

CW REJOINDER

EXHIBIT 1

R-00006042

5/22/01

Phila PD

MS

# FUEL PRICE SERVICE

OIL AND GAS PRICE OUTLOOK

PREPARED FOR: PHILADELPHIA GAS WORKS • MARCH 2001

RECEIVED  
01 JUN -6 PM 3:38  
PA.P.U.C.  
SECRETARY'S BUREAU

DOCUMENT  
FOLDER /

DOCKETED  
JUN 7 2001

---

**PHILADELPHIA GAS WORKS**  
**OIL AND GAS PRICE OUTLOOK**  
**MARCH 2001**

**Table of Contents**

*Executive Summary* ..... 1

**Introduction** ..... 1

**Economic Outlook**..... 1

**U.S. Energy Demand Overview** ..... 2

*Fuel Price Forecast Highlights*..... 4

**Petroleum** ..... 4

**Natural Gas**..... 5

*Changes from the November 2000 Price Forecasts* ..... 6

*Petroleum Outlook*..... 8

**Prices** ..... 8

**Demand** ..... 15

**Production**..... 19

*Natural Gas Outlook*..... 22

**Near-Term Demand** ..... 26

---

<i>Natural Gas Pipeline Fact Sheets</i> .....	31
Tennessee Pipeline.....	31
Iroquois Pipeline.....	34
Transco.....	37
Texas Gas .....	41
Texas Eastern.....	42
Dominion Transportation (CNG) .....	45
Columbia and Columbia Gulf.....	46
<i>Table A-1: Distillate and Residual Fuel Price Forecasts</i> .....	48
<i>Table A-2: Gasoline Price Forecasts</i> .....	51
<i>Table B-1: Natural Gas Price Forecast - Transcontinental</i> .....	54
<i>Table B-2: Natural Gas Price Forecast – Texas Eastern</i> .....	58

---

## EXECUTIVE SUMMARY

### INTRODUCTION

Standard & Poor's *DRI* prepares a forecast of natural gas and petroleum prices for Philadelphia Gas Works. The forecast includes Texas Eastern and Transco natural gas prices and Philadelphia petroleum prices. This forecast reflects the December 2000 World Energy Service outlook.

### ECONOMIC OUTLOOK

Although some sectors of the economy are in recession, DRI still believes that the overall economy is likely to remain out. So far, we are seeing mostly an inventory correction, combined with deflation of the technology bubble. The result is a recession in high-tech and manufacturing, with the rest of the economy continuing to grow. The risk is that collapsing consumer confidence will turn the sectoral downturn into a full-fledged recession.

**Consumers Get Down.** Consumers continue to grow more pessimistic. The Conference Board survey has fallen for five consecutive months, and the University of Michigan for three. Both surveys show the largest drops since the start of the 1990 recession. However, the decline has been primarily in the future conditions questions, with consumers are still feeling good about the present. This may explain why consumer spending and car sales are holding firm.

**Energy Springs Down.** Energy prices have dropped sharply from their January highs, as more normal weather has followed the cold December. The February price indexes should reflect the declines in oil and natural gas prices. Barring increased tension in the Middle East, oil prices should remain stable.

**Fiscal Fizzle.** After all the comments from the new administration about the need for tax cuts to fight the current slowdown, we were hoping to get some. Unfortunately, the bill passed by the House Ways and Means Committee provides virtually no cuts in 2001, and only limited ones in 2002. We hope that Congress will move some of the cuts forward; if not, this cut cannot be sold as a cyclical measure.

**Is the Surplus Safe?** We still believe that the president's \$1.6-trillion tax cut proposal is safe, provided that federal spending can be kept under control. So far, however, Congress seems far more receptive to tax cuts than to spending cuts. Republicans in Congress want more money for defense, education, and infrastructure programs; Democrats would add health-care and welfare programs to the list. A \$1.6-trillion tax cut leaves little room for expanding popular programs without cutting somewhere else.

**Markets Mangled.** In the testimony formerly known as Humphrey-Hawkins, Chairman Greenspan indicated that the economy was growing too slowly, but that January and February have relieved the worst fears. The implication was that more rate cuts are coming, but not quite yet and perhaps not as fast as the market would like. We expect another 50 basis points in March, but perhaps only one more cut thereafter. Stocks fell when investors realized that Greenspan was not riding quickly to the rescue. The first half of 2001 will be a struggle between lower earnings and lower interest rates.

## A QUICK LOOK AT THE NUMBERS

	Quarterly			Annual					
	(Annual rates)			2000	2001	2002	2003	2004	2005
	00:4	01:1	01:2						
Real GDP (% ch)	1.1	1.0	1.4	5.0	1.7	3.3	4.4	3.9	3.7
Federal Funds Rate (%)	6.5	5.6	5.0	6.2	5.1	4.8	5.3	5.5	5.5
10-Year Treasury Yield (%)	5.6	5.1	4.9	6.0	4.9	5.2	5.6	5.7	5.8
Oil Prices (\$/barrel)*	29.60	25.60	27.30	28.30	26.60	24.70	23.50	22.40	21.90
Consumer Price Index (% ch)	2.9	3.0	2.2	3.4	2.7	1.8	1.7	1.8	2.0
Housing Starts (Millions)	1.55	1.53	1.46	1.60	1.48	1.54	1.61	1.65	1.68
Consumer Confidence (U. of M.)	104	92	88	108	93	97	97	98	99
Unemployment Rate (%)	4.0	4.3	4.8	4.0	4.9	5.3	5.1	4.9	4.4

\*U.S. refiners' composite acquisition price of crude oil.

### U.S. ENERGY DEMAND OVERVIEW

Since we anticipate no new energy efficiency legislation, continued economic and demographic growth is expected to increase total end-use energy consumption in 2020 by around 24 quadrillion Btu (quads) above recent levels. This increase will be satisfied primarily by higher amounts of natural gas, petroleum, and electricity, leading to greater oil import dependency, pressure on natural gas supplies, and the construction of hundreds of power plants. End-use energy demand is expected to average 1.5% annual growth to 2020, about 2 points slower than real GDP growth. Hence, although the U.S. economy's per-dollar energy appetite will be lightening, end-use demand per person will nonetheless be rising by nearly 0.7% per year.

**Evolution of the U.S. Economy's Structure Will Reduce Energy Intensity.** Structural change in the U.S. economy helps explain the gap between energy and real GDP growth. Output growth is coming increasingly from services and light industry, which need less energy for growth than the slower-growing traditional heavy industries. Meanwhile, sizable productivity gains, aided partly by information technology advances, enable output to far outpace population growth. Besides trends in heavy industry, population growth is also a key driver of energy demand. Population's slow 0.8% average growth will limit the expansion of housing, commercial floor space, and motor-vehicle stocks—key drivers of energy demand—to the 1-2% range, well below GDP growth.

Demand growth will be further restrained by improvements in building and stationary equipment efficiencies, averaging 0.5-1.0%. Efficiencies should improve gradually because of the momentum of technological advancement, combined with the gradual replacement of the oldest, least-efficient equipment and buildings. Building and stationary equipment efficiency gains will also be boosted by federal standards that are still being implemented or ramped up under existing

legislative authority. Federal motor-vehicle standards have not been tightened in several years, and, lacking revision, efficiencies are likely to advance only slowly as shifts in consumer choice offset the significant technological gains being developed by car and truck manufacturers.

**Higher Incomes Will Offset Efficiency Improvements.** The dampening effects of slow population growth and building and equipment efficiency improvements will be offset, to some extent, by the further penetration of under-saturated and new energy uses. A 2.6% annual advance in real per-capita personal incomes and technological advances will help spur both this dissemination of energy uses and a continuing shift in consumer choices to larger and more powerful motor vehicles. Higher incomes will also help boost growth in energy-consuming stocks above population growth trends.

Revisions to the macroeconomic outlook have resulted in a sizable increase in real GDP growth from the previous 2.9% projection. The key economic and demographic drivers of energy demand, however, have been increased by lesser amounts; indeed, some are little changed. Furthermore, the effects of any increases in economic or demographic inputs have been offset, to varying degrees, by the impact of higher energy prices. Consequently, the demand outlook is only slightly stronger than the previous outlook, and only in some sectors.

**Oil Will Experience Large Gains in Transportation and Petrochemicals.** The transportation sector's demand growth will exceed that in the other end-use sectors in both absolute and rate of growth terms. Among end-use energy sources, oil's growth is expected to be disproportionately high, accounting for nearly two-thirds of the total increase to 2020. Indeed, oil consumed for transportation alone will account for more than half of the total end-use energy demand increase. The rest of the increase in end-use oil demand will come from the industrial sector, primarily petrochemical feedstocks and other raw material uses. Oil's share of the rest of the stationary sectors is fairly small--most of the applications that can use either oil or gas switched to gas several years ago. Oil's role in competitive markets should continue to erode, owing to a combination of poor economics and logistical and operational limitations that keep it concentrated in low-growth applications, industries, and regions.

Growth in electricity and natural gas demand will be distributed across the residential, commercial, and industrial sectors. Natural gas is expected to remain fairly competitive with electricity and oil in end-use applications where those energy sources compete head-to-head. Even so, electricity will outpace natural gas in each of the stationary sectors. Many (although not all) of electricity's gains will come from non-competitive applications, as all sectors use more computers and other electrical equipment. Coal, which has only a small presence in end-use sectors, is expected to see no growth, as increases in industrial steam applications are offset by declines in metallurgical coal in the steel industry.

**Risks to the Forecast.** The timing of this forecast prevented inclusion of the cold weather in many U.S. regions at the end of 2000, so actual demand for 2000 may be a bit higher than projected. At this writing, the risk of recession was increasing in the near term. Although DRI's baseline forecast continues to assume a soft landing, there remains a risk that 2001 energy demand could be somewhat lower than projected. Longer term, there is considerable uncertainty about the relationship between high-tech industry and energy demand trends.

## FUEL PRICE FORECAST HIGHLIGHTS

### PETROLEUM

- Crude prices are expected to remain strong in 2001 as OPEC cuts production to support prices. Over the forecast interval, however, increases in non-OPEC production as a result of the high prices will undermine OPEC's efforts, and prices are seen as sliding downward over the next five years. Crude prices are expected to begin increasing at the end of the forecast interval as demand starts to outstrip supply.
- Low inventory levels for crude and petroleum products were a prominent issue in petroleum markets in 2000—this is likely to be the case again this year. Crude oil and gasoline stocks are below their normal, historical levels, and distillate and residual fuel stocks are at the lower bounds of their respective normal ranges. Prices are likely to be volatile throughout the year as a result.
- Gasoline prices in 2001 will reflect low inventories and robust demand. Demand is foreseen to increase by 2% this year, but production is not likely to match that increase. Imports will help supply, but inventory drawdowns are inevitable. Prices should then be supported this year, but are seen as declining over the forecast interval as crude prices slide downward.
- High natural gas prices have induced fuel switching in the industrial and electricity generation sectors, pushing up demand for distillate and residual fuel. Demand for both fuels is expected to be robust this year, which should underpin prices. Distillate stocks are low as well, adding further support to prices.
- Fuel-specific issues will bear watching over the next several years. For gasoline, the Unocal patent matter has been resolved in the courts, but uncertainty still clouds the future reformulated gasoline supply picture, dependent upon whether refiners choose to pay a royalty to produce RFG, blend around the patent, risk infringing on the patented process, or opt not to produce RFG. A reduction in supply would impact prices in many RFG areas.
- In the case of distillate, the effects of recent legislation will be monitored. A recent rule by the EPA will reduce the sulfur content in diesel from 500 parts per million to 15 ppm starting in June 2006, with full implementation by 2010. The rule is being challenged in court and thus it is unclear what the exact effects of this ruling will be. Refiners that choose to produce the ultra-low sulfur diesel will need to upgrade their refineries, a costly endeavor. Some may opt to cease diesel production. One refinery has already been shut down as the owner has chosen not to upgrade the facility. Supply problems may arise if enough refiners exit the diesel market. This would certainly impact prices in the future.

## NATURAL GAS

- Natural gas issues focus on high prices. The cause of high prices is rising demand for natural gas as a generating fuel while US production has declined. Cold weather in November and December 2000 exposed the imbalance in gas markets. US working gas inventories were drawn down close to 800 Bcf in 2000 thus indicating a fundamental shortfall of over 2 Bcf/day in US production. US gas prices reached \$9.92 at Henry Hub for January but have since subsided to the \$5 to \$6 level. Such high prices have curtailed industrial demand for natural gas as many companies have shut down. Supply has been weak because of low oil prices during 1998, but with the rapid rise in crude oil prices, supply activity has doubled over the past year. Thus there should be upturn in gas supply during 2001 and some softening of prices.
- Demand is expected to rise by less than 1.0 bcf/day in 2001 and 2002. There will not be enough gas to fully use the over 65 gigawatts of new gas generating capacity coming on line in these two years. With the new generating capacity required to meet summer peaks, the sources of gas this summer bear watching. If U.S. production does not respond, there may be storage withdrawals during the summer injection season, this would indicate a very serious problem for next winter's supply.
- Rocky Mountain production is expected to increase by 0.7 bcf/day in 2001 and a further 1 Bcf/day in 2002. There are over 2 Bcf/day of new pipelines proposed for this region. Development of the coal bed methane resource in the Powder River basin will account for almost all of the increase.
- Deep Gulf of Mexico production reflects a long sequence of large lease sales in this region. Production has trended up to over 3 Bcf/day by 1999 and should continue expanding. The overall Gulf Coast trend is down for the last two years however. Thus the deep Gulf is not offsetting declines elsewhere. U.S. production declined during most of 2000 according to the DOE but started to pick up during the fourth quarter. The Rocky Mountains explains almost all of the national increase. This might presage more impressive gains in 2001.
- Working gas in storage will be under the 0.7 Tcf level by the end of March. Unless storage fill rates are above record highs, the end of injection season will be considerably below normal. Working gas in storage was at a low 2.7 Tcf level by the end of October 2000 but should be 3.0 Tcf to reach historical averages. October 2001 would be 2.3 to 2.4 Tcf if storage rates equaled those of last year.
- California gas prices are desensitizing the market. The Topock price which represents the most popular California trading point has been from \$10 to \$30 in the past four months. With a large shortfall in electricity supply, California is facing rolling blackouts this summer. California gas prices are expected to remain several dollars above Henry Hub for the next year.
- There are few new pipeline projects beginning operations in 2001. Several small expansions may be completed. During 2002, there will be a large expansion of LNG capacity and an enormous increment of pipeline capacity in total with significant increments on nearly every system in the US. The East Coast will benefit from Transco's Marketlink, several new pipeline segments serving New York City and the opening of Cove Point and Elba Island

LNG terminals. Transco is also planning a Louisiana to Virginia pipeline while a Louisiana to Florida project is being planned. Enron and El Paso have both proposed more LNG facilities for the East Coast as well while Trinidad and Nigeria are adding more LNG production capacity.

- Production trends in the deep Gulf of Mexico do not appear sufficient to offset declines in other U.S. regions. A recent U.S. Minerals and Management Service survey showed that deep-water Gulf production, which started to come online in the early 1990s, had risen to 3 bcf/day and is expected to increase further to only 4 bcf/d by 2003. Thus the Alaskan gas pipeline is expected to be built by 2008 with a capacity of 3 to 4 Bcf/day.

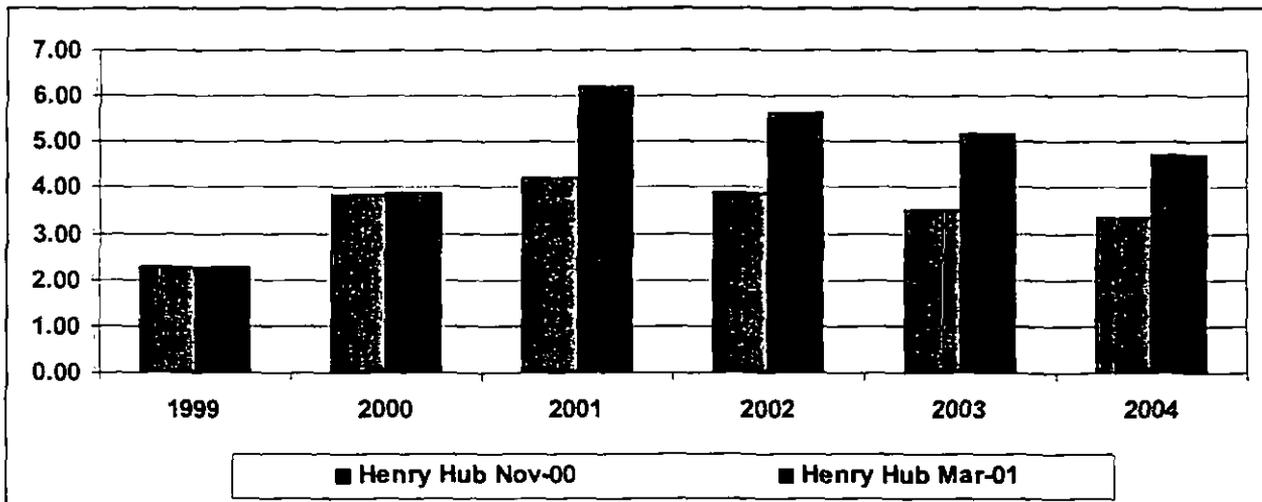
### CHANGES FROM THE NOVEMBER 2000 PRICE FORECASTS

#### Natural Gas

The March forecast reflects the very low storage levels resulting from the abnormally cold November and December of 2000. Also, very low hydro levels in the western US promise to keep both gas and electricity high priced in 2001. A shortfall in electricity in the west is encouraging the rapid build up of gas based generating capacity. The lingering problems in the US supply and demand balance for natural gas resulted in very high prices this past winter and the shutdown of many US manufacturing companies. US working gas in storage is about 400 Bcf lower than expected in the November forecast.

#### Louisiana Spot Prices

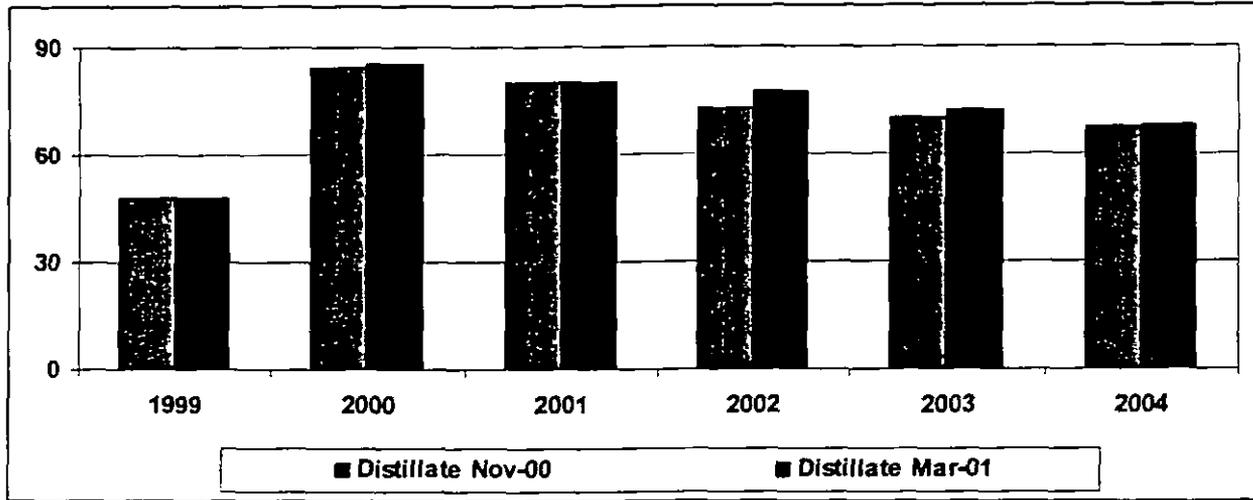
(Nominal Dollars per mmBtu)



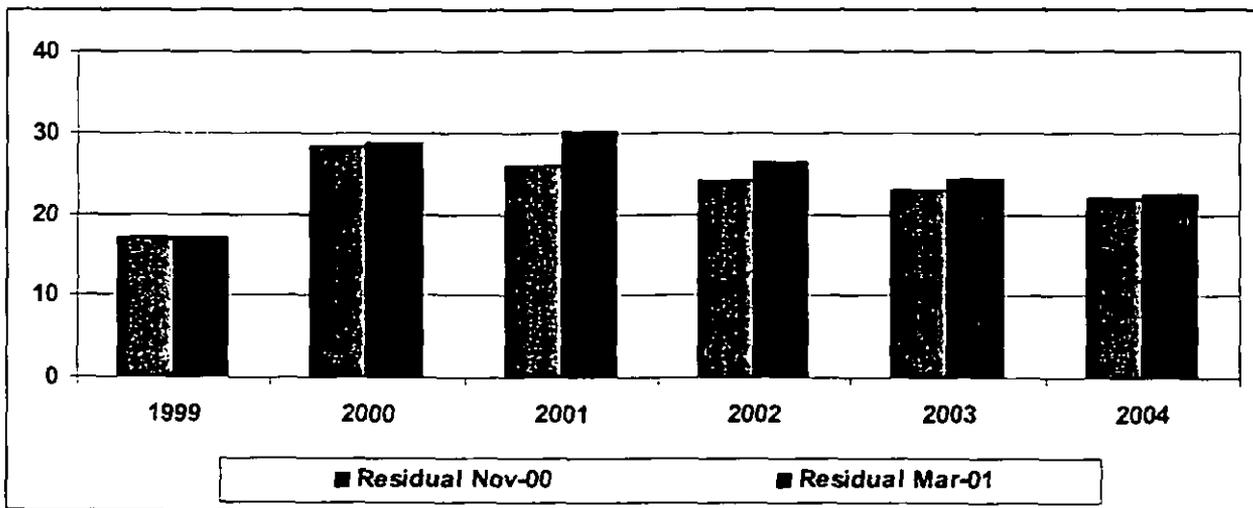
**Distillate and Residual Fuel**

The forecast for distillate prices is similar to the forecast presented in November 2000, the exception being that prices in 2002 and 2003 are slightly higher, as higher natural gas prices keep demand, and thus prices, strong. The forecast for residual fuel prices has been raised as well, as demand is expected to be robust for the next few years.

**Distillate Fuel Oil, New York Harbor Spot Cargo Price**  
(Nominal Cents per Gallon)



**Residual Fuel Oil 0.5% Sulfur, New York Harbor Spot Cargo Price**  
(Nominal Dollars per Barrel)



## PETROLEUM OUTLOOK

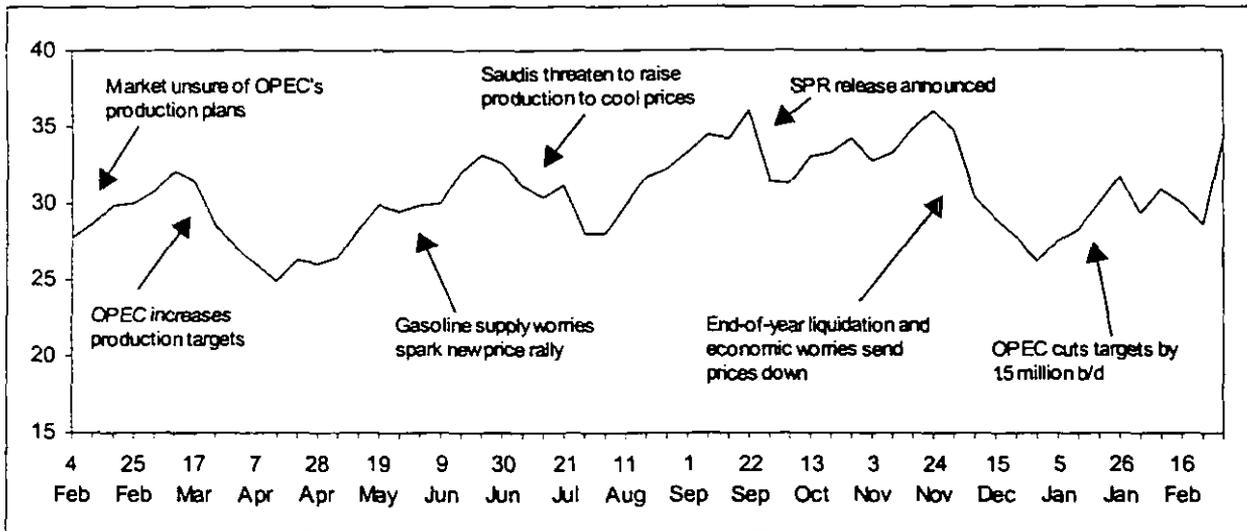
### PRICES

#### Crude Oil

Recently, crude prices have declined as concerns mount that an economic slowdown in the United States will be detrimental to the health of the global economy, resulting in weaker global oil demand. The decline has given momentum to speculation that OPEC will cut production targets for the second time this year at its March 16 ministerial meeting. The speculation has been bolstered by comments from various OPEC oil ministers who have voiced support for further cuts. Because of the bearish movement of prices and OPEC's apparent willingness to act before prices fall below \$22/barrel—the lower boundary of the cartel's price-band mechanism—another cut is now seen as a likely outcome of the meeting. Another reduction in targets should stop the price slide, but will be insufficient to reverse the recent downward trend in prices. Over the near term, crude prices are seen as moving sideways as the cuts offset the normal, seasonal drop in oil demand and its bearish influence on prices. By late April, however, rising gasoline prices should induce another upward move in crude prices. By July, OPEC may have to increase targets to keep its basket price from exceeding the upper bound of the cartel's desired range.

### WTI Spot Price Review, October 1999 – October 2000

(U.S. dollars/barrel)



OPEC cut production targets by 1.5 million barrels per day (b/d) in mid-January to support crude prices after upping targets four times in 2000. The cartel believed the market was oversupplied as a result of the increases, a notion reinforced by a 20% drop in prices in December despite a virtual halt of Iraqi exports. Prices subsequently rose in anticipation of the cut, but relatively mild temperatures have limited winter oil demand, and prices have taken on a bearish tone in recent weeks. The apparent weakening of the global economic climate has pressured prices downward as well.

OPEC is to meet on March 16, and discussions will primarily be centered on the current state of prices and the group's production levels. In recent weeks, various demand forecasts (including our own) for this year have been reduced, with global economic weakness cited as the chief reason for the lower demand projections. High oil prices would also restrain demand. But based on recent remarks, OPEC appears to be concerned that the seasonal second-quarter drop in oil demand will further weaken prices, possibly sending the OPEC basket price out of the \$22-28/barrel range. Last month, we noted that another cut was probably not necessary to keep the basket price within the price band and that despite the normal second-quarter lull in demand, persistently low oil inventories would be sufficient to keep prices from falling precipitously. In our estimation, the outlook for market fundamentals is unchanged from last month; therefore, a production cut should not be necessary to keep prices supported. Additionally, implicit in last month's forecast was the assumption that OPEC would be satisfied with the basket price residing *anywhere* within the price band. At this point, however, some cartel members seem to be inclined to keep the basket price close to (or above) \$25/barrel. If \$25/barrel is the lower end of the price band, then a production cut is necessary to achieve that goal.

The cartel members that seek a floor of \$25 point out that the OPEC basket price does not truly reflect the selling price of an individual country's crudes, since they sell significant amounts of heavy or sour crudes. For example, Venezuela's basket price averages about \$2 less than the OPEC basket price. By raising the floor of the price band, the lower-priced crudes get a boost from overall higher crude prices. In addition, when production cuts are instituted, the cuts primarily involve reducing output of the heavier crudes, thereby reducing availability and giving further price support for the heavier crudes.

There is another reason to believe that the March 16 ministerial meeting will result in another production target cut. Since some cartel members have publicly hinted that a production cut may be forthcoming at the March 16 meeting, prices have firmed in anticipation of another round of cuts. In essence, another production cut has already been built into prices, and if OPEC chooses not to reduce targets, prices would likely drop in response. In fact, futures prices have recently flickered into contango—where prices for oil delivered in the future are higher than those for prompt delivery—again reflecting the assumption that targets will be decreased. What remains to be decided, then, is the actual size of the cut.

The current forecast assumes a 500,000 b/d cut to be effective April 1. Presently, speculation places cuts at a minimum of 500,000 b/d to a maximum of 1 million b/d. Despite the possibility of a larger cut, 500,000 b/d was chosen for forecasting purposes because, since prices are not currently near the bottom of the price band or likely to sink there in the next few weeks, OPEC's physical commitment to a larger cut is questionable. Therefore, if the cut is 500,000 b/d, compliance is likely to be reasonable; if the cut is larger, compliance will be lower.

Under these assumptions, crude prices in March are expected to average slightly less than in February, the small decline due to the start of seasonal demand weakness. A cut of less than 1 million b/d will also place some downward pressure on prices. Low inventories keep prices from falling too far, though, and over this month and next, the average OPEC price (as computed by DRI) is seen hovering just below \$24/barrel. By late April, crude prices should begin tracking upward as rising gasoline prices lift the entire complex. Gasoline market fundamentals appear to be nearly identical to those present last year, and prices rose dramatically in late April and May. Similar price action is expected this year. Strengthening demand in the early months of the

driving season should keep prices supported, and a production target increase may be on tap for July. Prices would fall in response, only to rise again in August, pressured upward by rising U.S. distillate prices, another market that will be significantly supported by low stocks and robust demand.

### **Short-Term Outlook**

In the medium term, DRI expects crude prices to remain high relative to price levels present throughout much of the 1990s. Crude prices will be supported at these levels by a number of factors. Foremost is the fact that OPEC does not want to revisit a price crash similar to the one in 1998. The 20% drop in crude prices in December—despite the 77% reduction of Iraqi exports—reminded the cartel of how quickly price trends can change. The fall also lent credence to the cartel's supposition that oil prices were not high because of a lack of crude, but because of refinery bottlenecks, high oil taxes in consumer countries, and speculation in oil markets. Therefore, support for production cuts that defend prices should be easily obtained, which would keep the market tight and underpin prices.

Prices are then projected to decline for the next several years as global supply gradually overtakes demand. Increases in supply are expected to come from Iraq, aided by increased funding for their oil sector. Incremental increases by OPEC will add to global supply, and non-OPEC supply should rise as well. Although prices rose in 1999 and 2000, exploration and production companies were slow to increase E & P spending. That is starting to change, which should translate into higher production in two to four years. Oil prices should not drop precipitously, though, as OPEC is likely to balance their output in order to defend the lower end of their price band (\$22/barrel for the OPEC basket, about \$24 for WTI). Demand growth will also limit the drop in prices, as global demand is expected to increase by an average 2.5% annually from 2000 through 2005.

Under these assumptions, the average annual price of WTI from 2000 to 2005 is expected to decline by nearly \$7/barrel in nominal dollars. In real terms, that equals a drop of \$8/barrel, or an average annual decline of 7%. It is anticipated that the build-up of production that causes prices to decline through 2005 peters out by 2006. The slide in crude prices should then be reversed, resulting in gradually increasing prices in 2006 and 2007.

### **Gasoline**

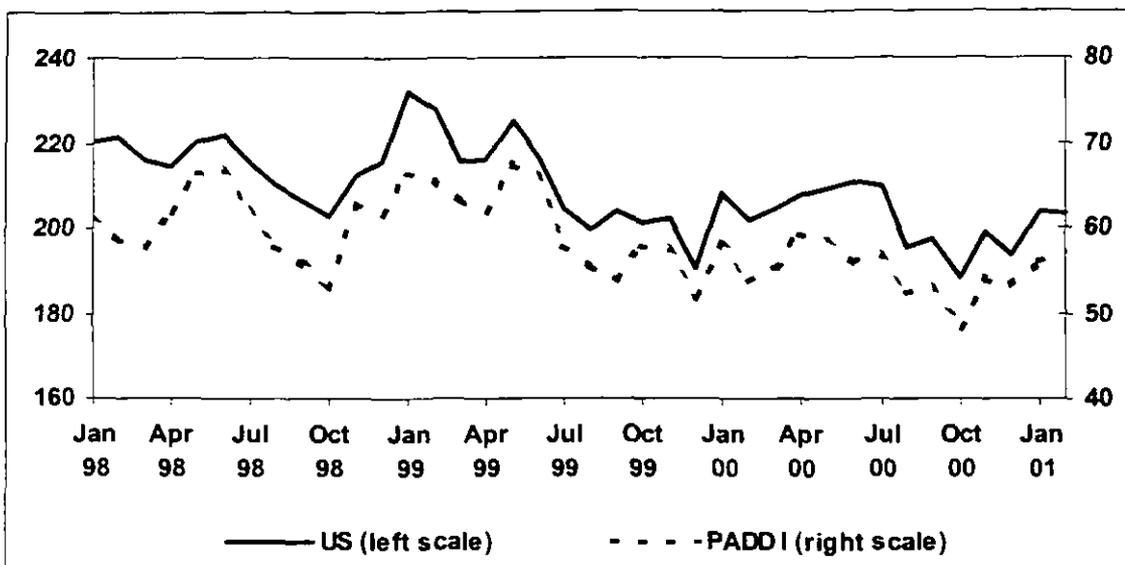
Last year, gasoline prices rose from late April through June as traders bid prices up to secure supplies for the upcoming driving season. It was expected that the combination of historically low gasoline stocks and the switch to tighter gasoline specifications would tighten supplies. As it turned out, refiners were able to meet demand, but were not able to meet demand and build stocks back to historically normal levels. Thus, stocks remained low in 2000 and prices were high and volatile. Gasoline prices finally returned to April's levels when crude prices fell in December. Because market fundamentals in 2001 are expected to mimic those present in 2000, prices are foreseen to move much as they did last year as well.

One of the reasons that low gasoline stocks have supported prices is the deterioration of the relationship between demand and stocks. The relationship in question is the ability of stocks to support demand should supplies be interrupted. This relationship is called days of forward

supply, or forward cover. Forward supply has been shrinking since the early 1980's. In 1980, forward supply was 39.7 days. By 1990, forward supply had dropped to 30.6 days and last year, forward supply hit its lowest point ever at 23 days. Preliminary data show that U.S. gasoline stocks at the end of February were only 1.5 million barrels higher than stocks at the end of February 2000. According to *DRJ's* latest forecast for U.S. energy demand, gasoline demand is slated to rise by 2% this year. Last year, refiners were barely able to meet demand, and the rise in demand that is anticipated for this year will likely prevent a significant stockbuild. Therefore, forward cover will probably fall just below 23 days. While this does not mean that a nation-wide shortage of gasoline is expected, it does indicate that the market will remain tight this year, keeping prices high and volatile.

**Gasoline Stocks in the U.S. and PADD I**

(Million barrels, monthly)



Source: U.S. Department of Energy. January and February stocks were estimated from weekly data.

There are other developments to watch in regard to prices, and one is the Unocal patent issue. Unocal in 1994 patented a method for blending summer-grade reformulated gasoline. Six major refiners (now five because of a merger) challenged the patent in federal court but lost. The decision was appealed to the U.S. Supreme Court, which decided on February 20<sup>th</sup> to refuse to hear the case. Unocal has received five more patents, and is now negotiating with refiners on licensing the blending method for RFG. A recent report in *Platts Oilgram News* placed the licensing fee at 1.2-3.4 cents/gallon. Licensing is currently not available to the companies that challenged the patent in court. Those companies are ExxonMobil, Chevron, Texaco, Arco, and Shell.

Since Unocal has been awarded and successfully defended the patent, refiners are now faced with a number of choices. Those that can may choose to negotiate a licensing fee with Unocal.

Refiners may also attempt to blend around the patents, risk infringing on the patents, or opt not to produce summer-grade RFG.

The licensing fee, however, is not the key issue. In fact, Unocal estimates that the licensing fee may add only 1¢/gallon to the price of RFG nationwide. More important is that supply problems may arise if refiners opt to produce around the patent (which may result in lower volumes) or if they choose not to produce RFG at all. Supply problems cause price spikes similar to those seen with Midwest gasoline prices last year. Of particular concern will be the choices made by the five refiners that won't be offered a licensing deal, as they hold significant refining capacity in the U.S.

Furthermore, supply problems may arise out of the fact that natural gas prices are high and are anticipated to remain high. MTBE, an important component of RFG, is made from natural gas derivatives, and production has fallen in recent months while MTBE prices have risen. Because the high cost of MTBE has made blending the component uneconomical, some refiners cut back production of RFG, waiting until either MTBE prices fall or gasoline prices rise to a level that warrants economical production of the fuel. In January and February, MTBE production was down 20% as compared to the first two months of last year and at the end of February, MTBE stocks were 23% lower than at the end of February 2000.

For this summer, we have forecasted Philadelphia RFG prices to be just below those seen last summer, but we note that the developments noted above pose significant risks to the forecast, with the possibility that prices could be higher over the summer than projected in our forecast. Additionally, further legislation concerning MTBE use may be passed in the coming years, which could alter the forecast. At this time, current laws and standards are assumed throughout the forecast interval. Changes would only occur if changes to the supply structure were implemented.

### ***Distillate Fuel***

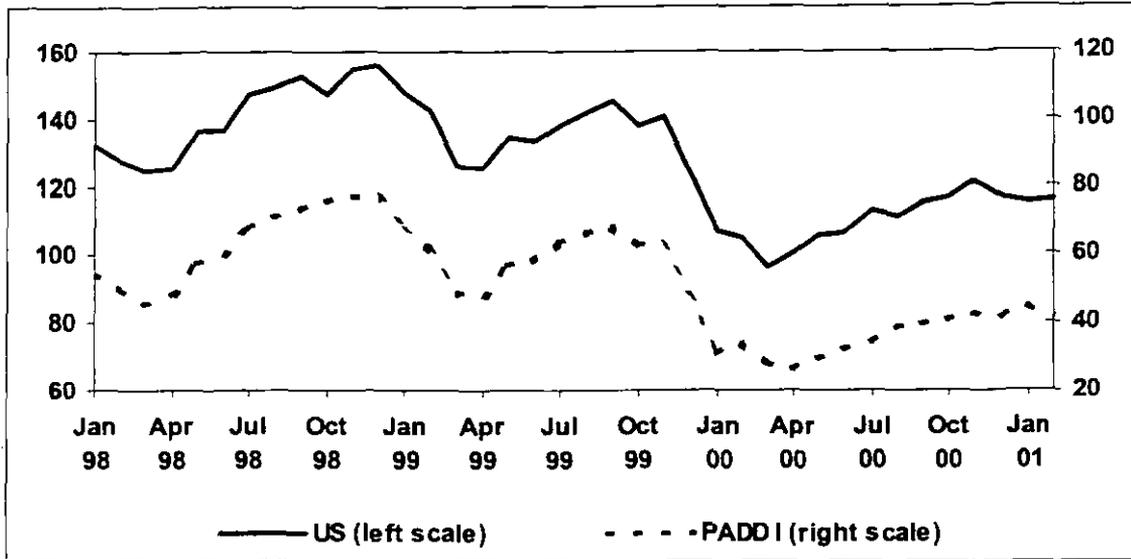
Distillate prices were high in 2000, propped up by very strong crude prices and low inventories. Distillate prices at Philadelphia from September 1999 to August 2000 averaged 78¢/gallon, up 90% on September 1998/August 1999 average.

The rise in prices has not yet slowed U.S. distillate demand. Preliminary data from the Department of Energy placed distillate demand for 2000 at 3.7 million b/d, a gain of 3.8% over 1999. Stronger demand for on-highway diesel was the main reason behind the rise in overall demand. The increase in demand was also aided by the rise in consumption of heating oil because of cold weather, as heating degree days in December, weighted by oil home heating consumers, were 10% higher than normal and 25% higher than December 1999. Cumulatively (July 1, 2000 – March 9, 2001), heating degree days, again weighted by oil home heating consumers, were 3.3% higher than normal and 17.7% higher than the same period a year ago. Distillate demand thus far this year has been running about 8% above last year's demand.

The strength in demand, particularly in the second half of last year, reduced the chances that distillate inventories would post significant gains. Distillate inventories were below normal levels for all of 2000, lending considerable support for prices. But the high price of distillate in the U.S. attracted record amounts of imports in the early part of 2001, and inventories have

recovered slightly. According to preliminary data, U.S. distillate stocks at the end of February totaled 116 million barrels, 11 million barrels above the February 2000 level. The DOE also calculates, based on seven years of data, a historical range for U.S. distillate stocks. The normal range for distillate stocks in February is between 111 and 132 million barrels, thus end-February distillate stocks had finally moved back into the historical range, albeit at the lower edge.

**Distillate Stocks in the U.S. and PADD I**  
 (Million barrels, monthly)



Source: U.S. Department of Energy. January and February stocks were estimated from weekly data.

Movements in total U.S. distillate stocks primarily reflect inventory movements in PADD I. Distillate stocks in PADD I at the end of February were about 42 million barrels, 8 million barrels more than February 2000. In the Mid-Atlantic region of PADD I, stocks were 23 million barrels, 5 million barrels above the February 2000 level. The year-over-year change in PADD I distillate stocks represents nearly 70% of the change in total U.S. distillate stocks. The low state of inventories supported prices in 2000 and added to the price volatility that was seen last year. Looking forward, the same type of price environment is likely in 2001.

Distillate stocks have moved back into the normal, historical range, but they are not expected to remain there. Once the heating season ends, refiners will turn their attention to gasoline production. By maximizing gasoline production, distillate production is decreased, leaving little excess to put into inventories. These circumstances transpired in 2000 and consequently, distillate stocks did not build during the summer as they normally would. In addition, distillate demand is expected to increase by 2.5% this year, the strength in demand partly the result of high natural gas prices. High natural gas prices induce fuel switching in the industrial and electricity sectors. These factors will keep distillate stocks at low levels for this year as well.

Distillate prices at Philadelphia are therefore expected to remain fairly strong in 2001, averaging about 90¢/gallon for the period September 2000/August 2001. We expect that the stock and natural gas situations will improve gradually through 2002, reducing some of the upward price pressure. Falling crude prices will also bring down product prices, and distillate prices are forecasted to fall further through 2006.

One issue bears noting in regard to distillate prices. In December, the EPA issued a rule that would lower the sulfur content in diesel fuel to 15 parts per million (ppm), down from the current standard of 500 ppm, to take effect in June 2006. Small refineries would be exempt until 2010, when all diesel fuel will be required to meet the new standard. One refinery has been closed as a result of the new rule, Premcor's 80,000 b/d Blue Island, Illinois refinery. Refiners that choose to make the fuel will need to undergo costly upgrades in order to produce the fuel. Others may simply decide not to produce the ultra low sulfur diesel. The ruling is still being challenged in court, so the final outcome is difficult to ascertain. A change to the supply chain would likely mean a change to the prices presently forecasted toward the end of the forecast horizon.

### ***Residual Fuel***

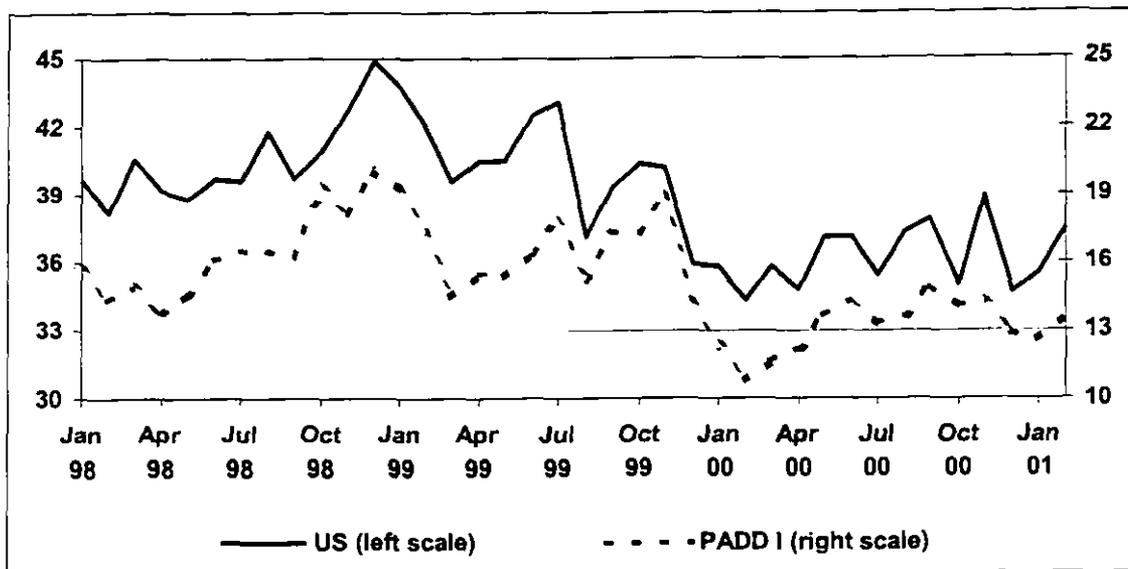
Residual fuel prices at Philadelphia bottomed in March 1999 at \$14.30/barrel, but then followed rising crude prices over the next year-and-a-half. Residual fuel prices, which averaged \$16.10/barrel in the period September 1998/August 1999, rose 63% to average \$26.30/barrel in the period September 1999/August 2000. Residual fuel demand was weak in the first half of 2000, but rising natural gas prices induced fuel switching—where possible—in industry and electricity generation in the second half of the year. At the end of June, resid demand lagged demand in the first half of 1999 by about 8%. By the end of 2000, preliminary data indicate that whole-year demand was nearly equal to that in 1999.

Stocks of residual fuel bottomed in February 2000 at 34.3 million barrels, and have risen marginally since then. Estimated U.S. stocks of residual fuel at the end of February stood at about 37.5 million barrels, about 3 million barrels above the February 2000 level. Inventories held within PADD I stood at about 13.6 million barrels, with 10.5 million barrels held in the Mid-Atlantic sub-region. Residual fuel inventories, while low, are not considered as seriously low as distillate stocks, although the increase in demand indicates production (or imports) will need to increase to keep the stock situation from deteriorating further.

The strength in crude prices and the rise in demand have underpinned resid prices. *DRP's* latest forecast of natural gas prices indicates that natural gas prices are expected to remain strong in 2001, thus resid demand should remain robust as well. A 15% increase in demand is expected in 2001. Residual fuel prices at Philadelphia are expected to average about \$36/barrel for the period September 2000/August 2001. This is a significant increase from last quarter's outlook, and is chiefly the result of higher-than-previously expected natural gas prices. In 2002-2006, residual fuel prices, which are closely linked to crude oil prices, will follow a path downward as crude prices fall. Residual fuel prices at Philadelphia are expected to average about \$25/barrel in 2006. Issues affecting residual fuel prices are not foreseen at this time.

**Residual Fuel Stocks in the U.S. and PADD 1\***

(Million barrels, monthly)



Source: U.S. Department of Energy. September and October stocks were estimated from weekly data.

**DEMAND**

*World Outlook*

Recently, the global consumption forecast for 2001 was reduced by 300,000 b/d. The current demand forecast for 2001 is essentially unchanged, but historical data has been revised, as well as estimated demand for the fourth quarter of 2000. The revisions have shaved demand in 2000 by 260,000 b/d, the changes made to demand outside of the major seven countries.

The effect of the revisions was to cut global demand in the second quarter by 500,000 b/d and in the fourth quarter by nearly 800,000 b/d. Demand in the third quarter was revised upward by 220,000 b/d than was previously presented.

The changes have lowered the estimated average demand for 2000 from 75.73 million b/d to 75.47 million b/d, lowering growth from 1.2% to 0.8%. The lower estimates for the fourth quarter stem from anecdotal evidence that suggests that a global economic slowdown may have been in progress sooner than expected, with demand suffering as a result.

Demand is still expected to advance by 1.9% this year, averaging 76.95 million b/d. Demand in the major seven, which declined by 0.5% in 2000, is projected to increase by 1.4% in 2001. Major seven demand in the first quarter, preliminarily, has been boosted by better-than-expected growth in U.S. oil demand, which has averaged about 20 million b/d in January and February. The strength in total U.S. oil demand is presumably the consequence of high natural gas prices,

which has induced greater demand for distillate and residual fuel in the industrial and electricity sectors.

Demand growth in the rest of the world is projected to increase by 2.5%, or by 1 million b/d. Principal growth areas are seen as the Asia/Pacific region (2% growth), Latin America (3.2% growth), and the Middle East (3.7% growth). These three regions are expected to combine for nearly 800,000 /d of demand growth in 2001.

