

Q. The effects of the proposed rates on monthly billing conditions should be provided as follows:

1. Residential Bill Comparisons

For each rate applicable to residential service, provide a chart or tabulation which shows the dollar and percentage effect of the proposed base rate on monthly bills ranging from the use of zero KWH to 5,000 KWH at appropriate intervals.

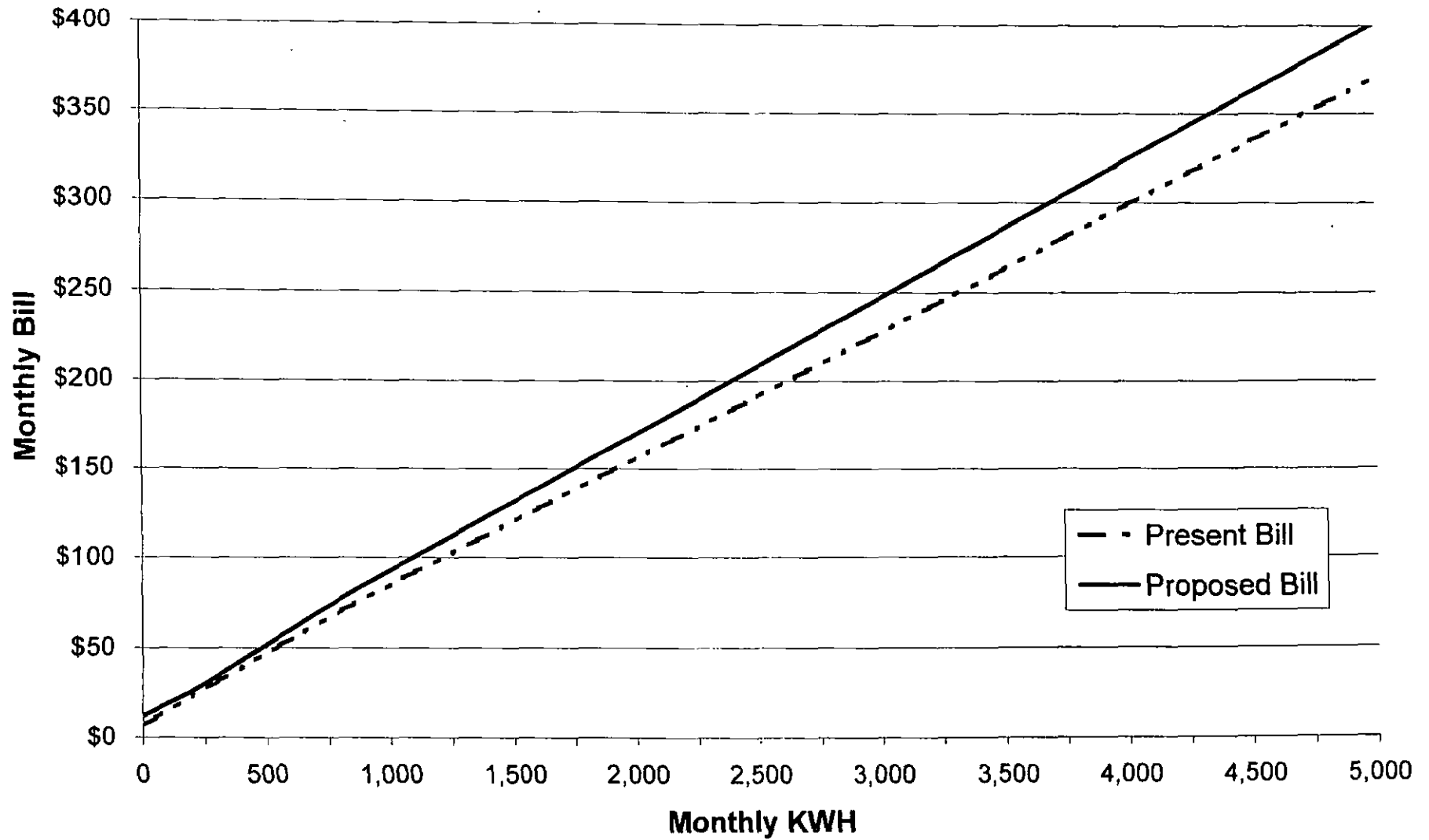
2. General Bill Comparisons

For each rate that requires both a billing demand (KW) and KWHs as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed base rate on monthly bills using several representative demand (KW) levels, the monthly KWH for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% 730H), or by hours use increments that covers approximately 95% of the bills.

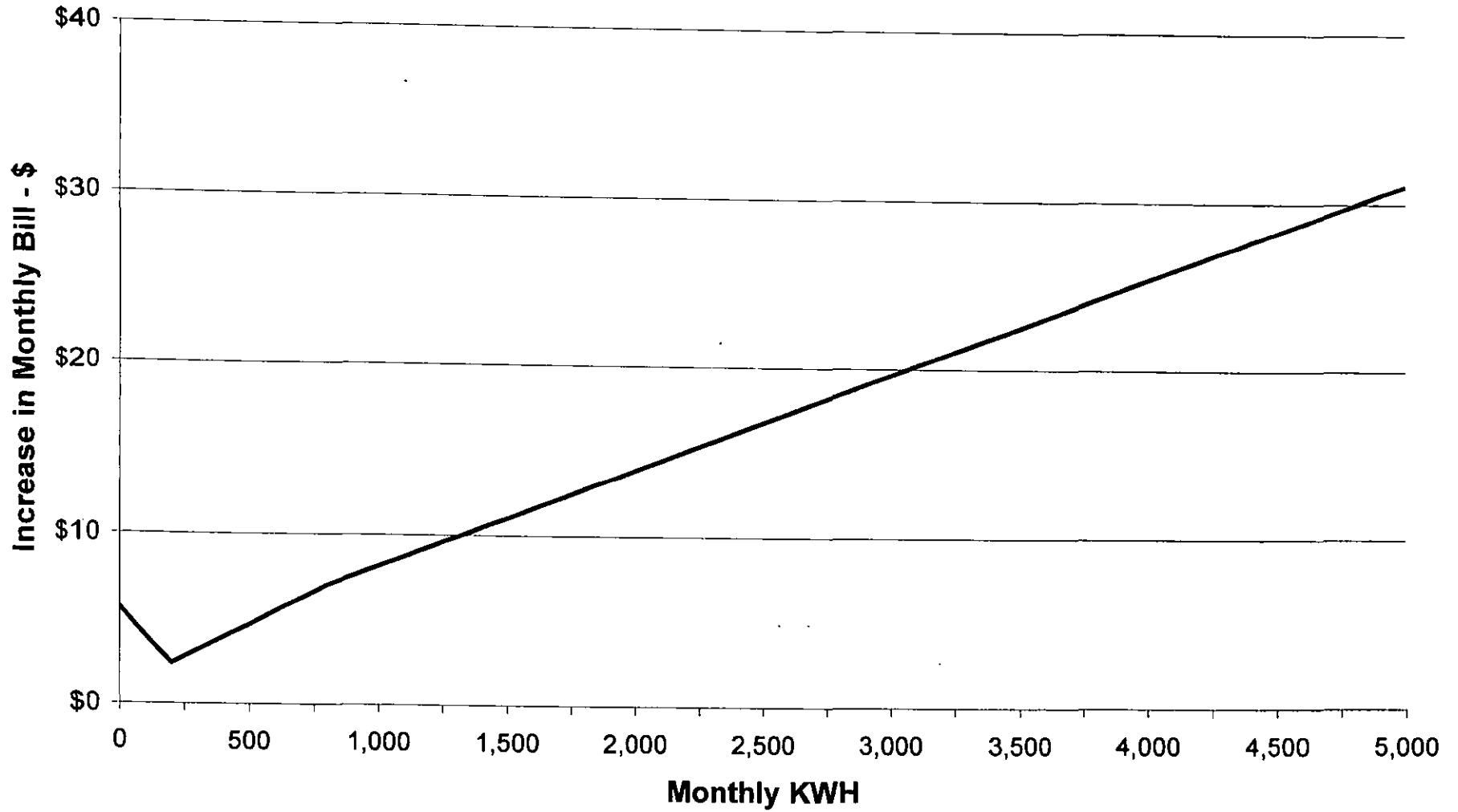
- A.
1. Attachment IV-D-1 provides the graphical comparison of PPL Electric's residential rates followed by a tabulation which shows the dollar and percentage effect of the proposed distribution rate increase and estimated transmission service charge pass through on monthly bills.
  2. Attachment IV-D-2 provides a graphical comparison of PPL Electric's general service rates followed by a tabulation which shows the dollar and percentage effect of the proposed distribution rate increase and estimated transmission service charge pass through on monthly bills.

Attachments IV-D-1 and IV-D-2 are based on present rates with STAS at 1.16% and proposed rates with STAS at 0.0%.

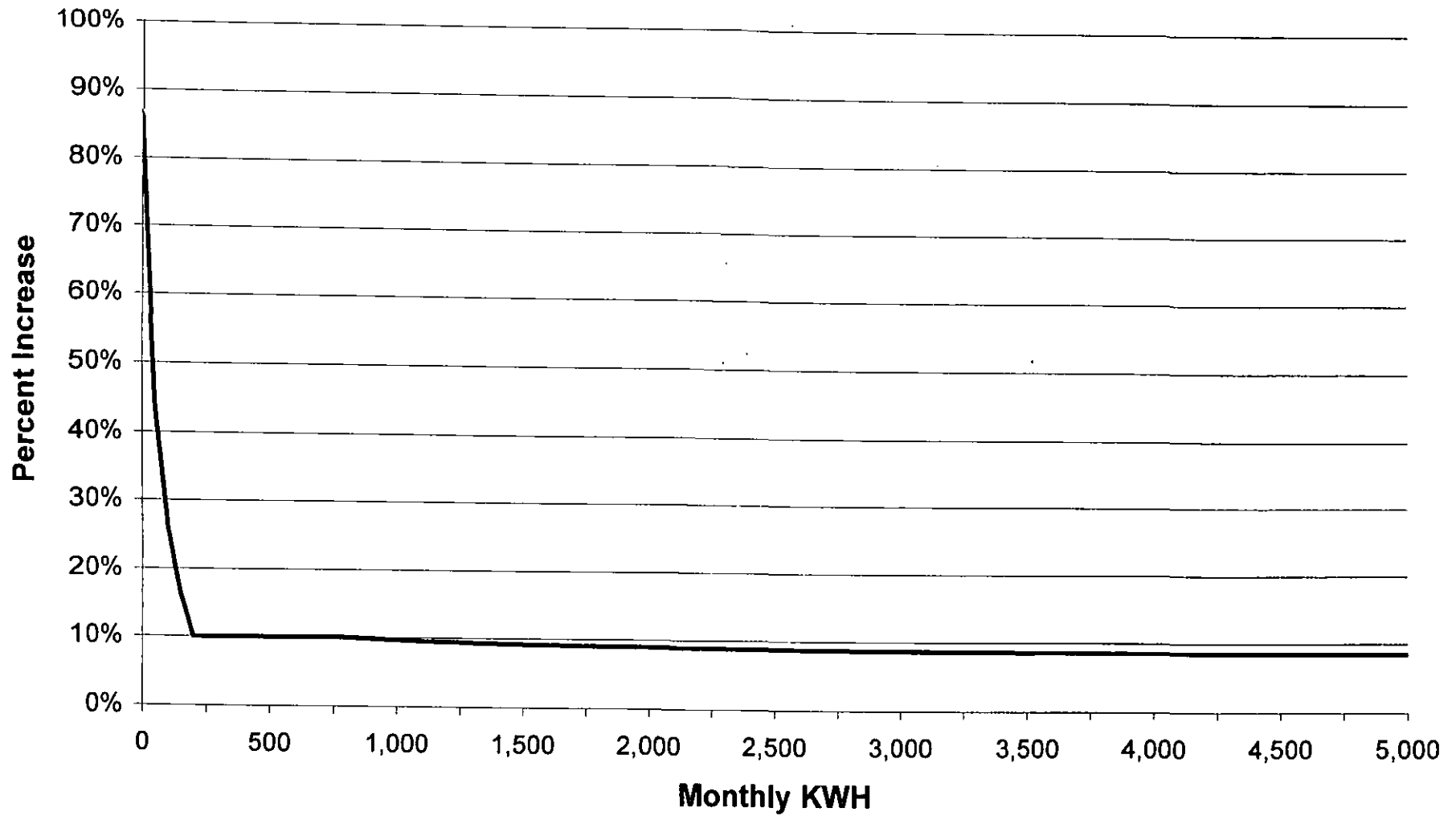
### Proposed RSO vs Present RSO Rate



Dollar Difference of Proposed RSO vs Present RSO Rate



Percent Increase of Proposed RSO vs Present RSO Rate



PPL Electric Utilities  
Rate Revenue Comparison  
Present RSO Rate and Proposed RSO Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	\$6.55	\$12.20	\$5.65	86.26%	\$12.20	\$0.00	0.00%
50	\$10.91	\$15.74	\$4.83	44.27%	\$15.65	\$0.09	0.82%
100	\$15.27	\$19.28	\$4.01	26.26%	\$19.10	\$0.18	1.18%
150	\$19.63	\$22.83	\$3.20	16.30%	\$22.55	\$0.28	1.43%
200	\$23.98	\$26.37	\$2.39	9.97%	\$26.00	\$0.37	1.54%
250	\$27.85	\$30.62	\$2.77	9.95%	\$30.16	\$0.46	1.65%
300	\$31.71	\$34.87	\$3.16	9.97%	\$34.32	\$0.55	1.73%
350	\$35.58	\$39.12	\$3.54	9.95%	\$38.48	\$0.64	1.80%
400	\$39.43	\$43.37	\$3.94	9.99%	\$42.63	\$0.74	1.88%
450	\$43.31	\$47.63	\$4.32	9.97%	\$46.80	\$0.83	1.92%
500	\$47.19	\$51.87	\$4.68	9.92%	\$50.96	\$0.91	1.93%
550	\$51.05	\$56.12	\$5.07	9.93%	\$55.12	\$1.00	1.96%
600	\$54.91	\$60.36	\$5.45	9.93%	\$59.27	\$1.09	1.99%
650	\$58.77	\$64.62	\$5.85	9.95%	\$63.43	\$1.19	2.02%
700	\$62.65	\$68.88	\$6.23	9.94%	\$67.60	\$1.28	2.04%
750	\$66.51	\$73.12	\$6.61	9.94%	\$71.75	\$1.37	2.06%
800	\$70.37	\$77.37	\$7.00	9.95%	\$75.91	\$1.46	2.07%
850	\$73.94	\$81.23	\$7.29	9.86%	\$79.68	\$1.55	2.10%
900	\$77.51	\$85.09	\$7.58	9.78%	\$83.44	\$1.65	2.13%
950	\$81.08	\$88.95	\$7.87	9.71%	\$87.21	\$1.74	2.15%
1,000	\$84.65	\$92.80	\$8.15	9.63%	\$90.97	\$1.83	2.16%
1,050	\$88.22	\$96.66	\$8.44	9.57%	\$94.74	\$1.92	2.18%
1,100	\$91.79	\$100.51	\$8.72	9.50%	\$98.50	\$2.01	2.19%
1,150	\$95.36	\$104.38	\$9.02	9.46%	\$102.27	\$2.11	2.21%
1,200	\$98.93	\$108.23	\$9.30	9.40%	\$106.03	\$2.20	2.22%
1,250	\$102.50	\$112.09	\$9.59	9.36%	\$109.80	\$2.29	2.23%
1,300	\$106.08	\$115.95	\$9.87	9.30%	\$113.57	\$2.38	2.24%
1,350	\$109.64	\$119.79	\$10.15	9.26%	\$117.32	\$2.47	2.25%
1,400	\$113.21	\$123.66	\$10.45	9.23%	\$121.09	\$2.57	2.27%
1,450	\$116.78	\$127.51	\$10.73	9.19%	\$124.85	\$2.66	2.28%
1,500	\$120.36	\$131.37	\$11.01	9.15%	\$128.63	\$2.74	2.28%
1,550	\$123.93	\$135.22	\$11.29	9.11%	\$132.39	\$2.83	2.28%
1,600	\$127.50	\$139.08	\$11.58	9.08%	\$136.16	\$2.92	2.29%
1,650	\$131.07	\$142.94	\$11.87	9.06%	\$139.92	\$3.02	2.30%

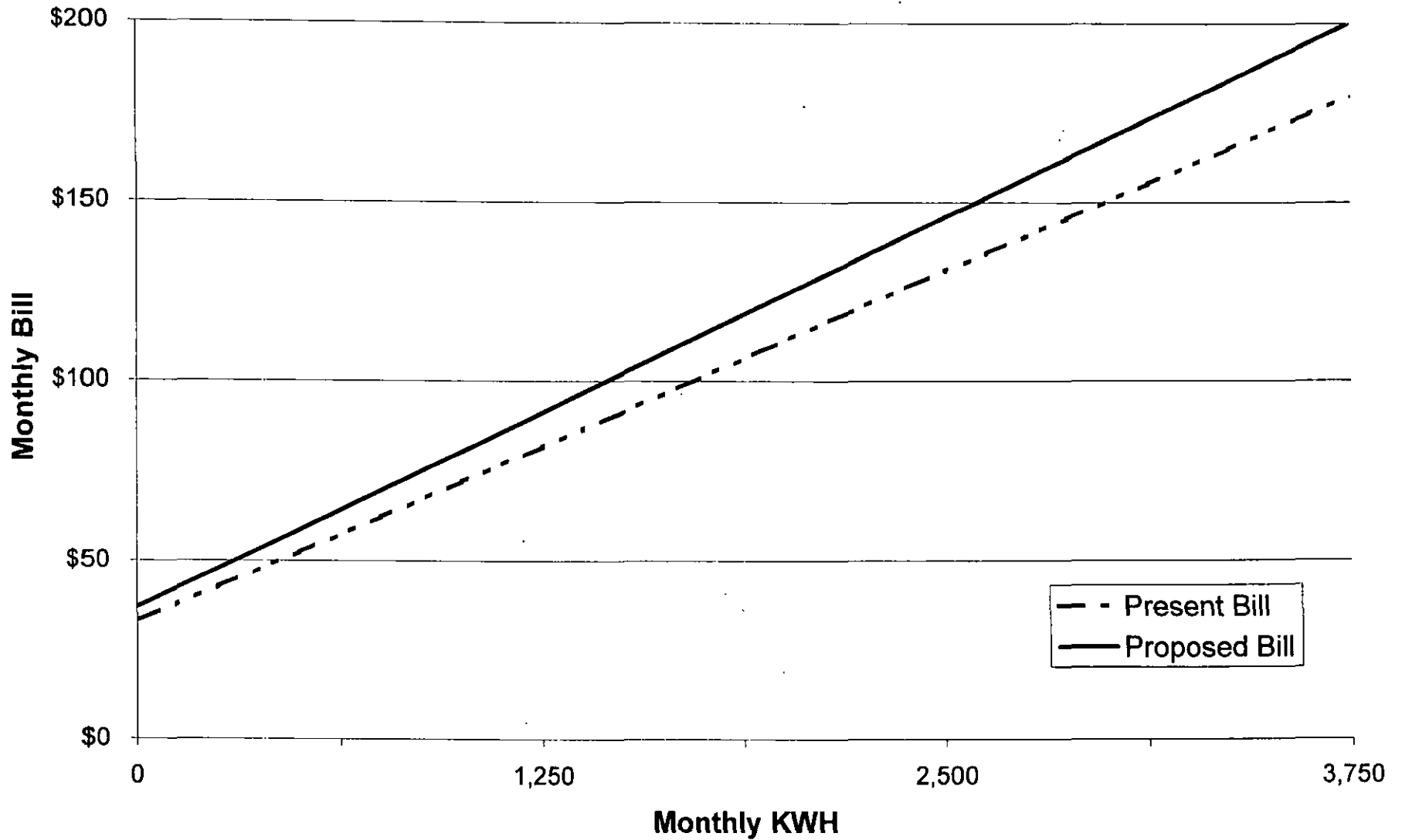
PPL Electric Utilities  
 Rate Revenue Comparison  
 Present RSO Rate and Proposed RSO Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
1,700	\$134.64	\$146.80	\$12.16	9.03%	\$143.69	\$3.11	2.31%
1,750	\$138.21	\$150.65	\$12.44	9.00%	\$147.45	\$3.20	2.32%
1,800	\$141.78	\$154.51	\$12.73	8.98%	\$151.22	\$3.29	2.32%
1,850	\$145.35	\$158.37	\$13.02	8.96%	\$154.99	\$3.38	2.33%
1,900	\$148.92	\$162.23	\$13.31	8.94%	\$158.75	\$3.48	2.34%
1,950	\$152.49	\$166.09	\$13.60	8.92%	\$162.52	\$3.57	2.34%
2,000	\$156.06	\$169.94	\$13.88	8.89%	\$166.28	\$3.66	2.35%
2,050	\$159.63	\$173.80	\$14.17	8.88%	\$170.05	\$3.75	2.35%
2,100	\$163.20	\$177.65	\$14.45	8.85%	\$173.81	\$3.84	2.35%
2,150	\$166.77	\$181.52	\$14.75	8.84%	\$177.58	\$3.94	2.36%
2,200	\$170.34	\$185.37	\$15.03	8.82%	\$181.34	\$4.03	2.37%
2,250	\$173.91	\$189.23	\$15.32	8.81%	\$185.11	\$4.12	2.37%
2,300	\$177.49	\$193.09	\$15.60	8.79%	\$188.88	\$4.21	2.37%
2,350	\$181.05	\$196.93	\$15.88	8.77%	\$192.63	\$4.30	2.38%
2,400	\$184.62	\$200.80	\$16.18	8.76%	\$196.40	\$4.40	2.38%
2,450	\$188.19	\$204.65	\$16.46	8.75%	\$200.16	\$4.49	2.39%
2,500	\$191.77	\$208.51	\$16.74	8.73%	\$203.94	\$4.57	2.38%
2,550	\$195.34	\$212.36	\$17.02	8.71%	\$207.70	\$4.66	2.39%
2,600	\$198.91	\$216.22	\$17.31	8.70%	\$211.47	\$4.75	2.39%
2,650	\$202.48	\$220.08	\$17.60	8.69%	\$215.23	\$4.85	2.40%
2,700	\$206.05	\$223.94	\$17.89	8.68%	\$219.00	\$4.94	2.40%
2,750	\$209.62	\$227.79	\$18.17	8.67%	\$222.76	\$5.03	2.40%
2,800	\$213.19	\$231.65	\$18.46	8.66%	\$226.53	\$5.12	2.40%
2,850	\$216.76	\$235.51	\$18.75	8.65%	\$230.30	\$5.21	2.40%
2,900	\$220.33	\$239.37	\$19.04	8.64%	\$234.06	\$5.31	2.41%
2,950	\$223.90	\$243.23	\$19.33	8.63%	\$237.83	\$5.40	2.41%
3,000	\$227.47	\$247.08	\$19.61	8.62%	\$241.59	\$5.49	2.41%
3,050	\$231.04	\$250.94	\$19.90	8.61%	\$245.36	\$5.58	2.42%
3,100	\$234.61	\$254.79	\$20.18	8.60%	\$249.12	\$5.67	2.42%
3,150	\$238.18	\$258.66	\$20.48	8.60%	\$252.89	\$5.77	2.42%
3,200	\$241.75	\$262.51	\$20.76	8.59%	\$256.65	\$5.86	2.42%
3,250	\$245.32	\$266.37	\$21.05	8.58%	\$260.42	\$5.95	2.43%
3,300	\$248.90	\$270.23	\$21.33	8.57%	\$264.19	\$6.04	2.43%
3,350	\$252.46	\$274.07	\$21.61	8.56%	\$267.94	\$6.13	2.43%

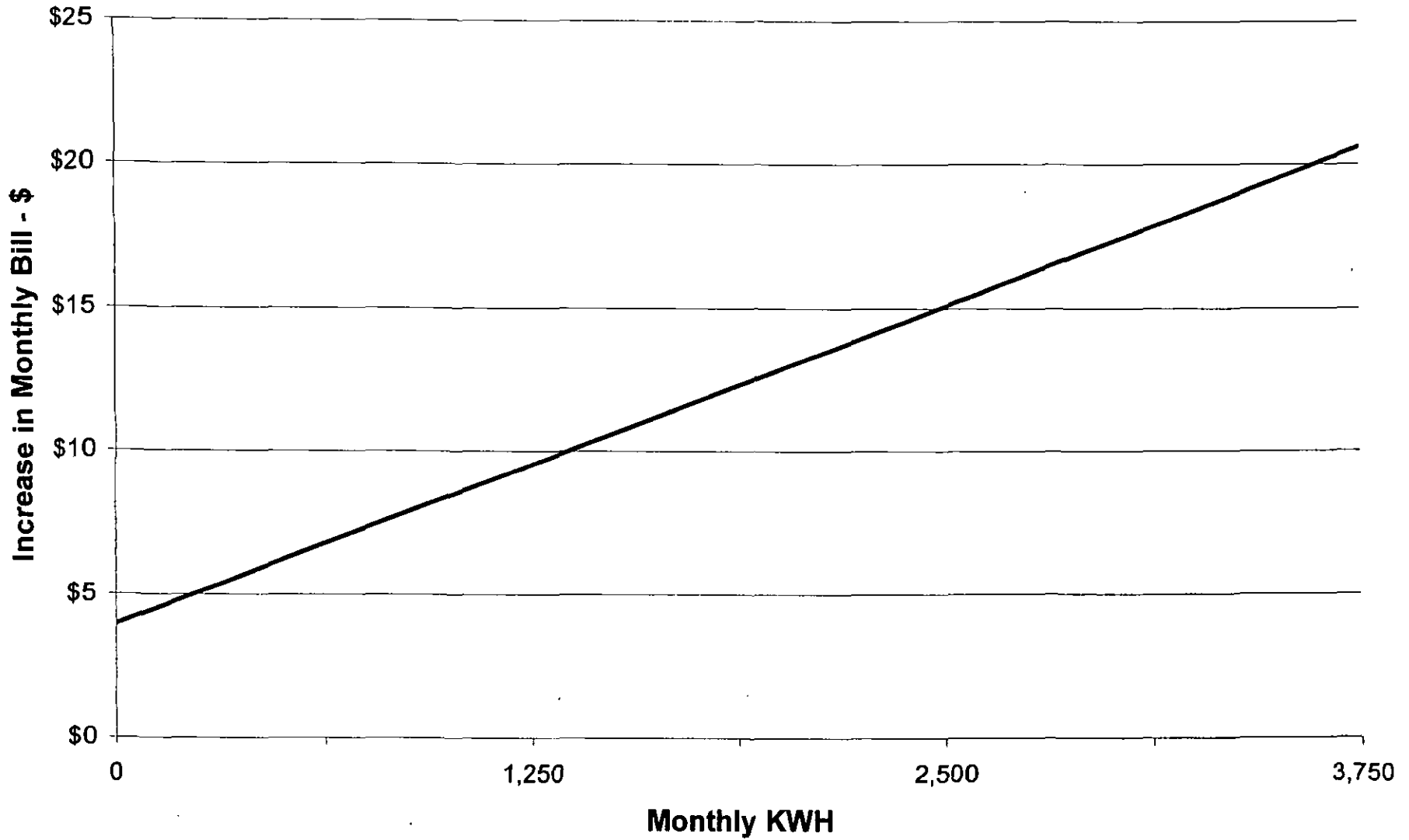
PPL Electric Utilities  
 Rate Revenue Comparison  
 Present RSO Rate and Proposed RSO Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference	E = D/B Percent Difference	F Proposed Bill Present T Proposed D (\$)	G = C - F Difference (\$)	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
3,400	\$256.03	\$277.94	\$21.91	8.56%	\$271.71	\$6.23	2.43%
3,450	\$259.60	\$281.79	\$22.19	8.55%	\$275.47	\$6.32	2.43%
3,500	\$263.18	\$285.65	\$22.47	8.54%	\$279.25	\$6.40	2.43%
3,550	\$266.75	\$289.50	\$22.75	8.53%	\$283.01	\$6.49	2.43%
3,600	\$270.32	\$293.36	\$23.04	8.52%	\$286.78	\$6.58	2.43%
3,650	\$273.89	\$297.22	\$23.33	8.52%	\$290.54	\$6.68	2.44%
3,700	\$277.46	\$301.08	\$23.62	8.51%	\$294.31	\$6.77	2.44%
3,750	\$281.03	\$304.93	\$23.90	8.50%	\$298.07	\$6.86	2.44%
3,800	\$284.60	\$308.79	\$24.19	8.50%	\$301.84	\$6.95	2.44%
3,850	\$288.17	\$312.65	\$24.48	8.49%	\$305.61	\$7.04	2.44%
3,900	\$291.74	\$316.51	\$24.77	8.49%	\$309.37	\$7.14	2.45%
3,950	\$295.31	\$320.37	\$25.06	8.49%	\$313.14	\$7.23	2.45%
4,000	\$298.88	\$324.22	\$25.34	8.48%	\$316.90	\$7.32	2.45%
4,050	\$302.45	\$328.08	\$25.63	8.47%	\$320.67	\$7.41	2.45%
4,100	\$306.02	\$331.93	\$25.91	8.47%	\$324.43	\$7.50	2.45%
4,150	\$309.59	\$335.80	\$26.21	8.47%	\$328.20	\$7.60	2.45%
4,200	\$313.16	\$339.65	\$26.49	8.46%	\$331.96	\$7.69	2.46%
4,250	\$316.73	\$343.51	\$26.78	8.46%	\$335.73	\$7.78	2.46%
4,300	\$320.31	\$347.37	\$27.06	8.45%	\$339.50	\$7.87	2.46%
4,350	\$323.87	\$351.21	\$27.34	8.44%	\$343.25	\$7.96	2.46%
4,400	\$327.44	\$355.08	\$27.64	8.44%	\$347.02	\$8.06	2.46%
4,450	\$331.01	\$358.93	\$27.92	8.43%	\$350.78	\$8.15	2.46%
4,500	\$334.59	\$362.79	\$28.20	8.43%	\$354.56	\$8.23	2.46%
4,550	\$338.16	\$366.64	\$28.48	8.42%	\$358.32	\$8.32	2.46%
4,600	\$341.73	\$370.50	\$28.77	8.42%	\$362.09	\$8.41	2.46%
4,650	\$345.30	\$374.36	\$29.06	8.42%	\$365.85	\$8.51	2.46%
4,700	\$348.87	\$378.22	\$29.35	8.41%	\$369.62	\$8.60	2.47%
4,750	\$352.44	\$382.07	\$29.63	8.41%	\$373.38	\$8.69	2.47%
4,800	\$356.01	\$385.93	\$29.92	8.40%	\$377.15	\$8.78	2.47%
4,850	\$359.58	\$389.79	\$30.21	8.40%	\$380.92	\$8.87	2.47%
4,900	\$363.15	\$393.65	\$30.50	8.40%	\$384.68	\$8.97	2.47%
4,950	\$366.72	\$397.51	\$30.79	8.40%	\$388.45	\$9.06	2.47%
5,000	\$370.29	\$401.36	\$31.07	8.39%	\$392.21	\$9.15	2.47%

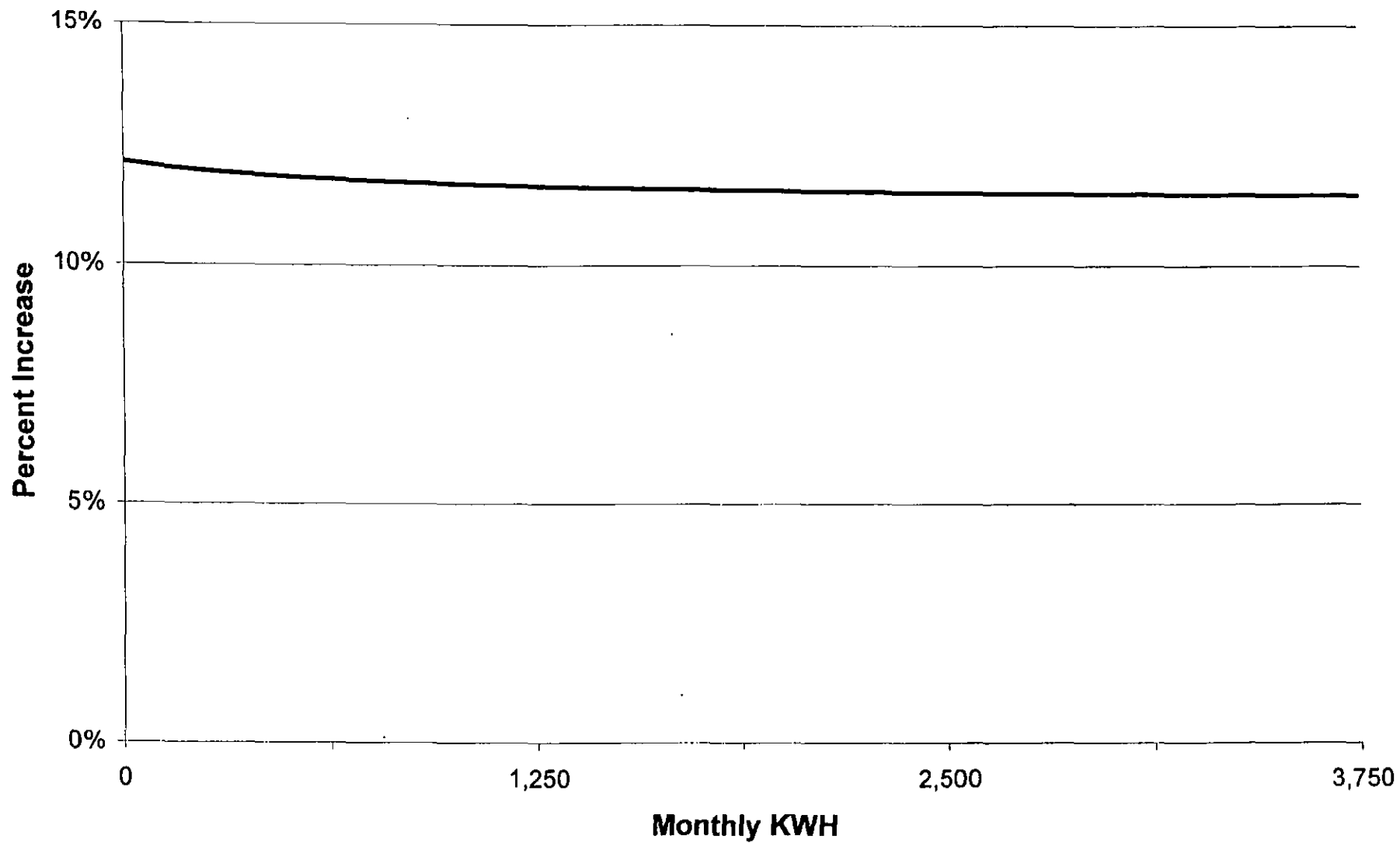
**Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**



**Dollar Difference of Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**



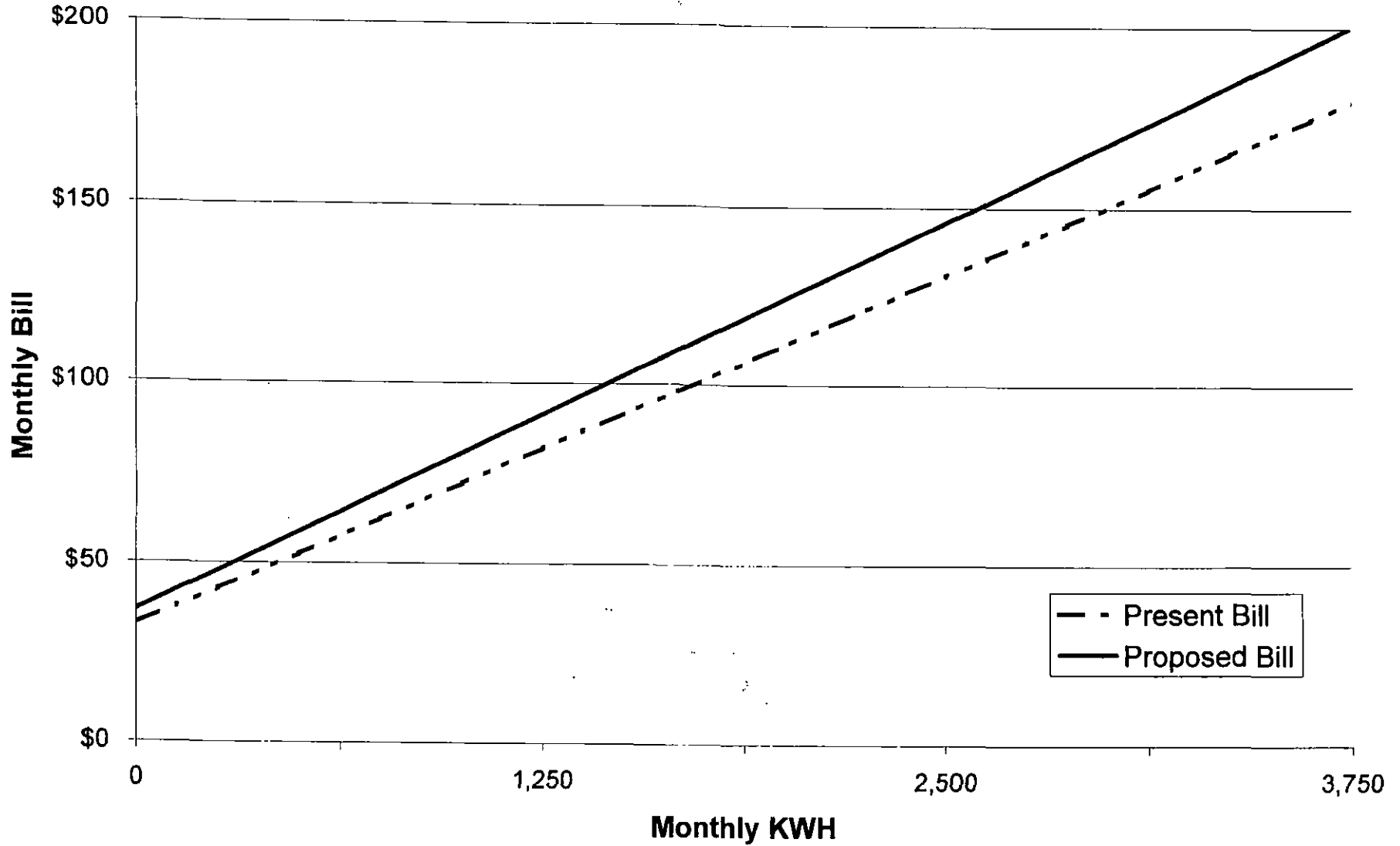
**Percent Increase of Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**



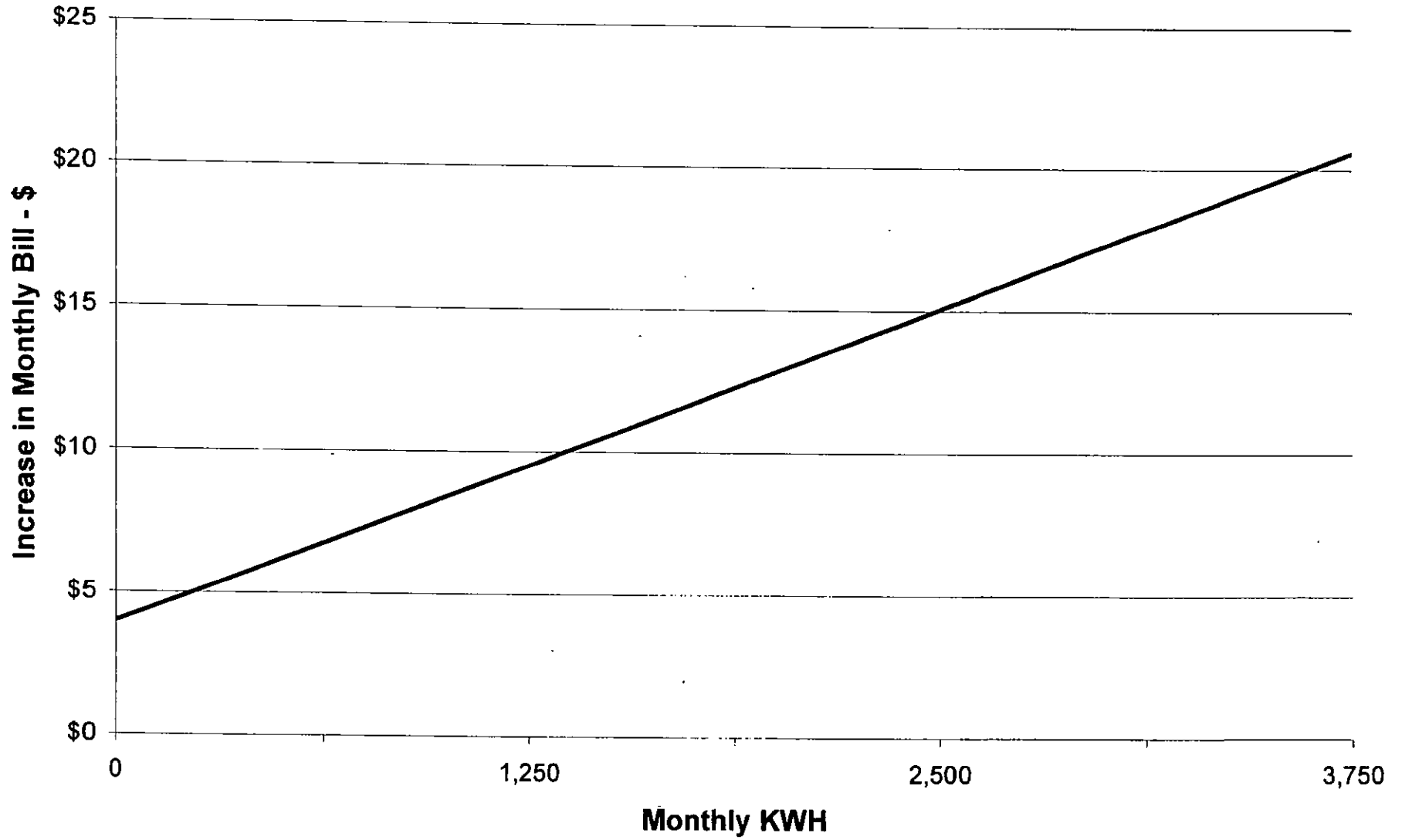
PPL Electric Utilities  
Rate Reference Comparison  
Average Demand of 5 kW  
Base Rate Only  
Present RTS Rate and Proposed RTS Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	\$33	\$37	\$4	12.11%	\$37	\$0	0.00%
125	\$38	\$42	\$5	12.01%	\$42	\$1	1.47%
250	\$43	\$48	\$5	11.93%	\$47	\$1	2.60%
375	\$48	\$53	\$6	11.87%	\$52	\$2	3.49%
500	\$52	\$59	\$6	11.81%	\$56	\$2	4.22%
625	\$57	\$64	\$7	11.77%	\$61	\$3	4.83%
750	\$62	\$70	\$7	11.73%	\$66	\$3	5.34%
875	\$67	\$75	\$8	11.70%	\$71	\$4	5.78%
1,000	\$72	\$80	\$8	11.68%	\$76	\$4	6.15%
1,125	\$77	\$86	\$9	11.65%	\$81	\$5	6.48%
1,250	\$82	\$91	\$10	11.63%	\$86	\$6	6.77%
1,375	\$87	\$97	\$10	11.62%	\$91	\$6	7.03%
1,500	\$92	\$102	\$11	11.60%	\$96	\$7	7.26%
1,625	\$96	\$108	\$11	11.58%	\$100	\$7	7.46%
1,750	\$101	\$113	\$12	11.57%	\$105	\$8	7.65%
1,875	\$106	\$119	\$12	11.56%	\$110	\$8	7.82%
2,000	\$111	\$124	\$13	11.55%	\$115	\$9	7.97%
2,125	\$116	\$129	\$13	11.54%	\$120	\$9	8.11%
2,250	\$121	\$135	\$14	11.53%	\$125	\$10	8.24%
2,375	\$126	\$140	\$15	11.52%	\$130	\$11	8.36%
2,500	\$131	\$146	\$15	11.51%	\$135	\$11	8.47%
2,625	\$136	\$151	\$16	11.51%	\$140	\$12	8.57%
2,750	\$141	\$157	\$16	11.50%	\$145	\$12	8.67%
2,875	\$145	\$162	\$17	11.49%	\$149	\$13	8.76%
3,000	\$150	\$168	\$17	11.49%	\$154	\$13	8.84%
3,125	\$155	\$173	\$18	11.48%	\$159	\$14	8.92%
3,250	\$160	\$178	\$18	11.48%	\$164	\$14	8.99%
3,375	\$165	\$184	\$19	11.47%	\$169	\$15	9.06%
3,500	\$170	\$189	\$19	11.47%	\$174	\$16	9.13%
3,625	\$175	\$195	\$20	11.46%	\$179	\$16	9.19%
3,750	\$180	\$200	\$21	11.46%	\$184	\$17	9.24%

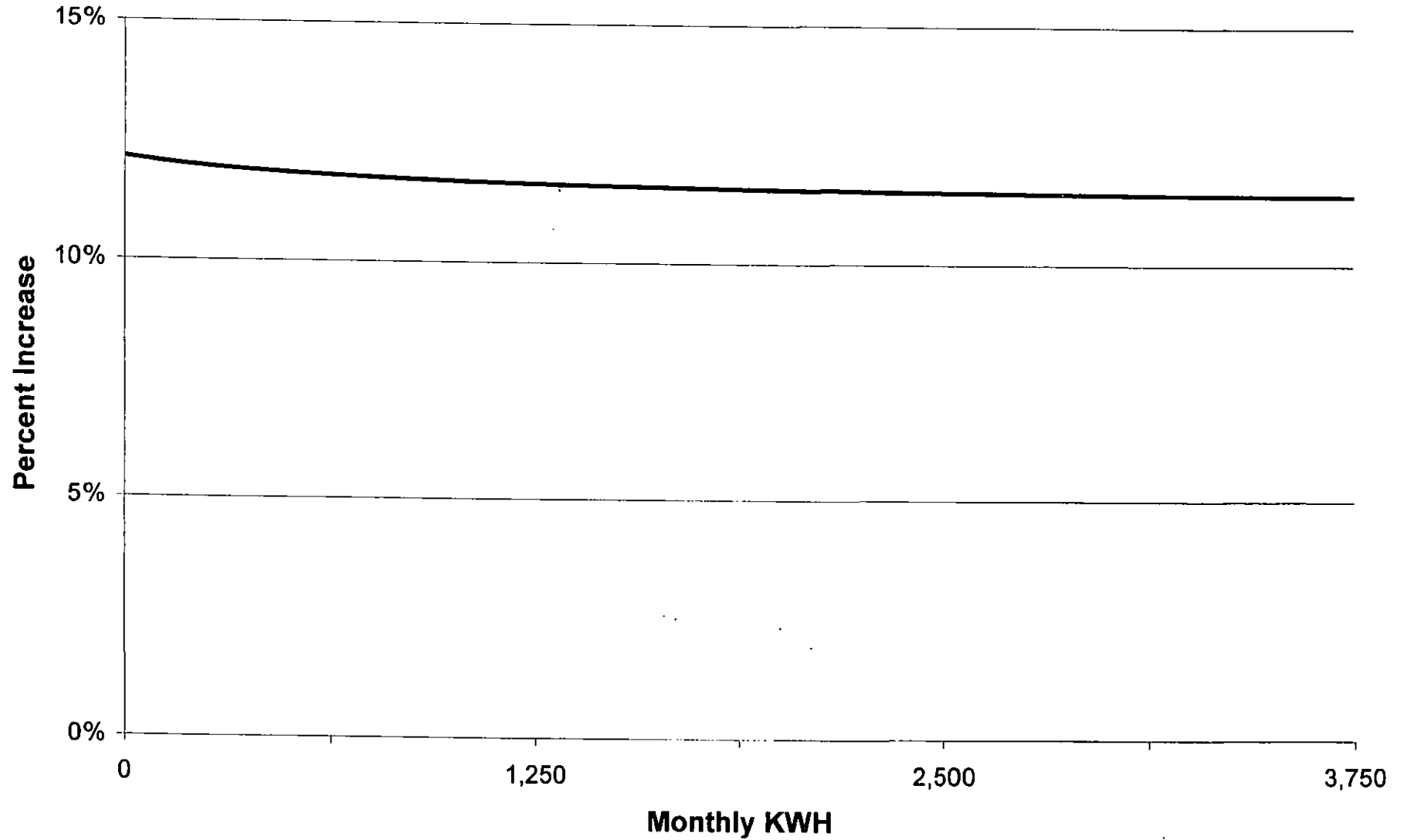
**Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**



**Dollar Difference of Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**



**Percent Increase of Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**

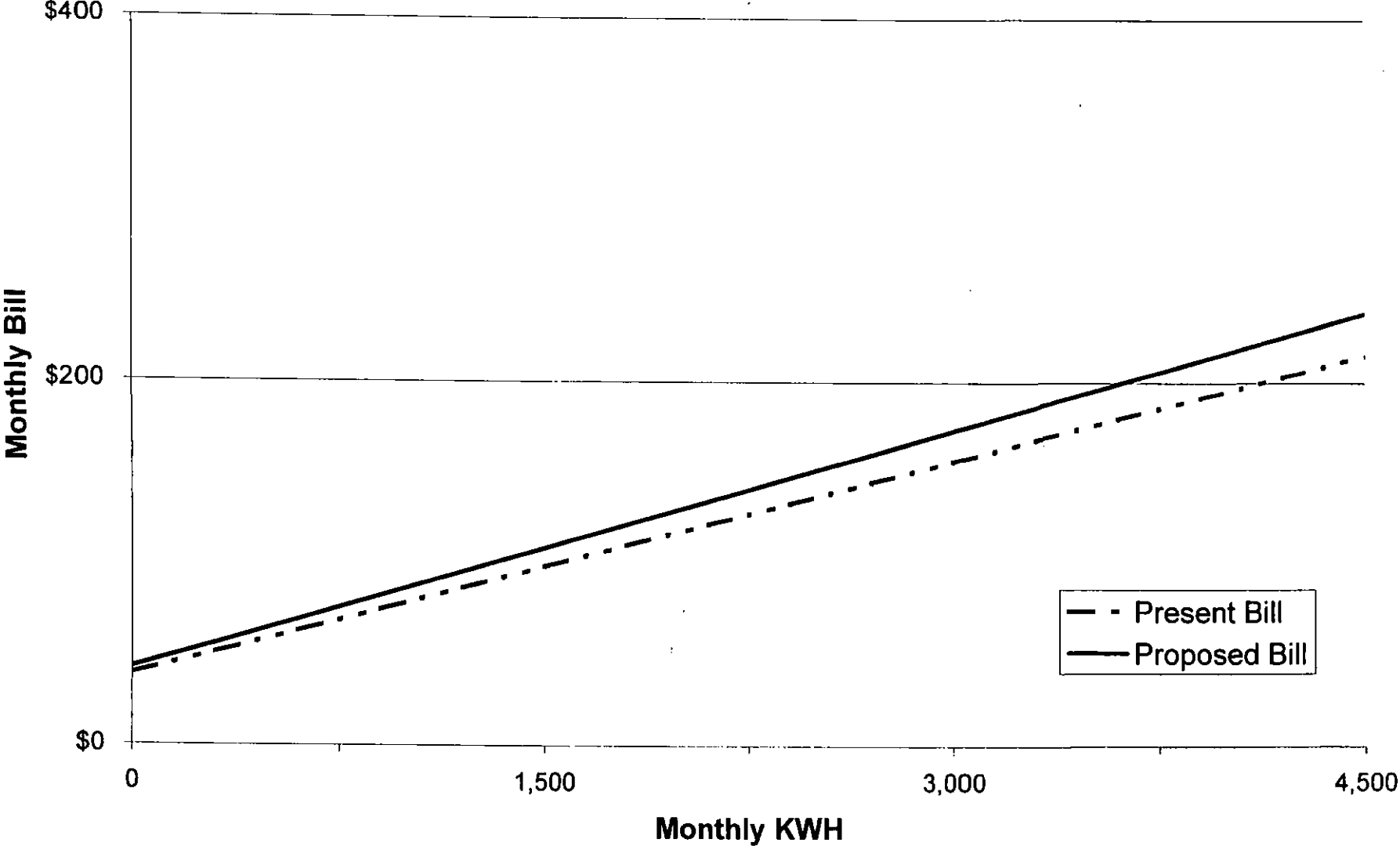


PPL Electric Utilities  
Rate Revenue Comparison  
Demand of 5 kW  
Base Rate Only

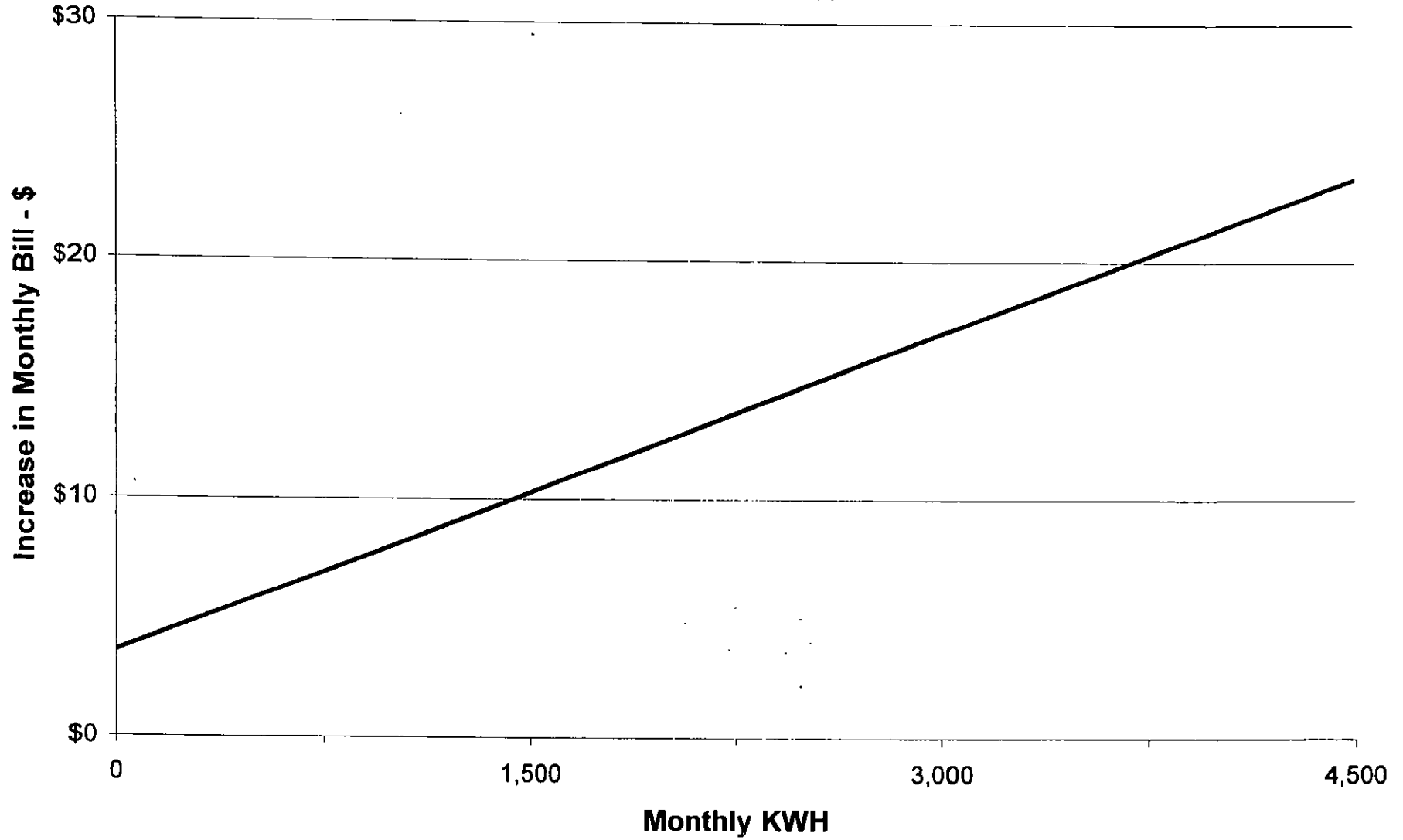
Present RTS Rate and Proposed RTS Rate

A	B Present Bill Present T & D KWH (\$)	C Proposed Bill Proposed T & D (\$)	D = C - B Difference (\$)	E = D/B Percent Difference	F Proposed Bill Present T Proposed D (\$)	G = C - F Difference (\$)	H = G/B Percent Difference	
	0	\$33	\$37	\$4	12.11%	\$37	\$0	0.00%
	125	\$38	\$42	\$5	12.01%	\$42	\$1	1.47%
	250	\$43	\$48	\$5	11.93%	\$47	\$1	2.60%
	375	\$48	\$53	\$6	11.87%	\$52	\$2	3.49%
	500	\$52	\$59	\$6	11.81%	\$56	\$2	4.22%
	625	\$57	\$64	\$7	11.77%	\$61	\$3	4.83%
	750	\$62	\$70	\$7	11.73%	\$66	\$3	5.34%
	875	\$67	\$75	\$8	11.70%	\$71	\$4	5.78%
	1,000	\$72	\$80	\$8	11.68%	\$76	\$4	6.15%
	1,125	\$77	\$86	\$9	11.65%	\$81	\$5	6.48%
	1,250	\$82	\$91	\$10	11.63%	\$86	\$6	6.77%
	1,375	\$87	\$97	\$10	11.62%	\$91	\$6	7.03%
	1,500	\$92	\$102	\$11	11.60%	\$96	\$7	7.26%
	1,625	\$96	\$108	\$11	11.58%	\$100	\$7	7.46%
	1,750	\$101	\$113	\$12	11.57%	\$105	\$8	7.65%
	1,875	\$106	\$119	\$12	11.56%	\$110	\$8	7.82%
	2,000	\$111	\$124	\$13	11.55%	\$115	\$9	7.97%
	2,125	\$116	\$129	\$13	11.54%	\$120	\$9	8.11%
	2,250	\$121	\$135	\$14	11.53%	\$125	\$10	8.24%
	2,375	\$126	\$140	\$15	11.52%	\$130	\$11	8.36%
	2,500	\$131	\$146	\$15	11.51%	\$135	\$11	8.47%
	2,625	\$136	\$151	\$16	11.51%	\$140	\$12	8.57%
	2,750	\$141	\$157	\$16	11.50%	\$145	\$12	8.67%
	2,875	\$145	\$162	\$17	11.49%	\$149	\$13	8.76%
	3,000	\$150	\$168	\$17	11.49%	\$154	\$13	8.84%
	3,125	\$155	\$173	\$18	11.48%	\$159	\$14	8.92%
	3,250	\$160	\$178	\$18	11.48%	\$164	\$14	8.99%
	3,375	\$165	\$184	\$19	11.47%	\$169	\$15	9.06%
	3,500	\$170	\$189	\$19	11.47%	\$174	\$16	9.13%
	3,625	\$175	\$195	\$20	11.46%	\$179	\$16	9.19%
	3,750	\$180	\$200	\$21	11.46%	\$184	\$17	9.24%

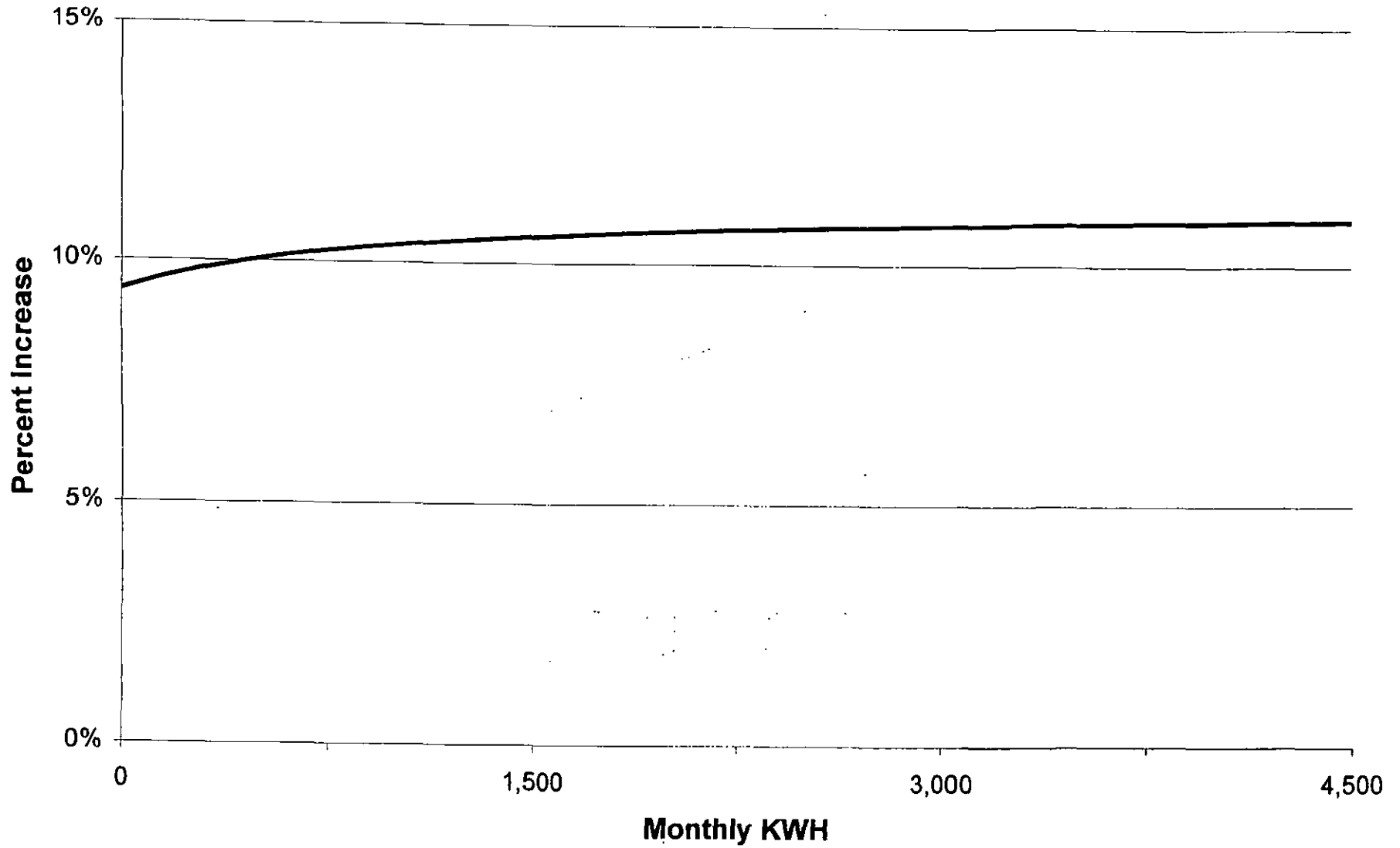
**Proposed RTS vs Present RTS Rate  
Average Demand 6 KW  
Base Rate Only**



**Dollar Difference of Proposed RTS vs Present RTS Rate  
Average Demand 6 KW  
Base Rate Only**



**Percent Increase of Proposed RTS vs Present RTS Rate  
Average Demand 6 KW  
Base Rate Only**

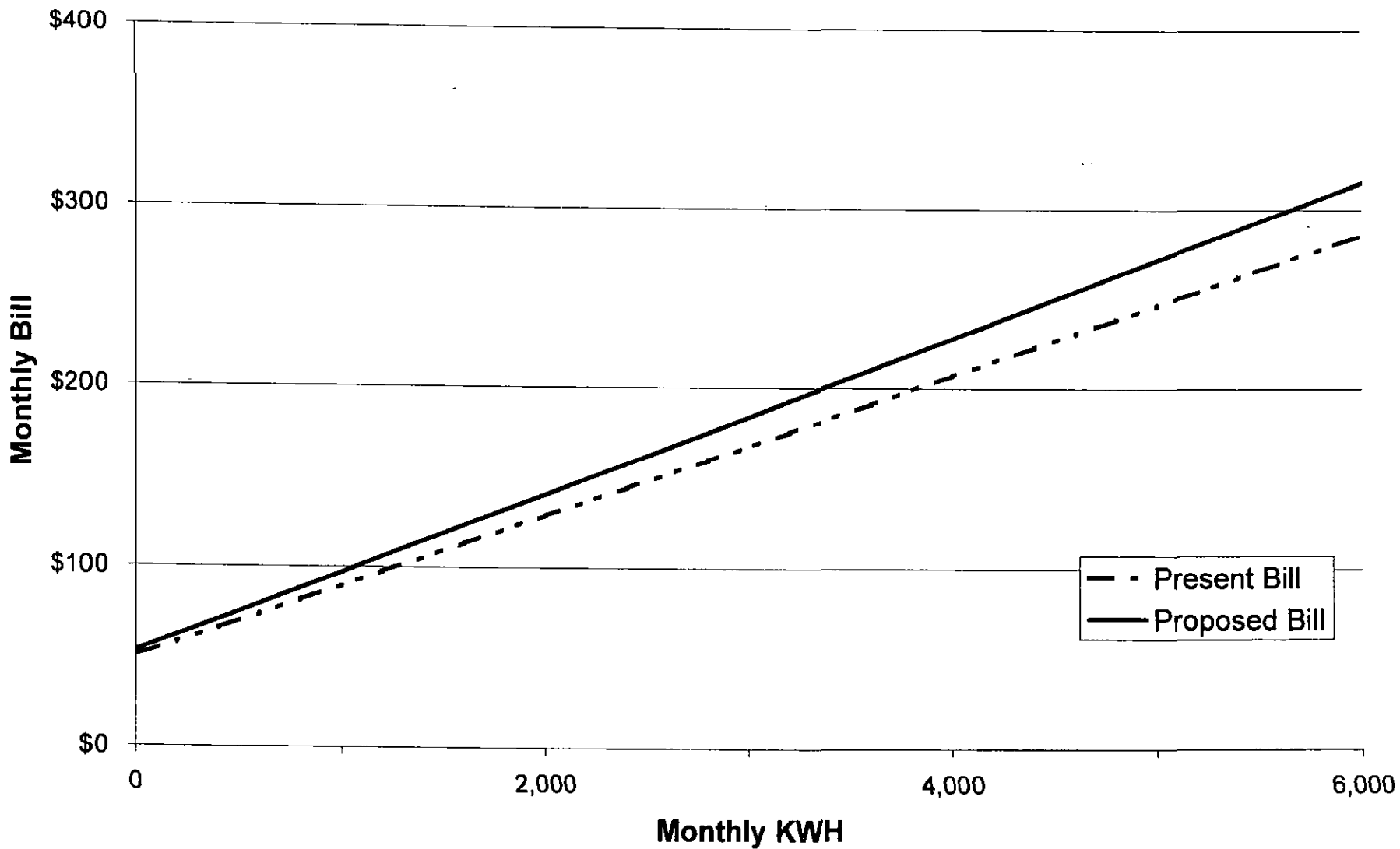


PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 6 kW  
 Base Rate Only

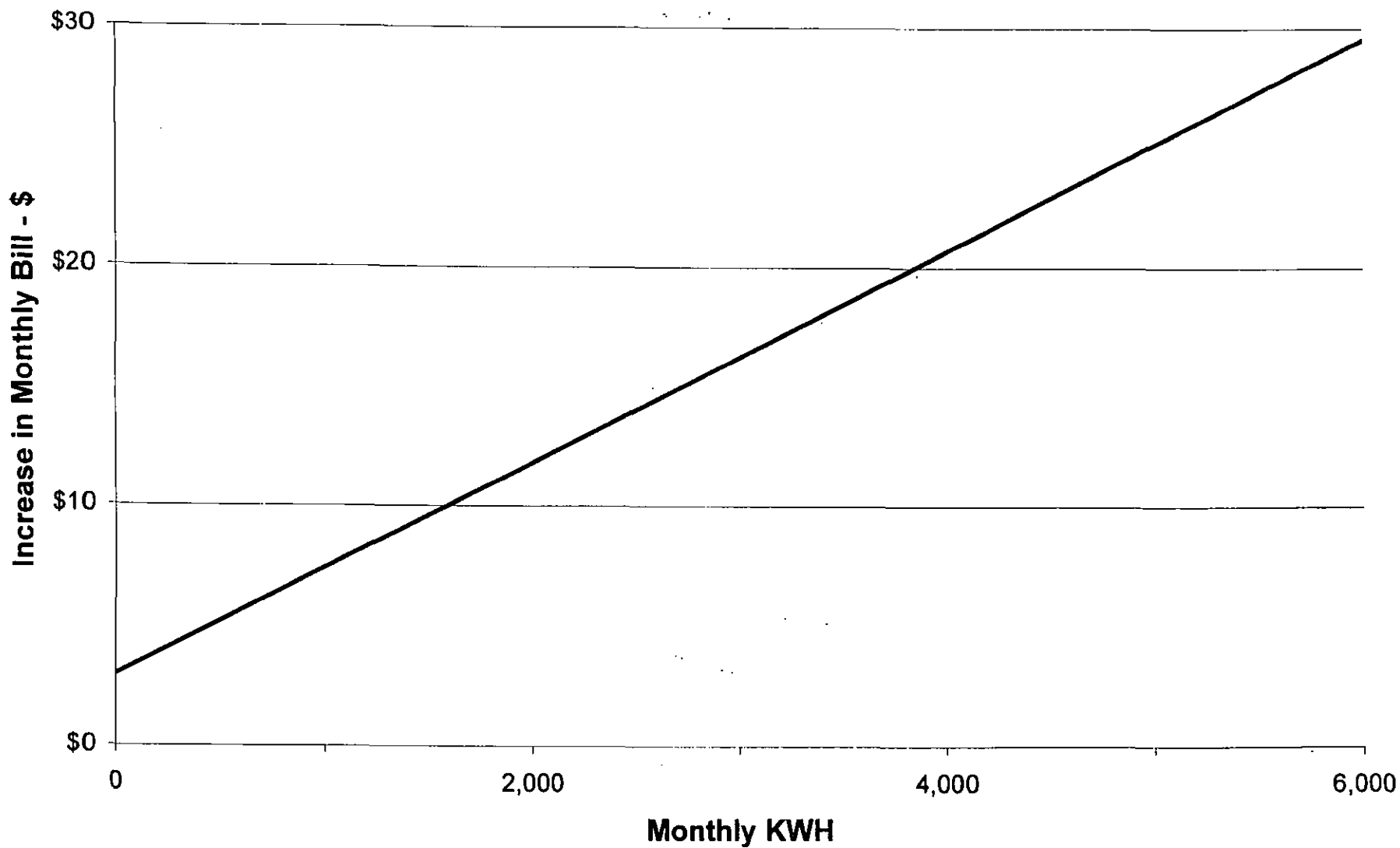
Present RTS Rate and Proposed RTS Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	\$39	\$42	\$4	9.40%	\$42	\$0	0.00%
150	\$45	\$49	\$4	9.65%	\$48	\$1	1.49%
300	\$50	\$55	\$5	9.85%	\$54	\$1	2.63%
450	\$56	\$62	\$6	10.00%	\$60	\$2	3.54%
600	\$62	\$69	\$6	10.12%	\$66	\$3	4.27%
750	\$68	\$75	\$7	10.23%	\$72	\$3	4.88%
900	\$74	\$82	\$8	10.31%	\$78	\$4	5.39%
1,050	\$80	\$88	\$8	10.39%	\$83	\$5	5.83%
1,200	\$86	\$95	\$9	10.45%	\$89	\$5	6.20%
1,350	\$92	\$101	\$10	10.51%	\$95	\$6	6.53%
1,500	\$97	\$108	\$10	10.55%	\$101	\$7	6.82%
1,650	\$103	\$114	\$11	10.60%	\$107	\$7	7.07%
1,800	\$109	\$121	\$12	10.64%	\$113	\$8	7.30%
1,950	\$115	\$127	\$12	10.67%	\$119	\$9	7.51%
2,100	\$121	\$134	\$13	10.70%	\$125	\$9	7.69%
2,250	\$127	\$140	\$14	10.73%	\$130	\$10	7.86%
2,400	\$133	\$147	\$14	10.76%	\$136	\$11	8.01%
2,550	\$139	\$154	\$15	10.78%	\$142	\$11	8.15%
2,700	\$144	\$160	\$16	10.80%	\$148	\$12	8.28%
2,850	\$150	\$167	\$16	10.82%	\$154	\$13	8.40%
3,000	\$156	\$173	\$17	10.84%	\$160	\$13	8.51%
3,150	\$162	\$180	\$18	10.86%	\$166	\$14	8.61%
3,300	\$168	\$186	\$18	10.87%	\$172	\$15	8.70%
3,450	\$174	\$193	\$19	10.89%	\$177	\$15	8.79%
3,600	\$180	\$199	\$20	10.90%	\$183	\$16	8.87%
3,750	\$186	\$206	\$20	10.91%	\$189	\$17	8.95%
3,900	\$191	\$212	\$21	10.93%	\$195	\$17	9.02%
4,050	\$197	\$219	\$22	10.94%	\$201	\$18	9.09%
4,200	\$203	\$225	\$22	10.95%	\$207	\$19	9.16%
4,350	\$209	\$232	\$23	10.96%	\$213	\$19	9.22%
4,500	\$215	\$239	\$24	10.97%	\$219	\$20	9.27%

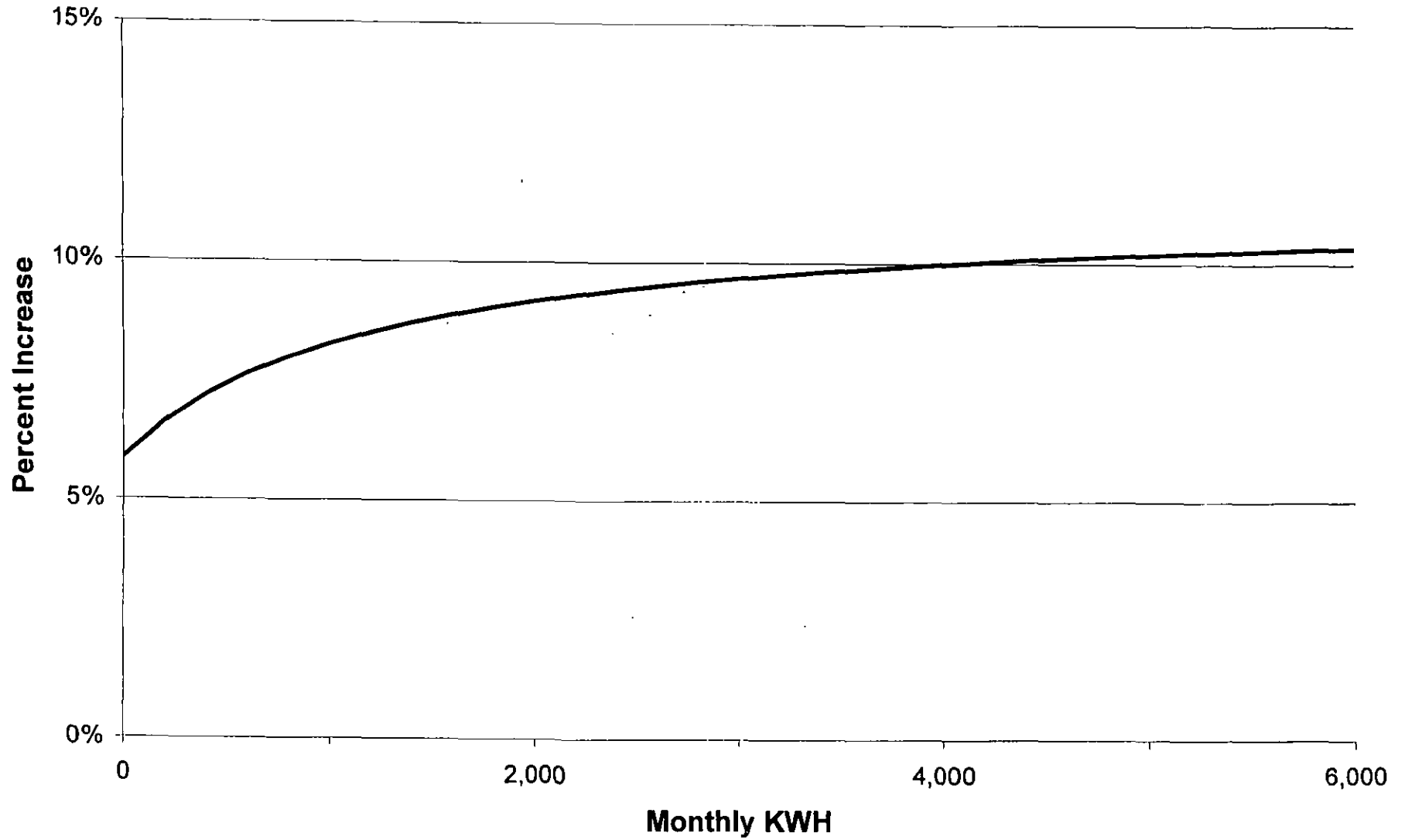
**Proposed RTS vs Present RTS Rate  
Average Demand 8 KW  
Base Rate Only**



**Dollar Difference of Proposed RTS vs Present RTS Rate  
Average Demand 8 KW  
Base Rate Only**



**Percent Increase of Proposed RTS vs Present RTS Rate  
Average Demand 8 KW  
Base Rate Only**

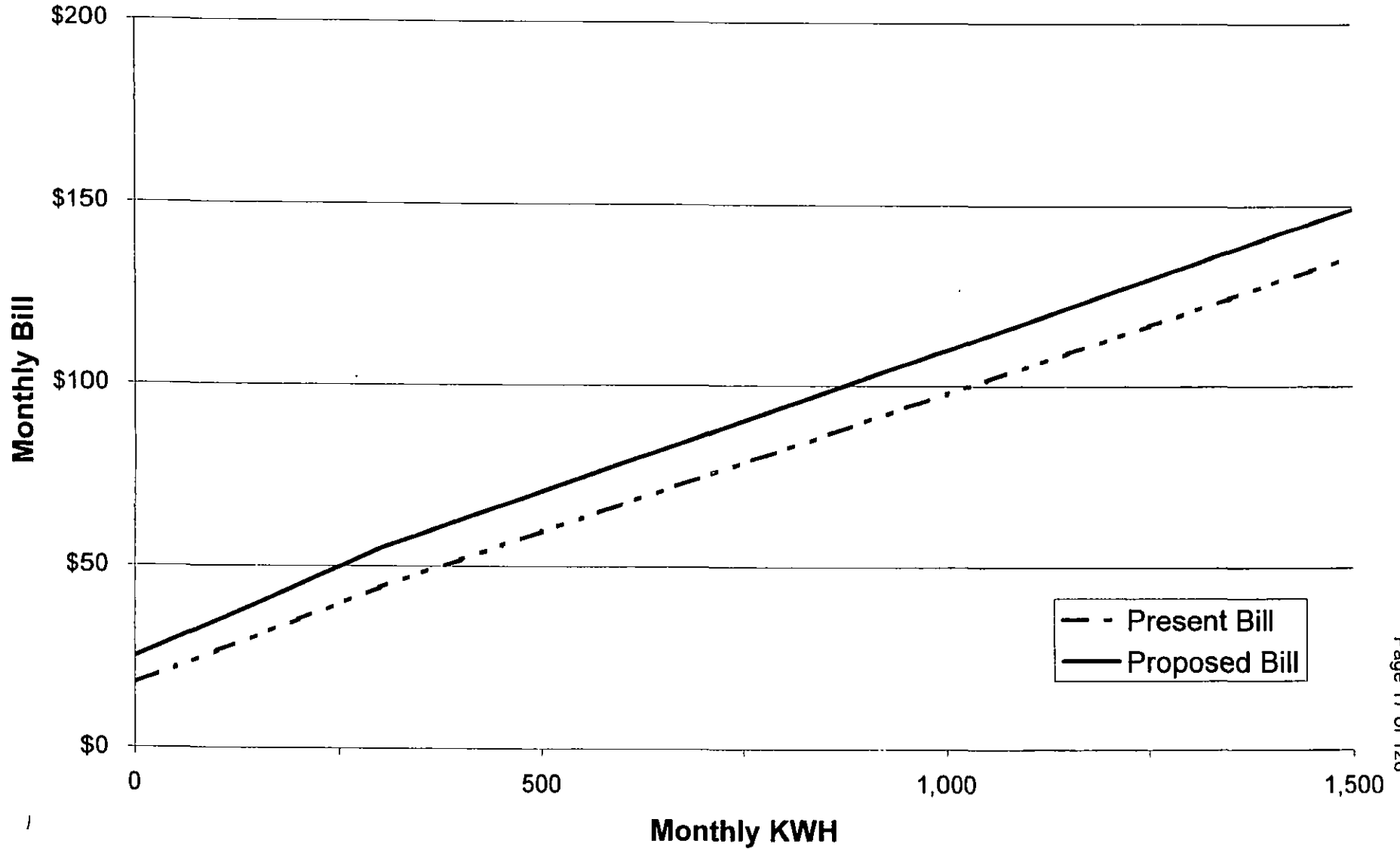


PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 8 kW  
Base Rate Only

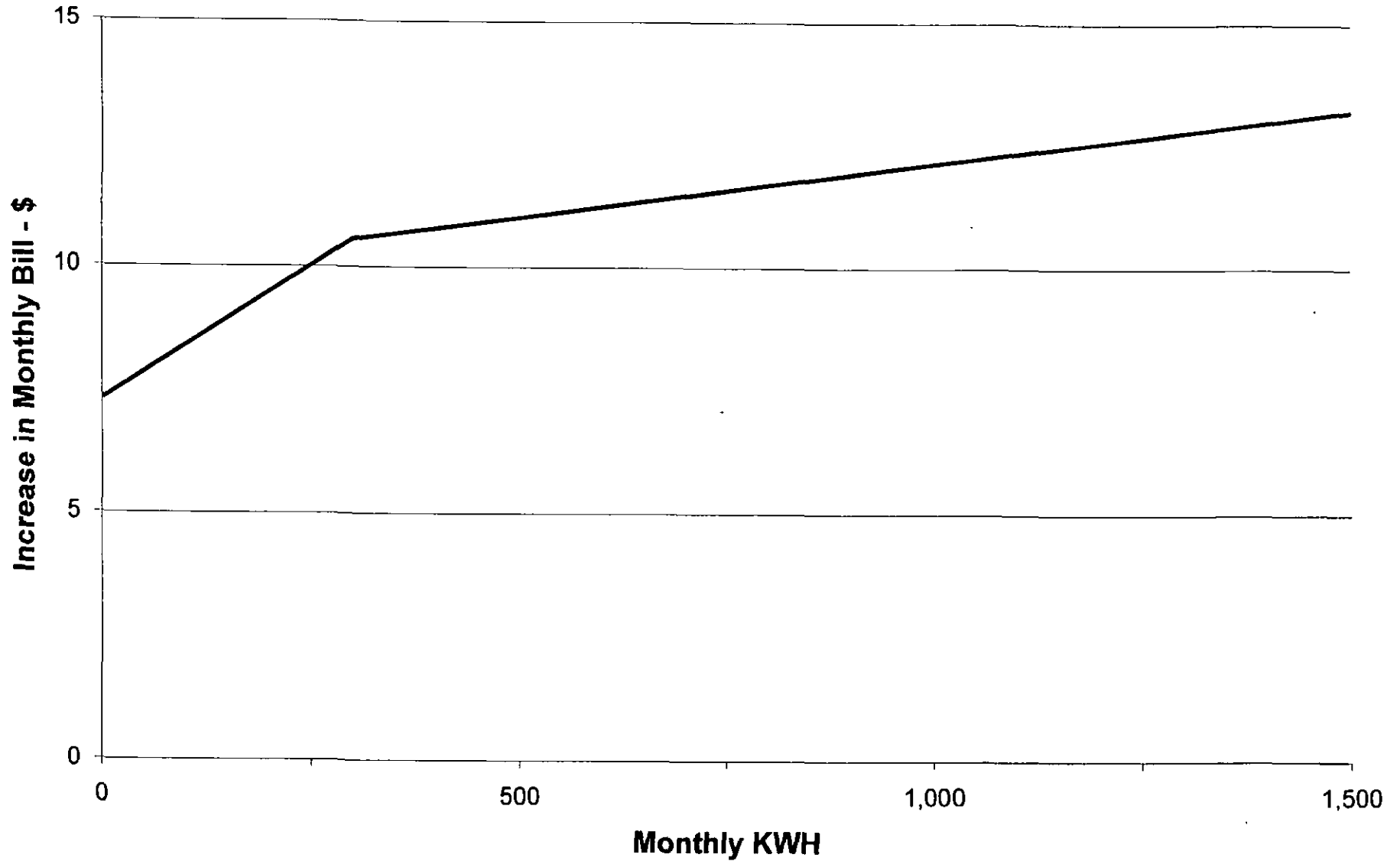
Present RTS Rate and Proposed RTS Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	\$50	\$53	\$3	5.88%	\$53	\$0	0.00%
200	\$58	\$62	\$4	6.61%	\$61	\$1	1.52%
400	\$66	\$71	\$5	7.17%	\$69	\$2	2.68%
600	\$74	\$80	\$6	7.60%	\$77	\$3	3.59%
800	\$82	\$88	\$7	7.96%	\$85	\$4	4.33%
1,000	\$90	\$97	\$7	8.25%	\$93	\$4	4.94%
1,200	\$97	\$106	\$8	8.50%	\$100	\$5	5.45%
1,400	\$105	\$114	\$9	8.71%	\$108	\$6	5.89%
1,600	\$113	\$123	\$10	8.89%	\$116	\$7	6.26%
1,800	\$121	\$132	\$11	9.04%	\$124	\$8	6.59%
2,000	\$129	\$141	\$12	9.18%	\$132	\$9	6.88%
2,200	\$137	\$149	\$13	9.30%	\$140	\$10	7.13%
2,400	\$144	\$158	\$14	9.41%	\$147	\$11	7.36%
2,600	\$152	\$167	\$14	9.51%	\$155	\$12	7.56%
2,800	\$160	\$176	\$15	9.60%	\$163	\$12	7.75%
3,000	\$168	\$184	\$16	9.68%	\$171	\$13	7.91%
3,200	\$176	\$193	\$17	9.75%	\$179	\$14	8.06%
3,400	\$184	\$202	\$18	9.82%	\$187	\$15	8.20%
3,600	\$191	\$210	\$19	9.88%	\$194	\$16	8.33%
3,800	\$199	\$219	\$20	9.94%	\$202	\$17	8.45%
4,000	\$207	\$228	\$21	9.99%	\$210	\$18	8.56%
4,200	\$215	\$237	\$22	10.04%	\$218	\$19	8.66%
4,400	\$223	\$245	\$22	10.08%	\$226	\$19	8.75%
4,600	\$231	\$254	\$23	10.12%	\$234	\$20	8.84%
4,800	\$238	\$263	\$24	10.16%	\$241	\$21	8.92%
5,000	\$246	\$271	\$25	10.20%	\$249	\$22	8.99%
5,200	\$254	\$280	\$26	10.23%	\$257	\$23	9.06%
5,400	\$262	\$289	\$27	10.27%	\$265	\$24	9.13%
5,600	\$270	\$298	\$28	10.30%	\$273	\$25	9.20%
5,800	\$278	\$306	\$29	10.32%	\$281	\$26	9.26%
6,000	\$285	\$315	\$30	10.35%	\$288	\$27	9.31%

