

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2004-August 2005

Schedule 3
Item 53.64(c)(1)

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Williams	\$ 2,575,705	\$ 2,565,920	\$ 2,527,309	\$ 2,517,992	\$ 2,435,574	\$ 2,297,496	\$ 2,224,799	\$ 2,241,065	\$ 2,272,554	\$ 2,317,740
Texas Eastern	\$ 3,085,809	\$ 2,999,118	\$ 2,953,007	\$ 2,543,648	\$ 2,623,870	\$ 2,631,014	\$ 2,703,880	\$ 2,632,015	\$ 2,602,923	\$ 2,547,921
Dominion	\$ 141,097	\$ 132,823	\$ 134,053	\$ 158,103	\$ 135,031	\$ 247,118	\$ 240,442	\$ 239,722	\$ 239,139	\$ 120,973
Equitrans	\$ 42,015	\$ 42,003	\$ 40,806	\$ 48,777	\$ 47,536	\$ 46,789	\$ 47,248	\$ 47,156	\$ 43,405	\$ 33,018
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Spot Purchases - Transco	\$ 245,876	\$ 2,241,390	\$ 6,753,441	\$ 13,866,264	\$ 9,191,235	\$ 2,516,323	\$ 2,490,412	\$ 8,263,932	\$ 10,041,310	\$ 14,036,168
Spot Purchases - Tecto	\$ 6,389,905	\$ 6,543,997	\$ 5,450,758	\$ 10,634,900	\$ 8,213,017	\$ 8,059,257	\$ 8,039,260	\$ 7,984,379	\$ 6,085,836	\$ 3,790,415
Transco Supply 1	\$ 10,022,435	\$ 9,386,445	\$ 11,629,877	\$ 11,349,047	\$ 10,542,571	\$ 10,042,731	\$ 9,722,726	\$ 10,310,996	\$ 10,292,290	\$ 10,548,733
Transco Supply 2	\$ 3,270,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ 861,413	\$ 795,688	\$ 833,879	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 8	\$ 5,110,350	\$ 2,295,350	\$ 2,453,650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ 4,549,250	\$ 3,804,800	\$ 4,034,350	\$ 2,184,750	\$ 2,234,325	\$ 2,162,250	\$ 2,234,325	\$ -	\$ -	\$ -
Transco Supply 12	\$ 1,784,050	\$ 1,648,650	\$ 1,722,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 14	\$ 1,386,284	\$ 1,245,808	\$ 1,288,767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 17	\$ 847,850	\$ 787,350	\$ 821,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 1	\$ 1,245,254	\$ 373,359	\$ 413,362	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269	\$ 49,180	\$ 50,819
Tetco Supply 2	\$ 7,932,718	\$ 5,718,998	\$ 5,830,966	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ 2,125,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ 3,399,041	\$ 2,778,802	\$ 3,010,293	\$ 3,544,306	\$ 3,623,700	\$ 3,506,806	\$ 3,623,700	\$ -	\$ -	\$ -
Tetco Supply 8	\$ 1,347,835	\$ 1,242,898	\$ 1,222,670	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ 932,439	\$ 858,978	\$ 893,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 14	\$ 835,838	\$ 776,113	\$ 757,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 58,131,430	\$ 46,238,488	\$ 52,771,237	\$ 46,921,400	\$ 39,122,924	\$ 31,583,397	\$ 31,402,858	\$ 31,794,534	\$ 31,626,638	\$ 33,445,787

Philadelphia Gas Works
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 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Williams	\$ 2,423,957	\$ 2,544,665	\$ 2,578,451	\$ 2,550,740	\$ 2,534,293	\$ 2,519,568	\$ 2,468,606	\$ 2,372,646	\$ 2,286,833	\$ 2,277,491
Texas Eastern	\$ 2,593,112	\$ 2,779,025	\$ 3,008,332	\$ 2,952,905	\$ 2,954,123	\$ 2,644,910	\$ 2,602,308	\$ 2,572,553	\$ 2,656,351	\$ 2,650,094
Dominion	\$ 132,802	\$ 142,584	\$ 143,240	\$ 140,241	\$ 124,691	\$ 150,178	\$ 135,031	\$ 239,528	\$ 234,430	\$ 235,033
Equitrans	\$ 41,037	\$ 42,015	\$ 42,104	\$ 41,858	\$ 41,263	\$ 45,899	\$ 46,139	\$ 45,834	\$ 46,478	\$ 46,555
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Spot Purchases - Transco	\$ 14,648,269	\$ 14,575,810	\$ 16,317,821	\$ 14,405,969	\$ 17,744,250	\$ 15,215,839	\$ 12,590,371	\$ 10,496,061	\$ 10,438,104	\$ 9,225,384
Spot Purchases - Tecto	\$ 14,226,439	\$ 13,676,181	\$ 15,274,579	\$ 11,540,038	\$ 16,965,573	\$ 10,369,286	\$ 8,426,502	\$ 7,484,628	\$ 7,580,842	\$ 7,626,845
Transco Supply 1	\$ 10,490,556	\$ 11,295,149	\$ 11,317,400	\$ 10,138,845	\$ 10,618,223	\$ 9,458,644	\$ 9,642,969	\$ 9,450,031	\$ 9,883,445	\$ 9,916,478
Transco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 1	\$ 391,552	\$ 1,307,118	\$ 1,340,707	\$ 1,822,131	\$ 413,362	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 44,947,724	\$ 46,362,548	\$ 50,022,633	\$ 43,592,726	\$ 51,395,779	\$ 40,477,937	\$ 35,987,992	\$ 32,734,894	\$ 33,202,549	\$ 32,051,150

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Volumes (Dth)

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Spot Purchases - Transco	39,922	315,511	969,208	2,386,998	1,783,560	502,210	497,039	1,644,452	1,933,221	2,709,685
Spot Purchases - Tecto	1,039,009	934,323	793,646	1,853,416	1,614,670	1,618,162	1,614,147	1,614,147	1,192,133	746,145
Transco Supply 1	1,497,406	1,213,586	1,544,942	1,656,360	1,711,572	1,649,806	1,586,603	1,711,572	1,656,360	1,711,572
Transco Supply 2	620,000	-	-	-	-	-	-	-	-	-
Transco Supply 7	155,000	145,000	154,924	-	-	-	-	-	-	-
Transco Supply 8	930,000	435,000	465,000	-	-	-	-	-	-	-
Transco Supply 10	775,000	725,000	760,000	450,000	465,000	450,000	465,000	-	-	-
Transco Supply 12	310,000	290,000	310,000	-	-	-	-	-	-	-
Transco Supply 13	-	-	-	-	-	-	-	-	-	-
Transco Supply 16	-	-	-	-	-	-	-	-	-	-
Transco Supply 17	148,335	138,765	148,335	-	-	-	-	-	-	-
Transco Supply 18	-	-	-	-	-	-	-	-	-	-
Transco Supply 19	-	-	-	-	-	-	-	-	-	-
Transco Supply 20	-	-	-	-	-	-	-	-	-	-
Tecto Supply 1	136,343	-	-	-	-	-	-	-	-	-
Tecto Supply 3	390,049	-	-	-	-	-	-	-	-	-
Tecto Supply 7	599,437	560,764	599,437	750,006	775,007	750,006	775,007	-	-	-
Tecto Supply 10	-	-	-	-	-	-	-	-	-	-
Tecto Supply 11	-	-	-	-	-	-	-	-	-	-
Tecto Supply 12	-	-	-	-	-	-	-	-	-	-
Tecto Supply 13	-	-	-	-	-	-	-	-	-	-
Tecto Supply 14	155,000	145,000	145,000	-	-	-	-	-	-	-
Tecto Supply 15	-	-	-	-	-	-	-	-	-	-
Tecto Supply 16	-	-	-	-	-	-	-	-	-	-
Tecto Supply 17	-	-	-	-	-	-	-	-	-	-
Tecto Supply 18	-	-	-	-	-	-	-	-	-	-
Tecto Supply 19	-	-	-	-	-	-	-	-	-	-
Tecto Supply 20	-	-	-	-	-	-	-	-	-	-
Total Volumes	7,283,751	5,359,698	6,355,241	7,096,780	6,349,809	4,970,185	4,937,795	4,970,171	4,781,714	5,167,402

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Volumes (Dth)

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Spot Purchases - Transco	2,753,434	2,603,288	2,907,925	2,626,909	3,399,933	3,227,013	2,702,593	2,232,531	2,179,937	1,914,304
Spot Purchases - Tecto	2,730,602	2,491,561	2,771,401	2,131,518	3,307,774	2,234,038	1,843,269	1,621,278	1,614,147	1,614,147
Transco Supply 1	1,656,360	1,711,572	1,711,572	1,545,936	1,711,572	1,656,360	1,711,572	1,656,360	1,711,572	1,711,572
Transco Supply 2	-	-	-	-	-	-	-	-	-	-
Transco Supply 7	-	-	-	-	-	-	-	-	-	-
Transco Supply 8	-	-	-	-	-	-	-	-	-	-
Transco Supply 10	-	-	-	-	-	-	-	-	-	-
Transco Supply 12	-	-	-	-	-	-	-	-	-	-
Transco Supply 13	-	-	-	-	-	-	-	-	-	-
Transco Supply 16	-	-	-	-	-	-	-	-	-	-
Transco Supply 17	-	-	-	-	-	-	-	-	-	-
Transco Supply 18	-	-	-	-	-	-	-	-	-	-
Transco Supply 19	-	-	-	-	-	-	-	-	-	-
Transco Supply 20	-	-	-	-	-	-	-	-	-	-
Tecto Supply 1	-	158,034	163,612	264,441	-	-	-	-	-	-
Tecto Supply 3	-	-	-	-	-	-	-	-	-	-
Tecto Supply 7	-	-	-	-	-	-	-	-	-	-
Tecto Supply 10	-	-	-	-	-	-	-	-	-	-
Tecto Supply 11	-	-	-	-	-	-	-	-	-	-
Tecto Supply 12	-	-	-	-	-	-	-	-	-	-
Tecto Supply 13	-	-	-	-	-	-	-	-	-	-
Tecto Supply 14	-	-	-	-	-	-	-	-	-	-
Tecto Supply 15	-	-	-	-	-	-	-	-	-	-
Tecto Supply 16	-	-	-	-	-	-	-	-	-	-
Tecto Supply 17	-	-	-	-	-	-	-	-	-	-
Tecto Supply 18	-	-	-	-	-	-	-	-	-	-
Tecto Supply 19	-	-	-	-	-	-	-	-	-	-
Tecto Supply 20	-	-	-	-	-	-	-	-	-	-
Total Volumes	7,140,396	6,964,456	7,554,510	6,568,804	8,419,279	7,117,411	6,257,434	5,510,168	5,505,656	5,240,023

TRANSCONTINENTAL

Cost of Natural Gas

<u>Suppliers</u>	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
TR Spot	\$ 245,876	\$ 2,241,390	\$ 6,753,441	\$ 13,866,264	\$ 9,191,235	\$ 2,516,323	\$ 2,490,412	\$ 8,263,932	\$ 10,041,310	\$ 14,036,168
Supplier 1	\$ 10,022,435	\$ 9,386,445	\$ 11,629,877	\$ 11,349,047	\$ 10,542,571	\$ 10,042,731	\$ 9,722,726	\$ 10,310,996	\$ 10,292,290	\$ 10,548,733
Supplier 2	\$ 3,270,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 861,413	\$ 795,688	\$ 833,879	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ 5,110,350	\$ 2,295,350	\$ 2,453,650	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ 4,549,250	\$ 3,804,800	\$ 4,034,350	\$ 2,184,750	\$ 2,234,325	\$ 2,162,250	\$ 2,234,325	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ 1,784,050	\$ 1,648,650	\$ 1,722,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ 1,386,284	\$ 1,245,808	\$ 1,288,767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ 847,850	\$ 787,350	\$ 821,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Suppliers	\$ 28,078,008	\$ 22,205,480	\$ 29,537,513	\$ 27,400,061	\$ 21,968,131	\$ 14,721,304	\$ 14,447,463	\$ 18,574,928	\$ 20,333,599	\$ 24,584,901
<u>Transportation Costs</u>										
Tr Spot -Sup 10	\$ 90,103	\$ 58,005	\$ 83,550	\$ 91,094	\$ 62,898	\$ 19,925	\$ 20,406	\$ 44,272	\$ 58,240	\$ 94,766
Sup 11- Sup 20	\$ 24,732	\$ 23,136	\$ 24,468	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Williams Total	\$ 114,835	\$ 81,141	\$ 108,019	\$ 91,094	\$ 62,898	\$ 19,925	\$ 20,406	\$ 44,272	\$ 58,240	\$ 94,766
Total Costs	\$ 28,192,843	\$ 22,286,621	\$ 29,645,531	\$ 27,491,156	\$ 22,031,029	\$ 14,741,229	\$ 14,467,869	\$ 18,619,200	\$ 20,391,840	\$ 24,679,667

TRANSCONTINENTAL

Cost of Natural Gas

<u>Suppliers</u>	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
TR Spot	\$ 14,648,269	\$ 14,575,810	\$ 16,317,821	\$ 14,405,969	\$ 17,744,250	\$ 15,215,839	\$ 12,590,371	\$ 10,496,061	\$ 10,438,104	\$ 9,225,384
Supplier 1	\$ 10,490,556	\$ 11,295,149	\$ 11,317,400	\$ 10,138,845	\$ 10,618,223	\$ 9,458,644	\$ 9,642,969	\$ 9,450,031	\$ 9,883,445	\$ 9,916,478
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Total Suppliers</u>	\$ 25,138,825	\$ 25,870,959	\$ 27,635,221	\$ 24,544,814	\$ 28,362,473	\$ 24,674,483	\$ 22,233,340	\$ 19,946,092	\$ 20,321,549	\$ 19,141,862
<u>Transportation Costs</u>										
Tr Spot -Sup 10	\$ 96,296	\$ 91,045	\$ 101,699	\$ 91,871	\$ 118,906	\$ 105,057	\$ 81,279	\$ 65,266	\$ 63,000	\$ 62,714
Sup 11- Sup 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Williams Total	\$ 96,296	\$ 91,045	\$ 101,699	\$ 91,871	\$ 118,906	\$ 105,057	\$ 81,279	\$ 65,266	\$ 63,000	\$ 62,714
Total Costs	\$ 25,235,121	\$ 25,962,004	\$ 27,736,920	\$ 24,636,685	\$ 28,481,379	\$ 24,779,540	\$ 22,314,619	\$ 20,011,359	\$ 20,384,549	\$ 19,204,576

TRANSCONTINENTAL

Volumes (Dth)

<u>Suppliers</u>	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
TR Spot	39,922	315,511	969,208	2,386,998	1,783,560	502,210	497,039	1,644,452	1,933,221	2,709,685
Supplier 1	1,497,406	1,213,586	1,544,942	1,656,360	1,711,572	1,649,806	1,586,603	1,711,572	1,656,360	1,711,572
Supplier 2	620,000	-	-	-	-	-	-	-	-	-
Supplier 7	155,000	145,000	154,924	-	-	-	-	-	-	-
Supplier 8	930,000	435,000	465,000	-	-	-	-	-	-	-
Supplier 10	775,000	725,000	760,000	450,000	465,000	450,000	465,000	-	-	-
Supplier 12	310,000	290,000	310,000	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	247,994	231,994	239,994	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	148,335	138,765	148,335	-	-	-	-	-	-	-
Total Volumes	4,723,657	3,494,856	4,592,403	4,493,358	3,960,132	2,602,016	2,548,642	3,356,024	3,589,581	4,421,257

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

TRANSCONTINENT/

Volumes (Dth)

