

**ORIGINAL**

**PPL ELECTRIC UTILITIES CORPORATION**

**Exhibit Regs. § 53.53**

**Part IV – Rate Structure and Cost Allocation**

**Docket No. R-00072155**

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**This book contains responses to each of the pertinent items contained in § 53.53, Part IV (Rate Structure and Cost Allocation) of the Commission's Regulations.**

- Q. Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:
1. Rate schedule designation.
  2. For existing rates:
    - a) Customers served as of end period.
    - b) Annual KWH sales
    - c) Base rate revenues adjusted for any changes in base rate application that may have occurred during the test period.
    - d) Tax Surcharge revenues.
    - e) Energy Cost Adjustment clause revenues.
    - f) Revenues received from other clauses or riders separately accounted for.
    - g) Total of all revenues.
  3. For proposed rates:
    - a) Estimated number of customers whose charges for electric service will be increased or decreased as a result of this filing.
    - b) Base rate revenues:
      - i) Annual dollar amount of increase or decrease.
      - ii) Percentage change.
    - c) Estimated Tax Surcharge revenues based on the assumption that the base rate changes proposed were in place.
    - d) Estimated Energy Cost Adjustment clause revenues.
    - e) Revenues received from other clauses or riders separately accounted for.
    - f) Total of all revenues:
      - i) Amount of total annual dollar changes.
      - ii) Percentage change.
  4. Supplement the revenue summary to obtain a complete revenue statement of the electric business, that is, show delayed payments, other electric revenues, FERC jurisdictional sales and revenues, and all other appropriate revenue items and adjustments.

5. Develop the grand total showing total sales and revenues as adjusted and the various increases and decreases and percent effects as described above.

A. Schedule D-3 of Exhibit Future 1 provides the requested information.

Q. Provide a description of changes proposed for the new tariff:

1. For each rate schedule proposed to be modified.
2. For each rate schedule proposed to be deleted.
3. For each new rate schedule proposed to be added.

A. Exhibit OGK-2 provides the requested information.

- Q. The annual revenue effect of any proposed change to any rate must be supported by a billing analysis. This may consist of the use of bill frequency distributions or individual customer billing records for the most recent annual periods available. All billing determinants should be displayed. The blocking and corresponding prices of the existing rate and the proposed rate should be applied to the determinants to derive the base rate revenues under both present and proposed rates. The derived base rate revenues should form the basis for measuring the annual base rate effect of the rates in question for the test periods.
- A. A proof of revenue for each existing rate schedule is provided in Attachment IV-C.

The bill frequency distributions were prepared from customer records for the 12-month period January 1, 2006 through December 31, 2006. This billing data was assembled into the block forms of the present and proposed rates.

Billing charges are applied to the appropriate billing blocks to compute the rate revenue under present and proposed rates. The proposed increase percent change is applied to test year ending December 31, 2007 revenue to determine the proposed revenue level.

Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	13,307,098,330	\$0.00568	\$75,584,319
<b>Distribution</b>			
Total Bills	14,082,483	\$7.96	\$112,096,565
First 200 KWH	2,668,989,214	\$0.02183	\$58,264,035
Next 600 KWH	5,714,018,120	\$0.01975	\$112,851,858
Excess KWH	4,924,090,996	\$0.01855	\$91,341,888
Subtotal	13,307,098,330		\$374,554,346
<b>Energy &amp; Capacity</b>			
First 200 KWH	2,668,989,214	\$0.05728	\$152,879,702
Next 600 KWH	5,714,018,120	\$0.05034	\$287,643,672
Excess KWH	4,924,090,996	\$0.04618	\$227,394,522
Subtotal	13,307,098,330		\$667,917,896
<b>Competitive Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.00237	\$6,325,504
Next 600 KWH	5,714,018,120	\$0.00210	\$11,999,438
Excess KWH	4,924,090,996	\$0.00194	\$9,552,737
Subtotal	13,307,098,330		\$27,877,679
<b>Intangible Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.01101	\$29,385,571
Next 600 KWH	5,714,018,120	\$0.00976	\$55,768,817
Excess KWH	4,924,090,996	\$0.00901	\$44,366,060
Subtotal	13,307,098,330		\$129,520,448
RWO			\$53,580
RWI			\$152,685
<b>Total Rate Revenue</b>			<b>\$1,275,660,953</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	13,307,098,330	\$0.00568	\$75,584,319
<b>Distribution</b>			
Total Bills	14,086,479	\$10.00	\$140,864,790
First 200 KWH	2,669,681,981	\$0.03010	\$80,357,428
Next 600 KWH	5,714,650,310	\$0.02500	\$142,866,258
Excess KWH	4,924,111,495	\$0.01742	\$85,778,022
Subtotal	13,308,443,786		\$449,866,498
<b>Energy &amp; Capacity</b>			
First 200 KWH	2,668,989,214	\$0.05728	\$152,879,702
Next 600 KWH	5,714,018,120	\$0.05034	\$287,643,672
Excess KWH	4,924,090,996	\$0.04618	\$227,394,522
Subtotal	13,307,098,330		\$667,917,896
<b>Competitive Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.00237	\$6,325,504
Next 600 KWH	5,714,018,120	\$0.00210	\$11,999,438
Excess KWH	4,924,090,996	\$0.00194	\$9,552,737
Subtotal	13,307,098,330		\$27,877,679
<b>Intangible Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.01101	\$29,385,571
Next 600 KWH	5,714,018,120	\$0.00976	\$55,768,817
Excess KWH	4,924,090,996	\$0.00901	\$44,366,060
Subtotal	13,307,098,330		\$129,520,448
RWO			\$67,381
RWI			\$150,245
<b>Total Rate Revenue</b>			<b>\$1,350,984,466</b>

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$1,350,984,466
Total from bill distributions Present Rates	\$1,275,660,953
<b>Rate Change Amount</b>	<b>\$75,323,513</b>
<b>Percent</b>	<b>5.90%</b>
2006 Rate revenue under Present Rates	\$1,274,369,059
<b>Rate Change Percent</b>	<b>5.90%</b>
<b>Amount</b>	<b>\$75,187,774</b>
2006 Projected Revenue under Proposed Rates	\$1,349,556,833
2007 Rate revenue under Present Rates	\$1,301,351,461
<b>Rate Change Percent</b>	<b>5.90%</b>
<b>Amount</b>	<b>\$76,779,736</b>
2007 Projected Revenue under Proposed Rates	\$1,378,131,197

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)  
Residential Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
Transmission - All KWH	696,379	\$0.00568	\$3,955
<u>Distribution</u>			
Total Bills	2,835	\$7.49	\$21,234
All KWH	696,379	\$0.01855	\$12,918
Subtotal	696,379		\$34,152
<u>Energy &amp; Capacity</u>			
All KWH	696,379	\$0.00965	\$6,720
<u>Competitive Transition Charge</u>			
All KWH	696,379	\$0.00213	\$1,483
<u>Intangible Transition Charge</u>			
All KWH	696,379	\$0.01044	\$7,270
Total Rate Revenue			<u>\$53,580</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	696,379	\$0.00568	\$3,955
<u>Distribution</u>			
Total Bills	2,835	\$10.00	\$28,350
First 200 KWH	460,539	\$0.03010	\$13,862
Next 600 KWH	215,341	\$0.02500	\$5,384
Excess KWH	20,499	\$0.01742	\$357
Subtotal	696,379		\$47,953
<u>Energy &amp; Capacity</u>			
All KWH	696,379	\$0.00965	\$6,720
<u>Competitive Transition Charge</u>			
All KWH	696,379	\$0.00213	\$1,483
<u>Intangible Transition Charge</u>			
All KWH	696,379	\$0.01044	\$7,270
Total Rate Revenue			<u>\$67,381</u>

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)  
Residential Service

Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	1,721,533	\$0.00568	\$9,778
<u>Distribution</u>			
Total Bills	1,161	\$15.45	\$17,937
First 200 KWH	229,648	\$0.02183	\$5,013
Next 400 KWH	437,638	\$0.01975	\$8,643
Next 600 KWH	504,228	\$0.01975	\$9,959
Excess KWH	550,019	\$0.01855	\$10,203
Subtotal	1,721,533		\$51,755
<u>Energy &amp; Capacity</u>			
First 200 KWH	229,648	\$0.05728	\$13,154
Next 400 KWH	437,638	\$0.01517	\$6,639
Next 600 KWH	504,228	\$0.05034	\$25,383
Excess KWH	550,019	\$0.04618	\$25,400
Subtotal	1,721,533		\$70,576
<u>Competitive Transition Charge</u>			
First 200 KWH	229,648	\$0.00237	\$544
Next 400 KWH	437,638	\$0.00213	\$932
Next 600 KWH	504,228	\$0.00210	\$1,059
Excess KWH	550,019	\$0.00194	\$1,067
Subtotal	1,721,533		\$3,602
<u>Intangible Transition Charge</u>			
First 200 KWH	229,648	\$0.01101	\$2,528
Next 400 KWH	437,638	\$0.01044	\$4,569
Next 600 KWH	504,228	\$0.00976	\$4,921
Excess KWH	550,019	\$0.00901	\$4,956
Subtotal	1,721,533		\$16,974
Total Rate Revenue			<u>\$152,685</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,721,533	\$0.00568	\$9,778
<u>Distribution</u>			
Total Bills	1,161	\$10.00	\$11,610
First 200 KWH	229,648	\$0.03010	\$6,912
Next 600 KWH	633,749	\$0.02500	\$15,844
Excess KWH	858,137	\$0.01742	\$14,949
Subtotal	1,721,534		\$49,315
<u>Energy &amp; Capacity</u>			
First 200 KWH	229,648	\$0.05728	\$13,154
Next 400 KWH	437,638	\$0.01517	\$6,639
Next 600 KWH	504,228	\$0.05034	\$25,383
Excess KWH	550,019	\$0.04618	\$25,400
Subtotal	1,721,533		\$70,576
<u>Competitive Transition Charge</u>			
First 200 KWH	229,648	\$0.00237	\$544
Next 400 KWH	437,638	\$0.00213	\$932
Next 600 KWH	504,228	\$0.00210	\$1,059
Excess KWH	550,019	\$0.00194	\$1,067
Subtotal	1,721,533		\$3,602
<u>Intangible Transition Charge</u>			
First 200 KWH	229,648	\$0.01101	\$2,528
Next 400 KWH	437,638	\$0.01044	\$4,569
Next 600 KWH	504,228	\$0.00976	\$4,921
Excess KWH	550,019	\$0.00901	\$4,956
Subtotal	1,721,533		\$16,974
Total Rate Revenue			<u>\$150,245</u>

PPL Electric Utilities Corporation  
Rate Schedule RTS (R)  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	360,438,186	\$0.00568	<u>\$2,047,289</u>
Subtotal			\$2,047,289
<u>Distribution</u>			
Total Bills	166,177	\$16.45	\$2,733,612
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$1.113	<u>\$964,505</u>
Subtotal			\$3,698,117
<u>Energy &amp; Capacity</u>			
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$5.32	\$4,610,211
All KWH	360,438,186	\$0.03149	<u>\$11,350,198</u>
Subtotal			\$15,960,409
<u>Competitive Transition Charge</u>			
All KWH	360,438,186	\$0.00032	\$115,340
<u>Intangible Transition Charge</u>			
All KWH	360,438,186	\$0.00810	\$2,919,549
Total Rate Revenue			<u><u>\$24,740,704</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	360,438,186	\$0.00568	<u>\$2,047,289</u>
Subtotal			\$2,047,289
<u>Distribution</u>			
Total Bills	166,177	\$16.50	\$2,741,921
First 200 KWH	33,116,933	\$0.0051	\$168,896
Next 600 KWH	95,871,093	\$0.0051	\$488,943
Excess KWH	231,450,159	\$0.0051	<u>\$1,180,396</u>
Subtotal	360,438,185		\$4,580,156
<u>Energy &amp; Capacity</u>			
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$5.32	\$4,610,211
All KWH	360,438,186	\$0.03149	<u>\$11,350,198</u>
Subtotal			\$15,960,409
<u>Competitive Transition Charge</u>			
All KWH	360,438,186	\$0.00032	\$115,340
<u>Intangible Transition Charge</u>			
All KWH	360,438,186	\$0.00810	\$2,919,549
Total Rate Revenue			<u><u>\$25,622,743</u></u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$25,622,743
Total from bill distributions Present Rates			\$24,740,704
Rate Change Amount			\$882,039
Percent			3.57%
2006 Rate revenue under Present Rates			\$24,967,633
Rate Change Percent			3.57%
Amount			\$891,344
2006 Projected Revenue under Proposed Rates			\$25,858,977
2007 Rate revenue under Present Rates			\$26,491,160
Rate Change Percent			3.57%
Amount			\$945,734
2007 Projected Revenue under Proposed Rates			\$27,436,894

PPL Electric Utilities Corporation  
Rate Schedule RTD (R)  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	4,728,544	\$0.00568	\$26,858
<u>Distribution</u>			
Total Bills	3,161	\$15.45	\$48,837
On-peak KWH	1,037,771	\$0.03932	\$40,805
Off-peak KWH	3,690,773	\$0.01182	\$43,625
Subtotal			\$133,267
<u>Energy &amp; Capacity</u>			
On-peak KWH	1,037,771	\$0.09965	\$103,414
Off-peak KWH	3,690,773	\$0.02958	\$109,173
Subtotal	4,728,544		\$212,587
<u>Competitive Transition Charge</u>			
On-peak KWH	1,037,771	\$0.00256	\$2,657
Off-peak KWH	3,690,773	\$0.00088	\$3,248
Subtotal	4,728,544		\$5,905
<u>Intangible Transition Charge</u>			
On-peak KWH	1,037,771	\$0.02623	\$27,221
Off-peak KWH	3,690,773	\$0.00849	\$31,335
Subtotal	4,728,544		\$58,556
Total Rate Revenue			<u>\$437,173</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	4,728,544	\$0.00568	\$26,858
<u>Distribution</u>			
Total Bills	3,161	\$10.00	\$31,610
First 200 KWH	625,788	\$0.03010	\$18,836
Next 600 KWH	2,415,971	\$0.02500	\$60,399
Excess KWH	1,686,784	\$0.01742	\$29,384
			\$140,229
<u>Energy &amp; Capacity</u>			
On-peak KWH	1,037,771	\$0.09965	\$103,414
Off-peak KWH	3,690,773	\$0.02958	\$109,173
Subtotal	4,728,544		\$212,587
<u>Competitive Transition Charge</u>			
On-peak KWH	1,037,771	\$0.00256	\$2,657
Off-peak KWH	3,690,773	\$0.00088	\$3,248
Subtotal	4,728,544		\$5,905
<u>Intangible Transition Charge</u>			
On-peak KWH	1,037,771	\$0.02623	\$27,221
Off-peak KWH	3,690,773	\$0.00849	\$31,335
Subtotal	4,728,544		\$58,556
Total Rate Revenue			<u>\$444,135</u>

<u>Summary of Total Revenues</u>		
Total from bill distributions Proposed Rates		\$444,135
Total from bill distributions Present Rates		\$437,173
Rate Change Amount		\$6,962
Percent		1.59%
2006 Rate revenue under Present Rates		\$439,905
Rate Change Percent		1.59%
Amount		\$6,994
2006 Projected Revenue under Proposed Rates		\$446,899
2007 Rate revenue under Present Rates		\$460,560
Rate Change Percent		1.59%
Amount		\$7,323
2007 Projected Revenue under Proposed Rates		\$467,883

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Small General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,901,806.480	\$0.00568	\$10,802,261
Subtotal			\$10,802,261
<u>Distribution</u>			
Total Bills	1,718,122	\$11.41	\$19,603,772
First 5 KW	8,590.613	\$0.00	\$0
Excess KW	5,465.035	\$2.35	\$12,842,832
First 150 Hours	1,314,609.455	\$0.02453	\$32,247,370
Excess KWH	587,197.025	\$0.01695	\$9,952,990
Subtotal	1,901,806.480		\$74,646,964
<u>Energy and Capacity</u>			
First 150 Hours	1,314,609.455	\$0.06862	\$90,208,501
Excess KWH	587,197.025	\$0.04996	\$29,336,363
Subtotal	1,901,806.480		\$119,544,864
<u>Competitive Transition Charge</u>			
First 150 Hours	1,314,609.455	\$0.00407	\$5,350,460
Excess KWH	587,197.025	\$0.00305	\$1,790,951
Subtotal	1,901,806.480		\$7,141,411
<u>Intangible Transition Charge</u>			
First 150 Hours	1,314,609.455	\$0.01351	\$17,760,374
Excess KWH	587,197.025	\$0.01013	\$5,948,306
Subtotal	1,901,806.480		\$23,708,680
T. O. D. Metering	9,996	\$14.95	\$149,440
GIV			\$2,290,960
GIC			\$122,302
<b>Total Rate Revenue</b>			<b>\$238,406,882</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,901,806.480	\$0.00568	\$10,802,261
Subtotal			\$10,802,261
<u>Distribution</u>			
Total Bills	1,718,122	\$12.00	\$20,617,464
First 5 KW	8,590.613	\$0.00	\$0
Excess KW	5,465.035	\$2.40	\$13,116,084
First 150 Hours	1,314,609.455	\$0.02550	\$33,522,541
Excess KWH	587,197.025	\$0.01420	\$8,338,198
Subtotal	1,901,806.480		\$75,594,287
<u>Energy and Capacity</u>			
First 150 Hours	1,314,609.455	\$0.06862	\$90,208,501
Excess KWH	587,197.025	\$0.04996	\$29,336,363
Subtotal	1,901,806.480		\$119,544,864
<u>Competitive Transition Charge</u>			
First 150 Hours	1,314,609.455	\$0.00407	\$5,350,460
Excess KWH	587,197.025	\$0.00305	\$1,790,951
Subtotal	1,901,806.480		\$7,141,411
<u>Intangible Transition Charge</u>			
First 150 Hours	1,314,609.455	\$0.01351	\$17,760,374
Excess KWH	587,197.025	\$0.01013	\$5,948,306
Subtotal	1,901,806.480		\$23,708,680
T. O. D. Metering	9,996	\$0.00	\$0
GIV			\$2,326,211
GIC			\$112,927
<b>Total Rate Revenue</b>			<b>\$239,230,641</b>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$239,230,641
Total from bill distributions Present Rates	\$238,406,882
<b>Rate Change Amount</b>	<b>\$823,759</b>
<b>Percent</b>	<b>0.35%</b>
2006 Rate revenue under Present Rates	\$235,720,730
<b>Rate Change Percent</b>	<b>0.35%</b>
<b>Amount</b>	<b>\$825,023</b>
2006 Projected Revenue under Proposed Rates	\$236,545,753
2007 Rate revenue under Present Rates	\$236,476,479
<b>Rate Change Percent</b>	<b>0.35%</b>
<b>Amount</b>	<b>\$827,668</b>
2007 Projected Revenue under Proposed Rates	\$237,304,147

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,526,284	\$0.00568	\$150,669
<u>Distribution</u>			
Total Bills	9,329	\$7.96	\$74,259
First 200 KWH	1,733,281	\$0.02183	\$37,838
Next 600 KWH	4,686,866	\$0.01975	\$92,566
Excess KWH	20,106,137	\$0.01855	\$372,969
Subtotal	26,526,284		\$577,632
<u>Energy &amp; Capacity</u>			
First 200 KWH	1,733,281	\$0.05728	\$99,282
Next 600 KWH	4,686,866	\$0.05034	\$235,937
Excess KWH	20,106,137	\$0.04618	\$928,501
Subtotal	26,526,284		\$1,263,720
<u>Competitive Transition Charge</u>			
First 200 KWH	1,733,281	\$0.00237	\$4,108
Next 600 KWH	4,686,866	\$0.00210	\$9,842
Excess KWH	20,106,137	\$0.00194	\$39,006
Subtotal	26,526,284		\$52,956
<u>Intangible Transition Charge</u>			
First 200 KWH	1,733,281	\$0.01101	\$19,083
Next 600 KWH	4,686,866	\$0.00976	\$45,744
Excess KWH	20,106,137	\$0.00901	\$181,156
Subtotal	26,526,284		\$245,983
Total Rate Revenue			<u>\$2,290,960</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	26,526,284	\$0.00568	\$150,669
<u>Distribution</u>			
Total Bills	9,329	\$10.00	\$93,290
First 200 KWH	1,733,281	\$0.03010	\$52,172
Next 600 KWH	4,686,866	\$0.02500	\$117,172
Excess KWH	20,106,137	\$0.01742	\$350,249
Subtotal	26,526,284		\$612,883
<u>Energy &amp; Capacity</u>			
First 200 KWH	1,733,281	\$0.05728	\$99,282
Next 600 KWH	4,686,866	\$0.05034	\$235,937
Excess KWH	20,106,137	\$0.04618	\$928,501
Subtotal	26,526,284		\$1,263,720
<u>Competitive Transition Charge</u>			
First 200 KWH	1,733,281	\$0.00237	\$4,108
Next 600 KWH	4,686,866	\$0.00210	\$9,842
Excess KWH	20,106,137	\$0.00194	\$39,006
Subtotal	26,526,284		\$52,956
<u>Intangible Transition Charge</u>			
First 200 KWH	1,733,281	\$0.01101	\$19,083
Next 600 KWH	4,686,866	\$0.00976	\$45,744
Excess KWH	20,106,137	\$0.00901	\$181,156
Subtotal	26,526,284		\$245,983
Total Rate Revenue			<u>\$2,326,211</u>

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (G1C)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,071,599	\$0.00568	\$17,447
Subtotal			<u>\$17,447</u>
<u>Distribution</u>			
All KW	2,300	\$20.14	\$46,322
All KWH	3,071,599	\$0.01216	\$37,351
Subtotal			<u>\$83,673</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,071,599	\$0.00236	\$7,249
T. O. D. Metering	932	\$14.95	\$13,933
Total Rate Revenue			<u><u>\$122,302</u></u>

<u>PROPOSED RATE</u>	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,071,599	\$0.00568	\$17,447
Subtotal			\$17,447
<u>Distribution</u>			
All KW	2,300	\$21.00	\$48,300
All KWH	3,071,599	\$0.01300	\$39,931
Subtotal			<u>\$88,231</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,071,599	\$0.00236	\$7,249
T. O. D. Metering	932	\$0.00	\$0
Total Rate Revenue			<u><u>\$112,927</u></u>

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	8,529,776,577	\$0.00568	\$48,449,131
Subtotal			\$48,449,131
<b>Distribution</b>			
All KW	24,062,868	\$4.425	\$106,478,191
First 200 Hours	4,649,162,261	\$0.00091	\$4,230,738
Next 200 Hours	3,040,976,039	\$0.00072	\$2,189,503
Excess KWH	839,638,277	\$0.00060	\$503,783
Subtotal	8,529,776,577		\$113,402,215
<b>Energy &amp; Capacity</b>			
All KW	24,062,868	\$4.461	\$107,344,454
First 200 Hours	4,649,162,261	\$0.04844	\$225,205,420
Next 200 Hours	3,040,976,039	\$0.03684	\$112,029,557
Excess KWH	839,638,277	\$0.03519	\$29,546,871
Subtotal	8,529,776,577		\$474,126,302
<b>Competitive Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.00209	\$9,716,749
Next 200 Hours	3,040,976,039	\$0.00165	\$5,017,610
Excess KWH	839,638,277	\$0.00160	\$1,343,421
Subtotal	8,529,776,577		\$16,077,780
<b>Intangible Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.01183	\$54,999,590
Next 200 Hours	3,040,976,039	\$0.00925	\$28,129,028
Excess KWH	839,638,277	\$0.00888	\$7,455,988
Subtotal	8,529,776,577		\$90,584,606
T. O. D. Metering	30,343	\$14.86	\$450,897
G3V			\$557,535
G3C			\$1,151,620
Econ. Dev. Credits			(\$3,752,711)
<b>Total Rate Revenue</b>			<b>\$741,047,375</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	8,529,776,577	\$0.00568	\$48,449,131
Subtotal			\$48,449,131
<b>Distribution</b>			
All KW	24,062,868	\$4.760	\$114,539,252
First 200 Hours	4,649,162,261	\$0.00000	\$0
Next 200 Hours	3,040,976,039	\$0.00000	\$0
Excess KWH	839,638,277	\$0.00000	\$0
Subtotal	8,529,776,577		\$114,539,252
<b>Energy &amp; Capacity</b>			
All KW	24,062,868	\$4.461	\$107,344,454
First 200 Hours	4,649,162,261	\$0.04844	\$225,205,420
Next 200 Hours	3,040,976,039	\$0.03684	\$112,029,557
Excess KWH	839,638,277	\$0.03519	\$29,546,871
Subtotal	8,529,776,577		\$474,126,302
<b>Competitive Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.00209	\$9,716,749
Next 200 Hours	3,040,976,039	\$0.00165	\$5,017,610
Excess KWH	839,638,277	\$0.00160	\$1,343,421
Subtotal	8,529,776,577		\$16,077,780
<b>Intangible Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.01183	\$54,999,590
Next 200 Hours	3,040,976,039	\$0.00925	\$28,129,028
Excess KWH	839,638,277	\$0.00888	\$7,455,988
Subtotal	8,529,776,577		\$90,584,606
T. O. D. Metering	30,343	\$0.00	\$0
G3V			\$555,697
G3C			\$957,234
Econ. Dev. Credits			(\$3,752,711)
<b>Total Rate Revenue</b>			<b>\$741,537,291</b>

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$741,537,291
Total from bill distributions Present Rates	\$741,047,375
Rate Change Amount	\$489,916
Percent	0.07%
2006 Rate revenue under Present Rates	\$743,095,828
Rate Change Percent	0.07%
Amount	\$520,167
2006 Projected Revenue under Proposed Rates	\$743,615,995
2007 Rate revenue under Present Rates	\$741,204,771
Rate Change Percent	0.07%
Amount	\$518,843
2007 Projected Revenue under Proposed Rates	\$741,723,614

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,714,553	\$0.00568	\$38,139
<u>Distribution</u>			
Total Bills	749	\$7.96	\$5,962
First 200 KWH	148,944	\$0.02183	\$3,251
Next 600 KWH	442,282	\$0.01975	\$8,735
Excess KWH	<u>6,123,327</u>	<u>\$0.01855</u>	<u>\$113,588</u>
Subtotal	6,714,553		\$131,536
<u>Energy &amp; Capacity</u>			
First 200 KWH	148,944	\$0.05728	\$8,532
Next 600 KWH	442,282	\$0.05034	\$22,264
Excess KWH	<u>6,123,327</u>	<u>\$0.04618</u>	<u>\$282,775</u>
Subtotal	6,714,553		\$313,571
<u>Competitive Transition Charge</u>			
First 200 KWH	148,944	\$0.00237	\$353
Next 600 KWH	442,282	\$0.00210	\$929
Excess KWH	<u>6,123,327</u>	<u>\$0.00194</u>	<u>\$11,879</u>
Subtotal	6,714,553		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	148,944	\$0.01101	\$1,640
Next 600 KWH	442,282	\$0.00976	\$4,317
Excess KWH	<u>6,123,327</u>	<u>\$0.00901</u>	<u>\$55,171</u>
Subtotal	6,714,553		\$61,128
Total Rate Revenue			<u><u>\$557,535</u></u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	6,714,553	\$0.00568	\$38,139
<u>Distribution</u>			
Total Bills	749	\$10.00	\$7,490
First 200 KWH	148,944	\$0.03010	\$4,483
Next 600 KWH	442,282	\$0.02500	\$11,057
Excess KWH	<u>6,123,327</u>	<u>\$0.01742</u>	<u>\$106,668</u>
Subtotal	6,714,553		\$129,698
<u>Energy &amp; Capacity</u>			
First 200 KWH	148,944	\$0.05728	\$8,532
Next 600 KWH	442,282	\$0.05034	\$22,264
Excess KWH	<u>6,123,327</u>	<u>\$0.04618</u>	<u>\$282,775</u>
Subtotal	6,714,553		\$313,571
<u>Competitive Transition Charge</u>			
First 200 KWH	148,944	\$0.00237	\$353
Next 600 KWH	442,282	\$0.00210	\$929
Excess KWH	<u>6,123,327</u>	<u>\$0.00194</u>	<u>\$11,879</u>
Subtotal	6,714,553		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	148,944	\$0.01101	\$1,640
Next 600 KWH	442,282	\$0.00976	\$4,317
Excess KWH	<u>6,123,327</u>	<u>\$0.00901</u>	<u>\$55,171</u>
Subtotal	6,714,553		\$61,128
Total Rate Revenue			<u><u>\$555,697</u></u>

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	16,524,550	\$0.00568	\$93,859
Subtotal			\$93,859
<u>Distribution</u>			
All KW	18,081	\$20.01	\$361,801
All KWH	16,524,550	\$0.01209	\$199,782
Subtotal			\$561,583
<u>Energy &amp; Capacity</u>			
All KWH	16,524,550	\$0.01738	\$287,197
<u>Competitive Transition Charge</u>			
All KWH	16,524,550	\$0.00199	\$32,884
<u>Intangible Transition Charge</u>			
All KWH	16,524,550	\$0.00977	\$161,445
T. O. D. Metering	986	\$14.86	\$14,652
Total Rate Revenue			<u>\$1,151,620</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	16,524,550	\$0.00568	\$93,859
Subtotal			\$93,859
<u>Distribution</u>			
All KW	18,081	\$21.00	\$379,701
All KWH	16,524,550	\$0.00013	\$2,148
Subtotal			\$381,849
<u>Energy &amp; Capacity</u>			
All KWH	16,524,550	\$0.01738	\$287,197
<u>Competitive Transition Charge</u>			
All KWH	16,524,550	\$0.00199	\$32,884
<u>Intangible Transition Charge</u>			
All KWH	16,524,550	\$0.00977	\$161,445
T. O. D. Metering	986	\$0.00	\$0
Total Rate Revenue			<u>\$957,234</u>

PPL Electric Utilities Corporation  
Rate Schedule LP-4  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	5,789,729,986	\$0.00568	\$32,885,666
Subtotal			\$32,885,666
<b>Distribution</b>			
All KW	12,795,190	\$2.429	\$31,079,517
First 200 Hours	2,508,232,481	\$0.00000	\$0
Next 200 Hours	2,170,416,386	\$0.00000	\$0
Excess KWH	1,111,081,119	\$0.00000	\$0
Subtotal			\$31,079,517
<b>Energy &amp; Capacity</b>			
All KW	12,795,190	\$4.046	\$51,769,339
First 200 Hours	2,508,232,481	\$0.04908	\$123,104,050
Next 200 Hours	2,170,416,386	\$0.03696	\$80,218,590
Excess KWH	1,111,081,119	\$0.03175	\$35,276,826
Subtotal	5,789,729,986		\$290,368,805
<b>Competitive Transition Charge</b>			
All KW	12,795,190	\$0.232	\$2,968,484
First 200 Hours	2,508,232,481	\$0.00290	\$7,273,874
Next 200 Hours	2,170,416,386	\$0.00224	\$4,861,733
Excess KWH	1,111,081,119	\$0.00195	\$2,166,608
Subtotal	0		\$17,270,699
<b>Intangible Transition Charge</b>			
All KW	12,795,190	\$0.679	\$8,687,934
First 200 Hours	2,508,232,481	\$0.00848	\$21,269,811
Next 200 Hours	2,170,416,386	\$0.00654	\$14,194,523
Excess KWH	1,111,081,119	\$0.00570	\$6,333,162
Subtotal	5,789,729,986		\$50,485,430
T. O. D. Metering LAC	5,263	\$14.65	\$77,103
			\$126,448
Econ. Dev. Credits			(\$18,183,546)
<b>Total Rate Revenue</b>			<b>\$404,110,122</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	5,789,729,986	\$0.00568	\$32,885,666
Subtotal			\$32,885,666
<b>Distribution</b>			
All KW	13,054,555	2.360	\$30,808,750
First 200 Hours	2,525,217,064	\$0.00000	\$0
Next 200 Hours	2,158,269,239	\$0.00000	\$0
Excess KWH	1,106,243,683	\$0.00000	\$0
Subtotal	5,789,729,986		\$30,808,750
<b>Energy &amp; Capacity</b>			
All KW	12,795,190	4.046	\$51,769,339
First 200 Hours	2,508,232,481	\$0.04908	\$123,104,050
Next 200 Hours	2,170,416,386	\$0.03696	\$80,218,590
Excess KWH	1,111,081,119	\$0.03175	\$35,276,826
Subtotal	5,789,729,986		\$290,368,805
<b>Competitive Transition Charge</b>			
All KW	12,795,190	0.232	\$2,968,484
First 200 Hours	2,508,232,481	\$0.00290	\$7,273,874
Next 200 Hours	2,170,416,386	\$0.00224	\$4,861,733
Excess KWH	1,111,081,119	\$0.00195	\$2,166,608
Subtotal	5,789,729,986		\$17,270,699
<b>Intangible Transition Charge</b>			
All KW	12,795,190	0.679	\$8,687,934
First 200 Hours	2,508,232,481	\$0.00848	\$21,269,811
Next 200 Hours	2,170,416,386	\$0.00654	\$14,194,523
Excess KWH	1,111,081,119	\$0.00570	\$6,333,162
Subtotal	5,789,729,986		\$50,485,430
T. O. D. Metering LAC	5,263	\$0.00	\$0
			\$108,940
Econ. Dev. Credits			(\$18,183,546)
<b>Total Rate Revenue</b>			<b>\$403,744,744</b>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$403,744,744
Total from bill distributions Present Rates	\$404,110,122
Rate Change Amount	-\$365,378
Percent	-0.09%
2006 Rate revenue under Present Rates	\$402,363,602
Rate Change Percent	-0.09%
Amount	-\$362,127
2006 Projected Revenue under Proposed Rates	\$402,001,475
2007 Rate revenue under Present Rates	\$391,924,457
Rate Change Percent	-0.09%
Amount	-\$352,732
2007 Projected Revenue under Proposed Rates	\$391,571,725

PPL Electric Utilities Corporation  
Rate Schedule LP-4  
Off-Peak Space Conditioning and Water Heating (L4C)  
Calculation Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,005,230	\$0.00568	\$17,070
Subtotal			<u>\$17,070</u>
<u>Distribution</u>			
All KW	2,213	\$2.429	\$5,375
All KWH	3,005,230	\$0.00387	\$11,630
Subtotal			<u>\$17,005</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,005,230	\$0.02073	\$62,298
<u>Competitive Transition Charge</u>			
All KWH	3,005,230	\$0.00165	\$4,959
<u>Intangible Transition Charge</u>			
All KWH	3,005,230	\$0.00806	\$24,222
T. O. D. Metering	61	\$14.65	\$894
Total Rate Revenue			<u><u>\$126,448</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,005,230	\$0.00568	\$17,070
Subtotal			<u>\$17,070</u>
<u>Distribution</u>			
All KW	2,213	\$0.00000	\$0
All KWH	3,005,230	\$0.00013	\$391
Subtotal			<u>\$391</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,005,230	\$0.02073	\$62,298
<u>Competitive Transition Charge</u>			
All KWH	3,005,230	\$0.00165	\$4,959
<u>Intangible Transition Charge</u>			
All KWH	3,005,230	\$0.00806	\$24,222
T. O. D. Metering	61	\$0.00	\$0
Total Rate Revenue			<u><u>\$108,940</u></u>

PPL Electric Utilities Corporation  
Rate Schedule IS-P (R)  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	320,075,335	\$0.00568	\$1,818,028
Subtotal			\$1,818,028
<u>Distribution</u>			
All KW	331,301	4.858	\$1,609,460
First 400 KWH	125,342,900	\$0.00000	\$0
Excess KWH	194,732,435	\$0.00000	\$0
Subtotal			\$1,609,460
<u>Energy &amp; Capacity</u>			
All KW	331,301	3.682	\$1,219,850
First 400 KWH	125,342,900	\$0.04395	\$5,508,820
Excess KWH	194,732,435	\$0.02625	\$5,111,726
Subtotal			\$11,840,396
<u>Competitive Transition Charge</u>			
All KW	331,301	-0.091	(\$30,148)
First 400 KWH	125,342,900	(\$0.00119)	(\$149,158)
Excess KWH	194,732,435	(\$0.00075)	(\$146,049)
Subtotal			(\$325,355)
<u>Intangible Transition Charge</u>			
All KW	331,301	0.880	\$291,545
First 400 KWH	125,342,900	\$0.01004	\$1,258,443
Excess KWH	194,732,435	\$0.00631	\$1,228,762
Subtotal			\$2,778,750
T. O. D. Metering	336	\$14.63	\$4,916
Total Rate Revenue			\$17,726,195
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	320,075,335	\$0.00568	\$1,818,028
Subtotal			\$1,818,028
<u>Distribution</u>			
All KW	774,787	\$1.95000	\$1,510,835
First 200 kWh	152,092,100	\$0.00000	\$0
Nwzr 200 kWh	118,747,160	\$0.00000	\$0
Excess KWH	49,236,075	\$0.00000	\$0
Subtotal			\$1,510,835
<u>Energy &amp; Capacity</u>			
All KW	331,301	\$3.68200	\$1,219,850
First 400 KWH	125,342,900	\$0.04395	\$5,508,820
Excess KWH	194,732,435	\$0.02625	\$5,111,726
Subtotal	320,075,335		\$11,840,396
<u>Competitive Transition Charge</u>			
All KW	331,301	-0.091	(\$30,148)
First 400 KWH	125,342,900	(\$0.00119)	(\$149,158)
Excess KWH	194,732,435	(\$0.00075)	(\$146,049)
Subtotal	320,075,335		(\$325,355)
<u>Intangible Transition Charge</u>			
All KW	331,301	0.880	\$291,545
First 400 KWH	125,342,900	\$0.01004	\$1,258,443
Excess KWH	194,732,435	\$0.00631	\$1,228,762
Subtotal	320,075,335		\$2,778,750
T. O. D. Metering	336	\$0.00	\$0
Total Rate Revenue			\$17,622,654

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$17,622,654
Total from bill distributions Present Rates	\$17,726,195
Rate Change Amount	-\$103,541
Percent	-0.58%
2006 Rate revenue under Present Rates	\$18,501,779
Rate Change Percent	-0.58%
Amount	-\$107,310
2006 Projected Revenue under Proposed Rates	\$18,394,469
2007 Rate revenue under Present Rates	\$20,656,185
Rate Change Percent	-0.58%
Amount	-\$119,806
2007 Projected Revenue under Proposed Rates	\$20,536,379

PPL Electric Utilities Corporation  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	3,063,803,130	\$0.00568	\$17,402,402
Subtotal			\$17,402,402
<b>Distribution</b>			
All KW	6,309,306	\$0.261	\$1,646,729
First 200 Hours	1,167,893,030	\$0.00000	\$0
Next 200 Hours	1,084,422,891	\$0.00000	\$0
Excess KWH	811,487,209	\$0.00000	\$0
Subtotal			\$1,646,729
<b>Energy &amp; Capacity</b>			
All KW	6,309,306	\$4.895	\$30,884,053
First 200 Hours	1,167,893,030	\$0.04337	\$50,651,521
Next 200 Hours	1,084,422,891	\$0.03649	\$39,570,591
Excess KWH	811,487,209	\$0.03134	\$25,432,009
Subtotal	3,063,803,130		\$146,538,174
<b>Competitive Transition Charge</b>			
All KW	6,309,306	\$0.292	\$1,842,317
First 200 Hours	1,167,893,030	\$0.00278	\$3,246,743
Next 200 Hours	1,084,422,891	\$0.00237	\$2,570,082
Excess KWH	811,487,209	\$0.00206	\$1,671,664
Subtotal	3,063,803,130		\$9,330,806
<b>Intangible Transition Charge</b>			
All KW	6,309,306	\$0.866	\$5,463,859
First 200 Hours	1,167,893,030	\$0.00819	\$9,565,044
Next 200 Hours	1,084,422,891	\$0.00699	\$7,580,116
Excess KWH	811,487,209	\$0.00607	\$4,925,727
Subtotal	3,063,803,130		\$27,534,746
T. O. D. Metering	802	\$12.25	\$9,825
Eco. Dev. Credits			(\$14,258,662)
<b>Total Rate Revenue</b>			<b>\$188,204,020</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	3,063,803,130	\$0.00568	\$17,402,402
Subtotal			\$17,402,402
<b>Distribution</b>			
Total Bills	1,367	\$1,122,000	\$1,533,774
First 200 Hours	1,246,804,430	\$0.00000	\$0
Next 200 Hours	1,090,304,591	\$0.00000	\$0
Excess KWH	726,694,109	\$0.00000	\$0
Subtotal	3,063,803,130		\$1,533,774
<b>Energy &amp; Capacity</b>			
All KW	6,309,306	\$4.895	\$30,884,053
First 200 Hours	1,167,893,030	\$0.04337	\$50,651,521
Next 200 Hours	1,084,422,891	\$0.03649	\$39,570,591
Excess KWH	811,487,209	\$0.03134	\$25,432,009
Subtotal	3,063,803,130		\$146,538,174
<b>Competitive Transition Charge</b>			
All KW	6,309,306	\$0.292	\$1,842,317
First 200 Hours	1,167,893,030	\$0.00278	\$3,246,743
Next 200 Hours	1,084,422,891	\$0.00237	\$2,570,082
Excess KWH	811,487,209	\$0.00206	\$1,671,664
Subtotal	3,063,803,130		\$9,330,806
<b>Intangible Transition Charge</b>			
All KW	6,309,306	\$0.866	\$5,463,859
First 200 Hours	1,167,893,030	\$0.00819	\$9,565,044
Next 200 Hours	1,084,422,891	\$0.00699	\$7,580,116
Excess KWH	811,487,209	\$0.00607	\$4,925,727
Subtotal	3,063,803,130		\$27,534,746
T. O. D. Metering	802	\$0.00	\$0
Eco. Dev. Credits			(\$14,258,662)
<b>Total Rate Revenue</b>			<b>\$188,081,240</b>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$188,081,240
Total from bill distributions Present Rates	\$188,204,020
Rate Change Amount	-\$122,780
Percent	-0.07%
2006 Rate revenue under Present Rates	\$183,690,354
Rate Change Percent	-0.07%
Amount	-\$128,583
2006 Projected Revenue under Proposed Rates	\$183,561,771
2007 Rate revenue under Present Rates	\$187,736,448
Rate Change Percent	-0.07%
Amount	-\$131,416
2007 Projected Revenue under Proposed Rates	\$187,605,032

PPL Electric Utilities Corporation  
Rate Schedule IS-T (R)  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,915,227,926	\$0.00568	\$10,878,495
Subtotal			<u>\$10,878,495</u>
<u>Distribution</u>			
All KW	894,752	\$0.775	\$693,433
First 400 KWH	357,900,800	\$0.00000	\$0
Excess KWH	1,557,327,126	\$0.00000	\$0
Subtotal	1,915,227,926		<u>\$693,433</u>
<u>Energy &amp; Capacity</u>			
All KW	894,752	\$5.564	\$4,978,400
First 400 KWH	357,900,800	\$0.03956	\$14,158,556
Excess KWH	1,557,327,126	\$0.02518	\$39,213,497
Subtotal	1,915,227,926		<u>\$58,350,453</u>
<u>Competitive Transition Charge</u>			
All KW	894,752	-\$0.068	(\$60,843)
First 400 KWH	357,900,800	(\$0.00044)	(\$157,476)
Excess KWH	1,557,327,126	(\$0.00028)	(\$436,052)
Subtotal	1,915,227,926		<u>(\$654,371)</u>
<u>Intangible Transition Charge</u>			
All KW	894,752	\$1.261	\$1,128,282
First 400 KWH	357,900,800	\$0.00854	\$3,056,473
Excess KWH	1,557,327,126	\$0.00570	\$8,876,765
Subtotal	1,915,227,926		<u>\$13,061,520</u>
T. O. D. Metering	304	\$11.33	\$3,444
Total Rate Revenue			<u>\$82,332,974</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,915,227,926	\$0.00568	\$10,878,495
Subtotal			<u>\$10,878,495</u>
<u>Distribution</u>			
Total Bills	304	\$1,912.000	\$581,248
First 400 KWH	647,803,000	\$0.00000	\$0
Excess KWH	635,558,938	\$0.00000	\$0
Subtotal	1,283,361,938		<u>\$581,248</u>
<u>Energy &amp; Capacity</u>			
All KW	894,752	\$5.564	\$4,978,400
First 400 KWH	357,900,800	\$0.03956	\$14,158,556
Excess KWH	1,557,327,126	\$0.02518	\$39,213,497
Subtotal	1,915,227,926		<u>\$58,350,453</u>
<u>Competitive Transition Charge</u>			
All KW	894,752	-\$0.068	(\$60,843)
First 400 KWH	357,900,800	(\$0.00044)	(\$157,476)
Excess KWH	1,557,327,126	(\$0.00028)	(\$436,052)
Subtotal	1,915,227,926		<u>(\$654,371)</u>
<u>Intangible Transition Charge</u>			
All KW	894,752	\$1.261	\$1,128,282
First 400 KWH	357,900,800	\$0.00854	\$3,056,473
Excess KWH	1,557,327,126	\$0.00570	\$8,876,765
Subtotal	1,915,227,926		<u>\$13,061,520</u>
T. O. D. Metering	304	\$0.00	\$0
Total Rate Revenue			<u>\$82,217,345</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$82,217,345
Total from bill distributions Present Rates	\$82,332,974
Rate Change Amount	-\$115,629
Percent	-0.14%
2006 Rate revenue under Present Rates	\$87,247,553
Rate Change Percent	-0.14%
Amount	-\$122,147
2006 Projected Revenue under Proposed Rates	\$87,125,406
2007 Rate revenue under Present Rates	\$92,813,473
Rate Change Percent	-0.14%
Amount	-\$129,939
2007 Projected Revenue under Proposed Rates	\$92,683,534

PPL Electric Utilities Corporation  
 Rate Schedule LP-6  
 Large General Service at 69,000 Volts or Higher  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	427,174,000	\$0.00568	\$2,426,348
Subtotal			\$2,426,348
<b>Distribution</b>			
All KW	765,395	\$0.164	\$125,525
First 400 Hours	306,158,000	\$0.00000	\$0
Next 200 Hours	110,352,600	\$0.00000	\$0
Excess KWH	10,663,400	\$0.00000	\$0
Subtotal	427,174,000		\$125,525
<b>Energy &amp; Capacity</b>			
All KW	765,395	\$4.793	\$3,668,538
First 400 Hours	306,158,000	\$0.04005	\$12,261,628
Next 200 Hours	110,352,600	\$0.02369	\$2,614,253
Excess KWH	10,663,400	\$0.01850	\$197,273
Subtotal	427,174,000		\$18,741,692
<b>Competitive Transition Charge</b>			
All KW	765,395	(\$0.451)	(\$345,193)
First 400 Hours	306,158,000	(\$0.00366)	(\$1,120,538)
Next 200 Hours	110,352,600	(\$0.00227)	(\$250,500)
Excess KWH	10,663,400	(\$0.00182)	(\$19,407)
Subtotal	427,174,000		(\$1,735,638)
<b>Intangible Transition Charge</b>			
All KW	765,395	\$1.714	\$1,311,887
First 400 Hours	306,158,000	\$0.01389	\$4,252,535
Next 200 Hours	110,352,600	\$0.00863	\$952,343
Excess KWH	10,663,400	\$0.00696	\$74,217
Subtotal	427,174,000		\$6,590,982
T. O. D. Metering	34	\$10.63	\$361
<b>Total Rate Revenue</b>			<b>\$26,149,270</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	427,174,000	\$0.00568	\$2,426,348
Subtotal			\$2,426,348
<b>Distribution</b>			
Total Bills	46	\$2,590,000	\$119,140
First 400 Hours	310,229,200	\$0.00000	\$0
Next 200 Hours	108,337,800	\$0.00000	\$0
Excess KWH	8,607,000	\$0.00000	\$0
Subtotal	427,174,000		\$119,140
<b>Energy &amp; Capacity</b>			
All KW	765,395	\$4.793	\$3,668,538
First 400 Hours	306,158,000	\$0.04005	\$12,261,628
Next 200 Hours	110,352,600	\$0.02369	\$2,614,253
Excess KWH	10,663,400	\$0.01850	\$197,273
Subtotal	427,174,000		\$18,741,692
<b>Competitive Transition Charge</b>			
All KW	765,395	(\$0.451)	(\$345,193)
First 400 Hours	306,158,000	(\$0.00366)	(\$1,120,538)
Next 200 Hours	110,352,600	(\$0.00227)	(\$250,500)
Excess KWH	10,663,400	(\$0.00182)	(\$19,407)
Subtotal	427,174,000		(\$1,735,638)
<b>Intangible Transition Charge</b>			
All KW	765,395	\$1.714	\$1,311,887
First 400 Hours	306,158,000	\$0.01389	\$4,252,535
Next 200 Hours	110,352,600	\$0.00863	\$952,343
Excess KWH	10,663,400	\$0.00696	\$74,217
Subtotal	427,174,000		\$6,590,982
T. O. D. Metering	34	\$0.00	\$0
<b>Total Rate Revenue</b>			<b>\$26,142,524</b>

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$26,142,524
Total from bill distributions Present Rates	\$26,149,270
Rate Change Amount	-\$6,746
Percent	-0.03%
2006 Rate revenue under Present Rates	\$26,338,956
Rate Change Percent	-0.03%
Amount	-\$7,902
2006 Projected Revenue under Proposed Rates	\$26,331,054
2007 Rate revenue under Present Rates	\$25,158,134
Rate Change Percent	-0.03%
Amount	-\$7,547
2007 Projected Revenue under Proposed Rates	\$25,150,587

PPL Electric Utilities Corporation  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	62,010,000	\$0.00568	\$352,217
Subtotal			\$352,217
<b>Distribution</b>			
Facility Charge	12	\$3,329.11	\$39,949
All KW	306,056	\$1.345	\$411,645
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	45,190,000	\$0.00000	\$0
Excess KWH	2,420,000	\$0.00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	306,056	\$0.00	\$0
Subtotal			\$451,770
<b>Energy &amp; Capacity</b>			
All KW	306,056	\$2.721	\$832,778
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02949	\$424,656
Next 250 Hours	45,190,000	\$0.02759	\$1,246,792
Excess KWH	2,420,000	\$0.01686	\$40,801
Subtotal	62,010,000		\$2,545,027
<b>Competitive Transition Charge</b>			
All KW	306,056	\$0.498	\$152,416
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00466	\$67,104
Next 250 Hours	45,190,000	\$0.00440	\$198,836
Excess KWH	2,420,000	\$0.00291	\$7,042
Subtotal	62,010,000		\$425,398
<b>Intangible Transition Charge</b>			
All KW	306,056	\$1.890	\$578,446
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01814	\$261,216
Next 250 Hours	45,190,000	\$0.01709	\$772,297
Excess KWH	2,420,000	\$0.01117	\$27,031
Subtotal	62,010,000		\$1,638,990
<b>Total Rate Revenue</b>			<b>\$ 5,413,402</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	62,010,000	\$0.00568	\$352,217
Subtotal			\$352,217
<b>Distribution</b>			
Customer Charge	12	\$37,580.00	\$450,960
All KW	306,056	\$0.000	\$0
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	45,190,000	\$0.00000	\$0
Excess KWH	2,420,000	\$0.00000	\$0
T. O. D. Metering	12	\$0.00	\$0
230 KV Credit	306,056	\$0.00	\$0
Subtotal			\$450,960
<b>Energy &amp; Capacity</b>			
All KW	306,056	\$2.721	\$832,778
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02949	\$424,656
Next 250 Hours	45,190,000	\$0.02759	\$1,246,792
Excess KWH	2,420,000	\$0.01686	\$40,801
Subtotal	62,010,000		\$2,545,027
<b>Competitive Transition Charge</b>			
All KW	306,056	\$0.498	\$152,416
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00466	\$67,104
Next 250 Hours	45,190,000	\$0.00440	\$198,836
Excess KWH	2,420,000	\$0.00291	\$7,042
Subtotal	62,010,000		\$425,398
<b>Intangible Transition Charge</b>			
All KW	306,056	\$1.890	\$578,446
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01814	\$261,216
Next 250 Hours	45,190,000	\$0.01709	\$772,297
Excess KWH	2,420,000	\$0.01117	\$27,031
Subtotal	62,010,000		\$1,638,990
<b>Total Rate Revenue</b>			<b>\$5,412,592</b>

<b>Summary of Total Revenues</b>	
Total from bill distributions Proposed Rates	\$5,412,592
Total from bill distributions Present Rates	\$5,413,402
Rate Change Amount	-810
Percent	-0.01%
2006 Rate revenue under Present Rates	\$5,430,247
Rate Change Percent	-0.01%
Amount	-\$543
2006 Projected Revenue under Proposed Rates	\$5,429,704
2007 Rate revenue under Present Rates	\$5,469,997
Rate Change Percent	-0.01%
Amount	-\$547
2007 Projected Revenue under Proposed Rates	\$5,469,450

PPL Electric Utilities Corporation  
Rate Schedule ISA  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	438,159,287	\$0.00568	\$2,488,745
Subtotal			\$2,488,745
<b>Distribution</b>			
Customer Charge	12	\$19,823.00	\$237,876
All KW	90,000	\$3.05	\$274,500
Firm KWH	438,159,287	\$0.00018	\$78,869
Interruptible KWH	0	\$0.00000	\$0
Subtotal	438,159,287		\$591,245
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	438,159,287	\$0.03248	\$14,231,414
Interruptible KWH	0	\$0.02997	\$0
Excess KWH	0	Market Value	Market Value
Subtotal	438,159,287		\$14,404,214
<b>Competitive Transition Charge</b>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	438,159,287	\$0.00236	\$1,034,056
Interruptible KWH	0	\$0.00219	\$0
Subtotal	438,159,287		\$1,046,656
<b>Intangible Transition Charge</b>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	438,159,287	\$0.00801	\$3,509,656
Interruptible KWH	0	\$0.00739	\$0
Subtotal	438,159,287		\$3,552,856
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 22,083,716

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	438,159,287	\$0.00568	2488744.75
Subtotal			\$2,488,745
<b>Distribution</b>			
Customer Charge	12	\$19,823.00	\$237,876
All KW	90,000	\$3.05	\$274,500
Firm KWH	438,159,287	\$0.0001800	\$78,869
Interruptible KWH	0	\$0.00000	\$0
Subtotal	438,159,287		\$591,245
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	438,159,287	\$0.03248	\$14,231,414
Interruptible KWH	0	\$0.02997	\$0
Excess KWH	0	Market Value	Market Value
Subtotal	438,159,287		\$14,404,214
<b>Competitive Transition Charge</b>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	438,159,287	\$0.00236	\$1,034,056
Interruptible KWH	0	\$0.00219	\$0
Subtotal	438,159,287		\$1,046,656
<b>Intangible Transition Charge</b>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	438,159,287	\$0.00801	\$3,509,656
Interruptible KWH	0	\$0.00739	\$0
Subtotal	438,159,287		\$3,552,856
Eco. Dev. Credits			\$0
Total Rate Revenue			\$22,083,716

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$22,083,716
Total from bill distributions Present Rates	\$22,083,716
Rate Change Amount	\$0
Percent	0.00%
2006 Rate revenue under Present Rates	\$14,195,456
Rate Change Percent	0.00%
Amount	\$0
2006 Projected Revenue under Proposed Rates	\$14,195,456
2007 Rate revenue under Present Rates	\$16,448,772
Rate Change Percent	0.00%
Amount	\$0
2007 Projected Revenue under Proposed Rates	\$16,448,772

PPL Electric Utilities Corporation  
Rate Schedule IS-1 (R)  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	1,664,560	\$0.00568	\$9,455
Subtotal			\$9,455
<b>Distribution</b>			
Total Bills	36	\$845.39	\$30,434
All KW	1,371	\$0.000	\$0
First 730 Hours	890,770	\$0.00000	\$0
Excess KWH	773,790	\$0.00000	\$0
Subtotal			\$30,434
<b>Energy &amp; Capacity</b>			
All KW	1,371	\$1,598	\$2,191
First 730 Hours	890,770	\$0.02908	\$25,904
Excess KWH	773,790	\$0.02189	\$16,938
Subtotal			\$45,033
<b>Competitive Transition Charge</b>			
All KW	1,371	(\$1,540)	(\$2,111)
First 730 Hours	890,770	(\$0.02595)	(\$23,115)
Excess KWH	773,790	(\$0.02047)	(\$15,839)
Subtotal			(\$41,065)
<b>Intangible Transition Charge</b>			
All KW	1,371	\$2,390	\$3,277
First 730 Hours	890,770	\$0.04017	\$35,782
Excess KWH	773,790	\$0.03166	\$24,498
Subtotal			\$63,557
<b>Total Rate Revenue</b>			<b>\$107,414</b>
PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	1,664,560	\$0.00568	\$9,455
Subtotal			\$9,455
<b>Distribution</b>			
Total Bills	36	\$853.00	\$30,708
All KW	1,371	\$0.000	\$0
First 200 kWh	890,770	\$0.00000	\$0
Next 200 kWh	773,790	\$0.00000	\$0
Excess kWh	0	\$0.00000	\$0
Subtotal			\$30,708
<b>Energy &amp; Capacity</b>			
All KW	1,371	\$1,598	\$2,191
First 730 Hours	890,770	\$0.02908	\$25,904
Excess KWH	773,790	\$0.02189	\$16,938
Subtotal			\$45,033
<b>Competitive Transition Charge</b>			
All KW	1,371	(\$1,540)	(\$2,111)
First 730 Hours	890,770	(\$0.02595)	(\$23,115)
Excess KWH	773,790	(\$0.02047)	(\$15,839)
Subtotal			(\$41,065)
<b>Intangible Transition Charge</b>			
All KW	1,371	\$2,390	\$3,277
First 730 Hours	890,770	\$0.04017	\$35,782
Excess KWH	773,790	\$0.03166	\$24,498
Subtotal			\$63,557
<b>Total Rate Revenue</b>			<b>\$107,688</b>
<b>Summary of Total Revenues</b>			
Total from bill distributions Proposed Rates			\$107,688
Total from bill distributions Present Rates			\$107,414
Rate Change Amount			\$274
Percent			0.26%
2006 Rate revenue under Present Rates			\$107,660
Rate Change Percent			0.26%
Amount			\$280
2006 Projected Revenue under Proposed Rates			\$107,940
2007 Rate revenue under Present Rates			\$147,459
Rate Change Percent			0.26%
Amount			\$383
2007 Projected Revenue under Proposed Rates			\$147,842

PPL Electric Utilities Corporation  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,164,221	\$0.00568	\$35,013
<u>Distribution</u>			
All KWH	6,164,221	\$0.04025	\$248,110
<u>Energy &amp; Capacity</u>			
All KWH	6,164,221	\$0.04065	\$250,576
<u>Competitive Transition Charge</u>			
All KWH	6,164,221	\$0.00286	\$17,630
<u>Intangible Transition Charge</u>			
All KWH	6,164,221	\$0.00952	\$58,683
Facility Charge			\$18,293
Total Rate Revenue			<u>\$628,305</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,164,221	\$0.00568	\$35,013
<u>Distribution</u>			
All KWH	6,164,221	\$0.04050	\$249,651
<u>Energy &amp; Capacity</u>			
All KWH	6,164,221	\$0.04065	\$250,576
<u>Competitive Transition Charge</u>			
All KWH	6,164,221	\$0.002860	\$17,630
<u>Intangible Transition Charge</u>			
All KWH	6,164,221	\$0.00952	\$58,683
Facility Charge			\$18,293
Total Rate Revenue			<u>\$629,846</u>

<u>Summary of Total Revenues</u>		
Total from bill distributions Proposed Rates		\$629,846
Total from bill distributions Present Rates		\$628,305
Rate Change Amount		\$1,541
Percent		0.25%
2006 Rate revenue under Present Rates		\$632,333
Rate Change Percent		0.25%
Amount		\$1,581
2006 Projected Revenue under Proposed Rates		\$633,914
2007 Rate revenue under Present Rates		\$655,366
Rate Change Percent		0.25%
Amount		\$1,638
2007 Projected Revenue under Proposed Rates		\$657,004

