

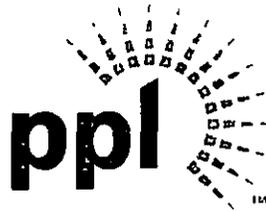
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PPL ELECTRIC UTILITIES CORPORATION

**Exhibit OGK 1
Supplement No. 54 to Tariff - Electric Pa. P.U.C. No. 201**

**Witness: Oliver G. Kasper
Docket No. R-00072155**



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MAR 29 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: March 29, 2007

EFFECTIVE: June 1, 2007

Issued by
WILLIAM H. SPENCE, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Territory Covered by this Tariff Page No. 4	The Borough of Morgantown was added to the territory covered list.
Rule 1 Page No. 5A	Transmission and Distribution Rate Cap language is outdated and was removed.
Rule 2 Page No. 6B	Residential Building Energy Conservation section is outdated and was removed.
Rule 3 Page Nos. 7 and 7B	"Contribution-in-aid-of-construction" abbreviated to "CIAC".
Rule 4 Page No. 8 Page No. 8A Page No. 8E	In Section A(2), the Supply of Service rules were changed to clarify that it applies only to distribution facilities and that the Company may provide a separate point of delivery at the customer's request. In Section C(1), the Method of Service was changed to clarify that the Company furnishes and installs all electric service line facilities extending from its distribution supply lines to the customer's point of delivery. In Section I, the Relocation of Facilities was changed to clarify that when a request for relocation is from a property owner and the facilities are on the customer's property, the charges for relocation of distribution facilities are limited to estimated contractor, labor, and material costs, less maintenance.
Rule 6A Page Nos. 10D, 10E, 10F, 10G, and 10H	Under Back-up Power Rates, the Distribution Charge for demand increases.
Rule 7 Page No. 11	Tariff Rule 7(5) is revised to clarify that the provisions for temporary service apply to annually recurring service.
Universal Service Rider Page No. 18	The new Universal Service Rider (USR) provides for recovery of the costs associated with the universal service programs to residential customers.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

Energy Efficiency Rider Page No. 18A	The new Energy Efficiency Rider (EER) provides for recovery of the costs associated with energy efficiency programs to residential and some commercial customers.
Economic Development Initiatives Rider Page Nos. 19A and 19A.1	The CTC, ITC, and Capacity & Energy Charges for 2005 through 2006 were removed.
Interruptible Service Agreement (R) Page No. 19B	Under the Application provision, the service and billing under this Rate Schedule will end on January 1, 2010.
Industrial Development Initiatives Rider Page Nos. 19D.1 and 19D.2	The CTC, ITC, and Capacity & Energy Charges for 2005 through 2006 were removed.
Competitive Rate Rider (R) Page No. 19E	Under the Application provision, the service and billing under this Rate Schedule will end on January 1, 2010.
Sustainable Energy Fund Rider Page No. 19K	The Sustainable Energy Fund Rider ends on December 31, 2007 and is eliminated from the tariff.
Metering and Billing Credit Rider Page No. 19M	The Metering, Meter Reading, and Billing and Collection charges were revised.
Interim Code of Conduct Page Nos. 19N and 19O	The Interim Code of Conduct has been superseded by the PUC Competitive Safeguards Code of Conduct (52 Pa. Code §54.122) and can now be removed from the tariff.
PP&L-GENCO Code of Conduct Page No. 19P	The PP&L-GENCO Code of Conduct has been superseded by PPL's FERC-approved Market Based Rate Code of Conduct and can now be removed from the tariff.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

Demand Side Initiative Rider Page No. 19T	The Demand Side Initiative is extended to January 1, 2010.
Demand Side Response Rider-Residential Page Nos. 19W and 19X	The Demand Side Response Rider-Residential is extended to September 30, 2009.
Rate Schedule RS Page Nos. 20, 20A, 20B, 20C, 20D, and 20E	Under Net Monthly Rate, the Distribution Customer Charge and energy rates less than 800 kWh, are increased, and the Distribution Charge energy rate for energy greater than 800 kWh is decreased. Under the Application Provisions, a dwelling is defined. The USR and EER also apply to this rate.
Rate Schedule RTS Page Nos. 21, 21A, and 21B	Under Net Monthly Rate, the Distribution Customer Charge increased. The demand charge is eliminated and an energy charge structure is added. The USR and EER also apply to this rate.
Rate Schedule RTD Page Nos. 22, 22A, and 22B	Under Net Monthly Rate, the Distribution Customer Charge is decreased and the energy charges are decreased (from on-peak charges) and increased (from off-peak charges). The USR and EER also apply to this rate.
Rate Schedule GS-1 Page Nos. 24, 24A, 24B, 24C, 24D, and 24E	Under Net Monthly Rate, the Distribution Customer Charge, Demand Charge, and Initial Energy block charge are increased. The trailing Energy block charge is decreased. The EER applies to this rate.
Rate Schedule GS-3 Page Nos. 25, 25A, 25B, 25C, 25D and 25E	Under Net Monthly Rate, the Distribution Demand Charge increased and the energy charges were eliminated.
Rate Schedule LP-4 Page Nos. 27, 27A, 27B, 27C, and 27D	Under Net Monthly Rate, the Distribution Demand Charge decreased.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

Rate Schedule LP-5 Page Nos. 28, 28A, 28A.1, and 28A.2	Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge.
Rate Schedule LP-6 Page Nos. 28B, 28C, and 28D	Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge.
Rate Schedule LPEP Page Nos. 29, 29A, 29B, and 29C	Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand and Facility charges.
Rate Schedule IS-1(R) Page Nos. 30, 30.1, and 30.2	Under Net Monthly Rate, the Distribution Customer charge is increased.
Rate Schedule IS-P(R) Page Nos. 30A, 30B, 30B.1, 30B.2, and 30B.3	Under Net Monthly Rate, the Distribution Demand Charge is decreased. The time-of-day rate is eliminated and the Distribution Billing Demand will be based on the actual kW during the current billing period.
Rate Schedule IS-T(R) Page Nos. 30C, 30D, 30E, 30F, and 30G	Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge.
Rate Schedule PR-2(R) Page No. 32	The paragraph for the interruptible service constraint is removed as these rates are restricted.
Rate Schedule BL Page Nos. 33 and 33A	Under Net Monthly Rate, the Distribution Energy Charge is increased.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

Rate Schedules SA, SM(R), SHS, and SE

Page Nos. 34, 34A, 34B, 35, 35A, 35B, 35C, 35D, 35E, 35F, 35G, 35H, 36, 36A, 36B, 36C, 36D, 37, 37A, 37B, 37C, and 37D

Under Net Monthly Rate, the Distribution Lamp Prices are increased. Under SA, lamp replacements will be made by the third day. Under SM(R), there will be no new installations of mercury vapor lamps and fixtures after January 1, 2008 and it will be a restricted rate. Under SE, the minimum system is reduced to 5 lamps, the lamp type is expanded to include induction systems, and property owners and developers qualify for this rate schedule.

Rate Schedules TS(R) and SI-1(R)

Page Nos. 39, 39A, 39B, 40, 40A, 40B, and 40C

Under Net Monthly Rate for TS(R), the Distribution Charge for the per watt of connected load is increased. Under Net Monthly Rate for SI-1(R), the Distribution Charge for lamps is increased.

Rate Schedule GH-1

Page Nos. 41, 41A, 41B, and 41C

Under Net Monthly Rate, the Distribution Demand Charge is increased and the Distribution Energy Charge is eliminated. The Monthly Minimum will be based on 25 kW times the Demand step of the Distribution Charge.

Rate Schedule GH-2

Page Nos. 42, 42A, and 42B

Under Net Monthly Rate, the Distribution Demand Charge replaces the Distribution Customer Charge and Energy Charges. Also, the Monthly Minimum will be based on 25 kW times the Demand step of the Distribution Charge.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Forty-Eighth
	3A	Twenty-Sixth
	3B	Twenty-Fourth
Territory Covered by This Tariff -----	4	Third
	4A	Second
	4B	Second
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Fourth
	5A	Third
2 - Requirements for Service -----	6	Second
	6A	Sixth
	6B	Fourth
3 - Extension of Service -----	7	Fifth
	7A	Fourth
	7B	Sixth
4 - Supply of Service -----	8	Fifth
	8A	Fifth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	Second
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Third
	10A	Second
	10A.1	First
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Second
	10D	Fifteenth
	10E	Twelfth
	10F	Ninth
	10G	Eleventh
	10H	Eleventh
7 - Temporary Service -----	11	Fifth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Second
	13A	Fourth
	13B	Second
10 - Disconnection and Reconnection of Service -----	14	Second
	14A	Sixth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
GENERATION RATE ADJUSTMENT SURCHARGE -----	15	Fourth
	15A	Fourth
STATE TAX ADJUSTMENT SURCHARGE -----	16	Twenty-Second
EMERGENCY ENERGY CONSERVATION RIDER -----	17	Third
	17A	First
UNIVERSAL SERVICE RIDER -----	18	Third
ENERGY EFFICIENCY RIDER -----	18A	Original
ECONOMIC DEVELOPMENT INITIATIVES RIDER -----	19	Fourth
	19A	Sixth
	19A.1	Third
INTERRUPTIBLE SERVICE BY AGREEMENT (R) -----	19B	Third
INDUSTRIAL DEVELOPMENT INITIATIVES RIDER -----	19D	Fourth
	19D.1	Sixth
	19D.2	Third
	19D.3	Fourth
COMPETITIVE RATE RIDER (R) -----	19E	Third
	19E.1	Fourth

(R) Riders and Rate Schedules closed to new customers.

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER -----	19J	Third
	19J.1	Original
RENEWABLE ENERGY DEVELOPMENT RIDER -----	19L	Fourth
	19L.1	First
NET METERING FOR RENEWABLE CUSTOMER-GENERATORS -----	19L.2	Original
	19L.3	Original
	19L.4	Original
METERING AND BILLING CREDIT RIDER -----	19M	Fifth
INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER -----	19Q	Original
	19R	Original
	19S	Original
DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL) -----	19T	Third
	19U	Original
	19V	First
DEMAND SIDE RESPONSE RIDER -- RESIDENTIAL (EXPERIMENTAL) -----	19W	Fifth
	19X	Fourth
	19Y	Third
TRANSMISSION SERVICE CHARGE -----	19Z	First
	19Z.1	First
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20	Fourteenth
	20A	Twelfth
	20B	Eleventh
	20C	Eighth
	20D	Tenth
	20E	Sixth
RTS(R) - Residential Service - Thermal Storage -----	21	Fifteenth
	21A	Fourteenth
	21B	Sixth
RTD(R) - Residential Service - Time of Day -----	22	Fifteenth
	22A	Fourteenth
	22B	Sixth
GS-1 - Small General Service - Sec. Voltage -----	24	Sixteenth
	24A	Fifteenth
	24B	Eighth
	24C	Tenth
	24D	Thirteenth
	24E	Eleventh
GS-3 - Large General Service - Sec. Voltage -----	25	Fifteenth
	25A	Twelfth
	25B	Eleventh
	25C	Eighth
	25D	Ninth
	25E	Eleventh
LP-4 - Large General Service - 12 KV -----	27	Thirteenth
	27A	Tenth
	27B	Twelfth
	27C	Eighth
	27D	Fifth
LP-5 - Large General Service - 69 KV or Higher -----	28	Fourteenth
	28A	Tenth
	28A.1	Fourteenth
	28A.2	Fifth
LP-6 - Large General Service - 69 KV or Higher -----	28B	Thirteenth
	28C	Tenth
	28D	Fourteenth
	28E	Fourth
LPEP - Power Service to Electric Propulsion -----	29	Fourteenth
	29A	Eleventh
	29B	Eleventh
	29C	Seventh

(R) Riders and Rate Schedules closed to new customers.

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
IS-1(R) - Interruptible Service - Greenhouses- -----	30	Twelfth
	30.1	Twelfth
	30.2	Thirteenth
IS-P(R) - Interruptible Large General Service - 12 KV or Higher -----	30A	Twelfth
	30B	Twelfth
	30B.1	Thirteenth
	30B.2	Sixth
	30B.3	Fourth
IS-T(R) - Interruptible Large General Service - 69 KV or Higher -----	30C	Twelfth
	30D	Twelfth
	30E	Thirteenth
	30F	Seventh
	30G	Fourth
PR-1(R) - Price Response Service (Experimental) - Firm Power-----	31	Third
	31A	Third
	31B	Fifth
	31C	Original
PR-2(R) - Price Response Service (Experimental) - Interruptible Power-----	32	Fourth
	32A	Third
	32B	Fifth
	32C	First
BL - Borderline Service - Electric Utilities -----	33	Thirteenth
	33A	Twelfth
SA - Private Area Lighting -----	34	Fifteenth
	34A	Eleventh
	34B	Fifth
SM(R) - Mercury Vapor Street Lighting -----	35	Eighth
	35A	Tenth
	35B	Twelfth
	35C	Sixth
	35D	Ninth
	35E	Ninth
	35F	Ninth
	35G	Tenth
	35H	Sixth
SHS - High Pressure Sodium Street Lighting- -----	36	Ninth
	36A	Thirteenth
	36B	Eighth
	36C	Ninth
	36D	Ninth
SE - Energy Only Street Lighting Service-----	37	Thirteenth
	37A	Twelfth
	37B	Seventh
	37C	Sixth
	37D	Fifth
TS(R) - Municipal Traffic Signal Lighting Service -----	39	Fifteenth
	39A	Twelfth
	39B	Fourth
SI-1(R) - Municipal Street Lighting -----	40	Tenth
	40A	Thirteenth
	40B	Seventh
	40C	Tenth
GH-1(R) - Single Meter Com'l Space Heating Service -----	41	Fourteenth
	41A	Fourteenth
	41B	Ninth
	41C	Seventh
GH-2(R) - Separate Meter General Space Heating Service -----	42	Fifteenth
	42A	Fourteenth
	42B	Seventh

(R) Riders and Rate Schedules closed to new customers.

TERRITORY COVERED BY THIS TARIFF

BERKS COUNTY

(C)

Boroughs of Morgantown, New Morgan, Robesonia, Shillington, Sinking Spring, Wernersville, West Lawn, Womelsdorf, Wyomissing, and Wyomissing Hills.
Townships of Caernarvon, Cumru, Heidelberg, Lower Heidelberg, South Heidelberg, and Spring.

BUCKS COUNTY

Boroughs of Richlandtown, Sellersville, Silverdale, Telford, and Turmbauersville.
Townships of East Rockhill, Haycock, Hilltown, Milford, Richland, Springfield, and West Rockhill.

CARBON COUNTY

Boroughs of Beaver Meadows, Bowmanstown, East Side, Jim Thorpe, Lansford, Nesquehoning, Palmerton, Parryville, Summit Hill, and Weissport.
Townships of Banks, East Penn, Franklin, Kidder, Lausanne, Lehigh, Lower Towamensing, Mahoning, Packer, Penn Forest, and Towamensing.

CHESTER COUNTY

Boroughs of Atglen, Elverson, and Honey Brook.
Townships of Honey Brook, West Nantmeal, and West Sadsbury.

CLINTON COUNTY

City of Lock Haven.
Boroughs of Avis, Flemington, Loganton, Mill Hall, Renovo, and South Renovo.
Townships of Allison, Bald Eagle, Castanea, Chapman, Colebrook, Crawford, Dunnstable, Gallagher, Greene, Grugan, Logan, Noyes, Pine Creek, Wayne, and Woodward.

COLUMBIA COUNTY

Town of Bloomsburg.
Boroughs of Ashland, Benton, Berwick, Briar Creek, Centralia, Millville, Orangeville, and Stillwater.
Townships of Beaver, Benton, Briar Creek, Catawissa, Cleveland, Conyngham, Fishing Creek, Franklin, Greenwood, Hemlock, Jackson, Locust, Madison, Main, Mifflin, Montour, Mount Pleasant, North Centre, Orange, Pine, Roaring Creek, Scott, South Centre, and Sugarloaf.

CUMBERLAND COUNTY

Boroughs of Camp Hill, Carlisle, Lemoyne, Mechanicsburg, New Cumberland, Newville, Shiremanstown, West Fairview, and Wormleysburg.
Townships of Dickinson, East Pennsboro, Hampden, Lower Allen, Middlesex, Monroe, North Middleton, North Newton, Penn, Silver Spring, South Middleton, South Newton, Upper Allen, and West Pennsboro.

DAUPHIN COUNTY

City of Harrisburg.
Boroughs of Berrysburg, Dauphin, Elizabethville, Gratz, Halifax, Highspire, Hummelstown, Lykens, Millersburg, Paxtang, Penbrook, Pillow, Steelton, and Williamstown.
Townships of Derry, East Hanover, Halifax, Jackson, Jefferson, Lower Paxton, Lower Swatara, Lykens, Middle Paxton, Mifflin, Reed, Rush, South Hanover, Susquehanna, Swatara, Upper Paxton, Washington, Wayne, West Hanover, Wiconisco, and Williams.

JUNIATA COUNTY

Boroughs of Mifflin, Mifflintown, Port Royal, and Thompsettown
Townships of Delaware, Fayette, Fermanagh, Greenwood, Milford, Monroe, Susquehanna, Turbett, and Walker.

LACKAWANNA COUNTY

Cities of Carbondale and Scranton.
Boroughs of Archbald, Blakely (part), Clarks Green, Clarks Summit, Dalton, Dickson City, Dunmore, Jermyn, Jessup, Mayfield, Moosic, Moscow, Old Forge, Olyphant (part), Taylor, Throop, and Vandling.
Townships of Abington, Berion, Carbondale, Clifton, Covington, Elmhurst, Fell, Glenburn, Greenfield, Jefferson, La Plume, Lehigh, Madison, Newton, North Abington, Ransom, Roaring Brook, Scott, South Abington, Spring Brook, and West Abington.

LANCASTER COUNTY

City of Lancaster.
Boroughs of Adamstown, (part), Akron, Christiana, Columbia, Denver, East Petersburg, Elizabethtown, Ephrata (part), Lititz, Manheim, Marietta, Millersville, Mount Joy, Mountville, New Holland, Quarryville, Strasburg, and Terre Hill.
Townships of Bart, Brecknock, Caernarvon, Clay, Colerain, Conestoga, Conoy, Drumore, Earl, East Cocalico, East Donegal, East Drumore, East Earl, East Hempfield, East Lampeter, Eden, Elizabeth, Ephrata, Fulton, Lancaster, Leacock, Little Britain, Manheim, Manor, Martick, Mount Joy, Paradise, Penn, Pequea, Providence, Rapho, Sadsbury, Salisbury, Strasburg, Upper Leacock, Warwick, West Cocalico, West Donegal, West Earl, West Hempfield, and West Lampeter.

LEBANON COUNTY

Borough of Richland.
Townships of Heidelberg and Millcreek.

LEHIGH COUNTY

Cities of Allentown and Bethlehem.
Boroughs of Alburdis, Catasauqua, Coopersburg, Coplay, Emmaus, Fountain Hill, Macungie, and Slatington.
Townships of Hanover, Heidelberg, Lower Macungie, Lower Milford, Lowhill, North Whitehall, Salisbury, South Whitehall, Upper Macungie, Upper Milford, Upper Saucon, Washington, and Whitehall.

LUZERNE COUNTY

Cities of Hazleton, Pittston, and Wilkes-Barre.
Boroughs of Ashley, Avoca, Bear Creek Village, Conyngham, Dupont, Duryea, Exeter, Freeland, Hughestown, Jeddo, Laffin, Laurel Run, Nescopeck, Nuangola, Penn Lake Park, West Hazleton, West Pittston, White Haven, and Yatesville.
Townships of Bear Creek, Black Creek, Buck, Butler, Dennison, Dorrance, Exeter, Fairview, Foster, Hanover, Hazle, Hollenbach, Jenkins, Nescopeck, Pittston, Plains, Rice, Salem, Slocum, Sugarloaf, Wilkes-Barre, and Wright.

RULE 1 - ELECTRIC SERVICE TARIFF (Continued)

B. SUPPLY OF ELECTRIC SERVICE (Continued)

(3) Rate Caps

- (a) Generation Rate Cap** - The cap on generation charges shall extend from January 1, 1999 through December 31, 2009, if the customer is purchasing Basic Utility Supply Service.

(C)

C. RESPONSIBILITY

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)

F. ACCESS

Company employees shall have access at all reasonable hours to customer's premises, without charge, for the purpose of inspecting installations, installing meters, reading, testing, removing, replacing or otherwise maintaining or disposing of any of Company's property.

G. CUSTOMER'S INSTALLATION

The customer's service facilities shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations". In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including individual service wiring where separate metering for each tenant is required by the Company. Company is not responsible for customer's wiring or equipment. Company is willing to assist customer with advice without incurring responsibility. Company may refuse to commence or continue service when, in Company's opinion, customer's installation is not in proper operating condition or does not conform to this tariff.

(C)

**RULES FOR ELECTRIC SERVICE
RULE 3 - EXTENSION OF SERVICE**

A. GENERAL PROVISIONS

(1) A line extension is any construction beyond the normal service facilities (which include the service extension to the customer, transformers, transformer devices, service drop and meter) to extend the distribution system along the normal route of development of the distribution system to the point where the extension departs from the normal route development and is being installed as a service extension solely for the customer. The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or customer contributions-in-aid-of-construction (CIAC) are not subject to the (C) provisions of this rule.

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(4) The Company requires, before construction, that:

- (a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.
- (b) Customers install wiring and other facilities necessary to use the Company's service.
- (c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.
- (d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

B. LINE EXTENSIONS

(1) The Company requires a minimum distribution revenue guarantee for installation of any length of single phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less.

(Continued)

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

F. ANNUAL GUARANTEE

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

(3) Each customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

G. TEMPORARY SERVICE

The Company supplies temporary service in accordance with the provisions of Rule 7.

H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.

I. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES (C)

Any CIAC, customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

RULES FOR ELECTRIC SERVICE

(C)

RULE 4 - SUPPLY OF SERVICE

A. CHARACTERISTICS OF SERVICE

(C)

(1) The Company's standard service is single or three phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied.

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a speculative line and/or service extension to an Institutional Complex. In the case of two or more services, the customer pays the fully allocated cost of any primary or secondary to serve the additional points of delivery.

B. SPECULATIVE SERVICE EXTENSIONS

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

B. SPECULATIVE SERVICE EXTENSIONS (Continued)

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

C. METHOD OF SERVICE

(C)

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(b) The customer provides all mechanical facilities, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.

