

PPL ELECTRIC UTILITIES CORPORATION

Exhibit Regs. § 53.53

**Part IV— Rate Structure and
Cost Allocation**

Docket No. R-00049255

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**This book contains responses to each of the pertinent items contained
in § 53.53, Part IV (Rate Structure and Cost Allocation) of the
Commission's Regulations.**

- Q. Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:
1. Rate schedule designation.
 2. For existing rates:
 - a) Customers served as of end period.
 - b) Annual KWH sales.
 - c) Base rate revenues adjusted for any changes in base rate application that may have occurred during the test period.
 - d) Tax Surcharge revenues.
 - e) Energy Cost Adjustment clause revenues.
 - f) Revenues received from other clauses or riders separately accounted for.
 - g) Total of all revenues.
 3. For proposed rates:
 - a) Estimated number of customers whose charges for electric service will be increased or decreased as a result of this filing.
 - b) Base rate revenues:
 - i) Annual dollar amount of increase or decrease.
 - ii) Percentage change.
 - c) Estimated Tax Surcharge revenues based on the assumption that the base rate changes proposed were in place.
 - d) Estimated Energy Cost Adjustment clause revenues.
 - e) Revenues received from other clauses or riders separately accounted for.
 - f) Total of all revenues:
 - i) Amount of total annual dollar changes.
 - ii) Percentage change.
 4. Supplement the revenue summary to obtain a complete revenue statement of the electric business, that is, show delayed payments, other electric revenues, FERC jurisdictional sales and revenues, and all other appropriate revenue items and adjustments.
 5. Develop the grand total showing total sales and revenues as adjusted and the various increases and decreases and percent effects as described above.
- A. Schedule D-3 of Exhibit Future 1 provides the requested information.

Q. Provide a description of changes proposed for the new tariff:

1. For each rate schedule proposed to be modified.
2. For each rate schedule proposed to be deleted.
3. For each new rate schedule proposed to be added.

A. Exhibit OGK-2 provides the requested information.

- Q. The annual revenue effect of any proposed change to any rate must be supported by a billing analysis. This may consist of the use of bill frequency distributions or individual customer billing records for the most recent annual periods available. All billing determinants should be displayed. The blocking and corresponding prices of the existing rate and the proposed rate should be applied to the determinants to derive the base rate revenues under both present and proposed rates. The derived base rate revenues should form the basis for measuring the annual base rate effect of the rates in question for the test periods.
- A. A proof of revenue for each existing rate schedule is provided in Attachment IV-C.

The bill frequency distributions were prepared from customer records for the 12-month period January 1, 2003 through December 31, 2003. This billing data was assembled into the block forms of the present and proposed rates.

Billing charges are applied to the appropriate billing blocks to compute the rate revenue under present and proposed rates. The proposed increase percent change and the estimated transmission service charge pass through are applied to test year ending December 31, 2004 revenue to determine the proposed revenue level.

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,903,449,690	\$0.00381	\$49,162,143
Distribution			
Total Bills	13,659,368	\$6.55	\$89,468,860
First 200 KWH	2,583,075,767	\$0.01817	\$46,934,487
Next 600 KWH	5,387,295,201	\$0.01612	\$86,843,199
Excess KWH	4,933,078,722	\$0.01489	\$73,453,542
Subtotal	12,903,449,690		\$296,700,088
Energy & Capacity			
First 200 KWH	2,583,075,767	\$0.05083	\$131,297,741
Next 600 KWH	5,387,295,201	\$0.04465	\$240,542,731
Excess KWH	4,933,078,722	\$0.04096	\$202,058,904
Subtotal	12,903,449,690		\$573,899,376
Competitive Transition Charge			
First 200 KWH	2,583,075,767	\$0.00250	\$6,457,689
Next 600 KWH	5,387,295,201	\$0.00222	\$11,959,795
Excess KWH	4,933,078,722	\$0.00204	\$10,063,481
Subtotal	12,903,449,690		\$28,480,965
Intangible Transition Charge			
First 200 KWH	2,583,075,767	\$0.01186	\$30,635,279
Next 600 KWH	5,387,295,201	\$0.01051	\$56,620,473
Excess KWH	4,933,078,722	\$0.00971	\$47,900,194
Subtotal	12,903,449,690		\$135,155,946
RWO			\$52,253
RW1			\$226,717
Total Rate Revenue			<u>\$1,083,677,488</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,903,449,690	\$0.00564	\$72,775,456
Distribution			
Total Bills	13,659,368	\$12.20	\$166,644,290
First 200 KWH	2,583,075,767	\$0.00000	\$0
Next 600 KWH	5,387,295,201	\$0.02198	\$118,412,749
Excess KWH	4,933,078,722	\$0.01879	\$92,692,549
Subtotal	12,903,449,690		\$377,749,588
Energy & Capacity			
First 200 KWH	2,583,075,767	\$0.05083	\$131,297,741
Next 600 KWH	5,387,295,201	\$0.04465	\$240,542,731
Excess KWH	4,933,078,722	\$0.04096	\$202,058,904
Subtotal	12,903,449,690		\$573,899,376
Competitive Transition Charge			
First 200 KWH	2,583,075,767	\$0.00250	\$6,457,689
Next 600 KWH	5,387,295,201	\$0.00222	\$11,959,795
Excess KWH	4,933,078,722	\$0.00204	\$10,063,481
Subtotal	12,903,449,690		\$28,480,965
Intangible Transition Charge			
First 200 KWH	2,583,075,767	\$0.01186	\$30,635,279
Next 600 KWH	5,387,295,201	\$0.01051	\$56,620,473
Excess KWH	4,933,078,722	\$0.00971	\$47,900,194
Subtotal	12,903,449,690		\$135,155,946
RWO			\$64,507
RW1			\$254,478
Total Rate Revenue			<u>\$1,188,380,316</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$1,188,380,316
Total from bill distributions Present Rates		\$1,083,677,488
Rate Change Amount		\$104,702,828
Percent		9.66%
2003 Rate revenue under Present Rates		\$1,081,444,437
Rate Change Percent		9.66%
Amount		\$104,467,533
2003 Projected Revenue under Proposed Rates		\$1,185,911,970
2004 Rate revenue under Present Rates		\$1,081,597,743
Rate Change Percent		9.66%
Amount		\$104,482,342
2004 Projected Revenue under Proposed Rates		\$1,186,080,085

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	813,813	\$0.00381	\$3,101
<u>Distribution</u>			
Total Bills	3,098	\$6.07	\$18,805
All KWH	813,813	\$0.01610	\$13,102
Subtotal	813,813		\$31,907
<u>Energy & Capacity</u>			
All KWH	813,813	\$0.00735	\$5,982
<u>Competitive Transition Charge</u>			
All KWH	813,813	\$0.00235	\$1,912
<u>Intangible Transition Charge</u>			
All KWH	813,813	\$0.01149	\$9,351
Total Rate Revenue			\$52,253
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	813,813	\$0.00564	\$4,590
<u>Distribution</u>			
Total Bills	3,098	\$8.00	\$24,784
All KWH	813,813	\$0.02198	\$17,888
Subtotal			\$42,672
<u>Energy & Capacity</u>			
All KWH	813,813	\$0.00735	\$5,982
<u>Competitive Transition Charge</u>			
All KWH	813,813	\$0.00235	\$1,912
<u>Intangible Transition Charge</u>			
All KWH	813,813	\$0.01149	\$9,351
Total Rate Revenue			\$64,507

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,860,429	\$0.00381	\$10,898
Distribution			
Total Bills	2,426	\$12.61	\$30,592
First 200 KWH	456,654	\$0.01817	\$8,297
Next 400 KWH	783,998	\$0.01610	\$12,622
Next 600 KWH	757,487	\$0.01612	\$12,211
Excess KWH	862,290	\$0.01489	\$12,839
Subtotal	2,860,429		\$76,561
Energy & Capacity			
First 200 KWH	456,654	\$0.05083	\$23,212
Next 400 KWH	783,998	\$0.01240	\$9,722
Next 600 KWH	757,487	\$0.04465	\$33,822
Excess KWH	862,290	\$0.04096	\$35,319
Subtotal	2,860,429		\$102,075
Competitive Transition Charge			
First 200 KWH	456,654	\$0.00250	\$1,142
Next 400 KWH	783,998	\$0.00235	\$1,842
Next 600 KWH	757,487	\$0.00222	\$1,682
Excess KWH	862,290	\$0.00204	\$1,759
Subtotal	2,860,429		\$6,425
Intangible Transition Charge			
First 200 KWH	456,654	\$0.01186	\$5,416
Next 400 KWH	783,998	\$0.01149	\$9,008
Next 600 KWH	757,487	\$0.01051	\$7,961
Excess KWH	862,290	\$0.00971	\$8,373
Subtotal	2,860,429		\$30,758
Total Rate Revenue			\$226,717
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,860,429	\$0.00564	\$16,133
Distribution			
Total Bills	2,426	\$20.20	\$49,005
First 200 KWH	456,654	\$0.00000	\$0
Next 400 KWH	783,998	\$0.02198	\$17,232
Next 600 KWH	757,487	\$0.02198	\$16,650
Excess KWH	862,290	\$0.01879	\$16,202
Subtotal	2,860,429		\$99,089
Energy & Capacity			
First 200 KWH	456,654	\$0.05083	\$23,212
Next 400 KWH	783,998	\$0.01240	\$9,722
Next 600 KWH	757,487	\$0.04465	\$33,822
Excess KWH	862,290	\$0.04096	\$35,319
Subtotal	2,860,429		\$102,075
Competitive Transition Charge			
First 200 KWH	456,654	\$0.00250	\$1,142
Next 400 KWH	783,998	\$0.00235	\$1,842
Next 600 KWH	757,487	\$0.00222	\$1,682
Excess KWH	862,290	\$0.00204	\$1,759
Subtotal	2,860,429		\$6,425
Intangible Transition Charge			
First 200 KWH	456,654	\$0.01186	\$5,415
Next 400 KWH	783,998	\$0.01149	\$9,008
Next 600 KWH	757,487	\$0.01051	\$7,961
Excess KWH	862,290	\$0.00971	\$8,372
Subtotal	2,860,429		\$30,756
Total Rate Revenue			\$254,478

