

**Paul E. Russell**  
Associate General Counsel

**PPL**  
Two North Ninth Street  
Allentown, PA 18101-1179  
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July 29, 2005

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

R-00049255

**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Quarter Ended June 30, 2005  
Docket No.**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended June 30, 2005. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 29, 2005, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Thomas Sheets  
Mr. Dennis P. Dougherty  
Mr. Richard E. Wallace  
Irwin A. Popowsky, Esquire  
William R. Lloyd, Esquire  
J. Edward Simms, Esquire

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**PPL ELECTRIC UTILITIES CORPORATION**

**TRANSMISSION SERVICE  
CHARGE RECONCILIATION REPORT  
FOR THE QUARTER ENDED JUNE 30, 2005**

Docket No. *R-00049255*

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July 29, 2005

**PPL ELECTRIC UTILITIES CORPORATION**  
**2005 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Six Months Ended June 30, 2005**

<u>Line No.</u>		
1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Line 1, Column G)	\$ <u>99,692,544</u>
2	Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Line 2, Column G)	93,810,684
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Line 3, Column G)	<u>98,917,750</u>
4	Over/(Under) Collection (Line 2 minus Line 3)	(5,107,066)
5	Interest on Over/(Under) Collection (Schedule 4, Line 7, Column D)	<u>(410,817)</u>
6	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>(5,517,883)</u>
7	Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ <u><u>(5,863,849)</u></u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2005 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

<u>Line No.</u>	<u>Description</u>	<u>(A)</u> <u>January</u> <u>2005</u>	<u>(B)</u> <u>February</u> <u>2005</u>	<u>(C)</u> <u>March</u> <u>2005</u>	<u>(D)</u> <u>April</u> <u>2005</u>	<u>(E)</u> <u>May</u> <u>2005</u>	<u>(F)</u> <u>June</u> <u>2005</u>	<u>(G)</u> <u>Total</u> <u>Year-to-date</u>
1	Actual TSC Revenues Billed (including GRT)	\$ 15,838,328	\$ 19,112,804	\$ 18,663,033	\$ 16,484,358	\$ 14,415,573	\$ 15,178,448	\$ 99,692,544
2	Actual TSC Revenues Billed (excluding GRT)	14,903,866	17,985,148	17,561,914	15,511,781	13,565,055	14,282,920	93,810,684
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 20)	16,790,400	13,729,341	15,010,281	14,957,553	20,039,030	18,391,145	98,917,750
4	Over/(Under) Collection (Line 2 minus Line 3)	(1,886,534)	4,255,807	2,551,633	554,228	(6,473,975)	(4,108,225)	(5,107,066)

