

**PPL ELECTRIC UTILITIES CORPORATION**

**Exhibit OGK 1  
Supplement No. 38 to Tariff - Electric Pa. P.U.C. No. 201**

**Witness: Oliver G. Kasper  
Docket No. R-00049255**

**RECEIVED**

**MAR 29 2004**

**PA. PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU**



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: March 29, 2004

EFFECTIVE: June 1, 2004

Issued by  
**JOHN F. SIPICS, PRESIDENT**  
Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

**CHANGES:**

- Rule 1  
Page Nos. 5 and 5A  
PP&L is changed to PPL EU.
- Rule 2  
Page No. 6B  
In Section H, Department of Community Affairs (DCA) is changed to Department of Community & Economic Development (DC&ED).
- Rule 3  
Page No. 7  
In paragraph A(1), additional language is provided to clarify that a service extension can begin before the start of the customer's property line. Also, the distribution system is defined as all lines, excluding service extensions, that are energized at voltages less than the nominal 69,000 volts.  
Page Nos. 7A and 7B  
In Section B, the terms "distribution" and "estimated" are inserted to clarify that revenue guarantees are applied to the distribution system and that these guarantees are based on estimated costs.
- Rule 4  
Page Nos. 8 and 8C  
In Sections A and C, the term "estimated" is inserted to clarify that service extension costs may be estimated. In Section D, additional language is added to clarify that the customer will pay for the estimated costs of continuing alternate service.  
Page No. 8A  
In Section B, additional language is added to clarify that in the administration of both speculative and non-speculative revenue guarantees that differential billing will be charged in the event of a revenue shortfall.  
Page No. 8C  
In Section D, additional language is added to clarify that the customer shall compensate the Company for future costs to continue alternate service.  
Page No. 8E  
In Section I, paragraph (3) waiver of service facilities on the customer's property is deleted.
- Rule 5  
Page No. 9  
In Section A, language is added to clarify that the customer may install protective devices and/or alternate power supplies to mitigate the impact of service interruptions or variations in voltage.
- Rule 6A  
Page No. 10B  
In paragraph B(2), language is added to clarify an outage as the forced interruption of the entire QF generation output.

(Continued)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)**

**CHANGES:**

- Rule 6A (Cont'd)**  
Page Nos. 10D, 10E, 10F, 10G, 10H, 10I, and 10J
- Under Back-up and Maintenance Power Rates; the Distribution Charge for demand increases and energy decrease, effective June 1, 2004. The Competitive Transition Charge, and Capacity and Energy Charge initially decreases for the June 1, 2004 through the December 31, 2004 period then increases for the January 1, 2005 through December 31, 2009 period. For the same Rates, the Intangible Transmission Charge increases for the June 1, 2004 through the December 31, 2008 period. The Transmission Service Charge (TSC) and Distribution System Improvement Charge (DSIC) apply to (services at 12,470 volts or less) only this Rider.
- Rule 7**  
Page No. 11
- In paragraph A(1), additional language is added to include seasonal service as a temporary service.
- Rule 8**  
Page No. 12
- In Section B, language is deleted to clarify that service at each point of delivery is metered through one or more meters as required by the applicable rate schedule. In Section C, language is added to clarify that an electric service contract is required for billing under this unmetered service.
- Rule 10**  
Page No. 14A
- In paragraph C(3), language is added to clarify the definition of the tampering charge.
- STAS**  
Page No. 16
- In the first paragraph, the single surcharge is changed to a two-part surcharge, which is rolled into the base rates.
- EDI and IDI Riders**  
Page Nos. 19, 19A, 19A.2, 19D, 19D.1, and 19D.3
- Under the Application Provisions, the EDI and IDI Credits for Distribution Services is eliminated. The Distribution Charge for both existing and new customers reflects these billing adjustments.
- Competitive Rate Rider (R)**  
Page No. 19E.1
- Under the General Conditions Section, language is added to apply TSC to this Rider.
- PQ Services Rider**  
Page Nos. 19H and 19I
- This "experimental" Power Quality (PQ) Services Rider is eliminated as previously filed.

(Continued)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)**

**CHANGES:**

- Sustainable Energy Fund Rider**  
Page No. 19K  
Page No. 19L.1
- Under the Sustainable Energy Fund paragraph, the expiration date for this Rider is extended to no later than December 31, 2009.
- In the last paragraph, the language is added to indicate that the Transmission Service Charge and Distribution System Improvement Charge apply to this Rider.
- Metering and Billing Credit Rider**  
Page No. 19M
- Under the Net Monthly Distribution Charge Credit, the Metering (excluding Residential and General Service customers), Meter Reading, and Billing and Collection credits decrease. All other credits increase.
- Demand Side Initiative Rider**  
Page No. 19T
- Under the Application Provisions paragraph, the expiration date for this "experimental" Rider is extended to 1-1-08.
- Demand Side Response Rider – Residential**  
Page Nos. 19W and 19X
- Under the Application Provisions Section, the expiration date for this "experimental" Rider is extended to 9-30-07. Under the Net Monthly Capacity and Energy Charges, the on-peak and off-peak rates increase for the 2005-2007 four-month PJM summer peak load periods.
- Transmission Service Charge**  
Page Nos. 19Z and 19Z.1
- This new Transmission Service Charge (TSC) provides a method for recovery of the PJM billing for transmission service related to POLR supply provided by the Company. It applies to all Rate Schedules.
- Distribution System Improvement Charge**  
Page Nos. 19Z.2, 19Z.3, and 19Z.4
- This new Distribution System Improvement Charge (DSIC) provides a method for recovery of investments in the Distribution System. It applies to all Rate Schedules with Service at 12,470 volts and below.
- Rate Schedule RS**  
Page Nos. 20, 20A, 20B, 20C, 20D, 20E, 20F, and 20G
- Under Net Monthly Rate, the Distribution Customer Charge and energy rates greater than 200 kWh, is increased, and the Distribution Charge energy rate for energy less than 200 kWh is zero, effective 6-1-04. Under Net Monthly Rate, the Competitive Transition Charge, Capacity and Energy Charge, and the Monthly Minimum Charge, effective 6-1-04 through 12-31-09, is increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08, is increased. Other remaining changes that increase become effective 6-1-04.

(Continued)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)**

**CHANGES:**

**Rate Schedules RTS and RTD**

Page Nos. 21, 21A, 21B, 21C,  
22, 22A, 22B, 22C, and 22D

Under Net Monthly Rate, the Distribution Customer Charge (except for the decreasing energy rate in Rate Schedule RTS), Competitive Transition Charge, and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08, is increased. Other remaining charges that increase become effective 6-1-04.

**Rate Schedule GS-1**

Page Nos. 24, 24A, 24B, 24C,  
24D, 24E, 24F, 24G, 24H, 24I,  
and 24J

Under Net Monthly Rate, the Competitive Transition Charge, and Capacity and Energy, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Off-Peak Space Conditioning and Water Heating provision, the Competitive Transition Charge increases in 2009 and the Intangible Transition Charge increases, effective 6-1-04 through 12-31-08. Under the Volunteer Fire Companies Section, all charges increase except for the first energy block of the Distribution Charge, effective 6-1-04. Other remaining charges that increase become effective 6-1-04.

**Rate Schedule GS-3**

Page Nos. 25, 25A, 25B, 25C,  
25D, 25E, 25F, 25G, 25H, 25I,  
25J, 25K, and 25L

Under Net Monthly Rate, the Competitive Transition Charge, and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Off-peak Space Conditioning and Water Heating provision, all of the charges increase. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00. Under the Volunteer Fire Companies Section, the first energy block of the Distribution Charge is \$0.00. Other remaining charges that increase become effective 6-1-04.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

Rate Schedule LP-4

Page Nos. 27, 27A, 27B, 27C,  
27D, 27E, 27F, and 27G

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08, is increased. Under Net Monthly Rate, the Distribution Charge for demand increases and the energy is zero, effective 6-1-04. Under Off-peak Space Conditioning and Water Heating provision, all of the charges increase. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00. Other remaining charges that increase become effective 6-1-04.

Rate Schedule LP-5

Page Nos. 28, 28A, 28A.1,  
28A.2, 28A.3, 28A.4, 28A.5,  
and 28A.6

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Net Monthly Rate, the Distribution Charge increased, effective 6-1-04. Under the Transmission Charge paragraph, the \$0.85 billing kW credit for customers taking service at 230,000 volts is eliminated. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00 and the reference to the 1 hr. billing interval is removed. Under the Demand Free Days Section, the incremental cost to notify customers is increased to 4.071 cts per KWH. Other remaining charges that increase become effective 6-1-04.

Rate Schedule LP-6

Page Nos. 28B, 28C, 28D, 28E,  
28F, 28G, 28H, and 28I

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08, is increased. Under Net Monthly Rate, the Distribution Charge, effective 6-1-04, is decreased. Under the Transmission Charge paragraph, the \$0.85 billing kW credit for customers taking service at 230,000 volts is eliminated. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00 and the reference to the 1 hr. billing interval is removed. Under the Demand Free Days Section, the incremental cost to notify customers is increased to 4.071 cts per KWH. Other remaining charges that increase become effective 6-1-04.

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**LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)**

**CHANGES:**

**Rate Schedule LPEP**

Page Nos. 29, 29A, 29B, 29C,  
29D, 29E, and 29F

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Net Monthly Rate, the Distribution Charge, effective 6-1-04 is increased. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00. Under the Demand Free Days Section, the incremental cost to notify customers is increased to 4.071 cts per KWH. Other remaining charges that increase become effective 6-1-04.

**Rate Schedule IS-1(R)**

Page Nos. 30, 30.1, 30.2, 30.3,  
30.4, 30.5, and 30.6

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Net Monthly Rate, the Distribution Customer Charge increased and energy decreased, effective 6-1-04. Other remaining charges that increase become effective 6-1-04.

**Rate Schedule IS-P(R)**

Page Nos. 30A, 30B, 30B.1,  
30B.2, 30B.3, 30B.4, 30B.5,  
and 30B.6

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08, is increased. Under Net Monthly Rate, the Distribution Charge energy rate increased, effective 6-1-04. Under the Time-of-Day Metering and Billing Charge Section, the Time-of-Day metering and billing charge is increased to \$15.00. Other remaining charges that increase become effective 6-1-04.

**Rate Schedule IS-T(R)**

Page Nos. 30C, 30D, 30E, 30F,  
30G, 30H, 30I, and 30J

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Net Monthly Rate, the Distribution Charge decreased, effective 6-1-04. Under the Time-of-Day Metering and Billing Charge Section, the Time-of-Day metering and billing charge is increased to \$15.00. Other remaining charges that increase become effective 6-1-04.

(Continued)

**LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)**

**CHANGES:**

Rate Schedules PR-1(R) and PR-2(R)

Page Nos. 31B and 32B

Under the Distribution System Improvement Charge paragraph, language is added to indicate that the DSIC is applied to all KWH in the CBL for the LP-4 and IS-P(R) Rate Schedules.

Rate Schedules BL, SA, SHS, and SE

Page Nos. 33, 33A, 33B, 33C, 34, 34A, 34B, 34C, 34D, 36, 36A, 36B, 36C, 36D, 36E, 36F, 36G, 36H, 36I, 36J, 37, 37A, 37B, 37C, 36D, and 37E, and 36F

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08, is increased. Under Net Monthly Rate, the Distribution Charge demand rate increased, effective 6-1-04.

Rate Schedule SM, TS(R), and SI-1(R)

Page Nos. 35, 35C, 35D, 35E, 35F, 35G, 35H, 35I, 35J, 35K, 35L, 35M, 35N, 35O, 35P, 35Q, 35R, 35S, 35T, 35U, 39, 39A, 39B, 39C, 40, 40A, 40B, 40C, 40D, 40E, 40F, 40G, and 40H

Under Net Monthly Rate, the Competitive Transition Charge (except for a decreasing demand rate, effective 6-1-04 through 12-31-04), and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Net Monthly Rate, the Distribution Charge demand rate increased, effective 6-1-04.

Rate Schedules GH-1 and GH-2

Page Nos. 41, 41A, 41B, 41C, 41D, 42, 42A, 42B, and 42C

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective 6-1-04 through 12-31-09, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective 6-1-04 through 12-31-08 is increased. Under Net Monthly Rate, the Distribution Customer Charge and energy rate increased, effective 6-1-04. Under the Billing KW in the GH-1 Rate Schedule, the Time-of-Day metering and billing charge is increased to \$15.00.

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**RULES FOR ELECTRIC SERVICE**

**RULE 1 - ELECTRIC SERVICE TARIFF**

**A. FILING AND INSPECTION**

A copy of this tariff containing rules and rate schedules for all electric service supplied by PPL Electric Utilities Corporation ("PPL EU" or the "Company") in the territory covered by this tariff is on file with the Pennsylvania Public Utility Commission. A copy is available for inspection in each Company office in the territory covered by this tariff where payment for service is received. This tariff may be revised, amended, supplemented or otherwise changed from time-to-time in accordance with the Tariff Regulations of the Pennsylvania Public Utility Commission. (C)

**B. SUPPLY OF ELECTRIC SERVICE**

The supply of electric service includes distribution service and also may include basic utility supply service.

**(1) Basic Utility Supply Service**

The supply of basic utility supply service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide electric capacity and energy to:

- (a) customers who do not have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers;
- (b) customers who have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers, but do not choose an electric generation supplier and continue to purchase electric capacity and energy from the Company, operating as the electric distribution company and supplier of last resort as provided in Section 2807 (E) (3) of the Customer Choice Act;
- (c) customers who contract with an electric generation supplier for electric capacity and energy, but who do not receive delivery of such electric capacity and energy; and
- (d) customers who choose an electric generation supplier for electric capacity and energy and subsequently purchase basic utility supply service from the Company, operating as the electric distribution company and supplier of last resort as provided for in Section 2807 (E) (3) of the Customer Choice Act.

Under (c) and (d) above, the Company will provide capacity and energy to returning customers pursuant to the Rate Schedule, applicable riders, and agreements under which the customer previously was served, and such service shall not be considered a new application for service for purposes of Rate Schedule applicability.

**(2) Distribution Service**

The supply of distribution service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide distribution of electric capacity and energy at the point of delivery sufficient to meet the needs of all electric generation suppliers' customers on the Company's system.

(Continued)

**RULE 1 - ELECTRIC SERVICE TARIFF (Continued)**

**B. SUPPLY OF ELECTRIC SERVICE (Continued)**

**(3) Rate Caps**

- (a) **Generation Rate Cap** - The cap on generation charges shall extend from January 1, 1999 through December 31, 2009, if the customer is purchasing Basic Utility Supply Service.
- (b) **Transmission and Distribution Rate Cap** - The cap on transmission and distribution charges shall extend from January 1, 1999 through December 31, 2004, and applies to all customers. If, during the period that this cap is in effect, Company's transmission charges or rates (including but not limited to ancillary charges) are increased, then Company's distribution rates will be reduced in a non-discriminatory manner sufficiently to avoid exceeding the transmission and distribution rate cap. **(C)**

**C. RESPONSIBILITY**

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

**RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)**

**F. ACCESS**

Company employees shall have access at all reasonable hours to customer's premises, without charge, for the purpose of inspecting installations, installing meters, reading, testing, removing, replacing or otherwise maintaining or disposing of any of Company's property.

**G. CUSTOMER'S INSTALLATION**

The customer's service facilities shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations". In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including individual service wiring where separate metering for each tenant is required by the Company. Company is not responsible for customer's wiring or equipment. Company is willing to assist customer with advice without incurring responsibility. Company may refuse to commence or continue service when, in Company's opinion, customer's installation is not in proper operating condition or does not conform to this tariff.

**H. RESIDENTIAL BUILDING ENERGY CONSERVATION**

**(C)**

Prior to receiving any electric service to or for new or renovated residential buildings or additions thereto as defined by Pa. Building Energy Conservation Act as amended by Act 98 of 1985, applicants for service must provide the Company with the compliance certification copy, or photocopy thereof, of the Pa. Department of Community & Economic Development (DCED) "Notice of Intent to Construct" form as processed by DCED or the local municipality having jurisdiction.

**RULES FOR ELECTRIC SERVICE**  
**RULE 3 - EXTENSION OF SERVICE**

**A. GENERAL PROVISIONS**

(1) A line extension is any construction beyond the normal service facilities (which include the service extension to the customer, transformers, transformer devices, service drop and meter) to extend the distribution system along the normal route of development of the distribution system to the point where the extension departs from the normal route development and is being installed as a service extension solely for the customer. The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or customer contributions-in-aid-of-construction are not subject to the provisions of this rule. (C)

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(4) The Company requires, before construction, that:

- (a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.
- (b) Customers install wiring and other facilities necessary to use the Company's service.
- (c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.
- (d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

**B. LINE EXTENSIONS**

(1) The Company requires a minimum distribution revenue guarantee for installation of any length of single phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less. (C)

(Continued)

(C) Indicates Change

**RULE 3 - EXTENSION OF SERVICE (CONTINUED)**

**(C)**

**B. LINE EXTENSIONS (Continued)**

(2) Minimum distribution revenue guarantees for single phase extensions are based only on the estimated contractor costs, if any, and the estimated direct labor costs and estimated direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on estimated fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system. **(C)**

(3) Any length of line extension on, or through, restricted lands is excluded from the single phase length allowance and is subject to a line extension guarantee.

(4) The estimated excess cost of construction other than would normally be required for installation of the line extension, is paid by the customer prior to installation. **(C)**

**C. SPECULATIVE LINE EXTENSIONS**

(1) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

(2) The Company requires a minimum distribution revenue guarantee for speculative line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.

(3) Distribution revenue guarantees for speculative line extensions include service extension facilities, as well as distribution line facilities. **(C)**

**D. EXTENSIONS FOR INDIVIDUAL SERVICE**

All service extensions off the Company's distribution system to serve individual customers are installed under Tariff Rule 4.

**E. LINE EXTENSIONS FOR DEVELOPMENT AREAS**

The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments in specific areas, with annual guarantees determined in accordance with Section B or C hereof, based on the number of customers which the Company knows are to be served in the development within two years from initial construction. The developer (or property owner) provides, without charge to the Company, right-of-way for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development.

Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(Continued)

**(C) Indicates Change**

**RULE 3 - EXTENSION OF SERVICE (CONTINUED)**

**(C)**

**F. ANNUAL GUARANTEE**

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

(3) Each customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

**G. TEMPORARY SERVICE**

The Company supplies temporary service in accordance with the provisions of Rule 7.

**H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE**

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.

**(C)**

**I. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES**

Any contribution in aid of construction (CIAC), customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

**RULES FOR ELECTRIC SERVICE**

**RULE 4 - SUPPLY OF SERVICE**

**A. CHARACTERISTICS OF SERVICE**

(1) The Company's standard service is single or three phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied.

(2) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at 12,000 volts or higher, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(3) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements. (C)

(4) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(5) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(6) The Company normally supplies energy to only one point of delivery to a premises. The Company may provide a separate point of delivery at the customer's request as a speculative line and/or service extension.

**B. SPECULATIVE SERVICE EXTENSIONS**

(C)

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**B. SPECULATIVE SERVICE EXTENSIONS (Continued)**

**(C)**

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

**C. METHOD OF SERVICE**

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.

(c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**C. METHOD OF SERVICE (Continued)**

- (d) When a customer requests service in the vicinity of Company underground distribution facilities, the Company may require the customer to take underground service under the same terms and conditions which would apply if the Company supply were overhead.

(2) The Company may establish an underground system at its own option except as provided in (3) below when in the Company's opinion the circumstances justify the investment, and at the customer's request on condition that Company installs the complete electrical system to the point of delivery and the customer installs the mechanical facilities; ownership and maintenance of all facilities in the development on Company's side of the point of delivery that are not in or under buildings shall vest in the Company; the developer grants the Company, free-of-charge by perpetual easement, the sole right to move, maintain, and extend these facilities. The developer agrees to pay the Company, in advance, the Company's estimated excess cost over normal overhead construction.

**(3) Underground Electric Service in New Residential Developments**

The Company installs only underground distribution and service facilities in residential developments of five or more adjoining lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses intended for year round occupancy, when service requires the extension of primary voltage lines. It does not apply to tracts of land which are subdivided, but not developed into utility-ready lots by a bona fide developer.

The applicant for electric service to a development shall conform with the following:

- (a) At its own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-light lines and related facilities.
- (b) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specification are met.
- (c) Request electric service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**C. METHOD OF SERVICE (Continued)**

coordination with any other Company sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary cost and delay.

(d) Pay to the Company any necessary and estimated additional costs incurred by the Company as a result of the following:

**(C)**

1. Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the Company.
2. A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
3. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in its tariff a charge is mandated for overhead service.

(e) No charges other than those described in paragraph (d) shall be borne by the applicant for electric service or by another utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

(4) The Company may supply service, upon request, in a manner which requires additional facilities or related regulated services to be performed, which are over and above those that the Company would normally install or provide, if the customer agrees to pay the Company at a fair and nondiscriminatory price for those additional facilities or related regulated services.

**D. ALTERNATE SERVICE**

**(C)**

The Company furnishes one source of service to a single point of delivery to a premises. However, when a customer requests an alternate source of service, the Company will install the additional facilities required providing the customer agrees to compensate the Company for the estimated cost of the additional facilities maintained for the alternate service and for the future estimated costs of continuing the alternate service.

**E. CAPACITY**

The Company's facilities have a limited capacity. Therefore, to assure satisfactory operation of customers' equipment and to protect both customer's and Company's facilities against damage, each customer shall notify the Company of any substantial increase in use of service so that additional facilities may be provided in accordance with the applicable provisions in this tariff.

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**(C)**

**F. CONTINUITY**

(1) The Company uses reasonable diligence to preserve continuity of service, but in the event of interruption or curtailment of service, Company shall not be subject to any liability, penalty or payment for or on account of any such interruption or curtailment nor shall the application of the rate schedule to the regular billing period be affected.

(2) The Company may temporarily suspend service for the purpose of making necessary repairs and makes every reasonable effort to notify customers in advance, except in cases of emergency.

**G. EMERGENCY LOAD CONTROL**

(1) A load emergency situation exists whenever:

(a) the demands for power on all or part of the utility's system exceed or threaten to exceed the capacity then actually available to supply such demands;

(b) system instability or cascading outages could result from actual or expected transmission overloads or other contingencies; or

(c) such conditions exist in the system or another public utility or power pool with which the utility's system is interconnected and cause a reduction in the capacity available to the utility from that source or threaten the integrity of the utility's system.

(2) In such case, the utility shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or to otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the utility's procedures for controlling load.

**H. EMERGENCY ENERGY CONSERVATION**

An emergency energy conservation situation exists whenever events result or, in the judgment of the utility, threaten to result in a restriction of the fuel supplies available to the utility or its energy vendors, such that the amount of electric energy which the utility is able to supply is or will be adversely affected. In the event of an emergency energy conservation situation, the utility shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption or suspension of service to one or more of its customers or classes of customers in accordance with the utility's procedure for emergency energy conservation.

**I. RELOCATION OF FACILITIES**

(1) The relocation of customer's facilities due to moving or rearranging Company's facilities at the direction of either the federal, state or local government is the customer's responsibility and expense.

(Continued)

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**I. RELOCATION OF FACILITIES (Continued)**

(2) The relocation of Company facilities when done at the request of others is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner, the charges for relocation of distribution system facilities are limited to estimated contractor costs and estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation. (C)

**J. EMERGENCY ASSISTANCE**

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company. (C)

**K. CHANGE IN SERVICE CONDITIONS**

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

(C) Indicates Change

**RULES FOR ELECTRIC SERVICE**

**RULE 5 - USE OF SERVICE**

**A. CUSTOMER'S RESPONSIBILITY**

**(C)**

The customer assumes full responsibility for the energy and facilities at and beyond the point of delivery. Interruption of service and variation in supply characteristics (including, but not limited to, high or low voltage, operation of protection or control devices, single phasing of three phase service, and phase reversal) can occur. To prevent or limit damage from such events it is Customer's responsibility to purchase and install protective devices and/or install or otherwise provide for alternate power supplies that are available from third parties to protect Customer's facilities and property. The customer's use of service shall not cause damage to Company's equipment or impair this service to other customers.

**B. PURPOSE AND LOCATION**

Service shall not be used for any purpose or at any location other than that stipulated in the contract or this tariff.

**C. PERMANENT CHANGE OF USE**

When a customer notifies Company in writing of any permanent change which reduces the capacity Company is required to have available, and when required, executes a new service contract, the Company will as of the first meter reading date thereafter apply the rate schedule applicable to the changed conditions for subsequent billing.

**D. SERVICE DURING CONSTRUCTION OR EMERGENCY**

(1) The Company suspends the contract term for a period not exceeding six consecutive months--

(a) following the initial connection of service for gradual installation of equipment or development of customer's operation as contemplated under the contract.

(b) upon written request from the customer following a forced temporary suspension of a portion of all of customer's operation due to an emergency such as an accident, fire, flood or other act of God, but not due to strike, lockout, seasonal curtailment or other business conditions.

(2) Bills for service during the suspension period are based on demands and energy supplied during such period applying the rates and minimum charges of the applicable rate schedule most advantageous to the customer. When the period in which the suspension starts is less than a normal billing period, bills are prorated. The suspension period ceases with the billing month in which the establishment or restoration of normal service occurs or after six full billing months whichever is the earlier. The initial contract term is extended for an equal period, including any extension guarantee period required thereunder.

(Continued)

**(C)** Indicates Change

**RULES FOR ELECTRIC SERVICE**  
**RULE 5 - USE OF SERVICE (CONTINUED)**

**(C)**

**E. ABNORMAL DEMAND AND USAGE**

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

**F. REDISTRIBUTION OF SERVICE**

(1) Energy purchased from the Company shall not be submetered and resold to another party except as permitted under 5F(2) and 5F(4). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

(2) Where installation of electric service was completed by May 21, 1980, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(3) At the service locations covered hereunder connected after May 21, 1980, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where a definite commitment has been made as of that date to permit master metering with the resale provision of 5F(2). Upon application, affidavit, and proof presented to the Company, any owner (or his duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Tariff Rule 5(F) by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, or engineering point of view or by citing any other valid reason; all of which must be designed to prove that the installation of individual electric meters within the building will not achieve any notable reduction in the consumption of electricity by the tenants in the building beyond that which would be accomplished through the use of a master metering system with efficient heat controls.

(4) Company, at its discretion, may permit submetering for both existing and new service locations in accordance with the resale provisions of 5F(2) when all of the following conditions are present:

- (a) It is impractical for the Company to separately bill each tenant.
- (b) Each tenant has control of the majority of his electric energy use.
- (c) That substantial energy conservation will be effected.

**G. VANDALISM**

When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24 month period.

**RULES FOR ELECTRIC SERVICE**

**RULE 6A - STAND-BY SERVICE  
FOR QUALIFYING FACILITIES**

**A. APPLICATION STAND-BY SERVICE**

(1) The Company will supply Stand-by Basic Utility Supply Service under terms of this Rule to: (a) Qualifying Facilities (QFs) as defined in the Public Utility Regulatory Policies Act of 1978, or (b) a customer that contracts with a QF and that must be served under the requirements of either federal or state law.

(2) Stand-by Basic Utility Supply Service is provided only where the Company has available capacity and facilities adequate for the service requested and only pursuant to a power purchase or interconnection agreement with the Company.

(3) Customers selecting Rule 6A do not qualify for the Net Service provision of Rule 11.

**B. TYPES OF STAND-BY SERVICE AVAILABLE**

(1) Supplementary Power is electric energy or capacity supplied by the Company and regularly used in addition to that energy or capacity supplied by that QF. All energy or capacity supplied by the Company under this rule shall be Supplementary Power unless it is provided as Back-up Power or Maintenance Power as defined below.

(2) Back-up Power is electric energy or capacity supplied by the Company to replace energy or capacity regularly supplied by the QF's equipment when such equipment is not available during an outage other than prescheduled maintenance or fuel supply disruptions. An outage is defined as the forced interruption of the QF's entire generation output. Back-up Power shall be limited to 1,314 hours during the most recent consecutive twelve-month billing periods. Any additional power supplied above the 1,314 hour limit shall be billed as Supplementary Power. The QF must provide the Company with a written notification of the use of Back-up Power within seven business days after conclusion of the use. This notification must include the day and time at which the use of Back-up Power began, the reason for the usage, and the actual duration of the use of Back-up Power. (C)

(3) Maintenance Power is electric energy or capacity supplied by the Company during a prescheduled maintenance outage of the QF's generating equipment. Maintenance Power is available for not more than 70 days per year and must be scheduled during the periods March 16 to May 31, and September 16 to November 30. The QF must confirm with the Company in writing 60 days before receiving such power and indicate the required capacity and proposed duration of Maintenance Power use. The required capacity and proposed duration of Maintenance Power use can be changed after the 60-day notice is given, but before the outage occurs, by mutual written agreement between the Company and the QF. The QF must provide the Company a written notification of the use of Maintenance Power within seven business days after the conclusion of the use. This notification must include the day and time at which the use of Maintenance Power began and the actual duration of the use of Maintenance Power.