<u>Suppliers</u>	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
TR Spot	2,753,434	2,603,288	2,907,925	2,626,909	3,399,933	3,227,013	2,702,593	2,232,531	2,179,937	1,914,304
Supplier 1	1,656,360	1,711,572	1,711,572	1,545,936	1,711,572	1,656,360	1,711,572	1,656,360	1,711,572	1,711,572
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	-	-	-	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 10	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	-	-	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	-	-	-	-	-	-	-	-	-	-
Total Volumes	4,409,794	4,314,860	4,619,497	4,172,845	5,111,505	4,883,373	4,414,165	3,888,891	3,891,509	3,625,876

TRANSCONTINENTAL

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
WSS										
Injection	\$ -	\$ -	\$ -	\$ 1,898	\$ 3,677	\$ 3,125	\$ 3,093	\$ 3,093	\$ 2,189	\$ -
Withdrawal	\$ 975	\$ 3,759	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
FT Transportation	\$ 5,004	\$ 19,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 50,586	\$ 67,666	\$ 44,607	\$ 46,505	\$ 48,284	\$ 47,732	\$ 47,700	\$ 47,700	\$ 46,796	\$ 44,607
S2										
Injection	\$ -	\$ -	\$ -	\$ 1,403	\$ 2,899	\$ 2,806	\$ 2,899	\$ 2,899	\$ 2,806	\$ 1,604
Withdrawal	\$ 8,366	\$ 8,018	\$ 3,904	\$ 211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105
Total Charges	\$ 38,471	\$ 38,123	\$ 34,009	\$ 31,719	\$ 33,004	\$ 32,910	\$ 33,004	\$ 33,004	\$ 32,910	\$ 31,709
GSS										
Injection	\$ -	\$ -	\$ -	\$ 16,967	\$ 20,656	\$ 18,615	\$ 19,235	\$ 19,235	\$ 18,615	\$ 10,403
Withdrawal	\$ 40,394	\$ 43,706	\$ 9,765	\$ -	\$ 218	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985
Total Charges	\$ 276,379	\$ 279,691	\$ 245,750	\$ 252,952	\$ 256,859	\$ 254,600	\$ 255,220	\$ 255,220	\$ 254,600	\$ 246,388
EMINENCE										
Injection	\$ -	\$ -	\$ -	\$ 797	\$ 1,544	\$ 1,494	\$ 1,544	\$ 1,544	\$ 595	\$ -
Withdrawal	\$ 509	\$ 4,374	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737
Total Charges	\$ 94,246	\$ 98,110	\$ 93,737	\$ 94,533	\$ 95,280	\$ 95,230	\$ 95,280	\$ 95,280	\$ 94,331	\$ 93,737
Total Injection Charges	\$ -	\$ -	\$ -	\$ 21,064	\$ 28,775	\$ 26,039	\$ 26,771	\$ 26,771	\$ 24,204	\$ 12,008
Total Withdrawal Charges	\$ 50,244	\$ 59,857	\$ 13,669	\$ 211	\$ 218	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433
Total FT Transport Charge	\$ 5,004	\$ 19,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage	\$ 459,681	\$ 483,590	\$ 418,102	\$ 425,709	\$ 433,427	\$ 430,472	\$ 431,204	\$ 431,204	\$ 428,638	\$ 416,441

Forecasted Summary of Firm Transportation

Demand Charges	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189
Capacity Release Credit	\$ -	\$ -	\$ -	\$ -	\$ (61,940)	\$ (154,090)	\$ (228,000)	\$ (235,600)	\$ (215,512)	\$ (194,656)
Net Demand Charge	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 1,939,249	\$ 1,847,099	\$ 1,773,189	\$ 1,765,589	\$ 1,785,677	\$ 1,806,533

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

TRANSCONTINENTAL

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
WSS										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,822	\$ 3,093	\$ 2,993	\$ 3,093	\$ 980
Withdrawal	\$ -	\$ 4,130	\$ 4,130	\$ 3,730	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
FT Transportation	\$ -	\$ 21,204	\$ 21,204	\$ 19,152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 44,607	\$ 69,941	\$ 69,941	\$ 67,489	\$ 44,607	\$ 46,429	\$ 47,700	\$ 47,600	\$ 47,700	\$ 45,596
S2										
Injection	\$ 880	\$ -	\$ -	\$ -	\$ -	\$ 1,403	\$ 2,899	\$ 2,806	\$ 2,899	\$ 2,890
Withdrawal	\$ 2,217	\$ 9,187	\$ 6,428	\$ 5,487	\$ -	\$ 1,804	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105
Total Charges	\$ 33,202	\$ 39,292	\$ 36,532	\$ 35,591	\$ 30,105	\$ 33,311	\$ 33,004	\$ 32,910	\$ 33,004	\$ 33,004
GSS										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,967	\$ 20,656	\$ 18,732	\$ 19,235	\$ 19,235
Withdrawal	\$ 9,038	\$ 31,453	\$ 38,849	\$ 24,413	\$ 9,765	\$ -	\$ 440	\$ -	\$ -	\$ -
Demand Charges	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985
Total Charges	\$ 245,023	\$ 267,438	\$ 274,834	\$ 260,397	\$ 245,750	\$ 252,952	\$ 257,080	\$ 254,717	\$ 255,220	\$ 255,220
EMINENCE										
Injection	\$ 747	\$ -	\$ -	\$ -	\$ -	\$ 797	\$ 1,544	\$ 1,494	\$ 1,544	\$ 1,544
Withdrawal	\$ 4,399	\$ 2,880	\$ 519	\$ 465	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737	\$ 93,737
Total Charges	\$ 98,883	\$ 96,616	\$ 94,256	\$ 94,202	\$ 93,737	\$ 94,533	\$ 95,280	\$ 95,230	\$ 95,280	\$ 95,280
Total Injection Charges	\$ 1,626	\$ -	\$ -	\$ -	\$ -	\$ 20,989	\$ 28,191	\$ 26,024	\$ 26,771	\$ 24,668
Total Withdrawal Charges	\$ 15,655	\$ 47,650	\$ 49,925	\$ 34,095	\$ 9,765	\$ 1,804	\$ 440	\$ -	\$ -	\$ -
Total Demand Charges	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433	\$ 404,433
Total FT Transport Charge	\$ -	\$ 21,204	\$ 21,204	\$ 19,152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage	\$ 421,715	\$ 473,287	\$ 475,563	\$ 457,680	\$ 414,198	\$ 427,226	\$ 433,064	\$ 430,458	\$ 431,204	\$ 429,101
Demand Charges	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189
Capacity Release Credit	\$ (95,242)	\$ (20,856)	\$ -	\$ -	\$ -	\$ (13,904)	\$ (46,926)	\$ (124,267)	\$ (208,560)	\$ (215,512)
Net Demand Charge	\$ 1,905,947	\$ 1,980,333	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 1,987,285	\$ 1,954,263	\$ 1,876,922	\$ 1,792,629	\$ 1,785,677

TRANSCONTINENTAL
Spot Purchases
Station 65

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 6.1589	\$ 7.1040	\$ 6.9680	\$ 5.8180	\$ 5.1765	\$ 5.0805	\$ 5.0905	\$ 5.0465	\$ 5.2050	\$ 5.1800
Transport Fuel	\$ 0.2513	\$ 0.2898	\$ 0.2843	\$ 0.2374	\$ 0.2112	\$ 0.2073	\$ 0.2077	\$ 0.2059	\$ 0.2124	\$ 0.2113
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	6.4466	7.4302	7.2887	6.0918	5.4241	5.3242	5.3346	5.2888	5.4538	5.4277
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	39,922	315,511	969,208	2,081,995	1,192,617	-	-	1,147,413	1,581,422	2,709,685
Delivered Volume	38,357	303,143	931,215	2,000,381	1,145,866	-	-	1,102,434	1,519,430	2,603,465
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ 898	\$ 7,094	\$ 21,790	\$ 46,809	\$ 26,813	\$ -	\$ -	\$ 25,797	\$ 35,555	\$ 60,921
Great Plains Surcharge	\$ 265	\$ 2,092	\$ 6,425	\$ 13,803	\$ 7,906	\$ -	\$ -	\$ 7,607	\$ 10,484	\$ 17,964
GRI Commodity Surcharge	\$ 153	\$ 1,213	\$ 3,725	\$ 8,002	\$ 4,583	\$ -	\$ -	\$ 4,410	\$ 6,078	\$ 10,414
ACA	\$ 81	\$ 637	\$ 1,956	\$ 4,201	\$ 2,406	\$ -	\$ -	\$ 2,315	\$ 3,191	\$ 5,467
Total Pipeline Charge	\$ 1,396	\$ 11,034	\$ 33,896	\$ 72,814	\$ 41,710	\$ -	\$ -	\$ 40,129	\$ 55,307	\$ 94,766
Purchased price	\$ 245,876	\$ 2,241,390	\$ 6,753,441	\$ 12,113,109	\$ 6,173,582	\$ -	\$ -	\$ 5,790,420	\$ 8,231,302	\$ 14,036,168
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 245,876	\$ 2,241,390	\$ 6,753,441	\$ 12,113,109	\$ 6,173,582	\$ -	\$ -	\$ 5,790,420	\$ 8,231,302	\$ 14,036,168
Total Charges	\$ 247,272	\$ 2,252,425	\$ 6,787,337	\$ 12,185,923	\$ 6,215,291	\$ -	\$ -	\$ 5,830,548	\$ 8,286,609	\$ 14,130,934

TRANSCONTINENTAL
Spot Purchases
Station 65

Rates :

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ 5.3200	\$ 5.5990	\$ 5.6115	\$ 5.4840	\$ 5.2190	\$ 4.7215	\$ 4.6715	\$ 4.7165	\$ 4.8065	\$ 4.8250
Transport Fuel	\$ 0.2171	\$ 0.2284	\$ 0.2289	\$ 0.2237	\$ 0.2129	\$ 0.1926	\$ 0.1906	\$ 0.1924	\$ 0.1961	\$ 0.1969
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	5.5735	5.8638	5.8768	5.7441	5.4683	4.9505	4.8985	4.9453	5.0390	5.0583
D1 mte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 mte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	2,753,434	2,603,288	2,907,925	2,626,909	3,399,933	2,934,129	2,205,559	1,751,530	1,682,903	1,755,292
Delivered Volume	2,645,499	2,501,239	2,793,934	2,523,934	3,266,656	2,819,111	2,119,101	1,682,870	1,616,933	1,686,485
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%

Transportation Cost :

Transport Charge	\$ 61,905	\$ 58,529	\$ 65,378	\$ 59,060	\$ 76,440	\$ 65,967	\$ 49,587	\$ 39,379	\$ 37,836	\$ 39,464
Great Plains Surcharge	\$ 18,254	\$ 17,259	\$ 19,278	\$ 17,415	\$ 22,540	\$ 19,452	\$ 14,622	\$ 11,612	\$ 11,157	\$ 11,637
GRI Commodity Surcharge	\$ 10,582	\$ 10,005	\$ 11,176	\$ 10,096	\$ 13,067	\$ 11,276	\$ 8,476	\$ 6,731	\$ 6,468	\$ 6,746
ACA	\$ 5,556	\$ 5,253	\$ 5,867	\$ 5,300	\$ 6,860	\$ 5,920	\$ 4,450	\$ 3,534	\$ 3,396	\$ 3,542
Total Pipeline Charge	\$ 96,296	\$ 91,045	\$ 101,699	\$ 91,871	\$ 118,906	\$ 102,616	\$ 77,135	\$ 61,256	\$ 58,856	\$ 61,388
Purchased price	\$ 14,648,269	\$ 14,575,810	\$ 16,317,821	\$ 14,405,969	\$ 17,744,250	\$ 13,853,490	\$ 10,303,269	\$ 8,261,091	\$ 8,088,873	\$ 8,469,284
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 14,648,269	\$ 14,575,810	\$ 16,317,821	\$ 14,405,969	\$ 17,744,250	\$ 13,853,490	\$ 10,303,269	\$ 8,261,091	\$ 8,088,873	\$ 8,469,284
Total Charges	\$ 14,744,565	\$ 14,666,855	\$ 16,419,520	\$ 14,497,840	\$ 17,863,157	\$ 13,956,106	\$ 10,380,404	\$ 8,322,348	\$ 8,147,730	\$ 8,530,672

TRANSCONTINENTAL
Spot Purchases
Station 30

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 6.9940	\$ 6.9940	\$ 6.8780	\$ 5.7480	\$ 5.1065	\$ 5.0105	\$ 5.0105	\$ 4.9765	\$ 5.1450	\$ 5.1100
Transport Fuel	\$ 0.1371	\$ 0.1371	\$ 0.1348	\$ 0.1127	\$ 0.1001	\$ 0.0982	\$ 0.0982	\$ 0.0976	\$ 0.1009	\$ 0.1001
Transport Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 7.1396	\$ 7.1396	\$ 7.0213	\$ 5.8692	\$ 5.2151	\$ 5.1172	\$ 5.1172	\$ 5.0826	\$ 5.2544	\$ 5.2186
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	305,003	590,943	502,210	497,039	497,039	351,799	-
Delivered Volume	-	-	-	299,137	579,579	492,552	487,480	487,480	345,034	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ 1,914	\$ 3,709	\$ 3,152	\$ 3,120	\$ 3,120	\$ 2,208	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 628	\$ 1,217	\$ 1,034	\$ 1,024	\$ 1,024	\$ 725	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 2,543	\$ 4,926	\$ 4,187	\$ 4,144	\$ 4,144	\$ 2,933	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 1,753,154	\$ 3,017,653	\$ 2,516,323	\$ 2,490,412	\$ 2,473,512	\$ 1,810,008	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 1,753,154	\$ 3,017,653	\$ 2,516,323	\$ 2,490,412	\$ 2,473,512	\$ 1,810,008	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 1,755,697	\$ 3,022,579	\$ 2,520,510	\$ 2,494,555	\$ 2,477,656	\$ 1,812,941	\$ -

TRANSCONTINENTAL
Spot Purchases
Station 30

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ 5.2400	\$ 5.4890	\$ 5.4915	\$ 5.3740	\$ 5.1290	\$ 4.6515	\$ 4.6015	\$ 4.6465	\$ 4.7265	\$ 4.7550
Transport Fuel	\$ 0.1027	\$ 0.1076	\$ 0.1076	\$ 0.1053	\$ 0.1005	\$ 0.0912	\$ 0.0902	\$ 0.0911	\$ 0.0926	\$ 0.0932
Transport Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 5.3512	\$ 5.6051	\$ 5.6076	\$ 5.4878	\$ 5.2380	\$ 4.7512	\$ 4.7002	\$ 4.7461	\$ 4.8276	\$ 4.8567
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	292,884	497,034	481,001	497,034	159,012
Delivered Volume	-	-	-	-	-	287,254	487,480	471,755	487,480	155,955
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%	1.92%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,838	\$ 3,120	\$ 3,019	\$ 3,120	\$ 998
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 603	\$ 1,024	\$ 991	\$ 1,024	\$ 328
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,442	\$ 4,144	\$ 4,010	\$ 4,144	\$ 1,326
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,362,349	\$ 2,287,102	\$ 2,234,970	\$ 2,349,231	\$ 756,100
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,362,349	\$ 2,287,102	\$ 2,234,970	\$ 2,349,231	\$ 756,100
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,364,791	\$ 2,291,245	\$ 2,238,980	\$ 2,353,375	\$ 757,425