### Near-Term Quarterly Supply/Demand Balance

(Million b/d)

	1999	2000:1	2000:2	2000:3	2000:4	2000	2001:1	2001:2	2001:3	2001:4	2001
<b>Demand</b>											
Major 7	35.60	35.43	34.32	35.74	36.25	35.43	36.66	34.69	35.80	36.50	35.91
World	74.84	75.37	73.82	75.93	76.77	75.47	77.94	75.38	76.38	78.08	76.95
<b>Supply</b>											
OPEC Total	29.18	29.19	30.64	31.57	31.82	30.80	30.63	30.55	31.00	31.24	30.85
Non-OPEC	42.68	43.38	42.97	43.27	43.71	43.33	44.12	44.12	43.96	44.46	44.16
Ref. Gain + misc.	2.37	2.36	2.39	2.39	2.42	2.39	2.39	2.39	2.40	2.42	2.40
<b>Total Supply</b>	<b>74.23</b>	<b>74.92</b>	<b>76.00</b>	<b>77.23</b>	<b>77.94</b>	<b>76.52</b>	<b>77.14</b>	<b>77.06</b>	<b>77.36</b>	<b>78.12</b>	<b>77.42</b>
<b>Stock Change</b>	<b>-0.62</b>	<b>-0.45</b>	<b>2.18</b>	<b>1.30</b>	<b>1.17</b>	<b>1.05</b>	<b>-0.80</b>	<b>1.68</b>	<b>0.98</b>	<b>0.05</b>	<b>0.47</b>

Historical Data Sources: DOE/EIA, IEA, and Platts.

Supply data may not add to total because of independent rounding.

### U.S. Long-Term Demand Outlook

Over the next 20 years, the expected trend back toward moderate prices should facilitate growth in transportation fuels, ensuring that oil retains its dominant position in the U.S. demand outlook. Our forecast indicates that primary consumption of oil will increase by 1.7% annually from 1999 to 2020; just ahead of the 1.4% growth expected for natural gas. Oil's share of primary fuel use in the energy mix will then increase from 40% to 45% by 2020, totaling 54 quadrillion Btu (28 million b/d) of consumption by the end of the forecast interval.

Oil demand growth in the transportation sector will come from increased demand for all fuels, but chiefly from its main fuel, gasoline. Growth in both vehicles and miles traveled will exceed efficiency gains over the forecast period, and gasoline and diesel demand should gain 1.8% and 2.0%, respectively. Jet passenger miles should more than double over the next 20 years, leading jet fuel consumption to increase by 3.4% annually. Combined, those three fuels represented 97% of transportation's demand for oil in 1999. Rail and water transportation will keep residual fuel demand rising, and the ongoing movement to alternatively fueled vehicles, particularly fleet vehicles, will enable growth in liquefied petroleum gases. Overall, consumption will rise from 12.7 million b/d in 1999 to 19.7 million in 2020. In 1999, transportation accounted for 66% of total petroleum demand. Due to its demand growth, that share increases to 70% by 2020.

The growth in fuel for transportation will more than offset weak or negative growth in other sectors. Residential oil demand growth is nearly flat over the forecast interval, expected to average 0.3% annually, primarily because of an anticipated movement from oil to natural gas for water and space heating. Demand in the commercial sector is predicted to decline by 0.6% annually as natural gas and electricity replace oil as the fuel for the same services as in the residential sector. Natural gas will own a price advantage over oil throughout the forecast period in these two sectors, making natural gas more attractive in these cases. Distillate fuel oil and LPGs are the primary oils used in these sectors, comprising 89% of the sectors' combined oil demand. That share is not expected to change over the forecast interval.

Weak growth of 0.4% annually in industrial petroleum demand as fuel is likely; but stronger growth of 1.6% in oil demand as a raw material will raise industry's overall demand by more than 1 million b/d by 2020. Total industrial demand was about 5 million b/d in 1999, led by demand for distillate fuel, LPGs, and still-gas for fuel use and by petrochemical feedstocks as a raw material. These fuels accounted for 72% of total industrial demand last year. Petrochemical feedstocks, essential in the production of plastics and chemicals, are foreseen growing at a 1.8% average through 2020 and will be the main source of industrial demand.

Another small but growing demand for oil comes from the electricity-generation sector. Overall, oil demand there is expected to grow 2.0% annually, despite a decline in demand for residual fuel. Distillate fuel will be the preferred oil as a backup fuel in new generating units because combined-cycle generators are engineered to use distillate. Distillate demand in this sector is seen rising at an average 8% annually, significantly increasing the volumes used from 0.09 million b/d in 1999 to just under a half million in 2020.

**Environmental Issues Cloud the Motor Fuels Picture.** Regulatory uncertainty clouds the demand picture, and, to an extent, the supply outlook. The reformulated gasoline (RFG) and oxygenated ("oxy") gasoline programs originated in the Clean Air Act Amendments of 1990 (CAAA). Under these guidelines, all gasoline sold in carbon monoxide non-attainment areas was required to have an oxygen content of 2.7% by weight during the winter months, and compliance began in November 1992. In 1995, nine areas of the U.S. designated as the worst ozone nonattainment areas were required to sell RFG with an average oxygen content of 2.1%.

While some states and counties have chosen to opt into the federal RFG program, others that are not required to be in the program are opting out. MTBE, the predominant oxygenate added to gasoline to meet the reformulated standards, is under scrutiny because of the rise in detectable levels of MTBE in drinking, ground, and surface waters. Leaking underground storage tanks and spills are thought to be the primary sources for the MTBE contamination. Such concerns led Maine to remove the seven counties it had in the RFG program in March 1999. California, which has more stringent gasoline standards than the federal program, has decreed that MTBE cannot be used in gasoline sold in the state after December 31, 2002, and the California Air Resource Board (CARB) has also filed a request with the Environmental Protection Agency to be exempted from the federal oxygenate mandate. The EPA has not yet acted on that request. The state of New York in May 2000 passed legislation banning the sale, use, or importation of MTBE starting in 2004. Arizona, Connecticut, and Minnesota are reportedly seeking a ban as well.

Nationally, Congress is considering a number of bills designed to either ban MTBE, repeal the oxygenate mandate entirely, or both. If MTBE is banned but the oxygenate mandate remains,

another oxygenate must be used—either ethanol, ethyl tertiary butyl ether (ETBE), or tertiary amyl methyl ether (TAME). But problems surround the removal of MTBE, because MTBE has significant blending advantages over the possible substitutes in Reid vapor pressure and octane levels, both important in meeting regulatory specifications. Moreover, concerns over the availability of other oxygenates, particularly ethanol, persist. Congress must then weigh the costs of removing MTBE, or oxygenates altogether, versus the effects a change may have in air quality. Since the impact of all these developments is highly uncertain, and any assumptions would unduly bias the outlook, DRI's forecast assumes that current regions participating in the RFG program will continue to do so, and that areas currently outside the program will stay outside. On this basis, reformulated gasoline will remain at one-third of the total on-highway gasoline demand through 2020.

Additionally, the EPA in December 2000 issued a ruling that would lower the sulfur content in diesel fuel to 15 parts per million, down from its current 500 ppm. The new standard is to be phased in, with 80% of all diesel supplied having to meet the standard by June 2006. Small refineries would be exempt until 2010, when 100% of the diesel supply must meet the new standard. The new standard coincides with the EPA's rule lowering emission standards for new trucks and buses, effective in 2007.

A number of groups have opposed the proposed rule, indicating that significant costs would arise from its implementation. The American Petroleum Institute cited costs of \$10-18 billion for refiners to upgrade. Reportedly, the refining company Premcor has indicated that, barring a last minute bona fide offer, it would close its 80,000 b/d Blue Island, Illinois refinery at the end of January 2001, noting the inability of future returns to justify the upgrade expense. In addition, transportation and storage problems would arise, since the nearly sulfur-free fuel would need to be segregated from other fuels, or risk contamination. Engine manufacturers have backed the rule, as the lower sulfur levels help to achieve emission standards, but indicate that any prolonged delays now would shorten necessarily long lead times needed to develop and optimize engines that would burn the fuel.

The incoming administration is likely to review the recent EPA ruling; but since the rule has been published in the Federal Register, a formal rulemaking process would have to be initiated to change or remove the rule. Separately, the National Petrochemical and Refiners Association has indicated that they will challenge the ruling in court. The NPRA intends to fight the EPA on the grounds that the agency exceeded its authority, and it may seek to push the implementation date back to 2010. The rule was published in the Federal Register on January 18; if the NPRA is to challenge the rule, they must file within 60 days of the rule's publish date.

**PRODUCTION**

OPEC met in mid-January, cutting production targets for the OPEC-10 (OPEC excluding Iraq) by 1.5 million b/d. The new targets were to start February 1, lowering the group's total output target from 26.7 million b/d to 25.2 million b/d. Last month, OPEC-10 compliance to the new targets was projected to be 73%, with an improvement to 86% in March. According to a *Platts* survey, however, OPEC-10 crude production averaged 25.48 million b/d, 280,000 b/d over target, and good for a compliance rate of 83%. March compliance is expected to improve to 93% as the cartel members fully implement the production cuts.

**OPEC-10 Projected Compliance to Targets\****(Million barrels per day)*

	Targets		Compliance**		Projected		Compliance**	
	Feb 1, 2001	Feb	Mar	Apr 1, 2001	Apr	May	June	
	Algeria	0.805	92%	92%	0.789	73%	73%	73%
Indonesia	1.307	151%	137%	1.281	101%	101%	91%	
Iran*	3.698	73%	99%	3.625	92%	92%	82%	
Kuwait	2.021	79%	79%	1.981	82%	91%	91%	
Libya	1.350	61%	61%	1.323	64%	56%	49%	
Nigeria	2.075	86%	86%	2.033	70%	70%	70%	
Qatar	0.653	21%	21%	0.640	33%	33%	33%	
Saudi Arabia	8.189	91%	98%	8.026	90%	93%	90%	
U.A.E.	2.201	78%	90%	2.157	81%	90%	90%	
Venezuela	2.902	96%	100%	2.844	95%	95%	91%	
Total	25.201	87%	93%	24.700	85%	87%	84%	

\*OPEC-10 consists of OPEC excluding Iraq.

\*\*February and March compliance is based on Feb 1 targets; February is actual, March is projected. April-June compliance based on a 2% target reduction and DRI's production forecasts.

The better-than-expected compliance, coupled with higher first quarter demand expectations, will cause a global first-quarter imbalance of -800,000 b/d, keeping inventories low and supporting prices. OPEC meets March 16 and in the weeks prior to the meeting, their concerns seem to be focused on the normal, seasonal lull in second quarter demand, a possible global economic slowdown led by a contraction in the U.S. economy, and what those conditions might mean for prices. OPEC has previously professed that the desired range for its basket price was \$22-28/barrel, but lower demand forecasts and weakening economic conditions would likely lead the basket price toward the lower edge of the price band.

Last month, we noted that the production cuts instituted from February 1 would be sufficient to keep the basket price within the \$22-28/barrel range that accompanies the price-band mechanism, as long as OPEC would be satisfied with the basket price at any point within that range. But OPEC now appears to be intent upon keeping the OPEC basket price above \$25/barrel, thereby completely foregoing the price-band mechanism to guide production levels. Because of this higher price objective, another round of cuts is now anticipated to be a consequence of the meeting. In fact, OPEC risks a price decline if they do not decrease targets because the market now expects cuts, and crude prices have risen to reflect that sentiment.

Speculation places a cut somewhere between 500,000 b/d and 1 million b/d. The current forecast projects a cut of 500,000 b/d. Despite the possibility of a larger cut, 500,000 b/d was chosen for forecasting purposes because, since prices are not currently near the bottom of the price band or likely to sink there in the next few weeks, OPEC's physical commitment to a larger cut is questionable. Therefore, OPEC-10 production is expected to decline in March through May. The decline in March is due to the cartel members fully implementing the last round of cuts. Declining production in April and May will be the result of the new cuts. Rising prices in June may induce more cheating, as well as the possibility of a reversal of the newest target decreases. Increased cheating or a reversal of cuts promotes increasing production through August.

Iraqi production remains a wild card throughout the forecast interval. Iraq has exported crude oil at an average rate of 1 million b/d in the current phase of the oil-for-aid program, as opposed to a normal rate of 2.2 million b/d. The UN estimates that Iraq has lost about \$2.2 billion in revenues because of the slowdown in exports, but with \$11 billion in a UN-controlled bank account from past oil sales, money for aid has not yet been impacted. Iraq has been seeking the complete lifting of sanctions, an event that would only occur if Iraq agreed to arms inspectors, at least according to the U.S. and the UK. Iraqi oil production has been pegged to average about 2.7 million b/d over the forecast interval and Iraqi exports have been ramping up in recent weeks, but a change to the Iraqi situation could occur at any time.

Non-OPEC production is expected to average 44 million b/d through the first eight months of 2001, a 2% increase over the same period in 2000.

High prices have been a boon to non-OPEC producers who, without production restrictions, have sought to increase output through investment. Russia has been a clear example of this concept, as production in 2000 increased by 6.3%. Sustained high prices may lead to further growth of 3.7% in 2001.

Mexico and Norway also saw gains in production in 2000, as output grew by 3.1% and 5.7%, respectively. Thus far this year, neither major producer has signaled a willingness to join OPEC in suppressing production, though both state that they are closely watching market dynamics, and may assist OPEC if conditions warrant it.

In the medium-term, non-OPEC production growth has been increased, moving total non-OPEC output above 47 million b/d in 2005. The sustained high state of oil prices last year and the expected strength in prices this year should spur exploration and production efforts, which would then come to fruition in 2-4 years. OPEC's production should rise as well, particularly Iraq's, increasing OPEC's total crude output to more than 32 million b/d, 42.6% of global output.

### *U.S. Supply Outlook*

U.S. oil demand is slated to rise to 28 million b/d in 2020 from 19.5 million in 1999. Domestic oil supply in 1999 was about 8 million b/d, signifying that more than 10 million b/d of imports were needed to cover demand. Crude production is projected to decline over the next 20 years, suggesting that U.S. dependence on imports will expand as well.

Our production forecast for the United States shows a relatively gradual decline in Lower-48 production in the forecast period, from 4.9 million b/d in 1999 to 4.5 million in 2020. This drop marks an annual 0.4% fall in production. The moderate decline in the Lower 48 is largely the result of anticipated new field discoveries and developments in the deepwater Gulf of Mexico. It is unlikely that the losses in Lower-48 production because of marginal onshore or stripper well shut-ins in 1998-99 will be reversed. Environmental constraints continue to limit or slow development of acreage in new prospective areas off the U.S. West Coast, the Florida Panhandle, and in the Arctic area. Large-scale development of the latter is envisaged only in the event of a major oil supply crisis.

Despite declining oil production, production of natural gas liquids across the U.S. is projected to rise by about 0.6% annually between 1999 and 2020. Volumes will rise from 1.97 million b/d to 2.2 million by the end of the forecast period.

Alaskan production is also expected to decline, although larger-than-expected contributions from the Alpine and Northstar fields, as well as enhanced recovery from the Prudhoe Bay Kupuaruk fields will keep production steady over the near term. A 3.5% annual decline is expected, bringing production volumes down from about 1 million b/d today to half that in 2020.

As mentioned above, oil demand is expected to increase while supply drops. Imports must then fill the demand/supply gap. Over the next 20 years, net imports must rise by about 3% per year to fill that gap, with the largest gain in product imports. With new greenfield construction unlikely, expansion of U.S. refinery capacity should be modest. Product imports comprised less than 20% of gross imports in 1999. By 2020, that share is expected to double, meaning that foreign refiners will adjust refining techniques to meet U.S. product specifications, or that products will need further refinement once they reach the United States.

## NATURAL GAS OUTLOOK

**The risk of substantially higher prices is upon us.** In January 2001, the Henry Hub bidweek price reached \$9.92. Cold weather and a rapid drawdown of working gas in storage have contributed to extreme prices. Weather and inventories have been in similar situations in the past, notably during the winter of 1995-96, when prices were also high. What is different this time is that prices reached levels above \$10 in the western United States while also exceeding this level in Chicago and New York.

U.S. gas production has been watched for signs of an increase since production faltered in 1998. Instead, it has continued to decline, according to recent data. U.S. natural gas production has been lagging demand growth for the past decade, but was expected to increase as a result of the prolific drilling in the deep Gulf of Mexico. Recent evidence for Gulf of Mexico production shows declines in most areas. Natural gas production in Texas shrank in October after showing increases earlier in 2000. Production in Louisiana and the federal offshore has been dropping all year. Thus the outlook for Gulf Coast production is negative for the near term. On top of this, conditions in California electricity markets have interacted with natural gas to produce very high energy costs. The new constraints that emerged in 2000 are supply bottlenecks on western pipelines, environmental limits on natural gas use in California, and low hydro conditions.

A tragic accident last August disrupted El Paso's flow to California, but the pipeline has returned to nearly 100% capacity this winter. Gas throughput reached capacity in the San Juan basin and at the California delivery points of Topock, Ehrenberg, and Wheeler Ridge. Transwestern was also at capacity in the San Juan basin and at the Needles delivery point. While western pipelines have often run full into Southern California Gas, 2000 marks the first time that prices have disconnected between California and the southwest. Gas generation in California increased by about 50% in 2000 because of decreases in the supply of electricity from other sources.

The high utilization of gas-powered electricity generation in California has depleted the stock of Nox emission allowances for many plants. As a result, the price of emissions allowances has risen to unprecedented levels—as high as \$60,000 per ton. Since one megawatt of electricity can result in the emission of one to three pounds of Nox, it can cost up to an extra \$90 per mWh to generate electricity from gas. Thus electricity prices, already very high, have been made even more volatile by emissions limits. Daily natural gas prices often follow the value of gas used to generate electricity so that volatility in electricity markets spreads into gas markets.

Storage and cold weather are also contributing to natural gas price volatility. An early cold spell pushed gas prices up. With storage drawdown already far along for this winter, working gas in storage will hit very low levels by spring 2001. With gas production not showing signs of an uptick, the supply and demand imbalance is expected to deteriorate relative to last year. Consequently, while the price forecast has been revised to show price levels that are higher than those in the spring/summer forecast, the reality is that prices are likely to be even higher for the next couple of years.

Adding to the problem of lower-than-expected production levels, inventories for working gas in storage and distillate fuel oil remain far below winter 1999-2000 levels. Imports from Canada are likely to be constrained by rising demand in Canada and modest supply growth even as the Alliance pipeline begins operations. The outages on El Paso pipeline have also contributed to

supply constraints. The tight supplies and resulting high prices have held observed natural gas consumption below previous expectations during 2000.

The supply and demand imbalance in 2001 is expected to remain tipped towards excess demand as in 2000. The calculation of the imbalance shows a much lower level of demand than previously expected, however. Thus prices are both high and volatile in the near term.

Short-term prices are likely to be higher than those incorporated in the Fall/Winter 2000 U.S. Energy Outlook. Winter market situations typically affect prices for much of the remainder of the year, depending on the severity of the events. At the end of 2000, temperatures in most regions of the United States were below average, storage was drawn down heavily, and spot prices soared. These developments were not included in the Fall/Winter projections because of timing. Inventories are likely to be extraordinarily low by the end of the heating season, putting more pressure on supplies during the summer refill season. Moreover, domestic supply evidence has yet to turn optimistic, suggesting continuing pressure on prices as new generating plants increase the pressure on gas demand. Gulf Coast spot prices are now projected to average about \$6.50 per million Btu this year, and to fall gradually to \$5.00 by 2003. Long-term prices are unaffected by the current revisions, which are based on a reassessment of short-term supply issues. Assuming no further dramatic changes in short-term energy markets, the forecast tables accompanying our next forecast, the Spring/Summer 2001 projection are therefore likely to contain higher short-term prices—and possibly lower short-term demands—than the currently available forecast tables. (Short-term natural gas markets are analyzed monthly in a separate Natural Gas Outlook section of DRI's E-economics.)

#### **Near-term Prices (US & Canada Only)**

Medium-term prices for 2002-04 are also expected to be much higher than those for 1996-99. Again, it is the enormous construction boom for gas-fired electricity generating plants that is driving demand growth while U.S. production lags. But how soon can U.S. supply increase?

The most recent monthly data for U.S. natural gas production suggest that for the first half of 2000 it was below its year-earlier level. Drilling activity, however, is approaching 900 rigs drilling gas wells and more than 15,000 gas well completions per year. The increase in gas drilling does suggest that gas production will pick up eventually. Texas saw the largest gain in drilling activity: gas output was actually up slightly in the first half of 2000, although it may have decreased in some later months. This trend in Texas is indicative that high levels of drilling activity can sustain current levels of supply but that even higher levels are required to turn around the supply picture.

Production in other Gulf Coast states, such as Louisiana, actually decreased in the first half. Louisiana state production totals include the federal offshore, so a decrease in Louisiana output is a signal that things are not going well in the offshore. In particular, the existing shallow-water Gulf of Mexico production is in a long-term decline. The Minerals and Management Service data show that natural gas production has fallen in the past two years and is continuing to decline by 8-10% during 2000.

Imports of natural gas are increasing, but not as rapidly as once thought. The Alliance pipeline was delayed to a December 2000 startup, and the United States will likely get a smaller and slower net increase from Alliance than the total additional pipeline capacity indicates. Moreover,

Alberta gas production slowed in midsummer while Canadian demand grew at an 8% rate. Thus there is less gas available to export to the United States than expected. The Maritimes have been providing most of the 2-3% increase in Canadian production in recent months. New laterals coming into use on the Maritimes pipeline, however, will limit export flows to the United States. U.S. supply will rise slightly from increases in LNG imports.

Thus U.S. demand growth will likely exceed supply capability for several years, at least at the prices shown in this forecast. Consequently, expansions of existing import pipelines and LNG facilities are expected. PGT-Northwest has already announced an open season for additional capacity from Canada. The Maritimes pipeline is also a candidate for expansion. Longer term, development of natural gas supplies from Alaska and the Canadian Arctic is included in this forecast.

**Long-term prices reflect the long-run costs of meeting demand in the U.S. market.** There are two aspects of supply costs. The first, which is easier to estimate, is the supply cost of individual projects that are available to meet demand. The second is the number and location of such projects that must be undertaken to replace depletion and meet demand growth. Cheap wellhead gas may be far distant from markets. Legislation promoting the Alaskan gas pipeline was passed in 1977, yet the pipeline is now expected to be online in 2008. Hence, the price setting supply costs are usually the most readily available new sources, such as traditional producing areas. Supply costs measure the life-cycle cost of developing a resource, including taxes and royalties. They are calculated using analyses of all financial and production information discounted at 15% to the initial year. Thus, the supply costs are equivalent to the price that a producer needs to receive in order to develop the resource.

The supply costs for conventional areas have gone up. The finding cost for natural gas was about \$1 per mmBtu for the past decade, implying a supply cost of around \$2.50. More recently, the types of gas being developed have shown smaller reserves per well being produced at a faster rate. Thus, current supply costs for traditional producing areas are close to \$3. Even so, there are not enough drilling rigs or workers to increase production quickly. The deficit in gas wells will take at least one year to overcome.

S&P DRI estimates that the supply cost for the largest incremental supplies of natural gas available to the U.S. will also exceed \$3 per million Btu. These include Alaska, the Maritimes, and LNG. The supply cost for Alaskan gas is expected to be \$3.80 delivered to Chicago. The supply cost for Maritimes gas is now above \$3.50 delivered to New England. The Maritimes and Northeast pipeline has a capacity of 0.5 bcf/d. A larger-scale pipeline from Nova Scotia could have significant economies of scale and reduce the future supply cost from this source. LNG is the third source of imports that will help to set the long-run price of gas in the U.S. New LNG projects can be developed in the range of \$2.85-\$4.00 per million Btu delivered to pipeline in the U.S. The lower price reflects additions to the Atlantic LNG project in Trinidad while the higher estimates reflect costs for developing LNG at new sites more remote from the U.S. (Projected growth in U.S. LNG imports would be handled by pre-existing receiving and regasification facilities, which lowers the needed price.)

The first component of estimating the supply cost for Alaskan gas is the size of the project. There are 32-38 tcf of recoverable gas reserves in the Prudhoe Bay area, which would support a

pipeline capacity of over 3 bcf/d. Also, the Dempster Lateral in Canada would access the 9 tcf of established Mackenzie Delta gas reserves. The supply cost for Alaskan gas depends on the route chosen. Since the Alaskan Natural Gas Transportation System (ANGTS) has already been approved by environmental agencies and could access the Canadian Arctic through the Dempster Lateral, it is reasonable to use as the basis for the delivered cost of Alaskan gas. Also, ANGTS is designed to use the Foothills and Northern Border pipeline facilities that were a prebuild for it.

The supply cost for Alaskan gas reflects a reasonable estimate of wellhead price, including state and federal royalties and taxes plus transportation cost to the U.S. Midwest. A wellhead price of about \$1.00-\$1.50 this year should be adequate to provide for the producers and governments. The ANGTS pipeline rate is expected to be under \$2 for Alaska to Alberta. The total cost of ANGTS is now estimated at \$7-11 billion for a 2.5-4.0 bcf/d gas pipeline. This translates into a pipeline rate of under \$2.00, according to project sponsors. The current tariffs for Foothills and Northern Border are about \$0.80 from Alberta to Chicago. Thus, a Chicago price of about \$3.80 is necessary for the development of ANGTS. For 2000, the spot price in Chicago is estimated to be about \$4.00. Similarly, the delivered price of Alaska gas to California would be about \$3.60 while the California border price is expected to average \$4.26.

The most important indicator of the future price of gas is the ability of the U.S. to supply its own requirements. From 1988 to 2000, the U.S. increased production by only one half the growth in demand. The prospects for the U.S. to maintain current supply levels is not entirely assured and there is some doubt that U.S. producers will be able to provide for even half of the growth expected in this forecast. Thus, the supply cost for the most likely import sources are a key indicator of the future price of natural gas. Several positive, negative, and neutral factors indicate how future supply costs might change from the present.

Positive factors:

- The Maritimes and Northeast pipeline with probable expansions from East Coast Canada.
- Alliance pipeline from British Columbia and Alberta.
- The 8 bcf/d of new pipelines from the deep Gulf of Mexico.
- Rocky Mountain pipeline expansion, which could total several bcf/d.
- LNG facilities reopening and increasing in volume.
- Prospective development of natural gas from North Alaska and Canadian Arctic.
- Prospective new technologies.

Neutral factors:

- Small investment plans for 2000.
- Leasing trends.
- Slow increase in finding costs.
- Success rate for exploratory drilling stable but high.
- Reserve additions close to production for 1998 and 1999 combined.

#### Negative factors:

- The large increase in scale of the gas industry required versus current trends.
- U.S. production decreases in 1999 and 2000 in major producing basins.
- Large decrease in crude oil indicators, such as reserves and reserves discovered per well.
- Overall decline in U.S. drilling activity in 1998 and 1999.
- Restrictions on drilling in many new areas.
- Reliance on in-fill drilling in the San Juan rather than developing new reserves.

The overall balance of positive and negative factors does not clearly lean in one direction. It is obvious that past prices of as high as \$2.60 for 1996 were adequate to maintain U.S. production increases during 1997; but recent prices, such as \$2.27 for the Gulf Coast in 1999, have not generated the requisite supply. With both reserves and production either flat or declining, prices are expected to increase until the market is brought back into balance.

In addition to the costs of incremental imports and other supplemental gas supplies, conventional supply costs will also have a strong impact on prices. These costs are rising. Finding rates and initial investment are the major determinants of supply cost. Finding rates are expected to remain fairly stable in the forecast period because of advances in seismic and drilling technology. Also, horizontal drilling often results in a high initial rate of production from a well--a good result and one which mitigates increases in the supply cost. Inflation in day rates and other drilling costs is starting to reflect high utilization rates. Thus, the overall supply cost is significantly higher in 2000, although it appreciates slowly in the forecast interval.

#### NEAR-TERM DEMAND

Natural gas consumption is estimated to have increased by 1.4% in 2000 and is expected to grow by 2.1% in 2001. The demand forecast for 2001 reflects supply constraints and the lower level of working gas in storage, both of which limit possible consumption growth by lifting prices. With numerous shutdowns or slowdowns of energy-intensive manufacturing, industrial demand for natural gas could actually decrease in the first part of 2001. Demand in other sectors will increase, based on an assumed return to normal weather following mild winter weather in 2000.

Natural gas demand is falling behind previous forecasts, despite anecdotal evidence of a large increase in gas use for electric generation. Demand for 1999 was revised downward in recent government reports. Also, the estimates for 2000 show that natural gas consumption increased at a lower-than-expected rate. About 1 bcf/day of petrochemical demand for natural gas has been removed from the market as ammonia, methanol, and other chemical plants have been shut down in response to high prices.

U.S. demand growth in the near term might not be as robust as projected, depending on the use of gas for power generation. Demand growth in this industry has been minimal for several years

due to warm winters and more recently to high prices. The forecasted demand growth for 2001 reflects normal weather and an increasing reliance on gas use in the power generating sector, where sizable expansions in gas-fired capacity are taking place.

**Soaring natural gas prices threaten industry.** Natural gas is the dominant fuel for U.S. manufacturing. In 2000, U.S. industry spent \$38 billion on natural gas out of a total energy bill of \$150 billion. With natural gas prices running above \$10 per million Btu in January 2001, more than triple the year-earlier price, energy bills are an unpleasant surprise. While profits of U.S. companies are expected to decline overall, the most energy-intensive sectors have been hit much harder and much sooner. The energy-intensive sectors include steel, aluminum, other metals, chemicals, fertilizer, pulp and paper, and agriculture. Many companies in these industries have already started to shut down plants and reduce production. Also, soaring prices for natural gas and accompanying rises in electricity prices are pricing U.S. manufacturers out of markets.

Even less-energy-intensive industries, such as automotive assembly, are major users of energy-intensive products. The average car weighs 3,286 pounds and is 54% steel, 11% iron, 8% aluminum, and 8% plastic, with the rest made up of glass, rubber, other metals, fluids, and lubricants. Thus the energy content of manufacturing one car is a substantial portion of its cost. Food also has a significant energy component, as does agriculture, which uses energy for fertilizer, motor fuel, irrigation, and drying of crops.

While U.S. natural gas prices are rising, those of Europe and Asia are not. Thus domestic manufacturers are experiencing difficulties in passing energy costs through to final prices. Canada and Mexico, with natural gas prices similar to those of the United States, also are being hurt by the rise in prices. Mexico is considering a program of loans to manufacturers for natural gas costs over \$4 per million Btu.

Whether natural gas is itself the principal culprit for the industrial slowdown or just a contributor, there have been many headlines about production cutbacks in January 2001.

- General Motors will reduce production in the first quarter. GM reported that sales were off 18% in December.
- DaimlerChrysler will reduce production in the first quarter after sales fell by about 15% in December.
- Bowater will cut market pulp production by 12% in the first quarter, following a 10% reduction in the fourth quarter.
- LTV will stop production at its Minnesota mining facility and lay off 1,000 in Minnesota and 100 in Ohio. LTV was the ninth steel company to file for bankruptcy protection in the last two years.
- IMC Global will shut plants after issuing a profit warning. IMC Global will shut its Louisiana fertilizer facilities indefinitely.
- U.S. farmers spent \$6.5 billion on ammonia- and nitrogen-based fertilizers in 2000, based upon natural gas priced at \$2.00-2.50 per million Btu. With gas prices much higher, fertilizer costs will be vastly higher for 2001, indicating severe financial problems for agriculture. Farmers usually finance spring planting by pledging the value of crops. If crop prices are

weak while fertilizer costs multiply, farmers will be faced with assuming a huge debt burden or limiting planting. Natural gas is also used for irrigation and crop drying.

Reductions in production and sales have reached double-digit rates of decline in early January 2001 in automobiles, aluminum, and other energy-intensive industries. These problems may ease *this spring if energy prices retract most of recent increases, but there will still be significant problems for agriculture and U.S. competitiveness with Europe and Asia.*

**New and Expanding Sources of Supplies.** Many pipelines are diversifying the sources of gas from traditional sources. While the Gulf of Mexico will remain the largest source of supply for the forecast period, the Rocky Mountains, eastern Canada, western Canada, and LNG will gain market share in many U.S. markets. Pipelines are adding many small segments to link to new supply sources. Northern Border has proposed a pipeline lateral into Wyoming to bring Rocky Mountain gas to Chicago and points east. Chicago will also be a starting point for expansions to the east such as the ANR Independence pipeline and Transco's Market Link. The Maritimes pipeline is proposing a new segment to southern Massachusetts to bring eastern Canadian gas to a broader market.

Demand growth and flat supply are creating opportunities for new sources of natural gas. New import sources include LNG from Trinidad and pipeline gas from new areas of Canada and, in the longer term, Alaska. The Maritimes and Northeast pipeline has added Nova Scotia as a supplier to New England gas markets. The Alliance pipeline is adding British Columbia along with Alberta as a supplier to the Midwest. Both Canada and Mexico are considering expansions of existing pipeline systems. Alaskan gas is expected to be flowing to the lower 48 by 2008. Other LNG and pipeline projects are being considered. Trinidad is planning two new LNG plants while Venezuela, Argentina, Colombia, and Angola are also considering them.

Several other new sources of supply have been developed recently:

- The Maritimes pipeline, completed in December 1999, brings gas from the Venture gas field in offshore Nova Scotia. There are potential resources of 18-30 tcf.
- The Atlantic LNG project was completed in April 1999, in Trinidad, with 60% of output destined for Distrigas in the U.S. Northeast. Trinidad is proceeding with two more trains for a total capacity of more than 1.3 bcf/day.
- Coral Energy, CMS gas trading, and other importers are making higher use of the Lake Charles LNG terminal. A reported 26 cargoes were imported in 1999 and capacity is about 0.7 bcf/day. Coral Energy has purchased 29 bcf for delivery in the next two years.
- The LNG terminals at Elba Island, Georgia, and Cove Point, Maryland will be opened and expanded in 2001-02 to add more than 1.0 bcf/day of import capacity. Cove Point has filed for a 50% increase in capacity.
- The Medicine Bow Lateral added 270 mmcf/day of capacity for coal-bed methane from Wyoming. This pipeline is being expanded in 2001 to triple its capacity. A 675 mmcf/day expansion of the Wyoming Interstate lateral has been filed with FERC.

- The Alliance pipeline, started up in December 2000, will add up to 1.5 bcf/day of capacity from British Columbia and Alberta to Chicago. The Vector pipeline will provide a 700 mmcf/day link from Chicago to Michigan and Ontario markets.
- Deep Gulf of Mexico production reached over 500 bcf in 1999, and the MMS expects it to continue increasing. The Marlin project, which was shut in for much of 2000, is due to resume production soon at 300 mmcf/day.
- The MMS has scheduled two lease sales in 2001 and has added incentives for natural gas production from deep water and deep wells.
- Western Canadian gas well drilling is expected to have reached a record 8,000 wells in 2000, up from 5,600 in 1999, thus adding supply to fill export pipelines such as Alliance.
- Canadian drilling is expected to reach 10,000 gas wells per year by 2002, which will add 1-3 bcf/day to supply. The rapid increase in drilling is necessary to fill existing pipelines.
- New technologies will add to supply in various ways. Applications of the new technology will bring new resources to market, such as coal-bed methane and tight sands, and gas from new areas, such as the deep Gulf of Mexico and sub-salt region of the Gulf. These will continue to add to reserves. Technology could also lower the reserve/production ratio, adding to production in the near term, although depleting reserves faster in the long term.

**Other Pipeline Proposals.** High natural gas prices have stimulated other regional pipeline plans. During the winter of 1999/2000, Transco Zone 6 prices peaked at several dollars above normal and were explained by electric generators' growing demand for gas. Many power generators rely on interruptible transportation and spot gas. Over the course of a year, this provides the lowest cost of purchasing gas. Everyone cannot do it all the time, however. The high Zone 6 prices indicated demand growth exceeding pipeline capacity and spot gas supplies. One reaction to these high prices was the approval of pipeline projects such as Market Link, which will bring more gas to the New York area. The related projects, Supply Link and Independence pipeline, are also advancing through the regulatory process.

High California prices have led to proposed pipeline expansions on Kern River and proposed conversions of oil pipelines to natural gas. Kern River is holding an open season for a 400 mmcf/day expansion. Questar has proposed the Western Trails project, which will convert an oil pipeline to natural gas, with capacity of 120 mmcf/day to California and 87 mmcf/day to Long Beach. El Paso is proposing converting the All American oil pipeline to natural gas, with delivery at Ehrenberg, California. Other western expansions include proposals for Trailblazer and Williams expansions of up to 700 mmcf/day from the Rocky Mountains to the Midwest. These proposed pipeline expansions are further evidence of supply constraints

Entering 2000, gas supply evidence was disturbing. North American natural gas reserves declined in 1998 by over 3 tcf. U.S. natural gas production declined in 1999 by around 0.5 bcf/d, according to preliminary EIA reports. The reserves-to-production ratio probably increased slightly during 1999. These trends suggest concern over U.S. gas production for 2000.

While high prices during 1999 were expected to spur production this year, a long lag is now evident. Upstream activity responds slowly to price increases, in part because budgets are

prepared for 2000 in late autumn. The high prices since mid May will not have a significant impact until 2001. Prices work by increasing revenues and profits and attracting new investors to the upstream. Supply increases come in stages, following a sequence of increases in leasing, upstream expenditure, rigs running, well completions, and additional capacity in natural gas plants and pipelines.

## NATURAL GAS PIPELINE FACT SHEETS

### TENNESSEE PIPELINE

#### HIGHLIGHTS

- Tennessee has been faced with expiration of contracts for many of its system shippers. In response, Tennessee has proposed many new facilities. Tennessee has proposed nearly 1 Bcf/day of new receipt points on its pipeline system. TVA will be able to access 550 mmcf/day in IT service. An additional 370 mmcf/day of receipt points in New England will be added to accommodate gas from the Portland and Maritimes pipelines. A 130 mmcf/day lateral is being added to deliver gas to AES in New Hampshire. Also, restrictions on NET 284 receipt points are being debated. East Tennessee is being sold as part of the merger with El Paso who is the parent company of Tennessee, Sonat and Coastal. Also, Midwestern pipeline was sold to Northern Border.
- Tennessee has received approval to roll-in the Eastern Express expansion that will add capacity to the Ellisberg/Leidy hub from Niagara and also add connections with maritimes and Portland pipeline in New England. This will increase the share of Canadian gas on Tennessee to nearly 40%. The anticipated rates will be about \$0.46 for Niagara to New England.
- A 400 mmcf/day expansion to connect with the High Island Offshore System is underway. Tennessee is also proposing expansion of the line 500 with connections to several offshore pipelines. This project will increase access of new offshore gas supplies to the Louisiana, Mississippi, Midwest and northeast markets. There is however, little support for mainline pipeline expansions from the Gulf Coast.
- Tennessee has two negotiated contracts with Consolidated Edison that have Right of First Refusal provisions. FERC required that these ROFR provisions be extended to contracts of similarly situated shippers.
- Tennessee achieved roll-in of the Boundary, FSST/T-149 service and part of the costs of New England laterals. The impact of this roll-ins has a small impact on over-all rates. The FERC decision was upheld by the appeals court.
- Tennessee Pipeline implemented a rate increase of \$118 million in November 1996. Rate design was shifted from SFV to MFV. It shifts \$79 million in fixed transmission costs from reservation charges to commodity component that will help to reduce capacity turnback. The settlement makes firm service more marketable and enables the company to share excess capacity risks with its customers.
- A settlement of Gas Supply Realignment charges has allocated 23% of costs to Tennessee up to a cap of \$1.18 billion. The GSR surcharge is through 1998.
- El Paso Energy Corp. purchased Tenneco Energy for \$4 billion. Most of Tennessee's affiliate pipelines—Kern, Iroquois, Viking, East Tennessee—have been sold in separate

deals. This merger creates one of the nation's three largest transportation systems for natural gas, the only one with coast-to-coast capability.

- Tennessee has an option to acquire additional capacity on Oasis pipeline that connects Waha (El Paso) with Katy, Texas. Also, Tennessee has proposed a major offshore pipeline to access the deep Gulf of Mexico.

### **SERVICE TERRITORY**

Tennessee moves domestic gas from the Gulf of Mexico to New England and Canadian gas imported at the New York Border to the Northeast. About 75 to 80% of gas supply is from the Gulf.

Zone 0: Texas

Zone 1: Southern Louisiana

Zone 2: Central Louisiana to Kentucky

Zone 3: Kentucky to West Virginia

Zone 4: Ohio and Pennsylvania

Zone 5: New York and New Jersey

Zone 6: New England

### **FUEL USE: APRIL-OCTOBER, NOVEMBER-MARCH RETENTION**

5.53%-6.47% - Louisiana to New England

4.34%-5.05% - Louisiana to New York/New Jersey

3.12%-3.60% - Louisiana to Kentucky Zone 3

1.27%-1.40% - New York/New Jersey to New England

1.17%-1.28% - Niagara to Wright, New York

### **RATE DESIGN**

Currently uses a Modified Fixed Variable (MFV) methodology with a zone matrix. Interruptible rates are based upon a 100% load factor. Prior to November 1996, rates were SFV and a 125% load factor was used for interruptible rates. Surcharges are ending. The Take-or-Pay Surcharge of \$.031/mmBtu in market area ended in October 1995. There is also the 858 surcharge for upstream capacity on CNG and Transco. The GSR surcharge has been about \$4 for firm reservation charge and \$0.04 on interruptible transportation. The GSR surcharge ended in 12/98. The PCB surcharge ranges from \$0.25 to \$0.51 depending upon zone. The PCB surcharge will end in June 2000.

**RATE ESCALATION**

Tennessee rates reflect a \$118 million increase in cost of service for 1997. Rates have been relatively flat on a 100% load factor basis. In the long term, Tennessee should maintain a close relationship to rates on Texas Eastern and Transcontinental, the main competitors to Tennessee. Demand growth in the Northeast should accommodate cost based rate increases for all pipelines serving this region.

Tennessee has numerous incremental projects in the Northeast, which were partially rolled-in during the recent rate case. Tennessee will increase the share of Canadian gas from 40 mmcf/day in 1982 with the first Boundary contract to as much as 2 Bcf/day by 2000 or over 40% of system supply.

## IROQUOIS PIPELINE

### HIGHLIGHTS

- Capacity of Iroquois in 1998 reached 980 mmcf/day. Total volumes received into Iroquois were 303 Bcf or 830 mmcf/day in 1998. Iroquois has proposed a 300 mmcf/day pipeline to southern Vermont and is a partner in the Lighthouse proposal for service to Long Island and Connecticut. Also, the Eastchester expansion of 220 mmcf/day is proposed to add service to electric generators in New York City. This expansion is fully subscribed and is proposed to be rolled-in.
- The Iroquois rate case reached a rate of return on equity of 12.38%, and revised the debt share to 64.8% and approved a 2.77% depreciation rate. The RP94-72 rate base was about \$132 million, but Iroquois filed for a \$150 million rate base. There have been over \$70 million of expansions on Iroquois since it began operation.
- Iroquois filed for a rate reduction for 1997 of about 4 million. The contract demand used was 670 mmcf/day in zone 1 and 377 mmcf/day in zone 2. Revised rates went into effect as of 1/1/96. Iroquois had agreed to file for new rates within 3 years of the prior rate case.
- Iroquois reached a \$4 million settlement with New York Public Service Commission over claims arising from construction of the pipeline. Iroquois' construction practices have been under investigation by federal authorities for years.
- Iroquois Pipeline Operating Company agreed to pay \$22 million in criminal and civil fines—the largest penalty in an environmental case since the Exxon Valdez. In a separate FERC settlement, Iroquois agreed to remove \$2.1 million from rate base and make certain refunds to the shippers. FERC has disallowed certain legal costs from rates.
- TCPL purchased the 6% share in Iroquois held by Alberta Energy. This increases TCPL share to 35%. Tenneco Energy sold its 13.2% interest in Iroquois Gas Transmission System to ANR pipeline Co. for \$30 million. ANR Iroquois agrees to make available half of its ownership interest to CNG.
- Iroquois filed for a 200 mmcf/day expansion. Previously, a 99.5 mmcf/d expansion costing \$25.9 million was approved by FERC to serve two cogen units in New York State. A 75 mmcf/day expansion was proposed and then reduced.
- Capacity as used in the 1996 FERC rate filing was 641,050 Mcf/day or 651,000 dekatherms per day.

**SERVICE TERRITORY**

Iroquois provides transportation for Canadian gas entering the U.S. at Iroquois, Ontario (Waddington, New York) with major receipt points at Wright, New York to Tennessee and in zone 2 to Algonquin, Tennessee and Brooklyn Union Gas. Iroquois connects with CNG Pipeline at Canajoharie, New York and thus provides an alternative route for Appalachian and Gulf Coast gas to enter the Northeast. TCPL, Brooklyn Union Gas and other companies own Iroquois. Iroquois is running close to 98% of capacity with firm Canadian gas shipments.

Zone 1: Iroquois to Wright, N.Y. -- connection to CNG and Tennessee

Zone 2: Wright, N.Y. to Long Island -- connections with Algonquin, Tennessee and Brooklyn Union Gas.

**INTERCONNECTS**

Waddington, NY: TransCanada Pipelines

Canajoharie, NY: CNG Pipeline

Wright, NY: Tennessee Gas Pipeline

Brookfield, CT: Algonquin Gas Transmission

Shelton, CT: Tennessee Gas Pipeline

**FUEL USE**

The measurement variance and fuel use factor is a maximum of 1% and a minimum of 0.0%.

**RATE DESIGN**

Currently uses Straight Fixed Variable methodology under 636 settlement. A Modified Fixed Variable rate is in effect for Selkirk. Order 636 Surcharges are minimal.

**RATE ESCALATION**

Iroquois rates are expected to be reduced over time based upon a lower rate base due to depreciation and a rate of return commensurate with lower interest rates. Rates have been reduced from \$0.79 to under \$0.50. Future rates should also decline slightly from current nominal levels because of competitive pressures.

*Tariffs (\$ per mmBtu)*

The new rate case, filed at FERC, allows for higher rates in zone 1. The rate for shipment in zone 1 and Zone 2 is the sum of the two rates show below. The rates are effective as of January 1, 1999.

## Firm Transportation: Demand Charge

Zone 1=\$8.3862

Zone 2=\$6.8656

Interzone=\$13.9078

## Firm Transportation: Commodity Charge

Zone 1=\$.0030

Zone 2=\$.0024

Interzone=\$.0054

## Interruptible Transportation: Commodity Charge

Zone 1=\$.2787

Zone 2=\$.2281

Interzone=\$.4626

There is a defined asset surcharge of \$0.0008 for zone 1, \$0.0006 for zone 2 and \$0.0014 for Interzone as of January 1, 1999.

