

PPL ELECTRIC UTILITIES CORPORATION

**Exhibit OGK 2
Digest of Proposed Changes Requested in
Supplement No. 38 to Tariff - Electric Pa. P.U.C. No. 201**

**Witness: Oliver G. Kasper
Docket No. R-00049255**

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PPL Electric Utilities Corporation

**DIGEST
OF PROPOSED CHANGES REQUESTED
IN SUPPLEMENT NO. 38
TO TARIFF- ELECTRIC Pa. P.U.C. NO. 201**

March 29, 2004

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I. GENERAL

Supplement No. 38 to Tariff - Electric Pa. P.U.C. No. 201 issued March 29, 2004, and proposed to become effective June 1, 2004, results in an overall average increase of 8.14% and is expected to produce \$221,771,697 additional annual revenue under future test year conditions. The effect of these increases by rate schedule is shown on the *Tabulation of Revenue Effects starting on page 20 of this digest*. An explanation of the changes proposed in each rate schedule is included in Part II of this digest.

The percentage increase for each rate shown throughout this digest is based on future test year conditions.

All customers will be notified of the proposed rate increase by a news release issued the day of the filing, newspaper advertisements in major service area newspapers the day after the news release, and by a bill insert to be mailed to all customers during the month after the filing is made. PPL Electric Utilities Corporation ("PPL Electric") will provide a toll-free telephone number (1-800-DIAL-PPL) for customer calls about the requested rate increase.

II. CHANGES INCLUDED IN SUPPLEMENT NO. 38 TO TARIFF - ELECTRIC Pa. P.U.C. NO. 201

This supplement will result in increases to all classes of customers. In addition to the proposed increase for each rate, the following tariff changes are being proposed.

A. Major Rule Changes

- Tariff Rules 3 and 4 are changed to clarify that only the distribution component of the customer's bill will be applied against the revenue guarantees for line extensions.
- Tariff Rule 3-A is changed to define, for line extension purposes, the distribution system as including all lines energized at voltages less than the nominal 69,000 volts and excluding service extensions and excluding lines energized at voltages of nominal 69,000 volts or higher.
- Tariff Rule 3-A is changed to clarify that a service extension begins at a point where the extension departs from the normal development of the distribution system and is installed solely for a single customer.
- Tariff Rule 3-B is revised to clarify that costs for line extensions are estimated.
- Tariff Rule 4-A is changed to clarify that the customer pays the estimated cost of service extension and the estimated additional cost of facilities.

- Tariff Rule 4-B paragraph (1) is revised to delete the words “seasonal service.”
- Tariff Rule 4-B is changed to provide definitive authority to charge differential billing in the event of a revenue shortfall. Currently, there is no language in Tariff Rule 4-B that is similar to the language in Tariff Rule 3-F(3).
- Tariff Rule 4-D is changed to clarify that the customer is required to compensate the Company for all costs incurred to provide the alternate service. The costs include, not only the initial costs, but also include the future incremental cost of continuing to provide alternate service.
- Tariff Rule 4-I is revised to clarify that costs for relocations are estimated. Paragraph (3) regarding when the Company may waive charges is deleted.
- Tariff Rule 5-A is revised to clarify the customer’s responsibilities beyond the point of delivery.
- Tariff Rule 6-B is revised to clarify the minimum distribution charge.
- Tariff Rule 6A is changed to clarify the definition of the “outage” term. It is defined as the forced interruption of the QF’s entire generation output.

Pricing Changes Under Rule 6A

The Company supplies stand-by Basic Utility Supply Service under the terms of Rule 6A as described on page No. 10B of the proposed tariff. The proposed increase under Rule 6A is applicable to all customers receiving these services. The proposed increase is estimated to increase revenues by \$64,712 or 5.69% per year.

Distribution charges for Back-up Power will be revised as follows:

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Service at 480 Volts or less	\$0.70/kW \$0.0011/kWh	\$1.49/kW \$0.00232/kWh
Service at 12,470 Volts	\$0.45/kW \$0.00018/kWh	\$0.97/kW \$0.00042/kWh
Service at 69,000 Volts or higher	\$0.06/kW \$0.00000/kWh	\$0.13/kW \$0.00000/kWh

Distribution Charges for Maintenance Power will be revised as follows:

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Service at 480 Volts or less	\$0.0011/kWh	\$0.00232/kWh
Service at 12,470 Volts	\$0.00018/kWh	\$0.00042/kWh
Service at 69,000 Volts or higher	\$0.00000/kWh	\$0.00000/kWh

- Tariff Rule 7-A is changed to clarify that Temporary Service includes "seasonal service," service for less than one year for which the Company is requested to leave facilities in place for subsequent reconnection the following years.
- Tariff Rule 8-B is revised to clarify that measurement from metering equipment for separate points of delivery are never combined for bill purposes, except temporarily pending completion of necessary changes in Company's facilities.
- Tariff Rule 8-C adds a sentence stating that an electric service contract is required for billing unmetered service.
- Tariff 10-C Rule is changed to recover charges related to meter tampering. In the event of unauthorized service use resulting from unauthorized adjustment to, reconnection of, or tampering with meters or Company equipment, the customer receiving the unauthorized service shall pay the charge to cover the Company's cost of tampering investigations, inspections, billing, and corrective action on unsafe equipment.

B. Major Rider Changes

- The Economic Development Initiatives and Industrial Development Initiatives Rider credits for Distribution Service are eliminated.
- The "Experimental" Optional Power Quality Services Rider will terminate on December 31, 2004. No customers are currently receiving service under this rate.
- The Sustainable Energy Fund Rider is revised to end no later than December 31, 2009.
- The Metering and Billing Credit Rider are updated in accordance with the future test year cost of service data.
- Demand Side Initiative Rider is extended to January 1, 2008.

- Demand Side Response Rider-Residential is extended to September 30, 2007.
- The Distribution System Improvement Charge (DSIC) is added to the tariff.
- The Transmission Service Charge is added to the tariff.

C. State Tax Adjustment Surcharge (STAS)

A two-part surcharge will be charged for all services rendered on and after June 1, 2004.

- Part 1 will include Capital Stock Tax, Corporate Income Tax, and Public Utility Realty Tax, which will be applied to the Distribution component of the bill. Effective June 1, 2004, this part of the surcharge will be 0.0%.
- Part 2 include the Gross Receipts Tax, which will be applied to all components of the bill. Effective June 1, 2004, this part of the surcharge will be 0.0%.

D. Rate Schedule Summaries

A comparison of the present and proposed rates follows. Present rates include the Sate Tax Adjustment Surcharge ("STAS").

RS – General Residential Service

The proposed increase under Rate Schedule RS is applicable to general residential service throughout the Company's territory and will result in higher charges for all customers served under this rate schedule. The proposed rates are estimated to increase revenues by \$104,435,239 or 9.67% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$6.55	\$12.20
1 st 200 kWh \$/kWh	\$0.01817	\$0.00000
Next 600 kWh \$/kWh	\$0.01612	\$0.02198
All other kWh \$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

RWO – RS with off-peak water heating – Separate Meter

This provision will continue to be available only to locations served under the Separate Water heating provision as of September 26, 1984 and served continuously thereafter. No new customers will be accepted on this rate provision.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$6.07	\$8.00
All kWh	\$0.01610	\$0.02198

The proposed monthly minimum distribution bill is the Customer Charge.

RW1 – RS with off-peak water heating – Single Meter

This provision will continue to be available only to locations served under the Separate Water heating provision as of September 26, 1984 and continuously thereafter. No new customers will be accepted on this rate provision.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$12.61	\$20.20
1 st 200 kWh \$/kWh	\$0.01817	\$0.00000
Next 400 kWh \$/kWh	\$0.01610	\$0.02198
Next 600 kWh \$/kWh	\$0.01612	\$0.02198
All other kWh \$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

RTS – Residential Service – Thermal Storage

Rate Schedule RTS is a time-of-day residential service rate with load management capability. No new applications for service under this Rate Schedule are being accepted as of December 3, 1995. Service is provided to existing service locations through the life of the existing thermal storage units. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of the proposed rate is an estimated increase of \$2,340,924 or 9.94% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$15.21	\$20.20
On-Peak kW in excess 2 kW \$/kW	\$0.90	\$0.563

The proposed monthly minimum distribution bill is the Customer Charge.