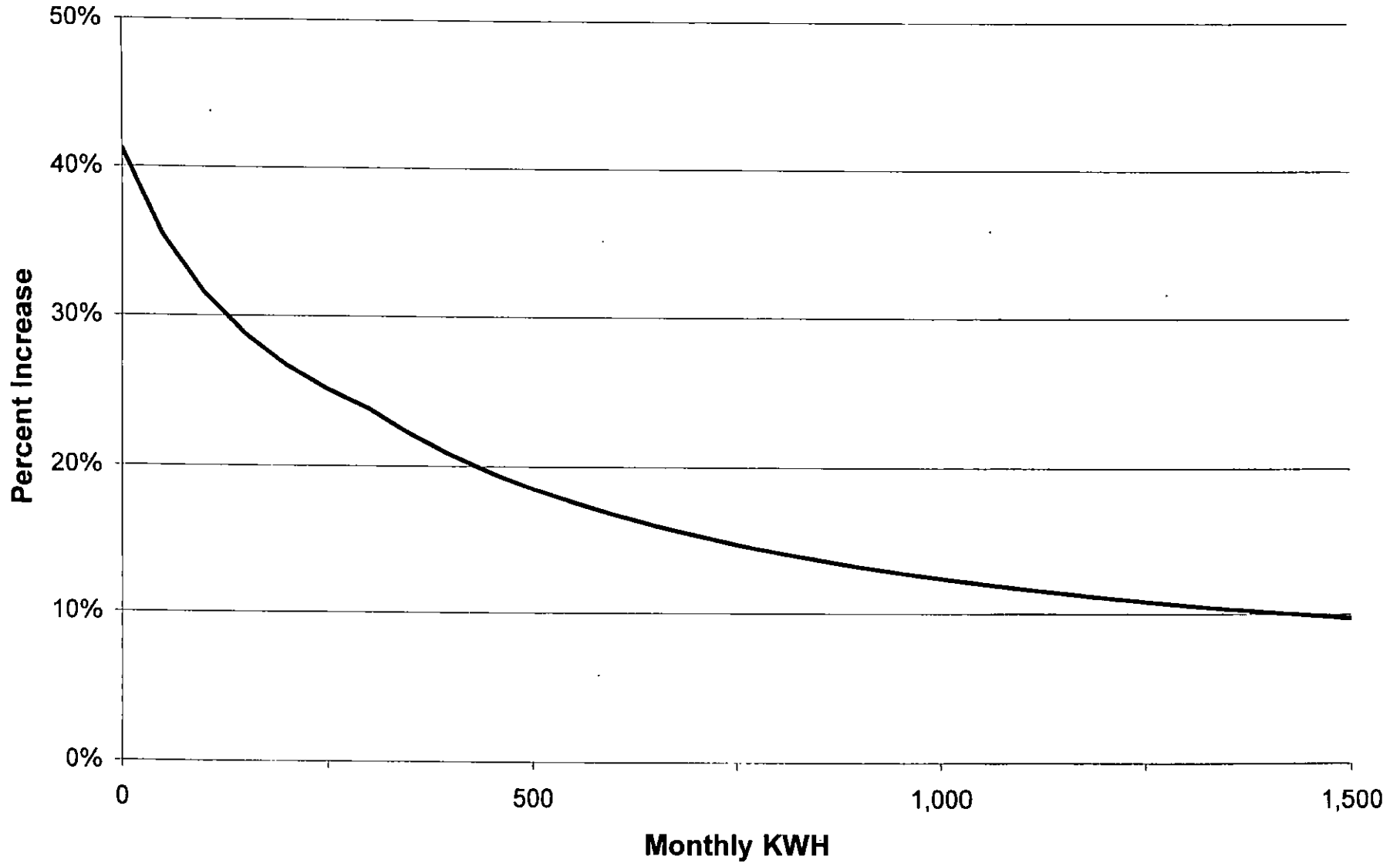
**Proposed GH1 vs Present GH1 Rate  
Average Demand 2 KW  
Base Rate Only**



**Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 2 KW  
Base Rate Only**



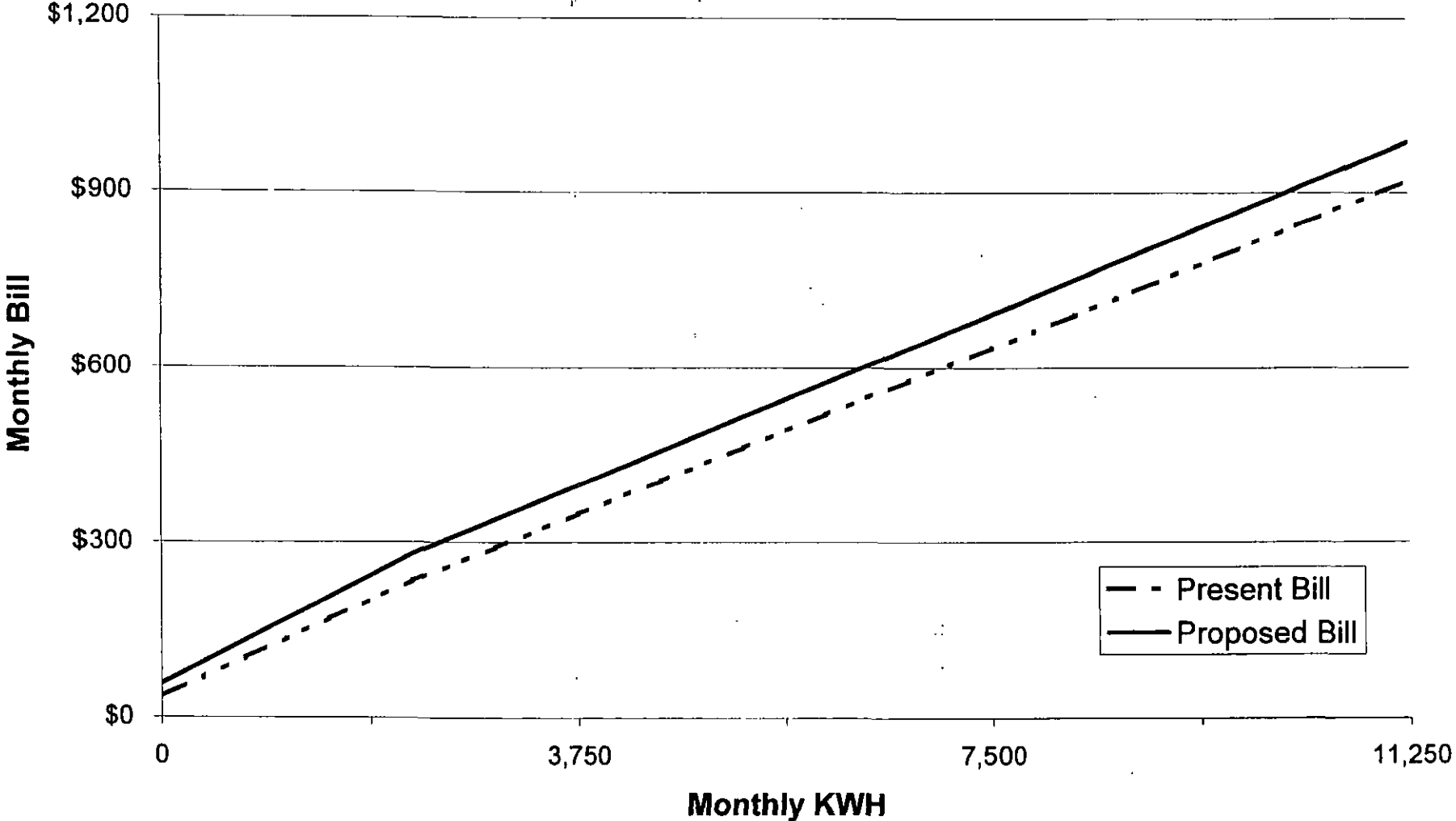
**Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 2 KW  
Base Rate Only**



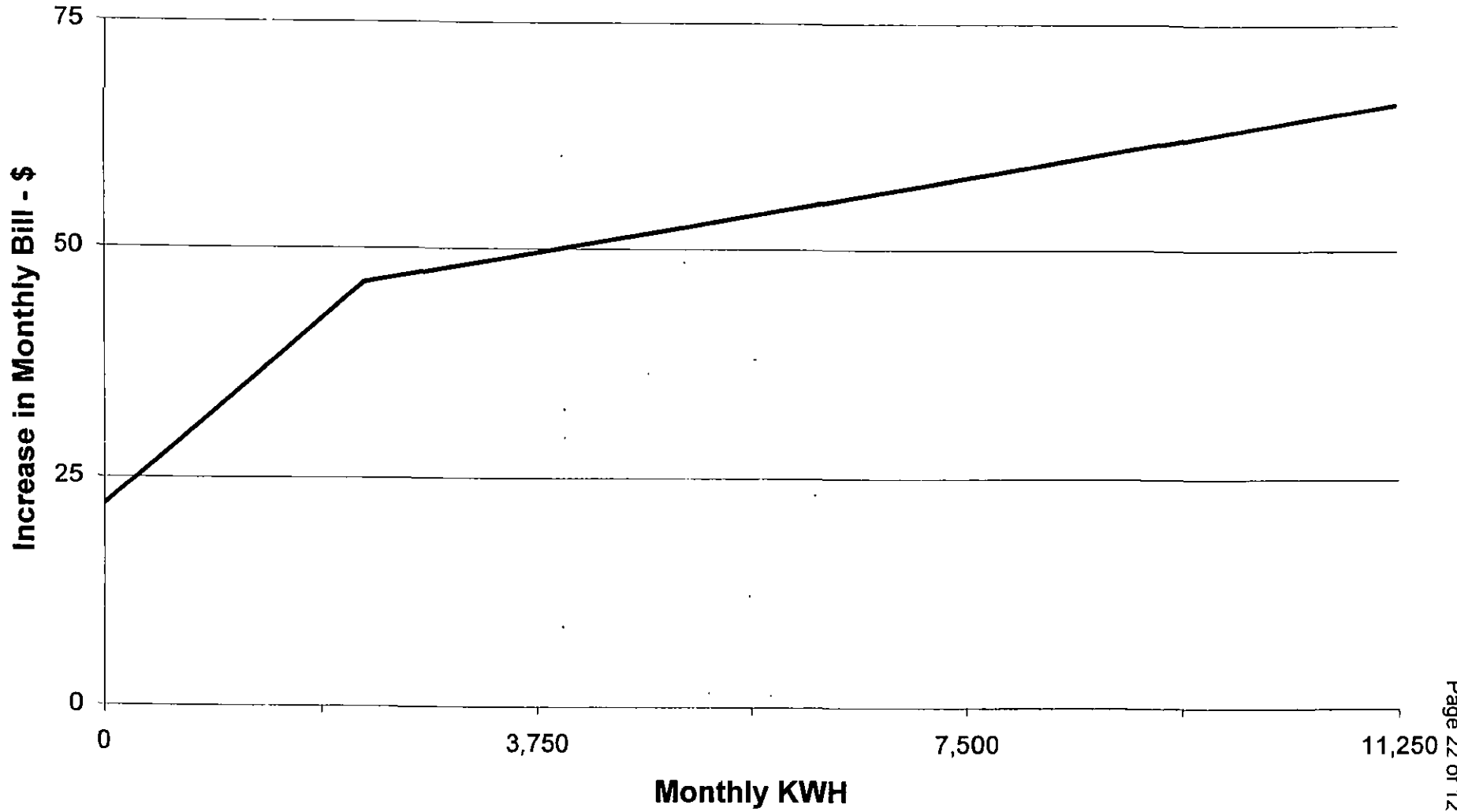
PPL Electric Utilities  
 Rate Review Comparison  
 Average Demand of 2 kW  
 Base Rate Only  
Present GH1 Rate and Proposed GH1Rate

KWH	Present Bill	Proposed Bill	Difference (\$)	Percent Difference
	Present T & D (\$)	Proposed T & D (\$)		
0	18	25	7	41.17%
50	22	30	8	35.40%
100	27	35	8	31.55%
150	31	40	9	28.79%
200	35	45	9	26.72%
250	40	50	10	25.11%
300	44	55	11	23.82%
350	48	59	11	22.16%
400	52	63	11	20.75%
450	56	67	11	19.53%
500	60	71	11	18.47%
550	63	74	11	17.53%
600	67	78	11	16.70%
650	71	82	11	15.96%
700	75	86	11	15.29%
750	79	90	12	14.69%
800	82	94	12	14.15%
850	86	98	12	13.65%
900	90	102	12	13.20%
950	94	106	12	12.78%
1,000	98	110	12	12.39%
1,050	102	114	12	12.04%
1,100	105	118	12	11.71%
1,150	109	122	12	11.40%
1,200	113	126	13	11.11%
1,250	117	129	13	10.84%
1,300	121	133	13	10.59%
1,350	124	137	13	10.36%
1,400	128	141	13	10.14%
1,450	132	145	13	9.93%
1,500	136	149	13	9.73%

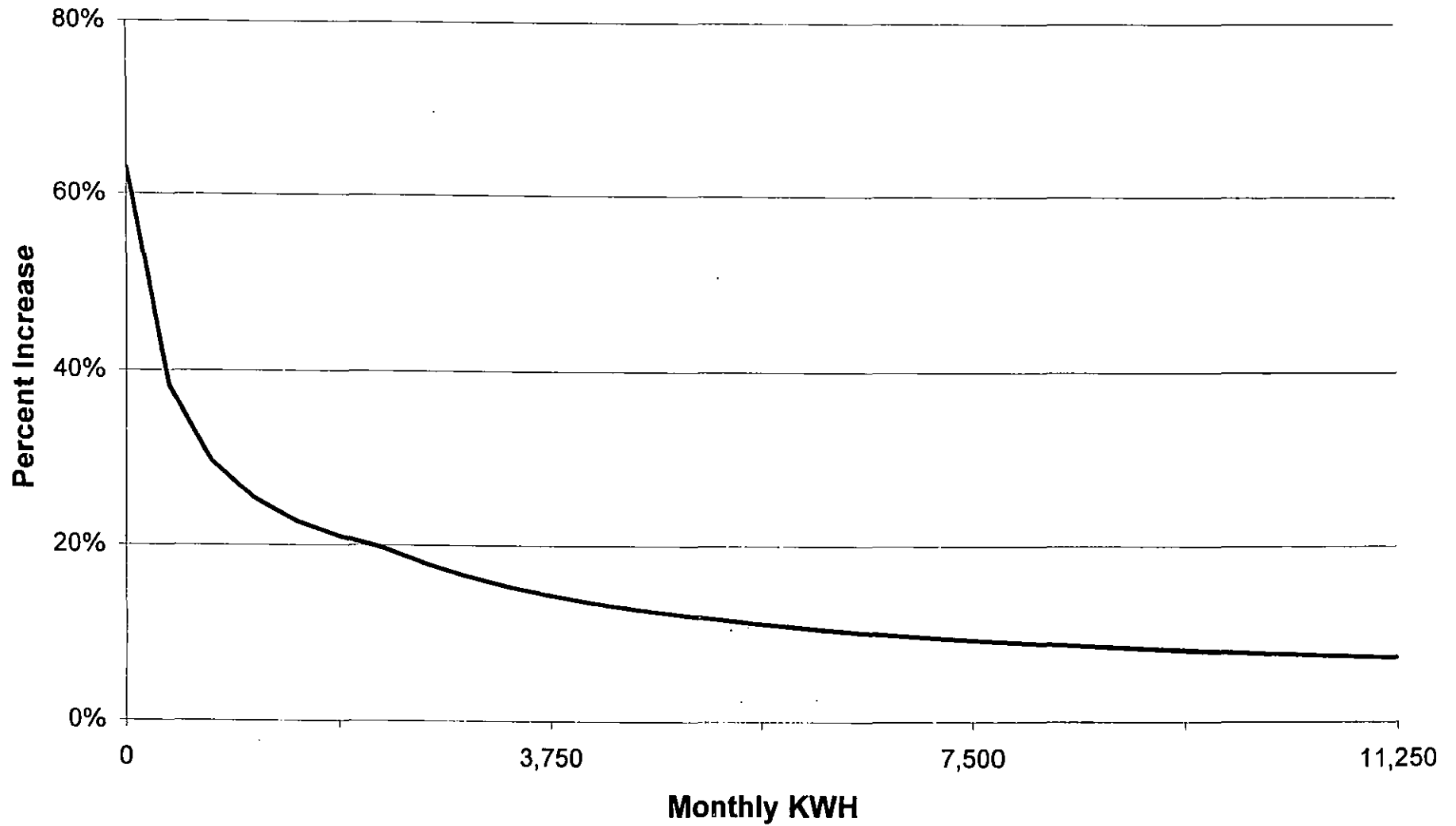
**Proposed GH1 vs Present GH1 Rate  
Average Demand 15 KW  
Base Rate Only**



**Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 15 KW  
Base Rate Only**



**Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 15 KW  
Base Rate Only**

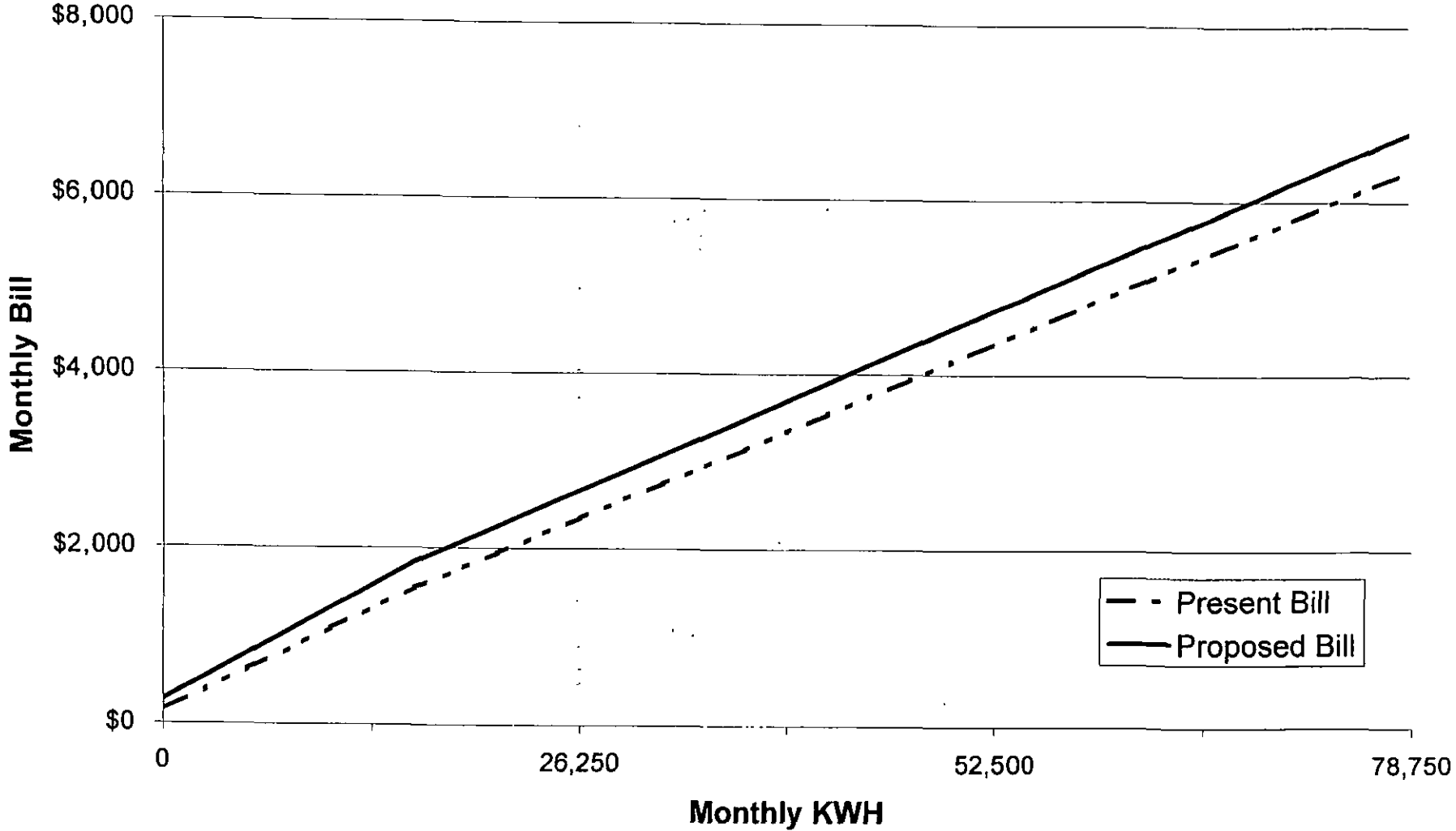


PPL Electric Utilities  
Rate Revenue Comparison  
Demand of 15 kW  
Base Rate Only

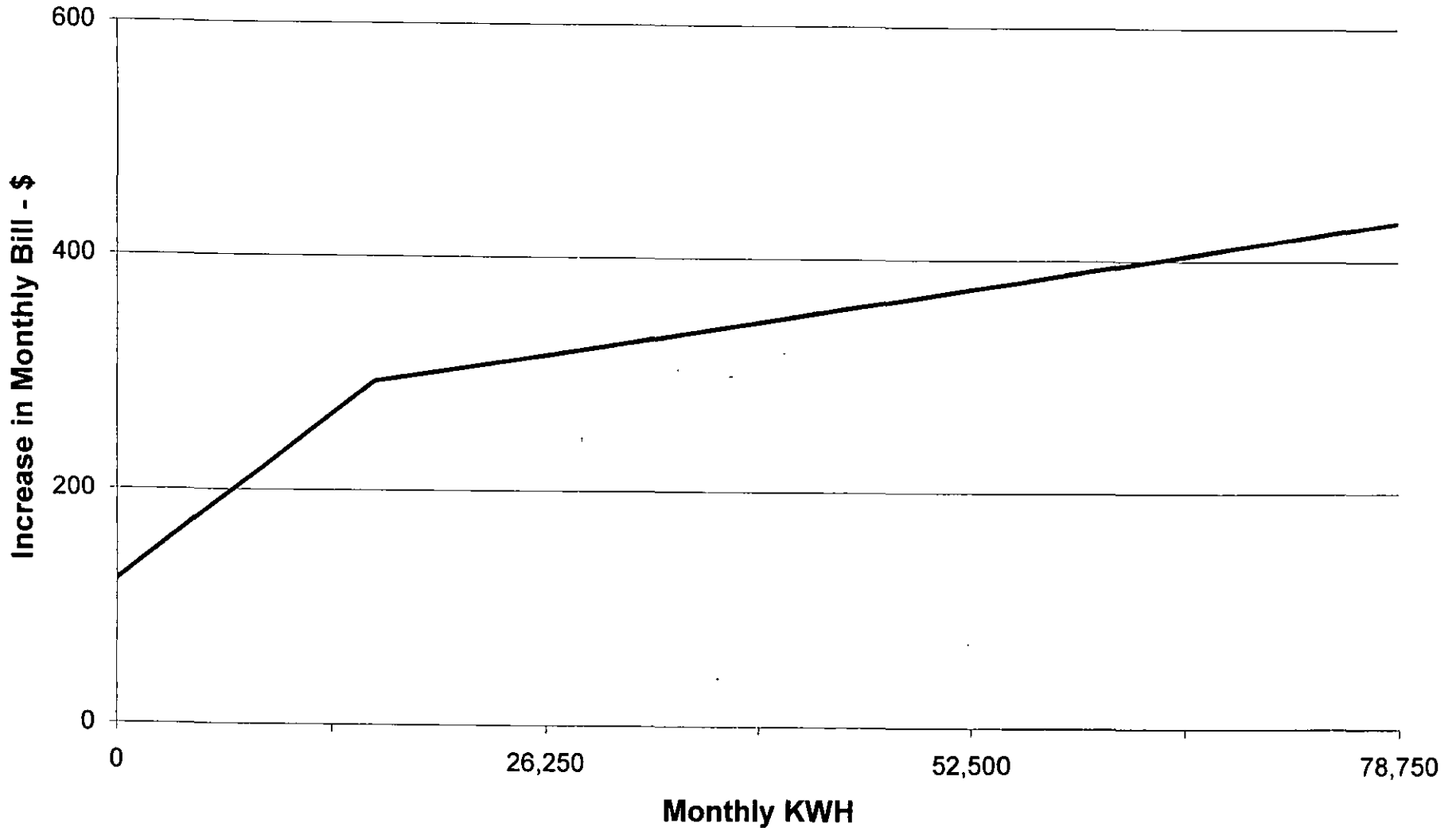
Present GH1 Rate and Proposed GH1 Rate

KWH	Present Bill	Proposed Bill	Difference (\$)	Percent Difference
	Present T & D (\$)	Proposed T & D (\$)		
0	35	57	22	62.99%
375	68	94	26	38.26%
750	101	131	30	29.72%
1,125	134	169	34	25.40%
1,500	168	206	38	22.79%
1,875	201	243	42	21.04%
2,250	234	280	46	19.78%
2,625	262	310	47	17.94%
3,000	291	339	48	16.47%
3,375	320	368	49	15.25%
3,750	348	398	50	14.24%
4,125	377	427	50	13.38%
4,500	406	457	51	12.64%
4,875	434	486	52	12.00%
5,250	463	516	53	11.44%
5,625	491	545	54	10.94%
6,000	520	575	55	10.50%
6,375	549	604	55	10.10%
6,750	577	633	56	9.75%
7,125	606	663	57	9.42%
7,500	634	692	58	9.13%
7,875	663	722	59	8.86%
8,250	692	751	60	8.62%
8,625	720	781	60	8.39%
9,000	749	810	61	8.18%
9,375	777	840	62	7.99%
9,750	806	869	63	7.81%
10,125	835	898	64	7.64%
10,500	863	928	65	7.48%
10,875	892	957	65	7.33%
11,250	920	987	66	7.20%

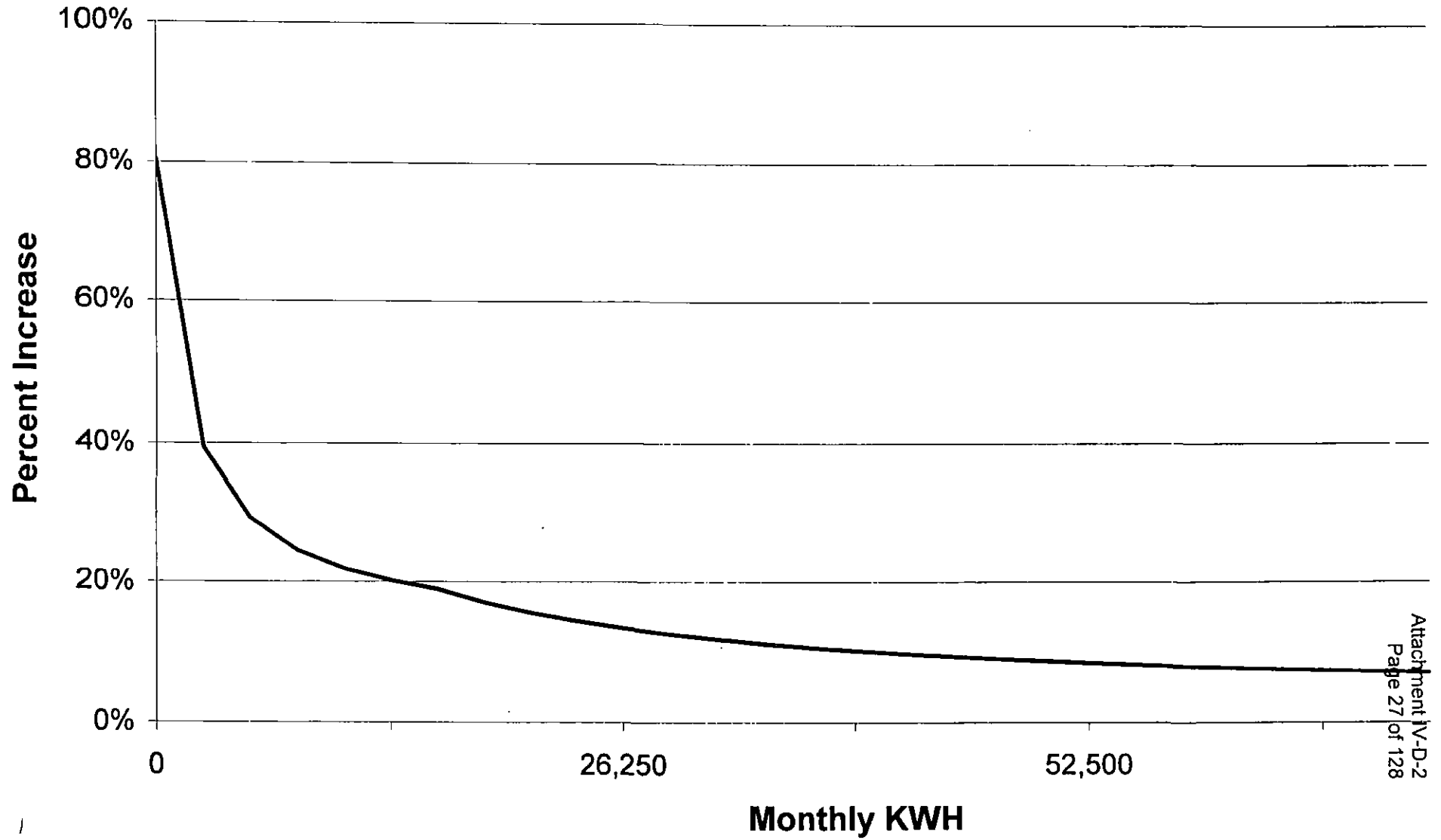
**Proposed GH1 vs Present GH1 Rate  
Average Demand 105 KW  
Base Rate Only**



**Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 105 KW  
Base Rate Only**



**Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 105 KW  
Base Rate Only**

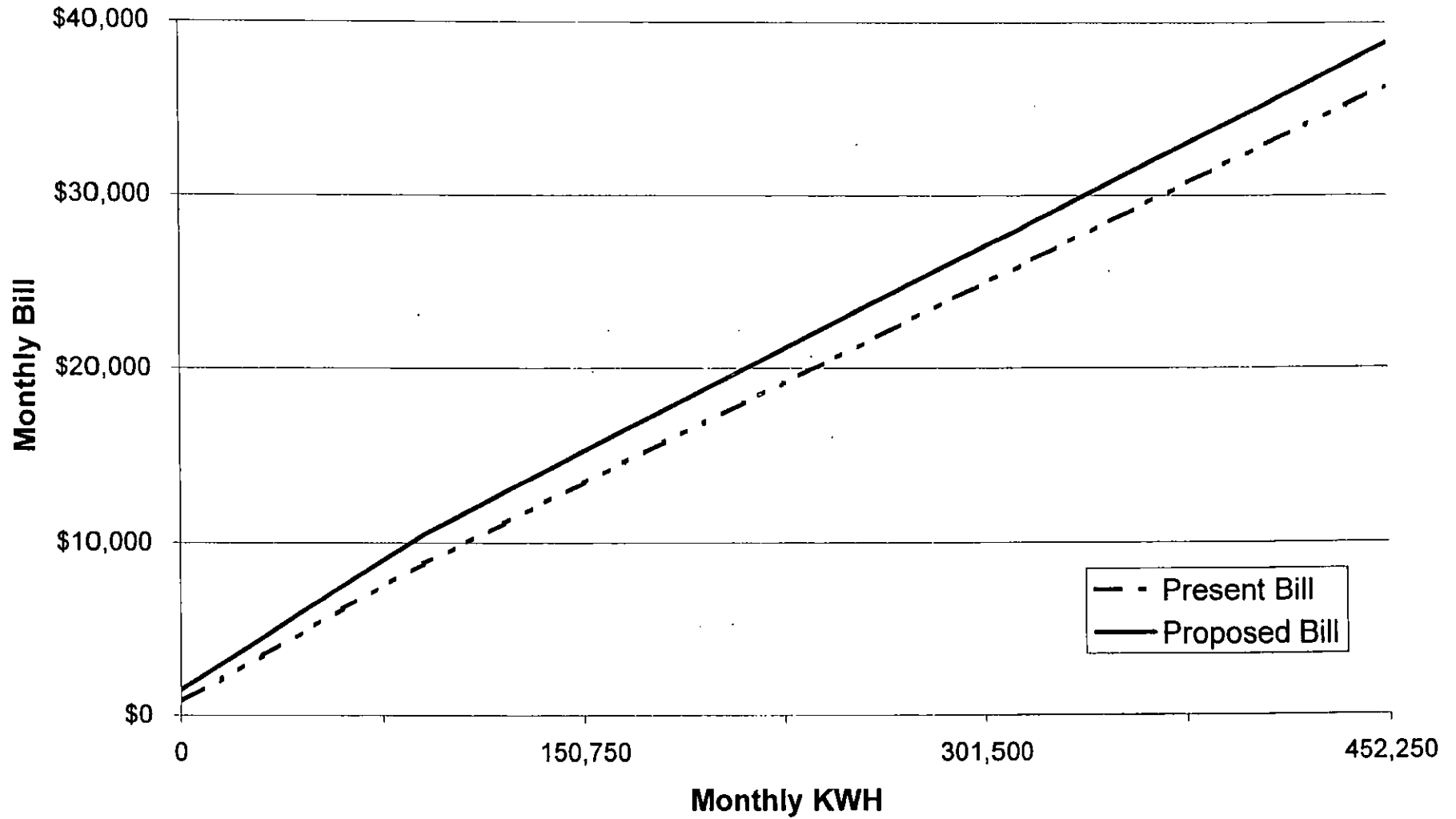


PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 105 kW  
Base Rate Only

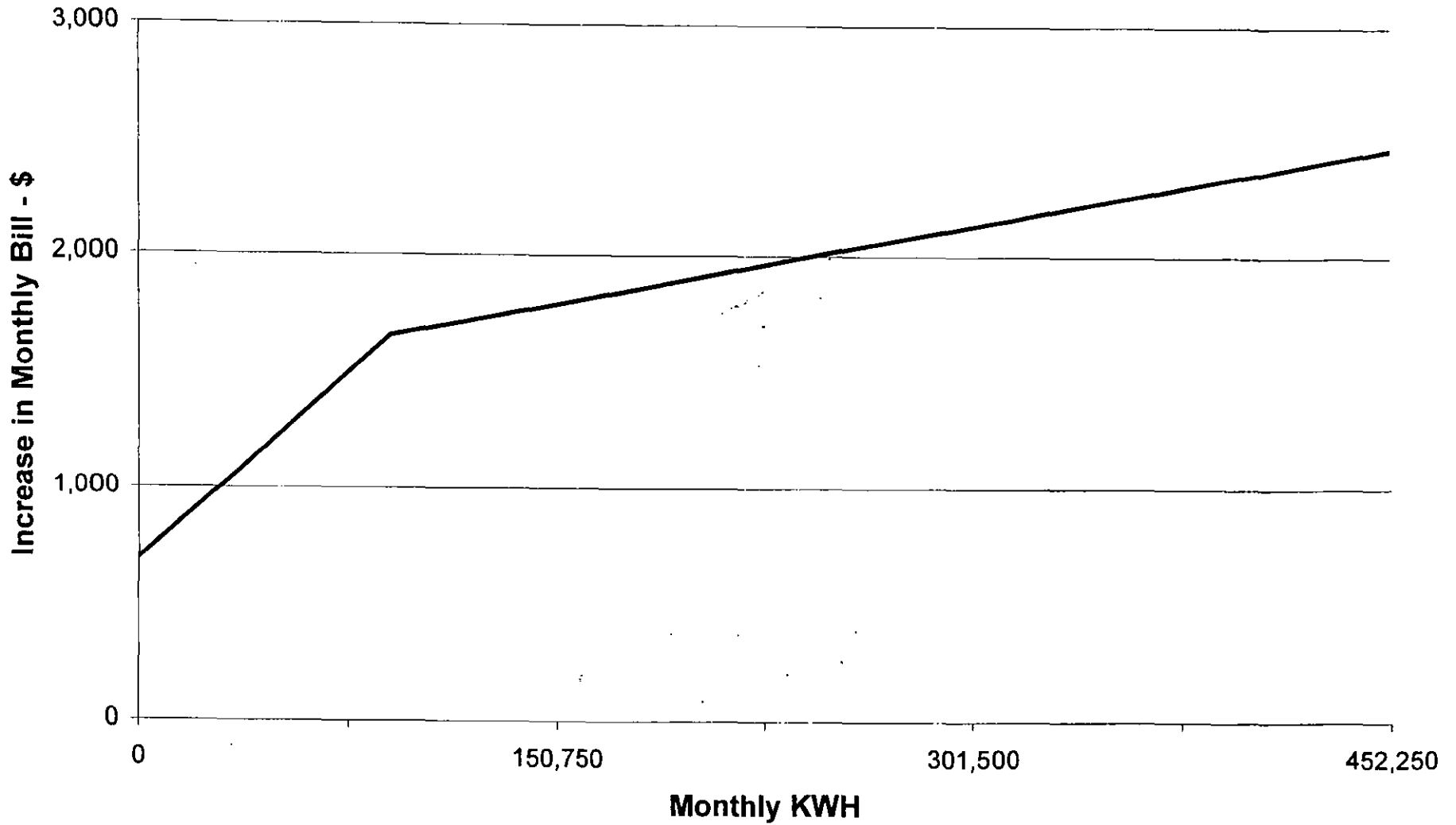
Present GH1 Rate and Proposed GH1 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	154	277	124	80.47%	277	0	0.00%
2,625	386	538	152	39.40%	535	3	0.65%
5,250	618	798	180	29.18%	793	5	0.82%
7,875	850	1,059	209	24.54%	1,051	8	0.89%
10,500	1,082	1,319	237	21.89%	1,309	10	0.93%
13,125	1,314	1,579	265	20.18%	1,567	13	0.96%
15,750	1,546	1,840	293	18.98%	1,825	15	0.98%
18,375	1,746	2,046	299	17.14%	2,028	18	1.01%
21,000	1,947	2,252	305	15.68%	2,232	20	1.04%
23,625	2,147	2,458	311	14.48%	2,435	23	1.06%
26,250	2,347	2,664	317	13.50%	2,639	25	1.07%
28,875	2,548	2,870	323	12.66%	2,842	28	1.09%
31,500	2,748	3,076	328	11.95%	3,046	30	1.10%
34,125	2,948	3,282	334	11.34%	3,250	33	1.11%
36,750	3,148	3,488	340	10.80%	3,453	35	1.12%
39,375	3,349	3,694	346	10.33%	3,657	38	1.13%
42,000	3,549	3,901	352	9.91%	3,860	40	1.14%
44,625	3,749	4,107	358	9.54%	4,064	43	1.14%
47,250	3,949	4,313	363	9.20%	4,267	45	1.15%
49,875	4,150	4,519	369	8.90%	4,471	48	1.15%
52,500	4,350	4,725	375	8.62%	4,675	50	1.16%
55,125	4,550	4,931	381	8.37%	4,878	53	1.16%
57,750	4,750	5,137	387	8.14%	5,082	55	1.17%
60,375	4,951	5,343	393	7.93%	5,285	58	1.17%
63,000	5,151	5,549	398	7.73%	5,489	60	1.17%
65,625	5,351	5,755	404	7.55%	5,692	63	1.18%
68,250	5,551	5,961	410	7.39%	5,896	66	1.18%
70,875	5,752	6,168	416	7.23%	6,100	68	1.18%
73,500	5,952	6,374	422	7.09%	6,303	71	1.19%
76,125	6,152	6,580	428	6.95%	6,507	73	1.19%
78,750	6,352	6,786	433	6.82%	6,710	76	1.19%

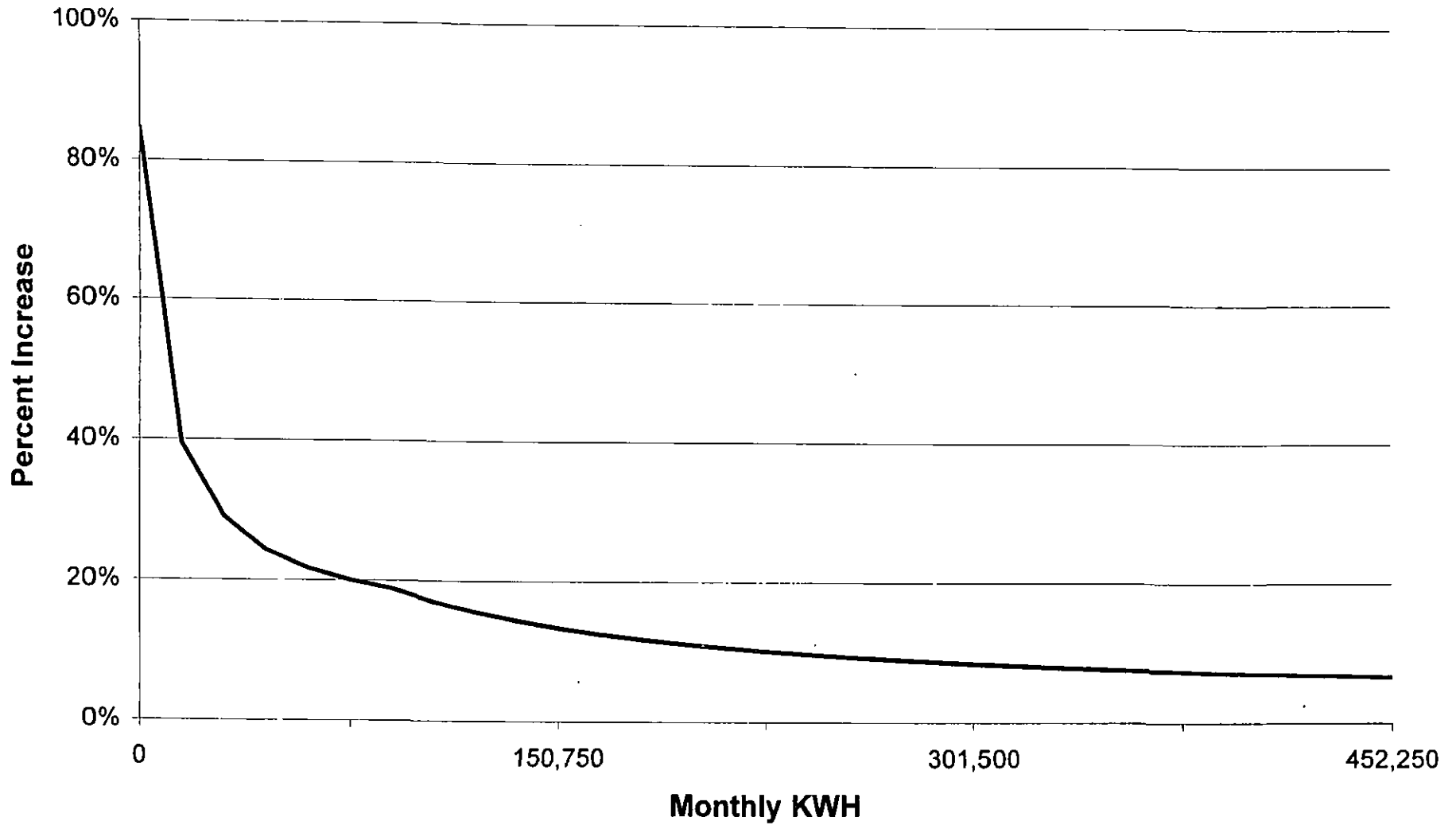
**Proposed GH1 vs Present GH1 Rate  
Average Demand 603 KW  
Base Rate Only**



**Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 603 KW  
Base Rate Only**



**Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 603 KW  
Base Rate Only**

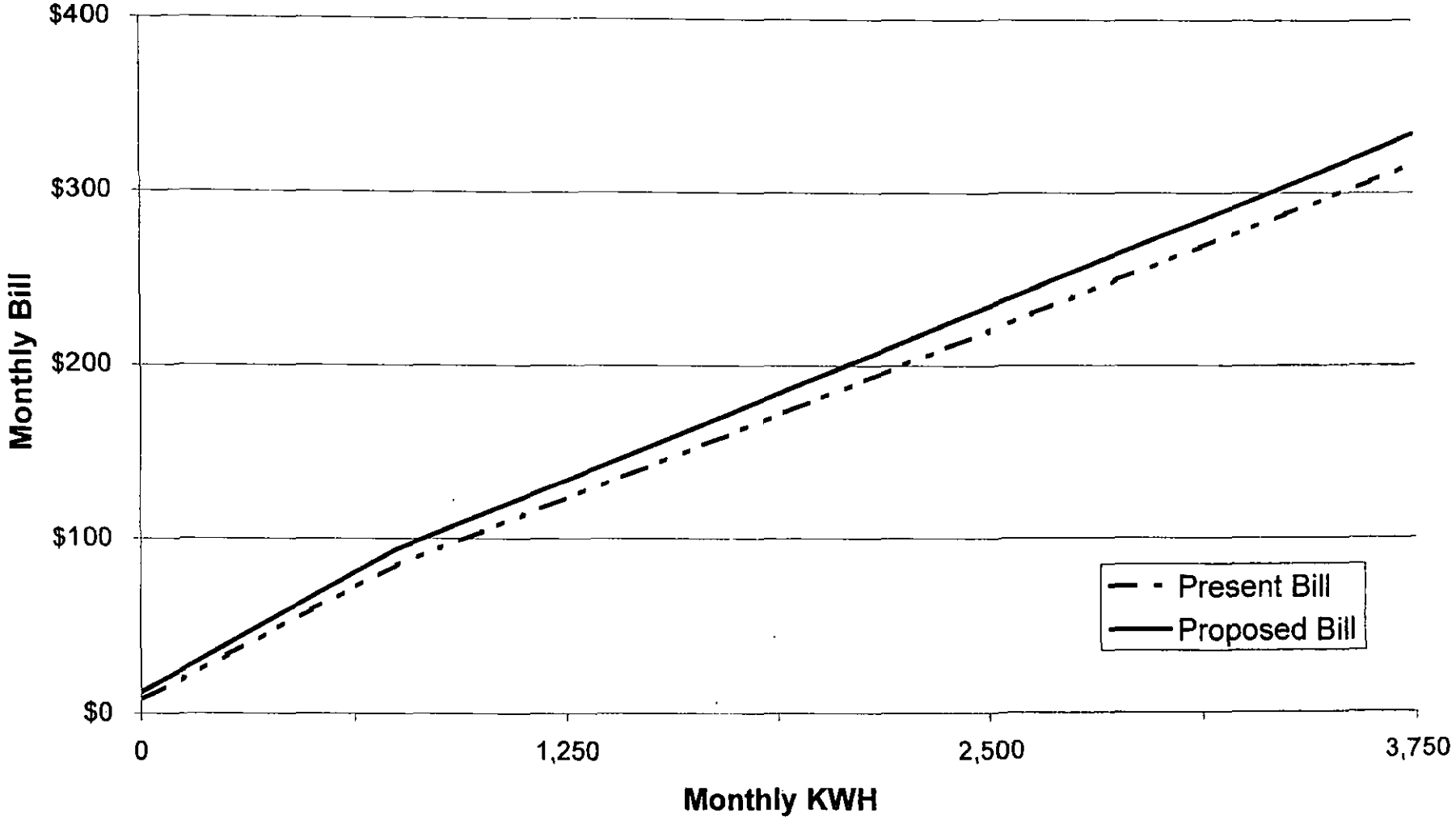


PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 603 kW  
 Base Rate Only

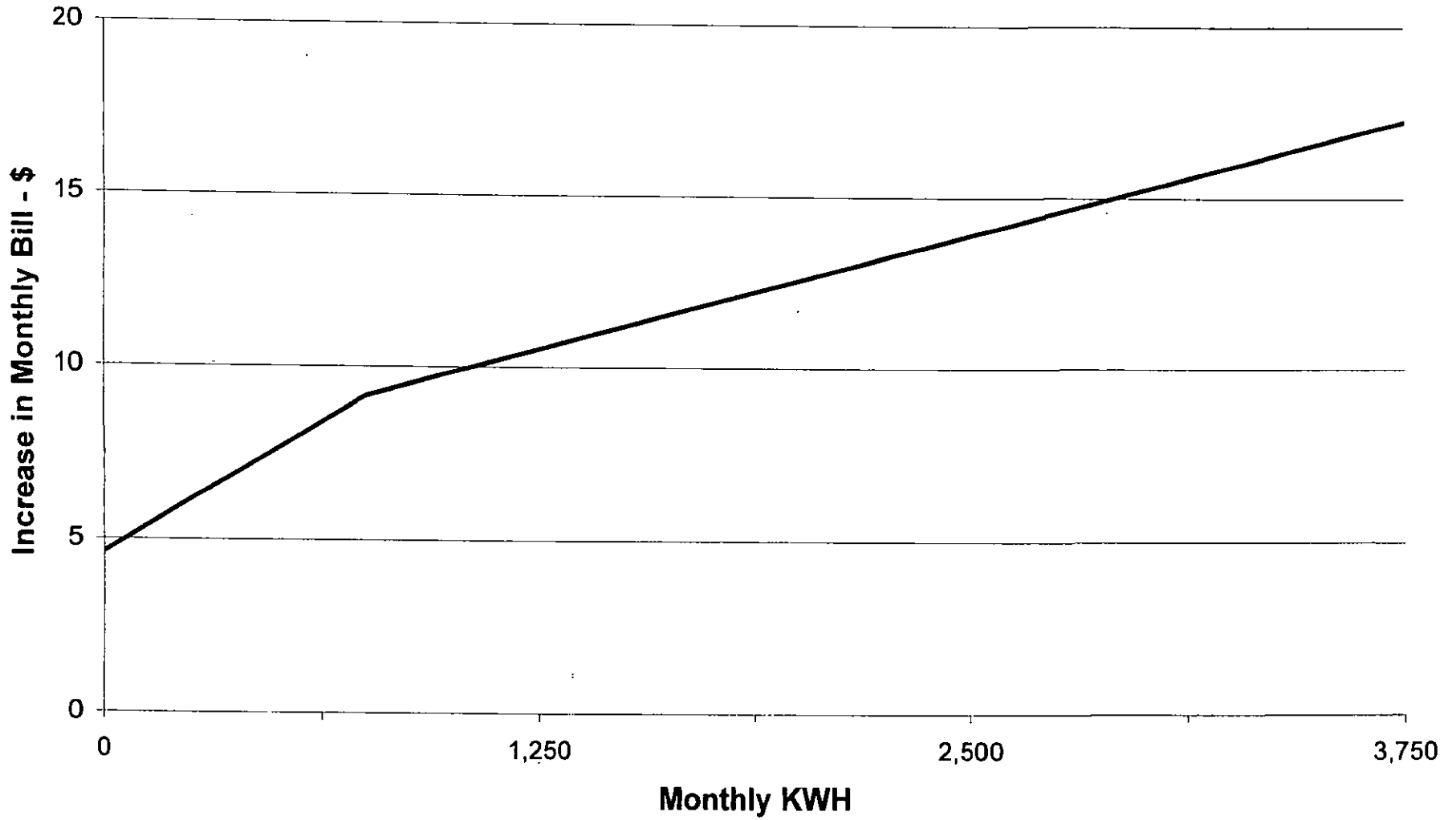
Present GH1 Rate and Proposed GH1 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T Proposed D	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	811	1,498	686	84.63%	1,498	0	0.00%
15,075	2,144	2,993	849	39.60%	2,978	14	0.68%
30,150	3,477	4,488	1,011	29.09%	4,459	29	0.83%
45,225	4,809	5,983	1,174	24.41%	5,940	43	0.90%
60,300	6,142	7,479	1,336	21.76%	7,421	58	0.94%
75,375	7,475	8,974	1,499	20.05%	8,902	72	0.97%
90,450	8,808	10,469	1,662	18.86%	10,382	87	0.99%
105,525	9,958	11,653	1,695	17.02%	11,552	101	1.02%
120,600	11,108	12,836	1,728	15.56%	12,721	116	1.04%
135,675	12,258	14,020	1,762	14.37%	13,890	130	1.06%
150,750	13,408	15,203	1,795	13.39%	15,059	145	1.08%
165,825	14,558	16,387	1,829	12.56%	16,228	159	1.09%
180,900	15,708	17,571	1,862	11.86%	17,397	174	1.11%
195,975	16,858	18,754	1,896	11.25%	18,566	188	1.12%
211,050	18,008	19,938	1,929	10.71%	19,735	203	1.13%
226,125	19,158	21,121	1,963	10.24%	20,904	217	1.13%
241,200	20,309	22,305	1,996	9.83%	22,073	232	1.14%
256,275	21,459	23,488	2,030	9.46%	23,242	246	1.15%
271,350	22,609	24,672	2,063	9.13%	24,411	260	1.15%
286,425	23,759	25,855	2,097	8.82%	25,580	275	1.16%
301,500	24,909	27,039	2,130	8.55%	26,749	289	1.16%
316,575	26,059	28,222	2,163	8.30%	27,918	304	1.17%
331,650	27,209	29,406	2,197	8.07%	29,088	318	1.17%
346,725	28,359	30,589	2,230	7.86%	30,257	333	1.17%
361,800	29,509	31,773	2,264	7.67%	31,426	347	1.18%
376,875	30,659	32,957	2,297	7.49%	32,595	362	1.18%
391,950	31,809	34,140	2,331	7.33%	33,764	376	1.18%
407,025	32,959	35,324	2,364	7.17%	34,933	391	1.19%
422,100	34,109	36,507	2,398	7.03%	36,102	405	1.19%
437,175	35,259	37,691	2,431	6.90%	37,271	420	1.19%
452,250	36,410	38,874	2,465	6.77%	38,440	434	1.19%

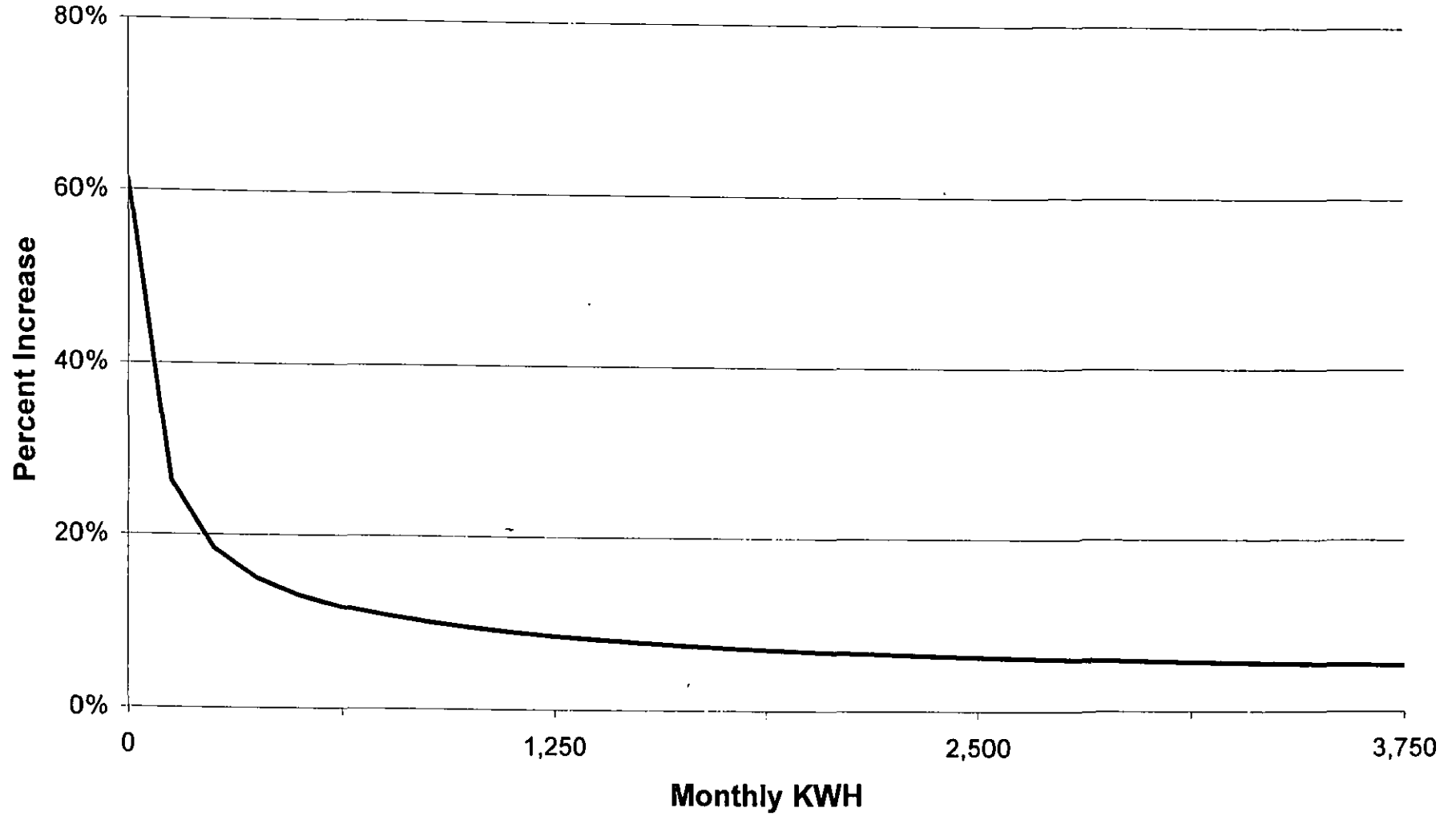
**Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only**



**Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only**



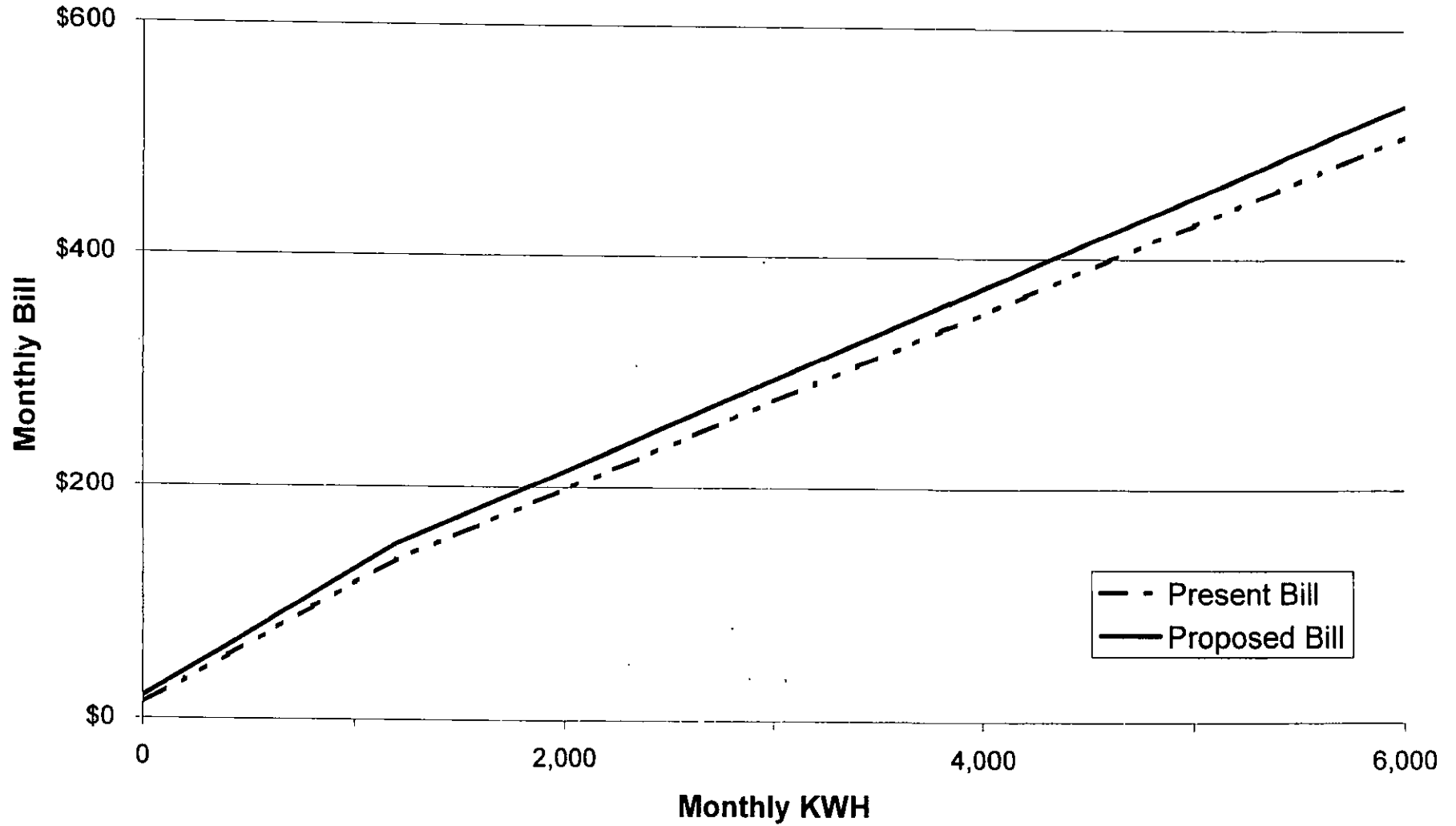
**Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only**



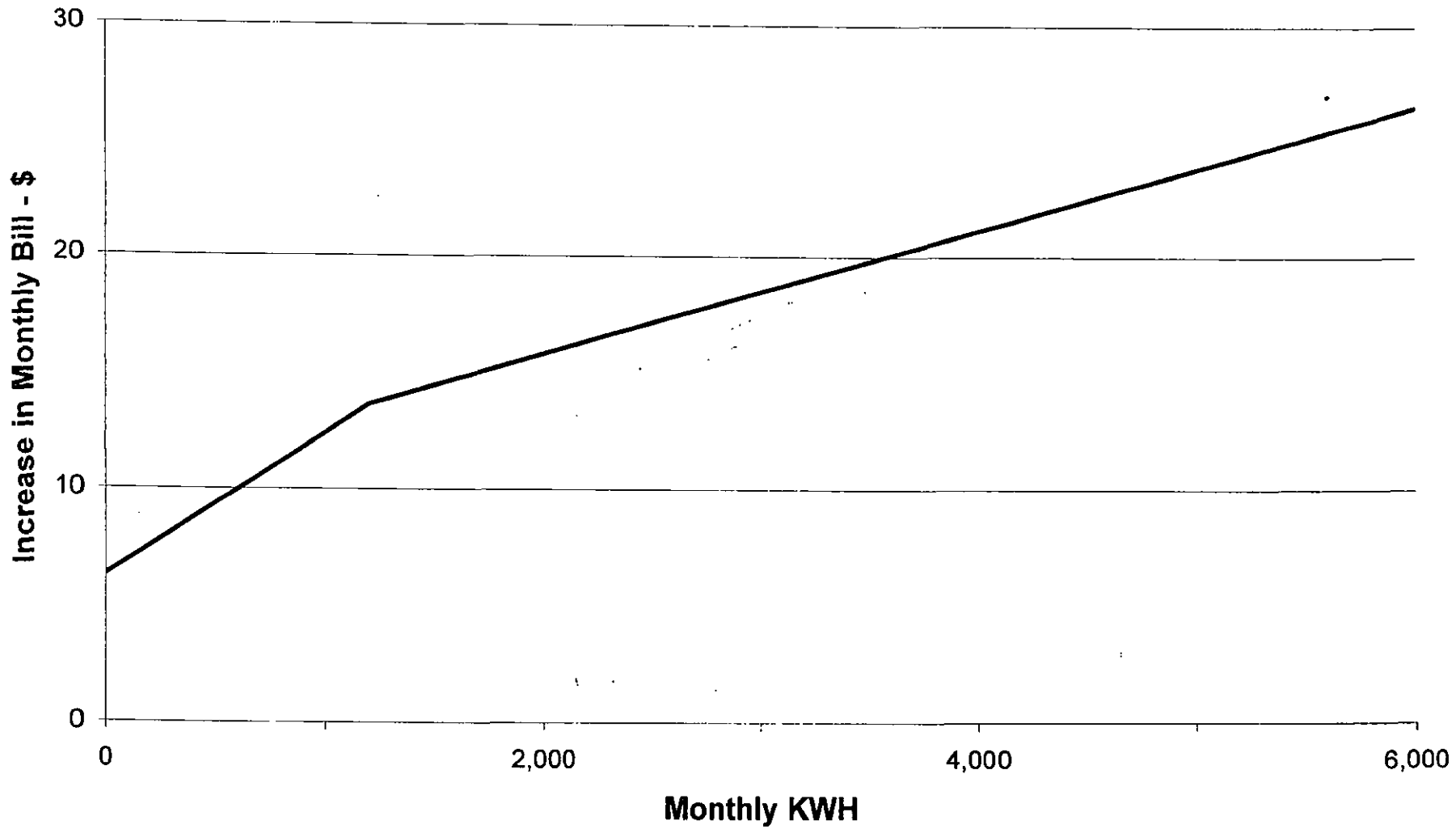
PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 5 kW  
Base Rate Only  
Present GS1 Rate and Proposed GS1 Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference (\$)	E = D/B Percent Difference	F Proposed Bill Present T Proposed D	G = C - F Difference (\$)	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	8	12	5	61.16%	12	0	0.00%
125	20	26	5	26.37%	26	0	-0.14%
250	33	39	6	18.45%	39	0	-0.17%
375	46	53	7	14.95%	53	0	-0.19%
500	59	67	8	12.97%	67	0	-0.19%
625	72	80	8	11.70%	80	0	-0.20%
750	85	94	9	10.82%	94	0	-0.20%
875	94	104	10	10.07%	104	0	-0.21%
1,000	104	114	10	9.46%	114	0	-0.22%
1,125	114	124	10	8.95%	124	0	-0.23%
1,250	123	134	11	8.53%	134	0	-0.23%
1,375	133	144	11	8.16%	144	0	-0.24%
1,500	143	154	11	7.84%	154	0	-0.24%
1,625	152	164	12	7.57%	164	0	-0.25%
1,750	162	174	12	7.33%	174	0	-0.25%
1,875	172	184	12	7.11%	184	0	-0.25%
2,000	181	194	13	6.92%	194	0	-0.25%
2,125	191	204	13	6.74%	204	0	-0.26%
2,250	201	214	13	6.59%	214	-1	-0.26%
2,375	210	224	14	6.44%	224	-1	-0.26%
2,500	220	234	14	6.32%	234	-1	-0.26%
2,625	230	244	14	6.20%	244	-1	-0.26%
2,750	239	254	15	6.09%	255	-1	-0.26%
2,875	249	264	15	5.99%	265	-1	-0.27%
3,000	259	274	15	5.89%	275	-1	-0.27%
3,125	268	284	16	5.81%	285	-1	-0.27%
3,250	278	294	16	5.73%	295	-1	-0.27%
3,375	288	304	16	5.65%	305	-1	-0.27%
3,500	297	314	17	5.58%	315	-1	-0.27%
3,625	307	324	17	5.52%	325	-1	-0.27%
3,750	317	334	17	5.45%	335	-1	-0.27%

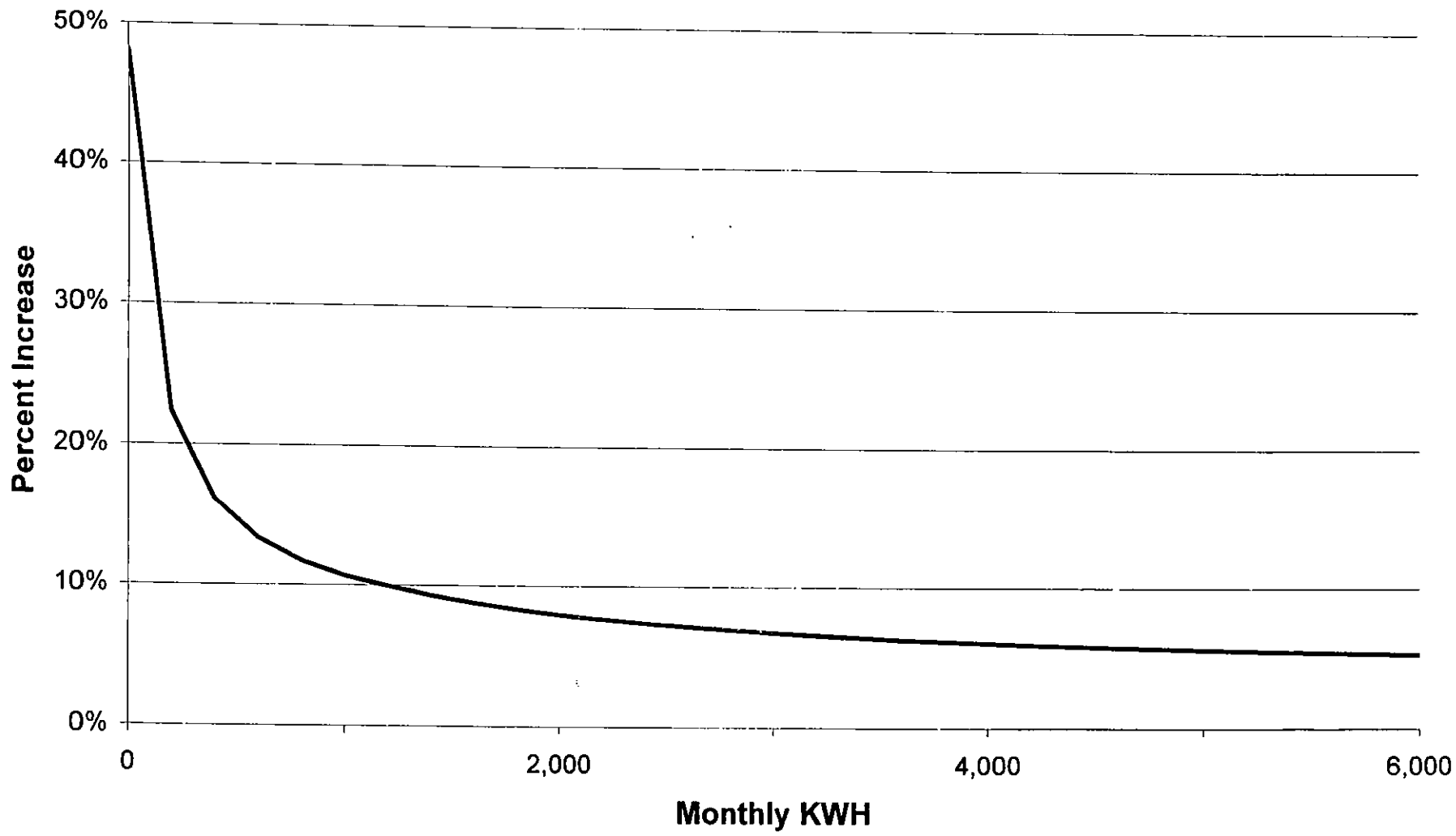
**Proposed GS1 vs Present GS1 Rate  
Average Demand 8 KW  
Base Rate Only**



**Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 8 KW  
Base Rate Only**



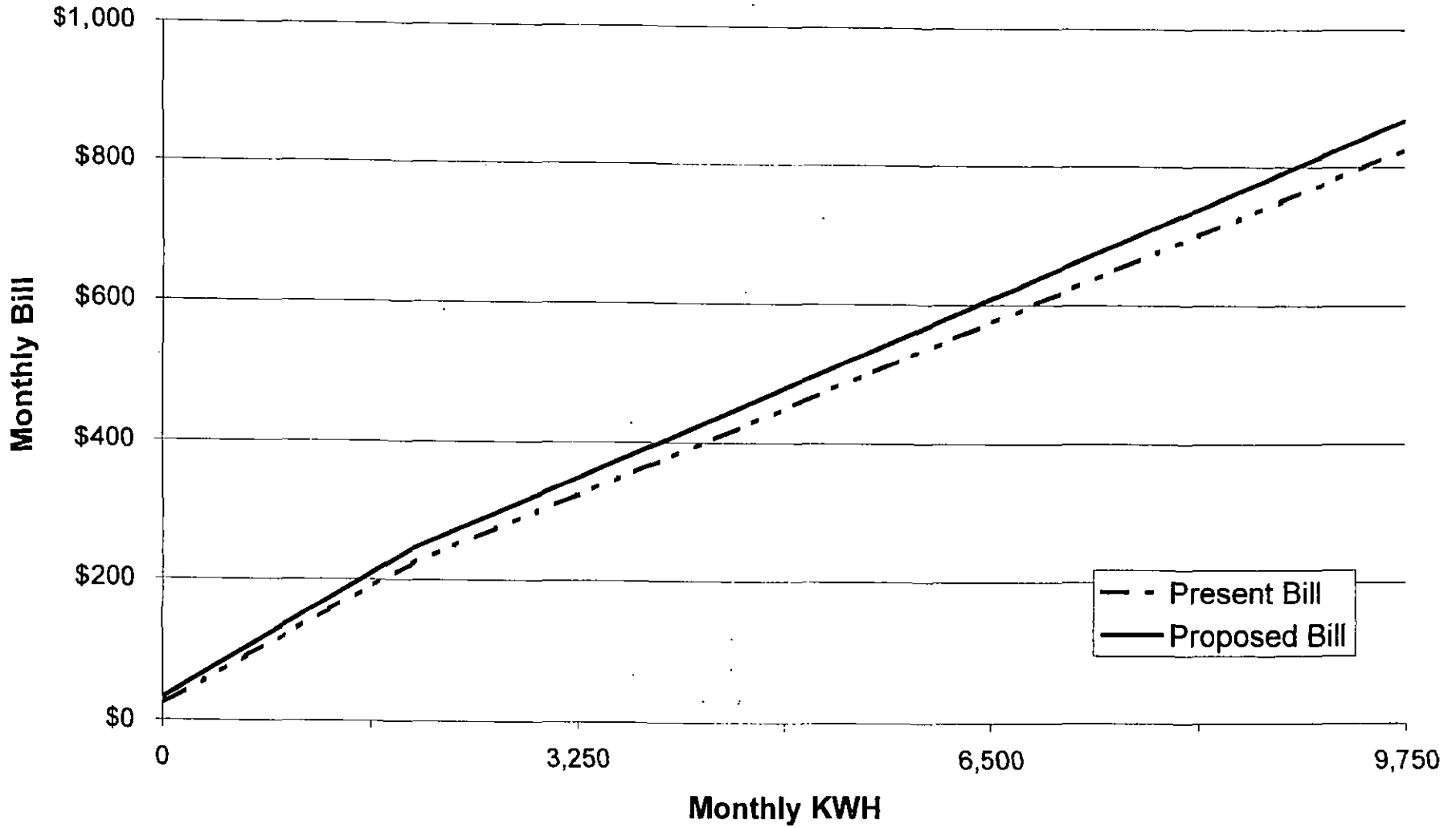
**Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 8 KW  
Base Rate Only**



