



17 North Second Street
12th Floor
Harrisburg, PA 17101-1601
717-731-1970 Main
717-731-1985 Fax
www.postschell.com

Michael W. Hassell

mhassell@postschell.com
717-612-6029 Direct
File #: 2507-126978

ORIGINAL

June 15, 2007

VIA HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

2007 JUN 15 PM 4:17
SECRETARY'S BUREAU

**RE: Pennsylvania Public Utility Commission
v. PPL Electric Utilities Corporation
Docket No. R-00049255**

Dear Secretary McNulty:

Enclosed, for filing, are an original and three (3) copies of the Joint Petition for Settlement of Remand Proceeding in the above-referenced proceeding. Statements in Support will be provided separately. Mr. Nyce's signature page have been sent overnight, but has not yet been received by our office; therefore, it will be provided separately

As indicated on the certificate of service, copies have been served on the parties in the manner indicated.

Respectfully submitted,

Michael W. Hassell

MWH/jl

Enclosures

cc: Certificate of Service

DOCUMENT
FOLDER

DOCKETED
JUN 21 2007

ORIGINAL

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility Commission :
 :
 v. : Docket No. R-00049255
 :
 PPL Electric Utilities Corporation :

2007 JUN 15 PM 4: 17
SECRETARY'S BUREAU

JOINT PETITION FOR SETTLEMENT
OF REMAND PROCEEDING

TO ADMINISTRATIVE LAW JUDGE SUSAN D. COLWELL:

I. INTRODUCTION

PPL Electric Utilities Corporation ("PPL Electric" or the "Company"), the Office of Trial Staff ("OTS") of the Pennsylvania Public Utility Commission ("Commission"), the Office of Consumer Advocate ("OCA"), the Office of Small Business Advocate ("OSBA"), PP&L Industrial Customer Alliance ("PPLICA"), U.S. Department of Defense ("USDOD"), and Eric Epstein, parties to the above-captioned proceeding (hereafter collectively referred to as the "Joint Petitioners" or "Parties"), hereby join in this Joint Petition for Settlement ("Settlement") of the above-captioned proceeding.¹

This proceeding arose as a result of the Commonwealth Court's decision in *Lloyd v. Pa. Public Utility Commission*, 904 A.2d 1010 (Pa. Cmwlth. 2006) ("*Lloyd*"). The *Lloyd* decision involved several appeals from the Commission's December 22, 2004 Order in PPL Electric's 2004 base rate case at Docket No. R-00049255. In *Lloyd*, the Court reversed the Commission's storm damage expense allowance for PPL Electric and "vacated as to the appeals by PPLICA and the OSBA regarding the issue of the Distribution and Transmission Service Charges" and "remanded to the Commission to set non-discriminatory reasonable rates and rate structure for

¹ PECO Energy Company has indicated that it does not oppose this Settlement. In addition, a copy of the Settlement term sheet was sent to the Honorable Phyllis Mundy on June 5, 2007. However, PPL Electric has not received a response from Ms. Mundy. PPL Electric notes that Ms. Mundy has not been active in this proceeding.

DOCUMENT
FOLDER

DOCKETED
JUN 21 2007

each service. *Lloyd*, at 1029. The terms and conditions set forth in this Settlement represent a comprehensive settlement resolving all issues resulting from the *Lloyd* decision. As explained in more detail below, the Settlement provides for: (1) revised prospective transmission and distribution rates, (2) a reconcilable rate rider designed to refund and recoup transmission charges from customer classes from January 1, 2005 to the date that the Settlement rates become effective, and (3) a non-reconcilable rate rider that refunds previously collected storm damage charges, with interest, to those customer classes who paid these costs in the first instance, and refunds and recoups distribution charges from individual rate schedules from January 1, 2005, to the date that Settlement rates become effective. The Joint Petitioners aver that this comprehensive Settlement both complies with the *Lloyd* decision and is in the public interest and, therefore, request that Administrative Law Judge Susan D. Colwell (the “ALJ”) and the Commission approve all terms and conditions of this Settlement, as set forth below, in time for new rates to become effective August 1, 2007.

II. BACKGROUND

1. On March 29, 2004, PPL Electric filed with the Commission a proposed general rate increase of \$164.4 million for distribution service, pursuant to Section 1308(d) of the Public Utility Code. Included in PPL Electric’s filing was a request to recover certain storm damage expenses associated with Hurricane Isabel. In addition, PPL Electric notified the Commission and its customers of a projected \$57.2 million increase in transmission charges that PPL Electric pays for transmission services it purchases from the PJM Interconnection, LLC (“PJM”) under tariffs regulated by the Federal Energy Regulatory Commission, and proposed to recover those transmission charges on an equal cents per kWh basis through a reconcilable Transmission Service Charge (“TSC”).

2. PPL Electric proposed that the rate increase be allocated among rate classes in a manner that it alleged would move each rate class toward the cost of service for distribution service, as determined by a detailed cost allocation study, and that no customer class receive a rate increase in excess of 10 percent, on a total bill basis, inclusive of the TSC.

3. Several parties, including the OCA, supported PPL Electric's position on allocation of the rate increase. Other parties, primarily the OSBA, PPLICA and USDOD, contended that PPL Electric's rates did not properly reflect cost of service, and that PPL Electric had improperly evaluated the effect of the proposed increases on a total bill basis.

4. After full litigation, the Commission entered a final order on December 22, 2004, which, among other things, approved an increase in rates designed to produce \$137.1 million in additional annual operating revenues for distribution service (including the requested storm damage allowance), approved recovery of the projected \$57.2 million increase in transmission service charges through the reconcilable TSC on an equal cents per kWh basis, and approved a proportional scale back of the allocation of the revenue increase proposed by PPL Electric.

5. Four parties, including the OSBA, the OCA, PPLICA, and the Commission on Economic Opportunity ("CEO"), filed Petitions for Review of the Commission's December 22, 2004 Order. After briefing and oral argument, the Commonwealth Court, *inter alia*, reversed the Commission's storm damage expense allowance, vacated the Commission's Order regarding the allocation of the distribution and transmission rates among customer classes and remanded the case for further proceedings. *Lloyd, supra.*²

6. Thereafter, PPL Electric and the Commission filed Petitions for Allowance of Appeal with the Pennsylvania Supreme Court seeking further judicial review of the

² CEO had challenged that portion of the Commission's Order related to the level of customer assistance program funding for low income customers. The Court in *Lloyd* affirmed that portion of the Commission's Order.

Commonwealth Court's decision. On January 31, 2007, the Supreme Court denied these Petitions.

7. On February 8, 2007, the Commission entered an order on remand, which: (1) directed PPL Electric to file a refund plan within 30 days regarding storm damage expenses; and (2) returned the revenue allocation issues to the Office of Administrative Law Judge for findings and a recommendation consistent with the Commonwealth Court's decision.

8. On February 9, 2007, the Commission issued a Notice scheduling a Prehearing Conference in the above-captioned proceeding for March 7, 2007. Also, on February 9, 2007, the ALJ issued a Prehearing Conference Order setting forth rules and requirements for the prehearing conference. Pursuant to the Commission's February 8, 2007 Order, the ALJ's Prehearing Conference Order indicated that the purpose of the above-captioned proceeding was to address issues regarding distribution and transmission rate design, consistent with the Commonwealth Court's decision in *Lloyd*.

9. On March 2, 2007, PPL Electric, OCA, OTS, OSBA, PPLICA, USDOD, PECO, and Mr. Epstein filed Prehearing Memoranda in compliance with the ALJ's Prehearing Conference Order.

10. On March 9, 2007, the ALJ issued a Scheduling Order on Remand which set forth the schedule, rules for discovery and the service list for this proceeding. The service list included PPL Electric, OCA, OSBA, OTS, PPLICA, USDOD, PECO, The Honorable Phyllis Mundy, The Honorable Nikki Lopez and Eric Epstein.³

11. Also, on March 9, 2007, PPL Electric filed its Plan to Cease Recovery of Costs Resulting From Hurricane Isabel And To Refund Amounts Already Recovered From Customers ("Plan") in compliance with the Commission's February 8, 2007 Order. In its filing, PPL

³ Ms. Lopez later informed PPL Electric that she did not wish to participate in this remand proceeding.

Electric requested that the Plan be consolidated with the remand issues regarding the design of distribution and transmission rates in order to provide parties and the Commission with additional flexibility to respond to the *Lloyd* decision and to minimize the number of rate changes that customers may experience.

12. On March 13, 2007, the Commission issued a Secretarial letter indicating that responses to PPL Electric's request to consolidate the storm damage issue with the rate design issues were due no later than March 19, 2007.

13. On March 19, 2007, the OCA filed a letter indicating that it did not object to consolidating the storm damage and rate design issues as requested by PPL Electric. PPLICA also filed an Answer to PPL Electric's Plan, requesting that the Commission approve PPL Electric's request to consolidate the storm damage and rate design issues.

14. On March 22, 2007, the Commission issued an order granting PPL Electric's request to consolidate the Hurricane Isabel storm damage issue with the distribution and transmission rate design issues in this proceeding.

15. Pursuant to the schedule established at the Prehearing Conference, on April 13, 2007, PPL Electric filed its direct testimony and related exhibits.

16. Subsequently, on May 11, 2007, pursuant to the established schedule, OCA OSBA, PPLICA and USDOD filed their direct testimony and exhibits.

17. Over the course of this proceeding, the Parties have engaged in extensive discussions, separately and collectively, in an attempt to settle this proceeding. These efforts ultimately were successful and led to the filing of this Joint Petition.

18. The terms and conditions of the Settlement are set forth below.

III. SETTLEMENT PROVISIONS

19. In its Direct Testimony, PPL Electric set forth its proposal to redesign its transmission and distribution rates and to refund Hurricane Isabel charges in order to comply with the *Lloyd* decision. With regard to transmission rate design, PPL Electric proposed to: (1) establish three separate TSCs, for residential, small commercial and industrial (“Small C&I”) and large commercial and industrial (“Large C&I”) customer classes,⁴ (2) allocate costs to these three classes in the same manner that PPL Electric is billed for transmission service from PJM and (3) establish a kWh charge for each customer class designed to recover the costs allocated to each class. PPL Electric proposed that the TSCs become effective for service rendered on and after January 1, 2008. In addition, PPL Electric proposed to recalculate billed TSC charges for the three classes for the 2005-2007 period to reflect the prospective cost of service approach. The differences between the class revenues resulting from these revised 2005-2007 cost of service rates and the revenues actually charged to customer classes during that period would be refunded to customer classes which had paid more than under the revised rates and recouped from customer classes which had paid less than under the revised rates, with interest, over the two-year period from January 1, 2008 through December 31, 2009.

20. With respect to distribution rates, the Company proposed to cease recovery of storm damage costs from Hurricane Isabel and to refund to customers, during 2008, amounts it collected from customers for Hurricane Isabel storm damage costs from 2005 through 2007, plus interest. PPL Electric also proposed to move its distribution rates for all major rate classes to at

⁴ The Residential group consists of Rate Schedules RS, RTS and RTD. The Small C&I group consists of Rate Schedules GS-1, GS-3, BL, IS-2, GH-1, GH-2, SA, SM, SHS, SE, TS and SI-1. The Large C&I group consists of Rate Schedules LP-4, LP-5, ISP, IST, LP-6, LEP, ISA and Standby.

or near full cost of service over the course of three rate cases, including the 2004 rate case.⁵ PPL Electric did not propose to make any change to the allocation of the 2004 distribution rate increase, except for a proposal that the refund of Hurricane Isabel costs apply only to customers taking service under rate schedules which were providing an above system average return.

21. Under the Settlement, PPL Electric's proposal as set forth in its testimony and exhibits has been modified and clarified set forth below.

A. TRANSMISSION CHARGES

22. All transmission rates and riders set forth herein shall become effective for service rendered on and after the first of the month following Commission approval of this settlement.

23. PPL Electric's proposal for establishing new prospective transmission rates under the TSC on a prospective basis will be adopted, subject to the following further modifications:

- a) PPL Electric will establish four separate transmission service customer classes: Residential, Small C&I, Large Commercial and Industrial-Primary ("Large C&I-Primary") and Large Commercial and Industrial-Transmission ("Large C&I-Transmission"). The Residential and Small C&I customer classes will consist of the rate schedules as proposed by the Company. The Large C&I-Primary customer class will include Rate Schedules LP-4 and IS-P. The Large C&I-Transmission customer class will include Rate Schedules LP-5, LP-6, LPEP, IST, ISA and L5S.
- b) For all four transmission service customer classes, the demand-related portion of allocated transmission costs will be calculated based upon each customer class's contribution to the 5 coincident peaks ("5CP") used to

⁵ The second step in this three case process was proposed in PPL Electric's pending base rate proceeding at Docket No. R-00072155.

establish such demand-related charges. The Company shall establish a billing demand-based (kW) charge for the Large C&I-Primary customer class for recovery of such demand-related costs. The Company shall establish a 5CP demand-based (kW) charge for the Large C&I-Transmission class for recovery of such demand-related costs.

- c) The energy-related portion of transmission costs allocated to the four customer classes shall be based upon kWh usage, including distribution system losses. The Company shall recover such energy-related costs on the basis of billed kWh sales.
- d) Reconciliation for the four customer classes will be calculated separately for each customer class, and any over/under collection of costs shall be recovered or recouped on a kWh basis.
- e) Attached as Appendix A is a calculation of the prospective TSC costs and rates, by customer class, assuming new rates become effective August 1, 2007. As set forth in PPL Electric's direct testimony on remand, the actual costs and revenues by customer class will be reconciled, and amounts will be refunded or recouped, with interest, on a kWh basis through the TSC E-factor.

24. PPL Electric's proposal for refunding and recouping transmission service charges is adopted, subject to the following modifications:

- a) The calculation of the refunds/recoupments will reflect the four separate transmission service customer classes described in paragraph 23(a) above. The rider will be calculated separately for each customer class as a kWh

charge, and the charges will be recomputed January 1, 2008 and January 1, 2009 to reflect any under- or over-recoveries of charges and refunds and any revised projected sales.

- b) The energy-based portion of TSC expenses per customer class shall be allocated based upon applicable kWh usage, including distribution system losses.
- c) The refunds and recoupments shall be calculated to the date prospective transmission service rates become effective, and shall be reflected in a separate reconcilable rate rider (Remand Rider-1) that will be applied to all customers, both shopping and non-shopping, on the basis of billed kWh sales from the effective date through December 31, 2009, and will not be reflected in the "price to compare." Any over or under recovery, by customer class, remaining after this period shall be included in the respective classes' E-factors in the TSC charge.
- d) Attached as Appendix B is a calculation of refunds/recoupments, plus interest, by customer class, assuming revised transmission rates become effective on August 1, 2007.

25. The Parties agree that, if the PJM methodology for allocation of transmission costs to PPL Electric is changed in the future, any party may propose a prospective change to the allocation and recovery of those transmission costs to reflect the changed methodology.

B. DISTRIBUTION CHARGES

26. All distribution rates and riders herein shall become effective for service rendered on and after the first of the month following Commission approval of this settlement.

27. PPL Electric will revise, prospectively, its distribution rates as follows: Distribution service rates for all rate schedules will be revised to reflect the class revenue requirements as set forth in Appendix C, and shall be designed to produce approximately \$136 million in additional annual distribution operating revenues, which represents the allowed increase in annual distribution operating revenues of \$137.1 million, less annual Hurricane Isabel costs of \$1,124,000, plus applicable Gross Receipts Tax. Attached as Appendix D is a calculation of revised prospective distribution service revenues, by rate class, based upon pro forma rates and sales volumes for the future test year ended December 31, 2004. Attached as Appendix E is a Proof of Revenues setting forth the new distribution rates which demonstrates that these rates produce the required amount of revenue. PPL Electric notes that effective January 1, 2007, its distribution rates were revised to reflect a phase out of funding of the Sustainable Energy Fund and to implement a one-year credit of certain crude oil overcharges that were refunded to PPL Electric. *See Pa. P.U.C. v. PPL Electric Utilities Corporation*, Docket No. R-00061920, Order entered December 21, 2006. As a result, currently effective rates are lower than the compliance rates from the 2004 base rate proceeding. Attached as Appendix F is a calculation of the new tariff rates reflecting these approved credits.

28. PPL Electric will provide refunds and recoupments of previously charged distribution costs, through a non-reconcilable distribution rate rider, Remand Rider-2, consistent with the pro forma rate class revenues set forth in Appendix D, which the parties agree will include the refund of the annual allowance of Hurricane Isabel costs recovered up to the effective date of the prospective change in distribution service rates. The rider will be calculated separately for each rate schedule as a percentage of prospective distribution revenues, and the percentages will be recomputed January 1, 2008 and January 1, 2009 to reflect any revised

projected sales, and also will be recomputed whenever distribution rates are revised. The riders will be applied from the effective date through December 31, 2009. Attached as Appendix G is an estimate of the amount of refunds/recoupments and the corresponding applicable percentage surcharges and surcredits assuming new prospective distribution rates are effective on August 1, 2007.

C. TARIFF CHANGES

29. In order to implement the Settlement, PPL Electric will need to revise its tariff to: (1) implement new prospective distribution rates, (2) revise the TSC to reflect the new rate formula and the four rate classes agreed to by the Joint Petitioners, (3) establish two rate riders, Remand Riders 1 and 2, designed to refund Hurricane Isabel costs and to refund to and recoup from customers transmission and distribution costs from January 1, 2005 to the effective date of this Settlement, based on the Settlement rates established herein.

30. A copy of the proposed tariff supplement implementing the new transmission and distribution rates and Remand Riders 1 and 2 is attached hereto as Appendix H. The proposed tariff supplement assumes an effective date of August 1, 2007. The Joint Petitioners request that this Settlement be approved at the Commission's July 25, 2007 Public Meeting and that the enclosed tariff supplement be permitted to become effective for service rendered on and after August 1, 2007.

IV. PUBLIC INTEREST

31. The purpose of this remand proceeding is to re-examine the rates established in the Company's 2004 base rate case in light of the Commonwealth Court's *Lloyd* decision and to develop new rates which comply with that decision, including the refund of storm damage costs disallowed by the Court. The proposed Settlement fully accomplishes this goal and proposes new rates that are consistent with the Court's decision and are just and reasonable.

32. First, the Commonwealth Court reversed and remanded the Commission's decision which established a uniform per kWh TSC for all rate classes, because the decision did not explain how such a uniform charge reflected cost of service.

33. In response, the proposed Settlement will establish new prospective transmission rates, effective August 1, 2007, which are based upon cost of service reflecting the manner in which PPL Electric pays these transmission costs to PJM. PJM bills certain transmission costs to PPL Electric based upon each class's peak demands and bills other costs based upon kWh usage. Under the Settlement, PPL Electric will allocate costs to each rate class based on how PPL Electric is billed from PJM so that the resulting rates reflect cost of service. To accomplish this result, the Settlement, for TSC purposes, groups customers into four classes, Residential, Small C&I, Large C&I-Primary, and Large C&I-Transmission. The Large C&I classes were divided into two groups, Large C&I-Primary and Large C&I-Transmission, in response to concerns raised by Large C&I customers related to the different voltage levels at which these customer groups take service from the Company. Moreover, the rate design of the TSC for these two large groups has been revised to establish a demand rate and an energy rate in order to reflect the widely varying load factors of these customers. The result is a rate design that more accurately reflects cost of service and is fully compliant with *Lloyd*. The proposed revision is revenue neutral to the Company but will change the transmission rates for each customer group as shown by the data set forth in Appendix A, page 2.

34. The Settlement also establishes a reconcilable base rate rider, Remand Rider-1, to refund/recoup the difference between the per kWh TSC rates originally approved by the Commission and the new transmission rate design described above. These differences will be refunded to, or recovered from, customers on a per kWh basis (reflecting how the costs were

originally collected from customers) based upon the four TSC groups described in the preceding paragraph. Assuming Commission approval at its July 25, 2007 Public Meeting, this surcharge will be in effect for 29 months, i.e., through December 31, 2009 which very closely tracks the 31-month period over which these charges were collected from customers. The amount of the surcharges and surcredits are set forth in Remand Rider-1. Under Remand Rider-1, Residential customers will receive a surcharge of \$0.00123/kWh, Small C&I customers will receive a surcredit of \$0.00025/kWh, Large C&I-Primary customers will receive a surcredit of \$0.00087/kWh and Large C&I-Transmission customers will receive a surcredit of \$0.00135/kWh for the remainder of 2007. The charges and credits will change slightly in 2008 and 2009, to reflect over- and under-recoveries of charges or refunds and sales forecast changes.

35. Second, with respect to distribution rates, the Commonwealth Court held that the allocation of the distribution rate increase was incorrectly influenced by the effect of the increase on total rates, including distribution, transmission, generation and stranded cost charges. While the parties disagreed on the application of the Commonwealth Court's Order to the facts of this case, the Settlement develops a new allocation of the distribution increase which: (1) does not consider total bill impacts; (2) is based on cost of service; and (3) appropriately reflects the principle of gradualism in rate design.

36. The parties have agreed to certain revisions to the allocation of the distribution rate increase from that originally adopted in the 2004 rate proceeding. These revisions are set forth in Appendix D and are summarized in the table below.

Rate Schedule	2004 Proposed Distribution Rate Revenue Remand	2004 Distribution Rate Revenue Compliance Filing	Remand Revenue Change
RS	\$ 371,107,267	\$ 361,643,286	\$ 9,463,981
RTS	\$ 4,272,286	\$ 3,982,395	\$ 289,891
GS-1	\$ 76,980,260	\$ 79,588,626	\$ (2,608,366)
GS-3	\$ 113,884,208	\$ 120,073,486	\$ (6,189,278)
LP-4	\$ 29,204,499	\$ 30,626,130	\$ (1,421,631)
IS-P	\$ 2,021,732	\$ 2,062,180	\$ (40,448)
LP-5	\$ 1,053,461	\$ 1,608,153	\$ (554,692)
IS-T	\$ 784,722	\$ 987,072	\$ (202,350)
LP-6	\$ 91,158	\$ 202,385	\$ (111,227)
SA	\$ 3,642,723	\$ 3,471,308	\$ 171,415
SM	\$ 834,596	\$ 796,054	\$ 38,542
SHS	\$ 15,130,415	\$ 14,396,949	\$ 733,466
SE	\$ 791,394	\$ 771,176	\$ 20,218
GH-1	\$ 6,450,912	\$ 7,102,228	\$ (651,316)
GH-2	\$ 1,462,873	\$ 1,606,370	\$ (143,497)
Standby(LP5-S)	\$ 60,633	\$ 75,873	\$ (15,240)

These revisions are consistent with the *Lloyd* decision because they are based on a review of distribution rates only and do not reflect a total bill analysis, they are more reflective of cost of service, and they avoid disparate rate changes for any individual customer class (i.e., consider gradualism).

37. This proposed redesign of distribution rates was applied both prospectively and retrospectively. Prospectively, the Settlement establishes new distribution rates that reflect a reallocation of the 2004 rate increase that all of the Joint Petitioners can accept for purposes of settlement of this proceeding. Retrospectively, the Settlement establishes a new distribution rate rider, Remand Rider-2, which refunds/recoups, with interest, the difference between the amounts collected from customers under the original rate design approved by the PUC and what would have been collected had the new rate design been in effect as of January 1, 2005 which the Joint

Petitioners can accept for purposes of settlement of this proceeding only. This difference will be refunded/recouped over a 29-month period, which very closely approximates the 31-month period over which the old rates were in effect. Under Remand Rider-2, Residential customers will receive a distribution surcharge of approximately 3%, Small C&I customers will receive a distribution surcredit of 5% and Large C&I customers will receive a distribution surcredit of 8%.

38. The ending date for the refund/recoupment periods for the two retrospective remand riders also have been set at December 31, 2009, in consideration of the fact that PPL Electric's generation rate caps are scheduled to expire at that date. For residential customers in particular, the conclusion of the recoupment of prior period TSC and distribution charges will, to a degree, mitigate the overall increase in bills that currently is anticipated as a result of increases in energy costs following the conclusion of generation rate caps. It is to be emphasized that both remand riders are shopping neutral.

39. Third, the Commonwealth Court reversed the Commission's decision to the extent that it permitted recovery of Hurricane Isabel costs. In its December 22, 2004 Order, the Commission allowed PPL Electric to amortize and recover, over a ten-year period, storm damage costs associated with Hurricane Isabel. The OCA and PPLICA appealed this allowance on the basis that it violated the rate cap provisions of the Electricity Generation Customer Choice and Competition Act, 66 Pa.C.S. §§ 2801 *et seq.* On appeal, the Commonwealth Court agreed with the OCA and PPLICA and reversed the Commission's allowance of these costs.

40. Under the proposed Settlement, the new distribution rates exclude recovery of Hurricane Isabel costs and will, through the new distribution rate rider set forth above, refund to customers, with interest, all amounts collected for Hurricane Isabel costs. These costs will be refunded to those rate schedules that paid them in the first instance. Under the Settlement, the

prospective distribution rate decrease is approximately \$1,220,000 per year on a pro forma basis, including applicable Gross Receipts Tax. In addition, the amount to be refunded to customers is \$3,087,083, plus \$576,856 interest, assuming prospective rates under this Settlement become effective August 1, 2007. Further, assuming Commission approval of this Settlement at its July 25, 2007 Public Meeting, the refund will be provided from August 1, 2007 through December 31, 2009, which is a 29-month period that closely approximates the 31-month period over which the costs were collected in rates.