RTD – Residential Service – Time of Day

This rate schedule is for single phase residential service metered and billed to recognize time-of-day use. No new applications for this rate schedule are being accepted as of January 1, 2000. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of the proposed rate is an estimated increase of \$41,797 or 9.94% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$12.67	\$20.20
All ON-Peak kWh \$/kWh	\$0.03102	\$0.03333
All OFF-Peak kWh \$/kWh	\$0.01009	\$0.01125

The proposed monthly minimum distribution bill is the Customer Charge.

GS-1 – Small General Service – Secondary

This rate schedule is for small general service customers receiving service at secondary voltage. New services higher than secondary voltage will not be accepted after June 1, 2004. The billing demand is limited to 5 kW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. The total revenue effect of the proposed rate is an estimated increase of \$21,480,375 or 9.94% per year

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$7.57	\$12.20
Meter Charge (Time-of-day)	\$15.14	\$15.00
All kW in excess of 5 kW \$/kW	\$1.88	\$2.45
1 st 150 kWh per kW \$/kWh	\$0.01935	\$0.02563
All other kWh \$/kWh	\$0.01454	\$0.01747

The minimum billing demand remains 5 kW. The proposed monthly minimum distribution bill is the Customer Charge.

GS-1 Off Peak Space conditioning and/or water heating – Separate Meter (G1C)

No new applications for service under this provision are being accepted as of January 1, 2000.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-day)		\$15.14	\$15.00
All on-peak kW	\$/kW	\$18.17	\$ 20.20
All kWh	\$/kWh	\$0.03073	\$0.01355

The proposed monthly minimum distribution bill is the Customer Charge.

GS-1 Volunteer Fire Companies, Non-profit Senior Citizens Centers Non-profit Rescue Squads, and Non-profit Ambulance Services (G1V)

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$6.55	\$12.20
1 st 200 kWh	\$/kWh	\$0.01817	\$0.00000
Next 600 kWh	\$/kWh	\$0.01612	\$0.02198
All other kWh	\$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

GS-3 Large General Service – Secondary

The proposed increase under this Rate Schedule is applicable to large general service customers receiving service at a secondary voltage. New services at higher than secondary voltage will not be accepted after June 1, 2004. The proposed rates are estimated to increase revenues by \$50,982,687 or 7.82% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
All kW	\$/kW	\$2.87	\$4.79
1 st 200 kWh per kW	\$/kWh	\$0.00153	\$0.00080
Next 200 kWh per kW	\$/kWh	\$0.00120	\$0.00064
All other kWh	\$/kWh	\$0.00115	\$0.00046

The Minimum Billing Demand remains 25 kW. The proposed monthly minimum distribution bill is 25 kW times the demand step of the proposed Distribution Charge. Because no customers served under this rate schedule take service at 69,000 volts, the 300 kW minimum demand for customers taking service at 69,000 volts is eliminated.

GS-3 Off-peak Space conditioning and/or water heating – Separate Meter (G3C)

No new applications for this provision are being accepted as of January 1, 2000.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge		\$15.14	\$15.00
All on-peak kW	\$/kWh	\$18.17	\$20.20
All kWh	\$/kWh	\$0.00559	\$0.01355

The proposed monthly minimum distribution bill is the Meter Charge.

GS-3 Volunteer Fire Companies, Non-profit Senior Citizens Centers Non-profit Rescue Squads, and Non-profit Ambulance Services (G3V)

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge		\$6.55	\$12.20
1 st 200 kWh	\$/kWh	\$0.01817	\$0.00000
Next 600 kWh	\$/kWh	\$0.01612	\$0.02198
All other kWh	\$/kWh	\$0.01489	\$0.01879

The proposed monthly minimum distribution bill is the Customer Charge.

LP-4 – Large General Service – 12 kV

The proposed increase under Rate Schedule LP4 is applicable to large general service customers receiving service at 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New services higher or lower than 12,470 volts will not be accepted after June 1, 2004. The proposed rates are estimated to increase revenues by \$20,003,839 or 6.09% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
All kW	\$/kWh	\$1.77	\$2.632
1 st 200 kWh per kW	\$/kWh	\$0.00025	\$0.00000
Next 200 kWh per kW	\$/kWh	\$0.00019	\$0.00000
All other kWh	\$/kWh	\$0.00017	\$0.00000

The minimum billing demand remains 25 kW. The proposed monthly minimum distribution bill is 25 kW times the demand step of the Proposed Distribution Charge.

LP-4 Off Peak Space Conditioning and/or water heating – Separate Meter (L4C)

No new applications for this provision are being accepted as of January 1, 2000.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge		\$15.14	\$15.00
All on-peak kW	\$/kWh	\$1.77	\$2.632
All kWh	\$/kWh	\$0.00422	\$0.00420

The proposed monthly minimum distribution bill is the Meter Charge.

LP-5 – Large General Service – 69 kV

The proposed increase under Rate Schedule LP-5 is applicable to large general service customers supplied at 69,000 volts or higher with the customer furnishing and maintaining all equipment necessary to transform the energy from line voltage. The proposed rates are estimated to increase revenues by \$8,069,970 or 4.84% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
All kW	\$/kW	\$0.292	\$0.320

The minimum billing demand remains 300 kW. The proposed monthly minimum distribution bill is 300 kW times the demand step of the proposed Distribution Charge. The credit for taking service at 230,000 volts has been eliminated. No customers currently served under Rate Schedule LP-5 receive this credit.

LP-6 Large General Service – 69 kV

The proposed increases for Rate Schedule LP-6 are applicable to large general service customers supplied at 69,000 volts or higher and have a minimum Billing Demand of 10,000 kW. The proposed rates are estimated to increase revenues by \$1,214,946 or 4.26% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)		\$15.14	\$15.00
Per kW for All kW	\$/KW	\$0.309	\$0.211

The minimum billing demand remains 10,000 kW. The proposed monthly minimum distribution bill is 10,000 kW times the demand step of the Proposed Distribution Charge. The credit for taking service at 230,000 volts is eliminated. No customers currently served under Rate Schedules LP-6 receive this credit.

LPEP – Power Service to Electric Propulsion

This rate schedule is available for electric propulsion service from the Company's high voltage line of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. The proposed rates are estimated to increase revenues by \$458,279 or 9.77% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Facility Charge	\$3,449.56	\$3,410.00
Meter Charge	\$15.14	\$15.00
Per kW for All kW	\$1.204	\$1.429

The minimum billing demand will remain at 20,000 kW. The proposed monthly minimum distribution bill is 20,000 kW times the demand step of the Proposed Distribution Charge. The credit for not utilizing the 69,000 volt system is eliminated.

IS-1 – Interruptible Service to Greenhouses

The proposed IS-1 rate results in an increase to all customers supplied under this rate schedule. The total revenue effect of this proposed rate is an estimated increase of \$14,750 per year or 9.93%.

This rate schedule is for general service at secondary voltage to greenhouses or other environmentally-controlled growing facilities which use a minimum of 300 kW of interruptible lighting load as a daylight supplement.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer Charge	\$/kW	\$363.41	\$880.00
All billing kW	\$/kW	\$7.091	\$0.000
Per kWh 1st 730 kWh/kW		\$0.00292	\$0.00000
Per kWh per all additional kWh		\$0.00231	\$0.00000

The proposed monthly minimum distribution bill is the Customer Charge.

ISP – Interruptible Service – 12 kV

The proposed increases under Rate Schedule ISP are applicable to large general service customers receiving service at 12,470 volts and the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications under this Rate Schedule are accepted as of January 1, 2000. The proposed rates are estimated to increase revenues by \$1,203,305 or 5.95% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)	\$15.14	\$15.00
All Billing kW \$/kW	\$4.168	\$5.132

The minimum billing demand will remain 25 kW. The proposed monthly minimum distribution bill is 25 times the demand step of the Proposed Distribution Charge.

IST – Interruptible Service – 69 kV

The proposed increase under Rate Schedule IST is applicable to large general service customers receiving service at 69,000 volts or higher where the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. No new applications under this Rate Schedule are accepted as of January 1, 2000. The proposed rates are estimated to increase revenues by \$3,496,597 or 4.32% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Meter Charge (Time-of-Day)	\$15.14	\$15.00
All Billing kW \$/kW	\$1.477	\$0.932

The minimum billing demand will remain at 300 kW. The proposed monthly minimum distribution bill is 300 kW times the demand step of the effective Distribution Charge.