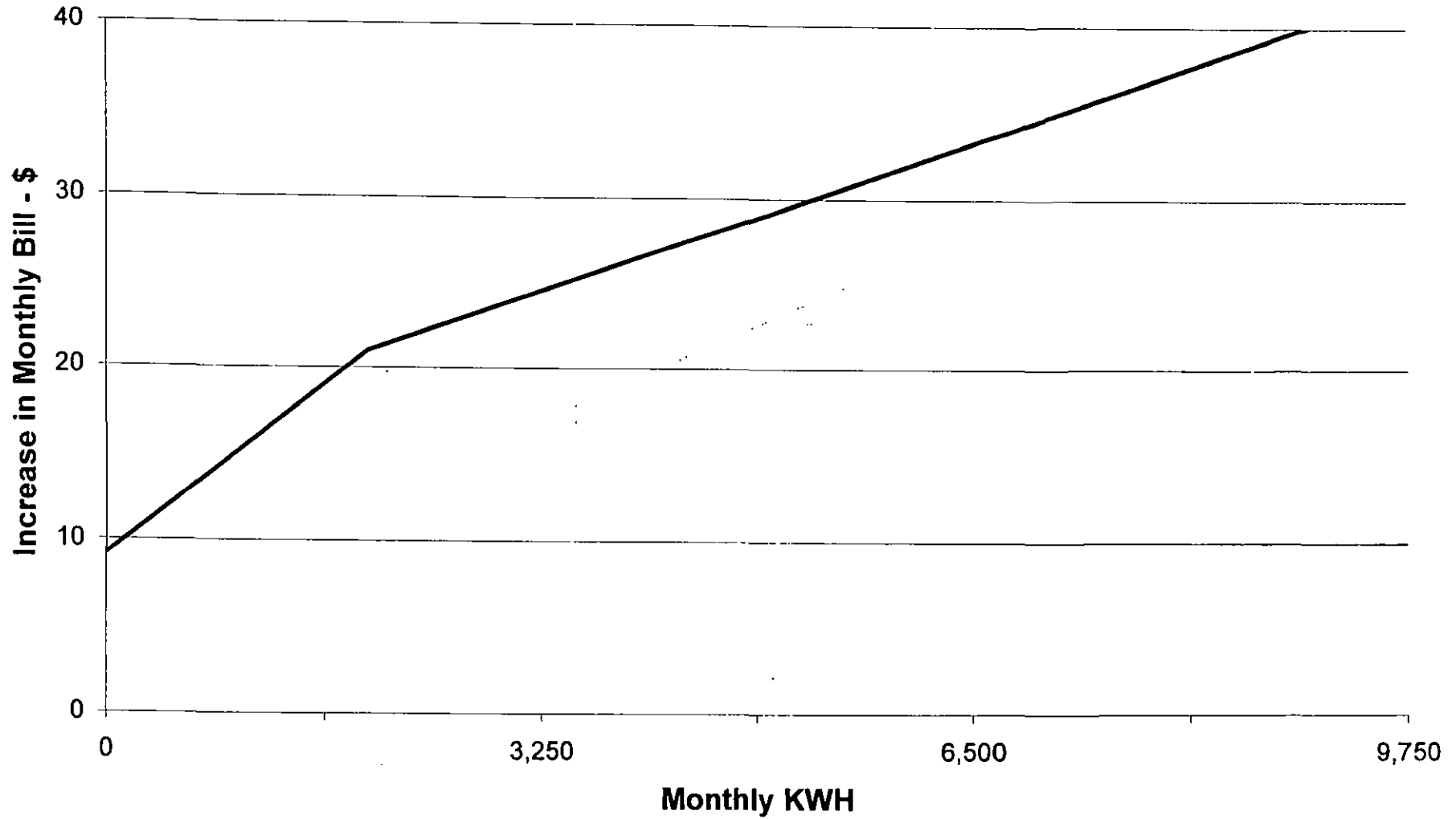
PPL Electric Utilities  
Rate Review Comparison  
Demand of 8 kW  
Base Rate Only  
Present GS1 Rate and Proposed GS1 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T & D	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	13	20	7	47.99%	20	7	0.00%
200	34	41	7	22.35%	41	7	-0.14%
400	54	63	9	16.12%	63	9	-0.17%
600	75	85	10	13.31%	85	10	-0.18%
800	96	107	11	11.71%	107	11	-0.19%
1,000	116	128	12	10.67%	129	13	-0.20%
1,200	137	150	13	9.95%	151	14	-0.20%
1,400	152	166	14	9.30%	167	15	-0.21%
1,600	168	182	14	8.76%	183	15	-0.22%
1,800	183	198	15	8.32%	199	16	-0.23%
2,000	198	214	16	7.94%	215	17	-0.23%
2,200	214	230	16	7.62%	231	17	-0.24%
2,400	229	246	17	7.34%	247	18	-0.24%
2,600	245	262	17	7.10%	263	18	-0.24%
2,800	260	278	18	6.88%	279	19	-0.25%
3,000	276	294	18	6.69%	295	19	-0.25%
3,200	291	310	19	6.52%	311	20	-0.25%
3,400	307	326	19	6.37%	327	20	-0.25%
3,600	322	342	20	6.23%	343	21	-0.26%
3,800	338	358	20	6.11%	359	21	-0.26%
4,000	353	374	21	5.99%	375	22	-0.26%
4,200	369	390	21	5.89%	391	22	-0.26%
4,400	384	406	22	5.79%	407	23	-0.26%
4,600	399	422	23	5.70%	423	24	-0.26%
4,800	415	438	23	5.62%	439	24	-0.27%
5,000	430	454	24	5.54%	455	25	-0.27%
5,200	446	470	24	5.47%	471	25	-0.27%
5,400	461	486	25	5.41%	487	26	-0.27%
5,600	477	502	25	5.34%	503	26	-0.27%
5,800	492	518	26	5.29%	520	28	-0.27%
6,000	508	534	26	5.23%	536	28	-0.27%

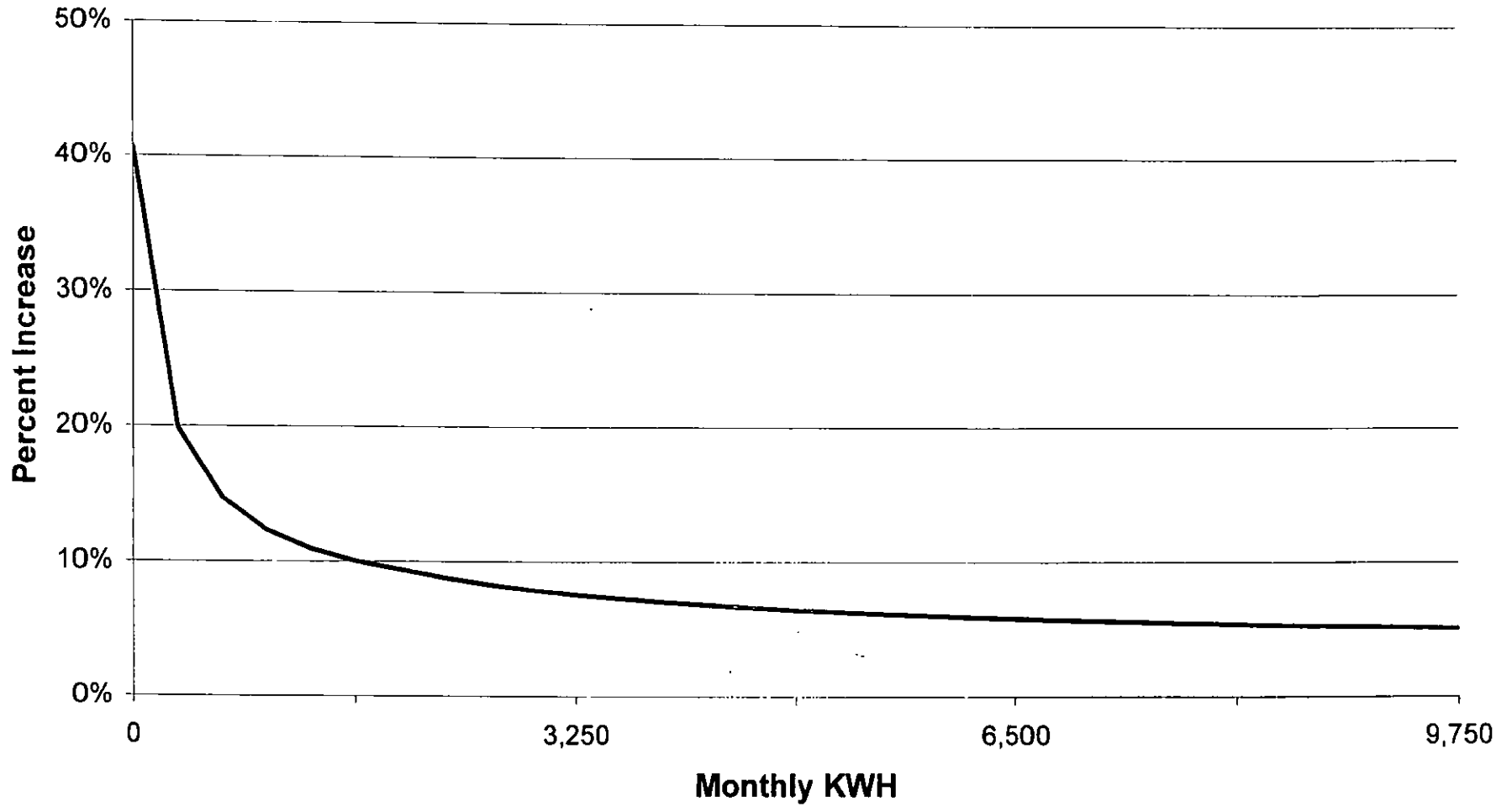
**Proposed GS1 vs Present GS1 Rate  
Average Demand 13 KW  
Base Rate Only**



Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 13 KW  
Base Rate Only



**Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 13 KW  
Base Rate Only**

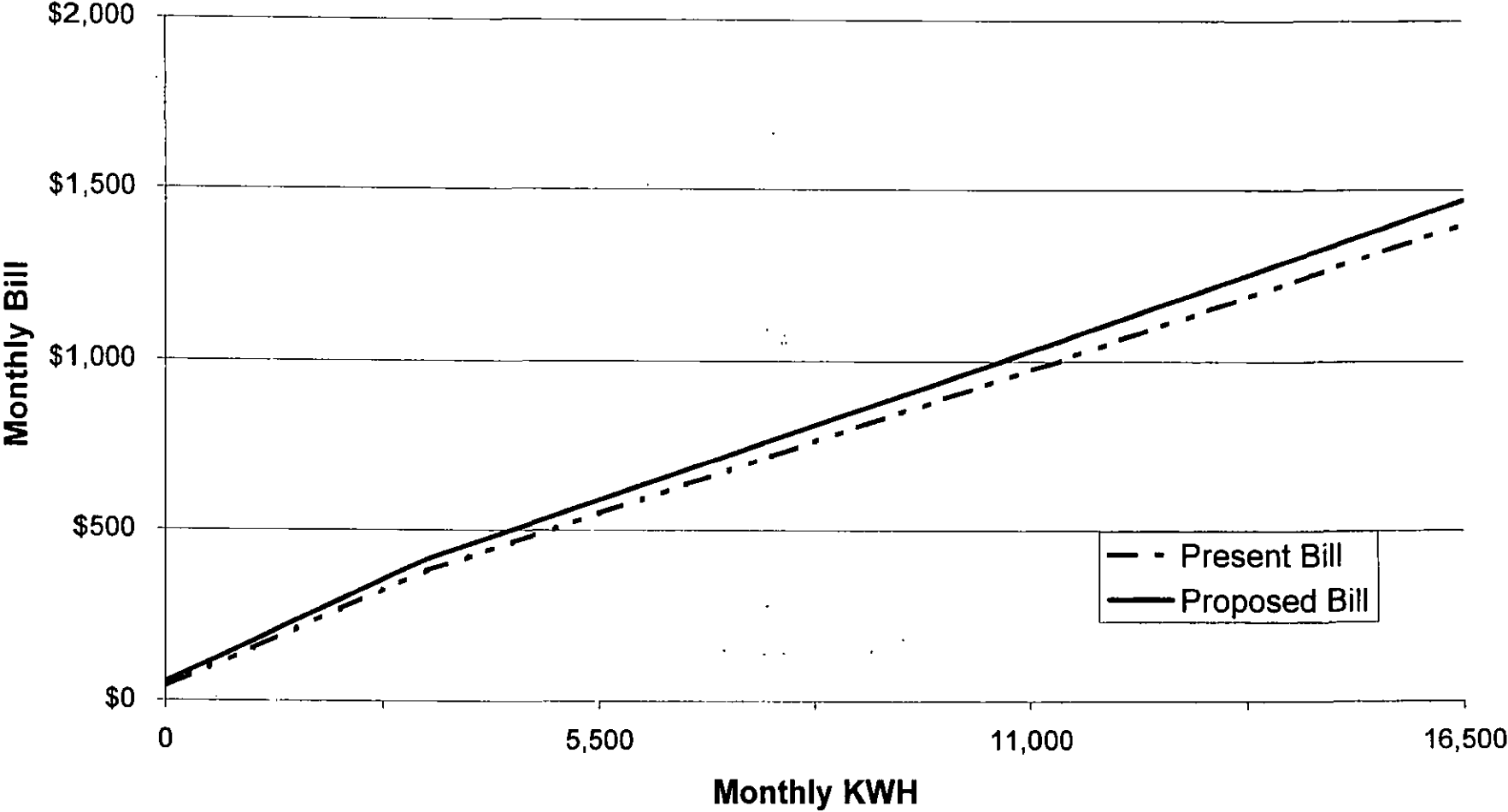


PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 13 kW  
Base Rate Only

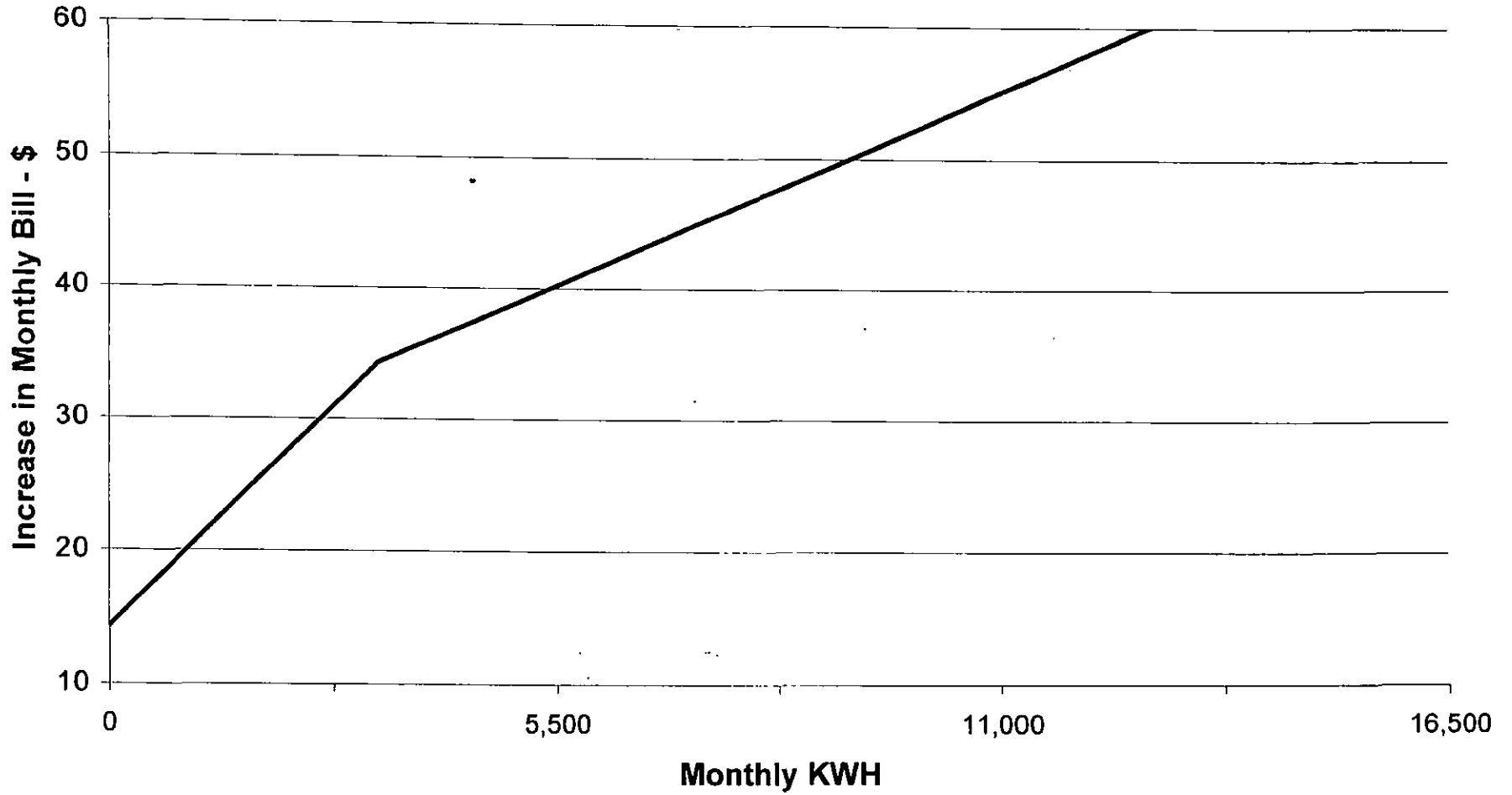
Present GS1 Rate and Proposed GS1 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T Proposed D	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	23	32	9	40.65%	32	0	0.00%
325	56	67	11	19.91%	67	0	-0.13%
650	89	103	13	14.67%	103	0	-0.17%
975	123	138	15	12.28%	138	0	-0.18%
1,300	156	173	17	10.91%	174	0	-0.19%
1,625	190	209	19	10.02%	209	0	-0.20%
1,950	223	244	21	9.40%	245	0	-0.20%
2,275	248	270	22	8.80%	271	-1	-0.21%
2,600	273	296	23	8.32%	297	-1	-0.22%
2,925	299	322	24	7.91%	323	-1	-0.23%
3,250	324	348	24	7.57%	349	-1	-0.23%
3,575	349	374	25	7.27%	375	-1	-0.24%
3,900	374	400	26	7.02%	401	-1	-0.24%
4,225	399	426	27	6.80%	427	-1	-0.24%
4,550	424	452	28	6.60%	453	-1	-0.25%
4,875	449	478	29	6.43%	479	-1	-0.25%
5,200	474	504	30	6.27%	505	-1	-0.25%
5,525	500	530	31	6.13%	531	-1	-0.25%
5,850	525	556	32	6.01%	558	-1	-0.26%
6,175	550	582	32	5.89%	584	-1	-0.26%
6,500	575	608	33	5.79%	610	-1	-0.26%
6,825	600	634	34	5.69%	636	-2	-0.26%
7,150	625	660	35	5.60%	662	-2	-0.26%
7,475	650	686	36	5.52%	688	-2	-0.26%
7,800	675	712	37	5.45%	714	-2	-0.27%
8,125	700	738	38	5.38%	740	-2	-0.27%
8,450	726	764	39	5.31%	766	-2	-0.27%
8,775	751	790	39	5.25%	792	-2	-0.27%
9,100	776	816	40	5.19%	818	-2	-0.27%
9,425	801	842	41	5.14%	844	-2	-0.27%
9,750	826	868	42	5.09%	870	-2	-0.27%

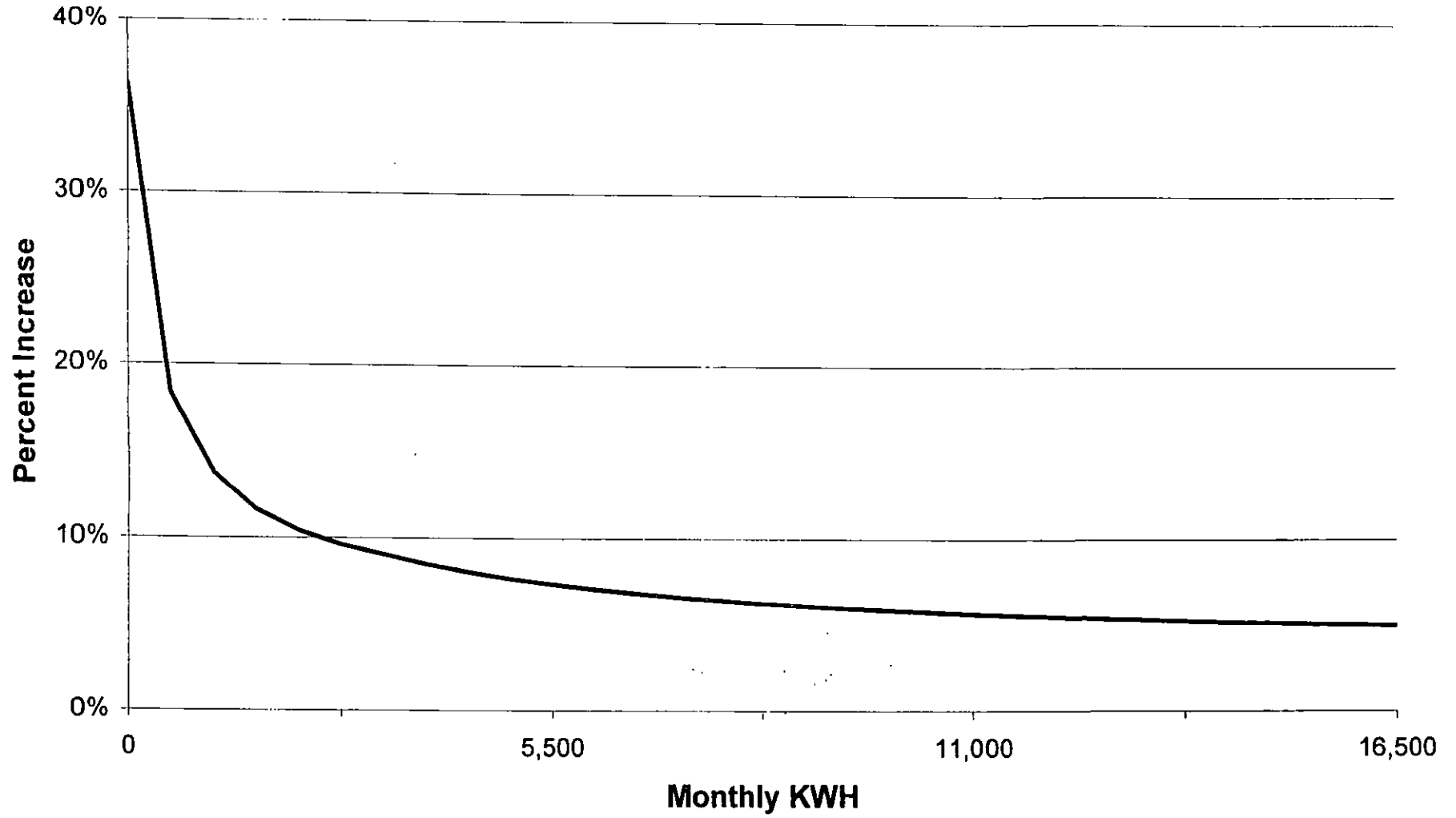
**Proposed GS1 vs Present GS1 Rate  
Average Demand 22 KW  
Base Rate Only**



**Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 22 KW  
Base Rate Only**



**Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 22 KW  
Base Rate Only**

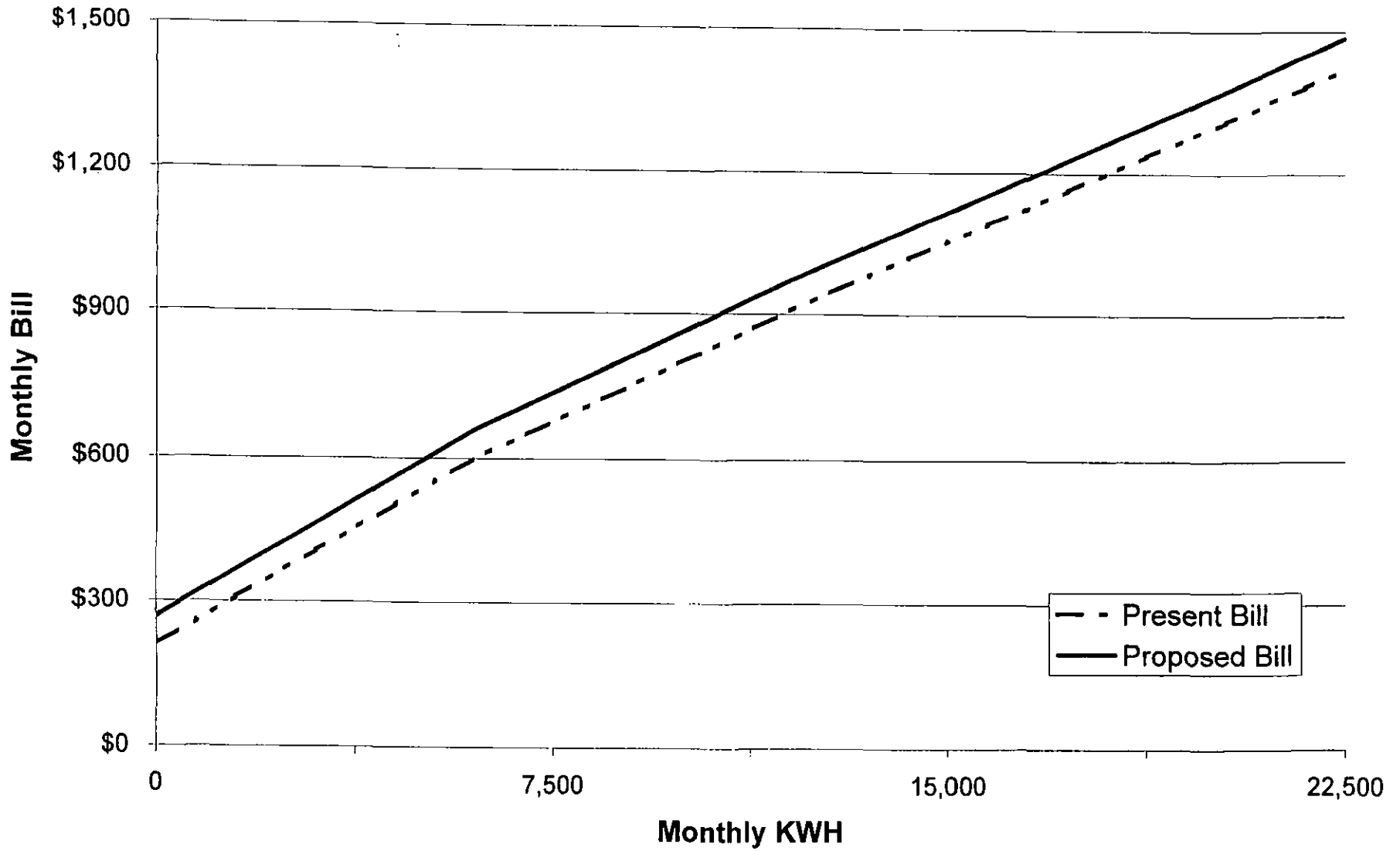


PPL Exhibit IV-D-1  
 Rate Revenue Comparison  
 Average Demand of 22 kW  
 Base Rate Only

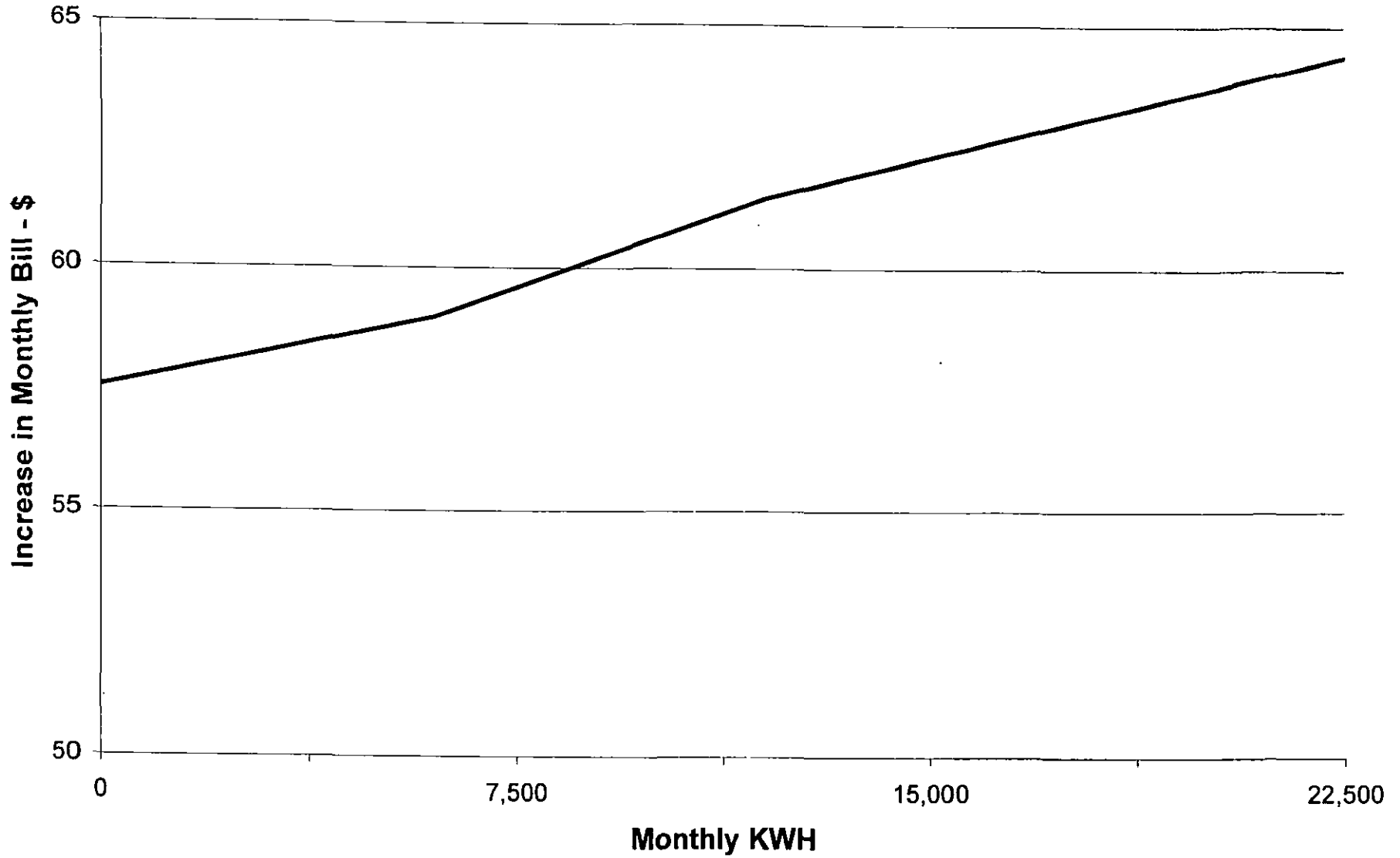
Present GS1 Rate and Proposed GS1 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Proposed D	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	40	54	14	36.23%	54	0	0.00%
550	96	114	18	18.36%	114	0	-0.13%
1,100	153	174	21	13.74%	174	0	-0.17%
1,650	209	234	24	11.61%	234	0	-0.18%
2,200	266	293	28	10.39%	294	-1	-0.19%
2,750	322	353	31	9.60%	354	-1	-0.20%
3,300	379	413	34	9.05%	414	-1	-0.20%
3,850	422	457	36	8.49%	458	-1	-0.21%
4,400	464	501	37	8.03%	502	-1	-0.22%
4,950	507	545	39	7.65%	546	-1	-0.22%
5,500	549	589	40	7.33%	591	-1	-0.23%
6,050	592	633	42	7.05%	635	-1	-0.24%
6,600	634	677	43	6.81%	679	-2	-0.24%
7,150	677	721	45	6.60%	723	-2	-0.24%
7,700	719	765	46	6.42%	767	-2	-0.25%
8,250	762	809	48	6.26%	811	-2	-0.25%
8,800	804	853	49	6.11%	855	-2	-0.25%
9,350	847	897	51	5.98%	899	-2	-0.25%
9,900	889	941	52	5.86%	943	-2	-0.26%
10,450	932	985	54	5.75%	988	-2	-0.26%
11,000	974	1,029	55	5.65%	1,032	-3	-0.26%
11,550	1,017	1,073	57	5.56%	1,076	-3	-0.26%
12,100	1,059	1,117	58	5.48%	1,120	-3	-0.26%
12,650	1,102	1,161	60	5.40%	1,164	-3	-0.26%
13,200	1,144	1,205	61	5.33%	1,208	-3	-0.27%
13,750	1,187	1,249	63	5.27%	1,252	-3	-0.27%
14,300	1,229	1,293	64	5.21%	1,296	-3	-0.27%
14,850	1,272	1,337	65	5.15%	1,341	-3	-0.27%
15,400	1,314	1,381	67	5.09%	1,385	-4	-0.27%
15,950	1,357	1,425	68	5.04%	1,429	-4	-0.27%
16,500	1,399	1,469	70	5.00%	1,473	-4	-0.27%

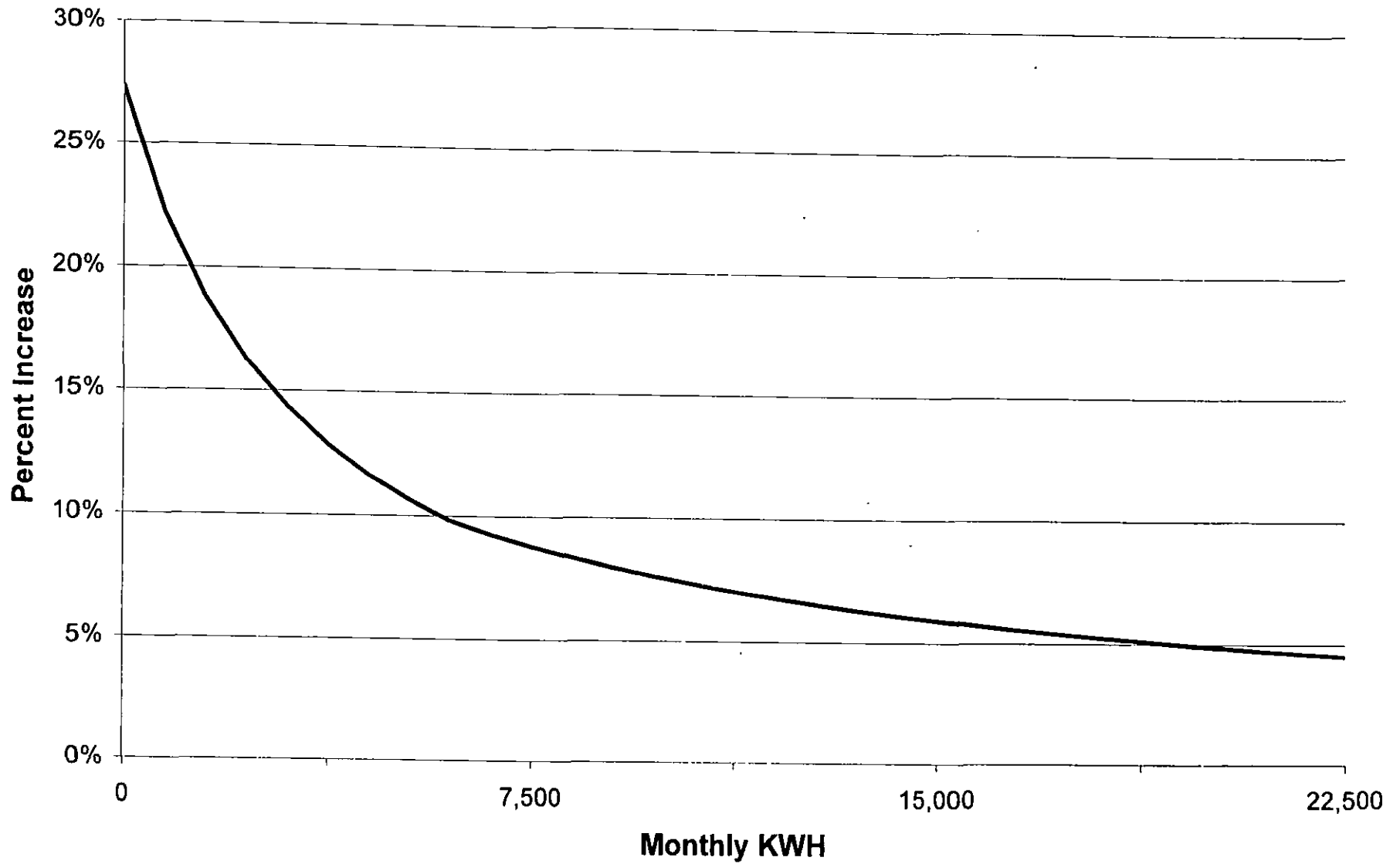
**Proposed GS3 vs Present GS3 Rate  
Average Demand 30 KW  
Base Rate Only**



**Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 30 KW  
Base Rate Only**



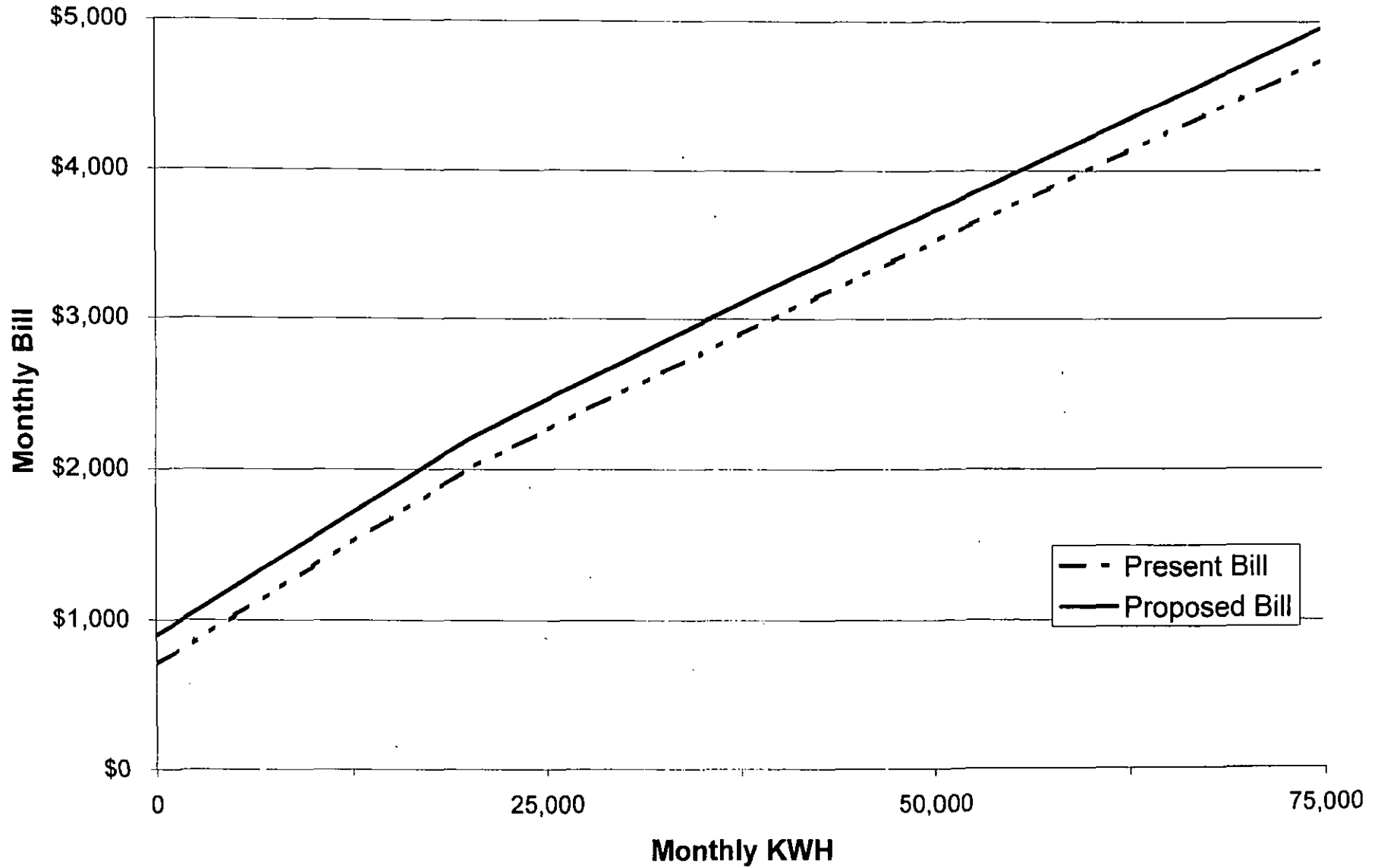
**Percent Increase of Proposed GS3 vs Present GS3P4 Rate  
Average Demand 30 KW  
Base Rate Only**



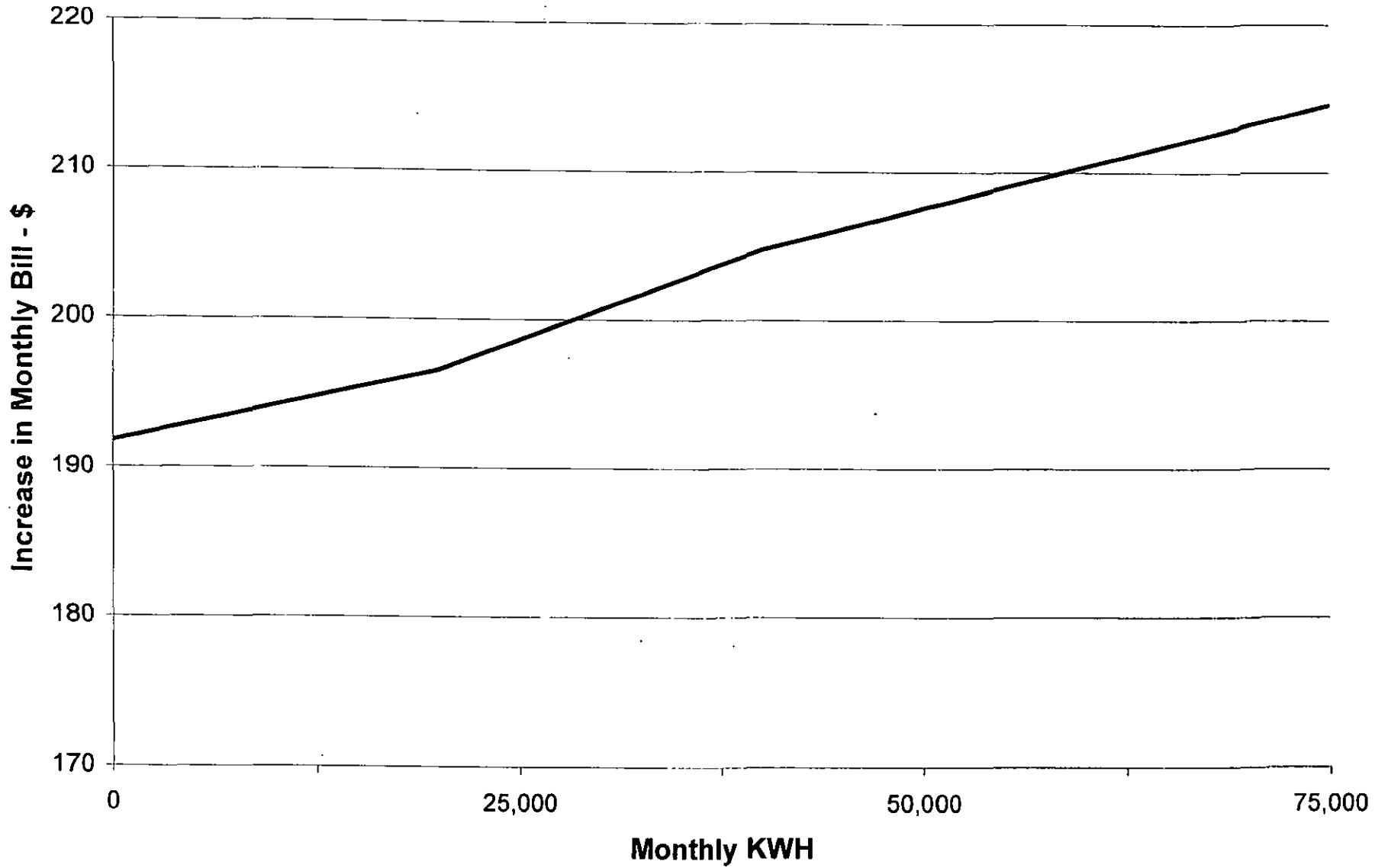
PPL Electric Utilities  
Rate Rebase Comparison  
Average Demand of 30 kW  
Base Rate Only  
Present GS3 Rate and Proposed GS3 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T & D	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	211	268	58	27.33%	268	0	0.00%
750	259	317	58	22.25%	316	1	0.28%
1,500	308	366	58	18.79%	365	1	0.47%
2,250	357	415	58	16.27%	413	2	0.61%
3,000	406	464	58	14.35%	461	3	0.72%
3,750	455	513	58	12.85%	510	4	0.80%
4,500	504	562	59	11.64%	558	4	0.87%
5,250	552	611	59	10.64%	606	5	0.92%
6,000	601	660	59	9.81%	654	6	0.97%
6,750	640	699	59	9.27%	692	7	1.02%
7,500	678	737	60	8.79%	730	7	1.07%
8,250	716	776	60	8.37%	768	8	1.12%
9,000	754	814	60	7.98%	806	9	1.16%
9,750	793	853	61	7.64%	844	9	1.19%
10,500	831	892	61	7.32%	881	10	1.23%
11,250	869	930	61	7.03%	919	11	1.26%
12,000	907	969	61	6.77%	957	12	1.28%
12,750	944	1,006	62	6.53%	993	12	1.31%
13,500	981	1,043	62	6.31%	1,030	13	1.34%
14,250	1,018	1,080	62	6.10%	1,066	14	1.36%
15,000	1,054	1,117	62	5.91%	1,102	15	1.38%
15,750	1,091	1,154	62	5.73%	1,138	15	1.40%
16,500	1,128	1,190	63	5.56%	1,174	16	1.42%
17,250	1,165	1,227	63	5.40%	1,211	17	1.44%
18,000	1,201	1,264	63	5.25%	1,247	17	1.45%
18,750	1,238	1,301	63	5.12%	1,283	18	1.47%
19,500	1,275	1,338	64	4.98%	1,319	19	1.48%
20,250	1,312	1,375	64	4.86%	1,356	20	1.50%
21,000	1,348	1,412	64	4.74%	1,392	20	1.51%
21,750	1,385	1,449	64	4.63%	1,428	21	1.52%
22,500	1,422	1,486	64	4.53%	1,464	22	1.54%

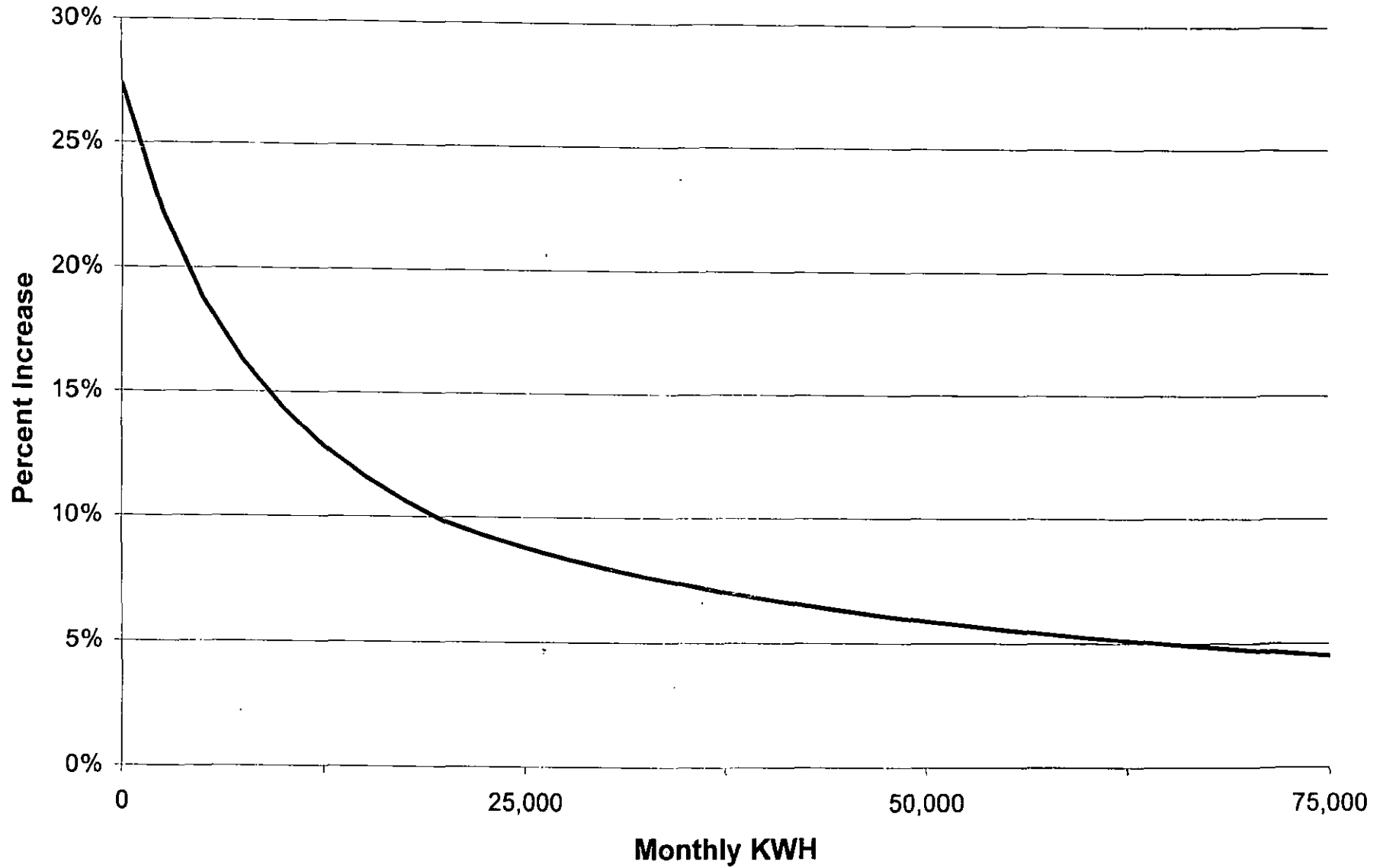
**Proposed GS3 vs Present GS3 Rate  
Average Demand 100 KW  
Base Rate Only**



**Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 100 KW  
Base Rate Only**



**Percent Increase of Proposed GS3 vs Present GS3 Rate  
Average Demand 100 KW  
Base Rate Only**

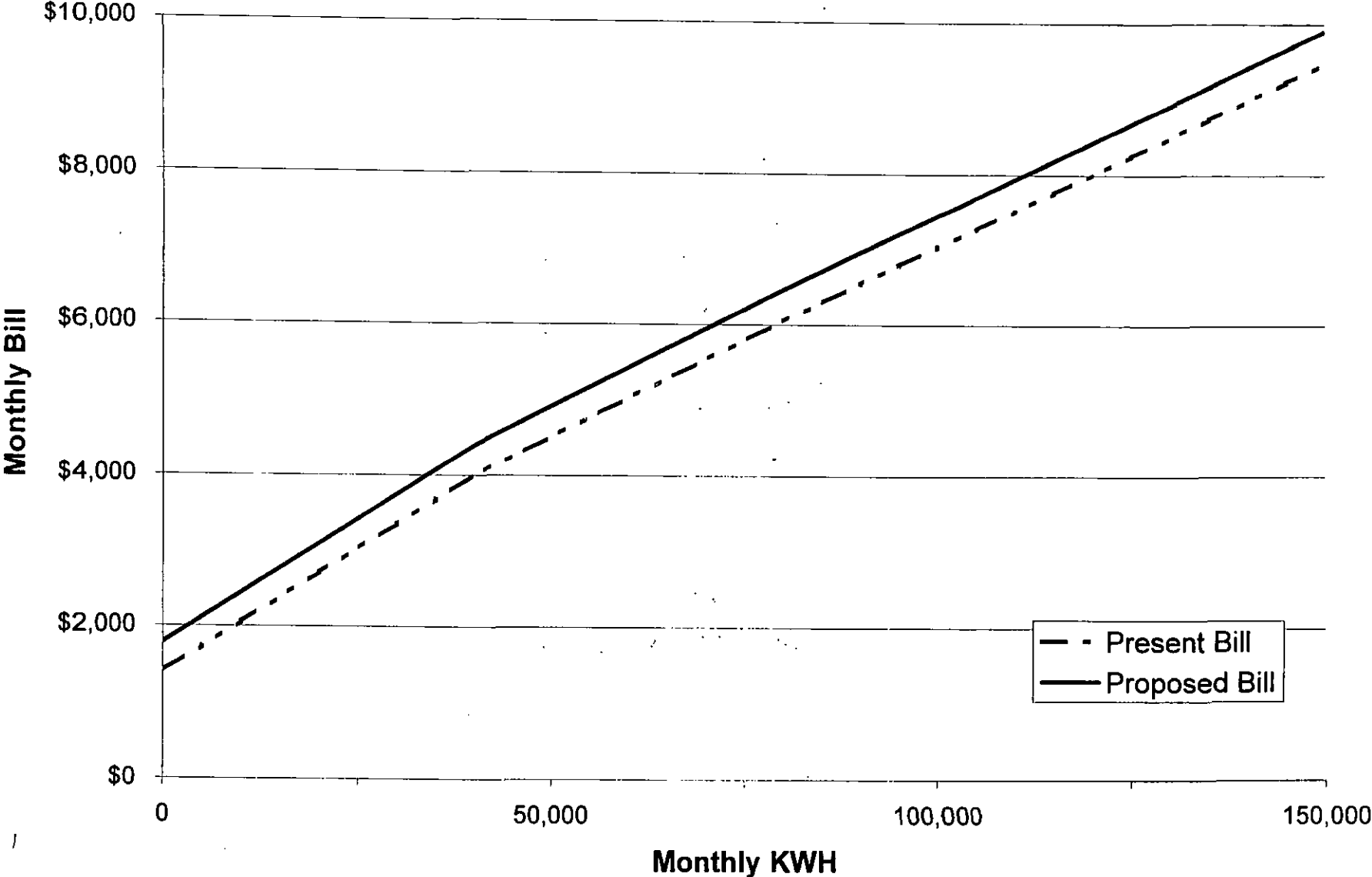


PPL Electric Utilities  
Rate Revenue Comparison  
Demand of 100 kW  
Base Rate Only

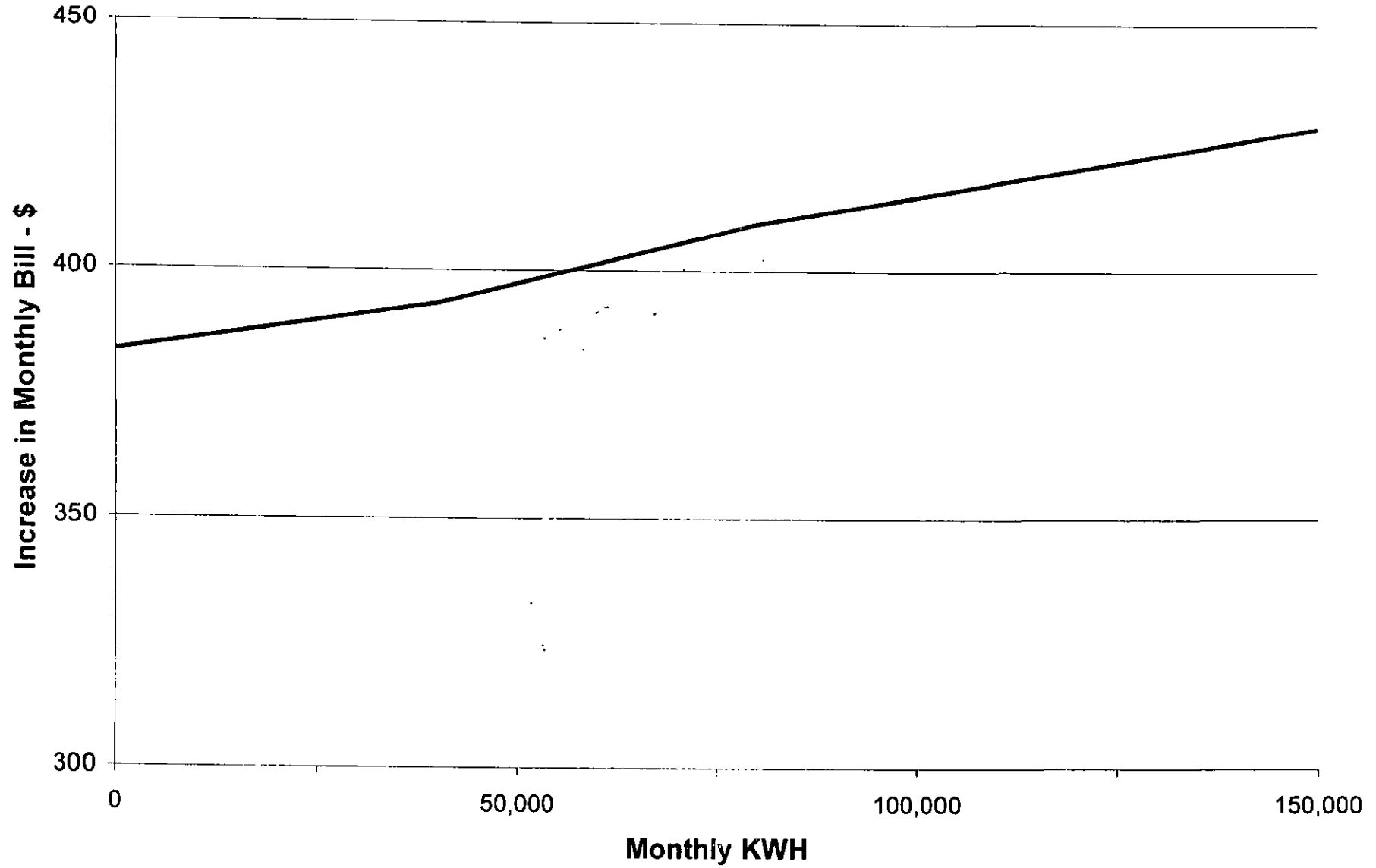
Present GS3 Rate and Proposed GS3 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	702	894	192	27.33%	894	0	0.00%
2,500	865	1,057	192	22.25%	1,055	2	0.28%
5,000	1,027	1,220	193	18.79%	1,216	5	0.47%
7,500	1,190	1,384	194	16.27%	1,377	7	0.61%
10,000	1,353	1,547	194	14.35%	1,538	10	0.72%
12,500	1,516	1,711	195	12.85%	1,698	12	0.80%
15,000	1,679	1,874	195	11.64%	1,859	15	0.87%
17,500	1,841	2,037	196	10.64%	2,020	17	0.92%
20,000	2,004	2,201	197	9.81%	2,181	19	0.97%
22,500	2,132	2,329	198	9.27%	2,308	22	1.02%
25,000	2,259	2,458	199	8.79%	2,434	24	1.07%
27,500	2,387	2,586	200	8.37%	2,560	27	1.12%
30,000	2,514	2,715	201	7.98%	2,686	29	1.16%
32,500	2,642	2,843	202	7.64%	2,812	32	1.19%
35,000	2,769	2,972	203	7.32%	2,938	34	1.23%
37,500	2,897	3,100	204	7.03%	3,064	36	1.26%
40,000	3,024	3,229	205	6.77%	3,190	39	1.28%
42,500	3,147	3,352	206	6.53%	3,311	41	1.31%
45,000	3,269	3,475	206	6.31%	3,432	44	1.34%
47,500	3,392	3,599	207	6.10%	3,553	46	1.36%
50,000	3,514	3,722	208	5.91%	3,673	49	1.38%
52,500	3,637	3,845	208	5.73%	3,794	51	1.40%
55,000	3,759	3,968	209	5.56%	3,915	53	1.42%
57,500	3,882	4,091	210	5.40%	4,036	56	1.44%
60,000	4,004	4,215	210	5.25%	4,156	58	1.45%
62,500	4,127	4,338	211	5.12%	4,277	61	1.47%
65,000	4,249	4,461	212	4.98%	4,398	63	1.48%
67,500	4,372	4,584	213	4.86%	4,519	65	1.50%
70,000	4,494	4,707	213	4.74%	4,640	68	1.51%
72,500	4,617	4,831	214	4.63%	4,760	70	1.52%
75,000	4,739	4,954	215	4.53%	4,881	73	1.54%

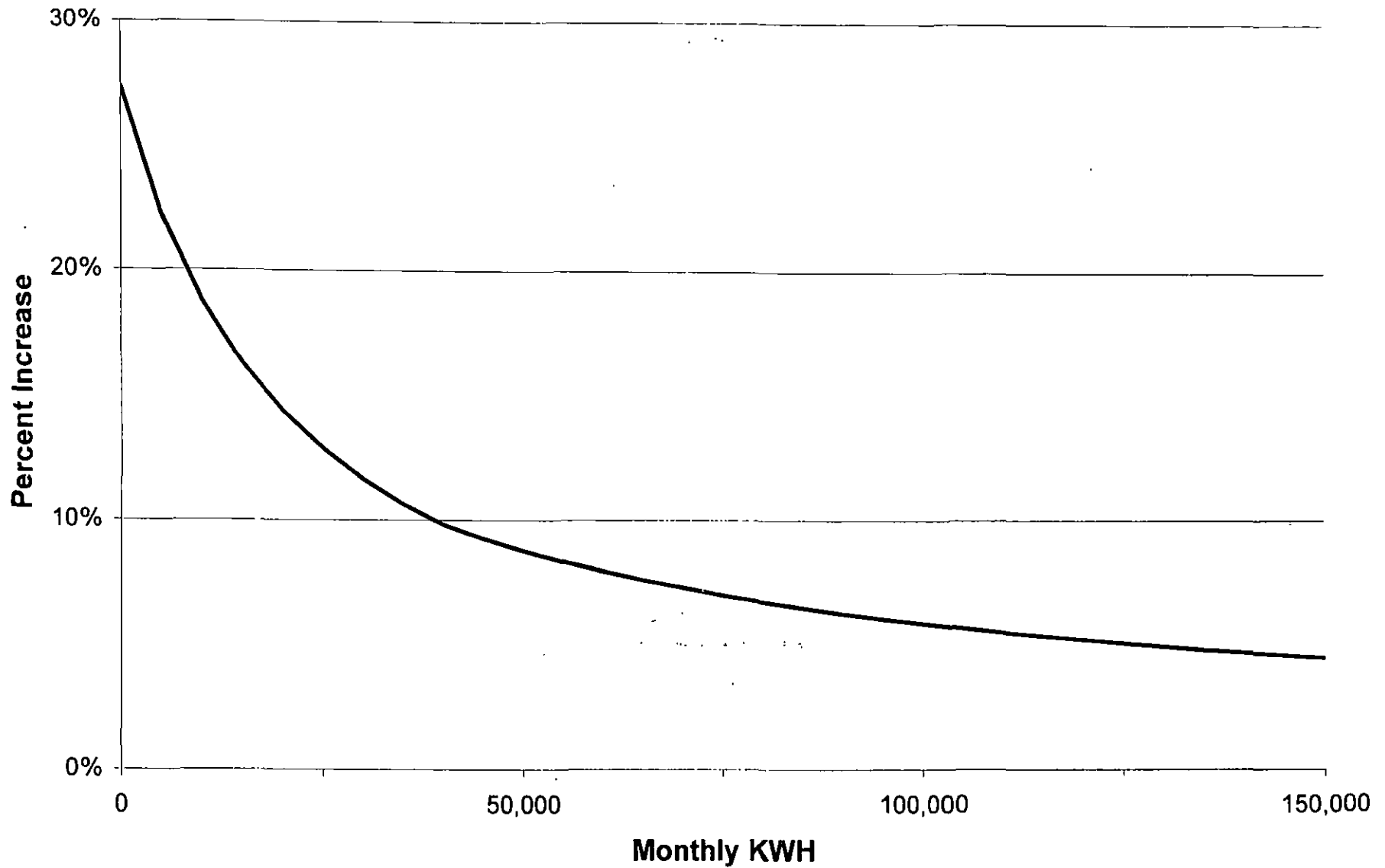
**Proposed GS3 vs Present GS3 Rate  
Average Demand 200 KW  
Base Rate Only**



**Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 200 KW  
Base Rate Only**



**Percent Increase of Proposed GS3 vs Present GS3 Rate  
Average Demand 200 KW  
Base Rate Only**

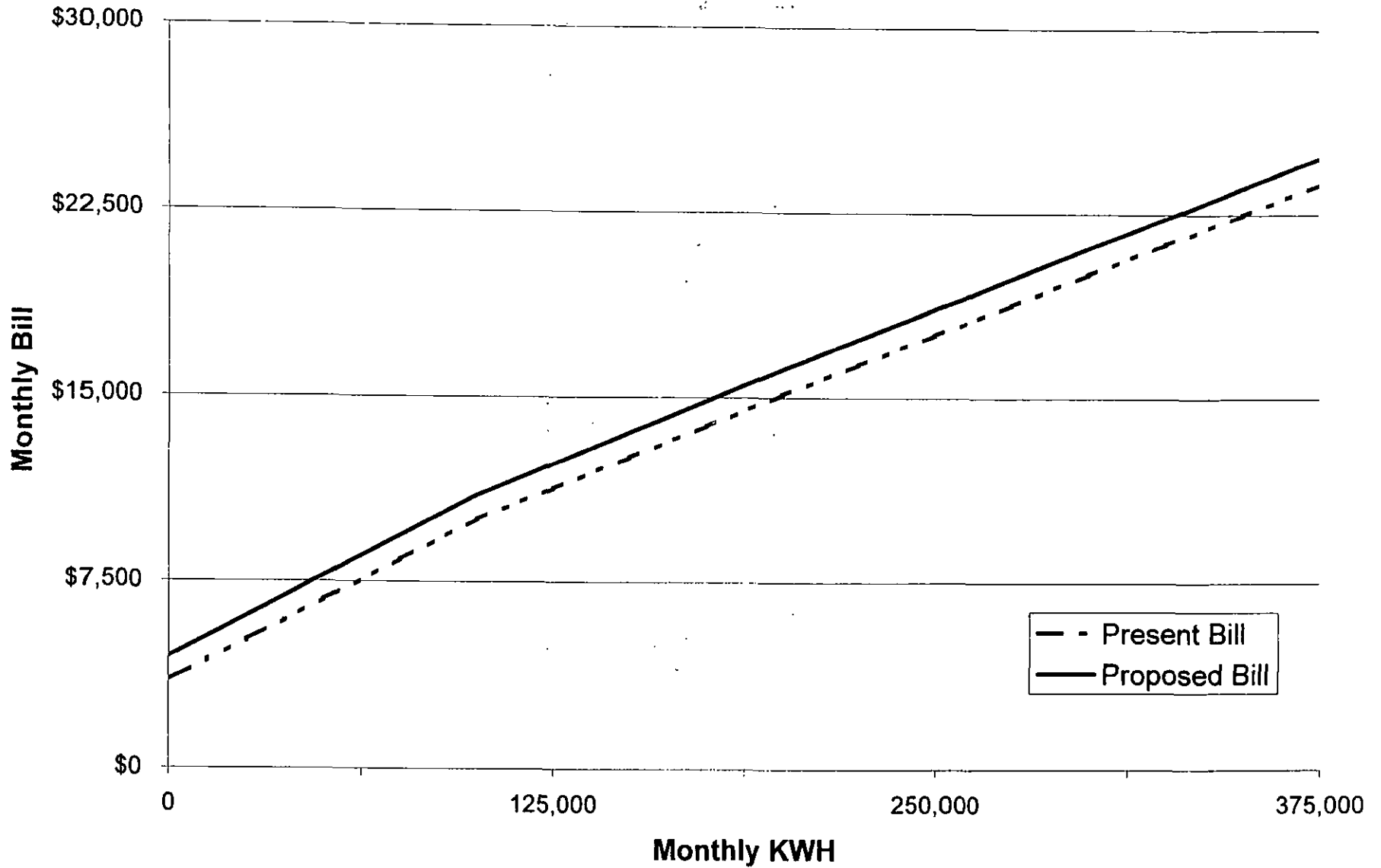


PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 200 kW  
Base Rate Only

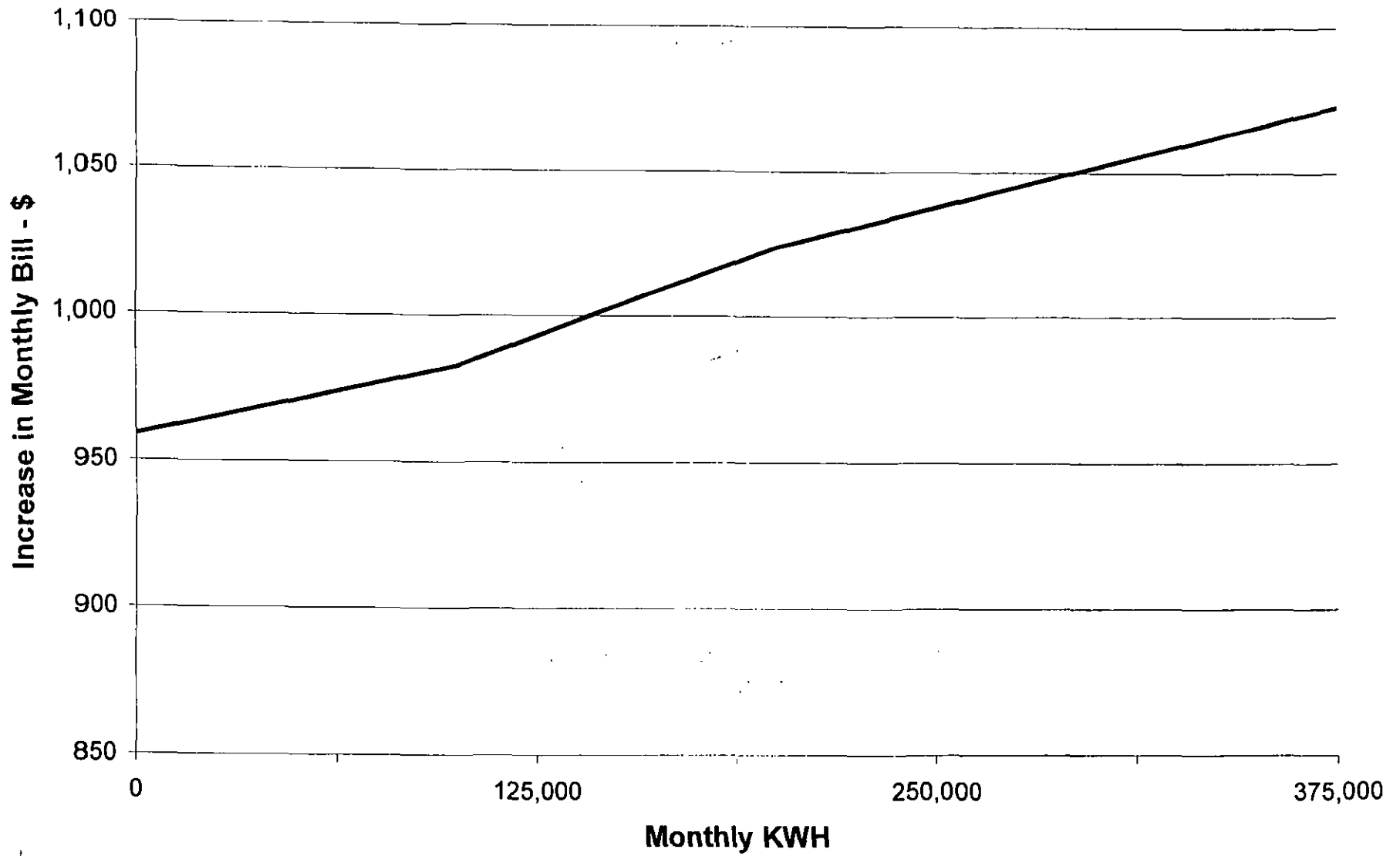
Present GS3 Rate and Proposed GS3 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	1,404	1,787	384	27.33%	1,787	0	0.00%
5,000	1,729	2,114	385	22.25%	2,109	5	0.28%
10,000	2,055	2,441	386	18.79%	2,431	10	0.47%
15,000	2,380	2,768	387	16.27%	2,753	15	0.61%
20,000	2,706	3,094	388	14.35%	3,075	19	0.72%
25,000	3,032	3,421	390	12.85%	3,397	24	0.80%
30,000	3,357	3,748	391	11.64%	3,719	29	0.87%
35,000	3,683	4,075	392	10.64%	4,041	34	0.92%
40,000	4,008	4,402	393	9.81%	4,363	39	0.97%
45,000	4,263	4,659	395	9.27%	4,615	44	1.02%
50,000	4,518	4,916	397	8.79%	4,867	49	1.07%
55,000	4,773	5,173	399	8.37%	5,119	53	1.12%
60,000	5,028	5,430	401	7.98%	5,372	58	1.16%
65,000	5,283	5,687	403	7.64%	5,624	63	1.19%
70,000	5,538	5,944	406	7.32%	5,876	68	1.23%
75,000	5,793	6,201	408	7.03%	6,128	73	1.26%
80,000	6,048	6,458	410	6.77%	6,380	78	1.28%
85,000	6,293	6,704	411	6.53%	6,622	82	1.31%
90,000	6,538	6,951	412	6.31%	6,864	87	1.34%
95,000	6,783	7,197	414	6.10%	7,105	92	1.36%
100,000	7,028	7,444	415	5.91%	7,347	97	1.38%
105,000	7,273	7,690	417	5.73%	7,588	102	1.40%
110,000	7,518	7,936	418	5.56%	7,830	107	1.42%
115,000	7,763	8,183	419	5.40%	8,071	112	1.44%
120,000	8,008	8,429	421	5.25%	8,313	116	1.45%
125,000	8,253	8,676	422	5.12%	8,554	121	1.47%
130,000	8,498	8,922	424	4.98%	8,796	126	1.48%
135,000	8,743	9,168	425	4.86%	9,037	131	1.50%
140,000	8,988	9,415	426	4.74%	9,279	136	1.51%
145,000	9,233	9,661	428	4.63%	9,521	141	1.52%
150,000	9,478	9,908	429	4.53%	9,762	146	1.54%

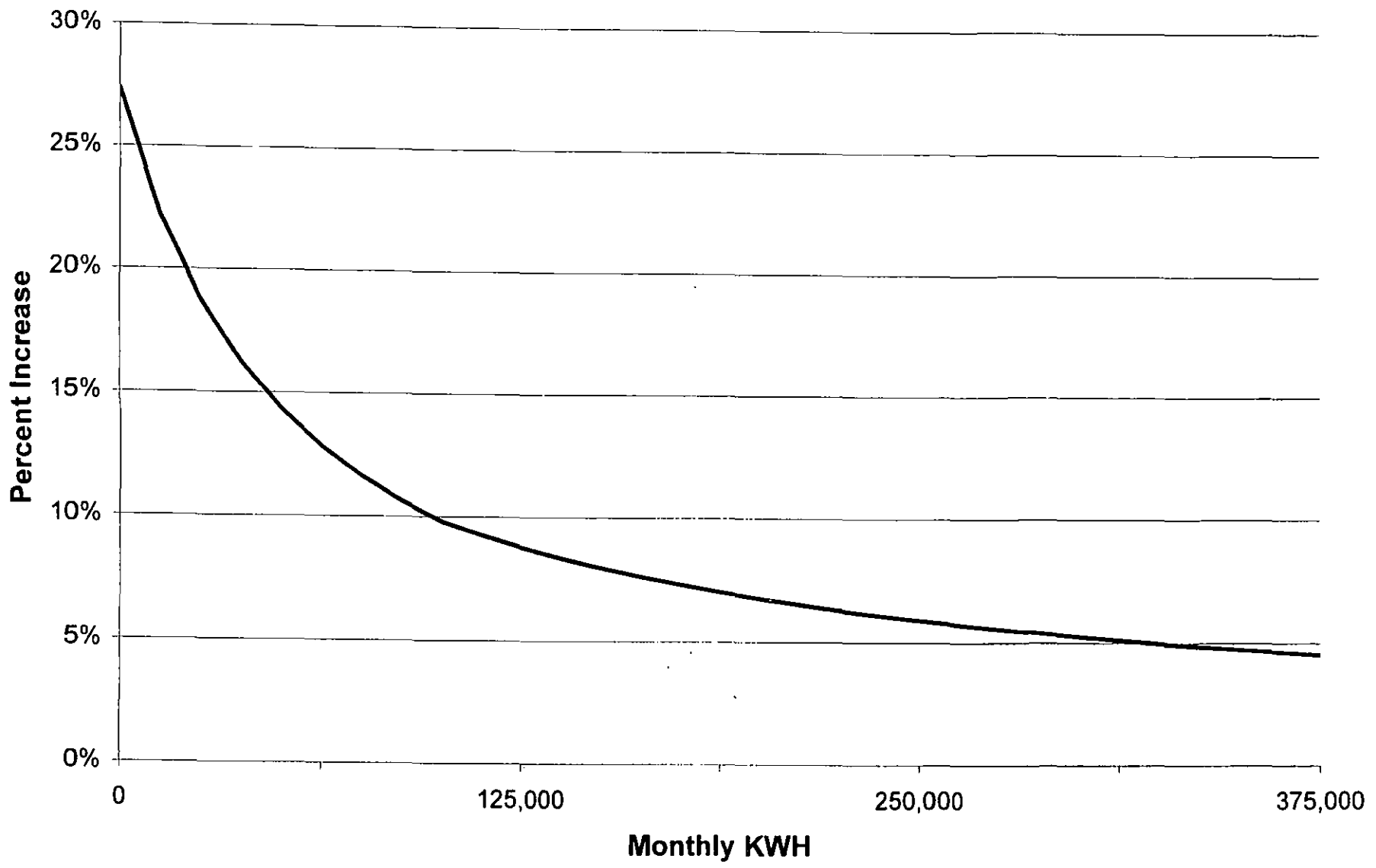
**Proposed GS3 vs Present GS3 Rate  
Average Demand 500 KW  
Base Rate Only**



**Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 500 KW  
Base Rate Only**



**Percent Increase of Proposed GS3 vs Present GS3 Rate  
Average Demand 500 KW  
Base Rate Only**

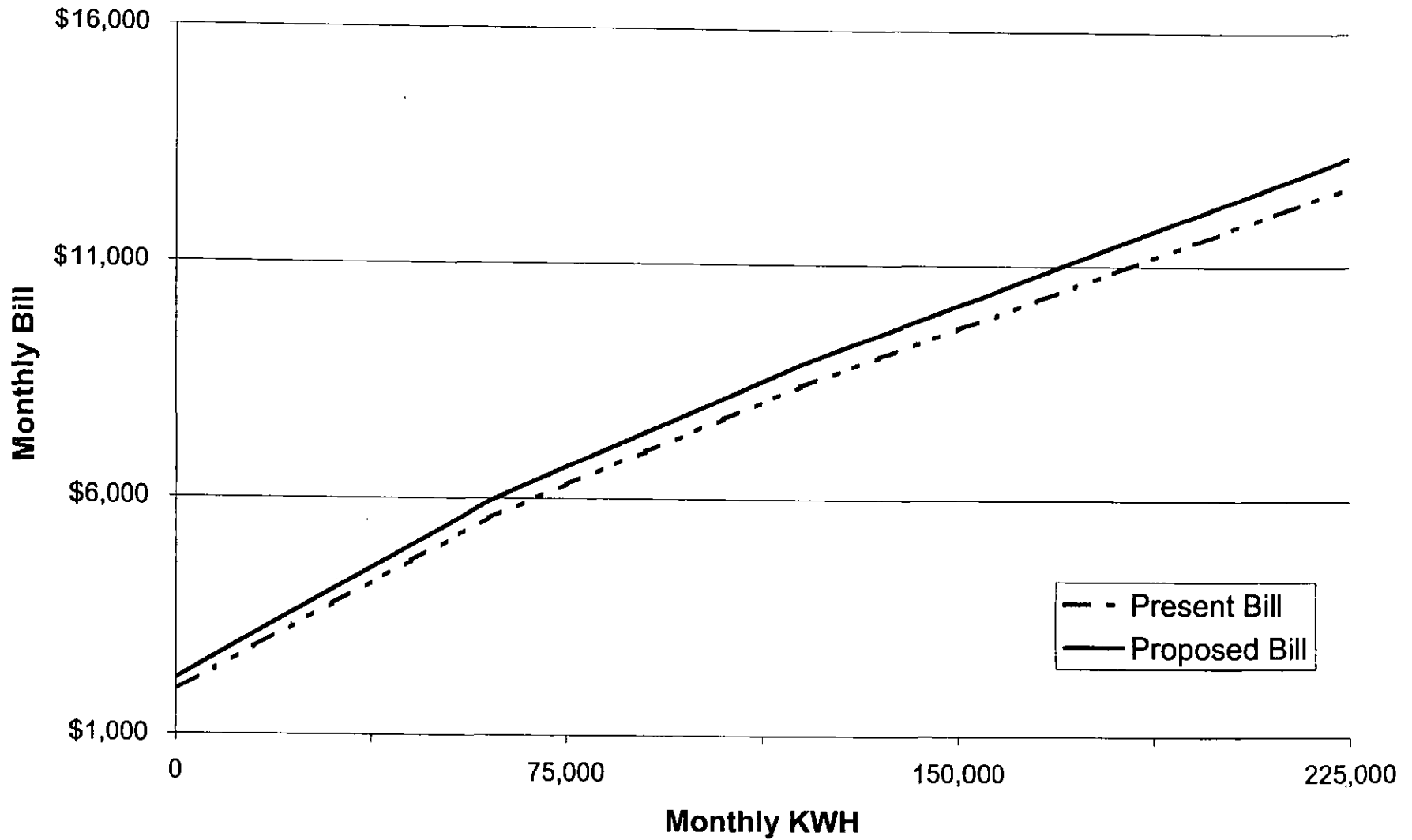


PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 500 kW  
Base Rate Only

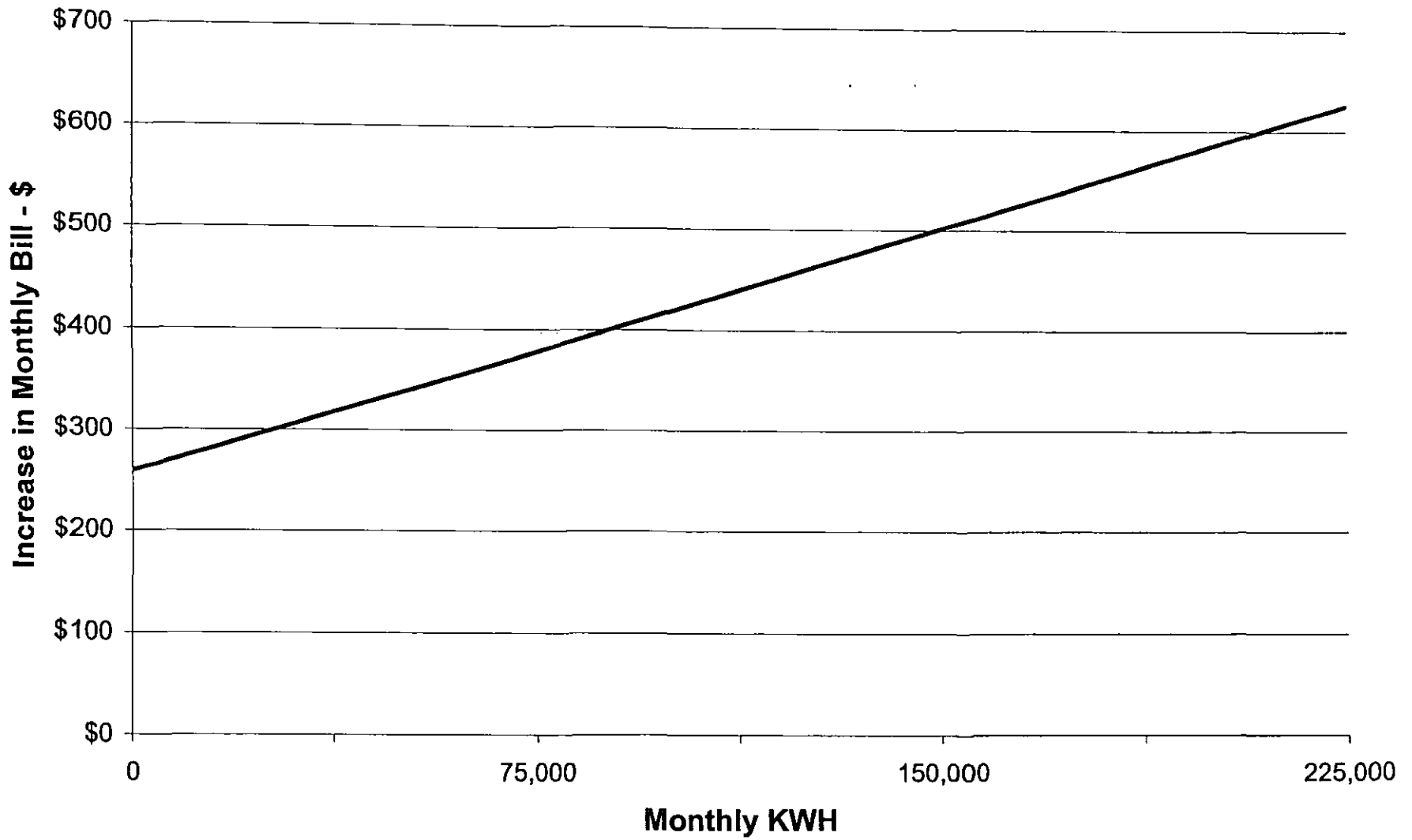
Present GS3 Rate and Proposed GS3 Rate

A	B Present Bill Present T & D (\$)	C Proposed Bill Proposed T & D (\$)	D = C - B Difference (\$)	E = D/B Percent Difference	F Proposed Bill Present T Proposed D (\$)	G = C - F Difference (\$)	H = G/B Percent Difference
0	3,509	4,468	959	27.33%	4,468	0	0.00%
12,500	4,323	5,285	962	22.25%	5,273	12	0.28%
25,000	5,137	6,102	965	18.79%	6,078	24	0.47%
37,500	5,951	6,919	968	16.27%	6,883	36	0.61%
50,000	6,765	7,736	971	14.35%	7,688	49	0.72%
62,500	7,579	8,553	974	12.85%	8,492	61	0.80%
75,000	8,393	9,370	977	11.64%	9,297	73	0.87%
87,500	9,207	10,187	980	10.64%	10,102	85	0.92%
100,000	10,021	11,004	983	9.81%	10,907	97	0.97%
112,500	10,659	11,647	988	9.27%	11,538	109	1.02%
125,000	11,296	12,289	993	8.79%	12,168	121	1.07%
137,500	11,934	12,932	998	8.37%	12,799	133	1.12%
150,000	12,571	13,575	1,004	7.98%	13,429	146	1.16%
162,500	13,209	14,217	1,009	7.64%	14,060	158	1.19%
175,000	13,846	14,860	1,014	7.32%	14,690	170	1.23%
187,500	14,484	15,502	1,019	7.03%	15,321	182	1.26%
200,000	15,121	16,145	1,024	6.77%	15,951	194	1.28%
212,500	15,734	16,761	1,028	6.53%	16,555	206	1.31%
225,000	16,346	17,377	1,031	6.31%	17,159	218	1.34%
237,500	16,959	17,993	1,035	6.10%	17,763	230	1.36%
250,000	17,571	18,609	1,038	5.91%	18,367	243	1.38%
262,500	18,184	19,225	1,042	5.73%	18,970	255	1.40%
275,000	18,796	19,841	1,045	5.56%	19,574	267	1.42%
287,500	19,409	20,457	1,049	5.40%	20,178	279	1.44%
300,000	20,021	21,073	1,052	5.25%	20,782	291	1.45%
312,500	20,634	21,689	1,056	5.12%	21,386	303	1.47%
325,000	21,246	22,305	1,059	4.98%	21,990	315	1.48%
337,500	21,859	22,921	1,063	4.86%	22,594	327	1.50%
350,000	22,471	23,537	1,066	4.74%	23,198	340	1.51%
362,500	23,084	24,153	1,070	4.63%	23,801	352	1.52%
375,000	23,696	24,769	1,073	4.53%	24,405	364	1.54%

