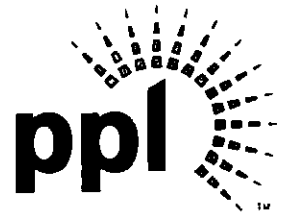


PREVIOUS DOCUMENTS MICROFILMED

Paul Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

July 29, 2005

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
Intangible Transition Charge
Reconciliation Report for the
Quarter Ended June 30, 2005
Docket No.**

R-00049863
RECEIVED
JUL 29 2005
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**DOCUMENT
FOLDER**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Intangible Transition Charge ("ITC") Reconciliation Report for the Quarter Ended June 30, 2005.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Commission in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 29, 2005, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

80

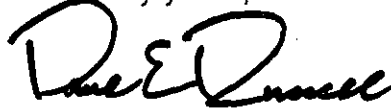
James J. McNulty, Esquire

- 2 -

July 29, 2005

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING
FOR THE QUARTER ENDED JUNE 30, 2005**

Docket No.

R-60049863

RECEIVED
JUL 29 2005
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

July 29, 2005

PPL Electric Utilities Corporation
Intangible Transition Charge
Reconciliation Quarterly Filing Attachments

Attachment

Description

- | | |
|---|--|
| 1 | ITC Reconciliation Calculation by Rate Class |
| 2 | ITC Reconciliation Calculation Detail by Month |

ATTACHMENT 1

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 12,324,972	\$ 15,157,760	\$ 14,414,383	\$ 13,657,710	\$ 10,951,737	\$ 8,434,589
ITC Revenue Billed (without GRT)	\$ 11,782,673	\$ 14,263,453	\$ 13,563,935	\$ 12,851,905	\$ 10,305,585	\$ 7,936,948
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,812,315	\$ 14,139,681	\$ 13,285,893	\$ 12,326,910	\$ 10,451,966	\$ 8,438,088
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,029,642)	\$ 123,772	\$ 278,042	\$ 524,995	\$ (146,381)	\$ (501,140)
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,119,538	\$ 11,157,787	\$ 11,444,340	\$ 11,401,620	\$ 10,261,506	\$ 9,725,198
ITC Revenue Billed (without GRT)	\$ 9,674,279	\$ 10,499,477	\$ 10,769,124	\$ 10,728,925	\$ 9,656,077	\$ 9,151,412
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,848,561	\$ 10,878,075	\$ 10,342,965	\$ 10,286,622	\$ 10,030,979	\$ 9,618,961
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,174,282)	\$ (378,598)	\$ 426,159	\$ 442,303	\$ (374,902)	\$ (467,549)
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,754,472	\$ 8,476,594	\$ 8,759,165	\$ 8,701,069	\$ 8,696,820	\$ 8,423,275
ITC Revenue Billed (without GRT)	\$ 8,369,275	\$ 7,976,475	\$ 8,242,374	\$ 8,187,706	\$ 8,183,708	\$ 7,926,302
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 8,673,524	\$ 8,132,972	\$ 8,159,663	\$ 8,165,823	\$ 8,119,663	\$ 7,994,361
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (304,249)	\$ (156,497)	\$ 82,711	\$ 21,883	\$ 64,045	\$ (68,059)
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 31,198,982	\$ 34,792,141	\$ 34,617,888	\$ 33,760,399	\$ 29,910,063	\$ 26,583,062
ITC Revenue Billed (without GRT)	\$ 29,826,227	\$ 32,739,405	\$ 32,575,433	\$ 31,768,535	\$ 28,145,370	\$ 25,014,662
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 32,334,400	\$ 33,150,728	\$ 31,788,521	\$ 30,779,355	\$ 28,602,608	\$ 26,051,410
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,508,173)	\$ (411,323)	\$ 786,912	\$ 989,180	\$ (457,238)	\$ (1,036,748)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,102,530	\$ 10,499,692	\$ 10,773,870	\$ 9,660,566	\$ 9,063,396	\$ 10,660,653	\$ 134,701,858
ITC Revenue Billed (without GRT)	\$ 8,565,480	\$ 9,880,213	\$ 10,138,214	\$ 9,090,595	\$ 8,528,657	\$ 10,031,676	\$ 126,939,334
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,417,343	\$ 9,880,213	\$ 10,138,214	\$ 9,090,595	\$ 8,528,657	\$ 10,031,676	\$ 127,541,551
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 148,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (602,217)
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,474,041	\$ 11,529,891	\$ 11,513,740	\$ 11,114,327	\$ 10,508,043	\$ 10,645,669	\$ 129,895,701
ITC Revenue Billed (without GRT)	\$ 9,856,073	\$ 10,849,632	\$ 10,834,433	\$ 10,458,586	\$ 9,888,073	\$ 10,017,579	\$ 122,383,669
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 10,062,188	\$ 10,849,632	\$ 10,834,433	\$ 10,458,586	\$ 9,888,073	\$ 10,017,579	\$ 124,116,654
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (206,115)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,732,985)
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,303,348	\$ 9,158,096	\$ 9,141,632	\$ 8,958,599	\$ 8,639,070	\$ 8,634,267	\$ 104,646,407
ITC Revenue Billed (without GRT)	\$ 7,813,451	\$ 8,617,772	\$ 8,602,279	\$ 8,430,045	\$ 8,129,368	\$ 8,124,848	\$ 98,603,602
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,245,922	\$ 8,617,772	\$ 8,602,279	\$ 8,430,045	\$ 8,129,368	\$ 8,124,848	\$ 99,396,240
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (432,471)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (792,638)
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 27,879,919	\$ 31,187,679	\$ 31,429,242	\$ 29,733,492	\$ 28,210,509	\$ 29,940,589	\$ 369,243,966
ITC Revenue Billed (without GRT)	\$ 26,235,004	\$ 29,347,617	\$ 29,574,926	\$ 27,979,226	\$ 26,546,098	\$ 28,174,103	\$ 347,926,805
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 26,725,453	\$ 29,347,617	\$ 29,574,926	\$ 27,979,226	\$ 26,546,098	\$ 28,174,103	\$ 351,054,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (490,449)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,127,840)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

