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ORIGINAL

R-00061931

DOCUMENT FOLDER

October 18, 2007

VIA FEDERAL EXPRESS

James McNulty, Secretary
PA Public Utility Commission
Commonwealth Keystone Bldg.
2nd Fl., 400 North Street
P.O. Box 3265
Harrisburg, PA 17105-3265

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OCT 18 2007
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Pa. PUC v. Philadelphia Gas Works,
Docket No. R-00061931

Dear Sec. McNulty

On behalf of Philadelphia Gas Works ("PGW") and pursuant to the Order in the above proceeding entered on September 28, 2007, as well as 52 Pa. Code § 5.592, attached please find PGW's proposed compliance filing, proof of revenues and tariff revisions. (Supplement No. 21 to PGW Tariff - PA PUC No. 2 and Supplement No. 19 to Supplier Tariff No. 1). The compliance filing consists of the following:

Attachment A - Compliance Filing and Proof of Revenue Detail

The authorized \$25 million rate increase is distributed in accordance with the PUC Order, p. 84, Ordering ¶ 8). Please note that Schedule 8 of Attachment A sets forth PGW's proposal for cost-based Interruptible Transportation ("IT") rates (Ordering ¶ 13, p. 168). These rates will apply to all current IT customers unless the imposition of the new, cost based IT rate would require the IT customer to experience an increase in comparison to its current contractual rate, in which case, PGW will continue to honor the contract rate until the end of the customer's current contract term.

Attachment B - Tariff Supplements

Attachment B consists of the following: PGW's Supplement No. 21 to its Tariff, Gas No. 2 showing all of the revised rates as well as the authorized or directed modifications to PGW's rules and regulations.

HAR:76114.1/PHI211-236005

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James McNulty
October 18, 2007
Page 2

Attachment B also includes a revision to PGW's Supplier Tariff (Supplement No. 19 to PGW Supplier Tariff No. 1) necessitated by a supplier tariff modification directed by the Order (p. 117).

Both Supplements include a redlined version indicating the changes that have been made. A highlighted change reflects a modification directed by the Order to modification that PGW proposed in its original filing. Tab 1 is the clean version of both tariffs and Tab 2 is the redlined version of both tariffs.

Please note that PGW presently intends to implement the tariff on one day's notice upon PUC approval for any unbilled service provided after September 28, 2007. Our decision to implement the new rates in this way assumes that the Commission will be able to approve the compliance filing on or before November 8, 2007. However, if the PUC authorization comes later than that, PGW reserves the right to charge customers already billed for service provided after September 28, 2007. Any such supplemental charge will be fully explained on the bill. If PGW determines to issue supplemental bills it will fully explain its intention in a subsequent compliance filing or letter.

Please contact me with questions or comments.

Very truly yours,



Daniel Clearfield

For WOLF, BLOCK, SCHORR and SOLIS-COHEN LLP

DC/lww
Enclosure

cc: Parties of Record w/enc.
Paul Diskin, FUS w/enc.

ATTACHMENT A

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PHILADELPHIA GAS WORKS

Docket No. R-00061931 FINAL ORDER COMPLIANCE FILING INDEX

	<u>Attachment</u>
Tariff Revenue at Current Rates (Proof of Revenue)	1
Results of Cost of Service Study Based on Final Order	2
Tentative Revenue Allocation	3
Development of Proposed Delivery Charges	4
Tariff Revenue at Proposed Rates (Proof of Revenue)	5
Final Revenue Allocation at Proposed Rates	6
Reconciliation of Revenue to Final Order	7
Interruptible Transportation Cost of Service Analysis	8

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Philadelphia Gas Works
Class COS Study - 2006- FINAL ORDER
Future Test Year Ended August 31, 2007 (\$000s)

	Total	NGV	BPS	BPS	BPS	LBS	LBS	LBS	LBS	LBX	Co-Gen	GTS / IT	
		Direct	Small	Large	A/C	Small	Large-	Large-	ΔLarge-	Δ-	InDirect	Trans only	
		RC-10	RC-11	RC-12	RC-13	RC-14	InDirect	InDirect	InDirect	InDirect	RC-19	RC-20	
7	<u>Revenues at Current Rates</u>												
8	Gas Full Tariff Revenue	40,924	0	2,549	26,172	1,108	6,029	4,076	218	24	587	162	0
9	Non-Gas Full Tariff Revenue	<u>437,165</u>	<u>1</u>	<u>48</u>	<u>146</u>	<u>3</u>	<u>22</u>	<u>13</u>	<u>2</u>	<u>6</u>	<u>12</u>	<u>10</u>	<u>7,256</u>
10	Full tariff gas revenue at current rates	478,089	1	2,597	26,318	1,111	6,051	4,089	220	30	599	172	7,256
11	Other revenue / Adjustments	<u>14,910</u>	<u>(0)</u>	<u>59</u>	<u>105</u>	<u>4</u>	<u>22</u>	<u>15</u>	<u>6</u>	<u>1</u>	<u>3</u>	<u>1</u>	<u>359</u>
12	Net revenues	492,999	1	2,656	26,423	1,116	6,072	4,104	226	30	602	173	7,615
13													
14	<u>Operating Expenses</u>												
15	Supply, Storage and Transmission	59,839	0	1,757	20,812	1,176	5,695	4,043	222	25	583	171	0
16	Other Operating expenses	224,177	1	204	1,193	50	243	163	11	10	32	12	4,212
17	Universal Service and Energy Conservation	<u>108,546</u>	<u>1</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
18	Total Operating Expenses	392,562	2	1,961	22,005	1,225	5,938	4,205	233	35	616	182	4,212
19													
20	Income before Interest and Surplus	100,438	(0)	695	4,418	(110)	135	(102)	(7)	(4)	(14)	(9)	3,403
21	Interest and Surplus	<u>100,437</u>	<u>0</u>	<u>110</u>	<u>936</u>	<u>38</u>	<u>192</u>	<u>131</u>	<u>5</u>	<u>4</u>	<u>25</u>	<u>8</u>	<u>3,174</u>
	Current Revenue OVER (UNDER) Total												
22	Requirements- Before Rate Increase Requirement	0	(1)	585	3,482	(147)	(58)	(232)	(12)	(9)	(39)	(17)	229
23													
24	Rate Increase Requirement	<u>25,000</u>	<u>0</u>	<u>27</u>	<u>233</u>	<u>9</u>	<u>48</u>	<u>32</u>	<u>1</u>	<u>1</u>	<u>6</u>	<u>2</u>	<u>790</u>
25	Current Revenue OVER (UNDER) Total Requirements- Including Rate Increase Requirement	<u>(25,000)</u>	<u>(1)</u>	<u>557</u>	<u>3,249</u>	<u>(157)</u>	<u>(106)</u>	<u>(265)</u>	<u>(13)</u>	<u>(10)</u>	<u>(45)</u>	<u>(19)</u>	<u>(561)</u>
26	AS ORIGINALLY FILED	<u>(100,000)</u>	<u>(1)</u>	<u>216</u>	<u>(467)</u>	<u>(342)</u>	<u>(1,037)</u>	<u>(916)</u>	<u>(47)</u>	<u>(15)</u>	<u>(142)</u>	<u>(46)</u>	<u>2,070</u>
	Increase (Decrease) in Tariff Rates for Full												
27	Cost of Service with Rate Increase Requirement	5.2%	71.0%	(21.5%)	(12.3%)	14.1%	1.7%	6.5%	5.9%	33.4%	7.6%	11.0%	7.7%
28													
29	Rate Base	1,274,901	5	1,400	11,879	476	2,441	1,657	66	57	315	99	40,288
30													
31	Return on Rate Base at Present Rates (Before All Interest and Surplus)	7.9%	(9.9%)	49.6%	37.2%	(23.1%)	5.5%	(6.1%)	(9.9%)	(7.7%)	(4.6%)	(9.3%)	8.4%
32													

Philadelphia Gas Works
Class COS Study - 2006- FINAL ORDER
TENTATIVE REVENUE ALLOCATION

	Total	Residential Non-Heat	Residential Heat	Commercial Non-Heat	Commercial Heat	Industrial Non-Heat	Industrial Heat	Municipal Non-Heat	Municipal Heat	Distribution Adjustment GS	NGV Direct	BPS Small	BPS Large
Distribution Revenue at Company's Proposed Rates													
21 Full Tariff gas revenue at proposed rates	1,144,126	36,021	784,622	35,832	176,758	6,913	14,754	4,920	18,698	17,100	6	2,607	26,351
22 Rounding adjustment	59		59										
23 OTS Increased Customers	7,100		7,100										
24 Less: Gas Revenue	(572,535)	(16,040)	(409,672)	(18,706)	(93,235)	(3,788)	(8,063)	(2,882)	(11,043)	(9,102)	(4)	0	0
25 Other Distribution revenue	14,910	2,160	14,518	(280)	(1,673)	(88)	(166)	(79)	(307)	252	(0)	59	105
26 Total Distribution Revenue Proposed by PGW	593,660	22,141	396,628	16,846	81,849	3,038	6,526	1,959	7,347	8,249	2	2,666	26,456
Current Revenue OVER (UNDER) Total Requirements- Including Rate Increase Requirement													
28	(25,000)	(8,035)	(27,420)	873	4,912	425	376	122	225	893	(1)	557	3,249
Distribution Increase at PGW Proposed Rates													
30	100,563	2,635	67,348	4,134	20,603	588	1,252	455	1,745	1,743	0	11	34
Reduce IT Rates to Adjust to Cost													
32	(2,671)												
33 First Dollar Relief- No increase	(30,519)			(4,134)	(20,603)	(588)	(1,252)	(455)	(1,745)	(1,743)			
34 Partial First Dollar Relief- Eliminate subsidy	0												
35 Balance of Proposed Increase	67,373	2,635	67,348	0	0	0	0	0	0	0	0	11	34
36 Allocate Remaining Adjustment	(42,373)	(1,595)	(40,778)										
37 Increase- FINAL ORDER	25,000	1,039	26,570	0	0	0	0	0	0	0	0	11	34
38	42,373												
RESULTS													
40 Distribution Tariff Revenue at Current Rates	478,186	17,346	314,761	12,992	62,920	2,537	5,440	1,583	5,909	6,255	1	2,597	26,317
41 Increase- FINAL ORDER	25,000	1,039	26,570	0	0	0	0	0	0	0	0	11	34
42	503,186	18,385	341,332	12,992	62,920	2,537	5,440	1,583	5,909	6,255	2	2,607	26,351
43 Other income	14,910	2,160	14,518	(280)	(1,673)	(88)	(166)	(79)	(307)	252	(0)	59	105
44	518,096	20,545	355,849	12,712	61,247	2,449	5,274	1,504	5,603	6,506	2	2,666	26,456
Operating Expenses (excluding Gas)													
46	392,562	20,460	266,161	8,923	41,767	1,585	3,796	1,035	3,973	4,248	2	1,961	22,005
47 Increased Gas Cost	4,546		4,546										
48 Expenses	397,108	20,460	270,707	8,923	41,767	1,585	3,796	1,035	3,973	4,248	2	1,961	22,005
49 Income Before Interest and Surplus	120,989	85	85,143	3,789	19,479	865	1,478	469	1,630	2,258	(0)	706	4,451
50													
51 Rate Base (Measure of Value)	1,409,193	75,482	1,010,581	33,501	168,190	5,267	12,945	4,135	16,689	15,865	6	1,792	16,459
52													
53 Rates of Return- FINAL ORDER	8.6%	Residential	7.8%	Commercial	11.5%	Industrial	12.9%	Municipal	10.1%				
54 Relative Rates of Return- FINAL ORDER	1.00		0.91		1.34		1.50		1.17				

Philadelphia Gas Works
Class COS Study - 2006- FINAL ORDER
Future Test Year Ended August 31, 2007 (\$000s)
Development of Company's Proposed Delivery Charges
Based on Tentative Revenue Allocation