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	403,419,499	\$0.00121	\$488,138
<u>Distribution</u>			
Total Bills	170,529	\$15.21	\$2,593,746
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$0.90	\$790,801
Subtotal			\$3,384,547
<u>Energy & Capacity</u>			
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$4.98	\$4,375,767
All KWH	403,419,499	\$0.02864	\$11,553,934
Subtotal			\$15,929,701
<u>Competitive Transition Charge</u>			
All KWH	403,419,499	\$0.00137	\$552,685
<u>Intangible Transition Charge</u>			
All KWH	403,419,499	\$0.00794	\$3,203,151
Total Rate Revenue			<u>\$23,558,222</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	403,419,499	\$0.00564	\$2,275,286
<u>Distribution</u>			
Total Bills	170,529	\$20.20	\$3,444,686
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$0.563	\$494,690
Subtotal			\$3,939,376
<u>Energy & Capacity</u>			
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$4.98	\$4,375,767
All KWH	403,419,499	\$0.02864	\$11,553,934
Subtotal			\$15,929,701
<u>Competitive Transition Charge</u>			
All KWH	403,419,499	\$0.00137	\$552,685
<u>Intangible Transition Charge</u>			
All KWH	403,419,499	\$0.00794	\$3,203,151
Total Rate Revenue			<u>\$25,900,199</u>

<u>Summary of Total Revenues</u>	
Total from bill distributions Proposed Rates	\$25,900,199
Total from bill distributions Present Rates	\$23,558,222
Rate Change Amount	\$2,341,977
Percent	9.94%
2003 Rate revenue under Present Rates	\$23,375,314
Rate Change Percent	9.94%
Amount	\$2,323,506
2003 Projected Revenue under Proposed Rates	\$25,698,820
2004 Rate revenue under Present Rates	\$23,568,392
Rate Change Percent	9.94%
Amount	\$2,342,698
2004 Projected Revenue under Proposed Rates	\$25,911,090

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,236,126	\$0.00383	\$20,054
Distribution			
Total Bills	3,261	\$12.67	\$41,317
On-peak KWH	1,103,794	\$0.03102	\$34,240
Off-peak KWH	4,132,332	\$0.01009	\$41,695
Subtotal	5,236,126		\$117,252
Energy & Capacity			
On-peak KWH	1,103,794	\$0.08734	\$96,405
Off-peak KWH	4,132,332	\$0.02583	\$106,738
Subtotal	5,236,126		\$203,143
Competitive Transition Charge			
On-peak KWH	1,103,794	\$0.00537	\$5,927
Off-peak KWH	4,132,332	\$0.00175	\$7,232
Subtotal	5,236,126		\$13,159
Intangible Transition Charge			
On-peak KWH	1,103,794	\$0.02555	\$28,202
Off-peak KWH	4,132,332	\$0.00831	\$34,340
Subtotal	5,236,126		\$62,542
Total Rate Revenue			<u>\$416,150</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,236,126	\$0.00564	\$29,532
Distribution			
Total Bills	3,261	\$20.20	\$65,872
On-peak KWH	1,103,794	\$0.03333	\$36,789
Off-peak KWH	4,132,332	\$0.01125	\$46,489
Subtotal	5,236,126		\$149,150
Energy & Capacity			
On-peak KWH	1,103,794	\$0.08734	\$96,405
Off-peak KWH	4,132,332	\$0.02583	\$106,738
Subtotal	5,236,126		\$203,143
Competitive Transition Charge			
On-peak KWH	1,103,794	\$0.00537	\$5,927
Off-peak KWH	4,132,332	\$0.00175	\$7,232
Subtotal	5,236,126		\$13,159
Intangible Transition Charge			
On-peak KWH	1,103,794	\$0.02555	\$28,202
Off-peak KWH	4,132,332	\$0.00831	\$34,340
Subtotal	5,236,126		\$62,542
Total Rate Revenue			<u>\$457,526</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$457,526
Total from bill distributions Present Rates	\$416,150
Rate Change Amount	\$41,376
Percent	9.94%
2003 Rate revenue under Present Rates	\$414,664
Rate Change Percent	9.94%
Amount	\$41,218
2003 Projected Revenue under Proposed Rates	\$455,882
2004 Rate revenue under Present Rates	\$420,490
Rate Change Percent	9.94%
Amount	\$41,797
2004 Projected Revenue under Proposed Rates	\$462,287

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,854,198,162	\$0.00587	\$10,884,143
Distribution			
Total Bills	1,660,031	\$7.57	\$12,566,435
First 5 KW	8,300,156	\$0.00	\$0
Excess KW	5,291,251	\$1.88	\$9,947,552
First 150 Hours	1,266,581,146	\$0.01935	\$24,508,345
Excess KWH	587,617,016	\$0.01454	\$8,543,951
Subtotal	1,854,198,162		\$55,566,283
Energy and Capacity			
First 150 Hours	1,266,581,146	\$0.06026	\$76,324,180
Excess KWH	587,617,016	\$0.04382	\$25,749,378
Subtotal	1,854,198,162		\$102,073,558
Competitive Transition Charge			
First 150 Hours	1,266,581,146	\$0.00372	\$4,711,682
Excess KWH	587,617,016	\$0.00279	\$1,639,451
Subtotal	1,854,198,162		\$6,351,133
Intangible Transition Charge			
First 150 Hours	1,266,581,146	\$0.01367	\$17,314,164
Excess KWH	587,617,016	\$0.01027	\$6,034,827
Subtotal	1,854,198,162		\$23,348,991
T. O. D. Metering	10,465	\$15.14	\$158,440
Unmetered Credit	0	\$0.00000	\$0
G1V			\$1,846,325
G1C			\$277,832
Total Rate Revenue			\$200,506,705

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,854,198,162	\$0.00564	\$10,457,678
Distribution			
Total Bills	1,660,031	\$12.20	\$20,252,378
First 5 KW	8,300,156	\$0.00	\$0
Excess KW	5,291,251	\$2.45	\$12,963,565
First 150 Hours	1,266,581,146	\$0.02563	\$32,462,475
Excess KWH	587,617,016	\$0.01747	\$10,265,669
Subtotal	1,854,198,162		\$75,944,087
Energy and Capacity			
First 150 Hours	1,266,581,146	\$0.06026	\$76,324,180
Excess KWH	587,617,016	\$0.04382	\$25,749,378
Subtotal	1,854,198,162		\$102,073,558
Competitive Transition Charge			
First 150 Hours	1,266,581,146	\$0.00372	\$4,711,682
Excess KWH	587,617,016	\$0.00279	\$1,639,451
Subtotal	1,854,198,162		\$6,351,133
Intangible Transition Charge			
First 150 Hours	1,266,581,146	\$0.01367	\$17,314,164
Excess KWH	587,617,016	\$0.01027	\$6,034,827
Subtotal	1,854,198,162		\$23,348,991
T. O. D. Metering	10,465	\$15.00	\$156,975
Unmetered Credit	40,000	(\$6.08000)	(\$243,200)
G1V			\$2,008,067
G1C			\$212,930
Total Rate Revenue			\$220,310,219

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$220,310,219
Total from bill distributions Present Rates	\$200,506,705
Rate Change Amount	\$19,803,514
Percent	9.88%
2003 Rate revenue under Present Rates	\$202,375,355
Rate Change Percent	9.88%
Amount	\$19,994,685
2003 Projected Revenue under Proposed Rates	\$222,370,040
2004 Rate revenue under Present Rates	\$217,363,810
Rate Change Percent	9.88%
Amount	\$21,475,544
2004 Projected Revenue under Proposed Rates	\$238,839,354

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (GIV)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	24,300,762	\$0.00587	\$142,645
Distribution			
Total Bills	8,938	\$6.55	\$58,544
First 200 KWH	1,651,948	\$0.01817	\$30,016
Next 600 KWH	4,438,204	\$0.01612	\$71,544
Excess KWH	18,210,610	\$0.01489	\$271,156
Subtotal	24,300,762		\$431,260
Energy & Capacity			
First 200 KWH	1,651,948	\$0.04878	\$80,582
Next 600 KWH	4,438,204	\$0.04260	\$189,067
Excess KWH	18,210,610	\$0.03891	\$708,575
Subtotal	24,300,762		\$978,224
Competitive Transition Charge			
First 200 KWH	1,651,948	\$0.00250	\$4,130
Next 600 KWH	4,438,204	\$0.00222	\$9,853
Excess KWH	18,210,610	\$0.00204	\$37,150
Subtotal	24,300,762		\$51,133
Intangible Transition Charge			
First 200 KWH	1,651,948	\$0.01186	\$19,592
Next 600 KWH	4,438,204	\$0.01051	\$46,646
Excess KWH	18,210,610	\$0.00971	\$176,825
Subtotal	18,783,866		\$243,063
Total Rate Revenue:			\$1,846,325
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH.	24,300,762	\$0.00564	\$137,056
Distribution			
Total Bills	8,938	\$12.20	\$109,044
First 200 KWH	1,651,948	\$0.00000	\$0
Next 600 KWH	4,438,204	\$0.02198	\$97,552
Excess KWH	18,210,610	\$0.01879	\$342,177
Subtotal	24,300,762		\$548,773
Energy & Capacity			
First 200 KWH	1,651,948	\$0.05083	\$83,969
Next 600 KWH	4,438,204	\$0.04465	\$198,166
Excess KWH	18,210,610	\$0.04096	\$745,907
Subtotal	24,300,762		\$1,028,042
Competitive Transition Charge			
First 200 KWH	1,651,948	\$0.00250	\$4,130
Next 600 KWH	4,438,204	\$0.00222	\$9,853
Excess KWH	18,210,610	\$0.00204	\$37,150
Subtotal	24,300,762		\$51,133
Intangible Transition Charge			
First 200 KWH	1,651,948	\$0.01186	\$19,592
Next 600 KWH	4,438,204	\$0.01051	\$46,646
Excess KWH	18,210,610	\$0.00971	\$176,825
Subtotal	24,300,762		\$243,063
Total Rate Revenue:			\$2,008,067

