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Tishekia Williams
Senior Counsel, Regulatory

June 26, 2015

VIA Electronic Filing

Ms. Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
PO Box 3265
Harrisburg, PA 17105-3265

RE: Duquesne Light Company – 1307(e) Annual Reconciliation of Energy Efficiency and Conservation and Demand Response Surcharge - Rider 15

Dear Secretary Chiavetta:

Enclosed for filing is Duquesne Light Company's ("Duquesne Light" or the "Company") Energy Efficiency and Conservation and Demand Response ("EECDR") Rider annual reconciliation statement for the period of June 1, 2014 through May 31, 2015.

The EECDR Surcharge was instituted as a mechanism to recover costs associated with the Company's Phase I EECDR plan and approved by the Commission at docket number M-2009-2093217. Enclosed and marked as Exhibit 1 is a six page statement showing that Duquesne Light experienced a total over collection in the amount of \$90,878. Also enclosed and marked Attachment A is a one page statement which demonstrates the calculation of the e-factor balance as of May 31, 2015. The over collection will be included in the Company's Energy Efficiency and Conservation Phase II Surcharge- Rider No. 15-A. Additional details regarding the calculations are provided in Exhibit 1.

Should you have any questions, please do not hesitate to contact Bill Pfrommer at (412) 393-3623.

Respectfully submitted,

Tishekia Williams
Senior Counsel, Regulatory

Enclosures

cc: Bill Pfrommer, Duquesne Light Company
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant):

FIRST-CLASS MAIL

Bureau of Investigation & Enforcement
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Office of Small Business Advocate
300 North Second Street
Suite 1102
Harrisburg, PA 17101

Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Dated: June 26, 2015



Tishekia Williams, Esquire.
Duquesne Light Company
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Exhibit 1

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Final Reconciliation Statement

Reconciliation of Revenue and Expense for the Period - June 1, 2014 through May 31, 2015

1	Surcharge Revenue, Incl. GRT	\$8,743,215	Exh. 1, Page 4
2	Surcharge Revenue, Excl. GRT	\$8,227,365	Line 1 * 0.941
3	E-Factor Revenue, Incl. GRT	\$8,743,215	Exh. 1, Page 5
4	E-Factor Revenue, Excl. GRT	\$8,227,365	Line 3 * 0.941
5	Net EECDR Related Revenue, Excl. GRT	\$0	Line 2 - Line 4
6	EECDR Related Expense	\$0	Exh. 1, Page 6
7	Reconciliation Period (Over)/ Under Collection	\$0	Line 6 - Line 5
8	Balance at YE 2014, Excl. GRT	\$8,136,488	Att A, Page 1
9	E-Factor Revenue - Jun 2014 - May 2015, Excl. GRT	\$8,227,365	Line 4
10	Balance at May 31, 2015	(\$90,878)	Line 8 - Line 9
11	Reconciliation Period (Over)/Under Collection - Jun 2014 - May 2015	\$0	Line 7
12	E-Factor Over Collection Balance at May 31, 2015 (1)	(\$90,878)	Line 10 + Line 11

(1) Residual balance will be carried over and reflected in the Section 1307e filing for Rider No. 15A - Energy Efficiency and Conservation Surcharge per Tariff Supplement No. 88 to Electric -PA. P. U.C. No. 24 approved at Docket No. R-2014-2409759 to then be included in the updated Rider No. 15A rates effective September 1, 2015.

Duquesne Light Company
Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Final Reconciliation Statement

Summary of Revenue and Expense for the Reconciliation Period - June 2016 through May 2015

