

ORIGINAL

Paul Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



December 22, 2004

FEDERAL EXPRESS

DOCUMENT

RECEIVED

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

DEC 22 2004

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: PPL Electric Utilities Corporation, et al
v.
PPL Electric Utilities Corporation
Docket No. R-00049255

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original and eight (8) copies of Supplement No. 42 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201. This supplement, which is being filed pursuant to the requirements of 52 Pa. Code § 5.592, is in compliance with the Commission's order entered December 22, 2004 in the above-captioned proceeding.

Supplement No. 42 is designed to produce an increase in rates for distribution service of \$137,101,767, and pass through an increase in charges for transmission service of \$57,323,887. It will become effective for service rendered on and after January 1, 2005. Also enclosed with Supplement No. 42 is a detailed proof of revenues and applicable supporting calculations.

As indicated on the attached certificate of service, copies of Supplement No. 42, the proof of revenues and supporting calculations have been served on all of the active participants in this proceeding.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 22, 2004, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

57

James J. McNulty, Esquire

- 2 -

December 22, 2004

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed documents, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive, flowing style with some loops and flourishes.

Paul E. Russell

Attachment

cc: Certificate of Service
Cheryl Walker Davis, Esquire
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

SECTION A

**Supplement No. 42 to
Tariff-Electric Pa. P.U.C. No. 201**



PPL Electric Utilities Corporation

GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 22, 2004

EFFECTIVE: January 1, 2005

Issued by
JOHN F. SIPICS, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

- Rule 1
Page Nos. 5 and 5A
PP&L is changed to PPL EU.
- Rule 2
Page No. 6B
In Section H, Department of Community Affairs (DCA) is changed to Department of Community & Economic Development (DC&ED).
- Rule 3
Page No. 7
In paragraph A(1), additional language is provided to clarify that a service extension can begin before the start of the customer's property line. Also, the distribution system is defined as all lines, excluding service extensions, that are energized at voltages less than the nominal 69,000 volts.
- Page Nos. 7A and 7B
In Section B, the terms "distribution" and "estimated" are inserted to clarify that revenue guarantees are applied to the distribution system and that these guarantees are based on estimated costs.
- Rule 4
Page Nos. 8, 8B and 8C
In Sections A and C, the term "estimated" is inserted to clarify that service extension costs may be estimated. In Section D, additional language is added to clarify that the customer will pay for the estimated costs of continuing alternate service. In Section B, paragraph (1), the "seasonal service" term is deleted.
- Page No. 8A
In Section B, additional language is added to clarify that in the administration of both speculative and non-speculative revenue guarantees that differential billing will be charged in the event of a revenue shortfall.
- Page No. 8C
In Section D, additional language is added to clarify that the customer shall compensate the Company for future costs to continue alternate service.
- Page Nos. 8D and 8E
In Section I, paragraph (3) waiver of service facilities on the customer's property is deleted.
- Rule 5
Page Nos. 9 and 9A
In Section A, language is added to clarify that the customer may install protective devices and/or alternate power supplies to mitigate the impact of service interruptions or variations in voltage.
- Rule 6A
Page No. 10B
In paragraph B(2), language is added to clarify an outage as the forced interruption of the entire QF generation output.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

- Rule 6A (Cont'd)
Page Nos. 10D, 10E, 10F, 10G,
10H, 10I, 10J and 10K
- Under Back-up and Maintenance Power Rates; the Distribution Charge for demand and energy increases, effective January 1, 2005. The Competitive Transition Charge, and Capacity and Energy Charge increases for the January 1, 2005 through December 31, 2009 period. For the same Rates, the Intangible Transmission Charge increases for the January 1, 2005 through the December 31, 2008 period. Under the Transmission Charge, the Transmission Service Charge (TSC) is added to this Rule. Pages 10I through 10K are intentionally left blank.
- Rule 7
Page No. 11
- In paragraph A(1), additional language is added to include seasonal service as a temporary service.
- Rule 8
Page No. 12
- In Section B, language is deleted to clarify that service at each point of delivery is metered through one or more meters as required by the applicable rate schedule. In Section C, language is added to clarify that an electric service contract is required for billing under this unmetered service.
- Rule 10
Page No. 14A
- In paragraph C(3), language is added to clarify the definition of the tampering charge.
- STAS
Page No. 16
- In the first paragraph, the single surcharge is changed to a two-part surcharge, which is rolled into the base rates.
- EDI and IDI Riders
Page Nos. 19, 19A, 19A.1,
19A.2, 19A.3, 19A.4, 19D,
19D.1, 19D.2, 19D.3, 19D.4 and
19D.5
- Under the Application Provisions, the EDI and IDI Credits for Distribution Services is eliminated. The Distribution Charge for both existing and new customers reflects these billing adjustments. Pages 19A.3, 19A.4, 19D.4, and 19D.5 are intentionally left blank.
- Competitive Rate Rider (R)
Page No. 19E.1
- Under the General Conditions Section, language is added to apply TSC to this Rider.
- PQ Services Rider
Page Nos. 19H and 19I
- This "experimental" Power Quality (PQ) Services Rider is eliminated as previously filed.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

- Sustainable Energy Fund Rider
Page No. 19K
Under the Sustainable Energy Fund paragraph, the expiration date for this Rider is extended to no later than December 31, 2006.
- Renewable Energy Development Rider
Page Nos. 19L and 19L.1
In the last paragraph, the language is added to indicate that the Transmission Service Charge applies to this Rider.
- Metering and Billing Credit Rider
Page No. 19M
Under the Net Monthly Distribution Charge Credit, the Metering (excluding Residential and General Service customers), Meter Reading, and Billing and Collection credits decrease. All other credits increase.
- Demand Side Initiative Rider
Page No. 19T
Under the Application Provisions paragraph, the expiration date for this "experimental" Rider is extended to January 1, 2008.
- Demand Side Response Rider – Residential
Page Nos. 19W, 19X and 19Y
Under the Application Provisions Section, the expiration date for this "experimental" Rider is extended to September 30, 2007. Under the Net Monthly Capacity and Energy Charges, the on-peak and off-peak rates increase for the 2005-2007 four-month PJM summer peak load periods.
- Transmission Service Charge
Page Nos. 19Z and 19Z.1
This new TSC provides a method for recovery of the PJM billing for transmission service related to POLR supply provided by the Company. It applies to all Rate Schedules.
- Rate Schedule RS
Page Nos. 20, 20A, 20B, 20C, 20D, 20E, 20F, 20G and 20H
Under Net Monthly Rate, the Distribution Customer Charge is increased effective January 1, 2005. Under Net Monthly Rate, the Competitive Transition Charge, Capacity and Energy Charge, and the Monthly Minimum Charge, effective January 1, 2005 through December 31, 2009, is increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2004 through December 31, 2008, is increased. Other remaining changes that increase become effective January 1, 2005. Pages 20G and 20H are intentionally left blank.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

Rate Schedules RTS and RTD

Page Nos. 21, 21A, 21B, 21C, 21D, 22, 22A, 22B, 22C, 22D and 22E

Under Net Monthly Rate, the Distribution Customer Charge is increased effective January 1, 2005. Under Net Monthly Rate, the Competitive Transition Charge, and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008, is increased. Other remaining charges that increase become effective January 1, 2005. Pages 21D, 22D, and 22E are intentionally left blank.

Rate Schedule GS-1

Page Nos. 24, 24A, 24B, 24C, 24D, 24E, 24F, 24G, 24H, 24I, and 24J

Under Net Monthly Rate, the Distribution Customer Charge (except for the last step of the energy rate, which decreases), the Competitive Transition Charge, and Capacity and Energy, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Off-Peak Space Conditioning and Water Heating provision, the Competitive Transition Charge increases in 2009 and the Intangible Transition Charge increases, effective January 1, 2005 through December 31, 2008. Under the Volunteer Fire Companies Section, all charges increase except for the first energy block of the Distribution Charge, effective January 1, 2005. Other remaining charges that increase become effective January 1, 2005. Pages 24G through 24J are intentionally left blank.

Rate Schedule GS-3

Page Nos. 25, 25A, 25B, 25C, 25D, 25E, 25F, 25G, 25H, 25I, 25J, 25K, and 25L

Under Net Monthly Rate, the Distribution Customer Charge (except for the energy rates, which decreases), the Competitive Transition Charge, and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Off-peak Space Conditioning and Water Heating provision, all of the charges increase. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00. Under the Volunteer Fire Companies Section, the first energy block of the Distribution Charge is \$0.00. Except for the Distribution energy charges, all other remaining charges that increase become effective January 1, 2005. Pages 25H through 25L are intentionally left blank.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

Rate Schedule LP-4

Page Nos. 27, 27A, 27B, 27C,
27D, 27E, 27F, 27G and 27H

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008, is increased. Under Net Monthly Rate, the Distribution Charge for demand increases and the energy is zero, effective January 1, 2005. Under Off-peak Space Conditioning and Water Heating provision, all of the charges increase. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00. Except for the Distribution energy charges, all other remaining charges that increase become effective January 1, 2005. Pages 27F through 27H are intentionally left blank.

Rate Schedule LP-5

Page Nos. 28, 28A, 28A.1,
28A.2, 28A.3, 28A.4, 28A.5,
and 28A.6

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Net Monthly Rate, the Distribution Charge increased, effective January 1, 2005. Under the Transmission Charge paragraph, the \$0.85 billing kW credit for customers taking service at 230,000 volts is eliminated. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00 and the reference to the 1 hr. billing interval is removed. Under the Demand Free Days Section, the incremental cost to notify customers is increased to 4.071 cts per KWH. Other remaining charges that increase become effective January 1, 2005. Pages 28A.4 through 28A.6 are intentionally left blank.

Rate Schedule LP-6

Page Nos. 28B, 28C, 28D, 28E,
28F, 28G, 28H, and 28I

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008, is increased. Under Net Monthly Rate, the Distribution Charge, effective January 1, 2005, is decreased. Under the Transmission Charge paragraph, the \$0.85 billing kW credit for customers taking service at 230,000 volts is eliminated. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00 and the reference to the 1 hr. billing interval is removed. Under the Demand Free Days Section, the incremental cost to notify customers is increased to 4.071 cts per KWH. Other remaining charges that increase become effective January 1, 2005. Pages 28G through 28I are intentionally left blank.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

Rate Schedule LPEP

Page Nos. 29, 29A, 29B, 29C,
29D, 29E, and 29F

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Net Monthly Rate, the Distribution Charge, effective January 1, 2005 is increased. Under the Billing KW paragraph, the Time-of-Day metering and billing Charge is increased to \$15.00. Under the Demand Free Days Section, the incremental cost to notify customers is increased to 4.071 cts per KWH. Other remaining charges that increase become effective January 1, 2005. Pages 29E and 29F are intentionally left blank.

Rate Schedule IS-1(R)

Page Nos. 30, 30.1, 30.2, 30.3,
30.4, 30.5, and 30.6

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Net Monthly Rate, the Distribution Customer Charge increased and energy is zero, effective January 1, 2005. Other remaining charges that increase become effective January 1, 2005. Pages 30.4 through 30.6 are intentionally left blank.

Rate Schedule IS-P(R)

Page Nos. 30A, 30B, 30B.1,
30B.2, 30B.3, 30B.4, 30B.5,
and 30B.6

Under Net Monthly Rate, the Competitive Transition Charge (except for 2005, which has no change) and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008, is increased. Under Net Monthly Rate, the Distribution Charge energy rate increased, effective January 1, 2005. Under the Time-of-Day Metering and Billing Charge Section, the Time-of-Day metering and billing charge is increased to \$15.00. Other remaining charges that increase become effective January 1, 2005. Pages 30B.5 and 30B.6 are intentionally left blank.

Rate Schedule IS-T(R)

Page Nos. 30C, 30D, 30E, 30F,
30G, 30H, 30I, and 30J

Under Net Monthly Rate, the Competitive Transition Charge (except for 2005) and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Net Monthly Rate, the Distribution Charge decreased, effective January 1, 2005. Under the Time-of-Day Metering and Billing Charge Section, the Time-of-Day metering and billing charge is increased to \$15.00. Other remaining charges that increase become effective January 1, 2005. Pages 30I and 30J are intentionally left blank.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (CONTINUED)

CHANGES:

Rate Schedules BL, SA, SHS, and SE

Page Nos. 33, 33A, 33B, 33C, 34, 34A, 34B, 34C, 34D, 36, 36A, 36B, 36C, 36D, 36E, 36F, 36G, 36H, 36I, 36J, 37, 37A, 37B, 37C, 36D, 37E, and 36F

Under Net Monthly Rate, the Competitive Transition Charge (except for 2005's SA and SHS Rates, which decrease) and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008, is increased. Under Net Monthly Rate, the Distribution Charge demand rate increased, effective January 1, 2005. Pages 33C, 34C, 34D, 36G through 36J, 37E, and 37F are intentionally left blank.

Rate Schedule SM, TS(R), and SI-1(R)

Page Nos. 35, 35C, 35D, 35E, 35F, 35G, 35H, 35I, 35J, 35K, 35L, 35M, 35N, 35O, 35P, 35Q, 35R, 35S, 35T, 35U, 39, 39A, 39B, 39C, 40, 40A, 40B, 40C, 40D, 40E, 40F, 40G, and 40H

Under Net Monthly Rate, the Competitive Transition Charge (except for a decreasing demand rate, effective January 1, 2005 through December 31, 2005), and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Net Monthly Rate, the Distribution Charge demand rate increased, effective January 1, 2005. Pages 35K through 35U, 39C, and 40E through 40H are intentionally left blank.

Rate Schedules GH-1 and GH-2

Page Nos. 41, 41A, 41B, 41C, 41D, 41E, 42, 42A, 42B, 42C and 42D

Under Net Monthly Rate, the Competitive Transition Charge and Capacity and Energy Charge, effective January 1, 2005 through December 31, 2009, are increased. Under Net Monthly Rate, the Intangible Transition Charge, effective January 1, 2005 through December 31, 2008 is increased. Under Net Monthly Rate, the Distribution Customer Charge and energy rate increased, effective January 1, 2005. Under the Billing KW in the GH-1 Rate Schedule, the Time-of-Day metering and billing charge is increased to \$15.00. Pages 41E and 42D are intentionally left blank.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Thirty-Eighth
	3A	Twenty-First
	3B	Nineteenth
	3C	Seventeenth
	3D	Eleventh
	3E	Second
Territory Covered by This Tariff -----	4	Second
	4A	Second
	4B	Second
 RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Fourth
	5A	Second
2 - Requirements for Service -----	6	Second
	6A	Fourth
	6B	Third
3 - Extension of Service -----	7	Fourth
	7A	Fourth
	7B	Fifth
4 - Supply of Service -----	8	Fourth
	8A	Fourth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	First
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Third
	10A	Second
	10A.1	First
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Second
	10D	Eleventh
	10E	Eleventh
	10F	Sixth
	10G	Tenth
	10H	Tenth
	10I	Third
	10J	Second
	10K	First
7 - Temporary Service -----	11	Fourth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Second
	13A	Second
	13B	Second
10 - Disconnection and Reconnection of Service -----	14	Second
	14A	Fourth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
GENERATION RATE ADJUSTMENT SURCHARGE -----	15	Fourth
	15A	Fourth
	15B	Second
STATE TAX ADJUSTMENT SURCHARGE-----	16	Nineteenth
EMERGENCY ENERGY CONSERVATION RIDER -----	17	Third
	17A	First
	18	Second
ECONOMIC DEVELOPMENT INITIATIVES RIDER-----	19	Fourth
	19A	Fifth
	19A.1	Second
	19A.2	Third
	19A.3	First
	19A.4	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
INTERRUPTIBLE SERVICE BY AGREEMENT (R) -----	19B	Second
-----	19C	Second
INDUSTRIAL DEVELOPMENT INITIATIVES RIDER -----	19D	Fourth
-----	19D.1	Fifth
-----	19D.2	Second
-----	19D.3	Third
-----	19D.4	First
-----	19D.5	First
COMPETITIVE RATE RIDER (R) -----	19E	Second
-----	19E.1	Fourth
-----	19F	Fourth
-----	19F.1	Fourth
-----	19G	Fourth
-----	19G.1	Fourth
-----	19H	Sixth
-----	19I	Fifth
COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER -----	19J	Third
-----	19J.1	Original
SUSTAINABLE ENERGY FUND RIDER -----	19K	Fourth
RENEWABLE ENERGY DEVELOPMENT RIDER -----	19L	Fourth
-----	19L.1	First
METERING AND BILLING CREDIT RIDER -----	19M	Fourth
INTERIM CODE OF CONDUCT -----	19N	Original
-----	19O	Original
PP&L-GENCO CODE OF CONDUCT -----	19P	Original
INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER -----	19Q	Original
-----	19R	Original
-----	19S	Original
DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL) -----	19T	Second
-----	19U	Original
-----	19V	First
DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL) -----	19W	Fourth
-----	19X	Third
-----	19Y	Third
TRANSMISSION SERVICE CHARGE -----	19Z	First
-----	19Z.1	First
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20	Tenth
-----	20A	Ninth
-----	20B	Eighth
-----	20C	Fifth
-----	20D	Ninth
-----	20E	Fifth
-----	20F	Seventh
-----	20G	Fourth
-----	20H	First
RTS(R) - Residential Service - Thermal Storage -----	21	Eleventh
-----	21A	Eleventh
-----	21B	Fifth
-----	21C	Fifth
-----	21D	Third

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RTD(R) - Residential Service - Time of Day -----	22	Eleventh
	22A	Eleventh
	22B	Fifth
	22C	Seventh
	22D	Third
	22E	First
-----	23	Second
GS-1 - Small General Service - Sec. Voltage -----	24	Eleventh
	24A	Eleventh
	24B	Fifth
	24C	Sixth
	24D	Tenth
	24E	Tenth
	24F	Ninth
	24G	Fifth
	24H	Fourth
	24I	Fifth
	24J	Second
GS-3 - Large General Service - Sec. Voltage -----	25	Tenth
	25A	Ninth
	25B	Eighth
	25C	Fifth
	25D	Fifth
	25E	Tenth
	25F	Tenth
	25G	Seventh
	25H	Seventh
	25I	Third
	25J	Fifth
	25K	Fourth
	25L	First
-----	26	Second
LP-4 - Large General Service - 12 KV -----	27	Ninth
	27A	Seventh
	27B	Eleventh
	27C	Fifth
	27D	Fourth
	27E	Eighth
	27F	Sixth
	27G	Fifth
	27H	First
LP-5 - Large General Service - 69 KV or Higher -----	28	Ninth
	28A	Seventh
	28A.1	Eleventh
	28A.2	Fourth
	28A.3	Fourth
	28A.4	Fourth
	28A.5	Sixth
	28A.6	First
LP-6 - Large General Service - 69 KV or Higher -----	28B	Ninth
	28C	Seventh
	28D	Eleventh
	28E	Fourth
	28F	Fourth
	28G	Third
	28H	Fifth
	28I	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
LPEP - Power Service to Electric Propulsion - - - - -	29	Tenth
	29A	Eighth
	29B	Ninth
	29C	Fourth
	29D	Fourth
	29E	Second
	29F	Fifth
IS-1(R) - Interruptible Service - Greenhouses- - - - -	30	Eighth
	30.1	Ninth
	30.2	Tenth
	30.3	Sixth
	30.4	Fourth
	30.5	Fourth
	30.6	First
IS-P(R) - Interruptible Large General Service - 12 KV or Higher - - - - -	30A	Eighth
	30B	Ninth
	30B.1	Tenth
	30B.2	Fifth
	30B.3	Third
	30B.4	Fourth
	30B.5	Sixth
	30B.6	First
IS-T(R) - Interruptible Large General Service - 69 KV or Higher - - - - -	30C	Eighth
	30D	Ninth
	30E	Tenth
	30F	Sixth
	30G	Third
	30H	Fourth
	30I	Sixth
	30J	First
PR-1(R) - Price Response Service (Experimental) - Firm Power- - - - -	31	Third
	31A	Third
	31B	Fifth
	31C	Original
PR-2(R) - Price Response Service (Experimental) - Interruptible Power- - - - -	32	Third
	32A	Third
	32B	Fifth
	32C	First
BL - Borderline Service - Electric Utilities - - - - -	33	Ninth
	33A	Eleventh
	33B	Third
	33C	Fourth
SA - Private Area Lighting - - - - -	34	Eleventh
	34A	Tenth
	34B	Fourth
	34C	Fifth
	34D	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
SM - Mercury Vapor Street Lighting -----	35	Fifth
	35A	Seventh
	35B	Ninth
	35C	Fifth
	35D	Eighth
	35E	Eighth
	35F	Fifth
	35G	Seventh
	35H	Fourth
	35I	Fourth
	35J	Fourth
	35K	Fourth
	35L	Eighth
	35M	Third
	35N	Eighth
	35O	Third
	35P	Fourth
	35Q	Second
	35R	Fourth
	35S	Second
	35T	First
	35U	First
SHS - High Pressure Sodium Street Lighting-----	36	Fifth
	36A	Tenth
	36B	Sixth
	36C	Eighth
	36D	Eighth
	36E	Fifth
	36F	Third
	36G	Third
	36H	Second
	36I	Second
	36J	Fourth
SE - Energy Only Street Lighting Service-----	37	Ninth
	37A	Eleventh
	37B	Sixth
	37C	Fifth
	37D	Fourth
	37E	Fifth
	37F	Third
-----	38	Second
TS(R) - Municipal Traffic Signal Lighting Service -----	39	Eleventh
	39A	Eleventh
	39B	Third
	39C	Fourth
SI-1(R) - Municipal Street Lighting -----	40	Sixth
	40A	Tenth
	40B	Sixth
	40C	Ninth
	40D	Third
	40E	Fifth
	40F	Second
	40G	Fourth
	40H	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
GH-1(R) - Single Meter Com'l Space Heating Service -----	41	Tenth
	41A	Eleventh
	41B	Sixth
	41C	Sixth
	41D	Sixth
GH-2(R) - Separate Meter General Space Heating Service -----	41E	Second
	42	Eleventh
	42A	Eleventh
	42B	Sixth
	42C	Fifth
	42D	Third

RULES FOR ELECTRIC SERVICE

RULE 1 - ELECTRIC SERVICE TARIFF

A. FILING AND INSPECTION

A copy of this tariff containing rules and rate schedules for all electric service supplied by PPL Electric Utilities Corporation ("PPL EU" or the "Company") in the territory covered by this tariff is on file with the Pennsylvania Public Utility Commission. A copy is available for inspection in each Company office in the territory covered by this tariff where payment for service is received. This tariff may be revised, amended, supplemented or otherwise changed from time-to-time in accordance with the Tariff Regulations of the Pennsylvania Public Utility Commission. (C)

B. SUPPLY OF ELECTRIC SERVICE

The supply of electric service includes distribution service and also may include basic utility supply service.

(1) Basic Utility Supply Service

The supply of basic utility supply service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide electric capacity and energy to:

- (a) customers who do not have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers;
- (b) customers who have the opportunity to purchase electric capacity and energy from their choice of electric generation suppliers, but do not choose an electric generation supplier and continue to purchase electric capacity and energy from the Company, operating as the electric distribution company and supplier of last resort as provided in Section 2807 (E) (3) of the Customer Choice Act;
- (c) customers who contract with an electric generation supplier for electric capacity and energy, but who do not receive delivery of such electric capacity and energy; and
- (d) customers who choose an electric generation supplier for electric capacity and energy and subsequently purchase basic utility supply service from the Company, operating as the electric distribution company and supplier of last resort as provided for in Section 2807 (E) (3) of the Customer Choice Act.

Under (c) and (d) above, the Company will provide capacity and energy to returning customers pursuant to the Rate Schedule, applicable riders, and agreements under which the customer previously was served, and such service shall not be considered a new application for service for purposes of Rate Schedule applicability.

(2) Distribution Service

The supply of distribution service referred to in these rules, rate schedules and in contracts with customers means readiness and ability of the Company to provide distribution of electric capacity and energy at the point of delivery sufficient to meet the needs of all electric generation suppliers' customers on the Company's system.

(Continued)

RULE 1 - ELECTRIC SERVICE TARIFF (Continued)

B. SUPPLY OF ELECTRIC SERVICE (Continued)

(3) Rate Caps

- (a) Generation Rate Cap - The cap on generation charges shall extend from January 1, 1999 through December 31, 2009, if the customer is purchasing Basic Utility Supply Service.
- (b) Transmission and Distribution Rate Cap - The cap on transmission and distribution charges shall extend from January 1, 1999 through December 31, 2004, and applies to all customers. If, during the period that this cap is in effect, Company's transmission charges or rates (including but not limited to ancillary charges) are increased, then Company's distribution rates will be reduced in a non-discriminatory manner sufficiently to avoid exceeding the transmission and distribution rate cap. (C)

C. RESPONSIBILITY

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)

F. ACCESS

Company employees shall have access at all reasonable hours to customer's premises, without charge, for the purpose of inspecting installations, installing meters, reading, testing, removing, replacing or otherwise maintaining or disposing of any of Company's property.

G. CUSTOMER'S INSTALLATION

The customer's service facilities shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations". In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including individual service wiring where separate metering for each tenant is required by the Company. Company is not responsible for customer's wiring or equipment. Company is willing to assist customer with advice without incurring responsibility. Company may refuse to commence or continue service when, in Company's opinion, customer's installation is not in proper operating condition or does not conform to this tariff.

H. RESIDENTIAL BUILDING ENERGY CONSERVATION

(C)

Prior to receiving any electric service to or for new or renovated residential buildings or additions thereto as defined by Pa. Building Energy Conservation Act as amended by Act 98 of 1985, applicants for service must provide the Company with the compliance certification copy, or photocopy thereof, of the Pa. Department of Community & Economic Development (DCED) "Notice of Intent to Construct" form as processed by DCED or the local municipality having jurisdiction.

RULES FOR ELECTRIC SERVICE
RULE 3 - EXTENSION OF SERVICE

A. GENERAL PROVISIONS

(1) A line extension is any construction beyond the normal service facilities (which include the service extension to the customer, transformers, transformer devices, service drop and meter) to extend the distribution system along the normal route of development of the distribution system to the point where the extension departs from the normal route development and is being installed as a service extension solely for the customer. The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or customer contributions-in-aid-of-construction are not subject to the provisions of this rule. (C)

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(4) The Company requires, before construction, that:

- (a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.
- (b) Customers install wiring and other facilities necessary to use the Company's service.
- (c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.
- (d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

B. LINE EXTENSIONS (C)

(1) The Company requires a minimum distribution revenue guarantee for installation of any length of single phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less.

(Continued)

(C) Indicates Change

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

(C)

B. LINE EXTENSIONS (Continued)

(2) Minimum distribution revenue guarantees for single phase extensions are based only on the estimated contractor costs, if any, and the estimated direct labor costs and estimated direct material costs attributable to construction of the line extension beyond 2,500 ft. Guarantees for multi-phase extensions are based on estimated fully allocated costs, and are credited with the equivalent single phase length allowance for up to 2,500 ft. of new pole line along the normal route of development of the distribution system. **(C)**

(3) Any length of line extension on, or through, restricted lands is excluded from the single phase length allowance and is subject to a line extension guarantee.

(4) The estimated excess cost of construction other than would normally be required for installation of the line extension, is paid by the customer prior to installation. **(C)**

C. SPECULATIVE LINE EXTENSIONS

(1) A line extension is speculative when, in the Company's judgment, the continued future use of the facilities by any customer is uncertain.

(2) The Company requires a minimum distribution revenue guarantee for speculative line extensions equal to the Company's estimated fully allocated installation and removal costs, less salvage, with no length allowance. Prior to construction, the Company may require from the customer a surety bond, or other security acceptable to Company, in the amount of the guarantee in addition to any deposit required to secure payment of service bills.

(3) Distribution revenue guarantees for speculative line extensions include service extension facilities, as well as distribution line facilities. **(C)**

D. EXTENSIONS FOR INDIVIDUAL SERVICE

All service extensions off the Company's distribution system to serve individual customers are installed under Tariff Rule 4.

E. LINE EXTENSIONS FOR DEVELOPMENT AREAS

The Company constructs line extensions to supply service to customers in residential, commercial or industrial developments in specific areas, with annual guarantees determined in accordance with Section B or C hereof, based on the number of customers which the Company knows are to be served in the development within two years from initial construction. The developer (or property owner) provides, without charge to the Company, right-of-way for lines and equipment which is suitable in the opinion of the Company for the installation of Company facilities throughout the development.

Suitable right-of-way includes, but is not limited to, providing ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(Continued)

RULE 3 - EXTENSION OF SERVICE (CONTINUED)

(C)

F. ANNUAL GUARANTEE

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

(3) Each customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

G. TEMPORARY SERVICE

The Company supplies temporary service in accordance with the provisions of Rule 7.

H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.

(C)

I. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES

Any contribution in aid of construction (CIAC), customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

RULES FOR ELECTRIC SERVICE

RULE 4 - SUPPLY OF SERVICE

A. CHARACTERISTICS OF SERVICE

(1) The Company's standard service is single or three phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied.

(2) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at 12,000 volts or higher, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(3) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements. (C)

(4) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(5) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(6) The Company normally supplies energy to only one point of delivery to a premises. The Company may provide a separate point of delivery at the customer's request as a speculative line and/or service extension.

B. SPECULATIVE SERVICE EXTENSIONS (C)

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

B. SPECULATIVE SERVICE EXTENSIONS (Continued)

(C)

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

C. METHOD OF SERVICE

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

(a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.

(b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.

(c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

C. METHOD OF SERVICE (Continued)

- (d) When a customer requests service in the vicinity of Company underground distribution facilities, the Company may require the customer to take underground service under the same terms and conditions which would apply if the Company supply were overhead.

(2) The Company may establish an underground system at its own option except as provided in (3) below when in the Company's opinion the circumstances justify the investment, and at the customer's request on condition that Company installs the complete electrical system to the point of delivery and the customer installs the mechanical facilities; ownership and maintenance of all facilities in the development on Company's side of the point of delivery that are not in or under buildings shall vest in the Company; the developer grants the Company, free-of-charge by perpetual easement, the sole right to move, maintain, and extend these facilities. The developer agrees to pay the Company, in advance, the Company's estimated excess cost over normal overhead construction.

(3) Underground Electric Service in New Residential Developments

The Company installs only underground distribution and service facilities in residential developments of five or more adjoining lots for the construction of single-family residences, detached or otherwise, mobile homes, or apartment houses intended for year round occupancy, when service requires the extension of primary voltage lines. It does not apply to tracts of land which are subdivided, but not developed into utility-ready lots by a bona fide developer.

The applicant for electric service to a development shall conform with the following:

- (a) At its own cost, provide the Company with a copy of the recorded development plot plan identifying property boundaries, and with easements satisfactory to the Company for occupancy by distribution, service and street-light lines and related facilities.
- (b) At its own cost, clear the ground in which the lines and related facilities are to be laid of trees, stumps and other obstructions, provide the excavating and backfilling subject to the inspection and approval of the Company, and rough grade it to within six inches of final grade, so that the Company's part of the installation shall consist only of laying of the lines and installing other service-related facilities. Excavating and backfilling performed or provided by the applicant shall follow the Company's underground construction standards and specifications set forth by the Company in written form and presented to the applicant at the time of application for service and presentation of the recorded plot plan to the Company. If the Company's specifications have not been met by the applicant's excavating and backfilling, such excavating and backfilling shall be corrected or redone by the applicant or its authorized agent. Failure to comply with the Company's construction standards and specifications permits the Company to refuse service until such standards and specification are met.
- (c) Request electric service at such time that the lines may be installed before curbs, pavements and sidewalks are laid; carefully coordinate scheduling of the Company's line and facility installation with the general project construction schedule, including

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

C. METHOD OF SERVICE (Continued)

coordination with any other Company sharing the same trench; keep the route of lines clear of machinery and other obstructions when the line installation crew is scheduled to appear; and otherwise cooperate with the Company to avoid unnecessary cost and delay.

(d) Pay to the Company any necessary and estimated additional costs incurred by the Company as a result of the following:

(C)

1. Installation of underground facilities that deviate from the Company's underground construction standards and specifications if such deviation is requested by the applicant for electric service and is acceptable to the Company.
2. A change in the plot plan by the applicant for electric service after the Company has completed engineering for the project and/or has commenced installation of its facilities.
3. Physical characteristics such as oversized lots or lots with extreme set-back where under the Company's line extension policy contained in its tariff a charge is mandated for overhead service.

(e) No charges other than those described in paragraph (d) shall be borne by the applicant for electric service or by another utility sharing the same trench, even if the Company elects to perform its own excavating and backfilling.