**C. INTERCONNECTED AND PARALLEL OPERATION**

The QF shall comply with all Company requirements concerning interconnected or parallel operations. These requirements are on file with the Commission as part of the Company's annual PURPA Section 210 filing and/or are contained in power purchase and interconnection agreements between the Company and QFs.

(Continued)

(C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**RATES FOR STAND-BY SERVICE (Continued)**

(c) Back-up Power will be billed using the following charges:

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	\$1.495/KW (I) 0.232¢/KWH (I)	\$0.968/KW (I) 0.042¢/KWH (I)	\$0.126/KW (I) 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	3.627¢/KWH	3.528¢/KWH	3.151¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	0.829¢/KWH	0.806¢/KWH	0.720¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	0.599¢/KWH	0.582¢/KWH	0.520¢/KWH
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	0.890¢/KWH	0.866¢/KWH	0.773¢/KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	0.836¢/KWH	0.813¢/KWH	0.715¢/KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	-1.166¢/KWH	-1.133¢/KWH	-0.960¢/KWH
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	-1.180¢/KWH (D)	-1.146¢/KWH (D)	-0.971¢/KWH (D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	0.546¢/KWH (I)	0.531¢/KWH (I)	0.444¢/KWH (I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.549¢/KWH (I)	0.533¢/KWH (I)	0.457¢/KWH (I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.538¢/KWH (I)	0.522¢/KWH (I)	0.441¢/KWH (I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH (I)	0.462¢/KWH (I)	0.397¢/KWH (I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH (I)	2.789¢/KWH (I)	2.416¢/KWH (I)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	1.839¢/KWH	1.789¢/KWH	1.598¢/KWH
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	2.972¢/KWH	2.891¢/KWH	2.582¢/KWH
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	2.803¢/KWH	2.726¢/KWH	2.434¢/KWH
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	2.723¢/KWH	2.647¢/KWH	2.329¢/KWH
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	3.621¢/KWH	3.519¢/KWH	3.069¢/KWH
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)	4.713¢/KWH	4.581¢/KWH	3.881¢/KWH
Intangible Transition Charge (Effective 6-1-04 through 12-31-04)	4.768¢/KWH (I)	4.634¢/KWH (I)	3.926¢/KWH (I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	2.699¢/KWH (I)	2.621¢/KWH (I)	2.193¢/KWH (I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	2.667¢/KWH (I)	2.590¢/KWH (I)	2.219¢/KWH (I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.630¢/KWH (I)	2.552¢/KWH (I)	2.156¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH (I)	2.482¢/KWH (I)	2.131¢/KWH (I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)	\$1.02/KW 0.620¢/KWH	\$1.22/KW 0.628¢/KWH	\$1.08/KW 0.590¢/KWH
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)	\$1.02/KW 0.619¢/KWH	\$1.22/KW 0.627¢/KWH	\$1.15/KW 0.629¢/KWH
Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)	\$1.02/KW 0.628¢/KWH	\$1.22/KW 0.636¢/KWH	\$1.15/KW 0.638¢/KWH
Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)	\$1.02/KW 0.688¢/KWH	\$1.22/KW 0.696¢/KWH	\$1.15/KW 0.737¢/KWH
Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)	\$1.02/KW 0.709¢/KWH	\$1.22/KW 0.717¢/KWH	\$1.15/KW 0.712¢/KWH
Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)	\$1.02/KW 0.700¢/KWH	\$1.22/KW 0.708¢/KWH	\$1.15/KW 0.860¢/KWH
Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)	\$1.03/KW (I) 0.708¢/KWH (I)	\$1.23/KW (I) 0.716¢/KWH (I)	\$1.16/KW (I) 0.870¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	\$1.03/KW (I) 0.841¢/KWH (I)	\$1.23/KW (I) 0.849¢/KWH (I)	\$1.16/KW (I) 1.018¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	\$1.11/KW (I) 0.933¢/KWH (I)	\$1.33/KW (I) 0.933¢/KWH (I)	\$1.25/KW (I) 1.036¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	\$1.11/KW (I) 0.995¢/KWH (I)	\$1.33/KW (I) 0.995¢/KWH (I)	\$1.25/KW (I) 1.133¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	\$1.11/KW (I) 1.224¢/KWH (I)	\$1.33/KW (I) 1.224¢/KWH (I)	\$1.25/KW (I) 1.281¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	\$1.11/KW (I) 1.519¢/KWH (I)	\$1.32/KW (I) 1.519¢/KWH (I)	\$1.24/KW (I) 1.511¢/KWH (I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Rule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours with service at 12,470 volts or less under this Tariff Rule.

(C)

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	0.232¢/KWH(I)	0.042¢/KWH(I)	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	3.627¢/KWH	3.528¢/KWH	3.151¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	0.829¢/KWH	0.806¢/KWH	0.720¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	0.599¢/KWH	0.582¢/KWH	0.520¢/KWH
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	0.890¢/KWH	0.866¢/KWH	0.773¢/KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	0.836¢/KWH	0.813¢/KWH	0.715¢/KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

	Service at 480 Volts <u>or Less</u>	Service at 12,470 Volts	Service at 69,000 Volts <u>or Higher</u>
Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	-1.166¢/KWH	-1.133¢/KWH	-0.960¢/KWH
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	-1.180¢/KWH (D)	-1.146¢/KWH (D)	-0.971¢/KWH (D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	0.546¢/KWH (I)	0.531¢/KWH (I)	0.444¢/KWH (I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.549¢/KWH (I)	0.533¢/KWH (I)	0.457¢/KWH (I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.538¢/KWH (I)	0.522¢/KWH (I)	0.441¢/KWH (I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH (I)	0.462¢/KWH (I)	0.397¢/KWH (I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH (I)	2.789¢/KWH (I)	2.416¢/KWH (I)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	1.839¢/KWH	1.789¢/KWH	1.598¢/KWH
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	2.972¢/KWH	2.891¢/KWH	2.582¢/KWH
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	2.803¢/KWH	2.726¢/KWH	2.434¢/KWH
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	2.723¢/KWH	2.647¢/KWH	2.329¢/KWH
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	3.621¢/KWH	3.519¢/KWH	3.069¢/KWH
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)	4.713¢/KWH	4.581¢/KWH	3.881¢/KWH
Intangible Transition Charge (Effective 6-1-04 through 12-31-04)	4.768¢/KWH (I)	4.634¢/KWH (I)	3.926¢/KWH (I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	2.699¢/KWH (I)	2.621¢/KWH (I)	2.193¢/KWH (I)

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	2.667¢/KWH (I)	2.590¢/KWH (I)	2.219¢/KWH (I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.630¢/KWH (I)	2.552¢/KWH (I)	2.156¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH (I)	2.482¢/KWH (I)	2.131¢/KWH (I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)	0.620¢/KWH	0.628¢/KWH	0.590¢/KWH
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)	0.619¢/KWH	0.627¢/KWH	0.629¢/KWH
Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)	0.628¢/KWH	0.636¢/KWH	0.638¢/KWH
Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)	0.688¢/KWH	0.696¢/KWH	0.737¢/KWH
Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)	0.709¢/KWH	0.717¢/KWH	0.712¢/KWH
Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)	0.700¢/KWH	0.708¢/KWH	0.860¢/KWH
Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)	0.708¢/KWH (I)	0.716¢/KWH (I)	0.870¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-05 through (12-31-05)	0.841¢/KWH (I)	0.849¢/KWH (I)	1.018¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-06 through (12-31-06)	0.933¢/KWH (I)	0.933¢/KWH (I)	1.036¢/KWH (I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-07 through (12-31-07)	0.995¢/KWH (I)	0.995¢/KWH (I)	1.133¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-08 through (12-31-08)	1.224¢/KWH (I)	1.224¢/KWH (I)	1.281¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-09 through (12-31-09)	1.519¢/KWH (I)	1.519¢/KWH (I)	1.511¢/KWH (I)

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Tariff Rule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours with service at 12,470 volts or less under this Tariff Rule.

**(C)**

**F. KW DEMAND**

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**G. DATA REQUIREMENTS**

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

(Continued)

**RULE 6A - STAND-BY SERVICE  
FOR QUALIFYING FACILITIES (CONTINUED)**

**G. DATA REQUIREMENTS (Continued)**

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

**H. PAYMENT**

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

**I. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE AND INTANGIBLE TRANSITION CHARGE**

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC and ITC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC and ITC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer and b) the amount of annual CTC and ITC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

**RULES FOR ELECTRIC SERVICE**

**RULE 7 - TEMPORARY SERVICE**

**A. TEMPORARY SERVICE**

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied under contract for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years. (C)

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service do not apply for service to permanent residences on a residential service rate schedule.

**RULES FOR ELECTRIC SERVICE**  
**RULE 8 - MEASUREMENT OF SERVICE**

**A. LOCATION AND METHOD OF MEASUREMENT**

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters which is readily accessible to Company employees at all reasonable hours.

(2) The Company installs and maintains the metering equipment, unless otherwise allowed by the Commission. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters are corrected to conform to measurement at the point of delivery and voltage supply.

**B. METER INSTALLATIONS**

(C)

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from metering equipment for separate points of delivery are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities.

In residential and commercial complexes and multiple occupancy buildings connected after May 21, 1980, each independent occupant is separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Tariff Rule 5F or the applicable rate schedule.

**C. UNMETERED SERVICE**

(C)

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period. An electric service contract is required for billing this unmetered service.

**D. METER TESTING**

The testing and adjustment of meters, the charges therefor, and adjustments due to inaccuracies are made in accordance with any applicable law and any regulation issued thereunder.

**E. DETERMINATION OF DEMAND**

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

(C) Indicates Change

**RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED)**

**B. TERMINATION (Continued)**

- (g) The Company's meter readers or other authorized representatives cannot gain admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours.
- (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
- (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.

(3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service. The validity of such certification may be contested before the Pennsylvania Public Utility Commission.

(4) Except in emergencies, service to residential customers will not be terminated: on Friday, Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day or a day preceding a day when the Company's business offices are closed; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

**C. RECONNECTION**

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$15 (\$21 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

(1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.

(2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.

(3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment. (C)

(4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

**(C) Indicates Change**

**STATE TAX ADJUSTMENT SURCHARGE**

**STATE TAX ADJUSTMENT SURCHARGE**

**(C)(D)**

In addition to the charges and credits provided for in this tariff, except for charges or credits under Rate Schedules PR-1(R) and PR-2(R) for incremental or decremental kilowatt-hour usage and under the Generation Rate Adjustment Rider, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, and Public Utility Realty Tax, which will be applied to the Distribution component of the bill. Effective June 1, 2004, this part of the surcharge will be 0.0%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all components of the bill. Effective June 1, 2004, this part of the surcharge will be 0.0%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 21, 2004, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

**TAX INDEMNIFICATION**

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

**ECONOMIC DEVELOPMENT INITIATIVES RIDER**

**PURPOSE**

This rider provides for an incentive rate billing option to existing commercial and industrial customers and new industrial customers to encourage economic development in the Company's service area.

**APPLICATION PROVISIONS**

This rider is applicable to existing commercial and industrial customers and new industrial customers served under Rate Schedules GS-3, LP-4, LP-5, and PR-1(R) with at least a one month Billing KW of 500 KW or greater under contract with the Company. Existing customers must sign a contract agreeing to (1) increase production or (2) expand physical plant at the service location.

This rider is applied to customer baseline load, but is not applied to incremental or decremental kilowatt or kilowatt-hour usage under Rate Schedule PR-1(R). It also does not apply to the Distribution Charge in each of the above rate schedules. (C)

**DEFINITIONS**

1. Base Period -- The base period is normally the twelve months ended December 31, 1986. If twelve months of billing history are unavailable for the period ended December 31, 1986, the base period is the first full twelve months of billing. If less than twelve months of billing history are available, the Company determines a base period use pattern prior to rider application. If, in the opinion of the Company, any billing month(s) during the base period is not representative of the customer's normal usage pattern, the Company may change the base period to reflect normal use conditions.

The base period established when this rider is applied initially at a service location to a customer's bill shall remain the base period for all subsequent applications of this rider at the same service location for the same customer. If, during the phase-in period, a customer purchases energy from the Company and from an electric generation supplier, base period usage shall include, on a pro rata basis, KW and KWH purchased from the Company and from the electric generation supplier.

2. Sales Tax Exemption Certificate -- A Pennsylvania Sales Tax Exemption Certificate submitted by the customer to the Company which indicates the service address and certifies that, on an annual basis, more than fifty percent of the electricity purchased is exempt from sales tax because it is used in manufacturing operations.

3. Service Location -- A location having one or more points of delivery for electric service billed by the Company under a single rate application.

4. New Service Location -- A service shown on the Sales Tax Exemption Certificate which (a) previously has not been supplied electric service by the Company, (b) previously has been supplied electric service, provided the new service is for a different manufacturing operation than the previous operation, or (c) was disconnected at least twelve months prior to application for service under this rider.

5. Qualifying Service Location -- A new service location identified on the Sales Tax Exemption Certificate or an existing service location which qualifies under the application provisions of this rider.

(Continued)

**ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)**

**DEFINITIONS (Continued)**

6. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, a credit of \$2 per kilowatt and 1 cent per kilowatt-hour shall apply, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the base period for service supplied to a customer's Qualifying Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5. (C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	\$0.490/KW 0.243¢/KWH	\$0.530/KW 0.264¢/KWH	\$0.570/KW 0.283¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	\$0.133/KW 0.066¢/KWH	\$0.144/KW 0.072¢/KWH	\$0.155/KW 0.077¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	\$0.077/KW 0.038¢/KWH	\$0.085/KW 0.042¢/KWH	\$0.092/KW 0.046¢/KWH
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	\$0.075/KW 0.037¢/KWH	\$0.083/KW 0.041¢/KWH	\$0.088/KW 0.045¢/KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	\$0.071/KW 0.035¢/KWH	\$0.080/KW 0.039¢/KWH	\$0.085/KW 0.042¢/KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	\$0.068/KW 0.034¢/KWH	\$0.076/KW 0.038¢/KWH	\$0.083/KW 0.041¢/KWH
Competitive Transition Charge (Effective 1-1-04 through 12-31-04)	\$0.064/KW 0.032¢/KWH	\$0.073/KW 0.037¢/KWH	\$0.080/KW 0.040¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	\$0.061/KW 0.030¢/KWH	\$0.069/KW 0.034¢/KWH	\$0.074/KW 0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	\$0.058/KW 0.029¢/KWH	\$0.065/KW 0.033¢/KWH	\$0.070/KW 0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.054/KW 0.027¢/KWH	\$0.063/KW 0.031¢/KWH	\$0.068/KW 0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH

(Continued)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

**ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)**

**(C)**

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH (D)	0.000¢/KWH (D)	0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	0.243¢/KWH	0.264¢/KWH	0.283¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	0.066¢/KWH	0.072¢/KWH	0.077¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	0.038¢/KWH	0.042¢/KWH	0.046¢/KWH
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	0.037¢/KWH	0.041¢/KWH	0.045¢/KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	0.035¢/KWH	0.039¢/KWH	0.042¢/KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	0.034¢/KWH	0.038¢/KWH	0.041¢/KWH
Competitive Transition Charge (Effective 1-1-04 through 12-31-04)	0.032¢/KWH	0.037¢/KWH	0.040¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	0.030¢/KWH	0.034¢/KWH	0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.029¢/KWH	0.033¢/KWH	0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.027¢/KWH	0.031¢/KWH	0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER**

**PURPOSE**

This rider provides for an incentive rate billing option to existing and new industrial customers to encourage economic development in the Company's service area.

**APPLICATION PROVISIONS**

This rider is applicable to existing and new industrial customers served under Rate Schedules GS-3, LP-4, and LP-5 with at least a one month Billing KW of 100 KW or greater. Existing customers must sign a contract agreeing to (1) increase production or (2) expand physical plant at the service location.

This rider is applied to customer baseline load, but is not applied to incremental or decremental kilowatt or kilowatt-hour usage under Rate Schedule PR-1(R). It also does not apply to the Distribution Charge in each of the above rate schedules. (C)

**DEFINITIONS**

1. Base Period – For customers entering the program on or after the effective date of this rider, the base period is the twelve months ended December 31, 1991. If billing history is unavailable for the twelve months ended December 31, 1991, the base period will be the first full twelve months of billing. If less than twelve months of billing history is available, the Company will determine a base period prior to application of the rider. If, in the opinion of the Company, usage during any billing month(s) of the base period is not representative of the customer's expected normal usage pattern, the Company may change the base period Billing KW and kilowatt-hours to reflect normal usage.

The base period established when this rider is applied initially to a customer's bill at a service location shall remain unchanged for all subsequent applications of this rider at the same service location for the same customer. If, during the phase-in period, a customer purchases energy from the Company and from an electric generation supplier, base period usage shall include, on a pro rata basis, kW and KWH purchased from the Company and from the electric generation supplier.

2. Industrial Customer – A customer holding a Pennsylvania Sales Tax Exemption Certificate which indicates the service address and certifies that, on an annual basis, more than fifty percent of the electricity purchased is exempt from sales tax because it is used in manufacturing operations. The customer shall submit the Pennsylvania Sales Tax Exemption Certificate to the Company.

3. New Service Location – A service location shown on the Pennsylvania Sales Tax Exemption Certificate which (a) previously has not been supplied electric service by the Company, (b) previously has been supplied electric service, but the new service is for a different manufacturing operation than the previous operation, or (c) was disconnected at least twelve months prior to application for service under this rider.

(Continued)

(C) Indicates Change

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)**

DEFINITIONS (Continued)

4. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, a credit of \$2 per kilowatt and 1 cent per kilowatt-hour shall apply, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the Base Period for service supplied to a customer's existing service location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

(C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	\$0.490/KW 0.243¢/KWH	\$0.530/KW 0.264¢/KWH	\$0.570/KW 0.283¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	\$0.133/KW 0.066¢/KWH	\$0.144/KW 0.072¢/KWH	\$0.155/KW 0.077¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	\$0.077/KW 0.038¢/KWH	\$0.085/KW 0.042¢/KWH	\$0.092/KW 0.046¢/KWH
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	\$0.075/KW 0.037¢/KWH	\$0.083/KW 0.041¢/KWH	\$0.088/KW 0.045¢/KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	\$0.071/KW 0.035¢/KWH	\$0.080/KW 0.039¢/KWH	\$0.085/KW 0.042¢/KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	\$0.068/KW 0.034¢/KWH	\$0.076/KW 0.038¢/KWH	\$0.083/KW 0.041¢/KWH
Competitive Transition Charge (Effective 1-1-04 through 12-31-04)	\$0.064/KW 0.032¢/KWH	\$0.073/KW 0.037¢/KWH	\$0.080/KW 0.040¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	\$0.061/KW 0.030¢/KWH	\$0.069/KW 0.034¢/KWH	\$0.074/KW 0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	\$0.058/KW 0.029¢/KWH	\$0.065/KW 0.033¢/KWH	\$0.070/KW 0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.054/KW 0.027¢/KWH	\$0.063/KW 0.031¢/KWH	\$0.068/KW 0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)**

**(C)**

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH (D)	0.000¢/KWH (D)	0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)	0.243¢/KWH	0.264¢/KWH	0.283¢/KWH
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)	0.066¢/KWH	0.072¢/KWH	0.077¢/KWH
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)	0.038¢/KWH	0.042¢/KWH	0.046¢/KWH
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)	0.037¢/KWH	0.041¢/KWH	0.045¢/KWH
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	0.035¢/KWH	0.039¢/KWH	0.042¢/KWH
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	0.034¢/KWH	0.038¢/KWH	0.041¢/KWH
Competitive Transition Charge (Effective 1-1-04 through 12-31-04)	0.032¢/KWH	0.037¢/KWH	0.040¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	0.030¢/KWH	0.034¢/KWH	0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.029¢/KWH	0.033¢/KWH	0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.027¢/KWH	0.031¢/KWH	0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH

(Continued)

**COMPETITIVE RATE RIDER (R) (CONTINUED)**

GENERAL CONDITIONS (Continued)

6. To promote energy conservation and efficiency, the Company may require that the customer implement energy efficiency measures prescribed by the Company.

7. The State Tax Adjustment Surcharge and Transmission Service Charge are applicable to service under this Rider. (C)

8. The Economic Development Initiatives Rider and Industrial Development Initiatives Rider provisions of Rate Schedule LP-5 and the Demand Free Day provision of Rate Schedules LP-5 and LP-6 included in this tariff are not applicable to service under this Rider.

9. This Rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

10. An electric service contract is required for billing under this Rider. The competitive rate shall be specified in the contract. Because of the proprietary nature of the terms of the contract, the terms shall remain confidential.

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**SUSTAINABLE ENERGY FUND RIDER**

**PURPOSE**

This rider provides for a fund to promote the development and use of renewable energy and clean energy technologies, energy conservation and efficiency which promote clean energy.

**APPLICATION**

This rider applies to the Distribution Charges included in each Rate Schedule in this Tariff.

**SUSTAINABLE ENERGY FUND**

(C)

The Company will establish a sustainable energy fund which shall be funded from the Distribution Charges in each Rate Schedule at the rate of 0.01 cents per KWH (less applicable gross receipts tax) on all KWH delivered to all customers beginning on the effective date of this rider and ending not later than December 31, 2009.

**RENEWABLE ENERGY DEVELOPMENT RIDER**

**(C)**

**PURPOSE**

This rider allows customers to install and operate renewable energy generation.

**APPLICATION**

This rider applies to customers served under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 with single phase, secondary voltage service who install a device or devices not exceeding 10 KW which are, in the Company's sole judgment, a bonafide technology for use in generating electricity from qualifying renewable energy installations, and which will be operated in parallel with the Company's system. Qualifying renewable energy installations are limited to solar panels, wind, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the Company's "Relay and Control Requirements for Parallel Operation of Non-Utility Generation" and, as appropriate, IEEE Standard 929-1988 and UL Publication 1741 ("Power Conditioning Units for Use in Residential Photovoltaic Power Systems"). This rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Rate Schedule BL, Borderline Service - Electric Utilities.

The Company will modify its distribution facilities, as necessary, to interconnect with the customer at a single point of delivery. A customer will be charged for all modifications, additions, or facilities in excess of \$1000, necessary to interconnect with the customer at a single point. In addition, the Company will charge a processing fee for applications under this rider of \$300 for non-photovoltaic installations and a fee of \$100 for photovoltaic installations.

**METERING AND BILLING PROVISIONS**

A customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RTD(R), RTS, GS-1, or GS-3.

a) For Rate Schedules RS, RTD(R), and RTS only, one non-detented, bi-directional meter may be installed. This meter will record the net energy sales to the customer which will be billed under the applicable Rate Schedule. If the customer's renewable energy installation generates more energy than the customer uses in any billing month, the Company will not charge the customer for any energy usage or pay the customer for the excess energy delivered by the customer to the Company.

b) Two detented meters may be installed. One meter will measure the energy delivered by the Company to the customer. The other meter will measure energy delivered to the Company by the customer which is generated by the customer's qualified renewable energy installation.

c) The Company may provide Qualified Meters on terms approved by the Commission.

Under options b) or c) above, the customer shall pay the Company for the amount of energy delivered by the Company to the customer under the applicable Rate Schedule. The Company shall pay the customer monthly for any energy delivered by the customer to the Company at the monthly average PPL Locational Marginal Price rate, or its successor, as developed by PJM for the load bus to which the energy is delivered, provided the customer is authorized to sell energy to the Company under applicable law.

**METERING CHARGE**

In addition to distribution facility and processing fees, the customer shall compensate the Company for the estimated additional fully allocated cost of installing, maintaining, and reading any additional or nonstandard metering required for installations under metering option c) of this rider. There is no additional metering charge under metering options a) or b). The sum of the meter readings from the two meters in metering options b) and c) will be used to calculate any applicable Transmission and Distribution Charges under the applicable Rate Schedule.

(Continued)

(C) Indicates Change

Issued: March 29, 2004

Effective: June 1, 2004

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**RENEWABLE ENERGY DEVELOPMENT RIDER (CONTINUED)**

**(C)**

**MINIMUM CHARGE**

The Monthly Minimum Charges under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 apply for installations under this rider.

The State Tax Adjustment Surcharge, Transmission Service Charge, and Distribution System System Improvement Charge apply to charges under this rider.

**(C)**

**METERING AND BILLING CREDIT RIDER**

**PURPOSE**

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

**APPLICATION**

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

**NET MONTHLY DISTRIBUTION CHARGE CREDIT**

(C)

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$ 0.86 (I)	\$ 0.74 (D)	\$ 1.63 (D)
Separate Water Heating Service	0.86 (I)	0.74 (D)	1.63 (D)
RTS	0.86 (I)	0.74 (D)	1.63 (D)
RTD(R)	0.86 (I)	0.74 (D)	1.63 (D)
GS-1	5.40 (D)	0.74 (D)	1.63 (D)
Off-Peak Space Conditioning and Water Heating	5.40 (D)	0.74 (D)	1.63 (D)
Volunteer Fire Co./Sr. Citizen Centers	0.86 (I)	0.74 (D)	1.63 (D)
GS-3	5.40 (D)	0.74 (D)	1.63 (D)
Off-Peak Space Conditioning and Water Heating	5.40 (D)	0.74 (D)	1.63 (D)
Volunteer Fire Co./Sr. Citizen Centers	0.86 (I)	0.74 (D)	1.63 (D)
LP-4	117.78 (I)	0.74 (D)	1.63 (D)
Off-Peak Space Conditioning and Water Heating	5.40 (D)	0.74 (D)	1.63 (D)
LP-5	1888.95 (I)	0.74 (D)	1.63 (D)
LP-6	1888.95 (I)	0.74 (D)	1.63 (D)
LPEP	1888.95 (I)	0.74 (D)	1.63 (D)
IS-1(R)	5.40 (D)	0.74 (D)	1.63 (D)
IS-P(R)	117.78 (I)	0.74 (D)	1.63 (D)
IS-T(R)	1888.95 (I)	0.74 (D)	1.63 (D)
BL	5.40 (D)	0.74 (D)	1.63 (D)
SA	—	—	1.63 (D)
SM	—	—	1.63 (D)
SHS	—	—	1.63 (D)
SE	—	—	1.63 (D)
TS(R)	—	—	1.63 (D)
SI-1(R)	—	—	1.63 (D)
GH-1(R)	5.40 (D)	0.74 (D)	1.63 (D)
GH-2(R)	5.40 (D)	0.74 (D)	1.63 (D)
Standby Service - 480 Volts or Less	5.40 (D)	0.74 (D)	1.63 (D)
Standby Service - 12,470 Volts	117.78 (I)	0.74 (D)	1.63 (D)
Standby Service - 69,000 Volts or Higher	1888.95 (I)	0.74 (D)	1.63 (D)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**DEMAND SIDE INITIATIVE RIDER  
(EXPERIMENTAL)**

**PURPOSE**

This experimental Rider provides an option for eligible existing and new commercial and industrial customers to adjust their load requirements in response to market prices of energy.

**APPLICATION PROVISIONS**

This Rider is applicable to commercial and industrial customers who have a monthly maximum demand of 1000 KW or greater year round and are served under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). An electric service contract, or supplement to an existing electric service contract, is required for billing under this Rider.

Service under this Rider will end on January 1, 2008.

**(C)**

**DEFINITIONS**

1. Customer Reference Load (CRL) -- is the customer's normal historic hourly KWH usage under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R) for one complete year. The CRL represents the customer's electricity consumption pattern and typical level of operation.

If less than one complete year of billing history is available, the Company initially will determine an appropriate CRL level prior to the application of this Rider. Agreement on the CRL level by the customer and the Company is a precondition for customer participation under this Rider. The Company will adjust the CRL if, on a calendar month basis, the customer's total monthly KWH usage changes by more than plus or minus ten (10) percent.

2. Customer Reference Load Adjustment Factor (CRLAF) -- is the portion of the CRL elected by the customer to be billed under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). The remainder of the CRL will be billed under this Rider. The customer may select values for the CRLAF, ranging from zero (0) to one hundred (100) percent, in ten (10) percent increments. The CRLAF, expressed as a decimal fraction, is fixed for twelve consecutive months. The customer may change the CRLAF annually by December 31 for application to service billed on and after April 1 of the following year under this Rider.

3. Adjusted Customer Reference Load (Adjusted CRL) -- is the CRL multiplied by the CRLAF.

4. Marginal Energy Cost -- is an hourly marginal cost based on the PJM Locational Marginal Price for the PPL zone.

5. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

6. Market Price (MP) -- is an hourly price determined by the Company from its estimated Marginal Energy Cost and Loss Adjustment Factor. For informational purposes only, the Company will make available on the Internet, by 5:00 p.m. each day, 24 forecasted hourly MP rates for the next day's service. Billing for service under this Rider is based on actual PJM Locational Marginal Prices for the PPL zone, multiplied by the Loss Adjustment Factor, multiplied by the Market Adjustment Factor.

(Continued)

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL  
(EXPERIMENTAL)**

**PURPOSE**

This experimental Rider provides for the voluntary participation of eligible existing and new residential customers in a demand side response pilot program. The objective of this Rider is to shift residential energy usage away from the peak demand hours that can occur during the summer months, when wholesale electricity prices are high.