41. The Settlement, in total, complies with the Court's decision in *Lloyd* and takes important steps to ameliorate the rate effects on customers and to avoid disparate increases or decreases which would be inconsistent with principles of gradualism. The impact on typical residential customers is approximately a 3.8% increase over current rates beginning August 1, 2007. For purposes of this settlement only, the parties agree that this impact represents an appropriate recognition of the principle of gradualism.

42. The Settlement also allows this proceeding to be resolved promptly and will avoid the delay that would occur if the proceeding was fully litigated. This will limit the amount of refunds that will be returned to and recoupments that will be paid by customers. Moreover, rates can become effective well in advance of the effective date of new rates resulting from PPL Electric's 2007 rate case at Docket No. R-00072155. This should limit customer confusion about rate changes.

43. The Settlement reflects the unanimous agreement of all active parties to the proceeding and reflects a delicate balancing of widely competing interests. Its acceptability to a broad range of interests, in and of itself, reflects the reasonableness and fairness of the Settlement. In addition, Statements in Support of the Settlement from PPL Electric, OTS, OCA,

OSBA, PPLICA, USDOD and Eric Epstein are attached hereto, or will be separately provided, as Appendices I – O. The Statements in Support further demonstrate that the Settlement is in the public interest.

44. For the reasons explained above, and in the Statements in Support which are set forth in Appendices I-O, the Settlement should be approved.

V. SETTLEMENT CONDITIONS

45. This Settlement is conditioned upon Commission approval of all terms and conditions contained herein without modification. If the Commission modifies the Settlement, then any Joint Petitioner may elect to withdraw from this Settlement and may proceed with litigation and, in such event, this Settlement shall be void and of no effect. Such election to withdraw must be made in writing, filed with the Secretary of the Commission and served upon all Joint Petitioners within five (5) business days after the entry of an order modifying the Settlement. Provided, however, that the effective date of August 1, 2007, assumed in this Settlement and in various Appendices attached hereto, is a target date but not a condition of the Settlement.

46. The Joint Petitioners acknowledge and agree that this Settlement, if approved, shall have the same force and effect as if the Joint Petitioners had fully litigated this proceeding resulting in the establishment of rates that are Commission-made, just and reasonable rates.

47. This Settlement is proposed by the Joint Petitioners to settle all issues in the instant proceeding. If the Commission does not approve the Settlement and the proceeding continues to further hearings, the Joint Petitioners reserve their respective rights to present additional testimony and to conduct full cross-examination, briefing and argument. The Settlement is made without any admission against, or prejudice to, any position which any Joint Petitioner may adopt in the event of any subsequent litigation of this proceeding.

48. This Settlement may not be cited as precedent in any future proceeding, except to the extent required to implement this Settlement.

49. The Parties agree that this Settlement does not reflect the adoption of any particular cost of service study, and that no Party may cite to, or be bound by, the terms of this Settlement regarding the prospective allocation of distribution costs in the Company's pending base rate proceeding at Docket No. R-00072155, except to the extent necessary to calculate pro forma revenues at present rates by customer class, or in any future proceeding, except to the extent necessary to enforce this Settlement. This Settlement shall not be cited or otherwise offered as support for allocation of refunds or recoupments in the event of any future proceeding involving a remand from the Commonwealth Court of Pennsylvania.

50. This Settlement is being presented only in the context of this proceeding in an effort to resolve the proceeding in a manner which is fair and reasonable. The Settlement is the product of compromise and does not represent approval of any Party's position on any issue. This Settlement is presented without prejudice to any position which any of the Parties may have advanced and without prejudice to the position any of the Parties may advance in the future on the merits of the issues in future proceedings involving PPL Electric, except to the extent necessary to effectuate the terms and conditions of this Settlement. In addition, the Settlement does not preclude the Parties from taking other positions in proceedings of other public utilities under Section 1308 of the Public Utility Code, 66 Pa.C.S. § 1308, or any other proceeding.

51. If the ALJ adopts the Settlement without modification, the Joint Petitioners waive their rights to file Exceptions.


52. This Settlement may be executed in multiple signature pages.

VI. CONCLUSION

WHEREFORE, the Joint Petitioners, by their respective counsel, respectfully request as follows:

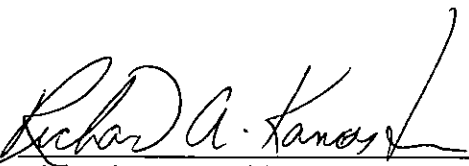
1. That Administrative Law Judge Susan D. Colwell recommend and the Commission approve this Settlement including all terms and conditions thereof;
2. That the Commission's Investigation at R-00049255 be marked closed; and
3. That the Commission enter an Order consistent with this Settlement, terminating the proceeding and authorizing PPL Electric Utilities Corporation to file the tariff attached as Appendix ^H effective as provided herein.

Respectfully submitted,



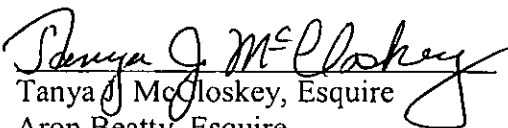
David B. MacGregor, Esquire
Michael W. Hassell, Esquire
Paul E. Russell, Esquire
For: *PPL Electric Utilities Corporation*

Date: 6/15/07



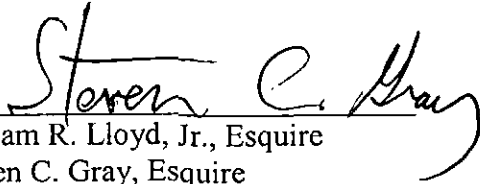
Richard A. Kanaskie, Esquire
For: *Office of Trial Staff*

Date: 6/15/07



Tanya J. McCloskey, Esquire
Aron Beatty, Esquire
For: *Office of Consumer Advocate*

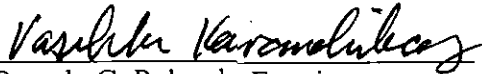
Date: 6/15/07



William R. Lloyd, Jr., Esquire
Steven C. Gray, Esquire
For: *Office of Small Business Advocate*

Date:

June 15 2007



Pamela C. Polacek, Esquire
Vasiliki Karandrikas, Esquire
For: *PP&L Industrial Customer Alliance*

Date:

6/15/07

Peter Q. Nyce, Jr. Esquire
For: *U.S. Department of Defense*

Date: _____

Eric Joseph Epstein
For: *Eric Epstein*

Date: _____

William R. Lloyd, Jr., Esquire
Steven C. Gray, Esquire
For: *Office of Small Business Advocate*

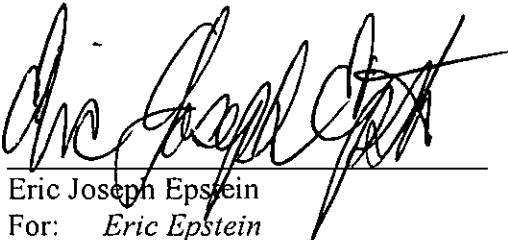
Date: _____

Pamela C. Polacek, Esquire
Vasiliki Karandrikas, Esquire
For: *PP&L Industrial Customer Alliance*

Date: _____

Peter Q. Nyce, Jr. Esquire
For: *U.S. Department of Defense*

Date: _____



Eric Joseph Epstein
For: *Eric Epstein*

Date: 6/14/07

Appendix A

Calculation of the Proposed August 1, 2007 through December 31, 2007 Transmission Service Charge Rates

	Large I & C - Transmission	Large I & C - Primary	Small I & C	Residential	Total
Forecast Energy Sales					
Net Retail excluding Sales Company Use (MWH)	2,532,894	2,597,625	4,633,896	5,589,720	15,354,135
Less Shopping (MWH)	(3,279)	(1,954)	(720)	0	(5,953)
Less Steelton Exclusion (MWH)	(66,667)				(66,667)
Total Load for Recovery of Revenue Requirement (MWH)	2,462,948	2,595,671	4,633,176	5,589,720	15,281,515
Forecast Peak Load Contribution to Net POLR Transmission Peak	(MW- Mo) 764	Billing Demand 6,030,517			
Forecast POLR Revenue Requirement including GRT					
Energy Component					
Current Year Revenue Requirement	\$2,999,310	\$3,247,981	\$5,935,922	\$7,176,584	\$19,359,797
Gross Receipts Tax (GRT)	\$188,055	\$203,646	\$372,178	\$449,966	\$1,213,845
Projected Revenue Collection	\$3,187,364	\$3,451,627	\$6,308,100	\$7,626,551	\$20,573,642
Demand Component					
Current Year Revenue Requirement	6,737,194	9,707,829	20,386,913	27,618,192	64,450,128
Gross Receipts Tax (GRT)	422,417	608,674	1,278,244	1,731,640	4,040,975
Projected Revenue Collection	7,159,611	10,316,503	21,665,158	29,349,832	68,491,103
Forecast TSC Rate					
Energy Rate (\$/kwh)	\$0.00120	\$0.00133	\$0.00600	\$0.00650	
Demand Rate (\$/MW-Mo)	1.7639	1.6098			

SECRETARY'S BUREAU

2007 JUN 15 PM 4:18

310710110

Appendix A
Transmission Reallocation
Transmission Rate Effective August 1, 2007

Rate Schedule	Current Transmission Rate Revenue	Proposed Transmission Rate Revenue Eff. 8/1/2007	Increase to Rates Effective 8/1/2007
RS	\$ 75,598,052	\$ 86,511,855	\$ 10,913,803
RTS	\$ 2,047,289	\$ 2,342,848	\$ 295,559
RTD	\$ 26,858	\$ 30,736	\$ 3,878
GS-1	\$ 10,970,377	\$ 11,601,690	\$ 631,313
GS-3	\$ 48,581,129	\$ 51,321,451	\$ 2,740,322
LP-4	\$ 32,902,736	\$ 28,765,702	\$ (4,137,034)
IS-P	\$ 1,818,028	\$ 1,673,107	\$ (144,921)
LP-5	\$ 17,402,402	\$ 12,875,902	\$ (4,526,500)
IS-T	\$ 10,878,495	\$ 7,043,060	\$ (3,835,435)
LP-6	\$ 2,426,348	\$ 1,802,460	\$ (623,888)
LPEP	\$ 352,217	\$ 545,866	\$ 193,649
ISA	\$ 2,488,745	\$ 883,340	\$ (1,605,405)
IS-1	\$ 9,455	\$ 9,987	\$ 532
BL	\$ 35,013	\$ 36,985	\$ 1,972
SA	\$ 129,782	\$ 137,088	\$ 7,306
SM	\$ 25,178	\$ 26,616	\$ 1,438
SHS	\$ 282,273	\$ 298,409	\$ 16,136
SE	\$ 203,831	\$ 215,314	\$ 11,483
TS	\$ 1,827	\$ 1,929	\$ 102
SI-1	\$ 471	\$ 498	\$ 27
GH-1	\$ 1,549,821	\$ 1,637,134	\$ 87,313
GH-2	\$ 351,180	\$ 370,965	\$ 19,785
LP5-S	\$ 37,380	\$ 7,898	\$ (29,482)
Total	\$208,118,887	\$208,140,840	\$21,953

Appendix B
TSC Recoup/Refund
Remand Rider 1 - Adjustment from August 1, 2007 to December 31, 2009

Rate Schedule	Refund/Recoup by rate		Interest	Total Refund/Recoup By Rate	Current Forecast 2007 MWH	Cent/KWH 2007	Current Forecast 2008 MWH	Cent/KWH 2008	Current Forecast 2009 KWH	Cent/KWH 2009
	1/1/05 to 7/31/07	1/1/05 to 7/31/09								
						17% Recovery		41.5% Recovery		41.5% Recovery
Residential										
RS	\$ 38,672,511	\$ 7,489,749	\$ 46,162,260							
RTS	\$ 1,075,695	\$ 208,331	\$ 1,284,026							
RTD	\$ 14,015	\$ 2,714	\$ 16,729							
Total	\$ 39,762,221	\$ 7,700,794	\$ 47,463,015	5,589,720	0.123	14,415,523	0.136	14,558,798	0.135	
Small Commercial & Industrial										
GS-1	\$ (1,185,929)	\$ (299,082)	\$ (1,485,011)							
GS-3	\$ (5,283,019)	\$ (1,332,336)	\$ (6,615,355)							
IS-1	\$ (675)	\$ (170)	\$ (845)							
BL	\$ (4,050)	\$ (1,021)	\$ (5,071)							
SA	\$ (13,499)	\$ (3,404)	\$ (16,904)							
SM	\$ (3,375)	\$ (851)	\$ (4,226)							
SHS	\$ (29,024)	\$ (7,320)	\$ (36,343)							
SE	\$ (21,599)	\$ (5,447)	\$ (27,046)							
TS	\$ -	\$ -	\$ -							
SI-1	\$ -	\$ -	\$ -							
GH-1	\$ (169,418)	\$ (42,726)	\$ (212,144)							
GH-2	\$ (39,148)	\$ (9,873)	\$ (49,021)							
Total	\$ (6,749,737)	\$ (1,702,231)	\$ (8,451,967)	4,633,896	(0.025)	11,731,818	(0.030)	11,951,905	(0.029)	
Large Commercial & Industrial - Primary										
LP-4	\$ (12,387,128)	\$ (2,363,100)	\$ (14,750,228)							
IS-P	\$ (722,768)	\$ (137,883)	\$ (860,651)							
Total	\$ (13,109,896)	\$ (2,500,983)	\$ (15,610,879)	2,597,625	(0.087)	6,257,713	(0.103)	6,336,448	(0.102)	
Large Commercial & Industrial - Transmission										
LP-5	\$ (10,526,479)	\$ (1,849,871)	\$ (12,376,350)							
IS-T	\$ (6,514,117)	\$ (1,144,758)	\$ (7,658,875)							
LP-6	\$ (1,208,087)	\$ (212,303)	\$ (1,420,390)							
ISA	\$ (1,397,162)	\$ (245,530)	\$ (1,642,692)							
LPEP	\$ (236,841)	\$ (41,621)	\$ (278,462)							
LP5-S	\$ (21,893)	\$ (3,847)	\$ (25,740)							
Total	\$ (19,902,588)	\$ (3,497,581)	\$ (23,400,169)	2,532,894	(0.135)	5,645,994	(0.171)	5,680,499	(0.170)	
Total	\$ -	\$ -	\$ -	15,354,135		38,051,048		38,527,650		

Appendix C
PPL ELECTRIC UTILITIES CORPORATION
COST ALLOCATION DETAILS - 12 MONTHS ENDED 12/31/2004
2004 COMPLIANCE FILING - PROPOSED REVISION - REMAND
\$1,000

	<u>Pa</u>	<u>Jurisdic</u>														
	<u>Distribution</u>	<u>RS</u>	<u>RTS</u>	<u>GS-1</u>	<u>GS-3</u>	<u>LP-4</u>	<u>ISP</u>	<u>LP-5</u>	<u>IST</u>	<u>LP-6</u>	<u>LPEP</u>	<u>ISA</u>	<u>GH</u>	<u>SLUAL</u>	<u>L5-S</u>	
2004 Compliance Filing:																
Revenue Change (1)	135,826	67,870	469	18,398	35,957	8,982	321	1	(468)	(81)	76	0	2,487	1,773	39	
Storm Expense Refund	(1,195)	(845)	(23)	(119)	(130)	(30)	(1)	(1)	(1)	0	(1)	0	(10)	(34)	0	
Settlement Adjustment	0	10,307	312	(2,497)	(6,028)	(1,388)	(40)	(555)	(200)	(111)	0	0	(786)	1,000	(15)	
Net Increase	134,631	77,332	759	15,782	29,799	7,565	280	(555)	(669)	(192)	75	0	1,691	2,739	25	
Target Adjustment	(1,195)	9,462	289	(2,616)	(6,158)	(1,418)	(41)	(556)	(201)	(111)	(1)	0	(796)	966	(15)	
Final Adjustment (2)	(1,214)	9,468	290	(2,608)	(6,189)	(1,422)	(40)	(555)	(202)	(111)	0	0	(795)	966	(15)	
Total 2004 Revenue Change (3)	134,612	77,338	759	15,790	29,767	7,560	280	(553)	(670)	(192)	76	0	1,692	2,739	24	
Pct Increase	27.17%	26.31%	21.61%	25.69%	35.36%	34.56%	15.94%	-31.17%	-39.02%	-67.84%	24.20%	0.00%	27.19%	15.47%	66.67%	
Adjusted Return	154,845	70,317	(1,276)	26,156	41,789	10,370	687	270	292	18	116	290	2,852	2,940	24	
Rate Base	1,836,963	1,188,218	43,171	177,572	270,794	67,662	4,238	1,973	751	134	975	264	20,754	60,291	166	
Adjusted Rate of Return	8.43%	5.92%	-2.96%	14.73%	15.43%	15.33%	16.21%	13.68%	38.88%	13.43%	11.90%	109.85%	13.74%	4.88%	14.45%	
Class Rate in % of System Total	100.00%	70.23%	-35.11%	174.73%	183.04%	181.85%	192.29%	162.28%	461.21%	159.31%	141.16%	1303.08%	162.99%	57.89%	171.53%	
Percent Change in Present Revenues:																
Pct Change - Distribution 2007 Revenues	-0.19%	2.51%	7.83%	-3.45%	-5.33%	-4.65%	-2.20%	-32.29%	-27.38%	-79.86%	0.00%	0.00%	-11.18%	5.78%	-33.87%	
Pct Change - Total Bill 2007 Revenues	-0.04%	0.73%	1.09%	-1.10%	-0.83%	-0.36%	-0.20%	-0.28%	-0.22%	-0.44%	0.00%	0.00%	-2.28%	4.06%	-1.39%	

Notes:

- (1) Excludes annualization adjustment.
- (2) Difference from target adjustment due to rounding in design of rates.
- (3) Appendix D, Col 13.

Appendix D - Distribution Only
PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping
Remand Settlement June 1, 2007
Distribution Redesign and Hurricane Isabel Refund

Line Number	Rate Schedule	2003 Distribution Present Rate Revenue	2003 Distribution EDI/IDI Credits	2004 Proposed Distribution Rate Revenue Remand	Distribution Revenue Change Remand	Distribution Percent Change Remand	2004 Distribution Rate Revenue Compliance Filing	Distribution Revenue Change Compliance Filing
1	RS	\$ 293,799,928	\$ -	\$ 371,107,267	\$ 77,307,339	26.31%	\$ 361,643,286	\$ 67,843,358
2	RTS	\$ 3,513,158	\$ -	\$ 4,272,286	\$ 759,128	21.61%	\$ 3,982,395	\$ 469,237
3	RTD	\$ 120,189	\$ -	\$ 151,264	\$ 31,075	25.86%	\$ 147,186	\$ 26,997
4	GS-1	\$ 61,238,261	\$ -	\$ 76,980,260	\$ 15,741,999	25.71%	\$ 79,588,626	\$ 18,350,365
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 113,884,208	\$ 29,756,752	35.37%	\$ 120,073,486	\$ 35,946,030
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 29,204,499	\$ 7,560,483	34.93%	\$ 30,626,130	\$ 8,982,114
7	IS-P	\$ 1,741,446	\$ -	\$ 2,021,732	\$ 280,286	16.10%	\$ 2,062,180	\$ 320,734
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 1,053,461	\$ (553,292)	-34.44%	\$ 1,608,153	\$ 1,400
9	IS-T	\$ 1,454,841	\$ -	\$ 784,722	\$ (670,119)	-46.06%	\$ 987,072	\$ (467,769)
10	LP-6	\$ 283,081	\$ -	\$ 91,158	\$ (191,923)	-67.80%	\$ 202,385	\$ (80,696)
11	LPEP	\$ 313,191	\$ -	\$ 389,452	\$ 76,261	24.35%	\$ 389,452	\$ 76,261
12	ISA	\$ 649,289	\$ -	\$ 649,289	\$ 0	0.00%	\$ 649,289	\$ -
13	IS-1	\$ 55,282	\$ -	\$ 65,991	\$ 10,710	19.37%	\$ 65,991	\$ 10,710
14	BL	\$ 221,858	\$ -	\$ 269,796	\$ 47,938	21.61%	\$ 269,796	\$ 47,938
15	SA	\$ 3,156,644	\$ -	\$ 3,642,723	\$ 486,079	15.40%	\$ 3,471,308	\$ 314,664
16	SM	\$ 725,304	\$ -	\$ 834,596	\$ 109,292	15.07%	\$ 796,054	\$ 70,750
17	SHS	\$ 13,050,549	\$ -	\$ 15,130,415	\$ 2,079,865	15.94%	\$ 14,396,949	\$ 1,346,399
18	SE	\$ 734,049	\$ -	\$ 791,394	\$ 57,345	7.81%	\$ 771,176	\$ 37,127
19	TS	\$ 22,332	\$ -	\$ 26,577	\$ 4,245	19.01%	\$ 25,080	\$ 2,748
20	SI-1	\$ 15,958	\$ -	\$ 18,396	\$ 2,438	15.28%	\$ 17,536	\$ 1,578
21	GH-1	\$ 5,066,082	\$ -	\$ 6,450,912	\$ 1,384,830	27.34%	\$ 7,102,228	\$ 2,036,146
22	GH-2	\$ 1,155,897	\$ -	\$ 1,462,873	\$ 306,977	26.56%	\$ 1,606,370	\$ 450,474
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 60,633	\$ 24,178	66.32%	\$ 75,873	\$ 39,418
24	PRS	\$ 685,837	\$ -	\$ 685,837	\$ (0)	0.00%	\$ 685,837	\$ -
25	Rate Revenue	\$ 497,467,645	\$ (2,049,786)	\$ 630,029,743	\$ 134,611,885	27.17%	\$ 631,243,840	\$ 135,825,982
26								
27	Annualization Adjustment				\$ 1,281,809			\$ 1,259,486
28								
29	Total PUC Tariff Revenue Change				\$ 135,893,694			\$ 137,085,467

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Budget
Remand Settlement June 1, 2007
Distribution Redesign Only

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue 2004	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) (Appendix E) 1.16%	Total Revenue
1	RS	1,151,636	12,894,588,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,067,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$ -	\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811	\$ -	\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$ -	\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,648,401	\$ 2,478,321	\$ 218,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,692,623	\$ 844,279,106	\$ 7,473,638	\$ 651,752,743
6	LP-4	862	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,722	\$ 3,768,814	\$ 328,666,536
7	IS-P	32	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
8	LP-5	91	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 164,687,580	\$ 1,910,376	\$ 166,597,956
9	IS-T	30	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,610	\$ 928,135	\$ 80,939,745
10	LP-6	4	511,847,000	\$ 279,835	\$ -	\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600	\$ -	\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
12	ISA	0	142,853,548	\$ 641,843	\$ -	\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,983,938	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648	\$ -	\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314	\$ -	\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,866	\$ 958,856	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899	\$ -	\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,632	\$ -	\$ 62,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	Si-1	3	95,000	\$ 15,775	\$ -	\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	14	131,564,946	\$ 677,973	\$ -	\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,887	\$ 6,360,050	\$ 73,777	\$ 6,433,827
25	Rate Revenue	1,330,588	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26	Annualization Adjustment		0	0	0	0	0	0	0	0	0	0
27	Total PUC Tariff Revenue		36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
30	Other Electric Revenues											
31	Late Payment			\$ 7,360,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000
32	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000
34	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
35	Total Other			\$ 25,151,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971
36	Total Operating Revenue		\$ 36,689,129,000	\$ 516,863,906	\$ (2,049,786)	\$ 156,202,550	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,683,422,333	\$ 30,728,961	\$ 2,714,151,294

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, With Annualization Revenues
Remand Settlement June 1, 2007
Distribution Redesign Only

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue 2004	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue (Appendix E)	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
					(Note 1)							
1	RS	1,151,636	12,894,588,000	\$ 290,356,394		\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,067,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873		\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811		\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043		\$ 11,684,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,648,401	\$ 2,478,321	\$ 216,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,692,623	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
*6	LP-4	862	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,722	\$ 3,768,814	\$ 328,666,536
*7	IS-P	32	410,790,428	\$ 1,721,477		\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 166,597,958
*8	LP-5	91	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 164,687,580	\$ 1,910,376	\$ 166,597,958
*9	IS-T	30	1,972,981,237	\$ 1,438,158		\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,610	\$ 928,135	\$ 80,939,745
10	LP-6	4	511,847,000	\$ 279,835		\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600		\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
*12	ISA	0	142,853,548	\$ 641,843		\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,983,938	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648		\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314		\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447		\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987		\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,866	\$ 958,856	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899		\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,632		\$ 62,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076		\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775		\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989		\$ 1,480,301	\$ 614,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642		\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037		\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	14	131,564,946	\$ 677,973		\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,887	\$ 6,360,050	\$ 73,777	\$ 6,433,827
25	Rate Revenue	1,330,588	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		115,906,991	\$ 4,128,235		\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28												
29	Total PUC Tariff Revenue		36,805,035,991	\$ 495,840,396	\$ (2,049,786)	\$ 141,174,191	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,655,096,149	\$ 30,728,961	\$ 2,685,825,110
30												
31	Other Electric Revenues											
32	Late Payment			\$ 7,360,745		\$ 114,255				\$ 7,475,000		\$ 7,475,000
33	Misc. Revenue			\$ -		\$ -				\$ -		\$ -
34	Rent			\$ 16,906,000		\$ -				\$ 16,906,000		\$ 16,906,000
35	Other			\$ 885,000		\$ 15,607,971				\$ 16,492,971		\$ 16,492,971
36	Total Other			\$ 25,151,745		\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971
37												
38	Total Operating Revenue			\$ 520,992,141	\$ (2,049,786)	\$ 156,896,417	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,695,970,120	\$ 30,728,961	\$ 2,726,699,081