## TRANSCO

### HIGHLIGHTS

- Transco has applied for an increase in its cost of service from \$649 million to \$877 million. The return on equity is proposed at 15.08% with a 63.8% equity share. Transco wants to roll-in the Sunbelt, Pocono, Cherokee, and Mobile Bay expansions. Other expansions contributing to the increase in rate base are the Maiden Lateral and Southcoast.
- FERC announced that price caps on capacity release will be lifted until 2002. Marketers on Transco zone 6 have been averting price caps by selling commodity gas at \$3 to \$4 over Henry hub last winter. There is a real shortfall of pipeline capacity into the New York, New Jersey region. There are some suggestions that FERC also remove limits on IT service.
- The CrossBay pipeline project has been approved with capacity of 614 mmcf/day to Long Island. Texas Eastern and Keyspan are partners in this project. Rates will be \$7.4161 for SFV firm service and \$0.2438 for interruptible service.
- The Transco and ANR expansions of Independence, Supply Link and Market Link are facing strong competition from Vector and Millennium. The Market Link project has been approved with provisions that prevent linkage to contracts on Independence or Supply Link. Most of the demonstrated support for Supply Link and Independence has been with affiliated shippers.
- Transco has numerous expansions proposed including a new pipeline to Florida and several laterals in the southeast. Transco's parent purchased the Cove Point LNG facility with storage capacity of 4.25 Bcf and send out capacity of 750 mmcf/day. Additional storage capacity of 2.5 Bcf is being added. This facility will be in operation in 2002. Coral, El Paso Merchant and BP have committed to capacity at Cove Point. Transco proposed the Sundance expansion with capacity of 236 mmcf/day in the Southeast. Several Transco shippers requested rolled-in rates for the Leidy line expansions and for the southeast expansions.
- Transco received approval of a settlement of RP97-71 rates on 6/12/98. The new rate base is 689.7 million with a 14.5% return on equity. Throughput is 2,571 mmdkt/day with 1334 firm, 965 interruptible and 272 incremental. Roll-in of Leidy and southern expansions were not allowed, as these would add up to 12% to the cost of some shippers.
- Transco filed for a \$132 million rate increase in RP95-197 and a further rate increase in RP97-71. Transcontinental Pipeline wanted to roll-in the Seaboard expansion with a 20% rate increase filed for. Cost of service would increase by up to \$60 million. Recent pipeline rate filings have overstated the final rates, in part because the allowed rate of return is reduced.
- Transco has filed for numerous expansions in the past two years. In the spring of 1997, Transco held an open season for expansion of the Leidy line with deliveries on the eastern seaboard that was very successful. Transco has about 1.1 Bcf/day of incremental capacity from Leidy to New Jersey and about 0.37 Bcf/day of incremental expansions on the mainline from Louisiana.

- Transco has filed for large expansions of the Mobile Bay pipeline and an offshore pipeline to the deep Gulf of Mexico (Southeast Louisiana Gathering System). These expansions have since been reduced in size to reflect shipper interest. The Southeast Louisiana Gathering system was abandoned after lack of support. The Mobile Bay pipeline will be expanded by 350 mmcf/day for the offshore and onshore portions. Capacity for the onshore Mobile Bay pipeline will increase from 520 mmcf/day to 784 mmcf/day.
- The Independence project with ANR for a 900 mmcf/day expansion from Chicago to Leidy is part of the ANR Supplylink and Transco Marketlink proposals. This project will compete with proposed expansions by other Midwest pipelines such as Vector and Millennium. The Marketlink project is a proposed expansion from Leidy to New York.
- Transco decided on two southeast projects with about 200 mmcf/d capacity expansion to the East Coast as a replacement to the Blue Ridge project at a projected cost of \$127 million. The Sunbelt Expansion project adds 144,666 Mcf/day of firm capacity on southern portion of its system. Other projects include a \$85 million Sunbelt expansion of mainline, the Pine Needle LNG storage project at \$107 million and 4 Bcf and a Middle Atlantic LNG project with PECO Energy, and the Cherokee mainline expansion of 87 mmcf/day.
- Transco rates are substantially below those of competitors and there has been less capacity release and IT shipments on Transco than on Texas Eastern, Columbia or CNG. Capacity release is still increasing, however.

### **SERVICE TERRITORY**

Gulf Coast to Atlantic seaboard, eastern Pennsylvania and New York. Most gas shipped on Transco comes from the Gulf Coast. In recent years, offshore production from Mobile Bay has become an important additional source of supply. The Mobile Bay pipeline is now treated as a separate zone on Transco.

Zone 1: Southern and Central Texas

Zone 2: Northern Texas to Central Louisiana

Zone 3: Central to Northern Louisiana

Zone 4: Northern Louisiana to the South Carolina Border

Zone 4A: Mobile Bay

Zone 5: South Carolina to the Virginia/Maryland state line

Zone 6: Maryland to Eastern Pennsylvania

**FUEL USE**

Fuel use is set by zone. The cumulative zone 1 to zone 6 fuel use is now 5.53%

Zone 1:	0.35%
Zone 2:	0.81
Zone 3:	1.26
Zone 4:	3.15
Zone 4A:	3.15
Zone 5:	4.69
Zone 6:	5.53

**RATE DESIGN**

Rates are based on Straight Fixed Variable. Interruptible rates are based upon a 100% load factor.

**Additional Surcharges**

\$0.11 per mmBtu in take-or-pay charges was phased out in May 1993. Also there is a \$0.0179 (was formerly \$0.0227) per Mt Great Plains surcharge. There is no set date for this charge to expire.

**Tariffs as of March, 2000 (\$ per mmBtu):**

Firm Transportation Zone 1 to Zone 6

Demand: \$11.4203

Commodity: \$0.032

Interruptible Transportation Zone 1 to Zone 6:

Commodity: \$0.3979 Maximum, and \$0.0343 Minimum

**Tariffs as of September 1, 1998 (\$ per mmBtu):**

Firm Transportation Zone 1 to Zone 6

Demand: \$11.1872

Commodity: \$0.0194

Interruptible Transportation Zone 1 to Zone 6:

Commodity: \$0.3916 Maximum, and \$0.0254 Minimum

***Tariffs as of November 1, 1997 (\$ per mmBtu):***

Firm Transportation Zone 1 to Zone 6

Demand: \$12.8291

Commodity: \$0.0328

Interruptible Transportation Zone 1 to Zone 6:

Commodity: \$0.4449 Maximum, and \$0.0353 Minimum

***Tariffs as of April 1, 1996 (\$ per mmBtu):***

Firm Transportation Zone 1 to Zone 6

Demand: \$11.29

Commodity: \$0.0329

Interruptible Transportation Zone 1 to Zone 6:

Commodity: \$0.404 Maximum, and \$0.0329 Minimum

**RATE ESCALATION**

A rate settlement lowered rates by about 4 cents in April 1996 after recapitalization by William's Company increased rates considerably in 1995. Transco is a large, mature and low cost transporter of natural gas. New facilities such as Mobile Bay have been added as zones rather than incremental rates. There are several incremental expansions that could eventually effect rates. The outlook is for modest cost increases and continuation of Transco's role as a low cost shipper.

Transco has tried to roll-in the Leidy line incremental expansions in the most recent rate case. Transco has numerous expansions underway. The most important for long term rates will be the Independence and Marketlink projects that will fill the pipeline from the Leidy or northern end. Transco has been offering a discounted rate of 10 cents for shippers from Leidy to delivery points on the southern and eastern portions of Transco. Once the Market Link project is completed, Transco may again file for rolled-in rates.

## TEXAS GAS

### HIGHLIGHTS

- Texas Gas is the first pipeline to file for short term firm rates in RP00-260. This filing asks for a rate increase of \$81 million at a rate base of \$304.8 million and throughput of 559.1 trillion Btu. The short term firm transportation rates could be as high as \$0.76 in winter and \$0.15 in summer with provisions for extra surcharges as much as \$0.25 for one day contracts. There have been numerous intervenors.
- Texas Gas has been combined with Williams Gas pipeline.
- The Texas Gas rate case settlement was approved by FERC in July 1998. The new cost of service is \$274.1 million with a 11.5% return on equity and a 1.9% depreciation rate.
- A \$71 million rate increase was filed for in RP97-344. The cost of service would be increased to \$324 million from \$271 million at present. Previously, a \$67 million rate increase was filed for in RP94-423 with a settlement of a cost of service of 288 million, \$51 million less than the filing.
- In response to significant interest to increase gas flow from the East Texas, Texas Gas soliciting bids for additional firm transportation capacity on its North Louisiana system beginning in the Carthage area and continuing to Texas Gas's mainline. The expansion would involve an installing pipeline looping and additional compression. Anticipated capacity could run from 100,000 to 200,000 mmBtu/day or more depending on interest. Deliveries of new supplies would be November 1, 1997.
- A recent expansion of 89 miles of looping 36" pipe added 263 mmcf/d of capacity at a cost of \$96.9 million. This project is part of a larger Transco and CNG incremental expansion which was rolled into existing rates with an at risk provision. A supply area expansion of 100 mmcf/d costing an additional \$11.8 million was also undertaken.

### SERVICE TERRITORY

Louisiana coast to southwest Indiana and central Ohio. Texas Gas flows Gulf Coast supplies to the Midwest and is a major supplier to Texas Eastern at Lebanon, Ohio. Major Interconnections are Lebanon, Ohio with CNG, Texas Eastern and Columbia Gas Transmission.

**FUEL RETENTION:** 2.68% winter and 2.02% summer, 2.295% annual (was 2.73% annual)

### Additional Information

Texas Gas is currently full for FT. The pipeline was allowed to charge rolled in rates for the recent expansion. If additional incremental facilities are constructed, rolled in rates may again be granted.

**TEXAS EASTERN****HIGHLIGHTS**

- Texas Eastern lowered rates by 18% as of December 2000.
- Texas Eastern is adding service to several Duke Energy plants in Mississippi and Louisiana. Duke Energy is constructing two merchant plants in Mississippi at 500 megawatts each for completion next year. These plants will add interruptible demand to Texas Eastern. Also, an 84 mmcf/day expansion is proposed for Pennsylvania to add service to electric generators.
- Texas Eastern is trying to delay a Section 4 rate case and has a rate freeze in place to 2004. A recent filing for a \$260 million customer saving was approved by FERC after changes to the depreciation rate. The savings came from a lower depreciation rate to 2003 in return for removing some limits on GSR charges and for assumption of all capacity turnback risks to 2003. Capacity turnback risks could reach over \$400 million by 2003.
- An expansion of the Lebanon Lateral has been resubmitted and approved by FERC. By adding compression, capacity would be increased from 359 mmcf/day to 661 mmcf/day. The Lebanon Lateral connects Texas Eastern to Panhandle and Trunkline pipelines. Since Duke has sold Panhandle and Trunkline to CMS Energy, the future of this expansion is questionable.
- Texas Eastern has proposed a 100 mmcf/d expansion of the Main pass system to take gas on the Dauphin Island gathering System to the Venice processing plant.
- Texas Eastern is allowed to lease 141 mmcf/day of capacity to Columbia as part of an expansion. Also, Texas Eastern leases 64 mmcf/day to CNG. Under a new proposal, Texas Eastern will add 50 mmcf/day of new capacity and lower the CNG lease to 19 mmcf/d.
- Reconstruction of Texas Eastern-Florida Gas Transmission interconnect in St. Landry Parish, Louisiana will supply 120,000 mmBtu/Day. It will serve as a delivery point with volumes flowing into Florida Gas from April through October and a receipt point with volumes flowing into Texas Eastern from November through March.
- FERC approved Texas Eastern's revised cashout mechanism on a permanent basis. The mechanism is based on high-low pricing so that shippers will not be able to take advantage of the volatile gas market to gauge the average cost imbalance mechanism effective at a certain time.
- FERC approved a customized reservation pattern (CRP) mechanism that would allow firm customers to shift up to 80% of their obligations from April through October period into November-through-March period. Reservation revenues for Texas Eastern would be the same. FERC deferred applicability of the mechanism to capacity release transactions.
- Texas Eastern is clear to go ahead with the Integrated Transportation Project at a cost of \$210 million and a proposed incremental rate of \$19.901 per Dth. A further expansion of 400 mmcf/day has been planned involving Canadian gas and pipeline capacity into North Carolina.

- Also, a \$166 million expansion related to the Liberty pipeline project has been filed for a 128 mmcf/d project with delivery to New Jersey at an incremental rate of \$24.788/Dth. A 700 mmcf/d Flex-X project has been filed along with several small expansions in the Pennsylvania region for CNG and an electric utility.
- As part of 636 restructuring, DOE terminated the authorization to import 75 mmcf/d from Progas through Niagara. This gas supply will be sold by Progas to Consumers Power in Michigan.
- An operational flow order (OFO) was filed to require customers to have storage at 95% of capacity by November 15 of each year.

### **SERVICE TERRITORY**

Gulf Coast to New Jersey, zones were redefined as of June 1, 1993.

Supply Zones Include sections of Texas and Southern Louisiana.

Zone M1: North Louisiana to Southwest Kentucky and Southern Illinois

Zone M2: Central and Northern Kentucky, Indiana, Ohio, West Virginia, and western Pennsylvania

Zone M3: Central and Eastern Pennsylvania and New Jersey

### **FUEL USE**

9.46% December through March

7.36% April through November

Annual average = 7.91%

### **RATE DESIGN**

Will use Straight Fixed Variable with Order 636 compliance rates effective June 1, 1993. Interruptible rates are based on 100% load factor.

#### ***Rates Effective 12/1/2000***

ELA to M3, Reservation \$12.519, Usage, \$0.0568 Maximum,

ELA to M3, IT \$0.4679 Maximum

#### ***Rates Effective 2/1/99***

ELA to M3, Reservation \$14.532, Usage, \$0.0897 Maximum, \$0.0412 Minimum

with adjustment of \$0.4778 to Reservation

ELA to M3, IT \$0.4955 Maximum, \$0.0412 Minimum

***Rates Effective 2/1/98***

ELA to M3, Reservation \$15.1367, Usage, \$0.1324 Maximum, \$0.0839 Minimum  
with adjustment of \$0.4841 to Reservation

ELA to M3, IT \$0.5446 Maximum, \$0.0839 Minimum

***Rates On 2/1/96***

ELA to M3, Reservation \$14.97, Usage, \$0.1210 Maximum, \$0.0725 Minimum  
with adjustment of \$0.4922 to Reservation

ELA to M3, IT \$0.5405 Maximum, \$0.0725 Minimum

***RATE ESCALATION***

Texas Eastern is a high cost shipper to the Northeast and competes directly with Tennessee, Transco, Columbia and Canadian gas on Tennessee and Iroquois. Rate increases are expected to moderate because of the competition between these pipelines. Texas Eastern has not filed a rate case in several years. Texas Eastern received approval to lower its depreciation rate and to reduce rates for 1999 to 2003. Texas Eastern reduced rates by 18% in December 2000.

## DOMINION TRANSPORTATION (CNG)

### HIGHLIGHTS

- Dominion purchased CNG and renamed it as Dominion Transportation. There is a small overlap of Virginia Natural Gas and Virginia Power service territory. CNG has 2.5 Tcf of natural gas reserves and is a major offshore natural gas producer as well as owning four gas distribution utilities and an interstate pipeline.
- CNG is proposing an expansion project to replace use of capacity on Tennessee. Because of a decline in LDC volumes and potential loss of contracted shippers, there could be a mismatch of capacity that would cost CNG up to \$27 million in extra charges on Tennessee. Also, CNG has a constraint at the Valleygate junction which has resulted in a constant operational flow order. Expansion of the CNG system will alleviate these issues.
- CNG unveiled its Seasonal Service Expansion Project that will improve late winter-system deliverability. The plan will increase transportation capacity by approximately 103,000 Dht/day, storage capacity by 9.3 Bcf and storage deliverability by 168,000 Dht/day. Elements of the project includes pipeline construction in West Virginia and New York, adding horsepower to existing compressor station in Pennsylvania, installing a new station in New York. The estimated costs of the construction total \$54.3 million. CNG has sought preliminary determination on 12/31/96 on rolled-in rate treatment for the costs and on non-environmental aspects of the project.
- Due to barriers to liquidity on CNG Transmission System, CNG is planning to modify its pooling and trading system. The plan calls for splitting CNG's Appalachian market area into two zones and using CNG/Sabine Center as its hub. It will help traders to hedge effectively.
- Eastern States Oil and Gas Inc. will purchase a portion of CNG Transmission's Virginia gas production and gathering system for \$15.6 million. The purchase includes 85,000 leasehold acres, four compressor stations and 570 measuring and regulating stations.

**SERVICE TERRITORY** CNG service territory covers Ohio, West Virginia, Virginia, Maryland, Pennsylvania and New York. For incremental service, CNG would transport the gas from Lebanon, Ohio, to Leidy, Pennsylvania, to Liberty pipeline in New Jersey or to Iroquois pipeline at Canajoharie, NY. Major Interconnections are with Texas Eastern, Texas Gas and Tennessee Gas Pipeline at Lebanon, Ohio; Leidy, Pennsylvania with Texas Eastern and Transco and Canajoharie, New York with Iroquois

**FUEL RETENTION: 2.28%**

**RATE DESIGN FOR INCREMENTAL PROJECT: 100% DEMAND CHARGE**

#### *Additional Information*

Most gas traveling through the Canajoharie interconnect, travels from Iroquois to CNG (North to South). For the incremental project, the gas would travel from CNG to Iroquois (South to North). This could result in some operational difficulties and the option of displacement on CNG.

## COLUMBIA AND COLUMBIA GULF

### HIGHLIGHTS

- Nisource has purchased Colombia and Colombia Gulf and will create a pipeline group. Nisource will become the largest integrated gas company east of the Mississippi. Colombia sold Cove Point LNG to the Williams company. Also, recent price spikes have strengthened the case for building the Millennium pipeline.
- In January 1997, Columbia reached a settlement for a cost of service of \$620 million, down \$92 million from the 1996 subject to refund rates. Also, there will be full unbundling of gathering and products extraction facilities. Rates will be Straight Fixed Variable. A rate moratorium will be in place until February 2000. A stranded facilities charge will be in place for 1997 to collect \$22.4 million in costs from the unbundling.
- The Millennium project for transportation from Chicago to Columbia service territory was proposed. This project competes with numerous others proposed by ANR, Duke, Transco and Tennessee. The Millennium project depends upon expansions by TCPL and Viking. Also, the Vector pipeline from Chicago to Ontario is required to feed supplies to Millennium. Filings have been made for all of these pipelines with an expected operation by November 1999.
- In order to reduce project costs, Columbia Gas filed an amendment to its market expansion proposal filed in February 1996. The original cost of the project is \$350 million. The amendment eliminates construction of facilities worth \$80 million. Texas Eastern would increase capacity on its Pennsylvania line and lease the new capacity to Columbia. Twenty-three customers have signed 15-year agreements under which Columbia would provide 507,000 Dht/day of firm storage and transportation.
- Columbia Gas plans to request \$1.19/Mcf increase in purchased gas-cost rate, effective 10/1/96. If approved, the average residential rates would rise by 19% or \$1200 per month.
- Due to strong demand in the Louisiana region, Columbia Gulf is looking to increase its market share. It filed proposals at FERC to build a pipeline and deliver supplies to the Teche Plant and Coughlin Plant of Central Louisiana Electric Company. The new interconnect should supply 85,000 Dht/day. Delivery will begin in January 1997.
- Columbia Gulf held an open season for a 218 mmcf/day expansion. The certified capacity of Columbia Gulf is 2122 mmcf/day in winter, but only 1904 mmcf/day has been available because of compression. As part of a settlement with FERC, Columbia Gulf agreed to hold the open season and bring capacity to the certified level.
- Columbia Gulf filed for a \$9.6 million rate increase in RP97-52.
- Columbia Gulf added a 240,000 mcf/day receipt point for TVA's Gallatin plant. Also, it is adding a 100 mile lateral to serve three Entergy plants in Louisiana.

**SERVICE TERRITORY**

Columbia is a web-shaped pipeline serving Ohio, Pennsylvania, New Jersey, West Virginia, Virginia, Maryland, Delaware and Appalachian producers. Columbia serves Lebanon, Ohio. Columbia also has a very large quantity of storage. Columbia Gulf is the main supplier of gas to the Columbia system from the Gulf Coast region with delivery in Kentucky.

**FUEL USE**

2.33% for Columbia; 3.624% for Columbia Gulf

**RATE DESIGN**

Straight Fixed Variable methodology went into effect with Order 636.

Columbia rates as of 2/1/96 are \$8.613/Dth reservation and \$0.0267 Maximum commodity, \$0.0135 Minimum commodity. IT rate is \$0.3120 maximum in winter and \$0.2204 maximum in summer and \$0.0135 Minimum.

TABLE A-1: DISTILLATE AND RESIDUAL FUEL PRICE FORECASTS

Philadelphia Prices Based on Average of High and Low Posted Prices

Month/Year	No. 6 Oil (0.5% S) Philadelphia			No. 6 Oil (0.5% S) Spot New York Harbor			No. 2 Oil Philadelphia		
	Dollars per:			Dollars per:			Dollars per:		
	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf
Sept 98-Aug 99	16.10	0.38	2.64	14.12	0.34	2.32	17.37	0.41	3.02
Sept 99-Aug 00	26.30	0.63	4.32	24.92	0.59	4.09	32.94	0.78	5.73
Sept 00-Aug 01	36.22	0.86	5.95	31.34	0.75	5.15	37.63	0.90	6.54
Sept 01-Aug 02	32.20	0.77	5.29	27.14	0.65	4.46	35.56	0.85	6.19
Sept 02-Aug 03	29.54	0.70	4.85	25.04	0.60	4.11	33.33	0.79	5.80
Sept 03-Aug 04	27.25	0.65	4.48	23.12	0.55	3.80	31.01	0.74	5.39
Sept 04-Aug 05	25.41	0.61	4.17	21.58	0.51	3.54	29.33	0.70	5.10
Sept 05-Aug 06	25.24	0.60	4.14	21.46	0.51	3.53	29.18	0.69	5.08
Sept 06-Aug 07	25.68	0.61	4.22	21.88	0.52	3.59	29.76	0.71	5.18
History									
1999:09	22.55	0.54	3.70	21.05	0.50	3.46	25.84	0.62	4.49
1999:10	22.93	0.55	3.77	20.93	0.50	3.44	25.23	0.60	4.39
1999:11	22.75	0.54	3.74	21.31	0.51	3.50	27.62	0.66	4.80
1999:12	22.53	0.54	3.70	22.28	0.53	3.66	28.81	0.69	5.01
2000:01	25.83	0.62	4.24	26.32	0.63	4.32	39.17	0.93	6.81
2000:02	33.58	0.80	5.52	27.77	0.66	4.56	43.24	1.03	7.52
2000:03	25.95	0.62	4.26	24.24	0.58	3.98	33.79	0.80	5.88
2000:04	23.75	0.57	3.90	24.32	0.58	3.99	32.73	0.78	5.69
2000:05	26.55	0.63	4.36	26.99	0.64	4.43	33.66	0.80	5.85
2000:06	30.33	0.72	4.98	29.29	0.70	4.81	33.62	0.80	5.85
2000:07	31.05	0.74	5.10	27.22	0.65	4.47	33.79	0.81	5.88
2000:08	27.76	0.66	4.56	27.36	0.65	4.49	37.83	0.90	6.58
2000:09	32.31	0.77	5.31	34.01	0.81	5.59	42.64	1.02	7.42
2000:10	36.27	0.86	5.96	33.83	0.81	5.56	42.21	1.01	7.34
2000:11	37.25	0.89	6.12	32.48	0.77	5.33	44.01	1.05	7.65
2000:12	37.25	0.89	6.12	30.61	0.73	5.03	41.66	0.99	7.25
2001:01	35.11	0.84	5.77	30.05	0.72	4.94	39.13	0.93	6.80
2001:02	34.75	0.83	5.71	27.85	0.66	4.57	35.07	0.84	6.10
Forecast									
2001:03	34.51	0.82	5.67	28.77	0.69	4.72	32.31	0.77	5.62
2001:04	35.36	0.84	5.81	29.83	0.71	4.90	31.48	0.75	5.48
2001:05	36.98	0.88	6.07	31.82	0.76	5.23	34.17	0.81	5.94
2001:06	38.80	0.92	6.37	33.46	0.80	5.49	35.79	0.85	6.22
2001:07	39.22	0.93	6.44	33.26	0.79	5.46	35.30	0.84	6.14
2001:08	36.86	0.88	6.05	30.11	0.72	4.94	37.77	0.90	6.57
2001:09	34.68	0.83	5.70	28.95	0.69	4.75	38.05	0.91	6.62
2001:10	35.24	0.84	5.79	30.51	0.73	5.01	38.43	0.92	6.68
2001:11	34.66	0.83	5.69	28.82	0.69	4.73	37.29	0.89	6.49
2001:12	34.14	0.81	5.61	29.12	0.69	4.78	38.88	0.93	6.76
2002:01	32.97	0.79	5.41	27.30	0.65	4.48	37.35	0.89	6.50
2002:02	30.66	0.73	5.04	25.10	0.60	4.12	35.69	0.85	6.21
2002:03	29.65	0.71	4.87	24.98	0.60	4.10	33.28	0.79	5.79
2002:04	30.75	0.73	5.05	26.65	0.63	4.38	32.69	0.78	5.69

Table A-1: Distillate and Residual Fuel Price Forecasts (continued)

Philadelphia Prices Based on Average of High and Low Posted Prices									
Month	No. 6 Oil (0.5% S) Philadelphia			No. 6 Oil (0.5% S) Spot New York Harbor			No. 2 Oil Philadelphia		
	Dollars per:			Dollars per:			Dollars per:		
	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf
2002:05	31.20	0.74	5.12	26.34	0.63	4.33	33.53	0.80	5.83
2002:06	30.98	0.74	5.09	26.24	0.63	4.31	33.66	0.80	5.85
2002:07	31.29	0.75	5.14	26.77	0.64	4.40	33.63	0.80	5.85
2002:08	30.21	0.72	4.96	24.93	0.59	4.09	34.27	0.82	5.96
2002:09	30.41	0.72	4.99	26.32	0.63	4.32	35.65	0.85	6.20
2002:10	32.05	0.76	5.26	27.89	0.66	4.58	37.37	0.89	6.50
2002:11	31.67	0.75	5.20	26.46	0.63	4.35	36.22	0.86	6.30
2002:12	31.34	0.75	5.15	26.83	0.64	4.41	36.01	0.86	6.26
2003:01	30.35	0.72	4.98	25.22	0.60	4.14	33.00	0.79	5.74
2003:02	28.31	0.67	4.65	23.25	0.55	3.82	32.65	0.78	5.68
2003:03	27.43	0.65	4.51	23.15	0.55	3.80	31.66	0.75	5.51
2003:04	28.46	0.68	4.67	24.71	0.59	4.06	32.64	0.78	5.68
2003:05	28.88	0.69	4.74	24.43	0.58	4.01	31.58	0.75	5.49
2003:06	28.68	0.68	4.71	24.33	0.58	4.00	30.90	0.74	5.37
2003:07	28.96	0.69	4.76	24.81	0.59	4.08	30.81	0.73	5.36
2003:08	27.95	0.67	4.59	23.10	0.55	3.79	31.49	0.75	5.48
2003:09	28.13	0.67	4.62	24.37	0.58	4.00	32.74	0.78	5.69
2003:10	29.62	0.71	4.86	25.80	0.61	4.24	34.28	0.82	5.96
2003:11	29.25	0.70	4.80	24.47	0.58	4.02	33.19	0.79	5.77
2003:12	28.93	0.69	4.75	24.80	0.59	4.07	32.97	0.79	5.73
2004:01	28.00	0.67	4.60	23.30	0.56	3.83	30.96	0.74	5.38
2004:02	26.12	0.62	4.29	21.47	0.51	3.53	30.68	0.73	5.34
2004:03	25.31	0.60	4.16	21.36	0.51	3.51	29.72	0.71	5.17
2004:04	26.23	0.63	4.31	22.77	0.54	3.74	30.62	0.73	5.33
2004:05	26.59	0.63	4.37	22.51	0.54	3.70	29.60	0.71	5.15
2004:06	26.41	0.63	4.34	22.41	0.53	3.68	28.96	0.69	5.04
2004:07	26.67	0.64	4.38	22.87	0.54	3.76	28.89	0.69	5.02
2004:08	25.74	0.61	4.23	21.29	0.51	3.50	29.54	0.70	5.14
2004:09	25.94	0.62	4.26	22.47	0.54	3.69	30.73	0.73	5.35
2004:10	27.31	0.65	4.49	23.81	0.57	3.91	32.20	0.77	5.60
2004:11	26.97	0.64	4.43	22.59	0.54	3.71	31.19	0.74	5.42
2004:12	26.70	0.64	4.39	22.91	0.55	3.76	31.00	0.74	5.39
2005:01	25.89	0.62	4.25	21.58	0.51	3.54	29.14	0.69	5.07
2005:02	24.24	0.58	3.98	19.95	0.48	3.28	28.93	0.69	5.03
2005:03	23.58	0.56	3.87	19.92	0.47	3.27	28.07	0.67	4.88
2005:04	24.55	0.58	4.03	21.32	0.51	3.50	29.00	0.69	5.04

Table A-1: Distillate and Residual Fuel Price Forecasts (continued)

## Philadelphia Gas Works Oil Price Forecast

Philadelphia Prices Based on Average of High and Low Posted Prices

Month	No. 6 Oil (0.5% S) Philadelphia			No. 6 Oil (0.5% S) Spot New York Harbor			No. 2 Oil Philadelphia		
	Dollars per:			Dollars per:			Dollars per:		
	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf
2005:05	24.98	0.60	4.10	21.17	0.50	3.48	28.11	0.67	4.89
2005:06	24.93	0.59	4.09	21.18	0.50	3.48	27.59	0.66	4.80
2005:07	25.31	0.60	4.16	21.72	0.52	3.57	27.62	0.66	4.80
2005:08	24.56	0.59	4.03	20.34	0.48	3.34	28.37	0.68	4.93
2005:09	24.91	0.59	4.09	21.61	0.51	3.55	29.66	0.71	5.16
2005:10	26.41	0.63	4.34	23.05	0.55	3.79	31.25	0.74	5.44
2005:11	26.26	0.63	4.31	22.04	0.53	3.62	30.45	0.73	5.30
2005:12	26.22	0.62	4.31	22.54	0.54	3.70	30.48	0.73	5.30
2006:01	25.60	0.61	4.20	21.37	0.51	3.51	28.84	0.69	5.02
2006:02	24.11	0.57	3.96	19.88	0.47	3.26	28.81	0.69	5.01
2006:03	23.58	0.56	3.87	19.95	0.48	3.28	28.11	0.67	4.89
2006:04	24.66	0.59	4.05	21.46	0.51	3.53	29.19	0.70	5.08
2006:05	25.20	0.60	4.14	21.39	0.51	3.51	28.42	0.68	4.94
2006:06	25.23	0.60	4.14	21.48	0.51	3.53	27.99	0.67	4.87
2006:07	25.68	0.61	4.22	22.08	0.53	3.63	28.09	0.67	4.89
2006:08	24.97	0.59	4.10	20.72	0.49	3.40	28.91	0.69	5.03
2006:09	25.36	0.60	4.16	22.04	0.53	3.62	30.26	0.72	5.26
2006:10	26.90	0.64	4.42	23.53	0.56	3.86	31.90	0.76	5.55
2006:11	26.76	0.64	4.40	22.49	0.54	3.69	31.09	0.74	5.41
2006:12	26.71	0.64	4.39	22.99	0.55	3.78	31.09	0.74	5.41
2007:01	26.05	0.62	4.28	21.78	0.52	3.58	29.40	0.70	5.11
2007:02	24.51	0.58	4.03	20.24	0.48	3.32	29.34	0.70	5.10
2007:03	23.96	0.57	3.94	20.31	0.48	3.33	28.62	0.68	4.98
2007:04	25.06	0.60	4.12	21.84	0.52	3.59	29.71	0.71	5.17
2007:05	25.61	0.61	4.21	21.78	0.52	3.58	28.94	0.69	5.03
2007:06	25.66	0.61	4.21	21.88	0.52	3.59	28.52	0.68	4.96
2007:07	26.15	0.62	4.29	22.53	0.54	3.70	28.67	0.68	4.99
2007:08	25.46	0.61	4.18	21.18	0.50	3.48	29.55	0.70	5.14

TABLE A-2: GASOLINE PRICE FORECASTS

Philadelphia prices are based on the average of daily high and low posted prices of unleaded reformulated gasoline.

New York harbor prices are based on the average of monthly spot prices of unleaded gasoline.

Month/Year	PHILADELPHIA			NEW YORK HARBOR		
	Dollars per:			Dollars per:		
	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf
Sept 98-Aug 99	20.44	0.49	3.94	18.39	0.44	3.55
Sept 99-Aug 00	36.35	0.87	7.01	32.79	0.78	6.32
Sept 00-Aug 01	39.41	0.94	7.60	36.04	0.86	6.95
Sept 01-Aug 02	37.42	0.89	7.22	34.10	0.81	6.58
Sept 02-Aug 03	35.25	0.84	6.80	32.09	0.76	6.19
Sept 03-Aug 04	33.05	0.79	6.37	30.06	0.72	5.80
Sept 04-Aug 05	31.52	0.75	6.08	28.65	0.68	5.53
Sept 05-Aug 06	31.40	0.75	6.06	28.54	0.68	5.50
Sept 06-Aug 07	32.00	0.76	6.17	29.09	0.69	5.61
HISTORY						
1999:09	30.80	0.73	5.94	28.67	0.68	5.53
1999:10	29.15	0.69	5.62	26.13	0.62	5.04
1999:11	30.71	0.73	5.92	28.86	0.69	5.57
1999:12	31.70	0.76	6.11	29.35	0.70	5.66
2000:01	31.95	0.76	6.16	29.41	0.70	5.67
2000:02	35.29	0.84	6.81	33.90	0.81	6.54
2000:03	39.55	0.94	7.63	37.10	0.88	7.15
2000:04	35.21	0.84	6.79	30.35	0.72	5.85
2000:05	40.68	0.97	7.84	37.17	0.89	7.17
2000:06	45.70	1.09	8.81	40.12	0.96	7.74
2000:07	42.51	1.01	8.20	36.03	0.86	6.95
2000:08	42.89	1.02	8.27	36.33	0.87	7.01
2000:09	43.25	1.03	8.34	39.90	0.95	7.70
2000:10	42.03	1.00	8.11	39.29	0.94	7.58
2000:11	41.72	0.99	8.05	38.51	0.92	7.43
2000:12	34.51	0.82	6.66	30.70	0.73	5.92
2001:01	37.87	0.90	7.30	34.63	0.82	6.68
2001:02	38.05	0.91	7.34	34.45	0.82	6.64
FORECAST						
2001:03	34.83	0.83	6.72	32.24	0.77	6.22
2001:04	35.16	0.84	6.78	31.95	0.76	6.16
2001:05	41.31	0.98	7.97	37.64	0.90	7.26
2001:06	42.89	1.02	8.27	39.10	0.93	7.54
2001:07	40.44	0.96	7.80	36.83	0.88	7.10
2001:08	40.84	0.97	7.88	37.20	0.89	7.17
2001:09	40.82	0.97	7.87	37.18	0.89	7.17
2001:10	38.97	0.93	7.52	35.47	0.85	6.84
2001:11	38.06	0.91	7.34	34.63	0.83	6.68
2001:12	37.05	0.88	7.15	33.53	0.80	6.47
2002:01	35.52	0.85	6.85	32.25	0.77	6.22
2002:02	34.91	0.83	6.73	32.04	0.76	6.18
2002:03	35.26	0.84	6.80	32.64	0.78	6.29
2002:04	37.49	0.89	7.23	34.11	0.81	6.58
2002:05	39.33	0.94	7.58	35.80	0.85	6.91

Table A-2: Gasoline Price Forecasts (continued)

Philadelphia prices are based on the average of daily  
high and low posted prices of unleaded reformulated gasoline.

New York harbor prices are based on the average  
of monthly spot prices of unleaded gasoline.

Month/Year	PHILADELPHIA			NEW YORK HARBOR		
	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf
2002:06	37.06	0.88	7.15	33.71	0.80	6.50
2002:07	36.96	0.88	7.13	33.61	0.80	6.48
2002:08	37.64	0.90	7.26	34.25	0.82	6.60
2002:09	37.91	0.90	7.31	34.50	0.82	6.65
2002:10	36.38	0.87	7.02	33.08	0.79	6.38
2002:11	35.68	0.85	6.88	32.43	0.77	6.25
2002:12	34.86	0.83	6.72	31.50	0.75	6.07
2003:01	33.49	0.80	6.46	30.37	0.72	5.86
2003:02	32.99	0.79	6.36	30.27	0.72	5.84
2003:03	33.31	0.79	6.42	30.84	0.73	5.95
2003:04	35.47	0.85	6.84	32.24	0.77	6.22
2003:05	37.22	0.89	7.18	33.86	0.81	6.53
2003:06	35.07	0.84	6.76	31.87	0.76	6.15
2003:07	34.97	0.83	6.74	31.77	0.76	6.13
2003:08	35.60	0.85	6.87	32.36	0.77	6.24
2003:09	35.84	0.85	6.91	32.58	0.78	6.28
2003:10	34.36	0.82	6.63	31.21	0.74	6.02
2003:11	33.68	0.80	6.50	30.59	0.73	5.90
2003:12	32.90	0.78	6.35	29.69	0.71	5.73
2004:01	31.59	0.75	6.09	28.62	0.68	5.52
2004:02	31.09	0.74	6.00	28.50	0.68	5.50
2004:03	31.35	0.75	6.05	29.02	0.69	5.60
2004:04	33.39	0.80	6.44	30.32	0.72	5.85
2004:05	35.01	0.83	6.75	31.82	0.76	6.14
2004:06	33.00	0.79	6.36	29.95	0.71	5.78
2004:07	32.91	0.78	6.35	29.87	0.71	5.76
2004:08	33.52	0.80	6.46	30.44	0.73	5.87
2004:09	33.75	0.80	6.51	30.65	0.73	5.91
2004:10	32.38	0.77	6.25	29.39	0.70	5.67
2004:11	31.76	0.76	6.13	28.81	0.69	5.56
2004:12	31.06	0.74	5.99	27.99	0.67	5.40
2005:01	29.85	0.71	5.76	27.01	0.64	5.21
2005:02	29.40	0.70	5.67	26.94	0.64	5.20
2005:03	29.68	0.71	5.72	27.49	0.65	5.30
2005:04	31.72	0.76	6.12	28.77	0.69	5.55
2005:05	33.35	0.79	6.43	30.28	0.72	5.84

Table A-2: Gasoline Price Forecasts (continued)

Philadelphia prices are based on the average of daily high and low posted prices of unleaded reformulated gasoline.

New York harbor prices are based on the average of monthly spot prices of unleaded gasoline.

Month/Year	PHILADELPHIA			NEW YORK HARBOR		
	Dollars per:			Dollars per:		
	Barrel	Gallon	Mcf	Barrel	Gallon	Mcf
2005:06	31.52	0.75	6.08	28.59	0.68	5.51
2005:07	31.54	0.75	6.08	28.61	0.68	5.52
2005:08	32.26	0.77	6.22	29.27	0.70	5.64
2005:09	32.64	0.78	6.29	29.62	0.71	5.71
2005:10	31.48	0.75	6.07	28.55	0.68	5.51
2005:11	31.06	0.74	5.99	28.16	0.67	5.43
2005:12	30.57	0.73	5.90	27.54	0.66	5.31
2006:01	29.57	0.70	5.70	26.75	0.64	5.16
2006:02	29.29	0.70	5.65	26.84	0.64	5.18
2006:03	29.73	0.71	5.73	27.53	0.66	5.31
2006:04	31.93	0.76	6.16	28.96	0.69	5.59
2006:05	33.70	0.80	6.50	30.61	0.73	5.90
2006:06	31.96	0.76	6.16	29.00	0.69	5.59
2006:07	32.06	0.76	6.18	29.09	0.69	5.61
2006:08	32.85	0.78	6.34	29.82	0.71	5.75
2006:09	33.28	0.79	6.42	30.21	0.72	5.83
2006:10	32.12	0.77	6.19	29.14	0.69	5.62
2006:11	31.68	0.75	6.11	28.74	0.68	5.54
2006:12	31.16	0.74	6.01	28.09	0.67	5.42
2007:01	30.11	0.72	5.81	27.25	0.65	5.26
2007:02	29.81	0.71	5.75	27.33	0.65	5.27
2007:03	30.26	0.72	5.84	28.02	0.67	5.40
2007:04	32.48	0.77	6.26	29.47	0.70	5.68
2007:05	34.30	0.82	6.61	31.16	0.74	6.01
2007:06	32.56	0.78	6.28	29.55	0.70	5.70
2007:07	32.70	0.78	6.31	29.68	0.71	5.72
2007:08	33.57	0.80	6.47	30.48	0.73	5.88

Gallons/Mcf = 8.1

TABLE B-1: NATURAL GAS PRICE FORECAST - TRANSCONTINENTAL

Year/Month	Spot Price Delivered to Pipeline Transcontinental (Dollars per MMBtu)					Spot Market	
	30	45	65	Transco Zone 6	Zn6-NY	Henry Hub	
Sept 96-Aug 97	2.29	2.39	2.46			2.49	
Sept 97-Aug 98	2.31	2.36	2.41			2.42	
Sept 98-Aug 99	1.96	2.00	2.03	2.27	2.37	2.04	
Sept 99-Aug 00	2.99	3.03	3.06	3.48	3.76	3.06	
Sept 00-Aug 01	5.73	5.76	5.82	6.74	7.18	5.81	
Sept 01-Aug 02	5.64	5.66	5.72	5.99	6.08	5.73	
Sept 02-Aug 03	5.22	5.24	5.30	5.57	5.65	5.31	
Sept 03-Aug 04	4.86	4.89	4.94	5.22	5.30	4.95	
Sept 04-Aug 05	4.15	4.19	4.24	4.51	4.59	4.24	
Sept 05-Aug 06	3.67	3.71	3.76	4.01	4.08	3.76	
<b>Month</b>							
1996:08	2.13	2.26	2.29			2.30	
1996:09	1.63	1.77	1.81			1.83	
1996:10	1.65	1.76	1.84			1.85	
1996:11	2.47	2.63	2.71			2.76	
1996:12	3.60	3.74	3.83			3.90	
1997:01	3.70	3.88	4.01			4.09	
1997:02	2.71	2.85	2.90			2.96	
1997:03	1.56	1.70	1.78			1.78	
1997:04	1.75	1.78	1.81			1.85	
1997:05	2.04	2.10	2.15			2.15	
1997:06	2.20	2.25	2.28			2.31	
1997:07	2.06	2.11	2.16			2.16	
1997:08	2.11	2.14	2.18			2.18	
1997:09	2.46	2.50	2.54			2.57	
1997:10	2.93	2.98	3.06			3.16	
1997:11	3.17	3.22	3.30			3.30	
1997:12	2.40	2.50	2.55			2.55	

Table B-1: Transcontinental Forecasts (continued)

Year/Month	Spot Price Delivered to Pipeline Transcontinental (Dollars per MMBtu)						Spot Market
	Transco			Zone 6	Zn6-NY	Henry Hub	
	30	45	65				
1998:01	2.16	2.21	2.28			2.27	
1998:02	1.92	1.97	2.03	2.35	2.42	2.04	
1998:03	2.17	2.20	2.26	2.44	2.52	2.26	
1998:04	2.23	2.29	2.32	2.53	2.59	2.33	
1998:05	2.22	2.26	2.29	2.44	2.52	2.27	
1998:06	1.96	2.00	2.02	2.24	2.27	2.03	
1998:07	2.29	2.33	2.37	2.54	2.58	2.36	
1998:08	1.86	1.89	1.93	2.14	2.17	1.93	
1998:09	1.56	1.60	1.63	1.76	1.83	1.63	
1998:10	1.96	2.02	2.06	2.24	2.30	2.07	
1998:11	1.92	1.97	2.02	2.41	2.40	2.00	
1998:12	2.04	2.06	2.11	2.38	2.53	2.12	
1999:01	1.71	1.76	1.78	2.10	2.44	1.80	
1999:02	1.73	1.75	1.80	2.07	2.35	1.81	
1999:03	1.58	1.61	1.63	1.88	1.94	1.64	
1999:04	1.81	1.84	1.88	2.11	2.15	1.88	
1999:05	2.28	2.32	2.36	2.55	2.57	2.35	
1999:06	2.15	2.18	2.22	2.40	2.42	2.23	
1999:07	2.22	2.25	2.27	2.47	2.51	2.28	
1999:08	2.56	2.59	2.63	2.82	2.95	2.62	
1999:09	2.83	2.87	2.90	3.12	3.16	2.90	
1999:10	2.46	2.49	2.54	2.75	2.79	2.55	
1999:11	2.98	3.01	3.05	3.46	3.51	3.06	
1999:12	2.07	2.09	2.14	2.63	2.73	2.14	
2000:01	2.29	2.32	2.36	2.95	3.86	2.36	
2000:02	2.54	2.57	2.62	3.76	5.57	2.61	
2000:03	2.55	2.57	2.61	3.00	3.06	2.61	
2000:04	2.83	2.86	2.88	3.13	3.14	2.88	
2000:05	3.02	3.05	3.08	3.40	3.41	3.08	
2000:06	4.32	4.35	4.39	4.70	4.74	4.37	
2000:07	4.28	4.33	4.39	4.69	4.97	4.36	
2000:08	3.73	3.80	3.81	4.12	4.17	3.83	
2000:09	4.53	4.57	4.60	4.92	4.96	4.62	
2000:10	5.17	5.22	5.29	5.70	5.80	5.29	
2000:11	4.41	4.46	4.52	5.01	5.10	4.50	
2000:12	5.99	6.01	6.06	6.93	7.29	6.02	

Table B-1: Transcontinental Forecasts (continued)

Year/Month	Spot Price Delivered to Pipeline Transcontinental (Dollars per MMBtu)					Spot Market	
	30	45	65	Transco Zone 6	Zn6-NY	Henry Hub	
2001:01	9.84	9.88	9.97	15.15	19.76	9.91	
2001:02	6.16	6.19	6.29	8.42	8.42	6.22	
2001:03	4.92	4.98	5.03	5.63	5.63	5.03	
2001:04	5.1	5.11	5.17	5.44	5.52	5.18	
2001:05	5.69	5.69	5.75	5.95	5.97	5.76	
2001:06	5.75	5.77	5.82	6.01	6.01	5.82	
2001:07	5.64	5.66	5.72	5.9	5.9	5.72	
2001:08	5.57	5.58	5.64	5.83	5.83	5.64	
2001:09	6.04	6.04	6.11	6.28	6.28	6.11	
2001:10	6.18	6.18	6.25	6.44	6.44	6.25	
2001:11	6.32	6.34	6.4	6.66	6.72	6.41	
2001:12	6.45	6.5	6.56	6.87	7	6.56	
2002:01	5.54	5.59	5.66	6.03	6.22	5.67	
2002:02	5.05	5.1	5.16	5.57	5.8	5.17	
2002:03	4.97	5.01	5.07	5.42	5.59	5.08	
2002:04	5.29	5.29	5.36	5.66	5.78	5.37	
2002:05	5.47	5.47	5.54	5.77	5.82	5.54	
2002:06	5.58	5.59	5.65	5.87	5.9	5.65	
2002:07	5.43	5.45	5.51	5.71	5.73	5.51	
2002:08	5.34	5.35	5.41	5.62	5.64	5.41	
2002:09	5.89	5.89	5.95	6.15	6.17	5.95	
2002:10	6.06	6.06	6.13	6.34	6.37	6.13	
2002:11	5.8	5.82	5.88	6.12	6.17	5.89	
2002:12	6.02	6.07	6.13	6.43	6.55	6.14	
2003:01	5.12	5.17	5.23	5.59	5.76	5.24	
2003:02	4.58	4.63	4.69	5.09	5.3	4.71	
2003:03	4.58	4.62	4.67	5.02	5.17	4.68	
2003:04	4.9	4.91	4.98	5.27	5.37	4.99	
2003:05	4.9	4.9	4.96	5.19	5.23	4.97	
2003:06	5.04	5.05	5.11	5.32	5.34	5.11	
2003:07	4.9	4.93	4.98	5.19	5.2	4.98	
2003:08	4.82	4.84	4.89	5.1	5.12	4.9	
2003:09	5.41	5.41	5.47	5.67	5.69	5.48	
2003:10	5.58	5.59	5.65	5.87	5.89	5.66	
2003:11	5.34	5.36	5.42	5.67	5.73	5.43	
2003:12	5.49	5.54	5.6	5.91	6.04	5.61	

Table B-1: Transcontinental Forecasts (continued)

Year/Month	Spot Price Delivered to Pipeline Transcontinental (Dollars per MMBtu)					Spot Market	
	30	45	65	Transco Zone 6	Zn6-NY	Henry Hub	
2004:01	4.74	4.79	4.85	5.22	5.39	4.86	
2004:02	4.16	4.21	4.27	4.68	4.89	4.28	
2004:03	4.15	4.19	4.24	4.59	4.75	4.25	
2004:04	4.50	4.51	4.58	4.87	4.97	4.58	
2004:05	4.71	4.71	4.77	5.00	5.04	4.78	
2004:06	4.86	4.88	4.93	5.15	5.17	4.94	
2004:07	4.74	4.76	4.81	5.02	5.04	4.82	
2004:08	4.66	4.68	4.73	4.94	4.96	4.73	
2004:09	4.77	4.78	4.83	5.04	5.05	4.84	
2004:10	4.95	4.96	5.01	5.23	5.25	5.02	
2004:11	4.67	4.70	4.75	5.01	5.08	4.76	
2004:12	4.75	4.81	4.86	5.18	5.32	4.87	
2005:01	4.03	4.10	4.15	4.52	4.70	4.15	
2005:02	3.65	3.71	3.76	4.16	4.38	3.77	
2005:03	3.54	3.59	3.64	3.98	4.14	3.64	
2005:04	3.73	3.75	3.80	4.10	4.20	3.81	
2005:05	3.90	3.92	3.97	4.20	4.24	3.97	
2005:06	4.01	4.04	4.08	4.30	4.33	4.08	
2005:07	3.94	3.97	4.01	4.22	4.24	4.01	
2005:08	3.89	3.92	3.96	4.17	4.20	3.96	
2005:09	4.31	4.32	4.37	4.58	4.59	4.37	
2005:10	4.42	4.44	4.49	4.71	4.74	4.49	
2005:11	4.23	4.27	4.31	4.55	4.60	4.32	
2005:12	4.41	4.47	4.52	4.82	4.93	4.52	
2006:01	3.49	3.56	3.60	3.95	4.11	3.61	
2006:02	3.09	3.15	3.20	3.58	3.77	3.21	
2006:03	2.98	3.03	3.08	3.40	3.54	3.08	
2006:04	3.21	3.23	3.28	3.55	3.64	3.29	
2006:05	3.44	3.46	3.51	3.72	3.74	3.51	
2006:06	3.56	3.59	3.63	3.83	3.84	3.63	
2006:07	3.49	3.53	3.57	3.76	3.76	3.57	
2006:08	3.45	3.48	3.52	3.71	3.72	3.52	
2006:09	3.88	3.90	3.95	4.14	4.14	3.95	
2006:10	4.00	4.02	4.07	4.27	4.29	4.07	
2006:11	3.81	3.85	3.90	4.14	4.20	3.90	
2006:12	3.99	4.05	4.10	4.41	4.52	4.10	

\*Transco and Texas Eastern prices are first of the month indices from IFGMR.  
Henry Hub is first of the month index.