**APPLICATION PROVISIONS**

This Rider is applicable to existing and new residential customers who are served, or qualify to be served, under Rate Schedule RS and have a monthly energy usage of 1000 KWH or greater during each of the months of June, July, August, and September. Eligibility for existing customers will be determined by actual usage during the year prior to application and, for new customers, by the Company's standard usage estimating techniques.

Customers served under this Rider must receive Basic Utility Supply Service as defined in Rule 1 of this Tariff.

This pilot program is available for up to 300 eligible residential customers who volunteer to be served under this Rider.

Customers served under this Rider must have an Automatic Meter Reading (AMR) device available at their premises.

Customers served under this Rider may not receive Off-Peak Water Heating or Separate Water Heating Service under Rate Schedule RS.

The pilot program and billing under this Rider will end on September 30, 2007.

(C)

**DEFINITIONS**

1. Eligible Customers – are residential customers who meet the Application Provisions of this Rider.

2. Participating Customers – are Eligible Customers who apply to the Company, and subsequently are selected by the Company, on a first-come, first-served basis, to participate in its demand side response pilot program. All Eligible Customers selected by the Company to participate in the pilot program will be notified by the Company of their selection. Participation in year one will commence at the beginning of the Participating Customer's first billing cycle on or after June 1, 2002.

If more than 300 Eligible Customers apply to the Company to participate in the pilot program, the Company will select, on a first-come, first-served basis, only 300 Eligible Customers. If any Participating Customers terminate participation prior to the end of the pilot program, the Company will select annually, prior to the start of the second and third summers, additional Eligible Customers to participate, on a first-come, first-served basis, until 300 Eligible Customers are participating. Participation in years two and three will commence at the beginning of the Participating Customer's first billing cycle after selection.

(Continued)

(C) Indicates Change

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED) (C)**  
**(EXPERIMENTAL)**

**NET MONTHLY CAPACITY AND ENERGY CHARGES**

The following Capacity and Energy Charges apply for service under this Rider during the four-month PJM summer peak load period of June, July, August, and September. During all other months, the then effective Capacity and Energy Charges under Rate Schedule RS will apply.

Capacity and Energy Charge (Effective 6-1-02 through 9-30-02)  
8.200 cts. per KWH for all on-peak KWH.  
3.100 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-03 through 9-30-03)  
8.300 cts. per KWH for all on-peak KWH.  
3.100 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-04 through 9-30-04)  
8.300 cts. per KWH for all on-peak KWH.  
3.200 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-05 through 9-30-05) (C)  
8.400 cts. per KWH for all on-peak KWH.  
3.300 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-06 through 9-30-06) (C)  
9.000 cts. per KWH for all on-peak KWH.  
3.500 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-07 through 9-30-07) (C)  
9.100 cts. per KWH for all on-peak KWH.  
3.600 cts. per KWH for all off-peak KWH.

**ON-PEAK HOURS**

On-peak hours for billing purposes are noon to 7 p.m. local time, Mondays to Fridays inclusively, except Independence Day and Labor Day.

**ANNUAL REVIEW OF CHARGES AND ON-PEAK HOURS**

The Company will review the above Capacity and Energy Charges and On-peak Hours annually. The Company will file any proposed changes in charges and on-peak hours with the Commission for approval.

**OTHER TARIFF PROVISIONS**

All other provisions of this Tariff, including all charges under Rate Schedule RS other than Capacity and Energy Charges, remain in effect for customers receiving service under this Rider. This Rider does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED)  
(EXPERIMENTAL)**

**(C)**

**LOAD CONTROL**

The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this Rider, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer peak load periods.

**PARTICIPATION PERIOD**

A Participating Customer may leave the pilot program in any calendar month after providing notice to the Company by the first day of the preceding calendar month. The Participating Customer will return to the then current Rate Schedule RS and rate riders for which the customer is eligible. This change will commence at the beginning of the Participating Customer's billing cycle in the next calendar month.

If the Participating Customer terminates participation in the residential demand side response program prior to the end of the program, the customer is no longer eligible to participate in the pilot program for the remainder of its existence.

Participating Customers who move to another service location within the Company's service territory will be eligible to continue participation in the pilot program, if they comply with the Application Provisions of this Rider.

TRANSMISSION SERVICE CHARGE

A Transmission Service Charge (TSC) shall be applied to each kilowatt-hour supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff. The TSC, determined to the nearest one-thousandth of 1 mill per kilowatt-hour, in accordance with the formula set forth below:

$$TSC = \left[ \frac{TC_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

TSC = Transmission Service Charge, stated in mills per kilowatt-hour.

TC<sub>c</sub> = The total estimated charges to be incurred by the Company to provide transmission service under the PJM Open Access Transmission Tariff (OATT), approved or accepted by the Federal Energy Regulatory Commission, for customers who receive BUSS from the Company, unless such customers obtain transmission service from another provider.

Transmission Charge – all applicable charges incurred by the Company to acquire transmission service (including all ancillary service charges) on behalf of BUSS customers under the PJM OATT.

The computation year (c) shall be January 1 through December 31 over which the TSC, as computed, will apply.

E = Net over or undercollection of the charges associated with the acquisition of transmission service as of the end of the 12-month period ending November 30 immediately preceding the computation year, including applicable interest. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

S = The Company's total retail KWH sales to customers who receive BUSS under this tariff, and to which the TSC applies, projected for the computation year (c).

T = The total Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

(Continued)

**TRANSMISSION SERVICE CHARGE (CONTINUED)**

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of each year. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred during the current 12-month period ending November 30, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of collections under the TSC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the TSC for the next computation year.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**PURPOSE**

This Distribution System Improvement Charge (DSIC) provides for recovery of the fixed costs of eligible delivery system improvement and relocation projects designed to enhance system security, reliability, integrity, safety and long-term viability.

**APPLICATION PROVISIONS**

This DSIC includes fixed costs (depreciation and pre-tax return) of non-revenue producing distribution system improvement projects completed and placed in service.

Eligible property will consist of the following:

- poles (account 364), oil circuit reclosures (account 365), underground cable (account 367) and underground services (account 369) installed as in-kind replacements,
- area supply substation equipment (account 362) replacements due to deterioration, failure, or obsolescence to maintain reliability,
- unreimbursed costs related to capital projects that relocate Company facilities due to highway relocation work,
- distribution line circuit capital replacements to maintain reliability, and
- security improvements.

This DSIC applies to all kilowatt hours in each Rate Schedule, applicable Rules, and applicable Riders under this Tariff and becomes effective for bills rendered on and after January 1, 2006.

**CALCULATION**

The initial charge, effective January 1, 2006, shall recover the fixed costs of eligible projects that are not reflected in the Company's rates and have been placed in service from January 1, 2005 through November 30, 2005. Thereafter, the DSIC will be updated annually to reflect eligible projects placed in service during the 12-month period ending 1 month prior to the effective date of each DSIC update.

The fixed costs of eligible distribution system improvement projects shall consist of depreciation and pre-tax return, calculated as follows:

1. *Depreciation*: The depreciation expense is the net original cost of DSIC-eligible property multiplied by the annual accrual rates employed in the Company's last base rate case for the plant accounts in which each retirement unit of DSIC-eligible property is recorded.
2. *Pre-tax return*: The pre-tax return will be calculated using the State and Federal income tax rates, the Company's actual capital structure and actual cost rates for long-term debt and preferred stock as of the last day of the 12-month period ending 1 month prior to the effective date of the DSIC and subsequent updates. The cost of equity will be the equity return rate approved in the Company's last fully-litigated base rate proceeding for which a final order was entered not more than 2 years prior to the effective date of the DSIC. If more than 2 years shall have elapsed between the entry of such a final order and the effective date of the DSIC, then the equity return rate used in the calculation will be the equity return rate calculated by the Pennsylvania Public Utility (Commission) Staff in the latest Quarterly Report on the Earnings of Jurisdictional Utilities released by the Commission.

(Continued)

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (DSIC) RIDER (CONTINUED)**

**CALCULATION (Continued)**

The DSIC, determined to the nearest one-thousandth of 1 mill per kilowatt-hour-hour, in accordance with the formula set forth below, shall be applied to all kilowatt-hours billed for electric service during the billing month.

$$DSIC = \left[ \frac{((DSI \times PTRR) + Depr + E)}{PAR} \right] \times \frac{1}{(1 - T)}$$

Where:

DSI = The original cost of the eligible Distribution System Improvement projects net of depreciation.

PTRR = The Pre-tax Return Rate applicable to eligible distribution system improvement projects.

Depr = Annual depreciation expense related to eligible distribution system improvement projects.

E = Experienced net over or undercollection of the fixed costs included in the DISC as of the end of the 12-month period ending November 30 including applicable interest. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Pennsylvania Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

PAR = Projected Annual Retail KWH deliveries to customers of the Company.

T = The Pennsylvania Gross Receipts Tax rate in effect during the billing month, expressed in decimal form.

The DSIC will not exceed 5% of the amount billed to customers for electric distribution service under otherwise applicable rates and charges.

**ANNUAL RECONCILIATION**

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year an annual reconciliation of the DISC revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. § 1307. The annual reconciliation filing shall be served on the Office of Consumer Advocate, the Office of Small Business Advocate and the Commission's Office of the Trial Staff. The annual reconciliation shall be the subject of a public hearing pursuant to 66 Pa. C.S. § 1307(e) and shall not become effective until it has been approved by the Commission. The approved reconciliation shall become effective for service rendered on or after January 1 and shall remain in effect for a period of one year, or until a new DSIC rate is approved by the Commission.

(Continued)

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**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE (CONTINUED)**

**ANNUAL RECONCILIATION (Continued)**

The revenue received under the DSIC for the reconciliation period will be compared to the Company's eligible costs for that period. The difference between revenue and costs will be recouped or refunded, as appropriate over a 1-year period commencing on January 1 of each year.. If the DSIC revenues exceed DSIC-eligible costs, such overcollections will be refunded with interest. Interest on the overcollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

Minimum bills shall not be reduced by reason of the DSIC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The DSIC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of collections under the DSIC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the DSIC for the next computation year.

Application of the DSIC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the DSIC and the costs included therein.

The DSIC will be reset at zero as of the effective date of new base rates that provide for prospective recovery of the fixed costs that previously had been recovered through the DSIC. Thereafter, only the fixed costs of new eligible plant additions, that have not been reflected in the Company's base rates, shall be reflected in the DSIC.

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

**Distribution Charge (Effective 6-01-04)**

\$12.20 per month plus

- 0.000 cts. per KWH for the first 200 KWH
- 2.198 cts. per KWH for the next 600 KWH
- 1.879 cts. per KWH for all additional KWH.

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**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

- 1.859 cts. per KWH for the first 200 KWH.
- 1.649 cts. per KWH for the next 600 KWH.
- 1.523 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

- 0.424 cts. per KWH for the first 200 KWH.
- 0.376 cts. per KWH for the next 600 KWH.
- 0.348 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

- 0.251 cts. per KWH for the first 200 KWH.
- 0.222 cts. per KWH for the next 600 KWH.
- 0.205 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

- 0.397 cts. per KWH for the first 200 KWH.
- 0.352 cts. per KWH for the next 600 KWH.
- 0.325 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

- 0.281 cts. per KWH for the first 200 KWH.
- 0.250 cts. per KWH for the next 600 KWH.
- 0.231 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-03 through 12-31-03)**

- 0.273 cts. per KWH for the first 200 KWH.
- 0.243 cts. per KWH for the next 600 KWH.
- 0.224 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
0.247 cts. per KWH for the first 200 KWH.	
0.219 cts. per KWH for the next 600 KWH.	
0.202 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
0.250 cts. per KWH for the first 200 KWH.	(I)
0.222 cts. per KWH for the next 600 KWH.	(I)
0.204 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.248 cts. per KWH for the first 200 KWH.	(I)
0.220 cts. per KWH for the next 600 KWH.	(I)
0.203 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.253 cts. per KWH for the first 200 KWH.	(I)
0.225 cts. per KWH for the next 600 KWH.	(I)
0.207 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.241 cts. per KWH for the first 200 KWH.	(I)
0.213 cts. per KWH for the next 600 KWH.	(I)
0.197 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.214 cts. per KWH for the first 200 KWH.	(I)
0.190 cts. per KWH for the next 600 KWH.	(I)
0.175 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.293 cts. per KWH for the first 200 KWH.	(I)
1.147 cts. per KWH for the next 600 KWH.	(I)
1.059 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
1.320 cts. per KWH for the first 200 KWH.	
1.171 cts. per KWH for the next 600 KWH.	
1.082 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
1.547 cts. per KWH for the first 200 KWH.	
1.372 cts. per KWH for the next 600 KWH.	
1.268 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	
1.490 cts. per KWH for the first 200 KWH.	
1.322 cts. per KWH for the next 600 KWH.	
1.221 cts. per KWH for all additional KWH.	

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE RS (CONTINUED)**

(C)

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

- 1.307 cts. per KWH for the first 200 KWH.
- 1.160 cts. per KWH for the next 600 KWH.
- 1.071 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

- 1.286 cts. per KWH for the first 200 KWH.
- 1.141 cts. per KWH for the next 600 KWH.
- 1.054 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

- 1.172 cts. per KWH for the first 200 KWH.
- 1.039 cts. per KWH for the next 600 KWH.
- 0.960 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

- 1.186 cts. per KWH for the first 200 KWH.
- 1.051 cts. per KWH for the next 600 KWH.
- 0.971 cts. per KWH for all additional KWH.

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(I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.225 cts. per KWH for the first 200 KWH.
- 1.086 cts. per KWH for the next 600 KWH.
- 1.004 cts. per KWH for all additional KWH.

(I)  
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Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.226 cts. per KWH for the first 200 KWH.
- 1.088 cts. per KWH for the next 600 KWH.
- 1.006 cts. per KWH for all additional KWH.

(I)  
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(I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.180 cts. per KWH for the first 200 KWH.
- 1.047 cts. per KWH for the next 600 KWH.
- 0.967 cts. per KWH for all additional KWH.

(I)  
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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

- 4.422 cts. per KWH for the first 200 KWH.
- 3.884 cts. per KWH for the next 600 KWH.
- 3.561 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

- 4.826 cts. per KWH for the first 200 KWH.
- 4.238 cts. per KWH for the next 600 KWH.
- 3.886 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

- 4.846 cts. per KWH for the first 200 KWH.
- 4.256 cts. per KWH for the next 600 KWH.
- 3.903 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

- 4.920 cts. per KWH for the first 200 KWH.
- 4.321 cts. per KWH for the next 600 KWH.
- 3.963 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- 4.962 cts. per KWH for the first 200 KWH.
- 4.359 cts. per KWH for the next 600 KWH.
- 3.998 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- 5.025 cts. per KWH for the first 200 KWH.
- 4.414 cts. per KWH for the next 600 KWH.
- 4.049 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- 5.083 cts. per KWH for the first 200 KWH.
- 4.465 cts. per KWH for the next 600 KWH.
- 4.096 cts. per KWH for all additional KWH.

(I)  
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(I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

(I)  
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(I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH. (I)
- 5.034 cts. per KWH for the next 600 KWH. (I)
- 4.618 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH. (I)
- 5.114 cts. per KWH for the next 600 KWH. (I)
- 4.692 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH. (I)
- 5.231 cts. per KWH for the next 600 KWH. (I)
- 4.800 cts. per KWH for all additional KWH. (I)

Transmission Charge

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$12.20. Monthly Minimums apply to services provided by the Company. (I)

OFF-PEAK WATER HEATING (Effective 6-1-04)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the per month charge of the Distribution Charge rate and the Monthly Minimum are increased by \$8.00 to \$20.20 per month, and a block of 400 KWH is billed at the Distribution Charge rate of 2.198 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate after the first 200 KWH is billed under these rates. All additional KWH is billed at the trailing steps of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. (I)

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.647 cts. per KWH	-----	0.888 cts. per KWH
8-10-99 through 12-31-99	0.376 cts. per KWH	1.169 cts. per KWH	0.888 cts. per KWH
1-1-00 through 12-31-00	0.132 cts. per KWH	0.814 cts. per KWH	1.049 cts. per KWH
1-1-01 through 12-31-01	0.209 cts. per KWH	1.323 cts. per KWH	1.067 cts. per KWH
1-1-02 through 12-31-02	0.250 cts. per KWH	1.161 cts. per KWH	1.133 cts. per KWH
1-1-03 through 12-31-03	0.241 cts. per KWH	1.178 cts. per KWH	1.171 cts. per KWH
1-1-04 through 5-31-04	0.232 cts. per KWH	1.136 cts. per KWH	1.226 cts. per KWH
6-1-04 through 12-31-04	0.235 cts. per KWH (I)	1.149 cts. per KWH (I)	1.240 cts. per KWH (I)
1-1-05 through 12-31-05	0.220 cts. per KWH (I)	1.084 cts. per KWH (I)	1.329 cts. per KWH (I)
1-1-06 through 12-31-06	0.224 cts. per KWH (I)	1.085 cts. per KWH (I)	1.457 cts. per KWH (I)
1-1-07 through 12-31-07	0.213 cts. per KWH (I)	1.044 cts. per KWH (I)	1.517 cts. per KWH (I)
1-1-08 through 12-31-08	0.189 cts. per KWH (I)	1.022 cts. per KWH (I)	1.603 cts. per KWH (I)
1-1-09 through 12-31-09	1.144 cts. per KWH (I)	0.000 cts. per KWH	1.802 cts. per KWH (I)

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the added \$8.00 per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. (I)

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per month charge of the Distribution Charge rate and the Monthly Minimum, plus each block of the Distribution Charge, Competitive Transition Charge, and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS (CONTINUED)**

**SEPARATE WATER HEATING SERVICE (Limited 4-26-85)**

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Distribution Charge rate of \$8.00 per month plus 2.198 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill is \$8.00. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. (I) (I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.647 cts. per KWH	-----	0.466 cts. per KWH
8-10-99 through 12-31-99	0.376 cts. per KWH	1.169 cts. per KWH	0.466 cts. per KWH
1-1-00 through 12-31-00	0.222 cts. per KWH	1.370 cts. per KWH	0.550 cts. per KWH
1-1-01 through 12-31-01	0.298 cts. per KWH	1.323 cts. per KWH	0.568 cts. per KWH
1-1-02 through 12-31-02	0.250 cts. per KWH	1.161 cts. per KWH	0.634 cts. per KWH
1-1-03 through 12-31-03	0.241 cts. per KWH	1.178 cts. per KWH	0.672 cts. per KWH
1-1-04 through 5-31-04	0.232 cts. per KWH	1.136 cts. per KWH	0.727 cts. per KWH
6-1-04 through 12-31-04	0.235 cts. per KWH (I)	1.149 cts. per KWH (I)	0.735 cts. per KWH (I)
1-1-05 through 12-31-05	0.220 cts. per KWH (I)	1.084 cts. per KWH (I)	0.824 cts. per KWH (I)
1-1-06 through 12-31-06	0.224 cts. per KWH (I)	1.085 cts. per KWH (I)	0.903 cts. per KWH (I)
1-1-07 through 12-31-07	0.213 cts. per KWH (I)	1.044 cts. per KWH (I)	0.965 cts. per KWH (I)
1-1-08 through 12-31-08	0.189 cts. per KWH (I)	1.022 cts. per KWH (I)	1.051 cts. per KWH (I)
1-1-09 through 12-31-09	1.144 cts. per KWH (I)	0.000 cts. per KWH	1.250 cts. per KWH (I)

**Transmission Charge** (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS (CONTINUED)**

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL)**

The Demand Side Response Rider – Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**(C)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

(Continued)

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

**Distribution Charge**

\$20.20 per month plus

\$0.563 per kilowatt of on-peak billing KW in excess of 2 KW.

**(I)**  
**(D)**

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)  
1.035 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)  
0.236 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)  
0.097 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)  
0.183 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)  
0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)  
0.098 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)  
0.135 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)  
0.137 cts. per KWH for all KWH.

**(I)**

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)  
0.138 cts. per KWH for all KWH.

**(I)**

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)  
0.141 cts. per KWH for all KWH.

**(I)**

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)  
0.134 cts. per KWH for all KWH.

**(I)**

(Continued)

**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-08 through 12-31-08) 0.120 cts. per KWH for all KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09) 0.722 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99) 0.735 cts. per KWH for all KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00) 0.903 cts. per KWH for all KWH.	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01) 0.873 cts. per KWH for all KWH.	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02) 0.856 cts. per KWH for all KWH.	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03) 0.852 cts. per KWH for all KWH.	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04) 0.782 cts. per KWH for all KWH.	
Intangible Transition Charge (Effective 6-1-04 through 12-31-04) 0.794 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05) 0.684 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06) 0.685 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07) 0.659 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08) 0.644 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09) 0.000 cts. per KWH for all KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99) \$4.60 per kilowatt of on-peak billing KW in excess of 2 KW. 2.535 cts. per KWH for all KWH.
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00) \$4.90 per kilowatt of on-peak billing KW in excess of 2 KW. 2.708 cts. per KWH for all KWH.

(Continued)

**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)  
 \$4.90 per kilowatt of on-peak billing KW in excess of 2 KW.  
 2.720 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)  
 \$4.90 per kilowatt of on-peak billing KW in excess of 2 KW.  
 2.760 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)  
 \$4.90 per kilowatt of on-peak billing KW in excess of 2 KW.  
 2.785 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)  
 \$4.90 per kilowatt of on-peak billing KW in excess of 2 KW.  
 2.819 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)  
 \$4.98 per kilowatt of on-peak billing KW in excess of 2 KW.  
 2.864 cts. per KWH for all KWH.

(I)  
(I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)  
 \$4.98 per kilowatt of on-peak billing KW in excess of 2 KW.  
 2.920 cts. per KWH for all KWH.

(I)  
(I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)  
 \$5.34 per kilowatt of on-peak billing KW in excess of 2 KW.  
 3.125 cts. per KWH for all KWH.

(I)  
(I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)  
 \$5.34 per kilowatt of on-peak billing KW in excess of 2 KW.  
 3.163 cts. per KWH for all KWH.

(I)  
(I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
 \$5.33 per kilowatt of on-peak billing KW in excess of 2 KW.  
 3.214 cts. per KWH for all KWH.

(I)  
(I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
 \$5.33 per kilowatt of on-peak billing KW in excess of 2 KW.  
 3.289 cts. per KWH for all KWH.

(I)  
(I)

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(Continued)

**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$20.20. Monthly Minimums apply to services provided by the Company.

**(I)**

**BILLING KW**

The billing demand is the average kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**APPLICATION PROVISIONS**

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

**RATE SCHEDULE RTD (R)**  
**RESIDENTIAL SERVICE - TIME-OF-DAY**

**(C)**

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE RTD (R)**

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge

\$20.20 per month

3.333 cts. per KWH for all on-peak KWH

1.125 cts. per KWH for all off-peak KWH

(I)  
(I)  
(I)

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

3.530 cts. per KWH for all on-peak KWH.

1.148 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.805 cts. per KWH for all on-peak KWH.

0.262 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

0.494 cts. per KWH for all on-peak KWH.

0.161 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.726 cts. per KWH for all on-peak KWH.

0.236 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.627 cts. per KWH for all on-peak KWH.

0.204 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.581 cts. per KWH for all on-peak KWH.

0.189 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

0.529 cts. per KWH for all on-peak KWH.

0.172 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

0.537 cts. per KWH for all on-peak KWH.

0.175 cts. per KWH for all off-peak KWH.

(I)  
(I)

(Continued)

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.472 cts. per KWH for all on-peak KWH.	(I)
0.153 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.482 cts. per KWH for all on-peak KWH.	(I)
0.156 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.459 cts. per KWH for all on-peak KWH.	(I)
0.149 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.408 cts. per KWH for all on-peak KWH.	(I)
0.133 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
2.323 cts. per KWH for all on-peak KWH.	(I)
0.756 cts. per KWH for all off-peak KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
2.505 cts. per KWH for all on-peak KWH.	
0.815 cts. per KWH for all off-peak KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
2.926 cts. per KWH for all on-peak KWH.	
0.952 cts. per KWH for all off-peak KWH.	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	
2.865 cts. per KWH for all on-peak KWH.	
0.932 cts. per KWH for all off-peak KWH.	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	
2.703 cts. per KWH for all on-peak KWH.	
0.879 cts. per KWH for all off-peak KWH.	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	
2.626 cts. per KWH for all on-peak KWH.	
0.854 cts. per KWH for all off-peak KWH.	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)	
2.515 cts. per KWH for all on-peak KWH.	
0.818 cts. per KWH for all off-peak KWH.	
Intangible Transition Charge (Effective 6-1-04 through 12-31-04)	
2.555 cts. per KWH for all on-peak KWH.	(I)
0.831 cts. per KWH for all off-peak KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
2.334 cts. per KWH for all on-peak KWH.	(I)
0.759 cts. per KWH for all off-peak KWH.	(I)

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE RTD (R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
2.337 cts. per KWH for all on-peak KWH.	(I)
0.760 cts. per KWH for all off-peak KWH	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
2.247 cts. per KWH for all on-peak KWH.	(I)
0.731 cts. per KWH for all off-peak KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
2.197 cts. per KWH for all on-peak KWH.	(I)
0.715 cts. per KWH for all off-peak KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH for all on-peak KWH.	
0.000 cts. per KWH for all off-peak KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)	
7.551 cts. per KWH for all on-peak KWH.	
2.224 cts. per KWH for all off-peak KWH.	
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)	
8.293 cts. per KWH for all on-peak KWH.	
2.443 cts. per KWH for all off-peak KWH.	
Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)	
8.333 cts. per KWH for all on-peak KWH.	
2.456 cts. per KWH for all off-peak KWH.	
Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)	
8.471 cts. per KWH for all on-peak KWH.	
2.501 cts. per KWH for all off-peak KWH.	
Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)	
8.554 cts. per KWH for all on-peak KWH.	
2.528 cts. per KWH for all off-peak KWH.	
Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)	
8.597 cts. per KWH for all on-peak KWH.	
2.542 cts. per KWH for all off-peak KWH.	
Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)	
8.734 cts. per KWH for all on-peak KWH.	(I)
2.583 cts. per KWH for all off-peak KWH.	(I)
Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
8.931 cts. per KWH for all on-peak KWH.	(I)
2.647 cts. per KWH for all off-peak KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
9.882 cts. per KWH for all on-peak KWH.	(I)
2.93 cts. per KWH for all off-peak KWH.	(I)

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE RTD (R) (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

10.008 cts. per KWH for all on-peak KWH.

**(I)**

2.971 cts. per KWH for all off-peak KWH.

**(I)**

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.213 cts. per KWH for all on-peak KWH.

**(I)**

3.038 cts. per KWH for all off-peak KWH.

**(I)**

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.573 cts. per KWH for all on-peak KWH.

**(I)**

3.157 cts. per KWH for all off-peak KWH.

**(I)**

Transmission Charge

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$20.20. Monthly Minimums apply to services provided by the Company.

**(I)**

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE RTD (R) (CONTINUED)**

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule. (C)

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**APPLICATION PROVISIONS**

- (1) This Rate Schedule is for single phase electric service for:
  - (a) A single family dwelling and appurtenant detached building.
  - (b) A separate dwelling unit in an apartment house.
- (2) This Rate Schedule does not apply to:
  - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
  - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
  - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
  - (d) Single meter service to multiple dwelling units.
  - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.

(Continued)

**RATE SCHEDULE RTD (R) (CONTINUED)**

**APPLICATION PROVISIONS (Continued)**

- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

RATE SCHEDULE GS-1  
 SMALL GENERAL SERVICE  
 AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after June 1, 2004.

(C)

NET MONTHLY RATE

Distribution Charge

\$12.20 per month plus

\$2.45 per kilowatt for all Billing KW in excess of 5 KW.

2.563 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.747 cts. per KWH for all additional KWH.

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(I)

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

2.400 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.803 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.550 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.413 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

0.352 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.264 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.340 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.255 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.317 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.238 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.422 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.317 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

0.368 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.276 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

0.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.279 cts. per KWH for all additional KWH.

(I)

(I)

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.295 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.223 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.298 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.225 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.281 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.211 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.186 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
1.115 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
1.703 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	
1.280 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
1.866 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	
1.402 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	
1.797 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	
1.350 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	
1.605 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	
1.206 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	
1.549 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	
1.164 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)	
1.351 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	
1.015 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 6-1-04 through 12-31-04)	
1.367 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
1.027 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.460 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
1.097 cts. per KWH for all additional KWH.	(I)

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)  
 1.449 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW (I)  
 1.088 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)  
 1.377 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)  
 1.035 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
 1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)  
 1.002 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
 0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)  
 5.065 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
 3.674 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)  
 5.601 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
 4.064 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)  
 5.662 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
 4.110 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)  
 5.784 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
 4.202 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)  
 5.861 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
 4.260 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)  
 5.957 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
 4.332 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)  
 6.026 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)  
 4.382 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)  
 6.165 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)  
 4.486 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

- Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
  - 6.765 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)
  - 4.922 cts. per KWH for all additional KWH. (I)
- Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
  - 6.862 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)
  - 4.996 cts. per KWH for all additional KWH. (I)
- Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
  - 6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)
  - 5.087 cts. per KWH for all additional KWH. (I)
- Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
  - 7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. (I)
  - 5.213 cts. per KWH for all additional KWH. (I)

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUMS**

- The Minimum Billing Demand is 5 KW.
- The Monthly Minimum Distribution Charge is \$12.20. (I)
- Monthly Minimums apply to services provided by the Company.