PPL ELECTRIC UTILITIES CORPORATION  
RATE SCHEDULE SA  
CALCULATION OF EFFECT OF PROPOSED RATE  
BASED ON BILL FREQUENCY DISTRIBUTION  
FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	6650	19,690	15,499,968	\$ 0.373	\$ 9.892	\$ (0.041)	\$ 0.759	\$ 2.809
	9500	9,305	7,324,896	\$ 0.373	\$ 9.892	\$ (0.041)	\$ 0.759	\$ 2.809
			22,824,864					
CALCULATED ANNUAL REVENUE				\$ 129,782	\$ 3,441,822	\$ (14,266)	\$ 264,086	\$ 977,363

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	6650	19,690	15,499,968	\$ 0.373	\$ 12.249	\$ (0.041)	\$ 0.759	\$ 2.809
	9500	9,305	7,324,896	\$ 0.373	\$ 12.249	\$ (0.041)	\$ 0.759	\$ 2.809
			22,824,864					
CALCULATED ANNUAL REVENUE				\$ 129,782	\$ 4,262,009	\$ (14,266)	\$ 264,086	\$ 977,363
TOTAL PRESENT REVENUE								\$ 4,798,788
TOTAL PROPOSED REVENUE								\$ 5,618,975
RATE CHANGE: AMOUNT								\$ 820,186
PERCENT								17.09%

2006 Rate revenue under Present Rates	\$ 4,836,027
Rate Change Percent	17.09%
2006 Projected Revenue under Proposed Rates	\$ 5,662,577
2007 Rate revenue under Present Rates	\$ 4,856,664
Rate Change Percent	17.09%
2007 Projected Revenue under Proposed Rates	\$ 5,686,742

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER 2006

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	PRESENT		
						CIG	LIQ	CAPACITY & ENERGY
<b>OVERHEAD</b>								
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 8,086	\$(0.275)	\$ 0.765	\$ 2,420
	6650	1,570	1,444,400	\$ 0.435	\$ 10,019	\$(0.430)	\$ 1.195	\$ 2,788
	10500	23	29,578	\$ 0.609	\$ 12,902	\$(0.601)	\$ 1.673	\$ 3,478
	20000	67	136,546	\$ 0.965	\$ 16,537	\$(0.952)	\$ 2.650	\$ 4,030
	34000	3	10,422	\$ 1.644	\$ 27,132	\$(1.623)	\$ 4.516	\$ 6,470
	51000	10	48,010	\$ 2.272	\$ 34,507	\$(2.242)	\$ 6.240	\$ 7,809
METAL POLE	6650	4	3,680	\$ 0.435	\$ 15,868	\$(0.430)	\$ 1.195	\$ 4,800
	10500	8	10,288	\$ 0.609	\$ 18,408	\$(0.601)	\$ 1.673	\$ 5,566
	20000	11	22,418	\$ 0.965	\$ 22,141	\$(0.952)	\$ 2.650	\$ 6,155
	34000	0	0	\$ 1.644	\$ 32,909	\$(1.623)	\$ 4.516	\$ 8,607
	51000	0	0	\$ 2.272	\$ 40,568	\$(2.242)	\$ 6.240	\$ 9,975
<b>UNDERGROUND</b>								
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 13,109	\$(0.275)	\$ 0.765	\$ 4,324
	6650	301	276,920	\$ 0.435	\$ 15,337	\$(0.430)	\$ 1.195	\$ 4,804
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 14,305	\$(0.275)	\$ 0.765	\$ 4,800
	6650	335	308,200	\$ 0.435	\$ 16,553	\$(0.430)	\$ 1.195	\$ 5,265
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 18,492	\$(0.430)	\$ 1.195	\$ 5,997
	10500	0	0	\$ 0.609	\$ 21,063	\$(0.601)	\$ 1.673	\$ 6,572
	20000	362	737,756	\$ 0.965	\$ 24,992	\$(0.952)	\$ 2.650	\$ 7,236
	34000	9	31,266	\$ 1.644	\$ 36,606	\$(1.623)	\$ 4.516	\$ 10,062
	51000	10	48,010	\$ 2.272	\$ 44,245	\$(2.242)	\$ 6.240	\$ 11,500
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 8,376	\$(0.430)	\$ 1.195	\$ 2,166
	10500	0	0	\$ 0.609	\$ 11,760	\$(0.601)	\$ 1.673	\$ 3,087
	20000	10	20,380	\$ 0.965	\$ 14,721	\$(0.952)	\$ 2.650	\$ 3,342
	34000	0	0	\$ 1.644	\$ 25,468	\$(1.623)	\$ 4.516	\$ 5,845
	51000	0	0	\$ 2.272	\$ 32,847	\$(2.242)	\$ 6.240	\$ 7,148
CUSTOMER OWN	3350	95	55,955	\$ 0.279	\$ 4,669	\$(0.275)	\$ 0.765	\$ 1,123
	6650	31	28,520	\$ 0.435	\$ 6,692	\$(0.430)	\$ 1.195	\$ 1,525
	10500	0	0	\$ 0.609	\$ 8,998	\$(0.601)	\$ 1.673	\$ 1,998
	20000	7	14,266	\$ 0.965	\$ 12,929	\$(0.952)	\$ 2.650	\$ 2,663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25.178	\$ 697,895	\$(24,857)	\$ 69,126	\$ 206,168

RATE SCHEDULE SM

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	PROPOSED		
						CIG	LIQ	CAPACITY & ENERGY
<b>Customer Charge</b>								
<b>OVERHEAD</b>								
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 10,026	\$(0.275)	\$ 0.765	\$ 2,420
	6650	1,570	1,444,400	\$ 0.435	\$ 12,422	\$(0.430)	\$ 1.195	\$ 2,788
	10500	23	29,578	\$ 0.609	\$ 15,900	\$(0.601)	\$ 1.673	\$ 3,478
	20000	67	136,546	\$ 0.965	\$ 20,503	\$(0.952)	\$ 2.650	\$ 4,030
	34000	3	10,422	\$ 1.644	\$ 33,638	\$(1.623)	\$ 4.516	\$ 6,470
	51000	10	48,010	\$ 2.272	\$ 42,782	\$(2.242)	\$ 6.240	\$ 7,809
METAL POLE	6650	4	3,680	\$ 0.435	\$ 19,425	\$(0.430)	\$ 1.195	\$ 4,800
	10500	8	10,288	\$ 0.609	\$ 22,822	\$(0.601)	\$ 1.673	\$ 5,566
	20000	11	22,418	\$ 0.965	\$ 27,450	\$(0.952)	\$ 2.650	\$ 6,155
	34000	0	0	\$ 1.644	\$ 40,801	\$(1.623)	\$ 4.516	\$ 8,607
	51000	0	0	\$ 2.272	\$ 50,296	\$(2.242)	\$ 6.240	\$ 9,975
<b>UNDERGROUND</b>								
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 16,253	\$(0.275)	\$ 0.765	\$ 4,324
	6650	301	276,920	\$ 0.435	\$ 19,015	\$(0.430)	\$ 1.195	\$ 4,804
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 17,810	\$(0.275)	\$ 0.765	\$ 4,800
	6650	335	308,200	\$ 0.435	\$ 20,522	\$(0.430)	\$ 1.195	\$ 5,265
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 22,926	\$(0.430)	\$ 1.195	\$ 5,997
	10500	0	0	\$ 0.609	\$ 26,114	\$(0.601)	\$ 1.673	\$ 6,572
	20000	362	737,756	\$ 0.965	\$ 30,985	\$(0.952)	\$ 2.650	\$ 7,236
	34000	9	31,266	\$ 1.644	\$ 45,384	\$(1.623)	\$ 4.516	\$ 10,062
	51000	10	48,010	\$ 2.272	\$ 54,855	\$(2.242)	\$ 6.240	\$ 11,500
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 10,385	\$(0.430)	\$ 1.195	\$ 2,166
	10500	0	0	\$ 0.609	\$ 14,580	\$(0.601)	\$ 1.673	\$ 3,087
	20000	10	20,380	\$ 0.965	\$ 16,251	\$(0.952)	\$ 2.650	\$ 3,342
	34000	0	0	\$ 1.644	\$ 31,573	\$(1.623)	\$ 4.516	\$ 5,845
	51000	0	0	\$ 2.272	\$ 40,724	\$(2.242)	\$ 6.240	\$ 7,148
CUSTOMER OWN	3350	95	55,955	\$ 0.279	\$ 5,789	\$(0.275)	\$ 0.765	\$ 1,123
	6650	31	28,520	\$ 0.435	\$ 8,297	\$(0.430)	\$ 1.195	\$ 1,525
	10500	0	0	\$ 0.609	\$ 11,156	\$(0.601)	\$ 1.673	\$ 1,998
	20000	7	14,266	\$ 0.965	\$ 16,029	\$(0.952)	\$ 2.650	\$ 2,663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25.178	\$ 665,251	\$(24,857)	\$ 69,126	\$ 206,168

TOTAL PRESENT REVENUE \$ 973,511

TOTAL PROPOSED REVENUE \$ 1,140,866

RATE CHANGE: AMOUNT \$ 167,355  
 PERCENT 17.19%

2006 Rate revenue under Present Rates \$ 989,497  
 Rate Change Percent 17.19%

2006 Projected Revenue under Proposed Rates \$ 1,159,595

2007 Rate revenue under Present Rates \$ 1,287,672  
 Rate Change Percent 17.19%

2007 Projected Revenue under Proposed Rates \$ 1,509,034

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	CIC	IIC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	5800	20,505	9,462,285	\$ 0.169	\$ 7,954	\$(0.065)	\$ 0.362	\$ 2.611
	9500	31,149	15,948,288	\$ 0.242	\$ 8,029	\$(0.063)	\$ 0.519	\$ 2.809
	16000	7,267	5,472,051	\$ 0.356	\$ 10,053	\$(0.135)	\$ 0.761	\$ 2.969
	25500	2,724	3,701,916	\$ 0.644	\$ 14,120	\$(0.245)	\$ 1.375	\$ 3.840
	50000	542	1,156,086	\$ 1.030	\$ 18,583	\$(0.387)	\$ 2.161	\$ 4.675
METAL POLE	5800	148	52,836	\$ 0.169	\$ 11,214	\$(0.065)	\$ 0.362	\$ 3.841
	9500	499	255,488	\$ 0.242	\$ 11,958	\$(0.093)	\$ 0.519	\$ 3.952
	16000	194	146,082	\$ 0.356	\$ 12,941	\$(0.135)	\$ 0.761	\$ 4.060
	25500	126	171,234	\$ 0.644	\$ 16,637	\$(0.245)	\$ 1.375	\$ 4.788
	50000	6	12,798	\$ 1.030	\$ 20,763	\$(0.387)	\$ 2.161	\$ 5.496
UNDERGROUND								
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 13,053	\$(0.065)	\$ 0.362	\$ 4.536
	9500	3,286	1,682,432	\$ 0.242	\$ 14,177	\$(0.093)	\$ 0.519	\$ 4.790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 13,174	\$(0.065)	\$ 0.362	\$ 4.575
	9500	10,562	5,407,744	\$ 0.242	\$ 14,259	\$(0.093)	\$ 0.519	\$ 4.821
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 17,254	\$(0.093)	\$ 0.519	\$ 5.952
	16000	1,112	837,336	\$ 0.356	\$ 18,222	\$(0.136)	\$ 0.761	\$ 6.053
	25500	913	1,240,767	\$ 0.644	\$ 25,277	\$(0.246)	\$ 1.375	\$ 8.050
	50000	345	735,885	\$ 1.030	\$ 29,534	\$(0.387)	\$ 2.161	\$ 8.809
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 7,120	\$(0.065)	\$ 0.362	\$ 2.296
	9500	225	115,700	\$ 0.242	\$ 8,056	\$(0.093)	\$ 0.519	\$ 2.478
	16000	146	109,038	\$ 0.356	\$ 8,453	\$(0.136)	\$ 0.761	\$ 2.364
	25500	140	190,260	\$ 0.644	\$ 11,645	\$(0.246)	\$ 1.375	\$ 2.903
	50000	85	181,305	\$ 1.030	\$ 14,309	\$(0.387)	\$ 2.161	\$ 3.060
49,688,593								
CALCULATED ANNUAL REVENUE				\$ 282,273	\$ 11,766,780	\$(108,116)	\$ 604,087	\$ 3,787,435

RATE SCHEDULE SHS

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	CIC	IIC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	5800	20,505	9,462,285	\$ 0.169	\$ 9,857	\$(0.065)	\$ 0.362	\$ 2.611
	9500	31,149	15,948,288	\$ 0.242	\$ 11,065	\$(0.063)	\$ 0.519	\$ 2.809
Customer Charge	16000	7,267	5,472,051	\$ 0.356	\$ 12,458	\$(0.135)	\$ 0.761	\$ 2.969
	25500	2,724	3,701,916	\$ 0.644	\$ 17,498	\$(0.245)	\$ 1.375	\$ 3.840
	50000	542	1,156,086	\$ 1.030	\$ 23,028	\$(0.387)	\$ 2.161	\$ 4.675
METAL POLE	5800	148	52,836	\$ 0.169	\$ 13,896	\$(0.065)	\$ 0.362	\$ 3.841
	9500	499	255,488	\$ 0.242	\$ 14,818	\$(0.093)	\$ 0.519	\$ 3.952
	16000	194	146,082	\$ 0.356	\$ 16,036	\$(0.135)	\$ 0.761	\$ 4.060
	25500	126	171,234	\$ 0.644	\$ 20,617	\$(0.245)	\$ 1.375	\$ 4.788
	50000	6	12,798	\$ 1.030	\$ 25,730	\$(0.387)	\$ 2.161	\$ 5.496
UNDERGROUND								
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 16,175	\$(0.065)	\$ 0.362	\$ 4.536
	9500	3,286	1,682,432	\$ 0.242	\$ 17,588	\$(0.093)	\$ 0.519	\$ 4.790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 16,325	\$(0.065)	\$ 0.362	\$ 4.575
	9500	10,562	5,407,744	\$ 0.242	\$ 17,670	\$(0.093)	\$ 0.519	\$ 4.821
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 21,381	\$(0.093)	\$ 0.519	\$ 5.952
	16000	1,112	837,336	\$ 0.356	\$ 22,581	\$(0.136)	\$ 0.761	\$ 6.053
	25500	913	1,240,767	\$ 0.644	\$ 31,373	\$(0.246)	\$ 1.375	\$ 8.050
	50000	345	735,885	\$ 1.030	\$ 36,599	\$(0.387)	\$ 2.161	\$ 8.809
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 8,823	\$(0.065)	\$ 0.362	\$ 2.296
	9500	225	115,700	\$ 0.242	\$ 9,983	\$(0.093)	\$ 0.519	\$ 2.478
	16000	146	109,038	\$ 0.356	\$ 10,475	\$(0.136)	\$ 0.761	\$ 2.364
	25500	140	190,260	\$ 0.644	\$ 14,430	\$(0.246)	\$ 1.375	\$ 2.903
	50000	85	181,305	\$ 1.030	\$ 17,732	\$(0.387)	\$ 2.161	\$ 3.060
49,688,593								
CALCULATED ANNUAL REVENUE				\$ 282,273	\$ 14,581,369	\$(108,116)	\$ 604,087	\$ 3,787,435

TOTAL PRESENT REVENUE \$ 16,332,440

TOTAL PROPOSED REVENUE \$ 19,147,049

RATE CHANGE: AMOUNT \$ 2,814,609  
 PERCENT 17.23%

2006 Rate revenue under Present Rates \$ 16,768,679

Rate Change Percent 17.23%

2006 Projected Revenue under Proposed Rates \$ 19,072,300

2007 Rate revenue under Present Rates \$ 15,701,957

Rate Change Percent 17.23%

2007 Projected Revenue under Proposed Rates \$ 18,407,914



PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE TS(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
TRAFFIC SIGNAL	25	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	50	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	60	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	67	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	69	417	252,202	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	100	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	104	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	107	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	116	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	125	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	134	59	69,242	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392
			321,444					
CALCULATED ANNUAL REVENUE				\$ 1,827	\$ 22,685	\$ (1,752)	\$ 4,960	\$ 14,930

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
TRAFFIC SIGNAL	25	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	50	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	60	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	67	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	69	417	252,202	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	100	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	104	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	107	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	116	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	125	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	134	59	69,242	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392
			321,444					

CALCULATED ANNUAL REVENUE	\$ 1,827	\$ 28,180	\$ (1,752)	\$ 4,960	\$ 14,930
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TOTAL PRESENT REVENUE \$ 42,650

TOTAL PROPOSED REVENUE \$ 48,145

RATE CHANGE: AMOUNT \$ 5,494  
 PERCENT 12.88%

2006 Rate revenue under Present Rates \$ 42,606  
 Customer Charge  
 Rate Change Percent 12.88%

2006 Projected Revenue under Proposed Rates \$ 48,095

2007 Rate revenue under Present Rates \$ 44,795  
 Rate Change Percent 12.88%

2007 Projected Revenue under Proposed Rates \$ 50,566

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	600	195	48,555	\$ 0.118	\$ 4.492	\$ (0.259)	\$ 0.466	\$ 1.452	
	1000	17	7,531	\$ 0.210	\$ 5.570	\$ (0.461)	\$ 0.828	\$ 1.654	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.666	\$ 16.595	\$ (1.462)	\$ 2.629	\$ 4.829	
			82,800						
CALCULATED ANNUAL REVENUE				\$ 471	\$ 15,431	\$ (1,033)	\$ 1,859	\$ 4,836	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	600	195	48,555	\$ 0.118	\$ 5.570	\$ (0.259)	\$ 0.466	\$ 1.452	
	1000	17	7,531	\$ 0.210	\$ 6.907	\$ (0.461)	\$ 0.828	\$ 1.654	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.666	\$ 20.578	\$ (1.462)	\$ 2.629	\$ 4.829	
			82,800						
CALCULATED ANNUAL REVENUE				\$ 471	\$ 19,135	\$ (1,033)	\$ 1,859	\$ 4,836	
TOTAL PRESENT REVENUE								\$ 21,563	
TOTAL PROPOSED REVENUE								\$ 25,267	
RATE CHANGE: AMOUNT								\$ 3,703	
PERCENT									17.17%

2006 Rate revenue under Present Rates	\$	22,199
Rate Change Percent		17.17%
2006 Projected Revenue under Proposed Rates	\$	26,012
2007 Rate revenue under Present Rates	\$	22,634
Customer Charge		17.17%
2007 Projected Revenue under Proposed Rates	\$	26,521

PPL Electric Utilities Corporation  
 Rate Schedule GH-1 (R)  
 Single Meter Commercial Space Heating Service  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	272,855,742	\$0.00568	\$1,549,821
Subtotal			\$1,549,821
<b>Distribution</b>			
Monthly Charge	11,174	\$20.08	\$224,374
All KW	1,056,938	\$2.44	\$2,578,929
First 150 Hours (6000 KWH Max)	45,748,416	\$0.01685	\$770,861
Excess KWH	227,107,326	\$0.00913	\$2,073,490
Subtotal	272,855,742		\$5,647,654
<b>Energy &amp; Capacity</b>			
All KW	1,056,938	\$0.00	\$0
First 150 Hours (6000 KWH Max)	45,748,416	\$0.05481	\$2,507,471
Excess KWH	227,107,326	\$0.04659	\$10,580,930
Subtotal	272,855,742		\$13,088,401
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	(\$0.00317)	(\$145,022)
Excess KWH	227,107,326	(\$0.00272)	(\$617,732)
Subtotal	272,855,742		(\$762,754)
<b>Intangible Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	\$0.02674	\$1,223,313
Excess KWH	227,107,326	\$0.02306	\$5,237,095
Subtotal	272,855,742		\$6,460,408
T.O.D. Metering	894	\$14.95	\$13,365
12 KV Credit	0	\$0.0000	\$0
<b>Total Rate Revenue</b>			<b>\$25,996,895</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	272,855,742	\$0.00568	\$1,549,821
Subtotal			\$1,549,821
<b>Distribution</b>			
Monthly Charge	11,174	\$0.00	\$0
All KW	1,107,327	\$5.48	\$6,068,152
First 200 kWh	50,960,134	\$0.00000	\$0
Next 200 kWh	171,366,717	\$0.00000	\$0
Excess kWh	50,528,891	\$0.00000	\$0
Subtotal	272,855,742		\$6,068,152
<b>Energy &amp; Capacity</b>			
All KW	1,056,938	\$0.00	\$0
First 150 Hours (6000 KWH Max)	45,748,416	\$0.05481	\$2,507,471
Excess KWH	227,107,326	\$0.04659	\$10,580,930
Subtotal	272,855,742		\$13,088,401
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	(\$0.003170)	(\$145,022)
Excess KWH	227,107,326	(\$0.002720)	(\$617,732)
Subtotal	272,855,742		(\$762,754)
<b>Intangible Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	\$0.02674	\$1,223,313
Excess KWH	227,107,326	\$0.02306	\$5,237,095
Subtotal	272,855,742		\$6,460,408
T.O.D. Metering	0	\$0.00	\$0
12 KV Credit	12,618,778	\$0.0000	\$0
<b>Total Rate Revenue</b>			<b>\$26,404,028</b>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$26,404,028
Total from bill distributions Present Rates		\$25,996,895
Rate Change Amount		\$407,133
Percent		1.57%
2006 Rate revenue under Present Rates		\$26,167,733
Rate Change Percent		1.57%
Amount		\$410,833
2006 Projected Revenue under Proposed Rates		\$26,578,566
2007 Rate revenue under Present Rates		\$28,463,930
Rate Change Percent		1.57%
Amount		\$446,884
2007 Rate revenue under Proposed Rates		\$28,910,814

PPL Electric Utilities Corporation  
Rate Schedule GH-2 (R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	61,827,433	\$0.00568	\$351,180
<u>Distribution</u>			
Total Bills—	29,052	\$20.08000	\$583,364
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.01320	\$746,321
Subtotal			<u>\$1,329,685</u>
<u>Energy &amp; Capacity</u>			
First 200 KWH	5,287,969	(\$0.00513)	(\$27,127)
Excess KWH	56,539,464	\$0.05183	\$2,930,440
Subtotal	61,827,433		<u>\$2,903,313</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	(\$0.00176)	(\$99,509)
Subtotal	61,827,433		<u>(\$99,509)</u>
<u>Intangible Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.02422	\$1,369,386
Subtotal	61,827,433		<u>\$1,369,386</u>
Total Rate Revenue			<u>\$5,854,055</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	61,827,433	\$0.00568	\$351,180
<u>Distribution</u>			
Total Bills	29,052	\$0.00	\$0
All KW	684,462	\$2.08000	\$1,423,681
First 200 kWh	54,544,349	\$0.00000	\$0
Next 200 kWh	6,846,162	\$0.00000	\$0
Excess KWH	436,922	\$0.00000	\$0
Subtotal			<u>\$1,423,681</u>
<u>Energy &amp; Capacity</u>			
First 200 KWH	5,287,969	(\$0.00513)	(\$27,127)
Excess KWH	56,539,464	\$0.05183	\$2,930,440
Subtotal	61,827,433		<u>\$2,903,313</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	(\$0.00176)	(\$99,509)
Subtotal	61,827,433		<u>(\$99,509)</u>
<u>Intangible Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.02422	\$1,369,386
Subtotal	61,827,433		<u>\$1,369,386</u>
Total Rate Revenue			<u>\$5,948,051</u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$5,948,051
Total from bill distributions Present Rates			\$5,854,055
Rate Change Amount			\$93,996
Percent			1.61%
2006 Rate revenue under Present Rates			\$5,860,254
Rate Change Percent			1.61%
Amount			\$94,350
2006 Projected Revenue under Proposed Rates			\$5,954,604
2007 Rate revenue under Present Rates			\$6,441,938
Rate Change Percent			1.61%
Amount			\$103,715
2007 Projected Revenue under Proposed Rates			\$6,545,653

Based By Service for Quality Facilities  
 Inclusion of 1 Hour of Proposed Rate vs. Current Rate  
 Based on bill frequency distribution for 12 months ended December 31, 1993

PHI STATE RATE	Units	Rate	Perk Revenue
<b>Peak Up Power Transmission Charge</b>			
ARKW	170,214	0.0000	\$0
Service at 480 Volts or Less - ARKWH	0	\$0.00563	\$0
Service at 12 KV - ARKWH	0	\$0.00360	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.00369	\$1,823,221
Subtotal	4,997,997		\$1,823,221
<b>Peak Up Power Distribution Charge</b>			
Service at 480 Volts or Less - ARKWH	0	1.495	\$0
Service at 480 Volts or Less - ARKWH	0	\$0.00212	\$0
Service at 12 KV - ARKWH	0	0.0006	\$0
Service at 12 KV - ARKWH	0	\$0.00012	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	0.112	\$559,600
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.00000	\$0
Subtotal	4,997,997		\$559,600
<b>Peak Up Power Energy &amp; Capacity Charge</b>			
Service at 480 Volts or Less - ARKWH	0	1.110	\$0
Service at 480 Volts or Less - ARKWH	0	\$0.00051	\$0
Service at 12 KV - ARKWH	0	1.110	\$0
Service at 12 KV - ARKWH	0	\$0.00004	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	1.250	\$6,247,496
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.01111	\$554,211
Subtotal	4,997,997		\$6,801,707
<b>Peak Up Power CTC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.01276	\$0
Service at 12 KV - ARKWH	0	\$0.01236	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.01050	\$524,271
Subtotal	4,997,997		\$524,271
<b>Peak Up Power ITC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00075	\$0
Service at 12 KV - ARKWH	0	\$0.00117	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.01916	\$95,742
Subtotal	4,997,997		\$95,742
<b>Maintenance Peak Transmission Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00000	\$0
Service at 12 KV - ARKWH	0	\$0.00000	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.00000	\$0.000
Subtotal	1,593,013		\$0.000
<b>Maintenance Peak Distribution Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00212	\$0
Service at 12 KV - ARKWH	0	\$0.00042	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
<b>Maintenance Peak Energy &amp; Capacity Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00000	\$0
Service at 12 KV - ARKWH	0	\$0.00005	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.01111	\$17,489
Subtotal	1,593,013		\$17,489
<b>Maintenance Peak CTC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.01276	\$0
Service at 12 KV - ARKWH	0	\$0.01236	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.01050	\$16,721
Subtotal	1,593,013		\$16,721
<b>Maintenance Peak ITC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00075	\$0
Service at 12 KV - ARKWH	0	\$0.00117	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.01916	\$30,320
Subtotal	1,593,013		\$30,320
<b>Total Rate Revenue</b>			
			<u>\$300,111</u>

PHI STATE RATE	Units	Rate	Perk Revenue
<b>Peak Up Power Transmission Charge</b>			
ARKW	170,214	0.0000	\$0
Service at 480 Volts or Less - ARKWH	0	\$0.00563	\$0
Service at 12 KV - ARKWH	0	\$0.00360	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.00369	\$1,823,221
Subtotal	4,997,997		\$1,823,221
<b>Peak Up Power Distribution Charge</b>			
Service at 480 Volts or Less - ARKWH	0	1.495	\$0
Service at 480 Volts or Less - ARKWH	0	\$0.00212	\$0
Service at 12 KV - ARKWH	0	0.0006	\$0
Service at 12 KV - ARKWH	0	\$0.00012	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	0.119	\$594,009
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.00000	\$0
Subtotal	4,997,997		\$594,009
<b>Peak Up Power Energy &amp; Capacity Charge</b>			
Service at 480 Volts or Less - ARKWH	0	1.110	\$0
Service at 480 Volts or Less - ARKWH	0	\$0.00051	\$0
Service at 12 KV - ARKWH	0	1.110	\$0
Service at 12 KV - ARKWH	0	\$0.00007	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	1.250	\$6,247,496
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.01111	\$554,211
Subtotal	4,997,997		\$6,801,707
<b>Peak Up Power CTC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.01276	\$0
Service at 12 KV - ARKWH	0	\$0.01236	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.01050	\$524,271
Subtotal	4,997,997		\$524,271
<b>Peak Up Power ITC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00075	\$0
Service at 12 KV - ARKWH	0	\$0.00117	\$0
Service at 69 KV or Higher - ARKWH	4,997,997	\$0.01916	\$95,742
Subtotal	4,997,997		\$95,742
<b>Maintenance Peak Transmission Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00000	\$0
Service at 12 KV - ARKWH	0	\$0.00000	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.00000	\$0.000
Subtotal	1,593,013		\$0.000
<b>Maintenance Peak Distribution Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00212	\$0
Service at 12 KV - ARKWH	0	\$0.00042	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
<b>Maintenance Peak Energy &amp; Capacity Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00000	\$0
Service at 12 KV - ARKWH	0	\$0.00005	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.01111	\$17,489
Subtotal	1,593,013		\$17,489
<b>Maintenance Peak CTC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.01276	\$0
Service at 12 KV - ARKWH	0	\$0.01236	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.01050	\$16,721
Subtotal	1,593,013		\$16,721
<b>Maintenance Peak ITC Charge</b>			
Service at 480 Volts or Less - ARKWH	0	\$0.00075	\$0
Service at 12 KV - ARKWH	0	\$0.00117	\$0
Service at 69 KV or Higher - ARKWH	1,593,013	\$0.01916	\$30,320
Subtotal	1,593,013		\$30,320
<b>Total Rate Revenue</b>			
			<u>\$300,111</u>

Summary of Total Revenue		
Total from bill distribution Proposed Rates		\$300,273
Total from bill distribution Present Rates		\$300,111
Rate Change Amount		\$162
Percent		0.05%
2007 Rate revenue under Present Rates		\$300,111
Rate Change Percent		0.05%
Amount		\$162
2007 Proposed Revenue under Proposed Rates		\$300,273
2007 Rate revenue under Present Rates		\$300,111
Rate Change Percent		0.05%
Amount		\$162
2007 Proposed Revenue under Proposed Rates		\$300,273

Q. The effects of the proposed rates on monthly billing conditions should be provided as follows:

1. Residential Bill Comparisons

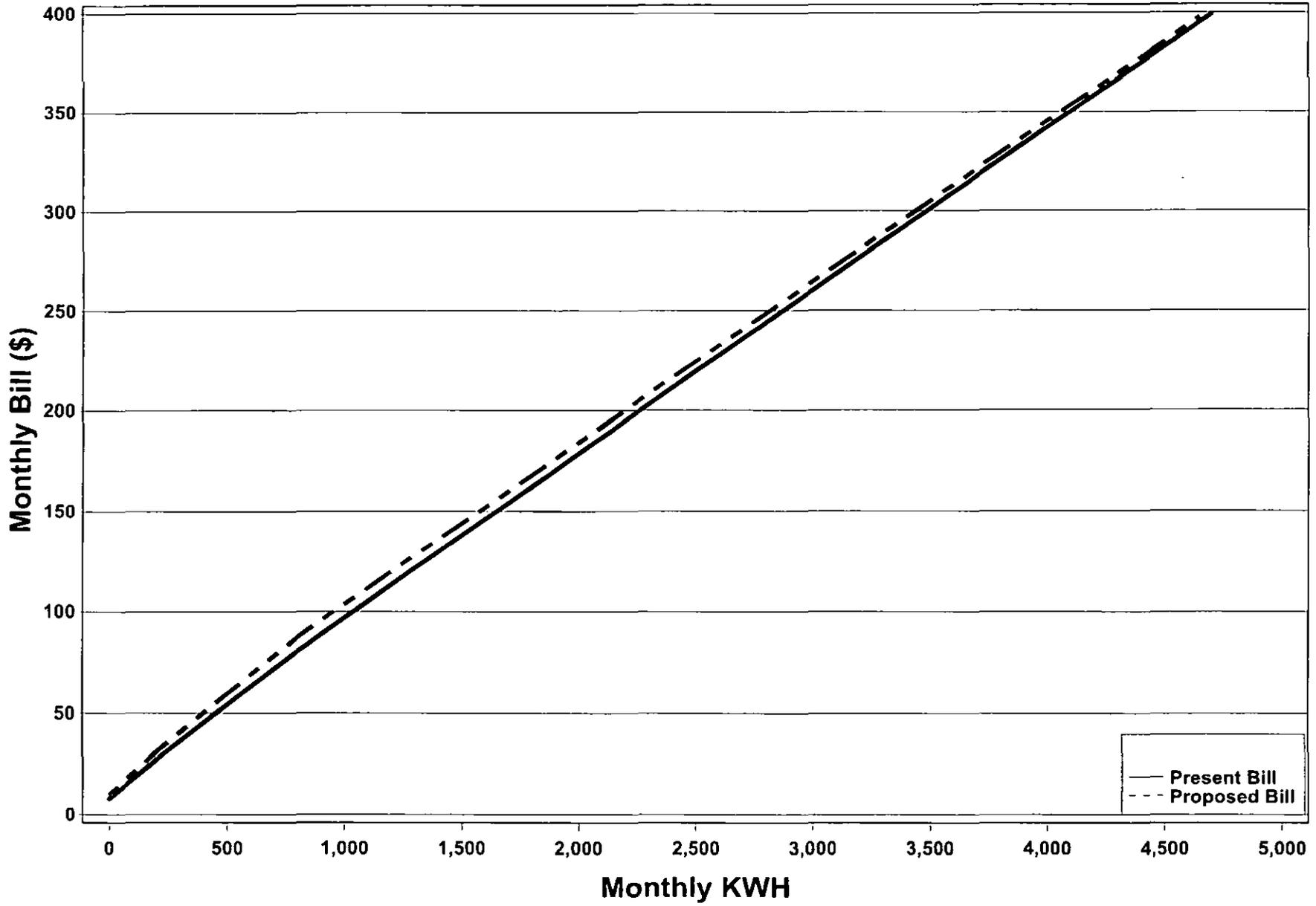
For each rate applicable to residential service, provide a chart or tabulation which shows the dollar and percentage effect of the proposed base rate on monthly bills ranging from the use of zero KWH to 5,000 KWH at appropriate intervals.

2. General Bill Comparisons

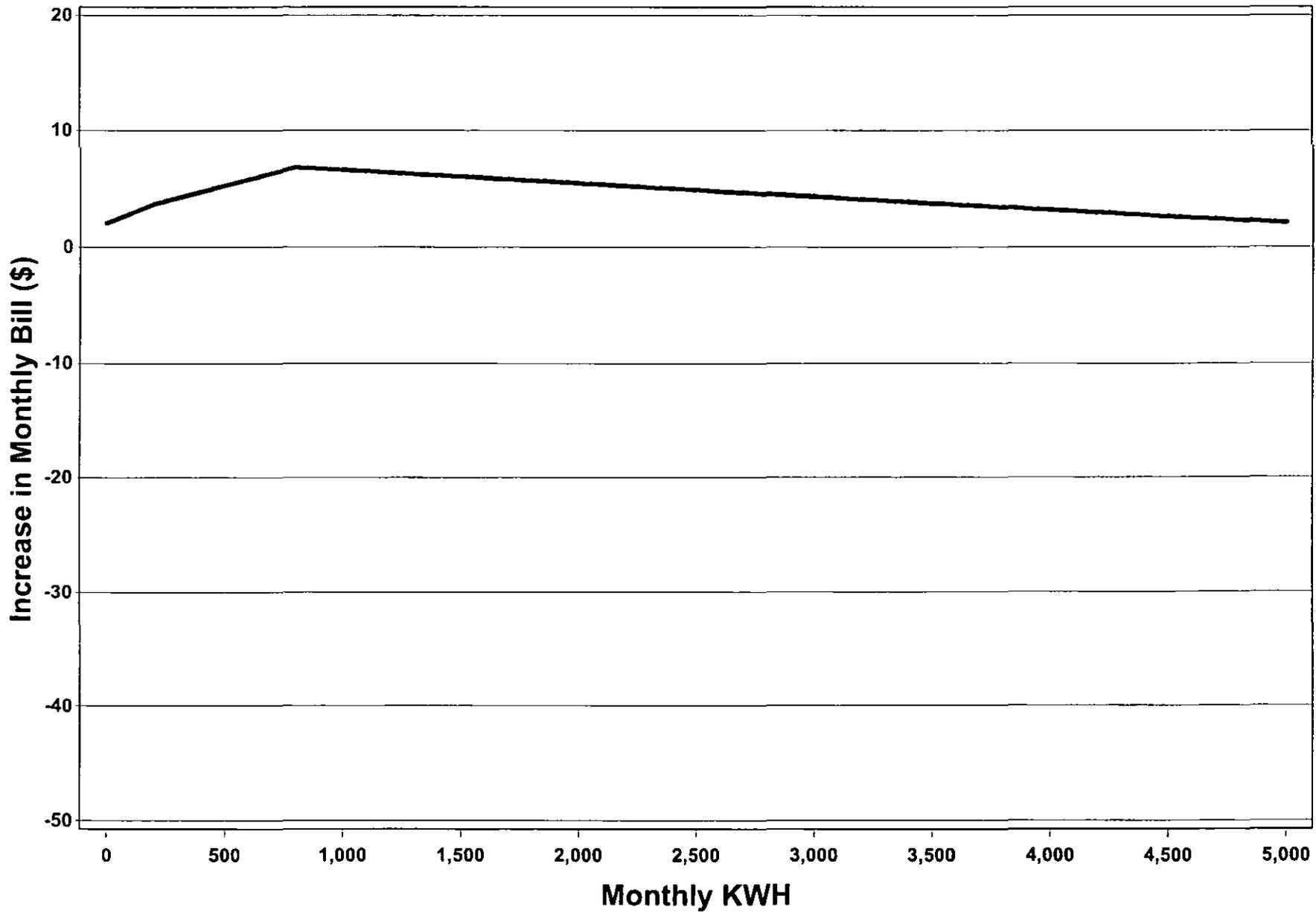
For each rate that requires both a billing demand (KW) and KWHs as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed base rate on monthly bills using several representative demand (KW) levels, the monthly KWH for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% (730H), or by hours use increments that covers approximately 95% of the bills.

- A. 1. Attachment IV-D provides the graphical comparison of PPL Electric's residential rates followed by a tabulation which shows the dollar and percentage effect of the proposed distribution rate increase on monthly bills.
2. Attachment IV-D also provides a graphical comparison of PPL Electric's general service rates followed by a tabulation which shows the dollar and percentage effect of the proposed distribution rate increase.

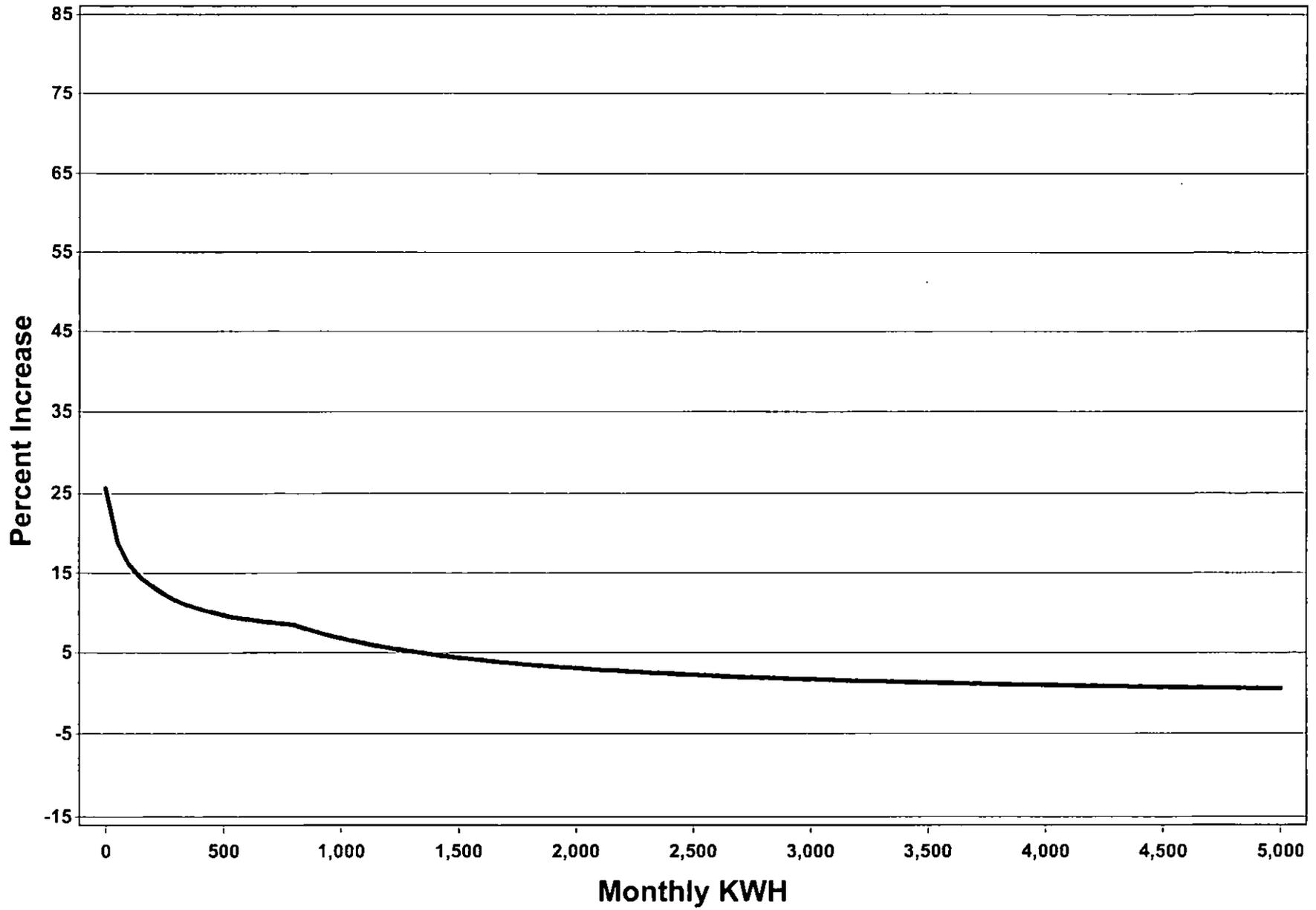
# Proposed RSO vs Present RSO Rate



# Dollar Difference of Proposed RSO vs Present RSO Rate



# Percent Increase of Proposed RSO vs Present RSO Rate



PPL Electric Utilities  
 Present RSO Rate and Proposed RSO Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	7.96	10.00	2.04	25.63
50	12.89	15.34	2.45	19.01
100	17.81	20.68	2.87	16.11
150	22.74	26.02	3.28	14.42
200	27.67	31.36	3.69	13.34
250	32.07	36.02	3.96	12.35
300	36.47	40.69	4.22	11.57
350	40.87	45.35	4.48	10.96
400	45.27	50.01	4.74	10.47
450	49.67	54.67	5.01	10.09
500	54.07	59.34	5.27	9.75
550	58.47	64.00	5.53	9.46
600	62.87	68.66	5.79	9.21
650	67.27	73.32	6.06	9.01
700	71.67	77.99	6.32	8.82
750	76.07	82.65	6.58	8.65
800	80.47	87.31	6.84	8.50
850	84.87	91.94	7.09	8.03
900	89.27	96.57	7.33	7.59
950	93.67	101.20	7.53	7.19
1,000	98.07	105.83	7.76	6.84
1,050	102.47	110.46	7.99	6.50
1,100	106.87	115.09	8.22	6.20
1,150	111.27	119.72	8.45	5.91
1,200	115.67	124.35	8.68	5.65
1,250	120.07	128.98	8.91	5.41
1,300	124.47	133.61	9.14	5.18
1,350	128.87	138.24	9.37	4.96
1,400	133.27	142.87	9.60	4.76
1,450	137.67	147.50	9.83	4.57
1,500	142.07	152.13	10.06	4.39

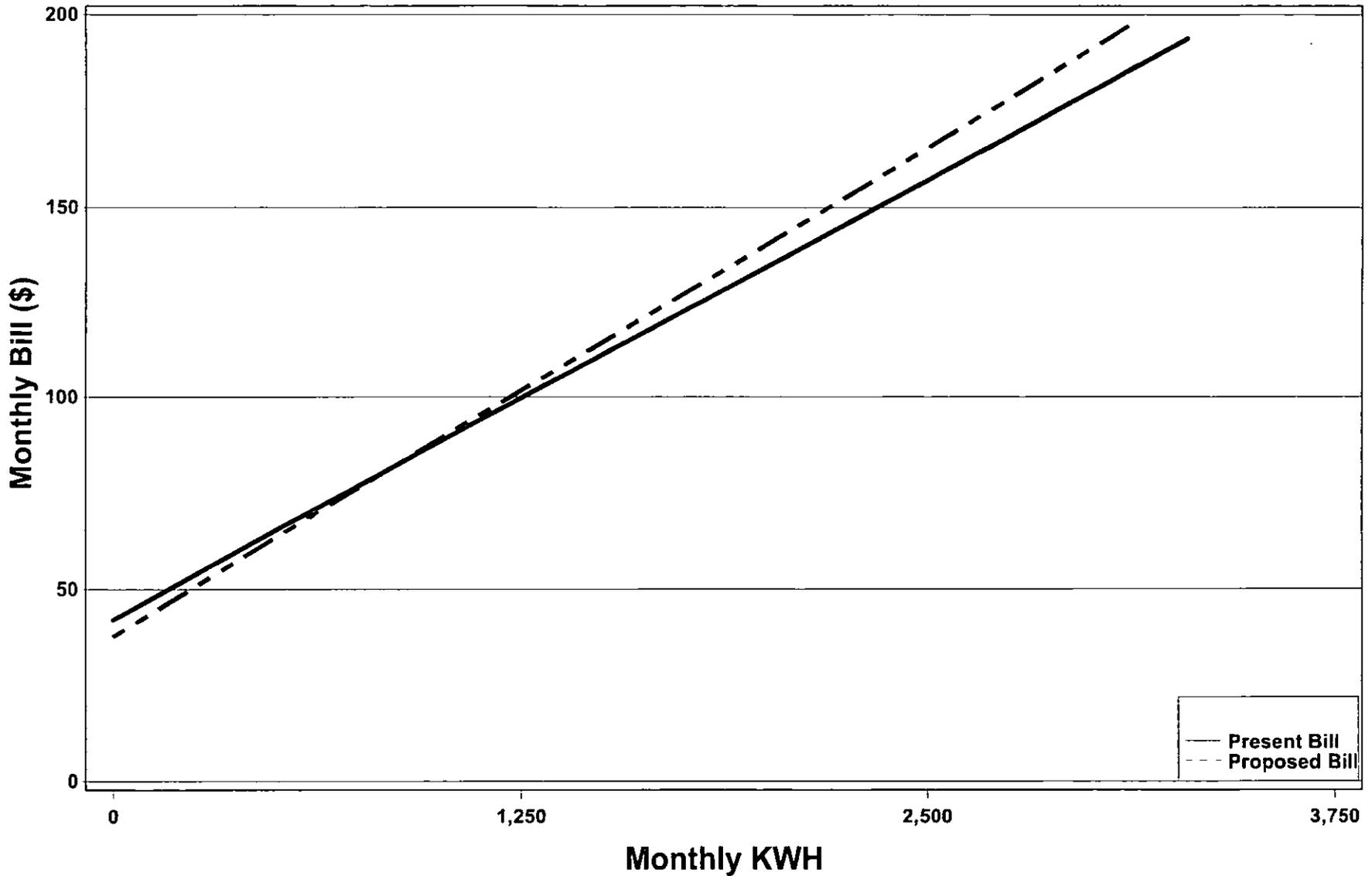
PPL Electric Utilities  
 Present RSO Rate and Proposed RSO Rate

A	B	C	D = C - B	E = D/B
	Present Bill	Proposed Bill		
KWH	Present (\$)	Proposed (\$)	Difference (\$)	Percent Difference
1,550	141.77	147.76	6.00	4.23
1,600	145.85	151.79	5.94	4.07
1,650	149.94	155.82	5.88	3.92
1,700	154.03	159.85	5.83	3.79
1,750	158.11	163.88	5.77	3.65
1,800	162.20	167.91	5.71	3.52

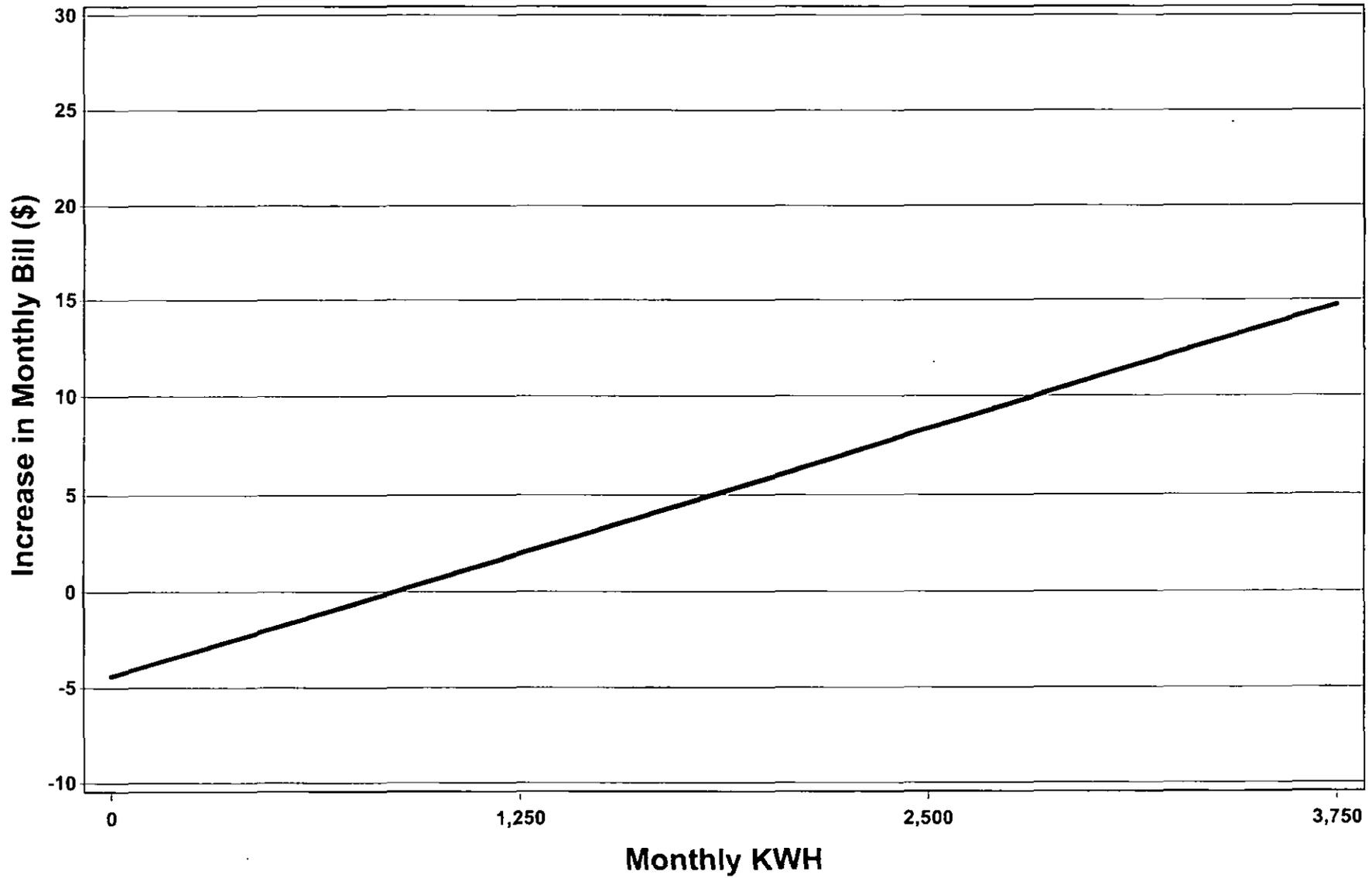
PPL Electric Utilities  
Present RSO Rate and Proposed RSO Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
1,850	166.28	171.94	5.66	3.40
1,900	170.37	175.97	5.60	3.29
1,950	174.46	180.00	5.54	3.18
2,000	178.54	184.03	5.49	3.07
2,050	182.63	188.06	5.43	2.97
2,100	186.72	192.09	5.38	2.88
2,150	190.80	196.12	5.32	2.79
2,200	194.89	200.15	5.26	2.70
2,250	198.98	204.18	5.21	2.62
2,300	203.06	208.21	5.15	2.54
2,350	207.15	212.24	5.09	2.46
2,400	211.24	216.27	5.04	2.39
2,450	215.32	220.30	4.98	2.31
2,500	219.41	224.33	4.92	2.24
2,550	223.50	228.36	4.87	2.18
2,600	227.58	232.39	4.81	2.11
2,650	231.67	236.42	4.75	2.05
2,700	235.76	240.45	4.70	1.99
2,750	239.84	244.48	4.64	1.93
2,800	243.93	248.51	4.58	1.88
2,850	248.01	252.54	4.53	1.83
2,900	252.10	256.57	4.47	1.77
2,950	256.19	260.60	4.41	1.72
3,000	260.27	264.63	4.36	1.68
3,050	264.36	268.66	4.30	1.63
3,100	268.45	272.69	4.25	1.58
3,150	272.53	276.72	4.19	1.54
3,200	276.62	280.75	4.13	1.49
3,250	280.71	284.78	4.08	1.45
3,300	284.79	288.81	4.02	1.41
3,350	288.88	292.84	3.96	1.37

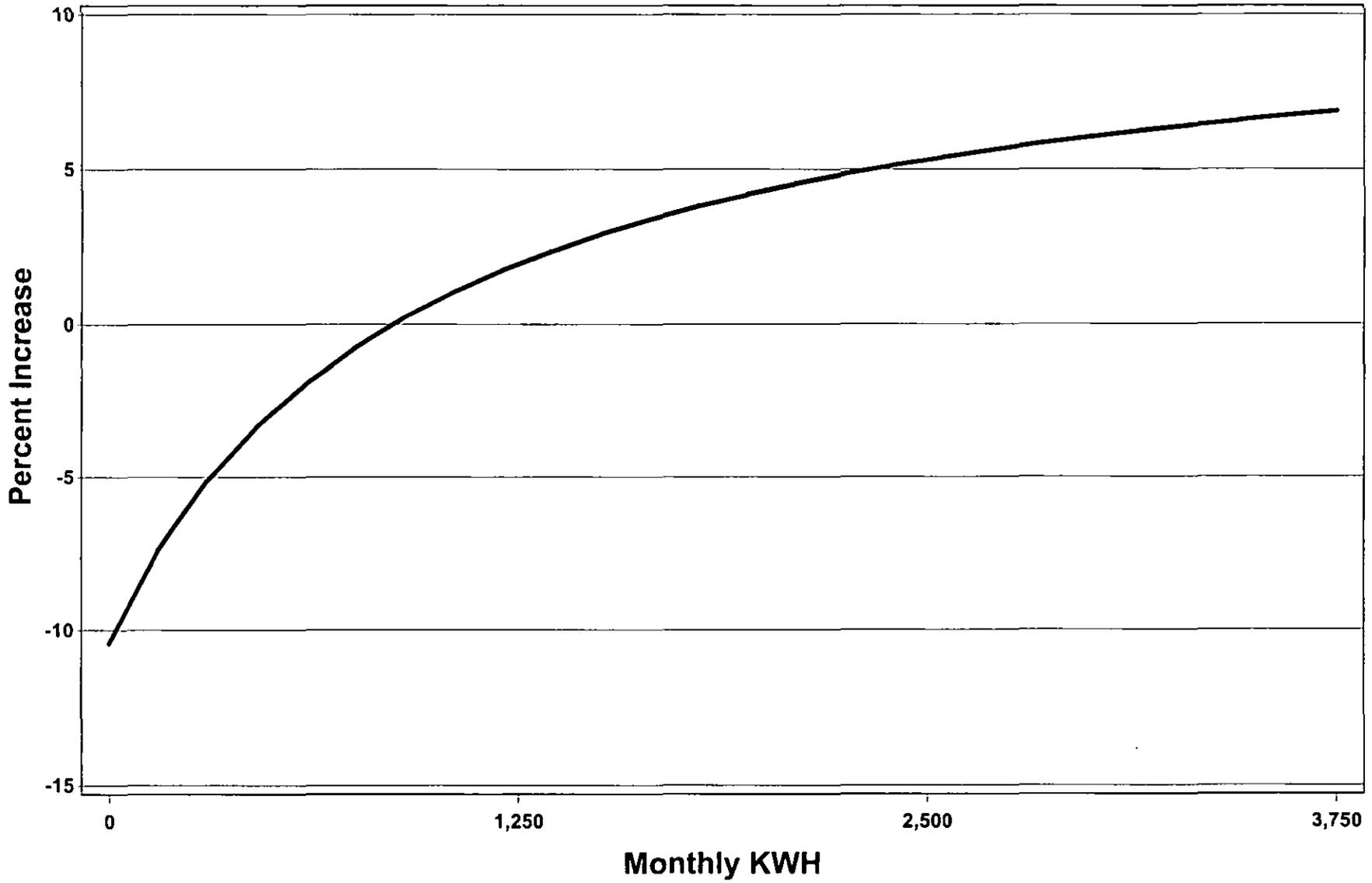
Proposed RTS vs Present RTS Rate  
Average Demand 6 KW  
Base Rate Only



Dollar Difference of Proposed RTS vs Present RTS Rate  
Average Demand 6 KW  
Base Rate Only



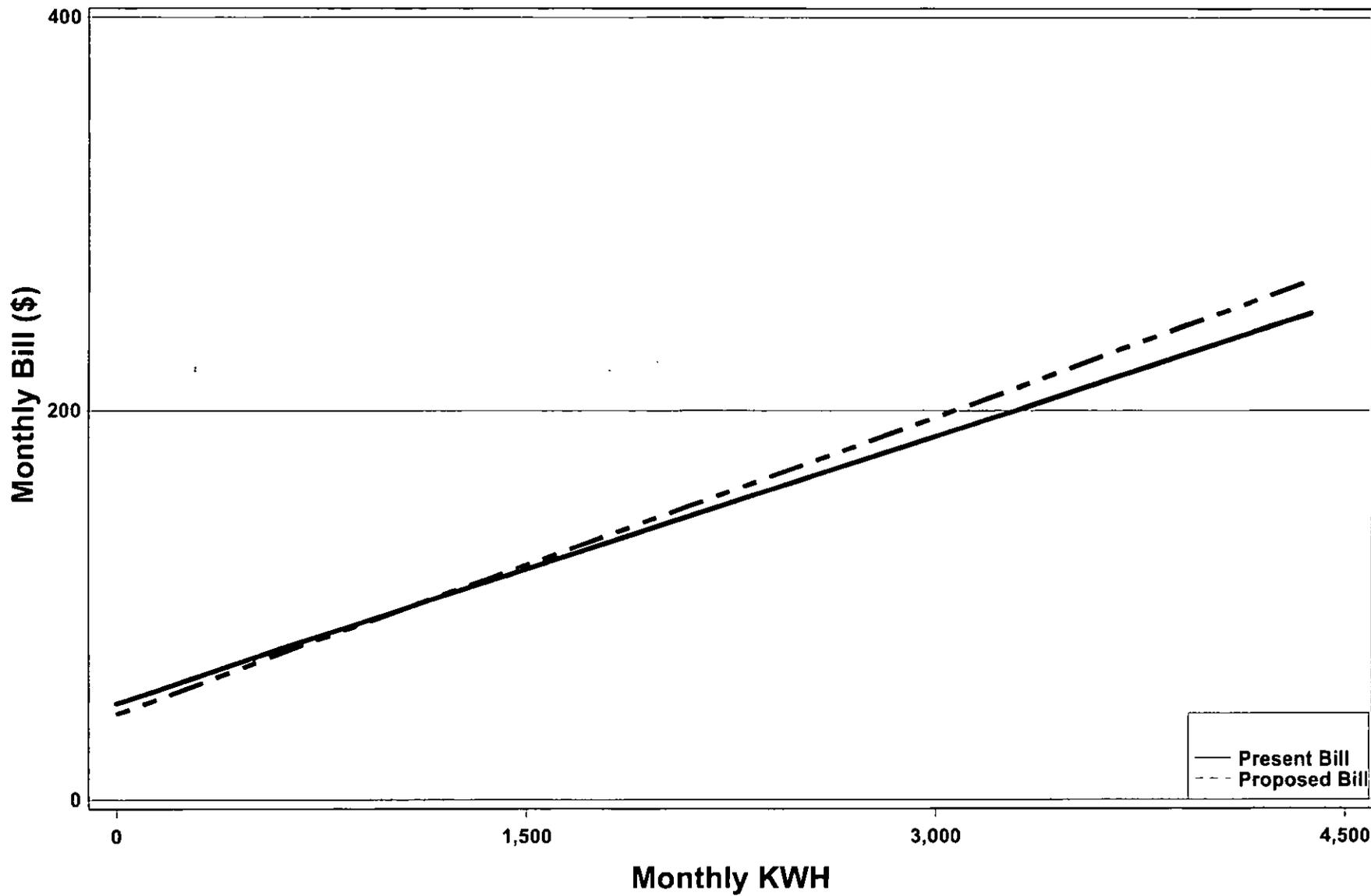
Percent Increase of Proposed RTS vs Present RTS Rate  
Average Demand 6 KW  
Base Rate Only