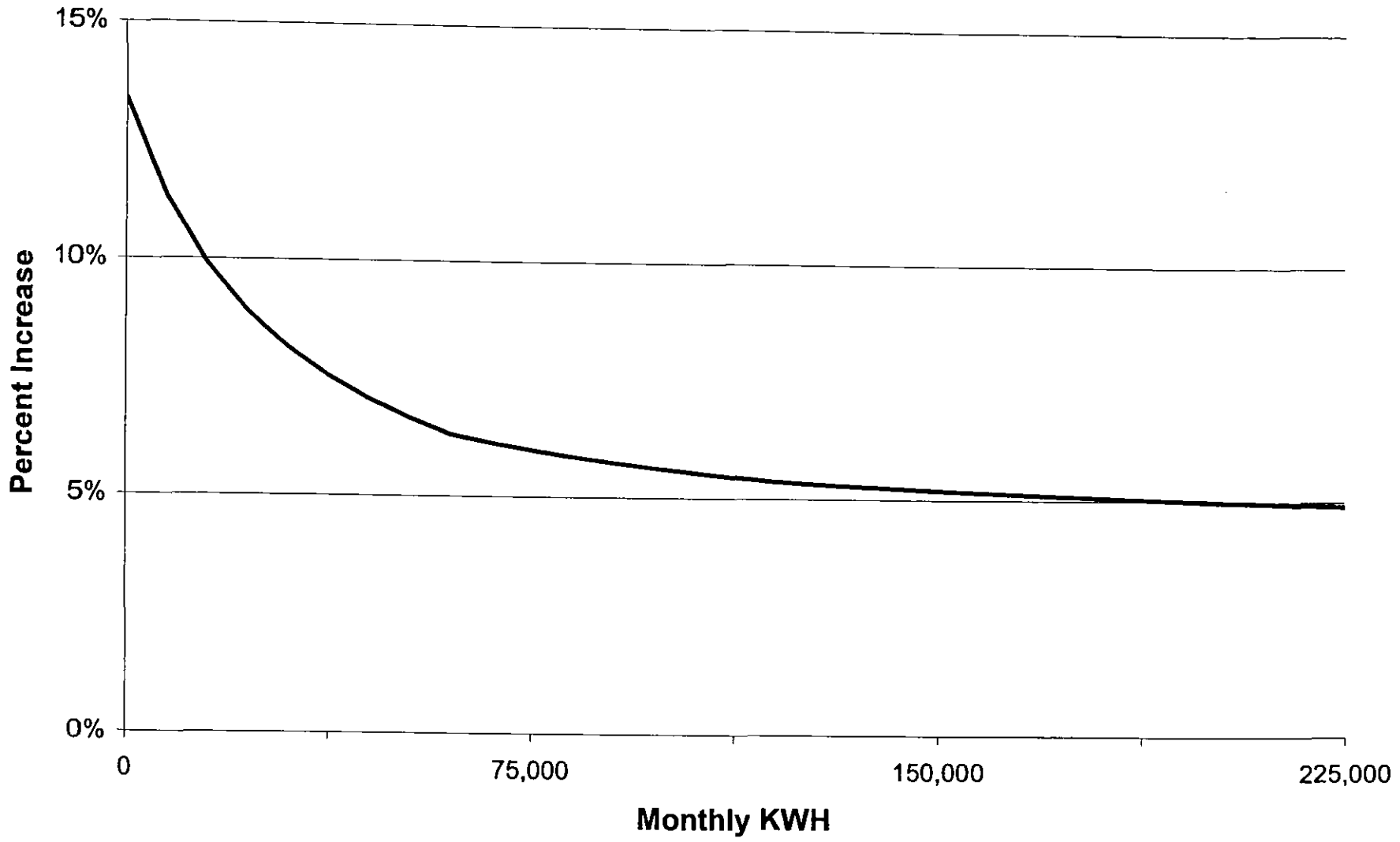
**Proposed LP4 vs Present LP4 Rate  
Average Demand 300 KW  
Base Rate Only**



**Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 300 KW  
Base Rate Only**



**Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 300 KW  
Base Rate Only**

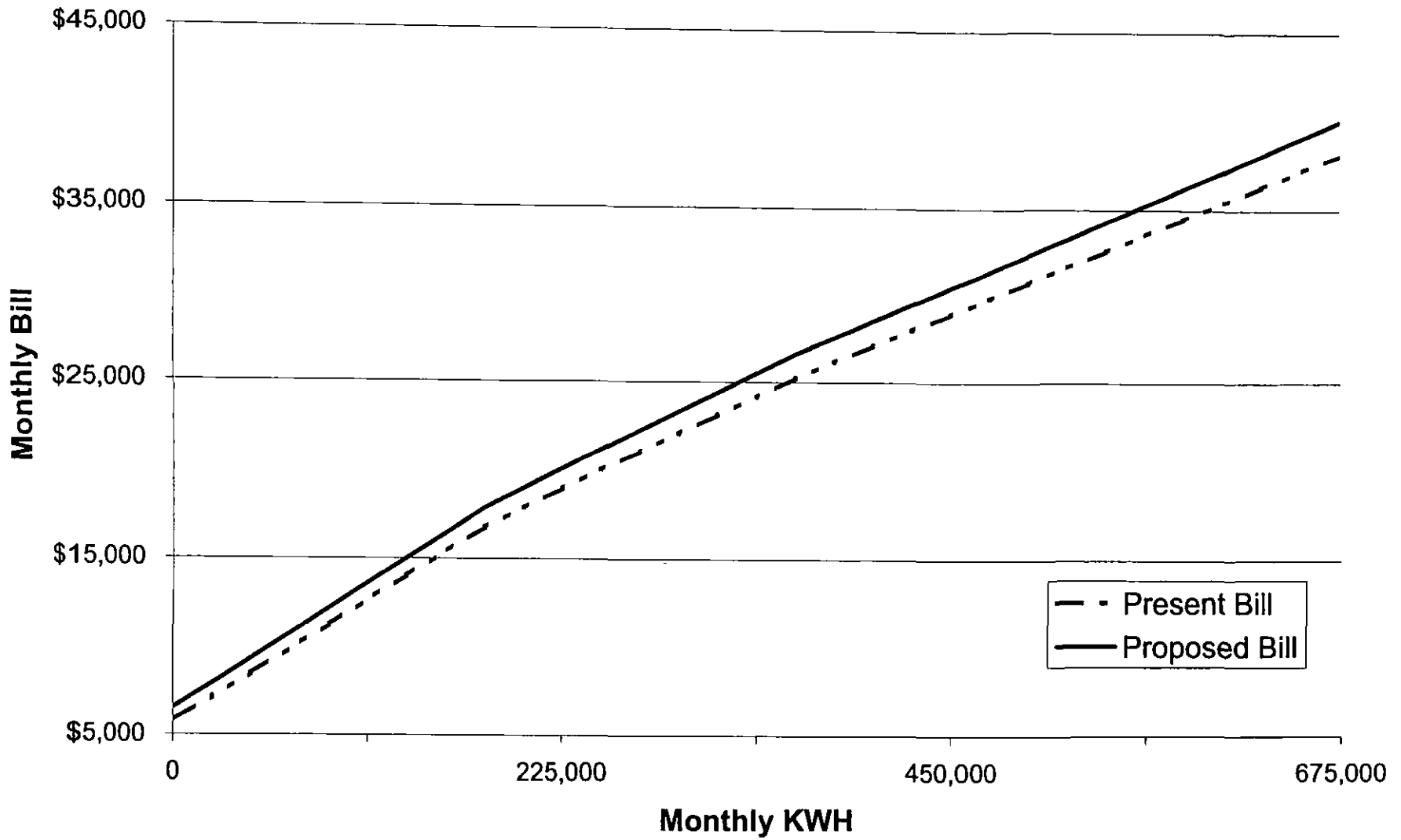


PPL - Electric Utilities  
Rate Revenue Comparison  
Average Demand of 300 kW  
Base Rate Only

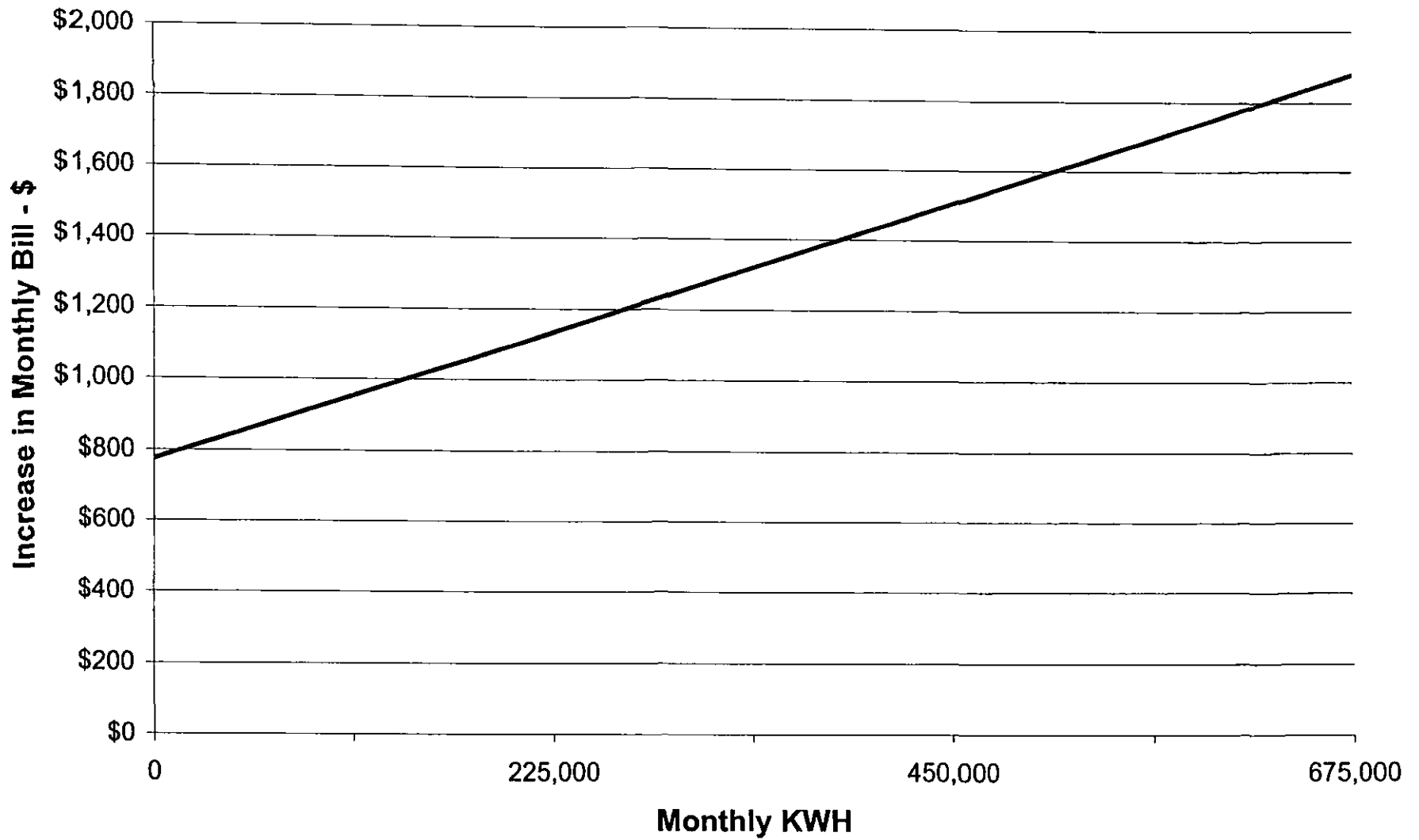
Present LP4 Rate and Proposed LP4 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill Present T		
KWH	Present T & D (\$)	Proposed T & D (\$)	Difference (\$)	Percent Difference	Proposed D (\$)	Difference (\$)	Percent Difference
0	1,931	2,189	\$259	13.40%	2,189	\$0	0.00%
7,500	2,388	2,658	\$270	11.33%	2,645	\$14	0.57%
15,000	2,845	3,128	\$282	9.92%	3,100	\$27	0.96%
22,500	3,303	3,597	\$294	8.91%	3,556	\$41	1.25%
30,000	3,760	4,066	\$306	8.14%	4,011	\$55	1.46%
37,500	4,217	4,535	\$318	7.54%	4,466	\$69	1.63%
45,000	4,675	5,004	\$330	7.05%	4,922	\$82	1.76%
52,500	5,132	5,474	\$342	6.66%	5,377	\$96	1.87%
60,000	5,589	5,943	\$353	6.32%	5,833	\$110	1.96%
67,500	5,942	6,308	\$366	6.15%	6,185	\$124	2.08%
75,000	6,296	6,674	\$378	6.00%	6,536	\$137	2.18%
82,500	6,649	7,039	\$390	5.87%	6,888	\$151	2.27%
90,000	7,002	7,404	\$403	5.75%	7,240	\$165	2.35%
97,500	7,355	7,770	\$415	5.64%	7,591	\$178	2.43%
105,000	7,708	8,135	\$427	5.54%	7,943	\$192	2.49%
112,500	8,061	8,501	\$440	5.45%	8,295	\$206	2.55%
120,000	8,414	8,866	\$452	5.37%	8,646	\$220	2.61%
127,500	8,722	9,187	\$464	5.32%	8,953	\$233	2.68%
135,000	9,031	9,507	\$477	5.28%	9,260	\$247	2.74%
142,500	9,339	9,828	\$489	5.24%	9,567	\$261	2.79%
150,000	9,647	10,149	\$502	5.20%	9,874	\$275	2.85%
157,500	9,955	10,469	\$514	5.16%	10,181	\$288	2.90%
165,000	10,264	10,790	\$527	5.13%	10,488	\$302	2.94%
172,500	10,572	11,111	\$539	5.10%	10,795	\$316	2.99%
180,000	10,880	11,432	\$551	5.07%	11,102	\$329	3.03%
187,500	11,188	11,752	\$564	5.04%	11,409	\$343	3.07%
195,000	11,497	12,073	\$576	5.01%	11,716	\$357	3.10%
202,500	11,805	12,394	\$589	4.99%	12,023	\$371	3.14%
210,000	12,113	12,714	\$601	4.96%	12,330	\$384	3.17%
217,500	12,421	13,035	\$614	4.94%	12,637	\$398	3.20%
225,000	12,730	13,356	\$626	4.92%	12,944	\$412	3.23%

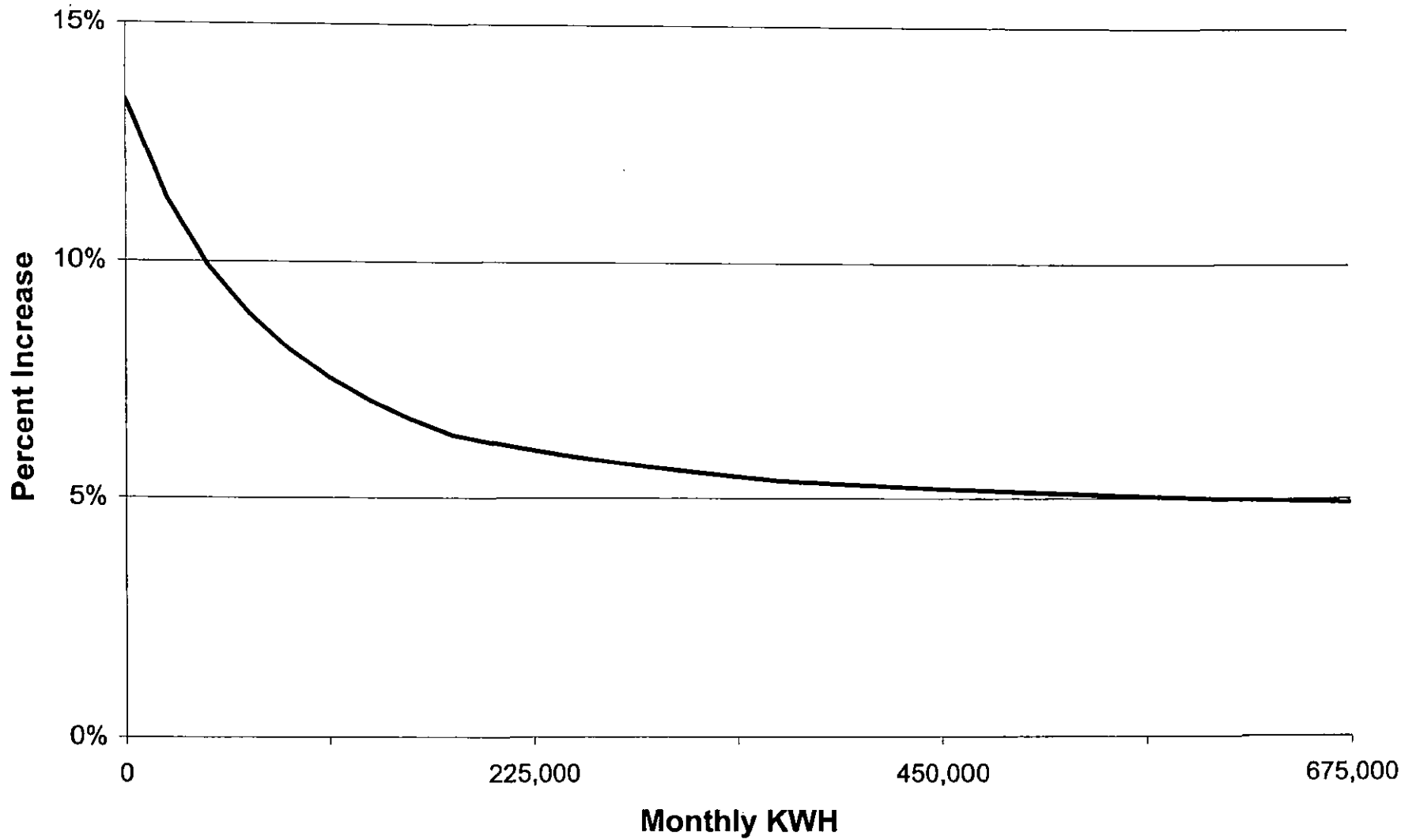
**Proposed LP4 vs Present LP4 Rate  
Average Demand 900 KW  
Base Rate Only**



**Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 900 KW  
Base Rate Only**



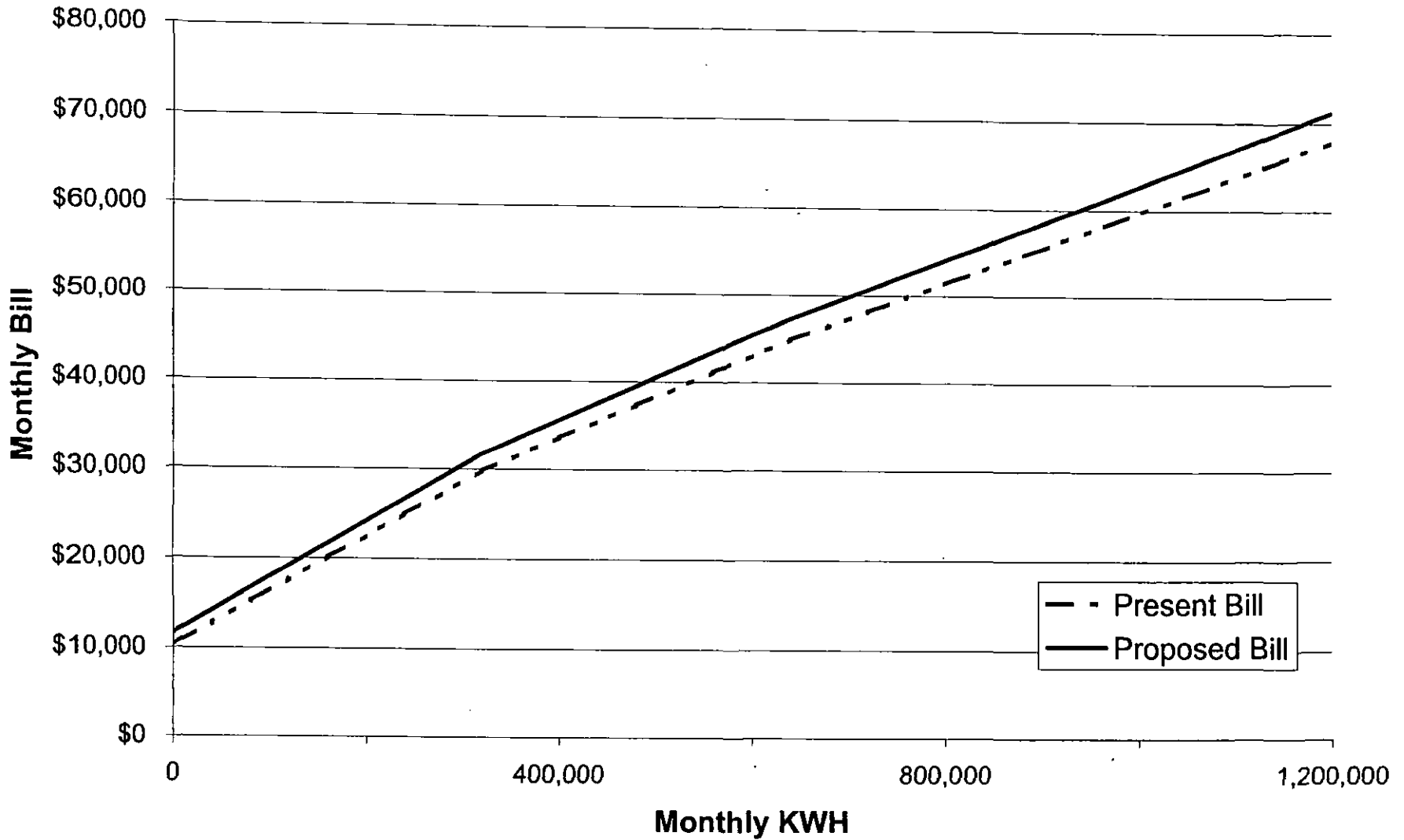
**Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 900 KW  
Base Rate Only**



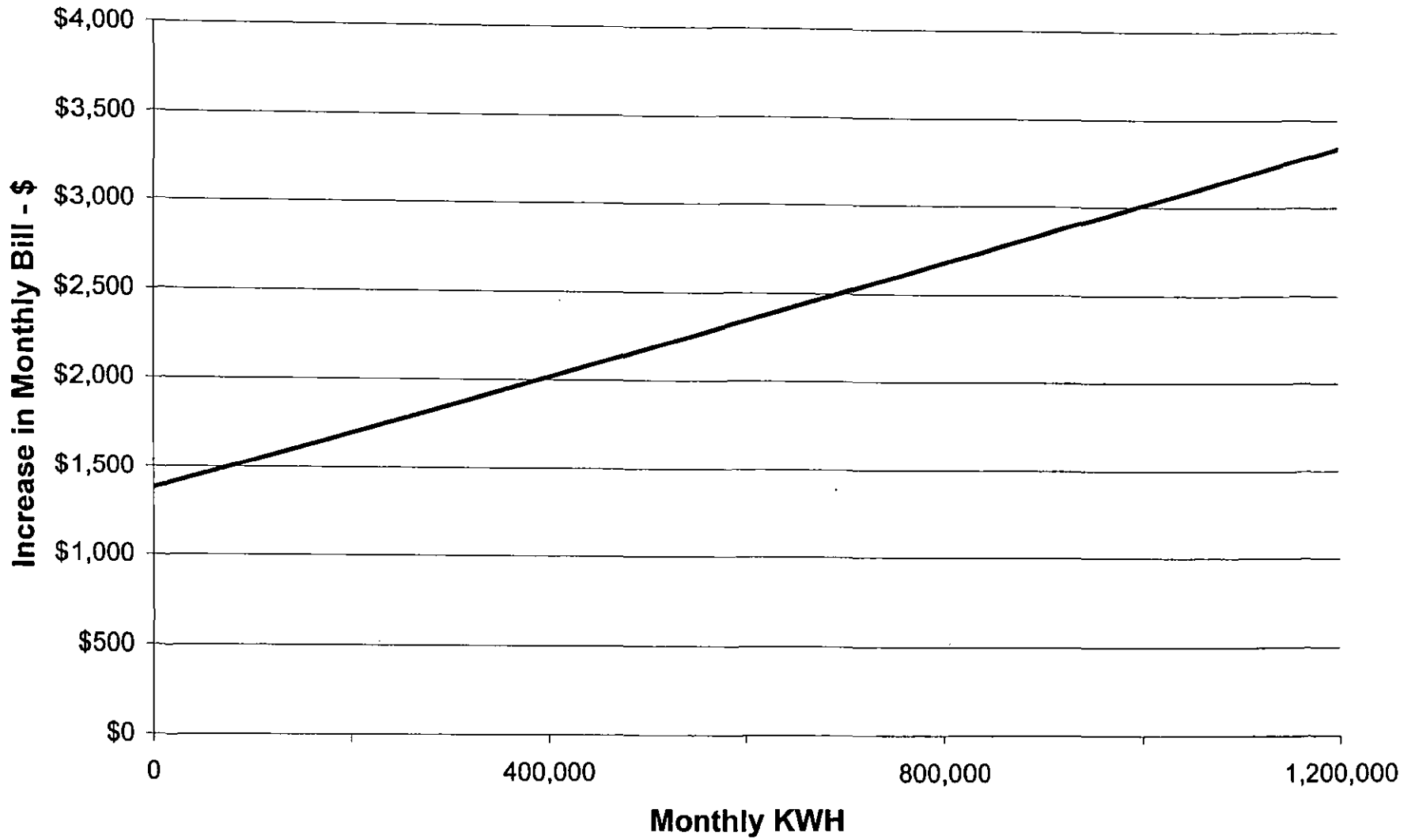
PPL - Electric Utilities  
Rate Revenue Comparison  
Demand of 900 kW  
Base Rate Only  
Present LP4 Rate and Proposed LP4 Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference	E = D/B Percent Difference	F Proposed Bill Present T Proposed D	G = C - F Difference	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	5,792	6,567	\$776	13.40%	6,567	\$0	0.00%
22,500	7,164	7,975	\$811	11.33%	7,934	\$41	0.57%
45,000	8,536	9,383	\$847	9.92%	9,300	\$82	0.96%
67,500	9,908	10,790	\$882	8.91%	10,667	\$124	1.25%
90,000	11,280	12,198	\$918	8.14%	12,033	\$165	1.46%
112,500	12,652	13,605	\$954	7.54%	13,399	\$206	1.63%
135,000	14,024	15,013	\$989	7.05%	14,766	\$247	1.76%
157,500	15,396	16,421	\$1,025	6.66%	16,132	\$288	1.87%
180,000	16,768	17,828	\$1,060	6.32%	17,499	\$329	1.96%
202,500	17,827	18,924	\$1,097	6.15%	18,554	\$371	2.08%
225,000	18,887	20,021	\$1,134	6.00%	19,609	\$412	2.18%
247,500	19,946	21,117	\$1,171	5.87%	20,664	\$453	2.27%
270,000	21,005	22,213	\$1,208	5.75%	21,719	\$494	2.35%
292,500	22,064	23,309	\$1,245	5.64%	22,774	\$535	2.43%
315,000	23,124	24,405	\$1,282	5.54%	23,829	\$576	2.49%
337,500	24,183	25,502	\$1,319	5.45%	24,884	\$618	2.55%
360,000	25,242	26,598	\$1,355	5.37%	25,939	\$659	2.61%
382,500	26,167	27,560	\$1,393	5.32%	26,860	\$700	2.68%
405,000	27,092	28,522	\$1,430	5.28%	27,781	\$741	2.74%
427,500	28,017	29,484	\$1,467	5.24%	28,702	\$782	2.79%
450,000	28,941	30,446	\$1,505	5.20%	29,623	\$824	2.85%
472,500	29,866	31,408	\$1,542	5.16%	30,544	\$865	2.90%
495,000	30,791	32,370	\$1,580	5.13%	31,464	\$906	2.94%
517,500	31,716	33,332	\$1,617	5.10%	32,385	\$947	2.99%
540,000	32,640	34,295	\$1,654	5.07%	33,306	\$988	3.03%
562,500	33,565	35,257	\$1,692	5.04%	34,227	\$1,029	3.07%
585,000	34,490	36,219	\$1,729	5.01%	35,148	\$1,071	3.10%
607,500	35,415	37,181	\$1,766	4.99%	36,069	\$1,112	3.14%
630,000	36,339	38,143	\$1,804	4.96%	36,990	\$1,153	3.17%
652,500	37,264	39,105	\$1,841	4.94%	37,911	\$1,194	3.20%
675,000	38,189	40,067	\$1,878	4.92%	38,832	\$1,235	3.23%
697,500	39,114	41,029	\$1,916	4.90%	39,753	\$1,276	3.26%

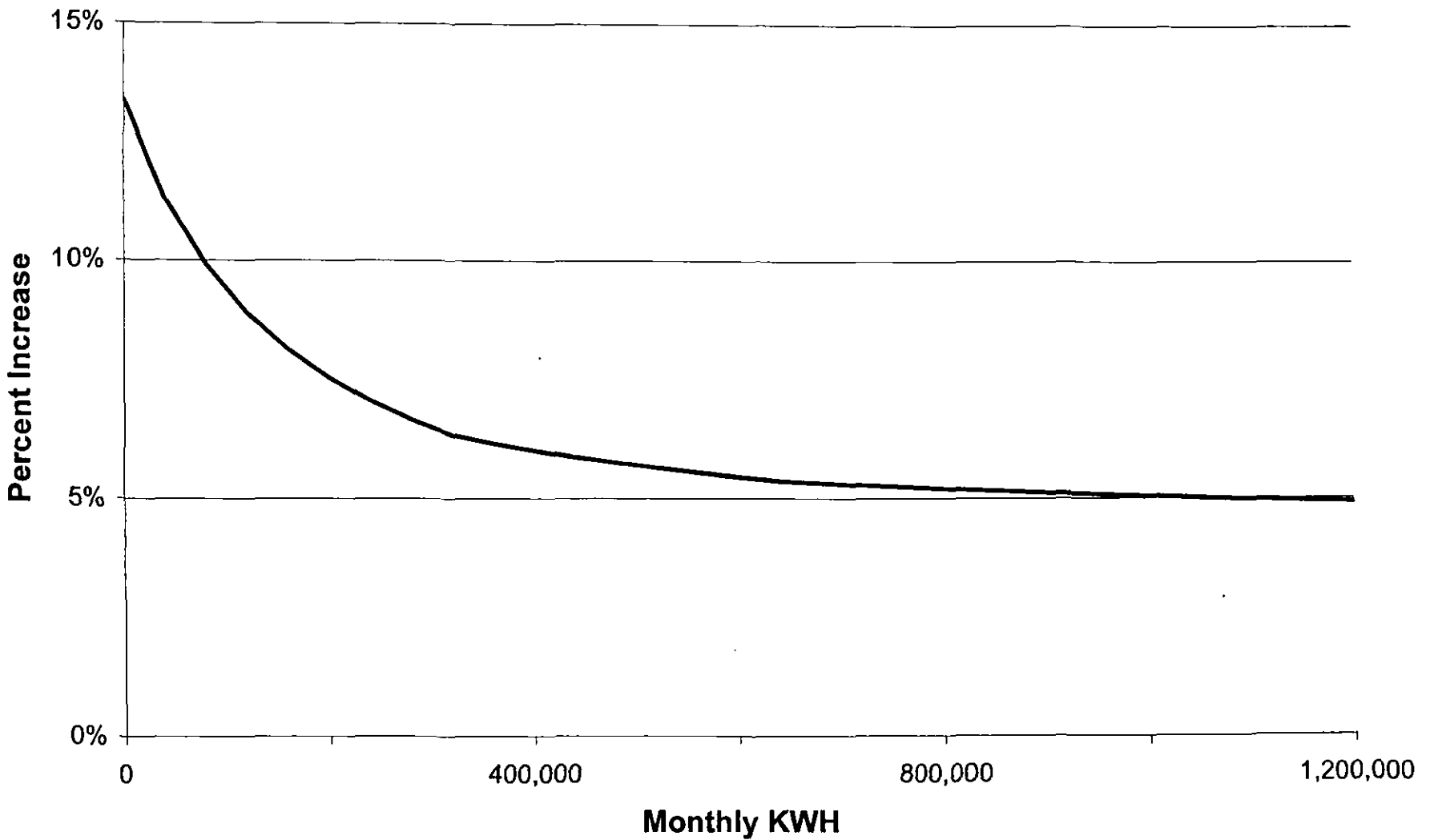
**Proposed LP4 vs Present LP4 Rate  
Average Demand 1600 KW  
Base Rate Only**



**Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 1600 KW  
Base Rate Only**



**Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 1600 KW  
Base Rate Only**

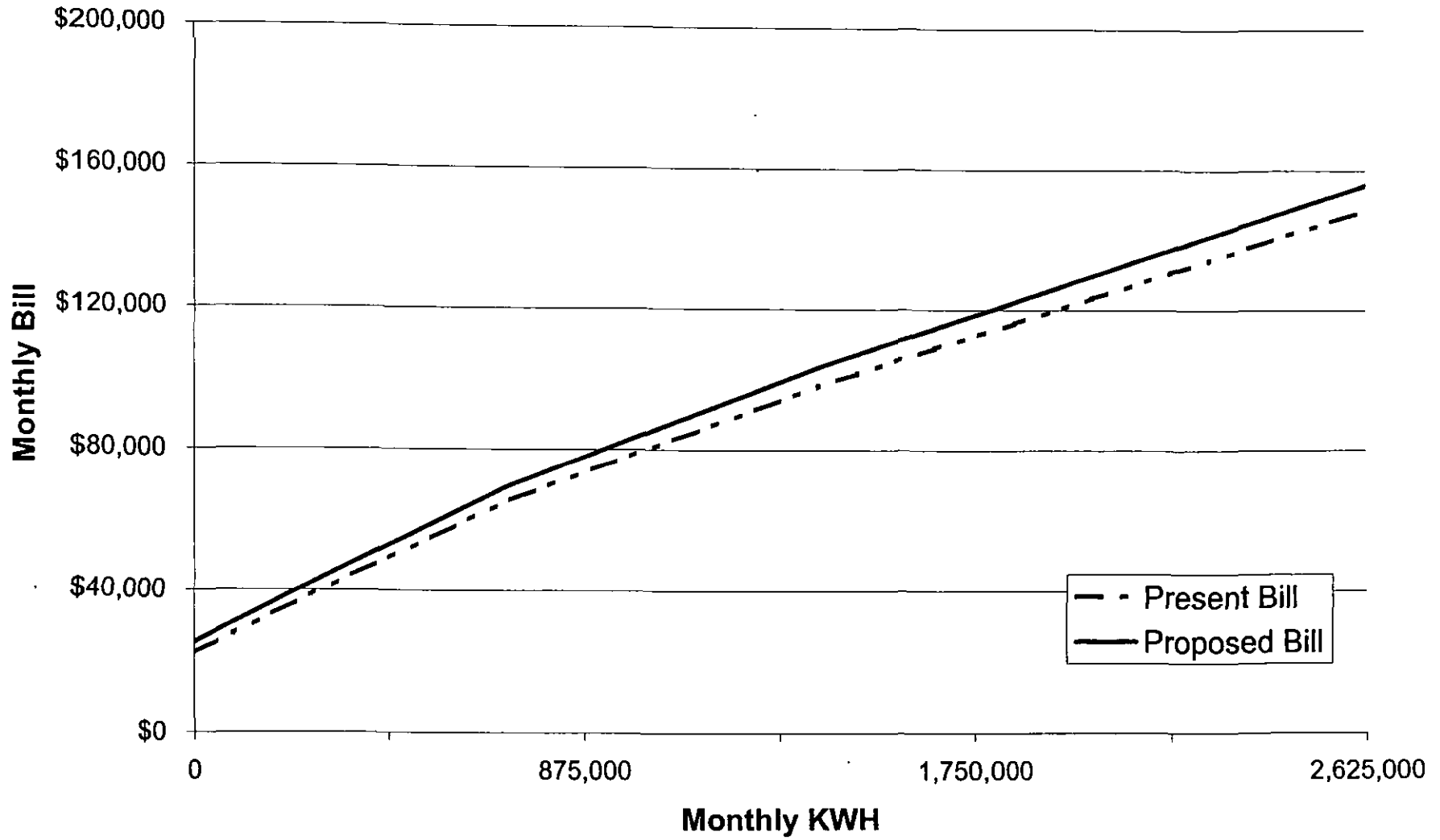


PPL Electric Utilities  
Rate Review Comparison  
Average Demand of 1600 kW  
Base Rate Only

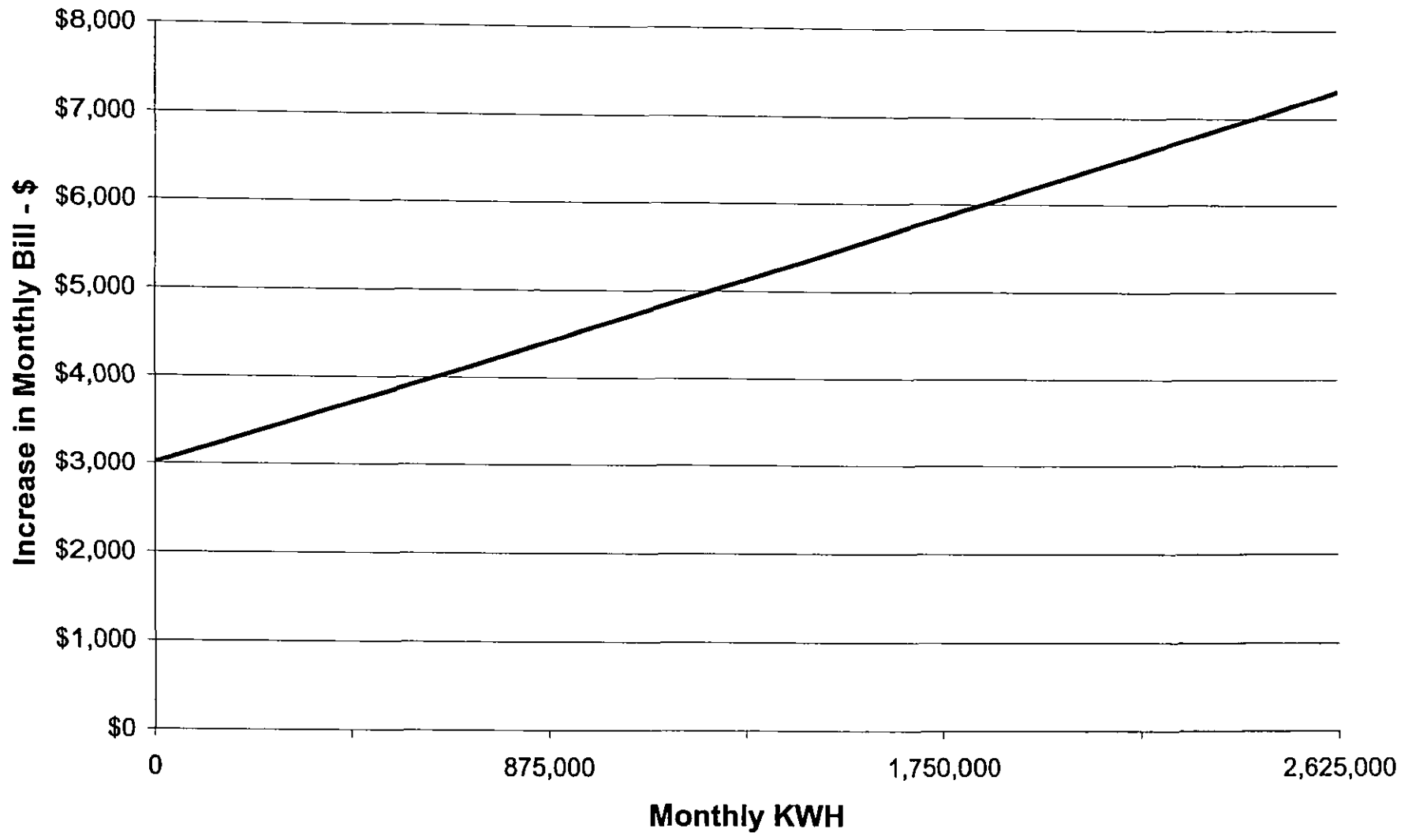
Present LP4 Rate and Proposed LP4 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	10,296	11,675	\$1,379	13.40%	11,675	\$0	0.00%
40,000	12,735	14,178	\$1,442	11.33%	14,104	\$73	0.57%
80,000	15,174	16,680	\$1,506	9.92%	16,534	\$146	0.96%
120,000	17,614	19,182	\$1,569	8.91%	18,963	\$220	1.25%
160,000	20,053	21,685	\$1,632	8.14%	21,392	\$293	1.46%
200,000	22,492	24,187	\$1,695	7.54%	23,821	\$366	1.63%
240,000	24,931	26,690	\$1,758	7.05%	26,250	\$439	1.76%
280,000	27,370	29,192	\$1,822	6.66%	28,680	\$512	1.87%
320,000	29,810	31,694	\$1,885	6.32%	31,109	\$586	1.96%
360,000	31,693	33,643	\$1,950	6.15%	32,984	\$659	2.08%
400,000	33,576	35,592	\$2,016	6.00%	34,860	\$732	2.18%
440,000	35,459	37,541	\$2,082	5.87%	36,736	\$805	2.27%
480,000	37,342	39,490	\$2,147	5.75%	38,611	\$878	2.35%
520,000	39,226	41,438	\$2,213	5.64%	40,487	\$952	2.43%
560,000	41,109	43,387	\$2,278	5.54%	42,362	\$1,025	2.49%
600,000	42,992	45,336	\$2,344	5.45%	44,238	\$1,098	2.55%
640,000	44,875	47,285	\$2,410	5.37%	46,114	\$1,171	2.61%
680,000	46,519	48,995	\$2,476	5.32%	47,751	\$1,244	2.68%
720,000	48,163	50,706	\$2,542	5.28%	49,388	\$1,318	2.74%
760,000	49,807	52,416	\$2,609	5.24%	51,025	\$1,391	2.79%
800,000	51,451	54,126	\$2,675	5.20%	52,662	\$1,464	2.85%
840,000	53,095	55,837	\$2,742	5.16%	54,300	\$1,537	2.90%
880,000	54,739	57,547	\$2,808	5.13%	55,937	\$1,610	2.94%
920,000	56,383	59,258	\$2,874	5.10%	57,574	\$1,684	2.99%
960,000	58,027	60,968	\$2,941	5.07%	59,211	\$1,757	3.03%
1,000,000	59,671	62,678	\$3,007	5.04%	60,848	\$1,830	3.07%
1,040,000	61,315	64,389	\$3,074	5.01%	62,486	\$1,903	3.10%
1,080,000	62,959	66,099	\$3,140	4.99%	64,123	\$1,976	3.14%
1,120,000	64,603	67,810	\$3,206	4.96%	65,760	\$2,050	3.17%
1,160,000	66,247	69,520	\$3,273	4.94%	67,397	\$2,123	3.20%
1,200,000	67,891	71,230	\$3,339	4.92%	69,034	\$2,196	3.23%
1,240,000	69,535	72,941	\$3,406	4.90%	70,672	\$2,269	3.26%

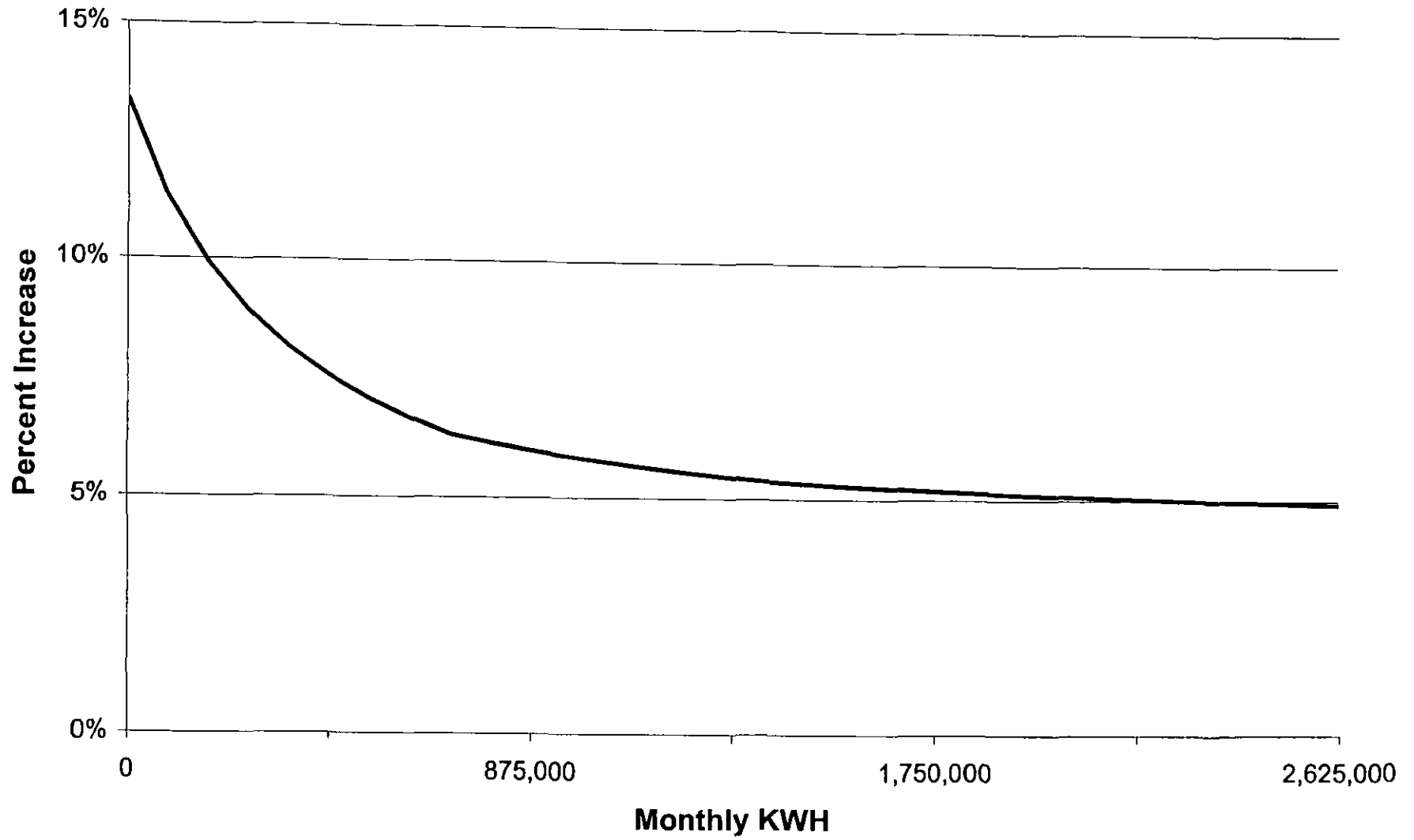
**Proposed LP4 vs Present LP4 Rate  
Average Demand 3500 KW  
Base Rate Only**



**Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 3500 KW  
Base Rate Only**



**Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 3500 KW  
Base Rate Only**

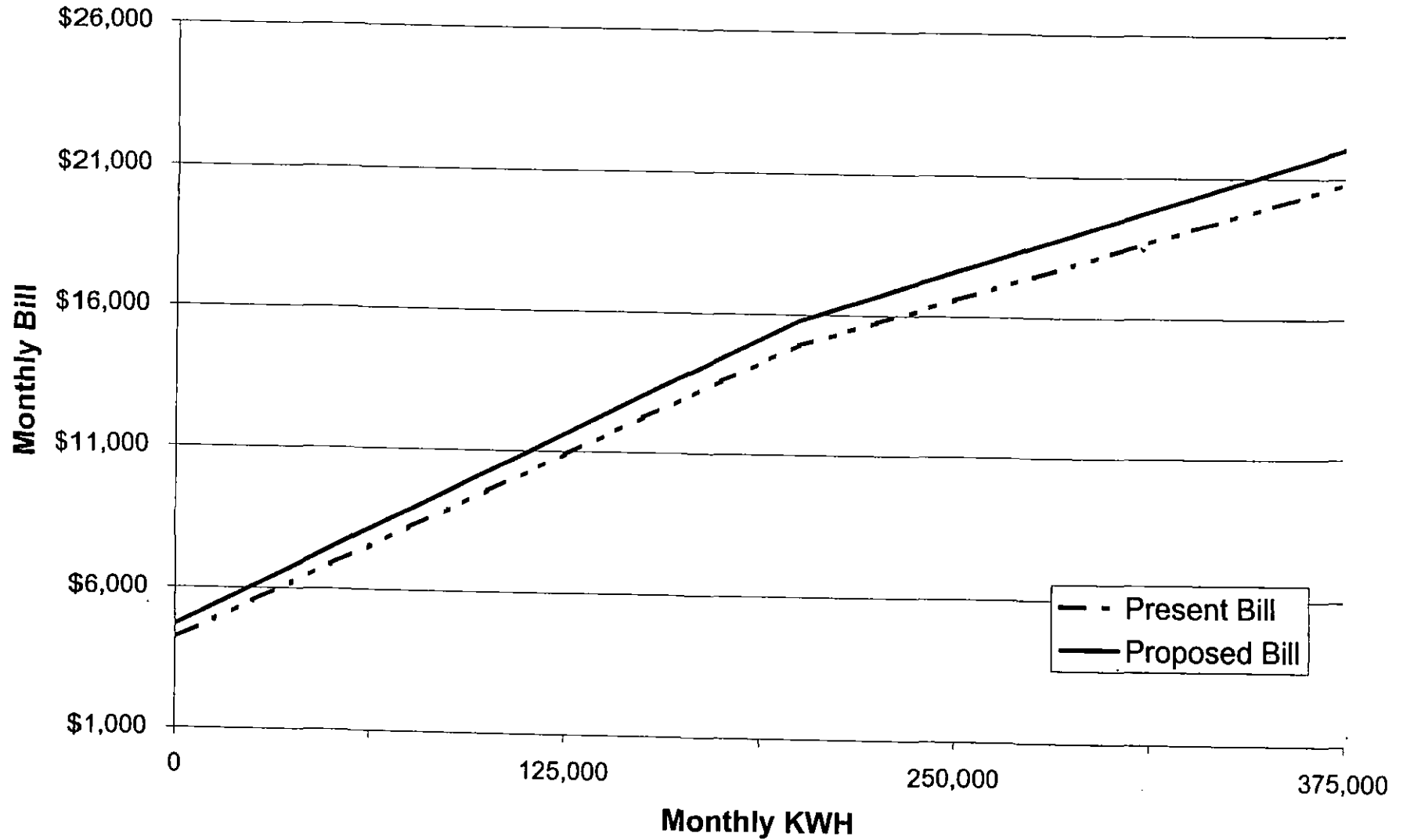


PPL - Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 3500 kW  
 Base Rate Only

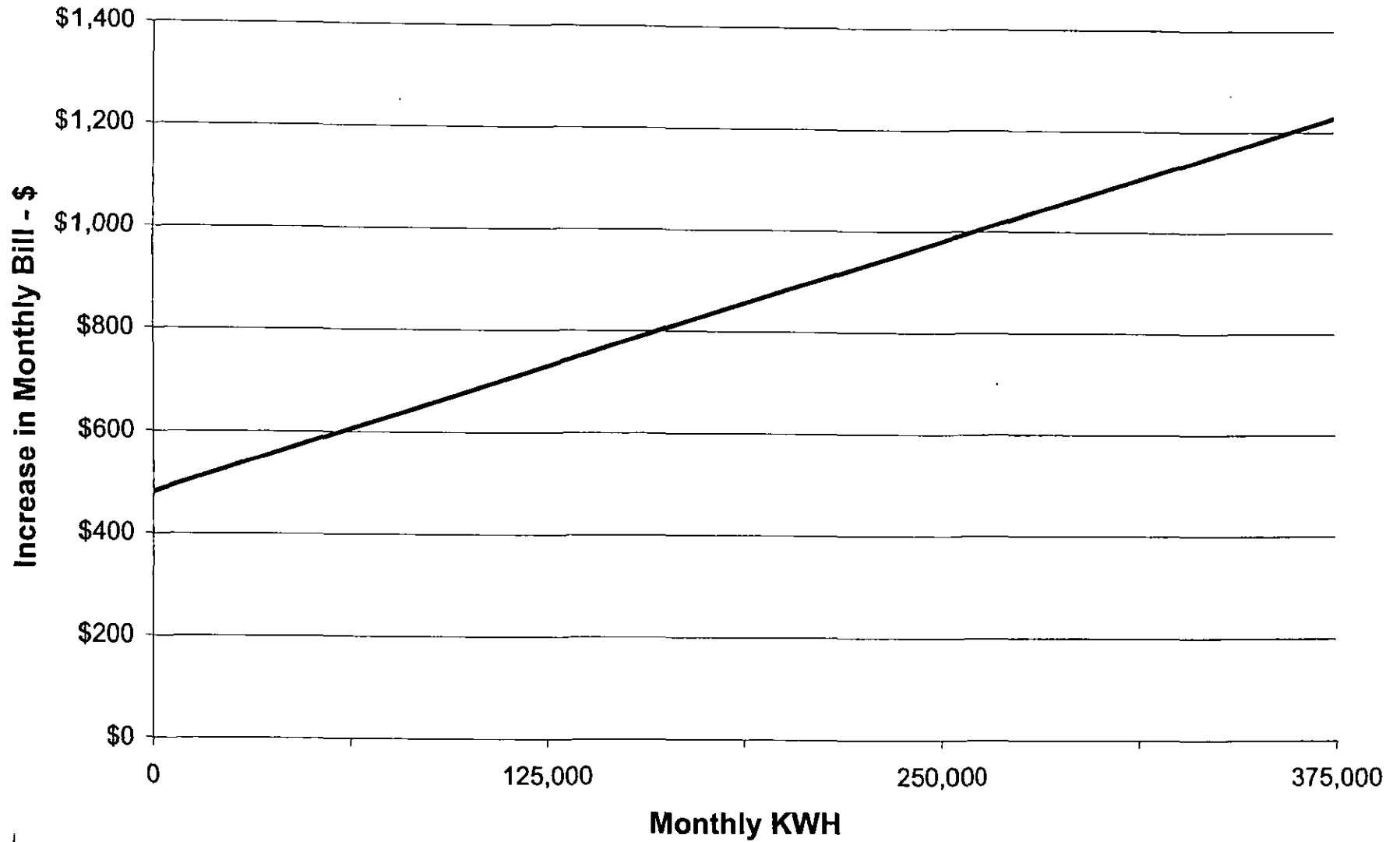
Present LP4 Rate and Proposed LP4 Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference	E = D/B Percent Difference	F Proposed Bill Present T Proposed D	G = C - F Difference	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	22,523	25,540	\$3,017	13.40%	25,540	\$0	0.00%
87,500	27,858	31,014	\$3,155	11.33%	30,853	\$160	0.57%
175,000	33,194	36,488	\$3,294	9.92%	36,167	\$320	0.96%
262,500	38,530	41,962	\$3,432	8.91%	41,481	\$480	1.25%
350,000	43,866	47,436	\$3,570	8.14%	46,795	\$641	1.46%
437,500	49,201	52,910	\$3,708	7.54%	52,109	\$801	1.63%
525,000	54,537	58,384	\$3,847	7.05%	57,423	\$961	1.76%
612,500	59,873	63,858	\$3,985	6.66%	62,737	\$1,121	1.87%
700,000	65,209	69,332	\$4,123	6.32%	68,051	\$1,281	1.96%
787,500	69,328	73,595	\$4,267	6.15%	72,153	\$1,441	2.08%
875,000	73,448	77,858	\$4,410	6.00%	76,256	\$1,601	2.18%
962,500	77,567	82,121	\$4,554	5.87%	80,359	\$1,761	2.27%
1,050,000	81,687	86,384	\$4,697	5.75%	84,462	\$1,922	2.35%
1,137,500	85,806	90,647	\$4,841	5.64%	88,565	\$2,082	2.43%
1,225,000	89,926	94,910	\$4,984	5.54%	92,668	\$2,242	2.49%
1,312,500	94,045	99,173	\$5,128	5.45%	96,771	\$2,402	2.55%
1,400,000	98,165	103,436	\$5,271	5.37%	100,874	\$2,562	2.61%
1,487,500	101,761	107,177	\$5,416	5.32%	104,455	\$2,722	2.68%
1,575,000	105,357	110,919	\$5,562	5.28%	108,036	\$2,882	2.74%
1,662,500	108,953	114,660	\$5,707	5.24%	111,618	\$3,042	2.79%
1,750,000	112,550	118,402	\$5,852	5.20%	115,199	\$3,203	2.85%
1,837,500	116,146	122,143	\$5,997	5.16%	118,780	\$3,363	2.90%
1,925,000	119,742	125,885	\$6,143	5.13%	122,362	\$3,523	2.94%
2,012,500	123,338	129,626	\$6,288	5.10%	125,943	\$3,683	2.99%
2,100,000	126,935	133,368	\$6,433	5.07%	129,525	\$3,843	3.03%
2,187,500	130,531	137,109	\$6,578	5.04%	133,106	\$4,003	3.07%
2,275,000	134,127	140,851	\$6,724	5.01%	136,687	\$4,163	3.10%
2,362,500	137,723	144,592	\$6,869	4.99%	140,269	\$4,323	3.14%
2,450,000	141,320	148,334	\$7,014	4.96%	143,850	\$4,484	3.17%
2,537,500	144,916	152,075	\$7,159	4.94%	147,431	\$4,644	3.20%
2,625,000	148,512	155,817	\$7,305	4.92%	151,013	\$4,804	3.23%

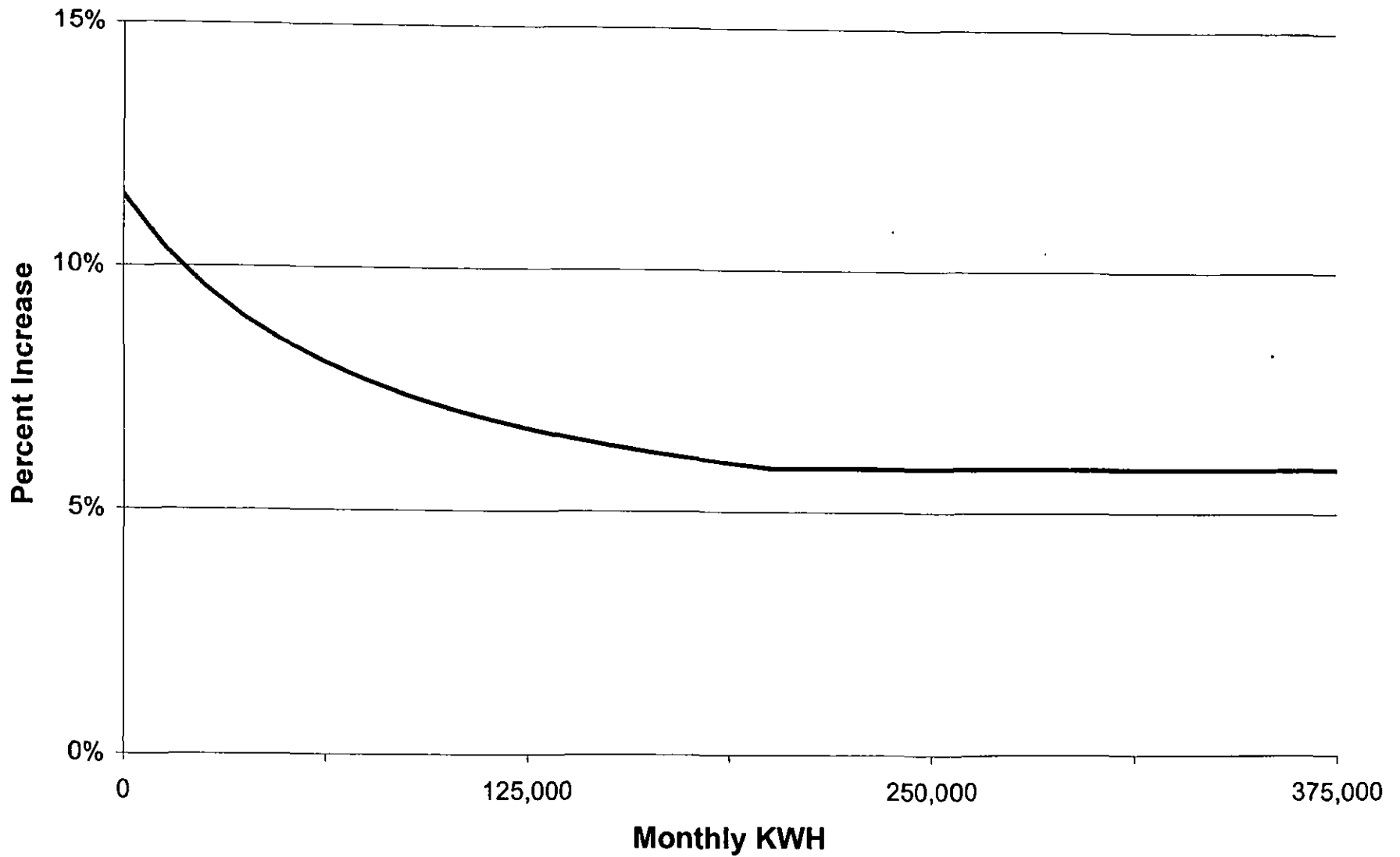
**Proposed ISP vs Present ISP Rate  
Average Demand 500 KW  
Base Rate Only**



**Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 500 KW  
Base Rate Only**



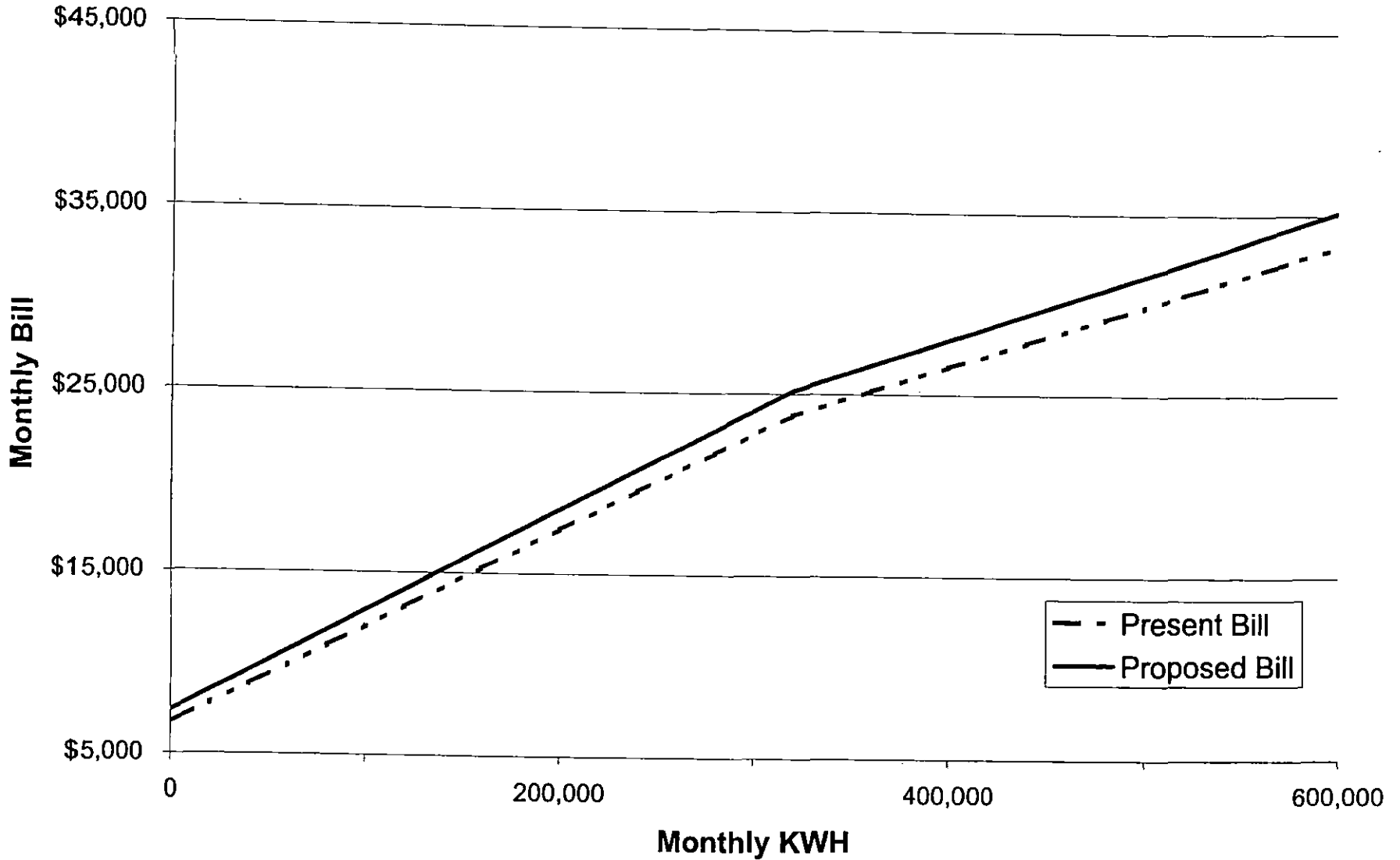
**Percent Increase of Proposed ISP vs Present ISP Rate  
Average Demand 500 KW  
Base Rate Only**



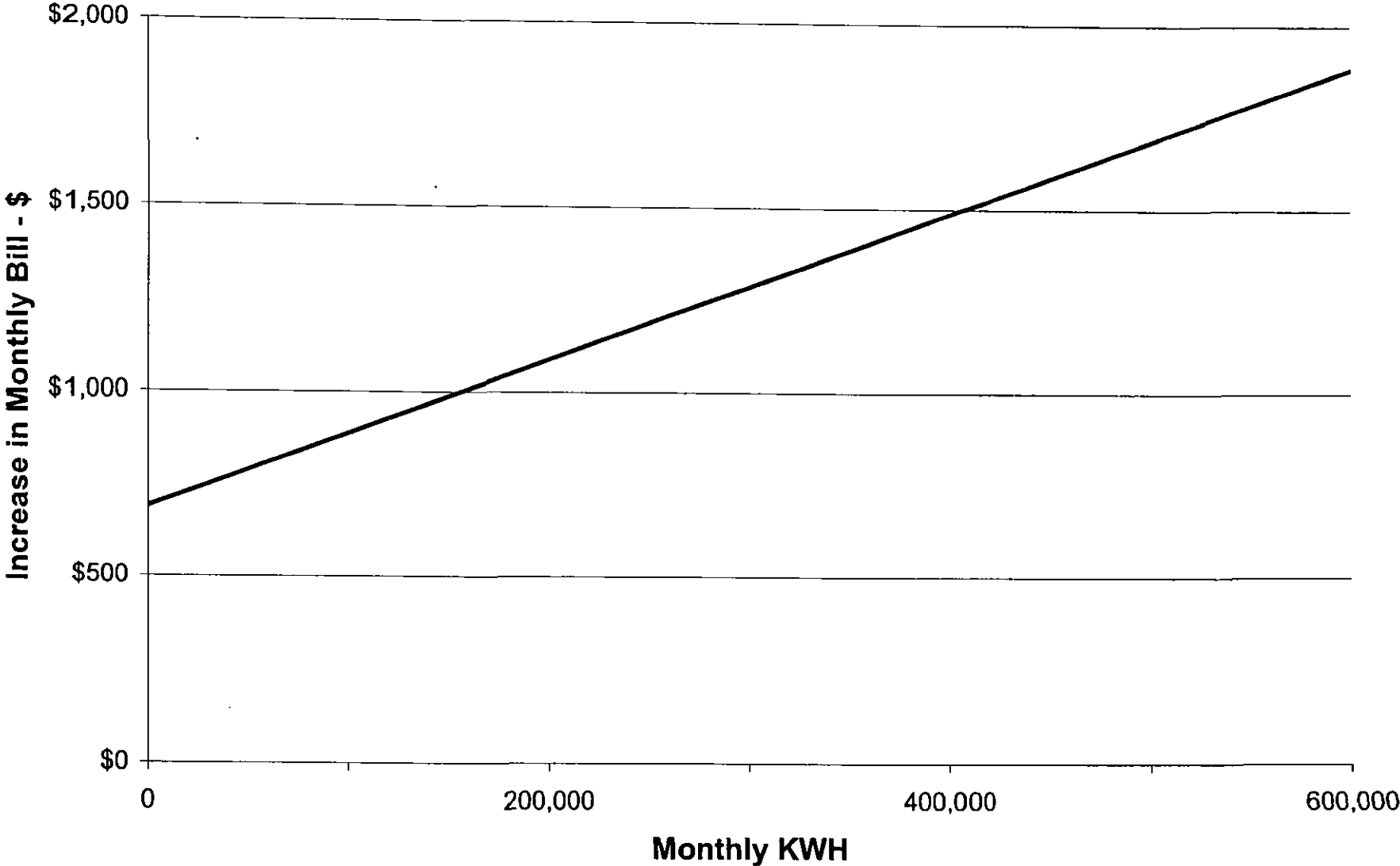
PPL - Electric Utilities  
Rate Review Comparison  
Average Demand of 500 kW  
Base Rate Only  
Present ISP Rate and Proposed ISP Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	4,203	4,685	\$482	11.46%	4,685	\$0	0.00%
12,500	4,872	5,379	\$507	10.40%	5,354	\$25	0.51%
25,000	5,541	6,072	\$532	9.59%	6,023	\$50	0.90%
37,500	6,209	6,766	\$556	8.96%	6,691	\$75	1.20%
50,000	6,878	7,460	\$581	8.45%	7,360	\$100	1.45%
62,500	7,547	8,153	\$606	8.03%	8,029	\$124	1.65%
75,000	8,216	8,847	\$631	7.68%	8,698	\$149	1.82%
87,500	8,884	9,540	\$656	7.38%	9,366	\$174	1.96%
100,000	9,553	10,234	\$681	7.13%	10,035	\$199	2.08%
112,500	10,222	10,928	\$706	6.90%	10,704	\$224	2.19%
125,000	10,891	11,621	\$731	6.71%	11,373	\$249	2.28%
137,500	11,559	12,315	\$755	6.54%	12,041	\$274	2.37%
150,000	12,228	13,009	\$780	6.38%	12,710	\$299	2.44%
162,500	12,897	13,702	\$805	6.24%	13,379	\$323	2.51%
175,000	13,566	14,396	\$830	6.12%	14,048	\$348	2.57%
187,500	14,234	15,089	\$855	6.01%	14,716	\$373	2.62%
200,000	14,903	15,783	\$880	5.90%	15,385	\$398	2.67%
212,500	15,325	16,229	\$905	5.90%	15,806	\$423	2.76%
225,000	15,746	16,676	\$930	5.90%	16,228	\$448	2.84%
237,500	16,167	17,122	\$954	5.90%	16,649	\$473	2.92%
250,000	16,589	17,568	\$979	5.90%	17,071	\$498	3.00%
262,500	17,010	18,014	\$1,004	5.90%	17,492	\$522	3.07%
275,000	17,431	18,461	\$1,029	5.90%	17,913	\$547	3.14%
287,500	17,853	18,907	\$1,054	5.90%	18,335	\$572	3.20%
300,000	18,274	19,353	\$1,079	5.90%	18,756	\$597	3.27%
312,500	18,696	19,799	\$1,104	5.90%	19,177	\$622	3.33%
325,000	19,117	20,246	\$1,129	5.90%	19,599	\$647	3.38%
337,500	19,538	20,692	\$1,153	5.90%	20,020	\$672	3.44%
350,000	19,960	21,138	\$1,178	5.90%	20,442	\$697	3.49%
362,500	20,381	21,584	\$1,203	5.90%	20,863	\$721	3.54%
375,000	20,802	22,031	\$1,228	5.90%	21,284	\$746	3.59%

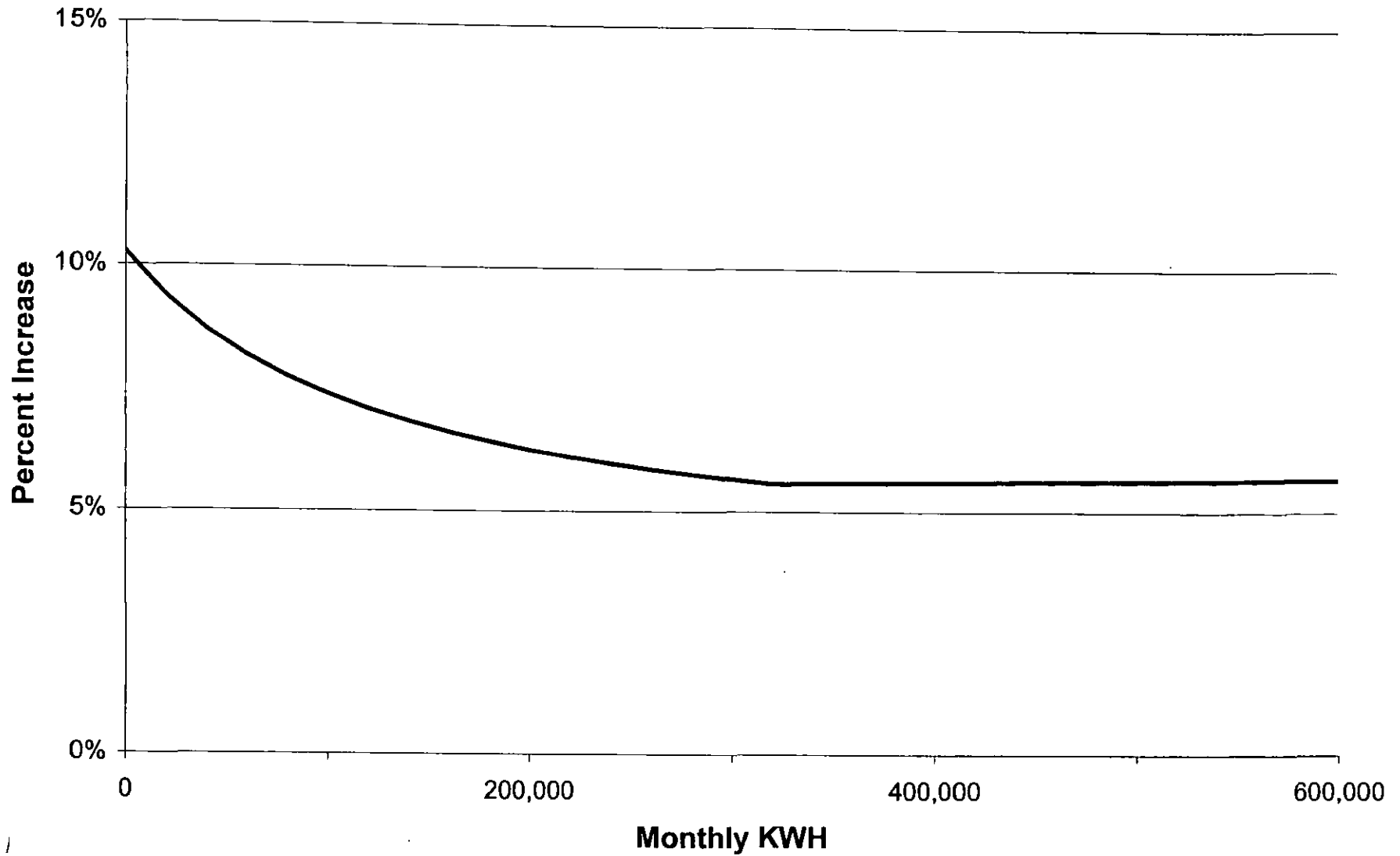
**Proposed ISP vs Present ISP Rate  
Average Demand 800 KW  
Base Rate Only**



**Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 800 KW  
Base Rate Only**



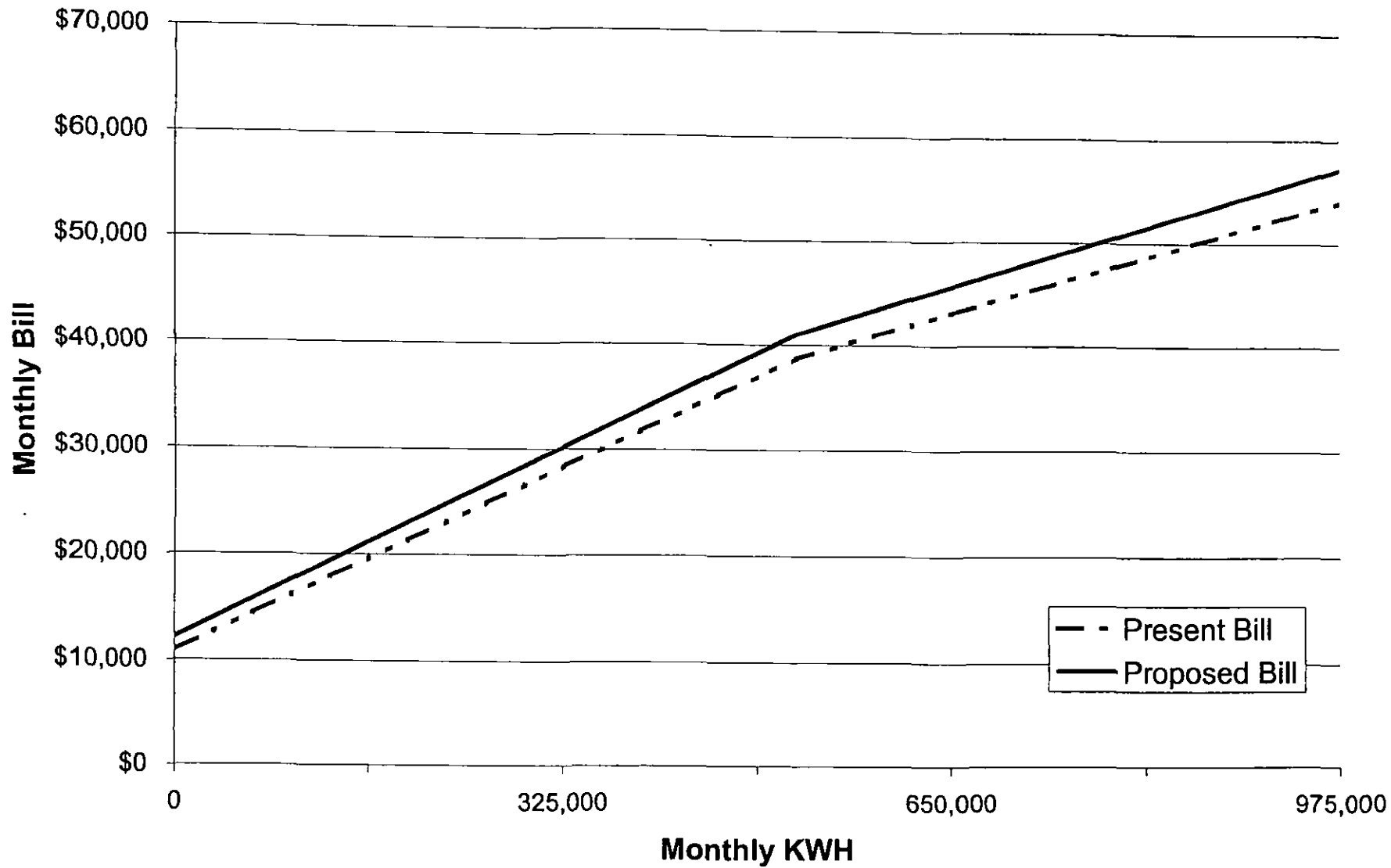
**Percent Increase of Proposed ISPs vs Present ISP Rate  
Average Demand 800 KW  
Base Rate Only**