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	Tentative Revenue Allocation	Customer Charge Revenue	Univ. Service Charge Revenue	Distribution Charge Revenue	Annual Sales (mcf)	Proposed Delivery Charge Rate (\$ / mcf)
Residential:						
Residential Non-Heating	18,385	6,901	3,522		1,387,356	
Residential Non-Heating-Senior		478	190		74,732	
Residential Heating	341,332	53,705	84,260		33,190,384	
Residential Heating-Senior		6,513	10,539		4,151,233	
	<u>359,717</u>	<u>67,598</u>	<u>98,511</u>	193,608	<u>38,803,705</u>	<u>\$4.9894</u>
PHA:						
PHA/GS (a)	2,215	371	687		270,534	
PHA/GS- Senior (a)	88	15	28		10,840	
	<u>2,304</u>	<u>386</u>	<u>714</u>	1,204	<u>281,374</u>	<u>\$4.2779</u>
Commercial:						
Commercial Non-Heat	12,992	1,210	4,329		1,705,062	
Commercial Heat	62,920	4,197	21,575		8,498,417	
	<u>75,912</u>	<u>5,408</u>	<u>25,904</u>	44,600	<u>10,203,479</u>	<u>\$4.3711</u>
Industrial:						
Industrial Non-Heat	2,537	152	877		345,261	
Industrial Heat	5,440	364	1,866		734,898	
	<u>7,977</u>	<u>516</u>	<u>2,742</u>	4,719	<u>1,080,159</u>	<u>\$4.3684</u>
Municipal:						
Municipal Non-Heat	1,583	72	667		262,687	
Municipal Heat	5,909	120	2,555		1,006,599	
	<u>7,493</u>	<u>193</u>	<u>3,222</u>	4,078	<u>1,269,286</u>	<u>\$3.2125</u>
NGV	<u>2</u>	<u>0</u>	<u>1</u>	0	<u>367</u>	<u>\$0.9254</u>
PHA Rate 8 (a)	<u>3,951</u>	<u>168</u>	<u>1,392</u>	2,391	<u>548,297</u>	<u>\$4.3607</u>
Totals	<u>457,354</u>	<u>74,268</u>	<u>132,486</u>	<u>250,600</u>	<u>52,187</u>	

39 (a) Actual revenue at current rates

Philadelphia Gas Works
Class CQS Study - 2006- FINAL ORDER
FINAL REVENUE ALLOCATION AT PROPOSED RATES

	Total	Residential	Residential	Commercial	Commercial	Industrial	Industrial	Municipal	Municipal	Housing	NGV	BPS	BPS
		Non-Heat	Heat	Non-Heat	Heat	Non-Heat	Heat	Non-Heat	Heat	Ann.	Direct	Small	Large
										GS			
7 <u>Distribution Revenue at Proposed Rates</u>													
8 Customer Charge	74,591	7,379	60,218	1,210	4,197	152	364	72	120	554	0	58	179
9 Delivery Charge	291,523	7,295	186,312	7,453	37,147	1,508	3,210	844	3,234	3,595	0	2,549	26,172
10 USEC	132,486	3,712	94,799	4,329	21,575	877	1,866	667	2,555	2,106	1	0	0
11 Transport	4,585												
12 Gas Revenue	572,535	16,040	409,672	18,706	93,235	3,788	8,063	2,882	11,043	9,102	4	0	0
13 Full tariff gas revenue at Proposed rates	1,075,720	34,426	751,001	31,698	156,155	6,325	13,502	4,465	16,953	15,357	6	2,607	26,351
14 Less: Gas Revenue	(572,535)	(16,040)	(409,672)	(18,706)	(93,235)	(3,788)	(8,063)	(2,882)	(11,043)	(9,102)	(+)	0	0
15 Distribution Tariff Revenue at Proposed Rates	503,185	18,386	341,330	12,992	62,920	2,537	5,440	1,583	5,909	6,255	2	2,607	26,351
16 Other Distribution revenue	14,910	2,160	14,518	(280)	(1,673)	(88)	(166)	(79)	(307)	252	(0)	59	105
17 Total Distribution Revenue at Proposed Rates	518,095	20,546	355,848	12,712	61,247	2,449	5,274	1,504	5,603	6,506	2	2,666	26,456
18													
19 Distribution Tariff Revenue at Current Rates	478,186	17,346	314,761	12,992	62,920	2,537	5,440	1,583	5,909	6,255	1	2,597	26,317
20 Distribution Increase at PGW Proposed Rates	24,999	1,040	26,569	0	0	0	0	0	0	0	0	11	34
21													
22 <u>RESULTS</u>													
23 Distribution Tariff Revenue at Proposed Rate:	503,185	18,386	341,330	12,992	62,920	2,537	5,440	1,583	5,909	6,255	2	2,607	26,351
24 Other income	14,910	2,160	14,518	(280)	(1,673)	(88)	(166)	(79)	(307)	252	(0)	59	105
25	518,095	20,546	355,848	12,712	61,247	2,449	5,274	1,504	5,603	6,506	2	2,666	26,456
26													
27 Operating Expenses (excluding Gas)	392,562	20,460	266,161	8,923	41,767	1,585	3,796	1,035	3,973	4,248	2	1,961	22,005
28 Increased Gas Cost	4,546		4,546										
29 Expenses	397,108	20,460	270,707	8,923	41,767	1,585	3,796	1,035	3,973	4,248	2	1,961	22,005
30 Income Before Interest and Surplus	120,988	86	85,141	3,789	19,479	865	1,478	469	1,630	2,258	(0)	706	4,451
31													
32 Rate Base (Measure of Value)	1,409,193	75,482	1,010,581	33,501	168,190	5,267	12,945	4,135	16,689	15,865	6	1,792	16,459
33													
34 Rates of Return- FINAL ORDER	8.6%	0.1%	8.4%	11.3%	11.6%	16.4%	11.4%	11.3%	9.8%	14.2%			
35 Relative Rates of Return- FINAL ORDER	1.00	0.01	0.98	1.32	1.35	1.91	1.33	1.32	1.14	1.66			
36													
37 Rates of Return- FINAL ORDER	8.6%	Residential	7.8%	Commercial	11.5%	Industrial	12.9%	Municipal	10.1%				
38 Relative Rates of Return- FINAL ORDER	1.00		0.91		1.34		1.50		1.17				
39													
40 Distribution Tariff Revenue Increase	5.2%	6.0%	8.4%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	22.9%	0.4%	0.1%

Philadelphia Gas Works
 Class COS Study - 2006- FINAL ORDER
 FINAL REVENUE ALLOCATION AT PROPOSED RATES

	Total	BPS	LBS	LBS	LBS	LBS	LBX	Co-Gen	GTS / IT
		A/C	Small	Large- InDirect	Large-Direct	XLarge- Direct	XL-Indirect	InDirect	Trans only
7 <u>Distribution Revenue at Proposed Rates</u>									
8 Customer Charge	74,591	4	27	16	3	7	15	12	
9 Delivery Charge	291,523	1,108	6,029	4,076	218	24	587	162	
10 USEC	132,486	0	0	0	0	0	0	0	
11 Transport	4,585								4,585
12 Gas Revenue	572,535	0	0	0	0	0	0	0	
13 Full tariff gas revenue at Proposed rates	1,075,720	1,112	6,056	4,092	221	31	602	175	4,585
14 Less: Gas Revenue	(572,535)	0	0	0	0	0	0	0	0
15 Distribution Tariff Revenue at Proposed Rates	503,185	1,112	6,056	4,092	221	31	602	175	4,585
16 Other Distribution revenue	14,910	4	22	15	6	1	3	1	359
17 Total Distribution Revenue at Proposed Rates	518,095	1,116	6,077	4,107	227	32	604	175	4,944
18									
19 Distribution Tariff Revenue at Current Rates	478,186	1,111	6,051	4,089	220	30	599	172	7,256
20 Distribution Increase at PGW Proposed Rates	24,999	1	5	3	0	1	3	2	(2,671)
21									
22 <u>RESULTS</u>									
23 Distribution Tariff Revenue at Proposed Rate:	503,185	1,112	6,056	4,092	221	31	602	175	4,585
24 Other income	14,910	4	22	15	6	1	3	1	359
25	518,095	1,116	6,077	4,107	227	32	604	175	4,944
26									
27 Operating Expenses (excluding Gas)	392,562	1,225	5,938	4,205	233	35	616	182	4,212
28 Increased Gas Cost	4,546								
29 Expenses	397,108	1,225	5,938	4,205	233	35	616	182	4,212
30 Income Before Interest and Surplus	120,988	(109)	140	(99)	(6)	(3)	(12)	(7)	732
31									
32 Rate Base (Measure of Value)	1,409,193	728	3,674	2,529	114	62	441	135	40,598
33									
34 Rates of Return- FINAL ORDER	8.6%								
35 Relative Rates of Return- FINAL ORDER	1.00								
36									
37 Rates of Return- FINAL ORDER	8.6%								
38 Relative Rates of Return- FINAL ORDER	1.00								
39									
40 Distribution Tariff Revenue Increase	5.2%	0.1%	0.1%	0.1%	0.2%	4.6%	0.5%	1.3%	-36.8%

1 **Philadelphia Gas Works**
2 **Class COS Study - 2006- FINAL ORDER**
3 **Reconciliation of Revenue to Final Order**
4

	Present Rates	Proposed Rates
5		
6		
7 Proof of Revenue- Full Tariff Revenue	1,050,721	1,075,720
8 OTS Additional customers (included in Proof)	(6,497)	
9 Senior Discount	(16,474)	(16,474)
10 CRP Discount	(78,655)	(78,655)
11 Finance charges	17,746	17,746
12 Revenue adjustments	(24,134)	(24,134)
13 Restructuring		(3,396)
14 Unbilled adjustment	<u>(732)</u>	<u>(732)</u>
15	941,976	970,076
16 Final Order	<u>942,090</u>	<u>970,191</u>
17 Difference- rounding	<u>(114)</u>	<u>(115)</u>
18		

Philadelphia Gas Works
 Class COS Study - 2006- FINAL ORDER
 Future Test Year Ended August 31, 2007 (\$000s)
 Interruptible Transportation Cost of Service Analysis

	Source	IT-A	IT-B	IT-C	IT-D	IT-E	Total IT	GTS	Total	
		<= 5000	<=10000	<=25000	<=80000	> 80000				
7 Sales, Revenue and Customer Data										
8	Thruput mcf	Company provided	28,911	214,061	606,286	1,530,966	1,877,680	4,257,904	9,065,383	13,323,287
9	Meters	Company provided	24	45	39	36	10	154	8	162
10	Present Rate Revenue	Company provided	84	437	955	1,694	1,862	5,031	2,224	7,256
11	FINAL ORDER Revenue Requirement Line 46		48	170	360	822	961	2,361	5,457	7,817
12	Present Rate Revenue Over (Under) Requirements		36	267	595	872	900	2,671	(3,232)	(562)
14 Proposed Rates										
15	Customer Charge (monthly)		125	225	225	225	350			
16	Volumetric Charge (per mcf)		\$ 1.5427	\$ 0.7465	\$ 0.5787	\$ 0.5317	\$ 0.5101			
18 Revenue at Proposed Rates										
19	Customer Charge Revenue		3	10	9	8	4	34		34
20	Volumetric Charge Revenue		45	160	351	814	958	2,327	2,224	4,552
21			48	170	360	822	961	2,361	2,224	4,585
23 Allocation of Rate Base and Revenue Requirement										
<u>Allocation Basis</u>										
25 Rate Base:										
26	Mains- Direct Assignment, net	Direct						0	2,861	2,861
28	Mains- Thruput Component, net	Thruput	36	267	755	1,906	2,338	5,302	11,288	16,590
29	Mains- Demand Component, net	Thruput	36	267	755	1,906	2,338	5,302	11,288	16,590
30	Services and Meters, net	Meters	216	405	351	324	90	1,388	72	1,460
31	Rate Base excluding Direct		288	939	1,861	4,137	4,766	11,991	22,648	34,639
33	Balance of Rate Base	Rate Base excl. Dire	23	76	150	333	384		1,823	2,788
34	Total Rate Base		311	1,014	2,011	4,470	5,150	11,991	27,332	40,288
36 Revenue Requirement:										
37	Depreciation expense- Direct	Direct						0	589	589
38	Depreciation expense- Other	Rate Base excl. Dire	13	43	86	192	221	556	1,049	1,605
40	Demand-related operating expenses	Thruput	1	4	12	30	37	84	179	262
41	Thruput-related operating expenses	Thruput	1	7	21	52	64	146	310	456
42	Operating costs		2	12	33	83	101	230	489	719
44	Administrative & General expenses	Operating Costs	2	15	43	108	133	301	640	941
45	Interest and Surplus; Rate increase	Rate Base	31	100	198	440	507	1,275	2,689	3,964
46	Total Revenue Requirement		48	170	360	822	961	2,361	5,457	7,817

