



Four Penn Center
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DOCUMENT
FOLDER

David B. MacGregor

dmacgregor@postschell.com
215-587-1197 Direct
File #: 2507/131149

September 18, 2007

Honorable Susan D. Colwell
Administrative Law Judge
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105

2007 SEP 19 AM 10:52
SECRETARY'S BUREAU

RE: PA PUC v. PPL Electric Utilities Corporation
Docket No. R-00072155, et al.

Dear Judge Colwell:

Pursuant to your letter dated September 12, 2007, PPL Electric Utilities Corporation ("PPL Electric") hereby provides references to the record for a discussion of issues raised by the objections of the four customer complainants to the Joint Stipulation For Settlement Of Rate Investigation ("Settlement"), which was filed on behalf of the Office of Trial Staff of the Pennsylvania Public Utility Commission ("Commission"), the Office of Consumer Advocate, PP&L Industrial Customer Alliance, Richards Energy Group, Inc., Department of Defense and Federal Executive Agencies, Sustainable Energy Fund of Central Eastern Pennsylvania, the City of Scranton, the Commission on Economic Opportunity, Eric Epstein and PPL Electric, being all of the active parties in the above-referenced proceeding. PPL Electric believes that additional record references may assist your Honor and the Commission in deciding this matter. PPL Electric recognizes that these record references are to be provided without further advocacy and has limited its response accordingly.

PPL Electric first provides record references for the objections filed by Ms. Stephanie Crayton. In Paragraphs 1(A), 1(B), 2 and 3 of her letter, Ms. Crayton makes several statements expressing her opinion that PPL Electric should not spend money to educate customers about energy conservation. For a discussion of energy conservation issues, please refer to PPL St. 5, pp. 15-19 and PPL St. 5-R, pp. 17-21. In Paragraph 3(C), Ms. Crayton requests that PPL Electric identify

how many customers are on the "HELP" list and the OnTrack Program. In response to this request, please refer to PPL St. 8, p. 7 and PPL Exhs. TRD 1-TRD 3. In Paragraphs 3(D), 3(E) and 3(G), Ms. Crayton makes several allegations regarding the affordability of electric service. In response to these statements, please refer to PPL St. 8, PPL St. 8-R and PPL St. 1, pp. 3-5, 8-11. In Paragraph 3(F), Ms. Crayton argues that alternative energy options are too expensive. In response to these arguments, please refer to SEF St. 1, SEF St. 1-SR and 73 P.S. §§ 1648.1 *et seq.*

Next, PPL Electric provides record references for the objections filed by Ms. Lillian Falcone. In her letter, Ms. Falcone states that she does not feel that PPL Corporation is managed in a cost-effective manner. For a discussion of this issue, please refer to PPL St. 1, pp. 7-11 and PPL Electric's Statement of Reasons, pp. 9-15, which is provided as Schedule A-1 of Exhs. Future 1 and Future 1-Revised.

Mr. Joseph McAndrew also filed a letter objecting to the Settlement. In his letter, Mr. McAndrew states that he disagrees with the Settlement because residential customer rates increased while other classes experienced decreases. For a discussion of this issue, please refer to Paragraph 27 of the Settlement and pages 10-16 of PPL Electric's Statement in Support, which is provided as Attachment D to the Settlement.

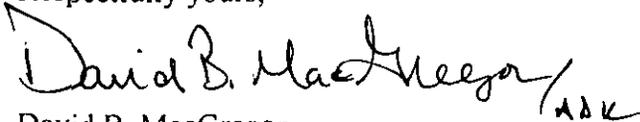
Mr. Michael Ochs also filed objections to the Settlement. In Paragraph 3 of his letter, Mr. Ochs states that Tab A of the Settlement does not contain a complete version of PPL Electric's tariff. A complete version of PPL Electric's tariff is available on PPL's website at: <http://www.pplelectric.com/Business+Partners/tools+and+reference+center/Tariff+Rates+and+Rules/electric+tariff/listing.htm>. In Paragraph 4, Mr. Ochs claims that he is confused by Tabs B and C that are attached to the Settlement. For a description of Tabs B and C, please refer to Paragraphs 28(a) and 29(a) of the Settlement. In Paragraph 5, Mr. Ochs asks for information regarding how spending increases for customer assistance programs are determined. For a discussion of this issue, please refer to PPL St. 8, PPL St. 8-R and PPL Exhs. TRD 1-TRD 3. In Paragraph 6, Mr. Ochs asks for information regarding Community Based Organizations ("CBOs"). For a discussion of CBOs used by PPL Electric, please refer to PPL St. 8, pp. 5 and 8, PPL St. 8-R, pp. 8-9 and PPL Exhs. TRD 2-TRD 3. In Paragraph 7, Mr. Ochs requests a baseline number for WRAP program beneficiaries. Please refer to PPL St. 8, pp. 13-14 for a discussion of this issue.

PPL Electric believes that the references provided above will assist your Honor and the Commission in reaching a decision in the above-referenced proceeding. If you have any questions regarding this matter, please contact the undersigned.

Honorable Susan D. Colwell
September 18, 2007
Page 3

As shown on the certificate of service, copies of this letter have been served on all parties to this proceeding, including the customer complainants.

Respectfully yours,

A handwritten signature in cursive script that reads "David B. MacGregor". To the right of the signature, there are three small, handwritten initials "DBK".

David B. MacGregor

DBM:skr

cc: James J. McNulty, Secretary (for filing)
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA HAND DELIVERY

Honorable Susan D. Colwell
Administrative Law Judge
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105

VIA E-MAIL and FIRST CLASS MAIL

Tanya J. McCloskey
Aron J. Beatty
Jennedy C. Santolla
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Steven C. Gray
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Kenneth Mickens
Charles Daniel Shields
Office of Trial Staff
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

Pamela C. Polacek
Vasiliki Karandrikas
McNees, Wallace & Nurick
PO Box 1166
100 Pine Street
Harrisburg, PA 17108-1166

Joseph L. Vullo
Burke Vullo Reilly Roberts
1460 Wyoming Avenue
Forty Fort, PA 18702

Thomas T. Niesen
Thomas, Thomas, Armstrong & Niesen
212 Locust Street, Suite 500
P.O. Box 9500
Harrisburg, PA 17108-9500

Peter Q. Nyce, Jr.
US Army Legal Services Agency (JALS-RL)
901 North Stuart Street, Room 713
Arlington, VA 22203-1837

Ken Kincel
President
Decision Analysis Corporation of Virginia
8009 Snowpine Way
Suite 100
McLean, VA 22102-2420

Anthony E. Gay
Exelon Business Services Company
2301 Market Street/S23-1
Philadelphia, PA 19103

Eric Joseph Epstein
4100 Hillsdale Road
Harrisburg, PA 17112

Craig A. Doll
25 West Second Street
P.O. Box 403
Hummelstown, PA 17036-0403

Mr. Frank Richards
Richards Energy Group
3901 Nolt Road, Building # 1
Landisville, PA 17538

VIA FEDERAL EXPRESS

Andrew T. Bosak
343 S. Second Street
Steelton, PA 17113

Daniel D. Graham
217 N. Second Street
Harrisburg, PA 17101

Stephanie Crayton
460 E. Central Avenue
South Williamsport, PA 17702

Judith A. Lewis-Walton
777 Walnut Street
Pottsville, PA 17901

Margaret Gay
23 W. Bergh Street
Plains, PA 18705

Barbara Hyman
1415 Mashie Drive
Wescosville, PA 18106

Deb Eastman
418 Bloom Street
Danville, PA 17821

Frank Tokarz
RD 2, Box 117
Olyphant, PA 18447

Gregory B. Clemens
126 East 6th Street
Berwick, PA 18603

William J. Vigilante, Jr.
422 W. Charlotte Street
Millersville, PA 17551

Richard and Eleanor Cobb
2300 Rickert Road
Perkasie, PA 18944

Denise M. Sater
16 Strawberry Lane
Lititz, PA 17543

James Hronich
305 Union Street
Taylor, PA 18517

Fred Charles
7220 Huntingdon Street
Harrisburg, PA 17111

Joseph McAndrew
85 West Chestnut Street
Macungie, PA 18062

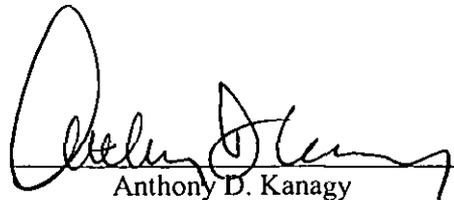
Malcolm Nelson & Belinda Ortiz
1573 Black Birch Way
Tobyhanna, PA 18466

Lillian Falcone
1367 Kodiak Terrace, Lot/Block K329
Tobyhanna, PA 18466

Joseph Nabogis
1883 Bald Mountain road
Wilkes-Barre, PA 18702

Michael Ochs
1633 Scott Street
Williamsport, PA 17701-4458

Date: September 18, 2007



Anthony D. Kanagy



17 North Second Street
12th Floor
Harrisburg, PA 17101-1601
717-731-1970 Main
717-731-1985 Fax
www.postschell.com

John H. Isom

jisom@postschell.com
717-612-6032 Direct
File #: 2507/131149

September 24, 2007

VIA HAND DELIVERY

Honorable Susan D. Colwell
Administrative Law Judge
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105

RECEIVED

SEP 25 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DOCUMENT
FOLDER

RE: PA PUC v. PPL Electric Utilities Corporation
Docket No. R-00071255

Dear Judge Colwell:

Pursuant to your request at the hearing held today in the above-referenced proceeding, enclosed is a CD which contains the Settlement Testimony of Oliver G. Kasper, Exhibit OGK-4 and Exhibit OGK-5.

If you have any questions concerning this matter, please contact me at the addresses or telephone numbers provided above.

Respectfully submitted,

John H. Isom

JHI/jl
Enclosure

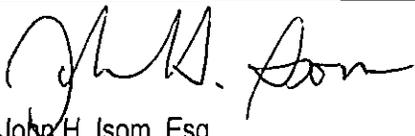
PA PUC
07 SEP 25 11:14:05

OALJ Hearing Report

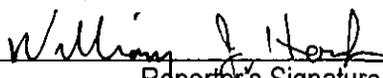
Please check Those Blocks Which Apply

Docket No.:	R-00072155		YES	NO
		Prehearing Held:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Case Name:	Pa PUC v. PPL Electric Utilities Corporation	Hearing Held:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Evidentiary hearings (continued)	Testimony Taken:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
		Transcript Due:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
		Hearing Concluded:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Location:	Harrisburg	Further Hearing Needed:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
		Estimated Add'l Days:		
Date:	Monday, September 24, 2007			
		RECORD CLOSED:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
ALJ:	Susan D. Colwell	DATE:		
		Briefs to be Filed:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Reporting Firm:	Commonwealth Reporting	DATE:		
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		REMARKS:	R.D. TO BE ISSUED IN THIS CASE	

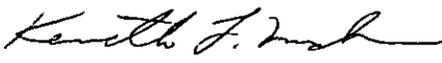
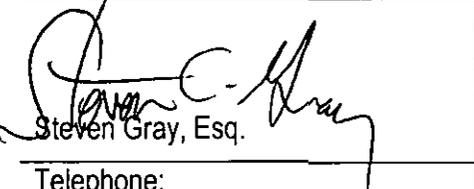
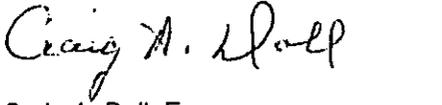
PLEASE PRINT CLEARLY – Incomplete Information may result in delay of processing.

Name and Telephone Number	Address	Who are you representing?						
 Paul E. Russell, Esq. Telephone:	Two North Ninth Street <hr/> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center; font-size: small;">City</td> <td style="text-align: center; font-size: small;">State</td> <td style="text-align: center; font-size: small;">Zip</td> </tr> <tr> <td style="text-align: center;">Allentown</td> <td style="text-align: center;">PA</td> <td style="text-align: center;">18101-1179</td> </tr> </table>	City	State	Zip	Allentown	PA	18101-1179	PPL Electric Utilities Corporation. <div style="text-align: center; font-size: 2em; font-weight: bold; opacity: 0.5;">DOCUMENT FOLDER</div>
City	State	Zip						
Allentown	PA	18101-1179						
 David B. MacGregor, Esq. Telephone:	Post & Schell, PC Four Penn Center 1600 John F. Kennedy Blvd. <hr/> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center; font-size: small;">City</td> <td style="text-align: center; font-size: small;">State</td> <td style="text-align: center; font-size: small;">Zip</td> </tr> <tr> <td style="text-align: center;">Philadelphia</td> <td style="text-align: center;">PA</td> <td style="text-align: center;">19103</td> </tr> </table>	City	State	Zip	Philadelphia	PA	19103	PPL Electric Utilities Corporation Fax Number:
City	State	Zip						
Philadelphia	PA	19103						
 John H. Isom, Esq. Telephone:	Post & Schell, PC 17 North Second Street, 12 th Floor <hr/> <table style="width: 100%; border: none;"> <tr> <td style="text-align: center; font-size: small;">City</td> <td style="text-align: center; font-size: small;">State</td> <td style="text-align: center; font-size: small;">Zip</td> </tr> <tr> <td style="text-align: center;">Harrisburg</td> <td style="text-align: center;">PA</td> <td style="text-align: center;">17101-1601</td> </tr> </table>	City	State	Zip	Harrisburg	PA	17101-1601	PPL Electric Utilities Corporation Fax Number:
City	State	Zip						
Harrisburg	PA	17101-1601						

Check this box if additional parties or attendees appear on back of form.


 Reporter's Signature

Note: Completion of this form does not constitute an entry of appearance, see 52 Pa. Code §§1.24 and 1.25.

Name and Telephone Number	Address	Who are you representing
 Joseph McAndrew	85 West Chestnut Street	Pro Se (C0019)
	City: Macungie State: PA Zip: 18062	
Telephone:	E-mail Address:	Fax Number:
 Kenneth Mickens, Esq.	P.O. Box 3265	Office of Trial Staff
	City: Harrisburg State: PA Zip: 17105-3265	
Telephone:	E-mail Address:	Fax Number:
 Pamela Polacek, Esq.	McNees, Wallace & Nurick P.O. Box 1166 100 Pine Street	PP&L Industrial Customer Alliance (PPLICA)
	City: Harrisburg State: PA Zip: 17108-1166	
Telephone:	E-mail Address:	Fax Number:
 Aron Beatty, Esq.	555 Walnut Street Forum Place, 5 th Floor	Office of Consumer Advocate
	City: Harrisburg State: PA Zip: 17101-1923	
Telephone: 717-783-5048	E-mail Address: <i>abeatty@pa.oica.org</i>	Fax Number: 717-783-7152
 Thomas T. Niesen, Esq.	Thomas, Thomas, Armstrong & Niesen 212 Locust Street Suite 500 P.O. Box 9500	Sustainable Energy Fund
	City: Harrisburg State: PA Zip: 17108-9500	
Telephone: 717.255.7600	E-mail Address: <i>tniesen@ttanlaw.com</i>	Fax Number: 717.236.8278
 Steven Gray, Esq.	Commerce Building 300 North Second Street, Suite 1102	Office of Small Business Advocate
	City: Harrisburg State: PA Zip: 17101	
Telephone:	E-mail Address:	Fax Number:
 Craig A. Doll, Esq.	25 West Second Street P.O. Box 403	Richards Energy Group
	City: Hummelstown State: PA Zip: 17036-0403	
Telephone:	E-mail Address:	Fax Number:
Joseph L. Vullo, Esq.	Burke Vullo Reilly Roberts 1460 Wyoming Avenue	Commission on Economic Opportunity (CEO)
	City: Forty Fort State: PA Zip: 18704	
Telephone:	E-mail Address:	Fax Number:

Note: Completion of this form does not constitute an entry of appearance, see 52 Pa. Code §§1.24 and 1.25.