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,325,161	\$0.00587	\$25,389
<u>Distribution</u>			
Excess KW	5,191	\$18.17	\$94,320
All KWH	4,325,161	\$0.03073	\$132,912
Subtotal	4,325,161		\$227,232
<u>Energy & Capacity</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	4,325,161	\$0.00236	\$10,207
T. O. D. Metering	991	\$15.14	\$15,004
Total Rate Revenue			<u>\$277,832</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,325,161	\$0.00564	\$24,394
<u>Distribution</u>			
Excess KW	5,191	\$ 20.20	\$104,858
All KWH	4,325,161	\$0.01355	\$58,606
Subtotal	4,325,161		\$163,464
<u>Energy & Capacity</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	4,325,161	\$0.00236	\$10,207
T. O. D. Metering	991	\$ 15.00	\$14,865
Total Rate Revenue			<u>\$212,930</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,053,120,700	\$0.00467	\$37,608,074
Distribution			
All KW	23,263,514	\$2.87	\$66,766,285
First 200 Hours	4,438,512,482	\$0.00153	\$6,790,924
Next 200 Hours	2,809,600,773	\$0.00120	\$3,371,521
Excess KWH	805,007,445	\$0.00115	\$925,759
Subtotal	8,053,120,700		\$77,854,489
Energy & Capacity			
All KW	23,263,514	\$4.148	\$96,497,056
First 200 Hours	4,438,512,482	\$0.04315	\$191,521,814
Next 200 Hours	2,809,600,773	\$0.03278	\$92,098,713
Excess KWH	805,007,445	\$0.03131	\$25,204,783
Subtotal	8,053,120,700		\$405,322,366
Competitive Transition Charge			
First 200 Hours	4,438,512,482	\$0.00336	\$14,913,402
Next 200 Hours	2,809,600,773	\$0.00263	\$7,389,250
Excess KWH	805,007,445	\$0.00253	\$2,036,669
Subtotal	8,053,120,700		\$24,339,321
Intangible Transition Charge			
First 200 Hours	4,438,512,482	\$0.01241	\$55,081,940
Next 200 Hours	2,809,600,773	\$0.00972	\$27,309,320
Excess KWH	805,007,445	\$0.00934	\$7,518,770
Subtotal	8,053,120,700		\$89,910,030
T. O. D. Metering	30,202	\$15.14	\$457,258
G3V			\$415,785
G3C			\$1,271,294
Econ. Dev. Credits			(\$3,973,948)
Total Rate Revenue			\$633,204,669

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,053,120,700	\$0.00464	\$45,419,601
Distribution			
All KW	23,263,514	\$4.788	\$111,335,705
First 200 Hours	4,438,512,482	\$0.00080	\$3,550,810
Next 200 Hours	2,809,600,773	\$0.00064	\$1,798,144
Excess KWH	805,007,445	\$0.00046	\$370,303
Subtotal	8,053,120,700		\$117,104,962
Energy & Capacity			
All KW	23,263,514	\$4.148	\$96,497,056
First 200 Hours	4,438,512,482	\$0.04315	\$191,521,814
Next 200 Hours	2,809,600,773	\$0.03278	\$92,098,713
Excess KWH	805,007,445	\$0.03131	\$25,204,783
Subtotal	8,053,120,700		\$405,322,366
Competitive Transition Charge			
First 200 Hours	4,438,512,482	\$0.00236	\$14,913,402
Next 200 Hours	2,809,600,773	\$0.00263	\$7,389,250
Excess KWH	805,007,445	\$0.00253	\$2,036,669
Subtotal	8,053,120,700		\$24,339,321
Intangible Transition Charge			
First 200 Hours	4,438,512,482	\$0.01241	\$55,081,940
Next 200 Hours	2,809,600,773	\$0.00972	\$27,309,320
Excess KWH	805,007,445	\$0.00934	\$7,518,770
Subtotal	8,053,120,700		\$89,910,030
T. O. D. Metering	30,202	\$15.00	\$453,030
G3V			\$450,061
G3C			\$1,509,464
Econ. Dev. Credits			(\$3,396,066)
Total Rate Revenue			\$681,112,769

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$681,112,769
Total from bill distributions Present Rates	\$633,204,669
Rate Change Amount	\$47,908,100
Percent	7.57%
2003 Rate revenue under Present Rates	\$608,865,847
Rate Change Percent	7.57%
Amount	\$46,091,145
2003 Projected Revenue under Proposed Rates	\$654,956,992
2004 Rate revenue under Present Rates	\$680,140,479
Rate Change Percent	7.57%
Amount	\$51,485,634
2004 Projected Revenue under Proposed Rates	\$731,627,113

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,697,134	\$0.00467	\$26,606
<u>Distribution</u>			
Total Bills	677	\$6.55	\$4,434
First 200 KWH	135,284	\$0.01817	\$2,458
Next 600 KWH	404,662	\$0.01612	\$6,523
Excess KWH	5,157,188	\$0.01489	\$76,791
Subtotal	5,697,134		\$90,206
<u>Energy & Capacity</u>			
First 200 KWH	135,284	\$0.04997	\$6,760
Next 600 KWH	404,662	\$0.04379	\$17,720
Excess KWH	5,157,188	\$0.04010	\$206,803
Subtotal	5,697,134		\$231,283
<u>Competitive Transition Charge</u>			
First 200 KWH	135,284	\$0.00250	\$338
Next 600 KWH	404,662	\$0.00222	\$898
Excess KWH	5,157,188	\$0.00204	\$10,521
Subtotal	5,697,134		\$11,757
<u>Intangible Transition Charge</u>			
First 200 KWH	135,284	\$0.01186	\$1,604
Next 600 KWH	404,662	\$0.01051	\$4,253
Excess KWH	5,157,188	\$0.00971	\$50,076
Subtotal	5,697,134		\$55,933
Total Rate Revenue			\$415,785
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,697,134	\$0.00564	\$32,132
<u>Distribution</u>			
Total Bills	677	\$12.20	\$8,259
First 200 KWH	135,284	\$0.00000	\$0
Next 600 KWH	404,662	\$0.02198	\$8,894
Excess KWH	5,157,188	\$0.01879	\$96,904
Subtotal	5,697,134		\$114,057
<u>Energy & Capacity</u>			
First 200 KWH	135,284	\$0.05083	\$6,876
Next 600 KWH	404,662	\$0.04465	\$18,068
Excess KWH	5,157,188	\$0.04096	\$211,238
Subtotal	5,697,134		\$236,182
<u>Competitive Transition Charge</u>			
First 200 KWH	135,284	\$0.00250	\$338
Next 600 KWH	404,662	\$0.00222	\$898
Excess KWH	5,157,188	\$0.00204	\$10,521
Subtotal	5,697,134		\$11,757
<u>Intangible Transition Charge</u>			
First 200 KWH	135,284	\$0.01186	\$1,604
Next 600 KWH	404,662	\$0.01051	\$4,253
Excess KWH	5,157,188	\$0.00971	\$50,076
Subtotal	5,697,134		\$55,933
Total Rate Revenue			\$450,061

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	20,979,848	\$0.00467	\$97,976
<u>Distribution</u>			
Excess KW	25,108	\$18.17	\$456,212
All KWH	20,979,848	\$0.00559	\$117,277
Subtotal	20,979,848		\$573,489
<u>Energy & Capacity</u>			
All KWH	20,979,848	\$0.01445	\$303,159
<u>Competitive Transition Charge</u>			
All KWH	20,979,848	\$0.00227	\$47,624
<u>Intangible Transition Charge</u>			
All KWH	20,979,848	\$0.01110	\$232,876
T. O. D. Metering	1,068	\$15.14	\$16,170
Total Rate Revenue			\$1,271,294
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	20,979,848	\$0.00564	\$118,326
<u>Distribution</u>			
Excess KW	25,108	\$20.20	\$507,182
All KWH	20,979,848	\$0.01355	\$284,277
Subtotal	20,979,848		\$791,459
<u>Energy & Capacity</u>			
All KWH	20,979,848	\$0.01445	\$303,159
<u>Competitive Transition Charge</u>			
All KWH	20,979,848	\$0.00227	\$47,624
<u>Intangible Transition Charge</u>			
All KWH	20,979,848	\$0.01110	\$232,876
T. O. D. Metering	1,068	\$15.00	\$16,020
Total Rate Revenue			\$1,509,464

PPL Electric Utilities Corporation
Rate Schedule L.P.-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,347,875,491	\$0.00381	\$20,375,406
Distribution			
All KW	11,721,981	\$1.770	\$20,747,906
First 200 Hours	2,304,188,329	\$0.00025	\$576,047
Next 200 Hours	2,011,347,134	\$0.00019	\$382,156
Excess KWH	<u>1,032,340,028</u>	\$0.00017	<u>\$175,498</u>
Subtotal	5,347,875,491		\$21,881,607
Energy & Capacity			
All KW	11,721,981	\$3.682	\$43,160,334
First 200 Hours	2,304,188,329	\$0.04445	\$102,421,171
Next 200 Hours	2,011,347,134	\$0.03345	\$67,279,562
Excess KWH	<u>1,032,340,028</u>	\$0.02872	<u>\$29,648,806</u>
Subtotal	5,347,875,491		\$242,509,873
Competitive Transition Charge			
All KW	11,721,981	\$0.222	\$2,602,280
First 200 Hours	2,304,188,329	\$0.00282	\$6,497,811
Next 200 Hours	2,011,347,134	\$0.00217	\$4,364,623
Excess KWH	<u>1,032,340,028</u>	\$0.00190	<u>\$1,961,446</u>
Subtotal	5,347,875,491		\$15,426,160
Intangible Transition Charge			
All KW	11,721,981	\$0.761	\$8,920,428
First 200 Hours	2,304,188,329	\$0.00965	\$22,235,417
Next 200 Hours	2,011,347,134	\$0.00746	\$15,004,650
Excess KWH	<u>1,032,340,028</u>	\$0.00650	<u>\$6,710,210</u>
Subtotal	5,347,875,491		\$52,870,705
T. O. D. Metering L4C	5,295	\$15.14	\$80,166 \$215,352
Econ. Dev. Credits			(\$17,495,129)
Total Rate Revenue			<u>\$335,864,140</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,347,875,491	\$0.00564	\$30,162,018
Distribution			
All KW	11,721,981	\$2.632	\$30,852,254
First 200 Hours	2,304,188,329	\$0.00000	\$0
Next 200 Hours	2,011,347,134	\$0.00000	\$0
Excess KWH	<u>1,032,340,028</u>	\$0.00000	<u>\$0</u>
Subtotal	5,347,875,491		\$30,852,254
Energy & Capacity			
All KW	11,721,981	3.682	\$43,160,334
First 200 Hours	2,304,188,329	\$0.04445	\$102,421,171
Next 200 Hours	2,011,347,134	\$0.03345	\$67,279,562
Excess KWH	<u>1,032,340,028</u>	\$0.02872	<u>\$29,648,806</u>
Subtotal	5,347,875,491		\$242,509,873
Competitive Transition Charge			
All KW	11,721,981	0.222	\$2,602,280
First 200 Hours	2,304,188,329	\$0.00282	\$6,497,811
Next 200 Hours	2,011,347,134	\$0.00217	\$4,364,623
Excess KWH	<u>1,032,340,028</u>	\$0.00190	<u>\$1,961,446</u>
Subtotal	5,347,875,491		\$15,426,160
Intangible Transition Charge			
All KW	11,721,981	0.761	\$8,920,428
First 200 Hours	2,304,188,329	\$0.00965	\$22,235,417
Next 200 Hours	2,011,347,134	\$0.00746	\$15,004,650
Excess KWH	<u>1,032,340,028</u>	\$0.00650	<u>\$6,710,210</u>
Subtotal	5,347,875,491		\$52,870,705
T. O. D. Metering L4C	5,295	\$15.00	\$79,425 \$226,169
Econ. Dev. Credits			(\$16,203,254)
Total Rate Revenue			<u>\$355,923,370</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$355,923,370
Total from bill distributions Present Rates	\$335,864,140
Rate Change Amount	\$20,059,230
Percent	5.97%
2003 Rate revenue under Present Rates	\$321,835,616
Rate Change Percent	5.97%
Amount	\$19,213,586
2003 Projected Revenue under Proposed Rates	\$341,049,202
2004 Rate revenue under Present Rates	\$346,739,156
Rate Change Percent	5.97%
Amount	
2004 Projected Revenue under Proposed Rates	\$367,439,484