Exhibit 1

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Total	
RESIDENTIAL (RS, RM, RM1):																			
1 Actual Surcharge Revenue	\$209,711	\$160,569	\$355,549	\$373,123	\$333,913	\$516,444	\$47,745	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,337,204
2 Factor Revenue	\$289,711	\$360,569	\$355,549	\$373,123	\$333,913	\$516,444	\$47,745	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,337,204
3 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Less PA Gross Receipt Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Over/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMALL & MEDIUM COMMERCIAL (SM, GM, GMH)																			
8 Actual Surcharge Revenue	\$400,528	\$411,319	\$423,902	\$507,370	\$503,647	\$508,981	\$76,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,802,632
9 Factor Revenue	\$400,528	\$411,319	\$423,902	\$507,370	\$503,647	\$508,981	\$76,870	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,802,632
10 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Less PA Gross Receipt Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14 Over/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SMALL & MEDIUM INDUSTRIAL (SM, GMH)																			
15 Actual Surcharge Revenue	\$34,272	\$18,175	\$36,391	\$73,131	\$81,156	\$77,977	\$4,830	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$345,882
16 Factor Revenue	\$34,272	\$18,175	\$36,391	\$73,131	\$81,156	\$77,977	\$4,830	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$345,882
17 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Less PA Gross Receipt Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Over/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LARGE COMMERCIAL (GL, QH, LI) (Fixed)																			
22 Actual Surcharge Revenue	\$186,460	\$226,194	\$255,832	\$191,491	\$161,793	\$182,827	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,284,997
23 Factor Revenue	\$186,460	\$226,194	\$255,832	\$191,491	\$161,793	\$182,827	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,284,997
24 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Less PA Gross Receipt Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Over/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Enbridge Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Final Reconciliation Statement

Summary of Revenue and Expense for the Reconciliation Period - June 2014 through May 2015

	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Total
LARGE COMMERCIAL (GL, CLM, L) (Variable)													
29 Actual Surcharge Revenue	\$154,988	\$121,203	\$184,389	\$370,355	\$420,657	\$467,898	\$0	\$0	\$0	\$0	\$0	\$0	\$1,467,490
30 E-Factor Revenue	\$154,988	\$121,203	\$184,389	\$370,355	\$420,657	\$467,898	\$0	\$0	\$0	\$0	\$0	\$0	\$1,467,490
31 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LARGE INDUSTRIAL (GL, CLM, L, HVPS) (Fixed)													
36 Actual Surcharge Revenue	\$214,962	\$124,830	\$163,787	\$255,700	\$207,501	\$188,264	\$0	\$0	\$0	\$0	\$0	\$0	\$1,128,133
37 E-Factor Revenue	\$214,962	\$124,830	\$163,787	\$255,700	\$207,501	\$188,264	\$0	\$0	\$0	\$0	\$0	\$0	\$1,128,133
38 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LARGE INDUSTRIAL (GL, CLM, L, HVPS) (Variable)													
43 Actual Surcharge Revenue	(\$129,094)	(\$51,689)	(\$80,191)	(\$195,354)	(\$105,758)	(\$57,942)	\$0	\$0	\$0	\$0	\$0	\$0	(\$620,081)
44 E-Factor Revenue	(\$129,094)	(\$51,689)	(\$80,191)	(\$195,354)	(\$105,758)	(\$57,942)	\$0	\$0	\$0	\$0	\$0	\$0	(\$620,081)
45 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTAL													
50 Actual Surcharge Revenue	\$1,290,227	\$1,250,571	\$1,283,700	\$1,575,816	\$1,627,968	\$1,674,447	\$119,485	\$0	\$0	\$0	\$0	\$0	\$8,743,215
51 E-Factor Revenue	\$1,290,227	\$1,250,571	\$1,283,700	\$1,575,816	\$1,627,968	\$1,674,447	\$119,485	\$0	\$0	\$0	\$0	\$0	\$8,743,215
52 Net Surcharge Revenue	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53 Less PA Gross Receipts Tax (GRT) at 5.9%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54 Net Calendar Month Revenue less GRT	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55 Actual Expense	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 Overly/Under Collection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
Final Reconciliation Statement