(4) The Company may supply service, upon request, in a manner which requires additional facilities or related regulated services to be performed, which are over and above those that the Company would normally install or provide, if the customer agrees to pay the Company at a fair and nondiscriminatory price for those additional facilities or related regulated services.

D. ALTERNATE SERVICE

(C)

The Company furnishes one source of service to a single point of delivery to a premises. However, when a customer requests an alternate source of service, the Company will install the *additional facilities required providing the customer agrees to compensate the Company for the estimated cost of the additional facilities maintained for the alternate service and for the future estimated costs of continuing the alternate service.*

E. CAPACITY

The Company's facilities have a limited capacity. Therefore, to assure satisfactory operation of customers' equipment and to protect both customer's and Company's facilities against damage, each customer shall notify the Company of any substantial increase in use of service so that additional facilities may be provided in accordance with the applicable provisions in this tariff.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

(C)

F. CONTINUITY

(1) The Company uses reasonable diligence to preserve continuity of service, but in the event of interruption or curtailment of service, Company shall not be subject to any liability, penalty or payment for or on account of any such interruption or curtailment nor shall the application of the rate schedule to the regular billing period be affected.

(2) The Company may temporarily suspend service for the purpose of making necessary repairs and makes every reasonable effort to notify customers in advance, except in cases of emergency.

G. EMERGENCY LOAD CONTROL

(1) A load emergency situation exists whenever:

(a) the demands for power on all or part of the utility's system exceed or threaten to exceed the capacity then actually available to supply such demands;

(b) system instability or cascading outages could result from actual or expected transmission overloads or other contingencies; or

(c) such conditions exist in the system or another public utility or power pool with which the utility's system is interconnected and cause a reduction in the capacity available to the utility from that source or threaten the integrity of the utility's system.

(2) In such case, the utility shall take such reasonable steps as the time available permits to bring the demands within the then-available capacity or to otherwise control load. Such steps shall include but shall not be limited to reduction or interruption of service to one or more customers, in accordance with the utility's procedures for controlling load.

H. EMERGENCY ENERGY CONSERVATION

An emergency energy conservation situation exists whenever events result or, in the judgment of the utility, threaten to result in a restriction of the fuel supplies available to the utility or its energy vendors, such that the amount of electric energy which the utility is able to supply is or will be adversely affected. In the event of an emergency energy conservation situation, the utility shall take such reasonable measures as it believes necessary and proper to conserve available fuel supplies. Such measures may include, but shall not be limited to reduction, interruption or suspension of service to one or more of its customers or classes of customers in accordance with the utility's procedure for emergency energy conservation.

I. RELOCATION OF FACILITIES

(1) The relocation of customer's facilities due to moving or rearranging Company's facilities at the direction of either the federal, state or local government is the customer's responsibility and expense.

(Continued)

RULE 4 - SUPPLY OF SERVICE (CONTINUED)

I. RELOCATION OF FACILITIES (Continued)

(2) The relocation of Company facilities when done at the request of others is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner, the charges for relocation of distribution system facilities are limited to estimated contractor costs and estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation.

(C)

(C)

J. EMERGENCY ASSISTANCE

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

K. CHANGE IN SERVICE CONDITIONS

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

RULES FOR ELECTRIC SERVICE

RULE 5 - USE OF SERVICE

A. CUSTOMER'S RESPONSIBILITY

(C)

The customer assumes full responsibility for the energy and facilities at and beyond the point of delivery. Interruption of service and variation in supply characteristics (including, but not limited to, high or low voltage, operation of protection or control devices, single phasing of three phase service, and phase reversal) can occur. To prevent or limit damage from such events it is Customer's responsibility to purchase and install protective devices and/or install or otherwise provide for alternate power supplies that are available from third parties to protect Customer's facilities and property. The customer's use of service shall not cause damage to Company's equipment or impair this service to other customers. The foregoing provisions do not change the Company's duty and responsibility to provide safe and adequate service to the point of delivery.

B. PURPOSE AND LOCATION

Service shall not be used for any purpose or at any location other than that stipulated in the contract or this tariff.

C. PERMANENT CHANGE OF USE

When a customer notifies Company in writing of any permanent change which reduces the capacity Company is required to have available, and when required, executes a new service contract, the Company will as of the first meter reading date thereafter apply the rate schedule applicable to the changed conditions for subsequent billing.

D. SERVICE DURING CONSTRUCTION OR EMERGENCY

(1) The Company suspends the contract term for a period not exceeding six consecutive months--

(a) following the initial connection of service for gradual installation of equipment or development of customer's operation as contemplated under the contract.

(b) upon written request from the customer following a forced temporary suspension of a portion of all of customer's operation due to an emergency such as an accident, fire, flood or other act of God, but not due to strike, lockout, seasonal curtailment or other business conditions.

(2) Bills for service during the suspension period are based on demands and energy supplied during such period applying the rates and minimum charges of the applicable rate schedule most advantageous to the customer. When the period in which the suspension starts is less than a normal billing period, bills are prorated. The suspension period ceases with the billing month in which the establishment or restoration of normal service occurs or after six full billing months whichever is the earlier. The initial contract term is extended for an equal period, including any extension guarantee period required thereunder.

(Continued)

(C) Indicates Change

RULES FOR ELECTRIC SERVICE

(C)

RULE 5 - USE OF SERVICE (CONTINUED)

E. ABNORMAL DEMAND AND USAGE

All metered demands and usage, including abnormal demands and usage which are inconsistent with the customer's normal use pattern, are billed as metered in the billing period in which they occur. This provision may be waived at the Company's option.

F. REDISTRIBUTION OF SERVICE

(1) Energy purchased from the Company shall not be submetered and resold to another party except as permitted under 5F(2) and 5F(4). It is the Company's intent to meter and bill each tenant as an individual customer. Tenant is defined as an occupant of a multi-tenancy commercial building or parcel where it is expected that tenure shall be for a year or more. For the purpose of this rule, the term multi-tenancy commercial building shall include any structure which contains or houses 3 or more separate and distinct residential or commercial units.

(2) Where installation of electric service was completed by May 21, 1980, electric energy may be redistributed and submetered to tenants provided service to the premises is to one point of delivery through a single meter under the applicable general rate schedule, and charges for electric service to such tenants do not exceed charges as computed under the Company's applicable rate schedule for comparable service.

(3) At the service locations covered hereunder connected after May 21, 1980, each tenant shall be served, metered and billed individually by the Company under the appropriate rate schedule except where a definite commitment has been made as of that date to permit master metering with the resale provision of 5F(2). Upon application, affidavit, and proof presented to the Company, any owner (or his duly authorized representative) of a new multi-tenancy commercial building may seek an exception to Tariff Rule 5(F) by demonstrating that the installation of individual electric meters at each separate unit within the building is neither feasible nor practical from a financial, technical, or engineering point of view or by citing any other valid reason; all of which must be designed to prove that the installation of individual electric meters within the building will not achieve any notable reduction in the consumption of electricity by the tenants in the building beyond that which would be accomplished through the use of a master metering system with efficient heat controls.

(4) Company, at its discretion, may permit submetering for both existing and new service locations in accordance with the resale provisions of 5F(2) when all of the following conditions are present:

- (a) It is impractical for the Company to separately bill each tenant.
- (b) Each tenant has control of the majority of his electric energy use.
- (c) That substantial energy conservation will be effected.

G. VANDALISM

When Company street light facilities at a location are repeatedly vandalized, the customer shall reimburse the Company for all costs to repair such vandalism after the second recorded incident over a consecutive 24 month period.

RULES FOR ELECTRIC SERVICE

**RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES**

A. APPLICATION STAND-BY SERVICE

(1) The Company will supply Stand-by Basic Utility Supply Service under terms of this Rule to: (a) Qualifying Facilities (QFs) as defined in the Public Utility Regulatory Policies Act of 1978, or (b) a customer that contracts with a QF and that must be served under the requirements of either federal or state law.

(2) Stand-by Basic Utility Supply Service is provided only where the Company has available capacity and facilities adequate for the service requested and only pursuant to a power purchase or interconnection agreement with the Company.

(3) Customers selecting Rule 6A do not qualify for the Net Service provision of Rule 11.

B. TYPES OF STAND-BY SERVICE AVAILABLE

(1) Supplementary Power is electric energy or capacity supplied by the Company and regularly used in addition to that energy or capacity supplied by that QF. All energy or capacity supplied by the Company under this rule shall be Supplementary Power unless it is provided as Back-up Power or Maintenance Power as defined below.

(2) Back-up Power is electric energy or capacity supplied by the Company to replace energy or capacity regularly supplied by the QF's equipment when such equipment is not available during an outage other than prescheduled maintenance or fuel supply disruptions. An outage is defined as the forced interruption of the QF's entire generation output. Back-up Power shall be limited to 1,314 hours during the most recent consecutive twelve-month billing periods. Any additional power supplied above the 1,314 hour limit shall be billed as Supplementary Power. The QF must provide the Company with a written notification of the use of Back-up Power within seven business days after conclusion of the use. This notification must include the day and time at which the use of Back-up Power began, the reason for the usage, and the actual duration of the use of Back-up Power. (C)

(3) Maintenance Power is electric energy or capacity supplied by the Company during a prescheduled maintenance outage of the QF's generating equipment. Maintenance Power is available for not more than 70 days per year and must be scheduled during the periods March 16 to May 31, and September 16 to November 30. The QF must confirm with the Company in writing 60 days before receiving such power and indicate the required capacity and proposed duration of Maintenance Power use. The required capacity and proposed duration of Maintenance Power use can be changed after the 60-day notice is given, but before the outage occurs, by mutual written agreement between the Company and the QF. The QF must provide the Company a written notification of the use of Maintenance Power within seven business days after the conclusion of the use. This notification must include the day and time at which the use of Maintenance Power began and the actual duration of the use of Maintenance Power.

C. INTERCONNECTED AND PARALLEL OPERATION

The QF shall comply with all Company requirements concerning interconnected or parallel operations. These requirements are on file with the Commission as part of the Company's annual PURPA Section 210 filing and/or are contained in power purchase and interconnection agreements between the Company and QFs.

(Continued)

(C) Indicates Change

RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	1.49500/KW (I) 0.00232¢/KWH (D)	0.96800/KW (I) 0.00042¢/KWH (D)	0.11400/KW (I) 0.00000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.64600¢/KWH (D)	-0.62800¢/KWH (D)	-0.52600¢/KWH (D)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.54900¢/KWH (I)	0.53300¢/KWH (I)	0.45700¢/KWH (I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.53800¢/KWH (I)	0.52200¢/KWH (I)	0.44100¢/KWH (I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.47700¢/KWH (I)	0.46200¢/KWH (I)	0.39700¢/KWH (I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.88900¢/KWH (I)	2.78900¢/KWH (I)	2.41600¢/KWH (I)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.10200¢/KWH (I)	3.98400¢/KWH (I)	3.33300¢/KWH (I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	2.66700¢/KWH (I)	2.59000¢/KWH (I)	2.21900¢/KWH (I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.63000¢/KWH (I)	2.55200¢/KWH (I)	2.15600¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.56300¢/KWH (I)	2.48200¢/KWH (I)	2.13100¢/KWH (I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.00000¢/KWH	0.00000¢/KWH	0.00000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	1.03000/KW (I) 0.84100¢/KWH (I)	1.23000/KW (I) 0.84900¢/KWH (I)	1.16000/KW (I) 1.01800¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	1.11000/KW (I) 0.93300¢/KWH (I)	1.33000/KW (I) 0.93300¢/KWH (I)	1.25000/KW (I) 1.03600¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	1.11000/KW (I) 0.99500¢/KWH (I)	1.33000/KW (I) 0.99500¢/KWH (I)	1.25000/KW (I) 1.13300¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	1.11000/KW (I) 1.22400¢/KWH (I)	1.33000/KW (I) 1.22400¢/KWH (I)	1.25000/KW (I) 1.28100¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	1.11000/KW (I) 1.51900¢/KWH (I)	1.32000/KW (I) 1.51900¢/KWH (I)	1.24000/KW (I) 1.51100¢/KWH (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Tariff Rule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

(Continued)

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	0.00232¢/KWH (D)	0.00042¢/KWH	0.00000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.64600¢/KWH (D)	-0.62800¢/KWH (D)	-0.52600¢/KWH (D)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.54900¢/KWH (I)	0.53300¢/KWH (I)	0.45700¢/KWH (I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.53800¢/KWH (I)	0.52200¢/KWH (I)	0.44100¢/KWH (I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.47700¢/KWH (I)	0.46200¢/KWH (I)	0.39700¢/KWH (I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.88900¢/KWH (I)	2.78900¢/KWH (I)	2.41600¢/KWH (I)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.10200¢/KWH (I)	3.98400¢/KWH (I)	3.33300¢/KWH (I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	2.66700¢/KWH (I)	2.59000¢/KWH (I)	2.21900¢/KWH (I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.63000¢/KWH (I)	2.55200¢/KWH (I)	2.15600¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.56300¢/KWH (I)	2.48200¢/KWH (I)	2.13100¢/KWH (I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.00000¢/KWH	0.00000¢/KWH	0.00000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Capacity and Energy Charge (Effective 1-1-05 through (12-31-05))	0.84100¢/KWH (I)	0.84900¢/KWH (I)	1.01800¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-06 through (12-31-06))	0.93300¢/KWH (I)	0.93300¢/KWH (I)	1.03600¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-07 through (12-31-07))	0.99500¢/KWH (I)	0.99500¢/KWH (I)	1.13300¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-08 through (12-31-08))	1.22400¢/KWH (I)	1.22400¢/KWH (I)	1.28100¢/KWH (I)
Capacity and Energy Charge (Effective 1-1-09 through (12-31-09))	1.51900¢/KWH (I)	1.51900¢/KWH (I)	1.51100¢/KWH (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Tariff Rule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

F. KW DEMAND

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

G. DATA REQUIREMENTS

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

(Continued)

RULE 6A - STAND-BY SERVICE
FOR QUALIFYING FACILITIES (CONTINUED)

(C)

G. DATA REQUIREMENTS (Continued)

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

H. PAYMENT

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

I. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE AND INTANGIBLE TRANSITION CHARGE

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC and ITC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC and ITC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer and b) the amount of annual CTC and ITC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RULES FOR ELECTRIC SERVICE
RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied under contract for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years. (C)

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service do not apply for service to permanent residences on a residential service rate schedule.

RULES FOR ELECTRIC SERVICE
RULE 8 - MEASUREMENT OF SERVICE

A. LOCATION AND METHOD OF MEASUREMENT

(1) The customer provides free of expense to Company, at a location designated by Company, a suitable place for the Company meters which is readily accessible to Company employees at all reasonable hours.

(2) The Company installs and maintains the metering equipment, unless otherwise allowed by the Commission. Where energy is metered at a point other than the point of delivery or at a voltage other than the supply voltage, readings of the meters are corrected to conform to measurement at the point of delivery and voltage supply.

B. METER INSTALLATIONS

(C)

Service at each point of delivery is metered through one or more meters as required by the applicable rate schedules. Measurements from metering equipment for separate points of delivery are never combined for billing purposes except temporarily pending completion of necessary changes in Company's facilities.

In residential and commercial complexes and multiple occupancy buildings connected after May 21, 1980, each independent occupant is separately metered and billed by the Company as an individual customer unless redistribution of service is authorized by the Company. The Company does not provide service to two or more customers through a single meter except as specifically provided for in Tariff Rule 5F or the applicable rate schedule.

C. UNMETERED SERVICE

(C)

The Company, at its option, may determine kilowatt hours and billing demands by computation instead of by measurement for installations having a fixed load or demand value controlled to operate for a definite number of hours during a billing period. An electric service contract is required for billing this unmetered service.

D. METER TESTING

The testing and adjustment of meters, the charges therefor, and adjustments due to inaccuracies are made in accordance with any applicable law and any regulation issued thereunder.

E. DETERMINATION OF DEMAND

(1) The fractional part of the demand billing unit specified in the rate schedule in excess of the minimum is taken as a whole when equal to one-half or more, otherwise, the fractional part is disregarded.

(2) Where the rate schedule provides that the demand is determined by quantities supplied during two or more periods of use, not more than one such period is taken from any one day's measurements that apply to such determination.

(3) Where the charges are based on a connected load, the customer's connected load is determined by inspection whenever Company deems necessary. Company will estimate the connected load of any customer who does not permit Company's representative to make such inspection.

RULE 10 - DISCONNECTION AND RECONNECTION OF SERVICE (CONTINUED)

B. TERMINATION (Continued)

- (g) The Company's meter readers or other authorized representatives cannot gain admittance or are refused admittance to the premises for the purpose of reading meters, making repairs, making inspections, or removing Company property, or the customer interferes with Company representatives in the performance of their duties, or the meters or other equipment of the Company are not accessible during reasonable hours.
- (h) The customer neglects or refuses to reimburse Company for repairs to or loss of Company's property used to supply service when such repairs are necessitated, or loss occasioned, by negligence on the part of customer.
- (i) Failure to post a deposit, provide a guarantee, or establish credit associated with service provided by the Company.
- (j) Failure to comply with the material terms of a settlement or amortization agreement.
- (k) Fraud or material misrepresentation of identity for the purpose of obtaining utility service.
- (l) Unauthorized use of the utility service delivered on or about the affected dwelling or other service location.

(3) The Company shall not terminate, or refuse to restore service to any premises when any occupant residing therein is certified by a physician to be seriously ill or affected with a medical condition which will be aggravated by a cessation of service or failure to restore service. The validity of such certification may be contested before the Pennsylvania Public Utility Commission.

(4) Except in emergencies, service to residential customers will not be terminated: on Friday, Saturday or Sunday; on a bank holiday or the day preceding a bank holiday; on a day or a day preceding a day when the Company's business offices are closed; or on a holiday or the day preceding a holiday observed by the Pennsylvania Public Utility Commission.

(5) The customer may avoid termination under the above conditions by eliminating the cause for termination and fulfilling the appropriate conditions for reconnection under Rule 10C hereof prior to termination.

C. RECONNECTION

Whenever a service has been terminated under any of the above provisions, Company will require payment of a \$15 (\$21 if done during other than the normal working hours of the physical forces reconnecting the service) disconnection and reconnection charge and will, before reconnection, require customer to eliminate the cause of disconnection and fulfill any of the following conditions associated with service provided by the Company that are reasonably applicable:

(1) Establish credit, make a security deposit, or provide a written guarantee acceptable to Company.

(2) Correct any unsafe or nonstandard conditions in customer's service entrance facilities.

(3) Make full payment of, or arrange time payments for the charges for energy used but not metered and, all costs of Company's investigation and property damage associated therewith, plus the cost of measures considered necessary by the Company to prevent recurrence. These include but are not limited to: cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment. (C)

(4) Make payment of, or arrange for the payment of, all amounts currently due for services provided by the Company according to a settlement or amortization agreement.

(C) Indicates Change

STATE TAX ADJUSTMENT SURCHARGE

STATE TAX ADJUSTMENT SURCHARGE

(C)

In addition to the charges and credits provided for in this tariff, except for charges or credits under Rate Schedules PR-1(R) and PR-2(R) for incremental or decremental kilowatt-hour usage and under the Generation Rate Adjustment Rider, a two-part surcharge will be charged for all service rendered on and after the effective date of this provision.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, Public Utility Realty Tax, and Gross Receipts Tax, which will be applied to the Distribution component of the bill. Effective January 1, 2005, this part of the surcharge will be 0.088%.
- Part 2 will include the Gross Receipts Tax, which will be applied to all other components of the bill. Effective January 1, 2005, this part of the surcharge will be 0.064%.

Each part of the State Tax Adjustment Surcharge will be recomputed using the elements prescribed by the Commission in its regulations at 52 Pa. Code §69.51, et seq. and at 52 Pa. Code §54.91, et seq.:

- on December 20, 2005, and each year thereafter until the surcharge is rolled into base rates, and
- whenever the Company experiences a material change in any of the taxes used in calculation of the surcharge due to a change in the applicable tax rates, or in the basis of calculating such tax rates, or due to changes in its state tax liability arising under 66 Pa. C. S. §§2806 (g), 2809(c) or 2810 (c).

The recalculation will be submitted to the Commission within 10 days after the occurrence of the event which occasions such recomputation or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq. If the recomputed surcharge is less than the one in effect, the utility will, or if the recomputed surcharge is more than the one in effect the utility may, submit with such recomputation a tariff or supplement to reflect such recomputed surcharge. The effective date of such tariff or supplement shall be 10 days after filing or as prescribed in the Commission's regulations at 52 Pa. Code §54.91, et seq.

TAX INDEMNIFICATION

If the Company becomes liable, under Section 2806(g) or 2809(c) of the Public Utility Code, 66 Pa. C.S. §§ 2806(g) and 2809(c), for any Pennsylvania state taxes not paid by an electric generation supplier, the non-tax-compliant electric generation supplier shall indemnify the Company for the full amount of additional state tax liability imposed upon it by the Pennsylvania Department of Revenue due to the failure of the electric generation supplier to pay, or remit to the Commonwealth, the tax imposed on the electric generation supplier's gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

PURPOSE

This rider provides for an incentive rate billing option to existing commercial and industrial customers and new industrial customers to encourage economic development in the Company's service area.

APPLICATION PROVISIONS

This rider is applicable to existing commercial and industrial customers and new industrial customers served under Rate Schedules GS-3, LP-4, LP-5, and PR-1(R) with at least a one month Billing KW of 500 KW or greater under contract with the Company. Existing customers must sign a contract agreeing to (1) increase production or (2) expand physical plant at the service location.

This rider is applied to customer baseline load, but is not applied to incremental or decremental kilowatt or kilowatt-hour usage under Rate Schedule PR-1(R). It also does not apply to the Distribution Charge in each of the above rate schedules. (C)

DEFINITIONS

1. Base Period -- The base period is normally the twelve months ended December 31, 1986. If twelve months of billing history are unavailable for the period ended December 31, 1986, the base period is the first full twelve months of billing. If less than twelve months of billing history are available, the Company determines a base period use pattern prior to rider application. If, in the opinion of the Company, any billing month(s) during the base period is not representative of the customer's normal usage pattern, the Company may change the base period to reflect normal use conditions.

The base period established when this rider is applied initially at a service location to a customer's bill shall remain the base period for all subsequent applications of this rider at the same service location for the same customer. If, during the phase-in period, a customer purchases energy from the Company and from an electric generation supplier, base period usage shall include, on a pro rata basis, KW and KWH purchased from the Company and from the electric generation supplier.

2. Sales Tax Exemption Certificate -- A Pennsylvania Sales Tax Exemption Certificate submitted by the customer to the Company which indicates the service address and certifies that, on an annual basis, more than fifty percent of the electricity purchased is exempt from sales tax because it is used in manufacturing operations.

3. Service Location -- A location having one or more points of delivery for electric service billed by the Company under a single rate application.

4. New Service Location -- A service shown on the Sales Tax Exemption Certificate which (a) previously has not been supplied electric service by the Company, (b) previously has been supplied electric service, provided the new service is for a different manufacturing operation than the previous operation, or (c) was disconnected at least twelve months prior to application for service under this rider.

5. Qualifying Service Location -- A new service location identified on the Sales Tax Exemption Certificate or an existing service location which qualifies under the application provisions of this rider.

(Continued)

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

DEFINITIONS (Continued)

6. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, a credit of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the base period for service supplied to a customer's Qualifying Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5. (C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	\$0.061/KW 0.030¢/KWH	\$0.069/KW 0.034¢/KWH	\$0.074/KW 0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	\$0.058/KW 0.029¢/KWH	\$0.065/KW 0.033¢/KWH	\$0.070/KW 0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.054/KW 0.027¢/KWH	\$0.063/KW 0.031¢/KWH	\$0.068/KW 0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	\$0.299/KW 0.148¢/KWH	\$0.341/KW 0.171¢/KWH	\$0.366/KW 0.183¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	\$0.282/KW 0.139¢/KWH	\$0.315/KW 0.159¢/KWH	\$0.340/KW 0.172¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.266/KW 0.132¢/KWH	\$0.307/KW 0.153¢/KWH	\$0.332/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

(Continued)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

7. *Billing Adjustments - New Customers.* For that portion of the customer's load purchased from the Company, a reduction of 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's Qualifying Service location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5. (C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH (D)	0.000¢/KWH (D)	0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	0.030¢/KWH	0.034¢/KWH	0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.029¢/KWH	0.033¢/KWH	0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.027¢/KWH	0.031¢/KWH	0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	0.148¢/KWH	0.171¢/KWH	0.183¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	0.139¢/KWH	0.159¢/KWH	0.172¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	0.132¢/KWH	0.153¢/KWH	0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

(Continued)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

GENERAL CONDITIONS

The provisions of this rider are available to customers who became eligible on or before December 31, 1989.

The billing adjustment under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as new customers subsequently may not elect to receive billing adjustments under this rider as existing customers.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as approved by the Pennsylvania Public Utility Commission.



(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

PURPOSE

This rider provides for an incentive rate billing option to existing and new industrial customers to encourage economic development in the Company's service area.

APPLICATION PROVISIONS

This rider is applicable to existing and new industrial customers served under Rate Schedules GS-3, LP-4, and LP-5 with at least a one month Billing KW of 100 KW or greater. Existing customers must sign a contract agreeing to (1) increase production or (2) expand physical plant at the service location.

This rider is applied to customer baseline load, but is not applied to incremental or decremental kilowatt or kilowatt-hour usage under Rate Schedule PR-1(R). It also does not apply to the Distribution Charge in each of the above rate schedules. (C)

DEFINITIONS

1. Base Period -- For customers entering the program on or after the effective date of this rider, the base period is the twelve months ended December 31, 1991. If billing history is unavailable for the twelve months ended December 31, 1991, the base period will be the first full twelve months of billing. If less than twelve months of billing history is available, the Company will determine a base period prior to application of the rider. If, in the opinion of the Company, usage during any billing month(s) of the base period is not representative of the customer's expected normal usage pattern, the Company may change the base period Billing KW and kilowatt-hours to reflect normal usage.

The base period established when this rider is applied initially to a customer's bill at a service location shall remain unchanged for all subsequent applications of this rider at the same service location for the same customer. If, during the phase-in period, a customer purchases energy from the Company and from an electric generation supplier, base period usage shall include, on a pro rata basis, kW and KWH purchased from the Company and from the electric generation supplier.

2. Industrial Customer -- A customer holding a Pennsylvania Sales Tax Exemption Certificate which indicates the service address and certifies that, on an annual basis, more than fifty percent of the electricity purchased is exempt from sales tax because it is used in manufacturing operations. The customer shall submit the Pennsylvania Sales Tax Exemption Certificate to the Company.

3. New Service Location -- A service location shown on the Pennsylvania Sales Tax Exemption Certificate which (a) previously has not been supplied electric service by the Company, (b) previously has been supplied electric service, but the new service is for a different manufacturing operation than the previous operation, or (c) was disconnected at least twelve months prior to application for service under this rider.

(Continued)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

DEFINITIONS (Continued)

4. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the Base Period for service supplied to a customer's existing service location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)	\$0.000/KW (D) 0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	\$0.061/KW 0.030¢/KWH	\$0.069/KW 0.034¢/KWH	\$0.074/KW 0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	\$0.058/KW 0.029¢/KWH	\$0.065/KW 0.033¢/KWH	\$0.070/KW 0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.054/KW 0.027¢/KWH	\$0.063/KW 0.031¢/KWH	\$0.068/KW 0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	\$0.299/KW 0.148¢/KWH	\$0.341/KW 0.171¢/KWH	\$0.366/KW 0.183¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	\$0.282/KW 0.139¢/KWH	\$0.315/KW 0.159¢/KWH	\$0.340/KW 0.172¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	\$0.266/KW 0.132¢/KWH	\$0.307/KW 0.153¢/KWH	\$0.332/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

(Continued)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

5. Billing Adjustments - New Customers. For that portion of the customer's load purchased from the Company, a reduction of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's New Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.

(C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH (D)	0.000¢/KWH (D)	0.000¢/KWH (D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	0.030¢/KWH	0.034¢/KWH	0.037¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	0.029¢/KWH	0.033¢/KWH	0.035¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.027¢/KWH	0.031¢/KWH	0.034¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	0.148¢/KWH	0.171¢/KWH	0.183¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	0.139¢/KWH	0.159¢/KWH	0.172¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	0.132¢/KWH	0.153¢/KWH	0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

(Continued)

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

GENERAL CONDITIONS

The provisions of this rider are available to customers who become eligible on or before December 31, 1997.

The billing adjustments under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this Tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as a new customer may not elect subsequently to receive billing adjustments under this rider as an existing customer.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as ordered by the Pennsylvania Public Utility Commission.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

COMPETITIVE RATE RIDER (R) (CONTINUED)

GENERAL CONDITIONS (Continued)

6. To promote energy conservation and efficiency, the Company may require that the customer implement energy efficiency measures prescribed by the Company.

7. The State Tax Adjustment Surcharge and Transmission Service Charge are applicable to service under this Rider. (C)

8. The Economic Development Initiatives Rider and Industrial Development Initiatives Rider provisions of Rate Schedule LP-5 and the Demand Free Day provision of Rate Schedules LP-5 and LP-6 included in this tariff are not applicable to service under this Rider.

9. This Rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

10. An electric service contract is required for billing under this Rider. The competitive rate shall be specified in the contract. Because of the proprietary nature of the terms of the contract, the terms shall remain confidential.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

SUSTAINABLE ENERGY FUND RIDER

PURPOSE

This rider provides for a fund to promote the development and use of renewable energy and clean energy technologies, energy conservation and efficiency which promote clean energy.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule in this Tariff.

SUSTAINABLE ENERGY FUND

(C)

The Company will establish a sustainable energy fund which shall be funded from the Distribution Charges in each Rate Schedule at the rate of 0.01 cents per KWH (less applicable gross receipts tax) on all KWH delivered to all customers beginning on the effective date of this rider and continuing through December 31, 2005. The rate shall be 0.005 cents per KWH (less applicable gross receipts tax) beginning on January 1, 2006 and continuing through December 31, 2006. Beginning on January 1, 2007, the rate shall be 0.000 cents per KWH.

RENEWABLE ENERGY DEVELOPMENT RIDER

(C)

PURPOSE

This rider allows customers to install and operate renewable energy generation.

APPLICATION

This rider applies to customers served under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 with single phase, secondary voltage service who install a device or devices not exceeding 10 KW which are, in the Company's sole judgment, a bonafide technology for use in generating electricity from qualifying renewable energy installations, and which will be operated in parallel with the Company's system. Qualifying renewable energy installations are limited to solar panels, wind, biomass, methane field, and fuel cell generation. The customer's equipment must conform to the Company's "Relay and Control Requirements for Parallel Operation of Non-Utility Generation" and, as appropriate, IEEE Standard 929-1988 and UL Publication 1741 ("Power Conditioning Units for Use in Residential Photovoltaic Power Systems"). This rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Rate Schedule BL, Borderline Service - Electric Utilities.

The Company will modify its distribution facilities, as necessary, to interconnect with the customer at a single point of delivery. A customer will be charged for all modifications, additions, or facilities in excess of \$1000, necessary to interconnect with the customer at a single point. In addition, the Company will charge a processing fee for applications under this rider of \$300 for non-photovoltaic installations and a fee of \$100 for photovoltaic installations.

METERING AND BILLING PROVISIONS

A customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RTD(R), RTS, GS-1, or GS-3.

a) For Rate Schedules RS, RTD(R), and RTS only, one non-detented, bi-directional meter may be installed. This meter will record the net energy sales to the customer which will be billed under the applicable Rate Schedule. If the customer's renewable energy installation generates more energy than the customer uses in any billing month, the Company will not charge the customer for any energy usage or pay the customer for the excess energy delivered by the customer to the Company.

b) Two detented meters may be installed. One meter will measure the energy delivered by the Company to the customer. The other meter will measure energy delivered to the Company by the customer which is generated by the customer's qualified renewable energy installation.

c) The Company may provide Qualified Meters on terms approved by the Commission.

Under options b) or c) above, the customer shall pay the Company for the amount of energy delivered by the Company to the customer under the applicable Rate Schedule. The Company shall pay the customer monthly for any energy delivered by the customer to the Company at the monthly average PPL Locational Marginal Price rate, or its successor, as developed by PJM for the load bus to which the energy is delivered, provided the customer is authorized to sell energy to the Company under applicable law.

METERING CHARGE

In addition to distribution facility and processing fees, the customer shall compensate the Company for the estimated additional fully allocated cost of installing, maintaining, and reading any additional or nonstandard metering required for installations under metering option c) of this rider. There is no additional metering charge under metering options a) or b). The sum of the meter readings from the two meters in metering options b) and c) will be used to calculate any applicable Transmission and Distribution Charges under the applicable Rate Schedule.