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,553.201	\$0.00381	\$21,158
<u>Distribution</u>			
All KW	898	\$1.77	\$1,589
All KWH	5,553.201	\$0.00422	\$23,435
Subtotal	5,553,201		\$25,024
<u>Energy & Capacity</u>			
All KWH	5,553.201	\$0.01946	\$108,065
<u>Competitive Transition Charge</u>			
All KWH	5,553,201	\$0.00184	\$10,218
<u>Intangible Transition Charge</u>			
All KWH	5,553,201	\$0.00900	\$49,979
T. O. D. Metering	60	\$15.14	\$908
Total Rate Revenue			<u>\$215,352</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,553.201	\$0.00564	\$31,320
<u>Distribution</u>			
All KW	898	\$2.63200	\$2,364
All KWH	5,553.201	\$0.00420	\$23,323
Subtotal	5,553,201		\$25,687
<u>Energy & Capacity</u>			
All KWH	5,553,201	\$0.01946	\$108,065
<u>Competitive Transition Charge</u>			
All KWH	5,553,201	\$0.00184	\$10,218
<u>Intangible Transition Charge</u>			
All KWH	5,553.201	\$0.00900	\$49,979
T. O. D. Metering	60	\$15.00	\$900
Total Rate Revenue			<u>\$226,169</u>

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	377,805,736	\$0.00365	\$1,378,991
<u>Distribution</u>			
All KW	370,369	4.168	\$1,543,698
First 400 KWH	141,350,600	\$0.00000	\$0
Excess KWH	236,455,136	\$0.00000	\$0
Subtotal	377,805,736		\$1,543,698
<u>Energy & Capacity</u>			
All KW	370,369	3.348	\$1,239,995
First 400 KWH	141,350,600	\$0.03995	\$5,646,956
Excess KWH	236,455,136	\$0.02382	\$5,632,361
Subtotal	377,805,736		\$12,519,312
<u>Competitive Transition Charge</u>			
All KW	370,369	0.020	\$7,407
First 400 KWH	141,350,600	\$0.00017	\$24,030
Excess KWH	236,455,136	\$0.00011	\$26,010
Subtotal	377,805,736		\$57,447
<u>Intangible Transition Charge</u>			
All KW	370,369	0.840	\$311,110
First 400 KWH	141,350,600	\$0.00973	\$1,375,341
Excess KWH	236,455,136	\$0.00613	\$1,449,470
Subtotal	377,805,736		\$3,135,921
T. O. D. Metering	372	\$15.14	\$5,632
Total Rate Revenue			<u>\$18,641,001</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	377,805,736	\$0.00564	\$2,130,824
<u>Distribution</u>			
All KW	370,369	5.132	\$1,900,734
First 400 KWH	141,350,600	\$0.00000	\$0
Excess KWH	236,455,136	\$0.00000	\$0
Subtotal	377,805,736		\$1,900,734
<u>Energy & Capacity</u>			
All KW	370,369	3.348	\$1,239,995
First 400 KWH	141,350,600	\$0.03995	\$5,646,956
Excess KWH	236,455,136	\$0.02382	\$5,632,361
Subtotal	377,805,736		\$12,519,312
<u>Competitive Transition Charge</u>			
All KW	370,369	0.020	\$7,407
First 400 KWH	141,350,600	\$0.00017	\$24,030
Excess KWH	236,455,136	\$0.00011	\$26,010
Subtotal	377,805,736		\$57,447
<u>Intangible Transition Charge</u>			
All KW	370,369	0.840	\$311,110
First 400 KWH	141,350,600	\$0.00973	\$1,375,341
Excess KWH	236,455,136	\$0.00613	\$1,449,470
Subtotal	377,805,736		\$3,135,921
T. O. D. Metering	372	\$15.00	\$5,580
Total Rate Revenue			<u>\$19,749,818</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$19,749,818
Total from bill distributions Present Rates	\$18,641,001
Rate Change Amount	\$1,108,817
Percent	5.95%
2003 Rate revenue under Present Rates	\$18,877,944
Rate Change Percent	5.95%
Amount	\$1,123,238
2003 Projected Revenue under Proposed Rates	\$20,001,182
2004 Rate revenue under Present Rates	\$20,223,610
Rate Change Percent	5.95%
Amount	\$1,203,305
2004 Projected Revenue under Proposed Rates	\$21,426,915

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,252,778,729	\$0.00308	\$10,018,558
Distribution			
All KW	6,306,101	\$0.292	\$1,841,381
First 200 Hours	1,217,956,886	\$0.00000	\$0
Next 200 Hours	1,129,681,471	\$0.00000	\$0
Excess KWH	905,140,372	\$0.00000	\$0
Subtotal	3,252,778,729		\$1,841,381
<u>Energy & Capacity</u>			
All KW	6,306,101	\$4.482	\$28,263,945
First 200 Hours	1,217,956,886	\$0.03954	\$48,158,015
Next 200 Hours	1,129,681,471	\$0.03326	\$37,573,206
Excess KWH	905,140,372	\$0.02856	\$25,850,809
Subtotal	3,252,778,729		\$139,845,975
<u>Competitive Transition Charge</u>			
All KW	6,306,101	\$0.263	\$1,658,505
First 200 Hours	1,217,956,886	\$0.00252	\$3,069,251
Next 200 Hours	1,129,681,471	\$0.00215	\$2,428,815
Excess KWH	905,140,372	\$0.00187	\$1,692,612
Subtotal	3,252,778,729		\$8,849,183
<u>Intangible Transition Charge</u>			
All KW	6,306,101	\$0.922	\$5,814,225
First 200 Hours	1,217,956,886	\$0.00871	\$10,608,404
Next 200 Hours	1,129,681,471	\$0.00743	\$8,393,533
Excess KWH	905,140,372	\$0.00646	\$5,847,207
Subtotal	3,252,778,729		\$30,663,369
T. O. D. Metering	801	\$15.14	\$12,127
Eco. Dev. Credits			(\$14,504,078)
Total Rate Revenue			\$176,726,515

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,252,778,729	\$0.00564	\$18,345,672
Distribution			
All KW	6,306,101	\$0.320	\$2,017,952
First 200 Hours	1,217,956,886	\$0.00000	\$0
Next 200 Hours	1,129,681,471	\$0.00000	\$0
Excess KWH	905,140,372	\$0.00000	\$0
Subtotal	3,252,778,729		\$2,017,952
<u>Energy & Capacity</u>			
All KW	6,306,101	\$4.482	\$28,263,945
First 200 Hours	1,217,956,886	\$0.03954	\$48,158,015
Next 200 Hours	1,129,681,471	\$0.03326	\$37,573,206
Excess KWH	905,140,372	\$0.02856	\$25,850,809
Subtotal	3,252,778,729		\$139,845,975
<u>Competitive Transition Charge</u>			
All KW	6,306,101	\$0.263	\$1,658,505
First 200 Hours	1,217,956,886	\$0.00252	\$3,069,251
Next 200 Hours	1,129,681,471	\$0.00215	\$2,428,815
Excess KWH	905,140,372	\$0.00187	\$1,692,612
Subtotal	3,252,778,729		\$8,849,183
<u>Intangible Transition Charge</u>			
All KW	6,306,101	\$0.922	\$5,814,225
First 200 Hours	1,217,956,886	\$0.00871	\$10,608,404
Next 200 Hours	1,129,681,471	\$0.00743	\$8,393,533
Excess KWH	905,140,372	\$0.00646	\$5,847,207
Subtotal	3,252,778,729		\$30,663,369
T. O. D. Metering	801	\$15.00	\$12,015
Eco. Dev. Credits			(\$14,356,086)
Total Rate Revenue			\$185,378,080

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$185,378,080
Total from bill distributions Present Rates		\$176,726,515
Rate Change Amount		\$8,651,565
Percent		4.90%
2003 Rate revenue under Present Rates		\$162,379,279
Rate Change Percent		4.90%
Amount		\$7,956,585
2003 Projected Revenue under Proposed Rates		\$170,335,864
2004 Rate revenue under Present Rates		\$173,341,229
Rate Change Percent		4.90%
Amount		\$8,493,720
2004 Projected Revenue under Proposed Rates		\$181,834,949