Name and Telephone Number	Address	Who are you representing?
Daniel D. Graham	217 N. 2nd St. Apt. B <div style="display: flex; justify-content: space-between; font-size: small;"> City State Zip </div> Harrisburg PA 17101	myself
Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:
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Telephone:	E-mail Address:	Fax Number:
Telephone:	E-mail Address:	Fax Number:

Note: Completion of this form does not constitute an entry of appearance, see 52 Pa. Code §§1.24 and 1.25.



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www.postschell.com

John H. Isom

jisom@postschell.com
717-612-6032 Direct
File #: 2507/131149

October 1, 2007

VIA HAND DELIVERY

Honorable Susan D. Colwell
Administrative Law Judge
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105

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OCT - 3 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

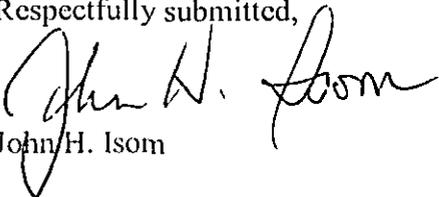
RE: PA PUC v. PPL Electric Utilities Corporation
Docket No. R-00071255- R-00072155

Dear Judge Colwell:

Enclosed are three copies of corrected sheets to the proof of revenues in PPL Electric Exhibit OGK-5. As indicated by the certificate of service, copies of these corrected sheets are being provided to all parties who attended the hearing held on September 24, 2007.

If you have any questions concerning this matter, please contact me at the addresses or telephone numbers provided above.

Respectfully submitted,


John H. Isom

JHI/jl
Enclosure

DOCUMENT
FOLDER

DOCKETED
OCT 24 2007

PA PUC
07 OCT - 1 11 3:49
SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the corrected pages of PPL Electric Exhibit OGK-5 have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

FIRST CLASS MAIL

Aron J. Beatty
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Steven C. Gray
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Kenneth Mickens
Office of Trial Staff
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

Pamela C. Polacek
McNees, Wallace & Nurick
PO Box 1166
100 Pine Street
Harrisburg, PA 17108-1166

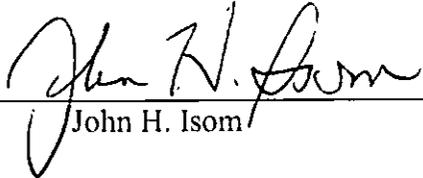
Thomas T. Niesen
Thomas, Thomas, Armstrong & Niesen
212 Locust Street, Suite 500
P.O. Box 9500
Harrisburg, PA 17108-9500

Craig A. Doll
25 West Second Street
P.O. Box 403
Hummelstown, PA 17036-0403

Daniel D. Graham
217 N. Second Street
Harrisburg, PA 17101

Joseph McAndrew
85 West Chestnut Street
Macungie, PA 18062

Date: October 1, 2007



John H. Isom



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John H. Isom

jisom@postschell.com
717-612-6032 Direct
File #: 2507/131149

October 9, 2007

**DOCUMENT
FOLDER**

VIA HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2007 OCT -9 PM 3:55
PA PUC
SECRETARY'S BUREAU

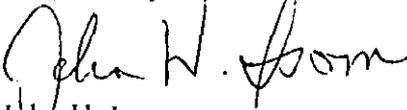
**RE: Pennsylvania Public Utility Commission
v. PPL Electric Utilities Corporation
Docket No. R-00072155**

Dear Secretary McNulty:

Enclosed please find the original and three (3) copies of the certificate of service indicating that a copy of the Joint Stipulation for Settlement of Rate Investigation in the above-referenced proceeding has been served on Malcolm Nelson and Belinda Ortiz via Federal Express.

If you have any questions concerning this matter, please contact the undersigned.

Respectfully submitted,


John H. Isom

JHI/jl
Enclosure

cc: Honorable Susan D. Colwell

CERTIFICATE OF SERVICE

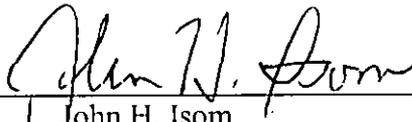
I hereby certify that a true and correct copy of the Joint Stipulation for Settlement of Rate Investigation has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FEDERAL EXPRESS

Malcolm Nelson & Belinda Ortiz
1573 Black Birch Way
Tobyhanna, PA 18466

RECEIVED
2007 OCT -9 PM 3:55
PA PUC
SECRETARY'S BUREAU

Date: October 9, 2007



John H. Isom



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

October 9, 2007

TO: Malcolm Nelson and Belinda Ortiz
1573 Black Birch Way
Tobyhanna PA 18466

RE: Pa. Public Utility Commission v. PPL Electric Utilities Corporation
R-00072155, R-00072155C0001 through C0028

Dear Mr. Nelson and Ms. Ortiz:

This letter is being sent to you because you filed a formal Complaint in the above-captioned rate case before the Pennsylvania Public Utility Commission. Your Complaints in both the Pennsylvania American Water case and the PPL Electric case were filed on the same form and docketed only to the water case. It appears that you may have been added to the PPL Gas rate case instead of the electric. Your Complaint against the electric case has just come to my attention as the presiding officer in that matter.

This letter is to inform you that there is a proposed settlement among the actively litigating parties in the above-captioned case. The settlement has already been circulated among the other consumer complainants, and a hearing was held to permit those objecting to it to air their views on the official record.

The settlement has been signed and recommended by the Company, the Office of Consumer Advocate, the Office of Small Business Advocate, the Office of Trial Staff, the PP&L Industrial Customers Alliance, the City of Scranton, the U.S. Department of Defense and All Federal Executive Agencies, Richards Energy Group, the Sustainable Energy Fund, the Commission on Economic Opportunity, and Eric J. Epstein.

The active parties have submitted a proposed settlement to me. I am preparing a written Recommended Decision, which you will receive recommending that the Commission adopt or reject the Settlement Petition. The Commission will make a final decision whether or not the proposed increase should be approved.

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DOCKETED
OCT 24 2007

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OCT 15 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

As a consumer complainant/inactive participant, you have an opportunity to submit comments or objections to me after you review the Settlement petition. If you wish to comment or object, I must **receive** your written comments or objections on or before **MONDAY, OCTOBER 15, 1007** at the following address:

Administrative Law Judge Susan Colwell
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg PA 17105-3265

The opportunity to submit written comments on, or objections to, the Settlement Petition is a means of expressing your opinions regarding the proposed settlement and the rate case before my Recommended Decision is issued. Your right to file Exceptions and/or Reply Exceptions to the Recommended Decision are not affected by this settlement unless you decide to join in the Settlement Petition, as explained below. **Objections to the settlement must include facts, affidavits, argument and relevant legal analysis as substantiation. Only if specifically requested, and supported by appropriate information and legal argument concerning the implications of denial of a continued opportunity to litigate the matter in lieu of settlement, will continued litigation of a Complaint be considered.**

If, after you review the Settlement Petition, you wish to join in it, you may do so by completing and returning to me a copy of the Signature Page enclosed with this letter. Please understand that by signing and returning the Signature page you will be signifying that you do not wish to further prosecute your Complaint unless the Commission rejects or modifies the Settlement Petition.

Please review the Settlement Petition and attached statements in support carefully. If you have any questions, a representative of the Company or the OCA, OSBA, or OTS would be glad to speak to you:

PPL Electric Utilities Corporation, John H. Isom (717) 612-6032
Office of Consumer Advocate, Aron Beatty (717) 783-5048
Office of Small Business Advocate, Steve Gray (717) 783-2525
Office of Trial Staff, Kenneth Mickens (717) 787-1976

Very truly yours,



Susan D. Colwell
Administrative Law Judge

Enclosure

Cc: Active parties
Chief Administrative Law Judge Veronica A. Smith
New Filing

**Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation,
R-00072155**

SIGNATURE PAGE

I have read the Joint Petition for Settlement and wish to join in it. I am willing to withdraw my Complaint in this case if the Pennsylvania Public Utility Commission approves the Joint Petition for Settlement without modification.

Signature

Date

Please print your name and address here _____

Please print the docket number here _____

R-00072155 PENNSYLVANIA PUBLIC UTILITY COMMISSION v. PPL ELECTRIC UTILITIES CORPORATION

REVISED ON 10-9-07

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October 12, 2007

ORIGINAL

VIA HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

**DOCUMENT
FOLDER**

RECEIVED
2007 OCT 12 PM 3:20
PA P.U.C.
SECRETARY'S BUREAU

**RE: Pennsylvania Public Utility Commission
v. PPL Electric Utilities Corporation
Docket No. R-00072155**

Dear Secretary McNulty:

Enclosed, for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), are four (4) copies of a form of Supplement No. 59 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This document originally was provided as Attachment "A" to the Joint Stipulation for Settlement of Rate Investigation ("Settlement") which was filed with the Commission on August 30, 2007. Upon review, it was determined that the version of Supplement No. 59 provided as Attachment "A" to the Settlement required several corrections. The corrections that were known at that time were made in PPL Electric's Exhibit OGK-4, which was provided at a hearing in the above-referenced proceeding on September 24, 2007.

Upon further review, it was determined that Exhibit OGK-4 contained additional errors, which are corrected in the enclosure which is entitled "Attachment A to Joint Stipulation for Settlement of Rate Investigation – Revised October 12, 2007."

The corrections are set forth on Tariff pages 28A, 28C, 29A, and 30D. In each instance, the corrections are the same. Specifically, as a result of an oversight, language in the "MONTHLY MINIMUMS" provisions of Rate Schedules LP-5, LP-6, LPEP and IS-T was omitted. In each instance, PPL Electric simply has reinserted the presently effective language that was erroneously omitted.

SS

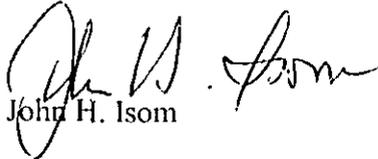
James J. McNulty
October 12, 2007
Page 2

Because the corrections consist of reinserting omitted existing language, no amendments to the proof of revenues are required regarding these corrections.

Thank you for your patience with regard to these matters. As indicated on the enclosed certificate of service, a copy of the revised version of Attachment "A" to the Settlement and this letter are being served upon all parties who participated in the hearing on September 24, 2007, at which issues related to Attachment "A" to the Settlement were addressed.

If there are any questions concerning these matters, please contact me at the telephone numbers or addresses provided above.

Respectfully submitted,



John H. Isom

JHI/jl

Enclosure

cc: Honorable Susan D. Colwell
Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission

v.

PPL Electric Utility Corporation

:
:
:
:
:
:

Docket No. R-00072155

 ORIGINAL

ATTACHMENT A
TO JOINT STIPULATION FOR SETTLEMENT
OF RATE INVESTIGATION – REVISED OCTOBER 12, 2007

DOCKETED
OCT 18 2007

DOCUMENT
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PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED:

EFFECTIVE: January 1, 2008

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Territory Covered by this Tariff Page No. 4	The Borough of Morgantown was added to the territory covered list.
Rule 1 Page No. 5A	Transmission and Distribution Rate Cap language is outdated and was removed.
Rule 2 Page No. 6B	Residential Building Energy Conservation section is outdated and was removed.
Rule 3 Page Nos. 7 and 7B	"Contribution-in-aid-of-construction" abbreviated to "CIAC".
Rule 4 Page No. 8 Page No. 8A Page No. 8E	In Section A(2), the Supply of Service rules were changed to clarify that it applies only to distribution facilities and that the Company may provide a separate point of delivery at the customer's request. In Section C(1), the Method of Service was changed to clarify that the Company furnishes and installs all electric service line facilities extending from its distribution supply lines to the customer's point of delivery. In Section I, the Relocation of Facilities was changed to clarify that when a request for relocation is from a property owner and the facilities are on the customer's property, the charges for relocation of distribution facilities are limited to estimated contractor, labor, and material costs, less maintenance.
Rule 6A Page Nos. 10D, 10E, 10F, and 10G	The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Under Back-up Power Rates, the Distribution Charge for demand increases.
Rule 7 Page No. 11	Tariff Rule 7A(5) is revised to clarify that the provisions for temporary service apply to annually recurring service.
Universal Service Rider Page No. 18	The new Universal Service Rider (USR) provides for recovery of the costs associated with the universal service programs to residential customers.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

- | | |
|---|---|
| Remand Rider-1 (RR-1)
Page No. 18A | In the current tariff, RR-1 is on Page No. 18B. In the proposed tariff, RR-1 is on Page No. 18A. A note is added to clarify that RR-2 is applied to the distribution portion of the bill prior to the application of RR-1. |
| Remand Rider-1 (RR-2)
Page No. 18B and 18C | In the current tariff, RR-2 is on Page Nos. 18C and 18D. In the proposed tariff, RR-2 is on Page Nos. 18B and 18C. The 2008 and 2009 rates are decreased. A note is added to clarify that RR-2 is applied to the distribution portion of the bill prior to the application of RR-1. |
| Economic Development Initiatives Rider
Page Nos. 19A and 19A.1 | The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. |
| Interruptible Service Agreement (R)
Page No. 19B | Under the Application provision, the service and billing under this Rate Schedule will end on January 1, 2010. |
| Industrial Development Initiatives Rider
Page Nos. 19D.1 and 19D.2 | The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. |
| Competitive Rate Rider (R)
Page No. 19E | Under the Application provision, the service and billing under this Rate Schedule will end on January 1, 2010. |
| Sustainable Energy Fund Rider
Page No. 19K | The Sustainable Energy Fund Rider ended on December 31, 2007 and is eliminated from the tariff. |
| Metering and Billing Credit Rider
Page No. 19M | The Metering, Meter Reading, and Billing and Collection charges were revised. |
| Interim Code of Conduct
Page Nos. 19N and 19O | The Interim Code of Conduct has been superseded by the PUC Competitive Safeguards Code of Conduct (52 Pa. Code §54.122) and can now be removed from the tariff. |

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

PP&L-GENCO Code of Conduct Page No. 19P	The PP&L-GENCO Code of Conduct has been superseded by PPL's FERC-approved Market based Rate Code of Conduct and can now be removed from the tariff.
Demand Side Response Rider-Residential Page No. 19X	Applicable riders are added to this Rider. Capacity and Energy charges are removed for the 2005 through 2007 summer peak load periods and added for the 2008 through 2010 summer peak load periods.
Rate Schedule RS Page Nos. 20, 20A, 20B, 20C, 20D, and 20E	Under Net Monthly Rate, the Distribution Customer Charge and energy rates, are increased. Under the Application Provisions, a dwelling is defined. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
Rate Schedule RTS Page Nos. 21, 21A, 21B, and 21C	Under Net Monthly Rate, the Distribution Customer Charge is increased. The demand charge is eliminated and an energy charge structure is added. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
Rate Schedule RTD Page Nos. 22, 22A, and 22B	Under Net Monthly Rate, the Distribution Customer Charge is decreased and the energy charges are increased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
Rate Schedule GS-1 Page Nos. 24, 24A, 24B, 24C, 24D, and 24E	Under Net Monthly Rate, the Distribution Customer Charge and first step of the Energy Charge increased while the Demand Charge and second step Energy Charge decreased. New applications for two phase or above will not be accepted after January 1, 2008. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
Rate Schedule GS-3 Page Nos. 25, 25A, 25B, 25C, 25D and 25E	Under Net Monthly Rate, the Distribution Demand Charge increased and the energy charges were eliminated. New applications for two phase service will not be accepted after January 1, 2008. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