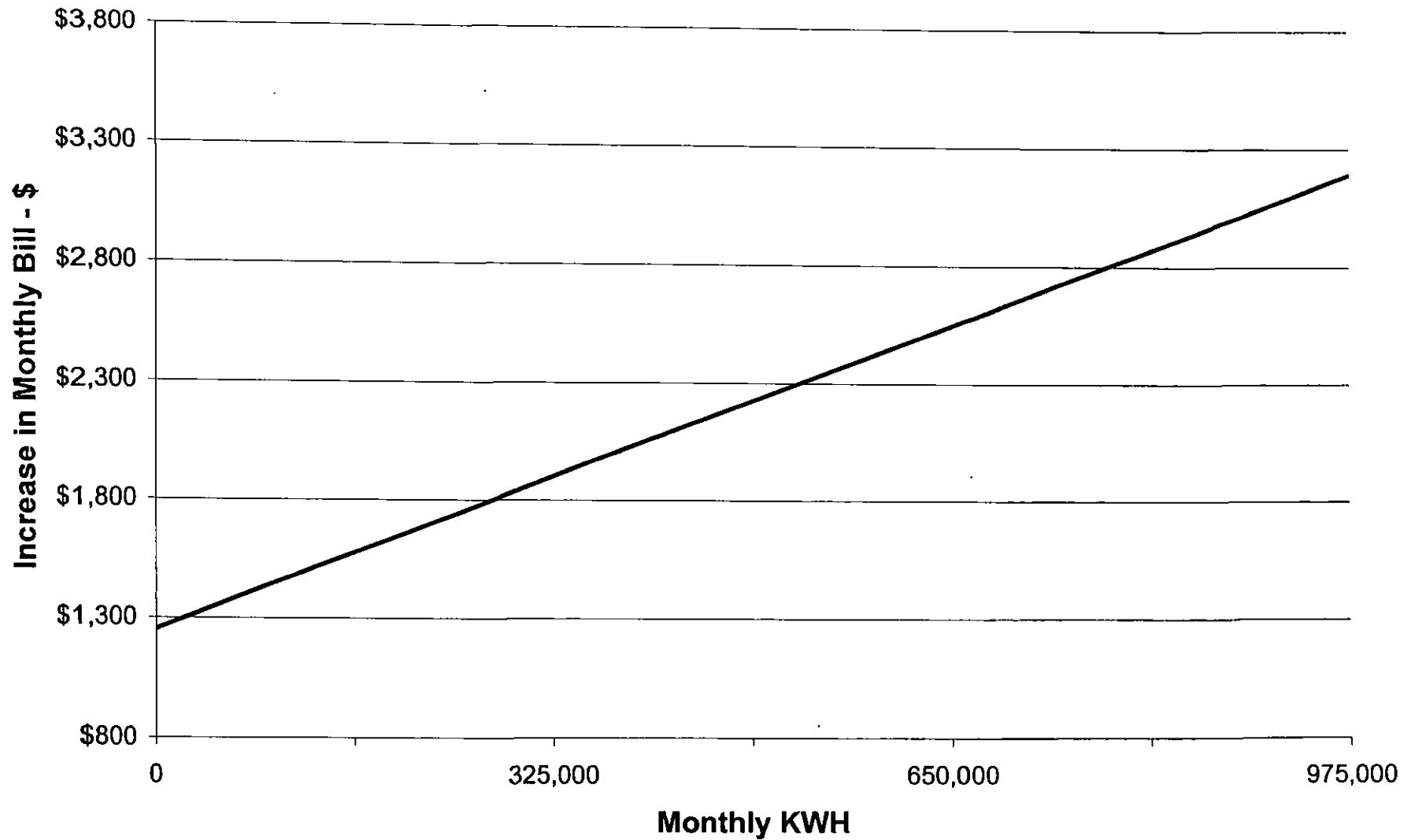
PPL - Electric Utilities  
Rate Review Comparison  
Demand of 800 kW  
Base Rate Only  
Present ISP Rate and Proposed ISP Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T & D	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	6,716	7,406	\$690	10.27%	7,406	\$0	0.00%
20,000	7,786	8,516	\$730	9.37%	8,476	\$40	0.51%
40,000	8,856	9,625	\$769	8.69%	9,546	\$80	0.90%
60,000	9,926	10,735	\$809	8.15%	10,616	\$119	1.20%
80,000	10,996	11,845	\$849	7.72%	11,686	\$159	1.45%
100,000	12,066	12,955	\$889	7.37%	12,756	\$199	1.65%
120,000	13,136	14,065	\$929	7.07%	13,826	\$239	1.82%
140,000	14,206	15,174	\$968	6.82%	14,896	\$279	1.96%
160,000	15,276	16,284	\$1,008	6.60%	15,966	\$318	2.08%
180,000	16,346	17,394	\$1,048	6.41%	17,036	\$358	2.19%
200,000	17,416	18,504	\$1,088	6.25%	18,106	\$398	2.29%
220,000	18,486	19,614	\$1,128	6.10%	19,176	\$438	2.37%
240,000	19,556	20,723	\$1,167	5.97%	20,246	\$478	2.44%
260,000	20,626	21,833	\$1,207	5.85%	21,316	\$517	2.51%
280,000	21,696	22,943	\$1,247	5.75%	22,386	\$557	2.57%
300,000	22,766	24,053	\$1,287	5.65%	23,456	\$597	2.62%
320,000	23,836	25,163	\$1,327	5.57%	24,526	\$637	2.67%
340,000	24,906	26,273	\$1,367	5.50%	25,596	\$677	2.72%
360,000	25,976	27,383	\$1,407	5.43%	26,666	\$716	2.77%
380,000	27,046	28,493	\$1,447	5.36%	27,736	\$756	2.82%
400,000	28,116	29,603	\$1,487	5.30%	28,806	\$796	2.87%
420,000	29,186	30,713	\$1,527	5.23%	29,876	\$836	2.92%
440,000	30,256	31,823	\$1,567	5.17%	30,946	\$876	2.97%
460,000	31,326	32,933	\$1,607	5.11%	32,016	\$915	3.02%
480,000	32,396	34,043	\$1,647	5.05%	33,086	\$955	3.07%
500,000	33,466	35,153	\$1,687	5.00%	34,156	\$995	3.12%
520,000	34,536	36,263	\$1,727	4.94%	35,226	\$1,035	3.17%
540,000	35,606	37,373	\$1,767	4.89%	36,296	\$1,075	3.22%
560,000	36,676	38,483	\$1,807	4.83%	37,366	\$1,114	3.27%
580,000	37,746	39,593	\$1,847	4.78%	38,436	\$1,154	3.32%
600,000	38,816	40,703	\$1,887	4.73%	39,506	\$1,194	3.37%

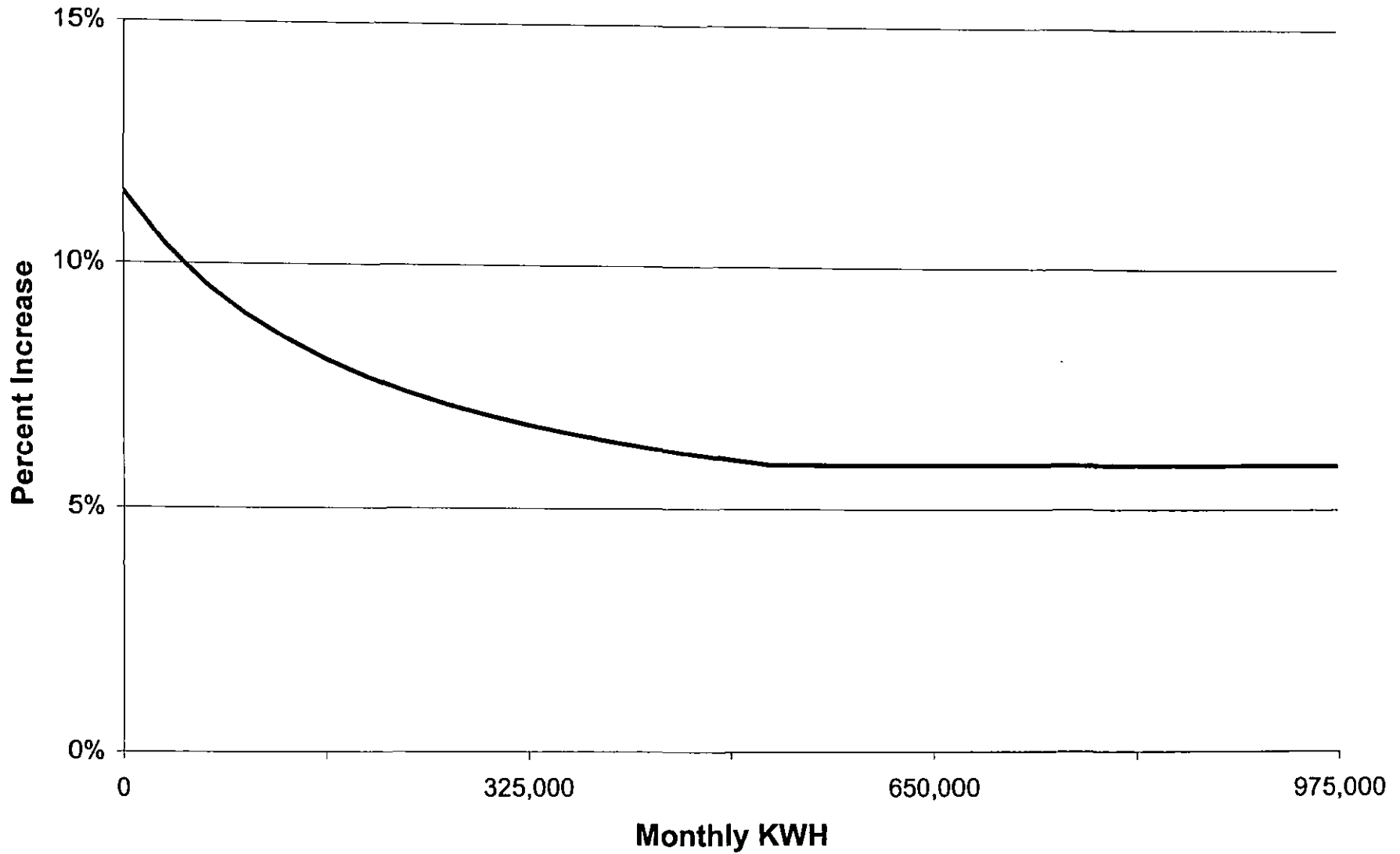
**Proposed ISP vs Present ISP Rate  
Average Demand 1300 KW  
Base Rate Only**



**Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 1300 KW  
Base Rate Only**



**Percent Increase of Proposed ISP vs Present ISP Rate  
Average Demand 1300 KW  
Base Rate Only**

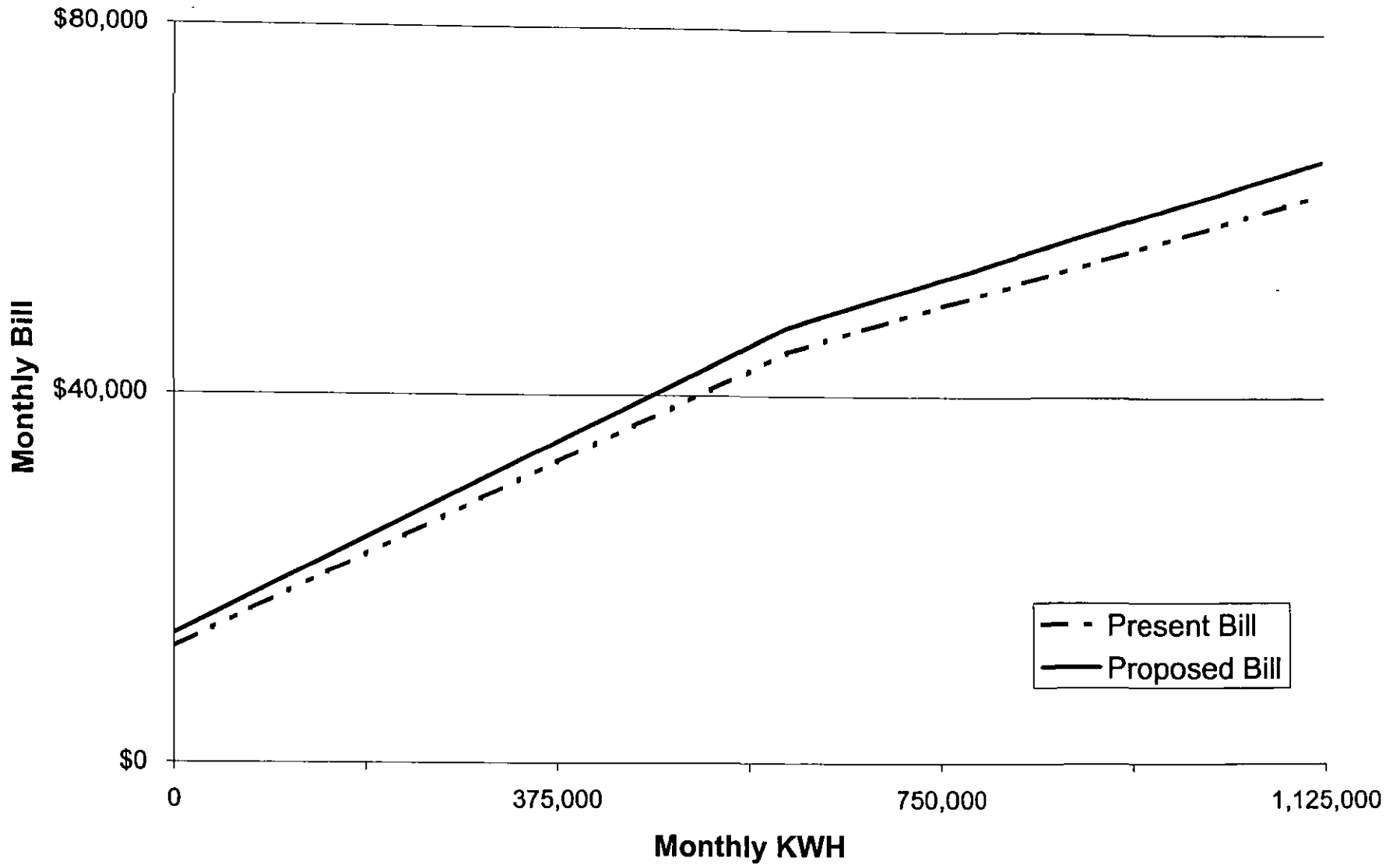


PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 1300 kW  
Base Rate Only

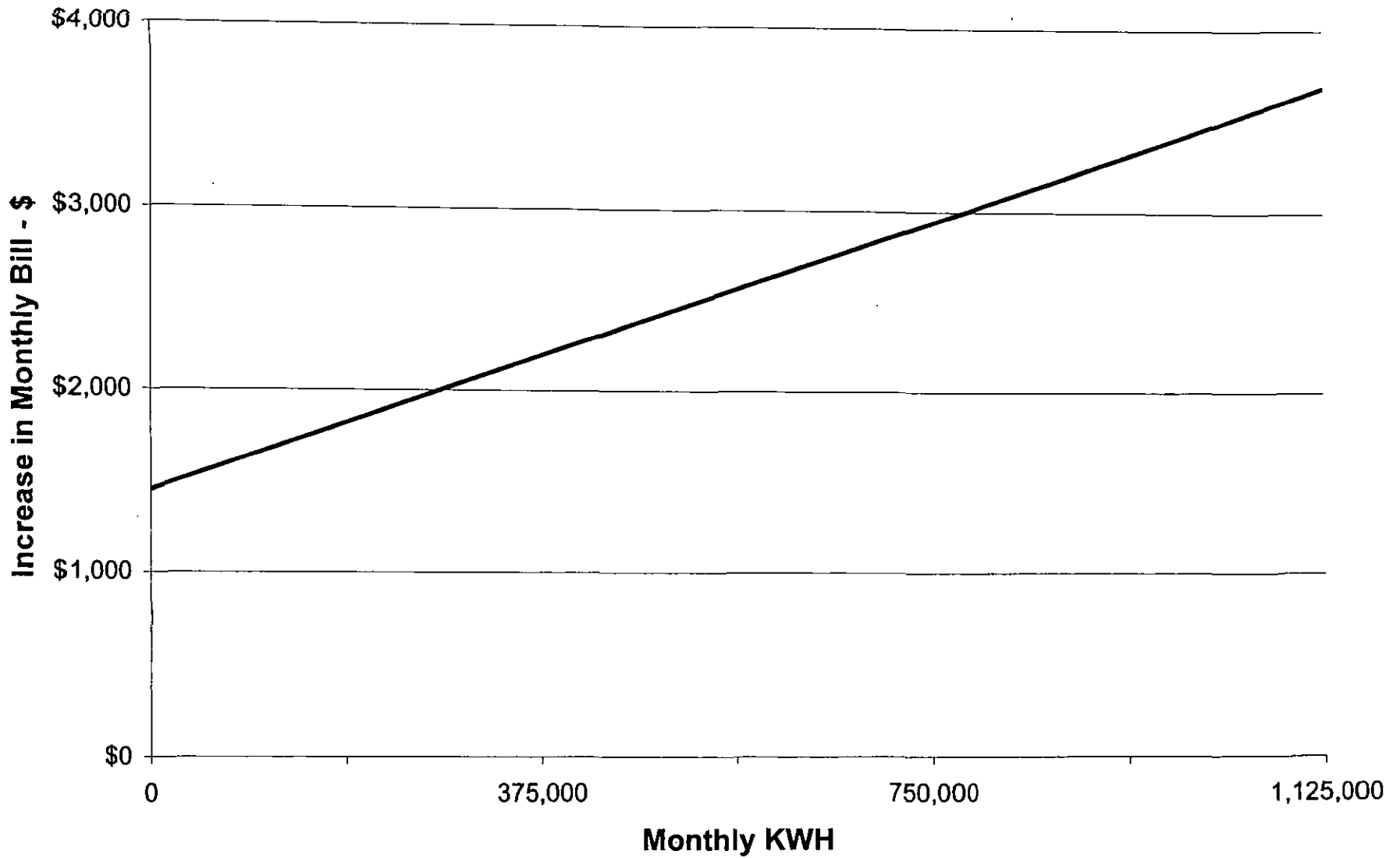
Present ISP Rate and Proposed ISP Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	10,904	12,157	\$1,253	11.49%	12,157	\$0	0.00%
32,500	12,643	13,960	\$1,318	10.42%	13,896	\$65	0.51%
65,000	14,381	15,764	\$1,382	9.61%	15,635	\$129	0.90%
97,500	16,120	17,567	\$1,447	8.98%	17,373	\$194	1.20%
130,000	17,859	19,371	\$1,512	8.47%	19,112	\$259	1.45%
162,500	19,598	21,174	\$1,576	8.04%	20,851	\$323	1.65%
195,000	21,336	22,978	\$1,641	7.69%	22,590	\$388	1.82%
227,500	23,075	24,781	\$1,706	7.39%	24,328	\$453	1.96%
260,000	24,814	26,584	\$1,770	7.13%	26,067	\$517	2.09%
292,500	26,553	28,388	\$1,835	6.91%	27,806	\$582	2.19%
325,000	28,291	30,191	\$1,900	6.72%	29,545	\$647	2.29%
357,500	30,030	31,995	\$1,964	6.54%	31,283	\$711	2.37%
390,000	31,769	33,798	\$2,029	6.39%	33,022	\$776	2.44%
422,500	33,508	35,602	\$2,094	6.25%	34,761	\$841	2.51%
455,000	35,246	37,405	\$2,159	6.12%	36,500	\$905	2.57%
487,500	36,985	39,208	\$2,223	6.01%	38,238	\$970	2.62%
520,000	38,724	41,012	\$2,288	5.91%	39,977	\$1,035	2.67%
552,500	39,820	42,172	\$2,353	5.91%	41,073	\$1,099	2.76%
585,000	40,915	43,332	\$2,417	5.91%	42,168	\$1,164	2.85%
617,500	42,011	44,493	\$2,482	5.91%	43,264	\$1,229	2.93%
650,000	43,106	45,653	\$2,547	5.91%	44,359	\$1,294	3.00%
682,500	44,202	46,813	\$2,611	5.91%	45,455	\$1,358	3.07%
715,000	45,297	47,973	\$2,676	5.91%	46,550	\$1,423	3.14%
747,500	46,393	49,134	\$2,741	5.91%	47,646	\$1,488	3.21%
780,000	47,489	50,294	\$2,805	5.91%	48,742	\$1,552	3.27%
812,500	48,584	51,454	\$2,870	5.91%	49,837	\$1,617	3.33%
845,000	49,680	52,614	\$2,935	5.91%	50,933	\$1,682	3.38%
877,500	50,775	53,775	\$2,999	5.91%	52,028	\$1,746	3.44%
910,000	51,871	54,935	\$3,064	5.91%	53,124	\$1,811	3.49%
942,500	52,966	56,095	\$3,129	5.91%	54,219	\$1,876	3.54%
975,000	54,062	57,255	\$3,193	5.91%	55,315	\$1,940	3.59%

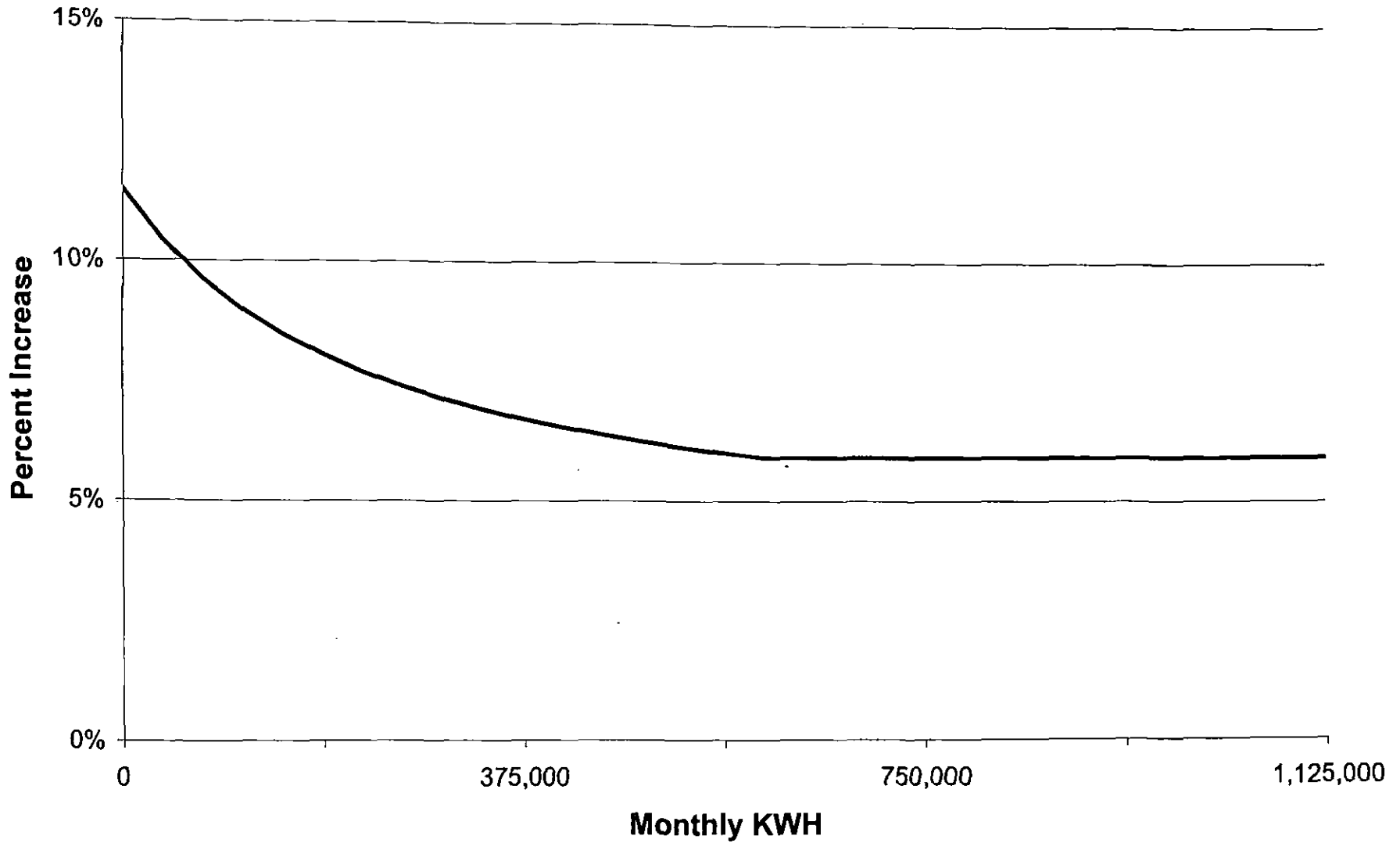
**Proposed ISP vs Present ISP Rate  
Average Demand 1500 KW  
Base Rate Only**



**Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 1500 KW  
Base Rate Only**



**Percent Increase of Proposed ISP vs Present ISP Rate  
Average Demand 1500 KW  
Base Rate Only**

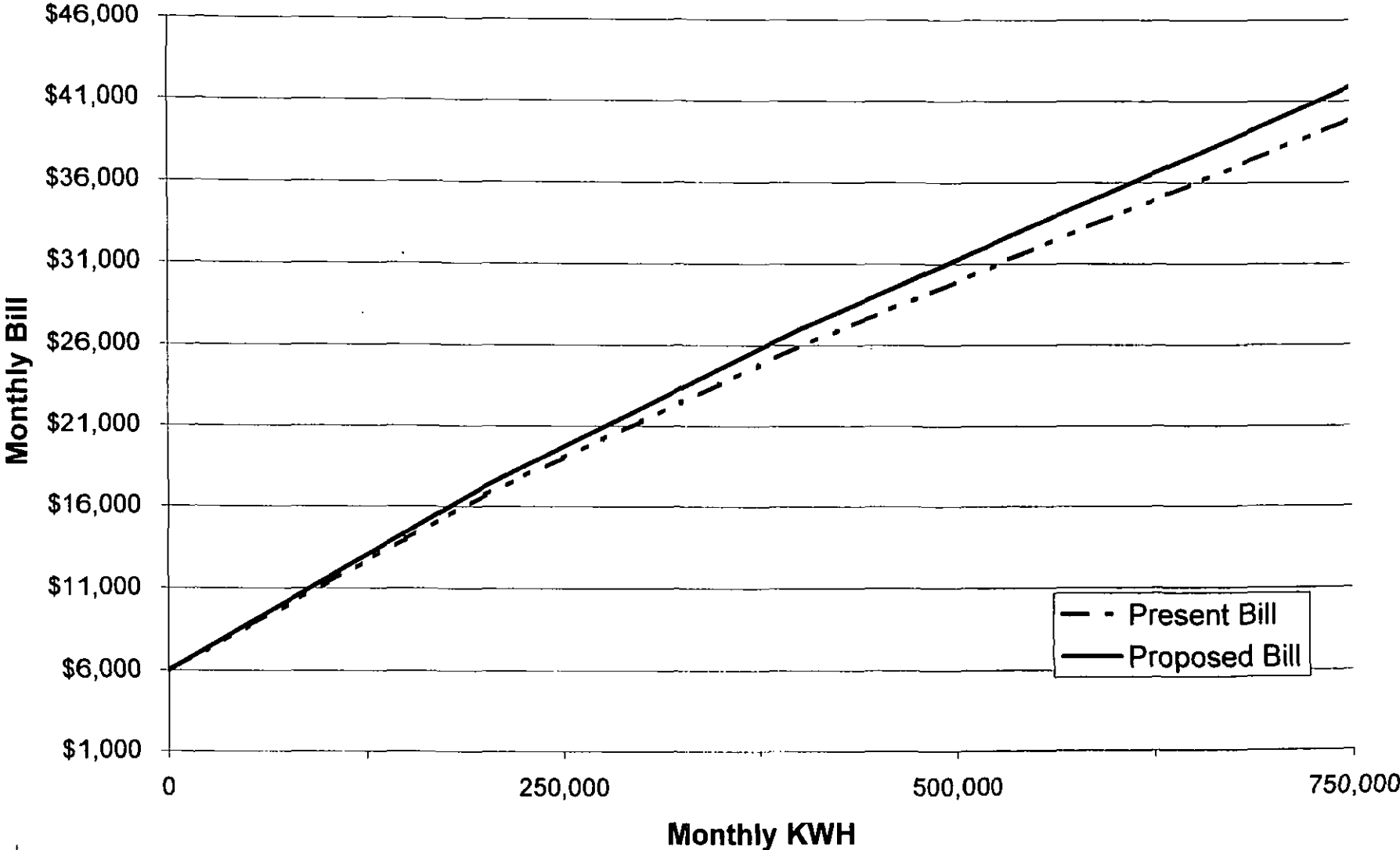


PPL - Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 1500 kW  
 Base Rate Only

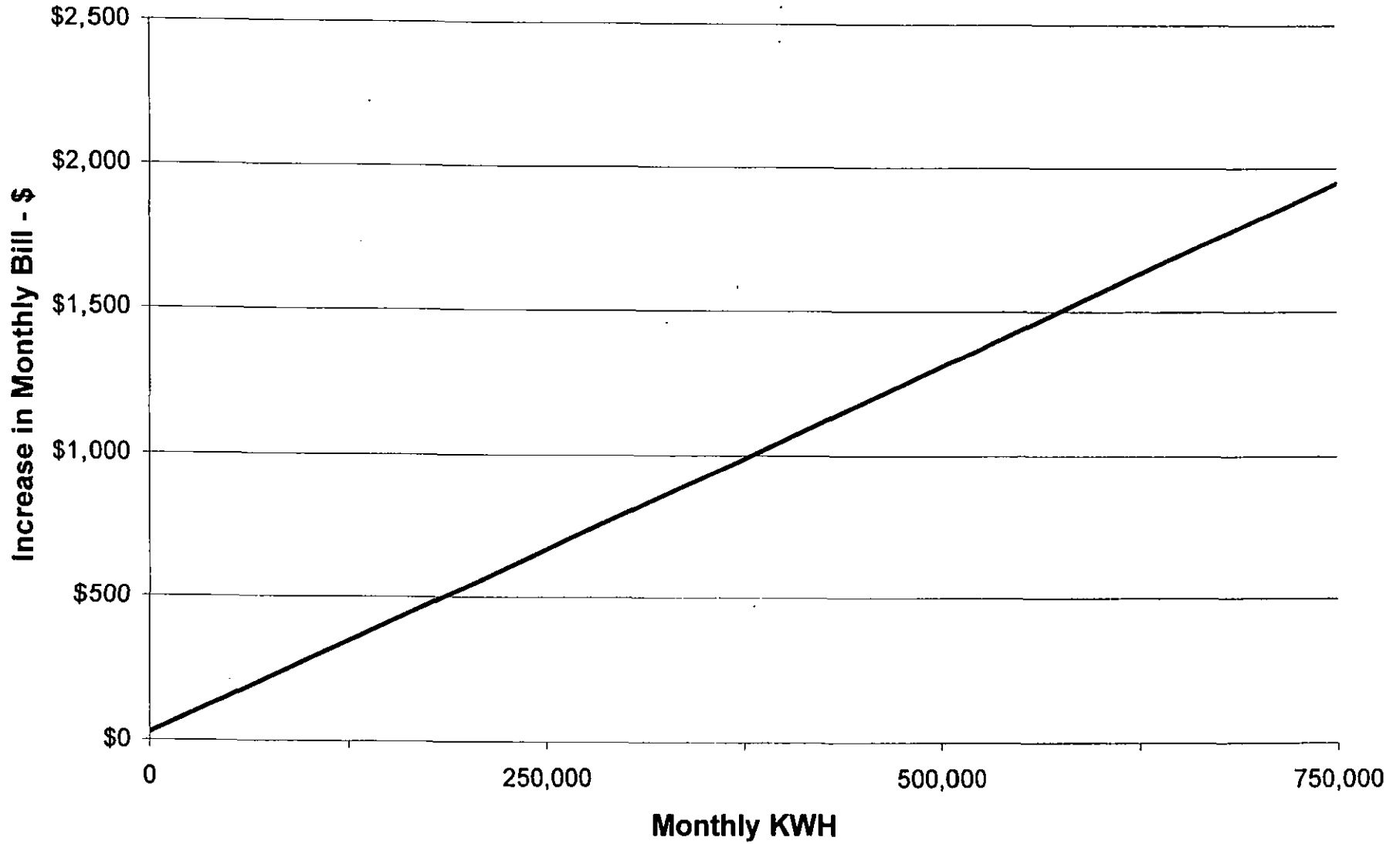
Present ISP Rate and Proposed ISP Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference	E = D/B Percent Difference	F Proposed Bill Present T Proposed D	G = C - F Difference	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	12,579	14,025	\$1,446	11.49%	14,025	\$0	0.00%
37,500	14,585	16,106	\$1,520	10.42%	16,031	\$75	0.51%
75,000	16,592	18,187	\$1,595	9.61%	18,038	\$149	0.90%
112,500	18,598	20,268	\$1,670	8.98%	20,044	\$224	1.20%
150,000	20,604	22,349	\$1,744	8.47%	22,050	\$299	1.45%
187,500	22,610	24,429	\$1,819	8.04%	24,056	\$373	1.65%
225,000	24,617	26,510	\$1,894	7.69%	26,063	\$448	1.82%
262,500	26,623	28,591	\$1,968	7.39%	28,069	\$522	1.96%
300,000	28,629	30,672	\$2,043	7.14%	30,075	\$597	2.09%
337,500	30,635	32,753	\$2,117	6.91%	32,081	\$672	2.19%
375,000	32,642	34,834	\$2,192	6.72%	34,088	\$746	2.29%
412,500	34,648	36,915	\$2,267	6.54%	36,094	\$821	2.37%
450,000	36,654	38,996	\$2,341	6.39%	38,100	\$896	2.44%
487,500	38,660	41,076	\$2,416	6.25%	40,106	\$970	2.51%
525,000	40,667	43,157	\$2,491	6.12%	42,113	\$1,045	2.57%
562,500	42,673	45,238	\$2,565	6.01%	44,119	\$1,119	2.62%
600,000	44,679	47,319	\$2,640	5.91%	46,125	\$1,194	2.67%
637,500	45,943	48,658	\$2,714	5.91%	47,389	\$1,269	2.76%
675,000	47,207	49,997	\$2,789	5.91%	48,653	\$1,343	2.85%
712,500	48,472	51,335	\$2,864	5.91%	49,917	\$1,418	2.93%
750,000	49,736	52,674	\$2,938	5.91%	51,182	\$1,493	3.00%
787,500	51,000	54,013	\$3,013	5.91%	52,446	\$1,567	3.07%
825,000	52,264	55,352	\$3,088	5.91%	53,710	\$1,642	3.14%
862,500	53,528	56,690	\$3,162	5.91%	54,974	\$1,716	3.21%
900,000	54,792	58,029	\$3,237	5.91%	56,238	\$1,791	3.27%
937,500	56,056	59,368	\$3,311	5.91%	57,502	\$1,866	3.33%
975,000	57,320	60,707	\$3,386	5.91%	58,766	\$1,940	3.38%
1,012,500	58,585	62,045	\$3,461	5.91%	60,030	\$2,015	3.44%
1,050,000	59,849	63,384	\$3,535	5.91%	61,295	\$2,090	3.49%
1,087,500	61,113	64,723	\$3,610	5.91%	62,559	\$2,164	3.54%
1,125,000	62,377	66,062	\$3,685	5.91%	63,823	\$2,239	3.59%

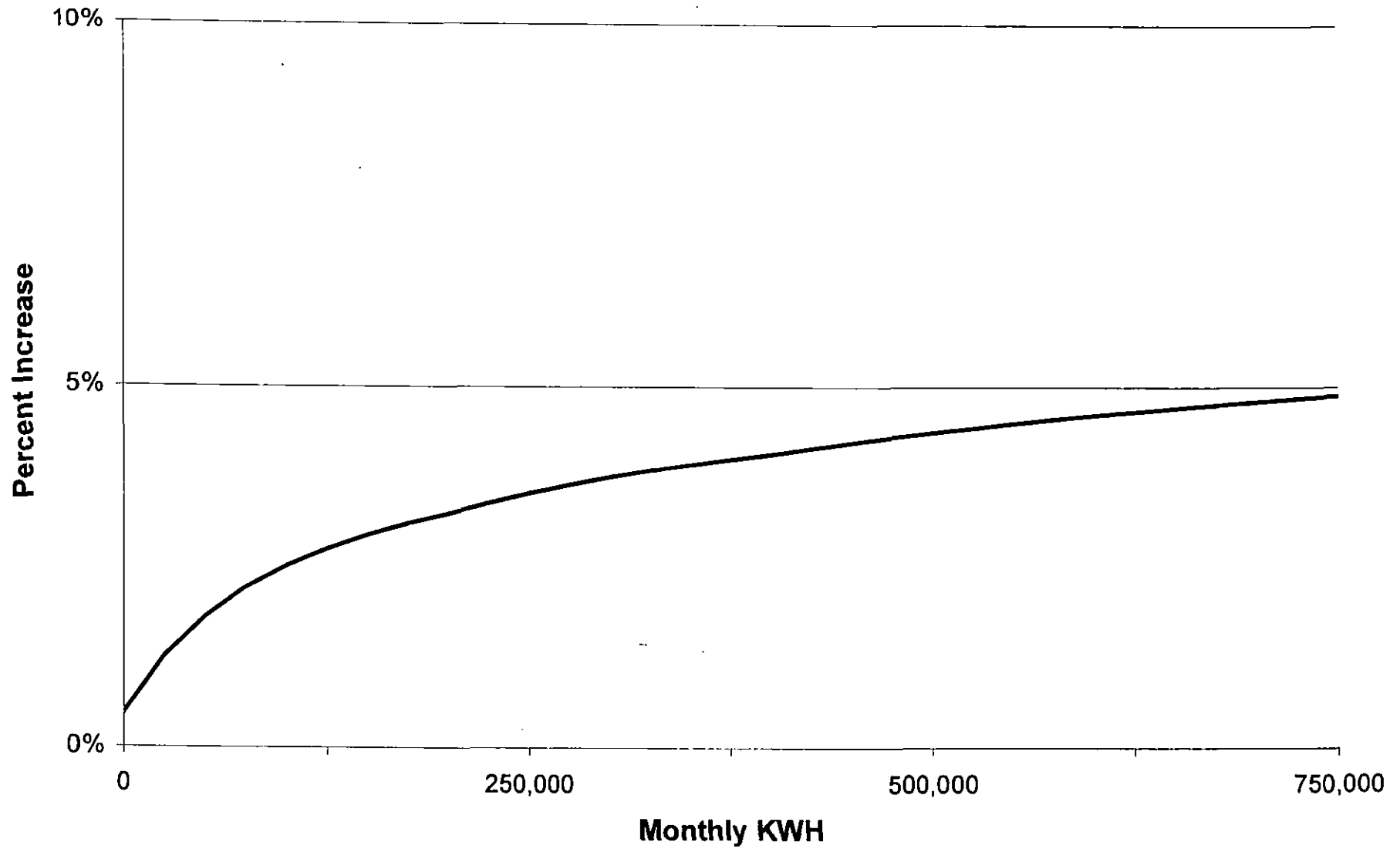
**Proposed LP5 vs Present LP5 Rate  
Average Demand 1000 KW  
Base Rate Only**



**Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 1000 KW  
Base Rate Only**



**Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 1000 KW  
Base Rate Only**

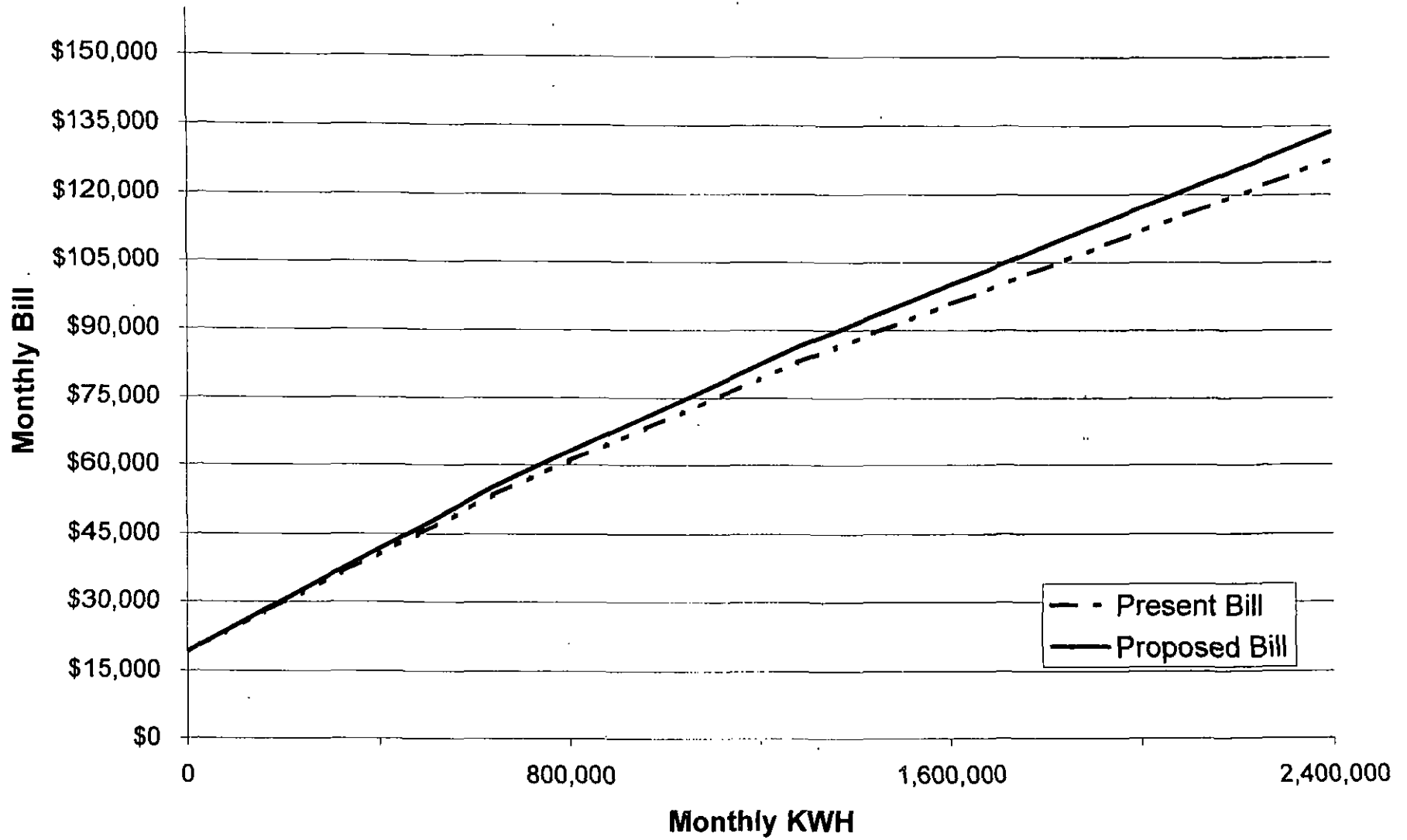


PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 1000 kW  
Base Rate Only

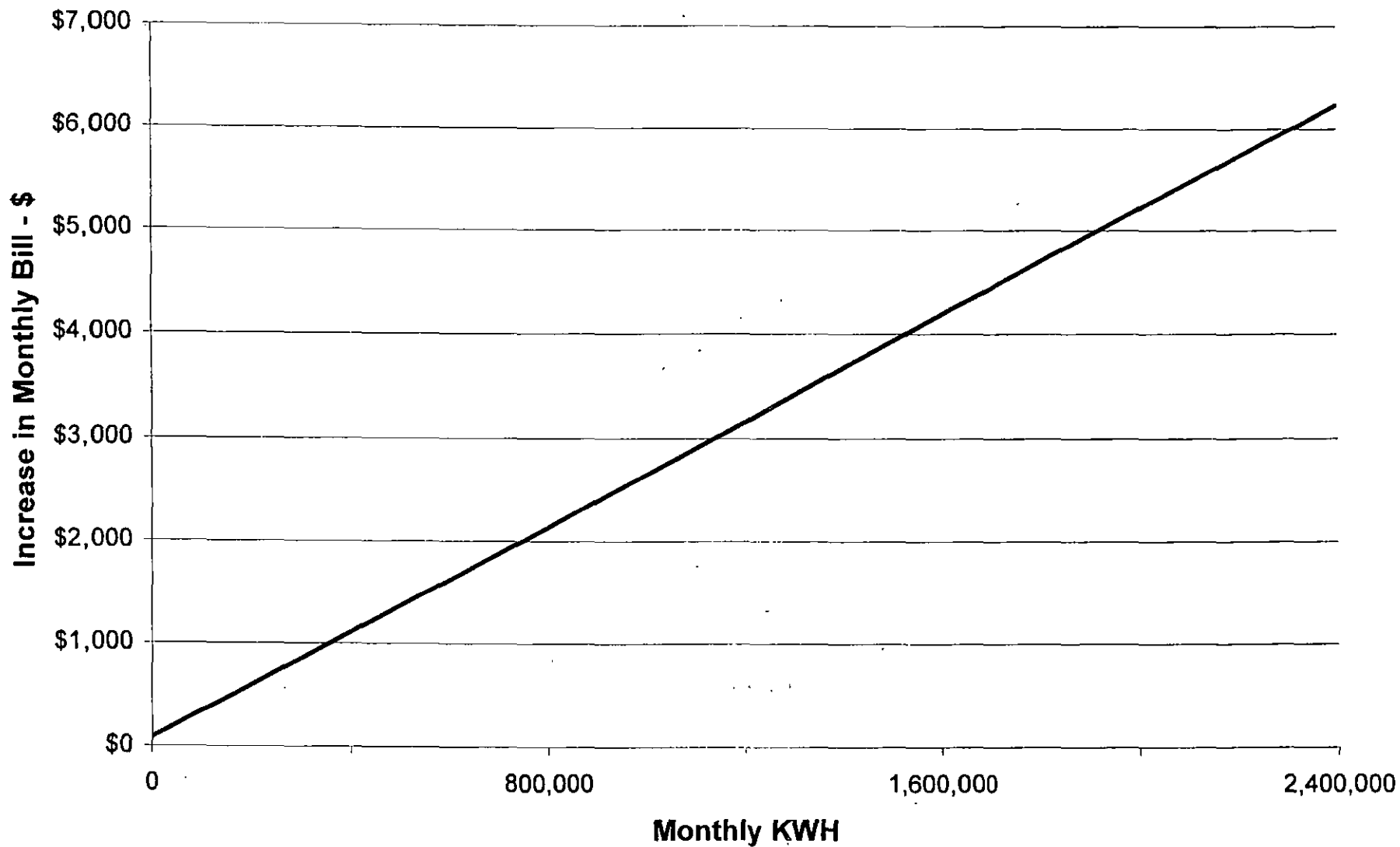
Present LP5 Rate and Proposed LP5 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	\$5,959	\$5,987	\$28	0.47%	\$5,987	\$0	0.00%
25,000	\$7,305	\$7,397	\$92	1.26%	\$7,333	\$64	0.88%
50,000	\$8,652	\$8,808	\$156	1.80%	\$8,680	\$128	1.48%
75,000	\$9,998	\$10,218	\$220	2.20%	\$10,026	\$192	1.92%
100,000	\$11,344	\$11,628	\$284	2.50%	\$11,372	\$256	2.26%
125,000	\$12,690	\$13,038	\$348	2.74%	\$12,718	\$320	2.52%
150,000	\$14,037	\$14,449	\$412	2.94%	\$14,065	\$384	2.74%
175,000	\$15,383	\$15,859	\$476	3.09%	\$15,411	\$448	2.91%
200,000	\$16,729	\$17,269	\$540	3.23%	\$16,757	\$512	3.06%
225,000	\$17,877	\$18,481	\$604	3.38%	\$17,905	\$576	3.22%
250,000	\$19,025	\$19,693	\$668	3.51%	\$19,053	\$640	3.36%
275,000	\$20,173	\$20,905	\$732	3.63%	\$20,201	\$704	3.49%
300,000	\$21,321	\$22,117	\$796	3.73%	\$21,349	\$768	3.60%
325,000	\$22,469	\$23,329	\$860	3.83%	\$22,497	\$832	3.70%
350,000	\$23,617	\$24,541	\$924	3.91%	\$23,645	\$896	3.79%
375,000	\$24,765	\$25,753	\$988	3.99%	\$24,793	\$960	3.88%
400,000	\$25,913	\$26,965	\$1,052	4.06%	\$25,941	\$1,024	3.95%
425,000	\$26,912	\$28,028	\$1,116	4.15%	\$26,940	\$1,088	4.04%
450,000	\$27,912	\$29,092	\$1,180	4.23%	\$27,940	\$1,152	4.13%
475,000	\$28,911	\$30,155	\$1,244	4.30%	\$28,939	\$1,216	4.21%
500,000	\$29,910	\$31,218	\$1,308	4.37%	\$29,938	\$1,280	4.28%
525,000	\$30,909	\$32,281	\$1,372	4.44%	\$30,937	\$1,344	4.35%
550,000	\$31,909	\$33,345	\$1,436	4.50%	\$31,937	\$1,408	4.41%
575,000	\$32,908	\$34,408	\$1,500	4.56%	\$32,936	\$1,472	4.47%
600,000	\$33,907	\$35,471	\$1,564	4.61%	\$33,935	\$1,536	4.53%
625,000	\$34,906	\$36,534	\$1,628	4.66%	\$34,934	\$1,600	4.58%
650,000	\$35,906	\$37,598	\$1,692	4.71%	\$35,934	\$1,664	4.63%
675,000	\$36,905	\$38,661	\$1,756	4.76%	\$36,933	\$1,728	4.68%
700,000	\$37,904	\$39,724	\$1,820	4.80%	\$37,932	\$1,792	4.73%
725,000	\$38,903	\$40,787	\$1,884	4.84%	\$38,931	\$1,856	4.77%
750,000	\$39,903	\$41,851	\$1,948	4.88%	\$39,931	\$1,920	4.81%

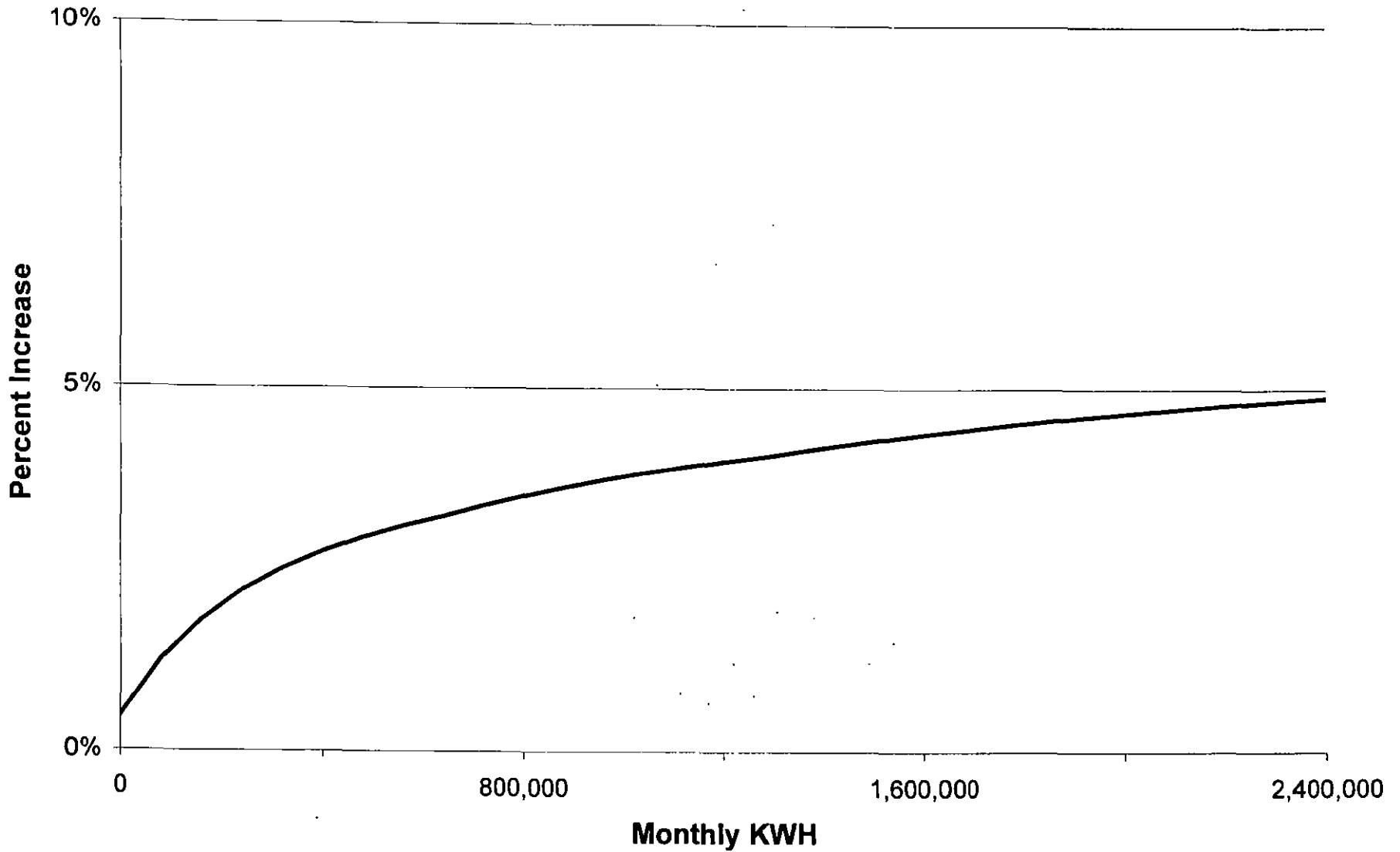
**Proposed LP5 vs Present LP5 Rate  
Average Demand 3200 KW  
Base Rate Only**



**Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 3200 KW  
Base Rate Only**



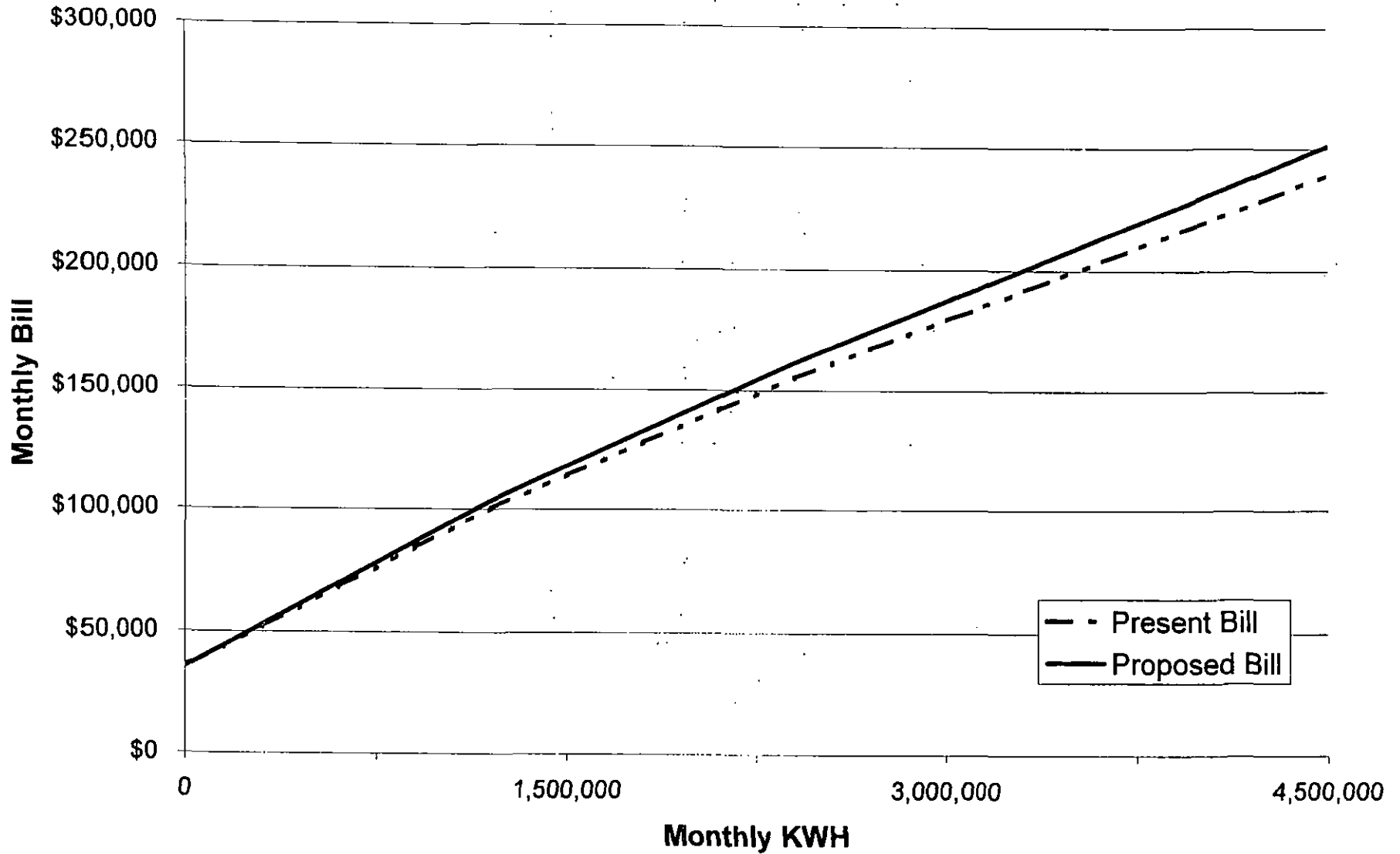
**Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 3200 KW  
Base Rate Only**



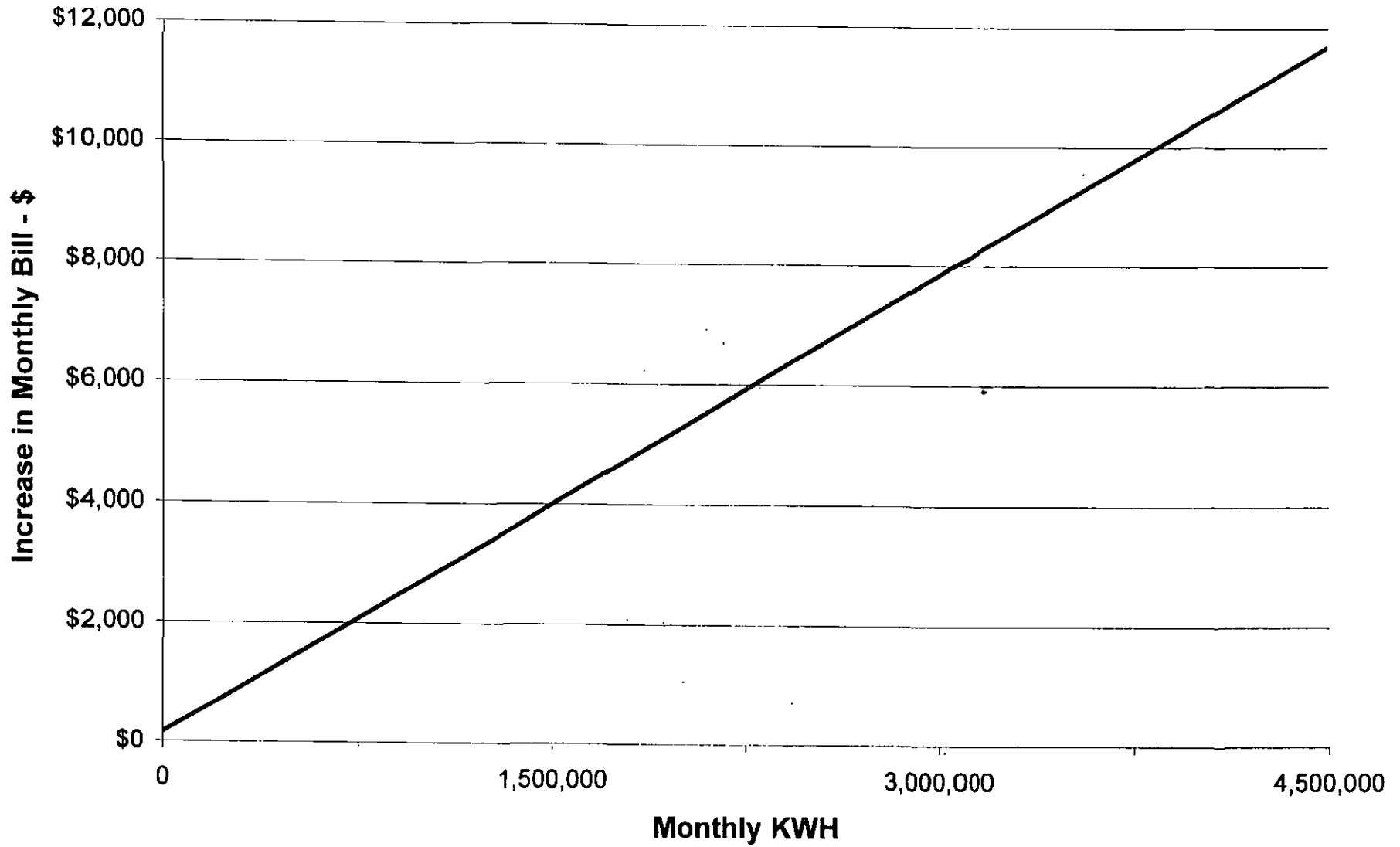
PPL Electric Utilities  
Rate Revenue Comparison  
Average Demand of 3200 kW  
Base Rate Only  
Present LP5 Rate and Proposed LP5 Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference	E = D/B Percent Difference	F Proposed Bill Present T Proposed D	G = C - F Difference	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	\$19,069	\$19,158	\$90	0.47%	\$19,158	\$0	0.00%
80,000	\$23,377	\$23,671	\$294	1.26%	\$23,466	\$205	0.88%
160,000	\$27,685	\$28,184	\$499	1.80%	\$27,774	\$410	1.48%
240,000	\$31,993	\$32,697	\$704	2.20%	\$32,082	\$614	1.92%
320,000	\$36,301	\$37,210	\$909	2.50%	\$36,390	\$819	2.26%
400,000	\$40,609	\$41,722	\$1,114	2.74%	\$40,698	\$1,024	2.52%
480,000	\$44,917	\$46,235	\$1,318	2.94%	\$45,006	\$1,229	2.74%
560,000	\$49,225	\$50,748	\$1,523	3.09%	\$49,314	\$1,434	2.91%
640,000	\$53,533	\$55,261	\$1,728	3.23%	\$53,622	\$1,638	3.06%
720,000	\$57,206	\$59,139	\$1,933	3.38%	\$57,296	\$1,843	3.22%
800,000	\$60,880	\$63,018	\$2,138	3.51%	\$60,970	\$2,048	3.36%
880,000	\$64,554	\$66,896	\$2,342	3.63%	\$64,643	\$2,253	3.49%
960,000	\$68,227	\$70,774	\$2,547	3.73%	\$68,317	\$2,458	3.60%
1,040,000	\$71,901	\$74,653	\$2,752	3.83%	\$71,990	\$2,662	3.70%
1,120,000	\$75,574	\$78,531	\$2,957	3.91%	\$75,664	\$2,867	3.79%
1,200,000	\$79,248	\$82,410	\$3,162	3.99%	\$79,338	\$3,072	3.88%
1,280,000	\$82,922	\$86,288	\$3,366	4.06%	\$83,011	\$3,277	3.95%
1,360,000	\$86,119	\$89,690	\$3,571	4.15%	\$86,209	\$3,482	4.04%
1,440,000	\$89,317	\$93,093	\$3,776	4.23%	\$89,406	\$3,686	4.13%
1,520,000	\$92,514	\$96,495	\$3,981	4.30%	\$92,604	\$3,891	4.21%
1,600,000	\$95,712	\$99,898	\$4,186	4.37%	\$95,802	\$4,096	4.28%
1,680,000	\$98,910	\$103,300	\$4,390	4.44%	\$98,999	\$4,301	4.35%
1,760,000	\$102,107	\$106,702	\$4,595	4.50%	\$102,197	\$4,506	4.41%
1,840,000	\$105,305	\$110,105	\$4,800	4.56%	\$105,394	\$4,710	4.47%
1,920,000	\$108,502	\$113,507	\$5,005	4.61%	\$108,592	\$4,915	4.53%
2,000,000	\$111,700	\$116,910	\$5,210	4.66%	\$111,790	\$5,120	4.58%
2,080,000	\$114,898	\$120,312	\$5,414	4.71%	\$114,987	\$5,325	4.63%
2,160,000	\$118,095	\$123,714	\$5,619	4.76%	\$118,185	\$5,530	4.68%
2,240,000	\$121,293	\$127,117	\$5,824	4.80%	\$121,382	\$5,734	4.73%
2,320,000	\$124,490	\$130,519	\$6,029	4.84%	\$124,580	\$5,939	4.77%
2,400,000	\$127,688	\$133,922	\$6,234	4.88%	\$127,778	\$6,144	4.81%

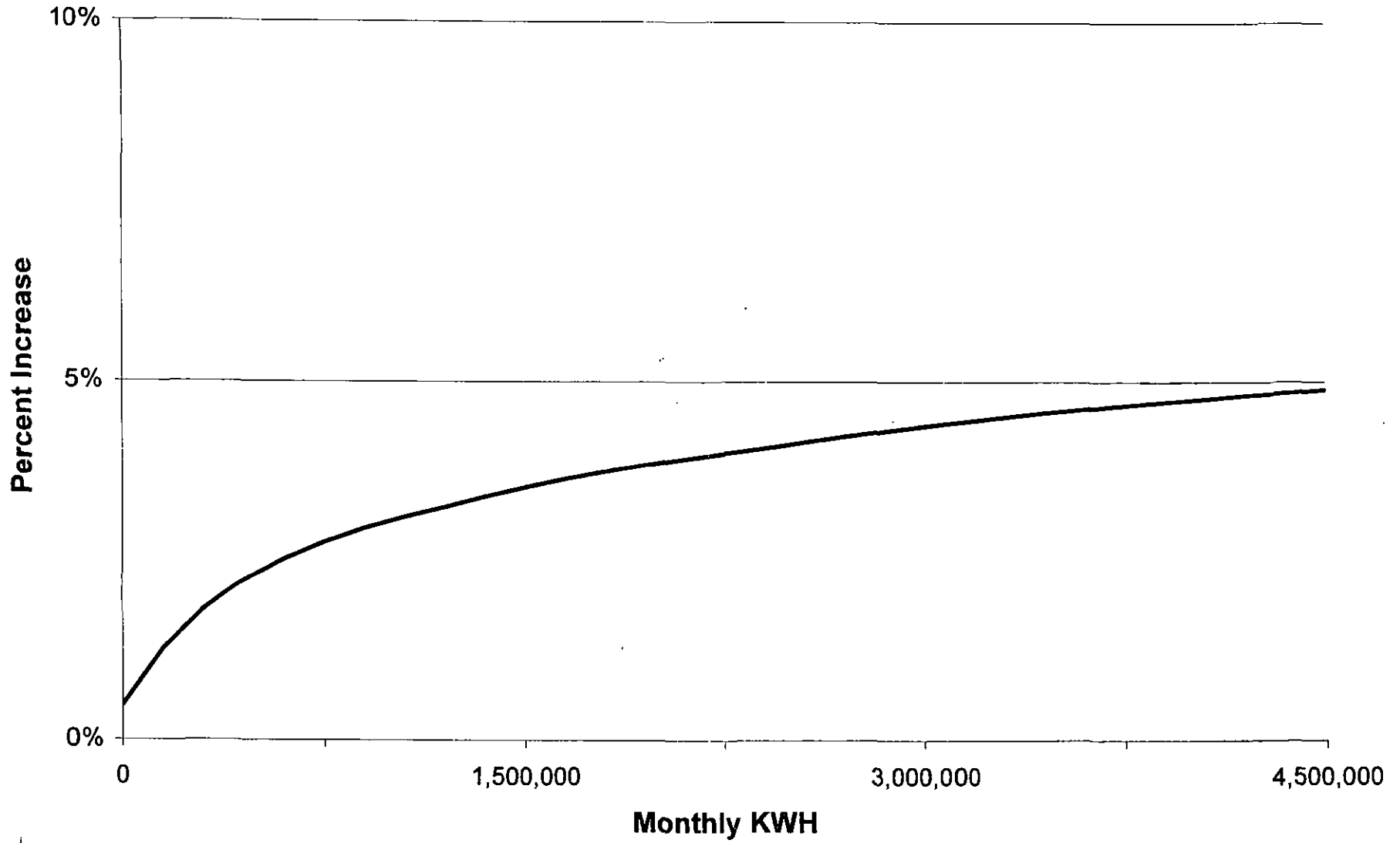
**Proposed LP5 vs Present LP5 Rate  
Average Demand 6000 KW  
Base Rate Only**



**Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 6000 KW  
Base Rate Only**



**Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 6000 KW  
Base Rate Only**

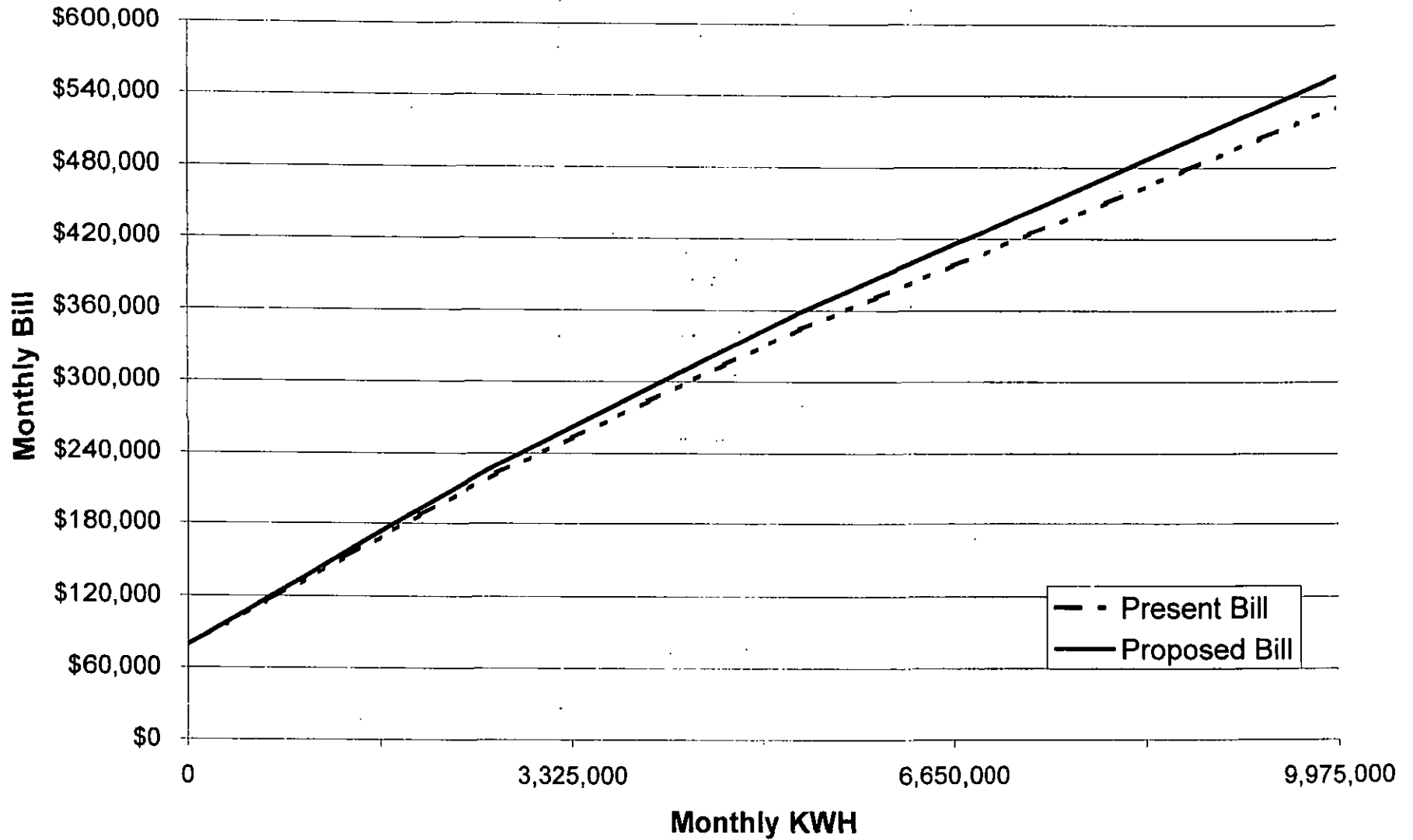


PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 6000 kW  
 Base Rate Only

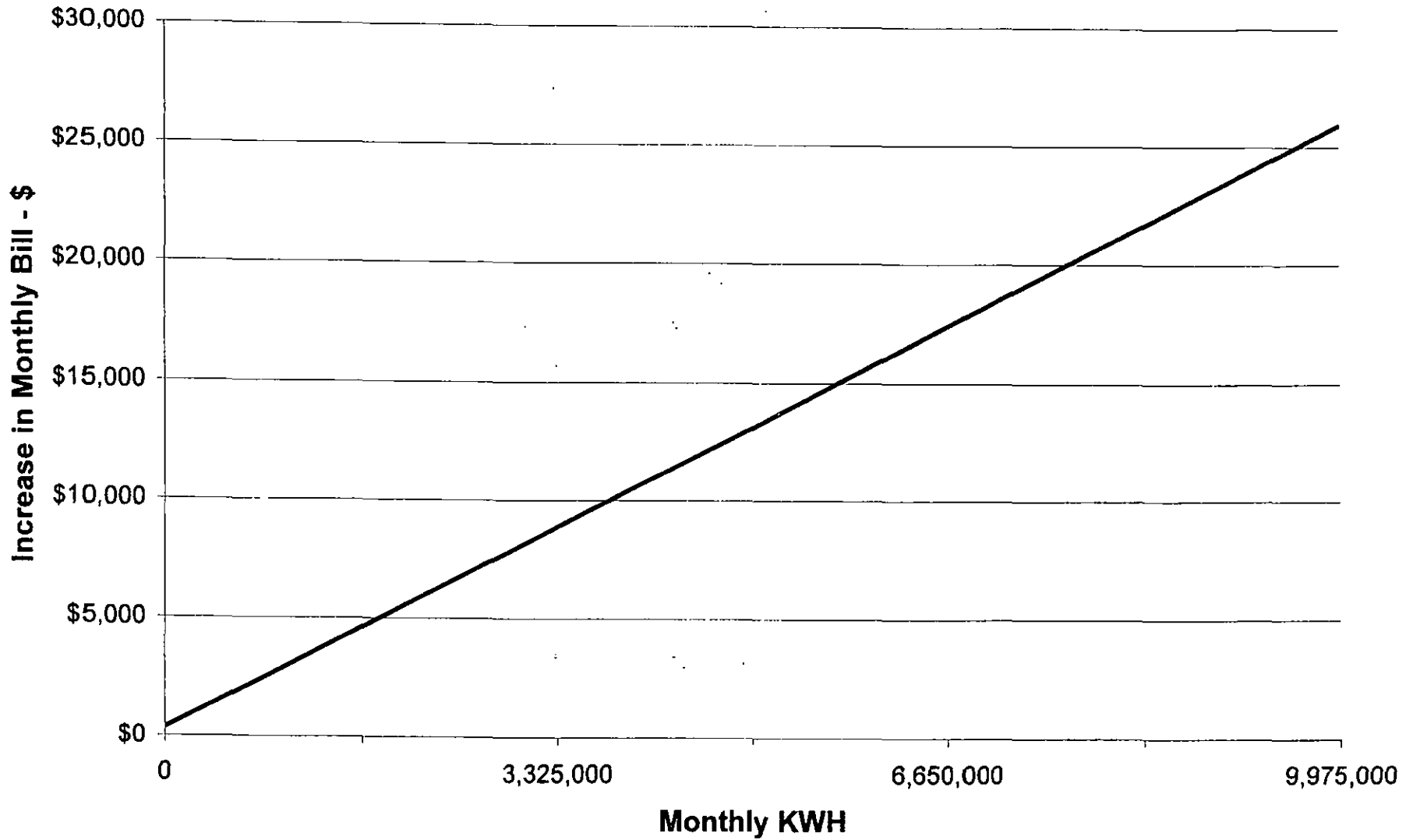
Present LP5 Rate and Proposed LP5 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T Proposed D	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	(\$)	(\$)	Difference
0	\$35,754	\$35,922	\$168	0.47%	\$35,922	\$0	0.00%
150,000	\$43,832	\$44,384	\$552	1.26%	\$44,000	\$384	0.88%
300,000	\$51,909	\$52,845	\$936	1.80%	\$52,077	\$768	1.48%
450,000	\$59,987	\$61,307	\$1,320	2.20%	\$60,155	\$1,152	1.92%
600,000	\$68,064	\$69,768	\$1,704	2.50%	\$68,232	\$1,536	2.26%
750,000	\$76,142	\$78,230	\$2,088	2.74%	\$76,310	\$1,920	2.52%
900,000	\$84,219	\$86,691	\$2,472	2.94%	\$84,387	\$2,304	2.74%
1,050,000	\$92,297	\$95,153	\$2,856	3.09%	\$92,465	\$2,688	2.91%
1,200,000	\$100,374	\$103,614	\$3,240	3.23%	\$100,542	\$3,072	3.06%
1,350,000	\$107,262	\$110,886	\$3,624	3.38%	\$107,430	\$3,456	3.22%
1,500,000	\$114,150	\$118,158	\$4,008	3.51%	\$114,318	\$3,840	3.36%
1,650,000	\$121,038	\$125,430	\$4,392	3.63%	\$121,206	\$4,224	3.49%
1,800,000	\$127,926	\$132,702	\$4,776	3.73%	\$128,094	\$4,608	3.60%
1,950,000	\$134,814	\$139,974	\$5,160	3.83%	\$134,982	\$4,992	3.70%
2,100,000	\$141,702	\$147,246	\$5,544	3.91%	\$141,870	\$5,376	3.79%
2,250,000	\$148,590	\$154,518	\$5,928	3.99%	\$148,758	\$5,760	3.88%
2,400,000	\$155,478	\$161,790	\$6,312	4.06%	\$155,646	\$6,144	3.95%
2,550,000	\$161,474	\$168,170	\$6,696	4.15%	\$161,642	\$6,528	4.04%
2,700,000	\$167,469	\$174,549	\$7,080	4.23%	\$167,637	\$6,912	4.13%
2,850,000	\$173,465	\$180,929	\$7,464	4.30%	\$173,633	\$7,296	4.21%
3,000,000	\$179,460	\$187,308	\$7,848	4.37%	\$179,628	\$7,680	4.28%
3,150,000	\$185,456	\$193,688	\$8,232	4.44%	\$185,624	\$8,064	4.35%
3,300,000	\$191,451	\$200,067	\$8,616	4.50%	\$191,619	\$8,448	4.41%
3,450,000	\$197,447	\$206,447	\$9,000	4.56%	\$197,615	\$8,832	4.47%
3,600,000	\$203,442	\$212,826	\$9,384	4.61%	\$203,610	\$9,216	4.53%
3,750,000	\$209,438	\$219,206	\$9,768	4.66%	\$209,606	\$9,600	4.58%
3,900,000	\$215,433	\$225,585	\$10,152	4.71%	\$215,601	\$9,984	4.63%
4,050,000	\$221,429	\$231,965	\$10,536	4.76%	\$221,597	\$10,368	4.68%
4,200,000	\$227,424	\$238,344	\$10,920	4.80%	\$227,592	\$10,752	4.73%
4,350,000	\$233,420	\$244,724	\$11,304	4.84%	\$233,588	\$11,136	4.77%
4,500,000	\$239,415	\$251,103	\$11,688	4.88%	\$239,583	\$11,520	4.81%

