

**BEFORE THE  
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

**Docket No. R-00072155**

*09-24-07 hrg  
Hbg*

**DOCUMENT  
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**PPL Electric Utilities Corporation**

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**PA PUC  
SECRETARY'S BUREAU**

**Statement No. 7-S**

**Settlement Testimony of Oliver G. Kasper**

**DOCKETED**  
**OCT 02 2007**

1 Q. Please state your full name and business address.

2 A. My name is Oliver G. Kasper. My business address is Two North Ninth Street,  
3 Allentown, PA 18101.

4

5 Q. *By whom are you employed and in what capacity?*

6 A. I am employed by PPL Electric Utilities Corporation as Manager – Pricing and  
7 Contract Administration.

8

9 Q. Have you previously submitted testimony in this proceeding?

10 A. Yes, I have. I submitted direct testimony, Statement No. 7, on March 29, 2007, and I  
11 submitted rebuttal testimony Rebuttal Statement 7-R on July 27, 2007.

12

13 Q. What is the purpose of this testimony?

14 A. The purpose of this testimony is to respond to questions raised by Administrative Law  
15 Judge Susan D. Colwell (“ALJ”) that arose during her review of the “Joint Stipulation  
16 for Settlement of Rate Investigation” (“Settlement”) which was filed with the  
17 Pennsylvania Public Utility Commission (“Commission”) on August 30, 2007. The  
18 ALJ conveyed her questions to PPL Electric and the other parties in three requests for  
19 *additional information*. *The first request was received on September 10, 2007. The*  
20 *second request was received on September 13, 2007. The third request was received*  
21 *on September 19, 2007. I will provide responses to the ALJ’s first two requests for*  
22 *additional information. I will address the ALJ’s questions in the sequence in which*

1 they were set forth in the ALJ's requests. PPL Electric's Counsel will provide  
2 additional information in response to the ALJ's third request for information.  
3

4 Q. Are you providing any exhibits in conjunction with the responses to the ALJ's  
5 questions?

6 A. Yes, I am. In reviewing the questions posed by the ALJ, PPL Electric determined that  
7 Attachment A to the Settlement, the form of tariff Supplement No. 59, as well as the  
8 proof of revenues provided as Attachment B to the Settlement, contain certain  
9 inadvertent errors. In order to correct these two Attachments to the Settlement, I am  
10 providing Exhibit OGK-4 and Exhibit OGK-5. Exhibit OGK-4 provides a corrected  
11 form of Supplement No. 59. Exhibit OGK-5 provides a corrected proof of revenues. I  
12 will explain the corrections in Exhibit OGK-4 and OGK-5 in the course of responding  
13 to the ALJ's questions. In considering the Settlement, the ALJ and the Commission  
14 should consider and approve the form of tariff Supplement No. 59 provided as Exhibit  
15 OGK-4 based on the proof of revenues provided as Exhibit OGK-5.  
16

17 Q. What was the ALJ's first question in her September 10, 2007 request for additional  
18 information?

19 A. The ALJ's first question was as follows:

20 "1. Page 4 Rate Schedule RTS(R):

21 Fifth decimal place missing from proposed distribution rates."

22 The ALJ is correct that there was a discrepancy between the distribution energy charge  
23 set forth at Page No. 21 to the form of tariff Supplement No. 59 provided as

1 Attachment A to the Settlement and the rate set forth in the proof of revenue, provided  
2 as Attachment B to the Settlement. Attachment B, at the page labeled "Attachment  
3 IV-C Settlement, Page 4," for Residential Thermal Storage Service provides the  
4 correct distribution energy rate of \$0.0053 per kWh. That energy rate is correct, and  
5 the rate shown in the form of Supplement No. 59 provided as Attachment A to the  
6 Settlement is incorrect. In the form of tariff Supplement No. 59 provided as Exhibit  
7 OGK-4, Page No. 21 has been corrected to reflect the corrected rate. The correction  
8 reduces the distribution energy rate under Rate Schedule RTS slightly from 0.534¢ per  
9 kWh to 0.53¢ per kWh.

10  
11 Q. What was the ALJ's second question?

12 A. The ALJ's second question reads as follows:

13 "2. Page 8 Rate Schedule GS-1 Off-Peak Space Conditioning and Water  
14 Heating (G1C):

15 Where is the proposed distribution rate of \$.01280 for all kWh located in the  
16 proposed tariff?"

17 The ALJ's observation is correct that the language containing the rate of \$.01280 per  
18 kWh was omitted from Page 24B of the form of Supplement No. 59 provided as  
19 Attachment A to the Settlement. In Exhibit OGK-4, the language containing the  
20 distribution energy rate of \$.01280 per kWh has been re-inserted. Because the  
21 correction merely inserts a rate that was omitted from the form of tariff supplement  
22 and because the rate was reflected in the proof of revenues, the correction does not  
23 change the revenue calculation for Rate Schedule GS-1.

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Q. What was the ALJ's next question?

A. The ALJ's next question was as follows:

“3. Page 11, Rate Schedule G-3 Off-Peak Space Conditioning and Water Heating (G3C):

Where is the proposed distribution rate of \$.00014 for all kWh located in the proposed tariff?

In preparing the form of Supplement No. 59 provided as Attachment A to the Settlement, PPL Electric made the same mistake in Rate Schedule GS-3 as the mistake in Rate Schedule GS-1 explained above in response to the ALJ's second question. The language setting forth the distribution energy rate per kWh of \$.00014 has been re-inserted in Page 25B of Exhibit OGK-4. Because the correction merely inserts a rate that was omitted from the form of tariff supplement and because the rate was reflected in the proof of revenues, the correction does not change the revenue calculation for Rate Schedule GS-3.

Q. What was the ALJ's next question?

A. The ALJ's next question was as follows:

“4. Page 12, Rate Schedule LP-4:  
T.O.D. Metering charge is \$13.95 in tariff but \$14.65 on page 12.”

There was an error on page 13 of Attachment IV-C, which sets forth the proof of revenues that was provided as Attachment B to the Settlement. The rate set forth in Rate Schedule LP-4 for T.O.D. metering, in the form of tariff Supplement No. 59

1 which was provided as Attachment A to the Settlement, was correct. A corrected page  
2 13 of Attachment IV-C Settlement is provided in Exhibit OGK-5. The correction  
3 affects only the proof of revenues. There is no change in the settlement rates set forth  
4 in the form of tariff Supplement No. 59 provided as Attachment A to the Settlement.  
5

6 Q. What was the ALJ's next question?

7 A. The ALJ's next question was as follows:

8 "5. Page 13, Rate Schedule LP-4 Off-Peak Space Conditioning and Water  
9 Heating (L4C):

10 Where is the present distribution rate of \$2.429 for all KW located in the  
11 present tariff?

12 Where is the proposed distribution rate of \$.00013 for all kWh located in the  
13 proposed tariff?"

14 The present rate of \$2.429 per KW was included erroneously. The rate should have  
15 been \$2.312, which is the same as the present rate per KW for regular Rate Schedule  
16 LP-4 service. The correction has been made on page 13 of Attachment IV-C  
17 Settlement in Exhibit OGK-5. There is no effect on proposed rates.

18 PPL Electric, in preparing the form of tariff Supplement No. 59 provided as  
19 Attachment A to the Settlement, made the same mistake in the off-peak space  
20 conditioning and water heating distribution portion of Rate Schedule LP-4 regarding  
21 the rate of \$.00013 for all kWh used as that related to errors previously described in  
22 the responses to the ALJ's second and third questions, above. That is, the rate was  
23 erroneously omitted. The omitted rate has been included in page 27B of Exhibit

1 OGK-4. The rate omitted from the form of tariff Supplement No. 59 provided as  
2 Attachment A to the Settlement, however, was properly included in the proof of  
3 revenues provided as Attachment B to the Settlement, so the correction has no effect  
4 on other rates.

5 Upon further review, PPL Electric determined that the proof of revenues in  
6 Attachment B to the Settlement contained a third error regarding the L4C portion of  
7 Rate Schedule LP-4. The demand charge and resulting revenue were omitted from the  
8 proof of revenue. A corrected proof sheet is provided with the demand charge of  
9 \$2.299 per KW in Exhibit OGK-5. This results in a minor increase in the revenues for  
10 the LP-4 Rate Class at proposed rates, which increases the LP-4 Rate Class annual  
11 revenues by approximately \$7,700. This correction moves the total increase in annual  
12 base rate operating revenues closer to the agreed upon increase of \$55 million.

13 Because the correct rate was shown in the form of tariff Supplement No. 59 that was  
14 provided as Attachment A to the Settlement, no change to the tariff supplement is  
15 required in conjunction with this correction to the proof of revenues regarding the L4C  
16 portion of Rate Schedule LP-4.

17  
18 Q. What was the ALJ's next question?

19 A. The ALJ's next question was as follows:

20 "6. Page 25, Rate Schedule SHS:

21 "Numerous discrepancies between the present tariff and page 25 in the third  
22 decimal place of the present distribution charge rates. Also, several similar  
23 errors in CTC rates."

1 Page 25 of Attachment IV-C Settlement that is contained in Attachment B to the  
2 Settlement is an Excel spreadsheet. This software has an option known as “precision  
3 as displayed” that inadvertently was turned off for the calculation of Rate Schedule  
4 SHS. This turned-off setting produced rounding differences between the proof of  
5 revenue and the printed tariff pages that are linked to those proof sheets. This error is  
6 corrected on page 25 of Attachment IV-C Settlement provided in Exhibit OGK-5. The  
7 rates on the form of tariff Supplement No. 59 for Rate Schedule SHS were correct, so  
8 no correction to the rates in the tariff Supplement is necessary. The corrections to the  
9 portion of the proof of revenues related to Rate Schedule SHS has no effect on other  
10 rates.

11  
12 Q. What was the ALJ’s first question in her September 13, 2007, request for additional  
13 information?

14 A. The ALJ’s first question in the September 13, 2007, request for additional information  
15 is as follows:

16 “1. Which rate schedules will fund the Small Business Loan Guarantee  
17 Program?”

18 The rate schedule or rate schedules that will provide the funding for the Small  
19 Business Loan Guarantee Program have not been identified. As indicated at  
20 Paragraph 27B of the Settlement: “The Parties agree that the revenue allocation does  
21 not reflect the adoption of any specific cost of service study result or scale back  
22 proposal.”  
23

1 Q. What was the ALJ's second question in her request for additional information dated  
2 September 13, 2007?

3 A. The ALJ's second question is as follows:

4 "2. Please confirm that on page 14, subparagraph (F), where the Company  
5 agrees not to recommend which rate schedule the customer is to implement,  
6 does not to conflict with the Company's duty to provide service under the least  
7 cost rate schedule for which the customer is eligible."

8 PPL Electric believes that the provisions of the Settlement referenced in the question  
9 are consistent with PPL Electric's Tariff Rule 2C(1) at Page No. 6 of Tariff – Electric  
10 Pa. P.U.C. No. 201, which reads as follows:

11 "When more than one rate schedule is applicable to a service, the company  
12 applies the rate schedule which is most advantageous to customer, based upon  
13 customer's advice to Company regarding customer's anticipated service  
14 conditions. However, customer has the option of contracting for service under  
15 any applicable rate schedule."

16  
17 Under this Tariff Rule and the Settlement, PPL Electric will inform the customer of  
18 the cost of electric service under any applicable rate schedule, based upon assumed  
19 operating conditions provided by the customer. The choice of applicable rate  
20 schedules, however, remains with the customer.

21 Further, PPL Electric's Counsel has advised me that this type of tariff provision  
22 complies with the Public Utility Code.

23

24 Q. What is the ALJ's third question in her request for additional information dated  
25 September 13, 2007?

26 A. Her third question is as follows:

1 “3. Proposed Tariff per Settlement

2 Page 19E – Competitive Rate Rider (R) paragraph ‘*Application Provisions*’:

3 Should the first paragraph continue to state “. . . and new commercial and  
4 industrial customers . . .”?

5 The first paragraph should not include the additional language. The Competitive Rate  
6 Rider was closed to new customers in the Commission’s Final Order in PPL Electric’s  
7 restructuring proceeding at Docket No. R-000973954; therefore, new customers are  
8 not eligible for rate discounts under the Competitive Rate Rider.

9  
10 Q. What was the ALJ’s fourth question in her request for additional information dated  
11 September 13, 2007?

12 A. The ALJ’s fourth question referred to Page 31B of the form of tariff Supplement No.  
13 59 provided as Attachment A to the Settlement. The ALJ asked:

14 “4. Confirm that the page [31B] was inadvertently left out of the proposed  
15 tariff as originally filed and is now being appropriately included as part of the  
16 proposed Settlement tariff.”

17 Page 31B was not inadvertently omitted from the filing. It was not included in  
18 Supplement No. 54 (the original filing) because PPL Electric proposed no change to  
19 that page in the original filing. In the interim, however, the Commission approved the  
20 settlement of the remand of PPL Electric’s 2004 base rate case in *Lloyd v. Pa. P.U.C.*,  
21 904 A.2d 1010 (Pa. Cmwlth. 2006). The remand settlement involved changes to Page  
22 31B which is why the page appears in the form of tariff Supplement No. 59 provided  
23 as Attachment A to the Settlement.

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Q. What was the ALJ's fifth question in her request for additional information dated September 13, 2007?

A. The ALJ's fifth question was as follows:

“Proposed tariff rate schedule [page 34 A Rate Schedule SA] no longer includes mercury vapor lamp of nominal 6,656 lumens, even though the Proofs of Revenue at B-28 of the Settlement filing, includes revenue for this category of lamp.”

Under Rate Schedule SA, charges for mercury vapor lamps and high pressure sodium lamps have always been identical. The rates for service under Rate Schedule SA are set forth at Page No. 34 of Supplement No. 59, which are the same as those in Attachment A to the Settlement and Exhibit OGK-4. The rate provisions of Rate Schedule SA do not specify any type of lamp. Therefore, the rates apply to all lamps served under Rate Schedule SA. The rates set forth therein apply to all lamps, regardless of whether they are high pressure sodium lamps or mercury vapor lamps and regardless of the nominal lumens of the lamp.

Q. What is the ALJ's sixth question in her request for additional information dated September 13, 2007?

A. The ALJ's sixth question refers to Paragraph 29d. at page 13 of the Settlement. That paragraph states, *inter alia*, that “PPL Electric confirms its existing practice regarding the portability of time of day (“TOD”) rates under Rate Schedules GS and GH.” The ALJ asked that PPL Electric:

1           “Provide further clarification of how the proposed language in the various rate  
2           schedules demonstrates that PPL continues to support portability. Is this in the  
3           tariff?”

4           The policy of permitting portability of TOD rates is contained in the present tariff, in  
5           the originally proposed Supplement No. 54 and in the compliance Supplement No. 59.

6           Although the policy is not stated as such, the policy is implicit in the applicable rate  
7           schedules because they contain TOD rates. In other words, if a customer is eligible for  
8           a rate schedule containing TOD rates, then by definition the customer is eligible for  
9           TOD rates. When a customer switches to such a rate schedule, the customer may elect  
10          to receive TOD rates. If a customer is not eligible for a particular rate schedule with  
11          TOD rates, then the customer is not eligible for TOD rates under that rate schedule.

12          This policy has not been controversial because it favors customers in that it permits  
13          flexibility in the use of service under rate schedules with TOD provisions. It permits  
14          eligible customers to change rate schedules under which they receive service without  
15          losing TOD rates, if the rate schedule they are switching to contains TOD rate  
16          provisions. PPL Electric interprets Paragraph 29d. of the Settlement to mean that PPL  
17          Electric will continue to provide service to customers under TOD rates in a manner  
18          that is consistent with its Tariff.

19          Subparagraph 29d of the Settlement was included because a complainant requested  
20          assurance that the portability policy would not be eliminated in conjunction with this  
21          base rate proceeding. PPL Electric believes that Subparagraph 27d provides the  
22          requested assurance.

23

1 Q. Did you make any other changes to tariff Supplement No. 59?  
2 A. Yes. On Page No. 31B in the form of tariff Supplement No. 59 provided as Exhibit  
3 OGK-4, language has been added to clarify the manner in which Remand Riders 1 and  
4 2 will be applied. Remand Rider 1 deals with the reallocation of transmission costs,  
5 and Remand Rider 2 addresses the reallocation of distribution costs and the  
6 *disallowance of the cost of restoring PPL Electric's distribution system following*  
7 *Hurricane Isabel.* In calculating bills to customers, PPL Electric will apply Remand  
8 Rider 2 first and then it will apply Remand Rider 1. The additional language is simply  
9 a clarification of the procedures that PPL Electric will use to compute customers' bills.  
10 The procedure set forth in the form of tariff Supplement No 59 that is provided as  
11 Exhibit OGK-4 is consistent with the manner in which the proof of revenues in this  
12 Settlement and the settlement of the remand of PPL Electric's 2004 base rate case  
13 were calculated.  
14  
15 Q. Does this conclude your testimony?  
16 A. Yes, it does.

Witness: Oliver G. Kasper

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**PPL Electric Utilities Corporation**

**Docket No. R-00072155**

*09-24-07 hrg  
Hbg*

**Exhibit OGK-4**

**DOCUMENT  
FOLDER**

**DOCKETED**  
OCT 02 2007



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED:

EFFECTIVE: January 1, 2008

Issued by  
**DAVID G. DeCAMPLI, PRESIDENT**  
Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Territory Covered by this Tariff Page No. 4	The Borough of Morgantown was added to the territory covered list.
Rule 1 Page No. 5A	Transmission and Distribution Rate Cap language is outdated and was removed.
Rule 2 Page No. 6B	Residential Building Energy Conservation section is outdated and was removed.
Rule 3 Page Nos. 7 and 7B	"Contribution-in-aid-of-construction" abbreviated to "CIAC".
Rule 4 Page No. 8 Page No. 8A Page No. 8E	In Section A(2), the Supply of Service rules were changed to clarify that it applies only to distribution facilities and that the Company may provide a separate point of delivery at the customer's request. In Section C(1), the Method of Service was changed to clarify that the Company furnishes and installs all electric service line facilities extending from its distribution supply lines to the customer's point of delivery. In Section I, the Relocation of Facilities was changed to clarify that when a request for relocation is from a property owner and the facilities are on the customer's property, the charges for relocation of distribution facilities are limited to estimated contractor, labor, and material costs, less maintenance.
Rule 6A Page Nos. 10D, 10E, 10F, and 10G	The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Under Back-up Power Rates, the Distribution Charge for demand increases.
Rule 7 Page No. 11	Tariff Rule 7A(5) is revised to clarify that the provisions for temporary service apply to annually recurring service.
Universal Service Rider Page No. 18	The new Universal Service Rider (USR) provides for recovery of the costs associated with the universal service programs to residential customers.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

- |   |   |
|---|---|
| Remand Rider-1 (RR-1)<br>Page No. 18A                                 | In the current tariff, RR-1 is on Page No. 18B. In the proposed tariff, RR-1 is on Page No. 18A. A note is added to clarify that RR-2 is applied to the distribution portion of the bill prior to the application of RR-1.  |
| Remand Rider-1 (RR-2)<br>Page No. 18B and 18C                         | In the current tariff, RR-2 is on Page Nos. 18C and 18D. In the proposed tariff, RR-2 is on Page Nos. 18B and 18C. The 2008 and 2009 rates are decreased. A note is added to clarify that RR-2 is applied to the distribution portion of the bill prior to the application of RR-1. |
| Economic Development Initiatives Rider<br>Page Nos. 19A and 19A.1     | The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed.   |
| Interruptible Service Agreement (R)<br>Page No. 19B                   | Under the Application provision, the service and billing under this Rate Schedule will end on January 1, 2010.  |
| Industrial Development Initiatives Rider<br>Page Nos. 19D.1 and 19D.2 | The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed.   |
| Competitive Rate Rider (R)<br>Page No. 19E                            | Under the Application provision, the service and billing under this Rate Schedule will end on January 1, 2010.  |
| Sustainable Energy Fund Rider<br>Page No. 19K                         | The Sustainable Energy Fund Rider ended on December 31, 2007 and is eliminated from the tariff.   |
| Metering and Billing Credit Rider<br>Page No. 19M                     | The Metering, Meter Reading, and Billing and Collection charges were revised.   |
| Interim Code of Conduct<br>Page Nos. 19N and 19O                      | The Interim Code of Conduct has been superseded by the PUC Competitive Safeguards Code of Conduct (52 Pa. Code §54.122) and can now be removed from the tariff.   |

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

- PP&L-GENCO Code of Conduct  
Page No. 19P  
The PP&L-GENCO Code of Conduct has been superseded by PPL's FERC-approved Market based Rate Code of Conduct and can now be removed from the tariff.
- Demand Side Response Rider-Residential  
Page No. 19X  
Applicable riders are added to this Rider. Capacity and Energy charges are removed for the 2005 through 2007 summer peak load periods and added for the 2008 through 2010 summer peak load periods.
- Rate Schedule RS  
Page Nos. 20, 20A, 20B, 20C, 20D, and 20E  
Under Net Monthly Rate, the Distribution Customer Charge and energy rates, are increased. Under the Application Provisions, a dwelling is defined. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule RTS  
Page Nos. 21, 21A, 21B, and 21C  
Under Net Monthly Rate, the Distribution Customer Charge is increased. The demand charge is eliminated and an energy charge structure is added. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule RTD  
Page Nos. 22, 22A, and 22B  
Under Net Monthly Rate, the Distribution Customer Charge is decreased and the energy charges are increased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule GS-1  
Page Nos. 24, 24A, 24B, 24C, 24D, and 24E  
Under Net Monthly Rate, the Distribution Customer Charge and first step of the Energy Charge increased while the Demand Charge and second step Energy Charge decreased. New applications for two phase or above will not be accepted after January 1, 2008. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule GS-3  
Page Nos. 25, 25A, 25B, 25C, 25D and 25E  
Under Net Monthly Rate, the Distribution Demand Charge increased and the energy charges were eliminated. New applications for two phase service will not be accepted after January 1, 2008. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

- Rate Schedule LP-4  
Page Nos. 27, 27A, 27B,  
and 27C  
Under Net Monthly Rate, the Distribution Demand Charge decreased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule LP-5  
Page Nos. 28, 28A,  
28A.1, and 28A.2  
Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule LP-6  
Page Nos. 28B, 28C,  
28D, and 28E  
Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule LPEP  
Page Nos. 29, 29A, 29B,  
and 29C  
Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand and Facility charges. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule IS-1(R)  
Page Nos. 30, 30.1, and  
30.2  
Under Net Monthly Rate, the Distribution Customer charge is decreased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule IS-P(R)  
Page Nos. 30A, 30B,  
30B.1, 30B.2, and 30B.3  
The paragraph for the interruptible service constraint is removed as this rate is restricted. Under Net Monthly Rate, the Distribution Demand Charge is decreased. The time-of-day rate is eliminated and the Distribution Billing Demand will be based on the actual kW during the current billing period. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule IS-T(R)  
Page Nos. 30C, 30D,  
30E, 30F, and 30G  
The paragraph for the interruptible service constraint is removed as this rate is restricted. Under Net Monthly Rate, the Distribution Customer Charge replaces the Distribution Demand charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.

(Continued)

LIST OF CHANGES MADE BY THIS SUPPLEMENT (Continued)

CHANGES:

- Rate Schedule PR-1 and PR-2(R)  
Page Nos. 31B, 31C, 32, 32B, and 32C
- The paragraph for the interruptible service constraint is removed as this rate is restricted. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule BL  
Page Nos. 33 and 33A
- Under Net Monthly Rate, the Distribution Energy Charge is increased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedules SA, SM(R), SHS, and SE  
Page Nos. 34, 34A, 34B, 35, 35A, 35B, 35C, 35D, 35E, 35F, 35G, 36, 36A, 36B, 36C, 36D, 37, 37A, 37B, 37C, and 37D
- Under Net Monthly Rate, the Distribution Lamp Prices are increased. Under SA, lamp replacements will be made by the third day. Under SM(R), there will be no new installations of mercury vapor lamps and fixtures after January 1, 2008 and it will be a restricted rate. Under SE, the minimum system is reduced to 5 lamps, the lamp type is expanded to include induction systems, and non-municipal customers qualify for this rate schedule. On Page 37B, a paragraph was added to note that non-municipal customers shall adhere to codes and standards for installation, ownership, and maintenance of street lighting equipment. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedules TS(R) and SI-1(R)  
Page Nos. 39, 39A, 39B, 40, 40A, 40B, and 40C
- Under Net Monthly Rate for TS(R), the Distribution Charge for the per watt of connected load is increased. Under Net Monthly Rate for SI-1(R), the Distribution Charge for lamps is increased. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule GH-1  
Page Nos. 41, 41A, 41B, and 41C
- Under Net Monthly Rate, the Distribution Demand Charge is increased and the Distribution Energy Charge is eliminated. The Monthly Minimum will be based on 25 kW times the Demand step of the Distribution Charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.
- Rate Schedule GH-2  
Page Nos. 42, 42A, and 42B
- Under Net Monthly Rate, the Distribution Demand Charge replaces the Distribution Customer Charge and Energy Charges. Also, the Monthly Minimum will be based on 25 kW times the Demand step of the Distribution Charge. The CTC, ITC, and Capacity & Energy Charges for 2005 through 2007 were removed. Applicable riders are added to this Rate Schedule.

# PPL Electric Utilities Corporation

Supplement No. 59  
 Electric Pa. P.U.C. No. 201  
 Fifty-First Revised Page No. 3  
 Canceling Fiftieth Revised Page No. 3

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(R) Riders and Rate Schedules closed to new customers.

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**TERRITORY COVERED BY THIS TARIFF**

**BERKS COUNTY (C)**

Boroughs of Morgantown, New Morgan, Robesonia, Shillington, Sinking Spring, Wernersville, West Lawn, Womelsdorf, Wyomissing, and Wyomissing Hills.  
 Townships of Caernarvon, Cumru, Heidelberg, Lower Heidelberg, South Heidelberg, and Spring.

**BUCKS COUNTY**

Boroughs of Richlandtown, Sellersville, Silverdale, Telford, and Turmbauersville.  
 Townships of East Rockhill, Haycock, Hilltown, Milford, Richland, Springfield, and West Rockhill.

**CARBON COUNTY**

Boroughs of Beaver Meadows, Bowmanstown, East Side, Jim Thorpe, Lansford, Nesquehoning, Palmerton, Parryville, Summit Hill, and Weissport.  
 Townships of Banks, East Penn, Franklin, Kidder, Lausanne, Lehigh, Lower Towamensing, Mahoning, Packer, Penn Forest, and Towamensing.

**CHESTER COUNTY**

Boroughs of Atglen, Elverson, and Honey Brook.  
 Townships of Honey Brook, West Nantmeal, and West Sadsbury.

**CLINTON COUNTY**

City of Lock Haven.  
 Boroughs of Avis, Flemington, Loganton, Mill Hall, Renovo, and South Renovo.  
 Townships of Allison, Bald Eagle, Castanea, Chapman, Colebrook, Crawford, Dunnstable, Gallagher, Greene, Grugan, Logan, Noyes, Pine Creek, Wayne, and Woodward.

**COLUMBIA COUNTY**

Town of Bloomsburg.  
 Boroughs of Ashland, Benton, Berwick, Briar Creek, Centralia, Millville, Orangeville, and Stillwater.  
 Townships of Beaver, Benton, Briar Creek, Catawissa, Cleveland, Conyngham, Fishing Creek, Franklin, Greenwood, Hemlock, Jackson, Locust, Madison, Main, Mifflin, Montour, Mount Pleasant, North Centre, Orange, Pine, Roaring Creek, Scott, South Centre, and Sugarloaf.

**CUMBERLAND COUNTY**

Boroughs of Camp Hill, Carlisle, Lemoyne, Mechanicsburg, New Cumberland, Newville, Shiremanstown, West Fairview, and Wormleysburg.  
 Townships of Dickinson, East Pennsboro, Hampden, Lower Allen, Middlesex, Monroe, North Middleton, North Newton, Penn, Silver Spring, South Middleton, South Newton, Upper Allen, and West Pennsboro.

**DAUPHIN COUNTY**

City of Harrisburg.  
 Boroughs of Berrysburg, Dauphin, Elizabethville, Gratz, Halifax, Highspire, Hummelstown, Lykens, Millersburg, Paxtang, Penbrook, Pillow, Steelton, and Williamstown.  
 Townships of Derry, East Hanover, Halifax, Jackson, Jefferson, Lower Paxton, Lower Swatara, Lykens, Middle Paxton, Mifflin, Reed, Rush, South Hanover, Susquehanna, Swatara, Upper Paxton, Washington, Wayne, West Hanover, Wiconisco, and Williams.

**JUNIATA COUNTY**

Boroughs of Mifflin, Mifflintown, Port Royal, and Thompsontown  
 Townships of Delaware, Fayette, Fermanagh, Greenwood, Milford, Monroe, Susquehanna, Turbett, and Walker.

**LACKAWANNA COUNTY**

Cities of Carbondale and Scranton.  
 Boroughs of Archbald, Blakely (part), Clarks Green, Clarks Summit, Dalton, Dickson City, Dunmore, Jermyn, Jessup, Mayfield, Moosic, Moscow, Old Forge, Olyphant (part), Taylor, Throop, and Vandling.  
 Townships of Abington, Benton, Carbondale, Clifton, Covington, Elmhurst, Fell, Glenburn, Greenfield, Jefferson, La Plume, Lehigh, Madison, Newton, North Abington, Ransom, Roaring Brook, Scott, South Abington, Spring Brook, and West Abington.

**LANCASTER COUNTY**

City of Lancaster.  
 Boroughs of Adamstown, (part), Akron, Christiana, Columbia, Denver, East Petersburg, Elizabethtown, Ephrata (part), Litzitz, Manheim, Marietta, Millersville, Mount Joy, Mountville, New Holland, Quarryville, Strasburg, and Terre Hill.  
 Townships of Bart, Brecknock, Caernarvon, Clay, Colerain, Conestoga, Conoy, Drumore, Earl, East Cocalico, East Donegal, East Drumore, East Earl, East Hempfield, East Lampeter, Eden, Elizabeth, Ephrata, Fulton, Lancaster, Leacock, Little Britain, Manheim, Manor, Martick, Mount Joy, Paradise, Penn, Pequea, Providence, Rapho, Sadsbury, Salisbury, Strasburg, Upper Leacock, Warwick, West Cocalico, West Donegal, West Earl, West Hempfield, and West Lampeter.

**LEBANON COUNTY**

Borough of Richland.  
 Townships of Heidelberg and Millcreek.

**LEHIGH COUNTY**

Cities of Allentown and Bethlehem.  
 Boroughs of Alburtis, Catasauqua, Coopersburg, Coplay, Emmaus, Fountain Hill, Macungie, and Slatington.  
 Townships of Hanover, Heidelberg, Lower Macungie, Lower Milford, Lowhill, North Whitehall, Salisbury, South Whitehall, Upper Macungie, Upper Milford, Upper Saucon, Washington, and Whitehall.

**LUZERNE COUNTY**

Cities of Hazleton, Pittston, and Wilkes-Barre.  
 Boroughs of Ashley, Avoca, Bear Creek Village, Conyngham, Dupont, Duryea, Exeter, Freeland, Hughestown, Jeddo, Laflin, Laurel Run, Nescopeck, Nuangola, Penn Lake Park, West Hazleton, West Pittston, White Haven, and Yatesville.  
 Townships of Bear Creek, Black Creek, Buck, Butler, Dennison, Dorrance, Exeter, Fairview, Foster, Hanover, Hazle, Hollenbach, Jenkins, Nescopeck, Pittston, Plains, Rice, Salem, Slocum, Sugarloaf, Wilkes-Barre, and Wright.

**RULE 1 - ELECTRIC SERVICE TARIFF (Continued)**

**B. SUPPLY OF ELECTRIC SERVICE (Continued)**

(3) Rate Caps

- (a) Generation Rate Cap - The cap on generation charges shall extend from January 1, 1999 through December 31, 2009, if the customer is purchasing Basic Utility Supply Service.

(C)

**C. RESPONSIBILITY**

Every Company employee is responsible for applying the provisions of this tariff without unlawful preference or advantage to any customer. No Company employee is authorized to modify any provision of this tariff or to bind the Company by any promise or statement contrary thereto. No promise of any Company employee is binding unless made in writing over the signature of a duly authorized representative of Company. The failure by the Company to enforce any of the provisions of this tariff, or standard practices thereunder, shall not be deemed a waiver of the Company's rights to do so.