- Rate Schedule LP-4
Page Nos. 27, 27A, 27B,
and 27C
- Under Net Monthly Rate, the Distribution Demand Charge decreased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule LP-5
Page Nos. 28, 28A,
28A.1, and 28A.2
- Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule LP-6
Page Nos. 28B, 28C,
28D, and 28E
- Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule LPEP
Page Nos. 29, 29A, 29B,
and 29C
- Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand and Facility charges. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule IS-1(R)
Page Nos. 30, 30.1, and
30.2
- Under Net Monthly Rate, the Distribution Customer charge is decreased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule IS-P(R)
Page Nos. 30A, 30B,
30B.1, 30B.2, and 30B.3
- The paragraph for the interruptible service constraint is removed as this rate is restricted. Under Net Monthly Rate, the Distribution Demand Charge is decreased. The time-of-day rate is eliminated and the Distribution Billing Demand will be based on the actual kW during the current billing period. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule IS-T(R)
Page Nos. 30C, 30D,
30E, 30F, and 30G
- The paragraph for the interruptible service constraint is removed as this rate is restricted. Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

- Rate Schedule PR-1 and PR-2(R)
Page Nos. 31B, 31C, 32, 32B, and 32C
- The paragraph for the interruptible service constraint is removed as this rate is restricted. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule BL
Page Nos. 33 and 33A
- Under Net Monthly Rate, the Distribution Energy Charge is increased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedules SA, SM(R), SHS, and SE
Page Nos. 34, 34A, 34B, 35, 35A, 35B, 35C, 35D, 35E, 35F, 35G, 36, 36A, 36B, 36C, 36D, 37, 37A, 37B, 37C, and 37D
- Under Net Monthly Rate, the Distribution Lamp Prices are increased. Under SA, lamp replacements will be made by the third day. Under SM(R), there will be no new installations of mercury vapor lamps and fixtures after January 1, 2008 and it will be a restricted rate. Under SE, the minimum system is reduced to 5 lamps, the lamp type is expanded to include induction systems, and non-municipal customers qualify for this rate schedule. On Page 37B, a paragraph was added to note that non-municipal customers shall adhere to codes and standards for installation, ownership, and maintenance of street lighting equipment. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedules TS(R) and SI-1(R)
Page Nos. 39, 39A, 39B, 40, 40A, 40B, and 40C
- Under Net Monthly Rate for TS(R), the Distribution Charge for the per watt of connected load is increased. Under Net Monthly Rate for SI-1(R), the Distribution Charge for lamps is increased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule GH-1
Page Nos. 41, 41A, 41B, and 41C
- Under Net Monthly Rate, the Distribution Demand Charge is increased and the Distribution Energy Charge is eliminated. The Monthly Minimum will be based on 25 kW times the Demand step of the Distribution Charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule GH-2
Page Nos. 42, 42A, and 42B
- Under Net Monthly Rate, the Distribution Demand Charge replaces the Distribution Customer Charge and Energy Charges. Also, the Monthly Minimum will be based on 25 kW times the Demand step of the Distribution Charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.

PPL Electric Utilities Corporation

Supplement No. 59
 Electric Pa. P.U.C. No. 201
 Fifty-First Revised Page No. 3
 Canceling Fiftieth Revised Page No. 3

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(R) Riders and Rate Schedules closed to new customers.

Issued:

Effective: January 1, 2008

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(R) Riders and Rate Schedules closed to new customers.

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(R) Riders and Rate Schedules closed to new customers.

Issued:

Effective: January 1, 2008

TERRITORY COVERED BY THIS TARIFF

BERKS COUNTY (C)

Boroughs of Morgantown, New Morgan, Robesonia, Shillington, Sinking Spring, Wernersville, West Lawn, Womelsdorf, Wyomissing, and Wyomissing Hills.
Townships of Caernarvon, Cumru, Heidelberg, Lower Heidelberg, South Heidelberg, and Spring.

BUCKS COUNTY

Boroughs of Richlandtown, Sellersville, Silverdale, Telford, and Turmbauersville.
Townships of East Rockhill, Haycock, Hilltown, Milford, Richland, Springfield, and West Rockhill.

CARBON COUNTY

Boroughs of Beaver Meadows, Bowmanstown, East Side, Jim Thorpe, Lansford, Nesquehoning, Palmerton, Parryville, Summit Hill, and Weissport.
Townships of Banks, East Penn, Franklin, Kidder, Lausanne, Lehigh, Lower Towamensing, Mahoning, Packer, Penn Forest, and Towamensing.

CHESTER COUNTY

Boroughs of Atglen, Elverson, and Honey Brook.
Townships of Honey Brook, West Nantmeal, and West Sadsbury.

CLINTON COUNTY

City of Lock Haven.
Boroughs of Avis, Flemington, Loganton, Mill Hall, Renovo, and South Renovo.
Townships of Allison, Bald Eagle, Castanea, Chapman, Colebrook, Crawford, Dunnstable, Gallagher, Greene, Grugan, Logan, Noyes, Pine Creek, Wayne, and Woodward.

COLUMBIA COUNTY

Town of Bloomsburg.
Boroughs of Ashland, Benton, Berwick, Briar Creek, Centralia, Millville, Orangeville, and Stillwater.
Townships of Beaver, Benton, Briar Creek, Catawissa, Cleveland, Conyngham, Fishing Creek, Franklin, Greenwood, Hemlock, Jackson, Locust, Madison, Main, Mifflin, Montour, Mount Pleasant, North Centre, Orange, Pine, Roaring Creek, Scott, South Centre, and Sugarloaf.

CUMBERLAND COUNTY

Boroughs of Camp Hill, Carlisle, Lemoyne, Mechanicsburg, New Cumberland, Newville, Shiremanstown, West Fairview, and Wormleysburg.
Townships of Dickinson, East Pennsboro, Hampden, Lower Allen, Middlesex, Monroe, North Middleton, North Newton, Penn, Silver Spring, South Middleton, South Newton, Upper Allen, and West Pennsboro.

DAUPHIN COUNTY

City of Harrisburg.
Boroughs of Berrysburg, Dauphin, Elizabethville, Gratz, Halifax, Highspire, Hummelstown, Lykens, Millersburg, Paxtang, Penbrook, Pillow, Steelton, and Williamstown.
Townships of Derry, East Hanover, Halifax, Jackson, Jefferson, Lower Paxton, Lower Swatara, Lykens, Middle Paxton, Mifflin, Reed, Rush, South Hanover, Susquehanna, Swatara, Upper Paxton, Washington, Wayne, West Hanover, Wiconisco, and Williams.

JUNIATA COUNTY

Boroughs of Mifflin, Mifflintown, Port Royal, and Thompsontown
Townships of Delaware, Fayette, Fermanagh, Greenwood, Milford, Monroe, Susquehanna, Turbett, and Walker.

LACKAWANNA COUNTY

Cities of Carbondale and Scranton.
Boroughs of Archbald, Blakely (part), Clarks Green, Clarks Summit, Dalton, Dickson City, Dunmore, Jermyn, Jessup, Mayfield, Moosic, Moscow, Old Forge, Olyphant (part), Taylor, Throop, and Vandling.
Townships of Abington, Benton, Carbondale, Clifton, Covington, Elmhurst, Fell, Glenburn, Greenfield, Jefferson, La Plume, Lehigh, Madison, Newton, North Abington, Ransom, Roaring Brook, Scott, South Abington, Spring Brook, and West Abington.

LANCASTER COUNTY

City of Lancaster.
Boroughs of Adamstown, (part), Akron, Christiana, Columbia, Denver, East Petersburg, Elizabethtown, Ephrata (part), Lititz, Manheim, Marietta, Millersville, Mount Joy, Mountville, New Holland, Quarryville, Strasburg, and Terre Hill.
Townships of Bart, Brecknock, Caernarvon, Clay, Colerain, Conestoga, Conoy, Drumore, Earl, East Cocalico, East Donegal, East Drumore, East Earl, East Hempfield, East Lampeter, Eden, Elizabeth, Ephrata, Fulton, Lancaster, Leacock, Little Britain, Manheim, Manor, Martick, Mount Joy, Paradise, Penn, Pequea, Providence, Rapho, Sadsbury, Salisbury, Strasburg, Upper Leacock, Warwick, West Cocalico, West Donegal, West Earl, West Hempfield, and West Lampeter.

LEBANON COUNTY

Borough of Richland.
Townships of Heidelberg and Millcreek.

LEHIGH COUNTY

Cities of Allentown and Bethlehem.
Boroughs of Alburtis, Catasauqua, Coopersburg, Coplay, Emmaus, Fountain Hill, Macungie, and Slatington.
Townships of Hanover, Heidelberg, Lower Macungie, Lower Milford, Lowhill, North Whitehall, Salisbury, South Whitehall, Upper Macungie, Upper Milford, Upper Saucon, Washington, and Whitehall.

LUZERNE COUNTY

Cities of Hazleton, Pittston, and Wilkes-Barre.
Boroughs of Ashley, Avoca, Bear Creek Village, Conyngham, Dupont, Duryea, Exeter, Freeland, Hughestown, Jeddo, Laffin, Laurel Run, Nescopeck, Nuangola, Penn Lake Park, West Hazleton, West Pittston, White Haven, and Yatesville.
Townships of Bear Creek, Black Creek, Buck, Butler, Dennison, Dorrance, Exeter, Fairview, Foster, Hanover, Hazle, Hollenbach, Jenkins, Nescopeck, Pittston, Plains, Rice, Salem, Slocum, Sugarloaf, Wilkes-Barre, and Wright.

RULE 1 - ELECTRIC SERVICE TARIFF (Continued)

B. SUPPLY OF ELECTRIC SERVICE (Continued)

(3) Rate Caps

- (a) Generation Rate Cap** - The cap on generation charges shall extend from January 1, 1999 through December 31, 2009, if the customer is purchasing Basic Utility Supply Service.

(C)

C. RESPONSIBILITY

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)

F. ACCESS

Company employees shall have access at all reasonable hours to customer's premises, without charge, for the purpose of inspecting installations, installing meters, reading, testing, removing, replacing or otherwise maintaining or disposing of any of Company's property.

G. CUSTOMER'S INSTALLATION

The customer's service facilities shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations". In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including *individual service wiring where separate metering for each tenant is required by the Company*. Company is not responsible for customer's wiring or equipment. Company is willing to assist customer with advice without incurring responsibility. Company may refuse to commence or continue service when, in Company's opinion, customer's installation is not in proper operating condition or does not conform to this tariff.

(C)

**RULES FOR ELECTRIC SERVICE
RULE 3 - EXTENSION OF SERVICE**

A. GENERAL PROVISIONS

(1) A line extension is any construction beyond the normal service facilities (which include the service extension to the customer, transformers, transformer devices, service drop and meter) to extend the distribution system along the normal route of development of the distribution system to the point where the extension departs from the normal route development and is being installed as a service extension solely for the customer. The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or customer contributions-in-aid-of-construction (CIAC) are not subject to the provisions of this rule. (C)

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(4) The Company requires, before construction, that:

- (a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.
- (b) Customers install wiring and other facilities necessary to use the Company's service.
- (c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.
- (d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

B. LINE EXTENSIONS

(1) The Company requires a minimum distribution revenue guarantee for installation of any length of single phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less.

(Continued)

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

F. ANNUAL GUARANTEE

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

(3) Each customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

G. TEMPORARY SERVICE

The Company supplies temporary service in accordance with the provisions of Rule 7.

H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.

I. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES (C)

Any CIAC, customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

RULES FOR ELECTRIC SERVICE

(C)

RULE 4 - SUPPLY OF SERVICE

A. CHARACTERISTICS OF SERVICE

(C)

(1) The Company's standard service is single or three phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied.

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a speculative line and/or service extension. In the case of two or more services, the customer pays the fully allocated cost of any primary or secondary to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

B. SPECULATIVE SERVICE EXTENSIONS

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

C. METHOD OF SERVICE

(C)

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.

(c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

I. RELOCATION OF FACILITIES (Continued)

(2) The relocation of Company facilities, when done at the request of others, is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner and the facilities are on the customer's property, the charges for relocation of distribution system facilities are limited to estimated contractor costs, estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation. (C)

J. EMERGENCY ASSISTANCE

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

K. CHANGE IN SERVICE CONDITIONS

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	\$1.525/KW (I) 0.232¢/KWH	\$0.987/KW (I) 0.043¢/KWH (I)	\$0.089/KW (I) 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	\$1.110/KW 1.224¢/KWH	\$1.330/KW 1.224¢/KWH	\$1.250/KW 1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	1.110/KW 1.519¢/KWH	1.330/KW 1.519¢/KWH	1.250/KW 1.511¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

Generation Charge

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Remand Riders

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

State Tax Adjustment Surcharge

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts <u>or Less</u>	Service at 12,470 Volts	Service at 69,000 Volts <u>or Higher</u>
Distribution Charge	0.232¢/KWH	0.043¢/KWH (I)	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-08 through (12-31-08)	1.224¢/KWH	1.224¢/KWH	1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through (12-31-09)	1.519¢/KWH	1.519¢/KWH	1.511¢/KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW or kWh billed under this Tariff Rule.

Generation Charge

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

Remand Riders

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(Continued)

RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)

(C)

F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

G. DATA REQUIREMENTS

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

H. PAYMENT

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

I. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE AND INTANGIBLE TRANSITION CHARGE

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC and ITC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC and ITC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer and b) the amount of annual CTC and ITC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

(C) Indicates Change

Issued:

Effective: January 1, 2008

RULES FOR ELECTRIC SERVICE

RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied under contract for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years.

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, (C) they do not apply for service to permanent residences on a residential service rate schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider (USR) charge, stated as a percentage, shall be added to all of the distribution charges of each customer who takes distribution service under Rate Schedules RS, RTS(R), and RTD(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs, associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2008 and continuing through December 31, 2008, the USR charge will be 6.25%. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the USR charge for the next computation year.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

REMAND RIDER-1

The Remand Rider-1 (RR-1), stated on a cent per kWh basis, shall be applied, on a non-bypassable basis, to the kWh sales of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on July 25, 2007 at Docket No. R-00049255, the RR-1 provides for reallocation among customer classes of charges for transmission service billed by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider. Remand Rider-2 (RR-2) is applied to the distribution portion of the bill prior to the application of RR-1.

(C)

The RR-1, inclusive of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07 - 12/31/07	1/1/08 - 12/31/08	1/1/09 - 12/31/09
Residential (Rate Schedules RS, RTS (R), and RTD (R))	0.123¢	0.136¢	0.135¢
Small Commercial and Industrial (Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R))	-0.025¢	-0.030¢	-0.029¢
Large Commercial and Industrial – Primary (Rate Schedules LP-4 and IS-P (R))	-0.087¢	-0.103¢	-0.102¢
Large Commercial and Industrial – Transmission (Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), L5S)	-0.135¢	-0.171¢	-0.170¢

On December 1, 2007, December 1, 2008 and December 1, 2009, the Company shall file a recomputation of the RR-1 to reflect over or under recoveries of charges or refunds during the preceding application period and changes to estimated sales in the application period. The recomputed RR-1 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year an annual reconciliation of the RR-1 revenue reallocation during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new RR-1 rates are approved by the Commission.

The RR-1 shall terminate on December 31, 2009. Final reconciliation of charges and refunds by customer class of the RR-1 shall be calculated and remaining amounts will be reflected in the Transmission Service Charge (TSC) E-factor for each customer class effective January 1, 2010.

(C) Indicates Change

Issued:

Effective: January 1, 2008

PPL Electric Utilities Corporation

REMAND RIDER-2

The Remand Rider-2 (RR-2), stated on a percentage basis, shall be applied, on a non-bypassable basis, to all of the distribution charges of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on July 25, 2007 at Docket No. R-00049255, the RR-2 provides for the refund of Hurricane Isabel costs and the reallocation among customer classes of charges for distribution service billed by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider. RR-2 is applied to the distribution portion of the bill prior to the application of Remand Rider-1 (RR-1).