(Continued)

RENEWABLE ENERGY DEVELOPMENT RIDER (CONTINUED)

(C)

MINIMUM CHARGE

The *Monthly Minimum Charges* under Rate Schedules RS, RTD(R), RTS, GS-1, and GS-3 apply for installations under this rider.

The State Tax Adjustment Surcharge and Transmission Service Charge apply to charges under this rider.

(C)

METERING AND BILLING CREDIT RIDER

PURPOSE

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

APPLICATION

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

NET MONTHLY DISTRIBUTION CHARGE CREDIT

(C)

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$ 0.97 (I)	\$ 0.74 (D)	\$ 1.63 (D)
Separate Water Heating Service	0.97 (I)	0.74 (D)	1.63 (D)
RTS	0.97 (I)	0.74 (D)	1.63 (D)
RTD(R)	0.97 (I)	0.74 (D)	1.63 (D)
GS-1	4.75 (D)	0.74 (D)	1.63 (D)
Off-Peak Space Conditioning and Water Heating	4.75 (D)	0.74 (D)	1.63 (D)
Volunteer Fire Co./Sr. Citizen Centers	0.97 (I)	0.74 (D)	1.63 (D)
GS-3	4.75 (D)	0.74 (D)	1.63 (D)
Off-Peak Space Conditioning and Water Heating	4.75 (D)	0.74 (D)	1.63 (D)
Volunteer Fire Co./Sr. Citizen Centers	0.97 (I)	0.74 (D)	1.63 (D)
LP-4	95.97 (I)	0.74 (D)	1.63 (D)
Off-Peak Space Conditioning and Water Heating	4.75 (D)	0.74 (D)	1.63 (D)
LP-5	1764.07 (I)	0.74 (D)	1.63 (D)
LP-6	1764.07 (I)	0.74 (D)	1.63 (D)
LPEP	1764.07 (I)	0.74 (D)	1.63 (D)
IS-1(R)	4.75 (D)	0.74 (D)	1.63 (D)
IS-P(R)	95.97 (I)	0.74 (D)	1.63 (D)
IS-T(R)	1764.07 (I)	0.74 (D)	1.63 (D)
BL	4.75 (D)	0.74 (D)	1.63 (D)
SA	—	—	1.63 (D)
SM	—	—	1.63 (D)
SHS	—	—	1.63 (D)
SE	—	—	1.63 (D)
TS(R)	—	—	1.63 (D)
SI-1(R)	—	—	1.63 (D)
GH-1(R)	4.75 (D)	0.74 (D)	1.63 (D)
GH-2(R)	4.75 (D)	0.74 (D)	1.63 (D)
Standby Service - 480 Volts or Less	4.75 (D)	0.74 (D)	1.63 (D)
Standby Service - 12,470 Volts	95.97 (I)	0.74 (D)	1.63 (D)
Standby Service - 69,000 Volts or Higher	1764.07 (I)	0.74 (D)	1.63 (D)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**DEMAND SIDE INITIATIVE RIDER
(EXPERIMENTAL)**

PURPOSE

This experimental Rider provides an option for eligible existing and new commercial and industrial customers to adjust their load requirements in response to market prices of energy.

APPLICATION PROVISIONS

This Rider is applicable to commercial and industrial customers who have a monthly maximum demand of 1000 KW or greater year round and are served under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). An electric service contract, or supplement to an existing electric service contract, is required for billing under this Rider.

Service under this Rider will end on January 1, 2008.

(C)

DEFINITIONS

1. Customer Reference Load (CRL) -- is the customer's normal historic hourly KWH usage under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R) for one complete year. The CRL represents the customer's electricity consumption pattern and typical level of operation.

If less than one complete year of billing history is available, the Company initially will determine an appropriate CRL level prior to the application of this Rider. Agreement on the CRL level by the customer and the Company is a precondition for customer participation under this Rider. The Company will adjust the CRL if, on a calendar month basis, the customer's total monthly KWH usage changes by more than plus or minus ten (10) percent.

2. Customer Reference Load Adjustment Factor (CRLAF) -- is the portion of the CRL elected by the customer to be billed under Rate Schedule LP-4, LP-5, LP-6, IS-P(R), or IS-T(R). The remainder of the CRL will be billed under this Rider. The customer may select values for the CRLAF, ranging from zero (0) to one hundred (100) percent, in ten (10) percent increments. The CRLAF, expressed as a decimal fraction, is fixed for twelve consecutive months. The customer may change the CRLAF annually by December 31 for application to service billed on and after April 1 of the following year under this Rider.

3. Adjusted Customer Reference Load (Adjusted CRL) -- is the CRL multiplied by the CRLAF.

4. Marginal Energy Cost -- is an hourly marginal cost based on the PJM Locational Marginal Price for the PPL zone.

5. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

6. Market Price (MP) -- is an hourly price determined by the Company from its estimated Marginal Energy Cost and Loss Adjustment Factor. For informational purposes only, the Company will make available on the Internet, by 5:00 p.m. each day, 24 forecasted hourly MP rates for the next day's service. Billing for service under this Rider is based on actual PJM Locational Marginal Prices for the PPL zone, multiplied by the Loss Adjustment Factor, multiplied by the Market Adjustment Factor.

(Continued)

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL
(EXPERIMENTAL)**

PURPOSE

This experimental Rider provides for the voluntary participation of eligible existing and new residential customers in a demand side response pilot program. The objective of this Rider is to shift residential energy usage away from the peak demand hours that can occur during the summer months, when wholesale electricity prices are high.

APPLICATION PROVISIONS

This Rider is applicable to existing and new residential customers who are served, or qualify to be served, under Rate Schedule RS and have a monthly energy usage of 1000 KWH or greater during each of the months of June, July, August, and September. Eligibility for existing customers will be determined by actual usage during the year prior to application and, for new customers, by the Company's standard usage estimating techniques.

Customers served under this Rider must receive Basic Utility Supply Service as defined in Rule 1 of this Tariff.

This pilot program is available for up to 300 eligible residential customers who volunteer to be served under this Rider.

Customers served under this Rider must have an Automatic Meter Reading (AMR) device available at their premises.

Customers served under this Rider may not receive Off-Peak Water Heating or Separate Water Heating Service under Rate Schedule RS.

The pilot program and billing under this Rider will end on September 30, 2007.

(C)

DEFINITIONS

1. Eligible Customers – are residential customers who meet the Application Provisions of this Rider.

2. Participating Customers – are Eligible Customers who apply to the Company, and subsequently are selected by the Company, on a first-come, first-served basis, to participate in its demand side response pilot program. All Eligible Customers selected by the Company to participate in the pilot program will be notified by the Company of their selection. Participation in year one will commence at the beginning of the Participating Customer's first billing cycle on or after June 1, 2002.

If more than 300 Eligible Customers apply to the Company to participate in the pilot program, the Company will select, on a first-come, first-served basis, only 300 Eligible Customers. If any Participating Customers terminate participation prior to the end of the pilot program, the Company will select annually, prior to the start of the second and third summers, additional Eligible Customers to participate, on a first-come, first-served basis, until 300 Eligible Customers are participating. Participation in years two and three will commence at the beginning of the Participating Customer's first billing cycle after selection.

(Continued)

(C) Indicates Change

DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED) (C)
(EXPERIMENTAL)

NET MONTHLY CAPACITY AND ENERGY CHARGES

The following Capacity and Energy Charges apply for service under this Rider during the four-month PJM summer peak load period of June, July, August, and September. During all other months, the then effective Capacity and Energy Charges under Rate Schedule RS will apply.

Capacity and Energy Charge (Effective 6-1-05 through 9-30-05) (C)
8.400 cts. per KWH for all on-peak KWH.
3.300 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-06 through 9-30-06) (C)
9.000 cts. per KWH for all on-peak KWH.
3.500 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-07 through 9-30-07) (C)
9.100 cts. per KWH for all on-peak KWH.
3.600 cts. per KWH for all off-peak KWH.

ON-PEAK HOURS

On-peak hours for billing purposes are noon to 7 p.m. local time, Mondays to Fridays inclusively, except Independence Day and Labor Day.

ANNUAL REVIEW OF CHARGES AND ON-PEAK HOURS

The Company will review the above Capacity and Energy Charges and On-peak Hours annually. The Company will file any proposed changes in charges and on-peak hours with the Commission for approval.

OTHER TARIFF PROVISIONS

All other provisions of this Tariff, including all charges under Rate Schedule RS other than Capacity and Energy Charges, remain in effect for customers receiving service under this Rider. This Rider does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.

LOAD CONTROL

The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this Rider, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer peak load periods.

(Continued)

DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED)
(EXPERIMENTAL)

(C)

PARTICIPATION PERIOD

A Participating Customer may leave the pilot program in any calendar month after providing notice to the Company by the first day of the preceding calendar month. The Participating Customer will return to the then current Rate Schedule RS and rate riders for which the customer is eligible. This change will commence at the beginning of the Participating Customer's billing cycle in the next calendar month.

If the Participating Customer terminates participation in the residential demand side response program prior to the end of the program, the customer is no longer eligible to participate in the pilot program for the remainder of its existence.

Participating Customers who move to another service location within the Company's service territory will be eligible to continue participation in the pilot program, if they comply with the Application Provisions of this Rider.

TRANSMISSION SERVICE CHARGE

A Transmission Service Charge (TSC) shall be applied to each kilowatt-hour supplied to customers who receive Basic Utility Supply Service ("BUSS"), as defined in Rule 1B(1), from the Company under this Tariff. The TSC, determined to the nearest one-thousandth of 1 mill per kilowatt-hour, in accordance with the formula set forth below:

$$TSC = \left[\frac{TC_c - E}{S} \right] \times \frac{1}{(1-T)}$$

Where:

TSC = Transmission Service Charge, stated in mills per kilowatt-hour.

TC_c = The total estimated charges to be incurred by the Company to provide transmission service under the PJM Open Access Transmission Tariff (OATT), approved or accepted by the Federal Energy Regulatory Commission, for customers who receive BUSS from the Company, unless such customers obtain transmission service from another provider.

Transmission Charge – all applicable charges incurred by the Company to acquire transmission service (including all ancillary service charges) on behalf of BUSS customers under the PJM OATT.

The computation year (c) shall be January 1 through December 31 over which the TSC, as computed, will apply.

E = Net over or undercollection of the charges associated with the acquisition of transmission service as of the end of the 12-month period ending November 30 immediately preceding the computation year, including applicable interest. Interest shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

S = The Company's total retail KWH sales to customers who receive BUSS under this tariff, and to which the TSC applies, projected for the computation year (c).

T = The total Pennsylvania gross receipts tax rate in effect during the billing month, expressed in decimal form.

(Continued)

TRANSMISSION SERVICE CHARGE (CONTINUED)

The TSC shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of each year. The TSC rate shall become effective for transmission service acquired on behalf of BUSS customers and rendered to those customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a TSC, if left unchanged, would result in a material over or undercollection of all transmission service charges incurred or expected to be incurred during the current 12-month period ending November 30, the Company may file with the Commission for an interim revision of the TSC to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the TSC, nor shall charges hereunder be a part of the monthly rate schedule minimum. The TSC shall not be subject to any credits or discounts and shall not be affected by the State Tax Adjustment Surcharge (STAS).

The Company shall file a report of collections under the TSC within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the TSC for the next computation year.

Application of the TSC shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the TSC and the costs included therein.

RATE SCHEDULE RS
 RESIDENTIAL SERVICE

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$8.00 per month plus (I)
 2.193 cts. per KWH for the first 200 KWH (I)
 1.984 cts. per KWH for the next 600 KWH (I)
 1.862 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
 0.230 cts. per KWH for the first 200 KWH. (I)
 0.203 cts. per KWH for the next 600 KWH. (I)
 0.188 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
 0.253 cts. per KWH for the first 200 KWH. (I)
 0.225 cts. per KWH for the next 600 KWH. (I)
 0.207 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
 0.241 cts. per KWH for the first 200 KWH. (I)
 0.213 cts. per KWH for the next 600 KWH. (I)
 0.197 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
 0.214 cts. per KWH for the first 200 KWH. (I)
 0.190 cts. per KWH for the next 600 KWH. (I)
 0.175 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
 1.293 cts. per KWH for the first 200 KWH. (I)
 1.147 cts. per KWH for the next 600 KWH. (I)
 1.059 cts. per KWH for all additional KWH. (I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH. (I)
- 0.975 cts. per KWH for the next 600 KWH. (I)
- 0.900 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.226 cts. per KWH for the first 200 KWH. (I)
- 1.088 cts. per KWH for the next 600 KWH. (I)
- 1.006 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.180 cts. per KWH for the first 200 KWH. (I)
- 1.047 cts. per KWH for the next 600 KWH. (I)
- 0.967 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH. (I)
- 1.024 cts. per KWH for the next 600 KWH. (I)
- 0.946 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH. (I)
- 4.554 cts. per KWH for the next 600 KWH. (I)
- 4.178 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH. (I)
- 4.975 cts. per KWH for the next 600 KWH. (I)
- 4.564 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH. (I)
- 5.034 cts. per KWH for the next 600 KWH. (I)
- 4.618 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH. (I)
- 5.114 cts. per KWH for the next 600 KWH. (I)
- 4.692 cts. per KWH for all additional KWH. (I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$8.00. Monthly Minimums apply to services provided by the Company.

(I)

OFF-PEAK WATER HEATING (Effective 1-1-05)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the per month charge of the Distribution Charge rate and the Monthly Minimum are increased to \$15.52 per month, and a block of 400 KWH is billed at the Distribution Charge rate of 1.984 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate after the first 200 KWH is billed under these rates. All additional KWH is billed at the trailing steps of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH (I)	1.084 cts. per KWH (I)	1.329 cts. per KWH (I)
1-1-06 through 12-31-06	0.224 cts. per KWH (I)	1.085 cts. per KWH (I)	1.457 cts. per KWH (I)
1-1-07 through 12-31-07	0.213 cts. per KWH (I)	1.044 cts. per KWH (I)	1.517 cts. per KWH (I)
1-1-08 through 12-31-08	0.189 cts. per KWH (I)	1.022 cts. per KWH (I)	1.603 cts. per KWH (I)
1-1-09 through 12-31-09	1.144 cts. per KWH (I)	0.000 cts. per KWH	1.802 cts. per KWH (I)

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the \$15.52 charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

(I)

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

OFF-PEAK WATER HEATING (Continued)

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge of the Distribution Charge rate and the Monthly Minimum, plus each block of the Distribution Charge, Competitive Transition Charge, and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Distribution Charge rate of \$7.52 per month plus 1.984 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill is \$7.52. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)
(I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH (I)	1.084 cts. per KWH (I)	0.824 cts. per KWH (I)
1-1-06 through 12-31-06	0.224 cts. per KWH (I)	1.085 cts. per KWH (I)	0.903 cts. per KWH (I)
1-1-07 through 12-31-07	0.213 cts. per KWH (I)	1.044 cts. per KWH (I)	0.965 cts. per KWH (I)
1-1-08 through 12-31-08	0.189 cts. per KWH (I)	1.022 cts. per KWH (I)	1.051 cts. per KWH (I)
1-1-09 through 12-31-09	1.144 cts. per KWH (I)	0.000 cts. per KWH	1.250 cts. per KWH (I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RS (CONTINUED)

(C)

SEPARATE WATER HEATING SERVICE (Continued)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL)

The Demand Side Response Rider – Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RS (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

- (1) This Rate Schedule is for single phase electric service for:
 - (a) A single family dwelling and appurtenant detached buildings.
 - (b) A separate dwelling unit in an apartment house.
 - (c) A single farm dwelling and general farm uses.
 - (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.
- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
 - (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
 - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
 - (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.

(Continued)

RATE SCHEDULE RS (CONTINUED)

APPLICATION PROVISIONS (Continued)

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge	
\$16.59 per month plus	(I)
\$1.123 per kilowatt of on-peak billing KW in excess of 2 KW.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.127 cts. per KWH for all KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.141 cts. per KWH for all KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.134 cts. per KWH for all KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.119 cts. per KWH for all KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
0.719 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
0.745 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
0.682 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
0.657 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
0.641 cts. per KWH for all KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH for all KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
 \$4.96 per kilowatt of on-peak billing KW in excess of 2 KW.
 2.907 cts. per KWH for all KWH.

(I)
 (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
 \$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
 3.112 cts. per KWH for all KWH.

(I)
 (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
 \$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
 3.149 cts. per KWH for all KWH.

(I)
 (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
 \$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
 3.201 cts. per KWH for all KWH.

(I)
 (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
 \$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
 3.275 cts. per KWH for all KWH.

(I)
 (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$16.59. Monthly Minimums apply to services provided by the Company.

(I)

BILLING KW

The billing demand is the average kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

(Continued)

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.

5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.

6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE RTD (R)
 RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge	
\$15.52 per month	(I)
3.95 cts. per KWH for all on-peak KWH.	(I)
1.187 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.516 cts. per KWH for all on-peak KWH.	(I)
0.168 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.479 cts. per KWH for all on-peak KWH.	(I)
0.156 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.457 cts. per KWH for all on-peak KWH.	(I)
0.149 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.407 cts. per KWH for all on-peak KWH.	(I)
0.133 cts. per KWH for all off-peak KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
2.314 cts. per KWH for all on-peak KWH.	(I)
0.753 cts. per KWH for all off-peak KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
2.478 cts. per KWH for all on-peak KWH.	(I)
0.806 cts. per KWH for all off-peak KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
2.327 cts. per KWH for all on-peak KWH.	(I)
0.757 cts. per KWH for all off-peak KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
2.238 cts. per KWH for all on-peak KWH.	(I)
0.728 cts. per KWH for all off-peak KWH.	(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.188 cts. per KWH for all on-peak KWH.

0.712 cts. per KWH for all off-peak KWH.

(I)

(I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

8.893 cts. per KWH for all on-peak KWH.

2.635 cts. per KWH for all off-peak KWH.

(I)

(I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

9.84 cts. per KWH for all on-peak KWH.

2.917 cts. per KWH for all off-peak KWH.

(I)

(I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

9.965 cts. per KWH for all on-peak KWH.

2.958 cts. per KWH for all off-peak KWH.

(I)

(I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.17 cts. per KWH for all on-peak KWH.

3.025 cts. per KWH for all off-peak KWH.

(I)

(I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.

3.143 cts. per KWH for all off-peak KWH.

(I)

(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$15.52. Monthly Minimums apply to services provided by the Company.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

APPLICATION PROVISIONS

- (1) This Rate Schedule is for single phase electric service for:
 - (a) A single family dwelling and appurtenant detached building.
 - (b) A separate dwelling unit in an apartment house.

- (2) This Rate Schedule does not apply to:
 - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.

 - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.

(Continued)

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
 - (d) Single meter service to multiple dwelling units.
 - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE GS-1
 SMALL GENERAL SERVICE
 AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

(C)

NET MONTHLY RATE

Distribution Charge	
\$12.20 per month plus	(I)
\$2.45 per kilowatt for all Billing KW in excess of 5 KW.	(I)
2.461 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
1.405 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.327 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.245 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.298 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.225 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.281 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.211 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
0.186 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
1.115 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.429 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
1.074 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.449 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW	(I)
1.088 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.377 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.	(I)
1.035 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. **(I)**

1.002 cts. per KWH for all additional KWH. **(I)**

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

6.165 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. **(I)**

4.486 cts. per KWH for all additional KWH. **(I)**

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

6.765 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. **(I)**

4.922 cts. per KWH for all additional KWH. **(I)**

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

6.862 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. **(I)**

4.996 cts. per KWH for all additional KWH. **(I)**

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. **(I)**

5.087 cts. per KWH for all additional KWH. **(I)**

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW. **(I)**

5.213 cts. per KWH for all additional KWH. **(I)**

Transmission Charge **(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 5 KW.

The Monthly Minimum Distribution Charge is \$12.20. **(I)**

Monthly Minimums apply to services provided by the Company.

BILLING KW

Where no demand meter is installed, Billing KW is 5 KW.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)

BILLING KW (Continued)

The Company installs a demand meter when it estimates that the demand exceeds 5 KW. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period taken to the nearest ½ kilowatt.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$ 15.00 per month, plus a Distribution Charge of 1.22 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$15.00. Any Billing KW resulting from usage during on-peak hours is billed at the rate \$20.20 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

(I)

(I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-06 through 12-31-06	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-06 through 12-31-07	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH (I)	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH (I)	0.000 cts. per KWH	0.000 cts. per KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-1 (CONTINUED)

(C)
(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$8.00 per month plus

- 2.193 cts. per KWH for the first 200 KWH.
- 1.984 cts. per KWH for the next 600 KWH.
- 1.862 cts. per KWH for all additional KWH.

(I)
(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.253 cts. per KWH for the first 200 KWH.
- 0.225 cts. per KWH for the next 600 KWH.
- 0.207 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.241 cts. per KWH for the first 200 KWH.
- 0.213 cts. per KWH for the next 600 KWH.
- 0.197 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

(I)
(I)
(I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(I)
(I)
(I)

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.099 cts. per KWH for the first 200 KWH.	(I)
0.975 cts. per KWH for the next 600 KWH.	(I)
0.900 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.226 cts. per KWH for the first 200 KWH.	(I)
1.088 cts. per KWH for the next 600 KWH.	(I)
1.006 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.180 cts. per KWH for the first 200 KWH.	(I)
1.047 cts. per KWH for the next 600 KWH.	(I)
0.967 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.154 cts. per KWH for the first 200 KWH.	(I)
1.024 cts. per KWH for the next 600 KWH.	(I)
0.946 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH for the first 200 KWH.	
0.000 cts. per KWH for the next 600 KWH.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
5.182 cts. per KWH for the first 200 KWH.	(I)
4.554 cts. per KWH for the next 600 KWH.	(I)
4.178 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
5.663 cts. per KWH for the first 200 KWH.	(I)
4.975 cts. per KWH for the next 600 KWH.	(I)
4.564 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
5.728 cts. per KWH for the first 200 KWH.	(I)
5.034 cts. per KWH for the next 600 KWH.	(I)
4.618 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
5.819 cts. per KWH for the first 200 KWH.	(I)
5.114 cts. per KWH for the next 600 KWH.	(I)
4.692 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.949 cts. per KWH for the first 200 KWH.

(I)

5.231 cts. per KWH for the next 600 KWH.

(I)

4.800 cts. per KWH for all additional KWH.

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE GS-3
 LARGE GENERAL SERVICE
 AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

(C)

NET MONTHLY RATE

Distribution Charge

- \$4.680 per kilowatt for all kilowatts of the Billing KW (I)
- 0.023 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW (D)
- 0.018 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW (D)
- 0.014 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.213 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.167 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.161 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.236 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.184 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.177 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.223 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.174 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.167 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.148 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.879 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.262 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.989 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.950 cts. per KWH for all additional KWH. (I)

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.144 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.896 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.861 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.087 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.852 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.818 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.794 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
\$4.148 per kilowatt for all kilowatts of the Billing KW.	(I)
4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.362 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
3.212 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$4.461 per kilowatt for all kilowatts of the Billing KW.	(I)
4.762 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.620 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
3.458 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
\$4.461 per kilowatt for all kilowatts of the Billing KW.	(I)
4.844 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.684 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
3.519 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
\$4.461 per kilowatt for all kilowatts of the Billing KW.	(I)
4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
3.593 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.451 per kilowatt for all kilowatts of the Billing KW.

(I)

5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

(I)

3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

(I)

3.693 cts. per KWH for all additional KWH.

(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(I)

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$15.00 per month, plus a Distribution Charge of 1.220 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$15.00. Any Billing KW resulting from usage during on-peak hours is billed at the rate of \$20.20 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)
(I)
(I)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.209 cts. per KWH (I)	1.037 cts. per KWH (I)	1.542 cts. per KWH (I)
1-1-06 through 12-31-06	0.211 cts. per KWH (I)	1.029 cts. per KWH (I)	2.632 cts. per KWH (I)
1-1-07 through 12-31-07	0.199 cts. per KWH (I)	0.977 cts. per KWH (I)	1.738 cts. per KWH (I)
1-1-08 through 12-31-08	0.176 cts. per KWH (I)	0.948 cts. per KWH (I)	1.828 cts. per KWH (I)
1-1-09 through 12-31-09	1.050 cts. per KWH (I)	0.000 cts. per KWH	1.95 cts. per KWH (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Distribution Charge	
\$8.00 per month plus	(I)
2.193 cts. per KWH for the first 200 KWH	(I)
1.984 cts. per KWH for the next 600 KWH.	(I)
1.862 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.230 cts. per KWH for the first 200 KWH.	(I)
0.203 cts. per KWH for the next 600 KWH.	(I)
0.188 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.253 cts. per KWH for the first 200 KWH.	(I)
0.225 cts. per KWH for the next 600 KWH.	(I)
0.207 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.241 cts. per KWH for the first 200 KWH.	(I)
0.213 cts. per KWH for the next 600 KWH.	(I)
0.197 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.214 cts. per KWH for the first 200 KWH.	(I)
0.190 cts. per KWH for the next 600 KWH.	(I)
0.175 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.293 cts. per KWH for the first 200 KWH.	(I)
1.147 cts. per KWH for the next 600 KWH.	(I)
1.059 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.099 cts. per KWH for the first 200 KWH.	(I)
0.975 cts. per KWH for the next 600 KWH.	(I)
0.900 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.226 cts. per KWH for the first 200 KWH.	(I)
1.088 cts. per KWH for the next 600 KWH.	(I)
1.006 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.180 cts. per KWH for the first 200 KWH.	(I)
1.047 cts. per KWH for the next 600 KWH.	(I)
0.967 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.154 cts. per KWH for the first 200 KWH.	(I)
1.024 cts. per KWH for the next 600 KWH.	(I)
0.946 cts. per KWH for all additional KWH.	(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH. (I)
- 4.554 cts. per KWH for the next 600 KWH. (I)
- 4.178 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH. (I)
- 4.975 cts. per KWH for the next 600 KWH. (I)
- 4.564 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH. (I)
- 5.034 cts. per KWH for the next 600 KWH. (I)
- 4.618 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH. (I)
- 5.114 cts. per KWH for the next 600 KWH. (I)
- 4.692 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH. (I)
- 5.231 cts. per KWH for the next 600 KWH. (I)
- 4.800 cts. per KWH for all additional KWH. (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE LP-4
 LARGE GENERAL SERVICE AT 12,470 VOLTS

(C)

APPLICATION RATE SCHEDULE LP-4

(C)

This Rate Schedule is for large general service supplied from available lines of 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$2.486 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (D)
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (D)
- 0.000 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.231 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.201 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.163 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.203 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.157 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.137 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.156 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.193 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.150 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.130 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.139 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.116 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.809 per kilowatt for all kilowatts of the Billing KW. (I)
- 1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.682 cts. per KWH for all additional KWH. (I)

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.729 per kilowatt for all kilowatts of the Billing KW.	(I)
0.927 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.715 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.624 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.788 per kilowatt for all kilowatts of the Billing KW.	(I)
0.990 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.764 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.668 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.760 per kilowatt for all kilowatts of the Billing KW.	(I)
0.948 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.732 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.639 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.744 per kilowatt for all kilowatts of the Billing KW.	(I)
0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.623 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
\$3.753 per kilowatt for all kilowatts of the Billing KW.	(I)
4.513 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.397 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
2.917 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$4.006 per kilowatt for all kilowatts of the Billing KW.	(I)
4.850 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.650 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
3.138 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$4.046 per kilowatt for all kilowatts of the Billing KW.

(I)

4.908 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

(I)

3.696 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

(I)

3.175 cts. per KWH for all additional KWH.

(I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.107 per kilowatt for all kilowatts of the Billing KW.

(I)

4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

(I)

3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

(I)

3.229 cts. per KWH for all additional KWH

(I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.198 per kilowatt for all kilowatts of the Billing KW.

(I)

5.095 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

(I)

3.841 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

(I)

3.302 cts. per KWH for all additional KWH.

(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

(C)

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

BILLING KW (Continued)

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter and billed separately at a charge of \$15.00 per month, plus a Distribution Charge of 0.396 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$15.00. Any billing KW resulting from usage during on-peak hours is billed at Rate Schedule charges. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

(I)

(C)

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.172 cts. per KWH (I)	0.850 cts. per KWH (I)	2.004 cts. per KWH (I)
1-1-06 through 12-31-06	0.173 cts. per KWH (I)	0.843 cts. per KWH (I)	2.022 cts. per KWH (I)
1-1-07 through 12-31-07	0.165 cts. per KWH (I)	0.806 cts. per KWH (I)	2.073 cts. per KWH (I)
1-1-08 through 12-31-08	0.147 cts. per KWH (I)	0.786 cts. per KWH (I)	2.141 cts. per KWH (I)
1-1-09 through 12-31-09	0.860 cts. per KWH (I)	0.000 cts. per KWH	2.233 cts. per KWH (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge		
\$0.322 per kilowatt for all kilowatts of the Billing KW.		(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)		
\$0.304 per kilowatt for all kilowatts of the Billing KW.		(I)
0.271 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.		(I)
0.232 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.		(I)
0.201 cts. per KWH for all additional KWH.		(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)		
\$0.198 per kilowatt for all kilowatts of the Billing KW.		(I)
0.185 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.		(I)
0.158 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.		(I)
0.138 cts. per KWH for all additional KWH.		(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)		
\$0.187 per kilowatt for all kilowatts of the Billing KW.		(I)
0.177 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.		(I)
0.151 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.		(I)
0.132 cts. per KWH for all additional KWH.		(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)		
\$0.169 per kilowatt for all kilowatts of the Billing KW.		(I)
0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.		(I)
0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.		(I)
0.115 cts. per KWH for all additional KWH.		(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)		
\$0.981 per kilowatt for all kilowatts of the Billing KW.		(I)
0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.		(I)
0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.		(I)
0.678 cts. per KWH for all additional KWH.		(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)		
\$0.961 per kilowatt for all kilowatts of the Billing KW.		(I)
0.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.		(I)
0.728 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.		(I)
0.634 cts. per KWH for all additional KWH.		(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.961 per kilowatt for all kilowatts of the Billing KW.	(I)
0.900 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.768 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.668 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.915 per kilowatt for all kilowatts of the Billing KW.	(I)
0.865 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.737 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.641 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.899 per kilowatt for all kilowatts of the Billing KW.	(I)
0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.625 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
\$4.482 per kilowatt for all kilowatts of the Billing KW.	(I)
4.038 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.398 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
2.917 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$4.844 per kilowatt for all kilowatts of the Billing KW.	(I)
4.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.616 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
3.106 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
\$4.895 per kilowatt for all kilowatts of the Billing KW.	(I)
4.337 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.	(I)
3.649 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
3.134 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.975 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 3.199 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.076 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 3.273 cts. per KWH for all additional KWH. (I)

Transmission Charge (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule. (C)

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge. (C)

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period. (C)

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. (I) (C)

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

(I)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY AND FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge	
\$0.231 per kilowatt for all kilowatts of the Billing KW.	(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
-\$0.356 per kilowatt for all kilowatts of the Billing KW.	(D)
-0.293 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(D)
-0.182 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(D)
-0.149 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.211 per kilowatt for all kilowatts of the Billing KW.	(I)
0.171 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
0.106 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.086 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.200 per kilowatt for all kilowatts of the Billing KW.	(I)
0.163 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
0.101 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.082 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.178 per kilowatt for all kilowatts of the Billing KW.	(I)
0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.073 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$1.062 per kilowatt for all kilowatts of the Billing KW.	(I)
0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.435 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
\$1.661 per kilowatt for all kilowatts of the Billing KW.	(I)
1.364 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
0.849 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.	(I)
0.686 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$1.026 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.831 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.517 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.418 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.982 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.795 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.495 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.400 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.957 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.389 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.446 per kilowatt for all kilowatts of the Billing KW. (I)
- 3.702 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.188 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.709 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.732 per kilowatt for all kilowatts of the Billing KW. (I)
- 3.956 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.339 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.826 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.793 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.005 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.369 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.850 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.953 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.914 cts. per KWH for all additional KWH. (I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.996 per kilowatt for all kilowatts of the Billing KW. (I)
- 4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW. (I)
- 2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 1.930 cts. per KWH for all additional KWH. (I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule

MONTHLY MINIMUMS

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW.