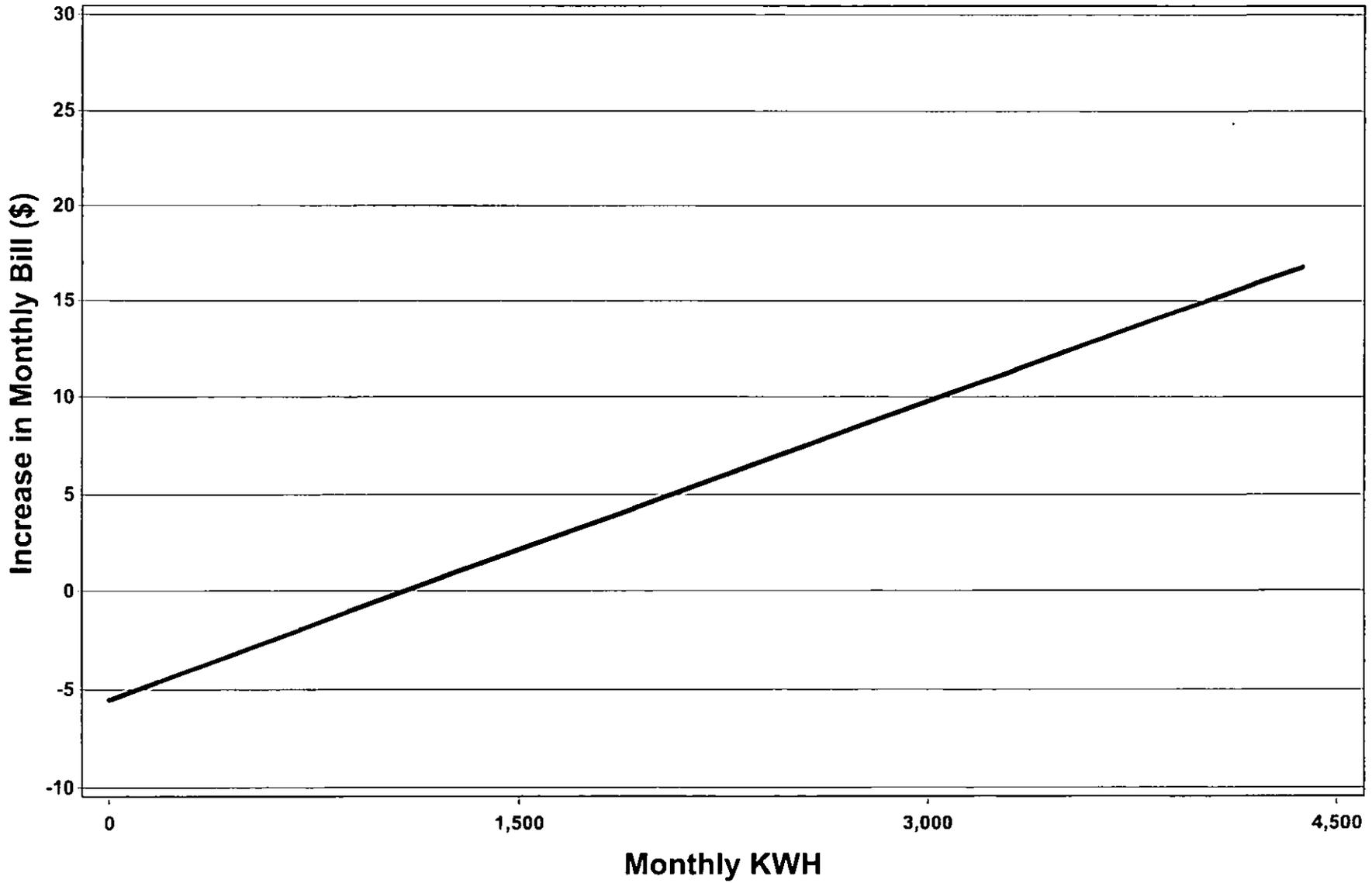
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 6 KW  
 Base Rate Only  
 Present RIS Rate and Proposed RIS Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	42	38	-4	-10.43
150	49	45	-4	-7.42
300	56	53	-3	-5.13
450	63	61	-2	-3.36
600	70	68	-1	-1.92
750	77	76	-1	-0.76
900	84	84	0	0.23
1,050	90	91	1	1.05
1,200	97	99	2	1.77
1,350	104	107	2	2.38
1,500	111	114	3	2.92
1,650	118	122	4	3.40
1,800	125	130	5	3.83
1,950	132	137	6	4.20
2,100	139	145	6	4.55
2,250	146	153	7	4.86
2,400	152	160	8	5.14
2,550	159	168	9	5.40
2,700	166	176	9	5.64
2,850	173	183	10	5.85
3,000	180	191	11	6.05
3,150	187	199	12	6.24
3,300	194	206	12	6.41
3,450	201	214	13	6.57
3,600	208	222	14	6.72
3,750	215	229	15	6.86
3,900	221	237	15	7.00
4,050	228	245	16	7.12

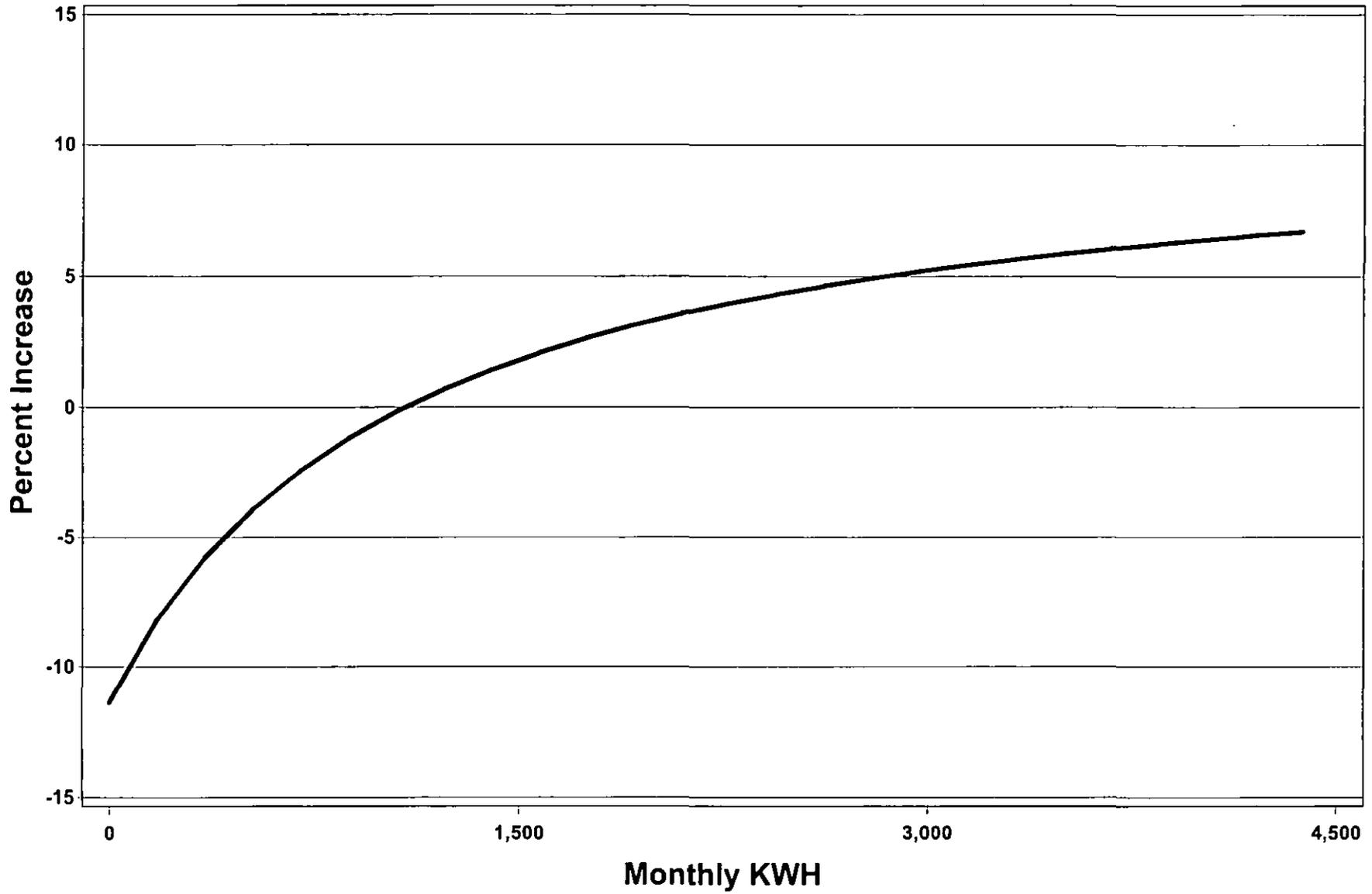
Proposed RTS vs Present RTS Rate  
Average Demand 7 KW  
Base Rate Only



Dollar Difference of Proposed RTS vs Present RTS Rate  
Average Demand 7 KW  
Base Rate Only



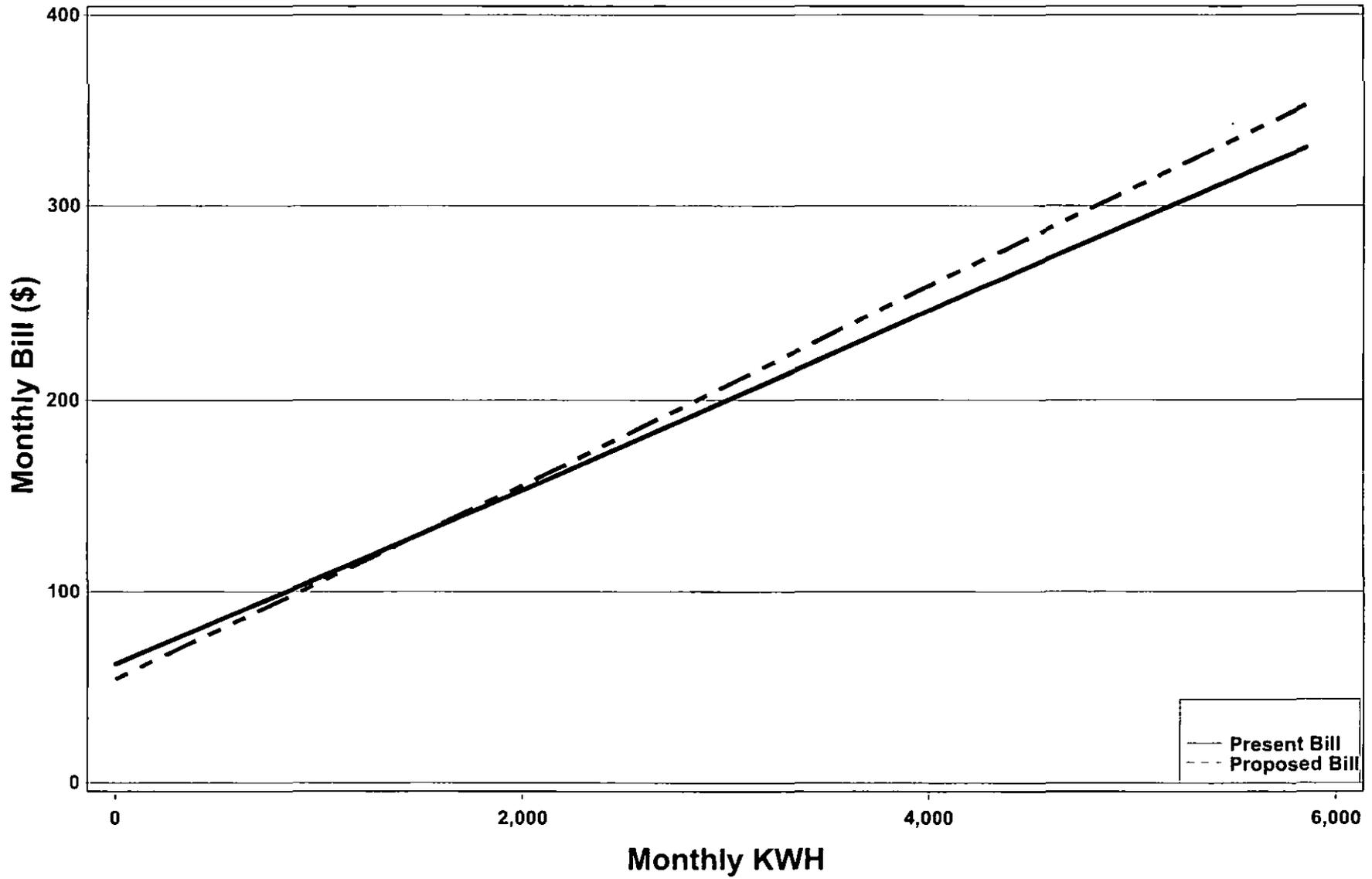
**Percent Increase of Proposed RTS vs Present RTS Rate  
Average Demand 7 KW  
Base Rate Only**



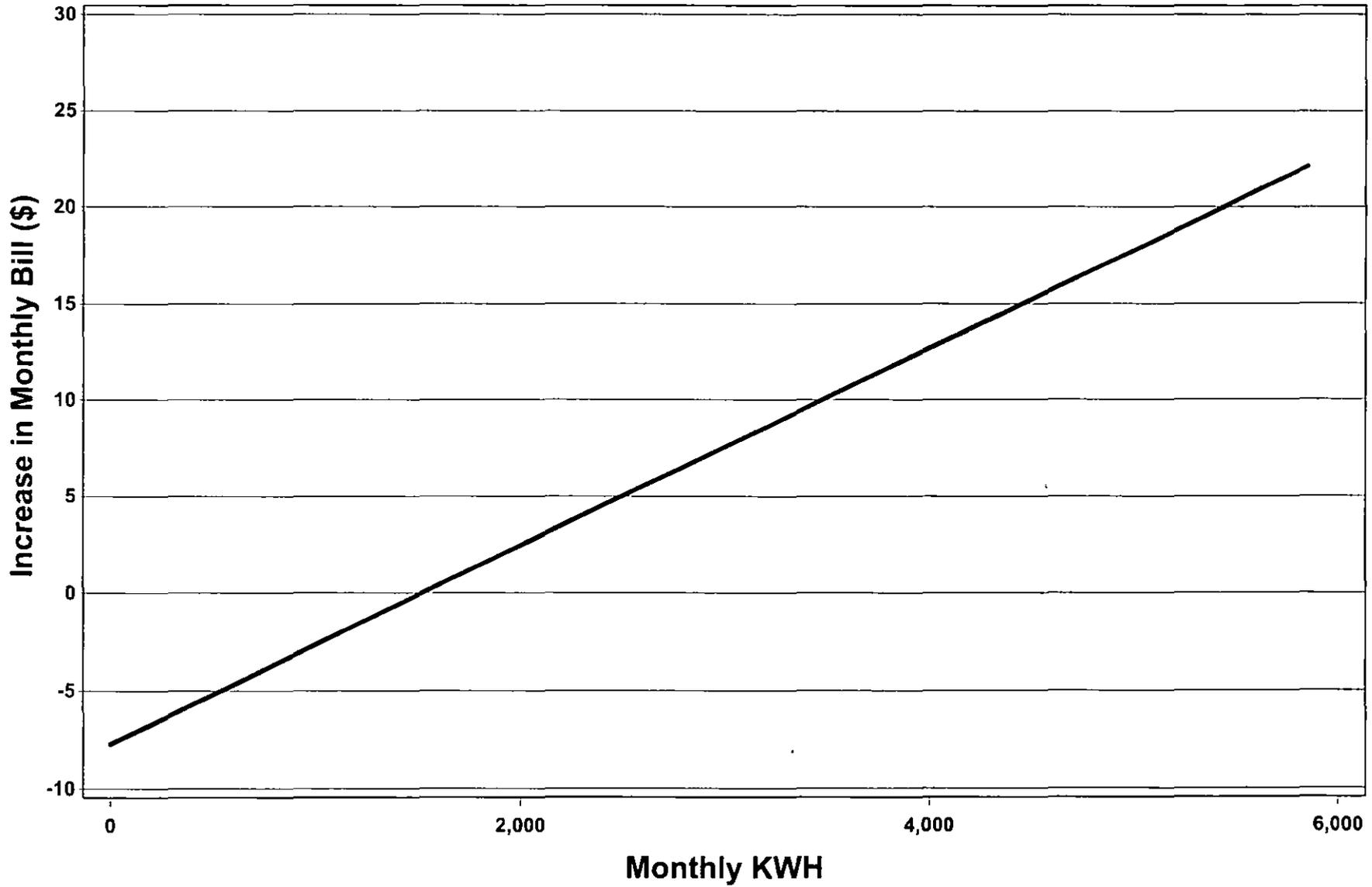
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 7 KW  
 Base Rate Only  
 Present RTS Rate and Proposed RTS Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	49	43	-6	-11.35
175	57	52	-5	-8.15
350	65	61	-4	-5.76
525	73	70	-3	-3.90
700	81	79	-2	-2.41
875	89	88	-1	-1.18
1,050	97	97	-0	-0.17
1,225	105	106	1	0.70
1,400	113	115	2	1.44
1,575	121	124	3	2.08
1,750	129	132	3	2.64
1,925	137	141	4	3.14
2,100	145	150	5	3.58
2,275	153	159	6	3.96
2,450	161	168	7	4.33
2,625	169	177	8	4.65
2,800	177	186	9	4.95
2,975	185	195	10	5.21
3,150	193	204	11	5.46
3,325	201	213	11	5.68
3,500	209	222	12	5.89
3,675	218	231	13	6.08
3,850	226	240	14	6.26
4,025	234	249	15	6.43
4,200	242	258	16	6.58
4,375	250	266	17	6.73
4,550	258	275	18	6.86
4,725	266	284	19	6.99

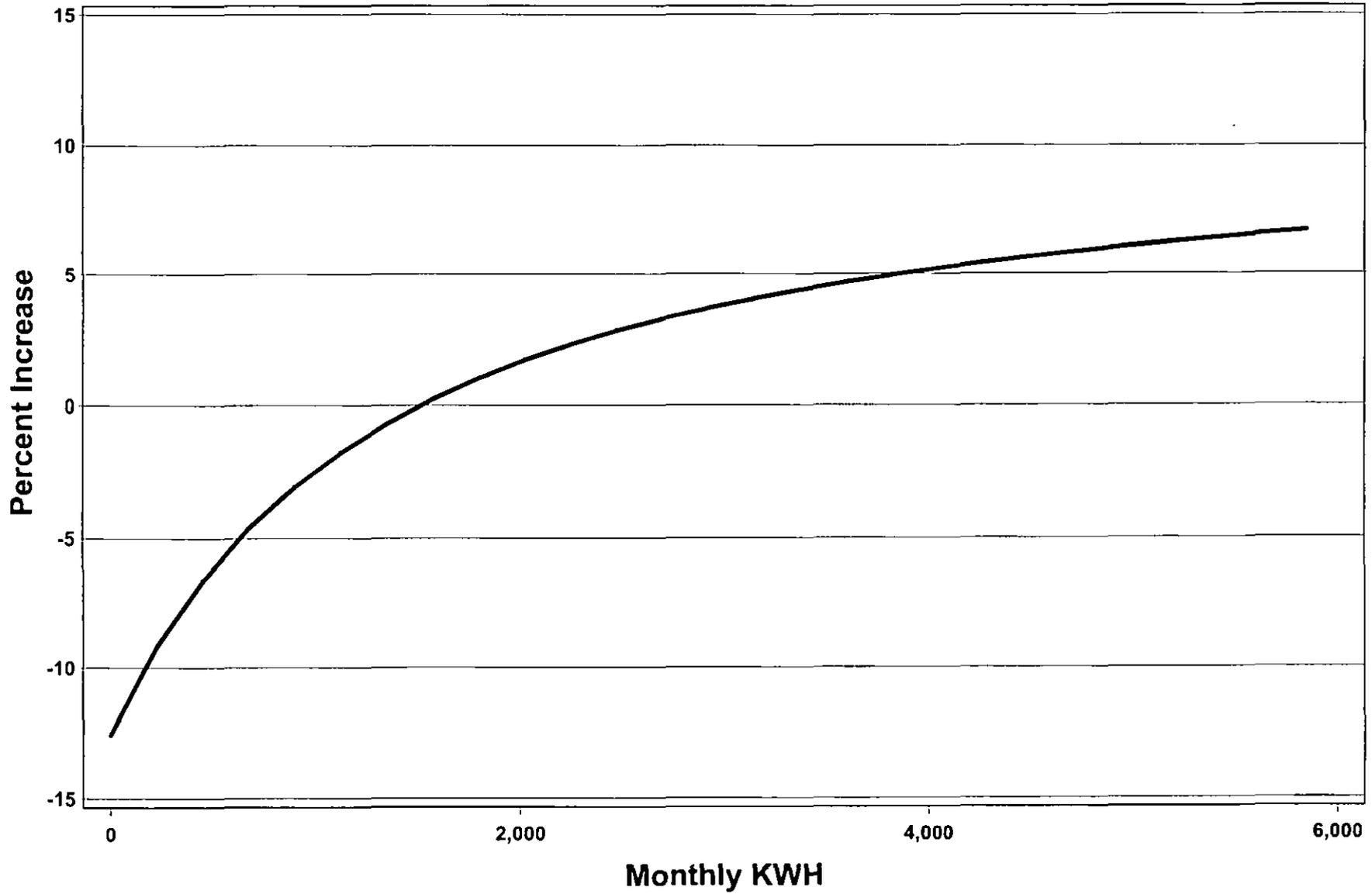
Proposed RTS vs Present RTS Rate  
Average Demand 9 KW  
Base Rate Only



Dollar Difference of Proposed RTS vs Present RTS Rate  
Average Demand 9 KW  
Base Rate Only



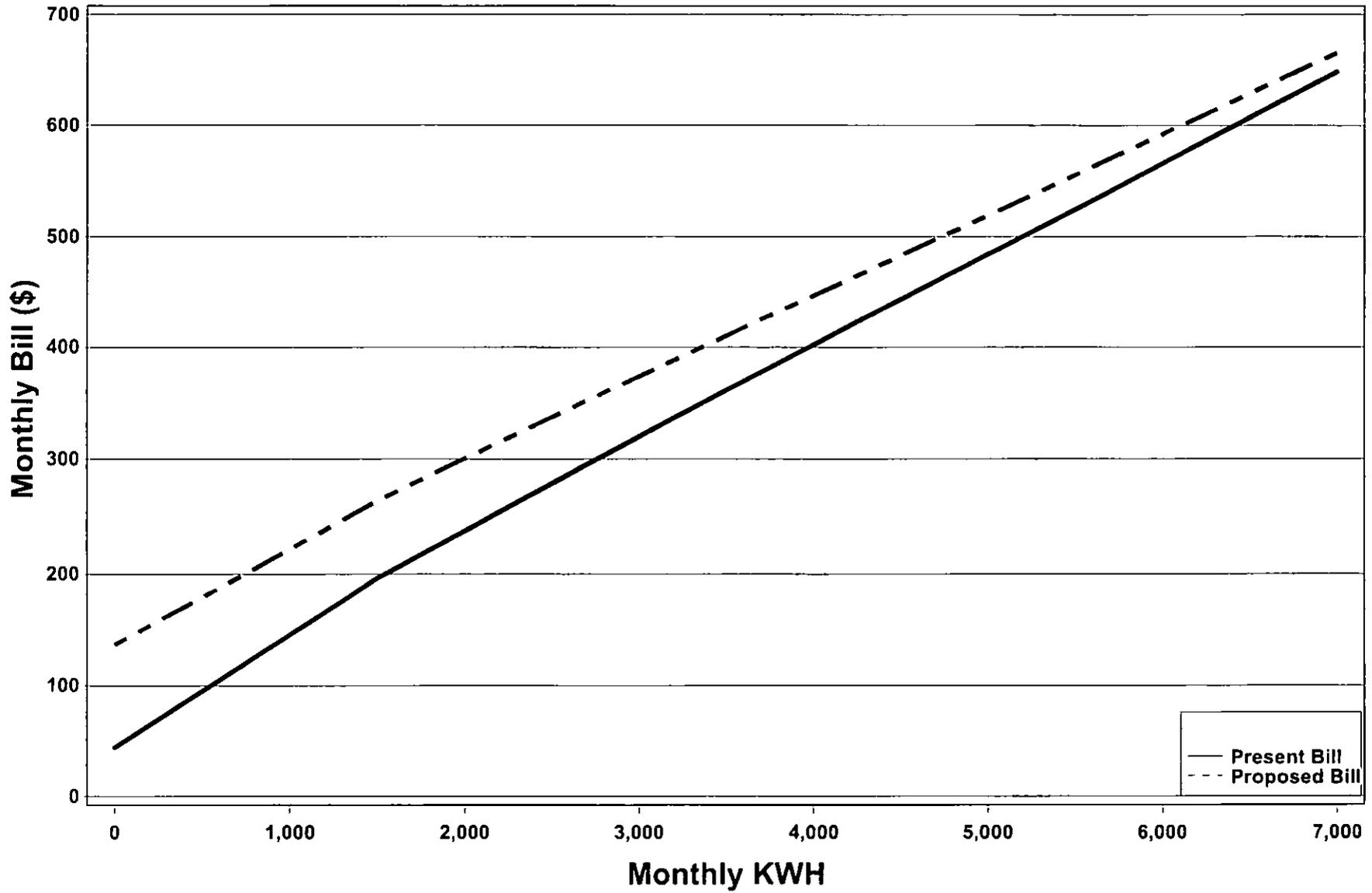
**Percent Increase of Proposed RTS vs Present RTS Rate  
Average Demand 9 KW  
Base Rate Only**



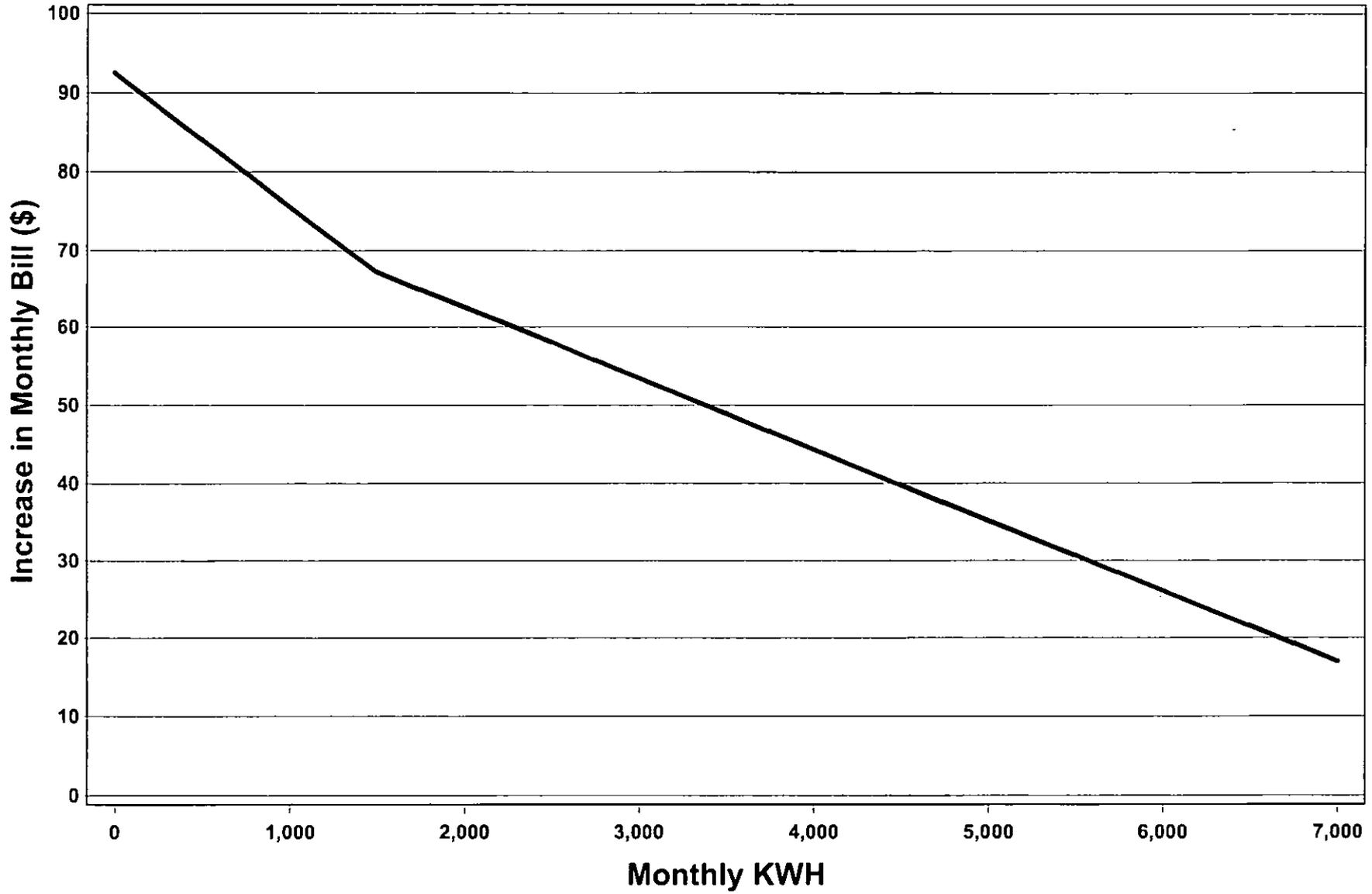
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 9 KW  
 Base Rate Only  
 Present RTS Rate and Proposed RTS Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	61	54	-8	-12.59
225	72	65	-7	-9.18
450	82	77	-5	-6.63
675	93	88	-4	-4.65
900	103	100	-3	-3.06
1,125	113	111	-2	-1.77
1,350	124	123	-1	-0.70
1,575	134	134	0	0.22
1,800	144	146	1	1.00
2,025	155	157	3	1.68
2,250	165	169	4	2.26
2,475	175	180	5	2.78
2,700	186	192	6	3.25
2,925	196	203	7	3.66
3,150	206	215	8	4.03
3,375	217	226	9	4.37
3,600	227	238	11	4.68
3,825	237	249	12	4.96
4,050	248	261	13	5.21
4,275	258	272	14	5.45
4,500	268	284	15	5.67
4,725	279	295	16	5.87
4,950	289	306	18	6.06
5,175	299	318	19	6.23
5,400	310	329	20	6.39
5,625	320	341	21	6.55
5,850	330	352	22	6.69
6,075	341	364	23	6.82

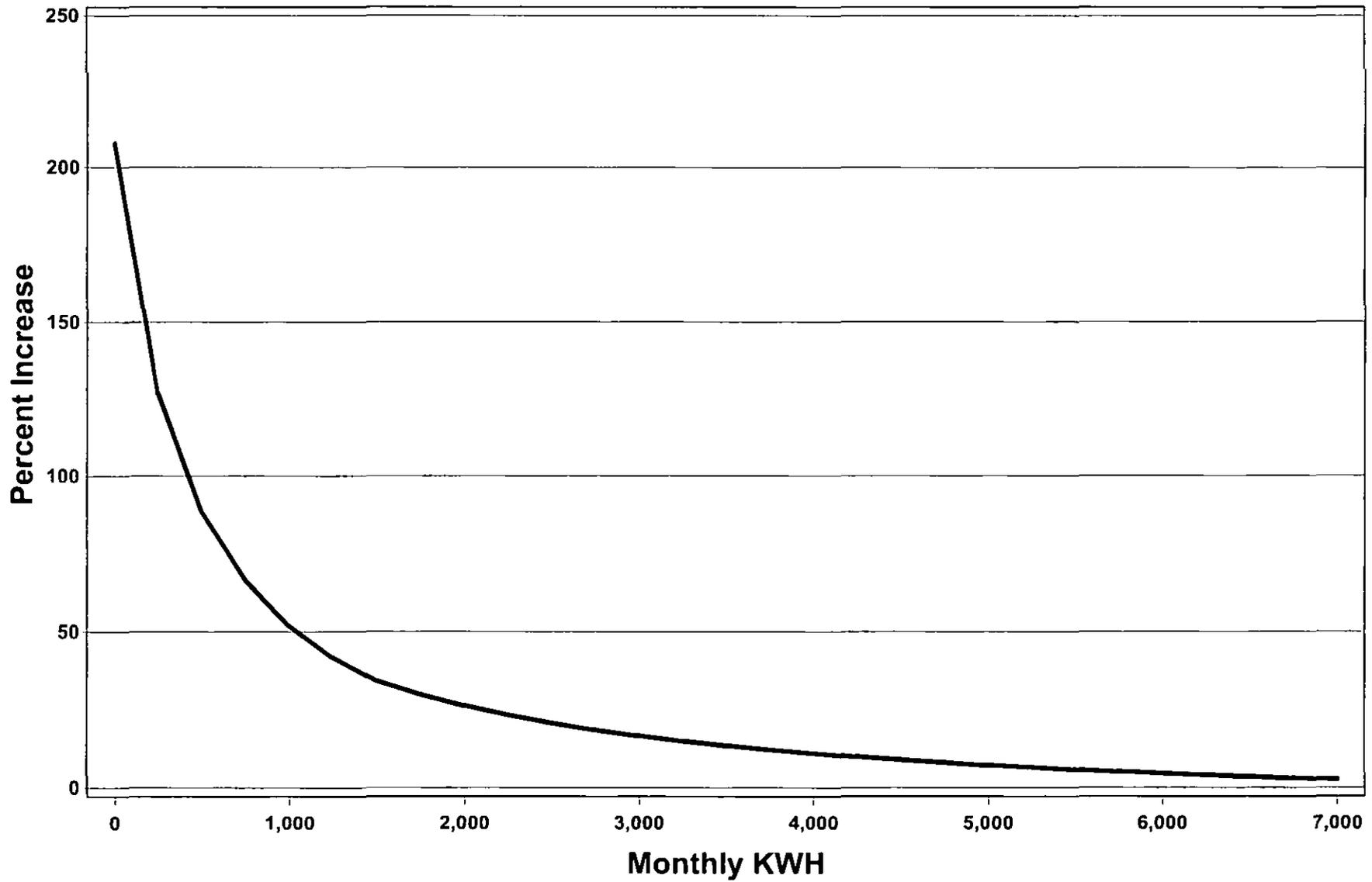
Proposed GH1 vs Present GH1 Rate  
Average Demand 10 KW  
Base Rate Only



Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 10 KW  
Base Rate Only



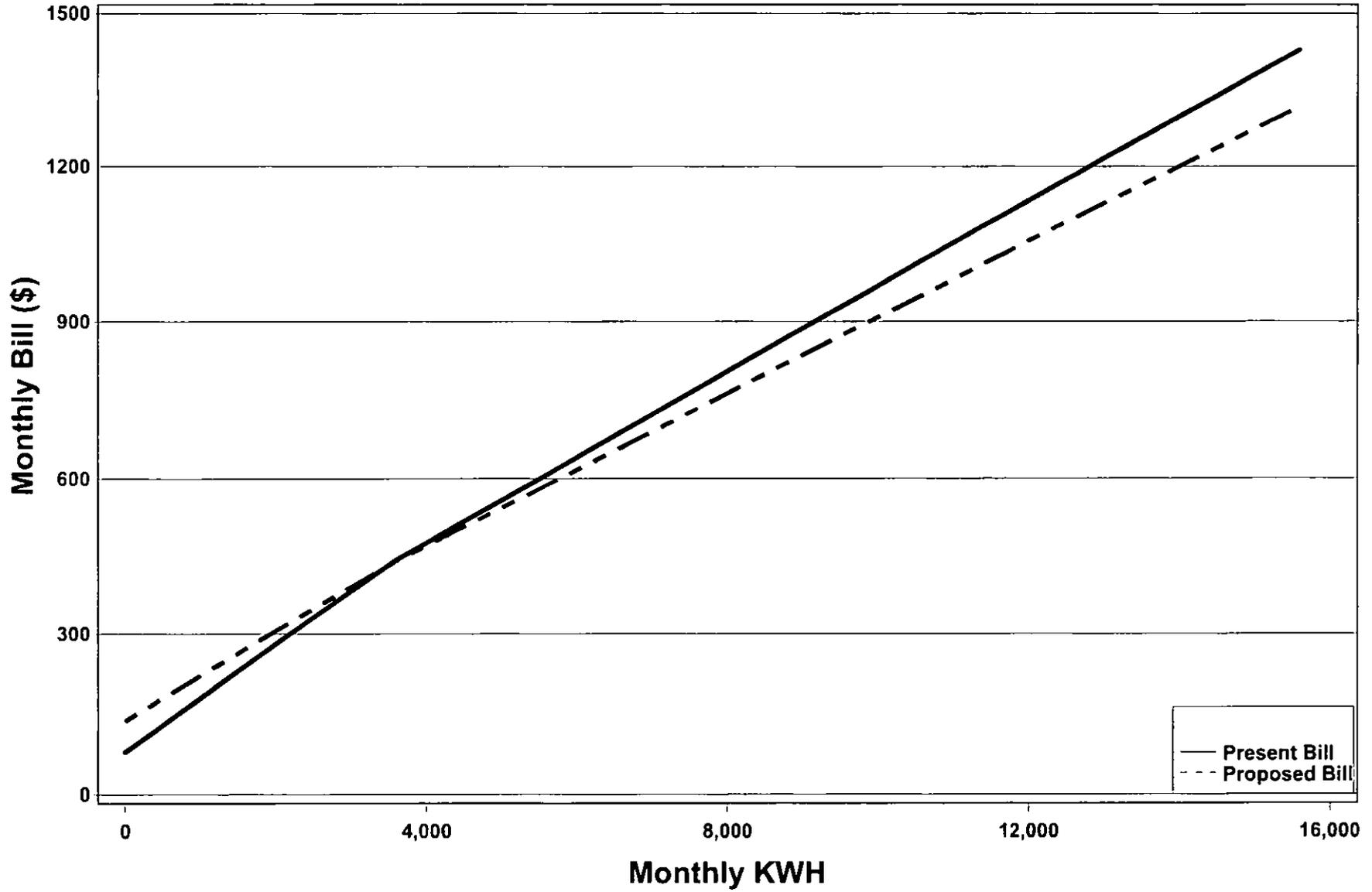
Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 10 KW  
Base Rate Only



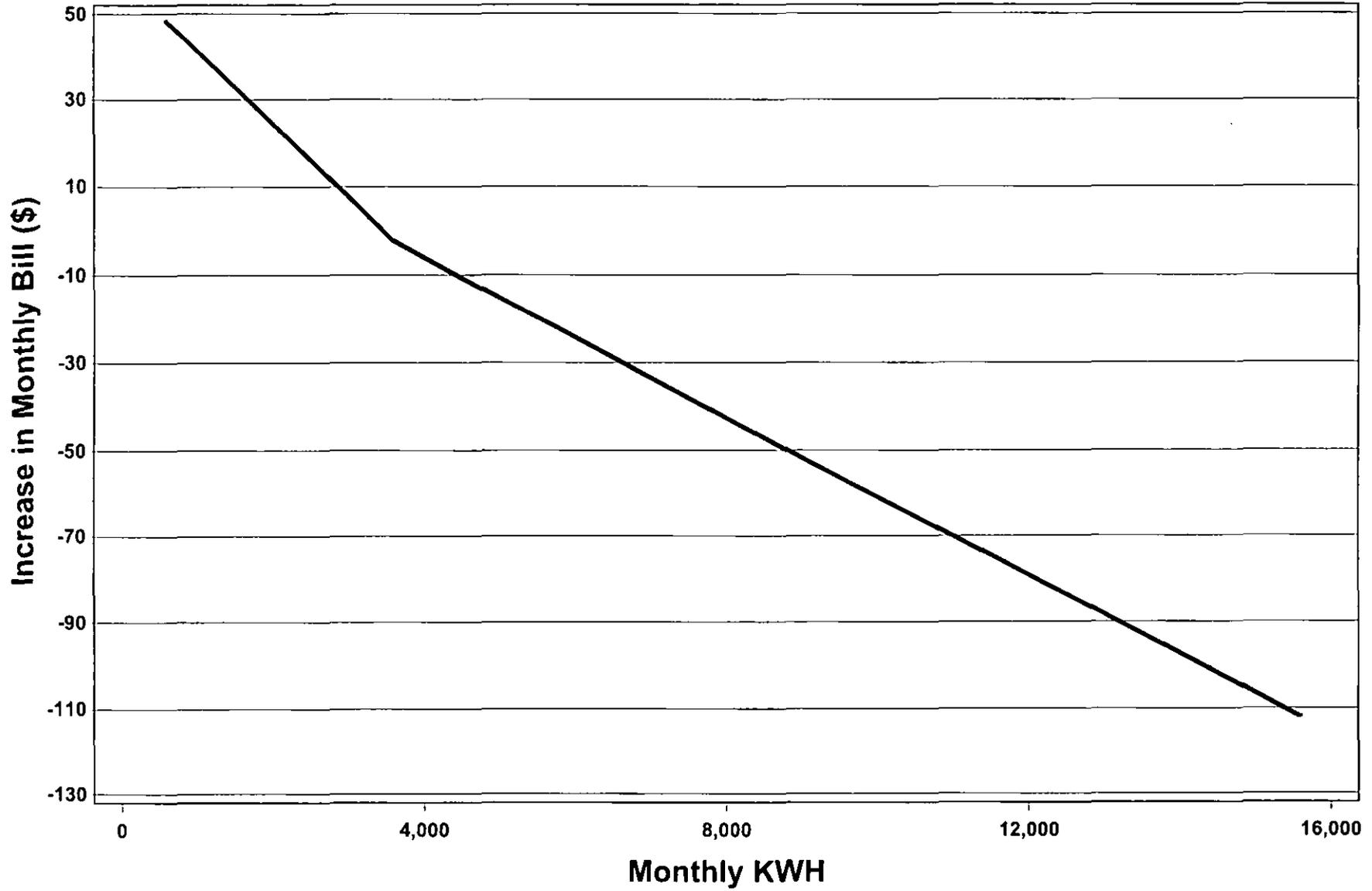
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 10 KW  
 Base Rate Only  
 Present GH1 Rate and Proposed GH1 Rate

A	B	C	D = C - B	E = D/B
kWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	44	137	93	208.00
250	70	158	88	126.52
500	95	179	84	88.41
750	120	200	80	66.32
1,000	146	221	76	51.91
1,250	171	243	71	41.77
1,500	196	264	67	34.24
1,750	217	282	65	29.95
2,000	237	300	63	26.40
2,250	258	318	60	23.41
2,500	279	337	58	20.87
2,750	299	355	56	18.67
3,000	320	373	54	16.76
3,250	340	391	51	15.08
3,500	361	410	49	13.58
3,750	381	428	47	12.25
4,000	402	446	44	11.06
4,250	422	464	42	9.98
4,500	443	483	40	9.00
4,750	463	501	38	8.11
5,000	484	519	35	7.29
5,250	504	537	33	6.55
5,500	525	556	31	5.86
5,750	545	574	28	5.21
6,000	566	592	26	4.62
6,250	586	610	24	4.07
6,500	607	629	22	3.56
6,750	627	647	19	3.08

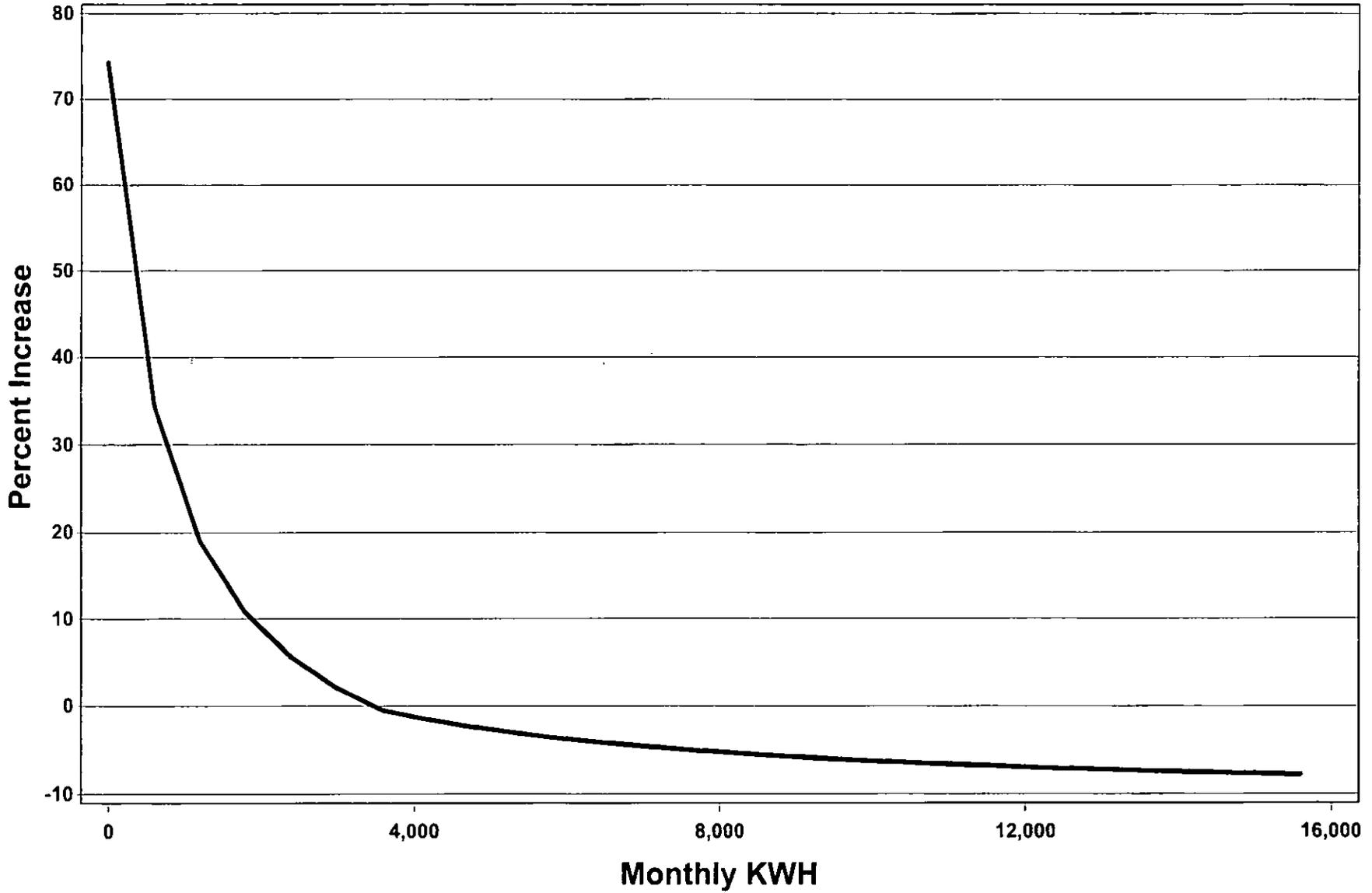
Proposed GH1 vs Present GH1 Rate  
Average Demand 24 KW  
Base Rate Only



Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 24 KW  
Base Rate Only



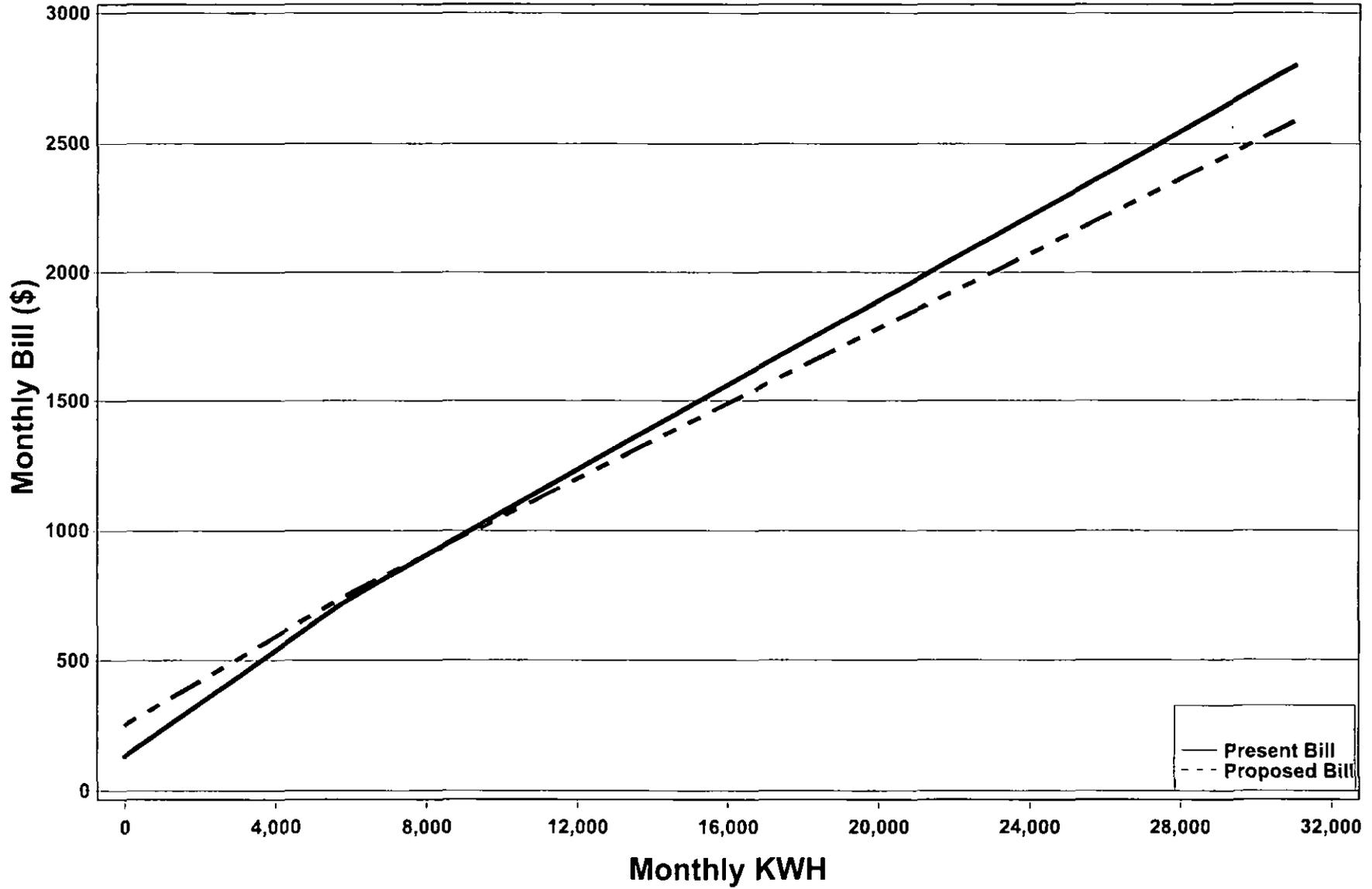
Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 24 KW  
Base Rate Only



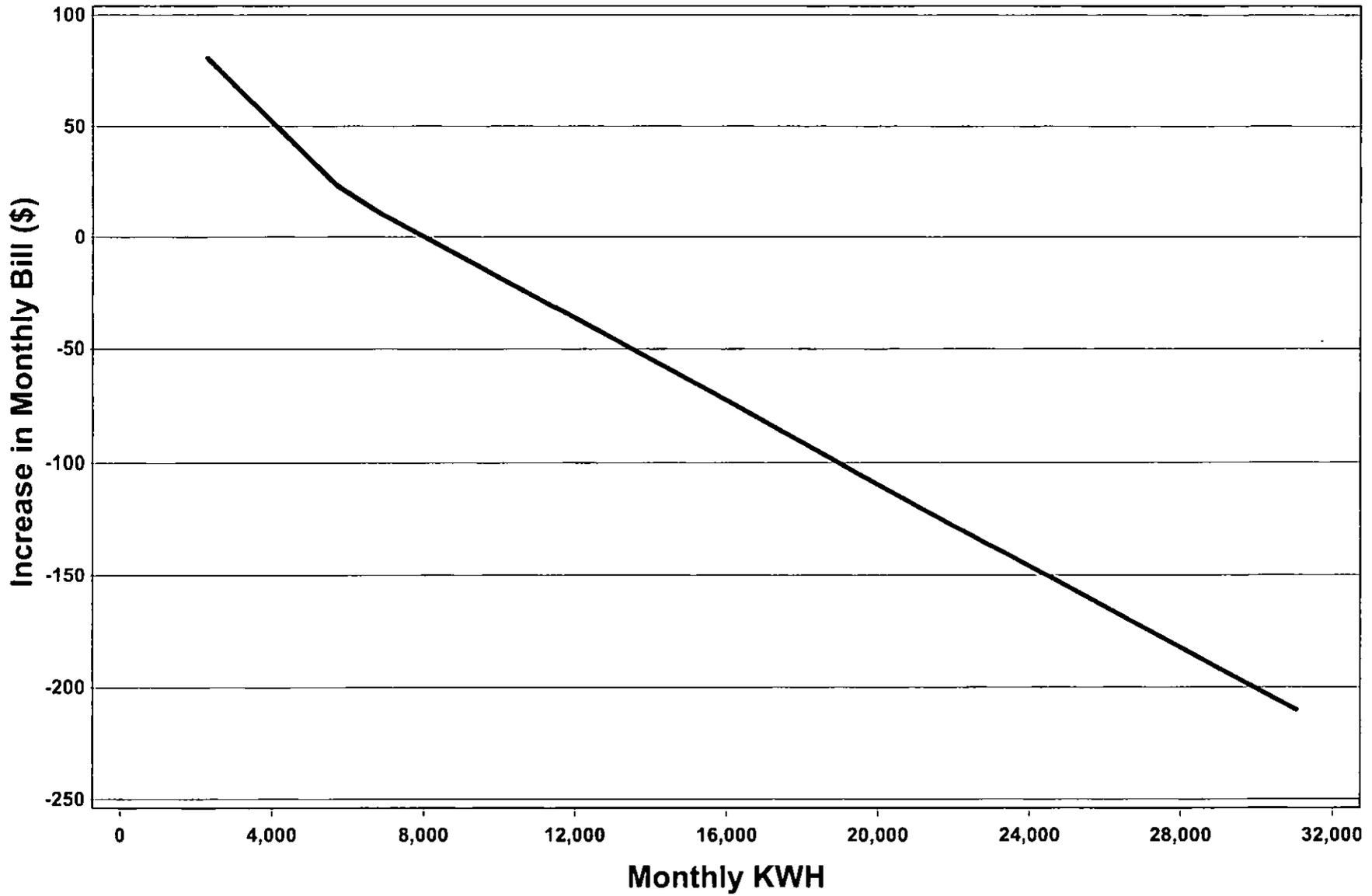
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 24 KW  
 Base Rate Only  
 Present GH1 Rate and Proposed GH1 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	79	137	58	74.21
500	139	188	48	34.61
1,200	200	238	38	19.05
1,800	261	289	28	10.74
2,400	322	340	18	5.57
3,000	382	390	8	2.04
3,600	443	441	-2	-0.52
4,200	493	485	-8	-1.58
4,800	542	529	-13	-2.45
5,400	591	572	-19	-3.17
6,000	640	616	-24	-3.78
6,600	690	660	-30	-4.31
7,200	739	704	-35	-4.76
7,800	788	747	-41	-5.16
8,400	837	791	-46	-5.51
9,000	887	835	-52	-5.82
9,600	936	879	-57	-6.10
10,200	985	923	-63	-6.35
10,800	1,034	966	-68	-6.58
11,400	1,084	1,010	-74	-6.78
12,000	1,133	1,054	-79	-6.97
12,600	1,182	1,098	-84	-7.14
13,200	1,232	1,142	-90	-7.30
13,800	1,281	1,185	-95	-7.45
14,400	1,330	1,229	-101	-7.59
15,000	1,379	1,273	-106	-7.71
15,600	1,429	1,317	-112	-7.83
16,200	1,478	1,361	-117	-7.94

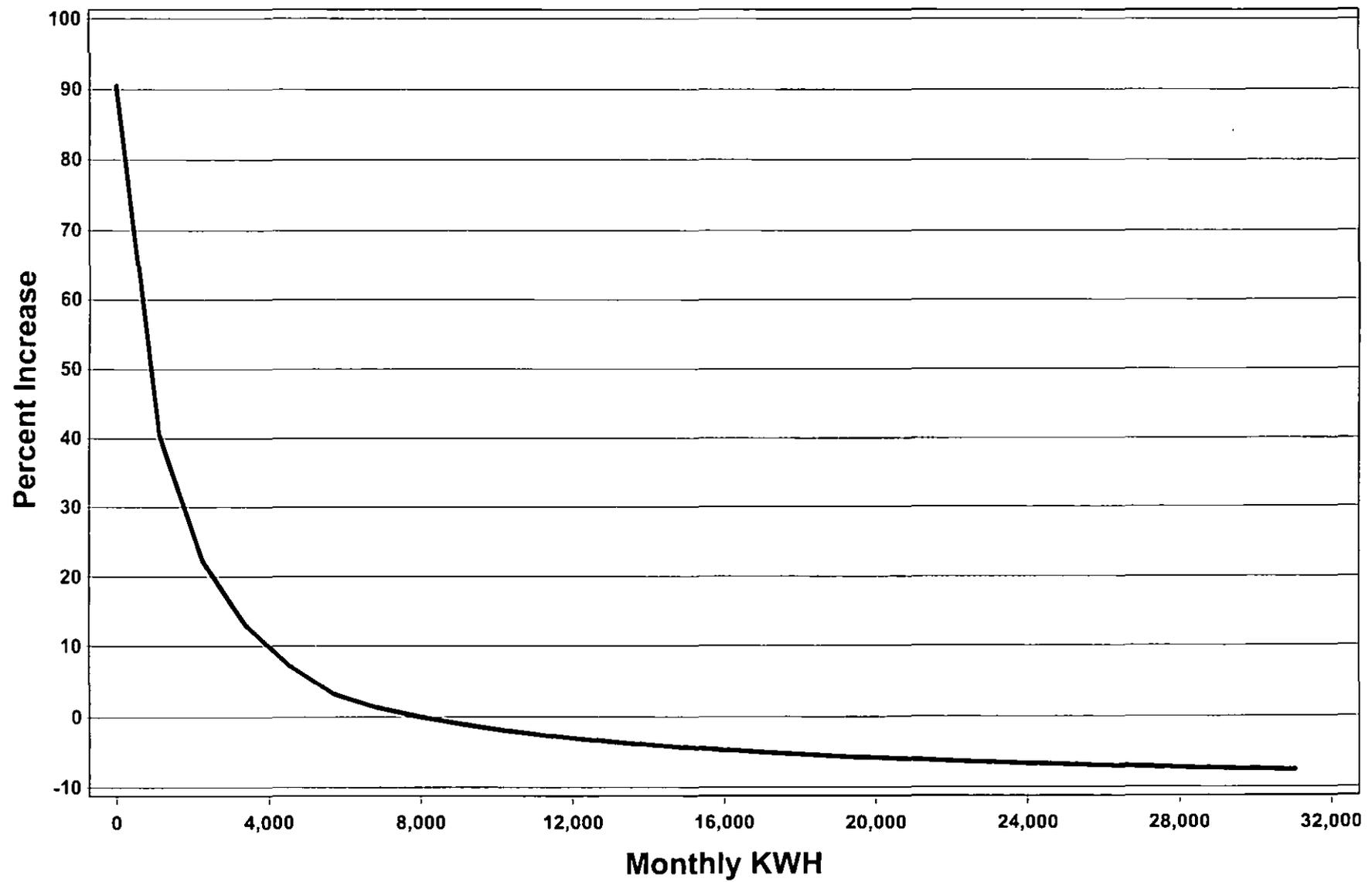
Proposed GH1 vs Present GH1 Rate  
Average Demand 46 KW  
Base Rate Only



Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 46 KW  
Base Rate Only



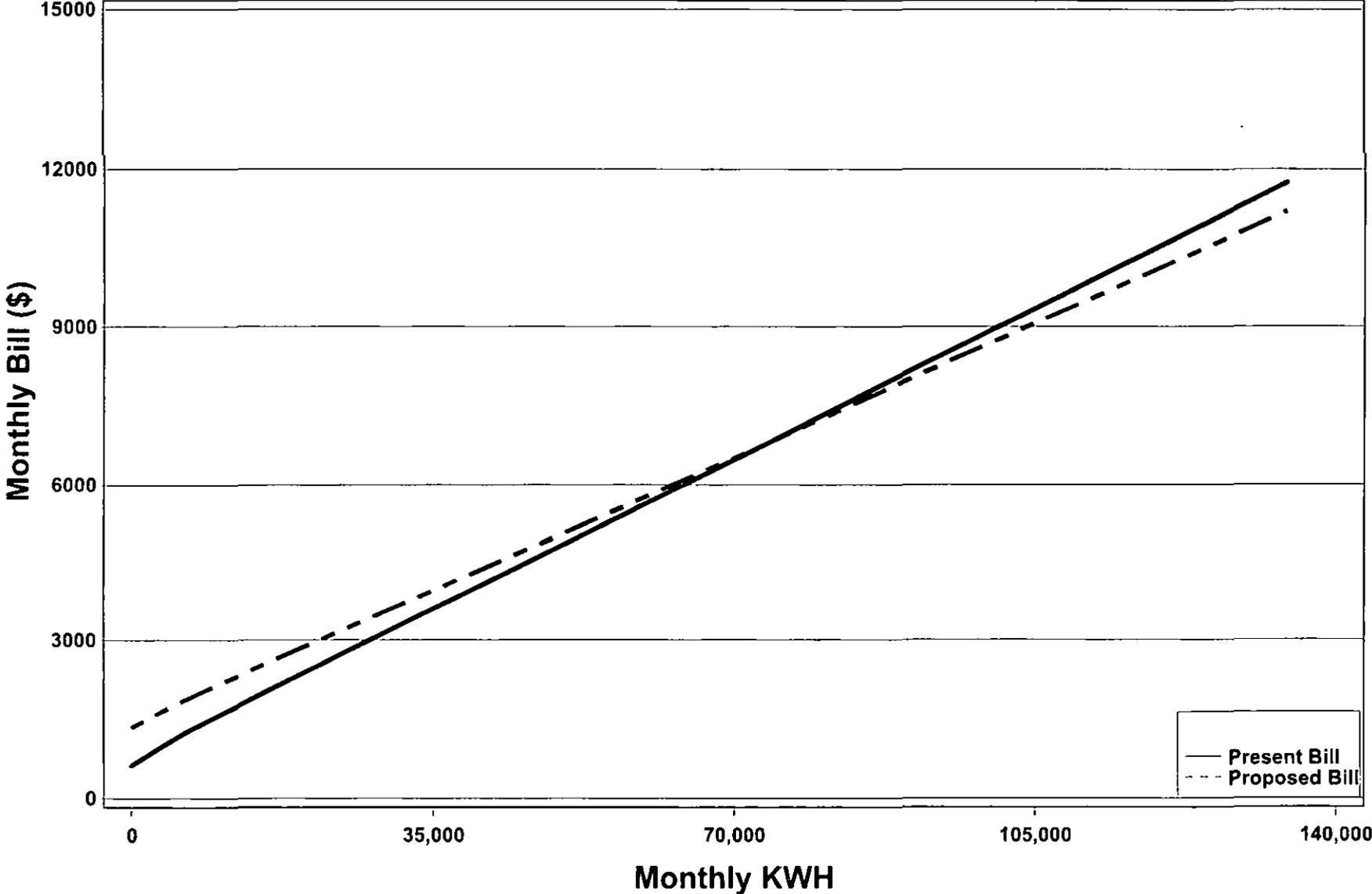
**Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 46 KW  
Base Rate Only**



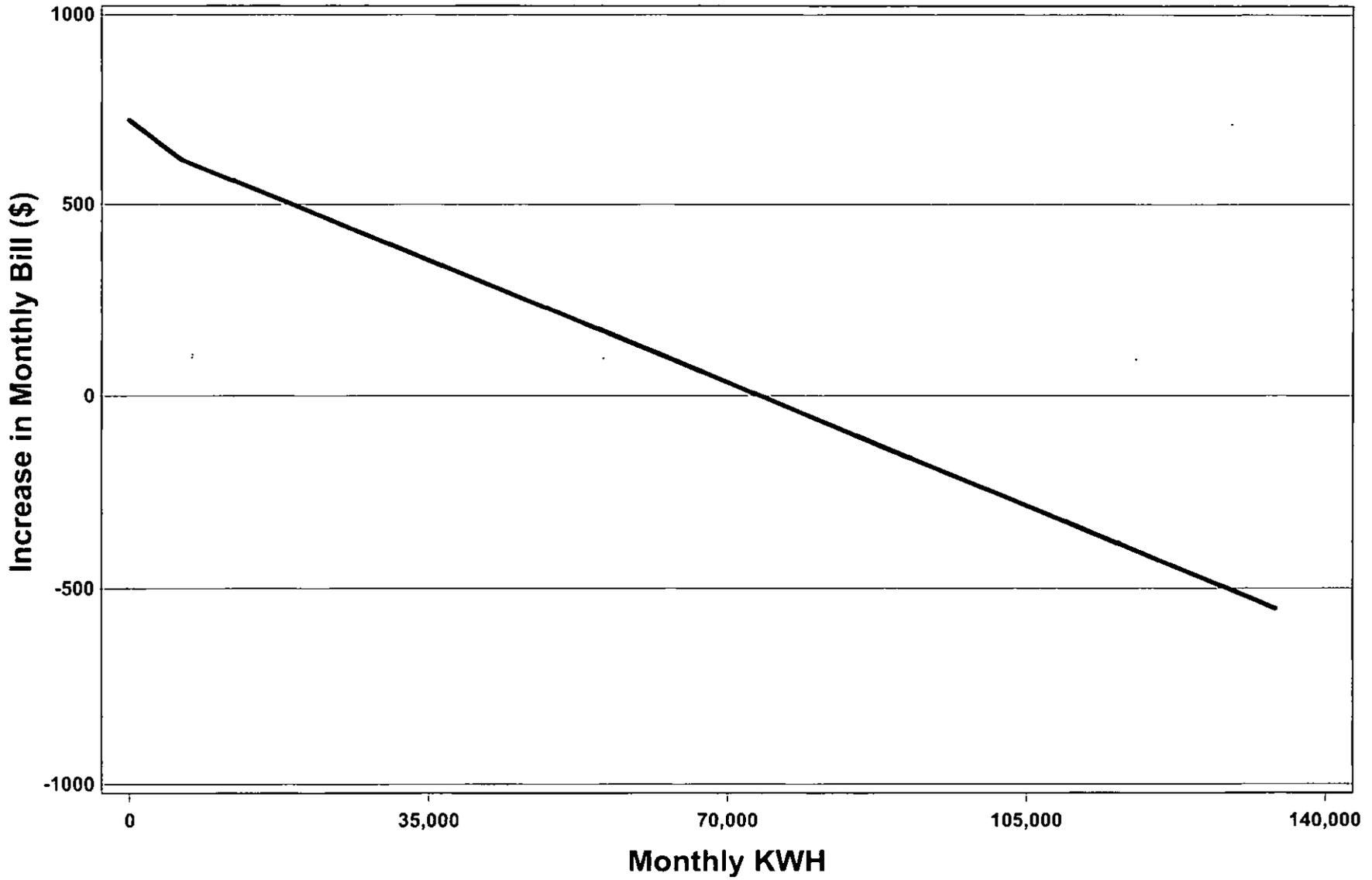
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 46 KW  
 Base Rate Only  
 Present CHI Rate and Proposed CHI Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	132	252	120	90.51
1,150	249	349	100	40.35
2,300	365	446	81	22.18
3,450	482	543	62	12.79
4,600	598	640	42	7.06
5,750	715	738	23	3.20
6,900	814	824	10	1.28
8,050	908	908	-0	-0.01
9,200	1,003	992	-11	-1.05
10,350	1,097	1,076	-21	-1.92
11,500	1,192	1,160	-32	-2.65
12,650	1,286	1,244	-42	-3.27
13,800	1,380	1,328	-53	-3.81
14,950	1,475	1,412	-63	-4.27
16,100	1,569	1,496	-74	-4.69
17,250	1,664	1,580	-84	-5.05
18,400	1,758	1,664	-95	-5.38
19,550	1,853	1,748	-105	-5.67
20,700	1,947	1,831	-116	-5.93
21,850	2,041	1,915	-126	-6.17
23,000	2,136	1,999	-137	-6.39
24,150	2,230	2,083	-147	-6.59
25,300	2,325	2,167	-158	-6.76
26,450	2,419	2,251	-168	-6.95
27,600	2,514	2,335	-179	-7.10
28,750	2,608	2,419	-189	-7.25
29,900	2,702	2,503	-200	-7.38
31,050	2,797	2,567	-210	-7.51

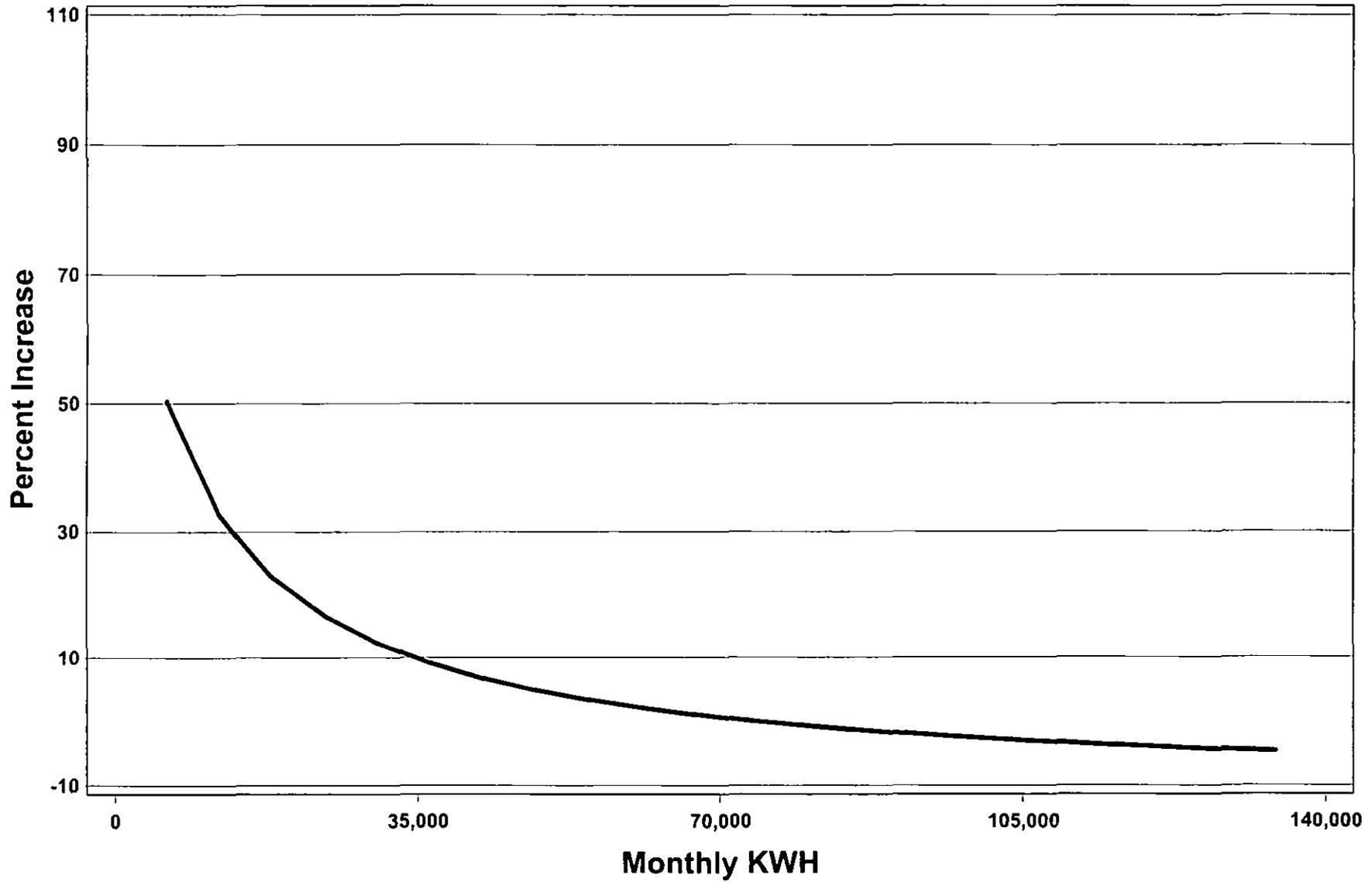
Proposed GH1 vs Present GH1 Rate  
Average Demand 244 KW  
Base Rate Only



Dollar Difference of Proposed GH1 vs Present GH1 Rate  
Average Demand 244 KW  
Base Rate Only



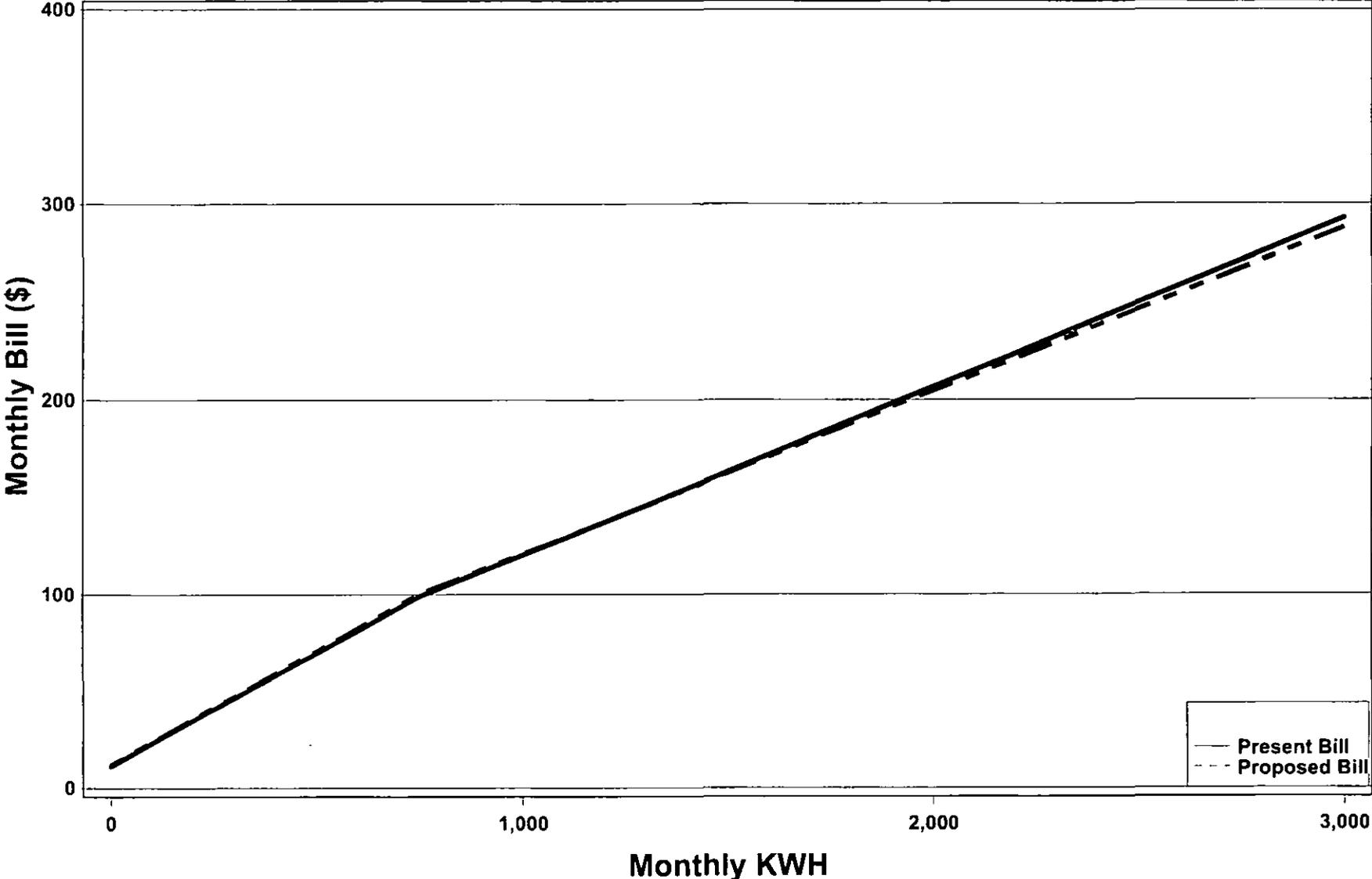
Percent Increase of Proposed GH1 vs Present GH1 Rate  
Average Demand 244 KW  
Base Rate Only



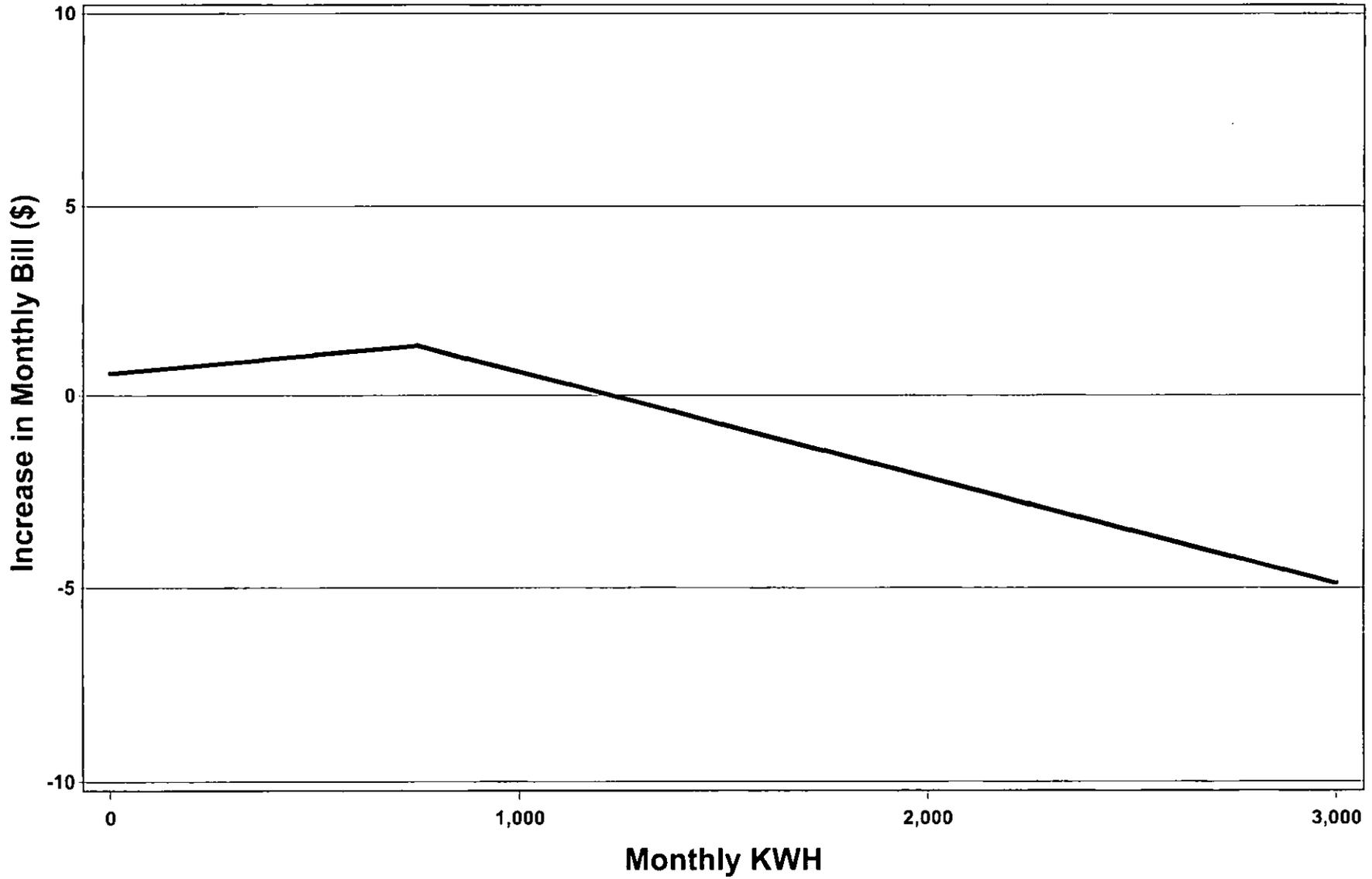
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 244 KW  
 Base Rate Only  
 Present GHI Rate and Proposed GHI Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	615	1,337	722	117.26
5,100	1,231	1,851	620	50.33
12,200	1,732	2,296	564	32.56
18,300	2,233	2,741	508	22.76
24,400	2,734	3,187	453	16.55
30,500	3,235	3,632	397	12.27
36,600	3,736	4,077	341	9.13
42,700	4,237	4,522	286	6.74
48,800	4,737	4,967	230	4.85
54,900	5,238	5,412	174	3.32
61,000	5,739	5,858	118	2.06
67,100	6,240	6,303	63	1.01
73,200	6,741	6,748	7	0.10
79,300	7,242	7,193	-49	-0.67
85,400	7,743	7,638	-104	-1.35
91,500	8,244	8,083	-160	-1.94
97,600	8,744	8,529	-216	-2.47
103,700	9,245	8,974	-271	-2.94
109,800	9,746	9,419	-327	-3.36
115,900	10,247	9,864	-383	-3.74
122,000	10,748	10,309	-439	-4.08
128,100	11,249	10,755	-494	-4.39
134,200	11,750	11,200	-550	-4.68
140,300	12,250	11,645	-606	-4.94
146,400	12,751	12,090	-661	-5.19
152,500	13,252	12,535	-717	-5.41
158,600	13,753	12,980	-773	-5.62
164,700	14,254	13,426	-828	-5.81

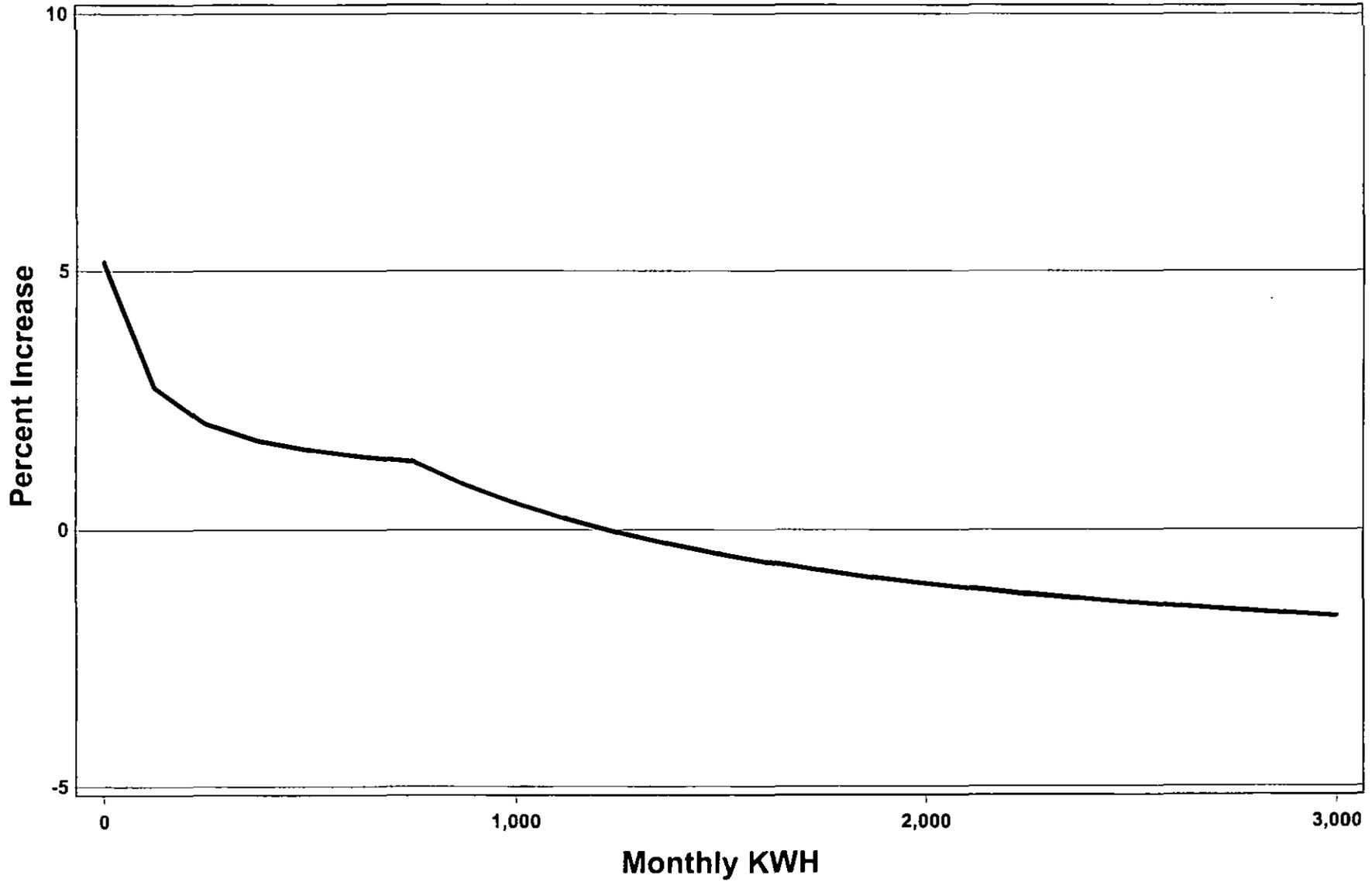
Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only



Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only



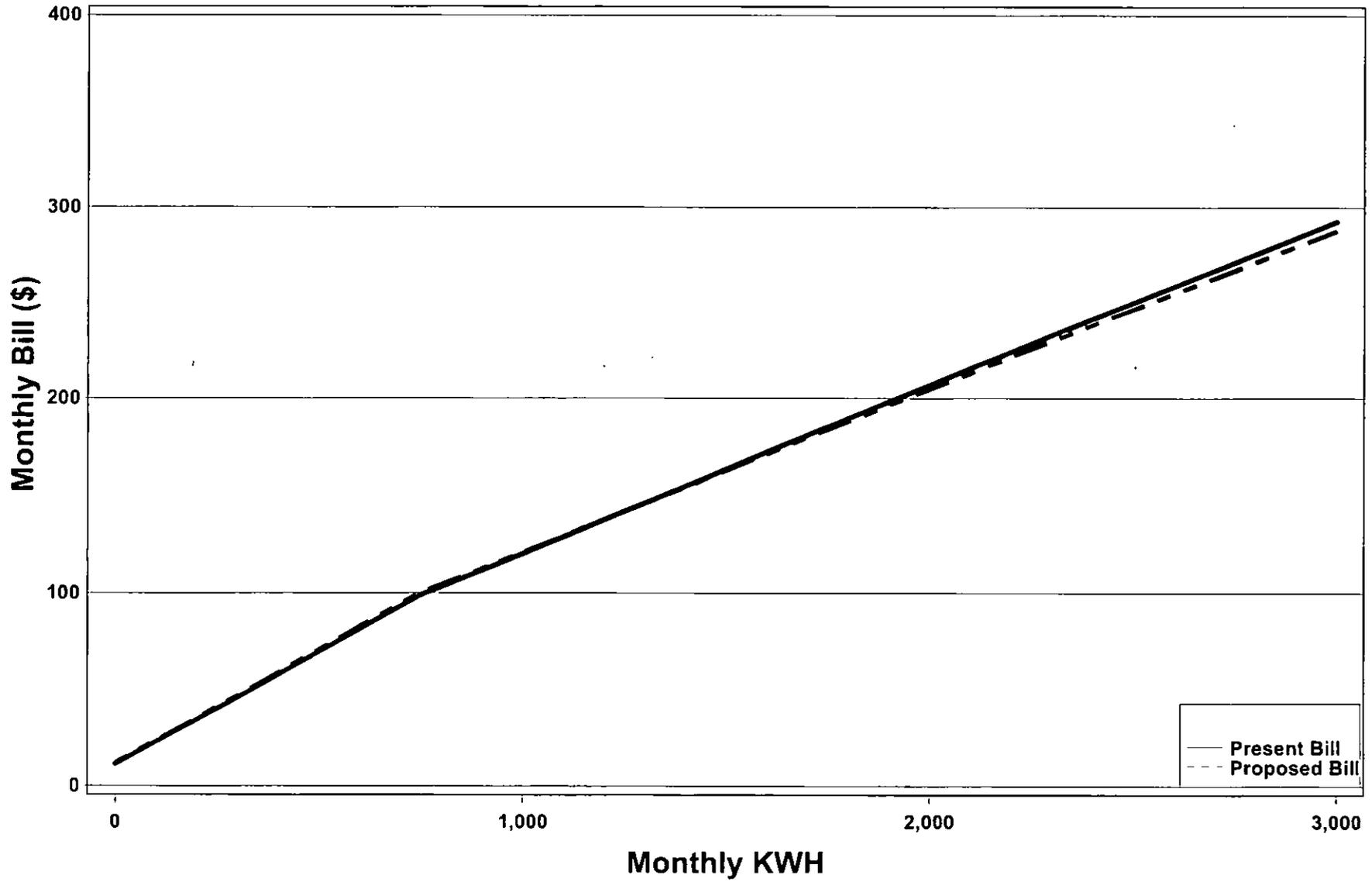
Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only



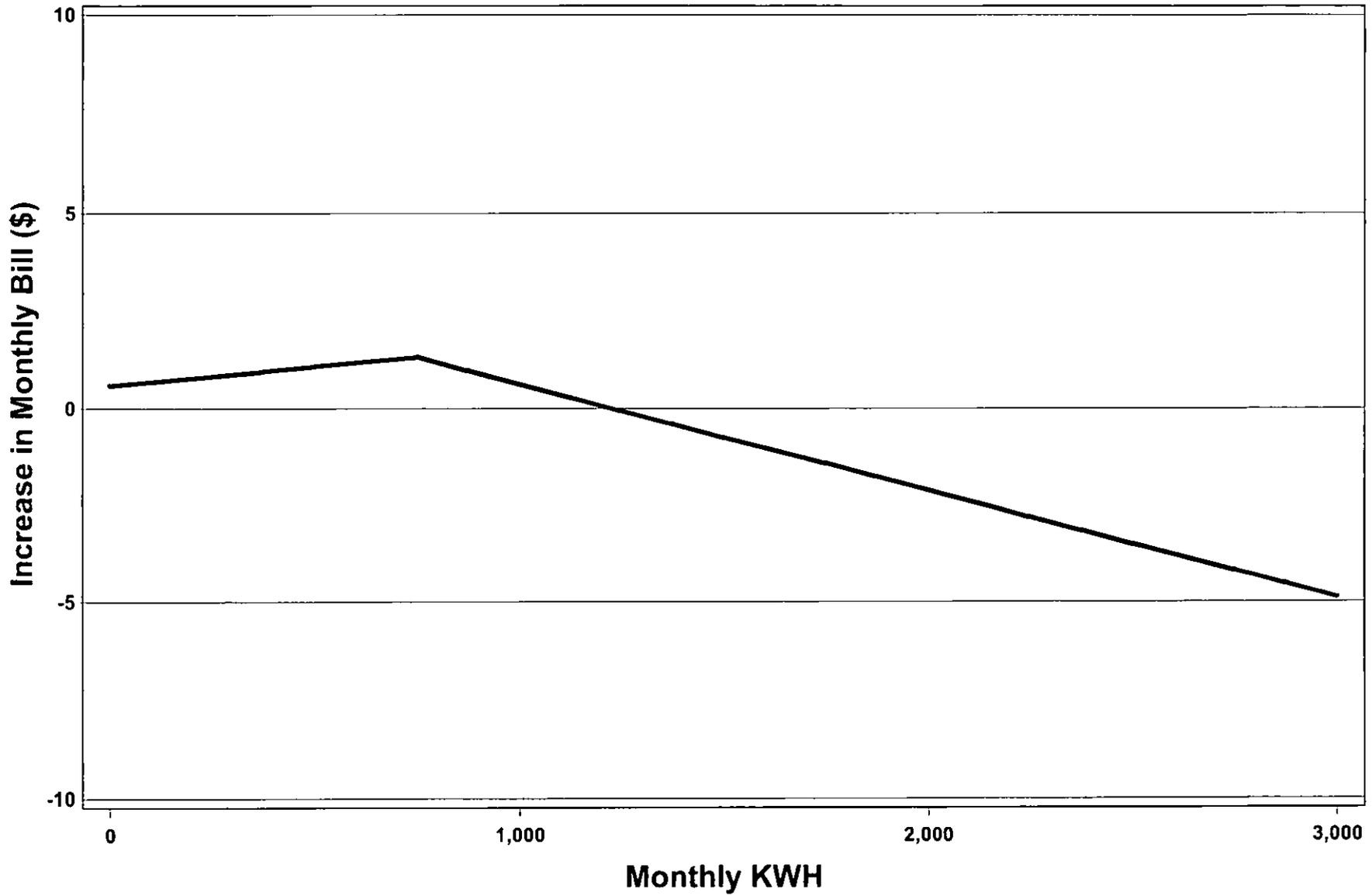
PPL Electric Utilities  
 Role Revenue Comparison  
 Average Demand of 5 KW  
 Base Rate Only  
 Present GSI Rate and Proposed GSI Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	11	12	1	5.17
125	26	27	1	2.73
250	41	41	1	2.04
375	55	56	1	1.72
500	70	71	1	1.55
625	84	86	1	1.42
750	99	100	1	1.33
875	110	111	1	0.88
1,000	121	121	1	0.52
1,125	131	132	0	0.22
1,250	142	142	-0	-0.04
1,375	153	152	-0	-0.26
1,500	164	163	-1	-0.46
1,625	174	173	-1	-0.63
1,750	185	184	-1	-0.77
1,875	196	194	-2	-0.91
2,000	207	205	-2	-1.03
2,125	217	215	-2	-1.13
2,250	228	225	-3	-1.23
2,375	239	236	-3	-1.32
2,500	250	246	-4	-1.40
2,625	261	257	-4	-1.47
2,750	271	267	-4	-1.54
2,875	282	278	-5	-1.61
3,000	293	288	-5	-1.66
3,125	304	298	-5	-1.72
3,250	314	309	-6	-1.77
3,375	325	319	-6	-1.81

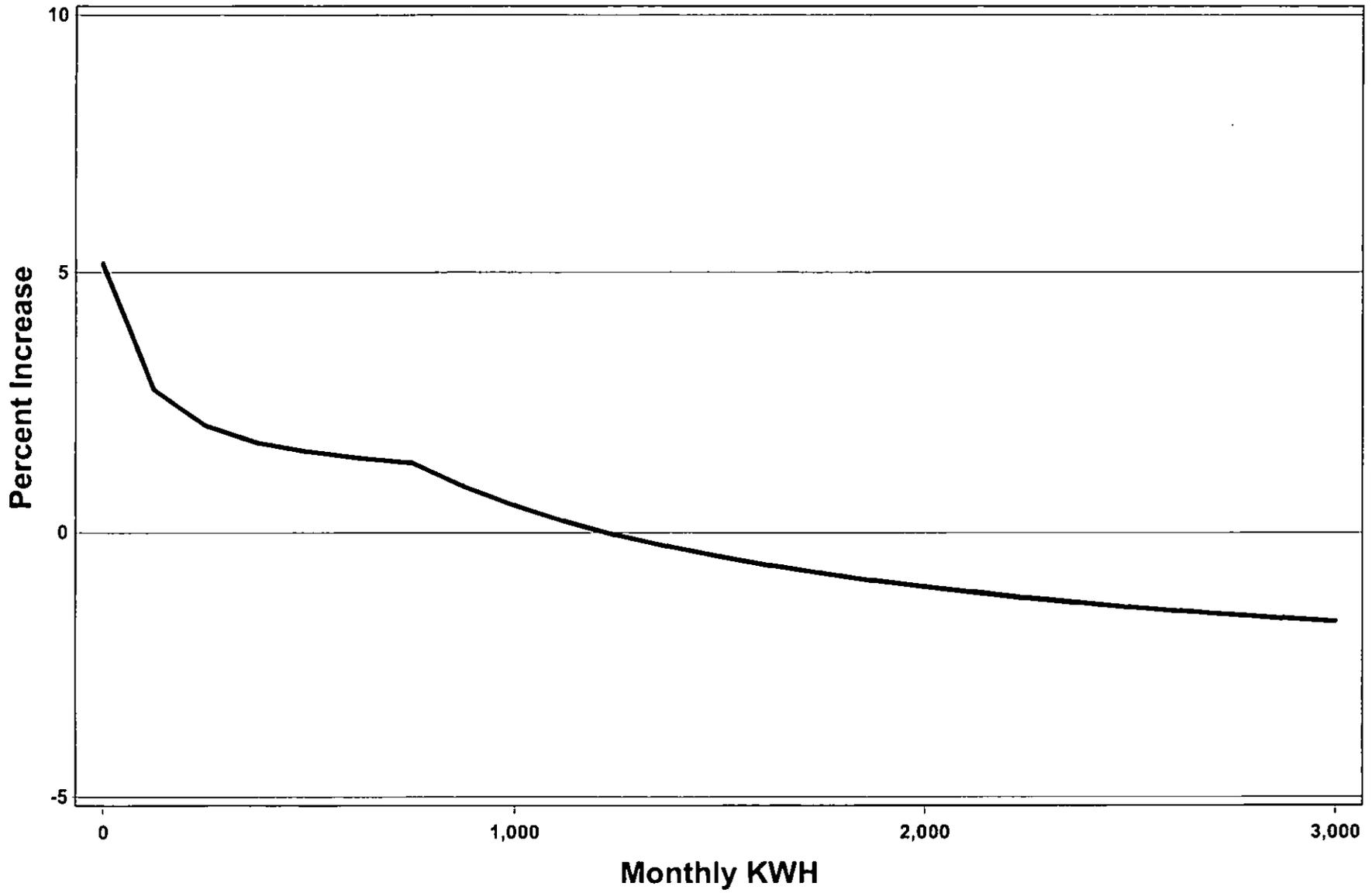
Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only



Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only



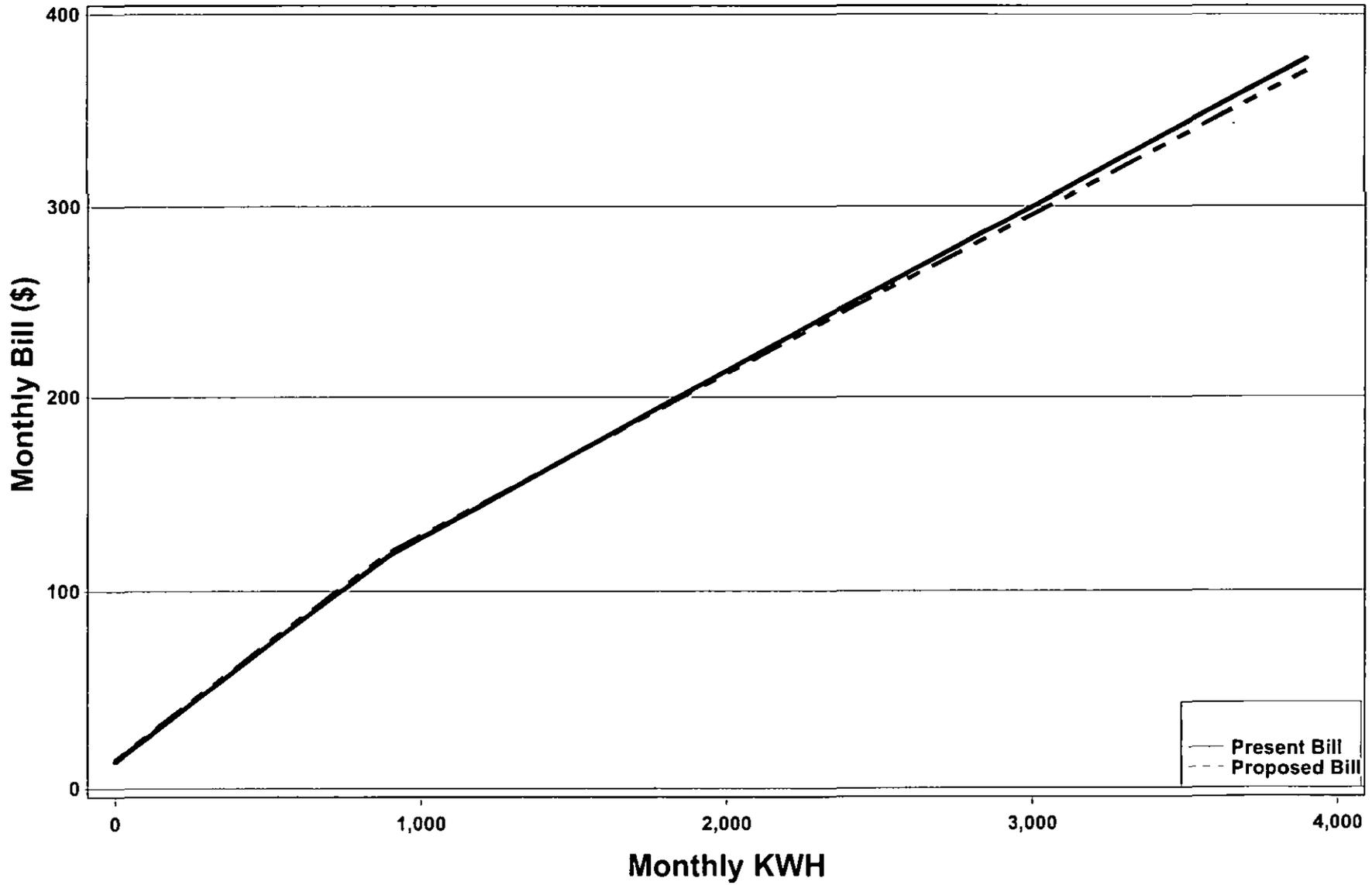
Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 5 KW  
Base Rate Only



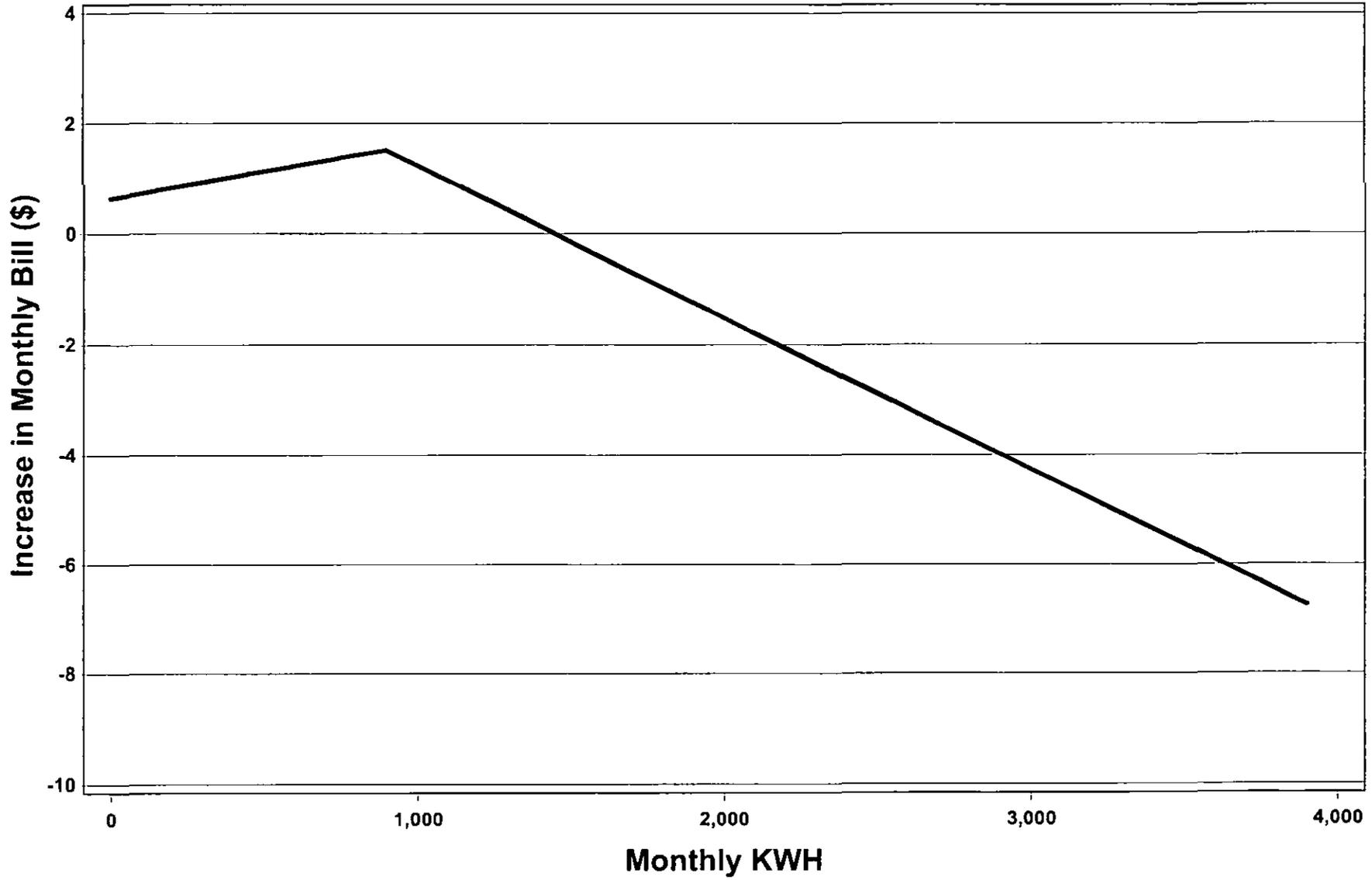
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 5 KW  
 Base Rate Only  
 Present GSI Rate and Proposed GSI Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	11	12	1	5.17
125	26	27	1	2.73
250	41	41	0	0.00
375	55	56	1	1.72
500	70	71	1	1.55
625	84	86	2	1.42
750	99	100	1	1.33
875	110	111	1	0.88
1,000	121	121	0	0.52
1,125	131	132	1	0.22
1,250	142	142	0	-0.04
1,375	153	152	-1	-0.26
1,500	164	163	-1	-0.46
1,625	174	173	-1	-0.63
1,750	185	184	-1	-0.77
1,875	196	194	-2	-0.91
2,000	207	205	-2	-1.03
2,125	217	215	-2	-1.13
2,250	228	225	-3	-1.23
2,375	239	236	-3	-1.32
2,500	250	246	-4	-1.40
2,625	261	257	-4	-1.47
2,750	271	267	-4	-1.54
2,875	282	278	-4	-1.61
3,000	293	288	-5	-1.66
3,125	304	298	-6	-1.72
3,250	314	309	-5	-1.77
3,375	325	319	-6	-1.81

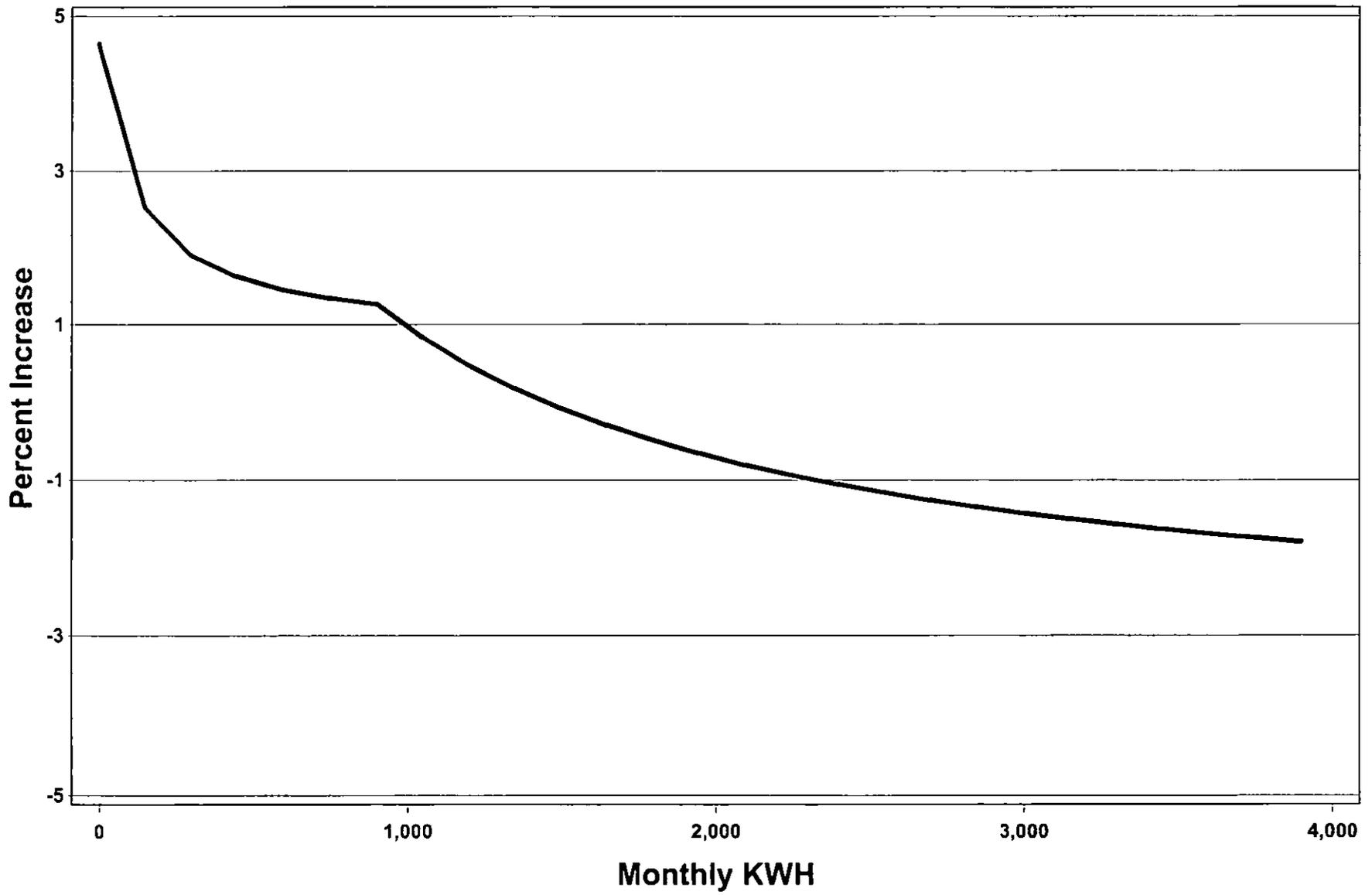
Proposed GS1 vs Present GS1 Rate  
Average Demand 6 KW  
Base Rate Only



Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 6 KW  
Base Rate Only



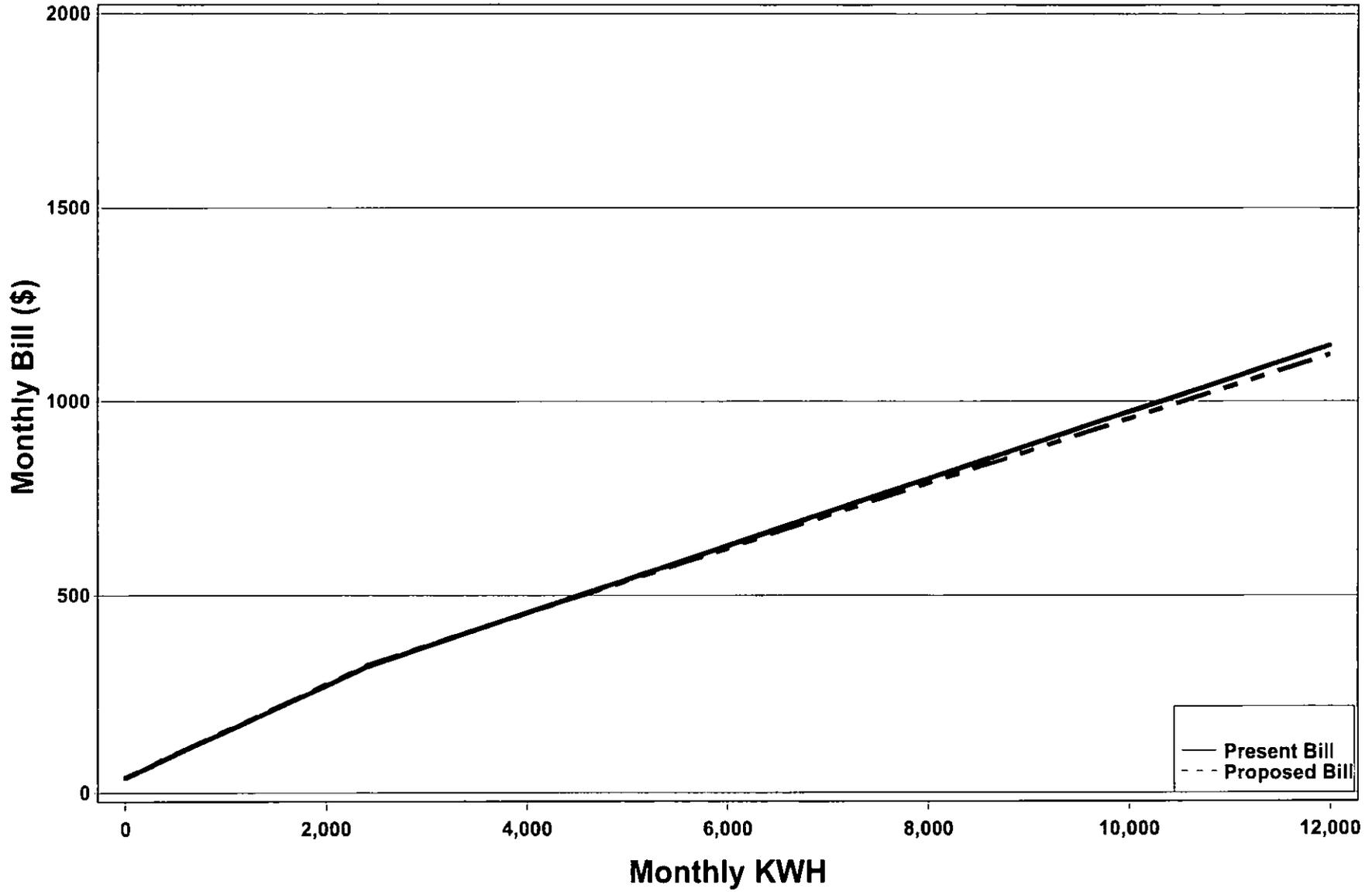
Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 6 KW  
Base Rate Only



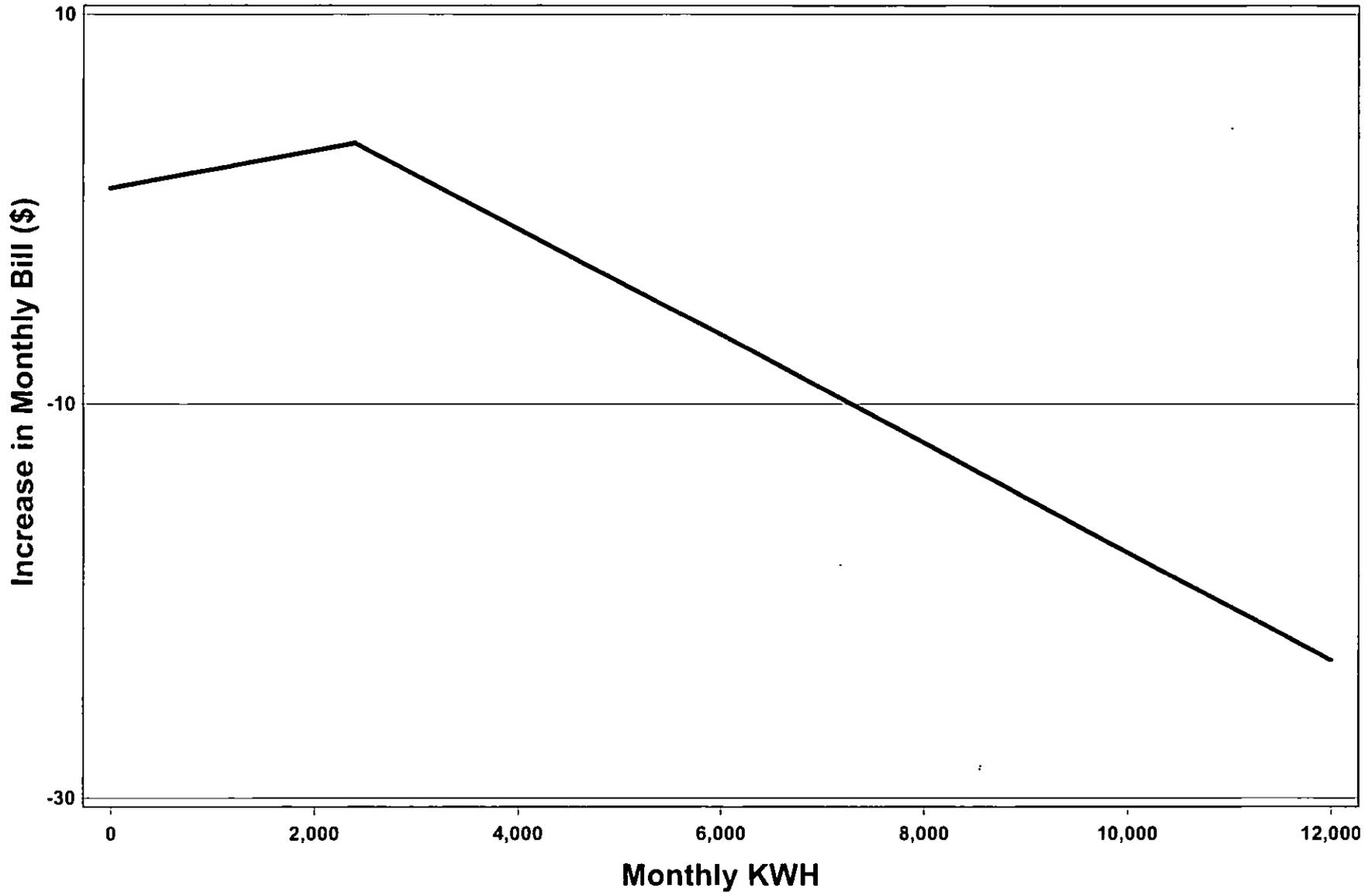
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 6 KW  
 Base Rate Only  
 Present CSI Rate and Proposed CSI Rate

A	B Present Bill Present (\$)	C Proposed Bill Proposed (\$)	D = C - B Difference (\$)	E = D/B Percent. Difference
KWH				
0	14	14	1	4.65
150	31	32	1	2.53
300	49	50	1	1.91
450	66	67	1	1.63
600	84	85	1	1.46
750	101	103	1	1.35
900	119	120	2	1.27
1,050	132	133	1	0.83
1,200	145	145	1	0.48
1,350	158	158	0	0.18
1,500	171	170	-0	-0.08
1,650	183	183	-1	-0.30
1,800	196	195	-1	-0.49
1,950	209	208	-1	-0.65
2,100	222	220	-2	-0.81
2,250	235	233	-2	-0.94
2,400	248	245	-3	-1.05
2,550	261	258	-3	-1.16
2,700	274	270	-3	-1.26
2,850	287	283	-4	-1.34
3,000	300	295	-4	-1.42
3,150	313	308	-5	-1.49
3,300	326	321	-5	-1.56
3,450	339	333	-6	-1.62
3,600	351	346	-6	-1.68
3,750	364	358	-6	-1.73
3,900	377	371	-7	-1.79
4,050	390	383	-7	-1.83