BL – Borderline

This rate schedule is for borderline service to public utility companies for resale in adjacent utility service territories. The proposed rates are estimated to increase revenues by \$55,544 or 9.94% per year.

<u>Distribution</u>		<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
All kWh	\$/kWh	\$0.03225	\$0.04181

SA – Private Area Lighting Service

This rate schedule is for the lighting of yards, private roadways, alleys, and other areas supplied from existing overhead secondary distribution.

The net monthly rate for service is proposed to be increased as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$423,507 or 9.94% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Per lamp	\$9.031	\$10.066

SM – Mercury Vapor Street Lighting Service

This rate schedule is for mercury vapor street lighting service from overhead or underground facilities. The Net Monthly Rates for all types of service are proposed to be increased as shown in the following comparison of the present and proposed rates. The proposed rates are estimated to increase revenues by \$96,424 or 9.94% per year.

Present Net Monthly Rates w/ STAS

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$7.364	----	\$11.937	\$13.082	----	----
Mercury Vapor	6,650	175	9.124	\$14.267	13.966	15.074	\$16.832	\$7.627
Mercury Vapor	10,500	250	11.749	16.763	----	----	19.180	10.709
Mercury Vapor	20,000	400	15.059	20.162	----	----	22.758	13.405
Mercury Vapor	34,000	700	24.706	29.968	----	----	33.334	23.190
Mercury Vapor	51,000	1,100	31.422	36.941	----	----	40.290	29.911

Proposed Net Monthly Rates

Distribution Rates

<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$8.226	----	\$13.334	\$14.613	----	----
Mercury Vapor	6,650	175	10.192	\$15.937	15.601	16.838	\$18.802	\$8.520
Mercury Vapor	10,500	250	13.124	18.725	----	----	21.425	11.962
Mercury Vapor	20,000	400	16.821	22.522	----	----	25.422	14.974
Mercury Vapor	34,000	700	27.598	33.475	----	----	37.235	25.904
Mercury Vapor	51,000	1,100	35.100	41.265	----	----	45.006	33.412

Present Customer-Owned Equipment Rates w/ STAS

Distribution Rates

<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$4.252
175	6,650	6.094
250	10,500	8.194
400	20,000	11.773

Proposed Customer-Owned Equipment Rates

Distribution Rates

<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
<u>Wattage</u>	<u>Minimum Initial Lumens</u>	
100	3,350	\$4.750
175	6,650	6.807
250	10,500	9.153
400	20,000	13.151

SHS – High Pressure Sodium Street Lighting Service

This rate schedule is for high pressure sodium street lighting service to municipalities, other governmental agencies, or private property customers.

The Net Monthly Rates for all types of service are proposed to be changed as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$1,749,311 or 9.94% per year.

<u>Distribution Rates</u>			<u>Present Net Monthly Rates w/ STAS</u>					
<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H. P. Sodium	5,800	70	\$7.213	\$10.170	\$11.838	\$11.947	---	\$6.457
H. P. Sodium	9,500	100	8.097	10.844	12.857	12.932	\$15.648	7.305
H. P. Sodium	16,000	150	9.116	11.736	---	---	16.525	7.665
H. P. Sodium	25,500	250	12.804	15.088	---	---	22.923	10.560
H. P. Sodium	50,000	400	16.853	18.829	---	---	26.784	12.977

<u>Distribution Rates</u>			<u>Proposed Net Monthly Rates w/ STAS</u>					
<u>Lamp Description</u>			<u>Overhead Supply</u>		<u>Underground Supply</u>			<u>Multiple Units</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H. P. Sodium	5,800	70	\$8.095	\$11.414	\$13.286	\$13.409	---	\$7.247
H. P. Sodium	9,500	100	9.088	12.171	14.430	14.514	\$17.562	8.199
H. P. Sodium	16,000	150	10.231	13.172	---	---	18.547	8.603
H. P. Sodium	25,500	250	14.370	16.934	---	---	25.727	11.852
H. P. Sodium	50,000	400	18.915	21.133	---	---	30.061	14.565

SE – Energy Only Street Lighting Service

This rate schedule is available only to municipalities or governmental agencies for the operation of mercury vapor, high pressure sodium or metal halide street lighting systems on public areas with the Company only providing energy.

The Net Monthly Rates for all types of service are proposed to be changed as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$91,603 or 9.93% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Company Pole or Support	0.06196	0.06563
Customer Pole or Support	0.02761	0.02925

TS – Municipal Traffic Signal Lighting Service

This rate schedule is for tariff signal lighting Service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

This rate schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976. The proposed rates are estimated to increase revenues by \$4,116 or 9.94% per year.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Cents per watt of connected load	0.04598	0.05268

The Proposed monthly minimum distribution bill is 50 times the Distribution Charge per watt.

SI-1(R) – Municipal Street Lighting Service

These rate schedules are for incandescent street lighting service to municipalities. The Net Monthly Rates for all types of service are increased as shown in the following comparison of present and proposed rates. The proposed rates are estimated to increase revenues by \$2,103 or 9.94% per year.

Present Net Monthly Rate w/ STAS

Distribution

<u>Lamp Description</u>		<u>Overhead Supply</u>	<u>Underground Supply</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.147	---
Incandescent	1,000	\$5.140	---
Incandescent	4,000	---	\$15.309

Proposed Net Monthly Rate w/ STAS

Distribution

<u>Lamp Description</u>		<u>Overhead Supply</u>	<u>Underground Supply</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.573	---
Incandescent	1,000	\$5.669	---
Incandescent	4,000	---	\$16.884

GH1 – Single Meter Commercial Space Heating Service

This rate schedule is for all-electric commercial service supplied through one meter when electricity is the sole source of all energy requirements including space heating. This rate schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of this proposed rate is an estimated increase of \$2,749,501 per year or 9.94%.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/STAS</u>
Customer Charge	\$15.14	\$20.20
Meter Charge (Time-of-Day)	\$15.14	\$15.00
All kW	\$/kW	\$2.45
Per kWh 1 st 150 kWh/kW but not more than 6,000 kWh	\$0.01017	\$0.01999
Per kWh for all additional kWh	\$0.00877	\$0.01003

The proposed monthly minimum distribution bill is the Customer Charge.

GH-2 Separate Meter General Space Heating Service

This rate schedule is for separately metered electric space heating to customers whose general use is supplied under some other general service rate schedule. This rate schedule is in the process of elimination and is available only to service locations supplied continuously on or after August 21, 1972. The proposed rate will result in increases to all customers supplied under this rate schedule. The total revenue effect of this proposed rate is an estimated increase of \$603,823 per year or 9.94%.

<u>Distribution</u>	<u>Present Rates w/ STAS</u>	<u>Proposed Rates w/ STAS</u>
Customer charge	\$17.66	\$20.20
First 200 kWh	\$/kWh	\$0.00000
All other kWh	\$/kWh	\$0.01453

The proposed monthly minimum distribution bill is the Customer Charge.