Note 1: Col 6, page 2

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In
Remand Settlement June 1, 2007
Distribution Redesign Only

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue 2004	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		0.0% (Note 7)	(Appendix E)
1	RS	\$ 293,799,928	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,080,350,133	\$ -	\$ 1,080,350,133
2	RTS	\$ 3,513,158	\$ -	\$ 481,038	\$ 546,263	\$ 3,164,277	\$ 15,847,311	\$ 23,552,047	\$ -	\$ 23,552,047
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490
4	GS-1	\$ 61,238,261	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,671,751	\$ 216,126,722	\$ -	\$ 216,126,722
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 38,388,926	\$ 26,199,364	\$ 96,684,740	\$ 406,352,257	\$ 651,752,743	\$ -	\$ 651,752,743
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 328,666,536	\$ -	\$ 328,666,536
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,980	\$ 61,432	\$ 3,312,885	\$ 13,610,867	\$ 20,223,610	\$ -	\$ 20,223,610
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 9,699,289	\$ 8,483,010	\$ 28,386,003	\$ 118,422,900	\$ 166,597,956	\$ -	\$ 166,597,956
9	IS-T	\$ 1,454,841	\$ -	\$ 7,066,120	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,745	\$ -	\$ 80,939,745
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,519,862	\$ -	\$ 28,519,862
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,679	\$ -	\$ 4,690,679
12	ISA	\$ 649,289	\$ -	\$ 367,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,552	\$ 5,597,112	\$ -	\$ 5,597,112
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 60,261	\$ 51,252	\$ 148,538	\$ -	\$ 148,538
14	BL	\$ 221,858	\$ -	\$ 37,316	\$ 18,786	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797
15	SA	\$ 3,156,644	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,260,246	\$ -	\$ 4,260,246
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 969,979	\$ -	\$ 969,979
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 17,598,908	\$ -	\$ 17,598,908
18	SE	\$ 734,049	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 38,155	\$ 922,307	\$ -	\$ 922,307
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160
21	GH-1	\$ 5,066,082	\$ -	\$ 1,497,472	\$ 622,064	\$ 6,948,828	\$ 13,540,005	\$ 27,674,451	\$ -	\$ 27,674,451
22	GH-2	\$ 1,155,897	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,625	\$ 2,977,254	\$ 6,072,781	\$ -	\$ 6,072,781
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,138	\$ 6,433,827	\$ -	\$ 6,433,827
25	Rate Revenue	\$ 497,467,645	\$ (2,049,786)	\$ 142,109,896	\$ 85,014,452	\$ 380,169,813	\$ 1,570,565,304	\$ 2,673,277,323	\$ -	\$ 2,673,277,323
26										
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28										
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 142,803,763	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,685,825,110	\$ -	\$ 2,685,825,110
30										
31	Other Electric Revenues									
32	Late Payment	\$ 7,360,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
36	Total Other	\$ 25,151,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971
37										
38	Total Operating Revenue	\$ 526,747,624	\$ (2,049,786)	\$ 158,525,989	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,726,699,081	\$ -	\$ 2,726,699,081

Note 1: Col 5, page 3 x 1.0116
 Note 2: Col 6, page 2
 Note 3: Col 7, page 3 x 1.0116
 Note 4: Col 8, page 3 x 1.0116
 Note 5: Col 9, page 3 x 1.0116
 Note 6: Col 10, page 3 x 1.0116
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In, No Shopping
Remand Settlement June 1, 2007
Distribution Redesign Only

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue 2004	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue		Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		0.0% (Note 7)	(Appendix E)		(Note 8)
1	RS	\$ 293,799,928	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,031,009	\$ 1,081,597,743	\$ -	\$ 1,081,597,743	\$ -	0.2%
2	RTS	\$ 3,513,158	\$ -	\$ 481,520	\$ 546,263	\$ 3,184,277	\$ 15,863,174	\$ 23,588,392	\$ -	\$ 23,588,392	\$ -	0.1%
3	RTD	\$ 120,189	\$ -	\$ 20,184	\$ 13,245	\$ 82,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490	\$ -	0.0%
4	GS-1	\$ 81,238,281	\$ -	\$ 11,919,090	\$ 8,924,274	\$ 25,492,537	\$ 111,789,848	\$ 217,383,810	\$ -	\$ 217,383,810	\$ -	1.0%
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 40,839,283	\$ 28,199,384	\$ 96,884,740	\$ 432,289,636	\$ 880,140,479	\$ -	\$ 880,140,479	\$ (812,401)	6.0%
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 238,905,878	\$ 348,739,158	\$ -	\$ 348,739,158	\$ (1,287,781)	7.0%
7	IS-P	\$ 1,741,448	\$ -	\$ 1,499,980	\$ 81,432	\$ -	\$ 13,810,887	\$ 20,223,610	\$ -	\$ 20,223,610	\$ -	0.0%
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 10,209,777	\$ 8,483,010	\$ 28,386,003	\$ 124,855,685	\$ 173,341,229	\$ -	\$ 173,341,229	\$ (153,033)	5.0%
9	IS-T	\$ 1,454,841	\$ -	\$ 7,086,120	\$ -	\$ (1,187,754)	\$ 15,303,593	\$ 58,282,945	\$ -	\$ 80,939,745	\$ -	0.0%
10	LP-8	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,879	\$ 28,519,862	\$ -	\$ 28,519,862	\$ -	0.0%
11	LPEP	\$ 313,191	\$ -	\$ 38,803	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,890,679	\$ -	\$ 4,890,679	\$ -	0.0%
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ -	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,552	\$ 5,597,112	\$ 5,597,112	\$ -	0.0%
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,194)	\$ 80,281	\$ 51,252	\$ 148,538	\$ -	\$ 148,538	\$ -	0.0%
14	BL	\$ 221,658	\$ -	\$ 37,318	\$ 18,798	\$ 99,228	\$ 211,809	\$ 558,797	\$ -	\$ 558,797	\$ -	0.0%
15	SA	\$ 3,158,944	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,280,248	\$ -	\$ 4,280,248	\$ -	0.0%
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,805)	\$ 73,226	\$ 189,813	\$ 989,979	\$ -	\$ 989,979	\$ -	0.0%
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 838,480	\$ 3,827,517	\$ 17,598,908	\$ -	\$ 17,598,908	\$ -	0.0%
18	SE	\$ 734,049	\$ -	\$ 82,971	\$ -	\$ 87,259	\$ 38,231	\$ 922,509	\$ -	\$ 922,509	\$ -	0.2%
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393	\$ -	0.0%
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,084	\$ 3,809	\$ 21,160	\$ -	\$ 21,160	\$ -	0.0%
21	GH-1	\$ 5,066,082	\$ -	\$ 1,586,306	\$ 622,084	\$ 6,948,828	\$ 14,343,226	\$ 28,566,505	\$ -	\$ 28,566,505	\$ -	5.0%
22	GH-2	\$ 1,155,897	\$ -	\$ 341,887	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 6,106,273	\$ -	\$ 6,106,273	\$ -	1.0%
23	Standby(LPS-S)	\$ 38,455	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301	\$ -	0.0%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,803,138	\$ 6,433,827	\$ -	\$ 6,433,827	\$ -	0.0%
25	Rate Revenue	\$ 497,467,645	\$ (2,049,786)	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,729,907,741	\$ -	\$ 2,729,907,741	\$ -	
26												
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 680,596	\$ (182,348)	\$ 1,386,463	\$ 6,175,293	\$ 12,178,239	\$ -	\$ 12,178,239	\$ (2,033,188)	
28												
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 147,550,944	\$ 84,832,104	\$ 381,556,276	\$ 1,628,610,562	\$ 2,742,085,980	\$ -	\$ 2,742,085,980	\$ -	
30												
31	Other Electric Revenues											
32	Late Payment	\$ 7,380,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000	\$ -	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34	Rent	\$ 18,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,908,000	\$ -	\$ 18,908,000	\$ -	
35	Other	\$ 885,000	\$ -	\$ 15,807,971	\$ -	\$ -	\$ -	\$ 18,492,971	\$ -	\$ 18,492,971	\$ -	
36	Total Other	\$ 25,151,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971	\$ -	
37												
38	Total Operating Revenue	\$ 526,747,624	\$ (2,049,786)	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,782,959,951	\$ -	\$ 2,782,959,951	\$ (2,033,188)	

Note 1: Col 3, page 4
 Note 2: Col 6, page 2
 Note 3: Col 5, page 4 / (1-Col 12)
 Note 4: Col 6, page 4
 Note 5: Col 7, page 4
 Note 6: Col 8, page 4 / (1-Col 12)
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8
 Note 8: Percent customer shopping usage.

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Present 2004 Transmission Revenues
Remand Settlement June 1, 2007
Distribution Redesign Only

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution EDI/IDI Credit	Present Transmission Rate Revenue 2004	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change	Shopping Factor	
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)			(Appendix E) Page 7, (3)	(Note 6)	(Note 7)	(Note 9)	
1	RS	\$ 371,107,267	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,631,069	\$ 1,158,905,082	\$ -	\$ 1,158,915,898	\$ 77,318,155	7.15%	0.2%	
2	RTS	\$ 4,272,288	\$ -	\$ 481,520	\$ 548,263	\$ 3,184,277	\$ 15,863,174	\$ 24,327,518	\$ -	\$ 24,327,518	\$ 750,128	3.22%	0.1%	
3	RTD	\$ 151,264	\$ -	\$ 20,194	\$ 13,245	\$ 82,978	\$ 203,884	\$ 451,585	\$ -	\$ 451,585	\$ 31,075	7.30%	0.0%	
4	GS-1	\$ 78,980,280	\$ -	\$ 11,919,090	\$ 6,924,274	\$ 25,492,537	\$ 111,789,848	\$ 233,105,806	\$ -	\$ 233,105,806	\$ 15,741,999	7.24%	1.0%	
5	GS-3	\$ 113,884,208	\$ -	\$ 40,839,283	\$ 26,199,364	\$ 96,884,740	\$ 432,288,636	\$ 709,897,231	\$ -	\$ 709,897,231	\$ 29,758,752	4.38%	6.0%	
6	LP-4	\$ 29,204,499	\$ -	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 238,905,878	\$ 354,299,638	\$ -	\$ 354,299,638	\$ 7,500,483	2.18%	7.0%	
7	IS-P	\$ 2,021,732	\$ -	\$ 1,496,980	\$ 81,432	\$ 3,312,865	\$ 13,610,887	\$ 20,503,898	\$ -	\$ 20,503,898	\$ 280,288	1.39%	0.0%	
8	LP-5	\$ 1,053,481	\$ -	\$ 10,209,777	\$ 8,483,010	\$ 28,386,003	\$ 124,655,685	\$ 172,787,937	\$ -	\$ 172,787,937	\$ (553,262)	-0.32%	5.0%	
9	IS-T	\$ 784,722	\$ -	\$ 7,068,120	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,269,826	\$ -	\$ 80,269,826	\$ (670,119)	-0.83%	0.0%	
10	LP-6	\$ 91,158	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,621	\$ 20,287,879	\$ 28,327,939	\$ -	\$ 28,327,939	\$ (191,923)	-0.67%	0.0%	
11	LPEP	\$ 389,452	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,768,940	\$ -	\$ 4,768,940	\$ 78,261	1.63%	0.0%	
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,552	\$ 5,597,112	\$ -	\$ 5,597,112	\$ -	0.00%	0.0%	
13	IS-1	\$ 65,991	\$ -	\$ 9,908	\$ (28,104)	\$ 60,261	\$ 51,252	\$ 159,248	\$ -	\$ 159,248	\$ 10,710	7.21%	0.0%	
14	BL	\$ 268,798	\$ -	\$ 37,318	\$ 18,786	\$ 89,228	\$ 211,809	\$ 606,735	\$ -	\$ 606,735	\$ 47,938	6.58%	0.0%	
15	SA	\$ 3,642,723	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,746,325	\$ -	\$ 4,746,325	\$ 468,079	11.41%	0.0%	
16	SM	\$ 834,596	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 1,079,271	\$ -	\$ 1,079,271	\$ 109,292	11.27%	0.0%	
17	SHS	\$ 15,130,415	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,827,517	\$ 19,878,774	\$ -	\$ 19,878,774	\$ 2,079,865	11.82%	0.0%	
18	SE	\$ 791,394	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 979,854	\$ -	\$ 979,854	\$ 57,345	6.22%	0.2%	
19	TS	\$ 26,577	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 45,638	\$ -	\$ 45,638	\$ 4,245	10.26%	0.0%	
20	SI-1	\$ 18,396	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,598	\$ -	\$ 23,598	\$ 2,438	11.52%	0.0%	
21	GH-1	\$ 6,450,912	\$ -	\$ 1,586,306	\$ 622,064	\$ 6,948,828	\$ 14,343,228	\$ 29,951,338	\$ -	\$ 29,951,338	\$ 1,384,830	4.85%	5.6%	
22	GH-2	\$ 1,462,873	\$ -	\$ 341,867	\$ 84,558	\$ 1,510,625	\$ 3,007,327	\$ 6,413,250	\$ -	\$ 6,413,250	\$ 308,077	5.03%	1.0%	
23	Standby(LPS-S)	\$ 60,633	\$ -	\$ 21,600	\$ (68,212)	\$ 275,784	\$ 871,895	\$ 1,161,479	\$ -	\$ 1,161,479	\$ 24,178	2.13%	0.0%	
24	PRS	\$ 685,837	\$ -	\$ 80,274	\$ 8,458	\$ 76,110	\$ 5,603,138	\$ 6,433,827	\$ -	\$ 6,433,827	\$ -	0.00%	0.0%	
25	Rate Revenue	\$ 630,029,743	\$ -	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,864,519,626	\$ -	\$ 2,864,519,626	\$ 134,811,885	4.93%		
26														
27	Annualization Adjustment	\$ 5,410,944	\$ -	\$ 660,598	\$ (182,348)	\$ 1,396,463	\$ 6,175,293	\$ 13,460,048	\$ -	\$ 13,460,048	\$ 1,281,809	10.53%		
28														
29	Total PUC Tariff Revenue	\$ 635,439,787	\$ -	\$ 147,530,944	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,877,979,674	\$ -	\$ 2,877,979,674	\$ 135,893,694	5.07%		
30														
31	Other Electric Revenues													
32	Late Payment	\$ 7,360,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000	\$ -	0.00%		
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%		
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000	\$ -	0.00%		
35	Other	\$ 885,000	\$ -	\$ 15,807,971	\$ -	\$ -	\$ -	\$ 18,492,971	\$ -	\$ 18,492,971	\$ -	0.00%		
36	Total Other	\$ 25,151,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971	\$ -	0.00%		
37														
38	Total Operating Revenue	\$ 660,591,532	\$ -	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,918,853,645	\$ -	\$ 2,918,853,645	\$ 135,893,694	4.88%		

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 5
 Note 3: Col 6, page 5
 Note 4: Col 7, page 5
 Note 5: Col 8, page 5
 Note 6: Col 11 - Col 11, page 5
 Note 7: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Proposed 2004 Transmission Revenues
Remand Settlement June 1, 2007
Distribution Redesign Only

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue 2004	Proposed Transmission Rate Revenue 2004	Change in Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change
						(7)-(6)		
						(See Proofs Appendix E)		
1	RS	\$ 1,158,915,898	\$ 48,173,825	\$ 72,725,476	\$ 23,551,651	\$ 1,182,487,549	\$ 100,869,808	9.33%
2	RTS	\$ 24,327,519	\$ 481,520	\$ 2,255,994	\$ 1,774,475	\$ 26,101,994	\$ 2,533,602	10.75%
3	RTD	\$ 451,585	\$ 20,194	\$ 29,864	\$ 9,670	\$ 481,235	\$ 40,745	9.09%
4	GS-1	\$ 233,105,809	\$ 11,919,090	\$ 11,436,031	\$ (483,060)	\$ 232,622,749	\$ 15,258,839	7.02%
5	GS-3	\$ 709,897,231	\$ 40,839,283	\$ 49,238,413	\$ 8,399,129	\$ 718,296,360	\$ 38,155,881	5.61%
6	LP-4	\$ 354,290,838	\$ 21,274,405	\$ 31,224,249	\$ 9,949,845	\$ 364,249,483	\$ 17,510,327	5.06%
7	IS-P	\$ 20,503,896	\$ 1,498,980	\$ 2,318,858	\$ 819,878	\$ 21,323,774	\$ 1,100,164	5.44%
8	LP-5	\$ 172,787,937	\$ 10,209,777	\$ 18,884,784	\$ 8,674,988	\$ 181,262,923	\$ 7,821,894	4.57%
9	IS-T	\$ 80,288,826	\$ 7,068,120	\$ 11,127,814	\$ 4,061,494	\$ 84,331,120	\$ 3,391,375	4.19%
10	LP-6	\$ 28,327,939	\$ 1,574,063	\$ 2,886,817	\$ 1,312,754	\$ 29,640,693	\$ 1,120,831	3.93%
11	LPEP	\$ 4,788,940	\$ 38,803	\$ 406,080	\$ 367,477	\$ 5,134,417	\$ 443,738	9.48%
12	ISA	\$ 5,597,112	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,112	\$ -	0.00%
13	IS-1	\$ 158,248	\$ 9,908	\$ 11,857	\$ 2,049	\$ 181,297	\$ 12,759	8.59%
14	BL	\$ 906,736	\$ 37,316	\$ 35,870	\$ (1,446)	\$ 805,289	\$ 46,492	8.32%
15	SA	\$ 4,748,325	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,797,115	\$ 536,889	12.00%
16	SM	\$ 1,079,271	\$ 16,241	\$ 28,911	\$ 12,669	\$ 1,091,940	\$ 121,961	12.57%
17	SHS	\$ 19,878,774	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,833,403	\$ 2,234,495	12.70%
18	SE	\$ 979,854	\$ 62,971	\$ 111,102	\$ 48,132	\$ 1,027,986	\$ 105,477	11.43%
19	TS	\$ 45,638	\$ 1,132	\$ 1,991	\$ 859	\$ 46,497	\$ 5,104	12.33%
20	SI-1	\$ 23,598	\$ 302	\$ 530	\$ 233	\$ 23,831	\$ 2,671	12.62%
21	GH-1	\$ 29,951,338	\$ 1,588,308	\$ 1,918,322	\$ 332,016	\$ 30,283,352	\$ 1,716,847	6.01%
22	GH-2	\$ 6,413,250	\$ 341,887	\$ 411,847	\$ 69,780	\$ 6,483,030	\$ 378,757	6.17%
23	Standby(LPS-S)	\$ 1,181,479	\$ 21,600	\$ 39,815	\$ 18,016	\$ 1,179,495	\$ 42,194	3.71%
24	PRS	\$ 6,433,827	\$ 80,274	\$ 80,274	\$ -	\$ 6,433,827	\$ -	0.00%
25	Rate Revenue	\$ 2,864,519,626	\$ 146,870,348	\$ 205,796,377	\$ 58,926,029	\$ 2,923,445,655	\$ 193,537,914	7.09%
26								
27	Annualization Adjustment	\$ 13,460,048	\$ 660,598	\$ 716,574	\$ 55,977	\$ 13,516,025	\$ 1,337,788	10.99%
28								
29	Total PUC Tariff Revenue	\$ 2,877,979,674	\$ 147,530,944	\$ 206,512,950	\$ 58,982,006	\$ 2,936,961,680	\$ 194,875,700	7.27%
30								
31	Other Electric Revenues							
32	Late Payment	\$ 7,475,000	\$ 114,255	\$ 114,255	\$ -	\$ 7,475,000	\$ -	0.00%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 18,906,000	\$ -	\$ -	\$ -	\$ 18,906,000	\$ -	0.00%
35	Other	\$ 16,492,971	\$ 15,807,971	\$ 15,807,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 40,873,971	\$ 15,722,226	\$ 15,722,226	\$ -	\$ 40,873,971	\$ -	0.00%
37								
38	Total Operating Revenue	\$ 2,918,853,645	\$ 163,253,170	\$ 222,235,176	\$ 58,982,006	\$ 2,977,835,651	\$ 194,875,700	7.00%

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,903,449,690	\$0.00381	\$49,162,143
Distribution			
Total Bills	13,659,368	\$6.55	\$89,468,860
First 200 KWH	2,583,075,767	\$0.01817	\$46,934,487
Next 600 KWH	5,387,295,201	\$0.01612	\$86,843,199
Excess KWH	4,933,078,722	\$0.01489	\$73,453,542
Subtotal	12,903,449,690		\$296,700,088
Energy & Capacity			
First 200 KWH	2,583,075,767	\$0.05083	\$131,297,741
Next 600 KWH	5,387,295,201	\$0.04465	\$240,542,731
Excess KWH	4,933,078,722	\$0.04096	\$202,058,904
Subtotal	12,903,449,690		\$573,899,376
Competitive Transition Charge			
First 200 KWH	2,583,075,767	\$0.00250	\$6,457,689
Next 600 KWH	5,387,295,201	\$0.00222	\$11,959,795
Excess KWH	4,933,078,722	\$0.00204	\$10,063,481
Subtotal	12,903,449,690		\$28,480,965
Intangible Transition Charge			
First 200 KWH	2,583,075,767	\$0.01186	\$30,635,279
Next 600 KWH	5,387,295,201	\$0.01051	\$56,620,473
Excess KWH	4,933,078,722	\$0.00971	\$47,900,194
Subtotal	12,903,449,690		\$135,155,946
RWO			\$52,253
RW1			\$236,717
Total Rate Revenue			<u>\$1,083,677,488</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,903,449,690	\$0.00564	\$72,775,456
Distribution			
Total Bills	13,659,368	\$8.00	\$109,274,944
First 200 KWH	2,583,075,767	\$0.02275	\$58,764,974
Next 600 KWH	5,387,295,201	\$0.02057	\$110,816,662
Excess KWH	4,933,078,722	\$0.01931	\$95,257,750
Subtotal	12,903,449,690		\$374,114,330
Energy & Capacity			
First 200 KWH	2,583,075,767	\$0.05083	\$131,297,741
Next 600 KWH	5,387,295,201	\$0.04465	\$240,542,731
Excess KWH	4,933,078,722	\$0.04096	\$202,058,904
Subtotal	12,903,449,690		\$573,899,376
Competitive Transition Charge			
First 200 KWH	2,583,075,767	\$0.00250	\$6,457,689
Next 600 KWH	5,387,295,201	\$0.00222	\$11,959,795
Excess KWH	4,933,078,722	\$0.00204	\$10,063,481
Subtotal	12,903,449,690		\$28,480,965
Intangible Transition Charge			
First 200 KWH	2,583,075,767	\$0.01186	\$30,635,279
Next 600 KWH	5,387,295,201	\$0.01051	\$56,620,473
Excess KWH	4,933,078,722	\$0.00971	\$47,900,194
Subtotal	12,903,449,690		\$135,155,946
RWO			\$61,278
RW1			\$251,790
Total Rate Revenue			<u>\$1,184,739,141</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$1,184,739,141
Total from bill distributions Present Rates	\$1,083,677,488
Rate Change Amount	\$101,061,653
Percent	9.326%
2003 Rate revenue under Present Rates	\$1,081,444,437
Rate Change Percent	9.326%
Amount	\$100,855,508
2003 Projected Revenue under Proposed Rates	\$1,182,299,945
2004 Rate revenue under Present Rates	\$1,081,597,743
Rate Change Percent	9.326%
Amount	\$100,869,806
2004 Projected Revenue under Proposed Rates	\$1,182,467,549