ATTACHMENT B

RECEIVED
OCT 18 2007
PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

R-00061931

Supplement No. 21
Gas Service Tariff – Pa P.U.C. No. 2
Twenty First Revised Page No. 1
Canceling Twentieth Revised Page No. 1

PHILADELPHIA GAS WORKS

ORIGINAL

PHILADELPHIA GAS WORKS

GAS SERVICE TARIFF

**DOCUMENT
FOLDER**



Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

RECEIVED
OCT 18 2007
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Filed in Compliance with the order of the Pennsylvania Public Utility Commission,
entered September 28, 2007

DOCKETED
OCT 29 2007

Issued: October 18, 2007

Effective: October 19, 2007

List of Changes Made by this Tariff

Check Sheet – (First Revised Page No. 4)

Table of Contents -- (First Revised Page Nos. 6 and 7)

Definitions – (First Revised Page Nos. 10, 11, 12, and 13)

Rules and Regulations for Residential and Non-Residential Gas Service – 1. The Gas Service Tariff – (First Revised Page No. 15)

Rules and Regulations for Residential and Non-Residential Gas Service – 2. Application and Contract for Gas Service – (First Revised Page Nos. 17, 18 and 19)

Rules and Regulations for Residential and Non-Residential Gas Service – 3. Credit and Deposit – (First Revised Page Nos. 21, 22, 23 and 24)

Rules and Regulations for Residential and Non-Residential Gas Service – 4. Billing and Payment – (First Revised Page Nos. 26, 27 and 28)

Rules and Regulations for Residential and Non-Residential Gas Service – 5. Termination and/or Discontinuance of Gas Service – (First Revised Page Nos. 30, 31, 32, 33, 34, 35 and 36)

Rules and Regulations for Residential and Non-Residential Gas Service – 6. Termination of Service for Safety And Other Reasons and Curtailment of Service/Service Continuity – (First Revised Pg. No. 38)

Rules and Regulations for Residential and Non-Residential Gas Service – 7. Inquiry, Review, Dispute, and Appeals Process – (First Revised Page Nos. 41 and 42)

Rules and Regulations for Residential and Non-Residential Gas Service – 8. Customer's Responsibility for Company's Property – (First Revised Page No. 44)

Rules and Regulations for Residential and Non-Residential Gas Service – 9. Conditions of Service, Point of Delivery, and Application of Rates – (First Revised Page No. 48)

Rules and Regulations for Residential and Non-Residential Gas Service – 10. Extensions and Rights-of-Way – (First Revised Page No. 50)

Rules and Regulations for Residential and Non-Residential Gas Service – 11. Meters: Measurements, Readings, Errors, and Tests – (First Revised Page Nos. 53 and 54)

Rules and Regulations for Residential and Non-Residential Gas Service – 12. Service Charges and Miscellaneous Fees and Provisions – (First Revised Page No. 57)

Rules and Regulations for Residential and Non-Residential Gas Service – 13. Universal Service and Energy Conservation Program – (First Revised Pg. Nos. 59, 60 and 61)

Restructuring and Consumer Education Surcharge – (Sixth Revised Pg. No. 79)

General Service – Rate GS (Fifteenth Revised Pg. No. 83) – The following delivery charges, increases: 1) from \$0.42124 to \$0.60799 per Ccf for Residential and Public Housing; 2) from \$0.43056 to \$0.67944 per Ccf for Commercial and Municipal Customers; and 3) from \$0.43029 to \$0.60749 per Ccf for Industrial Customers.

Municipal Service – Rate MS (Fifteenth Revised Pg. No. 87) – the delivery charge increases from \$0.31470 per Ccf to \$0.49416 per Ccf.

Philadelphia Housing Authority Service – Rate PHA (Fifteenth Revised Pg. No. 90) – the delivery charge increases from \$0.42952 per Ccf to \$0.66390 per Ccf.

Boiler and Power Plant Service – Rate BPS (First Revised Pg. No. 93) – the customer charge (direct and indirect) increases: 1) from \$35.00 to \$43.06 per month for Customers with annual consumption of less than 10,000 Mcf; and 2) from \$75.00 to \$92.27 per month for Customers with annual consumption of between 10,000 Mcf and 100,000 Mcf, inclusive.

Load Balancing Service – Rate LBS (First Revised Pg. No. 97) – the customer charge (direct and indirect) increases: 1) from \$100.00 to \$123.02 per month for Customers with annual consumption of less than 80,000 Mcf; 2) from \$175.00 to \$215.29 per month for Customers with annual consumption of between 80,000 Mcf and 350,000 Mcf, inclusive; and 3) from \$250.00 to \$307.56 per month for Customers with annual consumption greater than 350,000 Mcf.

Daily Balancing Service - Rate DB (First Revised Page No. 105) - adding supplier imbalance trading provisions.

Interruptible Transportation Service – Rate IT (First Revised Pages 113 to 115) – rates classes and the related volumetric minimum volumes have changed as well as customer and distribution charges.

Cogeneration Service – Rate CG (First Revised Pg. No. 131) – the customer charge increases from \$250.00 to \$307.55 per month.

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PHILADELPHIA GAS WORKS

CHECK SHEET

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Pages 1 through 150 inclusive of this tariff are effective as of the date shown at the bottom of the respective page(s). Original and revised sheets as named below comprise all changes from the original tariff and are currently in effect as of the date on the bottom of this sheet.

<u>Page</u>	<u>No. of Revision</u>						
1	Twenty First Revised*	39	Original	76	Original	114	First*
2	Twenty First Revised*	40	Original	77	Original	115	First*
3	First Revised*	41	First Revised*	78	Original	116	Original
4	First Revised*	42	First Revised*	79	Ninth Revised*	117	Original
5	Original	43	Original	80	Original	118	Original
6	Twenty First Revised*	44	First Revised*	81	Eighteenth Revised	119	Original
7	Twenty First Revised*	45	Original	82	Original	120	Original
8	Original	46	Original	83	Nineteenth Revised*	121	Original
9	Original	47	Original	84	Original	122	Original
10	First Revised*	48	First Revised*	85	Original	123	Original
11	First Revised*	49	Original	86	Original	124	Original
12	First Revised*	50	First Revised*	87	Fifteenth Revised*	125	Original
13	First Revised*	51	Original	88	Original	126	Original
14	Original	52	Original	89	Original	127	Original
15	First Revised*	53	First Revised*	90	Nineteenth Revised*	128	Original
16	Original	54	First Revised*	91	Original	129	Original
17	First Revised*	55	Original	92	Original	130	Original
18	First Revised*	56	Original	93	First Revised*	131	First Revised*
19	First Revised*	57	First Revised*	94	Original	132	Original
20	Original	58	Original	95	Original	133	Original
21	First Revised*	59	First Revised*	96	Original	134	Original
22	First Revised*	60	First Revised*	97	First Revised*	135	Original
23	First Revised*	61	First Revised*	98	Original	136	Original
24	First Revised*	62	Original	99	Original	137	Original
25	Original	63	Original	100	Original	138	Original
26	First Revised*	64	Original	101	Original	139	Original
27	First Revised*	65	Original	102	Original	140	Original
28	First Revised*	66	Original	103	Original	141	Original
29	Original	67	Fourteenth Revised	104	Original	142	Original
30	First Revised*	67A	Eight Revised	105	First Revised*	143	Original
31	First Revised*	68	Fourteenth Revised	106	Original	144	Original
32	First Revised*	69	Original	107	Original	145	Original
33	First Revised*	70	Original	108	Original	146	Original
34	First Revised*	71	Original	109	Original	147	Original
35	First Revised*	72	Original	110	Original	148	Original
36	First Revised*	73	Original	111	Original	149	Original
37	Original	74	Original	112	Original	150	Original
38	First Revised*	75	Original	113	First*		

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DEFINITIONS

ACTUAL METER READ (or READING) - The reading from a gas meter, taken either by a Physical Meter Read, telemetering or an Automatic Meter Reading (AMR) device.

ALTERNATE FUEL CAPABILITY – The ability to meet energy needs with an energy source other than Natural Gas.

APPEAL - The process under Applicable Law by which a Customer or the Company challenges a Bureau Of Consumer Services (BCS) resolution of or decision on an Informal Complaint. (C)

APPLICABLE LAW - The provisions of this Tariff, the rules and regulations promulgated by the PUC and published at Title 52 Pennsylvania Code, the Public Utility Code and all legally binding decisions of the Public Utility Commission interpreting those rules, regulations and law, and all other applicable current and future laws, ordinances, executive orders and legally binding interpretations, all of them as amended from time to time. (C)

APPLICANT - Any person, corporation or other entity that (i) desires to receive from the Company Natural Gas or any other service provided for in this Tariff at a specific location, (ii) complies completely with all Company requirements for obtaining Natural Gas or any other service provided for in this Tariff, (iii) has filed and is awaiting Company approval of its application for service, and (iv) is not yet actually receiving from the Company any service provided for in this Tariff at such location. An applicant shall become a Customer for purposes of this Tariff only after the Applicant actually starts receiving the applicable service(s) from the Company under this Tariff on a permanent basis. An applicant for residential Gas Service shall also include any adult occupant whose name appears on the mortgage, deed or lease of the property for which residential utility service is requested. (C)

ARREARAGE- Amounts owed by a Customer, specifically where charges have not been paid in full by the current bill due date, unless the said Arrearage is covered by a payment agreement or equal payment plan (budget payment plan) under which the Customer is current on his/her installment payments. (C)

AUTOMATIC METER READING DEVICE (AMR) - A device which by electrical impulse or otherwise transmits readings from a meter without a Physical Meter Read. (C)

BASIC UTILITY SERVICE (or Gas Service) - The provision of Retail Sales Service or Transportation Service to a Customer and all associated fees and charges that are essential to the provision of Retail Sales Service or Transportation Service. Basic Utility Service is also referred to as Gas Service in this tariff.

BRITISH THERMAL UNIT - (Btu) – The amount of heat required to raise the temperature of one pound of water by one degree Fahrenheit.

BUREAU OF CONSUMER SERVICES (BCS) - The division of the Public Utility Commission that oversees consumer issues.

Ccf - 100 cubic feet of gas.

CUSTOMER - A person, partnership, association, corporation or other entity that purchases Gas Service from the Company. The term shall include a Customer who transfers service to another address in the Company's service territory. A Customer may fall into one or more of the following categories:

(i) Residential Customer - Any Customer in a dwelling (including an apartment) whose primary use of Gas Service is for household purposes such as space heating, air conditioning, cooking, water heating. The term "Residential Customer" shall be used interchangeably with the term "Customer with Residential service". A Residential Customer shall include any adult occupant whose name appears on the mortgage, deed or lease of the property, and any adult occupant who is a tenant in a Residential Building pursuant to an oral agreement for which the residential utility service is provided.

(ii) Low-Income Customer - A Residential Customer whose gross household income is at or below 150% of the federal poverty level.

(iii) Non-Residential Customer - A party other than a Residential Customer or Landlord-Customer as set forth herein.

(iv) Commercial Customer - Any Customer who is a non-manufacturing establishment or agency primarily engaged in the sale of goods and services (including local, state, and federal agencies engaged in non-manufacturing activities) or a Landlord-Customer whose meter serves three (3) or more Residential units.

(v) Industrial Customer - Any Customer who is engaged in a process which creates or changes raw or unfinished materials into another form or product. Generation of electricity (other than by electric utilities) is included.

(vi) Heating Customer - Any Customer whose primary use of Gas is for space heating.

(vii) Non-Heating Customer - Any Customer whose primary use of Gas is for purposes other than for space heating.

(viii) Landlord-Customer - Any individual, organization or entity who is the party responsible for payment of Gas Service provided to one or more Tenants in a Residential building.

(ix) Small Business Customer - A person, sole proprietorship, partnership, corporation, association or other business whose annual gas consumption does not exceed 300 Mcf.

CUSTOMER READING - A meter reading made by the Customer that is given to the Company.