**TRANSCONTINENTAL
 Supplier 1
 Station 65**

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.4466	\$ 7.4302	\$ 7.2887	\$ 6.0918	\$ 5.4241	\$ 5.3242	\$ 5.3346	\$ 5.2888	\$ 5.4538	\$ 5.4277
D1 rate	\$ 6.6880	\$ 6.6880	\$ 6.6880	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	1,497,406	1,213,586	1,544,942	1,656,360	1,711,572	1,649,806	1,586,603	1,711,572	1,656,360	1,711,572
Delivered Volume	1,497,406	1,213,586	1,544,942	1,656,360	1,711,572	1,649,806	1,586,603	1,711,572	1,656,360	1,711,572
D1 Demand Volume	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 9,653,178	\$ 9,017,187	\$ 11,260,619	\$ 10,090,214	\$ 9,283,738	\$ 8,783,897	\$ 8,463,892	\$ 9,052,162	\$ 9,033,456	\$ 9,289,899
D1 Charge	\$ 369,258	\$ 369,258	\$ 369,258	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 10,022,435	\$ 9,386,445	\$ 11,629,877	\$ 11,349,047	\$ 10,542,571	\$ 10,042,731	\$ 9,722,726	\$ 10,310,996	\$ 10,292,290	\$ 10,548,733
Total Charges	\$ 10,022,435	\$ 9,386,445	\$ 11,629,877	\$ 11,349,047	\$ 10,542,571	\$ 10,042,731	\$ 9,722,726	\$ 10,310,996	\$ 10,292,290	\$ 10,548,733

TRANSCONTINENTAL
Supplier 1
Station 65

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.5735	\$ 5.8638	\$ 5.8768	\$ 5.7441	\$ 5.4683	\$ 4.9505	\$ 4.8985	\$ 4.9453	\$ 5.0390	\$ 5.0583
D1 rate	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000	\$ 22.8000
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	1,656,360	1,711,572	1,711,572	1,545,936	1,711,572	1,656,360	1,711,572	1,656,360	1,711,572	1,711,572
Delivered Volume	1,656,360	1,711,572	1,711,572	1,545,936	1,711,572	1,656,360	1,711,572	1,656,360	1,711,572	1,711,572
D1 Demand Volume	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212	55,212
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 9,231,722	\$ 10,036,316	\$ 10,058,566	\$ 8,880,011	\$ 9,359,389	\$ 8,199,810	\$ 8,384,135	\$ 8,191,197	\$ 8,624,611	\$ 8,657,645
D1 Charge	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834	\$ 1,258,834
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 10,490,556	\$ 11,295,149	\$ 11,317,400	\$ 10,138,845	\$ 10,618,223	\$ 9,458,644	\$ 9,642,969	\$ 9,450,031	\$ 9,883,445	\$ 9,916,478
Total Charges	\$ 10,490,556	\$ 11,295,149	\$ 11,317,400	\$ 10,138,845	\$ 10,618,223	\$ 9,458,644	\$ 9,642,969	\$ 9,450,031	\$ 9,883,445	\$ 9,916,478

TRANSCONTINENTAL
 Supplier 2
 Station 65

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.2750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 5.5266	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	620,000	-	-	-	-	-	-	-	-	-
Delivered Volume	595,696	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ 13,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 4,110	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 2,383	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,251	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 21,683	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,270,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,270,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,292,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 2
Station 65

Rates :

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 7
Station 65

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.5575	\$ 5.4875	\$ 5.3825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2267	\$ 0.2239	\$ 0.2196	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 5.8206	\$ 5.7478	\$ 5.6385	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	155,000	145,000	154,924	-	-	-	-	-	-	-
Delivered Volume	148,924	139,316	148,851	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ 3,485	\$ 3,260	\$ 3,483	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 1,028	\$ 961	\$ 1,027	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 596	\$ 557	\$ 595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 313	\$ 293	\$ 313	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,421	\$ 5,071	\$ 5,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 861,413	\$ 795,688	\$ 833,879	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 861,413	\$ 795,688	\$ 833,879	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 866,833	\$ 800,759	\$ 839,297	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

TRANSCONTINENTAL
 Supplier 7
 Station 65

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 8
 Station 30

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Rates :										
Price	\$ 5.3525	\$ 5.1500	\$ 5.1500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2593	\$ 0.2495	\$ 0.2495	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 5.6522	\$ 5.4399	\$ 5.4399	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	145,000	155,000	-	-	-	-	-	-	-
Delivered Volume	295,678	138,301	147,839	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%
Transportation Cost :										
Transport Charge	\$ 8,102	\$ 3,789	\$ 4,051	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 2,040	\$ 954	\$ 1,020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 1,183	\$ 553	\$ 591	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 621	\$ 290	\$ 310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 11,945	\$ 5,587	\$ 5,973	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,659,275	\$ 746,750	\$ 798,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,659,275	\$ 746,750	\$ 798,250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,671,220	\$ 752,337	\$ 804,223	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 8
Station 30

Rates :

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274	\$ 0.0274
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404	\$ 0.0404

D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-

Transport Fuel Expressed As %	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%	4.62%
-------------------------------	-------	-------	-------	-------	-------	-------	-------	-------	-------	-------

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
---------------	------	------	------	------	------	------	------	------	------	------

TRANSCONTINENTAL
Supplier 8
Station 65

Rates :

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.5663	\$ 5.3400	\$ 5.3400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2271	\$ 0.2179	\$ 0.2179	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 5.8297	\$ 5.5943	\$ 5.5943	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	620,000	290,000	310,000	-	-	-	-	-	-	-
Delivered Volume	595,696	278,632	297,848	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%

Transportation Cost :

Transport Charge	\$ 13,939	\$ 6,520	\$ 6,970	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 4,110	\$ 1,923	\$ 2,055	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 2,383	\$ 1,115	\$ 1,191	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,251	\$ 585	\$ 625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 21,683	\$ 10,142	\$ 10,842	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,451,075	\$ 1,548,600	\$ 1,655,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,451,075	\$ 1,548,600	\$ 1,655,400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,472,758	\$ 1,558,742	\$ 1,666,242	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 8
 Station 65

Rates :

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 mte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 10
Station 45

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.8500	\$ 5.2900	\$ 5.2900	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2629	\$ 0.2377	\$ 0.2377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 6.1514	\$ 5.5662	\$ 5.5662	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	465,000	435,000	450,000	-	-	-	-	-	-	-
Delivered Volume	445,005	416,295	430,650	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%
Transportation Cost :										
Transport Charge	\$ 11,348	\$ 10,616	\$ 10,982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 3,071	\$ 2,872	\$ 2,971	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 1,780	\$ 1,665	\$ 1,723	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 935	\$ 874	\$ 904	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 17,133	\$ 16,027	\$ 16,580	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 2,720,250	\$ 2,301,150	\$ 2,380,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,720,250	\$ 2,301,150	\$ 2,380,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 2,737,383	\$ 2,317,177	\$ 2,397,080	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 10
Station 45

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

TRANSCONTINENTAL
 Supplier 10
 Station 65

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.9000	\$ 5.1850	\$ 5.3350	\$ 4.8550	\$ 4.8050	\$ 4.8050	\$ 4.8050	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2407	\$ 0.2115	\$ 0.2177	\$ 0.1981	\$ 0.1960	\$ 0.1960	\$ 0.1960	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 6.1771	\$ 5.4329	\$ 5.5891	\$ 5.0895	\$ 5.0374	\$ 5.0374	\$ 5.0374	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	290,000	310,000	450,000	465,000	450,000	465,000	-	-	-
Delivered Volume	297,848	278,632	297,848	432,360	446,772	432,360	446,772	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ 6,970	\$ 6,520	\$ 6,970	\$ 10,117	\$ 10,454	\$ 10,117	\$ 10,454	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 2,055	\$ 1,923	\$ 2,055	\$ 2,983	\$ 3,083	\$ 2,983	\$ 3,083	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 1,191	\$ 1,115	\$ 1,191	\$ 1,729	\$ 1,787	\$ 1,729	\$ 1,787	\$ -	\$ -	\$ -
ACA	\$ 625	\$ 585	\$ 625	\$ 908	\$ 938	\$ 908	\$ 938	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 10,842	\$ 10,142	\$ 10,842	\$ 15,738	\$ 16,263	\$ 15,738	\$ 16,263	\$ -	\$ -	\$ -
Purchased price	\$ 1,829,000	\$ 1,503,650	\$ 1,653,850	\$ 2,184,750	\$ 2,234,325	\$ 2,162,250	\$ 2,234,325	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,829,000	\$ 1,503,650	\$ 1,653,850	\$ 2,184,750	\$ 2,234,325	\$ 2,162,250	\$ 2,234,325	\$ -	\$ -	\$ -
Total Charges	\$ 1,839,842	\$ 1,513,792	\$ 1,664,692	\$ 2,200,488	\$ 2,250,588	\$ 2,177,988	\$ 2,250,588	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 10
Station 65

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 12
Station 65

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.7550	\$ 5.6850	\$ 5.5550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2348	\$ 0.2319	\$ 0.2266	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 6.0262	\$ 5.9533	\$ 5.8180	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	310,000	290,000	310,000	-	-	-	-	-	-	-
Delivered Volume	297,848	278,632	297,848	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ 6,970	\$ 6,520	\$ 6,970	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 2,055	\$ 1,923	\$ 2,055	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 1,191	\$ 1,115	\$ 1,191	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 625	\$ 585	\$ 625	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 10,842	\$ 10,142	\$ 10,842	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,784,050	\$ 1,648,650	\$ 1,722,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,784,050	\$ 1,648,650	\$ 1,722,050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,794,892	\$ 1,658,792	\$ 1,732,892	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 12
 Station 65

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234	\$ 0.0234
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364	\$ 0.0364
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%	3.92%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 14
Station 85

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.5900	\$ 5.3700	\$ 5.3700	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2064	\$ 0.1982	\$ 0.1982	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 5.8306	\$ 5.6024	\$ 5.6024	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	247,994	231,994	239,994	-	-	-	-	-	-	-
Delivered Volume	239,165	223,735	231,450	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%
Transportation Cost :										
Transport Charge	\$ 5,070	\$ 4,743	\$ 4,907	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 1,650	\$ 1,544	\$ 1,597	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 957	\$ 895	\$ 926	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 502	\$ 470	\$ 486	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 8,179	\$ 7,652	\$ 7,916	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,386,284	\$ 1,245,808	\$ 1,288,767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,386,284	\$ 1,245,808	\$ 1,288,767	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,394,464	\$ 1,253,459	\$ 1,296,682	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 14
Station 85

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%	3.56%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 17
 Station 45

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.4700	\$ 5.4300	\$ 5.3000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2458	\$ 0.2440	\$ 0.2381	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 5.7543	\$ 5.7125	\$ 5.5766	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	155,000	145,000	155,000	-	-	-	-	-	-	-
Delivered Volume	148,335	138,765	148,335	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%
Transportation Cost :										
Transport Charge	\$ 3,783	\$ 3,539	\$ 3,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 1,024	\$ 957	\$ 1,024	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 593	\$ 555	\$ 593	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 312	\$ 291	\$ 312	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,711	\$ 5,342	\$ 5,711	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 847,850	\$ 787,350	\$ 821,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 847,850	\$ 787,350	\$ 821,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 853,561	\$ 792,692	\$ 827,211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 17
 Station 45

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255	\$ 0.0255
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
City Gate Delivered Price	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385	\$ 0.0385
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%	4.30%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2004-August 2005

Schedule 3
Item 53.64(e)(1)

**TRANSCONTINENTAL
WSS**

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
To Storage										
Injection Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
Sub-Total	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
Withdrawal Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
Demand rate 1	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Charge	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067
Volume										
Injection Volume	-	-	-	296,528	574,523	488,255	483,228	483,228	342,024	-
Withdrawal Volume	152,287	587,354	-	-	-	-	-	-	-	-
Demand Volume D1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume D2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	146,317	564,330	-	-	-	-	-	-	-	-
Total Cost:										
To Storage										
Injection Charges	\$ -	\$ -	\$ -	\$ 1,898	\$ 3,677	\$ 3,125	\$ 3,093	\$ 3,093	\$ 2,189	\$ -
From Storage										
FT Transportation Commodity Charge (Zones 3-6)	\$ 3,102	\$ 11,964	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ 1,010	\$ 3,894	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ 585	\$ 2,257	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 307	\$ 1,185	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ 5,004	\$ 19,300	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal Cost	\$ 975	\$ 3,759	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection, Withdrawal & Transport charges	\$ 5,979	\$ 23,059	\$ -	\$ 1,898	\$ 3,677	\$ 3,125	\$ 3,093	\$ 3,093	\$ 2,189	\$ -
Demand rate 1	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351
Total Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
Total Charges	\$ 50,586	\$ 67,666	\$ 44,607	\$ 46,505	\$ 48,284	\$ 47,732	\$ 47,700	\$ 47,700	\$ 46,796	\$ 44,607

**TRANSCONTINENTAL
 WSS**

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
To Storage										
Injection Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212	\$ 0.0212
Great Plains Surcharge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
Sub-Total	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342	\$ 0.0342
Withdrawal Charge	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064	\$ 0.0064
Demand rate 1	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671	\$ 0.5671
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Charge	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067	\$ 0.0067
Volume										
Injection Volume	-	-	-	-	-	284,748	483,228	467,640	483,228	154,505
Withdrawal Volume	-	645,296	645,296	582,848	-	-	-	-	-	-
Demand Volume D1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume D2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	-	620,000	620,000	560,000	-	-	-	-	-	-

Total Cost:

To Storage

Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,822	\$ 3,093	\$ 2,993	\$ 3,093	\$ 989
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From Storage

FT Transportation Commodity Charge (Zones 3-6)	\$ -	\$ 13,144	\$ 13,144	\$ 11,872	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ 4,278	\$ 4,278	\$ 3,864	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ 2,480	\$ 2,480	\$ 2,240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 1,302	\$ 1,302	\$ 1,176	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ -	\$ 21,204	\$ 21,204	\$ 19,152	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Withdrawal Cost	\$ -	\$ 4,130	\$ 4,130	\$ 3,730	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
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Total Injection, Withdrawal & Transport charges	\$ -	\$ 25,334	\$ 25,334	\$ 22,882	\$ -	\$ 1,822	\$ 3,093	\$ 2,993	\$ 3,093	\$ 989
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Demand rate 1	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256	\$ 22,256
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351	\$ 22,351

Total Demand Charges	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607	\$ 44,607
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Total Charges	\$ 44,607	\$ 69,941	\$ 69,941	\$ 67,489	\$ 44,607	\$ 46,429	\$ 47,700	\$ 47,600	\$ 47,700	\$ 45,596
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TRANSCONTINENTAL
S2 Storage

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
<u>To Storage</u>										
Injection Charge	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810
GRI High Load Factor Demand	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
Volume										
Injection Volume	-	-	-	35,970	74,338	71,940	74,338	74,338	71,940	41,138
Withdrawal Volume	142,284	136,364	66,390	3,592	-	-	-	-	-	-
Capacity Volume	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 1,403	\$ 2,899	\$ 2,806	\$ 2,899	\$ 2,899	\$ 2,806	\$ 1,604
Withdrawal Charges	\$ 8,366	\$ 8,018	\$ 3,904	\$ 211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 8,366	\$ 8,018	\$ 3,904	\$ 1,614	\$ 2,899	\$ 2,806	\$ 2,899	\$ 2,899	\$ 2,806	\$ 1,604
Capacity Charge	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027
Demand Charge	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818
GRI High Load Factor Demand	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260
Total Demand Charges	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105
Total Charges	\$ 38,471	\$ 38,123	\$ 34,009	\$ 31,719	\$ 33,004	\$ 32,910	\$ 33,004	\$ 33,004	\$ 32,910	\$ 31,709