Exhibit 1

Summary of Surcharge Revenue

	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Total
A. Actual Surcharge Revenue by Rate Class by Month, Incl. GRT													
1 RS	\$370,437	\$337,810	\$333,335	\$347,318	\$304,141	\$466,735	\$73,793	\$0	\$0	\$0	\$0	\$0	\$2,133,550
2 RH	\$15,782	\$18,790	\$18,264	\$21,528	\$25,690	\$62,450	\$12,597	\$0	\$0	\$0	\$0	\$0	\$175,101
3 RA	\$3,970	\$3,970	\$3,980	\$4,277	\$4,152	\$7,279	\$1,396	\$0	\$0	\$0	\$0	\$0	\$28,554
4 GS, Com	\$11,191	\$11,639	\$11,537	\$13,633	\$14,359	\$15,940	\$1,699	\$0	\$0	\$0	\$0	\$0	\$79,909
5 GS, Com	\$397,676	\$389,701	\$378,650	\$482,617	\$447,119	\$488,358	\$24,182	\$0	\$0	\$0	\$0	\$0	\$2,484,309
6 GWH, Com	\$31,660	\$33,999	\$31,715	\$41,120	\$41,120	\$54,682	\$1,079	\$0	\$0	\$0	\$0	\$0	\$238,326
7 GWH, Ind	\$32,962	\$36,616	\$34,962	\$70,252	\$77,770	\$74,435	\$4,497	\$0	\$0	\$0	\$0	\$0	\$311,494
8 GWH, Ind	\$1,310	\$1,509	\$1,429	\$2,079	\$3,386	\$3,542	\$333	\$0	\$0	\$0	\$0	\$0	\$14,388
9 GL, Com (Fixed)	\$219,352	\$192,478	\$14,292	\$155,732	\$132,890	\$153,248	\$0	\$0	\$0	\$0	\$0	\$0	\$1,066,642
10 GL, Ind (Fixed)	\$183,802	\$111,518	\$145,427	\$214,693	\$182,560	\$137,034	\$0	\$0	\$0	\$0	\$0	\$0	\$975,034
11 GL, Com (Variable)	\$91,606	\$75,763	\$79,578	\$231,929	\$262,420	\$169,374	\$0	\$0	\$0	\$0	\$0	\$0	\$910,670
12 GL, Ind (Variable)	\$38,024	\$37,038	\$39,578	\$51,995	\$47,660	\$51,336	\$0	\$0	\$0	\$0	\$0	\$0	\$335,872
13 GWH, Com (Fixed)	\$36,605	\$33,058	\$36,808	\$78,219	\$25,318	\$25,745	\$0	\$0	\$0	\$0	\$0	\$0	\$185,253
14 GWH, Ind (Fixed)	\$12,644	\$4,316	\$4,477	\$16,146	\$10,951	\$8,566	\$0	\$0	\$0	\$0	\$0	\$0	\$61,119
15 GWH, Com (Variable)	\$20,634	\$16,420	\$15,983	\$43,544	\$56,893	\$31,484	\$0	\$0	\$0	\$0	\$0	\$0	\$184,989
16 GWH, Ind (Variable)	\$3,516	\$913	\$1,944	\$3,639	\$2,511	\$1,060	\$0	\$0	\$0	\$0	\$0	\$0	\$12,239
17 L, Com (Fixed)	\$10,903	\$637	\$6,082	\$7,540	\$3,585	\$4,314	\$0	\$0	\$0	\$0	\$0	\$0	\$39,102
18 L, Com (Fixed)	\$14,290	\$6,542	\$4,559	\$14,431	\$11,455	\$8,612	\$0	\$0	\$0	\$0	\$0	\$0	\$62,889
19 L, Com (Variable)	\$46,747	\$29,070	\$32,828	\$94,882	\$101,444	\$67,029	\$0	\$0	\$0	\$0	\$0	\$0	\$371,851
20 L, Ind (Variable)	\$31,084	\$17,883	\$12,251	\$32,189	\$32,095	\$12,095	\$0	\$0	\$0	\$0	\$0	\$0	\$118,735
21 HVPS, Ind (Fixed)	\$4,226	\$2,434	\$3,324	\$9,430	\$2,625	\$4,051	\$0	\$0	\$0	\$0	\$0	\$0	\$26,091
22 HVPS, Ind (Variable)	\$57,470	\$5,854	\$56,789	\$107,532	\$32,154	\$23,450	\$0	\$0	\$0	\$0	\$0	\$0	\$535,189
