) or Authorized Shipping Outlet near you. Items sent via UPS Return Services(SM) (including via Ground) are also accepted at Drop Boxes. To find the location nearest you, please visit the Resources area of CampusShip and select UPS Locations.

Customers with a Daily Pickup

Your driver will pickup your shipment(s) as usual.

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| ADIE KURTAHICH 412-393-1482 DUQUESNE LIGHT 411 7TH AVENUE, 16-1 PITTSBURGH PA 15219 | 0.0 LBS LTR | 1 OF 1 |
| SHIP TO: ROSEMARY CHIAVETTA, SECRETARY 717-772-7777 PENNSYLVANIA PUBLIC UTILITY COMMISS COMMONWEALTH KEYSTONE BLDG, 2ND FL 400 NORTH STREET HARRISBURG PA 17120-0200 | | |
|  | PA 171 9-20  | |
| UPS NEXT DAY AIR | | |
| TRACKING #: 1Z 187 399 01 9532 2325 | 1  | |
| BILLING: P/P Cost Center: 006 | | |
| <small>CS 17.2.07. WNTIE90 63.0A 04/2015</small> | |  |