CUSTOMER RESPONSIBILITY PROGRAM (CRP) - PGW's Low-Income Customer assistance program which is designed to be consistent with the Public Utility Commission's rules, regulations, and policies regarding Customer Assistance Programs (CAP).

CUSTOMER RESPONSIBILITY PROGRAM PARTICIPANT (Participant) - PGW Residential Customer who enrolls in the Customer Responsibility Program.

CUSTOMER SERVICE CALL CHARGE – The charge as set forth in Section 12 of this Gas Service Tariff.

CUSTOMER SERVICE CENTER (CSC) - Previously known as a "District Office."

DEKATHERM (Dth) – A unit of energy equating to 1,000,000 BTUs.

Philadelphia Gas Works

DISPUTE - An unresolved grievance raised by a Customer with PGW about PGW's application of a provision covered by 52 Pa. Code Chapter 56, as amended or supplemented. If, at the conclusion of an initial contact, or when applicable, a follow-up response, the Customer, Applicant or occupant indicates satisfaction with the resulting resolution or explanation, the contact will not be considered a dispute.

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DISTRIBUTION CHARGE – The charge for Transportation Service provided by PGW.

ESTIMATED READING - During the months when the Company does not read the Customer's meter, gas usage is projected based on previous gas usage, gas rates, and the weather.

FOREIGN LOAD - A situation where a Customer's meter registers usage for utility service provided to another person or other persons, or for use in a common area shared by others, for example, hallway lighting, furnace fan, or laundry room appliances.

GAS CHOICE PROGRAM - The firm gas transportation program offered by the Company pursuant to the Gas Choice Act, 66 Pa.C.S. §§ 2201 et seq.

GAS SERVICE - See definition for Basic Utility Service.

GAS SERVICE TARIFF (TARIFF) is PGW Gas Tariff - Pa P.U.C. No. 2 as supplemented or superceded from time to time in accordance with law.

HOUSEHOLD INCOME – The combined gross annual income of all adults in a residential household and those who benefit from the Gas Service.

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INFORMAL COMPLAINT - A complaint filed with the PUC by a Customer that does not involve a formal proceeding before a PUC administrative law judge or mediation under the direction of a PUC administrative law judge.

LATE PAYMENT CHARGE - A charge placed on any bill not paid by the due date.

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LOW INCOME HOME ENERGY ASSISTANCE PROGRAM (LIHEAP) - A federally funded program, administered by the Pennsylvania Department of Public Welfare that assists low income households with payment of their heating bills through energy assistance grants. For eligible households, the grants include crisis grants for household energy related emergencies, cash benefits for home heating fuel, and energy conservation and weatherization solutions.

Mcf - 1,000 cubic feet of gas; this is a measure of gas usage.

NATURAL GAS (GAS) - Includes natural gas, liquified natural gas, synthetic natural gas and any natural gas substitutes including, but not limited to, liquified propane and naphtha.

NATURAL GAS CHOICE AND COMPETITION ACT - (Gas Choice Act or the Act) - 66 Pa.C.S. §§ 2201 et seq.

NATURAL GAS DISTRIBUTION COMPANY (NGDC) - A public utility that owns and/or operates natural gas distribution facilities. The term is used in this Tariff to refer to requirements which are placed on NGDCs and PGW, as a distributor of Natural Gas, pursuant to the Gas Choice Program.

NATURAL GAS SUPPLIER (NGS or Supplier) – A natural gas supplier, as defined in the Competition Act, that has been licensed by the Pennsylvania Public Utility Commission ("PUC") to sell Natural Gas Supply Services on the Company's system.

Philadelphia Gas Works

NATURAL GAS SUPPLY SERVICES – As defined in 66 Pa.C.S. § 2202. (C)

NON-BASIC UTILITY SERVICE – Leased or purchased merchandise, appliances or special services including but not limited to merchandise and appliance installation fees, rental and repair costs, meter testing fees, special construction charges and other nonrecurring charges that are not essential to delivery or metering of Gas Service.

"PGW" or "Company" - refers to Philadelphia Gas Works.

PGW CHARGES - The portion of the consolidated PGW bill that itemizes the charges for the Basic Utility Service provided by PGW. The PGW Charges are separate and apart from the Natural Gas Supplier charges that may be itemized on a consolidated PGW bill.

PARTICIPANT – See definition of Customer Responsibility Program Participant. (C)

PHYSICAL METER READ (or READING) - A meter read where a PGW service person takes an actual Meter Read of a Customer's meter. A reading taken by an Automatic Meter Reading device shall be deemed a Physical Meter Read. (C)

PUBLIC UTILITY CODE - Title 66 of Pennsylvania Consolidated Statutes which establishes the powers and duties of the PUC.

PUBLIC UTILITY COMMISSION (PUC or Commission) - The agency that is empowered by the Public Utility Code to regulate public utilities and Natural Gas Suppliers.

RESIDENT - An owner, Tenant, or occupant who makes the dwelling unit his/her residence.

RESIDENTIAL BUILDING - A building containing one or more dwelling units occupied by one or more Tenants, but excluding nursing homes, hotels and motels.

RETAIL SALES SERVICE - Service to a Customer whereby the Customer receives firm or interruptible gas supply as well as transportation from the Company.

SUPPLIER OF LAST RESORT (SOLR) - The Company in its role of providing Natural Gas Supply Services to Customers that do not elect another Supplier or choose to be served by the Supplier of Last Resort, Customers that are refused service from another Natural Gas Supplier, or Customers whose Natural Gas Supplier fails to deliver the required gas supplies, in accordance with this Tariff. Each Customer may only have one Supplier of Last Resort.

TENANT - Any person or group of persons whose dwelling unit in a Residential Building is provided gas pursuant to an oral or written rental arrangement for such dwelling unit, but who is not the Customer of record of PGW for such Gas Service. (C)

TRANSPORTATION SERVICE - Service to a Customer whereby the Customer receives transportation, but not firm or interruptible gas supply from the Company. (C)

Rules and Regulations for Residential and Non-Residential Gas Service

1. The Gas Service Tariff

1.1. FILING AND POSTING. A copy of this Tariff, under which Gas Service will be supplied, is on file with the Commission and is available for inspection at any CSC and at the main offices of PGW. The Tariff is also available on PGW's website at www.pgworks.com.

1.2. APPLICATION. The Tariff provisions apply to anyone receiving Gas Service from PGW. Such receipt of Gas Service shall deem the receiver a Customer of the Company as the term is used herein, whether service is based upon a written contract, an agreement, an accepted, signed application or otherwise.

1.3. APPLICABLE LAW, RULES AND REGULATIONS. All Applicable Law is incorporated herein by reference, made a part hereof and is a part of every contract for Gas Service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provision.

1.4. BILINGUAL FORMS. All notices and forms referred to in this Tariff shall be in English and Spanish.

1.5. USE OF RIDERS. The terms governing the provision of service under a particular rate may be modified or amended only by the application of standard riders, filed as part of this tariff.

1.6. STATEMENT BY AGENTS. No representative has authority to modify a Tariff rule or provision, or to bind the Company by any contrary promise or representation.

2. Application and Contract for Gas Service

2.1. APPLICATION FOR GAS SERVICE.

2.1.A. How to Apply. Application for Gas Service shall be made by telephone, mail and/or by personal visit to one of PGW's Customer Service Centers, provided however that, an in-person application interview may be required for any Applicant at the discretion of the Company. Gas Service will be provided as soon as possible upon completion of an application. Applications will be considered completed only upon compliance with all PGW requirements.

2.1.B. Documentation Required.

2.1.B.1. Application. An Applicant applying for Residential Gas Service shall identify the Applicant's name, and the names of all occupants who appear on the mortgage, deed or lease of the property and the names of all occupants who are tenants in the premises pursuant to an oral agreement, for which Gas Service is to be provided. All Applicants applying for Residential Gas Service shall provide identification, information, and documentation as required by the Company. All applications shall be subject to credit history investigation by PGW.

2.1.B.2. Identification of the Applications. Applicants for Gas Service shall provide for properties occupied pursuant to an oral or written agreement for such dwelling unit, the name and mailing address of the Landlord and the Landlord's agent, if any.

2.1.B.3. In-person Application Interviews. An in-person application interview may be required for any Applicant who (1) is a former Customer whose Gas Service was terminated for unauthorized usage and/or tampering with the meter or other utility equipment, or (2) is applying for service at a service address at which service was terminated for non-payment within the preceding 120 days or where the home telephone number supplied by the Applicant is the same as the home telephone number for a previously terminated account at the same address.

2.1.B.4. Designation by Landlord Applicants as Tenant-Occupied. Each Applicant for Gas Service who is a Landlord for the property for which Gas Service has been requested shall designate, in written form to PGW, whether the application is for Residential service to a Tenant-occupied property. If the property is Tenant-occupied, a written list of all occupants residing at the location, regardless of whether their name(s) appear on a lease, shall, at the request of PGW, be submitted by the Landlord-Customer to PGW on an annual basis.

2.2. STANDARD SERVICE CONTRACT. Any application for Gas Service, upon acceptance by the Company, constitutes a contract between the Company and the Customer.

2.3. OTHER CONTRACTS. Contracts stipulating the negotiated non-scheduled rates and/or terms of Gas Service may also be entered into between the Company and Customer when the Company, in its sole discretion, deems such offerings to be economically advantageous to the Company.

2.4. RIGHT TO REJECT.

2.4.A. Rejection to Protect Supply. PGW may limit the amount and character of Gas Service it shall supply or may reject requests for initial or increased service if this is necessary to protect the supply of service to any Customer.

Philadelphia Gas Works

2.4.B. Other Reasons for Rejecting Application. PGW may reject requests for Gas Service in accordance with any right set forth in Applicable Law including but not limited to the failure to comply with the application of this Tariff or if PGW can demonstrate that the Applicant has tampered with the meter or other utility equipment or used Gas Service without PGW authorization.

2.4.C. Notification of Rejection. Where PGW rejects an application for Gas Service, PGW shall inform the Applicant as required by Applicable Law.

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3. Credit and Deposit

3.1. CREDIT AND DEPOSIT STANDARDS AND PROCEDURES.

3.1.A. Conditions Where Applicant or Customer Needs to Provide a Security Deposit. PGW will require a deposit for Gas Service, in accordance with Applicable Law.

3.1.B. Payment of the Security Deposit. If the full amount of the security deposit or the portion due and payable pursuant to Applicable Law is not received, PGW shall not be required to provide or, as relevant, continue to provide service. For Non-Residential and Landlord-Customers, payment of 100% of the security deposit will be required before service will be provided. A Residential, Non-Landlord Customer may pay a security deposit in installments if allowed under Applicable Law. A deposit may be required for continued Gas Service when the Customer has been delinquent in the payment of any two consecutive bills or three or more bills within the preceding 12 months.

3.2. Refund or Credit of Security Deposit when Timely Payment History has been established. Once a Customer establishes a timely payment history for 12 consecutive months or after 24 months have passed, PGW shall deduct the outstanding balance from the deposit, if any and, at PGW's discretion, either return or credit any positive difference to the Customer.

3.3. Interest on Residential Customers' deposits shall be calculated at the legal rate of interest, pursuant to 41 P.S. § 202, known as the Loan Interest and Protection Law.

3.4. Interest earned on deposits shall be returned or credited to the Customer at the time that the deposit is returned or credited in accordance with Applicable Law.

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4. Billing and Payment.

4.1. BILLING PRACTICES. Provisions of this Tariff that address a situation in which PGW issues a consolidated bill which includes both PGW and NGS charges shall not apply until PGW begins issuing such consolidated bills. PGW's billing practices shall be in accordance with Applicable Law. (C)

4.1.A. Billing Period. PGW shall render a bill once every month to Residential Customers. A period not less than 26 and not more than 35 days shall be taken as one month for billing purposes with the exception of the initial bill, final bill, or rebilling to correct a billing problem. If the initial meter reading period covers less than 26 days (with the exception of a final bill), the Gas usage may be included in the following month's billing.

4.1.B. Incomplete Month. In the event that the meter reading period for a Customer's final bill shall be less than one month, it shall be taken as one month, for billing purposes.

4.1.C. Inexact Billing Intervals. Whenever billings are prepared for meter readings that do not cover exact one or two-month intervals, charges for Gas shall be calculated on the basis of the actual rate(s) for the period(s) covered by the bill.