(c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

I. RELOCATION OF FACILITIES (Continued)

(2) The relocation of Company facilities, when done at the request of others, is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner and the facilities are on the customer's property, the charges for relocation of distribution system facilities are limited to estimated contractor costs, estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation. (C)

J. EMERGENCY ASSISTANCE

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

K. CHANGE IN SERVICE CONDITIONS

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	\$1.495/KW 0.232¢/KWH	\$0.968/KW 0.042¢/KWH	\$0.119/KW (I) 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	-1.276¢/KWH	-1.239¢/KWH	-1.050¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	4.655¢/KWH	4.517¢/KWH	3.816¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	1.110/KW 0.995¢/KWH	1.330/KW 0.995¢/KWH	1.250/KW 1.133¢/KWH
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	\$1.110/KW 1.224¢/KWH	\$1.330/KW 1.224¢/KWH	\$1.250/KW 1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	1.110/KW 1.519¢/KWH	1.330/KW 1.519¢/KWH	1.250/KW 1.511¢/KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Tariff Rule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	0.232¢/KWH	0.042¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	-1.276¢/KWH	-1.239¢/KWH	-1.050¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	4.655¢/KWH	4.517¢/KWH	3.816¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	Service at 480 Volts <u>or Less</u>	Service at <u>12,470 Volts</u>	Service at 69,000 Volts <u>or Higher</u>
Capacity and Energy Charge (Effective 1-1-07 through (12-31-07)	0.995¢/KWH	0.995¢/KWH	1.133¢/KWH
Capacity and Energy Charge (Effective 1-1-08 through (12-31-08)	1.224¢/KWH	1.224¢/KWH	1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through (12-31-09)	1.519¢/KWH	1.519¢/KWH	1.511¢/KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Tariff Rule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(Continued)

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

G. DATA REQUIREMENTS

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

H. PAYMENT

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

I. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE AND INTANGIBLE TRANSITION CHARGE

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC and ITC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC and ITC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer and b) the amount of annual CTC and ITC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

RULES FOR ELECTRIC SERVICE

RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied under contract for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years.

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, (C) they do not apply for service to permanent residences on a residential service rate schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider (USR) charge, stated as a percentage, shall be added to all of the distribution charges of each customer who takes distribution service under Rate Schedules RS, RTS(R), and RTD(R) of this tariff. The USR charge provides for recovery of the costs associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2008 and continuing through December 31, 2008, the USR charge will be 6.54%. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the USR charge for the next computation year.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

ENERGY EFFICIENCY RIDER

The Energy Efficiency Rider (EER) charge, stated as a percentage, shall be added to all of the distribution charges of each customer who takes distribution service under Rate Schedules RS, RTS(R), RTD(R), and GS-1 of this tariff. The EER provides for recovery of the costs associated with energy efficiency programs provided by the Company to residential and some commercial customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2008 and continuing through December 31, 2008, the EER charge will be 0.57%. For subsequent years, the EER shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of the previous year. The EER charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a EER charge, if left unchanged, would result in a material over or under-collection of all EER costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the EER charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year annual reconciliation of the EER revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new EER rates are approved by the Commission. Interest or overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the EER within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the EER charge for the next computation year.

Application of the EER shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the EER and the costs included therein.

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

DEFINITIONS (Continued)

6. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, a credit of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the base period for service supplied to a customer's Qualifying Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.054/KW 0.027¢/KWH	\$0.063/KW 0.031¢/KWH	\$0.068/KW 0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.266/KW 0.132¢/KWH	\$0.307/KW 0.153¢/KWH	\$0.332/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

7. Billing Adjustments - New Customers. For that portion of the customer's load purchased from the Company, a reduction of 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's Qualifying Service location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.

(Continued)

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.027¢/KWH	0.031¢/KWH	0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH
	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	0.132¢/KWH	0.153¢/KWH	0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

GENERAL CONDITIONS

The provisions of this rider are available to customers who became eligible on or before December 31, 1989.

The billing adjustment under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as new customers subsequently may not elect to receive billing adjustments under this rider as existing customers.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as approved by the Pennsylvania Public Utility Commission.

INTERRUPTIBLE SERVICE BY AGREEMENT (R)

No new applications for service under this Rate Schedule will be accepted after August 27, 1998.

APPLICATION

This Service is available to large general service customers who take service from available transmission lines of 69,000 volts or higher. The customer furnishes and maintains all equipment necessary to transform the energy from line voltage. This Service is available only to customers who require interruptible service which is different than that provided in the Company's Rate Schedules. It is available only to customers who accept service interruptions pursuant to a service agreement.

Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rate Schedule will be transferred to the appropriate rate schedule in this tariff. (C)

NET MONTHLY SERVICES CHARGES

Charges for service shall be mutually agreed upon by the Company and the customer in a signed service agreement. The agreement's effectiveness will be conditioned upon Pennsylvania Public Utility Commission approval.

CONDITIONS OF SERVICE

A service agreement between the Company and the customer must include, at a minimum, the following:

- the term of the agreement for interruptible service,
- the delivery point location and characteristics of service,
- the metering for the customer's firm and interruptible service,
- the estimated firm power service level (KW),
- the maximum number of interruptions per year,
- the maximum duration of interruption per interruption period and the maximum aggregate hours of interruption per year and in any billing month,
- the amount of advance notice of an interruption given to a customer,
- the additional charge for continued use (KWH) of interruptible load (KW) during a period of economic load control,
- the penalty for failure to interrupt load (KW) when called for during an emergency interruption period,
- the basis for calculating billing demand (KW),
- the minimum billing demand (KW),
- the power factor acceptable to the Company at the delivery point,
- the monthly rate for firm and interruptible demand and energy, and the monthly minimum bill,
- terms for payments of bills rendered by the Company, and
- conditions for termination of the agreement.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

DEFINITIONS (Continued)

4. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the Base Period for service supplied to a customer's existing service location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.054/KW 0.027¢/KWH	\$0.063/KW 0.031¢/KWH	\$0.068/KW 0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.266/KW 0.132¢/KWH	\$0.307/KW 0.153¢/KWH	\$0.332/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

5. Billing Adjustments - New Customers. For that portion of the customer's load purchased from the Company, a reduction of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's New Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.

(Continued)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.027¢/KWH	0.031¢/KWH	0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH
	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	0.132¢/KWH	0.153¢/KWH	0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

GENERAL CONDITIONS

The provisions of this rider are available to customers who become eligible on or before December 31, 1997.

The billing adjustments under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this Tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as a new customer may not elect subsequently to receive billing adjustments under this rider as an existing customer.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as ordered by the Pennsylvania Public Utility Commission.

COMPETITIVE RATE RIDER (R)

No new applications for service under this Rate Schedule will be accepted after August 27, 1998.

PURPOSE

This rider provides competitive rates to existing and new commercial and industrial customers served under Rate Schedules LP-5, LP-6, and IS-T who can demonstrate that they have a viable competitive alternative to purchasing electric service from the Company and intend to select that alternative to the detriment of the Company and its ratepayers.

APPLICATION PROVISIONS

This rider is applicable to existing and new commercial and industrial customers with a monthly maximum demand of 5,000 KW or greater year-round who are served, or who qualify to be served, under Rate Schedules LP-5, LP-6, and IS-T.

Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rider will be transferred to the appropriate rate schedule in this tariff. (C)

GENERAL CONDITIONS

1. The customer must demonstrate that it has a viable competitive alternative to service under Rate Schedule LP-5, LP-6, or IS-T to be eligible for this rider. The customer must provide written information, satisfactory to Company, documenting the customer's competitive alternative. Because of the proprietary nature of the customer's information, this information shall remain confidential.

2. The customer also must demonstrate, to the satisfaction of the Company, that the customer intends to implement the competitive alternative and is financially able to do so.

3. The Company will provide, upon request, a written description of the information that the customer must provide to the Company.

4. The Company shall be the sole judge of whether or not a competitive rate under this rider is appropriate based on the information provided by the customer.

5. The Company will develop competitive rates and terms, on a case-by-case basis, if the Company, in its sole judgement, determines that they are appropriate. The Company is not obligated to match the customer's costs for an alternative source of energy. The rate shall be sufficient to recover all of the Company's appropriate short-run marginal costs of the service and make a contribution to the Company's fixed costs, but shall not exceed the rate for comparable service under Rate Schedule LP-5, LP-6, or IS-T.

(Continued)

METERING AND BILLING CREDIT RIDER

PURPOSE

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

NET MONTHLY DISTRIBUTION CHARGE CREDIT

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$ 2.22 (I)	\$ 0.21 (D)	\$ 1.84 (I)
Separate Water Heating Service	2.22 (I)	0.21 (D)	1.84 (I)
RTS	2.22 (I)	0.21 (D)	1.84 (I)
RTD(R)	2.22 (I)	0.21 (D)	1.84 (I)
GS-1	5.89 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (I)	0.21 (D)	1.84 (I)
GS-3	5.89 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (I)	0.21 (D)	1.84 (I)
LP-4	129.41 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
LP-5	1178.34 (D)	0.21 (D)	1.84 (I)
LP-6	1178.34 (D)	0.21 (D)	1.84 (I)
LPEP	1178.34 (D)	0.21 (D)	1.84 (I)
IS-1(R)	5.89 (I)	0.21 (D)	1.84 (I)
IS-P(R)	129.41 (I)	0.21 (D)	1.84 (I)
IS-T(R)	1178.34 (D)	0.21 (D)	1.84 (I)
BL	5.89 (I)	0.21 (D)	1.84 (I)
SA	—	—	1.84 (I)
SM	—	—	1.84 (I)
SHS	—	—	1.84 (I)
SE	—	—	1.84 (I)
TS(R)	—	—	1.84 (I)
SI-1(R)	—	—	1.84 (I)
GH-1(R)	5.89 (I)	0.21 (D)	1.84 (I)
GH-2(R)	5.89 (I)	0.21 (D)	1.84 (I)
Standby Service - 480 Volts or Less	5.89 (I)	0.21 (D)	1.84 (I)
Standby Service - 12,470 Volts	129.41 (I)	0.21 (D)	1.84 (I)
Standby Service - 69,000 Volts or Higher	1178.34 (D)	0.21 (D)	1.84 (I)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**DEMAND SIDE INITIATIVE RIDER
(EXPERIMENTAL)**

PURPOSE

This experimental Rider provides an option for eligible existing and new commercial and industrial customers to adjust their load requirements in response to market prices of energy.

APPLICATION PROVISIONS

This Rider is applicable to commercial and industrial customers who have a monthly maximum demand of 1000 KW or greater year round and are served under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). An electric service contract, or supplement to an existing electric service contract, is required for billing under this Rider.

Service under this Rider will end on January 1, 2010.

(C)

DEFINITIONS

1. Customer Reference Load (CRL) -- is the customer's normal historic hourly KWH usage under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R) for one complete year. The CRL represents the customer's electricity consumption pattern and typical level of operation.

If less than one complete year of billing history is available, the Company initially will determine an appropriate CRL level prior to the application of this Rider. Agreement on the CRL level by the customer and the Company is a precondition for customer participation under this Rider. The Company will adjust the CRL if, on a calendar month basis, the customer's total monthly KWH usage changes by more than plus or minus ten (10) percent.

2. Customer Reference Load Adjustment Factor (CRLAF) -- is the portion of the CRL elected by the customer to be billed under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). The remainder of the CRL will be billed under this Rider. The customer may select values for the CRLAF, ranging from zero (0) to one hundred (100) percent, in ten (10) percent increments. The CRLAF, expressed as a decimal fraction, is fixed for twelve consecutive months. The customer may change the CRLAF annually by December 31 for application to service billed on and after April 1 of the following year under this Rider.

3. Adjusted Customer Reference Load (Adjusted CRL) -- is the CRL multiplied by the CRLAF.

4. Marginal Energy Cost -- is an hourly marginal cost based on the PJM Locational Marginal Price for the PPL zone.

5. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

6. Market Price (MP) -- is an hourly price determined by the Company from its estimated Marginal Energy Cost and Loss Adjustment Factor. For informational purposes only, the Company will make available on the Internet, by 5:00 p.m. each day, 24 forecasted hourly MP rates for the next day's service. Billing for service under this Rider is based on actual PJM Locational Marginal Prices for the PPL zone, multiplied by the Loss Adjustment Factor, multiplied by the Market Adjustment Factor.

(Continued)

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL
(EXPERIMENTAL)**

PURPOSE

This experimental Rider provides for the voluntary participation of eligible existing and new residential customers in a demand side response pilot program. The objective of this Rider is to shift residential energy usage away from the peak demand hours that can occur during the summer months, when wholesale electricity prices are high.

APPLICATION PROVISIONS

This Rider is applicable to existing and new residential customers who are served, or qualify to be served, under Rate Schedule RS and have a monthly energy usage of 1000 KWH or greater during each of the months of June, July, August, and September. Eligibility for existing customers will be determined by actual usage during the year prior to application and, for new customers, by the Company's standard usage estimating techniques.

Customers served under this Rider must receive Basic Utility Supply Service as defined in Rule 1 of this Tariff.

This pilot program is available for up to 300 eligible residential customers who volunteer to be served under this Rider.

Customers served under this Rider must have an Automatic Meter Reading (AMR) device available at their premises.

Customers served under this Rider may not receive Off-Peak Water Heating or Separate Water Heating Service under Rate Schedule RS.

The pilot program and billing under this Rider will end on September 30, 2009.

(C)

DEFINITIONS

1. Eligible Customers – are residential customers who meet the Application Provisions of this Rider.

2. Participating Customers – are Eligible Customers who apply to the Company, and subsequently are selected by the Company, on a first-come, first-served basis, to participate in its demand side response pilot program. All Eligible Customers selected by the Company to participate in the pilot program will be notified by the Company of their selection. Participation in year one will commence at the beginning of the Participating Customer's first billing cycle on or after June 1, 2002.

If more than 300 Eligible Customers apply to the Company to participate in the pilot program, the Company will select, on a first-come, first-served basis, only 300 Eligible Customers. If any Participating Customers terminate participation prior to the end of the pilot program, the Company will select annually, prior to the start of the second and third summers, additional Eligible Customers to participate, on a first-come, first-served basis, until 300 Eligible Customers are participating. Participation in years two and three will commence at the beginning of the Participating Customer's first billing cycle after selection.

(Continued)

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED)
(EXPERIMENTAL)**

(C)

NET MONTHLY CAPACITY AND ENERGY CHARGES

The following Capacity and Energy Charges apply for service under this Rider during the four-month PJM summer peak load period of June, July, August, and September. During all other months, the then effective Capacity and Energy Charges under Rate Schedule RS will apply.

Capacity and Energy Charge (Effective 6-1-07 through 9-30-07)
9.100 cts. per KWH for all on-peak KWH.
3.600 cts. per KWH for all off-peak KWH.

(C)

Capacity and Energy Charge (Effective 6-1-08 through 9-30-08)
9.300 cts. per KWH for all on-peak KWH.
3.700 cts. per KWH for all off-peak KWH.

(C)

Capacity and Energy Charge (Effective 6-1-09 through 9-30-09)
9.700 cts. per KWH for all on-peak KWH.
3.700 cts. per KWH for all off-peak KWH.

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are noon to 7 p.m. local time, Mondays to Fridays inclusively, except Independence Day and Labor Day.

ANNUAL REVIEW OF CHARGES AND ON-PEAK HOURS

The Company will review the above Capacity and Energy Charges and On-peak Hours annually. The Company will file any proposed changes in charges and on-peak hours with the Commission for approval.

OTHER TARIFF PROVISIONS

All other provisions of this Tariff, including all charges under Rate Schedule RS other than Capacity and Energy Charges, remain in effect for customers receiving service under this Rider. This Rider does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.

LOAD CONTROL

The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this Rider, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer peak load periods.

(Continued)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$10.00 per month plus

- 3.010 cts. per KWH for the first 200 KWH
- 2.500 cts. per KWH for the next 600 KWH
- 1.742 cts. per KWH for all additional KWH.

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(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.101 cts. per KWH for the first 200 KWH.
- 0.976 cts. per KWH for the next 600 KWH.
- 0.901 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$10.00. Monthly Minimums apply to services provided by the Company.

(I)

OFF-PEAK WATER HEATING (Effective 6-1-07)

(C)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the Distribution per month charge and the KWH block charges of the Distribution Charge rate are billed for all KWHs under this tariff provisions. For the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates, the following rate charges apply for the 400 KWH block of energy after the first 200 KWH is billed. All additional KWH are billed at the trailing steps of the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. The Monthly Minimum also applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	1.517 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.603 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.802 cts. per KWH

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

OFF-PEAK WATER HEATING (Continued)

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the Distribution per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

(C)

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus each block of the Competitive Transition Charge, and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

(C)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the per month charge and the KWH block charges of the Distribution Charge rate, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	0.965 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.051 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.250 cts. per KWH

(Continued)

SEPARATE WATER HEATING SERVICE (Limited 4-26-85) (Continued)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL)

The Demand Side Response Rider – Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

ENERGY EFFICIENCY RIDER

The Energy Efficiency Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

(C)

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

- (1) This Rate Schedule is for single phase electric service for:
 - (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
 - (b) A separate dwelling unit in an apartment house.
 - (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
 - (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults. **(C)**
 - (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.
- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.
- (4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5,500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$16.50 per month plus

0.510 cts. per KWH for the first 200 KWH

0.510 cts. per KWH for the next 600 KWH

0.510 cts. per KWH for all additional KWH.

(I)
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(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.032 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

0.810 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.

3.149 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.275 cts. per KWH for all KWH.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$16.50. Monthly Minimums apply to services provided by the Company.

(I)

BILLING KW

The billing demand is the average kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period and is applied to the non-distribution components of the bill. The billing demand for the distribution component is the maximum 15-minute use over the entire billing period.

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

ENERGY EFFICIENCY RIDER

The Energy Efficiency Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.

3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$10.00. Monthly Minimums apply to services provided by the Company.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

ENERGY EFFICIENCY RIDER

The Energy Efficiency Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

(C)

- (1) This Rate Schedule is applicable for single phase electric service which would qualify under Rate Schedule RS.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

**RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general single phase service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005. New applications for two phase or above service will not be accepted after January 1, 2008.

NET MONTHLY RATE

Distribution Charge

\$12.00 per month plus

\$2.40 per kilowatt for all Billing KW in excess of 5 KW.

2.550 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.420 cts. per KWH for all additional KWH.

(I)

(I)

(I)

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.407 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.305 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.351 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.013 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.002 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

6.862 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

4.996 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.087 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.213 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand for the bill is 5 KW.

The Monthly Minimum Distribution Charge is 5 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

Where no demand meter is installed, Billing KW is 5 KW.

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 6-1-07)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$21.00 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-07 through 12-31-07	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

- \$10.00 per month plus
- 3.010 cts. per KWH for the first 200 KWH.
- 2.500 cts. per KWH for the next 600 KWH.
- 1.742 cts. per KWH for all additional KWH.

(I)
(I)
(I)
(D)

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.101 cts. per KWH for the first 200 KWH.
- 0.976 cts. per KWH for the next 600 KWH.
- 0.901 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

ENERGY EFFICIENCY RIDER

The Energy Efficiency Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

(C)

This Rate Schedule is for large general two and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005. New applications for single phase service will not be accepted after January 1, 2008.

NET MONTHLY RATE

Distribution Charge

\$4.76 per kilowatt for all kilowatts of the Billing KW

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.209 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.165 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.160 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.183 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.925 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.888 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.794 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.844cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.684 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.519 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.593 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.451 per kilowatt for all kilowatts of the Billing KW.
- 5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.693 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand for the bill is 25 KW.

(C)

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 6-1-07)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. All Billing KW resulting from usage during on-peak hours is billed at a rate of \$21.00 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-07 through 12-31-07	0.199 cts. per KWH	0.977 cts. per KWH	1.738 cts. per KWH
1-1-08 through 12-31-08	0.176 cts. per KWH	0.948 cts. per KWH	1.828 cts. per KWH
1-1-09 through 12-31-09	1.050 cts. per KWH	0.000 cts. per KWH	1.950 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$10.000 per month plus

- 3.010 cts. per KWH for the first 200 KWH
- 2.500 cts. per KWH for the next 600 KWH.
- 1.742 cts. per KWH for all additional KWH.

(I)
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(I)
(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.101 cts. per KWH for the first 200 KWH.
- 0.976 cts. per KWH for the next 600 KWH.
- 0.901 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS**

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$2.36 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.232 per kilowatt for all kilowatts of the Billing KW.

0.290 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.224 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.195 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.139 per kilowatt for all kilowatts of the Billing KW.

0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.809 per kilowatt for all kilowatts of the Billing KW.

1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.682 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.679 per kilowatt for all kilowatts of the Billing KW.

0.848 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.654 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.570 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.744 per kilowatt for all kilowatts of the Billing KW.

0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.623 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.046 per kilowatt for all kilowatts of the Billing KW.
- 4.908 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.696 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.175 cts. per KWH for all additional KWH

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.107 per kilowatt for all kilowatts of the Billing KW.
- 4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.229 cts. per KWH for all additional KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.198 per kilowatt for all kilowatts of the Billing KW.
- 5.095 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.841 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.302 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 6-1-07)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-07 through 12-31-07	0.165 cts. per KWH	0.806 cts. per KWH	2.073 cts. per KWH
1-1-08 through 12-31-08	0.147 cts. per KWH	0.786 cts. per KWH	2.141 cts. per KWH
1-1-09 through 12-31-09	0.860 cts. per KWH	0.000 cts. per KWH	2.233 cts. per KWH

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge
\$1,122 per month

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.292 per kilowatt for all kilowatts of the Billing KW.
0.278 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.237 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.206 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.169 per kilowatt for all kilowatts of the Billing KW.
0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.115 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.981 per kilowatt for all kilowatts of the Billing KW.
0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.678 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.866 per kilowatt for all kilowatts of the Billing KW.
0.819 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.699 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.607 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.899 per kilowatt for all kilowatts of the Billing KW.
0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.625 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE LP-5 (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.895 per kilowatt for all kilowatts of the Billing KW.
- 4.337 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.649 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.134 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.975 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.199 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.076 per kilowatt for all kilowatts of the Billing KW.
- 4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.273 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

The Monthly Minimum Distribution Charge is \$1,122 per month. It applies to services provided by the Company.

(I)

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge
\$2,590 per month

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.451 per kilowatt for all kilowatts of the Billing KW.
- 0.366 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.227 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.182 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.178 per kilowatt for all kilowatts of the Billing KW.
- 0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.073 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$1.062 per kilowatt for all kilowatts of the Billing KW.
- 0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$1.714 per kilowatt for all kilowatts of the Billing KW.
- 1.389 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.863 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.696 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.957 per kilowatt for all kilowatts of the Billing KW.
- 0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.389 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.793 per kilowatt for all kilowatts of the Billing KW.
- 4.005 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.369 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.850 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.953 per kilowatt for all kilowatts of the Billing KW.
- 4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.914 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.996 per kilowatt for all kilowatts of the Billing KW.
- 4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

The Monthly Minimum Distribution Charge is \$2,590 per month. It applies to services provided by the Company.