The Monthly Minimum Distribution Charge is 10,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge. (C)

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period maximum use during the current billing period. (C)

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. (I) (C)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-6 (CONTINUED)

(C)

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

(I)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY AND FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE LPEP
 POWER SERVICE TO ELECTRIC PROPULSION

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge	
\$1.378 per kilowatt for all kilowatts of the Billing KW.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.546 per kilowatt for all kilowatts of the Billing KW.	(I)
0.554 cts. per KWH for the first 1,200,000 KWH.	(I)
0.523 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.343 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.395 per kilowatt for all kilowatts of the Billing KW.	(I)
0.375 cts. per KWH for the first 1,200,000 KWH.	(I)
0.354 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.232 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.374 per kilowatt for all kilowatts of the Billing KW.	(I)
0.364 cts. per KWH for the first 1,200,000 KWH.	(I)
0.343 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.225 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.334 per kilowatt for all kilowatts of the Billing KW.	(I)
0.329 cts. per KWH for the first 1,200,000 KWH.	(I)
0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
0.203 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$2.064 per kilowatt for all kilowatts of the Billing KW.	(I)
1.994 cts. per KWH for the first 1,200,000 KWH.	(I)
1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.232 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
\$1.656 per kilowatt for all kilowatts of the Billing KW.	(I)
1.689 cts. per KWH for the first 1,200,000 KWH.	(I)
1.592 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.044 cts. per KWH for all additional KWH.	(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LPEP (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$1.912 per kilowatt for all kilowatts of the Billing KW.	(I)
1.824 cts. per KWH for the first 1,200,000 KWH.	(I)
1.720 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.128 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$1.851 per kilowatt for all kilowatts of the Billing KW.	(I)
1.774 cts. per KWH for the first 1,200,000 KWH.	(I)
1.672 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.097 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$1.801 per kilowatt for all kilowatts of the Billing KW.	(I)
1.765 cts. per KWH for the first 1,200,000 KWH.	(I)
1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.092 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 1,200,000 KWH.	
0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
\$2.549 per kilowatt for all Billing KW.	(I)
2.605 cts. per KWH for the first 1,200,000 KWH.	(I)
2.437 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.486 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$2.640 per kilowatt for all Billing KW.	(I)
2.875 cts. per KWH for the first 1,200,000 KWH.	(I)
2.690 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.640 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
\$2.721 per kilowatt for all Billing KW.	(I)
2.949 cts. per KWH for the first 1,200,000 KWH.	(I)
2.759 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.	(I)
1.686 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$2.883 per kilowatt for all Billing KW. (I)

3.047 cts. per KWH for the first 1,200,000 KWH. (I)

2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)

1.747 cts. per KWH for all additional KWH. (I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW. (I)

3.235 cts. per KWH for the first 1,200,000 KWH. (I)

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW. (I)

1.864 cts. per KWH for all additional KWH. (I)

(C)

Transmission Charge (C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 20,000 KW.

The Monthly Minimum Distribution Charge is 20,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 20,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 20,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 20,000 KW times the demand step of the effective Capacity and Energy Charge. (C)

Monthly Minimums apply to services provided by the Company.

FACILITY CHARGE

In addition to the above charges, the customer pays the Company \$3,410.00 per month charge for use of the Company's 25 Hertz facilities.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

BILLING KW

The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the current billing period. Time-of-day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(I)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

(I)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES

(C)

For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge	
\$850.00 per month plus	(I)
\$0.000 per kilowatt for all kilowatts of the Billing KW.	(D)
0 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(D)
0 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
-\$1.477 per kilowatt for all kilowatts of the Billing KW.	(D)
-2.517 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(D)
-1.988 cts. per KWH for all additional KWH.	(D)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.142 per kilowatt for all kilowatts of the Billing KW.	(I)
0.24 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
0.189 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.132 per kilowatt for all kilowatts of the Billing KW.	(I)
0.226 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
0.178 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.121 per kilowatt for all kilowatts of the Billing KW.	(I)
0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
0.157 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.759 per kilowatt for all kilowatts of the Billing KW.	(I)
1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
1.021 cts. per KWH for all additional KWH.	(I)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
\$2.357 per kilowatt for all kilowatts of the Billing KW.	(I)
4.015 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
3.171 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.698 per kilowatt for all kilowatts of the Billing KW.	(I)
1.161 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
0.918 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.658 per kilowatt for all kilowatts of the Billing KW.	(I)
1.105 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
0.872 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.627 per kilowatt for all kilowatts of the Billing KW.	(I)
1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	(I)
0.842 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
\$1.416 per kilowatt for all kilowatts of the Billing KW.	(I)
2.546 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
1.913 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$1.548 per kilowatt for all kilowatts of the Billing KW.	(I)
2.831 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
2.127 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
\$1.598 per kilowatt for all kilowatts of the Billing KW.	(I)
2.908 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
2.189 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
\$1.679 per kilowatt for all kilowatts of the Billing KW.	(I)
3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.	(I)
2.271 cts. per KWH for all additional KWH.	(I)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$1.699 per kilowatt for all kilowatts of the Billing KW.

(I)

3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

(I)

2.289 cts. per KWH for all additional KWH.

(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$850.00. Monthly Minimums apply to services provided by the Company.

(I)

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge	
\$4.979 per kilowatt for all kilowatts of the Billing KW.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
-\$0.040 per kilowatts for all kilowatts of the Billing KW.	
-0.040 cts. per KWH for the first 400 hours use of Billing KW.	
-0.026 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.132 per kilowatts for all kilowatts of the Billing KW.	(I)
0.149 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.093 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.121 per kilowatts for all kilowatts of the Billing KW.	(I)
0.142 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.089 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.111 per kilowatts for all kilowatts of the Billing KW.	(I)
0.124 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.079 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.658 per kilowatts for all kilowatts of the Billing KW.	(I)
0.748 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.471 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
\$0.840 per kilowatts for all kilowatts of the Billing KW.	(I)
0.968 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.610 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.627 per kilowatts for all kilowatts of the Billing KW.	(I)
0.720 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.454 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.607 per kilowatts for all kilowatts of the Billing KW.	(I)
0.689 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.434 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.587 per kilowatts for all kilowatts of the Billing KW.	(I)
0.671 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.423 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatts for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 400 hours use of Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for Customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
\$3.409 per kilowatt for all kilowatts of the Billing KW.	(I)
4.058 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
2.422 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$3.662 per kilowatt for all kilowatts of the Billing KW.	(I)
4.350 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
2.597 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
\$3.682 per kilowatt for all kilowatts of the Billing KW.	(I)
4.395 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
2.625 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
\$3.733 per kilowatt for all kilowatts of the Billing KW.	(I)
4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.	(I)
2.662 cts. per KWH for all additional KWH.	(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.804 per kilowatt for all kilowatts of the Billing KW.

(I)

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

(I)

2.712 cts. per KWH for all additional KWH.

(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

(C)

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$15.00 per month for Time-of-Day metering and billing.

(I)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(C)

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge	
\$1.026 per kilowatt for all kilowatts of the Billing KW.	(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
-\$0.081 per kilowatt for all kilowatts of the Billing KW.	(D)
-0.060 cts. per KWH for the first 400 hours use of Billing KW.	(D)
-0.040 cts. per KWH for all additional KWH.	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.202 per kilowatt for all kilowatts of the Billing KW.	(I)
0.136 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.091 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.192 per kilowatt for all kilowatts of the Billing KW.	(I)
0.128 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.086 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.172 per kilowatt for all kilowatts of the Billing KW.	(I)
0.113 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.076 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
\$1.012 per kilowatt for all kilowatts of the Billing KW.	(I)
0.684 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.457 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
\$1.315 per kilowatt for all kilowatts of the Billing KW.	(I)
0.905 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.606 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
\$0.971 per kilowatt for all kilowatts of the Billing KW.	(I)
0.658 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.440 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
\$0.931 per kilowatt for all kilowatts of the Billing KW.	(I)
0.629 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.421 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
\$0.910 per kilowatt for all kilowatts of the Billing KW.	(I)
0.613 cts. per KWH for the first 400 hours use of Billing KW.	(I)
0.410 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
\$0.000 per kilowatt for all kilowatts of the Billing KW.	
0.000 cts. per KWH for the first 400 hours use of Billing KW.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
\$5.159 per kilowatt for kilowatts of the Billing KW.	(I)
3.665 cts. per KWH for the first 400 hours use of Billing KW.	(I)
2.332 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
\$5.503 per kilowatt for all kilowatts of the Billing KW.	(I)
3.918 cts. per KWH for the first 400 hours use of Billing KW.	(I)
2.493 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
\$5.564 per kilowatt for kilowatts of the Billing KW.	(I)
3.956 cts. per KWH for the first 400 hours use of Billing KW.	(I)
2.518 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
\$5.624 per kilowatt for all kilowatts of the Billing KW.	(I)
4.011 cts. per KWH for the first 400 hours use of Billing KW.	(I)
2.553 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	
\$5.736 per kilowatt for all kilowatts of the Billing KW.	(I)
4.082 cts. per KWH for the first 400 hours use of Billing KW.	(I)
2.604 cts. per KWH for all additional KWH.	(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(C)

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$15.00 per month for Time-of-Day metering and billing.

(I)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

AVERAGE ON-PEAK LOAD FACTOR

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

FIRM POWER

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

INTERRUPTIBLE POWER

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

HOURS OF INTERRUPTION

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

HOURS OF INTERRUPTION (Continued)

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is \$24.95 per KW for all KW by which the maximum 15 minute (1 hr. for 230,000 volt service) demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE BL
 BORDERLINE SERVICE - ELECTRIC SERVICE

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge	
4.037 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.241 cts. per KWH	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.276 cts. per KWH	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.260 cts. per KWH	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.230 cts. per KWH	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.294 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
1.060 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.341 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.275 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.235 cts. per KWH	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH	

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE BL (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
3.461 cts. per KWH

(I)

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
3.974 cts. per KWH

(I)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
4.065 cts. per KWH

(I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
4.195 cts. per KWH

(I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
4.411 cts. per KWH

(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

RATE SCHEDULE BL (CONTINUED)

(C)

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE SA
 PRIVATE AREA LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge		
\$9.900 per lamp.		(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)		
-\$0.019 per lamp.		(D)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)		
\$0.132 per lamp.		(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)		
\$0.118 per lamp.		(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)		
\$0.104 per lamp.		(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)		
\$0.599 per lamp.		(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)		
\$0.782 per lamp.		(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)		
\$0.590 per lamp.		(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)		
\$0.558 per lamp.		(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)		
\$0.541 per lamp.		(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)		
\$0.000 per lamp.		

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)		
\$2.158 per lamp.		(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)		
\$2.769 per lamp.		(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SA (CONTINUED)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
 \$2.809 per lamp.

(C)

(I)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
 \$2.861 per lamp.

(I)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
 \$2.931 per lamp.

(I)

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

EQUIPMENT AND SERVICE

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A mercury vapor lamp of a nominal 6,650 lumens or a high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30 inch bracket. Lamp replacements are normally made on the first working day after outage notification by the customer to a Company office. There is no credit for outages.

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SA (CONTINUED)

(C)

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE SM
MERCURY VAPOR STREET LIGHTING SERVICE

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

NET MONTHLY RATE

Distribution Charge

(I)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$8.092	---	\$13.119	\$14.376	---	---
Mercury Vapor	6,650	175	\$10.027	\$15.680	\$15.349	\$16.566	\$18.499	\$8.383
Mercury Vapor	10,500	250	\$12.912	\$18.423	---	---	\$21.080	\$11.769
Mercury Vapor	20,000	400	\$16.550	\$22.159	---	---	\$25.012	\$14.733
Mercury Vapor	34,000	700	\$27.153	\$32.935	---	---	\$36.635	\$25.486
Mercury Vapor	51,000	1,100	\$34.534	\$40.600	---	---	\$44.280	\$32.873

(Continued)

(C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	-\$0.179	---	-\$0.179	-\$0.179	---	---
Mercury Vapor	6,650	175	-0.278	-\$0.278	-0.278	-0.278	-\$0.278	-\$0.278
Mercury Vapor	10,500	250	-0.389	-0.389	---	---	-0.389	-0.389
Mercury Vapor	20,000	400	-0.617	-0.617	---	---	-0.617	-0.617
Mercury Vapor	34,000	700	-1.052	-1.052	---	---	-1.052	-1.052
Mercury Vapor	51,000	1,100	-1.455	-1.455	---	---	-1.455	-1.455

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.090	---	\$0.090	\$0.090	---	---
Mercury Vapor	6,650	175	0.141	\$0.141	0.141	0.141	\$0.141	\$0.141
Mercury Vapor	10,500	250	0.196	0.196	---	---	0.196	0.196
Mercury Vapor	20,000	400	0.311	0.311	---	---	0.311	0.311
Mercury Vapor	34,000	700	0.529	0.529	---	---	0.529	0.529
Mercury Vapor	51,000	1,100	0.731	0.731	---	---	0.731	0.731

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.081	---	\$0.081	\$0.081	---	---
Mercury Vapor	6,650	175	0.125	\$0.125	0.125	0.125	\$0.125	\$0.125
Mercury Vapor	10,500	250	0.176	0.176	---	---	0.176	0.176
Mercury Vapor	20,000	400	0.278	0.278	---	---	0.278	0.278
Mercury Vapor	34,000	700	0.474	0.474	---	---	0.474	0.474
Mercury Vapor	51,000	1,100	0.656	0.656	---	---	0.656	0.656

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.071	---	\$0.071	\$0.071	---	---
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	---	---	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	---	---	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	---	---	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	---	---	0.578	0.578

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	—	\$0.408	\$0.408	—	—
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	—	—	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	—	—	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	—	—	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	—	—	3.323	3.323

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.697	—	\$0.697	\$0.697	—	—
Mercury Vapor	6,650	175	1.089	\$1.089	1.089	1.089	\$1.089	\$1.089
Mercury Vapor	10,500	250	1.521	1.521	—	—	1.521	1.521
Mercury Vapor	20,000	400	2.412	2.412	—	—	2.412	2.412
Mercury Vapor	34,000	700	4.112	4.112	—	—	4.112	4.112
Mercury Vapor	51,000	1,100	5.683	5.683	—	—	5.683	5.683

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.402	—	\$0.402	\$0.402	—	—
Mercury Vapor	6,650	175	0.626	\$0.626	0.626	0.626	\$0.626	\$0.626
Mercury Vapor	10,500	250	0.876	0.876	—	—	0.876	0.876
Mercury Vapor	20,000	400	1.388	1.388	—	—	1.388	1.388
Mercury Vapor	34,000	700	2.366	2.366	—	—	2.366	2.366
Mercury Vapor	51,000	1,100	3.269	3.269	—	—	3.269	3.269

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.379	—	\$0.379	\$0.379	—	—
Mercury Vapor	6,650	175	0.593	\$0.593	0.593	0.593	\$0.593	\$0.593
Mercury Vapor	10,500	250	0.829	0.829	—	—	0.829	0.829
Mercury Vapor	20,000	400	1.313	1.313	—	—	1.313	1.313
Mercury Vapor	34,000	700	2.239	2.239	—	—	2.239	2.239
Mercury Vapor	51,000	1,100	3.093	3.093	—	—	3.093	3.093

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.368	—	\$0.368	\$0.368	—	—
Mercury Vapor	6,650	175	0.575	\$0.575	0.575	0.575	\$0.575	\$0.575
Mercury Vapor	10,500	250	0.803	0.803	—	—	0.803	0.803
Mercury Vapor	20,000	400	1.274	1.274	—	—	1.274	1.274
Mercury Vapor	34,000	700	2.171	2.171	—	—	2.171	2.171
Mercury Vapor	51,000	1,100	3.000	3.000	—	—	3.000	3.000

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.000	—	\$0.000	\$0.000	—	—
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	—	—	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	—	—	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$1.894	—	\$3.489	\$3.889	—	—
Mercury Vapor	6,650	175	2.128	\$3.800	3.818	4.204	\$4.817	\$1.606
Mercury Vapor	10,500	250	2.623	4.372	—	—	5.216	2.300
Mercury Vapor	20,000	400	2.915	4.696	—	—	5.602	2.339
Mercury Vapor	34,000	700	4.634	6.419	—	—	7.645	4.111
Mercury Vapor	51,000	1,100	5.456	7.256	—	—	8.549	4.898

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.392	—	\$4.296	\$4.773	—	—
Mercury Vapor	6,650	175	2.745	\$4.758	4.762	5.223	\$5.954	\$2.123
Mercury Vapor	10,500	250	3.418	5.506	—	—	6.513	3.028
Mercury Vapor	20,000	400	3.935	6.059	—	—	7.141	3.247
Mercury Vapor	34,000	700	6.308	8.445	—	—	9.901	5.683
Mercury Vapor	51,000	1,100	7.586	9.753	—	—	11.277	6.925

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.420	---	\$4.324	\$4.800	---	---
Mercury Vapor	6,650	175	2.788	\$4.800	4.804	5.265	\$5.997	\$2.166
Mercury Vapor	10,500	250	3.478	5.566	---	---	6.572	3.087
Mercury Vapor	20,000	400	4.030	6.155	---	---	7.236	3.342
Mercury Vapor	34,000	700	6.470	8.607	---	---	10.062	5.845
Mercury Vapor	51,000	1,100	7.809	9.975	---	---	11.500	7.148

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.454	---	\$4.358	\$4.834	---	---
Mercury Vapor	6,650	175	2.844	\$4.856	4.860	5.321	\$6.052	\$2.221
Mercury Vapor	10,500	250	3.555	5.643	---	---	6.649	3.164
Mercury Vapor	20,000	400	4.152	6.276	---	---	7.357	3.464
Mercury Vapor	34,000	700	6.678	8.814	---	---	10.270	6.052
Mercury Vapor	51,000	1,100	8.096	10.263	---	---	11.787	7.435

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$2.502	---	\$4.406	\$4.882	---	---
Mercury Vapor	6,650	175	2.917	\$4.930	4.934	5.394	\$6.126	\$2.295
Mercury Vapor	10,500	250	3.658	5.746	---	---	6.752	3.267
Mercury Vapor	20,000	400	4.315	6.440	---	---	7.521	3.628
Mercury Vapor	34,000	700	6.956	9.092	---	---	10.548	6.331
Mercury Vapor	51,000	1,100	8.480	10.647	---	---	12.172	7.820

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(I) Indicates Change **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

Metal Pole Overhead Service. Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

(C)

(Continued)

RATE SCHEDULE SM (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

Wattage	Lamp Size		Customer Owns and Company Operates & Maintains
	Minimum	Initial Lumens	
100	3,350		\$4.673
175	6,650		\$6.697
250	10,500		\$9.005
400	20,000		\$12.939

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

(I)

Wattage	Lamp Size		Customer Owns and Company Operates & Maintains
	Minimum	Initial Lumens	
100	3,350		-\$0.179
175	6,650		-0.278
250	10,500		-0.389
400	20,000		-0.617

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

Wattage	Lamp Size		Customer Owns and Company Operates & Maintains
	Minimum	Initial Lumens	
100	3,350		\$0.090
175	6,650		0.141
250	10,500		0.196
400	20,000		0.311

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.081
175	6,650		0.125
250	10,500		0.176
400	20,000		0.278

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.071
175	6,650		0.111
250	10,500		0.155
400	20,000		0.246

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.697
175	6,650		1.089
250	10,500		1.521
400	20,000		2.412

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.402
175	6,650		0.626
250	10,500		0.876
400	20,000		1.388

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.379
175	6,650		0.593
250	10,500		0.829
400	20,000		1.313

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.368
175	6,650		0.575
250	10,500		0.803
400	20,000		1.274

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.807
175	6,650		1.070
250	10,500		1.383
400	20,000		1.769

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$1.096
175	6,650		1.483
250	10,500		1.938
400	20,000		2.568

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.123
175	6,650		1.525
250	10,500		1.998
400	20,000		2.663

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.157
175	6,650		\$1.581
250	10,500		\$2.075
400	20,000		\$2.784

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.205
175	6,650		1.655
250	10,500		2.178
400	20,000		2.948

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

(Continued)

RATE SCHEDULE SM (CONTINUED)

(C)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE SHS
HIGH PRESSURE SODIUM STREET LIGHTING SERVICE

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$7.958	\$11.220	\$13.060	\$13.181	—	\$7.124
H.P.Sodium	9,500	100	\$8.934	\$11.964	\$14.185	\$14.267	\$17.263	\$8.060
H.P.Sodium	16,000	150	\$10.058	\$12.948	—	—	\$18.232	\$8.457
H.P.Sodium	25,500	250	\$14.127	\$16.646	—	—	\$25.290	\$11.651
H.P.Sodium	50,000	400	\$18.593	\$20.774	—	—	\$29.550	\$14.317

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.017	\$0.017	\$0.017	\$0.017	—	\$0.017
H.P.Sodium	9,500	100	0.022	0.022	0.022	0.022	\$0.022	0.022
H.P.Sodium	16,000	150	0.032	0.032	—	—	0.032	0.032
H.P.Sodium	25,500	250	0.060	0.060	—	—	0.060	0.060
H.P.Sodium	50,000	400	0.097	0.097	—	—	0.097	0.097

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.055	\$0.055	\$0.055	\$0.055	—	\$0.055
H.P.Sodium	9,500	100	0.078	0.078	0.078	0.078	\$0.078	0.078
H.P.Sodium	16,000	150	0.114	0.114	—	—	0.114	0.114
H.P.Sodium	25,500	250	0.207	0.207	—	—	0.207	0.207
H.P.Sodium	50,000	400	0.325	0.325	—	—	0.325	0.325

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.049	\$0.049	\$0.049	\$0.049	—	\$0.049
H.P.Sodium	9,500	100	0.070	0.070	0.070	0.070	\$0.070	0.070
H.P.Sodium	16,000	150	0.103	0.103	—	—	0.103	0.103
H.P.Sodium	25,500	250	0.185	0.185	—	—	0.185	0.185
H.P.Sodium	50,000	400	0.291	0.291	—	—	0.291	0.291

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	—	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	—	—	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	—	—	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	—	—	0.257	0.257

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	—	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	—	—	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	—	—	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	—	—	1.476	1.476

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.299	\$0.299	\$0.299	\$0.299	—	\$0.299
H.P.Sodium	9,500	100	0.428	0.428	0.428	0.428	\$0.428	0.428
H.P.Sodium	16,000	150	0.629	0.629	—	—	0.629	0.629
H.P.Sodium	25,500	250	1.138	1.138	—	—	1.138	1.138
H.P.Sodium	50,000	400	1.784	1.784	—	—	1.784	1.784

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.243	\$0.243	\$0.243	\$0.243	—	\$0.243
H.P.Sodium	9,500	100	0.349	0.349	0.349	0.349	\$0.349	0.349
H.P.Sodium	16,000	150	0.513	0.513	—	—	0.513	0.513
H.P.Sodium	25,500	250	0.926	0.926	—	—	0.926	0.926
H.P.Sodium	50,000	400	1.453	1.453	—	—	1.453	1.453

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.230	\$0.230	\$0.230	\$0.230	—	\$0.230
H.P.Sodium	9,500	100	0.330	0.330	0.330	0.330	\$0.330	0.330
H.P.Sodium	16,000	150	0.486	0.486	—	—	0.486	0.486
H.P.Sodium	25,500	250	0.876	0.876	—	—	0.876	0.876
H.P.Sodium	50,000	400	1.375	1.375	—	—	1.375	1.375

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.224	\$0.224	\$0.224	\$0.224	—	\$0.224
H.P.Sodium	9,500	100	0.320	0.320	0.320	0.320	\$0.320	0.320
H.P.Sodium	16,000	150	0.470	0.470	—	—	0.470	0.470
H.P.Sodium	25,500	250	0.849	0.849	—	—	0.849	0.849
H.P.Sodium	50,000	400	1.333	1.333	—	—	1.333	1.333

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	—	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	—	—	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	—	—	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	—	—	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.107	\$3.138	\$3.721	\$3.753	—	\$1.843
H.P.Sodium	9,500	100	2.238	3.196	3.898	3.924	\$4.872	1.960
H.P.Sodium	16,000	150	2.317	3.231	—	—	4.901	1.810
H.P.Sodium	25,500	250	2.910	3.704	—	—	6.439	2.125
H.P.Sodium	50,000	400	3.433	4.122	—	—	6.898	2.081

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$2.595	\$3.825	\$4.520	\$4.559	—	\$2.280
H.P.Sodium	9,500	100	2.785	3.928	4.766	4.797	\$5.928	2.454
H.P.Sodium	16,000	150	2.934	4.024	—	—	6.018	2.329
H.P.Sodium	25,500	250	3.777	4.725	—	—	7.988	2.841
H.P.Sodium	50,000	400	4.575	5.397	—	—	8.710	2.961

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

(I)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.611	\$3.841	\$4.536	\$4.575	—	\$2.296
H.P.Sodium	9,500	100	2.809	3.952	4.790	4.821	\$5.952	2.478
H.P.Sodium	16,000	150	2.969	4.060	—	—	6.053	2.364
H.P.Sodium	25,500	250	3.840	4.788	—	—	8.050	2.903
H.P.Sodium	50,000	400	4.675	5.496	—	—	8.809	3.060

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

(I)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.632	\$3.862	\$4.557	\$4.597	—	\$2.318
H.P.Sodium	9,500	100	2.840	3.983	4.820	4.852	\$5.983	2.509
H.P.Sodium	16,000	150	3.013	4.103	—	—	6.097	2.408
H.P.Sodium	25,500	250	3.922	4.870	—	—	8.132	2.985
H.P.Sodium	50,000	400	4.802	5.623	—	—	8.936	3.188

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

(I)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.662	\$3.892	\$4.587	\$4.626	—	\$2.347
H.P.Sodium	9,500	100	2.881	4.024	4.862	4.893	\$6.024	2.550
H.P.Sodium	16,000	150	3.074	4.165	—	—	6.159	2.469
H.P.Sodium	25,500	250	4.030	4.978	—	—	8.240	3.093
H.P.Sodium	50,000	400	4.973	5.794	—	—	9.107	3.359

Transmission Charge

(C)

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

Wood Pole Overhead Service. Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

Metal Pole Overhead Service. Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

Wood Pole Underground Service. Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

Low Mounting Underground Service. Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

High Mounting Underground Service. Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

Multiple Unit Service. When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

CONTINUOUS OPERATION

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY AND FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

RATE SCHEDULE SHS (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

Distribution Charge		(I)
Street Lighting Equipment on Company Pole.....	6.508 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	2.901 cts. per KWH	
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)		
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)		(I)
Street Lighting Equipment on Company Pole.....	0.045 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.035 cts. per KWH	
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)		(I)
Street Lighting Equipment on Company Pole.....	0.082 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.068 cts. per KWH	
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)		(I)
Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH	
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)		(I)
Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH	
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)		(D)
Street Lighting Equipment on Company Pole.....	0.776 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.345 cts. per KWH	
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)		(I)
Street Lighting Equipment on Company Pole.....	1.010 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.794 cts. per KWH	
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)		(I)
Street Lighting Equipment on Company Pole.....	0.917 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.762 cts. per KWH	

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SE (CONTINUED)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)			(I)
Street Lighting Equipment on Company Pole.....	0.827 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.740 cts. per KWH		
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)			(I)
Street Lighting Equipment on Company Pole.....	0.785 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)			(I)
Street Lighting Equipment on Company Pole.....	1.206 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)			(I)
Street Lighting Equipment on Company Pole.....	1.261 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)			(I)
Street Lighting Equipment on Company Pole.....	1.333 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)			(I)
Street Lighting Equipment on Company Pole.....	1.429 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

MINIMUM SYSTEM

Application is limited to mercury vapor, high pressure sodium, or metal halide street lights in systems of a minimum of 100 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 100 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 100 lamp minimum.

INITIAL SYSTEM AND FUTURE ADDITIONS

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

STANDARD INSTALLATION AND SERVICE

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

(Continued)

RATE SCHEDULE SE (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE (Continued)

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's electric distribution system required solely for the installation, operation or maintenance of customer's street lighting equipment are at customer's expense.

The Company makes all connections of customer's street lighting system to the Company's available general distribution system. Generally customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at customer's expense.

CONTINUOUS OPERATION

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

IDENTIFICATION

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable by a ground level observer, that indicates customer ownership of the equipment. Company will supply customer with sufficient tape to mark the equipment. In addition, customer notifies the public of customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and advertises a customer telephone number for public use in reporting malfunctioning equipment.

CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT

Written notice of any change in size or type of any components of customer's street lighting system by location is furnished by customer to Company not more than 14 days after the date of such change.

AUDITING

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE SE (CONTINUED)

(C)

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY AND FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

ATTACHMENT AGREEMENT

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE TS(R) (C)
 MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge	(I)
5.163 cts. per watt of connected load.	
<i>Competitive Transition Charge (Effective 1-1-05 through 12-31-05)</i>	(D)
-0.304 cts. per watt of connected load.	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	(I)
0.134 cts. per watt of connected load.	
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	(I)
0.119 cts. per watt of connected load.	
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	(I)
0.105 cts. per watt of connected load.	
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	(I)
0.606 cts. per watt of connected load.	
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	(I)
1.076 cts. per watt of connected load.	
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	(I)
0.597 cts. per watt of connected load.	
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	(I)
0.564 cts. per watt of connected load.	
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	(I)
0.547 cts. per watt of connected load.	
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per watt of connected load.	

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE TS(R) (CONTINUED)

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

- Capacity and Energy Charge (Effective 1-1-05 through 12-31-05) **(I)**
 2.924 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-06 through 12-31-06) **(I)**
 3.351 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-07 through 12-31-07) **(I)**
 3.392 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-08 through 12-31-08) **(I)**
 3.444 cts. per watt of connected load.
- Capacity and Energy Charge (Effective 1-1-09 through 12-31-09) **(I)**
 3.515 cts. per watt of connected load.

Transmission Charge **(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

MONTHLY MINIMUMS

The Minimum Billing Demand is 50 KW. **(C)**

The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 50 Watts times the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 50 Watts times the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE TS(R) (CONTINUED)

(C)

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(THIS PAGE INTENTIONALL LEFT BLANK)

RATE SCHEDULE SI-1(R)
 MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

(C)

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.495	----
Incandescent	1,000	5.574	----
Incandescent	4,000	----	\$16.606

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

(D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.207	----
Incandescent	1,000	-0.368	----
Incandescent	4,000	----	-\$1.170

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.037	----
Incandescent	1,000	0.068	----
Incandescent	4,000	----	\$0.214

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.034	----
Incandescent	1,000	0.061	----
Incandescent	4,000	----	\$0.192

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SI-1(R) (CONTINUED)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.427	----
Incandescent	1,000	0.760	----
Incandescent	4,000	----	\$2.410

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.170	----
Incandescent	1,000	0.301	----
Incandescent	4,000	----	\$0.958

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.161	----
Incandescent	1,000	0.285	----
Incandescent	4,000	----	\$0.906

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	----
Incandescent	1,000	0.277	----
Incandescent	4,000	----	\$0.879

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SI-1(R) (CONTINUED) (C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	----
Incandescent	1,000	0.000	----
Incandescent	4,000	----	\$0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05) (I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.160	----
Incandescent	1,000	1.285	----
Incandescent	4,000	----	\$3.728

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06) (I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.441	----
Incandescent	1,000	1.633	----
Incandescent	4,000	----	\$4.764

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07) (I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.452	----
Incandescent	1,000	1.654	----
Incandescent	4,000	----	\$4.829

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08) (I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.467	----
Incandescent	1,000	1.680	----
Incandescent	4,000	----	\$4.913

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SI-1(R) (CONTINUED)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.487	----
Incandescent	1,000	1.716	----
Incandescent	4,000	----	\$5.026

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

STANDARD INSTALLATION AND SERVICE

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

Wood Pole Overhead Service. Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

Low Mounting Underground Service. Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Ten (10) years and thereafter until terminated in accordance with contract provisions.

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE GH-1(R) (C)
 SINGLE METER COMMERCIAL SPACE HEATING SERVICE

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge	
\$20.20 per month plus	(I)
\$2.45 per KW of the Billing KW.	(I)
1.695 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
0.918 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
0.045 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.388 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
0.335 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.374 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
0.323 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
0.290 cts. per KWH for all additional KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
1.772 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
2.335 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
2.015 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.887 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
1.629 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.833 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
1.582 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
1.564 cts. per KWH for all additional KWH.	(I)
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	
0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	
0.000 cts. per KWH for all additional KWH.	

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)	
4.968 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
4.223 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)	
5.403 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
4.593 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)	
5.481 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
4.659 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	
5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
4.762 cts. per KWH for all additional KWH.	(I)
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	
5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.	(I)
4.921 cts. per KWH for all additional KWH.	(I)

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)
(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service - Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.20. Monthly Minimums apply to services provided by the Company. **(I)**

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$15.00 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. **(I)**

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

(C)

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include uses of service outside the building only when they are directly incident to the principal use of service in the building.