4.2. FINANCE CHARGE ON LATE PAYMENTS. PGW will assess a late penalty for any overdue bill, in an amount which does not exceed 1.5% interest per month on the full unpaid and overdue balance of the bill. These charges are to be calculated on the overdue portions of PGW Charges only. The interest rate, when annualized, may not exceed 18% simple interest per annum. Late Payment Charges will not be imposed on disputed estimated bills, unless the estimated bill was required because utility personnel were unable to access the affected premises to obtain an Actual Meter Reading. (C)

4.3. DISHONORED PAYMENTS. If a Customer tenders payment which is subsequently dishonored under 13 Pa.C.S. § 3502 (relating to dishonor) or a Customer tenders payment with an access device, as defined in 18 Pa.C.S. § 4106(d) (relating to access device fraud) which is unauthorized, revoked or canceled, the Customer shall be deemed as not having made a payment on the account. A Customer who tenders a dishonored, unauthorized, revoked or canceled payment may be required to make future payments by money order, bank check, or cash for a period of one year. A charge will be assessed to the Customer's account by PGW for each dishonored payment.

4.4. PAYMENT AGREEMENTS-MAKE-UP BILLS. PGW will negotiate payment agreements with Residential Customers on the portion of the past due amount attributable to PGW Charges in accordance with Applicable Law.

4.5. BUDGET BILLINGS. PGW shall offer a budget-billing plan to Residential Customers averaging the cost of Gas Service over a 12-month period. The Company shall review accounts at least three times during the 12-month period and make adjustments, if necessary, to keep monthly payments in line with projected and actual charges. The Company shall review accounts at least once yearly to bill for actual usage, pursuant to a true up bill.

4.6. STATEMENT OF ACCOUNT. Residential and Small Business Customers are entitled to receive a statement of account of PGW charges annually upon request. Any additional requests, and requests by all other classes of Customers, shall be assessed a \$10 service charge, except in those instances where such requests are part of a bill Inquiry Dispute, or Appeal. (C)

4.7. BILLING ERRORS WITH NATURAL GAS SUPPLIER. Any Disputes pertaining to NGS bills or NGS charges on a PGW bill related to firm Natural Gas Supply Service pursuant to PGW's Supplier Tariff must be corrected with the NGS, pursuant to Section 12.10.C of the Company's Supplier Tariff.

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5. Termination and/or Discontinuance of Gas Service.

5.1. GAS SERVICE TERMINATION AND PROCEDURES. Provisions of this Tariff that address a situation in which PGW issues a consolidated bill which includes both PGW and Supplier charges shall not apply until PGW begins issuing such consolidated bills. PGW may terminate Gas Service to any dwelling or account in accordance with Applicable Law.

5.2. TERMINATION PROCEDURES AND NOTICES TO TENANTS. Subject to Section 2.1, where the mailing or billing address or apartment designation of a Customer with Residential Gas Service is different from the service address or apartment designation, PGW shall assume that such Customer is a Landlord-Customer and that the residents at the service address or apartment designation are Tenants unless PGW has actual knowledge to the contrary.

5.2.A Before terminating Gas Service to a Residential dwelling in which the Customer billed is a Landlord-Customer, but the Gas has been or is being delivered to and used by a Tenant, PGW shall make reasonable efforts to seek collection from the Landlord-Customer.

5.2.B Prior to termination of any Tenant-occupied property with Residential Gas Service, PGW will comply with the provisions of 66 Pa.C.S. § 1521.

5.2.C PGW will provide a notice to the Tenant-occupants with Residential Gas Service informing them of the following:

5.2.D That there exists an outstanding bill for the property and that collection activity is being pursued against the Landlord-Customer.

5.2.E That the initial payment by Tenants on the delinquent balance shall not exceed one month's rental. Thereafter, all current bills shall be paid in full.

5.2.F The phone number to call for further information and/or an explanation of the procedure to be followed for continued service.

5.2.G The locations and business hours of PGW's Customer Service Centers.

5.2.H The telephone number of the Philadelphia Department of Licenses and Inspections.

5.3. TERMINATION OF GAS SERVICE – NON-RESIDENTIAL CUSTOMERS. PGW may terminate service to a Non-Residential Customer in accordance with Applicable Law.

5.4. UNAUTHORIZED CONNECTION OF APPLIANCES TO CUSTOMER'S METER. When PGW determines that high Gas bills may be caused by Foreign Load, PGW shall fully and promptly investigate such high bills, and shall, upon verifying such unauthorized connection(s), notify the building owner and place the utility account for that dwelling unit in the building owner's name consistent with Applicable Law.

Some of the Material on this Page was originally located on pages 32, 33 & 35

5.5. DISCONTINUANCE BY CUSTOMER - GENERALLY.

5.5.A. Notice of discontinuance. Except where the provisions of the Utility Service Tenants Rights Act apply, the Customer is required to give the Company at least seven days notice to discontinue the supply of Gas specifying the date on which it is desired that service be discontinued. In the absence of notice, the Customer shall be responsible for services rendered.

5.5.B. Final Meter Read. In the event that the Company's authorized agent is not able to gain access to the premises during the seven-day notice interval, the Customer's liability for Gas that may pass through the meter shall continue in force until such time as a final meter reading can be obtained by an authorized agent of the Company or the account is otherwise closed in accordance with Applicable Law.

5.6. TEMPORARY DISCONTINUANCE OF GAS SERVICE BY THE CUSTOMER'S REQUEST.

5.6.A. Temporary Discontinuance. Except where the provisions of 66 Pa.C.S. § 1521 apply, a Customer may have his/her Gas Service temporarily discontinued by giving PGW advance notice of at least 10 days.

5.6.B. Temporary Service Payments. For a period of discontinuance of less than 12 months, PGW will provide a Customer a temporary discontinuance of Gas Service upon request. PGW will require a payment of an amount equal to the Company's service charge for one hour, plus payment of Customer charges for each month the service has been discontinued, in order to restore disconnected service.

5.7. CUSTOMER REQUEST FOR TEMPORARY HEAT.

5.7.A. Construction or Remodeling. PGW will provide temporary heat, upon request for the completion of construction or remodeling as long as there is Gas Service present and all fuel lines have been installed and tested.

5.7.B. Charge. Customers will be assessed an amount equal to the Customer Service Call Charge for $\frac{7}{10}$ hours.

5.8. RESIDENTIAL SERVICE RESTORATION.

5.8.A. Restoration. Gas Service will be restored to Residential Customers in accordance Applicable Law.

5.9. RECONNECTION CHARGE.

5.9.A. Tariff Violations. If a Customer's meter is removed or Gas Service is otherwise terminated because of any violation of Applicable Law, the reconnection of service will be subject to a reconnection charge, equal to the Customer Service Call Charge for $\frac{7}{10}$ of an hour, plus any excavation charges. If during the reconnection, it becomes necessary to remove the service pipe or connection to discontinue service, the service will be reconnected only when advanced payment of the costs of discontinuance and reconnection are received by the Company.

5.9.B. Non-Residential Customers. Reconnection charges on a Non-Residential and Landlord Customer Gas account must be paid in full prior to PGW's restoration of the service. Prior to reconnection, non-Residential and Landlord Customers must pay all charges associated with non-payment terminations and restoration, including but not limited to charges for unpaid Gas Service. Such charges will be calculated and assessed on an individual basis.

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Philadelphia Gas Works

5.9.C. Excavation. Where excavation is necessary to terminate or restore service, PGW will charge the Customer or Applicant based on the actual cost required to complete the work plus any additional applicable charges set forth in this Tariff.

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6. Termination of Service for Safety And Other Reasons and Curtailment of Service/Service Continuity.

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6.1. TERMINATION WITHOUT NOTIFICATION FOR SAFETY-RELATED REASONS OR FOR UNAUTHORIZED USE. Gas Service to any dwelling or account may be terminated by PGW without prior notice upon PGW's knowledge or reasonable belief that termination is necessary for safety-related reasons, to prevent or stop actions which are harmful to the gas delivery system, or for unauthorized use. Reasons for termination shall include those permitted by Applicable Law including the following:

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6.1.A. Hazardous Conditions. A Gas leak on the Customer's premises, or other condition which the Company finds potentially hazardous, in which event Gas Service shall not be restored until the necessary repairs and alterations have been made.

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6.1.B. Unauthorized Use. Unauthorized use of the Gas Service delivered on or about the affected dwelling or account, including but not limited to the use of Gas Service at a location where Gas Service had been previously turned off and had not been reconnected by the Company.

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6.1.B.1. Unauthorized Use - Exception. A residential occupant who has taken or accepted utility service without knowledge or approval of the utility (without self-turn-on, a meter bypass or meter tampering) is not a person who has committed "unauthorized use" or "used Gas Service without PGW authorization" within the meaning of this Tariff.

6.1.C. Fraud. Fraud or material misrepresentation of the Customer's identity for the purpose of obtaining service.

6.1.D. Unauthorized Equipment or Equipment Tampering. Installation of equipment which is unauthorized or prohibited by the Company or tampering with meters or other utility equipment or violations of any tariff provisions on file with the Commission so as to endanger the safety of a person or the integrity of the energy delivery system to the utility.

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6.2. COMPANY'S RIGHT TO DISCONTINUE, INTERRUPT, CURTAIL OR DENY GAS SERVICE. The Company, in the event of an emergency, a shortage or insufficient supply of Gas, or any other contingency which threatens its ability to continue or meet the total demand of its Customers or prospective Customers, or where necessary to effect repairs or maintenance, shall have the right to terminate, interrupt, curtail or deny Gas Service, or alternatively establish priorities in furnishing Gas.

6.3. PRIORITY OF CURTAILMENT. Priorities will be dictated by giving primary consideration to human necessity and the public welfare, beyond which it will be the Company's policy to give priority to firm Customers, classified as to type of service in accordance with the Company's policy to give priority to firm Customers, classified as to type of service in accordance with the Company's rate schedules and by the Customer classifications of Residential, Commercial, and Industrial. The Company will endeavor to apportion its available supply of Gas among the demands of firm Customers within a particular classification in the most reasonable and practicable manner possible, but reserves the right to terminate, interrupt, curtail, deny service, reestablish, continue, or discontinue service irrespective of such classifications if, in the Company's judgment, the interest of Gas users generally so requires.

6.4. COMPANY'S LIABILITY. The Company will use reasonable diligence to provide a continuous, regular and uninterrupted supply of Gas Service; however, in the event of refusal, curtailment, or discontinuance of service, the Company shall not incur any liability for loss, damages, or expense which any Customer may sustain by reason of such refusal, curtailment or discontinuance of service. Should the supply of service be interrupted, or fail, by reason of accident, strike, legal process, state or municipal interference, or any cause whatsoever, beyond its control, the Company also shall not be liable for loss, expenses, or damages resulting from such interruption or failure.

7. Inquiry, Review, Dispute, and Appeals Process

7.1 INQUIRIES OR DISPUTES – PGW will handle Disputes in accordance with Applicable Law.

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8. Customer's Responsibility for Company's Property.

8.1. PROTECTION BY CUSTOMER. The Customer shall be responsible for the protection of the Company's property on his/her premises, and shall not permit any unauthorized person to disturb or tamper with such property. In the event of damage, destruction or loss of the Company's property, the Customer may be required to pay the costs of repairs and/or replacement.

8.2. COMPANY HAS SOLE RIGHT OF ACCESS. The Customer shall not allow anyone, except employees of the Company presenting proper credentials, to turn on the Gas supply at any premises, to do any work on any meter, service supply pipe or other equipment of the Company located on the Customer's premises.

8.3. TAMPERING. In the event of the Company's meters or other property being tampered or interfered with, the Customer being supplied through such equipment shall pay the amount which the Company may estimate is due for service used even if such usage is not registered on the Company's meter, and for any repairs or replacements required, as well as for costs of inspections, investigations, damages and protective equipment and installations prior to reconnection.

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8.3.A. Removal of Property. The Company reserves the right to remove any of its property which has been damaged or which, in its judgment, appears to be in reasonable prospect of being damaged or where there is evidence that such property has been tampered with, or there has been unauthorized interference with or diversion, or use, of the utility service.

