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PECO
Regulatory Policy and Strategy
2301 Market Street
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July 17, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

**SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 130 Effective September 1, 2015
Docket No. P-2014-2409362**

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 130 to PECO's Electric Tariff No. 4. This Supplement contains PECO's quarterly adjustments to the Generation Supply Adjustment ("GSA") for Procurement Class 1- Residential, Procurement Class 2 – Small Commercial & Industrial and Procurement Class 3 – Medium Commercial & Industrial, effective September 1, 2015 through November 30, 2015. Also included is the monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective September 1, 2015 through September 30, 2015. This filing is made in accordance with the tariff approved in PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362.

The GSA for a Residential Rate R customer equals 7.99 cents/kWh effective September 1, 2015. When compared to the previous quarter GSA rate, a typical Rate R customer using 500 kWh per month will see an increase in their monthly bill of \$1.45 or 1.83%.

The following attachments are also included in support of this filing:

- Attachment 1 – GSA Calculation for Procurement Class 1 – Residential;
- Attachment 2 – GSA Calculation for Procurement Class 2 – Small Commercial & Industrial up to 100KW;
- Attachment 3 – GSA Calculation for Procurement Class 3 – Medium Commercial & Industrial (100KW < Demand <= 500KW);
- Attachment 4 – GSA Calculation for Procurement Class 4 Hourly Pricing – Large Commercial & Industrial over 500KW;
- Attachment 5 – Revised GSA and Customer Assistance Program (CAP) Discount Tariffs

Rosemary Chiavetta, Secretary
July 17, 2015
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Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

Richard G. Webster, Jr. /RAS

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 1
RESIDENTIAL**

PECO Generation Supply Adjustment Rate-Procurement Class 1 (GSA 1)
 Application Period: September 1, 2015 through November 30, 2015
 cents/kWh

	Amount	GSA Rate w/o GRT	Residential (Rates R and RH) w/o GRT Incl. Line Loss Ratio	w/GRT Incl. Line Loss Ratio
C Factor				
-Cost (a)	\$ 134,542,211 page 2	7.26	7.26	7.72
Total Cost	\$ 134,542,211	7.26	7.26	7.72
AEPS Factor Additional AEPS				
-Additional AEPS Cost	\$ 1,159,156 page 2	0.06	0.06	0.06
Total Additional AEPS Cost	\$ 1,159,156	0.06	0.06	0.06
A Administrative Cost Factor				
-Administrative Cost (a)	\$ 493,862 page 2	0.03	0.03	0.03
Total Administrative Cost	\$ 493,862	0.03	0.03	0.03
E Factor Including Interest				
-Over/(Under) Collection, Jan 2011 to Jun 2015 (a)	\$ (3,810,696) page 6	-0.09	-0.09	-0.10
-Net Interest, Jan 2011 to Jun 2015 (a)	\$ 259,322 page 8	0.01	0.01	0.01
-Prior Period Over/Under Collection Revenue, Jul 2015 to Aug 2015 (a)	\$ (1,958,380) page 6	(0.05)	(0.05)	(0.05)
-Prior Period Interest Revenue, Jul 2015 to Aug 2015 (a)	\$ (178,034) page 8	0.00	0.00	0.00
Total E Factor Including Interest	\$ (5,687,788)	(0.13)	(0.13)	(0.14)
WC Working Capital Adjustment				
Working Capital Adjustment (b)		0.04	0.04	0.04
Total Working Capital Adjustment		0.04	0.04	0.04
Total GSA Rate (C + AEPS + A - E + WC)		7.52	7.52	7.99
S Sales for Application Period in kWh				
S1 E factor Sales for September 2015 through February 2016 in kWh	1,853,677,610 page 4			
	4,394,621,699 page 4			
Gross Receipts Tax (GRT)	5.90%			
(a) Adjusted for overall line loss factor ratio				
(b) Based on Settlement at Docket No. R-2010-2161575				

**PECO GSA 1 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period September 1, 2015 through November 30, 2015

Month	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS (1)	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services (2)	Total Generation Costs (a) (3)=(1)+(2)	Additional AEPS Costs (4)	Administrative Cost (5)
Sep-15	\$43,464,146	\$2,425,098	\$45,889,244	\$395,747	\$159,667
Oct-15	\$39,194,034	\$2,367,531	\$41,561,564	\$356,939	\$164,107
Nov-15	\$44,636,896	\$2,454,507	\$47,091,402	\$406,470	\$170,089
Total	\$127,295,075	\$7,247,136	\$134,542,211	\$1,159,156	\$493,862

(a) See page 3 for generation cost details.

PECO GSA 1 Generation (C Factor) Details
For the Period September 1, 2015 through November 30, 2015

Month	Wtd. Average Price	Sales (mWh)	Full Requirements Contract Costs	Misc. Cost/ (Credits) ¹	Default Supplier Full Requirements Cost for Energy, Capacity, Ancillary Service and AEPS	Off-Peak Block Energy	On-Peak Block Energy	Spot Energy	Capacity Costs	Ancillary Services Costs	Misc. Cost/ (Credits) ¹	PECO Provided Block, Spot Cost for Energy, Capacity and Ancillary Services	Total Generation Costs
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)	(6)	(7)	(8)	(10)	(11)	(12)	(13) = (6) thru (12)	(14)=(5)+(13)
Sep-15	\$65.99	659,243	\$43,504,539	(\$40,393)	\$43,464,146	\$1,041,675	\$988,365	(\$242,992)	\$581,404	\$58,442	(\$1,795)	\$2,425,098	\$45,889,244
Oct-15	\$65.99	594,499	\$39,232,008	(\$37,975)	\$39,194,034	\$987,416	\$1,110,292	(\$379,736)	\$600,045	\$51,201	(\$1,688)	\$2,367,531	\$41,561,564
Nov-15	\$65.99	676,992	\$44,675,859	(\$38,963)	\$44,636,896	\$1,073,411	\$956,629	(\$212,776)	\$579,409	\$39,565	(\$1,732)	\$2,454,507	\$47,091,402
Total		1,930,735	\$127,412,406	(\$117,331)	\$127,295,075	\$3,102,503	\$3,055,285	(\$835,503)	\$1,760,857	\$169,208	(\$5,215)	\$7,247,136	\$134,542,211

¹ Misc. costs/credits equal the applicable NYPA credits, RMR, load costs and net meter costs.

PECO GSA 1 Default kWh Sales
For the Period September 1, 2015 through November 30, 2015
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate R kWh	Rate RH kWh	Rate OP kWh
Sep-15	632,897,861	543,308,770	89,589,090	-
Oct-15	570,741,691	473,093,677	97,648,014	-
Nov-15	649,938,059	504,281,767	145,656,292	-
Total	1,853,577,610	1,520,684,214	332,893,397	-
E factor Sales				
Sep-15 through Feb-16	4,334,621,599	3,311,518,083	1,023,103,516	-

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	(1) Default Supplier Full PECO Provided Block, Requirements Cost for Energy, Spot Cost for Energy, Capacity, Ancillary Service and AEPS	(2) Services	(3) Additional AEPS Costs	(4) Administrative Cost	(5) Total Cost Including Administrative Cost
Jan-11	\$84,113,324	\$27,912,234	\$0	\$185,685	\$112,211,243
Feb-11	\$63,276,551	\$18,644,438	\$0	\$322,043	\$82,253,032
Mar-11	\$56,231,045	\$17,702,050	\$0	\$39,162	\$74,272,257
Apr-11	\$45,402,532	\$15,184,551	\$0	\$336,037	\$60,933,120
May-11	\$46,700,970	\$16,898,328	\$0	\$346,253	\$63,945,551
Jun-11	\$63,367,018	\$21,339,197	\$0	\$396,864	\$85,073,109
Jul-11	\$66,793,778	\$28,110,857	\$0	\$389,245	\$116,293,980
Aug-11	\$83,817,802	\$20,085,556	\$0	\$447,160	\$84,350,618
Sep-11	\$50,488,157	\$15,467,868	\$0	\$399,947	\$66,356,092
Oct-11	\$42,053,195	\$14,345,265	\$0	\$402,488	\$56,800,958
Nov-11	\$44,143,493	\$14,093,654	\$0	\$403,268	\$58,640,415
Dec-11	\$53,862,156	\$16,924,291	\$0	\$407,236	\$71,193,683
Jan-12	\$59,130,309	\$17,046,864	\$0	\$294,001	\$76,471,174
Feb-12	\$51,417,275	\$14,586,337	\$0	\$311,501	\$66,315,112
Mar-12	\$41,738,896	\$13,260,431	\$0	\$297,093	\$55,296,523
Apr-12	\$36,730,817	\$12,326,027	\$0	\$276,368	\$49,333,213
May-12	\$40,815,827	\$13,353,106	\$0	\$303,270	\$54,472,203
Jun-12	\$48,226,196	\$17,215,110	\$0	\$306,726	\$65,748,033
Jul-12	\$69,477,447	\$21,938,817	\$0	\$341,650	\$91,757,915
Aug-12	\$80,377,482	\$17,399,692	\$0	\$359,893	\$78,137,056
Sep-12	\$40,453,845	\$13,656,138	\$0	\$356,528	\$54,466,512
Oct-12	\$33,364,096	\$12,399,451	\$0	\$323,526	\$46,087,073
Nov-12	\$41,697,884	\$13,475,558	\$0	\$329,815	\$55,493,257
Dec-12	\$45,242,670	\$14,507,724	\$0	\$340,662	\$60,091,057
Jan-13	\$50,033,037	\$14,042,224	\$0	\$372,330	\$64,447,591
Feb-13	\$46,111,284	\$12,210,792	\$0	\$324,612	\$58,646,688
Mar-13	\$42,725,785	\$11,774,422	\$0	\$335,689	\$54,855,897
Apr-13	\$32,406,189	\$8,970,832	\$0	\$351,299	\$42,728,320
May-13	\$33,518,872	\$10,289,740	\$0	\$387,013	\$44,175,725
Jun-13	\$45,559,619	\$13,864,145	\$1,295,789	\$274,377	\$60,993,630
Jul-13	\$71,119,910	\$13,944,280	\$1,126,717	\$318,326	\$86,599,233
Aug-13	\$46,936,945	\$13,902,639	\$833,632	\$371,864	\$62,145,280
Sep-13	\$38,035,554	\$12,171,693	\$650,865	\$370,095	\$49,228,207
Oct-13	\$34,369,897	\$11,685,339	\$621,753	\$389,369	\$47,046,378
Nov-13	\$39,721,869	\$12,268,109	\$601,151	\$375,591	\$52,966,540
Dec-13	\$45,671,350	\$14,012,634	\$627,339	\$406,905	\$60,920,208
Jan-14	\$63,131,922	\$15,578,881	\$1,087,283	\$455,295	\$80,253,481
Feb-14	\$53,012,704	\$8,489,815	\$668,574	\$387,255	\$62,577,348
Mar-14	\$49,257,863	\$8,317,426	\$844,111	\$357,442	\$56,776,841
Apr-14	\$34,345,212	\$5,709,888	\$585,083	\$353,623	\$40,993,806
May-14	\$34,546,789	\$6,081,536	\$278,944	\$347,727	\$41,254,875
Jun-14	\$40,052,609	\$11,016,280	\$1,085,416	\$425,466	\$52,579,771
Jul-14	\$48,828,175	\$13,362,571	\$1,080,484	\$381,171	\$63,452,412
Aug-14	\$41,096,802	\$9,873,459	\$1,440,817	\$356,816	\$52,767,894
Sep-14	\$34,569,071	\$8,697,435	\$705,185	\$356,785	\$45,530,486
Oct-14	\$28,136,523	\$8,225,383	\$542,737	\$366,101	\$37,272,754
Nov-14	\$35,365,589	\$10,059,088	\$628,452	\$383,409	\$46,457,338
Dec-14	\$47,797,050	\$8,093,721	\$905,539	\$271,725	\$55,068,035
Jan-15	\$64,999,332	\$2,708,305	\$1,097,201	\$435,834	\$69,240,672
Feb-15	\$63,768,415	\$2,657,851	\$1,063,386	\$451,444	\$67,961,096
Mar-15	\$52,058,590	\$2,169,108	\$641,411	\$457,620	\$55,326,729
Apr-15	\$36,822,056	\$1,534,252	\$333,741	\$495,501	\$39,185,550
May-15	\$44,993,938	\$2,225,905	\$259,818	\$550,396	\$48,030,046
Jun-15	\$54,517,489	\$2,779,012	\$772,430	\$153,732	\$58,222,663
Jul-15					
Aug-15					