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

(THIS PAGE INTENTIONALLY LEFT BLANK)

RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge	
\$20.20 including 200 KWH, plus	(I)
1.328 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
0.005 cts. per KWH for all KWH in excess of 200 KWH.	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
0.370 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
0.357 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
0.321 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
1.957 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
2.269 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
1.799 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
1.747 cts. per KWH for all KWH in excess of 200 KWH.	(I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	
1.728 cts. per KWH for all KWH in excess of 200 KWH.	(I)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
 0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

- Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
 - 0.468 cts. per KWH for first 200 KWH. **(D)**
 - 4.703 cts. per KWH for all KWH in excess of 200 KWH. **(I)**
- Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
 - 0.514 cts. per KWH for first 200 KWH. **(D)**
 - 5.110 cts. per KWH for all KWH in excess of 200 KWH. **(I)**
- Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
 - 0.513 cts. per KWH for first 200 KWH. **(D)**
 - 5.183 cts. per KWH for all KWH in excess of 200 KWH. **(I)**
- Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
 - 0.512 cts. per KWH for first 200 KWH. **(D)**
 - 5.296 cts. per KWH for all KWH in excess of 200 KWH. **(I)**
- Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
 - 0.511 cts. per KWH for first 200 KWH. **(D)**
 - 5.473 cts. per KWH for all KWH in excess of 200 KWH. **(I)**

Transmission Charge **(C)**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.20 which includes 200 KWH use. Monthly Minimums apply to services provided by the Company. **(I)**

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

SUSTAINABLE ENERGY FUND RIDER

The Sustainable Energy Fund Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION RATE ADJUSTMENT RIDER

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

STATE TAX ADJUSTMENT SURCHARGE

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

APPLICATION PROVISIONS

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

APPLICATION PROVISIONS (Continued)

- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

(THIS PAGE INTENTIONALLY LEFT BLANK)

SECTION B

Summary Proof of Revenues and Supporting Calculations

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Budget
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution ED/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
1	RS	1,151,636	12,894,588,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,067,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$ -	\$ 476,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811	\$ -	\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$ -	\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,660	\$ 213,648,401	\$ 2,478,321	\$ 216,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,682,623	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
6	LP-4	862	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,722	\$ 3,768,814	\$ 328,666,536
7	IS-P	32	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
8	LP-5	91	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 164,687,580	\$ 1,910,376	\$ 166,597,956
9	IS-T	30	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,610	\$ 928,135	\$ 80,939,745
10	LP-6	4	511,847,000	\$ 279,835	\$ -	\$ 1,556,013	\$ 140,883	\$ 5,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600	\$ -	\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
12	ISA	0	142,853,548	\$ 641,843	\$ -	\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,963,938	\$ 5,532,930	\$ 64,162	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648	\$ -	\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314	\$ -	\$ 36,888	\$ 18,571	\$ 88,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,866	\$ 958,856	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899	\$ -	\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,632	\$ -	\$ 62,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775	\$ -	\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 38,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	14	131,564,946	\$ 677,973	\$ -	\$ 59,583	\$ 6,361	\$ 75,246	\$ 5,538,887	\$ 6,360,050	\$ 73,777	\$ 6,433,827
25	Rate Revenue	1,330,588	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26	Annualization Adjustment		0	0	0	0	0	0	0	0	0	0
27	Total PUC Tariff Revenue		36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
28	Other Electric Revenues											
31	Late Payment			\$ 7,360,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000
32	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000
34	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
35	Total Other			\$ 25,151,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971
36	Total Operating Revenue		\$ 36,689,129,000	\$ 516,863,906	\$ (2,049,786)	\$ 156,202,550	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,683,422,333	\$ 30,728,961	\$ 2,714,151,294

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, With Annualization Revenues
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
(Note 1)												
1	RS	1,151,636	12,894,588,000	\$ 290,356,394		\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,805,701	\$ 1,067,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873		\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,978	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811		\$ 19,962	\$ 13,093	\$ 82,256	\$ 201,548	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043		\$ 11,864,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,848,401	\$ 2,478,321	\$ 216,128,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,892,623	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
*6	LP-4	862	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,556,320	\$ 15,187,246	\$ 50,980,299	\$ 217,798,033	\$ 324,897,722	\$ 3,788,814	\$ 328,686,536
*7	IS-P	32	410,790,428	\$ 1,721,477		\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
*8	LP-5	91	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 184,687,580	\$ 1,910,376	\$ 166,597,958
*9	IS-T	30	1,972,981,237	\$ 1,438,158		\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,814,615	\$ 80,011,810	\$ 928,135	\$ 80,939,745
10	LP-6	4	511,847,000	\$ 279,835		\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,518,862
11	LPEP	1	72,000,000	\$ 309,800		\$ 38,160	\$ 339,178	\$ 1,752,515	\$ 2,197,440	\$ 4,836,891	\$ 53,788	\$ 4,690,679
*12	ISA	0	142,853,548	\$ 841,843		\$ 353,040	\$ (1,130,781)	\$ 2,884,890	\$ 2,983,838	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648		\$ 9,784	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	8,360,000	\$ 219,314		\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447		\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,428	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987		\$ 16,055	\$ (14,438)	\$ 72,386	\$ 187,866	\$ 958,856	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899		\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,899,000	\$ 725,832		\$ 62,124	\$ -	\$ 88,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076		\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775		\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989		\$ 1,480,301	\$ 814,931	\$ 8,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642		\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 8,003,145	\$ 69,638	\$ 8,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037		\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	14	131,564,946	\$ 877,973		\$ 59,583	\$ 8,381	\$ 75,246	\$ 5,538,887	\$ 8,360,050	\$ 73,777	\$ 8,433,827
25	Rate Revenue	1,330,588	36,889,129,000	\$ 491,712,161	\$ (2,048,788)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		115,906,991	\$ 4,128,235		\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28												
29	Total PUC Tariff Revenue		36,805,035,991	\$ 495,840,396	\$ (2,048,788)	\$ 141,174,191	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,655,096,149	\$ 30,728,961	\$ 2,685,825,110
30												
31	Other Electric Revenues											
32	Late Payment			\$ 7,360,745		\$ 114,255				\$ 7,475,000		\$ 7,475,000
33	Misc. Revenue			\$ -		\$ -				\$ -		\$ -
34	Rent			\$ 16,906,000		\$ -				\$ 16,906,000		\$ 16,906,000
35	Other			\$ 885,000		\$ 15,607,971				\$ 16,492,971		\$ 16,492,971
36	Total Other			\$ 25,161,745		\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971
37												
38	Total Operating Revenue			\$ 520,992,141	\$ (2,048,788)	\$ 156,896,417	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,695,970,120	\$ 30,728,961	\$ 2,726,699,081

Note 1: Col 6, page 2

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution ED/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0% (Note 7)	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)			
1	RS	\$ 293,799,928	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,080,350,133	\$ -	\$ 1,080,350,133
2	RTS	\$ 3,513,158	\$ -	\$ 481,038	\$ 548,283	\$ 3,164,277	\$ 15,847,311	\$ 23,552,047	\$ -	\$ 23,552,047
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490
4	GS-1	\$ 81,238,261	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,671,751	\$ 216,126,722	\$ -	\$ 216,126,722
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 38,388,928	\$ 26,199,384	\$ 96,684,740	\$ 406,352,257	\$ 651,752,743	\$ -	\$ 651,752,743
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 328,666,536	\$ -	\$ 328,666,536
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,980	\$ 61,432	\$ 3,312,885	\$ 13,610,867	\$ 20,223,610	\$ -	\$ 20,223,610
8	LP-5	\$ 1,754,748	\$ (147,892)	\$ 9,699,289	\$ 8,483,010	\$ 28,386,003	\$ 118,422,900	\$ 166,597,956	\$ -	\$ 166,597,956
9	IS-T	\$ 1,454,841	\$ -	\$ 7,066,120	\$ (1,187,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,745	\$ -	\$ 80,939,745
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,519,862	\$ -	\$ 28,519,862
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,679	\$ -	\$ 4,690,679
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,552	\$ 5,597,112	\$ -	\$ 5,597,112
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 60,261	\$ 51,252	\$ 148,538	\$ -	\$ 148,538
14	BL	\$ 221,858	\$ -	\$ 37,316	\$ 18,786	\$ 89,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797
15	SA	\$ 3,156,644	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,260,246	\$ -	\$ 4,260,246
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,805)	\$ 73,226	\$ 169,813	\$ 969,979	\$ -	\$ 969,979
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 17,598,908	\$ -	\$ 17,598,908
18	SE	\$ 734,049	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 38,155	\$ 922,307	\$ -	\$ 922,307
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160
21	GH-1	\$ 5,066,082	\$ -	\$ 1,497,472	\$ 622,064	\$ 6,948,828	\$ 13,540,005	\$ 27,674,451	\$ -	\$ 27,674,451
22	GH-2	\$ 1,155,897	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,825	\$ 2,977,254	\$ 6,072,781	\$ -	\$ 6,072,781
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,600	\$ (88,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,803,138	\$ 6,433,827	\$ -	\$ 6,433,827
25	Rate Revenue	\$ 497,487,845	\$ (2,049,786)	\$ 142,109,896	\$ 85,014,462	\$ 380,189,813	\$ 1,570,565,304	\$ 2,673,277,323	\$ -	\$ 2,673,277,323
26										
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28										
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 142,803,763	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,685,825,110	\$ -	\$ 2,685,825,110
30										
31	Other Electric Revenues									
32	Late Payment	\$ 7,380,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
36	Total Other	\$ 25,151,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971
37										
38	Total Operating Revenue	\$ 526,747,624	\$ (2,049,786)	\$ 168,525,989	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,726,699,081	\$ -	\$ 2,726,699,081

Note 1: Col 5, page 3 x 1.0116
 Note 2: Col 6, page 2
 Note 3: Col 7, page 3 x 1.0116
 Note 4: Col 8, page 3 x 1.0116
 Note 5: Col 9, page 3 x 1.0116
 Note 6: Col 10, page 3 x 1.0116
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In, No Shopping
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(13)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDVIDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		0.0% (Note 7)		(Note 8)
1	RS	\$ 293,799,928	\$ -	\$ 48,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,831,069	\$ 1,081,597,743	\$ -	\$ 1,081,597,743	0.2%
2	RTS	\$ 3,513,158	\$ -	\$ 481,520	\$ 546,283	\$ 3,164,277	\$ 15,863,174	\$ 23,568,392	\$ -	\$ 23,568,392	0.1%
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 203,884	\$ 203,884	\$ 420,480	\$ -	\$ 420,480	0.0%
4	GS-1	\$ 61,238,261	\$ -	\$ 11,919,090	\$ 6,824,274	\$ 25,482,537	\$ 111,788,648	\$ 217,363,810	\$ -	\$ 217,363,810	1.0%
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 40,839,283	\$ 28,199,364	\$ 96,884,740	\$ 432,288,636	\$ 680,140,479	\$ -	\$ 680,140,479	8.0%
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 236,906,878	\$ 348,738,158	\$ -	\$ 348,738,158	7.0%
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,980	\$ 61,432	\$ 3,312,885	\$ 13,610,867	\$ 20,223,810	\$ -	\$ 20,223,810	0.0%
8	LP-5	\$ 1,754,748	\$ (147,962)	\$ 10,209,777	\$ 8,483,010	\$ 28,386,003	\$ 124,655,685	\$ 173,341,229	\$ -	\$ 173,341,229	5.0%
9	IS-T	\$ 1,454,641	\$ -	\$ 7,096,120	\$ 7,096,120	\$ (1,197,754)	\$ 58,282,945	\$ 80,839,745	\$ -	\$ 80,839,745	0.0%
10	LP-8	\$ 283,081	\$ -	\$ 1,574,083	\$ 142,517	\$ 6,232,521	\$ 20,287,879	\$ 28,519,882	\$ -	\$ 28,519,882	0.0%
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,890,879	\$ -	\$ 4,890,879	0.0%
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,552	\$ 5,597,112	\$ -	\$ 5,597,112	0.0%
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 80,291	\$ 51,252	\$ 148,538	\$ -	\$ 148,538	0.0%
14	BL	\$ 221,858	\$ -	\$ 37,318	\$ 18,788	\$ 68,228	\$ 211,809	\$ 558,797	\$ -	\$ 558,797	0.0%
15	SA	\$ 3,156,844	\$ -	\$ 81,045	\$ 12,114	\$ 276,825	\$ 731,818	\$ 4,280,248	\$ -	\$ 4,280,248	0.0%
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,805)	\$ 73,228	\$ 189,813	\$ 969,879	\$ -	\$ 969,879	0.0%
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 838,480	\$ 3,827,517	\$ 17,596,808	\$ -	\$ 17,596,808	0.0%
18	SE	\$ 734,049	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 922,509	\$ -	\$ 922,509	0.2%
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393	0.0%
20	SI-1	\$ 15,859	\$ -	\$ 302	\$ (873)	\$ 1,984	\$ 3,809	\$ 21,180	\$ -	\$ 21,180	0.0%
21	GH-1	\$ 5,088,082	\$ -	\$ 1,586,306	\$ 622,064	\$ 6,848,828	\$ 14,343,228	\$ 28,586,505	\$ -	\$ 28,586,505	5.8%
22	GH-2	\$ 1,155,897	\$ -	\$ 341,867	\$ 84,558	\$ 1,518,825	\$ 3,007,327	\$ 6,108,273	\$ -	\$ 6,108,273	1.0%
23	Standby(LP5-G)	\$ 36,455	\$ -	\$ 21,000	\$ (98,212)	\$ 275,784	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301	0.0%
24	PRS	\$ 685,837	\$ -	\$ 80,274	\$ 6,459	\$ 76,119	\$ 5,803,138	\$ 6,433,827	\$ -	\$ 6,433,827	0.0%
25	Rate Revenue	\$ 497,467,645	\$ (2,049,766)	\$ 148,870,348	\$ 65,014,452	\$ 380,189,813	\$ 1,822,435,270	\$ 2,728,907,741	\$ -	\$ 2,728,907,741	
26	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 660,596	\$ (182,348)	\$ 1,396,483	\$ 6,175,293	\$ 12,178,239	\$ -	\$ 12,178,239	
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,766)	\$ 149,530,944	\$ 64,832,104	\$ 381,586,276	\$ 1,828,610,562	\$ 2,742,085,980	\$ -	\$ 2,742,085,980	
30	Other Electric Revenue										
31	Late Payment	\$ 7,380,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000	
32	Misc Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
33	Fleet	\$ 18,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,908,000	\$ -	\$ 18,908,000	
34	Other	\$ 885,000	\$ -	\$ 15,907,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	
35	Total Other	\$ 25,151,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971	
36	Total Operating Revenue	\$ 526,747,624	\$ (2,049,766)	\$ 165,253,170	\$ 64,832,104	\$ 381,586,276	\$ 1,828,610,562	\$ 2,782,959,951	\$ -	\$ 2,782,959,951	

Note 1: Col 3, page 4
 Note 2: Col 6, page 2
 Note 3: Col 5, page 4 / (1-Col 12)
 Note 4: Col 5, page 4
 Note 5: Col 7, page 4
 Note 6: Col 8, page 4 / (1-Col 12)
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8
 Note 8: Percent customer shopping usage.

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Present Transmission Revenues
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(12)	(13)	(14)	(15)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution ED/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 361,843,286	\$ -	\$ 48,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,631,069	\$ 1,149,441,101	\$ -	\$ 1,149,441,101	\$ 67,843,358	6.27%	0.2%
2	RTS	\$ 3,982,395	\$ -	\$ 481,520	\$ 548,263	\$ 3,164,277	\$ 15,863,174	\$ 24,037,828	\$ -	\$ 24,037,828	\$ -489,237	1.99%	0.1%
3	RTD	\$ 147,188	\$ -	\$ 20,194	\$ 13,245	\$ 82,978	\$ 203,884	\$ 447,487	\$ -	\$ 447,487	\$ 26,997	6.42%	0.0%
4	GS-1	\$ 78,588,828	\$ -	\$ 11,919,090	\$ 6,924,274	\$ 25,492,537	\$ 111,789,848	\$ 235,714,175	\$ -	\$ 235,714,175	\$ 18,358,365	8.44%	1.0%
5	GS-3	\$ 120,073,488	\$ -	\$ 40,839,283	\$ 26,199,384	\$ 96,684,740	\$ 432,289,836	\$ 716,086,509	\$ -	\$ 716,086,509	\$ 35,948,030	5.29%	6.0%
6	LP-4	\$ 30,826,130	\$ -	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 238,905,878	\$ 355,721,289	\$ -	\$ 355,721,289	\$ 8,882,114	2.59%	7.0%
7	JS-P	\$ 2,062,180	\$ -	\$ 1,496,880	\$ 81,432	\$ 3,312,885	\$ 13,610,887	\$ 20,544,344	\$ -	\$ 20,544,344	\$ 320,734	1.58%	5.0%
8	LP-5	\$ 1,825,487	\$ -	\$ 10,208,777	\$ 8,483,010	\$ 28,388,003	\$ 124,655,885	\$ 173,359,983	\$ -	\$ 173,359,983	\$ 18,734	0.01%	5.0%
9	IS-T	\$ 887,072	\$ -	\$ 7,068,120	\$ (1,167,754)	\$ 15,303,598	\$ 58,282,945	\$ 80,471,978	\$ -	\$ 80,471,978	\$ (487,789)	-0.58%	0.0%
10	LP-6	\$ 202,365	\$ -	\$ 1,574,063	\$ 142,517	\$ 8,232,521	\$ 20,287,879	\$ 28,439,166	\$ -	\$ 28,439,166	\$ (80,696)	-0.28%	0.0%
11	LPEP	\$ 389,452	\$ -	\$ 38,803	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,786,940	\$ -	\$ 4,786,940	\$ 76,281	1.63%	0.0%
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,582	\$ 5,587,112	\$ -	\$ 5,587,112	\$ -	0.00%	0.0%
13	IS-1	\$ 85,991	\$ -	\$ 9,808	\$ (28,164)	\$ 80,281	\$ 51,282	\$ 159,248	\$ -	\$ 159,248	\$ 10,710	7.21%	0.0%
14	BL	\$ 269,796	\$ -	\$ 37,318	\$ 18,788	\$ 69,228	\$ 211,809	\$ 608,735	\$ -	\$ 608,735	\$ 47,938	8.58%	0.0%
15	SA	\$ 3,471,508	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,574,910	\$ -	\$ 4,574,910	\$ 314,684	7.39%	0.0%
16	SM	\$ 766,054	\$ -	\$ 18,241	\$ (14,805)	\$ 73,226	\$ 169,613	\$ 1,040,729	\$ -	\$ 1,040,729	\$ 70,750	7.29%	0.0%
17	SHS	\$ 14,398,849	\$ -	\$ 200,382	\$ 81,970	\$ 838,490	\$ 3,827,517	\$ 18,945,308	\$ -	\$ 18,945,308	\$ 1,348,399	7.85%	0.0%
18	SE	\$ 771,178	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 959,638	\$ -	\$ 959,638	\$ 37,127	4.02%	0.2%
19	TS	\$ 25,080	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,141	\$ -	\$ 44,141	\$ 2,748	6.84%	0.0%
20	SI-1	\$ 17,538	\$ -	\$ 302	\$ (873)	\$ 1,864	\$ 3,809	\$ 22,738	\$ -	\$ 22,738	\$ 1,578	7.48%	0.0%
21	GH-1	\$ 7,102,228	\$ -	\$ 1,588,306	\$ 822,084	\$ 8,948,828	\$ 14,343,226	\$ 30,802,652	\$ -	\$ 30,802,652	\$ 2,038,148	7.13%	5.6%
22	GH-2	\$ 1,606,370	\$ -	\$ 341,887	\$ 84,558	\$ 1,518,825	\$ 3,007,327	\$ 6,558,747	\$ -	\$ 6,558,747	\$ 450,474	7.38%	1.0%
23	Standby(LP-S)	\$ 75,873	\$ -	\$ 21,600	\$ (68,212)	\$ 275,784	\$ 871,695	\$ 1,178,719	\$ -	\$ 1,178,719	\$ 39,418	3.47%	0.0%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,138	\$ 6,433,827	\$ -	\$ 6,433,827	\$ -	0.00%	0.0%
25	Rate Revenue	\$ 631,281,174	\$ -	\$ 146,870,348	\$ 85,014,462	\$ 380,169,813	\$ 1,822,435,270	\$ 2,885,751,057	\$ -	\$ 2,885,751,057	\$ 135,843,318	4.98%	
26													
27	Annualization Adjustment	\$ 5,366,479	\$ -	\$ 660,596	\$ (182,348)	\$ 1,396,483	\$ 6,176,293	\$ 13,436,483	\$ -	\$ 13,436,483	\$ 1,258,245	10.33%	
28													
29	Total PUC Tariff Revenue	\$ 638,647,654	\$ -	\$ 147,530,944	\$ 84,832,104	\$ 381,566,276	\$ 1,828,610,562	\$ 2,879,187,540	\$ -	\$ 2,879,187,540	\$ 137,101,560	5.12%	
30													
31	Other Electric Revenues												
32	Late Payment	\$ 7,380,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 7,475,000	\$ -	\$ 7,475,000	\$ -	0.00%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	
34	Rent	\$ 18,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,908,000	\$ -	\$ 18,908,000	\$ -	0.00%	
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%	
36	Total Other	\$ 25,181,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971	\$ -	0.00%	
37													
38	Total Operating Revenue	\$ 661,799,399	\$ -	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,828,610,562	\$ 2,920,061,511	\$ -	\$ 2,920,061,511	\$ 137,101,560	4.83%	

Note 1: ED/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 5
 Note 3: Col 6, page 5
 Note 4: Col 7, page 5
 Note 5: Col 8, page 5
 Note 6: Col 11 - Col 11, page 5
 Note 7: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Proposed Transmission Revenues
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(14)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change in Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)		(Note 5)	(Note 6)	(Note 7)
1	RS	\$ 1,149,441,101	\$ 49,179,825	\$ 72,725,478	\$ 23,551,651	\$ 1,172,992,752	\$ 91,395,009	8.45%	0.2%
2	RTS	\$ 24,037,828	\$ 481,520	\$ 2,255,994	\$ 1,774,475	\$ 25,912,103	\$ 2,243,711	9.52%	0.1%
3	RTD	\$ 447,487	\$ 20,194	\$ 29,884	\$ 9,670	\$ 457,157	\$ 38,687	8.72%	0.0%
4	GS-1	\$ 235,714,175	\$ 11,919,090	\$ 11,438,031	\$ (483,060)	\$ 235,231,115	\$ 17,897,305	8.22%	1.0%
5	GS-3	\$ 716,086,509	\$ 40,839,283	\$ 49,238,413	\$ 8,399,129	\$ 724,485,638	\$ 44,345,159	6.52%	0.0%
6	LP-4	\$ 355,721,289	\$ 21,274,405	\$ 31,224,249	\$ 9,949,845	\$ 365,671,134	\$ 18,931,958	5.48%	7.0%
7	IS-P	\$ 20,544,344	\$ 1,496,960	\$ 2,318,858	\$ 819,878	\$ 21,364,222	\$ 1,140,612	5.84%	0.0%
8	LP-5	\$ 173,359,963	\$ 10,209,777	\$ 18,884,784	\$ 8,674,988	\$ 181,834,949	\$ 8,483,720	4.90%	5.0%
9	IS-T	\$ 90,471,978	\$ 7,086,120	\$ 11,127,614	\$ 4,041,494	\$ 94,533,470	\$ 3,593,725	4.44%	0.0%
10	LP-6	\$ 28,439,168	\$ 1,574,063	\$ 2,898,817	\$ 1,312,754	\$ 29,751,920	\$ 1,232,058	4.32%	0.0%
11	LPEP	\$ 4,786,840	\$ 38,803	\$ 408,090	\$ 367,477	\$ 5,134,417	\$ 443,738	9.48%	0.0%
12	ISA	\$ 5,597,112	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,112	\$ -	0.00%	0.0%
13	IS-1	\$ 159,248	\$ 9,908	\$ 11,957	\$ 2,049	\$ 161,297	\$ 12,759	8.59%	0.0%
14	BL	\$ 806,735	\$ 37,318	\$ 35,870	\$ (1,448)	\$ 805,289	\$ 48,492	8.32%	0.0%
15	SA	\$ 4,574,910	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,625,700	\$ 365,454	8.58%	0.0%
16	SM	\$ 1,040,729	\$ 16,241	\$ 29,911	\$ 12,869	\$ 1,053,398	\$ 83,419	8.60%	0.0%
17	SHS	\$ 18,945,308	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,099,837	\$ 1,501,029	8.53%	0.0%
18	SE	\$ 959,836	\$ 62,971	\$ 111,102	\$ 48,132	\$ 1,007,768	\$ 85,259	9.24%	0.2%
19	TS	\$ 44,141	\$ 1,132	\$ 1,991	\$ 859	\$ 45,000	\$ 3,607	8.71%	0.0%
20	SI-1	\$ 22,739	\$ 302	\$ 538	\$ 233	\$ 22,971	\$ 1,811	8.58%	0.0%
21	GH-1	\$ 30,802,852	\$ 1,588,306	\$ 1,918,322	\$ 332,018	\$ 30,934,688	\$ 2,368,183	8.29%	5.8%
22	GH-2	\$ 8,556,747	\$ 341,867	\$ 411,847	\$ 69,780	\$ 8,626,527	\$ 520,254	8.52%	1.0%
23	Standby(LP5-S)	\$ 1,178,719	\$ 21,000	\$ 39,815	\$ 18,016	\$ 1,194,735	\$ 57,434	5.05%	0.0%
24	PRS	\$ 6,433,827	\$ 80,274	\$ 80,274	\$ -	\$ 6,433,827	\$ -	0.00%	0.0%
25	Rate Revenue	\$ 2,885,751,057	\$ 146,870,348	\$ 206,796,377	\$ 59,926,029	\$ 2,924,877,086	\$ 184,789,345	7.13%	
26									
27	Annualization Adjustment	\$ 13,438,483	\$ 680,596	\$ 718,674	\$ 65,977	\$ 13,492,481	\$ 1,314,222	10.79%	
28									
29	Total PUC Tariff Revenue	\$ 2,879,167,540	\$ 147,530,944	\$ 206,512,950	\$ 59,982,006	\$ 2,938,169,547	\$ 196,083,567	7.32%	
30									
31	Other Electric Revenues								
32	Late Payment	\$ 7,475,000	\$ 114,255	\$ 114,265	\$ -	\$ 7,475,000	\$ -	0.00%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%	
35	Other	\$ 18,482,971	\$ 15,607,971	\$ 15,607,971	\$ -	\$ 18,482,971	\$ -	0.00%	
36	Total Other	\$ 40,873,971	\$ 15,722,226	\$ 15,722,226	\$ -	\$ 40,873,971	\$ -	0.00%	
37									
38	Total Operating Revenue	\$ 2,920,061,511	\$ 163,253,170	\$ 222,235,176	\$ 59,982,006	\$ 2,979,043,518	\$ 196,083,567	7.05%	

Note 1: Col 11, Page 6
 Note 2: Col 5, page 6
 Note 3: Col 4, page 2 x 0.00564
 Note 4: Col 5 - Col 4
 Note 5: Col 7 - Col 11, page 5
 Note 6: Col 8 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Present Transmission Revenues
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(12)	(13)	(14)	(15)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution ED/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 381,843,288	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,148,193,491	\$ -	\$ 1,148,193,491	\$ 87,843,358	6.28%	0.2%
2	RTS	\$ 3,982,395	\$ -	\$ 481,038	\$ 546,263	\$ 3,184,277	\$ 15,847,311	\$ 24,021,284	\$ -	\$ 24,021,284	\$ 489,237	1.99%	0.1%
3	RTD	\$ 147,186	\$ -	\$ 20,184	\$ 13,245	\$ 82,978	\$ 203,984	\$ 447,487	\$ -	\$ 447,487	\$ 28,997	6.42%	0.0%
4	GS-1	\$ 79,588,826	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,671,751	\$ 234,477,067	\$ -	\$ 234,477,067	\$ 16,350,385	6.49%	1.0%
5	GS-3	\$ 120,073,486	\$ -	\$ 38,388,826	\$ 26,199,364	\$ 96,664,740	\$ 406,352,257	\$ 687,686,773	\$ -	\$ 687,686,773	\$ 35,948,030	5.52%	6.0%
6	LP-4	\$ 30,826,130	\$ -	\$ 19,785,197	\$ 15,383,418	\$ 51,551,438	\$ 220,322,467	\$ 337,848,650	\$ -	\$ 337,848,650	\$ 8,982,114	2.73%	7.0%
7	IS-P	\$ 2,062,190	\$ -	\$ 1,496,990	\$ 61,432	\$ 3,312,885	\$ 13,810,887	\$ 20,544,344	\$ -	\$ 20,544,344	\$ 320,734	1.59%	0.0%
8	LP-5	\$ 1,825,487	\$ -	\$ 9,899,289	\$ 8,483,010	\$ 28,386,003	\$ 118,422,900	\$ 188,816,889	\$ -	\$ 188,816,889	\$ 18,734	0.01%	5.0%
9	IS-T	\$ 987,072	\$ -	\$ 7,066,120	\$ (1,167,754)	\$ 15,393,593	\$ 58,282,945	\$ 80,471,876	\$ -	\$ 80,471,876	\$ (487,788)	-0.58%	0.0%
10	LP-6	\$ 202,385	\$ -	\$ 1,574,069	\$ 142,517	\$ 8,232,521	\$ 29,287,679	\$ 28,439,168	\$ -	\$ 28,439,168	\$ (80,896)	-0.28%	0.0%
11	LPEP	\$ 388,452	\$ -	\$ 38,803	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,766,840	\$ -	\$ 4,766,840	\$ 76,261	1.63%	0.0%
12	ISA	\$ 849,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,552	\$ 5,597,112	\$ -	\$ 5,597,112	\$ -	0.00%	0.0%
13	IS-1	\$ 85,991	\$ -	\$ 9,908	\$ (28,184)	\$ 60,261	\$ 51,252	\$ 159,248	\$ -	\$ 159,248	\$ 10,710	7.21%	0.0%
14	BL	\$ 269,798	\$ -	\$ 37,316	\$ 18,789	\$ 69,229	\$ 211,909	\$ 606,735	\$ -	\$ 606,735	\$ 47,938	8.58%	0.0%
15	SA	\$ 3,471,308	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,574,910	\$ -	\$ 4,574,910	\$ 314,664	7.39%	0.0%
16	SM	\$ 796,054	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 189,813	\$ 1,040,729	\$ -	\$ 1,040,729	\$ 70,750	7.29%	0.0%
17	SHS	\$ 14,398,949	\$ -	\$ 200,382	\$ 81,970	\$ 638,490	\$ 3,827,517	\$ 18,945,308	\$ -	\$ 18,945,308	\$ 1,348,389	7.85%	0.0%
18	SE	\$ 771,178	\$ -	\$ 82,845	\$ -	\$ 87,259	\$ 38,155	\$ 959,434	\$ -	\$ 959,434	\$ 37,127	4.03%	0.2%
19	TS	\$ 25,060	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,141	\$ -	\$ 44,141	\$ 2,748	6.64%	0.0%
20	SI-1	\$ 17,538	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 22,738	\$ -	\$ 22,738	\$ 1,578	7.46%	0.0%
21	GH-1	\$ 7,102,228	\$ -	\$ 1,497,472	\$ 822,064	\$ 8,948,828	\$ 13,540,005	\$ 29,710,598	\$ -	\$ 29,710,598	\$ 2,036,146	7.36%	5.8%
22	GH-2	\$ 1,806,370	\$ -	\$ 338,448	\$ 84,558	\$ 1,816,825	\$ 2,977,254	\$ 6,523,255	\$ -	\$ 6,523,255	\$ 450,474	7.42%	1.0%
23	Standby(LP5-S)	\$ 75,873	\$ -	\$ 21,800	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,178,719	\$ -	\$ 1,178,719	\$ 39,418	3.47%	0.0%
24	FRS	\$ 885,837	\$ -	\$ 80,274	\$ 8,458	\$ 76,119	\$ 5,893,138	\$ 6,433,827	\$ -	\$ 6,433,827	\$ -	0.00%	0.0%
25	Rate Revenue	\$ 631,261,174	\$ -	\$ 142,109,696	\$ 85,014,452	\$ 380,189,813	\$ 1,570,565,304	\$ 2,809,120,639	\$ -	\$ 2,809,120,639	\$ 135,843,316	5.08%	
27	Annualization Adjustment	\$ 5,386,479	\$ -	\$ 893,867	\$ (182,348)	\$ 1,396,483	\$ 6,511,570	\$ 13,806,031	\$ -	\$ 13,806,031	\$ 1,258,245	10.03%	
28													
29	Total PUC Tariff Revenue	\$ 636,647,654	\$ -	\$ 142,803,783	\$ 84,832,104	\$ 381,586,276	\$ 1,577,076,874	\$ 2,822,926,670	\$ -	\$ 2,822,926,670	\$ 137,101,560	5.10%	
30													
31	Other Electric Revenues												
32	Late Payment	\$ 7,360,745	\$ -	\$ 114,255				\$ 7,475,000	\$ -	\$ 7,475,000	\$ -	0.00%	
33	Misc. Revenue												
34	Rent	\$ 16,906,000	\$ -	\$ -				\$ 16,906,000	\$ -	\$ 16,906,000	\$ -	0.00%	
35	Other	\$ 885,000	\$ -	\$ 16,807,971				\$ 18,482,971	\$ -	\$ 18,482,971	\$ -	0.00%	
36	Total Other	\$ 25,151,745	\$ -	\$ 16,922,226	\$ -	\$ -	\$ -	\$ 40,873,971	\$ -	\$ 40,873,971	\$ -	0.00%	
37													
38	Total Operating Revenue	\$ 661,799,399	\$ -	\$ 158,525,999	\$ 84,832,104	\$ 381,586,276	\$ 1,577,076,874	\$ 2,863,800,641	\$ -	\$ 2,863,800,641	\$ 137,101,560	5.03%	