**BILLING KW**

Where no demand meter is installed, Billing KW is 5 KW.

The Company installs a demand meter when it estimates that the demand exceeds 5 KW. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period taken to the nearest ½ kilowatt.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. (I)

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 6-1-04)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$ 15.00 per month, plus a Distribution Charge of 1.355 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$15.00. Any Billing KW resulting from usage during on-peak hours is billed at the rate of \$20.20 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	0.233 cts. per KWH	-----	0.000 cts. per KWH
8-10-99 through 12-31-99	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-00 through 12-31-00	0.021 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-01 through 12-31-01	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-02 through 12-31-02	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-03 through 12-31-03	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
1-1-04 through 5-31-04	0.000 cts. per KWH	0.233 cts. per KWH	0.000 cts. per KWH
6-1-04 through 12-31-04	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-05 through 12-31-05	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-06 through 12-31-06	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-06 through 12-31-07	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH (I)	0.000 cts. per KWH	0.000 cts. per KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GS-1 (CONTINUED)**

(C)

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

**Distribution Charge**

\$12.20 per month plus

0.000 cts. per KWH for the first 200 KWH.

2.198 cts. per KWH for the next 600 KWH.

1.879 cts. per KWH for all additional KWH.

(I)

(D)

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(I)

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

1.859 cts. per KWH for the first 200 KWH.

1.649 cts. per KWH for the next 600 KWH.

1.523 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

0.424 cts. per KWH for the first 200 KWH.

0.376 cts. per KWH for the next 600 KWH.

0.348 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

0.251 cts. per KWH for the first 200 KWH.

0.222 cts. per KWH for the next 600 KWH.

0.205 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

0.397 cts. per KWH for the first 200 KWH.

0.352 cts. per KWH for the next 600 KWH.

0.325 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.282 cts. per KWH for the first 200 KWH.  
 0.250 cts. per KWH for the next 600 KWH.  
 0.231 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.273 cts. per KWH for the first 200 KWH.  
 0.243 cts. per KWH for the next 600 KWH.  
 0.224 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

0.247 cts. per KWH for the first 200 KWH.  
 0.219 cts. per KWH for the next 600 KWH.  
 0.202 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

0.250 cts. per KWH for the first 200 KWH. (I)  
 0.222 cts. per KWH for the next 600 KWH. (I)  
 0.204 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.248 cts. per KWH for the first 200 KWH. (I)  
 0.220 cts. per KWH for the next 600 KWH. (I)  
 0.203 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.253 cts. per KWH for the first 200 KWH. (I)  
 0.225 cts. per KWH for the next 600 KWH. (I)  
 0.207 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.241 cts. per KWH for the first 200 KWH. (I)  
 0.213 cts. per KWH for the next 600 KWH. (I)  
 0.197 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.214 cts. per KWH for the first 200 KWH. (I)  
 0.190 cts. per KWH for the next 600 KWH. (I)  
 0.175 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.293 cts. per KWH for the first 200 KWH. (I)  
 1.147 cts. per KWH for the next 600 KWH. (I)  
 1.059 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

1.320 cts. per KWH for the first 200 KWH.  
 1.171 cts. per KWH for the next 600 KWH.  
 1.082 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

- 1.547 cts. per KWH for the first 200 KWH.
- 1.372 cts. per KWH for the next 600 KWH.
- 1.268 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

- 1.490 cts. per KWH for the first 200 KWH.
- 1.322 cts. per KWH for the next 600 KWH.
- 1.221 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

- 1.307 cts. per KWH for the first 200 KWH.
- 1.160 cts. per KWH for the next 600 KWH.
- 1.071 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

- 1.286 cts. per KWH for the first 200 KWH.
- 1.141 cts. per KWH for the next 600 KWH.
- 1.054 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

- 1.172 cts. per KWH for the first 200 KWH.
- 1.039 cts. per KWH for the next 600 KWH.
- 0.960 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

- 1.186 cts. per KWH for the first 200 KWH.
- 1.051 cts. per KWH for the next 600 KWH.
- 0.971 cts. per KWH for all additional KWH.

(I)  
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(I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.225 cts. per KWH for the first 200 KWH.
- 1.086 cts. per KWH for the next 600 KWH.
- 1.004 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.226 cts. per KWH for the first 200 KWH.
- 1.088 cts. per KWH for the next 600 KWH.
- 1.006 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.180 cts. per KWH for the first 200 KWH.
- 1.047 cts. per KWH for the next 600 KWH.
- 0.967 cts. per KWH for all additional KWH.

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(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

(I)  
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(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

- 4.213 cts. per KWH for the first 200 KWH.
- 3.677 cts. per KWH for the next 600 KWH.
- 3.356 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

- 4.623 cts. per KWH for the first 200 KWH.
- 4.035 cts. per KWH for the next 600 KWH.
- 3.683 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

- 4.643 cts. per KWH for the first 200 KWH.
- 4.053 cts. per KWH for the next 600 KWH.
- 3.700 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

- 4.717 cts. per KWH for the first 200 KWH.
- 4.118 cts. per KWH for the next 600 KWH.
- 3.760 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- 4.759 cts. per KWH for the first 200 KWH.
- 4.156 cts. per KWH for the next 600 KWH.
- 3.795 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- 4.822 cts. per KWH for the first 200 KWH.
- 4.211 cts. per KWH for the next 600 KWH.
- 3.846 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- 5.083 cts. per KWH for the first 200 KWH.
- 4.465 cts. per KWH for the next 600 KWH.
- 4.096 cts. per KWH for all additional KWH.

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Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

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Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

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**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

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Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

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Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

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Transmission Charge

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

(Continued)

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**(C)**

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE GS-3  
LARGE GENERAL SERVICE  
AT SECONDARY VOLTAGE**

(C)

**APPLICATION RATE SCHEDULE GS-3**

This Rate Schedule is for large general service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after June 1, 2004.

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**NET MONTHLY RATE**

**Distribution Charge**

\$4.788 per kilowatt for all kilowatts of the Billing KW

0.080 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW

0.064 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW

0.046 cts. per KWH for all additional KWH.

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**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

1.896 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

1.485 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.427 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

0.433 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.339 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.326 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

0.294 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.230 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.222 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

0.348 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.273 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.262 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

0.288 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.226 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.217 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-03 through 12-31-03)**

0.306 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.239 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.230 cts. per KWH for all additional KWH.

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**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
0.332 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.260 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.250 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
0.336 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.263 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.253 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.233 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.183 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.175 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.236 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.184 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.177 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.223 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.174 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.167 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.148 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.879 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
1.346 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
1.054 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.	
1.013 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
1.520 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
1.190 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.	
1.144 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	
1.451 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
1.136 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.	
1.092 cts. per KWH for all additional KWH.	

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**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

1.352 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
 1.059 cts. Per KWH for the next 200 KWH per kilowatt of the Billing KW.  
 1.018 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

1.337 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
 1.047 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
 1.006 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

1.227 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
 0.961 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
 0.923 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

1.241 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)  
 0.972 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)  
 0.934 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.153 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)  
 0.903 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)  
 0.868 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.144 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)  
 0.896 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)  
 0.861 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.087 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)  
 0.852 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)  
 0.818 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)  
 0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)  
 0.794 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
 0.000 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

- \$3.830 per kilowatt for all kilowatts of the Billing KW.
- 3.673 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 2.782 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.656 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

- \$4.100 per kilowatt for all kilowatts of the Billing KW.
- 3.982 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.018 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.883 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

- \$4.100 per kilowatt for all kilowatts of the Billing KW.
- 4.030 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.056 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.918 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

- \$4.100 per kilowatt for all kilowatts of the Billing KW.
- 4.127 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.132 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.991 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- \$4.100 per kilowatt for all kilowatts of the Billing KW.
- 4.188 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.180 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.037 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- \$4.100 per kilowatt for all kilowatts of the Billing KW.
- 4.266 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.240 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.095 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- \$4.148 per kilowatt for all kilowatts of the Billing KW.
- 4.315 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.278 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.131 cts. per KWH for all additional KWH.

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Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.148 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.362 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.212 cts. per KWH for all additional KWH.

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RATE SCHEDULE GS-3 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$4.460 per kilowatt for all kilowatts of the Billing KW. (I)

4.762 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)

3.620 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)

3.458 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$4.460 per kilowatt for all kilowatts of the Billing KW. (I)

4.844 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)

3.684 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)

3.519 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.460 per kilowatt for all kilowatts of the Billing KW. (I)

4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)

3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)

3.593 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.450 per kilowatt for all kilowatts of the Billing KW. (I)

5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)

3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)

3.693 cts. per KWH for all additional KWH. (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

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The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

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**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**BILLING KW (Continued)**

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

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**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER**

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

**ECONOMIC DEVELOPMENT INITIATIVES RIDER**

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 6-1-04)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$15.00 per month, plus a Distribution Charge of 1.355 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$15.00. Any Billing KW resulting from usage during on-peak hours is billed at the rate of \$20.20 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

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**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.707 cts. per KWH	-----	1.077 cts. per KWH
8-10-99 through 12-31-99	0.390 cts. per KWH	1.212 cts. per KWH	1.077 cts. per KWH
1-1-00 through 12-31-00	0.265 cts. per KWH	1.368 cts. per KWH	1.171 cts. per KWH
1-1-01 through 12-31-01	0.304 cts. per KWH	1.296 cts. per KWH	1.215 cts. per KWH
1-1-02 through 12-31-02	0.240 cts. per KWH	1.208 cts. per KWH	1.303 cts. per KWH
1-1-03 through 12-31-03	0.235 cts. per KWH	1.150 cts. per KWH	1.358 cts. per KWH
1-1-04 through 5-31-04	0.224 cts. per KWH	1.097 cts. per KWH	1.428 cts. per KWH
6-1-04 through 12-31-04	0.227 cts. per KWH (I)	1.11 cts. per KWH (I)	1.445 cts. per KWH (I)
1-1-05 through 12-31-05	0.209 cts. per KWH (I)	1.037 cts. per KWH (I)	1.542 cts. per KWH (I)
1-1-06 through 12-31-06	0.211 cts. per KWH (I)	1.029 cts. per KWH (I)	2.632 cts. per KWH (I)
1-1-07 through 12-31-07	0.199 cts. per KWH (I)	0.977 cts. per KWH (I)	1.738 cts. per KWH (I)
1-1-08 through 12-31-08	0.176 cts. per KWH (I)	0.948 cts. per KWH (I)	1.828 cts. per KWH (I)
1-1-09 through 12-31-09	1.050 cts. per KWH (I)	0.000 cts. per KWH	1.95 cts. Per KWH (I)

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
 NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

Distribution Charge (Effective 6-1-04)

\$12.20 per month plus

0.000 cts. per KWH for the first 200 KWH

2.198 cts. per KWH for the next 600 KWH.

1.879 cts. per KWH for all additional KWH.

(I)  
(D)  
(I)  
(I)

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

1.859 cts. per KWH for the first 200 KWH.

1.649 cts. per KWH for the next 600 KWH.

1.523 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

0.424 cts. per KWH for the first 200 KWH.

0.376 cts. per KWH for the next 600 KWH.

0.348 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

0.251 cts. per KWH for the first 200 KWH.

0.222 cts. per KWH for the next 600 KWH.

0.205 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

0.397 cts. per KWH for the first 200 KWH.

0.352 cts. per KWH for the next 600 KWH.

0.325 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

0.281 cts. per KWH for the first 200 KWH.

0.250 cts. per KWH for the next 600 KWH.

0.231 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

0.273 cts. per KWH for the first 200 KWH.

0.243 cts. per KWH for the next 600 KWH.

0.224 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

0.247 cts. per KWH for the first 200 KWH.

0.219 cts. per KWH for the next 600 KWH.

0.202 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

0.250 cts. per KWH for the first 200 KWH.

0.222 cts. per KWH for the next 600 KWH.

0.204 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.248 cts. per KWH for the first 200 KWH.

0.220 cts. per KWH for the next 600 KWH.

0.203 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.253 cts. per KWH for the first 200 KWH.	(I)
0.225 cts. per KWH for the next 600 KWH.	(I)
0.207 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.241 cts. per KWH for the first 200 KWH.	(I)
0.213 cts. per KWH for the next 600 KWH.	(I)
0.197 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.214 cts. per KWH for the first 200 KWH.	(I)
0.190 cts. per KWH for the next 600 KWH.	(I)
0.175 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.293 cts. per KWH for the first 200 KWH.	(I)
1.147 cts. per KWH for the next 600 KWH.	(I)
1.059 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
1.320 cts. per KWH for the first 200 KWH.	
1.171 cts. per KWH for the next 600 KWH.	
1.082 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
1.547 cts. per KWH for the first 200 KWH.	
1.372 cts. per KWH for the next 600 KWH.	
1.268 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	
1.490 cts. per KWH for the first 200 KWH.	
1.322 cts. per KWH for the next 600 KWH.	
1.221 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	
1.307 cts. per KWH for the first 200 KWH.	
1.160 cts. per KWH for the next 600 KWH.	
1.071 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	
1.286 cts. per KWH for the first 200 KWH.	
1.141 cts. per KWH for the next 600 KWH.	
1.054 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)	
1.172 cts. per KWH for the first 200 KWH.	
1.039 cts. per KWH for the next 600 KWH.	
0.960 cts. per KWH for all additional KWH.	

(Continued)

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)	
1.186 cts. per KWH for the first 200 KWH.	(I)
1.051 cts. per KWH for the next 600 KWH.	(I)
0.971 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.225 cts. per KWH for the first 200 KWH.	(I)
1.086 cts. per KWH for the next 600 KWH.	(I)
1.004 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.226 cts. per KWH for the first 200 KWH.	(I)
1.088 cts. per KWH for the next 600 KWH.	(I)
1.006 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.180 cts. per KWH for the first 200 KWH.	(I)
1.047 cts. per KWH for the next 600 KWH.	(I)
0.967 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.154 cts. per KWH for the first 200 KWH.	(I)
1.024 cts. per KWH for the next 600 KWH.	(I)
0.946 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH for the first 200 KWH.	
0.000 cts. per KWH for the next 600 KWH.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)	
4.413 cts. per KWH for the first 200 KWH.	
3.866 cts. per KWH for the next 600 KWH.	
3.539 cts. per KWH for all additional KWH.	
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)	
4.741 cts. per KWH for the first 200 KWH.	
4.153 cts. per KWH for the next 600 KWH.	
3.801 cts. per KWH for all additional KWH.	
Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)	
4.761 cts. per KWH for the first 200 KWH.	
4.171 cts. per KWH for the next 600 KWH.	
3.818 cts. per KWH for all additional KWH.	
Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)	
4.835 cts. per KWH for the first 200 KWH.	
4.236 cts. per KWH for the next 600 KWH.	
3.878 cts. per KWH for all additional KWH.	

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- 4.877 cts. per KWH for the first 200 KWH.
- 4.274 cts. per KWH for the next 600 KWH.
- 3.913 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- 4.940 cts. per KWH for the first 200 KWH.
- 4.329 cts. per KWH for the next 600 KWH.
- 3.964 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- 5.083 cts. per KWH for the first 200 KWH. (I)
- 4.465 cts. per KWH for the next 600 KWH. (I)
- 4.096 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH. (I)
- 4.554 cts. per KWH for the next 600 KWH. (I)
- 4.178 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH. (I)
- 4.975 cts. per KWH for the next 600 KWH. (I)
- 4.564 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH. (I)
- 5.034 cts. per KWH for the next 600 KWH. (I)
- 4.618 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH. (I)
- 5.114 cts. per KWH for the next 600 KWH. (I)
- 4.692 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH. (I)
- 5.231 cts. per KWH for the next 600 KWH. (I)
- 4.800 cts. per KWH for all additional KWH. (I)

Transmission Charge

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

DISTRIBUTION SYSTEM IMPROVEMENT CHARGE

(C)

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-4  
LARGE GENERAL SERVICE AT 12,470 VOLTS**

(C)

**APPLICATION RATE SCHEDULE LP-4**

(C)

This Rate Schedule is for large general service supplied from available lines of 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after June 1, 2004.

**NET MONTHLY RATE**

**Distribution Charge**

\$2.632 per kilowatt for all kilowatts of the Billing KW.

(I)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

(D)

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

(D)

0.000 cts. per KWH for all additional KWH.

(D)

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

\$1.190 per kilowatt for all kilowatts of the Billing KW.

1.561 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

1.205 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.052 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

\$0.426 per kilowatt for all kilowatts of the Billing KW.

0.318 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.246 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.214 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

\$0.170 per kilowatt for all kilowatts of the Billing KW.

0.221 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.171 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.149 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

\$0.149 per kilowatt for all kilowatts of the Billing KW.

0.191 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.147 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.129 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

\$0.156 per kilowatt for all kilowatts of the Billing KW.

0.200 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.135 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-4 (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	
\$0.249 per kilowatt for all kilowatts of the Billing KW.	
0.317 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.245 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.214 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
\$0.219 per kilowatt for all kilowatts of the Billing KW.	
0.279 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.215 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.188 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
\$0.222 per kilowatt for all kilowatts of the Billing KW.	(I)
0.282 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.217 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.190 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.157 per kilowatt for all kilowatts of the Billing KW.	(I)
0.202 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.156 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.137 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.163 per kilowatt for all kilowatts of the Billing KW.	(I)
0.203 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.157 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.137 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.156 per kilowatt for all kilowatts of the Billing KW.	(I)
0.193 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.150 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.130 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.139 per kilowatt for all kilowatts of the Billing KW.	(I)
0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.116 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.809 per kilowatt for all kilowatts of the Billing KW.	(I)
1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.682 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

- \$0.705 per kilowatt for all kilowatts of the Billing KW.
- 1.146 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.885 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.773 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

- \$0.940 per kilowatt for all kilowatts of the Billing KW.
- 1.214 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.937 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.818 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

- \$0.856 per kilowatt for all kilowatts of the Billing KW.
- 1.097 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.847 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.740 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

- \$0.748 per kilowatt for all kilowatts of the Billing KW.
- 0.956 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.738 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.644 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

- \$0.770 per kilowatt for all kilowatts of the Billing KW.
- 0.981 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.757 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.661 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

- \$0.752 per kilowatt for all kilowatts of the Billing KW.
- 0.954 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.737 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.643 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

- \$0.761 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.965 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.746 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.650 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.777 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.998 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.771 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.673 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE LP-4 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.788 per kilowatt for all kilowatts of the Billing KW.	(I)
0.990 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.764 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.668 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.760 per kilowatt for all kilowatts of the Billing KW.	(I)
0.948 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.732 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.639 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.744 per kilowatt for all kilowatts of the Billing KW.	(I)
0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.623 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)	
\$3.290 per kilowatt for all kilowatts of the Billing KW.	
3.917 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
2.943 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
2.525 cts. per KWH for all additional KWH.	
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)	
\$3.500 per kilowatt for all kilowatts of the Billing KW.	
4.195 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
3.153 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
2.705 cts. per KWH for all additional KWH.	
Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)	
\$3.520 per kilowatt for all kilowatts of the Billing KW.	
4.224 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
3.175 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
2.724 cts. per KWH for all additional KWH.	
Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)	
\$3.570 per kilowatt for all kilowatts of the Billing KW.	
4.293 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
3.229 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
2.771 cts. per KWH for all additional KWH.	

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- \$3.600 per kilowatt for all kilowatts of the Billing KW.
- 4.336 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.262 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.800 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- \$3.640 per kilowatt for all kilowatts of the Billing KW.
- 4.394 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.307 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.839 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- \$3.682 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.445 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.345 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 2.872 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$3.753 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.513 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.397 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 2.917 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.006 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.850 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.650 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 3.138 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.046 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.908 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.696 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 3.175 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.107 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 3.229 cts. per KWH for all additional KWH (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.198 per kilowatt for all kilowatts of the Billing KW. (I)
- 5.095 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.841 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 3.302 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE LP-4 (CONTINUED)**

(C)

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUMS**

(C)

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

**BILLING KW**

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

**RATE SCHEDULE LP-4 (CONTINUED)**

**(C)**

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER**

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

**ECONOMIC DEVELOPMENT INITIATIVES RIDER**

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-03)**

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter and billed separately at a charge of \$15.00 per month, plus a Distribution Charge of 0.420 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$15.00. Any billing KW resulting from usage during on-peak hours is billed at Rate Schedule charges. For new applicatons, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

**(I)**

**(I)**

**(C)**

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-99 through 8-9-99	1.333 cts. per KWH	-----	1.447 cts. per KWH
8-10-99 through 12-31-99	0.272 cts. per KWH	0.979 cts. per KWH	1.447 cts. per KWH
1-1-00 through 12-31-00	0.188 cts. per KWH	1.036 cts. per KWH	1.751 cts. per KWH
1-1-01 through 12-31-01	0.165 cts. per KWH	0.932 cts. per KWH	1.777 cts. per KWH
1-1-02 through 12-31-02	0.170 cts. per KWH	0.812 cts. per KWH	1.836 cts. per KWH
1-1-03 through 12-31-03	0.190 cts. per KWH	0.928 cts. per KWH	1.874 cts. per KWH
1-1-04 through 5-31-04	0.182 cts. per KWH	0.890 cts. per KWH	1.924 cts. per KWH
6-1-04 through 12-31-04	0.184 cts. per KWH <b>(I)</b>	0.900 cts. per KWH <b>(I)</b>	1.946 cts. per KWH <b>(I)</b>
1-1-05 through 12-31-05	0.172 cts. per KWH <b>(I)</b>	0.850 cts. per KWH <b>(I)</b>	2.004 cts. per KWH <b>(I)</b>
1-1-06 through 12-31-06	0.173 cts. per KWH <b>(I)</b>	0.843 cts. per KWH <b>(I)</b>	2.022 cts. per KWH <b>(I)</b>
1-1-07 through 12-31-07	0.165 cts. per KWH <b>(I)</b>	0.806 cts. per KWH <b>(I)</b>	2.073 cts. per KWH <b>(I)</b>
1-1-08 through 12-31-08	0.147 cts. per KWH <b>(I)</b>	0.786 cts. per KWH <b>(I)</b>	2.141 cts. per KWH <b>(I)</b>
1-1-09 through 12-31-09	0.860 cts. per KWH <b>(I)</b>	0.000 cts. per KWH	2.233 cts. per KWH <b>(I)</b>

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE LP-4 (CONTINUED)**

(C)

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

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**RATE SCHEDULE LP-4 (CONTINUED)**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-5**  
**LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

**APPLICATION RATE SCHEDULE LP-5**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

**NET MONTHLY RATE**

**Distribution Charge**

\$0.320 per kilowatt for all kilowatts of the Billing KW.

(I)

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

\$1.450 per kilowatt for all kilowatts of the Billing KW.

1.420 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

1.211 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.054 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

\$0.520 per kilowatt for all kilowatts of the Billing KW.

0.287 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.244 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.213 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

\$0.051 per kilowatt for all kilowatts of the Billing KW.

0.100 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.085 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.074 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

\$0.168 per kilowatt for all kilowatts of the Billing KW.

0.162 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.138 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.120 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

\$0.190 per kilowatt for all kilowatts of the Billing KW.

0.182 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.156 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.135 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-03 through 12-31-03)**

\$0.280 per kilowatt for all kilowatts of the Billing KW.

0.268 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.229 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.199 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
\$0.260 per kilowatt for all kilowatts of the Billing KW.	
0.249 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.213 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.185 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
\$0.263 per kilowatt for all kilowatts of the Billing KW.	(I)
0.252 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.215 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.187 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.204 per kilowatt for all kilowatts of the Billing KW.	(I)
0.181 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.155 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.135 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.198 per kilowatt for all kilowatts of the Billing KW.	(I)
0.185 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.158 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.138 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.187 per kilowatt for all kilowatts of the Billing KW.	(I)
0.177 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.151 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.132 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.169 per kilowatt for all kilowatts of the Billing KW.	(I)
0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.115 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.981 per kilowatt for all kilowatts of the Billing KW.	(I)
0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.678 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
\$0.859 per kilowatt for all kilowatts of the Billing KW.	
1.046 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.892 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.776 cts. per KWH for all additional KWH.	

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

- \$0.556 per kilowatt for all kilowatts of the Billing KW.
- 1.106 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.943 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.821 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

- \$0.893 per kilowatt for all kilowatts of the Billing KW.
- 0.859 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.732 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.638 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

- \$0.862 per kilowatt for all kilowatts of the Billing KW.
- 0.825 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.703 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.612 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

- \$0.876 per kilowatt for all kilowatts of the Billing KW.
- 0.839 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.716 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.623 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

- \$0.911 per kilowatt for all kilowatts of the Billing KW.
- 0.861 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.734 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.639 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

- \$0.922 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.871 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.743 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.646 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$1.010 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.896 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.764 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.665 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.961 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.900 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.768 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.668 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

- Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
  - \$0.915 per kilowatt for all kilowatts of the Billing KW. (I)
  - 0.865 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 0.737 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 0.641 cts. per KWH for all additional KWH. (I)
- Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
  - \$0.899 per kilowatt for all kilowatts of the Billing KW. (I)
  - 0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 0.625 cts. per KWH for all additional KWH. (I)
- Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
  - \$0.000 per kilowatt for all kilowatts of the Billing KW.
  - 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
  - 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
  - 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

- Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)
  - \$4.019 per kilowatt for all kilowatts of the Billing KW.
  - 3.496 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
  - 2.939 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
  - 2.521 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)
  - \$4.251 per kilowatt for all kilowatts of the Billing KW.
  - 3.726 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
  - 3.132 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
  - 2.687 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)
  - \$4.281 per kilowatt for all kilowatts of the Billing KW.
  - 3.753 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
  - 3.155 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
  - 2.707 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)
  - \$4.341 per kilowatt for all kilowatts of the Billing KW.
  - 3.816 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
  - 3.209 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
  - 2.754 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)
  - \$4.381 per kilowatt for all kilowatts of the Billing KW.
  - 3.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
  - 3.243 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
  - 2.783 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

- Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)
  - \$4.431 per kilowatt for all kilowatts of the Billing KW.
  - 3.909 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
  - 3.288 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
  - 2.823 cts. per KWH for all additional KWH.
  
- Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)
  - \$4.482 per kilowatt for all kilowatts of the Billing KW. (I)
  - 3.954 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 3.326 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 2.856 cts. per KWH for all additional KWH. (I)
  
- Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
  - \$4.482 per kilowatt for all kilowatts of the Billing KW. (I)
  - 4.038 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 3.398 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 2.917 cts. per KWH for all additional KWH. (I)
  
- Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
  - \$4.844 per kilowatt for all kilowatts of the Billing KW. (I)
  - 4.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 3.616 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 3.106 cts. per KWH for all additional KWH. (I)
  
- Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
  - \$4.895 per kilowatt for all kilowatts of the Billing KW. (I)
  - 4.337 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 3.649 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 3.134 cts. per KWH for all additional KWH. (I)
  
- Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
  - \$4.975 per kilowatt for all kilowatts of the Billing KW. (I)
  - 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 3.199 cts. per KWH for all additional KWH. (I)
  
- Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
  - \$5.076 per kilowatt for all kilowatts of the Billing KW. (I)
  - 4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
  - 3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
  - 3.273 cts. per KWH for all additional KWH. (I)

**(C)**

(Continued)

**RATE SCHEDULE LP-5 (CONTINUED)**

(C)

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUMS**

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

(C)

Monthly Minimums apply to services provided by the Company.

**BILLING KW**

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(C)

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

(C)

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER**

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

**ECONOMIC DEVELOPMENT INITIATIVES RIDER**

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

(Continued)

**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

**DEMAND FREE DAYS (EXPERIMENTAL)**

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. *Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.*

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

**(I)**

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY AND FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**(C)**

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

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**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-6  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

\$0.211 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

\$1.570 per kilowatt for all kilowatts of the Billing KW.

1.319 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.821 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.663 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

\$0.559 per kilowatt for all kilowatts of the Billing KW.

0.260 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.162 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.131 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

\$0.004 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

\$0.124 per kilowatt for all kilowatts of the Billing KW.

0.101 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.063 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.051 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

\$0.203 per kilowatt for all kilowatts of the Billing KW.

0.167 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.104 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.084 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

\$0.077 per kilowatt for all kilowatts of the Billing KW.

0.060 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.036 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.030 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

- \$0.033 per kilowatt for all kilowatts of the Billing KW.
- 0.025 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.015 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.012 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

- \$0.033 per kilowatt for all kilowatts of the Billing KW.
- 0.025 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.015 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.012 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.206 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.169 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.105 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.085 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.211 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.171 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.106 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.086 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.200 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.163 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.101 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.082 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.178 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.073 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$1.062 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.435 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

- \$0.928 per kilowatt for all kilowatts of the Billing KW.
- 0.972 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.605 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.489 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

\$1.566 per kilowatt for all kilowatts of the Billing KW.

1.283 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.799 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.645 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

\$1.465 per kilowatt for all kilowatts of the Billing KW.

1.200 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.747 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.603 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

\$1.267 per kilowatt for all kilowatts of the Billing KW.

1.046 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.651 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.526 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

\$1.353 per kilowatt for all kilowatts of the Billing KW.