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,900,688,947	\$0.00361	\$6,861,487
<u>Distribution</u>			
All KW	1,016,795	\$1.477	\$1,501,806
First 400 KWH	405,378,000	\$0.00000	\$0
Excess KWH	1,495,310,947	\$0.00000	\$0
Subtotal	1,900,688,947		\$1,501,806
<u>Energy & Capacity</u>			
All KW	1,016,795	\$5.078	\$5,163,285
First 400 KWH	405,378,000	\$0.03605	\$14,613,877
Excess KWH	1,495,310,947	\$0.02292	\$34,272,527
Subtotal	1,900,688,947		\$54,049,689
<u>Competitive Transition Charge</u>			
All KW	1,016,795	-\$0.101	(\$102,696)
First 400 KWH	405,378,000	(\$0.00075)	(\$304,034)
Excess KWH	1,495,310,947	(\$0.00051)	(\$762,609)
Subtotal	1,900,688,947		(\$1,169,339)
<u>Intangible Transition Charge</u>			
All KW	1,016,795	\$1.416	\$1,439,782
First 400 KWH	405,378,000	\$0.00981	\$3,976,758
Excess KWH	1,495,310,947	\$0.00657	\$9,824,193
Subtotal	1,900,688,947		\$15,240,733
T. O. D. Metering	336	\$15.14	\$5,087
Total Rate Revenue			<u>\$76,489,463</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,900,688,947	\$0.00564	\$10,719,886
<u>Distribution</u>			
All KW	1,016,795	\$0.932	\$947,653
First 400 KWH	405,378,000	\$0.00000	\$0
Excess KWH	1,495,310,947	\$0.00000	\$0
Subtotal	1,900,688,947		\$947,653
<u>Energy & Capacity</u>			
All KW	1,016,795	\$5.078	\$5,163,285
First 400 KWH	405,378,000	\$0.03605	\$14,613,877
Excess KWH	1,495,310,947	\$0.02292	\$34,272,527
Subtotal	1,900,688,947		\$54,049,689
<u>Competitive Transition Charge</u>			
All KW	1,016,795	-\$0.101	(\$102,696)
First 400 KWH	405,378,000	(\$0.00075)	(\$304,034)
Excess KWH	1,495,310,947	(\$0.00051)	(\$762,609)
Subtotal	1,900,688,947		(\$1,169,339)
<u>Intangible Transition Charge</u>			
All KW	1,016,795	\$1.416	\$1,439,782
First 400 KWH	405,378,000	\$0.00981	\$3,976,758
Excess KWH	1,495,310,947	\$0.00657	\$9,824,193
Subtotal	1,900,688,947		\$15,240,733
T. O. D. Metering	336	\$15.00	\$5,040
Total Rate Revenue			<u>\$79,793,662</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$79,793,662
Total from bill distributions Present Rates	\$76,489,463
Rate Change Amount	\$3,304,199
Percent	4.32%
2003 Rate revenue under Present Rates	\$77,459,840
Rate Change Percent	4.32%
Amount	\$3,346,265
2003 Projected Revenue under Proposed Rates	\$80,806,105
2004 Rate revenue under Present Rates	\$80,939,746
Rate Change Percent	4.32%
Amount	\$3,496,597
2004 Projected Revenue under Proposed Rates	\$84,436,343

PPL Electric Utilities Corporation
 Rate Schedule L.P-6
 Large General Service at 69,000 Volts or Higher
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission - All KWH Distribution</u>	439,554,000	\$0.00308	\$1,353,826
All KW	785,352	\$0.309	\$242,674
First 400 Hours	314,140,800	\$0.00000	\$0
Next 200 Hours	114,705,400	\$0.00000	\$0
Excess KWH	10,707,800	\$0.00000	\$0
Subtotal	439,554,000		\$242,674
<u>Energy & Capacity</u>			
All KW	785,352	\$4.355	\$3,420,208
First 400 Hours	314,140,800	\$0.03630	\$11,403,311
Next 200 Hours	114,705,400	\$0.02144	\$2,459,284
Excess KWH	10,707,800	\$0.01672	\$179,034
Subtotal	439,554,000		\$17,461,837
<u>Competitive Transition Charge</u>			
All KW	785,352	\$0.033	\$25,917
First 400 Hours	314,140,800	\$0.00025	\$78,535
Next 200 Hours	114,705,400	\$0.00015	\$17,206
Excess KWH	10,707,800	\$0.00012	\$1,285
Subtotal	439,554,000		\$122,943
<u>Intangible Transition Charge</u>			
All KW	785,352	\$1.362	\$1,069,649
First 400 Hours	314,140,800	\$0.01117	\$3,508,953
Next 200 Hours	114,705,400	\$0.00695	\$797,203
Excess KWH	10,707,800	\$0.00561	\$60,071
Subtotal	439,554,000		\$5,435,876
T. O. D. Metering	36	\$15.14	\$545
Total Rate Revenue			\$24,617,701

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission - All KWH Distribution</u>	439,554,000	\$0.00564	\$2,479,085
All KW	785,352	\$0.211	\$165,709
First 400 Hours	314,140,800	\$0.00000	\$0
Next 200 Hours	114,705,400	\$0.00000	\$0
Excess KWH	10,707,800	\$0.00000	\$0
Subtotal	439,554,000		\$165,709
<u>Energy & Capacity</u>			
All KW	785,352	\$4.355	\$3,420,208
First 400 Hours	314,140,800	\$0.03630	\$11,403,311
Next 200 Hours	114,705,400	\$0.02144	\$2,459,284
Excess KWH	10,707,800	\$0.01672	\$179,034
Subtotal	439,554,000		\$17,461,837
<u>Competitive Transition Charge</u>			
All KW	785,352	\$0.033	\$25,917
First 400 Hours	314,140,800	\$0.00025	\$78,535
Next 200 Hours	114,705,400	\$0.00015	\$17,206
Excess KWH	10,707,800	\$0.00012	\$1,285
Subtotal	439,554,000		\$122,943
<u>Intangible Transition Charge</u>			
All KW	785,352	\$1.362	\$1,069,649
First 400 Hours	314,140,800	\$0.01117	\$3,508,953
Next 200 Hours	114,705,400	\$0.00695	\$797,203
Excess KWH	10,707,800	\$0.00561	\$60,071
Subtotal	439,554,000		\$5,435,876
T. O. D. Metering	36	\$15.00	\$540
Total Rate Revenue			\$25,665,990

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$25,665,990
Total from bill distributions Present Rates	\$24,617,701
Rate Change Amount	\$1,048,289
Percent	4.26%
2003 Rate revenue under Present Rates	\$24,642,505
Rate Change Percent	4.26%
Amount	\$1,049,771
2003 Projected Revenue under Proposed Rates	\$25,692,276
2004 Rate revenue under Present Rates	\$28,519,862
Rate Change Percent	4.26%
Amount	\$1,214,946
2004 Projected Revenue under Proposed Rates	\$29,734,808

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,921,900	\$0 00325	\$194,746
Distribution			
Facility Charge	12	\$3,449.56	\$41,395
All KW	273,363	\$1.204	\$329,129
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0 00000	\$0
Next 250 Hours	43,520,120	\$0 00000	\$0
Excess KWH	-	\$0.00000	\$0
T. O. D. Metering	12	\$15.14	\$182
230 KV Credit	273,363	(\$0 86)	(\$235,092)
Subtotal	59,921,900		\$135,614
Energy & Capacity			
All KW	273,363	\$2.428	\$663,725
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0 02482	\$407,092
Next 250 Hours	43,520,120	\$0 02322	\$1,010,537
Excess KWH	0	\$0 01410	\$0
Subtotal	59,921,900		\$2,081,354
Competitive Transition Charge			
All KW	273,363	\$0.390	\$106,612
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00403	\$66,099
Next 250 Hours	43,520,120	\$0.00379	\$164,941
Excess KWH	0	\$0.00249	\$0
Subtotal	59,921,900		\$337,652
Intangible Transition Charge			
All KW	273,363	\$2.037	\$556,840
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0 02072	\$339,845
Next 250 Hours	43,520,120	\$0 01953	\$849,948
Excess KWH	0	\$0 01281	\$0
Subtotal	59,921,900		\$1,746,633
Total Rate Revenue			\$ 4,495,999

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,921,900	\$0 00564	\$337,960
Distribution			
Facility Charge	12	\$3,410.00	\$40,920
All KW	273,363	\$1.429	\$390,636
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0 00000	\$0
Next 250 Hours	43,520,120	\$0 00000	\$0
Excess KWH	0	\$0 00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	273,363	\$0 00	\$0
Subtotal	59,921,900		\$431,736
Energy & Capacity			
All KW	273,363	\$2.428	\$663,725
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0 02482	\$407,092
Next 250 Hours	43,520,120	\$0 02322	\$1,010,537
Excess KWH	0	\$0 01410	\$0
Subtotal	59,921,900		\$2,081,354
Competitive Transition Charge			
All KW	273,363	\$0.390	\$106,612
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00403	\$66,099
Next 250 Hours	43,520,120	\$0 00379	\$164,941
Excess KWH	0	\$0 00249	\$0
Subtotal	59,921,900		\$337,652
Intangible Transition Charge			
All KW	273,363	\$2.037	\$556,840
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0 02072	\$339,845
Next 250 Hours	43,520,120	\$0 01953	\$849,948
Excess KWH	0	\$0 01281	\$0
Subtotal	59,921,900		\$1,746,633
Total Rate Revenue			\$4,935,335

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$4,935,335
Total from bill distributions Present Rates	\$4,495,999
Rate Change Amount	\$439,336
Percent	9.77%
2003 Rate revenue under Present Rates	\$4,386,692
Rate Change Percent	9.77%
Amount	\$428,580
2003 Projected Revenue under Proposed Rates	\$4,815,272
2004 Rate revenue under Present Rates	\$4,690,679
Rate Change Percent	9.77%
Amount	\$458,279
2004 Projected Revenue under Proposed Rates	\$5,148,958

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,728,620	\$0.00467	\$8,073
Distribution			
Total Bills	48	\$363.41	\$17,444
All KW	1,589	\$7.091	\$11,268
First 730 Hours	919,370	\$0.00292	\$2,685
Excess KWH	809,250	\$0.00231	\$1,869
Subtotal	1,728,620		\$33,266
Energy & Capacity			
All KW	1,589	\$1.345	\$2,137
First 730 Hours	919,370	\$0.02435	\$22,387
Excess KWH	809,250	\$0.01825	\$14,769
Subtotal	1,728,620		\$39,293
Competitive Transition Charge			
All KW	1,589	(\$0.830)	(\$1,319)
First 730 Hours	919,370	(\$0.01413)	(\$12,991)
Excess KWH	809,250	(\$0.01116)	(\$9,031)
Subtotal	1,728,620		(\$23,341)
Intangible Transition Charge			
All KW	1,589	\$1.780	\$2,828
First 730 Hours	919,370	\$0.03023	\$27,793
Excess KWH	809,250	\$0.02387	\$19,317
Subtotal	1,728,620		\$49,938
Total Rate Revenue			<u>\$107,229</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,728,620	\$0.00564	\$9,749
Distribution			
Total Bills	48	\$880.00	\$42,240
All KW	1,589	\$0.000	\$0
First 730 Hours	919,370	\$0.00000	\$0
Excess KWH	809,250	\$0.00000	\$0
Subtotal	1,728,620		\$42,240
Energy & Capacity			
All KW	1,589	\$1.345	\$2,137
First 730 Hours	919,370	\$0.02435	\$22,387
Excess KWH	809,250	\$0.01825	\$14,769
Subtotal	1,728,620		\$39,293
Competitive Transition Charge			
All KW	1,589	(\$0.830)	(\$1,319)
First 730 Hours	919,370	(\$0.01413)	(\$12,991)
Excess KWH	809,250	(\$0.01116)	(\$9,031)
Subtotal	1,728,620		(\$23,341)
Intangible Transition Charge			
All KW	1,589	\$1.780	\$2,828
First 730 Hours	919,370	\$0.03023	\$27,793
Excess KWH	809,250	\$0.02387	\$19,317
Subtotal	1,728,620		\$49,938
Total Rate Revenue			<u>\$117,879</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$117,879
Total from bill distributions Present Rates	\$107,229
Rate Change Amount	\$10,650
Percent	9.93%
2003 Rate revenue under Present Rates	\$106,948
Rate Change Percent	9.93%
Amount	\$10,620
2003 Projected Revenue under Proposed Rates	\$117,568
2004 Rate revenue under Present Rates	\$148,538
Rate Change Percent	9.93%
Amount	\$14,750
2004 Projected Revenue under Proposed Rates	\$163,288