(I)

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge
\$37,580 per month

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.498 per kilowatt for all kilowatts of the Billing KW.
0.466 cts. per KWH for the first 1,200,000 KWH.
0.440 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.291 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.334 per kilowatt for all kilowatts of the Billing KW.
0.329 cts. per KWH for the first 1,200,000 KWH.
0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.203 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$2.064 per kilowatt for all kilowatts of the Billing KW.
1.994 cts. per KWH for the first 1,200,000 KWH.
1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.232 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$1.890 per kilowatt for all kilowatts of the Billing KW.
1.814 cts. per KWH for the first 1,200,000 KWH.
1.709 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.117 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$1.801 per kilowatt for all kilowatts of the Billing KW.
1.765 cts. per KWH for the first 1,200,000 KWH.
1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.092 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 1,200,000 KWH.
0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$2.721 per kilowatt for all Billing KW.

2.949 cts. per KWH for the first 1,200,000 KWH.

2.759 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.686 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$2.883 per kilowatt for all Billing KW.

3.047 cts. per KWH for the first 1,200,000 KWH.

2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.747 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW.

3.235 cts. per KWH for the first 1,200,000 KWH.

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.864 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Monthly Minimum Distribution Charge is \$37,580 per month. It applies to services provided by the Company.

(I)

(C)

BILLING KW

(C)

The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m.; 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES**

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

NET MONTHLY RATE

Distribution Charge
\$853.00 per month plus

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-\$1.540 per kilowatt for all kilowatts of the Billing KW.
-2.595 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
-2.047 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.121 per kilowatt for all kilowatts of the Billing KW.
0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.157 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.759 per kilowatt for all kilowatts of the Billing KW.
1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
1.021 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$2.390 per kilowatt for all kilowatts of the Billing KW.
4.017 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
3.166 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.627 per kilowatt for all kilowatts of the Billing KW.
1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.842 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$1.598 per kilowatt for all kilowatts of the Billing KW.
- 2.908 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.189 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$1.679 per kilowatt for all kilowatts of the Billing KW.
- 3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.271 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$1.699 per kilowatt for all kilowatts of the Billing KW.
- 3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.289 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$853.00. Monthly Minimums apply to services provided by the Company. **(I)**

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. It is applied to the non-distribution components of the bill. The billing demand for the distribution component is the maximum 15-minute use over the entire billing period.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

(C)

NET MONTHLY RATE

Distribution Charge

\$1.95 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$-0.091 per kilowatts for all kilowatts of the Billing KW.

-0.119 cts. per KWH for the first 400 hours use of Billing KW.

-0.075 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.111 per kilowatts for all kilowatts of the Billing KW.

0.124 cts. per KWH for the first 400 hours use of Billing KW.

0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.658 per kilowatts for all kilowatts of the Billing KW.

0.748 cts. per KWH for the first 400 hours use of Billing KW.

0.471 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.880 per kilowatts for all kilowatts of the Billing KW.

1.004 cts. per KWH for the first 400 hours use of Billing KW.

0.631 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.587 per kilowatts for all kilowatts of the Billing KW.

0.671 cts. per KWH for the first 400 hours use of Billing KW.

0.423 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatts for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 hours use of Billing KW.

0.000 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$3.682 per kilowatt for all kilowatts of the Billing KW.
4.395 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.625 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$3.733 per kilowatt for all kilowatts of the Billing KW.
4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.662 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.804 per kilowatt for all kilowatts of the Billing KW.
4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.712 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

(C)

BILLING KW

(C)

The monthly Billing KW for the non-distribution components of the bill is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

The billing KW for the distribution component of the bill is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-T(R) (C)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R) (C)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

NET MONTHLY RATE

Distribution Charge (I)
\$1,912 per month (C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-\$0.068 per kilowatt for all kilowatts of the Billing KW.
-0.044 cts. per KWH for the first 400 hours use of Billing KW.
-0.028 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.172 per kilowatt for all kilowatts of the Billing KW.
0.113 cts. per KWH for the first 400 hours use of Billing KW.
0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$1.012 per kilowatt for all kilowatts of the Billing KW.
0.684 cts. per KWH for the first 400 hours use of Billing KW.
0.457 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$1.261 per kilowatt for all kilowatts of the Billing KW.
0.854 cts. per KWH for the first 400 hours use of Billing KW.
0.570 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.910 per kilowatt for all kilowatts of the Billing KW.
0.613 cts. per KWH for the first 400 hours use of Billing KW.
0.410 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 hours use of Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$5.564 per kilowatt for all kilowatts of the Billing KW.

3.956 cts. per KWH for the first 400 hours use of Billing KW.

2.518 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.624 per kilowatt for all kilowatts of the Billing KW.

4.011 cts. per KWH for the first 400 hours use of Billing KW.

2.553 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.736 per kilowatt for all kilowatts of the Billing KW.

4.082 cts. per KWH for the first 400 hours use of Billing KW.

2.604 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

The Monthly Minimum Distribution Charge is \$1,912 per month. It applies to services provided by the Company.

(I)

BILLING KW

(C)

The monthly Billing KW is calculated as:

Billing KW = Firm Power + [Interruptible Power X (1 - Average On-peak Load Factor)]

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15-minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate for the PPL Zone as developed by PJM, applied to all KWH used during the interruption period. The Company shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(C)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is \$24.95 per KW for all KW by which the maximum 15-minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE PR-2(R)
PRICE RESPONSE SERVICE (EXPERIMENTAL)
INTERRUPTIBLE POWER**

Service under Rate Schedule PR-2(R) is available only to existing customers taking service under this Rate Schedule as of August 1, 1998.

APPLICATION PROVISIONS

This Rate Schedule is applicable to industrial and commercial customers with interruptible power requirements with a monthly maximum demand of 2000 KW or greater year-round and currently are served under Rate Schedule IS-P or IS-T. An electric service contract is required for billing under this Rate Schedule.

The pilot program and billing under this Rate Schedule will end on January 1, 2010.

(C)

DEFINITIONS

1. Customer Baseline Load (CBL) -- is the customer's normal historic hourly KWH usage under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5, for one complete year. The CBL represents the customer's electricity consumption pattern and typical level of operation under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5.

If less than one complete year of billing history is available, the Company will determine an appropriate CBL level prior to the application of the real time pricing rate. If usage during any billing month(s) of the CBL period is not representative of the customer's normal usage pattern, the Company may adjust the CBL to reflect normal usage.

Agreement on the CBL level by the customer and the Company is a precondition for customer participation in the pilot program. The Company will not charge the CBL during the pilot program, except as indicated.

2. Marginal Operating Cost -- is a forecasted hourly marginal cost based on the day-ahead PJM Locational Marginal Price.

3. Marginal Capacity Cost -- is a forecasted annual marginal cost, levelized on an hourly basis, associated with the effect that a change in customer load has on the Company's generation and transmission systems.

4. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

(Continued)

**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.050 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.286 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.230 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.294 cts. per KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

0.952 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.235 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

4.065 cts. per KWH

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

4.195 cts. per KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

4.411 cts. per KWH

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE BL (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$12.249 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-\$0.041 per lamp.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.759 per lamp.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
\$2.809 per lamp.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$2.861 per lamp.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$2.931 per lamp.

(Continued)

RATE SCHEDULE SA (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

(C)

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

(Continued)

RATE SCHEDULE SA (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

**RATE SCHEDULE SM(R)
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008 in accordance with the Energy Policy Act of 2005.

(C)

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor lamps which fail will be transitioned to the High Pressure Sodium Rate (SHS) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that "Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008."

(C)

<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>
Mercury Vapor	3,350	100	High Pressure Sodium	5,800	70
Mercury Vapor	6,650	175	High Pressure Sodium	9,500	100
Mercury Vapor	10,500	250	High Pressure Sodium	16,000	150
Mercury Vapor	20,000	400	High Pressure Sodium	25,500	250
Mercury Vapor	34,000	700	High Pressure Sodium	25,500	250
Mercury Vapor	51,000	1,100	High Pressure Sodium	50,000	400

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PPL Electric Utilities Corporation

Supplement No. 54
 Electric Pa. P.U.C. No. 201
 Tenth Revised Page No. 35A
 Canceling Ninth Revised Page No. 35A

RATE SCHEDULE SM(R) (CONTINUED)

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.025	----	\$16.253	\$17.810	----	----
Mercury Vapor	6,650	175	\$12.422	\$19.425	\$19.015	\$20.522	\$22.926	\$10.385
Mercury Vapor	10,500	250	\$15.996	\$22.822	----	----	\$26.114	\$14.580
Mercury Vapor	20,000	400	\$20.503	\$27.450	----	----	\$30.985	\$18.251
Mercury Vapor	34,000	700	\$33.638	\$40.801	----	----	\$45.384	\$31.573
Mercury Vapor	51,000	1,100	\$42.782	\$50.296	----	----	\$54.855	\$40.724

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.275	----	-\$0.275	-\$0.275	----	----
Mercury Vapor	6,650	175	-0.430	-\$0.430	-0.430	-0.430	-\$0.480	-\$0.430
Mercury Vapor	10,500	250	-0.601	-0.601	----	----	-0.601	-0.601
Mercury Vapor	20,000	400	-0.952	-0.952	----	----	-0.952	-0.952
Mercury Vapor	34,000	700	-1.623	-1.623	----	----	-1.623	-1.623
Mercury Vapor	51,000	1,100	-2.242	-2.242	----	----	-2.242	----

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.071	----	\$0.071	\$0.071	----	----
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	----	----	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	----	----	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	----	----	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	----	----	0.578	0.578

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	----	\$0.408	\$0.408	----	----
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	----	----	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	----	----	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	----	----	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	----	----	3.323	3.323

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 54
 Electric Pa. P.U.C. No. 201
 Twelfth Revised Page No. 35B
 Canceling Eleventh Revised Page No. 35B

RATE SCHEDULE SM(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.765	----	\$0.765	\$0.765	----	----
Mercury Vapor	6,650	175	1.195	\$1.195	1.195	1.195	\$1.195	\$1.195
Mercury Vapor	10,500	250	1.673	1.673	----	----	1.673	1.673
Mercury Vapor	20,000	400	2.650	2.650	----	----	2.650	2.650
Mercury Vapor	34,000	700	4.516	4.516	----	----	4.516	4.516
Mercury Vapor	51,000	1,100	6.240	6.240	----	----	6.240	6.240

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.368	----	\$0.368	\$0.368	----	----
Mercury Vapor	6,650	175	0.575	\$0.575	0.575	0.575	\$0.575	\$0.575
Mercury Vapor	10,500	250	0.803	0.803	----	----	0.803	0.803
Mercury Vapor	20,000	400	1.274	1.274	----	----	1.274	1.274
Mercury Vapor	34,000	700	2.171	2.171	----	----	2.171	2.171
Mercury Vapor	51,000	1,100	3.000	3.000	----	----	3.000	3.000

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.000	----	\$0.000	\$0.000	----	----
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	----	----	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	----	----	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	----	----	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	----	----	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$2.420	----	\$4.324	\$4.800	----	----
Mercury Vapor	6,650	175	2.788	\$4.800	4.804	5.265	\$5.997	\$2.166
Mercury Vapor	10,500	250	3.478	5.566	----	----	6.572	3.087
Mercury Vapor	20,000	400	4.030	6.155	----	----	7.236	3.342
Mercury Vapor	34,000	700	6.470	8.607	----	----	10.062	5.845
Mercury Vapor	51,000	1,100	7.809	9.975	----	----	11.500	7.148

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.454	----	\$4.358	\$4.834	----	----
Mercury Vapor	6,650	175	2.844	\$4.856	4.860	5.321	\$6.052	\$2.221
Mercury Vapor	10,500	250	3.555	5.643	----	----	6.649	3.164
Mercury Vapor	20,000	400	4.152	6.276	----	----	7.357	3.464
Mercury Vapor	34,000	700	6.678	8.814	----	----	10.270	6.052
Mercury Vapor	51,000	1,100	8.096	10.263	----	----	11.787	7.435

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.502	----	\$4.406	\$4.882	----	----
Mercury Vapor	6,650	175	2.917	\$4.930	4.934	5.394	\$6.126	\$2.295
Mercury Vapor	10,500	250	3.658	5.746	----	----	6.752	3.267
Mercury Vapor	20,000	400	4.315	6.440	----	----	7.521	3.628
Mercury Vapor	34,000	700	6.956	9.092	----	----	10.548	6.311
Mercury Vapor	51,000	1,100	8.480	10.647	----	----	12.172	7.820

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

Metal Pole Overhead Service. Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states that Mercury Vapor ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$5.789
175	6,650		\$8.297
250	10,500		\$11.156
400	20,000		\$16.029

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$-0.275
175	6,650		-0.430
250	10,500		-0.601
400	20,000		-0.952

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.071
175	6,650		0.111
250	10,500		0.155
400	20,000		0.246

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates & Maintains</u>
100	3,350	\$0.408
175	6,650	0.636
250	10,500	0.890
400	20,000	1.410

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates & Maintains</u>
100	3,350	\$0.765
175	6,650	1.195
250	10,500	1.673
400	20,000	2.650

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates & Maintains</u>
100	3,350	\$0.368
175	6,650	0.575
250	10,500	0.803
400	20,000	1.274

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates & Maintains</u>
100	3,350	\$0.000
175	6,650	0.000
250	10,500	0.000
400	20,000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates & Maintains</u>
100	3,350	\$1.123
175	6,650	1.525
250	10,500	1.998
400	20,000	2.663

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$1.157
175	6,650	\$1.581
250	10,500	\$2.075
400	20,000	\$2.784

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$1.205
175	6,650	1.655
250	10,500	2.178
400	20,000	2.948

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$9.857	\$13.896	\$16.175	\$16.325	----	\$8.823
H.P.Sodium	9,500	100	\$11.065	\$14.818	\$17.568	\$17.670	\$21.381	\$9.983
H.P.Sodium	16,000	150	\$12.458	\$16.036	----	----	\$22.581	\$10.475
H.P.Sodium	25,500	250	\$17.498	\$20.617	----	----	\$31.323	\$14.430
H.P.Sodium	50,000	400	\$23.028	\$25.730	----	----	\$36.599	\$17.732

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	-\$0.065	-\$0.065	-\$0.065	-\$0.065	----	-\$0.065
H.P.Sodium	9,500	100	-0.093	-0.093	-0.093	-0.093	-\$0.093	-0.093
H.P.Sodium	16,000	150	-0.135	-0.135	----	----	-0.136	-0.136
H.P.Sodium	25,500	250	-0.245	-0.245	----	----	-0.246	-0.246
H.P.Sodium	50,000	400	-0.387	-0.387	----	----	-0.387	-0.387

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	----	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	----	----	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	----	----	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	----	----	0.257	0.257

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 54
 Electric Pa. P.U.C. No. 201
 Thirteenth Revised Page No. 36A
 Canceling Twelfth Revised Page No. 36A

RATE SCHEDULE SHS (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	----	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	----	----	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	----	----	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	----	----	1.476	1.476

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.362	\$0.362	\$0.362	\$0.362	----	\$0.362
H.P.Sodium	9,500	100	0.519	0.519	0.519	0.519	\$0.519	0.519
H.P.Sodium	16,000	150	0.761	0.761	----	----	0.761	0.761
H.P.Sodium	25,500	250	1.375	1.375	----	----	1.375	1.375
H.P.Sodium	50,000	400	2.161	2.161	----	----	2.161	2.161

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.224	\$0.224	\$0.224	\$0.224	----	\$0.224
H.P.Sodium	9,500	100	0.320	0.320	0.320	0.320	\$0.320	0.320
H.P.Sodium	16,000	150	0.470	0.470	----	----	0.470	0.470
H.P.Sodium	25,500	250	0.849	0.849	----	----	0.849	0.849
H.P.Sodium	50,000	400	1.333	1.333	----	----	1.333	1.333

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	----	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	----	----	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	----	----	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	----	----	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.611	\$3.841	\$4.536	\$4.575	----	\$2.296
H.P.Sodium	9,500	100	2.809	3.952	4.790	4.821	\$5.952	2.478
H.P.Sodium	16,000	150	2.969	4.060	----	----	6.053	2.364
H.P.Sodium	25,500	250	3.840	4.788	----	----	8.050	2.903
H.P.Sodium	50,000	400	4.675	5.496	----	----	8.809	3.060

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.632	\$3.862	\$4.557	\$4.597	---	\$2.318
H.P.Sodium	9,500	100	2.840	3.983	4.820	4.852	\$5.983	2.509
H.P.Sodium	16,000	150	3.013	4.103	---	---	6.097	2.408
H.P.Sodium	25,500	250	3.922	4.870	---	---	8.132	2.985
H.P.Sodium	50,000	400	4.802	5.623	---	---	8.936	3.188

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.662	\$3.892	\$4.587	\$4.626	---	\$2.347
H.P.Sodium	9,500	100	2.881	4.024	4.862	4.893	\$6.024	2.550
H.P.Sodium	16,000	150	3.074	4.165	---	---	6.159	2.469
H.P.Sodium	25,500	250	4.030	4.978	---	---	8.240	3.093
H.P.Sodium	50,000	400	4.973	5.794	---	---	9.107	3.359

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

- (2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.
- (3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.
- (4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE (Continued)

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SE
 ENERGY ONLY STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SE

(C)

This Rate Schedule is available to municipalities, other governmental agencies, and property owners/developers for the operation of mercury vapor, high pressure sodium, metal halide, or induction street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and property owners/developers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge

(I)

Street Lighting Equipment on Company Pole.....	8.040 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.584 cts. per KWH

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

Street Lighting Equipment on Company Pole.....	0.043 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.035 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

Street Lighting Equipment on Company Pole.....	0.325 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.270 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	0.827 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.740 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
Street Lighting Equipment on Company Pole.....	1.261 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
Street Lighting Equipment on Company Pole.....	1.333 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	
Street Lighting Equipment on Company Pole.....	1.429 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

MINIMUM SYSTEM

(C)

Application is limited to mercury vapor, high pressure sodium, metal halide, or induction street lights in systems of a minimum of 5 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 5 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 5 lamp minimum.

INITIAL SYSTEM AND FUTURE ADDITIONS

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's electric distribution system required solely for the installation, operation or maintenance of customer's street lighting equipment are at customer's expense.

The Company makes all connections of customer's street lighting system to the Company's available general distribution system. Generally customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at customer's expense.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

CONTINUOUS OPERATION

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

IDENTIFICATION

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable by a ground level observer, that indicates customer ownership of the equipment. Company will supply customer with sufficient tape to mark the equipment. In addition, customer notifies the public of customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and advertises a customer telephone number for public use in reporting malfunctioning equipment.

CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT

Written notice of any change in size or type of any components of customer's street lighting system by location is furnished by customer to Company not more than 14 days after the date of such change.

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ATTACHMENT AGREEMENT

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE TS(R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

(C)

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge
6.402 cts. per watt of connected load.

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-0.398 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
1.127 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per watt of connected load.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
3.392 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
3.444 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
3.515 cts. per watt of connected load.

(Continued)

RATE SCHEDULE TS(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

MONTHLY MINIMUMS

The Minimum Billing Demand is 50 KW.

The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 50 Watts times the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 50 Watts times the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE TS(R) (CONTINUED)

(C)

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SI-1(R)
MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.570	----
Incandescent	1,000	6.907	----
Incandescent	4,000	----	\$20.578

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.259	----
Incandescent	1,000	-0.461	----
Incandescent	4,000	----	-\$1.462

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.466	----
Incandescent	1,000	0.828	----
Incandescent	4,000	----	\$2.629

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	----
Incandescent	1,000	0.277	----
Incandescent	4,000	----	\$0.879

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	----
Incandescent	1,000	0.000	----
Incandescent	4,000	----	\$0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.452	----
Incandescent	1,000	1.654	----
Incandescent	4,000	----	\$4.829

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.467	----
Incandescent	1,000	1.680	----
Incandescent	4,000	----	\$4.913

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.487	----
Incandescent	1,000	1.716	----
Incandescent	4,000	----	\$5.026

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

Wood Pole Overhead Service. Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

Low Mounting Underground Service. Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$5.48 per KW of the Billing KW.

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.317 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
-0.272 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.772 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.674 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.306 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.564 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

5.481 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.659 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

4.921 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service – Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

MONTHLY MINIMUM

(C)

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include uses of service outside the building only when they are directly incident to the principal use of service in the building.

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

**RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge
\$2.08 per KW of the Billing KW.

(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-0.176 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
2.422 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.728 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
-0.513 cts. per KWH for first 200 KWH.
5.183 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
-0.512 cts. per KWH for first 200 KWH.
5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
-0.511 cts. per KWH for first 200 KWH.
5.473 cts. per KWH for all KWH in excess of 200 KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

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PPL ELECTRIC UTILITIES CORPORATION

**Exhibit OGK 2
Digest of Proposed Changes Requested in
Supplement No. 54 to Tariff - Electric Pa. P.U.C. No. 201**

**Witness: Oliver G. Kasper
Docket No. R-00072155**

PPL Electric Utilities Corporation

**DIGEST
OF PROPOSED CHANGES REQUESTED
IN SUPPLEMENT NO. 54
TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201**

RECEIVED

MAR 29 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

March 29, 2007

TABLE OF CONTENTS

<u>SUBJECT</u>	<u>PAGE</u>
I. GENERAL	1
II. CHANGES INCLUDED IN SUPPLEMENT NO. 54	1
TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201	
A. Major Rule Changes	1
B. Major Rider Changes.....	2
C. Rate Schedule Summaries.....	3
Residential	
Rate Schedule RS.....	3
Rate Schedule RTS(R)	4
Rate Schedule RTD(R)	5
Small General Service	
Rate Schedule GS-1	5
Large General Service	
Rate Schedule GS-3	6
Rate Schedule LP-4	7
Rate Schedule LP-5	7
Rate Schedule LP-6	8
Rate Schedule LPEP	8
Rate Schedule IS-1(R)	9
Rate Schedule IS-P(R).....	9
Rate Schedule IS-T(R).....	10
Rate Schedule BL	10
Street & Area Lighting, and Traffic Signal Lighting	
Rate Schedule SA.....	10
Rate Schedule SM	11
Rate Schedule SHS	12
Rate Schedule SE.....	13
Rate Schedule TS(R)	13
Rate Schedule SI-1(R)	14
Space Heating	
Rate Schedule GH-1(R)	14
Rate Schedule GH-2(R)	15
III. TABULATION OF REVENUE EFFECTS.....	16

MAR 29 2007

I. GENERAL

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 54 to Tariff - Electric Pa. P.U.C. No. 201 issued March 29, 2007, and proposed to become effective on June 1, 2007, results in an overall average increase of 2.67% and is expected to produce \$83,521,261 additional annual revenue under future test year conditions. The effect of these increases by rate schedule is shown on the Tabulation of Revenue Effects starting on page 17 of this digest. An explanation of the changes proposed in each rate schedule is included in Part II of this digest.