1.100 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.685 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.553 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

\$1.346 per kilowatt for all kilowatts of the Billing KW.

1.104 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.687 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.555 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

\$1.362 per kilowatt for all kilowatts of the Billing KW.

1.117 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)

0.695 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)

0.561 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.019 per kilowatt for all kilowatts of the Billing KW. (I)

0.836 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)

0.520 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)

0.421 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$1.026 per kilowatt for all kilowatts of the Billing KW. (I)

0.831 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)

0.517 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)

0.418 cts. per KWH for all additional KWH. (I)

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**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.982 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.795 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.495 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.400 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.957 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.389 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

- \$3.870 per kilowatt for all kilowatts of the Billing KW.
- 3.197 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 1.882 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.465 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

- \$4.115 per kilowatt for all kilowatts of the Billing KW.
- 3.425 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.017 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.571 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

- \$4.135 per kilowatt for all kilowatts of the Billing KW.
- 3.449 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.032 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.583 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

- \$4.215 per kilowatt for all kilowatts of the Billing KW.
- 3.505 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.067 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.611 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- \$4.255 per kilowatt for all kilowatts of the Billing KW.
- 3.558 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.100 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.638 cts. per KWH for all additional KWH.

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RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- \$4.305 per kilowatt for all kilowatts of the Billing KW.
- 3.588 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.119 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.653 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- \$4.355 per kilowatt for all kilowatts of the Billing KW. (I)
- 3.630 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.144 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.672 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.446 per kilowatt for all kilowatts of the Billing KW. (I)
- 3.702 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.188 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.709 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.732 per kilowatt for all kilowatts of the Billing KW. (I)
- 3.956 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.339 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.826 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.793 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.005 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.369 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.850 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.953 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.914 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.996 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.930 cts. per KWH for all additional KWH. (I)

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**RATE SCHEDULE LP-6 (CONTINUED)**

(C)  
(C)

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUMS**

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW.

The Monthly Minimum Distribution Charge is 10,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge.

(C)

Monthly Minimums apply to services provided by the Company.

**BILLING KW**

The Billing KW is the average number of kilowatts supplied during the 15 minute period maximum use during the current billing period.

(C)

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

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**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**DEMAND FREE DAYS (EXPERIMENTAL)**

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the

(Continued)

**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

**DEMAND FREE DAYS (EXPERIMENTAL) (Continued)**

*Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.*

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

**(I)**

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY AND FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**(C)**

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

*The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.*

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

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**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

**APPLICATION RATE SCHEDULE LPEP**

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**NET MONTHLY RATE**

**Distribution Charge**

\$1.429 per kilowatt for all kilowatts of the Billing KW.

(I)

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

\$2.450 per kilowatt for all kilowatts of the Billing KW.  
2.692 cts. per KWH for the first 1,200,000 KWH.  
2.538 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
1.664 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

\$0.870 per kilowatt for all kilowatts of the Billing KW.  
0.961 cts. per KWH for the first 1,200,000 KWH.  
0.906 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
0.594 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

-\$0.140 per kilowatt for all kilowatts of the Billing KW.  
-0.129 cts. per KWH for the first 1,200,000 KWH.  
-0.121 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
-0.079 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

\$0.340 per kilowatt for all kilowatts of the Billing KW.  
0.348 cts. per KWH for the first 1,200,000 KWH.  
0.328 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
0.215 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

\$0.250 per kilowatt for all kilowatts of the Billing KW.  
0.261 cts. per KWH for the first 1,200,000 KWH.  
0.246 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
0.161 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-03 through 12-31-03)**

\$0.580 per kilowatt for all kilowatts of the Billing KW.  
0.597 cts. per KWH for the first 1,200,000 KWH.  
0.563 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
0.369 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
\$0.386 per kilowatt for all kilowatts of the Billing KW.	
0.398 cts. per KWH for the first 1,200,000 KWH.	
0.375 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	
0.246 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
\$0.390 per kilowatt for all kilowatts of the Billing KW.	(I)
0.403 cts. per KWH for the first 1,200,000 KWH.	(I)
0.379 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.249 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.364 per kilowatt for all kilowatts of the Billing KW.	(I)
0.371 cts. per KWH for the first 1,200,000 KWH.	(I)
0.350 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.230 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.395 per kilowatt for all kilowatts of the Billing KW.	(I)
0.375 cts. per KWH for the first 1,200,000 KWH.	(I)
0.354 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.232 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.374 per kilowatt for all kilowatts of the Billing KW.	(I)
0.364 cts. per KWH for the first 1,200,000 KWH.	(I)
0.343 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.225 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.334 per kilowatt for all kilowatts of the Billing KW.	(I)
0.329 cts. per KWH for the first 1,200,000 KWH.	(I)
0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.203 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$2.064 per kilowatt for all kilowatts of the Billing KW.	(I)
1.994 cts. per KWH for the first 1,200,000 KWH.	(I)
1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.232 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
\$1.450 per kilowatt for all kilowatts of the Billing KW.	
1.592 cts. per KWH for the first 1,200,000 KWH.	
1.501 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	
0.984 cts. per KWH for all additional KWH.	

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

- \$2.320 per kilowatt for all kilowatts of the Billing KW.
- 2.363 cts. per KWH for the first 1,200,000 KWH.
- 2.227 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.460 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

- \$1.430 per kilowatt for all kilowatts of the Billing KW.
- 1.446 cts. per KWH for the first 1,200,000 KWH.
- 1.364 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.894 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

- \$1.140 per kilowatt for all kilowatts of the Billing KW.
- 1.161 cts. per KWH for the first 1,200,000 KWH.
- 1.094 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.718 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

- \$1.760 per kilowatt for all kilowatts of the Billing KW.
- 1.793 cts. per KWH for the first 1,200,000 KWH.
- 1.690 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.108 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

- \$2.014 per kilowatt for all kilowatts of the Billing KW.
- 2.048 cts. per KWH for the first 1,200,000 KWH.
- 1.931 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.266 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

- \$2.037 per kilowatt for all kilowatts of the Billing KW. (I)
- 2.072 cts. per KWH for the first 1,200,000 KWH. (I)
- 1.953 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)
- 1.281 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$1.801 per kilowatt for all kilowatts of the Billing KW. (I)
- 1.836 cts. per KWH for the first 1,200,000 KWH. (I)
- 1.731 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)
- 1.135 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$1.912 per kilowatt for all kilowatts of the Billing KW. (I)
- 1.824 cts. per KWH for the first 1,200,000 KWH. (I)
- 1.720 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)
- 1.128 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$1.851 per kilowatt for all kilowatts of the Billing KW. (I)
- 1.774 cts. per KWH for the first 1,200,000 KWH. (I)
- 1.672 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)
- 1.097 cts. per KWH for all additional KWH. (I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- \$1.801 per kilowatt for all kilowatts of the Billing KW. (I)
- 1.765 cts. per KWH for the first 1,200,000 KWH. (I)
- 1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)
- 1.092 cts. per KWH for all additional KWH. (I)

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 1,200,000 KWH.
- 0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)**

- \$2.130 per kilowatt for all kilowatts of the Billing KW.
- 2.001 cts. per KWH for the first 1,200,000 KWH.
- 1.869 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.125 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)**

- \$2.210 per kilowatt for all kilowatts of the Billing KW.
- 2.261 cts. per KWH for the first 1,200,000 KWH.
- 2.113 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.275 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)**

- \$2.210 per kilowatt for all kilowatts of the Billing KW.
- 2.271 cts. per KWH for the first 1,200,000 KWH.
- 2.122 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.281 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)**

- \$2.290 per kilowatt for all kilowatts of the Billing KW.
- 2.353 cts. per KWH for the first 1,200,000 KWH.
- 2.200 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.332 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)**

- \$2.330 per kilowatt for all kilowatts of the Billing KW.
- 2.391 cts. per KWH for the first 1,200,000 KWH.
- 2.235 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.355 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)**

- \$2.400 per kilowatt for all Billing KW.
- 2.454 cts. per KWH for the first 1,200,000 KWH.
- 2.295 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.394 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

\$2.428 per kilowatt for all Billing KW.

(I)

2.482 cts. per KWH for the first 1,200,000 KWH.

(I)

2.322 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

(I)

1.410 cts. per KWH for all additional KWH.

(I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$2.549 per kilowatt for all Billing KW.

(I)

2.605 cts. per KWH for the first 1,200,000 KWH.

(I)

2.437 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

(I)

1.486 cts. per KWH for all additional KWH.

(I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$2.640 per kilowatt for all Billing KW.

(I)

2.875 cts. per KWH for the first 1,200,000 KWH.

(I)

2.690 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

(I)

1.640 cts. per KWH for all additional KWH.

(I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$2.721 per kilowatt for all Billing KW.

(I)

2.949 cts. per KWH for the first 1,200,000 KWH.

(I)

2.759 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

(I)

1.686 cts. per KWH for all additional KWH.

(I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$2.883 per kilowatt for all Billing KW.

(I)

3.047 cts. per KWH for the first 1,200,000 KWH.

(I)

2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

(I)

1.747 cts. per KWH for all additional KWH.

(I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW.

(I)

3.235 cts. per KWH for the first 1,200,000 KWH.

(I)

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

(I)

1.864 cts. per KWH for all additional KWH.

(I)

**(C)**

*Transmission Charge*

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(Continued)

**RATE SCHEDULE LPEP (CONTINUED)**

(C)

**MONTHLY MINIMUMS**

The Minimum Billing Demand is 20,000 KW.

The Monthly Minimum Distribution Charge is 20,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 20,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 20,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 20,000 KW times the demand step of the effective Capacity and Energy Charge.

(C)

Monthly Minimums apply to services provided by the Company.

**FACILITY CHARGE**

In addition to the above charges, the customer pays the Company \$3,410.00 per month charge for use of the Company's 25 Hertz facilities.

**BILLING KW**

The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the current billing period. Time-of-day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**DEMAND FREE DAYS (EXPERIMENTAL)**

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(Continued)

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

**DEMAND FREE DAYS (EXPERIMENTAL) (Continued)**

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

**(I)**

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**(C)**

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE IS-1(R)**  
**INTERRUPTIBLE SERVICE TO GREENHOUSES**

(C)

For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-1(R)**

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

**NET MONTHLY RATE**

**Distribution Charge**

\$880.00 per month plus

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0 cts. per KWH for all additional KWH.

(I)  
(D)  
(D)  
(D)

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

\$1.050 per kilowatt for all kilowatts of the Billing KW.

1.923 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

1.519 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

\$0.370 per kilowatt for all kilowatts of the Billing KW.

0.432 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.341 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

\$0.090 per kilowatt for all kilowatts of the Billing KW.

0.144 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.114 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

\$0.140 per kilowatt for all kilowatts of the Billing KW.

0.244 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0.193 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE IS-1(R) (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.120 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	
0.000 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
-\$0.820 per kilowatt for all kilowatts of the Billing KW.	
-1.397 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	
-1.103 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
-\$0.830 per kilowatt for all kilowatts of the Billing KW.	<b>(D)</b>
-1.413 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	<b>(D)</b>
-1.116 cts. per KWH for all additional KWH.	<b>(D)</b>
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.142 per kilowatt for all kilowatts of the Billing KW.	<b>(I)</b>
0.237 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	<b>(I)</b>
0.187 cts. per KWH for all additional KWH.	<b>(I)</b>
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.142 per kilowatt for all kilowatts of the Billing KW.	<b>(I)</b>
0.24 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	<b>(I)</b>
0.189 cts. per KWH for all additional KWH.	<b>(I)</b>
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.132 per kilowatt for all kilowatts of the Billing KW.	<b>(I)</b>
0.226 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	<b>(I)</b>
0.178 cts. per KWH for all additional KWH.	<b>(I)</b>
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.121 per kilowatt for all kilowatts of the Billing KW.	<b>(I)</b>
0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	<b>(I)</b>
0.157 cts. per KWH for all additional KWH.	<b>(I)</b>
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.759 per kilowatt for all kilowatts of the Billing KW.	<b>(I)</b>
1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	<b>(I)</b>
1.021 cts. per KWH for all additional KWH.	<b>(I)</b>
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
\$0.620 per kilowatt for all kilowatts of the Billing KW.	
1.371 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	
1.083 cts. per KWH for all additional KWH.	

(Continued)

**RATE SCHEDULE IS-1(R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)  
 \$0.980 per kilowatt for all kilowatts of the Billing KW.  
 1.701 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
 1.344 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)  
 \$0.940 per kilowatt for all kilowatts of the Billing KW.  
 1.623 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
 1.282 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)  
 \$1.110 per kilowatt for all kilowatts of the Billing KW.  
 1.914 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
 1.512 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)  
 \$1.620 per kilowatt for all kilowatts of the Billing KW.  
 2.821 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
 2.228 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)  
 \$1.760 per kilowatt for all kilowatts of the Billing KW.  
 2.988 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
 2.360 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)  
 \$1.780 per kilowatt for all kilowatts of the Billing KW. (I)  
 3.023 cts. per KWH for the first 730 KWH per kilowatt of Billing KW. (I)  
 2.387 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)  
 \$0.688 per kilowatt for all kilowatts of the Billing KW. (I)  
 1.17 cts. per KWH for the first 730 KWH per kilowatt of Billing KW. (I)  
 0.925 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)  
 \$0.698 per kilowatt for all kilowatts of the Billing KW. (I)  
 1.161 cts. per KWH for the first 730 KWH per kilowatt of Billing KW. (I)  
 0.918 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)  
 \$0.658 per kilowatt for all kilowatts of the Billing KW. (I)  
 1.105 cts. per KWH for the first 730 KWH per kilowatt of Billing KW. (I)  
 0.872 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
 \$0.627 per kilowatt for all kilowatts of the Billing KW. (I)  
 1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW. (I)  
 0.842 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE IS-1(R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)  
\$1.080 per kilowatt for all kilowatts of the Billing KW.  
1.847 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
1.373 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)  
\$1.190 per kilowatt for all kilowatts of the Billing KW.  
2.123 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
1.580 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)  
\$1.210 per kilowatt for all kilowatts of the Billing KW.  
2.171 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
1.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)  
\$1.160 per kilowatt for all kilowatts of the Billing KW.  
1.962 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
1.550 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)  
\$0.640 per kilowatt for all kilowatts of the Billing KW.  
1.177 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
0.832 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)  
\$1.330 per kilowatt for all kilowatts of the Billing KW.  
2.407 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
1.804 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)  
\$1.345 per kilowatt for all kilowatts of the Billing KW. (I)  
2.435 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW. (I)  
1.825 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)  
\$1.416 per kilowatt for all kilowatts of the Billing KW. (I)  
2.546 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW. (I)  
1.913 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE IS-1(R) (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$1.548 per kilowatt for all kilowatts of the Billing KW.	(I)
2.831 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
2.127 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
\$1.598 per kilowatt for all kilowatts of the Billing KW.	(I)
2.908 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
2.189 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
\$1.679 per kilowatt for all kilowatts of the Billing KW.	(I)
3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
2.271 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	
\$1.699 per kilowatt for all kilowatts of the Billing KW.	(I)
3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
2.289 cts. per KWH for all additional KWH.	(I)

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$880.00. Monthly Minimums apply to services provided by the Company. **(I)**

**BILLING KW**

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**LOAD INTERRUPTION**

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

(Continued)

**RATE SCHEDULE IS-1(R) (CONTINUED)**

**(C)**

**LOAD INTERRUPTION (Continued)**

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**(C)**

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

(Continued)

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**RATE SCHEDULE IS-1(R) (CONTINUED)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE IS-P(R)**

**(C)**

**INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER**

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-P(R)**

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**INTERRUPTIBLE POWER**

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

**NET MONTHLY RATE**

**Distribution Charge**

\$5.132 per kilowatt for all kilowatts of the Billing KW.

**(I)**

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

\$0.970 per kilowatt for all kilowatts of the Billing KW.  
1.143 cts. per KWH for the first 400 hours use of Billing KW.  
0.720 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

\$0.170 per kilowatt for all kilowatts of the Billing KW.  
0.265 cts. per KWH for the first 400 hours use of Billing KW.  
0.167 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

\$0.040 per kilowatt for all kilowatts of the Billing KW.  
0.052 cts. per KWH for the first 400 hours use of Billing KW.  
0.033 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

\$0.120 per kilowatt for all kilowatts of the Billing KW.  
0.141 cts. per KWH for the first 400 hours use of Billing KW.  
0.089 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

\$0.150 per kilowatt for all kilowatts of the Billing KW.  
0.172 cts. per KWH for the first 400 hours use of Billing KW.  
0.109 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	
\$0.050 per kilowatt for all kilowatts of the Billing KW.	
0.061 cts. per KWH for the first 400 hours use of Billing KW.	
0.039 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
\$0.020 per kilowatt for all kilowatts of the Billing KW.	
0.017 cts. per KWH for the first 400 hours use of Billing KW.	
0.011 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
\$0.020 per kilowatt for all kilowatts of the Billing KW.	
0.017 cts. per KWH for the first 400 hours use of Billing KW.	
0.011 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.121 per kilowatts for all kilowatts of the Billing KW.	(I)
0.148 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.093 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.132 per kilowatts for all kilowatts of the Billing KW.	(I)
0.149 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.093 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.121 per kilowatts for all kilowatts of the Billing KW.	(I)
0.142 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.089 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08).	
\$0.111 per kilowatts for all kilowatts of the Billing KW.	(I)
0.124 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.079 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.658 per kilowatts for all kilowatts of the Billing KW.	(I)
0.748 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.471 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
\$0.570 per kilowatt for all kilowatts of the Billing KW.	
0.825 cts. per KWH for the first 400 hours use of Billing KW.	
0.520 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
\$0.640 per kilowatt for all kilowatts of the Billing KW.	
0.749 cts. per KWH for the first 400 hours use of Billing KW.	
0.472 cts. per KWH for all additional KWH.	

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

- \$0.690 per kilowatt for all kilowatts of the Billing KW.
- 0.796 cts. per KWH for the first 400 hours use of Billing KW.
- 0.501 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

- \$0.760 per kilowatt for all kilowatts of the Billing KW.
- 0.880 cts. per KWH for the first 400 hours use of Billing KW.
- 0.554 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

- \$0.830 per kilowatt for all kilowatts of the Billing KW.
- 0.960 cts. per KWH for the first 400 hours use of Billing KW.
- 0.605 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

- \$0.830 per kilowatt for all kilowatts of the Billing KW.
- 0.962 cts. per KWH for the first 400 hours use of Billing KW.
- 0.606 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

- \$0.840 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.973 cts. per KWH for the first 400 hours use of Billing KW. (I)
- 0.613 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.627 per kilowatts for all kilowatts of the Billing KW. (I)
- 0.723 cts. per KWH for the first 400 hours use of Billing KW. (I)
- 0.456 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.627 per kilowatts for all kilowatts of the Billing KW. (I)
- 0.720 cts. per KWH for the first 400 hours use of Billing KW. (I)
- 0.454 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.607 per kilowatts for all kilowatts of the Billing KW. (I)
- 0.689 cts. per KWH for the first 400 hours use of Billing KW. (I)
- 0.434 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.587 per kilowatts for all kilowatts of the Billing KW. (I)
- 0.671 cts. per KWH for the first 400 hours use of Billing KW. (I)
- 0.423 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatts for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 hours use of Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE IS-P (R) (CONTINUED)**

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for Customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

- \$2.990 per kilowatt for all kilowatts of the Billing KW.
- 3.551 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.112 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

- \$3.190 per kilowatt for all kilowatts of the Billing KW.
- 3.806 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.265 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

- \$3.210 per kilowatt for all kilowatts of the Billing KW.
- 3.825 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.277 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

- \$3.250 per kilowatt for all kilowatts of the Billing KW.
- 3.876 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.309 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- \$3.280 per kilowatt for all kilowatts of the Billing KW.
- 3.906 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.328 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- \$3.310 per kilowatt for all kilowatts of the Billing KW.
- 3.949 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.355 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- \$3.348 per kilowatt for all kilowatts of the Billing KW. (I)
- 3.995 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.382 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$3.409 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.058 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.422 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$3.662 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.350 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.597 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$3.682 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.395 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.625 cts. per KWH for all additional KWH. (I)

(Continued)

**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$3.733 per kilowatt for all kilowatts of the Billing KW. (I)

4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)

2.662 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.804 per kilowatt for all kilowatts of the Billing KW. (I)

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)

2.712 cts. per KWH for all additional KWH. (I)

Transmission Charge (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUMS**

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge. (C)

Monthly Minimums apply to services provided by the Company.

**TIME-OF-DAY METERING AND BILLING CHARGE**

In addition to the above charges, the customer pays to the Company \$15.00 per month for Time-of-Day metering and billing. (I)

**BILLING KW**

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

**RATE SCHEDULE IS-P (R) (CONTINUED)**

(C)

**MAXIMUM ON-PEAK DEMAND**

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

**ON-PEAK LOAD FACTOR**

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

**AVERAGE ON-PEAK LOAD FACTOR**

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

**FIRM POWER**

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

**INTERRUPTIBLE POWER**

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

**HOURS OF INTERRUPTION**

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

(Continued)

**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

**HOURS OF INTERRUPTION (Continued)**

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**(C)**

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

**(C)** Indicates Change

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**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE IS-T(R)**  
**INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-T(R)**

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

**INTERRUPTIBLE POWER**

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

**NET MONTHLY RATE**

**Distribution Charge**

\$0.932 per kilowatt for all kilowatts of the Billing KW.

(D)

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

\$1.500 per kilowatt for all kilowatts of the Billing KW.  
1.044 cts. per KWH for the first 400 hours use of Billing KW.  
0.698 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

\$0.530 per kilowatt for all kilowatts of the Billing KW.  
0.221 cts. per KWH for the first 400 hours use of Billing KW.  
0.148 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

\$0.120 per kilowatt for all kilowatts of the Billing KW.  
0.085 cts. per KWH for the first 400 hours use of Billing KW.  
0.055 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

\$0.180 per kilowatt for all kilowatts of the Billing KW.  
0.125 cts. per KWH for the first 400 hours use of Billing KW.  
0.084 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

\$0.080 per kilowatt for all kilowatts of the Billing KW.  
0.057 cts. per KWH for the first 400 hours use of Billing KW.  
0.039 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 400 hours use of Billing KW.	
0.000 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-04 through 5-31-04)	
-\$0.100 per kilowatt for all kilowatts of the Billing KW.	
-0.074 cts. per KWH for the first 400 hours use of Billing KW.	
-0.050 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)	
-\$0.101 per kilowatt for all kilowatts of the Billing KW.	(D)
-0.075 cts. per KWH for the first 400 hours use of Billing KW.	(D)
-0.051 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.192 per kilowatt for all kilowatts of the Billing KW.	(I)
0.135 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.090 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.202 per kilowatt for all kilowatts of the Billing KW.	(I)
0.136 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.091 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.192 per kilowatt for all kilowatts of the Billing KW.	(I)
0.128 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.086 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.172 per kilowatt for all kilowatts of the Billing KW.	(I)
0.113 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.076 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$1.012 per kilowatt for all kilowatts of the Billing KW.	(I)
0.684 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.457 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
\$0.890 per kilowatt for all kilowatts of the Billing KW.	
0.754 cts. per KWH for the first 400 hours use of Billing KW.	
0.504 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
\$1.340 per kilowatt for all kilowatts of the Billing KW.	
0.922 cts. per KWH for the first 400 hours use of Billing KW.	
0.617 cts. per KWH for all additional KWH.	

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE IS-T (R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	
\$1.340 per kilowatt for all kilowatts of the Billing KW.	
0.915 cts. per KWH for the first 400 hours use of Billing KW.	
0.612 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	
\$1.320 per kilowatt for all kilowatts of the Billing KW.	
0.904 cts. per KWH for the first 400 hours use of Billing KW.	
0.604 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	
\$1.550 per kilowatt for all kilowatts of the Billing KW.	
1.067 cts. per KWH for the first 400 hours use of Billing KW.	
0.714 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)	
\$1.400 per kilowatt for all kilowatts of the Billing KW.	
0.970 cts. per KWH for the first 400 hours use of Billing KW.	
0.649 cts. per KWH for all additional KWH.	
Intangible Transition Charge (Effective 6-1-04 through 12-31-04)	
\$1.416 per kilowatt for all kilowatts of the Billing KW.	(I)
0.981 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.657 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.961 per kilowatt for all kilowatts of the Billing KW.	(I)
0.662 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.443 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.971 per kilowatt for all kilowatts of the Billing KW.	(I)
0.658 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.440 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.931 per kilowatt for all kilowatts of the Billing KW.	(I)
0.629 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.421 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.910 per kilowatt for all kilowatts of the Billing KW.	(I)
0.613 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.410 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 400 hours use of Billing KW.	
0.000 cts. per KWH for all additional KWH.	

(Continued)

**RATE SCHEDULE IS-T (R) (CONTINUED)**

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

- \$4.540 per kilowatt for all kilowatts of the Billing KW.
- 3.213 cts. per KWH for the first 400 hours use of Billing KW.
- 2.039 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

- \$4.830 per kilowatt for all kilowatts of the Billing KW.
- 3.434 cts. per KWH for the first 400 hours use of Billing KW.
- 2.179 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

- \$4.850 per kilowatt for all kilowatts of the Billing KW.
- 3.454 cts. per KWH for the first 400 hours use of Billing KW.
- 2.192 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

- \$4.920 per kilowatt for all kilowatts of the Billing KW.
- 3.499 cts. per KWH for the first 400 hours use of Billing KW.
- 2.222 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

- \$4.770 per kilowatt for all kilowatts of the Billing KW.
- 3.393 cts. per KWH for the first 400 hours use of Billing KW.
- 2.151 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

- \$5.020 per kilowatt for all kilowatts of the Billing KW.
- 3.564 cts. per KWH for the first 400 hours use of Billing KW.
- 2.266 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

- \$5.078 per kilowatt for all kilowatts of the Billing KW.
- 3.605 cts. per KWH for the first 400 hours use of Billing KW.
- 2.292 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$5.159 per kilowatt for kilowatts of the Billing KW.
- 3.665 cts. per KWH for the first 400 hours use of Billing KW.
- 2.332 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$5.503 per kilowatt for all kilowatts of the Billing KW.
- 3.918 cts. per KWH for the first 400 hours use of Billing KW.
- 2.493 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$5.564 per kilowatt for kilowatts of the Billing KW.
- 3.956 cts. per KWH for the first 400 hours use of Billing KW.
- 2.518 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.624 per kilowatt for all kilowatts of the Billing KW. (I)

4.011 cts. per KWH for the first 400 hours use of Billing KW. (I)

2.553 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.736 per kilowatt for all kilowatts of the Billing KW. (I)

4.082 cts. per KWH for the first 400 hours use of Billing KW. (I)

2.604 cts. per KWH for all additional KWH. (I)

Transmission Charge (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule. (C)

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$15.00 per month for Time-of-Day metering and billing. (I)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

**RATE SCHEDULE IS-T (R) (CONTINUED)**

**(C)**

**MAXIMUM ON-PEAK DEMAND**

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

**ON-PEAK LOAD FACTOR**

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

**AVERAGE ON-PEAK LOAD FACTOR**

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

**FIRM POWER**

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

**INTERRUPTIBLE POWER**

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

**HOURS OF INTERRUPTION**

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

(Continued)

**RATE SCHEDULE IS-T (R) (CONTINUED)**

(C)

**HOURS OF INTERRUPTION (Continued)**

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is \$24.95 per KW for all KW by which the maximum 15 minute (1 hr. for 230,000 volt service) demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

(C) Indicates Change

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**RATE SCHEDULE IS-T (R) (CONTINUED)**

**(C)**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE PR-1(R) (CONTINUED)**

If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.

**PROGRAM CHARGE**

In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.

**GROSS RECEIPTS TAX**

The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.

**APPLICATION OF RIDERS**

The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are applied to the CBL under Rate Schedule LP-4 or LP-5, but are not applied to incremental or decremental KW or KWH usage.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

The Distribution System Improvement Charge included in this Rate is applied to all kilowatt-hours under Rate Schedule LP-4 for the CBL, but is not applied to incremental or decremental kilowatt-hour usage.

**(C)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(Continued)

**RATE SCHEDULE PR-2(R) (CONTINUED)**

If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.

**PROGRAM CHARGE**

In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.

**GROSS RECEIPTS TAX**

The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.

**OBLIGATION TO INTERRUPT**

a) Customers will be required to interrupt in accordance with Rate Schedule IS-P or IS-T. Failure to interrupt during emergencies and emergency tests will subject the customer to the applicable penalties.

b) During an interruption, the CBL will be reduced to the customer's Firm Power level after a two hour notice.

**APPLICATION OF RIDERS**

The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are not applied to customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

The Distribution System Improvement Charge included in this Rate is applied to all kilowatt-hours under Rate Schedule IS-P(R) for the CBL, but is not applied to incremental or decremental kilowatt-hour usage.