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	813,813	\$0.00381	\$3,101
<u>Distribution</u>			
Total Bills	3,098	\$6.07	\$18,805
All KWH	813,813	\$0.01610	<u>\$13,102</u>
Subtotal	813,813		\$31,907
<u>Energy & Capacity</u>			
All KWH	813,813	\$0.00735	\$5,982
<u>Competitive Transition Charge</u>			
All KWH	813,813	\$0.00235	\$1,912
<u>Intangible Transition Charge</u>			
All KWH	813,813	\$0.01149	\$9,351
Total Rate Revenue			<u>\$52,253</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	813,813	\$0.00564	\$4,590
<u>Distribution</u>			
Total Bills	3,098	\$7.52	\$23,297
All KWH	813,813	\$0.01984	<u>\$16,146</u>
Subtotal			\$39,443
<u>Energy & Capacity</u>			
All KWH	813,813	\$0.00735	\$5,982
<u>Competitive Transition Charge</u>			
All KWH	813,813	\$0.00235	\$1,912
<u>Intangible Transition Charge</u>			
All KWH	813,813	\$0.01149	\$9,351
Total Rate Revenue			<u>\$61,278</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,860,429	\$0.00381	\$10,898
<u>Distribution</u>			
Total Bills	2,426	\$12.61	\$30,592
First 200 KWH	456,654	\$0.01817	\$8,297
Next 400 KWH	783,998	\$0.01610	\$12,622
Next 600 KWH	757,487	\$0.01612	\$12,211
Excess KWH	862,290	\$0.01489	\$12,839
Subtotal	2,860,429		\$76,561
<u>Energy & Capacity</u>			
First 200 KWH	456,654	\$0.05083	\$23,212
Next 400 KWH	783,998	\$0.01240	\$9,722
Next 600 KWH	757,487	\$0.04465	\$33,822
Excess KWH	862,290	\$0.04096	\$35,319
Subtotal	2,860,429		\$102,075
<u>Competitive Transition Charge</u>			
First 200 KWH	456,654	\$0.00250	\$1,142
Next 400 KWH	783,998	\$0.00235	\$1,842
Next 600 KWH	757,487	\$0.00222	\$1,682
Excess KWH	862,290	\$0.00204	\$1,759
Subtotal	2,860,429		\$6,425
<u>Intangible Transition Charge</u>			
First 200 KWH	456,654	\$0.01186	\$5,416
Next 400 KWH	783,998	\$0.01149	\$9,008
Next 600 KWH	757,487	\$0.01051	\$7,961
Excess KWH	862,290	\$0.00971	\$8,373
Subtotal	2,860,429		\$30,758
Total Rate Revenue			\$226,717
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,860,429	\$0.00564	\$16,133
<u>Distribution</u>			
Total Bills	2,426	\$15.52	\$37,652
First 200 KWH	456,654	\$0.02275	\$10,389
Next 400 KWH	783,998	\$0.02057	\$16,127
Next 600 KWH	757,487	\$0.02057	\$15,582
Excess KWH	862,290	\$0.01931	\$16,651
Subtotal	2,860,429		\$96,401
<u>Energy & Capacity</u>			
First 200 KWH	456,654	\$0.05083	\$23,212
Next 400 KWH	783,998	\$0.01240	\$9,722
Next 600 KWH	757,487	\$0.04465	\$33,822
Excess KWH	862,290	\$0.04096	\$35,319
Subtotal	2,860,429		\$102,075
<u>Competitive Transition Charge</u>			
First 200 KWH	456,654	\$0.00250	\$1,142
Next 400 KWH	783,998	\$0.00235	\$1,842
Next 600 KWH	757,487	\$0.00222	\$1,682
Excess KWH	862,290	\$0.00204	\$1,759
Subtotal	2,860,429		\$6,425
<u>Intangible Transition Charge</u>			
First 200 KWH	456,654	\$0.01186	\$5,415
Next 400 KWH	783,998	\$0.01149	\$9,008
Next 600 KWH	757,487	\$0.01051	\$7,961
Excess KWH	862,290	\$0.00971	\$8,372
Subtotal	2,860,429		\$30,756
Total Rate Revenue			\$251,790

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	403,419,499	\$0.00120	\$484,103
<u>Distribution</u>			
Total Bills	170,529	\$15.14	\$2,581,809
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$0.90	\$790,801
Subtotal			\$3,372,610
<u>Energy & Capacity</u>			
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$4.96	\$4,358,193
All KWH	403,419,499	\$0.02852	\$11,505,524
Subtotal			\$15,863,717
<u>Competitive Transition Charge</u>			
All KWH	403,419,499	\$0.00137	\$552,685
<u>Intangible Transition Charge</u>			
All KWH	403,419,499	\$0.00791	\$3,191,048
Total Rate Revenue			\$23,464,163
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	403,419,499	\$0.00564	\$2,275,286
<u>Distribution</u>			
Total Bills	170,529	\$16.59	\$2,829,076
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$1.452	\$1,275,826
Subtotal			\$4,104,902
<u>Energy & Capacity</u>			
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$4.96	\$4,358,193
All KWH	403,419,499	\$0.02852	\$11,505,524
Subtotal			\$15,863,717
<u>Competitive Transition Charge</u>			
All KWH	403,419,499	\$0.00137	\$552,685
<u>Intangible Transition Charge</u>			
All KWH	403,419,499	\$0.00791	\$3,191,048
Total Rate Revenue			\$25,987,638
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$25,987,638
Total from bill distributions Present Rates			\$23,464,163
Rate Change Amount			\$2,523,475
Percent			10.75%
2003 Rate revenue under Present Rates			\$23,375,314
Rate Change Percent			10.75%
Amount			\$2,512,846
2003 Projected Revenue under Proposed Rates			\$25,888,160
2004 Rate revenue under Present Rates			\$23,568,392
Rate Change Percent			10.75%
Amount			\$2,533,602
2004 Projected Revenue under Proposed Rates			\$26,101,994

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,236,126	\$0.00381	\$19,950
Distribution			
Total Bills	3,261	\$12.61	\$41,121
On-peak KWH	1,103,794	\$0.03088	\$34,085
Off-peak KWH	4,132,332	\$0.01005	\$41,530
Subtotal	5,236,126		\$116,736
Energy & Capacity			
On-peak KWH	1,103,794	\$0.08697	\$95,997
Off-peak KWH	4,132,332	\$0.02571	\$106,242
Subtotal	5,236,126		\$202,239
Competitive Transition Charge			
On-peak KWH	1,103,794	\$0.00535	\$5,905
Off-peak KWH	4,132,332	\$0.00174	\$7,190
Subtotal	5,236,126		\$13,095
Intangible Transition Charge			
On-peak KWH	1,103,794	\$0.02544	\$28,081
Off-peak KWH	4,132,332	\$0.00827	\$34,174
Subtotal	5,236,126		\$62,255
Total Rate Revenue			\$414,275
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,236,126	\$0.00564	\$29,532
Distribution			
Total Bills	3,261	\$15.96	\$52,046
On-peak KWH	1,103,794	\$0.04061	\$44,825
Off-peak KWH	4,132,332	\$0.01220	\$50,414
Subtotal	5,236,126		\$147,285
Energy & Capacity			
On-peak KWH	1,103,794	\$0.08697	\$95,997
Off-peak KWH	4,132,332	\$0.02571	\$106,242
Subtotal	5,236,126		\$202,239
Competitive Transition Charge			
On-peak KWH	1,103,794	\$0.00535	\$5,905
Off-peak KWH	4,132,332	\$0.00174	\$7,190
Subtotal	5,236,126		\$13,095
Intangible Transition Charge			
On-peak KWH	1,103,794	\$0.02544	\$28,081
Off-peak KWH	4,132,332	\$0.00827	\$34,174
Subtotal	5,236,126		\$62,255
Total Rate Revenue			\$454,406
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$454,406
Total from bill distributions Present Rates			\$414,275
Rate Change Amount			\$40,131
Percent			9.69%
2003 Rate revenue under Present Rates			\$414,664
Rate Change Percent			9.69%
Amount			\$40,181
2003 Projected Revenue under Proposed Rates			\$454,845
2004 Rate revenue under Present Rates			\$420,490
Rate Change Percent			9.69%
Amount			\$40,745
2004 Projected Revenue under Proposed Rates			\$461,235

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,854,198,162	\$0.00587	\$10,884,143
Distribution			
Total Bills	1,660,031	\$7.57	\$12,566,435
First 5 KW	8,300,156	\$0.00	\$0
Excess KW	5,291,251	\$1.88	\$9,947,552
First 150 Hours	1,266,581,146	\$0.01935	\$24,508,345
Excess KWH	587,617,016	\$0.01454	\$8,543,951
Subtotal	1,854,198,162		\$55,566,283
Energy and Capacity			
First 150 Hours	1,266,581,146	\$0.06026	\$76,324,180
Excess KWH	587,617,016	\$0.04382	\$25,749,378
Subtotal	1,854,198,162		\$102,073,558
Competitive Transition Charge			
First 150 Hours	1,266,581,146	\$0.00372	\$4,711,682
Excess KWH	587,617,016	\$0.00279	\$1,639,451
Subtotal	1,854,198,162		\$6,351,133
Intangible Transition Charge			
First 150 Hours	1,266,581,146	\$0.01367	\$17,314,164
Excess KWH	587,617,016	\$0.01027	\$6,034,827
Subtotal	1,854,198,162		\$23,348,991
T. O. D. Metering	10,465	\$15.14	\$158,440
Unmetered Credit	0	\$0.00000	\$0
G1V			\$1,846,325
G1C			\$277,832
Total Rate Revenue			\$200,506,705

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWII	1,854,198,162	\$0.00564	\$10,457,678
Distribution			
Total Bills	1,660,031	\$11.07	\$18,376,543
First 5 KW	8,300,156	\$0.00	\$0
Excess KW	5,291,251	\$2.28	\$12,064,052
First 150 Hours	1,266,581,146	\$0.02379	\$30,131,965
Excess KWH	587,617,016	\$0.01641	\$9,642,795
Subtotal	1,854,198,162		\$70,215,355
Energy and Capacity			
First 150 Hours	1,266,581,146	\$0.06026	\$76,324,180
Excess KWH	587,617,016	\$0.04382	\$25,749,378
Subtotal	1,854,198,162		\$102,073,558
Competitive Transition Charge			
First 150 Hours	1,266,581,146	\$0.00372	\$4,711,682
Excess KWH	587,617,016	\$0.00279	\$1,639,451
Subtotal	1,854,198,162		\$6,351,133
Intangible Transition Charge			
First 150 Hours	1,266,581,146	\$0.01367	\$17,314,164
Excess KWH	587,617,016	\$0.01027	\$6,034,827
Subtotal	1,854,198,162		\$23,348,991
T. O. D. Metering	10,465	\$14.50	\$151,743
Unmetered Credit	40,000	(\$5.88000)	(\$235,200)
G1V			\$2,011,321
G1C			\$207,091
Total Rate Revenue			\$214,581,670

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$214,581,670
Total from bill distributions Present Rates	\$200,506,705
Rate Change Amount	\$14,074,965
Percent	7.02%
2003 Rate revenue under Present Rates	\$202,375,355
Rate Change Percent	7.02%
Amount	\$14,206,750
2003 Projected Revenue under Proposed Rates	\$216,582,105
2004 Rate revenue under Present Rates	\$217,363,810
Rate Change Percent	7.02%
Amount	\$15,258,939
2004 Projected Revenue under Proposed Rates	\$232,622,749

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	24,300,762	\$0.00587	\$142,645
Distribution			
Total Bills	8,938	\$6.55	\$58,544
First 200 KWH	1,651,948	\$0.01817	\$30,016
Next 600 KWH	4,438,204	\$0.01612	\$71,544
Excess KWH	18,210,610	\$0.01489	\$271,156
Subtotal	24,300,762		\$431,260
Energy & Capacity			
First 200 KWH	1,651,948	\$0.04878	\$80,582
Next 600 KWH	4,438,204	\$0.04260	\$189,067
Excess KWH	18,210,610	\$0.03891	\$708,575
Subtotal	24,300,762		\$978,224
Competitive Transition Charge			
First 200 KWH	1,651,948	\$0.00250	\$4,130
Next 600 KWH	4,438,204	\$0.00222	\$9,853
Excess KWH	18,210,610	\$0.00204	\$37,150
Subtotal	24,300,762		\$51,133
Intangible Transition Charge			
First 200 KWH	1,651,948	\$0.01186	\$19,592
Next 600 KWH	4,438,204	\$0.01051	\$46,646
Excess KWH	18,210,610	\$0.00971	\$176,825
Subtotal	18,783,866		\$243,063
Total Rate Revenue			\$1,846,325
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	24,300,762	\$0.00564	\$137,056
Distribution			
Total Bills	8,938	\$8.00	\$71,504
First 200 KWH	1,651,948	\$0.02275	\$37,582
Next 600 KWH	4,438,204	\$0.02057	\$91,294
Excess KWH	18,210,610	\$0.01931	\$351,647
Subtotal	24,300,762		\$552,027
Energy & Capacity			
First 200 KWH	1,651,948	\$0.05083	\$83,969
Next 600 KWH	4,438,204	\$0.04465	\$198,166
Excess KWH	18,210,610	\$0.04096	\$745,907
Subtotal	24,300,762		\$1,028,042
Competitive Transition Charge			
First 200 KWH	1,651,948	\$0.00250	\$4,130
Next 600 KWH	4,438,204	\$0.00222	\$9,853
Excess KWH	18,210,610	\$0.00204	\$37,150
Subtotal	24,300,762		\$51,133
Intangible Transition Charge			
First 200 KWH	1,651,948	\$0.01186	\$19,592
Next 600 KWH	4,438,204	\$0.01051	\$46,646
Excess KWH	18,210,610	\$0.00971	\$176,825
Subtotal	24,300,762		\$243,063
Total Rate Revenue			\$2,011,321

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,325,161	\$0.00587	\$25,389
<u>Distribution</u>			
Excess KW	5,191	\$18.17	\$94,320
All KWH	4,325,161	\$0.03073	\$132,912
Subtotal	4,325,161		\$227,232
<u>Energy & Capacity</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	4,325,161	\$0.00236	\$10,207
T. O. D. Metering	991	\$15.14	\$15,004
Total Rate Revenue			\$277,832
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,325,161	\$0.00564	\$24,394
<u>Distribution</u>			
Excess KW	5,191	\$ 20.20	\$104,858
All KWH	4,325,161	\$0.01220	\$52,767
Subtotal	4,325,161		\$157,625
<u>Energy & Capacity</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	4,325,161	\$0.00236	\$10,207
T. O. D. Metering	991	\$ 15.00	\$14,865
Total Rate Revenue			\$207,091

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,053,120,700	\$0.00467	\$37,608,074
Distribution			
All KW	23,263,514	\$2.87	\$66,766,285
First 200 Hours	4,438,512,482	\$0.00153	\$6,790,924
Next 200 Hours	2,809,600,773	\$0.00120	\$3,371,521
Excess KWH	805,007,445	\$0.00115	\$925,759
Subtotal	8,053,120,700		\$77,854,489
Energy & Capacity			
All KW	23,263,514	\$4.148	\$96,497,056
First 200 Hours	4,438,512,482	\$0.04315	\$191,521,814
Next 200 Hours	2,809,600,773	\$0.03278	\$92,098,713
Excess KWH	805,007,445	\$0.03131	\$25,204,783
Subtotal	8,053,120,700		\$405,322,366
Competitive Transition Charge			
First 200 Hours	4,438,512,482	\$0.00336	\$14,913,402
Next 200 Hours	2,809,600,773	\$0.00263	\$7,389,250
Excess KWH	805,007,445	\$0.00253	\$2,036,669
Subtotal	8,053,120,700		\$24,339,321
Intangible Transition Charge			
First 200 Hours	4,438,512,482	\$0.01241	\$55,081,940
Next 200 Hours	2,809,600,773	\$0.00972	\$27,309,320
Excess KWH	805,007,445	\$0.00934	\$7,518,770
Subtotal	8,053,120,700		\$89,910,030
T. O. D. Metering	30,202	\$15.14	\$457,258
G3V			\$415,785
G3C			\$1,271,294
Econ. Dev. Credits			(\$3,973,948)
Total Rate Revenue			\$633,204,669

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,053,120,700	\$0.00564	\$45,419,601
Distribution			
All KW	23,263,514	\$4.234	\$98,497,718
First 200 Hours	4,438,512,482	\$0.00087	\$3,861,506
Next 200 Hours	2,809,600,773	\$0.00069	\$1,938,625
Excess KWH	805,007,445	\$0.00057	\$458,854
Subtotal	8,053,120,700		\$104,756,703
Energy & Capacity			
All KW	23,263,514	\$4.148	\$96,497,056
First 200 Hours	4,438,512,482	\$0.04315	\$191,521,814
Next 200 Hours	2,809,600,773	\$0.03278	\$92,098,713
Excess KWH	805,007,445	\$0.03131	\$25,204,783
Subtotal	8,053,120,700		\$405,322,366
Competitive Transition Charge			
First 200 Hours	4,438,512,482	\$0.00336	\$14,913,402
Next 200 Hours	2,809,600,773	\$0.00263	\$7,389,250
Excess KWH	805,007,445	\$0.00253	\$2,036,669
Subtotal	8,053,120,700		\$24,339,321
Intangible Transition Charge			
First 200 Hours	4,438,512,482	\$0.01241	\$55,081,940
Next 200 Hours	2,809,600,773	\$0.00972	\$27,309,320
Excess KWH	805,007,445	\$0.00934	\$7,518,770
Subtotal	8,053,120,700		\$89,910,030
T. O. D. Metering	30,202	\$14.22	\$429,472
G3V			\$452,407
G3C			\$1,481,141
Econ. Dev. Credits			(\$3,396,066)
Total Rate Revenue			\$668,714,975

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$668,714,975
Total from bill distributions Present Rates	\$633,204,669
Rate Change Amount	\$35,510,306
Percent	5.61%
2003 Rate revenue under Present Rates	\$608,858,566
Rate Change Percent	5.61%
Amount	\$34,156,966
2003 Projected Revenue under Proposed Rates	\$643,015,532
2004 Rate revenue under Present Rates	\$680,140,479
Rate Change Percent	5.61%
Amount	\$38,155,881
2004 Projected Revenue under Proposed Rates	\$718,296,360

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,697,134	\$0.00467	\$26,606
Distribution			
Total Bills	677	\$6.55	\$4,434
First 200 KWH	135,284	\$0.01817	\$2,458
Next 600 KWH	404,662	\$0.01612	\$6,523
Excess KWH	5,157,188	\$0.01489	\$76,791
Subtotal	5,697,134		\$90,206
Energy & Capacity			
First 200 KWH	135,284	\$0.04997	\$6,760
Next 600 KWH	404,662	\$0.04379	\$17,720
Excess KWH	5,157,188	\$0.04010	\$206,803
Subtotal	5,697,134		\$231,283
Competitive Transition Charge			
First 200 KWH	135,284	\$0.00250	\$338
Next 600 KWH	404,662	\$0.00222	\$898
Excess KWH	5,157,188	\$0.00204	\$10,521
Subtotal	5,697,134		\$11,757
Intangible Transition Charge			
First 200 KWH	135,284	\$0.01186	\$1,604
Next 600 KWH	404,662	\$0.01051	\$4,253
Excess KWH	5,157,188	\$0.00971	\$50,076
Subtotal	5,697,134		\$55,933
Total Rate Revenue			\$415,785
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,697,134	\$0.00564	\$32,132
Distribution			
Total Bills	677	\$8.00	\$5,416
First 200 KWH	135,284	\$0.02275	\$3,078
Next 600 KWH	404,662	\$0.02057	\$8,324
Excess KWH	5,157,188	\$0.01931	\$99,585
Subtotal	5,697,134		\$116,403
Energy & Capacity			
First 200 KWH	135,284	\$0.05083	\$6,876
Next 600 KWH	404,662	\$0.04465	\$18,068
Excess KWH	5,157,188	\$0.04096	\$211,238
Subtotal	5,697,134		\$236,182
Competitive Transition Charge			
First 200 KWH	135,284	\$0.00250	\$338
Next 600 KWH	404,662	\$0.00222	\$898
Excess KWH	5,157,188	\$0.00204	\$10,521
Subtotal	5,697,134		\$11,757
Intangible Transition Charge			
First 200 KWH	135,284	\$0.01186	\$1,604
Next 600 KWH	404,662	\$0.01051	\$4,253
Excess KWH	5,157,188	\$0.00971	\$50,076
Subtotal	5,697,134		\$55,933
Total Rate Revenue			\$452,407

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	20,979,848	\$0.00467	\$97,976
<u>Distribution</u>			
Excess KW	25,108	\$18.17	\$456,212
All KWH	20,979,848	\$0.00559	\$117,277
Subtotal	20,979,848		\$573,489
<u>Energy & Capacity</u>			
All KWH	20,979,848	\$0.01445	\$303,159
<u>Competitive Transition Charge</u>			
All KWH	20,979,848	\$0.00227	\$47,624
<u>Intangible Transition Charge</u>			
All KWH	20,979,848	\$0.01110	\$232,876
T. O. D. Metering	1,068	\$15.14	\$16,170
Total Rate Revenue			\$1,271,294
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	20,979,848	\$0.00564	\$118,326
<u>Distribution</u>			
Excess KW	25,108	\$20.20	\$507,182
All KWH	20,979,848	\$0.01220	\$255,954
Subtotal	20,979,848		\$763,136
<u>Energy & Capacity</u>			
All KWH	20,979,848	\$0.01445	\$303,159
<u>Competitive Transition Charge</u>			
All KWH	20,979,848	\$0.00227	\$47,624
<u>Intangible Transition Charge</u>			
All KWH	20,979,848	\$0.01110	\$232,876
T. O. D. Metering	1,068	\$15.00	\$16,020
Total Rate Revenue			\$1,481,141

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,347,875,491	\$0.00381	\$20,375,406
Distribution			
All KW	11,721,981	\$1.770	\$20,747,906
First 200 Hours	2,304,188,329	\$0.00025	\$576,047
Next 200 Hours	2,011,347,134	\$0.00019	\$382,156
Excess KWH	<u>1,032,340,028</u>	<u>\$0.00017</u>	<u>\$175,498</u>
Subtotal	5,347,875,491		\$21,881,607
Energy & Capacity			
All KW	11,721,981	\$3.632	\$43,160,334
First 200 Hours	2,304,188,329	\$0.04445	\$102,421,171
Next 200 Hours	2,011,347,134	\$0.03345	\$67,279,562
Excess KWH	<u>1,032,340,028</u>	<u>\$0.02872</u>	<u>\$29,648,806</u>
Subtotal	5,347,875,491		\$242,509,873
Competitive Transition Charge			
All KW	11,721,981	\$0.222	\$2,602,280
First 200 Hours	2,304,188,329	\$0.00282	\$6,497,811
Next 200 Hours	2,011,347,134	\$0.00217	\$4,364,623
Excess KWH	<u>1,032,340,028</u>	<u>\$0.00190</u>	<u>\$1,961,446</u>
Subtotal	5,347,875,491		\$15,426,160
Intangible Transition Charge			
All KW	11,721,981	\$0.761	\$8,920,428
First 200 Hours	2,304,188,329	\$0.00965	\$22,235,417
Next 200 Hours	2,011,347,134	\$0.00746	\$15,004,650
Excess KWH	<u>1,032,340,028</u>	<u>\$0.00650</u>	<u>\$6,710,210</u>
Subtotal	5,347,875,491		\$52,870,705
T. O. D. Metering LAC	5,295	\$15.14	\$80,166
			\$215,352
Econ. Dev. Credits			(\$17,495,129)
Total Rate Revenue			<u>\$335,864,140</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,347,875,491	\$0.00564	\$30,162,018
Distribution			
All KW	11,721,981	\$2.369	\$27,769,373
First 200 Hours	2,304,188,329	\$0.00000	\$0
Next 200 Hours	2,011,347,134	\$0.00000	\$0
Excess KWH	<u>1,032,340,028</u>	<u>\$0.00000</u>	<u>\$0</u>
Subtotal	5,347,875,491		\$27,769,373
Energy & Capacity			
All KW	11,721,981	3.682	\$43,160,334
First 200 Hours	2,304,188,329	\$0.04445	\$102,421,171
Next 200 Hours	2,011,347,134	\$0.03345	\$67,279,562
Excess KWH	<u>1,032,340,028</u>	<u>\$0.02872</u>	<u>\$29,648,806</u>
Subtotal	5,347,875,491		\$242,509,873
Competitive Transition Charge			
All KW	11,721,981	0.222	\$2,602,280
First 200 Hours	2,304,188,329	\$0.00282	\$6,497,811
Next 200 Hours	2,011,347,134	\$0.00217	\$4,364,623
Excess KWH	<u>1,032,340,028</u>	<u>\$0.00190</u>	<u>\$1,961,446</u>
Subtotal	5,347,875,491		\$15,426,160
Intangible Transition Charge			
All KW	11,721,981	0.761	\$8,920,428
First 200 Hours	2,304,188,329	\$0.00965	\$22,235,417
Next 200 Hours	2,011,347,134	\$0.00746	\$15,004,650
Excess KWH	<u>1,032,340,028</u>	<u>\$0.00650</u>	<u>\$6,710,210</u>
Subtotal	5,347,875,491		\$52,870,705
T. O. D. Metering LAC	5,295	\$14.30	\$75,719
			\$224,705
Econ. Dev. Credits			(\$16,203,234)
Total Rate Revenue			<u>\$352,835,319</u>
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$352,835,319
Total from bill distributions Present Rates			\$335,864,140
Rate Change Amount			\$16,971,179
Percent			5.05%
2003 Rate revenue under Present Rates			\$321,818,934
Rate Change Percent			5.05%
Amount			\$16,251,856
2003 Projected Revenue under Proposed Rates			\$338,070,790
2004 Rate revenue under Present Rates			\$346,739,156
Rate Change Percent			5.05%
Amount			\$17,510,327
2004 Projected Revenue under Proposed Rates			\$364,249,483

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,553,201	\$0.00381	\$21,158
<u>Distribution</u>			
All KW	898	\$1.77	\$1,589
All KWH	5,553,201	\$0.00422	\$23,435
Subtotal	5,553,201		\$25,024
<u>Energy & Capacity</u>			
All KWH	5,553,201	\$0.01946	\$108,065
<u>Competitive Transition Charge</u>			
All KWH	5,553,201	\$0.00184	\$10,218
<u>Intangible Transition Charge</u>			
All KWH	5,553,201	\$0.00900	\$49,979
T. O. D. Metering	60	\$15.14	\$908
Total Rate Revenue			<u>\$215,352</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,553,201	\$0.00564	\$31,320
<u>Distribution</u>			
All KW	898	\$2.48600	\$2,232
All KWH	5,553,201	\$0.00396	\$21,991
Subtotal	5,553,201		\$24,223
<u>Energy & Capacity</u>			
All KWH	5,553,201	\$0.01946	\$108,065
<u>Competitive Transition Charge</u>			
All KWH	5,553,201	\$0.00184	\$10,218
<u>Intangible Transition Charge</u>			
All KWH	5,553,201	\$0.00900	\$49,979
T. O. D. Metering	60	\$15.00	\$900
Total Rate Revenue			<u>\$224,705</u>