The percentage increase for each rate shown throughout this digest is based on future test year conditions.

All customers will be notified of the proposed rate increase by a news release issued the day of the filing, newspaper advertisements in major service area newspapers the day after the news release and by a bill insert to be mailed to all customers during the month after the filing is made. PPL Electric Utilities Corporation ("PPL Electric") will provide a toll-free telephone number (1-800-DIAL-PPL) for customer calls about the requested rate increase.

II. CHANGES INCLUDED IN SUPPLEMENT NO. 54 TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201

This supplement will result in increases to most classes of customers. In addition to the proposed increase for each rate, the following tariff changes are being proposed.

A. Major Rule Changes

- Tariff Rule 4A is changed to clarify that the Supply of Service rules only apply to distribution facilities and that the Company may provide a separate point of delivery at the customer's request as a speculative line and/or service extension to an Institutional Complex.
- Tariff Rule 4C is changed to clarify that the Company furnishes and installs all electric service line facilities extending from its distribution supply lines to the customer's point of delivery.
- Tariff Rule 4I is changed to clarify that when a request for relocation is from an affected property owner and the facilities are on the customer's property, the charges for relocation of distribution system facilities are limited to estimated contractor, labor, and material costs, less maintenance.
- Tariff Rule 7 is revised to clarify that the provisions for temporary service apply only to annually recurring service.

Pricing Changes Under Rule 6A

The Company supplies stand-by Basic Utility Supply Service under the terms of Rule 6A as described on Page No. 10B of the proposed tariff. The proposed increase under Rule 6A is applicable to all customers receiving these services. The proposed increase is estimated to increase revenues by \$3,730 or 0.34% per year.

Distribution charges for Back-up Power will be revised as follows:

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Service at 69,000 Volts or higher	\$0.112/kW \$0.00000/kWh	\$0.119/kW \$0.00000/kWh

B. Major Rider Changes

- A Universal Service Rider was added to provide recovery of the cost associated with universal service programs provided to residential customers. It will be 6.54% and will be applied to all residential customers beginning January 1, 2008. It will be reconciled on an annual basis beginning in 2008.
- An Energy Efficiency Rider was added to provide recovery of the cost of energy efficiency programs provided by the Company to residential and small commercial customers. It will be 0.57% and will be applied to all customers who take service under Rate Schedules RS, RTS (R), RTD (R), and GS-1 of this tariff, beginning January 1, 2008. It will be reconciled on an annual basis beginning in 2008.
- The Interruptible Service by Agreement and Competitive Rate Riders will terminate on January 1, 2010.
- The Sustainable Energy Fund Rider rate has been 0.00 cents per kWh since January 1, 2007. It is removed from the tariff.
- The Metering and Billing Credit Rider are updated in accordance with the future test year cost of service data.
- The Interim Code of Conduct has been superseded by PUC Competitive Code of Conduct safeguards.
- The PPL-GENCO Code of Conduct has been superseded by PPL's FERC-approved Market Based Rate Code of Conduct.
- Demand Side Initiative Rider is extended to January 1, 2010.
- Demand Side Response Rider-Residential is extended to September 30, 2009.

C. Rate Schedule Summaries

A comparison of the present and proposed rates follows. Present rates include the State Tax Adjustment Surcharge ("STAS").

RS – General Residential Service

In this filing, PPL Electric is proposing to move toward distribution rates that are more demand and customer dependent and less energy dependent. Under Rate Schedule RS, the proposed increase will result in a higher customer charge and lower trailing block energy charges for all customers served under this Rate Schedule. The proposed rates are estimated to increase revenues by \$76,779,736 or 5.90% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$7.96	\$10.00
1 st 200 kWh	\$/kWh	\$0.02182	\$0.03009
Next 600 kWh	\$/kWh	\$0.01974	\$0.02499
All other kWh	\$/kWh	\$0.01854	\$0.01741

RWO – RS with off-peak water heating – Separate Meter

This provision will continue to be available only to locations served under the Separate Water heating provision as of September 26, 1984 and served continuously thereafter. No new customers will be accepted on this rate provision. However, in this filing, customers will be charged under the above standard Rate Schedule RS rates for distribution.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$15.44	\$10.00
1 st 200 kWh	\$/kWh	\$0.01854	\$0.03009
Next 600 kWh	\$/kWh	\$0.01854	\$0.02499
All other kWh	\$/kWh	\$0.01854	\$0.01741

The proposed monthly minimum distribution bill is the Customer Charge.

RW1 – RS with off-peak water heating – Single Meter

This provision will continue to be available only to locations served under the Separate Water heating provision as of September 26, 1984 and continuously thereafter. No new customers will be accepted on this rate provision. However, in this filing, customers will be charged under the above standard Rate Schedule RS rates for distribution.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$15.44	\$10.00
1 st 200 kWh	\$/kWh	\$0.02182	\$0.03009
Next 400 kWh	\$/kWh	\$0.01974	N.A.
Next 600 kWh	\$/kWh	\$0.01974	\$0.02499
All other kWh	\$/kWh	\$0.01854	\$0.01741

The proposed monthly minimum distribution bill is the Customer Charge.

RTS(R) – Residential Service – Thermal Storage

Rate Schedule RTS is a time-of-day residential service rate with load management capability. No new applications for service under this Rate Schedule are being accepted as of December 3, 1995. Service is provided to existing service locations through the life of the existing thermal storage units.

The distribution rate structure becomes the same as that for Rate Schedule RS described above. This essentially eliminates the time-of-day for the distribution component of the Rate Schedule. The proposed rate will result in increases to all customers supplied under this Rate Schedule. The total revenue effect of the proposed rate is an estimated increase of \$945,734 or 3.57% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$16.44	\$16.49
On-Peak kW in excess 2 kW	\$/kW	\$1.112	N.A.
1 st 200 kWh	\$/kWh	N.A.	\$0.0051
Next 600 kWh	\$/kWh	N.A.	\$0.0051
All other kWh	\$/kWh	N.A.	\$0.0051

The proposed monthly minimum distribution bill is the Customer Charge.

RTD(R) – Residential Service – Time of Day

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use. No new applications for this Rate Schedule are being accepted as of January 1, 2000. In this filing, the distribution rate structure and pricing will become the same as that for Rate Schedule RS described above. Thus, the proposed rate will result in increases to all customers supplied under this Rate Schedule. The total revenue effect of the proposed rate is an estimated increase of \$7,323 or 1.59% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$15.44	\$10.00
All ON-Peak kWh	\$/kWh	\$0.03930	N.A.
All OFF-Peak kWh	\$/kWh	\$0.01181	N.A.
1 st 200 kWh	\$/kWh	N.A.	\$0.03009
Next 600 kWh	\$/kWh	N.A.	\$0.02499
All other kWh	\$/kWh	N.A.	\$0.01741

The proposed monthly minimum distribution bill is the Customer Charge.

GS-1 – Small General Service – Secondary

This Rate Schedule is for small general service customers receiving service at secondary voltage. New applications for two-phase or greater service will not be accepted after January 1, 2008.

PPL Electric is proposing to increase the customer charge to \$12.00 and move more toward demand charges for excess kW over 5. The total revenue effect of the proposed rate is an estimated increase of \$827,668 or 0.35% per year

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$11.40	\$11.99
Meter Charge (Time-of-day)		\$14.94	N.A.
All kW in excess of 5 kW	\$/kW	\$2.35	\$2.40
1 st 150 kWh per kW	\$/kWh	\$0.02452	\$0.02549
All other kWh	\$/kWh	\$0.01694	\$0.01419

The proposed monthly minimum distribution bill is the Customer Charge.

**GS-1 Volunteer Fire Companies, Non-profit Senior Citizens Centers
Non-profit Rescue Squads, and Non-profit Ambulance Services (G1V)**

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$7.96	\$10.00
1 st 200 kWh	\$/kWh	\$0.02182	\$0.03009
Next 600 kWh	\$/kWh	\$0.01974	\$0.02499
All other kWh	\$/kWh	\$0.01854	\$0.01741

The proposed monthly minimum distribution bill is the Customer Charge.

GS-3 Large General Service – Secondary

The proposed increase under this Rate Schedule is applicable to large general service customers receiving service at a secondary voltage. New applications for single phase service will not be accepted after January 1, 2008.

In keeping with the general direction of moving toward more customer and demand-oriented rates and away from kWh-based rates, proposed Rate Schedule GS-3 will recover 100% of the overall distribution revenue through demand charges. The present Rate Schedule GS-3 rate recovers 95% of the overall distribution revenue through demand charges. The proposed rates are estimated to increase revenues by \$518,843 or 0.07% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-day)		\$14.85	N.A.
All kW	\$/kW	\$4.423	\$4.76
1 st 200 kWh per kW	\$/kWh	\$0.00091	N.A.
Next 200 kWh per kW	\$/kWh	\$0.00072	N.A.
All other kWh	\$/kWh	\$0.00060	N.A.

**GS-3 Volunteer Fire Companies, Non-profit Senior Citizens Centers
Non-profit Rescue Squads, and Non-profit Ambulance Services
(G3V)**

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$7.96	\$10.00
1 st 200 kWh	\$/kWh	\$0.02182	\$0.03009
Next 600 kWh	\$/kWh	\$0.01974	\$0.02499
All other kWh	\$/kWh	\$0.01854	\$0.01741

The proposed monthly minimum distribution bill is the Customer Charge.

LP-4 – Large General Service – 12 kV

The proposed increase under Rate Schedule LP-4 is applicable to large general service customers receiving service at 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No rate design changes are being proposed for this Rate Schedule.

The proposed rates are estimated to decrease revenues by \$352,732 or 0.09% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-day)		\$14.64	N.A.
All kW	\$/kW	\$2.428	\$2.36

LP-5 – Large General Service – 69 kV

The proposed increase under Rate Schedule LP-5 is applicable to large general service customers supplied at 69,000 volts or higher with the customer furnishing and maintaining all equipment necessary to transform the energy from line voltage. In the filing, PPL Electric is proposing a customer charge of \$1,122 per month for all Rate Schedule LP-5 customers for distribution service. The proposed rates are estimated to decrease revenues by \$131,416 or 0.07% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-day)	\$12.25	N.A.
Customer Charge	N.A.	\$1,121.45
All kW \$/kW	\$0.261	N.A.

The proposed monthly minimum distribution bill is the Customer Charge.

LP-6 Large General Service – 69 kV

The proposed increases for Rate Schedule LP-6 are applicable to large general service customers supplied at 69,000 volts or higher and have a minimum Billing Demand of 10,000 kW. In the filing, PPL Electric is proposing a customer charge of \$2,590 per month for all Rate Schedule LP-6 customers for distribution service. The proposed rates are estimated to decrease revenues by \$7,547 or 0.03% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-day)	\$10.62	N.A.
Customer Charge	N.A.	\$2,590
Per kW for All kW \$KW	\$0.164	N.A.

The proposed monthly minimum distribution bill is the Customer Charge.

LPEP – Power Service to Electric Propulsion

This Rate Schedule is available for electric propulsion service from the Company's high voltage line of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. In the filing, PPL Electric is proposing a customer charge of \$37,580 per month for all Rate Schedule LPEP customers for distribution service. The proposed rates are estimated to decrease revenues by \$547 or 0.01% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Facility Charge	\$3,327.48	N.A.
Meter Charge	\$14.63	N.A.
Customer Charge	N.A.	\$37,561.59
Per kW for All kW	\$1.344	N.A.

The proposed monthly minimum distribution bill is the Customer Charge.

IS-1(R) – Interruptible Service to Greenhouses

The proposed Rate Schedule IS-1 rate results in an increase to all customers supplied under this Rate Schedule. The total revenue effect of this proposed rate is an estimated increase of \$383 per year or 0.26%.

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally-controlled growing facilities which use a minimum of 300 kW of interruptible lighting load as a daylight supplement.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$844.98	\$852.58

The proposed monthly minimum distribution bill is the Customer Charge.

IS-P(R) – Interruptible Service – 12 kV

The proposed increases under Rate Schedule IS-P are applicable to large general service customers receiving service at 12,470 volts and the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications under this Rate Schedule are accepted as of January 1, 2000.

All time-of-use rates structures under this Rate Schedule will have the distribution rates modified to be the same as that for basic Rate Schedule LP-4 distribution service. The proposed rates are estimated to decrease revenues by \$119,806 or 0.58% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-day)	\$14.62	N.A.
All Billing kW \$/kW	\$4.856	\$1.95

The minimum billing demand will remain 25 kW. The proposed monthly minimum distribution bill is 25 times the demand step of the Proposed Distribution Charge.

IS-T(R) – Interruptible Service – 69 kV

The proposed increase under Rate Schedule IS-T is applicable to large general service customers receiving service at 69,000 volts or higher where the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. In the filing, PPL Electric is proposing a customer charge of \$1,912 per month for all Rate Schedule IS-T customers for distribution service.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge(Time-of-day)	\$11.32	N.A.
Customer Charge	N.A.	\$1,911.06
All Billing kW \$/kW	\$0.775	N.A.

The proposed monthly minimum distribution bill is the Customer Charge.

BL – Borderline

This Rate Schedule is for borderline service to public utility companies for resale in adjacent utility service territories. The proposed rates are estimated to increase revenues by \$1,638 or 0.25% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
All kWh \$/kWh	\$0.04023	\$0.04048

SA – Private Area Lighting Service

This Rate Schedule is for the lighting of yards, private roadways, alleys, and other areas supplied from existing overhead secondary distribution.

The net monthly rate for service is proposed to be increased as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$830,078 or 17.09% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Per lamp	\$9.887	\$12.243

SM(R) – Mercury Vapor Street Lighting Service

This Rate Schedule is for mercury vapor street lighting service from overhead or underground facilities. After January 1, 2008, no new installations of mercury vapor lamps and fixtures shall be offered. This is in accordance with the Energy Policy Act of 2005. Alternative street lighting services with equivalent lumens will be offered as a substitute.

The Net Monthly Rates for all types of service are proposed to be increased as shown in the following comparison of the present and proposed rates. The proposed rates are estimated to increase revenues by \$221,362 or 17.19% per year.

Present Net Monthly Rates w/ STAS

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$8.082	----	\$13.103	\$14.358	----	----
Mercury Vapor	6,650	175	10.014	\$15.660	15.329	16.545	\$18.483	\$8.372
Mercury Vapor	10,500	250	12.896	18.399	----	----	21.053	11.754
Mercury Vapor	20,000	400	16.529	22.130	----	----	24.980	14.714
Mercury Vapor	34,000	700	27.119	32.893	----	----	36.588	25.454
Mercury Vapor	51,000	1,100	34.490	40.548	----	----	44.223	32.831

Proposed Net Monthly Rates

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.020	----	\$16.245	\$17.801	----	----
Mercury Vapor	6,850	175	12.416	\$19.415	19.049	20.512	\$22.915	\$10.380
Mercury Vapor	10,500	250	15.958	22.811	----	----	26.101	14.573
Mercury Vapor	20,000	400	20.493	27.437	----	----	30.970	18.242
Mercury Vapor	34,000	700	33.622	40.781	----	----	45.362	31.558
Mercury Vapor	51,000	1,100	42.761	50.271	----	----	54.828	40.704

Present Customer-Owned Equipment Rates w/ STAS

Distribution Rates

<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$4.667
175	6,650	6.689
250	10,500	8.994
400	20,000	12.923

Proposed Customer-Owned Equipment Rates

Distribution Rates

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$5.786
175	6,650		8.293
250	10,500		11.151
400	20,000		16.021

SHS – High Pressure Sodium Street Lighting Service

This Rate Schedule is for high pressure sodium street lighting service to municipalities, other governmental agencies, or private property customers.

The Net Monthly Rates for all types of service are proposed to be changed as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$2,705,956 or 17.23% per year.

Present Net Monthly Rates w/ STAS

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H. P. Sodium	5,800	70	\$7.950	\$11.209	\$13.047	\$13.168	----	\$7.117
H. P. Sodium	9,500	100	8.925	11.952	14.170	14.252	\$17.246	8.052
H. P. Sodium	16,000	150	10.048	12.935	----	----	18.213	8.449
H. P. Sodium	25,500	250	14.113	16.629	----	----	25.265	11.639
H. P. Sodium	50,000	400	18.574	20.753	----	----	29.520	14.302

Proposed Net Monthly Rates w/ STAS

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H. P. Sodium	5,800	70	\$9.852	\$13.889	\$16.167	\$16.317	----	\$8.819
H. P. Sodium	9,500	100	11.060	14.811	17.559	17.661	\$21.371	9.978
H. P. Sodium	16,000	150	12.452	16.030	----	----	22.570	10.470
H. P. Sodium	25,500	250	17.489	20.607	----	----	31.308	14.423
H. P. Sodium	50,000	400	23.017	25.717	----	----	36.581	17.723

SE – Energy Only Street Lighting Service

This Rate Schedule was expanded to include property owners/developers, in addition to municipalities, and governmental agencies, for the operation of mercury vapor, high pressure sodium or metal halide or induction street lighting systems on public areas with the Company only providing energy. In addition, the minimum customer size was reduced to 5 lamps per customer.

The Net Monthly Rates for all types of service are proposed to be changed as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$341,190 or 18.01% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Company Pole	0.06487	0.08036
Customer Pole or Support	0.02892	0.03582

TS(R) – Municipal Traffic Signal Lighting Service

This Rate Schedule is for tariff signal lighting Service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976. The proposed rates are estimated to increase revenues by \$5,771 or 12.88% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Per watt of connected load	\$0.05151	\$0.06399

The Proposed monthly minimum distribution bill is 50 times the Distribution Charge per watt.

SI-1(R) – Municipal Street Lighting Service

These Rate Schedules are for incandescent street lighting service to municipalities. The Net Monthly Rates for all types of service are increased as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$3,887 or 17.17% per year.

Present Net Monthly Rate w/ STAS

Distribution

<u>Lamp Description</u>		<u>Overhead Supply</u>	<u>Underground Supply</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.490	---
Incandescent	1,000	\$5.567	---
Incandescent	4,000	---	\$16.587

Proposed Net Monthly Rate w/ STAS

Distribution

<u>Lamp Description</u>		<u>Overhead Supply</u>	<u>Underground Supply</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.567	---
Incandescent	1,000	\$6.904	---
Incandescent	4,000	---	\$20.568

GH-1(R) – Single Meter Commercial Space Heating Service

This Rate Schedule is for all-electric commercial service supplied through one meter when electricity is the sole source of all energy requirements, including space heating. This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972.

The proposed rate will result in increases to all customers supplied under this Rate Schedule. This distribution charge total revenue effect of this proposed rate is an estimated increase of \$446,884 per year or 1.57%.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/STAS</u>
Customer Charge	\$20.07	N.A.
Meter Charge (Time-of-day)	\$14.94	N.A.
All kW \$/kW	\$2.44	\$5.48
Per kWh 1 st 150 kWh/kW but not more than 6,000 kWh	\$0.01684	N.A.
Per kWh for all additional kWh	\$0.00913	N.A.

The minimum billing demand remains 25 kW. The proposed monthly minimum distribution bill is 25 kW times the demand step of the Proposed Distribution Charge.

GH-2(R) Separate Meter General Space Heating Service

This Rate Schedule is for separately metered electric space heating to customers whose general use is supplied under some other general service rate schedule. This Rate Schedule is in the process of elimination and is available only to service locations supplied continuously on or after August 21, 1972.

The proposed rate will result in increases to all customers supplied under this Rate Schedule. The total revenue effect of this proposed rate is an estimated increase of \$103,715 per year or 1.61%.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer charge	\$20.07	N.A.
All kW \$/kW	N.A.	\$1.72
First 200 kWh \$/kWh	\$0.00000	N.A.
All other kWh \$/kWh	\$0.01319	N.A.

The minimum billing demand remains 25 kW. The proposed monthly minimum distribution bill is 25 kW times the demand step of the Proposed Distribution Charge.