(C)

(Continued)

**RATE SCHEDULE PR-2(R) (CONTINUED)**

**(C)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**PARTICIPATION IN PJM LOAD RESPONSE PROGRAMS**

A customer served under this Rate Schedule may elect to participate in either the PJM Emergency Load Response Program (effective June 1, 2002) or the PJM Economic Load Response Program (effective June 1, 2002) only if the customer agrees to forego compensation from the Company for KWH reductions below the CBL. A customer may elect this option or reverse such prior election for an entire billing period at no additional charge.

However, a charge of \$225, plus gross receipts tax, will be imposed in the event a customer changes his election during a billing period. The \$225 charge, plus gross receipts tax, will cover all subsequent changes within the same billing period. A customer electing this option will continue to be billed at the RTP for usage above the CBL.

RATE SCHEDULE BL  
BORDERLINE SERVICE - ELECTRIC SERVICE

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.

2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.

3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

- Distribution Charge  
4.181 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service. (I)
- Competitive Transition Charge (Effective 1-1-99 through 8-9-99)  
2.225 cts. per KWH
- Competitive Transition Charge (Effective 8-10-99 through 12-31-99)  
0.793 cts. per KWH
- Competitive Transition Charge (Effective 1-1-00 through 12-31-00)  
-0.350 cts. per KWH
- Competitive Transition Charge (Effective 1-1-01 through 12-31-01)  
0.207 cts. per KWH
- Competitive Transition Charge (Effective 1-1-02 through 12-31-02)  
0.302 cts. per KWH
- Competitive Transition Charge (Effective 1-1-03 through 12-31-03)  
0.306 cts. per KWH
- Competitive Transition Charge (Effective 1-1-04 through 5-31-04)  
0.292 cts. per KWH
- Competitive Transition Charge (Effective 6-1-04 through 12-31-04) (I)
- Competitive Transition Charge (Effective 1-1-05 through 12-31-05) (I)
- Competitive Transition Charge (Effective 1-1-06 through 12-31-06) (I)

(Continued)

**RATE SCHEDULE BL (CONTINUED)**

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.260 cts. per KWH	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.230 cts. per KWH	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.294 cts. per KWH	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)	
1.316 cts. per KWH	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)	
1.209 cts. per KWH	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)	
1.147 cts. per KWH	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)	
1.109 cts. per KWH	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)	
1.126 cts. per KWH	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)	
1.076 cts. per KWH	
Intangible Transition Charge (Effective 6-1-04 through 12-31-04)	
1.088 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.351 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.341 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.275 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.235 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)	
2.571 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)	
3.000 cts. per KWH	

(Continued)

**RATE SCHEDULE BL (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)  
3.057 cts. per KWH

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)  
3.171 cts. per KWH

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)  
3.244 cts. per KWH

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)  
3.289 cts. per KWH

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)  
3.327 cts. per KWH

**(I)**

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)  
3.461 cts. per KWH

**(I)**

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)  
3.974 cts. per KWH

**(I)**

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)  
4.065 cts. per KWH

**(I)**

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
4.195 cts. per KWH

**(I)**

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
4.411 cts. per KWH

**(I)**

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE BL (CONTINUED)**

**(C)**

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE SA  
PRIVATE AREA LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SA**

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

**NET MONTHLY RATE**

Distribution Charge  
\$10.066 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)  
\$0.997 per lamp.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)  
\$0.159 per lamp.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)  
\$0.111 per lamp.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)  
\$0.197 per lamp.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)  
\$0.112 per lamp.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)  
\$0.068 per lamp.

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)  
\$0.034 per lamp.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)  
\$0.034 per lamp.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)  
\$0.132 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)  
\$0.132 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)  
\$0.118 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.104 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.599 per lamp.

(I)

(Continued)

**RATE SCHEDULE SA (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)  
 \$0.838 per lamp.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)  
 \$0.798 per lamp.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)  
 \$0.827 per lamp.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)  
 \$0.782 per lamp.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)  
 \$0.791 per lamp.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)  
 \$0.782 per lamp.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)  
 \$0.791 per lamp.

**(I)**

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)  
 \$0.598 per lamp.

**(I)**

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)  
 \$0.590 per lamp.

**(I)**

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)  
 \$0.558 per lamp.

**(I)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
 \$0.541 per lamp.

**(I)**

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
 \$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)  
 \$1.408 per lamp.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)  
 \$1.916 per lamp.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)  
 \$1.942 per lamp.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)  
 \$1.993 per lamp.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)  
 \$2.028 per lamp.

(Continued)

**RATE SCHEDULE SA (CONTINUED)**

(C)

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)  
\$2.071 per lamp.

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)  
\$2.095 per lamp.

(I)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)  
\$2.158 per lamp.

(I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)  
\$2.769 per lamp.

(I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)  
\$2.809 per lamp.

(I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
\$2.861 per lamp.

(I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
\$2.931 per lamp.

(I)

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

**EQUIPMENT AND SERVICE**

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A mercury vapor lamp of a nominal 6,650 lumens or a high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30 inch bracket. Lamp replacements are normally made on the first working day after outage notification by the customer to a Company office. There is no credit for outages.

(Continued)

**RATE SCHEDULE SA (CONTINUED)**

**(C)**

**EQUIPMENT AND SERVICE (Continued)**

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

(Continued)

**RATE SCHEDULE SA (CONTINUED)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is *not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule*. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

**RATE SCHEDULE SM  
MERCURY VAPOR STREET LIGHTING SERVICE**

**(C)**

The application of this Rate Schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

**APPLICATION RATE SCHEDULE SM**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

(Continued)

# PPL Electric Utilities Corporation

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 Electric Pa. P.U.C. No. 201  
 Sixth Revised Page No. 35A  
 Canceling Fifth Revised Page No. 35A

## RATE SCHEDULE SM (CONTINUED)

(C)

### NET MONTHLY RATE

#### Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$8.226	—	\$13.334	\$14.613	—	—
Mercury Vapor	6,650	175	\$10.192	\$15.937	\$15.601	\$16.838	\$18.802	\$8.520
Mercury Vapor	10,500	250	\$13.124	\$18.725	—	—	\$21.425	\$11.962
Mercury Vapor	20,000	400	\$16.821	\$22.522	—	—	\$25.422	\$14.974
Mercury Vapor	34,000	700	\$27.598	\$33.475	—	—	\$37.235	\$25.904
Mercury Vapor	51,000	1,100	\$35.100	\$41.265	—	—	\$45.006	\$33.412

#### Competitive Transition Charge (Effective 1-1-99 through 8-9-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.678	—	\$0.678	\$0.678	—	—
Mercury Vapor	6,650	175	1.059	\$1.059	1.059	1.059	\$1.059	\$1.059
Mercury Vapor	10,500	250	1.480	1.480	—	—	1.480	1.480
Mercury Vapor	20,000	400	2.345	2.345	—	—	2.345	2.345
Mercury Vapor	34,000	700	3.998	3.998	—	—	3.998	3.998
Mercury Vapor	51,000	1,100	5.525	5.525	—	—	5.525	5.525

#### Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.103	—	\$0.103	\$0.103	—	—
Mercury Vapor	6,650	175	0.160	\$0.160	0.160	0.160	\$0.160	\$0.160
Mercury Vapor	10,500	250	0.224	0.224	—	—	0.224	0.224
Mercury Vapor	20,000	400	0.354	0.354	—	—	0.354	0.354
Mercury Vapor	34,000	700	0.605	0.605	—	—	0.605	0.605
Mercury Vapor	51,000	1,100	0.835	0.835	—	—	0.835	0.835

#### Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.033	—	\$0.033	\$0.033	—	—
Mercury Vapor	6,650	175	0.051	\$0.051	0.051	0.051	\$0.051	\$0.051
Mercury Vapor	10,500	250	0.071	0.071	—	—	0.071	0.071
Mercury Vapor	20,000	400	0.113	0.113	—	—	0.113	0.113
Mercury Vapor	34,000	700	0.192	0.192	—	—	0.192	0.192
Mercury Vapor	51,000	1,100	0.265	0.265	—	—	0.265	0.265

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: March 29, 2004

Effective: June 1, 2004

# PPL Electric Utilities Corporation

Supplement No. 38  
 Electric Pa. P.U.C. No. 201  
 Seventh Revised Page No. 35B  
 Canceling Sixth Revised Page No. 35B

## RATE SCHEDULE SM (CONTINUED)

(C)

### Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.128	—	\$0.128	\$0.128	—	—
Mercury Vapor	6,650	175	0.197	\$0.197	0.197	0.197	\$0.197	\$0.197
Mercury Vapor	10,500	250	0.277	0.277	—	—	0.277	0.277
Mercury Vapor	20,000	400	0.439	0.439	—	—	0.439	0.439
Mercury Vapor	34,000	700	0.746	0.746	—	—	0.746	0.746
Mercury Vapor	51,000	1,100	1.040	1.040	—	—	1.040	1.040

### Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.000	—	\$0.000	\$0.000	—	—
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	—	—	0.000	0.000

### Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.000	—	\$0.000	\$0.000	—	—
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	—	—	0.000	0.000

### Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.138	—	-\$0.138	-\$0.138	—	—
Mercury Vapor	6,650	175	-0.216	-\$0.216	-0.216	-0.216	-\$0.216	-\$0.216
Mercury Vapor	10,500	250	-0.303	-0.303	—	—	-0.303	-0.303
Mercury Vapor	20,000	400	-0.479	-0.479	—	—	-0.479	-0.479
Mercury Vapor	34,000	700	-0.820	-0.820	—	—	-0.820	-0.820
Mercury Vapor	51,000	1,100	-1.133	-1.133	—	—	-1.133	-1.133

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

# PPL Electric Utilities Corporation

Supplement No. 38  
 Electric Pa. P.U.C. No. 201  
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## RATE SCHEDULE SM (CONTINUED)

(C)

### Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.140	---	-\$0.140	-\$0.140	---	---
Mercury Vapor	6,650	175	-0.219	-\$0.219	-0.219	-0.219	-\$0.219	-\$0.219
Mercury Vapor	10,500	250	-0.307	-0.307	---	---	-0.307	-0.307
Mercury Vapor	20,000	400	-0.485	-0.485	---	---	-0.485	-0.485
Mercury Vapor	34,000	700	-0.830	-0.830	---	---	-0.830	-0.830
Mercury Vapor	51,000	1,100	-1.146	-1.146	---	---	-1.146	-1.146

### Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.089	---	\$0.089	\$0.089	---	---
Mercury Vapor	6,650	175	0.140	\$0.140	0.140	0.140	\$0.140	\$0.140
Mercury Vapor	10,500	250	0.195	0.195	---	---	0.195	0.195
Mercury Vapor	20,000	400	0.310	0.310	---	---	0.310	0.310
Mercury Vapor	34,000	700	0.528	0.528	---	---	0.528	0.528
Mercury Vapor	51,000	1,100	0.729	0.729	---	---	0.729	0.729

### Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.090	---	\$0.090	\$0.090	---	---
Mercury Vapor	6,650	175	0.141	\$0.141	0.141	0.141	\$0.141	\$0.141
Mercury Vapor	10,500	250	0.196	0.196	---	---	0.196	0.196
Mercury Vapor	20,000	400	0.311	0.311	---	---	0.311	0.311
Mercury Vapor	34,000	700	0.529	0.529	---	---	0.529	0.529
Mercury Vapor	51,000	1,100	0.731	0.731	---	---	0.731	0.731

### Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.081	---	\$0.081	\$0.081	---	---
Mercury Vapor	6,650	175	0.125	\$0.125	0.125	0.125	\$0.125	\$0.125
Mercury Vapor	10,500	250	0.176	0.176	---	---	0.176	0.176
Mercury Vapor	20,000	400	0.278	0.278	---	---	0.278	0.278
Mercury Vapor	34,000	700	0.474	0.474	---	---	0.474	0.474
Mercury Vapor	51,000	1,100	0.656	0.656	---	---	0.656	0.656

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.071	---	\$0.071	\$0.071	---	---
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	---	---	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	---	---	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	---	---	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	---	---	0.578	0.578

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	---	\$0.408	\$0.408	---	---
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	---	---	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	---	---	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	---	---	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	---	---	3.323	3.323

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.575	---	\$0.575	\$0.575	---	---
Mercury Vapor	6,650	175	0.899	\$0.899	0.899	0.899	\$0.899	\$0.899
Mercury Vapor	10,500	250	1.256	1.256	---	---	1.256	1.256
Mercury Vapor	20,000	400	1.991	1.991	---	---	1.991	1.991
Mercury Vapor	34,000	700	3.393	3.393	---	---	3.393	3.393
Mercury Vapor	51,000	1,100	4.690	4.690	---	---	4.690	4.690

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.583	---	\$0.583	\$0.583	---	---
Mercury Vapor	6,650	175	0.911	\$0.911	0.911	0.911	\$0.911	\$0.911
Mercury Vapor	10,500	250	1.273	1.273	---	---	1.273	1.273
Mercury Vapor	20,000	400	2.018	2.018	---	---	2.018	2.018
Mercury Vapor	34,000	700	3.440	3.440	---	---	3.440	3.440
Mercury Vapor	51,000	1,100	4.754	4.754	---	---	4.754	4.754

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

# PPL Electric Utilities Corporation

Supplement No. 38  
 Electric Pa. P.U.C. No. 201  
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 Canceling Fifth Revised Page No. 35E

## RATE SCHEDULE SM (CONTINUED)

(C)

### Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.573	—	\$0.573	\$0.573	—	—
Mercury Vapor	6,650	175	0.895	\$0.895	0.895	0.895	\$0.895	\$0.895
Mercury Vapor	10,500	250	1.251	1.251	—	—	1.251	1.251
Mercury Vapor	20,000	400	1.983	1.983	—	—	1.983	1.983
Mercury Vapor	34,000	700	3.378	3.378	—	—	3.378	3.378
Mercury Vapor	51,000	1,100	4.669	4.669	—	—	4.669	4.669

### Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.700	—	\$0.700	\$0.700	—	—
Mercury Vapor	6,650	175	1.093	\$1.093	1.093	1.093	\$1.093	\$1.093
Mercury Vapor	10,500	250	1.529	1.529	—	—	1.529	1.529
Mercury Vapor	20,000	400	2.422	2.422	—	—	2.422	2.422
Mercury Vapor	34,000	700	4.129	4.129	—	—	4.129	4.129
Mercury Vapor	51,000	1,100	5.706	5.706	—	—	5.706	5.706

### Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.711	—	\$0.711	\$0.711	—	—
Mercury Vapor	6,650	175	1.111	\$1.111	1.111	1.111	\$1.111	\$1.111
Mercury Vapor	10,500	250	1.553	1.553	—	—	1.553	1.553
Mercury Vapor	20,000	400	2.460	2.460	—	—	2.460	2.460
Mercury Vapor	34,000	700	4.194	4.194	—	—	4.194	4.194
Mercury Vapor	51,000	1,100	5.797	5.797	—	—	5.797	5.797

### Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.693	—	\$0.693	\$0.693	—	—
Mercury Vapor	6,650	175	1.083	\$1.083	1.083	1.083	\$1.083	\$1.083
Mercury Vapor	10,500	250	1.514	1.514	—	—	1.514	1.514
Mercury Vapor	20,000	400	2.399	2.399	—	—	2.399	2.399
Mercury Vapor	34,000	700	4.092	4.092	—	—	4.092	4.092
Mercury Vapor	51,000	1,100	5.656	5.656	—	—	5.656	5.656

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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## RATE SCHEDULE SM (CONTINUED)

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

(C)  
(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.701	---	\$0.701	\$0.701	---	---
Mercury Vapor	6,650	175	1.096	\$1.096	1.096	1.096	\$1.096	\$1.096
Mercury Vapor	10,500	250	1.532	1.532	---	---	1.532	1.532
Mercury Vapor	20,000	400	2.427	2.427	---	---	2.427	2.427
Mercury Vapor	34,000	700	4.139	4.139	---	---	4.139	4.139
Mercury Vapor	51,000	1,100	5.722	5.722	---	---	5.722	5.722

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.407	---	\$0.407	\$0.407	---	---
Mercury Vapor	6,650	175	0.635	\$0.635	0.635	0.635	\$0.635	\$0.635
Mercury Vapor	10,500	250	0.887	0.887	---	---	0.887	0.887
Mercury Vapor	20,000	400	1.406	1.406	---	---	1.406	1.406
Mercury Vapor	34,000	700	2.397	2.397	---	---	2.397	2.397
Mercury Vapor	51,000	1,100	3.313	3.313	---	---	3.313	3.313

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.402	---	\$0.402	\$0.402	---	---
Mercury Vapor	6,650	175	0.626	\$0.626	0.626	0.626	\$0.626	\$0.626
Mercury Vapor	10,500	250	0.876	0.876	---	---	0.876	0.876
Mercury Vapor	20,000	400	1.388	1.388	---	---	1.388	1.388
Mercury Vapor	34,000	700	2.366	2.366	---	---	2.366	2.366
Mercury Vapor	51,000	1,100	3.269	3.269	---	---	3.269	3.269

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.379	---	\$0.379	\$0.379	---	---
Mercury Vapor	6,650	175	0.593	\$0.593	0.593	0.593	\$0.593	\$0.593
Mercury Vapor	10,500	250	0.829	0.829	---	---	0.829	0.829
Mercury Vapor	20,000	400	1.313	1.313	---	---	1.313	1.313
Mercury Vapor	34,000	700	2.239	2.239	---	---	2.239	2.239
Mercury Vapor	51,000	1,100	3.093	3.093	---	---	3.093	3.093

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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## RATE SCHEDULE SM (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.368	—	\$0.368	\$0.368	—	—
Mercury Vapor	6,650	175	0.575	\$0.575	0.575	0.575	\$0.575	\$0.575
Mercury Vapor	10,500	250	0.803	0.803	—	—	0.803	0.803
Mercury Vapor	20,000	400	1.274	1.274	—	—	1.274	1.274
Mercury Vapor	34,000	700	2.171	2.171	—	—	2.171	2.171
Mercury Vapor	51,000	1,100	3.000	3.000	—	—	3.000	3.000

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.000	—	\$0.000	\$0.000	—	—
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	—	—	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.288	—	\$2.479	\$2.777	—	—
Mercury Vapor	6,650	175	1.394	\$2.641	2.654	2.943	\$3.400	\$1.004
Mercury Vapor	10,500	250	1.686	2.991	—	—	3.621	1.445
Mercury Vapor	20,000	400	1.745	3.073	—	—	3.750	1.314
Mercury Vapor	34,000	700	2.724	4.056	—	—	4.971	2.334
Mercury Vapor	51,000	1,100	3.056	4.399	—	—	5.365	2.640

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.724	—	\$3.301	\$3.696	—	—
Mercury Vapor	6,650	175	1.873	\$3.525	3.543	3.925	\$4.531	\$1.357
Mercury Vapor	10,500	250	2.271	4.000	—	—	4.834	1.952
Mercury Vapor	20,000	400	2.370	4.130	—	—	5.026	1.800
Mercury Vapor	34,000	700	3.709	5.473	—	—	6.685	3.192
Mercury Vapor	51,000	1,100	4.188	5.968	—	—	7.246	3.637

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

# PPL Electric Utilities Corporation

Supplement No. 38  
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## RATE SCHEDULE SM (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.742	—	\$3.319	\$3.714	—	—
Mercury Vapor	6,650	175	1.901	\$3.553	3.571	3.953	\$4.559	\$1.385
Mercury Vapor	10,500	250	2.310	4.039	—	—	4.873	1.991
Mercury Vapor	20,000	400	2.433	4.193	—	—	5.089	1.863
Mercury Vapor	34,000	700	3.816	5.580	—	—	6.792	3.299
Mercury Vapor	51,000	1,100	4.336	6.116	—	—	7.394	3.785

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.685	—	\$3.262	\$3.657	—	—
Mercury Vapor	6,650	175	1.812	\$3.464	3.482	3.864	\$4.470	\$1.296
Mercury Vapor	10,500	250	2.185	3.914	—	—	4.748	1.866
Mercury Vapor	20,000	400	2.234	3.994	—	—	4.890	1.664
Mercury Vapor	34,000	700	3.475	5.240	—	—	6.450	2.960
Mercury Vapor	51,000	1,100	3.866	5.646	—	—	6.922	3.315

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.674	—	\$3.251	\$3.646	—	—
Mercury Vapor	6,650	175	1.794	\$3.446	3.464	3.846	\$4.452	\$1.278
Mercury Vapor	10,500	250	2.160	3.889	—	—	4.724	1.841
Mercury Vapor	20,000	400	2.195	3.955	—	—	4.851	1.822
Mercury Vapor	34,000	700	3.406	5.171	—	—	6.381	2.891
Mercury Vapor	51,000	1,100	3.770	5.550	—	—	6.826	3.219

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

LAMP DESCRIPTION			OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.830	—	\$3.407	\$3.802	—	—
Mercury Vapor	6,650	175	2.038	\$3.690	3.708	4.090	\$4.696	\$1.522
Mercury Vapor	10,500	250	2.501	4.230	—	—	5.064	2.182
Mercury Vapor	20,000	400	2.735	4.495	—	—	5.391	2.165
Mercury Vapor	34,000	700	4.332	6.096	—	—	7.308	3.815
Mercury Vapor	51,000	1,100	5.048	6.828	—	—	8.106	4.497

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

# PPL Electric Utilities Corporation

Supplement No. 38  
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 Third Revised Page No. 35I  
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## RATE SCHEDULE SM (CONTINUED)

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.851	—	\$3.447	\$3.846	—	—
Mercury Vapor	6,650	175	2.062	\$3.733	3.751	4.137	\$4.750	\$1.540
Mercury Vapor	10,500	250	2.530	4.279	—	—	5.123	2.207
Mercury Vapor	20,000	400	2.767	4.547	—	—	5.454	2.190
Mercury Vapor	34,000	700	4.382	6.167	—	—	7.393	3.859
Mercury Vapor	51,000	1,100	5.107	6.907	—	—	8.200	4.549

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$1.894	—	\$3.489	\$3.889	—	—
Mercury Vapor	6,650	175	2.128	\$3.800	3.818	4.204	\$4.817	\$1.606
Mercury Vapor	10,500	250	2.623	4.372	—	—	5.216	2.300
Mercury Vapor	20,000	400	2.915	4.696	—	—	5.602	2.339
Mercury Vapor	34,000	700	4.634	6.419	—	—	7.645	4.111
Mercury Vapor	51,000	1,100	5.456	7.256	—	—	8.549	4.898

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$2.392	—	\$4.296	\$4.773	—	—
Mercury Vapor	6,650	175	2.745	\$4.758	4.762	5.223	\$5.954	\$2.123
Mercury Vapor	10,500	250	3.418	5.506	—	—	6.513	3.028
Mercury Vapor	20,000	400	3.935	6.059	—	—	7.141	3.247
Mercury Vapor	34,000	700	6.308	8.445	—	—	9.901	5.683
Mercury Vapor	51,000	1,100	7.586	9.753	—	—	11.277	6.925

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$2.420	—	\$4.324	\$4.800	—	—
Mercury Vapor	6,650	175	2.788	\$4.800	4.804	5.265	\$5.997	\$2.166
Mercury Vapor	10,500	250	3.478	5.566	—	—	6.572	3.087
Mercury Vapor	20,000	400	4.030	6.155	—	—	7.236	3.342
Mercury Vapor	34,000	700	6.470	8.607	—	—	10.062	5.845
Mercury Vapor	51,000	1,100	7.809	9.975	—	—	11.500	7.148

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued: March 29, 2004

Effective: June 1, 2004

**RATE SCHEDULE SM (CONTINUED)**

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.454	—	\$4.358	\$4.834	—	—
Mercury Vapor	6,650	175	2.844	\$4.856	4.860	5.321	\$6.052	\$2.221
Mercury Vapor	10,500	250	3.555	5.643	—	—	6.649	3.164
Mercury Vapor	20,000	400	4.152	6.276	—	—	7.357	3.464
Mercury Vapor	34,000	700	6.678	8.814	—	—	10.270	6.052
Mercury Vapor	51,000	1,100	8.096	10.263	—	—	11.787	7.435

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.502	—	\$4.406	\$4.882	—	—
Mercury Vapor	6,650	175	2.917	\$4.930	4.934	5.394	\$6.126	\$2.295
Mercury Vapor	10,500	250	3.658	5.746	—	—	6.752	3.267
Mercury Vapor	20,000	400	4.315	6.440	—	—	7.521	3.628
Mercury Vapor	34,000	700	6.956	9.092	—	—	10.548	6.331
Mercury Vapor	51,000	1,100	8.480	10.647	—	—	12.172	7.820

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

**(C)**

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

**Wood Pole Overhead Service.** Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

**Metal Pole Overhead Service.** Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location.

**Wood Pole Underground Service.** Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

**Low Mounting Underground Service.** Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

**High Mounting Underground Service.** Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

**(C)**

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

**(C)**

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

**CUSTOMER-OWNED EQUIPMENT**

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

**Distribution Charge**

**(I)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$4.750
175	6,650		\$6.807
250	10,500		\$9.153
400	20,000		\$13.151

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.678
175	6,650		1.059
250	10,500		1.480
400	20,000		2.345

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.103
175	6,650		0.160
250	10,500		0.224
400	20,000		0.354

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.033
175	6,650	0.051
250	10,500	0.071
400	20,000	0.113

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.128
175	6,650	0.197
250	10,500	0.277
400	20,000	0.439

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.000
175	6,650	0.000
250	10,500	0.000
400	20,000	0.000

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.000
175	6,650	0.000
250	10,500	0.000
400	20,000	0.000

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	-\$0.138
175	6,650	-0.216
250	10,500	-0.303
400	20,000	-0.479

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

**(D)**

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	-\$0.140
175	6,650	-0.219
250	10,500	-0.307
400	20,000	-0.485

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

**(I)**

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$0.089
175	6,650	0.140
250	10,500	0.195
400	20,000	0.310

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

**(I)**

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$0.090
175	6,650	0.141
250	10,500	0.196
400	20,000	0.311

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

**(I)**

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$0.081
175	6,650	0.125
250	10,500	0.176
400	20,000	0.278

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

**(I)**

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$0.071
175	6,650	0.111
250	10,500	0.155
400	20,000	0.246

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

(C)  
(I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.408
175	6,650	0.636
250	10,500	0.890
400	20,000	1.410

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.575
175	6,650	0.899
250	10,500	1.256
400	20,000	1.991

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.583
175	6,650	0.911
250	10,500	1.273
400	20,000	2.018

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.573
175	6,650	0.895
250	10,500	1.251
400	20,000	1.983

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.700
175	6,650	1.093
250	10,500	1.529
400	20,000	2.422

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.711
175	6,650		1.111
250	10,500		1.553
400	20,000		2.460

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.693
175	6,650		1.083
250	10,500		1.514
400	20,000		2.399

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

**(I)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.701
175	6,650		1.096
250	10,500		1.532
400	20,000		2.427

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

**(I)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.407
175	6,650		0.635
250	10,500		0.887
400	20,000		1.406

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

**(I)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.402
175	6,650		0.626
250	10,500		0.876
400	20,000		1.388

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

**(I)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.379
175	6,650		0.593
250	10,500		0.829
400	20,000		1.313

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

**(I)**

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.368
175	6,650		0.575
250	10,500		0.803
400	20,000		1.274

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.478
175	6,650		0.604
250	10,500		0.760
400	20,000		0.889

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.650
175	6,650		0.827
250	10,500		1.045
400	20,000		1.237

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE SM (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.668
175	6,650	0.855
250	10,500	1.084
400	20,000	1.300

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.611
175	6,650	0.766
250	10,500	0.959
400	20,000	1.101

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.600
175	6,650	0.748
250	10,500	0.934
400	20,000	1.007

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.756
175	6,650	0.992
250	10,500	1.275
400	20,000	1.602

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

**(I)**

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates &amp; Maintains</u>
100	3,350	\$0.765
175	6,650	1.004
250	10,500	1.290
400	20,000	1.621

(Continued)

**RATE SCHEDULE SM (CONTINUED)**

(C)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.807
175	6,650		1.070
250	10,500		1.383
400	20,000		1.769

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.096
175	6,650		1.483
250	10,500		1.938
400	20,000		2.568

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.123
175	6,650		1.525
250	10,500		1.998
400	20,000		2.663

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.157
175	6,650		\$1.581
250	10,500		\$2.075
400	20,000		\$2.784

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.205
175	6,650		1.655
250	10,500		2.178
400	20,000		2.948

(Continued)

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**RATE SCHEDULE SM (CONTINUED)**

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

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**RATE SCHEDULE SM (CONTINUED)**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SHS  
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SHS**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

**NET MONTHLY RATE**

(1) Lamp Prices

**Distribution Charge**

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$8.095	\$11.414	\$13.286	\$13.409	---	\$7.247
H.P.Sodium	9,500	100	\$9.088	\$12.171	\$14.430	\$14.514	\$17.562	\$8.199
H.P.Sodium	16,000	150	\$10.231	\$13.172	---	---	\$18.547	\$8.603
H.P.Sodium	25,500	250	\$14.370	\$16.934	---	---	\$25.727	\$11.852
H.P.Sodium	50,000	400	\$18.915	\$21.133	---	---	\$30.061	\$14.565

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.411	\$0.411	\$0.411	\$0.411	---	\$0.411
H.P.Sodium	9,500	100	0.589	0.589	0.589	0.589	\$0.589	0.589
H.P.Sodium	16,000	150	0.867	0.867	---	---	0.867	0.867
H.P.Sodium	25,500	250	1.564	1.564	---	---	1.564	1.564
H.P.Sodium	50,000	400	2.455	2.455	---	---	2.455	2.455