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tarif
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,051,705	\$0.00587	\$35,524
<u>Distribution</u> All KWH	6,051,705	\$0.03225	\$195,167
<u>Energy & Capacity</u> All KWH	6,051,705	\$0.03327	\$201,340
<u>Competitive Transition Charge</u> All KWH	6,051,705	\$0.00295	\$17,853
<u>Intangible Transition Charge</u> All KWH	6,051,705	\$0.01088	\$65,843
Facility Charge			\$20,396
Total Rate Revenue			<u>\$536,123</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,051,705	\$0.00564	\$34,132
<u>Distribution</u> All KWH	6,051,705	\$0.04181	\$253,022
<u>Energy & Capacity</u> All KWH	6,051,705	\$0.03327	\$201,340
<u>Competitive Transition Charge</u> All KWH	6,051,705	\$0.002950	\$17,853
<u>Intangible Transition Charge</u> All KWH	6,051,705	\$0.01088	\$65,843
Facility Charge			\$17,245
Total Rate Revenue			<u>\$589,435</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$589,435
Total from bill distributions Present Rates	\$536,123
Rate Change Amount	\$53,312
Percent	9.94%
2003 Rate revenue under Present Rates	\$542,933
Rate Change Percent	9.94%
Amount	\$53,968
2003 Projected Revenue under Proposed Rates	\$596,901
2004 Rate revenue under Present Rates	\$558,797
Rate Change Percent	9.94%
Amount	\$55,544
2004 Projected Revenue under Proposed Rates	\$614,341

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PRESENT WSTAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	3350	1,739	1,024,271	\$ 0.157	\$ 7.364	\$ (0.140)	\$ 0.701	\$ 1.851	
	6650	1,645	1,513,400	\$ 0.245	\$ 9.124	\$ (0.219)	\$ 1.096	\$ 2.062	
	10500	27	34,722	\$ 0.343	\$ 11.749	\$ (0.307)	\$ 1.532	\$ 2.530	
	20000	103	209,914	\$ 0.543	\$ 15.059	\$ (0.485)	\$ 2.427	\$ 2.767	
	34000	3	10,422	\$ 0.926	\$ 24.706	\$ (0.830)	\$ 4.139	\$ 4.382	
	51000	10	48,010	\$ 1.279	\$ 31.422	\$ (1.146)	\$ 5.722	\$ 5.107	
METAL POLE	6650	5	4,600	\$ 0.245	\$ 14.267	\$ (0.219)	\$ 1.096	\$ 3.733	
	10500	8	10,288	\$ 0.343	\$ 16.763	\$ (0.307)	\$ 1.532	\$ 4.279	
	20000	29	59,102	\$ 0.543	\$ 20.162	\$ (0.485)	\$ 2.427	\$ 4.547	
	34000	0	0	\$ 0.926	\$ 29.968	\$ (0.830)	\$ 4.139	\$ 6.167	
	51000	0	0	\$ 1.279	\$ 36.941	\$ (1.146)	\$ 5.722	\$ 6.907	
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.157	\$ 11.937	\$ (0.140)	\$ 0.701	\$ 3.447	
	6650	294	270,480	\$ 0.245	\$ 13.966	\$ (0.219)	\$ 1.096	\$ 3.751	
LOW MOUNT	3350	447	263,283	\$ 0.157	\$ 13.082	\$ (0.140)	\$ 0.701	\$ 3.846	
	6650	345	317,400	\$ 0.245	\$ 15.074	\$ (0.219)	\$ 1.096	\$ 4.137	
HIGH MOUNT	6650	65	59,800	\$ 0.245	\$ 16.832	\$ (0.219)	\$ 1.096	\$ 4.750	
	10500	60	77,160	\$ 0.343	\$ 19.180	\$ (0.307)	\$ 1.532	\$ 5.123	
	20000	429	874,302	\$ 0.543	\$ 22.758	\$ (0.485)	\$ 2.427	\$ 5.454	
	34000	10	34,740	\$ 0.926	\$ 33.334	\$ (0.830)	\$ 4.139	\$ 7.393	
	51000	14	67,214	\$ 1.279	\$ 40.290	\$ (1.146)	\$ 5.722	\$ 8.200	
MULTIPLE UNIT	6650	5	4,600	\$ 0.245	\$ 7.627	\$ (0.219)	\$ 1.096	\$ 1.540	
	10500	0	0	\$ 0.343	\$ 10.709	\$ (0.307)	\$ 1.532	\$ 2.207	
	20000	12	24,456	\$ 0.543	\$ 13.405	\$ (0.485)	\$ 2.427	\$ 2.190	
	34000	0	0	\$ 0.926	\$ 23.190	\$ (0.830)	\$ 4.139	\$ 3.859	
	51000	0	0	\$ 1.279	\$ 29.911	\$ (1.146)	\$ 5.722	\$ 4.549	
CUSTOMER OWNED									
	3350	95	55,955	\$ 0.157	\$ 4.252	\$ (0.140)	\$ 0.701	\$ 0.765	
	6650	34	31,280	\$ 0.245	\$ 6.094	\$ (0.219)	\$ 1.096	\$ 1.004	
	10500	8	10,288	\$ 0.343	\$ 8.194	\$ (0.307)	\$ 1.532	\$ 1.290	
	20000	7	14,266	\$ 0.543	\$ 11.773	\$ (0.485)	\$ 2.427	\$ 1.621	
CALCULATED ANNUAL REVENUE			5,027,610	\$ 16,073	\$ 720,416	\$ (14,357)	\$ 71,849	\$ 177,771	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	PROPOSED W/STAS		
						CTC	ITC	
OVERHEAD								
WOOD POLE	3350	1,739	1,024,271	\$ 0.277	\$ 8.226	\$ (0.140)	\$ 0.701	\$ 1.851
	6650	1,645	1,513,400	\$ 0.432	\$ 10.192	\$ (0.219)	\$ 1.096	\$ 2.062
	10500	27	34,722	\$ 0.604	\$ 13.124	\$ (0.307)	\$ 1.532	\$ 2.530
	20000	103	209,914	\$ 0.958	\$ 16.821	\$ (0.485)	\$ 2.427	\$ 2.767
	34000	3	10,422	\$ 1.633	\$ 27.598	\$ (0.830)	\$ 4.139	\$ 4.382
	51000	10	48,010	\$ 2.256	\$ 35.100	\$ (1.146)	\$ 5.722	\$ 5.107
METAL POLE	6650	5	4,600	\$ 0.432	\$ 15.937	\$ (0.219)	\$ 1.096	\$ 3.733
	10500	8	10,288	\$ 0.604	\$ 18.725	\$ (0.307)	\$ 1.532	\$ 4.279
	20000	29	59,102	\$ 0.958	\$ 22.522	\$ (0.485)	\$ 2.427	\$ 4.547
	34000	0	0	\$ 1.633	\$ 33.475	\$ (0.830)	\$ 4.139	\$ 6.167
	51000	0	0	\$ 2.256	\$ 41.265	\$ (1.146)	\$ 5.722	\$ 6.907
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.277	\$ 13.334	\$ (0.140)	\$ 0.701	\$ 3.447
	6650	294	270,480	\$ 0.432	\$ 15.601	\$ (0.219)	\$ 1.096	\$ 3.751
LOW MOUNT	3350	447	263,283	\$ 0.277	\$ 14.613	\$ (0.140)	\$ 0.701	\$ 3.846
	6650	345	317,400	\$ 0.432	\$ 16.838	\$ (0.219)	\$ 1.096	\$ 4.137
HIGH MOUNT	6650	65	59,800	\$ 0.432	\$ 18.802	\$ (0.219)	\$ 1.096	\$ 4.750
	10500	60	77,160	\$ 0.604	\$ 21.425	\$ (0.307)	\$ 1.532	\$ 5.123
	20000	429	874,302	\$ 0.958	\$ 25.422	\$ (0.485)	\$ 2.427	\$ 5.454
	34000	10	34,740	\$ 1.633	\$ 37.235	\$ (0.830)	\$ 4.139	\$ 7.393
	51000	14	67,214	\$ 2.256	\$ 45.006	\$ (1.146)	\$ 5.722	\$ 8.200
MULTIPLE UNIT	6650	5	4,600	\$ 0.432	\$ 8.520	\$ (0.219)	\$ 1.096	\$ 1.540
	10500	0	0	\$ 0.604	\$ 11.962	\$ (0.307)	\$ 1.532	\$ 2.207
	20000	12	24,456	\$ 0.958	\$ 14.974	\$ (0.485)	\$ 2.427	\$ 2.190
	34000	0	0	\$ 1.633	\$ 25.904	\$ (0.830)	\$ 4.139	\$ 3.859
	51000	0	0	\$ 2.256	\$ 33.412	\$ (1.146)	\$ 5.722	\$ 4.549
CUSTOMER OWNED	3350	95	55,955	\$ 0.277	\$ 4.750	\$ (0.140)	\$ 0.701	\$ 0.765
	6650	34	31,280	\$ 0.432	\$ 6.807	\$ (0.219)	\$ 1.096	\$ 1.004
	10500	8	10,288	\$ 0.604	\$ 9.153	\$ (0.307)	\$ 1.532	\$ 1.290
	20000	7	14,266	\$ 0.958	\$ 13.151	\$ (0.485)	\$ 2.427	\$ 1.621
CALCULATED ANNUAL REVENUE			5,027,610	\$ 28,349	\$ 804,740	\$ (14,357)	\$ 71,849	\$ 177,771
TOTAL PRESENT REVENUE								\$ 971,753
TOTAL PROPOSED REVENUE								\$ 1,068,353
RATE CHANGE: AMOUNT								\$ 96,600
PERCENT								9.94%
2003 RATE REVENUE UNDER PRESENT RATES								\$ 970,432
RATE CHANGE PERCENT								9.94%
AMOUNT								\$ 96,469
2003 PROJECTED REVENUE UNDER PROPOSED RATES								\$ 1,066,901
2004 RATE REVENUE UNDER PRESENT RATES								\$969,979
RATE CHANGE PERCENT								9.94%
AMOUNT								\$96,424
2004 PROJECTED REVENUE UNDER PROPOSED RATES								\$1,066,403