Note 1: ED/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 4
 Note 3: Col 6, page 4
 Note 4: Col 7, page 4
 Note 5: Col 8, page 4
 Note 6: Col 11 - Col 11, page 4
 Note 7: Col 12 / Col 11, page 4 (X)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Proposed Transmission Revenues
Compliance Filing - December 22, 2004

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change In Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 1,148,193,491	\$ 49,075,478	\$ 72,580,025	\$ 23,504,548	\$ 1,171,698,039	\$ 91,347,808	8.48%	0.2%
2	RTS	\$ 24,021,284	\$ 481,038	\$ 2,253,738	\$ 1,772,700	\$ 25,793,984	\$ 2,241,937	9.52%	0.1%
3	RTD	\$ 447,497	\$ 20,194	\$ 29,894	\$ 9,670	\$ 457,157	\$ 36,697	8.72%	0.0%
4	GS-1	\$ 234,477,087	\$ 11,799,899	\$ 11,321,870	\$ (478,229)	\$ 233,998,858	\$ 17,872,138	8.27%	1.0%
5	GS-3	\$ 887,696,773	\$ 38,388,928	\$ 48,284,108	\$ 7,895,182	\$ 895,593,955	\$ 43,841,212	6.73%	6.0%
6	LP-4	\$ 337,648,650	\$ 19,785,197	\$ 29,038,552	\$ 9,253,356	\$ 346,902,005	\$ 18,235,489	5.55%	7.0%
7	IS-P	\$ 20,544,344	\$ 1,496,960	\$ 2,318,858	\$ 819,878	\$ 21,364,222	\$ 1,140,812	5.64%	0.0%
8	LP-5	\$ 166,616,889	\$ 9,899,289	\$ 17,750,528	\$ 8,051,237	\$ 174,667,927	\$ 8,069,971	4.84%	5.0%
9	IS-T	\$ 80,471,976	\$ 7,096,120	\$ 11,127,814	\$ 4,061,494	\$ 84,533,470	\$ 3,583,725	4.44%	0.0%
10	LP-6	\$ 28,439,166	\$ 1,574,083	\$ 2,896,817	\$ 1,312,754	\$ 29,751,920	\$ 1,232,058	4.32%	0.0%
11	LPEP	\$ 4,766,940	\$ 38,603	\$ 406,080	\$ 367,477	\$ 5,134,417	\$ 443,738	9.46%	0.0%
12	ISA	\$ 5,597,112	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,112	\$ -	0.00%	0.0%
13	IS-1	\$ 159,248	\$ 9,908	\$ 11,957	\$ 2,049	\$ 161,297	\$ 12,759	8.59%	0.0%
14	BL	\$ 606,735	\$ 37,318	\$ 36,870	\$ (1,448)	\$ 605,289	\$ 48,492	8.32%	0.0%
15	SA	\$ 4,574,910	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,625,700	\$ 385,454	8.58%	0.0%
16	SM	\$ 1,040,729	\$ 18,241	\$ 28,911	\$ 12,669	\$ 1,053,398	\$ 83,419	8.90%	0.0%
17	SHS	\$ 18,945,308	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,099,937	\$ 1,501,029	8.53%	0.0%
18	SE	\$ 858,434	\$ 62,845	\$ 110,890	\$ 48,096	\$ 1,007,469	\$ 85,182	9.23%	0.2%
19	TS	\$ 44,141	\$ 1,132	\$ 1,991	\$ 859	\$ 45,000	\$ 3,607	8.71%	0.0%
20	SI-1	\$ 22,738	\$ 302	\$ 538	\$ 233	\$ 22,971	\$ 1,811	8.56%	0.0%
21	GH-1	\$ 29,710,598	\$ 1,497,472	\$ 1,810,896	\$ 313,423	\$ 30,024,021	\$ 2,349,570	8.49%	5.6%
22	GH-2	\$ 6,523,255	\$ 338,448	\$ 407,530	\$ 69,082	\$ 6,592,337	\$ 518,559	8.59%	1.0%
23	Standby(LPS-S)	\$ 1,176,719	\$ 21,800	\$ 39,815	\$ 18,018	\$ 1,194,735	\$ 57,434	5.05%	0.0%
24	PRS	\$ 6,433,827	\$ 80,274	\$ 80,274	\$ -	\$ 6,433,827	\$ -	0.00%	0.0%
25	Rate Revenue	\$ 2,809,120,639	\$ 142,109,636	\$ 199,348,304	\$ 57,238,409	\$ 2,880,359,048	\$ 183,061,724	7.22%	
27	Annualization Adjustment	\$ 13,606,031	\$ 693,667	\$ 779,345	\$ 85,479	\$ 13,691,510	\$ 1,343,723	10.71%	
28									
29	Total PUC Tariff Revenue	\$ 2,822,926,670	\$ 142,803,763	\$ 200,127,650	\$ 57,323,887	\$ 2,880,250,557	\$ 194,425,447	7.24%	
30									
31	Other Electric Revenues								
32	Late Payment	\$ 7,475,000	\$ 114,255	\$ 114,255	\$ -	\$ 7,475,000	\$ -	0.00%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	
34	Fleet	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%	
35	Other	\$ 16,492,971	\$ 15,807,971	\$ 15,807,971	\$ -	\$ 16,492,971	\$ -	0.00%	
36	Total Other	\$ 40,873,971	\$ 15,722,226	\$ 15,722,226	\$ -	\$ 40,873,971	\$ -	0.00%	
37									
38	Total Operating Revenue	\$ 2,863,800,641	\$ 158,525,989	\$ 215,849,876	\$ 57,323,887	\$ 2,921,124,528	\$ 194,425,447	7.13%	

Note 1: Col 11, page 7
 Note 2: Col 5, page 7
 Note 3: Col 5, page 6A x (1- col 10)
 Note 4: Col 5 - Col 4
 Note 5: Col 3 + Col 6
 Note 6: Col 7 - Col 11, page 4
 Note 7: Col 8 / Col 11, page 4 (%)
 Note 8: Percent customer shopping usage.

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service

Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,903,449,690	\$0.00381	\$49,162,143
Distribution			
Total Bills	13,659,368	\$6.55	\$89,468,860
First 200 KWH	2,583,075,767	\$0.01817	\$46,934,487
Next 600 KWH	5,387,295,201	\$0.01612	\$86,843,199
Excess KWH	4,933,078,722	\$0.01489	\$73,453,542
Subtotal	12,903,449,690		\$296,700,088
Energy & Capacity			
First 200 KWH	2,583,075,767	\$0.05083	\$131,297,741
Next 600 KWH	5,387,295,201	\$0.04465	\$240,542,731
Excess KWH	4,933,078,722	\$0.04096	\$202,058,904
Subtotal	12,903,449,690		\$573,899,376
Competitive Transition Charge			
First 200 KWH	2,583,075,767	\$0.00250	\$6,457,689
Next 600 KWH	5,387,295,201	\$0.00222	\$11,959,795
Excess KWH	4,933,078,722	\$0.00204	\$10,063,481
Subtotal	12,903,449,690		\$28,480,965
Intangible Transition Charge			
First 200 KWH	2,583,075,767	\$0.01186	\$30,635,279
Next 600 KWH	5,387,295,201	\$0.01051	\$56,620,473
Excess KWH	4,933,078,722	\$0.00971	\$47,900,194
Subtotal	12,903,449,690		\$135,155,946
RWD			\$52,253
RW1			\$226,717
Total Rate Revenue			<u>\$1,083,677,488</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	12,903,449,690	\$0.00564	\$72,775,456
Distribution			
Total Bills	13,659,368	\$8.00	\$109,274,944
First 200 KWH	2,583,075,767	\$0.02193	\$56,646,852
Next 600 KWH	5,387,295,201	\$0.01984	\$106,883,937
Excess KWH	4,933,078,722	\$0.01862	\$91,853,926
Subtotal	12,903,449,690		\$364,659,659
Energy & Capacity			
First 200 KWH	2,583,075,767	\$0.05083	\$131,297,741
Next 600 KWH	5,387,295,201	\$0.04465	\$240,542,731
Excess KWH	4,933,078,722	\$0.04096	\$202,058,904
Subtotal	12,903,449,690		\$573,899,376
Competitive Transition Charge			
First 200 KWH	2,583,075,767	\$0.00250	\$6,457,689
Next 600 KWH	5,387,295,201	\$0.00222	\$11,959,795
Excess KWH	4,933,078,722	\$0.00204	\$10,063,481
Subtotal	12,903,449,690		\$28,480,965
Intangible Transition Charge			
First 200 KWH	2,583,075,767	\$0.01186	\$30,635,279
Next 600 KWH	5,387,295,201	\$0.01051	\$56,620,473
Excess KWH	4,933,078,722	\$0.00971	\$47,900,194
Subtotal	12,903,449,690		\$135,155,946
RWO			\$61,278
RW1			\$249,695
Total Rate Revenue			<u>\$1,175,282,375</u>
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$1,175,282,375
Total from bill distributions Present Rates			\$1,083,677,488
Rate Change Amount			\$91,604,887
Percent			8.45%
2003 Rate revenue under Present Rates			\$1,081,444,437
Rate Change Percent			8.45%
Amount			\$91,382,055
2003 Projected Revenue under Proposed Rates			\$1,172,826,492
2004 Rate revenue under Present Rates			\$1,081,597,743
Rate Change Percent			8.45%
Amount			\$91,395,009
2004 Projected Revenue under Proposed Rates			\$1,172,992,752

PPL Electric Utilities Corporation
 Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
 Residential Service
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	813,813	\$0.00381	\$3,101
<u>Distribution</u>			
Total Bills	3,098	\$6.07	\$18,805
All KWH	813,813	\$0.01610	\$13,102
Subtotal	813,813		\$31,907
<u>Energy & Capacity</u>			
All KWH	813,813	\$0.00735	\$5,982
<u>Competitive Transition Charge</u>			
All KWH	813,813	\$0.00235	\$1,912
<u>Intangible Transition Charge</u>			
All KWH	813,813	\$0.01149	\$9,351
Total Rate Revenue			<u>\$52,253</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	813,813	\$0.00564	\$4,590
<u>Distribution</u>			
Total Bills	3,098	\$7.52	\$23,297
All KWH	813,813	\$0.01984	\$16,146
Subtotal			\$39,443
<u>Energy & Capacity</u>			
All KWH	813,813	\$0.00735	\$5,982
<u>Competitive Transition Charge</u>			
All KWH	813,813	\$0.00235	\$1,912
<u>Intangible Transition Charge</u>			
All KWH	813,813	\$0.01149	\$9,351
Total Rate Revenue			<u>\$61,278</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,860,429	\$0.00381	\$10,898
<i>Distribution</i>			
Total Bills	2,426	\$12.61	\$30,592
First 200 KWH	456,654	\$0.01817	\$8,297
Next 400 KWH	783,998	\$0.01610	\$12,622
Next 600 KWH	757,487	\$0.01612	\$12,211
Excess KWH	862,290	\$0.01489	\$12,839
Subtotal	2,860,429		\$76,561
<i>Energy & Capacity</i>			
First 200 KWH	456,654	\$0.05083	\$23,212
Next 400 KWH	783,998	\$0.01240	\$9,722
Next 600 KWH	757,487	\$0.04465	\$33,822
Excess KWH	862,290	\$0.04096	\$35,319
Subtotal	2,860,429		\$102,075
<i>Competitive Transition Charge</i>			
First 200 KWH	456,654	\$0.00250	\$1,142
Next 400 KWH	783,998	\$0.00235	\$1,842
Next 600 KWH	757,487	\$0.00222	\$1,682
Excess KWH	862,290	\$0.00204	\$1,759
Subtotal	2,860,429		\$6,425
<i>Intangible Transition Charge</i>			
First 200 KWH	456,654	\$0.01186	\$5,416
Next 400 KWH	783,998	\$0.01149	\$9,008
Next 600 KWH	757,487	\$0.01051	\$7,961
Excess KWH	862,290	\$0.00971	\$8,373
Subtotal	2,860,429		\$30,758
Total Rate Revenue			\$226,717
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,860,429	\$0.00564	\$16,133
<i>Distribution</i>			
Total Bills	2,426	\$15.52	\$37,652
First 200 KWH	456,654	\$0.02193	\$10,014
Next 400 KWH	783,998	\$0.01984	\$15,555
Next 600 KWH	757,487	\$0.01984	\$15,029
Excess KWH	862,290	\$0.01862	\$16,056
Subtotal	2,860,429		\$94,306
<i>Energy & Capacity</i>			
First 200 KWH	456,654	\$0.05083	\$23,212
Next 400 KWH	783,998	\$0.01240	\$9,722
Next 600 KWH	757,487	\$0.04465	\$33,822
Excess KWH	862,290	\$0.04096	\$35,319
Subtotal	2,860,429		\$102,075
<i>Competitive Transition Charge</i>			
First 200 KWH	456,654	\$0.00250	\$1,142
Next 400 KWH	783,998	\$0.00235	\$1,842
Next 600 KWH	757,487	\$0.00222	\$1,682
Excess KWH	862,290	\$0.00204	\$1,759
Subtotal	2,860,429		\$6,425
<i>Intangible Transition Charge</i>			
First 200 KWH	456,654	\$0.01186	\$5,415
Next 400 KWH	783,998	\$0.01149	\$9,008
Next 600 KWH	757,487	\$0.01051	\$7,961
Excess KWH	862,290	\$0.00971	\$8,372
Subtotal	2,860,429		\$30,756
Total Rate Revenue			\$249,695

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	403,419,499	\$0.00120	\$484,103
<u>Distribution</u>			
Total Bills	170,529	\$15.14	\$2,581,809
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$0.90	\$790,801
Subtotal			\$3,372,610
<u>Energy & Capacity</u>			
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$4.96	\$4,358,193
All KWH	403,419,499	\$0.02852	\$11,505,524
Subtotal			\$15,863,717
<u>Competitive Transition Charge</u>			
All KWH	403,419,499	\$0.00137	\$552,685
<u>Intangible Transition Charge</u>			
All KWH	403,419,499	\$0.00791	\$3,191,048
Total Rate Revenue			\$23,464,163
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	403,419,499	\$0.00564	\$2,275,286
<u>Distribution</u>			
Total Bills	170,529	\$16.59	\$2,829,076
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$1.123	\$986,744
Subtotal			\$3,815,820
<u>Energy & Capacity</u>			
First 2 on-peak KW	333,580	\$0.00	\$0
Excess on-peak KW	878,668	\$4.96	\$4,358,193
All KWH	403,419,499	\$0.02852	\$11,505,524
Subtotal			\$15,863,717
<u>Competitive Transition Charge</u>			
All KWH	403,419,499	\$0.00137	\$552,685
<u>Intangible Transition Charge</u>			
All KWH	403,419,499	\$0.00791	\$3,191,048
Total Rate Revenue			\$25,698,556
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$25,698,556
Total from bill distributions Present Rates			\$23,464,163
Rate Change Amount			\$2,234,393
Percent			9.52%
2003 Rate revenue under Present Rates			\$23,375,314
Rate Change Percent			9.52%
Amount			\$2,225,330
2003 Projected Revenue under Proposed Rates			\$25,600,644
2004 Rate revenue under Present Rates			\$23,568,392
Rate Change Percent			9.52%
Amount			\$2,243,711
2004 Projected Revenue under Proposed Rates			\$25,812,103

PPL Electric Utilities Corporation
 Rate Schedule RTD (R)
 Residential Service - Time-of-Day
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,236,126	\$0.00381	\$19,950
<u>Distribution</u>			
Total Bills	3,261	\$12.61	\$41,121
On-peak KWH	1,103,794	\$0.03088	\$34,085
Off-peak KWH	4,132,332	\$0.01005	\$41,530
Subtotal	5,236,126		\$116,736
<u>Energy & Capacity</u>			
On-peak KWH	1,103,794	\$0.08697	\$95,997
Off-peak KWH	4,132,332	\$0.02571	\$106,242
Subtotal	5,236,126		\$202,239
<u>Competitive Transition Charge</u>			
On-peak KWH	1,103,794	\$0.00535	\$5,905
Off-peak KWH	4,132,332	\$0.00174	\$7,190
Subtotal	5,236,126		\$13,095
<u>Intangible Transition Charge</u>			
On-peak KWH	1,103,794	\$0.02544	\$28,081
Off-peak KWH	4,132,332	\$0.00827	\$34,174
Subtotal	5,236,126		\$62,255
Total Rate Revenue			\$414,275
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,236,126	\$0.00564	\$29,532
<u>Distribution</u>			
Total Bills	3,261	\$15.52	\$50,611
On-peak KWH	1,103,794	\$0.03950	\$43,600
Off-peak KWH	4,132,332	\$0.01187	\$49,051
Subtotal	5,236,126		\$143,262
<u>Energy & Capacity</u>			
On-peak KWH	1,103,794	\$0.08697	\$95,997
Off-peak KWH	4,132,332	\$0.02571	\$106,242
Subtotal	5,236,126		\$202,239
<u>Competitive Transition Charge</u>			
On-peak KWH	1,103,794	\$0.00535	\$5,905
Off-peak KWH	4,132,332	\$0.00174	\$7,190
Subtotal	5,236,126		\$13,095
<u>Intangible Transition Charge</u>			
On-peak KWH	1,103,794	\$0.02544	\$28,081
Off-peak KWH	4,132,332	\$0.00827	\$34,174
Subtotal	5,236,126		\$62,255
Total Rate Revenue			\$450,383
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$450,383
Total from bill distributions Present Rates			\$414,275
Rate Change Amount			\$36,108
Percent			8.72%
2003 Rate revenue under Present Rates			\$414,664
Rate Change Percent			8.72%
Amount			\$36,159
2003 Projected Revenue under Proposed Rates			\$450,823
2004 Rate revenue under Present Rates			\$420,490
Rate Change Percent			8.72%
Amount			\$36,667
2004 Projected Revenue under Proposed Rates			\$457,157

PPL Electric Utilities Corporation
Rate Schedule GS-1

Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,854,198,162	\$0.00587	\$10,884,143
Distribution			
Total Bills	1,660,031	\$7.57	\$12,566,435
First 5 KW	8,300,156	\$0.00	\$0
Excess KW	5,291,251	\$1.88	\$9,947,552
First 150 Hours	1,266,581,146	\$0.01935	\$24,508,345
Excess KWH	587,617,016	\$0.01454	\$8,543,951
Subtotal	1,854,198,162		\$55,566,283
Energy and Capacity			
First 150 Hours	1,266,581,146	\$0.06026	\$76,324,180
Excess KWH	587,617,016	\$0.04382	\$25,749,378
Subtotal	1,854,198,162		\$102,073,558
Competitive Transition Charge			
First 150 Hours	1,266,581,146	\$0.00372	\$4,711,682
Excess KWH	587,617,016	\$0.00279	\$1,639,451
Subtotal	1,854,198,162		\$6,351,133
Intangible Transition Charge			
First 150 Hours	1,266,581,146	\$0.01367	\$17,314,164
Excess KWH	587,617,016	\$0.01027	\$6,034,827
Subtotal	1,854,198,162		\$23,348,991
T. O. D. Metering	10,465	\$15.14	\$158,440
Unmetered Credit	0	\$0.00000	\$0
GIV			\$1,846,325
GIC			\$277,832
Total Rate Revenue			<u>\$200,506,705</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,854,198,162	\$0.00564	\$10,457,678
Distribution			
Total Bills	1,660,031	\$12.20	\$20,252,378
First 5 KW	8,300,156	\$0.00	\$0
Excess KW	5,291,251	\$2.45	\$12,963,565
First 150 Hours	1,266,581,146	\$0.02461	\$31,170,562
Excess KWH	587,617,016	\$0.01405	\$8,256,019
Subtotal	1,854,198,162		\$72,642,524
Energy and Capacity			
First 150 Hours	1,266,581,146	\$0.06026	\$76,324,180
Excess KWH	587,617,016	\$0.04382	\$25,749,378
Subtotal	1,854,198,162		\$102,073,558
Competitive Transition Charge			
First 150 Hours	1,266,581,146	\$0.00372	\$4,711,682
Excess KWH	587,617,016	\$0.00279	\$1,639,451
Subtotal	1,854,198,162		\$6,351,133
Intangible Transition Charge			
First 150 Hours	1,266,581,146	\$0.01367	\$17,314,164
Excess KWH	587,617,016	\$0.01027	\$6,034,827
Subtotal	1,854,198,162		\$23,348,991
T. O. D. Metering	10,465	\$15.00	\$156,975
Unmetered Credit	40,000	(\$6.08000)	(\$243,200)
GIV			\$1,994,161
GIC			\$207,091
Total Rate Revenue			<u>\$216,988,911</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$216,988,911
Total from bill distributions Present Rates	\$200,506,705
Rate Change Amount	\$16,482,206
Percent	8.22%
2003 Rate revenue under Present Rates	\$202,375,355
Rate Change Percent	8.22%
Amount	\$16,635,254
2003 Projected Revenue under Proposed Rates	\$219,010,609
2004 Rate revenue under Present Rates	\$217,363,810
Rate Change Percent	8.22%
Amount	\$17,867,305
2004 Projected Revenue under Proposed Rates	\$235,231,115

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	24,300,762	\$0.00587	\$142,645
Distribution			
Total Bills	8,938	\$6.55	\$58,544
First 200 KWH	1,651,948	\$0.01817	\$30,016
Next 600 KWH	4,438,204	\$0.01612	\$71,544
Excess KWH	18,210,610	\$0.01489	\$271,156
Subtotal	24,300,762		\$431,260
Energy & Capacity			
First 200 KWH	1,651,948	\$0.04878	\$80,582
Next 600 KWH	4,438,204	\$0.04260	\$189,067
Excess KWH	18,210,610	\$0.03891	\$708,575
Subtotal	24,300,762		\$978,224
Competitive Transition Charge			
First 200 KWH	1,651,948	\$0.00250	\$4,130
Next 600 KWH	4,438,204	\$0.00222	\$9,853
Excess KWH	18,210,610	\$0.00204	\$37,150
Subtotal	24,300,762		\$51,133
Intangible Transition Charge			
First 200 KWH	1,651,948	\$0.01186	\$19,592
Next 600 KWH	4,438,204	\$0.01051	\$46,646
Excess KWH	18,210,610	\$0.00971	\$176,825
Subtotal	18,783,866		\$243,063
Total Rate Revenue			\$1,846,325
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	24,300,762	\$0.00564	\$137,056
Distribution			
Total Bills	8,938	\$8.00	\$71,504
First 200 KWH	1,651,948	\$0.02193	\$36,227
Next 600 KWH	4,438,204	\$0.01984	\$88,054
Excess KWH	18,210,610	\$0.01862	\$339,082
Subtotal	24,300,762		\$534,867
Energy & Capacity			
First 200 KWH	1,651,948	\$0.05083	\$83,969
Next 600 KWH	4,438,204	\$0.04465	\$198,166
Excess KWH	18,210,610	\$0.04096	\$745,907
Subtotal	24,300,762		\$1,028,042
Competitive Transition Charge			
First 200 KWH	1,651,948	\$0.00250	\$4,130
Next 600 KWH	4,438,204	\$0.00222	\$9,853
Excess KWH	18,210,610	\$0.00204	\$37,150
Subtotal	24,300,762		\$51,133
Intangible Transition Charge			
First 200 KWH	1,651,948	\$0.01186	\$19,592
Next 600 KWH	4,438,204	\$0.01051	\$46,646
Excess KWH	18,210,610	\$0.00971	\$176,825
Subtotal	24,300,762		\$243,063
Total Rate Revenue			\$1,994,161

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,325,161	\$0.00587	\$25,389
<u>Distribution</u>			
Excess KW	5,191	\$18.17	\$94,320
All KWH	4,325,161	\$0.03073	\$132,912
Subtotal	4,325,161		\$227,232
<u>Energy & Capacity</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	4,325,161	\$0.00236	\$10,207
T. O. D. Metering	991	\$15.14	\$15,004
Total Rate Revenue			<u>\$277,832</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	4,325,161	\$0.00564	\$24,394
<u>Distribution</u>			
Excess KW	5,191	\$ 20.20	\$104,858
All KWH	4,325,161	\$0.01220	\$52,767
Subtotal	4,325,161		\$157,625
<u>Energy & Capacity</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	4,325,161	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	4,325,161	\$0.00236	\$10,207
T. O. D. Metering	991	\$ 15.00	\$14,865
Total Rate Revenue			<u>\$207,091</u>

PPL Electric Utilities Corporation
 Rate Schedule GS-3
 Large General Service at Secondary Voltage
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,053,120,700	\$0.00467	\$37,608,074
Distribution			
All KW	23,263,514	\$2.87	\$66,766,285
First 200 Hours	4,438,512,482	\$0.00153	\$6,790,924
Next 200 Hours	2,809,600,773	\$0.00120	\$3,371,521
Excess KWH	805,007,445	\$0.00115	\$925,759
Subtotal	8,053,120,700		\$77,854,489
Energy & Capacity			
All KW	23,263,514	\$4.148	\$96,497,056
First 200 Hours	4,438,512,482	\$0.04315	\$191,521,814
Next 200 Hours	2,809,600,773	\$0.03278	\$92,098,713
Excess KWH	805,007,445	\$0.03131	\$25,204,783
Subtotal	8,053,120,700		\$405,322,366
Competitive Transition Charge			
First 200 Hours	4,438,512,482	\$0.00336	\$14,913,402
Next 200 Hours	2,809,600,773	\$0.00263	\$7,389,250
Excess KWH	805,007,445	\$0.00253	\$2,036,669
Subtotal	8,053,120,700		\$24,339,321
Intangible Transition Charge			
First 200 Hours	4,438,512,482	\$0.01241	\$55,081,940
Next 200 Hours	2,809,600,773	\$0.00972	\$27,309,320
Excess KWH	805,007,445	\$0.00934	\$7,518,770
Subtotal	8,053,120,700		\$89,910,030
T. O. D. Metering	30,202	\$15.14	\$457,258
G3V			\$415,785
G3C			\$1,271,294
Econ. Dev. Credits			(\$3,973,948)
Total Rate Revenue			\$633,204,669

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,053,120,700	\$0.00564	\$45,419,601
Distribution			
All KW	23,263,514	\$4.680	\$108,873,246
First 200 Hours	4,438,512,482	\$0.00023	\$1,020,858
Next 200 Hours	2,809,600,773	\$0.00018	\$505,728
Excess KWH	805,007,445	\$0.00014	\$112,701
Subtotal	8,053,120,700		\$110,512,533
Energy & Capacity			
All KW	23,263,514	\$4.148	\$96,497,056
First 200 Hours	4,438,512,482	\$0.04315	\$191,521,814
Next 200 Hours	2,809,600,773	\$0.03278	\$92,098,713
Excess KWH	805,007,445	\$0.03131	\$25,204,783
Subtotal	8,053,120,700		\$405,322,366
Competitive Transition Charge			
First 200 Hours	4,438,512,482	\$0.00336	\$14,913,402
Next 200 Hours	2,809,600,773	\$0.00263	\$7,389,250
Excess KWH	805,007,445	\$0.00253	\$2,036,669
Subtotal	8,053,120,700		\$24,339,321
Intangible Transition Charge			
First 200 Hours	4,438,512,482	\$0.01241	\$55,081,940
Next 200 Hours	2,809,600,773	\$0.00972	\$27,309,320
Excess KWH	805,007,445	\$0.00934	\$7,518,770
Subtotal	8,053,120,700		\$89,910,030
T. O. D. Metering	30,202	\$15.00	\$453,030
G3V			\$448,442
G3C			\$1,481,141
Econ. Dev. Credits			(\$3,396,066)
Total Rate Revenue			\$674,490,398

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$674,490,398
Total from bill distributions Present Rates	\$633,204,669
Rate Change Amount	\$41,285,729
Percent	6.52%
2003 Rate revenue under Present Rates	\$608,858,566
Rate Change Percent	6.52%
Amount	\$39,697,579
2003 Projected Revenue under Proposed Rates	\$648,556,145
2004 Rate revenue under Present Rates	\$680,140,479
Rate Change Percent	6.52%
Amount	\$44,345,159
2004 Projected Revenue under Proposed Rates	\$724,485,638

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,697,134	\$0.00467	\$26,606
<i>Distribution</i>			
Total Bills	677	\$6.55	\$4,434
First 200 KWH	135,284	\$0.01817	\$2,458
Next 600 KWH	404,662	\$0.01612	\$6,523
Excess KWH	5,157,188	\$0.01489	\$76,791
Subtotal	5,697,134		\$90,206
<i>Energy & Capacity</i>			
First 200 KWH	135,284	\$0.04997	\$6,760
Next 600 KWH	404,662	\$0.04379	\$17,720
Excess KWH	5,157,188	\$0.04010	\$206,803
Subtotal	5,697,134		\$231,283
<i>Competitive Transition Charge</i>			
First 200 KWH	135,284	\$0.00250	\$338
Next 600 KWH	404,662	\$0.00222	\$898
Excess KWH	5,157,188	\$0.00204	\$10,521
Subtotal	5,697,134		\$11,757
<i>Intangible Transition Charge</i>			
First 200 KWH	135,284	\$0.01186	\$1,604
Next 600 KWH	404,662	\$0.01051	\$4,253
Excess KWH	5,157,188	\$0.00971	\$50,076
Subtotal	5,697,134		\$55,933
Total Rate Revenue			\$415,785
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,697,134	\$0.00564	\$32,132
<i>Distribution</i>			
Total Bills	677	\$8.00	\$5,416
First 200 KWH	135,284	\$0.02193	\$2,967
Next 600 KWH	404,662	\$0.01984	\$8,028
Excess KWH	5,157,188	\$0.01862	\$96,027
Subtotal	5,697,134		\$112,438
<i>Energy & Capacity</i>			
First 200 KWH	135,284	\$0.05083	\$6,876
Next 600 KWH	404,662	\$0.04465	\$18,068
Excess KWH	5,157,188	\$0.04096	\$211,238
Subtotal	5,697,134		\$236,182
<i>Competitive Transition Charge</i>			
First 200 KWH	135,284	\$0.00250	\$338
Next 600 KWH	404,662	\$0.00222	\$898
Excess KWH	5,157,188	\$0.00204	\$10,521
Subtotal	5,697,134		\$11,757
<i>Intangible Transition Charge</i>			
First 200 KWH	135,284	\$0.01186	\$1,604
Next 600 KWH	404,662	\$0.01051	\$4,253
Excess KWH	5,157,188	\$0.00971	\$50,076
Subtotal	5,697,134		\$55,933
Total Rate Revenue			\$448,442

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	20,979,848	\$0.00467	\$97,976
<u>Distribution</u>			
Excess KW	25,108	\$18.17	\$456,212
All KWH	20,979,848	\$0.00559	\$117,277
Subtotal	20,979,848		\$573,489
<u>Energy & Capacity</u>			
All KWH	20,979,848	\$0.01445	\$303,159
<u>Competitive Transition Charge</u>			
All KWH	20,979,848	\$0.00227	\$47,624
<u>Intangible Transition Charge</u>			
All KWH	20,979,848	\$0.01110	\$232,876
T. O. D. Metering	1,068	\$15.14	\$16,170
Total Rate Revenue			<u>\$1,271,294</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	20,979,848	\$0.00564	\$118,326
<u>Distribution</u>			
Excess KW	25,108	\$20.20	\$507,182
All KWH	20,979,848	\$0.01220	\$255,954
Subtotal	20,979,848		\$763,136
<u>Energy & Capacity</u>			
All KWH	20,979,848	\$0.01445	\$303,159
<u>Competitive Transition Charge</u>			
All KWH	20,979,848	\$0.00227	\$47,624
<u>Intangible Transition Charge</u>			
All KWH	20,979,848	\$0.01110	\$232,876
T. O. D. Metering	1,068	\$15.00	\$16,020
Total Rate Revenue			<u>\$1,481,141</u>