ATTACHMENT 2

RESIDENTIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,164,733	1,486,279	1,465,617	1,386,525	1,100,197	834,641
ITC Revenue Billed	\$ 12,021,200	\$ 14,765,065	\$ 14,008,384	\$ 13,287,958	\$ 10,687,311	\$ 8,254,777
ITC Revenue Billed (without GRT)	\$ 11,492,267	\$ 13,893,927	\$ 13,181,890	\$ 12,503,968	\$ 10,056,760	\$ 7,767,745
<u>Projected</u>						
kWh Sales (Thousands)	1,258,117	1,497,667	1,406,888	1,306,558	1,110,246	899,376
ITC Revenue (without GRT)	\$ 12,476,385	\$ 13,749,771	\$ 12,916,348	\$ 11,995,239	\$ 10,192,939	\$ 8,256,985
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (984,118)	\$ 144,156	\$ 265,542	\$ 508,729	\$ (136,179)	\$ (489,240)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	907,018	-	-	-	-	-	8,345,010
ITC Revenue Billed	\$ 8,935,534	\$ 10,308,692	\$ 10,577,637	\$ 9,484,391	\$ 8,876,976	\$ 10,406,305	\$ 131,614,231
ITC Revenue Billed (without GRT)	\$ 8,408,338	\$ 9,700,481	\$ 9,953,559	\$ 8,924,814	\$ 8,353,236	\$ 9,792,335	\$ 124,029,320
<u>Projected</u>							
kWh Sales (Thousands)	899,595	1,056,606	1,084,172	972,118	909,860	1,066,611	13,467,814
ITC Revenue (without GRT)	\$ 8,258,996	\$ 9,700,481	\$ 9,953,559	\$ 8,924,814	\$ 8,353,236	\$ 9,792,335	\$ 124,571,088
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,342	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (541,768)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,164	50,380	53,422	48,695	34,816	23,658
ITC Revenue Billed	\$ 298,445	\$ 385,257	\$ 398,563	\$ 362,782	\$ 259,381	\$ 176,250
ITC Revenue Billed (without GRT)	\$ 285,314	\$ 362,527	\$ 375,048	\$ 341,378	\$ 244,078	\$ 165,851
<u>Projected</u>						
kWh Sales (Thousands)	44,138	54,417	51,576	46,281	36,125	25,232
ITC Revenue (without GRT)	\$ 329,629	\$ 382,732	\$ 362,750	\$ 325,509	\$ 254,078	\$ 177,465
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,315)	\$ (20,205)	\$ 12,298	\$ 15,869	\$ (10,000)	\$ (11,614)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,980	-	-	-	-	-	271,115
ITC Revenue Billed	\$ 163,758	\$ 186,902	\$ 192,030	\$ 172,402	\$ 182,612	\$ 249,425	\$ 3,027,807
ITC Revenue Billed (without GRT)	\$ 154,096	\$ 175,875	\$ 180,700	\$ 162,230	\$ 171,838	\$ 234,709	\$ 2,853,643
<u>Projected</u>							
kWh Sales (Thousands)	22,037	25,006	25,692	23,066	24,432	33,371	411,373
ITC Revenue (without GRT)	\$ 154,993	\$ 175,875	\$ 180,700	\$ 162,230	\$ 171,838	\$ 234,709	\$ 2,912,508
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (897)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (58,865)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	460	627	637	601	437	309
ITC Revenue Billed	\$ 5,327	\$ 7,438	\$ 7,436	\$ 6,969	\$ 5,045	\$ 3,562
ITC Revenue Billed (without GRT)	\$ 5,092	\$ 6,999	\$ 6,997	\$ 6,558	\$ 4,747	\$ 3,352
<u>Projected</u>						
kWh Sales (Thousands)	561	657	622	564	453	333
ITC Revenue (without GRT)	\$ 6,301	\$ 7,178	\$ 6,795	\$ 6,162	\$ 4,949	\$ 3,638
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,209)	\$ (179)	\$ 202	\$ 396	\$ (202)	\$ (286)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	268	-	-	-	-	-	3,339
ITC Revenue Billed	\$ 3,238	\$ 4,098	\$ 4,203	\$ 3,773	\$ 3,808	\$ 4,923	\$ 59,820
ITC Revenue Billed (without GRT)	\$ 3,047	\$ 3,857	\$ 3,955	\$ 3,551	\$ 3,583	\$ 4,632	\$ 56,371
<u>Projected</u>							
kWh Sales (Thousands)	307	353	362	325	328	424	5,289
ITC Revenue (without GRT)	\$ 3,354	\$ 3,857	\$ 3,955	\$ 3,551	\$ 3,583	\$ 4,632	\$ 57,955
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (307)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,584)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	157,783	178,530	185,138	168,133	155,729	140,299
ITC Revenue Billed	\$ 1,971,043	\$ 2,247,641	\$ 2,307,563	\$ 2,282,549	\$ 2,051,495	\$ 1,857,784
ITC Revenue Billed (without GRT)	\$ 1,884,317	\$ 2,115,031	\$ 2,171,417	\$ 2,147,878	\$ 1,930,456	\$ 1,748,174
<u>Projected</u>						
kWh Sales (Thousands)	177,961	171,850	162,009	160,739	156,403	149,130
ITC Revenue (without GRT)	\$ 2,109,115	\$ 2,127,682	\$ 2,005,840	\$ 1,990,116	\$ 1,936,432	\$ 1,846,385
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (224,798)	\$ (12,651)	\$ 165,577	\$ 157,762	\$ (5,976)	\$ (98,211)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	148,708	-	-	-	-	-	1,134,320
ITC Revenue Billed	\$ 1,974,537	\$ 2,235,323	\$ 2,231,047	\$ 2,143,840	\$ 2,014,675	\$ 2,046,200	\$ 25,363,696
ITC Revenue Billed (without GRT)	\$ 1,858,039	\$ 2,103,440	\$ 2,099,416	\$ 2,017,354	\$ 1,895,810	\$ 1,925,475	\$ 23,896,807
<u>Projected</u>							
kWh Sales (Thousands)	156,621	169,892	169,567	162,939	153,122	155,518	1,945,751
ITC Revenue (without GRT)	\$ 1,939,131	\$ 2,103,440	\$ 2,099,416	\$ 2,017,354	\$ 1,895,810	\$ 1,925,475	\$ 23,996,196
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (81,092)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (99,389)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	673,944	716,995	722,127	725,162	660,125	639,399
ITC Revenue Billed	\$ 7,368,679	\$ 7,917,477	\$ 8,041,900	\$ 8,101,853	\$ 7,444,368	\$ 7,267,915
ITC Revenue Billed (without GRT)	\$ 7,044,457	\$ 7,450,345	\$ 7,567,427	\$ 7,623,844	\$ 7,005,150	\$ 6,839,108
<u>Projected</u>						
kWh Sales (Thousands)	757,810	746,096	712,260	708,766	692,646	665,171
ITC Revenue (without GRT)	\$ 7,924,413	\$ 7,935,701	\$ 7,575,811	\$ 7,538,648	\$ 7,367,191	\$ 7,074,959
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (879,956)	\$ (485,356)	\$ (8,384)	\$ 85,196	\$ (362,041)	\$ (235,851)