**TRANSCONTINENTAL
 S2 Storage**

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
<u>To Storage</u>										
Injection Charge	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390	\$ 0.0390
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588	\$ 0.0588
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810	\$ 4.7810
GRI High Load Factor Demand	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
<u>Volume</u>										
Injection Volume	22,552	-	-	-	-	35,970	74,338	71,940	74,338	74,338
Withdrawal Volume	37,712	156,238	109,312	93,310	-	30,674	-	-	-	-
Capacity Volume	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548	466,548
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
<u>Total Cost</u>										
Injection Charges	\$ 880	\$ -	\$ -	\$ -	\$ -	\$ 1,403	\$ 2,899	\$ 2,806	\$ 2,899	\$ 2,899
Withdrawal Charges	\$ 2,217	\$ 9,187	\$ 6,428	\$ 5,487	\$ -	\$ 1,804	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 3,097	\$ 9,187	\$ 6,428	\$ 5,487	\$ -	\$ 3,206	\$ 2,899	\$ 2,806	\$ 2,899	\$ 2,899
Capacity Charge	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027	\$ 5,027
Demand Charge	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818	\$ 24,818
GRI High Load Factor Demand	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260	\$ 260
Total Demand Charges	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105	\$ 30,105
Total Charges	\$ 33,202	\$ 39,292	\$ 36,532	\$ 35,591	\$ 30,105	\$ 33,311	\$ 33,004	\$ 32,910	\$ 33,004	\$ 33,004

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

**TRANSCONTINENTAL
 GSS Storage**

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
<u>To Storage</u>										
Injection Charge	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296
<u>Demand</u>										
Capacity Charge	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158
Demand Charge	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247
GRI High Load Factor Demand	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
<u>Volume</u>										
Injection Volume	-	-	-	526,930	641,480	578,100	597,370	597,370	578,100	323,084
Withdrawal Volume	1,364,653	1,476,551	329,899	-	7,362	-	-	-	-	-
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 16,967	\$ 20,656	\$ 18,615	\$ 19,235	\$ 19,235	\$ 18,615	\$ 10,403
Withdrawal Charges	\$ 40,394	\$ 43,706	\$ 9,765	\$ -	\$ 218	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 40,394	\$ 43,706	\$ 9,765	\$ 16,967	\$ 20,874	\$ 18,615	\$ 19,235	\$ 19,235	\$ 18,615	\$ 10,403
Capacity Charge	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155
Demand Charge	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752
GRI High Load Factor Demand	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078
Total Demand Charges	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985
Total Charges	\$ 276,379	\$ 279,691	\$ 245,750	\$ 252,952	\$ 256,859	\$ 254,600	\$ 255,220	\$ 255,220	\$ 254,600	\$ 246,388

**TRANSCONTINENTAL
 GSS Storage**

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
<u>To Storage</u>										
Injection Charge	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322	\$ 0.0322
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296	\$ 0.0296
<u>Demand</u>										
Capacity Charge	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158	\$ 0.0158
Demand Charge	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247	\$ 2.7247
GRI High Load Factor Demand	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
<u>Volume</u>										
Injection Volume	-	-	-	-	-	526,930	641,480	581,740	597,370	597,370
Withdrawal Volume	305,347	1,062,616	1,312,463	824,747	329,899	-	14,860	-	-	-
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,967	\$ 20,656	\$ 18,732	\$ 19,235	\$ 19,235
Withdrawal Charges	\$ 9,038	\$ 31,453	\$ 38,849	\$ 24,413	\$ 9,765	\$ -	\$ 440	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 9,038	\$ 31,453	\$ 38,849	\$ 24,413	\$ 9,765	\$ 16,967	\$ 21,096	\$ 18,732	\$ 19,235	\$ 19,235
Capacity Charge	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155	\$ 65,155
Demand Charge	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752	\$ 167,752
GRI High Load Factor Demand	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078	\$ 3,078
Total Demand Charges	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985	\$ 235,985
Total Charges	\$ 245,023	\$ 267,438	\$ 274,834	\$ 260,397	\$ 245,750	\$ 252,952	\$ 257,080	\$ 254,717	\$ 255,220	\$ 255,220

**TRANSCONTINENTAL
 Eminence**

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
<u>To Storage</u>										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>Demand</u>										
Capacity Charge	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467
Demand Charge	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	18,016	34,906	33,780	34,906	34,906	13,452	-
Withdrawal Volume	55,938	40,998	-	-	-	-	-	-	-	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 164	\$ 318	\$ 307	\$ 318	\$ 318	\$ 122	\$ -
Withdrawal Charges	\$ 509	\$ 373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 509	\$ 373	\$ -	\$ 164	\$ 318	\$ 307	\$ 318	\$ 318	\$ 122	\$ -
Capacity Charge	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546
Demand Charge	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085
Total Charges	\$ 45,594	\$ 45,458	\$ 45,085	\$ 45,249	\$ 45,403	\$ 45,392	\$ 45,403	\$ 45,403	\$ 45,207	\$ 45,085

**TRANSCONTINENTAL
 Eminence**

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
<u>To Storage</u>										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>Demand</u>										
Capacity Charge	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467	\$ 0.0467
Demand Charge	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697	\$ 0.4697
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	16,890	-	-	-	-	18,016	34,906	33,780	34,906	34,906
Withdrawal Volume	33,430	45,241	57,043	51,142	-	-	-	-	-	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
<u>Total Cost</u>										
Injection Charges	\$ 154	\$ -	\$ -	\$ -	\$ -	\$ 164	\$ 318	\$ 307	\$ 318	\$ 318
Withdrawal Charges	\$ 304	\$ 412	\$ 519	\$ 465	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 458	\$ 412	\$ 519	\$ 465	\$ -	\$ 164	\$ 318	\$ 307	\$ 318	\$ 318
Capacity Charge	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546	\$ 22,546
Demand Charge	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539	\$ 22,539
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085	\$ 45,085
Total Charges	\$ 45,543	\$ 45,497	\$ 45,604	\$ 45,550	\$ 45,085	\$ 45,249	\$ 45,403	\$ 45,392	\$ 45,403	\$ 45,403

**TRANSCONTINENTAL
 Eminence #2**

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
<u>To Storage</u>										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091
<u>Demand</u>										
Capacity Charge	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371	\$ 0.0371
Demand Charge	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729	\$ 0.3729
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	-	-	-	69,536	134,726	130,380	134,726	134,726	51,919	-
Withdrawal Volume	-	439,630	-	-	-	-	-	-	-	-
Capacity Volume (Dth)	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013
Demand Volume (Dth)	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 633	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,226	\$ 472	\$ -
Withdrawal Charges	\$ -	\$ 4,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ -	\$ 4,001	\$ -	\$ 633	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,226	\$ 472	\$ -
Capacity Charge	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338
Demand Charge	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652
Total Charges	\$ 48,652	\$ 52,652	\$ 48,652	\$ 49,284	\$ 49,878	\$ 49,838	\$ 49,878	\$ 49,878	\$ 49,124	\$ 48,652

**TRANSCONTINENTAL
 Eminence #2**

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
<u>To Storage</u>										
Injection Charge	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091
<u>From Storage</u>										
Withdrawal Charge	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091	\$ 0,0091
<u>Demand</u>										
Capacity Charge	\$ 0,0371	\$ 0,0371	\$ 0,0371	\$ 0,0371	\$ 0,0371	\$ 0,0371	\$ 0,0371	\$ 0,0371	\$ 0,0371	\$ 0,0371
Demand Charge	\$ 0,3729	\$ 0,3729	\$ 0,3729	\$ 0,3729	\$ 0,3729	\$ 0,3729	\$ 0,3729	\$ 0,3729	\$ 0,3729	\$ 0,3729
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<u>Volume</u>										
Injection Volume	65,190	-	-	-	-	69,536	134,726	130,380	134,726	134,726
Withdrawal Volume	450,000	271,203	-	-	-	-	-	-	-	-
Capacity Volume (Dth)	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013
Demand Volume (Dth)	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201
<u>Total Cost</u>										
Injection Charges	\$ 593	\$ -	\$ -	\$ -	\$ -	\$ 633	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,226
Withdrawal Charges	\$ 4,095	\$ 2,468	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 4,688	\$ 2,468	\$ -	\$ -	\$ -	\$ 633	\$ 1,226	\$ 1,186	\$ 1,226	\$ 1,226
Capacity Charge	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338	\$ 24,338
Demand Charge	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313	\$ 24,313
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652	\$ 48,652
Total Charges	\$ 53,340	\$ 51,119	\$ 48,652	\$ 48,652	\$ 48,652	\$ 49,284	\$ 49,878	\$ 49,838	\$ 49,878	\$ 49,878

TRANSCONTINENTAL
Firm Transportation

Contract 5001

<u>Demand</u>	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Demand rate 1	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101
Demand rate 2	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
Demand Volume 1	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732
Demand Volume 2	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732
Demand Charge 1	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354
Demand Charge 2	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87
Subtotal	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440

Contract 3691

<u>Demand</u>	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Demand rate 1	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815
Demand rate 2	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
Demand Volume 1	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Volume 2	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Charge 1	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488
Demand Charge 2	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261
Subtotal	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748
Total Demand	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189

TRANSCONTINENTAL
Firm Transportation

Contract 5001

<u>Demand</u>	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Demand rate 1	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101	\$ 7.7101
Demand rate 2	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
Demand Volume 1	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732
Demand Volume 2	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732	\$ 1,732
Demand Charge 1	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354	\$ 13,354
Demand Charge 2	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87	\$ 87
Subtotal	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440	\$ 13,440

Contract 3691

<u>Demand</u>	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Demand rate 1	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815	\$ 11.9815
Demand rate 2	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500
Demand Volume 1	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Volume 2	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212	165,212
Demand Charge 1	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488	\$ 1,979,488
Demand Charge 2	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261	\$ 8,261
Subtotal	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748	\$ 1,987,748
Total Demand	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189	\$ 2,001,189

Texas Eastern
 Cost of Natural Gas

<u>Suppliers</u>	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
TE Spot	\$ 6,389,905	\$ 6,543,997	\$ 5,450,758	\$ 10,634,900	\$ 8,213,017	\$ 8,059,257	\$ 8,039,260	\$ 7,984,379	\$ 6,085,836	\$ 3,790,415
Supplier 1	\$ 1,245,254	\$ 373,359	\$ 413,362	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269	\$ 49,180	\$ 50,819
Supplier 2	\$ 7,932,718	\$ 5,718,998	\$ 5,830,966	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ 2,125,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 3,399,041	\$ 2,778,802	\$ 3,010,293	\$ 3,544,306	\$ 3,623,700	\$ 3,506,806	\$ 3,623,700	\$ -	\$ -	\$ -
Supplier 8	\$ 1,347,835	\$ 1,242,898	\$ 1,222,670	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ 932,439	\$ 858,978	\$ 893,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ 835,838	\$ 776,113	\$ 757,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total	\$ 24,208,796	\$ 18,293,144	\$ 17,578,549	\$ 14,252,819	\$ 11,912,783	\$ 11,639,676	\$ 11,739,026	\$ 8,059,648	\$ 6,135,016	\$ 3,841,234

Transportation Costs

TE Spot-Sup10	\$ 309,827	\$ 222,078	\$ 218,105	\$ 214,959	\$ 196,753	\$ 197,456	\$ 199,053	\$ 134,028	\$ 99,555	\$ 61,429
Sup11-Sup20	\$ 12,803	\$ 11,833	\$ 11,833	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE	\$ 322,630	\$ 233,911	\$ 229,939	\$ 214,959	\$ 196,753	\$ 197,456	\$ 199,053	\$ 134,028	\$ 99,555	\$ 61,429
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ -	\$ -	\$ -	\$ 15,062	\$ 13,797	\$ 13,073	\$ 13,509	\$ 13,417	\$ 9,873	\$ -
Total Costs	\$ 24,531,426	\$ 18,527,055	\$ 17,808,487	\$ 14,482,840	\$ 12,123,332	\$ 11,850,205	\$ 11,951,588	\$ 8,207,093	\$ 6,244,444	\$ 3,902,663

**Texas Eastern
 Cost of Natural C**

<u>Suppliers</u>	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
TE Spot	\$ 14,226,439	\$ 13,676,181	\$ 15,274,579	\$ 11,540,038	\$ 16,965,573	\$ 10,369,286	\$ 8,426,502	\$ 7,484,628	\$ 7,580,842	\$ 7,626,845
Supplier 1	\$ 391,552	\$ 1,307,118	\$ 1,340,707	\$ 1,822,131	\$ 413,362	\$ 73,613	\$ 76,066	\$ 73,613	\$ 76,066	\$ 75,269
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 18	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 19	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total	\$ 14,617,991	\$ 14,983,299	\$ 16,615,286	\$ 13,362,169	\$ 17,378,935	\$ 10,442,899	\$ 8,502,568	\$ 7,558,241	\$ 7,656,908	\$ 7,702,114

Transportation C

TE Spot-Sup10	\$ 224,994	\$ 214,653	\$ 237,705	\$ 194,337	\$ 266,765	\$ 183,368	\$ 150,548	\$ 134,797	\$ 134,028	\$ 134,028
Sup11-Sup20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE	\$ 224,994	\$ 214,653	\$ 237,705	\$ 194,337	\$ 266,765	\$ 183,368	\$ 150,548	\$ 134,797	\$ 134,028	\$ 134,028
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,183	\$ 12,400	\$ 12,118	\$ 12,739	\$ 12,816
Total Costs	\$ 14,842,985	\$ 15,197,952	\$ 16,852,991	\$ 13,556,506	\$ 17,645,700	\$ 10,638,450	\$ 8,665,516	\$ 7,705,156	\$ 7,803,675	\$ 7,848,958

**Texas Eastern
 Volumes**

Suppliers	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
TE Spot	1,039,009	934,323	793,646	1,853,416	1,614,670	1,618,162	1,614,147	1,614,147	1,192,133	746,145
Supplier 1	136,343	-	-	-	-	-	-	-	-	-
Supplier 3	390,049	-	-	-	-	-	-	-	-	-
Supplier 7	599,437	560,764	599,437	750,006	775,007	750,006	775,007	-	-	-
Supplier 10	-	-	-	-	-	-	-	-	-	-
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	155,000	145,000	145,000	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	-	-	-	-	-	-	-	-	-	-
Supplier 18	-	-	-	-	-	-	-	-	-	-
Supplier 19	-	-	-	-	-	-	-	-	-	-
Supplier 20	-	-	-	-	-	-	-	-	-	-
Total	4,109,477	3,024,555	2,976,932	2,603,422	2,389,676	2,368,169	2,389,154	1,614,147	1,192,133	746,145

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Texas Eastern
 Volumes

Suppliers	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
TE Spot	2,730,602	2,491,561	2,771,401	2,131,518	3,307,774	2,234,038	1,843,269	1,621,278	1,614,147	1,614,147
Supplier 1	-	158,034	163,612	264,441	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	-	-	-	-	-	-	-	-
Supplier 10	-	-	-	-	-	-	-	-	-	-
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	-	-	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	-	-	-	-	-	-	-	-	-	-
Supplier 18	-	-	-	-	-	-	-	-	-	-
Supplier 19	-	-	-	-	-	-	-	-	-	-
Supplier 20	-	-	-	-	-	-	-	-	-	-
Total	2,730,602	2,649,596	2,935,013	2,395,959	3,307,774	2,234,038	1,843,269	1,621,278	1,614,147	1,614,147

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Form 53 64(c)(1)