23 AL	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 SE	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 SM	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26 SH	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 PMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 UMS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29 Total	\$1,236,227	\$1,250,571	\$1,281,700	\$1,575,816	\$1,602,968	\$1,674,447	\$119,485	\$0	\$0	\$0	\$0	\$0	\$8,743,215
B. Actual Surcharge Revenue by Customer Class by Month, Incl. GRT													
30 Residential (RS, RH, RA)	\$389,711	\$360,569	\$355,599	\$373,123	\$333,983	\$556,444	\$87,785	\$0	\$0	\$0	\$0	\$0	\$2,337,204
31 Small and Medium Commercial (GS, GM, GWH)	\$400,528	\$441,319	\$421,902	\$507,370	\$503,447	\$508,981	\$26,870	\$0	\$0	\$0	\$0	\$0	\$2,802,537
32 Small and Medium Industrial (GM, GWH)	\$34,272	\$38,125	\$36,391	\$73,111	\$80,156	\$77,917	\$4,830	\$0	\$0	\$0	\$0	\$0	\$345,882
33 Large Commercial (GL, GWH, L) (Fixed)	\$366,860	\$226,194	\$235,822	\$191,491	\$161,793	\$182,827	\$0	\$0	\$0	\$0	\$0	\$0	\$1,784,997
34 Large Commercial (GL, GWH, L) (Variable)	\$138,988	\$121,203	\$128,989	\$370,355	\$420,657	\$267,898	\$0	\$0	\$0	\$0	\$0	\$0	\$1,461,490
35 Large Industrial (GL, GWH, L, HVPS) (Fixed)	\$218,962	\$124,830	\$161,787	\$355,700	\$207,591	\$158,264	\$0	\$0	\$0	\$0	\$0	\$0	\$1,125,133
36 Large Industrial (GL, GWH, L, HVPS) (Variable)	\$5129,094	\$51,689	\$50,191	\$195,354	\$5105,758	\$157,942	\$0	\$0	\$0	\$0	\$0	\$0	\$520,028
37 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total	\$1,236,227	\$1,250,571	\$1,281,700	\$1,575,816	\$1,602,968	\$1,674,447	\$119,485	\$0	\$0	\$0	\$0	\$0	\$8,743,215
C. Actual Surcharge Revenue by Customer Class by Month, Excl. GRT													
40 Residential (RS, RH, RA)	\$372,618	\$339,286	\$334,609	\$351,109	\$314,278	\$504,793	\$82,686	\$0	\$0	\$0	\$0	\$0	\$2,198,309
41 Small and Medium Commercial (GS, GM, GWH)	\$386,897	\$405,890	\$398,892	\$477,435	\$473,818	\$478,793	\$25,284	\$0	\$0	\$0	\$0	\$0	\$2,817,188
42 Small and Medium Industrial (GM, GWH)	\$32,250	\$35,876	\$34,244	\$68,816	\$76,368	\$74,376	\$4,545	\$0	\$0	\$0	\$0	\$0	\$325,475
43 Large Commercial (GL, GWH, L) (Fixed)	\$531,115	\$212,649	\$240,738	\$180,193	\$152,242	\$172,040	\$0	\$0	\$0	\$0	\$0	\$0	\$1,709,182
44 Large Commercial (GL, GWH, L) (Variable)	\$149,607	\$114,052	\$120,814	\$348,504	\$395,838	\$252,092	\$0	\$0	\$0	\$0	\$0	\$0	\$1,380,908
45 Large Industrial (GL, GWH, L, HVPS) (Fixed)	\$202,279	\$117,465	\$154,123	\$340,614	\$195,343	\$148,926	\$0	\$0	\$0	\$0	\$0	\$0	\$1,054,750
46 Large Industrial (GL, GWH, L, HVPS) (Variable)	\$5121,477	\$548,640	\$575,459	\$183,828	\$595,519	\$154,523	\$0	\$0	\$0	\$0	\$0	\$0	\$589,446
47 Lighting (AL, SE, SM, SH, PAL)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49 Total	\$1,163,290	\$1,176,788	\$1,207,961	\$1,482,643	\$1,508,393	\$1,575,655	\$112,435	\$0	\$0	\$0	\$0	\$0	\$8,227,365