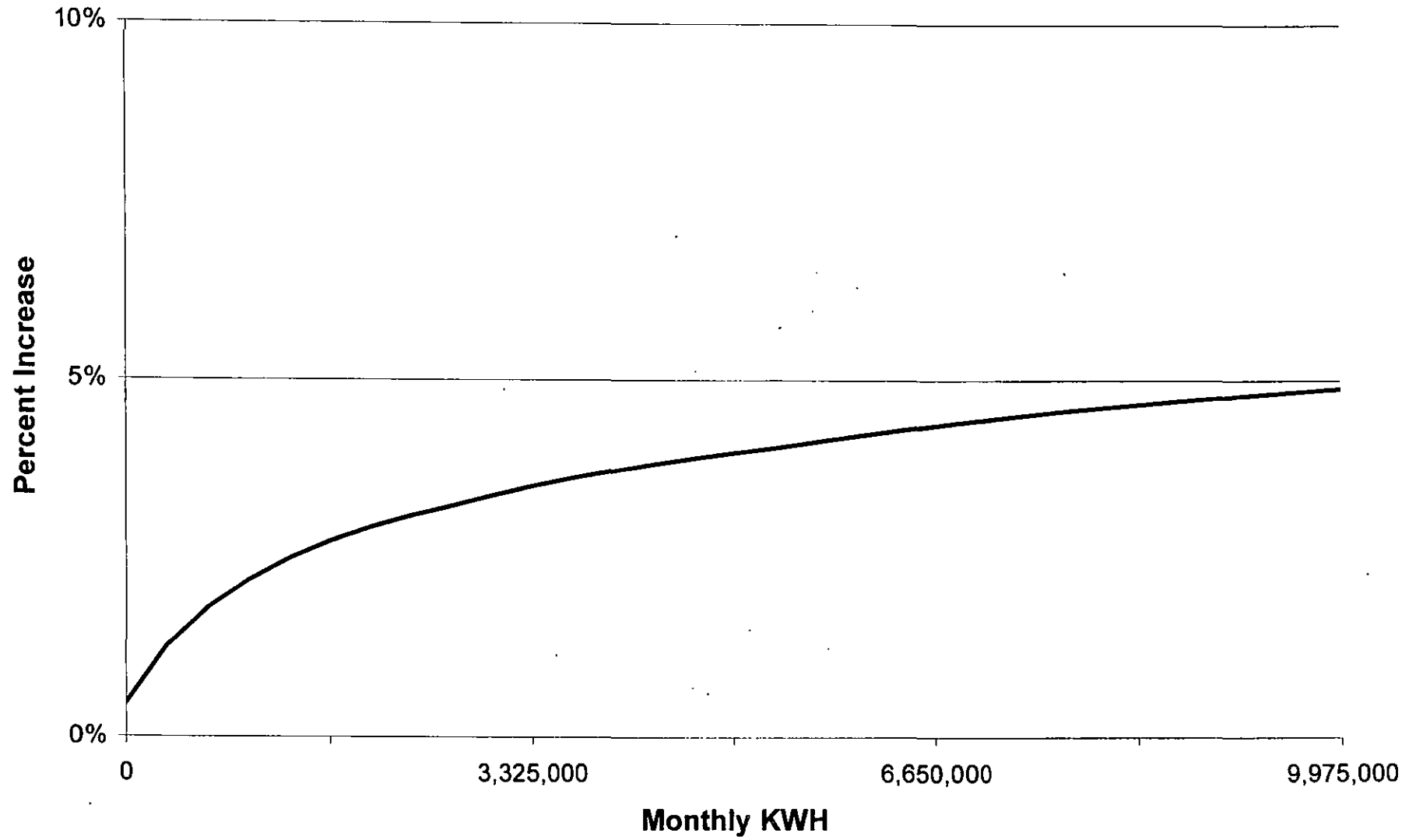
**Proposed LP5 vs Present LP5 Rate**  
**Average Demand 13300 KW**  
**Base Rate Only**



**Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 13300 KW  
Base Rate Only**



**Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 13300 KW  
Base Rate Only**

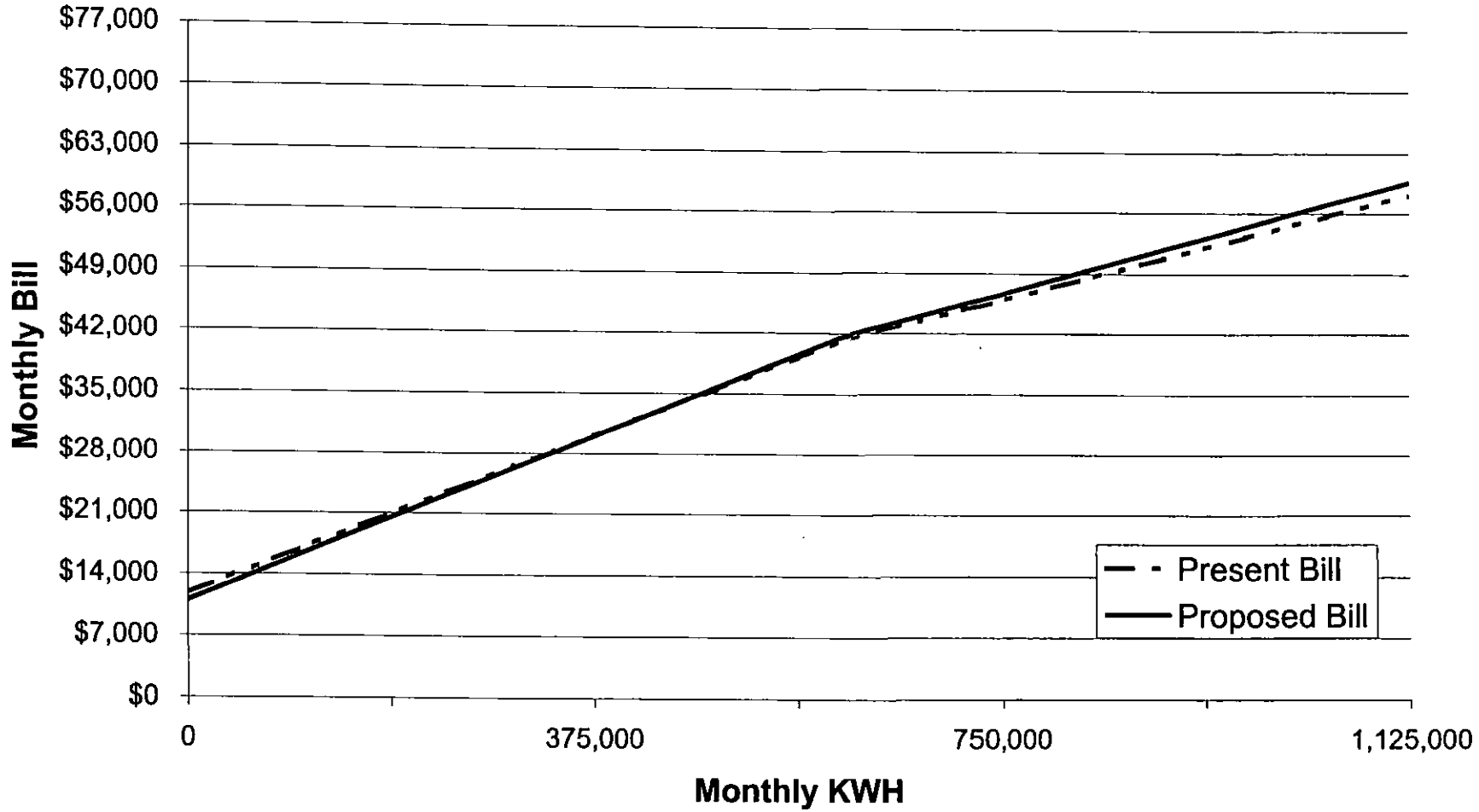


PPL Electric Utilities  
Rate Revenue Comparison  
Avg. Demand of 13300 kW  
Base Rate Only

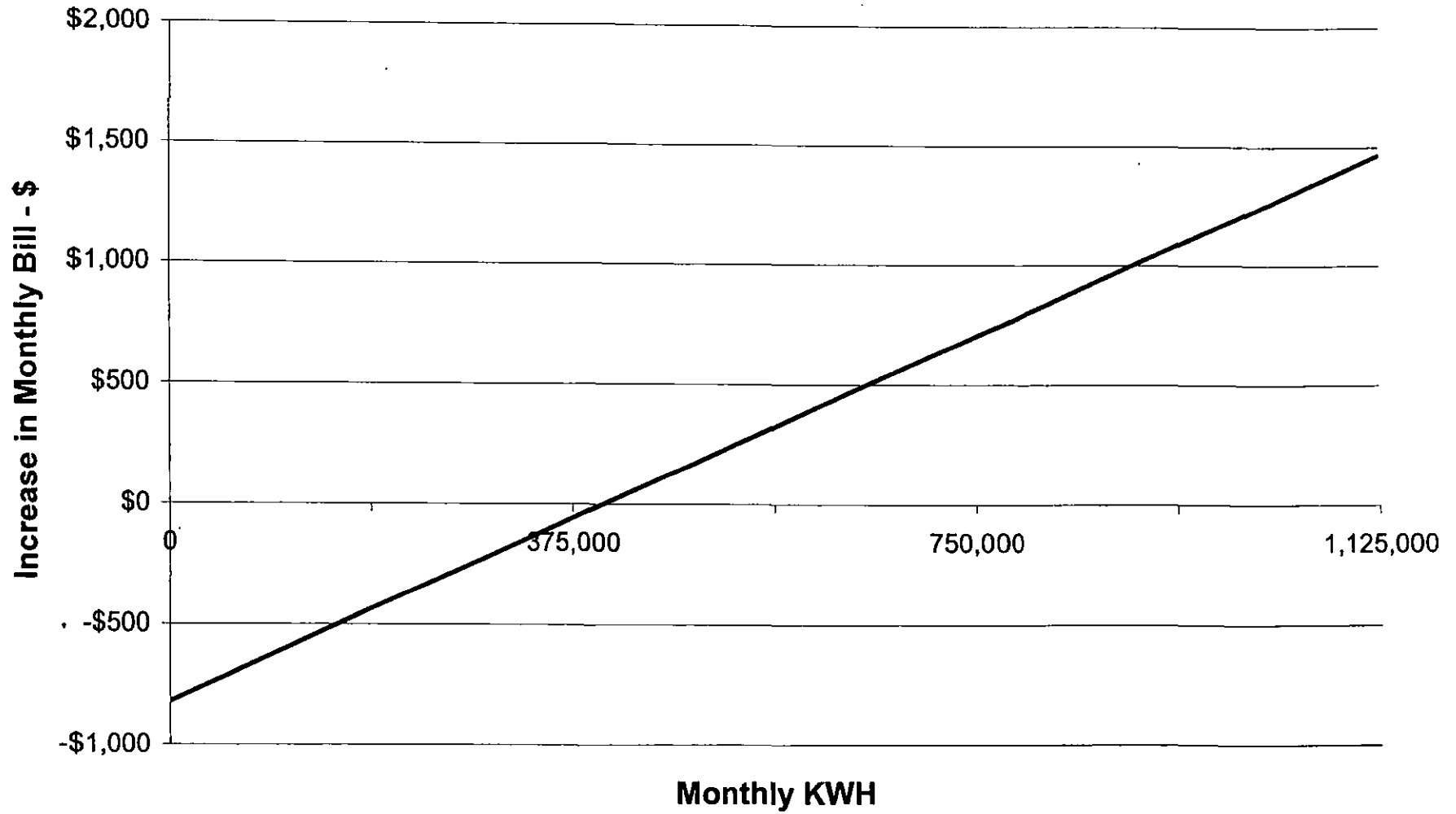
Present LP5 Rate and Proposed LP5 Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill Present T		
	Present T & D	Proposed T & D	Difference	Percent Difference	Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	\$79,255	\$79,627	\$372	0.47%	\$79,627	\$0	0.00%
332,500	\$97,160	\$98,383	\$1,224	1.26%	\$97,532	\$851	0.88%
665,000	\$115,065	\$117,140	\$2,075	1.80%	\$115,437	\$1,702	1.48%
997,500	\$132,970	\$135,896	\$2,926	2.20%	\$133,342	\$2,554	1.92%
1,330,000	\$150,875	\$154,652	\$3,777	2.50%	\$151,248	\$3,405	2.26%
1,662,500	\$168,780	\$173,409	\$4,628	2.74%	\$169,153	\$4,256	2.52%
1,995,000	\$186,685	\$192,165	\$5,480	2.94%	\$187,058	\$5,107	2.74%
2,327,500	\$204,591	\$210,921	\$6,331	3.09%	\$204,963	\$5,958	2.91%
2,660,000	\$222,496	\$229,678	\$7,182	3.23%	\$222,868	\$6,810	3.06%
2,992,500	\$237,764	\$245,797	\$8,033	3.38%	\$238,137	\$7,661	3.22%
3,325,000	\$253,033	\$261,917	\$8,884	3.51%	\$253,405	\$8,512	3.36%
3,657,500	\$268,301	\$278,037	\$9,736	3.63%	\$268,673	\$9,363	3.49%
3,990,000	\$283,569	\$294,156	\$10,587	3.73%	\$283,942	\$10,214	3.60%
4,322,500	\$298,838	\$310,276	\$11,438	3.83%	\$299,210	\$11,066	3.70%
4,655,000	\$314,106	\$326,395	\$12,289	3.91%	\$314,479	\$11,917	3.79%
4,987,500	\$329,375	\$342,515	\$13,140	3.99%	\$329,747	\$12,768	3.88%
5,320,000	\$344,643	\$358,635	\$13,992	4.06%	\$345,015	\$13,619	3.95%
5,652,500	\$357,933	\$372,776	\$14,843	4.15%	\$358,305	\$14,470	4.04%
5,985,000	\$371,223	\$386,917	\$15,694	4.23%	\$371,595	\$15,322	4.13%
6,317,500	\$384,513	\$401,058	\$16,545	4.30%	\$384,885	\$16,173	4.21%
6,650,000	\$397,803	\$415,199	\$17,396	4.37%	\$398,175	\$17,024	4.28%
6,982,500	\$411,093	\$429,341	\$18,248	4.44%	\$411,465	\$17,875	4.35%
7,315,000	\$424,383	\$443,482	\$19,099	4.50%	\$424,755	\$18,726	4.41%
7,647,500	\$437,673	\$457,623	\$19,950	4.56%	\$438,045	\$19,578	4.47%
7,980,000	\$450,963	\$471,764	\$20,801	4.61%	\$451,336	\$20,429	4.53%
8,312,500	\$464,253	\$485,906	\$21,652	4.66%	\$464,626	\$21,280	4.58%
8,645,000	\$477,543	\$500,047	\$22,504	4.71%	\$477,916	\$22,131	4.63%
8,977,500	\$490,833	\$514,188	\$23,355	4.76%	\$491,206	\$22,982	4.68%
9,310,000	\$504,123	\$528,329	\$24,206	4.80%	\$504,496	\$23,834	4.73%
9,642,500	\$517,413	\$542,470	\$25,057	4.84%	\$517,786	\$24,685	4.77%
9,975,000	\$530,703	\$556,612	\$25,908	4.88%	\$531,076	\$25,536	4.81%

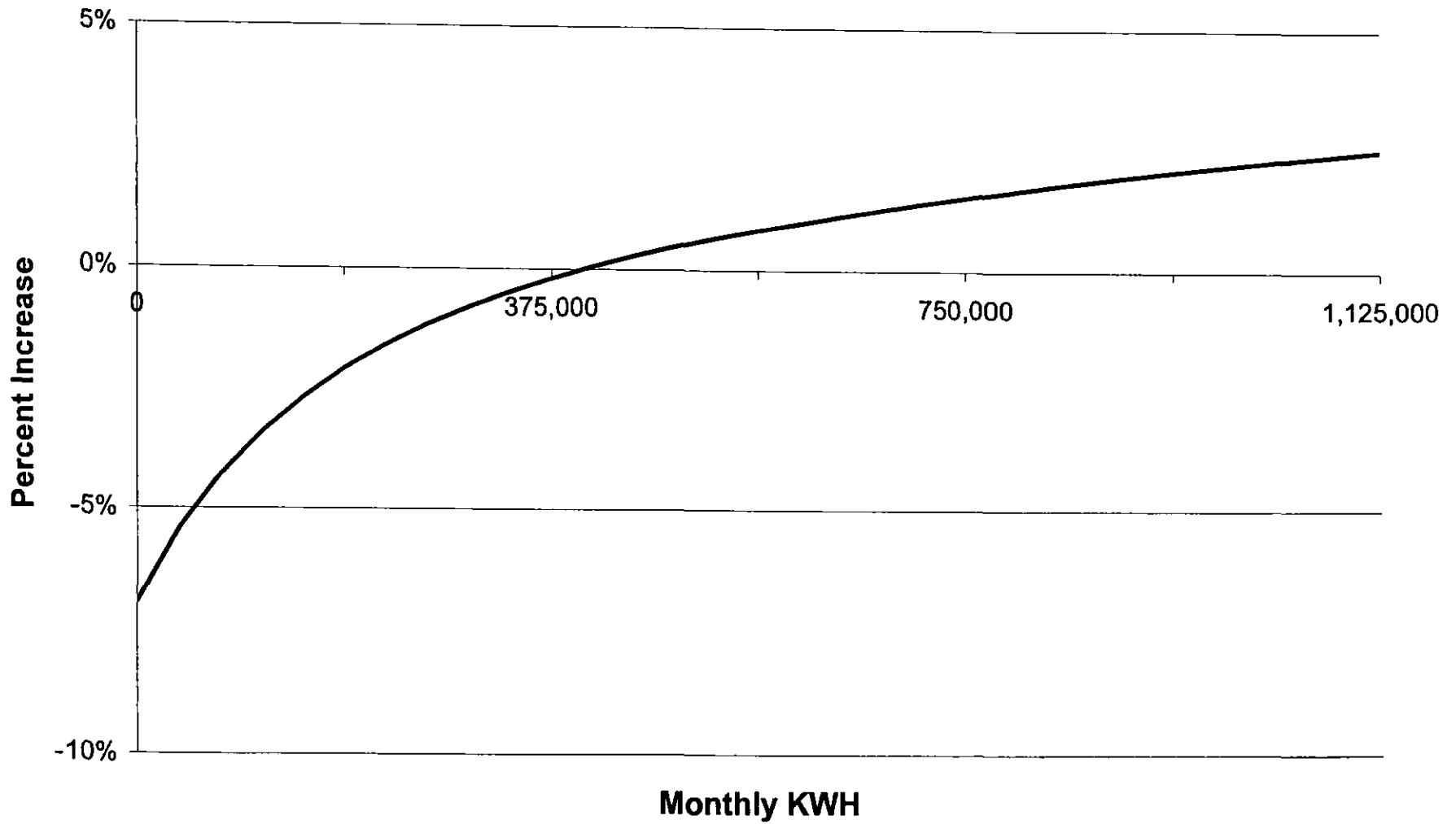
**Proposed IST vs Present IST Rate  
Average Demand 1500 KW  
Base Rate Only**



Dollar Difference of Proposed IST vs Present IST Rate  
Average Demand 1500 KW  
Base Rate Only



**Percent Increase of Proposed IST vs Present IST Rate  
Average Demand 1500 KW  
Base Rate Only**

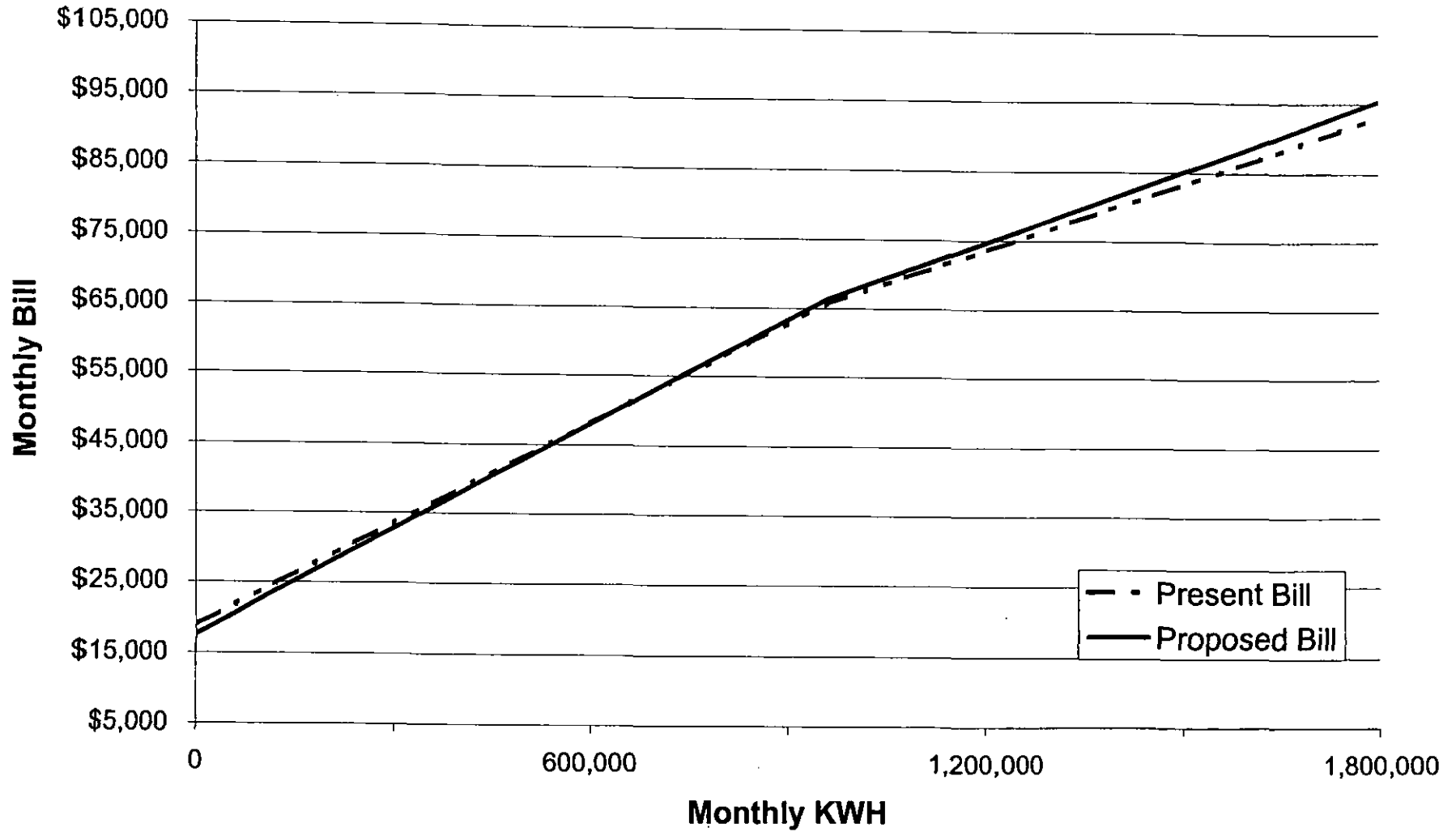


PPL - Electric Utilities  
Rate Rebase Comparison  
Average Demand of 1500 kW  
Base Rate Only

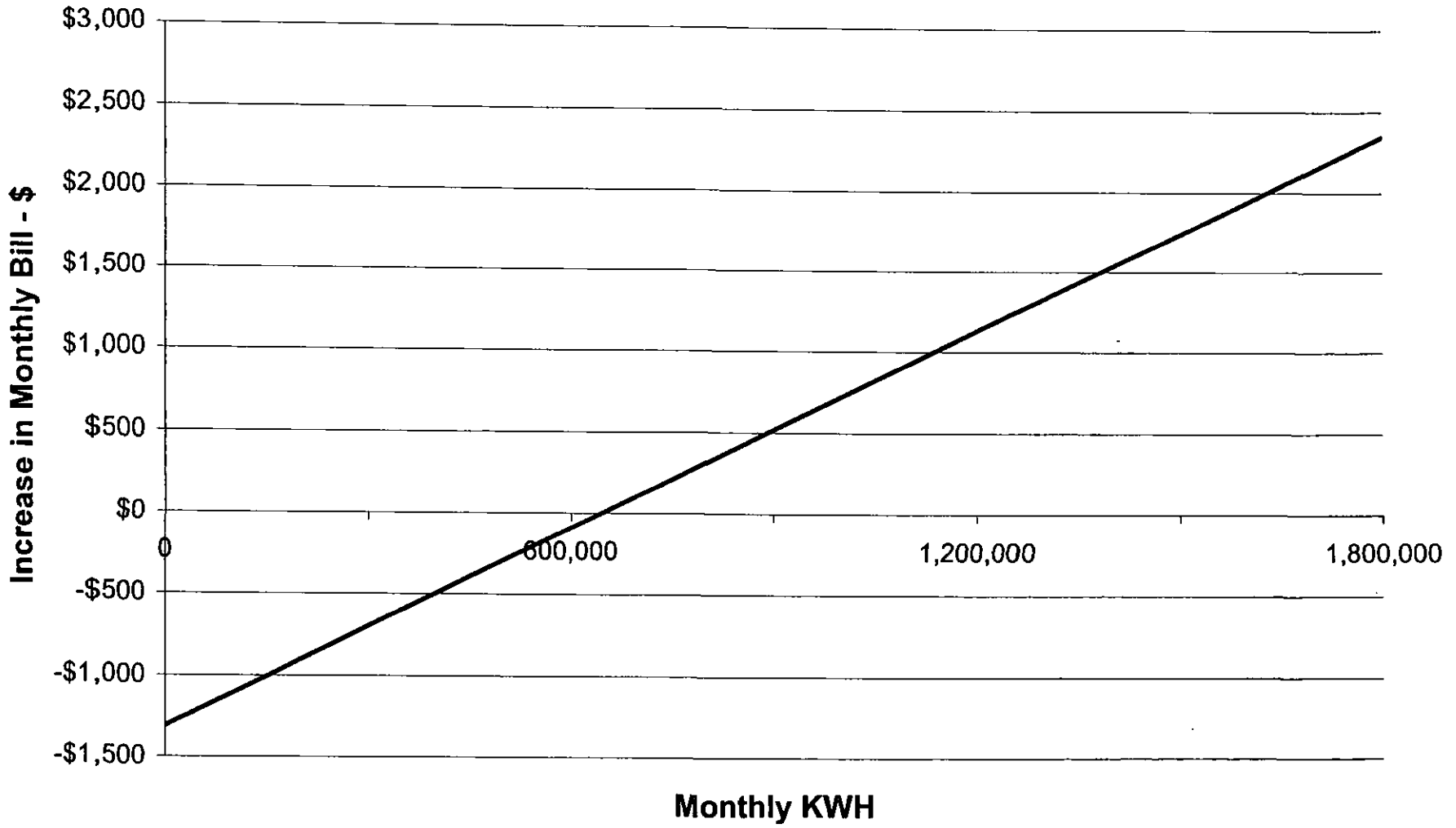
Present IST Rate and Proposed IST Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference	E = D/B Percent Difference	F Proposed Bill Present T Proposed D	G = C - F Difference	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	11,820	11,003	-\$818	-6.92%	11,003	\$0	0.00%
37,500	13,647	12,906	-\$742	-5.43%	12,830	\$76	0.56%
75,000	15,474	14,809	-\$665	-4.30%	14,657	\$152	0.98%
112,500	17,301	16,712	-\$589	-3.41%	16,484	\$228	1.32%
150,000	19,128	18,615	-\$513	-2.68%	18,311	\$305	1.59%
187,500	20,955	20,518	-\$437	-2.09%	20,138	\$381	1.82%
225,000	22,782	22,421	-\$361	-1.58%	21,965	\$457	2.00%
262,500	24,609	24,324	-\$285	-1.16%	23,792	\$533	2.17%
300,000	26,436	26,228	-\$209	-0.79%	25,619	\$609	2.30%
337,500	28,263	28,131	-\$133	-0.47%	27,446	\$685	2.42%
375,000	30,090	30,034	-\$56	-0.19%	29,273	\$761	2.53%
412,500	31,917	31,937	\$20	0.06%	31,100	\$837	2.62%
450,000	33,744	33,840	\$96	0.28%	32,927	\$914	2.71%
487,500	35,571	35,743	\$172	0.48%	34,754	\$990	2.78%
525,000	37,398	37,646	\$248	0.66%	36,581	\$1,066	2.85%
562,500	39,225	39,549	\$324	0.83%	38,408	\$1,142	2.91%
600,000	41,052	41,453	\$400	0.98%	40,235	\$1,218	2.97%
637,500	42,274	42,751	\$476	1.13%	41,457	\$1,294	3.06%
675,000	43,496	44,049	\$553	1.27%	42,679	\$1,370	3.15%
712,500	44,719	45,347	\$629	1.41%	43,901	\$1,446	3.23%
750,000	45,941	46,646	\$705	1.53%	45,123	\$1,523	3.31%
787,500	47,163	47,944	\$781	1.66%	46,345	\$1,599	3.39%
825,000	48,385	49,242	\$857	1.77%	47,567	\$1,675	3.46%
862,500	49,607	50,540	\$933	1.88%	48,789	\$1,751	3.53%
900,000	50,829	51,839	\$1,009	1.99%	50,012	\$1,827	3.59%
937,500	52,051	53,137	\$1,085	2.09%	51,234	\$1,903	3.66%
975,000	53,273	54,435	\$1,162	2.18%	52,456	\$1,979	3.72%
1,012,500	54,496	55,733	\$1,238	2.27%	53,678	\$2,055	3.77%
1,050,000	55,718	57,032	\$1,314	2.36%	54,900	\$2,132	3.83%
1,087,500	56,940	58,330	\$1,390	2.44%	56,122	\$2,208	3.88%
1,125,000	58,162	59,628	\$1,466	2.52%	57,344	\$2,284	3.93%

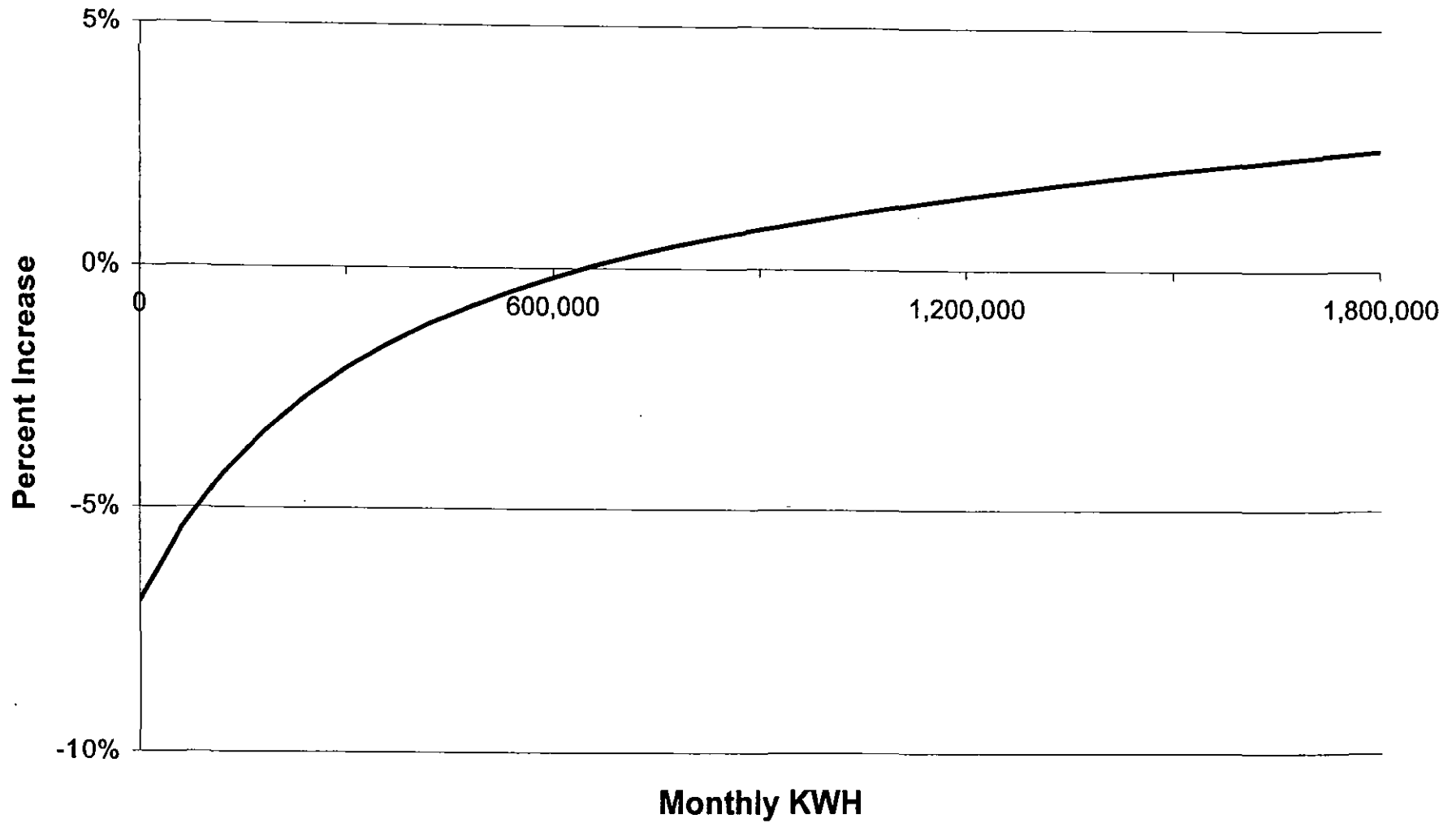
**Proposed IST vs Present IST Rate  
Average Demand 2400 KW  
Base Rate Only**



**Dollar Difference of Proposed IST vs Present IST Rate  
Average Demand 2400 KW  
Base Rate Only**



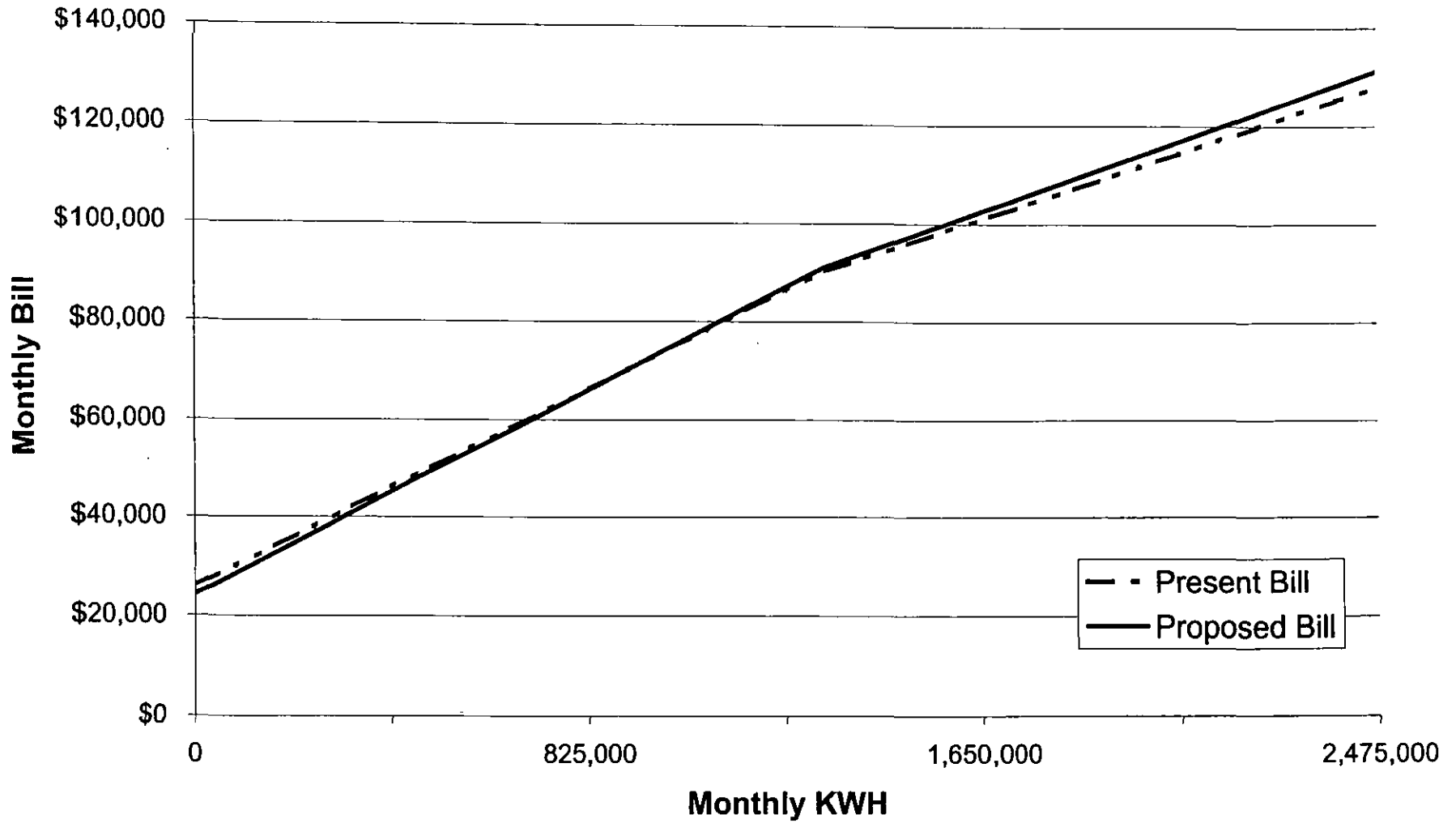
**Percent Increase of Proposed IST vs Present IST Rate  
Average Demand 2400 KW  
Base Rate Only**



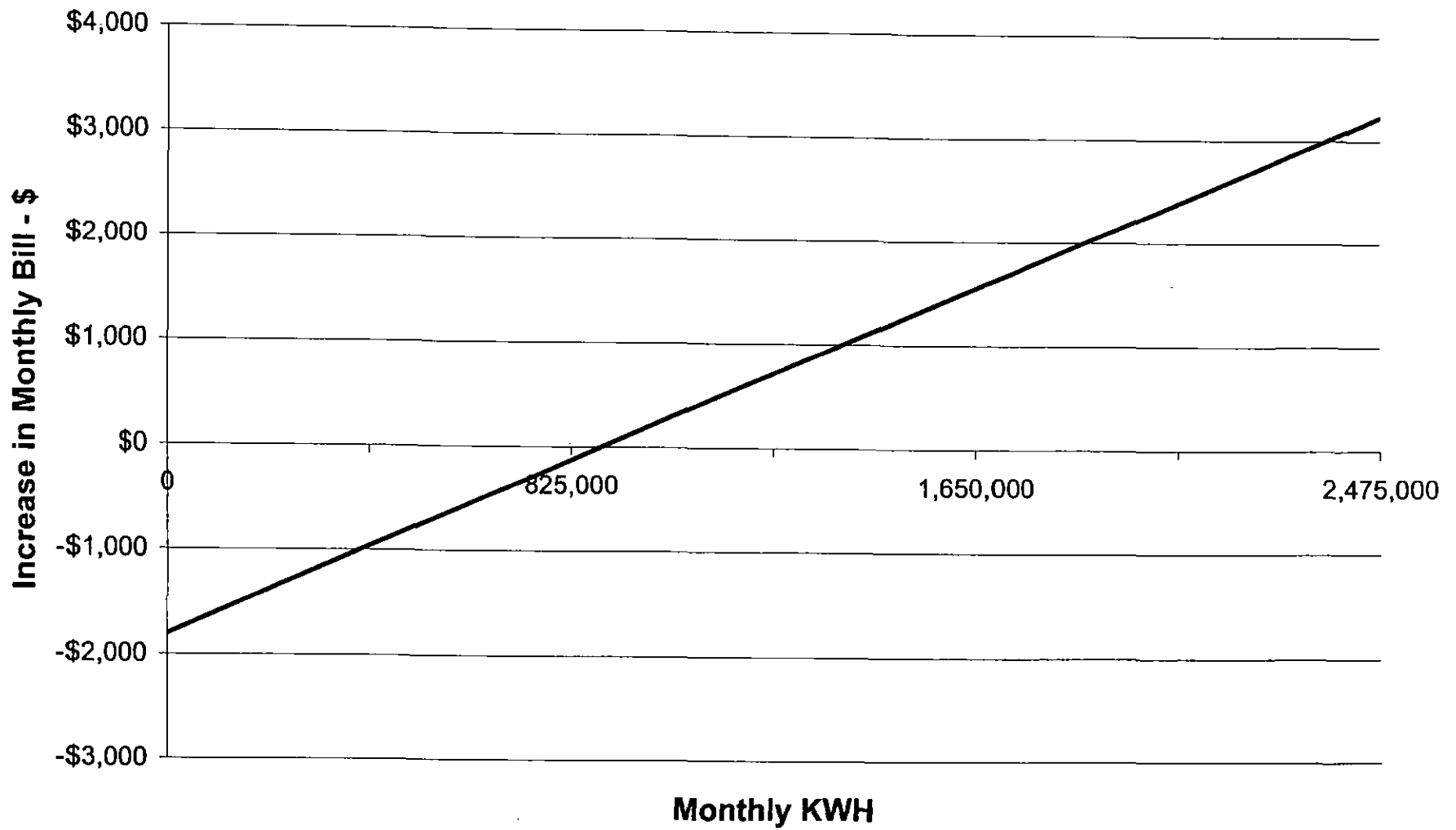
PPL - Electric Utilities  
Rate Review Comparison  
Demand of 2400 kW  
Base Rate Only  
Present IST Rate and Proposed IST Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent	Present T	Difference	Percent
KWH	(\$)	(\$)	(\$)	Difference	Proposed D	(\$)	Difference
0	18,903	17,595	-\$1,308	-6.92%	17,595	\$0	0.00%
60,000	21,826	20,640	-\$1,186	-5.44%	20,518	\$122	0.56%
120,000	24,750	23,685	-\$1,065	-4.30%	23,441	\$244	0.98%
180,000	27,673	26,730	-\$943	-3.41%	26,365	\$365	1.32%
240,000	30,596	29,775	-\$821	-2.68%	29,288	\$487	1.59%
300,000	33,519	32,820	-\$699	-2.09%	32,211	\$609	1.82%
360,000	36,442	35,865	-\$577	-1.58%	35,134	\$731	2.01%
420,000	39,366	38,910	-\$456	-1.16%	38,057	\$853	2.17%
480,000	42,289	41,955	-\$334	-0.79%	40,981	\$974	2.30%
540,000	45,212	45,000	-\$212	-0.47%	43,904	\$1,096	2.42%
600,000	48,135	48,045	-\$90	-0.19%	46,827	\$1,218	2.53%
660,000	51,058	51,090	\$32	0.06%	49,750	\$1,340	2.62%
720,000	53,982	54,135	\$153	0.28%	52,673	\$1,462	2.71%
780,000	56,905	57,180	\$275	0.48%	55,597	\$1,583	2.78%
840,000	59,828	60,225	\$397	0.66%	58,520	\$1,705	2.85%
900,000	62,751	63,270	\$519	0.83%	61,443	\$1,827	2.91%
960,000	65,674	66,315	\$641	0.98%	64,366	\$1,949	2.97%
1,020,000	67,630	68,392	\$762	1.13%	66,322	\$2,071	3.06%
1,080,000	69,585	70,469	\$884	1.27%	68,277	\$2,192	3.15%
1,140,000	71,541	72,547	\$1,006	1.41%	70,232	\$2,314	3.23%
1,200,000	73,496	74,624	\$1,128	1.53%	72,188	\$2,436	3.31%
1,260,000	75,451	76,701	\$1,250	1.66%	74,143	\$2,558	3.39%
1,320,000	77,407	78,778	\$1,371	1.77%	76,099	\$2,680	3.46%
1,380,000	79,362	80,855	\$1,493	1.88%	78,054	\$2,801	3.53%
1,440,000	81,318	82,933	\$1,615	1.99%	80,009	\$2,923	3.59%
1,500,000	83,273	85,010	\$1,737	2.09%	81,965	\$3,045	3.66%
1,560,000	85,228	87,087	\$1,859	2.18%	83,920	\$3,167	3.72%
1,620,000	87,184	89,164	\$1,980	2.27%	85,876	\$3,289	3.77%
1,680,000	89,139	91,241	\$2,102	2.36%	87,831	\$3,410	3.83%
1,740,000	91,095	93,319	\$2,224	2.44%	89,786	\$3,532	3.88%
1,800,000	93,050	95,396	\$2,346	2.52%	91,742	\$3,654	3.93%

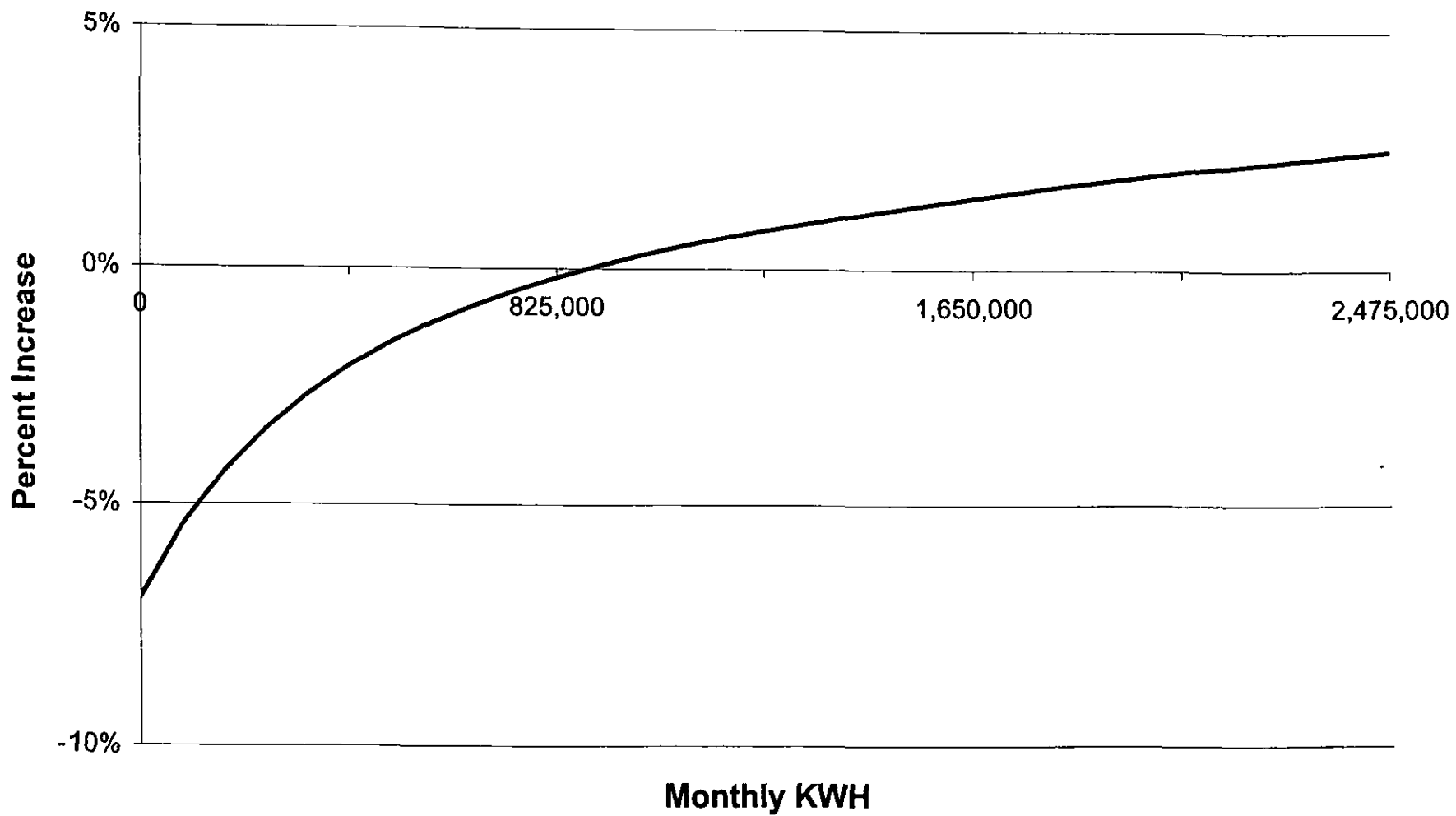
**Proposed IST vs Present IST Rate  
Average Demand 3300 KW  
Base Rate Only**



**Dollar Difference of Proposed IST vs Present IST Rate  
Average Demand 3300 KW  
Base Rate Only**



**Percent Increase of Proposed IST vs Present IST Rate  
Average Demand 3300 KW  
Base Rate Only**

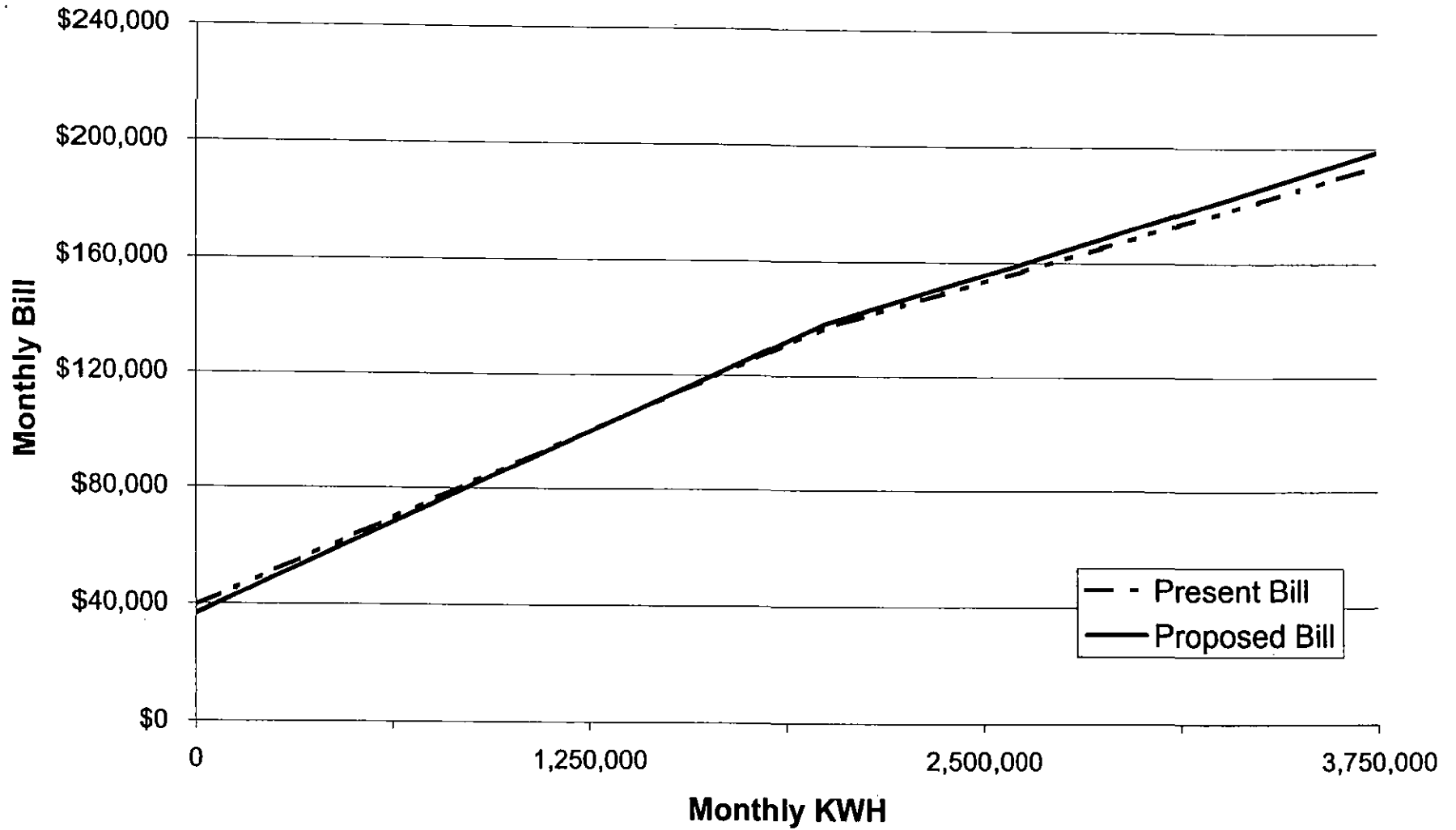


PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 3300 kW  
 Base Rate Only

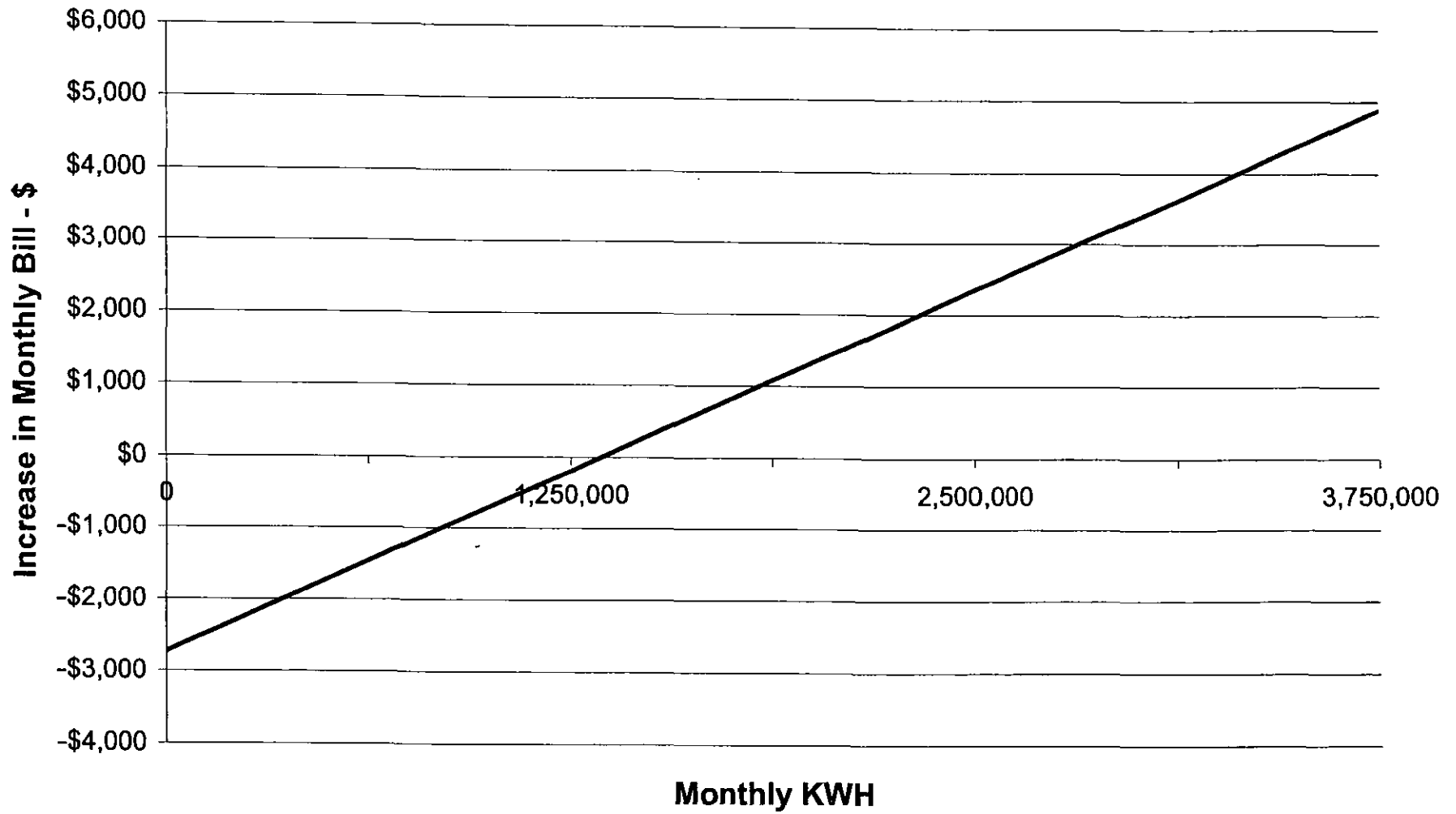
Present IST Rate and Proposed IST Rate

A	B Present Bill Present T & D	C Proposed Bill Proposed T & D	D = C - B Difference	E = D/B Percent Difference	F Proposed Bill Present T Proposed D	G = C - F Difference	H = G/B Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	25,986	24,188	-\$1,799	-6.92%	24,188	\$0	0.00%
82,500	30,006	28,374	-\$1,631	-5.44%	28,207	\$167	0.56%
165,000	34,025	32,561	-\$1,464	-4.30%	32,226	\$335	0.98%
247,500	38,044	36,748	-\$1,296	-3.41%	36,246	\$502	1.32%
330,000	42,064	40,935	-\$1,129	-2.68%	40,265	\$670	1.59%
412,500	46,083	45,122	-\$961	-2.09%	44,285	\$837	1.82%
495,000	50,103	49,309	-\$794	-1.58%	48,304	\$1,005	2.01%
577,500	54,122	53,496	-\$626	-1.16%	52,323	\$1,172	2.17%
660,000	58,141	57,683	-\$459	-0.79%	56,343	\$1,340	2.30%
742,500	62,161	61,869	-\$291	-0.47%	60,362	\$1,507	2.42%
825,000	66,180	66,056	-\$124	-0.19%	64,382	\$1,675	2.53%
907,500	70,200	70,243	\$44	0.06%	68,401	\$1,842	2.62%
990,000	74,219	74,430	\$211	0.28%	72,420	\$2,010	2.71%
1,072,500	78,238	78,617	\$379	0.48%	76,440	\$2,177	2.78%
1,155,000	82,258	82,804	\$546	0.66%	80,459	\$2,345	2.85%
1,237,500	86,277	86,991	\$713	0.83%	84,479	\$2,512	2.91%
1,320,000	90,297	91,178	\$881	0.98%	88,498	\$2,680	2.97%
1,402,500	92,985	94,034	\$1,048	1.13%	91,187	\$2,847	3.06%
1,485,000	95,674	96,890	\$1,216	1.27%	93,875	\$3,015	3.15%
1,567,500	98,363	99,746	\$1,383	1.41%	96,564	\$3,182	3.23%
1,650,000	101,051	102,602	\$1,551	1.53%	99,253	\$3,350	3.31%
1,732,500	103,740	105,458	\$1,718	1.66%	101,941	\$3,517	3.39%
1,815,000	106,429	108,314	\$1,886	1.77%	104,630	\$3,684	3.46%
1,897,500	109,117	111,171	\$2,053	1.88%	107,319	\$3,852	3.53%
1,980,000	111,806	114,027	\$2,221	1.99%	110,007	\$4,019	3.59%
2,062,500	114,495	116,883	\$2,388	2.09%	112,696	\$4,187	3.66%
2,145,000	117,183	119,739	\$2,556	2.18%	115,385	\$4,354	3.72%
2,227,500	119,872	122,595	\$2,723	2.27%	118,073	\$4,522	3.77%
2,310,000	122,561	125,451	\$2,891	2.36%	120,762	\$4,689	3.83%
2,392,500	125,249	128,307	\$3,058	2.44%	123,451	\$4,857	3.88%
2,475,000	127,938	131,164	\$3,226	2.52%	126,139	\$5,024	3.93%

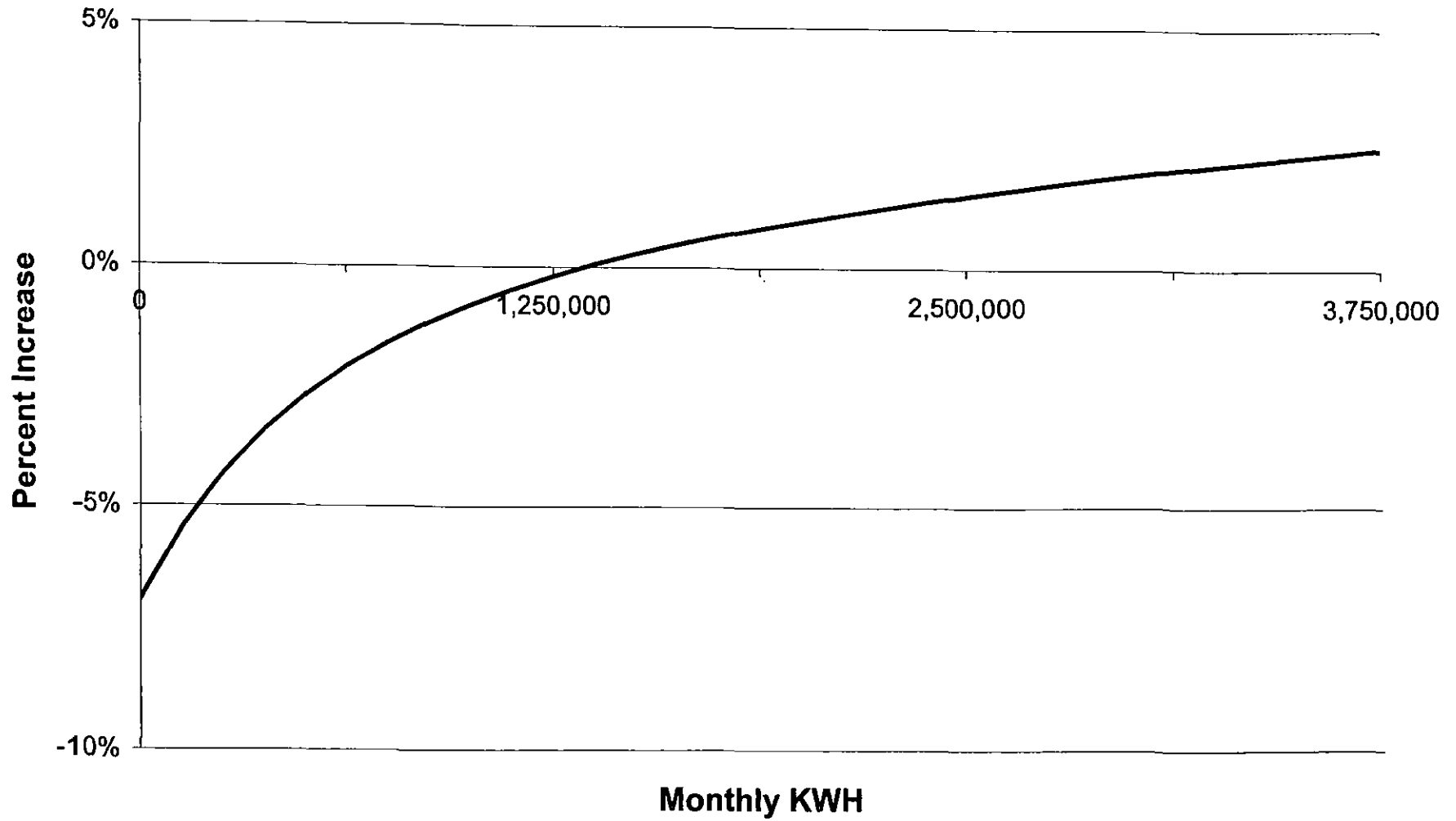
**Proposed ISTvs Present IST Rate  
Average Demand 5000 KW  
Base Rate Only**



**Dollar Difference of Proposed IST vs Present IST Rate  
Average Demand 5000 KW  
Base Rate Only**



**Percent Increase of Proposed IST vs Present IST Rate  
Average Demand 5000 KW  
Base Rate Only**



PPL - Electric Utilities  
Rate Revenue Comparison  
Average Demand of 5000 kW  
Base Rate Only

Present LIST Rate and Proposed IST Rate

A	B	C	D = C - B	E = D/B	F	G = C - F	H = G/B
	Present Bill	Proposed Bill			Proposed Bill		
	Present T & D	Proposed T & D	Difference	Percent Difference	Present T Proposed D	Difference	Percent Difference
KWH	(\$)	(\$)	(\$)		(\$)	(\$)	
0	39,365	36,640	-\$2,725	-6.92%	36,640	\$0	0.00%
125,000	45,455	42,984	-\$2,471	-5.44%	42,730	\$254	0.56%
250,000	51,545	49,328	-\$2,218	-4.30%	48,820	\$508	0.98%
375,000	57,635	55,671	-\$1,964	-3.41%	54,910	\$761	1.32%
500,000	63,725	62,015	-\$1,710	-2.68%	61,000	\$1,015	1.59%
625,000	69,815	68,359	-\$1,456	-2.09%	67,090	\$1,269	1.82%
750,000	75,905	74,703	-\$1,203	-1.58%	73,180	\$1,523	2.01%
875,000	81,995	81,046	-\$949	-1.16%	79,270	\$1,776	2.17%
1,000,000	88,085	87,390	-\$695	-0.79%	85,360	\$2,030	2.30%
1,125,000	94,175	93,734	-\$441	-0.47%	91,450	\$2,284	2.43%
1,250,000	100,265	100,078	-\$188	-0.19%	97,540	\$2,538	2.53%
1,375,000	106,355	106,421	\$66	0.06%	103,630	\$2,791	2.62%
1,500,000	112,445	112,765	\$320	0.28%	109,720	\$3,045	2.71%
1,625,000	118,535	119,109	\$574	0.48%	115,810	\$3,299	2.78%
1,750,000	124,625	125,453	\$827	0.66%	121,900	\$3,553	2.85%
1,875,000	130,715	131,796	\$1,081	0.83%	127,990	\$3,806	2.91%
2,000,000	136,805	138,140	\$1,335	0.98%	134,080	\$4,060	2.97%
2,125,000	140,879	142,468	\$1,589	1.13%	138,154	\$4,314	3.06%
2,250,000	144,953	146,795	\$1,842	1.27%	142,228	\$4,568	3.15%
2,375,000	149,026	151,123	\$2,096	1.41%	146,301	\$4,821	3.24%
2,500,000	153,100	155,450	\$2,350	1.53%	150,375	\$5,075	3.31%
2,625,000	157,174	159,778	\$2,604	1.66%	154,449	\$5,329	3.39%
2,750,000	161,248	164,105	\$2,857	1.77%	158,523	\$5,583	3.46%
2,875,000	165,321	168,433	\$3,111	1.88%	162,596	\$5,836	3.53%
3,000,000	169,395	172,760	\$3,365	1.99%	166,670	\$6,090	3.60%
3,125,000	173,469	177,088	\$3,619	2.09%	170,744	\$6,344	3.66%
3,250,000	177,543	181,415	\$3,872	2.18%	174,818	\$6,598	3.72%
3,375,000	181,616	185,743	\$4,126	2.27%	178,891	\$6,851	3.77%
3,500,000	185,690	190,070	\$4,380	2.36%	182,965	\$7,105	3.83%
3,625,000	189,764	194,398	\$4,634	2.44%	187,039	\$7,359	3.88%
3,750,000	193,838	198,725	\$4,887	2.52%	191,113	\$7,613	3.93%

- Q.1. Provide a cost study which allocates the total cost of service to each proposed tariff rate schedule. Tariff rate schedules may be combined for this purpose provided they are of a similar supply or end use nature. A statement describing which rates were combined and the reasons therefor should be submitted.

The rates of return for each tariff rate schedule as defined above should be determined at both the present and proposed rate levels. Base rate revenues should be used for this purpose unless there are good and sufficient reasons to include revenues derived from other sources. Should the latter be the case, an explanation of other revenue sources included and reasons therefor should accompany the cost allocation study.

The method selected for use in allocating costs to rate classes should include cost analyses based on:

- a. Peak responsibility.
- b. Average and excess, on a non-coincident demand basis.
- c. Company preferred method if different from the above-referenced methods, with rationale behind the selection.

This study should include a statement of the source and age of the load data used in the determination of demand responsibilities, a description of any special studies used to prepare the cost study, and the most recent overall system line loss study.

The cost data used in the allocation study may be based on the test year.

- A.1. Exhibit JMK2 provides the requested information.

- Q.2. Provide comparisons in either graphical or tabular form showing cost, as defined in the cost of service study, and proposed base rate revenues and usage for all residential and demand/energy rate schedules. Demand shall be for representative loads for each demand/energy rate schedule.
- A.2. Attachment IV-E-2 provides cost comparison curves for Rate Schedule RTS and specific general service rate schedules. The following tabulation shows representative KW loads used for each rate schedule.

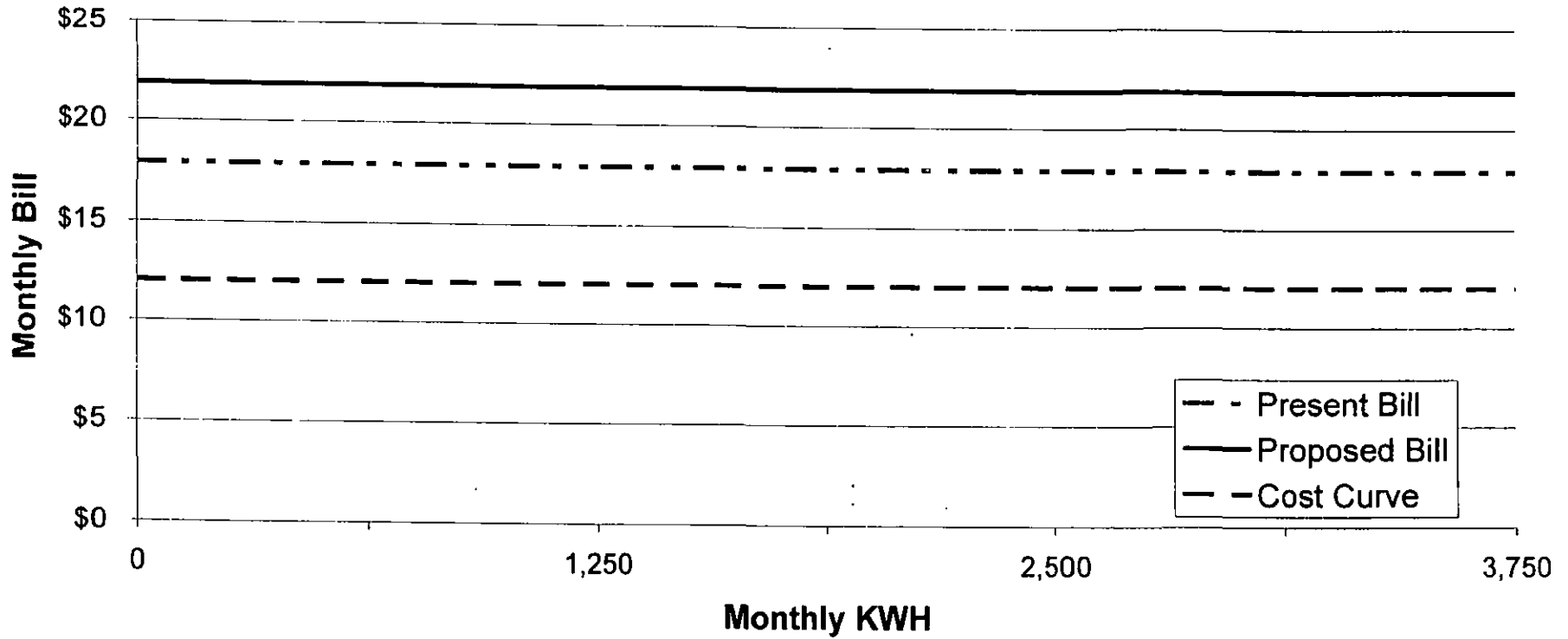
Present Rate Schedule	KW Values			
	5 KW	5 KW	6 KW	8 KW
RTS				
GH-1	2	15	105	603
GS-1	5	8	13	22
GS-3	30	100	200	500
LP-4	300	900	1,600	3,500
ISP	500	800	1,300	1,500
LP-5	1,000	3,200	6,000	13,300
IST	1,500	2,400	3,300	5,000

Cost data for other rate schedules which contain both a demand and energy charge, are not available.

The curves shown in Attachment IV-E-2 use load research, factorial relationships, and unit cost information. The cost portion of the curves should be viewed as an approximation of the cost trends developed from limited data and observations. Curves for Rate Schedules RS and RTD are not available due to insufficient load research and cost data.

The curves in Attachment IV-E-2 are based on present rates with STAS at 1.16% and proposed rates with STAS at 0.0%.