III. TABULATION OF REVENUE EFFECTS

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Present Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution EDI/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)
1	RS	\$ 374,730,819	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,161,280,824	\$ -	\$ 1,161,280,824	\$ 80,930,881	7.49%
2	RTS	\$ 4,081,382	\$ -	\$ 481,038	\$ 548,263	\$ 3,184,277	\$ 15,847,311	\$ 24,120,271	\$ -	\$ 24,120,271	\$ 568,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 82,878	\$ 203,884	\$ 452,817	\$ -	\$ 452,817	\$ 32,127	7.64%
4	GS-1	\$ 83,196,865	\$ -	\$ 11,799,899	\$ 8,824,274	\$ 25,492,537	\$ 110,871,751	\$ 238,085,326	\$ -	\$ 238,085,326	\$ 21,958,804	10.16%
5	GS-3	\$ 127,214,961	\$ -	\$ 38,388,926	\$ 26,199,384	\$ 96,684,740	\$ 406,352,257	\$ 694,840,248	\$ -	\$ 694,840,248	\$ 43,087,505	6.61%
6	LP-4	\$ 32,394,500	\$ -	\$ 19,785,197	\$ 15,383,418	\$ 51,551,438	\$ 220,322,467	\$ 339,417,020	\$ -	\$ 339,417,020	\$ 10,750,484	3.27%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,887	\$ 20,807,036	\$ -	\$ 20,807,036	\$ 383,427	1.90%
8	LP-5	\$ 1,825,487	\$ -	\$ 9,899,289	\$ 8,483,011	\$ 28,386,003	\$ 118,422,901	\$ 168,616,689	\$ -	\$ 168,616,689	\$ 18,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,583	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (584,896)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,063	\$ 142,517	\$ 8,232,521	\$ 20,287,879	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,808)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,803	\$ 343,110	\$ 1,772,844	\$ 2,222,830	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,802	1.94%
12	ISA	\$ 649,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,196	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 87,982	\$ -	\$ 9,908	\$ (28,164)	\$ 60,281	\$ 51,252	\$ 181,239	\$ -	\$ 181,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,316	\$ 18,788	\$ 69,228	\$ 211,609	\$ 815,787	\$ -	\$ 815,787	\$ 58,990	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,632,963	\$ -	\$ 4,632,963	\$ 372,717	8.75%
16	SM	\$ 809,059	\$ -	\$ 18,241	\$ (14,805)	\$ 73,228	\$ 189,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.63%
17	SHS	\$ 14,845,231	\$ -	\$ 200,382	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 19,193,590	\$ -	\$ 19,193,590	\$ 1,594,681	9.08%
18	SE	\$ 777,617	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 38,155	\$ 965,875	\$ -	\$ 965,875	\$ 43,588	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,650	\$ -	\$ 44,650	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.84%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,497,472	\$ 622,064	\$ 8,948,828	\$ 13,540,005	\$ 30,110,529	\$ -	\$ 30,110,529	\$ 2,438,077	8.80%
22	GH-2	\$ 1,890,637	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,825	\$ 2,977,254	\$ 6,807,522	\$ -	\$ 6,807,522	\$ 534,741	8.81%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,800	\$ (88,212)	\$ 275,784	\$ 871,695	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 46,696	4.11%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 78,119	\$ 5,603,137	\$ 8,433,825	\$ -	\$ 8,433,825	\$ -	0.00%
25	Rate Revenue	\$ 657,762,887	\$ -	\$ 142,109,898	\$ 85,014,452	\$ 380,169,813	\$ 1,570,565,304	\$ 2,835,622,352	\$ -	\$ 2,835,622,352	\$ 182,345,029	6.07%
26												
27	Annualization Adjustment	\$ 5,651,009	\$ -	\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 14,070,561	\$ -	\$ 14,070,561	\$ 1,522,774	12.14%
28												
29	Total PUC Tariff Revenue	\$ 663,413,896	\$ -	\$ 142,803,763	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,849,692,913	\$ -	\$ 2,849,692,913	\$ 183,867,803	6.10%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 8,454,708	\$ -	\$ 114,255				\$ 6,588,963	\$ -	\$ 6,588,963	\$ 568,963	9.48%
33	Misc. Revenue											
34	Rent	\$ 18,908,000	\$ -	\$ -				\$ 16,908,000	\$ -	\$ 16,908,000	\$ -	0.00%
35	Other	\$ 885,000	\$ -	\$ 15,807,971				\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,967,934	\$ -	\$ 39,967,934	\$ 568,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 158,525,989	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,889,660,847	\$ -	\$ 2,889,660,847	\$ 184,436,766	6.03%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 4
 Note 3: Col 6, page 4
 Note 4: Col 7, page 4
 Note 5: Col 8, page 4
 Note 6: Col 11 - Col 11, page 4
 Note 7: Col 12 / Col 11, page 4 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Proposed Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change In Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 1,161,280,824	\$ 49,075,478	\$ 72,580,025	\$ 23,504,548	\$ 1,184,785,372	\$ 104,435,239	9.87%	0.2%
2	RTS	\$ 24,120,271	\$ 481,038	\$ 2,253,738	\$ 1,772,700	\$ 25,892,971	\$ 2,340,924	9.94%	0.1%
3	RTD	\$ 452,817	\$ 20,194	\$ 29,864	\$ 9,670	\$ 482,287	\$ 41,797	9.94%	0.0%
4	GS-1	\$ 238,085,328	\$ 11,799,899	\$ 11,321,670	\$ (478,229)	\$ 237,607,097	\$ 21,480,375	9.94%	1.0%
5	GS-3	\$ 894,840,248	\$ 38,388,826	\$ 46,284,108	\$ 7,895,182	\$ 702,735,430	\$ 50,982,687	7.82%	8.0%
6	LP-4	\$ 339,417,020	\$ 19,785,197	\$ 29,036,552	\$ 9,253,355	\$ 348,670,375	\$ 20,003,839	6.09%	7.0%
7	IS-P	\$ 20,807,036	\$ 1,496,979	\$ 2,316,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%	0.0%
8	LP-5	\$ 186,816,889	\$ 9,899,289	\$ 17,750,526	\$ 8,051,237	\$ 174,667,927	\$ 8,089,970	4.84%	5.0%
9	IS-T	\$ 80,374,848	\$ 7,086,121	\$ 11,127,814	\$ 4,061,494	\$ 84,436,343	\$ 3,496,597	4.32%	0.0%
10	LP-8	\$ 28,422,054	\$ 1,574,063	\$ 2,886,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,948	4.26%	0.0%
11	LPEP	\$ 4,781,481	\$ 38,603	\$ 408,080	\$ 387,477	\$ 5,148,958	\$ 458,279	9.77%	0.0%
12	ISA	\$ 5,597,196	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,196	\$ 84	0.00%	0.0%
13	IS-1	\$ 181,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 183,288	\$ 14,750	9.93%	0.0%
14	BL	\$ 815,787	\$ 37,316	\$ 35,870	\$ (1,448)	\$ 814,341	\$ 55,544	9.94%	0.0%
15	SA	\$ 4,832,963	\$ 81,045	\$ 131,835	\$ 50,780	\$ 4,883,753	\$ 423,507	9.94%	0.0%
16	SM	\$ 1,053,734	\$ 18,241	\$ 28,911	\$ 12,869	\$ 1,066,403	\$ 98,424	9.94%	0.0%
17	SHS	\$ 19,183,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,749,311	9.94%	0.0%
18	SE	\$ 965,875	\$ 82,845	\$ 110,880	\$ 48,036	\$ 1,013,910	\$ 91,603	9.93%	0.2%
19	TS	\$ 44,650	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,116	9.94%	0.0%
20	SI-1	\$ 23,030	\$ 302	\$ 536	\$ 233	\$ 23,283	\$ 2,103	9.94%	0.0%
21	GH-1	\$ 30,110,529	\$ 1,497,472	\$ 1,810,896	\$ 313,423	\$ 30,423,952	\$ 2,749,501	9.94%	5.6%
22	GH-2	\$ 8,607,522	\$ 338,448	\$ 407,530	\$ 89,082	\$ 8,878,604	\$ 603,823	9.94%	1.0%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,600	\$ 39,615	\$ 18,016	\$ 1,202,013	\$ 84,712	5.69%	0.0%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%	0.0%
25	Rate Revenue	\$ 2,835,622,352	\$ 142,109,896	\$ 199,348,304	\$ 57,238,408	\$ 2,892,860,760	\$ 219,583,437	8.21%	
26									
27	Annualization Adjustment	\$ 14,070,561	\$ 893,867	\$ 779,345	\$ 85,479	\$ 14,156,040	\$ 1,608,253	12.82%	
28									
29	Total PUC Tariff Revenue	\$ 2,849,692,913	\$ 142,803,763	\$ 200,127,649	\$ 57,323,887	\$ 2,907,016,800	\$ 221,191,690	8.24%	
30									
31	Other Electric Revenues								
32	Late Payment	\$ 6,588,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	
34	Rent	\$ 18,906,000	\$ -	\$ -	\$ -	\$ 18,906,000	\$ -	0.00%	
35	Other	\$ 16,492,971	\$ 15,807,971	\$ 15,607,971	\$ -	\$ 16,492,971	\$ -	0.00%	
36	Total Other	\$ 39,967,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%	
37									
38	Total Operating Revenue	\$ 2,889,660,847	\$ 158,525,989	\$ 215,860,920	\$ 57,334,931	\$ 2,946,995,778	\$ 221,771,697	8.14%	

Note 1: Col 11, page 7
 Note 2: Col 5, page 7
 Note 3: Col 5, page 6 x (1-col 10)
 Note 4: Col 5 - Col 4
 Note 5: Col 3 + Col 6
 Note 6: Col 7 - Col 11, page 4
 Note 7: Col 8 / Col 11, page 4 (%)
 Note 8: Percent customer shopping usage.