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	377,805,736	\$0.00365	\$1,378,991
Distribution			
All KW	370,369	4.168	\$1,543,698
First 400 KWH	141,350,600	\$0.00000	\$0
Excess KWH	236,455,136	\$0.00000	\$0
Subtotal	377,805,736		\$1,543,698
Energy & Capacity			
All KW	370,369	3.348	\$1,239,995
First 400 KWH	141,350,600	\$0.03995	\$5,646,956
Excess KWH	236,455,136	\$0.02382	\$5,632,361
Subtotal	377,805,736		\$12,519,312
Competitive Transition Charge			
All KW	370,369	0.020	\$7,407
First 400 KWH	141,350,600	\$0.00017	\$24,030
Excess KWH	236,455,136	\$0.00011	\$26,010
Subtotal	377,805,736		\$57,447
Intangible Transition Charge			
All KW	370,369	0.840	\$311,110
First 400 KWH	141,350,600	\$0.00973	\$1,375,341
Excess KWH	236,455,136	\$0.00613	\$1,449,470
Subtotal	377,805,736		\$3,135,921
T. O. D. Metering	372	\$15.14	\$5,632
Total Rate Revenue			\$18,641,001

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	377,805,736	\$0.00564	\$2,130,824
Distribution			
All KW	370,369	4.879	\$1,807,030
First 400 KWH	141,350,600	\$0.00000	\$0
Excess KWH	236,455,136	\$0.00000	\$0
Subtotal	377,805,736		\$1,807,030
Energy & Capacity			
All KW	370,369	3.348	\$1,239,995
First 400 KWH	141,350,600	\$0.03995	\$5,646,956
Excess KWH	236,455,136	\$0.02382	\$5,632,361
Subtotal	377,805,736		\$12,519,312
Competitive Transition Charge			
All KW	370,369	0.020	\$7,407
First 400 KWH	141,350,600	\$0.00017	\$24,030
Excess KWH	236,455,136	\$0.00011	\$26,010
Subtotal	377,805,736		\$57,447
Intangible Transition Charge			
All KW	370,369	0.840	\$311,110
First 400 KWH	141,350,600	\$0.00973	\$1,375,341
Excess KWH	236,455,136	\$0.00613	\$1,449,470
Subtotal	377,805,736		\$3,135,921
T. O. D. Metering	372	\$14.70	\$5,468
Total Rate Revenue			\$19,656,002

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$19,656,002
Total from bill distributions Present Rates	\$18,641,001
Rate Change Amount	\$1,015,001
Percent	5.44%
2003 Rate revenue under Present Rates	\$18,877,944
Rate Change Percent	5.44%
Amount	\$1,026,960
2003 Projected Revenue under Proposed Rates	\$19,904,904
2004 Rate revenue under Present Rates	\$20,223,610
Rate Change Percent	5.44%
Amount	\$1,100,164
2004 Projected Revenue under Proposed Rates	\$21,323,774

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,252,778,729	\$0.00308	\$10,018,558
Distribution			
All KW	6,306,101	\$0.292	\$1,841,381
First 200 Hours	1,217,956,886	\$0.00000	\$0
Next 200 Hours	1,129,681,471	\$0.00000	\$0
Excess KWH	905,140,372	\$0.00000	\$0
Subtotal	3,252,778,729		\$1,841,381
Energy & Capacity			
All KW	6,306,101	\$4.482	\$28,263,945
First 200 Hours	1,217,956,886	\$0.03954	\$48,158,015
Next 200 Hours	1,129,681,471	\$0.03326	\$37,573,206
Excess KWH	905,140,372	\$0.02856	\$25,850,809
Subtotal	3,252,778,729		\$139,845,975
Competitive Transition Charge			
All KW	6,306,101	\$0.263	\$1,658,505
First 200 Hours	1,217,956,886	\$0.00252	\$3,069,251
Next 200 Hours	1,129,681,471	\$0.00215	\$2,428,815
Excess KWH	905,140,372	\$0.00187	\$1,692,612
Subtotal	3,252,778,729		\$8,849,183
Intangible Transition Charge			
All KW	6,306,101	\$0.922	\$5,814,225
First 200 Hours	1,217,956,886	\$0.00871	\$10,608,404
Next 200 Hours	1,129,681,471	\$0.00743	\$8,393,533
Excess KWH	905,140,372	\$0.00646	\$5,847,207
Subtotal	3,252,778,729		\$30,663,369
T. O. D. Metering	801	\$15.14	\$12,127
Eco. Dev. Credits			(\$14,504,078)
Total Rate Revenue			<u>\$176,726,515</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,252,778,729	\$0.00564	\$18,345,672
Distribution			
All KW	6,306,101	\$0.230	\$1,450,403
First 200 Hours	1,217,956,886	\$0.00000	\$0
Next 200 Hours	1,129,681,471	\$0.00000	\$0
Excess KWH	905,140,372	\$0.00000	\$0
Subtotal	3,252,778,729		\$1,450,403
Energy & Capacity			
All KW	6,306,101	\$4.482	\$28,263,945
First 200 Hours	1,217,956,886	\$0.03954	\$48,158,015
Next 200 Hours	1,129,681,471	\$0.03326	\$37,573,206
Excess KWH	905,140,372	\$0.02856	\$25,850,809
Subtotal	3,252,778,729		\$139,845,975
Competitive Transition Charge			
All KW	6,306,101	\$0.263	\$1,658,505
First 200 Hours	1,217,956,886	\$0.00252	\$3,069,251
Next 200 Hours	1,129,681,471	\$0.00215	\$2,428,815
Excess KWH	905,140,372	\$0.00187	\$1,692,612
Subtotal	3,252,778,729		\$8,849,183
Intangible Transition Charge			
All KW	6,306,101	\$0.922	\$5,814,225
First 200 Hours	1,217,956,886	\$0.00871	\$10,608,404
Next 200 Hours	1,129,681,471	\$0.00743	\$8,393,533
Excess KWH	905,140,372	\$0.00646	\$5,847,207
Subtotal	3,252,778,729		\$30,663,369
T. O. D. Metering	801	\$10.80	\$8,651
Eco. Dev. Credits			(\$14,356,086)
Total Rate Revenue			<u>\$184,807,167</u>
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$184,807,167
Total from bill distributions Present Rates			\$176,726,515
Rate Change Amount			\$8,080,652
Percent			4.57%
2003 Rate revenue under Present Rates			\$162,377,414
Rate Change Percent			4.57%
Amount			\$7,420,648
2003 Projected Revenue under Proposed Rates			\$169,798,062
2004 Rate revenue under Present Rates			\$173,341,229
Rate Change Percent			4.57%
Amount			\$7,921,694
2004 Projected Revenue under Proposed Rates			\$181,262,923

PPL Electric Utilities Corporation
Rate Schedule IS-T ☐
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,900,688,947	\$0.00361	\$6,861,487
Distribution			
All KW	1,016,795	\$1.477	\$1,501,806
First 400 KWH	405,378,000	\$0.00000	\$0
Excess KWH	1,495,310,947	\$0.00000	\$0
Subtotal	1,900,688,947		\$1,501,806
Energy & Capacity			
All KW	1,016,795	\$5.078	\$5,163,285
First 400 KWH	405,378,000	\$0.03605	\$14,613,877
Excess KWH	1,495,310,947	\$0.02292	\$34,272,527
Subtotal	1,900,688,947		\$54,049,689
Competitive Transition Charge			
All KW	1,016,795	-\$0.101	(\$102,696)
First 400 KWH	405,378,000	(\$0.00075)	(\$304,034)
Excess KWH	1,495,310,947	(\$0.00051)	(\$762,609)
Subtotal	1,900,688,947		(\$1,169,339)
Intangible Transition Charge			
All KW	1,016,795	\$1.416	\$1,439,782
First 400 KWH	405,378,000	\$0.00981	\$3,976,758
Excess KWH	1,495,310,947	\$0.00657	\$9,824,193
Subtotal	1,900,688,947		\$15,240,733
T. O. D. Metering	336	\$15.14	\$5,087
Total Rate Revenue			\$76,489,463

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,900,688,947	\$0.00564	\$10,719,886
Distribution			
All KW	1,016,795	\$0.836	\$850,041
First 400 KWH	405,378,000	\$0.00000	\$0
Excess KWH	1,495,310,947	\$0.00000	\$0
Subtotal	1,900,688,947		\$850,041
Energy & Capacity			
All KW	1,016,795	\$5.078	\$5,163,285
First 400 KWH	405,378,000	\$0.03605	\$14,613,877
Excess KWH	1,495,310,947	\$0.02292	\$34,272,527
Subtotal	1,900,688,947		\$54,049,689
Competitive Transition Charge			
All KW	1,016,795	-\$0.101	(\$102,696)
First 400 KWH	405,378,000	(\$0.00075)	(\$304,034)
Excess KWH	1,495,310,947	(\$0.00051)	(\$762,609)
Subtotal	1,900,688,947		(\$1,169,339)
Intangible Transition Charge			
All KW	1,016,795	\$1.416	\$1,439,782
First 400 KWH	405,378,000	\$0.00981	\$3,976,758
Excess KWH	1,495,310,947	\$0.00657	\$9,824,193
Subtotal	1,900,688,947		\$15,240,733
T. O. D. Metering	336	\$12.23	\$4,109
Total Rate Revenue			\$79,695,119

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$79,695,119
Total from bill distributions Present Rates	\$76,489,463
Rate Change Amount	\$3,205,656
Percent	4.19%
2003 Rate revenue under Present Rates	\$77,459,840
Rate Change Percent	4.19%
Amount	\$3,245,567
2003 Projected Revenue under Proposed Rates	\$80,705,407
2004 Rate revenue under Present Rates	\$80,939,745
Rate Change Percent	4.19%
Amount	\$3,391,375
2004 Projected Revenue under Proposed Rates	\$84,331,120

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	439,554,000	\$0.00308	\$1,353,826
<u>Distribution</u>			
All KW	785,352	\$0.309	\$242,674
First 400 Hours	314,140,800	\$0.00000	\$0
Next 200 Hours	114,705,400	\$0.00000	\$0
Excess KWH	10,707,800	\$0.00000	\$0
Subtotal	439,554,000		\$242,674
<u>Energy & Capacity</u>			
All KW	785,352	\$4.355	\$3,420,208
First 400 Hours	314,140,800	\$0.03630	\$11,403,311
Next 200 Hours	114,705,400	\$0.02144	\$2,459,284
Excess KWH	10,707,800	\$0.01672	\$179,034
Subtotal	439,554,000		\$17,461,837
<u>Competitive Transition Charge</u>			
All KW	785,352	\$0.033	\$25,917
First 400 Hours	314,140,800	\$0.00025	\$78,535
Next 200 Hours	114,705,400	\$0.00015	\$17,206
Excess KWH	10,707,800	\$0.00012	\$1,285
Subtotal	439,554,000		\$122,943
<u>Intangible Transition Charge</u>			
All KW	785,352	\$1.362	\$1,069,649
First 400 Hours	314,140,800	\$0.01117	\$3,508,953
Next 200 Hours	114,705,400	\$0.00695	\$797,203
Excess KWH	10,707,800	\$0.00561	\$60,071
Subtotal	439,554,000		\$5,435,876
T. O. D. Metering	36	\$15.14	\$545
Total Rate Revenue			<u>\$24,617,701</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	439,554,000	\$0.00564	\$2,479,085
<u>Distribution</u>			
All KW	785,352	\$0.109	\$85,603
First 400 Hours	314,140,800	\$0.00000	\$0
Next 200 Hours	114,705,400	\$0.00000	\$0
Excess KWH	10,707,800	\$0.00000	\$0
Subtotal	439,554,000		\$85,603
<u>Energy & Capacity</u>			
All KW	785,352	\$4.355	\$3,420,208
First 400 Hours	314,140,800	\$0.03630	\$11,403,311
Next 200 Hours	114,705,400	\$0.02144	\$2,459,284
Excess KWH	10,707,800	\$0.01672	\$179,034
Subtotal	439,554,000		\$17,461,837
<u>Competitive Transition Charge</u>			
All KW	785,352	\$0.033	\$25,917
First 400 Hours	314,140,800	\$0.00025	\$78,535
Next 200 Hours	114,705,400	\$0.00015	\$17,206
Excess KWH	10,707,800	\$0.00012	\$1,285
Subtotal	439,554,000		\$122,943
<u>Intangible Transition Charge</u>			
All KW	785,352	\$1.362	\$1,069,649
First 400 Hours	314,140,800	\$0.01117	\$3,508,953
Next 200 Hours	114,705,400	\$0.00695	\$797,203
Excess KWH	10,707,800	\$0.00561	\$60,071
Subtotal	439,554,000		\$5,435,876
T. O. D. Metering	36	\$7.05	\$254
Total Rate Revenue			<u>\$25,585,598</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$25,585,598
Total from bill distributions Present Rates	\$24,617,701
Rate Change Amount	\$967,897
Percent	3.93%
2003 Rate revenue under Present Rates	\$24,642,505
Rate Change Percent	3.93%
Amount	\$968,450
2003 Projected Revenue under Proposed Rates	\$25,610,955
2004 Rate revenue under Present Rates	\$28,519,862
Rate Change Percent	3.93%
Amount	\$1,120,831
2004 Projected Revenue under Proposed Rates	\$29,640,693

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

Attachment E
Remand
O. G. Kasper
Page 18

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,921,900	\$0.00325	\$194,746
Distribution			
Facility Charge	12	\$3,419.56	\$41,395
All KW	273,363	\$1.204	\$329,129
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00000	\$0
Next 250 Hours	43,520,120	\$0.00000	\$0
Excess KWH	-	\$0.00000	\$0
T. O. D. Metering	12	\$15.14	\$182
230 KV Credit	273,363	(\$0.56)	(\$235,092)
Subtotal	59,921,900		\$135,614
Energy & Capacity			
All KW	273,363	\$2.428	\$663,725
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02482	\$407,092
Next 250 Hours	43,520,120	\$0.02322	\$1,010,537
Excess KWH	0	\$0.01410	\$0
Subtotal	59,921,900		\$2,081,354
Competitive Transition Charge			
All KW	273,363	\$0.390	\$106,612
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00403	\$66,099
Next 250 Hours	43,520,120	\$0.00379	\$164,941
Excess KWH	0	\$0.00249	\$0
Subtotal	59,921,900		\$337,652
Intangible Transition Charge			
All KW	273,363	\$2.037	\$556,840
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02072	\$339,845
Next 250 Hours	43,520,120	\$0.01953	\$849,948
Excess KWH	0	\$0.01281	\$0
Subtotal	59,921,900		\$1,746,633
Total Rate Revenue			\$ 4,495,999

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,921,900	\$0.00564	\$337,960
Distribution			
Facility Charge	12	\$3,410.00	\$40,920
All KW	273,363	\$1.378	\$376,694
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00000	\$0
Next 250 Hours	43,520,120	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	273,363	\$0.00	\$0
Subtotal	59,921,900		\$417,794
Energy & Capacity			
All KW	273,363	\$2.428	\$663,725
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02482	\$407,092
Next 250 Hours	43,520,120	\$0.02322	\$1,010,537
Excess KWH	0	\$0.01410	\$0
Subtotal	59,921,900		\$2,081,354
Competitive Transition Charge			
All KW	273,363	\$0.390	\$106,612
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00403	\$66,099
Next 250 Hours	43,520,120	\$0.00379	\$164,941
Excess KWH	0	\$0.00249	\$0
Subtotal	59,921,900		\$337,652
Intangible Transition Charge			
All KW	273,363	\$2.037	\$556,840
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02072	\$339,845
Next 250 Hours	43,520,120	\$0.01953	\$849,948
Excess KWH	0	\$0.01281	\$0
Subtotal	59,921,900		\$1,746,633
Total Rate Revenue			\$4,921,393

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$4,921,393
Total from bill distributions Present Rates	\$4,495,999
Rate Change Amount	\$425,394
Percent	9.46%
2003 Rate revenue under Present Rates	\$4,344,366
Rate Change Percent	9.46%
Amount	\$410,977
2003 Projected Revenue under Proposed Rates	\$4,755,343
2004 Rate revenue under Present Rates	\$4,690,679
Rate Change Percent	9.46%
Amount	\$443,738
2004 Projected Revenue under Proposed Rates	\$5,134,417

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	149,430,588	\$0.00229	\$342,196
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	83,730,588	\$0.00000	\$0
Subtotal	149,430,588		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.76	\$158,400
Firm KWH	65,700,000	\$0.02958	\$1,943,406
Interruptible KWH	83,730,588	\$0.02729	\$2,285,007
Excess KWH	0	Market Value	Market Value
Subtotal	149,430,588		\$4,386,813
<u>Competitive Transition Charge</u>			
All KW	90,000	(\$0.48)	(\$43,200)
Firm KWH	65,700,000	(\$0.00805)	(\$528,885)
Interruptible KWH	83,730,588	(\$0.00744)	(\$622,956)
Subtotal	149,430,588		(\$1,195,041)
<u>Intangible Transition Charge</u>			
All KW	90,000	\$1.12	\$100,800
Firm KWH	65,700,000	\$0.01913	\$1,256,841
Interruptible KWH	83,730,588	\$0.01765	\$1,477,845
Subtotal	149,520,588		\$2,835,486
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 6,933,217

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	149,430,588	\$0.00564	\$842,789
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	83,730,588	\$0.00000	\$0
Subtotal	149,430,588		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.76	\$158,400
Firm KWH	65,700,000	\$0.02958	\$1,943,406
Interruptible KWH	83,730,588	\$0.02729	\$2,285,007
Excess KWH	0	Market Value	Market Value
Subtotal	149,430,588		\$4,386,813
<u>Competitive Transition Charge</u>			
All KW	90,000	(\$0.48)	(\$43,200)
Firm KWH	65,700,000	(\$0.00805)	(\$528,885)
Interruptible KWH	83,730,588	(\$0.00744)	(\$622,956)
Subtotal	149,430,588		(\$1,195,041)
<u>Intangible Transition Charge</u>			
All KW	90,000	\$1.12	\$100,800
Firm KWH	65,700,000	\$0.01913	\$1,256,841
Interruptible KWH	83,730,588	\$0.01765	\$1,477,845
Subtotal	149,430,588		\$2,835,486
Eco. Dev. Credits			\$0
Total Rate Revenue			\$7,433,810

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$7,433,810
Total from bill distributions Present Rates	\$6,933,217
Rate Change Amount	\$500,593
Percent	7.22%
2003 Rate revenue under Present Rates	\$9,557,008
Rate Change Percent	7.22%
Amount	\$690,016
2003 Projected Revenue under Proposed Rates	\$10,247,024
2004 Rate revenue under Present Rates	\$5,597,112
Rate Change Percent	7.22%
Amount	\$404,111
2004 Projected Revenue under Proposed Rates	\$6,001,223

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,728,620	\$0.00467	\$8,073
<u>Distribution</u>			
Total Bills	48	\$363.41	\$17,444
All KW	1,589	\$7.091	\$11,268
First 730 Hours	919,370	\$0.00292	\$2,685
Excess KWH	809,250	\$0.00231	\$1,869
Subtotal	1,728,620		\$33,266
<u>Energy & Capacity</u>			
All KW	1,589	\$1.345	\$2,137
First 730 Hours	919,370	\$0.02435	\$22,387
Excess KWH	809,250	\$0.01825	\$14,769
Subtotal	1,728,620		\$39,293
<u>Competitive Transition Charge</u>			
All KW	1,589	(\$0.830)	(\$1,319)
First 730 Hours	919,370	(\$0.01413)	(\$12,991)
Excess KWH	809,250	(\$0.01116)	(\$9,031)
Subtotal	1,728,620		(\$23,341)
<u>Intangible Transition Charge</u>			
All KW	1,589	\$1.780	\$2,828
First 730 Hours	919,370	\$0.03023	\$27,793
Excess KWH	809,250	\$0.02387	\$19,317
Subtotal	1,728,620		\$49,938
Total Rate Revenue			<u>\$107,229</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,728,620	\$0.00564	\$9,749
<u>Distribution</u>			
Total Bills	48	\$850.00	\$40,800
All KW	1,589	\$0.000	\$0
First 730 Hours	919,370	\$0.00000	\$0
Excess KWH	809,250	\$0.00000	\$0
Subtotal	1,728,620		\$40,800
<u>Energy & Capacity</u>			
All KW	1,589	\$1.345	\$2,137
First 730 Hours	919,370	\$0.02435	\$22,387
Excess KWH	809,250	\$0.01825	\$14,769
Subtotal	1,728,620		\$39,293
<u>Competitive Transition Charge</u>			
All KW	1,589	(\$0.830)	(\$1,319)
First 730 Hours	919,370	(\$0.01413)	(\$12,991)
Excess KWH	809,250	(\$0.01116)	(\$9,031)
Subtotal	1,728,620		(\$23,341)
<u>Intangible Transition Charge</u>			
All KW	1,589	\$1.780	\$2,828
First 730 Hours	919,370	\$0.03023	\$27,793
Excess KWH	809,250	\$0.02387	\$19,317
Subtotal	1,728,620		\$49,938
Total Rate Revenue			<u>\$116,439</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$116,439
Total from bill distributions Present Rates	\$107,229
Rate Change Amount	\$9,210
Percent	8.59%
2003 Rate revenue under Present Rates	\$106,948
Rate Change Percent	8.59%
Amount	\$9,187
2003 Projected Revenue under Proposed Rates	\$116,135
2004 Rate revenue under Present Rates	\$148,538
Rate Change Percent	8.59%
Amount	\$12,759
2004 Projected Revenue under Proposed Rates	\$161,297

PPI, Electric Utilities Corporation
Rate Schedule B1.
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,051,705	\$0.00587	\$35,524
<u>Distribution</u> All KWH	6,051,705	\$0.03225	\$195,167
<u>Energy & Capacity</u> All KWH	6,051,705	\$0.03327	\$201,340
<u>Competitive Transition Charge</u> All KWH	6,051,705	\$0.00295	\$17,853
<u>Intangible Transition Charge</u> All KWH	6,051,705	\$0.01088	\$65,843
Facility Charge			\$20,396
Total Rate Revenue			<u>\$536,123</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,051,705	\$0.00564	\$34,132
<u>Distribution</u> All KWH	6,051,705	\$0.04037	\$244,307
<u>Energy & Capacity</u> All KWH	6,051,705	\$0.03327	\$201,340
<u>Competitive Transition Charge</u> All KWH	6,051,705	\$0.002950	\$17,853
<u>Intangible Transition Charge</u> All KWH	6,051,705	\$0.01088	\$65,843
Facility Charge			\$17,245
Total Rate Revenue			<u>\$580,720</u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$580,720
Total from bill distributions Present Rates			\$536,123
Rate Change Amount			\$44,597
Percent			8.32%
2003 Rate revenue under Present Rates			\$542,933
Rate Change Percent			8.32%
Amount			\$45,172
2003 Projected Revenue under Proposed Rates			\$588,105
2004 Rate revenue under Present Rates			\$558,797
Rate Change Percent			8.32%
Amount			\$46,492
2004 Projected Revenue under Proposed Rates			\$605,289

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE \$M
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE PRESENT W/STAS				
				TRANS CHARGE	DIST CHARGE	OTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	3350	1,739	1,024,271	\$ 0.157	\$ 7,364	\$ (0.140)	\$ 0.701	\$ 1.851
	6650	1,645	1,513,400	\$ 0.245	\$ 9,124	\$ (0.219)	\$ 1.096	\$ 2.062
	10500	27	34,722	\$ 0.343	\$ 11,749	\$ (0.307)	\$ 1.532	\$ 2.530
	20000	103	209,914	\$ 0.543	\$ 15,059	\$ (0.485)	\$ 2.427	\$ 2.767
	34000	3	10,422	\$ 0.926	\$ 24,706	\$ (0.830)	\$ 4.139	\$ 4.382
	51000	10	48,010	\$ 1.279	\$ 31,422	\$ (1.146)	\$ 5.722	\$ 5.107
METAL POLE	6650	5	4,800	\$ 0.245	\$ 14,267	\$ (0.219)	\$ 1.096	\$ 3.733
	10600	8	10,288	\$ 0.343	\$ 16,763	\$ (0.307)	\$ 1.532	\$ 4.279
	20000	29	59,102	\$ 0.543	\$ 20,162	\$ (0.485)	\$ 2.427	\$ 4.547
	34000	0	0	\$ 0.926	\$ 29,968	\$ (0.830)	\$ 4.139	\$ 6.167
	51000	0	0	\$ 1.279	\$ 36,941	\$ (1.146)	\$ 5.722	\$ 6.907
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.157	\$ 11,937	\$ (0.140)	\$ 0.701	\$ 3.447
	6650	294	270,480	\$ 0.245	\$ 13,966	\$ (0.219)	\$ 1.096	\$ 3.751
LOW MOUNT	3350	447	263,283	\$ 0.157	\$ 13,062	\$ (0.140)	\$ 0.701	\$ 3.846
	6650	345	317,400	\$ 0.245	\$ 15,074	\$ (0.219)	\$ 1.096	\$ 4.137
HIGH MOUNT	6650	65	59,800	\$ 0.245	\$ 16,832	\$ (0.219)	\$ 1.096	\$ 4.750
	10600	60	77,180	\$ 0.343	\$ 19,180	\$ (0.307)	\$ 1.532	\$ 5.123
	20000	429	874,302	\$ 0.543	\$ 22,758	\$ (0.485)	\$ 2.427	\$ 5.454
	34000	10	34,740	\$ 0.926	\$ 33,334	\$ (0.830)	\$ 4.139	\$ 7.393
	51000	14	67,214	\$ 1.279	\$ 40,290	\$ (1.146)	\$ 5.722	\$ 8.200
MULTIPLE UNIT	6650	5	4,800	\$ 0.245	\$ 7,827	\$ (0.219)	\$ 1.096	\$ 1.540
	10500	0	0	\$ 0.343	\$ 10,709	\$ (0.307)	\$ 1.532	\$ 2.207
	20000	12	24,456	\$ 0.543	\$ 13,405	\$ (0.485)	\$ 2.427	\$ 2.190
	34000	0	0	\$ 0.926	\$ 23,190	\$ (0.830)	\$ 4.139	\$ 3.859
	51000	0	0	\$ 1.279	\$ 29,911	\$ (1.146)	\$ 5.722	\$ 4.549
CUSTOMER OWNED	3350	95	55,955	\$ 0.157	\$ 4,252	\$ (0.140)	\$ 0.701	\$ 0.785
	6650	34	31,280	\$ 0.245	\$ 6,094	\$ (0.219)	\$ 1.096	\$ 1.004
	10500	8	10,288	\$ 0.343	\$ 8,194	\$ (0.307)	\$ 1.532	\$ 1.290
	20000	7	14,266	\$ 0.543	\$ 11,773	\$ (0.485)	\$ 2.427	\$ 1.621
CALCULATED ANNUAL REVENUE			5,027,610	\$ 16,073	\$ 720,416	\$ (14,357)	\$ 71,849	\$ 177,771