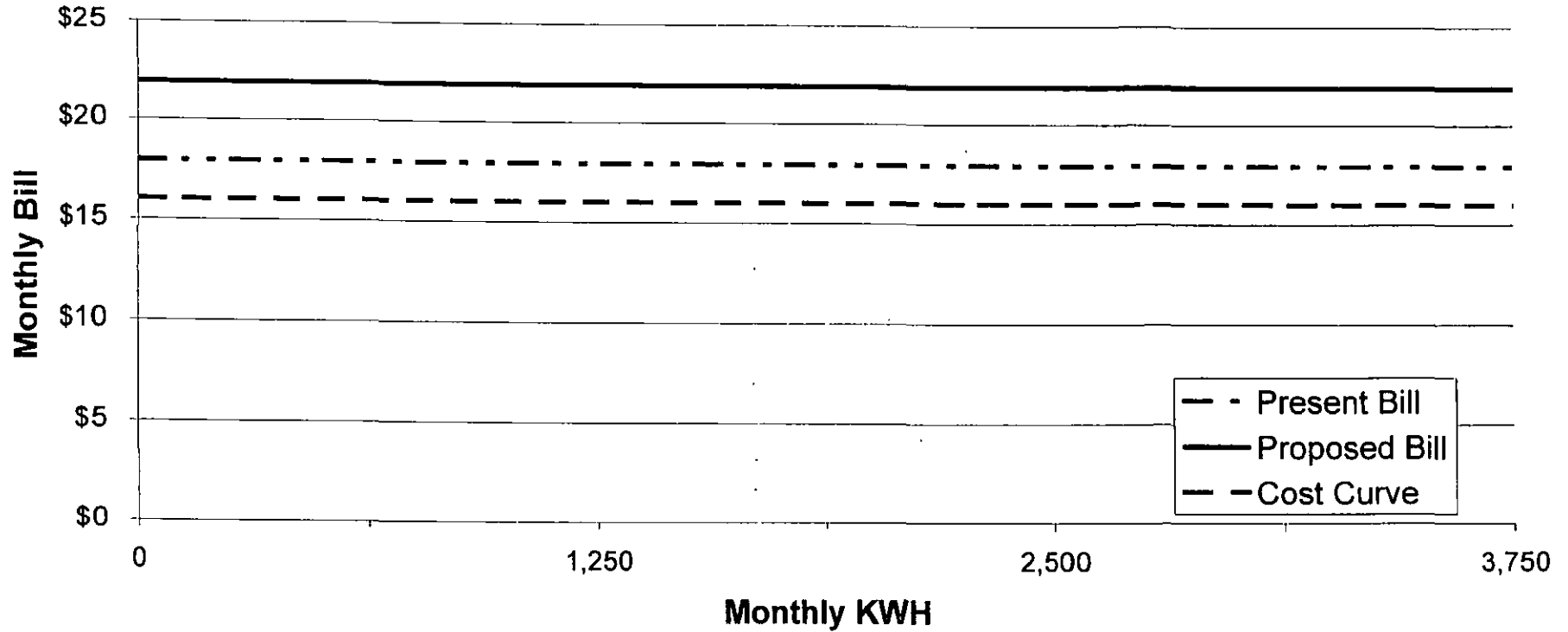
**Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**



<u>Present Rate</u>
\$15.21 Customer Charge
\$0.0000 FIRST 2 KW \$/kW
\$0.9000 Excess kW \$/kW

<u>Proposed Rate</u>
\$20.20 Customer Charge
\$0.0000 FIRST 2 KW \$/kW
\$0.5630 Excess kW \$/kW

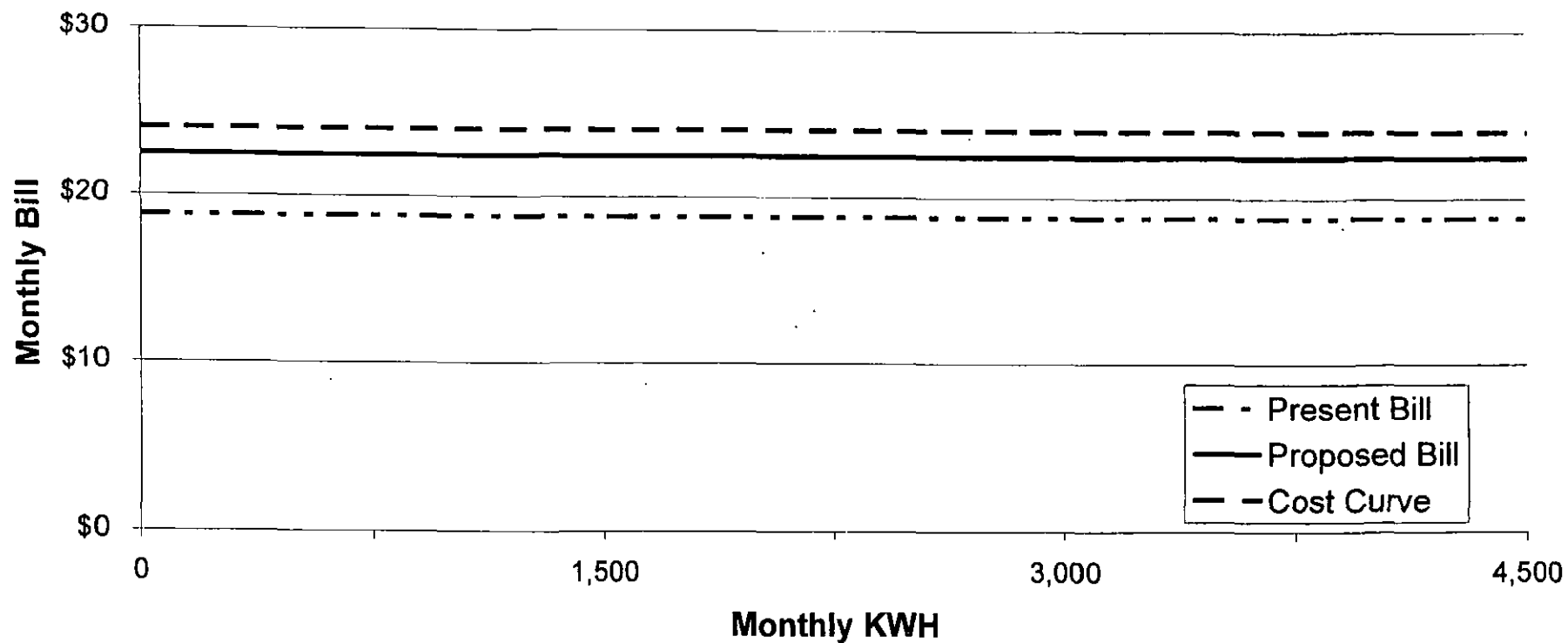
**Proposed RTS vs Present RTS Rate  
Average Demand 5 KW  
Base Rate Only**



<b>Present Rate</b>	
\$15.21	Customer Charge
\$0.0000	FIRST 2 KW \$/kW
\$0.9000	Excess kW \$/kW

<b>Proposed Rate</b>	
\$20.20	Customer Charge
\$0.0000	FIRST 2 KW \$/kW
\$0.5630	Excess kW \$/kW

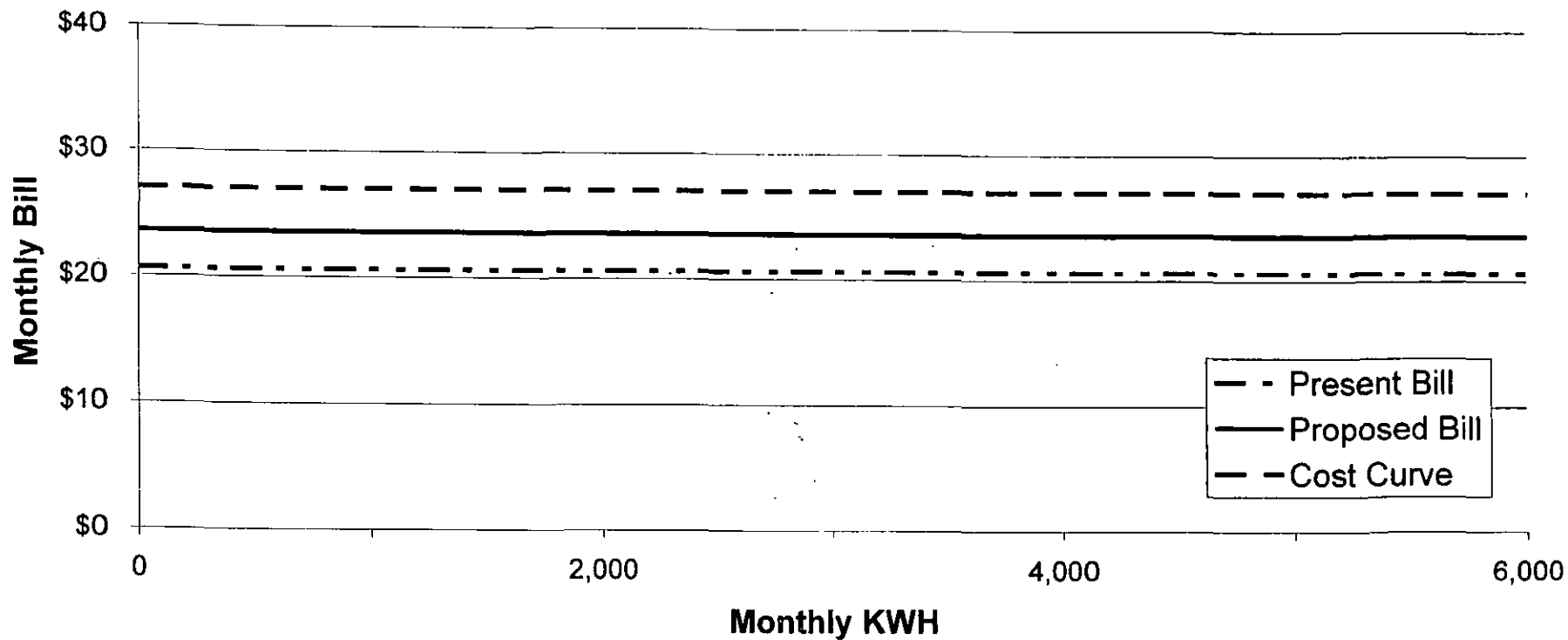
**Proposed RTS vs Present RTS Rate  
Average Demand 6 KW  
Base Rate Only**



<u>Present Rate</u>	
\$15.21	Customer Charge
\$0.0000	FIRST 2 KW \$/kW
\$0.9000	Excess kW \$/kW

<u>Proposed Rate</u>	
\$20.20	Customer Charge
\$0.0000	FIRST 2 KW \$/kW
\$0.5630	Excess kW \$/kW

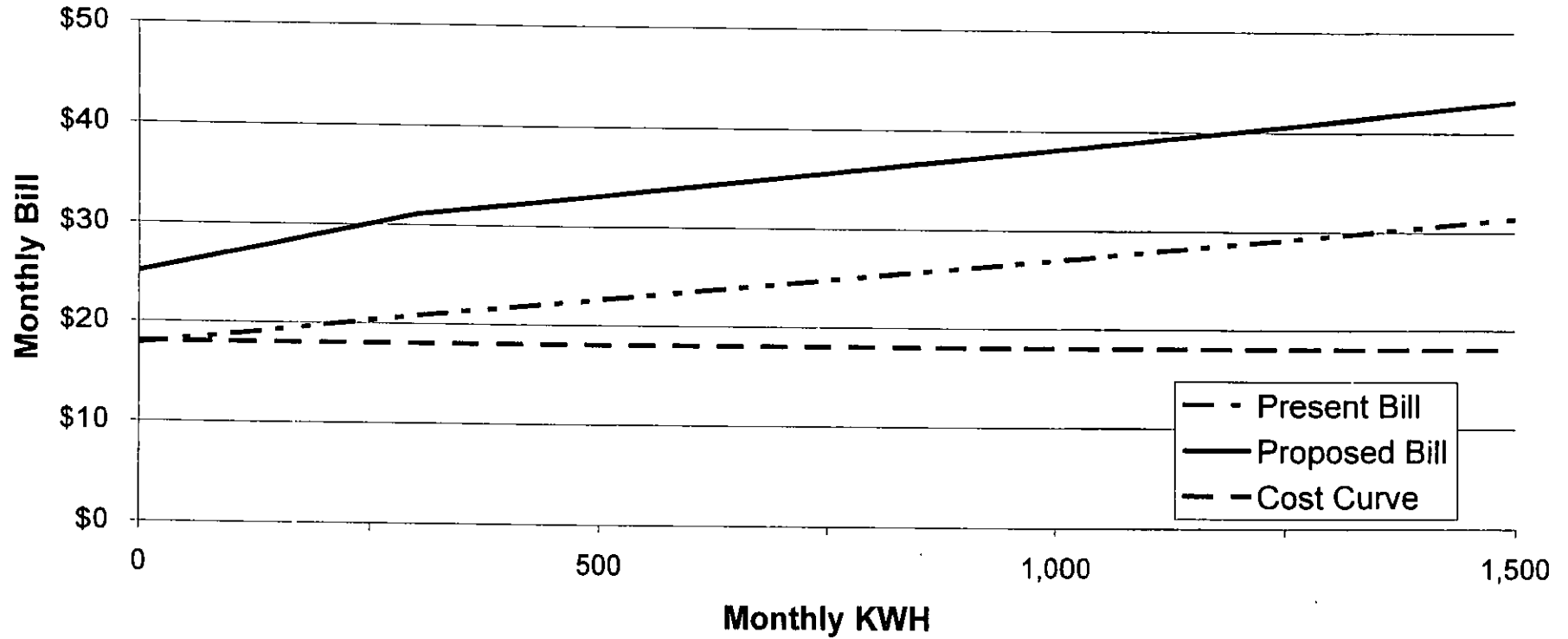
**Proposed RTS vs Present RTS Rate  
Average Demand 8 KW  
Base Rate Only**



<u>Present Rate</u>
\$15.21 Customer Charge
\$0.0000 FIRST 2 KW \$/kW
\$0.9000 Excess kW \$/kW

<u>Proposed Rate</u>
\$20.20 Customer Charge
\$0.0000 FIRST 2 KW \$/kW
\$0.5630 Excess kW \$/kW

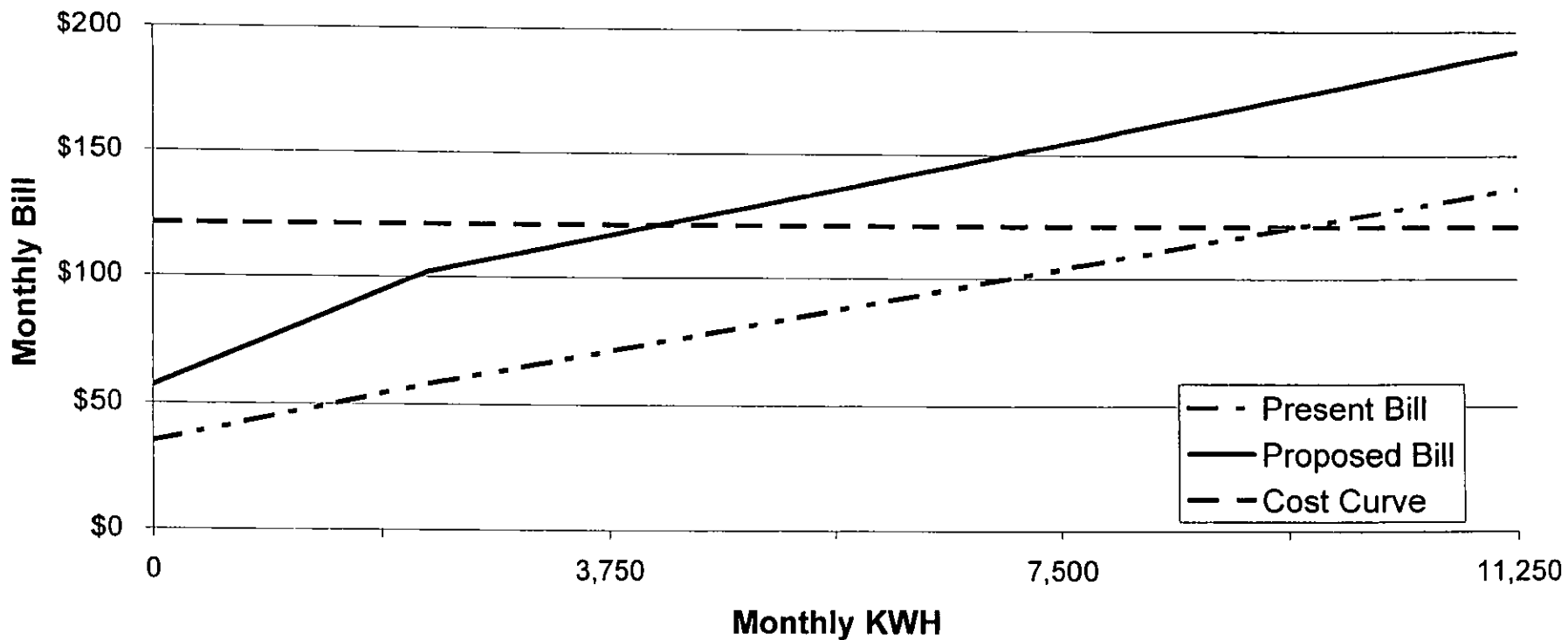
**Proposed GH1 vs Present GH1 Rate  
Average Demand 2 KW  
Base Rate Only**



<u>Present Rate</u>	
15.14	Customer Charge
1.32	\$/kW All kW
1.0170 ¢/kWh	150 kWh/kW
0.8770 ¢/kWh	Excess

<u>Proposed Rate</u>	
20.20	Customer Charge
2.45	\$/kW All kW
1.9960 ¢/kWh	150 kWh/kW
1.0010 ¢/kWh	Excess

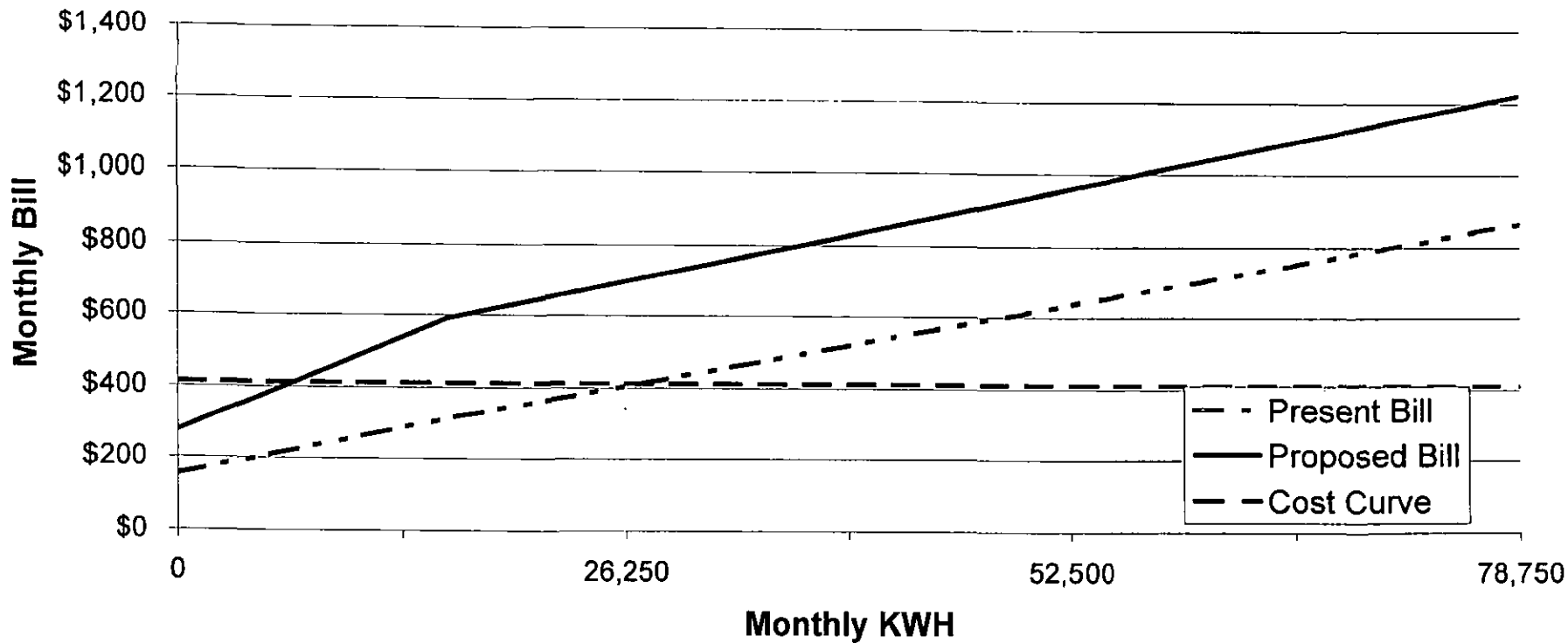
**Proposed GH1 vs Present GH1 Rate  
Average Demand 15 KW  
Base Rate Only**



<u>Present Rate</u>	
15.14	Customer Charge
1.32	\$/kW All kW
1.0170	¢/kWh 150 kWh/kW
0.8770	¢/kWh Excess

<u>Proposed Rate</u>	
20.20	Customer Charge
2.45	\$/kW All kW
1.9960	¢/kWh 150 kWh/kW
1.0010	¢/kWh Excess

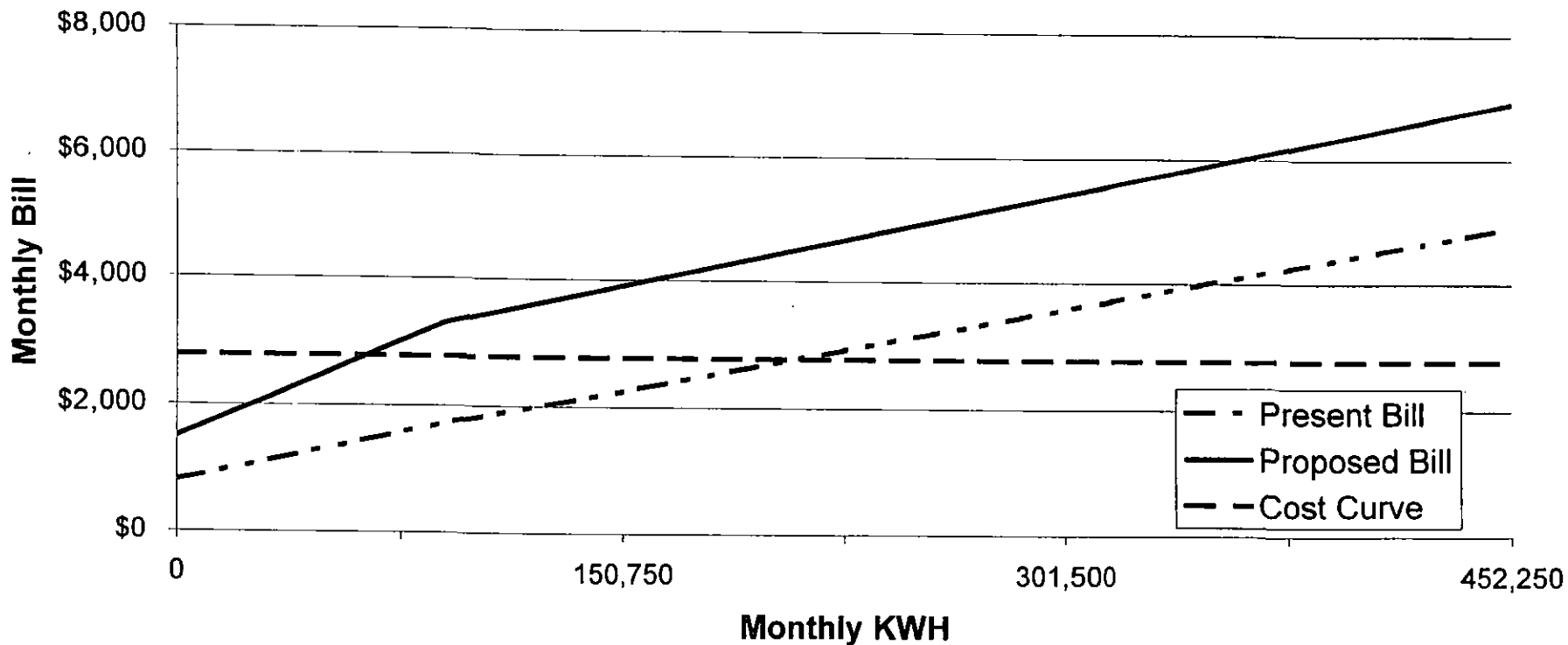
**Proposed GH1 vs Present GH1 Rate  
Average Demand 105 KW  
Base Rate Only**



<u>Present Rate</u>	
15.14	Customer Charge
1.32	\$/kW All kW
1.0170	¢/kWh 150 kWh/kW
0.8770	¢/kWh Excess

<u>Proposed Rate</u>	
20.20	Customer Charge
2.45	\$/kW All kW
1.9960	¢/kWh 150 kWh/kW
1.0010	¢/kWh Excess

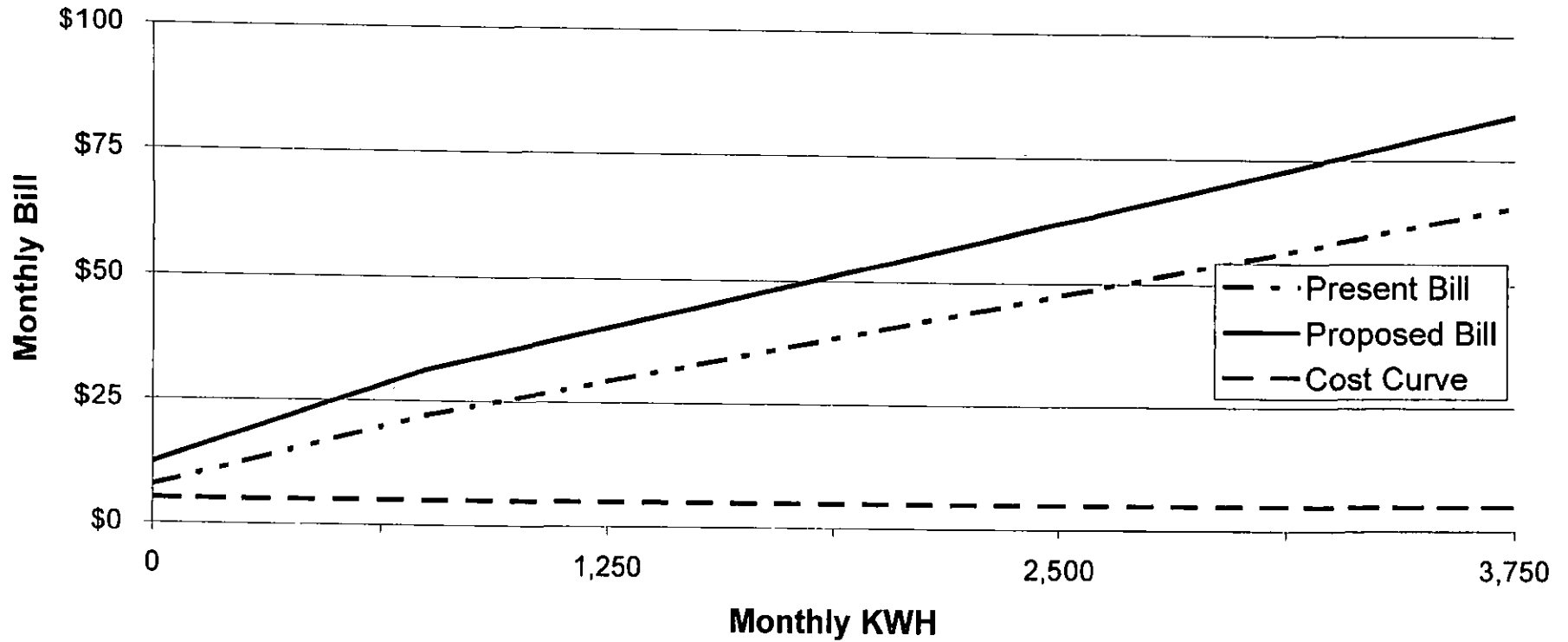
**Proposed GH1 vs Present GH1 Rate  
Average Demand 603 KW  
Base Rate Only**



<u>Present Rate</u>	
15.14	Customer Charge
1.32	\$/kW All kW
1.0170	¢/kWh 150 kWh/kW
0.8770	¢/kWh Excess

<u>Proposed Rate</u>	
20.20	Customer Charge
2.45	\$/kW All kW
1.9960	¢/kWh 150 kWh/kW
1.0010	¢/kWh Excess

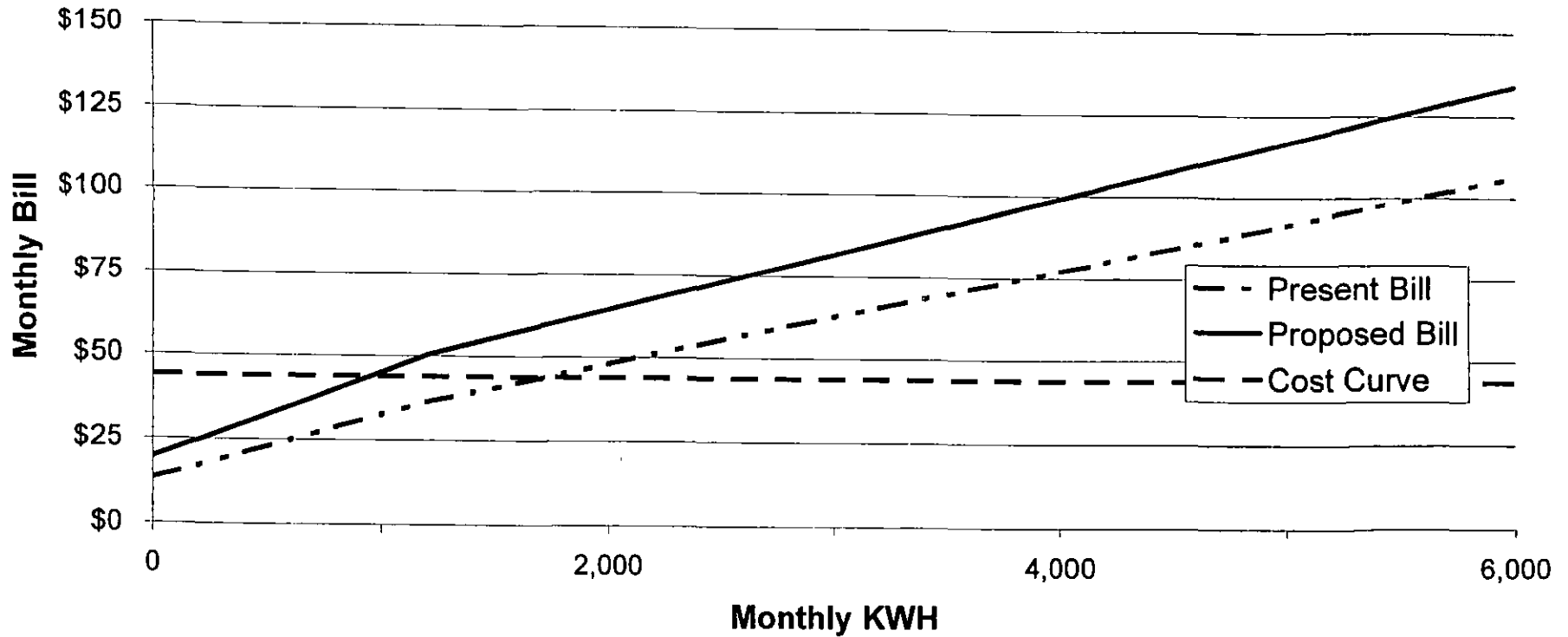
**Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only**



<u>Present Rate</u>	
7.57	Customer Charge
0.00	\$/kW 5 kW
1.88	\$/kW Excess
1.93500	¢/kWh 150 kWh/kW
1.45400	¢/kWh Excess

<u>Proposed Rate</u>	
12.20	Customer Charge
0.00	\$/kW 5 kW
2.45	\$/kW Excess
2.56300	¢/kWh 150 kWh/kW
1.74700	¢/kWh Excess

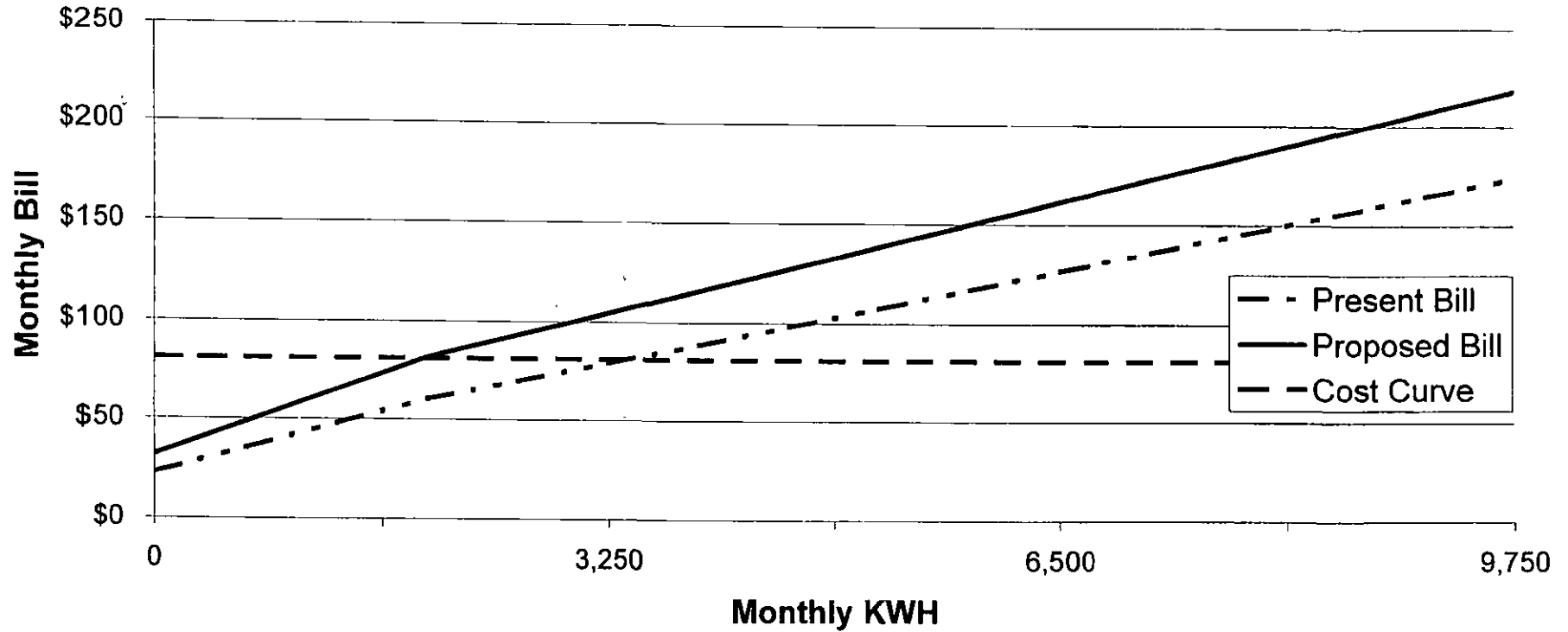
**Proposed GS1 vs Present GS1 Rate  
Average Demand 8 KW  
Base Rate Only**



<b>Present Rate</b>	
7.57	Customer Charge
0.00	\$/kW 5 kW
1.88	\$/kW Excess
1.93500	¢/kWh 150 kWh/kW
1.45400	¢/kWh Excess

<b>Proposed Rate</b>	
12.20	Customer Charge
0.00	\$/kW 5 kW
2.45	\$/kW Excess
2.56300	¢/kWh 150 kWh/kW
1.74700	¢/kWh Excess

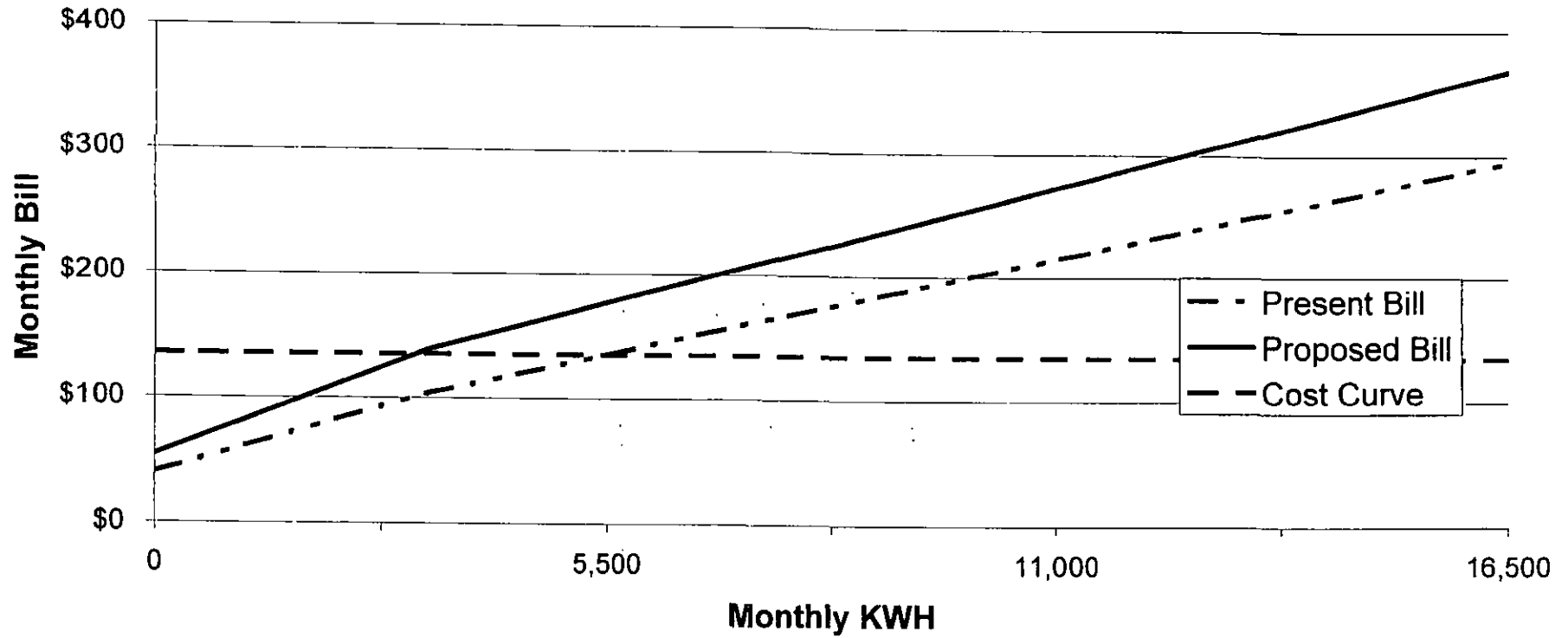
**Proposed GS1 vs Present GS1 Rate  
Average Demand 13 KW  
Base Rate Only**



<u>Present Rate</u>	
7.57	Customer Charge
0.00	\$/kW 5 kW
1.88	\$/kW Excess
1.93500	¢/kWh 150 kWh/kW
1.45400	¢/kWh Excess

<u>Proposed Rate</u>	
12.20	Customer Charge
0.00	\$/kW 5 kW
2.45	\$/kW Excess
2.56300	¢/kWh 150 kWh/kW
1.74700	¢/kWh Excess

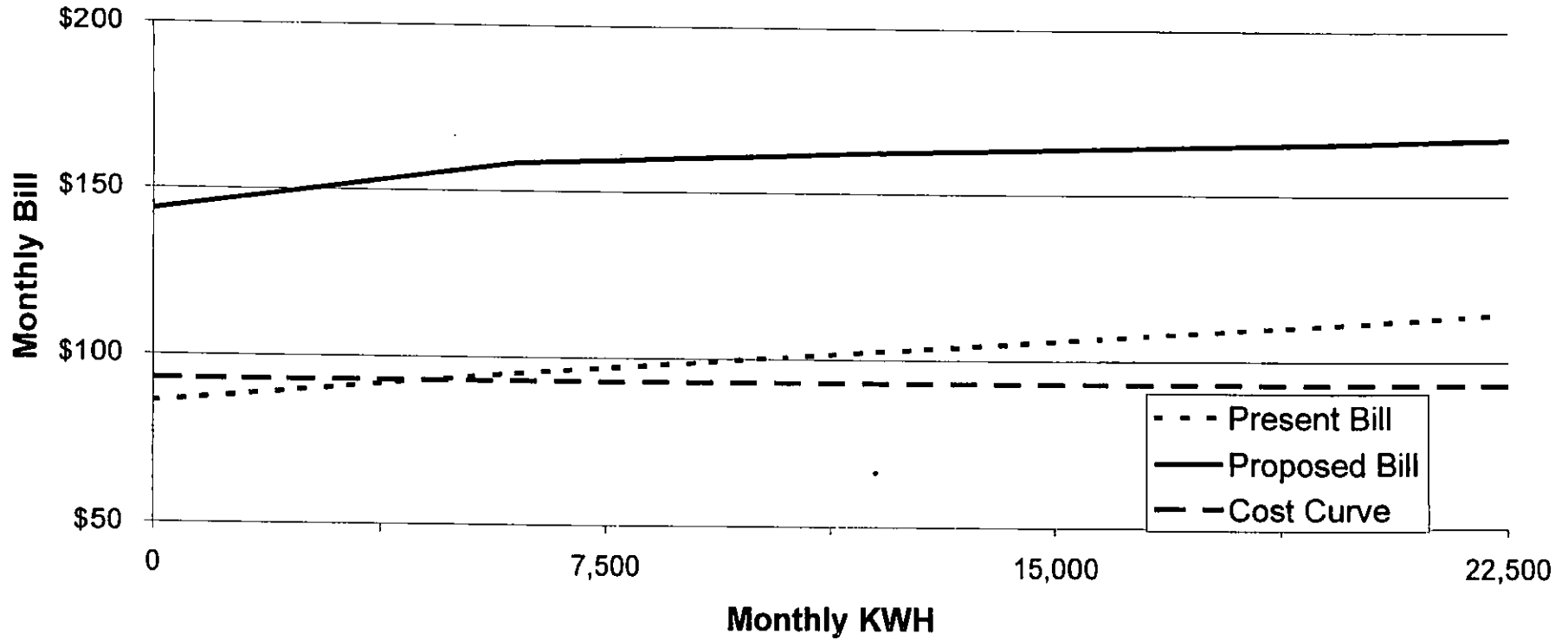
**Proposed GS1 vs Present GS1 Rate  
Average Demand 22 KW  
Base Rate Only**



<b>Present Rate</b>	
7.57	Customer Charge
0.00	\$/kW 5 kW
1.88	\$/kW Excess
1.93500	¢/kWh 150 kWh/kW
1.45400	¢/kWh Excess

<b>Proposed Rate</b>	
12.20	Customer Charge
0.00	\$/kW 5 kW
2.45	\$/kW Excess
2.56300	¢/kWh 150 kWh/kW
1.74700	¢/kWh Excess

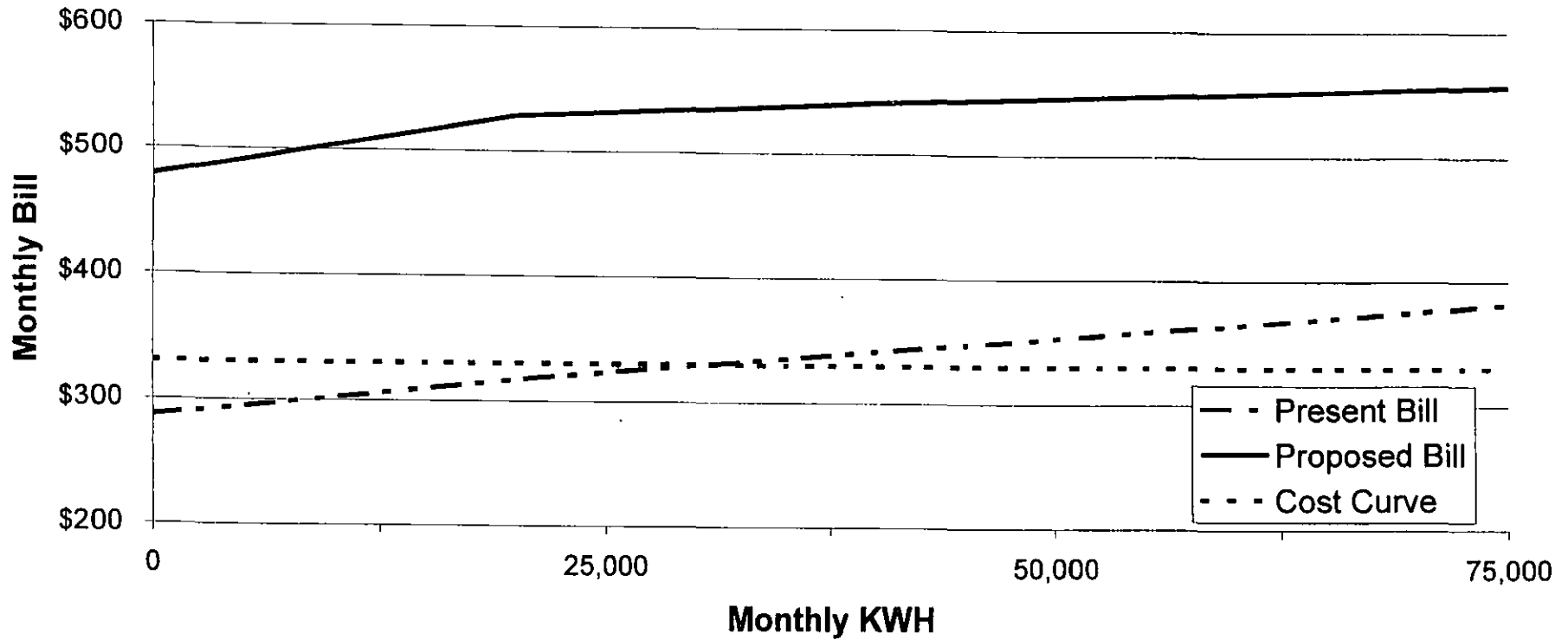
**Proposed GS3 vs Present GS3 Rate  
Average Demand 30 KW  
Base Rate Only**



<b>Present Rate</b>	
2.87 \$/kW	200 kW 25 kW minimum
0.15300 ¢/kWh	200 kWh/kW
0.12000 ¢/kWh	200 kWh/kW
0.11500 ¢/kWh	Excess

<b>Proposed Rate</b>	
4.79 \$/kW	200 kW 25 kW minimum
0.25000 ¢/kWh	200 kWh/kW
0.06400 ¢/kWh	200 kWh/kW
0.04600 ¢/kWh	Excess

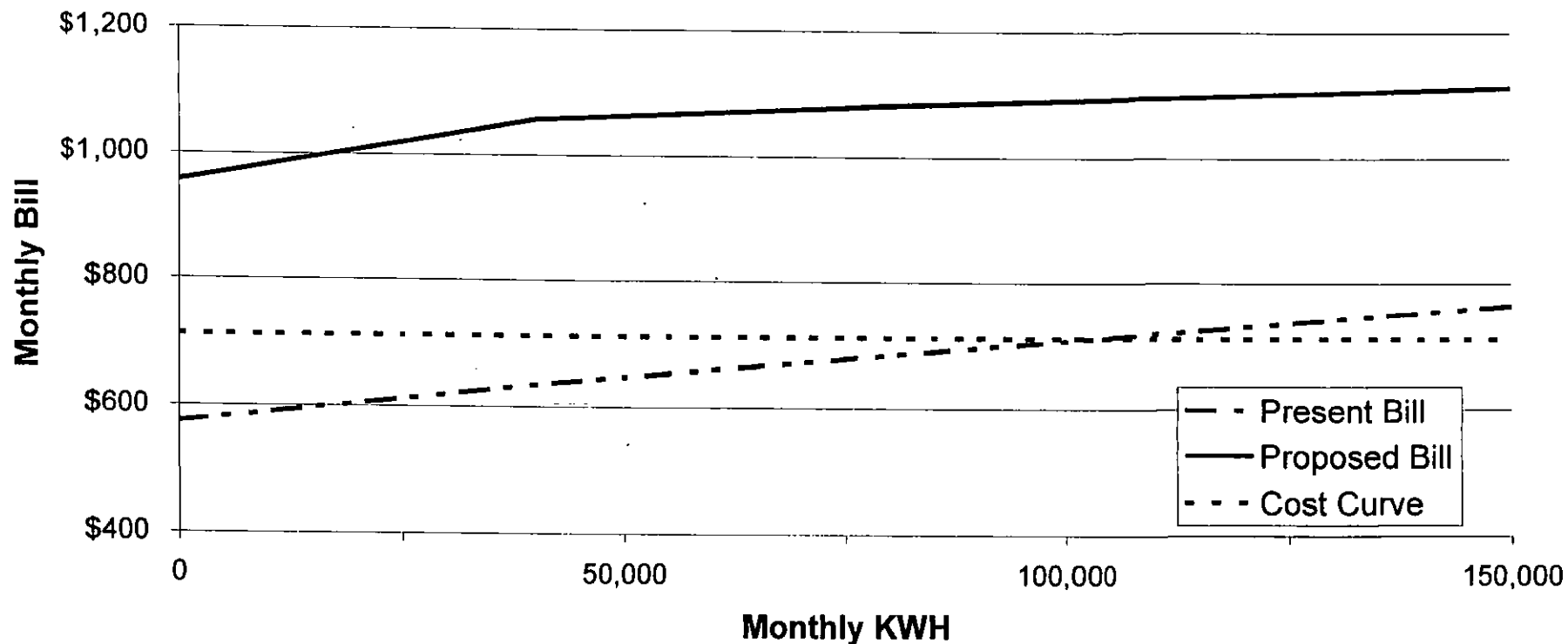
**Proposed GS3 vs Present GS3 Rate  
Average Demand 100 KW  
Base Rate Only**



<b>Present Rate</b>	
2.87 \$/kW	200 kW 25 kW minimum
0.15300 ¢/kWh	200 kWh/kW
0.12000 ¢/kWh	200 kWh/kW
0.11500 ¢/kWh	Excess

<b>Proposed Rate</b>	
4.79 \$/kW	200 kW 25 kW minimum
0.25000 ¢/kWh	200 kWh/kW
0.06400 ¢/kWh	200 kWh/kW
0.04600 ¢/kWh	Excess

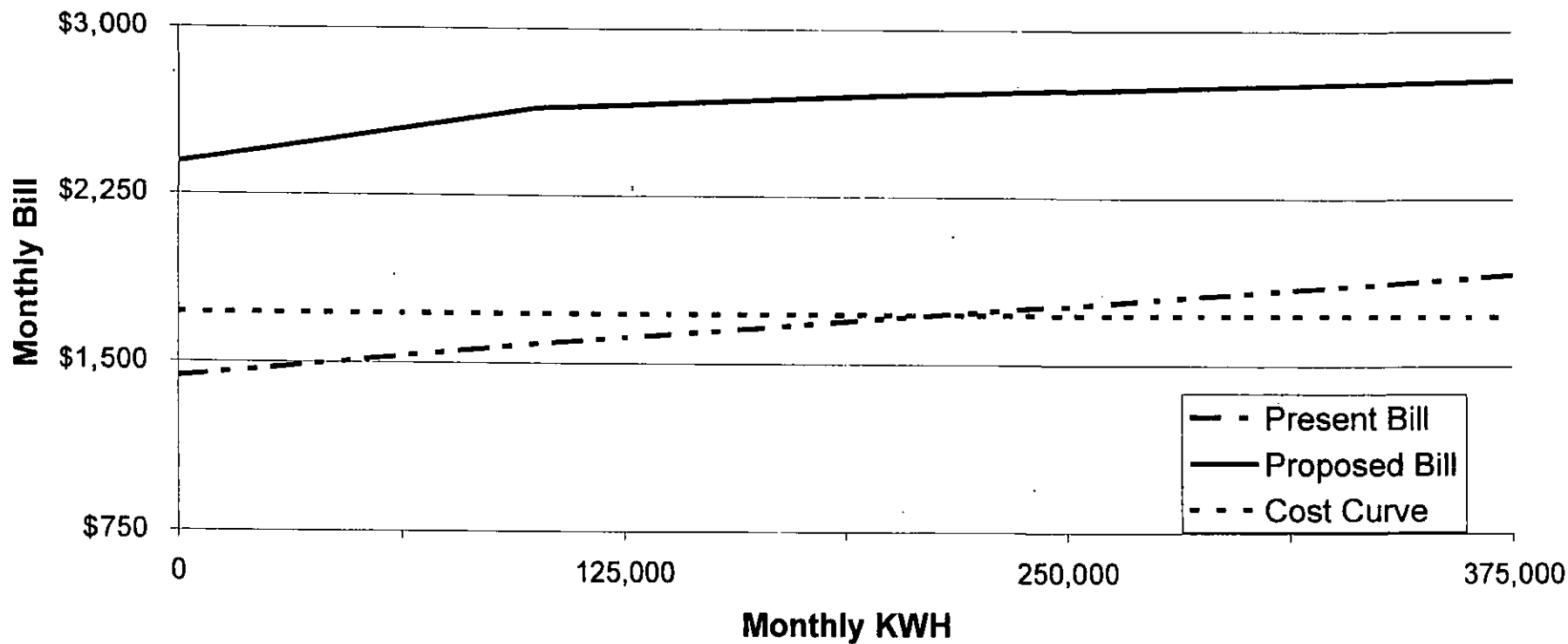
**Proposed GS3 vs Present GS3 Rate  
Average Demand 200 KW  
Base Rate Only**



<u>Present Rate</u>	
2.87 \$/kW	200 kW 25 kW minimum
0.15300 ¢/kWh	200 kWh/kW
0.12000 ¢/kWh	200 kWh/kW
0.11500 ¢/kWh	Excess

<u>Proposed Rate</u>	
4.79 \$/kW	200 kW 25 kW minimum
0.25000 ¢/kWh	200 kWh/kW
0.06400 ¢/kWh	200 kWh/kW
0.04600 ¢/kWh	Excess

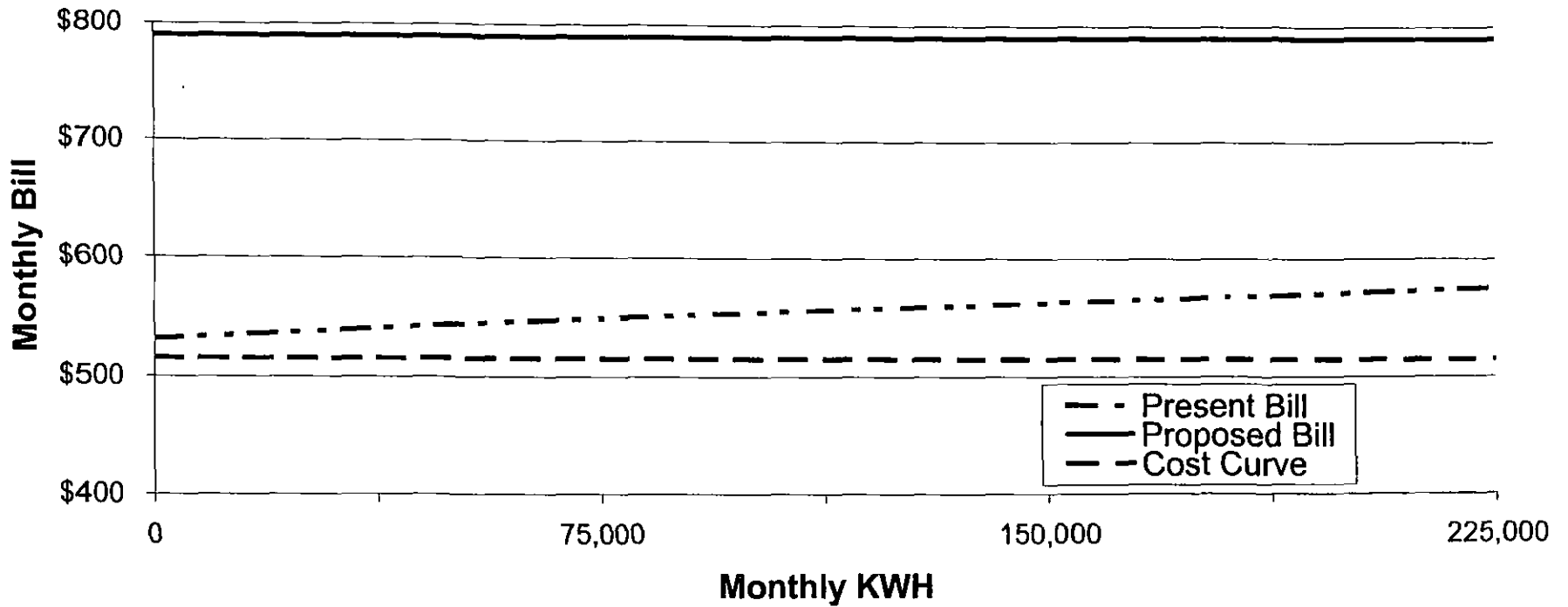
**Proposed GS3 vs Present GS3 Rate  
Average Demand 500 KW  
Base Rate Only**



<b>Present Rate</b>	
2.87 \$/kW	200 kW 25 kW minimum
0.15300 ¢/kWh	200 kWh/kW
0.12000 ¢/kWh	200 kWh/kW
0.11500 ¢/kWh	Excess

<b>Proposed Rate</b>	
4.79 \$/kW	200 kW 25 kW minimum
0.25000 ¢/kWh	200 kWh/kW
0.06400 ¢/kWh	200 kWh/kW
0.04600 ¢/kWh	Excess

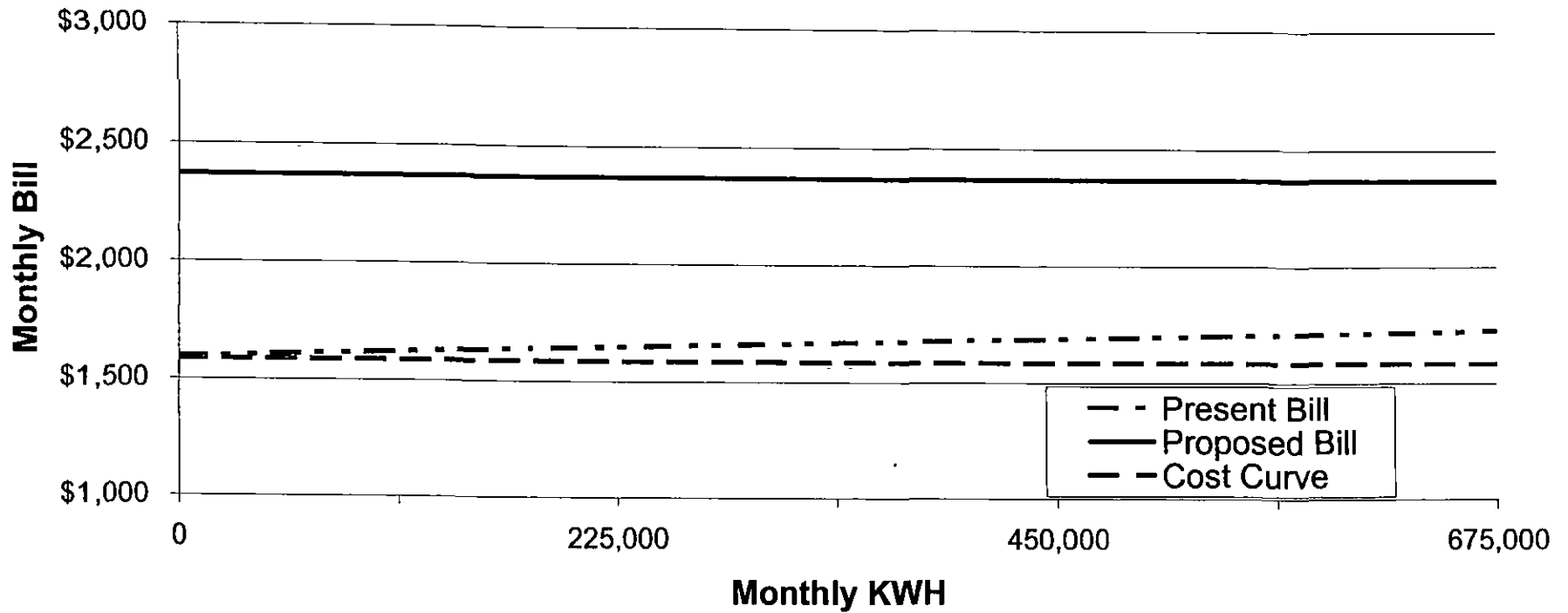
**Proposed LP4 vs Present LP4 Rate  
Average Demand 300 KW  
Base Rate Only**



<u>Present Rate</u>	
1.77 \$/kW	200 kW 25 kW minimum
1.77 \$/kW	Excess
0.02500 ¢/kWh	200 kWh/kW
0.01900 ¢/kWh	200 kWh/kW
0.01700 ¢/kWh	Excess

<u>Proposed Rate</u>	
2.63 \$/kW	200 kW 25 kW minimum
2.63 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

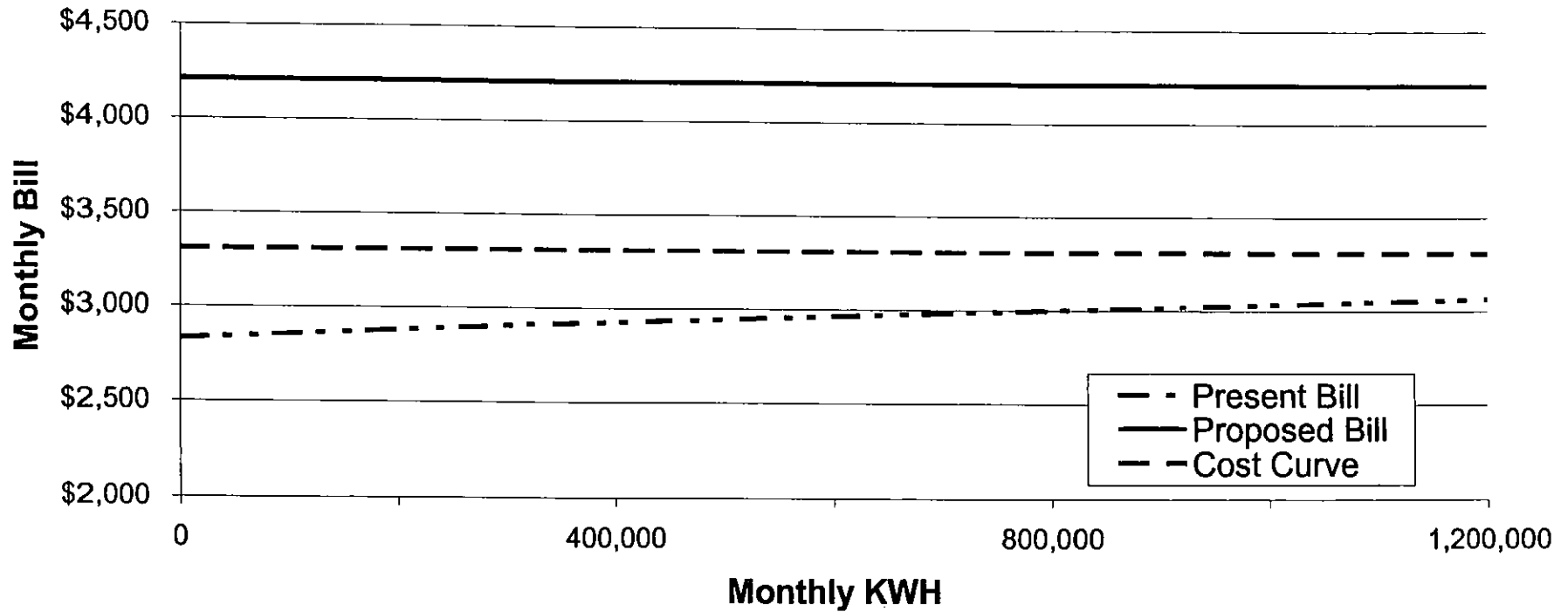
**Proposed LP4 vs Present LP4 Rate  
Average Demand 900 KW  
Base Rate Only**



<b>Present Rate</b>	
1.77 \$/kW	200 kW 25 kW minimum
1.77 \$/kW	Excess
0.02500 ¢/kWh	200 kWh/kW
0.01900 ¢/kWh	200 kWh/kW
0.01700 ¢/kWh	Excess

<b>Proposed Rate</b>	
2.63 \$/kW	200 kW 25 kW minimum
2.63 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

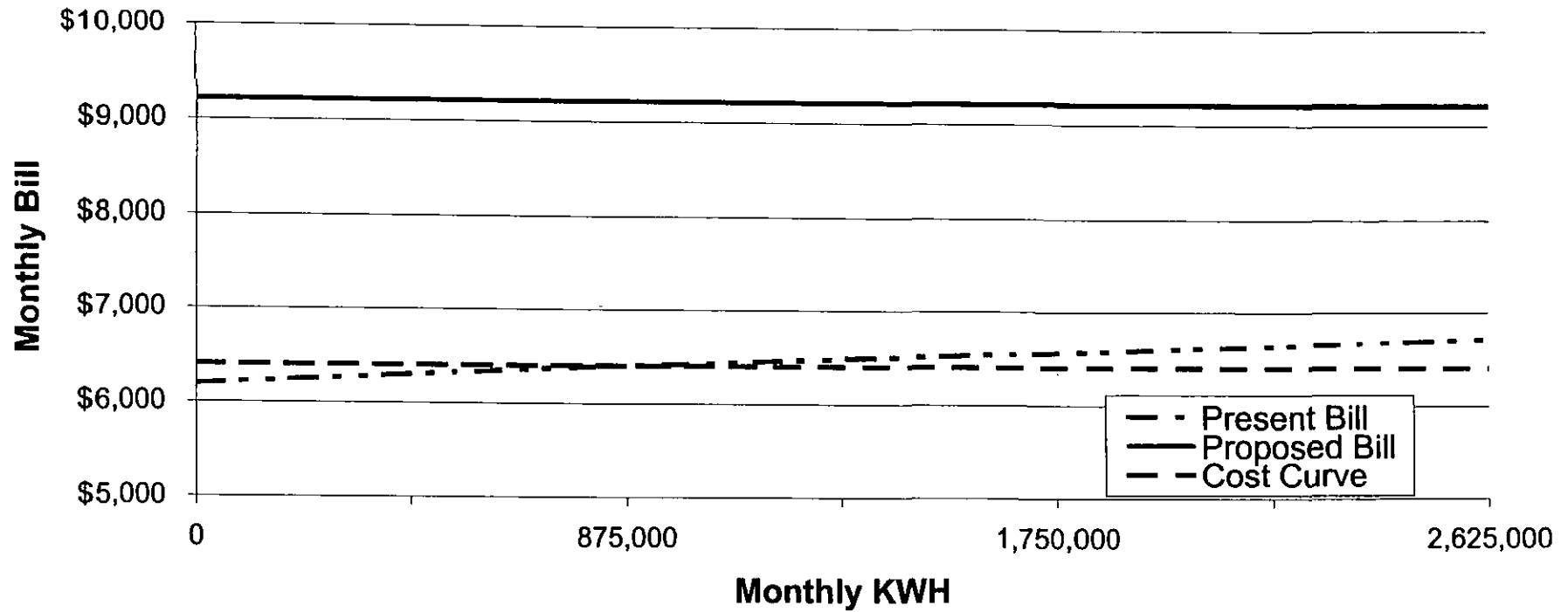
**Proposed LP4 vs Present LP4 Rate  
Average Demand 1600 KW  
Base Rate Only**



<b>Present Rate</b>	
1.77 \$/kW	200 kW 25 kW minimum
1.77 \$/kW	Excess
0.02500 ¢/kWh	200 kWh/kW
0.01900 ¢/kWh	200 kWh/kW
0.01700 ¢/kWh	Excess

<b>Proposed Rate</b>	
2.63 \$/kW	200 kW 25 kW minimum
2.63 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

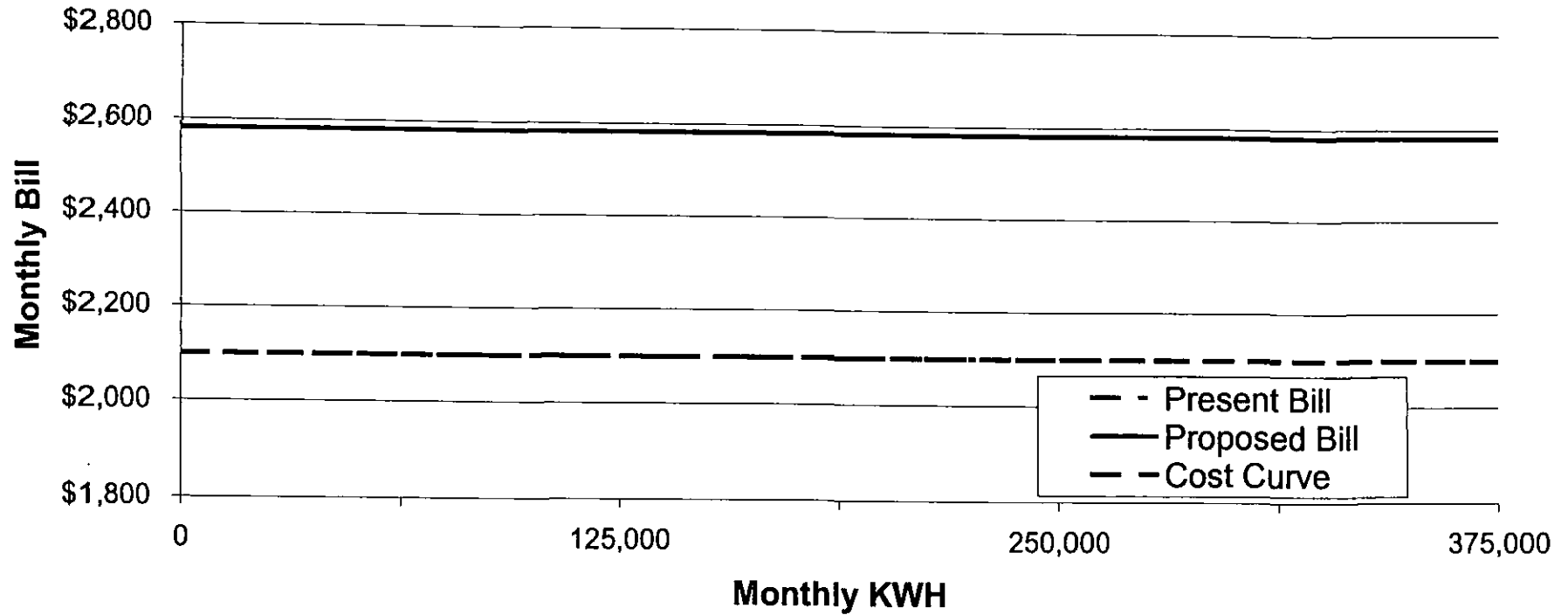
**Proposed LP4 vs Present LP4 Rate  
Average Demand 3500 KW  
Base Rate Only**



<b>Present Rate</b>	
1.77 \$/kW	200 kW 25 kW minimum
1.77 \$/kW	Excess
0.02500 ¢/kWh	200 kWh/kW
0.01900 ¢/kWh	200 kWh/kW
0.01700 ¢/kWh	Excess

<b>Proposed Rate</b>	
2.63 \$/kW	200 kW 25 kW minimum
2.63 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

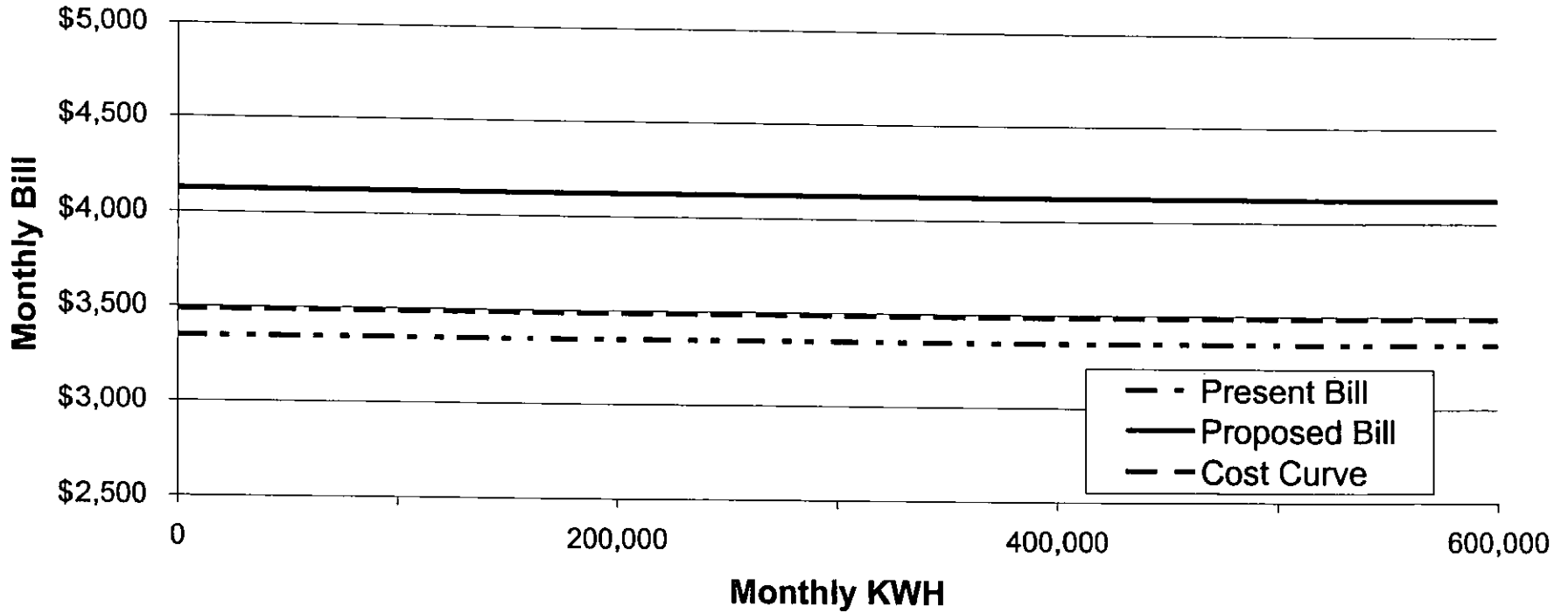
**Proposed ISP vs Present ISP Rate  
Average Demand 500 KW  
Base Rate Only**



**Present Rate**  
0.00 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

**Proposed Rate**  
4.12 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

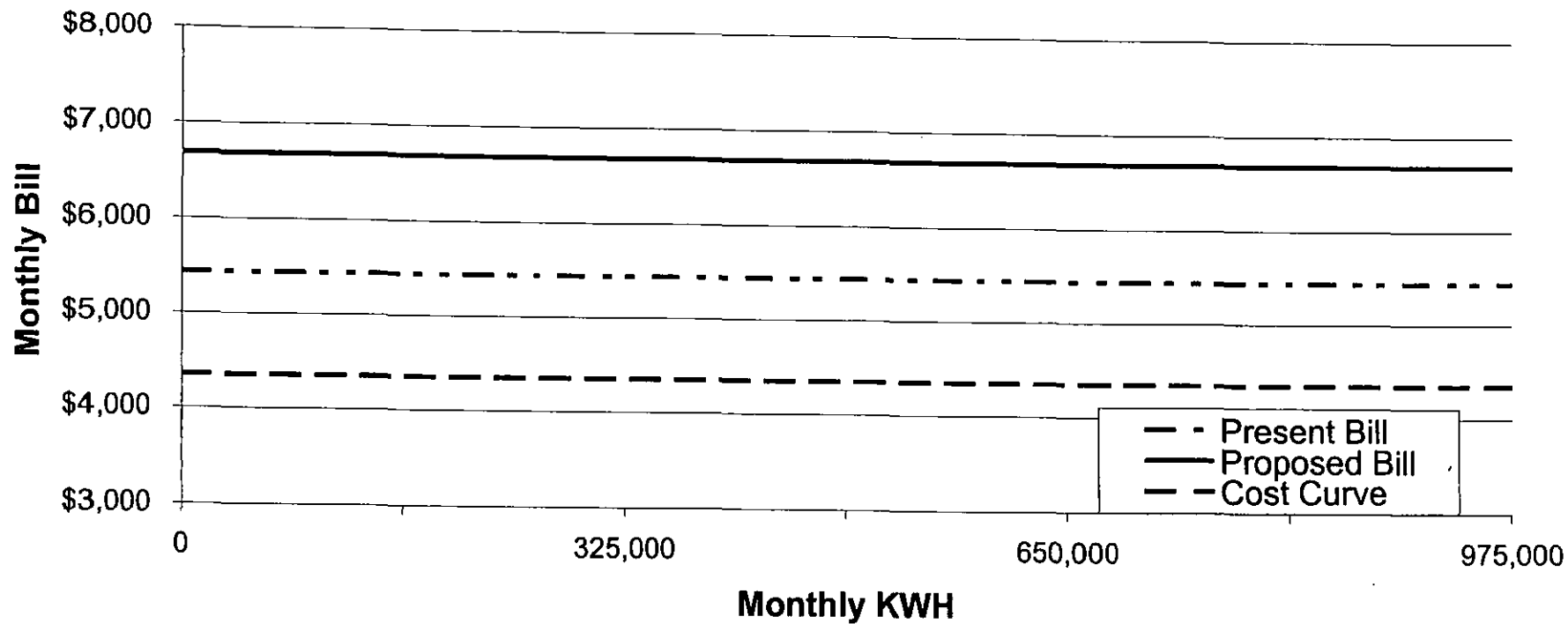
**Proposed ISP vs Present ISP Rate  
Average Demand 800 KW  
Base Rate Only**



**Present Rate**  
4.12 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

**Proposed Rate**  
4.12 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

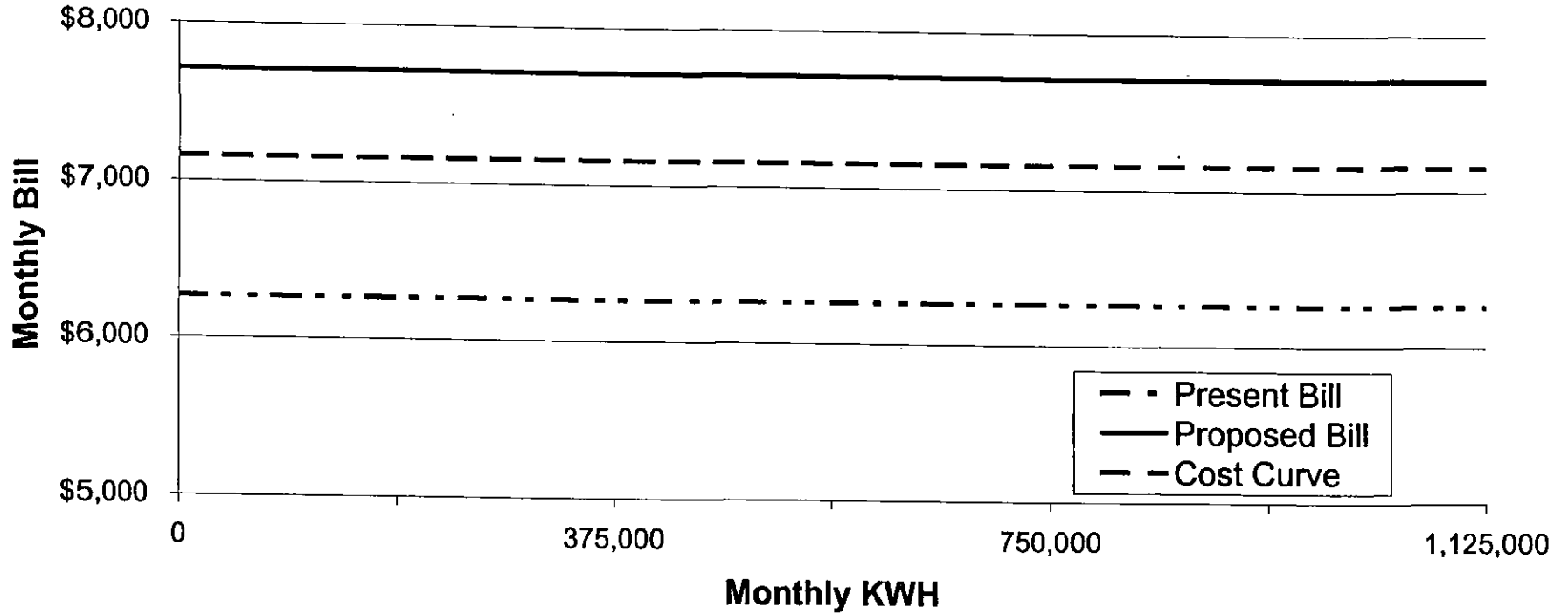
**Proposed ISP vs Present ISP Rate  
Average Demand 1300 KW  
Base Rate Only**



**Present Rate**  
4.12 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

**Proposed Rate**  
4.12 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

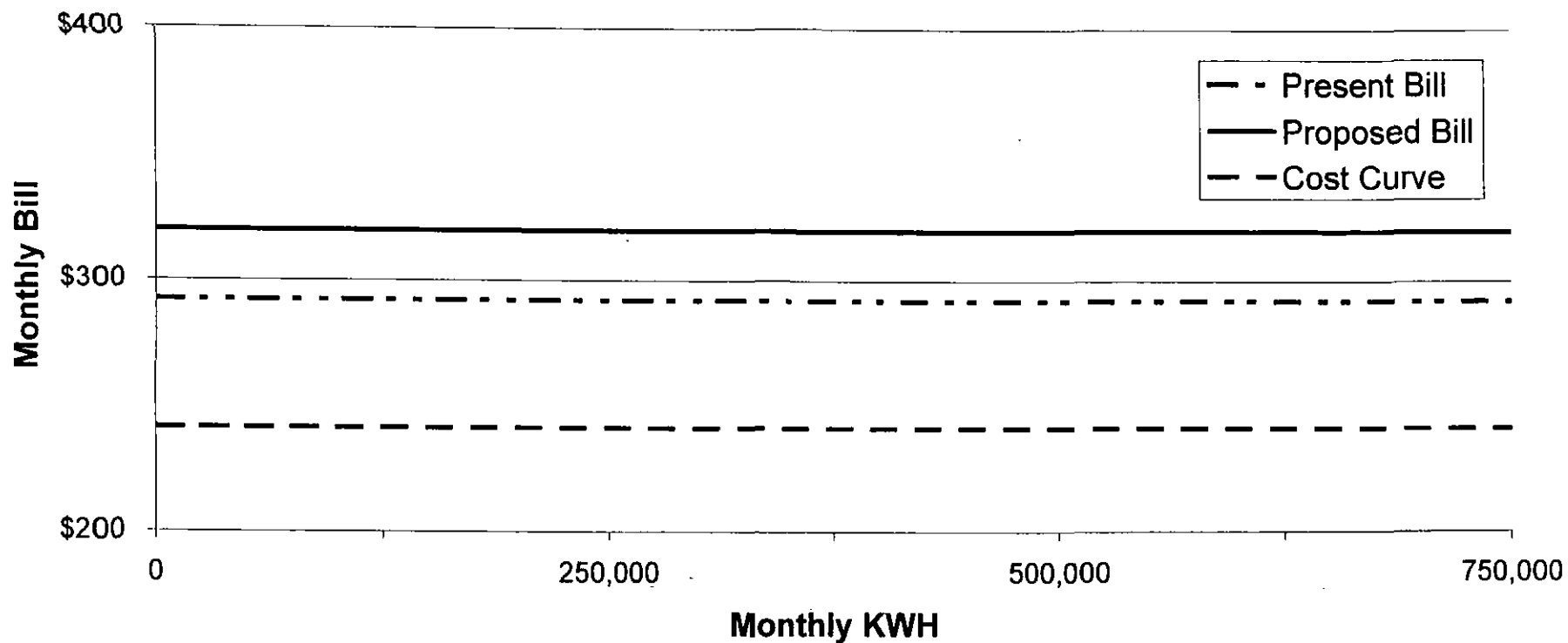
**Proposed ISP vs Present ISP Rate  
Average Demand 1500 KW  
Base Rate Only**



**Present Rate**  
4.12 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

**Proposed Rate**  
4.12 \$/kW 200 kW 25 kW minimum  
4.12 \$/kW Excess

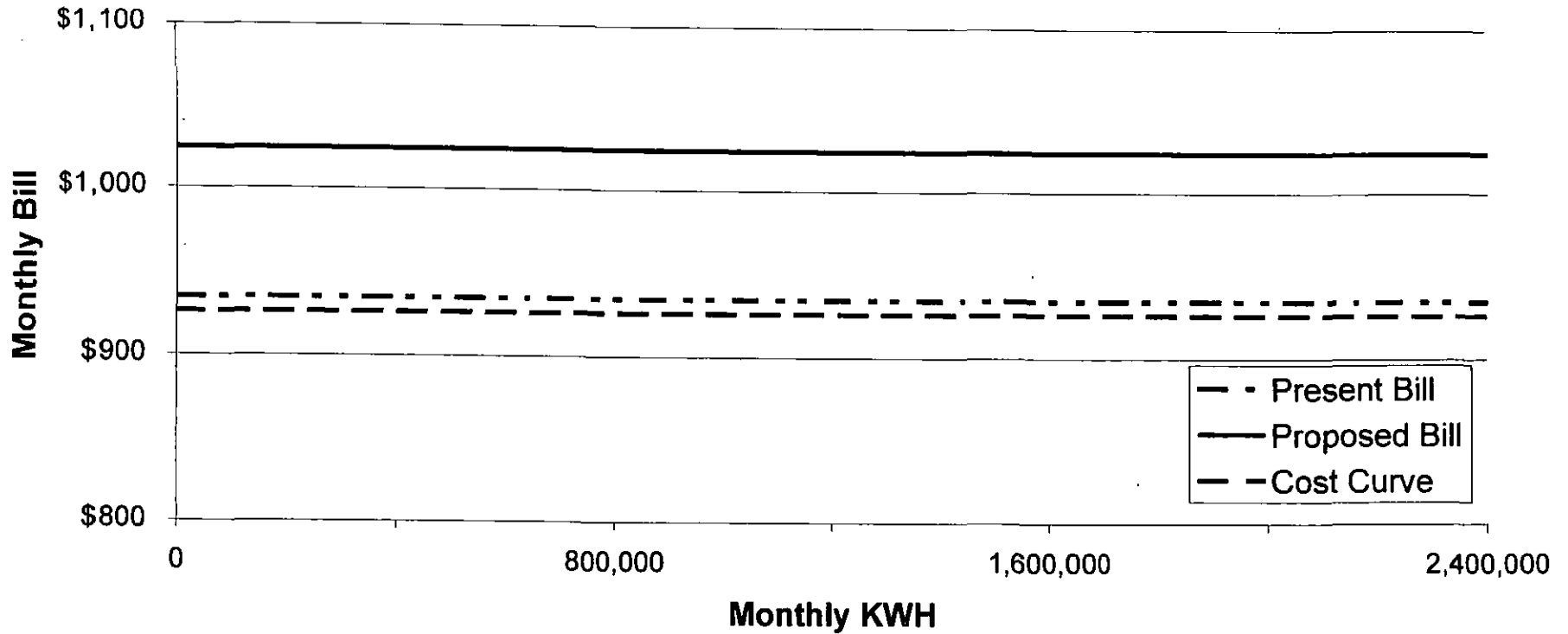
**Proposed LP5 vs Present LP5 Rate  
Average Demand 1000 KW  
Base Rate Only**



<b>Present Rate</b>	
0.29 \$/kW	200 kW 300 kW minimum
0.29 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

<b>Proposed Rate</b>	
0.32 \$/kW	200 kW 300 kW minimum
0.32 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

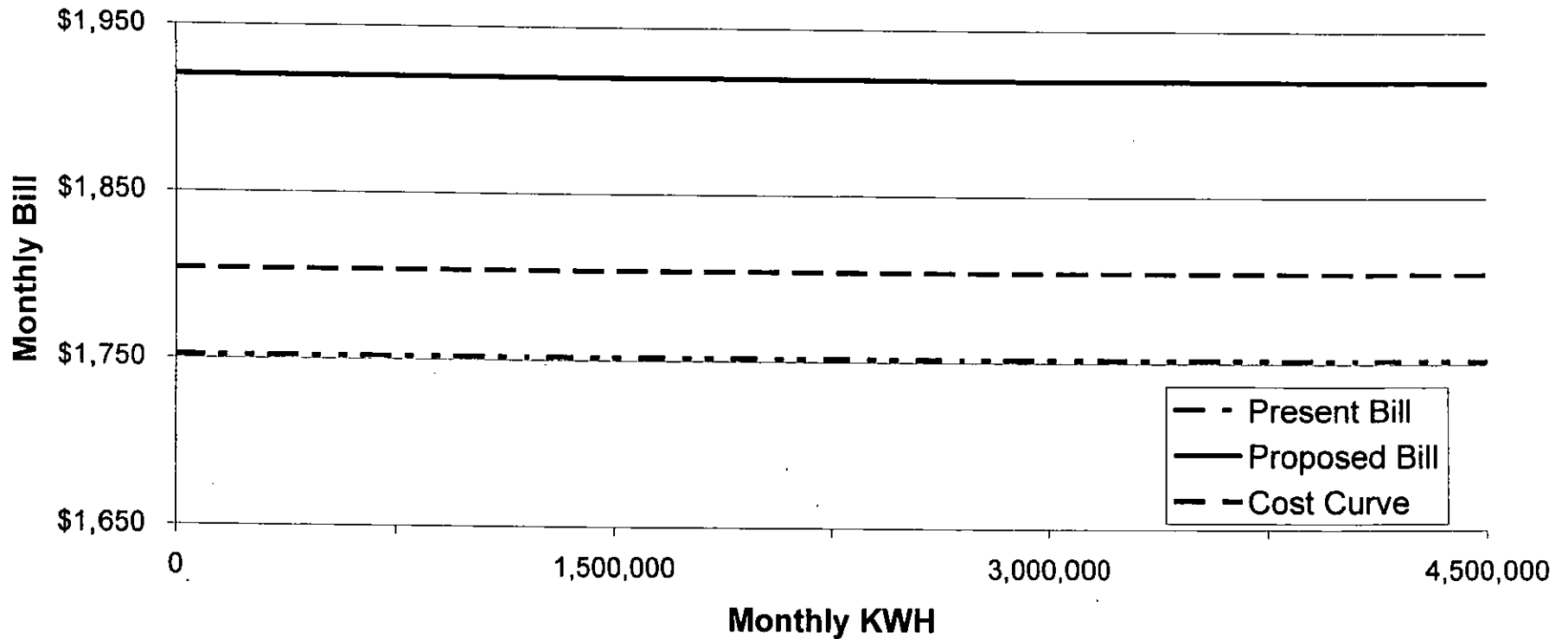
**Proposed LP5 vs Present LP5 Rate  
Average Demand 3200 KW  
Base Rate Only**



<b>Present Rate</b>	
0.29 \$/kW	200 kW 300 kW minimum
0.29 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

<b>Proposed Rate</b>	
0.32 \$/kW	200 kW 300 kW minimum
0.32 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

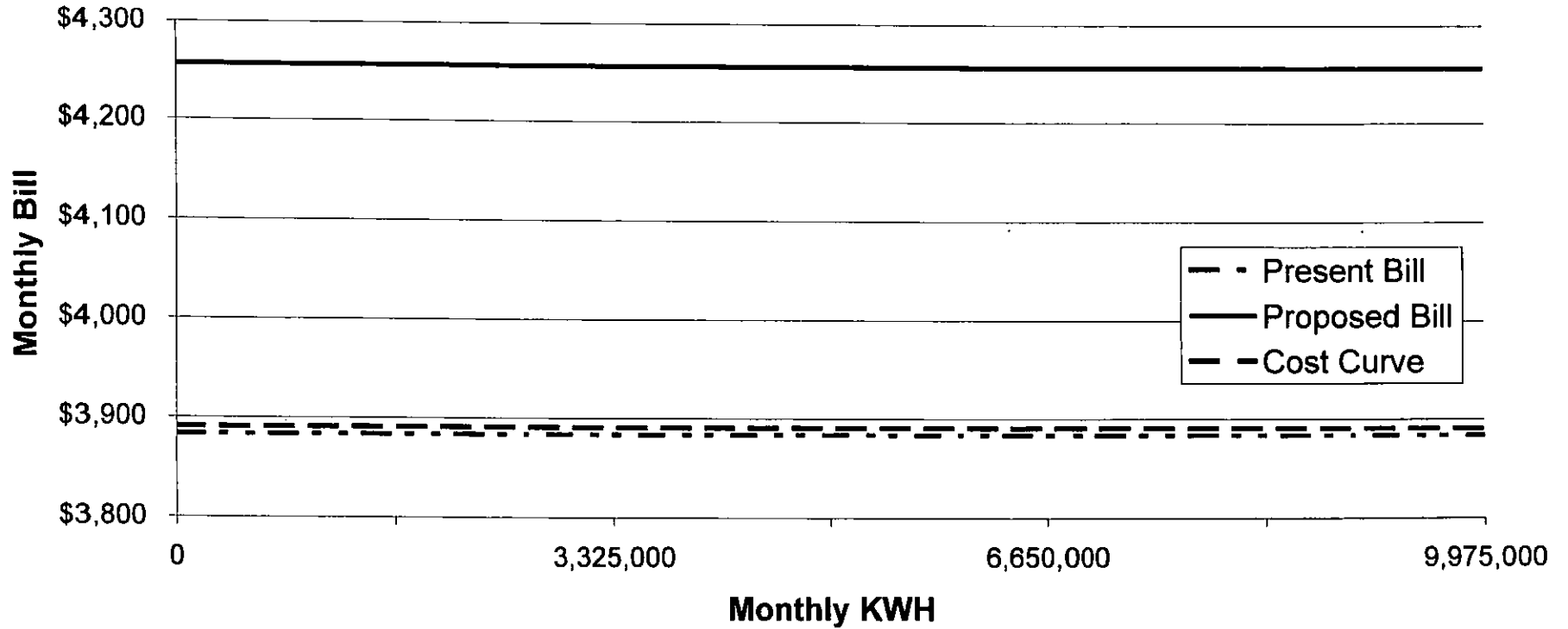
**Proposed LP5 vs Present LP5 Rate  
Average Demand 6000 KW  
Base Rate Only**