Exhibit 1

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Fuel Recommendation Statement

Calculation of E-Factor Revenue

	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Total	
A. E-Factor Billing Units																			
1 Residential (RS, RH, RA)	307,593,640	342,825,773	377,537,772	300,659,619	269,120,917	272,173,518	362,837,647	399,848,014	374,399,800	318,410,245	245,023,019	322,417,018	1,953,841,231						
2 Small & Medium Commercial (CS, GM, GMH)	246,551,975	265,518,192	260,919,996	244,199,895	242,140,018	216,791,761	247,776,618	264,662,813	249,842,664	255,207,200	225,677,211	248,655,948	2,097,485,342						
3 Small and Medium Industrial (GAI, GMH)	16,781,056	18,669,755	17,820,549	17,127,403	19,113,473	17,054,567	19,591,555	20,627,035	20,007,166	20,387,662	16,165,030	16,691,691	270,151,742						
4 Large Commercial (CL, GHI, LI (Fixed))	713	613	693	751	635	687	649	688	687	686	687	687	4,712						
5 Large Commercial (CL, GHI, LI (Variable))	812,658	619,570	656,254	668,317	751,970	626,025	619,411	675,049	392,951	379,818	376,803	375,998	6,902,325						
6 Large Industrial (LI, GHI, L (Fixed))	269	156	209	269	216	211	210	207	207	208	208	208	2,523						
7 Large Industrial (LI, GHI, L (Variable))	539,122	215,865	334,892	549,450	297,455	347,132	300,960	296,883	294,451	296,246	297,476	297,121	4,067,051						
B. E-Factor Rate, End GRT																			
7 Residential (RS, RH, RA) (cents/kWh)	0.09	0.09	0.09	0.12	0.12	0.19	0.02	0.00	0.00	0.00	0.00	0.00	0.00						
8 Small & Medium Commercial (CS, GM, GMH) (cents/kWh)	0.15	0.15	0.15	0.20	0.20	0.32	0.01	0.00	0.00	0.00	0.00	0.00	0.00						
9 Small and Medium Industrial (GAI, GMH) (cents/kWh)	0.19	0.19	0.19	0.40	0.40	0.43	0.02	0.00	0.00	0.00	0.00	0.00	0.00						
10 Large Commercial (CL, GHI, LI (Fixed)) (\$/Mw)	\$347.23	\$347.23	\$347.23	\$239.92	239.92	\$260.45	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
11 Large Commercial (CL, GHI, LI (Variable)) (\$/Mw)	\$0.18	\$0.18	\$0.18	\$0.53	0.53	\$706.75	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
12 Large Industrial (LI, GHI, L (Fixed)) (\$/Mw)	\$751.69	\$751.69	\$751.69	\$901.83	901.83	\$751.69	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
13 Large Industrial (LI, GHI, L (Variable)) (\$/Mw)	(\$0.23)	(\$0.23)	(\$0.23)	(\$0.31)	(\$0.31)	(\$0.16)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00						
C. E-Factor Revenue, Excl. GRT																			