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	701,165	-	-	-	-	-	4,838,917
ITC Revenue Billed	\$ 7,923,472	\$ 8,468,980	\$ 8,450,024	\$ 8,158,414	\$ 7,709,948	\$ 7,802,081	\$ 94,655,110
ITC Revenue Billed (without GRT)	\$ 7,455,987	\$ 7,969,312	\$ 7,951,475	\$ 7,677,069	\$ 7,255,063	\$ 7,341,760	\$ 89,180,998
<u>Projected</u>							
kWh Sales (Thousands)	696,090	749,256	747,579	721,780	682,104	690,255	8,569,813
ITC Revenue (without GRT)	\$ 7,403,822	\$ 7,969,312	\$ 7,951,475	\$ 7,677,069	\$ 7,255,063	\$ 7,341,760	\$ 91,015,224
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 52,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,834,226)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	136	176	372	212	133	62
ITC Revenue Billed	\$ 3,602	\$ 4,360	\$ 12,400	\$ 7,303	\$ 4,771	\$ 2,460
ITC Revenue Billed (without GRT)	\$ 3,443	\$ 4,103	\$ 11,668	\$ 6,872	\$ 4,490	\$ 2,315
<u>Projected</u>						
kWh Sales (Thousands)	186	139	130	129	125	119
ITC Revenue (without GRT)	\$ 4,993	\$ 5,067	\$ 4,739	\$ 4,703	\$ 4,557	\$ 4,338
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,550)	\$ (964)	\$ 6,929	\$ 2,169	\$ (67)	\$ (2,023)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	54	-	-	-	-	-	1,145
ITC Revenue Billed	\$ 2,237	\$ 5,308	\$ 5,269	\$ 5,075	\$ 4,765	\$ 4,843	\$ 62,393
ITC Revenue Billed (without GRT)	\$ 2,105	\$ 4,995	\$ 4,958	\$ 4,776	\$ 4,484	\$ 4,557	\$ 58,766
<u>Projected</u>							
kWh Sales (Thousands)	126	137	136	131	123	125	1,606
ITC Revenue (without GRT)	\$ 4,593	\$ 4,995	\$ 4,958	\$ 4,776	\$ 4,484	\$ 4,557	\$ 56,760
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,488)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,006