<u>Present Rate</u>	
0.29 \$/kW	200 kW 300 kW minimum
0.29 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

<u>Proposed Rate</u>	
0.32 \$/kW	200 kW 300 kW minimum
0.32 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

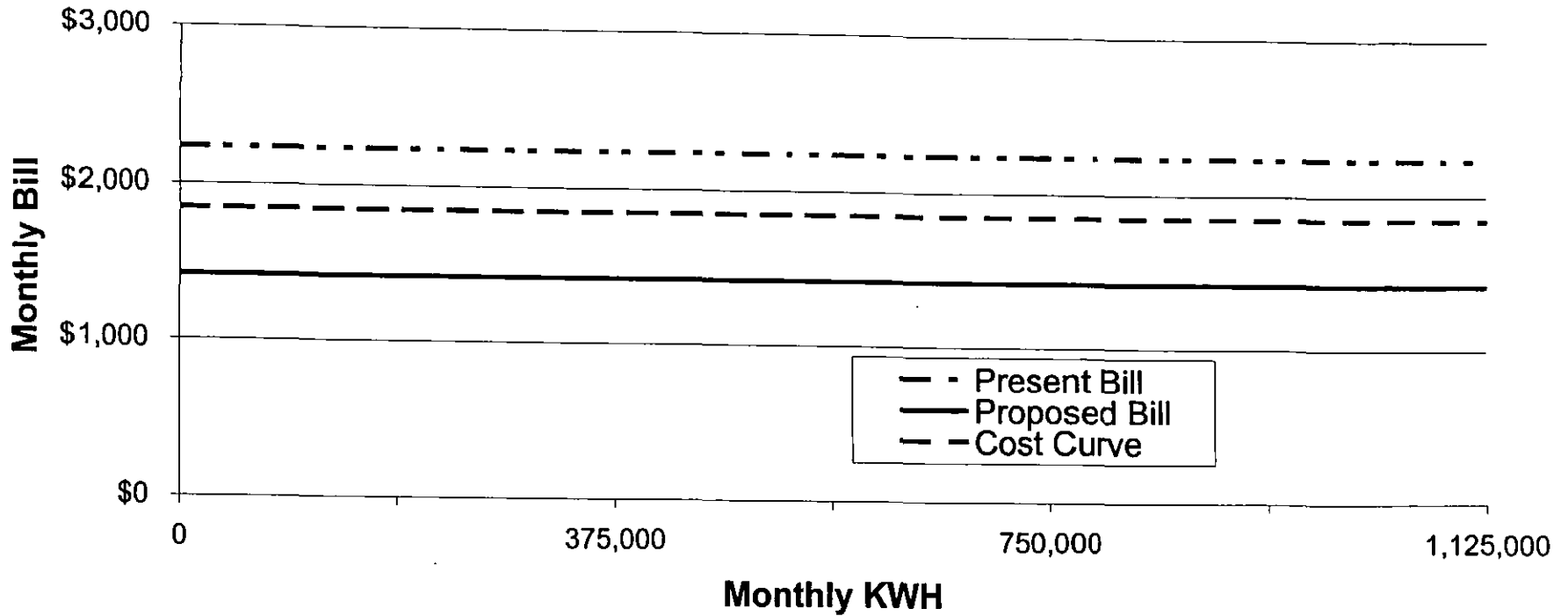
**Proposed LP5 vs Present LP5 Rate  
Average Demand 13300 KW  
Base Rate Only**



<b>Present Rate</b>	
0.29 \$/kW	200 kW 300 kW minimum
0.29 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

<b>Proposed Rate</b>	
0.32 \$/kW	200 kW 300 kW minimum
0.32 \$/kW	Excess
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	200 kWh/kW
0.00000 ¢/kWh	Excess

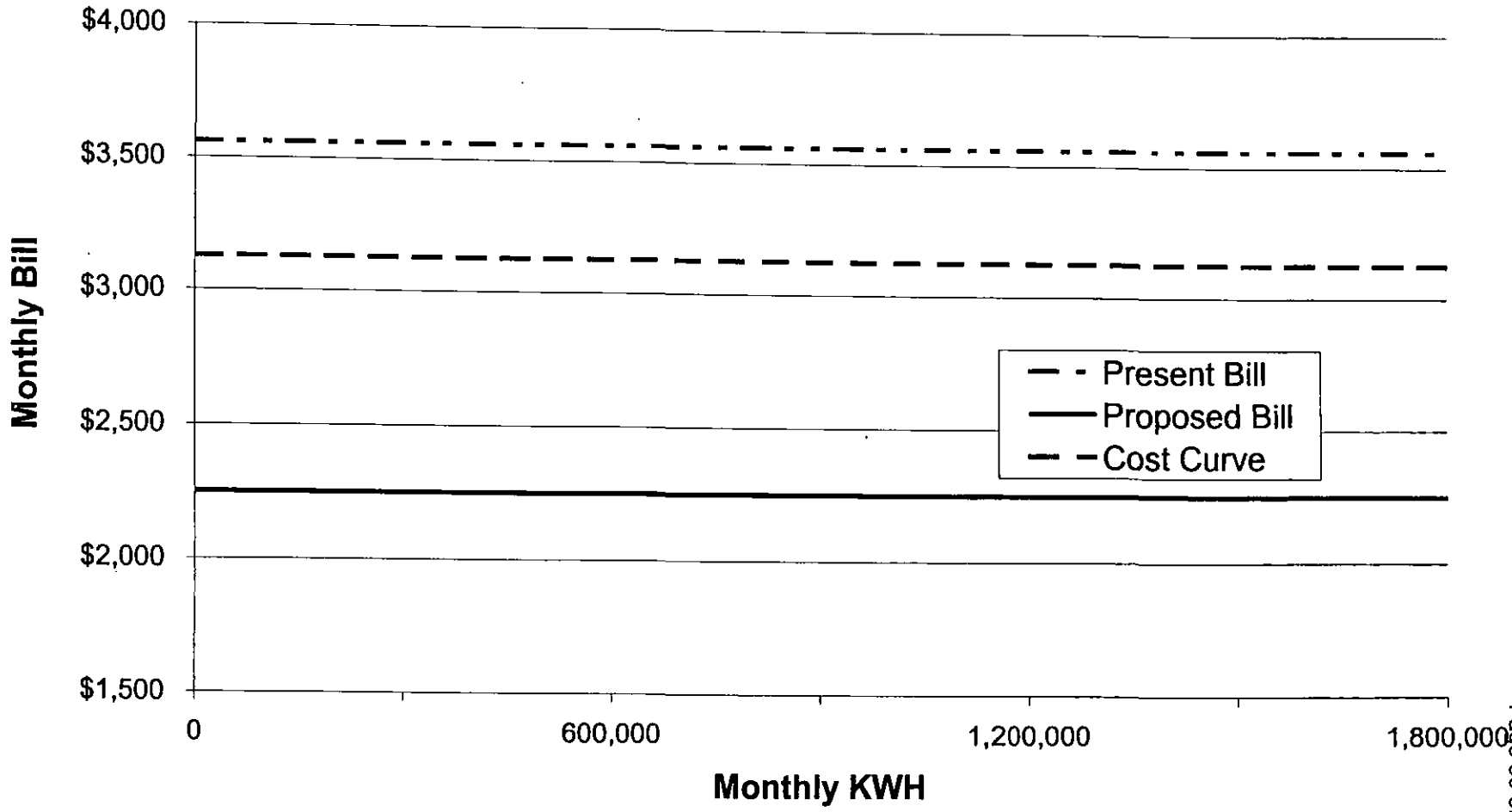
**Proposed IST vs Present IST Rate  
Average Demand 1500 KW  
Base Rate Only**



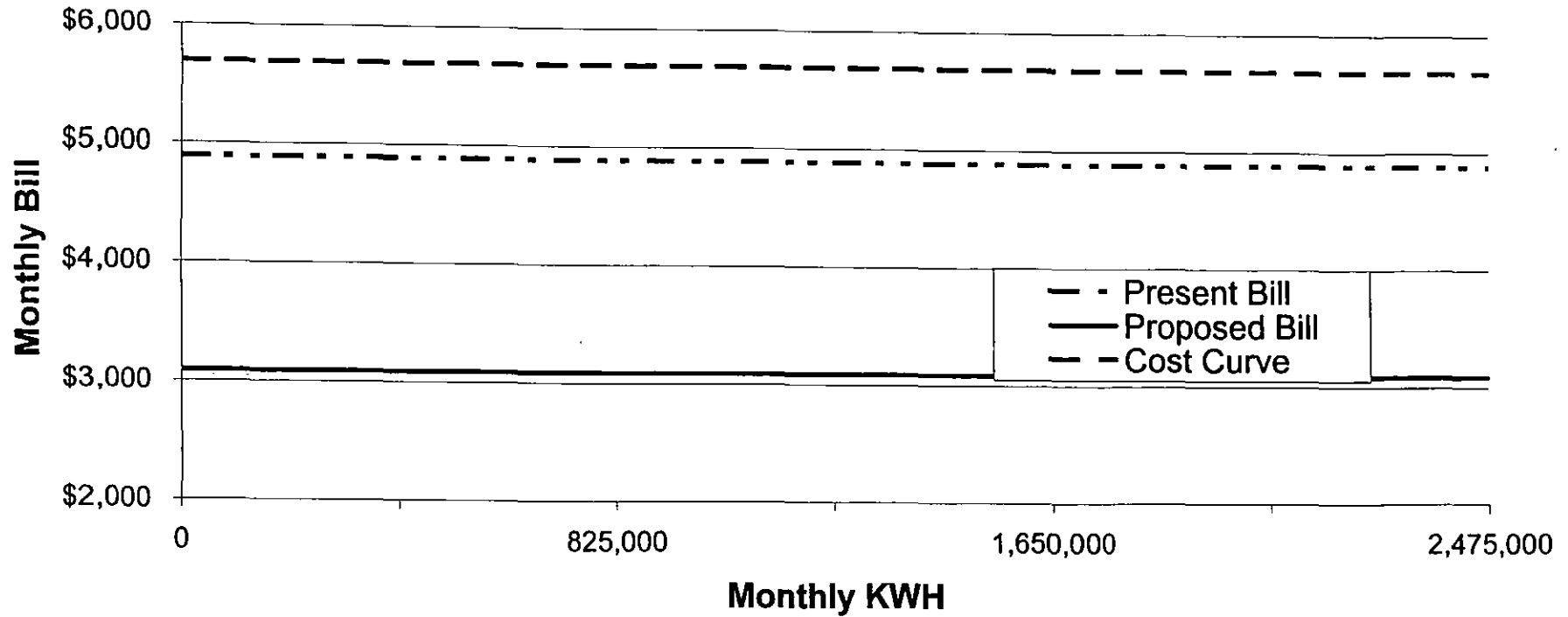
**Present Rate**  
1.48 \$/kW 300 kW minimum  
1.48 \$/kW Excess

**Proposed Rate**  
0.93 \$/kW 300 kW minimum  
0.93 \$/kW Excess

**Proposed IST vs Present IST Rate  
Average Demand 2400 KW  
Base Rate Only**



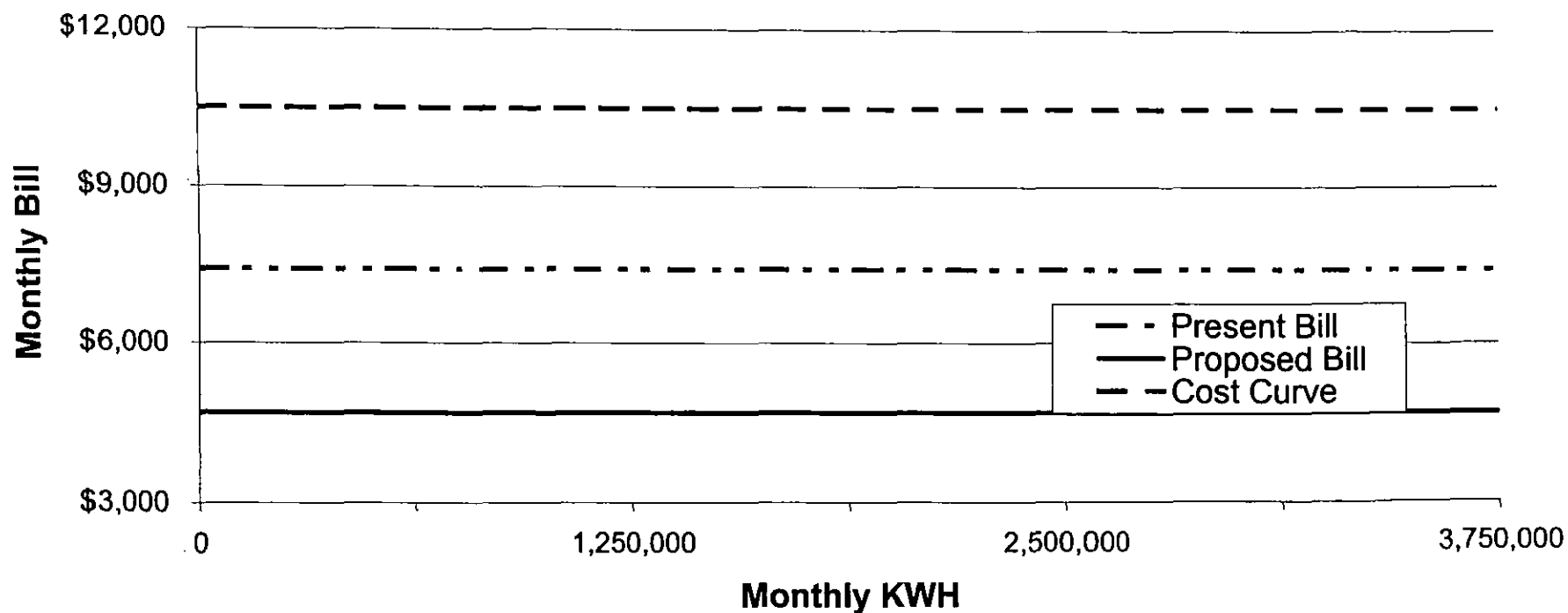
**Proposed IST vs Present IST Rate  
Average Demand 3300 KW  
Base Rate Only**



**Present Rate**  
1.48 \$/kW 300 kW minimum  
1.48 \$/kW Excess

**Proposed Rate**  
0.93 \$/kW 300 kW minimum  
0.93 \$/kW Excess

**Proposed ISTvs Present IST Rate  
Average Demand 5000 KW  
Base Rate Only**



**Present Rate**

1.48 \$/kW 300 kW minimum  
1.48 \$/kW Excess

**Proposed Rate**

0.93 \$/kW 300 kW minimum  
0.93 \$/kW Excess

**PPL ELECTRIC UTILITIES CORPORATION**

**Exhibit Regs. § 53.53**

**Part V – Plant and Depreciation  
Supporting Data**

**Part VI – Unadjusted Comparative  
Balance Sheets and Operating Income Statements**

**Docket No. R-00049255**

**RECEIVED**

**MAR 29 2004**

**PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**

**This book contains responses to each of the pertinent items contained in § 53.53, Part V (Plant and Depreciation Supporting Data, Including Related Depreciation Study Report) and § 53.53, Part VI (Unadjusted Comparative Balance Sheets and Operating Income Statements) of the Commission's Regulations.**

Q.1. Provide schedules supporting claimed amounts for Electric Plant in Service by function and by account if available.

A.1. Attachment V-A-1 provides PPL Electric's plant in service by account for the future test year ending December 31, 2004.

PPL ELECTRIC UTILITIES CORPORATION

Electric Plant in Service  
At December 31, 2004  
(Thousands of Dollars)

		<u>Amount</u>
<u>Intangible</u>		
301.0	Organization	\$ 476
302.0	Franchises and Consents	147
303.4	Misc Intang Plt - Other	1,035
303.2	Misc Intang Plt - Computer Software	20,734
	Subtotal - Intangible	<u>22,392</u>
<u>Transmission</u>		
350.2	Land	4,923
350.4	Land Rights	70,684
352.0	Structures and Improvements	28,792
353.0	Station Equipment	339,848
354.0	Towers and Fixtures	222,157
354.2	Clearing Land and R/W - Towers	11,225
355.0	Poles and Fixtures	85,073
355.2	Clearing Land and R/W - Poles	7,346
356.0	Overhead Conductors and Devices	182,362
357.0	Underground Conduit	4,232
358.0	Underground Conductor and Devices	12,902
359.0	Roads and Trails	5,783
	Subtotal - Transmission	<u>975,327</u>
<u>Distribution</u>		
360.2	Land	10,983
360.4	Land Rights	56,890
361.0	Structures and Improvements	24,499
362.0	Station Equipment	243,642
364.2	Towers and Fixtures	18,815
364.4	Poles and Fixtures	632,082
364.6	Clearing Land and R/W - Towers	222
364.8	Clearing Land and R/W - Poles	34,253
365.0	Overhead Conductors and Devices	536,719
366.0	Underground Conduit	114,911
367.0	Underground Conductor and Devices	286,456
368.2	Transformers - Overhead Type	199,981
368.4	Transformers - Submersible or Pad Mounted	134,469
368.6	Transformers - Non-Network Housing	1,452
369.0	Services	466,085
370.0	Meters	245,495
371.2	Installations on Customers Premises	319
371.4	Area Lighting Fixtures	5,271
373.2	Street Lighting and Signal Systems	78,593
	Subtotal - Distribution	<u>3,091,137</u>

PPL ELECTRIC UTILITIES CORPORATION

Electric Plant in Service  
At December 31, 2004  
(Thousands of Dollars)

	<u>Amount</u>
<u>General Plant</u>	
389.0 Land and Land Rights	9,316
390.2 Structures and Improvements - Buildings	212,821
390.4 Structures and Improvements - Air Cond. Equip	23,777
391.2 Office Furniture and Equipment - Furniture	14,207
391.4 Office Furniture and Equipment - Mech Equip	585
391.6 Computer Equipment - General	199
391.8 Computer Equipment - Power Mgmt System	37,963
392.4 Transportation Equipment - Trailers	102
393.0 Stores Equipment	3,388
394.0 Tools & Work Equipment - L&S Line Crews	1,517
394.4 Tools & Work Equipment - Const Dept	3,039
394.6 Tools & Work Equipment - Other	7,537
394.8 Transportation Equipment - Garage Equipment	6,344
395.0 Laboratory Equipment	1,168
397.0 Communication Equipment	9,107
398.0 Miscellaneous Equipment	2,791
Subtotal - General Plant	<u>333,861</u>
Total - Electric Plant in Service	<u><u>\$4,422,717</u></u>

<u>General Plant - Leasehold Improvements</u>	
390.2 Structures and Improvements - Buildings	\$579
390.4 Structures and Improvements - Air Cond. Equip	494
394.4 Tools & Work Equipment - Const Dept	68
397.0 Communication Equipment	344
Subtotal - General Plant	<u>1,485</u>
Total - Electric Plant in Service - Leasehold Improvements	<u><u>\$1,485</u></u>

RECAP - Electric Plant in Service

Intangible	\$22,392
Transmission	975,327
Distribution	3,091,137
General Plant	<u>335,346</u>
Total - Electric Plant in Service	<u><u>\$ 4,424,202</u></u>

- Q.2. Provide a comparison of calculated depreciation reserve versus book reserve at the end of the test year. Provide this comparison by functional group and by account if available.
- A.2. Attachment V-A-2 provides PPL Electric's calculated depreciation reserve versus book reserve by account for the future test year ending December 31, 2004.

PPL ELECTRIC UTILITIES CORPORATION

Comparison of Calculated Accrued Depreciation  
and Book Reserve as of December 31, 2004  
(Thousands of Dollars)

<u>Depreciable Group</u>		<u>Calculated Accrued Depreciation</u>	<u>Book Reserve</u>
(1)		(2)	(3)
<b>Depreciable Plant</b>			
<i>Intangible Plant</i>			
303.2	Miscellaneous Intangible Plant - Software	\$ 8,671	\$ 8,391
303.4	Miscellaneous Intangible Plant - Fiber Optic	540	549
<b>Total Intangible Plant</b>		9,211	8,940
<i>Transmission Plant</i>			
350.4	Land Rights	25,034	30,562
352	Structures and Improvements	11,414	12,279
353	Station Equipment	107,238	117,296
354	Towers and Fixtures	79,798	101,749
354.2	Towers and Fixtures - Clearing R/W	4,237	5,587
355	Poles and Fixtures	31,706	37,811
355.2	Poles and Fixtures - Clearing R/W	2,096	3,236
356	Overhead Conductors and Devices	75,428	96,826
357	Underground Conduit	1,645	1,355
358	Underground Conductors and Devices	5,189	6,069
359	Roads and Trails	2,072	2,102
<b>Total Transmission Plant</b>		345,857	414,872
<i>Distribution Plant</i>			
360.4	Land Rights	17,136	23,296
361	Structures and Improvements	8,176	11,348
362	Station Equipment	77,374	89,132
364.2	Poles, Towers and Fixtures - Towers	3,259	3,549
364.4	Poles, Towers and Fixtures - Poles	133,937	197,846
364.6	Poles, Towers and Fixtures - Clearing Towers	39	35
364.8	Poles, Towers and Fixtures - Clearing Poles	11,029	15,538
365	Overhead Conductors and Devices	148,400	212,170
366	Underground Conduit	28,765	27,670
367	Underground Conductors and Devices	78,282	101,488
368.2	Line Transformers - Overhead	97,084	92,099
368.4	Line Transformers - Submersible & Pad Mount	41,456	49,152
368.6	Line Transformers - Non-Network Housing	1,260	1,214
369	Services	154,571	242,087
370.1	Meters	40,936	34,284
370.2	Meters - AMR	19,894	10,178
371.2	Installations on Customers' Premises	145	(229)
371.4	Area Lighting Fixtures	1,919	3,272
373.2	Street Lighting and Signal Systems	29,281	45,036
<b>Total Distribution Plant</b>		892,943	1,159,165

PPL ELECTRIC UTILITIES CORPORATION

Comparison of Calculated Accrued Depreciation  
and Book Reserve as of December 31, 2004  
(Thousands of Dollars)

Depreciable Group (1)	Calculated Accrued Depreciation (2)	Book Reserve (3)
<b>General Plant</b>		
389.4 Land Rights	\$ 2	\$ 1
390.2 Structures and Improvements - Buildings- Major	66,550	53,773
390.2 Structures and Improvements - Buildings - Minor	1,154	932
390.21 Structures and Improvements - Leaseholds	579	579
390.4 Structures and Improvements - Air Cond.	6,664	8,164
390.41 Structures and Improvements - Leaseholds	494	493
391.2 Office Furniture and Equipment - Furniture	5,959	5,312
391.4 Office Furniture and Equipment - Equipment	388	370
391.6 Office Furniture and Equipment - Computers	17	(33)
391.8 Office Furniture and Equipment - Power Mgmt. Sys.	37,259	37,906
392.4 Transportation Equipment -Trailers	69	92
393 Stores Equipment	2,390	2,040
394 Tools and Work Equipment - L&S Line Crews	1,092	972
394.4 Tools and Work Equipment - Const. Dept.	2,299	2,172
394.41 Tools and Work Equipment - Leaseholds	68	68
394.6 Tools and Work Equipment - Other	3,356	2,810
394.8 Tools and Work Equipment - Garage Equipment	3,823	3,383
395 Laboratory Equipment	661	805
397 Communication Equipment	7,593	5,500
397.1 Communication Equipment - Leaseholds	344	344
398 Miscellaneous Equipment	1,996	1,591
<b>Total General Plant</b>	<b>142,757</b>	<b>127,274</b>
<b>Total Depreciable Plant</b>	<b>\$ 1,390,768</b>	<b>\$ 1,710,251</b>

Q.3. Provide supporting schedules which indicate the procedures and calculations employed to develop the original cost plant and applicable reserves to the test year end as submitted in the current proceeding.

A.3. Attachment V-A-3 provides PPL Electric's plant in service as of December 31, 2004 based on actual plant balances as of December 31, 2003, as adjusted for 12 months of projected additions, retirements, and adjustments.

Reserves as of December 31, 2004 are based on actual reserves as of December 31, 2003, as adjusted for 12 months of projected depreciation provisions, retirements, and adjustments.

Projected additions are based on PPL Electric's capital budget forecast for 2004. Capital additions are identified by FERC plant account based on projects expected to be completed during the future test period and retirements are estimated based on historical experience.

Projected depreciation provisions are based on projected plant balances and projected capital additions during the future test period.

PPL ELECTRIC UTILITIES CORPORATION  
Original Plant Costs  
Balances As of December 31, 2004  
(Thousands of Dollars)

	Original Cost <u>12/31/03</u>	Projected through 12/31/04			Original Cost <u>12/31/04</u>
		<u>Additions</u>	<u>Retirements</u>	<u>Transfers</u>	
<u>Intangible</u>					
301.0 Organization	\$ 476	\$ 0	\$ 0	\$ 0	\$ 476
302.0 Franchises and Consents	147	0	0	0	147
303.2 Misc Intang Plt - Computer Software	20,139	595	0	0	20,734
303.4 Misc Intang Plt - Fiber Optic	1,035	0	0	0	1,035
Subtotal - Intangible	<u>21,797</u>	<u>595</u>	<u>0</u>	<u>0</u>	<u>22,392</u>
<u>Transmission</u>					
350.2 Land	4,850	82	(9)	0	4,923
350.4 Land Rights	70,519	165	0	0	70,684
352.0 Structures and Improvements	28,812	2	(22)	0	28,792
353.0 Station Equipment	340,583	3,164	(3,899)	0	339,848
354.0 Towers and Fixtures	218,477	3,801	(121)	0	222,157
354.2 Clearing Land and R/W - Towers	11,215	10	0	0	11,225
355.0 Poles and Fixtures	80,089	5,251	(267)	0	85,073
355.2 Clearing Land and R/W - Poles	7,346	0	0	0	7,346
356.0 Overhead Conductors and Devices	178,815	4,060	(513)	0	182,362
357.0 Underground Conduit	4,186	46	0	0	4,232
358.0 Underground Conductor and Devices	12,790	112	0	0	12,902
359.0 Roads and Trails	5,780	3	0	0	5,783
Subtotal - Transmission	<u>963,462</u>	<u>16,696</u>	<u>(4,831)</u>	<u>0</u>	<u>975,327</u>
<u>Distribution</u>					
360.2 Land	10,986	0	(3)	0	10,983
360.4 Land Rights	53,243	3,655	(8)	0	56,890
361.0 Structures and Improvements	24,232	294	(27)	0	24,499
362.0 Station Equipment	234,533	11,132	(2,023)	0	243,642
364.2 Towers and Fixtures	18,757	58	0	0	18,815
364.4 Poles and Fixtures	606,965	27,826	(2,709)	0	632,082
364.6 Clearing Land and R/W - Towers	222	0	0	0	222
364.8 Clearing Land and R/W - Poles	31,583	2,672	(2)	0	34,253
365.0 Overhead Conductors and Devices	510,040	30,714	(4,035)	0	536,719
366.0 Underground Conduit	110,789	4,212	(90)	0	114,911
367.0 Underground Conductor and Devices	275,921	11,416	(881)	0	286,456
368.2 Transformers - Overhead Type	198,101	5,348	(3,468)	0	199,981
368.4 Transformers - Submersible or Pad Mounted	129,645	4,834	(10)	0	134,469
368.6 Transformers - Non-Network Housing	1,537	0	(85)	0	1,452

PPL ELECTRIC UTILITIES CORPORATION  
Original Plant Costs  
Balances As of December 31, 2004  
(Thousands of Dollars)

	Original Cost 12/31/03	Projected through 12/31/04			Original Cost 12/31/04	
		Additions	Retirements	Transfers		
<u>Distribution</u>						
369.0	Services	451,261	15,262	(438)	0	466,085
370.0	Meters	227,475	18,895	(875)	0	245,495
371.2	Installations on Customers Premises	319	0	0	0	319
371.4	Area Lighting Fixtures	4,962	334	(25)	0	5,271
373.2	Street Lighting and Signal Systems	75,512	3,482	(401)	0	78,593
	Subtotal - Distribution	<u>2,966,083</u>	<u>140,134</u>	<u>(15,080)</u>	<u>0</u>	<u>3,091,137</u>
<u>General Plant</u>						
389.0	Land and Land Rights	9,316	0	0	0	9,316
390.2	Structures and Improvements - Buildings	207,343	6,940	(1,462)	0	212,821
390.4	Structures and Improvements - Air Cond. Equip	25,089	0	(1,312)	0	23,777
391.2	Office Furniture and Equipment - Furniture	13,205	1,614	(612)	0	14,207
391.4	Office Furniture and Equipment - Mech Equip	693	0	(108)	0	585
391.6	Computer Equipment - General	199	0	0	0	199
391.8	Computer Equipment - Power Mgmt System	38,104	0	(141)	0	37,963
392.4	Transportation Equipment - Trailers	102	0	0	0	102
393.0	Stores Equipment	3,388	0	0	0	3,388
394.0	Tools & Work Equipment - L&S Line Crews	1,599	0	(82)	0	1,517
394.4	Tools & Work Equipment - Const Dept	3,167	0	(128)	0	3,039
394.6	Tools & Work Equipment - Other	7,680	0	(143)	0	7,537
394.8	Transportation Equipment - Garage Equipment	6,438	0	(94)	0	6,344
395.0	Laboratory Equipment	1,516	0	(348)	0	1,168
397.0	Communication Equipment	9,076	31	0	0	9,107
398.0	Miscellaneous Equipment	2,827	0	(36)	0	2,791
	Subtotal - General Plant	<u>329,742</u>	<u>8,585</u>	<u>(4,466)</u>	<u>0</u>	<u>333,861</u>
	Total - Electric Plant in Service	<u>4,281,084</u>	<u>166,010</u>	<u>(24,377)</u>	<u>0</u>	<u>4,422,717</u>

PPL ELECTRIC UTILITIES CORPORATION  
Original Plant Costs  
Balances As of December 31, 2004  
(Thousands of Dollars)

	Original Cost <u>12/31/03</u>	Projected through 12/31/04			Original Cost <u>12/31/04</u>
		<u>Additions</u>	<u>Retirements</u>	<u>Transfers</u>	
<u>General Plant - Leasehold Improvements</u>					
390.2 Structures and Improvements - Buildings	579	0	0	0	579
390.4 Structures and Improvements - Air Cond. Equip	494	0	0	0	494
394.4 Tools & Work Equipment - Const Dept	68	0	0	0	68
397.0 Communication Equipment	344	0	0	0	344
Subtotal - General Plant	<u>1,485</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,485</u>
 Total - Electric Plant in Service - Leasehold Improvements	 <u>1,485</u>	 <u>0</u>	 <u>0</u>	 <u>0</u>	 <u>1,485</u>
	Original Cost <u>12/31/03</u>	Projected through 12/31/04			Original Cost <u>12/31/04</u>
		<u>Additions</u>	<u>Retirements</u>	<u>Transfers</u>	
<u>RECAP</u>					
Intangible	21,797	595	0	0	22,392
Transmission	963,462	16,696	(4,831)	0	975,327
Distribution	2,966,083	140,134	(15,080)	0	3,091,137
General Plant	331,227	8,585	(4,466)	0	335,346
 Total - Electric Plant in Service	 <u>\$ 4,282,569</u>	 <u>\$ 166,010</u>	 <u>\$ (24,377)</u>	 <u>\$ 0</u>	 <u>\$ 4,424,202</u>

PPL ELECTRIC UTILITIES CORPORATION

Reserve Balances As of December 31, 2004  
(Thousands of Dollars)

		Book Reserve	Projected through 12/31/04			Book Reserve
		<u>12/31/03</u>	<u>Provisions</u>	<u>Retirements</u>	<u>Transfers</u>	<u>12/31/04</u>
<u>Intangible</u>						
301.0	Organization	Non-Depreciable				Non-Depreciable
302.0	Franchises and Consents	Non-Depreciable				Non-Depreciable
303.2	Misc Intang Plt Computer Software	\$3,695	\$4,626	\$0	\$0	\$8,321
303.4	Misc Intang Plt - Other	482	137	0	0	619
	Subtotal - Intangible	<u>4,177</u>	<u>4,763</u>	<u>0</u>	<u>0</u>	<u>8,940</u>
<u>Transmission</u>						
350.2	Land	Non-Depreciable				Non-Depreciable
350.4	Land Rights	29,759	716	(9)	0	30,466
352.0	Structures and Improvements	11,685	544	(22)	0	12,207
353.0	Station Equipment	112,705	8,266	(3,899)	0	117,072
354.0	Towers and Fixtures	98,762	3,095	(121)	0	101,736
354.2	Clearing Land and R/W - Towers	5,480	104	0	0	5,584
355.0	Poles and Fixtures	36,793	1,477	(267)	0	38,003
355.2	Clearing Land and R/W - Poles	3,163	67	0	0	3,230
356.0	Overhead Conductors and Devices	94,942	2,700	(513)	0	97,129
357.0	Underground Conduit	1,267	79	0	0	1,346
358.0	Underground Conductor and Devices	5,660	345	0	0	6,005
359.0	Roads and Trails	2,030	64	0	0	2,094
	Subtotal - Transmission	<u>402,246</u>	<u>17,457</u>	<u>(4,831)</u>	<u>0</u>	<u>414,872</u>
<u>Distribution</u>						
360.2	Land	Non-Depreciable			0	Non-Depreciable
360.4	Land Rights	22,244	1,060	(8)	0	23,296
361.0	Structures and Improvements	11,063	312	(27)	0	11,348
362.0	Station Equipment	86,747	4,408	(2,023)	0	89,132
364.2	Towers and Fixtures	3,117	432	0	0	3,549
364.4	Poles and Fixtures	185,490	15,065	(2,709)	0	197,846
364.6	Clearing Land and R/W - Towers	31	4	0	0	35
364.8	Clearing Land and R/W - Poles	15,061	479	(2)	0	15,538
365.0	Overhead Conductors and Devices	203,863	12,345	(4,038)	0	212,170
366.0	Underground Conduit	25,654	2,106	(90)	0	27,670
367.0	Underground Conductor and Devices	94,181	8,188	(881)	0	101,488
368.2	Transformers - Overhead Type	89,096	6,471	(3,468)	0	92,099
368.4	Transformers - Submersible or Pad Mounted	46,843	2,319	(10)	0	49,152
368.6	Transformers - Non-Network Housing	1,246	53	(85)	0	1,214
369.0	Services	230,424	12,101	(438)	0	242,087

PPL ELECTRIC UTILITIES CORPORATION

Reserve Balances As of December 31, 2004  
(Thousands of Dollars)

	Book Reserve 12/31/03	Projected through 12/31/04			Book Reserve 12/31/04
		Provisions	Retirements	Transfers	
<u>Distribution</u>					
370.0 Meters	36,530	8,807	(875)	0	44,462
371.2 Installations on Customers Premises	(243)	14	0	0	(229)
371.4 Area Lighting Fixtures	3,087	210	(25)	0	3,272
373.2 Street Lighting and Signal Systems	41,352	4,085	(401)	0	45,036
Subtotal - Distribution	<u>1,095,786</u>	<u>78,459</u>	<u>(15,080)</u>	<u>0</u>	<u>1,159,165</u>
<u>General Plant</u>					
389.0 Land and Land Rights	1	0	0	0	1
390.2 Structures and Improvements - Buildings	51,556	4,001	(2,773)	0	52,784
390.4 Structures and Improvements - Air Cond. Equip	8,462	1,210	0	0	9,672
391.2 Office Furniture and Equipment - Furniture	5,277	752	(860)	0	5,169
391.4 Office Furniture and Equipment - Mech Equip	428	46	0	0	474
391.6 Computer Equipment - General	89	21	0	0	110
391.8 Computer Equipment - Power Mgmt System	37,876	216	0	0	38,092
392.4 Transportation Equipment - Trailers	90	4	0	0	94
393.0 Stores Equipment	1,925	146	0	0	2,071
394.0 Tools & Work Equipment - L&S Line Crews	940	109	0	0	1,049
394.4 Tools & Work Equipment - Const Dept	2,100	161	(447)	0	1,814
394.6 Tools & Work Equipment - Other	2,572	424	(2)	0	2,994
394.8 Transportation Equipment - Garage Equipment	3,160	356	0	0	3,516
395.0 Laboratory Equipment	1,032	116	(348)	0	800
397.0 Communication Equipment	5,296	256	0	0	5,552
398.0 Miscellaneous Equipment	1,512	122	(37)	0	1,597
Subtotal - General Plant	<u>122,316</u>	<u>7,940</u>	<u>(4,467)</u>	<u>0</u>	<u>125,789</u>
Total - Accumulated Depreciation - Electric Plant in Service	1,624,524	108,619	(24,378)	0	1,708,765
<u>General Plant - Leasehold Improvements</u>					
390.2 Structures and Improvements - Buildings	579	0	0	0	579
390.4 Structures and Improvements - Air Cond. Equip	494	0	0	0	494
394.4 Tools & Work Equipment - Const Dept	68	0	0	0	68
397.0 Communication Equipment	344	0	0	0	344
Subtotal - General Plant	<u>1,485</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>1,485</u>
Total - Accumulated Amortization - Leasehold Improvements	<u>1,485</u>				<u>1,485</u>

PPL ELECTRIC UTILITIES CORPORATION

Reserve Balances As of December 31, 2004

(Thousands of Dollars)

	Book Reserve	Projected through 12/31/04			Book Reserve
	<u>12/31/03</u>	<u>Provisions</u>	<u>Retirements</u>	<u>Transfers</u>	<u>12/31/04</u>
<u>RECAP - Accumulated Depreciation and Amortization</u>					
Intangible	4,177	4,763	0	0	8,940
Transmission	402,246	17,457	(4,831)	0	414,872
Distribution	1,095,786	78,459	(15,080)	0	1,159,165
General Plant	123,801	7,940	(4,467)	0	127,274
	<u>1,626,010</u>	<u>108,619</u>	<u>(24,378)</u>	<u>0</u>	<u>1,710,251</u>
Total - Accumulated Depreciation and Amortization	<u>\$ 1,626,010</u>	<u>\$ 108,619</u>	<u>\$ (24,378)</u>	<u>\$ 0</u>	<u>\$ 1,710,251</u>

Q.4. Provide a schedule showing details of rate case adjustments.

A.4. No adjustments have been made to PPL Electric's Original Cost Electric Plant in Service, Accumulated Book Depreciation Reserve or its Calculated Annual Depreciation Expense as a result of this rate case filing.

Q.1. Provide a comparison of calculated depreciation accruals versus book accruals by function and by account if available.

A.1. Attachment V-B-1 provides PPL Electric's calculated and book accruals by function and by account for the future test year ending December 31, 2004.

PPL ELECTRIC UTILITIES CORPORATION

Comparison of Calculated VS. Book  
Depreciation Accruals as of December 31, 2004  
(Thousands of Dollars)

<u>Depreciable Group</u>		<u>Calculated Depreciation Accruals</u>	<u>Book Depreciation Accruals</u>
(1)		(2)	(3)
<b>Depreciable Plant</b>			
<b>Intangible Plant</b>			
303.2	Miscellaneous Intangible Plant - Software	\$ 4,147	\$ 4,250
303.4	Miscellaneous Intangible Plant - Fiber Optic	69	68
<b>Total Intangible Plant</b>		<b>4,216</b>	<b>4,318</b>
<b>Transmission Plant</b>			
350.4	Land Rights	1,011	857
352	Structures and Improvements	576	530
353	Station Equipment	8,495	7,999
354	Towers and Fixtures	3,710	2,961
354.2	Towers and Fixtures - Clearing R/W	160	119
355	Poles and Fixtures	1,931	1,641
355.2	Poles and Fixtures - Clearing R/W	105	78
356	Overhead Conductors and Devices	3,647	2,679
357	Underground Conduit	85	96
358	Underground Conductors and Devices	368	308
359	Roads and Trails	83	82
<b>Total Transmission Plant</b>		<b>20,171</b>	<b>17,350</b>
<b>Distribution Plant</b>			
360.4	Land Rights	950	753
361	Structures and Improvements	409	303
362	Station Equipment	5,189	4,624
364.2	Poles, Towers and Fixtures - Towers	342	331
364.4	Poles, Towers and Fixtures - Poles	15,800	13,221
364.6	Poles, Towers and Fixtures - Clearing Towers	5	5
364.8	Poles, Towers and Fixtures - Clearing Poles	572	408
365	Overhead Conductors and Devices	13,087	10,151
366	Underground Conduit	2,091	2,126
367	Underground Conductors and Devices	7,333	6,296
368.2	Line Transformers - Overhead	5,857	6,662
368.4	Line Transformers - Submersible & Pad Mount	2,795	2,470
368.6	Line Transformers - Non-Network Housing	39	55
369	Services	13,697	8,538
370.1	Meters	2,829	3,916
370.2	Meters - AMR	11,062	11,807
371.2	Installations on Customers' Premises	11	43
371.4	Area Lighting Fixtures	310	153
373.2	Street Lighting and Signal Systems	3,002	1,773
<b>Total Distribution Plant</b>		<b>85,380</b>	<b>73,635</b>

PPL ELECTRIC UTILITIES CORPORATION

Comparison of Calculated VS. Book  
Depreciation Accruals as of December 31, 2004  
(Thousands of Dollars)

Depreciable Group		Calculated Depreciation Accruals	Book Depreciation Accruals
(1)		(2)	(3)
<b>General Plant</b>			
389.4	Land Rights	\$ 0	\$ 0
390.2	Structures and Improvements - Buildings - Major	6,421	7,067
390.2	Structures and Improvements - Buildings - Minor	53	67
390.21	Structures and Improvements - Leaseholds	0	0
390.4	Structures and Improvements - Air Cond.	792	672
390.41	Structures and Improvements - Leaseholds	0	0
391.2	Office Furniture and Equipment - Furniture	710	849
391.4	Office Furniture and Equipment - Equipment	39	46
391.6	Office Furniture and Equipment - Computers	12	26
391.8	Office Furniture and Equipment - Power Mgmt. Sys.	154	36
392.4	Transportation Equipment - Trailers	7	1
393	Stores Equipment	94	176
394	Tools and Work Equipment - L&S Line Crews	72	107
394.4	Tools and Work Equipment - Const. Dept.	151	195
394.41	Tools and Work Equipment - Leaseholds	0	0
394.6	Tools and Work Equipment - Other	377	481
394.8	Tools and Work Equipment - Garage Equipment	316	384
395	Laboratory Equipment	58	40
397	Communication Equipment	282	1,041
397.1	Communication Equipment - Leaseholds	0	0
398	Miscellaneous Equipment	103	245
<b>Total General Plant</b>		<b>9,641</b>	<b>11,433</b>
Total Depreciable Plant		<b>\$ 119,408</b>	<b>\$ 106,736</b>

- Q.2. Supply a schedule by account or by depreciable group showing the survivor curve or interim survivor curve and annual accrual rate estimated to be appropriate:
- a) For the purpose of this filing.
  - b) For the purpose of the most recent rate filing prior to the current proceeding.
  - c) Supply an explanation for any major change in annual accrual rate by account or by depreciable group.
  - d) Supply a comprehensive statement of major changes made in depreciation methods, procedures and techniques and the effect of the changes upon accumulated and annual depreciation, if any.
- A.2.
- a) Attachment V-B-2, columns 4 & 5, provides PPL Electric's survivor curve and annual estimated accrual rate for the future test year.
  - b) Attachment V-B-2, columns 2 & 3, provides PPL Electric's survivor curve and annual estimated accrual rate for the most recent filing with the Commission.
  - c) Attachment V-B-2, column 6, provides an explanation for any major change in annual accrual rate by account. Changes reflect new life study characteristics and amortization of certain accounts.
  - d) The depreciation methods and procedures used in this filing are the same as those used in the previous filing. The survivor curve estimates are based on a service life study as described in Exhibit JJS1 in the section titled, "Estimation of Survivor Curves," beginning on page 111-4.

PPL ELECTRIC UTILITIES CORPORATION

Comparison of Existing Survivor Curve and Depreciation Rate  
As of December 31, 2004

Depreciable Group (1)	-----Most recent filing-----		-----Current filing-----		Reason for accrual change (6)	
	Curve (2)	Rate (3)	Curve (4)	Rate (5)		
<b>Depreciable Plant</b>						
<b>Intangible Plant</b>						
303.2	Miscellaneous Intangible Plant - Software	15-SQ		5-SQ	20.5	
303.4	Miscellaneous Intangible Plant - Fiber Optic	15-SQ		15-SQ	6.53	
<b>Transmission Plant</b>						
350.4	Land Rights	80-S3	1.00	70-R4	1.21	a
352	Structures and Improvements	51-L3	1.83	50-R3	1.84	a
353	Station Equipment	41-R1	2.28	40-R1	2.35	a
354	Towers and Fixtures	60-R3	1.33	60-R3	1.33	a
354.2	Towers and Fixtures - Clearing R/W	80-R3	0.86	70-R4	1.06	a
355	Poles and Fixtures	49-R1	1.54	44-R1.5	1.93	a
355.2	Poles and Fixtures - Clearing R/W	80-R3	0.89	70-R4	1.06	a
356	Overhead Conductors and Devices	49-R1	1.28	50-S2	1.47	a
357	Underground Conduit	56-R4	1.89	50-R4	2.27	a
358	Underground Conductors and Devices	34-R3	2.57	35-R3	2.39	a
359	Roads and Trails	80-R3	1.14	70-R4	1.42	a
<b>Distribution Plant</b>						
360.4	Land Rights	52-R4	1.67	60-R3	1.32	a
361	Structures and Improvements	65-R2	1.08	60-R2.5	1.24	a
362	Station Equipment	49-R1	1.64	47-R2	1.9	a
364.2	Poles, Towers and Fixtures - Towers	60-R3	1.60	55-R3	1.76	a
364.4	Poles, Towers and Fixtures - Poles	49-R1	1.80	40-O1	2.09	a
364.6	Poles, Towers and Fixtures - Clearing Towers	60-R3	1.65	50-S3	2.05	a
364.8	Poles, Towers and Fixtures - Clearing Poles	60-R3	1.16	60-R3	1.19	a
365	Overhead Conductors and Devices	37-R2	2.24	41-R1.5	1.89	a
366	Underground Conduit	56-R4	1.90	55-S1.5	1.85	a
367	Underground Conductors and Devices	34-R3	2.71	39-S1.5	2.2	a
368.2	Line Transformers - Overhead	34-SQ	3.40	34-SQ	3.33	b
368.4	Line Transformers - Submersible & Pad Mount	48-SQ	1.82	48-SQ	1.84	b

PPL ELECTRIC UTILITIES CORPORATION

Comparison of Existing Survivor Curve and Depreciation Rate  
As of December 31, 2004

Depreciable Group (1)	-----Most recent filing-----		-----Current filing-----		Reason for accrual change (6)	
	Curve (2)	Rate (3)	Curve (4)	Rate (5)		
368.6	Line Transformers - Non-Network Housing	35-SQ	4.14	35-SQ	3.75	b
369	Services	30-R3	2.28	34-R2	1.83	a
370.1	Meters	28-SQ	4.02	28-SQ	4.91	b
370.2	Meters - AMR	28-SQ	4.02	15-SQ	7.12	b
371.2	Installations on Customers' Premises	49-R1	4.71	30-R3	13.33	a
371.4	Area Lighting Fixtures	17-L1	3.08	17-L0.5	2.91	a
373.2	Street Lighting and Signal Systems	20-S2	3.75	26-S1	2.26	a
<b>General Plant</b>						
389.4	Land Rights	80-R3		65-R4	2.77	a
390.2	Structures and Improvements - Buildings Major	60-S0	1.56	60-S0	3.36	a
	Structures and Improvements - Buildings Minor			45-R3	2.77	a
390.21	Structures and Improvements - Leaseholds	10-SQ		Fully Accrued		
390.4	Structures and Improvements - Air Cond.	22-L2	4.52	30-R2	2.83	a
390.41	Structures and Improvements - Leaseholds	10-SQ		Fully Accrued		
391.2	Office Furniture and Equipment - Furniture	20-SQ	6.03	20-SQ	5.97	b
391.4	Office Furniture and Equipment - Equipment	15-SQ	7.80	15-SQ	7.83	b
391.6	Office Furniture and Equipment - Computers	10-SQ	9.34	5-SQ	44.96	b
391.8	Office Furniture and Equipment - Power Mgmt. Sys.	7-L4	0.09	7-SQ	0.09	a
392.4	Transportation Equipment -Trailers	18-R2	2.02	14-L0	1.27	a
393	Stores Equipment	30-SQ	3.71	25-SQ	5.19	b
394	Tools and Work Equipment - L&S Line Crews	20-SQ	7.83	20-SQ	7.06	b
394.4	Tools and Work Equipment - Const. Dept.	20-SQ	6.63	20-SQ	6.43	b
394.41	Tools and Work Equipment - Leaseholds	Fully Accrued		Fully Accrued		
394.6	Tools and Work Equipment - Other	20-SQ	6.29	20-SQ	6.37	b
394.8	Tools and Work Equipment - Garage Equipment	20-SQ	6.01	20-SQ	6.05	b
395	Laboratory Equipment	15-SQ	9.31	20-SQ	3.39	b
397	Communication Equipment	25-R1	2.47	15-SQ	11.43	b
397.1	Communication Equipment - Leaseholds	Fully Accrued		Fully Accrued		
398	Miscellaneous Equipment	25-SQ	4.77	20-SQ	8.76	b

Legend: a - New Life Study Characteristics

b - Amortization Account

- Q.1. Where the retirement rate actuarial method of mortality analysis is utilized, set forth representative examples including charts depicting the observed and estimated survivor curves and a tabular presentation of the observed and estimated life tables plotted on the chart. Other *analysis results shall be subject to request.*
- A.1. Exhibit JJS1 provides the observed and estimated survivor curves and life tables for all accounts analyzed by the actuarial method.

- Q.1. Provide the surviving original cost plant at the appropriate test year date or dates by account or functional property group and include claimed depreciation reserves. Provide annual depreciation accruals where appropriate. These calculations should be provided for plant in service as well as other categories of plant, including but not limited to, contributions in aid of construction, customers' advances for construction, and anticipated retirements associated with construction work in progress claims, if applicable.
- A.1.
- a) Attachment V-D-1a provides PPL Electric's surviving original cost electric plant in service, accumulated book depreciation reserve, annual depreciation expense accruals, survivor curve, future depreciation accruals, and composite remaining life.
  - b) No claim is being made in this rate case filing for contributions in aid of construction
  - c) Attachment V-D-1b provides the calculation of customers' advances for construction.
  - d) No claim is being made in this rate case filing for pollution control construction work in progress.

PPL ELECTRIC UTILITIES CORPORATION

Estimated Survivor Curves, Original Cost, Book Reserve and Calculated  
Annual Depreciation Accruals Related to Utility Plant at December 31, 2004  
(Thousands of Dollars)

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2004 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)
<b>Depreciable Plant</b>							
<b>Intangible Plant</b>							
303.2	Miscellaneous Intangible Plant - Software	5-SQ	\$ 20,734	\$ 8,391	\$ 12,343	\$ 4,250	2.9
303.4	Miscellaneous Intangible Plant - Fiber Optic	15-SQ	1,035	549	485	68	20.50
<b>Total Intangible Plant</b>			<b>21,769</b>	<b>8,940</b>	<b>12,828</b>	<b>4,318</b>	<b>19.84</b>
<b>Transmission Plant</b>							
350.4	Land Rights	70-R4	70,684	30,562	40,123	857	46.8
352	Structures and Improvements	50-R3	28,792	12,279	16,513	530	31.2
353	Station Equipment	40-R1	339,848	117,296	222,552	7,999	27.8
354	Towers and Fixtures	60-R3	222,157	101,749	120,409	2,961	40.7
354.2	Towers and Fixtures - Clearing R/W	70-R4	11,225	5,587	5,639	119	47.5
355	Poles and Fixtures	44-R1.5	85,073	37,811	47,262	1,641	28.8
355.2	Poles and Fixtures - Clearing R/W	70-R4	7,346	3,236	4,109	78	52.5
356	Overhead Conductors and Devices	50-S2	182,362	96,826	85,535	2,679	31.9
357	Underground Conduit	50-R4	4,232	1,355	2,877	96	29.9
358	Underground Conductors and Devices	35-R3	12,902	6,069	6,833	308	22.2
359	Roads and Trails	70-R4	5,783	2,102	3,681	82	44.9
<b>Total Transmission Plant</b>			<b>970,404</b>	<b>414,872</b>	<b>555,533</b>	<b>17,350</b>	<b>32.0</b>
<b>Distribution Plant</b>							
360.4	Land Rights	60-R3	56,890	23,296	33,593	753	44.6
361	Structures and Improvements	60-R2.5	24,499	11,348	13,151	303	43.4
362	Station Equipment	47-R2	243,642	89,132	154,510	4,630	33.4
364.2	Poles, Towers and Fixtures - Towers	55-R3	18,815	3,549	15,265	331	46.1
364.4	Poles, Towers and Fixtures - Poles	40-O1	632,082	197,846	434,236	13,221	32.8
364.6	Poles, Towers and Fixtures - Clearing Towers	50-S3	222	35	188	5	41.1
364.8	Poles, Towers and Fixtures - Clearing Poles	60-R3	34,253	15,538	18,716	408	45.9
365	Overhead Conductors and Devices	41-R1.5	536,719	212,170	324,545	10,151	32.0
366	Underground Conduit	55-S1.5	114,911	27,670	87,241	2,126	41.0
367	Underground Conductors and Devices	39-S1.5	286,456	101,488	184,967	6,297	29.4
368.2	Line Transformers - Overhead	34-SQ	199,981	92,099	107,882	6,662	16.2
368.4	Line Transformers - Submersible & Pad Mount	48-SQ	134,469	49,152	85,318	2,470	34.5
368.6	Line Transformers - Non-Network Housing	35-SQ	1,452	1,214	238	54	4.4
369	Services	34-R2	466,085	242,087	223,998	8,538	26.2
370.1	Meters	28-SQ	79,650	34,284	45,365	3,910	11.6
370.2	Meters - AMR	15-SQ	165,845	10,178	155,667	11,807	13.2
371.2	Installations on Customers' Premises	30-R3	319	(229)	548	43	12.9
371.4	Area Lighting Fixtures	17-L0.5	5,271	3,272	1,998	153	13.0
373.2	Street Lighting and Signal Systems	26-S1	78,593	45,036	33,558	1,773	18.9
<b>Total Distribution Plant</b>			<b>\$ 3,080,154</b>	<b>\$ 1,159,165</b>	<b>\$ 1,920,984</b>	<b>\$ 73,635</b>	<b>26.1</b>

PPL ELECTRIC UTILITIES CORPORATION

Estimated Survivor Curves, Original Cost, Book Reserve and Calculated  
Annual Depreciation Accruals Related to Utility Plant at December 31, 2004  
(Thousands of Dollars)

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2004 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)
<b>General Plant</b>							
389.4 Land Rights	65-R4	\$ 4	\$ 1	\$ 4	\$ 0	30.5	2.77
390.2 Structures and Improvements							
- Buildings - Major	60-S0 *	210,404	53,773	156,633	7,068	22.2	3.36
- Buildings - Minor	45-R3	2,418	932	1,485	67	22.1	2.77
<i>Total Account 390.2</i>		212,822	54,705	158,118	7,135	22.2	3.35
390.21 Structures and Improvements - Leaseholds	Fully Accrued	579	579				
390.4 Structures and Improvements - Air Cond.	30-R2	23,777	8,164	15,613	672	23.2	2.83
390.41 Structures and Improvements - Leaseholds	Fully Accrued	493	493				
391.2 Office Furniture and Equipment - Furniture	20-SQ	14,208	5,312	8,896	849	10.5	5.97
391.4 Office Furniture and Equipment - Equipment	15-SQ	584	370	215	46	4.7	7.83
391.6 Office Furniture and Equipment - Computers	5-SQ	58	(34)	91	26	3.5	44.83
391.8 Office Furniture and Equipment - Power Mgmt. Sys.	7-SQ	38,105	37,906	199	36	5.5	0.09
392.4 Transportation Equipment - Trailers	14-L0	102	92	9	1	7.4	1.27
393 Stores Equipment	25-SQ	3,388	2,041	1,348	176	7.7	5.19
394 Tools and Work Equipment - L&S Line Crews	20-SQ	1,517	972	545	107	5.1	7.06
394.4 Tools and Work Equipment - Const. Dept.	20-SQ	3,039	2,172	867	195	4.4	6.43
394.41 Tools and Work Equipment - Leaseholds	Fully Accrued	68	68				
394.6 Tools and Work Equipment - Other	20-SQ	7,537	2,810	4,726	480	9.8	6.37
394.8 Tools and Work Equipment - Garage Equipment	20-SQ	6,344	3,383	2,961	384	7.7	6.05
395 Laboratory Equipment	20-SQ	1,168	805	362	40	9.2	3.39
397 Communication Equipment	15-SQ	9,107	5,500	3,607	1,041	3.5	11.43
397.1 Communication Equipment - Leaseholds	Fully Accrued	344	344				
398 Miscellaneous Equipment	20-SQ	2,791	1,591	1,200	245	4.9	8.76
<b>Total General Plant</b>		326,035	127,274	198,761	11,433	17.4	3.51
<b>Total Depreciable Plant</b>		<u>\$ 4,398,362</u>	<u>\$ 1,710,251</u>	<u>\$ 2,688,106</u>	<u>\$ 106,736</u>		
<b>Nondepreciable Plant</b>							
301 Organization		\$ 476					
302 Franchises and Consents		147					
350.2 Land		4,923					
360.2 Land		10,983					
389.2 Land		9,311					
<b>Total Nondepreciable Plant</b>		<u>25,840</u>					
<b>Total Utility Plant</b>		<u>\$ 4,424,202</u>					

\* Life Span procedure used. Curves shown as Interim Survivor Curves.

PPL Electric Utilities Corporation

Customer Advances for Construction  
(Thousands of Dollars)

Line No.

1	Balance -- Account #252.10 - 12/31/2004	\$174
2	Total Distribution Plant Annual Accrual	\$73,635
3	Total Depreciable Distribution Plant	\$3,080,153
4	Composite Distribution Plant Annual Accrual Rate (2)/(3)	2.391%
5	Adjustment to Total Annual Depreciation Expense (1)*(4)	\$4

- Q.2. Provide representative examples of detail calculations by vintage at account or at a more detailed level, as performed for these purposes. Other vintage detail calculations shall be subject to request.
- A.2. Examples of detailed depreciation calculations by vintage within account at December 31, 2004 are set forth on pages 97 through 207 of Exhibit JJS1.

- Q.1. Provide a description of the depreciation methods utilized in calculating annual depreciation amounts and depreciation reserves, together with a discussion of the significant factors which were considered in arriving at estimates of service life and forecast retirements by facilities, accounts or sub-accounts, as applicable.
- A.1. The depreciation methods utilized in calculating annual and accrued depreciation are discussed in the section titled, "Methods Used in the Study," beginning on page 11-2 of Exhibit JJS1.

Q. 1. Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:

Balance sheet, in the form available.

A. 1. Attachments VI-A provides the requested information.

PPL ELECTRIC UTILITIES CORPORATION

Balance Sheet at December 31,  
Assets and Other Debits  
(Thousands of Dollars)

Acct. No.	Title of Account	2001	2002	2003	2004
<b>Utility Plant</b>					
101	Plant in service	\$ 3,555,418	\$ 3,812,045	\$ 3,993,381	\$ 4,125,450
105	Plant held for future use	21,664	22,106	21,706	20,674
106	Completed construction not classified	344,868	268,418	289,188	298,752
107	Construction work in progress	30,952	43,332	28,437	30,709
	Gross utility plant	3,952,902	4,145,901	4,332,712	4,475,585
108	Accumulated provision for depreciation	(1,499,428)	(1,562,860)	(1,626,785)	(1,714,096)
111	Accumulated provision for amortization	(12,310)	(13,653)	(5,662)	(2,383)
	Net utility plant	2,441,164	2,569,388	2,700,265	2,759,106
<b>Other Property and Investments</b>					
121	Nonutility property	3,919	4,519	5,160	5,160
122	Accumulated provision for depreciation of nonutility property	(355)	(388)	(439)	(439)
	Net nonutility property	3,564	4,131	4,721	4,721
123	Investment in subsidiary companies	20,215	12,503	12,463	12,463
124	Other investments	3,085	4,243	3,960	3,960
128	Other special funds	0	0	0	0
	Total Other Property and Investments	26,864	20,877	21,144	21,144
<b>Current and Accrued Assets</b>					
131	Cash	19	4,792	5,150	1,199
132	Interest special deposits	0	0	0	0
134	Other special deposits	0	0	0	0
135	Working funds	0	0	0	0
136	Temporary cash investments	78,236	23,370	157,150	36,581
<b>Notes and accounts receivable</b>					
141	Notes receivable	0	0	0	0
142	Customer accounts receivable	177,429	212,379	197,889	202,440
143	Other accounts receivable	55,603	50,089	65,303	64,659
144	Accumulated provision for uncollectible accounts-credit	(19,196)	(23,011)	(23,525)	(24,065)
	Total notes and accounts receivable	213,836	239,457	239,667	243,034
145	Notes receivable from associated companies	350,000	90,000	0	0
146	Accounts receivable from associated companies	18,458	44,502	26,925	26,925
<b>Materials and supplies</b>					
154	Plant materials and operating supplies	25,194	27,021	25,236	24,599
163	Stores expense undistributed	1,797	3,734	5,154	5,024
	Total materials and supplies	26,991	30,755	30,390	29,623
165	Prepayments	15,315	62,704	16,220	16,220
<b>Other current and accrued assets</b>					
171	Interest and dividends receivable	227	28	134	134
172	Rents receivable	6,653	8,221	7,331	7,331
173	Accrued utility revenues	130,603	112,904	122,689	120,880
174	Miscellaneous current and accrued assets	1,055	4,556	23,346	23,002
190	Accumulated deferred income taxes (current)	45,830	47,557	49,697	49,250
	Total other current and accrued assets	184,368	173,266	203,197	200,597
	Total Current and Accrued Assets	887,223	668,846	678,699	554,179

PPL ELECTRIC UTILITIES CORPORATION

Balance Sheet at December 31,  
Assets and Other Debits (Continued)  
(Thousands of Dollars)

Acct. No.	Title of Account	2001	2002	2003	2004
	Deferred Debits				
181	Unamortized debt expense	\$ 15,452	\$ 13,878	\$ 14,323	\$ 11,947
182.3	Other regulatory assets	606,934	609,555	620,972	616,222
183	Preliminary survey and investigation charges	0	0	0	0
184	Clearing accounts	1,839	49	(594)	(594)
185	Temporary facilities	5	19	16	16
186	Miscellaneous deferred debits	84,510	74,136	61,358	36,947
189	Unamortized loss on reacquired debt	27,607	25,649	26,971	27,291
190	Accumulated deferred income taxes (noncurrent)	116,946	127,589	134,843	147,097
	Total Deferred Debits	<u>853,293</u>	<u>850,885</u>	<u>857,889</u>	<u>838,926</u>
	Total Assets and Other Debits	<u>\$ 4,208,544</u>	<u>\$ 4,109,996</u>	<u>\$ 4,257,997</u>	<u>\$ 4,173,355</u>

## PPL ELECTRIC UTILITIES CORPORATION

Balance Sheet at December 31,

Liabilities and Other Credits

(Thousands of Dollars)

Acct. No.	Title of Account	2001	2002	2003	2004
<b>Proprietary Capital</b>					
201	Common stock issued	\$ 1,476,048	\$ 1,476,048	\$ 1,476,048	\$ 1,476,048
204	Preferred stock issued	81,619	81,619	50,519	50,519
207	Premium on capital stock	41	41	41	41
211	Miscellaneous paid-in capital	50,777	281,944	360,258	360,258
214	Capital stock expense	(15,927)	(7,072)	(6,773)	(6,773)
216	Unappropriated retained earnings	332,360	307,809	303,728	318,800
216.1	Unappropriated undistributed subsidiary earnings	(35)	(37)	(37)	(37)
217	Reacquired capital stock	(912,215)	(912,215)	(912,215)	(912,215)
219	Other comprehensive income	0	662	473	473
	Total Proprietary Capital	<u>1,012,668</u>	<u>1,228,799</u>	<u>1,272,042</u>	<u>1,287,114</u>
<b>Long-Term Debt</b>					
221	Bonds	1,792,446	1,495,415	1,510,937	1,380,365
224	Other long-term debt	9,475	9,475	9,475	9,475
226	Unamortized discount on long-term debt-debit	(8,763)	(7,912)	(5,819)	(4,811)
		<u>1,793,158</u>	<u>1,496,978</u>	<u>1,514,593</u>	<u>1,385,029</u>
<b>Less amount due within one year</b>					
221	Bonds	(28,388)	(18,768)	(24,767)	(60,000)
	Total Long-Term Debt	<u>1,764,770</u>	<u>1,478,210</u>	<u>1,489,826</u>	<u>1,325,029</u>
<b>Other Noncurrent Liabilities</b>					
227	Obligations under capital leases (noncurrent)	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<b>Current and Accrued Liabilities</b>					
224	Long-term debt due within one year-other	28,388	18,768	24,767	60,000
231	Notes payable	0	14,707	22	2,001
232	Accounts payable	30,940	39,453	42,122	48,181
234	Accounts payable to associated companies	147,651	44,414	115,114	131,672
235	Customer deposits	4,659	11,674	16,039	16,039
236	Taxes accrued	73,855	95,618	86,605	99,062
237	Interest accrued	32,567	32,941	30,453	34,833
238	Dividends declared	1,310	1,091	611	611
240	Matured interest	0	0	0	0
241	Tax collections payable	4,042	3,389	3,490	3,992
242	Miscellaneous current and accrued liabilities	33,061	44,722	64,278	73,524
243	Obligations under capital-leases - current	0	0	0	0
263	Accumulated deferred income taxes-other (current)	5,057	4,798	4,684	4,740
	Total Current and Accrued Liabilities	<u>361,530</u>	<u>311,575</u>	<u>388,185</u>	<u>474,655</u>

PPL ELECTRIC UTILITIES CORPORATION

Balance Sheet at December 31,  
Liabilities and Other Credits (Continued)  
(Thousands of Dollars)

Acct. No.	Title of Account	2001	2002	2003	2004
	Deferred Credits				
228.3	Accumulated provision for pensions and benefits	\$ 2,474	\$ 736	\$ 0	\$ 0
252	Customer advances for construction	105	198	174	174
253	Other deferred credits	250,877	242,989	229,313	173,780
254	Other regulatory liabilities	19,780	17,746	15,783	12,010
255	Accumulated deferred investment tax credits	27,791	25,023	22,255	19,510
281	Accumulated deferred income taxes - accelerated amortization property	0	0	0	0
282	Accumulated deferred income taxes - other property	499,709	535,050	564,402	606,199
283	Accumulated deferred income taxes - other (noncurrent)	268,840	269,670	276,017	274,884
	Total Deferred Credits	<u>1,069,576</u>	<u>1,091,412</u>	<u>1,107,944</u>	<u>1,086,557</u>
	Total Liabilities and Other Credits	<u>\$ 4,208,544</u>	<u>\$ 4,109,996</u>	<u>\$ 4,257,997</u>	<u>\$ 4,173,355</u>

Q. 1. Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:

Statement of income, in the form available.

A. 1. Attachment VI-B provides the requested statements of income for the twelve months ended December 31, 2001, 2002, 2003 and 2004.

PPL ELECTRIC UTILITIES CORPORATION

Statement of Income  
Twelve Months Ended December 31  
(Thousands of Dollars)

	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>
<u>OPERATING REVENUES</u>	\$ 2,276,256	\$ 2,376,649	\$ 2,419,693	\$ 2,515,735
<u>OPERATING EXPENSE</u>				
401 - 402 Total Operation & Maintenance Expense	1,768,898	1,978,748	2,000,151	2,072,084
403 - 405 Depreciation Expense and Amortization of Electric Plant Acquisition Adjustments	90,856	93,877	102,604	108,619
407 Regulatory Debits (Credits), net	8,219	(4,127)	6,997	4,750
408.1 Taxes Other Than Income Taxes	126,994	163,345	170,668	176,974
411.6/411.7 (Gain)/Loss From Disposition of Emission Allowances	147	84	(19)	0
Total Operating Expenses Prior to Federal & State Income Taxes	<u>1,995,114</u>	<u>2,231,927</u>	<u>2,280,401</u>	<u>2,362,427</u>
Operating Income Prior to Federal & State Income Taxes	<u>281,142</u>	<u>144,722</u>	<u>139,292</u>	<u>153,308</u>
<u>FEDERAL AND STATE INCOME TAXES</u>				
409.1 Federal Income Taxes	36,817	(13,009)	(3,859)	(9,086)
State Income Taxes	7,492	3,024	2,471	5,678
410.1 & 411.1 Deferred Federal Income Taxes - Net	27,598	27,579	21,323	32,314
Deferred State Income Taxes - Net	3,957	(2,830)	(1,892)	(3,401)
411.4 Investment Tax Credit Adjustments				
Deferrals	0	0	0	0
Amortization - Credit	(2,768)	(2,768)	(2,768)	(2,745)
Total Federal & State Income Taxes	<u>73,096</u>	<u>11,996</u>	<u>15,275</u>	<u>22,760</u>
Operating Income After Federal & State Income Taxes	<u>208,046</u>	<u>132,726</u>	<u>124,017</u>	<u>130,548</u>

PPL ELECTRIC UTILITIES CORPORATION

Statement of Income  
Twelve Months Ended December 31  
(Thousands of Dollars)

	<u>2001</u>	<u>2002</u>	<u>2003</u>	<u>2004</u>	
<u>OTHER INCOME AND DEDUCTIONS</u>					
Other Income					
415	Merchandising Income	\$ 28,196	\$ 9,967	\$ 1,691	\$ 572
416,417	Merchandising Expense	(27,293)	(9,325)	(1,488)	(386)
418.0	Non-Utility Operating Income (Loss)	(31)	(34)	(45)	0
418.1	Equity in Earnings of Subsidiary Companies	755	574	(39)	0
419.0	Interest & Dividend Income	11,333	17,033	6,791	5,254
419.1	Allowance for Other Funds Used During Construction	0	538	188	0
421.1	Gain on Disposition of Property	106	177	8	3,250
421	Other Misc. Non-Operating Income	7,166	229	417	0
	Total Other Income	<u>20,232</u>	<u>19,159</u>	<u>7,523</u>	<u>8,690</u>
Other Income Deductions					
421.2	Loss on Disposition of Property	315	278	3	0
426	Miscellaneous	2,605	1,597	1,347	1,339
	Total Other Income Deductions	<u>2,920</u>	<u>1,875</u>	<u>1,350</u>	<u>1,339</u>
Taxes Applicable to Other Income Deductions					
408.2	Taxes Other Than Income Taxes	324	98	94	0
409.2	Federal Income Tax	(4,851)	4,123	1,704	2,573
	State Income Tax	(2,699)	1,899	546	734
410.2 & 411.2	Deferred Federal Income Taxes - Net	1,786	(419)	24	0
	Deferred State Income Taxes - Net	566	(133)	8	0
	Total Taxes Applicable to Other Income Deduction	<u>(4,874)</u>	<u>5,568</u>	<u>2,376</u>	<u>3,307</u>
	Income Before Interest Charges	<u>230,232</u>	<u>144,442</u>	<u>127,814</u>	<u>134,592</u>
<u>INTEREST CHARGES</u>					
427	Interest on Long-term Debt	99,282	94,456	91,115	83,339
428	Amortization of Debt Discount & Expense	3,035	4,859	5,952	4,699
428.1	Amortization of Loss on Reacquired Debt	1,993	2,047	2,447	2,734
429	Amortization of Premium on Debt-Credit	0	0	0	0
430	Interest on Debt to Associated Companies	0	0	0	0
431	Other Interest Expense	2,537	568	552	(234)
432	Allowance for Borrowed Funds Used During Construction	(1,023)	(1,178)	(683)	(1,454)
	Net Interest Charges	<u>105,824</u>	<u>100,752</u>	<u>99,383</u>	<u>89,084</u>
	NET INCOME	<u>\$ 124,408</u>	<u>\$ 43,690</u>	<u>\$ 28,431</u>	<u>\$ 45,508</u>

- Q.1. Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:

Plant in service

- A.1. Attachment VI-C provides PPL Electric's plant in service balances by account as of December 31, 2001 and December 31, 2002. Plant in service as of December 31, 2003 and 2004 is provided in Attachment V-A-3.

PPL ELECTRIC UTILITIES CORPORATION

Electric Plant in Service  
December 31,  
(Thousands of Dollars)

<u>Intangible</u>		2001	2002
301.0	Organization	\$ 476	\$ 476
302.0	Franchises and Consents	147	147
303.2	Misc Intang PIt - Computer Software	12,696	24,957
303.4	Misc Intang PIt - Other	1,035	1,035
Subtotal - Intangible		<u>14,354</u>	<u>26,615</u>

<u>Transmission</u>		2001	2002
350.2	Land	4,507	4,893
350.4	Land Rights	21,607	68,642
352.0	Structures and Improvements	28,362	28,438
353.0	Station Equipment	328,723	331,686
354.0	Towers and Fixtures	108,807	214,539
354.2	Clearing Land and R/W - Towers	6,090	11,214
355.0	Poles and Fixtures	2,085	77,548
355.2	Clearing Land and R/W - Poles	212	7,315
356.0	Overhead Conductors and Devices	79,094	176,434
357.0	Underground Conduit	0	4,176
358.0	Underground Conductor and Devices	0	12,787
359.0	Roads and Trails	5,596	5,614
Subtotal - Transmission		<u>585,083</u>	<u>943,286</u>

<u>Distribution</u>		2001	2002
360.2	Land	11,564	10,981
360.4	Land Rights	103,810	54,272
361.0	Structures and Improvements	24,704	24,520
362.0	Station Equipment	238,315	242,543
364.2	Towers and Fixtures	123,663	19,020
364.4	Poles and Fixtures	623,220	567,242
364.6	Clearing Land and R/W - Towers	5,297	219
364.8	Clearing Land and R/W - Poles	40,835	31,555
365.0	Overhead Conductors and Devices	586,544	494,094
366.0	Underground Conduit	106,067	107,231
367.0	Underground Conductor and Devices	255,351	269,393
368.2	Transformers - Overhead Type	195,174	196,167
368.4	Transformers - Submersible or Pad Mounted	121,371	124,907
368.6	Transformers - Non-Network Housing	1,682	1,621
369.0	Services	411,564	426,662
370.0	Meters	81,968	149,572
371.2	Installations on Customers Premises	319	319
371.4	Area Lighting Fixtures	4,829	4,863
373.2	Street Lighting and Signal Systems	67,363	80,610
Subtotal - Distribution		<u>3,003,640</u>	<u>2,805,791</u>

PPL ELECTRIC UTILITIES CORPORATION

Electric Plant in Service  
Year Ended December 31,  
*(Thousands of Dollars)*

<u>General Plant</u>		2001	2002
389.0	Land and Land Rights	\$ 9,805	\$ 9,805
390.2	Structures and Improvements - Buildings	174,377	181,143
390.4	Structures and Improvements - Air Cond. Equip	22,779	25,151
391.2	Office Furniture and Equipment - Furniture	12,731	13,313
391.4	Office Furniture and Equipment - Mech Equip	778	786
391.6	Computer Equipment - General	1,709	235
391.8	Computer Equipment - Power Mgmt System	37,028	37,028
392.4	Transportation Equipment - Trailers	102	102
393.0	Stores Equipment	3,337	3,321
394.0	Tools & Work Equipment - L&S Line Crews	1,732	1,682
394.4	Tools & Work Equipment - Const Dept	3,390	3,294
394.6	Tools & Work Equipment - Other	7,631	7,126
394.8	Transportation Equipment - Garage Equipment	6,864	6,532
395.0	Laboratory Equipment	2,132	1,858
397.0	Communication Equipment	8,401	9,039
398.0	Miscellaneous Equipment	2,928	2,871
	Subtotal - General Plant	295,724	303,286
	Total	\$ 3,898,801	\$ 4,078,978

<u>General Plant - Leasehold Improvements</u>			
390.2	Structures and Improvements - Buildings	\$ 557	\$ 557
390.4	Structures and Improvements - Air Cond. Equip	494	494
394.4	Tools & Work Equipment - Const Dept	68	68
397.0	Communication Equipment	344	344
398.0	Miscellaneous Equipment	22	22
	Subtotal - General Plant	1,485	1,485
	Total - Leasehold Improvements	\$ 1,485	\$ 1,485

<u>SUMMARY:</u>			
Intangible		\$ 14,354	\$ 26,615
Transmission		585,083	943,286
Distribution		3,003,640	2,805,791
General Plant		297,209	304,771
	Total	\$ 3,900,286	\$ 4,080,463

- Q. 1. Provide the following unadjusted detailed schedules by function and by FERC account for the claimed test year and for each of the 3 preceding comparable years:

Accumulated depreciation

- A. 1. Attachment VI-D provides PPL Electric's accumulated depreciation by account as of December 31, 2001 and December 31, 2002. Accumulated depreciation as of December 31, 2003 and 2004 are provided in Attachment V-A-3.

PPL ELECTRIC UTILITIES CORPORATION

Accumulated Depreciation and Amortization  
December 31,  
(Thousands of Dollars)

<u>Intangible</u>		<u>2001</u>	<u>2002</u>
301.0	Organization	Non-Depreciable	Non-Depreciable
302.0	Franchises and Consents	Non-Depreciable	Non-Depreciable
303.2	Misc Intang Plt - Computer Software	\$ 10,486	\$ 11,755
303.4	Misc Intang Plt - Fiber Optic	344	413
Subtotal - Intangible		<u>10,830</u>	<u>12,168</u>

<u>Transmission</u>			
350.2	Land	Non-Depreciable	Non-Depreciable
350.4	Land Rights	7,992	29,059
352.0	Structures and Improvements	10,940	11,438
353.0	Station Equipment	103,126	109,533
354.0	Towers and Fixtures	60,068	95,841
354.2	Clearing Land and R/W - Towers	3,373	5,377
355.0	Poles and Fixtures	891	36,017
355.2	Clearing Land and R/W - Poles	94	3,096
356.0	Overhead Conductors and Devices	41,465	93,309
357.0	Underground Conduit	0	1,188
358.0	Underground Conductor and Devices	0	5,314
359.0	Roads and Trails	1,902	1,965
Subtotal - Transmission		<u>229,851</u>	<u>392,137</u>

<u>Distribution</u>			
360.2	Land	Non-Depreciable	Non-Depreciable
360.4	Land Rights	40,697	21,291
361.0	Structures and Improvements	10,335	10,577
362.0	Station Equipment	81,259	84,734
364.2	Towers and Fixtures	35,982	2,733
364.4	Poles and Fixtures	222,914	186,711
364.6	Clearing Land and R/W - Towers	1,932	27
364.8	Clearing Land and R/W - Poles	17,142	14,647
365.0	Overhead Conductors and Devices	237,820	195,473
366.0	Underground Conduit	23,132	23,729
367.0	Underground Conductor and Devices	85,982	87,398
368.2	Transformers - Overhead Type	84,041	86,212
368.4	Transformers - Submersible or Pad Mounted	42,413	44,633
368.6	Transformers - Non-Network Housing	1,274	1,273
369.0	Services	209,590	219,496
370.0	Meters	26,341	29,617
371.2	Installations on Customers Premises	(272)	(258)
371.4	Area Lighting Fixtures	2,816	2,924
373.2	Street Lighting and Signal Systems	34,992	37,769
Subtotal - Distribution		<u>1,158,390</u>	<u>1,048,986</u>

**PPL ELECTRIC UTILITIES CORPORATION**

**Accumulated Depreciation and Amortization  
December 31,  
(Thousands of Dollars)**

<u>General Plant</u>		<u>2001</u>	<u>2002</u>
		Non-Depreciable	Non-Depreciable
389.0	Land and Land Rights		
390.2	Structures and Improvements - Buildings	\$ 48,137	\$ 49,837
390.4	Structures and Improvements - Air Cond. Equip	8,715	9,253
391.2	Office Furniture and Equipment - Furniture	5,014	5,147
391.4	Office Furniture and Equipment - Mech Equip	499	482
391.6	Computer Equipment - General	1,437	192
391.8	Computer Equipment - Power Mgmt System	37,028	37,028
392.4	Transportation Equipment - Trailers	77	85
393.0	Stores Equipment	1,812	1,775
394.0	Tools & Work Equipment - L&S Line Crews	834	906
394.4	Tools & Work Equipment - Const Dept	1,991	2,063
394.6	Tools & Work Equipment - Other	2,192	2,401
394.8	Transportation Equipment - Garage Equipment	2,831	2,896
395.0	Laboratory Equipment	1,332	1,231
397.0	Communication Equipment	4,847	5,034
398.0	Miscellaneous Equipment	1,400	1,423
Subtotal - General Plant		<u>118,146</u>	<u>119,753</u>
Total - Accumulated Depreciation		<u>\$ 1,517,217</u>	<u>\$ 1,573,044</u>
<u>General Plant - Leasehold Improvements</u>			
390.2	Structures and Improvements - Buildings	\$ 554	\$ 557
390.4	Structures and Improvements - Air Cond. Equip	491	494
394.4	Tools & Work Equipment - Const Dept	68	68
397.0	Communication Equipment	344	344
398.0	Miscellaneous Equipment	22	22
Subtotal - General Plant		<u>1,479</u>	<u>1,485</u>
Total - Accumulated Amortization - Leasehold Improvements		<u>\$ 1,479</u>	<u>\$ 1,485</u>
<u>SUMMARY - Accumulated Depreciation and Amortization</u>			
Intangible		\$ 10,830	\$ 12,168
Transmission		229,851	392,137
Distribution		1,158,390	1,048,986
General Plant		<u>119,625</u>	<u>121,238</u>
Total - Accumulated Depreciation and Amortization		<u>\$ 1,518,696</u>	<u>\$ 1,574,529</u>