14 Residential (RS, RH, RA)	\$272,618	\$339,296	\$334,609	\$351,109	\$314,278	\$504,793	\$82,606	\$0	\$0	\$0	\$0	\$0	\$0						
15 Small & Medium Commercial (CS, GM, GMH)	\$376,897	\$405,890	\$398,892	\$477,415	\$473,818	\$478,931	\$25,344	\$0	\$0	\$0	\$0	\$0	\$0						
16 Small and Medium Industrial (GAI, GMH)	\$14,250	\$35,876	\$34,244	\$68,816	\$76,368	\$73,376	\$4,545	\$0	\$0	\$0	\$0	\$0	\$0						
17 Large Commercial (CL, GHI, LI (Fixed))	\$251,115	\$332,849	\$240,738	\$180,193	\$152,247	\$172,040	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
18 Large Commercial (CL, GHI, LI (Variable))	\$149,607	\$114,052	\$120,814	\$148,504	\$195,838	\$152,092	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
19 Large Industrial (LI, GHI, L (Fixed))	\$202,279	\$177,465	\$154,123	\$240,614	\$195,343	\$148,926	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
20 Large Industrial (LI, GHI, L (Variable))	(\$121,471)	(\$48,640)	(\$75,659)	(\$183,828)	(\$59,519)	(\$54,523)	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
21 Total E-Factor Revenue	\$1,163,290	\$1,176,248	\$1,207,961	\$1,482,643	\$1,508,393	\$1,975,655	\$112,635	\$0	\$0	\$0	\$0	\$0	\$0						
D. E-Factor Revenue, Incl. GRT																			
22 Residential (RS, RH, RA)	\$499,711	\$360,569	\$335,549	\$371,123	\$333,983	\$536,444	\$87,785	\$0	\$0	\$0	\$0	\$0	\$0						
23 Small & Medium Commercial (CS, GM, GMH)	\$400,528	\$431,319	\$423,902	\$507,370	\$503,447	\$508,981	\$26,870	\$0	\$0	\$0	\$0	\$0	\$0						
24 Small and Medium Industrial (GAI, GMH)	\$34,272	\$81,125	\$76,391	\$151,131	\$161,156	\$148,827	\$4,830	\$0	\$0	\$0	\$0	\$0	\$0						
25 Large Commercial (CL, GHI, LI (Fixed))	\$266,860	\$326,832	\$226,194	\$191,493	\$161,793	\$182,827	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
26 Large Commercial (CL, GHI, LI (Variable))	\$154,940	\$121,203	\$128,389	\$128,389	\$420,657	\$367,898	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
27 Large Industrial (LI, GHI, L (Fixed))	\$214,962	\$124,830	\$163,787	\$235,700	\$207,591	\$158,264	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
28 Large Industrial (LI, GHI, L (Variable))	(\$128,094)	(\$51,649)	(\$80,191)	(\$195,354)	(\$105,518)	(\$57,942)	\$0	\$0	\$0	\$0	\$0	\$0	\$0						
29 Total E-Factor Revenue	\$1,236,237	\$1,230,971	\$1,283,700	\$1,575,816	\$1,602,968	\$1,978,447	\$119,685	\$0	\$0	\$0	\$0	\$0	\$0						