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2005 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	January 2005	February 2005	March 2005	April 2005	May 2005	June 2005	Total Year-to-date
1	Network Transmission Service Charge	\$ 10,478,038	\$ 9,477,105	\$ 10,500,825	\$ 10,174,043	\$ 11,361,086	\$ 10,224,563	\$ 62,215,660
2	Network Transmission Service Charge - Call Option	607,144	548,388	607,144	587,558	607,144	587,558	3,544,936
3	Seams Elimination Cost Assignment - SECA Charge	0	0	0	0	2,798,003	2,189,403	4,987,406
4	Seams Elimination Cost Assignment - SECA Call Option	0	0	0	0	165,723	124,271	289,994
5	PJM System Control and Dispatch Service	923,261	785,834	916,852	792,221	773,058	784,716	4,975,942
6	Transmission Owner Scheduling, System Control and Dispatch Service	216,170	185,000	196,218	158,981	159,045	188,655	1,104,069
7	Reactive Supply and Voltage Control from Generation Sources Service	1,045,109	1,056,042	1,046,932	1,061,462	1,082,665	1,075,595	6,367,805
8	Black Start Service	10,901	11,017	10,923	11,074	11,254	11,181	66,350
9	Regulation and Frequency Response Service	2,718,723	1,273,957	1,313,472	1,295,080	1,524,037	2,216,112	10,341,381
10	Operating Reserve - Supplemental Reserve Service	0	0	0	0	0	0	0
11	Day Ahead	477,309	183,479	160,340	140,338	314,390	125,124	1,400,980
12	Real Time (Balancing)	231,404	121,093	124,986	100,914	73,182	412,216	1,063,795
13	Synchronous Condensing Charge	264,792	100,942	75,056	60,264	11,713	111,320	624,087
14	Operating Reserve - Spinning Reserve Service	320,762	328,984	535,157	856,841	1,383,025	613,999	4,038,768
15	MAAC	36,689	39,528	41,648	40,388	39,234	35,530	233,017
16	PJM West Transition Charge	0	0	0	0	0	0	0
17	Transmission Losses (Point-to-Point) Credits	(443,873)	(302,661)	(415,386)	(221,891)	(159,879)	(205,611)	(1,749,301)
18	Non-Firm Point-to-Point Transmission Service Credits	(96,029)	(79,367)	(103,886)	(99,720)	(104,650)	(103,487)	(587,139)
19	PJM Membership	0	0	0	0	0	0	0
20		<u>\$ 16,790,400</u>	<u>\$ 13,729,341</u>	<u>\$ 15,010,281</u>	<u>\$ 14,957,553</u>	<u>\$ 20,039,030</u>	<u>\$ 18,391,145</u>	<u>\$ 98,917,750</u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2005 TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Over/(Under) Collection (1)	(B) Interest Rate	(C) Weighting Factor	(D) Interest on Over/(Under) Collection
1	January	\$ (1,886,534)	7.00%	20/12	\$ (220,096)
2	February	4,255,807	7.00%	19/12	471,685
3	March	2,551,633	7.00%	18/12	267,921
4	April	554,228	7.00%	17/12	54,961
5	May	(6,473,975)	7.25%	16/12	(625,818)
6	June	<u>(4,108,225)</u>	7.00%	15/12	<u>(359,470)</u>
		<u>\$ (5,107,066)</u>			<u>\$ (410,817)</u>

(1) From Schedule 2, Line 4, for the respective month.

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James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

JUL 31 2006

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Quarter Ended June 30, 2006  
Docket No. R-60049255**

Dear Mr. McNulty:

KJR

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended June 30, 2006. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

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Mr. Dennis P. Dougherty  
Irwin A. Popowsky, Esquire  
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PPL ELECTRIC UTILITIES CORPORATION  
TRANSMISSION SERVICE CHARGE  
RECONCILIATION REPORT  
FOR THE QUARTER ENDED JUNE 30, 2006

Docket No.

*R-00049255*

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July 31, 2006

KJR

**PPL ELECTRIC UTILITIES CORPORATION**  
**2006 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
Report For The Period December 1, 2005 to June 30, 2006

<u>Line No.</u>		
1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Line 1, Column M)	\$ <u>119,828,381</u>
2	Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Line 2, Column M)	112,758,506
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Line 3, Column M)	<u>112,867,220</u>
4	Over/(Under) Collection (Line 2 minus Line 3)	(108,714)
5	Interest on Over/(Under) Collection (Schedule 4, Line 13, Column D)	<u>(4,955)</u>
6	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>(113,669)</u>
7	Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ <u><u>(120,796)</u></u>

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**PPL ELECTRIC UTILITIES CORPORATION  
RECONCILIATION OF 2006 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2005	(B) January 2006	(C) February 2006	(D) March 2006	(E) April 2006	(F) May 2006	(G) June 2006	(H) July 2006	(I) August 2006	(J) September 2006	(K) October 2006	(L) November 2006	(M) Total Year-to-date
1	Actual TSC Revenues Billed (including GRT)	\$ 17,764,963	\$ 18,979,741	\$ 17,312,689	\$ 18,778,748	\$ 16,179,425	\$ 15,010,948	\$ 15,801,867	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 119,828,381
2	Actual TSC Revenues Billed (excluding GRT)	16,716,830	17,859,936	16,291,240	17,670,802	15,224,839	14,125,302	14,869,557	-	-	-	-	-	112,758,506
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 21)	18,865,977	16,988,701	15,181,637	16,658,305	14,875,115	15,412,128	14,885,357	-	-	-	-	-	112,867,220
4	Over/(Under) Collection (Line 2 minus Line 3)	(2,149,147)	871,235	1,109,603	1,012,497	349,724	(1,286,826)	(15,800)	-	-	-	-	-	(108,714)