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RULE 2 - REQUIREMENTS FOR SERVICE (CONTINUED)**

**F. ACCESS**

Company employees shall have access at all reasonable hours to customer's premises, without charge, for the purpose of inspecting installations, installing meters, reading, testing, removing, replacing or otherwise maintaining or disposing of any of Company's property.

**G. CUSTOMER'S INSTALLATION**

The customer's service facilities shall be installed and maintained in accordance with Company's "Rules for Electric Meter and Service Installations". In residential and commercial complexes and multiple occupancy buildings, the owner is responsible for all service entrance facilities including individual service wiring where separate metering for each tenant is required by the Company. Company is not responsible for customer's wiring or equipment. Company is willing to assist customer with advice without incurring responsibility. Company may refuse to commence or continue service when, in Company's opinion, customer's installation is not in proper operating condition or does not conform to this tariff.

(C)

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RULES FOR ELECTRIC SERVICE**  
**RULE 3 - EXTENSION OF SERVICE**

**A. GENERAL PROVISIONS**

(1) A line extension is any construction beyond the normal service facilities (which include the service extension to the customer, transformers, transformer devices, service drop and meter) to extend the distribution system along the normal route of development of the distribution system to the point where the extension departs from the normal route development and is being installed as a service extension solely for the customer. The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. The Company constructs line extensions from the nearest suitable and available distribution line to supply new customers, or to change the supply to existing customers, under Company's standard rate schedules subject to the provisions of this rule. However, the estimated cost of facilities subject to annual charges under Rule 4 or customer contributions-in-aid-of-construction (CIAC) are not subject to the provisions of this rule. (C)

(2) All provisions of these rules and of the applicable rate schedule, including any provisions relating to net and gross payments, apply to service supplied and charges made under this rule except as specifically provided herein.

(3) The length of a line extension is the total length of new pole line installed by the Company to the property line of the customers served from that extension, plus the length of any line installed on existing poles where the existing facilities are unsuitable.

(4) The Company requires, before construction, that:

- (a) Customers supplied from a line extension for which an annual guarantee is required, sign contracts acceptable to the Company with an initial term of not more than five years. A contract may be canceled at the request of the customer before the end of the initial term by immediately fulfilling all contract obligations for the remainder of the initial term.
- (b) Customers install wiring and other facilities necessary to use the Company's service.
- (c) Satisfactory right-of-way and other necessary permits are granted to Company to construct the line extension along the route selected by the Company.
- (d) Customer agrees to pay to the Company any initial and recurring right-of-way rental fees in excess of a nominal amount that are incurred by the Company in constructing and maintaining the line extension.

**B. LINE EXTENSIONS**

(1) The Company requires a minimum distribution revenue guarantee for installation of any length of single phase line extension in excess of 2,500 ft. along the normal route of development of the distribution system, and for installation of all multi-phase line extensions. The guarantee period is 5 years or less.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RULE 3 - EXTENSION OF SERVICE (CONTINUED)**

**F. ANNUAL GUARANTEE**

(1) The total guarantee for a line extension is divided among the customers to be supplied initially from the line extension to determine the total amount to be guaranteed per customer which is then divided by the number of years in the initial term of the contract to determine the customer's annual guarantee. A customer may assume more than a pro rata share of the guarantee for the line extension.

(2) The Company reserves the right to determine the guarantee of a customer on the proportionate length of the line extension used in common with other customers plus the additional length required to serve the individual customer.

(3) Each customer agrees that when the net service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

**G. TEMPORARY SERVICE**

The Company supplies temporary service in accordance with the provisions of Rule 7.

**H. REAPPORTIONMENT AND WAIVER OF LINE EXTENSION GUARANTEE**

(1) When additional customers are connected to an existing or additional line extension, the remaining total amount to be guaranteed for the existing line extension is reapportioned for all customers including the new customers, providing such reapportionment does not increase the guarantees of the existing customers. Otherwise, the additional line extension is considered as a new line extension.

(2) When the accumulated distribution revenue from the start of the initial term of contract equals the total amount to be guaranteed by the customer, service is supplied without the application of the annual guarantee determined under this rule.

**I. TAXES ON CONTRIBUTIONS IN AID OF CONSTRUCTION AND CUSTOMER ADVANCES (C)**

Any CIAC, customer advance or other like amounts received from the customer which shall constitute taxable income as defined by the Internal Revenue Service will have the income taxes segregated in a deferred account for inclusion in rate base in a future rate case proceeding. Such income taxes associated with a CIAC or customer advance will not be charged to the specific contributor of the capital.

(C) Indicates Change

**RULES FOR ELECTRIC SERVICE**

(C)

**RULE 4 - SUPPLY OF SERVICE**

**A. CHARACTERISTICS OF SERVICE**

(C)

(1) The Company's standard service is single or three phase, sixty Hertz alternating current at standard voltages as specified in the Company's "Rules for Electric Meter and Service Installations." All nonstandard service is in the process of elimination and no new or additional nonstandard service will be supplied.

(2) The distribution system is defined, for the purposes of this rule, as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and lines energized at voltages of nominal 69,000 volts or higher. However, this definition does not affect the Company's obligations under the Federal Power Act and/or the Public Utility Code, as applicable: (1) to provide safe, reliable and adequate retail electric service to customers taking service at voltages of 69 kV and above, and (2) to provide just and reasonable and non-discriminatory distribution and transmission rates, terms and conditions of service to such customers.

(3) When a rate schedule specifies service at secondary voltage or specifies no particular voltage, Company furnishes, where necessary, one standard transformation at the point of delivery from the line voltage to a standard secondary voltage. Where the rate schedule specifies service at distribution voltages, service is supplied from the nearest available line of not less than that voltage and customer furnishes all equipment necessary to transform the energy from the line voltage.

(4) The Company extends service facilities from its distribution lines to the customer's point of delivery. The customer pays the estimated cost of service extension length over 500 ft. and the estimated additional cost of facilities other than those which the Company would normally install to meet the customer's load requirements.

(5) The Customer provides, without charge to the Company, suitable right-of-way across property owned or controlled by the customer (or property owner) including but not limited to: ground line clearing of trees, brush and other obstructions, rough grading, and access by mechanical construction equipment.

(6) The point of delivery is the point designated by Company where Company's service conductors are connected to customer's service entrance conductors, terminals, or bus. Company installs and maintains facilities to the point of delivery and shall not be required to install or maintain any conductors, meter base, equipment or apparatus except meter and meter accessories beyond that point.

(7) The Company normally supplies energy to only one point of delivery to a premise. The Company may provide a separate point of delivery at the customer's request as a speculative line and/or service extension. In the case of two or more services, the customer pays the fully allocated cost of any primary or secondary to serve the additional points of delivery. For application of this rule, services to more than one building or facility located on the same property and owned by the same entity will be considered service to a single premise; each individual building or facility will not be considered a separate premise.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

(C)

**B. SPECULATIVE SERVICE EXTENSIONS**

(1) A service extension is speculative when, in the Company's opinion, there is doubt as to the continued use of the new facilities by the customer. This may include, but is not limited to separate points of delivery, and service at locations which are relatively inaccessible or remote, or where the customer has less investment than is required by the Company to supply service.

(2) When a service extension is speculative, the Company requires a minimum distribution revenue guarantee equal to the Company's estimated fully allocated cost of installation and removal of all facilities less any contribution in aid of construction by the customer. The guarantee is for a five year period or less.

(3) Each customer agrees that when the net distribution service bills rendered during the period from the start of the initial term of the contract to the end of the current year total less than the sum of the customer's annual guarantee over that period, then the difference becomes due and payable.

(4) The customer may elect to make a one-time payment to the Company in lieu of annual differential billings during the period of the guarantee. The payment, which will be equal to the total amount of the guarantee, will be subject to partial refunds each year based upon the actual amount of the customer's distribution service billings.

(5) The Company may require, in addition to any deposit necessary to secure payment of service bills, a surety bond or other security acceptable to the Company, to guarantee the fulfillment of the agreement.

(6) Where the customer requires a speculative service extension to be disconnected and Company facilities left in place for subsequent reconnection, the service extension shall be treated as temporary service under Tariff Rule 7. In addition, for each reconnection of service the customer pays the cost of connection and disconnection.

(7) A speculative service extension guarantee may be discontinued prior to expiration of the contract whenever the service becomes non-speculative in nature.

**C. METHOD OF SERVICE**

(C)

(1) The Company furnishes and installs all electric service line facilities extending from its distribution supply lines at or near the customer's property line to the customer's point of delivery using normal construction for load conditions according to Company standards except as follows:

- (a) The Company may at its discretion install other than normal service facilities at the customer's request and at the customer's expense.
- (b) The customer provides all mechanical facilities on his property, other than poles and guys, which are required to accommodate the installation of the Company's electric facilities. All electric facilities, and all mechanical facilities, installed by the customer on the Company's side of the point of delivery which are not in, on or under buildings shall, after installation, be owned and maintained by the Company and be available for further extension.
- (c) The customer at his option may install all service lines and related facilities on his property. Such facilities shall be on the customer's side of the point of delivery and shall be owned and thereafter maintained by the customer.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RULE 4 - SUPPLY OF SERVICE (CONTINUED)**

**I. RELOCATION OF FACILITIES (Continued)**

(2) The relocation of Company facilities, when done at the request of others, is at the applicant's expense and payment of the Company's estimated cost of the relocation is required in advance of construction. When the request is from an affected property owner and the facilities are on the customer's property, the charges for relocation of distribution system facilities are limited to estimated contractor costs, estimated direct labor and estimated material costs, less an amount equal to any estimated maintenance expense avoided as a result of the relocation.

(C)

**J. EMERGENCY ASSISTANCE**

The Company may, upon request, assist in emergencies to correct defects in and make temporary repairs to the customer's installation. Any such assistance shall be accepted by the customer without involving responsibility on the part of the Company.

**K. CHANGE IN SERVICE CONDITIONS**

The Company may, upon request, make a change in service conditions provided the customer pays the estimated fully allocated cost to be incurred by the Company.

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	\$1.525/KW (I) 0.232¢/KWH	\$0.987/KW (I) 0.043¢/KWH (I)	\$0.089/KW (I) 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)	\$1.110/KW 1.224¢/KWH	\$1.330/KW 1.224¢/KWH	\$1.250/KW 1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)	1.110/KW 1.519¢/KWH	1.330/KW 1.519¢/KWH	1.250/KW 1.511¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this Tariff Rule.

**Generation Charge**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**Remand Riders**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**State Tax Adjustment Surcharge**

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(3) (a) Maintenance Power is billed separately. The billing is based on the KWH registered on the Company's meters. When metered KWH use is not available, the KWH energy billed under the Maintenance Power rates will be calculated by multiplying the KW of Maintenance Power specified under paragraph G by the number of hours of the use of Maintenance Power.

(b) Maintenance Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	0.232¢/KWH	0.043¢/KWH (I)	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RULE 6A - STAND-BY SERVICE  
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Capacity and Energy Charge (Effective 1-1-08 through (12-31-08)	1.224¢/KWH	1.224¢/KWH	1.281¢/KWH
Capacity and Energy Charge (Effective 1-1-09 through (12-31-09)	1.519¢/KWH	1.519¢/KWH	1.511¢/KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW or kWh billed under this Tariff Rule.

**Generation Charge**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**Remand Riders**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

The State Tax Adjustment Surcharge included in this Tariff shall be applied to the above charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE  
FOR QUALIFYING FACILITIES (CONTINUED)**

**(C)**

**F. KW DEMAND**

The KW Demand is the average number of Kilowatts supplied during the 15 minute period of maximum use during the current billing period.

**G. DATA REQUIREMENTS**

The QF must supply the Company with an annual written notice, on or before September 1, of its Stand-by Service needs for the subsequent calendar year. This notice must contain the following information necessary to implement this Tariff:

- KW of Back-up Power
- Designation of Back-up Power as Firm or Interruptible
- KW of Maintenance Power and preliminary schedule for use thereof

The QF shall provide any data, books or records that Company may request to confirm or check the extent, type or duration of any QF outages.

**H. PAYMENT**

The rates stated in this Tariff apply when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, a one time late payment charge equal to 5% of the first \$200.00 of the then unpaid balance plus 2% on the remainder will be added to the unpaid amount.

**I. ADJUSTMENTS TO COMPETITIVE TRANSITION CHARGE AND INTANGIBLE TRANSITION CHARGE**

- (1) Except as provided for in subsection (2), if a customer installs on-site generation, which, after January 1, 1999, operates in parallel with other generation on the Company's system and which reduces by 10% or more the customer's purchases of electricity through the Company's transmission and distribution network, the customer's fully allocated share of transition or stranded costs shall be recovered from the customer through the CTC and ITC.
- (2) If an existing industrial or commercial customer installs on-site generation with an installed capacity of 4 MW or more or expands existing on-site generation by 4 MW or more after January 1, 1999 and prior to December 31, 2009, and the customer can document that it had concluded a written economic feasibility study of self-generation as of December 31, 1996 or earlier, then, in addition to any other applicable charges, the Company will calculate a separate bill annually in the first quarter of each calendar year in the Transition Period for one-third of the difference between: a) the amount of annual CTC and ITC revenue that the customer would have been billed by the Company based on the customer's average billing demand and energy usage for the calendar year 1996 and the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer and b) the amount of annual CTC and ITC actually billed in the just completed calendar year with the self-generation in operation, using the prevailing CTC and ITC charges in the Rate Schedule applicable to that customer. For purposes of this provision, self-generation means self-generation which had not commenced operation as of December 31, 1998 or additions and/or expansions of self-generation which existed prior to December 31, 1998. This charge is in addition to all other applicable Tariff charges and will be paid monthly.

**(C)** Indicates Change

Issued:

Effective: January 1, 2008

RULES FOR ELECTRIC SERVICE

RULE 7 - TEMPORARY SERVICE

A. TEMPORARY SERVICE

(1) Temporary service is service for less than one year or for a year or more when Company must install facilities that will be used solely for a service that is known to be limited in duration. Service is supplied under contract for not less than one month at the applicable rate schedule subject to the provisions of this rule. In no event is service billed for a total period of less than one month. Temporary service also includes seasonal service, which is service for less than one year, for which the Company is requested to leave the facilities in place for subsequent reconnection in following years.

(2) The customer pays, in advance, a non-refundable temporary connection charge equal to the Company's estimated installed cost and net removal cost of all necessary facilities other than transformer, service drop, and metering, required to provide the temporary service. Where it is necessary to install and remove a transformer, service drop and meter, or to energize facilities already in place, the customer also pays a non-refundable connection and disconnection charge representing the cost of performing this work. The Company may require that the customer pay the connection and disconnection charge in advance.

(3) Company has the option to supply service without the application of this rule for prearranged tests or demonstrations.

(4) The Company may remove all facilities used solely to supply temporary service upon discontinuance of service by the customer.

(5) The provisions in this rule for temporary service apply to annually recurring service; however, (C)  
they do not apply for service to permanent residences on a residential service rate schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider (USR) charge, stated as a percentage, shall be added to all of the distribution charges of each customer who takes distribution service under Rate Schedules RS, RTS(R), and RTD(R) of this tariff. The USR charge provides for recovery of the costs, except internal administrative costs, associated with universal service programs provided by the Company to residential customers. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider.

Beginning January 1, 2008 and continuing through December 31, 2008, the USR charge will be 6.25%. For subsequent years, the USR charge shall be filed with the Pennsylvania Public Utility Commission (Commission) by December 1 of the previous year. The USR charge shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a USR charge, if left unchanged, would result in a material over or under-collection of all USR costs incurred or expected to be incurred during the current 12-month period, the Company may file with the Commission for an interim revision of the USR charge to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year annual reconciliation of the USR revenue recovery during the immediately preceding application period pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new USR rates are approved by the Commission. Interest on overcollections and undercollections shall be computed monthly at the appropriate rate, as provided for in Section 1308(d) of the Public Utility Code, from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

The Company shall file a report of collections under the USR within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the USR charge for the next computation year.

Application of the USR shall be subject to review and audit by the Commission at intervals that it shall determine. The Commission shall review the level of charges produced by the USR charge and the costs included therein.

**REMAND RIDER-1**

The Remand Rider-1 (RR-1), stated on a cent per kWh basis, shall be applied, on a non-bypassable basis, to the kWh sales of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on July 25, 2007 at Docket No. R-00049255, the RR-1 provides for reallocation among customer classes of charges for transmission service billed by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider. Remand Rider-2 (RR-2) is applied to the distribution portion of the bill prior to the application of RR-1.

(C)

The RR-1, inclusive of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07 – 12/31/07	1/1/08 – 12/31/08	1/1/09 – 12/31/09
Residential (Rate Schedules RS, RTS (R), and RTD (R))	0.123¢	0.136¢	0.135¢
Small Commercial and Industrial (Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM, SHS, SE, TS (R), SI-1 (R), GH-1 (R), and GH-2 (R))	-0.025¢	-0.030¢	-0.029¢
Large Commercial and Industrial – Primary (Rate Schedules LP-4 and IS-P (R))	-0.087¢	-0.103¢	-0.102¢
Large Commercial and Industrial – Transmission (Rate Schedules LP-5, LP-6, LPEP, IS-T (R), ISA (R), L5S)	-0.135¢	-0.171¢	-0.170¢

On December 1, 2007, December 1, 2008 and December 1, 2009, the Company shall file a recomputation of the RR-1 to reflect over or under recoveries of charges or refunds during the preceeding application period and changes to estimated sales in the application period. The recomputed RR-1 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The Company will file with the Pennsylvania Public Utility Commission by December 1 of each year an annual reconciliation of the RR-1 revenue reallocation during the immediately preceding application period, pursuant to 66 Pa. C.S. §1307. The reconciliation shall become effective for service rendered on and after January 1 and shall remain in effect for a period of one year, or until new RR-1 rates are approved by the Commission.

The RR-1 shall terminate on December 31, 2009. Final reconciliation of charges and refunds by customer class of the RR-1 shall be calculated and remaining amounts will be reflected in the Transmission Service Charge (TSC) E-factor for each customer class effective January 1, 2010.

(C) Indicates Change

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# PPL Electric Utilities Corporation

Supplement No. 59  
 Electric Pa. P.U.C. No. 201  
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## REMAND RIDER-2

The Remand Rider-2 (RR-2), stated on a percentage basis, shall be applied, on a non-bypassable basis, to all of the distribution charges of each customer who takes distribution service from the Company. Pursuant to the terms of the Commission order entered on July 25, 2007 at Docket No. R-00049255, the RR-2 provides for the refund of Hurricane Isabel costs and the reallocation among customer classes of charges for distribution service billed by the Company during the period January 1, 2005 through July 31, 2007. The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rider. RR-2 is applied to the distribution portion of the bill prior to the application of Remand Rider-1 (RR-1).

The RR-2, inclusion of calculated interest, initially shall be established at the following levels:

Customer Class	8/1/07 – 12/31/07	1/1/08 – 12/31/08	1/1/09 – 12/31/09
Large Commercial and Industrial – Transmission (Rate Schedule L5S)	-41.97%	-52.38% (D)	-51.22% (D)
Large Commercial and Industrial – Transmission (Rate Schedule ISA (R))	0.00%	0.00%	0.00%
Residential (Rate Schedule RS)	3.16%	2.85% (D)	2.82% (D)
Residential (Rate Schedule RTS (R))	9.58%	8.77% (D)	8.76% (D)
Residential (Rate Schedule RTD (R))	3.67%	3.20% (D)	3.19% (D)
Small Commercial and Industrial (Rate Schedule GS-1)	-3.75%	-3.84% (D)	-3.76% (D)
Small Commercial and Industrial (Rate Schedule GS-3)	-6.71%	-6.91% (D)	-6.78% (D)
Large Commercial and Industrial – Primary (Rate Schedule LP-4)	-5.85%	-6.09% (D)	-6.01% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LP-5)	-40.80%	-57.80% (D)	-57.10% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LP-6)	-100.98%	-355.11% (D)	-348.84% (D)
Large Commercial and Industrial – Transmission (Rate Schedule LPEP)	-0.38%	-0.38%	-0.38%
Small Commercial and Industrial – Primary (Rate Schedule IS-1 (R))	-0.11%	-0.11%	-0.11%
Large Commercial and Industrial – Primary (Rate Schedule IS-P (R))	-9.80%	-10.04% (D)	-10.04% (D)
Large Commercial and Industrial – Transmission (Rate Schedule IS-T (R))	-18.08%	-20.70% (D)	-20.60% (D)
Small Commercial and Industrial (Rate Schedule BL)	-0.14%	-0.14%	-0.14%

(Continued)

(C) Indicates Change

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# PPL Electric Utilities Corporation

Supplement No. 59  
 Electric Pa. P.U.C. No. 201  
 First Revised Page No. 18C  
 Canceling Original Page No. 18C

## REMAND RIDER-2

Customer Class	8/1/07 – 12/31/07	1/1/08 – 12/31/08	1/1/09 – 12/31/09
Small Commercial and Industrial (Rate Schedule SA)	6.42%	5.36% (D)	5.36% (D)
Small Commercial and Industrial (Rate Schedule SM)	5.42%	4.58% (D)	4.58% (D)
Small Commercial and Industrial (Rate Schedule SHS)	8.32%	7.07% (D)	7.07% (D)
Small Commercial and Industrial (Rate Schedule SE)	1.73%	1.51% (D)	1.51% (D)
Small Commercial and Industrial (Rate Schedule TS (R))	8.92%	7.84% (D)	7.84% (D)
Small Commercial and Industrial (Rate Schedule SI-1 (R))	7.39%	6.29% (D)	6.29% (D)
Small Commercial and Industrial (Rate Schedule GH-1 (R))	-20.40%	-22.19% (D)	-21.75% (D)
Small Commercial and Industrial (Rate Schedule GH-2 (R))	-18.12%	-20.68% (D)	-20.25% (D)

On December 1, 2007, December 1, 2008 and December 1, 2009, the Company shall file a recomputation of the RR-2 to reflect changes to estimated sales in the application period or changes to distribution rates in the application period. The recomputed RR-2 shall become effective for service rendered on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission.

The RR-2 shall terminate on December 31, 2009.

(C) Indicates Change

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Effective: January 1, 2008

ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

DEFINITIONS (Continued)

6. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, a credit of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the base period for service supplied to a customer's Qualifying Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

7. Billing Adjustments - New Customers. For that portion of the customer's load purchased from the Company, a reduction of 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's Qualifying Service location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

(Continued)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

Issued:

Effective: January 1, 2008

**ECONOMIC DEVELOPMENT INITIATIVES RIDER (CONTINUED)**

**(C)**

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH
	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

**GENERAL CONDITIONS**

The provisions of this rider are available to customers who became eligible on or before December 31, 1989.

The billing adjustment under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as new customers subsequently may not elect to receive billing adjustments under this rider as existing customers.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as approved by the Pennsylvania Public Utility Commission.

**(C)** Indicates Change    **(I)** Indicates Increase    **(D)** Indicates Decrease

**INTERRUPTIBLE SERVICE BY AGREEMENT (R)**

No new applications for service under this Rate Schedule will be accepted after August 27, 1998.

**APPLICATION**

This Service is available to large general service customers who take service from available transmission lines of 69,000 volts or higher. The customer furnishes and maintains all equipment necessary to transform the energy from line voltage. This Service is available only to customers who require interruptible service which is different than that provided in the Company's Rate Schedules. It is available only to customers who accept service interruptions pursuant to a service agreement.

Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rate Schedule will be transferred to the appropriate rate schedule in this tariff. (C)

**NET MONTHLY SERVICES CHARGES**

Charges for service shall be mutually agreed upon by the Company and the customer in a signed service agreement. The agreement's effectiveness will be conditioned upon Pennsylvania Public Utility Commission approval.

**CONDITIONS OF SERVICE**

A service agreement between the Company and the customer must include, at a minimum, the following:

- the term of the agreement for interruptible service,
- the delivery point location and characteristics of service,
- the metering for the customer's firm and interruptible service,
- the estimated firm power service level (KW),
- the maximum number of interruptions per year,
- the maximum duration of interruption per interruption period and the maximum aggregate hours of interruption per year and in any billing month,
- the amount of advance notice of an interruption given to a customer,
- the additional charge for continued use (KWH) of interruptible load (KW) during a period of economic load control,
- the penalty for failure to interrupt load (KW) when called for during an emergency interruption period,
- the basis for calculating billing demand (KW),
- the minimum billing demand (KW),
- the power factor acceptable to the Company at the delivery point,
- the monthly rate for firm and interruptible demand and energy, and the monthly minimum bill,
- terms for payments of bills rendered by the Company, and
- conditions for termination of the agreement.

(C) Indicates Change

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

DEFINITIONS (Continued)

4. Billing Adjustments - Existing Customers. For that portion of the customer's load purchased from the Company, \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply, respectively, to each kilowatt of Billing KW and each kilowatt-hour of energy billed in excess of the Billing KW and kilowatt-hours for the corresponding billing month of the Base Period for service supplied to a customer's existing service location. For that portion of the customer's load purchased from an electric generation supplier, the following credits shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.047/KW 0.023¢/KWH	\$0.053/KW 0.027¢/KWH	\$0.058/KW 0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.270/KW 0.133¢/KWH	\$0.310/KW 0.155¢/KWH	\$0.330/KW 0.166¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	\$0.253/KW 0.125¢/KWH	\$0.287/KW 0.145¢/KWH	\$0.312/KW 0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH	\$0.000/KW 0.000¢/KWH

5. Billing Adjustments - New Customers. For that portion of the customer's load purchased from the Company, a reduction of \$1.73/KW for Rate Schedule GS-3, \$1.86/KW for Rate Schedule LP-4, \$1.98/KW for Rate Schedule LP-5, 0.86 cents/KWH for Rate Schedule GS-3, 0.93 cents/KWH for Rate Schedule LP-4, and 0.99 cents/KWH for Rate Schedule LP-5 shall apply to all kilowatt-hours billed in excess of 400 hours use of the monthly Billing KW for service supplied to a customer's New Service Location. For that portion of the customer's load purchased from an electric generation supplier, the following reductions shall apply for Rate Schedules GS-3, LP-4, and LP-5.

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Distribution Charge	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.023¢/KWH	0.027¢/KWH	0.029¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	0.133¢/KWH	0.155¢/KWH	0.166¢/KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER (CONTINUED)

(C)

	<u>GS-3</u>	<u>LP-4</u>	<u>LP-5</u>
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	0.125¢/KWH	0.145¢/KWH	0.155¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

GENERAL CONDITIONS

The provisions of this rider are available to customers who become eligible on or before December 31, 1997.

The billing adjustments under this rider will continue through December 31, 2009. All provisions of this rider will terminate on January 1, 2010.

The rate reductions under this rider are applicable to base rate charges before application of the State Tax Adjustment Surcharge included in this Tariff.

Minimum bills under the applicable rate schedule are not reduced by the application of this rider.

This rider applies only once per customer. Eligible customers who elect to receive billing adjustments under this rider as a new customer may not elect subsequently to receive billing adjustments under this rider as an existing customer.

This rider does not apply to customers who have on-site generation which can be substituted for the Company's service, unless the on-site generation is maintained solely for use in case of interruption of Company's service.

An electric service contract is required for billing under this rider.

The Company will monitor the effects of this rider and make appropriate modifications or close the rider to additional applications as ordered by the Pennsylvania Public Utility Commission.

**COMPETITIVE RATE RIDER (R)**

No new applications for service under this Rate Schedule will be accepted after August 27, 1998.

**PURPOSE**

This rider provides competitive rates to existing and new commercial and industrial customers served under Rate Schedules LP-5, LP-6, and IS-T who can demonstrate that they have a viable competitive alternative to purchasing electric service from the Company and intend to select that alternative to the detriment of the Company and its ratepayers.

**APPLICATION PROVISIONS**

This rider is applicable to existing commercial and industrial customers with a monthly maximum demand of 5,000 KW or greater year-round who are served, or who qualify to be served, under Rate Schedules LP-5, LP-6, and IS-T. (C)

Service and billing under this Rate Schedule will end on January 1, 2010. At that time, any customer receiving service under this Rider will be transferred to the appropriate rate schedule in this tariff.

**GENERAL CONDITIONS**

1. The customer must demonstrate that it has a viable competitive alternative to service under Rate Schedule LP-5, LP-6, or IS-T to be eligible for this rider. The customer must provide written information, satisfactory to Company, documenting the customer's competitive alternative. Because of the proprietary nature of the customer's information, this information shall remain confidential.
2. The customer also must demonstrate, to the satisfaction of the Company, that the customer intends to implement the competitive alternative and is financially able to do so.
3. The Company will provide, upon request, a written description of the information that the customer must provide to the Company.
4. The Company shall be the sole judge of whether or not a competitive rate under this rider is appropriate based on the information provided by the customer.
5. The Company will develop competitive rates and terms, on a case-by-case basis, if the Company, in its sole judgement, determines that they are appropriate. The Company is not obligated to match the customer's costs for an alternative source of energy. The rate shall be sufficient to recover all of the Company's appropriate short-run marginal costs of the service and make a contribution to the Company's fixed costs, but shall not exceed the rate for comparable service under Rate Schedule LP-5, LP-6, or IS-T.

(Continued)

**METERING AND BILLING CREDIT RIDER**

**PURPOSE**

This rider provides for monthly Distribution Charge credits when an Electric Generation Supplier licensed by the Commission provides metering, meter reading, and/or billing and collection service to a customer in lieu of the Company.

**APPLICATION**

This rider applies to the Distribution Charges included in each Rate Schedule included in this Tariff.

**NET MONTHLY DISTRIBUTION CHARGE CREDIT**

<u>Rate Schedule</u>	<u>Metering</u>	<u>Meter Reading</u>	<u>Billing and Collection</u>
RS	\$ 2.22 (I)	\$ 0.21 (D)	\$ 1.84 (I)
Separate Water Heating Service	2.22 (I)	0.21 (D)	1.84 (I)
RTS	2.22 (I)	0.21 (D)	1.84 (I)
RTD(R)	2.22 (I)	0.21 (D)	1.84 (I)
GS-1	5.89 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (I)	0.21 (D)	1.84 (I)
GS-3	5.89 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
Volunteer Fire Co./Sr. Citizen Centers	2.22 (I)	0.21 (D)	1.84 (I)
LP-4	129.41 (I)	0.21 (D)	1.84 (I)
Off-Peak Space Conditioning and Water Heating	5.89 (I)	0.21 (D)	1.84 (I)
LP-5	1178.34 (D)	0.21 (D)	1.84 (I)
LP-6	1178.34 (D)	0.21 (D)	1.84 (I)
LPEP	1178.34 (D)	0.21 (D)	1.84 (I)
IS-1(R)	5.89 (I)	0.21 (D)	1.84 (I)
IS-P(R)	129.41 (I)	0.21 (D)	1.84 (I)
IS-T(R)	1178.34 (D)	0.21 (D)	1.84 (I)
BL	5.89 (I)	0.21 (D)	1.84 (I)
SA	—	—	1.84 (I)
SM	—	—	1.84 (I)
SHS	—	—	1.84 (I)
SE	—	—	1.84 (I)
TS(R)	—	—	1.84 (I)
SI-1(R)	—	—	1.84 (I)
GH-1(R)	5.89 (I)	0.21 (D)	1.84 (I)
GH-2(R)	5.89 (I)	0.21 (D)	1.84 (I)
Standby Service - 480 Volts or Less	5.89 (I)	0.21 (D)	1.84 (I)
Standby Service - 12,470 Volts	129.41 (I)	0.21 (D)	1.84 (I)
Standby Service - 69,000 Volts or Higher	1178.34 (D)	0.21 (D)	1.84 (I)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

Issued:

Effective: January 1, 2008

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (CONTINUED) (C)**  
**(EXPERIMENTAL)**

**NET MONTHLY CAPACITY AND ENERGY CHARGES**

The following Capacity and Energy Charges apply for service under this Rider during the four-month PJM summer peak load period of June, July, August, and September. During all other months, the then effective Capacity and Energy Charges under Rate Schedule RS will apply.

Capacity and Energy Charge (Effective 6-1-08 through 9-30-08) (C)  
9.300 cts. per KWH for all on-peak KWH.  
3.700 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-09 through 9-30-09) (C)  
9.700 cts. per KWH for all on-peak KWH.  
3.700 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 6-1-10 through 9-30-10) (C)  
Market price for all on-peak KWH.  
Market price for all off-peak KWH.

**ON-PEAK HOURS**

On-peak hours for billing purposes are noon to 7 p.m. local time, Mondays to Fridays inclusively, except Independence Day and Labor Day.