The RR-2, inclusion of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07 - 12/31/07	1/1/08 - 12/31/08	1/1/09 - 12/31/09
Large Commercial and Industrial – Transmission (Rate Schedule L5S)	-41.97%	-52.38% (D)	-51.22% (D)
Large Commercial and Industrial – Transmission (Rate Schedule ISA (R))	0.00%	0.00%	0.00%
Residential (Rate Schedule RS)	3.16%	2.85% (D)	2.82% (D)
Residential (Rate Schedule RTS (R))	9.58%	8.77% (D)	8.76% (D)
Residential (Rate Schedule RTD (R))	3.67%	3.20% (D)	3.19% (D)
Small Commercial and Industrial (Rate Schedule GS-1)	-3.75%	-3.84% (D)	-3.76% (D)
Small Commercial and Industrial (Rate Schedule GS-3)	-6.71%	-6.91% (D)	-6.78% (D)
Large Commercial and Industrial – Primary (Rate Schedule LP-4)	-5.85%	-6.09% (D)	-6.01% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LP-5)	-40.80%	-57.80% (D)	-57.10% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LP-6)	-100.98%	-355.11% (D)	-348.84% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LPEP)	-0.38%	-0.38%	-0.38%
Small Commercial and Industrial – Primary (Rate Schedule IS-1 (R))	-0.11%	-0.11%	-0.11%
Large Commercial and Industrial – Primary (Rate Schedule IS-P (R))	-9.80%	-10.04% (D)	-10.04% (D)
Large Commercial and Industrial – Transmission (Rate Schedule IS-T (R))	-18.08%	-20.70% (D)	-20.60% (D)
Small Commercial and Industrial (Rate Schedule BL)	-0.14%	-0.14%	-0.14%

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

PPL Electric Utilities Corporation

Supplement No. 59
 Electric Pa. P.U.C. No. 201
 First Revised Page No. 18C
 Canceling Original Page No. 18C

REMAND RIDER-2

Customer Class	8/1/07 12/31/07	1/1/08 12/31/08	1/1/09 12/31/09
Small Commercial and Industrial (Rate Schedule SA)	6.42%	5.36% (D)	5.36% (D)
Small Commercial and Industrial (Rate Schedule SM)	5.42%	4.58% (D)	4.58% (D)
Small Commercial and Industrial (Rate Schedule SHS)	8.32%	7.07% (D)	7.07% (D)
Small Commercial and Industrial (Rate Schedule SE)	1.73%	1.51% (D)	1.51% (D)
Small Commercial and Industrial (Rate Schedule TS (R))	8.92%	7.84% (D)	7.84% (D)
Small Commercial and Industrial (Rate Schedule SI-1 (R))	7.39%	6.29% (D)	6.29% (D)
Small Commercial and Industrial (Rate Schedule GH-1 (R))	-20.40%	-22.19% (D)	-21.75% (D)
Small Commercial and Industrial (Rate Schedule GH-2 (R))	-18.12%	-20.68% (D)	-20.25% (D)

On December 1, 2007, December 1, 2008 and December 1, 2009, the Company shall file a recomputation of the RR-2 to reflect changes to estimated sales in the application period or changes to distribution rates in the application period. The recomputed RR-2 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The RR-2 shall terminate on December 31, 2009.

(C) Indicates Change

Issued:

Effective: January 1, 2008

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

DEFINITIONS (Continued)

6. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, a credit of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the base period for service supplied to a customer's Qualifying Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

7. Billing Adjustments - New Customers. For that portion of the customer's load purchased from the Company, a reduction of 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's Qualifying Service location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

(Continued)

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH
	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

GENERAL CONDITIONS

The provisions of this rider are available to customers who became eligible on or before December 31, 1989.

The billing adjustment under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as new customers subsequently may not elect to receive billing adjustments under this rider as existing customers.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as approved by the Pennsylvania Public Utility Commission.

INTERRUPTIBLE SERVICE BY AGREEMENT (R)

No new applications for service under this Rate Schedule will be accepted after August 27, 1998.

APPLICATION

This Service is available to large general service customers who take service from available transmission lines of 69,000 volts or higher. The customer furnishes and maintains all equipment necessary to transform the energy from line voltage. This Service is available only to customers who require interruptible service which is different than that provided in the Company's Rate Schedules. It is available only to customers who accept service interruptions pursuant to a service agreement.

Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rate Schedule will be transferred to the appropriate rate schedule in this tariff. (C)

NET MONTHLY SERVICES CHARGES

Charges for service shall be mutually agreed upon by the Company and the customer in a signed service agreement. The agreement's effectiveness will be conditioned upon Pennsylvania Public Utility Commission approval.

CONDITIONS OF SERVICE

A service agreement between the Company and the customer must include, at a minimum, the following:

- the term of the agreement for interruptible service,
- the delivery point location and characteristics of service,
- the metering for the customer's firm and interruptible service,
- the estimated firm power service level (KW),
- the maximum number of interruptions per year,
- the maximum duration of interruption per interruption period and the maximum aggregate hours of interruption per year and in any billing month,
- the amount of advance notice of an interruption given to a customer,
- the additional charge for continued use (KWH) of interruptible load (KW) during a period of economic load control,
- the penalty for failure to interrupt load (KW) when called for during an emergency interruption period,
- the basis for calculating billing demand (KW),
- the minimum billing demand (KW),
- the power factor acceptable to the Company at the delivery point,
- the monthly rate for firm and interruptible demand and energy, and the monthly minimum bill,
- terms for payments of bills rendered by the Company, and
- conditions for termination of the agreement.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

DEFINITIONS (Continued)

4. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the Base Period for service supplied to a customer's existing service location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

5. Billing Adjustments - New Customers. For that portion of the customer's load purchased from the Company, a reduction of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's New Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

GENERAL CONDITIONS

The provisions of this rider are available to customers who become eligible on or before December 31, 1997.

The billing adjustments under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this Tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as a new customer may not elect subsequently to receive billing adjustments under this rider as an existing customer.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as ordered by the Pennsylvania Public Utility Commission.

COMPETITIVE RATE RIDER (R)

No new applications for service under this Rate Schedule will be accepted after August 27, 1998.

PURPOSE

This rider provides competitive rates to existing and new commercial and industrial customers served under Rate Schedules LP-5, LP-6, and IS-T who can demonstrate that they have a viable competitive alternative to purchasing electric service from the Company and intend to select that alternative to the detriment of the Company and its ratepayers.

APPLICATION PROVISIONS

This rider is applicable to existing commercial and industrial customers with a monthly maximum demand of 5,000 KW or greater year-round who are served, or who qualify to be served, under Rate Schedules LP-5, LP-6, and IS-T. (C)

Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rider will be transferred to the appropriate rate schedule in this tariff.

GENERAL CONDITIONS

1. The customer must demonstrate that it has a viable competitive alternative to service under Rate Schedule LP-5, LP-6, or IS-T to be eligible for this rider. The customer must provide written information, satisfactory to Company, documenting the customer's competitive alternative. Because of the proprietary nature of the customer's information, this information shall remain confidential.
2. The customer also must demonstrate, to the satisfaction of the Company, that the customer intends to implement the competitive alternative and is financially able to do so.
3. The Company will provide, upon request, a written description of the information that the customer must provide to the Company.
4. The Company shall be the sole judge of whether or not a competitive rate under this rider is appropriate based on the information provided by the customer.
5. The Company will develop competitive rates and terms, on a case-by-case basis, if the Company, in its sole judgement, determines that they are appropriate. The Company is not obligated to match the customer's costs for an alternative source of energy. The rate shall be sufficient to recover all of the Company's appropriate short-run marginal costs of the service and make a contribution to the Company's fixed costs, but shall not exceed the rate for comparable service under Rate Schedule LP-5, LP-6, or IS-T.

(Continued)

METERING AND BILLING CREDIT RIDER

PURPOSE

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

NET MONTHLY DISTRIBUTION CHARGE CREDIT

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$ 2.22 (I)	\$ 0.21 (D)	\$ 1.84 (I)
Separate Water Heating Service	2.22 (I)	0.21 (D)	1.84 (I)
RTS	2.22 (I)	0.21 (D)	1.84 (I)
RTD(R)	2.22 (I)	0.21 (D)	1.84 (I)
GS-1	5.89 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (I)	0.21 (D)	1.84 (I)
GS-3	5.89 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (I)	0.21 (D)	1.84 (I)
LP-4	129.41 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
LP-5	1178.34 (D)	0.21 (D)	1.84 (I)
LP-6	1178.34 (D)	0.21 (D)	1.84 (I)
LPEP	1178.34 (D)	0.21 (D)	1.84 (I)
IS-1(R)	5.89 (I)	0.21 (D)	1.84 (I)
IS-P(R)	129.41 (I)	0.21 (D)	1.84 (I)
IS-T(R)	1178.34 (D)	0.21 (D)	1.84 (I)
BL	5.89 (I)	0.21 (D)	1.84 (I)
SA	—	—	1.84 (I)
SM	—	—	1.84 (I)
SHS	—	—	1.84 (I)
SE	—	—	1.84 (I)
TS(R)	—	—	1.84 (I)
SI-1(R)	—	—	1.84 (I)
GH-1(R)	5.89 (I)	0.21 (D)	1.84 (I)
GH-2(R)	5.89 (I)	0.21 (D)	1.84 (I)
Standby Service - 480 Volts or Less	5.89 (I)	0.21 (D)	1.84 (I)
Standby Service - 12,470 Volts	129.41 (I)	0.21 (D)	1.84 (I)
Standby Service - 69,000 Volts or Higher	1178.34 (D)	0.21 (D)	1.84 (I)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED)
(EXPERIMENTAL)**

(C)

NET MONTHLY CAPACITY AND ENERGY CHARGES

The following Capacity and Energy Charges apply for service under this Rider during the four-month PJM summer peak load period of June, July, August, and September. During all other months, the then effective Capacity and Energy Charges under Rate Schedule RS will apply.

Capacity and Energy Charge (Effective 6-1-08 through 9-30-08)

(C)

9.300 cts. per KWH for all on-peak KWH.

3.700 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-09 through 9-30-09)

(C)

9.700 cts. per KWH for all on-peak KWH.

3.700 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-10 through 9-30-10)

(C)

Market price for all on-peak KWH.

Market price for all off-peak KWH.

ON-PEAK HOURS

On-peak hours for billing purposes are noon to 7 p.m. local time, Mondays to Fridays inclusively, except Independence Day and Labor Day.

ANNUAL REVIEW OF CHARGES AND ON-PEAK HOURS

The Company will review the above Capacity and Energy Charges and On-peak Hours annually. The Company will file any proposed changes in charges and on-peak hours with the Commission for approval.

OTHER TARIFF PROVISIONS

All other provisions of this Tariff, including all charges under Rate Schedule RS other than Capacity and Energy Charges, remain in effect for customers receiving service under this Rider. This Rider does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.

LOAD CONTROL

The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this Rider, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer peak load periods.

(Continued)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$8.00 per month plus

2.640 cts. per KWH for the first 200 KWH

2.387 cts. per KWH for the next 600 KWH

2.242 cts. per KWH for all additional KWH.

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(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.214 cts. per KWH for the first 200 KWH.

0.190 cts. per KWH for the next 600 KWH.

0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.293 cts. per KWH for the first 200 KWH.

1.147 cts. per KWH for the next 600 KWH.

1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.154 cts. per KWH for the first 200 KWH.

1.024 cts. per KWH for the next 600 KWH.

0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH.

0.000 cts. per KWH for the next 600 KWH.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.819 cts. per KWH for the first 200 KWH.

5.114 cts. per KWH for the next 600 KWH.

4.692 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE RS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$8.00. Monthly Minimums apply to services provided by the Company.

(I)

OFF-PEAK WATER HEATING (Effective 1-1-08)

(C)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the Distribution per month charge and the KWH block charges of the Distribution Charge rate are billed for all KWHs under this tariff provisions. For the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates, the following rate charges apply for the 400 KWH block of energy after the first 200 KWH is billed. All additional KWH are billed at the trailing steps of the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. The Monthly Minimum also applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.603 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.802 cts. per KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the Distribution per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RS (CONTINUED)

(C)

OFF-PEAK WATER HEATING (Effective 1-1-08) (Continued)

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus each block of the Competitive Transition Charge, and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

(C)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the per month charge and the KWH block charges of the Distribution Charge rate, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.051 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.250 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate schedule.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

SEPARATE WATER HEATING SERVICE (Limited 4-26-85) (Continued)

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL)

The Demand Side Response Rider – Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

(C)

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

(1) This Rate Schedule is for single phase electric service for:

- (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
- (b) A separate dwelling unit in an apartment house.
- (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
- (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

(2) This Rate Schedule does not apply to:

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.

(C)

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5,500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

- \$17.13 per month plus (I)
- 0.53 cts. per KWH for the first 200 KWH (I)
- 0.53 cts. per KWH for the next 600 KWH (I)
- 0.53 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.275 cts. per KWH for all KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED) (C)

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$17.13. Monthly Minimums apply to services provided by the Company. (I)

BILLING KW (C)

The billing demand is the average kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period and is applied to the non-distribution components of the bill.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

(C)

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

**RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY**

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$8.00 per month plus

3.500 cts. per KWH for the first 200 KWH

2.907 cts. per KWH for the next 600 KWH

2.025 cts. per KWH for all additional KWH.

(D)
(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.407 cts. per KWH for all on-peak KWH.

0.133 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.314 cts. per KWH for all on-peak KWH.

0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.188 cts. per KWH for all on-peak KWH.

0.712 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.17 cts. per KWH for all on-peak KWH.

3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.

3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this rate schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$8.00. Monthly Minimums apply to services provided by the Company.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

(C)

- (1) This Rate Schedule is applicable for single phase electric service which would qualify under Rate Schedule RS.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

**RATE SCHEDULE GS-1
 SMALL GENERAL SERVICE
 AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general single phase service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$11.32 per month plus

\$2.26 per kilowatt for all Billing KW in excess of 5 KW.

2.404 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.339 cts. per KWH for all additional KWH.

(I)
(D)
(I)
(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.002 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

5.087 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.213 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand for the bill is 5 KW.

The Monthly Minimum Distribution Charge is 5 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

Where no demand meter is installed, Billing KW is 5 KW.

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-08)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.280 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

(I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$8.00 per month plus

2.640 cts. per KWH for the first 200 KWH.

2.387 cts. per KWH for the next 600 KWH.

2.242 cts. per KWH for all additional KWH.

(I)

(I)

(I)

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.214 cts. per KWH for the first 200 KWH.

0.190 cts. per KWH for the next 600 KWH.

0.175 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE GS-1 (CONTINUED)

(C)

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

(C)

This Rate Schedule is for large general two and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$4.692 per kilowatt for all kilowatts of the Billing KW

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.794 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.461 per kilowatt for all kilowatts of the Billing KW.

4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.593 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.451 per kilowatt for all kilowatts of the Billing KW.

5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.693 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand for the bill is 25 KW.

(C)

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED) (C)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-08) (C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 0.014 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. All Billing KW resulting from usage during on-peak hours is billed at a rate of \$22.14 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000. (I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.176 cts. per KWH	0.948 cts. per KWH	1.828 cts. per KWH
1-1-09 through 12-31-09	1.050 cts. per KWH	0.000 cts. per KWH	1.950 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS
 NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge	
\$8.00 per month plus	(I)
2.640 cts. per KWH for the first 200 KWH	(I)
2.387 cts. per KWH for the next 600 KWH.	(I)
2.242 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.214 cts. per KWH for the first 200 KWH.
0.190 cts. per KWH for the next 600 KWH.
0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.293 cts. per KWH for the first 200 KWH.
1.147 cts. per KWH for the next 600 KWH.
1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.154 cts. per KWH for the first 200 KWH.
1.024 cts. per KWH for the next 600 KWH.
0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH.
0.000 cts. per KWH for the next 600 KWH.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.819 cts. per KWH for the first 200 KWH.
5.114 cts. per KWH for the next 600 KWH.
4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.949 cts. per KWH for the first 200 KWH.
5.231 cts. per KWH for the next 600 KWH.
4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS**

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$2.299 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.139 per kilowatt for all kilowatts of the Billing KW.