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	554	776	717	867	426	367
ITC Revenue Billed	\$ 6,011	\$ 8,318	\$ 7,649	\$ 9,230	\$ 4,558	\$ 3,950
ITC Revenue Billed (without GRT)	\$ 5,747	\$ 7,827	\$ 7,198	\$ 8,685	\$ 4,289	\$ 3,717
<u>Projected</u>						
kWh Sales (Thousands)	530	530	530	530	530	530
ITC Revenue (without GRT)	\$ 5,451	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 296	\$ 2,519	\$ 1,890	\$ 3,377	\$ (1,019)	\$ (1,591)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481	-	-	-	-	-	4,188
ITC Revenue Billed	\$ 5,145	\$ 5,640	\$ 5,640	\$ 5,640	\$ 5,640	\$ 5,640	\$ 73,061
ITC Revenue Billed (without GRT)	\$ 4,841	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 68,844
<u>Projected</u>							
kWh Sales (Thousands)	530	530	530	530	530	530	6,360
ITC Revenue (without GRT)	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 63,839
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (467)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,005

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,406	2,221	2,490	2,106	1,855	1,618
ITC Revenue Billed	\$ 23,219	\$ 20,801	\$ 25,571	\$ 23,174	\$ 23,190	\$ 23,141
ITC Revenue Billed (without GRT)	\$ 22,197	\$ 19,574	\$ 24,062	\$ 21,807	\$ 21,822	\$ 21,775
<u>Projected</u>						
kWh Sales (Thousands)	2,459	2,373	2,004	2,004	1,692	1,653
ITC Revenue (without GRT)	\$ 27,669	\$ 26,666	\$ 22,520	\$ 22,520	\$ 19,014	\$ 18,575
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,472)	\$ (7,092)	\$ 1,542	\$ (713)	\$ 2,808	\$ 3,200

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,568	-	-	-	-	-	14,264
ITC Revenue Billed	\$ 23,125	\$ 18,820	\$ 21,137	\$ 22,761	\$ 26,009	\$ 27,180	\$ 278,128
ITC Revenue Billed (without GRT)	\$ 21,761	\$ 17,710	\$ 19,890	\$ 21,418	\$ 24,475	\$ 25,576	\$ 262,067
<u>Projected</u>							
kWh Sales (Thousands)	1,459	1,576	1,770	1,906	2,178	2,276	23,350
ITC Revenue (without GRT)	\$ 16,395	\$ 17,710	\$ 19,890	\$ 21,418	\$ 24,475	\$ 25,576	\$ 262,428
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 5,366	\$ -	\$ -	\$ -	\$ -	\$ -	(361)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	476	541	460	448	423	339
ITC Revenue Billed	\$ 5,722	\$ 5,717	\$ 5,744	\$ 5,843	\$ 5,771	\$ 5,761
ITC Revenue Billed (without GRT)	\$ 5,470	\$ 5,380	\$ 5,405	\$ 5,498	\$ 5,430	\$ 5,421
<u>Projected</u>						
kWh Sales (Thousands)	538	521	440	440	372	363
ITC Revenue (without GRT)	\$ 7,263	\$ 6,994	\$ 5,906	\$ 5,906	\$ 4,994	\$ 4,873
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,793)	\$ (1,614)	\$ (501)	\$ (408)	\$ 436	\$ 548

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	332	-	-	-	-	-	3,019
ITC Revenue Billed	\$ 5,766	\$ 4,936	\$ 5,549	\$ 5,977	\$ 6,833	\$ 7,118	\$ 70,736
ITC Revenue Billed (without GRT)	\$ 5,425	\$ 4,645	\$ 5,222	\$ 5,625	\$ 6,430	\$ 6,698	\$ 66,650
<u>Projected</u>							
kWh Sales (Thousands)	320	346	389	419	479	499	5,126
ITC Revenue (without GRT)	\$ 4,296	\$ 4,645	\$ 5,222	\$ 5,625	\$ 6,430	\$ 6,698	\$ 68,852
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,129	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,202)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,167	7,034	6,009	5,732	4,981	4,968
ITC Revenue Billed	\$ 52,624	\$ 52,690	\$ 52,770	\$ 52,733	\$ 48,288	\$ 58,165
ITC Revenue Billed (without GRT)	\$ 50,309	\$ 49,581	\$ 49,656	\$ 49,622	\$ 45,439	\$ 54,733
<u>Projected</u>						
kWh Sales (Thousands)	6,612	6,436	5,434	5,434	4,590	4,485
ITC Revenue (without GRT)	\$ 63,356	\$ 61,055	\$ 51,549	\$ 51,549	\$ 43,543	\$ 42,547
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,047)	\$ (11,474)	\$ (1,893)	\$ (1,927)	\$ 1,896	\$ 12,186