**ANNUAL REVIEW OF CHARGES AND ON-PEAK HOURS**

The Company will review the above Capacity and Energy Charges and On-peak Hours annually. The Company will file any proposed changes in charges and on-peak hours with the Commission for approval.

**OTHER TARIFF PROVISIONS**

All other provisions of this Tariff, including all charges under Rate Schedule RS other than Capacity and Energy Charges, remain in effect for customers receiving service under this Rider. This Rider does not modify any provisions of this Tariff or Rate Schedule RS, other than as specifically set forth herein.

**LOAD CONTROL**

The Company will not directly control the load of Participating Customers. The Company, without incurring any liability, may provide advice to Participating Customers on how they can take advantage of this Rider, by using devices such as programmable thermostats, water heater timers, and timers on swimming pools, to reduce usage during summer peak load periods.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RS  
RESIDENTIAL SERVICE

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$8.00 per month plus	(I)
2.640 cts. per KWH for the first 200 KWH	(I)
2.387 cts. per KWH for the next 600 KWH	(I)
2.242 cts. per KWH for all additional KWH.	(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.214 cts. per KWH for the first 200 KWH.
0.190 cts. per KWH for the next 600 KWH.
0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
1.293 cts. per KWH for the first 200 KWH.
1.147 cts. per KWH for the next 600 KWH.
1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.154 cts. per KWH for the first 200 KWH.
1.024 cts. per KWH for the next 600 KWH.
0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for the first 200 KWH.
0.000 cts. per KWH for the next 600 KWH.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
5.819 cts. per KWH for the first 200 KWH.
5.114 cts. per KWH for the next 600 KWH.
4.692 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS (CONTINUED)**

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$8.00. Monthly Minimums apply to services provided by the Company.

(I)

**OFF-PEAK WATER HEATING (Effective 1-1-08)**

(C)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the Distribution per month charge and the KWH block charges of the Distribution Charge rate are billed for all KWHs under this tariff provisions. For the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates, the following rate charges apply for the 400 KWH block of energy after the first 200 KWH is billed. All additional KWH are billed at the trailing steps of the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. The Monthly Minimum also applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.603 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.802 cts. per KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the Distribution per month charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**OFF-PEAK WATER HEATING (Effective 1-1-08) (Continued)**

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus each block of the Competitive Transition Charge, and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

**SEPARATE WATER HEATING SERVICE (Limited 4-26-85)**

**(C)**

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the per month charge and the KWH block charges of the Distribution Charge rate, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.051 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.250 cts. per KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this rate schedule.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**SEPARATE WATER HEATING SERVICE (Limited 4-26-85) (Continued)**

Service through the water heater meter is limited to any consecutive 12 hours starting and ending on the hour, within the 14-hour period of 7 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 12 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides the separate meter base and service entrance at the same point of delivery and at the same voltage as the general use service. The customer also provides and installs any control device specified by the Company to automatically control the water heater operation.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL)**

The Demand Side Response Rider – Residential included in this Tariff is available to eligible customers served under this Rate Schedule.

**UNIVERSAL SERVICE RIDER**

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**APPLICATION PROVISIONS**

**(C)**

For the purposes of the application of this Rate Schedule, a dwelling is defined as a living space consisting of at least permanent provisions for shelter, dining, sleeping, and cooking, with provisions for permanent electric, water, and sanitation services.

- (1) This Rate Schedule is for single phase electric service for:
  - (a) A single family dwelling and detached buildings when the detached buildings are served at the customer's expense through the same meter as the single family dwelling.
  - (b) A separate dwelling unit in an apartment house.
  - (c) A single farm dwelling and general farm uses when general farm uses are served at the customer's expense through the same meter as the single farm dwelling.
  - (d) A building previously wired for single meter service which is converted to not more than 8 separate dwelling units served through one meter.

(Continued)

**RATE SCHEDULE RS (CONTINUED)**

**(C)**

APPLICATION PROVISIONS (Continued)

(2) This Rate Schedule does not apply to:

- (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
- (b) Residential service combined with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
- (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
- (d) Single meter service to multiple dwelling units in buildings constructed after June 28, 1980.
- (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (f) Residential service locations connected on or after September 28, 1995, which include more than 2,000 watts of general farm load.

**(C)**

(3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

(4) Electric water heaters served hereunder must be equipped with thermostatically controlled noninductive heating elements so connected that not more than 5,500 watts can be operated at one time. The Company reserves the right to install necessary devices to control the operation of electric water heaters at its option.

**RATE SCHEDULE RTS (R)**

**(C)**

**RESIDENTIAL SERVICE - THERMAL STORAGE**

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

**APPLICATION RATE SCHEDULE RTS (R)**

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge

\$17.13 per month plus

0.53 cts. per KWH for the first 200 KWH

0.53 cts. per KWH for the next 600 KWH

0.53 cts. per KWH for all additional KWH.

(I)  
(I)  
(I)  
(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.

3.275 cts. per KWH for all KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED) (C)

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$17.13. Monthly Minimums apply to services provided by the Company. (I)

BILLING KW (C)

The billing demand is the average kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period and is applied to the non-distribution components of the bill.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**APPLICATION PROVISIONS**

1. This Rate Schedule is applicable to service which would otherwise qualify under Rate Schedule RS except for the following:

- (a) Service to two or more separate dwelling units supplied through a single meter.
- (b) Seasonal service and seasonal use customers.
- (c) Service with separate meter controlled water heater service.
- (d) Residential service with general farm use which includes more than 2,000 watts.

2. Any changes in service entrance equipment to accommodate metering under this Rate Schedule are made by the customer at his own expense.

3. Load management capability is the positive automatic control of the operation of any thermal storage system for space heating which is acceptable to the Company as being effective in limiting on-peak use of electric service. The Company reserves the right to inspect such systems at reasonable times and may discontinue billing under this Rate Schedule whenever, in the Company's sole judgment, the system no longer qualifies.

*(Continued)*

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE RTS (R) (CONTINUED)**

**(C)**

APPLICATION PROVISIONS (Continued)

4. The maximum electric thermal unit that may be connected under this Rate Schedule is 75 KW. Heating elements must be switched in stages not in excess of 7.5 KW per stage.
5. The Company reserves the right to install necessary devices to control the operation of the electric components of the thermal storage system at its option.
6. Customers who elect to take service under this Rate Schedule agree to allow the Company to install load survey meters.

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE RTD (R)**  
**RESIDENTIAL SERVICE - TIME-OF-DAY**

(C)

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE RTD (R)**

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

**NET MONTHLY RATE**

Distribution Charge

\$8.00 per month plus

- 3.500 cts. per KWH for the first 200 KWH
- 2.907 cts. per KWH for the next 600 KWH
- 2.025 cts. per KWH for all additional KWH.

(D)  
(I)  
(I)  
(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.407 cts. per KWH for all on-peak KWH.
- 0.133 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 2.314 cts. per KWH for all on-peak KWH.
- 0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 2.188 cts. per KWH for all on-peak KWH.
- 0.712 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for all on-peak KWH.
- 0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 10.17 cts. per KWH for all on-peak KWH.
- 3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 10.528 cts. per KWH for all on-peak KWH.
- 3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or kWh billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$8.00. Monthly Minimums apply to services provided by the Company.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

RENEWABLE ENERGY DEVELOPMENT RIDER

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

METERING AND BILLING CREDIT RIDER

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

UNIVERSAL SERVICE RIDER

The Universal Service Rider included in this tariff applies to the Distribution Charges under this Rate Schedule.

GENERATION CHARGE

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

REMAND RIDERS

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE RTD (R) (CONTINUED)**

(C)

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 20 days from the date bill is mailed. After the due date, the Company may initiate collection procedures and a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**APPLICATION PROVISIONS**

(C)

- (1) This Rate Schedule is applicable for single phase electric service which would qualify under Rate Schedule RS.
- (2) This Rate Schedule does not apply to:
  - (a) Residential service that includes more than 2,000 watts of connected load attributable to commercial or professional use exclusive of space heating and air conditioning in common with the residence.
  - (b) Residential service combined with farm use or with any commercial or professional use outside the residence or in a section of a multi-use building that is separate from the dwelling unit.
  - (c) Service which includes common use in excess of 5,500 watts of connected load for halls, basement, or other portions of an apartment building.
  - (d) Single meter service to multiple dwelling units.
  - (e) Establishments recognized by name, notice or advertisement, such as hotels, clubs, fraternities, sororities, boarding houses, institutions, orphanages, rest homes, tourist homes and rooming houses with more than 3 rooms available for such use and rectories and convents with accommodations for more than 5 adults.
- (3) Where any use of service at a residence or on a farm is not eligible for the application of this Rate Schedule, customer has the option to provide separate circuits so that the portion that is applicable can be metered and billed separately hereunder and the remaining portion can be billed under the applicable general service rate schedule. When separate circuits are not provided, the entire service is billed under the applicable general service rate schedule.

RATE SCHEDULE GS-1  
SMALL GENERAL SERVICE  
AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general single phase service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving single-phase service will be served under Rate Schedule GS-1. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

NET MONTHLY RATE

Distribution Charge

\$11.32 per month plus

\$2.26 per kilowatt for all Billing KW in excess of 5 KW.

2.404 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.339 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.002 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

5.087 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.  
5.213 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

**MONTHLY MINIMUMS**

**(C)**

The Minimum Billing Demand for the bill is 5 KW.

The Monthly Minimum Distribution Charge is 5 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

**BILLING KW**

**(C)**

Where no demand meter is installed, Billing KW is 5 KW.

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE GS-1 (CONTINUED)**

(C)

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-08)**

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 1.280 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. Any Billing KW resulting from usage during on-peak hours is billed at a rate of \$20.67 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

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<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES**

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

**Distribution Charge**

- \$8.00 per month plus
- 2.640 cts. per KWH for the first 200 KWH.
- 2.387 cts. per KWH for the next 600 KWH.
- 2.242 cts. per KWH for all additional KWH.

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**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**VOLUNTEER FIRE COMPANY** is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

**NON-PROFIT SENIOR CITIZEN CENTER** is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE GS-1 (CONTINUED)**

**(C)**

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE GS-3  
LARGE GENERAL SERVICE  
AT SECONDARY VOLTAGE**

(C)

**APPLICATION RATE SCHEDULE GS-3**

(C)

This Rate Schedule is for large general two and greater service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

Effective January 1, 2008, new General Service customers receiving three-phase service will be served under Rate Schedule GS-3. Customers taking service under Rate Schedule GS-1 or Rate Schedule GS-3 as of December 31, 2007 will continue to be allowed to switch from one rate schedule to the other until January 1, 2010, subject to existing rules and restrictions. On and after January 1, 2010, these customers may no longer switch between Rate Schedule GS-1 and Rate Schedule GS-3 except that: (1) three-phase customers on Rate Schedule GS-1 may switch to Rate Schedule GS-3 but may not thereafter switch back to Rate Schedule GS-1; and (2) single phase customers on Rate Schedule GS-3 may switch to Rate Schedule GS-1, but may not thereafter switch back to Rate Schedule GS-3.

**NET MONTHLY RATE**

Distribution Charge

\$4.692 per kilowatt for all kilowatts of the Billing KW

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.794 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.461 per kilowatt for all kilowatts of the Billing KW.  
4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
3.593 cts. per KWH for all additional KWH.

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(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.451 per kilowatt for all kilowatts of the Billing KW.

5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.693 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand for the bill is 25 KW.

(C)

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-08)

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter. The KWH block charges of the Distribution Charge rate is billed at 0.014 cts. per KWH for all KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. All Billing KW resulting from usage during on-peak hours is billed at a rate of \$22.14 per KW. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

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<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.176 cts. per KWH	0.948 cts. per KWH	1.828 cts. per KWH
1-1-09 through 12-31-09	1.050 cts. per KWH	0.000 cts. per KWH	1.950 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
 NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

- \$8.000 per month plus
- 2.640 cts. per KWH for the first 200 KWH
- 2.387 cts. per KWH for the next 600 KWH.
- 2.242 cts. per KWH for all additional KWH.

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

NON-PROFIT AMBULANCE SERVICE is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular ambulance equipment, or a facility that is qualified by the IRS as non-profit and certified by Pennsylvania Department of Health as a provider of ambulance services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit ambulance service.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**RENEWABLE ENERGY DEVELOPMENT RIDER**

The Renewable Energy Development Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE GS-3 (CONTINUED)**

**(C)**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-4  
LARGE GENERAL SERVICE AT 12,470 VOLTS

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of three phase 12,470 volts or single phase 7,200 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$2.299 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.139 per kilowatt for all kilowatts of the Billing KW.

0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.809 per kilowatt for all kilowatts of the Billing KW.

1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.682 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.744 per kilowatt for all kilowatts of the Billing KW.

0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.623 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.107 per kilowatt for all kilowatts of the Billing KW.

4.987 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.758 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.229 cts. per KWH for all additional KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE LP-4 (CONTINUED)**

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.198 per kilowatt for all kilowatts of the Billing KW.

5.095 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.841 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.302 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUMS**

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

**BILLING KW**

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE LP-4 (CONTINUED)**

(C)

**INDUSTRIAL DEVELOPMENT INITIATIVES RIDER**

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

**ECONOMIC DEVELOPMENT INITIATIVES RIDER**

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

**OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-08)**

(C)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter. The KW and KWH block charges of the Distribution Charge rate are billed at \$2.299 per KW and 0.013 cts. per KWH for all KW and KWHs under this tariff provision. The following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-08 through 12-31-08	0.147 cts. per KWH	0.786 cts. per KWH	2.141 cts. per KWH
1-1-09 through 12-31-09	0.860 cts. per KWH	0.000 cts. per KWH	2.233 cts. per KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE LP-4 (CONTINUED)**

**(C)**

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE LP-5**  
**LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

**(C)**

**APPLICATION RATE SCHEDULE LP-5**

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to three phase, 60 Hertz service.

**NET MONTHLY RATE**

Distribution Charge  
\$696 per month

**(I)**

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.169 per kilowatt for all kilowatts of the Billing KW.  
0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.115 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.981 per kilowatt for all kilowatts of the Billing KW.  
0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.678 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.899 per kilowatt for all kilowatts of the Billing KW.  
0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.625 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$4.975 per kilowatt for all kilowatts of the Billing KW.  
4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.  
3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.  
3.199 cts. per KWH for all additional KWH.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

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RATE SCHEDULE LP-5 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.076 per kilowatt for all kilowatts of the Billing KW.

4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.273 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Monthly Minimum Distribution Charge is \$696 per month. It applies to services provided by the Company.

(I)

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

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**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

**DEMAND FREE DAYS (EXPERIMENTAL)**

**(C)**

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE LP-5 (CONTINUED)**

**(C)**

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE LP-6  
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge  
\$891 per month

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.178 per kilowatt for all kilowatts of the Billing KW.

0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.073 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.062 per kilowatt for all kilowatts of the Billing KW.

0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.957 per kilowatt for all kilowatts of the Billing KW.

0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.389 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.953 per kilowatt for all kilowatts of the Billing KW.

4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.914 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

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RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.996 per kilowatt for all kilowatts of the Billing KW.

4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

MONTHLY MINIMUMS

(C)

The Monthly Minimum Distribution Charge is \$891 per month. It applies to services provided by the Company.

(I)

BILLING KW

(C)

The Billing KW is the average number of kilowatts supplied during the 15-minute period maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15-minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

(C)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater, is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free Day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071cts. per KWH, or the local distribution system has insufficient capacity to meet the expected load.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE LP-6 (CONTINUED)**

**(C)**

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE LPEP  
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

**APPLICATION RATE SCHEDULE LPEP**

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

**NET MONTHLY RATE**

Distribution Charge  
\$37,100 per month

(I)

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

\$0.334 per kilowatt for all kilowatts of the Billing KW.  
0.329 cts. per KWH for the first 1,200,000 KWH.  
0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
0.203 cts. per KWH for all additional KWH.

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

\$2.064 per kilowatt for all kilowatts of the Billing KW.  
1.994 cts. per KWH for the first 1,200,000 KWH.  
1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
1.232 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

\$1.801 per kilowatt for all kilowatts of the Billing KW.  
1.765 cts. per KWH for the first 1,200,000 KWH.  
1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
1.092 cts. per KWH for all additional KWH.

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 1,200,000 KWH.  
0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

\$2.883 per kilowatt for all Billing KW.  
3.047 cts. per KWH for the first 1,200,000 KWH.  
2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.  
1.747 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW.

3.235 cts. per KWH for the first 1,200,000 KWH.

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.864 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUMS**

The Monthly Minimum Distribution Charge is \$37,100 per month. It applies to services provided by the Company.

**(I)**

**(C)**

**BILLING KW**

**(C)**

The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**DEMAND FREE DAYS (EXPERIMENTAL)**

**(C)**

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

**DEMAND FREE DAYS (EXPERIMENTAL) (Continued)**

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE LPEP (CONTINUED)**

**(C)**

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE IS-1(R)  
INTERRUPTIBLE SERVICE TO GREENHOUSES**

(C)

No new applications will be accepted after January 1, 2000.

**APPLICATION RATE SCHEDULE IS-1(R)**

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

**NET MONTHLY RATE**

Distribution Charge  
\$840.00 per month

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.121 per kilowatt for all kilowatts of the Billing KW.  
0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
0.157 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.759 per kilowatt for all kilowatts of the Billing KW.  
1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
1.021 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.627 per kilowatt for all kilowatts of the Billing KW.  
1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
0.842 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
\$1.679 per kilowatt for all kilowatts of the Billing KW.  
3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
2.271 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
\$1.699 per kilowatt for all kilowatts of the Billing KW.  
3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.  
2.289 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE IS-1(R) (CONTINUED)**

**(C)**

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is \$840.00. Monthly Minimums apply to services provided by the Company.

**(D)**

**BILLING KW**

**(C)**

The Billing KW is the average number of kilowatts supplied during the 15-minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**LOAD INTERRUPTION**

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE IS-1(R) (CONTINUED)**

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

(C)

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

(C)

NET MONTHLY RATE

Distribution Charge

\$1.817 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.111 per kilowatts for all kilowatts of the Billing KW.

0.124 cts. per KWH for the first 400 hours use of Billing KW.

0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.658 per kilowatts for all kilowatts of the Billing KW.

0.748 cts. per KWH for the first 400 hours use of Billing KW.

0.471 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.587 per kilowatts for all kilowatts of the Billing KW.

0.671 cts. per KWH for the first 400 hours use of Billing KW.

0.423 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatts for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 hours use of Billing KW.

0.000 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$3.733 per kilowatt for all kilowatts of the Billing KW.

4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.662 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.804 per kilowatt for all kilowatts of the Billing KW.

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.712 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE IS-P (R) (CONTINUED)**

(C)

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUMS**

(C)

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

(C)

**BILLING KW**

(C)

The monthly Billing KW for the non-distribution components of the bill is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

The billing KW for the distribution component of the bill is the average number of kilowatts supplied during the 15-minute period of maximum use during the current billing period.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MAXIMUM ON-PEAK DEMAND**

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

**ON-PEAK LOAD FACTOR**

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

**AVERAGE ON-PEAK LOAD FACTOR**

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

**FIRM POWER**

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

**INTERRUPTIBLE POWER**

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

**HOURS OF INTERRUPTION**

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate as developed by PJM for the load bus to which the energy is delivered, applied to all KWH used during the interruption period. PP&L shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

**HOURS OF INTERRUPTION (Continued)**

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is: \$24.95 per KW for all KW by which the maximum 15 minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE IS-P (R) (CONTINUED)**

**(C)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from time date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

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RATE SCHEDULE IS-T(R) (C)  
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R) (C)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

NET MONTHLY RATE

Distribution Charge  
\$1,270.20 per month (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.172 per kilowatt for all kilowatts of the Billing KW.  
0.113 cts. per KWH for the first 400 hours use of Billing KW.  
0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
\$1.012 per kilowatt for all kilowatts of the Billing KW.  
0.684 cts. per KWH for the first 400 hours use of Billing KW.  
0.457 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.910 per kilowatt for all kilowatts of the Billing KW.  
0.613 cts. per KWH for the first 400 hours use of Billing KW.  
0.410 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per kilowatt for all kilowatts of the Billing KW.  
0.000 cts. per KWH for the first 400 hours use of Billing KW.  
0.000 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE IS-T (R) (CONTINUED)**

(C)

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.624 per kilowatt for all kilowatts of the Billing KW.

4.011 cts. per KWH for the first 400 hours use of Billing KW.

2.553 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.736 per kilowatt for all kilowatts of the Billing KW.

4.082 cts. per KWH for the first 400 hours use of Billing KW.

2.604 cts. per KWH for all additional KWH.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUMS**

(C)

The Monthly Minimum Distribution Charge is \$1,270 per month. It applies to services provided by the Company.

(I)

**BILLING KW**

(C)

The monthly Billing KW is calculated as:

Billing KW = Firm Power + [Interruptible Power X (1 - Average On-peak Load Factor)]

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**MAXIMUM ON-PEAK DEMAND**

Maximum On-peak Demand is the average number of kilowatts supplied during the 15-minute period of maximum use during the On-peak Hours of the current billing period.

**ON-PEAK LOAD FACTOR**

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE IS-T (R) (CONTINUED)**

(C)

**AVERAGE ON-PEAK LOAD FACTOR**

Average On-peak Load Factor is the average of the On-peak Load Factors for the twelve months of the prior calendar year. Average On-peak Load Factor is recalculated annually and applied to service billed on and after April 1 of the current year under this Rate Schedule. The Company may modify the On-peak Load Factors for the twelve months of the prior calendar year to reflect operations expected under this Rate Schedule.

**FIRM POWER**

Firm Power is the level of KW demand which the customer has no obligation to curtail during an interruption of service called by the Company. The initial level of Firm Power shall be specified in the contract. This initial level will be adjusted by the Company to the level of Firm Power actually achieved by the customer during an emergency or an emergency test interruption period. The adjusted level shall become the level of Firm Power for the remaining term of the contract or until a new level of Firm Power is achieved during a subsequent emergency or an emergency test interruption period. The level of Firm Power shall not be adjusted below the initial level of Firm Power specified in the contract.

**INTERRUPTIBLE POWER**

Interruptible Power is the Maximum On-Peak Demand less the Firm Power.

**HOURS OF INTERRUPTION**

Load interruptions may be called by the Company as required for economic load control, for system and local emergencies, and for tests of the customer's ability and readiness to interrupt load during an emergency. The frequency of load interruptions shall be no more than 15 per calendar year with such interruptions being no more than 10 hours in any one day; or more often than five days in any single month; or more than 150 hours in a calendar year. No more than 5 of these load interruptions and 50 hours of interruptions may be for economic load control. Whenever possible, the customer will be notified in advance of a probable interruption and the estimated duration of the interruption. The customer is obligated to interrupt load during emergencies and emergency tests, but has the option to interrupt, or accept an additional charge for continued use, during periods of economic load control.

The Company may cancel the contract for interruptible service if the customer fails to interrupt during an emergency or an emergency test interruption period.

The charge for continued use (KWH) of interruptible load (KW) during a period of economic load control is the sum of the charges under the Rate Schedule plus the actual Locational Marginal Price rate for the PPL Zone as developed by PJM, applied to all KWH used during the interruption period. The Company shall, upon request of the customer, identify the load bus to which energy used by that customer is delivered. Upon request of any customer subject to economic load control, the Company will develop terms and conditions consistent with applicable PJM, operational, legal and regulatory requirements under which such customer may arrange in advance for a supplier, other than the Company, to provide to the Company the actual replacement capacity and energy used during the economic load control period, in lieu of the Company's charges for actual replacement capacity and energy costs.

(C)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE IS-T (R) (CONTINUED)**

(C)

**HOURS OF INTERRUPTION (Continued)**

The additional charge for not interrupting load (KW) when called for during an emergency or an emergency test interruption period is \$24.95 per KW for all KW by which the maximum 15-minute demand (KW) for the period of requested interruption exceeds the Firm Power (KW). This penalty shall be applied separately for each requested interruption, and shall be in addition to all other charges provided for under the Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)**

The Demand Side Initiative Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

PAYMENT

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

CONTRACT PERIOD

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE PR-1(R) (CONTINUED)**

(C)

If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.

**PROGRAM CHARGE**

In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.

**GROSS RECEIPTS TAX**

The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.

**APPLICATION OF RIDERS**

The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are applied to the CBL under Rate Schedule LP-4 or LP-5, but are not applied to incremental or decremental KW or KWH usage.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**TRANSMISSION CHARGE**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.

(Continued)

(C) Indicates Change

**RATE SCHEDULE PR-1(R) (CONTINUED)**

(C)

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**PARTICIPATION IN PJM LOAD RESPONSE PROGRAMS**

A customer served under this Rate Schedule may elect to participate in either the PJM Emergency Load Response Program (effective June 1, 2002) or the PJM Economic Load Response Program (effective June 1, 2002) only if the customer agrees to forego compensation from the Company for KWH reductions below the CBL. A customer may elect this option or reverse such prior election for an entire billing period at no additional charge.

However, a charge of \$225, plus gross receipts tax, will be imposed in the event a customer changes his election during a billing period. The \$225 charge, plus gross receipts tax, will cover all subsequent changes within the same billing period. A customer electing this option will continue to be billed at the RTP for usage above the CBL.

RATE SCHEDULE PR-2(R)  
PRICE RESPONSE SERVICE (EXPERIMENTAL)  
INTERRUPTIBLE POWER

Service under Rate Schedule PR-2(R) is available only to existing customers taking service under this Rate Schedule as of August 1, 1998.

APPLICATION PROVISIONS

This Rate Schedule is applicable to industrial and commercial customers with interruptible power requirements with a monthly maximum demand of 2000 KW or greater year-round and currently are served under Rate Schedule IS-P or IS-T. An electric service contract is required for billing under this Rate Schedule.

The pilot program and billing under this Rate Schedule will end on January 1, 2010.

DEFINITIONS

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1. Customer Baseline Load (CBL) -- is the customer's normal historic hourly KWH usage under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5, for one complete year. The CBL represents the customer's electricity consumption pattern and typical level of operation under Rate Schedule IS-P or IS-T, or under predecessor Rate Schedule LP-4 or LP-5.

If less than one complete year of billing history is available, the Company will determine an appropriate CBL level prior to the application of the real time pricing rate. If usage during any billing month(s) of the CBL period is not representative of the customer's normal usage pattern, the Company may adjust the CBL to reflect normal usage.

Agreement on the CBL level by the customer and the Company is a precondition for customer participation in the pilot program. The Company will not charge the CBL during the pilot program, except as indicated.

2. Marginal Operating Cost -- is a forecasted hourly marginal cost based on the day-ahead PJM Locational Marginal Price.

3. Marginal Capacity Cost -- is a forecasted annual marginal cost, levelized on an hourly basis, associated with the effect that a change in customer load has on the Company's generation and transmission systems.

4. Loss Adjustment Factor -- is an adjustment for losses between the generator and the customer's metering point.

If customers served under this Rate Schedule purchase capacity and energy from their choice of electric generation supplier, the applicable rate schedule Distribution Charge will not be applied to the customers' incremental usage above the CBL.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE PR-2(R) (CONTINUED)**

(C)

**PROGRAM CHARGE**

In addition to charges under the NET MONTHLY RATE, the customer shall pay a charge of \$349.27 per billing month to compensate the Company for the additional cost of metering equipment, price transmission equipment, software, program development, and administration required for billing under the RTP pilot program.

**GROSS RECEIPTS TAX**

The Pennsylvania gross receipts tax in effect during the billing month is applied to additional revenue or credits received under the above rate from incremental or decremental KWH usage and the Program Charge.

**OBLIGATION TO INTERRUPT**

a) Customers will be required to interrupt in accordance with Rate Schedule IS-P or IS-T. Failure to interrupt during emergencies and emergency tests will subject the customer to the applicable penalties.

b) During an interruption, the CBL will be reduced to the customer's Firm Power level after a two hour notice.

**APPLICATION OF RIDERS**

The Economic Development Initiatives Rider and Industrial Development Initiatives Rider included in this Tariff are not applied to customers served under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**TRANSMISSION CHARGE**

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

(C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE PR-2(R) (CONTINUED)**

(C)

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule for the CBL, but is not applied to charges or credits under this Rate Schedule for incremental or decremental KWH usage, nor to charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date the bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**PARTICIPATION IN PJM LOAD RESPONSE PROGRAMS**

A customer served under this Rate Schedule may elect to participate in either the PJM Emergency Load Response Program (effective June 1, 2002) or the PJM Economic Load Response Program (effective June 1, 2002) only if the customer agrees to forego compensation from the Company for KWH reductions below the CBL. A customer may elect this option or reverse such prior election for an entire billing period at no additional charge.

However, a charge of \$225, plus gross receipts tax, will be imposed in the event a customer changes his election during a billing period. The \$225 charge, plus gross receipts tax, will cover all subsequent changes within the same billing period. A customer electing this option will continue to be billed at the RTP for usage above the CBL.

**RATE SCHEDULE BL  
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE BL**

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

**NET MONTHLY RATE**

**Distribution Charge**

4.033 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service. (I)

**Competitive Transition Charge (Effective 1-1-08 through 12-31-08)**

0.230 cts. per KWH

**Competitive Transition Charge (Effective 1-1-09 through 12-31-09)**

1.294 cts. per KWH

**Intangible Transition Charge (Effective 1-1-08 through 12-31-08)**

1.235 cts. per KWH

**Intangible Transition Charge (Effective 1-1-09 through 12-31-09)**

0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

**Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)**

4.195 cts. per KWH

**Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)**

4.411 cts. per KWH

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE BL (CONTINUED)**

(C)

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

Payment shall be made on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE SA  
PRIVATE AREA LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SA**

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

**NET MONTHLY RATE**

Distribution Charge  
\$12.394 per lamp.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
\$2.861 per lamp.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
\$2.931 per lamp.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SA (CONTINUED)**

(C)

**EQUIPMENT AND SERVICE**

Company installs and maintains the bracket, luminaire, lamp and photoelectric control on a Company-owned wood pole. Lamp is lighted from dusk to dawn or for approximately 4,300 hours per annum.

A high pressure sodium lamp of a nominal 9,500 lumens is installed in a luminaire on a 30-inch bracket. Lamp replacements are normally made by the third working day after outage notification by the customer to a Company office. There is no credit for outages. The Company reserves the right to make substitutes when identical materials are not available.

(C)

Company installs up to one span of secondary not exceeding 150 feet from an existing secondary voltage supply and one pole for each lamp provided the location of the pole is accessible by a service truck for the installation and maintenance of the lamp and provided the Company is furnished a suitable right-of-way.

Upon request and at the Company's discretion, the Company may install an area light fixture on a suitable customer-owned support.

Where a secondary supply is not available at the desired lamp location and/or where the distance is more than one span, the Company may furnish the service providing the customer reimburses Company for the Company's estimated added investment required to supply the service in each case.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SA (CONTINUED)**

(C)

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed or not less than 20 days when billed in conjunction with a residential rate schedule. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof except, when billed in conjunction with Rate Schedules RS, RTS, and RTD, in which case a late payment charge of 1.25% per month on the then unpaid and overdue balance is applicable.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in a contract for service.

RATE SCHEDULE SM(R)  
 MERCURY VAPOR STREET LIGHTING SERVICE

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of this Rate Schedule. No new installations of mercury vapor lamps and fixtures shall be offered after January 1, 2008 in accordance with the Energy Policy Act of 2005.

(C)

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.
- (f) The mercury vapor lamps which fail will be transitioned to the High Pressure Sodium Rate (SHS) nominal lumens equivalent. A nominal lumen/wattage equivalent table is shown below. This is in accordance with the Energy Policy Act of 2005 – Section 135 H.R. 6-39, which states that "Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008."