DOCUMENT

PPL ELECTRIC UTILITIES CORPORATION

EXHIBIT OGK-3

BILL DISTRIBUTIONS
12 MONTHS ENDING DECEMBER 31, 2003

Witness: Oliver G. Kasper

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KWH Step Report for RSO RWO RWI
press pf15 to continue

07:40 Monday, March 8, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	184,912	184,912	0	0	0
1	23,104	208,017	23,104	23,104	13,479,979
2	11,788	219,805	23,576	46,680	26,936,853
3	9,580	229,385	28,741	75,421	40,381,940
4	8,758	238,143	35,034	110,454	53,817,446
5	7,771	245,914	38,854	149,308	67,244,194
6	7,116	253,030	42,699	192,007	80,663,171
7	6,311	259,341	44,175	236,182	94,075,032
8	6,220	265,561	49,757	285,939	107,480,582
9	5,842	271,403	52,579	338,518	120,879,913
10	5,791	277,194	57,910	396,428	134,273,401
11	5,433	282,627	59,765	456,193	147,661,098
12	5,141	287,768	61,686	517,880	161,043,362
13	5,055	292,823	65,720	583,599	174,420,486
14	4,923	297,746	68,921	652,520	187,792,554
15	4,735	302,481	71,022	723,541	201,159,699
16	4,653	307,134	74,449	797,990	214,522,110
17	4,465	311,599	75,913	873,903	227,879,867
18	4,466	316,065	80,392	954,295	241,233,159
19	4,402	320,467	83,639	1,037,935	254,581,985
20	4,482	324,949	89,632	1,127,567	267,926,409
21	4,381	329,330	91,994	1,219,561	281,266,351
22	4,342	333,671	95,515	1,315,076	294,601,912
23	4,418	338,089	101,605	1,416,681	307,933,132
24	4,297	342,386	103,126	1,519,807	321,259,934
25	4,237	346,623	105,921	1,625,728	334,582,440
30	21,580	368,202	604,479	2,230,208	401,130,871
35	20,981	389,184	692,564	2,922,772	467,572,530
40	21,188	410,372	805,378	3,728,150	533,908,929
45	21,602	431,974	929,285	4,657,434	600,138,718
50	22,022	453,996	1,057,178	5,714,613	666,259,373
55	21,936	475,932	1,162,522	6,877,135	732,269,891
60	22,319	498,251	1,295,053	8,172,188	798,170,610
65	22,518	520,769	1,419,145	9,591,333	863,959,294
70	23,183	543,951	1,577,005	11,168,338	929,634,113
75	23,796	567,747	1,737,459	12,905,796	995,191,571
80	24,221	591,969	1,889,627	14,795,423	1,060,629,230
85	24,684	616,653	2,048,810	16,844,233	1,125,944,491
90	25,921	642,574	2,281,863	19,126,096	1,191,134,618
95	26,500	669,074	2,465,093	21,591,189	1,256,193,792
100	27,627	696,701	2,708,918	24,300,107	1,321,119,100
105	28,167	724,868	2,901,849	27,201,956	1,385,904,352
110	29,355	754,223	3,171,228	30,373,184	1,450,546,663
115	30,242	784,465	3,417,895	33,791,079	1,515,040,051
120	31,153	815,619	3,677,069	37,468,148	1,579,380,830
125	32,128	847,747	3,952,123	41,420,271	1,643,563,319
130	33,469	881,216	4,285,240	45,705,511	1,707,583,310
135	34,245	915,461	4,555,038	50,260,549	1,771,433,662
140	35,471	950,931	4,896,120	55,156,670	1,835,111,047

KWH Step Report for RSD RWD RWI
press pf15 to continue

07:40 Monday, March 8, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
145	36,209	987,140	5,178,395	60,335,065	1,898,608,962
150	37,171	1,024,311	5,502,048	65,837,113	1,961,924,164
155	37,633	1,061,943	5,758,295	71,595,408	2,025,052,292
160	39,207	1,101,151	6,195,712	77,791,121	2,087,989,565
165	39,429	1,140,580	6,427,145	84,218,266	2,150,729,580
170	41,208	1,181,788	6,924,108	91,142,374	2,213,269,912
175	41,470	1,223,258	7,174,782	98,317,156	2,275,682,998
180	42,441	1,265,699	7,555,047	105,872,203	2,337,726,874
185	43,204	1,308,903	7,906,663	113,778,866	2,399,636,697
190	44,081	1,352,984	8,288,047	122,066,913	2,461,329,332
195	43,800	1,396,792	8,455,348	130,522,261	2,522,801,630
200	45,895	1,442,687	9,088,611	139,610,872	2,584,051,665
225	234,481	1,677,168	49,975,416	189,586,288	2,886,824,064
250	248,518	1,925,685	59,179,284	248,765,572	3,183,566,994
275	259,180	2,184,865	68,181,414	316,946,986	3,473,954,122
300	269,794	2,454,659	77,726,963	394,673,949	3,757,743,492
325	277,429	2,732,089	86,856,833	481,530,783	4,034,691,619
350	283,033	3,015,121	95,672,478	577,203,261	4,304,622,705
375	287,929	3,303,050	104,529,104	681,732,365	4,567,422,773
400	290,390	3,593,440	112,682,238	794,414,603	4,822,994,900
425	290,452	3,883,892	119,956,561	914,371,164	5,071,295,613
450	289,970	4,173,862	127,010,989	1,041,382,154	5,312,345,283
475	289,971	4,463,833	134,255,944	1,175,638,098	5,546,140,931
500	287,264	4,751,096	140,185,772	1,315,823,870	5,772,721,223
525	283,625	5,034,721	145,495,159	1,461,319,029	5,992,158,199
550	279,222	5,313,944	150,210,218	1,611,529,247	6,204,550,390
575	273,536	5,587,480	153,993,436	1,765,522,683	6,410,034,130
600	269,666	5,857,146	158,556,264	1,924,078,947	6,608,725,814
625	263,163	6,120,309	161,304,747	2,085,383,694	6,800,747,321
650	256,156	6,376,465	163,424,825	2,248,808,519	6,986,285,266
675	248,685	6,625,150	164,856,791	2,413,665,389	7,165,490,570
700	243,066	6,868,216	167,215,720	2,580,881,029	7,338,553,933
725	235,207	7,103,422	167,696,588	2,748,577,617	7,505,642,585
750	227,927	7,331,349	168,194,272	2,916,771,890	7,666,928,434
775	221,121	7,552,470	168,703,622	3,085,475,512	7,822,601,790
800	214,176	7,766,646	168,756,159	3,254,231,671	7,972,827,805
825	205,798	7,972,444	167,294,280	3,421,525,951	8,117,794,800
850	199,139	8,171,583	166,869,300	3,588,395,251	8,257,706,851
875	192,395	8,363,979	166,032,616	3,754,427,867	8,392,726,136
900	186,553	8,550,532	165,647,757	3,920,075,624	8,522,998,909
925	178,648	8,729,180	163,096,479	4,083,172,102	8,648,705,013
950	171,961	8,901,141	161,286,646	4,244,458,749	8,770,021,635
975	166,039	9,067,179	159,883,765	4,404,342,513	8,887,111,382
1,000	160,103	9,227,283	158,171,847	4,562,514,361	9,000,122,895
1,100	581,016	9,808,299	609,627,100	5,172,141,461	9,414,393,102
1,200	496,999	10305298	571,166,763	5,743,308,224	9,774,820,409
1,300	423,908	10729198	529,528,798	6,272,837,022	10,089,238,608
1,400	364,157	11093354	491,313,763	6,764,150,785	10,364,302,411
1,500	309,945	11483299	449,164,992	7,213,315,776	10,605,703,564