0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.809 per kilowatt for all kilowatts of the Billing KW.

1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.682 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.744 per kilowatt for all kilowatts of the Billing KW.

0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.623 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.107 per kilowatt for all kilowatts of the Billing KW.

4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.229 cts. per KWH for all additional KWH

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.198 per kilowatt for all kilowatts of the Billing KW.
- 5.095 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.841 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.302 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-08)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The KW and KWH block charges of the Distribution Charge rate are billed at \$2.299 per KW and 0.013 cts. per KWH for all KW and KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.147 cts. per KWH	0.786 cts. per KWH	2.141 cts. per KWH
1-1-09 through 12-31-09	0.860 cts. per KWH	0.000 cts. per KWH	2.233 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge
\$696 per month

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.169 per kilowatt for all kilowatts of the Billing KW.
0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.115 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.981 per kilowatt for all kilowatts of the Billing KW.
0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.678 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.899 per kilowatt for all kilowatts of the Billing KW.
0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.625 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.975 per kilowatt for all kilowatts of the Billing KW.
4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
3.199 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.076 per kilowatt for all kilowatts of the Billing KW.

4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.273 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand is 300 KW. The Monthly Minimum Distribution Charge is \$696 per month. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE LP-5 (CONTINUED) (C)

DEMAND FREE DAYS (EXPERIMENTAL) (C)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge
\$891 per month

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.178 per kilowatt for all kilowatts of the Billing KW.
0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.073 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.062 per kilowatt for all kilowatts of the Billing KW.
0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.957 per kilowatt for all kilowatts of the Billing KW.
0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.389 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.953 per kilowatt for all kilowatts of the Billing KW.
4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
1.914 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.996 per kilowatt for all kilowatts of the Billing KW.

4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW. The Monthly Minimum Distribution Charge is \$891 per month. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge
\$37,100 per month

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.334 per kilowatt for all kilowatts of the Billing KW.
0.329 cts. per KWH for the first 1,200,000 KWH.
0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.203 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$2.064 per kilowatt for all kilowatts of the Billing KW.
1.994 cts. per KWH for the first 1,200,000 KWH.
1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.232 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$1.801 per kilowatt for all kilowatts of the Billing KW.
1.765 cts. per KWH for the first 1,200,000 KWH.
1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.092 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 1,200,000 KWH.
0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$2.883 per kilowatt for all Billing KW.
3.047 cts. per KWH for the first 1,200,000 KWH.
2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
1.747 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE LPEP (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW.

3.235 cts. per KWH for the first 1,200,000 KWH.

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.864 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand is 20,000 KW. The Monthly Minimum Distribution Charge is \$37,100 per month. The Monthly Minimum Competitive Transition Charge is 20,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 20,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 20,000 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.

(C)

BILLING KW

(C)

The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

DEMAND FREE DAYS (EXPERIMENTAL) (Continued)

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES**

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

NET MONTHLY RATE

Distribution Charge
\$840.00 per month

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.121 per kilowatt for all kilowatts of the Billing KW.
0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.157 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.759 per kilowatt for all kilowatts of the Billing KW.
1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
1.021 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.627 per kilowatt for all kilowatts of the Billing KW.
1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.842 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$1.679 per kilowatt for all kilowatts of the Billing KW.
3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
2.271 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$1.699 per kilowatt for all kilowatts of the Billing KW.
3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
2.289 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$840.00. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

(C)

NET MONTHLY RATE

Distribution Charge

\$1.817 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.111 per kilowatts for all kilowatts of the Billing KW.

0.124 cts. per KWH for the first 400 hours use of Billing KW.

0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.658 per kilowatts for all kilowatts of the Billing KW.

0.748 cts. per KWH for the first 400 hours use of Billing KW.

0.471 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.587 per kilowatts for all kilowatts of the Billing KW.

0.671 cts. per KWH for the first 400 hours use of Billing KW.

0.423 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatts for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 hours use of Billing KW.

0.000 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$3.733 per kilowatt for all kilowatts of the Billing KW.

4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.662 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.804 per kilowatt for all kilowatts of the Billing KW.

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.712 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

(C)

BILLING KW

(C)

The monthly Billing KW for the non-distribution components of the bill is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

The billing KW for the distribution component of the bill is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE IS-T(R) (C)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R) (C)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

NET MONTHLY RATE

Distribution Charge (I)
\$1,270.20 per month

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.172 per kilowatt for all kilowatts of the Billing KW.
0.113 cts. per KWH for the first 400 hours use of Billing KW.
0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$1.012 per kilowatt for all kilowatts of the Billing KW.
0.684 cts. per KWH for the first 400 hours use of Billing KW.
0.457 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.910 per kilowatt for all kilowatts of the Billing KW.
0.613 cts. per KWH for the first 400 hours use of Billing KW.
0.410 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 hours use of Billing KW.
0.000 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$5.624 per kilowatt for all kilowatts of the Billing KW.
- 4.011 cts. per KWH for the first 400 hours use of Billing KW.
- 2.553 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.736 per kilowatt for all kilowatts of the Billing KW.
- 4.082 cts. per KWH for the first 400 hours use of Billing KW.
- 2.604 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Monthly Minimum Demand is 300 KW. The Monthly Minimum Distribution Charge is \$1,270.20 per month. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge. Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15-minute period of maximum use during the On-peak Hours of the current billing period.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate for the PPL Zone as developed by PJM, applied to all KWH used during the interruption period. The Company shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(C)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is \$24.95 per KW for all KW by which the maximum 15-minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE PR-1(R) (CONTINUED)

(C)

If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.

PROGRAM CHARGE

In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.

GROSS RECEIPTS TAX

The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.

APPLICATION OF RIDERS

The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are applied to the CBL under Rate Schedule LP-4 or LP-5, but are not applied to incremental or decremental KW or KWH usage.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

TRANSMISSION CHARGE

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE PR-1(R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PARTICIPATION IN PJM LOAD RESPONSE PROGRAMS

A customer served under this Rate Schedule may elect to participate in either the PJM Emergency Load Response Program (effective June 1, 2002) or the PJM Economic Load Response Program (effective June 1, 2002) only if the customer agrees to forego compensation from the Company for KWH reductions below the CBL. A customer may elect this option or reverse such prior election for an entire billing period at no additional charge.

However, a charge of \$225, plus gross receipts tax, will be imposed in the event a customer changes his election during a billing period. The \$225 charge, plus gross receipts tax, will cover all subsequent changes within the same billing period. A customer electing this option will continue to be billed at the RTP for usage above the CBL.

**RATE SCHEDULE PR-2(R)
PRICE RESPONSE SERVICE (EXPERIMENTAL)
INTERRUPTIBLE POWER**

Service under Rate Schedule PR-2(R) is available only to existing customers taking service under this Rate Schedule as of August 1, 1998.

APPLICATION PROVISIONS

This Rate Schedule is applicable to industrial and commercial customers with interruptible power requirements with a monthly maximum demand of 2000 KW or greater year-round and currently are served under Rate Schedule IS-P or IS-T. An electric service contract is required for billing under this Rate Schedule.

The pilot program and billing under this Rate Schedule will end on January 1, 2010.

DEFINITIONS

(C)

1. Customer Baseline Load (CBL) -- is the customer's normal historic hourly KWH usage under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5, for one complete year. The CBL represents the customer's electricity consumption pattern and typical level of operation under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5.

If less than one complete year of billing history is available, the Company will determine an appropriate CBL level prior to the application of the real time pricing rate. If usage during any billing month(s) of the CBL period is not representative of the customer's normal usage pattern, the Company may adjust the CBL to reflect normal usage.

Agreement on the CBL level by the customer and the Company is a precondition for customer participation in the pilot program. The Company will not charge the CBL during the pilot program, except as indicated.

2. Marginal Operating Cost -- is a forecasted hourly marginal cost based on the day-ahead PJM Locational Marginal Price.

3. Marginal Capacity Cost -- is a forecasted annual marginal cost, levelized on an hourly basis, associated with the effect that a change in customer load has on the Company's generation and transmission systems.

4. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE PR-2(R) (CONTINUED)

(C)

PROGRAM CHARGE

In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.

GROSS RECEIPTS TAX

The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.

OBLIGATION TO INTERRUPT

a) Customers will be required to interrupt in accordance with Rate Schedule IS-P or IS-T. Failure to interrupt during emergencies and emergency tests will subject the customer to the applicable penalties.

b) During an interruption, the CBL will be reduced to the customer's Firm Power level after a two hour notice.

APPLICATION OF RIDERS

The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are not applied to customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

TRANSMISSION CHARGE

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE PR-2(R) (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

PARTICIPATION IN PJM LOAD RESPONSE PROGRAMS

A customer served under this Rate Schedule may elect to participate in either the PJM Emergency Load Response Program (effective June 1, 2002) or the PJM Economic Load Response Program (effective June 1, 2002) only if the customer agrees to forego compensation from the Company for KWH reductions below the CBL. A customer may elect this option or reverse such prior election for an entire billing period at no additional charge.

However, a charge of \$225, plus gross receipts tax, will be imposed in the event a customer changes his election during a billing period. The \$225 charge, plus gross receipts tax, will cover all subsequent changes within the same billing period. A customer electing this option will continue to be billed at the RTP for usage above the CBL.

**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.033 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service. **(I)**

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.230 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.294 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.235 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

4.195 cts. per KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

4.411 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE BL (CONTINUED)

(C)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$12.394 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$2.861 per lamp.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$2.931 per lamp.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RATE SCHEDULE SA (CONTINUED)

(C)

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

(C)

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE SA (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

**RATE SCHEDULE SM(R)
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008 in accordance with the Energy Policy Act of 2005.

(C)

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor lamps which fail will be transitioned to the High Pressure Sodium Rate (SHS) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that "Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008."

(C)

<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>
Mercury Vapor	3,350	100	High Pressure Sodium	5,800	70
Mercury Vapor	6,650	175	High Pressure Sodium	9,500	100
Mercury Vapor	10,500	250	High Pressure Sodium	16,000	150
Mercury Vapor	20,000	400	High Pressure Sodium	25,500	250
Mercury Vapor	34,000	700	High Pressure Sodium	25,500	250
Mercury Vapor	51,000	1,100	High Pressure Sodium	50,000	400

(Continued)

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RATE SCHEDULE SM(R) (CONTINUED)

(C)

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.109	---	\$16.387	\$17.959	---	---
Mercury Vapor	6,650	175	\$12.525	\$19.586	\$19.173	\$20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	\$16.128	\$23.011	---	---	\$26.329	\$14.702
Mercury Vapor	20,000	400	\$20.672	\$27.677	---	---	\$31.241	\$18.401
Mercury Vapor	34,000	700	\$33.916	\$41.139	---	---	\$45.761	\$31.835
Mercury Vapor	51,000	1,100	\$43.136	\$50.712	---	---	\$55.309	\$41.061

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.071	---	\$0.071	\$0.071	---	---
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	---	---	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	---	---	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	---	---	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	---	---	0.578	0.578

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	---	\$0.408	\$0.408	---	---
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	---	---	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	---	---	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	---	---	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	---	---	3.323	3.323

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.368	---	\$0.368	\$0.368	---	---
Mercury Vapor	6,650	175	0.575	\$0.575	0.575	0.575	\$0.575	\$0.575
Mercury Vapor	10,500	250	0.803	0.803	---	---	0.803	0.803
Mercury Vapor	20,000	400	1.274	1.274	---	---	1.274	1.274
Mercury Vapor	34,000	700	2.171	2.171	---	---	2.171	2.171
Mercury Vapor	51,000	1,100	3.000	3.000	---	---	3.000	3.000

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RATE SCHEDULE SM(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.000	---	\$0.000	\$0.000	---	---
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	---	---	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	---	---	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.454	---	\$4.358	\$4.834	---	---
Mercury Vapor	6,650	175	2.844	\$4.856	4.860	5.321	\$6.052	\$2.221
Mercury Vapor	10,500	250	3.555	5.643	---	---	6.649	3.164
Mercury Vapor	20,000	400	4.152	6.276	---	---	7.357	3.464
Mercury Vapor	34,000	700	6.678	8.814	---	---	10.270	6.052
Mercury Vapor	51,000	1,100	8.096	10.263	---	---	11.787	7.435

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.502	---	\$4.406	\$4.882	---	---
Mercury Vapor	6,650	175	2.917	\$4.930	4.934	5.394	\$6.126	\$2.295
Mercury Vapor	10,500	250	3.658	5.746	---	---	6.752	3.267
Mercury Vapor	20,000	400	4.315	6.440	---	---	7.521	3.628
Mercury Vapor	34,000	700	6.956	9.092	---	---	10.548	6.311
Mercury Vapor	51,000	1,100	8.480	10.647	---	---	12.172	7.820

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RATE SCHEDULE SM(R) (CONTINUED)

(C)

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

Metal Pole Overhead Service. Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states that Mercury Vapor ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates & Maintains</u>
100	3,350	\$5.837
175	6,650	\$8.366
250	10,500	\$11.249
400	20,000	\$16.162

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u> <u>Minimum Initial Lumens</u>	<u>Customer Owns and</u> <u>Company Operates & Maintains</u>
100	3,350	\$0.071
175	6,650	0.111
250	10,500	0.155
400	20,000	0.246

(Continued)

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RATE SCHEDULE SM(R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.368
175	6,650		0.575
250	10,500		0.803
400	20,000		1.274

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.157
175	6,650		\$1.581
250	10,500		\$2.075
400	20,000		\$2.784

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.205
175	6,650		1.655
250	10,500		2.178
400	20,000		2.948

(Continued)

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RATE SCHEDULE SM(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

RATE SCHEDULE SM(R) (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

(a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	---	\$8.930
H.P.Sodium	9,500	100	\$11.198	\$14.998	\$17.780	\$17.884	\$21.641	\$10.103
H.P.Sodium	16,000	150	\$12.607	\$16.230	---	---	\$22.853	\$10.601
H.P.Sodium	25,500	250	\$17.709	\$20.866	---	---	\$31.703	\$14.605
H.P.Sodium	50,000	400	\$23.308	\$26.040	---	---	\$37.042	\$17.946

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	---	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	---	---	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	---	---	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	---	---	0.257	0.257

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	---	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	---	---	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	---	---	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	---	---	1.476	1.476

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RATE SCHEDULE SHS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	Nominal <u>Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	Low <u>Mounting</u>	High <u>Mounting</u>	Additional <u>Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.224	\$0.224	\$0.224	\$0.224	---	\$0.224
H.P.Sodium	9,500	100	0.320	0.320	0.320	0.320	\$0.320	0.320
H.P.Sodium	16,000	150	0.470	0.470	---	---	0.470	0.470
H.P.Sodium	25,500	250	0.849	0.849	---	---	0.849	0.849
H.P.Sodium	50,000	400	1.333	1.333	---	---	1.333	1.333

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	Nominal <u>Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	Low <u>Mounting</u>	High <u>Mounting</u>	Additional <u>Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	---	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	---	---	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	Nominal <u>Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	Low <u>Mounting</u>	High <u>Mounting</u>	Additional <u>Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.632	\$3.862	\$4.557	\$4.597	---	\$2.318
H.P.Sodium	9,500	100	2.840	3.983	4.820	4.852	\$5.983	2.509
H.P.Sodium	16,000	150	3.013	4.103	---	---	6.097	2.408
H.P.Sodium	25,500	250	3.922	4.870	---	---	8.132	2.985
H.P.Sodium	50,000	400	4.802	5.623	---	---	8.936	3.188

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	Nominal <u>Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	Low <u>Mounting</u>	High <u>Mounting</u>	Additional <u>Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.662	\$3.892	\$4.587	\$4.626	---	\$2.347
H.P.Sodium	9,500	100	2.881	4.024	4.862	4.893	\$6.024	2.550
H.P.Sodium	16,000	150	3.074	4.165	---	---	6.159	2.469
H.P.Sodium	25,500	250	4.030	4.978	---	---	8.240	3.093
H.P.Sodium	50,000	400	4.973	5.794	---	---	9.107	3.359

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RATE SCHEDULE SHS (CONTINUED)

(C)

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned **STANDARD INSTALLATION AND SERVICE** provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SE
 ENERGY ONLY STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SE

(C)

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, or induction street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

(1) Lamp Rates

Distribution Charge

(I)

Street Lighting Equipment on Company Pole.....	7.958 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.547 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	0.827 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.740 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	1.333 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	1.429 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RATE SCHEDULE SE (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

MINIMUM SYSTEM

(C)

Application is limited to mercury vapor, high pressure sodium, metal halide, or induction street lights in systems of a minimum of 5 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 5 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 5 lamp minimum.