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**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2006 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2005	January 2006	February 2006	March 2006	April 2006	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	November 2006	Total Year-to-date
1	Network Transmission Service Charge	\$ 10,592,071	\$ 10,818,864	\$ 9,788,009	\$ 10,842,126	\$ 10,496,255	\$ 10,853,857	\$ 10,512,764	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73,903,748
2	Network Transmission Service Charge - Call Option	607,144	566,667	511,829	566,667	548,388	566,667	548,388	-	-	-	-	-	3,915,750
3	Seams Elimination Cost Assignment - SECA Charge	812,078	744,601	745,830	746,202	-	-	-	-	-	-	-	-	3,048,711
4	Seams Elimination Cost Assignment - SECA Call Option	46,549	43,446	43,445	43,446	-	-	-	-	-	-	-	-	178,886
5	PJM System Control and Dispatch Service	912,037	824,824	766,495	882,317	818,247	742,008	887,746	-	-	-	-	-	5,833,674
6	Transmission Owner Scheduling, System Control and Dispatch Se	215,813	203,891	191,965	193,483	159,728	166,641	182,566	-	-	-	-	-	1,314,087
7	Reactive Supply and Voltage Control from Generation Sources Se	1,052,931	1,115,330	1,085,084	1,081,524	1,085,161	1,032,412	1,129,562	-	-	-	-	-	7,582,004
8	Black Start Service	10,945	11,126	11,043	11,007	5,593	7,278	7,168	-	-	-	-	-	64,160
9	Regulation and Frequency Response Service	3,387,011	1,866,267	1,453,907	1,484,116	1,085,483	1,325,811	1,546,129	-	-	-	-	-	12,148,724
10	Operating Reserve - Supplemental Reserve Service													
11	Day Ahead	526,705	335,784	214,035	234,192	233,679	267,932	180,241	-	-	-	-	-	1,992,500
12	Real Time (Balancing)	277,103	118,980	94,460	78,209	58,352	109,258	114,852	-	-	-	-	-	851,100
13	Synchronous Condensing Charge	39,160	27,443	12,786	18,015	7,894	23,861	46,525	-	-	-	-	-	175,000
14	Operating Reserve - Spinning Reserve Service	916,456	691,757	599,283	800,718	692,465	587,816	171,858	-	-	-	-	-	4,480,356
15	MAAC	40,182	(23,773)	7,083	765	-	-	-	-	-	-	-	-	24,267
16	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	0
17	Transmission Losses (Point-to-Point) Credits	(418,944)	(236,153)	(221,931)	(197,209)	(186,909)	(151,637)	(239,617)	-	-	-	-	-	(1,852,400)
18	Non-Firm Point-to-Point Transmission Service Credits	(175,719)	(143,446)	(143,429)	(149,172)	(147,306)	(138,445)	(175,981)	-	-	-	-	-	(1,073,498)
19	PJM Membership	-	-	-	-	-	-	-	-	-	-	-	-	-
20	PJM Schedule 13 Expansion Cost Recovery Mechanism	24,455	23,093	21,733	21,899	18,085	18,869	(26,644)	-	-	-	-	-	101,490
21		\$ 18,865,977	\$ 16,988,701	\$ 15,181,637	\$ 16,658,305	\$ 14,875,115	\$ 15,412,128	\$ 14,885,357	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 112,887,220

PA PUBLIC UTILITY COMMISSION  
 SECRETARY'S BUREAU

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**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2006 TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Over/(Under) Collection (1)	(B) Interest Rate	(C) Weighting Factor	(D) Interest on Over/(Under) Collection
1	December 2005	\$ (2,149,147)	6.75%	19/12	\$ (229,690)
2	January 2006	871,235	7.25%	18/12	94,747
3	February	1,109,603	7.25%	17/12	113,965
4	March	1,012,497	7.00%	16/12	94,500
5	April	349,724	7.25%	15/12	31,694
6	May	(1,286,826)	7.25%	14/12	(108,844)
7	June	(15,800)	7.75%	13/12	(1,327)
8	July	0	0.00%	12/12	0
9	August	0	0.00%	11/12	0
10	September	0	0.00%	10/12	0
11	October	0	0.00%	9/12	0
12	November	0	0.00%	8/12	0
13		<u>\$ (108,714)</u>			<u>\$ (4,955)</u>

(1) From Schedule 2, Line 4, for the respective month.