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	4,308	-	-	-	-	-	39,199
ITC Revenue Billed	\$ 53,033	\$ 43,087	\$ 48,400	\$ 52,130	\$ 59,580	\$ 62,231	\$ 635,730
ITC Revenue Billed (without GRT)	\$ 49,904	\$ 40,545	\$ 45,544	\$ 49,054	\$ 56,065	\$ 58,560	\$ 599,012
<u>Projected</u>							
kWh Sales (Thousands)	3,957	4,274	4,801	5,171	5,910	6,173	63,277
ITC Revenue (without GRT)	\$ 37,538	\$ 40,545	\$ 45,544	\$ 49,054	\$ 56,065	\$ 58,560	\$ 600,905
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 12,366	\$ -	\$ -	\$ -	\$ -	\$ -	(1,893)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,945	2,213	1,886	1,806	1,283	1,874
ITC Revenue Billed	\$ 8,491	\$ 9,660	\$ 8,747	\$ 8,372	\$ 5,164	\$ 9,395
ITC Revenue Billed (without GRT)	\$ 8,117	\$ 9,090	\$ 8,231	\$ 7,878	\$ 4,859	\$ 8,840
<u>Projected</u>						
kWh Sales (Thousands)	2,068	2,013	1,699	1,699	1,435	1,402
ITC Revenue (without GRT)	\$ 8,634	\$ 8,825	\$ 7,448	\$ 7,448	\$ 6,291	\$ 6,146
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (517)	\$ 265	\$ 783	\$ 430	\$ (1,432)	\$ 2,694

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,356	-	-	-	-	-	12,363
ITC Revenue Billed	\$ 6,273	\$ 6,224	\$ 6,993	\$ 7,533	\$ 8,609	\$ 8,991	\$ 94,450
ITC Revenue Billed (without GRT)	\$ 5,903	\$ 5,857	\$ 6,580	\$ 7,089	\$ 8,101	\$ 8,461	\$ 89,006
<u>Projected</u>							
kWh Sales (Thousands)	1,237	1,336	1,501	1,617	1,848	1,930	19,785
ITC Revenue (without GRT)	\$ 5,423	\$ 5,857	\$ 6,580	\$ 7,089	\$ 8,101	\$ 8,461	\$ 86,303
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 480	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,703

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	29	29	29	29	29	29
ITC Revenue Billed	\$ 431	\$ 431	\$ 433	\$ 433	\$ 433	\$ 433
ITC Revenue Billed (without GRT)	\$ 412	\$ 405	\$ 407	\$ 407	\$ 407	\$ 407
<u>Projected</u>						
kWh Sales (Thousands)	30	30	27	30	29	30
ITC Revenue (without GRT)	\$ 420	\$ 418	\$ 376	\$ 418	\$ 404	\$ 418
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (13)	\$ 31	\$ (11)	\$ 3	\$ (11)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	29	-	-	-	-	-	203
ITC Revenue Billed	\$ 433	\$ 444	\$ 444	\$ 429	\$ 444	\$ 429	\$ 5,215
ITC Revenue Billed (without GRT)	\$ 407	\$ 418	\$ 418	\$ 404	\$ 418	\$ 404	\$ 4,915
<u>Projected</u>							
kWh Sales (Thousands)	29	30	30	29	30	29	353
ITC Revenue (without GRT)	\$ 404	\$ 418	\$ 418	\$ 404	\$ 418	\$ 404	\$ 4,920
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	7	7	6
ITC Revenue Billed	\$ 142	\$ 142	\$ 144	\$ 144	\$ 142	\$ 143
ITC Revenue Billed (without GRT)	\$ 136	\$ 134	\$ 135	\$ 135	\$ 133	\$ 134
<u>Projected</u>						
kWh Sales (Thousands)	10	10	8	8	7	7
ITC Revenue (without GRT)	\$ 194	\$ 194	\$ 155	\$ 155	\$ 136	\$ 136
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (58)	\$ (60)	\$ (20)	\$ (20)	\$ (3)	\$ (2)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	6	-	-	-	-	-	51
ITC Revenue Billed	\$ 143	\$ 124	\$ 145	\$ 165	\$ 186	\$ 186	1,805
ITC Revenue Billed (without GRT)	\$ 134	\$ 117	\$ 136	\$ 155	\$ 175	\$ 175	1,700
<u>Projected</u>							
kWh Sales (Thousands)	6	6	7	8	9	9	95
ITC Revenue (without GRT)	\$ 117	\$ 117	\$ 136	\$ 155	\$ 175	\$ 175	1,845
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 17	\$ -	\$ -	\$ -	\$ -	\$ -	(145)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27,375	34,631	37,610	34,724	26,553	20,197
ITC Revenue Billed	\$ 551,547	\$ 702,797	\$ 771,823	\$ 713,527	\$ 548,302	\$ 419,076
ITC Revenue Billed (without GRT)	\$ 527,279	\$ 661,332	\$ 726,285	\$ 671,429	\$ 515,952	\$ 394,351
<u>Projected</u>						
kWh Sales (Thousands)	29,660	29,403	27,877	27,734	27,038	25,877
ITC Revenue (without GRT)	\$ 571,724	\$ 573,952	\$ 544,164	\$ 541,373	\$ 527,787	\$ 505,124
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,445)	\$ 87,380	\$ 182,121	\$ 130,056	\$ (11,835)	\$ (110,774)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	19,559	-	-	-	-	-	200,649
ITC Revenue Billed	\$ 405,996	\$ 607,864	\$ 606,308	\$ 584,527	\$ 551,087	\$ 558,721	\$ 7,021,574
ITC Revenue Billed (without GRT)	\$ 382,043	\$ 572,000	\$ 570,536	\$ 550,040	\$ 518,573	\$ 525,757	\$ 6,615,575
<u>Projected</u>							
kWh Sales (Thousands)	27,127	29,303	29,228	28,178	26,566	26,934	334,925
ITC Revenue (without GRT)	\$ 529,524	\$ 572,000	\$ 570,536	\$ 550,040	\$ 518,573	\$ 525,757	\$ 6,530,554
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (147,481)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,021