Texas Eastern
 Storages

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
SS1A										
Injections	\$ -	\$ -	\$ -	\$ 9,539	\$ 15,564	\$ 15,062	\$ 15,564	\$ 15,564	\$ 15,062	\$ 7,942
Withdrawal	\$ 43,172	\$ 45,400	\$ 41,710	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 194,927	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235
Total Charges	\$ 266,621	\$ 269,158	\$ 265,468	\$ 233,297	\$ 239,322	\$ 238,820	\$ 239,322	\$ 239,322	\$ 238,820	\$ 231,699
SS1B										
Injections	\$ -	\$ -	\$ -	\$ 5,604	\$ 14,477	\$ 14,010	\$ 14,477	\$ 14,477	\$ 2,282	\$ 172
Withdrawal	\$ 40,497	\$ 39,821	\$ 1,373	\$ 1,019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 114,179	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346
Total Charges	\$ 181,205	\$ 180,696	\$ 142,248	\$ 147,499	\$ 155,352	\$ 154,885	\$ 155,352	\$ 155,352	\$ 143,157	\$ 141,048
GSSTE										
Injections	\$ -	\$ -	\$ -	\$ 3,174	\$ 14,058	\$ 12,888	\$ 12,206	\$ 12,206	\$ 11,812	\$ -
Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ 32,068	\$ -	\$ 113,257	\$ 107,263	\$ 106,544	\$ 106,354	\$ -
Withdrawal	\$ 20,124	\$ 11,850	\$ 13,080	\$ 1,887	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148
Total Charges	\$ 141,097	\$ 132,823	\$ 134,053	\$ 158,103	\$ 135,031	\$ 247,118	\$ 240,442	\$ 239,722	\$ 239,139	\$ 120,973
ANR										
Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EQUITRANS										
Injections	\$ -	\$ -	\$ -	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721	\$ 514	\$ -
Withdrawal	\$ 1,290	\$ 1,278	\$ 81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
Total Charges	\$ 22,077	\$ 22,065	\$ 20,868	\$ 21,485	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508	\$ 21,301	\$ 20,787
Total Injection Charges	\$ -	\$ -	\$ -	\$ 19,015	\$ 44,820	\$ 42,657	\$ 42,968	\$ 42,968	\$ 29,670	\$ 8,114
Total Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ 32,068	\$ -	\$ 113,257	\$ 107,263	\$ 106,544	\$ 106,354	\$ -
Total Withdrawal Charges	\$ 105,083	\$ 98,349	\$ 56,244	\$ 2,906	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capacity Charges	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723
Total Demand Charges	\$ 380,194	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670
Total Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storages	\$ 611,000	\$ 604,742	\$ 562,637	\$ 560,383	\$ 551,213	\$ 662,308	\$ 656,623	\$ 655,904	\$ 642,416	\$ 514,507

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353
Capacity Release Credits	\$ -	\$ -	\$ -	\$ (367,460)	\$ (282,910)	\$ (275,500)	\$ (205,200)	\$ (212,040)	\$ (193,961)	\$ (201,608)
Net Total	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 1,947,893	\$ 2,032,443	\$ 2,039,853	\$ 2,110,153	\$ 2,103,313	\$ 2,121,392	\$ 2,113,745
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ 19,938	\$ 19,938	\$ 19,938	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231
Total Demand Charges	\$ 2,335,291	\$ 2,335,291	\$ 2,335,291	\$ 1,960,124	\$ 2,044,674	\$ 2,052,084	\$ 2,122,384	\$ 2,115,544	\$ 2,133,623	\$ 2,125,976

Texas Eastern
 Storages

	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
SSIA										
Injections	\$ 182	\$ -	\$ -	\$ -	\$ -	\$ 9,539	\$ 15,564	\$ 15,062	\$ 15,564	\$ 15,564
Withdrawal	\$ 687	\$ 26,154	\$ 49,490	\$ 41,628	\$ 3,444	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235
Total Charges	\$ 224,627	\$ 249,911	\$ 273,247	\$ 265,386	\$ 227,201	\$ 233,297	\$ 239,322	\$ 238,820	\$ 239,322	\$ 239,322
SSIB										
Injections	\$ 173	\$ -	\$ -	\$ -	\$ -	\$ 5,604	\$ 14,477	\$ 14,010	\$ 14,477	\$ 14,477
Withdrawal	\$ 1,321	\$ 23,343	\$ 41,151	\$ 36,954	\$ 3,929	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346
Total Charges	\$ 142,369	\$ 164,219	\$ 182,026	\$ 177,829	\$ 144,805	\$ 146,479	\$ 155,352	\$ 154,885	\$ 155,352	\$ 155,352
GSSTE										
Injections	\$ 977	\$ -	\$ -	\$ -	\$ -	\$ 3,174	\$ 14,058	\$ 12,947	\$ 12,206	\$ 12,206
Injections/Retention Fuel	\$ 8,975	\$ -	\$ -	\$ -	\$ -	\$ 26,031	\$ -	\$ 105,608	\$ 101,251	\$ 101,854
Withdrawal	\$ 1,877	\$ 21,611	\$ 22,267	\$ 19,268	\$ 3,718	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148
Total Charges	\$ 132,802	\$ 142,584	\$ 143,240	\$ 140,241	\$ 124,691	\$ 150,178	\$ 135,031	\$ 239,528	\$ 274,430	\$ 235,033
ANR										
Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
EQUITRANS										
Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721
Withdrawal	\$ 311	\$ 1,290	\$ 1,379	\$ 1,132	\$ 538	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
Total Charges	\$ 21,098	\$ 22,077	\$ 22,166	\$ 21,919	\$ 21,325	\$ 21,485	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508
Total Injection Charges	\$ 1,332	\$ -	\$ -	\$ -	\$ -	\$ 19,015	\$ 44,820	\$ 42,717	\$ 42,968	\$ 42,968
Total Injections/Retention Fuel	\$ 8,975	\$ -	\$ -	\$ -	\$ -	\$ 26,031	\$ -	\$ 105,608	\$ 101,251	\$ 101,854
Total Withdrawal Charges	\$ 4,196	\$ 72,398	\$ 114,287	\$ 98,982	\$ 11,629	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capacity Charges	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723	\$ 125,723
Total Demand Charges	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670	\$ 380,670
Total Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storages	\$ 520,896	\$ 578,791	\$ 620,680	\$ 605,375	\$ 518,022	\$ 551,439	\$ 551,213	\$ 654,718	\$ 650,611	\$ 651,215

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353
Capacity Release Credits	\$ (314,230)	\$ (165,110)	\$ -	\$ -	\$ -	\$ (233,587)	\$ (258,267)	\$ (271,302)	\$ (187,704)	\$ (193,961)
Net Total	\$ 2,001,123	\$ 2,150,243	\$ 2,315,353	\$ 2,315,353	\$ 2,315,353	\$ 2,081,766	\$ 2,057,086	\$ 2,044,051	\$ 2,127,649	\$ 2,121,392
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ 19,938	\$ 19,938	\$ 19,938	\$ 19,938	\$ 19,938	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231
Total Demand Charges	\$ 2,021,061	\$ 2,170,181	\$ 2,335,291	\$ 2,335,291	\$ 2,335,291	\$ 2,093,997	\$ 2,069,317	\$ 2,056,282	\$ 2,139,880	\$ 2,133,623

Texas Eastern
 TE Spot Purchases
 CDS-ELA

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 6.1500	\$ 7.0040	\$ 6.8680	\$ 5.7380	\$ 5.0865	\$ 4.9805	\$ 4.9805	\$ 4.9465	\$ 5.1050	\$ 5.0800
Transport Fuel	\$ 0.6674	\$ 0.7601	\$ 0.7453	\$ 0.4929	\$ 0.4369	\$ 0.4278	\$ 0.4278	\$ 0.4249	\$ 0.4385	\$ 0.4363
Transport Charge	\$ 0.0862	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.9057	\$ 7.8535	\$ 7.7027	\$ 6.3203	\$ 5.6128	\$ 5.4977	\$ 5.4977	\$ 5.4608	\$ 5.6329	\$ 5.6057
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	1,039,009	924,601	789,737	1,560,834	1,521,488	862,035	890,769	890,769	514,266	708,753
Delivered Volume	937,290	834,083	712,422	1,437,372	1,401,138	793,848	820,309	820,309	473,588	652,691
D1 Demand Volume										
D2 Demand Volume										
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%
Transportation Cost :										
Transport Charge	\$ 80,794	\$ 72,815	\$ 62,194	\$ 125,483	\$ 122,319	\$ 69,303	\$ 71,613	\$ 71,613	\$ 41,344	\$ 56,980
ACA	\$ 1,968	\$ 1,752	\$ 1,496	\$ 3,018	\$ 2,942	\$ 1,667	\$ 1,723	\$ 1,723	\$ 995	\$ 1,371
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 82,763	\$ 74,567	\$ 63,691	\$ 128,501	\$ 125,262	\$ 70,970	\$ 73,336	\$ 73,336	\$ 42,339	\$ 58,351
Purchased price	\$ 6,389,905	\$ 6,475,905	\$ 5,423,914	\$ 8,956,065	\$ 7,739,049	\$ 4,293,365	\$ 4,436,475	\$ 4,406,189	\$ 2,625,328	\$ 3,600,465
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 6,389,905	\$ 6,475,905	\$ 5,423,914	\$ 8,956,065	\$ 7,739,049	\$ 4,293,365	\$ 4,436,475	\$ 4,406,189	\$ 2,625,328	\$ 3,600,465
Total Charges	\$ 6,472,668	\$ 6,550,472	\$ 5,487,604	\$ 9,084,567	\$ 7,864,310	\$ 4,364,335	\$ 4,509,811	\$ 4,479,524	\$ 2,667,667	\$ 3,658,816

Texas Eastern
 TE Spot Purchases
 CDS-E1A

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ 5.2100	\$ 5.4890	\$ 5.5115	\$ 5.4140	\$ 5.1290	\$ 4.6415	\$ 4.5715	\$ 4.6165	\$ 4.6965	\$ 4.7250
Transport Fuel	\$ 0.4475	\$ 0.5957	\$ 0.5981	\$ 0.5876	\$ 0.5566	\$ 0.3987	\$ 0.3927	\$ 0.3965	\$ 0.4034	\$ 0.4059
Transport Charge	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7469	\$ 6.1741	\$ 6.1990	\$ 6.0910	\$ 5.7750	\$ 5.1296	\$ 5.0536	\$ 5.1024	\$ 5.1893	\$ 5.2203
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	1,806,614	1,956,429	2,097,506	1,708,557	2,105,383	1,739,762	1,723,286	862,035	890,769	890,769
Delivered Volume	1,663,711	1,764,895	1,892,160	1,541,289	1,899,266	1,602,147	1,586,974	793,848	820,309	820,309
D1 Demand Volume										
D2 Demand Volume										
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 145,242	\$ 154,075	\$ 165,186	\$ 134,555	\$ 165,806	\$ 139,867	\$ 138,543	\$ 69,303	\$ 71,613	\$ 71,613
ACA	\$ 3,494	\$ 3,706	\$ 3,974	\$ 3,237	\$ 3,988	\$ 3,365	\$ 3,333	\$ 1,667	\$ 1,723	\$ 1,723
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 148,736	\$ 157,782	\$ 169,159	\$ 137,791	\$ 169,794	\$ 143,232	\$ 141,875	\$ 70,970	\$ 73,336	\$ 73,336
Purchased price	\$ 9,412,459	\$ 10,738,839	\$ 11,560,404	\$ 9,250,128	\$ 10,798,509	\$ 8,075,105	\$ 7,878,002	\$ 3,979,585	\$ 4,183,497	\$ 4,208,884
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 9,412,459	\$ 10,738,839	\$ 11,560,404	\$ 9,250,128	\$ 10,798,509	\$ 8,075,105	\$ 7,878,002	\$ 3,979,585	\$ 4,183,497	\$ 4,208,884
Total Charges	\$ 9,561,195	\$ 10,896,620	\$ 11,729,563	\$ 9,387,919	\$ 10,968,304	\$ 8,218,337	\$ 8,019,877	\$ 4,050,555	\$ 4,256,832	\$ 4,282,219

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 TE Spot Purchases
 FT1-EIA

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ 6.1500	\$ 7.0040	\$ 6.8680	\$ 5.7380	\$ 5.0865	\$ 4.9805	\$ 4.9805	\$ 4.9465	\$ 5.1050	\$ 5.0800
Transport Fuel	\$ 0.6674	\$ 0.7601	\$ 0.7453	\$ 0.4929	\$ 0.4369	\$ 0.4278	\$ 0.4278	\$ 0.4249	\$ 0.4385	\$ 0.4363
Transport Charge	\$ 0.0862	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.9057	\$ 7.8535	\$ 7.7027	\$ 6.3203	\$ 5.6128	\$ 5.4977	\$ 5.4977	\$ 5.4608	\$ 5.6329	\$ 5.6057

D1 rate \$ -

D2 rate \$ -

Volumes :

Purchased Volume	-	9,722	3,909	42,833	6,119	-	-	-	-	37,392
Delivered Volume	-	8,770	3,526	39,445	5,635	-	-	-	-	34,434
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ 766	\$ 308	\$ 3,444	\$ 492	\$ -	\$ -	\$ -	\$ -	\$ 3,006
ACA	\$ -	\$ 18	\$ 7	\$ 83	\$ 12	\$ -	\$ -	\$ -	\$ -	\$ 72
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 784	\$ 315	\$ 3,526	\$ 504	\$ -	\$ -	\$ -	\$ -	\$ 3,078
Purchased price	\$ -	\$ 68,091	\$ 26,845	\$ 245,776	\$ 31,124	\$ -	\$ -	\$ -	\$ -	\$ 189,950
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ -	\$ 68,091	\$ 26,845	\$ 245,776	\$ 31,124	\$ -	\$ -	\$ -	\$ -	\$ 189,950
Total Charges	\$ -	\$ 68,875	\$ 27,160	\$ 249,303	\$ 31,628	\$ -	\$ -	\$ -	\$ -	\$ 193,028

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 TE Spot Purchases
 FT1-EIA

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ 5,2100	\$ 5,4890	\$ 5,5115	\$ 5,4140	\$ 5,1290	\$ 4,6415	\$ 4,5715	\$ 4,6165	\$ 4,6965	\$ 4,7250
Transport Fuel	\$ 0,4475	\$ 0,5957	\$ 0,5981	\$ 0,5876	\$ 0,5566	\$ 0,3987	\$ 0,3927	\$ 0,3965	\$ 0,4034	\$ 0,4059
Transport Charge	\$ 0,0873	\$ 0,0873	\$ 0,0873	\$ 0,0873	\$ 0,0873	\$ 0,0873	\$ 0,0873	\$ 0,0873	\$ 0,0873	\$ 0,0873
ACA	\$ 0,0021	\$ 0,0021	\$ 0,0021	\$ 0,0021	\$ 0,0021	\$ 0,0021	\$ 0,0021	\$ 0,0021	\$ 0,0021	\$ 0,0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5,7469	\$ 6,1741	\$ 6,1990	\$ 6,0910	\$ 5,7750	\$ 5,1296	\$ 5,0536	\$ 5,1024	\$ 5,1893	\$ 5,2203