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.062	\$0.062	\$0.062	\$0.062	---	\$0.062
H.P.Sodium	9,500	100	0.089	0.089	0.089	0.089	\$0.089	0.089
H.P.Sodium	16,000	150	0.131	0.131	---	---	0.131	0.131
H.P.Sodium	25,500	250	0.237	0.237	---	---	0.237	0.237
H.P.Sodium	50,000	400	0.371	0.371	---	---	0.371	0.371

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.029	\$0.029	\$0.029	\$0.029	---	\$0.029
H.P.Sodium	9,500	100	0.041	0.041	0.041	0.041	\$0.041	0.041
H.P.Sodium	16,000	150	0.060	0.060	---	---	0.060	0.060
H.P.Sodium	25,500	250	0.108	0.108	---	---	0.108	0.108
H.P.Sodium	50,000	400	0.171	0.171	---	---	0.171	0.171

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.128	\$0.128	\$0.128	\$0.128	---	\$0.128
H.P.Sodium	9,500	100	0.184	0.184	0.184	0.184	\$0.184	0.184
H.P.Sodium	16,000	150	0.270	0.270	---	---	0.270	0.270
H.P.Sodium	25,500	250	0.487	0.487	---	---	0.487	0.487
H.P.Sodium	50,000	400	0.768	0.768	---	---	0.768	0.768

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.058	\$0.058	\$0.058	\$0.058	---	\$0.058
H.P.Sodium	9,500	100	0.083	0.083	0.083	0.083	\$0.083	0.083
H.P.Sodium	16,000	150	0.123	0.123	---	---	0.123	0.123
H.P.Sodium	25,500	250	0.220	0.220	---	---	0.220	0.220
H.P.Sodium	50,000	400	0.339	0.339	---	---	0.339	0.339

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.043	\$0.043	\$0.043	\$0.043	---	\$0.043
H.P.Sodium	9,500	100	0.061	0.061	0.061	0.061	\$0.061	0.061
H.P.Sodium	16,000	150	0.092	0.092	---	---	0.092	0.092
H.P.Sodium	25,500	250	0.165	0.165	---	---	0.165	0.165
H.P.Sodium	50,000	400	0.248	0.248	---	---	0.248	0.248

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

**Competitive Transition Charge (Effective 1-1-04 through 5-31-04)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.038	\$0.038	\$0.038	\$0.038	—	\$0.038
H.P.Sodium	9,500	100	0.055	0.055	0.055	0.055	0.055	0.055
H.P.Sodium	16,000	150	0.081	0.081	—	—	0.081	0.081
H.P.Sodium	25,500	250	0.146	0.146	—	—	0.146	0.146
H.P.Sodium	50,000	400	0.229	0.229	—	—	0.229	0.229

**Competitive Transition Charge (Effective 6-1-04 through 12-31-04)**

**(I)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.038	\$0.038	\$0.038	\$0.038	—	\$0.038
H.P.Sodium	9,500	100	0.056	0.056	0.056	0.056	\$0.056	0.056
H.P.Sodium	16,000	150	0.082	0.082	—	—	0.082	0.082
H.P.Sodium	25,500	250	0.148	0.148	—	—	0.148	0.148
H.P.Sodium	50,000	400	0.232	0.232	—	—	0.232	0.232

**Competitive Transition Charge (Effective 1-1-05 through 12-31-05)**

**(I)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.055	\$0.055	\$0.055	\$0.055	—	\$0.055
H.P.Sodium	9,500	100	0.078	0.078	0.078	0.078	\$0.078	0.078
H.P.Sodium	16,000	150	0.114	0.114	—	—	0.114	0.114
H.P.Sodium	25,500	250	0.206	0.206	—	—	0.206	0.206
H.P.Sodium	50,000	400	0.324	0.324	—	—	0.324	0.324

**Competitive Transition Charge (Effective 1-1-06 through 12-31-06)**

**(I)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.055	\$0.055	\$0.055	\$0.055	—	\$0.055
H.P.Sodium	9,500	100	0.078	0.078	0.078	0.078	\$0.078	0.078
H.P.Sodium	16,000	150	0.114	0.114	—	—	0.114	0.114
H.P.Sodium	25,500	250	0.207	0.207	—	—	0.207	0.207
H.P.Sodium	50,000	400	0.325	0.325	—	—	0.325	0.325

**Competitive Transition Charge (Effective 1-1-07 through 12-31-07)**

**(I)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.049	\$0.049	\$0.049	\$0.049	—	\$0.049
H.P.Sodium	9,500	100	0.070	0.070	0.070	0.070	\$0.070	0.070
H.P.Sodium	16,000	150	0.103	0.103	—	—	0.103	0.103
H.P.Sodium	25,500	250	0.185	0.185	—	—	0.185	0.185
H.P.Sodium	50,000	400	0.291	0.291	—	—	0.291	0.291

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

# PPL Electric Utilities Corporation

Supplement No. 38  
 Electric Pa. P.U.C. No. 201  
 Seventh Revised Page No. 36C  
 Canceling Sixth Revised Page No. 36C

## RATE SCHEDULE SHS (CONTINUED)

(C)

### Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	---	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	---	---	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	---	---	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	---	---	0.257	0.257

### Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	---	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	---	---	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	---	---	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	---	---	1.476	1.476

### Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.349	\$0.349	\$0.349	\$0.349	---	\$0.349
H.P.Sodium	9,500	100	0.500	0.500	0.500	0.500	\$0.500	0.500
H.P.Sodium	16,000	150	0.736	0.736	---	---	0.736	0.736
H.P.Sodium	25,500	250	1.327	1.327	---	---	1.327	1.327
H.P.Sodium	50,000	400	2.084	2.084	---	---	2.084	2.084

### Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.330	\$0.330	\$0.330	\$0.330	---	\$0.330
H.P.Sodium	9,500	100	0.474	0.474	0.474	0.474	\$0.474	0.474
H.P.Sodium	16,000	150	0.697	0.697	---	---	0.697	0.697
H.P.Sodium	25,500	250	1.258	1.258	---	---	1.258	1.258
H.P.Sodium	50,000	400	1.975	1.975	---	---	1.975	1.975

### Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.318	\$0.318	\$0.318	\$0.318	---	\$0.318
H.P.Sodium	9,500	100	0.457	0.457	0.457	0.457	\$0.457	0.457
H.P.Sodium	16,000	150	0.673	0.673	---	---	0.673	0.673
H.P.Sodium	25,500	250	1.214	1.214	---	---	1.214	1.214
H.P.Sodium	50,000	400	1.900	1.900	---	---	1.900	1.900

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.312	\$0.312	\$0.312	\$0.312	---	\$0.312
H.P.Sodium	9,500	100	0.445	0.445	0.445	0.445	\$0.445	0.445
H.P.Sodium	16,000	150	0.655	0.655	---	---	0.655	0.655
H.P.Sodium	25,500	250	1.184	1.184	---	---	1.184	1.184
H.P.Sodium	50,000	400	1.858	1.858	---	---	1.858	1.858

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.311	\$0.311	\$0.311	\$0.311	---	\$0.311
H.P.Sodium	9,500	100	0.447	0.447	0.447	0.447	\$0.447	0.447
H.P.Sodium	16,000	150	0.656	0.656	---	---	0.656	0.656
H.P.Sodium	25,500	250	1.182	1.182	---	---	1.182	1.182
H.P.Sodium	50,000	400	1.857	1.857	---	---	1.857	1.857

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.298	\$0.298	\$0.298	\$0.298	---	\$0.298
H.P.Sodium	9,500	100	0.427	0.427	0.427	0.427	0.427	0.427
H.P.Sodium	16,000	150	0.631	0.631	---	---	0.631	0.631
H.P.Sodium	25,500	250	1.137	1.137	---	---	1.137	1.137
H.P.Sodium	50,000	400	1.785	1.785	---	---	1.785	1.785

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.301	\$0.301	\$0.301	\$0.301	---	\$0.301
H.P.Sodium	9,500	100	0.432	0.432	0.432	0.432	\$0.432	0.432
H.P.Sodium	16,000	150	0.638	0.638	---	---	0.638	0.638
H.P.Sodium	25,500	250	1.150	1.150	---	---	1.150	1.150
H.P.Sodium	50,000	400	1.806	1.806	---	---	1.806	1.806

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	---	\$0.247
H.P.Sodium	9,500	100	0.353	0.353	0.353	0.353	\$0.353	0.353
H.P.Sodium	16,000	150	0.520	0.520	---	---	0.520	0.520
H.P.Sodium	25,500	250	0.938	0.938	---	---	0.938	0.938
H.P.Sodium	50,000	400	1.472	1.472	---	---	1.472	1.472

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

(C)

**Intangible Transition Charge (Effective 1-1-06 through 12-31-06)**

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.243	\$0.243	\$0.243	\$0.243	---	\$0.243
H.P.Sodium	9,500	100	0.349	0.349	0.349	0.349	\$0.349	0.349
H.P.Sodium	16,000	150	0.513	0.513	---	---	0.513	0.513
H.P.Sodium	25,500	250	0.926	0.926	---	---	0.926	0.926
H.P.Sodium	50,000	400	1.453	1.453	---	---	1.453	1.453

**Intangible Transition Charge (Effective 1-1-07 through 12-31-07)**

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.230	\$0.230	\$0.230	\$0.230	---	\$0.230
H.P.Sodium	9,500	100	0.330	0.330	0.330	0.330	\$0.330	0.330
H.P.Sodium	16,000	150	0.486	0.486	---	---	0.486	0.486
H.P.Sodium	25,500	250	0.876	0.876	---	---	0.876	0.876
H.P.Sodium	50,000	400	1.375	1.375	---	---	1.375	1.375

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.224	\$0.224	\$0.224	\$0.224	---	\$0.224
H.P.Sodium	9,500	100	0.320	0.320	0.320	0.320	\$0.320	0.320
H.P.Sodium	16,000	150	0.470	0.470	---	---	0.470	0.470
H.P.Sodium	25,500	250	0.849	0.849	---	---	0.849	0.849
H.P.Sodium	50,000	400	1.333	1.333	---	---	1.333	1.333

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	---	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	---	---	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)**

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$1.578	\$2.389	\$2.848	\$2.874	---	\$1.371
H.P.Sodium	9,500	100	1.647	2.400	2.953	2.974	\$3.719	1.429
H.P.Sodium	16,000	150	1.654	2.374	---	---	3.689	1.256
H.P.Sodium	25,500	250	1.987	2.612	---	---	4.763	1.369
H.P.Sodium	50,000	400	2.226	2.768	---	---	4.952	1.161

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$1.994	\$3.013	\$3.589	\$3.621	—	\$1.733
H.P.Sodium	9,500	100	2.084	3.031	3.725	3.751	\$4.688	1.810
H.P.Sodium	16,000	150	2.101	3.005	—	—	4.656	1.600
H.P.Sodium	25,500	250	2.536	3.321	—	—	6.024	1.760
H.P.Sodium	50,000	400	2.858	3.539	—	—	6.283	1.521

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.005	\$3.024	\$3.600	\$3.632	—	\$1.744
H.P.Sodium	9,500	100	2.099	3.046	3.740	3.766	\$4.703	1.825
H.P.Sodium	16,000	150	2.125	3.029	—	—	4.680	1.624
H.P.Sodium	25,500	250	2.578	3.363	—	—	6.066	1.802
H.P.Sodium	50,000	400	2.924	3.605	—	—	6.349	1.587

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.025	\$3.044	\$3.620	\$3.652	—	\$1.764
H.P.Sodium	9,500	100	2.129	3.076	3.770	3.796	\$4.733	1.855
H.P.Sodium	16,000	150	2.169	3.073	—	—	4.724	1.668
H.P.Sodium	25,500	250	2.657	3.442	—	—	6.145	1.881
H.P.Sodium	50,000	400	3.049	3.730	—	—	6.474	1.712

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.040	\$3.059	\$3.635	\$3.667	—	\$1.779
H.P.Sodium	9,500	100	2.150	3.097	3.791	3.817	\$4.754	1.876
H.P.Sodium	16,000	150	2.199	3.103	—	—	4.754	1.698
H.P.Sodium	25,500	250	2.712	3.497	—	—	6.200	1.936
H.P.Sodium	50,000	400	3.136	3.817	—	—	6.561	1.799

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.058	\$3.077	\$3.653	\$3.685	—	\$1.797
H.P.Sodium	9,500	100	2.175	3.122	3.816	3.842	\$4.779	1.901
H.P.Sodium	16,000	150	2.236	3.140	—	—	4.791	1.735
H.P.Sodium	25,500	250	2.779	3.564	—	—	6.267	2.003
H.P.Sodium	50,000	400	3.241	3.922	—	—	6.666	1.904

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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## RATE SCHEDULE SHS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.082	\$3.113	\$3.695	\$3.728	—	\$1.818
H.P.Sodium	9,500	100	2.200	3.158	3.860	3.887	\$4.834	1.923
H.P.Sodium	16,000	150	2.262	3.176	—	—	4.847	1.755
H.P.Sodium	25,500	250	2.811	3.605	—	—	6.340	2.026
H.P.Sodium	50,000	400	3.279	3.967	—	—	6.743	1.926

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.107	\$3.138	\$3.721	\$3.753	—	\$1.843
H.P.Sodium	9,500	100	2.238	3.196	3.898	3.924	\$4.872	1.960
H.P.Sodium	16,000	150	2.317	3.231	—	—	4.901	1.810
H.P.Sodium	25,500	250	2.910	3.704	—	—	6.439	2.125
H.P.Sodium	50,000	400	3.433	4.122	—	—	6.898	2.081

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.595	\$3.825	\$4.520	\$4.559	—	\$2.280
H.P.Sodium	9,500	100	2.785	3.928	4.766	4.797	\$5.928	2.454
H.P.Sodium	16,000	150	2.934	4.024	—	—	6.018	2.329
H.P.Sodium	25,500	250	3.777	4.725	—	—	7.988	2.841
H.P.Sodium	50,000	400	4.575	5.397	—	—	8.710	2.961

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.611	\$3.841	\$4.536	\$4.575	—	\$2.296
H.P.Sodium	9,500	100	2.809	3.952	4.790	4.821	\$5.952	2.478
H.P.Sodium	16,000	150	2.969	4.060	—	—	6.053	2.364
H.P.Sodium	25,500	250	3.840	4.788	—	—	8.050	2.903
H.P.Sodium	50,000	400	4.675	5.496	—	—	8.809	3.060

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.632	\$3.862	\$4.557	\$4.597	—	\$2.318
H.P.Sodium	9,500	100	2.840	3.983	4.820	4.852	\$5.983	2.509
H.P.Sodium	16,000	150	3.013	4.103	—	—	6.097	2.408
H.P.Sodium	25,500	250	3.922	4.870	—	—	8.132	2.985
H.P.Sodium	50,000	400	4.802	5.623	—	—	8.936	3.188

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.662	\$3.892	\$4.587	\$4.626	---	\$2.347
H.P.Sodium	9,500	100	2.881	4.024	4.862	4.893	\$6.024	2.550
H.P.Sodium	16,000	150	3.074	4.165	---	---	6.159	2.469
H.P.Sodium	25,500	250	4.030	4.978	---	---	8.240	3.093
H.P.Sodium	50,000	400	4.973	5.794	---	---	9.107	3.359

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

**Wood Pole Overhead Service.** Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

**Metal Pole Overhead Service.** Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

(Continued)

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement, subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess

**(C)**

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

(Continued)

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY AND FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SE**  
**ENERGY ONLY STREET LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SE**

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

**NET MONTHLY RATE**

Distribution Charge			(I)
Street Lighting Equipment on Company Pole.....	6.563 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	2.925 cts. per KWH		
Competitive Transition Charge (Effective 1-1-99 through 8-9-99)			
Street Lighting Equipment on Company Pole.....	1.381 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.497 cts. per KWH		
Competitive Transition Charge (Effective 8-10-99 through 12-31-99)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Competitive Transition Charge (Effective 1-1-00 through 12-31-00)			
Street Lighting Equipment on Company Pole.....	-0.087 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	-0.041 cts. per KWH		
Competitive Transition Charge (Effective 1-1-01 through 12-31-01)			
Street Lighting Equipment on Company Pole.....	0.067 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.033 cts. per KWH		
Competitive Transition Charge (Effective 1-1-02 through 12-31-02)			
Street Lighting Equipment on Company Pole.....	0.017 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.010 cts. per KWH		
Competitive Transition Charge (Effective 1-1-03 through 12-31-03)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Competitive Transition Charge (Effective 1-1-04 through 5-31-04)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Competitive Transition Charge (Effective 6-1-04 through 12-31-04)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		

(Continued)

**RATE SCHEDULE SE (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)		
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.045 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.035 cts. per KWH	
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.082 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.068 cts. per KWH	
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH	
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH	
Intangible Transition Charge (Effective 8-10-99 through 12-31-99)		
Street Lighting Equipment on Company Pole.....	1.381 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.497 cts. per KWH	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00)		
Street Lighting Equipment on Company Pole.....	1.391 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.657 cts. per KWH	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01)		
Street Lighting Equipment on Company Pole.....	0.757 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.369 cts. per KWH	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02)		
Street Lighting Equipment on Company Pole.....	0.670 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.340 cts. per KWH	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03)		
Street Lighting Equipment on Company Pole.....	0.679 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.344 cts. per KWH	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04)		
Street Lighting Equipment on Company Pole.....	0.638 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.360 cts. per KWH	
Intangible Transition Charge (Effective 6-1-04 through 12-31-04)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.645 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.364 cts. per KWH	
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	1.057 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.643 cts. per KWH	
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	1.010 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.794 cts. per KWH	

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE SE (CONTINUED)**

		<b>(C)</b>
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.917 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.762 cts. per KWH	
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.827 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.740 cts. per KWH	
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)		
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
<p>The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.</p>		
Capacity and Energy Charge(Effective 1-1-99 through 12-31-99)		
Street Lighting Equipment on Company Pole.....	0.041 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)		
Street Lighting Equipment on Company Pole.....	0.475 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)		
Street Lighting Equipment on Company Pole.....	0.512 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)		
Street Lighting Equipment on Company Pole.....	0.582 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)		
Street Lighting Equipment on Company Pole.....	0.631 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)		
Street Lighting Equipment on Company Pole.....	0.690 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.698 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	0.785 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	1.206 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)		<b>(I)</b>
Street Lighting Equipment on Company Pole.....	1.261 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE SE (CONTINUED)**

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)			(I)
Street Lighting Equipment on Company Pole.....	1.333 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)			(I)
Street Lighting Equipment on Company Pole.....	1.429 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

**MINIMUM SYSTEM**

Application is limited to mercury vapor, high pressure sodium, or metal halide street lights in systems of a minimum of 100 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 100 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 100 lamp minimum.

**INITIAL SYSTEM AND FUTURE ADDITIONS**

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

(Continued)

**RATE SCHEDULE SE (CONTINUED)**

**(C)**

**STANDARD INSTALLATION AND SERVICE**

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's electric distribution system required solely for the installation, operation or maintenance of customer's street lighting equipment are at customer's expense.

The Company makes all connections of customer's street lighting system to the Company's available general distribution system. Generally customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at customer's expense.

**CONTINUOUS OPERATION**

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

(Continued)

**(C)** Indicates Change

**RATE SCHEDULE SE (CONTINUED)**

**(C)**

**IDENTIFICATION**

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable by a ground level observer, that indicates customer ownership of the equipment. Company will supply customer with sufficient tape to mark the equipment. In addition, customer notifies the public of customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and advertises a customer telephone number for public use in reporting malfunctioning equipment.

**CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT**

Written notice of any change in size or type of any components of customer's street lighting system by location is furnished by customer to Company not more than 14 days after the date of such change.

**AUDITING**

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY AND FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

**RATE SCHEDULE SE (CONTINUED)**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**ATTACHMENT AGREEMENT**

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE TS(R)**  
**MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

**APPLICATION OF RATE SCHEDULE TS(R)**

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

**NET MONTHLY RATE**

- Distribution Charge **(I)**  
5.268 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-99 through 8-9-99)  
1.008 cts. per watt of connected load.
- Competitive Transition Charge (Effective 8-10-99 through 12-31-99)  
0.222 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-00 through 12-31-00)  
0.124 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-01 through 12-31-01)  
0.112 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-02 through 12-31-02)  
0.031 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-03 through 12-31-03)  
0.000 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-04 through 5-31-04)  
-0.245 cts. per watt of connected load.
- Competitive Transition Charge (Effective 6-1-04 through 12-31-04) **(D)**  
-0.248 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-05 through 12-31-05) **(I)**  
0.134 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-06 through 12-31-06) **(I)**  
0.134 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-07 through 12-31-07) **(I)**  
0.119 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-08 through 12-31-08) **(I)**  
0.105 cts. per watt of connected load.
- Competitive Transition Charge (Effective 1-1-09 through 12-31-09) **(I)**  
0.606 cts. per watt of connected load.

(Continued)

**RATE SCHEDULE TS(R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)  
0.784 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)  
0.816 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)  
0.900 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)  
0.874 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)  
0.880 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)  
1.071 cts. per watt of connected load.

Intangible Transition Charge (Effective 6-1-04 through 12-31-04) (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05) (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06) (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07) (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08) (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
0.000 cts. per watt of connected load.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)  
2.308 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)  
2.670 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)  
2.697 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)  
2.748 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)  
2.773 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)  
2.827 cts. per watt of connected load.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE TS(R) (CONTINUED)**

- Capacity and Energy Charge (Effective 6-1-04 through 12-31-04) (I)  
2.860 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-05 through 12-31-05) (I)  
2.924 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-06 through 12-31-06) (I)  
3.351 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-07 through 12-31-07) (I)  
3.392 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-08 through 12-31-08) (I)  
3.444 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-09 through 12-31-09) (I)  
3.515 cts. per watt of connected load.

**Transmission Charge (C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

**MONTHLY MINIMUMS**

The Minimum Billing Demand is 50 KW. (C)

The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 50 Watts times the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 50 Watts times the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE TS(R) (CONTINUED)**

**(C)**

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE SI-1(R)**  
**MUNICIPAL STREET LIGHTING SERVICE**

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

(C)

**APPLICATION OF RATE SCHEDULE SI-1(R)**

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

**NET MONTHLY RATE**

**Distribution Charge**

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.573	---
Incandescent	1,000	5.669	---
Incandescent	4,000	---	\$16.884

**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.287	---
Incandescent	1,000	0.510	---
Incandescent	4,000	---	\$1.618

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.044	---
Incandescent	1,000	0.077	---
Incandescent	4,000	---	\$0.245

(Continued)

# PPL Electric Utilities Corporation

Supplement No. 38  
 Electric Pa. P.U.C. No. 201  
 Eighth Revised Page No. 40A  
 Canceling Seventh Revised Page No. 40A

## RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.026	---
Incandescent	1,000	0.046	---
Incandescent	4,000	---	\$0.148

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.055	---
Incandescent	1,000	0.105	---
Incandescent	4,000	---	\$0.315

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	---
Incandescent	1,000	0.000	---
Incandescent	4,000	---	\$0.000

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	---
Incandescent	1,000	0.000	---
Incandescent	4,000	---	\$0.000

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.188	---
Incandescent	1,000	-0.335	---
Incandescent	4,000	---	-\$1.062

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)

(D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.190	---
Incandescent	1,000	-0.339	---
Incandescent	4,000	---	-\$1.074

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SI-1(R) (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.037	----
Incandescent	1,000	0.068	----
Incandescent	4,000	----	\$0.213

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.037	----
Incandescent	1,000	0.068	----
Incandescent	4,000	----	\$0.214

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.034	----
Incandescent	1,000	0.061	----
Incandescent	4,000	----	\$0.192

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

Intangible Transition Charge (Effective 8-10-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.243	----
Incandescent	1,000	0.433	----
Incandescent	4,000	----	\$1.373

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE SI-1(R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.232	---
Incandescent	1,000	0.412	---
Incandescent	4,000	---	\$1.308

Intangible Transition Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.246	---
Incandescent	1,000	0.437	---
Incandescent	4,000	---	\$1.386

Intangible Transition Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.345	---
Incandescent	1,000	0.614	---
Incandescent	4,000	---	\$1.950

Intangible Transition Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.437	---
Incandescent	1,000	0.778	---
Incandescent	4,000	---	\$2.367

Intangible Transition Charge (Effective 1-1-04 through 5-31-04)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.423	---
Incandescent	1,000	0.753	---
Incandescent	4,000	---	\$2.388

Intangible Transition Charge (Effective 6-1-04 through 12-31-04)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.428	---
Incandescent	1,000	0.762	---
Incandescent	4,000	---	\$2.416

(Continued)

# PPL Electric Utilities Corporation

Supplement No. 38  
 Electric Pa. P.U.C. No. 201  
 Second Revised Page No. 40D  
 Canceling First Revised Page No. 40D

## RATE SCHEDULE SI-1(R) (CONTINUED)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

(C)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	---
Incandescent	1,000	0.306	---
Incandescent	4,000	---	\$0.970

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.170	---
Incandescent	1,000	0.301	---
Incandescent	4,000	---	\$0.958

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.161	---
Incandescent	1,000	0.285	---
Incandescent	4,000	---	\$0.906

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	---
Incandescent	1,000	0.277	---
Incandescent	4,000	---	\$0.879

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	---
Incandescent	1,000	0.000	---
Incandescent	4,000	---	\$0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.830	---
Incandescent	1,000	0.882	---
Incandescent	4,000	---	\$2.535

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE SI-1(R) (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.085	----
Incandescent	1,000	1.159	----
Incandescent	4,000	----	\$3.332

Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.092	----
Incandescent	1,000	1.173	----
Incandescent	4,000	----	\$3.375

Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.019	----
Incandescent	1,000	1.041	----
Incandescent	4,000	----	\$2.960

Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.927	----
Incandescent	1,000	0.878	----
Incandescent	4,000	----	\$2.541

Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.129	----
Incandescent	1,000	1.238	----
Incandescent	4,000	----	\$3.584

Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.142	----
Incandescent	1,000	1.252	----
Incandescent	4,000	----	\$3.626

(Continued)

**RATE SCHEDULE SI-1(R)(CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.160	---
Incandescent	1,000	1.285	---
Incandescent	4,000	---	\$3.728

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.441	---
Incandescent	1,000	1.633	---
Incandescent	4,000	---	\$4.764

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.452	---
Incandescent	1,000	1.654	---
Incandescent	4,000	---	\$4.829

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.467	---
Incandescent	1,000	1.680	---
Incandescent	4,000	---	\$4.913

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

**(I)**

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.487	---
Incandescent	1,000	1.716	---
Incandescent	4,000	---	\$5.026

(Continued)

**RATE SCHEDULE SI-1(R) (CONTINUED)**

(C)

**Transmission Charge**

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

*Wood Pole Overhead Service.* Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

*Low Mounting Underground Service.* Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

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**RATE SCHEDULE SI-1(R) (CONTINUED)**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE GH-1(R)  
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

**APPLICATION RATE SCHEDULE GH-1(R)**

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

**Distribution Charge**

\$20.20 per month plus

\$2.45 per KW of the Billing KW.

1.999 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

1.003 cts. per KWH for all additional KWH.