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,178	8,803	9,705	9,128	5,976	3,837
ITC Revenue Billed	\$ 128,029	\$ 187,754	\$ 209,598	\$ 196,461	\$ 125,024	\$ 76,978
ITC Revenue Billed (without GRT)	\$ 122,396	\$ 176,676	\$ 197,231	\$ 184,870	\$ 117,648	\$ 72,436
<u>Projected</u>						
kWh Sales (Thousands)	6,380	6,397	6,039	6,005	5,845	5,583
ITC Revenue (without GRT)	\$ 125,329	\$ 126,213	\$ 119,149	\$ 118,478	\$ 115,322	\$ 110,152
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,933)	\$ 50,463	\$ 78,082	\$ 66,392	\$ 2,326	\$ (37,716)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,692	-	-	-	-	-	47,319
ITC Revenue Billed	\$ 73,882	\$ 133,141	\$ 132,784	\$ 127,836	\$ 120,267	\$ 122,049	\$ 1,633,803
ITC Revenue Billed (without GRT)	\$ 69,523	\$ 125,285	\$ 124,950	\$ 120,294	\$ 113,171	\$ 114,848	\$ 1,539,328
<u>Projected</u>							
kWh Sales (Thousands)	5,861	6,350	6,333	6,097	5,736	5,821	72,447
ITC Revenue (without GRT)	\$ 115,637	\$ 125,285	\$ 124,950	\$ 120,294	\$ 113,171	\$ 114,848	\$ 1,428,828
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (46,114)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 110,500

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

LARGE COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	446,996	471,108	470,859	477,683	465,211	443,999
ITC Revenue Billed	\$ 4,064,978	\$ 4,217,702	\$ 4,117,678	\$ 4,102,837	\$ 4,085,817	\$ 3,965,012
ITC Revenue Billed (without GRT)	\$ 3,886,119	\$ 3,968,858	\$ 3,874,735	\$ 3,860,769	\$ 3,844,754	\$ 3,731,077
<u>Projected</u>						
kWh Sales (Thousands)	473,575	470,123	463,836	462,586	457,095	445,967
ITC Revenue (without GRT)	\$ 4,122,402	\$ 3,895,772	\$ 3,843,674	\$ 3,833,316	\$ 3,787,813	\$ 3,695,599
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (236,283)	\$ 73,086	\$ 31,061	\$ 27,453	\$ 56,941	\$ 35,478

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481,279	-	-	-	-	-	3,257,135
ITC Revenue Billed	\$ 4,259,200	\$ 4,312,601	\$ 4,306,780	\$ 4,191,559	\$ 4,007,305	\$ 4,020,964	\$ 49,652,434
ITC Revenue Billed (without GRT)	\$ 4,007,908	\$ 4,058,159	\$ 4,052,681	\$ 3,944,258	\$ 3,770,875	\$ 3,783,728	\$ 46,783,921
<u>Projected</u>							
kWh Sales (Thousands)	462,827	489,719	489,058	475,974	455,051	456,602	5,602,413
ITC Revenue (without GRT)	\$ 3,835,313	\$ 4,058,159	\$ 4,052,681	\$ 3,944,258	\$ 3,770,875	\$ 3,783,728	\$ 46,623,590
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 172,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 160,331