(C)

<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>	<u>Lamp Description</u>	<u>Nominal Lumen</u>	<u>Wattage</u>
Mercury Vapor	3,350	100	High Pressure Sodium	5,800	70
Mercury Vapor	6,650	175	High Pressure Sodium	9,500	100
Mercury Vapor	10,500	250	High Pressure Sodium	16,000	150
Mercury Vapor	20,000	400	High Pressure Sodium	25,500	250
Mercury Vapor	34,000	700	High Pressure Sodium	25,500	250
Mercury Vapor	51,000	1,100	High Pressure Sodium	50,000	400

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(C) Indicates Change

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# PPL Electric Utilities Corporation

Supplement No. 59  
 Electric Pa. P.U.C. No. 201  
 Eleventh Revised Page No. 35A  
 Canceling Ninth & Tenth Revised Page No. 35A

## RATE SCHEDULE SM(R) (CONTINUED)

### NET MONTHLY RATE

#### (1) Lamp Prices

#### Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$10.109	----	\$16.387	\$17.959	----	----
Mercury Vapor	6,650	175	\$12.525	\$19.586	\$19.173	\$20.694	\$23.116	\$10.470
Mercury Vapor	10,500	250	\$16.128	\$23.011	----	----	\$26.329	\$14.702
Mercury Vapor	20,000	400	\$20.672	\$27.677	----	----	\$31.241	\$18.401
Mercury Vapor	34,000	700	\$33.916	\$41.139	----	----	\$45.761	\$31.835
Mercury Vapor	51,000	1,100	\$43.136	\$50.712	----	----	\$55.309	\$41.061

#### Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.071	----	\$0.071	\$0.071	----	----
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	----	----	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	----	----	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	----	----	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	----	----	0.578	0.578

#### Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	----	\$0.408	\$0.408	----	----
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	----	----	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	----	----	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	----	----	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	----	----	3.323	3.323

#### Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.368	----	\$0.368	\$0.368	----	----
Mercury Vapor	6,650	175	0.575	\$0.575	0.575	0.575	\$0.575	\$0.575
Mercury Vapor	10,500	250	0.803	0.803	----	----	0.803	0.803
Mercury Vapor	20,000	400	1.274	1.274	----	----	1.274	1.274
Mercury Vapor	34,000	700	2.171	2.171	----	----	2.171	2.171
Mercury Vapor	51,000	1,100	3.000	3.000	----	----	3.000	3.000

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

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# PPL Electric Utilities Corporation

Supplement No. 59  
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Thirteenth Revised Page No. 35B  
Canceling Eleventh & Twelfth Revised Page No. 35B

## RATE SCHEDULE SM(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$0.000	----	\$0.000	\$0.000	----	----
Mercury Vapor	6,650	175	0.000	\$0.000	0.000	0.000	\$0.000	\$0.000
Mercury Vapor	10,500	250	0.000	0.000	----	----	0.000	0.000
Mercury Vapor	20,000	400	0.000	0.000	----	----	0.000	0.000
Mercury Vapor	34,000	700	0.000	0.000	----	----	0.000	0.000
Mercury Vapor	51,000	1,100	0.000	0.000	----	----	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$2.454	----	\$4.358	\$4.834	----	----
Mercury Vapor	6,650	175	2.844	\$4.856	4.860	5.321	\$6.052	\$2.221
Mercury Vapor	10,500	250	3.555	5.643	----	----	6.649	3.164
Mercury Vapor	20,000	400	4.152	6.276	----	----	7.357	3.464
Mercury Vapor	34,000	700	6.678	8.814	----	----	10.270	6.052
Mercury Vapor	51,000	1,100	8.096	10.263	----	----	11.787	7.435

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$2.502	----	\$4.406	\$4.882	----	----
Mercury Vapor	6,650	175	2.917	\$4.930	4.934	5.394	\$6.126	\$2.295
Mercury Vapor	10,500	250	3.658	5.746	----	----	6.752	3.267
Mercury Vapor	20,000	400	4.315	6.440	----	----	7.521	3.628
Mercury Vapor	34,000	700	6.956	9.092	----	----	10.548	6.311
Mercury Vapor	51,000	1,100	8.480	10.647	----	----	12.172	7.820

### Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE SM(R) (CONTINUED)**

**(C)**

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is originally contracted for.

**Wood Pole Overhead Service.** Lamps are mounted on Company's wood poles or on other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Lamp fixtures are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary per location.

**Metal Pole Overhead Service.** Lamps are mounted on steel street lighting poles not exceeding 35 feet in height and supplied by overhead wires. A standard installation under the above rates includes one span of secondary per location.

**Wood Pole Underground Service.** Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

**Low Mounting Underground Service.** Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

**High Mounting Underground Service.** Lamps are mounted on metal street lighting poles not exceeding 35 feet in height and supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

RATE SCHEDULE SM(R) (CONTINUED)

(C)

SPECIAL INSTALLATIONS

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess cost over standard for each replacement.

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states that Mercury Vapor ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

(C)

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(I)

Wattage	Lamp Size		Customer Owns and Company Operates & Maintains
	Minimum	Initial Lumens	
100	3,350		\$5.837
175	6,650		\$8.366
250	10,500		\$11.249
400	20,000		\$16.162

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

Wattage	Lamp Size		Customer Owns and Company Operates & Maintains
	Minimum	Initial Lumens	
100	3,350		\$0.071
175	6,650		0.111
250	10,500		0.155
400	20,000		0.246

(Continued)

(I) Indicates Change (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM(R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.368
175	6,650		0.575
250	10,500		0.803
400	20,000		1.274

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.157
175	6,650		\$1.581
250	10,500		\$2.075
400	20,000		\$2.784

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates &amp; Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.205
175	6,650		1.655
250	10,500		2.178
400	20,000		2.948

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SM(R) (CONTINUED)**

**(C)**

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

The Company's responsibility under the aforementioned charges for maintaining the customer-owned lighting system is limited to relamping, cleaning fixtures, and painting poles requiring paint, but does not include relocating or replacing all or any part of the street lighting facilities.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE SM(R) (CONTINUED)**

**(C)**

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SHS  
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SHS**

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

**NET MONTHLY RATE**

(1) Lamp Prices

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$9.976	\$14.064	\$16.371	\$16.523	----	\$8.930
H.P.Sodium	9,500	100	\$11.198	\$14.998	\$17.780	\$17.884	\$21.641	\$10.103
H.P.Sodium	16,000	150	\$12.607	\$16.230	----	----	\$22.853	\$10.601
H.P.Sodium	25,500	250	\$17.709	\$20.866	----	----	\$31.703	\$14.605
H.P.Sodium	50,000	400	\$23.308	\$26.040	----	----	\$37.042	\$17.946

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	----	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	----	----	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	----	----	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	----	----	0.257	0.257

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	----	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	----	----	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	----	----	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	----	----	1.476	1.476

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.224	\$0.224	\$0.224	\$0.224	----	\$0.224
H.P.Sodium	9,500	100	0.320	0.320	0.320	0.320	\$0.320	0.320
H.P.Sodium	16,000	150	0.470	0.470	----	----	0.470	0.470
H.P.Sodium	25,500	250	0.849	0.849	----	----	0.849	0.849
H.P.Sodium	50,000	400	1.333	1.333	----	----	1.333	1.333

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	----	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	----	----	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	----	----	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	----	----	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.632	\$3.862	\$4.557	\$4.597	----	\$2.318
H.P.Sodium	9,500	100	2.840	3.983	4.820	4.852	\$5.983	2.509
H.P.Sodium	16,000	150	3.013	4.103	----	----	6.097	2.408
H.P.Sodium	25,500	250	3.922	4.870	----	----	8.132	2.985
H.P.Sodium	50,000	400	4.802	5.623	----	----	8.936	3.188

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.662	\$3.892	\$4.587	\$4.626	----	\$2.347
H.P.Sodium	9,500	100	2.881	4.024	4.862	4.893	\$6.024	2.550
H.P.Sodium	16,000	150	3.074	4.165	----	----	6.159	2.469
H.P.Sodium	25,500	250	4.030	4.978	----	----	8.240	3.093
H.P.Sodium	50,000	400	4.973	5.794	----	----	9.107	3.359

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

(2) The number of KWH supplied is based upon the average hours use and input wattage of each luminaire.

(3) The Company, at its option, may offer appropriate overhead rates set forth above to customers in recognition of their either installing, owning and/or paying for portions of a street lighting installation.

(4) Whenever customer requests an installation hereunder which requires an investment by the Company greater than five (5) times the estimated annual revenue, the Company, at its option, may install the lamps as requested upon payment by the customer of such estimated excess costs.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by Company and are connected to Company's available general distribution system. The equipment installed under the above rate is of the type currently being furnished by Company at the time service is contracted for.

*Wood Pole Overhead Service.* Lamps are mounted on Company's wood poles, or other supports not supplied by Company specifically for street lighting purposes, and are supplied by overhead wires. Luminaires are mounted on brackets or mast arms. A standard installation under the above rates includes one span of secondary conductor per location.

*Metal Pole Overhead Service.* Lamps are mounted on Company's existing metal poles served by overhead wires. No new overhead supplied metal pole installations will be made under this rate schedule.

*Wood Pole Underground Service.* Lamps are mounted on Company's wood or fiberglass street lighting poles and are supplied by underground wires. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

*Low Mounting Underground Service.* Lamps are mounted on Company's low mounting street lighting poles and are supplied by underground cable. A standard installation under the above rates includes a maximum of 150 circuit feet of cable and trenching and backfilling.

*High Mounting Underground Service.* Lamps are mounted on Company's high mounting metal street lighting poles not exceeding 35 feet in height and are supplied by underground cable. A standard installation under the above rates includes a maximum of 175 circuit feet of cable and trenching and backfilling.

*Multiple Unit Service.* When practical, each additional lamp after the first mounted on a street lighting pole is billed under the above Multiple Unit rate. A standard installation under the above rates includes only the luminaire, lamp, photocontrol, bracket or mast arm and wire in the bracket or mast arm.

All lamps are lighted from dusk to dawn every night, or for approximately 4,300 hours per annum.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

**CONTINUOUS OPERATION**

At customer request, individual lamps may be operated continuously 24 hours per day. The net monthly rate for continuous operation shall be 160% of the aforementioned applicable net monthly rates.

**SPECIAL INSTALLATIONS**

Whenever customer requests an installation that is not in conformity with the aforementioned STANDARD INSTALLATION AND SERVICE provisions, Company may, at its option, install the lamps as requested upon payment in advance by the customer of the estimated installed cost of facilities required in excess of that required for standard installation or of the excess investment in special equipment over that of standard equipment. The maintenance of special equipment is cost over standard for each replacement subject to (1) time and ability to obtain replacement, and (2) advance payment of the then excess

**REMOVALS**

If customer requests Company to remove any part of a mercury vapor street lighting system to install high pressure sodium street lighting equipment or to remove any part of a high pressure sodium street lighting system to install another high pressure sodium street lighting system or any other type of street lighting system and if the mercury vapor or high pressure sodium luminaires, supporting brackets, poles and/or conductors which are to be removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, in accordance with the Energy Policy Act of 2005 which states Mercury Vapor Lamp ballasts shall not be manufactured or imported after January 1, 2008, the Company may waive the charge calculated hereunder.

**(C)**

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

**(I)** Indicates Increase    **(D)** Indicates Decrease    **(C)** Indicates Change

**RATE SCHEDULE SHS (CONTINUED)**

**(C)**

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed for municipalities and other governmental agencies and 15 days for private owner or agencies. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

**RATE SCHEDULE SE  
 ENERGY ONLY STREET LIGHTING SERVICE**

(C)

**APPLICATION OF RATE SCHEDULE SE**

(C)

This Rate Schedule is available to municipalities, other governmental agencies, and non-municipal customers for the operation of mercury vapor, high pressure sodium, metal halide, or induction street lighting systems on public areas such as streets, highways, bridges and parks where the municipality, other governmental agency and non-municipal customers provides for the installation, ownership, operation and maintenance of the street lighting equipment.

**NET MONTHLY RATE**

(1) Lamp Rates

Distribution Charge

(I)

Street Lighting Equipment on Company Pole.....	7.958 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	3.547 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	0.827 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.740 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

Street Lighting Equipment on Company Pole.....	1.333 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

Street Lighting Equipment on Company Pole.....	1.429 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE SE (CONTINUED)**

(C)

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

(2) Service hereunder is unmetered with the number of KWH billed for each size lamp calculated based upon the estimated input wattage of the luminaire and 4,300 burning hours per year.

**MINIMUM SYSTEM**

(C)

Application is limited to mercury vapor, high pressure sodium, metal halide, or induction street lights in systems of a minimum of 5 contiguous lamps of one customer. Customer-owned street lights served hereunder may not be intermixed with street lights served under the Company's other street lighting rate schedules.

The 5 lamp minimum may, at Company's option, be waived when a customer desires to take service for its entire street lighting requirements hereunder and said total requirement is less than the 5 lamp minimum.

**INITIAL SYSTEM AND FUTURE ADDITIONS**

The Customer provides advance written notice to Company (at least 90 days for initial systems or 30 days for additions to existing systems) of its intentions to install customer-owned street lighting hereunder. The notification includes the location, wattage, lumen size, type of equipment and proposed installation date. In addition, for customer-owned street lighting proposed for installation on Company's poles the customer provides the construction specifications for Company's approval.

**STANDARD INSTALLATION AND SERVICE**

Street Lighting Equipment on Company Wood Pole: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket and the wire from the luminaire to the point of connection with the Company's overhead general distribution system. The Company provides, installs, operates and maintains the wood pole and the overhead secondary wire from Company's general distribution system to the point of connection with customer's wire. Generally, the customer will attach its street lighting system to Company's existing poles; but the Company at its option provides, installs, operates and maintains a maximum of one wood pole and one span of secondary conductor to new locations requested by the customer. The installation by Company in excess of one wood pole and one span of secondary conductor to serve a customer-owned street light is at customer's expense.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE SE (CONTINUED)

(C)

STANDARD INSTALLATION AND SERVICE (Continued)

Street Lighting Equipment on Customer Pole or Support: The customer provides, installs, operates and maintains the street lighting luminaire, lamp, control, bracket, pole or support, foundation and wire between poles or supports. The Company provides, installs, operates and maintains one span of overhead secondary conductor to a group of street lights, as defined by Company, on customer-owned poles or supports. The installation by Company in excess of one span of overhead secondary to a group of customer-owned street lights is at customer's expense.

Customer-owned street lighting equipment mounted on poles or supports of other utilities with whom Company has joint-use agreements are billed at the rate for Street Lighting Equipment on Company Poles.

Any non-municipal customer will be required to demonstrate that it has complied with all municipal requirements pertaining to lighting before being eligible for service under Rate SE. In addition, before street lighting facilities may be energized, the non-municipal customer shall provide the Company and the municipality with an inspector's certification that the street lighting facilities are constructed to applicable electrical code requirements and also provide the Company and the municipality with as-built drawings certified by engineering seal of the final placement, configuration, and cut sheets for street lighting facilities to be energized. The non-municipal customer shall provide certification to the municipality of continued compliance with the National Electrical Code requirements as required by the municipality.

Customer-owned street lighting installed as multiple units on a Company or other utility pole are billed at the rate for Street Lighting Equipment on customer Pole or Support. Multiple units are defined hereunder as additional lamps installed on a Company or other utility pole already supporting customer-owned street lighting equipment.

Customer-owned street lighting equipment is installed in accordance with Company and industry safety codes and, where installed on Company poles, in accordance with general Company specifications for similar equipment.

Any rearrangements, replacements or relocations of Company's electric distribution system required solely for the installation, operation or maintenance of customer's street lighting equipment are at the customer's expense.

The Company makes all connections of customer's street lighting system to the Company's available general distribution system. Generally customer-owned street lighting equipment will be served at 120 volts or 240 volts. However, at Company's option, customer-owned street lighting equipment mounted on customer pole or support may be served at other available secondary voltages.

All luminaires served hereunder are operated at alternating current, 60 hertz, single phase and are controlled by photo control for dusk to dawn operation every night, approximately 4,300 hours per year.

All relocations of customer-owned street lighting equipment are at customer's expense.

CONTINUOUS OPERATION

When the customer operates individual lamps continuously 24 hours per day, the KWH billed hereunder is doubled for those individual lamps operated continuously.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE SE (CONTINUED)**

**(C)**

**IDENTIFICATION**

Each customer-owned luminaire and support bracket served hereunder must be marked by customer with two adjacent wraps of 2 inch wide, yellow and black diagonal striped, pressure sensitive tape, clearly identifiable by a ground level observer, that indicates customer ownership of the equipment. Company will supply customer with sufficient tape to mark the equipment. In addition, customer shall notify the public and the local municipality of customer's ownership of and responsibility for the street lighting equipment in the areas served hereunder and shall publish and advertise a customer telephone number for public and municipal use in reporting malfunctioning equipment.

**CHANGE IN SIZE AND TYPE OF STREET LIGHTING UNIT**

Written notice of any change in size or type of any components of customer's street lighting system by location is furnished by customer to Company not more than 14 days after the date of such change.

**AUDITING**

The Company has the right to periodically audit the number and size of lamps of customer's street lighting system. The customer agrees to cooperate with Company during such audits.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

(Continued)

(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE SE (CONTINUED)**

**(C)**

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**ATTACHMENT AGREEMENT**

Customer signs the Company's standard Attachment Agreement for those luminaires mounted by customer on Company's poles. The Attachment Agreement includes indemnification of Company by customer and provides for purchase of public liability and property damage insurance by customer.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**RATE SCHEDULE TS(R)**  
**MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE**

(C)

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

**APPLICATION OF RATE SCHEDULE TS(R)**

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

**NET MONTHLY RATE**

Distribution Charge  
6.414 cts. per watt of connected load.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
0.000 cts. per watt of connected load.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
3.444 cts. per watt of connected load.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
3.515 cts. per watt of connected load.

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE TS(R) (CONTINUED)**

(C)

**MONTHLY MINIMUMS**

The Minimum Billing Demand is 50 KW.

The Monthly Minimum Distribution Charge is 50 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 50 Watts times the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 50 Watts times the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 50 Watts times the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE TS(R) (CONTINUED)**

**(C)**

**PAYMENT**

Payment shall be made on or before the due date specified on the bill, which is not less than 30 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

RATE SCHEDULE SI-1(R)  
 MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$5.568	----
Incandescent	1,000	\$6.901	----
Incandescent	4,000	----	\$20.558

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	----
Incandescent	1,000	0.277	----
Incandescent	4,000	----	\$0.879

(Continued)

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Issued:

Effective: January 1, 2008

**RATE SCHEDULE SI-1(R) (CONTINUED)**

**(C)**

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.000	----
Incandescent	1,000	0.000	----
Incandescent	4,000	----	\$0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.467	----
Incandescent	1,000	1.680	----
Incandescent	4,000	----	\$4.913

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$1.487	----
Incandescent	1,000	1.716	----
Incandescent	4,000	----	\$5.026

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

The number of KWH supplied is based upon the average hours use and size of lamps.

**STANDARD INSTALLATION AND SERVICE**

All necessary street lighting facilities are supplied, installed, operated and maintained by the Company and are connected to the Company's general distribution system.

Wood Pole Overhead Service. Lamps are mounted on the Company's wood poles or on other supports not supplied by the Company specifically for street lighting purposes, and are supplied by overhead wires.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE SI-1(R) (CONTINUED)**

(C)

**STANDARD INSTALLATION AND SERVICE (Continued)**

Low Mounting Underground Service. Lamps are mounted on street lighting poles approximately 14 feet in height and supplied by underground cable.

All lamps are lighted from dusk-to-dawn each and every night, or for approximately 4,300 hours per annum.

All relocations of lamps ordered by the customer are at the customer's expense.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(C)

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE SI-1(R) (CONTINUED)**

**(C)**

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 30 days from date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Ten (10) years and thereafter until terminated in accordance with contract provisions.

RATE SCHEDULE GH-1(R)  
SINGLE METER COMMERCIAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge  
\$4.98 per KW of the Billing KW.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
1.772 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
1.564 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.  
4.921 cts. per KWH for all additional KWH.

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE GH-1(R) (CONTINUED)**

**(C)**

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service – Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

**MONTHLY MINIMUM**

**(C)**

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

**BILLING KW**

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

The Billing KW applicable to the charges under this Rate Schedule for customers with on-peak hours for billing purposes is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. No new applications will be accepted after January 1, 2000. This provision will terminate on January 1, 2010.

**ON-PEAK HOURS**

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

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(I) Indicates Increase    (D) Indicates Decrease    (C) Indicates Change

**RATE SCHEDULE GH-1(R) (CONTINUED)**

(C)

(C)

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bills, which is not less than 15 days from the date bill is mailed. When not so paid, the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

APPLICATION PROVISIONS

(1) This Rate Schedule applies to single meter service for all of customer's energy requirements, under the following conditions:

- (a) The facilities for electric space heating are, in Company's judgment, a significant and integral portion of customer's total energy requirements to be supplied hereunder.
- (b) Service supplied hereunder includes all energy requirements on customer's premises in a building.
- (c) All service in one building is supplied at one voltage from one service connection.
- (d) Another form of energy may be used for classroom instruction, for emergency lighting generators and, upon Company approval, for other similar uses.
- (e) When customer occupies an entire building, service hereunder may include uses of service outside the building only when they are directly incident to the principal use of service in the building.

(2) Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

(C)

RATE SCHEDULE GH-2(R)  
SEPARATE METER GENERAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge  
\$1.89 per KW of the Billing KW.

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)  
0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)  
1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)  
1.728 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)  
0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)  
-0.512 cts. per KWH for first 200 KWH.  
5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)  
-0.511 cts. per KWH for first 200 KWH.  
5.473 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GH-2(R) (CONTINUED)**

**(C)**

**Transmission Charge**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all KW and/or KWH billed under this rate schedule.

**MONTHLY MINIMUM**

The Minimum Billing Demand for the bill is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge.

Monthly Minimums apply to services provided by the Company.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER**

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

**INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER**

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

**(C)**

**METERING AND BILLING CREDIT RIDER**

The Metering and Billing Credit Rider included in this Tariff applies to the Distribution Charges under this Rate Schedule.

**GENERATION RATE ADJUSTMENT RIDER**

The Generation Rate Adjustment Rider included in this Tariff is available to eligible customers served under this Rate Schedule.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

Issued:

Effective: January 1, 2008

**RATE SCHEDULE GH-2(R) (CONTINUED)**

**(C)**

**GENERATION CHARGE**

The Company will provide and charge for Generation supply service for customers who receive Basic Utility Supply Service from the Company, unless such customers obtain generation supply from another source. The Generation Supply Charge included in this Tariff applies to all KWH billed under this rate schedule.

**REMAND RIDERS**

The Remand Rider-1 and Remand Rider-2 Charges included in this Tariff apply to all KWH billed under this rate schedule.

**STATE TAX ADJUSTMENT SURCHARGE**

The State Tax Adjustment Surcharge included in this Tariff is applied to charges under this Rate Schedule, except for charges under the Generation Rate Adjustment Rider.

**PAYMENT**

The above net rate applies when bills are paid on or before the due date specified on the bill, which is not less than 15 days from the date bill is mailed. When not so paid the gross rate applies which is the above net rate plus 5% on the first \$200.00 of the then unpaid balance of the monthly bill and 2% on the remainder thereof.

**CONTRACT PERIOD**

Service under this Rate Schedule is for an initial term of one (1) year from the date service is first rendered, unless the Company and the customer mutually agree to a different term in the contract for service.

**APPLICATION PROVISIONS**

Service hereunder is applicable under the following conditions:

- (a) All the space heating requirements on customer's premises, or in customer's building or newly constructed section thereof, are supplied hereunder through a separate meter from the same point of delivery and at the same voltage as the general service.
- (b) Use of service for comfort cooling air conditioning, for commercial cooking and for automatic storage type water heaters with thermostatically controlled noninductive heating units, may be included hereunder in connection with and on the same premises as the space heating equipment. This does not include ventilating fans, water for process purposes and plug-in commercial cooking appliances not used with commercial electric ovens and ranges.
- (c) Supplemental use of renewable energy sources such as wood, solar, wind, and water is permitted in conjunction with service supplied hereunder without violating the total electric energy requirement of this Rate Schedule. Any customer system of this type that produces electric energy may not be operated concurrently with service supplied by the Company except under written agreement setting forth the conditions of such operation.

Witness: Oliver G. Kasper

RECEIVED

SEP 28 2007

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

**PPL Electric Utilities Corporation**

**Docket No. R-00072155**

09-24-07 hrg

Hbg

**Exhibit OGK-5**

**DOCUMENT  
FOLDER**

**DOCKETED**  
OCT 02 2007

PPL Electric Utilities Corporation  
12 month Period Ended December 31, 2007 Budget

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	USR (Universal Service Rider)	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution	State Tax Adjustment Surcharge (STAS) Other	Total Revenue
1	RS	1,193,652	13,782,978.000	\$ 375,738,309	\$ -	\$ 77,978,133	\$ 26,849,832	\$ 131,640,768	\$ 688,169,807	\$ 1,300,376,849	\$ (200,456)	\$ 29,439	\$ 1,300,205,832
2	RTS	14,157	385,602.000	\$ 3,683,000	\$ -	\$ 2,183,290	\$ 627,715	\$ 3,074,619	\$ 16,895,636	\$ 26,464,260	\$ (1,892)	\$ 839	\$ 26,463,207
3	RTD	269	5,013.000	\$ 132,691	\$ -	\$ 28,378	\$ 12,504	\$ 61,202	\$ 225,437	\$ 460,212	\$ (71)	\$ 12	\$ 460,153
4	GS-1	146,161	1,968,887.000	\$ 75,415,309	\$ -	\$ 11,019,603	\$ 4,864,555	\$ 23,829,428	\$ 121,181,809	\$ 236,310,704	\$ (38,394)	\$ 4,048	\$ 236,276,358
5	GS-3	22,521	6,734,385.000	\$ 115,677,144	\$ -	\$ 49,129,868	\$ 18,475,321	\$ 90,353,803	\$ 466,734,879	\$ 740,371,015	\$ (59,186)	\$ 15,490	\$ 740,327,319
6	LP-4	1,011	5,824,347.220	\$ 30,263,941	\$ -	\$ 33,008,249	\$ 9,546,644	\$ 46,737,611	\$ 271,683,756	\$ 391,240,200	\$ (15,600)	\$ 8,756	\$ 391,233,356
7	IS-P	28	350,179.965	\$ 1,800,382	\$ -	\$ 1,962,576	\$ 615,832	\$ 3,006,678	\$ 13,247,870	\$ 20,633,338	\$ (928)	\$ 433	\$ 20,632,843
8	LP-5	104	3,203,809.537	\$ 1,615,397	\$ -	\$ 18,057,516	\$ 5,325,890	\$ 26,024,214	\$ 136,217,290	\$ 187,240,308	\$ (881)	\$ 4,335	\$ 187,243,762
9	IS-T	25	2,028,985.247	\$ 713,399	\$ -	\$ 11,309,318	\$ 2,838,172	\$ 13,877,496	\$ 63,869,215	\$ 92,607,600	\$ (379)	\$ 2,057	\$ 92,609,278
10	LP-6	3	363,650.000	\$ 139,000	\$ -	\$ 2,055,141	\$ 1,157,228	\$ 5,655,761	\$ 16,119,588	\$ 25,126,718	\$ (71)	\$ 604	\$ 25,127,251
11	LPEP	1	72,000.000	\$ 331,000	\$ -	\$ 406,884	\$ 328,789	\$ 1,609,563	\$ 2,787,456	\$ 5,463,692	\$ (169)	\$ 122	\$ 5,463,645
12	ISA	1	264,373.863	\$ 526,600	\$ -	\$ 1,491,906	\$ 501,308	\$ 2,460,059	\$ 11,449,120	\$ 16,428,993	\$ (275)	\$ 596	\$ 16,429,314
13	IS-1	3	1,447.000	\$ 31,691	\$ -	\$ 8,179	\$ 11,504	\$ 56,381	\$ 39,574	\$ 147,329	\$ (16)	\$ 3	\$ 147,316
14	BL	46	6,468.000	\$ 280,856	\$ -	\$ 36,556	\$ 12,400	\$ 60,788	\$ 264,432	\$ 655,032	\$ (144)	\$ 9	\$ 654,897
15	SA	0	23,015.000	\$ 3,386,787	\$ -	\$ 129,397	\$ 55,265	\$ 260,737	\$ 1,024,286	\$ 4,856,472	\$ (1,731)	\$ 37	\$ 4,854,778
16	SM	104	5,733.000	\$ 888,622	\$ -	\$ 32,236	\$ 14,478	\$ 68,261	\$ 284,007	\$ 1,287,604	\$ (454)	\$ 10	\$ 1,287,160
17	SHS	1,163	48,806.000	\$ 10,968,285	\$ -	\$ 274,327	\$ 126,294	\$ 596,495	\$ 3,735,967	\$ 15,701,368	\$ (5,602)	\$ 116	\$ 15,695,882
18	SE	88	35,699.000	\$ 1,396,966	\$ -	\$ 201,942	\$ 9,298	\$ 104,435	\$ 181,415	\$ 1,894,076	\$ (723)	\$ 14	\$ 1,893,367
19	TS	9	334.000	\$ 20,748	\$ -	\$ 1,889	\$ 1,036	\$ 4,899	\$ 16,203	\$ 44,775	\$ (11)	\$ 1	\$ 44,765
20	SI-1	3	87.000	\$ 14,572	\$ -	\$ 492	\$ 389	\$ 1,836	\$ 5,340	\$ 22,631	\$ (7)	\$ -	\$ 22,624
21	GH-1	957	299,775.000	\$ 5,743,944	\$ -	\$ 1,570,988	\$ 1,323,507	\$ 6,487,607	\$ 13,312,104	\$ 28,438,150	\$ (2,931)	\$ 566	\$ 28,435,785
22	GH-2	2,481	64,845.000	\$ 1,356,056	\$ -	\$ 363,742	\$ 289,954	\$ 1,418,549	\$ 3,007,900	\$ 6,436,201	\$ (688)	\$ 131	\$ 6,435,644
23	Standby(LP5-S)	6	6,581.000	\$ 45,000	\$ -	\$ 37,197	\$ 51,223	\$ 250,359	\$ 712,050	\$ 1,095,829	\$ (23)	\$ 27	\$ 1,095,833
24	PRS	0	141,624.168	\$ 421,281	\$ -	\$ (56,906)	\$ -	\$ -	\$ 8,506,065	\$ 8,870,440	\$ -	\$ -	\$ 8,870,440
25	Rate Revenue	1,382,796	37,618,625.000	\$ 630,591,000	\$ -	\$ 211,230,901	\$ 73,039,138	\$ 357,641,551	\$ 1,839,671,206	\$ 3,112,173,796	\$ (330,632)	\$ 67,645	\$ 3,111,910,809
26													
27	Annualization Adjustment		0	0		0	0	0	0	0	\$ -	\$ -	\$ -
28													
29	Total PUC Tariff Revenue		37,618,625.000	\$ 630,591,000	\$ -	\$ 211,230,901	\$ 73,039,138	\$ 357,641,551	\$ 1,839,671,206	\$ 3,112,173,796	\$ (330,632)	\$ 67,645	\$ 3,111,910,809
30													
31	Other Electric Revenues												
32	Late Payment			\$ 9,262,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,262,000
33	Misc. Revenue			\$ 369,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 369,000
34	Rent			\$ 29,693,492	\$ -	\$ 903,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,596,795
35	Other			\$ 2,686,087	\$ -	\$ -	\$ (a)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,686,087
36	Total Other			\$ 42,010,579	\$ -	\$ 903,303	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,913,882
37													
38	Total Operating Revenue		\$ 37,618,625.000	\$ 672,601,579	\$ -	\$ 212,134,204	\$ 73,039,138	\$ 357,641,551	\$ 1,839,671,206	\$ 3,112,173,796	\$ (330,632)	\$ 67,645	\$ 3,154,824,691

(a): \$149,005,912 was removed from Page 1. This revenue is received from PJM and is not related to charges for retail service.