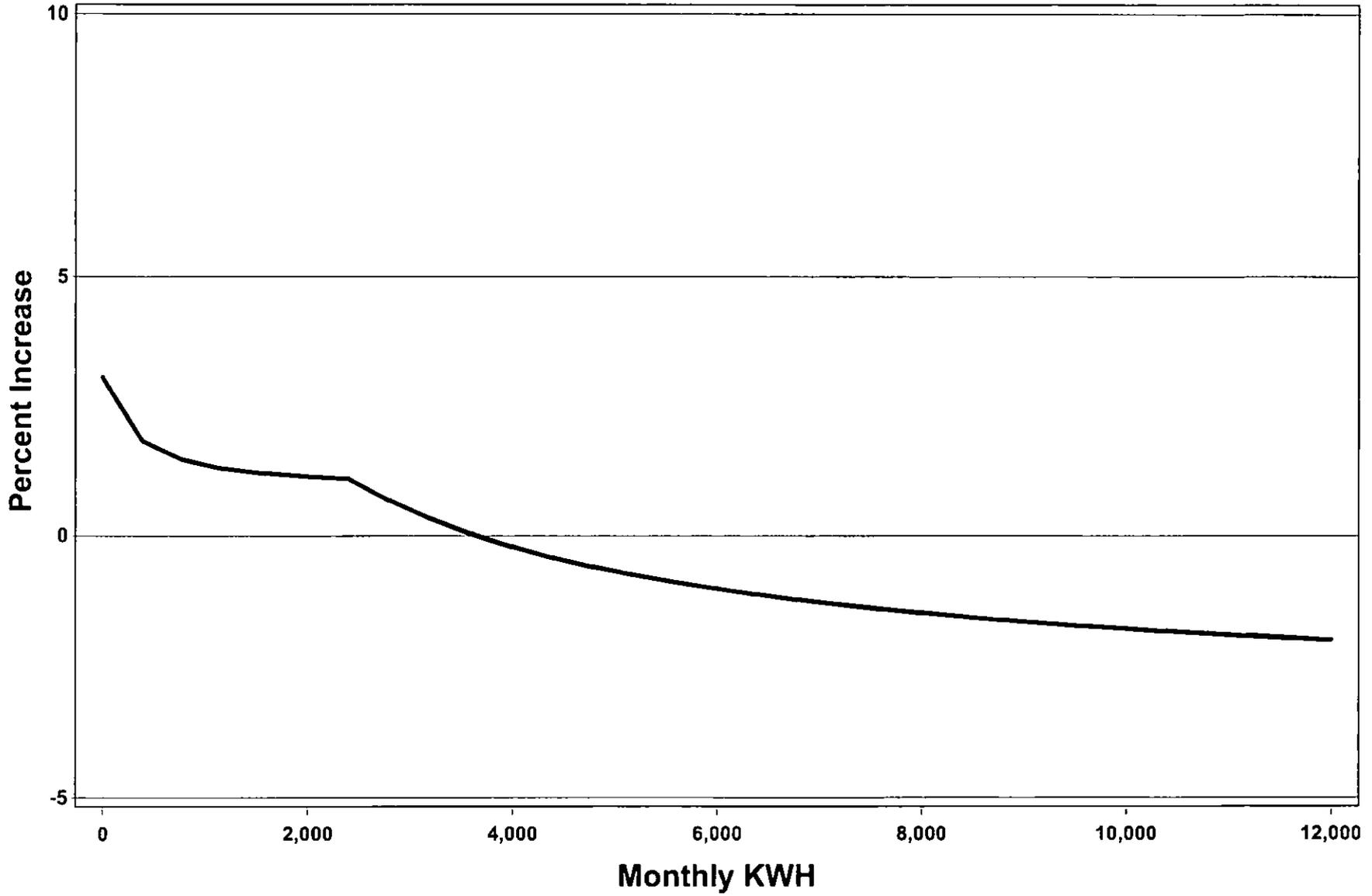
Proposed GS1 vs Present GS1 Rate  
Average Demand 16 KW  
Base Rate Only



Dollar Difference of Proposed GS1 vs Present GS1 Rate  
Average Demand 16 KW  
Base Rate Only



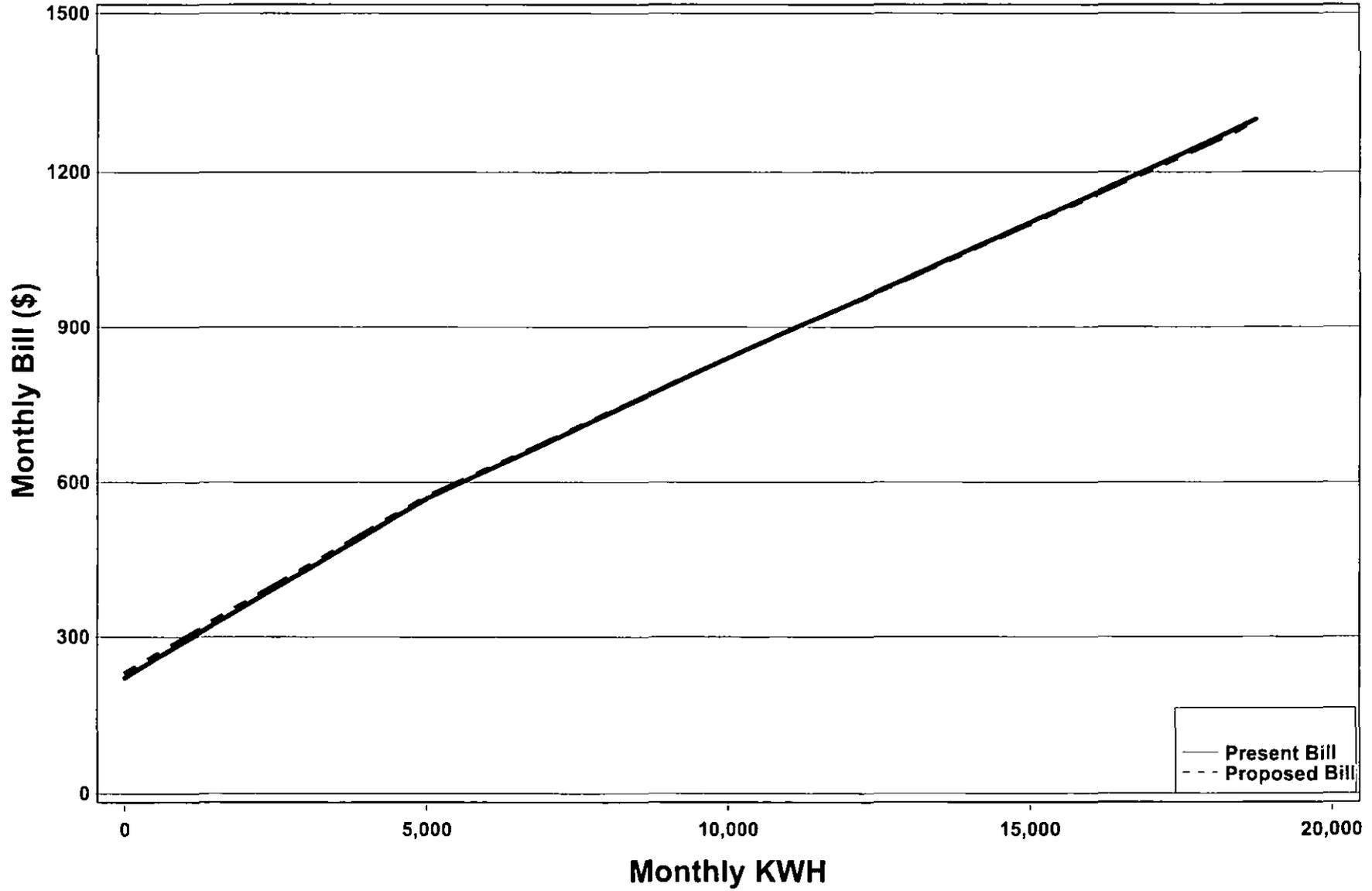
Percent Increase of Proposed GS1 vs Present GS1 Rate  
Average Demand 16 KW  
Base Rate Only



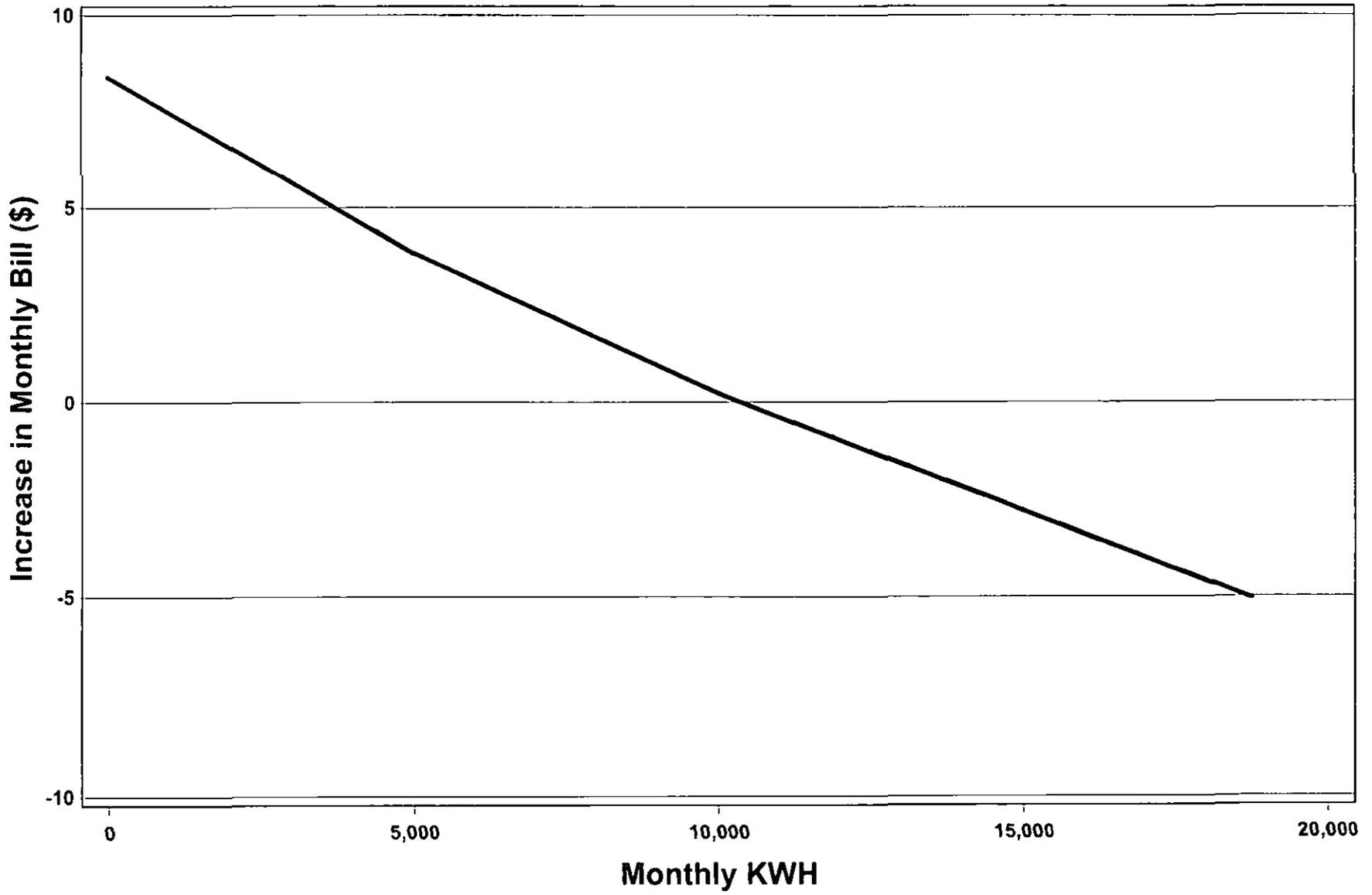
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 16 KW  
 Base Rate Only  
 Present GSI Rate and Proposed GSI Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	37	38	1	3.06
400	84	86	2	1.82
800	131	133	2	1.47
1,200	177	180	2	1.30
1,600	224	227	3	1.20
2,000	271	274	3	1.14
2,400	318	321	3	1.09
2,800	352	354	2	0.67
3,200	386	388	1	0.33
3,600	421	421	0	0.04
4,000	455	454	-1	-0.20
4,400	490	488	-2	-0.41
4,800	524	521	-3	-0.60
5,200	559	554	-4	-0.76
5,600	593	588	-5	-0.90
6,000	628	621	-6	-1.02
6,400	662	655	-8	-1.14
6,800	697	688	-9	-1.24
7,200	731	721	-10	-1.33
7,600	765	755	-11	-1.41
8,000	800	788	-12	-1.49
8,400	834	821	-13	-1.56
8,800	869	855	-14	-1.63
9,200	903	888	-15	-1.69
9,600	938	921	-16	-1.74
10,000	972	955	-17	-1.79
10,400	1,007	988	-19	-1.84
10,800	1,041	1,021	-20	-1.89

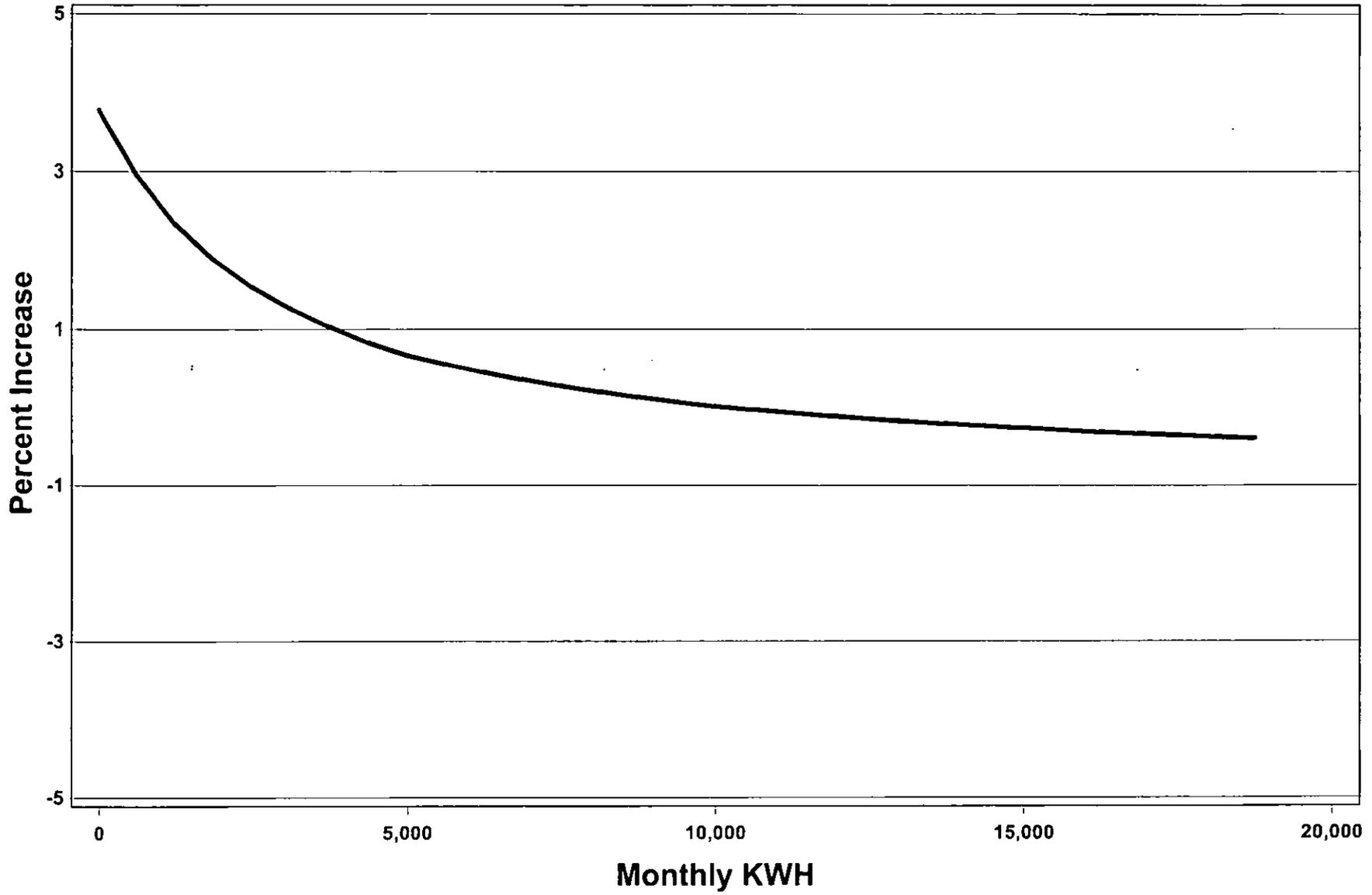
Proposed GS3 vs Present GS3 Rate  
Average Demand 25 KW  
Base Rate Only



Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 25 KW  
Base Rate Only



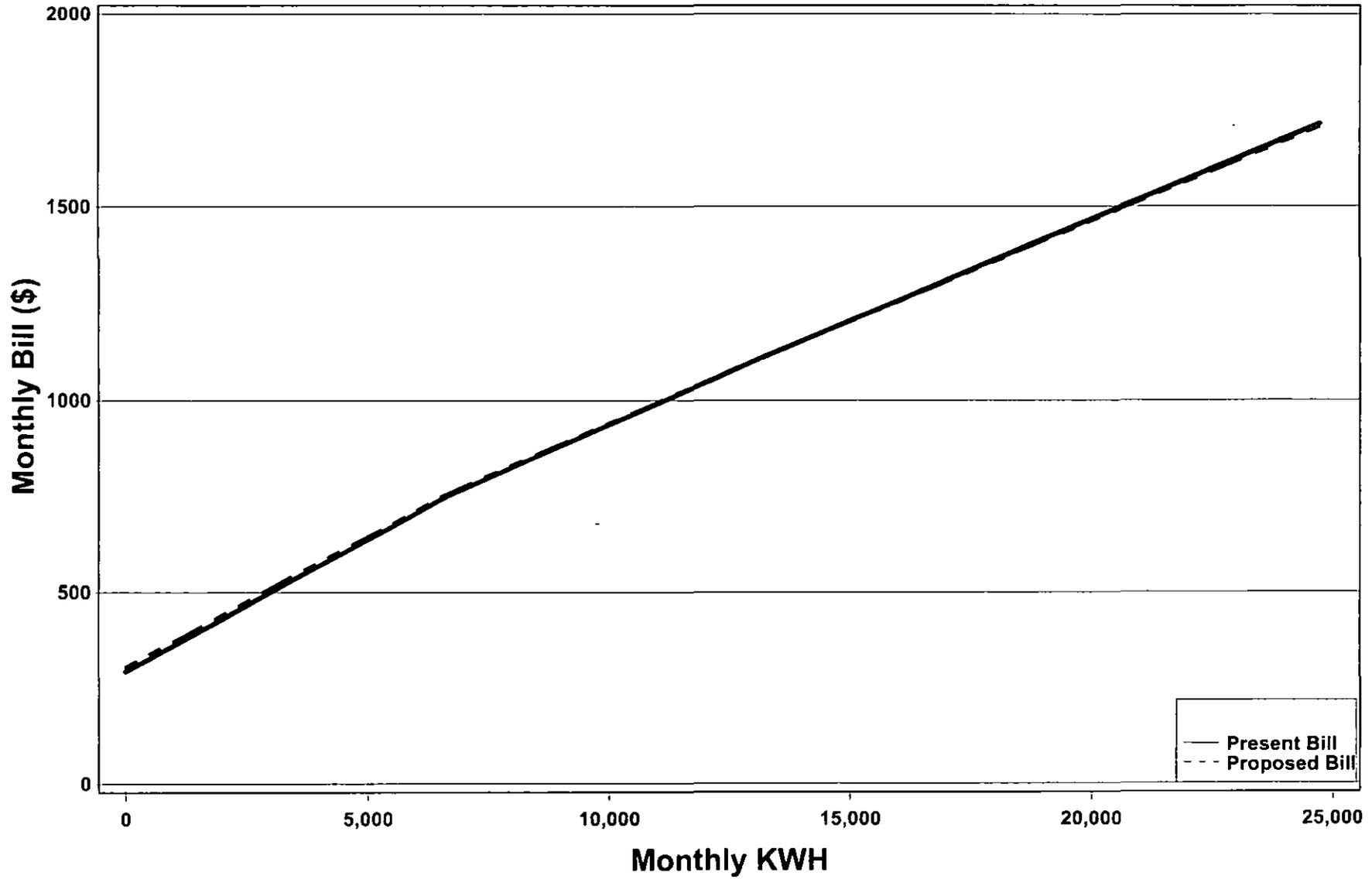
Percent Increase of Proposed GS3 vs Present GS3 Rate  
Average Demand 25 KW  
Base Rate Only



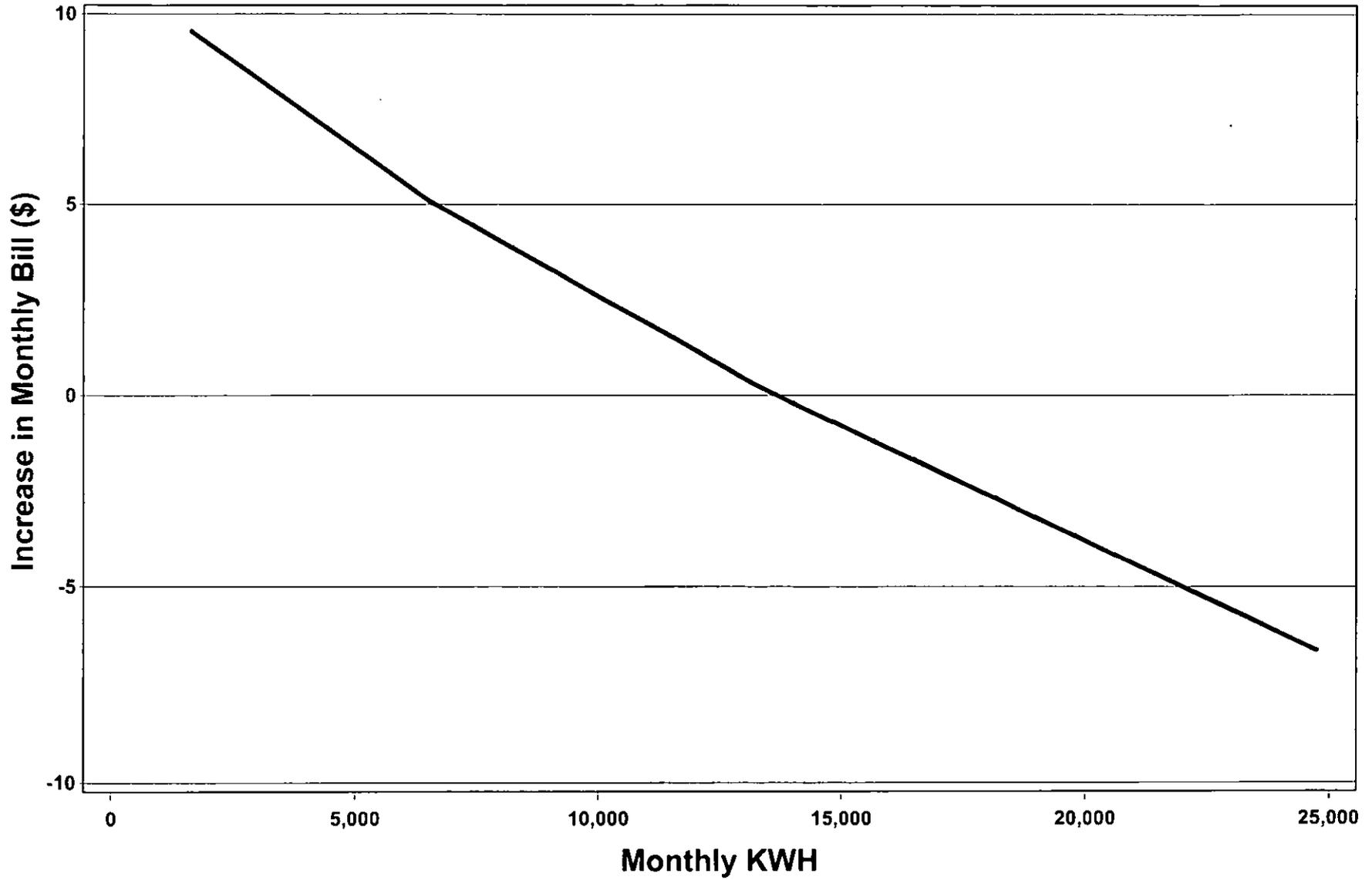
PPL Electric Utility  
Rate Revenue Comparison  
Average Demand of 25 KW  
Base Rate Only  
Present GS3 Rate and Proposed GS3 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	222	231	3	3.77
625	265	273	8	2.94
1,250	309	316	7	2.34
1,875	352	359	7	1.89
2,500	395	402	6	1.54
3,125	439	444	6	1.26
3,750	482	487	5	1.03
4,375	525	530	4	0.84
5,000	569	573	4	0.67
5,625	603	606	3	0.56
6,250	637	640	3	0.46
6,875	671	673	2	0.37
7,500	705	707	2	0.29
8,125	739	741	2	0.21
8,750	773	774	1	0.15
9,375	807	808	1	0.08
10,000	841	842	0	0.03
10,625	874	874	-0	-0.02
11,250	907	906	-1	-0.06
11,875	939	939	-1	-0.10
12,500	972	971	-1	-0.13
13,125	1,005	1,003	-2	-0.16
13,750	1,038	1,035	-2	-0.20
14,375	1,070	1,068	-2	-0.22
15,000	1,103	1,100	-3	-0.25
15,625	1,136	1,132	-3	-0.28
16,250	1,168	1,165	-4	-0.30
16,875	1,201	1,197	-4	-0.32

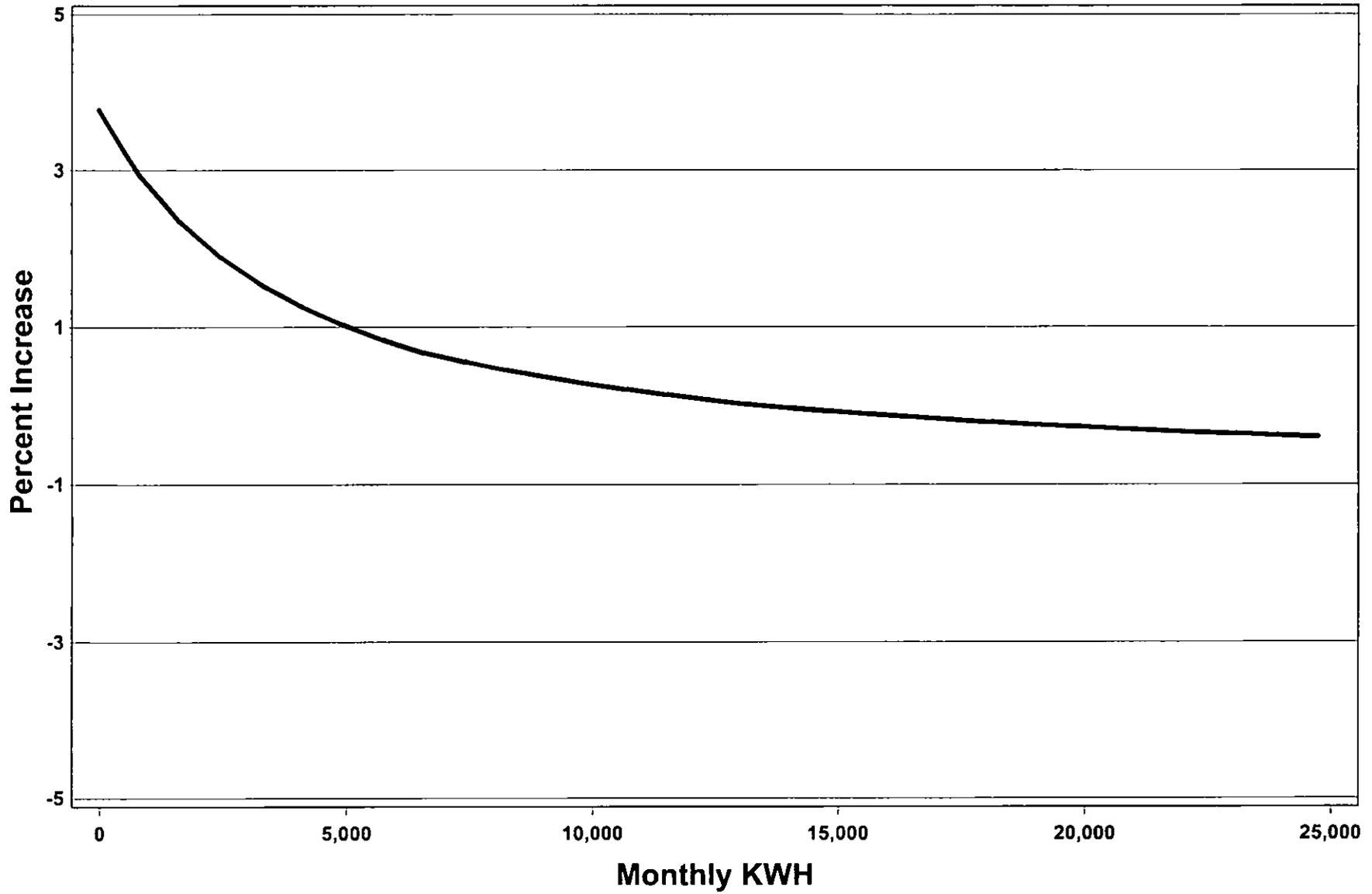
Proposed GS3 vs Present GS3 Rate  
Average Demand 33 KW  
Base Rate Only



Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 33 KW  
Base Rate Only



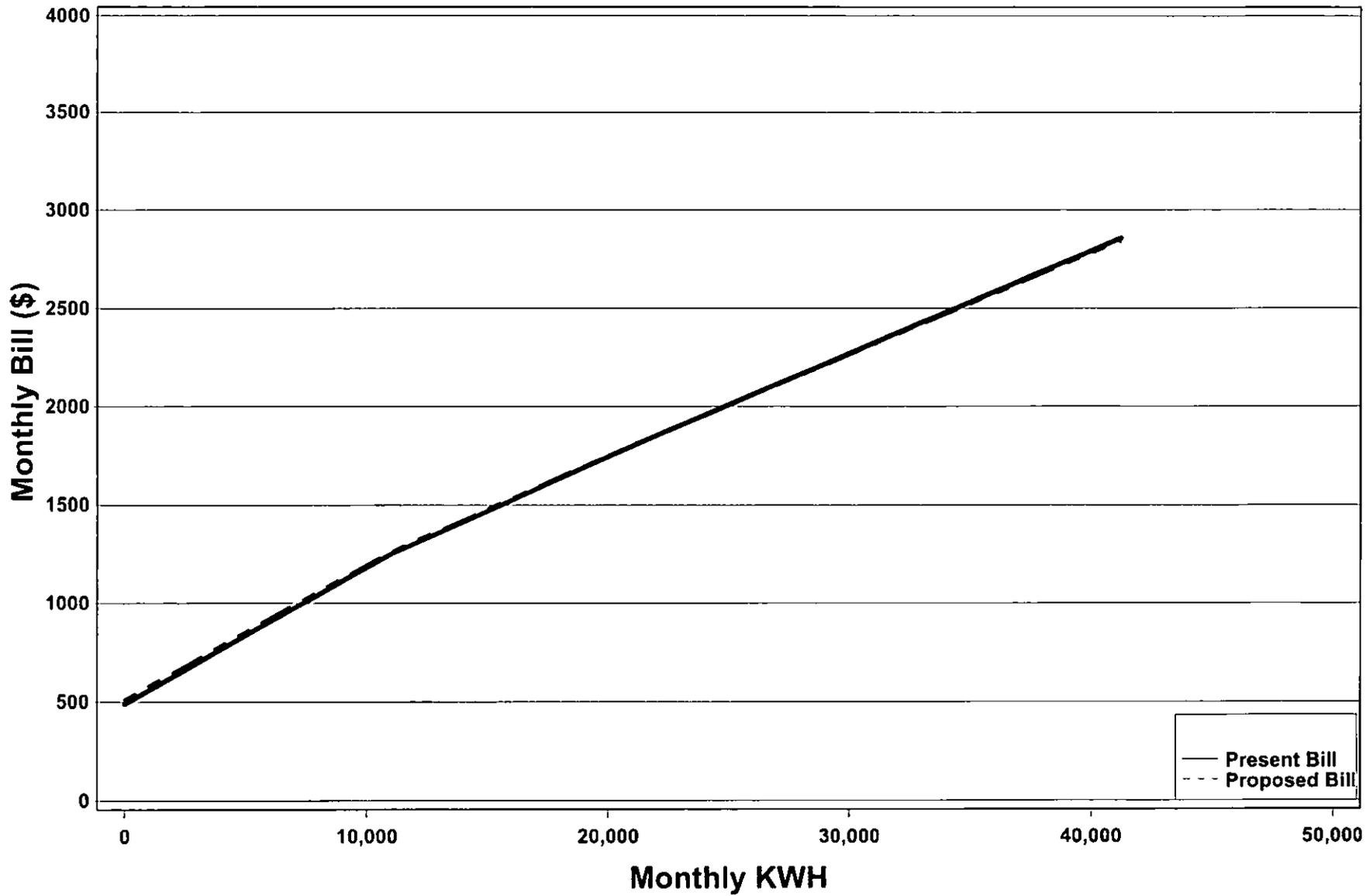
Percent Increase of Proposed GS3 vs Present GS3 Rate  
Average Demand 33 KW  
Base Rate Only



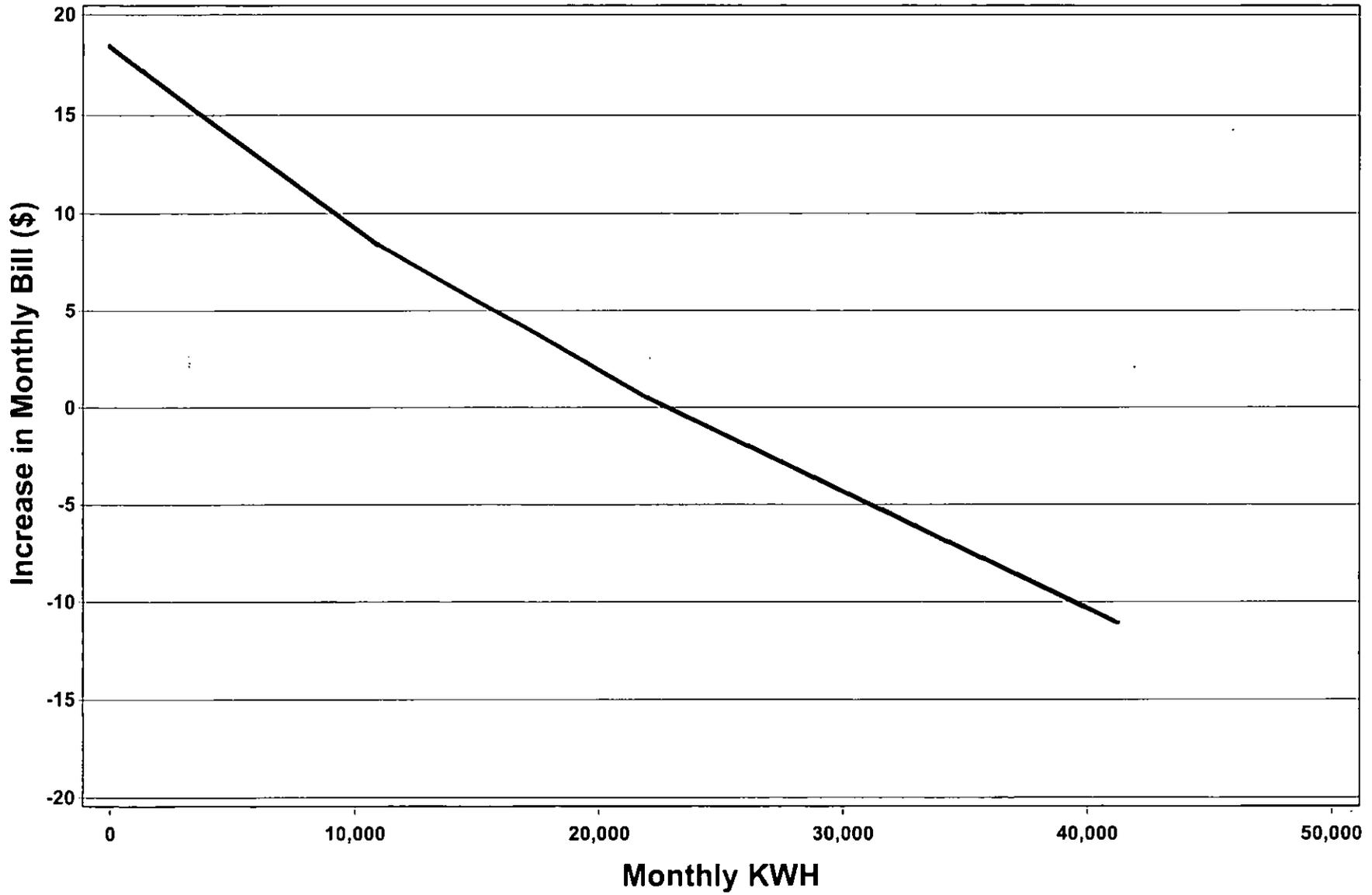
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 33 KW  
 Base Rate Only  
 Present GSJ Rate and Proposed GSJ Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	293	304	11	3.77
875	350	361	10	2.94
1,650	408	417	10	2.34
2,475	465	474	9	1.89
3,300	522	530	8	1.54
4,125	579	586	7	1.26
4,950	636	643	7	1.03
5,775	694	699	6	0.84
6,600	751	756	5	0.67
7,425	796	800	4	0.56
8,250	841	845	4	0.46
9,075	886	889	3	0.37
9,900	931	933	3	0.29
10,725	976	978	2	0.21
11,550	1,021	1,022	1	0.15
12,375	1,066	1,066	1	0.08
13,200	1,111	1,111	0	0.03
14,025	1,154	1,153	-0	-0.02
14,850	1,197	1,196	-1	-0.06
15,675	1,240	1,239	-1	-0.10
16,500	1,283	1,281	-2	-0.13
17,325	1,326	1,324	-2	-0.16
18,150	1,370	1,367	-3	-0.19
18,975	1,413	1,410	-3	-0.22
19,800	1,456	1,452	-4	-0.25
20,625	1,499	1,495	-4	-0.28
21,450	1,542	1,538	-5	-0.30
22,275	1,585	1,580	-5	-0.32

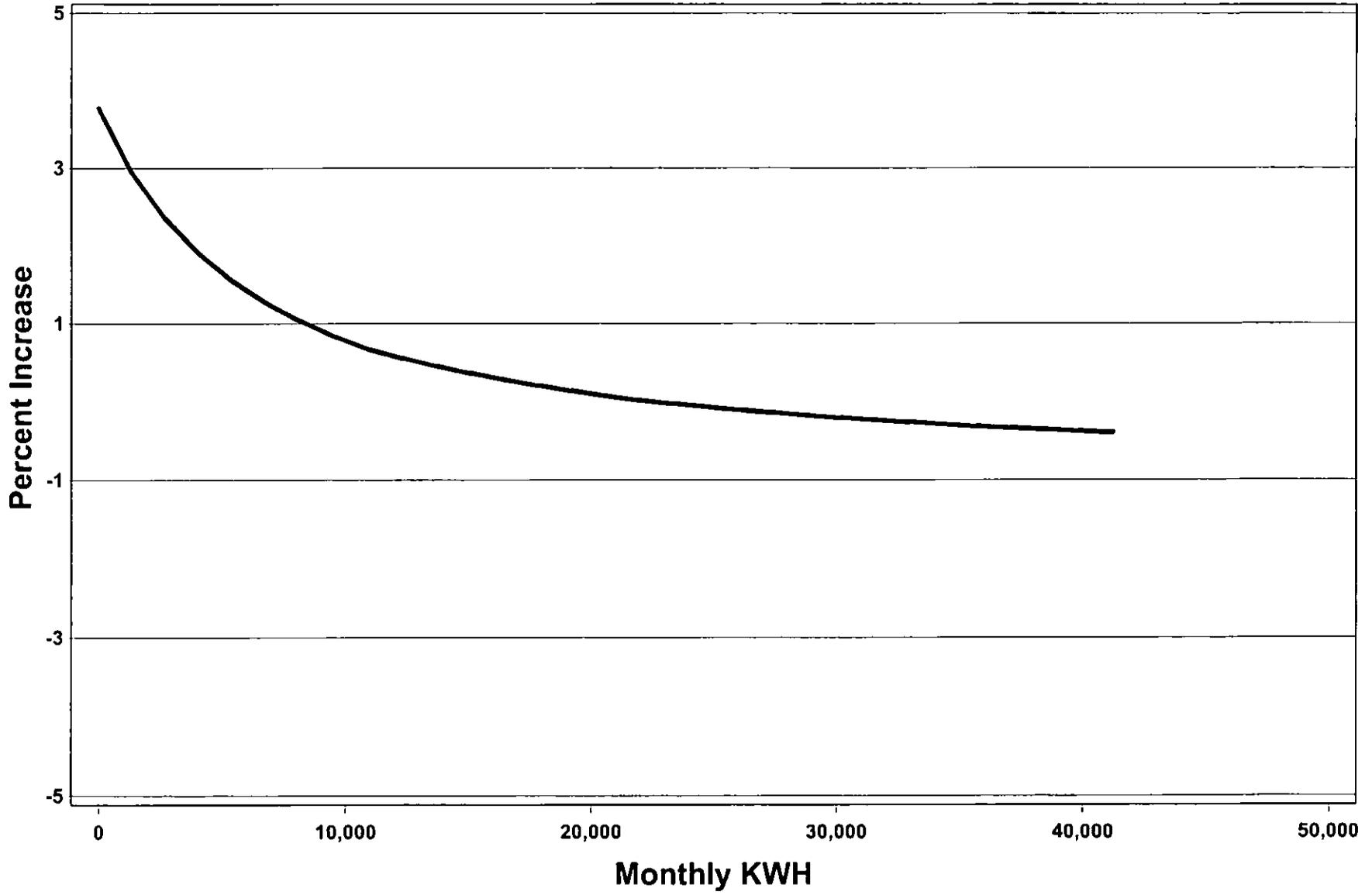
Proposed GS3 vs Present GS3 Rate  
Average Demand 55 KW  
Base Rate Only



Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 55 KW  
Base Rate Only



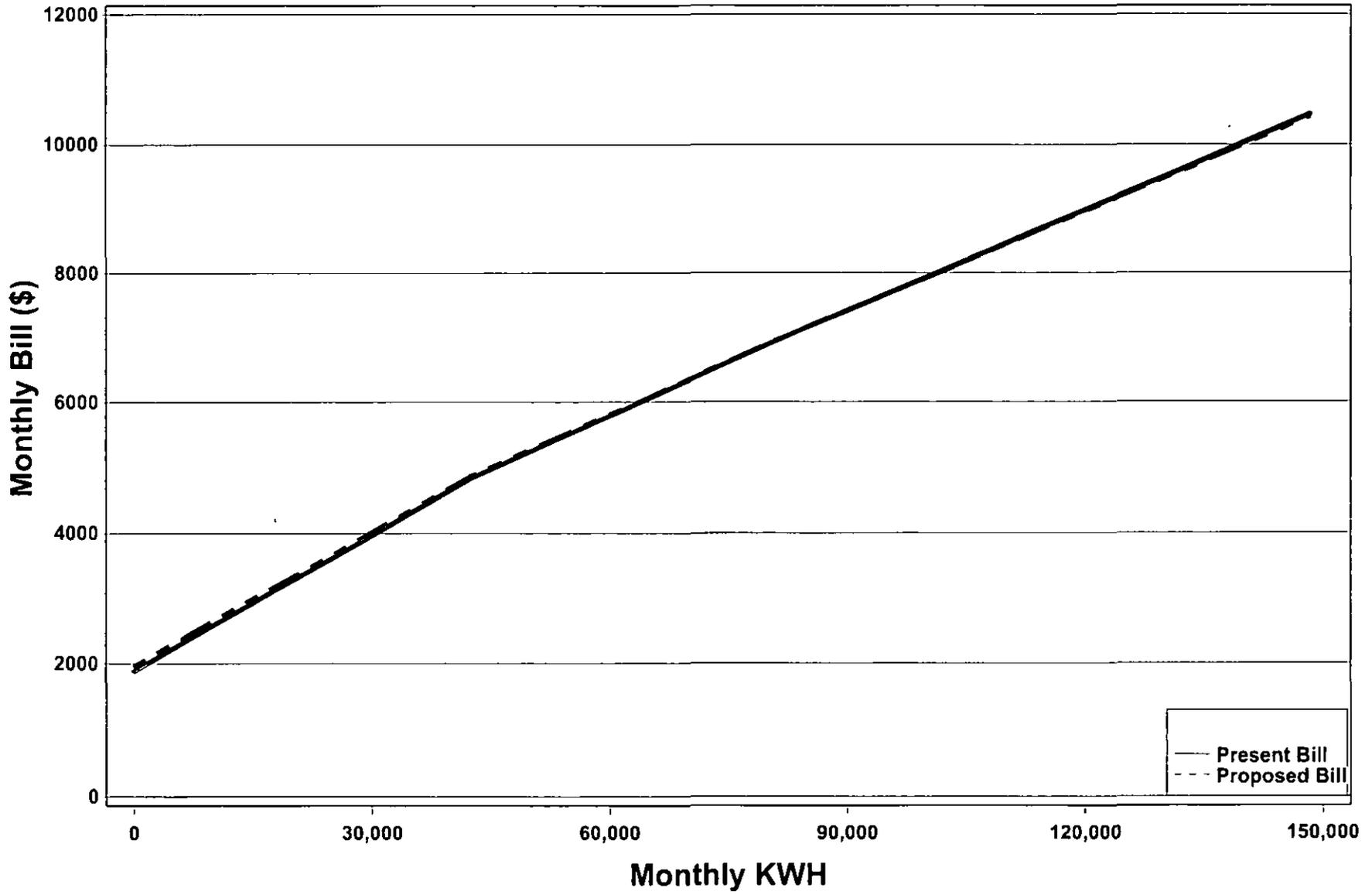
Percent Increase of Proposed GS3 vs Present GS3 Rate  
Average Demand 55 KW  
Base Rate Only



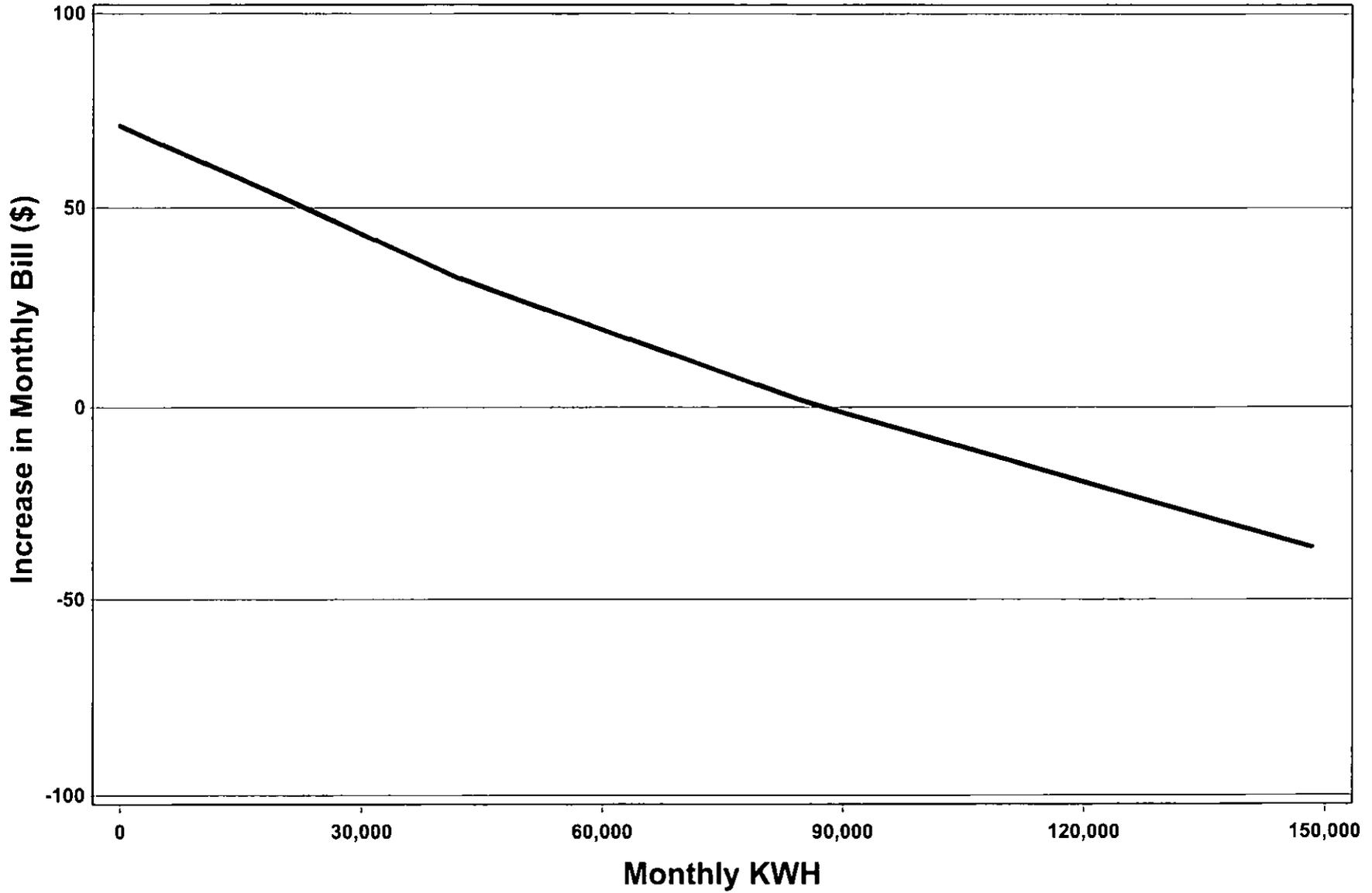
PPI Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 55 KW  
 Base Rate Only  
 Present GS3 Rate and Proposed GS3 Rate

A	B	C	D = C - B	E = D/B
	Present	Proposed		
	Bill	Bill		
KWH	Present	Proposed	Difference	Percent
	(\$)	(\$)	(\$)	Difference
0	489	507	18	3.77
1,375	584	601	17	2.94
2,750	679	695	16	2.34
4,125	775	789	15	1.89
5,500	870	883	13	1.54
6,875	965	977	12	1.26
8,250	1,061	1,072	11	1.03
9,625	1,156	1,166	10	0.84
11,000	1,251	1,260	8	0.67
12,375	1,326	1,334	7	0.56
13,750	1,401	1,408	6	0.46
15,125	1,476	1,482	5	0.37
16,500	1,551	1,556	4	0.29
17,875	1,626	1,629	3	0.21
19,250	1,701	1,703	2	0.15
20,625	1,776	1,777	1	0.08
22,000	1,851	1,851	1	0.03
23,375	1,923	1,922	-0	-0.02
24,750	1,995	1,994	-1	-0.06
26,125	2,067	2,065	-2	-0.10
27,500	2,139	2,136	-3	-0.13
28,875	2,211	2,207	-4	-0.16
30,250	2,283	2,278	-4	-0.20
31,625	2,354	2,349	-5	-0.22
33,000	2,426	2,420	-6	-0.25
34,375	2,498	2,491	-7	-0.28
35,750	2,570	2,563	-8	-0.30
37,125	2,642	2,634	-9	-0.32

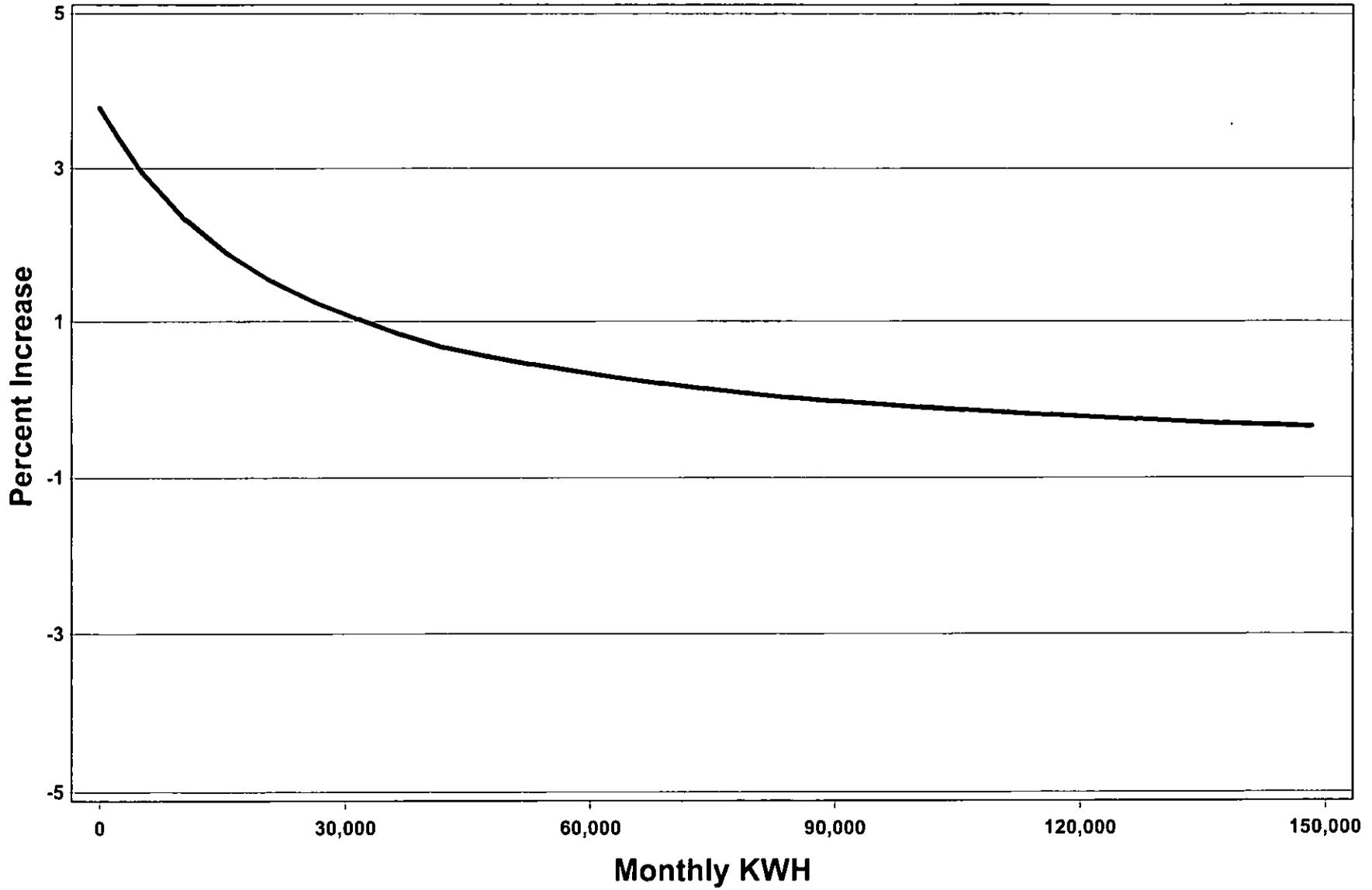
Proposed GS3 vs Present GS3 Rate  
Average Demand 212 KW  
Base Rate Only



Dollar Difference of Proposed GS3 vs Present GS3 Rate  
Average Demand 212 KW  
Base Rate Only



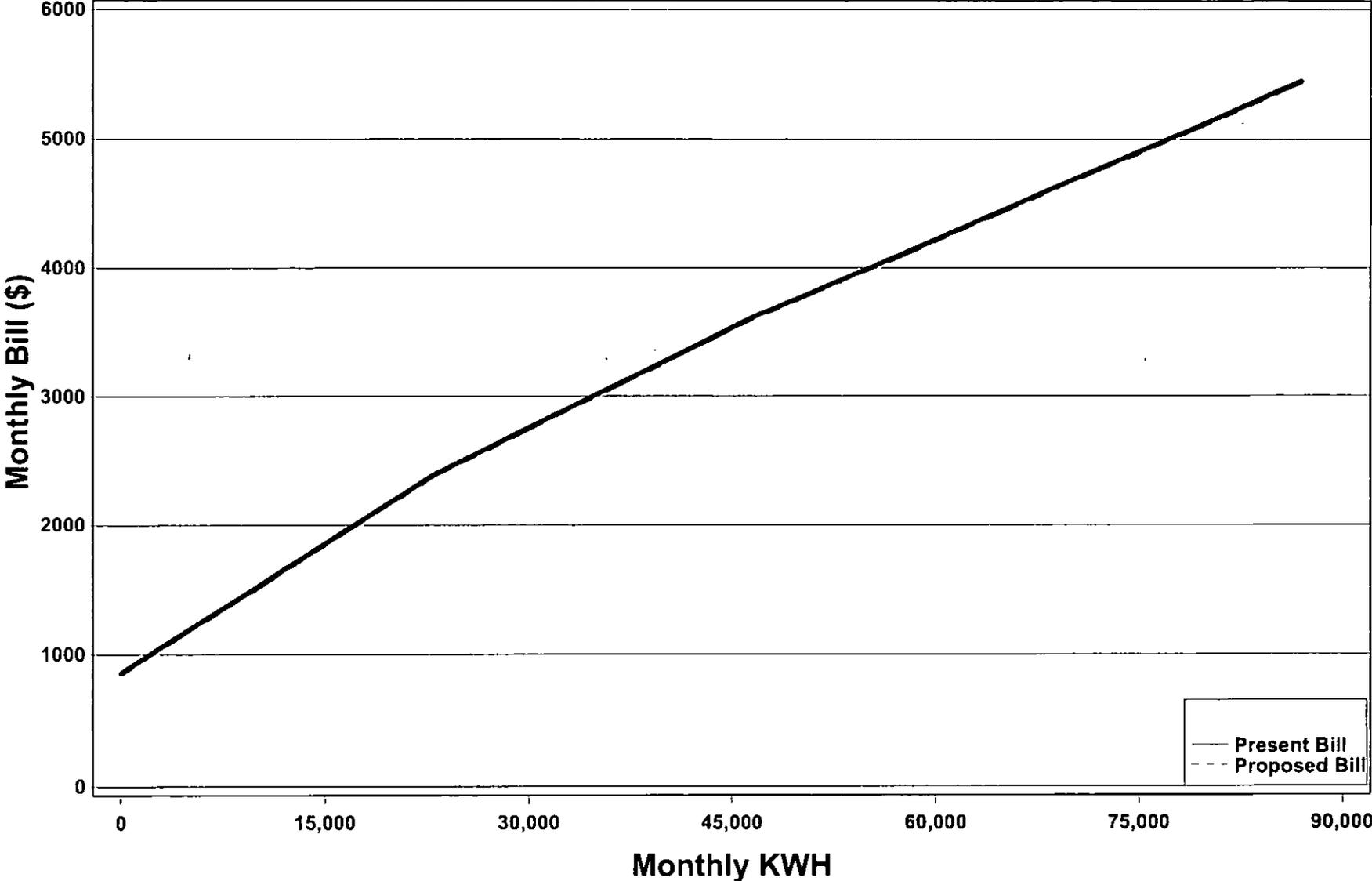
Percent Increase of Proposed GS3 vs Present GS3 Rate  
Average Demand 212 KW  
Base Rate Only