**TABLE B-2: NATURAL GAS PRICE FORECAST – TEXAS EASTERN**

Year/Month	Spot Price Delivered to Pipeline Texas Eastern (Dollars per MMBtu)					
	South Tx	East Tx	Texas Eastern		M-1	M-3
			West La	East La		
Sept 96-Aug 97	2.31	2.33	2.37	2.39		2.95
Sept 97-Aug 98	2.30	2.32	2.34	2.36	2.46	2.75
Sept 98-Aug 99	1.93	1.95	1.96	1.98	2.06	2.29
Sept 99-Aug 00	2.95	2.97	2.99	3.00	3.09	3.43
Sept 00-Aug 01	5.59	5.60	5.68	5.68	5.83	6.58
Sept 01-Aug 02	5.60	5.56	5.65	5.65	5.76	6.01
Sept 02-Aug 03	5.18	5.15	5.23	5.23	5.34	5.59
Sept 03-Aug 04	4.83	4.80	4.87	4.88	4.98	5.23
Sept 04-Aug 05	4.11	4.11	4.16	4.16	4.27	4.52
Sept 05-Aug 06	3.63	3.63	3.68	3.68	3.79	4.04
<b>Month</b>						
1996:08	2.15	2.20	2.23	2.25		2.56
1996:09	1.68	1.70	1.72	1.72		2.04
1996:10	1.71	1.74	1.76	1.76		2.08
1996:11	2.57	2.59	2.66	2.68		3.29
1996:12	3.63	3.71	3.81	3.82		5.09
1997:01	3.61	3.70	3.80	3.82		5.15
1997:02	2.72	2.73	2.80	2.84		3.65
1997:03	1.61	1.63	1.69	1.70		2.14
1997:04	1.72	1.76	1.77	1.78		2.13
1997:05	2.02	2.04	2.05	2.06		2.42
1997:06	2.23	2.24	2.22	2.24	2.32	2.60
1997:07	2.07	2.06	2.07	2.09	2.15	2.40
1997:08	2.10	2.11	2.13	2.14	2.17	2.38
1997:09	2.52	2.47	2.48	2.51	2.52	2.78
1997:10	2.99	2.99	3.00	3.02	3.30	3.44
1997:11	3.16	3.19	3.23	3.26	3.32	3.76
1997:12	2.28	2.37	2.48	2.51	2.65	3.28

Table B-2: Texas Eastern Forecasts (continued)

Year/Month	Spot Price Delivered to Pipeline Texas Eastern (Dollars per MMBtu)					
	South Tx	East Tx	Texas Eastern		M-1	M-3
			West La	East La		
1998:01	2.15	2.16	2.20	2.22	2.38	2.84
1998:02	1.93	1.93	1.94	1.96	2.07	2.32
1998:03	2.16	2.17	2.20	2.21	2.29	2.48
1998:04	2.22	2.23	2.25	2.27	2.34	2.59
1998:05	2.19	2.21	2.23	2.24	2.31	2.51
1998:06	1.93	1.96	1.96	1.97	2.05	2.25
1998:07	2.27	2.28	2.29	2.30	2.38	2.57
1998:08	1.85	1.85	1.86	1.87	1.96	2.14
1998:09	1.54	1.55	1.55	1.56	1.68	1.81
1998:10	1.90	1.95	1.96	1.98	2.04	2.28
1998:11	1.88	1.89	1.93	1.94	2.07	2.38
1998:12	2.01	2.02	2.04	2.06	2.24	2.42
1999:01	1.67	1.69	1.72	1.73	1.85	2.20
1999:02	1.70	1.72	1.73	1.75	1.87	2.14
1999:03	1.57	1.57	1.57	1.58	1.66	1.84
1999:04	1.79	1.81	1.82	1.84	1.86	2.09
1999:05	2.25	2.28	2.30	2.31	2.35	2.54
1999:06	2.12	2.15	2.16	2.18	2.24	2.41
1999:07	2.19	2.21	2.21	2.22	2.27	2.49
1999:08	2.52	2.54	2.56	2.57	2.62	2.86
1999:09	2.76	2.80	2.80	2.81	2.92	3.13
1999:10	2.42	2.44	2.46	2.47	2.56	2.75
1999:11	2.90	2.94	2.98	2.99	3.02	3.45
1999:12	2.01	2.03	2.06	2.07	2.20	2.59
2000:01	2.26	2.28	2.30	2.32	2.41	2.91
2000:02	2.51	2.53	2.57	2.59	2.66	3.26
2000:03	2.52	2.53	2.54	2.56	2.67	2.95
2000:04	2.87	2.80	2.82	2.83	2.90	3.13
2000:05	2.98	3.01	3.02	3.03	3.08	3.37
2000:06	4.26	4.28	4.31	4.32	4.43	4.69
2000:07	4.22	4.25	4.27	4.29	4.37	4.74
2000:08	3.66	3.69	3.72	3.74	3.85	4.13
2000:09	4.50	4.45	4.54	4.51	4.65	4.92
2000:10	5.10	5.12	5.18	5.20	5.32	5.74
2000:11	4.34	4.35	4.39	4.42	4.50	4.96
2000:12	5.38	5.41	5.47	5.46	5.62	5.89

Table B-2: Texas Eastern Forecasts (continued)

Year/Month	Spot Price Delivered to Pipeline Texas Eastern (Dollars per MMBtu)					
	South Tx	East Tx	Texas Eastern		M-1	M-3
			West La	East La		
2001:01	9.54	9.69	9.78	9.84	10.15	14.23
2001:02	5.85	6	6.08	6.14	6.4	8.42
2001:03	4.71	4.79	4.91	4.92	5.12	5.54
2001:04	5.08	5.04	5.11	5.11	5.2	5.46
2001:05	5.67	5.61	5.69	5.67	5.76	5.99
2001:06	5.72	5.68	5.76	5.74	5.84	6.05
2001:07	5.6	5.57	5.65	5.63	5.74	5.94
2001:08	5.53	5.49	5.57	5.55	5.66	5.86
2001:09	6.01	5.96	6.04	6.02	6.12	6.32
2001:10	6.15	6.09	6.18	6.17	6.26	6.49
2001:11	6.28	6.23	6.33	6.32	6.44	6.69
2001:12	6.38	6.36	6.47	6.48	6.63	6.9
2002:01	5.49	5.47	5.57	5.6	5.74	6.03
2002:02	5.01	4.99	5.07	5.12	5.24	5.55
2002:03	4.94	4.91	4.99	5.01	5.12	5.41
2002:04	5.27	5.21	5.29	5.31	5.39	5.65
2002:05	5.46	5.39	5.48	5.47	5.55	5.78
2002:06	5.55	5.5	5.59	5.57	5.67	5.88
2002:07	5.39	5.36	5.44	5.42	5.53	5.74
2002:08	5.3	5.27	5.34	5.33	5.43	5.64
2002:09	5.86	5.8	5.89	5.87	5.96	6.18
2002:10	6.03	5.97	6.06	6.05	6.14	6.38
2002:11	5.75	5.71	5.81	5.8	5.92	6.16
2002:12	5.96	5.94	6.04	6.05	6.2	6.47
2003:01	5.06	5.06	5.14	5.17	5.31	5.6
2003:02	4.54	4.53	4.61	4.66	4.77	5.08
2003:03	4.55	4.53	4.6	4.62	4.72	5.01
2003:04	4.89	4.84	4.91	4.93	5	5.27
2003:05	4.88	4.83	4.9	4.9	4.97	5.2
2003:06	5.01	4.97	5.04	5.03	5.13	5.34
2003:07	4.87	4.84	4.91	4.9	5.01	5.21
2003:08	4.79	4.76	4.83	4.81	4.91	5.13
2003:09	5.38	5.33	5.41	5.39	5.48	5.7
2003:10	5.56	5.5	5.59	5.58	5.67	5.9
2003:11	5.29	5.27	5.35	5.34	5.46	5.71
2003:12	5.43	5.42	5.51	5.52	5.67	5.94

Table B-2: Texas Eastern Forecasts (continued)

Year/Month	Spot Price Delivered to Pipeline Texas Eastern (Dollars per MMBtu)					
	South Tx	East Tx	Texas Eastern		M-1	M-3
			West La	East La		
2004:01	4.68	4.68	4.76	4.79	4.93	5.22
2004:02	4.12	4.12	4.18	4.23	4.35	4.66
2004:03	4.12	4.11	4.17	4.19	4.29	4.58
2004:04	4.48	4.44	4.51	4.52	4.60	4.87
2004:05	4.69	4.64	4.71	4.70	4.78	5.01
2004:06	4.83	4.80	4.87	4.86	4.95	5.16
2004:07	4.70	4.68	4.74	4.73	4.84	5.05
2004:08	4.62	4.60	4.66	4.65	4.75	4.96
2004:09	4.74	4.70	4.77	4.75	4.84	5.06
2004:10	4.92	4.88	4.95	4.94	5.03	5.26
2004:11	4.62	4.61	4.68	4.67	4.79	5.04
2004:12	4.69	4.70	4.77	4.78	4.93	5.21
2005:01	3.97	3.99	4.05	4.09	4.22	4.52
2005:02	3.60	3.61	3.67	3.72	3.83	4.14
2005:03	3.51	3.51	3.56	3.58	3.68	3.97
2005:04	3.71	3.69	3.73	3.74	3.83	4.09
2005:05	3.88	3.86	3.91	3.89	3.98	4.21
2005:06	3.98	3.97	4.02	4.00	4.10	4.31
2005:07	3.89	3.89	3.94	3.92	4.03	4.25
2005:08	3.85	3.85	3.90	3.87	3.98	4.20
2005:09	4.28	4.25	4.31	4.28	4.38	4.60
2005:10	4.39	4.36	4.43	4.41	4.50	4.74
2005:11	4.18	4.18	4.24	4.23	4.35	4.59
2005:12	4.34	4.36	4.43	4.44	4.59	4.85
2006:01	3.43	3.46	3.51	3.54	3.68	3.97
2006:02	3.04	3.07	3.11	3.16	3.27	3.58
2006:03	2.95	2.96	3.00	3.02	3.12	3.40
2006:04	3.19	3.17	3.21	3.22	3.30	3.56
2006:05	3.42	3.40	3.44	3.43	3.51	3.74
2006:06	3.53	3.52	3.56	3.55	3.64	3.85
2006:07	3.45	3.46	3.50	3.48	3.59	3.80
2006:08	3.41	3.41	3.45	3.43	3.54	3.75
2006:09	3.85	3.84	3.88	3.86	3.96	4.17
2006:10	3.97	3.95	4.01	3.99	4.08	4.32
2006:11	3.77	3.77	3.82	3.82	3.93	4.18
2006:12	3.92	3.95	4.01	4.02	4.17	4.44

\*Transco and Texas Eastern prices are first of the month indices from IFGMR.  
Henry Hub is first of the month index.

Standard & Poor's *DRI* is an economic consulting and information company focused on forecasting economic trends. For more than 25 years, we have been providing data, analysis, and expert advice to strategic planners, business analysts, corporate economists, marketing managers, financial analysts, and policy makers worldwide. Some 2,000 private- and public-sector organizations regularly rely on us to help them understand the past, clarify the present, and anticipate the future in ways that produce better-informed decisions.

Standard & Poor's *DRI* maintains offices worldwide, as well as partnerships with firms throughout Asia and Latin America. Our global presence assures you direct access to one of the world's largest privately available collections of economic, financial, industry, and trade data.

Whether you are interested in learning more about the economics of a single metropolitan area, country, region of the world, or a particular industry, it makes sense to start by learning more about Standard & Poor's *DRI*.

### **Standard & Poor's *DRI* Offices Worldwide**

*On the Worldwide Web:*  
<http://www.dri.mcgraw-hill.com>

*Corporate Headquarters*  
24 Hartwell Avenue  
Lexington, MA 02421-3158 USA  
Tel. (+1 781) 863 5100  
Fax (+1 781) 860 6332

One Prudential Plaza<sup>7</sup>  
130 E. Randolph St., Suite 400  
Chicago, IL 60601-6213  
Tel. (312) 616-3200

7400 S. Alton Court  
Englewood, CO 80112  
Tel. (303) 771-6510

88 Kearny Street, 7th Floor  
San Francisco, CA 94108 USA  
Tel. (+1 415) 956 4050  
Fax (+1 415) 445 9691

1200 G Street N.W., 10th Floor  
Washington, D.C. 20005-3814 USA  
Tel. (+1 202) 383 2000  
Fax (+1 202) 383-2005

Two Prudential Plaza, Suite 910  
180 North Stetson Avenue  
Chicago, IL 60601-6710 USA  
Tel. (+1 312) 616 3200  
Fax (+1 312) 616 3201

55 Water Street, 44 Floor  
New York, NY 10041 USA  
Tel. (+1 212) 770 4950  
Fax (+1 212) 770 4941

The Exchange Tower  
2 First Canadian Place  
Suite 1100, P.O. Box 193  
Toronto, Ontario M5X 1A6  
Canada

Tel. (+1 416) 360 8885  
Fax (+1 416) 360 0088

11-13 avenue de Friedland  
75008 Paris, France  
Tel. (+33 1) 40 75 25 70  
Fax (+33 1) 42 89 22 98

Main Tower  
Neue Mainzer Str. 52  
D-60311  
Germany  
Tel. (+49 69) 138709 7141  
Fax. (+49 69) 138709 7145

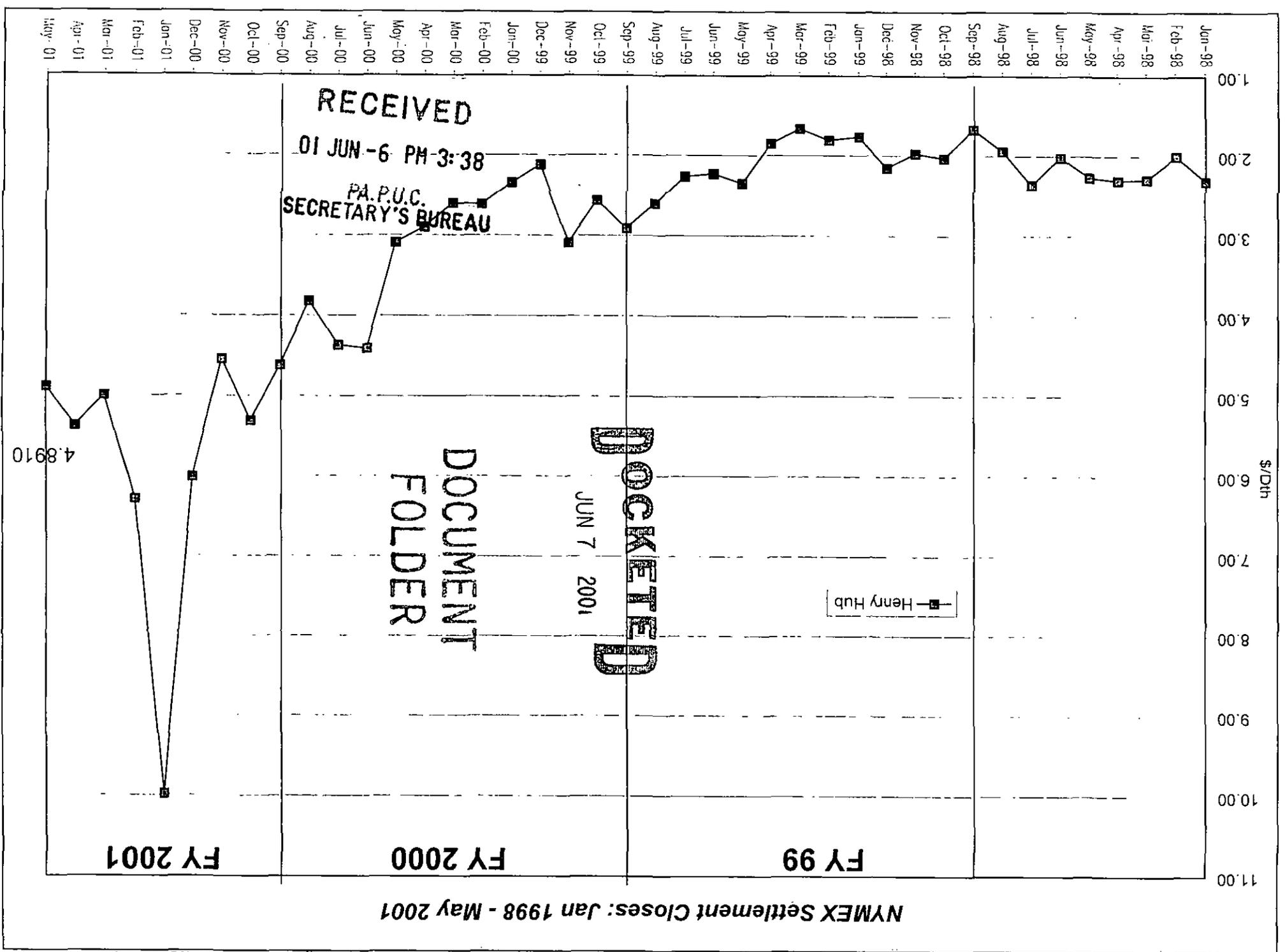
27th Floor Alexandra House  
16-20 Chater Road  
Central, Hong Kong  
Tel. 852-2841-1088  
Fax. 852-2841-6899

Via Santa Maria Segreta 6  
20123 Milan, Italy  
Tel. (+39 02) 864811  
Fax (+39 02) 801080

Wimbledon Bridge House  
1 Hartfield Road  
Wimbledon, London  
SW19 3RU, UK  
Tel. (+44 02) 8543 1234  
Fax (+44 02) 8545 6248

DRI, DRI/McGraw-Hill,  
Standard & Poor's *DRI*,  
Data Resources, and  
Standard & Poor's are  
registered trademarks of  
The McGraw-Hill Companies.

**STANDARD  
& POOR'S**  
DRI



VOLUME II

5/22/01

Phil. DA

RLS

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY  
COMMISSION**

**SUPPORTING FINANCIAL  
INFORMATION**

PA. P.U.C.  
SECRETARY'S BUREAU

01 JUN - 6 PM 4: 03

RECEIVED

DOCUMENT  
FOLDER

**DOCKETED**

JUN 8 2001

**RE: PHILADELPHIA GAS WORKS  
BASE RATE PROCEEDING**

Docket No. R-00006042

**JANUARY, 2001**

**VOLUME II**

**PART ONE**

FIRST QUARTER GCR  
4556 DEGREE DAYS; \$75M BOND SALE

01/06/01  
PART ONE  
Schedule 1

PHILADELPHIA GAS WORKS  
STATEMENT OF INCOME  
(Dollars in Thousands)

	ACTUAL 1999-2000	1st Qtr GCR BUDGET 2000-01	\$11M BUDGET 2000-01
<b>OPERATING REVENUES</b>			
Non-Heating	\$87,830	\$140,274	\$140,274
Gas Transport Service	3,313	3,417	3,417
Heating	434,544	613,341	613,341
Proposed Base Rate Increase	-	-	11,000
Net Marginal Revenue / Increased Sales	-	4,000	4,000
Unbilled Adjustment	7,299	4,844	5,344
<b>Total Gas Revenues</b>	<b>532,986</b>	<b>765,876</b>	<b>777,376</b>
Appliance Repair & Bill Paid Turn-Ons	11,978	13,233	13,233
Other Operating Revenues	10,911	15,502	15,722
<b>Total Other Operating Revenues</b>	<b>22,889</b>	<b>28,735</b>	<b>28,955</b>
<b>Total Operating Revenues</b>	<b>\$555,875</b>	<b>\$794,611</b>	<b>\$806,331</b>
<b>OPERATING EXPENSES</b>			
Natural Gas	\$266,350	\$478,368	\$478,368
Other Raw Material	4	10	10
<b>Sub-Total Fuel</b>	<b>266,354</b>	<b>478,378</b>	<b>478,378</b>
<b>CONTRIBUTION MARGINS</b>	<b>\$289,521</b>	<b>\$316,233</b>	<b>\$327,953</b>
Gas Processing	14,032	13,935	13,935
Field Services	33,704	33,061	33,061
Distribution	14,246	13,601	13,601
Collection	12,609	13,740	13,740
Customer Service	11,753	13,287	13,287
Customer Accounting	3,669	4,181	4,181
Bad Debt Expense	54,642	74,100	74,637
Marketing & Point-of-Sale Expenses	3,041	6,713	6,713
Administrative & General	37,676	45,407	45,407
Health Insurance	24,241	28,290	26,290
Capitalized Fringe Benefits	(4,654)	(5,333)	(5,333)
Capitalized Administrative Charges	(4,857)	(6,815)	(6,815)
Regulatory Asset Amortization	1,984	3,750	3,750
Amortization of Restructuring Costs	965	965	965
Year 2000 & Deregulation Amortization	882	888	888
Pensions	1,096	1,376	1,376
Taxes	6,512	6,548	6,548
Personnel Reductions/Retirements	-	(2,500)	(2,500)
Cost Savings/Productivity Improvements	-	(10,000)	(10,000)
<b>Sub-Total Other Oper. &amp; Maintenance</b>	<b>211,541</b>	<b>233,194</b>	<b>233,731</b>
Depreciation	32,614	33,381	33,381
Cost of Removal	2,519	2,500	2,500
To Clearing Accounts	(4,328)	(3,344)	(3,344)
<b>TOTAL OPERATING EXPENSES</b>	<b>\$508,700</b>	<b>\$744,109</b>	<b>\$744,646</b>
<b>OPERATING INCOME</b>	<b>47,175</b>	<b>50,502</b>	<b>61,685</b>
Other Income	9,417	6,106	6,106
<b>INCOME BEFORE INTEREST</b>	<b>\$56,592</b>	<b>\$56,608</b>	<b>\$67,791</b>
<b>INTEREST</b>			
Long-Term Debt	\$49,256	\$47,871	\$47,871
Other	5,810	6,102	6,102
AFUDC	(374)	(346)	(346)
Loss From Extinguishment of Debt	4,311	4,162	4,162
<b>Total Interest</b>	<b>59,003</b>	<b>57,789</b>	<b>57,789</b>
<b>NET INCOME</b>	<b>(2,411)</b>	<b>(1,181)</b>	<b>10,002</b>
City Payment	18,000	18,000	18,000
<b>Net Earnings</b>	<b>(\$20,411)</b>	<b>(\$19,181)</b>	<b>(\$7,996)</b>

**FIRST QUARTER GCR  
4555 DEGREE DAYS; \$75M BOND SALE**

**01/05/01  
PART ONE  
Schedule 2**

**PHILADELPHIA GAS WORKS  
CASHFLOW STATEMENT  
(Dollars in Thousands )**

	<u>ACTUAL</u> <u>1999-2000</u>	<u>1st Qtr GCR</u> <u>BUDGET</u> <u>2000-01</u>	<u>\$11M</u> <u>BUDGET</u> <u>2000-01</u>
<b>SOURCES</b>			
Net Income	(\$2,411)	(\$1,181)	\$10,002
Depreciation & Amortization	40,985	42,827	42,827
Earnings on Restricted Funds	563	451	451
Impact of Refunded Debt Service	548	-	-
Increased/(Decreased) Other Liabilities	14,800	3,682	3,682
Available From Operations	<u>54,485</u>	<u>45,779</u>	<u>56,962</u>
Funds Required for Capital	69,264	34,000	34,000
Capital Leasing	2,228	6,000	6,000
City Loan		45,000	45,000
Temporary Financing	22,000	-	-
<b>TOTAL SOURCES</b>	<u>\$147,977</u>	<u>\$130,779</u>	<u>\$141,962</u>
<b>USES</b>			
Net Construction Expenditures	\$48,139	\$62,293	\$62,293
Funded Debt Reduction:			
Revenue Bonds	33,595	34,192	34,192
PMA Lease/Subordinate Debt	1,020	1,065	1,065
Capital Lease	6,538	6,901	6,901
Notes Payable - CNG Acquisition	219	59	59
Temporary Financing Repayment	-	-	-
City Loan Repayment			
Distribution of Earnings	18,000	18,000	18,000
Additions To (Reductions of)			
Non-Cash Working Capital	<u>48,128</u>	<u>52,153</u>	<u>53,651</u>
Cash Needs	155,639	174,663	176,161
Cash Surplus (Shortfall)	(7,662)	(43,884)	(34,199)
<b>TOTAL USES</b>	<u>\$147,977</u>	<u>\$130,779</u>	<u>\$141,962</u>
Cash - Beginning of Period	\$16,087	\$8,425	\$8,425
Cash - Surplus (Shortfall)	(7,662)	(43,884)	(34,199)
<b>ENDING CASH</b>	<u>\$8,425</u>	<u>(\$35,459)</u>	<u>(\$25,774)</u>
Additional Funds For Capital	-	-	-
<b>ADJUSTED ENDING CASH</b>	<u>\$8,425</u>	<u>(\$35,459)</u>	<u>(\$25,774)</u>
Outstanding Commercial Paper	\$97,000	\$97,000	\$97,000

**FIRST QUARTER GCR  
4555 DEGREE DAYS; \$75M BOND SALE**

01/05/01  
PART ONE  
Schedule 3

**PHILADELPHIA GAS WORKS  
DEBT SERVICE COVERAGE  
( Dollars in Thousands )**

	<b>ACTUAL 1999-2000</b>	<b>1st Qtr GCR BUDGET 2000-01</b>	<b>\$11M BUDGET 2000-01</b>
<b>FUNDS PROVIDED</b>			
Total Gas Revenues	\$532,986	\$765,876	\$777,376
Other Operating Revenues	22,889	28,735	28,955
Total Operating Revenues	<u>555,875</u>	<u>794,611</u>	<u>806,331</u>
Other Income Less Restricted Funds	9,980	6,557	6,557
AFUDC (Interest)	374	346	346
<b>TOTAL FUNDS PROVIDED</b>	<u><b>\$566,229</b></u>	<u><b>\$801,514</b></u>	<u><b>\$813,234</b></u>
<b>FUNDS APPLIED</b>			
Fuel Costs	266,354	478,378	478,378
Other Operating Costs	242,345	265,731	266,268
Total Operating Expenses	<u>508,699</u>	<u>744,109</u>	<u>744,646</u>
PMA Lease Cost	-	-	-
\$20.1M Capital Lease Cost	3,991	3,980	3,980
\$23M Capital Lease Cost	3,997	3,997	3,997
Less: Non-Cash Expenses	44,343	37,295	37,295
<b>TOTAL FUNDS APPLIED</b>	<u><b>\$472,344</b></u>	<u><b>\$714,791</b></u>	<u><b>\$715,328</b></u>
Funds Available to Cover Debt Service	\$93,885	\$86,723	\$97,906
Add-back Lease Costs	7,988	7,977	7,977
Funds Available Excluding Lease Costs	<u>\$101,873</u>	<u>\$94,700</u>	<u>\$105,883</u>
1975 Ordinance Bonds Debt Service	\$59,345	\$51,611	\$51,611
<b>Debt Service Coverage 1975 Bonds</b>	<b>1.72</b>	<b>1.83</b>	<b>2.05</b>
Net Available after Prior Debt Service	\$42,528	\$43,089	\$54,272
PMA & Other Capital Leases	7,988	7,977	7,977
Net Available after Prior Capital Leases	<u>\$34,540</u>	<u>\$35,112</u>	<u>\$46,295</u>
1998 Ordinance Bonds Debt Service	\$21,659	\$29,449	\$29,449
<b>Debt Service Coverage New Bonds</b>	<b>1.59</b>	<b>1.19</b>	<b>1.57</b>
Net Available after New Debt Service	\$12,881	\$5,663	\$16,846
1998 Ordinance Subordinate Bond Debt Ser	\$1,987	\$1,990	\$1,990
<b>Debt Service Coverage Subordinate Bond</b>	<b>6.48</b>	<b>2.85</b>	<b>8.47</b>

Normal weather 4600 degree days  
 Rate increase - \$0MM Interim  
 Productivity cost savings \$10.0 million  
 Beginning Cash Balance \$8.7 million  
 GCR \$230MM Billed / Nat. Gas Costs \$230MM  
 City Loan \$45.0MM Utilized

BUDGET OF CASH RECEIPTS AND DISBURSEMENTS  
 FISCAL YEAR ENDING AUGUST 31, 2001  
 (Millions of Dollars)

	ACTUAL	ACTUAL	ACTUAL	ESTIMATE	BUDGET	BUDGET	TOTAL						
12/28/00	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	
OPENING BALANCE - CASH INCLUDES 97.0 TXCP RECEIPTS	\$8.7	\$21.8	\$15.2	\$3.0	\$5.2	\$0.1	\$0.2	\$0.3	\$0.2	\$0.3	\$28.5	(\$15.0)	\$8.7
Gas	29.4	31.1	32.5	42.0	67.3	84.4	88.9	87.7	75.8	58.4	49.2	45.7	692.4
Other	0.6	1.1	4.2	1.0	1.3	1.4	1.4	1.6	1.6	1.6	1.5	3.9	21.2
Drawn from Capital Funds - Principal \$34.8	26.9	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9
Drawn from Capital Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drawn from Lease Funds - Principal \$10.3	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	6.0
Drawn from Lease Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Advance (Repayment) of Capital Fund	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pension Withdrawal	0.0	4.4	2.2	8.8	0.0	0.0	5.6	0.0	0.0	5.5	0.0	0.0	27.5
City Loan				7.9	45.0	10.0	0.0			40.0	0.0		102.9
Rate Increase	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>TOTAL RECEIPTS</b>	<b>56.9</b>	<b>43.6</b>	<b>38.9</b>	<b>63.2</b>	<b>113.6</b>	<b>95.8</b>	<b>96.9</b>	<b>89.3</b>	<b>79.9</b>	<b>105.5</b>	<b>50.7</b>	<b>49.6</b>	<b>883.9</b>
<b>TOTAL</b>	<b>65.6</b>	<b>65.4</b>	<b>54.1</b>	<b>66.2</b>	<b>118.8</b>	<b>96.0</b>	<b>97.1</b>	<b>89.6</b>	<b>80.1</b>	<b>105.7</b>	<b>79.2</b>	<b>34.6</b>	<b>892.6</b>
<b>DISBURSEMENTS</b>													
Labor	10.3	11.2	12.4	13.2	10.8	10.7	11.2	10.1	11.3	11.0	10.6	11.3	134.1
Natural Gas	23.6	25.3	32.0	31.8	56.3	71.2	58.1	59.4	44.3	37.0	36.0	35.8	510.8
Debt Service	0.0	3.7	0.0	0.1	25.9	2.7	0.0	4.0	1.7	1.4	37.9	13.3	90.7
TXCP: Interest	0.4	0.5	0.0	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	4.3
Repayment of City Loan				7.9	14.0	0.2	17.0	6.0	12.8	0.0	0.0	0.0	57.9
City Fee	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	0.0	0.0	18.2
Other Disbursements	9.5	9.5	6.7	7.6	11.3	10.6	10.1	9.5	9.4	9.3	9.3	9.2	112.0
<b>TOTAL DISBURSEMENTS</b>	<b>43.8</b>	<b>50.2</b>	<b>51.1</b>	<b>61.0</b>	<b>118.7</b>	<b>95.8</b>	<b>96.8</b>	<b>89.4</b>	<b>79.8</b>	<b>77.2</b>	<b>94.2</b>	<b>70.0</b>	<b>828.0</b>
<b>MONTHLY CASH FLOW</b>	<b>13.1</b>	<b>(6.6)</b>	<b>(12.2)</b>	<b>2.2</b>	<b>(5.1)</b>	<b>0.1</b>	<b>0.2</b>	<b>(0.1)</b>	<b>0.1</b>	<b>28.2</b>	<b>(43.5)</b>	<b>(20.4)</b>	<b>(44.1)</b>
<b>CUMULATIVE CASH FLOW</b>	<b>13.1</b>	<b>6.5</b>	<b>(5.7)</b>	<b>(3.5)</b>	<b>(8.6)</b>	<b>(8.5)</b>	<b>(8.4)</b>	<b>(8.5)</b>	<b>(8.4)</b>	<b>19.8</b>	<b>(23.7)</b>	<b>(44.1)</b>	
<b>OPENING TXCP</b>	<b>97.0</b>	<b>97.0</b>	<b>97.0</b>										
TXCP ISSUED DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TXCP ISSUED PAID DOWN DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>ENDING TXCP</b>	<b>97.0</b>	<b>97.0</b>	<b>97.0</b>										
<b>OPENING BALANCE - CASH</b>	<b>8.7</b>	<b>21.8</b>	<b>15.2</b>	<b>3.0</b>	<b>5.2</b>	<b>0.1</b>	<b>0.2</b>	<b>0.3</b>	<b>0.2</b>	<b>0.3</b>	<b>28.5</b>	<b>(15.0)</b>	<b>8.7</b>
<b>MONTHLY CASH FLOW</b>	<b>13.1</b>	<b>(6.6)</b>	<b>(12.2)</b>	<b>2.2</b>	<b>(5.1)</b>	<b>0.1</b>	<b>0.2</b>	<b>(0.1)</b>	<b>0.1</b>	<b>28.2</b>	<b>(43.5)</b>	<b>(20.4)</b>	<b>(44.1)</b>
<b>NET TXCP ACTIVITY MONTHLY</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>										
<b>ENDING BALANCE - CASH</b>	<b>21.8</b>	<b>15.2</b>	<b>3.0</b>	<b>5.2</b>	<b>0.1</b>	<b>0.2</b>	<b>0.3</b>	<b>0.2</b>	<b>0.3</b>	<b>28.5</b>	<b>(15.0)</b>	<b>(35.4)</b>	<b>(35.4)</b>
<b>CASH POSITION NET OF TXCP</b>	<b>(75.2)</b>	<b>(81.8)</b>	<b>(94.0)</b>	<b>(91.8)</b>	<b>(96.9)</b>	<b>(96.8)</b>	<b>(96.7)</b>	<b>(96.8)</b>	<b>(96.7)</b>	<b>(68.5)</b>	<b>(112.0)</b>	<b>(132.4)</b>	<b>(132.4)</b>

\*\* June, 2001 TXCP Repayment of \$97.0 million required, available cash balance 6/1/01 \$45.8 million, shortfall of \$51.2 million needed to be funded by rates, deferred expenses higher cash receipts or other financial transactions.

Normal weather 4600 degree days  
 Rate Increase - \$11MM Interim 2/01 Volumetric  
 Productivity/cost savings \$10.0 million  
 Beginning Cash Balance \$8.7 million  
 GCR \$230MM Billed / Nat. Gas Costs \$230MM  
 City Loan \$45.0MM Utilized

BUDGET OF CASH RECEIPTS AND DISBURSEMENTS  
 FISCAL YEAR ENDING AUGUST 31, 2001  
 (Millions of Dollars)

	ACTUAL	ACTUAL	ACTUAL	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	BUDGET	TOTAL
12/28/00	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	
OPENING BALANCE - CASH INCLUDES 97.0 TXCP RECEIPTS	\$8.7	\$21.8	\$15.2	\$3.0	\$5.2	\$0.1	\$0.1	\$0.1	\$0.1	\$1.2	\$35.8	(\$6.6)	\$8.7
Gas	29.4	31.1	32.5	42.0	67.3	84.4	88.9	87.7	75.8	58.4	149.2	45.7	692.4
Other	0.6	1.1	4.2	1.0	1.3	1.4	1.4	1.6	1.6	1.6	1.5	3.9	21.2
Drawn from Capital Funds - Principal \$34.8	26.9	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9
Drawn from Capital Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drawn from Lease Funds - Principal \$10.3	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	2.5	0.0	0.0	0.0	6.0
Drawn from Lease Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Advance (Repayment) of Capital Fund	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pension Withdrawal	0.0	4.4	2.2	8.8	0.0	0.0	6.6	0.0	0.0	5.5	0.0	0.0	27.5
City Loan	0.0	0.0	0.0	7.8	45.0	10.0	0.0	0.0	0.0	45.0	0.0	0.0	107.9
Rate Increase	0.0	0.0	0.0	0.0	0.0	0.5	2.2	1.8	1.6	1.3	1.1	1.1	9.6
<b>TOTAL RECEIPTS</b>	<b>56.9</b>	<b>43.6</b>	<b>38.9</b>	<b>63.2</b>	<b>113.6</b>	<b>96.3</b>	<b>99.1</b>	<b>91.1</b>	<b>81.4</b>	<b>111.8</b>	<b>51.8</b>	<b>50.7</b>	<b>898.5</b>
<b>TOTAL</b>	<b>65.6</b>	<b>65.4</b>	<b>54.1</b>	<b>66.2</b>	<b>118.8</b>	<b>96.5</b>	<b>99.2</b>	<b>91.1</b>	<b>81.6</b>	<b>113.1</b>	<b>87.6</b>	<b>44.2</b>	<b>907.2</b>
<b>DISBURSEMENTS</b>													
Labor	10.3	11.2	12.4	13.2	10.8	10.7	11.2	10.1	11.3	11.0	10.6	11.3	134.1
Natural Gas	23.6	25.3	32.0	31.8	56.3	71.2	58.1	59.4	44.3	37.0	36.0	35.8	510.8
Debt Service	0.0	3.7	0.0	0.1	25.9	2.7	0.0	4.0	1.7	1.4	37.9	13.3	90.7
TXCP Interest	0.4	0.5	0.0	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	4.3
Repayment of City Loan	0.0	0.0	0.0	7.9	14.0	0.8	19.3	7.6	13.3	0.0	0.0	0.0	62.9
City Fee	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	0.0	0.0	18.2
Other Disbursements	9.5	9.5	6.7	7.6	11.3	10.6	10.1	9.5	9.4	9.3	9.3	9.2	112.0
<b>TOTAL DISBURSEMENTS</b>	<b>43.8</b>	<b>50.2</b>	<b>51.1</b>	<b>61.0</b>	<b>118.7</b>	<b>96.4</b>	<b>99.1</b>	<b>91.0</b>	<b>80.3</b>	<b>77.2</b>	<b>94.2</b>	<b>70.0</b>	<b>933.0</b>
MONTHLY CASH FLOW	13.1	(6.6)	(12.2)	2.2	(5.1)	(0.0)	(0.0)	0.0	1.1	34.6	(42.4)	(19.3)	(34.5)
CUMULATIVE CASH FLOW	13.1	6.5	(5.7)	(3.5)	(8.6)	(8.6)	(8.6)	(8.6)	(7.5)	27.1	(15.3)	(34.5)	
OPENING TXCP	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0
TXCP ISSUED DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TXCP ISSUED PAID DOWN DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENDING TXCP	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0
OPENING BALANCE - CASH	8.7	21.8	15.2	3.0	5.2	0.1	0.1	0.1	0.1	1.2	35.8	(6.6)	8.7
MONTHLY CASH FLOW	13.1	(6.6)	(12.2)	2.2	(5.1)	(0.0)	(0.0)	0.0	1.1	34.6	(42.4)	(19.3)	(34.5)
NET TXCP ACTIVITY MONTHLY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENDING BALANCE - CASH	21.8	15.2	3.0	5.2	0.1	0.1	0.1	0.1	1.2	35.8	(6.6)	(25.8)	(25.8)
CASH POSITION NET OF TXCP	(75.2)	(81.8)	(94.0)	(91.8)	(96.9)	(96.9)	(96.9)	(96.9)	(95.8)	(61.2)	(103.6)	(122.8)	(122.8)

\*\* June, 2001 TXCP Repayment of \$97.0 million required, available cash balance 6/1/01 \$51.7 million, a shortfall of \$45.3 million needed to be funded by rates, deferred expenses, higher cash receipts or other financial transactions..