D1 rate

D2 rate

\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	873,051	535,132	673,895	422,961	1,202,391	244,527	32,920	-	-	-
Delivered Volume	803,993	482,743	607,921	381,553	1,084,677	225,185	30,316	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 70,189	\$ 42,143	\$ 53,072	\$ 33,310	\$ 94,692	\$ 19,659	\$ 2,647	\$ -	\$ -	\$ -
ACA	\$ 1,688	\$ 1,014	\$ 1,277	\$ 801	\$ 2,278	\$ 473	\$ 64	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 71,877	\$ 43,157	\$ 54,348	\$ 34,111	\$ 96,970	\$ 20,132	\$ 2,710	\$ -	\$ -	\$ -
Purchased price	\$ 4,548,598	\$ 2,937,342	\$ 3,714,174	\$ 2,289,910	\$ 6,167,064	\$ 1,134,973	\$ 150,494	\$ -	\$ -	\$ -
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 4,548,598	\$ 2,937,342	\$ 3,714,174	\$ 2,289,910	\$ 6,167,064	\$ 1,134,973	\$ 150,494	\$ -	\$ -	\$ -
Total Charges	\$ 4,620,475	\$ 2,980,499	\$ 3,768,522	\$ 2,324,021	\$ 6,264,034	\$ 1,155,104	\$ 153,204	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 TE Spot Purchases
 CNG/Dominion

Rates :

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 6.1500	\$ 7.0040	\$ 6.8680	\$ 5.7380	\$ 5.0865	\$ 4.9805	\$ 4.9805	\$ 4.9465	\$ 5.1050	\$ 5.0800
Transport Fuel	\$ 0.6674	\$ 0.7601	\$ 0.7453	\$ 0.4929	\$ 0.4369	\$ 0.4278	\$ 0.4278	\$ 0.4249	\$ 0.4385	\$ 0.4363
Transport Charge	\$ 0.0862	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
Sub Total Refill Price	\$ 6.9097	\$ 7.8575	\$ 7.7067	\$ 6.3243	\$ 5.6168	\$ 5.5017	\$ 5.5017	\$ 5.4648	\$ 5.6369	\$ 5.6097
Retention Fuel	\$ 0.2299	\$ 0.2614	\$ 0.2564	\$ 0.2104	\$ 0.1869	\$ 0.1830	\$ 0.1830	\$ 0.1818	\$ 0.1875	\$ 0.1866
Delivered Price	\$ 7.1396	\$ 8.1189	\$ 7.9632	\$ 6.5347	\$ 5.8037	\$ 5.6847	\$ 5.6847	\$ 5.6466	\$ 5.8244	\$ 5.7964
D1 rte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	165,495	-	671,873	636,316	636,316	615,789	-
Delivered Volume	-	-	-	152,404	-	618,728	585,983	585,983	567,080	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%
Injection/Retention Fuel As %	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 13,305	\$ -	\$ 54,015	\$ 51,156	\$ 51,156	\$ 49,506	\$ -
ACA	\$ -	\$ -	\$ -	\$ 320	\$ -	\$ 1,299	\$ 1,231	\$ 1,231	\$ 1,191	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ 610	\$ -	\$ 2,475	\$ 2,344	\$ 2,344	\$ 2,268	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ 14,235	\$ -	\$ 57,789	\$ 54,731	\$ 54,731	\$ 52,965	\$ -
Dominion Charge's	\$ -	\$ -	\$ -	\$ 32,068	\$ -	\$ 113,257	\$ 107,263	\$ 106,544	\$ 106,354	\$ -
Total Pipeline Charges	\$ -	\$ -	\$ -	\$ 46,303	\$ -	\$ 171,047	\$ 161,994	\$ 161,274	\$ 159,319	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 949,608	\$ -	\$ 3,346,264	\$ 3,169,170	\$ 3,147,535	\$ 3,143,602	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 949,608	\$ -	\$ 3,346,264	\$ 3,169,170	\$ 3,147,535	\$ 3,143,602	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 995,911	\$ -	\$ 3,517,311	\$ 3,331,164	\$ 3,308,809	\$ 3,302,922	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 TE Spot Purchases
 CNG/Dominion

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ 5.2100	\$ 5.4890	\$ 5.5115	\$ 5.4140	\$ 5.1290	\$ 4.6415	\$ 4.5715	\$ 4.6165	\$ 4.6965	\$ 4.7250
Transport Fuel	\$ 0.4475	\$ 0.5957	\$ 0.5981	\$ 0.5876	\$ 0.5566	\$ 0.3987	\$ 0.3927	\$ 0.3965	\$ 0.4034	\$ 0.4059
Transport Charge	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
Sub Total Refill Price	\$ 5.7509	\$ 6.1781	\$ 6.2030	\$ 6.0950	\$ 5.7790	\$ 5.1336	\$ 5.0576	\$ 5.1064	\$ 5.1933	\$ 5.2243
Retention Fuel	\$ 0.1913	\$ 0.2056	\$ 0.2064	\$ 0.2028	\$ 0.1923	\$ 0.1708	\$ 0.1683	\$ 0.1699	\$ 0.1728	\$ 0.1738
Delivered Price	\$ 5.9422	\$ 6.3836	\$ 6.4094	\$ 6.2977	\$ 5.9713	\$ 5.3044	\$ 5.2258	\$ 5.2763	\$ 5.3661	\$ 5.3981
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	50,937	-	-	-	-	165,495	-	674,989	636,316	636,316
Delivered Volume	46,908	-	-	-	-	152,404	-	621,597	585,983	585,983
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%
Injection/Retention Fuel As %	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%	3.22%
Transportation Cost :										
Transport Charge	\$ 4,095	\$ -	\$ -	\$ -	\$ -	\$ 13,305	\$ -	\$ 54,265	\$ 51,156	\$ 51,156
ACA	\$ 99	\$ -	\$ -	\$ -	\$ -	\$ 320	\$ -	\$ 1,305	\$ 1,231	\$ 1,231
GRI Commodity Surcharge	\$ 188	\$ -	\$ -	\$ -	\$ -	\$ 610	\$ -	\$ 2,486	\$ 2,344	\$ 2,344
TE Pipeline Charge	\$ 4,381	\$ -	\$ -	\$ -	\$ -	\$ 14,235	\$ -	\$ 58,057	\$ 54,731	\$ 54,731
Dominion Charge's	\$ 8,975	\$ -	\$ -	\$ -	\$ -	\$ 26,031	\$ -	\$ 105,608	\$ 101,251	\$ 101,854
Total Pipeline Charges	\$ 13,357	\$ -	\$ -	\$ -	\$ -	\$ 40,265	\$ -	\$ 163,665	\$ 155,982	\$ 156,585
Purchased price	\$ 265,382	\$ -	\$ -	\$ -	\$ -	\$ 768,143	\$ -	\$ 3,116,085	\$ 2,988,456	\$ 3,006,591
D1 Charge	-	-	-	-	-	-	-	-	-	-
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 265,382	\$ -	\$ -	\$ -	\$ -	\$ 768,143	\$ -	\$ 3,116,085	\$ 2,988,456	\$ 3,006,591
Total Charges	\$ 278,739	\$ -	\$ -	\$ -	\$ -	\$ 808,409	\$ -	\$ 3,279,750	\$ 3,144,438	\$ 3,163,176

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 TE Spot Purchases
 Equitrans

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 6.1500	\$ 7.0040	\$ 6.8680	\$ 5.7380	\$ 5.0865	\$ 4.9805	\$ 4.9805	\$ 4.9465	\$ 5.1050	\$ 5.0800
Transport Fuel	\$ 0.5647	\$ 0.6431	\$ 0.6306	\$ 0.4292	\$ 0.3805	\$ 0.3726	\$ 0.3726	\$ 0.3700	\$ 0.3819	\$ 0.3800
Transport Charge	\$ 0.0668	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
<u>STS 1 Transport Fuel</u>	<u>\$ 0.2059</u>	<u>\$ 0.2345</u>	<u>\$ 0.2300</u>	<u>\$ 0.1921</u>	<u>\$ 0.1703</u>	<u>\$ 0.1668</u>	<u>\$ 0.1668</u>	<u>\$ 0.1656</u>	<u>\$ 0.1709</u>	<u>\$ 0.1701</u>
Delivered Price	\$ 6.9935	\$ 7.9553	\$ 7.8022	\$ 6.4330	\$ 5.7109	\$ 5.5934	\$ 5.5934	\$ 5.5558	\$ 5.7314	\$ 5.7037
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	84,254	87,063	84,254	87,063	87,063	62,078	-
Delivered Volume	-	-	-	78,390	81,003	78,390	81,003	81,003	57,757	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.41%	8.41%	8.41%	6.96%	6.96%	6.96%	6.96%	6.96%	6.96%	6.96%
STS1 Shrinkage Fuel Expressed As %	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ 5,291	\$ 5,468	\$ 5,291	\$ 5,468	\$ 5,468	\$ 3,899	\$ -
ACA	\$ -	\$ -	\$ -	\$ 165	\$ 170	\$ 165	\$ 170	\$ 170	\$ 121	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ 314	\$ 324	\$ 314	\$ 324	\$ 324	\$ 231	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ 5,770	\$ 5,962	\$ 5,770	\$ 5,962	\$ 5,962	\$ 4,251	\$ -
Equitrans Pipeline Charges	\$ -	\$ -	\$ -	\$ 15,062	\$ 13,797	\$ 13,073	\$ 13,509	\$ 13,417	\$ 9,873	\$ -
Total Pipeline	\$ -	\$ -	\$ -	\$ 20,831	\$ 19,758	\$ 18,843	\$ 19,471	\$ 19,379	\$ 14,124	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 483,450	\$ 442,844	\$ 419,627	\$ 433,615	\$ 430,655	\$ 316,906	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 483,450	\$ 442,844	\$ 419,627	\$ 433,615	\$ 430,655	\$ 316,906	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 504,281	\$ 462,602	\$ 438,470	\$ 453,086	\$ 450,034	\$ 331,030	\$ -

Texas Eastern
 TE Spot Purchases
 Equitrans

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ 5.2100	\$ 5.4890	\$ 5.5115	\$ 5.4140	\$ 5.1290	\$ 4.6415	\$ 4.5715	\$ 4.6165	\$ 4.6965	\$ 4.7250
Transport Fuel	\$ 0.3897	\$ 0.5040	\$ 0.5061	\$ 0.4971	\$ 0.4710	\$ 0.3472	\$ 0.3420	\$ 0.3453	\$ 0.3513	\$ 0.3535
Transport Charge	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675	\$ 0.0675
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040	\$ 0.0040
<u>STS 1 Transport Fuel</u>	<u>\$ 0.1745</u>	<u>\$ 0.1838</u>	<u>\$ 0.1846</u>	<u>\$ 0.1813</u>	<u>\$ 0.1717</u>	<u>\$ 0.1554</u>	<u>\$ 0.1531</u>	<u>\$ 0.1546</u>	<u>\$ 0.1573</u>	<u>\$ 0.1582</u>
Delivered Price	\$ 5.8478	\$ 6.2504	\$ 6.2757	\$ 6.1660	\$ 5.8453	\$ 5.2177	\$ 5.1402	\$ 5.1900	\$ 5.2787	\$ 5.3103
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	84,254	87,063	84,254	87,063	87,063
Delivered Volume	-	-	-	-	-	78,390	81,003	78,390	81,003	81,003
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.96%	8.41%	8.41%	8.41%	8.41%	6.96%	6.96%	6.96%	6.96%	6.96%
STS1 Shrinkage Fuel Expressed As %	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%	3.24%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,291	\$ 5,468	\$ 5,291	\$ 5,468	\$ 5,468
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 165	\$ 170	\$ 165	\$ 170	\$ 170
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 314	\$ 324	\$ 314	\$ 324	\$ 324
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,770	\$ 5,962	\$ 5,770	\$ 5,962	\$ 5,962
Equitrans Pipeline Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,183	\$ 12,400	\$ 12,118	\$ 12,739	\$ 12,816
Total Pipeline	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,953	\$ 18,361	\$ 17,887	\$ 18,701	\$ 18,778
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 391,065	\$ 398,006	\$ 388,959	\$ 408,889	\$ 411,371
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 391,065	\$ 398,006	\$ 388,959	\$ 408,889	\$ 411,371
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 409,018	\$ 416,368	\$ 406,846	\$ 427,590	\$ 430,148

Texns Eastern
 Supplier 1
 STX

Rates :

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.8350	\$ 6.9040	\$ 6.8080	\$ 5.6980	\$ 5.0565	\$ 4.9505	\$ 4.9405	\$ 4.9165	\$ 5.0850	\$ 5.0500
Transport Fuel	\$ 0.7345	\$ 0.8690	\$ 0.8569	\$ 0.5546	\$ 0.4922	\$ 0.4818	\$ 0.4809	\$ 0.4785	\$ 0.4949	\$ 0.4915
Transport Charge	\$ 0.0945	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.6661	\$ 7.8707	\$ 7.7626	\$ 6.3503	\$ 5.6464	\$ 5.5300	\$ 5.5191	\$ 5.4927	\$ 5.6776	\$ 5.6392
D1 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
D2 rate	\$ 0.3000	\$ 0.2000	\$ 0.2000	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.0500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	136,343	-	-	-	-	-	-	-	-	-
Delivered Volume	121,100	-	-	-	-	-	-	-	-	-
D1 Demand Volume	169,066	152,704	169,066	159,465	164,780	159,465	164,780	159,465	159,465	164,780
D2 Demand Volume	121,100	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ 11,444	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 11,698	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 795,562	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 50,720	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920	\$ 23,920	\$ 24,717
D2 Charge	\$ 36,330	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 882,612	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920	\$ 23,920	\$ 24,717
Total Charges	\$ 894,310	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920	\$ 23,920	\$ 24,717

Texas Eastern
 Supplier 1
 STX

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ 5.1600	\$ 5.3890	\$ 5.4015	\$ 5.2940	\$ 5.0590	\$ 4.6015	\$ 4.5515	\$ 4.5865	\$ 4.6565	\$ 4.6850
Transport Fuel	\$ 0.5022	\$ 0.6783	\$ 0.6799	\$ 0.6664	\$ 0.6368	\$ 0.4479	\$ 0.4430	\$ 0.4464	\$ 0.4532	\$ 0.4560
Transport Charge	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7599	\$ 6.1650	\$ 6.1791	\$ 6.0581	\$ 5.7935	\$ 5.1471	\$ 5.0922	\$ 5.1306	\$ 5.2074	\$ 5.2387
D1 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	-	158,034	163,612	141,797	-	-	-	-	-	-
Delivered Volume	-	140,366	145,320	125,944	-	-	-	-	-	-
D1 Demand Volume	159,465	169,066	169,066	152,704	169,066	159,465	164,780	159,465	164,780	159,465
D2 Demand Volume	-	140,366	145,320	125,944	-	-	-	-	-	-
Transport Fuel Expressed As %	8.87%	11.18%	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ -	\$ 13,419	\$ 13,893	\$ 12,040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 295	\$ 305	\$ 264	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 13,714	\$ 14,198	\$ 12,305	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 851,646	\$ 883,749	\$ 750,673	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 47,840	\$ 50,720	\$ 50,720	\$ 45,811	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920
D2 Charge	\$ -	\$ 42,110	\$ 43,596	\$ 37,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 47,840	\$ 944,476	\$ 978,065	\$ 834,267	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920
Total Charges	\$ 47,840	\$ 958,190	\$ 992,263	\$ 846,572	\$ 50,720	\$ 23,920	\$ 24,717	\$ 23,920	\$ 24,717	\$ 23,920

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Texas Eastern
 Supplier 1
 WIA

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 6.1450	\$ 6.9940	\$ 6.8780	\$ 5.7380	\$ 5.0965	\$ 5.0005	\$ 5.0005	\$ 4.9665	\$ 5.1250	\$ 5.1000
Transport Fuel	\$ 0.6995	\$ 0.7962	\$ 0.7829	\$ 0.5125	\$ 0.4552	\$ 0.4467	\$ 0.4467	\$ 0.4436	\$ 0.4578	\$ 0.4556
Transport Charge	\$ 0.0888	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.9354	\$ 7.8822	\$ 7.7529	\$ 6.3425	\$ 5.6437	\$ 5.5392	\$ 5.5392	\$ 5.5021	\$ 5.6748	\$ 5.6476
D1 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	146,230	132,078	146,230	138,399	143,012	138,399	143,012	143,012	138,399	143,012
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452	\$ 20,760	\$ 21,452
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452	\$ 20,760	\$ 21,452
Total Charges	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452	\$ 20,760	\$ 21,452