8.3.B. Replacement of Property. The Company shall be under no obligation to replace any property until the damage has been paid for, the value of the Gas used has been paid for, and satisfactory assurance, has been given that no damage or unauthorized interference or diversion or use will be caused in the future.

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8.3.C. Service. The Company shall not refuse to provide Gas Service to an Applicant who is not responsible for the damage or for the unauthorized use of Gas.

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10. Extensions and Rights-of-Way

10.1. EXTENSIONS OR ENLARGEMENTS FOR PERMANENT CUSTOMERS.

10.1.A. Residential Gas Service - Upon written application, and under normal conditions of construction and installation, the Company will extend its main and service for permanent residential Customers or developers within its service territory provided the requested extension will not adversely affect the availability or deliverability of Gas to existing Customers. The Company will furnish and install at no cost to the Customer or developer, delivery main and service-delivery pipe of an amount up to five times the anticipated annual Delivery Charge, as set forth in this Gas Service Tariff, and the Customer or developer shall pay a customer contribution for any costs in excess of this allowance. Included in the calculation of such costs may be an appropriate allowance for transmission and distribution main extensions required to deliver the Gas supply to local areas where Gas Service is needed. Permanent residential Customers or developers making use of new facilities which required a customer contribution from an original Customer or developer within the previous three years shall be deemed to have made application at the same time as the original contributing Customer or developer and shall pay a pro rata customer contribution for such facilities to be determined by the Company.

10.1.B. Commercial And Industrial Gas Service - For permanent commercial and industrial Customers or developers making application for extensions or enlargements, where the Company in its sole judgment anticipates long-term, continuous usage at projected volumes of Gas: (a) where the combined estimated cost of delivery-main and service-delivery pipe is less than \$10,000, the Company will furnish and install, at no cost to the Customer or developer, service-delivery pipe and delivery-main of an amount up to three times the anticipated annual base rate revenue less the fuel cost component included therein, and the Customer or developer shall pay for any costs in excess of this allowance; or (b) where the combined estimated cost of delivery-main and service-delivery pipe installation is \$10,000 or more, the Customer or developer shall pay a customer contribution for the amount of the estimated cost in excess of the investment determined by the Company to be warranted by the anticipated revenue to be derived from the extension. Included in the calculation of the above cost may be an appropriate allowance for transmission and distribution main extensions required to furnish the Gas supply to local areas where Gas Service is needed. Permanent commercial and industrial Customers or developers making use of new facilities which required a customer contribution from an original Customer or developer within the previous three years shall be deemed to have made application at the same time as the original contributing Customer or developer and shall pay a pro rata customer contribution for such facilities to be determined by the Company. Section 10.1.B. is not applicable to Interruptible Transportation customers (Rate IT). Interruptible Transportation customers shall pay for 100% of the combined estimated cost of delivery-main and service-delivery pipe installation.

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10.2. EXTENSIONS OR ENLARGEMENTS FOR TEMPORARY CUSTOMERS. For Customers other than those deemed by the Company to be permanent Customers, Gas delivery facilities shall be installed and removed at the expense of the Customer.

10.3. DELAYS REGARDING RIGHTS-OF-WAY. Applications for service relying on an extension to be constructed where a right-of-way is not owned by the Company will only be accepted subject to delays incident to obtaining a satisfactory right-of-way.

10.4. PROCUREMENT BY CUSTOMER. Customers applying for the construction of an extension may be required to secure to, and for, the Company, all necessary and convenient rights-of-way and to pay the costs incident thereto.

10.5. TERMS AND RENTALS. When the premises of a Customer is so located that the Customer can be served only by facilities extending over the property of another, the Customer shall accept service for such term as is provided in the permit or agreement covering the location and the maintenance of service equipment, and the Customer shall reimburse Company for any and all special or rental charges that may be made for such rights by said permit or agreement.

11. Meters: Measurements, Readings, Errors, and Tests.

11.1. METERS. The measurement of Gas usage shall be by meters furnished and installed by the Company. The Company will select the type and make of metering equipment, and may, from time to time, change or alter the equipment, its sole obligation being to supply meters that will accurately and adequately furnish records for billing purposes.

11.2. QUANTITY MEASUREMENTS.

11.2.A. Measurement at Standard Service Pressure. For the purpose of measurement, standard service pressure shall be 8.5 inches or less of water column. A cubic foot of Gas at standard service pressure means the amount of Gas which occupies a volume of one cubic foot at the time metered and under the conditions existing at the Customer's meter.

11.2.B. Measurement at Pressure Above Standard Service Pressure. For the purpose of measurement, where Gas is ordinarily supplied to Customers at pressure above standard pressure, the measurement shall be a cubic foot at an absolute pressure of 14.73 pounds per square inch and under conditions existing at the Customer's meter unless otherwise provided for by the Company. A cubic foot of Gas at above standard service pressure shall mean the amount of Gas that occupies a volume of one cubic foot.

11.3 METER READINGS.

11.3.A. Meter Reading Intervals. The Company will read its meters at scheduled regular intervals of two months or less and will render standard bills for the recorded Gas usage based upon the time interval between meter readings.

11.3.B. Estimated Usage. The Company may estimate the amount of Gas usage at the premises where access to the meter is not available, an electronic meter reading device is not installed or functioning, or to installations at remote locations, for such number of months as the type of installation, normal regularity of usage, or other circumstances may warrant, and will render bills in standard form based on such estimate and so marked. Actual Meter Readings will be secured from time to time and billing will be revised when such reads disclose that the estimate failed to approximate the actual usage. For Residential Customers, an Actual Meter Reading will be obtained in accordance with Applicable Law .

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11.3.C. Automatic Meter Reading (AMR) Device.

11.3.C.1. The installation and periodic inspection and maintenance of an Automatic Meter Reading Device, will be a condition to continued Gas Service. Customers must assist PGW in all reasonable attempts to secure information about or approval from Landlords for AMR installation purposes. Customers may be required to contact the Landlord or obtain access for PGW to install an AMR and/or information which assists PGW in making contact with the Landlord. PGW will neither hold the Tenant responsible for the Landlord's actions nor exact any penalty against the Tenant for the Landlord's actions or failure to act. When a Customer unreasonably refuses to provide access to the meter, PGW may commence termination procedures, unless the Customer is a lessee who is unable to provide access to the meter.

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11.3.D. Customer Readings. PGW will provide Customers with a telephone number that they may use to report their meter readings. PGW will also provide, at the Customer's request, preaddressed postcards on which the Customer may note their meter reading. PGW will use Customer Readings for billing purposes when appropriate. PGW may establish due dates by which such telephone calls or postcards must be received in order for a bill to be based upon the meter reading of the Customer or occupant. If the reading is not received by the due date, PGW will estimate the quantity of usage.

11.3.E. Industrial/Commercial Customers. Where, in the judgment of the Company, it is not feasible to install a remote AMR device, PGW may choose to install a meter that requires a dedicated telephone line and appropriate power supply to send the meter read to the company. The Company will require the Industrial/Commercial Customers to supply and maintain this dedicated telephone line. The Customer will install and terminate the telephone line not less than three feet from the meter location and the telephone line shall be tagged and accessible to the Company.

11.4. DEFECTIVE METERS. Gas shall be supplied through a meter provided by the Company. Should a meter become defective or fail to register correctly, it shall be replaced. If the quantity of Gas recorded by a meter is in question, the quantity of Gas which passed through the meter may be determined by a test of the meter, or by comparison with subsequent Gas consumption recorded by the replacement meter, or by the amount of Gas metered during the corresponding period of the previous year if the circumstances of usage and the Gas-consuming equipment are comparable.

11.5 CUSTOMER REQUESTED METER TESTS. Meter tests, if requested by the Customer, shall conform to all of the following:

11.5.A. Test Request. If a Customer requests a test of the accuracy of the meter through which Gas Service is supplied, PGW shall notify the Customer of the conditions under which the test will be made. If the Customer then requests PGW to proceed with the test and remits an amount equal to the fee as set forth in Section 11.6, PGW shall conduct the test promptly. If, when tested, the meter is found to be more than 2.0% fast or slow, the testing fee shall be promptly refunded to the Customer.

11.5.B. Test Observation. A Customer or his representative may be present when PGW conducts the test on the meter.

11.5.C. Report. A report giving the name of the Customer requesting the test, the date of the request, the location of the premises where the meter had been installed, the type, make, size, and serial number of the meter, the date of removal, the date of the test, the result of the test and the amount of refund if the meter was found more than 2.0% fast, shall be supplied to the Customer within 10 days after the completion of the test.

11.6. FEE SCHEDULE FOR METER TESTS. The following schedule of fees applies for meter testing:

12. Service Charges and Miscellaneous Fees and Provisions.

12.1. CUSTOMER SERVICE CALL CHARGE. The following charge applies to Customers requesting service. Exempted from the Customer Service Call Charge will be calls for leaks and other safety related conditions, and all appliances covered under any currently effective Parts and Labor Plan contract.

Residential, Commercial and Industrial
\$72.05 plus \$8.53 for each additional 1/10 of an hour after the first 6 minutes.

12.2. CUSTOMER REQUESTED TURN ON TO A COMMERCIAL/INDUSTRIAL ACCOUNT WHERE GAS EQUIPMENT HAS NOT BEEN INSTALLED. PGW will turn on Gas Service for a Commercial or Industrial Applicant if all the Gas equipment has not been installed provided the Customer installs or pays PGW to install shut off valves that PGW can lock in place. PGW will return to remove the locks and inspect equipment. PGW will charge for materials required as well as assessing the Customer an amount equal to the Customer Service Call Charge for 1 1/2 hours for services provided after the initial two visits.

12.3. INSPECTION OF GAS FUEL LINE FOR COMMERCIAL/INDUSTRIAL CUSTOMERS. PGW will inspect a new commercial/industrial Gas fuel line prior to turn on. The Customer will be assessed an amount equal to the Customer Service Call Charge for 1 1/2 hours if more than one test is required.

12.4. GRATUITY TO EMPLOYEES. The Company's employees are strictly forbidden to demand or accept any personal compensation, or gifts, for service rendered by them while working for the Company on the Company's time.

12.5. OTHER CHARGES. Except as where otherwise provided in this Tariff, the Company may, where feasible, provide and charge for services requested by the Customer or his agent. The Company is not obligated to provide such services. The Company will, if possible, give the Customer an advance written estimate of the costs to provide the service.

12.6. NO PREJUDICE OF RIGHTS. The failure by the Company to enforce any of the terms of this Tariff shall not be deemed a waiver of its right to do so.

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13. Universal Service And Energy Conservation Programs

13.1 CUSTOMER RESPONSIBILITY PROGRAM.

13.1.A. Eligibility and Enrollment. A Customer is eligible for the Customer Responsibility Program if it is determined at the time of application (or recertification) that the Customer's annual household gross income is at or below 150% of the federal poverty level. The Customer shall provide all documentation necessary for PGW to determine the household income including but not limited to proof of household income, verification of family size, and character of service requested (Heating or Non-Heating). PGW has the right to verify a Customer's income by means including but not limited to verification through governmental agency and checking credit reports. Enrollment shall be ongoing and open year-round. Customers selecting Transportation Service will no longer qualify for the CRP Program and will be responsible for the tariffed rates under General Service - Rate GS.

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13.1.B. Requirements. A Participant must abide by the following provisions. The failure of a Participant to comply with one of the following could result in dismissal from the CRP Program:

13.1.B.1. A Participant shall make regular monthly Customer Responsibility Payments. Failure to do so may lead to termination of service.

13.1.B.2. A Participant shall recertify annually, based upon the Participant's anniversary date of enrollment.

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13.1.B.3. It is the Participant's responsibility to notify PGW when there is a change in the household's income or size. Adjustments to a Participant's bill will be made anytime there is a change in income or family size.

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13.1.B.4. When eligible, a Participant must apply for and assign at least one energy assistance grant, such as a LIHEAP grant, to PGW annually.

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13.1.B.5. Participants must take the necessary actions to participate in the Conservation Works Program (CWP) or other conservation programs and to abide by established consumption limits.

13.1.B.6. A Participant must allow access to their property for meter readings or for the installation of an AMR. Failure to allow access for four consecutive months will result in dismissal from CRP.

13.1.B.7. A Participant shall be responsible for seeking assistance and guidance from PGW, including budget counseling, in the event that the Participant is unable to meet the above responsibilities.