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	28,336	26,000	27,100	29,506	28,491	27,854
ITC Revenue Billed	\$ 242,317	\$ 229,198	\$ 233,770	\$ 250,783	\$ 244,387	\$ 238,047
ITC Revenue Billed (without GRT)	\$ 231,656	\$ 215,676	\$ 219,978	\$ 235,987	\$ 229,968	\$ 224,003
<u>Projected</u>						
kWh Sales (Thousands)	33,273	29,341	30,487	30,689	30,813	30,658
ITC Revenue (without GRT)	\$ 257,482	\$ 235,609	\$ 244,811	\$ 246,433	\$ 247,429	\$ 246,184
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (25,827)	\$ (19,933)	\$ (24,833)	\$ (10,446)	\$ (17,461)	\$ (22,181)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	27,521	-	-	-	-	-	194,808
ITC Revenue Billed	\$ 234,419	\$ 274,215	\$ 272,807	\$ 271,109	\$ 265,281	\$ 263,736	\$ 3,020,070
ITC Revenue Billed (without GRT)	\$ 220,589	\$ 258,037	\$ 256,712	\$ 255,114	\$ 249,629	\$ 248,176	\$ 2,845,523
<u>Projected</u>							
kWh Sales (Thousands)	31,370	32,134	31,969	31,770	31,087	30,906	374,497
ITC Revenue (without GRT)	\$ 251,902	\$ 258,037	\$ 256,712	\$ 255,114	\$ 249,629	\$ 248,176	\$ 2,997,518
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (31,313)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (151,995)

(a) July 2005 through November 2005
are estimates that will be replaced with
actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	275,791	254,814	274,398	264,795	252,541	236,640
ITC Revenue Billed	\$ 2,275,049	\$ 2,131,065	\$ 2,252,933	\$ 2,148,176	\$ 2,087,590	\$ 1,995,000
ITC Revenue Billed (without GRT)	\$ 2,174,947	\$ 2,005,332	\$ 2,120,010	\$ 2,021,434	\$ 1,964,423	\$ 1,877,295
<u>Projected</u>						
kWh Sales (Thousands)	277,218	264,960	268,852	269,765	269,377	266,907
ITC Revenue (without GRT)	\$ 2,242,562	\$ 2,088,169	\$ 2,118,842	\$ 2,126,038	\$ 2,122,980	\$ 2,103,514
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (67,615)	\$ (82,837)	\$ 1,168	\$ (104,604)	\$ (158,557)	\$ (226,219)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	272,905	-	-	-	-	-	1,831,884
ITC Revenue Billed	\$ 2,273,661	\$ 2,400,938	\$ 2,397,889	\$ 2,352,546	\$ 2,270,260	\$ 2,260,678	\$ 26,845,785
ITC Revenue Billed (without GRT)	\$ 2,139,515	\$ 2,259,283	\$ 2,256,414	\$ 2,213,746	\$ 2,136,315	\$ 2,127,299	\$ 25,296,012
<u>Projected</u>							
kWh Sales (Thousands)	275,129	286,672	286,308	280,894	271,069	269,925	3,287,076
ITC Revenue (without GRT)	\$ 2,168,312	\$ 2,259,283	\$ 2,256,414	\$ 2,213,746	\$ 2,136,315	\$ 2,127,299	\$ 25,963,474
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (28,797)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (667,462)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	168,962	141,337	156,844	137,060	172,768	161,052
ITC Revenue Billed	\$ 1,321,635	\$ 1,079,786	\$ 1,193,623	\$ 1,065,272	\$ 1,303,188	\$ 1,185,254
ITC Revenue Billed (without GRT)	\$ 1,263,483	\$ 1,016,078	\$ 1,123,199	\$ 1,002,421	\$ 1,226,300	\$ 1,115,324
<u>Projected</u>						
kWh Sales (Thousands)	158,851	153,694	159,514	160,509	161,393	161,295
ITC Revenue (without GRT)	\$ 1,180,307	\$ 1,086,991	\$ 1,128,152	\$ 1,135,189	\$ 1,141,441	\$ 1,140,748
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 83,176	\$ (70,913)	\$ (4,953)	\$ (132,768)	\$ 84,859	\$ (25,424)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	78,588	-	-	-	-	-	1,016,611
ITC Revenue Billed	\$ 610,908	\$ 1,269,986	\$ 1,266,702	\$ 1,255,458	\$ 1,227,138	\$ 1,217,683	\$ 13,996,633
ITC Revenue Billed (without GRT)	\$ 574,865	\$ 1,195,058	\$ 1,191,967	\$ 1,181,387	\$ 1,154,738	\$ 1,145,840	\$ 13,190,660
<u>Projected</u>							
kWh Sales (Thousands)	164,906	168,974	168,537	167,041	163,273	162,015	1,950,002
ITC Revenue (without GRT)	\$ 1,166,287	\$ 1,195,058	\$ 1,191,967	\$ 1,181,387	\$ 1,154,738	\$ 1,145,840	\$ 13,848,105
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (591,422)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (657,445)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,239	23,599	22,431	23,976	18,124	20,132
ITC Revenue Billed	\$ 274,513	\$ 358,975	\$ 357,393	\$ 369,576	\$ 293,753	\$ 332,888
ITC Revenue Billed (without GRT)	\$ 262,435	\$ 337,796	\$ 336,307	\$ 347,771	\$ 276,421	\$ 313,248
<u>Projected</u>						
kWh Sales (Thousands)	42,992	32,462	32,402	32,457	32,161	31,413
ITC Revenue (without GRT)	\$ 494,428	\$ 466,054	\$ 465,193	\$ 465,982	\$ 461,733	\$ 450,994
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (231,993)	\$ (128,258)	\$ (128,886)	\$ (118,211)	\$ (185,312)	\$ (137,746)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	25,182	-	-	-	-	-	156,683
ITC Revenue Billed	\$ 395,425	\$ 517,718	\$ 514,850	\$ 506,260	\$ 488,791	\$ 490,576	\$ 4,900,719
ITC Revenue Billed (without GRT)	\$ 372,095	\$ 487,173	\$ 484,474	\$ 476,391	\$ 459,953	\$ 461,632	\$ 4,615,695
<u>Projected</u>							
kWh Sales (Thousands)	32,445	33,933	33,745	33,182	32,037	32,154	401,383
ITC Revenue (without GRT)	\$ 465,810	\$ 487,173	\$ 484,474	\$ 476,391	\$ 459,953	\$ 461,632	\$ 5,639,817
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (93,715)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,024,122)