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Texas Eastern
 Supplier 1
 WLA

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ 5.2300	\$ 5.4990	\$ 5.5015	\$ 5.3840	\$ 5.1290	\$ 4.6415	\$ 4.5915	\$ 4.6365	\$ 4.7165	\$ 4.7450
Transport Fuel	\$ 0.4672	\$ 0.6260	\$ 0.6263	\$ 0.6129	\$ 0.5839	\$ 0.4146	\$ 0.4101	\$ 0.4142	\$ 0.4213	\$ 0.4238
Transport Charge	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899	\$ 0.0899
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7892	\$ 6.2170	\$ 6.2198	\$ 6.0889	\$ 5.8049	\$ 5.1481	\$ 5.0936	\$ 5.1427	\$ 5.2298	\$ 5.2608
D1 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	122,644	-	-	-	-	-	-
Delivered Volume	-	-	-	110,110	-	-	-	-	-	-
D1 Demand Volume	138,399	146,230	146,230	132,078	146,230	138,399	143,012	138,399	143,012	143,012
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.20%	10.22%	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 9,899	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 10,130	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 660,317	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 41,520	\$ 43,869	\$ 43,869	\$ 39,623	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 41,520	\$ 43,869	\$ 43,869	\$ 699,940	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452
Total Charges	\$ 41,520	\$ 43,869	\$ 43,869	\$ 710,070	\$ 43,869	\$ 20,760	\$ 21,452	\$ 20,760	\$ 21,452	\$ 21,452

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 1
 ELA

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ 6.1500	\$ 7.0040	\$ 6.8680	\$ 5.7380	\$ 5.0865	\$ 4.9805	\$ 4.9805	\$ 4.9465	\$ 5.1050	\$ 5.0800
Transport Fuel	\$ 0.6674	\$ 0.7601	\$ 0.7453	\$ 0.4929	\$ 0.4369	\$ 0.4278	\$ 0.4278	\$ 0.4249	\$ 0.4385	\$ 0.4363
Transport Charge	\$ 0.0862	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.9057	\$ 7.8535	\$ 7.7027	\$ 6.3203	\$ 5.6128	\$ 5.4977	\$ 5.4977	\$ 5.4608	\$ 5.6329	\$ 5.6057
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	1,062,577	959,747	1,062,577	192,887	199,317	192,887	199,317	199,317	30,003	31,003
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898	\$ 4,500	\$ 4,650
Total Supplier Charges	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898	\$ 4,500	\$ 4,650
Total Charges	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898	\$ 4,500	\$ 4,650

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.84(c)(1)

Texas Eastern
 Supplier 1
 ELA

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ 5.2100	\$ 5.4890	\$ 5.5115	\$ 5.4140	\$ 5.1290	\$ 4.6415	\$ 4.5715	\$ 4.6165	\$ 4.6965	\$ 4.7250
Transport Fuel	\$ 0.4475	\$ 0.5957	\$ 0.5981	\$ 0.5876	\$ 0.5566	\$ 0.3987	\$ 0.3927	\$ 0.3965	\$ 0.4034	\$ 0.4059
Transport Charge	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7469	\$ 6.1741	\$ 6.1990	\$ 6.0910	\$ 5.7750	\$ 5.1296	\$ 5.0536	\$ 5.1024	\$ 5.1893	\$ 5.2203
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume										
D2 Demand Volume	1,007,308	1,062,577	1,062,577	959,747	1,062,577	192,887	199,317	192,887	199,317	199,317
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ 302,192	\$ 318,773	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898
Total Supplier Charges	\$ 302,192	\$ 318,773	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898
Total Charges	\$ 302,192	\$ 318,773	\$ 318,773	\$ 287,924	\$ 318,773	\$ 28,933	\$ 29,898	\$ 28,933	\$ 29,898	\$ 29,898

Texas Eastern
 Supplier 2
 STX

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ 5.5200	\$ 5.4500	\$ 5.3200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6948	\$ 0.6860	\$ 0.6696	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0956	\$ 0.0945	\$ 0.0945	\$ 0.0945	\$ 0.0945	\$ 0.0945	\$ 0.0945	\$ 0.0956	\$ 0.0956	\$ 0.0956
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.3125	\$ 6.2326	\$ 6.0862	\$ 0.0966	\$ 0.0966	\$ 0.0966	\$ 0.0966	\$ 0.0977	\$ 0.0977	\$ 0.0977
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	290,000	310,000	-	-	-	-	-	-	-
Delivered Volume	275,342	257,578	275,342	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ 26,323	\$ 24,341	\$ 26,020	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 578	\$ 541	\$ 578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 26,901	\$ 24,882	\$ 26,598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,711,200	\$ 1,580,500	\$ 1,649,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,711,200	\$ 1,580,500	\$ 1,649,200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,738,101	\$ 1,605,382	\$ 1,675,798	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 2
 STX

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.87%	11.18%	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 2
 MI

Rates :	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.8200	\$ 5.7500	\$ 5.6200	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4093	\$ 0.4043	\$ 0.3952	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0704	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.3018	\$ 6.2257	\$ 6.0866	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	769,376	719,739	744,086	-	-	-	-	-	-	-
Delivered Volume	718,828	672,452	695,200	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.57%	6.57%	6.57%							
Transportation Cost :										
Transport Charge	\$ 50,605	\$ 46,601	\$ 48,177	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,510	\$ 1,412	\$ 1,460	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 52,115	\$ 48,013	\$ 49,637	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 4,477,768	\$ 4,138,498	\$ 4,181,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 4,477,768	\$ 4,138,498	\$ 4,181,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 4,529,883	\$ 4,186,511	\$ 4,231,403	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 2
 M1

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693	\$ 0.0693
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714	\$ 0.0714
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %										
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2004-August 2005

Texas Eastern
Supplier 2
FLA

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ 5.6250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6105	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.3249	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	-	-	-	-	-	-	-	-	-
Delivered Volume	279,651	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 24,414	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 587	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 25,001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,743,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,743,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,768,751	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 2
 ELA

Rates :	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Supplier 3
 EIA

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ 5.4500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5915	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.1309	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	390,049	-	-	-	-	-	-	-	-	-
Delivered Volume	351,863	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 30,718	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 739	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 31,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 2,125,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,125,766	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 2,157,222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 3
 EIA

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price										
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873	\$ 0.0873
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894	\$ 0.0894
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Supplier 7
 STX

Rates :

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.6550	\$ 4.9400	\$ 5.0900	\$ 4.6800	\$ 4.6300	\$ 4.6300	\$ 4.6300	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.7118	\$ 0.6218	\$ 0.6407	\$ 0.4555	\$ 0.4507	\$ 0.4507	\$ 0.4507	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0956	\$ 0.0945	\$ 0.0945	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.4645	\$ 5.6584	\$ 5.8273	\$ 5.2332	\$ 5.1784	\$ 5.1784	\$ 5.1784	\$ 0.0977	\$ 0.0977	\$ 0.0977
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	335,932	314,259	335,932	209,997	216,997	209,997	216,997	-	-	-
Delivered Volume	298,375	279,125	298,375	191,370	197,749	191,370	197,749	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ 28,525	\$ 26,377	\$ 28,196	\$ 18,295	\$ 18,905	\$ 18,295	\$ 18,905	\$ -	\$ -	\$ -
ACA	\$ 627	\$ 586	\$ 627	\$ 402	\$ 415	\$ 402	\$ 415	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 29,151	\$ 26,963	\$ 28,823	\$ 18,697	\$ 19,320	\$ 18,697	\$ 19,320	\$ -	\$ -	\$ -
Purchased price	\$ 1,899,697	\$ 1,552,440	\$ 1,709,895	\$ 982,785	\$ 1,004,694	\$ 972,285	\$ 1,004,694	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,899,697	\$ 1,552,440	\$ 1,709,895	\$ 982,785	\$ 1,004,694	\$ 972,285	\$ 1,004,694	\$ -	\$ -	\$ -
Total Charges	\$ 1,928,848	\$ 1,579,404	\$ 1,738,718	\$ 1,001,481	\$ 1,024,014	\$ 990,982	\$ 1,024,014	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 7
 STX

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956	\$ 0.0956
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977	\$ 0.0977
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.87%	11.18%	11.18%	11.18%	11.18%	8.87%	8.87%	8.87%	8.87%	8.87%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 7
 WLA

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ -	\$ -	\$ -	\$ 4.7750	\$ 4.7250	\$ 4.7250	\$ 4.7250	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ 0.4265	\$ 0.4221	\$ 0.4221	\$ 0.4221	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 5.2924	\$ 5.2380	\$ 5.2380	\$ 5.2380	\$ 0.0909	\$ 0.0909	\$ 0.0909
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	150,000	155,000	150,000	155,000	-	-	-
Delivered Volume	-	-	-	137,700	142,290	137,700	142,290	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 12,228	\$ 12,635	\$ 12,228	\$ 12,635	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 289	\$ 299	\$ 289	\$ 299	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 12,517	\$ 12,934	\$ 12,517	\$ 12,934	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 716,250	\$ 732,375	\$ 708,750	\$ 732,375	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 716,250	\$ 732,375	\$ 708,750	\$ 732,375	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 728,767	\$ 745,309	\$ 721,267	\$ 745,309	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 7
 WLA

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.20%	10.22%	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 7
 ETX

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ 5.6900	\$ 4.9750	\$ 4.9350	\$ 4.7150	\$ 4.6650	\$ 4.6650	\$ 4.6650	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6175	\$ 0.5399	\$ 0.5356	\$ 0.4050	\$ 0.4007	\$ 0.4007	\$ 0.4007	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0873	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.3969	\$ 5.6032	\$ 5.5589	\$ 5.2083	\$ 5.1540	\$ 5.1540	\$ 5.1540	\$ 0.0883	\$ 0.0883	\$ 0.0883
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	263,505	246,505	263,505	239,993	247,993	239,993	247,993	-	-	-
Delivered Volume	237,708	222,372	237,708	221,010	228,377	221,010	228,377	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ 20,752	\$ 19,168	\$ 20,490	\$ 19,051	\$ 19,686	\$ 19,051	\$ 19,686	\$ -	\$ -	\$ -
ACA	\$ 499	\$ 467	\$ 499	\$ 464	\$ 480	\$ 464	\$ 480	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 21,251	\$ 19,635	\$ 20,990	\$ 19,515	\$ 20,166	\$ 19,515	\$ 20,166	\$ -	\$ -	\$ -
Purchased price	\$ 1,499,344	\$ 1,226,361	\$ 1,300,398	\$ 1,131,569	\$ 1,156,889	\$ 1,119,570	\$ 1,156,889	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,499,344	\$ 1,226,361	\$ 1,300,398	\$ 1,131,569	\$ 1,156,889	\$ 1,119,570	\$ 1,156,889	\$ -	\$ -	\$ -
Total Charges	\$ 1,520,595	\$ 1,245,997	\$ 1,321,388	\$ 1,151,084	\$ 1,177,054	\$ 1,139,085	\$ 1,177,054	\$ -	\$ -	\$ -

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2004-August 2005

Texas Eastern
Supplier 7
ETX

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	9.79%	9.79%	9.79%	9.79%	9.79%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Supplier 7
 ELA

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ -	\$ -	\$ -	\$ 4.7575	\$ 4.7075	\$ 4.7075	\$ 4.7075	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ 0.4086	\$ 0.4043	\$ 0.4043	\$ 0.4043	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 5.2544	\$ 5.2091	\$ 5.2091	\$ 5.2091	\$ 0.0883	\$ 0.0883	\$ 0.0883
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	150,016	155,017	150,016	155,017	-	-	-
Delivered Volume	-	-	-	138,150	142,755	138,150	142,755	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 11,909	\$ 12,305	\$ 11,909	\$ 12,305	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 290	\$ 300	\$ 290	\$ 300	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 12,199	\$ 12,605	\$ 12,199	\$ 12,605	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 713,702	\$ 729,742	\$ 706,202	\$ 729,742	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 713,702	\$ 729,742	\$ 706,202	\$ 729,742	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 725,901	\$ 742,347	\$ 718,400	\$ 742,347	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Supplier 7
 ELA

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862	\$ 0.0862
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883	\$ 0.0883
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.91%	9.79%	9.79%	9.79%	9.79%	7.91%	7.91%	7.91%	7.91%	7.91%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 8
 M1

Rates :

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.6100	\$ 5.5300	\$ 5.4400	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3945	\$ 0.3889	\$ 0.3825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0704	\$ 0.0693	\$ 0.0693	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.0770	\$ 5.9903	\$ 5.8939	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	240,256	224,755	224,755	-	-	-	-	-	-	-
Delivered Volume	224,471	209,989	209,989	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.57%	6.57%	6.57%							

Transportation Cost :

Transport Charge	\$ 15,803	\$ 14,552	\$ 14,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 471	\$ 441	\$ 441	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 16,274	\$ 14,993	\$ 14,993	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,347,835	\$ 1,242,898	\$ 1,222,670	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,347,835	\$ 1,242,898	\$ 1,222,670	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,364,109	\$ 1,257,891	\$ 1,237,663	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2004-August 2005

Schedule 3
Item 53.64(c)(1)

Texas Eastern
Supplier 8
M1

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713	\$ 0.0713
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734	\$ 0.0734
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-

Transport Fuel Expressed As %

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 9
 WLA

Rates :

	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04
Price	\$ 5.8275	\$ 5.7275	\$ 5.5825	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6634	\$ 0.6520	\$ 0.6355	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0899	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.5829	\$ 6.4704	\$ 6.3089	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	160,007	149,974	160,007	-	-	-	-	-	-	-
Delivered Volume	143,654	134,647	143,654	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ 12,914	\$ 11,957	\$ 12,756	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 302	\$ 283	\$ 302	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 13,216	\$ 12,239	\$ 13,058	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 932,439	\$ 858,978	\$ 893,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 932,439	\$ 858,978	\$ 893,237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 945,655	\$ 871,218	\$ 906,295	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 9
 WLA

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.20%	10.22%	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 14
 WLA

Rates :

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Price	\$ 5.3925	\$ 5.3525	\$ 5.2225	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6138	\$ 0.6093	\$ 0.5945	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0899	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.0983	\$ 6.0527	\$ 5.9079	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	155,000	145,000	145,000	-	-	-	-	-	-	-
Delivered Volume	139,159	130,181	130,181	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ 12,510	\$ 11,560	\$ 11,560	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 292	\$ 273	\$ 273	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 12,803	\$ 11,833	\$ 11,833	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 835,838	\$ 776,113	\$ 757,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 835,838	\$ 776,113	\$ 757,263	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 848,640	\$ 787,946	\$ 769,096	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Supplier 14
 WIA

Rates :

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888	\$ 0.0888
ACA	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021	\$ 0.0021
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909	\$ 0.0909
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.20%	10.22%	10.22%	10.22%	10.22%	8.20%	8.20%	8.20%	8.20%	8.20%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 SS-1A Storage

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0630	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.4183	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	-	258,514	421,786	408,180	421,786	421,786	408,180	215,221
Withdrawal Volume	685,272	718,355	659,967	-	-	-	-	-	-	-
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 9,539	\$ 15,564	\$ 15,062	\$ 15,564	\$ 15,564	\$ 15,062	\$ 7,942
Withdrawal Charges	\$ 43,172.14	\$ 45,400.04	\$ 41,709.91	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$43,172	\$45,400	\$41,710	\$9,539	\$15,564	\$15,062	\$15,564	\$15,564	\$15,062	\$ 7,942
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 194,927	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 223,449	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758
Total Charges	\$ 266,621	\$ 269,158	\$ 265,468	\$ 233,297	\$ 239,322	\$ 238,820	\$ 239,322	\$ 239,322	\$ 238,820	\$ 231,690