PHILADELPHIA GAS WORKS - FIRST QUARTER GCR: 4555 DEGREE DAYS; \$75M BOND SALE  
 DETAIL OF NON-CASH WORKING CAPITAL  
 (DOLLARS IN THOUSANDS)

01/05/01  
 PART ONE  
 Schedule 6

	Actual		Change	Budget No Rates		Budget \$11M	
	August 1999	August 2000		August 2001	Change	August 2001	Change
<b>ADDITIONS TO:</b>							
Materials & Supplies:							
LNG-Commodity	7,473	12,717	5,244	16,100	3,383	16,100	3,383
LNG-Processing	1,136	1,334	198	1,160	(174)	1,160	(174)
Pipeline Storage	35,120	43,789	8,669	77,097	33,308	77,097	33,308
Other Materials & Supplies	10,121	9,859	(262)	9,800	(59)	9,800	(59)
<b>Total Materials &amp; Supplies</b>	<b>53,850</b>	<b>67,699</b>	<b>13,849</b>	<b>104,157</b>	<b>36,458</b>	<b>104,157</b>	<b>36,458</b>
Accounts Receivable:							
GAS	96,957	140,230	43,273	211,714	71,484	213,249	73,019
M & J	81	850	769	0	(850)	0	(850)
Other	3,414	2,887	(527)	871	(2,016)	871	(2,016)
Accrued Gas	7,001	14,300	7,299	19,144	4,844	19,644	5,344
Uncollectible Reserve	(67,070)	(102,000)	(34,930)	(138,597)	(36,597)	(139,134)	(37,134)
Net Accounts Receivable	40,383	56,267	15,884	93,132	36,865	94,630	38,363
Other Current Assets	722	1,911	1,189	1,623	(288)	1,623	(288)
Deferred Debits	21,049	23,693	2,644	8,284	(15,409)	8,284	(15,409)
<b>TOTAL ADDITIONS</b>	<b>116,004</b>	<b>149,570</b>	<b>33,566</b>	<b>207,196</b>	<b>57,626</b>	<b>208,694</b>	<b>59,124</b>
<b>REDUCTIONS OF:</b>							
Accounts Payable:							
Natural Gas	18,972	23,364	4,392	35,111	11,747	35,111	11,747
General	19,658	12,726	(6,932)	12,700	(26)	12,700	(26)
<b>Total Accounts Payable</b>	<b>38,630</b>	<b>36,090</b>	<b>(2,540)</b>	<b>47,811</b>	<b>11,721</b>	<b>47,811</b>	<b>11,721</b>
Customer Deposits	1,035	1,109	74	1,155	46	1,155	46
Accrued Wages and Taxes	3,066	3,930	864	2,140	(1,790)	2,140	(1,790)
Accrued Interest	8,407	8,187	(220)	8,616	429	8,616	429
Other Current Liabilities	1,965	7,888	5,923	3,608	(4,280)	3,608	(4,280)
Deferred Credits	21,671	3,008	(18,663)	2,355	(653)	2,355	(653)
<b>TOTAL REDUCTIONS</b>	<b>74,774</b>	<b>60,212</b>	<b>(14,562)</b>	<b>65,685</b>	<b>5,473</b>	<b>65,685</b>	<b>5,473</b>
<b>TOTAL CHANGES</b>	<b>41,230</b>	<b>89,358</b>	<b>48,128</b>	<b>141,511</b>	<b>52,153</b>	<b>143,009</b>	<b>53,651</b>

**FIRST QUARTER GCR  
4555 DEGREE DAYS; \$75M BOND SALE**

01/05/01  
PART ONE  
Schedule 7

<u>Accounts Receivable</u>	Actual	No Rates Budget	\$11M RI Budget
Beginning Receivable Balance	<u>1999-00</u>	<u>2000-01</u>	<u>2000-01</u>
	97,038	141,080	141,080
Current Billed Revenues			
Proposed Base Rate	495,546	771,080	771,080
Net Marginal Revenue/increased Sales			11,000
Other Revenues		4,000	4,000
Total Billed Revenues	17,567	25,912	26,280
	513,113	800,992	812,360
Collections Current AR	87.62%	86.50%	86.50%
Collections Outstanding AR	(449,606)	(692,858)	(702,691)
Writeoffs			
Total Credit / Reductions	(19,465)	(37,500)	(37,500)
	(469,071)	(730,358)	(740,191)
Ending Receivable Balance	141,080	211,714	213,249
<u>Bad Debt Expense</u>			
Current Year Net Receivable	141,080	211,714	213,249
Reserve Factor	38.73%	35.00%	35.00%
Total Bad Debt Expense	54,642	74,100	74,637
<u>Estimated Write Off</u>			
Gas Accounts	19,465	37,500	37,500
<u>Total Reserve Balance</u>			
Beginning Reserve Balance			
Write - Off	66,520	101,697	101,697
Appropriation to Reserve	(19,465)	(37,500)	(37,500)
Ending Reserve Balance	54,642	74,100	74,637
OAR Reserve	101,697	138,297	138,834
M & J Reserve	253	250	250
Total Reserve Balance	50	50	50
	102,000	138,597	139,134

**PHILADELPHIA GAS WORKS**  
**COLLECTIBILITY STUDY: AUGUST, 2000 BALANCES**

01/05/01  
 Part One  
 Schedule 8

Classification	Balance Per Study (1)		Reserve	
	Receivable	Collectible	%	\$
<b>Defaulted Non-budget Agreement</b>				
1 Commercial	\$0	\$0		
2 Residential	<u>0</u>	<u>0</u>		
1 Total	0	0	#DIV/0!	\$0
<b>Active Non-budget Agreement</b>				
3 Commercial	2,063,244	1,540,965		
4 Residential	<u>10,668,335</u>	<u>7,592,458</u>		
2 Total	12,731,579	9,133,423	28.26%	3,598,156
<b>Off - Curb &amp; Dig</b>				
3 5 Commercial	1,112,948	0	100.00%	1,112,948
4 6 Residential	<u>18,130,654</u>	<u>1,146,343</u>	<u>93.68%</u>	<u>16,984,311</u>
Total	19,243,602	1,146,343	94.04%	18,097,259
<b>Finals</b>				
5 7 Commercial	1,601,591	326,878	79.59%	1,274,713
6 8 Residential	<u>17,247,897</u>	<u>2,799,617</u>	<u>83.77%</u>	<u>14,448,280</u>
Total	18,849,488	3,126,495	83.41%	15,722,993
<b>Non-budget Non-Agreement</b>				
7 9 Commercial	17,087,927	10,602,024	37.96%	6,485,903
8 10 Residential	<u>50,712,335</u>	<u>20,095,837</u>	<u>60.37%</u>	<u>30,616,498</u>
Total	67,800,262	30,697,861	54.72%	37,102,401
<b>Defaulted Budget Agreement</b>				
9 11 Total	5,415	4,097	24.34%	1,318
<b>Active Budget Agreement</b>				
10 13 Total	0	0	N/A	0
<b>EMPP</b>				
11 15 Total	6,027,279	<u>5,559,178</u>	7.77%	<u>468,101</u>
<b>Sub-total before CRP &amp; Specials</b>	<b>124,657,625</b>	<b>49,667,397</b>	<b>60.16%</b>	<b>74,990,228</b>
<b>CRP Agreements</b>				
12 CRP Program	14,534,749	1,822,383	87.46%	12,712,366
13 <u>CRP Arrearage</u>	<u>32,337,231</u>	<u>18,532,138</u>	<u>42.69%</u>	<u>13,805,093</u>
CRP for Collections	46,871,980	20,354,521		26,517,459
CRP Regulatory Asset	<u>31,079,000</u>	<u>0</u>		<u>N/A</u>
16 Total CRP	<u>77,950,980</u>	<u>20,354,521</u>		<u>26,517,459</u>
<b>Sub-total before Specials</b>	<b>\$202,608,605</b>	<b>\$70,021,918</b>	<b>65.44%</b>	<b>\$101,507,687</b>
<b>Special Accounts</b>				
14 Total	0		0.00% (1)	
<b>Grand Total</b>	<b><u>\$202,608,605</u></b>	<b><u>\$70,021,918</u></b>		<b><u>\$101,507,687</u></b>

**PHILADELPHIA GAS WORKS**  
**ACCOUNTS RECEIVABLE, RESERVE FOR BAD DEBT, WRITE-OFF**  
**EXPENSES, DELINQUENT CUSTOMERS AND REVENUE STATISTICS**  
*(Dollars in Thousands)*

	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000	10 Yr. Avg.
Billed Gas Revenues During the Year *	\$443,124	\$492,742	\$526,723	\$654,212	\$477,601	\$639,119	\$648,455	\$497,985	\$482,700	\$525,887	\$608,834.80
Accounts Receivable at August 31, **	93,381	116,688	132,674	171,730	140,002	143,303	132,660	110,790	116,094	156,080	131,318
Reserve for Bad Debt	48,027	63,051	64,685	73,712	79,196	63,214	77,100	64,724	67,070	102,000	70,272
Net Accounts Receivable at August 31,	45,334	63,637	78,009	97,958	60,807	60,089	55,460	46,066	49,024	54,080	61,046
Reserve for Bad Debt as a Percentage of Accounts Receivable	51.4%	46.5%	41.2%	43.0%	56.6%	58.1%	58.2%	58.4%	57.8%	65.4%	53.5%
Net Write-Offs during the Year	23,361	22,474	\$28,366	\$23,927	\$37,618	\$33,975	\$39,149	\$45,873	\$38,806	\$37,807	\$32,835
Receivable as a Percentage of Billed Gas Revenues	21.1%	23.7%	25.2%	31.0%	29.3%	26.6%	24.2%	22.2%	24.1%	29.7%	25.8%
Delinquent Customers (Annual Average)	134,368	138,721	145,092	143,613	112,712	119,806	120,901	117,394	N/A	N/A	N/A
Delinquent Customers at August 31,	120,161	126,385	146,288	121,317	114,179	115,818	118,925	107,750	N/A	N/A	N/A
Bad Debts	\$30,316	\$27,520	\$29,866	\$43,401	\$43,276	\$38,340	\$33,474	\$34,130	\$39,000	\$54,000	\$37,332
Bad Debt % of Sales	6.84%	5.59%	5.67%	7.83%	9.06%	7.11%	6.10%	6.85%	8.08%	10.27%	7.34%
Bad Debt % of A/R	32.47%	23.68%	22.53%	26.27%	30.91%	26.75%	26.26%	30.81%	33.59%	34.60%	28.68%

**VOLUME II**

**PART TWO**

**PHILADELPHIA GAS WORKS**  
**STATEMENT OF INCOME**  
(Dollars in Thousands)

Line No.	Actual 1999-2000	Revised Budget 2000-01	2000-01 Budget Over/(Under) 1999-00 Actual Amount	%	
<b>OPERATING REVENUES</b>					
1	\$87,830	\$130,699	\$42,869	49	
2	3,313	3,656	343	10	
3	434,544	591,260	156,716	36	
4	7,299	1,844	(5,455)		
5	Total Gas Revenues	532,986	727,459	194,473	36
6	Marketing Point-of Sale Revenues				
7	11,978	13,233	1,255	10	
8	10,911	14,793	3,882	36	
9	Total Other Revenues	22,889	28,026	5,137	22
10	Total Operating Revenues	\$555,875	\$755,485	\$199,610	36
<b>OPERATING EXPENSES</b>					
11	\$266,350	\$394,576	\$128,226	48	
12	4	10	6.00		
13	Sub-Total Fuel	266,354	394,586	128,232	48
14	Contribution Margins	\$289,521	\$360,899	\$71,378	25
15	Labor & Fringe Benefits	\$112,813	\$114,407	\$1,594	1
16	Bad Debt Expense	54,642	65,297	10,655	19
17	Other Expenses & Depreciation	74,891	77,257	2,366	3
18	Sub-Total Other O&M & Depreciation	242,346	256,961	14,615	6
19	Total Operating Expenses	\$508,700	\$651,547	\$142,847	28
20	Operating Income	\$47,175	\$103,938	\$56,763	
21	Other Income	9,417	6,106	(3,311)	(35)
22	Income Before Interest	\$56,592	\$110,044	\$53,452	
<b>INTEREST</b>					
23	Long Term Debt	\$49,256	\$47,871	(\$1,385)	(3)
24	Other Interest	5,810	6,102	292	5
25	AFUDC	(374)	(346)	28	(7)
26	Loss from Extinguishment of Debt	4,311	4,162	(149)	(3)
27	Total Interest Expense	\$59,003	\$57,789	(\$1,214)	(2)
28	Net Income Before City Payment	(2,411)	52,255	54,666	
29	City Payment	18,000	18,000	-	
30	Net Earnings/(Loss) from Operations	(\$20,411)	\$34,255	\$54,666	

**PHILADELPHIA GAS WORKS**  
**STATEMENT OF INCOME**  
(Dollars in Thousands)

	Actual 1999-2000	Revised Budget 2000-01	2000-01 Budget Over/(Under) 1999-00 Actual	
			Amount	%
<b>OPERATING REVENUES</b>				
Non-Heating	\$87,830	\$130,699	\$42,869	49
Gas Transport Service	3,314	3,656	342	10
Heating	434,544	591,260	156,716	36
Proposed Base Rate Increase	-	-	0	
Marginal Revenue Loss - Weather	-	-	0	
Change in Senior Citizen Discount	-	-	0	
Unbilled Adjustment	7,299	1,844	(5,455)	
Total Gas Revenues	532,987	727,459	194,472	36
Appliance Repair & Bill Paid Turn-Ons	11,978	13,233	1,255	10
Other Operating Revenues	10,911	14,793	3,882	36
Total Other Operating Revenues	22,889	28,026	5,137	22
Total Operating Revenues	\$555,876	\$755,485	\$199,609	36
<b>OPERATING EXPENSES</b>				
Natural Gas	\$266,350	\$394,576	\$128,226	48
Other Raw Material	4	10	6.00	
Sub-Total Fuel	266,354	394,586	128,232	48
<b>CONTRIBUTION MARGINS</b>				
Gas Processing	14,032	13,968	(64)	
Field Services	33,704	33,061	(643)	(2)
Distribution	14,246	13,801	(445)	(5)
Collection	12,609	13,740	1,131	9
Customer Service	11,753	13,287	1,534	13
Customer Accounting	3,669	4,181	512	14
Bad Debt Expense	54,642	65,297	10,655	19
Marketing	3,041	6,713	3,672	121
Administrative & General	37,676	45,407	7,731	21
Health Insurance	24,241	26,290	2,049	8
Capitalized Fringe Benefits	(4,654)	(5,333)	(679)	15
Capitalized Administrative Charges	(4,857)	(6,815)	(1,958)	40
Regulatory Asset Amortization	1,984	3,750	1,766.00	
Amortization of Restructuring Costs	965	965	-	
Year 2000 & Deregulation Amortization	882	888	6.00	1
Pensions	1,096	1,376	280	26
Taxes	6,512	6,548	36	1
Personnel Reductions/Retirements	-	(2,500)	(2,500)	
Cost Savings/Productivity Improvements	-	(10,000)	(10,000)	
Sub-Total Other Oper. & Maintenance	211,541	224,424	12,883	6
Depreciation	32,614	33,381	767	2
Cost of Removal	2,519	2,500	(19.00)	
To Clearing Accounts	(4,328)	(3,344)	984	(23)
	30,805	32,537	1,732	6
<b>TOTAL OPERATING EXPENSES</b>	<b>\$508,700</b>	<b>\$651,547</b>	<b>\$142,847</b>	<b>28</b>
<b>OPERATING INCOME</b>	<b>47,176</b>	<b>103,938</b>	<b>56,762</b>	
Other Income	9,417	6,106	(3,311)	(35)
<b>INCOME BEFORE INTEREST</b>	<b>\$56,593</b>	<b>\$110,044</b>	<b>\$53,451</b>	
<b>INTEREST</b>				
Long-Term Debt	\$49,256	\$47,871	(\$1,385)	(3)
Other	5,810	6,102	292	5
AFUDC	(374)	(346)	28	(7)
Loss From Extinguishment of Debt	4,311	4,162	149	(3)
Total Interest	59,003	57,789	1,214	(2)
<b>NET INCOME</b>	<b>(2,410)</b>	<b>52,255</b>	<b>54,665</b>	
City Payment	18,000	18,000	-	
<b>Net Earnings/(Loss) From Operations</b>	<b>(\$20,410)</b>	<b>\$34,255</b>	<b>\$54,665</b>	

**PHILADELPHIA GAS WORKS  
CASHFLOW STATEMENT  
( Dollars in Thousands )**

Line No.	Actual 1999-2000	Revised Budget 2000-01	2000-01 Budget Over/(Under) 1999-00 Actual Amount	
<b><u>SOURCES</u></b>				
1.	Net Income	(\$2,411)	\$52,255	\$54,666
2.	Depreciation & Amortization	40,985	42,827	1,842
3.	Earnings on Restricted Funds	563	451	(112)
4.	Increased/(Decreased) Long Term Debt	548	-	(548)
5.	Increased/(Decreased) Other Liabilities	14,800	3,682	(11,118)
6.	Available From Operations	<u>54,485</u>	<u>99,215</u>	<u>44,730</u>
7.	Funds Required for Capital	69,264	34,000	(35,264)
8.	Capital Leasing	2,228	6,000	3,772
9.	Temporary Financing	22,000	-	(22,000)
10.	<b>TOTAL SOURCES</b>	<u><u>\$147,977</u></u>	<u><u>\$139,215</u></u>	<u><u>(\$8,762)</u></u>
<b><u>USES</u></b>				
11.	Net Construction Expenditures	\$48,139	\$62,293	\$14,154
Funded Debt Reduction:				
12.	Revenue Bonds	33,595	34,192	597
13.	PMA Lease/Subordinate Debt	1,020	1,065	45
14.	Capital Lease	6,538	6,901	363
15.	Notes Payable - CNG Acquisition	219	59	(160)
16.	Distribution of Earnings	18,000	18,000	-
Additions to (Reductions of)				
17.	Non-Cash Working Capital	48,128	14,891	(33,237)
18.	Cash Needs	155,639	137,401	(18,238)
19.	Cash Surplus (Shortfall)	(7,662)	1,814	9,476
20.	<b>TOTAL USES</b>	<u><u>\$147,977</u></u>	<u><u>\$139,215</u></u>	<u><u>(\$8,762)</u></u>
21.	Cash - Beginning of Period	\$16,087	\$8,425	(\$7,662)
22.	Cash - Surplus (Shortfall)	(7,662)	1,814	9,476
23.	Ending Cash	<u><u>\$8,425</u></u>	<u><u>\$10,239</u></u>	<u><u>\$1,814</u></u>
24.	Internally Generated Funds	-	\$22,293	\$22,293
25.	Outstanding Commercial Paper	\$97,000	\$97,000	-

**PHILADELPHIA GAS WORKS  
DEBT SERVICE COVERAGE  
( Dollars in Thousands )**

Line No.	Actual 1999-2000	Revised Budget 2000-01	2000-01 Budget Over/(Under) 1999-00 Actual Amount
<b><u>FUNDS PROVIDED</u></b>			
1.	\$532,986	\$727,459	\$194,473
2.	22,889	28,026	5,137
3.	555,875	755,485	199,610
4.	9,980	6,557	(3,423)
5.	374	346	(28)
6.	<b>\$566,229</b>	<b>\$762,388</b>	<b>\$196,159</b>
<b><u>FUNDS APPLIED</u></b>			
7.	\$266,354	\$394,586	\$128,232
8.	242,345	256,961	14,616
9.	508,699	651,547	142,848
10.	7,988	7,977	(11)
11.	44,343	37,272	(7,071)
12.	<b>\$472,344</b>	<b>\$622,252</b>	<b>\$149,908</b>
13.	\$93,885	\$140,136	\$46,251
14.	7,988	7,977	(11)
15.	101,873	148,113	46,240
16.	\$59,345	\$51,611	(\$7,734)
17.	1.72	2.87	1.15
18.	\$42,528	\$96,502	\$53,974
19.	7,988	7,977	(11)
20.	34,540	88,525	53,985
21.	\$21,659	\$29,449	\$7,790
22.	1.59	3.01	1.41
23.	\$12,881	\$59,076	\$46,195
24.	1,987	1,990	3
25.	6.48	29.69	23.20

# PHILADELPHIA GAS WORKS OPERATING REVENUES

(Dollars in Thousands)

Line No.	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
1. Non-Heating	\$87,830	\$130,699
2. Gas Transportation Service	3,313	3,656
3. Heating	434,544	591,260
4. Unbilled Gas Adjustment	<u>7,299</u>	<u>1,844</u>
5. Sub-Total Gas Revenues	532,986	727,459
6. Appliance Repair & Other Service Revenues	11,978	13,233
7. Other Operating Revenues	<u>10,911</u>	<u>14,793</u>
8. Sub-Total Other Revenues	22,889	28,026
9. Total Operating Revenues	<u><u>\$555,875</u></u>	<u><u>\$755,485</u></u>

**PGW**  
**RECONCILIATION OF BILLED REVENUES**  
(Dollars in Thousands)

<b>1999-2000 ACTUAL</b>	<u>Billed Revenues</u>	<u>1998-99 Over recovery</u>	<u>1999-2000 Under recovery</u>	<u>Total Revenues</u>
Firm Non-Heating	\$43,690	1,434	700	\$45,824
Interruptible	42,006			42,006
Total Non Heating	85,696	1,434	700	87,830
Gas Transportation Service	3,313			3,313
Heating	406,536	14,660	13,348	434,544
Total Revenues	<u>\$495,545</u>	<u>\$16,094</u>	<u>\$14,048</u>	<u>\$525,687</u>
<b>2000-01 BUDGET</b>	<u>Billed Revenues</u>	<u>1999-2000 Under recovery</u>		<u>Total Revenues</u>
Firm Non-Heating	\$68,656	(\$700)		\$67,956
Interruptible	62,743			62,743
Total Non Heating	131,399	(700)		130,699
Gas Transportation Service	3,656			3,656
Heating	604,608	(13,348)		591,260
Total Revenues	<u>\$739,663</u>	<u>(\$14,048)</u>	<u>\$0</u>	<u>\$725,615</u>

**PHILADELPHIA GAS WORKS**  
**GAS REVENUES**  
(Dollars in Thousands)

GAS REVENUES	Actual 1999-2000	Revised Budget 2000-01	2000-01 Budget Over/(Under) 1999-2000 Actual	
			Amount	%
<u>NON HEATING</u>				
Residential	21,437	36,229	14,792	69
CRP Shortfall	(399)	(489)	(90)	23
Commercial	16,424	23,328	6,904	42
Industrial	4,111	6,590	2,479	60
Municipal	1,978	2,592	614	31
Housing Authority	139	406	267	192
Total Firm Non-Heating	43,690	68,656	24,966	57
BPS - Small	1,737	2,238	501	29
BPS - Large	19,662	28,078	8,416	43
BPS - A/C		1,305	1,305	
LBS-L Direct	798	1,825	1,027	129
LBS-L Indirect	4,944	6,894	1,950	39
LBS-S Indirect	7,358	10,324	2,966	40
LBS-XL Direct	1,334	3,563	2,229	167
LBS-XL Indirect	4,578	5,587	1,009	22
Co-Generation - Direct (Trigen)		352	352	
Co-Generation - Indirect	848	927	79	9
Grays Ferry		868	868	
GTS - Sales	694	766	72	10
NGV	53	16	(37)	(70)
Total Interruptibles	42,006	62,743	20,737	49
Total Non Heating	85,696	131,399	45,703	53
<u>HEATING</u>				
Residential	333,608	499,688	166,080	50
CRP Shortfall	(18,381)	(36,363)	(17,982)	98
Commercial	69,435	103,130	33,695	49
Industrial	7,140	11,281	4,141	58
Municipal	7,459	12,503	5,044	68
Housing Authority	7,275	14,369	7,094	98
Total Heating	406,536	604,608	198,072	49
Net Billed Revenues	492,232	736,007	243,775	50
GTS Revenues	3,313	3,656	343	10
Total Billed Revenues	495,545	739,663	244,118	49
GCR Factor per MCF	1.0982	3.8336	2.7354	

**PHILADELPHIA GAS WORKS**  
**GAS SALES**  
(MCF's)

GAS SALES	Actual 1999-2000	Revised Budget 2000-01	2000-01 Budget Over/(Under) 1999-2000 Actual	
			Amount	%
<b>NON HEATING</b>				
Residential	1,940	2,309	369	19
Commercial	1,920	1,886	(34)	(2)
Industrial	456	549	93	20
Municipal	261	229	(32)	(12)
Housing Authority	17	36	19	
<b>Total Firm Non-Heating</b>	<b>4,594</b>	<b>5,009</b>	<b>415</b>	<b>9</b>
BPS - Small	177	302	125	71
BPS - Large	3,768	4,121	353	9
BPS - A/C		239	239	
LBS - L Direct	177	335	158	89
LBS - L Indirect	1,114	1,290	176	16
LBS - S Indirect	1,648	1,807	159	10
LBS - XL Direct	312	669	357	
LBS - XL Indirect	1,063	1,066	3	
Co-Generation - Direct (Trigen)	-	70	70	
Co-Generation - Indirect	208	168	(40)	(19)
Grays Ferry	-	175	175	
GTS - Sales	134	114	(20)	(15)
NGV Indirect	3	3	-	
<b>Total Interruptibles</b>	<b>8,604</b>	<b>10,359</b>	<b>1,755</b>	<b>20</b>
<b>Total Non Heating</b>	<b>13,198</b>	<b>15,368</b>	<b>2,170</b>	<b>16</b>
<b>HEATING</b>				
Residential	39,048	41,679	2,631	7
Commercial	8,191	8,486	295	4
Industrial	844 <del>7237</del>	930	86	10
Municipal	978	1,131	153	16
Housing Authority	871	1,263	392	45
<b>Total Heating</b>	<b>49,932</b>	<b>53,489</b>	<b>3,557</b>	<b>7</b>
<b>Net Billed Sales</b>	<b>63,130</b>	<b>68,857</b>	<b>5,727</b>	<b>9</b>
<b>GTS Volumes</b>	<b>14,092</b>	<b>14,817</b>	<b>725</b>	<b>5</b>
<b>Total Billed Sales</b>	<b>77,222</b>	<b>83,674</b>	<b>6,452</b>	<b>8</b>

# PHILADELPHIA GAS WORKS NATURAL GAS EXPENSE

(Dollars in Thousands)

Line No.		<u>Actual</u> <u>1999-2000</u>	<u>Revised</u> <u>Budget</u> <u>2000-01</u>
	<b>Billed Natural Gas</b>		
	<u>Demand Charges:</u>		
1.	Texas Eastern	\$32,369	\$34,920
2.	Transcontinental	29,189	27,207
3.	Other	<u>7,453</u>	<u>3,966</u>
4.	<b>Total Demand</b>	69,011	66,093
	<u>Commodity Charges:</u>		
5.	Texas Eastern	2,708	30,110
6.	Transcontinental	46,930	88,771
7.	Other	<u>161,643</u>	<u>236,987</u>
8.	<b>Total Commodity</b>	211,281	355,868
9.	<b>Total Billed Natural Gas</b>	<u>280,292</u>	<u>421,961</u>
	<b>Storage Activity</b>		
10.	(To) Inventory	(65,324)	(97,369)
11.	From Inventory	<u>51,405</u>	<u>73,852</u>
12.	<b>Net Storage</b>	(13,919)	(23,517)
13.	<b>Natural Gas Refunds</b>	<u>(23)</u>	<u>(3,868)</u>
14.	<b>Total Natural Gas Expense</b>	<u><u>\$266,350</u></u>	<u><u>\$394,576</u></u>

**PHILADELPHIA GAS WORKS  
NATURAL GAS EXPENSE  
1999-2000 ACTUAL**

(Dollars in Thousands)

Line No.		<u>Billed</u>	<u>(To) Inventory</u>	<u>From Inventory</u>	<u>Refunds</u>	<u>Seasonal Adjustment</u>	<u>Total</u>
1.	September	\$19,035	(\$8,211)	\$222	\$ -	(\$3,598)	\$7,448
2.	October	19,097	(4,430)	338		(2,012)	12,993
3.	November	23,959	(2,821)	1,640	(21)	1,218	23,975
4.	December	24,885	(460)	9,637		4,895	38,957
5.	January	24,792	(959)	18,947		6,677	49,457
6.	February	25,932	(217)	10,213		5,243	41,171
7.	March	18,919	(1,126)	6,746		2,941	27,480
8.	April	25,195	(5,593)	2,035		(1,133)	20,504
9.	May	21,805	(9,357)	250	(2)	(3,046)	9,650
10.	June	26,945	(11,080)	183		(3,763)	12,285
11.	July	26,364	(11,218)	328		(3,704)	11,770
12.	August	<u>23,364</u>	<u>(9,852)</u>	<u>866</u>		<u>(3,718)</u>	<u>10,660</u>
13.	Total	<u>\$280,292</u>	<u>(\$65,324)</u>	<u>\$51,405</u>	<u>(\$23)</u>	<u>\$0</u>	<u>\$266,350</u>

**PHILADELPHIA GAS WORKS**  
**NATURAL GAS EXPENSE**  
**2000-01 BUDGET**  
(Dollars in Thousands)

Line No.		<u>Billed</u>	<u>(To) Inventory</u>	<u>From Inventory</u>	<u>Refunds</u>	<u>Seasonal Adjustment</u>	<u>Total</u>
1.	September	\$30,827	(\$14,890)	\$292	\$ -	(\$3,593)	\$12,636
2.	October	32,271	(4,596)	324	(3,845)	(2,021)	22,133
3.	November	27,189	(254)	8,222	(23)	2,321	37,455
4.	December	44,585	-	14,430	-	4,023	63,038
5.	January	50,172	-	17,897	-	5,903	73,972
6.	February	32,508	-	22,255	-	4,184	58,947
7.	March	39,259	-	7,726	-	2,453	49,438
8.	April	37,473	(10,252)	1,187	-	(717)	27,691
9.	May	35,180	(17,070)	378	-	(2,587)	15,901
10.	June	31,011	(17,097)	371	-	(3,364)	10,921
11.	July	30,906	(16,727)	385	-	(3,305)	11,259
12.	August	<u>30,580</u>	<u>(16,483)</u>	<u>385</u>	<u>-</u>	<u>(3,297)</u>	<u>11,185</u>
13.	Total	<u>\$421,961</u>	<u>(\$97,369)</u>	<u>\$73,852</u>	<u>(\$3,868)</u>	<u>\$0</u>	<u>\$394,576</u>

# PHILADELPHIA GAS WORKS LABOR & FRINGE BENEFITS

(Dollars in Thousands)

Line No.		<u>Actual</u> <u>1999-2000</u>	<u>Revised</u> <u>Budget</u> <u>2000-01</u>
<b>OPERATING LABOR</b>			
1.	Payroll	99,655	100,450
2.	To Capital & Non-Operating Accounts	<u>(20,394)</u>	<u>(22,399)</u>
3.	Total Operating Labor	79,261	78,051
<b>PENSIONS</b>			
4.	Beneficiaries	27,463	28,900
5.	Payments to (Withdrawals from) Fund	<u>(26,367)</u>	<u>(27,524)</u>
6.	Total Pensions	1,096	1,376
<b>INSURANCE</b>			
7.	Group Life	1,308	1,755
8.	Health	<u>24,241</u>	<u>26,290</u>
9.	Total Insurance	25,549	28,045
<b>TAXES</b>			
10.	FICA - OASI	6,142	6,071
11.	FICA - Medical	1,405	1,450
12.	State Unemployment	223	180
13.	Federal Unemployment	105	114
14.	Allocated to Capital	<u>(1,363)</u>	<u>(1,267)</u>
15.	Total Taxes	6,512	6,548
<b>OTHER</b>			
16.	Perfect Attendance Incentive	395	387
17.	<b>Total Labor &amp; Fringe Benefits</b>	<u><u>112,813</u></u>	<u><u>114,407</u></u>

## PHILADELPHIA GAS WORKS DETAIL OF DIRECT LABOR EXPENSES

(Dollars in Thousands)

Line No.	Actual 1999-2000		Budget 2000-01		
	<u>Average Personnel</u>	<u>Payroll</u>	<u>Average Personnel</u>	<u>Payroll</u>	
1.	Administration	53	\$4,086	60	\$4,925
2.	Finance	49	2,421	51	2,509
3.	Customer Activities	299	16,259	318	16,791
4.	Marketing & Planning	56	3,192	67	3,837
5.	Operations	1,099	58,895	1,072	58,538
6.	Systems & Services	281	14,339	304	15,874
7.	Retirements	-	-	(50)	(2,500)
8.	Philadelphia Gas Commission		463		476
9.	Total Personnel & Payroll	1,837	\$99,655	1,822	\$100,450
10.	Allocated to Capital & Appliances		(20,394)		(22,399)
11.	Net Operating Labor	1,837	\$79,261	1,822	\$78,051

**PHILADELPHIA GAS WORKS  
PERSONNEL & PAYROLL DETAIL  
(Dollars in Thousands)**

DEPARTMENTS	Actual 1999-2000		Budget 2000-01	
	Average Personnel	Payroll	Average Personnel	Payroll
<b>ADMINISTRATION</b>				
Officer's Salaries		\$1,512		\$1,757
President & Chief Executive Officer	2	64	2	59
VP Internal Auditing	7	385	7	410
Senior VP General Counsel & Legal	13	660	16	889
VP Human Resources	19	935	23	1,202
VP Public Policy	12	530	12	608
Total	53	\$4,086	60	\$4,925
<b>FINANCE</b>				
Senior VP & Chief Financial Officer	1	\$11	2	\$51
Controller & CAO & Accounting & Rep.	22	990	22	998
Budget & Financial Forecasting	5	303	5	305
Corporate Planning & Analysis	2	126	2	129
Risk Management	7	364	7	357
Treasury	12	627	13	669
Total	49	\$2,421	51	\$2,509
<b>CUSTOMER ACTIVITIES</b>				
VP Customer Affairs	7	\$313	9	\$426
Collection & Revenue Recovery	105	5,855	105	5,569
Bonus Awards		40		54
Customer Accounting	22	1,271	25	1,304
Customer Service	164	8,583	175	9,237
Customer Review Unit	1	68	4	201
Meter Reading	-	129	-	-
Total	299	\$16,259	318	\$16,791
<b>MARKETING &amp; PLANNING</b>				
Senior VP Marketing & Econ. Bus. Dev.	2	\$47	2	\$48
Marketing	30	1,720	37	2,115
VP Regulatory Affairs	2	80	5	251
Director Tariffs, Reg. Affairs & Reporting	2	114	-	-
Gas Acquisition & Control	15	967	19	1,210
Gas Planning & Federal Reg Affairs	5	264	4	213
Total	56	\$3,192	67	\$3,837
<b>OPERATIONS</b>				
EVP & Chief Operating Officer	1	\$45	-	-
VP Operations	3	128	3	153
Field Services	494	27,089	476	26,120
Distribution	446	22,879	437	23,649
Gas Processing	155	8,754	156	8,616
Total	1,099	\$58,895	1,072	\$58,538
<b>SYSTEMS &amp; SERVICES</b>				
VP Information Technology	43	\$2,422	60	\$3,282
VP Operation Support	2	56	2	46
Director Materials Mgt & Contract Serv	2	146	2	127
Engineering Services	30	1,731	29	1,724
Building Services	67	2,854	67	3,058
Telecommunications	2	57	4	243
Security	3	150	6	332
Materials Management	75	3,975	77	3,931
Chemical Services	4	228	4	235
Transportation	53	2,720	53	2,896
Total	281	\$14,339	304	\$15,874
SUB-TOTAL	1,837	\$99,192	1,872	\$102,474
Personnel Retirements		-	(50)	(2,500)
Philadelphia Gas Commission		463		476
GRAND TOTAL PAYROLL	1,837	\$99,655	1,822	\$100,450

**DETAIL OF OTHER OPERATING EXPENSES C-4**

**APPROPRIATION FOR RESERVE  
AND OTHER LOSSES**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Distribution	(\$21)	\$10
Field Services	-	5
Risk Management	263	698
Sr VP Legal & Genl Counsel	2,676	1,211
Compensated Absences	84	(22)
Corporate Settlements	<u>413</u>	<u>200</u>
Grand Total	<u><u>\$3,415</u></u>	<u><u>\$2,102</u></u>

**ADVERTISING**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Field Services	\$130	\$168
Collection & Revenue Recovery	150	40
Customer Service	-	40
Marketing	2	304
VP Public Policy	9	350
Human Resources	9	103
VP Customer Affairs	-	200
Gas Commission	54	75
Building Services	1	1
Engineering	-	1
Information Technology	2	3
Telecommunications	21	37
Transportation Service	1	1
Materials Management	<u>4</u>	<u>10</u>
Grand Total	<u><u>\$383</u></u>	<u><u>\$1,333</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<b>GENERAL MATERIAL</b>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	\$1,760	\$1,524
Distribution	1,840	1,243
Field Services	2,688	2,608
Collection & Revenue Recovery	380	458
Meter Reading	-	-
Customer Service	32	82
Customer Accounting	5	17
Marketing	30	78
Marketing Point of Sale	7	-
VP Public Policy	44	105
Gas Control & Acquisition	6	18
Human Resources	21	77
Risk Management	4	4
Accounting & Reporting	9	6
Treasury	63	36
Other A & G	22	29
Sr VP Legal & Genl Counsel	29	36
VP Customer Affairs	8	182
Security	3	20
Gas Commission	19	20
Emergency Operations	-	150
Utility Gas Use	(233)	(311)
Building Service	333	393
Engineering Service	22	30
Information Technology	231	432
Office Services	86	86
Telecommunications	8	2
Transportation Services	1,107	1,021
Chemical Laboratory Services	15	21
Materials Management	<u>(3,706)</u>	<u>(3,008)</u>
<b>Grand Total</b>	<u><u>\$4,833</u></u>	<u><u>\$5,359</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<b>INSURANCE</b>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Human Resources	\$24,261	\$26,300
Risk Management	2,372	2,981
Sr VP Legal & Genl Counsel	60	90
Gas Planning & FRA	950	-
Gas Commission	49	53
Sub-Total	<u>27,692</u>	<u>29,424</u>
Less Group Life & Health	<u>25,549</u>	<u>28,045</u>
Grand Total	<u><u>\$2,143</u></u>	<u><u>\$1,379</u></u>

<b>CONTRACTED MAINTENANCE</b>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Maintenance Contractors	\$1,308	\$1,505
Maintenance Software	1,092	2,336
Maintenance Office Equipment	652	1,010
Grand Total	<u><u>\$3,052</u></u>	<u><u>\$4,851</u></u>

<b>UTILITIES</b>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Electric	\$1,880	\$1,763
Purchased Telephone	1,566	1,567
Water	185	173
Grand Total	<u><u>\$3,631</u></u>	<u><u>\$3,503</u></u>

<b>RENTALS</b>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Other Rents	\$345	\$308
Equipment Rentals & Leasing	1,066	1,486
Operating Leases	-	654
Grand Total	<u><u>\$1,411</u></u>	<u><u>\$2,448</u></u>

DETAIL OF OTHER OPERATING EXPENSES C-4

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
<u>Maintenance Contractors</u>		
Gas Processing	\$554	\$522
Gas Processing from Capital	(2)	25
Distribution	271	200
Field Services	-	8
Collection & Revenue Recovery	1	8
Meter Reading	-	-
Marketing	-	-
Gas Acquisition & Control	-	-
Human Resources	3	7
Security	-	4
Environmental	-	250
Building Services	335	314
Engineering Services	4	5
Information Technology	55	55
Office Services	7	9
Transportation Service	58	67
Chemical Laboratory Services	2	3
Materials Management	20	28
Grand Total	<u>\$1,308</u>	<u>\$1,505</u>

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
<u>Maintenance Software</u>		
Field Services	\$132	\$133
Customer Service	15	-
Gas Control & Acquisition	-	75
Accounting & Reporting	-	7
Security	-	10
Gas Planning	-	25
Building Service	3	5
Engineering Services	8	18
Information Technology	885	1,990
Telecommunications	10	-
Transportation Services	5	12
Chemical Services	1	3
Materials Management	33	58
Grand Total	<u>\$1,092</u>	<u>\$2,336</u>

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
<u>Maintenance Office Equipment</u>		
Gas Processing	-	\$2
Distribution	-	5
Field Services	15	17
Collection & Revenue Recovery	63	42
Meter Reading	-	-
Customer Service	9	27
Customer Accounting	-	-
VP Public Policy	-	4
Gas Control & Acquisition	-	36
Human Resources	-	2
Other A & G	3	9
Maintenance Office Equipment	106	175
Building Service	4	4
Engineering Services	3	3
Information Technology	310	549
Office Services	11	37
Telecommunications	104	69
Transportation Services	4	6
Chemical Services	1	2
Materials Management	19	21
Grand Total	<u>\$652</u>	<u>\$1,010</u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<u>Electric</u>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	\$1,029	\$895
Distribution	59	44
Building Service	626	621
Engineering Service	7	9
Information Technology	103	108
Office Services	13	16
Telecommunciations	1	1
Transportation Service	26	43
Chemical Laboratory Services	1	1
Materials Management	15	25
<b>Grand Total</b>	<b><u>\$1,880</u></b>	<b><u>\$1,763</u></b>

<u>Purchased Telephone</u>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Commission	\$5	\$6
Building Service	38	-37
Engineering Service	20	26
Information Technology	103	102
Office Services	3	4
Telecommunications	1,302	1,304
Transportation Services	28	32
Chemical Laboratory Services	11	11
Materials Management	56	45
<b>Grand Total</b>	<b><u>\$1,566</u></b>	<b><u>\$1,567</u></b>

<u>Water</u>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	\$104	\$75
Distribution	2	2
Building Service	62	73
Engineering Service	1	1
Information Technology	10	12
Office Services	1	2
Transportation Service	3	5
Materials Management	2	3
<b>Grand Total</b>	<b><u>\$185</u></b>	<b><u>\$173</u></b>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
<b>Other Rents</b>		
Distribution	\$1	-
Customer Service	292	228
Gas Commission	51	80
Building Services	1	-
Materials Management	-	-
<b>Grand Total</b>	<u>\$345</u>	<u>\$308</u>

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
<b>Equipment Rentals &amp; Leasing</b>		
Gas Processing	\$146	\$15
Distribution	5	3
Field Services	81	61
Collection & Revenue Recovery	229	250
Meter Reading	-	-
Customer Service	84	81
Customer Accounting	-	-
Marketing	17	11
VP Public Policy	21	2
Gas Control & Acquisition	2	12
Human Resources	4	7
Risk Management	-	13
Accounting & Reporting	4	3
Other A&G	17	14
Sr VP General Counsel & Legal	5	4
Security	1	8
Gas Commission	13	14
Building Services	49	17
Engineering	30	31
Information Technology	196	779
Office Services	45	22
Telecommunications	9	13
Transportation Service	67	86
Chemical Services	2	2
Materials Management	39	38
<b>Grand Total</b>	<u>\$1,066</u>	<u>\$1,486</u>

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
<b>Operating Leases</b>		
Building Services	-	\$9
Engineering Services	-	4
Information Technology	-	139
Office Services	-	1
Telecommunications	-	-
Transportation Service	-	462
Chemical Laboratory	-	1
Materials Management	-	38
<b>Grand Total</b>	<u>-</u>	<u>\$654</u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

**PURCHASED SERVICES & BANK FEES**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	\$817	\$701
Distribution	85	101
Field Services	317	341
Collection & Revenue Recovery	706	1,350
Meter Reading	-	-
Customer Service	122	138
Customer Service Bank Fees	10	12
Customer Accounting	-	6
Marketing	35	781
Marketing Point of Sale	1	-
VP Public Policy	379	960
Gas Control & Acquisition	58	100
Human Resources	1,214	1,115
Risk Management	257	258
Accounting & Reporting	11	30
Treasury	79	64
Treasury Bank Fees	83	84
Environmental	-	250
Other A & G	7	11
President & CEO	3	5
Sr VP Gen'l Counsel & Legal	579	529
Conservation Works Program	2,020	2,200
VP Customer Affairs	235	2,229
EVP & COO	6	-
Security	1,354	1,500
VP Gas Management	10	5
Budget	1	12
Public Utility Commission	127	675
Gas Planning & Fed Reg Aff	100	100
VP Human Resources	44	15
CFO	-	10
Internal Auditing	-	50
Gas Commission	562	561
Administrative Consultants	3,792	2,120
FERC Matters	117	150
Special Legal	1,721	2,400
Emergency Operations	-	150
Relocation Expenses	2	-
Electric Programs	-	-
Building Service	226	184
Engineering Service	13	39
Information Technology	2,403	2,599
Office Services	5	7
Telecommunications	145	8
Transportation Services	107	94
Chemical Laboratory Services	8	11
Materials Management	221	174
<b>Grand Total</b>	<u><u>\$17,982</u></u>	<u><u>\$22,129</u></u>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

**POSTAGE**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
- Gas Processing	-	\$1
Distribution	-	2
Field Services	92	153
Collection & Revenue Recovery	1,981	2,044
Customer Service	7	4
Customer Accounting	-	-
Marketing	8	398
VP Public Policy	2	35
Human Resources	3	21
Risk Management	-	1
Accounting & Reporting	-	-
Treasury	8	12
Other A & G	3	13
VP Customer Affairs	2	105
Engineering	-	-
Information Technology	-	-
Materials Management	36	33
Grand Total	<u>\$2,142</u>	<u>\$2,822</u>

**PROMOTION**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Marketing	\$94	\$1,645
VP Public Policy	-	-
Grand Total	<u>\$94</u>	<u>\$1,645</u>

**NON-UTILITY REVENUE**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Customer Accounting	(\$32)	(\$36)
Customer Service	(32)	(36)
Grand Total	<u>(\$64)</u>	<u>(\$72)</u>

**LABOR RELATED FRINGE BENEFITS &  
A&G CHARGED to CAPITAL**

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Construction Overheads	(\$4,654)	(\$5,333)
A & G Additive	(4,858)	(6,815)
Accounting & Reporting	-	(1)
Grand Total	<u>(\$9,512)</u>	<u>(\$12,149)</u>

DETAIL OF OTHER OPERATING EXPENSES C-4

MISCELLANEOUS

	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Expense of Employees	\$419	\$1,463
Dues & Subscriptions	888	954
Charitable Contributions	-	-
Sponsorships	-	-
Taxes	33	35
PFMC - Management Fee	363	612
Deferred Compensation	382	385
LNG Inventory	(198)	207
Cost Savings/Productivity Improv	-	(10,000)
Capital Lease Amortization	2,144	3,477
Amortization	<u>7,476</u>	<u>9,592</u>
Grand Total	<u>\$11,507</u>	<u>\$6,725</u>

...

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<u>Expense of Employees</u>	<u>Actual 1999-2000</u>	<u>Budget 2000-01</u>
Gas Processing	\$30	\$41
Distribution	35	27
Field Services	46	49
Collection & Revenue Recovery	11	8
Meter Reading	-	-
Customer Service	8	40
Customer Accounting	-	6
Marketing	45	272
VP Public Policy	13	60
Gas Control & Acquisition	15	64
Human Resources	10	90
Risk Management	1	6
Accounting & Reporting	8	25
Treasury	5	8
Other A & G	1	14
President & CEO	5	6
Sr VP General Counsel & Legal	5	65
VP Customer Affairs	10	206
EVP & COO	2	-
Security	5	15
VP Regulatory Affairs	9	25
Budget	4	20
Gas Planning	6	21
VP Human Resources	2	8
Senior VP & CFO	-	25
Internal Auditing	12	29
VP Operations	3	2
VP Marketing	6	5
Gas Commission	4	20
Relocation Expenses	-	-
Building Service	13	11
Engineering Service	7	6
Information Technology	55	256
Office Services	1	-
Telecommunications	-	1
Transportation Services	7	11
Chemical Laboratory Services	2	6
Materials Management	33	15
<b>Grand Total</b>	<b>\$419</b>	<b>\$1,463</b>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<u>Dues &amp; Subscriptions</u>	<u>Actual 1999-2000</u>	<u>Budget 2000-01</u>
Gas Processing	-	\$2
Distribution	2	2
Field Services	1	2
Collection & Revenue Recovery	1	1
Customer Service	1	2
Customer Accounting	-	1
Marketing	56	143
VP Public Policy	17	60
Gas Control & Acquisition	3	13
Human Resources	95	122
Risk Management	3	3
Accounting & Reporting	2	1
Treasury	1	2
Other A & G	10	26
Sr VP Genl Counsel & Legal	6	20
VP Customer Affairs	-	23
VP Gas Management	2	6
PUC	223	223
Gas Planning	26	22
Corporate Planning	-	1
Company Dues & Subscriptions	422	445
Building Service	1	1
Engineering Service	4	7
Information Technology	1	32
Transportation Services	3	4
Chemical Laboratory	1	3
Materials Management	7	10
<b>Grand Total</b>	<b><u><u>\$888</u></u></b>	<b><u><u>\$954</u></u></b>

**DETAIL OF OTHER OPERATING EXPENSES C-4**

<u>Taxes</u>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Commission	\$33	\$35
Relocation Expenses	-	-
Grand Total	<u>\$33</u>	<u>\$35</u>

<u>Amortization</u>	Actual <u>1999-2000</u>	Budget <u>2000-01</u>
Gas Processing	\$52	\$33
Distribution	-	-
Field Services	82	-
Meter Reading	-	-
Risk Management	15	-
Human Resources	-	-
Public Utility Commission	23	1,350
VP Strategic Planning	7	7
Gas Commission	2	2
Administrative Consulting	307	196
Grays Ferry Legal Expense	89	-
Relocation Expenses	78	78
Regulatory Asset	1,984	3,750
Restructuring	965	965
Year 2000 & Deregulation	882	888
Building Services	7	4
Engineering	8	6
Information Technology	2,852	2,251
Transportation	15	10
Chemical Services	4	3
Materials Management	104	49
Grand Total	<u>\$7,476</u>	<u>\$9,592</u>

**PHILADELPHIA GAS WORKS**  
**OTHER INCOME**  
(Dollars in Thousands)

Line No.	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>	
	<u>Interest Earnings On:</u>		
1.	Capital Improvement Fund	\$3,215	\$785
2.	Capital Lease Fund	616	366
3.	Revenue Bond Sinking Fund	1,799	1,825
4.	Temporary Investments	2,253	2,400
5.	Gain (Loss) on Investments	(21)	-
6.	Natural Gas Refunds	2	-
7.	Total Interest Earnings	7,864	5,376
8.	Rental Income	49	71
9.	Miscellaneous	1,289	35
10.	Swap Option Proceeds	215	320
11.	AFUDC	-	304
12.	Total Other Income	\$9,417	\$6,106

**PHILADELPHIA GAS WORKS  
REVENUE BOND DEBT SERVICE**  
( Dollars in Thousands )

Line No.	Year <u>Issued</u>	<u>Series</u>	Actual <u>1999-00</u>	Budget <u>2000-01</u>
<b><u>Interest Payments</u></b>				
1.	1989	11th C	\$ -	\$ -
2.	1989	11th C TECA	3,811	4,043
3.	1990	12th A	111	-
4.	1990	12th B	-	920
5.	1991	13th	196	102
6.	1993	14th	14,607	14,098
7.	1994	15th	5,972	5,306
8.	1998	1st A	8,358	8,332
9.	1998	1st B	5,190	5,190
10.	1999	16th	3,352	3,265
11.	1999	2nd	<u>5,811</u>	<u>5,612</u>
12.	Total Interest Payments		<u>\$47,408</u>	<u>\$46,868</u>
<b><u>Interest Accruals</u></b>				
13.	1989	11th C	\$ -	\$ -
14.	1989	11th C TECA	2,671	2,349
15.	1990	12th A	79	-
16.	1990	12th A TECA	1,141	1,188
17.	1990	12th B	-	-
18.	1991	13th	177	81
19.	1993	14th	14,522	14,029
20.	1994	15th	5,917	5,266
21.	1998	1st A	8,354	8,264
22.	1998	1st B	5,190	5,190
23.	1999	16th	3,277	3,261
24.	1999	2nd	5,672	5,599
25.	2001	3rd	<u>-</u>	<u>813</u>
26.	Total Interest Accruals		<u>\$47,000</u>	<u>\$46,040</u>

**PHILADELPHIA GAS WORKS  
OTHER LONG TERM DEBT SERVICE**  
( Dollars in Thousands )

Line No.	Year <u>Issued</u>	<u>Series</u>	Actual <u>1999-00</u>	Budget <u>2000-01</u>
<b><u>Interest Payments</u></b>				
1.	1989	PMA Bond	\$ -	\$ -
2.	1996	Capital Lease	491	280
3.	1997	Capital Lease	959	796
4.	1998	1st C Subordinate	967	925
5.	Total Interest Payments		<u>\$2,417</u>	<u>\$2,001</u>
 <b><u>Interest Accruals</u></b>				
6.	1989	PMA Bond	\$ -	\$ -
7.	1996	Capital Lease	404	188
8.	1997	Capital Lease	892	725
9.	1998	1st C Subordinate	960	918
10.	Total Interest Accruals		<u>\$2,256</u>	<u>\$1,831</u>

**PHILADELPHIA GAS WORKS**  
**OTHER INTEREST**  
(Dollars in Thousands)

Line No.	<u>Other Interest</u>	Actual <u>1999-00</u>	Budget <u>2000-01</u>
1.	Tax-Exempt Commercial Paper	\$3,927	\$4,537
2.	Bond Discount, Issuance & Premium Expense	1,558	1,489
3.	Customer Deposits	-	74
4.	Miscellaneous Interest Expense	310	-
5.	Interest on Notes Payable	<u>15</u>	<u>2</u>
6.	Total Other Interest	<u>\$5,810</u>	<u>\$6,102</u>
7.	AFUDC *	<u>\$374</u>	<u>\$346</u>
8.	* Total AFUDC	\$374	\$650
9.	Included In Other Income	-	\$304