13.1.C. Applicable Rates. A Participant's CRP Payments will be based upon the Participant's family size and gross household income. A Participant will pay a percentage of his/her gross household income depending on where that Participant falls within the Federal Poverty Guidelines (FPL). Rates are calculated under rate schedule GS, including riders.

13.1.C.1. For payment purposes CRP Participants will be defined as follows:

13.1.C.1.a. Group A: Participants whose gross household income has been verified as being from 0 – and up to and including 50% of FPL.

13.1.C.1.b. Group B: Participants whose gross household income has been verified as being greater than 50% and up to and including – 100% of FPL.

13.1.C.1.c. Group C: Participants whose gross household income has been verified as being greater than 100% – and up to and including 150% of FPL.

13.1.C.2. A CRP Participant will be responsible for paying the following rates for service or \$18 per month, whichever is greater.

13.1.C.2.a. Group A: 8% of gross income.

13.1.C.2.b. Group B: 9% of gross income.

13.1.C.2.c. Group C: 10% of gross income

13.1.D. Arrearages. Participants making regular monthly Customer Responsibility Payments will earn forgiveness on their pre-program Arrearages. The amount of and criteria applicable to Arrearage forgiveness shall be consistent with applicable Commission Orders. Participants choosing an NGS are responsible for all outstanding balances owed to PGW.

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13.2. CONSERVATION WORKS PROGRAM (CWP). PGW shall establish fair, effective and efficient Gas usage reduction programs for low-Income Customers. Such programs are intended to maintain affordable Gas Service and to reduce uncollectible accounts and the collection and termination expenses of PGW by enabling low income Customers to conserve energy and reduce their Gas usage.

13.2.A. Eligibility. This program is available to Residential Heating CRP Participants with high usage. PGW shall have access to the Residential Building to determine the most appropriate usage reduction measures. An eligible Customer who is a Tenant shall have an equal opportunity to secure program services if the Landlord has granted written permission to the Tenant for the installation of program measures, and the Landlord agrees, in writing, that rents will not be raised unless the increase is related to matters other than the installation of the usage reduction measures, and the Tenant is not evicted for a stated period of time at least 12 months after the installation of the program measures, if the Tenant complies with ongoing obligations and responsibilities owed the Landlord. A covered utility may seek Landlord contributions as long as the contributions do not prevent an eligible Customer from receiving program services. Contributions from Landlords shall be used by the utility as supplemental to its approved Conservation Works Program budget. (C)

13.2.B. Conservation Works Program Funding. Funding for Conservation Works programs shall be at least .2% of jurisdictional revenues during each year of operation. In the event that PGW employs independent contractor(s) to manage such program(s), said contractor(s) may spend not more than 15% of program funding for administrative costs and PGW shall not charge any of its expenses for such program(s) to program administration. In all other circumstances, PGW shall spend not more than 15% of its Conservation Works Program funding for administrative costs.

13.2.C. Integration. PGW shall coordinate its Conservation Works reduction programs with existing resources in the community, and operate in conjunction with the relevant public or private programs so that Customers experiencing ability-to-pay problems are made aware of the usage reduction program and are referred to public, private, or utility programs that may enhance their ability to pay their utility bills.

13.2.D. Dwelling Repairs. Expenditures on program measures may include energy-related repairs to the dwelling necessary to permit measures that are needed to reduce usage effectively. The cost-effectiveness of such expenditures shall be measured in the same manner as all other expenditures under this program.

13.3. CARES. PGW's CARES is a program designed to assist Customers experiencing temporary hardships affecting their ability to pay his/her Gas bills. Through this program, PGW will assist Customers with referrals to appropriate social service agencies, engage in community outreach as well as consumer education.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2005.

Current Restructuring and Consumer Education Surcharge = \$0.00000/Ccf

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GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2007

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial and Municipal Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 1.01108 per Ccf for Residential and Public Housing
\$ 1.01108 per Ccf for Commercial and Municipal Customers
\$ 1.01108 per Ccf for Industrial Customers

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.49894 per Ccf for Residential
\$0.42779 per Ccf for Public Housing
\$0.43711 per Ccf for Commercial and Municipal Customers
\$0.43684 per Ccf for Industrial Customers

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(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and Restructuring and Consumer Education Surcharge.

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2007.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$1.01108 per Ccf

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

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\$0.32125 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge.

Also,

The following Riders may apply:

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2007

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 1.01108 per Ccf

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0.43607 per Ccf

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(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

Issued: October 18, 2007

Effective: October 19, 2007

BOILER AND POWER PLANT SERVICE - RATE BPS

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2003

AVAILABILITY

This rate is available for Customers with Alternate Fuel Capability, where the Company's distribution system is, or can economically be made available to supply the service. Gas Service under this rate shall not be available as a replacement of firm Retail Sales Service or firm Transportation Service, unless the Customer can demonstrate to the Company's satisfaction that it has the capacity and plans to continue to take Gas Service on an interruptible basis for at least one year. The Company's determination as to whether the service would amount to such replacement shall be final. Service under this rate shall be available to (a) any facility which was served pursuant to Rate BPS as of September 1, 1994, and (b) any applicant for service under this rate executing a Service Agreement, contracting for not less than 2,500 Mcf of Gas per year under the terms of this Tariff, in which shall be defined minimum quantities of gas to be delivered. The number of Customers to receive service under this rate may be limited by the Company in order to maintain adequate and efficient Gas Service generally. When, in the judgment of the Company, it is not economically feasible to separately meter small incidental pilot usage, it may be billed under this rate. The BPS rate class has three components: BPS-S, BPS-L and BPS-H.

MINIMUM QUANTITY REQUIREMENTS:

New BPS-S Customers must contract for not less than 2,500 Mcf of Gas per year.

BPS-L Customers must contract for not less than 5,000 Mcf of Gas per year.

BPS-H Customers must contract for not less than 5,000 Mcf of Gas per year.

RATE

CUSTOMER CHARGE:

\$43.06 per month for Customers with annual consumption of less than 10,000 Mcf.

\$92.27 per month for Customers with annual consumption of between 10,000 Mcf and 100,000 Mcf, inclusive.

\$150.00 per month for Customers with annual consumption greater than 100,000 Mcf.

Plus

VARIABLE DISTRIBUTION AND COMMODITY CHARGE:

BPS-S: The charge per Mcf shall be calculated by Company within a range computed to be from 20% above to 20% below the numerical average of the high and the low posted reseller tank wagon price for No.2 oil, at Philadelphia.

BPS-L: The charge per Mcf shall be calculated by Company within a range computed to be from 20% above to 20% below the numerical average of the high and the low posted reseller tank car price for No.2 oil, at Philadelphia.

BPS-H: The charge per Mcf calculated by Company shall be set at a level not greater than the rate charged to Customers under BPS-L nor less than the rate charged to Customers under rate LBS-S.

Issued: October 18, 2007

Effective: October 19, 2007

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LOAD BALANCING SERVICE - RATE LBS

Rate: Applicable to all Retail Services rendered pursuant to this Rate Schedule on or after September 1, 2003

AVAILABILITY

This rate is available for use in industrial and commercial establishments and multi-family residential buildings for seasonal Gas uses, where the Company's facilities are, or can economically be made, available to supply the service. Gas Service under this rate shall not be a replacement of firm Retail Sales Service or firm Transportation Service. The Company's determination as to whether the service would amount to such a replacement shall be final. An applicant for service under this rate shall be required to execute a Service Agreement, contracting for an Annual Contract Quantity of not less than 5,000 Mcf of Gas under the terms of this Tariff, in which shall be defined minimum daily quantities of Gas to be delivered. The number of Customers to receive service under this rate, at any single time, may be limited by the Company in order to maintain adequate and efficient Gas Service generally. When, in the judgment of the Company, it is not economically feasible to separately meter small incidental pilot usage, it may be billed under this rate. The LBS rate class has three components: LBS-S, LBS-L and LBS-XL.

MINIMUM QUANTITY REQUIREMENTS:

LBS-S Customers must contract for not less than 5,000 Mcf of Gas per year.
LBS-L Customers must contract for not less than 80,000 Mcf of Gas per year.
LBS-XL Customers must contract for not less than 350,000 Mcf of Gas per year.

RATES

CUSTOMER CHARGE:

\$123.02 per month for Customers with annual consumption of less than 80,000 Mcf.

\$215.25 per month for Customers with annual consumption of between 80,000 Mcf and 350,000 Mcf, inclusive.

\$307.55 per month for Customers with annual consumption greater than 350,000 Mcf.

Plus

VARIABLE DISTRIBUTION AND COMMODITY CHARGE:

The charge per Mcf shall be calculated by Company within a range computed to be from 10% above to 20% below the numerical average of the high and the low posted consumer tank car price for No. 6 oil, having a sulphur content of 0.5% at Philadelphia. Prices for LBS-S, LBS-L and LBS-XL will be calculated as separate rates.

All pricing information is as published by the Journal of Commerce, or a successor publication, or where none exists, a publication selected by the Company pending final approval of the Commission, as posted in the first 12 issues of the calendar month in which the calculation is made. This price is adjusted for Btu equivalence. Provided further that the rate per Mcf is not less than one hundred and ten percent (110%) of the incremental Gas costs for Gas sold under this rate schedule plus an adjustment for all applicable taxes, as determined by the Company.

Issued: October 18, 2007

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5. To facilitate this management and to avoid or correct imbalances, Rate IT Customer may modify the quantities it intends to have delivered to Company's City Gate in accordance with the nomination procedure of the delivering pipeline. All delivery arrangements must be coordinated with Company's representative in a manner deemed acceptable by Company. The Company may decline a revised nomination for specific operating reasons, where granting such would threaten the reliability of firm supply.

6. To facilitate this management and to avoid or correct imbalances, Rate IT Customer/pool may reduce the monthly imbalance by arranging a trade of quantities with another Rate IT customer/pool. Such trade will be arranged separately from PGW's electronic bulletin board systems. Verification of any trade shall be provided to PGW in an acceptable form, signed by both pool suppliers and submitted within seven (7) business days from the end of the billing month. Any misconduct by a supplier may terminate or suspend imbalance trading rights. In such event, PGW shall provide written notice of such action to the affected supplier. The supplier may oppose such termination or suspension through the Company's informal dispute resolution procedures, 52 Pa. Code Section § 62.142(b). A supplier may file a complaint with the Commission if dissatisfied with the outcome of the informal dispute resolution.

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CHARGES

1. MONTHLY BILL

The monthly bill shall consist of the sum of the monthly Customer charge and the Distribution Charge as detailed below:

<u>CUSTOMER CHARGE</u>	<u>(\$ Per Meter Per Month)</u> <u>(Parallel Meters are considered one meter)</u>
IT-A:	125
IT-B:	225
IT-C:	225
IT-D:	225
IT-E:	350
<u>DISTRIBUTION CHARGE</u>	<u>Rate (\$) Per Mcf / Dth Delivered</u>
IT-A:	1.54 / 1.60
IT-B:	0.75 / 0.78
IT-C:	0.58 / 0.60
IT-D:	0.53 / 0.55
IT-E:	0.51 / 0.53

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COGENERATION SERVICE – RATE CG

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2003

AVAILABILITY

This service is available to any new or existing Commercial or Industrial Customer for Gas use in any form of combined cooling, heating and power production where there is a sequential production of energy and useful thermal energy from the same fuel source or in the sequential production of electrical energy and useful thermal energy from the same fuel source by a qualifying facility as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, regularly meeting the efficiency standards set forth in Chapter 18 of the Federal Regulations, Sections 292.205 (a) and (b). The Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission or must demonstrate to the Company its ability to utilize waste heat created from one process by using Natural Gas in a second process. The waste heat may be generated from any form, such as power production, heating, cooling, or process applications. The waste heat recovered may be used for any domestic, Commercial or Industrial applications. The determination by the Company as to the Customer's ability to co-generate will be final. This service will be available where the Company's facilities are, or can economically be made, available to supply the service; but Gas Service under this rate shall not be a replacement of Gas Service under any rate providing for uninterruptible Gas Service. The Company's determination as to whether the service would amount to such a replacement shall be final. An Applicant for service under this rate shall be required to execute a service agreement in which shall be defined maximum and minimum quantities of Gas to be delivered. The number of Customers to receive service under this rate, at any single time, may be limited by the Company in order to maintain adequate and efficient Gas Service generally.