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 SS-1A Storage

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253	\$ 4.4253
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	4,932					258,514	421,786	408,180	421,786	421,786
Withdrawal Volume	10,868	413,822	783,066	658,669	54,488					
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
<u>Total Cost</u>										
Injection Charges	\$ 182	\$ -	\$ -	\$ -	\$ -	\$ 9,539	\$ 15,564	\$ 15,062	\$ 15,564	\$ 15,564
Withdrawal Charges	\$ 687	\$ 26,154	\$ 49,490	\$ 41,628	\$ 3,444	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 869	\$ 26,154	\$ 49,490	\$ 41,628	\$ 3,444	\$ 9,539	\$ 15,564	\$ 15,062	\$ 15,564	\$ 15,564
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235	\$ 195,235
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758	\$ 223,758
Total Charges	\$ 224,627	\$ 249,911	\$ 273,247	\$ 265,386	\$ 227,201	\$ 233,297	\$ 239,322	\$ 238,820	\$ 239,322	\$ 239,322

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 SS-1B Storage

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0630	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 5,4770	\$ 5,4850	\$ 5,4850	\$ 5,4850	\$ 5,4850	\$ 5,4850	\$ 5,4850	\$ 5,4850	\$ 5,4850	\$ 5,4850
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	-	-	-	151,872	392,336	379,680	392,336	392,336	61,836	4,670
Withdrawal Volume	642,807	630,081	21,727	16,131	-	-	-	-	-	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 5,604	\$ 14,477	\$ 14,010	\$ 14,477	\$ 14,477	\$ 2,282	\$ 172
Withdrawal Charges	\$ 40,497	\$ 39,821	\$ 1,373	\$ 1,019	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 40,497	\$ 39,821	\$ 1,373	\$ 6,624	\$ 14,477	\$ 14,010	\$ 14,477	\$ 14,477	\$ 2,282	\$ 172
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 114,179	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 140,708	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875
Total Charges	\$ 181,205	\$ 180,696	\$ 142,248	\$ 147,499	\$ 155,352	\$ 154,885	\$ 155,352	\$ 155,352	\$ 143,157	\$ 141,048

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 SS-1B Storage

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369	\$ 0.0369
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632	\$ 0.0632
<u>Demand</u>										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 5.4850	\$ 5.4850	\$ 5.4850	\$ 5.4850	\$ 5.4850	\$ 5.4850	\$ 5.4850	\$ 5.4850	\$ 5.4850	\$ 5.4850
GRI High Load Factor Demand										
<u>Volume</u>										
Injection Volume	4,678	-	-	-	-	151,872	392,336	379,680	392,336	392,336
Withdrawal Volume	20,904	369,358	651,128	584,713	62,175	-	-	-	-	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
<u>Total Cost</u>										
Injection Charges	\$ 173	\$ -	\$ -	\$ -	\$ -	\$ 5,604	\$ 14,477	\$ 14,010	\$ 14,477	\$ 14,477
Withdrawal Charges	\$ 1,321	\$ 23,343	\$ 41,151	\$ 36,954	\$ 3,929	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 1,494	\$ 23,343	\$ 41,151	\$ 36,954	\$ 3,929	\$ 5,604	\$ 14,477	\$ 14,010	\$ 14,477	\$ 14,477
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346	\$ 114,346
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875	\$ 140,875
Total Charges	\$ 142,369	\$ 164,219	\$ 182,026	\$ 177,829	\$ 144,805	\$ 146,479	\$ 155,352	\$ 154,885	\$ 155,352	\$ 155,352

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 GSS-TE Storage

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218
<u>Demand</u>										
Capacity Charge	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
Demand Charge	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841
<u>Volume</u>										
Injection Volume	-	-	-	147,650	653,877	599,427	567,703	567,703	549,390	-
Withdrawal Volume	923,131	543,579	600,000	86,551	-	-	-	-	-	-
Capacity Volume (Dth)	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 3,174	\$ 14,058	\$ 12,888	\$ 12,206	\$ 12,206	\$ 11,812	\$ -
Withdrawal Charges	\$ 20,124	\$ 11,850	\$ 13,080	\$ 1,887	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 20,124	\$ 11,850	\$ 13,080	\$ 5,061	\$ 14,058	\$ 12,888	\$ 12,206	\$ 12,206	\$ 11,812	\$ -
Capacity Charge	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand Charge	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148
Total Demand Charges	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973
Total Charges	\$ 141,097	\$ 132,823	\$ 134,053	\$ 126,034	\$ 135,031	\$ 133,861	\$ 133,179	\$ 133,179	\$ 132,785	\$ 120,973

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 GSS-TE Storage

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215	\$ 0.0215
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218	\$ 0.0218
<u>Demand</u>										
Capacity Charge	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
Demand Charge	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841	\$ 1.8841
<u>Volume</u>										
Injection Volume	45,445	-	-	-	-	147,650	653,877	602,206	567,703	567,703
Withdrawal Volume	86,099	991,330	1,021,410	883,857	170,560	-	-	-	-	-
Capacity Volume (Dth)	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
<u>Total Cost</u>										
Injection Charges	\$ 977	\$ -	\$ -	\$ -	\$ -	\$ 3,174	\$ 14,058	\$ 12,947	\$ 12,206	\$ 12,206
Withdrawal Charges	\$ 1,877	\$ 21,611	\$ 22,267	\$ 19,268	\$ 3,718	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 2,854	\$ 21,611	\$ 22,267	\$ 19,268	\$ 3,718	\$ 3,174	\$ 14,058	\$ 12,947	\$ 12,206	\$ 12,206
Capacity Charge	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand Charge	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148	\$ 64,148
Total Demand Charges	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973	\$ 120,973
Total Charges	\$ 123,827	\$ 142,584	\$ 143,240	\$ 140,241	\$ 124,691	\$ 124,148	\$ 135,031	\$ 133,920	\$ 133,179	\$ 133,179

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 EQUITRANS Storage

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>Demand</u>										
Capacity Charge	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265
Demand Charge	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887
<u>Volume</u>										
Injection Volume	-	-	-	78,390	81,003	78,390	81,003	81,003	57,757	-
Withdrawal Volume	144,942	143,580	9,088	-	-	-	-	-	-	-
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721	\$ 514	\$ -
Withdrawal Charges	\$ 1,290	\$ 1,278	\$ 81	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 1,290	\$ 1,278	\$ 81	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721	\$ 514	\$ -
Capacity Charge	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand Charge	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
Total Demand Charges	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787
Total Charges	\$ 22,077	\$ 22,065	\$ 20,868	\$ 21,485	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508	\$ 21,301	\$ 20,787

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 EQUITRANS Storage

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
<u>To Storage</u>										
Injection Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>From Storage</u>										
Withdrawal Charge	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089	\$ 0.0089
<u>Demand</u>										
Capacity Charge	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265	\$ 0.0265
Demand Charge	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887	\$ 1.3887
<u>Volume</u>										
Injection Volume						78,390	81,003	78,390	81,003	81,003
Withdrawal Volume	34,986	144,942	154,938	127,224	60,410	-	-	-	-	-
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
<u>Total Cost</u>										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721
Withdrawal Charges	\$ 311	\$ 1,290	\$ 1,379	\$ 1,132	\$ 538	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 311	\$ 1,290	\$ 1,379	\$ 1,132	\$ 538	\$ 698	\$ 721	\$ 698	\$ 721	\$ 721
Capacity Charge	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846	\$ 13,846
Demand Charge	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941	\$ 6,941
Total Demand Charges	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787	\$ 20,787
Total Charges	\$ 21,098	\$ 22,077	\$ 22,166	\$ 21,919	\$ 21,325	\$ 21,485	\$ 21,508	\$ 21,485	\$ 21,508	\$ 21,508

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract CDS

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>	<u>Nov-04</u>
Demand rate 1	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Commodity Rate											
Demand Volume 1	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Volume 2	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Commodity Volume											
Demand Charge 1	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420
Demand Charge 2	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract CDS

	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Demand rate 1	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456	\$ 15.2456
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Commodity Rate									
Demand Volume 1	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Volume 2	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Commodity Volume									
Demand Charge 1	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420	\$ 1,143,420
Demand Charge 2	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123	\$ 11,123
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543	\$ 1,154,543

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Demand rate 1	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Commodity Rate										
Demand Volume 1	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Demand Volume 2	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Commodity Volume										
Demand Charge 1	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328
Demand Charge 2	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract PTS

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Demand rate 1	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325	\$ 14.7325
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Commodity Rate										
Demand Volume 1	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Demand Volume 2	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822	59,822
Commodity Volume										
Demand Charge 1	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328	\$ 881,328
Demand Charge 2	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872	\$ 8,872
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199	\$ 890,199

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS2

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Demand rate 1	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931	\$ 42.931

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS2

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Demand rate 1	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS7

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Demand rate 1	\$ 6,5760	\$ 6,5760	\$ 6,5760	\$ 6,5760	\$ 6,5760	\$ 6,5760	\$ 6,5760	\$ 6,5760	\$ 6,5760	\$ 6,5760
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(a)(1)

Texas Eastern
 Firm Transportation
 Contract FTS7

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Demand rate 1	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Texas Eastern
 Firm Transportation
 Contract FTS8

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Demand rate 1	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Texas Eastern
 Firm Transportation
 Contract FTS8

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Demand rate 1	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640	\$ 6,8640
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 Item 53.64(c)(1)

Equitrans
 Firm Transportation
 Contract STS1

	<u>Jan-04</u>	<u>Feb-04</u>	<u>Mar-04</u>	<u>Apr-04</u>	<u>May-04</u>	<u>Jun-04</u>	<u>Jul-04</u>	<u>Aug-04</u>	<u>Sep-04</u>	<u>Oct-04</u>
Demand rate 1	\$ 5.7625	\$ 5.7625	\$ 5.7625	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	3,460	3,460	3,460	2,442	2,442	2,442	2,442	2,442	2,442	2,442
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 19,938	\$ 19,938	\$ 19,938	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 19,938	\$ 19,938	\$ 19,938	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2004-August 2005

Schedule 3
 item 53.64(c)(1)

Equitrans
 Firm Transportatio
 Contract STSI

	<u>Nov-04</u>	<u>Dec-04</u>	<u>Jan-05</u>	<u>Feb-05</u>	<u>Mar-05</u>	<u>Apr-05</u>	<u>May-05</u>	<u>Jun-05</u>	<u>Jul-05</u>	<u>Aug-05</u>
Demand rate 1	\$ 5.7625	\$ 5.7625	\$ 5.7625	\$ 5.7625	\$ 5.7625	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087	\$ 5.0087
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	3,460	3,460	3,460	3,460	3,460	2,442	2,442	2,442	2,442	2,442
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commdity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 19,938	\$ 19,938	\$ 19,938	\$ 19,938	\$ 19,938	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commdity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 19,938	\$ 19,938	\$ 19,938	\$ 19,938	\$ 19,938	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231	\$ 12,231

CAPACITY RELEASE
 (Dth)

	TRANSCO Contract 3691		TETCO Contract 800232		TETCO Contract 800515-514 Paid		TOTAL DOLLARS		TOTAL VOLUMES	
	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>VOLUMES¹</u>	<u>DOLLARS²</u>	<u>TRANSCO</u>	<u>TETCO</u>	<u>TRANSCO</u>	<u>TETCO</u>
Aug-03	600,000	\$ -	1,080,000	\$ -	-	\$ -	\$ -	\$ -	600,000	1,080,000
Sep-03	-	\$ 120,960	-	\$ 217,762	-	\$ -	\$ 120,960	\$ 217,762	-	-
Oct-03	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Nov-03	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Dec-03	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jan-04	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Feb-04	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Mar-04	-	\$ -	1,070,000	\$ -	864,000	\$ -	\$ -	\$ -	-	1,934,000
Apr-04	326,000	\$ -	409,000	\$ 203,300	1,080,000	\$ 164,160	\$ -	\$ 367,460	326,000	1,489,000
May-04	811,000	\$ 61,940	334,000	\$ 77,710	1,116,000	\$ 205,200	\$ 61,940	\$ 282,910	811,000	1,450,000
Jun-04	1,200,000	\$ 154,090	-	\$ 63,460	1,080,000	\$ 212,040	\$ 154,090	\$ 275,500	1,200,000	1,080,000
Jul-04	1,240,000	\$ 228,000	-	\$ -	1,116,000	\$ 205,200	\$ 228,000	\$ 205,200	1,240,000	1,116,000
Aug-04	-	\$ 235,600	-	\$ -	-	\$ 212,040	\$ 235,600	\$ 212,040	-	-
TOTAL September 03- August 04	4,177,000	\$ 800,590	2,893,000	\$ 562,232	5,256,000	\$ 998,640	\$ 800,590	\$ 1,560,872	4,177,000	8,149,000

(1) The volumes listed represent the volumes released during the month.

(2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.

CAPACITY RELEASE
 (Dth)

	TRANSCO Contract 3691		TETCO Contract 800232		TETCO Contract 800515-514 Paid		TOTAL DOLLARS		TOTAL VOLUMES	
	VOLUMES ¹	DOLLARS ²	VOLUMES ¹	DOLLARS ²	VOLUMES ¹	DOLLARS ²	TRANSCO	TETCO	TRANSCO	TETCO
Aug-04	1,240,000	\$ -	-	\$ -	1,116,000	\$ -	\$ -	\$ -	1,240,000	1,116,000
Sep-04	1,120,000	\$ 215,512	80,000	\$ -	1,080,000	\$ 193,961	\$ 215,512	\$ 193,961	1,120,000	1,160,000
Oct-04	548,000	\$ 194,656	692,000	\$ 13,904	1,116,000	\$ 187,704	\$ 194,656	\$ 201,608	548,000	1,808,000
Nov-04	120,000	\$ 95,242	482,000	\$ 120,270	468,000	\$ 193,961	\$ 95,242	\$ 314,230	120,000	950,000
Dec-04	-	\$ 20,856	-	\$ 83,772	-	\$ 81,338	\$ 20,856	\$ 165,110	-	-
Jan-05	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Feb-05	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Mar-05	80,000	\$ -	480,000	\$ -	864,000	\$ -	\$ -	\$ -	80,000	1,344,000
Apr-05	270,000	\$ 13,904	406,000	\$ 83,424	1,080,000	\$ 150,163	\$ 13,904	\$ 233,587	270,000	1,486,000
May-05	715,000	\$ 46,926	445,000	\$ 70,563	1,116,000	\$ 187,704	\$ 46,926	\$ 258,267	715,000	1,561,000
Jun-05	1,200,000	\$ 124,267	-	\$ 77,341	1,080,000	\$ 193,961	\$ 124,267	\$ 271,302	1,200,000	1,080,000
Jul-05	1,240,000	\$ 208,560	-	\$ -	1,116,000	\$ 187,704	\$ 208,560	\$ 187,704	1,240,000	1,116,000
Aug-05	-	\$ 215,512	-	\$ -	-	\$ 193,961	\$ 215,512	\$ 193,961	-	-
TOTAL, September 04- August 05	6,533,000	1,135,435	2,585,000	449,273	9,036,000	1,570,457	1,135,435	2,019,730	6,533,000	11,621,000

(1) The volumes listed represent the volumes released during the month.
 (2) The dollars listed are the credit for the previous months released volumes due to a one month lag in the credit.