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October 31, 2005

James J. McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, Pennsylvania 17120

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OCT 31 2005

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation  
Transmission Service Charge Reconciliation Report  
for the Quarter Ended September 30, 2005  
Docket No. R-00049255**

Dear Mr. McNulty:

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**PPL ELECTRIC UTILITIES CORPORATION  
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE  
COMPUTATION PERIOD: JANUARY 1, 2006 THROUGH DECEMBER 31, 2006**

Line No.

1	Transmission Service Charge=	$\frac{TCc - E}{S} \times \frac{1}{(1 - T)}$	
2	TCc = Total Projected PJM-Billed Transmission Service Expenses (Schedule B)		\$ 195,331,150
3	E = Experienced Net Over/(Under) Collections, Including Interest (Schedule 1)		<u>(9,700,243)</u>
4	(Line 2 less Line 3)		<u>\$ 205,031,393</u>
5	S = Projected Total Retail KWH Sales to Customers		<u>36,819,065,000</u>
6	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699
7	TSC = Transmission Service Charge (¢/ KWH)		<u><u>0.592</u></u>

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**PPL ELECTRIC UTILITIES CORPORATION**  
**PROJECTED 2006 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	January 2006	February 2006	March 2006	April 2006	May 2006	June 2006
1	Network Transmission Service Charge	\$10,757,920	\$9,716,831	\$10,757,920	\$10,410,891	\$10,757,920	\$10,410,891
2	Network Transmission Service Charge - Call Option	566,667	511,829	566,667	548,388	566,667	548,388
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	868,239	868,239	868,239	0	0	0
4	PJM System Control and Dispatch Service	1,057,046	919,648	943,830	812,078	826,679	882,363
5	Transmission Owner Scheduling, System Control and Dispatch Service	217,752	189,447	194,429	167,288	170,296	181,767
6	Reactive Supply and Voltage Control from Generation Sources Service	1,069,423	1,069,423	1,069,423	1,069,423	1,069,423	1,069,423
7	Black Start Service	11,096	11,096	11,096	11,096	11,096	11,096
8	Regulation and Frequency Response Service	1,532,526	1,384,217	1,532,526	1,483,090	1,532,526	1,483,090
9	Operating Reserve - Supplemental Reserve Service						
10	Day Ahead	685,103	596,051	611,724	526,332	535,795	571,886
11	Real Time (Balancing)	151,289	131,624	135,085	116,228	118,318	126,287
12	Synchronous Condensing Charge	0	0	0	0	0	0
13	Operating Reserve - Spinning Reserve Service	810,050	704,757	723,288	622,323	633,512	676,184
14	MAAC	47,567	41,384	42,472	36,544	37,201	39,706
15	PJM West Transition Charge	0	0	0	0	0	0
16	Transmission Losses (Point-to-Point) Credits	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)
17	Non-Firm Point-to-Point Transmission Service Credits	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)
18	PJM Membership	5,000	0	0	0	0	0
19		<b>\$ 17,579,678</b>	<b>\$ 15,944,546</b>	<b>\$ 17,256,699</b>	<b>\$ 15,603,681</b>	<b>\$ 16,059,433</b>	<b>\$ 15,801,081</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**PROJECTED 2006 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	July 2006	August 2006	September 2006	October 2006	November 2006	December 2006	Total 2006
1	Network Transmission Service Charge	\$10,757,920	\$10,757,920	\$10,410,891	\$10,757,920	\$10,410,891	\$10,757,920	\$ 128,685,835
2	Network Transmission Service Charge - Call Option	566,667	566,667	548,388	566,667	548,388	566,667	6,672,050
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	0	0	0	0	0	0	2,604,717
4	PJM System Control and Dispatch Service	958,491	968,890	842,500	850,000	883,660	1,013,592	10,956,777
5	Transmission Owner Scheduling, System Control and Dispatch Service	197,449	199,179	173,555	175,100	182,034	208,800	2,257,098
6	Reactive Supply and Voltage Control from Generation Sources Service	1,069,423	1,069,423	1,069,423	1,069,423	1,069,423	1,069,423	12,833,076
7	Black Start Service	11,096	11,096	11,096	11,096	11,096	11,096	133,152
8	Regulation and Frequency Response Service	1,532,526	1,532,526	1,483,090	1,532,526	1,483,090	1,532,526	18,044,259
9	Operating Reserve - Supplemental Reserve Service							
10	Day Ahead	621,226	626,670	546,049	550,910	572,726	656,939	7,101,411
11	Real Time (Balancing)	137,183	138,385	120,582	121,655	126,473	145,069	1,568,178
12	Synchronous Condensing Charge	0	0	0	0	0	0	0
13	Operating Reserve - Spinning Reserve Service	734,524	740,960	645,636	651,383	677,178	776,749	8,398,544
14	MAAC	43,132	43,510	37,912	38,250	39,765	45,812	483,055
15	PJM West Transition Charge	0	0	0	0	0	0	0
16	Transmission Losses (Point-to-Point) Credits	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)	(1,800,000)
17	Non-Firm Point-to-Point Transmission Service Credits	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(50,000)	(600,000)
18	PJM Membership	0	0	0	0	0	0	5,000
19		<b>\$ 16,429,637</b>	<b>\$ 16,453,226</b>	<b>\$ 15,689,122</b>	<b>\$ 16,124,930</b>	<b>\$ 15,804,724</b>	<b>\$ 16,584,393</b>	<b>\$ 195,331,150</b>