III. TABULATION OF REVENUE EFFECTS

Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	13,307,098,330	\$0.00568	\$75,584,319
Distribution			
Total Bills	14,082,483	\$7.96	\$112,096,565
First 200 KWH	2,668,989,214	\$0.02183	\$58,264,035
Next 600 KWH	5,714,018,120	\$0.01975	\$112,851,858
Excess KWH	4,924,090,996	\$0.01855	\$91,341,888
Subtotal	13,307,098,330		\$374,554,346
Energy & Capacity			
First 200 KWH	2,668,989,214	\$0.05728	\$152,879,702
Next 600 KWH	5,714,018,120	\$0.05034	\$287,643,672
Excess KWH	4,924,090,996	\$0.04618	\$227,394,522
Subtotal	13,307,098,330		\$667,917,896
Competitive Transition Charge			
First 200 KWH	2,668,989,214	\$0.00237	\$6,325,504
Next 600 KWH	5,714,018,120	\$0.00210	\$11,999,438
Excess KWH	4,924,090,996	\$0.00194	\$9,552,737
Subtotal	13,307,098,330		\$27,877,679
Intangible Transition Charge			
First 200 KWH	2,668,989,214	\$0.01101	\$29,385,571
Next 600 KWH	5,714,018,120	\$0.00976	\$55,768,817
Excess KWH	4,924,090,996	\$0.00901	\$44,366,060
Subtotal	13,307,098,330		\$129,520,448
RWO			\$53,580
RW1			\$152,685
Total Rate Revenue			\$1,275,660,953

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	13,307,098,330	\$0.00568	\$75,584,319
Distribution			
Total Bills	14,086,479	\$10.00	\$140,864,790
First 200 KWH	2,669,681,981	\$0.03010	\$80,357,428
Next 600 KWH	5,714,650,310	\$0.02500	\$142,866,258
Excess KWH	4,924,111,495	\$0.01742	\$85,778,022
Subtotal	13,308,443,786		\$449,866,498
Energy & Capacity			
First 200 KWH	2,668,989,214	\$0.05728	\$152,879,702
Next 600 KWH	5,714,018,120	\$0.05034	\$287,643,672
Excess KWH	4,924,090,996	\$0.04618	\$227,394,522
Subtotal	13,307,098,330		\$667,917,896
Competitive Transition Charge			
First 200 KWH	2,668,989,214	\$0.00237	\$6,325,504
Next 600 KWH	5,714,018,120	\$0.00210	\$11,999,438
Excess KWH	4,924,090,996	\$0.00194	\$9,552,737
Subtotal	13,307,098,330		\$27,877,679
Intangible Transition Charge			
First 200 KWH	2,668,989,214	\$0.01101	\$29,385,571
Next 600 KWH	5,714,018,120	\$0.00976	\$55,768,817
Excess KWH	4,924,090,996	\$0.00901	\$44,366,060
Subtotal	13,307,098,330		\$129,520,448
RWO			\$67,381
RW1			\$150,245
Total Rate Revenue			\$1,350,984,466

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$1,350,984,466
Total from bill distributions Present Rates		\$1,275,660,953
Rate Change Amount		\$75,323,513
Percent		5.90%
2006 Rate revenue under Present Rates		\$1,274,369,059
Rate Change Percent		5.90%
Amount		\$75,187,774
2006 Projected Revenue under Proposed Rates		\$1,349,556,833
2007 Rate revenue under Present Rates		\$1,301,351,461
Rate Change Percent		5.90%
Amount		\$76,779,736
2007 Projected Revenue under Proposed Rates		\$1,378,131,197

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
Transmission - All KWH	696,379	\$0.00568	\$3,955
<u>Distribution</u>			
Total Bills	2,835	\$7.49	\$21,234
All KWH	696,379	\$0.01855	\$12,918
Subtotal	696,379		\$34,152
<u>Energy & Capacity</u>			
All KWH	696,379	\$0.00965	\$6,720
<u>Competitive Transition Charge</u>			
All KWH	696,379	\$0.00213	\$1,483
<u>Intangible Transition Charge</u>			
All KWH	696,379	\$0.01044	\$7,270
Total Rate Revenue			<u>\$53,580</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	696,379	\$0.00568	\$3,955
<u>Distribution</u>			
Total Bills	2,835	\$10.00	\$28,350
First 200 KWH	460,539	\$0.03010	\$13,862
Next 600 KWH	215,341	\$0.02500	\$5,384
Excess KWH	20,499	\$0.01742	\$357
Subtotal	696,379		\$47,953
<u>Energy & Capacity</u>			
All KWH	696,379	\$0.00965	\$6,720
<u>Competitive Transition Charge</u>			
All KWH	696,379	\$0.00213	\$1,483
<u>Intangible Transition Charge</u>			
All KWH	696,379	\$0.01044	\$7,270
Total Rate Revenue			<u>\$67,381</u>

PPL Electric Utilities Corporation
 Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
 Residential Service

Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2006

Attachement IV-C
 O.G. Kasper
 Page 3

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,721,533	\$0.00568	\$9,778
<u>Distribution</u>			
Total Bills	1,161	\$15.45	\$17,937
First 200 KWH	229,648	\$0.02183	\$5,013
Next 400 KWH	437,638	\$0.01975	\$8,643
Next 600 KWH	504,228	\$0.01975	\$9,959
Excess KWH	550,019	\$0.01855	\$10,203
Subtotal	1,721,533		\$51,755
<u>Energy & Capacity</u>			
First 200 KWH	229,648	\$0.05728	\$13,154
Next 400 KWH	437,638	\$0.01517	\$6,639
Next 600 KWH	504,228	\$0.05034	\$25,383
Excess KWH	550,019	\$0.04618	\$25,400
Subtotal	1,721,533		\$70,576
<u>Competitive Transition Charge</u>			
First 200 KWH	229,648	\$0.00237	\$544
Next 400 KWH	437,638	\$0.00213	\$932
Next 600 KWH	504,228	\$0.00210	\$1,059
Excess KWH	550,019	\$0.00194	\$1,067
Subtotal	1,721,533		\$3,602
<u>Intangible Transition Charge</u>			
First 200 KWH	229,648	\$0.01101	\$2,528
Next 400 KWH	437,638	\$0.01044	\$4,569
Next 600 KWH	504,228	\$0.00976	\$4,921
Excess KWH	550,019	\$0.00901	\$4,956
Subtotal	1,721,533		\$16,974
Total Rate Revenue			<u>\$152,685</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,721,533	\$0.00568	\$9,778
<u>Distribution</u>			
Total Bills	1,161	\$10.00	\$11,610
First 200 KWH	229,648	\$0.03010	\$6,912
Next 600 KWH	633,749	\$0.02500	\$15,844
Excess KWH	858,137	\$0.01742	\$14,949
Subtotal	1,721,534		\$49,315
<u>Energy & Capacity</u>			
First 200 KWH	229,648	\$0.05728	\$13,154
Next 400 KWH	437,638	\$0.01517	\$6,639
Next 600 KWH	504,228	\$0.05034	\$25,383
Excess KWH	550,019	\$0.04618	\$25,400
Subtotal	1,721,533		\$70,576
<u>Competitive Transition Charge</u>			
First 200 KWH	229,648	\$0.00237	\$544
Next 400 KWH	437,638	\$0.00213	\$932
Next 600 KWH	504,228	\$0.00210	\$1,059
Excess KWH	550,019	\$0.00194	\$1,067
Subtotal	1,721,533		\$3,602
<u>Intangible Transition Charge</u>			
First 200 KWH	229,648	\$0.01101	\$2,528
Next 400 KWH	437,638	\$0.01044	\$4,569
Next 600 KWH	504,228	\$0.00976	\$4,921
Excess KWH	550,019	\$0.00901	\$4,956
Subtotal	1,721,533		\$16,974
Total Rate Revenue			<u>\$150,245</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	360,438,186	\$0.00568	\$2,047,289
Subtotal			<u>\$2,047,289</u>
<u>Distribution</u>			
Total Bills	166,177	\$16.45	\$2,733,612
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$1.113	\$964,505
Subtotal			<u>\$3,698,117</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$5.32	\$4,610,211
All KWH	360,438,186	\$0.03149	\$11,350,198
Subtotal			<u>\$15,960,409</u>
<u>Competitive Transition Charge</u>			
All KWH	360,438,186	\$0.00032	\$115,340
<u>Intangible Transition Charge</u>			
All KWH	360,438,186	\$0.00810	\$2,919,549
Total Rate Revenue			<u><u>\$24,740,704</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	360,438,186	\$0.00568	\$2,047,289
Subtotal			<u>\$2,047,289</u>
<u>Distribution</u>			
Total Bills	166,177	\$16.50	\$2,741,921
First 200 KWH	33,116,933	\$0.0051	\$168,896
Next 600 KWH	95,871,093	\$0.0051	\$488,943
Excess KWH	231,450,159	\$0.0051	\$1,180,396
Subtotal	360,438,185		<u>\$4,580,156</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$5.32	\$4,610,211
All KWH	360,438,186	\$0.03149	\$11,350,198
Subtotal			<u>\$15,960,409</u>
<u>Competitive Transition Charge</u>			
All KWH	360,438,186	\$0.00032	\$115,340
<u>Intangible Transition Charge</u>			
All KWH	360,438,186	\$0.00810	\$2,919,549
Total Rate Revenue			<u><u>\$25,622,743</u></u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$25,622,743
Total from bill distributions Present Rates			\$24,740,704
Rate Change Amount			\$882,039
Percent			3.57%
2006 Rate revenue under Present Rates			\$24,967,633
Rate Change Percent			3.57%
Amount			\$891,344
2006 Projected Revenue under Proposed Rates			\$25,858,977
2007 Rate revenue under Present Rates			\$26,491,160
Rate Change Percent			3.57%
Amount			\$945,734
2007 Projected Revenue under Proposed Rates			\$27,436,894

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	4,728,544	\$0.00568	\$26,858
<u>Distribution</u>			
Total Bills	3,161	\$15.45	\$48,837
On-peak KWH	1,037,771	\$0.03932	\$40,805
Off-peak KWH	3,690,773	\$0.01182	\$43,625
Subtotal			\$133,267
<u>Energy & Capacity</u>			
On-peak KWH	1,037,771	\$0.09965	\$103,414
Off-peak KWH	3,690,773	\$0.02958	\$109,173
Subtotal	4,728,544		\$212,587
<u>Competitive Transition Charge</u>			
On-peak KWH	1,037,771	\$0.00256	\$2,657
Off-peak KWH	3,690,773	\$0.00088	\$3,248
Subtotal	4,728,544		\$5,905
<u>Intangible Transition Charge</u>			
On-peak KWH	1,037,771	\$0.02623	\$27,221
Off-peak KWH	3,690,773	\$0.00849	\$31,335
Subtotal	4,728,544		\$58,556
Total Rate Revenue			<u>\$437,173</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	4,728,544	\$0.00568	\$26,858
<u>Distribution</u>			
Total Bills	3,161	\$10.00	\$31,610
First 200 KWH	625,788	\$0.03010	\$18,836
Next 600 KWH	2,415,971	\$0.02500	\$60,399
Excess KWH	1,686,784	\$0.01742	\$29,384
			\$140,229
<u>Energy & Capacity</u>			
On-peak KWH	1,037,771	\$0.09965	\$103,414
Off-peak KWH	3,690,773	\$0.02958	\$109,173
Subtotal	4,728,544		\$212,587
<u>Competitive Transition Charge</u>			
On-peak KWH	1,037,771	\$0.00256	\$2,657
Off-peak KWH	3,690,773	\$0.00088	\$3,248
Subtotal	4,728,544		\$5,905
<u>Intangible Transition Charge</u>			
On-peak KWH	1,037,771	\$0.02623	\$27,221
Off-peak KWH	3,690,773	\$0.00849	\$31,335
Subtotal	4,728,544		\$58,556
Total Rate Revenue			<u>\$444,135</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$444,135
Total from bill distributions Present Rates	\$437,173
Rate Change Amount	\$6,962
Percent	1.59%
2006 Rate revenue under Present Rates	\$439,905
Rate Change Percent	1.59%
Amount	\$6,994
2006 Projected Revenue under Proposed Rates	\$446,899
2007 Rate revenue under Present Rates	\$460,560
Rate Change Percent	1.59%
Amount	\$7,323
2007 Projected Revenue under Proposed Rates	\$467,883

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	1,901,806,480	\$0 00568	\$10,802,261
Subtotal			\$10,802,261
Distribution			
Total Bills	1,718,122	\$11.41	\$19,603,772
First 5 KW	8,590,613	\$0 00	\$0
Excess KW	5,465,035	\$2.35	\$12,842,832
First 150 Hours	1,314,609,455	\$0 02453	\$32,247,370
Excess KWH	587,197,025	\$0 01695	\$9,952,990
Subtotal	1,901,806,480		\$74,646,964
Energy and Capacity			
First 150 Hours	1,314,609,455	\$0 06862	\$90,208,501
Excess KWH	587,197,025	\$0 04996	\$29,336,363
Subtotal	1,901,806,480		\$119,544,864
Competitive Transition Charge			
First 150 Hours	1,314,609,455	\$0 00407	\$5,350,460
Excess KWH	587,197,025	\$0 00305	\$1,790,951
Subtotal	1,901,806,480		\$7,141,411
Intangible Transition Charge			
First 150 Hours	1,314,609,455	\$0 01351	\$17,760,374
Excess KWH	587,197,025	\$0 01013	\$5,948,306
Subtotal	1,901,806,480		\$23,708,680
T. O. D. Metering	9,996	\$14.95	\$149,440
GIV			\$2,290,960
GIC			\$122,302
Total Rate Revenue			<u>\$238,406,882</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	1,901,806,480	\$0 00568	\$10,802,261
Subtotal			\$10,802,261
Distribution			
Total Bills	1,718,122	\$12.00	\$20,617,464
First 5 KW	8,590,613	\$0 00	\$0
Excess KW	5,465,035	\$2.40	\$13,116,084
First 150 Hours	1,314,609,455	\$0 02550	\$33,522,541
Excess KWH	587,197,025	\$0 01420	\$8,338,198
Subtotal	1,901,806,480		\$75,594,287
Energy and Capacity			
First 150 Hours	1,314,609,455	\$0 06862	\$90,208,501
Excess KWH	587,197,025	\$0 04996	\$29,336,363
Subtotal	1,901,806,480		\$119,544,864
Competitive Transition Charge			
First 150 Hours	1,314,609,455	\$0 00407	\$5,350,460
Excess KWH	587,197,025	\$0 00305	\$1,790,951
Subtotal	1,901,806,480		\$7,141,411
Intangible Transition Charge			
First 150 Hours	1,314,609,455	\$0 01351	\$17,760,374
Excess KWH	587,197,025	\$0 01013	\$5,948,306
Subtotal	1,901,806,480		\$23,708,680
T. O. D. Metering	9,996	\$0 00	\$0
GIV			\$2,326,211
GIC			\$112,927
Total Rate Revenue			<u>\$239,230,641</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$239,230,641
Total from bill distributions Present Rates	\$238,406,882
Rate Change Amount	\$823,759
Percent	0.35%
2006 Rate revenue under Present Rates	\$235,720,730
Rate Change Percent	0.35%
Amount	\$825,023
2006 Projected Revenue under Proposed Rates	\$236,545,753
2007 Rate revenue under Present Rates	\$236,476,479
Rate Change Percent	0.35%
Amount	\$827,668
2007 Projected Revenue under Proposed Rates	\$237,304,147

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

Attachement IV-C
O.G. Kasper
Page 7

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,526,284	\$0.00568	\$150,669
<u>Distribution</u>			
Total Bills	9,329	\$7.96	\$74,259
First 200 KWH	1,733,281	\$0.02183	\$37,838
Next 600 KWH	4,686,866	\$0.01975	\$92,566
Excess KWH	20,106,137	\$0.01855	\$372,969
Subtotal	26,526,284		\$577,632
<u>Energy & Capacity</u>			
First 200 KWH	1,733,281	\$0.05728	\$99,282
Next 600 KWH	4,686,866	\$0.05034	\$235,937
Excess KWH	20,106,137	\$0.04618	\$928,501
Subtotal	26,526,284		\$1,263,720
<u>Competitive Transition Charge</u>			
First 200 KWH	1,733,281	\$0.00237	\$4,108
Next 600 KWH	4,686,866	\$0.00210	\$9,842
Excess KWH	20,106,137	\$0.00194	\$39,006
Subtotal	26,526,284		\$52,956
<u>Intangible Transition Charge</u>			
First 200 KWH	1,733,281	\$0.01101	\$19,083
Next 600 KWH	4,686,866	\$0.00976	\$45,744
Excess KWH	20,106,137	\$0.00901	\$181,156
Subtotal	26,526,284		\$245,983
Total Rate Revenue			<u>\$2,290,960</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	26,526,284	\$0.00568	\$150,669
<u>Distribution</u>			
Total Bills	9,329	\$10.00	\$93,290
First 200 KWH	1,733,281	\$0.03010	\$52,172
Next 600 KWH	4,686,866	\$0.02500	\$117,172
Excess KWH	20,106,137	\$0.01742	\$350,249
Subtotal	26,526,284		\$612,883
<u>Energy & Capacity</u>			
First 200 KWH	1,733,281	\$0.05728	\$99,282
Next 600 KWH	4,686,866	\$0.05034	\$235,937
Excess KWH	20,106,137	\$0.04618	\$928,501
Subtotal	26,526,284		\$1,263,720
<u>Competitive Transition Charge</u>			
First 200 KWH	1,733,281	\$0.00237	\$4,108
Next 600 KWH	4,686,866	\$0.00210	\$9,842
Excess KWH	20,106,137	\$0.00194	\$39,006
Subtotal	26,526,284		\$52,956
<u>Intangible Transition Charge</u>			
First 200 KWH	1,733,281	\$0.01101	\$19,083
Next 600 KWH	4,686,866	\$0.00976	\$45,744
Excess KWH	20,106,137	\$0.00901	\$181,156
Subtotal	26,526,284		\$245,983
Total Rate Revenue			<u>\$2,326,211</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,071,599	\$0.00568	\$17,447
Subtotal			<u>\$17,447</u>
<u>Distribution</u>			
All KW	2,300	\$20.14	\$46,322
All KWH	3,071,599	\$0.01216	\$37,351
Subtotal			<u>\$83,673</u>
<u>Energy & Capacity</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,071,599	\$0.00236	\$7,249
T. O. D. Metering	932	\$14.95	\$13,933
Total Rate Revenue			<u><u>\$122,302</u></u>

<u>PROPOSED RATE</u>	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,071,599	\$0.00568	\$17,447
Subtotal			\$17,447
<u>Distribution</u>			
All KW	2,300	\$21.00	\$48,300
All KWH	3,071,599	\$0.01300	\$39,931
Subtotal			<u>\$88,231</u>
<u>Energy & Capacity</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,071,599	\$0.00236	\$7,249
T. O. D. Metering	932	\$0.00	\$0
Total Rate Revenue			<u><u>\$112,927</u></u>

PPI Electric Utilities Corporation
 Rate Schedule GS-3
 Large General Service at Secondary Voltage
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	8,529,776,577	\$0 00568	\$48,449,131
Subtotal			\$48,449,131
Distribution			
All KW	24,062,868	\$4 425	\$106,478,191
First 200 Hours	4,649,162,261	\$0 00091	\$4,230,738
Next 200 Hours	3,040,976,039	\$0 00072	\$2,189,503
Excess KWH	839,638,277	\$0 00060	\$503,783
Subtotal	8,529,776,577		\$113,402,215
Energy & Capacity			
All KW	24,062,868	\$4 461	\$107,344,454
First 200 Hours	4,649,162,261	\$0 04844	\$225,205,420
Next 200 Hours	3,040,976,039	\$0 03684	\$112,029,557
Excess KWH	839,638,277	\$0 03519	\$29,546,871
Subtotal	8,529,776,577		\$474,126,302
Competitive Transition Charge			
First 200 Hours	4,649,162,261	\$0 00209	\$9,716,749
Next 200 Hours	3,040,976,039	\$0 00165	\$5,017,610
Excess KWH	839,638,277	\$0 00160	\$1,343,421
Subtotal	8,529,776,577		\$16,077,780
Intangible Transition Charge			
First 200 Hours	4,649,162,261	\$0 01183	\$54,999,590
Next 200 Hours	3,040,976,039	\$0 00925	\$28,129,028
Excess KWH	839,638,277	\$0 00888	\$7,455,988
Subtotal	8,529,776,577		\$90,584,606
T. O. D. Metering	30,343	\$14.86	\$450,897
G3V			\$557,535
G3C			\$1,151,620
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			\$741,047,375

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	8,529,776,577	\$0 00568	\$48,449,131
Subtotal			\$48,449,131
Distribution			
All KW	24,062,868	\$4 760	\$114,539,252
First 200 Hours	4,649,162,261	\$0 00000	\$0
Next 200 Hours	3,040,976,039	\$0 00000	\$0
Excess KWH	839,638,277	\$0 00000	\$0
Subtotal	8,529,776,577		\$114,539,252
Energy & Capacity			
All KW	24,062,868	\$4 461	\$107,344,454
First 200 Hours	4,649,162,261	\$0 04844	\$225,205,420
Next 200 Hours	3,040,976,039	\$0 01684	\$112,029,557
Excess KWH	839,638,277	\$0 03519	\$29,546,871
Subtotal	8,529,776,577		\$474,126,302
Competitive Transition Charge			
First 200 Hours	4,649,162,261	\$0 00209	\$9,716,749
Next 200 Hours	3,040,976,039	\$0 00165	\$5,017,610
Excess KWH	839,638,277	\$0 00160	\$1,343,421
Subtotal	8,529,776,577		\$16,077,780
Intangible Transition Charge			
First 200 Hours	4,649,162,261	\$0 01183	\$54,999,590
Next 200 Hours	3,040,976,039	\$0 00925	\$28,129,028
Excess KWH	839,638,277	\$0 00888	\$7,455,988
Subtotal	8,529,776,577		\$90,584,606
T. O. D. Metering	30,343	\$0 00	\$0
G3V			\$555,697
G3C			\$957,234
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			\$741,537,291

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$741,537,291
Total from bill distributions Present Rates		\$741,047,375
Rate Change Amount		\$489,916
Percent		0.07%
2006 Rate revenue under Present Rates		\$743,095,828
Rate Change Percent		0.07%
Amount		\$520,167
2006 Projected Revenue under Proposed Rates		\$743,615,995
2007 Rate revenue under Present Rates		\$741,204,771
Rate Change Percent		0.07%
Amount		\$518,843
2007 Projected Revenue under Proposed Rates		\$741,723,614

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

Attachement IV-C
O.G. Kasper
Page 10

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	6,714,553	\$0.00568	\$38,139
<u>Distribution</u>			
Total Bills	749	\$7.96	\$5,962
First 200 KWH	148,944	\$0.02183	\$3,251
Next 600 KWH	442,282	\$0.01975	\$8,735
Excess KWH	6,123,327	\$0.01855	\$113,588
Subtotal	6,714,553		\$131,536
<u>Energy & Capacity</u>			
First 200 KWH	148,944	\$0.05728	\$8,532
Next 600 KWH	442,282	\$0.05034	\$22,264
Excess KWH	6,123,327	\$0.04618	\$282,775
Subtotal	6,714,553		\$313,571
<u>Competitive Transition Charge</u>			
First 200 KWH	148,944	\$0.00237	\$353
Next 600 KWH	442,282	\$0.00210	\$929
Excess KWH	6,123,327	\$0.00194	\$11,879
Subtotal	6,714,553		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	148,944	\$0.01101	\$1,640
Next 600 KWH	442,282	\$0.00976	\$4,317
Excess KWH	6,123,327	\$0.00901	\$55,171
Subtotal	6,714,553		\$61,128
Total Rate Revenue			<u>\$557,535</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	6,714,553	\$0.00568	\$38,139
<u>Distribution</u>			
Total Bills	749	\$10.00	\$7,490
First 200 KWH	148,944	\$0.03010	\$4,483
Next 600 KWH	442,282	\$0.02500	\$11,057
Excess KWH	6,123,327	\$0.01742	\$106,668
Subtotal	6,714,553		\$129,698
<u>Energy & Capacity</u>			
First 200 KWH	148,944	\$0.05728	\$8,532
Next 600 KWH	442,282	\$0.05034	\$22,264
Excess KWH	6,123,327	\$0.04618	\$282,775
Subtotal	6,714,553		\$313,571
<u>Competitive Transition Charge</u>			
First 200 KWH	148,944	\$0.00237	\$353
Next 600 KWH	442,282	\$0.00210	\$929
Excess KWH	6,123,327	\$0.00194	\$11,879
Subtotal	6,714,553		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	148,944	\$0.01101	\$1,640
Next 600 KWH	442,282	\$0.00976	\$4,317
Excess KWH	6,123,327	\$0.00901	\$55,171
Subtotal	6,714,553		\$61,128
Total Rate Revenue			<u>\$555,697</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	16,524,550	\$0.00568	\$93,859
Subtotal			\$93,859
<u>Distribution</u>			
All KW	18,081	\$20.01	\$361,801
All KWH	16,524,550	\$0.01209	\$199,782
Subtotal			\$561,583
<u>Energy & Capacity</u>			
All KWH	16,524,550	\$0.01738	\$287,197
<u>Competitive Transition Charge</u>			
All KWH	16,524,550	\$0.00199	\$32,884
<u>Intangible Transition Charge</u>			
All KWH	16,524,550	\$0.00977	\$161,445
T. O. D. Metering	986	\$14.86	\$14,652
Total Rate Revenue			<u>\$1,151,620</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	16,524,550	\$0.00568	\$93,859
Subtotal			\$93,859
<u>Distribution</u>			
All KW	18,081	\$21.00	\$379,701
All KWH	16,524,550	\$0.00000	\$0
Subtotal			\$379,701
<u>Energy & Capacity</u>			
All KWH	16,524,550	\$0.01738	\$287,197
<u>Competitive Transition Charge</u>			
All KWH	16,524,550	\$0.00199	\$32,884
<u>Intangible Transition Charge</u>			
All KWH	16,524,550	\$0.00977	\$161,445
T. O. D. Metering	986	\$0.00	\$0
Total Rate Revenue			<u>\$955,086</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C
O.G. Kasper
Page 12