PPL Electric Utilities Corporation  
Remand Adjustments to Budget at Present Rates  
12 month Period Ended December 31, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Hurricane Isabel adjustment	Distribution Present Rate Revenue (page 2 col. 5)	Distribution Remand rate change.	Adjusted Distribution Revenues	Transmission Present Rate Revenue (page 2 col. 7)	Transmission Remand Rate change	Adjusted Trans mission Revenue
1	RS	1,193,652	13,782,978,000 \$	795,709 \$	375,738,309	2.61% \$	386,343,017 \$	77,978,133	14.44% \$	89,235,540
2	RTS	14,157	385,602,000 \$	22,000 \$	3,683,000	7.71% \$	3,990,636 \$	2,183,290	14.44% \$	2,498,483
3	RTD	269	5,013,000 \$	291 \$	132,691	2.82% \$	136,735 \$	28,378	14.44% \$	32,475
4	GS-1	146,161	1,968,887,000 \$	111,582 \$	75,415,309	-2.57% \$	73,585,280 \$	11,019,603	5.75% \$	11,653,749
5	GS-3	22,521	8,734,385,000 \$	120,967 \$	115,677,144	-5.22% \$	109,752,651 \$	49,129,868	5.63% \$	51,897,747
*6	LP-4	1,011	5,824,347,220 \$	29,000 \$	30,263,941	-4.80% \$	28,838,237 \$	33,008,249	-12.57% \$	28,857,948
*7	IS-P	28	350,179,965 \$	2,000 \$	1,800,382	-2.06% \$	1,765,281 \$	1,962,576	-7.97% \$	1,806,132
*8	LP-5	104	3,203,809,537 \$	1,000 \$	1,615,397	-34.10% \$	1,065,194 \$	18,057,516	-26.01% \$	13,360,616
*9	IS-T	25	2,028,985,247 \$	- \$	713,399	-24.52% \$	538,503 \$	11,309,318	-35.26% \$	7,321,987
10	LP-6	3	363,650,000 \$	- \$	139,000	-74.39% \$	35,596 \$	2,055,141	-25.71% \$	1,526,702
11	LPEP	1	72,000,000 \$	1,000 \$	331,000	0.34% \$	333,125 \$	406,884	54.98% \$	630,589
*12	ISA	1	264,373,863 \$	- \$	526,600	0.00% \$	526,600 \$	1,491,906	-64.51% \$	529,528
13	IS-1	3	1,447,000 \$	- \$	31,691	0.00% \$	31,691 \$	8,179	5.63% \$	8,639
14	BL	46	6,468,000 \$	- \$	280,856	0.00% \$	280,856 \$	36,556	5.63% \$	38,615
15	SA	0	23,015,000 \$	6,296 \$	3,386,787	4.95% \$	3,561,159 \$	129,397	5.63% \$	136,682
16	SM	104	5,733,000 \$	1,652 \$	888,622	4.88% \$	933,723 \$	32,236	5.71% \$	34,076
17	SHS	1,163	48,806,000 \$	20,390 \$	10,968,285	5.10% \$	11,548,813 \$	274,327	5.72% \$	290,009
18	SE	88	35,699,000 \$	2,597 \$	1,396,986	2.64% \$	1,436,561 \$	201,942	5.63% \$	213,319
19	TS	9	334,000 \$	39 \$	20,748	5.98% \$	22,029 \$	1,889	5.62% \$	1,995
20	SI-1	3	87,000 \$	27 \$	14,572	5.06% \$	15,337 \$	492	5.79% \$	520
21	GH-1	957	299,775,000 \$	7,281 \$	5,743,944	-9.06% \$	5,230,227 \$	1,570,988	5.63% \$	1,659,493
22	GH-2	2,481	64,845,000 \$	1,719 \$	1,356,056	-9.47% \$	1,229,243 \$	363,742	5.63% \$	384,235
23	Standby(LP5-S)	6	6,581,000 \$	- \$	45,000	-22.32% \$	34,955 \$	37,197	-78.87% \$	7,859
24	PRS		141,624,168 \$	- \$	421,281			(56,906) \$	- \$	-
25	Rate Revenue	1,382,796	37,618,625,000	\$	630,591,000		\$ 631,235,451	\$ 211,230,901		\$ 212,126,939

PPL Electric Utilities Corporation  
12 month Period Ended December 31, 2007 Budget at Present Rates, Annualized

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	USR (Universal Service Rider)	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution -0.049%	State Tax Adjustment Surcharge (STAS) Other 0.126%	Total Revenue
				(page 2A col 8)		(page 2A col 11)							(Note 6)
1	RS	1,193,652	13,782,978,000	\$ 366,343,017	\$	89,235,540	\$ 26,849,832	\$ 131,640,768	\$ 688,169,607	\$ 1,322,238,964	\$ (195,629)	\$ 1,179,229	\$ 1,323,222,563
2	RTS	14,157	385,602,000	\$ 3,990,636	\$	2,498,483	\$ 627,715	\$ 3,074,619	\$ 16,895,636	\$ 27,087,089	\$ (1,955)	\$ 29,102	\$ 27,114,235
3	RTD	269	5,013,000	\$ 136,735	\$	32,475	\$ 12,504	\$ 61,202	\$ 225,437	\$ 468,354	\$ (67)	\$ 418	\$ 468,704
4	GS-1	146,161	1,968,887,000	\$ 73,585,280	\$	11,653,749	\$ 4,864,555	\$ 23,829,428	\$ 121,181,809	\$ 235,114,821	\$ (36,057)	\$ 203,527	\$ 235,282,292
5	GS-3	22,521	8,734,385,000	\$ 109,752,651	\$	51,897,747	\$ 18,475,321	\$ 90,353,803	\$ 466,734,879	\$ 737,214,401	\$ (53,779)	\$ 790,602	\$ 737,951,224
6	LP-4	1,011	5,824,347,220	\$ 28,838,237	\$	28,857,948	\$ 9,546,644	\$ 46,737,611	\$ 271,683,756	\$ 385,664,196	\$ (14,131)	\$ 449,601	\$ 386,099,666
7	IS-P	28	350,179,965	\$ 1,765,291	\$	1,806,132	\$ 615,832	\$ 3,006,678	\$ 13,247,870	\$ 20,441,793	\$ (865)	\$ 23,532	\$ 20,464,461
8	LP-5	104	3,203,809,537	\$ 1,065,194	\$	13,360,616	\$ 5,325,890	\$ 26,024,214	\$ 136,217,290	\$ 181,993,204	\$ (522)	\$ 227,969	\$ 182,220,651
9	IS-T	25	2,028,985,247	\$ 538,503	\$	7,321,987	\$ 2,838,172	\$ 13,877,496	\$ 63,869,215	\$ 88,445,374	\$ (264)	\$ 110,763	\$ 88,555,873
10	LP-6	3	363,650,000	\$ 35,586	\$	1,526,702	\$ 1,157,228	\$ 5,655,761	\$ 16,119,588	\$ 24,494,875	\$ (17)	\$ 30,819	\$ 24,525,676
11	LPEP	1	72,000,000	\$ 333,125	\$	630,589	\$ 328,789	\$ 1,609,563	\$ 2,787,456	\$ 5,689,522	\$ (163)	\$ 6,749	\$ 5,696,108
12	ISA	1	264,373,863	\$ 526,600	\$	529,528	\$ 501,308	\$ 2,460,059	\$ 11,449,120	\$ 15,466,615	\$ (258)	\$ 18,824	\$ 15,485,182
13	IS-1	3	1,447,000	\$ 31,691	\$	8,639	\$ 11,504	\$ 56,381	\$ 39,574	\$ 147,789	\$ (16)	\$ 146	\$ 147,920
14	BL	46	6,468,000	\$ 280,656	\$	38,615	\$ 12,400	\$ 60,788	\$ 264,432	\$ 657,091	\$ (138)	\$ 474	\$ 657,428
15	SA	0	23,015,000	\$ 3,561,159	\$	136,682	\$ 55,265	\$ 260,737	\$ 1,024,286	\$ 5,038,129	\$ (1,745)	\$ 1,861	\$ 5,038,245
16	SM	104	5,733,000	\$ 933,723	\$	34,076	\$ 14,478	\$ 68,261	\$ 284,007	\$ 1,334,545	\$ (458)	\$ 505	\$ 1,334,593
17	SHS	1,163	48,806,000	\$ 11,548,813	\$	290,009	\$ 126,294	\$ 596,495	\$ 3,735,967	\$ 16,297,578	\$ (5,659)	\$ 5,983	\$ 16,297,902
18	SE	88	35,699,000	\$ 1,436,561	\$	213,319	\$ 9,298	\$ 104,435	\$ 181,415	\$ 1,945,028	\$ (704)	\$ 641	\$ 1,944,965
19	TS	9	334,000	\$ 22,029	\$	1,995	\$ 1,036	\$ 4,899	\$ 16,203	\$ 46,162	\$ (11)	\$ 30	\$ 46,182
20	SI-1	3	87,000	\$ 15,337	\$	520	\$ 389	\$ 1,838	\$ 5,340	\$ 23,425	\$ (8)	\$ 10	\$ 23,427
21	GH-1	957	299,775,000	\$ 5,230,227	\$	1,659,493	\$ 1,323,507	\$ 6,487,607	\$ 13,312,104	\$ 28,012,939	\$ (2,563)	\$ 28,706	\$ 28,039,082
22	GH-2	2,481	64,845,000	\$ 1,229,243	\$	384,235	\$ 289,954	\$ 1,418,549	\$ 3,007,900	\$ 6,329,881	\$ (602)	\$ 6,427	\$ 6,335,705
23	Standby(LP5-S)	6	6,581,000	\$ 34,955	\$	7,859	\$ 51,223	\$ 250,359	\$ 712,050	\$ 1,056,447	\$ (17)	\$ 1,287	\$ 1,057,716
24	PRS		141,624,168	\$ 421,281	\$	(56,906)	\$ -	\$ -	\$ 8,506,065	\$ 8,870,440	\$ (206)	\$ 10,646	\$ 8,880,879
25	Rate Revenue	1,382,796	37,618,625,000	\$ 631,656,732	\$ -	212,070,034	\$ 73,039,138	\$ 357,641,551	\$ 1,839,671,206	\$ 3,114,078,661	\$ (315,833)	\$ 3,127,852	\$ 3,116,890,680
26													
27	Annualization Adjustment		255,002,796	\$ 2,916,897	\$ -	1,478,192	\$ 432,439	\$ 2,124,401	\$ 10,875,885	\$ 17,827,814	\$ -	\$ -	\$ 17,827,814
28													
29	Total PUC Tariff Revenue		37,873,627,796	\$ 634,573,629	\$ -	213,548,226	\$ 73,471,577	\$ 359,765,952	\$ 1,850,547,091	\$ 3,131,906,475	\$ (315,833)	\$ 3,127,852	\$ 3,134,718,494
30													
31	Other Electric Revenues												
32	Late Payment			\$ 9,262,000	\$	-	\$ -	\$ -	\$ -	\$ 9,262,000	\$ -	\$ -	\$ 9,262,000
33	Misc. Revenue			\$ 369,000	\$	-	\$ -	\$ -	\$ -	\$ 369,000	\$ -	\$ -	\$ 369,000
34	Rent			\$ 29,693,492	\$	903,303	\$ -	\$ -	\$ -	\$ 30,596,795	\$ -	\$ -	\$ 30,596,795
35	Other			\$ 2,686,087	\$	-	\$ -	\$ -	\$ -	\$ 2,686,087	\$ -	\$ -	\$ 2,686,087
36	Total Other			\$ 42,010,579	\$	903,303	\$ -	\$ -	\$ -	\$ 42,913,882	\$ -	\$ -	\$ 42,913,882
37													
38	Total Operating Revenue			\$ 676,584,208	\$	214,451,529	\$ 73,471,577	\$ 359,765,952	\$ 1,850,547,091	\$ 3,174,820,358	\$ (315,833)	\$ 3,127,852	\$ 3,177,632,376

PPL Electric Utilities Corporation  
12 month Period Ended December 31, 2007 Pro Forma Budget at Present Rates

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue	USR (Universal Service Rider)	Transmission Rate Revenue	CTCRate Revenue	ITC Rate Revenue	E&CRate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution -0.049%	State Tax Adjustment Surcharge (STAS) Other 0.126%	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)				
1	RS	\$ 365,875,461	\$ 20,467,556	\$ 89,235,540	\$ 26,849,832	\$ 131,640,768	\$ 688,169,807	\$ 1,322,238,964	\$ (195,629)	\$ 1,179,229	\$ 1,323,222,563
2	RTS	\$ 3,795,919	\$ 194,717	\$ 2,498,483	\$ 627,715	\$ 3,074,619	\$ 16,895,636	\$ 27,087,089	\$ (1,955)	\$ 29,102	\$ 27,114,235
3	RTD	\$ 129,507	\$ 7,228	\$ 32,475	\$ 12,504	\$ 61,202	\$ 225,437	\$ 468,354	\$ (67)	\$ 418	\$ 468,704
4	GS-1	\$ 73,585,280	\$ -	\$ 11,653,749	\$ 4,864,555	\$ 23,829,428	\$ 121,181,809	\$ 235,114,821	\$ (36,057)	\$ 203,527	\$ 235,282,292
5	GS-3	\$ 109,752,651	\$ -	\$ 18,475,321	\$ 18,475,321	\$ 90,353,803	\$ 466,734,879	\$ 737,214,401	\$ (53,779)	\$ 790,602	\$ 737,951,224
6	LP-4	\$ 28,838,237	\$ -	\$ 28,857,948	\$ 9,546,644	\$ 46,737,611	\$ 271,683,756	\$ 385,664,196	\$ (14,131)	\$ 449,601	\$ 386,099,666
7	IS-P	\$ 1,765,281	\$ -	\$ 1,806,132	\$ 615,832	\$ 3,006,678	\$ 13,247,870	\$ 20,441,793	\$ (865)	\$ 23,532	\$ 20,464,461
8	LP-5	\$ 1,065,194	\$ -	\$ 13,360,616	\$ 5,325,890	\$ 26,024,214	\$ 136,217,290	\$ 181,993,204	\$ (522)	\$ 227,969	\$ 182,220,651
9	IS-T	\$ 538,503	\$ -	\$ 7,321,987	\$ 2,838,172	\$ 13,877,496	\$ 63,869,215	\$ 88,445,374	\$ (264)	\$ 110,763	\$ 88,555,873
10	LP-6	\$ 35,596	\$ -	\$ 1,526,702	\$ 1,157,228	\$ 5,655,761	\$ 16,119,588	\$ 24,494,875	\$ (17)	\$ 30,819	\$ 24,525,676
11	LPEP	\$ 333,125	\$ -	\$ 630,589	\$ 328,789	\$ 1,609,563	\$ 2,787,456	\$ 5,689,522	\$ (163)	\$ 6,749	\$ 5,696,108
12	ISA	\$ 526,600	\$ -	\$ 529,528	\$ 501,308	\$ 2,460,059	\$ 11,449,120	\$ 15,466,615	\$ (258)	\$ 18,824	\$ 15,485,182
13	IS-1	\$ 31,691	\$ -	\$ 8,639	\$ 11,504	\$ 56,381	\$ 39,574	\$ 147,789	\$ (16)	\$ 146	\$ 147,920
14	BL	\$ 280,856	\$ -	\$ 38,615	\$ 12,400	\$ 60,788	\$ 264,432	\$ 657,091	\$ (138)	\$ 474	\$ 657,428
15	SA	\$ 3,561,159	\$ -	\$ 136,682	\$ 55,265	\$ 260,737	\$ 1,024,286	\$ 5,038,129	\$ (1,745)	\$ 1,861	\$ 5,038,245
16	SM	\$ 933,723	\$ -	\$ 34,076	\$ 14,478	\$ 68,261	\$ 284,007	\$ 1,334,545	\$ (458)	\$ 505	\$ 1,334,593
17	SHS	\$ 11,548,813	\$ -	\$ 290,009	\$ 126,294	\$ 596,495	\$ 3,735,967	\$ 16,297,578	\$ (5,659)	\$ 5,983	\$ 16,297,902
18	SE	\$ 1,436,561	\$ -	\$ 213,319	\$ 9,298	\$ 104,435	\$ 181,415	\$ 1,945,028	\$ (704)	\$ 641	\$ 1,944,965
19	TS	\$ 22,029	\$ -	\$ 1,995	\$ 1,036	\$ 4,899	\$ 16,203	\$ 46,162	\$ (11)	\$ 30	\$ 46,182
20	SI-1	\$ 15,337	\$ -	\$ 520	\$ 389	\$ 1,838	\$ 5,340	\$ 23,425	\$ (8)	\$ 10	\$ 23,427
21	GH-1	\$ 5,230,227	\$ -	\$ 1,659,493	\$ 1,323,507	\$ 6,487,607	\$ 13,312,104	\$ 28,012,939	\$ (2,563)	\$ 28,706	\$ 28,039,082
22	GH-2	\$ 1,229,243	\$ -	\$ 384,235	\$ 289,954	\$ 1,418,549	\$ 3,007,900	\$ 6,329,881	\$ (602)	\$ 6,427	\$ 6,335,705
23	Standby(LPS-S)	\$ 34,955	\$ -	\$ 7,859	\$ 51,223	\$ 250,359	\$ 712,050	\$ 1,056,447	\$ (17)	\$ 1,287	\$ 1,057,716
24	PRS	\$ 421,281	\$ -	\$ (56,906)	\$ -	\$ -	\$ 8,506,065	\$ 8,870,440	\$ (206)	\$ 10,646	\$ 8,880,879
25	<b>Rate Revenue</b>	<b>\$ 610,987,231</b>	<b>\$ 20,669,501</b>	<b>\$ 212,070,034</b>	<b>\$ 73,039,138</b>	<b>\$ 357,641,551</b>	<b>\$ 1,839,671,206</b>	<b>\$ 3,114,078,661</b>	<b>\$ (315,833)</b>	<b>\$ 3,127,852</b>	<b>\$ 3,116,890,680</b>
26											
27	<b>Annualization Adjustment</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
28											
29	<b>Total PUC Tariff Revenue</b>	<b>\$ 610,987,231</b>	<b>\$ 20,669,501</b>	<b>\$ 212,070,034</b>	<b>\$ 73,039,138</b>	<b>\$ 357,641,551</b>	<b>\$ 1,839,671,206</b>	<b>\$ 3,114,078,661</b>	<b>\$ (315,833)</b>	<b>\$ 3,127,852</b>	<b>\$ 3,116,890,680</b>
30											
31	<b>Other Electric Revenues</b>										
32	Late Payment	\$ 9,262,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,262,000	\$ -	\$ -	\$ 9,262,000
33	Misc. Revenue	\$ 369,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 369,000	\$ -	\$ -	\$ 369,000
34	Rent	\$ 29,693,492	\$ -	\$ 903,303	\$ -	\$ -	\$ -	\$ 30,596,795	\$ -	\$ -	\$ 30,596,795
35	Other	\$ 2,686,087	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,686,087	\$ -	\$ -	\$ 2,686,087
36	<b>Total Other</b>	<b>\$ 42,010,579</b>	<b>\$ -</b>	<b>\$ 903,303</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 42,913,882</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 42,913,882</b>
37											
38	<b>Total Operating Revenue</b>	<b>\$ 652,997,810</b>	<b>\$ 20,669,501</b>	<b>\$ 212,973,337</b>	<b>\$ 73,039,138</b>	<b>\$ 357,641,551</b>	<b>\$ 1,839,671,206</b>	<b>\$ 3,156,992,543</b>	<b>\$ (315,833)</b>	<b>\$ 3,127,852</b>	<b>\$ 3,159,804,562</b>

Note 1: Col 5, page 3- Column 4  
 Note 2: USR Current Budget  
 Note 3: Col 7, page 3  
 Note 4: Col 8, page 3  
 Note 5: Col 9, page 3  
 Note 6: Col 10, page 3

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2007 Pro Forma Budget at Present Rates, Without Shopping**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Distribution Present Rate Revenue	USR (Universal Service Rider)	Transmission Rate Revenue	CTC Rate Revenue	ITC Rate Revenue	E&C Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) -0.049% Distribution	State Tax Adjustment Surcharge (STAS) 0.126% Other	Total Revenue	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)					(Note 7)
1	RS	\$ 365,875,461	\$ 20,467,556	\$ 60,235,540	\$ 26,849,832	\$ 131,640,788	\$ 688,160,907	\$ 1,322,238,064	\$ (196,829)	\$ 1,179,229	\$ 1,323,222,563	0.000%
2	RTS	\$ 3,795,919	\$ 194,717	\$ 2,498,483	\$ 627,715	\$ 3,074,819	\$ 16,895,636	\$ 27,087,089	\$ (1,955)	\$ 29,102	\$ 27,114,235	0.000%
3	RTD	\$ 129,507	\$ 7,228	\$ 32,475	\$ 12,504	\$ 61,202	\$ 225,437	\$ 468,354	\$ (67)	\$ 418	\$ 468,704	0.000%
4	GS-1	\$ 73,585,280	\$ -	\$ 11,653,749	\$ 4,984,555	\$ 4,984,555	\$ 23,829,428	\$ 121,181,809	\$ (38,057)	\$ 203,527	\$ 235,292,292	0.000%
5	GS-3	\$ 109,752,851	\$ -	\$ 51,908,128	\$ 18,475,321	\$ 90,353,903	\$ 468,828,245	\$ 737,318,148	\$ (53,779)	\$ 790,733	\$ 738,055,102	0.020%
6	LP-4	\$ 29,838,237	\$ -	\$ 28,881,053	\$ 9,546,644	\$ 46,737,811	\$ 271,901,277	\$ 385,904,822	\$ (14,131)	\$ 449,904	\$ 386,340,595	0.080%
7	IS-P	\$ 1,765,281	\$ -	\$ 1,806,132	\$ 615,832	\$ 3,006,678	\$ 13,247,870	\$ 20,441,793	\$ (865)	\$ 23,532	\$ 20,464,481	0.000%
8	LP-5	\$ 1,065,194	\$ -	\$ 13,383,368	\$ 5,325,890	\$ 26,024,214	\$ 136,449,254	\$ 182,247,920	\$ (522)	\$ 228,290	\$ 182,475,688	0.170%
9	IS-T	\$ 538,503	\$ -	\$ 7,330,784	\$ 2,838,172	\$ 13,877,496	\$ 63,945,950	\$ 88,530,906	\$ (264)	\$ 110,870	\$ 88,641,513	0.120%
10	LP-6	\$ 35,596	\$ -	\$ 1,526,702	\$ 1,157,228	\$ 5,655,761	\$ 16,119,588	\$ 24,464,875	\$ (17)	\$ 30,819	\$ 24,525,678	0.000%
11	LPEP	\$ 333,125	\$ -	\$ 630,589	\$ 329,789	\$ 1,699,563	\$ 2,787,456	\$ 5,689,522	\$ (163)	\$ 6,749	\$ 5,696,108	0.000%
12	ISA	\$ 526,000	\$ -	\$ 529,528	\$ 501,308	\$ 2,480,059	\$ 11,449,120	\$ 15,486,615	\$ (258)	\$ 18,824	\$ 15,485,182	0.000%
13	IS-1	\$ 31,691	\$ -	\$ 8,639	\$ 11,504	\$ 56,381	\$ 39,574	\$ 147,789	\$ (16)	\$ 148	\$ 147,920	0.000%
14	BL	\$ 280,856	\$ -	\$ 38,615	\$ 12,400	\$ 80,788	\$ 264,432	\$ 657,091	\$ (138)	\$ 474	\$ 657,428	0.000%
15	SA	\$ 3,561,159	\$ -	\$ 138,682	\$ 55,285	\$ 280,737	\$ 1,024,286	\$ 5,038,129	\$ (1,745)	\$ 1,861	\$ 5,038,245	0.000%
16	SM	\$ 933,723	\$ -	\$ 34,078	\$ 14,478	\$ 68,261	\$ 284,007	\$ 1,334,545	\$ (458)	\$ 505	\$ 1,334,593	0.000%
17	SHS	\$ 11,548,813	\$ -	\$ 290,009	\$ 126,294	\$ 598,495	\$ 3,735,967	\$ 16,297,578	\$ (5,659)	\$ 5,983	\$ 16,297,902	0.000%
18	SE	\$ 1,436,561	\$ -	\$ 213,319	\$ 9,298	\$ 104,435	\$ 181,415	\$ 1,945,028	\$ (704)	\$ 641	\$ 1,944,965	0.000%
19	TS	\$ 22,029	\$ -	\$ 1,995	\$ 1,036	\$ 4,899	\$ 16,203	\$ 48,162	\$ (11)	\$ 30	\$ 48,182	0.000%
20	SI-1	\$ 15,337	\$ -	\$ 520	\$ 389	\$ 1,838	\$ 5,340	\$ 23,425	\$ (8)	\$ 10	\$ 23,427	0.000%
21	GH-1	\$ 5,230,227	\$ -	\$ 1,659,493	\$ 1,323,507	\$ 6,487,807	\$ 13,312,104	\$ 28,012,938	\$ (2,563)	\$ 28,706	\$ 28,039,082	0.000%
22	GH-2	\$ 1,229,243	\$ -	\$ 384,235	\$ 289,954	\$ 1,418,549	\$ 3,007,900	\$ 6,329,881	\$ (602)	\$ 8,427	\$ 6,335,705	0.000%
23	Standby(LPS-S)	\$ 34,955	\$ -	\$ 7,859	\$ 51,223	\$ 250,359	\$ 712,050	\$ 1,056,447	\$ (17)	\$ 1,287	\$ 1,057,716	0.000%
24	PRS	\$ 421,281	\$ -	\$ (58,908)	\$ -	\$ -	\$ 8,506,065	\$ 8,870,440	\$ (206)	\$ 10,846	\$ 8,880,879	0.000%
25	Rate Revenue	\$ 610,987,231	\$ 20,669,501	\$ 212,135,069	\$ 73,039,138	\$ 357,641,551	\$ 1,840,290,792	\$ 3,114,763,281	\$ (315,833)	\$ 3,128,714	\$ 3,117,576,163	
26												
27	Annualization Adjustment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
28												
29	Total PUC Tariff Revenue	\$ 610,987,231	\$ 20,669,501	\$ 212,135,069	\$ 73,039,138	\$ 357,641,551	\$ 1,840,290,792	\$ 3,114,763,281	\$ (315,833)	\$ 3,128,714	\$ 3,117,576,163	
30												
31	Other Electric Revenues											
32	Life Payment	\$ 9,292,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,292,000	\$ -	\$ -	\$ 9,292,000	
33	Misc. Revenue	\$ 369,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 369,000	\$ -	\$ -	\$ 369,000	
34	Rent	\$ 29,893,492	\$ -	\$ 903,303	\$ -	\$ -	\$ -	\$ 30,596,795	\$ -	\$ -	\$ 30,596,795	
35	Other	\$ 2,686,087	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,686,087	\$ -	\$ -	\$ 2,686,087	
36	Total Other	\$ 42,010,579	\$ -	\$ 903,303	\$ -	\$ -	\$ -	\$ 42,913,882	\$ -	\$ -	\$ 42,913,882	
37												
38	Total Operating Revenue	\$ 652,997,810	\$ 20,669,501	\$ 213,038,372	\$ 73,039,138	\$ 357,641,551	\$ 1,840,290,792	\$ 3,157,677,164	\$ (315,833)	\$ 3,128,714	\$ 3,160,490,045	

Note 1: Col 3, page 4  
 Note 2: Col 4, page 4  
 Note 3: Col 5, page 4 / (1-Col 14)  
 Note 4: Col 6, page 4  
 Note 5: Col 7, page 4  
 Note 6: Col 8, page 4 / (1-Col 14)  
 Note 7: Percent customer shopping usage.

**PPL Electric Utilities Corporation**  
**12 month Period Ended December 31, 2007 Proforma Budget at Proposed Rates, Without Shopping**

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	USR (Universal Service Rider)	Transmission Rate Revenue	CTC Rate Revenue	ITC Rate Revenue	E&C Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) Distribution n.049%	State Tax Adjustment Surcharge (STAS) Other n.176%	Total Revenue	Total Revenue \$ Change	Total Revenue % Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)					(Note 6)	(Note 7)	
1	RS	\$ 405,875,646	\$ 27,061,115	\$ 80,235,540	\$ 20,849,832	\$ 131,040,765	\$ 658,169,807	\$ 1,368,832,907	\$ (212,139)	\$ 1,179,229	\$ 1,369,769,997	\$ 46,577,434	3.52%
2	RTS	\$ 4,519,414	\$ 301,325	\$ 2,498,483	\$ 827,715	\$ 3,074,619	\$ 16,895,638	\$ 27,617,162	\$ (2,362)	\$ 29,102	\$ 27,943,931	\$ 829,696	3.06%
3	RTD	\$ 142,564	\$ 0,505	\$ 32,475	\$ 12,504	\$ 61,202	\$ 225,437	\$ 483,658	\$ (75)	\$ 416	\$ 484,031	\$ 15,327	3.27%
4	GS-1	\$ 72,843,890	\$ -	\$ 11,653,749	\$ 4,864,555	\$ 23,829,428	\$ 121,181,809	\$ 234,173,231	\$ (35,595)	\$ 203,527	\$ 234,341,163	\$ (941,129)	-0.40%
5	GS-3	\$ 114,840,971	\$ -	\$ 51,908,128	\$ 18,475,321	\$ 90,353,803	\$ 466,826,245	\$ 742,206,466	\$ (56,174)	\$ 790,733	\$ 742,941,027	\$ 4,825,925	0.66%
6	LP-4	\$ 28,594,722	\$ -	\$ 28,651,053	\$ 6,546,644	\$ 46,737,811	\$ 271,901,277	\$ 385,661,308	\$ (14,011)	\$ 449,904	\$ 386,057,200	\$ (243,365)	-0.06%
7	IS-P	\$ 1,562,584	\$ -	\$ 1,606,132	\$ 815,832	\$ 3,006,876	\$ 13,247,870	\$ 20,236,096	\$ (766)	\$ 23,532	\$ 20,261,663	\$ (202,598)	-0.99%
8	LP-5	\$ 919,142	\$ -	\$ 13,383,368	\$ 5,325,890	\$ 26,024,214	\$ 136,449,294	\$ 182,101,697	\$ (450)	\$ 228,290	\$ 182,329,707	\$ (148,981)	-0.08%
9	IS-T	\$ 378,870	\$ -	\$ 7,330,784	\$ 2,638,172	\$ 13,877,496	\$ 63,945,950	\$ 86,371,273	\$ (186)	\$ 110,870	\$ 86,461,958	\$ (159,555)	-0.18%
10	LP-6	\$ 42,958	\$ -	\$ 1,526,702	\$ 1,157,226	\$ 5,655,761	\$ 10,119,558	\$ 24,502,736	\$ (21)	\$ 30,810	\$ 24,533,034	\$ 7,356	0.03%
11	LPEP	\$ 326,287	\$ -	\$ 830,589	\$ 328,789	\$ 1,609,563	\$ 2,787,458	\$ 5,612,684	\$ (160)	\$ 6,749	\$ 5,689,273	\$ (6,835)	-0.12%
12	ISA	\$ 526,600	\$ -	\$ 529,528	\$ 501,308	\$ 2,460,050	\$ 11,449,120	\$ 15,466,815	\$ (258)	\$ 18,824	\$ 15,485,182	\$ -	0.00%
13	IS-1	\$ 31,425	\$ -	\$ 8,630	\$ 11,504	\$ 58,381	\$ 39,574	\$ 147,523	\$ (15)	\$ 148	\$ 147,854	\$ (268)	-0.18%
14	BL	\$ 281,363	\$ -	\$ 38,815	\$ 12,400	\$ 60,768	\$ 264,432	\$ 857,818	\$ (138)	\$ 474	\$ 857,954	\$ 526	0.04%
15	SA	\$ 4,270,484	\$ -	\$ 138,682	\$ 55,265	\$ 280,737	\$ 1,024,286	\$ 5,747,454	\$ (2,093)	\$ 1,861	\$ 5,747,223	\$ 706,978	14.07%
16	SM	\$ 1,110,706	\$ -	\$ 34,076	\$ 14,478	\$ 68,261	\$ 284,007	\$ 1,520,528	\$ (548)	\$ 505	\$ 1,520,484	\$ 165,802	13.03%
17	SHS	\$ 13,848,832	\$ -	\$ 290,009	\$ 128,264	\$ 596,495	\$ 3,735,967	\$ 18,597,596	\$ (6,768)	\$ 5,683	\$ 18,596,794	\$ 2,288,692	14.11%
18	SE	\$ 1,722,701	\$ -	\$ 213,319	\$ 0,268	\$ 104,435	\$ 181,415	\$ 2,231,168	\$ (844)	\$ 641	\$ 2,230,965	\$ 286,000	14.70%
19	TS	\$ 26,417	\$ -	\$ 1,995	\$ 1,036	\$ 4,690	\$ 16,203	\$ 50,550	\$ (13)	\$ 30	\$ 50,568	\$ 4,398	9.50%
20	SI-1	\$ 18,392	\$ -	\$ 520	\$ 369	\$ 1,638	\$ 5,340	\$ 26,478	\$ (9)	\$ 10	\$ 26,480	\$ 3,053	13.03%
21	GH-1	\$ 5,645,409	\$ -	\$ 1,659,483	\$ 1,323,507	\$ 6,447,607	\$ 13,312,104	\$ 28,826,120	\$ (2,766)	\$ 28,798	\$ 28,454,060	\$ 414,978	1.48%
22	GH-2	\$ 1,328,126	\$ -	\$ 384,235	\$ 289,954	\$ 1,418,548	\$ 3,007,900	\$ 6,428,766	\$ (651)	\$ 6,427	\$ 6,424,542	\$ 68,837	1.56%
23	Standby(LPS-5)	\$ 36,013	\$ -	\$ 7,659	\$ 51,223	\$ 250,359	\$ 712,960	\$ 1,057,595	\$ (18)	\$ 1,287	\$ 1,056,774	\$ 1,058	0.10%
24	PRS	\$ 421,281	\$ -	\$ (66,008)	\$ -	\$ -	\$ 8,508,025	\$ 8,870,440	\$ (206)	\$ 10,648	\$ 8,880,876	\$ (10)	0.00%
25	Rate Revenue	\$ 658,923,820	\$ 27,371,945	\$ 212,135,099	\$ 73,029,138	\$ 357,641,551	\$ 1,840,290,782	\$ 3,169,402,314	\$ (336,285)	\$ 3,128,714	\$ 3,172,194,743	\$ 54,618,560	1.75%
26													
27	Annualization	\$ 3,137,248	\$ -	\$ 1,478,769	\$ 432,438	\$ 2,124,401	\$ 10,879,523	\$ 18,652,378	\$ (1,537)	\$ 18,793	\$ 18,669,634	\$ 229,241	
28	Total PUC Tarif	\$ 662,061,068	\$ 27,371,945	\$ 213,613,868	\$ 73,471,577	\$ 359,765,952	\$ 1,851,170,315	\$ 3,187,454,692	\$ (337,822)	\$ 3,147,507	\$ 3,190,264,377	\$ 54,838,821	1.75%
29													
30	Other Electric Revenues												
31	Late Payment	\$ 9,424,266	\$ -	\$ -	\$ -	\$ -	\$ 9,424,266	\$ 9,424,266	\$ -	\$ -	\$ 9,424,266	\$ 182,266	1.75%
32	Misc. Revenue	\$ 369,000	\$ -	\$ -	\$ -	\$ -	\$ 369,000	\$ 369,000	\$ -	\$ -	\$ 369,000	\$ -	0.00%
33	Rent	\$ 29,693,492	\$ -	\$ 903,303	\$ -	\$ -	\$ 30,596,795	\$ 30,596,795	\$ -	\$ -	\$ 30,596,795	\$ -	0.00%
34	Other	\$ 2,686,087	\$ -	\$ -	\$ -	\$ -	\$ 2,686,087	\$ 2,686,087	\$ -	\$ -	\$ 2,686,087	\$ -	0.00%
35	Total Other	\$ 42,172,845	\$ -	\$ 903,303	\$ -	\$ -	\$ 43,076,148	\$ 43,076,148	\$ -	\$ -	\$ 43,076,148	\$ 182,266	0.38%
36													
37	Total Operating	\$ 704,233,911	\$ -	\$ 214,517,141	\$ 73,471,877	\$ 359,765,952	\$ 1,851,170,315	\$ 3,230,530,840	\$ (337,822)	\$ 3,147,507	\$ 3,233,346,528	\$ 55,001,037	1.73%