Exhibit 1

Duquesne Light Company
 Rider No. 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Final Reconciliation Statement

Summary of Expense

Customer Class	Aug-14	ML-14	Aug-14	Sept-14	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Total
1 Residential (RS, RH, RA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Small & Medium Commercial (GS, GM, GWH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3 Small and Medium Industrial (GM, GWH)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 Large Commercial (GL, GIL, L) (Fixed)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Large Commercial (GL, GIL, L) (Variable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Large Industrial (GL, GIL, L, IWP) (Fixed)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Large Industrial (GL, GIL, L, IWP) (Variable)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Lighting (AL, SL, SM, SH, PA)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered (UMS)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Attachment A
 Duquesne Light Company
 Rider 15 - Energy Efficiency and Conservation and Demand Response Surcharge
 Final Reconciliation Statement

Calculation of E-Factor Balance at May 31, 2015

Customer Class	Actual Jun 2014	Actual Jul 2014	Actual Aug 2014	Actual Sep 2014	Actual Oct 2014	Actual Nov 2014	Actual Dec 2014	Actual Jan 2015	Actual Feb 2015	Actual Mar 2015	Actual Apr 2015	Actual May 2015	Total Jun-May
E-Factor Revenue Exclusion GRT													
1 Residential	\$272,618	\$339,296	\$334,609	\$351,109	\$314,278	\$504,793	\$82,606	\$0	\$0	\$0	\$0	\$0	\$2,189,309
2 Small & Medium Comm.	\$376,897	\$405,890	\$398,892	\$477,435	\$473,838	\$408,951	\$75,284	\$0	\$0	\$0	\$0	\$0	\$2,637,188
3 Small and Medium Ind.	\$32,250	\$35,876	\$34,244	\$68,816	\$76,868	\$73,376	\$4,545	\$0	\$0	\$0	\$0	\$0	\$325,475
4 Large Commercial (Fixed)	\$251,115	\$212,849	\$240,738	\$180,193	\$152,247	\$172,040	\$0	\$0	\$0	\$0	\$0	\$0	\$1,209,182
5 Large Commercial (Variable)	\$149,607	\$114,052	\$120,814	\$348,504	\$395,838	\$252,092	\$0	\$0	\$0	\$0	\$0	\$0	\$1,380,908
6 Large Industrial (Fixed)	\$202,279	\$117,465	\$154,123	\$240,614	\$195,443	\$148,976	\$0	\$0	\$0	\$0	\$0	\$0	\$1,058,759
7 Large Industrial (Variable)	(\$121,477)	(\$48,640)	(\$75,459)	(\$183,828)	(\$99,519)	(\$54,523)	\$0	\$0	\$0	\$0	\$0	\$0	(\$583,446)
8 Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 Total	\$1,183,290	\$1,176,788	\$1,207,961	\$1,482,843	\$1,508,293	\$1,575,655	\$112,435	\$0	\$0	\$0	\$0	\$0	\$8,227,265

(Over)/Under Collection Balance	E-Factor Balance (1) Mar 31, 2014	Balance Jun 2014	Balance Jul 2014	Balance Aug 2014	Balance Sep 2014	Balance Oct 2014	Balance Nov 2014	Balance Dec 2014	Balance Jan 2015	Balance Feb 2015	Balance Mar 2015	Balance Apr 2015	Balance May 2015
11 Residential	\$2,230,036	\$1,957,418	\$1,618,122	\$1,283,513	\$932,404	\$618,126	\$313,333	\$30,727	\$30,727	\$30,727	\$30,727	\$30,727	\$30,727
12 Small & Medium Comm.	\$2,607,391	\$1,824,604	\$1,824,604	\$1,425,712	\$948,277	\$474,439	(\$4,512)	(\$29,797)	(\$29,797)	(\$29,797)	(\$29,797)	(\$29,797)	(\$29,797)
13 Small and Medium Ind.	\$313,777	\$281,527	\$285,651	\$311,407	\$141,591	\$66,224	(\$7,153)	(\$11,698)	(\$11,698)	(\$11,698)	(\$11,698)	(\$11,698)	(\$11,698)
14 Large Commercial (Fixed)	\$1,226,604	\$975,569	\$762,720	\$521,982	\$341,789	\$189,242	\$17,502	\$17,502	\$17,502	\$17,502	\$17,502	\$17,502	\$17,502
15 Large Commercial (Variable)	\$1,206,263	\$1,156,656	\$1,042,604	\$921,789	\$573,285	\$177,447	(\$74,645)	(\$74,645)	(\$74,645)	(\$74,645)	(\$74,645)	(\$74,645)	(\$74,645)
16 Large Industrial (Fixed)	\$1,057,363	\$855,004	\$732,619	\$583,496	\$342,882	\$147,539	(\$1,387)	(\$1,387)	(\$1,387)	(\$1,387)	(\$1,387)	(\$1,387)	(\$1,387)
17 Large Industrial (Variable)	(\$605,027)	(\$483,550)	(\$434,910)	(\$359,451)	(\$175,623)	(\$76,104)	(\$21,581)	(\$21,581)	(\$21,581)	(\$21,581)	(\$21,581)	(\$21,581)	(\$21,581)
18 Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Unmetered	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Total	\$8,138,488	\$6,973,198	\$5,796,410	\$4,588,449	\$3,105,606	\$1,597,213	\$21,558	(\$90,878)	(\$90,878)	(\$90,878)	(\$90,878)	(\$90,878)	(\$90,878)

(1) Balance is from the ECODR Rate Adjustment Filing, Page A6, effective 9/1/2014 at Docket No. M. 2014-2430739.