INITIAL SYSTEM AND FUTURE ADDITIONS

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

STANDARD INSTALLATION AND SERVICE

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE SE (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE (Continued)

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Any non-municipal customer will be required to demonstrate that it has complied with all municipal requirements pertaining to lighting before being eligible for service under Rate SE. In addition, before street lighting facilities may be energized, the non-municipal customer shall provide the Company and the municipality with an inspector's certification that the street lighting facilities are constructed to applicable electrical code requirements and also provide the Company and the municipality with as-built drawings certified by engineering seal of the final placement, configuration, and cut sheets for street lighting facilities to be energized. The non-municipal customer shall provide certification to the municipality of continued compliance with the National Electrical Code requirements as required by the municipality.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's electric distribution system required solely for the installation, operation or maintenance of customer's street lighting equipment are at the customer's expense.

The Company makes all connections of customer's street lighting system to the Company's available general distribution system. Generally customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at customer's expense.

CONTINUOUS OPERATION

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

IDENTIFICATION

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable by a ground level observer, that indicates customer ownership of the equipment. Company will supply customer with sufficient tape to mark the equipment. In addition, customer shall notify the public and the local municipality of customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and shall publish and advertise a customer telephone number for public and municipal use in reporting malfunctioning equipment.

CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT

Written notice of any change in size or type of any components of customer's street lighting system by location is furnished by customer to Company not more than 14 days after the date of such change.

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ATTACHMENT AGREEMENT

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE TS(R)

(C)

MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge

6.414 cts. per watt of connected load.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per watt of connected load.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

3.444 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

3.515 cts. per watt of connected load.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

(Continued)

RATE SCHEDULE TS(R) (CONTINUED)

(C)

MONTHLY MINIMUMS

The Minimum Billing Demand is 50 KW.

The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 50 Watts times the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 50 Watts times the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE TS(R) (CONTINUED)

(C)

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SI-1(R)
MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.568	----
Incandescent	1,000	\$6.901	----
Incandescent	4,000	----	\$20.558

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	----
Incandescent	1,000	0.277	----
Incandescent	4,000	----	\$0.879

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	----
Incandescent	1,000	0.000	----
Incandescent	4,000	----	\$0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.467	----
Incandescent	1,000	1.680	----
Incandescent	4,000	----	\$4.913

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.487	----
Incandescent	1,000	1.716	----
Incandescent	4,000	----	\$5.026

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

Wood Pole Overhead Service. Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE (Continued)

Low Mounting Underground Service. Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge
\$4.98 per KW of the Billing KW.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.772 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.564 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.921 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service – Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

MONTHLY MINIMUM

(C)

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include uses of service outside the building only when they are directly incident to the principal use of service in the building.

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

(C)

**RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$1.89 per KW of the Billing KW.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.728 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

-0.512 cts. per KWH for first 200 KWH.

5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

-0.511 cts. per KWH for first 200 KWH.

5.473 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUM

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the revised version of Attachment "A" to Settlement have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA HAND DELIVERY

Honorable Susan D. Colwell
Administrative Law Judge
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105

E-MAIL AND FIRST CLASS MAIL

Aron J. Beatty
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

Pamela C. Polacck
McNees, Wallace & Nurick
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Thomas, Thomas, Armstrong & Niesen
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Harrisburg, PA 17108-9500

Kenneth Mickens
Office of Trial Staff
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

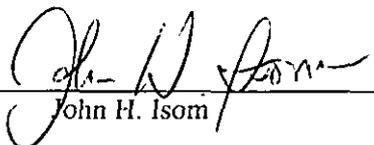
Craig A. Doll
25 West Second Street
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Hummelstown, PA 17036-0403

Joseph McAndrew
85 West Chestnut Street
Macungie, PA 18062

VIA FIRST CLASS MAIL

Daniel D. Graham
217 N. Second Street
Harrisburg, PA 17101

Date: October 12, 2007



John H. Isom

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PA PUC
SECRETARY'S BUREAU



OFFICE OF CONSUMER ADVOCATE

555 Walnut Street, 5th Floor, Forum Place
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(717) 783-5048
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IRWINA. POPOWSKY
Consumer Advocate

FAX (717) 783-7152
consumer@paoca.org

October 24, 2007

ORIGINAL

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

RE: Pennsylvania Public Utility Commission
v.
PPL Electric Utilities Corporation
Base Rate Proceeding
Docket No. R-00072155

Dear Secretary McNulty:

Please be advised that the Office of Consumer Advocate will not be filing Exceptions to the Recommended Decision issued on October 19, 2007 by Administrative Law Judge Susan D. Colwell, in the above-referenced proceeding.

Copies have been served on the parties of record as indicated on the enclosed Certificate of Service.

Sincerely,

Aron J. Beatty
Assistant Consumer Advocate
PA Attorney I.D. # 86625

**DOCUMENT
FOLDER**

Enclosures

cc: Honorable Susan D. Colwell
Office of Special Assistants
Parties of Record

00096099

DOCKETED
OCT 25 2007

SECRETARY'S OFFICE
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CERTIFICATE OF SERVICE

 ORIGINAL

Pennsylvania Public Utility Commission :
:
v. :
:
PPL Electric Utilities Corporation :
Base Rate Proceeding :

Docket No. R-00072155

I hereby certify that I have this day served a true copy of the foregoing document, the letter of no exceptions of the Office of Con, upon parties of record in this proceeding in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant), in the manner and upon the persons listed below:

Dated this 24th day of October, 2007.

SERVICE BY E-MAIL AND INTEROFFICE MAIL

Kenneth L. Mickens, Esquire
Charles D. Shields, Esquire
Office of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

RECEIVED
2007 OCT 24 PM 4:20
SECRETARY'S BUREAU

SERVICE BY E-MAIL and FIRST CLASS MAIL,

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Counsel for: *Richards' Energy Group*

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Lot/Block K329
Tobyhanna, PA 18466

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Wilkes-Barre PA 18702

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Williamsport PA 17701-4458

William J. Vigilante, Jr.
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Millersville, PA 17551

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Tobyhanna, PA 18466

Richard & Eleanor Cobb
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Perkasie, PA 18944

Bob Brabson
1204 8th Avenue
P.O. Box 853
Berwick, PA 18063

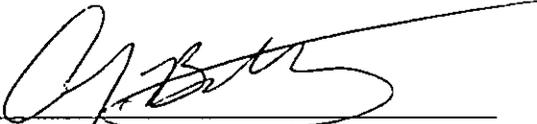
Denise M. Sater
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Charles Pursel
406 S. 22nd Street
Lewisburg, PA 17837

James Hronich
305 Union Street
Taylor, PA 18517

Richard Wagner
2066 East Highland Street
Allentown, PA 18109-1711

Anayansi Acosta-Barboa
1624 Sunnyside Drive
Tobyhanna, PA 18466



Aron J. Beatty (PA Atty. I.D. #86625)
Assistant Consumer Advocate
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Jennedy E. Santolla (PA Atty. I.D. #203098)
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E-Mail: JSantolla@paoca.org
Darlene R. Wong (PA Atty. I.D. #87381)
Assistant Consumer Advocate
E-Mail: DWong@paoca.org

Counsel for:
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Consumer Advocate
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555 Walnut Street
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Harrisburg, PA 17101-1923
Phone: (717) 783-5048
Fax: (717) 783-7152

00093436



OFFICE OF SMALL BUSINESS ADVOCATE
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, Pennsylvania 17101

William R. Lloyd, Jr.
Small Business Advocate

(717) 783-2525
(717) 783-2831 (FAX)

October 24, 2007

HAND DELIVERED

**DOCUMENT
FOLDER**

ORIGINAL

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

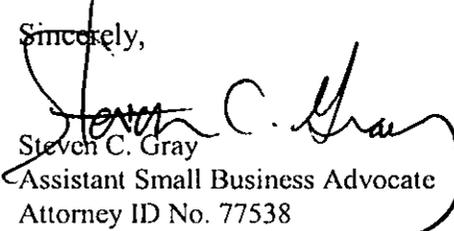
**Re: Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation
Docket No. R-00072155**

Dear Secretary McNulty:

Enclosed for filing are the original and nine (9) copies of the Exceptions on behalf of the Office of Small Business Advocate in the above-docketed proceeding. As evidenced by the enclosed certificate of service, two copies have been served on all active parties in this case.

If you have any questions, please do not hesitate to contact me.

Sincerely,


Steven C. Gray
Assistant Small Business Advocate
Attorney ID No. 77538

Enclosures

cc: Cheryl Walker Davis
Office of Special Assistants

Robert D. Knecht

SECRETARY'S BUREAU
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BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY
COMMISSION

v.

PPL ELECTRIC UTILITIES
CORPORATION

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Docket No. R-00072155

ORIGINAL

EXCEPTIONS
ON BEHALF OF THE
OFFICE OF SMALL BUSINESS ADVOCATE

DOCUMENT
FOLDER

DOCKETED
OCT 25 2007

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Assistant Small Business Advocate
Attorney ID No. 77538

For: William R. Lloyd, Jr.
Small Business Advocate
Attorney ID No. 16452

Office of Small Business Advocate
300 North Second Street – Suite 1102
Harrisburg, PA 17101

Dated: October 24, 2007

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I. INTRODUCTION

On March 29, 2007, PPL Electric Utilities Corporation (“PPL” or the “Company”) filed Supplement No. 54 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 with the Pennsylvania Public Utility Commission (“Commission”). Supplement No. 54 originally proposed to increase the retail distribution rates of PPL by \$83.6 million per year.

On April 17, 2007, the Office of Small Business Advocate (“OSBA”) filed a complaint against the PPL filing.

On May 30, 2007, the Commission suspended the proposed effective date of PPL’s filing and instituted an investigation into the justness and reasonableness of PPL’s proposals.

On July 6, 2007, the OSBA submitted the direct testimony of Robert D. Knecht. On July 27, 2007, the OSBA submitted the rebuttal testimony of Mr. Knecht. On August 8, 2007, the OSBA submitted the surrebuttal testimony of Mr. Knecht.

On August 30, 2007, the OSBA and all other active parties filed a settlement to resolve all of the issues in this proceeding.

On October 19, 2007, Administrative Law Judge (“ALJ”) Susan D. Colwell issued a recommended decision (“RD”).

The OSBA submits these exceptions in response to the RD.

II. EXCEPTIONS

1. **The ALJ incorrectly concluded that the Leadership in Energy and Environmental Design Program and the Small Business Loan Guarantee Program may not be funded by any customer rate class whose members are not eligible for those programs. (RD at 35, 39)**

The ALJ correctly identified certain critical features of the settlement filed by all of the litigating parties on August 30, 2006. The ALJ observed:

PPL Electric will receive a rate increase of \$55 million in lieu of the revised increase of \$76.996 million, as set forth in PPL Electric Exhibit Future 1-Revised, Schedule D-1, based upon a future test year ending December 31, 2007, as adjusted for ratemaking purposes, as set forth in PPL Electric Exhibit DRW 1 (Revised).

RD, at 9, Paragraph 24.a.

The ALJ also observed:

This Settlement does not identify any specific components of the annual revenue requirement of PPL Electric, except for the following items: (i) the increase includes and incorporates the anticipated January 1, 2008 reduction in the Pennsylvania Capital Stock Tax rate; (ii) it does not include iteration of the Capital Stock Tax; (iii) it reflects \$2.4 million annually for consumer education relating to PPL Electric's Meter Data Management System; (iv) it does not include PPL Electric's Sustainable Development Program proposal, except as provided in paragraph 26.c, below; (v) it includes PPL Electric's proposed amortization of storm damage expenses relating to the January 2005 ice storms; (vi) it includes the distribution-related portion of the premium for storm damage insurance; (vii) it includes PPL Electric's modified universal service expense claim and Universal Service rider as described in paragraph 25.a, below; (viii) it reflects PPL Electric's revised claim for pension and other post retirement benefits expense; (ix) it reflects PPL Electric's alternative claim to accrue an Allowance for Funds Used During Construction ("AFUDC") on plant held for future use; and (x) it includes

PPL Electric's claimed normalized level of rate case expense.

RD, at 9, Paragraph 24.b.

The ALJ also addressed the allocation of the overall revenue increase among PPL's customer classes, as follows:

The Joint Petitioners agree to allocate the \$55 million increase in annual revenue requirement among the rate classes as shown in the chart immediately below:

TABLE 1	
Rate Schedule	Revenue Increase
RS/RTD	\$ 47,000
RTS	\$ 830
GS-1	\$ (929)
GS-3	\$ 4,936
LP-4	\$ (241)
ISP	\$ (203)
LP-5	\$ (140)
IST	\$ (164)
LP-6	\$ 6
LPEP	\$ (7)
ISA	\$ 0
GH	\$ 506
SL/RL	\$ 3,404
L5-S	\$ 1
Total (\$000)	\$ 55,000

RD, at 13, Paragraph 27.a.

Finally, the ALJ observed:

The Parties agree that *the revenue allocation does not reflect the adoption of any specific cost of service study result or scaleback proposal*. In general, the allocations reflect a compromise between results of the OCA's scaleback proposal (see OCA St. No. 3) and the OSBA's scaleback proposal (see OSBA St. No. 1). In addition, the allocations reflect additional adjustments to certain rate

schedules, including ISP, LP-5 and IST, in response to contentions of PPLICA and DOD/FEA.

RD, at 13, Paragraph 27.b. (emphasis added)

According to the ALJ, the Commission should approve the settlement “without modification,” RD, at 28, and “as submitted.” RD, at 39, Paragraph 4. However, the ALJ, in fact, recommended modifications to the settlement. Under the terms of the settlement, if the Commission approves the ALJ’s recommended modifications, any party may withdraw from the settlement, thereby invalidating the settlement in its entirety. *See* Settlement at 15, Paragraph 33.

Specifically, the ALJ modified the settlement with regard to the funding for two programs. The first program she described as follows:

The Settlement sets \$150,000 for Leadership in Energy and Environmental Design (LEED) certification assistance. This program, administered by the U.S. Green Building Council, sets standards for silver, gold and platinum status depending on the level of energy efficiency designed into construction plans for a building. The goal of LEED certification is to produce energy savings over the life of the building. While current Company practice is to work with applicants, the pilot program approved here will permit monetary subsidization.

RD, at 31.