RATE SCHEDULE \$M
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE PROPOSED W/STAS				
				TRANS CHARGE	DIST CHARGE	OTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	3350	1,739	1,024,271	\$ 0.277	\$ 8,487	\$ (0.140)	\$ 0.701	\$ 1.851
	6650	1,645	1,513,400	\$ 0.432	\$ 10,516	\$ (0.219)	\$ 1.096	\$ 2.062
	10500	27	34,722	\$ 0.604	\$ 13,541	\$ (0.307)	\$ 1.532	\$ 2.530
	20000	103	209,914	\$ 0.958	\$ 17,356	\$ (0.485)	\$ 2.427	\$ 2.767
	34000	3	10,422	\$ 1.633	\$ 28,475	\$ (0.830)	\$ 4.139	\$ 4.382
	51000	10	48,010	\$ 2.256	\$ 36,218	\$ (1.146)	\$ 5.722	\$ 5.107
METAL POLE	6650	5	4,800	\$ 0.432	\$ 16,444	\$ (0.219)	\$ 1.096	\$ 3.733
	10600	8	10,288	\$ 0.604	\$ 19,320	\$ (0.307)	\$ 1.532	\$ 4.279
	20000	29	59,102	\$ 0.958	\$ 23,238	\$ (0.485)	\$ 2.427	\$ 4.547
	34000	0	0	\$ 1.633	\$ 34,540	\$ (0.830)	\$ 4.139	\$ 6.167
	51000	0	0	\$ 2.256	\$ 42,677	\$ (1.146)	\$ 5.722	\$ 6.907
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.277	\$ 13,758	\$ (0.140)	\$ 0.701	\$ 3.447
	6650	294	270,480	\$ 0.432	\$ 16,097	\$ (0.219)	\$ 1.096	\$ 3.751
LOW MOUNT	3350	447	263,283	\$ 0.277	\$ 15,078	\$ (0.140)	\$ 0.701	\$ 3.846
	6650	345	317,400	\$ 0.432	\$ 17,374	\$ (0.219)	\$ 1.096	\$ 4.137
HIGH MOUNT	6650	65	59,800	\$ 0.432	\$ 19,400	\$ (0.219)	\$ 1.096	\$ 4.750
	10600	60	77,180	\$ 0.604	\$ 22,106	\$ (0.307)	\$ 1.532	\$ 5.123
	20000	429	874,302	\$ 0.958	\$ 26,230	\$ (0.485)	\$ 2.427	\$ 5.454
	34000	10	34,740	\$ 1.633	\$ 39,420	\$ (0.830)	\$ 4.139	\$ 7.393
	51000	14	67,214	\$ 2.256	\$ 48,437	\$ (1.146)	\$ 5.722	\$ 8.200
MULTIPLE UNIT	6650	5	4,800	\$ 0.432	\$ 8,791	\$ (0.219)	\$ 1.096	\$ 1.540
	10500	0	0	\$ 0.604	\$ 12,343	\$ (0.307)	\$ 1.532	\$ 2.207
	20000	12	24,456	\$ 0.958	\$ 15,450	\$ (0.485)	\$ 2.427	\$ 2.190
	34000	0	0	\$ 1.633	\$ 26,728	\$ (0.830)	\$ 4.139	\$ 3.859
	51000	0	0	\$ 2.256	\$ 34,474	\$ (1.146)	\$ 5.722	\$ 4.549
CUSTOMER OWNED	3350	95	55,955	\$ 0.277	\$ 4,801	\$ (0.140)	\$ 0.701	\$ 0.785
	6650	34	31,280	\$ 0.432	\$ 7,024	\$ (0.219)	\$ 1.096	\$ 1.004
	10500	8	10,288	\$ 0.604	\$ 9,444	\$ (0.307)	\$ 1.532	\$ 1.290
	20000	7	14,266	\$ 0.958	\$ 13,569	\$ (0.485)	\$ 2.427	\$ 1.621
CALCULATED ANNUAL REVENUE			5,027,610	\$ 28,349	\$ 830,324	\$ (14,357)	\$ 71,849	\$ 177,771

TOTAL PRESENT REVENUE	\$ 971,753
TOTAL PROPOSED REVENUE	\$ 1,093,937
RATE CHANGE: AMOUNT	\$ 122,184
PERCENT	12.57%
2003 RATE REVENUE UNDER PRESENT RATES	\$ 970,432
RATE CHANGE PERCENT	12.57%
AMOUNT	\$ 122,018
2003 PROJECTED REVENUE UNDER PROPOSED RATES	\$ 1,092,450
2004 RATE REVENUE UNDER PRESENT RATES	\$ 969,979
RATE CHANGE PERCENT	12.57%
AMOUNT	\$ 121,961
2004 PROJECTED REVENUE UNDER PROPOSED RATES	\$ 1,091,940

PPL ELECTRIC UTILITIES CORPORATION
RATE SCHEDULE TS(R)
CALCULATION OF EFFECT OF PROPOSED RATE
BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PRESENT W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	50	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	60	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	67	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	69	443	267,926	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	100	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	104	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	107	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	116	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	125	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	134	72	84,499	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
			352,426						
CALCULATED ANNUAL REVENUE				\$ 1,129	\$ 22,189	\$ (1,197)	\$ 5,226	\$ 13,802	

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	50	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	60	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	67	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	69	443	267,926	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	100	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	104	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	107	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	116	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	125	0	0	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	134	72	84,499	\$ 0.00412	\$ 0.05471	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
			352,426						
CALCULATED ANNUAL REVENUE				\$ 1,988	\$ 26,404	\$ (1,197)	\$ 5,226	\$ 13,802	

TOTAL PRESENT REVENUE	\$ 41,150
TOTAL PROPOSED REVENUE	\$ 46,224
RATE CHANGE: AMOUNT	\$ 5,074
PERCENT	12.33%
2003 RATE REVENUE UNDER PRESENT RATES	\$ 44,657
RATE CHANGE PERCENT	12.33%
AMOUNT	\$ 5,507
2003 REVENUE UNDER PROPOSED RATES	\$ 50,164
2004 RATE REVENUE UNDER PRESENT RATES	\$41,393
RATE CHANGE PERCENT	12.33%
AMOUNT	\$5,104
2004 REVENUE UNDER PROPOSED RATES	\$46,497

PPL ELECTRIC UTILITIES CORPORATION
RATE SCHEDULE SI-1(R)
CALCULATION OF EFFECT OF PROPOSED RATE
BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT W/STAS				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	211	52,539	\$ 0.067	\$ 4.147	\$ (0.190)	\$ 0.428	\$ 1.142
	1000	17	7,531	\$ 0.118	\$ 5.140	\$ (0.339)	\$ 0.762	\$ 1.252
UNDERGROUND								
LOW MOUNT	4000	24	33,744	\$ 0.374	\$ 15.309	\$ (1.074)	\$ 2.416	\$ 3.626
			93,814					
CALCULATED ANNUAL REVENUE				\$ 301	\$ 15,958	\$ (860)	\$ 1,935	\$ 4,191

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED W/STAS				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	211	52,539	\$ 0.208	\$ 4.723	\$ (0.190)	\$ 0.428	\$ 1.142
	1000	17	7,531	\$ 0.408	\$ 5.854	\$ (0.339)	\$ 0.762	\$ 1.252
UNDERGROUND								
LOW MOUNT	4000	24	33,744	\$ 0.661	\$ 17.437	\$ (1.074)	\$ 2.416	\$ 3.626
			93,814					
CALCULATED ANNUAL REVENUE				\$ 800	\$ 18,176	\$ (860)	\$ 1,935	\$ 4,191
TOTAL PRESENT REVENUE								\$ 21,526
TOTAL PROPOSED REVENUE								\$ 24,243
RATE CHANGE: AMOUNT								\$ 2,717
PERCENT								12.62%
2003 RATE REVENUE UNDER PRESENT RATES								\$ 21,544
RATE CHANGE PERCENT								12.62%
AMOUNT								\$ 2,719
2003 PROJECTED REVENUE UNDER PROPOSED RATES								\$ 24,263
2004 RATE REVENUE UNDER PRESENT RATES								\$21,160
RATE CHANGE PERCENT								12.62%
AMOUNT								\$2,671
2004 PROJECTED REVENUE UNDER PROPOSED RATES								\$23,831

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	315,458,968	\$0.00468	\$1,476,348
<u>Distribution</u>			
Monthly Charge	11,754	\$15.14	\$177,956
All KW	1,219,748	\$1.32	\$1,610,067
First 150 Hours (6000 KWH Max)	49,810,604	\$0.01017	\$506,574
Excess KWH	265,648,364	\$0.00877	\$2,329,736
Subtotal	315,458,968		\$4,624,333
<u>Energy & Capacity</u>			
All KW	1,219,748	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,810,604	\$0.04843	\$2,412,328
Excess KWH	265,648,364	\$0.04115	\$10,931,430
Subtotal	315,458,968		\$13,343,758
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.00207	\$103,108
Excess KWH	265,648,364	\$0.00178	\$472,854
Subtotal	315,458,968		\$575,962
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.02306	\$1,148,633
Excess KWH	265,648,364	\$0.01991	\$5,289,059
Subtotal	315,458,968		\$6,437,692
T.O.D. Metering	931	\$15.14	\$14,095
12 KV Credit	12,618,778	(\$0.0005)	(\$6,309)
Total Rate Revenue			<u>\$26,465,879</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	315,458,968	\$0.00564	\$1,779,189
<u>Distribution</u>			
Monthly Charge	11,754	\$18.34	\$215,568
All KW	1,219,748	\$2.22	\$2,707,841
First 150 Hours (6000 KWH Max)	49,810,604	\$0.01539	\$766,585
Excess KWH	265,648,364	\$0.00835	\$2,218,164
Subtotal	315,458,968		\$5,908,158
<u>Energy & Capacity</u>			
All KW	1,219,748	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,810,604	\$0.04843	\$2,412,328
Excess KWH	265,648,364	\$0.04115	\$10,931,430
Subtotal	315,458,968		\$13,343,758
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.002070	\$103,108
Excess KWH	265,648,364	\$0.001780	\$472,854
Subtotal	315,458,968		\$575,962
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.02306	\$1,148,633
Excess KWH	265,648,364	\$0.01991	\$5,289,059
Subtotal	315,458,968		\$6,437,692
T.O.D. Metering	931	\$13.62	\$12,680
12 KV Credit	12,618,778	\$0.0000	\$0
Total Rate Revenue			<u>\$28,057,439</u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$28,057,439
Total from bill distributions Present Rates			\$26,465,879
Rate Change Amount			\$1,591,560
Percent			6.01%
2003 Rate revenue under Present Rates			\$20,119,643
Rate Change Percent			6.01%
Amount			\$1,209,191
2003 Projected Revenue under Proposed Rates			\$21,328,834
2004 Rate revenue under Present Rates			\$28,566,505
Rate Change Percent			6.01%
Amount			\$1,716,847
2004 Projected Revenue under Proposed Rates			\$30,283,352

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	71,503,315	\$0.00468	\$334,636
Distribution			
Total Bills	30,224	\$17.66	\$533,756
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00779	\$514,082
Subtotal	71,503,315		\$1,047,838
Energy & Capacity			
First 200 KWH	5,510,641	(\$0.00465)	(\$25,790)
Excess KWH	65,992,674	\$0.04583	\$3,024,444
Subtotal	71,503,315		\$2,998,654
Competitive Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00126	\$83,151
Subtotal	71,503,315		\$83,151
Intangible Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.02268	\$1,496,714
Subtotal	71,503,315		\$1,496,714
Total Rate Revenue			\$5,960,993
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWII	71,503,315	\$0.00564	\$403,279
Distribution			
Total Bills	30,224	\$18.30	\$553,099
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.01203	\$793,891
Subtotal	71,503,315		\$1,346,990
Energy & Capacity			
First 200 KWH	5,510,641	(\$0.00468)	(\$25,790)
Excess KWH	65,992,674	\$0.04583	\$3,024,444
Subtotal	71,503,315		\$2,998,654
Competitive Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00126	\$83,151
Subtotal	71,503,315		\$83,151
Intangible Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.02268	\$1,496,714
Subtotal	71,503,315		\$1,496,714
Total Rate Revenue			\$6,328,788
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$6,328,788
Total from bill distributions Present Rates			\$5,960,993
Rate Change Amount			\$367,795
Percent			6.17%
2003 Rate revenue under Present Rates			\$5,941,305
Rate Change Percent			6.17%
Amount			\$366,579
2003 Projected Revenue under Proposed Rates			\$6,307,884
2004 Rate revenue under Present Rates			\$6,106,273
Rate Change Percent			6.17%
Amount			\$376,757
2004 Projected Revenue under Proposed Rates			\$6,483,030

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Rate-By-Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Current Rate
 Based on full frequency distribution for 12 months ended December 31, 2013

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$10,0047	\$0
Service at 12 KV - All KWH	0	\$10,0081	\$0
Service at 69 KV or Higher - All KWH	4,751,815	\$10,0088	\$47,518,836
Subtotal	4,751,815		\$47,518,836
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$8,71	\$0
Service at 480 Volts or Less - All KWH	0	\$10,0011	\$0
Service at 12 KV - All KWH	0	\$0,48	\$0
Service at 12 KV - All KWH	0	\$10,0018	\$0
Service at 69 KV or Higher - All KWH	93,803	\$10,00	\$938,030
Service at 69 KV or Higher - All KWH	4,751,815	\$10,0000	\$47,518,150
Subtotal	4,751,815		\$48,456,180
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$1,03	\$0
Service at 480 Volts or Less - All KWH	0	\$1,0708	\$0
Service at 12 KV - All KWH	0	\$1,25	\$0
Service at 12 KV - All KWH	0	\$1,0711	\$0
Service at 69 KV or Higher - All KWH	93,803	\$1,16	\$108,278
Service at 69 KV or Higher - All KWH	4,751,815	\$1,0707	\$5,081,311
Subtotal	4,751,815		\$5,189,589
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0,0187)	\$0
Service at 12 KV - All KWH	0	(\$0,0148)	\$0
Service at 69 KV or Higher - All KWH	4,751,815	(\$0,0071)	(\$33,547)
Subtotal	4,751,815		(\$33,547)
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0478	\$0
Service at 12 KV - All KWH	0	\$0,0434	\$0
Service at 69 KV or Higher - All KWH	4,751,815	\$0,0378	\$179,557
Subtotal	4,751,815		\$179,557
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0046	\$0
Service at 12 KV - All KWH	0	\$0,0041	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0008	\$9,738
Subtotal	1,217,293		\$9,738
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0011	\$0
Service at 12 KV - All KWH	0	\$0,0010	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0001	\$0
Subtotal	1,217,293		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0,00708	\$0
Service at 12 KV - All KWH	0	\$0,00716	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0070	\$8,520
Subtotal	1,217,293		\$8,520
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0,0180)	\$0
Service at 12 KV - All KWH	0	(\$0,0148)	\$0
Service at 69 KV or Higher - All KWH	1,217,293	(\$0,0071)	(\$8,520)
Subtotal	1,217,293		(\$8,520)
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0478	\$0
Service at 12 KV - All KWH	0	\$0,0434	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0378	\$45,811
Subtotal	1,217,293		\$45,811
Total Rate Revenue			
			\$730,308

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0064	\$0
Service at 12 KV - All KWH	0	\$0,0064	\$0
Service at 69 KV or Higher - All KWH	4,751,815	\$0,0064	\$30,300
Subtotal	4,751,815		\$30,300
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$1,493	\$0
Service at 480 Volts or Less - All KWH	0	\$0,0012	\$0
Service at 12 KV - All KWH	0	\$0,998	\$0
Service at 12 KV - All KWH	0	\$0,7942	\$0
Service at 69 KV or Higher - All KWH	93,803	\$0,00	\$15,000
Service at 69 KV or Higher - All KWH	4,751,815	\$0,7449	\$35,310
Subtotal	4,751,815		\$15,310
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$1,030	\$0
Service at 480 Volts or Less - All KWH	0	\$0,0078	\$0
Service at 12 KV - All KWH	0	\$1,250	\$0
Service at 12 KV - All KWH	0	\$0,0716	\$0
Service at 69 KV or Higher - All KWH	93,803	\$1,160	\$108,278
Service at 69 KV or Higher - All KWH	4,751,815	\$0,0070	\$3,331
Subtotal	4,751,815		\$111,609
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0,0180)	\$0
Service at 12 KV - All KWH	0	(\$0,0148)	\$0
Service at 69 KV or Higher - All KWH	4,751,815	(\$0,0071)	(\$33,547)
Subtotal	4,751,815		(\$33,547)
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0478	\$0
Service at 12 KV - All KWH	0	\$0,0434	\$0
Service at 69 KV or Higher - All KWH	4,751,815	\$0,0378	\$179,557
Subtotal	4,751,815		\$179,557
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0064	\$0
Service at 12 KV - All KWH	0	\$0,0064	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0064	\$7,799
Subtotal	1,217,293		\$7,799
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0012	\$0
Service at 12 KV - All KWH	0	\$0,0012	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0000	\$0
Subtotal	1,217,293		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0,00708	\$0
Service at 12 KV - All KWH	0	\$0,00716	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0070	\$8,520
Subtotal	1,217,293		\$8,520
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0,0180)	\$0
Service at 12 KV - All KWH	0	(\$0,0148)	\$0
Service at 69 KV or Higher - All KWH	1,217,293	(\$0,0071)	(\$8,520)
Subtotal	1,217,293		(\$8,520)
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0,0478	\$0
Service at 12 KV - All KWH	0	\$0,0434	\$0
Service at 69 KV or Higher - All KWH	1,217,293	\$0,0378	\$45,811
Subtotal	1,217,293		\$45,811
Total Rate Revenue			
			\$766,771

Summary of Total Revenues		
Total from full distribution Proposed Rate		\$766,771
Total from full distribution Present Rate		\$730,308
Rate Change Amount		\$36,463
Percent		5.0%
2013 Rate revenue under Present Rate		\$730,308
Rate Change Percent		5.0%
Amount		\$36,463
2013 Proposed Revenue under Proposed Rate		\$766,771
2014 Rate revenue under Present Rate		\$730,308
Rate Change Percent		5.0%
Amount		\$36,463
2014 Proposed Revenue under Proposed Rate		\$766,771

Appendix F DOE - SEF Refund Adjustments

Rate	Component	Remand Rate	DIST DOE SEF CHANGE	DOE SEF RATE
RS	Customer	\$8.00	\$0.04000	\$7.96
	First 200 KWH	\$0.02275	\$0.00010	\$0.02265
	Next 600 KWH	\$0.02057	\$0.00009	\$0.02048
	Excess KWH	\$0.01931	\$0.00007	\$0.01924
RWO	Customer	\$15.52	\$0.03000	\$15.45
	All KWH	\$0.01984	\$0.00129	\$0.01855
RW1	Customer	\$15.52	\$0.07000	\$15.45
	First 200 KWH	\$0.02275	\$0.00010	\$0.02265
	Next 400 KWH	\$0.02057	\$0.00009	\$0.02048
	Next 600 KWH	\$0.02057	\$0.00009	\$0.02048
	Excess KWH	\$0.01931	\$0.00007	\$0.01924
RTS	Customer	\$16.59	\$0.14	\$16.45000
	First 2 on-peak KW	\$0.00	\$0.00	\$0.00000
	Excess on-peak KW	\$1.452	\$0.010	\$1.44200
RTD	Customer	\$15.96	\$0.07	\$15.89
	On-peak KWH	\$0.04061	\$0.00018	\$0.04043
	Off-peak KWH	\$0.01220	\$0.00005	\$0.01215
GS1	Customer	\$11.07	\$0.04	\$11.03
	First 5 KW	\$0.00	\$0.00	\$0.00
	Excess KW	\$2.28	\$0.01	\$2.27
	First 150 Hours	0.02379	\$0.00008	\$0.02371
	Excess KWH	0.01641	\$0.00003	\$0.01638
	T. O. D. Metering	\$14.50	\$0.05	\$14.45
	Unmetered Credit	(\$5.88000)	\$0.00000	-\$5.88
G1V	Customer	\$8.00	\$0.04	\$7.96
	First 200 KWH	\$0.02275	\$0.00010	\$0.02265
	Next 600 KWH	\$0.02057	\$0.00009	\$0.02048
	Excess KWH	\$0.01931	\$0.00007	\$0.01924
G1C	Excess KW	\$ 20.20	\$0.06	\$ 20.14
	All KWH	\$0.01220	\$0.00004	\$ 0.01216
	T. O. D. Metering	\$ 15.00	\$0.05	\$ 14.95

SECRETARY'S BUREAU
 2007 JUN 15 PM 4:18

Appendix F DOE - SEF Refund Adjustments

Rate	Component	Remand Rate	DIST DOE SEF CHANGE	DOE SEF RATE
GS3	All KW	\$4.234	\$0.041	\$4.193
	First 200 Hours	\$0.00087	\$0.00001	\$0.00086
	Next 200 Hours	\$0.00069	\$0.00001	\$0.00068
	Excess KWH	\$0.00057	\$0.00000	\$0.00057
	T. O. D. Metering	\$14.22	\$0.14	\$14.08
G3V	Customer	\$8.00	\$0.04	\$7.96
	First 200 KWH	\$0.02275	\$0.00010	\$0.02265
	Next 600 KWH	\$0.02057	\$0.00009	\$0.02048
	Excess KWH	\$0.01931	\$0.00007	\$0.01924
G3C	Excess KW	\$20.20	\$0.19	\$20.01
	All KWH	\$0.01220	\$0.00011	\$0.01209
		\$15.00	\$0.14000	\$14.86
LP4	All KW	\$2.369	\$0.057	2.312
	First 200 Hours	\$0.00000	\$0.00000	\$0.00000
	Next 200 Hours	\$0.00000	\$0.00000	\$0.00000
	Excess KWH	\$0.00000	\$0.00000	\$0.00000
	T. O. D. Metering	\$14.30	\$0.350	13.950
L4C	All KW	\$2.486	\$0.057	\$2.429
	All KWH	\$0.00396	\$0.00009	\$0.00387
	T. O. D. Metering	\$15.00	\$0.35	\$14.65
ISP	All KW	4.879	\$0.121	4.758
	First 400 KWH	\$0.00000	\$0.00000	\$0.00000
	Excess KWH	\$0.00000	\$0.00000	\$0.00000
		\$14.70	\$0.370	14.33
LP5	All KW	\$0.230	\$0.058	\$0.172
	First 200 Hours	\$0.00000	\$0.00000	\$0.00000
	Next 200 Hours	\$0.00000	\$0.00000	\$0.00000
	Excess KWH	\$0.00000	\$0.00000	\$0.00000
	T. O. D. Metering	\$10.80	\$2.750	\$8.05
IST	All KW	\$0.836	\$0.251	\$0.585
	First 400 KWH	\$0.00000	\$0.00000	0.00000
	Excess KWH	\$0.00000	\$0.00000	0.00000
	T. O. D. Metering	\$12.23	\$3.670	\$8.560

Appendix F DOE - SEF Refund Adjustments

Rate	Component	Remand Rate	DIST DOE SEF CHANGE	DOE SEF RATE
LP6	All KW	\$0.109	\$0.067	\$0.042
	First 400 Hours	\$0.00000	\$0.00000	\$0.00000
	Next 200 Hours	\$0.00000	\$0.00000	\$0.00000
	Excess KWH	\$0.00000	\$0.00000	\$0.00000
	T. O. D. Metering	\$7.05	\$4.37	\$2.68
LEP	Facility Charge	\$3,410.00	\$80.89	\$3,329.11
	All KW	\$1.378	\$0.033	\$1.345
	First 60 Hours	\$0.00000	\$0.000	\$0.00
	Next 250 Hours	\$0.00000	\$0.000	\$0.00
	Excess KWH	\$0.00000	\$0.000	\$0.00
	T. O. D. Metering	\$15.00	\$0.36	\$14.64
	230 KV Credit	\$0.00	\$0.00	\$0.00
ISA	Customer Charge	\$21,340.00	\$1,517.27	\$19,822.73
	All KW	\$3.28	\$0.230	\$3.05
	Firm KWH	\$0.00019	\$0.00001	\$0.00018
	Interruptible KWH	\$0.00000	\$0.00	\$0.00000
IS1	Customer	\$850.00	\$4.61	\$845.39
	All KW	\$0.000	\$0.000	\$0.000
	First 730 Hours	\$0.00000	\$0.00000	\$0.00000
	Excess KWH	\$0.00000	\$0.00000	\$0.00000
BL	All KWH	\$0.04037	\$0.00012	\$0.04025
GH1	Customer	\$18.34	\$0.12	\$18.22
	All KW	\$2.22	\$0.01	\$2.21
	First 150 Hours	\$0.01539	\$0.00010	\$0.01529
	Excess KWH	\$0.00835	\$0.00005	\$0.00830
	T. O. D. Metering	\$13.62	\$0.05	\$13.57
GH2	Customer	\$18.30	\$0.12	\$18.18
	First 200 KWH	\$0.00000	\$0.00000	\$0.00000
	Excess KWH	\$0.01203	\$0.00008	\$0.01195