Note 1: USR As Proposed with GRT  
 Note 2: Col 5, page 3  
 Note 3: Col 8, page 4  
 Note 4: Col 7, page 4  
 Note 5: Col 8, page 5  
 Note 6: Col 12 - Col 12, page 5  
 Note 7: Col 13 / Col 12, page 5 (%)

Rate Schedule RS  
Residential Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	13,307,098,330	\$0.00650	\$86,496,139
<b>Distribution</b>			
Total Bills	14,082,483	\$7.96	\$112,096,565
First 200 KWH	2,668,989,214	\$0.02265	\$60,452,606
Next 600 KWH	5,714,018,120	\$0.02048	\$117,023,091
Excess KWH	4,924,090,996	\$0.01924	\$94,739,511
Subtotal	13,307,098,330		\$384,311,773
<b>Energy &amp; Capacity</b>			
First 200 KWH	2,668,989,214	\$0.05728	\$152,879,702
Next 600 KWH	5,714,018,120	\$0.05034	\$287,643,672
Excess KWH	4,924,090,996	\$0.04618	\$227,394,522
Subtotal	13,307,098,330		\$667,917,896
<b>Competitive Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.00237	\$6,325,504
Next 600 KWH	5,714,018,120	\$0.00210	\$11,999,438
Excess KWH	4,924,090,996	\$0.00194	\$9,552,737
Subtotal	13,307,098,330		\$27,877,679
<b>Intangible Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.01101	\$29,385,571
Next 600 KWH	5,714,018,120	\$0.00976	\$55,768,817
Excess KWH	4,924,090,996	\$0.00901	\$44,366,060
Subtotal	13,307,098,330		\$129,520,448
RWO			\$54,151
RW1			\$155,353
Total Rate Revenue			<u>\$1,296,333,439</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	13,307,098,330	\$0.00650	\$86,496,139
<b>Distribution</b>			
Total Bills	14,082,483	\$8.00	\$112,659,864
First 200 KWH	2,668,989,214	\$0.02640	\$70,461,315
Next 600 KWH	5,714,018,120	\$0.02387	\$136,393,613
Excess KWH	4,924,090,996	\$0.02242	\$110,398,120
Subtotal	13,307,098,330		\$429,912,912
<b>Energy &amp; Capacity</b>			
First 200 KWH	2,668,989,214	\$0.05728	\$152,879,702
Next 600 KWH	5,714,018,120	\$0.05034	\$287,643,672
Excess KWH	4,924,090,996	\$0.04618	\$227,394,522
Subtotal	13,307,098,330		\$667,917,896
<b>Competitive Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.00237	\$6,325,504
Next 600 KWH	5,714,018,120	\$0.00210	\$11,999,438
Excess KWH	4,924,090,996	\$0.00194	\$9,552,737
Subtotal	13,307,098,330		\$27,877,679
<b>Intangible Transition Charge</b>			
First 200 KWH	2,668,989,214	\$0.01101	\$29,385,571
Next 600 KWH	5,714,018,120	\$0.00976	\$55,768,817
Excess KWH	4,924,090,996	\$0.00901	\$44,366,060
Subtotal	13,307,098,330		\$129,520,448
RWO			\$60,437
RW1			\$161,348
Total Rate Revenue			<u>\$1,341,946,859</u>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$1,341,946,859
Total from bill distributions Present Rates	\$1,296,333,439
Rate Change Amount	\$45,613,420
Percent	3.52%
2006 Rate revenue under Present Rates	\$1,295,767,257
Rate Change Percent	3.52%
Amount	\$45,611,007
2006 Projected Revenue under Proposed Rates	\$1,341,378,264
2007 Rate revenue under Present Rates	\$1,323,222,563
Rate Change Percent	3.52%
Amount	\$46,577,434
2007 Projected Revenue under Proposed Rates	\$1,369,799,997

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)  
Residential Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
Transmission - All KWH	696,379	\$0.00650	\$4,526
<u>Distribution</u>			
Total Bills	2,835	\$7.49	\$21,234
All KWH	696,379	\$0.01855	\$12,918
Subtotal	696,379		\$34,152
<u>Energy &amp; Capacity</u>			
All KWH	696,379	\$0.00965	\$6,720
<u>Competitive Transition Charge</u>			
All KWH	696,379	\$0.00213	\$1,483
<u>Intangible Transition Charge</u>			
All KWH	696,379	\$0.01044	\$7,270
Total Rate Revenue			<u>\$54,151</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	696,379	\$0.00650	\$4,526
<u>Distribution</u>			
Total Bills	2,835	\$8.00	\$22,680
First 200 KWH	460,539	\$0.02640	\$12,158
Next 600 KWH	215,341	\$0.02387	\$5,140
Excess KWH	20,499	\$0.02242	\$460
Subtotal	696,379		\$40,438
<u>Energy &amp; Capacity</u>			
All KWH	696,379	\$0.00965	\$6,720
<u>Competitive Transition Charge</u>			
All KWH	696,379	\$0.00213	\$1,483
<u>Intangible Transition Charge</u>			
All KWH	696,379	\$0.01044	\$7,270
Total Rate Revenue			<u>\$60,437</u>

PPL Electric Utilities Corporation  
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)

Residential Service

Calculation of Effect of Proposed Rate vs. Current Tariff

Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,721,533	\$0.00650	\$11,190
<u>Distribution</u>			
Total Bills	1,161	\$15.45	\$17,937
First 200 KWH	229,648	\$0.02265	\$5,202
Next 400 KWH	437,638	\$0.02048	\$8,963
Next 600 KWH	504,228	\$0.02048	\$10,327
Excess KWH	550,019	\$0.01924	\$10,582
Subtotal	1,721,533		\$53,011
<u>Energy &amp; Capacity</u>			
First 200 KWH	229,648	\$0.05728	\$13,154
Next 400 KWH	437,638	\$0.01517	\$6,639
Next 600 KWH	504,228	\$0.05034	\$25,383
Excess KWH	550,019	\$0.04618	\$25,400
Subtotal	1,721,533		\$70,576
<u>Competitive Transition Charge</u>			
First 200 KWH	229,648	\$0.00237	\$544
Next 400 KWH	437,638	\$0.00213	\$932
Next 600 KWH	504,228	\$0.00210	\$1,059
Excess KWH	550,019	\$0.00194	\$1,067
Subtotal	1,721,533		\$3,602
<u>Intangible Transition Charge</u>			
First 200 KWH	229,648	\$0.01101	\$2,528
Next 400 KWH	437,638	\$0.01044	\$4,569
Next 600 KWH	504,228	\$0.00976	\$4,921
Excess KWH	550,019	\$0.00901	\$4,956
Subtotal	1,721,533		\$16,974
Total Rate Revenue			\$155,353
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,721,533	\$0.00650	\$11,190
<u>Distribution</u>			
Total Bills	1,161	\$16.00	\$18,576
First 200 KWH	229,648	\$0.02640	\$6,063
Next 600 KWH	633,749	\$0.02387	\$15,128
Excess KWH	858,137	\$0.02242	\$19,239
Subtotal	1,721,534		\$59,006
<u>Energy &amp; Capacity</u>			
First 200 KWH	229,648	\$0.05728	\$13,154
Next 400 KWH	437,638	\$0.01517	\$6,639
Next 600 KWH	504,228	\$0.05034	\$25,383
Excess KWH	550,019	\$0.04618	\$25,400
Subtotal	1,721,533		\$70,576
<u>Competitive Transition Charge</u>			
First 200 KWH	229,648	\$0.00237	\$544
Next 400 KWH	437,638	\$0.00213	\$932
Next 600 KWH	504,228	\$0.00210	\$1,059
Excess KWH	550,019	\$0.00194	\$1,067
Subtotal	1,721,533		\$3,602
<u>Intangible Transition Charge</u>			
First 200 KWH	229,648	\$0.01101	\$2,528
Next 400 KWH	437,638	\$0.01044	\$4,569
Next 600 KWH	504,228	\$0.00976	\$4,921
Excess KWH	550,019	\$0.00901	\$4,956
Subtotal	1,721,533		\$16,974
Total Rate Revenue			\$161,348

PPL Electric Utilities Corporation  
Rate Schedule RTS (R)  
Residential Service - Thermal Storage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	360,438,186	\$0.00650	<u>\$2,342,848</u>
Subtotal			\$2,342,848
<u>Distribution</u>			
Total Bills	166,177	\$16.45	\$2,733,612
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$1.442	<u>\$1,249,610</u>
Subtotal			\$3,983,222
<u>Energy &amp; Capacity</u>			
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$5.32	\$4,610,211
All KWH	360,438,186	\$0.03149	<u>\$11,350,198</u>
Subtotal			\$15,960,409
<u>Competitive Transition Charge</u>			
All KWH	360,438,186	\$0.00032	\$115,340
<u>Intangible Transition Charge</u>			
All KWH	360,438,186	\$0.00810	\$2,919,549
Total Rate Revenue			<u><u>\$25,321,368</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	360,438,186	\$0.00650	<u>\$2,342,848</u>
Subtotal			\$2,342,848
<u>Distribution</u>			
Total Bills	166,177	\$17.13	\$2,846,612
First 200 KWH	33,116,933	\$0.0053	\$175,520
Next 600 KWH	95,871,093	\$0.0053	\$508,117
Excess KWH	231,450,159	\$0.0053	<u>\$1,226,686</u>
Subtotal	360,438,185		\$4,756,935
<u>Energy &amp; Capacity</u>			
First 2 on-peak KW	326,061	\$0.00	\$0
Excess on-peak KW	866,581	\$5.32	\$4,610,211
All KWH	360,438,186	\$0.03149	<u>\$11,350,198</u>
Subtotal			\$15,960,409
<u>Competitive Transition Charge</u>			
All KWH	360,438,186	\$0.00032	\$115,340
<u>Intangible Transition Charge</u>			
All KWH	360,438,186	\$0.00810	\$2,919,549
Total Rate Revenue			<u><u>\$26,095,081</u></u>
<u>Summary of Total Revenues</u>			
Total from bill distributions Proposed Rates			\$26,095,081
Total from bill distributions Present Rates			\$25,321,368
Rate Change Amount			\$773,713
Percent			3.06%
2006 Rate revenue under Present Rates			\$25,571,489
Rate Change Percent			3.06%
Amount			\$782,488
2006 Projected Revenue under Proposed Rates			\$26,353,977
2007 Rate revenue under Present Rates			\$27,114,235
Rate Change Percent			3.06%
Amount			\$829,696
2007 Projected Revenue under Proposed Rates			\$27,943,931

PPL Electric Utilities Corporation  
Rate Schedule RTD (R)  
Residential Service - Time-of-Day  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	4,728,544	\$0.00650	\$30,736
<u>Distribution</u>			
Total Bills	3,161	\$15.89	\$50,228
On-peak KWH	1,037,771	\$0.04043	\$41,957
Off-peak KWH	3,690,773	\$0.01215	\$44,843
Subtotal			\$137,028
<u>Energy &amp; Capacity</u>			
On-peak KWH	1,037,771	\$0.09965	\$103,414
Off-peak KWH	3,690,773	\$0.02958	\$109,173
Subtotal	4,728,544		\$212,587
<u>Competitive Transition Charge</u>			
On-peak KWH	1,037,771	\$0.00256	\$2,657
Off-peak KWH	3,690,773	\$0.00088	\$3,248
Subtotal	4,728,544		\$5,905
<u>Intangible Transition Charge</u>			
On-peak KWH	1,037,771	\$0.02623	\$27,221
Off-peak KWH	3,690,773	\$0.00849	\$31,335
Subtotal	4,728,544		\$58,556
Total Rate Revenue			\$444,812

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	4,728,544	\$0.00650	\$30,736
<u>Distribution</u>			
Total Bills	3,161	\$8.00	\$25,288
First 200 KWH	625,788	\$0.03500	\$21,903
Next 600 KWH	2,415,971	\$0.02907	\$70,232
Excess KWH	1,686,784	\$0.02025	\$34,157
			\$151,580
<u>Energy &amp; Capacity</u>			
On-peak KWH	1,037,771	\$0.09965	\$103,414
Off-peak KWH	3,690,773	\$0.02958	\$109,173
Subtotal	4,728,544		\$212,587
<u>Competitive Transition Charge</u>			
On-peak KWH	1,037,771	\$0.00256	\$2,657
Off-peak KWH	3,690,773	\$0.00088	\$3,248
Subtotal	4,728,544		\$5,905
<u>Intangible Transition Charge</u>			
On-peak KWH	1,037,771	\$0.02623	\$27,221
Off-peak KWH	3,690,773	\$0.00849	\$31,335
Subtotal	4,728,544		\$58,556
Total Rate Revenue			\$459,364

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$459,364
Total from bill distributions Present Rates	\$444,812
Rate Change Amount	\$14,552
Percent	3.27%
2006 Rate revenue under Present Rates	\$447,828
Rate Change Percent	3.27%
Amount	\$14,644
2006 Projected Revenue under Proposed Rates	\$462,472
2007 Rate revenue under Present Rates	\$468,704
Rate Change Percent	3.27%
Amount	\$15,327
2007 Projected Revenue under Proposed Rates	\$484,031

PPL Electric Utilities Corporation  
 Rate Schedule GS-1  
 Small General Service at Secondary Voltage  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,901,806,480	\$0.00600	\$11,410,839
Subtotal			\$11,410,839
<u>Distribution</u>			
Total Bills	1,718,122	\$11.03	\$18,950,886
First 5 KW	8,590,613	\$0.00	\$0
Excess KW	5,465,035	\$2.27	\$12,405,629
First 150 Hours	1,314,609,455	\$0.02371	\$31,169,390
Excess KWH	587,197,025	\$0.01638	\$9,618,287
Subtotal	1,901,806,480		\$72,144,192
<u>Energy and Capacity</u>			
First 150 Hours	1,314,609,455	\$0.06862	\$90,208,501
Excess KWH	587,197,025	\$0.04996	\$29,336,363
Subtotal	1,901,806,480		\$119,544,864
<u>Competitive Transition Charge</u>			
First 150 Hours	1,314,609,455	\$0.00407	\$5,350,460
Excess KWH	587,197,025	\$0.00305	\$1,790,951
Subtotal	1,901,806,480		\$7,141,411
<u>Intangible Transition Charge</u>			
First 150 Hours	1,314,609,455	\$0.01351	\$17,760,374
Excess KWH	587,197,025	\$0.01013	\$5,948,306
Subtotal	1,901,806,480		\$23,708,680
T. O. D. Metering	9,996	\$14.45	\$144,442
GIV			\$2,331,427
GIC			\$109,367
Total Rate Revenue			<u>\$236,535,222</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,901,806,480	\$0.00600	\$11,410,839
Subtotal			\$11,410,839
<u>Distribution</u>			
Total Bills	1,718,122	\$11.32	\$19,449,141
First 5 KW	8,590,613	\$0.00	\$0
Excess KW	5,465,035	\$2.26	\$12,350,979
First 150 Hours	1,314,609,455	\$0.02403	\$31,590,065
Excess KWH	587,197,025	\$0.01338	\$7,856,696
Subtotal	1,901,806,480		\$71,246,881
<u>Energy and Capacity</u>			
First 150 Hours	1,314,609,455	\$0.06862	\$90,208,501
Excess KWH	587,197,025	\$0.04996	\$29,336,363
Subtotal	1,901,806,480		\$119,544,864
<u>Competitive Transition Charge</u>			
First 150 Hours	1,314,609,455	\$0.00407	\$5,350,460
Excess KWH	587,197,025	\$0.00305	\$1,790,951
Subtotal	1,901,806,480		\$7,141,411
<u>Intangible Transition Charge</u>			
First 150 Hours	1,314,609,455	\$0.01351	\$17,760,374
Excess KWH	587,197,025	\$0.01013	\$5,948,306
Subtotal	1,901,806,480		\$23,708,680
T. O. D. Metering	9,996	\$0.00	\$0
GIV			\$2,418,126
GIC			\$112,483
Total Rate Revenue			<u>\$235,583,284</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$235,583,284
Total from bill distributions Present Rates	\$236,535,222
Rate Change Amount	-\$91,938
Percent	-0.40%
2006 Rate revenue under Present Rates	\$234,445,376
Rate Change Percent	-0.40%
Amount	-\$937,782
2006 Projected Revenue under Proposed Rates	\$233,507,594
2007 Rate revenue under Present Rates	\$235,282,292
Rate Change Percent	-0.40%
Amount	-\$941,129
2007 Projected Revenue under Proposed Rates	\$234,341,163

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Volunteer Fire Co./Sr. Citizens Centers (G1V)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,526,284	\$0.00650	\$172,421
<u>Distribution</u>			
Total Bills	9,329	\$7.96	\$74,259
First 200 KWH	1,733,281	\$0.02265	\$39,259
Next 600 KWH	4,686,866	\$0.02048	\$95,987
Excess KWH	20,106,137	\$0.01924	\$386,842
Subtotal	26,526,284		\$596,347
<u>Energy &amp; Capacity</u>			
First 200 KWH	1,733,281	\$0.05728	\$99,282
Next 600 KWH	4,686,866	\$0.05034	\$235,937
Excess KWH	20,106,137	\$0.04618	\$928,501
Subtotal	26,526,284		\$1,263,720
<u>Competitive Transition Charge</u>			
First 200 KWH	1,733,281	\$0.00237	\$4,108
Next 600 KWH	4,686,866	\$0.00210	\$9,842
Excess KWH	20,106,137	\$0.00194	\$39,006
Subtotal	26,526,284		\$52,956
<u>Intangible Transition Charge</u>			
First 200 KWH	1,733,281	\$0.01101	\$19,083
Next 600 KWH	4,686,866	\$0.00976	\$45,744
Excess KWH	20,106,137	\$0.00901	\$181,156
Subtotal	26,526,284		\$245,983
Total Rate Revenue			<u>\$2,331,427</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,526,284	\$0.00650	\$172,421
<u>Distribution</u>			
Total Bills	9,329	\$8.00	\$74,632
First 200 KWH	1,733,281	\$0.02640	\$45,759
Next 600 KWH	4,686,866	\$0.02387	\$111,875
Excess KWH	20,106,137	\$0.02242	\$450,780
Subtotal	26,526,284		\$683,046
<u>Energy &amp; Capacity</u>			
First 200 KWH	1,733,281	\$0.05728	\$99,282
Next 600 KWH	4,686,866	\$0.05034	\$235,937
Excess KWH	20,106,137	\$0.04618	\$928,501
Subtotal	26,526,284		\$1,263,720
<u>Competitive Transition Charge</u>			
First 200 KWH	1,733,281	\$0.00237	\$4,108
Next 600 KWH	4,686,866	\$0.00210	\$9,842
Excess KWH	20,106,137	\$0.00194	\$39,006
Subtotal	26,526,284		\$52,956
<u>Intangible Transition Charge</u>			
First 200 KWH	1,733,281	\$0.01101	\$19,083
Next 600 KWH	4,686,866	\$0.00976	\$45,744
Excess KWH	20,106,137	\$0.00901	\$181,156
Subtotal	26,526,284		\$245,983
Total Rate Revenue			<u>\$2,418,126</u>

PPL Electric Utilities Corporation  
Rate Schedule GS-1  
Off-Peak Space Conditioning and Water Heating (G1C)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,071,599	\$0.00600	\$18,430
Subtotal			<u>\$18,430</u>
<u>Distribution</u>			
All KW	2,300	\$ 20.14	\$46,322
All KWH	3,071,599	\$0.01216	\$37,351
Subtotal			<u>\$83,673</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,071,599	\$0.00236	\$7,249
T. O. D. Metering	932	\$14.95	\$ 14.95
Total Rate Revenue			<u>\$109,367</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,071,599	\$0.00600	\$18,430
Subtotal			\$18,430
<u>Distribution</u>			
All KW	2,300	\$20.66	\$47,518
All KWH	3,071,599	\$0.01279	\$39,286
Subtotal			<u>\$86,804</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,071,599	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,071,599	\$0.00236	\$7,249
T. O. D. Metering	932	\$0.00	\$0
Total Rate Revenue			<u>\$112,483</u>

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Large General Service at Secondary Voltage  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	8,529,776,577	\$0.00600	\$51,178,659
Subtotal			\$51,178,659
<b>Distribution</b>			
All KW	24,062,868	\$4.193	\$100,895,606
First 200 Hours	4,649,162,261	\$0.00086	\$3,998,280
Next 200 Hours	3,040,976,039	\$0.00068	\$2,067,864
Excess KWH	839,638,277	\$0.00057	\$478,594
Subtotal	8,529,776,577		\$107,440,344
<b>Energy &amp; Capacity</b>			
All KW	24,062,868	\$4.461	\$107,344,454
First 200 Hours	4,649,162,261	\$0.04844	\$225,205,420
Next 200 Hours	3,040,976,039	\$0.03684	\$112,029,557
Excess KWH	839,638,277	\$0.03519	\$29,546,871
Subtotal	8,529,776,577		\$474,126,302
<b>Competitive Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.00209	\$9,716,749
Next 200 Hours	3,040,976,039	\$0.00165	\$5,017,610
Excess KWH	839,638,277	\$0.00160	\$1,343,421
Subtotal	8,529,776,577		\$16,077,780
<b>Intangible Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.01183	\$54,999,590
Next 200 Hours	3,040,976,039	\$0.00925	\$28,129,028
Excess KWH	839,638,277	\$0.00888	\$7,455,988
Subtotal	8,529,776,577		\$90,584,606
T. O. D. Metering	30,343	\$14.08	\$427,229
G3V			\$567,712
G3C			\$1,156,908
Econ. Dev. Credits			(\$3,752,711)
<b>Total Rate Revenue</b>			<b>\$737,806,829</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	8,529,776,577	\$0.00600	\$51,178,659
Subtotal			\$51,178,659
<b>Distribution</b>			
All KW	24,062,868	\$4.692	\$112,902,977
First 200 Hours	4,649,162,261	\$0.00000	\$0
Next 200 Hours	3,040,976,039	\$0.00000	\$0
Excess KWH	839,638,277	\$0.00000	\$0
Subtotal	8,529,776,577		\$112,902,977
<b>Energy &amp; Capacity</b>			
All KW	24,062,868	\$4.461	\$107,344,454
First 200 Hours	4,649,162,261	\$0.04844	\$225,205,420
Next 200 Hours	3,040,976,039	\$0.03684	\$112,029,557
Excess KWH	839,638,277	\$0.03519	\$29,546,871
Subtotal	8,529,776,577		\$474,126,302
<b>Competitive Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.00209	\$9,716,749
Next 200 Hours	3,040,976,039	\$0.00165	\$5,017,610
Excess KWH	839,638,277	\$0.00160	\$1,343,421
Subtotal	8,529,776,577		\$16,077,780
<b>Intangible Transition Charge</b>			
First 200 Hours	4,649,162,261	\$0.01183	\$54,999,590
Next 200 Hours	3,040,976,039	\$0.00925	\$28,129,028
Excess KWH	839,638,277	\$0.00888	\$7,455,988
Subtotal	8,529,776,577		\$90,584,606
T. O. D. Metering	30,343	\$0.00	\$0
G3V			\$589,271
G3C			\$983,299
Econ. Dev. Credits			(\$3,752,711)
<b>Total Rate Revenue</b>			<b>\$742,690,183</b>

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$742,690,183
Total from bill distributions Present Rates	\$737,806,829
Rate Change Amount	\$4,883,354
Percent	0.662%
2006 Rate revenue under Present Rates	\$739,986,865
Rate Change Percent	0.662%
Amount	\$4,898,713
2006 Projected Revenue under Proposed Rates	\$744,885,578
2007 Rate revenue under Present Rates	\$738,055,102
Rate Change Percent	0.662%
Amount	\$4,885,925
2007 Projected Revenue under Proposed Rates	\$742,941,027

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Volunteer Fire Co./Sr. Citizens Centers (G3V)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,714,553	\$0.00650	\$43,645
<u>Distribution</u>			
Total Bills	749	\$7.96	\$5,962
First 200 KWH	148,944	\$0.02265	\$3,374
Next 600 KWH	442,282	\$0.02048	\$9,058
Excess KWH	6,123,327	\$0.01924	\$117,813
Subtotal	6,714,553		\$136,207
<u>Energy &amp; Capacity</u>			
First 200 KWH	148,944	\$0.05728	\$8,532
Next 600 KWH	442,282	\$0.05034	\$22,264
Excess KWH	6,123,327	\$0.04618	\$282,775
Subtotal	6,714,553		\$313,571
<u>Competitive Transition Charge</u>			
First 200 KWH	148,944	\$0.00237	\$353
Next 600 KWH	442,282	\$0.00210	\$929
Excess KWH	6,123,327	\$0.00194	\$11,879
Subtotal	6,714,553		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	148,944	\$0.01101	\$1,640
Next 600 KWH	442,282	\$0.00976	\$4,317
Excess KWH	6,123,327	\$0.00901	\$55,171
Subtotal	6,714,553		\$61,128
Total Rate Revenue			<u>\$567,712</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	6,714,553	\$0.00650	\$43,645
<u>Distribution</u>			
Total Bills	749	\$8.00	\$5,992
First 200 KWH	148,944	\$0.02640	\$3,932
Next 600 KWH	442,282	\$0.02387	\$10,557
Excess KWH	6,123,327	\$0.02242	\$137,285
Subtotal	6,714,553		\$157,766
<u>Energy &amp; Capacity</u>			
First 200 KWH	148,944	\$0.05728	\$8,532
Next 600 KWH	442,282	\$0.05034	\$22,264
Excess KWH	6,123,327	\$0.04618	\$282,775
Subtotal	6,714,553		\$313,571
<u>Competitive Transition Charge</u>			
First 200 KWH	148,944	\$0.00237	\$353
Next 600 KWH	442,282	\$0.00210	\$929
Excess KWH	6,123,327	\$0.00194	\$11,879
Subtotal	6,714,553		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	148,944	\$0.01101	\$1,640
Next 600 KWH	442,282	\$0.00976	\$4,317
Excess KWH	6,123,327	\$0.00901	\$55,171
Subtotal	6,714,553		\$61,128
Total Rate Revenue			<u>\$589,271</u>

PPL Electric Utilities Corporation  
Rate Schedule GS-3  
Off-Peak Space Conditioning and Water Heating (G3C)  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	16,524,550	\$0.00600	\$99,147
Subtotal			\$99,147
<u>Distribution</u>			
All KW	18,081	\$20.01	\$361,801
All KWH	16,524,550	\$0.01209	\$199,782
Subtotal			\$561,583
<u>Energy &amp; Capacity</u>			
All KWH	16,524,550	\$0.01738	\$287,197
<u>Competitive Transition Charge</u>			
All KWH	16,524,550	\$0.00199	\$32,884
<u>Intangible Transition Charge</u>			
All KWH	16,524,550	\$0.00977	\$161,445
T. O. D. Metering	986	\$14.86	\$14,652
Total Rate Revenue			<u>\$1,156,908</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	16,524,550	\$0.00600	\$99,147
Subtotal			\$99,147
<u>Distribution</u>			
All KW	18,081	\$22.14	\$400,313
All KWH	16,524,550	\$0.00014	\$2,313
Subtotal			\$402,626
<u>Energy &amp; Capacity</u>			
All KWH	16,524,550	\$0.01738	\$287,197
<u>Competitive Transition Charge</u>			
All KWH	16,524,550	\$0.00199	\$32,884
<u>Intangible Transition Charge</u>			
All KWH	16,524,550	\$0.00977	\$161,445
T. O. D. Metering	986	\$0.00	\$0
Total Rate Revenue			<u>\$983,299</u>

PPL Electric Utilities Corporation  
 Rate Schedule L.P.-4  
 Large General Service at Secondary Voltage  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C Settlement  
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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	13,054,555	\$1.61000	\$21,017,834
All KWH	5,789,729,986	\$0.00133	\$7,700,341
Subtotal			\$28,718,175
<b>Distribution</b>			
All KW	12,795,190	\$2.312	\$29,582,479
First 200 Hours	2,508,232,481	\$0.00000	\$0
Next 200 Hours	2,170,416,386	\$0.00000	\$0
Excess KWH	1,111,081,119	\$0.00000	\$0
Subtotal	5,789,729,986		\$29,582,479
<b>Energy &amp; Capacity</b>			
All KW	12,795,190	\$4.046	\$51,769,339
First 200 Hours	2,508,232,481	\$0.04908	\$123,104,050
Next 200 Hours	2,170,416,386	\$0.03696	\$80,218,590
Excess KWH	1,111,081,119	\$0.03175	\$35,276,826
Subtotal	5,789,729,986		\$290,368,805
<b>Competitive Transition Charge</b>			
All KW	12,795,190	\$0.232	\$2,968,484
First 200 Hours	2,508,232,481	\$0.00290	\$7,273,874
Next 200 Hours	2,170,416,386	\$0.00224	\$4,861,733
Excess KWH	1,111,081,119	\$0.00195	\$2,166,608
Subtotal	5,789,729,986		\$17,270,699
<b>Intangible Transition Charge</b>			
All KW	12,795,190	\$0.679	\$8,687,934
First 200 Hours	2,508,232,481	\$0.00848	\$21,269,811
Next 200 Hours	2,170,416,386	\$0.00654	\$14,194,523
Excess KWH	1,111,081,119	\$0.00570	\$6,333,162
Subtotal	5,789,729,986		\$50,485,430
T. O. D. Metering	5,263	\$13.95	\$73,419
LAC			\$156,646
Econ. Dev. Credits			(\$18,183,546)
<b>Total Rate Revenue</b>			<b>\$398,472,107</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	13,054,555	\$1.61000	\$21,017,834
All KWH	5,789,729,986	\$0.00133	\$7,700,341
Subtotal			\$28,718,175
<b>Distribution</b>			
All KW	12,795,190	2.299	\$29,416,142
First 200 Hours	2,508,232,481	\$0.00000	\$0
Next 200 Hours	2,170,416,386	\$0.00000	\$0
Excess KWH	1,111,081,119	\$0.00000	\$0
Subtotal	5,789,729,986		\$29,416,142
<b>Energy &amp; Capacity</b>			
All KW	12,795,190	4.046	\$51,769,339
First 200 Hours	2,508,232,481	\$0.04908	\$123,104,050
Next 200 Hours	2,170,416,386	\$0.03696	\$80,218,590
Excess KWH	1,111,081,119	\$0.03175	\$35,276,826
Subtotal	5,789,729,986		\$290,368,805
<b>Competitive Transition Charge</b>			
All KW	12,795,190	0.232	\$2,968,484
First 200 Hours	2,508,232,481	\$0.00290	\$7,273,874
Next 200 Hours	2,170,416,386	\$0.00224	\$4,861,733
Excess KWH	1,111,081,119	\$0.00195	\$2,166,608
Subtotal	5,789,729,986		\$17,270,699
<b>Intangible Transition Charge</b>			
All KW	12,795,190	0.679	\$8,687,934
First 200 Hours	2,508,232,481	\$0.00848	\$21,269,811
Next 200 Hours	2,170,416,386	\$0.00654	\$14,194,523
Excess KWH	1,111,081,119	\$0.00570	\$6,333,162
Subtotal	5,789,729,986		\$50,485,430
T. O. D. Metering	5,263	\$0.00	\$0
LAC			\$144,485
Econ. Dev. Credits			(\$18,183,546)
<b>Total Rate Revenue</b>			<b>\$398,220,190</b>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$398,220,190
Total from bill distributions Present Rates	\$398,472,107
Rate Change Amount	-\$251,917
Percent	-0.063%
2006 Rate revenue under Present Rates	\$396,452,520
Rate Change Percent	-0.063%
Amount	-\$249,765
2006 Projected Revenue under Proposed Rates	\$396,202,755
2007 Rate revenue under Present Rates	\$386,340,595
Rate Change Percent	-0.063%
Amount	-\$243,395
2007 Projected Revenue under Proposed Rates	\$386,097,200