CHARACTER OF SERVICE

Service under this rate schedule is interruptible, and shall be subordinate to all firm services. Customer is advised of their responsibility to maintain capability of satisfying their requirements during any period when service is interrupted. Interruptions may occur for economic or operational considerations at any time; however, service under this rate schedule will be interrupted based upon the price priority of rate schedule LBS, No. 6 fuel oil alternate service; the service providing the lowest net contribution to be interrupted first.

RATES

CUSTOMER CHARGE:

\$307.55 per month.

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Plus

COMMODITY And DISTRIBUTION CHARGE:

The monthly Commodity Charge for each one hundred cubic feet of Gas used shall be set equal to the average commodity cost of Gas purchased and delivered to PGW's gate stations, including an allowance for Unaccounted for losses where applicable, plus a fixed Distribution Charge of 7.5 cents per Ccf.

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R-00061931

SUPPLEMENT No. 19 to
Supplier Tariff - Pa P.U.C. No. 1
Nineteenth Revised Page No. 1
Canceling Eighteenth Page No. 1

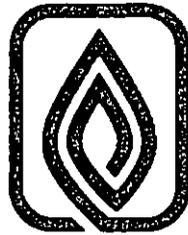
PHILADELPHIA GAS WORKS

ORIGINAL

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF

**DOCUMENT
FOLDER**



Issued by: Thomas Knudsen
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

DOCKETED
OCT 29 2007

Issued: October 18, 2007

Effective: October 19, 2007

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CHECK SHEET

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Pages 1 through 59 inclusive of this tariff are effective as of the date shown at the bottom of the respective page(s). Original and revised sheets as named below comprise all changes from the original tariff and are currently in effect as of the date on the bottom of this sheet.

<u>Page</u>	<u>Number of Revisions</u>	<u>Page</u>	<u>Number of Revisions</u>
		29	Original
Title	Nineteenth*	30	Original
2	Nineteenth*	31	Original
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4	Original	33	Original
5	Original	34	Original
6	Nineteenth*	35	Original
7	Original	36	Original
8	Original	37	Original
9	Original	38	First*
10	Original	39	Eighteenth
11	Original	40	First*
12	Original	41	Original
13	Original	42	Original
14	Original	43	Original
15	Original	45	Original
16	Original	46	Original
17	Original	47	Original
18	Original	48	Original
19	Original	49	Original
20	Original	50	Original
21	Original	51	Original
22	Original	52	Original
23	Original	53	Original
24	Original	54	Original
25	Original	55	Original
26	Original	56	Original
27	Original	57	Original
28	Original	58	Original
		59	Original

** Denotes Changes made in current Supplement.*

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9.13.B. Reconciliation of Deliveries Using the Company's Retained Pipeline FT Capacity or Storage Capacity.

9.13.B.1. Suppliers shall be responsible for returning natural gas volumes forwarded by the Company using pipeline FT capacity. Aggregate equivalent daily usages determined pursuant to Rule 9.12.A shall be used to calculate the net amount of gas delivered by the Company using such delivery assets. The difference between the aggregate equivalent daily usage and Supplier's DDQ for each day of the calendar month shall be deemed to have been delivered by the Company to the extent aggregate equivalent daily usage exceeds the DDQ.

9.13.B.2. Where a Supplier's aggregate equivalent daily usage does not exceed the Supplier's DCQ, the difference shall be deemed to have been delivered using the Company's retained pipeline FT capacity and netted against volumes deemed to have been delivered by the Supplier on days where aggregate equivalent daily usage is less than Supplier's DDQ. To the extent such netting shows an imbalance of deliveries over an entire calendar month, the Supplier's DDQ shall be adjusted to the extent operationally feasible pursuant to Rule 9.9.

9.13.B.3. Where a Supplier's aggregate equivalent daily usage exceeds the Supplier's DCQ, the difference shall be deemed to have been delivered using the Company's storage and peaking capacity. The aggregate of volumes deemed to have been delivered each month using such delivery assets during November-March (Winter Season) shall be carried forward to the extent operationally feasible and the Supplier's DDQ during the subsequent April-October (Summer Season) shall be adjusted pursuant to Rule 9.9 to eliminate the forwarded amount. These carried forwarded volumes will be reimbursed back to the company in kind through this adjustment process rather than being reimbursed in dollars as a cash out mechanism.

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9.14.C. Quarterly Updates. The Company's rates for recovery of Balancing Service Costs are also subject to quarterly adjustments under procedures set forth in the PUC's regulations at 52.Pa. Code 53.64 (1) (5). Such updates shall reflect adjustments for under or over collections and adjustments to the projected cost of Balancing Services based upon more current versions of the same sources of data and using the same methods to project the Balancing Service Costs approved by the PUC in the Company's most recent annual proceeding for recovery of Balancing Service Costs under section 1307 (f) of the Public Utility Code.

9.15. Suppliers will be required to reimburse PGW for the carrying costs for the amount of storage gas/LNG forwarded to the Suppliers pursuant to section 9.13.B.3. Such carrying costs will be computed by PGW on a periodic basis using the FERC declared interest rate.

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PHILADELPHIA GAS WORKS
GAS SERVICE TARIFF



RECEIVED
OCT 18 2007
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

Issued: ~~November 30, 2006~~ December 22, 2006
October 18, 2007

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*This red-lined version is being provided as a courtesy to reflect the changes between the current tariff and the proposed tariff.
To the extent there may be any inconsistencies between the two, the proposed tariff controls.*

List of Changes Made by this Tariff

Check Sheet – (First Revised Page No. 4)

Table of Contents -- (First Revised Page Nos. 6 and 7)

Definitions – (First Revised Page Nos. 10, 11, 12, and 13)

Rules and Regulations for Residential and Non-Residential Gas Service – 1. The Gas Service Tariff – (First Revised Page No. 15)

Rules and Regulations for Residential and Non-Residential Gas Service – 2. Application and Contract for Gas Service – (First Revised Page Nos. 17, 18 and 19)

Rules and Regulations for Residential and Non-Residential Gas Service – 3. Credit and Deposit – (First Revised Page Nos. 21, 22, 23 and 24)

Rules and Regulations for Residential and Non-Residential Gas Service – 4. Billing and Payment – (First Revised Page Nos. 26, 27 and 28)

Rules and Regulations for Residential and Non-Residential Gas Service – 5. Termination and/or Discontinuance of Gas Service – (First Revised Page Nos. 30, 31, 32, 33, 34, 35 and 36)

Rules and Regulations for Residential and Non-Residential Gas Service – 6. Termination of Service for Safety And Other Reasons and Curtailment of Service/Service Continuity – (First Revised Pg. No. 38)

Rules and Regulations for Residential and Non-Residential Gas Service – 7. Inquiry, Review, Dispute, and Appeals Process – (First Revised Page Nos. 41 and 42)

Rules and Regulations for Residential and Non-Residential Gas Service – 8. Customer's Responsibility for Company's Property – (First Revised Page No. 44)

Rules and Regulations for Residential and Non-Residential Gas Service – 9. Conditions of Service, Point of Delivery, and Application of Rates – (First Revised Page No. 48)

Rules and Regulations for Residential and Non-Residential Gas Service – 10. Extensions and Rights-of-Way – (First Revised Page No. 50)

Rules and Regulations for Residential and Non-Residential Gas Service – 11. Meters: Measurements, Readings, Errors, and Tests – (First Revised Page Nos. 53 and 54)

Rules and Regulations for Residential and Non-Residential Gas Service – 12. Service Charges and Miscellaneous Fees and Provisions – (First Revised Page No. 57)

Rules and Regulations for Residential and Non-Residential Gas Service – 13. Universal Service and Energy Conservation Program – (First Revised Pg. Nos. 59, 60 and 61)

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Restructuring and Consumer Education Surcharge – (Sixth Revised Pg. No. 79)

General Service – Rate GS (Fifteenth Revised Pg. No. 83) – The following delivery charges, increases: 1) from \$0.42124 to \$0.60799 per Ccf for Residential and Public Housing; 2) from \$0.43056 to \$0.67944 per Ccf for Commercial and Municipal Customers; and 3) from \$0.43029 to \$0.60749 per Ccf for Industrial Customers.

Municipal Service – Rate MS (Fifteenth Revised Pg. No. 87) – the delivery charge increases from \$0.31470 per Ccf to \$0.49416 per Ccf.

Philadelphia Housing Authority Service – Rate PHA (Fifteenth Revised Pg. No. 90) – the delivery charge increases from \$0.42952 per Ccf to \$0.66390 per Ccf.

Boiler and Power Plant Service – Rate BPS (First Revised Pg. No. 93) – the customer charge (direct and indirect) increases: 1) from \$35.00 to \$43.06 per month for Customers with annual consumption of less than 10,000 Mcf; and 2) from \$75.00 to \$92.27 per month for Customers with annual consumption of between 10,000 Mcf and 100,000 Mcf, inclusive.

Interruptible Transportation Service – Rate IT (First Revised Pages 113 to 115) – rates classes and the related volumetric minimum volumes have changed as well as customer and distribution charges.

Load Balancing Service – Rate LBS (First Revised Pg. No. 97) – the customer charge (direct and indirect) increases: 1) from \$100.00 to \$123.02 per month for Customers with annual consumption of less than 80,000 Mcf; 2) from \$175.00 to \$215.29 per month for Customers with annual consumption of between 80,000 Mcf and 350,000 Mcf, inclusive; and 3) from \$250.00 to \$307.56 per month for Customers with annual consumption greater than 350,000 Mcf.

Daily Balancing Service - Rate DB (First Revised Page No. 105) - adding supplier imbalance trading provisions.

Cogeneration Service – Rate CG (First Revised Pg. No. 131) – the customer charge increases from \$250.00 to \$307.55 per month.

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PHILADELPHIA GAS WORKS

CHECK SHEET

Pages 1 through 150 inclusive of this tariff are effective as of the date shown at the bottom of the respective page(s). Original and revised sheets as named below comprise all changes from the original tariff and are currently in effect as of the date on the bottom of this sheet.

<u>Page</u>	<u>No. of Revision</u>						
1	Sixteenth Revised*	39	Original	76	Original	114	Original
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6	Sixteenth Revised*	44	First Revised*	81	Fifteenth Revised*	119	Original
7	Sixteenth Revised*	45	Original	82	Original	120	Original
8	Original	46	Original	83	Fifteenth Revised*	121	Original
9	Original	47	Original	84	Original	122	Original
10	First Revised*	48	First Revised*	85	Original	123	Original
11	First Revised*	49	Original	86	Original	124	Original
12	First Revised*	50	First Revised*	87	Fifteenth Revised*	125	Original
13	First Revised*	51	Original	88	Original	126	Original
14	Original	52	Original	89	Original	127	Original
15	First Revised*	53	First Revised*	90	Fifteenth Revised*	128	Original
16	Original	54	First Revised*	91	Original	129	Original
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18	First Revised*	56	Original	93	First Revised*	131	First Revised*
19	First Revised*	57	First Revised*	94	Original	132	Original
20	Original	58	Original	95	Original	133	Original
21	First Revised*	59	First Revised*	96	Original	134	Original
22	First Revised*	60	First Revised*	97	First Revised*	135	First Revised*
23	First Revised*	61	First Revised*	98	Original	136	First Revised*
24	First Revised*	62	Original	99	Original	137	Original
25	Original	63	Original	100	Original	138	Original
26	First Revised*	64	Original	101	Original	139	Original
27	First Revised*	65	Original	102	Original	140	Original
28	First Revised*	66	Original	103	Original	141	Original
29	Original	67	Fourteenth Revised	104	Original	142	Original
30	First Revised*	67A	Eight Revised	105	Original	143	Original
31	First Revised*	68	Fourteenth Revised	106	Original	144	Original
32	First Revised*	69	Original	107	Original	145	Original
33	First Revised*	70	Original	108	Original	146	Original
34	First Revised*	71	Original	109	Original	147	Original
35	First Revised*	72	Original	110	Original	148	Original
36	First Revised*	73	Original	111	Original	149	Original
37	Original	74	Original	112	Original	150	Original
38	First Revised*	75	Original	113	Original		

* Denotes changes proposed with this tariff supplement

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