**PHILADELPHIA GAS WORKS  
CAPITAL FUNDING & EXPENDITURES  
(Dollars In Thousands)**

Line No.		Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
<b>SOURCE:</b>			
1.	Capital Improvement Fund & Leasing	\$71,492	\$40,000
2.	Temporary Financing	22,000	-
3.	Internally Generated Funds	-	22,293
4.	Total Sources	<u>\$93,492</u>	<u>\$62,293</u>
<b>USE:</b>			
Capital Expenditures:			
5.	Gas Processing	\$926	\$16,685
6.	Distribution	31,194	35,382
7.	Field Services	8,097	4,394
8.	Information Technology	1,293	2,858
9.	Other Department	6,629	2,974
10.	Total Uses	<u>\$48,139</u>	<u>\$62,293</u>

**PHILADELPHIA GAS WORKS  
REVENUE BOND DEBT SERVICE**  
( Dollars in Thousands )

Line No.	Year Issued	Series	Actual 1999-2000	Budget 2000-01
<u>Principal Payments</u>				
1.	1989	11th C	\$3,420	\$3,197
2.	1990	12th A	1,635	825
3.	1991	13th	1,270	1,365
4.	1993	14th	8,925	7,125
5.	1994	15th	15,690	10,725
6.	1998	1st A	580	8,525
7.	1999	16th	355	640
8.	1999	2nd	1,720	1,790
9.	Total Principal Payments		<u>\$33,595</u>	<u>\$34,192</u>

**PHILADELPHIA GAS WORKS  
OTHER LONG TERM DEBT SERVICE**  
( Dollars in Thousands )

Line No.	<u>Year Issued</u>	<u>Series</u>	<u>Actual 1999-2000</u>	<u>Budget 2000-01</u>
<b><u>Principal Payments</u></b>				
1.	1996	Capital Lease	\$3,500	\$3,700
2.	1997	Capital Lease	3,038	3,201
3.	1998	1st C Subordinate	1,020	1,065
4.	Total Principal Payments		<u>\$7,558</u>	<u>\$7,966</u>

**PHILADELPHIA GAS WORKS**  
**WORKING CAPITAL DETAIL**  
(Dollars in Thousands)

Line No.	Actual Balance <u>8/31/99</u>	Actual Balance <u>8/31/00</u>	Revised Budget Balance <u>8/31/01</u>	
<b>ASSETS</b>				
1.	Accounts Receivable	\$100,452	\$143,967	\$187,433
2.	Accrued Gas Revenues	7,001	14,300	10,000
3.	Uncollectible Reserve	<u>(67,070)</u>	<u>(102,000)</u>	<u>(129,115)</u>
4.	Net Accounts Receivable	40,383	56,267	68,318
5.	Materials & Supplies	53,850	67,699	87,178
6.	Other Current Assets	<u>21,771</u>	<u>25,604</u>	<u>9,907</u>
7.	Total Assets	<u><u>\$116,004</u></u>	<u><u>\$149,570</u></u>	<u><u>\$165,403</u></u>
<b>LIABILITIES</b>				
Accounts Payable:				
8.	Natural Gas	\$18,972	\$23,364	\$30,580
9.	General	<u>19,658</u>	<u>12,726</u>	<u>12,700</u>
10.	Total Accounts Payable	38,630	36,090	43,280
11.	Other Current Liabilities	<u>36,144</u>	<u>24,122</u>	<u>17,874</u>
12.	Total Liabilities	<u><u>\$74,774</u></u>	<u><u>\$60,212</u></u>	<u><u>\$61,154</u></u>
13.	Total Working Capital	<u><u>\$41,230</u></u>	<u><u>\$89,358</u></u>	<u><u>\$104,249</u></u>
14.	Net Increase/(Decrease)	(\$20,071)	\$48,128	\$14,891

**PHILADELPHIA GAS WORKS  
WORKING CAPITAL CHANGES**  
(Dollars in Thousands)

Line No.	Actual Change <u>8/31/00</u>	Revised Budget Change <u>8/31/01</u>	
<b>ASSETS</b>			
1.	Accounts Receivable	\$43,515	\$43,466
2.	Accrued Gas Revenues	7,299	(4,300)
3.	Uncollectible Reserve	<u>(34,930)</u>	<u>(27,115)</u>
4.	Net Accounts Receivable	15,884	12,051
5.	Materials & Supplies	13,849	19,479
6.	Other Current Assets	<u>3,833</u>	<u>(15,697)</u>
7.	Total Assets	<u><u>\$33,566</u></u>	<u><u>\$15,833</u></u>
<b>LIABILITIES</b>			
Accounts Payable:			
8.	Natural Gas	\$4,392	\$7,216
9.	General	<u>(6,932)</u>	<u>(26)</u>
10.	Total Accounts Payable	(2,540)	7,190
11.	Other Current Liabilities	<u>(12,022)</u>	<u>(6,248)</u>
12.	Total Liabilities	<u><u>(\$14,562)</u></u>	<u><u>\$942</u></u>
13.	Total Working Capital	<u><u>\$48,128</u></u>	<u><u>\$14,891</u></u>

**PHILADELPHIA GAS WORKS**  
**DETAIL OF NON-CASH EXPENSES**  
(Dollars in Thousands)

Line No.	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
<b>DEPRECIATION</b>		
1. Depreciation on Historical	35,133	35,881
2. Less to Capital	(1,259)	(996)
	<u>33,874</u>	<u>34,885</u>
<b>SUBORDINATE PAYMENTS</b>		
3. Gas Commission	1,271	1,362
4. City Payments	767	1,025
5. Swap Option Proceeds	8,431	
	<u>10,469</u>	<u>1,362</u>
5. Total Non-Cash Expenses	<u><u>44,343</u></u>	<u><u>36,247</u></u>

DETAIL OF DEPRECIATION & AMORTIZATION	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
6. Depreciation Excluding Cost of Removal	32,614	33,381
7. Amortiation of Capital Leas	2,503	3,795
8. Discount, Premium & Issuance Expense	1,557	1,489
9. Extraordinary Loss	4,311	4,162
10. Hunting Park Lease	-	-
11. Total	<u><u>40,985</u></u>	<u><u>42,827</u></u>

NET CHANGE OTHER LONG TERM	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
12. (Increase)/Decrease Other Assets	6,018	4,714
13. Increase/(Decrease) Other Liabilities	8,780	394
14. TECA Accretions	2	(1,426)
15. Total	<u><u>14,800</u></u>	<u><u>3,682</u></u>

**PHILADELPHIA GAS WORKS  
INSURANCE EXPENSE**

( Dollars in Thousands )

Line No.	<u>Insurance Type</u>	Actual <u>1999-2000</u>	Revised Budget <u>2000-01</u>
1.	Property	\$310	\$362
2.	Public Liability	754	864
3.	Workers' Compensation	60	90
4.	Revenue Protection	950	-
5.	Miscellaneous	<u>69</u>	<u>63</u>
6.	Sub-Total	\$2,143	\$1,379
7.	Employees' Health	24,241	26,290
8.	Employees' Group Life	<u>1,308</u>	<u>1,755</u>
9.	Sub-Total	\$25,549	\$28,045
10.	Total Insurance	<u>\$27,692</u>	<u>\$29,424</u>

PHILADELPHIA GAS WORKS  
PERSONNEL & PAYROLL DETAIL  
(Dollars in Thousands)

Revised SD - 3

DEPARTMENTS	Actual 1999-2000		Budget 2000-01	
	Average Personnel	Payroll	Average Personnel	Payroll
<b>ADMINISTRATION</b>				
Officer's Salaries		\$1,186		\$1,757
President & Chief Executive Officer	2	64	2	50
VP Internal Auditing	7	385	7	410
Senior VP General Counsel & Legal	13	660	16	889
VP Human Resources	19	935	23	1,202
VP Public Policy	12	530	12	608
Total	53	\$3,760	60	\$4,925
<b>FINANCE</b>				
Senior VP & Chief Financial Officer	1	\$11	2	\$51
Controller & CAO & Accounting & Rep.	22	990	22	998
Budget & Financial Forecasting	5	303	5	305
Corporate Planning & Analysis	2	128	2	129
Risk Management	7	364	7	357
Treasury	12	827	13	669
Total	49	\$2,421	51	\$2,509
<b>CUSTOMER ACTIVITIES</b>				
VP Customer Affairs	7	\$313	9	\$426
Collection & Revenue Recovery	105	5,855	105	5,569
Bonus Awards		40		54
Customer Accounting	22	1,271	25	1,304
Customer Service	164	8,583	175	9,237
Customer Review Unit	1	68	4	201
Meter Reading	-	129	-	-
Total	299	\$16,259	318	\$16,791
<b>MARKETING &amp; PLANNING</b>				
Senior VP Marketing & Econ. Bus. Dev.	2	\$47	2	\$48
Marketing	30	1,720	37	2,115
VP Regulatory Affairs	2	80	5	251
Director Tariffs, Reg. Affairs & Reporting	2	114	-	-
Gas Acquisition & Control	15	967	19	1,210
Gas Planning & Federal Reg Affairs	5	264	4	213
Total	56	\$3,192	67	\$3,837
<b>OPERATIONS</b>				
EVP & Chief Operating Officer	1	\$45	-	-
VP Operations	3	128	3	153
Field Services	494	27,089	476	26,120
Distribution	446	22,879	437	23,649
Gas Processing	155	8,754	156	8,616
Total	1,099	\$58,895	1,072	\$58,538
<b>SYSTEMS &amp; SERVICES</b>				
VP Information Technology	43	\$2,422	60	\$3,282
VP Operation Support	2	56	2	46
Director Materials Mgt & Contract Serv	2	146	2	127
Engineering Services	30	1,731	29	1,724
Building Services	67	2,854	67	3,058
Telecommunications	2	57	4	243
Security	3	150	6	332
Materials Management	75	3,975	77	3,931
Chemical Services	4	228	4	235
Transportation	53	2,720	53	2,896
Total	281	\$14,339	304	\$15,874
SUB-TOTAL	1,837	\$98,866	1,872	\$102,474
Personnel Retirements		-	(50)	(2,500)
Philadelphia Gas Commission		463		476
GRAND TOTAL PAYROLL	1,837	\$99,329	1,822	\$100,450

**PHILADELPHIA GAS WORKS  
NORMALIZED EXPENSES  
1999-2000 ACTUAL**

<u>Description</u>	<u>Department</u>	<u>Cash Expenditure</u>	<u>Years Amortized</u>	<u>1999-2000</u>	<u>2000-01</u>	<u>2001-02</u>	<u>2002-03</u>	<u>2003-04</u>	<u>2004-05</u>	<u>2005-06</u>
Mainframe Technical & Network	Information Technology	516,437	3	172,237	172,100	172,100				
Application Services - Legacy	Information Technology	1,214,865	3	404,966	404,960	404,960				
PUC Management Audit	PUC	418,832	6	23,274	69,822	69,822	69,822	69,822	69,822	46,648
PUC Rate Case	PUC	255,036	2	127,618	127,618					
<b>Total</b>		<b>2,405,270</b>		<b>727,994</b>	<b>774,390</b>	<b>648,872</b>	<b>69,822</b>	<b>69,822</b>	<b>69,822</b>	<b>46,648</b>

**PHILADELPHIA GAS WORKS  
NORMALIZED EXPENSES  
2000-01 REVISED BUDGET**

<u>Description</u>	<u>Department</u>	<u>Cash Expenditure</u>	<u>Years Amortized</u>	<u>2000-01</u>	<u>2001-02</u>	<u>2002-03</u>	<u>2003-04</u>	<u>2004-05</u>	<u>2005-06</u>
Management Audit	PUC	400,000	6	67,000	67,000	67,000	67,000	67,000	65,000
<b>Total</b>		<b>400,000</b>		<b>67,000</b>	<b>67,000</b>	<b>67,000</b>	<b>67,000</b>	<b>67,000</b>	<b>65,000</b>

Normal weather 4556 degree days  
 Rate increase - \$63MM Permanent 9/1/00  
 Productivity/loss savings \$100 million  
 Beginning Cash Balance \$87 million  
 GCR \$60MM Billed / Mat. Gas Costs \$150MM

BUDGET OF CASH RECEIPTS AND DISBURSEMENTS  
 FISCAL YEAR ENDING AUGUST 31, 2001

(Millions of Dollars)

	BUDGET 1	BUDGET 1	BUDGET 1	BUDGET 1	BUDGET 1	BUDGET 1	TOTAL						
11/2/00	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	
OPENING BALANCE - CASH INCLUDES 97.0 TXCP RECEIPTS	\$87	\$133	\$163	\$142	\$225	\$33	\$131	\$51.7	\$74.0	\$89.0	\$70.9	\$28.7	87
Gas	30.3	31.8	31.8	48.8	63.5	72.8	78.9	73.2	64.2	47.9	40.9	38.8	627.1
Other	6.7	8.7	1.4	1.0	1.3	1.4	1.4	1.6	1.6	1.6	1.5	3.9	32.1
Drawn from Capital Funds - Principal \$34.0	11.8	12.6	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0
Drawn from Capital Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Drawn from Lease Funds - Principal \$10.3	0.0	0.0	2.0	1.0	0.0	0.0	1.5	0.0	0.0	1.5	0.0	0.0	6.0
Drawn from Lease Funds - Interest	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Advance (Repayment) of Capital Fund	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pension Withdrawal	0.0	4.5	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3	27.5
Rate Increase	1.0	2.1	3.0	5.0	6.7	7.8	8.6	8.4	7.1	4.1	2.3	1.7	57.8
<b>TOTAL RECEIPTS</b>	<b>48.6</b>	<b>59.7</b>	<b>53.4</b>	<b>58.2</b>	<b>73.8</b>	<b>84.3</b>	<b>92.7</b>	<b>85.5</b>	<b>75.2</b>	<b>57.4</b>	<b>47.0</b>	<b>46.7</b>	<b>184.5</b>
<b>TOTAL</b>	<b>58.3</b>	<b>73.0</b>	<b>69.7</b>	<b>73.4</b>	<b>96.3</b>	<b>87.6</b>	<b>105.8</b>	<b>137.2</b>	<b>149.2</b>	<b>146.4</b>	<b>117.9</b>	<b>75.4</b>	<b>782.2</b>
<b>DISBURSEMENTS</b>													
Labor	11.5	12.0	13.1	13.2	10.8	10.7	11.2	10.1	11.3	11.0	10.6	11.3	136.8
Natural Gas	23.6	30.8	32.3	27.2	44.6	50.2	32.5	39.2	37.5	15.2	31.0	30.9	415.0
Debt Service	0.0	3.9	0.0	0.1	25.9	2.7	0.0	4.0	1.7	1.4	37.9	13.3	90.9
TXCP Interest	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.4	0.4	4.7
City Fee	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.2	0.0	0.0	18.2
Other Disbursements	9.5	9.5	9.7	10.0	11.3	10.5	10.0	9.5	9.4	9.4	9.3	9.3	117.4
<b>TOTAL DISBURSEMENTS</b>	<b>45.0</b>	<b>56.7</b>	<b>55.5</b>	<b>50.9</b>	<b>93.0</b>	<b>74.5</b>	<b>54.1</b>	<b>63.2</b>	<b>60.2</b>	<b>75.5</b>	<b>89.2</b>	<b>65.2</b>	<b>783.0</b>
MONTHLY CASH FLOW	4.6	3.0	(2.1)	8.3	(19.2)	9.8	38.6	22.3	15.0	(18.1)	(42.2)	(18.5)	1.5
CUMULATIVE CASH FLOW	4.6	7.6	5.5	13.8	(5.4)	4.4	43.0	65.3	80.3	62.2	20.0	1.5	
OPENING TXCP	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0
TXCP ISSUED DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
TXCP ISSUED PAID DOWN DURING MONTH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENDING TXCP	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0	97.0
OPENING BALANCE - CASH	87	133	163	142	225	33	131	51.7	74.0	89.0	70.9	28.7	87
MONTHLY CASH FLOW	4.6	3.0	(2.1)	8.3	(19.2)	9.8	38.6	22.3	15.0	(18.1)	(42.2)	(18.5)	1.5
NET TXCP ACTIVITY MONTHLY	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ENDING BALANCE - CASH	13.3	16.3	14.2	22.5	3.3	13.1	51.7	74.0	89.0	70.9	28.7	10.2	10.2
<b>FY CASH POSITION NET OF TXCP (PEAK DAY)</b>													
CASH POSITION NET OF TXCP	(83.7)	(80.7)	(82.8)	(74.5)	(90.7)	(83.8)	(45.3)	(23.0)	(8.0)	(26.1)	(68.3)	(86.8)	(86.8)

**VOLUME II**

**PART THREE**

PHILADELPHIA GAS WORKS  
 STATEMENT OF INCOME  
 (Dollars in Thousands)

	ESTIMATE 1999-2000	REVISED BUDGET 2000-01	REVISED FORECAST 2001-02	REVISED FORECAST 2002-03	REVISED FORECAST 2003-04	REVISED FORECAST 2004-05	REVISED FORECAST 2005-06
<b>OPERATING REVENUES</b>							
Non-Heating	\$87,830	\$130,899	\$130,815	\$125,633	\$111,465	\$100,784	\$93,825
Gas Transport Service	3,314	3,856	3,503	4,407	12,069	19,684	24,406
Heating	434,544	591,260	605,866	596,306	565,184	557,111	556,304
Proposed Base Rate Reduction	-	-	-	-	(20,000)	(20,000)	(20,000)
Marginal Revenue Loss Customer Utilization	-	-	(2,000)	(3,000)	(4,000)	(5,000)	(6,000)
LNG Marginal Sales	-	-	150	300	400	500	600
Unbilled Adjustment	7,296	1,844	(100)	(500)	(1,450)	(350)	(100)
<b>Total Gas Revenues</b>	<b>532,967</b>	<b>727,459</b>	<b>738,234</b>	<b>723,146</b>	<b>663,668</b>	<b>652,709</b>	<b>649,036</b>
Appliance Repair & Bill Paid Turn-Ons	12,194	13,233	13,559	13,893	14,235	14,585	14,945
Other Operating Revenues	10,911	14,793	14,804	14,527	13,374	13,151	13,091
<b>Total Other Operating Revenues</b>	<b>23,105</b>	<b>28,026</b>	<b>28,363</b>	<b>28,420</b>	<b>27,609</b>	<b>27,736</b>	<b>28,036</b>
<b>Total Operating Revenues</b>	<b>\$556,092</b>	<b>\$755,485</b>	<b>\$766,597</b>	<b>\$751,566</b>	<b>\$691,277</b>	<b>\$680,445</b>	<b>\$677,071</b>
<b>OPERATING EXPENSES</b>							
Natural Gas	\$266,350	\$394,576	\$400,299	\$387,548	\$345,694	\$332,249	\$324,340
Other Raw Material	4	10	10	10	10	10	10
<b>Sub-Total Fuel</b>	<b>266,354</b>	<b>394,586</b>	<b>400,309</b>	<b>387,558</b>	<b>345,704</b>	<b>332,259</b>	<b>324,350</b>
<b>CONTRIBUTION MARGINS</b>	<b>\$289,738</b>	<b>\$360,899</b>	<b>\$366,288</b>	<b>\$364,008</b>	<b>\$345,573</b>	<b>\$348,186</b>	<b>\$352,721</b>
Gas Processing	13,945	13,968	13,738	14,071	14,402	14,683	15,091
Field Services	33,552	33,061	33,176	33,840	34,517	35,207	35,911
Distribution	14,246	13,601	13,792	14,058	14,339	14,825	14,918
Collection	12,737	13,740	14,014	14,295	14,581	14,872	15,169
Customer Service	11,857	13,267	13,553	13,824	14,101	14,383	14,671
Customer Accounting	3,774	4,181	4,265	4,351	4,438	4,527	4,617
Bad Debt Expense	53,963	65,297	63,088	62,327	60,891	57,577	54,489
Marketing & Point-of-Sale Expenses	3,041	6,713	6,874	7,039	7,209	7,384	7,562
Administrative & General	37,676	45,407	41,157	41,496	41,834	42,405	43,286
Health Insurance	24,241	26,290	28,188	30,227	32,420	34,777	37,311
Capitalized Fringe Benefits	(4,654)	(5,333)	(5,642)	(5,933)	(6,340)	(6,779)	(7,247)
Capitalized Administrative Charges	(4,857)	(6,815)	(7,630)	(7,369)	(8,067)	(8,881)	(9,153)
Regulatory Asset Amortization	3,750	3,750	3,750	3,750	3,750	-	-
Amortization of Restructuring Costs	965	965	965	965	-	-	-
Year 2000 & Deregulation Amortization	882	888	-	-	-	-	-
Pensions	1,096	1,378	1,645	1,905	2,158	2,414	2,583
Taxes	6,512	6,548	6,575	6,600	6,640	6,651	6,677
Personnel Reductions/Retirements	-	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)	(2,500)
Cost Savings/Productivity Improvements	-	(10,000)	(15,000)	(21,000)	(21,000)	(21,000)	(21,000)
<b>Sub-Total Other Oper. &amp; Maintenance</b>	<b>212,728</b>	<b>224,424</b>	<b>213,998</b>	<b>211,948</b>	<b>215,373</b>	<b>213,345</b>	<b>215,385</b>
Depreciation	32,614	33,381	34,704	36,046	37,297	38,525	38,544
Cost of Removal	2,519	2,500	2,500	2,500	2,500	2,500	2,500
To Clearing Accounts	(4,328)	(3,344)	(2,921)	(2,499)	(2,243)	(2,111)	(2,059)
	30,805	32,537	34,283	36,047	37,554	38,914	38,965
<b>TOTAL OPERATING EXPENSES</b>	<b>\$509,885</b>	<b>\$651,547</b>	<b>\$648,590</b>	<b>\$635,551</b>	<b>\$598,631</b>	<b>\$584,518</b>	<b>\$578,720</b>
<b>OPERATING INCOME</b>	<b>46,207</b>	<b>103,938</b>	<b>118,007</b>	<b>116,015</b>	<b>92,646</b>	<b>95,927</b>	<b>98,351</b>
Other Income	17,851	5,786	8,189	10,683	10,289	9,833	9,595
<b>INCOME BEFORE INTEREST</b>	<b>\$64,058</b>	<b>\$109,724</b>	<b>\$126,196</b>	<b>\$126,698</b>	<b>\$102,935</b>	<b>\$105,760</b>	<b>\$107,946</b>
<b>INTEREST</b>							
Long-Term Debt	\$49,256	\$47,871	\$49,600	\$47,134	\$44,804	\$42,750	\$40,662
Other	5,809	6,102	4,480	3,047	2,617	2,353	2,104
AFUDC	(373)	(346)	(383)	(197)	(85)	(82)	0
Loss From Extinguishment of Debt	4,311	4,162	3,976	3,789	3,591	3,414	3,137
<b>Total Interest</b>	<b>59,003</b>	<b>57,789</b>	<b>57,673</b>	<b>53,773</b>	<b>50,927</b>	<b>48,435</b>	<b>45,903</b>
<b>NET INCOME</b>	<b>5,055</b>	<b>51,935</b>	<b>68,523</b>	<b>72,925</b>	<b>52,008</b>	<b>57,325</b>	<b>62,043</b>
City Payment	18,000	18,000	18,000	18,000	18,000	18,000	18,000
<b>Net Earnings</b>	<b>(\$12,945)</b>	<b>\$33,935</b>	<b>\$50,523</b>	<b>\$54,925</b>	<b>\$34,008</b>	<b>\$39,325</b>	<b>\$44,043</b>

\$65M RATE INCREASE, 4555 DEGREE DAYS  
\$75M BOND SALE 7/1/2001

12/06/00  
PART THREE  
Schedule 2

PHILADELPHIA GAS WORKS  
CASHFLOW STATEMENT  
(Dollars in Thousands )

	ESTIMATE 1999-2000	REVISED BUDGET 2000-01	REVISED FORECAST 2001-02	REVISED FORECAST 2002-03	REVISED FORECAST 2003-04	REVISED FORECAST 2004-05	REVISED FORECAST 2005-06
<b>SOURCES</b>							
Net Income	\$5,055	\$51,935	\$68,523	\$72,925	\$52,008	\$57,325	\$62,043
Depreciation & Amortization	41,082	42,827	44,853	45,928	46,900	43,220	42,900
Earnings on Restricted Funds	584	451	-	-	-	-	-
Impact of Refunded Debt Service	548	-	-	-	-	-	-
Increased/(Decreased) Other Liabilities Available From Operations	9,720	4,115	(2,284)	(723)	(1,720)	(1,295)	(1,741)
	<u>56,969</u>	<u>99,328</u>	<u>111,092</u>	<u>118,128</u>	<u>97,188</u>	<u>99,250</u>	<u>103,202</u>
Funds Required for Capital	69,264	34,000	32,000	18,560	8,000	7,779	0
Capital Leasing	2,228	6,000	4,142	-	-	-	-
Temporary Financing	22,000	-	-	-	-	-	-
<b>TOTAL SOURCES</b>	<u>\$150,461</u>	<u>\$139,328</u>	<u>\$147,234</u>	<u>\$136,688</u>	<u>\$105,188</u>	<u>\$107,029</u>	<u>\$103,202</u>
<b>USES</b>							
Net Construction Expenditures	\$48,139	\$62,293	\$62,069	\$58,476	\$48,723	\$48,094	\$48,822
Funded Debt Reduction:							
Revenue Bonds	33,595	34,182	33,977	32,414	31,209	34,882	32,031
PMA Lease/Subordinate Debt	1,020	1,065	1,105	1,155	1,205	1,255	1,310
Capital Lease	6,538	6,901	5,273	3,554	3,745	1,947	-
Notes Payable - CNG Acquisition	219	59	-	-	-	-	-
Temporary Financing Repayment	-	-	40,000	32,000	5,000	10,000	10,000
Distribution of Earnings	18,000	18,000	18,000	18,000	18,000	18,000	18,000
Additions To (Reductions of) Non-Cash Working Capital	50,611	12,408	(17,395)	(6,369)	(2,750)	(3,974)	(10,834)
Cash Needs	158,122	134,918	143,029	139,230	105,132	110,204	99,329
Cash Surplus (Shortfall)	(7,661)	4,410	4,205	(2,542)	56	(3,175)	3,873
<b>TOTAL USES</b>	<u>\$150,461</u>	<u>\$139,328</u>	<u>\$147,234</u>	<u>\$136,688</u>	<u>\$105,188</u>	<u>\$107,029</u>	<u>\$103,202</u>
Cash - Beginning of Period	\$16,088	\$8,427	\$12,837	\$17,042	\$14,500	\$14,556	\$11,381
Cash - Surplus (Shortfall)	(7,861)	4,410	4,205	(2,542)	58	(3,175)	3,873
<b>ENDING CASH</b>	<u>\$8,427</u>	<u>\$12,837</u>	<u>\$17,042</u>	<u>\$14,500</u>	<u>\$14,556</u>	<u>\$11,381</u>	<u>\$15,254</u>
Outstanding Commercial Paper	\$97,000	\$97,000	\$57,000	\$25,000	\$20,000	\$10,000	-

**\$65M RATE INCREASE, 4555 DEGREE DAYS  
\$75M BOND SALE 7/1/2001**

**12/06/00  
PART THREE  
Schedule 3**

**PHILADELPHIA GAS WORKS  
DEBT SERVICE COVERAGE  
( Dollars in Thousands )**

	<b>ESTIMATE 1999-2000</b>	<b>REVISED BUDGET 2000-01</b>	<b>REVISED FORECAST 2001-02</b>	<b>REVISED FORECAST 2002-03</b>	<b>REVISED FORECAST 2003-04</b>	<b>REVISED FORECAST 2004-05</b>	<b>REVISED FORECAST 2005-06</b>
<b>FUNDS PROVIDED</b>							
Total Gas Revenues	\$532,987	\$727,459	\$738,234	\$723,146	\$663,668	\$652,709	\$649,035
Other Operating Revenues	23,105	28,026	28,363	28,420	27,609	27,736	28,036
Total Operating Revenues	556,092	755,485	766,597	751,566	691,277	680,445	677,071
Other Income Less Restricted Funds	18,415	6,237	8,189	10,683	10,289	9,833	9,595
AFUDC (Interest)	373	346	383	197	85	82	0
<b>TOTAL FUNDS PROVIDED</b>	<b>\$574,880</b>	<b>\$762,068</b>	<b>\$775,169</b>	<b>\$762,446</b>	<b>\$701,651</b>	<b>\$690,360</b>	<b>\$686,666</b>
<b>FUNDS APPLIED</b>							
Fuel Costs	266,354	394,586	400,309	387,558	345,704	332,259	324,350
Other Operating Costs	243,531	256,961	248,281	247,993	252,927	252,259	254,370
Total Operating Expenses	509,885	651,547	648,590	635,551	598,631	584,518	578,720
PMA Lease Cost	-	-	-	-	-	-	-
\$20.1M Capital Lease Cost	3,991	3,980	1,957	-	-	-	-
\$23M Capital Lease Cost	3,997	3,997	3,997	3,997	3,998	1,999	-
Less: Non-Cash Expenses	35,882	37,272	38,747	40,243	41,598	42,894	42,958
<b>TOTAL FUNDS APPLIED</b>	<b>\$481,991</b>	<b>\$622,252</b>	<b>\$615,797</b>	<b>\$599,305</b>	<b>\$561,031</b>	<b>\$543,623</b>	<b>\$535,762</b>
Funds Available to Cover Debt Service	\$92,889	\$139,816	\$159,372	\$163,141	\$140,620	\$146,737	\$150,904
Add-back Lease Costs	7,988	7,977	5,954	3,997	3,998	1,999	-
Funds Available Excluding Lease Costs	\$100,877	\$147,793	\$165,326	\$167,138	\$144,618	\$148,736	\$150,904
1975 Ordinance Bonds Debt Service	\$59,345	\$51,611	\$55,528	\$47,292	\$50,267	\$43,847	\$42,265
Debt Service Coverage 1975 Bonds	1.70	2.86	2.88	3.53	2.88	3.39	3.57
Net Available after Prior Debt Service	\$41,532	\$96,182	\$109,798	\$119,846	\$94,351	\$104,889	\$108,639
PMA & Other Capital Leases	7,988	7,977	5,954	3,997	3,998	1,999	-
Net Available after Prior Capital Leases	\$33,544	\$88,205	\$103,844	\$115,849	\$90,353	\$102,890	\$108,639
1998 Ordinance Bonds Debt Service	\$21,659	\$29,449	\$28,988	\$35,863	\$30,589	\$34,709	\$31,743
Debt Service Coverage New Bonds	1.55	3.00	3.58	3.23	2.95	2.96	3.42
Net Available after New Debt Service	\$11,885	\$58,756	\$74,856	\$79,986	\$59,764	\$68,181	\$76,896
1998 Ordinance Subordinate Bond Debt Ser	\$1,987	\$1,990	\$1,986	\$1,988	\$1,988	\$1,987	\$1,986
Debt Service Coverage Subordinate Bond	5.98	29.53	37.69	40.23	30.06	34.31	38.72

Weather 4555 degree days  
 Rate increase - \$65MM Customer & Volumetric  
 Productivity/cost savings \$10.0 million  
 Beginning Cash Balance \$8.4 million

BUDGET OF CASH RECEIPTS AND DISBURSEMENTS  
 FISCAL YEAR ENDING AUGUST 31, 2001

(Millions of Dollars)

	BUDGET												
17/02/00	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	TOTAL
OPENING BALANCE - CASH INCLUDES 97.0 TXCP	\$8.4	\$17.8	\$19.0	\$26.2	\$33.6	\$15.4	\$22.3	\$59.9	\$82.6	\$94.2	\$72.9	\$30.6	\$8.4
RECEIPTS													
Gas	35.4	37.4	42.7	55.7	68.7	78.4	89.0	82.8	68.7	50.8	43.8	40.8	694
Other	6.7	8.7	1.4	1.0	1.3	1.4	1.4	1.6	1.8	1.8	1.5	4.9	33
Drawn from Capital Funds - Principal \$34.0	10.0	10	14	0	0	0	0	0	0	0	0	0	34
Drawn from Capital Funds - Interest	0.0	0	0	0	0	0	0	0	0	0	0	0	0
Drawn from Lease Funds - Principal \$6.	0.0	0	3	0	3	0	0	0	0	0	0	0	8
Drawn from Lease Funds - Interest	0.0	0	0	0	0	0	0	0	0	0	0	0	0
Advance (Repayment) of Capital Fund	0.0	0	0	0	0	0	0	0	0	0	0	0	0
Pension Withdrawal	2.2	2.2	2.2	2.2	2.2	2.2	2.3	2.4	2.4	2.4	2.4	2.4	28
Rate Increase	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0
TOTAL RECEIPTS	54.3	58.3	63.3	58.9	75.2	82.0	92.7	86.6	72.7	54.8	47.8	48.1	795
TOTAL	62.7	76.1	82.3	85.0	108.9	97.4	114.0	146.7	155.4	149.0	120.8	78.8	803
DISBURSEMENTS													
Labor	11.5	12	13	13	11	11	11	10	11	11	11	11	137
Natural Gas	23.4	31	32	27	45	50	33	39	38	35	31	31	415
Debt Service	0.0	4	0	0	26	3	0	4	2	1	38	13	91
TXCP: Interest	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	5
City Fee	0.0	0	0	0	0	0	0	0	0	18	0	0	18
Other Disbursements	9.8	10.0	10.4	10.5	11.8	11.2	10.9	10.3	10.2	10.0	10.1	10.1	125
TOTAL DISBURSEMENTS	45.0	57.1	56.2	51.4	93.5	75.2	55.0	64.1	61.1	76.1	90.0	68.0	790.6
MONTHLY CASH FLOW	9	1	7	7	(18)	7	38	23	12	(21)	(42)	(18)	4
CUMULATIVE CASH FLOW	9	11	18	25	7	14	52	74	86	64	22	4	
OPENING TXCP	97	97	97	97	97	97	97	97	97	97	97	97	97
TXCP ISSUED DURING MONTH	0.0	0	0	0	0	0	0	0	0	0	0	0	0
TXCP ISSUED PAID DOWN DURING MONTH	0.0	0	0	0	0	0	0	0	0	0	0	0	0
ENDING TXCP	97	97	97	97	97	97	97	97	97	97	97	97	97
OPENING BALANCE - CASH	8.4	17.8	19.0	26.2	33.6	15.4	22.3	59.9	82.6	94.2	72.9	30.6	8.4
MONTHLY CASH FLOW	9	1	7	7	(18)	7	38	23	12	(21)	(42)	(18)	4
NET TXCP ACTIVITY MONTHLY	0	0	0	0	0	0	0	0	0	0	0	0	0
ENDING BALANCE - CASH	17.8	19.0	26.2	33.6	15.4	22.3	69.9	82.6	94.2	72.9	30.6	12.8	12.8
EST CASH POSITION NET OF TXCP (PEAK DAY)													
CASH POSITION NET OF TXCP	(79)	(78)	(71)	(63)	(62)	(75)	(37)	(14)	(3)	(24)	(66)	(84)	(84)

DETAIL OF NON-CASH WORKING CAPITAL

PART THREE

(DOLLARS IN THOUSANDS)

Schedule 6

	Actual	Estimate	Change	Budget	Change	Budget	Change	Budget	Change	Forecast	Change	Forecast	Change	Forecast	Change
	August 1999	August 2000		August 2001		August 2002		August 2003		August 2004		August 2005		August 2006	
<b>ADDITIONS TO:</b>															
<b>Materials &amp; Supplies</b>															
LNG Commodity	7,473	12,717	5,244	12,588	(149)	9,233	(3,335)	9,806	573	10,126	320	10,172	46	9,904	(268)
LNG Processing	1,136	1,334	198	1,126	(208)	1,280	154	1,378	98	1,429	51	1,488	59	1,434	(54)
Pipeline Storage	35,120	43,789	8,669	63,684	19,895	60,167	(3,517)	58,867	(1,300)	64,572	5,655	67,487	2,965	67,313	(5,174)
Other Materials & Supplies	10,121	9,859	(262)	9,800	(59)	9,700	(100)	9,600	(100)	9,500	(100)	9,400	(100)	9,300	(100)
<b>Total Materials &amp; Supplies</b>	<b>53,850</b>	<b>67,699</b>	<b>13,849</b>	<b>87,178</b>	<b>19,479</b>	<b>80,380</b>	<b>(6,798)</b>	<b>79,651</b>	<b>(728)</b>	<b>85,577</b>	<b>5,926</b>	<b>88,547</b>	<b>2,970</b>	<b>82,951</b>	<b>(5,586)</b>
<b>Accounts Receivable</b>															
GAS	96,957	150,596	53,639	186,582	35,986	186,562	(1,010)	188,871	3,319	184,518	(4,353)	177,159	(7,359)	167,659	(9,500)
M & J	81	849	768	0	(849)	0	0	0	0	0	0	0	0	0	0
Other	3,414	2,887	(527)	871	(2,018)	813	(58)	755	(58)	697	(58)	639	(58)	581	(58)
Accrued Gas	7,001	14,300	7,299	10,000	(4,300)	9,800	(100)	9,400	(500)	7,950	(1,450)	7,600	(350)	7,500	(100)
Uncollectible Reserve	(67,070)	(101,321)	(34,251)	(129,115)	(27,794)	(140,203)	(11,088)	(148,530)	(9,327)	(155,421)	(5,891)	(156,988)	(577)	(151,487)	4,511
<b>Net Accounts Receivable</b>	<b>40,383</b>	<b>67,311</b>	<b>26,928</b>	<b>68,318</b>	<b>1,007</b>	<b>58,062</b>	<b>(12,256)</b>	<b>49,496</b>	<b>(8,566)</b>	<b>37,744</b>	<b>(11,752)</b>	<b>29,400</b>	<b>(8,344)</b>	<b>24,263</b>	<b>(5,147)</b>
Other Current Assets	722	1,911	1,189	1,823	(288)	485	(1,128)	455	(40)	465	10	465	0	465	0
Deferred Debits	21,049	23,893	2,844	8,284	(15,409)	7,376	(908)	7,262	(114)	7,362	100	7,437	75	7,425	(12)
<b>TOTAL ADDITIONS</b>	<b>116,004</b>	<b>160,814</b>	<b>44,610</b>	<b>165,403</b>	<b>4,789</b>	<b>144,313</b>	<b>(21,090)</b>	<b>136,864</b>	<b>(7,449)</b>	<b>131,148</b>	<b>(5,716)</b>	<b>125,849</b>	<b>(5,299)</b>	<b>115,084</b>	<b>(10,756)</b>
<b>REDUCTIONS OF:</b>															
<b>Accounts Payable</b>															
Natural Gas	18,972	23,364	4,392	30,580	7,218	28,715	(1,865)	27,875	(840)	24,318	(3,557)	22,598	(1,720)	22,324	(274)
General	19,658	12,726	(6,932)	12,700	(26)	12,800	(100)	12,700	100	12,800	100	12,900	100	13,000	100
<b>Total Accounts Payable</b>	<b>38,630</b>	<b>36,090</b>	<b>(2,540)</b>	<b>43,280</b>	<b>7,190</b>	<b>41,315</b>	<b>(1,966)</b>	<b>40,575</b>	<b>(740)</b>	<b>37,118</b>	<b>(3,457)</b>	<b>35,498</b>	<b>(1,620)</b>	<b>35,324</b>	<b>(174)</b>
Customer Deposits	1,035	1,109	74	1,156	46	1,206	50	1,255	50	1,305	50	1,355	50	1,405	50
Accrued Wages and Taxes	3,055	3,930	864	2,140	(1,780)	2,109	(31)	2,108	(1)	2,807	699	3,206	399	3,605	399
Accrued Interest	8,407	8,187	(220)	8,618	429	8,217	(399)	7,908	(309)	7,599	(309)	7,262	(337)	6,976	(286)
Other Current Liabilities	1,966	15,766	13,800	3,608	(12,157)	3,584	(24)	3,528	(58)	3,585	67	3,790	196	3,889	99
Deferred Credits	21,871	3,692	(17,979)	2,365	(1,337)	1,829	(1,328)	1,805	(24)	889	(16)	977	(12)	968	(9)
<b>TOTAL REDUCTIONS</b>	<b>74,774</b>	<b>68,773</b>	<b>(6,001)</b>	<b>61,154</b>	<b>(7,619)</b>	<b>57,459</b>	<b>(3,696)</b>	<b>56,379</b>	<b>(1,080)</b>	<b>53,413</b>	<b>(2,966)</b>	<b>52,088</b>	<b>(1,325)</b>	<b>52,167</b>	<b>79</b>
<b>TOTAL CHANGES</b>	<b>41,230</b>	<b>91,841</b>	<b>50,611</b>	<b>104,249</b>	<b>12,408</b>	<b>86,854</b>	<b>(17,395)</b>	<b>80,485</b>	<b>(6,369)</b>	<b>77,735</b>	<b>(2,750)</b>	<b>73,761</b>	<b>(3,974)</b>	<b>62,917</b>	<b>(10,834)</b>

PHILADELPHIA GAS WORKS  
\$65M RATE INCREASE FY 2001, 4555 DD

12/06/00  
PART THREE  
Schedule 6

	Actual 1999-00	4555 DD Budget 2000-01	Revised Forecast 2001-02	Revised Forecast 2002-03	Revised Forecast 2003-04	Revised Forecast 2004-05	Revised Forecast 2005-06
<b>Accounts Receivable</b>							
Beginning Receivable Balance	97,038	151,445	186,562	185,552	188,871	184,518	177,159
Current Billed Revenues	495,546	739,663	740,184	726,346	688,718	677,559	674,535
Proposed Base Rate					(20,000)	(20,000)	(20,000)
Other Revenues	17,567	24,728	24,746	24,283	22,356	21,983	21,882
<b>Total Billed Revenues</b>	<b>513,113</b>	<b>764,391</b>	<b>764,930</b>	<b>750,629</b>	<b>691,074</b>	<b>679,542</b>	<b>676,417</b>
	85.60%	90.50%	91.50%	92.00%	92.00%	92.00%	92.00%
Collections Current AR	(438,241)	(691,774)	(699,911)	(690,579)	(635,788)	(625,179)	(622,304)
Collections Outstanding AR			(14,029)	(3,731)	(4,639)	(4,722)	(4,613)
Writeoffs	(19,465)	(37,500)	(52,000)	(53,000)	(55,000)	(57,000)	(59,000)
<b>Total Credit / Reductions</b>	<b>(458,706)</b>	<b>(729,274)</b>	<b>(765,940)</b>	<b>(747,310)</b>	<b>(695,427)</b>	<b>(686,901)</b>	<b>(685,917)</b>
<b>Ending Receivable Balance</b>	<b>151,445</b>	<b>186,562</b>	<b>185,552</b>	<b>188,871</b>	<b>184,518</b>	<b>177,159</b>	<b>167,659</b>
<b>Bad Debt Expense</b>							
Current Year Net Receivable	151,445	186,562	185,552	188,871	184,518	177,159	167,659
Reserve Factor	35.63%	35.00%	34.00%	33.00%	33.00%	32.50%	32.50%
<b>Total Bad Debt Expense</b>	<b>53,963</b>	<b>65,297</b>	<b>63,088</b>	<b>62,327</b>	<b>60,891</b>	<b>57,577</b>	<b>54,489</b>
<b>Estimated Write Off</b>							
Gas Accounts	19,465	37,500	52,000	53,000	55,000	57,000	59,000
<b>Total Reserve Balance</b>							
Beginning Reserve Balance	66,520	101,018	128,815	139,903	149,230	155,121	155,698
Write - Off	(19,465)	(37,500)	(52,000)	(53,000)	(55,000)	(57,000)	(59,000)
Appropriation to Reserve	53,963	65,297	63,088	62,327	60,891	57,577	54,489
<b>Ending Reserve Balance</b>	<b>101,018</b>	<b>128,815</b>	<b>139,903</b>	<b>149,230</b>	<b>155,121</b>	<b>155,698</b>	<b>151,187</b>
OAR Reserve	253	250	250	250	250	250	250
M & J Reserve	50	50	50	50	50	50	50
<b>Total Reserve Balance</b>	<b>101,321</b>	<b>129,115</b>	<b>140,203</b>	<b>149,530</b>	<b>155,421</b>	<b>155,998</b>	<b>151,487</b>

Original

BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION

CEPA  
SUBMISSION  
5/22/01  
RAB, PA

Pennsylvania Public Utility Commission : Docket Number  
: R-00006042  
: R-0006042C0001 et al.  
v. :  
Philadelphia Gas Works :

RECEIVED  
01 JUN -6 PM 4:02  
PA.P.U.C.  
SECRETARY'S BUREAU

**Petition Signed by 730 Philadelphia Gas Works Customers/Consumers Requesting the Denial of Rate Increase Request, the Conditioning of \$18 Million Annual City Payment upon Efficient and Acceptable Customer Service, and Initiating an Investigation of Price Fixing of Natural Gas**

**To the Public Utility Commission:**

**WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and**  
**WHEREAS, many of us are unable to protest further increase at the public input hearings,**  
**WHEREAS, PGW's bill is NOT clear and concise, and**  
**WHEREAS, PGW's customer service remains at unacceptable levels, and,**  
**WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;**  
**THEREFORE**  
**WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.**

Submitted to the Pennsylvania Public Utility Commission on May 22, 2001

DOCUMENT  
FOLDER

DOCKETED  
JUN 8 2001

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME VENIDA Holbrook PHONE 215-548-8697  
ADDRESS 6039 N. MARVINE ST. ZIP 19141-3207  
#####

NAME Paula Lamb PHONE 215-683-6485  
ADDRESS 5741 Woodbine Ave ZIP 19131  
#####

NAME Flarence May PHONE 438-3561  
ADDRESS 474 FORTERTON HTS. ZIP 19144  
#####

NAME Rauney May PHONE 843-3561  
ADDRESS 474 Forterton HTS ZIP 19144  
#####

NAME Glendera Byrd PHONE 215 924-1002  
ADDRESS 944 E Johnson St. ZIP 19138  
#####

NAME Mattamy C. Ricketts PHONE \_\_\_\_\_  
ADDRESS 6970 Forrest Ave Philadelphia Pa. ZIP 19138-2004

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME Adeline L. DANCEY PHONE 927-3793  
ADDRESS 7436 Gilbert St ZIP 19138

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Anthony Quattrone PHONE 267-973-6330  
ADDRESS 935 Atwood Rd. ZIP 19151  
#####

NAME Karen Lassiter PHONE 215-871-0489  
ADDRESS 935 Atwood Rd ZIP 19151  
#####

NAME Phil Pearson PHONE 215-995-5222  
ADDRESS 759 Alderman St ZIP 19111  
#####

NAME Jackie Anderson PHONE (215) 271-6698  
ADDRESS 1921 Tasker St ZIP 19145  
#####

NAME Blenche Lane \* PHONE (215) 548-9323  
ADDRESS 6965 Wister St ZIP 19138  
#####

NAME Ruth Brown PHONE (215) 474-5891  
ADDRESS 5325 Haverford Av ZIP 19139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

NAME Phil Pearson Please Print PHONE (215) 224-7769  
ADDRESS Box 901 ZIP 19105

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENTANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Cam A. Sun PHONE 215-592-0644

ADDRESS 1127 N. Hancock St. ZIP 19123  
#####

NAME J. Wanfield PHONE 215-229-5121

ADDRESS 3237 N. Fairley St. ZIP 19129  
#####

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_  
#####

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_  
#####

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_  
#####

NAME Letitia J. Nestor PHONE (215) 438-2513

ADDRESS 614 E. Harmon St ZIP 19138

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

NAME Leroy Hemmon PHONE 215-224-7769

ADDRESS PO Box 901 ZIP 19105

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENTANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Latonya Mercer PHONE 215-927-4721

ADDRESS 1502 Yerkes Street ZIP 19150  
#####

NAME Thomas + Rose BAUMAN PHONE 215-848-5063

ADDRESS 490 W. CLAPIER ST. ZIP 19144  
#####

NAME  Evelyn F. Rogers PHONE 215-843-0488

ADDRESS 255 W. Harvey St ZIP 19144  
#####

NAME Marianne P. Bauer PHONE 215 932.5355

ADDRESS 326 MANTON ST. PHIL PA 19147 ZIP \_\_\_\_\_  
#####

NAME Mary Trapp PHONE \_\_\_\_\_

ADDRESS 6036 N. Norwood St ZIP \_\_\_\_\_  
Phil Pa. 19138  
#####

NAME Wilkie Huel PHONE 215-685-5518

ADDRESS 17734 Cedarbrook Ave Phil. PA 19150 ZIP \_\_\_\_\_

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME ORA KING PHONE 215-844-4080