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	5,789,729,986	\$0 00568	\$32,885,666
Subtotal			\$32,885,666
Distribution			
All KW	12,795,190	\$2 429	\$31,079,517
First 200 Hours	2,508,232,481	\$0 00000	\$0
Next 200 Hours	2,170,416,386	\$0 00000	\$0
Excess KWH	1,111,081,119	\$0 00000	\$0
Subtotal			\$31,079,517
Energy & Capacity			
All KW	12,795,190	\$4 046	\$51,769,339
First 200 Hours	2,508,232,481	\$0 04908	\$123,104,050
Next 200 Hours	2,170,416,386	\$0 03696	\$80,218,590
Excess KWH	1,111,081,119	\$0 03175	\$35,276,826
Subtotal	5,789,729,986		\$290,368,805
Competitive Transition Charge			
All KW	12,795,190	\$0 232	\$2,968,484
First 200 Hours	2,508,232,481	\$0 00290	\$7,273,874
Next 200 Hours	2,170,416,386	\$0 00224	\$4,861,733
Excess KWH	1,111,081,119	\$0 00195	\$2,166,608
Subtotal		0	\$17,270,699
Intangible Transition Charge			
All KW	12,795,190	\$0 679	\$8,687,934
First 200 Hours	2,508,232,481	\$0 00848	\$21,269,811
Next 200 Hours	2,170,416,386	\$0 00654	\$14,194,523
Excess KWH	1,111,081,119	\$0 00570	\$6,333,162
Subtotal	5,789,729,986		\$50,485,430
T. O. D. Metering LAC	5,263	\$14.65	\$77,103
			\$126,448
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			\$404,110,122

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	5,789,729,986	\$0 00568	\$32,885,666
Subtotal			\$32,885,666
Distribution			
All KW	13,054,555	2.360	\$30,808,750
First 200 Hours	2,525,217,064	\$0 00000	\$0
Next 200 Hours	2,158,269,239	\$0 00000	\$0
Excess KWH	1,106,243,683	\$0 00000	\$0
Subtotal	5,789,729,986		\$30,808,750
Energy & Capacity			
All KW	12,795,190	4.046	\$51,769,339
First 200 Hours	2,508,232,481	\$0 04908	\$123,104,050
Next 200 Hours	2,170,416,386	\$0 03696	\$80,218,590
Excess KWH	1,111,081,119	\$0 03175	\$35,276,826
Subtotal	5,789,729,986		\$290,368,805
Competitive Transition Charge			
All KW	12,795,190	0 232	\$2,968,484
First 200 Hours	2,508,232,481	\$0 00290	\$7,273,874
Next 200 Hours	2,170,416,386	\$0 00224	\$4,861,733
Excess KWH	1,111,081,119	\$0 00195	\$2,166,608
Subtotal	5,789,729,986		\$17,270,699
Intangible Transition Charge			
All KW	12,795,190	0 679	\$8,687,934
First 200 Hours	2,508,232,481	\$0 00848	\$21,269,811
Next 200 Hours	2,170,416,386	\$0 00654	\$14,194,523
Excess KWH	1,111,081,119	\$0 00570	\$6,333,162
Subtotal	5,789,729,986		\$50,485,430
T. O. D. Metering LAC	5,263	\$0 00	\$0
			\$108,549
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			\$403,744,353

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$403,744,353
Total from bill distributions Present Rates	\$404,110,122
Rate Change Amount	-\$365,769
Percent	-0.09%
2006 Rate revenue under Present Rates	\$402,363,602
Rate Change Percent	-0.09%
Amount	-\$362,127
2006 Projected Revenue under Proposed Rates	\$402,001,475
2007 Rate revenue under Present Rates	\$391,924,457
Rate Change Percent	-0.09%
Amount	-\$352,732
2007 Projected Revenue under Proposed Rates	\$391,571,725

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	3,005,230	\$0.00568	\$17,070
Subtotal			\$17,070
Distribution			
All KW	2,213	\$2.429	\$5,375
All KWH	3,005,230	\$0.00387	\$11,630
Subtotal			\$17,005
Energy & Capacity			
All KWH	3,005,230	\$0.02073	\$62,298
Competitive Transition Charge			
All KWH	3,005,230	\$0.00165	\$4,959
Intangible Transition Charge			
All KWH	3,005,230	\$0.00806	\$24,222
T. O. D. Metering	61	\$14.65	\$894
Total Rate Revenue			\$126,448

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	3,005,230	\$0.00568	\$17,070
Subtotal			\$17,070
Distribution			
All KW	2,213	\$0.00000	\$0
All KWH	3,005,230	\$0.00000	\$0
Subtotal			\$0
Energy & Capacity			
All KWH	3,005,230	\$0.02073	\$62,298
Competitive Transition Charge			
All KWH	3,005,230	\$0.00165	\$4,959
Intangible Transition Charge			
All KWH	3,005,230	\$0.00806	\$24,222
T. O. D. Metering	61	\$0.00	\$0
Total Rate Revenue			\$108,549

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

Attachement IV-C
O.G. Kasper
Page 14

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	320,075,335	\$0 00568	\$1,818,028
Subtotal			\$1,818,028
Distribution			
All KW	331,301	4.858	\$1,609,460
First 400 KWH	125,342,900	\$0 00000	\$0
Excess KWH	194,732,435	\$0 00000	\$0
Subtotal			\$1,609,460
Energy & Capacity			
All KW	331,301	3.682	\$1,219,850
First 400 KWH	125,342,900	\$0 04395	\$5,508,820
Excess KWH	194,732,435	\$0 02625	\$5,111,726
Subtotal			\$11,840,396
Competitive Transition Charge			
All KW	331,301	-0.091	(\$30,148)
First 400 KWH	125,342,900	(\$0 00119)	(\$149,158)
Excess KWH	194,732,435	(\$0 00075)	(\$146,049)
Subtotal			(\$325,355)
Intangible Transition Charge			
All KW	331,301	0.880	\$291,545
First 400 KWH	125,342,900	\$0 01004	\$1,258,443
Excess KWH	194,732,435	\$0 00631	\$1,228,762
Subtotal			\$2,778,750
T. O. D. Metering	336	\$14.63	\$4,916
Total Rate Revenue			\$17,726,195

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	320,075,335	\$0 00568	\$1,818,028
Subtotal			\$1,818,028
Distribution			
All KW	774,787	\$1.95000	\$1,510,835
First 200 kWh	152,092,100	\$0 00000	\$0
Nwzr 200 kWh	118,747,160	\$0 00000	\$0
Excess KWH	49,236,075	\$0 00000	\$0
Subtotal			\$1,510,835
Energy & Capacity			
All KW	331,301	\$3.68200	\$1,219,850
First 400 KWH	125,342,900	\$0 04395	\$5,508,820
Excess KWH	194,732,435	\$0 02625	\$5,111,726
Subtotal	320,075,335		\$11,840,396
Competitive Transition Charge			
All KW	331,301	-0.091	(\$30,148)
First 400 KWH	125,342,900	(\$0 00119)	(\$149,158)
Excess KWH	194,732,435	(\$0 00075)	(\$146,049)
Subtotal	320,075,335		(\$325,355)
Intangible Transition Charge			
All KW	331,301	0.880	\$291,545
First 400 KWH	125,342,900	\$0 01004	\$1,258,443
Excess KWH	194,732,435	\$0 00631	\$1,228,762
Subtotal	320,075,335		\$2,778,750
T. O. D. Metering	336	\$0.00	\$0
Total Rate Revenue			\$17,622,654

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$17,622,654
Total from bill distributions Present Rates	\$17,726,195
Rate Change Amount	-\$103,541
Percent	-0.58%
2006 Rate revenue under Present Rates	\$18,501,779
Rate Change Percent	-0.58%
Amount	-\$107,310
2006 Projected Revenue under Proposed Rates	\$18,394,469
2007 Rate revenue under Present Rates	\$20,656,185
Rate Change Percent	-0.58%
Amount	-\$119,806
2007 Projected Revenue under Proposed Rates	\$20,536,379

PPL Electric Utilities Corporation
 Rate Schedule I.P-3
 Large General Service at 69,000 Volts or Higher
 Calculation of Effect of Proposed Rate vs Current Tariff
 Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	3,063,803,130	\$0 00568	\$17,402,402
Subtotal			\$17,402,402
Distribution			
All KW	6,309,306	\$0 261	\$1,646,729
First 200 Hours	1,167,893,030	\$0 00000	\$0
Next 200 Hours	1,084,422,891	\$0 00000	\$0
Excess KWH	811,487,209	\$0 00000	\$0
Subtotal			\$1,646,729
Energy & Capacity			
All KW	6,309,306	\$4 895	\$30,884,053
First 200 Hours	1,167,893,030	\$0 04337	\$50,651,521
Next 200 Hours	1,084,422,891	\$0 03649	\$39,570,591
Excess KWH	811,487,209	\$0 03134	\$25,432,009
Subtotal	3,063,803,130		\$146,538,174
Competitive Transition Charge			
All KW	6,309,306	\$0 292	\$1,842,317
First 200 Hours	1,167,893,030	\$0 00278	\$3,246,743
Next 200 Hours	1,084,422,891	\$0 00237	\$2,570,082
Excess KWH	811,487,209	\$0 00206	\$1,671,664
Subtotal	3,063,803,130		\$9,330,806
Intangible Transition Charge			
All KW	6,309,306	\$0 866	\$5,463,859
First 200 Hours	1,167,893,030	\$0 00819	\$9,565,044
Next 200 Hours	1,084,422,891	\$0 00699	\$7,580,116
Excess KWH	811,487,209	\$0 00607	\$4,925,727
Subtotal	3,063,803,130		\$27,534,746
T. O D Metering	802	\$12 25	\$9,825
Eco Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$188,204,020

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	3,063,803,130	\$0 00568	\$17,402,402
Subtotal			\$17,402,402
Distribution			
Total Bills	1,367	\$1,122 000	\$1,533,774
First 200 Hours	1,246,804,430	\$0 00000	\$0
Next 200 Hours	1,090,104,591	\$0 00000	\$0
Excess KWH	726,694,109	\$0 00000	\$0
Subtotal	3,063,803,130		\$1,533,774
Energy & Capacity			
All KW	6,309,306	\$4 895	\$30,884,053
First 200 Hours	1,167,893,030	\$0 04337	\$50,651,521
Next 200 Hours	1,084,422,891	\$0 03649	\$39,570,591
Excess KWH	811,487,209	\$0 03134	\$25,432,009
Subtotal	3,063,803,130		\$146,538,174
Competitive Transition Charge			
All KW	6,309,306	\$0 292	\$1,842,317
First 200 Hours	1,167,893,030	\$0 00278	\$3,246,743
Next 200 Hours	1,084,422,891	\$0 00237	\$2,570,082
Excess KWH	811,487,209	\$0 00206	\$1,671,664
Subtotal	3,063,803,130		\$9,330,806
Intangible Transition Charge			
All KW	6,309,306	\$0 866	\$5,463,859
First 200 Hours	1,167,893,030	\$0 00819	\$9,565,044
Next 200 Hours	1,084,422,891	\$0 00699	\$7,580,116
Excess KWH	811,487,209	\$0 00607	\$4,925,727
Subtotal	3,063,803,130		\$27,534,746
T. O D Metering	802	\$0 00	\$0
Eco Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$188,081,240

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$188,081,240
Total from bill distributions Present Rates		\$188,204,020
Rate Change Amount		-\$122,780
Rate Change Percent		-0.07%
2006 Rate revenue under Present Rates		\$183,690,354
Rate Change Percent		-0.07%
Amount		-\$128,583
2006 Projected Revenue under Proposed Rates		\$183,561,771
2007 Rate revenue under Present Rates		\$187,736,448
Rate Change Percent		-0.07%
Amount		-\$131,416
2007 Projected Revenue under Proposed Rates		\$187,605,032

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	1,915,227,926	\$0 00568	\$10,878,495
Subtotal			\$10,878,495
Distribution			
All KW	894,752	\$0.775	\$693,433
First 400 KWH	357,900,800	\$0 00000	\$0
Excess KWH	1,557,327,126	\$0 00000	\$0
Subtotal	1,915,227,926		\$693,433
Energy & Capacity			
All KW	894,752	\$5.564	\$4,978,400
First 400 KWH	357,900,800	\$0 03956	\$14,158,556
Excess KWH	1,557,327,126	\$0 02518	\$39,213,497
Subtotal	1,915,227,926		\$58,350,453
Competitive Transition Charge			
All KW	894,752	-\$0.068	(\$60,843)
First 400 KWH	357,900,800	(\$0 00044)	(\$157,476)
Excess KWH	1,557,327,126	(\$0 00028)	(\$436,052)
Subtotal	1,915,227,926		(\$654,371)
Intangible Transition Charge			
All KW	894,752	\$1.261	\$1,128,282
First 400 KWH	357,900,800	\$0 00854	\$3,056,473
Excess KWH	1,557,327,126	\$0 00570	\$8,876,765
Subtotal	1,915,227,926		\$13,061,520
T. O. D. Metering	304	\$11.33	\$3,444
Total Rate Revenue			\$82,332,974

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	1,915,227,926	\$0 00568	\$10,878,495
Subtotal			\$10,878,495
Distribution			
Total Bills	304	\$1,912 000	\$581,248
First 400 KWH	647,803,000	\$0 00000	\$0
Excess KWH	635,558,938	\$0 00000	\$0
Subtotal	1,283,361,938		\$581,248
Energy & Capacity			
All KW	894,752	\$5.564	\$4,978,400
First 400 KWH	357,900,800	\$0 03956	\$14,158,556
Excess KWH	1,557,327,126	\$0 02518	\$39,213,497
Subtotal	1,915,227,926		\$58,350,453
Competitive Transition Charge			
All KW	894,752	-\$0.068	(\$60,843)
First 400 KWH	357,900,800	(\$0 00044)	(\$157,476)
Excess KWH	1,557,327,126	(\$0 00028)	(\$436,052)
Subtotal	1,915,227,926		(\$654,371)
Intangible Transition Charge			
All KW	894,752	\$1.261	\$1,128,282
First 400 KWH	357,900,800	\$0 00854	\$3,056,473
Excess KWH	1,557,327,126	\$0 00570	\$8,876,765
Subtotal	1,915,227,926		\$13,061,520
T. O. D. Metering	304	\$0 00	\$0
Total Rate Revenue			\$82,217,345

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$82,217,345
Total from bill distributions Present Rates	\$82,332,974
Rate Change Amount	-\$115,629
Percent	-0.14%
2006 Rate revenue under Present Rates	\$87,247,553
Rate Change Percent	-0.14%
Amount	-\$122,147
2006 Projected Revenue under Proposed Rates	\$87,125,406
2007 Rate revenue under Present Rates	\$92,813,473
Rate Change Percent	-0.14%
Amount	-\$129,939
2007 Projected Revenue under Proposed Rates	\$92,683,534

PPL Electric Utilities Corporation
 Rate Schedule L.P.-6
 Large General Service at 69,000 Volts or Higher
 Calculation of Effect of Proposed Rate vs Current Tariff
 Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C
 O.G. Kasper
 Page 17

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	427,174,000	\$0 00568	\$2,426,348
Subtotal			\$2,426,348
Distribution			
All KW	765,395	\$0.164	\$125,525
First 400 Hours	306,158,000	\$0.00000	\$0
Next 200 Hours	110,352,600	\$0.00000	\$0
Excess KWH	10,663,400	\$0.00000	\$0
Subtotal	427,174,000		\$125,525
Energy & Capacity			
All KW	765,395	\$4.793	\$3,668,538
First 400 Hours	306,158,000	\$0.04005	\$12,261,628
Next 200 Hours	110,352,600	\$0.02369	\$2,614,253
Excess KWH	10,663,400	\$0.01850	\$197,273
Subtotal	427,174,000		\$18,741,692
Competitive Transition Charge			
All KW	765,395	(\$0.451)	(\$345,193)
First 400 Hours	306,158,000	(\$0.00366)	(\$1,120,538)
Next 200 Hours	110,352,600	(\$0.00227)	(\$250,500)
Excess KWH	10,663,400	(\$0.00182)	(\$19,407)
Subtotal	427,174,000		(\$1,735,638)
Intangible Transition Charge			
All KW	765,395	\$1.714	\$1,311,887
First 400 Hours	306,158,000	\$0.01389	\$4,252,535
Next 200 Hours	110,352,600	\$0.00863	\$952,343
Excess KWH	10,663,400	\$0.00696	\$74,217
Subtotal	427,174,000		\$6,590,982
T. O. D. Metering	34	\$10.63	\$361
Total Rate Revenue			\$26,149,270

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	427,174,000	\$0 00568	\$2,426,348
Subtotal			\$2,426,348
Distribution			
Total Bills	46	\$2,590.000	\$119,140
First 400 Hours	310,229,200	\$0.00000	\$0
Next 200 Hours	108,337,800	\$0.00000	\$0
Excess KWH	8,607,000	\$0.00000	\$0
Subtotal	427,174,000		\$119,140
Energy & Capacity			
All KW	765,395	\$4.793	\$3,668,538
First 400 Hours	306,158,000	\$0.04005	\$12,261,628
Next 200 Hours	110,352,600	\$0.02369	\$2,614,253
Excess KWH	10,663,400	\$0.01850	\$197,273
Subtotal	427,174,000		\$18,741,692
Competitive Transition Charge			
All KW	765,395	(\$0.451)	(\$345,193)
First 400 Hours	306,158,000	(\$0.00366)	(\$1,120,538)
Next 200 Hours	110,352,600	(\$0.00227)	(\$250,500)
Excess KWH	10,663,400	(\$0.00182)	(\$19,407)
Subtotal	427,174,000		(\$1,735,638)
Intangible Transition Charge			
All KW	765,395	\$1.714	\$1,311,887
First 400 Hours	306,158,000	\$0.01389	\$4,252,535
Next 200 Hours	110,352,600	\$0.00863	\$952,343
Excess KWH	10,663,400	\$0.00696	\$74,217
Subtotal	427,174,000		\$6,590,982
T. O. D. Metering	34	\$0.00	\$0
Total Rate Revenue			\$26,142,524

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$26,142,524
Total from bill distributions Present Rates	\$26,149,270
Rate Change Amount	-\$6,746
Percent	-0.03%
2006 Rate revenue under Present Rates	\$26,338,956
Rate Change Percent	-0.03%
Amount	-\$7,902
2006 Projected Revenue under Proposed Rates	\$26,331,054
2007 Rate revenue under Present Rates	\$25,158,134
Rate Change Percent	-0.03%
Amount	-\$7,547
2007 Projected Revenue under Proposed Rates	\$25,150,587

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	62,010,000	\$0 00568	\$352,217
Subtotal			\$352,217
Distribution			
Facility Charge	12	\$3,329.11	\$39,949
All KW	306,056	\$1.345	\$411,645
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 00000	\$0
Next 250 Hours	45,190,000	\$0 00000	\$0
Excess KWH	2,420,000	\$0 00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	306,056	\$0 00	\$0
Subtotal			\$451,770
Energy & Capacity			
All KW	306,056	\$2.721	\$832,778
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 02949	\$424,656
Next 250 Hours	45,190,000	\$0 02759	\$1,246,792
Excess KWH	2,420,000	\$0 01686	\$40,801
Subtotal	62,010,000		\$2,545,027
Competitive Transition Charge			
All KW	306,056	\$0 498	\$152,416
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 00466	\$67,104
Next 250 Hours	45,190,000	\$0 00440	\$198,836
Excess KWH	2,420,000	\$0 00291	\$7,042
Subtotal	62,010,000		\$425,398
Intangible Transition Charge			
All KW	306,056	\$1.890	\$578,446
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 01814	\$261,216
Next 250 Hours	45,190,000	\$0 01709	\$772,297
Excess KWH	2,420,000	\$0 01117	\$27,031
Subtotal	62,010,000		\$1,638,990
Total Rate Revenue			\$ 5,413,402

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	62,010,000	\$0 00568	\$352,217
Subtotal			\$352,217
Distribution			
Customer Charge	12	\$37,580.00	\$450,960
All KW	306,056	\$0 000	\$0
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 00000	\$0
Next 250 Hours	45,190,000	\$0 00000	\$0
Excess KWH	2,420,000	\$0 00000	\$0
T. O. D. Metering	12	\$0 00	\$0
230 KV Credit	306,056	\$0 00	\$0
Subtotal			\$450,960
Energy & Capacity			
All KW	306,056	\$2.721	\$832,778
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 02949	\$424,656
Next 250 Hours	45,190,000	\$0 02759	\$1,246,792
Excess KWH	2,420,000	\$0 01686	\$40,801
Subtotal	62,010,000		\$2,545,027
Competitive Transition Charge			
All KW	306,056	\$0 498	\$152,416
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 00466	\$67,104
Next 250 Hours	45,190,000	\$0 00440	\$198,836
Excess KWH	2,420,000	\$0 00291	\$7,042
Subtotal	62,010,000		\$425,398
Intangible Transition Charge			
All KW	306,056	\$1.890	\$578,446
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0 01814	\$261,216
Next 250 Hours	45,190,000	\$0 01709	\$772,297
Excess KWH	2,420,000	\$0 01117	\$27,031
Subtotal	62,010,000		\$1,638,990
Total Rate Revenue			\$5,412,592