She described the second program as follows:

Finally, the Company will provide \$250,000 of capital for the development of a small business loan guarantee pilot program tied to energy efficiency improvements. The plan calls for SEF to develop and administer a one-year pilot collaboratively with PPL and participating financial institutions within PPL’s service territory.

RD, at 31.

The ALJ concluded that the funding of these two programs violated the requirements of *Lloyd v. Pennsylvania Public Utility Commission*, 904 A.2d 1010, 1013, Fn. 4 (Pa. Cmwlth. 2006), *appeals denied*, 916 A.2d 1104 (Pa. 2007). Specifically, the ALJ concluded:

I recommend approval of the pilot programs for the Small Business Loan Guarantee Program and LEED Certification Program because they are agreed upon by the litigating parties to the Joint Petition for Settlement; however, the funding for each program should not be assessed to those classes of ratepayers whose members are ineligible for the programs. This restriction is consistent with the Commonwealth Court's interpretation of the Electric Choice Act in *Lloyd* that the rates for each rate class should reflect the cost of serving the rate class.

RD, at 35.

As a general principle, the OSBA is entirely in agreement with the ALJ that the rates for a customer rate class should reflect the cost of serving that rate class.

However, this settlement is a product of compromise among a highly diverse group of litigants. As the ALJ correctly observed in her RD, the settlement did not adopt a particular cost of service study. Thus, regardless of how PPL may have envisioned the Leadership in Energy and Environmental Design ("LEED") Program's being handled in a cost of service study, the settling parties agreed that no specific allocation of the LEED Program would be addressed in the settlement. Likewise, regardless of how the Sustainable Energy Fund believed the Small Business Loan Guarantee Program would be funded, the settling parties made a conscious choice simply to include that funding in the \$55 million overall revenue increase, and to allocate that revenue increase in the manner set forth in the table above. *See* Sustainable Energy Fund of Central Pennsylvania Statement No. 1, at 9-10. Simply put, the \$400,000 that will fund these two programs is

subsumed in the total revenue increase of \$55 million. The parties have explicitly agreed upon the allocation of that \$55 million.

Furthermore, instead of the settlement's resulting in a streamlined litigation process, the ALJ's recommendation will complicate the settlement process. There is no agreed-upon cost of service study in this proceeding. There is also no agreed-upon allocation of the costs of these two programs. Essentially, the parties will have to litigate the allocation of the \$400,000 as a result of the ALJ's recommendation as well as the allocation of the rest of the \$54.6 million agreed-upon revenue requirement, and, possibly, the agreed-upon revenue requirement itself. That will not serve the interests of judicial economy. Furthermore, it will have a chilling effect upon the potential for negotiating future settlements.

The ALJ is correct in her interpretation of the requirements of *Lloyd*. Nonetheless, the parties have presented a settlement to the ALJ and the Commission that does not specifically allocate *any* program or expense by customer class. The modifications recommended by the ALJ are especially objectionable to the OSBA because they appear likely to assign more of the \$55 million revenue requirement to the three small business classes (GS-1, GS-3, and GH) despite the fact that, under PPL's cost of service study, the settlement will already require those three classes to continue paying in excess of the system-average rate of return. Therefore, the modifications recommended by the ALJ will undermine the settlement's goal of moving all classes closer to their cost of service.

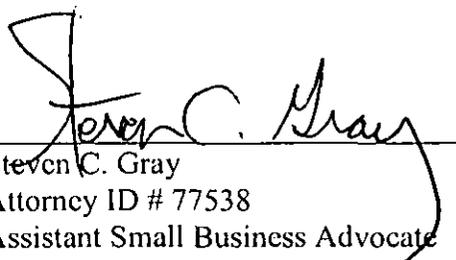
In view of the foregoing, the OSBA respectfully requests that the Commission reject the ALJ's recommendation to assign the funding of these two programs to only

those customer classes that will be eligible to participate in the programs. Furthermore, the OSBA respectfully requests that the Commission approve the settlement, including the allocation of the \$55 million revenue requirement, *without modification*.

III. CONCLUSION

Wherefore, the OSBA respectfully requests that the Commission grant the OSBA's Exception, thereby rejecting the ALJ's recommendation to allocate the costs of the LEED Program and the Small Business Loan Guarantee Program to only those customer classes that will be eligible to participate in the programs.

Respectfully submitted,



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Assistant Small Business Advocate

For:

William R. Lloyd, Jr.
Small Business Advocate
Attorney ID # 16452

Dated: October 24, 2007

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PPL Electric Utilities Corporation :
Notice of Anticipated Filing of a General : Docket No. R-00072155
Rate Increase :

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CERTIFICATE OF SERVICE

I certify that I am serving two copies of the Exceptions, on behalf of the Office of Small Business Advocate, by e-mail and first class mail (unless otherwise indicated) upon the persons addressed below:

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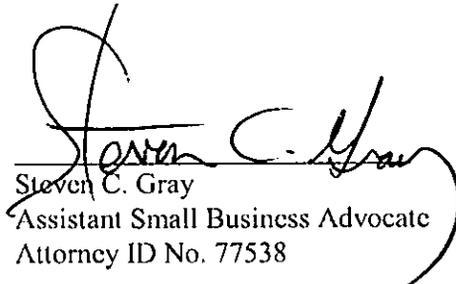
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October 24, 2007

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October 25, 2007

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R-00072155

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OCT 25 2007

Mr. James J. McNulty, Secretary
PA PUC
PO Box 3265
Harrisburg PA 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Sir: This is my reply to the October 19, 2007 Recommended Decision of Administrative Law Judge Susan D. Colwell in the current PA PUC v. PPL Electric Utilities Corp. case (henceforth cited as ALJ-RD).

The process is flawed. Here is my list of reasons leading to that conclusion.

First, re: **Time Issues**. ALJ correspondence to complainants, for example dated 9/14, postmarked 9/18 from Reading PA (zip 17120), reach the recipient 9/20, allowing scant time for an adequate response, even though it would appear to be adequate if judged from the 9/14 date to the 9/24 date (ten days) of a proposed hearing. Overnight delivery of important correspondence, or e-mails, would rectify this. The "hurried process" is noted in footnote 11, p. 21 (ALJ-RD).

Second, re: **Provision for Telephonic Hearings**. When an opportunity to participate in such is afforded five complainants, e.g., ALJ letter dated 8/17, postmarked 8/22, reaching recipient 8/24 for 8/27 session, and with an expectation that copies of remarks are to be supplied five days before the session (thus impossible to comply with), such an opportunity should be afforded all complainants.

Third, re: **Expectations for Complainants**. To expect complainants to travel to Harrisburg (especially those with employment schedules, limited incomes, transportation issues, and those who are cognizant of wanting to minimize their "carbon footprint," etc.), is unrealistic. Conference calls, telephonic hearings, video conferencing, Instant Messaging, etc., could reduce the burden for residential customers in participating.

Fourth, re: **Document Accessibility**. Rather than have referenced documents being available only in Harrisburg, they ought to be available on-line. Citations to documents should include "www" addresses.

Fifth, re: **Explanation of the Process**. When the ALJ-RD (p. 20) says "Mr. Ochs asks questions in his objections which should be addressed in formal discovery and are not appropriate to the objection phase of a case," it is obvious that the complainant did not learn from the information provided him what was appropriate to the formal discovery stage (and when it was to be) vis-à-vis the objection phase (and when it was to be). No documentation was forthcoming from the PA PUC regarding this in order to educate the first-time complainant on this. We are not all able to provide "a more sophisticated complaint" (ALJ-RD, p.26, footnote 14) as was Eric Joseph Epstein. An outline of the bureaucratic process could accompany the PA PUC formal complaint form.

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Sixth, re: **Adequacy of PPL and PA PUC Responses.** Some oversight needs to be given this issue. In retrospect I see I should have posed my questions numerically, and thus I could have expected responses *ad seriatim*. Thus any corporate or commission omissions would be obvious. Because I did not do this, PPL can evade seventeen questions, and the PA PUC has yet to respond to my questions posed in my formal complaint of July 10, 2007 ("5. Relief 'What do you want the PA PUC to do about your complaint'") ---see Ochs, 5, (pgs. 1-5). It seems wrong to say to a first-time complainant that your questions will never be addressed. Such evasiveness raises more questions, and serves to discourage citizen participation.

Seventh, re: **Clarity of Language.** The ALJ-RD (p.20, paragraph 4) suggests that some, but not "most" of my questions were appropriate inasmuch as "Most of the concerns raised by Mr. Ochs should have been addressed in discovery...". Therefore apparently there were some other concerns that could/should have been addressed by the parties somewhere. The second matter deserving more clarity is the reference to "only two of those (objections) presented any specific facts or argument against approving the settlement" (ALJ-RD, p. 21). No mention of whose objections these were from, what facts, or specific arguments.

Eighth, re: **Missing Tables.** (a.) A column could be added to Table 1, p. 13 of the ALJ-RD, to portray the percentage increase (or decrease) of the revenue requirement assigned to each class. Compare Attachment D, table on pgs. 13-14, appended to the ALJ-RD. (b.) Use of table acronyms could be accompanied by a definition for each. (c.) A breakdown of the \$55 m., by how it is apportioned according to the settlement terms, would be useful as a summary table of the narrative discourse on the subject. (d.) A table could appear showing the rate schedule changes of 8/1/07 (RS up by 3.69% etc.), reflecting the *Lloyd* decision, and the proposed rate changes in the present case, so that the reader of the ALJ-RD can see the cumulative effect of rate changes over a five-month period (August 1, 2007 to January 1, 2008). (e.) A table could appear, as occurs in one PPL bill insert, showing average RS bills under old and now newly-proposed rates. (f.) A table could appear showing average kwh price in cents per kwh for various classes (as occurs in a PPL bill insert). (g.) Table breakdowns for rates of charges for distribution, transmission, transition, generation (capacity and energy), etc., could appear.

Ninth, re: **Clarity of Courtesies.** It is greatly appreciated that the ALJ allowed certain courtesies throughout the process. If I had thought a letter could substitute for an appearance at the Sept. 24 hearing, I might have attempted it. There also should be provision for sending correspondence to the attention of the ALJ by FAX.

Tenth, re: **Irreconcilable Pressures? Economic Conundrum?** The ALJ-RD (p. 25) makes reference to "pressures of two legitimate but irreconcilable positions" but there is no discussion of the conflict between consumers seeking to reduce their electric consumption and a corporation seeking greater profit through more consumption. Also, I note no discussion of percentage return on common equity in the ALJ-RD, such as that noted in Attachment D, pgs 3 & 5. There was no discussion of the conflict between reliance on traditional sources of energy and a movement away from such to corporate alternative energy portfolios and the commonwealth goals.

Eleventh, re: **Pressure to Conform**. There is subtle, and not-so-subtle, pressure on complainants to sign off on the agreement. The PUC process, as admitted by the ALJ-RD (p. 20), "is designed to produce a quick and efficient result." Complainants are advised that corporate defense against their complaints "are recovered fully in rates" (ALJ-RD, p. 20). The ALJ "review of the Joint Stipulation for Settlement reveals a fair disposition of the issues which is in the public interest" (ALJ-RD, p. 28), despite what I regard as some outstanding issues having been brought up by some complainants.

Even the Commission on Economic Opportunity overlooks un-addressed consumer issues in praising all parties being willing to accept compromise (ALJ-RD, p. 30).

In her conclusion (ALJ-RD, part V., p. 30), she reminds the reader that "approval of the Commission will avoid the necessity of further administrative and appellate proceedings, which would result in further cost to PPL and its customers."

Such examples serve to warn the complainant that the complainant is not a team player, is outside the boundaries of civility, beyond the pale. If one complains, one is to be blamed. This discourages our participation.

Twelfth, re: **The Future**. There is no addressing the future. What might be expected next? How will "rate shock" be absorbed given the 8/1/07 and 1/1/08 back-to-back rate hikes? What, given these decisions, might be forecast for 2009-2010? Is the worst yet to come?

Secretary McNulty, for the aforementioned reasons, I disagree with the ALJ-RD.

Respectfully,



Michael Ochs

Enclosed: nine (9) copies for 2nd floor recipients; one copy for 3rd floor Office of Special Assistants.

P.S. Inasmuch as these objections have to do with internal PA PUC processes, and inasmuch as an onerous burden would be placed on me to send such to all parties of record by guaranteed overnight mail, and since I cannot comply with the request by the Office of Special Assistants for a computer disk copy of this letter, this is the best I can do, to bring the above aforementioned remarks of mine to the attention of the PA PUC. Thank you for your anticipated courteous attention to my interest in improving the process.



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

October 26, 2007

ORIGINAL

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pennsylvania Public Utility Commission v.
PPL Electric Utilities Corporation

Docket No. R-00072155

Dear Mr. McNulty:

Please be advised that the Office of Trial Staff will not be filing **Exceptions** in the above-captioned matter.

Copies of this correspondence are being served on all active parties of record.

Sincerely,

Charles Daniel Shields
Senior Prosecutor
Office of Trial Staff
PA Attorney I.D. #29363

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cc: Parties of Record

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BEFORE THE
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Pennsylvania Public Utility Commission :
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v. :
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PPL Electric Utilities Corporation :

Docket No. R-00072155

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CERTIFICATE OF SERVICE

I hereby certify that I am serving the foregoing **Correspondence** dated
October 26, 2007, either personally, by first class mail, electronic mail, express mail
and/or by fax upon the persons listed below:

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Charles Daniel Shields
Senior Prosecutor
Office of Trial Staff
PA Attorney I.D. #29363

Dated: October 26, 2007
Docket No. R-00072155



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ARMSTRONG & NIESEN

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Attorneys and Counsellors at Law

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October 26, 2007

HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
P. O. Box 3265
Harrisburg, PA 17105-3265

In re: Docket No. R-00072155, et al.
Pennsylvania Public Utility Commission, et al. v.
PPL Electric Utilities Corporation

Dear Secretary McNulty:

We represent the Sustainable Energy Fund of Central Eastern Pennsylvania in the above matter. Please be advised that the Sustainable Energy Fund of Central Eastern Pennsylvania will not be filing Exceptions to the Recommended Decision of Administrative Law Judge Colwell issued October 19, 2007.

Very truly yours,

THOMAS, THOMAS, ARMSTRONG & NIESEN

By

Thomas T. Niesen

**DOCUMENT
FOLDER**

cc: Certificate of Service (w/encl.)
Jennifer Hopkins (w/encl.)
G. Scott Paterno, Esq. (w/encl.)

071026 McNulty (No Exceptions) wpd

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OCT 30 2007

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Before the
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility
Commission

v.

PPL Electric Utilities Corporation

Docket No. R-00072155

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SECRETARY OF REVENUE

CERTIFICATE OF SERVICE

I hereby certify that I have this 26th day of October, 2007, served a true and correct copy of the foregoing letter, in the above matter, upon the persons and in the manner listed below:

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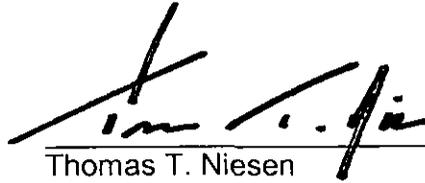
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PA Attorney ID No. 31379

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October 26, 2007

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**DOCUMENT
FOLDER**

In re: Docket No. R-00072155, et al.
Pennsylvania Public Utility Commission, et al. v.
PPL Electric Utilities Corporation

Dear Secretary McNulty:

We represent the City Complainants (Scranton) in the above matter. Please be advised that City Complainants (Scranton) will not be filing Exceptions to the Recommended Decision of Administrative Law Judge Colwell issued October 19, 2007.

Very truly yours,

THOMAS, THOMAS, ARMSTRONG & NIESEN

By

Thomas T. Niesen

DOCKETED
OCT 30 2007

cc: Certificate of Service (w/encl.)
Robert Farrell, Esquire (w/encl.)