PPL Electric Utilities Corporation
 Rate Schedule LP-4
 Large General Service at Secondary Voltage
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,347,875,491	\$0.00381	\$20,375,406
Distribution			
All KW	11,721,981	\$1.770	\$20,747,906
First 200 Hours	2,304,188,329	\$0.00025	\$576,047
Next 200 Hours	2,011,347,134	\$0.00019	\$382,156
Excess KWH	1,032,340,028	\$0.00017	\$175,498
Subtotal	5,347,875,491		\$21,881,607
Energy & Capacity			
All KW	11,721,981	\$3.682	\$43,160,334
First 200 Hours	2,304,188,329	\$0.04445	\$102,421,171
Next 200 Hours	2,011,347,134	\$0.03345	\$67,279,562
Excess KWH	1,032,340,028	\$0.02872	\$29,648,806
Subtotal	5,347,875,491		\$242,509,873
Competitive Transition Charge			
All KW	11,721,981	\$0.222	\$2,602,280
First 200 Hours	2,304,188,329	\$0.00282	\$6,497,811
Next 200 Hours	2,011,347,134	\$0.00217	\$4,364,623
Excess KWH	1,032,340,028	\$0.00190	\$1,961,446
Subtotal	5,347,875,491		\$15,426,160
Intangible Transition Charge			
All KW	11,721,981	\$0.761	\$8,920,428
First 200 Hours	2,304,188,329	\$0.00965	\$22,235,417
Next 200 Hours	2,011,347,134	\$0.00746	\$15,004,650
Excess KWH	1,032,340,028	\$0.00650	\$6,710,210
Subtotal	5,347,875,491		\$52,870,705
T. O. D. Metering LAC	5,295	\$15.14	\$80,166 \$215,352
Econ. Dev. Credits			(\$17,495,129)
Total Rate Revenue			\$335,864,140

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,347,875,491	\$0.00564	\$30,162,018
Distribution			
All KW	11,721,981	\$2.486	\$29,140,845
First 200 Hours	2,304,188,329	\$0.00000	\$0
Next 200 Hours	2,011,347,134	\$0.00000	\$0
Excess KWH	1,032,340,028	\$0.00000	\$0
Subtotal	5,347,875,491		\$29,140,845
Energy & Capacity			
All KW	11,721,981	3.682	\$43,160,334
First 200 Hours	2,304,188,329	\$0.04445	\$102,421,171
Next 200 Hours	2,011,347,134	\$0.03345	\$67,279,562
Excess KWH	1,032,340,028	\$0.02872	\$29,648,806
Subtotal	5,347,875,491		\$242,509,873
Competitive Transition Charge			
All KW	11,721,981	0.222	\$2,602,280
First 200 Hours	2,304,188,329	\$0.00282	\$6,497,811
Next 200 Hours	2,011,347,134	\$0.00217	\$4,364,623
Excess KWH	1,032,340,028	\$0.00190	\$1,961,446
Subtotal	5,347,875,491		\$15,426,160
Intangible Transition Charge			
All KW	11,721,981	0.761	\$8,920,428
First 200 Hours	2,304,188,329	\$0.00965	\$22,235,417
Next 200 Hours	2,011,347,134	\$0.00746	\$15,004,650
Excess KWH	1,032,340,028	\$0.00650	\$6,710,210
Subtotal	5,347,875,491		\$52,870,705
T. O. D. Metering LAC	5,295	\$15.00	\$79,425 \$224,705
Econ. Dev. Credits			(\$16,203,234)
Total Rate Revenue			\$335,864,140

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$354,210,500
Total from bill distributions Present Rates	\$335,864,140
Rate Change Amount	\$18,346,360
Percent	5.46%
2003 Rate revenue under Present Rates	\$321,818,934
Rate Change Percent	5.46%
Amount	\$17,571,314
2003 Projected Revenue under Proposed Rates	\$339,390,248
2004 Rate revenue under Present Rates	\$346,739,156
Rate Change Percent	5.46%
Amount	\$18,931,958
2004 Projected Revenue under Proposed Rates	\$365,671,114

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,553,201	\$0.00381	\$21,158
<u>Distribution</u>			
All KW	898	\$1.77	\$1,589
All KWH	5,553,201	\$0.00422	\$23,435
Subtotal	5,553,201		\$25,024
<u>Energy & Capacity</u>			
All KWH	5,553,201	\$0.01946	\$108,065
<u>Competitive Transition Charge</u>			
All KWH	5,553,201	\$0.00184	\$10,218
<u>Intangible Transition Charge</u>			
All KWH	5,553,201	\$0.00900	\$49,979
T. O. D. Metering	60	\$15.14	\$908
Total Rate Revenue			<u>\$215,352</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,553,201	\$0.00564	\$31,320
<u>Distribution</u>			
All KW	898	\$2.48600	\$2,232
All KWH	5,553,201	\$0.00396	\$21,991
Subtotal	5,553,201		\$24,223
<u>Energy & Capacity</u>			
All KWH	5,553,201	\$0.01946	\$108,065
<u>Competitive Transition Charge</u>			
All KWH	5,553,201	\$0.00184	\$10,218
<u>Intangible Transition Charge</u>			
All KWH	5,553,201	\$0.00900	\$49,979
T. O. D. Metering	60	\$15.00	\$900
Total Rate Revenue			<u>\$224,705</u>

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	377,805,736	\$0.00365	\$1,378,991
Distribution			
All KW	370,369	4.168	\$1,543,698
First 400 KWH	141,350,600	\$0.00000	\$0
Excess KWH	236,455,136	\$0.00000	\$0
Subtotal	377,805,736		\$1,543,698
Energy & Capacity			
All KW	370,369	3.348	\$1,239,995
First 400 KWH	141,350,600	\$0.03995	\$5,646,956
Excess KWH	236,455,136	\$0.02382	\$5,632,361
Subtotal	377,805,736		\$12,519,312
Competitive Transition Charge			
All KW	370,369	0.020	\$7,407
First 400 KWH	141,350,600	\$0.00017	\$24,030
Excess KWH	236,455,136	\$0.00011	\$26,010
Subtotal	377,805,736		\$57,447
Intangible Transition Charge			
All KW	370,369	0.840	\$311,110
First 400 KWH	141,350,600	\$0.00973	\$1,375,341
Excess KWH	236,455,136	\$0.00613	\$1,449,470
Subtotal	377,805,736		\$3,135,921
T. O. D. Metering	372	\$15.14	\$5,632
Total Rate Revenue			<u>\$18,641,001</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	377,805,736	\$0.00564	\$2,130,824
Distribution			
All KW	370,369	4.979	\$1,844,067
First 400 KWH	141,350,600	\$0.00000	\$0
Excess KWH	236,455,136	\$0.00000	\$0
Subtotal	377,805,736		\$1,844,067
Energy & Capacity			
All KW	370,369	3.348	\$1,239,995
First 400 KWH	141,350,600	\$0.03995	\$5,646,956
Excess KWH	236,455,136	\$0.02382	\$5,632,361
Subtotal	377,805,736		\$12,519,312
Competitive Transition Charge			
All KW	370,369	0.020	\$7,407
First 400 KWH	141,350,600	\$0.00017	\$24,030
Excess KWH	236,455,136	\$0.00011	\$26,010
Subtotal	377,805,736		\$57,447
Intangible Transition Charge			
All KW	370,369	0.840	\$311,110
First 400 KWH	141,350,600	\$0.00973	\$1,375,341
Excess KWH	236,455,136	\$0.00613	\$1,449,470
Subtotal	377,805,736		\$3,135,921
T. O. D. Metering	372	\$15.00	\$5,580
Total Rate Revenue			<u>\$19,693,151</u>
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$19,693,151
Total from bill distributions Present Rates			\$18,641,001
Rate Change Amount			\$1,052,150
Percent			5.64%
2003 Rate revenue under Present Rates			\$18,877,944
Rate Change Percent			5.64%
Amount			\$1,064,716
2003 Projected Revenue under Proposed Rates			\$19,942,660
2004 Rate revenue under Present Rates			\$20,223,610
Rate Change Percent			5.64%
Amount			\$1,140,612
2004 Projected Revenue under Proposed Rates			\$21,364,222

PPL Electric Utilities Corporation
Rate Schedule LP-5

Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,252,778,729	\$0.00308	\$10,018,558
Distribution			
All KWH	6,306,101	\$0.292	\$1,841,381
First 200 Hours	1,217,956,886	\$0.00000	\$0
Next 200 Hours	1,129,681,471	\$0.00000	\$0
Excess KWH	905,140,372	\$0.00000	\$0
Subtotal	3,252,778,729		\$1,841,381
Energy & Capacity			
All KWH	6,306,101	\$4.482	\$28,263,945
First 200 Hours	1,217,956,886	\$0.03954	\$48,158,015
Next 200 Hours	1,129,681,471	\$0.03326	\$37,573,206
Excess KWH	905,140,372	\$0.02856	\$25,850,809
Subtotal	3,252,778,729		\$139,845,975
Competitive Transition Charge			
All KWH	6,306,101	\$0.263	\$1,658,505
First 200 Hours	1,217,956,886	\$0.00252	\$3,069,251
Next 200 Hours	1,129,681,471	\$0.00215	\$2,428,815
Excess KWH	905,140,372	\$0.00187	\$1,692,612
Subtotal	3,252,778,729		\$8,849,183
Intangible Transition Charge			
All KWH	6,306,101	\$0.922	\$5,814,225
First 200 Hours	1,217,956,886	\$0.00871	\$10,608,404
Next 200 Hours	1,129,681,471	\$0.00743	\$8,393,533
Excess KWH	905,140,372	\$0.00646	\$5,847,207
Subtotal	3,252,778,729		\$30,663,369
T. O. D. Metering	801	\$15.14	\$12,127
Eco. Dev. Credits			(\$14,504,078)
Total Rate Revenue			\$176,726,515

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,252,778,729	\$0.00564	\$18,345,672
Distribution			
All KWH	6,306,101	\$0.322	\$2,030,565
First 200 Hours	1,217,956,886	\$0.00000	\$0
Next 200 Hours	1,129,681,471	\$0.00000	\$0
Excess KWH	905,140,372	\$0.00000	\$0
Subtotal	3,252,778,729		\$2,030,565
Energy & Capacity			
All KWH	6,306,101	\$4.482	\$28,263,945
First 200 Hours	1,217,956,886	\$0.03954	\$48,158,015
Next 200 Hours	1,129,681,471	\$0.03326	\$37,573,206
Excess KWH	905,140,372	\$0.02856	\$25,850,809
Subtotal	3,252,778,729		\$139,845,975
Competitive Transition Charge			
All KWH	6,306,101	\$0.263	\$1,658,505
First 200 Hours	1,217,956,886	\$0.00252	\$3,069,251
Next 200 Hours	1,129,681,471	\$0.00215	\$2,428,815
Excess KWH	905,140,372	\$0.00187	\$1,692,612
Subtotal	3,252,778,729		\$8,849,183
Intangible Transition Charge			
All KWH	6,306,101	\$0.922	\$5,814,225
First 200 Hours	1,217,956,886	\$0.00871	\$10,608,404
Next 200 Hours	1,129,681,471	\$0.00743	\$8,393,533
Excess KWH	905,140,372	\$0.00646	\$5,847,207
Subtotal	3,252,778,729		\$30,663,369
T. O. D. Metering	801	\$15.00	\$12,015
Eco. Dev. Credits			(\$14,356,086)
Total Rate Revenue			\$185,390,693

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$185,390,693
Total from bill distributions Present Rates	\$176,726,515
Rate Change Amount	\$8,664,178
Percent	4.90%
2003 Rate revenue under Present Rates	\$162,377,414
Rate Change Percent	4.90%
Amount	\$7,956,493
2003 Projected Revenue under Proposed Rates	\$170,333,907
2004 Rate revenue under Present Rates	\$173,341,229
Rate Change Percent	4.90%
Amount	\$8,493,720
2004 Projected Revenue under Proposed Rates	\$181,834,949

PPL Electric Utilities Corporation
 Rate Schedule IS-T @
 Interruptible Large General Service at 69,000 Volts or Higher
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,900,688,947	\$0.00361	\$6,861,487
<i>Distribution</i>			
All KW	1,016,795	\$1.477	\$1,501,806
First 400 KWH	405,378,000	\$0.00000	\$0
Excess KWH	1,495,310,947	\$0.00000	\$0
Subtotal	1,900,688,947		\$1,501,806
<i>Energy & Capacity</i>			
All KW	1,016,795	\$5.078	\$5,163,285
First 400 KWH	405,378,000	\$0.03605	\$14,613,877
Excess KWH	1,495,310,947	\$0.02292	\$34,272,527
Subtotal	1,900,688,947		\$54,049,689
<i>Competitive Transition Charge</i>			
All KW	1,016,795	-\$0.101	(\$102,696)
First 400 KWH	405,378,000	(\$0.00075)	(\$304,034)
Excess KWH	1,495,310,947	(\$0.00051)	(\$762,609)
Subtotal	1,900,688,947		(\$1,169,339)
<i>Intangible Transition Charge</i>			
All KW	1,016,795	\$1.416	\$1,439,782
First 400 KWH	405,378,000	\$0.00981	\$3,976,758
Excess KWH	1,495,310,947	\$0.00657	\$9,824,193
Subtotal	1,900,688,947		\$15,240,733
T. O. D. Metering	336	\$15.14	\$5,087
Total Rate Revenue			\$76,489,463

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,900,688,947	\$0.00564	\$10,719,886
<i>Distribution</i>			
All KW	1,016,795	\$1.026	\$1,043,232
First 400 KWH	405,378,000	\$0.00000	\$0
Excess KWH	1,495,310,947	\$0.00000	\$0
Subtotal	1,900,688,947		\$1,043,232
<i>Energy & Capacity</i>			
All KW	1,016,795	\$5.078	\$5,163,285
First 400 KWH	405,378,000	\$0.03605	\$14,613,877
Excess KWH	1,495,310,947	\$0.02292	\$34,272,527
Subtotal	1,900,688,947		\$54,049,689
<i>Competitive Transition Charge</i>			
All KW	1,016,795	-\$0.101	(\$102,696)
First 400 KWH	405,378,000	(\$0.00075)	(\$304,034)
Excess KWH	1,495,310,947	(\$0.00051)	(\$762,609)
Subtotal	1,900,688,947		(\$1,169,339)
<i>Intangible Transition Charge</i>			
All KW	1,016,795	\$1.416	\$1,439,782
First 400 KWH	405,378,000	\$0.00981	\$3,976,758
Excess KWH	1,495,310,947	\$0.00657	\$9,824,193
Subtotal	1,900,688,947		\$15,240,733
T. O. D. Metering	336	\$15.00	\$5,040
Total Rate Revenue			\$79,889,241

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$79,889,241
Total from bill distributions Present Rates	\$76,489,463
Rate Change Amount	\$3,399,778
Percent	4.44%
2003 Rate revenue under Present Rates	\$77,459,840
Rate Change Percent	4.44%
Amount	\$3,439,217
2003 Projected Revenue under Proposed Rates	\$80,899,057
2004 Rate revenue under Present Rates	\$80,939,745
Rate Change Percent	4.44%
Amount	\$3,593,725
2004 Projected Revenue under Proposed Rates	\$84,533,470

PPL Electric Utilities Corporation
 Rate Schedule LP-6
 Large General Service at 69,000 Volts or Higher
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	439,554,000	\$0.00308	\$1,353,826
<u>Distribution</u>			
All KW	785,352	\$0.309	\$242,674
First 400 Hours	314,140,800	\$0.00000	\$0
Next 200 Hours	114,705,400	\$0.00000	\$0
Excess KWH	10,707,800	\$0.00000	\$0
Subtotal	439,554,000		\$242,674
<u>Energy & Capacity</u>			
All KW	785,352	\$4.355	\$3,420,208
First 400 Hours	314,140,800	\$0.03630	\$11,403,311
Next 200 Hours	114,705,400	\$0.02144	\$2,459,284
Excess KWH	10,707,800	\$0.01672	\$179,034
Subtotal	439,554,000		\$17,461,837
<u>Competitive Transition Charge</u>			
All KW	785,352	\$0.033	\$25,917
First 400 Hours	314,140,800	\$0.00025	\$78,535
Next 200 Hours	114,705,400	\$0.00015	\$17,206
Excess KWH	10,707,800	\$0.00012	\$1,285
Subtotal	439,554,000		\$122,943
<u>Intangible Transition Charge</u>			
All KW	785,352	\$1.362	\$1,069,649
First 400 Hours	314,140,800	\$0.01117	\$3,508,953
Next 200 Hours	114,705,400	\$0.00695	\$797,203
Excess KWH	10,707,800	\$0.00561	\$60,071
Subtotal	439,554,000		\$5,435,876
T. O. D. Metering	36	\$15.14	\$545
Total Rate Revenue			\$24,617,701
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	439,554,000	\$0.00564	\$2,479,085
<u>Distribution</u>			
All KW	785,352	\$0.231	\$181,416
First 400 Hours	314,140,800	\$0.00000	\$0
Next 200 Hours	114,705,400	\$0.00000	\$0
Excess KWH	10,707,800	\$0.00000	\$0
Subtotal	439,554,000		\$181,416
<u>Energy & Capacity</u>			
All KW	785,352	\$4.355	\$3,420,208
First 400 Hours	314,140,800	\$0.03630	\$11,403,311
Next 200 Hours	114,705,400	\$0.02144	\$2,459,284
Excess KWH	10,707,800	\$0.01672	\$179,034
Subtotal	439,554,000		\$17,461,837
<u>Competitive Transition Charge</u>			
All KW	785,352	\$0.033	\$25,917
First 400 Hours	314,140,800	\$0.00025	\$78,535
Next 200 Hours	114,705,400	\$0.00015	\$17,206
Excess KWH	10,707,800	\$0.00012	\$1,285
Subtotal	439,554,000		\$122,943
<u>Intangible Transition Charge</u>			
All KW	785,352	\$1.362	\$1,069,649
First 400 Hours	314,140,800	\$0.01117	\$3,508,953
Next 200 Hours	114,705,400	\$0.00695	\$797,203
Excess KWH	10,707,800	\$0.00561	\$60,071
Subtotal	439,554,000		\$5,435,876
T. O. D. Metering	36	\$15.00	\$540
Total Rate Revenue			\$25,681,697
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$25,681,697
Total from bill distributions Present Rates			\$24,617,701
Rate Change Amount			\$1,063,996
Percent			4.32%
2003 Rate revenue under Present Rates			\$24,642,505
Rate Change Percent			4.32%
Amount			\$1,064,556
2003 Projected Revenue under Proposed Rates			\$25,707,061
2004 Rate revenue under Present Rates			\$28,519,862
Rate Change Percent			4.32%
Amount			\$1,232,058
2004 Projected Revenue under Proposed Rates			\$29,751,920

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,921,900	\$0.00325	\$194,746
Distribution			
Facility Charge	12	\$3,449.56	\$41,395
All KW	273,363	\$1.204	\$329,129
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00000	\$0
Next 250 Hours	43,520,120	\$0.00000	\$0
Excess KWH	-	\$0.00000	\$0
T. O. D. Metering	12	\$15.14	\$182
230 KV Credit	273,363	(\$0.86)	(\$235,092)
Subtotal	59,921,900		\$135,614
Energy & Capacity			
All KW	273,363	\$2.428	\$663,725
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02482	\$407,092
Next 250 Hours	43,520,120	\$0.02322	\$1,010,537
Excess KWH	0	\$0.01410	\$0
Subtotal	59,921,900		\$2,081,354
Competitive Transition Charge			
All KW	273,363	\$0.390	\$106,612
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00403	\$66,099
Next 250 Hours	43,520,120	\$0.00379	\$164,941
Excess KWH	0	\$0.00249	\$0
Subtotal	59,921,900		\$337,652
Intangible Transition Charge			
All KW	273,363	\$2.037	\$556,840
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02072	\$339,845
Next 250 Hours	43,520,120	\$0.01953	\$849,948
Excess KWH	0	\$0.01281	\$0
Subtotal	59,921,900		\$1,746,633
Total Rate Revenue			\$ 4,495,999

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	59,921,900	\$0.00564	\$337,960
Distribution			
Facility Charge	12	\$3,410.00	\$40,920
All KW	273,363	\$1.378	\$376,694
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00000	\$0
Next 250 Hours	43,520,120	\$0.00000	\$0
Excess KWH	0	\$0.00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	273,363	\$0.00	\$0
Subtotal	59,921,900		\$417,794
Energy & Capacity			
All KW	273,363	\$2.428	\$663,725
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02482	\$407,092
Next 250 Hours	43,520,120	\$0.02322	\$1,010,537
Excess KWH	0	\$0.01410	\$0
Subtotal	59,921,900		\$2,081,354
Competitive Transition Charge			
All KW	273,363	\$0.390	\$106,612
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.00403	\$66,099
Next 250 Hours	43,520,120	\$0.00379	\$164,941
Excess KWH	0	\$0.00249	\$0
Subtotal	59,921,900		\$337,652
Intangible Transition Charge			
All KW	273,363	\$2.037	\$556,840
First 60 Hours (1,200,000 KWH Max)	16,401,780	\$0.02072	\$339,845
Next 250 Hours	43,520,120	\$0.01953	\$849,948
Excess KWH	0	\$0.01281	\$0
Subtotal	59,921,900		\$1,746,633
Total Rate Revenue			\$4,921,393

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$4,921,393
Total from bill distributions Present Rates	\$4,495,999
Rate Change Amount	\$425,394
Percent	9.46%
2003 Rate revenue under Present Rates	\$4,344,366
Rate Change Percent	9.46%
Amount	\$410,977
2003 Projected Revenue under Proposed Rates	\$4,755,343
2004 Rate revenue under Present Rates	\$4,690,679
Rate Change Percent	9.46%
Amount	\$443,738
2004 Projected Revenue under Proposed Rates	\$5,134,417

PPL Electric Utilities Corporation
Rate Schedule ISA

Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	149,430,588	\$0.00229	\$342,196
Distribution			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	83,730,588	\$0.00000	\$0
Subtotal	149,430,588		\$563,763
Energy & Capacity			
All KW	90,000	\$1.76	\$158,400
Firm KWH	65,700,000	\$0.02958	\$1,943,406
Interruptible KWH	83,730,588	\$0.02729	\$2,285,007
Excess KWH	0	Market Value	Market Value
Subtotal	149,430,588		\$4,386,813
Competitive Transition Charge			
All KW	90,000	(\$0.48)	(\$43,200)
Firm KWH	65,700,000	(\$0.00805)	(\$528,885)
Interruptible KWH	83,730,588	(\$0.00744)	(\$622,956)
Subtotal	149,430,588		(\$1,195,041)
Intangible Transition Charge			
All KW	90,000	\$1.12	\$100,800
Firm KWH	65,700,000	\$0.01913	\$1,256,841
Interruptible KWH	83,730,588	\$0.01765	\$1,477,845
Subtotal	149,520,588		\$2,835,486
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 6,933,217

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	149,430,588	\$0.00564	\$842,789
Distribution			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	83,730,588	\$0.00000	\$0
Subtotal	149,430,588		\$563,763
Energy & Capacity			
All KW	90,000	\$1.76	\$158,400
Firm KWH	65,700,000	\$0.02958	\$1,943,406
Interruptible KWH	83,730,588	\$0.02729	\$2,285,007
Excess KWH	0	Market Value	Market Value
Subtotal	149,430,588		\$4,386,813
Competitive Transition Charge			
All KW	90,000	(\$0.48)	(\$43,200)
Firm KWH	65,700,000	(\$0.00805)	(\$528,885)
Interruptible KWH	83,730,588	(\$0.00744)	(\$622,956)
Subtotal	149,430,588		(\$1,195,041)
Intangible Transition Charge			
All KW	90,000	\$1.12	\$100,800
Firm KWH	65,700,000	\$0.01913	\$1,256,841
Interruptible KWH	83,730,588	\$0.01765	\$1,477,845
Subtotal	149,430,588		\$2,835,486
Eco. Dev. Credits			\$0
Total Rate Revenue			\$7,433,810

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$7,433,810
Total from bill distributions Present Rates	\$6,933,217
Rate Change Amount	\$500,593
Percent	7.22%
2003 Rate revenue under Present Rates	\$9,557,008
Rate Change Percent	7.22%
Amount	\$690,016
2003 Projected Revenue under Proposed Rates	\$10,247,024
2004 Rate revenue under Present Rates	\$5,597,112
Rate Change Percent	7.22%
Amount	\$404,111
2004 Projected Revenue under Proposed Rates	\$6,001,223

PPL Electric Utilities Corporation
 Rate Schedule IS-1 (R)
 Interruptible Service to Greenhouses
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,728,620	\$0.00467	\$8,073
<u>Distribution</u>			
Total Bills	48	\$363.41	\$17,444
All KW	1,589	\$7.091	\$11,268
First 730 Hours	919,370	\$0.00292	\$2,685
Excess KWH	809,250	\$0.00231	\$1,869
Subtotal	1,728,620		\$33,266
<u>Energy & Capacity</u>			
All KW	1,589	\$1.345	\$2,137
First 730 Hours	919,370	\$0.02435	\$22,387
Excess KWH	809,250	\$0.01825	\$14,769
Subtotal	1,728,620		\$39,293
<u>Competitive Transition Charge</u>			
All KW	1,589	(\$0.830)	(\$1,319)
First 730 Hours	919,370	(\$0.01413)	(\$12,991)
Excess KWH	809,250	(\$0.01116)	(\$9,031)
Subtotal	1,728,620		(\$23,341)
<u>Intangible Transition Charge</u>			
All KW	1,589	\$1.780	\$2,828
First 730 Hours	919,370	\$0.03023	\$27,793
Excess KWH	809,250	\$0.02387	\$19,317
Subtotal	1,728,620		\$49,938
Total Rate Revenue			<u>\$107,229</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,728,620	\$0.00564	\$9,749
<u>Distribution</u>			
Total Bills	48	\$850.00	\$40,800
All KW	1,589	\$0.000	\$0
First 730 Hours	919,370	\$0.00000	\$0
Excess KWH	809,250	\$0.00000	\$0
Subtotal	1,728,620		\$40,800
<u>Energy & Capacity</u>			
All KW	1,589	\$1.345	\$2,137
First 730 Hours	919,370	\$0.02435	\$22,387
Excess KWH	809,250	\$0.01825	\$14,769
Subtotal	1,728,620		\$39,293
<u>Competitive Transition Charge</u>			
All KW	1,589	(\$0.830)	(\$1,319)
First 730 Hours	919,370	(\$0.01413)	(\$12,991)
Excess KWH	809,250	(\$0.01116)	(\$9,031)
Subtotal	1,728,620		(\$23,341)
<u>Intangible Transition Charge</u>			
All KW	1,589	\$1.780	\$2,828
First 730 Hours	919,370	\$0.03023	\$27,793
Excess KWH	809,250	\$0.02387	\$19,317
Subtotal	1,728,620		\$49,938
Total Rate Revenue			<u>\$116,439</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$116,439
Total from bill distributions Present Rates	\$107,229
Rate Change Amount	\$9,210
Percent	8.59%
2003 Rate revenue under Present Rates	\$106,948
Rate Change Percent	8.59%
Amount	\$9,187
2003 Projected Revenue under Proposed Rates	\$116,135
2004 Rate revenue under Present Rates	\$148,538
Rate Change Percent	8.59%
Amount	\$12,759
2004 Projected Revenue under Proposed Rates	\$161,297

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,051,705	\$0.00587	\$35,524
<u>Distribution</u>			
All KWH	6,051,705	\$0.03225	\$195,167
<u>Energy & Capacity</u>			
All KWH	6,051,705	\$0.03327	\$201,340
<u>Competitive Transition Charge</u>			
All KWH	6,051,705	\$0.00295	\$17,853
<u>Intangible Transition Charge</u>			
All KWH	6,051,705	\$0.01088	\$65,843
Facility Charge			\$20,396
Total Rate Revenue			<u>\$536,123</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,051,705	\$0.00564	\$34,132
<u>Distribution</u>			
All KWH	6,051,705	\$0.04037	\$244,307
<u>Energy & Capacity</u>			
All KWH	6,051,705	\$0.03327	\$201,340
<u>Competitive Transition Charge</u>			
All KWH	6,051,705	\$0.002950	\$17,853
<u>Intangible Transition Charge</u>			
All KWH	6,051,705	\$0.01088	\$65,843
Facility Charge			\$17,245
Total Rate Revenue			<u>\$580,720</u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$580,720
Total from bill distributions Present Rates			\$536,123
Rate Change Amount			\$44,597
Percent			8.32%
2003 Rate revenue under Present Rates			\$542,933
Rate Change Percent			8.32%
Amount			\$45,172
2003 Projected Revenue under Proposed Rates			\$588,105
2004 Rate revenue under Present Rates			\$558,797
Rate Change Percent			8.32%
Amount			\$46,492
2004 Projected Revenue under Proposed Rates			\$605,289

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	6650	20,605	17,852,172	\$ 0.231	\$ 9.031	\$ 0.034	\$ 0.791	\$ 2.095	
	9500	8,863	7,678,903	\$ 0.231	\$ 9.031	\$ 0.034	\$ 0.791	\$ 2.095	
			25,531,075						
CALCULATED ANNUAL REVENUE				\$ 81,685	\$ 3,193,506	\$ 12,023	\$ 279,710	\$ 740,826	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	6650	20,605	17,852,172	\$ 0.407	\$ 9.900	\$ 0.034	\$ 0.791	\$ 2.095	
	9500	8,863	7,678,903	\$ 0.407	\$ 9.900	\$ 0.034	\$ 0.791	\$ 2.095	
			25,531,075						
CALCULATED ANNUAL REVENUE				\$ 143,922	\$ 3,500,798	\$ 12,023	\$ 279,710	\$ 740,826	

TOTAL PRESENT REVENUE	\$ 4,307,750
TOTAL PROPOSED REVENUE	\$ 4,677,279
RATE CHANGE: AMOUNT	\$ 369,529
PERCENT	8.58%

2003 RATE REVENUE UNDER PRESENT RATES	\$ 4,361,818
RATE CHANGE PERCENT	8.58%
AMOUNT	\$ 374,167
2003 PROJECTED REVENUE UNDER PROPOSED RATES	\$ 4,735,985

2004 RATE REVENUE UNDER PRESENT RATES	\$4,260,246
RATE CHANGE PERCENT	8.58%
AMOUNT	\$365,454
2004 PROJECTED REVENUE UNDER PROPOSED RATES	\$4,625,700