PPL Electric Utilities Corporation  
Rate Schedule LP-4

Off-Peak Space Conditioning and Water Heating (LAC)

Calculation Effect of Proposed Rate vs. Current Tariff

Based on bill frequency distribution for 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	27,037	\$1.61000	\$43,530
All KWH	3,005,230	\$0.00133	\$3,997
Subtotal			<u>\$47,527</u>
<u>Distribution</u>			
All KW	2,213	\$2.312	\$5,116
All KWH	3,005,230	\$0.00387	\$11,630
Subtotal			<u>\$16,746</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,005,230	\$0.02073	\$62,298
<u>Competitive Transition Charge</u>			
All KWH	3,005,230	\$0.00165	\$4,959
<u>Intangible Transition Charge</u>			
All KWH	3,005,230	\$0.00806	\$24,222
T. O. D. Metering	61	\$14.65	\$894
Total Rate Revenue			<u>\$156,646</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KW	27,037	\$1.61000	\$43,530
All KWH	3,005,230	\$0.00133	\$3,997
Subtotal			<u>\$47,527</u>
<u>Distribution</u>			
All KW	2,213	\$2.29900	\$5,088
All KWH	3,005,230	\$0.00013	\$391
Subtotal			<u>\$5,479</u>
<u>Energy &amp; Capacity</u>			
All KWH	3,005,230	\$0.02073	\$62,298
<u>Competitive Transition Charge</u>			
All KWH	3,005,230	\$0.00165	\$4,959
<u>Intangible Transition Charge</u>			
All KWH	3,005,230	\$0.00806	\$24,222
T. O. D. Metering	61	\$0.00	\$0
Total Rate Revenue			<u>\$144,485</u>

PPL Electric Utilities Corporation  
Rate Schedule IS-P (R)  
Interruptible Large General Service at 12,470 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C Settlement  
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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	774,787	\$1.61000	\$1,247,407
All KWH	320,075,335	\$0.00133	\$425,700
Subtotal			<u>\$1,673,107</u>
<b>Distribution</b>			
All KW	331,301	4.758	\$1,576,330
First 400 KWH	125,342,900	\$0.00000	\$0
Excess KWH	194,732,435	\$0.00000	\$0
Subtotal			<u>\$1,576,330</u>
<b>Energy &amp; Capacity</b>			
All KW	331,301	3.682	\$1,219,850
First 400 KWH	125,342,900	\$0.04395	\$5,508,820
Excess KWH	194,732,435	\$0.02625	\$5,111,726
Subtotal			<u>\$11,840,396</u>
<b>Competitive Transition Charge</b>			
All KW	331,301	-0.091	(\$30,148)
First 400 KWH	125,342,900	(\$0.00119)	(\$149,158)
Excess KWH	194,732,435	(\$0.00075)	(\$146,049)
Subtotal			<u>(\$325,355)</u>
<b>Intangible Transition Charge</b>			
All KW	331,301	0.880	\$291,545
First 400 KWH	125,342,900	\$0.01004	\$1,258,443
Excess KWH	194,732,435	\$0.00631	\$1,228,762
Subtotal			<u>\$2,778,750</u>
T. O. D. Metering	336	\$14.33	\$4,815
<b>Total Rate Revenue</b>			<u><u>\$17,548,043</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	774,787	\$1.61000	\$1,247,407
All KWH	320,075,335	\$0.00133	\$425,700
Subtotal			<u>\$1,673,107</u>
<b>Distribution</b>			
All KW	774,787	\$1.81700	\$1,407,788
First 400 KWH	270,839,260	\$0.00000	\$0
Excess KWH	49,236,075	\$0.00000	\$0
Subtotal	320,075,335		<u>\$1,407,788</u>
<b>Energy &amp; Capacity</b>			
All KW	331,301	\$3.68200	\$1,219,850
First 400 KWH	125,342,900	\$0.04395	\$5,508,820
Excess KWH	194,732,435	\$0.02625	\$5,111,726
Subtotal	320,075,335		<u>\$11,840,396</u>
<b>Competitive Transition Charge</b>			
All KW	331,301	-0.091	(\$30,148)
First 400 KWH	125,342,900	(\$0.00119)	(\$149,158)
Excess KWH	194,732,435	(\$0.00075)	(\$146,049)
Subtotal	320,075,335		<u>(\$325,355)</u>
<b>Intangible Transition Charge</b>			
All KW	331,301	0.880	\$291,545
First 400 KWH	125,342,900	\$0.01004	\$1,258,443
Excess KWH	194,732,435	\$0.00631	\$1,228,762
Subtotal	320,075,335		<u>\$2,778,750</u>
T. O. D. Metering	336	\$0.00	\$0
<b>Total Rate Revenue</b>			<u><u>\$17,374,686</u></u>

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$17,374,686
Total from bill distributions Present Rates	\$17,548,043
Rate Change Amount	-\$173,357
Percent	-0.99%
2006 Rate revenue under Present Rates	\$18,308,271
Rate Change Percent	-0.99%
Amount	-\$181,252
2006 Projected Revenue under Proposed Rates	\$18,127,019
2007 Rate revenue under Present Rates	\$20,464,461
Rate Change Percent	-0.99%
Amount	-\$202,598
2007 Projected Revenue under Proposed Rates	\$20,261,863

PPL Electric Utilities Corporation  
Rate Schedule LP-5  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	5,215,044	\$1.76400	\$9,199,338
All KWH	3,063,803,130	\$0.00120	\$3,676,564
Subtotal			\$12,875,902
<b>Distribution</b>			
All KW	6,309,306	\$0.172	\$1,085,201
First 200 Hours	1,167,893,030	\$0.00000	\$0
Next 200 Hours	1,084,422,891	\$0.00000	\$0
Excess KWH	811,487,209	\$0.00000	\$0
Subtotal			\$1,085,201
<b>Energy &amp; Capacity</b>			
All KW	6,309,306	\$4.895	\$30,884,053
First 200 Hours	1,167,893,030	\$0.04337	\$50,651,521
Next 200 Hours	1,084,422,891	\$0.03649	\$39,570,591
Excess KWH	811,487,209	\$0.03134	\$25,432,009
Subtotal	3,063,803,130		\$146,538,174
<b>Competitive Transition Charge</b>			
All KW	6,309,306	\$0.292	\$1,842,317
First 200 Hours	1,167,893,030	\$0.00278	\$3,246,743
Next 200 Hours	1,084,422,891	\$0.00237	\$2,570,082
Excess KWH	811,487,209	\$0.00206	\$1,671,664
Subtotal	3,063,803,130		\$9,330,806
<b>Intangible Transition Charge</b>			
All KW	6,309,306	\$0.866	\$5,463,859
First 200 Hours	1,167,893,030	\$0.00819	\$9,565,044
Next 200 Hours	1,084,422,891	\$0.00699	\$7,580,116
Excess KWH	811,487,209	\$0.00607	\$4,925,727
Subtotal	3,063,803,130		\$27,534,746
T. O. D. Metering	1,367	\$8.05	\$11,004
Eco. Dev. Credits			(\$14,258,662)
<b>Total Rate Revenue</b>			<b>\$183,117,171</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	5,215,044	\$1.76400	\$9,199,338
All KWH	3,063,803,130	\$0.00120	\$3,676,564
Subtotal			\$12,875,902
<b>Distribution</b>			
Total Bills	1,367	\$696.000	\$951,432
First 200 Hours	1,246,804,430	\$0.00000	\$0
Next 200 Hours	1,090,304,591	\$0.00000	\$0
Excess KWH	726,694,109	\$0.00000	\$0
Subtotal	3,063,803,130		\$951,432
<b>Energy &amp; Capacity</b>			
All KW	6,309,306	\$4.895	\$30,884,053
First 200 Hours	1,167,893,030	\$0.04337	\$50,651,521
Next 200 Hours	1,084,422,891	\$0.03649	\$39,570,591
Excess KWH	811,487,209	\$0.03134	\$25,432,009
Subtotal	3,063,803,130		\$146,538,174
<b>Competitive Transition Charge</b>			
All KW	6,309,306	\$0.292	\$1,842,317
First 200 Hours	1,167,893,030	\$0.00278	\$3,246,743
Next 200 Hours	1,084,422,891	\$0.00237	\$2,570,082
Excess KWH	811,487,209	\$0.00206	\$1,671,664
Subtotal	3,063,803,130		\$9,330,806
<b>Intangible Transition Charge</b>			
All KW	6,309,306	\$0.866	\$5,463,859
First 200 Hours	1,167,893,030	\$0.00819	\$9,565,044
Next 200 Hours	1,084,422,891	\$0.00699	\$7,580,116
Excess KWH	811,487,209	\$0.00607	\$4,925,727
Subtotal	3,063,803,130		\$27,534,746
T. O. D. Metering	1,367	\$0.00	\$0
Eco. Dev. Credits			(\$14,258,662)
<b>Total Rate Revenue</b>			<b>\$182,972,398</b>

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$182,972,398
Total from bill distributions Present Rates	\$183,117,171
<b>Rate Change Amount</b>	<b>-\$144,773</b>
<b>Percent</b>	<b>-0.08%</b>
2006 Rate revenue under Present Rates	\$178,251,386
<b>Rate Change Percent</b>	<b>-0.08%</b>
<b>Amount</b>	<b>-\$142,601</b>
2006 Projected Revenue under Proposed Rates	\$178,108,785
2007 Rate revenue under Present Rates	\$182,475,688
<b>Rate Change Percent</b>	<b>-0.08%</b>
<b>Amount</b>	<b>-\$145,981</b>
2007 Projected Revenue under Proposed Rates	\$182,329,707

PPL Electric Utilities Corporation  
Rate Schedule IS-T (R)  
Interruptible Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C Settlement  
O. G. Kasper  
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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	2,689,788	\$1.76400	\$4,744,786
All KWH	1,915,227,926	\$0.00120	\$2,298,274
Subtotal			\$7,043,060
<b>Distribution</b>			
All KW	894,752	\$0.585	\$523,430
First 400 KWH	357,900,800	\$0.00000	\$0
Excess KWH	1,557,327,126	\$0.00000	\$0
Subtotal	1,915,227,926		\$523,430
<b>Energy &amp; Capacity</b>			
All KW	894,752	\$5.564	\$4,978,400
First 400 KWH	357,900,800	\$0.03956	\$14,158,556
Excess KWH	1,557,327,126	\$0.02518	\$39,213,497
Subtotal	1,915,227,926		\$58,350,453
<b>Competitive Transition Charge</b>			
All KW	894,752	-\$0.068	(\$60,843)
First 400 KWH	357,900,800	(\$0.00044)	(\$157,476)
Excess KWH	1,557,327,126	(\$0.00028)	(\$436,052)
Subtotal	1,915,227,926		(\$654,371)
<b>Intangible Transition Charge</b>			
All KW	894,752	\$1.261	\$1,128,282
First 400 KWH	357,900,800	\$0.00854	\$3,056,473
Excess KWH	1,557,327,126	\$0.00570	\$8,876,765
Subtotal	1,915,227,926		\$13,061,520
T. O. D. Metering	304	\$8.56	\$2,602
Total Rate Revenue			\$78,326,694

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	2,689,788	\$1.76400	\$4,744,786
All KWH	1,915,227,926	\$0.00120	\$2,298,274
Subtotal			\$7,043,060
<b>Distribution</b>			
Total Bills	304	\$1,270.200	\$386,141
First 400 KWH	357,900,800	\$0.00000	\$0
Excess KWH	1,557,327,126	\$0.00000	\$0
Subtotal	1,915,227,926		\$386,141
<b>Energy &amp; Capacity</b>			
All KW	894,752	\$5.564	\$4,978,400
First 400 KWH	357,900,800	\$0.03956	\$14,158,556
Excess KWH	1,557,327,126	\$0.02518	\$39,213,497
Subtotal	1,915,227,926		\$58,350,453
<b>Competitive Transition Charge</b>			
All KW	894,752	-\$0.068	(\$60,843)
First 400 KWH	357,900,800	(\$0.00044)	(\$157,476)
Excess KWH	1,557,327,126	(\$0.00028)	(\$436,052)
Subtotal	1,915,227,926		(\$654,371)
<b>Intangible Transition Charge</b>			
All KW	894,752	\$1.261	\$1,128,282
First 400 KWH	357,900,800	\$0.00854	\$3,056,473
Excess KWH	1,557,327,126	\$0.00570	\$8,876,765
Subtotal	1,915,227,926		\$13,061,520
T. O. D. Metering	304	\$0.00	\$0
Total Rate Revenue			\$78,186,803

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$78,186,803
Total from bill distributions Present Rates	\$78,326,694
Rate Change Amount	-\$139,891
Percent	-0.18%
2006 Rate revenue under Present Rates	\$82,692,881
Rate Change Percent	-0.18%
Amount	-\$148,847
2006 Projected Revenue under Proposed Rates	\$82,544,034
2007 Rate revenue under Present Rates	\$88,641,513
Rate Change Percent	-0.18%
Amount	-\$159,555
2007 Projected Revenue under Proposed Rates	\$88,481,958

PPL Electric Utilities Corporation  
Rate Schedule LP-6  
Large General Service at 69,000 Volts or Higher  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C Settlement  
O. G. Kasper  
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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	731,208	\$1.76400	\$1,289,851
All KWH	427,174,000	\$0.00120	\$512,609
Subtotal			\$1,802,460
<b>Distribution</b>			
All KW	765,395	\$0.042	\$32,147
First 400 Hours	306,158,000	\$0.00000	\$0
Next 200 Hours	110,352,600	\$0.00000	\$0
Excess KWH	10,663,400	\$0.00000	\$0
Subtotal	427,174,000		\$32,147
<b>Energy &amp; Capacity</b>			
All KW	765,395	\$4.793	\$3,668,538
First 400 Hours	306,158,000	\$0.04005	\$12,261,628
Next 200 Hours	110,352,600	\$0.02369	\$2,614,253
Excess KWH	10,663,400	\$0.01850	\$197,273
Subtotal	427,174,000		\$18,741,692
<b>Competitive Transition Charge</b>			
All KW	765,395	(\$0.451)	(\$345,193)
First 400 Hours	306,158,000	(\$0.00366)	(\$1,120,538)
Next 200 Hours	110,352,600	(\$0.00227)	(\$250,500)
Excess KWH	10,663,400	(\$0.00182)	(\$19,407)
Subtotal	427,174,000		(\$1,735,638)
<b>Intangible Transition Charge</b>			
All KW	765,395	\$1.714	\$1,311,887
First 400 Hours	306,158,000	\$0.01389	\$4,252,535
Next 200 Hours	110,352,600	\$0.00863	\$952,343
Excess KWH	10,663,400	\$0.00696	\$74,217
Subtotal	427,174,000		\$6,590,982
T. O. D. Metering	46	\$2.68	\$123
<b>Total Rate Revenue</b>			<b>\$25,431,766</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	731,208	\$1.76400	\$1,289,851
All KWH	427,174,000	\$0.00120	\$512,609
Subtotal			\$1,802,460
<b>Distribution</b>			
Total Bills	46	\$891.000	\$40,986
First 400 Hours	310,229,200	\$0.00000	\$0
Next 200 Hours	108,337,800	\$0.00000	\$0
Excess KWH	8,607,000	\$0.00000	\$0
Subtotal	427,174,000		\$40,986
<b>Energy &amp; Capacity</b>			
All KW	765,395	\$4.793	\$3,668,538
First 400 Hours	306,158,000	\$0.04005	\$12,261,628
Next 200 Hours	110,352,600	\$0.02369	\$2,614,253
Excess KWH	10,663,400	\$0.01850	\$197,273
Subtotal	427,174,000		\$18,741,692
<b>Competitive Transition Charge</b>			
All KW	765,395	(\$0.451)	(\$345,193)
First 400 Hours	306,158,000	(\$0.00366)	(\$1,120,538)
Next 200 Hours	110,352,600	(\$0.00227)	(\$250,500)
Excess KWH	10,663,400	(\$0.00182)	(\$19,407)
Subtotal	427,174,000		(\$1,735,638)
<b>Intangible Transition Charge</b>			
All KW	765,395	\$1.714	\$1,311,887
First 400 Hours	306,158,000	\$0.01389	\$4,252,535
Next 200 Hours	110,352,600	\$0.00863	\$952,343
Excess KWH	10,663,400	\$0.00696	\$74,217
Subtotal	427,174,000		\$6,590,982
T. O. D. Metering	46	\$0.00	\$0
<b>Total Rate Revenue</b>			<b>\$25,440,482</b>

**Summary of Total Revenues**

Total from bill distributions Proposed Rates	\$25,440,482
Total from bill distributions Present Rates	\$25,431,766
Rate Change Amount	\$8,716
Percent	0.03%
2006 Rate revenue under Present Rates	\$25,543,220
Rate Change Percent	0.03%
Amount	\$7,663
2006 Projected Revenue under Proposed Rates	\$25,550,883
2007 Rate revenue under Present Rates	\$24,525,676
Rate Change Percent	0.03%
Amount	\$7,358
2007 Projected Revenue under Proposed Rates	\$24,533,034

PPL Electric Utilities Corporation  
Rate Schedule LPEP  
Power Service to Electric Propulsion  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

Attachment IV-C Settlement  
O. G. Kasper  
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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	267,264	\$1.76400	\$471,454
All KWH	62,010,000	\$0.00120	\$74,412
Subtotal			\$545,866
<b>Distribution</b>			
Facility Charge	12	\$3,329.11	\$39,949
All KW	306,056	\$1.345	\$411,645
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	45,190,000	\$0.00000	\$0
Excess KWH	2,420,000	\$0.00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	306,056	\$0.00	\$0
Subtotal			\$451,770
<b>Energy &amp; Capacity</b>			
All KW	306,056	\$2.721	\$832,778
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02949	\$424,656
Next 250 Hours	45,190,000	\$0.02759	\$1,246,792
Excess KWH	2,420,000	\$0.01686	\$40,801
Subtotal	62,010,000		\$2,545,027
<b>Competitive Transition Charge</b>			
All KW	306,056	\$0.498	\$152,416
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00466	\$67,104
Next 250 Hours	45,190,000	\$0.00440	\$198,836
Excess KWH	2,420,000	\$0.00291	\$7,042
Subtotal	62,010,000		\$425,398
<b>Intangible Transition Charge</b>			
All KW	306,056	\$1.890	\$578,446
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01814	\$261,216
Next 250 Hours	45,190,000	\$0.01709	\$772,297
Excess KWH	2,420,000	\$0.01117	\$27,031
Subtotal	62,010,000		\$1,638,990
<b>Total Rate Revenue</b>			<b>\$ 5,607,051</b>

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	267,264	\$1.76400	\$471,454
All KWH	62,010,000	\$0.00120	\$74,412
Subtotal			\$545,866
<b>Distribution</b>			
Customer Charge	12	\$37,100.00	\$445,200
All KW	306,056	\$0.000	\$0
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00000	\$0
Next 250 Hours	45,190,000	\$0.00000	\$0
Excess KWH	2,420,000	\$0.00000	\$0
T. O. D. Metering	12	\$0.00	\$0
230 KV Credit	306,056	\$0.00	\$0
Subtotal			\$445,200
<b>Energy &amp; Capacity</b>			
All KW	306,056	\$2.721	\$832,778
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.02949	\$424,656
Next 250 Hours	45,190,000	\$0.02759	\$1,246,792
Excess KWH	2,420,000	\$0.01686	\$40,801
Subtotal	62,010,000		\$2,545,027
<b>Competitive Transition Charge</b>			
All KW	306,056	\$0.498	\$152,416
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.00466	\$67,104
Next 250 Hours	45,190,000	\$0.00440	\$198,836
Excess KWH	2,420,000	\$0.00291	\$7,042
Subtotal	62,010,000		\$425,398
<b>Intangible Transition Charge</b>			
All KW	306,056	\$1.890	\$578,446
First 60 Hours (1,200,000 KWH Max)	14,400,000	\$0.01814	\$261,216
Next 250 Hours	45,190,000	\$0.01709	\$772,297
Excess KWH	2,420,000	\$0.01117	\$27,031
Subtotal	62,010,000		\$1,638,990
<b>Total Rate Revenue</b>			<b>\$5,600,481</b>

Summary of Total Revenues	
Total from bill distributions Proposed Rates	\$5,600,481
Total from bill distributions Present Rates	\$5,607,051
Rate Change Amount	-\$6,570
Percent	-0.12%
2006 Rate revenue under Present Rates	\$5,637,652
Rate Change Percent	-0.12%
Amount	-\$6,765
2006 Projected Revenue under Proposed Rates	\$5,630,887
2007 Rate revenue under Present Rates	\$5,696,108
Rate Change Percent	-0.12%
Amount	-\$6,835
2007 Projected Revenue under Proposed Rates	\$5,689,273

PPL Electric Utilities Corporation  
 Rate Schedule ISA  
 Calculation of Effect of Proposed Rate vs. Current Tariff  
 Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	202,692	\$1.76400	\$357,549
All KWH	438,159,287	\$0.00120	\$525,791
Subtotal			\$883,340
<b>Distribution</b>			
Customer Charge	12	\$19,822.73	\$237,873
All KW	90,000	\$3.05	\$274,500
Firm KWH	438,159,287	\$0.00018	\$78,869
Interruptible KWH	0	\$0.00000	\$0
Subtotal	438,159,287		\$591,242
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	438,159,287	\$0.03248	\$14,231,414
Interruptible KWH	0	\$0.02997	\$0
Excess KWH	0	Market Value	Market Value
Subtotal	438,159,287		\$14,404,214
<b>Competitive Transition Charge</b>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	438,159,287	\$0.00236	\$1,034,056
Interruptible KWH	0	\$0.00219	\$0
Subtotal	438,159,287		\$1,046,656
<b>Intangible Transition Charge</b>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	438,159,287	\$0.00801	\$3,509,656
Interruptible KWH	0	\$0.00739	\$0
Subtotal	438,159,287		\$3,552,856
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 20,478,308

PROPOSED RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KW	202,692	\$1.76400	\$357,549
All KWH	438,159,287	\$0.00120	\$525,791
Subtotal			\$883,340
<b>Distribution</b>			
Customer Charge	12	\$19,823.00	\$237,876
All KW	90,000	\$3.05	\$274,500
Firm KWH	438,159,287	\$0.0001800	\$78,869
Interruptible KWH	0	\$0.00000	\$0
Subtotal	438,159,287		\$591,245
<b>Energy &amp; Capacity</b>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	438,159,287	\$0.03248	\$14,231,414
Interruptible KWH	0	\$0.02997	\$0
Excess KWH	0	Market Value	Market Value
Subtotal	438,159,287		\$14,404,214
<b>Competitive Transition Charge</b>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	438,159,287	\$0.00236	\$1,034,056
Interruptible KWH	0	\$0.00219	\$0
Subtotal	438,159,287		\$1,046,656
<b>Intangible Transition Charge</b>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	438,159,287	\$0.00801	\$3,509,656
Interruptible KWH	0	\$0.00739	\$0
Subtotal	438,159,287		\$3,552,856
Eco. Dev. Credits			\$0
Total Rate Revenue			\$20,478,311

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$20,478,311
Total from bill distributions Present Rates		\$20,478,308
Rate Change Amount		\$3
Percent		0.00%
2006 Rate revenue under Present Rates		\$13,116,966
Rate Change Percent		0.00%
Amount		\$0
2006 Projected Revenue under Proposed Rates		\$13,116,966
2007 Rate revenue under Present Rates		\$15,485,182
Rate Change Percent		0.00%
Amount		\$0
2007 Projected Revenue under Proposed Rates		\$15,485,182

PPL Electric Utilities Corporation  
Rate Schedule IS-1 (R)  
Interruptible Service to Greenhouses  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,664,560	\$0.00600	\$9,987
Subtotal			\$9,987
<u>Distribution</u>			
Total Bills	36	\$845.39	\$30,434
All KW	1,371	\$0.000	\$0
First 730 Hours	890,770	\$0.00000	\$0
Excess KWH	773,790	\$0.00000	\$0
Subtotal			\$30,434
<u>Energy &amp; Capacity</u>			
All KW	1,371	\$1.598	\$2,191
First 730 Hours	890,770	\$0.02908	\$25,904
Excess KWH	773,790	\$0.02189	\$16,938
Subtotal			\$45,033
<u>Competitive Transition Charge</u>			
All KW	1,371	(\$1.540)	(\$2,111)
First 730 Hours	890,770	(\$0.02595)	(\$23,115)
Excess KWH	773,790	(\$0.02047)	(\$15,839)
Subtotal			(\$41,065)
<u>Intangible Transition Charge</u>			
All KW	1,371	\$2.390	\$3,277
First 730 Hours	890,770	\$0.04017	\$35,782
Excess KWH	773,790	\$0.03166	\$24,498
Subtotal			\$63,557
Total Rate Revenue			<u>\$107,946</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,664,560	\$0.00600	\$9,987
Subtotal			\$9,987
<u>Distribution</u>			
Total Bills	36	\$840.00	\$30,240
All KW	1,371	\$0.000	\$0
First 730 kWh	890,770	\$0.00000	\$0
Excess kWh	773,790	\$0.00000	\$0
Subtotal		\$0.00000	\$30,240
<u>Energy &amp; Capacity</u>			
All KW	1,371	\$1.598	\$2,191
First 730 Hours	890,770	\$0.02908	\$25,904
Excess KWH	773,790	\$0.02189	\$16,938
Subtotal			\$45,033
<u>Competitive Transition Charge</u>			
All KW	1,371	(\$1.540)	(\$2,111)
First 730 Hours	890,770	(\$0.02595)	(\$23,115)
Excess KWH	773,790	(\$0.02047)	(\$15,839)
Subtotal			(\$41,065)
<u>Intangible Transition Charge</u>			
All KW	1,371	\$2.390	\$3,277
First 730 Hours	890,770	\$0.04017	\$35,782
Excess KWH	773,790	\$0.03166	\$24,498
Subtotal			\$63,557
Total Rate Revenue			<u>\$107,752</u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$107,752
Total from bill distributions Present Rates		\$107,946
Rate Change Amount		-\$194
Percent		-0.18%
2006 Rate revenue under Present Rates		\$108,222
Rate Change Percent		-0.18%
Amount		-\$195
2006 Projected Revenue under Proposed Rates		\$108,027
2007 Rate revenue under Present Rates		\$147,920
Rate Change Percent		-0.18%
Amount		-\$266
2007 Projected Revenue under Proposed Rates		\$147,654

PPL Electric Utilities Corporation  
Rate Schedule BL  
Borderline Service - Electric Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,164,221	\$0.00600	\$36,985
<u>Distribution</u>			
All KWH	6,164,221	\$0.04025	\$248,110
<u>Energy &amp; Capacity</u>			
All KWH	6,164,221	\$0.04065	\$250,576
<u>Competitive Transition Charge</u>			
All KWH	6,164,221	\$0.00286	\$17,630
<u>Intangible Transition Charge</u>			
All KWH	6,164,221	\$0.00952	\$58,683
Facility Charge			\$18,293
Total Rate Revenue			<u>\$630,277</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,164,221	\$0.00600	\$36,985
<u>Distribution</u>			
All KWH	6,164,221	\$0.04033	\$248,603
<u>Energy &amp; Capacity</u>			
All KWH	6,164,221	\$0.04065	\$250,576
<u>Competitive Transition Charge</u>			
All KWH	6,164,221	\$0.002860	\$17,630
<u>Intangible Transition Charge</u>			
All KWH	6,164,221	\$0.00952	\$58,683
Facility Charge			\$18,293
Total Rate Revenue			<u>\$630,770</u>

Summary of Total Revenues

Total from bill distributions Proposed Rates	\$630,770
Total from bill distributions Present Rates	\$630,277
Rate Change Amount	\$493
Percent	0.08%
2006 Rate revenue under Present Rates	\$634,447
Rate Change Percent	0.08%
Amount	\$508
2006 Projected Revenue under Proposed Rates	\$634,955
2007 Rate revenue under Present Rates	\$657,428
Rate Change Percent	0.08%
Amount	\$526
2007 Projected Revenue under Proposed Rates	\$657,954

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SA  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PRESENT				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	6650	19,690	15,499,968	\$ 0.394	\$ 10.382	\$ (0.041)	\$ 0.759	\$ 2.809
	9500	9,305	7,324,896	\$ 0.394	\$ 10.382	\$ (0.041)	\$ 0.759	\$ 2.809
			22,824,864					
CALCULATED ANNUAL REVENUE				\$ 137,088	\$ 3,612,313	\$ (14,266)	\$ 264,086	\$ 977,363

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	
OVERHEAD								
WOOD POLE	6650	19,690	15,499,968	\$ 0.394	\$ 12.394	\$ (0.041)	\$ 0.759	\$ 2.809
	9500	9,305	7,324,896	\$ 0.394	\$ 12.394	\$ (0.041)	\$ 0.759	\$ 2.809
			22,824,864					
CALCULATED ANNUAL REVENUE				\$ 137,088	\$ 4,312,271	\$ (14,266)	\$ 264,086	\$ 977,363
TOTAL PRESENT REVENUE								\$ 4,976,586
TOTAL PROPOSED REVENUE								\$ 5,676,544
RATE CHANGE: AMOUNT								\$ 699,958
PERCENT								14.07%

2006 Rate revenue under Present Rates

Rate Change Percent 14.07%

2006 Projected Revenue under Proposed Rates \$ 5,721,539

2007 Rate revenue under Present Rates \$ 5,038,245

Rate Change Percent 14.07%

2007 Projected Revenue under Proposed Rates \$ 5,747,223

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SM  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER 2007