071026 McNulty (No Exceptions) wpd

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Before the
PENNSYLVANIA PUBLIC UTILITY COMMISSION

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SECURITY BUREAU

Pennsylvania Public Utility Commission :
v. : Docket No. R-00072155
PPL Electric Utilities Corporation :

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October 26, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
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Harrisburg, PA 17120

VIA HAND DELIVERY

RE: Pennsylvania Public Utility Commission v. PPL Electric Utilities Corporation; Docket Nos. R-00072155 and R-00072155C0001-C0028

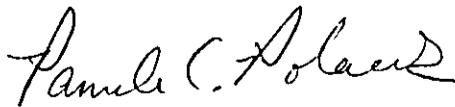
Dear Secretary McNulty:

Please be advised that the PP&L Industrial Customer Alliance ("PPLICA") will not be filing Exceptions to the Recommended Decision issued in the above-referenced proceeding. PPLICA reserves the right, however, to file Reply Exceptions in response to other parties' Exceptions.

As shown by the attached Certificate of Service, all parties to this proceeding are being duly served. Please date stamp the extra copies of this letter and kindly return them for our filing purposes. Thank you.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 

Pamela C. Polacek (Pa. I.D. 78276)

Counsel to the PP&L Industrial Customer Alliance

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DOCUMENT FOLDER

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PCP/km
Enclosure

- c: Certificate of Service
- Administrative Law Judge Susan D. Colwell (via Hand Delivery)
- Cheryl Walker Davis, Director, Office of Special Assistants (via Hand Delivery)

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

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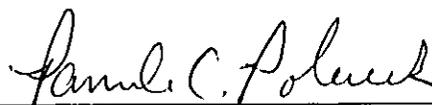
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Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

Dated this 26th day of October, 2007, at Harrisburg, Pennsylvania.

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File #: 2507/131149

October 31, 2007

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**RE: Pennsylvania Public Utility Commission
v. PPL Electric Utilities Corporation
Docket No. R-00072155**

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LETTER IN LIEU OF REPLIES TO EXCEPTIONS

Dear Secretary McNulty:

Enclosed, for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric"), are the original and nine (9) copies of its "Letter in Lieu of Replies to Exceptions." Below, PPL Electric will comment briefly on the Exceptions of the Office of Small Business Advocate ("OSBA") and dated October 24, 2007, to the Recommended Decision of Administrative Law Judge Susan D. Colwell ("ALJ") that was issued on October 19, 2007. There, the ALJ recommended approval of the Joint Stipulation for Settlement of Rate Investigation" ("Settlement") that had been filed by all of the active parties in the proceeding on August 30, 2007.

At Page 5 of its Exceptions, OSBA expresses agreement with the comments of the ALJ, at Page 35 of the Recommended Decision that rates for a rate class should reflect the cost of serving that rate class, citing *Lloyd v. Pa. P.U.C.*, 904 A.2d. 1010 (Pa. Cmwlth. 2006), *appeals denied*, 916 A.2d 1104 (Pa. 2007) The ALJ applied this general principle to conclude that the Small Business Loan Guarantee and the LEED Certification Programs should be funded by rate classes whose members are eligible for the programs.¹ Recommended Decision, p. 35. The OSBA contends that the ALJ's requirement that the Programs be funded only by those rate classes eligible to participate in the Programs is inconsistent with the Settlement. OSBA Exceptions, pp. 5-8.

¹ The provisions of the Settlement regarding these programs are set forth in Paragraph No. 26.c, pages 9-10.
ALLENTOWN HARRISBURG LANCASTER PHILADELPHIA PITTSBURGH PRINCETON WASHINGTON, D.C.

37

PPL Electric agrees with the ALJ and OSBA that programs should be funded only by customer classes eligible for the programs. PPL Electric, however, wishes to emphasize that there is no necessity for the Pennsylvania Public Utility Commission ("Commission") to address or decide the issues regarding the funding of the Small Business Loan Guarantee and the LEED Certification Programs in this proceeding.

The Joint Stipulation, like many overall settlements of base rate cases, does not identify the funding of specific expenses by specific rate classes. Rather, the parties have agreed upon the overall revenue requirement (including a specified overall revenue increase), an allocation of the increase among the various customer classes, and specific rates designed to recover class revenue requirements. There is no agreement on all of the components of the revenue requirement or upon a class cost of service study allocating the revenue requirement among customer classes. This is not surprising, given the diverse interests of the various parties to a base rate case, and indeed, if such agreement were required, it would not be feasible to settle any base rate proceeding.

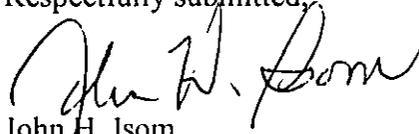
Applying these general principles to this proceeding, the precise source of funding for the Small Business Loan Guarantee and the LEED Certification Programs is undefined – the settlement of the allocation of revenue requirement is a "black box" settlement in which the various bases for the allocation among the rate classes are not identified. Therefore, it cannot be said with certainty which classes of ratepayers are funding the Small Business Loan Guarantee and the LEED Certification Programs or whether such programs are being funded by shareholders.

In combination, the agreement among the parties on revenue requirement and the agreement as to the allocation of the revenue requirement among the rate classes resolves all cost of service study issues in this proceeding. The cost of service study is a tool that is useful in determining allocations of revenue requirement among the rate classes. Because the Settlement resolves all issues related to the allocation of the revenue requirement among the rate classes, there is no need for a cost of service study based on the Settlement level of operations.

Based on the foregoing, PPL Electric requests that the Commission not identify or specify the source of funding for the Small Business Loan Guarantee and the LEED Certification Programs. Instead, such issues will be addressed in the next base rate proceeding of PPL Electric, if the programs are continued beyond the end of that base rate case.

James J. McNulty
October 31, 2007
Page 3

Respectfully submitted,



John H. Isom

JHI/jl

Enclosures

cc: Honorable Susan D. Colwell
Certificate of Service

CERTIFICATE OF SERVICE

I hereby certify that true and correct copies of the Letter in Lieu of Replies to Exceptions have been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA HAND DELIVERY

Honorable Susan D. Colwell
Administrative Law Judge
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105

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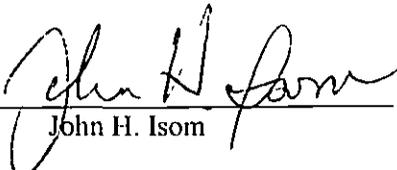
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Bob Branson
PO Box 853
1204 8th Avenue
Berwick, PA 18603

Date: October 31, 2007



John H. Isom

DATE: November 13, 2007

SUBJECT: R-00072155
R-00072155C0001-C0028

DOCKETED
NOV 14 2007

TO: Cheryl W. Davis, Director
Office of Special Assistants

FROM: James McNulty
Secretary
nvl

**DOCUMENT
FOLDER**

PENNSYLVANIA PUBLIC UTILITY COMMISSION ET AL
V.
PPL GAS UTILITIES CORPORATION

Copies of the Recommended Decision have been served upon all parties of interest.

Exceptions have been filed by:

**OFFICE OF SMALL BUSINESS ADVOCATE
MICHAEL OCHS (C0023)**

Reply Exceptions have been received from:

PPL FILED LETTER IN LIEU

cc: Susan Hoffner

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NOV 26 2007

1633 Scott St.
Williamsport PA 17701-4458
November 21, 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Mr. James McNulty, Secretary
PA PUC
PO Box 3265
Harrisburg PA 17105-3265

ORIGINAL

R- 00072155

Dear Sir:

Re: the enclosed, my reply containing objections/disagreement to the Recommended Decision of ALJ Susan D. Colwell in the apparently still-current PA PUC v. PPL Electric Utilities Corp., which I sent you on October 25, I have not received any confirmation from you that you are in receipt of that mailing, and thus I enclose it again and ask for some reply that you received it nearly a month ago.

I am not aware of any protocol that requires you to acknowledge such mail, which I sent by US Postal System overnight express at a cost of over \$16.00.

But I am asking now that you extend me the courtesy of some response.

Nor am I aware of any requirement of you, if you did receive it, that you would have shared it with the other parties in the proceeding. But if you did, or did not, that would be helpful for me to learn as well.

Thank you very much for your attention to this matter.

Respectfully,



Michael Ochs

Enclosed: a three page letter from me to you of Oct. 25.

DOCUMENT
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84

1633 Scott St.
Williamsport PA 17701-4458
October 25, 2007

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PA PUC
SECRETARY'S BUREAU

Mr. James J. McNulty, Secretary
PA PUC
PO Box 3265
Harrisburg PA 17105-3265

Sir: This is my reply to the October 19, 2007 Recommended Decision of Administrative Law Judge Susan D. Colwell in the current PA PUC v. PPL Electric Utilities Corp. case (henceforth cited as ALJ-RD).

The process is flawed. Here is my list of reasons leading to that conclusion.

First, re: **Time Issues**. ALJ correspondence to complainants, for example dated 9/14, postmarked 9/18 from Reading PA (zip 17120), reach the recipient 9/20, allowing scant time for an adequate response, even though it would appear to be adequate if judged from the 9/14 date to the 9/24 date (ten days) of a proposed hearing. Overnight delivery of important correspondence, or e-mails, would rectify this. The "hurried process" is noted in footnote 11, p. 21 (ALJ-RD).

Second, re: **Provision for Telephonic Hearings**. When an opportunity to participate in such is afforded five complainants, e.g., ALJ letter dated 8/17, postmarked 8/22, reaching recipient 8/24 for 8/27 session, and with an expectation that copies of remarks are to be supplied five days before the session (thus impossible to comply with), such an opportunity should be afforded all complainants.

Third, re: **Expectations for Complainants**. To expect complainants to travel to Harrisburg (especially those with employment schedules, limited incomes, transportation issues, and those who are cognizant of wanting to minimize their "carbon footprint," etc.), is unrealistic. Conference calls, telephonic hearings, video conferencing, Instant Messaging, etc., could reduce the burden for residential customers in participating.

Fourth, re: **Document Accessibility**. Rather than have referenced documents being available only in Harrisburg, they ought to be available on-line. Citations to documents should include "www" addresses.

Fifth, re: **Explanation of the Process**. When the ALJ-RD (p. 20) says "Mr. Ochs asks questions in his objections which should be addressed in formal discovery and are not appropriate to the objection phase of a case," it is obvious that the complainant did not learn from the information provided him what was appropriate to the formal discovery stage (and when it was to be) vis-à-vis the objection phase (and when it was to be). No documentation was forthcoming from the PA PUC regarding this in order to educate the first-time complainant on this. We are not all able to provide "a more sophisticated complaint" (ALJ-RD, p.26, footnote 14) as was Eric Joseph Epstein. An outline of the bureaucratic process could accompany the PA PUC formal complaint form.

Sixth, re: **Adequacy of PPL and PA PUC Responses.** Some oversight needs to be given this issue. In retrospect I see I should have posed my questions numerically, and thus I could have expected responses *ad seriatim*. Thus any corporate or commission omissions would be obvious. Because I did not do this, PPL can evade seventeen questions, and the PA PUC has yet to respond to my questions posed in my formal complaint of July 10, 2007 ("5. Relief 'What do you want the PA PUC to do about your complaint'") ---see Ochs, 5, (pgs. 1-5). It seems wrong to say to a first-time complainant that your questions will never be addressed. Such evasiveness raises more questions, and serves to discourage citizen participation.

Seventh, re: **Clarity of Language.** The ALJ-RD (p.20, paragraph 4) suggests that some, but not "most" of my questions were appropriate inasmuch as "Most of the concerns raised by Mr. Ochs should have been addressed in discovery...". Therefore apparently there were some other concerns that could/should have been addressed by the parties somewhere. The second matter deserving more clarity is the reference to "only two of those (objections) presented any specific facts or argument against approving the settlement" (ALJ-RD, p. 21). No mention of whose objections these were from, what facts, or specific arguments.

Eighth, re: **Missing Tables.** (a.) A column could be added to Table 1, p. 13 of the ALJ-RD, to portray the percentage increase (or decrease) of the revenue requirement assigned to each class. Compare Attachment D, table on pgs. 13-14, appended to the ALJ-RD. (b.) Use of table acronyms could be accompanied by a definition for each. (c.) A breakdown of the \$55 m., by how it is apportioned according to the settlement terms, would be useful as a summary table of the narrative discourse on the subject. (d.) A table could appear showing the rate schedule changes of 8/1/07 (RS up by 3.69% etc.), reflecting the *Lloyd* decision, and the proposed rate changes in the present case, so that the reader of the ALJ-RD can see the cumulative effect of rate changes over a five-month period (August 1, 2007 to January 1, 2008). (e.) A table could appear, as occurs in one PPL bill insert, showing average RS bills under old and now newly-proposed rates. (f.) A table could appear showing average kwh price in cents per kwh for various classes (as occurs in a PPL bill insert). (g.) Table breakdowns for rates of charges for distribution, transmission, transition, generation (capacity and energy), etc., could appear.

Ninth, re: **Clarity of Courtesies.** It is greatly appreciated that the ALJ allowed certain courtesies throughout the process. If I had thought a letter could substitute for an appearance at the Sept. 24 hearing, I might have attempted it. There also should be provision for sending correspondence to the attention of the ALJ by FAX.

Tenth, re: **Irreconcilable Pressures? Economic Conundrum?** The ALJ-RD (p. 25) makes reference to "pressures of two legitimate but irreconcilable positions" but there is no discussion of the conflict between consumers seeking to reduce their electric consumption and a corporation seeking greater profit through more consumption. Also, I note no discussion of percentage return on common equity in the ALJ-RD, such as that noted in Attachment D, pgs 3 & 5. There was no discussion of the conflict between reliance on traditional sources of energy and a movement away from such to corporate alternative energy portfolios and the commonwealth goals.

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Eleventh, re: **Pressure to Conform**. There is subtle, and not-so-subtle, pressure on complainants to sign off on the agreement. The PUC process, as admitted by the ALJ-RD (p. 20), "is designed to produce a quick and efficient result." Complainants are advised that corporate defense against their complaints "are recovered fully in rates" (ALJ-RD, p. 20). The ALJ "review of the Joint Stipulation for Settlement reveals a fair disposition of the issues which is in the public interest" (ALJ-RD, p. 28), despite what I regard as some outstanding issues having been brought up by some complainants.

Even the Commission on Economic Opportunity overlooks un-addressed consumer issues in praising all parties being willing to accept compromise (ALJ-RD, p. 30).

In her conclusion (ALJ-RD, part V., p. 30), she reminds the reader that "approval of the Commission will avoid the necessity of further administrative and appellate proceedings, which would result in further cost to PPL and its customers."

Such examples serve to warn the complainant that the complainant is not a team player, is outside the boundaries of civility, beyond the pale. If one complains, one is to be blamed. This discourages our participation.

Twelfth, re: **The Future**. There is no addressing the future. What might be expected next? How will "rate shock" be absorbed given the 8/1/07 and 1/1/08 back-to-back rate hikes? What, given these decisions, might be forecast for 2009-2010? Is the worst yet to come?

Secretary McNulty, for the aforementioned reasons, I disagree with the ALJ-RD.

Respectfully,



Michael Ochs

Enclosed: nine (9) copies for 2nd floor recipients; one copy for 3rd floor Office of Special Assistants.

P.S. Inasmuch as these objections have to do with internal PA PUC processes, and inasmuch as an onerous burden would be placed on me to send such to all parties of record by guaranteed overnight mail, and since I cannot comply with the request by the Office of Special Assistants for a computer disk copy of this letter, this is the best I can do, to bring the above aforementioned remarks of mine to the attention of the PA PUC. Thank you for your anticipated courteous attention to my interest in improving the process.