KWH Step Report for RSD RWO RWI
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH, pass thru Cum
1,600	264,990	11668289	410,517,155	7,623,832,931	10,818,395,986
1,700	226,643	11894933	373,784,448	7,997,617,379	11,006,546,744
1,800	195,157	12090090	341,413,753	8,339,031,132	11,173,673,821
1,900	168,278	12258368	311,191,396	8,650,222,528	11,322,616,423
2,000	145,256	12403624	283,164,453	8,933,386,981	11,455,920,426
2,100	126,587	12530212	259,439,800	9,192,826,781	11,575,653,610
2,200	110,326	12640537	237,142,646	9,429,969,427	11,683,547,692
2,300	97,804	12738341	220,015,901	9,649,985,328	11,781,049,715
2,400	86,103	12824445	202,318,444	9,852,303,772	11,869,374,887
2,500	76,863	12900507	186,305,260	10,038,609,032	11,949,568,361
2,600	68,558	12969057	174,783,022	10,213,392,054	12,022,560,937
2,700	60,711	13029768	160,864,775	10,374,256,829	12,089,089,951
2,800	54,820	13084587	150,745,304	10,525,002,133	12,149,852,964
2,900	49,309	13133896	140,527,626	10,665,529,759	12,205,414,949
3,000	45,037	13178934	132,854,502	10,798,384,262	12,256,257,138
3,100	40,590	13219524	123,783,902	10,922,168,164	12,302,806,972
3,200	37,031	13256555	116,643,150	11,038,811,314	12,345,487,987
3,300	33,471	13290026	108,782,633	11,147,593,947	12,384,649,610
3,400	30,786	13320732	102,864,680	11,250,458,628	12,420,599,176
3,500	28,190	13348922	97,248,311	11,347,706,938	12,453,598,528
3,600	25,722	13374645	91,321,052	11,439,027,991	12,483,915,586
3,700	23,403	13398048	85,431,588	11,524,459,571	12,511,780,339
3,800	21,688	13419735	81,336,275	11,605,795,846	12,537,387,836
3,900	19,436	13439171	74,832,133	11,680,627,979	12,560,934,858
4,000	17,929	13457101	70,822,285	11,751,450,264	12,582,611,420
4,100	16,460	13473561	66,660,173	11,818,110,436	12,602,564,234
4,200	15,231	13488792	63,213,243	11,881,323,680	12,620,938,513
4,300	13,767	13502560	58,515,206	11,939,838,886	12,637,863,409
4,400	12,861	13515421	55,947,270	11,995,786,156	12,653,453,490
4,500	11,512	13526933	51,232,236	12,047,018,392	12,667,828,004
4,600	10,531	13537465	47,918,096	12,094,936,488	12,681,097,395
4,700	9,638	13547095	44,779,672	12,139,716,160	12,693,357,677
4,800	8,895	13555990	42,251,123	12,181,967,283	12,704,693,618
4,900	8,068	13564058	39,129,800	12,221,097,083	12,715,179,480
5,000	7,551	13571609	37,374,158	12,258,471,233	12,724,879,805
5,100	6,714	13578323	33,907,071	12,292,378,304	12,733,873,606
5,200	6,142	13584465	31,631,915	12,324,010,220	12,742,225,667
5,300	5,786	13590172	29,959,078	12,353,969,297	12,749,983,224
5,400	5,141	13595312	27,505,516	12,381,474,813	12,757,199,469
5,500	4,730	13600043	25,783,635	12,407,258,448	12,763,923,224
5,600	4,546	13604589	25,233,161	12,432,491,618	12,770,181,421
5,700	3,896	13608486	22,814,718	12,454,506,327	12,776,017,751
5,800	3,669	13612154	21,095,229	12,475,601,556	12,781,476,084
5,900	3,395	13615549	19,861,097	12,495,462,653	12,786,578,532
6,000	3,192	13618741	18,992,912	12,514,455,565	12,791,354,634
6,100	2,903	13621644	17,564,641	12,532,020,206	12,795,828,282
6,200	2,742	13624386	16,863,308	12,548,883,515	12,800,013,002
6,300	2,451	13626837	15,316,121	12,564,199,636	12,803,941,326
6,400	2,248	13629077	14,222,847	12,578,422,483	12,807,635,518

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
6,500	2,124	13631200	13,701,904	12,592,124,387	12,811,113,983
6,600	1,940	13633140	12,707,593	12,604,831,980	12,814,388,366
6,700	1,818	13634958	12,089,065	12,616,921,044	12,817,475,144
6,800	1,617	13636575	10,916,042	12,627,837,086	12,820,386,825
6,900	1,586	13638161	10,869,277	12,638,706,363	12,823,142,316
7,000	1,457	13639618	10,123,459	12,648,829,822	12,825,742,141
7,100	1,329	13640947	9,366,706	12,658,196,528	12,828,202,184
7,200	1,254	13642200	8,965,845	12,667,162,373	12,830,536,340
7,300	1,199	13643399	8,691,996	12,675,854,369	12,832,747,275
7,400	1,096	13644495	8,054,696	12,683,909,065	12,834,843,898
7,500	960	13645455	7,155,269	12,691,864,334	12,836,835,527
7,600	935	13646390	7,060,128	12,698,124,462	12,838,733,879
7,700	905	13647295	6,921,210	12,705,045,672	12,840,538,484
7,800	877	13648172	6,798,089	12,711,843,761	12,842,255,387
7,900	674	13648846	5,293,203	12,717,136,963	12,843,893,564
8,000	758	13649604	6,025,773	12,723,162,736	12,845,459,372
8,100	667	13650271	5,370,913	12,728,533,649	12,846,956,455
8,200	592	13650863	4,828,994	12,733,362,643	12,848,390,517
8,300	571	13651435	4,713,677	12,738,076,319	12,849,763,606
8,400	564	13651999	4,715,177	12,742,791,496	12,851,083,621
8,500	484	13652483	4,088,316	12,746,879,813	12,852,348,830
8,600	507	13652990	4,335,366	12,751,215,178	12,853,565,152
8,700	447	13653437	3,863,838	12,755,079,008	12,854,733,852
8,800	463	13653899	4,048,349	12,759,127,357	12,855,856,515
8,900	439	13654338	3,881,996	12,763,009,353	12,856,934,522
9,000	425	13654763	3,810,450	12,766,819,802	12,857,971,530
9,100	350	13655113	3,165,036	12,769,984,839	12,858,966,548
9,200	360	13655473	3,293,193	12,773,278,032	12,859,926,850
9,300	330	13655802	3,050,543	12,776,328,575	12,860,852,925
9,400	311	13656113	2,906,276	12,779,234,851	12,861,747,485
9,500	292	13656405	2,761,362	12,781,996,213	12,862,610,171
9,600	336	13656741	3,208,753	12,785,204,966	12,863,443,333
9,700	264	13657005	2,545,715	12,787,750,681	12,864,245,074
9,800	265	13657270	2,586,810	12,790,337,491	12,865,021,232
9,900	233	13657503	2,295,290	12,792,632,781	12,865,772,296
10,000	238	13657742	2,373,050	12,795,005,831	12,866,508,430
11,000	1,805	13659547	18,891,366	12,813,897,197	12,872,688,016
12,000	1,238	13660785	14,194,116	12,828,091,314	12,877,370,753
13,000	848	13661633	10,570,837	12,838,662,151	12,881,020,311
14,000	603	13662235	8,123,461	12,846,785,612	12,883,965,832
15,000	478	13662713	6,916,995	12,853,702,607	12,886,373,807
16,000	355	13663068	5,509,041	12,859,211,649	12,888,374,368
17,000	283	13663352	4,668,890	12,863,880,539	12,890,049,318
18,000	204	13663556	3,567,418	12,867,447,948	12,891,488,208
19,000	162	13663717	2,987,273	12,870,435,221	12,892,740,081
20,000	145	13663863	2,841,249	12,873,276,471	12,893,846,070
21,000	116	13663979	2,378,880	12,875,655,350	12,894,814,700
22,000	85	13664064	1,828,932	12,877,484,282	12,895,687,522
23,000	91	13664155	2,049,692	12,879,533,975	12,896,468,644