**PPL ELECTRIC UTILITIES CORPORATION**  
**2005 TRANSMISSION SERVICE CHARGE RECONCILIATION**  
**Report For The Nine Months Ended September 30, 2005**

<u>Line No.</u>		
1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Line 1, Column L)	\$ <u>154,048,476</u>
2	Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Line 2, Column L)	144,959,617
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Line 3, Column L)	<u>153,967,237</u>
4	Over/(Under) Collection (Line 2 minus Line 3)	(9,007,620)
5	Interest on Over/(Under) Collection (Schedule 4, Line 10, Column D)	<u>(692,623)</u>
6	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>(9,700,243)</u>
7	Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ <u><u>(10,308,439)</u></u>

**PPL ELECTRIC UTILITIES CORPORATION**  
**RECONCILIATION OF 2005 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) January 2005	(B) February 2005	(C) March 2005	(D) April 2005	(E) May 2005	(F) June 2005	(G) July 2005	(H) August 2005	(I) September 2005	(J) October 2005 (a)	(K) November 2005 (a)	(L) Total Year-to-date
1	Actual TSC Revenues Billed (including GRT)	\$ 15,838,328	\$ 19,112,804	\$ 18,663,033	\$ 16,484,358	\$ 14,415,573	\$ 15,178,448	\$ 18,523,232	\$ 18,279,574	\$ 17,553,126	\$ -	\$ -	\$ 154,048,476
2	Actual TSC Revenues Billed (excluding GRT)	14,903,866	17,985,148	17,561,914	15,511,781	13,565,055	14,282,920	17,430,362	17,201,079	16,517,492	-	-	144,959,617
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 20)	16,790,400	13,729,341	15,010,281	14,957,553	20,039,030	18,391,145	18,157,380	19,039,144	17,852,963	-	-	153,967,237
4	Over/(Under) Collection (Line 2 minus Line 3)	(1,886,534)	4,255,807	2,551,633	554,228	(6,473,975)	(4,108,225)	(727,018)	(1,838,065)	(1,335,471)	-	-	(9,007,620)

(a) October and November 2005 data will be provided by December 15, 2005.