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PRESENT W/STAS				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	3350	1,738	1,024,271	\$ 0.157	\$ 7,364	\$ (0.140)	\$ 0.701	\$ 1,851
	6650	1,645	1,513,400	\$ 0.245	\$ 9,124	\$ (0.219)	\$ 1.096	\$ 2,062
	10500	27	34,722	\$ 0.343	\$ 11,749	\$ (0.307)	\$ 1.532	\$ 2,530
	20000	103	209,914	\$ 0.543	\$ 15,059	\$ (0.485)	\$ 2.427	\$ 2,767
	34000	3	10,422	\$ 0.926	\$ 24,706	\$ (0.830)	\$ 4.139	\$ 4,382
	51000	10	48,010	\$ 1.279	\$ 31,422	\$ (1.146)	\$ 5.722	\$ 5,107
METAL POLE	6650	5	4,600	\$ 0.245	\$ 14,267	\$ (0.219)	\$ 1.096	\$ 3,733
	10500	8	10,288	\$ 0.343	\$ 16,763	\$ (0.307)	\$ 1.532	\$ 4,279
	20000	29	59,102	\$ 0.543	\$ 20,162	\$ (0.485)	\$ 2.427	\$ 4,547
	34000	0	0	\$ 0.926	\$ 29,966	\$ (0.830)	\$ 4.139	\$ 6,167
	51000	0	0	\$ 1.279	\$ 36,941	\$ (1.146)	\$ 5.722	\$ 6,907
UNDERGROUND								
WOOD POLE	3350	13	7,857	\$ 0.157	\$ 11,937	\$ (0.140)	\$ 0.701	\$ 3,447
	6650	294	270,480	\$ 0.245	\$ 13,966	\$ (0.219)	\$ 1.096	\$ 3,751
LOW MOUNT	3350	447	263,283	\$ 0.157	\$ 13,082	\$ (0.140)	\$ 0.701	\$ 3,846
	6650	345	317,400	\$ 0.245	\$ 15,074	\$ (0.219)	\$ 1.096	\$ 4,137
HIGH MOUNT	6650	65	59,800	\$ 0.245	\$ 16,832	\$ (0.219)	\$ 1.096	\$ 4,750
	10500	60	77,160	\$ 0.343	\$ 19,180	\$ (0.307)	\$ 1.532	\$ 5,123
	20000	429	874,302	\$ 0.543	\$ 22,758	\$ (0.485)	\$ 2.427	\$ 5,454
	34000	10	34,740	\$ 0.926	\$ 33,334	\$ (0.830)	\$ 4.139	\$ 7,393
	51000	14	67,214	\$ 1.279	\$ 40,280	\$ (1.146)	\$ 5.722	\$ 8,200
MULTIPLE UNIT	6650	5	4,600	\$ 0.245	\$ 7,627	\$ (0.219)	\$ 1.096	\$ 1,540
	10500	0	0	\$ 0.343	\$ 10,709	\$ (0.307)	\$ 1.532	\$ 2,207
	20000	12	24,456	\$ 0.543	\$ 13,405	\$ (0.485)	\$ 2.427	\$ 2,190
	34000	0	0	\$ 0.926	\$ 23,190	\$ (0.830)	\$ 4.139	\$ 3,859
	51000	0	0	\$ 1.279	\$ 29,911	\$ (1.146)	\$ 5.722	\$ 4,549
CUSTOMER OWNED	3350	95	55,955	\$ 0.157	\$ 4,252	\$ (0.140)	\$ 0.701	\$ 0,785
	6650	34	31,280	\$ 0.245	\$ 6,094	\$ (0.219)	\$ 1.096	\$ 1,004
	10500	6	10,288	\$ 0.343	\$ 8,194	\$ (0.307)	\$ 1.532	\$ 1,290
	20000	7	14,266	\$ 0.543	\$ 11,773	\$ (0.485)	\$ 2.427	\$ 1,621
CALCULATED ANNUAL REVENUE			5,027,610	\$ 16.073	\$ 720,416	\$ (14.357)	\$ 71,849	\$ 177,771

RATE SCHEDULE SM
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PROPOSED W/STAS				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	3350	1,738	1,024,271	\$ 0.277	\$ 8,092	\$ (0.140)	\$ 0.701	\$ 1,851
	6650	1,645	1,513,400	\$ 0.432	\$ 10,027	\$ (0.219)	\$ 1.096	\$ 2,062
	10500	27	34,722	\$ 0.604	\$ 12,912	\$ (0.307)	\$ 1.532	\$ 2,530
	20000	103	209,914	\$ 0.958	\$ 16,550	\$ (0.485)	\$ 2.427	\$ 2,767
	34000	3	10,422	\$ 1.633	\$ 27,153	\$ (0.830)	\$ 4.139	\$ 4,382
	51000	10	48,010	\$ 2.256	\$ 34,534	\$ (1.146)	\$ 5.722	\$ 5,107
METAL POLE	6650	5	4,600	\$ 0.432	\$ 15,680	\$ (0.219)	\$ 1.096	\$ 3,733
	10500	8	10,288	\$ 0.604	\$ 18,423	\$ (0.307)	\$ 1.532	\$ 4,279
	20000	29	59,102	\$ 0.958	\$ 22,159	\$ (0.485)	\$ 2.427	\$ 4,547
	34000	0	0	\$ 1.633	\$ 32,935	\$ (0.830)	\$ 4.139	\$ 6,167
	51000	0	0	\$ 2.256	\$ 40,600	\$ (1.146)	\$ 5.722	\$ 6,907
UNDERGROUND								
WOOD POLE	3350	13	7,857	\$ 0.277	\$ 13,119	\$ (0.140)	\$ 0.701	\$ 3,447
	6650	294	270,480	\$ 0.432	\$ 15,349	\$ (0.219)	\$ 1.096	\$ 3,751
LOW MOUNT	3350	447	263,283	\$ 0.277	\$ 14,376	\$ (0.140)	\$ 0.701	\$ 3,846
	6650	345	317,400	\$ 0.432	\$ 16,566	\$ (0.219)	\$ 1.096	\$ 4,137
HIGH MOUNT	6650	65	59,800	\$ 0.432	\$ 19,499	\$ (0.219)	\$ 1.096	\$ 4,750
	10500	60	77,160	\$ 0.604	\$ 21,080	\$ (0.307)	\$ 1.532	\$ 5,123
	20000	429	874,302	\$ 0.958	\$ 25,012	\$ (0.485)	\$ 2.427	\$ 5,454
	34000	10	34,740	\$ 1.633	\$ 36,635	\$ (0.830)	\$ 4.139	\$ 7,393
	51000	14	67,214	\$ 2.256	\$ 44,280	\$ (1.146)	\$ 5.722	\$ 8,200
MULTIPLE UNIT	6650	5	4,600	\$ 0.432	\$ 8,383	\$ (0.219)	\$ 1.096	\$ 1,540
	10500	0	0	\$ 0.604	\$ 11,769	\$ (0.307)	\$ 1.532	\$ 2,207
	20000	12	24,456	\$ 0.958	\$ 14,733	\$ (0.485)	\$ 2.427	\$ 2,190
	34000	0	0	\$ 1.633	\$ 25,486	\$ (0.830)	\$ 4.139	\$ 3,859
	51000	0	0	\$ 2.256	\$ 32,673	\$ (1.146)	\$ 5.722	\$ 4,549
CUSTOMER OWNED	3350	95	55,955	\$ 0.277	\$ 4,673	\$ (0.140)	\$ 0.701	\$ 0,785
	6650	34	31,280	\$ 0.432	\$ 6,697	\$ (0.219)	\$ 1.096	\$ 1,004
	10500	6	10,288	\$ 0.604	\$ 9,005	\$ (0.307)	\$ 1.532	\$ 1,290
	20000	7	14,266	\$ 0.958	\$ 12,939	\$ (0.485)	\$ 2.427	\$ 1,621
CALCULATED ANNUAL REVENUE			5,027,610	\$ 28.349	\$ 791,712	\$ (14.357)	\$ 71,849	\$ 177,771

TOTAL PRESENT REVENUE	\$ 971,753
TOTAL PROPOSED REVENUE	\$ 1,055,324
RATE CHANGE: AMOUNT	\$ 83,572
PERCENT	8.60%
2003 RATE REVENUE UNDER PRESENT RATES	\$ 970,432
RATE CHANGE PERCENT	8.60%
AMOUNT	\$ 83,458
2003 PROJECTED REVENUE UNDER PROPOSED RATES	\$ 1,053,890
2004 RATE REVENUE UNDER PRESENT RATES	\$969,978
RATE CHANGE PERCENT	8.60%
AMOUNT	\$83,419
2004 PROJECTED REVENUE UNDER PROPOSED RATES	\$1,053,398

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PRESENT W/STAS				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	5800	33,233	11,864,181	\$ 0.095	\$ 7.213	\$ 0.038	\$ 0.301	\$ 2,082
	9500	41,896	21,348,352	\$ 0.137	\$ 8.097	\$ 0.056	\$ 0.432	\$ 2,200
	18000	12,002	9,037,508	\$ 0.200	\$ 9.118	\$ 0.082	\$ 0.638	\$ 2,262
	25500	3,080	4,185,720	\$ 0.382	\$ 12.804	\$ 0.148	\$ 1.150	\$ 2,811
	50000	583	1,200,879	\$ 0.569	\$ 18.853	\$ 0.232	\$ 1.806	\$ 3,279
METAL POLE	5800	131	48,787	\$ 0.095	\$ 10.170	\$ 0.038	\$ 0.301	\$ 3,113
	9500	601	307,712	\$ 0.137	\$ 10.844	\$ 0.056	\$ 0.432	\$ 3,158
	18000	517	389,301	\$ 0.200	\$ 11.736	\$ 0.082	\$ 0.638	\$ 3,176
	25500	251	341,109	\$ 0.382	\$ 15.088	\$ 0.148	\$ 1.150	\$ 3,805
	50000	18	38,394	\$ 0.569	\$ 18.829	\$ 0.232	\$ 1.806	\$ 3,967
UNDERGROUND								
WOOD POLE	5800	1,184	422,888	\$ 0.095	\$ 11.838	\$ 0.038	\$ 0.301	\$ 3,895
	9500	3,139	1,607,188	\$ 0.137	\$ 12.857	\$ 0.056	\$ 0.432	\$ 3,860
LOW MOUNT	5800	5,088	1,815,702	\$ 0.095	\$ 11.947	\$ 0.038	\$ 0.301	\$ 3,728
	9500	9,118	4,687,392	\$ 0.137	\$ 12.832	\$ 0.056	\$ 0.432	\$ 3,887
HIGH MOUNT	9500	1,521	778,752	\$ 0.137	\$ 15.848	\$ 0.056	\$ 0.432	\$ 4,834
	18000	2,120	1,598,380	\$ 0.200	\$ 18.525	\$ 0.082	\$ 0.638	\$ 4,847
	25500	1,458	1,978,704	\$ 0.382	\$ 22.923	\$ 0.148	\$ 1.150	\$ 6,340
	50000	383	774,279	\$ 0.569	\$ 28.784	\$ 0.232	\$ 1.806	\$ 6,743
MULTIPLE UNIT	5800	85	23,205	\$ 0.095	\$ 8.457	\$ 0.038	\$ 0.301	\$ 1,818
	9500	294	150,528	\$ 0.137	\$ 7.305	\$ 0.056	\$ 0.432	\$ 1,923
	18000	220	185,880	\$ 0.200	\$ 7.865	\$ 0.082	\$ 0.638	\$ 1,755
	25500	189	228,871	\$ 0.382	\$ 10.560	\$ 0.148	\$ 1.150	\$ 2,028
	50000	85	138,845	\$ 0.569	\$ 12.977	\$ 0.232	\$ 1.806	\$ 1,926
63,108,875								
CALCULATED ANNUAL REVENUE				\$ 202,004	\$ 13,148,485	\$ 82,214	\$ 639,820	\$ 3,862,748

RATE SCHEDULE SHS
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PROPOSED W/RNR				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	5800	33,233	11,864,181	\$ 0.188	\$ 7.958	\$ 0.038	\$ 0.301	\$ 2,082
	9500	41,896	21,348,352	\$ 0.241	\$ 8.934	\$ 0.056	\$ 0.432	\$ 2,200
	18000	12,002	9,037,508	\$ 0.354	\$ 10.058	\$ 0.082	\$ 0.638	\$ 2,262
	25500	3,080	4,185,720	\$ 0.839	\$ 14.127	\$ 0.148	\$ 1.150	\$ 2,811
	50000	583	1,200,879	\$ 1.003	\$ 18.593	\$ 0.232	\$ 1.806	\$ 3,279
METAL POLE	5800	131	48,787	\$ 0.188	\$ 11.220	\$ 0.038	\$ 0.301	\$ 3,113
	9500	601	307,712	\$ 0.241	\$ 11.964	\$ 0.056	\$ 0.432	\$ 3,158
	18000	517	389,301	\$ 0.354	\$ 12.948	\$ 0.082	\$ 0.638	\$ 3,176
	25500	251	341,109	\$ 0.839	\$ 18.648	\$ 0.148	\$ 1.150	\$ 3,805
	50000	18	38,394	\$ 1.003	\$ 20.774	\$ 0.232	\$ 1.806	\$ 3,967
UNDERGROUND								
WOOD POLE	5800	1,184	422,888	\$ 0.188	\$ 13.060	\$ 0.038	\$ 0.301	\$ 3,895
	9500	3,139	1,607,188	\$ 0.241	\$ 14.185	\$ 0.056	\$ 0.432	\$ 3,860
LOW MOUNT	5800	5,088	1,815,702	\$ 0.188	\$ 13.181	\$ 0.038	\$ 0.301	\$ 3,728
	9500	9,118	4,687,392	\$ 0.241	\$ 14.267	\$ 0.056	\$ 0.432	\$ 3,887
HIGH MOUNT	9500	1,521	778,752	\$ 0.241	\$ 17.283	\$ 0.056	\$ 0.432	\$ 4,834
	18000	2,120	1,598,380	\$ 0.354	\$ 18.232	\$ 0.082	\$ 0.638	\$ 4,847
	25500	1,458	1,978,704	\$ 0.839	\$ 25.290	\$ 0.148	\$ 1.150	\$ 6,340
	50000	383	774,279	\$ 1.003	\$ 28.550	\$ 0.232	\$ 1.806	\$ 6,743
MULTIPLE UNIT	5800	85	23,205	\$ 0.188	\$ 7.124	\$ 0.038	\$ 0.301	\$ 1,818
	9500	294	150,528	\$ 0.241	\$ 8.080	\$ 0.056	\$ 0.432	\$ 1,923
	18000	220	185,880	\$ 0.354	\$ 8.457	\$ 0.082	\$ 0.638	\$ 1,755
	25500	189	228,871	\$ 0.839	\$ 11.851	\$ 0.148	\$ 1.150	\$ 2,028
	50000	85	138,845	\$ 1.003	\$ 14.317	\$ 0.232	\$ 1.806	\$ 1,926
63,108,875								
CALCULATED ANNUAL REVENUE				\$ 358,315	\$ 14,504,624	\$ 82,214	\$ 639,820	\$ 3,862,748

TOTAL PRESENT REVENUE	\$ 17,733,048
TOTAL PROPOSED REVENUE	\$ 19,245,518
RATE CHANGE: AMOUNT	\$ 1,512,470
PERCENT	8.53%
2003 RATE REVENUE UNDER PRESENT RATES	\$ 17,563,435
RATE CHANGE PERCENT	8.53%
AMOUNT	\$ 1,498,003
2003 PROJECTED REVENUE UNDER PROPOSED RATES	\$ 19,061,438
2004 RATE REVENUE UNDER PRESENT RATES	\$17,598,908
RATE CHANGE PERCENT	8.53%
AMOUNT	\$1,501,029
2004 PROJECTED REVENUE UNDER PROPOSED RATES	\$19,099,937

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER 2003

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL kWh	MONTHLY RATE				CAPACITY \$ ENERGY
				TRANS CHARGE	DIST CHARGE	STG	ITG	
PRESENT WSTAS								
UTILITY POLE	3360	98	57,722	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	8950	59	54,280	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	5800	831	225,287	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	9600	3,573	1,829,378	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	10500	49	83,014	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	18000	1,145	882,185	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	20000	358	725,528	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	25500	1,182	1,808,338	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	34000	7	24,318	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	50000	18	38,384	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	51000	0	0	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	7900	0	0	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	21000	0	0	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	22000	0	0	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	14000	0	0	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	36000	0	0	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
	37000	0	0	\$ 0.00320	\$ 0.06198	\$ -	\$ 0.00645	\$ 0.00698
CUSTOMER POLE	3350	12	7,088	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	8950	701	844,820	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	10500	895	883,770	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	20000	522	1,083,838	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	34000	4	13,888	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	51000	144	881,344	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	5800	385	141,015	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	9500	1,089	567,588	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	18000	1,154	888,882	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	25500	1,877	2,278,043	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	50000	2,321	4,850,883	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	21000	20	24,940	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	22000	1,878	1,858,542	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	7900	245	135,875	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	14000	240	218,720	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	36000	28	50,888	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
	37000	28	43,880	\$ 0.00320	\$ 0.02781	\$ -	\$ 0.00384	\$ -
				19,730,880				
CALCULATED ANNUAL REVENUE				\$ 63,138	\$ 783,222	\$ -	\$ 87,238	\$ 38,285

RATE SCHEDULE SE
 PAGE 2 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL kWh	MONTHLY RATE				CAPACITY \$ ENERGY
				TRANS CHARGE	DIST CHARGE	STG	ITG	
PROPOSED WSTAS								
UTILITY POLE	3360	98	57,722	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	8950	59	54,280	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	5800	831	225,287	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	9600	3,573	1,829,378	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	10500	49	83,014	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	18000	1,145	882,185	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	20000	358	725,528	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	25500	1,182	1,808,338	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	34000	7	24,318	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	50000	18	38,384	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	51000	0	0	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	7900	0	0	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	21000	0	0	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	22000	0	0	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	14000	0	0	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	36000	0	0	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
	37000	0	0	\$ 0.00564	\$ 0.08508	\$ -	\$ 0.00845	\$ 0.00898
CUSTOMER POLE	3350	12	7,088	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	8950	701	844,820	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	10500	895	883,770	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	20000	522	1,083,838	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	34000	4	13,888	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	51000	144	881,344	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	5800	385	141,015	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	9500	1,089	567,588	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	18000	1,154	888,882	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	25500	1,877	2,278,043	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	50000	2,321	4,850,883	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	21000	20	24,940	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	22000	1,878	1,858,542	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	7900	245	135,875	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	14000	240	218,720	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	36000	28	50,888	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
	37000	28	43,880	\$ 0.00564	\$ 0.02901	\$ -	\$ 0.00384	\$ -
				19,730,880				
CALCULATED ANNUAL REVENUE				\$ 111,281	\$ 770,282	\$ -	\$ 87,238	\$ 38,285

TOTAL PRESENT REVENUE	\$ 921,882
TOTAL PROPOSED REVENUE	\$ 1,007,084
RATE CHANGE: AMOUNT	\$ 85,202
PERCENT	9.24%
2003 RATE REVENUE UNDER PRESENT RATES	\$ 911,507
RATE CHANGE PERCENT	9.24%
AMOUNT	\$ 84,243
2003 PROJECTED REVENUE UNDER PROPOSED RATES	\$ 985,750
2004 RATE REVENUE UNDER PRESENT RATES	\$ 822,508
RATE CHANGE PERCENT	9.24%
AMOUNT	\$ 85,250
2004 PROJECTED REVENUE UNDER PROPOSED RATES	\$ 1,007,768

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2003

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY &ENERGY	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	50	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	60	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	67	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	69	443	267,926	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	100	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	104	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	107	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	116	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	125	0	0	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	134	72	84,499	\$ 0.00234	\$ 0.04598	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
			352,426						
CALCULATED ANNUAL REVENUE				\$ 1,129	\$ 22,189	\$ (1,197)	\$ 5,226	\$ 13,802	

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED W/STAS					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY &ENERGY	
TRAFFIC SIGNAL									
	25	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	50	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	60	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	67	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	69	443	267,926	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	100	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	104	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	107	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	116	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	125	0	0	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
	134	72	84,499	\$ 0.00412	\$ 0.05163	\$ (0.00248)	\$ 0.01083	\$ 0.02860	
			352,426						
CALCULATED ANNUAL REVENUE				\$ 1,988	\$ 24,916	\$ (1,197)	\$ 5,226	\$ 13,802	

TOTAL PRESENT REVENUE		\$ 41,150
TOTAL PROPOSED REVENUE		\$ 44,735
RATE CHANGE: AMOUNT		\$ 3,586
PERCENT		8.71%
2003 RATE REVENUE UNDER PRESENT RATES		\$ 44,657
RATE CHANGE PERCENT		8.71%
AMOUNT		\$ 3,891
2003 REVENUE UNDER PROPOSED RATES		\$ 48,548
2004 RATE REVENUE UNDER PRESENT RATES		\$41,393
RATE CHANGE PERCENT		8.71%
AMOUNT		\$3,607
2004 REVENUE UNDER PROPOSED RATES		\$45,000

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	315,458,968	\$0.00468	\$1,476,348
Distribution			
Monthly Charge	11,754	\$15.14	\$177,956
All KW	1,219,748	\$1.32	\$1,610,067
First 150 Hours (6000 KWH Max)	49,810,604	\$0.01017	\$506,574
Excess KWH	265,648,364	\$0.00877	\$2,329,736
Subtotal	315,458,968		\$4,624,333
Energy & Capacity			
All KW	1,219,748	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,810,604	\$0.04843	\$2,412,328
Excess KWH	265,648,364	\$0.04115	\$10,931,430
Subtotal	315,458,968		\$13,343,758
Competitive Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.00207	\$103,108
Excess KWH	265,648,364	\$0.00178	\$472,854
Subtotal	315,458,968		\$575,962
Intangible Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.02306	\$1,148,633
Excess KWH	265,648,364	\$0.01991	\$5,289,059
Subtotal	315,458,968		\$6,437,692
T.O.D. Metering	931	\$15.14	\$14,095
12 KV Credit	12,618,778	(\$0.0005)	(\$6,309)
Total Rate Revenue			\$26,465,879
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	315,458,968	\$0.00564	\$1,779,189
Distribution			
Monthly Charge	11,754	\$20.20	\$237,431
All KW	1,219,748	\$2.45	\$2,988,383
First 150 Hours (6000 KWH Max)	49,810,604	\$0.01695	\$844,290
Excess KWH	265,648,364	\$0.00918	\$2,438,652
Subtotal	315,458,968		\$6,508,756
Energy & Capacity			
All KW	1,219,748	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,810,604	\$0.04843	\$2,412,328
Excess KWH	265,648,364	\$0.04115	\$10,931,430
Subtotal	315,458,968		\$13,343,758
Competitive Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.002070	\$103,108
Excess KWH	265,648,364	\$0.001780	\$472,854
Subtotal	315,458,968		\$575,962
Intangible Transition Charge			
First 150 Hours (6000 KWH Max)	49,810,604	\$0.02306	\$1,148,633
Excess KWH	265,648,364	\$0.01991	\$5,289,059
Subtotal	315,458,968		\$6,437,692
T.O.D. Metering	931	\$15.00	\$13,965
12 KV Credit	12,618,778	\$0.0000	\$0
Total Rate Revenue			\$28,659,322
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$28,659,322
Total from bill distributions Present Rates			\$26,465,879
Rate Change Amount			\$2,193,443
Percent			8.29%
2003 Rate revenue under Present Rates			\$20,119,643
Rate Change Percent			8.29%
Amount			\$1,667,918
2003 Projected Revenue under Proposed Rates			\$21,787,561
2004 Rate revenue under Present Rates			\$28,566,505
Rate Change Percent			8.29%
Amount			\$2,368,163
2004 Projected Revenue under Proposed Rates			\$30,934,668

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	71,503,315	\$0.00468	\$334,636
Distribution			
Total Bills	30,224	\$17.66	\$533,756
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00779	\$514,082
Subtotal	71,503,315		\$1,047,838
Energy & Capacity			
First 200 KWH	5,510,641	(\$0.00468)	(\$25,790)
Excess KWH	65,992,674	\$0.04583	\$3,024,444
Subtotal	71,503,315		\$2,998,654
Competitive Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00126	\$83,151
Subtotal	71,503,315		\$83,151
Intangible Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.02268	\$1,496,714
Subtotal	71,503,315		\$1,496,714
Total Rate Revenue			\$5,960,993
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	71,503,315	\$0.00564	\$403,279
Distribution			
Total Bills	30,224	\$20.20	\$610,525
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.01328	\$876,382
Subtotal	71,503,315		\$1,486,907
Energy & Capacity			
First 200 KWH	5,510,641	(\$0.00468)	(\$25,790)
Excess KWH	65,992,674	\$0.04583	\$3,024,444
Subtotal	71,503,315		\$2,998,654
Competitive Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.00126	\$83,151
Subtotal	71,503,315		\$83,151
Intangible Transition Charge			
First 200 KWH	5,510,641	\$0.00000	\$0
Excess KWH	65,992,674	\$0.02268	\$1,496,714
Subtotal	71,503,315		\$1,496,714
Total Rate Revenue			\$6,468,705
Summary of Total Revenues			
Total from bill distributions Proposed Rates			\$6,468,705
Total from bill distributions Present Rates			\$5,960,993
Rate Change Amount			\$507,712
Percent			8.52%
2003 Rate revenue under Present Rates			\$5,941,305
Rate Change Percent			8.52%
Amount			\$506,199
2003 Projected Revenue under Proposed Rates			\$6,447,504
2004 Rate revenue under Present Rates			\$6,106,273
Rate Change Percent			8.52%
Amount			\$520,254
2004 Projected Revenue under Proposed Rates			\$6,626,527

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Stand-By Service for Qualifying Fuelburn
 Calculation of Effect of Proposed Rate vs. Current Tariff
 Based on bill frequency distribution for 12 months ended December 2003

PRESENT RATE	Units	Rate	Rate Revenue
Peak-Load Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	4,751,833	\$0.00388	\$1,843,646
Subtotal	4,751,833		\$1,843,646
Peak-Load Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.71	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KWH	0	\$0.46	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KWH	393,600	\$0.00000	\$3,816
Service at 69 KV or Higher - All KWH	4,751,833	\$0.00000	\$0
Subtotal	4,751,833		\$3,816
Peak-Load Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$1.03	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KWH	0	\$1.33	\$0
Service at 12 KV - All KWH	0	\$0.00318	\$0
Service at 69 KV or Higher - All KWH	393,600	\$1.16	\$454,376
Service at 69 KV or Higher - All KWH	4,751,833	\$0.00870	\$41,361
Subtotal	4,751,833		\$495,917
Peak-Load Power GTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	(\$0.01146)	\$0
Service at 69 KV or Higher - All KWH	4,751,833	(\$0.00971)	(\$46,140)
Subtotal	4,751,833		(\$46,140)
Peak-Load Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04764	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	4,751,833	\$0.03926	\$188,432
Subtotal	4,751,833		\$188,432
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.00388	\$512
Subtotal	1,317,593		\$512
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KWH	0	\$0.00000	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.00000	\$0
Subtotal	1,317,593		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KWH	0	\$0.00716	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.00870	\$11,303
Subtotal	1,317,593		\$11,303
Maintenance Power GTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	(\$0.01146)	\$0
Service at 69 KV or Higher - All KWH	1,317,593	(\$0.00971)	(\$12,746)
Subtotal	1,317,593		(\$12,746)
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04764	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.03926	\$51,511
Subtotal	1,317,593		\$51,511
Total Rate Revenue			\$737,204

PROPOSED RATE	Units	Rate	Rate Revenue
Peak-Load Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00564	\$0
Service at 12 KV - All KWH	0	\$0.00564	\$0
Service at 69 KV or Higher - All KWH	4,751,833	\$0.00564	\$26,800
Subtotal	4,751,833		\$26,800
Peak-Load Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.564	\$0
Service at 12 KV - All KWH	0	\$0.00043	\$0
Service at 69 KV or Higher - All KWH	393,600	\$0.114	\$44,870
Service at 69 KV or Higher - All KWH	4,751,833	\$0.00000	\$0
Subtotal	4,751,833		\$44,870
Peak-Load Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$1.830	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KWH	0	\$1.330	\$0
Service at 12 KV - All KWH	0	\$0.00716	\$0
Service at 69 KV or Higher - All KWH	393,600	\$1.160	\$454,376
Service at 69 KV or Higher - All KWH	4,751,833	\$0.00870	\$41,361
Subtotal	4,751,833		\$495,917
Peak-Load Power GTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	(\$0.01146)	\$0
Service at 69 KV or Higher - All KWH	4,751,833	(\$0.00971)	(\$46,140)
Subtotal	4,751,833		(\$46,140)
Peak-Load Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04764	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	4,751,833	\$0.03926	\$188,432
Subtotal	4,751,833		\$188,432
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00564	\$0
Service at 12 KV - All KWH	0	\$0.00564	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.00564	\$7,512
Subtotal	1,317,593		\$7,512
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00043	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.00000	\$0
Subtotal	1,317,593		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00708	\$0
Service at 12 KV - All KWH	0	\$0.00716	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.00870	\$11,303
Subtotal	1,317,593		\$11,303
Maintenance Power GTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0.01180)	\$0
Service at 12 KV - All KWH	0	(\$0.01146)	\$0
Service at 69 KV or Higher - All KWH	1,317,593	(\$0.00971)	(\$12,746)
Subtotal	1,317,593		(\$12,746)
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04764	\$0
Service at 12 KV - All KWH	0	\$0.04634	\$0
Service at 69 KV or Higher - All KWH	1,317,593	\$0.03926	\$51,511
Subtotal	1,317,593		\$51,511
Total Rate Revenue			\$776,611

Summary of Total Revenue		
Total from bill distributions Proposed Rate		\$776,611
Total from bill distributions Present Rate		\$737,204
Rate Change Amount		\$39,407
Percent		5.34%
2003 Rate revenue under Present Rate		
Rate Change Percent		5.65%
Amount		\$44,207
2003 Proposed Revenue under Proposed Rate		
2003 Rate revenue under Present Rate		\$1,137,361
Rate Change Percent		5.65%
Amount		\$57,434
2004 Proposed Revenue under Proposed Rate		
		\$1,194,795

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

Pennsylvania Public Utility :
Commission, et al. v. : Docket No. R-00049255
PPL Electric Utilities Corporation :

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of Supplement No. 42 to PPL Electric Utilities Corporation's Tariff – Electric Pa. P.U.C. No. 201, the proof of revenues and applicable supporting calculations, upon the participant(s) listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

VIA FEDERAL EXPRESS

Irwin A. Popowsky, Esquire
James A. Mullins, Esquire
Office Of Consumer Advocate
555 Walnut Street
5th Floor Forum Place
Harrisburg, PA 17101-1923

William Lloyd, Esquire
Steven C. Grey, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

Johnnie Simms, Esquire
Richard A. Kanaskie, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120-3265

David M. Kleppinger, Esquire
Pamela Polacek, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108

David A. McCormick, Esquire
Regulatory Law Office (JALS-RL)
US Army Legal Services Agency
901 North Stuart Street, Room 713
Arlington, VA 22203-1837

Scott Rubin, Esquire
3 Lost Creek Drive
Selinsgrove, PA 17870-9357

Joseph L. Vullo, Esquire
1460 Wyoming Avenue
Forty Fort, PA 18704-4237

Mr. Robert D. Knecht
Industrial Economics Incorporated
2067 Massachusetts Avenue
Cambridge, MA 02140

Thomas Caitlin
Exeter Associates
5565 Sterrett Place
Suite 310
Columbia, MD 21044

Kevin J. Moody, Esquire
Wolf, Block, Schorr and Solis-Cohen LLP
212 Locust Street
Suite 300
Harrisburg, PA 17101

Roger E. Clark, Esquire
Sustainable Development Fund
718 Arch Street, Suite 300 North
Philadelphia, PA 19106-1591

Stephen J. Baron, President
J. Kennedy and Associates, Inc.
570 Colonial Park Drive
Suite 305
Roswell, GA 30075-3770

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112

Eugene M. Brady
Commission on Economic Opportunity
165 Amber Lane
Wilkes-Barre, PA 18703-1127

Kent Murphy, Esquire
Legal Division
Exelon Business Services Company
2301 Market Street/23-1
Philadelphia, PA 19103-8699

Patricia Armstrong
Thomas, Thomas, Armstrong & Niesen
Suite 500
212 Locust Street
Harrisburg, PA 17108-9500

John L. Munsch, Senior Attorney
Allegheny Energy
800 Cabin Hill Drive
Greensburg, PA 15601

Mark C. Morrow, Esquire
UGI Utilities, Inc.
460 North Gulph Road
King of Prussia, PA 19406

Michael Fiorentino, Esquire
Joseph Otis Minott
Clean Air Council
135 S. 19th Street, Suite 300
Philadelphia, PA 19103

Richard S. Herskovitz, Esquire
Duquesne Light
411 Seventh Avenue, 9th Floor
Pittsburgh, PA 15219

Peter Adels, General Counsel
Charley McPhedran, Senior Attorney
PennFuture
Suite 1801, 117 S. 17th Street
Philadelphia, PA 19103

Michael G. Wolfe, Esquire
FirstEnergy Corp.
2800 Pottsville Pike
Reading PA 19612-6001

Louise A. Knight, Esquire
Saul Ewing LLP
Penn National Insurance Tower
2 North Second Street, 7th Floor
Harrisburg, PA 17101

James P. Melia, Esquire
Kirkpatrick & Lockhart LLP
Payne Shoemaker Bldg.
240 North Third Street
Harrisburg, PA 17101-1507

Dated: December 22, 2004



Paul E. Russell

DOCUMENT

PPL ELECTRIC UTILITIES CORPORATION

COMPLIANCE FILING

Docket No. R-00049255

DOCKETED

JAN 07 2005

RECEIVED

DEC 22 2004

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 22, 2004

**PPL Electric Utilities Corporation
Compliance Filing
Docket No. R-00049255**

TABLE OF CONTENTS

- Section A – Supplement No. 42 to PPL Electric's Tariff-Electric Pa.
P.U.C. No. 201

- Section B – Summary Proof of Revenues and Supporting Calculations