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,781	5,908	7,426	9,199	9,964	11,103
ITC Revenue Billed	\$ 134,005	\$ 152,829	\$ 145,787	\$ 202,045	\$ 219,493	\$ 228,894
ITC Revenue Billed (without GRT)	\$ 128,109	\$ 143,812	\$ 137,186	\$ 190,124	\$ 206,543	\$ 215,389
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 139,601	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (11,492)	\$ 10,649	\$ 4,023	\$ 56,961	\$ 73,380	\$ 82,226

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	7,007	-	-	-	-	-	55,388
ITC Revenue Billed	\$ 163,041	\$ 141,512	\$ 141,512	\$ 141,512	\$ 141,512	\$ 141,512	\$ 1,953,654
ITC Revenue Billed (without GRT)	\$ 153,422	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 1,840,399
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 1,604,394
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 20,259	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 236,005

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,152	29,901	33,167	43,466	35,064	34,547
ITC Revenue Billed	\$ 432,039	\$ 307,039	\$ 403,817	\$ 547,252	\$ 439,702	\$ 446,785
ITC Revenue Billed (without GRT)	\$ 413,030	\$ 288,924	\$ 379,991	\$ 514,964	\$ 413,759	\$ 420,425
<u>Projected</u>						
kWh Sales (Thousands)	20,220	20,786	20,786	20,786	20,786	20,786
ITC Revenue (without GRT)	\$ 213,851	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 199,179	\$ 83,883	\$ 174,950	\$ 309,923	\$ 208,718	\$ 215,384

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	35,551	-	-	-	-	-	235,848
ITC Revenue Billed	\$ 345,093	\$ 217,897	\$ 217,897	\$ 217,897	\$ 217,897	\$ 217,897	\$ 4,011,212
ITC Revenue Billed (without GRT)	\$ 324,733	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 3,781,030
<u>Projected</u>							
kWh Sales (Thousands)	20,786	20,786	20,786	20,786	20,786	20,786	248,866
ITC Revenue (without GRT)	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 2,469,302
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 119,692	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,311,728

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	241	-	1,623	479	730	1,005
ITC Revenue Billed	\$ 9,934	\$ -	\$ 54,163	\$ 15,128	\$ 22,891	\$ 31,394
ITC Revenue Billed (without GRT)	\$ 9,497	\$ -	\$ 50,968	\$ 14,236	\$ 21,541	\$ 29,542
<u>Projected</u>						
kWh Sales (Thousands)	617	704	660	656	637	607
ITC Revenue (without GRT)	\$ 22,891	\$ 22,173	\$ 20,787	\$ 20,661	\$ 20,063	\$ 19,118
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,394)	\$ (22,173)	\$ 30,181	\$ (6,425)	\$ 1,478	\$ 10,424

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-05 Actual	Jul-05 Estimate	Aug-05 Estimate	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	692	-	-	-	-	-	4,770
ITC Revenue Billed	\$ 21,600	\$ 23,229	\$ 23,195	\$ 22,258	\$ 20,886	\$ 21,221	\$ 265,900
ITC Revenue Billed (without GRT)	\$ 20,326	\$ 21,858	\$ 21,827	\$ 20,945	\$ 19,654	\$ 19,969	\$ 250,361
<u>Projected</u>							
kWh Sales (Thousands)	638	694	693	665	624	634	7,829
ITC Revenue (without GRT)	\$ 20,094	\$ 21,858	\$ 21,827	\$ 20,945	\$ 19,654	\$ 19,969	\$ 250,040
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 232	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 321

(a) July 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.