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$5,412,592
Total from bill distributions Present Rates	\$5,413,402
Rate Change Amount	-\$810
Percent	-0.01%
2006 Rate revenue under Present Rates	\$5,430,247
Rate Change Percent	-0.01%
Amount	-\$543
2006 Projected Revenue under Proposed Rates	\$5,429,704
2007 Rate revenue under Present Rates	\$5,469,997
Rate Change Percent	-0.01%
Amount	-\$547
2007 Projected Revenue under Proposed Rates	\$5,469,450

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	438,159,287	\$0 00568	\$2,488,745
Subtotal			\$2,488,745
Distribution			
Customer Charge	12	\$19,823 00	\$237,876
All KW	90,000	\$3 05	\$274,500
Firm KWH	438,159,287	\$0 00018	\$78,869
Interruptible KWH	0	\$0 00000	\$0
Subtotal	438,159,287		\$591,245
Energy & Capacity			
All KW	90,000	\$1.92	\$172,800
Firm KWH	438,159,287	\$0 03248	\$14,231,414
Interruptible KWH	0	\$0 02997	\$0
Excess KWH	0	Market Value	Market Value
Subtotal	438,159,287		\$14,404,214
Competitive Transition Charge			
All KW	90,000	\$0 14	\$12,600
Firm KWH	438,159,287	\$0 00236	\$1,034,056
Interruptible KWH	0	\$0 00219	\$0
Subtotal	438,159,287		\$1,046,656
Intangible Transition Charge			
All KW	90,000	\$0 48	\$43,200
Firm KWH	438,159,287	\$0 00801	\$3,509,656
Interruptible KWH	0	\$0 00739	\$0
Subtotal	438,159,287		\$3,552,856
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 22,083,716

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	438,159,287	\$0 00568	2488744.75
Subtotal			\$2,488,745
Distribution			
Customer Charge	12	\$19,823.00	\$237,876
All KW	90,000	\$3.05	\$274,500
Firm KWH	438,159,287	\$0 0001800	\$78,869
Interruptible KWH	0	\$0 00000	\$0
Subtotal	438,159,287		\$591,245
Energy & Capacity			
All KW	90,000	\$1.92	\$172,800
Firm KWH	438,159,287	\$0 03248	\$14,231,414
Interruptible KWH	0	\$0 02997	\$0
Excess KWH	0	Market Value	Market Value
Subtotal	438,159,287		\$14,404,214
Competitive Transition Charge			
All KW	90,000	\$0 14	\$12,600
Firm KWH	438,159,287	\$0 00236	\$1,034,056
Interruptible KWH	0	\$0 00219	\$0
Subtotal	438,159,287		\$1,046,656
Intangible Transition Charge			
All KW	90,000	\$0 48	\$43,200
Firm KWH	438,159,287	\$0 00801	\$3,509,656
Interruptible KWH	0	\$0 00739	\$0
Subtotal	438,159,287		\$3,552,856
Eco Dev. Credits			\$0
Total Rate Revenue			\$22,083,716

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$22,083,716
Total from bill distributions Present Rates		\$22,083,716
Rate Change Amount		\$0
Percent		0 00%
2006 Rate revenue under Present Rates		\$14,195,456
Rate Change Percent		0 00%
Amount		\$0
2006 Projected Revenue under Proposed Rates		\$14,195,456
2007 Rate revenue under Present Rates		\$16,448,772
Rate Change Percent		0 00%
Amount		\$0
2007 Projected Revenue under Proposed Rates		\$16,448,772

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	1,664,560	\$0.00568	\$9,455
Subtotal			\$9,455
Distribution			
Total Bills	36	\$845.39	\$30,434
All KW	1,371	\$0.000	\$0
First 730 Hours	890,770	\$0.00000	\$0
Excess KWH	773,790	\$0.00000	\$0
Subtotal			\$30,434
Energy & Capacity			
All KW	1,371	\$1.598	\$2,191
First 730 Hours	890,770	\$0.02908	\$25,904
Excess KWH	773,790	\$0.02189	\$16,938
Subtotal			\$45,033
Competitive Transition Charge			
All KW	1,371	(\$1.540)	(\$2,111)
First 730 Hours	890,770	(\$0.02595)	(\$23,115)
Excess KWH	773,790	(\$0.02047)	(\$15,839)
Subtotal			(\$41,065)
Intangible Transition Charge			
All KW	1,371	\$2.390	\$3,277
First 730 Hours	890,770	\$0.04017	\$35,782
Excess KWH	773,790	\$0.03166	\$24,498
Subtotal			\$63,557
Total Rate Revenue			<u>\$107,414</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	1,664,560	\$0.00568	\$9,455
Subtotal			\$9,455
Distribution			
Total Bills	36	\$853.00	\$30,708
All KW	1,371	\$0.000	\$0
First 730 kWh	890,770	\$0.00000	\$0
Excess kWh	773,790	\$0.00000	\$0
Subtotal		\$0.00000	\$30,708
Energy & Capacity			
All KW	1,371	\$1.598	\$2,191
First 730 Hours	890,770	\$0.02908	\$25,904
Excess KWH	773,790	\$0.02189	\$16,938
Subtotal			\$45,033
Competitive Transition Charge			
All KW	1,371	(\$1.540)	(\$2,111)
First 730 Hours	890,770	(\$0.02595)	(\$23,115)
Excess KWH	773,790	(\$0.02047)	(\$15,839)
Subtotal			(\$41,065)
Intangible Transition Charge			
All KW	1,371	\$2.390	\$3,277
First 730 Hours	890,770	\$0.04017	\$35,782
Excess KWH	773,790	\$0.03166	\$24,498
Subtotal			\$63,557
Total Rate Revenue			<u>\$107,688</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$107,688
Total from bill distributions Present Rates	\$107,414
Rate Change Amount	\$274
Percent	0.26%
2006 Rate revenue under Present Rates	\$107,660
Rate Change Percent	0.26%
Amount	\$280
2006 Projected Revenue under Proposed Rates	\$107,940
2007 Rate revenue under Present Rates	\$147,459
Rate Change Percent	0.26%
Amount	\$383
2007 Projected Revenue under Proposed Rates	\$147,842

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

Attachement IV-C
O.G. Kasper
Page 21

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,164,221	\$0.00568	\$35,013
<u>Distribution</u>			
All KWH	6,164,221	\$0.04025	\$248,110
<u>Energy & Capacity</u>			
All KWH	6,164,221	\$0.04065	\$250,576
<u>Competitive Transition Charge</u>			
All KWH	6,164,221	\$0.00286	\$17,630
<u>Intangible Transition Charge</u>			
All KWH	6,164,221	\$0.00952	\$58,683
Facility Charge			\$18,293
Total Rate Revenue			<u>\$628,305</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,164,221	\$0.00568	\$35,013
<u>Distribution</u>			
All KWH	6,164,221	\$0.04050	\$249,651
<u>Energy & Capacity</u>			
All KWH	6,164,221	\$0.04065	\$250,576
<u>Competitive Transition Charge</u>			
All KWH	6,164,221	\$0.002860	\$17,630
<u>Intangible Transition Charge</u>			
All KWH	6,164,221	\$0.00952	\$58,683
Facility Charge			\$18,293
Total Rate Revenue			<u>\$629,846</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$629,846
Total from bill distributions Present Rates	\$628,305
Rate Change Amount	\$1,541
Percent	0.25%
2006 Rate revenue under Present Rates	\$632,333
Rate Change Percent	0.25%
Amount	\$1,581
2006 Projected Revenue under Proposed Rates	\$633,914
2007 Rate revenue under Present Rates	\$655,366
Rate Change Percent	0.25%
Amount	\$1,638
2007 Projected Revenue under Proposed Rates	\$657,004

PPL ELECTRIC UTILITIES CORPORATION
RATE SCHEDULE SA
CALCULATION OF EFFECT OF PROPOSED RATE
BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	6650	19,690	15,499,968	\$ 0.373	\$ 9.892	\$ (0.041)	\$ 0.759	\$ 2.809
	9500	9,305	7,324,896	\$ 0.373	\$ 9.892	\$ (0.041)	\$ 0.759	\$ 2.809
			22,824,864					
CALCULATED ANNUAL REVENUE				\$ 129,782	\$ 3,441,822	\$ (14,266)	\$ 264,086	\$ 977,363

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	6650	19,690	15,499,968	\$ 0.373	\$ 12.249	\$ (0.041)	\$ 0.759	\$ 2.809
	9500	9,305	7,324,896	\$ 0.373	\$ 12.249	\$ (0.041)	\$ 0.759	\$ 2.809
			22,824,864					
CALCULATED ANNUAL REVENUE				\$ 129,782	\$ 4,262,009	\$ (14,266)	\$ 264,086	\$ 977,363
TOTAL PRESENT REVENUE								\$ 4,798,788
TOTAL PROPOSED REVENUE								\$ 5,618,975
RATE CHANGE: AMOUNT								\$ 820,186
PERCENT								17.09%

2006 Rate revenue under Present Rates	\$ 4,836,027
Rate Change Percent	17.09%
2006 Projected Revenue under Proposed Rates	\$ 5,662,577
2007 Rate revenue under Present Rates	\$ 4,856,664
Rate Change Percent	17.09%
2007 Projected Revenue under Proposed Rates	\$ 5,686,742

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					CAPACITY & ENERGY
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	PRESENT		
						CTC	ITC	
OVERHEAD								
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 8.086	\$(0.275)	\$ 0.765	\$ 2,420
	6650	1,570	1,444,400	\$ 0.435	\$ 10.019	\$(0.430)	\$ 1.195	\$ 2,788
	10500	23	29,576	\$ 0.609	\$ 12.902	\$(0.601)	\$ 1.673	\$ 3,478
	20000	67	136,546	\$ 0.965	\$ 16.537	\$(0.952)	\$ 2.650	\$ 4,030
	34000	3	10,422	\$ 1.644	\$ 27.132	\$(1.623)	\$ 4.516	\$ 6,470
	51000	10	48,010	\$ 2.272	\$ 34.507	\$(2.242)	\$ 6.240	\$ 7,809
METAL POLE	6650	4	3,680	\$ 0.435	\$ 15.668	\$(0.430)	\$ 1.195	\$ 4,800
	10500	8	10,288	\$ 0.609	\$ 18.408	\$(0.601)	\$ 1.673	\$ 5,566
	20000	11	22,418	\$ 0.965	\$ 22.141	\$(0.952)	\$ 2.650	\$ 6,155
	34000	0	0	\$ 1.644	\$ 32.909	\$(1.623)	\$ 4.516	\$ 8,607
	51000	0	0	\$ 2.272	\$ 40.568	\$(2.242)	\$ 6.240	\$ 9,975
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 13.109	\$(0.275)	\$ 0.765	\$ 4,324
	6650	301	276,820	\$ 0.435	\$ 15.337	\$(0.430)	\$ 1.195	\$ 4,804
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 14.365	\$(0.275)	\$ 0.765	\$ 4,800
	6650	335	308,200	\$ 0.435	\$ 16.553	\$(0.430)	\$ 1.195	\$ 5,265
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 18.492	\$(0.430)	\$ 1.195	\$ 5,997
	10500	0	0	\$ 0.609	\$ 21.063	\$(0.601)	\$ 1.673	\$ 6,572
	20000	362	737,756	\$ 0.965	\$ 24.992	\$(0.952)	\$ 2.650	\$ 7,236
	34000	9	31,266	\$ 1.644	\$ 36.606	\$(1.623)	\$ 4.516	\$ 10,062
	51000	10	48,010	\$ 2.272	\$ 44.245	\$(2.242)	\$ 6.240	\$ 11,500
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 8.376	\$(0.430)	\$ 1.195	\$ 2,166
	10500	0	0	\$ 0.609	\$ 11.760	\$(0.601)	\$ 1.673	\$ 3,087
	20000	10	20,380	\$ 0.965	\$ 14.721	\$(0.952)	\$ 2.650	\$ 3,342
	34000	0	0	\$ 1.644	\$ 25.466	\$(1.623)	\$ 4.516	\$ 5,845
	51000	0	0	\$ 2.272	\$ 32.847	\$(2.242)	\$ 6.240	\$ 7,148
CUSTOMER OWN	3350	95	55,955	\$ 0.279	\$ 4.689	\$(0.275)	\$ 0.765	\$ 1,123
	6650	31	28,520	\$ 0.435	\$ 6.692	\$(0.430)	\$ 1.195	\$ 1,525
	10500	0	0	\$ 0.609	\$ 8.998	\$(0.601)	\$ 1.673	\$ 1,998
	20000	7	14,266	\$ 0.965	\$ 12.929	\$(0.952)	\$ 2.650	\$ 2,663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25,178	\$ 697,895	\$(24,657)	\$ 69,126	\$ 206,168

RATE SCHEDULE SM

TYPE OF SERVICE	LUMEN	NUMBER	MONTHLY RATE					CAPACITY & ENERGY
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	PROPOSED		
						CTC	ITC	
Customer Charge								
OVERHEAD								
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 10.025	\$(0.275)	\$ 0.765	\$ 2,420
	6650	1,570	1,444,400	\$ 0.435	\$ 12.422	\$(0.430)	\$ 1.195	\$ 2,788
	10500	23	29,576	\$ 0.609	\$ 15.996	\$(0.601)	\$ 1.673	\$ 3,478
	20000	67	136,546	\$ 0.965	\$ 20.503	\$(0.952)	\$ 2.650	\$ 4,030
	34000	3	10,422	\$ 1.644	\$ 33.638	\$(1.623)	\$ 4.516	\$ 6,470
	51000	10	48,010	\$ 2.272	\$ 42.782	\$(2.242)	\$ 6.240	\$ 7,809
METAL POLE	6650	4	3,680	\$ 0.435	\$ 19.425	\$(0.430)	\$ 1.195	\$ 4,800
	10500	8	10,288	\$ 0.609	\$ 22.822	\$(0.601)	\$ 1.673	\$ 5,566
	20000	11	22,418	\$ 0.965	\$ 27.450	\$(0.952)	\$ 2.650	\$ 6,155
	34000	0	0	\$ 1.644	\$ 40.801	\$(1.623)	\$ 4.516	\$ 8,607
	51000	0	0	\$ 2.272	\$ 50.296	\$(2.242)	\$ 6.240	\$ 9,975
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 16.253	\$(0.275)	\$ 0.765	\$ 4,324
	6650	301	276,820	\$ 0.435	\$ 19.015	\$(0.430)	\$ 1.195	\$ 4,804
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 17.810	\$(0.275)	\$ 0.765	\$ 4,800
	6650	335	308,200	\$ 0.435	\$ 20.522	\$(0.430)	\$ 1.195	\$ 5,265
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 22.926	\$(0.430)	\$ 1.195	\$ 5,997
	10500	0	0	\$ 0.609	\$ 26.114	\$(0.601)	\$ 1.673	\$ 6,572
	20000	362	737,756	\$ 0.965	\$ 30.985	\$(0.952)	\$ 2.650	\$ 7,236
	34000	9	31,266	\$ 1.644	\$ 45.384	\$(1.623)	\$ 4.516	\$ 10,062
	51000	10	48,010	\$ 2.272	\$ 54.855	\$(2.242)	\$ 6.240	\$ 11,500
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 10.385	\$(0.430)	\$ 1.195	\$ 2,166
	10500	0	0	\$ 0.609	\$ 14.560	\$(0.601)	\$ 1.673	\$ 3,087
	20000	10	20,380	\$ 0.965	\$ 18.251	\$(0.952)	\$ 2.650	\$ 3,342
	34000	0	0	\$ 1.644	\$ 31.573	\$(1.623)	\$ 4.516	\$ 5,845
	51000	0	0	\$ 2.272	\$ 40.724	\$(2.242)	\$ 6.240	\$ 7,148
CUSTOMER OWN	3350	95	55,955	\$ 0.279	\$ 5.789	\$(0.275)	\$ 0.765	\$ 1,123
	6650	31	28,520	\$ 0.435	\$ 8.297	\$(0.430)	\$ 1.195	\$ 1,525
	10500	0	0	\$ 0.609	\$ 11.156	\$(0.601)	\$ 1.673	\$ 1,998
	20000	7	14,266	\$ 0.965	\$ 16.029	\$(0.952)	\$ 2.650	\$ 2,663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25,178	\$ 865,251	\$(24,657)	\$ 69,126	\$ 206,168

TOTAL PRESENT REVENUE	\$	973,511
TOTAL PROPOSED REVENUE	\$	1,140,866
RATE CHANGE: AMOUNT	\$	167,355
PERCENT		17.19%
2006 Rate revenue under Present Rates	\$	989,492
Rate Change Percent		17.19%
2006 Projected Revenue under Proposed Rates	\$	1,159,595
2007 Rate revenue under Present Rates	\$	1,287,672
Rate Change Percent		17.19%
2007 Projected Revenue under Proposed Rates	\$	1,509,034

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
			PRESENT					
			TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD								
WOOD POLE	5800	26,505	9,462,285	\$ 0.169	\$ 7.954	\$(0.065)	\$ 0.362	\$ 2,811
	9500	31,149	15,948,288	\$ 0.242	\$ 8.929	\$(0.093)	\$ 0.519	\$ 2,809
	18000	7,267	5,472,051	\$ 0.356	\$ 10.053	\$(0.135)	\$ 0.761	\$ 2,969
	25500	2,724	3,701,918	\$ 0.644	\$ 14.120	\$(0.245)	\$ 1.375	\$ 3,840
	50000	542	1,156,086	\$ 1.030	\$ 18.583	\$(0.387)	\$ 2.161	\$ 4,875
METAL POLE	5800	148	52,836	\$ 0.169	\$ 11.214	\$(0.065)	\$ 0.362	\$ 3,841
	9500	499	255,488	\$ 0.242	\$ 11.958	\$(0.093)	\$ 0.519	\$ 3,952
	18000	194	146,082	\$ 0.356	\$ 12.941	\$(0.135)	\$ 0.761	\$ 4,060
	25500	126	171,234	\$ 0.644	\$ 18.637	\$(0.245)	\$ 1.375	\$ 4,788
	50000	6	12,798	\$ 1.030	\$ 20.763	\$(0.387)	\$ 2.161	\$ 5,496
UNDERGROUND								
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 13.053	\$(0.065)	\$ 0.362	\$ 4,536
	9500	3,288	1,882,432	\$ 0.242	\$ 14.177	\$(0.093)	\$ 0.519	\$ 4,790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 13.174	\$(0.065)	\$ 0.362	\$ 4,575
	9500	10,582	5,407,744	\$ 0.242	\$ 14.259	\$(0.093)	\$ 0.519	\$ 4,821
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 17.254	\$(0.093)	\$ 0.519	\$ 5,952
	18000	1,112	837,336	\$ 0.356	\$ 18.222	\$(0.136)	\$ 0.761	\$ 6,053
	25500	913	1,240,767	\$ 0.644	\$ 25.277	\$(0.248)	\$ 1.375	\$ 8,050
	50000	345	735,885	\$ 1.030	\$ 29.534	\$(0.387)	\$ 2.161	\$ 8,809
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 7.120	\$(0.065)	\$ 0.362	\$ 2,296
	9500	225	115,200	\$ 0.242	\$ 8.056	\$(0.093)	\$ 0.519	\$ 2,478
	18000	146	109,938	\$ 0.356	\$ 8.453	\$(0.136)	\$ 0.761	\$ 2,364
	25500	140	190,260	\$ 0.644	\$ 11.645	\$(0.248)	\$ 1.375	\$ 2,903
	50000	85	181,305	\$ 1.030	\$ 14.309	\$(0.387)	\$ 2.161	\$ 3,060
			49,688,593					
CALCULATED ANNUAL REVENUE			\$ 282,273	\$ 11,766,760	\$(108,116)	\$ 604,087	\$ 3,787,435	

RATE SCHEDULE SHS

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
			PROPOSED					
			TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD								
WOOD POLE	5800	26,505	9,462,285	\$ 0.169	\$ 9.857	\$(0.065)	\$ 0.362	\$ 2,811
	9500	31,149	15,948,288	\$ 0.242	\$ 11.065	\$(0.093)	\$ 0.519	\$ 2,809
Customer Charge	18000	7,267	5,472,051	\$ 0.356	\$ 12.458	\$(0.135)	\$ 0.761	\$ 2,969
	25500	2,724	3,701,918	\$ 0.644	\$ 17.498	\$(0.245)	\$ 1.375	\$ 3,840
	50000	542	1,156,086	\$ 1.030	\$ 23.026	\$(0.387)	\$ 2.161	\$ 4,875
METAL POLE	5800	148	52,836	\$ 0.169	\$ 13.896	\$(0.065)	\$ 0.362	\$ 3,841
	9500	499	255,488	\$ 0.242	\$ 14.818	\$(0.093)	\$ 0.519	\$ 3,952
	18000	194	146,082	\$ 0.356	\$ 16.036	\$(0.135)	\$ 0.761	\$ 4,060
	25500	126	171,234	\$ 0.644	\$ 20.617	\$(0.245)	\$ 1.375	\$ 4,788
	50000	6	12,798	\$ 1.030	\$ 25.730	\$(0.387)	\$ 2.161	\$ 5,496
UNDERGROUND								
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 16.175	\$(0.065)	\$ 0.362	\$ 4,536
	9500	3,288	1,882,432	\$ 0.242	\$ 17.568	\$(0.093)	\$ 0.519	\$ 4,790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 16.325	\$(0.065)	\$ 0.362	\$ 4,575
	9500	10,582	5,407,744	\$ 0.242	\$ 17.670	\$(0.093)	\$ 0.519	\$ 4,821
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 21.381	\$(0.093)	\$ 0.519	\$ 5,952
	18000	1,112	837,336	\$ 0.356	\$ 22.581	\$(0.136)	\$ 0.761	\$ 6,053
	25500	913	1,240,767	\$ 0.644	\$ 31.323	\$(0.248)	\$ 1.375	\$ 8,050
	50000	345	735,885	\$ 1.030	\$ 36.599	\$(0.387)	\$ 2.161	\$ 8,809
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 8.823	\$(0.065)	\$ 0.362	\$ 2,296
	9500	225	115,200	\$ 0.242	\$ 9.983	\$(0.093)	\$ 0.519	\$ 2,478
	18000	146	109,938	\$ 0.356	\$ 10.475	\$(0.136)	\$ 0.761	\$ 2,364
	25500	140	190,260	\$ 0.644	\$ 14.430	\$(0.248)	\$ 1.375	\$ 2,903
	50000	85	181,305	\$ 1.030	\$ 17.732	\$(0.387)	\$ 2.161	\$ 3,060
			49,688,593					
CALCULATED ANNUAL REVENUE			\$ 282,273	\$ 14,581,389	\$(108,116)	\$ 604,087	\$ 3,787,435	
TOTAL PRESENT REVENUE							\$ 16,332,440	
TOTAL PROPOSED REVENUE							\$ 19,147,049	
RATE CHANGE: AMOUNT							\$ 2,814,609	
PERCENT							17.23%	
2006 Rate revenue under Present Rates				\$ 16,268,679				
Rate Change Percent							17.23%	
2006 Projected Revenue under Proposed Rates				\$ 19,072,300				
2007 Rate revenue under Present Rates				\$ 15,701,957				
Rate Change Percent							17.23%	
2007 Projected Revenue under Proposed Rates				\$ 18,407,914				