PAGE 1 OF 2

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY ENERGY
			PRESENT					
			TRANS CHARGE	DIST CHARGE	OTC	ITC		
<b>OVERHEAD</b>								
WOOD POLE	3350	1,598	\$ 941,227	\$ 0.295	\$ 8.481	\$(0.275)	\$ 0.765	\$ 2,420
	8850	1,570	\$ 1,444,400	\$ 0.460	\$ 10.506	\$(0.430)	\$ 1.195	\$ 2,788
	10500	23	\$ 29,578	\$ 0.843	\$ 13.531	\$(0.801)	\$ 1.673	\$ 3,478
	20000	67	\$ 136,546	\$ 1.019	\$ 17.343	\$(0.952)	\$ 2.650	\$ 4,030
	34000	3	\$ 10,422	\$ 1.737	\$ 28.454	\$(1.623)	\$ 4.516	\$ 6,470
	51000	10	\$ 48,010	\$ 2.401	\$ 36.189	\$(2.242)	\$ 6.240	\$ 7,809
METAL POLE	8850	4	\$ 3,680	\$ 0.460	\$ 16.431	\$(0.430)	\$ 1.195	\$ 4,800
	10500	6	\$ 10,288	\$ 0.643	\$ 16.306	\$(0.601)	\$ 1.673	\$ 5,568
	20000	11	\$ 22,418	\$ 1.019	\$ 23.221	\$(0.952)	\$ 2.650	\$ 8,155
	34000	0	\$ 0	\$ 1.737	\$ 34.514	\$(1.623)	\$ 4.516	\$ 8,607
	51000	0	\$ 0	\$ 2.401	\$ 42.545	\$(2.242)	\$ 6.240	\$ 9,975
<b>UNDERGROUND</b>								
WOOD POLE	3350	13	\$ 7,657	\$ 0.295	\$ 13.748	\$(0.275)	\$ 0.765	\$ 4,324
	8850	301	\$ 276,920	\$ 0.460	\$ 16.085	\$(0.430)	\$ 1.195	\$ 4,804
LOW MOUNT	3350	412	\$ 242,888	\$ 0.295	\$ 15.067	\$(0.275)	\$ 0.765	\$ 4,800
	8850	335	\$ 308,200	\$ 0.460	\$ 17.381	\$(0.430)	\$ 1.195	\$ 5,265
HIGH MOUNT	8850	12	\$ 11,040	\$ 0.460	\$ 19.385	\$(0.430)	\$ 1.195	\$ 5,997
	10500	0	\$ 0	\$ 0.643	\$ 22.090	\$(0.601)	\$ 1.673	\$ 6,572
	20000	362	\$ 737,758	\$ 1.019	\$ 26.210	\$(0.952)	\$ 2.650	\$ 7,236
	34000	9	\$ 31,268	\$ 1.737	\$ 38.391	\$(1.623)	\$ 4.516	\$ 10,062
	51000	10	\$ 48,010	\$ 2.401	\$ 46.407	\$(2.242)	\$ 6.240	\$ 11,500
MULTIPLE UNIT	8850	5	\$ 4,800	\$ 0.460	\$ 8.784	\$(0.430)	\$ 1.195	\$ 2,166
	10500	0	\$ 0	\$ 0.643	\$ 12.334	\$(0.601)	\$ 1.673	\$ 3,087
	20000	10	\$ 20,380	\$ 1.019	\$ 15.439	\$(0.952)	\$ 2.650	\$ 3,342
	34000	0	\$ 0	\$ 1.737	\$ 26.708	\$(1.623)	\$ 4.516	\$ 5,845
	51000	0	\$ 0	\$ 2.401	\$ 34.448	\$(2.242)	\$ 6.240	\$ 7,148
CUSTOMER OWN	3350	95	\$ 55,955			\$(0.275)	\$ 0.765	\$ 1,123
	8850	31	\$ 28,520	\$ 0.460	\$ 7.016	\$(0.430)	\$ 1.195	\$ 1,525
	10500	0	\$ 0	\$ 0.643	\$ 6.437	\$(0.601)	\$ 1.673	\$ 1,968
	20000	7	\$ 14,266	\$ 1.019	\$ 13.559	\$(0.952)	\$ 2.650	\$ 2,683
CALCULATED ANNUAL REVENUE			\$ 4,433,802	\$ 28,279	\$ 726,373	\$(24,857)	\$ 69,176	\$ 206,168

PAGE 2 OF 2

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY ENERGY
			PROPOSED					
			TRANS CHARGE	DIST CHARGE	OTC	ITC		
<b>OVERHEAD</b>								
WOOD POLE	3350	1,598	\$ 941,227	\$ 0.295	\$ 10.109	\$(0.275)	\$ 0.765	\$ 2,420
	8850	1,570	\$ 1,444,400	\$ 0.460	\$ 12.525	\$(0.430)	\$ 1.195	\$ 2,788
	10500	23	\$ 29,578	\$ 0.843	\$ 16.128	\$(0.801)	\$ 1.673	\$ 3,478
	20000	67	\$ 136,546	\$ 1.019	\$ 20.672	\$(0.952)	\$ 2.650	\$ 4,030
	34000	3	\$ 10,422	\$ 1.737	\$ 33.918	\$(1.623)	\$ 4.516	\$ 6,470
	51000	10	\$ 48,010	\$ 2.401	\$ 43.136	\$(2.242)	\$ 6.240	\$ 7,809
METAL POLE	8850	4	\$ 3,680	\$ 0.460	\$ 19.585	\$(0.430)	\$ 1.195	\$ 4,800
	10500	6	\$ 10,288	\$ 0.643	\$ 23.012	\$(0.601)	\$ 1.673	\$ 5,568
	20000	11	\$ 22,418	\$ 1.019	\$ 27.679	\$(0.952)	\$ 2.650	\$ 8,155
	34000	0	\$ 0	\$ 1.737	\$ 41.139	\$(1.623)	\$ 4.516	\$ 8,607
	51000	0	\$ 0	\$ 2.401	\$ 50.712	\$(2.242)	\$ 6.240	\$ 9,975
<b>UNDERGROUND</b>								
WOOD POLE	3350	13	\$ 7,657	\$ 0.295	\$ 16.387	\$(0.275)	\$ 0.765	\$ 4,324
	8850	301	\$ 276,920	\$ 0.460	\$ 19.173	\$(0.430)	\$ 1.195	\$ 4,804
LOW MOUNT	3350	412	\$ 242,888	\$ 0.295	\$ 17.959	\$(0.275)	\$ 0.765	\$ 4,800
	8850	335	\$ 308,200	\$ 0.460	\$ 20.694	\$(0.430)	\$ 1.195	\$ 5,265
HIGH MOUNT	8850	12	\$ 11,040	\$ 0.460	\$ 23.106	\$(0.430)	\$ 1.195	\$ 5,997
	10500	0	\$ 0	\$ 0.643	\$ 26.330	\$(0.601)	\$ 1.673	\$ 6,572
	20000	362	\$ 737,758	\$ 1.019	\$ 31.241	\$(0.952)	\$ 2.650	\$ 7,236
	34000	9	\$ 31,268	\$ 1.737	\$ 45.761	\$(1.623)	\$ 4.516	\$ 10,062
	51000	10	\$ 48,010	\$ 2.401	\$ 55.309	\$(2.242)	\$ 6.240	\$ 11,500
MULTIPLE UNIT	8850	5	\$ 4,800	\$ 0.460	\$ 10.470	\$(0.430)	\$ 1.195	\$ 2,166
	10500	0	\$ 0	\$ 0.643	\$ 14.702	\$(0.601)	\$ 1.673	\$ 3,087
	20000	10	\$ 20,380	\$ 1.019	\$ 18.403	\$(0.952)	\$ 2.650	\$ 3,342
	34000	0	\$ 0	\$ 1.737	\$ 31.835	\$(1.623)	\$ 4.516	\$ 5,845
	51000	0	\$ 0	\$ 2.401	\$ 41.061	\$(2.242)	\$ 6.240	\$ 7,148
CUSTOMER OWN	3350	95	\$ 55,955	\$ 0.295	\$ 5.637	\$(0.275)	\$ 0.765	\$ 1,123
	8850	31	\$ 28,520	\$ 0.460	\$ 6.305	\$(0.430)	\$ 1.195	\$ 1,525
	10500	0	\$ 0	\$ 0.643	\$ 11.249	\$(0.601)	\$ 1.673	\$ 1,968
	20000	7	\$ 14,266	\$ 1.019	\$ 16.162	\$(0.952)	\$ 2.650	\$ 2,683
CALCULATED ANNUAL REVENUE			\$ 4,433,802	\$ 26,616	\$ 872,461	\$(24,857)	\$ 69,176	\$ 206,168

TOTAL PRESENT REVENUE	\$ 1,003,069
TOTAL PROPOSED REVENUE	\$ 1,149,514
RATE CHANGE: AMOUNT	\$ 146,425
PERCENT	14.60%
2006 Rate revenue under Present Rates	\$ 1,025,743
Rate Change Percent	13.93%
2006 Projected Revenue under Proposed Rates	\$ 1,168,616
2007 Rate revenue under Present Rates	\$ 1,334,593
Rate Change Percent	13.93%
2007 Projected Revenue under Proposed Rates	\$ 1,520,484

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SHS  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER 2007

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY ENERGY
			PRESENT					
			TRANS CHARGE	DIST CHARGE	CIQ	IQ		
OVERHEAD								
WOOD POLE	5800	26,505	9,402,285	\$ 0.170	\$ 8,350	\$ (0.005)	\$ 0.302	\$ 2,011
	9500	31,149	15,048,788	\$ 0.250	\$ 9,384	\$ (0.003)	\$ 0.519	\$ 2,800
	10000	7,207	5,472,051	\$ 0.377	\$ 10,565	\$ (0.135)	\$ 0.701	\$ 2,900
	25500	2,724	3,701,916	\$ 0.680	\$ 14,839	\$ (0.245)	\$ 1.375	\$ 3,840
	50000	542	1,158,080	\$ 1.007	\$ 19,532	\$ (0.387)	\$ 2.101	\$ 4,075
METAL POLE	5800	148	52,830	\$ 0.170	\$ 11,780	\$ (0.005)	\$ 0.302	\$ 3,841
	9500	400	255,488	\$ 0.250	\$ 12,568	\$ (0.003)	\$ 0.519	\$ 3,952
	10000	104	146,082	\$ 0.377	\$ 13,001	\$ (0.135)	\$ 0.701	\$ 4,000
	25500	120	171,234	\$ 0.680	\$ 17,480	\$ (0.245)	\$ 1.375	\$ 4,788
	50000	0	12,798	\$ 1.007	\$ 21,822	\$ (0.387)	\$ 2.101	\$ 5,400
UNDERGROUND								
WOOD POLE	5800	1,103	415,191	\$ 0.170	\$ 13,720	\$ (0.005)	\$ 0.302	\$ 4,530
	9500	3,280	1,082,432	\$ 0.250	\$ 14,900	\$ (0.003)	\$ 0.519	\$ 4,790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.170	\$ 13,840	\$ (0.005)	\$ 0.302	\$ 4,575
	9500	10,502	5,407,744	\$ 0.250	\$ 14,987	\$ (0.003)	\$ 0.519	\$ 4,821
HIGH MOUNT	9500	1,270	850,240	\$ 0.250	\$ 18,135	\$ (0.003)	\$ 0.519	\$ 5,952
	10000	1,112	837,330	\$ 0.377	\$ 10,151	\$ (0.138)	\$ 0.701	\$ 8,053
	25500	913	1,240,707	\$ 0.680	\$ 20,590	\$ (0.240)	\$ 1.375	\$ 8,050
	50000	345	735,885	\$ 1.007	\$ 31,041	\$ (0.387)	\$ 2.101	\$ 8,809
MULTIPLE UNIT	5800	81	21,777	\$ 0.170	\$ 7,483	\$ (0.005)	\$ 0.302	\$ 2,290
	9500	225	115,200	\$ 0.250	\$ 8,460	\$ (0.003)	\$ 0.519	\$ 2,478
	10000	146	100,938	\$ 0.377	\$ 8,883	\$ (0.130)	\$ 0.701	\$ 2,384
	25500	140	190,280	\$ 0.680	\$ 12,738	\$ (0.240)	\$ 1.375	\$ 2,903
	50000	85	181,305	\$ 1.007	\$ 15,040	\$ (0.387)	\$ 2.101	\$ 3,080
			49,688,593	\$ 0.475				\$ 4,330
CALCULATED ANNUAL REVENUE				\$ 298,409	\$ 12,308,501	\$ (108,118)	\$ 804,087	\$ 3,787,435

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY ENERGY
			PROPOSED					
			TRANS CHARGE	DIST CHARGE	CIQ	IQ		
OVERHEAD								
WOOD POLE	5800	26,505	9,402,285	\$ 0.170	\$ 9,075	\$ (0.005)	\$ 0.302	\$ 2,011
	9500	31,149	15,048,788	\$ 0.250	\$ 11,198	\$ (0.003)	\$ 0.519	\$ 2,800
	10000	7,207	5,472,051	\$ 0.377	\$ 12,807	\$ (0.135)	\$ 0.701	\$ 2,900
	25500	2,724	3,701,916	\$ 0.680	\$ 17,708	\$ (0.245)	\$ 1.375	\$ 3,840
	50000	542	1,158,080	\$ 1.007	\$ 23,308	\$ (0.387)	\$ 2.101	\$ 4,075
METAL POLE	5800	148	52,830	\$ 0.170	\$ 14,064	\$ (0.005)	\$ 0.302	\$ 3,841
	9500	400	255,488	\$ 0.250	\$ 14,908	\$ (0.003)	\$ 0.519	\$ 3,952
	10000	104	146,082	\$ 0.377	\$ 16,230	\$ (0.135)	\$ 0.701	\$ 4,000
	25500	120	171,234	\$ 0.680	\$ 20,860	\$ (0.245)	\$ 1.375	\$ 4,788
	50000	0	12,798	\$ 1.007	\$ 26,040	\$ (0.387)	\$ 2.101	\$ 5,400
UNDERGROUND								
WOOD POLE	5800	1,103	415,191	\$ 0.170	\$ 16,372	\$ (0.005)	\$ 0.302	\$ 4,530
	9500	3,280	1,082,432	\$ 0.250	\$ 17,780	\$ (0.003)	\$ 0.519	\$ 4,790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.170	\$ 16,523	\$ (0.005)	\$ 0.302	\$ 4,575
	9500	10,502	5,407,744	\$ 0.250	\$ 17,884	\$ (0.003)	\$ 0.519	\$ 4,821
HIGH MOUNT	9500	1,270	850,240	\$ 0.250	\$ 21,641	\$ (0.003)	\$ 0.519	\$ 5,952
	10000	1,112	837,330	\$ 0.377	\$ 22,853	\$ (0.138)	\$ 0.701	\$ 8,053
	25500	913	1,240,707	\$ 0.680	\$ 31,701	\$ (0.240)	\$ 1.375	\$ 8,050
	50000	345	735,885	\$ 1.007	\$ 37,042	\$ (0.387)	\$ 2.101	\$ 8,809
MULTIPLE UNIT	5800	81	21,777	\$ 0.170	\$ 8,030	\$ (0.005)	\$ 0.302	\$ 2,290
	9500	225	115,200	\$ 0.250	\$ 10,103	\$ (0.003)	\$ 0.519	\$ 2,478
	10000	146	100,938	\$ 0.377	\$ 10,600	\$ (0.130)	\$ 0.701	\$ 2,384
	25500	140	190,280	\$ 0.680	\$ 14,004	\$ (0.240)	\$ 1.375	\$ 2,903
	50000	85	181,305	\$ 1.007	\$ 17,947	\$ (0.387)	\$ 2.101	\$ 3,080
			49,688,593					
CALCULATED ANNUAL REVENUE				\$ 298,409	\$ 14,757,141	\$ (108,118)	\$ 804,087	\$ 3,787,435
TOTAL PRESENT REVENUE								\$ 16,948,377
TOTAL PROPOSED REVENUE								\$ 19,338,957
RATE CHANGE: AMOUNT								\$ 2,390,580
PERCENT								14.11%
2006 Rate revenue under Present Rates					\$ 16,885,020			
Rate Change Percent					14.11%			
2006 Projected Revenue under Proposed Rates					\$ 19,286,727			
2007 Rate revenue under Present Rates					\$ 16,297,902			
Rate Change Percent					14.11%			
2007 Projected Revenue under Proposed Rates					\$ 18,500,794			

PPS ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE B1  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL kWh	MONTHLY RATE				CAPACITY & ENERGY	
			TRANS CHARGE	DGT CHARGE	CIC	ILC		
UTILITY POLE	3360	116	87.756	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	8860	63	57.890	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	5800	6881	2,368.887	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	8600	12 172	8,744.084	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	10800	40	61.440	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	10330	6,799	3,987.888	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	70000	746	821.728	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	75400	1,828	2,212.162	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	34000	9	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	80000	80	121.870	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	51000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	7800	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	21000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	27000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	14000	3	2.706	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	18000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	34000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	37000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	3800	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	6900	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	8000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	17000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	3360	28	18.487	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	8860	164	887.380	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	10600	703	604.088	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	20860	477	872.128	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	34000	1	2.474	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	61000	137	867.727	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	6800	1,837	881.508	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	9600	1,180	2,178.870	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	10000	3,474	2,818.922	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	21800	2,453	3,333.827	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	60000	2,411	8,142.863	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	21000	20	24.840	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	22000	1,787	1,747.843	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	7900	478	206.290	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	14000	308	278.318	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	19000	94	63.764	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	38000	47	62.383	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	37000	28	42.800	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	3600	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	6600	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	8000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	12000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CALCULATED ANNUAL REVENUE			\$ 218,284	\$ 1,884,884	\$ 13,848	\$ 108,816	\$ 204,816	

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL kWh	MONTHLY RATE				CAPACITY & ENERGY	
			TRANS CHARGE	DGT CHARGE	CIC	ILC		
UTILITY POLE	3360	116	87.756	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	8860	63	57.890	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	5800	6881	2,368.887	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	8600	12 172	8,744.084	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	10600	40	61.440	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	18000	6,799	3,987.888	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	70000	746	821.728	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	75400	1,828	2,212.162	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	34000	9	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	80000	80	121.870	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	51000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	7800	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	21000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	27000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	14000	3	2.706	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	18000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	34000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	37000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	3800	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	6900	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	8000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
UTILITY POLE	17000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	3360	28	18.487	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	8860	164	887.380	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	10600	703	604.088	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	20860	477	872.128	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	34000	1	2.474	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	61000	137	867.727	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	6800	1,837	881.508	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	9600	1,180	2,178.870	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	10000	3,474	2,818.922	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	21800	2,453	3,333.827	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	60000	2,411	8,142.863	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	21000	20	24.840	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	22000	1,787	1,747.843	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	7900	478	206.290	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	14000	308	278.318	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	19000	94	63.764	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	38000	47	62.383	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	37000	28	42.800	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	3600	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	6600	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	8000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CUSTOMER POLE	12000	0	0	0.00000	0.00000	0.00043	0.00326	0.01261
CALCULATED ANNUAL REVENUE			\$ 218,284	\$ 1,884,884	\$ 13,848	\$ 108,816	\$ 204,816	

TOTAL PRESENT REVENUE	\$ 2,204,180
TOTAL PROPOSED REVENUE	\$ 2,628,234
RATE CHANGE - AMOUNT	\$ 424,054
PERCENT	19.23%
2006 Rate Revenue under Present Rates	\$ 2,128,827
Rate Change Percent	14.70%
2008 Projected Revenue under Proposed Rates	\$ 2,440,840
2007 Rate Revenue under Present Rates	\$ 1,944,886
Rate Change Percent	14.70%
2007 Projected Revenue under Proposed Rates	\$ 2,230,886

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE TS(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
 FOR 12 MONTHS ENDED DECEMBER, 2007

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TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
TRAFFIC SIGNAL								
	25	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	50	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	60	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	67	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	69	417	252,202	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	100	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	104	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	107	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	116	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	125	0	0	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	134	59	69,242	\$ 0.00438	\$ 0.05462	\$ (0.00398)	\$ 0.01127	\$ 0.03392
			321,444					
CALCULATED ANNUAL REVENUE				\$ 1,929	\$ 24,041	\$ (1,752)	\$ 4,960	\$ 14,930

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
TRAFFIC SIGNAL								
	25	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	50	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	60	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	67	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	69	417	252,202	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	100	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	104	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	107	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	116	0	0	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
	125	0	0			\$ (0.00398)	\$ 0.01127	\$ 0.03392
	134	59	69,242	\$ 0.00438	\$ 0.06414	\$ (0.00398)	\$ 0.01127	\$ 0.03392
			321,444					
CALCULATED ANNUAL REVENUE				\$ 1,929	\$ 28,229	\$ (1,752)	\$ 4,960	\$ 14,930

TOTAL PRESENT REVENUE \$ 44,109

TOTAL PROPOSED REVENUE \$ 48,297

RATE CHANGE: AMOUNT \$ 4,188  
 PERCENT 9.50%

2006 Rate revenue under Present Rates \$ 44,072  
 Customer Charge  
 Rate Change Percent 9.50%

2006 Projected Revenue under Proposed Rates \$ 48,257

2007 Rate revenue under Present Rates \$ 46,182

Rate Change Percent 9.50%

2007 Projected Revenue under Proposed Rates \$ 50,568

PPL ELECTRIC UTILITIES CORPORATION  
 RATE SCHEDULE SI-1(R)  
 CALCULATION OF EFFECT OF PROPOSED RATE  
 BASED ON BILL FREQUENCY DISTRIBUTION  
FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.125	\$ 4.720	\$ (0.259)	\$ 0.466	\$ 1.452
	1000	17	7,531	\$ 0.222	\$ 5.851	\$ (0.461)	\$ 0.828	\$ 1.654
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.703	\$ 17.426	\$ (1.462)	\$ 2.629	\$ 4.829
			82,800					
CALCULATED ANNUAL REVENUE				\$ 498	\$ 16,212	\$ (1,033)	\$ 1,859	\$ 4,836

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.125	\$ 5.568	\$ (0.259)	\$ 0.466	\$ 1.452
	1000	17	7,531	\$ 0.222	\$ 6.903	\$ (0.461)	\$ 0.828	\$ 1.654
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.703	\$ 20.558	\$ (1.462)	\$ 2.629	\$ 4.829
			82,800					
CALCULATED ANNUAL REVENUE				\$ 498	\$ 19,125	\$ (1,033)	\$ 1,859	\$ 4,836

TOTAL PRESENT REVENUE							\$	22,371
TOTAL PROPOSED REVENUE							\$	25,285
RATE CHANGE: AMOUNT							\$	2,914
PERCENT								13.03%
2006 Rate revenue under Present Rates				\$	23,010			
Rate Change Percent					13.03%			
2006 Projected Revenue under Proposed Rates				\$	26,009			
2007 Rate revenue under Present Rates				\$	23,427			
Rate Change Percent					13.03%			
2007 Projected Revenue under Proposed Rates				\$	26,480			

PPL Electric Utilities Corporation  
Rate Schedule GH-1 (R)  
Single Meter Commercial Space Heating Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<b>Transmission</b>			
All KWH	272,855,742	\$0.00600	\$1,637,134
Subtotal			\$1,637,134
<b>Distribution</b>			
Monthly Charge	11,174	\$18.22	\$203,590
All KW	1,056,938	\$2.21	\$2,335,833
First 150 Hours (6000 KWH Max)	45,748,416	\$0.01529	\$699,493
Excess KWH	227,107,326	\$0.00830	\$1,884,991
Subtotal	272,855,742		\$5,123,907
<b>Energy &amp; Capacity</b>			
All KW	1,056,938	\$0.00	\$0
First 150 Hours (6000 KWH Max)	45,748,416	\$0.05481	\$2,507,471
Excess KWH	227,107,326	\$0.04659	\$10,580,930
Subtotal	272,855,742		\$13,088,401
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	(\$0.00317)	(\$145,022)
Excess KWH	227,107,326	(\$0.00272)	(\$617,732)
Subtotal	272,855,742		(\$762,754)
<b>Intangible Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	\$0.02674	\$1,223,313
Excess KWH	227,107,326	\$0.02306	\$5,237,095
Subtotal	272,855,742		\$6,460,408
T.O.D. Metering	894	\$13.57	\$12,132
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			\$25,559,228
<b>PROPOSED RATE:</b>			
<b>Transmission</b>			
All KWH	272,855,742	\$0.00600	\$1,637,134
Subtotal			\$1,637,134
<b>Distribution</b>			
Monthly Charge	11,174	\$0.00	\$0
All KW	1,107,327	\$4.98	\$5,514,488
First 200 kWh	50,960,134	\$0.00000	\$0
Next 200 kWh	171,366,717	\$0.00000	\$0
Excess kWh	50,528,891	\$0.00000	\$0
Subtotal	272,855,742		\$5,514,488
<b>Energy &amp; Capacity</b>			
All KW	1,056,938	\$0.00	\$0
First 150 Hours (6000 KWH Max)	45,748,416	\$0.05481	\$2,507,471
Excess KWH	227,107,326	\$0.04659	\$10,580,930
Subtotal	272,855,742		\$13,088,401
<b>Competitive Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	(\$0.003170)	(\$145,022)
Excess KWH	227,107,326	(\$0.002720)	(\$617,732)
Subtotal	272,855,742		(\$762,754)
<b>Intangible Transition Charge</b>			
First 150 Hours (6000 KWH Max)	45,748,416	\$0.02674	\$1,223,313
Excess KWH	227,107,326	\$0.02306	\$5,237,095
Subtotal	272,855,742		\$6,460,408
T.O.D. Metering	0	\$0.00	\$0
12 KV Credit	12,618,778	\$0.0000	\$0
Total Rate Revenue			\$25,937,677
<b>Summary of Total Revenues</b>			
Total from bill distributions Proposed Rates			\$25,937,677
Total from bill distributions Present Rates			\$25,559,228
Rate Change Amount			\$378,449
Percent			1.48%
2006 Rate revenue under Present Rates			\$25,743,698
Rate Change Percent			1.48%
Amount			\$381,007
2006 Projected Revenue under Proposed Rates			\$26,124,705
2007 Rate revenue under Present Rates			\$28,039,082
Rate Change Percent			1.48%
Amount			\$414,978
2007 Rate revenue under Proposed Rates			\$28,454,060

PPL Electric Utilities Corporation  
Rate Schedule GH-2 (R)  
Separate Meter General Space Heating Service  
Calculation of Effect of Proposed Rate vs. Current Tariff  
Based on bill frequency distribution for 12 months ended December 2006

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PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	61,827,433	\$0.00600	\$370,965
<u>Distribution</u>			
Total Bills	29,052	\$18.18	\$528,165
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.01195	\$675,647
Subtotal			<u>\$1,203,812</u>
<u>Energy &amp; Capacity</u>			
First 200 KWH	5,287,969	(\$0.00513)	(\$27,127)
Excess KWH	56,539,464	\$0.05183	\$2,930,440
Subtotal	61,827,433		<u>\$2,903,313</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	(\$0.00176)	-\$99,509
Subtotal	61,827,433		<u>(\$99,509)</u>
<u>Intangible Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.02422	\$1,369,386
Subtotal	61,827,433		<u>\$1,369,386</u>
Total Rate Revenue			<u><u>\$5,747,967</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	61,827,433	\$0.00600	\$370,965
<u>Distribution</u>			
Total Bills	29,052	\$0.00	\$0
All KW	684,462	\$1.89000	\$1,293,633
First 200 kWh	54,544,349	\$0.00000	\$0
Next 200 kWh	6,846,162	\$0.00000	\$0
Excess KWH	436,922	\$0.00000	\$0
Subtotal			<u>\$1,293,633</u>
<u>Energy &amp; Capacity</u>			
First 200 KWH	5,287,969	(\$0.00513)	(\$27,127)
Excess KWH	56,539,464	\$0.05183	\$2,930,440
Subtotal	61,827,433		<u>\$2,903,313</u>
<u>Competitive Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	(\$0.00176)	(\$99,509)
Subtotal	61,827,433		<u>(\$99,509)</u>
<u>Intangible Transition Charge</u>			
First 200 KWH	5,287,969	\$0.00000	\$0
Excess KWH	56,539,464	\$0.02422	\$1,369,386
Subtotal	61,827,433		<u>\$1,369,386</u>
Total Rate Revenue			<u><u>\$5,837,788</u></u>

Summary of Total Revenues		
Total from bill distributions Proposed Rates		\$5,837,788
Total from bill distributions Present Rates		\$5,747,967
Rate Change Amount		\$89,821
Percent		1.56%
2006 Rate revenue under Present Rates		\$5,754,660
Rate Change Percent		1.56%
Amount		\$89,773
2006 Projected Revenue under Proposed Rates		\$5,844,433
2007 Rate revenue under Present Rates		\$6,335,705
Rate Change Percent		1.56%
Amount		\$98,837
2007 Projected Revenue under Proposed Rates		\$6,434,542

2017/17/18 RATES	Units	Rate	Rate Revenue
<b>Res. 1 Up Power Transmission Charge</b>			
AR KW	0	1.764	10
Service at 480 Volts or Less - AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	4,827,827	10.0120	48,309,300
Subtotal	4,827,827		48,339,410
<b>Res. 1 Up Power Distribution Charge</b>			
AR KW	0	1.455	10
Service at 480 Volts or Less - AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	0.963	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	430,215	0.887	381,300
Service at 69 KV or Higher - AR KW	4,827,827	10.0120	48,339,300
Subtotal	4,827,827		48,761,910
<b>Res. 1 Up Power Losses &amp; Capacity Charge</b>			
AR KW	0	1.110	10
Service at 480 Volts or Less - AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	1.100	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	430,215	1.250	537,769
Service at 69 KV or Higher - AR KW	4,827,827	10.0119	48,338,110
Subtotal	4,827,827		48,845,009
<b>Res. 1 Up Power CTG Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	4,827,827	10.0120	48,338,110
Subtotal	4,827,827		48,348,130
<b>Res. 1 Up Power ITC Charge</b>			
AR KW	0	10.0455	10
Service at 12 KV - AR KW	0	10.0417	10
Service at 69 KV or Higher - AR KW	4,827,827	10.0416	48,462,110
Subtotal	4,827,827		48,482,230
<b>Maintenance Power Transmission Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0120	13,621,110
Subtotal	1,361,013		13,631,210
<b>Maintenance Power Distribution Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0120	13,621,110
Subtotal	1,361,013		13,631,210
<b>Maintenance Power Losses &amp; Capacity Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0119	13,620,110
Subtotal	1,361,013		13,630,210
<b>Maintenance Power CTG Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0120	13,621,110
Subtotal	1,361,013		13,631,210
<b>Maintenance Power ITC Charge</b>			
AR KW	0	10.0455	10
Service at 12 KV - AR KW	0	10.0417	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0416	13,620,110
Subtotal	1,361,013		13,630,210
<b>Total Rate Revenue</b>			
			\$479,343

2017/17/18 RATES	Units	Rate	Rate Revenue
<b>Res. 1 Up Power Transmission Charge</b>			
AR KW	0	1.764	10
Service at 480 Volts or Less - AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	4,827,827	10.0120	48,309,300
Subtotal	4,827,827		48,339,410
<b>Res. 1 Up Power Distribution Charge</b>			
AR KW	0	1.325	10
Service at 480 Volts or Less - AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	0.897	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	430,215	0.789	339,440
Service at 69 KV or Higher - AR KW	4,827,827	10.0120	48,338,110
Subtotal	4,827,827		48,727,010
<b>Res. 1 Up Power Losses &amp; Capacity Charge</b>			
AR KW	0	1.110	10
Service at 480 Volts or Less - AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	1.100	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	430,215	1.250	537,769
Service at 69 KV or Higher - AR KW	4,827,827	10.0119	48,338,110
Subtotal	4,827,827		48,845,009
<b>Res. 1 Up Power CTG Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	4,827,827	10.0120	48,338,110
Subtotal	4,827,827		48,348,130
<b>Res. 1 Up Power ITC Charge</b>			
AR KW	0	10.0455	10
Service at 12 KV - AR KW	0	10.0417	10
Service at 69 KV or Higher - AR KW	4,827,827	10.0416	48,462,110
Subtotal	4,827,827		48,482,230
<b>Maintenance Power Transmission Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0120	13,621,110
Subtotal	1,361,013		13,631,210
<b>Maintenance Power Distribution Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0120	13,621,110
Subtotal	1,361,013		13,631,210
<b>Maintenance Power Losses &amp; Capacity Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0119	13,620,110
Subtotal	1,361,013		13,630,210
<b>Maintenance Power CTG Charge</b>			
AR KW	0	10.0120	10
Service at 12 KV - AR KW	0	10.0120	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0120	13,621,110
Subtotal	1,361,013		13,631,210
<b>Maintenance Power ITC Charge</b>			
AR KW	0	10.0455	10
Service at 12 KV - AR KW	0	10.0417	10
Service at 69 KV or Higher - AR KW	1,361,013	10.0416	13,620,110
Subtotal	1,361,013		13,630,210
<b>Total Rate Revenue</b>			
			\$477,136

Summary of Total Expenses	
Total from bill distributions Proposed Rate	\$477,136
Total from bill distributions Present Rate	\$436,343
Rate Change Amount	\$40,793
Percent	9.3%
2016 Rate revenue under Present Rate	\$401,416
Rate Change Percent	0.10%
Amount	\$401
2016 Proposed Rate revenue under Proposed Rate	\$402,217
2017 Rate revenue under Present Rate	\$409,718
Rate Change Percent	0.10%
Amount	\$1,058
2017 Proposed Rate revenue under Proposed Rate	\$410,776