Appendix F DOE - SEF Refund Adjustments

Rate	Component	Remand Rate	DIST DOE SEF CHANGE	DOE SEF RATE
Standby				
	<u>Back-Up Power Distribution Charge:</u>			
	Service at 480 Volts or Less - All KW	1.495	\$0.0000	1.495
	Service at 480 Volts or Less - All KWH	\$0.00232	\$0.0000	0.00232
	Service at 12 KV - All KW	0.968	\$0.0000	0.968
	Service at 12 KV - All KWH	\$0.00042	\$0.0000	0.00042
	Service at 69 KV or Higher - All KW	\$0.089	\$0.0020	0.087
	Service at 69 KV or Higher - All KWH	\$0.00000	\$0.0000	0.00000
	<u>Maintenance Power Distribution Charge:</u>			
	Service at 480 Volts or Less - All KWH	\$0.00232	\$0.00000	\$0.00232
	Service at 12 KV - All KWH	\$0.00042	\$0.00000	\$0.00042
	Service at 69 KV or Higher - All KWH	\$0.00000	\$0.00000	\$0.00000

Appendix F DOE - SEF Refund Adjustments

RATE SCHEDULE SA

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL</u>	<u>MONTHLY RATE</u>		
				<u>DIST RMD</u>	<u>DIST DOE SEF</u>	<u>DOE SEF</u>
			<u>KWH</u>	<u>CHARGE</u>	<u>CHANGE</u>	<u>RATE</u>
OVERHEAD						
WOOD POLE	6650	19,690	15,499,968	\$ 10.390	\$ 0.008	\$ 10.382
	9500	9,305	7,324,896	\$ 10.390	\$ 0.008	\$ 10.382
			22,824,864			

Appendix F
DOE - SEF Refund Adjustments

RATE SCHEDULE SM

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE		
				DIST RMD CHARGE	DIST DOE SEF CHANGE	DOE SEF RATE
OVERHEAD						
WOOD POLE	3350	1,598	941,222	\$ 8.487	\$ 0.006	\$ 8.481
	6650	1,570	1,444,400	\$ 10.516	\$ 0.008	\$ 10.508
	10500	23	29,578	\$ 13.541	\$ 0.010	\$ 13.531
	20000	67	136,546	\$ 17.356	\$ 0.013	\$ 17.343
	34000	3	10,422	\$ 28.475	\$ 0.021	\$ 28.454
	51000	10	48,010	\$ 36.216	\$ 0.027	\$ 36.189
METAL POLE	6650	4	3,680	\$ 16.444	\$ 0.012	\$ 16.432
	10500	8	10,288	\$ 19.320	\$ 0.015	\$ 19.305
	20000	11	22,418	\$ 23.238	\$ 0.018	\$ 23.220
	34000	0	0	\$ 34.540	\$ 0.026	\$ 34.514
	51000	0	0	\$ 42.577	\$ 0.032	\$ 42.545
UNDERGROUND						
WOOD POLE	3350	13	7,657	\$ 13.758	\$ 0.010	\$ 13.748
	6650	301	276,920	\$ 16.097	\$ 0.012	\$ 16.085
LOW MOUNT	3350	412	242,668	\$ 15.078	\$ 0.011	\$ 15.067
	6650	335	308,200	\$ 17.374	\$ 0.013	\$ 17.361
HIGH MOUNT	6650	12	11,040	\$ 19.400	\$ 0.007	\$ 19.393
	10500	0	0	\$ 22.106	\$ 0.017	\$ 22.089
	20000	362	737,756	\$ 26.230	\$ 0.020	\$ 26.210
	34000	9	31,266	\$ 38.420	\$ 0.029	\$ 38.391
	51000	10	48,010	\$ 46.437	\$ 0.035	\$ 46.402
MULTIPLE UNIT	6650	5	4,600	\$ 8.791	\$ 0.007	\$ 8.784
	10500	0	0	\$ 12.343	\$ 0.009	\$ 12.334
	20000	10	20,380	\$ 15.450	\$ 0.012	\$ 15.438
	34000	0	0	\$ 26.728	\$ 0.020	\$ 26.708
	51000	0	0	\$ 34.474	\$ 0.026	\$ 34.448
CUSTOMER OWNI	3350	95	55,955	\$ 4.901	\$ 0.004	\$ 4.897
	6650	31	28,520	\$ 7.024	\$ 0.005	\$ 7.019
	10500	0	0	\$ 9.444	\$ 0.007	\$ 9.437
	20000	7	14,266	\$ 13.569	\$ 0.010	\$ 13.559

Appendix F
DOE - SEF Refund Adjustments
 RATE SCHEDULE SHS

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE		
				DIST RMD CHARGE	DIST DOE SEF CHANGE	DOE SEF RATE
OVERHEAD						
WOOD POLE	5800	26,505	9,462,285	\$ 8.364	\$ 0.004	\$ 8.360
	9500	31,149	15,948,288	\$ 9.389	\$ 0.005	\$ 9.384
	16000	7,267	5,472,051	\$ 10.570	\$ 0.005	\$ 10.565
	25500	2,724	3,701,916	\$ 14.847	\$ 0.007	\$ 14.840
	50000	542	1,156,086	\$ 19.542	\$ 0.010	\$ 19.532
METAL POLE	5800	148	52,836	\$ 11.792	\$ 0.006	\$ 11.786
	9500	499	255,488	\$ 12.574	\$ 0.006	\$ 12.568
	16000	194	146,082	\$ 13.608	\$ 0.007	\$ 13.601
	25500	126	171,234	\$ 17.495	\$ 0.009	\$ 17.486
	50000	6	12,798	\$ 21.833	\$ 0.011	\$ 21.822
UNDERGROUND						\$ -
WOOD POLE	5800	1,163	415,191	\$ 13.726	\$ 0.007	\$ 13.719
	9500	3,286	1,682,432	\$ 14.908	\$ 0.008	\$ 14.900
LOW MOUNT	5800	4,822	1,721,454	\$ 13.853	\$ 0.007	\$ 13.846
	9500	10,562	5,407,744	\$ 14.995	\$ 0.008	\$ 14.987
HIGH MOUNT	9500	1,270	650,240	\$ 18.144	\$ 0.009	\$ 18.135
	16000	1,112	837,336	\$ 19.161	\$ 0.010	\$ 19.151
	25500	913	1,240,767	\$ 26.580	\$ 0.013	\$ 26.567
	50000	345	735,885	\$ 31.057	\$ 0.016	\$ 31.041
MULTIPLE UNIT	5800	61	21,777	\$ 7.487	\$ 0.004	\$ 7.483
	9500	225	115,200	\$ 8.470	\$ 0.004	\$ 8.466
	16000	146	109,938	\$ 8.888	\$ 0.004	\$ 8.884
	25500	140	190,260	\$ 12.245	\$ 0.006	\$ 12.239
	50000	85	181,305	\$ 15.047	\$ 0.008	\$ 15.039
				49,688,593		

Appendix F
DOE - SEF Refund Adjustments
 RATE SCHEDULE SE

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE				
			DIST RMD CHARGE	DIST DOE SEF CHANGE	DOE SEF RATE		
UTILITY POLE	3350	115	67,735	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	6650	63	57,960	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	5800	6,691	2,388,687	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	9500	13,172	6,744,064	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	10500	40	51,440	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	16000	5,296	3,987,888	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	20000	256	521,728	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	25500	1,628	2,212,452	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	34000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	50000	90	191,970	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	51000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	7900	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	21000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	22000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	14000	3	2,709	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	19000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	36000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	37000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	3500	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	6500	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	8000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	12000	0	0	\$ 0.06680	\$ 0.00018	\$ 0.06662	
	CUSTOMER POLE	3350	28	16,492	\$ 0.02977	\$ 0.00008	\$ 0.02969
		6650	758	697,360	\$ 0.02977	\$ 0.00008	\$ 0.02969
		10500	703	904,058	\$ 0.02977	\$ 0.00008	\$ 0.02969
		20000	477	972,126	\$ 0.02977	\$ 0.00008	\$ 0.02969
		34000	1	3,474	\$ 0.02977	\$ 0.00008	\$ 0.02969
		51000	137	657,737	\$ 0.02977	\$ 0.00008	\$ 0.02969
		5800	1,937	691,509	\$ 0.02977	\$ 0.00008	\$ 0.02969
		9500	4,160	2,129,920	\$ 0.02977	\$ 0.00008	\$ 0.02969
16000		3,474	2,615,922	\$ 0.02977	\$ 0.00008	\$ 0.02969	
25500		2,453	3,333,627	\$ 0.02977	\$ 0.00008	\$ 0.02969	
50000		2,411	5,142,663	\$ 0.02977	\$ 0.00008	\$ 0.02969	
21000		20	24,940	\$ 0.02977	\$ 0.00008	\$ 0.02969	
22000		1,767	1,747,563	\$ 0.02977	\$ 0.00008	\$ 0.02969	
7900		478	265,290	\$ 0.02977	\$ 0.00008	\$ 0.02969	
14000		306	276,318	\$ 0.02977	\$ 0.00008	\$ 0.02969	
19000		54	53,784	\$ 0.02977	\$ 0.00008	\$ 0.02969	
36000		42	82,362	\$ 0.02977	\$ 0.00008	\$ 0.02969	
37000	28	43,960	\$ 0.02977	\$ 0.00008	\$ 0.02969		
3500	0	0	\$ 0.02977	\$ 0.00008	\$ 0.02969		

Appendix F DOE - SEF Refund Adjustments

RATE SCHEDULE TS(R)

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE		
				DIST RMD CHARGE	DIST DOE SEF CHANGE	DOE SEF RATE
TRAFFIC SIGNAL						
	25	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	50	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	60	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	67	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	69	417	252,202	\$ 0.05471	\$ 0.00009	\$ 0.05462
	100	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	104	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	107	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	116	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	125	0	0	\$ 0.05471	\$ 0.00009	\$ 0.05462
	134	59	69,242	\$ 0.05471	\$ 0.00009	\$ 0.05462
			321,444			

Appendix F
DOE - SEF Refund Adjustments
 RATE SCHEDULE SI-1(R)

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL</u> <u>KWH</u>	<u>MONTHLY RATE</u>		
				<u>DIST RMD</u> <u>CHARGE</u>	<u>DIST DOE SEF</u> <u>CHANGE</u>	<u>DOE SEF</u> <u>RATE</u>
OVERHEAD						
WOOD POLE	600	195	48,555	\$ 4.723	\$ 0.003	\$ 4.720
	1000	17	7,531	\$ 5.854	\$ 0.004	\$ 5.850
UNDERGROUND						
LOW MOUNT	4000	19	26,714	\$ 17.437	\$ 0.011	\$ 17.426
			82,800			

Appendix G
Distribution Reallocation Refund/Recoup and Hurricane Isabel Refund
Remand Rider 2 from August 1, 2007 to December 31, 2009

Rate Schedule	Distribution Reallocation Refund/Recoup	Distribution Reallocation Interest	Hurricane Isabel Refund	Hurricane Isabel Interest	Total Refund/Recoup By Rate	Current Forecast 2007 Distribution Revenues	Distribution 2007 RR2 Estimate	Current Forecast 2008 Distribution Revenues	Distribution 2008 RR2 Estimate	Current Forecast 2009 Distribution Revenues	Distribution 2009 RR2 Estimate
	1/1/05 to 07/31/07	1/1/05 to 12/31/09	1/1/05 to 07/31/07	1/1/05 to 12/31/09		8/1/07 to 12/31/07					
RS	\$ 26,621,043	\$ 4,974,436	\$ (2,182,068)	\$ (407,744)	\$ 29,005,667	\$ 158,395,137	3.16%	\$ 396,816,193	3.02%	\$ 401,026,443	2.99%
RTS	\$ 806,000	\$ 150,610	\$ (59,417)	\$ (11,103)	\$ 886,091	\$ 1,595,066	9.58%	\$ 3,765,512	9.74%	\$ 3,769,128	9.73%
RTD	\$ 10,540	\$ 1,970	\$ (848)	\$ (159)	\$ 11,503	\$ 54,110	3.67%	\$ 139,632	3.41%	\$ 140,261	3.39%
GS-1	\$ (5,523,167)	\$ (1,032,065)	\$ (306,628)	\$ (57,297)	\$ (6,919,157)	\$ 31,818,348	-3.75%	\$ 76,771,688	-3.73%	\$ 78,434,826	-3.65%
GS-3	\$ (15,572,333)	\$ (2,909,862)	\$ (335,760)	\$ (62,740)	\$ (18,880,696)	\$ 48,513,066	-6.71%	\$ 118,491,413	-6.59%	\$ 120,789,824	-6.47%
LP-4	\$ (3,585,667)	\$ (670,021)	\$ (77,500)	\$ (14,482)	\$ (4,347,670)	\$ 12,805,859	-5.85%	\$ 31,027,951	-5.80%	\$ 31,451,967	-5.72%
IS-P	\$ (361,667)	\$ (67,581)	\$ (2,583)	\$ (483)	\$ (432,314)	\$ 760,868	-9.80%	\$ 1,837,422	-9.74%	\$ 1,838,102	-9.73%
LP-5	\$ (1,433,750)	\$ (267,912)	\$ (2,583)	\$ (483)	\$ (1,704,728)	\$ 720,334	-40.80%	\$ 1,853,309	-38.06%	\$ 1,876,274	-37.60%
IS-T	\$ (258,333)	\$ (48,272)	\$ (2,583)	\$ (483)	\$ (309,672)	\$ 295,228	-18.08%	\$ 821,697	-15.59%	\$ 825,436	-15.52%
LP-6	\$ (286,750)	\$ (53,582)	\$ -	\$ -	\$ (340,332)	\$ 58,111	-100.98%	\$ 154,810	-90.97%	\$ 157,594	-89.36%
LPEP	\$ -	\$ -	\$ (2,583)	\$ (483)	\$ (3,066)	\$ 138,165	-0.38%	\$ 334,816	-0.38%	\$ 334,956	-0.38%
ISA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 223,465	0.00%	\$ 549,920	0.00%	\$ 550,512	0.00%
IS-1	\$ -	\$ -	\$ (73)	\$ (14)	\$ (87)	\$ 13,177	-0.11%	\$ 32,434	-0.11%	\$ 33,115	-0.11%
BL	\$ -	\$ -	\$ (788)	\$ (147)	\$ (936)	\$ 117,385	-0.14%	\$ 281,977	-0.14%	\$ 281,988	-0.14%
SA	\$ 458,410	\$ 85,659	\$ (15,713)	\$ (2,936)	\$ 525,419	\$ 1,410,366	6.42%	\$ 3,386,937	6.42%	\$ 3,386,991	6.42%
SM	\$ 103,070	\$ 19,260	\$ (3,578)	\$ (689)	\$ 118,084	\$ 375,875	5.42%	\$ 892,058	5.48%	\$ 892,280	5.48%
SHS	\$ 1,961,464	\$ 366,521	\$ (64,910)	\$ (12,129)	\$ 2,250,946	\$ 4,661,995	8.32%	\$ 10,983,875	8.48%	\$ 10,983,809	8.48%
SE	\$ 54,087	\$ 10,107	\$ (3,402)	\$ (636)	\$ 60,156	\$ 598,087	1.73%	\$ 1,399,811	1.78%	\$ 1,399,835	1.78%
TS	\$ 4,004	\$ 748	\$ (153)	\$ (29)	\$ 4,571	\$ 8,836	8.92%	\$ 20,797	9.09%	\$ 20,798	9.09%
SI-1	\$ 2,299	\$ 430	\$ (78)	\$ (15)	\$ 2,636	\$ 6,149	7.39%	\$ 14,598	7.47%	\$ 14,598	7.47%
GH-1	\$ (2,427,263)	\$ (453,561)	\$ (21,284)	\$ (3,977)	\$ (2,906,085)	\$ 2,456,724	-20.40%	\$ 5,871,444	-20.48%	\$ 5,991,039	-20.07%
GH-2	\$ (533,237)	\$ (99,641)	\$ (4,550)	\$ (850)	\$ (638,278)	\$ 607,330	-18.12%	\$ 1,389,213	-19.01%	\$ 1,418,821	-18.62%
LP5-S	\$ (38,750)	\$ (7,241)	\$ -	\$ -	\$ (45,991)	\$ 18,892	-41.97%	\$ 46,724	-40.73%	\$ 47,783	-39.83%
Total	\$ (0)	\$ 0	\$ (3,087,083)	\$ (576,856)	\$ (3,663,939)	\$ 265,652,673		\$ 656,884,231		\$ 665,666,380	

SECURITY'S BUREAU
2007 JUN 15 PM 4: 18



PPL Electric Utilities Corporation

SECRETARY'S BUREAU

2007 JUL 15 P14:18

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: June xx, 2007

EFFECTIVE: August 1, 2007

Issued by
DAVID G. DeCAMPLI, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rate Schedules RS, RTS(R), RTD(R), SA, SM, SHS, SE, TS(R), and SI-1 Under the Net Monthly Rate, the Distribution Charge, effective August 1, 2007, is increased.

Page Nos. 20, 20B, 21, 22, 22A, 34, 35, 35F, 36, 37, 39, and 40

Rule 6A and Rate Schedules GS-1, GS-3, LP-4, LP-5, LP-6, IS-P(R), IS-T(R), GH-1(R), and GH-2(R) Under the Net Monthly Rate, the Distribution Charge, effective August 1, 2007, is decreased. However, for service to Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services, the Net Monthly Distribution Charge is increased.

Page Nos. 10D, 24, 24A, 24B, 24C, 25, 25D, 27, 28, 28A.1, 28B, 28D, 30A, 30B.1, 30C, 41, 41B, 42, and 42A

Rate Schedules GS-1, LP-5, LP-6, IS-P(R), IS-T(R), and GH-1(R) Under Time-of-Date Metering and Billing, the Monthly charge, effective August 1, 2007, is decreased.

Page Nos. 24B, 28A.1, 28D, 30B.1, 30E, and 41B

Transmission Service Charge The Transmission Service Charge definition is revised to include charges computed separately for four customer classes.

Page Nos. 19Z and 19Z.1

Remand Rider-1 (RR-1) The new rider, stated on a KWH basis, shall be applied to the energy-related distribution charges for the four customer classes. It provides for the reallocation of transmission service revenues during the January 1, 2005 through July 31, 2007.

Page No. 18B

Remand Rider-2 (RR-2) The new rider, stated on a percentage basis, shall be applied to all of the distribution charges for the four customer classes. It provides for the reallocation of distribution service during the January 1, 2005 through July 31, 2007 period.

Page Nos. 18C and 18D

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Fiftieth
	3A	Twenty-Eighth
	3B	Twenty-Fifth
	3C	Twenty-First
	3D	Fifteenth
	3E	Sixth
Territory Covered by This Tariff -----	4	Second
	4A	Second
	4B	Second
RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Fourth
	5A	Second
2 - Requirements for Service -----	6	Second
	6A	Sixth
	6B	Third
3 - Extension of Service -----	7	Fourth
	7A	Fourth
	7B	Fifth
4 - Supply of Service -----	8	Fourth
	8A	Fourth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	First
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Third
	10A	Second
	10A.1	First
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Second
	10D	Sixteenth
	10E	Eleventh
	10F	Tenth
	10G	Tenth
	10H	Tenth
	10I	Third
	10J	Second
	10K	First
7 - Temporary Service -----	11	Fourth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Second
	13A	Fourth
	13B	Second
10 - Disconnection and Reconnection of Service -----	14	Second
	14A	Sixth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
GENERATION RATE ADJUSTMENT SURCHARGE -----	15	Fifth
	15A	Fourth
	15B	Second
STATE TAX ADJUSTMENT SURCHARGE -----	16	Twenty-Second
EMERGENCY ENERGY CONSERVATION RIDER -----	17	Third
	17A	First
	18	Second
REMAND - 1 -----	18B	Original
REMAND - 2 -----	18C	Original
	18D	Original

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
ECONOMIC DEVELOPMENT INITIATIVES RIDER-----	19	Fourth
	19A	Fifth
	19A.1	Second
	19A.2	Third
	19A.3	First
	19A.4	First
INTERRUPTIBLE SERVICE BY AGREEMENT (R)-----	19B	Second
-----	19C	Second
INDUSTRIAL DEVELOPMENT INITIATIVES RIDER -----	19D	Fourth
	19D.1	Fifth
	19D.2	Second
	19D.3	Third
	19D.4	First
	19D.5	First
COMPETITIVE RATE RIDER (R)-----	19E	Second
-----	19E.1	Fourth
-----	19F	Fourth
-----	19F.1	Fourth
-----	19G	Fourth
-----	19G.1	Fourth
-----	19H	Sixth
-----	19I	Fifth
COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER-----	19J	Third
	19J.1	Original
SUSTAINABLE ENERGY FUND RIDER -----	19K	Fifth
RENEWABLE ENERGY DEVELOPMENT RIDER -----	19L	Fourth
	19L.1	First
NET METERING FOR RENEWABLE CUSTOMER-GENERATORS -----	19L.2	Original
	19L.3	Original
	19L.4	Original
METERING AND BILLING CREDIT RIDER -----	19M	Fourth
INTERIM CODE OF CONDUCT -----	19N	Original
	19O	Original
PP&L-GENCO CODE OF CONDUCT -----	19P	Original
INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER -----	19Q	Original
	19R	Original
	19S	Original
DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)-----	19T	Fourth
	19U	Original
	19V	First
DEMAND SIDE RESPONSE RIDER -- RESIDENTIAL (EXPERIMENTAL)-----	19W	Sixth
	19X	Third
	19Y	Third
TRANSMISSION SERVICE CHARGE -----	19Z	Third
	19Z.1	Second
GENERATION SUPPLY CHARGE-----	19Z.2	Original
	19Z.3	Original
RATE SCHEDULES - GENERAL		
RS - Residential Service-----	20	Fifteenth
	20A	Eleventh
	20B	Twelfth
	20C	Seventh
	20D	Ninth
	20E	Fifth
	20F	Seventh
	20G	Fourth
	20H	First
RTS(R) - Residential Service - Thermal Storage -----	21	Sixteenth
	21A	Thirteenth
	21B	Fifth
	21C	Fifth
	21D	Third

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RTD(R) - Residential Service - Time of Day -----	22	Sixteenth
	22A	Fifteenth
	22B	Fifth
	22C	Seventh
	22D	Third
	22E	First
-----	23	Second
GS-1 - Small General Service - Sec. Voltage -----	24	Seventeenth
	24A	Sixteenth
	24B	Ninth
	24C	Eleventh
	24D	Twelfth
	24E	Tenth
	24F	Ninth
	24G	Fifth
	24H	Fourth
	24I	Fifth
	24J	Second
GS-3 - Large General Service - Sec. Voltage -----	25	Sixteenth
	25A	Eleventh
	25B	Tenth
	25C	Seventh
	25D	Tenth
	25E	Tenth
	25F	Tenth
	25G	Seventh
	25H	Seventh
	25I	Third
	25J	Fifth
	25K	Fourth
	25L	First
-----	26	Second
LP-4 - Large General Service - 12 KV -----	27	Fourteenth
	27A	Ninth
	27B	Eleventh
	27C	Seventh
	27D	Fourth
	27E	Eighth
	27F	Sixth
	27G	Fifth
	27H	First
LP-5 - Large General Service - 69 KV or Higher -----	28	Fifteenth
	28A	Ninth
	28A.1	Fifteenth
	28A.2	Fourth
	28A.3	Fourth
	28A.4	Fourth
	28A.5	Sixth
	28A.6	First
LP-6 - Large General Service - 69 KV or Higher -----	28B	Fourteenth
	28C	Ninth
	28D	Fifteenth
	28E	Fourth
	28F	Fourth
	28G	Third
	28H	Fifth
	28I	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
LPEP - Power Service to Electric Propulsion -----	29	Thirteenth
	29A	Tenth
	29B	Tenth
	29C	Sixth
	29D	Fourth
	29E	Second
	29F	Fifth
IS-1(R) - Interruptible Service - Greenhouses-----	30	Eleventh
	30.1	Eleventh
	30.2	Twelfth
	30.3	Sixth
	30.4	Fourth
	30.5	Fourth
	30.6	First
IS-P(R) - Interruptible Large General Service - 12 KV or Higher -----	30A	Thirteenth
	30B	Thirteenth
	30B.1	Fourteenth
	30B.2	Fifth
	30B.3	Third
	30B.4	Fourth
	30B.5	Sixth
	30B.6	First
IS-T(R) - Interruptible Large General Service - 69 KV or Higher -----	30C	Thirteenth
	30D	Eleventh
	30E	Fourteenth
	30F	Sixth
	30G	Third
	30H	Fourth
	30I	Sixth
	30J	First
PR-1(R) - Price Response Service (Experimental) - Firm Power-----	31	Third
	31A	Third
	31B	Fifth
	31C	Original
PR-2(R) - Price Response Service (Experimental) - Interruptible Power-----	32	Third
	32A	Third
	32B	Fifth
	32C	First
BL - Borderline Service - Electric Utilities -----	33	Twelfth
	33A	Eleventh
	33B	Third
	33C	Fourth
SA - Private Area Lighting -----	34	Sixteenth
	34A	Tenth
	34B	Fourth
	34C	Fifth
	34D	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
SM - Mercury Vapor Street Lighting -----	35	Ninth
	35A	Ninth
	35B	Eleventh
	35C	Fifth
	35D	Eighth
	35E	Eighth
	35F	Tenth
	35G	Ninth
	35H	Fifth
	35I	Fourth
	35J	Fourth
	35K	Fourth
	35L	Eighth
	35M	Third
	35N	Eighth
	35O	Third
	35P	Fourth
	35Q	Second
	35R	Fourth
	35S	Second
	35T	First
	35U	First
SHS- High Pressure Sodium Street Lighting- -----	36	Tenth
	36A	Twelfth
	36B	Seventh
	36C	Eighth
	36D	Eighth
	36E	Fifth
	36F	Third
	36G	Third
	36H	Second
	36I	Second
	36J	Fourth
SE - Energy Only Street Lighting Service-----	37	Fourteenth
	37A	Eleventh
	37B	Sixth
	37C	Fifth
	37D	Fourth
	37E	Fifth
	37F	Third
-----	38	Second
TS(R) - Municipal Traffic Signal Lighting Service -----	39	Sixteenth
	39A	Eleventh
	39B	Third
	39C	Fourth
SI-1(R) - Municipal Street Lighting -----	40	Eleventh
	40A	Twelfth
	40B	Sixth
	40C	Ninth
	40D	Third
	40E	Fifth
	40F	Second
	40G	Fourth
	40H	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
GH-1(R) - Single Meter Com'l Space Heating Service -----	41	Fifteenth
	41A	Thirteenth
	41B	Tenth
	41C	Sixth
	41D	Sixth
GH-2(R) - Separate Meter General Space Heating Service -----	41E	Second
	42	Sixteenth
	42A	Fifteenth
	42B	Sixth
	42C	Fifth
	42D	Third