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier and PECO Provided Current Revenue for Energy Capacity, Ancillary Services, AEPs Exor GRT		Current Revenue for Administrative Cost Excl GRT		Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery		E Factor Excl Interest and GRT for 12 month recovery		(12)-(10)+(11)		Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(6)	(7)	(8)	(9)		(10)	(11)	(12)	(13)	(14)				
Jan-11	\$35,769,619	\$0	\$87,561	\$35,656,380	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,656,380	(\$76,354,863)	(\$76,354,863)
Feb-11	\$89,736,241	\$0	\$219,678	\$89,957,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$89,957,919	\$7,704,887	(\$68,649,976)
Mar-11	\$71,096,506	\$0	\$174,047	\$71,272,553	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,272,553	(\$2,969,704)	(\$71,549,680)
Apr-11	\$62,244,912	\$0	\$227,172	\$62,472,084	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,472,084	\$1,538,964	(\$70,110,716)
May-11	\$54,606,012	\$0	\$189,300	\$54,795,312	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$54,795,312	(\$11,138,239)	(\$81,248,955)
Jun-11	\$63,591,736	\$0	\$305,079	\$63,896,815	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$63,896,815	(\$1,176,284)	(\$82,425,249)
Jul-11	\$103,988,827	\$0	\$514,373	\$103,993,200	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$103,993,200	(\$6,346,906)	(\$88,772,155)
Aug-11	\$111,419,055	\$0	\$554,324	\$111,973,379	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$111,973,379	\$24,136,064	(\$64,636,090)
Sep-11	\$61,164,280	\$0	\$403,803	\$61,568,083	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,568,083	\$6,312,761	(\$58,323,329)
Oct-11	\$57,650,649	\$0	\$354,968	\$58,005,617	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,005,617	\$19,976,669	(\$38,346,660)
Nov-11	\$53,626,775	\$0	\$330,226	\$53,956,999	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,956,999	\$7,761,465	(\$30,585,195)
Dec-11	\$64,713,215	\$0	\$397,013	\$65,110,228	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,110,228	\$7,891,693	(\$22,693,502)
Jan-12	\$77,629,802	\$0	\$390,596	\$78,019,398	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$78,019,398	\$6,039,944	(\$16,653,558)
Feb-12	\$65,743,629	\$0	\$280,471	\$66,024,100	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,024,100	\$6,039,944	(\$10,613,614)
Mar-12	\$55,743,629	\$0	\$354,925	\$56,098,554	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,098,554	\$6,039,944	(\$4,573,670)
Apr-12	\$47,323,372	\$0	\$344,871	\$47,668,243	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,668,243	\$6,039,944	(\$1,533,726)
May-12	\$45,986,090	\$0	\$359,610	\$46,345,700	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,345,700	\$6,039,944	(\$1,503,782)
Jun-12	\$64,946,869	\$0	\$464,924	\$65,411,793	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,411,793	\$6,039,944	(\$1,463,838)
Jul-12	\$65,201,908	\$0	\$444,871	\$65,646,779	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,646,779	\$6,039,944	(\$1,423,894)
Aug-12	\$71,397,772	\$0	\$581,277	\$71,979,049	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$71,979,049	\$6,039,944	(\$1,383,950)
Sep-12	\$46,762,587	\$0	\$470,341	\$47,232,928	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,232,928	\$6,039,944	(\$1,343,906)
Oct-12	\$46,814,941	\$0	\$424,563	\$47,239,504	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,239,504	\$6,039,944	(\$1,303,862)
Nov-12	\$58,849,254	\$0	\$535,207	\$59,384,461	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$59,384,461	\$6,039,944	(\$1,263,818)
Dec-12	\$68,094,676	\$0	\$425,946	\$68,520,622	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$68,520,622	\$6,039,944	(\$1,223,774)
Jan-13	\$52,122,559	\$0	\$460,099	\$52,582,658	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,582,658	\$6,039,944	(\$1,183,730)
Feb-13	\$46,898,066	\$0	\$420,481	\$47,318,547	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$47,318,547	\$6,039,944	(\$1,143,686)
Mar-13	\$58,327,721	\$0	\$372,449	\$58,700,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,700,170	\$6,039,944	(\$1,103,642)
Apr-13	\$51,256,186	\$0	\$305,776	\$51,561,962	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,561,962	\$6,039,944	(\$1,063,598)
May-13	\$73,356,259	\$0	\$386,628	\$73,742,887	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,742,887	\$6,039,944	(\$1,023,554)
Jun-13	\$66,699,377	\$0	\$381,568	\$67,080,945	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$67,080,945	\$6,039,944	(\$983,510)
Jul-13	\$61,970,902	\$0	\$470,172	\$62,441,074	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$62,441,074	\$6,039,944	(\$943,466)
Aug-13	\$42,857,324	\$0	\$326,739	\$43,184,063	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,184,063	\$6,039,944	(\$903,422)
Sep-13	\$44,281,464	\$0	\$337,597	\$44,619,061	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$44,619,061	\$6,039,944	(\$863,378)
Oct-13	\$52,517,697	\$0	\$484,097	\$53,001,794	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,001,794	\$6,039,944	(\$823,334)
Nov-13	\$60,421,755	\$0	\$506,699	\$60,928,454	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$60,928,454	\$6,039,944	(\$783,290)
Dec-13	\$72,517,697	\$0	\$671,706	\$73,189,403	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$73,189,403	\$6,039,944	(\$743,246)
Jan-14	\$65,740,127	\$0	\$768,645	\$66,508,772	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$66,508,772	\$6,039,944	(\$703,202)
Feb-14	\$57,955,860	\$0	\$768,645	\$58,724,505	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$58,724,505	\$6,039,944	(\$663,158)
Mar-14	\$45,236,392	\$0	\$614,917	\$45,849,309	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,849,309	\$6,039,944	(\$623,114)
Apr-14	\$42,920,168	\$0	\$509,952	\$43,430,120	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$43,430,120	\$6,039,944	(\$583,070)
May-14	\$61,261,019	\$0	\$479,862	\$61,740,881	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,740,881	\$6,039,944	(\$543,026)
Jun-14	\$55,649,523	\$0	\$404,633	\$56,054,156	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$56,054,156	\$6,039,944	(\$502,982)
Jul-14	\$52,281,874	\$0	\$388,614	\$52,670,488	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$52,670,488	\$6,039,944	(\$462,938)
Aug-14	\$39,309,509	\$0	\$374,070	\$39,683,579	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,683,579	\$6,039,944	(\$422,894)
Sep-14	\$56,514,464	\$0	\$487,706	\$57,002,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$57,002,170	\$6,039,944	(\$382,850)
Oct-14	\$65,314,380	\$0	\$540,350	\$65,854,730	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,854,730	\$6,039,944	(\$342,806)
Nov-14	\$65,050,604	\$0	\$540,350	\$65,590,954	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$65,590,954	\$6,039,944	(\$302,762)
Dec-14	\$60,772,635	\$0	\$662,372	\$61,435,007	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,435,007	\$6,039,944	(\$262,718)
Jan-15	\$48,135,724	\$0	\$481,044	\$48,616,768	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$48,616,768	\$6,039,944	(\$222,674)
Feb-15	\$38,954,621	\$0	\$424,574	\$39,380,195	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$39,380,195	\$6,039,944	(\$182,630)
Mar-15	\$50,633,802	\$0	\$705,047	\$51,338,849	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$51,338,849	\$6,039,944	(\$142,586)
Apr-15		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0			
May-15		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Jun-15		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Jul-15		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0			
Aug-15		\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0			

(15) Cumulative from (14), June 2015 = (19)
May 2015 + (14)

PECO GSA 1 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (17) Excl GRT
	(16)	(17)	(18)=(16) for Feb 2013, Cumulative from (16) and (17) for Mar 2013 onward	(19)=(15)+(18)	(20)
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$1,018,106	\$0	\$1,018,106	\$5,989,591	\$0
Mar-13	\$0	\$296,768	\$1,314,874	\$5,137,711	\$139,821
Apr-13	\$0	(\$398,632)	\$916,242	\$11,543,103	\$116,403
May-13	\$0	\$191,180	\$1,107,422	\$8,328,633	\$94,550

GSA 1 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	(11)	(12)	(13)	(14) = (12) + (13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
			Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$76,895)	\$0	\$0	\$0	\$0	(\$76,895)	\$72,785
Mar-13	\$0	\$5,886	\$0	\$0	\$5,886	(\$71,009)	(\$112,842)
Apr-13	\$0	(\$16,739)	\$0	\$0	(\$16,739)	(\$87,748)	\$310,967
May-13	\$0	\$2,657	\$0	\$0	\$2,657	(\$85,091)	\$370,563

ATTACHMENT 2

PECO ENERGY COMPANY

**GSA CALCULATION
FOR PROCUREMENT CLASS 2
SMALL COMMERCIAL & INDUSTRIAL UP TO 100 KW**

PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Application Period: September 1, 2015 through November 30, 2015
cents/kWh

C Factor	Amount	GSA			Rate GS			Rate PD			Rate HT			Lighting 1 (SLS, SLE, POL, AL)			Lighting 2 (TLCL)		
		w/o GRT	w/GRT	Incl. Line	w/o GRT	w/GRT	Incl. Line	w/o GRT	w/GRT	Incl. Line	w/o GRT	w/GRT	Incl. Line	w/o GRT	w/GRT	Incl. Line	w/o GRT	w/GRT	Incl. Line
-Cost (a)	\$ 28,143,813	7.56	8.03	7.43	7.90	7.13	7.58	7.56	8.03	7.56	8.03	7.56	8.03	7.56	8.03	7.56	8.03	7.56	8.03
-Capacity Credit (a), (b)	\$ 28,143,813	7.56	8.03	7.43	7.90	7.13	7.58	7.56	8.03	7.56	8.03	7.56	8.03	7.56	8.03	7.56	8.03	7.56	8.03
Total Cost	\$ 217,960	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
AEPS Factor Additional AEPS	\$ 217,960	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
-Additional AEPS Cost	\$ 110,884	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Total Additional AEPS Cost	\$ 110,884	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
A Administrative Cost Factor																			
-Administrative Cost (a)																			
Total Administrative Cost																			
E Factor Including Interest																			
-Over/(Under) Collection Jun 2011 to Jun 2015 (a)	\$ (515,602)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)
-Net Interest Jun 2011 to Jun 2015 (a)	\$ 51,845	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
-Prior Period Over/Under Collection Revenue, Jul 2015 to Aug 2015 (a)	\$ (652,401)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)	(0.08)	(0.09)
-Prior Period Interest Revenue, Jul 2015 to Aug 2015 (a)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total E Factor Including Interest	\$ (1,116,158)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)	(0.14)	(0.15)
WC Working Capital Adjustment																			
Working Capital Adjustment (c)																			
Total Working Capital Adjustment																			
Total GSA Rate (C + AEPS + A + E + WC)		7.83	8.31	7.70	8.18	7.40	7.86	7.83	8.31	7.40	7.86	7.83	8.31	7.40	7.86	7.83	8.31	7.40	7.86
S Sales for Application Period in kWh	372,440,502																		
S1 E Factor Sales for September 2015 through February 2016 in kWh	792,894,664																		
Gross Receipts Tax (GRT)	5.90%																		

(a) Adjusted for overall line loss factor ratio
(b) Refer to Attachment 2, Page 4
(c) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 2 Generation (C Factor Cost), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period September 1, 2015 through November 30, 2015

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a) (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-15	\$9,742,669	\$75,404	\$36,409
Oct-15	\$9,136,989	\$70,756	\$38,813
Nov-15	\$9,264,156	\$71,800	\$35,663
Total	\$28,143,813	\$217,960	\$110,884

(a) See page 3 for generation cost details.

PECO GSA 2 Generation (C Factor) Details
For the Period September 1, 2015 through November 30, 2015

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-15	\$69.50	140,190	\$9,742,669	\$0	\$9,742,669
Oct-15	\$69.50	131,475	\$9,136,989	\$0	\$9,136,989
Nov-15	\$69.50	133,304	\$9,264,156	\$0	\$9,264,156
Total		404,969	\$28,143,813	\$0	\$28,143,813

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

**PECO Generation Supply Adjustment Rate-Procurement Class 2 (GSA 2)
Lighting 1 (Rates SLE, SLS, POL and AL)**

Capacity Credit
cents/kWh

1. PJM Capacity Price PECO Zone, \$ per MW-day

\$ 166.9400

2. Times (1+ PJM Reserve Margin Ratio)

1.1398

3. Divide by 24 hours

\$ 190.28 per MW-day
24

4. Times 100/1000

Convert to cents per kWh

\$ 7.93 per mWh
0.79 cents per kWh

5. For GSA 2 Load Factor

2015 loss adjusted kWh sales, default/supplier
Peak Load Contribution (PLC) Zonal Level
Coincident Peak Load kW

4,949,425,212 kWh
1,345,447 kW

Divide by

3,678.65 hours
8,760 hours per year

Load Factor

41.99%

6. Divide by Load Factor

Times 1/load factor

1.88 cents per kWh

7. from 6.

Capacity Credit

1.88 cents per kWh

PECO GSA 2 Default kWh Sales
For the Period September 1, 2015 through November 30, 2015
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Lighting 1		Lighting 2 Rate TLCL kWh
					Rates SLS, SLE, POL and AL kWh		
Sep-15	128,930,090	125,694,283	622,711	1,025,920	1,221,773		365,403
Oct-15	120,915,309	117,823,707	589,192	969,427	1,176,699		356,284
Nov-15	122,595,103	119,617,444	568,721	938,009	1,127,150		343,780
Total	372,440,502	363,135,434	1,780,624	2,933,356	3,525,622		1,065,467
E factor Sales							
Sep-15 through Feb-16	792,994,664	774,195,265	3,595,617	6,266,756	6,871,806		2,065,220