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT W/STAS				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	5800	33,233	11,864,181	\$ 0.095	\$ 7.213	\$ 0.038	\$ 0.301	\$ 2.082
	9500	41,696	21,348,352	\$ 0.137	\$ 8.097	\$ 0.056	\$ 0.432	\$ 2.200
	16000	12,002	9,037,506	\$ 0.200	\$ 9.116	\$ 0.082	\$ 0.638	\$ 2.262
	25500	3,080	4,185,720	\$ 0.362	\$ 12.804	\$ 0.148	\$ 1.150	\$ 2.811
	50000	563	1,200,879	\$ 0.569	\$ 16.853	\$ 0.232	\$ 1.806	\$ 3.279
METAL POLE	5800	131	46,767	\$ 0.095	\$ 10.170	\$ 0.038	\$ 0.301	\$ 3.113
	9500	601	307,712	\$ 0.137	\$ 10.844	\$ 0.056	\$ 0.432	\$ 3.158
	16000	517	389,301	\$ 0.200	\$ 11.736	\$ 0.082	\$ 0.638	\$ 3.176
	25500	251	341,109	\$ 0.362	\$ 15.088	\$ 0.148	\$ 1.150	\$ 3.605
	50000	18	38,394	\$ 0.569	\$ 18.829	\$ 0.232	\$ 1.806	\$ 3.967
UNDERGROUND								
WOOD POLE	5800	1,184	422,688	\$ 0.095	\$ 11.838	\$ 0.038	\$ 0.301	\$ 3.695
	9500	3,139	1,607,168	\$ 0.137	\$ 12.857	\$ 0.056	\$ 0.432	\$ 3.860
LOW MOUNT	5800	5,086	1,815,702	\$ 0.095	\$ 11.947	\$ 0.038	\$ 0.301	\$ 3.728
	9500	9,116	4,667,392	\$ 0.137	\$ 12.932	\$ 0.056	\$ 0.432	\$ 3.887
HIGH MOUNT	9500	1,521	778,752	\$ 0.137	\$ 15.648	\$ 0.056	\$ 0.432	\$ 4.834
	16000	2,120	1,596,360	\$ 0.200	\$ 16.525	\$ 0.082	\$ 0.638	\$ 4.847
	25500	1,456	1,978,704	\$ 0.362	\$ 22.923	\$ 0.148	\$ 1.150	\$ 6.340
	50000	363	774,279	\$ 0.569	\$ 26.784	\$ 0.232	\$ 1.806	\$ 6.743
MULTIPLE UNIT	5800	65	23,205	\$ 0.095	\$ 6.457	\$ 0.038	\$ 0.301	\$ 1.818
	9500	294	150,528	\$ 0.137	\$ 7.305	\$ 0.056	\$ 0.432	\$ 1.923
	16000	220	165,660	\$ 0.200	\$ 7.665	\$ 0.082	\$ 0.638	\$ 1.755
	25500	169	229,671	\$ 0.362	\$ 10.560	\$ 0.148	\$ 1.150	\$ 2.026
	50000	65	138,645	\$ 0.569	\$ 12.977	\$ 0.232	\$ 1.806	\$ 1.926
			63,108,675					
CALCULATED ANNUAL REVENUE				\$ 202,004	\$ 13,146,465	\$ 82,214	\$ 639,620	\$ 3,662,746

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED W/RR					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	5800	33,233	11,864,181	\$ 0.168	\$ 8.095	\$ 0.038	\$ 0.301	\$	2.082
	9500	41,696	21,348,352	\$ 0.241	\$ 9.088	\$ 0.056	\$ 0.432	\$	2.200
	16000	12,002	9,037,506	\$ 0.354	\$ 10.231	\$ 0.082	\$ 0.638	\$	2.262
	25500	3,080	4,185,720	\$ 0.639	\$ 14.370	\$ 0.148	\$ 1.150	\$	2.811
	50000	563	1,200,879	\$ 1.003	\$ 18.915	\$ 0.232	\$ 1.806	\$	3.279
METAL POLE	5800	131	46,767	\$ 0.168	\$ 11.414	\$ 0.038	\$ 0.301	\$	3.113
	9500	601	307,712	\$ 0.241	\$ 12.171	\$ 0.056	\$ 0.432	\$	3.158
	16000	517	389,301	\$ 0.354	\$ 13.172	\$ 0.082	\$ 0.638	\$	3.176
	25500	251	341,109	\$ 0.639	\$ 16.934	\$ 0.148	\$ 1.150	\$	3.605
	50000	18	38,394	\$ 1.003	\$ 21.133	\$ 0.232	\$ 1.806	\$	3.967
UNDERGROUND					\$ -				
WOOD POLE	5800	1,184	422,688	\$ 0.168	\$ 13.286	\$ 0.038	\$ 0.301	\$	3.695
	9500	3,139	1,607,168	\$ 0.241	\$ 14.430	\$ 0.056	\$ 0.432	\$	3.860
LOW MOUNT	5800	5,086	1,815,702	\$ 0.168	\$ 13.409	\$ 0.038	\$ 0.301	\$	3.728
	9500	9,116	4,667,392	\$ 0.241	\$ 14.514	\$ 0.056	\$ 0.432	\$	3.887
HIGH MOUNT	9500	1,521	778,752	\$ 0.241	\$ 17.562	\$ 0.056	\$ 0.432	\$	4.834
	16000	2,120	1,596,360	\$ 0.354	\$ 18.547	\$ 0.082	\$ 0.638	\$	4.847
	25500	1,456	1,978,704	\$ 0.639	\$ 25.727	\$ 0.148	\$ 1.150	\$	6.340
	50000	363	774,279	\$ 1.003	\$ 30.061	\$ 0.232	\$ 1.806	\$	6.743
MULTIPLE UNIT	5800	65	23,205	\$ 0.168	\$ 7.247	\$ 0.038	\$ 0.301	\$	1.818
	9500	294	150,528	\$ 0.241	\$ 8.199	\$ 0.056	\$ 0.432	\$	1.923
	16000	220	165,660	\$ 0.354	\$ 8.603	\$ 0.082	\$ 0.638	\$	1.755
	25500	169	229,671	\$ 0.639	\$ 11.852	\$ 0.148	\$ 1.150	\$	2.026
	50000	65	138,645	\$ 1.003	\$ 14.565	\$ 0.232	\$ 1.806	\$	1.926
			63,108,675						
CALCULATED ANNUAL REVENUE				\$ 356,315	\$ 14,754,799	\$ 82,214	\$ 639,020	\$	3,662,746
TOTAL PRESENT REVENUE									\$ 17,733,048
TOTAL PROPOSED REVENUE									\$ 19,495,693
RATE CHANGE: AMOUNT									\$ 1,762,644
PERCENT									9.94%
2003 RATE REVENUE UNDER PRESENT RATES									\$ 17,563,435
RATE CHANGE PERCENT									9.94%
AMOUNT									\$ 1,745,785
2003 PROJECTED REVENUE UNDER PROPOSED RATES									\$ 19,309,220
2004 RATE REVENUE UNDER PRESENT RATES									\$17,598,908
RATE CHANGE PERCENT									9.94%
AMOUNT									\$1,749,311
2004 PROJECTED REVENUE UNDER PROPOSED RATES									\$19,348,219

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
UTILITY POLE	3350	98	57,722	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	6650	59	54,280	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	5800	631	225,267	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	9500	3,573	1,829,376	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	10500	49	63,014	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	16000	1,145	862,185	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	20000	356	725,528	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	25500	1,182	1,606,338	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	34000	7	24,318	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	50000	18	38,394	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	51000	0	0	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	7900	0	0	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	21000	0	0	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	22000	0	0	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	14000	0	0	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	36000	0	0	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
	37000	0	0	\$ 0.00564	\$ 0.06563	\$ -	\$ 0.00645	\$ 0.00698	
CUSTOMER POLE	3350	12	7,068	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	6650	701	644,920	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	10500	695	893,770	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	20000	522	1,063,836	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	34000	4	13,896	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	51000	144	691,344	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	5800	395	141,015	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	9500	1,089	557,568	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	16000	1,154	868,962	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	25500	1,677	2,279,043	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	50000	2,321	4,950,693	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	21000	20	24,940	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	22000	1,678	1,659,542	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	7900	245	135,975	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	14000	240	216,720	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	36000	26	50,986	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
	37000	28	43,960	\$ 0.00564	\$ 0.02925	\$ -	\$ 0.00364	\$ -	
19,730,660									
CALCULATED ANNUAL REVENUE				\$ 111,281	\$ 776,718	\$ -	\$ 87,236	\$ 38,295	
TOTAL PRESENT REVENUE								\$ 921,892	
TOTAL PROPOSED REVENUE								\$ 1,013,530	
RATE CHANGE: AMOUNT								\$ 91,639	
PERCENT								9.94%	
2003 RATE REVENUE UNDER PRESENT RATES								\$ 911,507	
RATE CHANGE PERCENT								9.94%	
AMOUNT								\$ 90,606	
2003 PROJECTED REVENUE UNDER PROPOSED RATES								\$ 1,002,113	
2004 RATE REVENUE UNDER PRESENT RATES								\$922,509	
RATE CHANGE PERCENT								9.94%	
AMOUNT								\$91,700	
2004 PROJECTED REVENUE UNDER PROPOSED RATES								\$1,014,209	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PRESENT W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	50	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	60	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	67	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	69	443	267,926	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	100	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	104	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	107	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	116	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	125	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	134	72	84,499	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
			352,426						
CALCULATED ANNUAL REVENUE				\$ 1,129	\$ 22,189	\$ (1,197)	\$ 5,226	\$ 13,802	

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	50	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	60	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	67	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	69	443	267,926	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	100	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	104	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	107	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	116	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	125	0	0	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	134	72	84,499	\$ 0.00412	\$ 0.05268	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
			352,426						
CALCULATED ANNUAL REVENUE				\$ 1,988	\$ 25,422	\$ (1,197)	\$ 5,226	\$ 13,802	

TOTAL PRESENT REVENUE	\$ 41,150
TOTAL PROPOSED REVENUE	\$ 45,242
RATE CHANGE: AMOUNT	\$ 4,092
PERCENT	9.94%
2003 RATE REVENUE UNDER PRESENT RATES	\$ 44,657
RATE CHANGE PERCENT	9.94%
AMOUNT	\$ 4,441
2003 REVENUE UNDER PROPOSED RATES	\$ 49,098
2004 RATE REVENUE UNDER PRESENT RATES	\$41,393
RATE CHANGE PERCENT	9.94%
AMOUNT	\$4,116
2004 REVENUE UNDER PROPOSED RATES	\$45,509