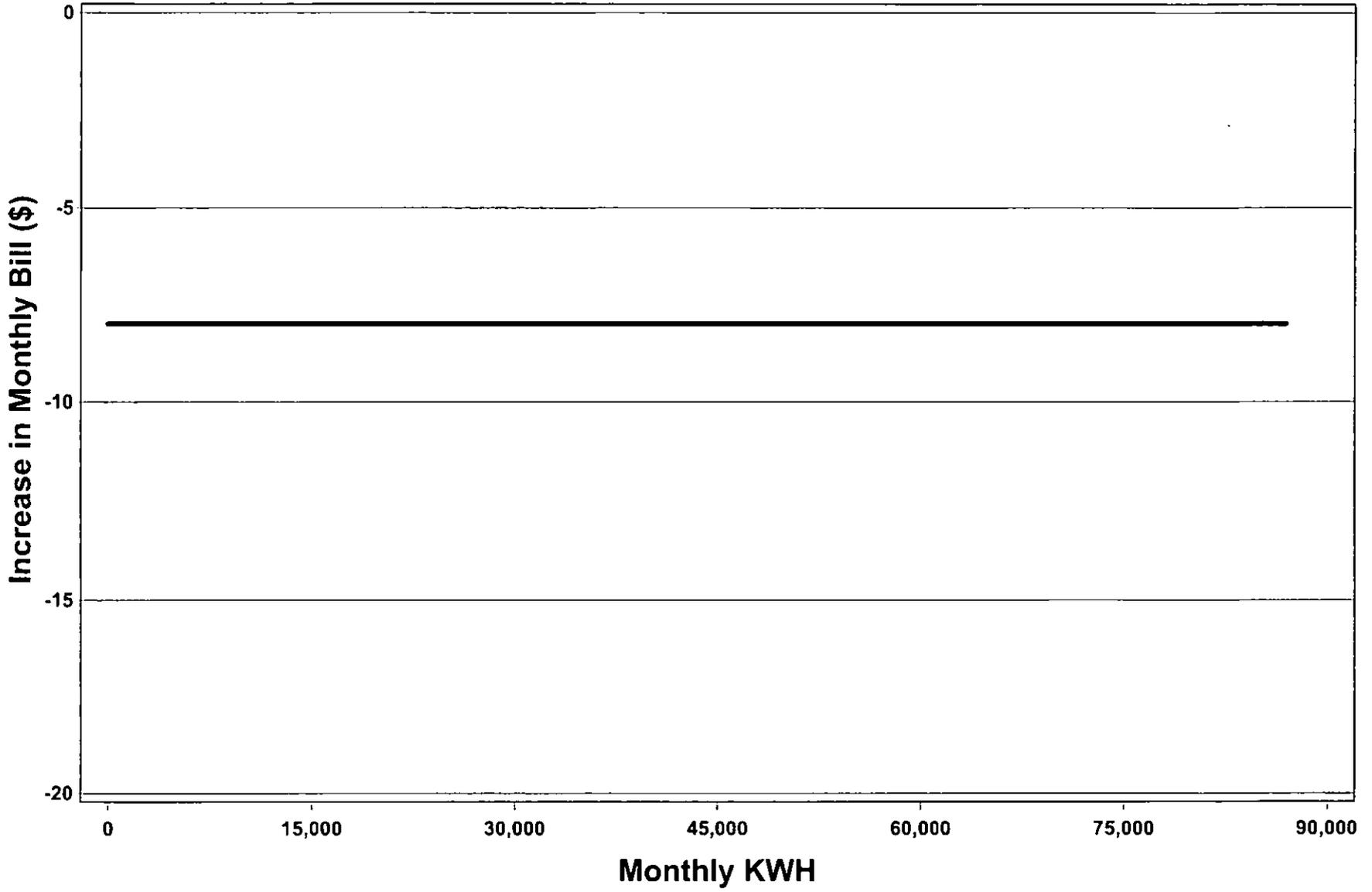
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 212 KW  
 Base Rate Only  
 Present GS3 Rate and Proposed GS3 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	1,884	1,955	71	3.77
5,300	2,251	2,317	66	2.94
10,600	2,619	2,680	61	2.34
15,900	2,986	3,043	57	1.89
21,200	3,353	3,405	52	1.54
26,500	3,721	3,768	47	1.26
31,800	4,088	4,130	42	1.03
37,100	4,456	4,493	37	0.84
42,400	4,823	4,855	32	0.67
47,700	5,192	5,141	29	0.56
53,000	5,401	5,426	25	0.46
58,300	5,690	5,711	21	0.37
63,600	5,979	5,996	17	0.29
68,900	6,268	6,281	13	0.21
74,200	6,556	6,566	10	0.15
79,500	6,845	6,851	6	0.08
84,800	7,134	7,136	2	0.03
90,100	7,412	7,410	-1	-0.02
95,400	7,689	7,684	-4	-0.06
100,700	7,966	7,958	-8	-0.10
106,000	8,243	8,233	-11	-0.13
111,300	8,521	8,507	-14	-0.16
116,600	8,798	8,781	-17	-0.20
121,900	9,075	9,055	-20	-0.22
127,200	9,353	9,329	-24	-0.25
132,500	9,630	9,603	-27	-0.28
137,800	9,907	9,877	-30	-0.30
143,100	10,184	10,151	-33	-0.32

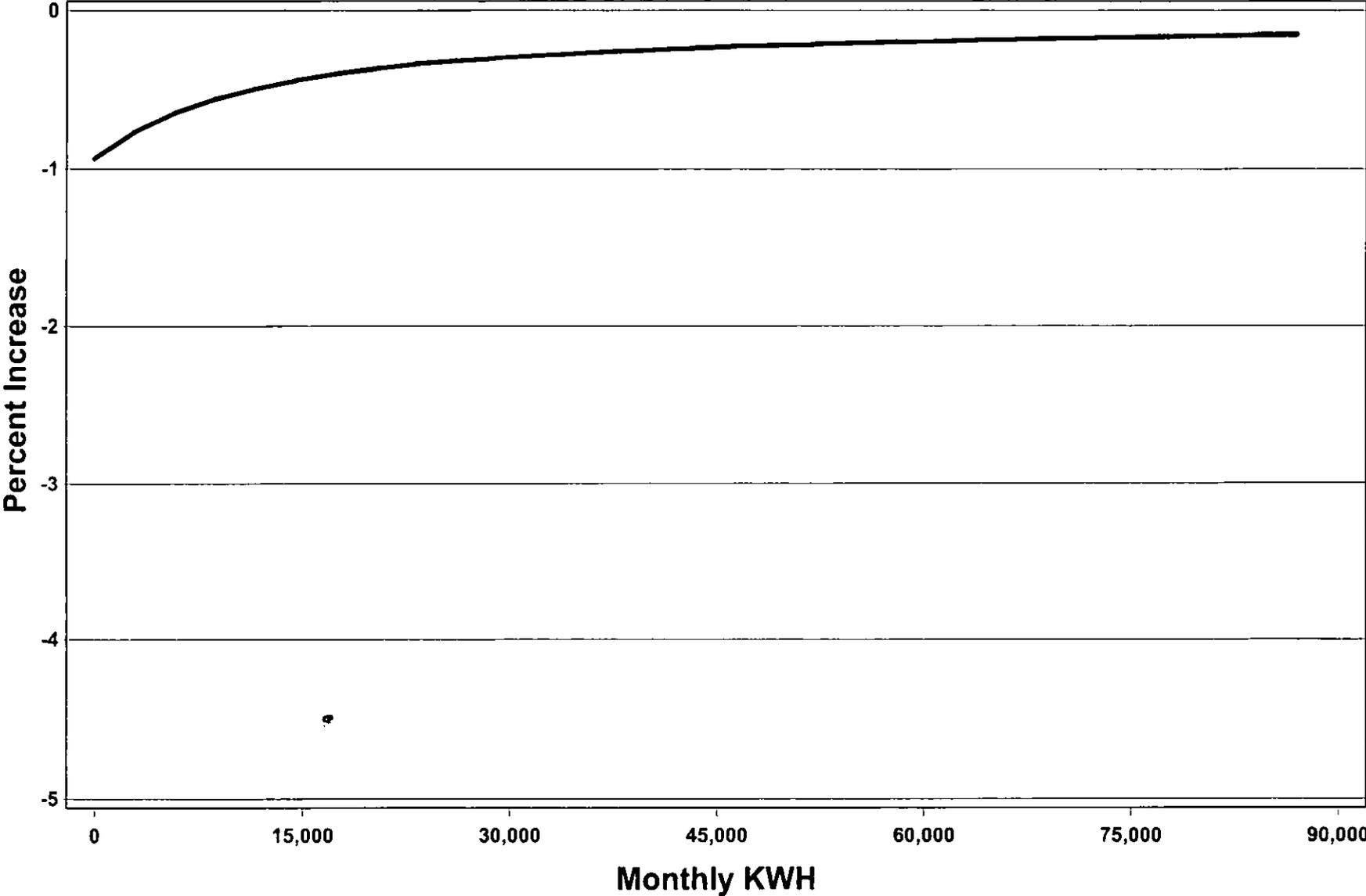
**Proposed LP4 vs Present LP4 Rate  
Average Demand 116 KW  
Base Rate Only**



Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 116 KW  
Base Rate Only



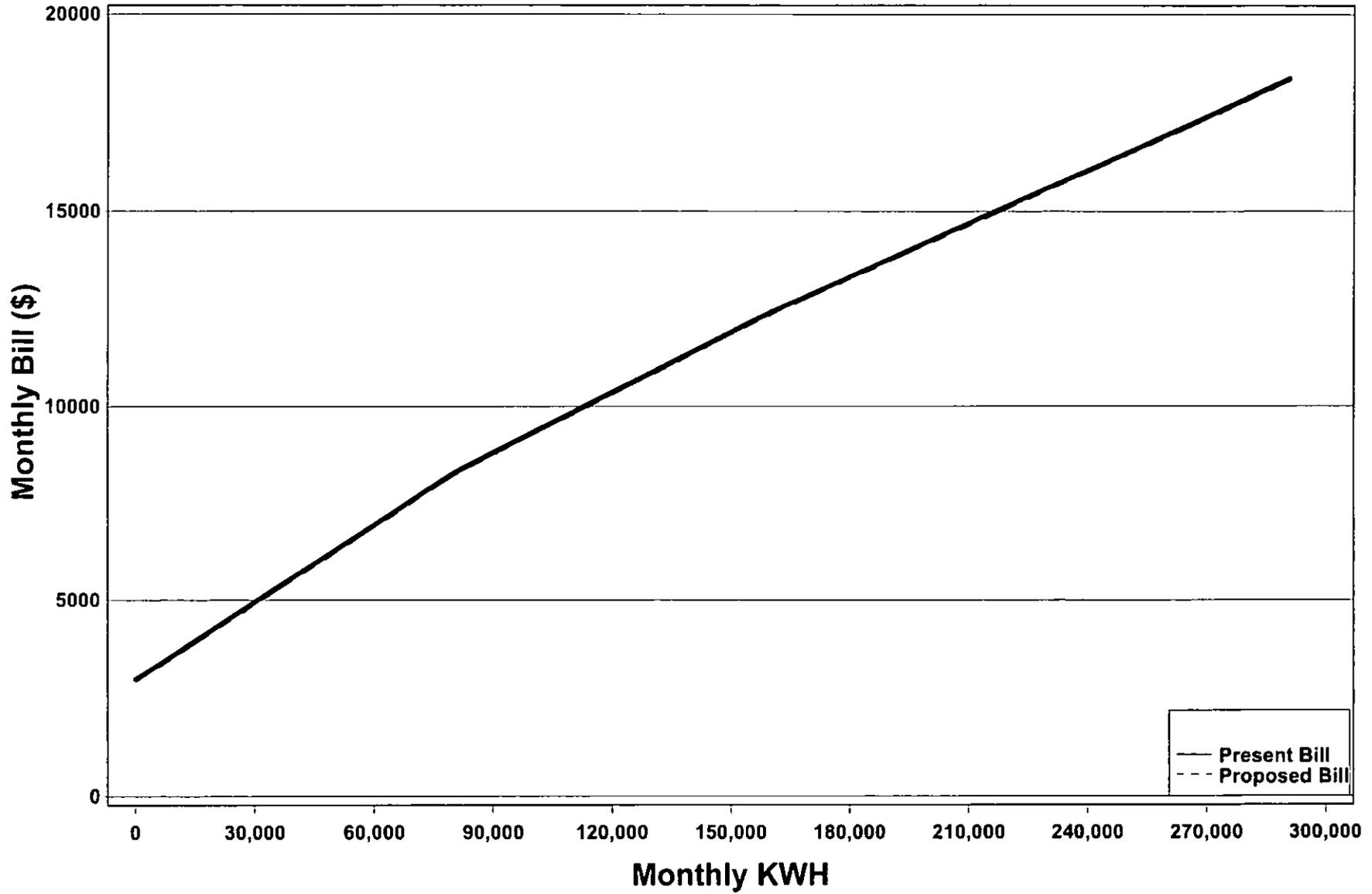
Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 116 KW  
Base Rate Only



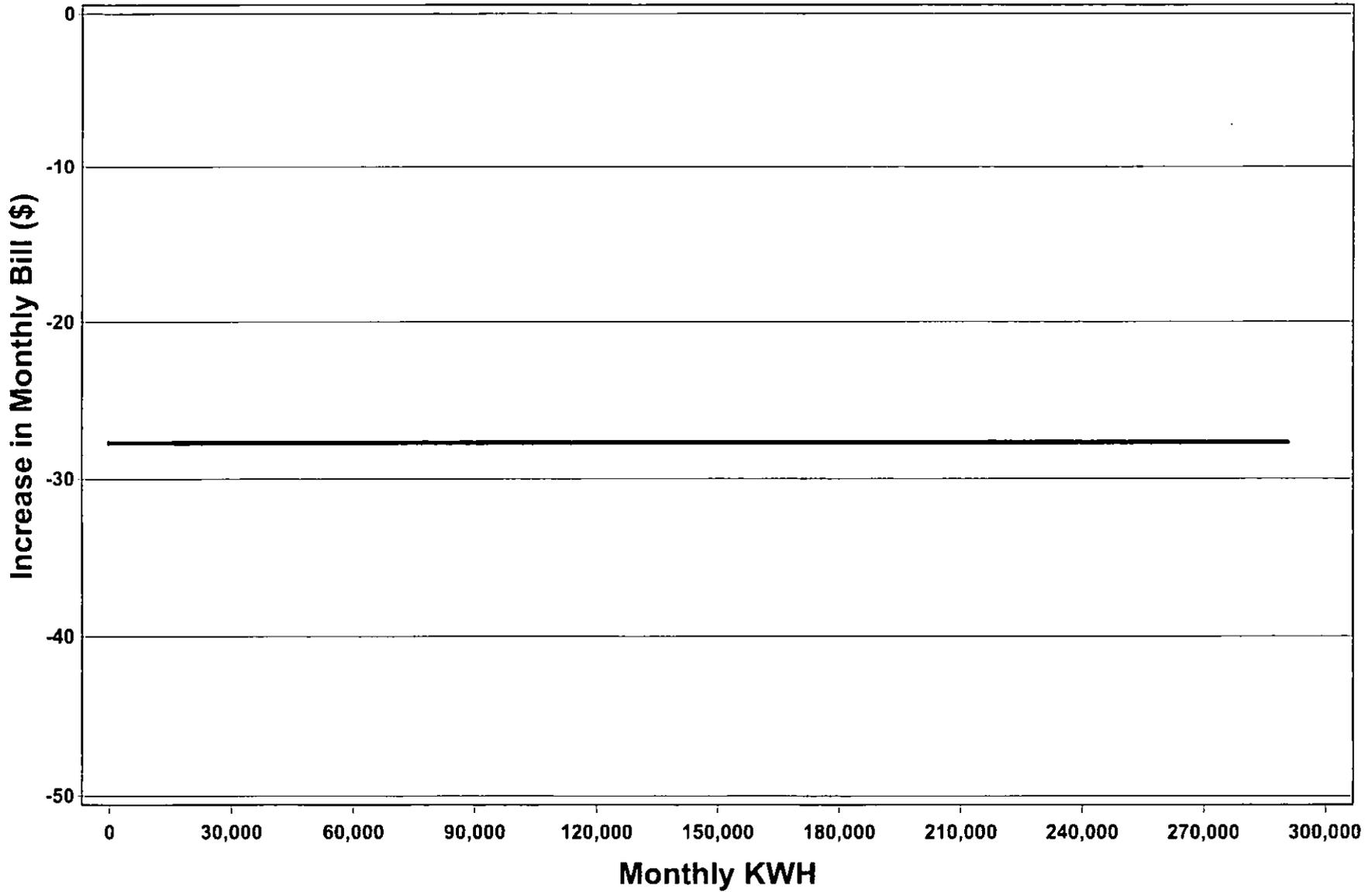
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 116 KW  
 Base Rate Only  
 Present LP4 Rate and Proposed LP4 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	857	849	-8	-0.93
2,900	1,050	1,042	-8	-0.76
5,800	1,243	1,235	-8	-0.64
8,700	1,435	1,427	-8	-0.56
11,600	1,628	1,620	-8	-0.49
14,500	1,821	1,813	-8	-0.44
17,400	2,014	2,006	-8	-0.40
20,300	2,207	2,199	-8	-0.36
23,200	2,400	2,392	-8	-0.33
26,100	2,550	2,542	-8	-0.31
29,000	2,700	2,692	-8	-0.30
31,900	2,850	2,842	-8	-0.28
34,800	3,000	2,993	-8	-0.27
37,700	3,150	3,143	-8	-0.25
40,600	3,300	3,293	-8	-0.24
43,500	3,450	3,443	-8	-0.23
46,400	3,600	3,593	-8	-0.22
49,300	3,733	3,725	-8	-0.21
52,200	3,865	3,857	-8	-0.21
55,100	3,997	3,989	-8	-0.20
58,000	4,129	4,121	-8	-0.19
60,900	4,260	4,252	-8	-0.19
63,800	4,392	4,384	-8	-0.18
66,700	4,524	4,516	-8	-0.18
69,600	4,656	4,648	-8	-0.17
72,500	4,788	4,780	-8	-0.17
75,400	4,919	4,911	-8	-0.16
78,300	5,051	5,043	-8	-0.16

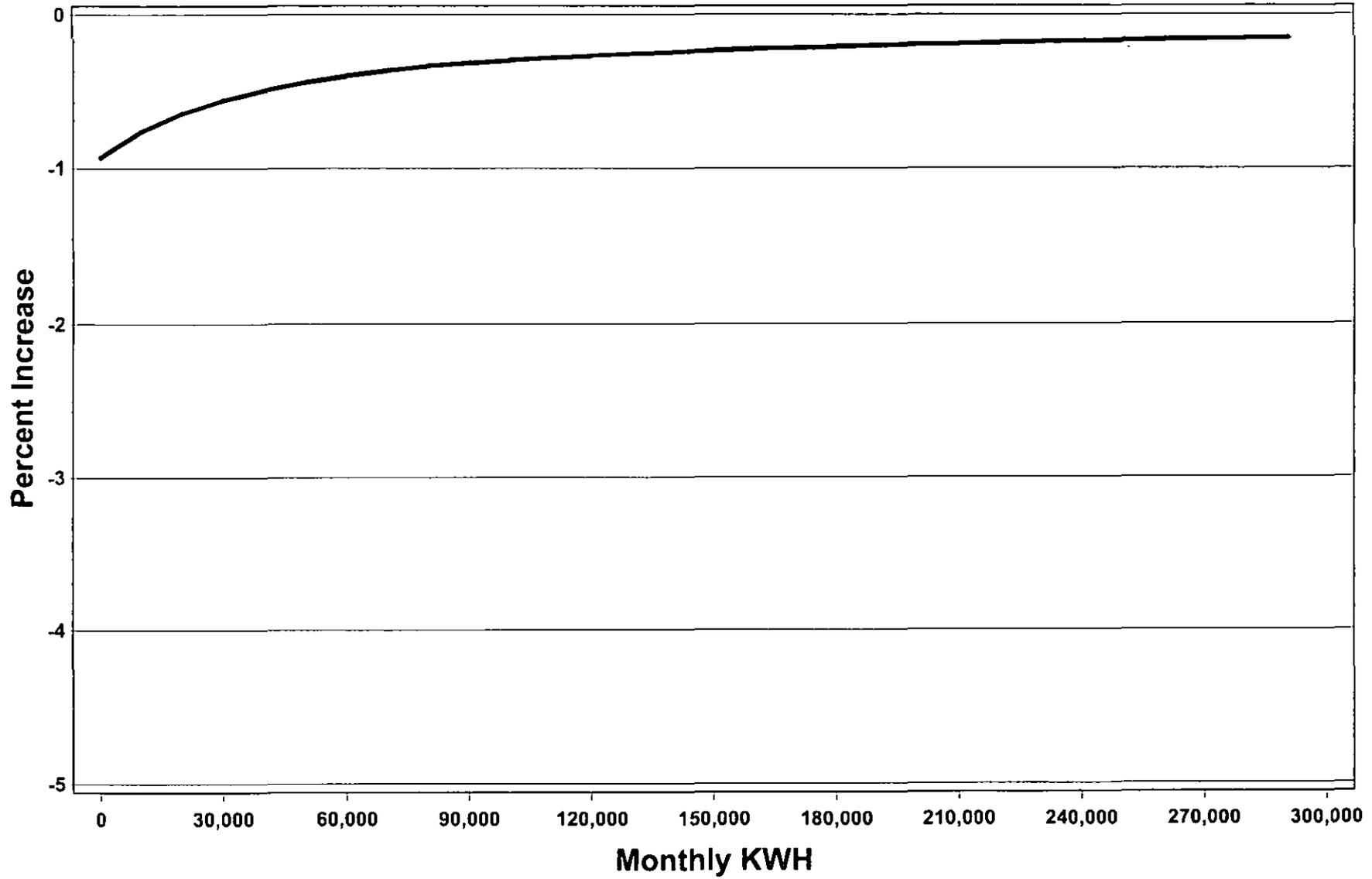
Proposed LP4 vs Present LP4 Rate  
Average Demand 401 KW  
Base Rate Only



Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 401 KW  
Base Rate Only



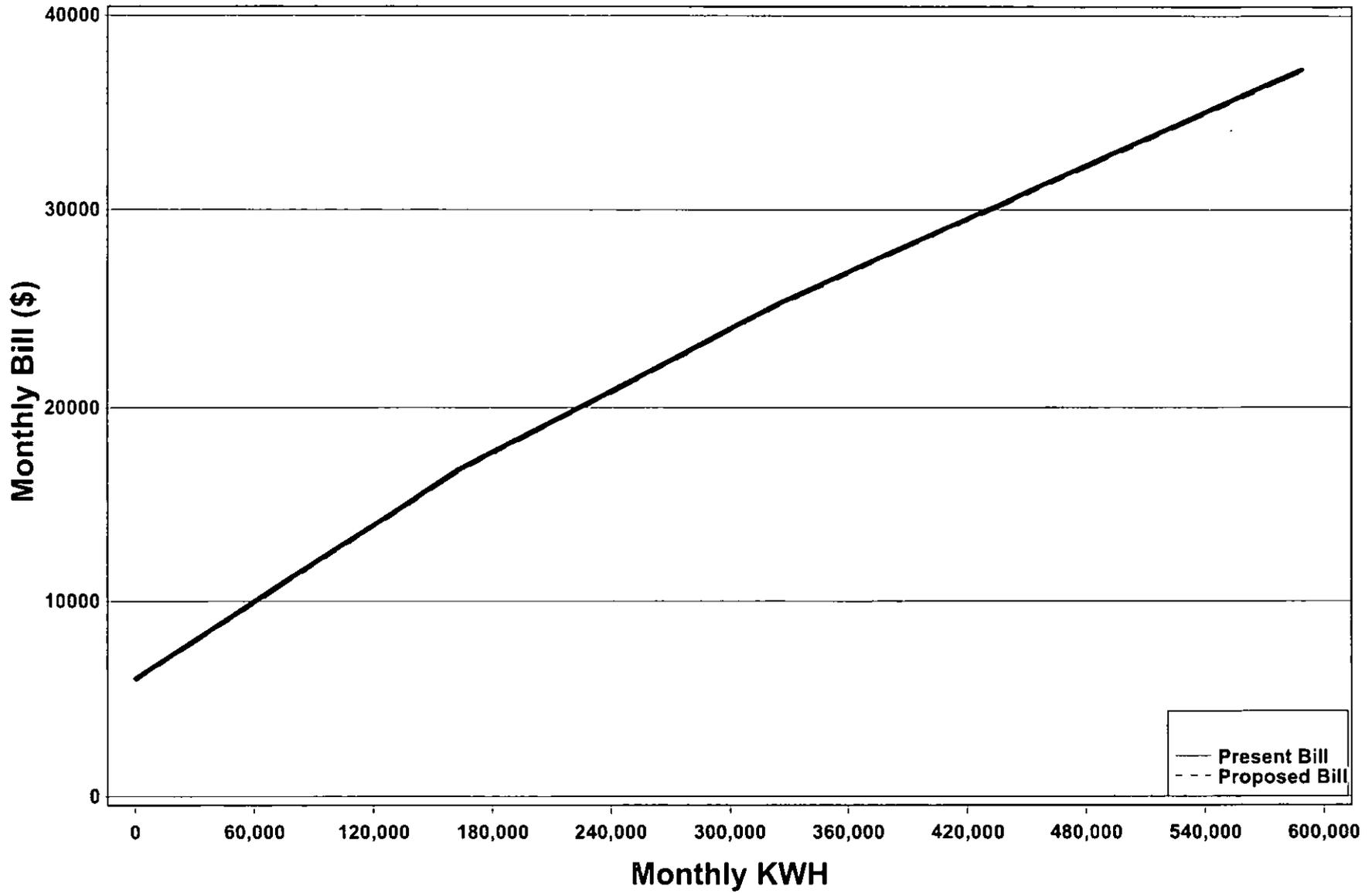
Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 401 KW  
Base Rate Only



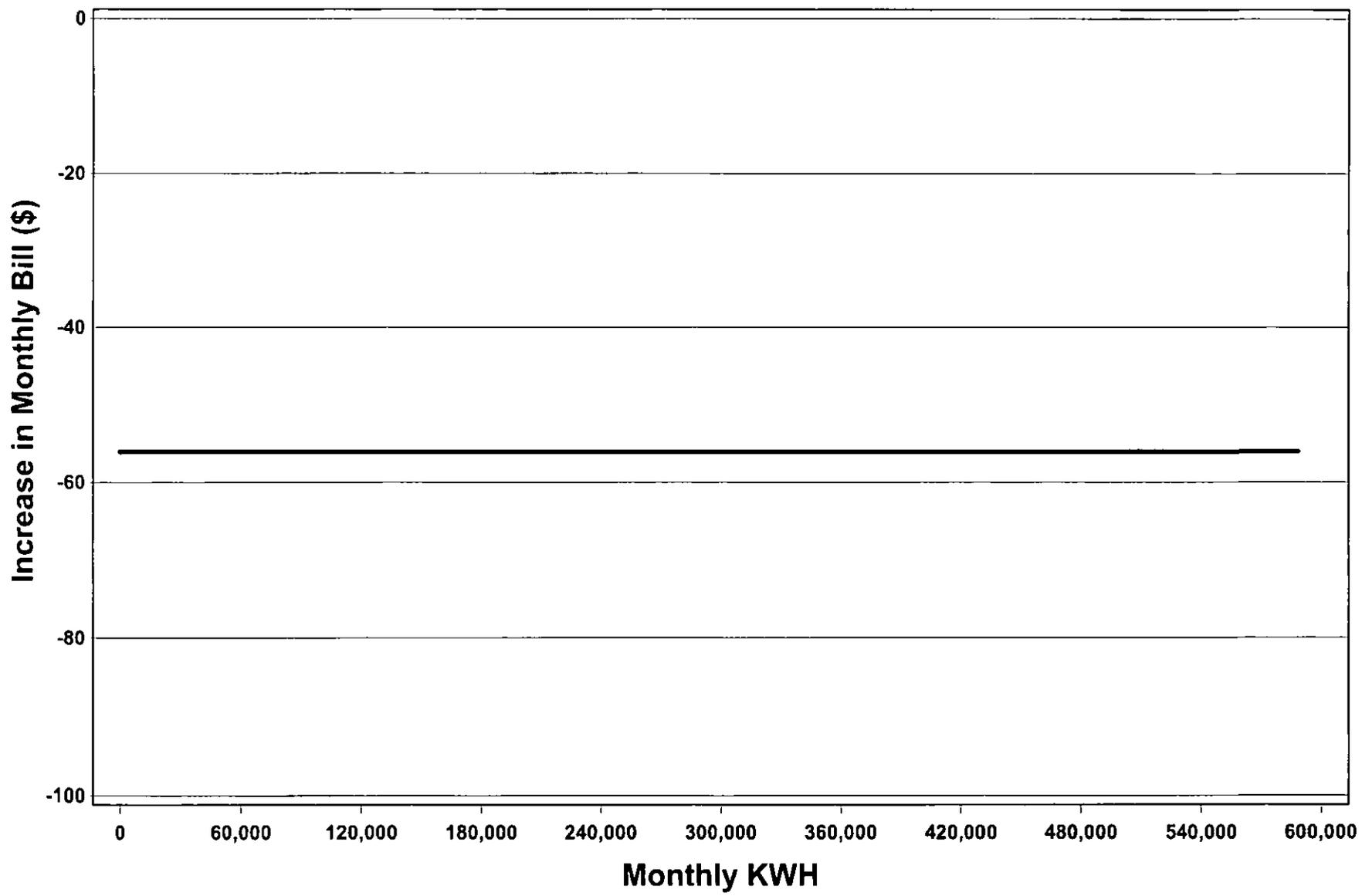
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 401 KW  
 Base Rate Only  
 Present LP4 Rate and Proposed LP4 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	2,962	2,934	-28	-0.93
10,025	3,629	3,601	-28	-0.76
20,050	4,295	4,268	-28	-0.64
30,075	4,962	4,934	-28	-0.56
40,100	5,629	5,601	-28	-0.49
50,125	6,296	6,268	-28	-0.44
60,150	6,962	6,935	-28	-0.40
70,175	7,629	7,601	-28	-0.36
80,200	8,296	8,268	-28	-0.33
90,225	8,815	8,787	-28	-0.31
100,250	9,334	9,307	-28	-0.30
110,275	9,853	9,826	-28	-0.28
120,300	10,373	10,345	-28	-0.27
130,325	10,892	10,864	-28	-0.25
140,350	11,411	11,383	-28	-0.24
150,375	11,930	11,903	-28	-0.23
160,400	12,449	12,422	-28	-0.22
170,425	12,905	12,877	-28	-0.21
180,450	13,361	13,333	-28	-0.21
190,475	13,816	13,789	-28	-0.20
200,500	14,272	14,244	-28	-0.19
210,525	14,728	14,700	-28	-0.19
220,550	15,183	15,156	-28	-0.18
230,575	15,639	15,611	-28	-0.18
240,600	16,095	16,067	-28	-0.17
250,625	16,550	16,523	-28	-0.17
260,650	17,006	16,978	-28	-0.16
270,675	17,461	17,434	-28	-0.16

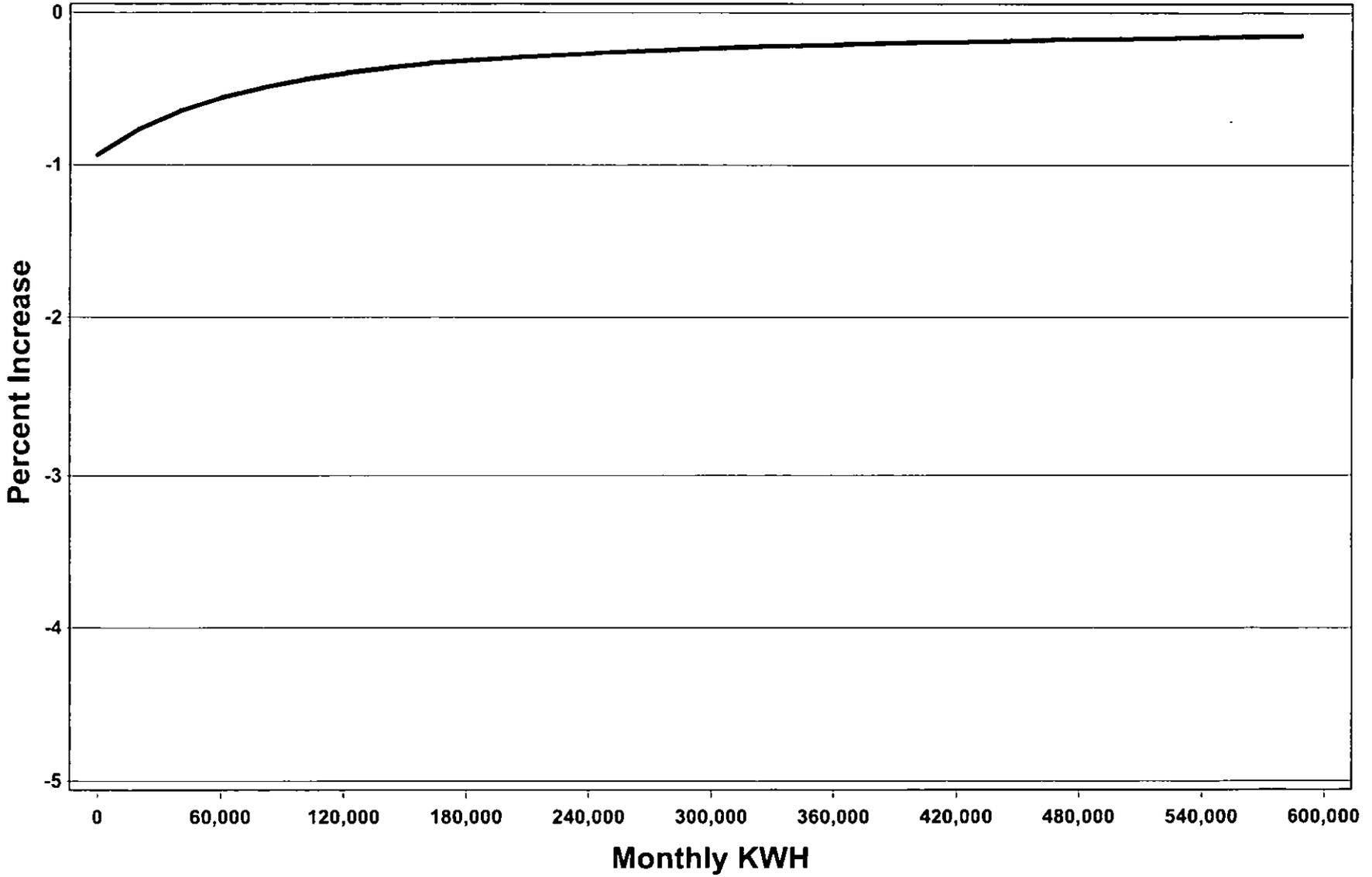
Proposed LP4 vs Present LP4 Rate  
Average Demand 812 KW  
Base Rate Only



Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 812 KW  
Base Rate Only



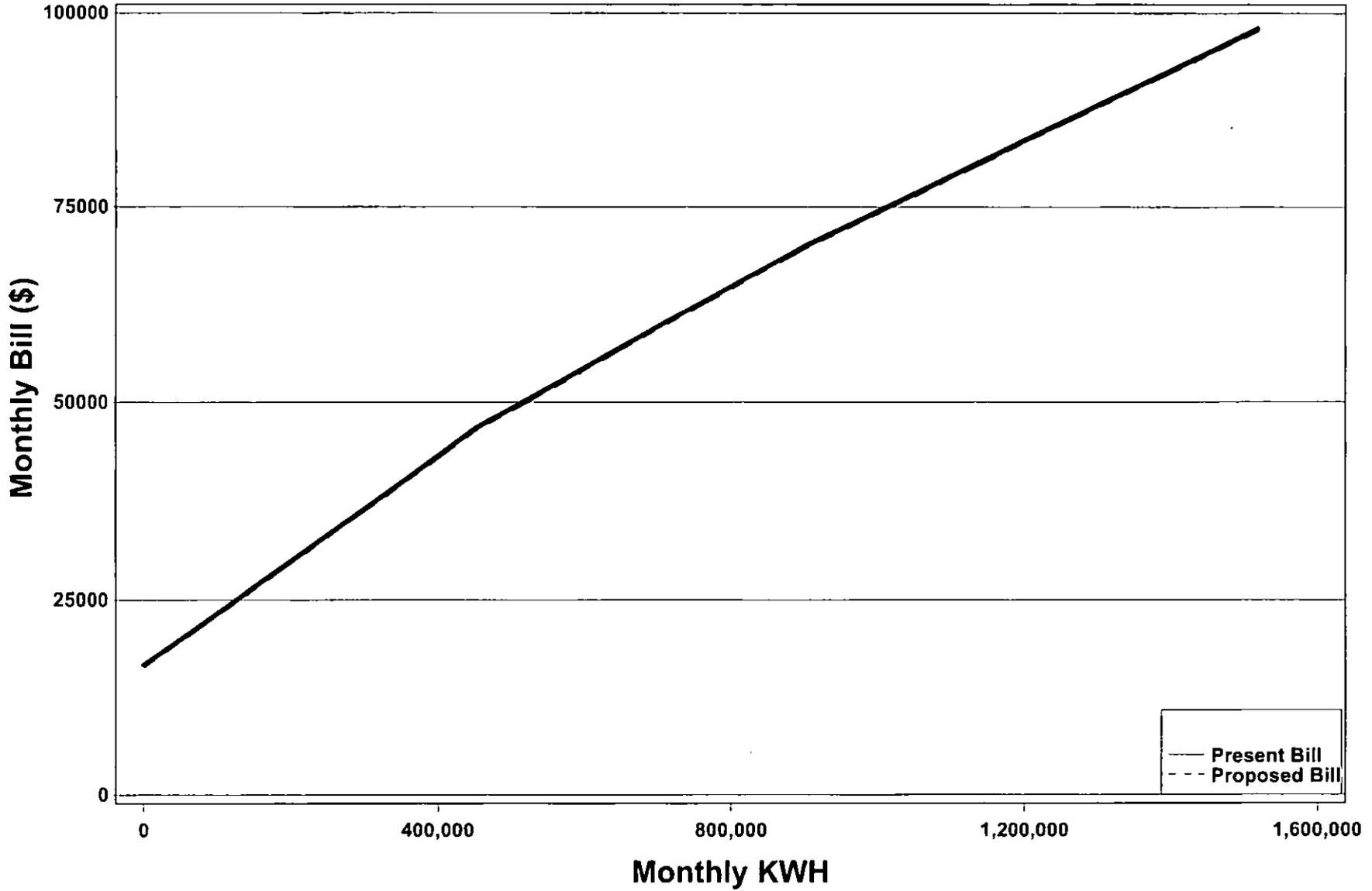
Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 812 KW  
Base Rate Only



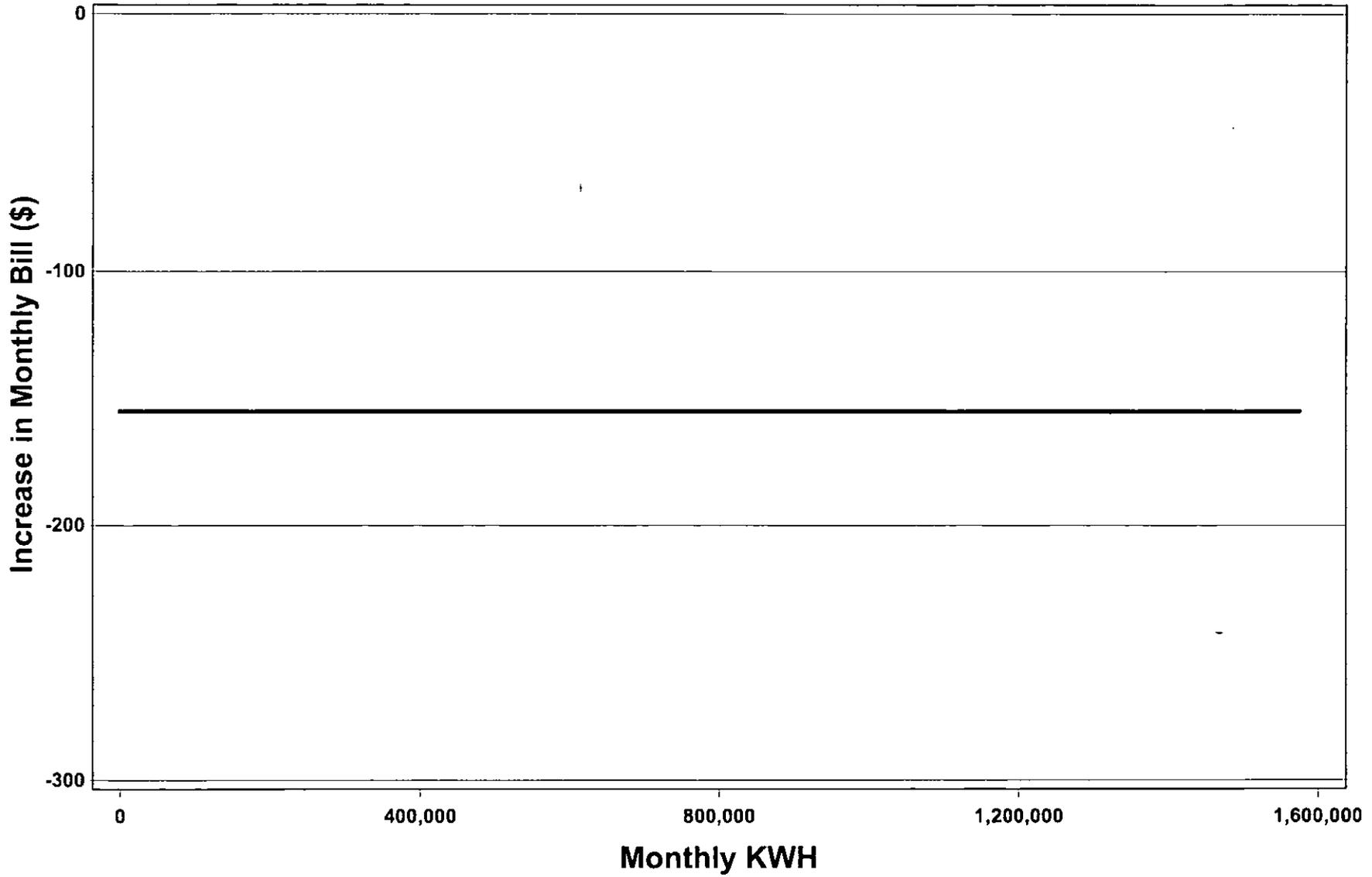
PPL Electric Utilities  
 Role Revenue Comparison  
 Average Demand of 812 KW  
 Base Rate Only  
 Present LP4 Role and Proposed LP4 Role

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	5,997	5,941	-56	-0.93
20,300	7,348	7,292	-56	-0.76
40,600	8,698	8,642	-56	-0.64
60,900	10,048	9,992	-56	-0.56
81,200	11,398	11,342	-56	-0.49
101,500	12,748	12,692	-56	-0.44
121,800	14,098	14,042	-56	-0.40
142,100	15,449	15,392	-56	-0.36
162,400	16,799	16,743	-56	-0.33
182,700	17,850	17,794	-56	-0.31
203,000	18,901	18,845	-56	-0.30
223,300	19,953	19,897	-56	-0.28
243,600	21,004	20,948	-56	-0.27
263,900	22,055	21,999	-56	-0.25
284,200	23,107	23,051	-56	-0.24
304,500	24,158	24,102	-56	-0.23
324,800	25,209	25,153	-56	-0.22
345,100	26,132	26,076	-56	-0.21
365,400	27,055	26,999	-56	-0.21
385,700	27,977	27,921	-56	-0.20
406,000	28,900	28,844	-56	-0.19
426,300	29,823	29,767	-56	-0.19
446,600	30,745	30,689	-56	-0.18
466,900	31,668	31,612	-56	-0.18
487,200	32,590	32,534	-56	-0.17
507,500	33,513	33,457	-56	-0.17
527,800	34,436	34,380	-56	-0.16
548,100	35,358	35,302	-56	-0.16

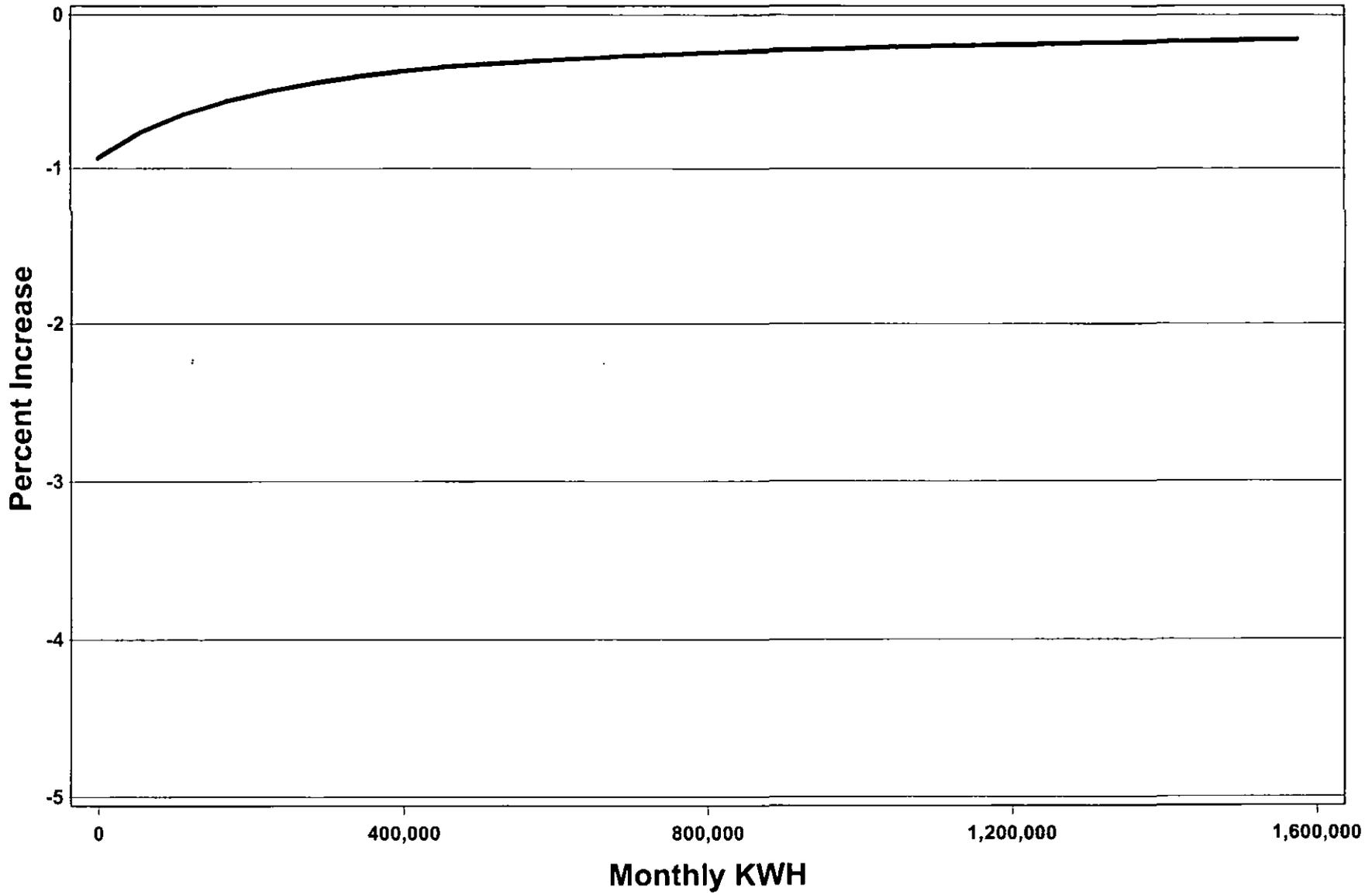
Proposed LP4 vs Present LP4 Rate  
Average Demand 2250 KW  
Base Rate Only



Dollar Difference of Proposed LP4 vs Present LP4 Rate  
Average Demand 2250 KW  
Base Rate Only



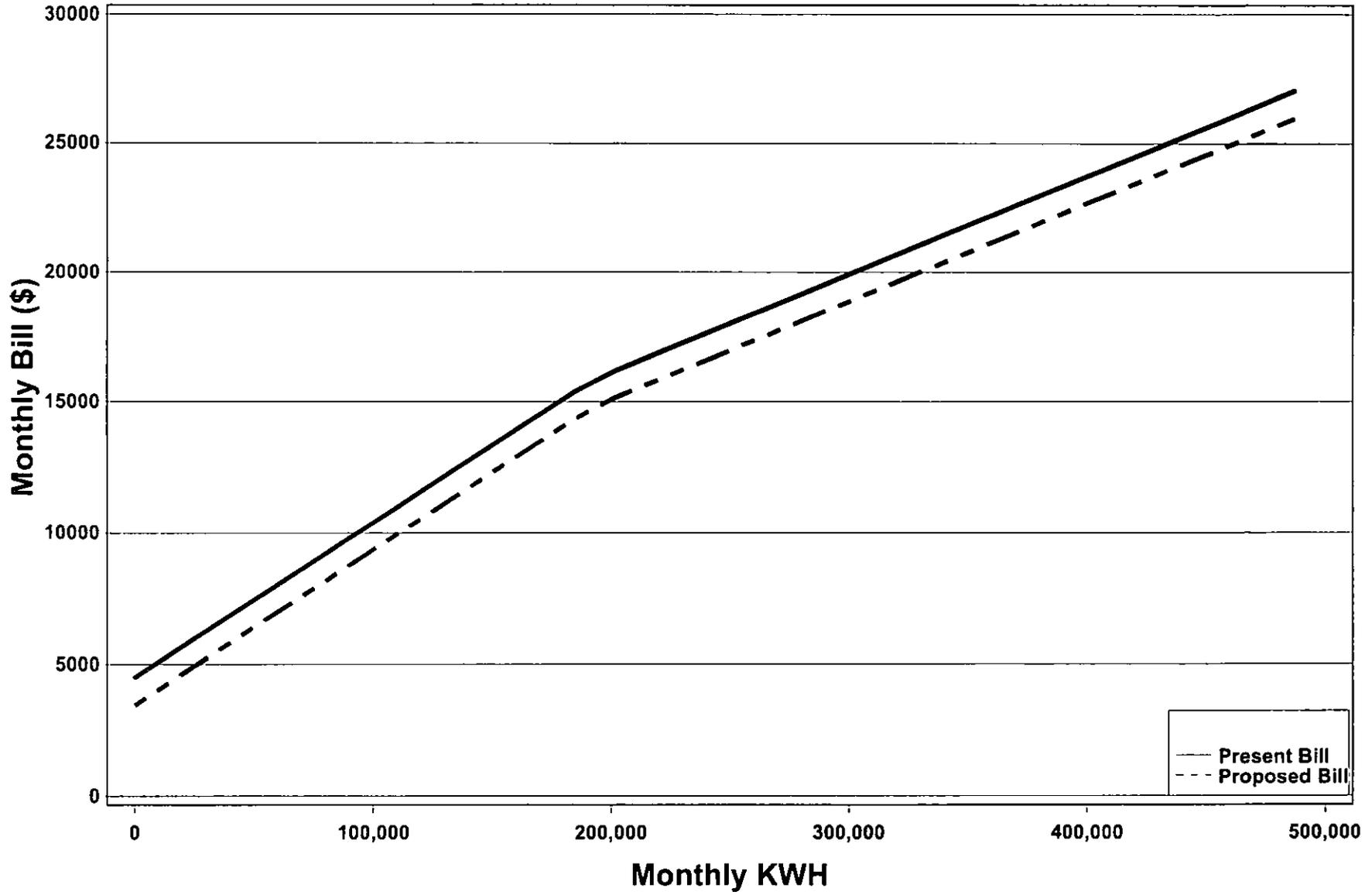
Percent Increase of Proposed LP4 vs Present LP4 Rate  
Average Demand 2250 KW  
Base Rate Only



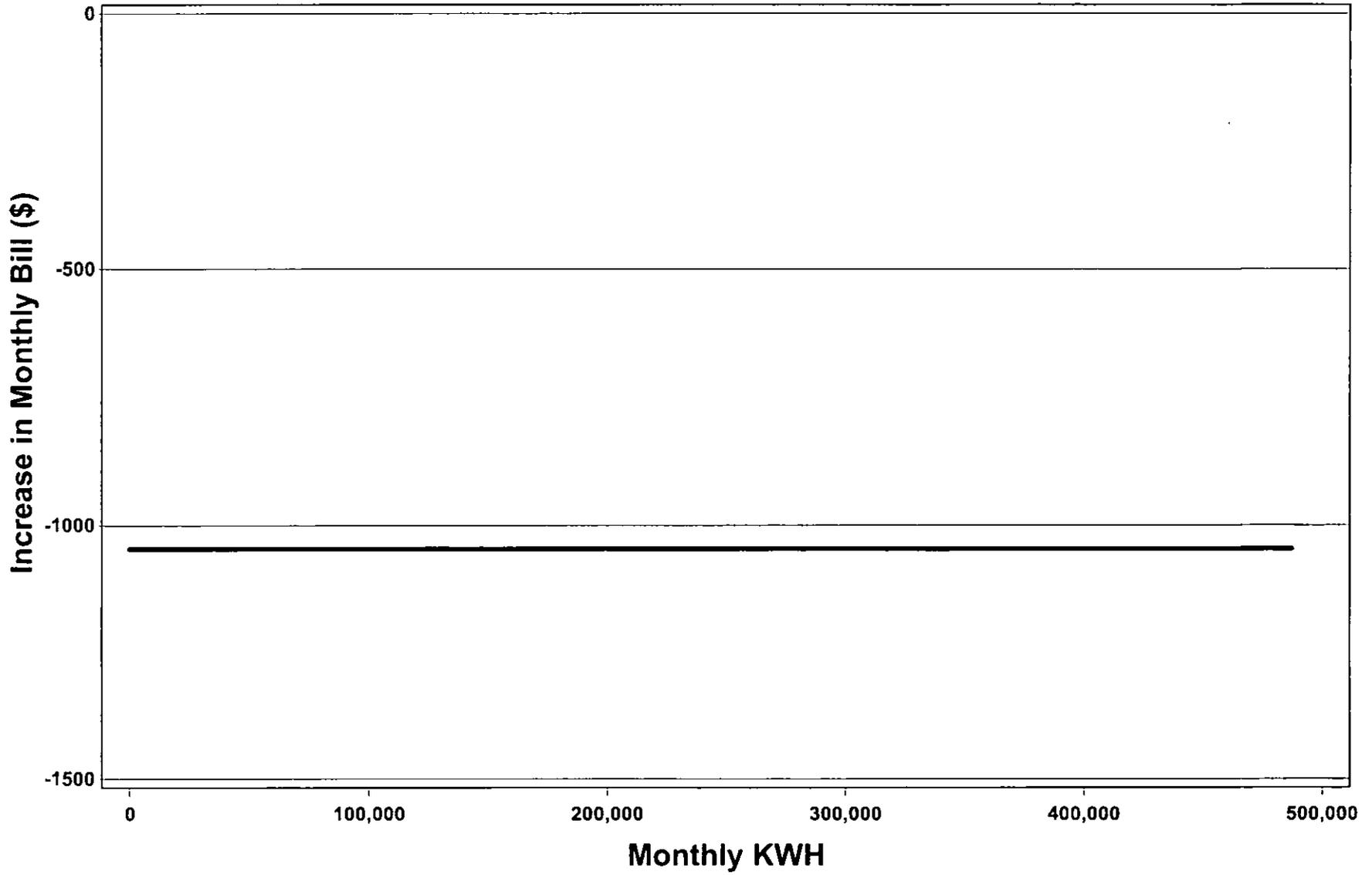
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 2250 KW  
 Base Rate Only  
 Present LP4 Rate and Proposed LP4 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	16,619	16,463	-155	-0.93
56,250	20,360	20,204	-155	-0.76
112,500	24,101	23,946	-155	-0.64
168,750	27,842	27,687	-155	-0.56
225,000	31,583	31,428	-155	-0.49
281,250	35,324	35,169	-155	-0.44
337,500	39,066	38,910	-155	-0.40
393,750	42,807	42,652	-155	-0.36
450,000	46,548	46,393	-155	-0.33
506,250	49,461	49,306	-155	-0.31
562,500	52,374	52,219	-155	-0.30
618,750	55,288	55,132	-155	-0.28
675,000	58,201	58,046	-155	-0.27
731,250	61,114	60,959	-155	-0.25
787,500	64,027	63,872	-155	-0.24
843,750	66,940	66,785	-155	-0.23
900,000	69,854	69,698	-155	-0.22
956,250	72,767	72,612	-155	-0.21
1,012,500	74,967	74,811	-155	-0.21
1,068,750	77,523	77,368	-155	-0.20
1,125,000	80,080	79,925	-155	-0.19
1,181,250	82,636	82,481	-155	-0.19
1,237,500	85,193	85,038	-155	-0.18
1,293,750	87,749	87,594	-155	-0.18
1,350,000	90,306	90,151	-155	-0.17
1,406,250	92,863	92,707	-155	-0.17
1,462,500	95,419	95,264	-155	-0.16
1,518,750	97,976	97,820	-155	-0.16

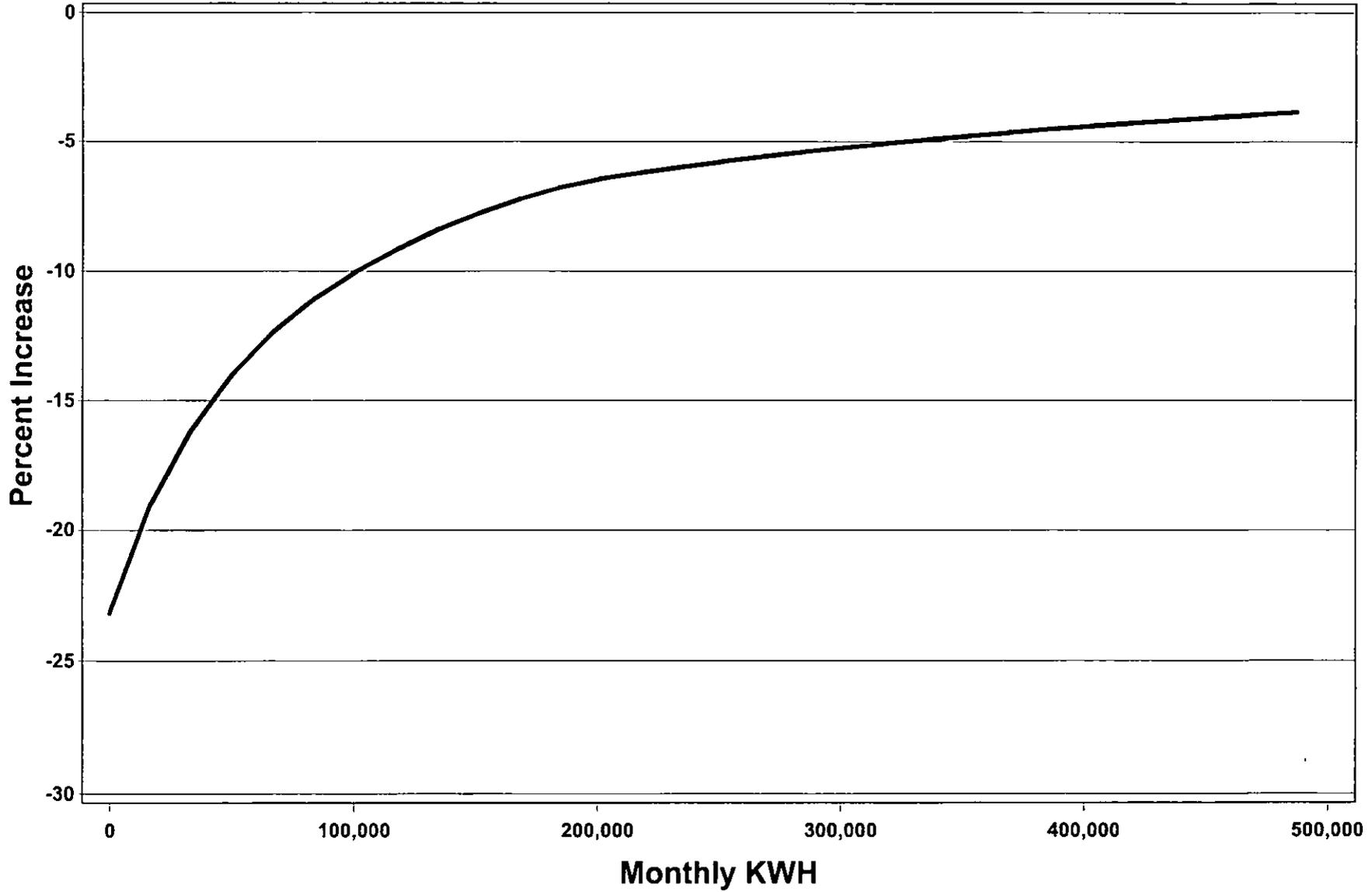
Proposed ISP vs Present ISP Rate  
Average Demand 672 KW  
Base Rate Only



Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 672 KW  
Base Rate Only



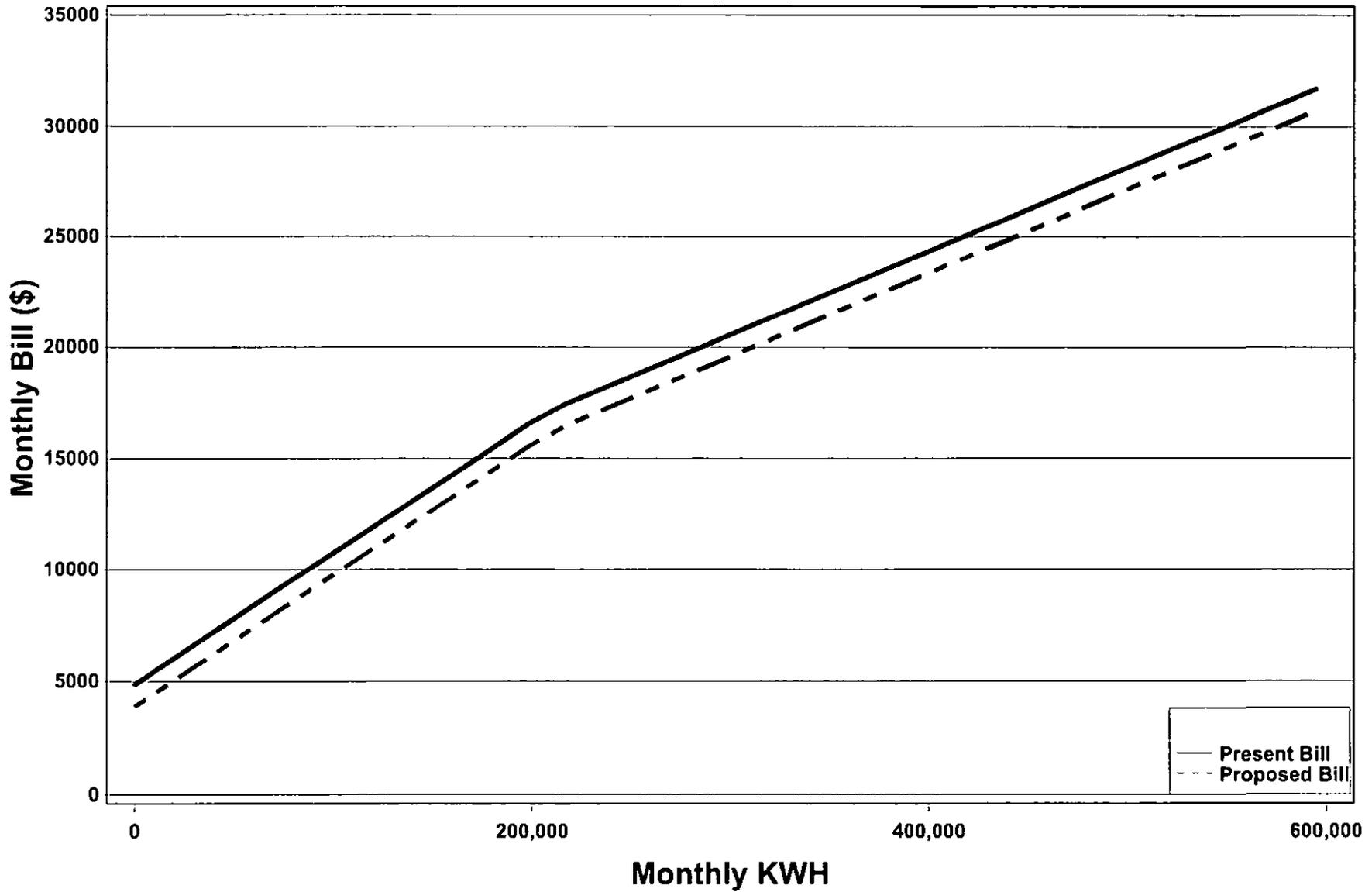
**Percent Increase of Proposed ISP vs Present ISP Rate  
Average Demand 672 KW  
Base Rate Only**



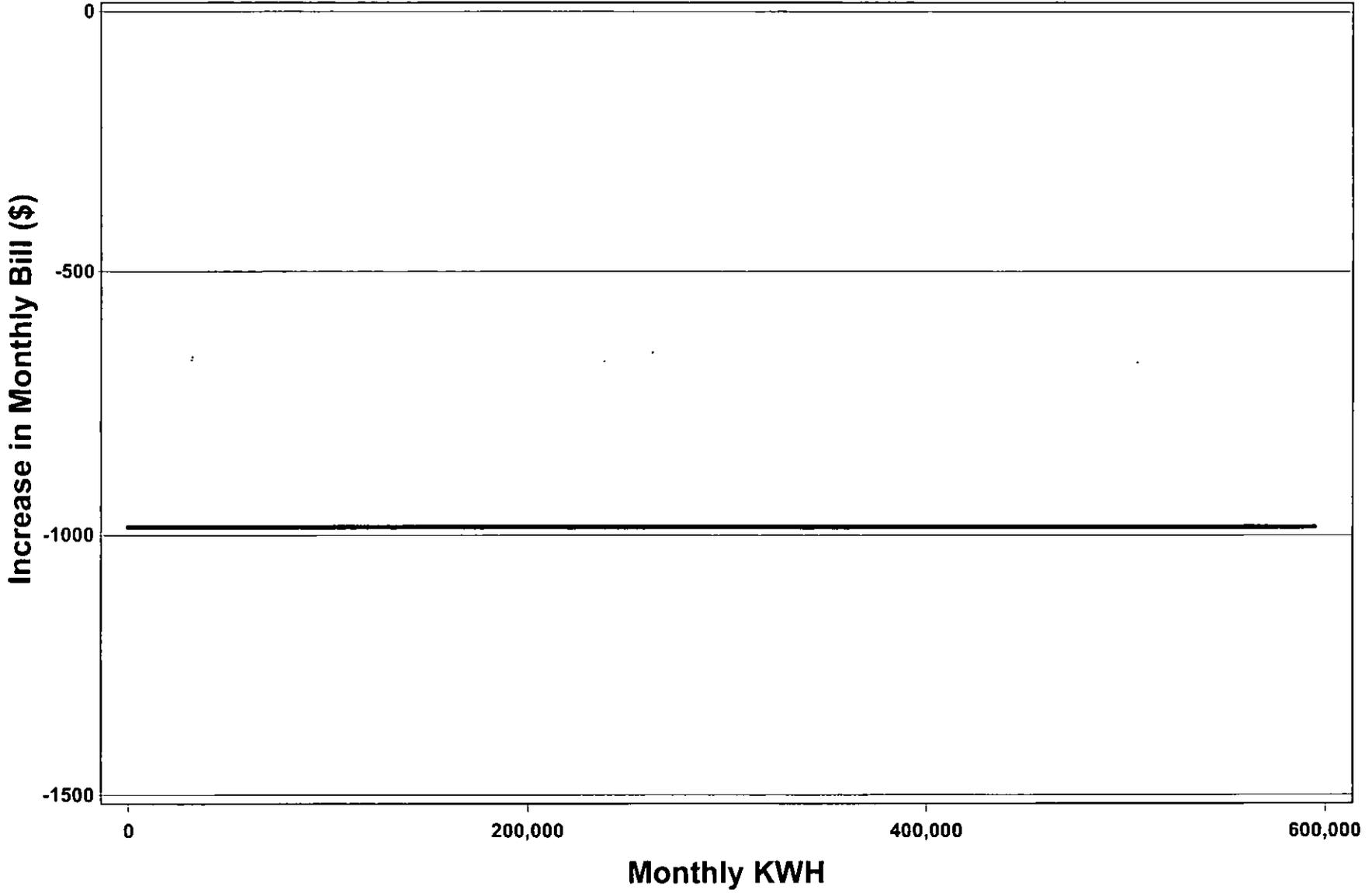
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 672 KW  
 Base Rate Only  
 Present ISP Rate and Proposed ISP Rate

A	B	C	D = C - B	E = D/B
kWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	4,511	3,465	-1,046	-23.18
16,800	5,500	4,454	-1,046	-19.01
33,600	6,489	5,443	-1,046	-16.12
50,400	7,477	6,431	-1,046	-13.99
67,200	8,466	7,420	-1,046	-12.35
84,000	9,455	8,409	-1,046	-11.06
100,800	10,443	9,398	-1,046	-10.01
117,600	11,432	10,386	-1,046	-9.15
134,400	12,421	11,375	-1,046	-8.42
151,200	13,409	12,364	-1,046	-7.80
168,000	14,398	13,352	-1,046	-7.26
184,800	15,387	14,341	-1,046	-6.80
201,600	16,375	15,329	-1,046	-6.41
218,400	17,364	16,317	-1,046	-6.02
235,200	18,352	17,305	-1,046	-5.71
252,000	19,341	18,293	-1,046	-5.40
268,800	20,329	19,281	-1,046	-5.14
285,600	21,317	20,269	-1,046	-4.91
302,400	22,305	21,257	-1,046	-4.70
319,200	23,293	22,245	-1,046	-4.50
336,000	24,281	23,233	-1,046	-4.31
352,800	25,269	24,221	-1,046	-4.13
369,600	26,257	25,209	-1,046	-3.96
386,400	27,245	26,197	-1,046	-3.80
403,200	28,233	27,185	-1,046	-3.65
420,000	29,221	28,173	-1,046	-3.51
436,800	30,209	29,161	-1,046	-3.38
453,600	31,197	30,149	-1,046	-3.26

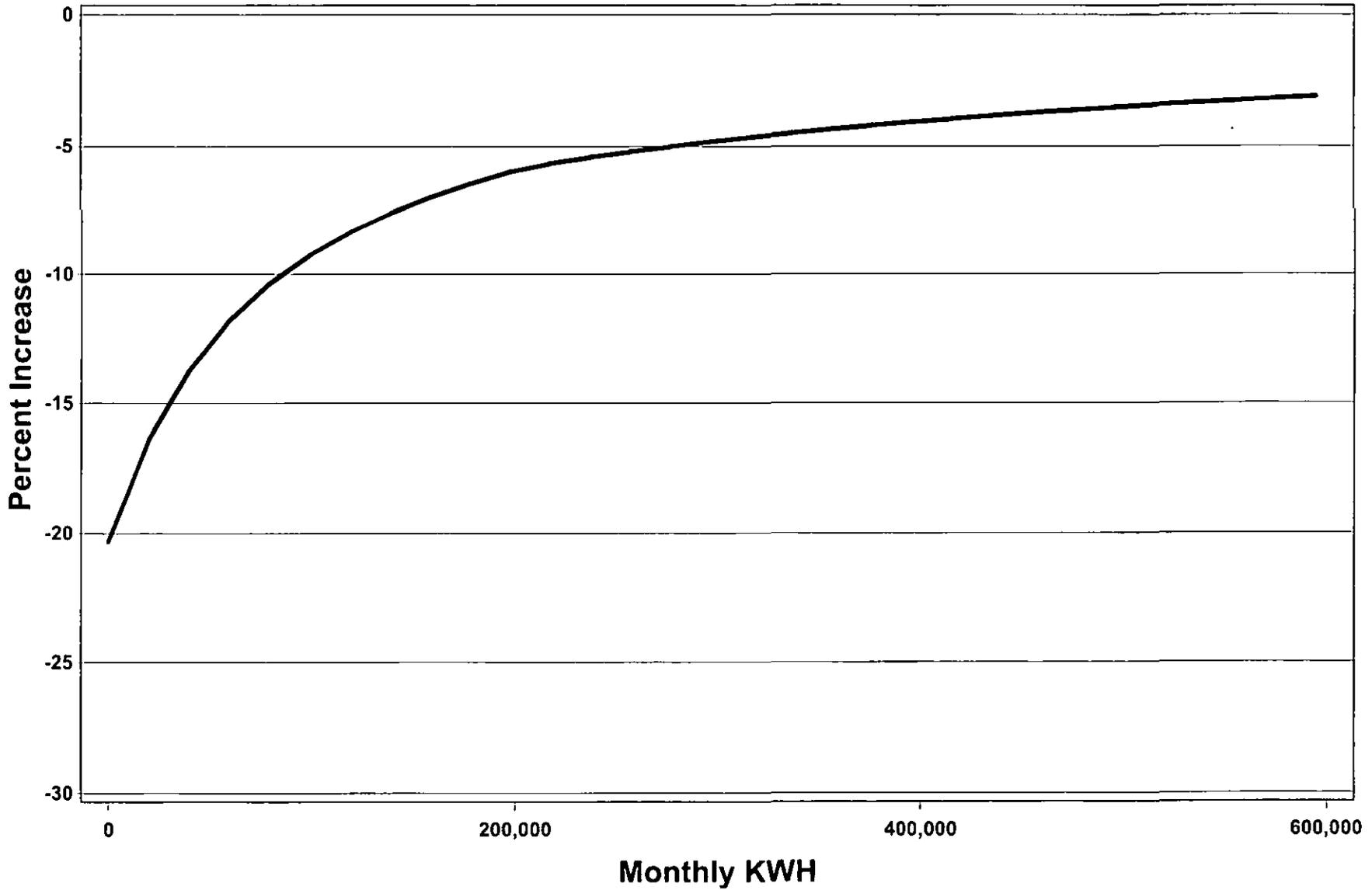
Proposed ISP vs Present ISP Rate  
Average Demand 793 KW  
Base Rate Only



Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 793 KW  
Base Rate Only



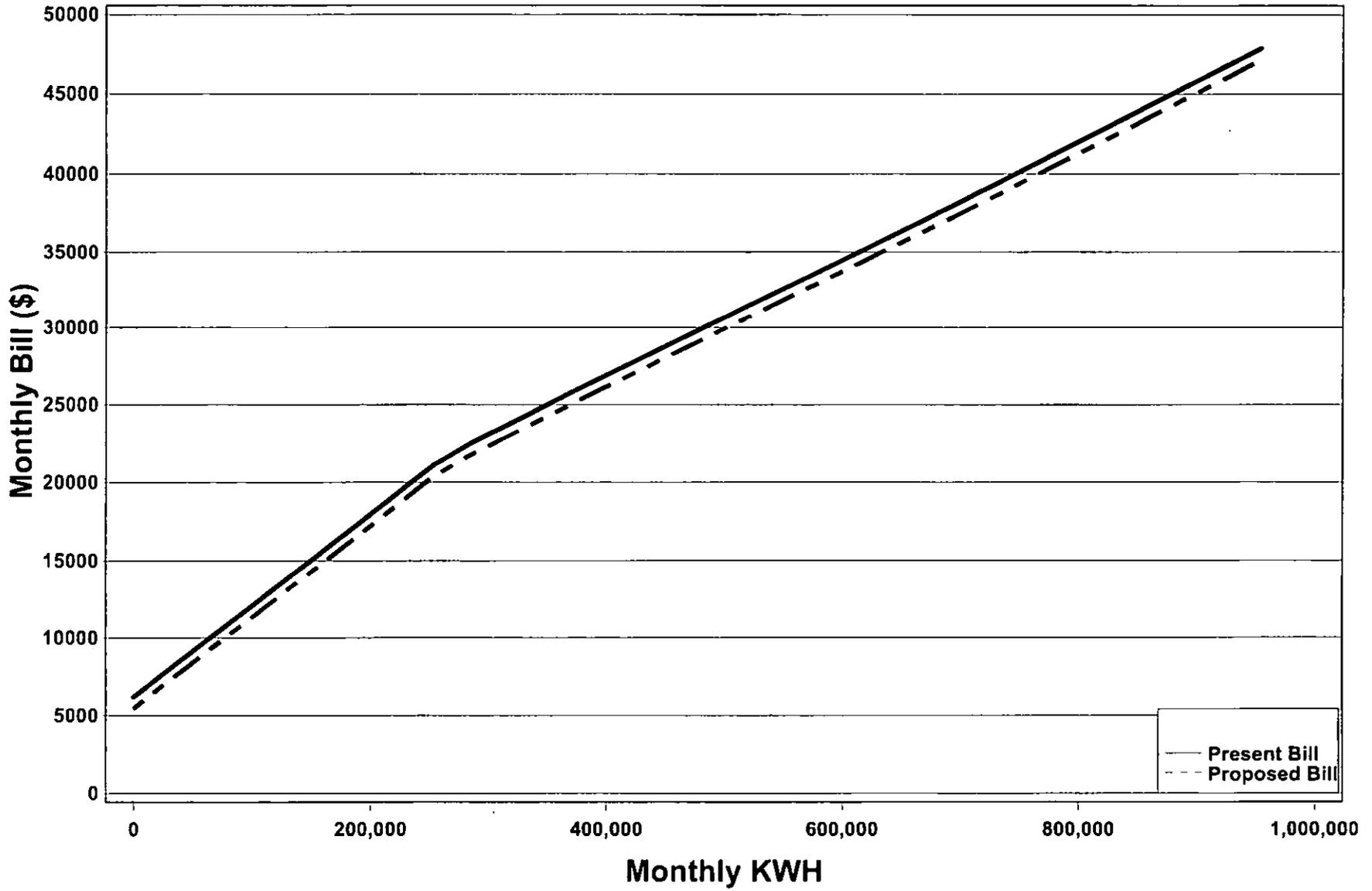
Percent Increase of Proposed ISP vs Present ISP Rate  
Average Demand 793 KW  
Base Rate Only



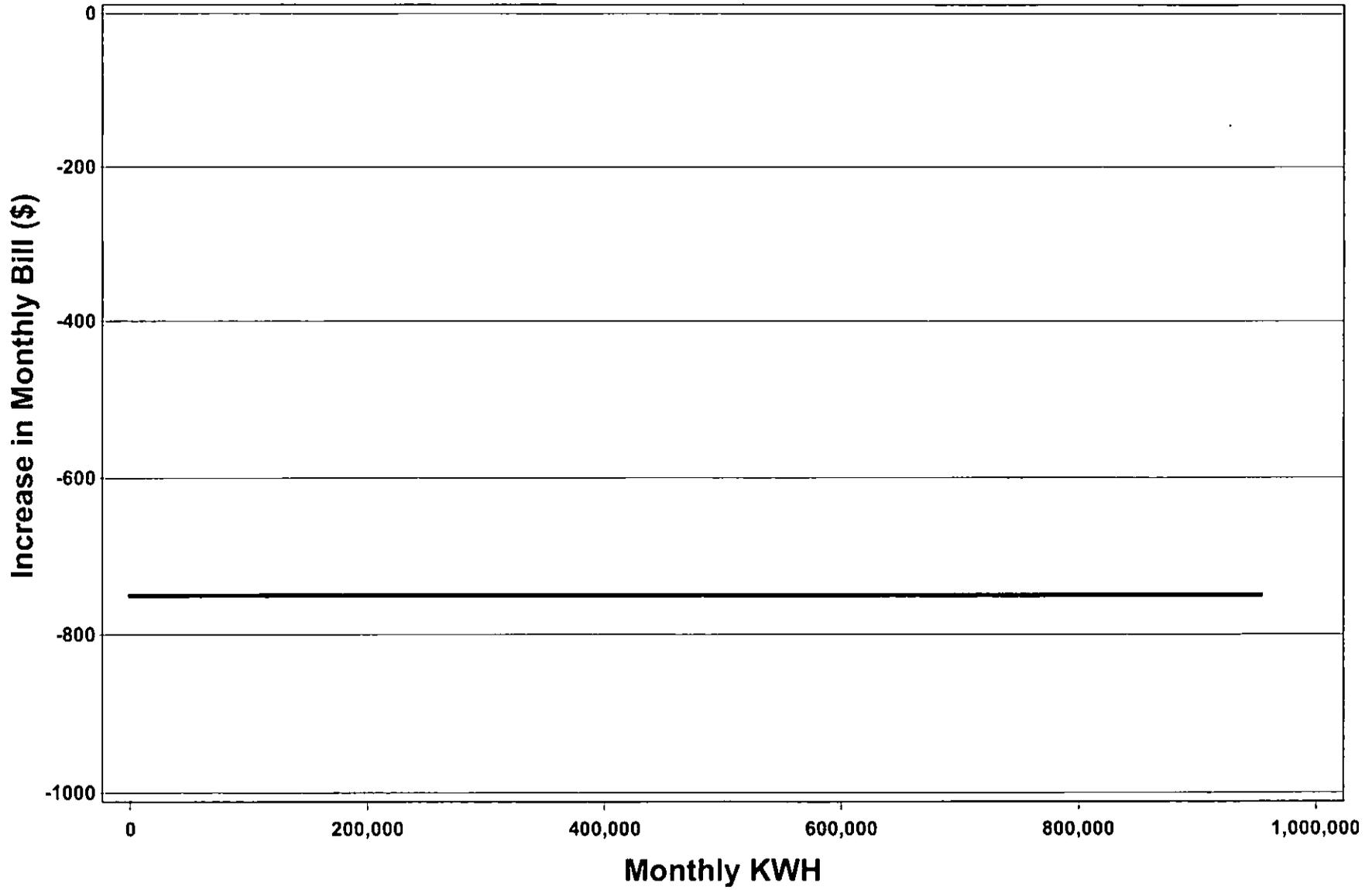
PPL Elec Utilities  
 Rate Revenue Comparison  
 Average Demand of 793 KW  
 Base Rate Only  
 Present ISP Rate and Proposed ISP Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	4,847	3,862	-985	-20.32
19,825	6,014	5,029	-985	-16.37
39,650	7,180	6,196	-985	-13.71
59,475	8,347	7,362	-985	-11.80
79,300	9,514	8,529	-985	-10.35
99,125	10,681	9,696	-985	-9.22
118,950	11,847	10,863	-985	-8.31
138,775	13,014	12,029	-985	-7.57
158,600	14,181	13,196	-985	-6.94
178,425	15,347	14,363	-985	-6.42
198,250	16,514	15,529	-985	-5.96
218,075	17,681	16,696	-985	-5.54
237,900	18,847	17,863	-985	-5.41
257,725	18,954	17,969	-985	-5.20
277,550	19,704	18,720	-985	-5.00
297,375	20,455	19,470	-985	-4.81
317,200	21,205	20,221	-985	-4.64
337,025	21,956	20,971	-985	-4.48
356,850	22,707	21,722	-985	-4.34
376,675	23,457	22,472	-985	-4.20
396,500	24,208	23,223	-985	-4.07
416,325	24,958	23,974	-985	-3.95
436,150	25,709	24,724	-985	-3.83
455,975	26,459	25,475	-985	-3.72
475,800	27,210	26,225	-985	-3.62
495,625	27,961	26,976	-985	-3.52
515,450	28,711	27,726	-985	-3.43
535,275	29,462	28,477	-985	-3.34

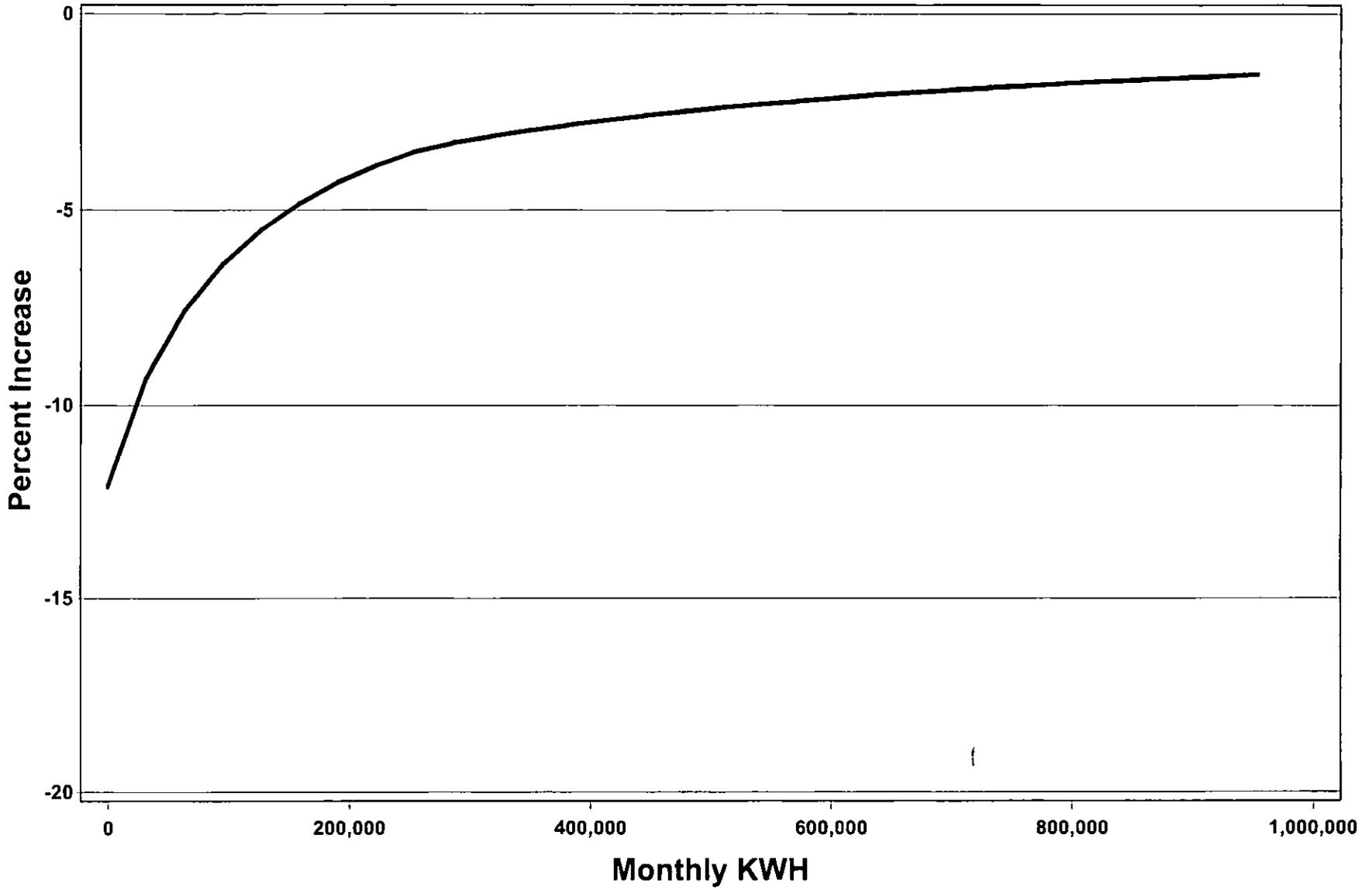
Proposed ISP vs Present ISP Rate  
Average Demand 1272 KW  
Base Rate Only



Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 1272 KW  
Base Rate Only



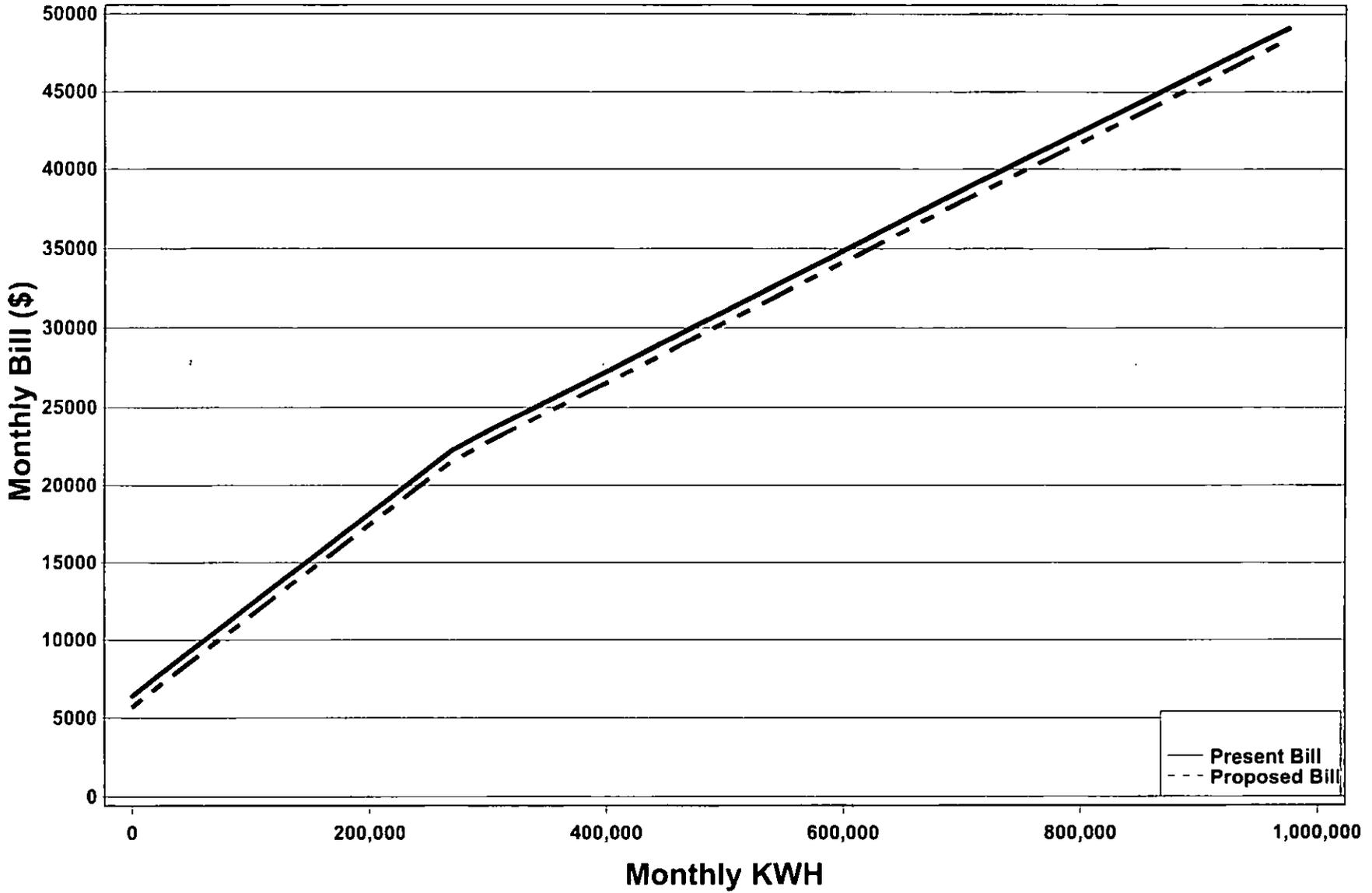
Percent Increase of Proposed ISP vs Present ISP Rate  
Average Demand 1272 KW  
Base Rate Only



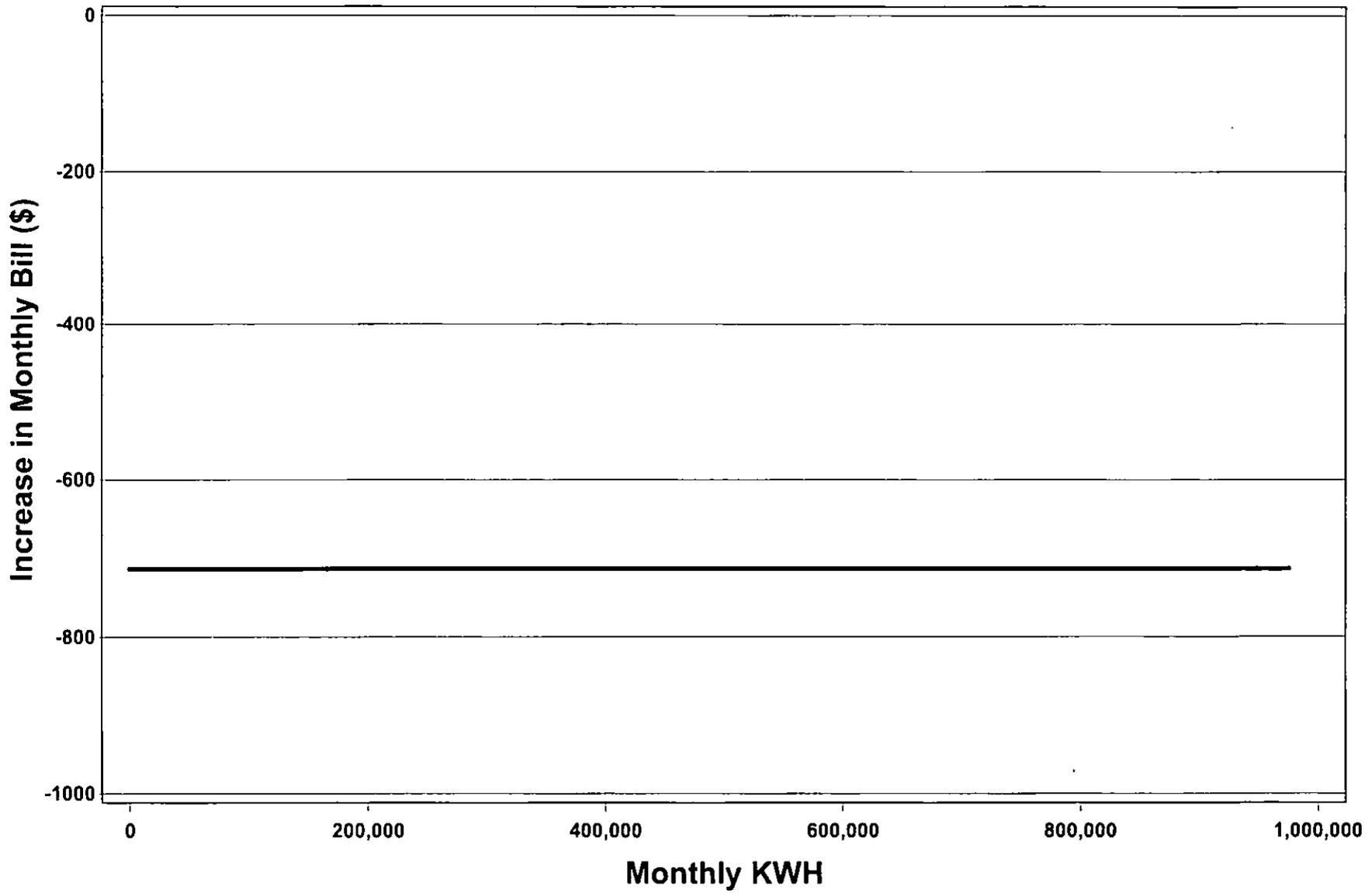
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 1272 KW  
 Base Rate Only  
 Present ISP Rate and Proposed ISP Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	6,190	5,440	-750	-12.12
31,800	8,062	7,312	-750	-9.31
63,600	9,933	9,183	-750	-7.55
95,400	11,805	11,054	-750	-6.36
127,200	13,676	12,926	-750	-5.49
159,000	15,548	14,797	-750	-4.83
190,800	17,419	16,669	-750	-4.31
222,600	19,290	18,540	-750	-3.89
254,400	21,162	20,412	-750	-3.55
286,200	22,584	21,834	-750	-3.32
318,000	23,788	23,038	-750	-3.15
349,800	24,992	24,242	-750	-3.00
381,600	26,196	25,446	-750	-2.86
413,400	27,400	26,650	-750	-2.74
445,200	28,604	27,854	-750	-2.62
477,000	29,808	29,058	-750	-2.52
508,800	31,012	30,262	-750	-2.42
540,600	32,216	31,465	-750	-2.33
572,400	33,420	32,669	-750	-2.24
604,200	34,624	33,873	-750	-2.17
636,000	35,828	35,077	-750	-2.09
667,800	37,031	36,281	-750	-2.03
699,600	38,235	37,485	-750	-1.96
731,400	39,439	38,689	-750	-1.90
763,200	40,643	39,893	-750	-1.85
795,000	41,847	41,097	-750	-1.79
826,800	43,051	42,301	-750	-1.74
858,600	44,255	43,505	-750	-1.70

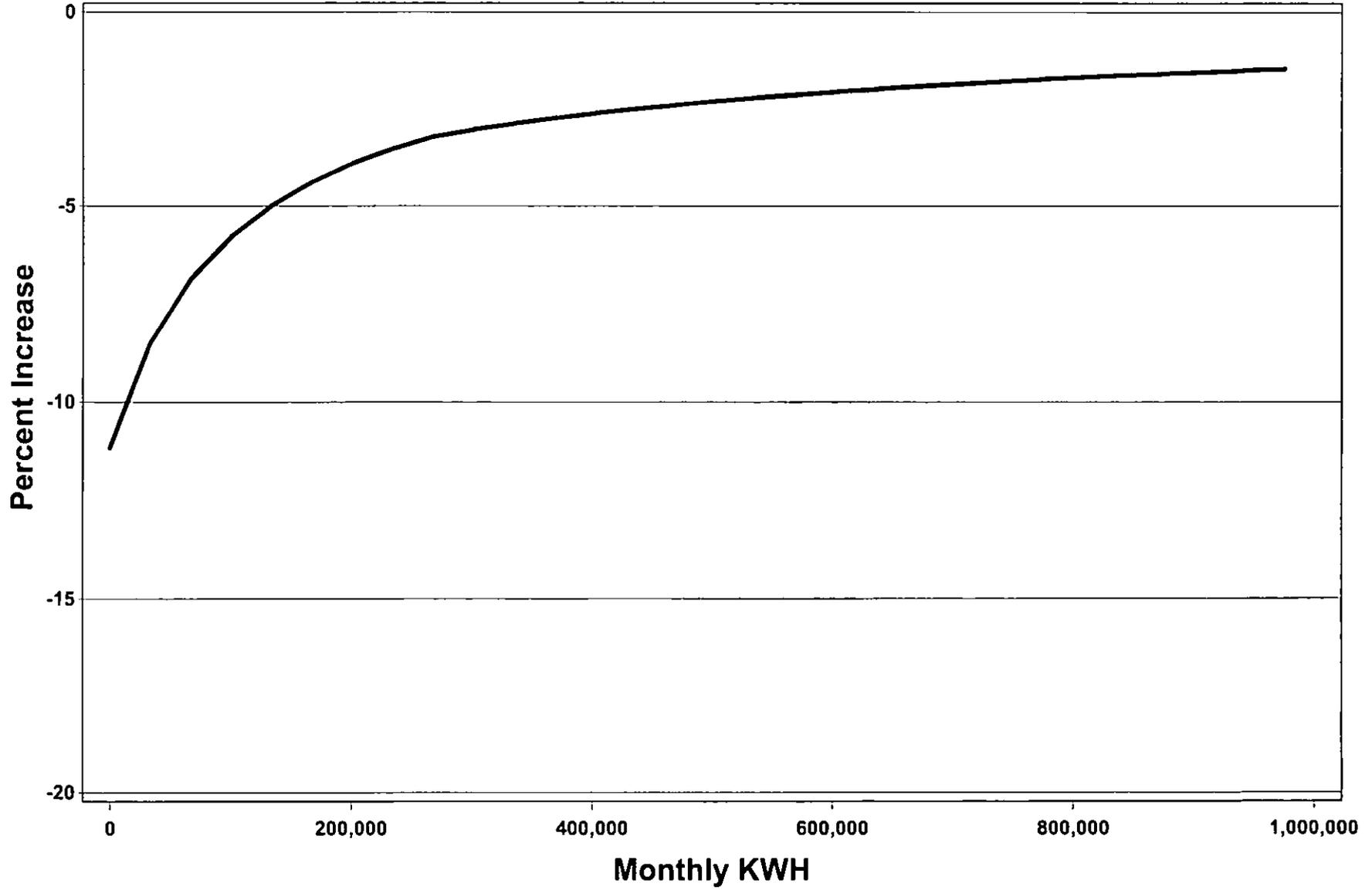
Proposed ISP vs Present ISP Rate  
Average Demand 1346 KW  
Base Rate Only



Dollar Difference of Proposed ISP vs Present ISP Rate  
Average Demand 1346 KW  
Base Rate Only



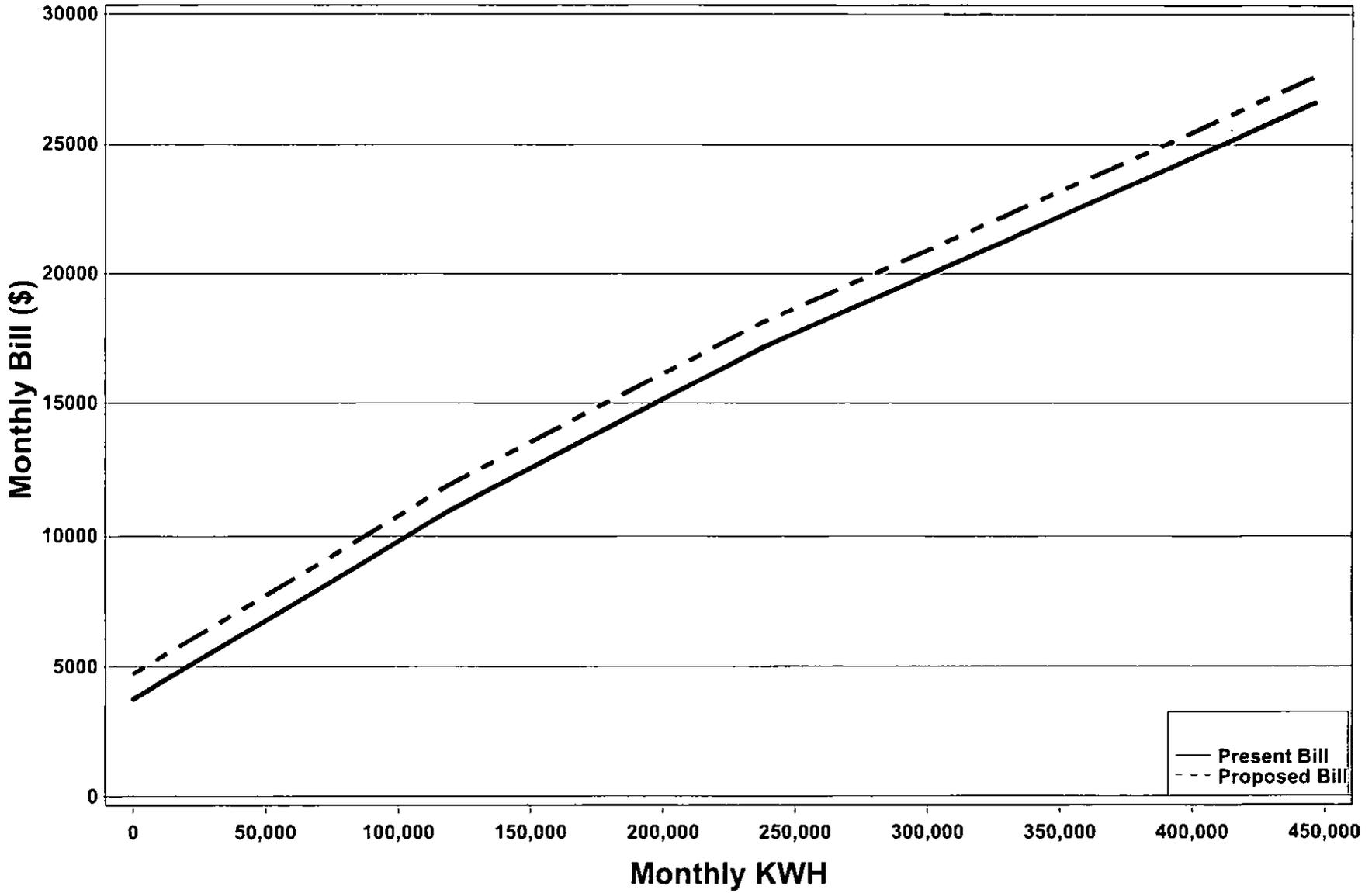
Percent Increase of Proposed ISP vs Present ISP Rate  
Average Demand 1346 KW  
Base Rate Only



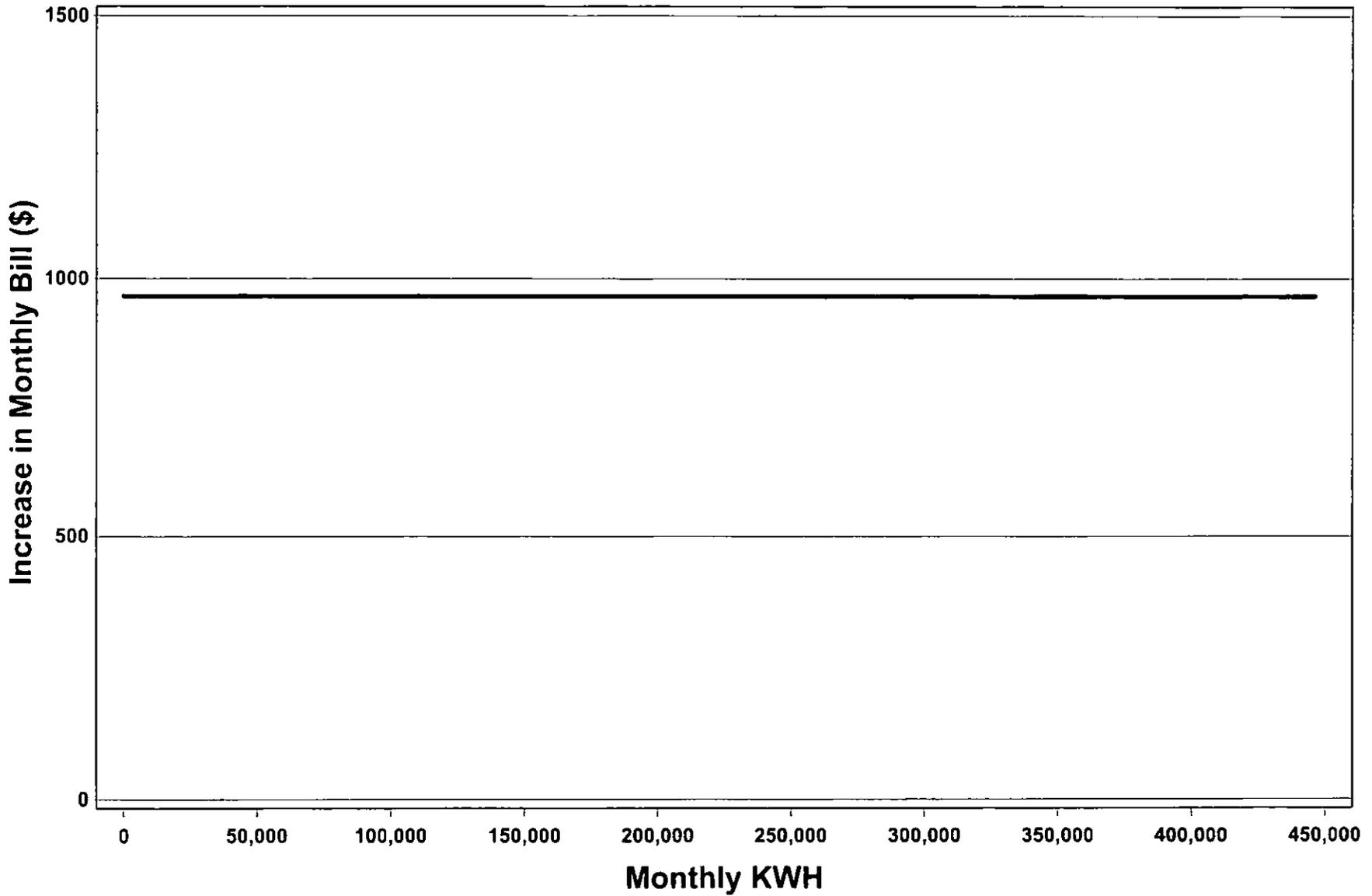
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 1346 KW  
 Base Rate Only  
 Present ISP Rate and Proposed ISP Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	6,396	5,683	-713	-11.15
33,650	8,376	7,663	-713	-8.51
67,300	10,356	9,643	-713	-6.88
100,950	12,337	11,624	-713	-5.78
134,600	14,317	13,604	-713	-4.98
168,250	16,297	15,584	-713	-4.37
201,900	18,277	17,565	-713	-3.90
235,550	20,258	19,545	-713	-3.52
269,200	22,238	21,525	-713	-3.21
302,850	23,604	22,892	-713	-3.02
336,500	24,878	24,166	-713	-2.87
370,150	26,152	25,440	-713	-2.73
403,800	27,426	26,714	-713	-2.60
437,450	28,700	27,988	-713	-2.48
471,100	29,974	29,262	-713	-2.38
504,750	31,248	30,536	-713	-2.28
538,400	32,522	31,810	-713	-2.19
572,050	33,796	33,084	-713	-2.11
605,700	35,070	34,358	-713	-2.03
639,350	36,344	35,632	-713	-1.96
673,000	37,618	36,906	-713	-1.89
706,650	38,892	38,180	-713	-1.83
740,300	40,166	39,453	-713	-1.77
773,950	41,440	40,727	-713	-1.72
807,600	42,714	42,001	-713	-1.67
841,250	43,988	43,275	-713	-1.62
874,900	45,262	44,549	-713	-1.57
908,550	46,536	45,823	-713	-1.53

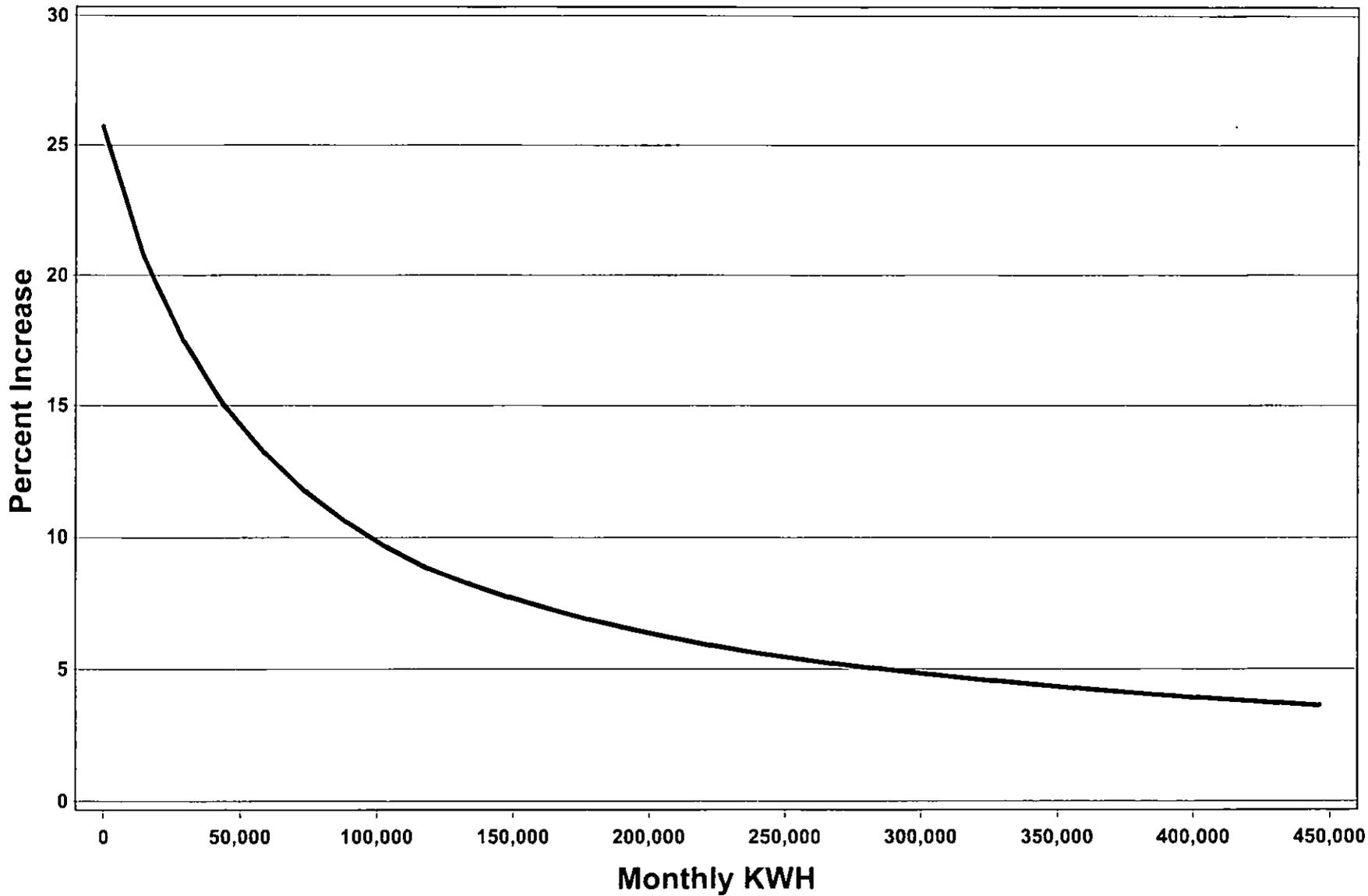
Proposed LP5 vs Present LP5 Rate  
Average Demand 595 KW  
Base Rate Only



Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 595 KW  
Base Rate Only



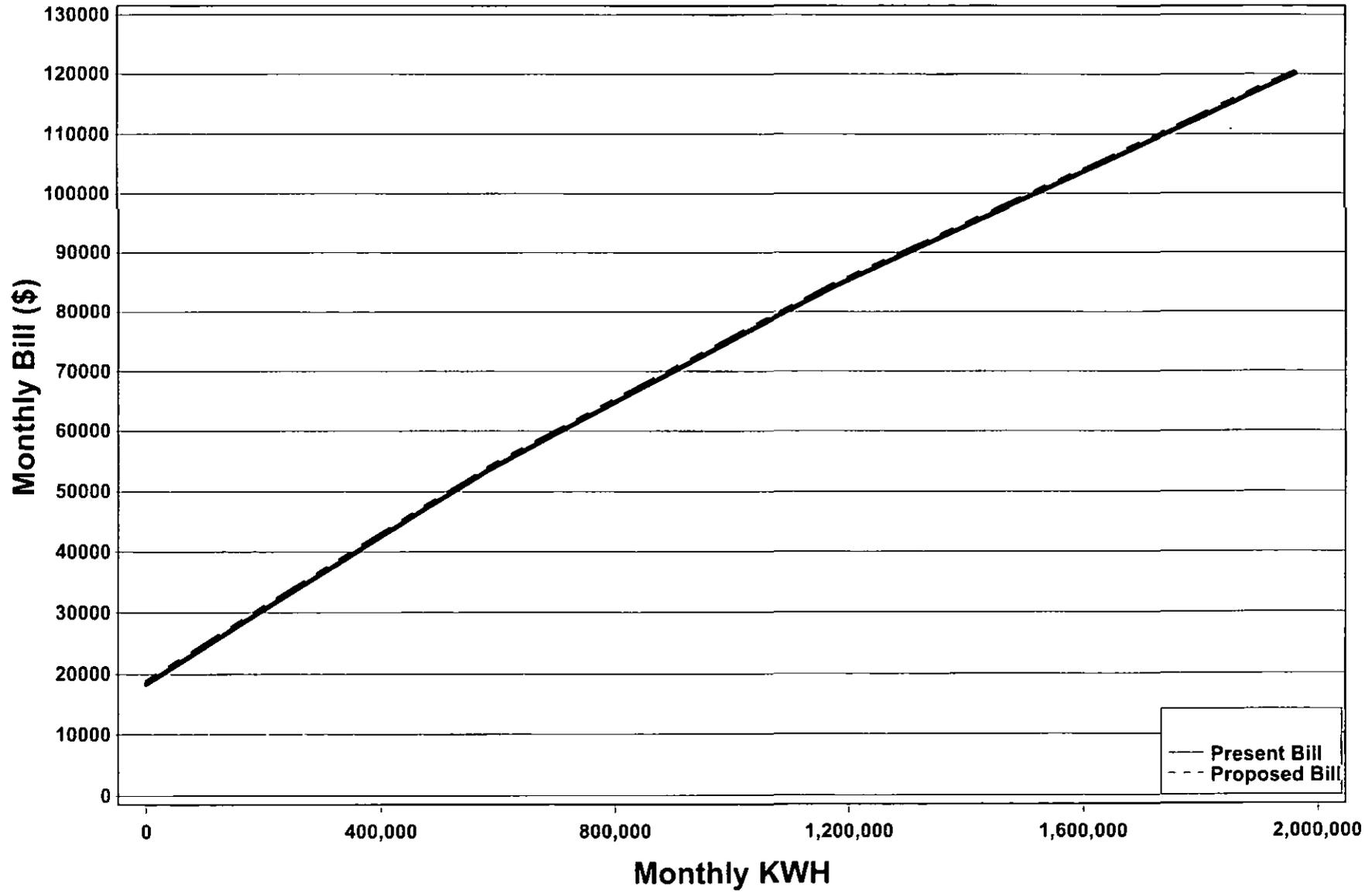
Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 595 KW  
Base Rate Only



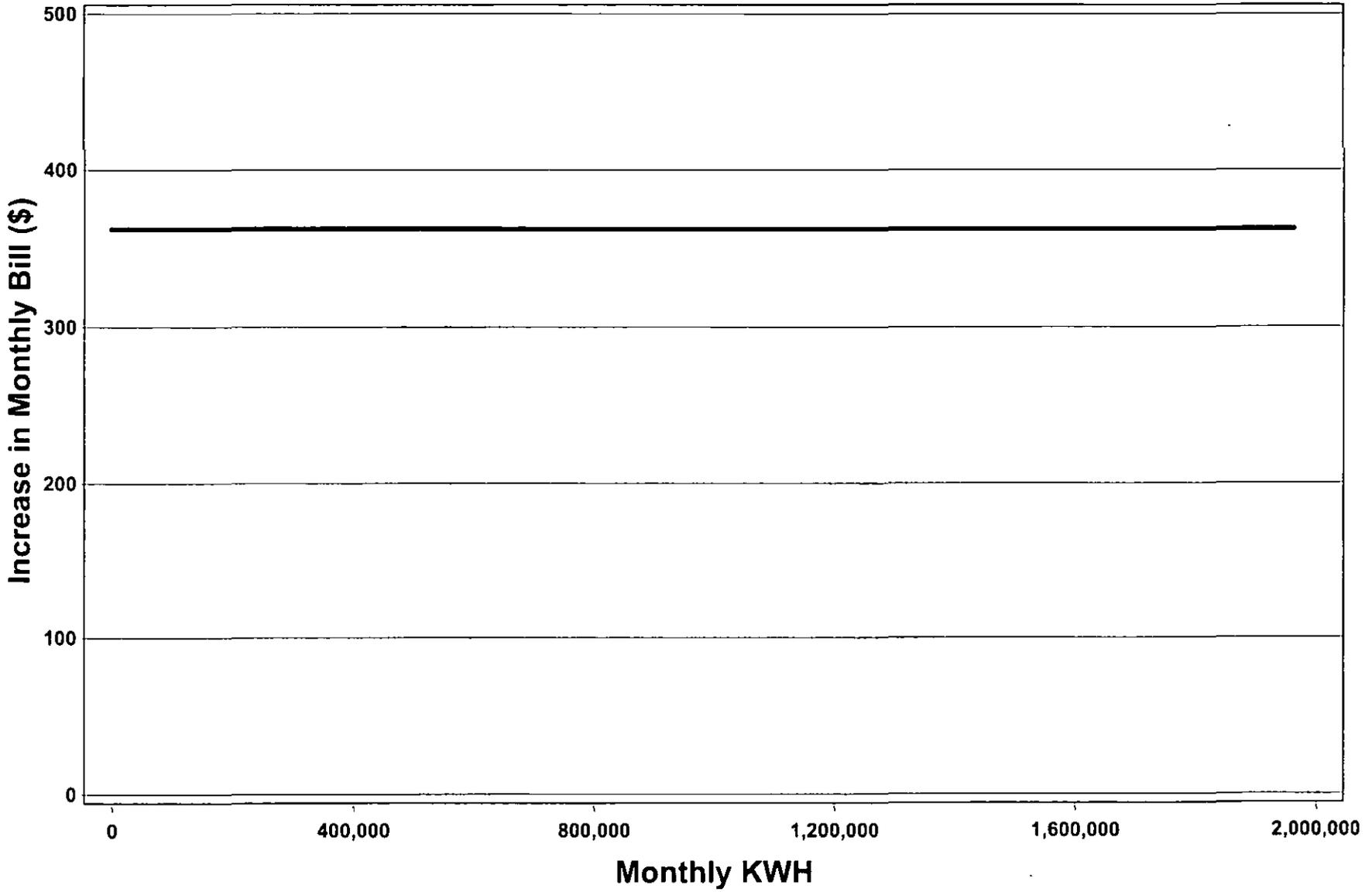
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 595 KW  
 Base Rate Only  
 Present LP5 Rate and Proposed LP5 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	3,757	4,724	967	25.73
14,875	4,655	5,622	967	20.77
29,750	5,553	6,520	967	17.41
44,625	6,452	7,418	967	14.98
59,500	7,350	8,317	967	13.15
74,375	8,248	9,215	967	11.72
89,250	9,147	10,113	967	10.57
104,125	10,045	11,012	967	9.62
119,000	10,943	11,910	967	8.83
133,875	11,715	12,682	967	8.25
148,750	12,487	13,454	967	7.74
163,625	13,259	14,226	967	7.29
178,500	14,031	14,998	967	6.89
193,375	14,803	15,770	967	6.53
208,250	15,575	16,542	967	6.21
223,125	16,347	17,314	967	5.91
238,000	17,119	18,086	967	5.65
252,875	17,796	18,763	967	5.43
267,750	18,474	19,440	967	5.23
282,625	19,151	20,117	967	5.05
297,500	19,828	20,794	967	4.88
312,375	20,505	21,472	967	4.71
327,250	21,182	22,149	967	4.56
342,125	21,859	22,826	967	4.42
357,000	22,536	23,503	967	4.29
371,875	23,213	24,180	967	4.16
386,750	23,890	24,857	967	4.05
401,625	24,568	25,534	967	3.93