PP&L ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE 42
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL COST	MONTHLY RATE				CAPACITY ENERGY	
			TRANS CHARGE	DIST CHARGE	SEC	IIC		
UTILITY POLE	3350	110	67.725	0.00568	0.06480	0.00043	0.00325	0.01261
	8650	83	57.860	0.00568	0.06480	0.00043	0.00325	0.01261
	5800	8 861	2,388.887	0.00568	0.06480	0.00043	0.00325	0.01261
	8500	12 172	8,744.064	0.00568	0.06480	0.00043	0.00325	0.01261
	10500	40	51,440	0.00568	0.06480	0.00043	0.00325	0.01261
	18000	5,798	3,867,888	0.00568	0.06480	0.00043	0.00325	0.01261
	20000	798	521,728	0.00568	0.06480	0.00043	0.00325	0.01261
	25000	1,828	2,212,452	0.00568	0.06480	0.00043	0.00325	0.01261
	34000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	60000	90	191,970	0.00568	0.06480	0.00043	0.00325	0.01261
	91000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	7000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	21000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	22000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	14000	3	2,708	0.00568	0.06480	0.00043	0.00325	0.01261
	18000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	28000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	37000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	3500	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	8500	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	8000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	12000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
CUSTOMER POLE	3350	78	18,487	0.00568	0.02883	0.00035	0.00270	-
	8650	798	897,380	0.00568	0.02883	0.00035	0.00270	-
	10500	703	804,058	0.00568	0.02883	0.00035	0.00270	-
	20000	477	875,128	0.00568	0.02883	0.00035	0.00270	-
	34000	1	2,474	0.00568	0.02883	0.00035	0.00270	-
	51000	137	637,727	0.00568	0.02883	0.00035	0.00270	-
	5800	1,827	891,508	0.00568	0.02883	0.00035	0.00270	-
	8500	4,180	2,128,920	0.00568	0.02883	0.00035	0.00270	-
	18000	2,474	2,819,822	0.00568	0.02883	0.00035	0.00270	-
	25000	2,453	3,333,827	0.00568	0.02883	0.00035	0.00270	-
	50000	2,411	5,142,843	0.00568	0.02883	0.00035	0.00270	-
	21000	20	24,940	0.00568	0.02883	0.00035	0.00270	-
	22000	1,787	1,717,363	0.00568	0.02883	0.00035	0.00270	-
	7800	478	288,290	0.00568	0.02883	0.00035	0.00270	-
	14000	308	278,318	0.00568	0.02883	0.00035	0.00270	-
	18000	54	53,784	0.00568	0.02883	0.00035	0.00270	-
	38000	47	82,382	0.00568	0.02883	0.00035	0.00270	-
	37000	28	43,888	0.00568	0.02883	0.00035	0.00270	-
Customer Charge	3500	0	0	0.00568	0.02883	0.00035	0.00270	-
	8500	0	0	0.00568	0.02883	0.00035	0.00270	-
	8000	0	0	0.00568	0.02883	0.00035	0.00270	-
	12000	0	0	0.00568	0.02883	0.00035	0.00270	-
CALCULATED ANNUAL REVENUE			\$ 703,831	\$ 1,621,848	\$ 13,858	\$ 100,816	\$ 204,818	
RATE SCHEDULE RE								

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL COST	MONTHLY RATE				CAPACITY ENERGY	
			TRANS CHARGE	DIST CHARGE	SEC	IIC		
UTILITY POLE	3350	110	67.725	0.00568	0.06480	0.00043	0.00325	0.01261
	8650	83	57.860	0.00568	0.06480	0.00043	0.00325	0.01261
	5800	8 861	2,388.887	0.00568	0.06480	0.00043	0.00325	0.01261
	8500	12 172	8,744.064	0.00568	0.06480	0.00043	0.00325	0.01261
	10500	40	51,440	0.00568	0.06480	0.00043	0.00325	0.01261
	18000	5,798	3,867,888	0.00568	0.06480	0.00043	0.00325	0.01261
	20000	798	521,728	0.00568	0.06480	0.00043	0.00325	0.01261
	25000	1,828	2,212,452	0.00568	0.06480	0.00043	0.00325	0.01261
	34000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	60000	90	191,970	0.00568	0.06480	0.00043	0.00325	0.01261
	91000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	7000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	21000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	22000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	14000	3	2,708	0.00568	0.06480	0.00043	0.00325	0.01261
	18000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	28000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	37000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	3500	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	8500	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	8000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
	12000	0	0	0.00568	0.06480	0.00043	0.00325	0.01261
CUSTOMER POLE	3350	78	18,487	0.00568	0.03584	0.00025	0.00270	-
	8650	798	897,380	0.00568	0.03584	0.00025	0.00270	-
	10500	703	804,058	0.00568	0.03584	0.00025	0.00270	-
	20000	477	875,128	0.00568	0.03584	0.00025	0.00270	-
	34000	1	2,474	0.00568	0.03584	0.00025	0.00270	-
	51000	137	637,727	0.00568	0.03584	0.00025	0.00270	-
	5800	1,827	891,508	0.00568	0.03584	0.00025	0.00270	-
	8500	4,180	2,128,920	0.00568	0.03584	0.00025	0.00270	-
	18000	2,474	2,819,822	0.00568	0.03584	0.00025	0.00270	-
	25000	2,453	3,333,827	0.00568	0.03584	0.00025	0.00270	-
	50000	2,411	5,142,843	0.00568	0.03584	0.00025	0.00270	-
	21000	20	24,940	0.00568	0.03584	0.00025	0.00270	-
	22000	1,787	1,717,363	0.00568	0.03584	0.00025	0.00270	-
	7800	478	288,290	0.00568	0.03584	0.00025	0.00270	-
	14000	308	278,318	0.00568	0.03584	0.00025	0.00270	-
	18000	54	53,784	0.00568	0.03584	0.00025	0.00270	-
	38000	47	82,382	0.00568	0.03584	0.00025	0.00270	-
	37000	28	43,888	0.00568	0.03584	0.00025	0.00270	-
	7900	0	0	0.00568	0.03584	0.00025	0.00270	-
	8500	0	0	0.00568	0.03584	0.00025	0.00270	-
	8000	0	0	0.00568	0.03584	0.00025	0.00270	-
	12000	0	0	0.00568	0.03584	0.00025	0.00270	-
CALCULATED ANNUAL REVENUE			\$ 703,831	\$ 2,009,143	\$ 13,858	\$ 100,816	\$ 204,818	
TOTAL PRESENT REVENUE							\$ 2,148,870	
TOTAL PROPOSED REVENUE							\$ 2,537,266	
RATE CHANGE AMOUNT PERCENT							\$ 387,297	18.01%
2006 Rate revenue under Proposed Rates				\$ 2,074,880				
Rate Change Percent				18.01%				
2006 Proposed Revenue under Proposed Rates				\$ 2,448,882				
2007 Rate revenue under Present Rates				\$ 1,884,018				
Rate Change Percent				18.91%				
2007 Proposed Revenue under Proposed Rates				\$ 2,225,207				

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

Attachment IV-C
 O.G. Kasper
 Page 26

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	50	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	60	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	67	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	69	417	252,202	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	100	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	104	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	107	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	116	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	125	0	0	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	134	59	69,242	\$ 0.00415	\$ 0.05154	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
			321,444						
CALCULATED ANNUAL REVENUE				\$ 1,827	\$ 22,685	\$ (1,752)	\$ 4,960	\$ 14,930	

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	50	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	60	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	67	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	69	417	252,202	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	100	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	104	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	107	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	116	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	125	0	0	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
	134	59	69,242	\$ 0.00415	\$ 0.06402	\$ (0.00398)	\$ 0.01127	\$ 0.03392	
			321,444						
CALCULATED ANNUAL REVENUE				\$ 1,827	\$ 28,180	\$ (1,752)	\$ 4,960	\$ 14,930	
TOTAL PRESENT REVENUE								\$ 42,650	
TOTAL PROPOSED REVENUE								\$ 48,145	
RATE CHANGE: AMOUNT								\$ 5,494	
PERCENT									12.88%

2006 Rate revenue under Present Rates	\$ 42,606
Customer Charge	
Rate Change Percent	12.88%
2006 Projected Revenue under Proposed Rates	\$ 48,095
2007 Rate revenue under Present Rates	\$ 44,795
Rate Change Percent	12.88%
2007 Projected Revenue under Proposed Rates	\$ 50,566

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE						
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY		
OVERHEAD										
WOOD POLE	600	195	48,555	\$ 0.118	\$ 4.492	\$ (0.259)	\$ 0.466	\$ 1.452		
	1000	17	7,531	\$ 0.210	\$ 5.570	\$ (0.461)	\$ 0.828	\$ 1.654		
UNDERGROUND										
LOW MOUNT	4000	19	26,714	\$ 0.666	\$ 16.595	\$ (1.462)	\$ 2.629	\$ 4.829		
			82,800							
CALCULATED ANNUAL REVENUE				\$ 471	\$ 15,431	\$ (1,033)	\$ 1,859	\$ 4,836		

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE						
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY		
OVERHEAD										
WOOD POLE	600	195	48,555	\$ 0.118	\$ 5.570	\$ (0.259)	\$ 0.466	\$ 1.452		
	1000	17	7,531	\$ 0.210	\$ 6.907	\$ (0.461)	\$ 0.828	\$ 1.654		
UNDERGROUND										
LOW MOUNT	4000	19	26,714	\$ 0.666	\$ 20.578	\$ (1.462)	\$ 2.629	\$ 4.829		
			82,800							
CALCULATED ANNUAL REVENUE				\$ 471	\$ 19,135	\$ (1,033)	\$ 1,859	\$ 4,836		
TOTAL PRESENT REVENUE								\$ 21,563		
TOTAL PROPOSED REVENUE								\$ 25,267		
RATE CHANGE: AMOUNT								\$ 3,703		
PERCENT								17.17%		

2006 Rate revenue under Present Rates	\$ 22,199
Rate Change Percent	17.17%
2006 Projected Revenue under Proposed Rates	\$ 26,012
2007 Rate revenue under Present Rates	\$ 22,634
Customer Charge	17.17%
2007 Projected Revenue under Proposed Rates	\$ 26,521

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C
O.G. Kasper
Page 28

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	272,855,742	\$0.00568	\$1,549,821
Subtotal			\$1,549,821
Distribution			
Monthly Charge	11,174	\$20.08	\$224,374
All KW	1,056,938	\$2.44	\$2,578,929
First 150 Hours (6000 KWH Max)	45,748,416	\$0.01685	\$770,861
Excess KWH	227,107,326	\$0.00913	\$2,073,490
Subtotal	272,855,742		\$5,647,654
Energy & Capacity			
All KW	1,056,938	\$0.00	\$0
First 150 Hours (6000 KWH Max)	45,748,416	\$0.05481	\$2,507,471
Excess KWH	227,107,326	\$0.04659	\$10,580,930
Subtotal	272,855,742		\$13,088,401
Competitive Transition Charge			
First 150 Hours (6000 KWH Max)	45,748,416	(\$0.00317)	(\$145,022)
Excess KWH	227,107,326	(\$0.00272)	(\$617,732)
Subtotal	272,855,742		(\$762,754)
Intangible Transition Charge			
First 150 Hours (6000 KWH Max)	45,748,416	\$0.02674	\$1,223,313
Excess KWH	227,107,326	\$0.02306	\$5,237,095
Subtotal	272,855,742		\$6,460,408
T.O.D. Metering	894	\$14.95	\$13,365
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			\$25,996,895

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	272,855,742	\$0.00568	\$1,549,821
Subtotal			\$1,549,821
Distribution			
Monthly Charge	11,174	\$0.00	\$0
All KW	1,107,327	\$5.48	\$6,068,152
First 200 kWh	50,960,134	\$0.00000	\$0
Next 200 kWh	171,366,717	\$0.00000	\$0
Excess kWh	50,528,891	\$0.00000	\$0
Subtotal	272,855,742		\$6,068,152
Energy & Capacity			
All KW	1,056,938	\$0.00	\$0
First 150 Hours (6000 KWH Max)	45,748,416	\$0.05481	\$2,507,471
Excess KWH	227,107,326	\$0.04659	\$10,580,930
Subtotal	272,855,742		\$13,088,401
Competitive Transition Charge			
First 150 Hours (6000 KWH Max)	45,748,416	(\$0.003170)	(\$145,022)
Excess KWH	227,107,326	(\$0.002720)	(\$617,732)
Subtotal	272,855,742		(\$762,754)
Intangible Transition Charge			
First 150 Hours (6000 KWH Max)	45,748,416	\$0.02674	\$1,223,313
Excess KWH	227,107,326	\$0.02306	\$5,237,095
Subtotal	272,855,742		\$6,460,408
T.O.D. Metering	0	\$0.00	\$0
12 KV Credit	12,618,778	\$0.0000	\$0
Total Rate Revenue			\$26,404,028

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$26,404,028
Total from bill distributions Present Rates		\$25,996,895
Rate Change Amount		\$407,133
Percent		1.57%
2006 Rate revenue under Present Rates		\$26,167,733
Rate Change Percent		1.57%
Amount		\$410,833
2006 Projected Revenue under Proposed Rates		\$26,578,566
2007 Rate revenue under Present Rates		\$28,463,930
Rate Change Percent		1.57%
Amount		\$446,884
2007 Rate revenue under Proposed Rates		\$28,910,814

PPL Electric Utilities Corporation
 Rate Schedule G11-2 (R)
 Separate Meter General Space Heating Service
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	61,827,433	\$0.00568	\$351,180
<u>Distribution</u>			
Total Bills	29,052	\$20.08000	\$583,364
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.01320	\$746,321
Subtotal			<u>\$1,329,685</u>
<u>Energy & Capacity</u>			
First 200 KWH	5,287,969	(\$0.00513)	(\$27,127)
Excess KWH	56,539,464	\$0.05183	\$2,930,440
Subtotal	61,827,433		<u>\$2,903,313</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	(\$0.00176)	-\$99,509
Subtotal	61,827,433		<u>(\$99,509)</u>
<u>Intangible Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.02422	\$1,369,386
Subtotal	61,827,433		<u>\$1,369,386</u>
Total Rate Revenue			<u><u>\$5,854,055</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	61,827,433	\$0.00568	\$351,180
<u>Distribution</u>			
Total Bills	29,052	\$0.00	\$0
All KW	684,462	\$2.08000	\$1,423,681
First 200 kWh	54,544,349	\$0.00000	\$0
Next 200 kWh	6,846,162	\$0.00000	\$0
Excess KWH	436,922	\$0.00000	\$0
Subtotal			<u>\$1,423,681</u>
<u>Energy & Capacity</u>			
First 200 KWH	5,287,969	(\$0.00513)	(\$27,127)
Excess KWH	56,539,464	\$0.05183	\$2,930,440
Subtotal	61,827,433		<u>\$2,903,313</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	(\$0.00176)	(\$99,509)
Subtotal	61,827,433		<u>(\$99,509)</u>
<u>Intangible Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.02422	\$1,369,386
Subtotal	61,827,433		<u>\$1,369,386</u>
Total Rate Revenue			<u><u>\$5,948,051</u></u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$5,948,051
Total from bill distributions Present Rates			\$5,854,055
Rate Change Amount			\$93,996
Percent			1.61%
2006 Rate revenue under Present Rates			\$5,860,254
Rate Change Percent			1.61%
Amount			\$94,350
2006 Projected Revenue under Proposed Rates			\$5,954,604
2007 Rate revenue under Present Rates			\$6,441,938
Rate Change Percent			1.61%
Amount			\$103,715
2007 Projected Revenue under Proposed Rates			\$6,545,653

PP&L Electric Utilities Corporation
 Total Rate 6A
 Based on Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Current Rate
 Based on full frequency distribution for 12 months ended December 2006.

PRESENT RATE	Units	Rate	Rate Revenue
Res. Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	429,255	0.0001	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00548	\$0
Service at 12 kV - All KWH	0	\$0.00568	\$0
Service at 69 kV or Higher - All KWH	4,987,987	\$0.00568	\$28,112
Subtotal			\$28,112
Res. Up Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	1.493	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00212	\$0
Service at 12 kV - All KWH	0	0.968	\$0
Service at 12 kV - All KWH	0	\$0.00042	\$0
Service at 69 kV or Higher - All KWH	429,255	0.112	\$47,868
Service at 69 kV or Higher - All KWH	4,987,987	\$0.00001	\$0
Subtotal			\$47,868
Res. Up Power Losses & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	1.118	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 kV - All KWH	0	1.130	\$0
Service at 12 kV - All KWH	0	\$0.00995	\$0
Service at 69 kV or Higher - All KWH	429,255	1.210	\$519,294
Service at 69 kV or Higher - All KWH	4,987,987	\$0.0111	\$55,318
Subtotal			\$574,612
Res. Up Power C/C Charge			
Service at 480 Volts or Less - All KWH	0	\$0.01276	\$0
Service at 12 kV - All KWH	0	\$0.01219	\$0
Service at 69 kV or Higher - All KWH	4,987,987	\$0.01050	\$52,372
Subtotal			\$52,372
Res. Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 kV - All KWH	0	\$0.04517	\$0
Service at 69 kV or Higher - All KWH	4,987,987	\$0.01816	\$90,561
Subtotal			\$90,561
Minimums & Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00607	\$0
Service at 12 kV - All KWH	0	\$0.00568	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.00568	\$7,912
Subtotal			\$7,912
Minimums & Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00212	\$0
Service at 12 kV - All KWH	0	\$0.00042	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.00001	\$0
Subtotal			\$0
Minimums & Power Losses & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 kV - All KWH	0	\$0.00995	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.0111	\$15,369
Subtotal			\$15,369
Minimums & Power C/C Charge			
Service at 480 Volts or Less - All KWH	0	\$0.01276	\$0
Service at 12 kV - All KWH	0	\$0.01219	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.01050	\$14,727
Subtotal			\$14,727
Minimums & Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 kV - All KWH	0	\$0.04517	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.01816	\$25,228
Subtotal			\$25,228
Total Rate Revenue			\$106,711

PROPOSED RATE	Units	Rate	Rate Revenue
Res. Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	429,255	0.0000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 kV - All KWH	0	\$0.00568	\$0
Service at 69 kV or Higher - All KWH	4,987,987	\$0.00568	\$28,112
Subtotal			\$28,112
Res. Up Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	1.493	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00212	\$0
Service at 12 kV - All KWH	0	0.968	\$0
Service at 12 kV - All KWH	0	\$0.00042	\$0
Service at 69 kV or Higher - All KWH	429,255	0.112	\$47,868
Service at 69 kV or Higher - All KWH	4,987,987	\$0.00001	\$0
Subtotal			\$47,868
Res. Up Power Losses & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	1.118	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 kV - All KWH	0	1.130	\$0
Service at 12 kV - All KWH	0	\$0.00995	\$0
Service at 69 kV or Higher - All KWH	429,255	1.210	\$519,294
Service at 69 kV or Higher - All KWH	4,987,987	\$0.0111	\$55,318
Subtotal			\$574,612
Res. Up Power C/C Charge			
Service at 480 Volts or Less - All KWH	0	\$0.01276	\$0
Service at 12 kV - All KWH	0	\$0.01219	\$0
Service at 69 kV or Higher - All KWH	4,987,987	\$0.01050	\$52,372
Subtotal			\$52,372
Res. Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 kV - All KWH	0	\$0.04517	\$0
Service at 69 kV or Higher - All KWH	4,987,987	\$0.01816	\$90,561
Subtotal			\$90,561
Minimums & Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00607	\$0
Service at 12 kV - All KWH	0	\$0.00568	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.00568	\$7,912
Subtotal			\$7,912
Minimums & Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00212	\$0
Service at 12 kV - All KWH	0	\$0.00042	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.00001	\$0
Subtotal			\$0
Minimums & Power Losses & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 kV - All KWH	0	\$0.00995	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.0111	\$15,369
Subtotal			\$15,369
Minimums & Power C/C Charge			
Service at 480 Volts or Less - All KWH	0	\$0.01276	\$0
Service at 12 kV - All KWH	0	\$0.01219	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.01050	\$14,727
Subtotal			\$14,727
Minimums & Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 kV - All KWH	0	\$0.04517	\$0
Service at 69 kV or Higher - All KWH	1,393,011	\$0.01816	\$25,228
Subtotal			\$25,228
Total Rate Revenue			\$106,711

Summary of Total Revenues	
Total from full distribution Proposed Rates	\$169,274
Total from full distribution Present Rates	\$66,111
Rate Change Amount	\$103,163
Percent	156%
2006 Rate revenue under Present Rates	\$114,428
Rate Change Percent	0.14%
Amount	\$2,817
2006 Projected Revenue under Proposed Rates	\$117,245
2007 Rate revenue under Present Rates	\$1,007,111
Rate Change Percent	0.94%
Amount	\$1,100
2007 Projected Revenue under Proposed Rates	\$1,008,611

**PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF METERING AND BILLING COSTS FOR
12 MONTHS ENDED DECEMBER 31, 2007**

	<u>METERS</u>	<u>METER READING</u>	<u>CUSTOMER ACCOUNTS</u>	<u>REVENUE CYCLE</u>
RATE BASE				
ELECTRIC PLANT	257,575	0	0	257,575
ACCUM DEPRECIATION	84,664	0	0	84,664
NET PLANT	172,911	0	0	172,911
ACCUM DEFERRED TAXES	27,215	0	0	27,215
MISC ADDITIONS/DEDUCTIONS	134	0	0	134
WORKING CAPITAL	1,439	0	0	1,439
TOTAL RATE BASE	147,269	0	0	147,269
RETURN ON RATE BASE	12,312	0	0	12,312
PLUS OPERATING EXPENSES				
O&M EXPENSES	11,402	3,205	27,732	42,339
DEPRECIATION EXPENSE	15,802	0	0	15,802
TAXES OTHER THAN INCOME	6,768	322	3,182	10,272
INCOME TAXES - CURRENT & DEFERRED	5,052	0	0	5,052
REVENUE REQUIREMENTS FROM RATES	51,336	3,527	30,914	85,777
LESS: REVENUE CREDITS	2,847	49	427	3,323
NET REVENUE REQUIREMENTS	48,489	3,478	30,487	82,454