ADDRESS 415 E VERMONT RD, APT 204 ZIP 19119

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Wanda E. Washington PHONE \_\_\_\_\_  
ADDRESS 524 W. Godfrey ZIP 19126  
#####

NAME William D. Johnson PHONE \_\_\_\_\_  
ADDRESS 5714 Haddington Lane ZIP 19131  
#####

NAME Norm Ross PHONE \_\_\_\_\_  
ADDRESS 2931 W. Mysham Ave ZIP 19132  
#####

NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_  
#####

NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_  
#####

NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

NAME Leroy Hammond Please Print PHONE (215) 221-7769

ADDRESS 6963 Wistar St ZIP 19138

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENTANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Michelle Martin PHONE 215-763-4336  
ADDRESS 2321 N. 6th Phila Pa ZIP 19133  
#####

NAME Deanne Moore PHONE (215) 724-0182  
ADDRESS 5743 Springfield Ave ZIP 19143  
#####

NAME Ellen Brought PHONE 215-462-2767  
ADDRESS 1938 S. Norwood St. ZIP \_\_\_\_\_  
#####

NAME Steven Lmes PHONE 215 6726-2430  
ADDRESS 5715 Belmont Terrace ZIP 19143  
#####

NAME Xeny Boyer PHONE 215 389 7387  
ADDRESS 1610 Dickinson St. ZIP 19146  
#####

NAME Fannie Mikes PHONE 215 747-0920  
ADDRESS 5819 24th St ZIP 19139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
NAME Michele Martin Please Print PHONE 215-763-4336  
ADDRESS 2321 N. 6th Phila Pa ZIP 19133

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Christine Peck PHONE \_\_\_\_\_

ADDRESS 512 Locust St. ZIP 19139  
#####

NAME Madeley Porter PHONE \_\_\_\_\_

ADDRESS 7766 Clearvue Blvd ZIP 19153  
#####

NAME Speella Hilton PHONE \_\_\_\_\_

ADDRESS 5339 Hadfield St ZIP 19143  
#####

NAME Sandra Green PHONE \_\_\_\_\_

ADDRESS 5024 N. Lydenham St. ZIP 19141  
#####

NAME James M. Cannon PHONE \_\_\_\_\_

ADDRESS 6219 ELLSWORTH A. ZIP 19143  
#####

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA-- Consumers Education & Protective Association

#####

Please Print

NAME Jeremy Hammond PHONE (215) 224-7769

ADDRESS Po Box 901 ZIP 19105

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENTANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Victoria Conn PHONE 215 426 5391  
ADDRESS 2612 E Thompson St. ZIP 19125  
#####

NAME CHARLES Burton 3rd PHONE (215) 927-8478  
ADDRESS 6135 North Marshall St ZIP 19120  
#####

NAME C.Z. Bordelon PHONE 215. 934-7498  
ADDRESS 1718 Girford Ave. Phila. ZIP 19116  
#####

NAME Sherrica Ed PHONE 215-271-1891  
ADDRESS 800 Dedkey St Phila Pa ZIP 19148  
#####

NAME John L. Verzuto / HARRY Devine PHONE 215-922-5829  
ADDRESS 1227 Wood St Phila PA ZIP 19107  
#####

NAME Kim McGovern PHONE 215 425-5616  
ADDRESS 2811 Miller St Phila PA ZIP 19134

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association  
#####

NAME Kim McGovern Please Print PHONE 215 425-5616  
ADDRESS 2811 Miller St Phila. PA ZIP 19134

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED, Demand the PUC reject any increases, tie the payment from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Melvin J. Stulaker PHONE 215-924-6355  
ADDRESS 2126 Eastburn Ave. Phila. Pa. ZIP 19138  
#####

NAME Patricia Whitaker (Patience Whitaker) PHONE (215) 924-6355  
ADDRESS 2126 EASTBURN AVE. Phila PA ZIP 19138  
#####

NAME William Mayes PHONE (215) 848-1692  
ADDRESS 4810 Stanton Ave Phila, PA ZIP 19144  
#####

NAME DAVID PITTS PHONE 215-242-0586  
ADDRESS 511 Wellesley Rd. ZIP 19119  
#####

NAME Craig H. Bundick PHONE 215-242-1750  
ADDRESS 223 E. Ellet St. Phila, Pa. ZIP 19119  
#####

NAME Gladys W Tucker PHONE 215-747-1111  
ADDRESS 145 W. Uxalys ZIP 19135  
#####

**CIRCULATOR FILL OUT AND MAIL TO:**

**CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141**

**FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441**

**Issued by CEPA--- Consumers Education & Protective Association**

Please Print

NAME R. Richards PHONE 609-206-0266  
ADDRESS 51 Braseliff Rd Stealing ZIP 08004

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Ed Smieciwski PHONE 215-634-5609  
ADDRESS 2952 Almond St ZIP 19134  
#####

NAME Michael Draper PHONE 215-228-5247  
ADDRESS 3905 N. 17th St. ZIP 19140  
#####

NAME Kevin Smilli PHONE 563-0274  
ADDRESS 1225 N. R Street ZIP 19107  
#####

NAME ROSEMARIE SCHNABER PHONE \_\_\_\_\_  
ADDRESS 2345 S. 11th St ZIP 19148  
#####

NAME RITA RUSSELLA PHONE \_\_\_\_\_  
ADDRESS 2718 S. 8th St ZIP 19148  
#####

NAME TOM SERAFINI PHONE \_\_\_\_\_  
ADDRESS 1047 DALY ST ZIP 19148

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association  
#####

NAME SHirley P. Schingen PHONE 215-624-6306  
ADDRESS 8407 F. JACKSON ST. ZIP 19134

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME MARTHA SHIRD PHONE BA 3-0839

ADDRESS 2512 N. 34<sup>th</sup> ST. ZIP 19132  
#####

NAME Eloisa Rodda PHONE \_\_\_\_\_

ADDRESS 6303 LAUNDALE ST. ZIP 19111  
#####

NAME Helen Krzywicki PHONE \_\_\_\_\_

ADDRESS 3167 CEDAR ST. ZIP 19134  
#####

NAME Louise A. Reeves PHONE \_\_\_\_\_

ADDRESS 1108 E. Horster St ZIP 19158  
#####

NAME William Hamir PHONE \_\_\_\_\_

ADDRESS 7320 Algon Ave. ZIP 19111  
#####

NAME Joe McClure PHONE \_\_\_\_\_

ADDRESS 6141 Torrington Ave ZIP 19135

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

NAME Shirley P. Schingen PHONE 215-624-6306  
Please Print

ADDRESS 8407 F JACKSON ST. ZIP 19136

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME BARBARA WILLIAMS PHONE 228-6145  
ADDRESS 3855 N. PARK AVE ZIP 19140  
#####

NAME DEBRA J BRAW PHONE 610-3375  
ADDRESS 106 MERCY ST ZIP 19148  
#####

NAME Angel Cruz PHONE \_\_\_\_\_  
ADDRESS 302 E Troyn ZIP 19134  
#####

NAME Cecilia R. Sanginit PHONE \_\_\_\_\_  
ADDRESS 6141 Torresdale Ave ZIP 19135  
#####

NAME Joseph McCormick PHONE 468-7687  
ADDRESS 1418 S. WELLS AVE ST. ZIP 19146  
#####

NAME Ina Cooper PHONE 877-9240  
ADDRESS 5701 Wyndale Ave ZIP 19131

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME Shirley P. Schingen PHONE 215-624 6306

ADDRESS 8407 F. JACKSON ST. ZIP 19136

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Maureen A. Lay PHONE (215) 333-3573  
ADDRESS 2800 Janshaw St ZIP 19149  
#####

NAME Ruth Bruner PHONE 668-6653  
ADDRESS 3052 N 21st ZIP 19132  
#####

NAME R. Tinsley Hunter PHONE 215 477-9587  
ADDRESS 6422 Woodcrest Ave ZIP 19151  
#####

NAME Karen Owens PHONE 215-462-1100  
ADDRESS 1406 E Moyamensing Ave. ZIP 19147  
#####

NAME Jennifer Thomas PHONE 215-462-1100  
ADDRESS 1406 E Moyamensing Ave ZIP 19147  
#####

NAME Jenna Frigan PHONE 215-462-1100  
ADDRESS 1406 E Moyamensing Ave. ZIP 19147

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

NAME Shirley P. Schingen PHONE 215-6246306  
ADDRESS 8407 F. JACKSON ST ZIP 19134

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Rose Picado PHONE \_\_\_\_\_  
ADDRESS 1707 So. 29<sup>th</sup> St - ZIP 19145  
#####

NAME MARY JONES PHONE \_\_\_\_\_  
ADDRESS 1940 W. Venango St. ZIP 19140  
#####

NAME Mrs. Jacqueline Wms PHONE 95-235-7454  
ADDRESS 1609 N. 18<sup>th</sup> Phila. PENNA. 19121 ZIP 19121  
#####

NAME Jodi Parkard PHONE \_\_\_\_\_  
ADDRESS 206 C. Mermaid Ln ZIP 19118  
#####

NAME Clinton Cannon PHONE 215 763-8724  
ADDRESS 2123 N. 28<sup>th</sup> St. ZIP 19121  
#####

NAME Thomas P... PHONE 215-389-0209  
ADDRESS 1240 E. MOVA. AVE ZIP 19147

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME TERINA HARRIS PHONE 215(329-0153

ADDRESS 70 W Raymond Street ZIP 19140  
#####

NAME DANA DOMAIO PHONE 215-438-0361

ADDRESS 60<sup>E</sup> Collom St B ZIP 19144  
#####

NAME Jacqueline M. Ashman PHONE 215 6835237

ADDRESS 5926 Palmetto St ZIP 19120  
#####

NAME Sally Krauss PHONE 215-236-0230

ADDRESS 722 No. ~~1~~ Broad, Phila. ZIP 19130  
#####

NAME Ricardo J. Pearson PHONE 215-755-8358

ADDRESS 1816 S. 20<sup>th</sup> St. ZIP 19145  
#####

NAME Jennifer McDonnell PHONE 215/668-6853

ADDRESS 3655 Arch Street ZIP 19139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME BRANDON HARRIS PHONE 215-228-1234  
ADDRESS 1714 W. Venango ZIP 19140  
#####

NAME Robert Frow PHONE \_\_\_\_\_  
ADDRESS 15 Garnett Rd. Up Darby ZIP 19083  
#####

NAME SARAE LEDEBMAN PHONE (215) 247-4671  
ADDRESS 44 W. MT. AIRY AVE. ZIP 19119  
#####

NAME LENA PIERSON PHONE 215-632-8672  
ADDRESS 976 CARVER STREET Phila. PA. ZIP 19124  
#####

NAME Denise Ripley PHONE 215-557-0822  
ADDRESS 1928 W. JEFFERSON ZIP 19101  
#####

NAME Leo McNeil PHONE (215) 939-0625  
ADDRESS 1932 ELSTON ST ZIP 19138

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME TAMIKA GATLING PHONE 215-226-3924

ADDRESS 2309 W Lehigh Ave ZIP 19132  
#####

NAME Suzanna Murphy PHONE 215-742-7799

ADDRESS 305 HELLERMAN ST ZIP 19111  
#####

NAME Barbara Johnson PHONE 215-476-0341

ADDRESS 834 So 58th St Phila Pa ZIP 19143  
#####

NAME Joan Page PHONE (215) 991-9805

ADDRESS 5344 Morris St ZIP 19144  
#####

NAME Theresa Afum PHONE \_\_\_\_\_

ADDRESS 6419 N. Front St. Phila. PA. ZIP 19120  
#####

NAME Wate Mitchell PHONE 215-927-5805

ADDRESS 7335 Lumbkin Pike ZIP 19138

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME James Wojnarowski PHONE 215-288-9335  
ADDRESS 4423 Howell St. ZIP 19135  
#####

NAME Chan Burton PHONE 215-462-1320  
ADDRESS 1434 Snyder Ave Phila Pa ZIP 19145  
#####

NAME Amelia Burton PHONE 215-923-2009  
ADDRESS 118 Lombard St. Phila Pa ZIP 19147  
#####

NAME Roda Green PHONE 753-6850  
ADDRESS 2222 No 30 St ZIP 19132  
#####

NAME Rev. GERARDO Colon PHONE 215-708-8222  
ADDRESS 2239 Longshore Ave. Phila. ZIP 19149  
#####

NAME Charles L Cunnay PHONE 877-6098  
ADDRESS 1332 w Franklin St ZIP 19131

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Lawrence Bracy Jr PHONE 215-927 3705  
ADDRESS 155 E GODFREY Ave M301 ZIP 19120  
#####

NAME DONNA McNEELY PHONE 215 729 1568  
ADDRESS 2137 S. 65<sup>th</sup> ST ZIP 19142  
#####

NAME Marguerite DOBSON PHONE 215-492-9134  
ADDRESS 2124 So. Loc ST ZIP 19142  
#####

NAME Reggie Harper PHONE 215-743-2513  
ADDRESS 613A mayfair ST. ZIP 19120  
#####

NAME Dorene Blakey PHONE (215) 763-5092  
ADDRESS 1956 N. Patton St ZIP 19121  
#####

NAME Lucy Blakey PHONE (215) 236-4872  
ADDRESS 1941 N. Patton St. ZIP 19121

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Thomas Clark PHONE 215 473 5648

ADDRESS 5648 Woodcrest Ave. ZIP 19131  
#####

NAME LaWanna Simmons PHONE 215-549-4884

ADDRESS 5803 Brush Rd. ZIP 19138  
#####

NAME David Cooper PHONE 215 748 1902

ADDRESS 5702 DeLancey st ZIP 19143  
#####

NAME Daryl Brennan PHONE \_\_\_\_\_

ADDRESS 7046 Chew Ave # 2417. ZIP 19119  
#####

NAME Chequita Abston PHONE 215-537-0287

ADDRESS 5325 Howland St ZIP 19124  
#####

NAME Toby Rich PHONE \_\_\_\_\_

ADDRESS 5636 Morton ZIP 19141

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Fred Johnson PHONE (215) 957-9881  
ADDRESS 7 WALK WARMINSTER PA 18974 ZIP 18974  
#####

NAME Glennadette Finney PHONE 215-222-3215  
ADDRESS 3948 Poplar Street ZIP 19104  
#####

NAME Dedra Brannan PHONE 215-978-4573  
ADDRESS 3008 W. Page St. ZIP 19141  
#####

NAME Dorey Suplucky PHONE 215-546-3300  
ADDRESS 4460 Lenox St. ZIP 19137  
#####

NAME Vincent F. Parker PHONE 215-724-7684  
ADDRESS 5907 N. HATE HINSON ST ZIP 19141  
#####

NAME Karen J. Hull PHONE (215) 729-2178  
ADDRESS 1231 S. Wilton St. ZIP 19143

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME SAMUEL ROSATO III PHONE 215-667-7322

ADDRESS 734 HUNTINGDON PIKE ZIP 19046  
#####

NAME John Webb PHONE 215 424-6758

ADDRESS 5762 N. 7th ST. ZIP 19120  
#####

NAME JANICE JERVAN PHONE \_\_\_\_\_

ADDRESS 5814 HOFFMAN ZIP 19143  
#####

NAME MAYRA D. MUHAMMAD (24) PHONE 304-649

ADDRESS 4421 South Sanson Street ZIP 19104  
#####

NAME Kyle Avery PHONE (215) 741-0874

ADDRESS 5117 CHRISTIAN ST ZIP 19143  
#####

NAME Ellen Tiberius PHONE (215) 386-3784

ADDRESS 3819 Hamilton St ZIP 19104

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME YVONNE DARBX PHONE 215-545-0555

ADDRESS 1913 ANIMINI ST ZIP 19146  
#####

NAME John David Masters PHONE 215 247 3472

ADDRESS 621 W Mt Airy Ave Phila ZIP 19119  
#####

NAME Gregory & Sara Smith PHONE 610-446-2361

ADDRESS 8401 Lansdowne Ave Upper Darby PA ZIP 19082  
#####

NAME Alvin Calant PHONE 215 382 2457

ADDRESS 3229 Powelton ZIP 19104  
#####

NAME Cherice Berton PHONE 215 748 5529

ADDRESS 548 N. 62nd ST H.I. ZIP 19151  
#####

NAME Karen Bernardino PHONE 215 683 6407

ADDRESS 3323 Powelton Ave ZIP 19102

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Surenchitra PHONE 215 978 8146  
ADDRESS 1855 N 19th St PHILA PA ZIP 19121  
#####

NAME Calvin Burnett PHONE (215) 455-7398  
ADDRESS 5429 N. Fairhill St. ZIP 19120  
#####

NAME DAVID Scott PHONE 215-877-8750  
ADDRESS 5767 Haddington St ZIP 19131  
#####

NAME Zheng Mao PHONE (215) 763-2910  
ADDRESS 1321 - 2nd Phil - Pa ZIP 19121  
#####

NAME Jennsey PHONE (215) 289-0138  
ADDRESS 1625 Dyre St ITC ZIP 19124  
#####

NAME Maha Parusha dasa PHONE 215-247-4601  
ADDRESS 41 West Allens ZIP 19119

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Kim Evans PHONE (215) 790-1816  
ADDRESS 822 South Street ZIP 19147  
#####

NAME Miriam Roddy PHONE 215-742-2919  
ADDRESS ~~PHIL~~ 7327 Shisler St. Philadelphia PA ZIP 19111  
#####

NAME Lester DANIEL PHONE 215 467-9208  
ADDRESS 8245 CHADWICK ST. PHILA PA ZIP 19145  
#####

NAME Yanessa Wright PHONE 215 683-5934  
ADDRESS 114 W Corgas Ln ZIP 19119  
#####

NAME Deloris AMUNIGUN PHONE (215) 879-3045  
ADDRESS 1512 N. 60th street PHILA P.A ZIP 19151  
#####

NAME Ronda Johnson PHONE 215-2603  
ADDRESS 7944 Rugby Street ZIP 19150

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Joanna Lassus PHONE \_\_\_\_\_

ADDRESS 1539 N. American St ZIP 19120  
#####

NAME Jeff Friedman PHONE \_\_\_\_\_

ADDRESS 3461 W. Queen Ln. ZIP 19129  
#####

NAME RITA TATE PHONE \_\_\_\_\_

ADDRESS 2621 N. 18th Street ZIP 19132  
#####

NAME Bea Johnson PHONE \_\_\_\_\_

ADDRESS 7316 Sherwood Rd ZIP 19151  
#####

NAME Nancy Salandra PHONE 708-1022

ADDRESS 4513 Tyee Ave. ZIP 19125  
#####

NAME Sharon Walton PHONE 215-747-8456

ADDRESS 5921 Haverford Ave. ZIP 19151

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association  
#####

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Theresa Laessle PHONE 457-0394  
ADDRESS 249 W Archdale St ZIP 19120  
#####

NAME NINA ARTIS PHONE 215-973-4132  
ADDRESS 1634 WYNHAM ST. ZIP 19138  
#####

NAME [Signature] PHONE 215-417-0412  
ADDRESS 426 Pauli Ave ZIP 19124  
#####

NAME ARNALDO PUENTE PHONE 215-686-3084  
ADDRESS 401 N. 21<sup>ST</sup> ST. ZIP 19135  
#####

NAME Brian Porto PHONE 708-416-2117  
ADDRESS 1500 PINE ST. apt. 502 ZIP 19102  
#####

NAME Laura Halton PHONE \_\_\_\_\_  
ADDRESS 1324 Locust St / #317, Phila, PA ZIP 19107

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Sharon Kearney PHONE 215 927-0325  
ADDRESS 6416 N. 15th Street ZIP 19126  
#####

NAME Ronald Adams PHONE 215-528-6505  
ADDRESS 304 So. 51st Street ZIP 19143  
#####

NAME Kathy Donohue PHONE 215 552-9768  
ADDRESS 13301 Edward Arthur DR Ph: PA ZIP 19116  
#####

NAME STEVEN KELLY SA. PHONE 215-933-3119  
ADDRESS 5623 NELSON ST ZIP 19138  
#####

NAME cfrale PHONE 215-732-6506  
ADDRESS 2227 Delancey Pl Phila PA ZIP 19103  
#####

NAME Adams PHONE 215 272 1877  
ADDRESS 6400 BOST AV ZIP 19142

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME June Cruz PHONE \_\_\_\_\_  
ADDRESS 128 W. Gale St. Phila Pa ZIP 19120  
#####

NAME Margery D. Smith PHONE (215)  
ADDRESS 2016 Spencer St ZIP 19138  
#####

NAME 3 STOTLAND PHONE \_\_\_\_\_  
ADDRESS 409 N 36 ZIP 19104  
#####

NAME P. Parsons PHONE 329-4394  
ADDRESS 250 W. Ardmore St ZIP 19120  
#####

NAME MRS. Abeo Folami - Sears PHONE \_\_\_\_\_  
ADDRESS 422 Flamingo St. ZIP 19128  
#####

NAME Betty Mills PHONE 685-2100  
ADDRESS 3944 Conshohocken Ave ZIP 19387

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME William Deas PHONE 214-3818

ADDRESS 1531 Fillmore St. ZIP 19121  
#####

NAME Phrodite Tharrington PHONE 215-389-0250

ADDRESS 1434 McKean St Phila PA. ZIP 19147  
#####

NAME Annmarie Ferrell PHONE 215-627-7326

ADDRESS 712 CARPENTER ST ZIP 19147  
#####

NAME Tom Spagnoletti PHONE \_\_\_\_\_

ADDRESS 5930 Pulaski Ave. ZIP 19144  
#####

NAME Margaret Weisler PHONE 338-0457

ADDRESS 4234 Elbridge St. ZIP 19135  
#####

NAME Gwendolyn Holley PHONE 215-549-6479

ADDRESS 838 E. Willard St ZIP 19134

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Tanya Jackson PHONE 1-888-992-0513  
ADDRESS 6517 N- 12th St. ZIP 19126  
#####

NAME Angela Ferrarelli PHONE 215/332-1959  
ADDRESS 2602 S. 11th St ZIP 19145  
#####

NAME Egle DeRuben PHONE (610)394-0178  
ADDRESS 22 E. Blanchard Rd, Drexel Hill PA ZIP 19026  
#####

NAME Jean Curran PHONE 215-981-3335  
ADDRESS 6732 Emlen St ZIP 19119  
#####

NAME Amy Chima PHONE 215-242-6511  
ADDRESS 350 E. Willow Grove Ave. ZIP 19118  
#####

NAME Felicia Johnson PHONE 215-473-1061  
ADDRESS 1120 North 65th St. ZIP 19151

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Came Burns PHONE (215)568-5111  
ADDRESS 1320 Arch St. ZIP 19107  
#####

NAME Cleveland Fugyo PHONE 215(324-5662  
ADDRESS Delphine 134 S ZIP 19120  
#####

NAME Doris Delapudis PHONE 739-2447  
ADDRESS 308 E Cornwall st ZIP 19134  
#####

NAME CARL FOSTER PHONE \_\_\_\_\_  
ADDRESS 1721 MARLTON AVE ZIP 19104  
#####

NAME Richard Spirawik PHONE 215-537-0828  
ADDRESS 1262 E. Pike St Phila., PA ZIP 19124  
#####

NAME Jacqueline J. Wiggins PHONE 215-842-074  
ADDRESS 1936 W. Pass St. ZIP 19121

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Lorraine Darkin Rinker PHONE 215-684-5468  
ADDRESS 1901 J.F.K Blvd Phila PA #503 ZIP 19103  
#####

NAME Glenda Breach PHONE 215-765-6387  
ADDRESS 2510 W 33rd St Phila PA 19124 ZIP \_\_\_\_\_  
#####

NAME Mr & Mrs. Daniel Bagg PHONE (215) 286-6818  
ADDRESS 855 Scattergood St ZIP 19124  
#####

NAME Annie A. Lomax PHONE 215-224-2850  
ADDRESS 2142 W. Chestnutham Ave ZIP 19138  
#####

NAME Alma Burden PHONE 215-386-9277  
ADDRESS 332 S. 42nd St. Phila - ZIP 19104  
#####

NAME Stephanie Trojz PHONE \_\_\_\_\_  
ADDRESS 6803 Woodland Ave ZIP 19142

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Diane Young PHONE (215) 713-0608  
ADDRESS 831 E. Stafford St ZIP 19138  
#####

NAME MARK MOMEMELLA PHONE 215-468-6655  
ADDRESS 3135 S. 20TH ST. ZIP 19145  
#####

NAME Shelia Samuel PHONE 215-790-7008  
ADDRESS 6631 Germantown ZIP 19119  
#####

NAME Roslyn Beale PHONE 484-461-8060  
ADDRESS 7046 ABERDEEN Rd ZIP 19082  
#####

NAME Cindia Batista PHONE (215) 289-6249  
ADDRESS 3517 K Street ZIP 19134  
#####

NAME Kim Fudge PHONE 215 224-8053  
ADDRESS 1818 Bonfield ZIP 19126

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME ARLENE VANN PHONE \_\_\_\_\_  
ADDRESS 5213 WARREN ST. PHILA., PA ZIP 19131  
#####

NAME Ruth Ann Harding PHONE (215) 765-4047  
ADDRESS 2219 N. 10th St ZIP 19133  
#####

NAME DAVID SAWYER PHONE 215-849-5847  
ADDRESS 4531 GREENE ST ZIP 19144  
#####

NAME Tom Fulp PHONE 215-387-1424  
ADDRESS 3318 Arch St. ZIP 19104  
#####

NAME Marco Thomas PHONE 215 849-1461  
ADDRESS 434-BV Clapin St ZIP 19144  
#####

NAME Michele McNEELY PHONE 215-386-7974  
ADDRESS 664 N. P. ESTON ST ZIP 19104

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Bob Ballarini PHONE 994-2813  
ADDRESS 1909 Waverly ZIP 19146  
#####

NAME John Williams PHONE 255-962-6759  
ADDRESS 2850 Stamford St ZIP 19152  
#####

NAME Sherry Honey PHONE 215-369-5229  
ADDRESS 19th Field Rd Morrisville Pa ZIP 19067  
#####

NAME HELENA Robinson BEY PHONE 215-387-0308  
ADDRESS 608 N 43rd St # 2 ZIP 19104  
#####

NAME Theresa Watson PHONE 289-0486  
ADDRESS 1416 Orthodox St ZIP 19124  
#####

NAME DANTE MORRIS PHONE 215 477-7826  
ADDRESS 373 Nth 52nd Street ZIP 19139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Sean L. Mardhaman PHONE 215-848-5740

ADDRESS 621 E. Chelton Avenue ZIP 19144  
#####

NAME MARCUS MAYAUE PHONE 215 462-7113

ADDRESS 1922 S. Woodstock St. ZIP 19145  
#####

NAME SCOTT FOCHT PHONE 215-483-6448

ADDRESS 5211 Ridge Ave Phila Apt 2 ZIP 19128  
#####

NAME Wanda Lopez PHONE 215 221

ADDRESS 3814 9 16th 19 ZIP 19140  
#####

NAME Deily Thorpe PHONE 215-53-7406

ADDRESS 236 W Highland Ave ZIP 19118  
#####

NAME THE GEORGE KINGS PHONE 215-438-5774

ADDRESS 496 EASHMAN ST ZIP 19144

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Taylor, Robert PHONE 739-2242  
ADDRESS 2127 E. Lehigh Ave ZIP 19125  
#####

NAME Wendell Ridley PHONE 215-747-6603  
ADDRESS 6107 Walnut Street ZIP 19139  
#####

NAME C. DANIELSON PHONE \_\_\_\_\_  
ADDRESS 1521 N. DALE THORP ST. ZIP 19122  
#####

NAME Carol Hall PHONE \_\_\_\_\_  
ADDRESS 13071 Townsend Rd, Phila ZIP 19154  
#####

NAME HELEN T. JACKSON PHONE \_\_\_\_\_  
ADDRESS 3418 HOLYOKE ROAD ZIP 19114  
#####

NAME Eric Torres PHONE \_\_\_\_\_  
ADDRESS 2531 Hope St ZIP 19133

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association  
#####  
Please Print  
NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Alvin Williams PHONE 215-726-6117

ADDRESS 1818 So. 56th ST ZIP 19143  
#####

NAME STEVEN GARDENHIRE PHONE (215) 473-8036

ADDRESS 4106 PARKSIDE AVE APT 302 ZIP 19104  
#####

NAME Cynthia Cooperman PHONE (215) 474-2312

ADDRESS 4817 Walton Ave. Phila, PA ZIP 19143  
#####

NAME MARY MACHRISTIE PHONE (215) 634-7037

ADDRESS 2859 Aramingo Ave ZIP 19134  
#####

NAME Janelia Roberts PHONE \_\_\_\_\_

ADDRESS 226 E. Hartter St. ZIP 19119  
#####

NAME Carlo Dawson PHONE \_\_\_\_\_

ADDRESS 1521 N. PARETHOLD ST. ZIP 19112

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Lewis Bailey PHONE 215 472 2597

ADDRESS 1228 N Redfield St ZIP 19151  
#####

NAME Diego Martinez PHONE 215 335 1745

ADDRESS 4532 Aldene St Phila Pa ZIP 19136  
#####

NAME Sandra Taylor PHONE 215-843-5357

ADDRESS 224 W. Seymour St ZIP 19144  
#####

NAME Theresa Williams PHONE (15)844-3587

ADDRESS 2012 W. Godfrey Ave. ZIP 19138  
#####

NAME Carol Ellis-mitchell PHONE 683 5224

ADDRESS 1515 Arch St 15th Fl. ZIP 19102  
#####

NAME Mike Klemmer PHONE 215-332-5039

ADDRESS 3044 UNRUH AVE. ZIP 19149

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Michael Roos PHONE (215) 545-8913  
ADDRESS 1320 Pine St. Phila, PA ZIP 19107  
#####

NAME Jada Allen PHONE 215 427-3537  
ADDRESS 3246 Kensington Ave. 2nd Fl ZIP 19134  
#####

NAME Alexander Ryans PHONE 215-427-3537  
ADDRESS 3246 Kensington Ave 2nd Fl ZIP 19134  
#####

NAME Evelyn Marjuez PHONE (215) 328-5061  
ADDRESS 235 W. Roebland A Phila Pa ZIP 19126  
#####

NAME Sita Rosado PHONE 215-432-4589  
ADDRESS P.O. Box 31696 ZIP 19147  
#####

NAME Jaine Rosado PHONE 215-432-4589  
ADDRESS P.O. Box 31696 ZIP 19147

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Joe Conner PHONE 215-634-4896  
ADDRESS 3160 Memphis Phila Pa ZIP 19134  
#####

NAME Charles J. Reefm PHONE 215-624-3787  
ADDRESS 6824 Regent Blvd PHILA ZIP 19149  
#####

NAME George Holmes PHONE 637-1135  
ADDRESS 5960 Fnk AVE ZIP 19114  
#####

NAME Elizabeth A. Hanssens PHONE 215-331-2823  
ADDRESS 2026 Algard ST. ZIP 19135  
#####

NAME Regina C. Pels PHONE \_\_\_\_\_  
ADDRESS 7492 Rugby St ZIP 19158  
#####

NAME Al J. Wrens PHONE 462-5669  
ADDRESS 2055 MERCY ST ZIP 19143

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME JAMES RIEGEL PHONE 215-227-2842

ADDRESS 2720 N 16th ST PHILA. PA ZIP 19132  
#####

NAME Dawn Jackson PHONE (215) 472-4318

ADDRESS 4816 Sansom St. Phila. Pa. ZIP 19139  
#####

NAME Glenn Becker PHONE 215) 727-7772

ADDRESS 113 S. 59th St ZIP 19143  
#####

NAME Ghony Hayes PHONE 215 844 4155

ADDRESS 740 E. Vernon Rd Apt 307 ZIP 19119  
#####

NAME Beverly Wilson PHONE 215 765-2077

ADDRESS 3031 W. Girard Ave ZIP 19130  
#####

NAME Elizabeth Thompson PHONE 215- 492-0826

ADDRESS 151 S 60th St ZIP 19139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Michelle M. Perzeca PHONE (215) 463-1744  
ADDRESS 2755 E. Pacific St. ZIP 19134  
#####

NAME Yvonne Scott PHONE 215 457 1478  
ADDRESS 4830 N 9th St. ZIP 19121  
#####

NAME Anna Maxwell PHONE 215 386 0937  
ADDRESS 4103 Aspen St Phila Pa ZIP 19104  
#####

NAME Alexandra Castaneda PHONE 215-663-0723  
ADDRESS 173 Laurel Ave. Cheltenham PA ZIP 19012  
#####

NAME Paula J. McGee PHONE (215) 232-9789  
ADDRESS 1431 Dordill Place ZIP 19137  
#####

NAME Zim Alston PHONE 215-221-9917  
ADDRESS 622 N. 57th St. ZIP 19131

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Mohamed Mokhtar PHONE (215) 3306

ADDRESS 817a Bustan street Apt #2 - ZIP 19152  
#####

NAME Nakeima Grier PHONE (215) 228-8298

ADDRESS 2239 W. Lehigh Ave ZIP 19132  
#####

NAME Delores Clayton PHONE (215) 229-1673

ADDRESS 3825 N. 8th St. ZIP 19140  
#####

NAME Theresa Taylor PHONE (215) 229-1074

ADDRESS 3815 N 8th ZIP 19140  
#####

NAME Valerie Jones PHONE 215-438-5752

ADDRESS 531 East Penn St ZIP 19144  
#####

NAME Moua Bey PHONE (215) 472-0572

ADDRESS 1515. 6th St. ZIP 19139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Sally Walton PHONE 842-1560  
ADDRESS 26 W. Nippon ZIP 19119  
#####

NAME William Kines PHONE 842-1560  
ADDRESS 26 W. Nippon St. ZIP 19119  
#####

NAME Maroia Kelly (James Kelly) PHONE 215 335 1993  
ADDRESS 14105 Passmore St. ZIP 19135  
#####

NAME Teressa Allen PHONE 438-3587  
ADDRESS 5856 Osceola St ZIP 19144  
#####

NAME Cherie Eichel PHONE 217-729-6256  
ADDRESS 5626 Ridgewood ZIP 19143  
#####

NAME Rona Ekhouse PHONE 215 464 5549  
ADDRESS 11714 ferndale St Phila ZIP 19106

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME TYRONE BURKE PHONE 215) 755-0629

ADDRESS 1242 Snyder Ave, apt. Phila. PA ZIP 19148  
#####

NAME Mary H. Rusk PHONE (215) 745-0868

ADDRESS 423 E Godfrey Av. ZIP 19120  
#####

NAME CHRISTINE DAY PHONE 215 747-2079

ADDRESS 5010 Cedar Ave ZIP 19143  
#####

NAME Ortelle Walk PHONE 215-726-7215

ADDRESS 5917 Belmont St. ZIP 19143  
#####

NAME Maurita White PHONE 729-6232

ADDRESS 5024 Redwood St. ZIP 19143  
#####

NAME MUCCIGRAN PHONE 745-3026

ADDRESS 211 Rhawn ZIP 19111

**CIRCULATOR FILL OUT AND MAIL TO:**

**CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141**

**FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441**

**Issued by CEPA--- Consumers Education & Protective Association**

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

**SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP**

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME JOHN RAY PHONE \_\_\_\_\_

ADDRESS 106 W. LOGAN ST. PHILA PA ZIP 19144  
#####

NAME Julia Coker PHONE 215-247-9578

ADDRESS 822 Wms Ave ZIP 19150  
#####

NAME Dionne Harrison PHONE (215) 844-1954

ADDRESS 5747 Morris Street 2nd Fl Philadelphia ZIP PA  
#####

NAME Lesley Hooks PHONE 215-329-8369

ADDRESS 4255 N. 16th St ZIP 19140  
#####

NAME Sharon Jackson PHONE 215 236-8484

ADDRESS 1606 N. Franklin St. ZIP 19122  
#####

NAME JAMES SNOODE PHONE 215-568-3519

ADDRESS 158 N. 23rd St. ZIP 19103

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Maryellen Wons PHONE 333-5131  
ADDRESS 2805 Fanshawe St. ZIP 19149  
#####

NAME Albert Barrett PHONE 215-386-2465  
ADDRESS 722 N. 40<sup>th</sup> St. Phila ZIP 19104  
#####

NAME DEBORAH CONNELLY PHONE (215) 843-2176  
ADDRESS 311 EAST MEEHAN AVE. ZIP 19119  
#####

NAME LINDA P. M ACEO LO PHONE 215-334-4839  
ADDRESS 1535 So. Broad St ZIP 19147  
#####

NAME William Roby PHONE 424 5635  
ADDRESS 1410 72<sup>nd</sup> AVE Apt 110 ZIP 19126  
#####

NAME Yvette Jackson PHONE 878-1342  
ADDRESS 4326 N. Hicks St ZIP 19140

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME JAMES TANGERT PHONE (215) 934-5690  
ADDRESS 587 KISMET RD Phila. PA. 19115 ZIP 19115  
#####

NAME Crystal Rose PHONE 215-755-5896  
ADDRESS 1511 S. TANEY ST. ZIP 19146  
#####

NAME Anthony R. Miller PHONE 215-877-7370  
ADDRESS 810 Wynwood rd ZIP 19151  
#####

NAME Charly Jackson PHONE 4356279  
ADDRESS 4306 N HICKY ST. ZIP 19140  
#####

NAME Alice Stancil PHONE 287-0293  
ADDRESS 3217 Summer St ZIP 19104  
#####

NAME RAYMOND DANIELS PHONE 519-4562  
ADDRESS 1623 Johnson St ZIP 19135

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Rhoda Bernard PHONE 215-47136  
ADDRESS 5811 Master Street ZIP 19131  
#####

NAME Louise Demming PHONE 215-725-1465  
ADDRESS 6902 large St. Phila. PA ZIP 19149  
#####

NAME Tess McHurse PHONE (215)849-9377  
ADDRESS 557 west Clapier St ZIP 19144  
#####

NAME Tiffany Lane PHONE (215)4733332  
ADDRESS 921 W. 50th St. ZIP 19131  
#####

NAME Miss Sonia McCallum PHONE 215 381 3847  
ADDRESS 4021 W. Girard Avenue ZIP 19104  
#####

NAME Ericka Mathis PHONE \_\_\_\_\_  
ADDRESS 2348 W Cumberland St ZIP 19132

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME CORONA T. FRATIERI PHONE 215-743-0654

ADDRESS 1212 Coechny ST ZIP 19111  
#####

NAME Jeff Gibbard PHONE 267-258-6977

ADDRESS 201 S. 12th ST. ZIP 19107  
#####

NAME Carol Gill PHONE 267-671-0857

ADDRESS 505 S. Seltain St. ZIP 19147  
#####

NAME Rubina Bore PHONE \_\_\_\_\_

ADDRESS 3211 Kilbuck ZIP 19114  
#####

NAME Reginald Allen PHONE 215-242-3875

ADDRESS 701 On Henders St #12 ZIP 19118  
#####

NAME Reginald Tanner PHONE 215-473-0805

ADDRESS 1237 N. 56th Sts. ZIP 19131

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Charlotte Baine d PHONE (215) 546-5549

ADDRESS 2102 Montrose St ZIP 19146  
#####

NAME Stefanie K... PHONE 215-870-8741

ADDRESS 207 S. 16th St. PHILA, PA ZIP 19102  
#####

NAME Charles Boyle PHONE 215-483-4211

ADDRESS 623 Walnut Ln. ZIP 19128  
#####

NAME Octavio \* Manuel PHONE 215 939-1563

ADDRESS 1429 6<sup>th</sup> Ave ZIP 19126  
#####

NAME Munia Buford PHONE 215-329-6419

ADDRESS 1938 Dalkeith St ZIP 19140  
#####

NAME Louis Adams PHONE 215-724-1935

ADDRESS 5352 Gray Ave ZIP 19143

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Stuvia Mooney PHONE 215632-6890

ADDRESS 3905 PATRICIAN DR ZIP 19154  
#####

NAME ANTONIO SERRANO PHONE 473-1102

ADDRESS 360 N. PALETTORREST ZIP 19131  
#####

NAME Thelma Davis PHONE \_\_\_\_\_

ADDRESS 2011 Carpenter St. ZIP 1946  
#####

NAME Aunt Howard PHONE \_\_\_\_\_

ADDRESS 1965 7th Ave ZIP 19138  
#####

NAME Dessalina Clement PHONE 215 893-3224

ADDRESS 365 E Wister St ZIP 19144  
#####

NAME Rolph E. Patterson PHONE 215-225-3027

ADDRESS 1237 W. Somerser St ZIP 19133

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Mark Grafton PHONE 215 477-1097

ADDRESS 6634 Lotus Rd Phila PA ZIP 19151  
#####

NAME Michael Antonio Lapatinia Sr. PHONE 215-728-6736

ADDRESS 7548 Verree rd. ZIP 19111  
#####

NAME PATRICK T. CARR PHONE 215-537-9094

ADDRESS 5830 PENN<sup>ST</sup> PHILA PA ZIP 19149  
#####

NAME Judy Rosenblum PHONE 215-848-2292

ADDRESS 5620 Morton Phila. PA ZIP 19144  
#####

NAME Carmen Feliciano PHONE \_\_\_\_\_

ADDRESS 3446 Reach St ZIP 19134  
#####

NAME JEANNETTE - DiCROSTA PHONE 215-462-1791

ADDRESS 1732 STOCKER-ST ZIP 19145

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Robert Thoen PHONE 215 722-4055

ADDRESS 1033 Knorr St ZIP 19111  
#####

NAME Tabitha West PHONE 215-474-7308

ADDRESS 5220 Arch Street ZIP 19139  
#####

NAME Tamika Harris PHONE 267-230-6088

ADDRESS 1261 Greylock St ZIP 19143  
#####

NAME Samantha Davis PHONE 215-878-3725

ADDRESS 4910 Wyalusing Ave Apt #504 ZIP 19131  
#####

NAME Margaret Miller PHONE \_\_\_\_\_

ADDRESS 1522 So 26<sup>th</sup> St ZIP 19146  
#####

NAME Carmen Feliciano PHONE \_\_\_\_\_

ADDRESS 3446 Reach Street ZIP 19134

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Cynthia Hernandez PHONE (215) 221-6622

ADDRESS 4122 N. DARIEN ST ZIP 19140  
#####

NAME Michelle Ortega PHONE (215) 221-6622

ADDRESS 4122 N. DARIEN ST ZIP 19140  
#####

NAME Jeannette Aguirre PHONE \_\_\_\_\_

ADDRESS N. Parkhill St. ZIP 19140  
#####

NAME Jaya Bullock PHONE \_\_\_\_\_

ADDRESS 8638 Hadfield St ZIP 19143  
#####

NAME Erika Nelson PHONE 215-7296182

ADDRESS 1841 S. 54th Str. ZIP 19143  
#####

NAME Tynesha Benn PHONE (215) 726-1989

ADDRESS 6436 Woodland Ave ZIP 19142

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Levinia Altaris PHONE 215-727-3665

ADDRESS 5705 Springfield Ave Phila. Pa. ZIP 19143  
#####

NAME Marie Digney PHONE \_\_\_\_\_

ADDRESS 1854 E Russell St ZIP 19134  
#####

NAME Jeffrey Domingo PHONE 537-1045

ADDRESS 6435 Eastwood St ZIP 19149  
#####

NAME Donna Thompson PHONE \_\_\_\_\_

ADDRESS 2325 Moore St ZIP 19145  
#####

NAME Vivian Santiago PHONE (215) 535-4555

ADDRESS 1711 Bridget St. ZIP \_\_\_\_\_  
#####

NAME Karina Polera PHONE (215) 729-4891

ADDRESS 5709 Whitby Ave. ZIP 19143

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Pat Romanello PHONE 215-568-9639

ADDRESS 1801 JFK #2705 PHILA ZIP 19103  
#####

NAME JULIAN GREEN PHONE 215-568-4639

ADDRESS 1801 JFK #2705 PHILA ZIP 19103  
#####

NAME MARILYN BROWN PHONE 215-898-7266

ADDRESS P.O. BOX 2017 PHILA, PA. ZIP 19103  
#####

NAME Margaret Chierico PHONE 843.5263

ADDRESS 408 W. Queen Lane ZIP 19144  
#####

NAME Lance Haver PHONE (215) 276-9985

ADDRESS 6863 Lawton Ave Phila ZIP 19126  
#####

NAME Sammie Ugal PHONE 215-848-1831

ADDRESS 380 E. Ugal St Phila Pa, ZIP 19117

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME John Zinner PHONE 879 2540  
ADDRESS 622 ZIP 19145  
#####

NAME Jan Porzo PHONE (215) 452 0114  
ADDRESS 1712 N WILTON ST ZIP 19131  
#####

NAME BARBARA ROSSER PHONE (215) 271-9747  
ADDRESS 1447 S. PATTON ST ZIP 19146  
#####

NAME Annunzio Valentini PHONE 215-229-5938  
ADDRESS 2347 W Park ave ZIP 19132  
#####

NAME P. Thomas PHONE \_\_\_\_\_  
ADDRESS 4934 N. 17th St. Phila: PA ZIP 19141  
#####

NAME Edward White PHONE (215) 612-6849  
ADDRESS 3705 Vales Rd. ZIP 19154

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME FRYRELL L. SAUNDERS III PHONE (215) 888-9893  
ADDRESS 2304 St. Albans Pl ZIP 19146-1717  
#####

NAME Tanisha Butts PHONE (215) 426-9917  
ADDRESS 3349 N. Palatka St. ZIP 19140  
#####

NAME George Butts PHONE (215) 227-576  
ADDRESS 3110 N. 16th St. ZIP 19132  
#####

NAME Sheela Thomas PHONE 215 276-2501  
ADDRESS 1016 East Cliveden St. ZIP 19119  
#####

NAME Bill Providence PHONE 215 365-4312  
ADDRESS 2560 Ashford St ZIP 19153  
#####

NAME Yvonne Scott PHONE 215 457 1078  
ADDRESS 4830 N. 9th St. ZIP 19141

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Sonia Rodriguez PHONE 425-9042  
ADDRESS 3109 N. Palothorp St. ZIP 19133  
#####

NAME Gloria Bellon PHONE 879-1847  
ADDRESS 902 Atwood RD Phila Pa ZIP 19151  
#####

NAME Alexa Obolensky PHONE 2156856035  
ADDRESS 153 E Coville St ZIP 19144  
#####

NAME Richard Thomas PHONE 474-8076  
ADDRESS 142 N Millick ZIP 19139  
#####

NAME JAMES SHAW PHONE 727-0535  
ADDRESS 5515 Revent St. ZIP 19143  
#####

NAME Joel Charles PHONE (215) 222-0864  
ADDRESS 3601 Melon St Phila PA ZIP 19104

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Johnson Theri PHONE 215-969 7024

ADDRESS 8886 Rising Sun Ave ZIP 19115  
#####

NAME Edward E. Gray, Esq PHONE (215) 735-4049

ADDRESS 225 S. 15th St ZIP 19102  
#####

NAME Kegan Kalusa PHONE (215) 634-4281

ADDRESS 1820 W. Howard St ZIP 19122  
#####

NAME Daren Fubert PHONE (610) 612-8845

ADDRESS 3205 Water Rd ZIP 15124  
#####

NAME DWAYNE WILLIAMS PHONE (215) 225-5860

ADDRESS 4004 N. FACETT ST. ZIP 19140  
#####

NAME Joseph Brumbaugh PHONE \_\_\_\_\_

ADDRESS 2102 Webster St Phila ZIP 19146

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Detipa M. Outlaw PHONE 215 462-0235

ADDRESS 533 Christian Street ZIP 19147  
#####

NAME Louis OROCOFFSKY ESQ PHONE 215 625 9722

ADDRESS 830 SOUTH ST ZIP 19147  
#####

NAME Daniel Solice PHONE 215-382-0252

ADDRESS 4049 Powelton Ave ZIP 19104  
#####

NAME Christy Jurek PHONE (215) 546 6216

ADDRESS 2342 Fitzwater St ZIP 19143  
#####

NAME BARBARA RUSSELLA PHONE 215-465-1391

ADDRESS 1055 DALY ST PHILA PA 19141 ZIP 19141  
#####

NAME Anthony Clark PHONE (215) 639-1315

ADDRESS 2420 Gaul st ZIP 19125

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Haydee Claudio PHONE 215 426 8015