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
24,000	67	13664222	1,576,078	12,881,110,052	12,897,170,612
25,000	55	13664277	1,335,914	12,882,445,966	12,897,810,716
26,000	64	13664340	1,619,701	12,884,065,667	12,898,389,847
27,000	47	13664388	1,256,728	12,885,322,396	12,898,916,086
28,000	46	13664433	1,253,915	12,886,576,311	12,899,394,151
29,000	42	13664475	1,193,378	12,887,769,689	12,899,831,369
30,000	42	13664517	1,232,268	12,889,001,957	12,900,227,657
31,000	29	13664546	872,976	12,889,874,934	12,900,588,224
32,000	35	13664581	1,106,884	12,890,981,818	12,900,920,698
33,000	18	13664598	581,191	12,891,563,009	12,901,224,089
34,000	19	13664617	618,413	12,892,181,422	12,901,505,241
35,000	18	13664635	615,123	12,892,796,545	12,901,769,144
36,000	13	13664648	461,384	12,893,257,929	12,902,018,888
37,000	20	13664668	734,414	12,893,992,343	12,902,252,962
38,000	18	13664678	376,194	12,894,368,536	12,902,469,756
39,000	16	13664694	600,872	12,894,969,408	12,902,675,418
40,000	16	13664710	632,332	12,895,601,740	12,902,865,340
41,000	14	13664724	570,831	12,896,172,571	12,903,039,661
42,000	12	13664736	496,739	12,896,669,310	12,903,199,890
43,000	12	13664748	519,759	12,897,189,069	12,903,349,249
44,000	10	13664758	432,441	12,897,621,510	12,903,488,030
45,000	12	13664770	538,504	12,898,160,014	12,903,614,014
46,000	8	13664778	365,011	12,898,525,025	12,903,732,225
47,000	11	13664789	506,120	12,899,031,145	12,903,839,245
48,000	6	13664795	284,522	12,899,315,667	12,903,938,067
49,000	6	13664800	270,780	12,899,586,447	12,904,030,747
50,000	4	13664804	197,996	12,899,784,443	12,904,119,443
51,000	5	13664809	252,190	12,900,036,633	12,904,203,333
52,000	3	13664812	154,640	12,900,191,273	12,904,283,673
53,000	3	13664815	150,578	12,900,341,843	12,904,360,833
54,000	3	13664818	160,640	12,900,502,483	12,904,435,303
55,000	5	13664823	273,280	12,900,775,763	12,904,506,413
56,000	2	13664825	110,600	12,900,886,363	12,904,572,843
57,000	3	13664828	170,280	12,901,056,643	12,904,637,953
58,000	1	13664829	57,240	12,901,113,883	12,904,700,023
59,000	2	13664831	116,888	12,901,230,683	12,904,760,653
60,000	2	13664833	119,108	12,901,349,783	12,904,819,583
61,000	2	13664835	121,208	12,901,470,983	12,904,876,613
62,000	4	13664839	245,608	12,901,716,583	12,904,930,043
64,000	2	13664841	127,768	12,901,844,343	12,905,033,463
65,000	1	13664842	53,208	12,901,897,542	12,905,082,542
66,000	1	13664843	65,808	12,901,963,342	12,905,131,342
68,000	1	13664844	67,408	12,902,030,742	12,905,226,742
69,000	1	13664845	69,008	12,902,099,742	12,905,273,742
71,000	1	13664846	70,408	12,902,170,142	12,905,365,142
72,000	1	13664847	72,008	12,902,242,142	12,905,410,142
73,000	3	13664850	217,168	12,902,459,302	12,905,452,302
74,000	1	13664851	73,208	12,902,532,502	12,905,492,502
75,000	2	13664853	149,208	12,902,681,702	12,905,531,702

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
79,000	2	13664855	157,000	12,902,838,702	12,905,682,702
80,000	1	13664856	79,520	12,902,918,222	12,905,718,222
81,000	2	13664858	161,400	12,903,079,622	12,905,752,622
83,000	1	13664859	83,000	12,903,162,622	12,905,818,622
85,000	3	13664862	253,200	12,903,415,822	12,905,880,822
87,000	1	13664863	86,250	12,903,502,072	12,905,938,072
88,000	2	13664865	175,400	12,903,677,472	12,905,965,472
89,000	1	13664866	88,800	12,903,766,272	12,905,991,272
90,000	1	13664867	90,000	12,903,856,272	12,906,016,272
91,000	1	13664868	91,000	12,903,947,272	12,906,040,272
92,000	1	13664869	92,000	12,904,039,272	12,906,063,272
93,000	1	13664870	92,800	12,904,132,072	12,906,085,072
97,000	1	13664871	96,400	12,904,228,472	12,906,168,472
110,000	6	13664877	630,600	12,904,859,072	12,906,399,072
140,000	1	13664878	134,800	12,904,993,872	12,906,813,872
150,000	2	13664880	291,200	12,905,285,072	12,906,935,072
160,000	2	13664882	314,800	12,905,599,872	12,907,039,872
170,000	2	13664884	330,800	12,905,930,672	12,907,120,672
180,000	2	13664886	350,800	12,906,281,472	12,907,181,472
200,000	1	13664887	190,400	12,906,471,872	12,907,271,872
220,000	1	13664888	211,200	12,906,683,072	12,907,343,072
230,000	2	13664890	448,000	12,907,131,072	12,907,361,072
268,000	1	13664891	268,000	12,907,399,072	12,907,399,072

KWH Step Report for RTS
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	421	421	0	0	0
1	33	454	33	33	170,107
2	26	480	53	85	340,182
3	14	495	43	128	510,230
4	13	508	52	180	680,264
5	11	519	55	235	850,285
6	5	524	30	266	1,020,295
7	9	533	65	331	1,190,300
8	9	542	74	405	1,360,296
9	4	546	36	441	1,530,282
10	6	552	61	502	1,700,264
11	5	558	58	559	1,870,240
12	5	562	54	613	2,040,211
13	2	564	26	639	2,210,178
14	6	570	86	725	2,380,142
15	4	575	65	790	2,550,101
16	7	581	106	896	2,720,055
17	7	588	112	1,008	2,890,002
19	3	598	49	1,057	3,229,884
20	3	593	60	1,117	3,399,822
21	4	598	93	1,211	3,569,757
22	3	601	76	1,286	3,739,688
23	4	606	101	1,388	3,909,616
24	6	612	144	1,532	4,079,539
25	5	617	127	1,659	4,249,456
30	28	645	797	2,456	5,098,967
35	23	668	755	3,211	5,948,346
40	34	702	1,302	4,513	6,797,587
45	26	728	1,134	5,646	7,646,664
50	26	754	1,233	6,880	8,495,615
55	22	776	1,185	8,065	9,344,451
60	25	801	1,433	9,498	10,193,166
65	19	820	1,196	10,694	11,041,764
70	21	841	1,441	12,135	11,890,260
75	14	855	1,017	13,152	12,738,658
80	33	888	2,588	15,740	13,586,967
85	24	913	2,026	17,766	14,435,131
90	23	935	2,004	19,778	15,283,169
95	28	963	2,611	22,381	16,131,067
100	29	993	2,851	25,231	16,978,823
105	24	1,017	2,497	27,728	17,826,448
110	25	1,042	2,740	30,469	18,673,946
115	36	1,079	4,144	34,613	19,521,325
120	24	1,103	2,877	37,489	20,368,530
125	29	1,132	3,532	41,022	21,215,600
130	26	1,158	3,324	44,346	22,062,524
135	31	1,189	4,097	48,443	22,909,309
140	30	1,219	4,175	52,618	23,755,947
145	31	1,251	4,502	57,120	24,602,437