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	Default Supplier Spot, Full Requirements Cost For Energy, Capacity, Full Requirements Cost for Energy, Capacity and Ancillary Services and AEPB and Ancillary Services	Additional AEPB Costs	Administrative Cost	Total Cost including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(7)=(5) x (6)
Jan-11	\$3,534,378	\$25,456,897	\$0	\$56,203	\$29,047,588	0.99730401
Feb-11	\$1,993,063	\$17,906,142	\$0	\$76,145	\$19,975,350	0.99853528
Mar-11	\$1,887,261	\$16,540,872	\$0	\$85,703	\$18,513,635	0.99884190
Apr-11	\$1,680,849	\$14,894,206	\$0	\$82,280	\$16,707,138	0.99899440
May-11	\$1,825,442	\$16,406,410	\$0	\$86,111	\$18,317,962	0.99874529
Jun-11	\$1,882,636	\$17,217,963	\$0	\$89,328	\$19,289,928	0.99904564
Jul-11	\$2,647,940	\$18,637,765	\$0	\$82,080	\$21,367,794	0.99865777
Aug-11	\$1,609,358	\$16,301,102	\$0	\$85,431	\$17,995,890	0.99897627
Sep-11	\$1,220,236	\$13,659,674	\$0	\$82,070	\$14,960,980	0.99827626
Oct-11	\$1,044,123	\$11,636,654	\$0	\$88,134	\$12,778,911	0.99883443
Nov-11	\$1,013,438	\$11,595,221	\$0	\$94,941	\$12,703,600	0.99823195
Dec-11	\$1,162,785	\$13,859,869	\$0	\$90,065	\$15,112,719	0.99840446
Jan-12	\$1,109,106	\$13,697,622	\$0	\$86,352	\$14,883,280	0.99816888
Feb-12	\$853,850	\$11,331,408	\$0	\$85,442	\$12,247,389	0.99827674
Mar-12	\$815,811	\$11,347,006	\$0	\$85,442	\$12,228,060	0.99856909
Apr-12	\$728,773	\$10,441,339	\$0	\$85,442	\$11,235,834	0.99846034
May-12	\$865,932	\$11,914,541	\$0	\$85,442	\$12,875,218	0.9981070
Jun-12	\$1,044,111	\$11,022,287	\$0	\$85,442	\$12,131,130	0.9981567
Jul-12	\$1,437,442	\$13,078,691	\$0	\$84,731	\$14,574,616	0.9987998
Aug-12	\$1,068,526	\$12,751,460	\$0	\$89,882	\$13,879,868	0.99879748
Sep-12	\$859,701	\$10,533,896	\$0	\$89,882	\$11,465,319	0.99879706
Oct-12	\$801,335	\$10,295,952	\$0	\$71,622	\$11,191,294	0.99860477
Nov-12	\$1,046,226	\$10,075,401	\$0	\$89,636	\$11,170,934	0.99805788
Dec-12	\$950,383	\$10,694,861	\$0	\$86,304	\$12,006,762	0.99811340
Jan-13	\$1,044,266	\$10,896,191	\$0	\$86,304	\$12,006,762	0.99811340
Feb-13	\$830,491	\$8,765,160	\$0	\$86,304	\$9,637,336	0.99790733
Mar-13	\$945,433	\$9,574,533	\$0	\$86,433	\$10,568,398	0.99650810
Apr-13	\$828,634	\$8,325,179	\$0	\$86,433	\$9,239,256	0.99650810
May-13	\$879,322	\$8,835,982	\$0	\$86,433	\$9,721,739	0.99650810
Jun-13	\$3,954	\$12,235,731	\$0	\$86,433	\$13,323,905	0.99650810
Jul-13	\$2,053	\$14,305,688	\$268,711	\$86,433	\$15,668,532	0.99650810
Aug-13	\$0	\$14,305,688	\$174,759	\$86,433	\$15,367,920	0.99650810
Sep-13	\$0	\$12,332,864	\$187,820	\$86,433	\$13,607,117	0.99650810
Oct-13	\$0	\$10,806,937	\$142,816	\$86,433	\$11,136,186	0.99650810
Nov-13	\$0	\$10,541,181	\$119,837	\$86,433	\$10,847,451	0.99650810
Dec-13	\$0	\$10,685,457	\$67,589	\$86,433	\$11,828,479	0.99650810
Jan-14	\$0	\$11,801,846	\$161,967	\$86,433	\$13,852,292	0.99650810
Feb-14	\$0	\$12,686,766	\$163,869	\$86,433	\$15,137,974	0.99650810
Mar-14	\$0	\$10,637,488	\$76,787	\$86,433	\$11,500,711	0.99650810
Apr-14	\$0	\$11,413,538	\$52,038	\$86,433	\$12,945,010	0.99650810
May-14	\$0	\$10,010,671	\$223	\$86,433	\$11,097,327	0.99650810
Jun-14	\$0	\$10,883,272	\$289	\$86,433	\$12,173,274	0.99650810
Jul-14	\$0	\$10,953,207	\$197,441	\$86,433	\$12,339,381	0.99650810
Aug-14	\$0	\$11,805,950	\$218,174	\$86,433	\$13,332,577	0.99650810
Sep-14	\$0	\$11,002,491	\$264,700	\$86,433	\$12,533,624	0.99650810
Oct-14	\$0	\$10,003,389	\$82,887	\$86,433	\$11,172,713	0.99650810
Nov-14	\$0	\$8,449,955	\$94,826	\$86,433	\$9,631,214	0.99650810
Dec-14	\$0	\$8,387,636	\$79,868	\$86,433	\$9,544,937	0.99650810
Jan-15	\$0	\$11,177,628	\$78,784	\$86,433	\$12,042,845	0.99650810
Feb-15	\$0	\$12,558,870	\$83,951	\$86,433	\$13,728,254	0.99650810
Mar-15	\$0	\$11,440,519	\$195,152	\$86,433	\$12,821,063	0.99650810
Apr-15	\$0	\$11,177,348	\$176,760	\$86,433	\$12,530,341	0.99650810
May-15	\$0	\$10,292,296	\$88,161	\$86,433	\$11,466,950	0.99650810
Jun-15	\$0	\$11,745,766	\$82,173	\$86,433	\$12,914,172	0.99650810
Jul-15	\$0	\$13,348,881	\$33,323	\$86,433	\$14,773,437	0.99650810
Aug-15	\$0	\$11,069,397	\$47,604	\$86,433	\$12,202,731	0.99650810

PECO GSA 2 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
	(18)	(19)	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21)=(17)+(20)	(22)
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	\$168,929	\$0	\$168,929	\$1,008,163	\$0
Mar-13	\$0	(\$5,239)	\$163,690	\$737,112	\$75,713
Apr-13	\$0	(\$65,129)	\$98,561	\$3,409,929	\$71,923
May-13	\$0	\$128,910	\$227,471	\$4,385,384	\$64,498

PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Month	Current Period Portion of Revenues	Total Cost	Current Over/Under Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Reimursed from) Customers	Interest Revenue Excl GRT in E Factor (Reimursed to) Customers for 3 month recovery	Interest Revenue Excl GRT in E Factor (Reimursed to / Customers for 12 month recovery	Comulative (10) = (7) + (8) + (9), June 2013 + (7) + (8) + (9)
	(1) = (11) from Attachment 2, page 7	(2) = (7) from Attachment 2, page 6	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10)
Jan-11	\$11,150,865	\$28,971,871	(\$17,820,886)	6.00%	12	12	(\$1,069,253)	\$0	\$0	(\$1,069,253)
Feb-11	\$21,165,962	\$19,954,062	\$1,231,880	8.00%	11	12	\$90,338	\$0	\$0	(\$978,915)
Mar-11	\$18,469,818	\$18,492,195	(\$22,377)	6.00%	10	12	(\$1,119)	\$0	\$0	(\$980,034)
Apr-11	\$17,182,583	\$16,690,337	\$492,246	8.00%	7.5	12	\$24,612	\$0	\$0	(\$955,422)
May-11	\$13,741,755	\$18,294,978	(\$4,553,223)	6.00%	6.5	12	(\$147,960)	\$0	\$0	(\$1,103,402)
Jun-11	\$20,359,808	\$19,271,518	\$1,088,290	8.00%	5.5	12	\$38,904	\$0	\$0	(\$1,063,498)
Jul-11	\$20,640,594	\$21,345,695	(\$705,101)	6.00%	7.5	12	(\$26,441)	\$0	\$0	(\$988,180)
Aug-11	\$20,525,805	\$17,977,468	\$2,548,337	8.00%	6.5	12	\$110,428	\$101,759	\$101,759	(\$776,553)
Sep-11	\$16,916,339	\$14,944,168	\$1,972,171	8.00%	5.5	12	\$72,313	\$83,101	\$83,101	(\$621,139)
Oct-11	\$13,966,905	\$12,764,642	\$1,202,263	8.00%	7.5	12	\$60,113	\$69,426	\$69,426	(\$456,888)
Nov-11	\$12,807,877	\$12,681,902	\$126,075	8.00%	6.5	12	\$6,463	\$31,841	\$31,841	(\$355,902)
Dec-11	\$13,862,344	\$15,089,150	(\$1,206,806)	6.00%	5.5	12	(\$33,187)	\$34,497	\$68,993	(\$285,589)
Jan-12	\$15,390,588	\$14,826,062	\$564,506	8.00%	7.5	12	\$27,725	(\$49,882)	\$76,237	(\$238,615)
Feb-12	\$13,468,277	\$12,226,284	\$1,241,993	8.00%	6.5	12	\$63,820	(\$48,862)	\$68,569	(\$168,368)
Mar-12	\$12,711,601	\$12,210,532	\$501,039	8.00%	5.5	12	\$18,371	(\$47,191)	\$62,920	(\$134,268)
Apr-12	\$11,146,229	\$11,218,635	(\$72,406)	6.00%	7.5	12	(\$6,715)	(\$14,311)	\$71,556	(\$78,738)
May-12	\$11,156,795	\$12,857,330	(\$1,700,535)	8.00%	6.5	12	(\$65,287)	(\$14,341)	\$71,710	(\$77,636)
Jun-12	\$14,092,833	\$12,116,752	\$1,976,081	6.00%	5.5	12	\$28,560	(\$16,546)	\$82,730	\$17,108
Jul-12	\$13,768,201	\$14,565,377	(\$86,176)	8.00%	7.5	12	(\$17,345)	(\$37,406)	\$0	(\$37,643)
Aug-12	\$13,877,047	\$11,451,163	\$2,425,864	6.00%	6.5	12	(\$3,152)	(\$36,542)	\$0	(\$77,337)
Sep-12	\$9,787,225	\$11,252,335	(\$1,465,110)	8.00%	5.5	12	(\$36,851)	\$40,643	\$0	(\$25,240)
Oct-12	\$12,597,719	\$11,668,890	\$968,829	6.00%	7	12	(\$35,676)	\$38,857	\$0	(\$20,273)
Nov-12	\$12,468,874	\$11,984,110	\$964,764	8.00%	6	12	(\$41,450)	\$43,975	\$0	(\$22,866)
Dec-12	\$10,886,531	\$9,639,957	\$1,246,574	6.00%	7.5	12	(\$22,751)	(\$33,083)	\$0	(\$1,642)
Jan-13	\$10,603,145	\$10,566,240	\$36,905	8.00%	6.5	12	\$26,156	(\$28,986)	\$0	(\$6,589)
Feb-13	\$9,441,794	\$9,690,270	(\$248,476)	6.00%	5.5	12	(\$10,731)	(\$2,764)	\$0	\$49,817
Mar-13	\$11,395,405	\$12,548,396	(\$1,152,991)	8.00%	7.5	12	(\$55,654)	\$41,955	\$0	\$147,426
Apr-13	\$13,797,015	\$14,488,164	(\$691,149)	6.00%	5.5	12	(\$12,333)	\$37,420	\$0	\$172,513
May-13	\$12,343,899	\$12,595,730	(\$251,831)	8.00%	7.5	12	(\$43,275)	(\$13,945)	\$0	\$65,768
Jun-13	\$12,374,705	\$11,060,890	\$1,313,815	6.00%	6.5	12	(\$22,495)	(\$16,866)	\$0	\$26,407
Jul-13	\$9,752,094	\$10,778,785	(\$1,026,691)	8.00%	5.5	12	(\$6,925)	(\$15,060)	\$0	\$4,422
Aug-13	\$11,599,861	\$10,889,671	\$710,190	6.00%	7.5	12	(\$33,400)	(\$44,778)	\$0	\$25,335
Sep-13	\$12,142,079	\$12,182,690	(\$40,611)	8.00%	6.5	12	(\$26,044)	(\$36,335)	\$0	(\$43,400)
Oct-13	\$12,846,368	\$10,798,011	\$2,048,357	6.00%	5.5	12	(\$1,523)	(\$4,382)	\$0	(\$58,346)
Nov-13	\$10,338,108	\$11,506,647	(\$1,168,539)	8.00%	7.5	12	(\$10,117)	\$48,891	\$0	\$43,122
Dec-13	\$10,583,707	\$11,059,110	(\$475,403)	6.00%	6.5	12	(\$7,5106)	\$47,575	\$0	\$165,803
Jan-14	\$6,903,826	\$11,213,650	(\$4,310,004)	8.00%	7.5	12	(\$17,502)	(\$27,718)	\$0	\$120,583
Feb-14	\$11,708,960	\$12,073,681	(\$364,691)	6.00%	5.5	12	(\$11,539)	(\$25,972)	\$0	\$106,165
Mar-14	\$11,337,511	\$11,320,185	\$17,326	8.00%	6.5	12	(\$13,074)	(\$23,204)	\$0	\$66,519
Apr-14	\$10,554,286	\$9,604,689	\$949,597	6.00%	7.5	12	(\$86,625)	(\$23,204)	\$0	(\$43,310)
May-14	\$12,432,171	\$11,416,556	\$966,089	8.00%	6.5	12	(\$11,852)	(\$30,489)	\$0	(\$85,661)
Jun-14	\$11,689,873	\$12,795,203	(\$1,095,330)	6.00%	5.5	12	(\$6,935)	(\$29,531)	\$0	(\$114,587)
Jul-14	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	7.5	12	\$60,476	\$0	\$0	(\$54,061)
Aug-14	\$13,110,339	\$11,352,871	\$1,757,468	6.00%	6.5	12	\$41,141	\$0	\$0	(\$12,940)
Sep-14	\$9,116,991	\$10,435,026	(\$1,306,035)	8.00%	5.5	12	(\$28,817)	\$0	\$0	(\$36,757)
Oct-14	\$11,489,414	\$11,140,371	\$349,043	6.00%	7.5	12	\$50,781	\$48,000	\$0	\$62,024
Nov-14	\$12,432,171	\$11,416,556	\$966,089	8.00%	6.5	12	(\$60,243)	\$45,174	\$0	\$46,955
Dec-14	\$11,689,873	\$12,795,203	(\$1,095,330)	6.00%	10	12	(\$89,626)	\$0	\$0	\$186,847
Jan-15	\$13,019,953	\$11,675,557	\$1,344,396	8.00%	9	12	\$105,448	(\$51,001)	\$0	\$241,294
Feb-15	\$13,110,339	\$11,352,871	\$1,757,468	6.00%	8	12	(\$77,133)	(\$35,503)	\$0	\$152,350
Mar-15	\$9,116,991	\$10,435,026	(\$1,306,035)	8.00%	7	12	(\$14,362)	\$0	\$0	\$37,483
Apr-15	\$11,489,414	\$11,140,371	\$349,043	6.00%	6	12	\$0	\$0	\$0	\$51,845
May-15	\$12,432,171	\$11,416,556	\$966,089	8.00%	5.5	12	\$0	\$0	\$0	\$0
Jun-15	\$13,019,953	\$11,675,557	\$1,344,396	6.00%	7.5	12	\$0	\$0	\$0	\$0
Jul-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	6.5	12	\$0	\$0	\$0	\$0
Aug-15	\$13,110,339	\$11,352,871	\$1,757,468	8.00%	6	12	\$0	\$0	\$0	\$0

**PECO GSA 2 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	(11)	Addl AEPS Monthly Current Interest	(12)	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	(13)	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$43,806)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$43,806)	\$18,592	\$18,592
Mar-13	\$0	(\$3,036)	\$0	\$0	\$0	\$0	\$0	(\$3,036)	(\$46,842)	\$2,975	\$2,975
Apr-13	\$0	(\$4,454)	\$0	\$0	\$0	\$0	(\$4,454)	(\$4,454)	(\$51,296)	\$96,130	\$96,130
May-13	\$0	\$1,771	\$0	\$0	\$0	\$0	\$1,771	\$1,771	(\$49,525)	\$122,988	\$122,988

ATTACHMENT 3

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 3 MEDIUM COMMERCIAL & INDUSTRIAL (100KW < Demand < = 500KW)

**PECO GSA 3 Generation (C Factor), Addl AEPS Costs (AEPS)
and Administrative Costs**

For the Period September 1, 2015 through November 30, 2015

Month	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services (a)	(1)	Additional AEPS Costs	(2)	Administrative Cost	(3)
Sep-15	\$3,241,813		\$30,834		\$14,975	
Oct-15	\$3,069,560		\$29,295		\$16,112	
Nov-15	\$3,035,020		\$8,767		\$14,437	
Total	\$9,346,394		\$68,897		\$45,524	

(a) See page 3 for generation cost details.