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	CTC	ITC	PRESENT W/STAS	
OVERHEAD									
WOOD POLE	600	211	52,539	\$ 0.067	\$ 4.147	\$ (0.190)	\$ 0.428	\$ 1.142	
	1000	17	7,531	\$ 0.118	\$ 5.140	\$ (0.339)	\$ 0.762	\$ 1.252	
UNDERGROUND									
LOW MOUNT	4000	24	33,744	\$ 0.374	\$ 15.309	\$ (1.074)	\$ 2.416	\$ 3.626	
			93,814						
CALCULATED ANNUAL REVENUE				\$ 301	\$ 15,958	\$ (860)	\$ 1,935	\$ 4,191	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	CTC	ITC	PROPOSED W/STAS	
OVERHEAD									
WOOD POLE	600	211	52,539	\$ 0.208	\$ 4.573	\$ (0.190)	\$ 0.428	\$ 1.142	
	1000	17	7,531	\$ 0.408	\$ 5.669	\$ (0.339)	\$ 0.762	\$ 1.252	
UNDERGROUND									
LOW MOUNT	4000	24	33,744	\$ 0.561	\$ 16.884	\$ (1.074)	\$ 2.416	\$ 3.626	
			93,814						
CALCULATED ANNUAL REVENUE				\$ 800	\$ 17,598	\$ (860)	\$ 1,935	\$ 4,191	
TOTAL PRESENT REVENUE								\$ 21,526	
TOTAL PROPOSED REVENUE								\$ 23,665	
RATE CHANGE: AMOUNT								\$ 2,139	
PERCENT								9.94%	
2003 RATE REVENUE UNDER PRESENT RATES								\$ 21,544	
RATE CHANGE PERCENT								9.94%	
AMOUNT								\$ 2,141	
2003 PROJECTED REVENUE UNDER PROPOSED RATES								\$ 23,685	
2004 RATE REVENUE UNDER PRESENT RATES								\$21,160	
RATE CHANGE PERCENT								9.94%	
AMOUNT								\$2,103	
2004 PROJECTED REVENUE UNDER PROPOSED RATES								\$23,263	

PPL Electric Utilities Corporation
 Rate Schedule GH-1 (R)
 Single Meter Commercial Space Heating Service
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	315,458,968	\$0.00468	\$1,476,348
Distribution			
Monthly Charge	11,754	\$15.14	\$177,956
All KW	1,219,748	\$1.32	\$1,610,067
First 150 Hours (6000 KWH Max)	49,810,604	\$0.01017	\$506,574
Excess KWH	265,648,364	\$0.00877	\$2,329,736
Subtotal	315,458,968		\$4,624,333
Energy & Capacity			
All KW	1,219,748	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,810,604	\$0.04843	\$2,412,328
Excess KWH	265,648,364	\$0.04115	\$10,931,430
Subtotal	315,458,968		\$13,343,758
Competitive Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.00207	\$103,108
Excess KWH	265,648,364	\$0.00178	\$472,854
Subtotal	315,458,968		\$575,962
Intangible Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.02306	\$1,148,633
Excess KWH	265,648,364	\$0.01991	\$5,289,059
Subtotal	315,458,968		\$6,437,692
T.O.D. Metering	931	\$15.14	\$14,095
12 KV Credit	12,618,778	(\$0.0005)	(\$6,309)
Total Rate Revenue			\$26,465,879

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	315,458,968	\$0.00564	\$1,779,189
Distribution			
Monthly Charge	11,754	\$20.20	\$237,431
All KW	1,219,748	\$2.45	\$2,988,383
First 150 Hours (6000 KWH Max)	49,810,604	\$0.01996	\$994,220
Excess KWH	265,648,364	\$0.01001	\$2,659,140
Subtotal	315,458,968		\$6,879,174
Energy & Capacity			
All KW	1,219,748	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,810,604	\$0.04843	\$2,412,328
Excess KWH	265,648,364	\$0.04115	\$10,931,430
Subtotal	315,458,968		\$13,343,758
Competitive Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.002070	\$103,108
Excess KWH	265,648,364	\$0.001780	\$472,854
Subtotal	315,458,968		\$575,962
Intangible Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.02306	\$1,148,633
Excess KWH	265,648,364	\$0.01991	\$5,289,059
Subtotal	315,458,968		\$6,437,692
T.O.D. Metering	931	\$15.00	\$13,965
12 KV Credit	12,618,778	\$0.0000	\$0
Total Rate Revenue			\$29,029,740

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$29,029,740
Total from bill distributions Present Rates	\$26,465,879
Rate Change Amount	\$2,563,861
Percent	9.69%
2003 Rate revenue under Present Rates	\$20,119,643
Rate Change Percent	9.69%
Amount	\$1,949,593
2003 Projected Revenue under Proposed Rates	\$22,069,236
2004 Rate revenue under Present Rates	\$28,566,505
Rate Change Percent	9.69%
Amount	\$2,768,094
2004 Projected Revenue under Proposed Rates	\$31,334,599

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	71,503,315	\$0.00468	\$334,636
Distribution			
Total Bills	30,224	\$17.66	\$533,756
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00779	\$514,082
Subtotal	71,503,315		\$1,047,838
Energy & Capacity			
First 200 KWH	5,510,641	(\$0.00468)	(\$25,790)
Excess KWH	65,992,674	\$0.04583	\$3,024,444
Subtotal	71,503,315		\$2,998,654
Competitive Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00126	\$83,151
Subtotal	71,503,315		\$83,151
Intangible Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.02268	\$1,496,714
Subtotal	71,503,315		\$1,496,714
Total Rate Revenue			\$5,960,993
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	71,503,315	\$0.00564	\$403,279
Distribution			
Total Bills	30,224	\$20.20	\$610,525
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.01453	\$958,873
Subtotal	71,503,315		\$1,569,398
Energy & Capacity			
First 200 KWH	5,510,641	(\$0.00468)	(\$25,790)
Excess KWH	65,992,674	\$0.04583	\$3,024,444
Subtotal	71,503,315		\$2,998,654
Competitive Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00126	\$83,151
Subtotal	71,503,315		\$83,151
Intangible Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.02268	\$1,496,714
Subtotal	71,503,315		\$1,496,714
Total Rate Revenue			\$6,551,196
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$6,551,196
Total from bill distributions Present Rates			\$5,960,993
Rate Change Amount			\$590,203
Percent			9.90%
2003 Rate revenue under Present Rates			\$5,941,305
Rate Change Percent			9.90%
Amount			\$588,189
2003 Projected Revenue under Proposed Rates			\$6,529,494
2004 Rate revenue under Present Rates			\$6,106,273
Rate Change Percent			9.99%
Amount			\$604,521
2004 Projected Revenue under Proposed Rates			\$6,710,794

PPL Electric Utilities Corporation
Tariff Rule 6A
Stand-By Service for Qualifying Facilities
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	4,751,835	\$0.00308	\$14,636
Subtotal	4,751,835		\$14,636
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	\$0.71	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KW	0	\$0.46	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	393,600	\$0.06	\$23,616
Service at 69 KV or Higher - All KWH	4,751,835	\$0.00000	\$0
Subtotal	4,751,835		\$23,616
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	\$1.03	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KW	0	\$1.23	\$0
Service at 12 KV - All KWH	0	\$0.00716	\$0
Service at 69 KV or Higher - All KW	393,600	\$1.16	\$456,576
Service at 69 KV or Higher - All KWH	4,751,835	\$0.00870	\$41,341
Subtotal	4,751,835		\$497,917
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	-\$0.01146	\$0
Service at 69 KV or Higher - All KWH	4,751,835	(\$0.00971)	(\$46,140)
Subtotal	4,751,835		(\$46,140)
Back-Up Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04768	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	4,751,835	\$0.03926	\$186,557
Subtotal	4,751,835		\$186,557
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.00308	\$4,674
Subtotal	1,517,593		\$4,674
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.00000	\$0
Subtotal	1,517,593		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KWH	0	\$0.00716	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.00870	\$13,203
Subtotal	1,517,593		\$13,203
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	(\$0.01146)	\$0
Service at 69 KV or Higher - All KWH	1,517,593	(\$0.00971)	(\$14,736)
Subtotal	1,517,593		(\$14,736)
Maintenance Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04768	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.03926	\$59,581
Subtotal	1,517,593		\$59,581
Total Rate Revenue			\$739,308

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00564	\$0
Service at 12 KV - All KWH	0	\$0.00564	\$0
Service at 69 KV or Higher - All KWH	4,751,835	\$0.00564	\$26,800
Subtotal	4,751,835		\$26,800
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	\$1.49455	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	\$0.96830	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	393,600	\$0.12610	\$49,633
Service at 69 KV or Higher - All KWH	4,751,835	\$0.00000	\$0
Subtotal	4,751,835		\$49,633
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	\$1.03000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KW	0	\$1.23000	\$0
Service at 12 KV - All KWH	0	\$0.00716	\$0
Service at 69 KV or Higher - All KW	393,600	\$1.16000	\$456,576
Service at 69 KV or Higher - All KWH	4,751,835	\$0.00870	\$41,341
Subtotal	4,751,835		\$497,917
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	(\$0.01146)	\$0
Service at 69 KV or Higher - All KWH	4,751,835	(\$0.00971)	(\$46,140)
Subtotal	4,751,835	\$0.00000	(\$46,140)
Back-Up Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04768	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	4,751,835	\$0.03926	\$186,557
Subtotal	4,751,835		\$186,557
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00564	\$0
Service at 12 KV - All KWH	0	\$0.00564	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.00564	\$8,559
Subtotal	1,517,593		\$8,559
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.00000	\$0
Subtotal	1,517,593		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KWH	0	\$0.00716	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.00870	\$13,203
Subtotal	1,517,593		\$13,203
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	(\$0.01146)	\$0
Service at 69 KV or Higher - All KWH	1,517,593	(\$0.00971)	(\$14,736)
Subtotal	1,517,593		(\$14,736)
Maintenance Power ITC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04768	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	1,517,593	\$0.03926	\$59,581
Subtotal	1,517,593		\$59,581
Total Rate Revenue			\$781,374
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$781,374
Total from bill distributions Present Rates			\$739,308
Rate Change Amount			\$42,066
Percent			5.69%
2003 Rate revenue under Present Rates			\$875,389
Rate Change Percent			5.69%
Amount			\$49,810
2003 Projected Revenue under Proposed Rates			\$925,199
2004 Rate revenue under Present Rates			\$1,137,301
Rate Change Percent			5.69%
Amount			\$64,712
2004 Projected Revenue under Proposed Rates			\$1,202,013