(I)  
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**Competitive Transition Charge (Effective 1-1-99 through 8-9-99)**

2.679 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

2.312 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 8-10-99 through 12-31-99)**

0.610 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.526 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-00 through 12-31-00)**

-0.076 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

-0.068 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-01 through 12-31-01)**

0.097 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.084 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-02 through 12-31-02)**

0.228 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.197 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-03 through 12-31-03)**

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.000 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GH-1(R) (CONTINUED)**

**(C)**

- Competitive Transition Charge (Effective 1-1-04 through 5-31-04)  
 0.205 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
 0.176 cts. per KWH for all additional KWH.
- Competitive Transition Charge (Effective 6-1-04 through 12-31-04)  
 0.207 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)  
 0.178 cts. per KWH for all additional KWH. (I)
- Competitive Transition Charge (Effective 1-1-05 through 12-31-05)  
 0.377 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)  
 0.326 cts. per KWH for all additional KWH. (I)
- Competitive Transition Charge (Effective 1-1-06 through 12-31-06)  
 0.388 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)  
 0.335 cts. per KWH for all additional KWH. (I)
- Competitive Transition Charge (Effective 1-1-07 through 12-31-07)  
 0.374 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)  
 0.323 cts. per KWH for all additional KWH. (I)
- Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
 0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)  
 0.290 cts. per KWH for all additional KWH. (I)
- Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
 2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)  
 1.772 cts. per KWH for all additional KWH. (I)
- Intangible Transition Charge (Effective 8-10-99 through 12-31-99)  
 1.901 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
 1.641 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-00 through 12-31-00)  
 2.711 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
 2.339 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-01 through 12-31-01)  
 2.634 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
 2.273 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-02 through 12-31-02)  
 2.361 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
 2.037 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-03 through 12-31-03)  
 2.565 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
 2.213 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 1-1-04 through 5-31-04)  
 2.280 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
 1.968 cts. per KWH for all additional KWH.
- Intangible Transition Charge (Effective 6-1-04 through 12-31-04)  
 2.306 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)  
 1.991 cts. per KWH for all additional KWH. (I)

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GH-1(R) (CONTINUED)**

**(C)**

- Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
  - 1.864 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. **(I)**
  - 1.608 cts. per KWH for all additional KWH. **(I)**
- Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
  - 1.887 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. **(I)**
  - 1.629 cts. per KWH for all additional KWH. **(I)**
- Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
  - 1.833 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. **(I)**
  - 1.582 cts. per KWH for all additional KWH. **(I)**
- Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
  - 1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. **(I)**
  - 1.564 cts. per KWH for all additional KWH. **(I)**
- Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
  - 0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
  - 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

- Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)
  - 4.212 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
  - 3.576 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)
  - 4.593 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
  - 3.900 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)
  - 4.600 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
  - 3.906 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)
  - 4.683 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
  - 3.978 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)
  - 4.707 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
  - 3.998 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)
  - 4.787 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
  - 4.068 cts. per KWH for all additional KWH.
- Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)
  - 4.843 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. **(I)**
  - 4.115 cts. per KWH for all additional KWH. **(I)**
- Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
  - 4.968 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. **(I)**
  - 4.223 cts. per KWH for all additional KWH. **(I)**

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GH-1(R) (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.403 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)
- 4.593 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.481 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)
- 4.659 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)
- 4.762 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)
- 4.921 cts. per KWH for all additional KWH. (I)

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Net Monthly Billing is reduced by 0.05 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service - Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$20.20. Monthly Minimums apply to services provided by the Company. (I)

**BILLING KW**

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. (I)

(Continued)

**RATE SCHEDULE GH-1(R) (CONTINUED)**

**(C)**

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**(C)**

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

**RATE SCHEDULE GH-2(R)  
SEPARATE METER GENERAL SPACE HEATING SERVICE**

**(C)**

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

**APPLICATION OF RATE SCHEDULE GH-2(R)**

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

**NET MONTHLY RATE**

**Distribution Charge**

\$20.20 including 200 KWH, plus  
1.453 cts. per KWH for all KWH in excess of 200 KWH.

**(I)**  
**(I)**

Competitive Transition Charge (Effective 1-1-99 through 8-9-99)  
2.554 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 8-10-99 through 12-31-99)  
0.582 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-00 through 12-31-00)  
-0.124 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-01 through 12-31-01)  
0.087 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-02 through 12-31-02)  
0.209 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-03 through 12-31-03)  
0.000 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-04 through 5-31-04)  
0.125 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 6-1-04 through 12-31-04)  
0.126 cts. per KWH for all KWH in excess of 200 KWH.

**(I)**

(Continued)

**RATE SCHEDULE GH-2(R) (CONTINUED)**

**(C)**

Competitive Transition Charge (Effective 1-1-05 through 12-31-05) 0.359 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06) 0.370 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07) 0.357 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08) 0.321 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09) 1.957 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 8-10-99 through 12-31-99) 1.813 cts. per KWH for all KWH in excess of 200 KWH.	
Intangible Transition Charge (Effective 1-1-00 through 12-31-00) 2.634 cts. per KWH for all KWH in excess of 200 KWH.	
Intangible Transition Charge (Effective 1-1-01 through 12-31-01) 2.524 cts. per KWH for all KWH in excess of 200 KWH.	
Intangible Transition Charge (Effective 1-1-02 through 12-31-02) 2.259 cts. per KWH for all KWH in excess of 200 KWH.	
Intangible Transition Charge (Effective 1-1-03 through 12-31-03) 2.536 cts. per KWH for all KWH in excess of 200 KWH.	
Intangible Transition Charge (Effective 1-1-04 through 5-31-04) 2.242 cts. per KWH for all KWH in excess of 200 KWH.	
Intangible Transition Charge (Effective 6-1-04 through 12-31-04) 2.268 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05) 1.777 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06) 1.799 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07) 1.747 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08) 1.728 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09) 0.000 cts. per KWH for all KWH in excess of 200 KWH.	

(Continued)

**RATE SCHEDULE GH-2(R) (CONTINUED)**

**(C)**

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-99 through 12-31-99)	
-0.425 cts. per KWH for first 200 KWH.	
3.986 cts. per KWH for all KWH in excess of 200 KWH.	
Capacity and Energy Charge (Effective 1-1-00 through 12-31-00)	
-0.463 cts. per KWH for first 200 KWH.	
4.343 cts. per KWH for all KWH in excess of 200 KWH.	
Capacity and Energy Charge (Effective 1-1-01 through 12-31-01)	
-0.463 cts. per KWH for first 200 KWH.	
4.351 cts. per KWH for all KWH in excess of 200 KWH.	
Capacity and Energy Charge (Effective 1-1-02 through 12-31-02)	
-0.463 cts. per KWH for first 200 KWH.	
4.430 cts. per KWH for all KWH in excess of 200 KWH.	
Capacity and Energy Charge (Effective 1-1-03 through 12-31-03)	
-0.463 cts. per KWH for first 200 KWH.	
4.362 cts. per KWH for all KWH in excess of 200 KWH.	
Capacity and Energy Charge (Effective 1-1-04 through 5-31-04)	
-0.463 cts. per KWH for first 200 KWH.	
4.530 cts. per KWH for all KWH in excess of 200 KWH.	
Capacity and Energy Charge (Effective 6-1-04 through 12-31-04)	
-0.468 cts. per KWH for first 200 KWH.	(D)
4.583 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
-0.468 cts. per KWH for first 200 KWH.	(D)
4.703 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
-0.514 cts. per KWH for first 200 KWH.	(D)
5.110 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
-0.513 cts. per KWH for first 200 KWH.	(D)
5.183 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
-0.512 cts. per KWH for first 200 KWH.	(D)
5.296 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	
-0.511 cts. per KWH for first 200 KWH.	(D)
5.473 cts. per KWH for all KWH in excess of 200 KWH.	(I)

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE GH-2(R) (CONTINUED)**

**(C)**

**Transmission Charge**

**(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$20.20 which includes 200 KWH use. Monthly Minimums apply to services provided by the Company.

**(I)**

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**SUSTAINABLE ENERGY FUND RIDER**

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

**RATE SCHEDULE GH-2(R) (CONTINUED)**

**DISTRIBUTION SYSTEM IMPROVEMENT CHARGE**

**(C)**

The Distribution System Improvement Charge included in this Tariff applies to all kilowatt-hours under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**APPLICATION PROVISIONS**

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

**PPL ELECTRIC UTILITIES CORPORATION**

**Exhibit OGK 2  
Digest of Proposed Changes Requested in  
Supplement No. 38 to Tariff - Electric Pa. P.U.C. No. 201**

**Witness: Oliver G. Kasper  
Docket No. R-00049255**

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**PPL Electric Utilities Corporation**

**DIGEST  
OF PROPOSED CHANGES REQUESTED  
IN SUPPLEMENT NO. 38  
TO TARIFF- ELECTRIC Pa. P.U.C. NO. 201**

March 29, 2004

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## I. GENERAL

Supplement No. 38 to Tariff - Electric Pa. P.U.C. No. 201 issued March 29, 2004, and proposed to become effective June 1, 2004, results in an overall average increase of 8.14% and is expected to produce \$221,771,697 additional annual revenue under future test year conditions. The effect of these increases by rate schedule is shown on the Tabulation of Revenue Effects starting on page 20 of this digest. An explanation of the changes proposed in each rate schedule is included in Part II of this digest.

The percentage increase for each rate shown throughout this digest is based on future test year conditions.

All customers will be notified of the proposed rate increase by a news release issued the day of the filing, newspaper advertisements in major service area newspapers the day after the news release, and by a bill insert to be mailed to all customers during the month after the filing is made. PPL Electric Utilities Corporation ("PPL Electric") will provide a toll-free telephone number (1-800-DIAL-PPL) for customer calls about the requested rate increase.

## II. CHANGES INCLUDED IN SUPPLEMENT NO. 38 TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201

This supplement will result in increases to all classes of customers. In addition to the proposed increase for each rate, the following tariff changes are being proposed.

### A. Major Rule Changes

- Tariff Rules 3 and 4 are changed to clarify that only the distribution component of the customer's bill will be applied against the revenue guarantees for line extensions.
- Tariff Rule 3-A is changed to define, for line extension purposes, the distribution system as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and excluding lines energized at voltages of nominal 69,000 volts or higher.
- Tariff Rule 3-A is changed to clarify that a service extension begins at a point where the extension departs from the normal development of the distribution system and is installed solely for a single customer.
- Tariff Rule 3-B is revised to clarify that costs for line extensions are estimated.
- Tariff Rule 4-A is changed to clarify that the customer pays the estimated cost of service extension and the estimated additional cost of facilities.

- Tariff Rule 4-B paragraph (1) is revised to delete the words "seasonal service."
- Tariff Rule 4-B is changed to provide definitive authority to charge differential billing in the event of a revenue shortfall. Currently, there is no language in Tariff Rule 4-B that is similar to the language in Tariff Rule 3-F(3).
- Tariff Rule 4-D is changed to clarify that the customer is required to compensate the Company for all costs incurred to provide the alternate service. The costs include, not only the initial costs, but also include the future incremental cost of continuing to provide alternate service.
- Tariff Rule 4-I is revised to clarify that costs for relocations are estimated. Paragraph (3) regarding when the Company may waive charges is deleted.
- Tariff Rule 5-A is revised to clarify the customer's responsibilities beyond the point of delivery.
- Tariff Rule 6-B is revised to clarify the minimum distribution charge.
- Tariff Rule 6A is changed to clarify the definition of the "outage" term. It is defined as the forced interruption of the QF's entire generation output.

**Pricing Changes Under Rule 6A**

The Company supplies stand-by Basic Utility Supply Service under the terms of Rule 6A as described on page No. 10B of the proposed tariff. The proposed increase under Rule 6A is applicable to all customers receiving these services. The proposed increase is estimated to increase revenues by \$64,712 or 5.69% per year.

Distribution charges for Back-up Power will be revised as follows:

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Service at 480 Volts or less	\$0.70/kW \$0.0011/kWh	\$1.49/kW \$0.00232/kWh
Service at 12,470 Volts	\$0.45/kW \$0.00018/kWh	\$0.97/kW \$0.00042/kWh
Service at 69,000 Volts or higher	\$0.06/kW \$0.00000/kWh	\$0.13/kW \$0.00000/kWh

Distribution Charges for Maintenance Power will be revised as follows:

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Service at 480 Volts or less	\$0.0011/kWh	\$0.00232/kWh
Service at 12,470 Volts	\$0.00018/kWh	\$0.00042/kWh
Service at 69,000 Volts or higher	\$0.00000/kWh	\$0.00000/kWh

- Tariff Rule 7-A is changed to clarify that Temporary Service includes "seasonal service," service for less than one year for which the Company is requested to leave facilities in place for subsequent reconnection the following years.
- Tariff Rule 8-B is revised to clarify that measurement from metering equipment for separate points of delivery are never combined for bill purposes, except temporarily pending completion of necessary changes in Company's facilities.
- Tariff Rule 8-C adds a sentence stating that an electric service contract is required for billing unmetered service.
- Tariff 10-C Rule is changed to recover charges related to meter tampering. In the event of unauthorized service use resulting from unauthorized adjustment to, reconnection of, or tampering with meters or Company equipment, the customer receiving the unauthorized service shall pay the charge to cover the Company's cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.

#### B. Major Rider Changes

- The Economic Development Initiatives and Industrial Development Initiatives Rider credits for Distribution Service are eliminated.
- The "Experimental" Optional Power Quality Services Rider will terminate on December 31, 2004. No customers are currently receiving service under this rate.
- The Sustainable Energy Fund Rider is revised to end no later than December 31, 2009.
- The Metering and Billing Credit Rider are updated in accordance with the future test year cost of service data.
- Demand Side Initiative Rider is extended to January 1, 2008.

- Demand Side Response Rider-Residential is extended to September 30, 2007.
- The Distribution System Improvement Charge (DSIC) is added to the tariff.
- The Transmission Service Charge is added to the tariff.

C. State Tax Adjustment Surcharge (STAS)

A two-part surcharge will be charged for all services rendered on and after June 1, 2004.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, and Public Utility Realty Tax, which will be applied to the Distribution component of the bill. Effective June 1, 2004, this part of the surcharge will be 0.0%.
- Part 2 include the Gross Receipts Tax, which will be applied to all components of the bill. Effective June 1, 2004, this part of the surcharge will be 0.0%.

D. Rate Schedule Summaries

A comparison of the present and proposed rates follows. Present rates include the Sate Tax Adjustment Surcharge ("STAS").

**RS – General Residential Service**

The proposed increase under Rate Schedule RS is applicable to general residential service throughout the Company's territory and will result in higher charges for all customers served under this rate schedule. The proposed rates are estimated to increase revenues by \$104,435,239 or 9.67% per year.

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Customer Charge	\$6.55	\$12.20
1 <sup>st</sup> 200 kWh \$/kWh	\$0.01817	\$0.00000
Next 600 kWh \$/kWh	\$0.01612	\$0.02198
All other kWh \$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

**RWO – RS with off-peak water heating – Separate Meter**

This provision will continue to be available only to locations served under the Separate Water heating provision as of September 26, 1984 and served continuously thereafter. No new customers will be accepted on this rate provision.

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Customer Charge	\$6.07	\$8.00
All kWh	\$0.01610	\$0.02198

The proposed monthly minimum distribution bill is the Customer Charge.

**RW1 – RS with off-peak water heating – Single Meter**

This provision will continue to be available only to locations served under the Separate Water heating provision as of September 26, 1984 and continuously thereafter. No new customers will be accepted on this rate provision.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$12.61	\$20.20
1 <sup>st</sup> 200 kWh \$/kWh	\$0.01817	\$0.00000
Next 400 kWh \$/kWh	\$0.01610	\$0.02198
Next 600 kWh \$/kWh	\$0.01612	\$0.02198
All other kWh \$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

**RTS – Residential Service – Thermal Storage**

Rate Schedule RTS is a time-of-day residential service rate with load management capability. No new applications for service under this Rate Schedule are being accepted as of December 3, 1995. Service is provided to existing service locations through the life of the existing thermal storage units. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of the proposed rate is an estimated increase of \$2,340,924 or 9.94% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$15.21	\$20.20
On-Peak kW in excess 2 kW \$/kW	\$0.90	\$0.563

The proposed monthly minimum distribution bill is the Customer Charge.

### **RTD – Residential Service – Time of Day**

This rate schedule is for single phase residential service metered and billed to recognize time-of-day use. No new applications for this rate schedule are being accepted as of January 1, 2000. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of the proposed rate is an estimated increase of \$41,797 or 9.94% per year.

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Customer Charge	\$12.67	\$20.20
All ON-Peak kWh \$/kWh	\$0.03102	\$0.03333
All OFF-Peak kWh \$/kWh	\$0.01009	\$0.01125

The proposed monthly minimum distribution bill is the Customer Charge.

### **GS-1 – Small General Service – Secondary**

This rate schedule is for small general service customers receiving service at secondary voltage. New services higher than secondary voltage will not be accepted after June 1, 2004. The billing demand is limited to 5 kW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. The total revenue effect of the proposed rate is an estimated increase of \$21,480,375 or 9.94% per year

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Customer Charge	\$7.57	\$12.20
Meter Charge (Time-of-day)	\$15.14	\$15.00
All kW in excess of 5 kW \$/kW	\$1.88	\$2.45
1 <sup>st</sup> 150 kWh per kW \$/kWh	\$0.01935	\$0.02563
All other kWh \$/kWh	\$0.01454	\$0.01747

The minimum billing demand remains 5 kW. The proposed monthly minimum distribution bill is the Customer Charge.

**GS-1 Off Peak Space conditioning and/or water heating – Separate Meter (G1C)**

No new applications for service under this provision are being accepted as of January 1, 2000.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-day)		\$15.14	\$15.00
All on-peak kW	\$/kW	\$18.17	\$ 20.20
All kWh	\$/kWh	\$0.03073	\$0.01355

The proposed monthly minimum distribution bill is the Customer Charge.

**GS-1 Volunteer Fire Companies, Non-profit Senior Citizens Centers Non-profit Rescue Squads, and Non-profit Ambulance Services (G1V)**

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$6.55	\$12.20
1 <sup>st</sup> 200 kWh	\$/kWh	\$0.01817	\$0.00000
Next 600 kWh	\$/kWh	\$0.01612	\$0.02198
All other kWh	\$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

**GS-3 Large General Service – Secondary**

The proposed increase under this Rate Schedule is applicable to large general service customers receiving service at a secondary voltage. New services at higher than secondary voltage will not be accepted after June 1, 2004. The proposed rates are estimated to increase revenues by \$50,982,687 or 7.82% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
All kW	\$/kW	\$2.87	\$4.79
1 <sup>st</sup> 200 kWh per kW	\$/kWh	\$0.00153	\$0.00080
Next 200 kWh per kW	\$/kWh	\$0.00120	\$0.00064
All other kWh	\$/kWh	\$0.00115	\$0.00046

The Minimum Billing Demand remains 25 kW. The proposed monthly minimum distribution bill is 25 kW times the demand step of the proposed Distribution Charge. Because no customers served under this rate schedule take service at 69,000 volts, the 300 kW minimum demand for customers taking service at 69,000 volts is eliminated.

**GS-3 Off-peak Space conditioning and/or water heating – Separate Meter (G3C)**

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No new applications for this provision are being accepted as of January 1, 2000.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge		\$15.14	\$15.00
All on-peak kW	\$/kWh	\$18.17	\$20.20
All kWh	\$/kWh	\$0.00559	\$0.01355

The proposed monthly minimum distribution bill is the Meter Charge.

**GS-3 Volunteer Fire Companies, Non-profit Senior Citizens Centers Non-profit Rescue Squads, and Non-profit Ambulance Services (G3V)**

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<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$6.55	\$12.20
1 <sup>st</sup> 200 kWh	\$/kWh	\$0.01817	\$0.00000
Next 600 kWh	\$/kWh	\$0.01612	\$0.02198
All other kWh	\$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

#### LP-4 – Large General Service – 12 kV

The proposed increase under Rate Schedule LP4 is applicable to large general service customers receiving service at 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New services higher or lower than 12,470 volts will not be accepted after June 1, 2004. The proposed rates are estimated to increase revenues by \$20,003,839 or 6.09% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
All kW	\$/kWh	\$1.77	\$2.632
1 <sup>st</sup> 200 kWh per kW	\$/kWh	\$0.00025	\$0.00000
Next 200 kWh per kW	\$/kWh	\$0.00019	\$0.00000
All other kWh	\$/kWh	\$0.00017	\$0.00000

The minimum billing demand remains 25 kW. The proposed monthly minimum distribution bill is 25 kW times the demand step of the Proposed Distribution Charge.

#### LP-4 Off Peak Space Conditioning and/or water heating – Separate Meter (L4C)

No new applications for this provision are being accepted as of January 1, 2000.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge		\$15.14	\$15.00
All on-peak kW	\$/kWh	\$1.77	\$2.632
All kWh	\$/kWh	\$0.00422	\$0.00420

The proposed monthly minimum distribution bill is the Meter Charge.

**LP-5 – Large General Service – 69 kV**

The proposed increase under Rate Schedule LP-5 is applicable to large general service customers supplied at 69,000 volts or higher with the customer furnishing and maintaining all equipment necessary to transform the energy from line voltage. The proposed rates are estimated to increase revenues by \$8,069,970 or 4.84% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
All kW	\$/kW	\$0.292	\$0.320

The minimum billing demand remains 300 kW. The proposed monthly minimum distribution bill is 300 kW times the demand step of the proposed Distribution Charge. The credit for taking service at 230,000 volts has been eliminated. No customers currently served under Rate Schedule LP-5 receive this credit.

**LP-6 Large General Service – 69 kV**

The proposed increases for Rate Schedule LP-6 are applicable to large general service customers supplied at 69,000 volts or higher and have a minimum Billing Demand of 10,000 kW. The proposed rates are estimated to increase revenues by \$1,214,946 or 4.26% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
Per kW for All kW	\$/KW	\$0.309	\$0.211

The minimum billing demand remains 10,000 kW. The proposed monthly minimum distribution bill is 10,000 kW times the demand step of the Proposed Distribution Charge. The credit for taking service at 230,000 volts is eliminated. No customers currently served under Rate Schedules LP-6 receive this credit.

### LPEP – Power Service to Electric Propulsion

This rate schedule is available for electric propulsion service from the Company's high voltage line of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. The proposed rates are estimated to increase revenues by \$458,279 or 9.77% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Facility Charge	\$3,449.56	\$3,410.00
Meter Charge	\$15.14	\$15.00
Per kW for All kW	\$1.204	\$1.429

The minimum billing demand will remain at 20,000 kW. The proposed monthly minimum distribution bill is 20,000 kW times the demand step of the Proposed Distribution Charge. The credit for not utilizing the 69,000 volt system is eliminated.

### IS-1 – Interruptible Service to Greenhouses

The proposed IS-1 rate results in an increase to all customers supplied under this rate schedule. The total revenue effect of this proposed rate is an estimated increase of \$14,750 per year or 9.93%.

This rate schedule is for general service at secondary voltage to greenhouses or other environmentally-controlled growing facilities which use a minimum of 300 kW of interruptible lighting load as a daylight supplement.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$/kW	\$363.41	\$880.00
All billing kW	\$/kW	\$7.091	\$0.000
Per kWh 1st 730 kWh/kW		\$0.00292	\$0.00000
Per kWh per all additional kWh		\$0.00231	\$0.00000

The proposed monthly minimum distribution bill is the Customer Charge.

### **ISP – Interruptible Service – 12 kV**

The proposed increases under Rate Schedule ISP are applicable to large general service customers receiving service at 12,470 volts and the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications under this Rate Schedule are accepted as of January 1, 2000. The proposed rates are estimated to increase revenues by \$1,203,305 or 5.95% per year.

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Meter Charge (Time-of-Day)	\$15.14	\$15.00
All Billing kW \$/kW	\$4.168	\$5.132

The minimum billing demand will remain 25 kW. The proposed monthly minimum distribution bill is 25 times the demand step of the Proposed Distribution Charge.

### **IST – Interruptible Service – 69 kV**

The proposed increase under Rate Schedule IST is applicable to large general service customers receiving service at 69,000 volts or higher where the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications under this Rate Schedule are accepted as of January 1, 2000. The proposed rates are estimated to increase revenues by \$3,496,597 or 4.32% per year.

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Meter Charge (Time-of-Day)	\$15.14	\$15.00
All Billing kW      \$/kW	\$1.477	\$0.932

The minimum billing demand will remain at 300 kW. The proposed monthly minimum distribution bill is 300 kW times the demand step of the effective Distribution Charge.

**BL – Borderline**

This rate schedule is for borderline service to public utility companies for resale in adjacent utility service territories. The proposed rates are estimated to increase revenues by \$55,544 or 9.94% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
All kWh	\$/kWh	\$0.03225	\$0.04181

**SA – Private Area Lighting Service**

This rate schedule is for the lighting of yards, private roadways, alleys, and other areas supplied from existing overhead secondary distribution.

The net monthly rate for service is proposed to be increased as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$423,507 or 9.94% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Per lamp	\$9.031	\$10.066

## SM – Mercury Vapor Street Lighting Service

This rate schedule is for mercury vapor street lighting service from overhead or underground facilities. The Net Monthly Rates for all types of service are proposed to be increased as shown in the following comparison of the present and proposed rates. The proposed rates are estimated to increase revenues by \$96,424 or 9.94% per year.

### Present Net Monthly Rates w/ STAS

#### Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$7.364	----	\$11.937	\$13.082	----	----
Mercury Vapor	6,650	175	9.124	\$14.267	13.966	15.074	\$16.832	\$7.627
Mercury Vapor	10,500	250	11.749	16.763	----	----	19.180	10.709
Mercury Vapor	20,000	400	15.059	20.162	----	----	22.758	13.405
Mercury Vapor	34,000	700	24.706	29.968	----	----	33.334	23.190
Mercury Vapor	51,000	1,100	31.422	36.941	----	----	40.290	29.911

### Proposed Net Monthly Rates

#### Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$8.226	----	\$13.334	\$14.613	----	----
Mercury Vapor	6,650	175	10.192	\$15.937	15.601	16.838	\$18.802	\$8.520
Mercury Vapor	10,500	250	13.124	18.725	----	----	21.425	11.962
Mercury Vapor	20,000	400	16.821	22.522	----	----	25.422	14.974
Mercury Vapor	34,000	700	27.598	33.475	----	----	37.235	25.904
Mercury Vapor	51,000	1,100	35.100	41.265	----	----	45.006	33.412

### Present Customer-Owned Equipment Rates w/ STAS

#### Distribution Rates

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$4.252
175	6,650	6.094
250	10,500	8.194
400	20,000	11.773

### Proposed Customer-Owned Equipment Rates

#### Distribution Rates

<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$4.750
175	6,650	6.807
250	10,500	9.153
400	20,000	13.151

## SHS – High Pressure Sodium Street Lighting Service

This rate schedule is for high pressure sodium street lighting service to municipalities, other governmental agencies, or private property customers.

The Net Monthly Rates for all types of service are proposed to be changed as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$1,749,311 or 9.94% per year.

<u>Distribution Rates</u>			<u>Present Net Monthly Rates w/ STAS</u>					
<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H. P. Sodium	5,800	70	\$7.213	\$10.170	\$11.838	\$11.947	—	\$6.457
H. P. Sodium	9,500	100	8.097	10.844	12.857	12.932	\$15.648	7.305
H. P. Sodium	16,000	150	9.116	11.736	—	—	16.525	7.665
H. P. Sodium	25,500	250	12.804	15.088	—	—	22.923	10.560
H. P. Sodium	50,000	400	16.853	18.829	—	—	26.784	12.977

<u>Distribution Rates</u>			<u>Proposed Net Monthly Rates w/ STAS</u>					
<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H. P. Sodium	5,800	70	\$8.095	\$11.414	\$13.286	\$13.409	—	\$7.247
H. P. Sodium	9,500	100	9.088	12.171	14.430	14.514	\$17.562	8.199
H. P. Sodium	16,000	150	10.231	13.172	—	—	18.547	8.603
H. P. Sodium	25,500	250	14.370	16.934	—	—	25.727	11.852
H. P. Sodium	50,000	400	18.915	21.133	—	—	30.061	14.565

### **SE – Energy Only Street Lighting Service**

This rate schedule is available only to municipalities or governmental agencies for the operation of mercury vapor, high pressure sodium or metal halide street lighting systems on public areas with the Company only providing energy.

The Net Monthly Rates for all types of service are proposed to be changed as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$91,603 or 9.93% per year.

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Company Pole or Support	0.06196	0.06563
Customer Pole or Support	0.02761	0.02925

### **TS – Municipal Traffic Signal Lighting Service**

This rate schedule is for tariff signal lighting Service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

This rate schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976. The proposed rates are estimated to increase revenues by \$4,116 or 9.94% per year.

<b><u>Distribution</u></b>	<b><u>Present Rates w/ STAS</u></b>	<b><u>Proposed Rates w/ STAS</u></b>
Cents per watt of connected load	0.04598	0.05268

The Proposed monthly minimum distribution bill is 50 times the Distribution Charge per watt.

## SI-1(R) – Municipal Street Lighting Service

These rate schedules are for incandescent street lighting service to municipalities. The Net Monthly Rates for all types of service are increased as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$2,103 or 9.94% per year.

### Present Net Monthly Rate w/ STAS

#### Distribution

<u>Lamp Description</u>		<u>Overhead Supply</u>	<u>Underground Supply</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.147	---
Incandescent	1,000	\$5.140	---
Incandescent	4,000	---	\$15.309

### Proposed Net Monthly Rate w/ STAS

#### Distribution

<u>Lamp Description</u>		<u>Overhead Supply</u>	<u>Underground Supply</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.573	---
Incandescent	1,000	\$5.669	---
Incandescent	4,000	---	\$16.884

### GH1 – Single Meter Commercial Space Heating Service

This rate schedule is for all-electric commercial service supplied through one meter when electricity is the sole source of all energy requirements including space heating. This rate schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of this proposed rate is an estimated increase of \$2,749,501 per year or 9.94%.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/STAS</u>
Customer Charge	\$15.14	\$20.20
Meter Charge (Time-of-Day)	\$15.14	\$15.00
All kW \$/kW	\$1.32	\$2.45
Per kWh 1 <sup>st</sup> 150 kWh/kW but not more than 6,000 kWh	\$0.01017	\$0.01999
Per kWh for all additional kWh	\$0.00877	\$0.01003

The proposed monthly minimum distribution bill is the Customer Charge.

### GH-2 Separate Meter General Space Heating Service

This rate schedule is for separately metered electric space heating to customers whose general use is supplied under some other general service rate schedule. This rate schedule is in the process of elimination and is available only to service locations supplied continuously on or after August 21, 1972. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of this proposed rate is an estimated increase of \$603,823 per year or 9.94%.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer charge	\$17.66	\$20.20
First 200 kWh \$/kWh	\$0.00000	\$0.00000
All other kWh \$/kWh	\$0.00779	\$0.01453

The proposed monthly minimum distribution bill is the Customer Charge.