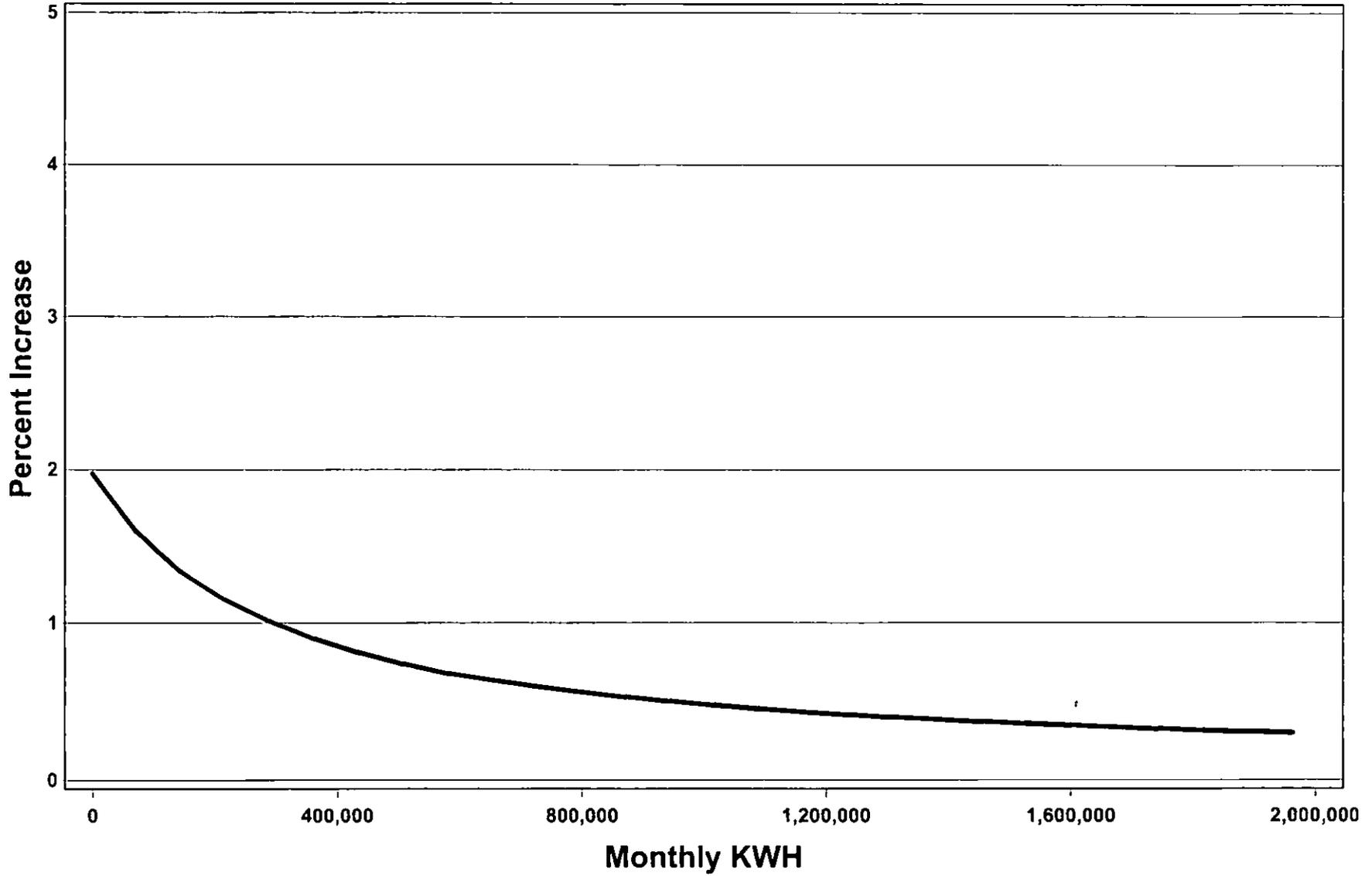
Proposed LP5 vs Present LP5 Rate  
Average Demand 2909 KW  
Base Rate Only



Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 2909 KW  
Base Rate Only



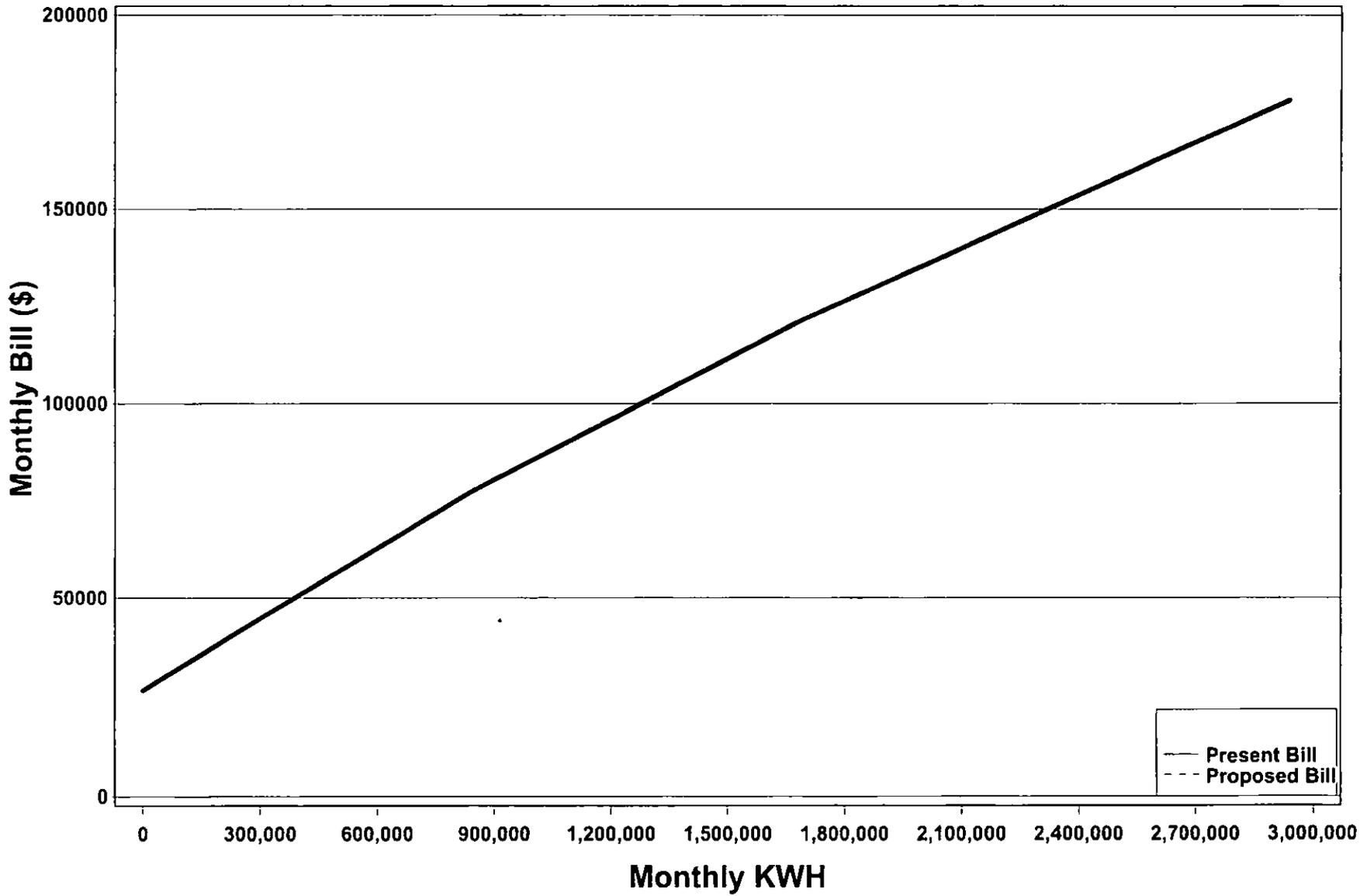
Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 2909 KW  
Base Rate Only



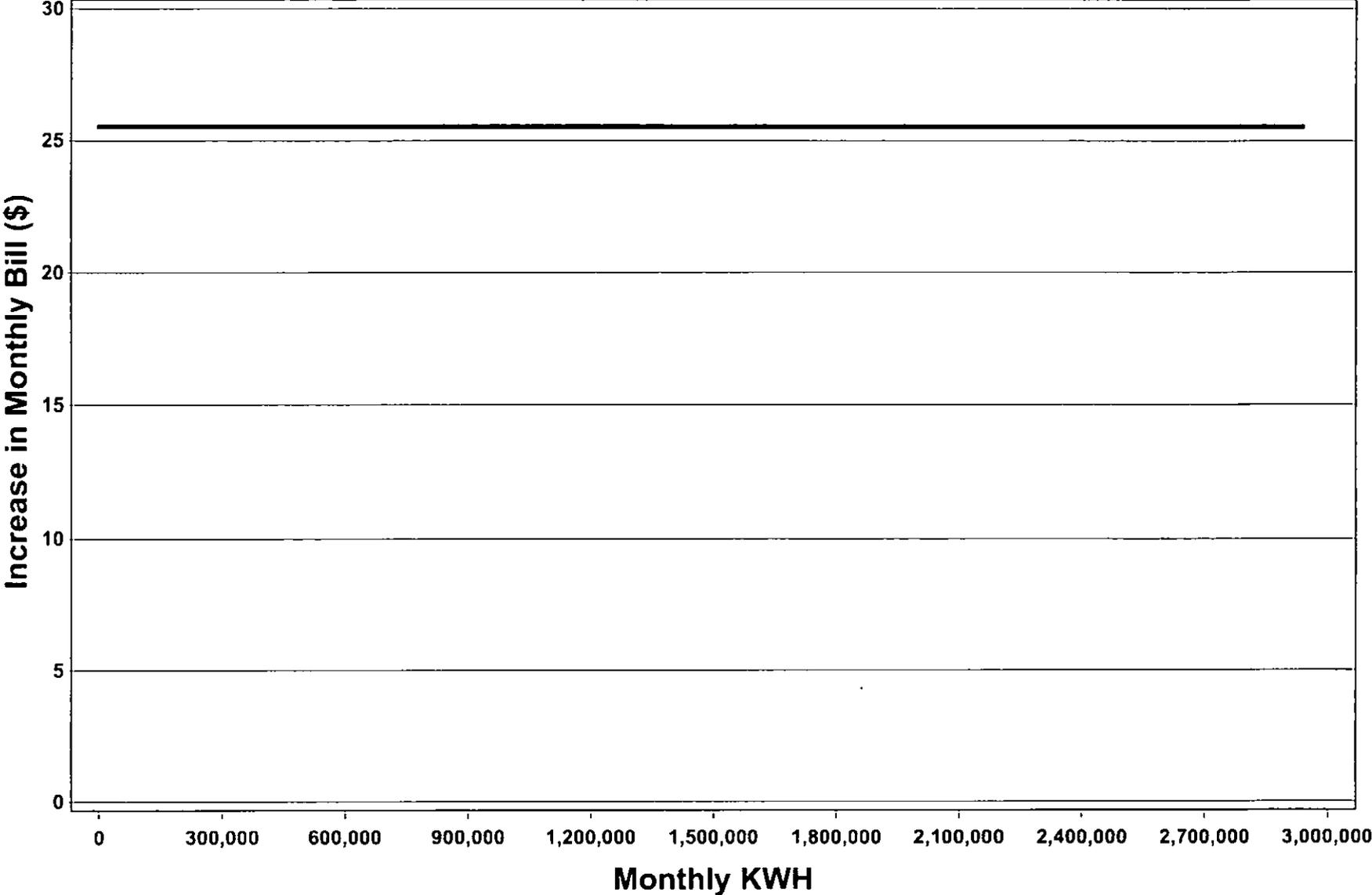
PPT Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 2909 KW  
 Base Rate Only  
 Present LPS Rate and Proposed LPS Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	18,367	18,730	363	1.97
72,725	22,759	23,122	363	1.59
145,450	27,151	27,514	363	1.34
218,175	31,543	31,906	363	1.15
290,900	35,935	36,298	363	1.01
363,625	40,327	40,689	363	0.90
436,350	44,719	45,081	363	0.81
509,075	49,110	49,473	363	0.74
581,800	53,502	53,865	363	0.68
654,525	57,894	58,257	363	0.63
727,250	62,286	62,649	363	0.59
799,975	66,678	67,041	363	0.56
872,700	71,070	71,433	363	0.53
945,425	75,462	75,825	363	0.50
1,018,150	79,854	80,217	363	0.48
1,090,875	84,246	84,609	363	0.45
1,163,600	88,638	89,001	363	0.43
1,236,325	93,030	93,393	363	0.42
1,309,050	97,422	97,785	363	0.40
1,381,775	101,814	102,177	363	0.39
1,454,500	106,206	106,569	363	0.37
1,527,225	110,598	110,961	363	0.36
1,599,950	114,990	115,353	363	0.35
1,672,675	119,382	119,745	363	0.34
1,745,400	123,774	124,137	363	0.33
1,818,125	128,166	128,529	363	0.32
1,890,850	132,558	132,921	363	0.31
1,963,575	136,950	137,313	363	0.30

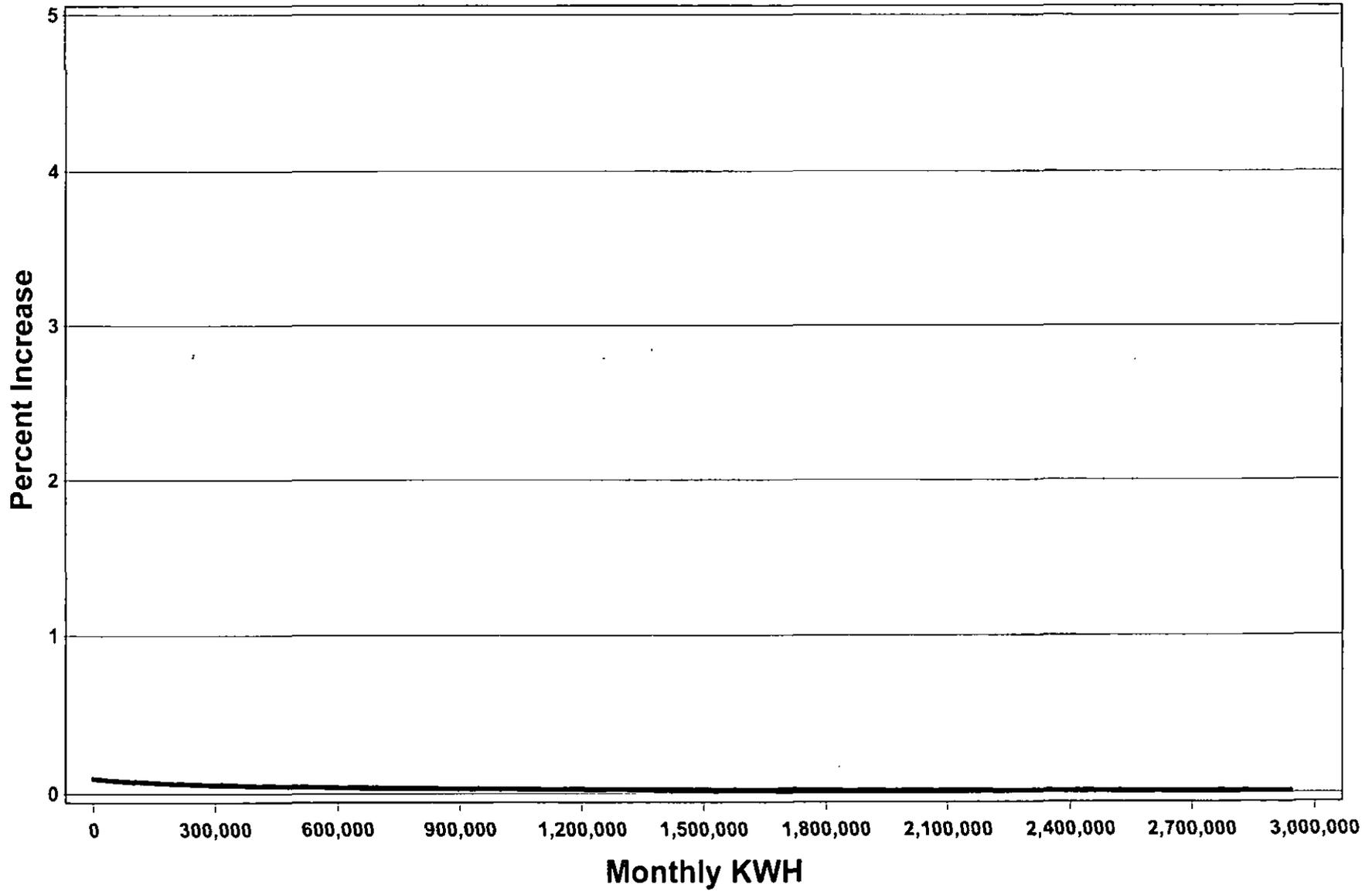
Proposed LP5 vs Present LP5 Rate  
Average Demand 4201 KW  
Base Rate Only



Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 4201 KW  
Base Rate Only



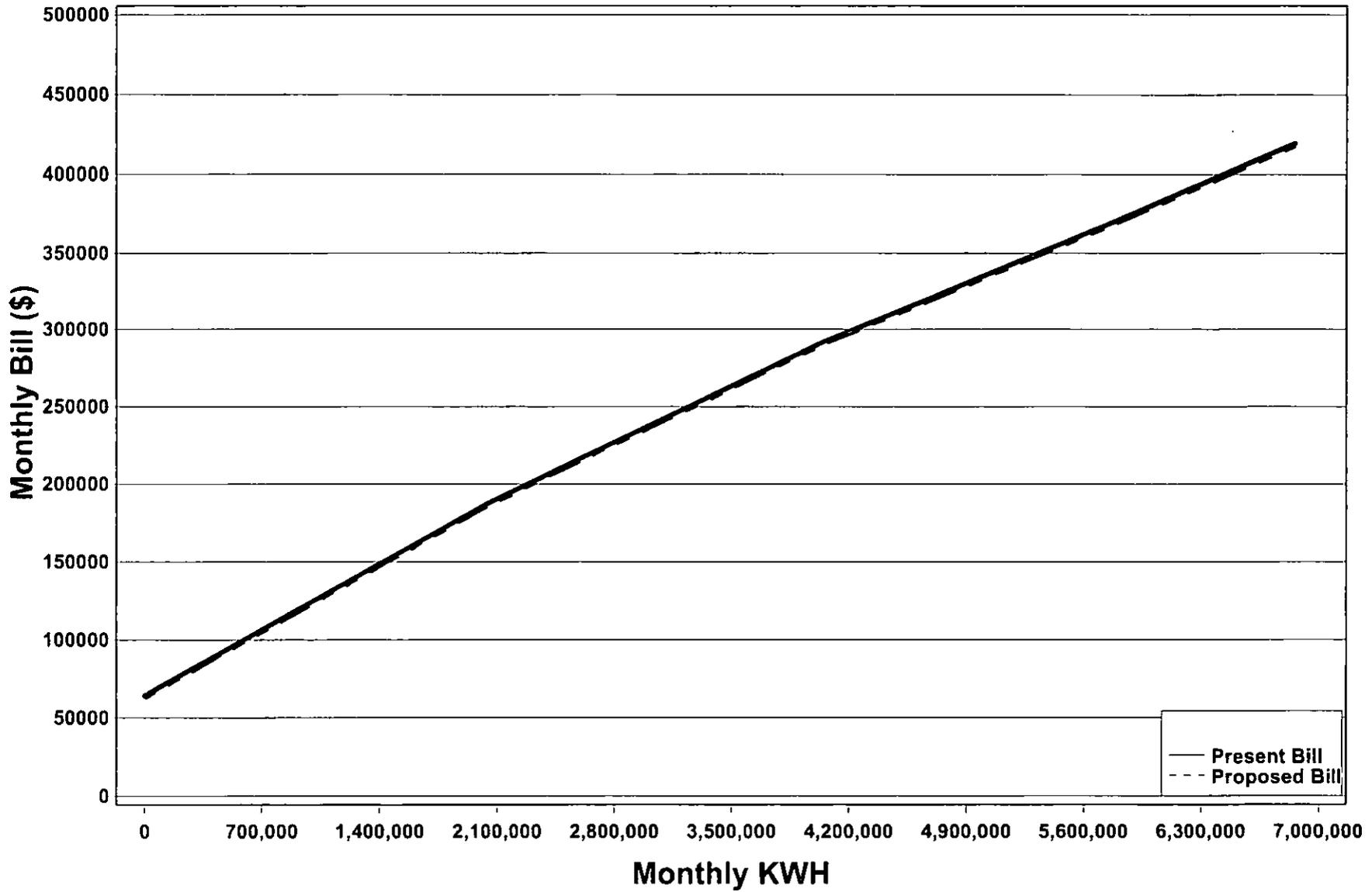
Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 4201 KW  
Base Rate Only



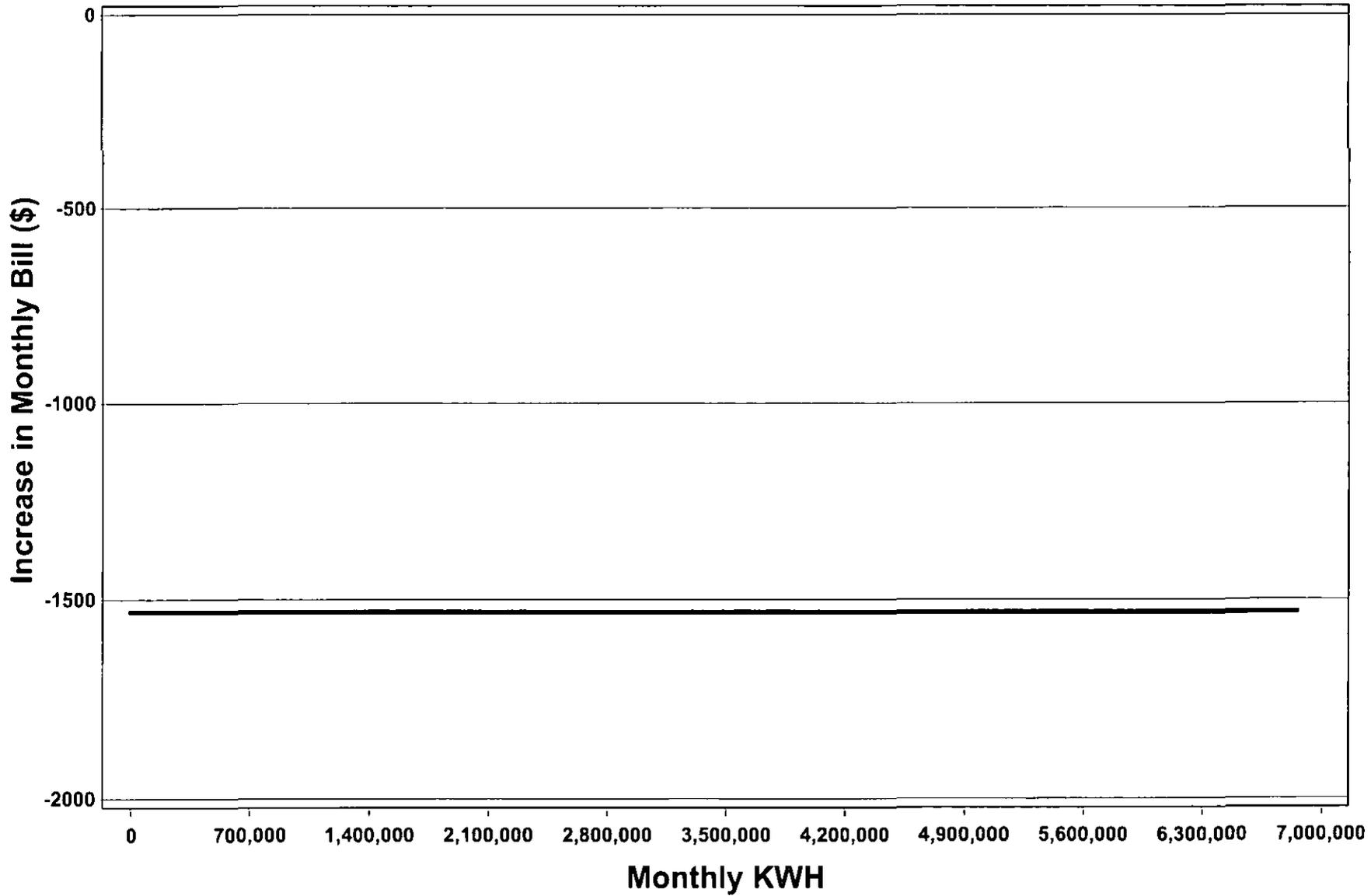
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 4201 KW  
 Base Rate Only  
 Present LP5 Rate and Proposed LP5 Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	26,525	26,551	26	0.10
105,025	32,868	32,893	26	0.08
210,050	39,210	39,236	26	0.07
315,075	45,552	45,578	26	0.06
420,100	51,895	51,920	26	0.05
525,125	58,237	58,263	26	0.04
630,150	64,580	64,605	26	0.04
735,175	70,922	70,948	26	0.04
840,200	77,265	77,290	26	0.03
945,225	82,716	82,741	26	0.03
1,050,250	88,166	88,192	26	0.03
1,155,275	93,617	93,643	26	0.03
1,260,300	99,068	99,094	26	0.03
1,365,325	104,519	104,544	26	0.02
1,470,350	109,970	109,995	26	0.02
1,575,375	115,420	115,446	26	0.02
1,680,400	120,871	120,897	26	0.02
1,785,425	125,652	125,677	26	0.02
1,890,450	130,433	130,458	26	0.02
1,995,475	135,213	135,239	26	0.02
2,100,500	139,994	140,020	26	0.02
2,205,525	144,775	144,800	26	0.02
2,310,550	149,556	149,581	26	0.02
2,415,575	154,336	154,362	26	0.02
2,520,600	159,117	159,143	26	0.02
2,625,625	163,898	163,923	26	0.02
2,730,650	168,679	168,704	26	0.02
2,835,675	173,459	173,485	26	0.01

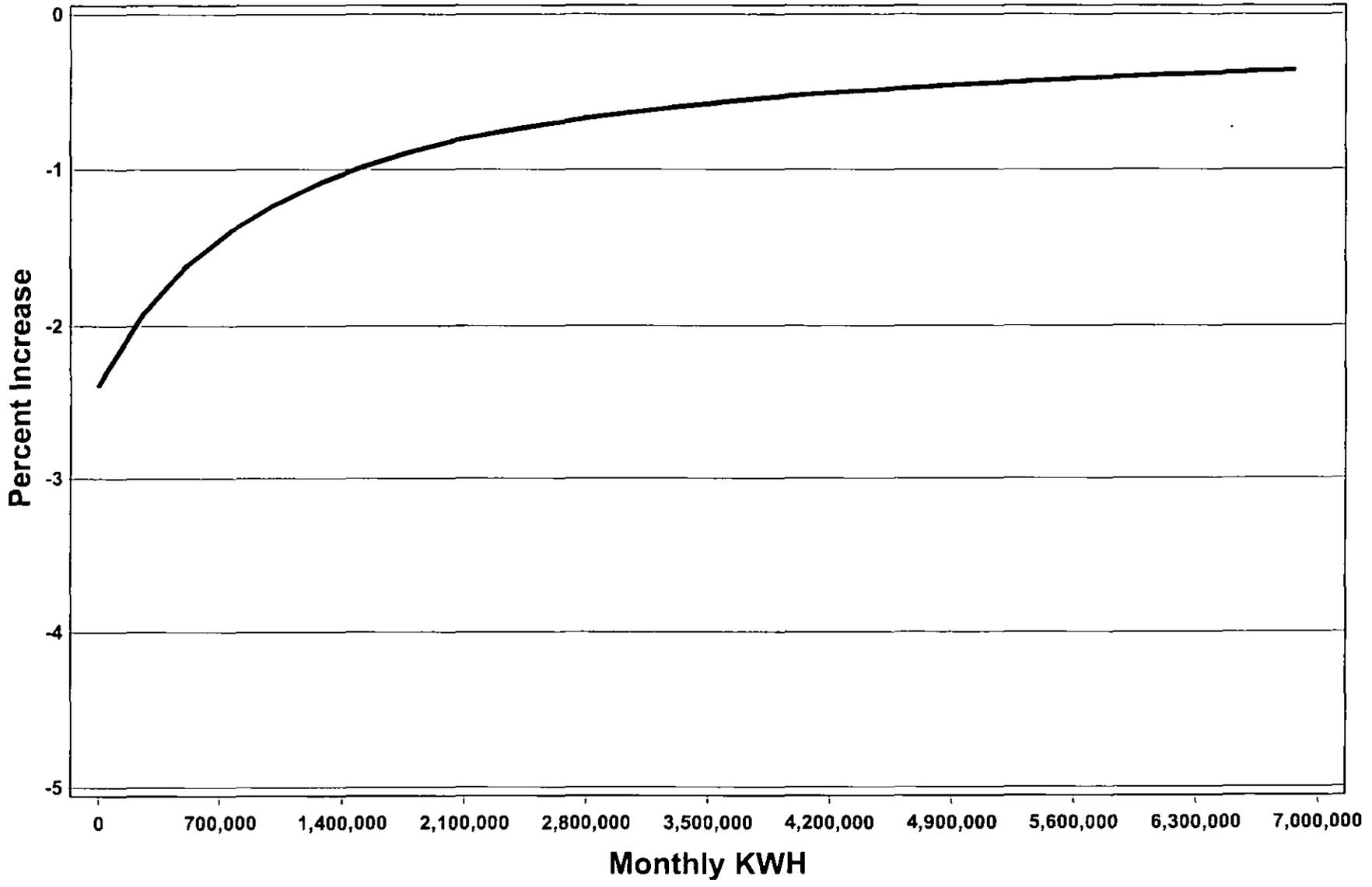
Proposed LP5 vs Present LP5 Rate  
Average Demand 10162 KW  
Base Rate Only



Dollar Difference of Proposed LP5 vs Present LP5 Rate  
Average Demand 10162 KW  
Base Rate Only



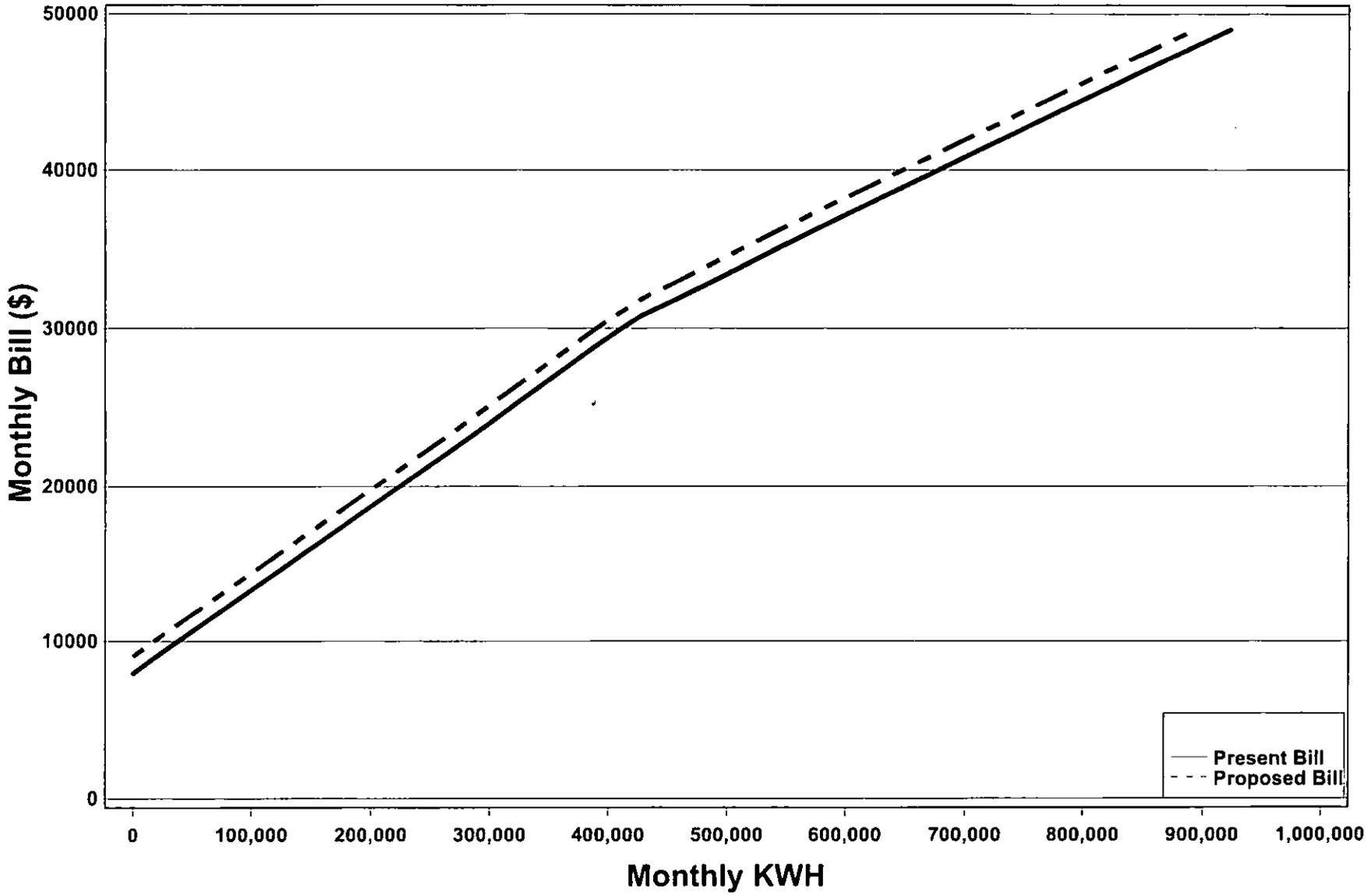
Percent Increase of Proposed LP5 vs Present LP5 Rate  
Average Demand 10162 KW  
Base Rate Only



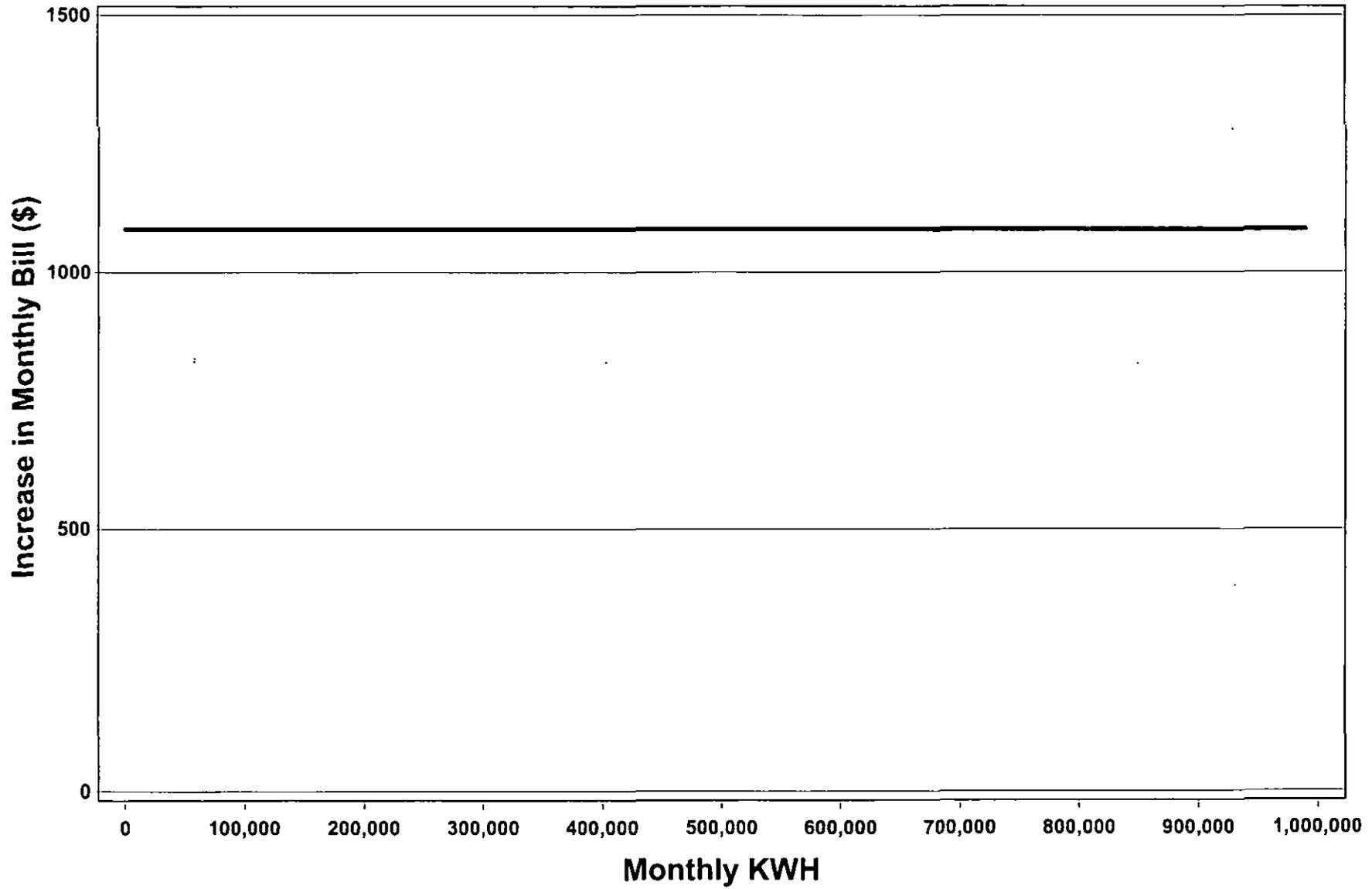
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 10162 KW  
 Base Rate Only  
 Present LPS Rate and Proposed LPS Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	64,163	62,633	-1,530	-2.38
254,050	79,505	77,975	-1,530	-1.92
508,100	94,847	93,317	-1,530	-1.61
762,150	110,189	108,659	-1,530	-1.39
1,016,200	125,531	124,001	-1,530	-1.22
1,270,250	140,873	139,343	-1,530	-1.09
1,524,300	156,215	154,685	-1,530	-0.98
1,778,350	171,557	170,027	-1,530	-0.89
2,032,400	186,900	185,369	-1,530	-0.82
2,286,450	200,085	198,554	-1,530	-0.76
2,540,500	213,270	211,740	-1,530	-0.72
2,794,550	226,455	224,925	-1,530	-0.68
3,048,600	239,640	238,110	-1,530	-0.64
3,302,650	252,825	251,295	-1,530	-0.61
3,556,700	266,011	264,480	-1,530	-0.58
3,810,750	279,196	277,666	-1,530	-0.55
4,064,800	292,381	290,851	-1,530	-0.52
4,318,850	303,945	302,415	-1,530	-0.50
4,572,900	315,510	313,979	-1,530	-0.49
4,826,950	327,074	325,544	-1,530	-0.47
5,081,000	338,638	337,108	-1,530	-0.45
5,335,050	350,203	348,673	-1,530	-0.44
5,589,100	361,767	360,237	-1,530	-0.42
5,843,150	373,332	371,801	-1,530	-0.41
6,097,200	384,896	383,366	-1,530	-0.40
6,351,250	396,460	394,930	-1,530	-0.39
6,605,300	408,025	406,494	-1,530	-0.38
6,859,350	419,589	418,059	-1,530	-0.36

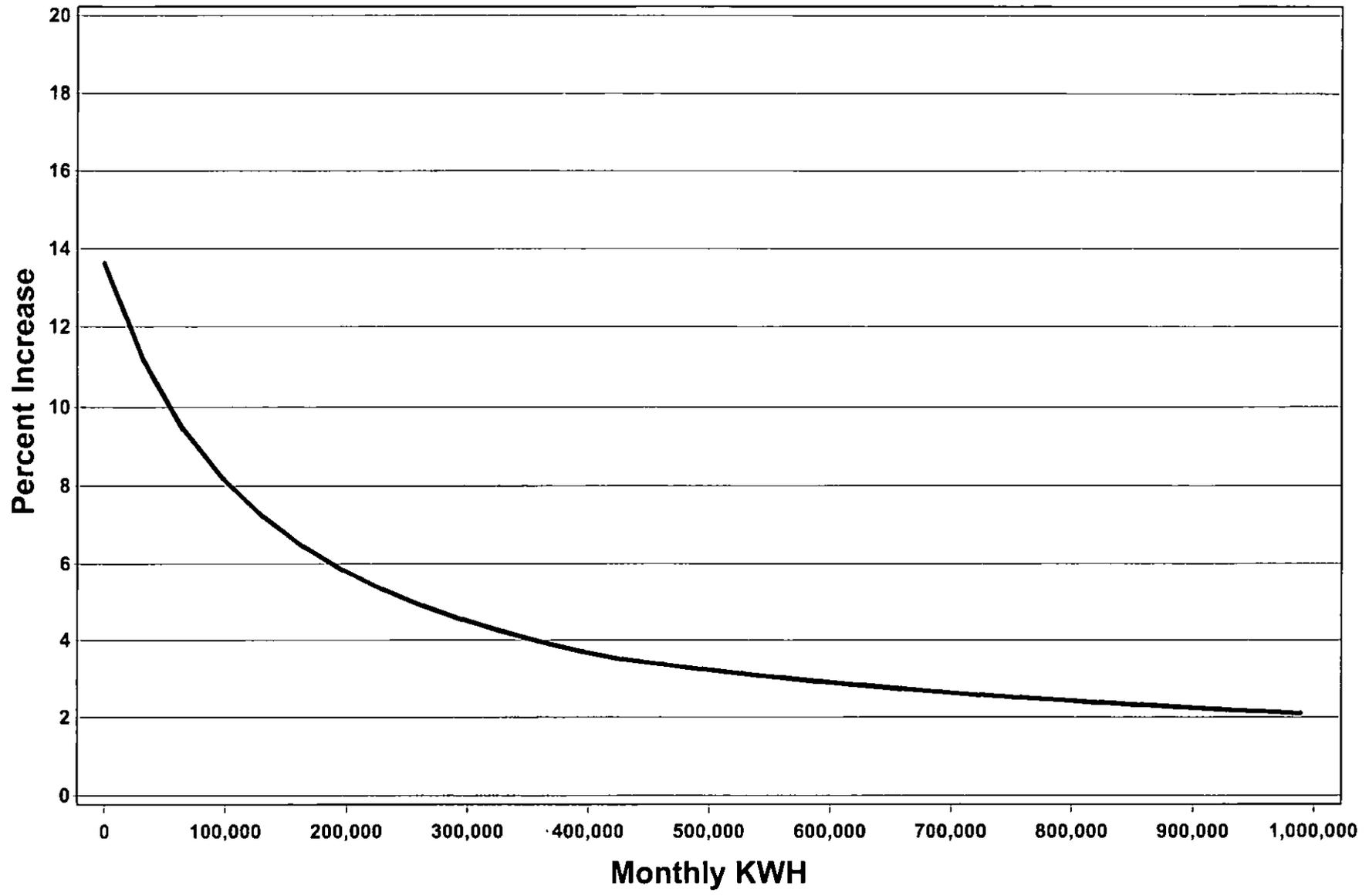
Proposed IST vs Present IST Rate  
Average Demand 1319 KW  
Base Rate Only



Dollar Difference of Proposed IST vs Present IST Rate  
Average Demand 1319 KW  
Base Rate Only



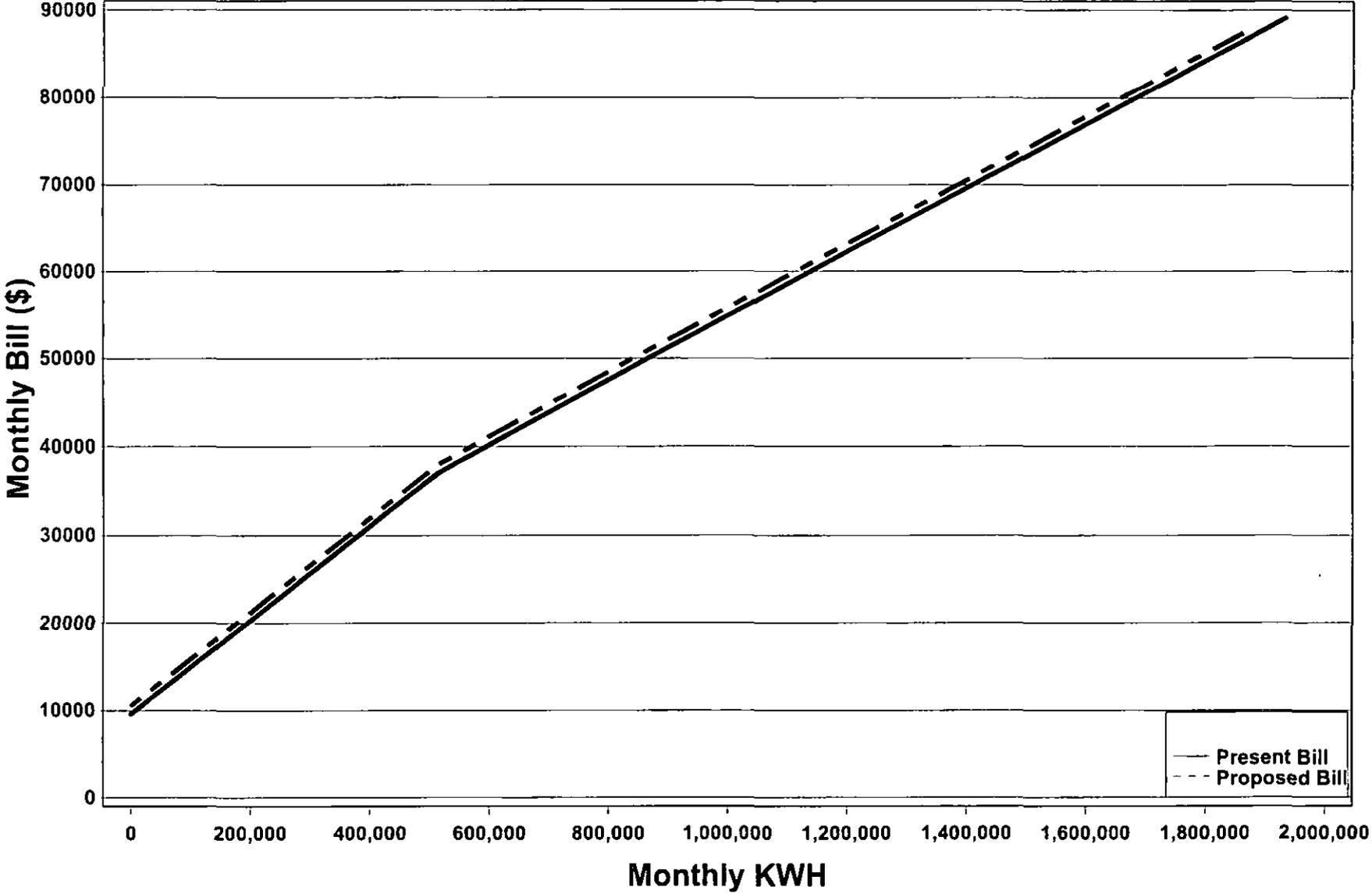
**Percent Increase of Proposed IST vs Present IST Rate  
Average Demand 1319 KW  
Base Rate Only**



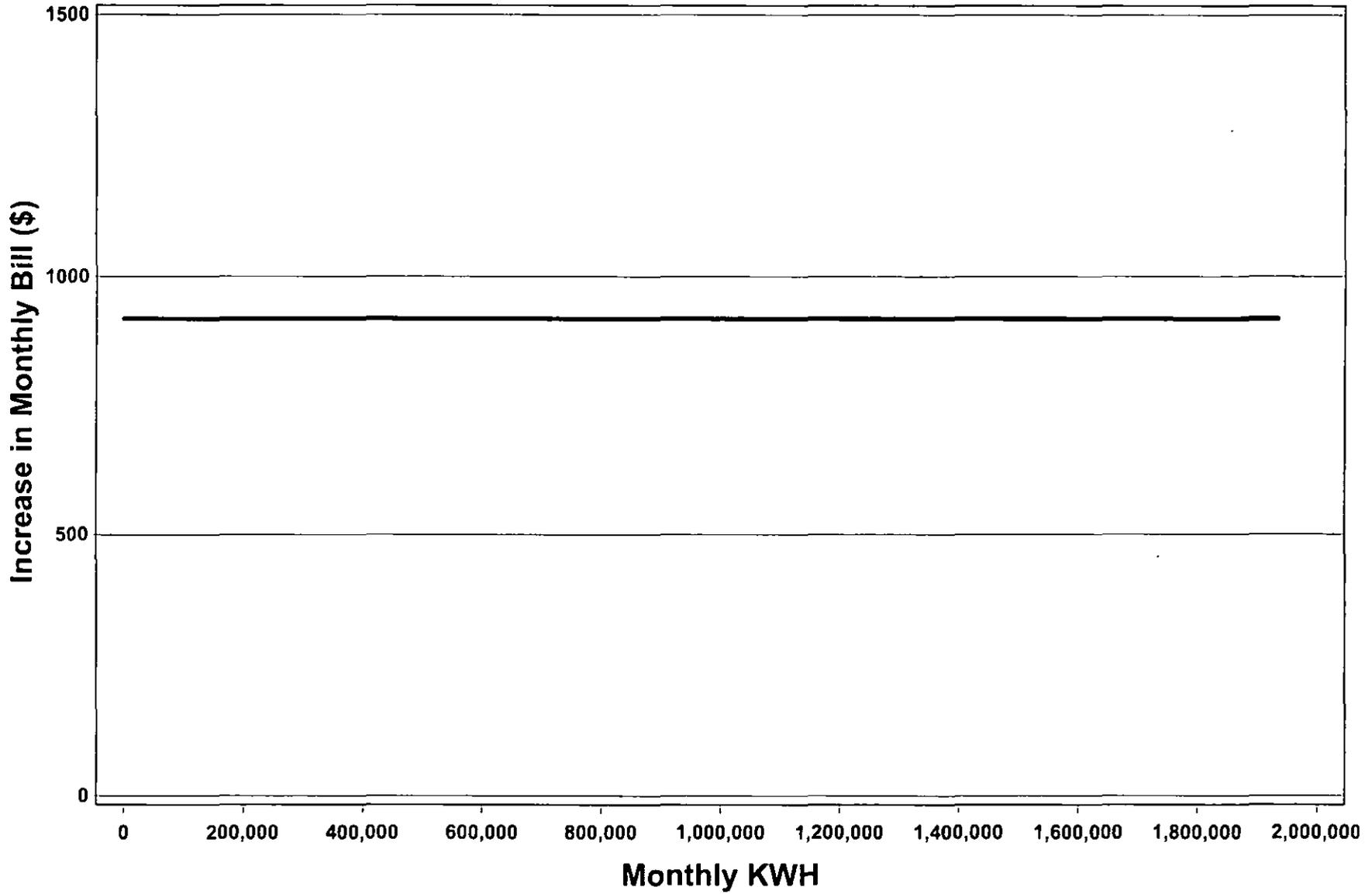
PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 1319 KW  
 Base Rate Only  
 Present IST Rate and Proposed IST Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill (\$)	Proposed Bill (\$)	Difference (\$)	Percent Difference
0	7,950	9,034	1,084	13.63
32,975	9,721	10,805	1,084	11.15
65,950	11,492	12,576	1,084	9.43
98,925	13,263	14,347	1,084	8.17
131,900	15,034	16,118	1,084	7.21
164,875	16,805	17,889	1,084	6.45
197,850	18,577	19,660	1,084	5.83
230,825	20,348	21,431	1,084	5.33
263,800	22,119	23,203	1,084	4.90
296,775	23,890	24,974	1,084	4.54
329,750	25,661	26,745	1,084	4.22
362,725	27,432	28,516	1,084	3.95
395,700	29,203	30,287	1,084	3.71
428,675	30,974	31,937	1,084	3.51
461,650	32,745	33,616	1,084	3.38
494,625	34,516	35,354	1,084	3.26
527,600	36,287	37,146	1,084	3.14
560,575	38,058	38,937	1,084	3.04
593,550	39,829	40,728	1,084	2.94
626,525	41,600	42,519	1,084	2.84
659,500	43,371	44,310	1,084	2.76
692,475	45,142	46,101	1,084	2.67
725,450	46,913	47,892	1,084	2.60
758,425	48,684	49,683	1,084	2.52
791,400	50,455	51,474	1,084	2.46
824,375	52,226	53,265	1,084	2.39
857,350	53,997	55,056	1,084	2.33
890,325	55,768	56,847	1,084	2.27

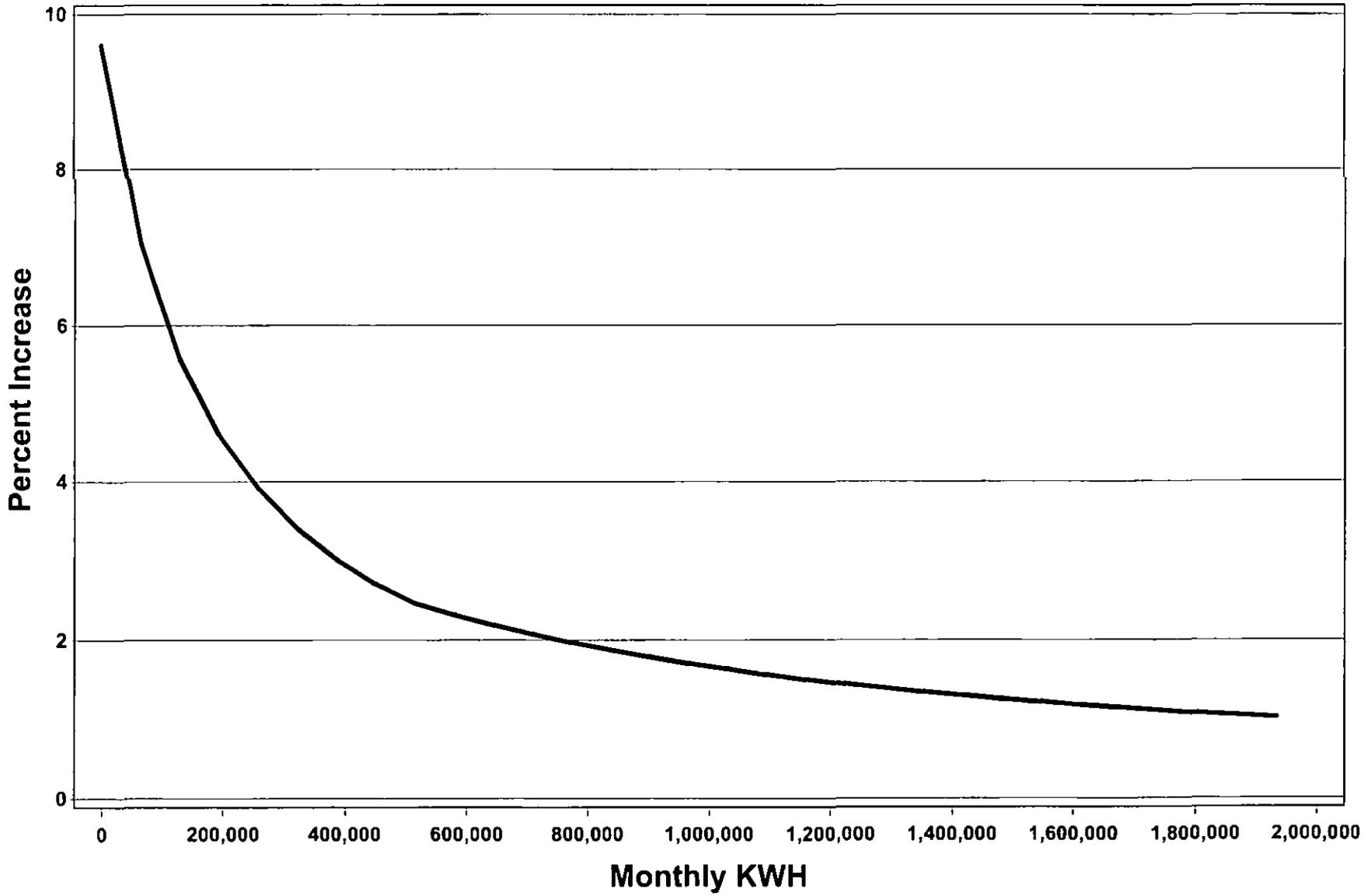
Proposed IST vs Present IST Rate  
Average Demand 2579 KW  
Base Rate Only



Dollar Difference of Proposed IST vs Present IST Rate  
Average Demand 2579 KW  
Base Rate Only



Percent Increase of Proposed IST vs Present IST Rate  
Average Demand 2579 KW  
Base Rate Only



PPL Electric Utilities  
 Rate Revenue Comparison  
 Average Demand of 2579 KW  
 Base Rate Only  
 Present ISI Rate and Proposed ISI Rate

A	B	C	D = C - B	E = D/B
KWH	Present Bill Present (\$)	Proposed Bill Proposed (\$)	Difference (\$)	Percent Difference
0	9,562	10,480	918	9.60
64,475	13,025	13,943	918	7.05
128,950	16,488	17,406	918	5.57
193,425	19,951	20,869	918	4.60
257,900	23,414	24,332	918	3.92
322,375	26,877	27,795	918	3.42
386,850	30,340	31,258	918	3.03
451,325	33,803	34,721	918	2.72
515,800	37,266	38,184	918	2.47
580,275	39,482	40,400	918	2.33
644,750	41,845	42,763	918	2.19
709,225	44,208	45,126	918	2.08
773,700	46,571	47,489	918	1.97
838,175	48,934	49,852	918	1.88
902,650	51,297	52,215	918	1.79
967,125	53,660	54,578	918	1.71
1,031,600	56,023	56,941	918	1.64
1,096,075	58,386	59,304	918	1.57
1,160,550	60,749	61,667	918	1.51
1,225,025	63,112	64,030	918	1.45
1,289,500	65,475	66,393	918	1.40
1,353,975	67,838	68,756	918	1.35
1,418,450	70,201	71,119	918	1.31
1,482,925	72,564	73,482	918	1.27
1,547,400	74,927	75,845	918	1.23
1,611,875	77,290	78,208	918	1.19
1,676,350	79,653	80,571	918	1.15
1,740,825	82,016	82,934	918	1.12