PECO GSA 3 Generation (C Factor) Details
For the Period September 1, 2015 through November 30, 2015

Month	Fixed Price Wtd. Average Price	Fixed Price Sales (mWh)	Default Supplier Fixed Price, Full Requirements Cost for Energy, Capacity and Ancillary Services, etc	Misc. Cost/ (Credits) ¹	Total Fixed Price, Full Requirements
	(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)+(4)
Sep-15	\$57.65	56,231	\$3,241,813	\$0	\$3,241,813
Oct-15	\$57.65	53,243	\$3,069,560	\$0	\$3,069,560
Nov-15	\$57.65	52,644	\$3,035,020	\$0	\$3,035,020
Total		162,118	\$9,346,394	\$0	\$9,346,394

¹ Misc. costs/credits equal the applicable NYPA credits, RMR load costs and net meter costs.

PECO GSA 3 Default kWh Sales
For the Period September 1, 2015 through November 30, 2015
and September 1, 2015 through February 29, 2016

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh
Sep-15	52,741,397	31,672,298	3,892,783	17,176,317
Oct-15	49,940,525	30,000,762	3,633,658	16,306,105
Nov-15	49,357,304	30,089,183	3,482,548	15,785,573
Total	152,039,225	91,762,242	11,008,989	49,267,994
E factor Sales				
Sep-15 through Feb-16	315,642,503	194,106,262	21,966,200	99,570,042

PECO GSA 3 Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through June 30, 2015
 and July 2015 and August 2015

Month	Default Supplier Spot, Full Requirements Cost for Energy, Capacity and Service and AEPS	Default Supplier Fixed, Full Requirements Cost for Energy, Capacity and Ancillary Services	Additional AEPS Costs	Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(1)+(2)+(3)+(4)	(6)	(7)=(5) x (6)
Jan-11	\$4,374,095	\$21,401,316	\$0	\$55,017	\$25,830,428	0.99951345	\$25,817,860
Feb-11	\$1,894,769	\$11,600,855	\$0	\$51,729	\$13,547,353	0.99901025	\$13,533,945
Mar-11	\$1,274,266	\$8,191,400	\$0	\$48,268	\$9,513,934	1.00000000	\$9,513,934
Apr-11	\$1,213,501	\$7,262,965	\$0	\$51,271	\$8,527,737	1.00000000	\$8,527,737
May-11	\$1,291,461	\$7,783,356	\$0	\$54,908	\$9,129,725	1.00000000	\$9,129,725
Jun-11	\$1,443,806	\$8,150,012	\$0	\$45,548	\$9,639,367	1.00000000	\$9,639,367
Jul-11	\$1,924,889	\$8,595,080	\$0	\$42,468	\$10,562,437	1.00000000	\$10,562,437
Aug-11	\$1,140,041	\$7,740,900	\$0	\$40,953	\$9,921,894	1.00000000	\$9,921,894
Sep-11	\$785,898	\$6,296,833	\$0	\$38,763	\$7,121,484	1.00000000	\$7,121,484
Oct-11	\$651,842	\$5,071,575	\$0	\$32,432	\$5,775,849	1.00000000	\$5,775,849
Nov-11	\$695,825	\$4,647,632	\$0	\$43,905	\$5,298,162	1.00000000	\$5,298,162
Dec-11	\$715,428	\$5,923,195	\$0	\$41,227	\$6,679,851	1.00000000	\$6,679,851
Jan-12	\$748,565	\$6,368,897	\$0	\$29,860	\$7,147,423	1.00000000	\$7,147,423
Feb-12	\$528,465	\$4,768,213	\$0	\$28,860	\$5,346,480	1.00000000	\$5,346,480
Mar-12	\$457,422	\$4,588,335	\$0	\$27,045	\$5,073,802	1.00000000	\$5,073,802
Apr-12	\$392,251	\$4,008,682	\$0	\$27,045	\$4,430,208	1.00000000	\$4,430,208
May-12	\$514,476	\$4,745,192	\$0	\$29,864	\$5,289,532	1.00000000	\$5,289,532
Jun-12	\$643,510	\$4,300,767	\$0	\$29,959	\$4,874,235	0.99972003	\$4,872,843
Jul-12	\$895,462	\$4,890,388	\$0	\$26,561	\$5,912,412	0.99965986	\$5,910,400
Aug-12	\$644,450	\$4,912,016	\$0	\$25,557	\$5,582,023	0.99968161	\$5,580,246
Sep-12	\$375,476	\$3,450,592	\$0	\$22,765	\$3,911,924	0.99961773	\$3,910,429
Oct-12	\$438,567	\$2,384,333	\$0	\$21,411	\$2,791,220	0.99968889	\$2,790,352
Nov-12	\$497,913	\$2,870,205	\$0	\$29,518	\$3,397,636	0.99948945	\$3,395,901
Dec-12	\$548,911	\$4,057,083	\$0	\$26,975	\$4,632,968	0.99959087	\$4,631,073
Jan-13	\$701,777	\$4,807,977	\$0	\$30,326	\$5,540,080	0.99980714	\$5,537,903
Feb-13	\$552,496	\$3,987,876	\$0	\$31,476	\$4,571,648	0.99948983	\$4,548,286
Mar-13	\$599,364	\$3,989,361	\$0	\$31,535	\$4,630,260	0.99983361	\$4,627,909
Apr-13	\$576,032	\$3,595,344	\$0	\$35,145	\$4,196,521	0.99963361	\$4,194,333
May-13	\$577,595	\$3,879,448	\$0	\$40,204	\$4,497,248	0.99223284	\$4,461,677
Jun-13	\$25,219	\$4,725,409	\$107,749	\$25,842	\$4,864,219	0.99223284	\$4,846,751
Jul-13	\$1,377	\$5,181,412	\$67,727	\$23,032	\$5,273,548	0.99112195	\$5,226,729
Aug-13	\$0	\$4,940,257	\$66,587	\$25,335	\$4,632,600	0.99196794	\$4,595,391
Sep-13	\$1,421	\$4,142,906	\$75	\$22,712	\$4,165,693	0.99142235	\$4,129,961
Oct-13	\$0	\$3,988,741	\$188	\$29,674	\$4,019,603	0.99089587	\$3,982,968
Nov-13	\$0	\$3,908,572	\$210	\$27,123	\$4,019,603	0.98979968	\$3,985,757
Dec-13	\$0	\$4,216,782	\$62,080	\$24,906	\$4,303,768	0.98771159	\$4,250,882
Jan-14	\$0	\$4,542,507	\$66,011	\$24,906	\$4,634,316	0.98833361	\$4,590,250
Feb-14	\$0	\$3,919,432	\$58,823	\$24,650	\$4,002,905	0.99318057	\$3,975,608
Mar-14	\$0	\$4,121,192	\$61,008	\$26,467	\$4,206,687	0.99402610	\$4,183,525
Apr-14	\$0	\$3,940,042	\$1,323	\$30,605	\$3,972,958	0.99319481	\$3,948,644
May-14	\$0	\$3,970,905	\$101	\$39,006	\$3,972,752	1.00000000	\$3,972,752
Jun-14	\$0	\$4,332,565	\$93,635	\$39,006	\$4,086,328	1.00000000	\$4,086,328
Jul-14	\$0	\$4,029,398	\$97,983	\$26,889	\$4,443,089	1.00000000	\$4,443,089
Aug-14	\$0	\$3,694,151	\$66,330	\$26,597	\$4,153,978	1.00000000	\$4,153,978
Sep-14	\$0	\$3,543,155	\$7,826	\$28,255	\$3,778,736	1.00000000	\$3,778,736
Oct-14	\$0	\$3,631,604	\$7,826	\$35,100	\$3,666,081	1.00000000	\$3,666,081
Nov-14	\$0	\$4,262,483	\$704	\$34,765	\$4,267,073	1.00000000	\$4,267,073
Dec-14	\$0	\$4,629,283	\$69,538	\$32,212	\$4,354,233	1.00000000	\$4,354,233
Jan-15	\$0	\$4,629,283	\$72,445	\$32,397	\$4,734,125	1.00000000	\$4,734,125
Feb-15	\$0	\$4,132,503	\$66,274	\$31,607	\$4,230,384	1.00000000	\$4,230,384
Mar-15	\$0	\$4,049,406	\$64,050	\$33,194	\$4,146,650	1.00000000	\$4,146,650
Apr-15	\$0	\$3,667,806	\$60,740	\$41,472	\$3,770,018	1.00000000	\$3,770,018
May-15	\$0	\$4,103,493	\$55,894	\$50,942	\$4,210,329	1.00000000	\$4,210,329
Jun-15	\$0	\$3,391,912	\$35,350	\$13,874	\$3,441,136	1.00000000	\$3,441,136
Aug-15							

PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015

Current Revenue for Over/(Under) Excluding GRT

Prior Period Revenue for Over/(Under) Excluding GRT

Month	Default Supplier Current Revenue for Energy Capacity, Ancillary Services, AEPS Excl GRT	Additional AEPS Revenue Excl GRT	Current Revenue for Administrative Cost Excl GRT	Total Current Period Revenue Excl GRT	E Factor Excl Interest and GRT for 3 month recovery	E Factor Excl Interest and GRT for 12 month recovery	E Factor Excl Interest Period Revenue Excl GRT	Total Current and Prior Period Revenue Excl GRT	Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection
	(8)	(9)	(10)	(11)=(8)+(9)+(10)	(12)	(13)	(14)=(12)+(13)	(15)=(11)+(14)	(16)=(15)-(7)	(17)=Cumulative from (16), June 2013 = (21) May 2013 + (16)
Jan-11	\$10,459,748	\$0	\$26,518	\$10,486,266	\$0	\$0	\$0	\$10,486,266	(\$15,331,584)	(\$15,331,584)
Feb-11	\$3,916,296	\$0	\$35,136	\$3,951,432	\$0	\$0	\$0	\$3,951,432	\$419,489	(\$14,912,105)
Mar-11	\$10,373,557	\$0	\$28,163	\$10,399,720	\$0	\$0	\$0	\$10,399,720	\$985,798	(\$14,026,319)
Apr-11	\$9,351,493	\$0	\$35,764	\$9,387,257	\$0	\$0	\$0	\$9,387,257	\$859,520	(\$13,166,799)
May-11	\$8,596,315	\$0	\$32,840	\$8,629,155	\$0	\$0	\$0	\$8,629,155	(\$498,570)	(\$12,668,369)
Jun-11	\$10,320,336	\$0	\$39,385	\$10,359,721	\$0	\$0	\$0	\$10,359,721	\$720,354	(\$12,948,015)
Jul-11	\$10,766,273	\$0	\$54,568	\$10,820,841	\$0	\$0	\$0	\$10,820,841	\$1,496,466	(\$11,448,549)
Aug-11	\$9,516,381	\$0	\$47,999	\$9,564,380	\$0	\$1,238,062	\$1,238,062	\$12,058,803	\$1,736,579	(\$9,711,970)
Sep-11	\$7,871,675	\$0	\$39,871	\$7,911,546	\$0	\$1,094,093	\$1,094,093	\$9,116,749	\$1,695,265	(\$8,016,705)
Oct-11	\$7,460,515	\$0	\$47,891	\$7,508,406	\$0	\$905,203	\$905,203	\$8,186,700	\$2,412,851	(\$5,603,854)
Nov-11	\$5,789,230	\$0	\$37,133	\$5,826,363	(\$320,638)	\$1,000,932	\$680,294	\$6,354,260	\$1,055,098	(\$4,548,756)
Dec-11	\$6,233,582	\$0	\$39,963	\$6,273,545	(\$248,788)	\$776,968	\$527,897	\$6,841,970	\$4,396,637	(\$2,152,139)
Jan-12	\$7,839,714	\$0	\$7,879,519	\$15,719,233	(\$619,118)	\$1,170,369	\$551,251	\$16,340,770	\$1,283,347	(\$9,869,400)
Feb-12	\$5,983,172	\$0	\$39,805	\$6,022,977	(\$470,909)	\$836,316	\$366,777	\$6,419,312	\$1,066,293	(\$8,803,107)
Mar-12	\$5,215,867	\$0	\$30,289	\$5,246,156	(\$411,872)	\$990,221	\$586,405	\$5,832,777	\$1,266,293	(\$7,536,814)
Apr-12	\$4,654,644	\$0	\$26,506	\$4,681,150	(\$485,249)	\$778,649	\$289,339	\$5,469,800	\$923,157	(\$6,613,661)
May-12	\$4,244,605	\$0	\$37,782	\$4,282,387	(\$442,487)	\$1,146,188	\$602,732	\$5,431,307	\$1,066,293	(\$5,547,514)
Jun-12	\$5,653,333	\$0	\$45,973	\$5,699,306	(\$589,244)	\$1,045,219	\$802,764	\$6,547,289	\$1,066,293	(\$4,481,221)
Jul-12	\$5,668,881	\$0	\$40,818	\$5,709,699	(\$642,343)	\$1,392,008	\$746,662	\$7,154,369	\$1,528,227	(\$2,952,994)
Aug-12	\$5,418,753	\$0	\$38,904	\$5,457,657	(\$614,141)	\$0	(\$642,343)	\$4,815,316	(\$843,034)	(\$3,796,028)
Sep-12	\$4,098,226	\$0	\$28,428	\$4,126,654	(\$614,141)	\$0	(\$642,343)	\$3,484,316	(\$247,219)	(\$3,048,809)
Oct-12	\$3,829,217	\$0	\$41,230	\$3,870,447	\$461,154	\$0	\$461,154	\$4,341,471	\$1,818,393	(\$1,230,416)
Nov-12	\$4,188,732	\$0	\$38,411	\$4,227,143	\$429,259	\$0	\$429,259	\$4,656,402	\$900,544	(\$339,872)
Dec-12	\$5,309,817	\$0	\$42,018	\$5,351,835	(\$67,514)	\$0	(\$67,514)	\$5,284,321	\$69,936	(\$269,936)
Jan-13	\$5,786,424	\$0	\$37,508	\$5,823,932	(\$73,645)	\$0	(\$73,645)	\$5,750,287	(\$258,092)	(\$528,032)
Feb-13	\$4,608,284	\$0	\$40,914	\$4,649,198	(\$68,604)	\$0	(\$68,604)	\$4,580,593	\$1,206,407	(\$407,625)
Mar-13	\$4,349,399	\$0	\$37,583	\$4,386,982	(\$1,328,653)	\$0	(\$1,328,653)	\$3,058,340	\$4,329	(\$363,304)
Apr-13	\$3,904,541	\$0	\$33,430	\$3,937,971	(\$1,192,813)	\$0	(\$1,192,813)	\$2,745,527	(\$1,106,304)	(\$1,473,831)
May-13	\$4,603,333	\$12,465	\$24,928	\$4,640,727	(\$18,281)	\$0	(\$18,281)	\$4,622,446	(\$224,305)	(\$1,698,136)
Jun-13	\$5,090,300	\$15,689	\$27,379	\$5,113,368	(\$20,078)	\$0	(\$20,078)	\$5,092,290	(\$145,439)	(\$1,843,575)
Jul-13	\$4,718,229	\$12,772	\$26,545	\$4,757,551	(\$18,754)	\$0	(\$18,754)	\$4,738,797	(\$142,401)	(\$1,985,976)
Aug-13	\$4,003,038	\$59,369	\$35,622	\$4,098,029	\$552,115	\$0	\$552,115	\$4,650,144	\$920,183	(\$1,065,793)
Sep-13	\$3,923,179	\$52,898	\$31,739	\$4,007,816	\$491,949	\$0	\$491,949	\$4,542,065	\$516,797	(\$549,046)
Oct-13	\$3,688,095	\$40,703	\$29,822	\$3,758,620	\$462,460	\$0	\$462,460	\$4,230,980	\$334,323	(\$214,724)
Nov-13	\$4,267,841	\$65,305	\$23,761	\$4,356,907	\$5,940	\$0	\$5,940	\$4,362,847	\$106,062	(\$108,662)
Dec-13	\$4,396,738	\$61,166	\$24,466	\$4,482,370	\$6,116	\$0	\$6,116	\$4,488,486	\$210,928	(\$87,746)
Jan-14	\$4,004,204	\$56,480	\$45,183	\$4,105,867	(\$117,488)	\$0	(\$117,488)	\$3,988,379	\$512,878	(\$364,888)
Feb-14	\$3,642,693	\$51,362	\$41,069	\$3,735,124	(\$106,851)	\$0	(\$106,851)	\$3,628,273	(\$195,116)	(\$560,004)
Mar-14	\$3,354,879	\$47,288	\$37,831	\$3,439,998	(\$98,402)	\$0	(\$98,402)	\$3,341,596	(\$63,156)	(\$623,160)
Apr-14	\$3,822,481	\$65,530	\$27,305	\$3,915,316	(\$243,218)	\$0	(\$243,218)	\$3,672,098	(\$414,230)	(\$1,037,390)
May-14	\$4,205,441	\$72,074	\$30,015	\$4,307,546	(\$267,557)	\$0	(\$267,557)	\$4,039,989	(\$403,100)	(\$1,440,490)
Jun-14	\$4,048,843	\$69,419	\$28,924	\$4,148,186	(\$257,670)	\$0	(\$257,670)	\$3,890,519	(\$263,462)	(\$1,703,952)
Jul-14	\$4,050,706	\$34,681	\$40,474	\$4,125,861	\$165,181	\$0	\$165,181	\$4,291,052	\$112,316	(\$1,591,636)
Aug-14	\$3,491,466	\$29,915	\$34,901	\$3,556,282	\$142,369	\$0	\$142,369	\$3,693,651	\$112,570	(\$1,479,066)
Sep-14	\$3,690,606	\$28,902	\$34,684	\$3,754,192	\$142,343	\$0	\$142,343	\$3,836,035	\$241,230	(\$1,237,836)
Oct-14	\$4,381,741	\$71,629	\$58,815	\$4,491,185	\$106,278	\$0	\$106,278	\$4,597,463	\$226,135	(\$1,011,701)
Nov-14	\$4,720,561	\$77,325	\$38,662	\$4,845,548	\$114,712	\$0	\$114,712	\$4,962,260	\$484,236	(\$527,465)
Dec-14	\$4,495,366	\$73,479	\$36,740	\$4,605,585	\$109,035	\$0	\$109,035	\$4,714,620	\$976,282	(\$451,178)
Jan-15	\$4,076,151	\$44,369	\$49,903	\$4,170,413	(\$126,468)	\$0	(\$126,468)	\$4,043,945	(\$102,705)	(\$553,883)
Feb-15	\$3,572,051	\$38,850	\$43,706	\$3,654,607	(\$110,799)	\$0	(\$110,799)	\$3,543,808	(\$26,210)	(\$580,093)
Mar-15	\$3,470,222	\$37,772	\$42,493	\$3,550,487	(\$107,668)	\$0	(\$107,668)	\$3,443,819	(\$76,271)	(\$656,364)
Apr-15	\$3,427,496	\$33,084	\$16,541	\$3,477,121	(\$43,053)	\$0	(\$43,053)	\$3,430,068	(\$7,068)	(\$663,432)
May-15					(\$44,544)	\$0	(\$44,544)			(\$707,976)
Jun-15						\$0				(\$721,211)
Jul-15						\$0				
Aug-15						\$0				

**PECO GSA 3 Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl. in (19) Excl GRT
	(18)	(19)	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21)=(17)+(20)	(22)
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$779,121)	\$0	(\$779,121)	\$1,673,080	\$0
Mar-13	\$0	\$62,455	(\$716,666)	\$1,739,864	\$101,871
Apr-13	\$0	(\$240,510)	(\$957,176)	\$393,050	\$96,024
May-13	\$0	\$46,189	(\$910,987)	(\$1,277,280)	\$86,525

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Current Period Portion of Revenue (1) = (11) from Attachment 3, page 6	Total Cost (2) = (7) from Attachment 3, page 5	Current Over/(Under) Collection for Interest (3) = (1) - (2)	Interest Rate (4)	Interest Time Factor (5)	Interest Time Factor Denominator (6)	Total Interest to be Returned to / (Recovered from) Customers (7) = (3) x (4) x (5) / (6)	Interest Revenue Excl GRT in E Factor Returned to / (Recovered from) Customers for 3 month recovery (8)	Interest Revenue Excl GRT in E Factor Returned to / (Recovered from) Customers for 12 month recovery (9)	Cumulative Interest to be Returned to / (Recovered from) Customers + (8) + (9) - June 2013 + (7) = (10) May 2013 + (7) + (8) + (9)
Jan-11	\$10,486,266	\$25,817,860	(\$15,331,594)	6.00%	12	12	(\$919,896)	\$0	\$0	(\$919,896)
Feb-11	\$13,953,434	\$13,533,945	\$419,489	8.00%	11	12	\$30,763	\$0	\$0	(\$889,133)
Mar-11	\$10,398,720	\$9,513,934	\$885,786	8.00%	10	12	\$59,052	\$0	\$0	(\$830,081)
Apr-11	\$9,387,257	\$8,527,737	\$859,520	8.00%	7.5	12	\$42,976	\$0	\$0	(\$787,105)
May-11	\$8,631,155	\$9,129,725	(\$498,570)	6.00%	6.5	12	(\$16,204)	\$0	\$0	(\$803,309)
Jun-11	\$10,359,721	\$9,639,367	\$720,354	8.00%	5.5	12	\$26,413	\$0	\$0	(\$776,896)
Jul-11	\$10,820,841	\$10,562,437	\$258,404	8.00%	7.5	12	\$12,920	\$68,210	\$68,210	(\$695,766)
Aug-11	\$9,564,380	\$9,921,884	(\$357,504)	8.00%	6.5	12	\$27,841	\$59,998	\$59,998	(\$607,927)
Sep-11	\$7,911,546	\$7,121,494	\$790,052	8.00%	5.5	12	\$28,969	\$0	\$0	(\$629,119)
Oct-11	\$7,508,406	\$5,775,949	\$1,732,457	8.00%	7.5	12	\$96,628	(\$19,157)	\$77,470	(\$404,178)
Nov-11	\$5,826,363	\$5,299,162	\$527,201	8.00%	6.5	12	\$22,945	(\$14,854)	\$44,560	(\$351,627)
Dec-11	\$6,273,565	\$6,679,851	(\$406,286)	8.00%	5.5	12	(\$11,173)	(\$15,993)	\$47,979	(\$330,814)
Jan-12	\$7,879,519	\$7,147,423	\$732,096	8.00%	7.5	12	\$38,605	(\$19,903)	\$59,660	(\$244,452)
Feb-12	\$5,993,461	\$5,346,480	\$646,981	8.00%	6.5	12	\$28,036	(\$15,144)	\$53,005	(\$178,555)
Mar-12	\$5,242,373	\$5,073,902	\$168,471	8.00%	5.5	12	\$6,181	(\$13,253)	\$46,385	(\$139,242)
Apr-12	\$4,692,426	\$4,430,208	\$262,218	8.00%	7.5	12	\$13,111	(\$25,169)	\$74,141	(\$77,179)
May-12	\$4,279,061	\$5,299,532	(\$1,010,471)	8.00%	6.5	12	(\$32,840)	(\$22,971)	\$7,593	(\$65,397)
Jun-12	\$5,699,306	\$4,872,843	\$826,463	8.00%	5.5	12	\$26,637	(\$30,648)	\$98,982	\$20,574
Jul-12	\$5,709,709	\$5,910,400	(\$200,691)	8.00%	7.5	12	(\$7,526)	(\$7,526)	\$0	(\$19,607)
Aug-12	\$3,457,657	\$5,590,246	(\$2,132,589)	6.00%	6.5	12	(\$3,984)	(\$3,123)	\$0	(\$54,714)
Sep-12	\$4,127,654	\$3,810,429	\$317,225	8.00%	5.5	12	\$7,965	(\$23,543)	\$0	(\$70,292)
Oct-12	\$4,147,591	\$2,760,352	\$1,387,239	8.00%	7	12	\$63,338	\$29,449	\$0	\$22,495
Nov-12	\$3,866,628	\$3,995,901	(\$129,273)	8.00%	6	12	(\$18,829)	\$27,436	\$0	\$68,760
Dec-12	\$4,230,750	\$4,631,073	(\$400,323)	8.00%	6.5	12	(\$15,012)	\$30,012	\$0	\$83,760
Jan-13	\$5,347,325	\$5,537,903	(\$190,578)	8.00%	6.5	12	(\$6,194)	(\$7,501)	\$0	\$70,065
Feb-13	\$5,827,338	\$4,548,286	\$1,279,052	8.00%	5.5	12	\$46,899	(\$8,163)	\$0	\$108,781
Mar-13	\$4,640,842	\$4,577,909	\$62,933	8.00%	7.5	12	\$3,147	(\$6,512)	\$0	\$105,416
Apr-13	\$4,386,682	\$4,164,333	\$222,349	8.00%	6.5	12	\$9,635	(\$2,138)	\$0	\$52,913
May-13	\$3,937,971	\$4,461,977	(\$523,706)	8.00%	5.5	12	(\$14,402)	(\$55,718)	\$0	(\$17,207)
Jun-13	\$4,640,727	\$4,846,751	(\$206,024)	8.00%	7.5	12	(\$7,726)	\$0	\$0	(\$62,638)
Jul-13	\$5,101,368	\$5,226,729	(\$125,361)	8.00%	6.5	12	(\$4,074)	\$0	\$0	(\$56,712)
Aug-13	\$4,756,546	\$4,596,391	\$160,155	8.00%	5.5	12	\$5,909	\$0	\$0	(\$50,803)
Sep-13	\$4,498,028	\$4,129,961	\$368,068	8.00%	7.5	12	\$18,403	\$17,811	\$0	(\$14,589)
Oct-13	\$4,007,816	\$3,982,968	\$24,848	8.00%	6.5	12	\$1,077	(\$3,524)	\$0	\$2,357
Nov-13	\$3,787,620	\$3,895,757	(\$108,137)	8.00%	5.5	12	(\$3,524)	\$15,869	\$0	\$13,744
Dec-13	\$4,351,004	\$4,250,882	\$100,122	8.00%	6.5	12	\$5,006	\$14,911	\$0	\$18,750
Jan-14	\$4,784,648	\$4,580,250	\$204,398	8.00%	6.5	12	\$8,657	\$0	\$0	\$27,607
Feb-14	\$4,482,370	\$3,975,608	\$506,762	8.00%	5.5	12	\$8,657	\$0	\$0	\$46,188
Mar-14	\$4,105,867	\$4,163,525	(\$57,658)	8.00%	7.5	12	(\$2,912)	(\$5,648)	\$0	\$37,628
Apr-14	\$3,735,144	\$3,546,644	\$188,500	8.00%	6.5	12	\$9,082	(\$5,137)	\$0	\$40,573
May-14	\$3,439,988	\$3,972,752	(\$532,764)	8.00%	5.5	12	(\$14,651)	(\$4,729)	\$0	\$21,193
Jun-14	\$3,915,316	\$4,086,328	(\$171,012)	8.00%	7.5	12	(\$6,413)	(\$10,922)	\$0	\$3,858
Jul-14	\$4,307,546	\$4,443,089	(\$135,543)	8.00%	6.5	12	(\$4,405)	(\$12,012)	\$0	(\$12,559)
Aug-14	\$4,148,186	\$4,153,978	(\$5,792)	8.00%	5.5	12	(\$159)	(\$11,570)	\$0	(\$24,288)
Sep-14	\$4,125,871	\$3,778,735	\$347,135	8.00%	7.5	12	\$17,357	\$5,782	\$0	(\$1,149)
Oct-14	\$3,556,292	\$3,586,081	(\$29,789)	8.00%	6.5	12	(\$968)	\$4,886	\$0	\$2,869
Nov-14	\$3,555,392	\$3,567,073	(\$11,681)	8.00%	5.5	12	(\$321)	\$0	\$0	\$7,531
Dec-14	\$4,489,185	\$4,354,233	\$134,952	8.00%	7.5	12	\$6,748	\$5,970	\$0	\$20,248
Jan-15	\$4,845,548	\$4,734,125	\$111,423	8.00%	11	12	\$25,013	\$6,445	\$0	\$34,865
Feb-15	\$4,605,585	\$4,230,384	\$375,201	8.00%	10	12	\$25,013	\$6,124	\$0	\$66,002
Mar-15	\$4,170,413	\$4,146,650	\$23,763	8.00%	9	12	\$1,426	(\$11,089)	\$0	\$56,339
Apr-15	\$3,654,607	\$3,770,018	(\$115,411)	8.00%	8	12	(\$23,094)	(\$9,712)	\$0	\$42,011
May-15	\$3,550,467	\$4,210,329	(\$659,862)	8.00%	7	12	(\$23,094)	(\$9,443)	\$0	\$9,474
Jun-15	\$3,477,121	\$3,441,136	\$35,985	8.00%	6	12	\$1,439	\$0	\$0	\$10,913
Jul-15								\$0	\$0	
Aug-15								\$0	\$0	