ADDRESS 3446 Hartville St ZIP 19134  
#####

NAME Megan Thomas PHONE 215 386-8118

ADDRESS 421 S. 44<sup>th</sup> St. Apt 2 Phila ZIP 19104  
#####

NAME Malkie Sam PHONE 610-668-1113

ADDRESS 224 Old Lang ZIP 668-1113  
#####

NAME Maryna Brown PHONE 610 87873

ADDRESS 2412 W 5<sup>th</sup> ZIP 19122  
#####

NAME Lamont Johnson PHONE 849-2144

ADDRESS 3206 N McMichael St ZIP 19129  
#####

NAME Abdi Schwan PHONE 215-624-6306

ADDRESS 8407 E GARDNER St ZIP 19136

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Myrd Gt PHONE (215) 448-9655

ADDRESS 1822 Chestnut St. RR ZIP 19103  
#####

NAME Carmen Rosa PHONE 215 870 8205

ADDRESS 2747 Cranston Rd ZIP 19131  
#####

NAME April Wilson PHONE 215 747-7532

ADDRESS 13147 Kolman St. ZIP 19151  
#####

NAME Cleveland Fugate PHONE 215 324-5662

ADDRESS Delphine 134 B ZIP 19120  
#####

NAME [Signature] PHONE 215 581 4833

ADDRESS 738 Spacke St. R. ZIP 19148  
#####

NAME Andre Robinson PHONE 215-334-7242

ADDRESS 2425 W. Ritner St ZIP 19145

**CIRCULATOR FILL OUT AND MAIL TO:**

**CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141**

**FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441**

**Issued by CEPA--- Consumers Education & Protective Association**

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

**SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP**

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME William Davis PHONE \_\_\_\_\_

ADDRESS 3637 N. Marshall St. ZIP 19140  
#####

NAME Avenor Tyler PHONE 215 726-4231

ADDRESS 1233 S. 53rd St. ZIP 19143  
#####

NAME Cheryl Wall PHONE 215-843-7695

ADDRESS 1210 West Wynona ZIP 19144  
#####

NAME Denis Barnes PHONE 215-472-4412

ADDRESS 736 Alden St. ZIP 19143  
#####

NAME Helena Jones PHONE 215-8033

ADDRESS 323 W. Apsley ZIP 19144  
#####

NAME Carol Key PHONE \_\_\_\_\_

ADDRESS 1332 E. Pennington ZIP 19119

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Genee Davis PHONE 215-769-0773  
ADDRESS 653 1/2 N 13th St. ZIP 19123  
#####

NAME C Anderson-Wright PHONE \_\_\_\_\_  
ADDRESS 1205 E. BARRINGER ST Ph PA ZIP 19119  
#####

NAME Kimberly Stevens PHONE 215 528-6107  
ADDRESS 5848 Ellsworth St. ZIP 19143  
#####

NAME Ms. Jeana Price PHONE (215) 395-3253  
ADDRESS 334 South 13th St Phila. PA ZIP 19107  
#####

NAME Roxanne Patterson PHONE 215-430-0255  
ADDRESS 4125 north 7th st ZIP 19140  
#####

NAME Jane Swinn PHONE 215 683-6579  
ADDRESS 1709 W. DRAMM ST ZIP 19122

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Rita Collier PHONE \_\_\_\_\_

ADDRESS 7833 Forrest ZIP 19150  
#####

NAME David Rowland PHONE \_\_\_\_\_

ADDRESS 2249 N Colorado ZIP 19132  
#####

NAME Laundra Mitchell PHONE (215) 324-1756

ADDRESS 177 W. Lacey St ZIP 19140  
#####

NAME Allan E Dempster PHONE 215-939-6706

ADDRESS 8126 Ditman St ZIP 19136  
#####

NAME ~~Michael~~ Michael Rymer PHONE 215-551-8216

ADDRESS 2602 S. Percy St ZIP PA 19148  
#####

NAME Brian Frizzell PHONE (215) 231-7717

ADDRESS 239 S. 10th St. 2nd Floor Phila PA ZIP 19107

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME HUBERT E. BUENEY JR PHONE 215-546-7946

ADDRESS 1998 W. 73<sup>RD</sup> AVE ZIP 19138  
#####

NAME RUBENS LEONAL PHONE 848-9908

ADDRESS 6603 LAKE MORE ST. apt. 1 ZIP 19119  
#####

NAME Mabel Williams PHONE 215-7295207

ADDRESS 5427 Beaumont Ave ZIP 19143  
#####

NAME Angela Moreno PHONE \_\_\_\_\_

ADDRESS 727 N-64<sup>th</sup> St ZIP 19151  
#####

NAME Delaine Baslin PHONE 215-924 85-87

ADDRESS 7205 Briar Rd. ZIP 19138  
#####

NAME Paul L. Wilson PHONE 927-6810

ADDRESS 1188 E Sharpneck Pa ZIP 19150

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME ELIZABETH BOWIE PHONE 276-1434

ADDRESS 5834 N. 15th STREET ZIP 19141  
#####

NAME Ken Meyers PHONE 25 427-9395

ADDRESS 450 G Girard Ave 2R ZIP 19125  
#####

NAME Deborah Guard PHONE 215-482-7912

ADDRESS 321 Leverington Ave ZIP Phila 19128  
#####

NAME Marie Roberts PHONE (215)2264040

ADDRESS 1027 W. Monmouth St. ZIP 19133  
#####

NAME Jacquelyn Taylor PHONE 686-2521

ADDRESS 4951 W. Godfrey Ave ZIP 19141  
#####

NAME Lorna Cleary PHONE 215 465 5262

ADDRESS 1621 S. 8th st. # 1 Phila, PA ZIP 19148

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Wanda Cuckett PHONE [REDACTED]  
ADDRESS 316 Queen St ZIP 19147  
#####

NAME JOANN WOJNICKI PHONE \_\_\_\_\_  
ADDRESS PO BOX 15213 PHILA, PA ZIP 19125  
#####

NAME Sheena L. Redmond PHONE \_\_\_\_\_  
ADDRESS 9115 Academy Rd Phila, Pa ZIP 19136  
#####

NAME Kathleen Paris PHONE \_\_\_\_\_  
ADDRESS 9526 Clark St. Phila ZIP 19115  
#####

NAME Tanya C. Batson PHONE \_\_\_\_\_  
ADDRESS 574 E. Cheltenham Av. ZIP 19120  
#####

NAME Paul Calloway PHONE 227 6343  
ADDRESS 3000 Baly St Phila Pa ZIP 19129

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Rosa Martinez Cruz PHONE 215 289-1367

ADDRESS 2072 Clarence St. ZIP 19134  
#####

NAME Laima Moss PHONE 215-471-6006

ADDRESS 6106 Carpenter St. ZIP 19143  
#####

NAME Marie Cavill PHONE (215) 8785250

ADDRESS 9725 Lebanon Ave ZIP 19151  
#####

NAME Katherine Ray PHONE 215-228-2160

ADDRESS 2524 W. Sergeant St. ZIP 19132  
#####

NAME Beth Ann PHONE 215-226-0804

ADDRESS 2561 N Chadwick St ZIP 19132  
#####

NAME Phu Q. Oh PHONE 2157327040

ADDRESS 1612 LATIMER ST ZIP 19103

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Theresa McMullin PHONE 215-332-4475

ADDRESS 3517 TUDOR ST. ZIP 19134  
#####

NAME Charles Dalin PHONE (215) 924-1096

ADDRESS 10921 Modena Drive ZIP 19154  
#####

NAME Hong cheong chen PHONE \_\_\_\_\_

ADDRESS 210 N 10 ST. 4. C BOX 36 ZIP PHILA-PA 19107  
#####

NAME Anita Bugey PHONE \_\_\_\_\_

ADDRESS 117 Porter St Phila Pa ZIP 19148  
#####

NAME Koreem M. Pickens PHONE 215-386-0748

ADDRESS 417 North 4th St. ZIP 19104  
#####

NAME Elida A. Clay PHONE 215 438-5692

ADDRESS 256 W. Abbotford Ave ZIP 19144

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Edward Smith PHONE 386-8641

ADDRESS 699 N 32 ST ZIP 19104  
#####

NAME Nichelle Dukes PHONE MA

ADDRESS Harwood ZIP 19139  
#####

NAME Todd Briset PHONE 417-4864

ADDRESS 3600 Chestnut Street ZIP 09104  
#####

NAME Candlyn J. Hennix PHONE 215-387-1689

ADDRESS 4424 Sanson Street ZIP 19104  
#####

NAME Nicole Robinson PHONE 267 9757896

ADDRESS City ZIP \_\_\_\_\_  
#####

NAME Babara Payne PHONE 215-438-0727

ADDRESS ~~Babara Payne~~ 6837 Sprague St ZIP 19119

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Elaine Davis PHONE 215-878-5984

ADDRESS 4327 Pennsgrove St ZIP 19104  
#####

NAME Christopher Jones PHONE (215) 871-8397

ADDRESS 7445 Ruskin Road ZIP 19151  
#####

NAME Antonio Gwrcic PHONE (215) 249-6706

ADDRESS 121 W Noto ZIP 19120  
#####

NAME ELAINE NETTIS PHONE (215) 765-2016

ADDRESS 2305 GREEN ST ZIP 19130  
#####

NAME Alex Sulpizio PHONE (215) 463-9204

ADDRESS 2012 S. 17th St., Phila, PA ZIP 19145  
#####

NAME DABENE AHAKHEEM PHONE 215 715-1435

ADDRESS P.O. BOX 5423 ZIP 19143

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME April Austin PHONE 215-8440420

ADDRESS 5427 W. Wyanne Ave J-3 ZIP 19140  
#####

NAME Handice K. Zimbleman PHONE 215 546 5447

ADDRESS 1346 Chestnut St. Phila, PA ZIP 19107  
#####

NAME Deborah Drake PHONE 606-5522

ADDRESS 6201 W. 10th St. Phila. PA 19141 ZIP \_\_\_\_\_  
#####

NAME Dennis McHughan PHONE 215-426-0398

ADDRESS 2508 E. Allegheny Ave ZIP 19134  
#####

NAME Juanita B. P. PHONE 215 462 6444

ADDRESS 8045 York Ave ZIP 19138  
#####

NAME Mae Johnson PHONE 215-685-9747

ADDRESS 5365 W. Berks St ZIP 19131

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Michael Catorin PHONE 215-271-5540

ADDRESS 2332 South Alder St ZIP 19148  
#####

NAME Christos Gause PHONE \_\_\_\_\_

ADDRESS 6321 N. 18th St ZIP 19141  
#####

NAME Tina Rosado PHONE 215-365-0433

ADDRESS 6502 Elmwood Ave. ZIP 19142  
#####

NAME Michael Crane PHONE \_\_\_\_\_

ADDRESS 914 Francis Dr ZIP 19335  
#####

NAME DENNIS LINK PHONE 215-351-0252

ADDRESS 739 SARUCE ST. ZIP 19106  
#####

NAME Dr. Walter Mager PHONE 215 737 5123

ADDRESS 405<sup>th</sup> Felton St ZIP 19151

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Judy Hicks PHONE \_\_\_\_\_  
ADDRESS 8634 Temple Rd ZIP 19150  
#####

NAME Lorraine Clarke PHONE 215-8774638  
ADDRESS 1369 Pennington Rd, Phila PA ZIP 19151  
#####

NAME Victoria Debra Burton PHONE 215-334-4549  
ADDRESS 2503 S. 18th ZIP 19145  
#####

NAME Tom Dennis PHONE ~~19120~~ 215-998-7120  
ADDRESS 5918 Bingham St ZIP 19120  
#####

NAME Roger Cook PHONE 265-787-9968  
ADDRESS 2309 TURNER ST ZIP 19121  
#####

NAME Michelle Sullivan PHONE \_\_\_\_\_  
ADDRESS 845 E. Noyes Street ZIP 19125

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Shawn Elijah PHONE (215) 275-9974  
ADDRESS 2311 N GRATZ ZIP 19132  
#####

NAME Boisie Williams PHONE (215) 688-3475  
ADDRESS 2410 W ELKHORT ZIP 19127  
#####

NAME Beth Elijah PHONE (215) 753-0071  
ADDRESS 8616 Provident ZIP 19150  
#####

NAME Nicky Barnes PHONE 267-228-1427  
ADDRESS 5013 Cedar ZIP 19131  
#####

NAME Elena Fisher PHONE 215-557-6110  
ADDRESS 2032 Locust St. ZIP 19103  
#####

NAME Adrienne Pearson PHONE 215 686 2315  
ADDRESS 106 E Fariston Dri ZIP 19120

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME NOUELLA BOONE PHONE 215 849-1153

ADDRESS 705 E Church Ln ZIP 19146  
#####

NAME Gina Gilliam PHONE 215-476-0357

ADDRESS 461 N. Gross St Phila ZIP 19151  
#####

NAME JAMES E MASON PHONE 215 236 1541

ADDRESS 1627 GREEN ST, 2F PHILA PA ZIP 19130  
#####

NAME REWALDO - ASKEW PHONE (215)224-1086

ADDRESS 7835 - FORRETT-AVE ZIP 19150  
#####

NAME Myrna MARRON PHONE (215)209-0125

ADDRESS 324 N. 18th St #2, Phila, PA ZIP 19103  
#####

NAME Nancy Morgan PHONE 215 7476988

ADDRESS 408 N FELTON ST ZIP 19151

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Steven Tenenorell PHONE 215

ADDRESS 400 W Haver St #505 Phila ZIP 19119  
#####

NAME Shirley Schaaf PHONE (215) 724-9699

ADDRESS 6863 Chester Ave Philly ZIP 19142  
#####

NAME Devin Gatewood PHONE 215-581-0715

ADDRESS 857 William Ave ZIP 19150  
#####

NAME Kathleen Heylind PHONE 215-230-6949

ADDRESS 626 W. 12th St. Apt. 1 ZIP 19123  
#####

NAME Rosalind Watson PHONE 215 748 5078

ADDRESS 242 N Robinson St ZIP 19139  
#####

NAME GEORGE ARKENS PHONE 215 592-0441

ADDRESS 953 NEW MARKET ST PHILA PA ZIP 19123

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME GILBERT A X RYDER PHONE \_\_\_\_\_  
ADDRESS 620 VERMONT AVE ZIP 19119  
#####

NAME SHARON THORPE-FULTON PHONE 8710547  
ADDRESS 1717 N 53RD STREET ZIP 19131  
#####

NAME Cray L. Trogn PHONE 215-878-9892  
ADDRESS 807 N. 63rd st Phila ZIP 19151  
#####

NAME Yvette Staud PHONE 267-970-7528  
ADDRESS 2552 N. 17th St ZIP 19132  
#####

NAME GLORIA BLUE PHONE 465 6467  
ADDRESS 1604 POINT BREEZE AVE ZIP 19145  
#####

NAME Veronica Bradford PHONE 215-465-3667  
ADDRESS 1205 S 4th St Phila Pa. ZIP 19147

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Manyan Daniel PHONE 533-7206  
ADDRESS 1700 E. Hunting PK Ave ZIP 19124  
#####

NAME Etaine ROBERTSON PHONE 215 744 7562  
ADDRESS 4741 Lieper St ZIP 19124  
#####

NAME Sonia Walters PHONE 215-289-4625  
ADDRESS 1226 Gilham St ZIP 19111  
#####

NAME Leo Magee Jr. PHONE 215 1745-6463  
ADDRESS 3322 Red Lion Rd ZIP 19114  
#####

NAME Katherine Lopez PHONE 215-472-1592  
ADDRESS 223 S 51st Phila - ZIP 19139  
#####

NAME Jonathan Key PHONE 215 627-8146  
ADDRESS 524 S. Randolph St #2 Phila ZIP 19147

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Catherine Saunders PHONE 215-949-1413

ADDRESS 5740 N Woodstock ZIP 19138  
#####

NAME Maureen McGreen PHONE 215-426-0422

ADDRESS 2647E Toronto St, Phila, PA ZIP 19134  
#####

NAME Jackie Warr PHONE \_\_\_\_\_

ADDRESS 1726 - Willing St ZIP 19121  
#####

NAME Mary Torres PHONE \_\_\_\_\_

ADDRESS 3534 Water St ZIP 19134  
#####

NAME Jan Lane PHONE \_\_\_\_\_

ADDRESS 910A Magee Ave ZIP 19111  
#####

NAME Delesa Simpson PHONE 215-551-6531

ADDRESS 1936 S. 23rd St. ZIP 19146

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME James Baradine PHONE 215-336-3286  
ADDRESS 1307 Mifflin, #2 Phila, PA ZIP 19148  
#####

NAME Sandra Hernandez PHONE 215-924-3649  
ADDRESS 241 Furley St. ZIP 19120  
#####

NAME JOAN DOUGHERTY PHONE 215-334-2950  
ADDRESS 1443 S. 29 ST. PHILA ZIP 19146  
#####

NAME DIANE M RICE PHONE 215.972.0503  
ADDRESS 158 Dolington Rd. Yardley ZIP 19067  
#####

NAME MARIE BAWWIDINSI PHONE 2155785518  
ADDRESS 1618 E JOHNSON ST PHILA PA ZIP 19138  
#####

NAME Elizabeth Johnson PHONE 215-457-9527  
ADDRESS 554 W Tabor Rd Phila Pa ZIP 19120

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Ivan Love PHONE (215) 227-5580

ADDRESS 1323 W. Auburn St. ZIP 19132  
#####

NAME TERRENCE WILLIAMS PHONE 215-7696074

ADDRESS 2328 N MARVINE ST ZIP 19122  
#####

NAME Barbara Garner PHONE \_\_\_\_\_

ADDRESS 7402 Dick's Ave. Phila. Pa. ZIP 19153  
#####

NAME Tary Holloway PHONE 215-871-4277

ADDRESS 509 North 49th ZIP 19134  
#####

NAME Robbie S. Droy PHONE (215) 227-5362

ADDRESS 2637 N. Wawa St ZIP 19132  
#####

NAME Jeromy Hodges PHONE 215-471-5169

ADDRESS 5914 Swan St ZIP 39139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Chris Martin PHONE 215-893-1451

ADDRESS 1634 BAINBRIDGE ST ZIP 19146  
#####

NAME ROBERTA Kennedy PHONE \_\_\_\_\_

ADDRESS 4516 mandela way ZIP 19139  
#####

NAME Nakia Carmod PHONE (215) 865-0602

ADDRESS 1633 S. Han St ZIP 19142  
#####

NAME George Dennis PHONE 215 474 4730

ADDRESS 143 N. 57th St Phila. PA. 191 ZIP 19136  
#####

NAME Jayne Stetson PHONE 215-844-5884

ADDRESS 516 E Johnson 2nd St Phila ZIP 19144  
#####

NAME Ann Mullen PHONE 215-755-8213

ADDRESS 1904 Dunfor St. ZIP 19145

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Redo Rodriguez JR PHONE 225-4602

ADDRESS 405 W. Somerset Street ZIP 19133  
#####

NAME Ken Pan PHONE 610-527-1560

ADDRESS 1030 E. Lancaster Ave. ZIP 19010  
#####

NAME SOUMME TOM PHONE 215 244-8973

ADDRESS 4025 Glendale St ZIP 19124  
#####

NAME Justin Hayes PHONE 215-842-6595

ADDRESS 110 W. Logan ZIP 19144  
#####

NAME TRACY MARLATT PHONE 215/790-3679

ADDRESS 2443 FAIRMOUNT AVE ZIP 19130  
#####

NAME Bernhard W. Kappler JR PHONE 215 445-8160

ADDRESS 7946 Oxford Ave. Ph. A. ZIP 19111

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME ALFRED MOORE PHONE 215-907-0256

ADDRESS 1706 S. 20th St ZIP 19145  
#####

NAME Martha Gardner PHONE 215/477-0663

ADDRESS 1205 N 58th Street ZIP 19131  
#####

NAME Dawn Rivera PHONE 215-763-6339

ADDRESS 2230 N. 15th St. ZIP 19133  
#####

NAME Jason Scheuren PHONE 609-502-1667

ADDRESS Room 508-A 10th N. 34th St. ZIP 19104  
#####

NAME Verkita Johnson PHONE (215) 724-3238

ADDRESS 2544 Millick St ZIP 19142  
#####

NAME Carolyn Cannon PHONE \_\_\_\_\_

ADDRESS 2151 N. Natona St ZIP 19121

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Marilyn P. Crumline PHONE 215-849-3662

ADDRESS 86 E. Montana St ZIP 19119  
#####

NAME Naomi B Johns PHONE 215 686-3462

ADDRESS 132 City Hall ZIP 19107  
#####

NAME Val Barkley PHONE (215) 439-2330

ADDRESS 6627 Ross St ZIP 19119  
#####

NAME PAH-Hotel PHONE PAH-Hotel

ADDRESS C/O 2015 GUARD ZIP NO ZIP  
#####

NAME Jennifer Bakley PHONE 610-330-3035

ADDRESS 1604 CEDAR DR ZIP 08091  
#####

NAME Eusebius King PHONE 3295274

ADDRESS 4818 N 11th St ZIP 19141

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Spencer W. Walker PHONE 215-844-3437  
ADDRESS 483 Patterton Hgts ZIP 19144  
#####

NAME Gloria Brock PHONE (215) 844-3437  
ADDRESS 483 Patterton Hgts ZIP 19144  
#####

NAME Dawnie Demaree PHONE 610-405-9924  
ADDRESS 5735 N. Macomber St Phila ZIP 19120  
#####

NAME RHONDA WHITE PHONE 215-728-1667  
ADDRESS 830 Longshore Ave Phila ZIP 19111  
#####

NAME Elizabeth W. Buie PHONE 225-0868  
ADDRESS 3311 N. Bouvier St, Phila, Pa ZIP 19140  
#####

NAME N. J. WELLES PHONE \_\_\_\_\_  
ADDRESS P.O. Box 13401 PHILA PA ZIP 19101-3401

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association  
#####

Please Print  
NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Alice Elam PHONE (215) 739-7598

ADDRESS 704 E. Clearfield St ZIP 19134  
#####

NAME MS. LA TONYA GRAWT PHONE 267-242-9891

ADDRESS 7218 NADJNA PL Phila PA ZIP 19147  
#####

NAME Wilhelmine Smith PHONE 215-549-6969

ADDRESS 1534 W. 68th Ave. #9 ZIP 19126  
#####

NAME TONI BROWN PHONE 6225-0092

ADDRESS 0713 N HICKS ST ZIP 19132  
#####

NAME VAN T DINH PHONE Work 610-313-5275

ADDRESS 801 Laura Lane # B18 Norristown PA ZIP 19401  
#####

NAME Yvonne Kelsey PHONE 215-748-3438

ADDRESS 243 N. Wiltm Street ZIP 19139

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Burlina Gordon PHONE 473-1035  
ADDRESS 1531 N. 62nd St. ZIP 19151  
#####

NAME Gene Hardy PHONE 267-231-2092  
ADDRESS 414 S 48th ST APT B-3 ZIP 19143  
#####

NAME Anne P. Kilroy PHONE (215) 744-0952  
ADDRESS 943 Granite St., Phila., PA. ZIP 19124  
#####

NAME John P. Kilroy PHONE 215-744-0952  
ADDRESS 943 E. Granite St. ZIP 19124  
#####

NAME Fannie Ford PHONE 215-871-0725  
ADDRESS 4051 Ford Rd ZIP 19151  
#####

NAME Newb Clark PHONE \_\_\_\_\_  
ADDRESS 1517 N. Robinson ZIP 19151

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Alex van Rysselghem PHONE 215 238 9505  
ADDRESS 322 West George St # 2F ZIP 19123  
#####

NAME ~~John~~ John McBride PHONE 215 723-7188  
ADDRESS 2356 N 5 Rd St ZIP 19133  
#####

NAME Robert W. W. W. PHONE 215-224 2413  
ADDRESS 722 W Nedo Ave. Phila Pa 19 ZIP 19120  
#####

NAME Patricia Woodard PHONE 829-9007  
ADDRESS 947 N 5th ZIP 23  
#####

NAME Juan Lany PHONE 215-831-0996  
ADDRESS 6002 Keystone St Phila ZIP 19135  
#####

NAME Donna Christman PHONE \_\_\_\_\_  
ADDRESS 2431 N. Hawley St ZIP 19131

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME WARREN N BERGER PHONE 215-564

ADDRESS 1839 CHESTNUT ST. ZIP 19103  
#####

NAME Paul Hogan PHONE 215-9250580

ADDRESS 521 PINE ZIP 19106  
#####

NAME Norman Beam PHONE \_\_\_\_\_

ADDRESS 1927 Chestnut St. Phila. Pa ZIP 19103  
#####

NAME George Burkhardt PHONE \_\_\_\_\_

ADDRESS 226 W Kittenhouse Sq Phila ZIP 19103  
#####

NAME Charles Keyrol PHONE \_\_\_\_\_

ADDRESS 1919 Chestnut St. ZIP 19103  
#####

NAME Jim Kay PHONE \_\_\_\_\_

ADDRESS POB 578059 ZIP 19102

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME JoAnn Siroca PHONE \_\_\_\_\_  
ADDRESS 1622 Unity St Phila. ZIP 19124  
#####

NAME ANNETTA G SIMON PHONE <sup>215-</sup>533-3255  
ADDRESS 1677 E HUNTING PARK AVE ZIP 19124  
#####

NAME MMK Menkeid PHONE \_\_\_\_\_  
ADDRESS 1140 Bridge St. ZIP 19144  
#####

NAME JAMES A RUSSELL PHONE 215-978-7070  
ADDRESS 1617 Olive St ZIP 19130  
#####

NAME Audrey Rye Bey PHONE \_\_\_\_\_  
ADDRESS 6601 Harley Street ZIP 19142  
#####

NAME Donald Kennedy PHONE 549-3106  
ADDRESS 5746 PARIS AV ARTLW ZIP 19141

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Jean Greene PHONE \_\_\_\_\_  
ADDRESS 2243N Fairhill St Phila Pa ZIP 19133  
#####

NAME Wm DAVIS PHONE 215-291-1221  
ADDRESS 807 E. Tioga ST #1 Phila Pa ZIP 19134  
#####

NAME Carol White PHONE 426 3397  
ADDRESS 2639 Tinsford Av ZIP 19134  
#####

NAME Stacey Nakhid PHONE 215-2762024  
ADDRESS 7813 Forrest Ave Phila Pa ZIP 19150  
#####

NAME Peter H. Normand PHONE \_\_\_\_\_  
ADDRESS 1509 Morris St Phila PA ZIP 19145  
#####

NAME anthony Gonzalez PHONE 215-765 9889  
ADDRESS 832 N Broad St ZIP 19130

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Gayle M. Rodkowski PHONE                       
ADDRESS 3229 W. Boudinot St. ZIP 19134  
#####

NAME Estrelita Doheny PHONE (615) 427-1564  
ADDRESS 1935 N. Mutter St. ZIP 19122  
#####

NAME Lawrence Rochette PHONE                       
ADDRESS 2101 Chestnut St. # 718 ZIP 19103  
#####

NAME Ted Adams PHONE 215 698 8768  
ADDRESS 121 Forestall Ave ZIP 19115  
#####

NAME Tabu Porter PHONE 215-844-8782  
ADDRESS 6104 magnolia St Phila Pa ZIP 19148  
#####

NAME Michele Zul PHONE (215) 991-0247  
ADDRESS 3654 Calumet St ZIP 19129  
#####

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME ED KIGONS PHONE 215 513 1515

ADDRESS 672 NORFIELD LA., WARRINGTON, PA ZIP 19138  
#####

NAME Cathy Ford PHONE 215 686-1485

ADDRESS 2032 Fisher St. ZIP 19145  
#####

NAME William Nervis PHONE 215 577-1578

ADDRESS 285 Harkness St. ZIP 19124  
#####

NAME Ed Waters PHONE (215)-236-7977

ADDRESS 1741 W. 20th St. ZIP 19121  
#####

NAME Edwin Lopez PHONE 215-695-0299

ADDRESS 2015 BELGEN ST ZIP 19152  
#####

NAME Angelo L Lopez PHONE 215-969-1914

ADDRESS 408 AVON PL ZIP 19116

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME NORMAN C. SMITH PHONE 222 479  
ADDRESS 754 N. 40<sup>th</sup> ST ZIP 19104  
#####

NAME Audrey Stewart PHONE 215/ 763-53-20  
ADDRESS 2107 N. Franklin Street ZIP 19122  
#####

NAME Rachel Montgomery PHONE 765-0541  
ADDRESS 1820 N Buckwalter St ZIP 19121  
#####

NAME Al Brown PHONE 215. 438 5048  
ADDRESS 6493 BEOQUEL AV ZIP 19119  
#####

NAME Tim Kearney PHONE 215-844-6101  
ADDRESS 5525 MORRIS STREET Phila., PA. ZIP 19144  
#####

NAME Jacqueline Burrell PHONE 215-549-1981  
ADDRESS 7520 Beverly Rd ZIP 19138

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Ms Cunningham PHONE 215 293-3045

ADDRESS 3182 N 29th Street ZIP 19132  
#####

NAME Angelo Gre PHONE 215-923-8555

ADDRESS 701 S. Mitchell Street, Phila PA ZIP 19147  
#####

NAME Crocker Tyroce PHONE (215) 634-5154

ADDRESS 2025 N Lawrence St Apt 3B ZIP 19122  
#####

NAME Lynda Patton PHONE 457-5651

ADDRESS 5025 N- 10th St ZIP 19141  
#####

NAME Lillian Oliver PHONE 215-465-5209

ADDRESS 490 3 1/2 N 20th Street ZIP 19144  
#####

NAME Harriett Mitchell PHONE 215-748-1425

ADDRESS 6043 Webster St. ZIP 19143

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Elizabeth Gannon PHONE 215-829-0430  
ADDRESS 601 S. 9th St Phila PA 19147 ZIP \_\_\_\_\_  
#####

NAME Marian L. Freeman PHONE None  
ADDRESS 713 E. Hilltop Street ZIP 19134  
#####

NAME Julia Smith PHONE 215-473-1035  
ADDRESS 1529 N. 6th St ZIP 19151  
#####

NAME Donnie Smith PHONE 215-557-7053  
ADDRESS 2032 Chestnut St. Apt 320 Fr. ZIP 19107  
#####

NAME Rebecca P. P. PHONE 215-735-1658  
ADDRESS 1434 Cypress St. ZIP 19146  
#####

NAME William J. Herford PHONE 215-968-6277  
ADDRESS 2031 S. Harbinger ZIP 19145

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME DAVE BRETI PHONE 215 698 7916

ADDRESS 9984 Ferndale Phila PA ZIP 19115  
#####

NAME Weresa Crane PHONE 215 739 2066

ADDRESS 2711 Tilton St. ZIP 19134  
#####

NAME SOMYA Goodwin-Weldon PHONE 215-225-4160

ADDRESS 3924 N. Delhi St ZIP 19140  
#####

NAME M. N. New PHONE 2

ADDRESS P.O. Box 60027 Phila Pa. ZIP 19102-0027  
#####

NAME J. J. Curry PHONE 215 677 7603

ADDRESS 1032 BINSITT ST ZIP 19115  
#####

NAME MELISSA PEREZ PHONE 215-744-7063

ADDRESS 2089 KINGSTON ST ZIP 19134

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME GARY GOUVEIA PHONE 215 271-6158  
ADDRESS 429 MORRIS Street Philadelphia PA ZIP 19148  
#####

NAME MARIAN S. POWELL PHONE 215-549-5925  
ADDRESS 1007 E. DORSET St ZIP 19150  
#####

NAME Amy Davis PHONE 215-389-3382  
ADDRESS 1316 So 13 St Philadelphia Pa ZIP 19148  
#####

NAME Pablo Culp PHONE (215) 232 8207  
ADDRESS 858 N. 22nd St Apt. 3 ZIP 19130  
#####

NAME Amy Bond PHONE \_\_\_\_\_  
ADDRESS 22 South 55th St ZIP 19139  
#####

NAME Kimberly Cole PHONE \_\_\_\_\_  
ADDRESS 6337 Magnolia St ZIP 19144

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Beverly Audrey PHONE 215 222-0196

ADDRESS 647 N. 34th St Apt B ZIP 19104  
#####

NAME Sharon Casady PHONE 215-785-6266

ADDRESS 936 B Locust St ZIP 19111  
#####

NAME Eric D. Hattson PHONE 215-424-8958

ADDRESS 8824 Forward St ZIP 19120  
#####

NAME Jesus Bray PHONE 215-849-8905

ADDRESS 218 E Collum St ZIP PHILA Pa 19144  
#####

NAME Dionne Mabley PHONE (215) 546-4946

ADDRESS 1142 S. 18th St. ZIP 19146  
#####

NAME Michael Chesney PHONE 215 549 7089

ADDRESS 6723 N Castile St ZIP 19126

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Margaret Miller PHONE 267-474-0779  
ADDRESS 6457 Oxford Ave Apt D-18 ZIP 19111  
#####

NAME Lori Barclay PHONE 215 742-2756  
ADDRESS 6451 Oxford Ave Apt D-111 ZIP 19111  
#####

NAME Ronald W. Kelly PHONE (215) 224-9182  
ADDRESS 5939 Woodlawn St apt 12H ZIP 19141  
#####

NAME Bessie Cheeks PHONE 215-549-2699  
ADDRESS 1952 Eldon St Phila Pa ZIP 19138  
#####

NAME Anthony J. Kelly PHONE (215) 462-0007  
ADDRESS 3717 Sassafras Rd ZIP 19128  
#####

NAME Robin & Reggie James PHONE (215) 879-6292  
ADDRESS 1018 N. 6th Street ZIP 19151

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Robert A. Ferguson PHONE 215-222-2511

ADDRESS 4109 Baring St. ZIP 19104  
#####

NAME NANCY B. CARTER PHONE 215-471-7225

ADDRESS 121 N. WANAMAKER ST. ZIP 19139  
#####

NAME PHILIP SAVERS PHONE 215-~~457-5900~~

ADDRESS 2611 TOIDOUT ST ZIP 19157  
#####

NAME Hyperna Gibbs PHONE 215-686-2576

ADDRESS 2545 S. Wanamaker St ZIP 19143  
#####

NAME [Signature] PHONE 685-1150

ADDRESS 5301 Troop St. ZIP 19137  
#####

NAME Tamika L Smith PHONE 215(324-6775)

ADDRESS 232 W RUSCOMB ST ZIP 19120

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME April GIGLITS PHONE \_\_\_\_\_

ADDRESS 1126 WALACE ST ZIP 19123  
#####

NAME PEREK GANDT PHONE 215-455-1321

ADDRESS 5167 D street ZIP \_\_\_\_\_  
#####

NAME Annie Gandt PHONE 215-244-0212

ADDRESS 6623 N 18th street ZIP \_\_\_\_\_  
#####

NAME Edith Raula PHONE 824-4211

ADDRESS 10837 Academy Rd. 2nd flr. ZIP 19154  
#####

NAME Vincent Tindal PHONE 267-987-3586

ADDRESS 1838 Christen Phila, PA, ZIP 19134  
#####

NAME Jim Hat PHONE 215-438-3979

ADDRESS 241 WINDONA ST. ZIP 19144

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME George Williams PHONE 215 869-0330

ADDRESS 2645 Island ave ZIP 19153  
#####

NAME LERONETTE MASSEY PHONE 927-1108

ADDRESS 1049 E. VERNON RD ZIP 19150  
#####

NAME FRANCES WRIGHT PHONE 215-877-5606

ADDRESS 5207 Arlington St. ZIP 19131  
#####

NAME Angela Wallace PHONE \_\_\_\_\_

ADDRESS 3764 N. Bouvier St ZIP 19140  
#####

NAME Nichelle ~~Harris~~ PHONE \_\_\_\_\_

ADDRESS 2321 N. 6th Phila Pa ZIP 19133  
#####

NAME Murielle EIFMAN PHONE 482-2622

ADDRESS 5602 Houghton St ZIP 19128

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME CARMEN S. Pirela PHONE 215-324-7365

ADDRESS 520 W. Tabor Road ZIP 19120  
#####

NAME Soellon g PHONE 215) 948-3062

ADDRESS 6130 W. Girard AVE ZIP 19151  
#####

NAME Michael CROSS PHONE 215 474 4537

ADDRESS 412 A CROSS ZIP 19151  
#####

NAME CAROL HARRIS PHONE 215 673-2925

ADDRESS 2829 Norcross Ln ZIP 19114  
#####

NAME B Zachary PHONE \_\_\_\_\_

ADDRESS 2133 S. 58 St ZIP 19143  
#####

NAME John Wright PHONE \_\_\_\_\_

ADDRESS 745 N. 43rd St ZIP 19104

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Paul S. Clemens PHONE 215 686 4183

ADDRESS 5402 Hermit Ter Phila ZIP 19128  
#####

NAME Ruby Appow PHONE 215-424-3447

ADDRESS 6263 Lincoln Pk #2 ZIP 19141  
#####

NAME Sheray Holland PHONE \_\_\_\_\_

ADDRESS 6924 Grosbeck Place ZIP 19142  
#####

NAME Eric Namell PHONE \_\_\_\_\_

ADDRESS 1122 Fitzwater St. ZIP 19147  
#####

NAME Loay Blum PHONE 215 435 4157

ADDRESS 1740 W Blais ZIP 19140  
#####

NAME C J WHITE-LAWRENCE PHONE 215-232-0522

ADDRESS 1008 W. DAKOTA ST ZIP 19133

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Jacqueline Burton PHONE 215-329-9499

ADDRESS 4507 N. Broad St ZIP 19140  
#####

NAME Tameka Smith PHONE \_\_\_\_\_

ADDRESS 5791 Hunter St ZIP 19131  
#####

NAME DeWard PHONE 215/875-1806

ADDRESS 3812 Conshohocken Ave ZIP 19131  
#####

NAME Baby Grubbs Maria Patel PHONE \_\_\_\_\_

ADDRESS 240 Woodlark St ZIP 19145  
#####

NAME Mary Ellen Tygh PHONE 215-332-4767

ADDRESS 2111 Brighton St ZIP 19149  
#####

NAME Beth Seidl PHONE 215-569-2100

ADDRESS 1910 President St. Phila ZIP 19115

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Nick DeBlans PHONE \_\_\_\_\_

ADDRESS 11708 Joseph Kelly Pl ZIP 19154  
#####

NAME Vincent DeBlans PHONE \_\_\_\_\_

ADDRESS 3559 Vessey Lane ZIP 19114  
#####

NAME Lori DeBlans PHONE \_\_\_\_\_

ADDRESS 108108 Basil RD ZIP 19154  
#####

NAME Paula Garrett PHONE \_\_\_\_\_

ADDRESS 2208 Cecil B more Ave ZIP \_\_\_\_\_  
#####

NAME Ebony Morrison PHONE (215) 755-1950

ADDRESS 1910 Wilder St. ZIP 19146  
#####

NAME Jeanette Butler PHONE (215) 549-6334

ADDRESS 1914 Conlyn ZIP 19141

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME PEARL Allen PHONE 252-9873  
ADDRESS 468 N 5581 ZIP 19131  
#####

NAME LOUIS L Dancy PHONE 927-3793  
ADDRESS 7436 Gilbert ZIP 19138  
#####

NAME LaKeasha Haynes PHONE 836-5511  
ADDRESS 1200 N Broad ZIP 19105  
#####

NAME Judith Bernstein PHONE 215-848-2555  
ADDRESS 154 W. Harter St ZIP 19119  
#####

NAME John Rose PHONE \_\_\_\_\_  
ADDRESS 2214 Reed St ZIP 19146  
#####

NAME Bill Carr PHONE 215-482-3146  
ADDRESS 809 CRESTVIEW RD ZIP 19128

CIRCULATOR FILL OUT AND MAIL TO:  
CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141  
FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441  
Issued by CEPA--- Consumers Education & Protective Association  
#####  
Please Print  
NAME \_\_\_\_\_ PHONE \_\_\_\_\_  
ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Barbara Davis PHONE \_\_\_\_\_  
ADDRESS (624) N. 18th ZIP 19141  
#####

NAME Loreta Muneil PHONE 215 939-0695  
ADDRESS 1932 Eiston st ZIP 19138  
#####

NAME Dawn Hein PHONE 215-753-0176  
ADDRESS Kees Dry Hill Rd. 2nd Fl. Phila. PA ZIP 19150  
#####

NAME DELORES NICHOLSON PHONE (215) 468-1001  
ADDRESS 1809 B' Patton Dr ZIP 19144  
#####

NAME CHARLES MITCHELL PHONE (215) 849-6878  
ADDRESS 208 W. Manheim St ZIP 19144  
#####

NAME Cora Thompson PHONE (215) 878-6588  
ADDRESS 1651 N. Edgewood St ZIP 19151

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Jelisia Jackson PHONE \_\_\_\_\_

ADDRESS S ZIP \_\_\_\_\_  
#####

NAME Melinda McClure PHONE 224-9538

ADDRESS 7011 Louise Rd ZIP 19138  
#####

NAME Tanya Washington PHONE (215) 291-3152

ADDRESS 631 N. Frazier street Phila. PA. ZIP 19131  
#####

NAME Orin Weir PHONE 215 474 1981

ADDRESS 4904 Cedar Ave ZIP 19143  
#####

NAME Gregory Evans PHONE 215 827-5853

ADDRESS 145 Covington Rd Phila. PA ZIP 19120  
#####

NAME George J. Conroy PHONE 215-265-2161

ADDRESS 824 N PENNOCK ST PHILA. PA. ZIP 19130

**CIRCULATOR FILL OUT AND MAIL TO:**

**CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141**

**FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441**

**Issued by CEPA--- Consumers Education & Protective Association**

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

**SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP**

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Tanine Vinci Janine Vinci PHONE \_\_\_\_\_

ADDRESS 1011 W. Ritner St # ZIP 19148  
#####

NAME Janis moore PHONE 215-474-6644

ADDRESS 5733 Commerce St ZIP 19139  
#####

NAME Stephen PAPA PHONE (610) 284-3126

ADDRESS 223- Scottale Rd Lansdowne ZIP 19050  
#####

NAME Susan Furman PHONE 215 483-4102

ADDRESS 148 Davis St ZIP 19127  
#####

NAME Sherece Outley PHONE \_\_\_\_\_

ADDRESS 5360 P. V. Ave ZIP 19144  
#####

NAME Edith Douglas PHONE \_\_\_\_\_

ADDRESS 1437 W. Loudon St ZIP 19141

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME J. Alexander PHONE \_\_\_\_\_

ADDRESS 24.5 S. 16th St ZIP 19102  
#####

NAME B.J. Roberson PHONE \_\_\_\_\_

ADDRESS 524 W. Horter St Phila Pa ZIP 19119  
#####

NAME Cludy Blichasz PHONE 215 923 4015

ADDRESS 941 N. Orianna St ZIP 19123  
#####

NAME Ray Pouncy PHONE 843-8970  
<sup>315</sup>

ADDRESS 5511 Matthews St ZIP 19138  
#####

NAME RONALD MADISON PHONE 215-924-7353

ADDRESS 6863 Forrest Ave ZIP 19138  
#####

NAME Roger Harper PHONE 215 717/455

ADDRESS 2356 N. Colorado St Phil, PA ZIP 19132

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Deon Noble PHONE 215 225-2067

ADDRESS 1940 W VERNACIA St. ZIP 19140  
#####

NAME David Wilson III PHONE (215) 925-8937

ADDRESS 2141 N Manamata Ave ZIP 19141  
#####

NAME C. Martin PHONE 215-229-0978

ADDRESS 2316 N. 18<sup>th</sup> St. ZIP 19132  
#####

NAME AS Simmons PHONE \_\_\_\_\_

ADDRESS 1618 Pine Arch, ZIP 19103  
#####

NAME Hila Fox PHONE 686-2173 (w)

ADDRESS 144 N. Lindenwood St ZIP 19139  
#####

NAME Matite Selebo/w PHONE 215 467 5547

ADDRESS 231 Tasker St ZIP 19148

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, many of us are unable to protest further increase at the public input hearings,

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;

THEREFORE

WE THE UNDERSIGNED PGW customers /consumers, Demand the PUC reject any increases, tie the payment (required by the City) from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Wendy Santiago PHONE (215) 329-4915

ADDRESS 323 W. Raymond St ZIP 19140  
#####

NAME E. Martin PHONE 215-229-0978

ADDRESS 2316 N-18th St. ZIP 19132  
#####

NAME LISA Medvetz MD PHONE (215) 762-5000

ADDRESS 409 Westview Ave ZIP 19119  
#####

NAME B Johnson PHONE \_\_\_\_\_

ADDRESS 5103 Diamond St. ZIP 19131  
#####

NAME Lillian Kelley PHONE (215) 878-5896

ADDRESS 3720 Mimi Cir Phila PA ZIP 19131  
#####

NAME Frances Morton PHONE \_\_\_\_\_

ADDRESS 5039 Hazel av ZIP 19141

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

#####  
Please Print

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

SUPPORTED BY: ACTION ALLIANCE OF SENIOR CITIZENS / ACORN  
TENANT ACTION GROUP

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED, Demand the PUC reject any increases, tie the payment from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Frank Adams PHONE 215-742-8588

ADDRESS 219 Levick Street ZIP 19111-5605  
#####

NAME Tracy Lewantowicz PHONE 225-1821

ADDRESS 7415 Oxford Ave. Apt. 3 ZIP 19111  
#####

NAME Hayden Roberts PHONE 215-342-8881

ADDRESS 307 Chestnut Ave. P.H.C.A. ZIP 19120  
#####

NAME Donna Taylor-Johnson PHONE 215-276-1726

ADDRESS 1623 N. Lawrence St. ZIP 19126  
#####

NAME Tiffany Munderbrooks PHONE (215) 247-6693

ADDRESS 8307 B. McHender Ave ZIP 19150  
#####

NAME Jim Gallili PHONE 339-4525

ADDRESS Po Box 57069 Phila, Pa ZIP 19111  
#####

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA-- Consumers Education & Protective Association

#####

Please Print

NAME Frank Adams PHONE 215-742-8588

ADDRESS 219 Levick Street ZIP 19111-5605

To the Public Utility Commission:

WHEREAS, PGW's rates have skyrocketed because of the de-regulation of oil and natural gas, past management mistakes, and a faulty computer system, and

WHEREAS, PGW's bill is NOT clear and concise, and

WHEREAS, PGW's customer service remains at unacceptable levels, and,

WHEREAS, The City of Philadelphia which owns PGW is continuing to take \$18 million dollars from the gas works, even though the City has failed to run it efficiently;  
THEREFORE

WE THE UNDERSIGNED, Demand the PUC reject any increases, tie the payment from PGW to the City to the efficient operation of the Gas Works by the City and investigate the price fixing of natural gas.

NAME Marnita Adams PHONE 215 742 8588

ADDRESS 219 Levick st. ZIP 19111

NAME Yvette Brown PHONE 215-924-5348

ADDRESS 6221 Ogontz Ave. Phila. Pa. ZIP 19141

NAME Mrs. Yellie PHONE 339-4525

ADDRESS PO Box 57169 Phila Pa ZIP 19111

NAME Hayden Roberts PHONE \_\_\_\_\_

ADDRESS 307 E Cheltenham Ave ZIP 19120

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

NAME \_\_\_\_\_ PHONE \_\_\_\_\_

ADDRESS \_\_\_\_\_ ZIP \_\_\_\_\_

CIRCULATOR FILL OUT AND MAIL TO:

CEPA@ 6048 OGONTZ AVE./ PHILA., PA, 19141

FOR MORE PETITIONS OR INFORMATION CALL 215-424-1441

Issued by CEPA--- Consumers Education & Protective Association

NAME Frank Adams Please Print PHONE 215-742-8588

ADDRESS 219 Levick Street ZIP 19111-5605