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher	
Distribution Charge	\$1.495/KW 0.232¢/KWH	\$0.968/KW 0.042¢/KWH	\$0.087/KW 0.000¢/KWH	(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.646¢/KWH	-0.628¢/KWH	-0.526¢/KWH	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.202¢/KWH	-0.198¢/KWH	-0.169¢/KWH	
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	-1.276¢/KWH	-1.239¢/KWH	-1.050¢/KWH	
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH	
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH	

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.102¢/KWH	3.984¢/KWH	3.333¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.643¢/KWH	3.538¢/KWH	3.031¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	4.655¢/KWH	4.517¢/KWH	3.816¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

REMAND RIDER-1

The Remand Rider-1 (RR-1), stated on a kWh basis, shall be applied, on a non-bypassable basis, to the kWh sales of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on _____ at Docket No. R-00049255, the RR-1 provides for reallocation of transmission service revenues charged by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

The RR-1, inclusive of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07 – 12/31/07	1/1/08 – 12/31/08	1/1/09 – 12/31/09
Residential (Rate Schedules RS, RTS (R), and RTD (R))	0.123	0.136	0.135
Small Commercial and Industrial (Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R))	-0.025	-0.030	-0.029
Large Commercial and Industrial – Primary (Rate Schedules LP-4 and IS-P (R))	-0.087	-0.103	-0.102
Large Commercial and Industrial – Transmission (Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), L5S)	-0.135	-0.171	-0.170

On December 1, 2007, December 1, 2008 and December 1, 2009 the Company shall file a recomputation of the RR-1 to reflect over or under recoveries of charges or refunds during the preceding application period and changes to estimated sales in the application period. The recomputed RR-1 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1, of each year annual reconciliation of the RR-1 revenue re-allocation during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new RR-1 rates are approved by the Commission.

The RR-1 shall terminate on December 31, 2009. Final reconciliation of charges and refunds by customer class of the RR-1 shall be calculated and remaining amounts will be reflected in the Transmission Service Charge (TSC) E-factor for each customer class effective January 1, 2010.

REMAND RIDER-2

The Remand Rider-2 (RR-2), stated on a percentage basis, shall be applied, on a non-bypassable basis, to all of the distribution charges of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on _____ at Docket No. R-00049255, the RR-2 provides for the refund of Hurricane Isabel costs and the reallocation of distribution service revenues charged by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

The RR-2, inclusion of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07 - 12/31/07	1/1/08 - 12/31/08	1/1/09 - 12/31/09
Large Commercial and Industrial – Transmission (Rate Schedule L5S)	-41.97	-40.73	-39.83
Large Commercial and Industrial – Transmission (Rate Schedule ISA (R))	0.00	0.00	0.00
Residential (Rate Schedule RS)	3.16	3.02	2.99
Residential (Rate Schedule RTS (R))	9.58	9.74	9.73
Residential (Rate Schedule RTD (R))	3.67	3.41	3.39
Small Commercial and Industrial (Rate Schedule GS-1)	-3.75	-3.73	-3.65
Small Commercial and Industrial (Rate Schedule GS-3)	-6.71	-6.59	-6.47
Large Commercial and Industrial – Primary (Rate Schedule LP-4)	-5.85	-5.80	-5.72
Large Commercial and Industrial – Transmission (Rate Schedule LP-5)	-40.80	-38.06	-37.60
Large Commercial and Industrial – Transmission (Rate Schedule LP-6)	-100.98	-90.97	-89.36
Large Commercial and Industrial – Transmission (Rate Schedule LPEP)	-0.38	-0.38	-0.38
Small Commercial and Industrial – Primary (Rate Schedule IS-1 (R))	-0.11	-0.11	-0.11
Large Commercial and Industrial – Primary (Rate Schedule IS-P (R))	-9.80	-9.74	-9.73
Large Commercial and Industrial – Transmission (Rate Schedule IS-T (R))	-18.08	-15.59	-15.52
Small Commercial and Industrial (Rate Schedule BL)	-0.14	-0.14	-0.14

(Continued)

(C) Indicates Change

Issued: June xx, 2007

Effective: August 1, 2007

REMAND RIDER-2

Customer Class	8/1/07 12/31/07	1/1/08 12/31/08	1/1/09 12/31/09
Small Commercial and Industrial (Rate Schedule SA)	6.42	6.42	6.42
Small Commercial and Industrial (Rate Schedule SM)	5.42	5.48	5.48
Small Commercial and Industrial (Rate Schedule SHS)	8.32	8.48	8.48
Small Commercial and Industrial (Rate Schedule SE)	1.73	1.78	1.78
Small Commercial and Industrial (Rate Schedule TS (R))	8.92	9.09	9.09
Small Commercial and Industrial (Rate Schedule SI-1 (R))	7.39	7.47	7.47
Small Commercial and Industrial (Rate Schedule GH-1 (R))	-20.40	-20.48	-20.07
Small Commercial and Industrial (Rate Schedule GH-2 (R))	-18.12	-19.01	-18.62

On December 1, 2007, December 1, 2008 and December 1, 2009 the Company shall file a recomputation of the RR-2 to reflect changes to estimated sales in the application period or changes to distribution rates in the application period. The recomputed RR-2 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The RR-2 shall terminate on December 31, 2009.

TRANSMISSION SERVICE CHARGE

A Transmission Service Charge (TSC) shall be applied to charges for electricity supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff.

The TSC shall be computed separately for each of the following four customer classes:

- (1) Residential: Consisting of Rate Schedules RS, RTS (R), and RTD (R),
- (2) Small Commercial and Industrial: Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R) (Small C&I),
- (3) Large Commercial and Industrial – Primary: Consisting of Rate Schedules LP-4 and IS-P (R) (Large C&I – Primary), and
- (4) Large Commercial and Industrial – Transmission Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), and L5S (Large C&I – Transmission).

The TSC, computed using the formulae described below, shall be applied to the monthly bill of each customer receiving BUSS service from the Company and shall be reconciled on an annual basis for under-collections and over-collections experienced during the previous year.

The TSC for the Residential class and the Small C&I class shall be computed using the following formula:

$$TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$$

The TSC for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formulae:

$$TSC = TSCd + TSCe$$

The demand – related portion of the TSC (TSCd) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCd = [TCd/D] \times 1/(1-T)$$

The other portion of the TSC (TSCe) for the Large C&I – Primary class and the Large C&I – Transmission class shall be computed using the following formula:

$$TSCe = [TCe/S - E/S] \times 1/(1-T)$$

Where:

TCd = The demand-related (kW) portion of the charges the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all Federal Energy Regulatory Commission (FERC)-approved charges imposed by PJM Interconnection, LLC (PJM) on a kW basis. These charges are allocated to each customer class based upon the contribution of that class to the 5 coincident peaks used by PJM to establish such demand – related charges.

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

- TCe = All other charges recovered through TCd, the Company incurs to provide transmission service (including ancillary service charges) to customers who receive BUSS service from the Company. These charges are all FERC-approved charges imposed by PJM on any basis other than a kW basis. These charges are allocated to each customer class based upon the projected kWh usage of that class, including estimated distribution system losses during the computation year.
- D = For the Large C&I – Primary customer class, the total of the monthly billing demands for all customers in the class, projected for the computation year. For the Large C&I – Transmission customer class, the total of the monthly contributions of all customers in the class to the Company's 5 coincident peaks used by PJM to establish such demand – related charges.
- E = Net over or undercollection of the TCe and TCd charges associated with the acquisition of transmission service as of the end of the 12-month period ending November 30 immediately preceding the computation year, including applicable interest. Reconciliation of the TSC will be conducted separately for each of the four customer classes. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.
- S = The Company's total retail KWH sales to customers in each customer class who receive BUSS under this tariff (including distribution losses), projected for the computation year.
- T= The total Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of each year. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred during the current 12-month period ending November 30, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of collections under the TSC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the TSC for the next computation year.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$7.96 per month plus

- 2.265 cts. per KWH for the first 200 KWH
- 2.048 cts. per KWH for the next 600 KWH
- 1.924 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
 5.949 cts. per KWH for the first 200 KWH.
 5.231 cts. per KWH for the next 600 KWH.
 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$7.96. Monthly Minimums apply to services provided by the Company.

OFF-PEAK WATER HEATING (Effective 1-1-05)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the per month charge of the Distribution Charge rate and the Monthly Minimum are decreased to \$15.45 per month, and a block of 400 KWH is billed at the Distribution Charge rate of 2.048 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate after the first 200 KWH is billed under these rates. All additional KWH is billed at the trailing steps of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH	1.084 cts. per KWH	1.329 cts. per KWH
1-1-06 through 12-31-06	0.224 cts. per KWH	1.085 cts. per KWH	1.457 cts. per KWH
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	1.517 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.603 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.802 cts. per KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the \$15.45 charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

(Continued)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$16.45 per month plus

\$1.442 per kilowatt of on-peak billing KW in excess of 2 KW.

(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.127 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.114 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.032 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

0.745 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

0.766 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

0.810 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$15.89 per month

4.043 cts. per KWH for all on-peak KWH.

1.215 cts. per KWH for all off-peak KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.516 cts. per KWH for all on-peak KWH.

0.168 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.472 cts. per KWH for all on-peak KWH.

0.158 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.256 cts. per KWH for all on-peak KWH.

0.088 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.407 cts. per KWH for all on-peak KWH.

0.133 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.314 cts. per KWH for all on-peak KWH.

0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.478 cts. per KWH for all on-peak KWH.

0.806 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.530 cts. per KWH for all on-peak KWH.

0.819 cts. per KWH for all off-peak KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.623 cts. per KWH for all on-peak KWH.

0.849 cts. per KWH for all off-peak KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
2.188 cts. per KWH for all on-peak KWH.
0.712 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all on-peak KWH.
0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
8.893 cts. per KWH for all on-peak KWH.
2.635 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
9.84 cts. per KWH for all on-peak KWH.
2.917 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
9.965 cts. per KWH for all on-peak KWH.
2.958 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
10.17 cts. per KWH for all on-peak KWH.
3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
10.528 cts. per KWH for all on-peak KWH.
3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$15.89. Monthly Minimums apply to services provided by the Company.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$11.03 per month plus

\$2.27 per kilowatt for all Billing KW in excess of 5 KW.

2.371 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.638 cts. per KWH for all additional KWH.

(D)
(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.327 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.245 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.279 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.407 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.305 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.429 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.074 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.384 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.038 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.351 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.013 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.002 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
6.165 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.486 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
6.765 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.922 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
6.862 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.996 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.087 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.213 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 5 KW.

The Monthly Minimum Distribution Charge is \$11.03.

Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

Where no demand meter is installed, Billing KW is 5 KW.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

BILLING KW (Continued)

The Company installs a demand meter when it estimates that the demand exceeds 5 KW. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period taken to the nearest ½ kilowatt.

Time-of-Day metering and billing is available on request for an additional charge of \$14.45 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.95 per month, plus a Distribution Charge of 1.216 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.95. Any Billing KW resulting from usage during on-peak hours is billed at the rate \$20.14 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-06	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-07	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$7.96 per month plus

- 2.265 cts. per KWH for the first 200 KWH.
- 2.048 cts. per KWH for the next 600 KWH.
- 1.924 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$4.193 per kilowatt for all kilowatts of the Billing KW (D)
- 0.086 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW (D)
- 0.068 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW (D)
- 0.057 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.213 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.167 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.161 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.243 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.192 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.185 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.209 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.165 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.160 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.262 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.989 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.950 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Distribution Charge

\$7.96 per month plus

2.265 cts. per KWH for the first 200 KWH

2.048 cts. per KWH for the next 600 KWH.

1.924 cts. per KWH for all additional KWH.

(I)

(I)

(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.230 cts. per KWH for the first 200 KWH.

0.203 cts. per KWH for the next 600 KWH.

0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.237 cts. per KWH for the first 200 KWH.

0.210 cts. per KWH for the next 600 KWH.

0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.237 cts. per KWH for the first 200 KWH.

0.210 cts. per KWH for the next 600 KWH.

0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.214 cts. per KWH for the first 200 KWH.

0.190 cts. per KWH for the next 600 KWH.

0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.293 cts. per KWH for the first 200 KWH.

1.147 cts. per KWH for the next 600 KWH.

1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.099 cts. per KWH for the first 200 KWH.

0.975 cts. per KWH for the next 600 KWH.

0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.124 cts. per KWH for the first 200 KWH.

0.996 cts. per KWH for the next 600 KWH.

0.920 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.101 cts. per KWH for the first 200 KWH.

0.976 cts. per KWH for the next 600 KWH.

0.901 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.154 cts. per KWH for the first 200 KWH.

1.024 cts. per KWH for the next 600 KWH.

0.946 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS**

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$2.312 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.231 per kilowatt for all kilowatts of the Billing KW.
- 0.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.238 per kilowatt for all kilowatts of the Billing KW.
- 0.300 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.202 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.232 per kilowatt for all kilowatts of the Billing KW.
- 0.290 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.224 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.195 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.139 per kilowatt for all kilowatts of the Billing KW.
- 0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.809 per kilowatt for all kilowatts of the Billing KW.
- 1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.682 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

- \$0.172 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.304 per kilowatt for all kilowatts of the Billing KW.
- 0.271 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.232 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.305 per kilowatt for all kilowatts of the Billing KW.
- 0.286 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.244 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.212 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.292 per kilowatt for all kilowatts of the Billing KW.
- 0.278 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.237 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.206 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.169 per kilowatt for all kilowatts of the Billing KW.
- 0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.115 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.981 per kilowatt for all kilowatts of the Billing KW.
- 0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.678 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.961 per kilowatt for all kilowatts of the Billing KW.
- 0.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.728 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.634 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.975 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.199 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.076 per kilowatt for all kilowatts of the Billing KW.
- 4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.273 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$8.05 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

(Continued)

RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

- \$0.042 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.356 per kilowatt for all kilowatts of the Billing KW.
- 0.293 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.182 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.149 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.875 per kilowatt for all kilowatts of the Billing KW.
- 0.711 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.440 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.354 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.451 per kilowatt for all kilowatts of the Billing KW.
- 0.366 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.227 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.182 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.178 per kilowatt for all kilowatts of the Billing KW.
- 0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.073 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$1.062 per kilowatt for all kilowatts of the Billing KW.
- 0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$1.661 per kilowatt for all kilowatts of the Billing KW.
- 1.364 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.849 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.686 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.996 per kilowatt for all kilowatts of the Billing KW.
- 4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule

MONTHLY MINIMUMS

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW.

The Monthly Minimum Distribution Charge is 10,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$2.68 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Companys system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

- \$4.758 per kilowatts for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 hours use of Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.040 per kilowatts for all kilowatts of the Billing KW.
- 0.040 cts. per KWH for the first 400 hours use of Billing KW.
- 0.026 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.041 per kilowatts for all kilowatts of the Billing KW.
- 0.050 cts. per KWH for the first 400 hours use of Billing KW.
- 0.032 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.091 per kilowatts for all kilowatts of the Billing KW.
- 0.119 cts. per KWH for the first 400 hours use of Billing KW.
- 0.075 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.111 per kilowatts for all kilowatts of the Billing KW.
- 0.124 cts. per KWH for the first 400 hours use of Billing KW.
- 0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.658 per kilowatts for all kilowatts of the Billing KW.
- 0.748 cts. per KWH for the first 400 hours use of Billing KW.
- 0.471 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$3.733 per kilowatt for all kilowatts of the Billing KW.
- 4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.662 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$3.804 per kilowatt for all kilowatts of the Billing KW.
- 4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.712 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$14.33 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

- \$0.585 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 hours use of Billing KW.
- 0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.081 per kilowatt for all kilowatts of the Billing KW.
- 0.060 cts. per KWH for the first 400 hours use of Billing KW.
- 0.040 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.016 per kilowatt for all kilowatts of the Billing KW.
- 0.017 cts. per KWH for the first 400 hours use of Billing KW.
- 0.011 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.068 per kilowatt for all kilowatts of the Billing KW.
- 0.044 cts. per KWH for the first 400 hours use of Billing KW.
- 0.028 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.172 per kilowatt for all kilowatts of the Billing KW.
- 0.113 cts. per KWH for the first 400 hours use of Billing KW.
- 0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$1.012 per kilowatt for all kilowatts of the Billing KW.
- 0.684 cts. per KWH for the first 400 hours use of Billing KW.
- 0.457 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$8.56 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$10.382 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-\$0.019 per lamp.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-\$0.022 per lamp.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-\$0.041 per lamp.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.782 per lamp.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.783 per lamp.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.759 per lamp.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$2.158 per lamp.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$2.769 per lamp.

(Continued)

**RATE SCHEDULE SM
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

NET MONTHLY RATE

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$8.481	----	\$13.748	\$15.067	----	----
Mercury Vapor	6,650	175	\$10.508	\$16.432	\$16.085	\$17.361	\$19.393	\$8.784
Mercury Vapor	10,500	250	\$13.531	\$19.305	----	----	\$22.089	\$12.334
Mercury Vapor	20,000	400	\$17.343	\$23.220	----	----	\$26.210	\$15.438
Mercury Vapor	34,000	700	\$28.454	\$34.514	----	----	\$38.391	\$26.708
Mercury Vapor	51,000	1,100	\$36.189	\$42.545	----	----	\$46.402	\$34.448

(Continued)

RATE SCHEDULE SM (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$4.897
175	6,650		\$7.019
250	10,500		\$9.437
400	20,000		\$13.559

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.179
175	6,650		-0.278
250	10,500		-0.389
400	20,000		-0.617

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.219
175	6,650		-0.342
250	10,500		-0.478
400	20,000		-0.758

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

- (1) Lamp Prices

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$8.360	\$11.786	\$13.719	\$13.846	----	\$7.483
H.P.Sodium	9,500	100	\$9.384	\$12.568	\$14.900	\$14.987	\$18.135	\$8.466
H.P.Sodium	16,000	150	\$10.565	\$13.601	---	---	\$19.151	\$8.884
H.P.Sodium	25,500	250	\$14.840	\$17.486	----	----	\$26.567	\$12.239
H.P.Sodium	50,000	400	\$19.532	\$21.822	----	----	\$31.041	\$15.039

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.017	\$0.017	\$0.017	\$0.017	----	\$0.017
H.P.Sodium	9,500	100	0.022	0.022	0.022	0.022	\$0.022	0.022
H.P.Sodium	16,000	150	0.032	0.032	---	---	0.032	0.032
H.P.Sodium	25,500	250	0.060	0.060	---	---	0.060	0.060
H.P.Sodium	50,000	400	0.097	0.097	---	---	0.097	0.097

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	-\$0.057	-\$0.057	-\$0.057	-\$0.057	----	-\$0.057
H.P.Sodium	9,500	100	-0.083	-0.083	-0.083	-0.083	-\$0.083	-0.083
H.P.Sodium	16,000	150	-0.120	-0.120	---	---	-0.120	-0.120
H.P.Sodium	25,500	250	-0.217	-0.217	---	---	-0.217	-0.217
H.P.Sodium	50,000	400	-0.314	-0.314	---	---	-0.314	-0.314

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

Distribution Charge			(I)
Street Lighting Equipment on Company Pole.....	6.662 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	2.969 cts. per KWH		
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)			
Street Lighting Equipment on Company Pole.....	0.020 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.016 cts. per KWH		
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)			
Street Lighting Equipment on Company Pole.....	0.043 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.035 cts. per KWH		
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)			
Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH		
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)			
Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH		
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)			
Street Lighting Equipment on Company Pole.....	0.776 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.345 cts. per KWH		
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)			
Street Lighting Equipment on Company Pole.....	0.345 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.272 cts. per KWH		
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)			
Street Lighting Equipment on Company Pole.....	0.325 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.270 cts. per KWH		

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE TS(R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

(C)

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge

5.462 cts. per watt of connected load.

(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-0.304 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.400 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.398 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.076 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.170 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.127 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per watt of connected load.

(Continued)

PPL Electric Utilities Corporation

Supplement No. 57
 Electric Pa. P.U.C. No. 201
 Eleventh Revised Page No. 40
 Canceling Ninth Revised Page No. 40

RATE SCHEDULE SI-1(R) MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.720	----
Incandescent	1,000	5.850	----
Incandescent	4,000	----	\$17.426

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.207	----
Incandescent	1,000	-0.368	----
Incandescent	4,000	----	-\$1.170

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.085	----
Incandescent	1,000	-0.151	----
Incandescent	4,000	----	-\$0.478

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.259	----
Incandescent	1,000	-0.461	----
Incandescent	4,000	----	-\$1.462

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$18.22 per month plus

\$2.21 per KW of the Billing KW.

1.529 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.830 cts. per KWH for all additional KWH.

(D)
(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.045 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.073 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

-0.062 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.317 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

-0.272 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

1.772 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service – Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$18.22. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$13.57 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$18.18 per month plus

0.000 cts. per KWH for the first 200 KWH.

1.195 cts. per KWH for all KWH in excess of 200 KWH.

(D)

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.005 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.027 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.176 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.269 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.346 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.422 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.728 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
-0.468 cts. per KWH for first 200 KWH.
4.703 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
-0.514 cts. per KWH for first 200 KWH.
5.110 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
-0.513 cts. per KWH for first 200 KWH.
5.183 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
-0.512 cts. per KWH for first 200 KWH.
5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
-0.511 cts. per KWH for first 200 KWH.
5.473 cts. per KWH for all KWH in excess of 200 KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Demand Charge is \$18.18. Monthly Minimums apply to services provided by the Company.

(D)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA FIRST CLASS MAIL

Tanya J. McCloskey
James A. Mullins
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

William R. Lloyd, Jr.
Steven C. Gray
Office of Small Business Advocate
Commerce Building Suite 1102
300 North Second Street
Harrisburg, PA 17101

Richard A. Kanaskie
Office of Trial Staff
Commonwealth Keystone Building
400 North Street, 2nd Floor West
PO Box 3265
Harrisburg, PA 17105-3265

Pamela C. Polacek
Vasiliki Karandrikis
McNees Wallace & Nurick
100 Pine Street
PO Box 1166
Harrisburg, PA 17108

Robert D. Knecht
Industrial Economics Incorp.
2067 Massachusetts Avenue
Cambridge, PA 02140

Anthony Gay
Exelon Business Services Company
Legal Department
2301 Market Street, S23-1
PO Box 8699
Philadelphia, PA 19101-8699

David A. McCormick
US Army Legal Services Agency
901 North Stuart Street
Arlington, VA 22203-1837

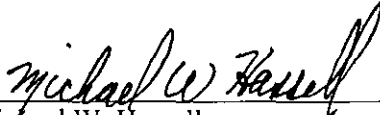
Eric Joseph Epstein
4100 Hillsdale Road
Harrisburg, PA 17112

Honorable Phyllis Mundy, Chair
Northeast Delegation
House Box 202020
Harrisburg, PA 17120-2020

Stephen J. Baron
J. Kennedy & Associates, Inc.
570 Colonial Park Drive
Suite 305
Roswell, GA 30075-3770

James P. McCormick
Strategic Energy, LLC
1940 Robert Road
Meadowbrook, PA 19046

Date: June 15, 2007


Michael W. Hassell

SECRETARY'S BUREAU
2007 JUN 15 PM 4:17