**PECO GSA 3 Actual Interest Calculation
For the Period January 1, 2011 through June 30, 2015
and July 2015 and August 2015**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Collection Incl Addl AEPS
	(11)	(12)	(13)	(14)=(12)+(13)	(16) = (10) + (15)
Jan-11	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$25,044)	\$0	\$0	\$0	\$0
Mar-13	\$0	(\$1,478)	\$3,891	\$2,413	\$83,737
Apr-13	\$0	(\$10,937)	\$3,667	(\$7,270)	\$82,785
May-13	\$0	(\$1,109)	\$3,305	\$2,196	\$23,012
					(\$44,912)
					(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward

ATTACHMENT 4

PECO ENERGY COMPANY

GSA CALCULATION FOR PROCUREMENT CLASS 4 HOURLY PRICING – LARGE COMMERCIAL & INDUSTRIAL OVER 500KW

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: September 1, 2015 through September 30, 2015

cents/kWh

	Amount	GSA Rate w/o GRT			Rate GS w/GRT			Rate PD w/GRT			Rate HT w/GRT			Rate EP w/GRT		
		Incl. Line	Loss Ratio	Incl. Line	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio	Incl. Line	Loss Ratio
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 113,971 page 2	0.42		0.47	0.44	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.47	0.45
-Additional AEPS Cost	\$ 15,927 page 2	0.06		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 129,898	0.48		0.53	0.50	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.53	0.51	0.51
AC Administrative Cost Factor																
-Administrative Cost	\$ 7,661 page 2	0.03		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
Total Administrative Service Cost	\$ 7,661	0.03		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03
E Factor Including Interest																
-Over/(Under) Collection Jun 2011 to May 2015	\$ 149,161 page 5	0.55		0.58	0.55	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58
-Net Interest Jan 2011 to May 2015	\$ 14,696 page 7	0.05		0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
-Prior Period Over/Under Collection Revenue, Jun 2015 to Aug 2015	\$ (333,845) page 5	(1.23)		(1.31)	(1.23)	(1.31)	(1.31)	(1.31)	(1.31)	(1.31)	(1.31)	(1.31)	(1.31)	(1.31)	(1.31)	(1.31)
-Prior Period Interest Revenue, Jun 2015 to Aug 2015	\$ (17,472) page 7	(0.06)		(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)	(0.06)
Total E Factor Including Interest	\$ (187,460)	(0.69)		(0.74)	(0.69)	(0.74)	(0.74)	(0.74)	(0.74)	(0.74)	(0.74)	(0.74)	(0.74)	(0.74)	(0.74)	(0.74)
WC Working Capital Adjustment																
-Working Capital Adjustment (b)		0.04		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total Working Capital Adjustment		0.04		0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04
Total GSA Rate (AS + AC + E + WC)		1.24		1.34	1.26	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.34	1.24	1.32
S Sales for Application Period in kWh	27,192,514 page 3															
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period September 1, 2015 through September 30, 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Sep-15	\$113,971	\$15,927	\$7,661

**PECO GSA 4 (Hourly) Default kWh Sales
For the Period September 1, 2015 through September 30, 2015**

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Sep-15	27,192,514	1,460,919	270,060	25,461,535	-

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2015
and June 2015, July 2015 and August 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity		Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPs Compliance		Additional AEPs Costs		Administrative Total Cost Including Administrative Cost Allocation Factor		Total Allocated Cost Including Administrative Cost
	(1)	(2)	(3)	(4)	(5)=(3)+(4)	(6)	(7)=(5) x (6)		
Jan-11	\$34,474,062	\$1,523,164	\$0	\$127,566	\$36,124,832	1.00000000	\$36,124,832		
Feb-11	\$6,320,627	\$351,668	\$0	\$35,616	\$6,717,913	1.00000000	\$6,717,913		
Mar-11	\$4,906,354	\$262,803	\$0	\$26,114	\$5,196,381	1.00000000	\$5,196,381		
Apr-11	\$3,706,869	\$192,662	\$0	\$26,307	\$3,825,857	1.00000000	\$3,825,857		
May-11	\$5,040,920	\$285,603	\$0	\$43,459	\$5,370,182	1.00000000	\$5,370,182		
Jun-11	\$4,448,331	\$335,679	\$0	\$25,449	\$4,809,659	1.00000000	\$4,809,659		
Jul-11	\$3,622,952	\$425,014	\$0	\$21,619	\$4,069,585	1.00000000	\$4,069,585		
Aug-11	\$4,337,697	\$333,931	\$0	\$26,332	\$4,697,971	1.00000000	\$4,697,971		
Sep-11	\$3,485,928	\$262,382	\$0	\$25,521	\$3,773,831	1.00000000	\$3,773,831		
Oct-11	\$2,199,869	\$165,506	\$0	\$26,146	\$2,390,521	1.00000000	\$2,390,521		
Nov-11	\$1,869,162	\$140,689	\$0	\$23,886	\$2,053,737	1.00000000	\$2,053,737		
Dec-11	\$1,894,671	\$142,610	\$0	\$19,702	\$2,056,982	1.00000000	\$2,056,982		
Jan-12	\$2,157,869	\$184,361	\$0	\$13,868	\$2,647,617	1.00000000	\$2,647,617		
Feb-12	\$2,157,869	\$162,415	\$0	\$16,853	\$2,336,877	1.00000000	\$2,336,877		
Mar-12	\$2,074,862	\$156,174	\$0	\$18,576	\$2,249,632	1.00000000	\$2,249,632		
Apr-12	\$1,557,065	\$117,198	\$0	\$17,736	\$1,691,989	1.00000000	\$1,691,989		
May-12	\$1,961,892	\$147,554	\$0	\$16,223	\$2,125,669	1.00000000	\$2,125,669		
Jun-12	\$2,409,854	\$162,738	\$0	\$16,845	\$2,609,437	1.00000000	\$2,609,437		
Jul-12	\$3,078,743	\$228,320	\$0	\$14,291	\$3,321,354	1.00000000	\$3,321,354		
Aug-12	\$1,966,404	\$183,725	\$0	\$14,630	\$2,164,760	1.00000000	\$2,164,760		
Sep-12	\$1,909,961	\$143,761	\$0	\$15,018	\$2,068,740	1.00000000	\$2,068,740		
Oct-12	\$1,915,894	\$144,207	\$0	\$18,228	\$2,076,329	1.00000000	\$2,076,329		
Nov-12	\$2,157,969	\$162,628	\$0	\$16,761	\$2,357,158	1.00000000	\$2,357,158		
Dec-12	\$2,062,244	\$155,223	\$0	\$16,219	\$2,233,688	1.00000000	\$2,233,688		
Jan-13	\$5,386,062	\$405,404	\$0	\$17,797	\$5,809,263	1.00000000	\$5,809,263		
Feb-13	\$2,961,505	\$222,909	\$0	\$48,768	\$3,233,182	1.00000000	\$3,233,182		
Mar-13	\$3,410,024	\$256,968	\$0	\$20,021	\$3,686,713	1.00000000	\$3,686,713		
Apr-13	\$2,403,085	\$180,877	\$0	\$26,210	\$2,610,173	1.00000000	\$2,610,173		
May-13	\$2,402,748	\$180,852	\$0	\$26,488	\$2,610,088	1.00000000	\$2,610,088		
Jun-13	\$2,517,191	\$189,466	\$0	\$15,059	\$2,787,078	1.00000000	\$2,787,078		
Jul-13	\$2,980,202	\$224,316	\$65,362	\$14,345	\$3,256,730	1.00000000	\$3,256,730		
Aug-13	\$2,368,706	\$178,290	\$39,867	\$15,534	\$2,612,407	1.00000000	\$2,612,407		
Sep-13	\$2,452,497	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290		
Oct-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571		
Nov-13	\$2,238,829	\$166,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420		
Dec-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,769,609	1.00000000	\$2,769,609		
Jan-14	\$9,659,500	\$740,382	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352		
Feb-14	\$4,202,849	\$316,343	\$55	\$18,003	\$4,537,216	1.00000000	\$4,537,216		
Mar-14	\$4,284,571	\$322,495	\$21	\$16,575	\$4,623,668	1.00000000	\$4,623,668		
Apr-14	\$2,065,398	\$155,460	\$28	\$15,593	\$2,236,495	1.00000000	\$2,236,495		
May-14	\$1,754,939	\$132,092	\$44	\$16,399	\$1,903,486	1.00000000	\$1,903,486		
Jun-14	\$1,632,096	\$122,846	\$55	\$17,165	\$1,809,784	1.00000000	\$1,809,784		
Jul-14	\$1,804,019	\$135,786	\$37,677	\$10,871	\$1,992,861	1.00000000	\$1,992,861		
Aug-14	\$1,490,120	\$112,169	\$42,185	\$11,004	\$1,664,273	1.00000000	\$1,664,273		
Sep-14	\$1,340,359	\$100,867	\$50,989	\$10,230	\$1,488,320	1.00000000	\$1,488,320		
Oct-14	\$1,302,380	\$96,029	\$36,843	\$12,789	\$1,448,623	1.00000000	\$1,448,623		
Nov-14	\$1,113,490	\$96,029	\$36,425	\$12,742	\$1,265,148	1.00000000	\$1,265,148		
Dec-14	\$1,507,798	\$113,490	\$31,118	\$9,674	\$1,650,205	1.00000000	\$1,650,205		
Jan-15	\$1,445,501	\$108,901	\$43,469	\$10,594	\$1,587,741	1.00000000	\$1,587,741		
Feb-15	\$1,426,321	\$107,357	(\$4)	\$11,552	\$3,996,461	1.00000000	\$3,996,461		
Mar-15	\$3,705,969	\$278,944	\$5	\$11,552	\$3,996,461	1.00000000	\$3,996,461		
Apr-15	\$2,501,674	\$186,298	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740		
May-15	\$1,350,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749		
Jun-15	\$1,339,149	\$100,796	\$62	\$14,048	\$1,454,075	1.00000000	\$1,454,075		
Jul-15									
Aug-15									

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through May 31, 2015
and June 2015, July 2015 and August 2015