**PPL ELECTRIC UTILITIES CORPORATION**  
**ACTUAL 2005 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	January 2005	February 2005	March 2005	April 2005	May 2005	June 2005	July 2005	August 2005	September 2005	October 2005 (a)	November 2005 (a)	Total Year-to-date
1	Network Transmission Service Charge	\$ 10,478,038	\$ 9,477,105	\$ 10,500,825	\$ 10,174,043	\$ 11,361,086	\$ 10,224,563	\$ 10,570,898	\$ 10,574,236	\$ 10,233,154	\$ -	\$ -	\$ 93,593,948
2	Network Transmission Service Charge - Call Option	607,144	548,388	607,144	587,558	607,144	587,558	607,144	607,144	587,558	-	-	5,346,782
3	Seams Elimination Cost Assignment - SECA Charge	-	-	-	-	2,798,003	2,189,403	860,416	810,710	810,712	-	-	7,469,244
4	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	165,723	124,271	46,549	46,549	46,549	-	-	429,641
5	PJM System Control and Dispatch Service	923,261	785,834	916,852	792,221	773,058	784,716	690,874	629,292	630,750	-	-	6,926,858
6	Transmission Owner Scheduling, System Control and Dispatch Se	216,170	185,000	196,218	158,981	159,045	188,655	203,406	206,938	176,475	-	-	1,690,888
7	Reactive Supply and Voltage Control from Generation Sources Se	1,045,109	1,056,042	1,046,932	1,061,462	1,082,665	1,075,595	1,067,004	1,068,233	1,057,812	-	-	9,560,854
8	Black Start Service	10,901	11,017	10,923	11,074	11,254	11,181	11,016	10,981	10,996	-	-	99,343
9	Regulation and Frequency Response Service	2,718,723	1,273,957	1,313,472	1,295,080	1,524,037	2,216,112	3,072,399	3,922,969	3,293,587	-	-	20,630,336
10	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-
11	Day Ahead	477,309	183,479	160,340	140,338	314,390	125,124	109,543	89,444	123,940	-	-	1,723,907
12	Real Time (Balancing)	231,404	121,093	124,986	100,914	73,182	412,216	534,607	519,780	508,807	-	-	2,626,989
13	Synchronous Condensing Charge	264,792	100,942	75,056	60,264	11,713	111,320	121,167	164,914	115,954	-	-	1,026,122
14	Operating Reserve - Spinning Reserve Service	320,762	328,984	535,157	856,841	1,383,025	613,999	658,890	849,773	674,207	-	-	6,221,638
15	MAAC	36,689	39,528	41,648	40,388	39,234	35,530	32,596	42,038	38,269	-	-	345,920
16	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-
17	Transmission Losses (Point-to-Point) Credits	(443,873)	(302,661)	(415,386)	(221,891)	(159,879)	(205,611)	(308,548)	(379,248)	(328,081)	-	-	(2,765,178)
18	Non-Firm Point-to-Point Transmission Service Credits	(96,029)	(79,367)	(103,886)	(99,720)	(104,650)	(103,487)	(120,581)	(124,609)	(127,726)	-	-	(960,055)
19	PJM Membership	-	-	-	-	-	-	-	-	-	-	-	-
20		\$ 16,790,400	\$ 13,729,341	\$ 15,010,281	\$ 14,957,553	\$ 20,039,030	\$ 18,391,145	\$ 18,157,380	\$ 19,039,144	\$ 17,852,963	\$ -	\$ -	\$ 153,967,237

(a) October and November 2005 data will be provided by December 15, 2005.

**PPL ELECTRIC UTILITIES CORPORATION**  
**INTEREST EXPENSE ON 2005 TRANSMISSION SERVICE CHARGE**  
**OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Over/(Under) Collection (1)	(B) Interest Rate	(C) Weighting Factor	(D) Interest on Over/(Under) Collection
1	January	\$ (1,886,534)	7.00%	20/12	\$ (220,096)
2	February	4,255,807	7.00%	19/12	471,685
3	March	2,551,633	7.00%	18/12	267,921
4	April	554,228	7.00%	17/12	54,961
5	May	(6,473,975)	7.25%	16/12	(625,818)
6	June	(4,108,225)	7.00%	15/12	(359,470)
7	July	(727,018)	6.75%	14/12	(57,253)
8	August	(1,838,065)	6.75%	13/12	(134,409)
9	September	<u>(1,335,471)</u>	6.75%	12/12	<u>(90,144)</u>
10		<u>\$ (9,007,620)</u>			<u>\$ (692,623)</u>

(1) From Schedule 2, Line 4, for the respective month.