Prior Period Revenue for Over/(Under) Excluding GRT

Month	(8)	(9)	(10)	(11)=8-9+10	(12)	(13)	(14)=(12)+(13)	(15)=(11)-(14)	(16)=(15)-(7)	(17)=Cumulative Over/(Under) Collection
Jan-11	\$24,455,104	\$1,651,272	\$69,874	\$26,167,250	\$0	\$0	\$0	\$26,167,250	(\$5,957,562)	\$9,957,562
Feb-11	\$10,251,115	\$664,364	\$24,978	\$10,940,677	\$0	\$0	\$0	\$10,940,677	\$4,222,764	\$15,739,818
Mar-11	\$5,043,998	\$3,906,476	\$17,579	\$9,040,784	\$0	\$0	\$0	\$9,040,784	\$5,468,695	\$21,208,513
Apr-11	\$5,259,624	\$4,757,684	\$325,692	\$10,342,999	\$0	\$184,181	\$10,527,180	\$5,898,604	\$5,898,604	\$27,107,117
May-11	\$4,485,574	\$3,969,408	\$24,712	\$8,459,694	\$0	\$226,781	\$8,686,475	\$5,072,759	\$5,072,759	\$32,179,876
Jun-11	\$4,757,684	\$3,969,408	\$24,712	\$8,741,804	(\$11,455)	\$229,466	\$8,971,259	\$5,219,317	(\$850,268)	\$23,329,608
Jul-11	\$4,757,684	\$3,969,408	\$24,712	\$8,741,804	(\$11,455)	\$229,466	\$8,971,259	\$5,219,317	(\$850,268)	\$22,479,340
Aug-11	\$5,767,104	\$3,969,408	\$24,712	\$9,761,224	(\$313,056)	\$479,937	\$10,148,167	\$6,391,129	\$1,892,158	\$24,371,500
Sep-11	\$3,359,340	\$2,277,942	\$21,014	\$5,658,296	(\$346,372)	\$404,246	\$6,317,970	\$3,926,987	\$53,156	\$24,924,656
Oct-11	\$2,500,373	\$2,277,942	\$21,014	\$4,799,329	(\$177,142)	\$227,104	\$5,022,433	\$2,976,433	\$585,912	\$25,510,568
Nov-11	\$2,002,833	\$1,999,591	\$14,730	\$3,992,124	(\$1,281,790)	\$381,023	\$4,373,817	\$3,570,455	\$1,536,718	\$27,047,286
Dec-11	\$2,002,833	\$1,999,591	\$14,730	\$3,992,124	(\$1,281,790)	\$381,023	\$4,373,817	\$3,570,455	(\$762,236)	\$26,285,050
Jan-12	\$2,437,850	\$2,644,882	\$14,477	\$5,097,209	(\$1,017,131)	\$1,627,410	\$6,114,639	\$3,129,355	\$481,738	\$26,766,788
Feb-12	\$2,437,850	\$2,644,882	\$14,477	\$5,097,209	(\$1,017,131)	\$1,627,410	\$6,114,639	\$3,129,355	\$481,738	\$27,248,526
Mar-12	\$1,622,076	\$1,923,802	\$16,991	\$3,562,869	(\$276,052)	\$1,394,127	\$4,957,000	\$3,327,466	\$990,591	\$28,239,117
Apr-12	\$1,223,973	\$1,923,802	\$16,991	\$3,164,766	(\$276,052)	\$1,394,127	\$4,957,000	\$3,327,466	\$990,591	\$29,229,708
May-12	\$1,896,387	\$1,770,246	\$13,081	\$3,679,719	\$639,301	\$929,511	\$4,609,230	\$2,060,276	\$966,287	\$30,195,995
Jun-12	\$2,797,561	\$1,896,387	\$13,081	\$4,697,030	(\$301,145)	\$0	\$4,395,885	\$2,060,276	(\$64,894)	\$29,551,101
Jul-12	\$2,840,318	\$1,896,387	\$13,081	\$4,749,786	(\$1,715,471)	\$0	\$3,034,315	\$1,749,923	(\$859,514)	\$28,691,587
Aug-12	\$1,896,387	\$1,896,387	\$13,081	\$3,795,855	(\$480,876)	\$0	\$3,314,979	\$1,285,797	(\$2,035,557)	\$26,656,030
Sep-12	\$1,896,387	\$1,896,387	\$13,081	\$3,795,855	(\$480,876)	\$0	\$3,314,979	\$1,285,797	(\$2,035,557)	\$24,620,473
Oct-12	\$1,896,387	\$1,896,387	\$13,081	\$3,795,855	(\$480,876)	\$0	\$3,314,979	\$1,285,797	(\$2,035,557)	\$22,584,916
Nov-12	\$1,896,387	\$1,896,387	\$13,081	\$3,795,855	(\$480,876)	\$0	\$3,314,979	\$1,285,797	(\$2,035,557)	\$20,549,359
Dec-12	\$2,145,353	\$1,896,387	\$13,081	\$4,054,821	\$924,264	\$0	\$4,979,085	\$2,282,385	\$884,243	\$21,433,602
Jan-13	\$2,145,353	\$1,896,387	\$13,081	\$4,054,821	\$924,264	\$0	\$4,979,085	\$2,282,385	\$884,243	\$22,317,845
Feb-13	\$6,834,613	\$560,046	\$54,400	\$7,449,059	(\$987,213)	\$0	\$6,461,846	\$1,329,758	(\$903,928)	\$21,413,917
Mar-13	\$2,304,088	\$560,046	\$54,400	\$2,918,534	(\$246,585)	\$0	\$2,671,949	\$2,256,267	(\$3,553,016)	\$17,860,901
Apr-13	\$2,854,476	\$204,598	\$24,733	\$3,083,807	\$650,951	\$0	\$3,734,758	\$3,232,061	(\$4,004,649)	\$13,856,252
May-13	\$2,418,715	\$1,681,468	\$19,454	\$4,119,637	(\$67,741)	\$0	\$4,051,896	\$3,232,061	(\$4,004,649)	\$9,851,603
Jun-13	\$3,053,361	\$1,453,400	\$14,449	\$4,521,210	(\$302,372)	\$0	\$4,218,838	\$2,085,605	(\$524,483)	\$9,327,120
Jul-13	\$2,757,431	\$1,611,553	\$15,974	\$4,384,958	(\$1,075,275)	\$0	\$3,309,683	\$2,085,605	(\$524,483)	\$8,802,637
Aug-13	\$2,356,906	\$1,711,542	\$13,087	\$4,081,535	\$894,388	\$0	\$4,975,923	\$4,112,389	(\$1,283,849)	\$7,518,788
Sep-13	\$2,312,926	\$1,566,633	\$16,855	\$3,895,414	(\$176,633)	\$0	\$3,718,781	\$2,373,594	\$600,145	\$7,118,643
Oct-13	\$2,312,926	\$1,566,633	\$16,855	\$3,895,414	(\$176,633)	\$0	\$3,718,781	\$2,373,594	\$600,145	\$6,518,498
Nov-13	\$2,312,926	\$1,566,633	\$16,855	\$3,895,414	(\$176,633)	\$0	\$3,718,781	\$2,373,594	\$600,145	\$5,918,353
Dec-13	\$5,619,822	\$1,566,633	\$16,855	\$7,203,310	(\$464,902)	\$0	\$6,738,408	\$2,592,153	\$93,867	\$5,824,486
Jan-14	\$2,597,010	\$1,877,878	\$16,233	\$4,491,121	\$98,769	\$0	\$4,590,890	\$2,336,319	\$150,733	\$5,673,753
Feb-14	\$9,236,648	\$224,998	\$19,923	\$9,481,669	\$486,540	\$0	\$10,008,209	\$6,034,850	(\$4,509,502)	\$1,164,253
Mar-14	\$4,404,096	\$183,299	\$19,796	\$4,607,191	(\$84,893)	\$0	\$4,522,298	\$4,540,396	\$5,437,093	\$6,701,346
Apr-14	\$2,523,646	\$140,168	\$20,984	\$2,684,818	(\$84,844)	\$0	\$2,600,000	\$4,540,396	(\$83,270)	\$6,618,076
May-14	\$2,013,970	\$128,756	\$16,618	\$2,159,344	(\$419,004)	\$0	\$1,740,340	\$2,369,874	(\$163,146)	\$6,454,930
Jun-14	\$1,492,790	\$200,170	\$11,090	\$1,704,050	(\$161,690)	\$0	\$1,542,360	\$1,865,740	\$55,956	\$6,410,874
Jul-14	\$1,715,473	\$208,067	\$9,012	\$1,932,552	(\$10,180)	\$0	\$1,922,372	\$1,922,372	(\$69,886)	\$6,341,000
Aug-14	\$1,323,722	\$211,403	\$9,148	\$1,544,273	(\$384,363)	\$0	\$1,159,910	\$1,922,372	(\$76,886)	\$6,264,114
Sep-14	\$1,116,309	\$196,417	\$17,087	\$1,329,813	(\$443,462)	\$0	\$886,351	\$1,119,777	(\$31,048)	\$6,233,066
Oct-14	\$1,116,309	\$196,417	\$17,087	\$1,329,813	(\$443,462)	\$0	\$886,351	\$1,119,777	(\$31,048)	\$6,202,018
Nov-14	\$1,371,438	\$181,196	\$12,754	\$1,565,388	\$60,363	\$0	\$1,625,751	\$1,625,751	(\$41,892)	\$5,780,126
Dec-14	\$1,261,741	\$187,826	\$7,752	\$1,457,319	(\$85,748)	\$0	\$1,371,571	\$1,371,571	(\$228,834)	\$5,551,292
Jan-15	\$1,651,908	\$228,984	\$9,892	\$1,890,784	(\$85,039)	\$0	\$1,805,745	\$1,834,845	\$247,104	\$5,294,188
Feb-15	\$2,644,285	\$248,594	\$11,398	\$2,904,277	\$212,516	\$0	\$3,116,793	\$3,116,793	(\$879,828)	\$4,414,360
Mar-15	\$3,335,648	\$183,179	\$12,790	\$3,531,596	\$144,697	\$0	\$3,676,293	\$3,676,293	\$975,543	\$5,389,903
Apr-15	\$1,705,860	\$175,686	\$14,863	\$1,896,409	\$121,377	\$0	\$2,017,786	\$2,017,786	\$541,037	\$5,930,940
May-15	\$1,225,246	\$141,024	\$12,223	\$1,378,493	(\$327,809)	\$0	\$1,050,684	\$1,050,684	(\$403,391)	\$5,527,549
Jun-15					(\$85,845)	\$0	\$704,839	\$704,839	\$616,937	\$6,144,486
Jul-15					(\$452,950)	\$0	\$251,889	\$251,889	\$655,791	\$6,800,280
Aug-15						\$0			\$641,858	\$7,442,138

PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
 For the Period January 1, 2011 through May 31, 2015
 and June 2015, July 2015 and August 2015

Month	Cumulative Addl AEPS Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Over/(Under) Collection	Cumulative Over/(Under) Collection for Addl AEPS	Cumulative Over/(Under) Collection Incl Addl AEPS	Addl AEPS Monthly Prior Period O/U Revenue Incl in (19) Excl GRT	(22)
	(18)	(19)	(20)=(18) for Feb 2013, Cumulative from (18) and (19) for Mar 2013 onward	(21) = (17) + (20)		
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$152,798)	\$0	(\$152,798)	\$79,058	\$0	\$0
Mar-13	\$0	\$221,937	\$69,139	(\$133,657)	\$209,612	\$209,612
Apr-13	\$0	(\$117,806)	(\$48,667)	\$288,900	\$232,555	\$232,555
May-13	\$0	\$196,251	\$147,584	(\$39,332)	\$181,018	\$181,018

PECO GSA 4 (Hourly) Actual Interest Calculation
 For the Period January 1, 2011 through May 31, 2015
 and June 2015, July 2015 and August 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to Customers (Recovered from Customers)	Interest Revenue Excl GRT in E Factor (Returned to Customers for 1 month recovery)	Interest Revenue Excl GRT in E Factor (Returned to Customers for 12 month recovery)	Cumulative Interest to be Returned to Customers (Recovered from Customers)
	(1) = (11) from Attachment 4, Page 5	(2) = (7) from Attachment 4, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(9) + (9), June 2013 = (16) May 2013 + (7) + (9) + (9)
Jan-11	\$26,167,250	\$36,124,832	(\$9,957,582)	6.00%	10	12	(\$497,879)	\$0	\$0	(\$497,879)
Feb-11	\$10,940,677	\$6,717,913	\$4,222,764	8.00%	9	12	\$253,366	\$0	\$0	(\$244,513)
Mar-11	\$5,468,695	\$5,098,381	\$270,314	8.00%	4.5	12	\$6,109	\$0	\$0	(\$236,404)
Apr-11	\$4,240,784	\$3,825,857	\$314,927	8.00%	4.5	12	\$9,448	\$0	\$0	(\$226,956)
May-11	\$5,714,423	\$5,370,192	\$344,231	8.00%	4.5	12	\$10,327	\$6,140	\$6,140	(\$210,489)
Jun-11	\$4,845,978	\$4,909,659	\$36,319	8.00%	4.5	12	\$1,090	\$0	\$0	(\$202,920)
Jul-11	\$5,101,306	\$4,969,585	\$131,721	6.00%	4.5	12	(\$1,796)	(\$6,556)	\$6,479	(\$224,706)
Aug-11	\$6,156,339	\$4,697,971	\$1,458,368	8.00%	4.5	12	\$43,751	(\$7,114)	\$21,345	(\$166,724)
Sep-11	\$3,683,662	\$3,773,831	(\$90,169)	6.00%	4.5	12	(\$2,029)	(\$1,944)	\$17,916	(\$162,781)
Oct-11	\$2,749,320	\$2,390,521	\$358,808	8.00%	4.5	12	\$10,764	(\$4,542)	\$18,168	(\$138,591)
Nov-11	\$2,420,788	\$2,033,737	\$387,051	8.00%	4.5	12	\$11,612	\$19,226	\$15,361	(\$92,172)
Dec-11	\$2,215,113	\$2,056,982	\$158,131	8.00%	4.5	12	\$4,744	(\$33,621)	\$16,810	(\$104,239)
Jan-12	\$2,717,188	\$2,647,617	\$69,571	6.00%	4.5	12	(\$2,131)	\$0	\$20,773	(\$85,597)
Feb-12	\$2,272,503	\$2,249,632	\$22,871	8.00%	4.5	12	\$686	(\$36,513)	\$63,576	(\$12,863)
Mar-12	\$1,828,765	\$1,691,989	\$136,776	8.00%	4.5	12	\$4,103	\$0	\$49,694	\$66,760
Apr-12	\$1,421,474	\$2,125,669	(\$704,195)	6.00%	4.5	12	(\$15,844)	\$14,051	\$0	\$64,967
May-12	\$2,051,068	\$2,609,437	(\$558,369)	6.00%	4.5	12	(\$12,563)	(\$7,257)	\$0	\$45,147
Jun-12	\$3,001,268	\$3,321,354	(\$320,086)	6.00%	4.5	12	(\$7,202)	(\$74,993)	\$0	(\$37,048)
Jul-12	\$3,140,038	\$2,164,760	\$975,278	8.00%	4.5	12	\$29,258	(\$14,406)	\$0	(\$22,186)
Aug-12	\$2,175,112	\$2,068,740	\$106,372	8.00%	4.5	12	\$3,191	\$19,289	\$0	\$284
Sep-12	\$1,998,318	\$2,078,339	(\$80,021)	6.00%	4.5	12	(\$1,800)	\$26,194	\$0	\$24,678
Oct-12	\$2,011,036	\$2,337,158	(\$326,122)	6.00%	4.5	12	(\$7,338)	\$7,537	\$0	\$24,877
Nov-12	\$2,502,852	\$5,666,263	(\$3,163,411)	6.00%	4.5	12	\$2,789	(\$31,911)	\$0	(\$4,235)
Dec-12	\$7,449,059	\$3,233,192	\$4,215,877	6.00%	4.5	12	\$74,395	(\$2,476)	\$0	(\$84,110)
Jan-13	\$2,601,110	\$3,686,713	(\$1,085,603)	6.00%	4.5	12	(\$24,426)	\$14,449	\$0	\$42,366
Feb-13	\$3,063,795	\$2,610,173	\$453,622	8.00%	4.5	12	\$13,609	\$14,457	\$0	\$31,989
Mar-13	\$2,387,877	\$2,610,088	(\$222,111)	6.00%	4.5	12	(\$4,997)	\$280,774	\$0	\$35,832
Apr-13	\$2,578,504	\$2,787,078	(\$208,574)	6.00%	4.5	12	(\$4,693)	(\$19,432)	\$0	\$31,780
May-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$24,838
Jun-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$38,270)	\$0	(\$3,166)
Sep-13	\$2,520,227	\$2,695,290	(\$175,063)	6.00%	4.5	12	(\$3,264)	\$19,399	\$0	\$11,969
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$9,780
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$361
Dec-13	\$2,801,221	\$2,768,609	\$32,612	6.00%	4.5	12	\$978	(\$12,234)	\$0	(\$10,895)
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$10,351	\$0	\$17,267
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$0	\$0	\$16,899
Mar-14	\$4,607,291	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$3,450)	(\$3,273)	\$0	\$27,075
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$7,676	(\$14,360)	\$0	\$20,402
May-14	\$2,159,344	\$1,903,486	\$255,858	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$21,193
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	8.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$24,840
Jul-14	\$1,933,152	\$1,892,861	(\$40,291)	6.00%	4.5	12	(\$1,343)	(\$15,753)	\$0	\$11,587
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$14,982)	\$0	(\$1,147)
Sep-14	\$1,583,229	\$1,468,320	\$114,919	6.00%	4.5	12	\$2,400	(\$2,248)	\$0	(\$1,895)
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	8.00%	4.5	12	(\$3,216)	\$2,468	\$0	\$447
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	(\$4,643)	\$0	(\$5,835)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$2,301)	(\$3,063)	\$0	(\$1,609)
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$15,563)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	\$12,727
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,825	\$3,365	\$0	\$25,317
Apr-15	\$1,896,409	\$1,476,749	\$419,660	6.00%	4.5	12	\$12,560	\$0	\$0	\$14,696
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$0
Jun-15								\$13,733	\$0	\$0
Jul-15								(\$14,219)	\$0	\$0
Aug-15								(\$16,986)	\$0	\$0

**PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through May 31, 2015
and June 2015, July 2015 and August 2015**

Month	Cumulative Addl AEPS Interest Over/(Under) Balance at 2/28/13	Addl AEPS Monthly Current Interest	Addl AEPS Monthly Prior Period Interest Revenue Excl GRT	Addl AEPS Monthly Current Interest and Prior Period Interest Revenue Excl GRT	Cumulative Over/(Under) Interest for Addl AEPS	Cumulative Interest Over/(Under) Collection Incl Addl AEPS
	(11)	(12)	(13)	(14)=(12)+(13)	(15)=(11) for Feb 2013, Cumulative from (11) and (14) for Mar 2013 onward	(16)=(10)+(15)
Jan-11	\$0	\$0	\$0	\$0	\$0	\$0
Feb-11	\$0	\$0	\$0	\$0	\$0	\$0
Mar-11	\$0	\$0	\$0	\$0	\$0	\$0
Apr-11	\$0	\$0	\$0	\$0	\$0	\$0
May-11	\$0	\$0	\$0	\$0	\$0	\$0
Jun-11	\$0	\$0	\$0	\$0	\$0	\$0
Jul-11	\$0	\$0	\$0	\$0	\$0	\$0
Aug-11	\$0	\$0	\$0	\$0	\$0	\$0
Sep-11	\$0	\$0	\$0	\$0	\$0	\$0
Oct-11	\$0	\$0	\$0	\$0	\$0	\$0
Nov-11	\$0	\$0	\$0	\$0	\$0	\$0
Dec-11	\$0	\$0	\$0	\$0	\$0	\$0
Jan-12	\$0	\$0	\$0	\$0	\$0	\$0
Feb-12	\$0	\$0	\$0	\$0	\$0	\$0
Mar-12	\$0	\$0	\$0	\$0	\$0	\$0
Apr-12	\$0	\$0	\$0	\$0	\$0	\$0
May-12	\$0	\$0	\$0	\$0	\$0	\$0
Jun-12	\$0	\$0	\$0	\$0	\$0	\$0
Jul-12	\$0	\$0	\$0	\$0	\$0	\$0
Aug-12	\$0	\$0	\$0	\$0	\$0	\$0
Sep-12	\$0	\$0	\$0	\$0	\$0	\$0
Oct-12	\$0	\$0	\$0	\$0	\$0	\$0
Nov-12	\$0	\$0	\$0	\$0	\$0	\$0
Dec-12	\$0	\$0	\$0	\$0	\$0	\$0
Jan-13	\$0	\$0	\$0	\$0	\$0	\$0
Feb-13	(\$207)	\$0	\$0	\$0	\$0	\$0
Mar-13	\$0	\$277	\$4,564	\$4,841	(\$207)	\$42,159
Apr-13	\$0	(\$7,883)	\$5,063	(\$2,820)	\$4,634	\$36,623
May-13	\$0	\$343	\$3,941	\$4,284	\$1,814	\$61,869
					\$6,098	\$341,930

ATTACHMENT 5

PECO ENERGY COMPANY

REVISED GSA AND CAP DISCOUNT TARIFFS

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued July 17, 2015

Effective September 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Generation Supply Adjustment for Procurement Classes 1, 2, 3 Loads Up to 500 KW – 24th Revised Page No. 31 & 23rd Revised Page No. 32

Reflects quarterly adjustment for Procurement Classes 1, 2 and 3 pursuant to Order at Docket No. P-2014-2409362.

Generation Supply Adjustment for Procurement Class 4 Loads Greater than 500 KW – 28th Revised Page No. 33A

Reflects monthly adjustment for Procurement Class 4 – hourly pricing pursuant to Order at Docket No. P-2014-2409362.

CAP Rider – Customer Assistance Program – 33rd Revised Page No. 69 & 17th Revised Page No. 70

Reflects changes to CAP discount as a result of the changes in the quarterly adjustments for the Procurement Class 1.

PECO Energy Company

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GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands up to 500 kW. The rate contained herein shall be calculated to the nearest one hundredth of a cent. The GSA shall contain the cost of generation supply for each tariff rate.

Pricing: The rates below shall include the cost of procuring power to serve the default service customers including the cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The pricing for default service will represent the estimate of the cost to serve the specific tariff rate for the next quarterly period beginning with the three months ended August 31, 2015. The rates in this tariff shall be updated quarterly on June 1, September 1, December 1 and March 1 commencing June 1, 2015. If the balance of over/(under) recovery gets too large, the Company can file a reconciliation that will mitigate the subsequent impact. The generation service charge shall be calculated using the following formula:

GSA(n) = (C-E+A)/S*(1-T)* (1-ALL)/(1-LL) +AEPS/S*(1 - T) + WC where;

C = The sum of the amounts paid to the full requirements suppliers providing the power for the quarterly period, the spot market purchases for the quarterly period, plus the cost of any other energy acquired for the quarterly period. Cost shall include energy, capacity and ancillary services, distribution line losses, cost of complying with the Alternative Energy Portfolio Standards, and any other load serving entity charges other than network transmission service and costs assigned under the Regional transmission Expansion Plan. Ancillary services shall include any allocation by PJM to PECO default service associated with the failure of a PJM member to pay its bill from PJM as well as the load serving entity charges listed in the Supply Master Agreement Exhibit D as the responsibility of the supplier. This component shall include the proceeds and costs from the exercise of Auction Revenue Rights granted to PECO by PJM.

AEPS = The projected total cost of complying with the Alternative Energy Portfolio Standards Act ("AEPS" or the "Act") not included in the C component above for the quarterly period for each procurement class. Costs include the amount paid for Alternative Energy and/or Alternative Energy Credits ("AEC's") purchased for compliance with the Act, the cost of administering and conducting any procurement of Alternative Energy and/or AEC's, payments to the AEC program administrator for its costs of administering an alternative energy credits program, payments to a third party for its costs in operating an AEC registry, any charge levied by PECO's regional transmission operator to ensure that alternative energy sources are reliable, a credit for the sale of any AEC's sold during the calculation period, and the cost of Alternative Compliance Payments that are deemed recoverable by the Commission, plus any other direct or indirect cost of acquiring Alternative Energy and/or AEC's and complying with the AEPS statute.

E = Experienced over or under-collection calculated under the reconciliation provision of the tariff to be effective semiannually with recovery during the periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. As described in the reconciliation provision of the tariff, the initial reconciliation period including the month of December 2014 will be recovered during the period June 1, 2015 through August 31, 2015. The initial six month reconciliation period will include January 1, 2015 through June 30, 2015 and the initial six month effective sales recovery period will be September 1, 2015 through February 29, 2016.

A = Administrative Cost - This includes the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement plan, legal fees incurred gaining approval of the plan and any other costs associated with designing and implementing a procurement plan including the cost of the pricing forecast necessary for estimating cost recoverable under this tariff. Also included in this component shall be the cost to implement real time pricing or other time sensitive pricing such as dynamic pricing that is required of the Company or is approved in its Act 129 filing. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952 or any other applicable docket, that are not recovered from EGSs or through another rate.

S = Estimated sales for the period the rate is in effect for the classes to which the rate is applicable. Six month sales are used for the E factor with effective periods March 1 through August 31 of the current year and September 1 of the current year through February 28 (29) of the following year. The initial E factor sales period will be June 1, 2015 through August 31, 2015. The initial six month effective E factor sales period will be September 1, 2015 through February 29, 2016.

T = The currently effective gross receipts tax rate.

n = The procurement class for which the GSA is being calculated.

ALL = Average line losses for the procurement class.

LL = Line losses for the specific rate class provided in the Company's Electric Generation Supplier Coordination Tariff rule 6.6.

WC = 0.04¢/kWh to represent the cash working capital for power purchases.

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges.

In general the line loss adjustment is applicable to Procurement Class 2 and 3 only as those classes contain rate classes with three different line loss factors. Current charges:

Rate		GSA Price
R	GSA (1)	\$0.0799
RH	GSA (1)	\$0.0799
GS	GSA (2)	\$0.0831
GS	GSA (3)	\$0.0686

(C)

(C) Denotes Change

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASSES 1,2,3
LOADS UP TO 500KW (CONTINUED)

(C)

PD	GSA (2)	\$0.0818
PD	GSA (3)	\$0.0675
HT	GSA (2)	\$0.0786
HT	GSA (3)	\$0.0648
POL	GSA (2)(a)	\$0.0631
SL-S	GSA (2)(a)	\$0.0631
TLCL	GSA (2)	\$0.0831
SL-E	GSA (2)(a)	\$0.0631
AL	GSA (2)(a)	\$0.0631

(a) Prices shall exclude capacity from the Procurement Class 2 RFP results.

Procedure: For Procurement Classes 1, 2 and 3 the GSA shall be filed 45 days before the effective dates of June 1, September 1, December 1 and March 1 in conjunction with the Reconciliation Schedule.

(C) Denotes Change

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
 LOADS GREATER THAN 500KW**

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any other applicable docket that are not recovered from EGSS or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E = $\Sigma O / (U) / S_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	1.34	1.34	1.32	1.32

(I)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(I) Denotes Increase

Customer Assistance Program (CAP) Rider

AVAILABILITY:

To payment-troubled customers who are currently served under or otherwise qualify for Rate R, or RH (excluding multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. In addition, these customers will not be able to obtain Competitive Energy Supply.

Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E1) apply:

CAP A - PECO Cares Program: Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter¹/1,000 KWH in the Summer¹; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
 - o Injury or illness
 - o High medical bills
 - o Medically related usage
 - o Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
 - o Children below 8 years of age
 - o Disabled persons
 - o Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

¹ Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

Rate R	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	92%	85%	69%	64%	42%	24%
Max Discount Amount Winter Bill						
650 kWh	\$94.70	\$87.49	\$71.02	\$65.88	\$43.23	\$24.70
Max Discount Amount Jul - Sept						
750 kWh	\$108.26	\$100.02	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept						
650 kWh	N/A	N/A	\$71.02	\$65.88	\$43.23	\$24.70
Max Discount Amount June						
650 kWh	\$94.70	\$87.49	N/A	N/A	N/A	N/A
Monthly Minimum Bill	\$12.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

(C)

(C) Denotes Change

Customer Assistance Program (CAP) Rider (continued)

(C)

Rate RH	CAP B	CAP C	CAP D	CAP D1	CAP E	CAP E1
Federal Poverty Income Rate	<=25%	26-50%	51-75%	76-100%	101-125%	126-150%
Discount	89%	74%	48%	34%	0%	0%
Max Discount Amount Oct & May 650 kWh	\$80.41	\$66.86	\$43.37	\$30.72	\$0.00	\$0.00
Max Discount Amount Nov - Apr 1500 kWh	\$177.31	\$147.43	\$95.63	\$67.74	\$0.00	\$0.00
Max Discount Amount Jul - Sept 750 kWh	\$104.73	\$87.08	N/A	N/A	N/A	N/A
Max Discount Amount Jun - Sept 650 kWh	N/A	N/A	\$49.41	\$35.00	\$0.00	\$0.00
Max Discount Amount June 650 kWh	\$91.61	\$76.17	N/A	N/A	N/A	N/A
Monthly Minimum Bill Oct - June	\$30.00	N/A	N/A	N/A	N/A	N/A
Must be on Budget Billing	Yes	Yes	No	No	No	No

DISCOUNT LEVELS: The Company shall be required to modify the level of discounts set forth as part of its annual USFC filing. If the calculated discounts result in a discount greater than the level allowed by the Commission, the discount for each class will be scaled back on a prorata basis such that the total cost does not exceed the allowed level. The Company will update the maximum discounts for all CAP tiers in conjunction with the quarterly Generation Supply Adjustment filing.

CERTIFICATION/VERIFICATION Prior to enrollment in the CAP Rider, and then again every two years, customers must verify, to PECO's satisfaction, that their household income level meets the "Availability" standards set forth in this Rider. Customers being considered for the CAP Rider will be required to:

- Provide information sufficient to demonstrate to PECO their household income level.
- Waive certain privacy rights to enable PECO to effectively conduct the above certification process.
- Apply for and assign to PECO at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO.

PECO may, at its sole discretion, supplement this verification process by using data from Commonwealth or federal government programs which demonstrate the income eligibility of its customers. Such data may come from a customer's participation in, or receipt of benefits from, the Low Income Home Energy Assistance Program, Temporary Assistance for Needy Families, Food Stamps, Supplemental Security Income, and Medicaid. Information available from the Pennsylvania Department of Revenue may also be used where appropriate to expedite the process.

MINIMUM CHARGE. The minimum charge per month will be the fixed distribution charge for all customers unless otherwise noted.

(C) Denotes Change