KWH Step Report for RTS
press pf15 to continue

07:40 Monday, March 8, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
150	29	1,279	4,241	61,360	25,448,781
155	31	1,310	4,780	66,140	26,294,972
160	33	1,343	5,182	71,322	27,141,012
165	33	1,376	5,435	76,757	27,986,870
170	36	1,412	5,975	82,732	28,832,566
175	31	1,443	5,379	88,111	29,678,075
180	51	1,494	9,053	97,164	30,523,407
185	41	1,535	7,436	104,600	31,368,496
190	43	1,577	8,019	112,619	32,213,380
195	36	1,613	6,873	119,492	33,058,061
200	33	1,646	6,629	126,121	33,902,575
225	255	1,902	54,347	180,468	38,121,541
250	255	2,157	60,875	241,343	42,334,348
275	267	2,424	70,395	311,738	46,548,586
300	299	2,723	86,152	397,890	50,739,600
325	344	3,067	107,817	505,707	54,930,773
350	346	3,412	116,853	622,560	59,113,213
375	391	3,804	142,148	764,708	63,286,564
400	362	4,166	140,431	905,139	67,450,343
425	401	4,567	165,642	1,070,781	71,604,601
450	427	4,993	186,879	1,257,659	75,748,589
475	472	5,465	218,506	1,476,166	79,881,452
500	465	5,930	226,919	1,703,085	84,002,465
525	510	6,440	261,892	1,964,977	88,111,555
550	549	6,989	295,536	2,260,513	92,207,310
575	649	7,638	364,994	2,625,507	96,287,711
600	650	8,288	382,454	3,007,961	100,352,519
625	653	8,940	400,170	3,408,132	104,408,863
650	631	9,572	402,606	3,810,737	108,432,888
675	740	10,311	490,676	4,301,413	112,447,962
700	788	11,020	487,174	4,788,587	116,444,782
725	808	11,828	576,404	5,364,991	120,423,202
750	813	12,641	600,569	5,965,560	124,381,298
775	921	13,562	703,195	6,668,756	128,317,700
800	917	14,479	722,490	7,391,246	132,238,950
825	980	15,459	797,332	8,188,578	136,120,726
850	997	16,457	835,820	9,024,398	139,985,402
875	1,073	17,530	926,034	9,950,432	143,824,443
900	1,040	18,570	923,748	10,874,171	147,636,911
925	1,207	19,777	1,102,011	11,976,182	151,421,708
950	1,161	20,938	1,089,323	13,065,505	155,176,689
975	1,198	22,136	1,153,757	14,219,262	158,982,281
1,000	1,263	23,399	1,248,290	15,467,552	162,597,152
1,100	5,272	28,671	5,542,814	21,010,367	177,053,463
1,200	5,826	34,497	6,707,721	27,718,088	190,955,768
1,300	5,954	40,451	7,448,029	35,166,117	204,266,438
1,400	6,385	46,836	8,623,820	43,789,938	216,958,836
1,500	6,470	53,306	9,388,284	53,178,222	229,011,612
1,600	6,360	59,666	9,858,669	63,036,891	240,416,939

KWH Step Report for RTS
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07:40 Monday, March 8, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
1,700	6,059	65,725	9,997,745	73,034,636	251,201,385
1,800	5,778	71,502	10,114,755	83,149,391	261,396,677
1,900	5,756	77,258	10,645,269	93,794,660	271,008,667
2,000	5,326	82,584	10,389,361	104,184,021	280,072,261
2,100	5,264	87,849	10,793,730	114,977,751	288,605,835
2,200	4,880	92,728	10,487,976	125,465,727	296,626,607
2,300	4,589	97,317	10,320,531	135,786,258	304,173,007
2,400	4,295	101,612	10,094,163	145,880,421	311,280,645
2,500	4,000	105,612	9,881,551	155,681,972	317,972,647
2,600	3,892	109,504	9,924,359	165,606,332	324,268,992
2,700	3,684	113,109	9,551,582	175,157,914	330,191,671
2,800	3,369	116,478	9,263,948	184,421,861	335,764,409
2,900	3,217	119,695	9,169,134	193,590,995	341,008,986
3,000	3,029	122,723	8,936,513	202,527,508	345,943,198
3,100	2,896	125,619	8,830,535	211,358,043	350,578,175
3,200	2,669	128,287	8,407,961	219,766,084	354,937,396
3,300	2,618	130,905	8,507,157	228,273,161	359,030,711
3,400	2,347	133,252	7,860,151	236,133,312	362,874,534
3,500	2,275	135,527	7,848,736	243,982,048	366,487,788
3,600	2,198	137,725	7,803,638	251,785,686	369,878,286
3,700	2,062	139,787	7,527,165	259,312,851	373,055,439
3,800	1,878	141,657	7,011,816	266,324,666	376,035,454
3,900	1,775	143,433	6,834,913	273,159,580	378,833,083
4,000	1,644	145,077	6,493,084	279,652,663	381,460,823
4,100	1,594	146,671	6,456,640	286,109,303	383,926,324
4,200	1,449	148,119	6,011,689	292,120,992	386,239,800
4,300	1,354	149,475	5,761,035	297,882,027	388,411,346
4,400	1,299	150,774	5,648,346	303,530,373	390,450,701
4,500	1,152	151,926	5,124,572	308,654,945	392,366,555
4,600	1,099	153,025	5,002,811	313,657,756	394,173,028
4,700	1,056	154,081	4,909,752	318,567,508	395,869,489
4,800	908	154,989	4,312,215	322,879,722	397,469,946
4,900	888	155,877	4,307,278	327,187,000	398,980,722
5,000	848	156,725	4,198,489	331,385,489	400,402,689
5,100	819	157,544	4,138,918	335,524,407	401,744,184
5,200	741	158,285	3,814,601	339,339,008	403,005,988
5,300	666	158,951	3,495,913	342,834,921	404,197,526
5,400	660	159,611	3,533,813	346,368,733	405,323,017
5,500	610	160,221	3,327,863	349,696,596	406,385,811
5,600	569	160,790	3,156,922	352,853,518	407,388,166
5,700	527	161,317	2,977,325	355,830,843	408,336,165
5,800	483	161,800	2,778,007	358,608,851	409,233,687
5,900	448	162,248	2,618,349	361,227,200	410,084,215
6,000	476	162,724	2,835,741	364,062,941	410,889,761
6,100	389	163,113	2,350,098	366,413,039	411,650,098
6,200	396	163,509	2,437,820	368,850,859	412,372,255
6,300	360	163,869	2,248,597	371,099,456	413,056,637
6,400	346	164,215	2,198,561	373,298,017	413,704,673
6,500	298	164,513	1,921,444	375,219,461	414,320,406

KWH Step Report for RTS
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07:40 Monday, March 8, 2004

KWH Step	# Bills	* Bills Cumulative	# KWH	* KWH Cumulative	KWH pass thru Cum
6,600	279	164,792	1,824,237	377,043,697	414,907,501
6,700	261	165,053	1,735,627	378,779,324	415,467,988
6,800	261	165,314	1,765,419	380,544,743	416,003,003
6,900	237	165,552	1,627,060	382,171,803	416,513,172
7,000	229	165,781	1,592,755	383,764,558	417,000,348
7,100	230	166,011	1,622,946	385,387,504	417,463,955
7,200	219	166,229	1,564,290	386,951,794	417,905,314
7,300	169	166,398	1,224,397	388,176,190	418,327,088
7,400	177	166,576	1,303,730	389,479,921	418,731,381
7,500	154	166,729	1,145,377	390,625,298	419,119,598
7,600	182	166,911	1,373,852	391,999,150	419,490,258
7,700	149	167,060	1,140,621	393,139,771	419,845,219
7,800	147	167,207	1,140,084	394,279,855	420,184,435
7,900	138	167,346	1,084,493	395,364,348	420,509,495
8,000	110	167,455	872,834	396,237,182	420,822,942
8,100	113	167,569	913,623	397,158,804	421,125,184
8,200	101	167,670	822,816	397,973,620	421,415,862
8,300	125	167,795	1,034,651	399,008,271	421,695,574
8,400	105	167,901	880,129	399,888,400	421,963,936
8,500	99	168,000	837,095	400,725,495	422,221,910
8,600	92	168,092	789,034	401,514,529	422,470,579
8,700	81	168,173	698,669	402,213,198	422,710,485
8,800	87	168,260	763,218	402,976,416	422,941,944
8,900	108	168,368	959,342	403,935,759	423,163,408
9,000	72	168,440	641,108	404,576,867	423,376,607
9,100	72	168,512	653,446	405,230,313	423,581,555
9,200	84	168,596	770,144	406,000,457	423,779,889
9,300	88	168,685	817,704	406,818,161	423,967,454
9,400	76	168,761	711,000	407,529,161	424,148,455
9,500	58	168,819	550,717	408,079,878	424,322,503
9,600	67	168,885	636,531	408,716,409	424,489,977
9,700	48	168,933	461,279	409,177,688	424,652,195
9,800	50	168,984	490,292	409,667,980	424,809,176
9,900	57	169,041	565,711	410,233,691	424,961,525
10,000	57	169,098	571,898	410,805,590	425,107,290
11,000	416	169,514	4,347,890	415,153,480	426,311,330
12,000	267	169,781	3,065,381	418,218,861	427,189,101
13,000	205	169,986	2,557,771	420,776,632	427,829,392
14,000	121	170,107	1,626,396	422,403,028	428,307,668
15,000	98	170,204	1,411,220	423,814,248	428,675,148
16,000	62	170,266	952,555	424,766,803	428,963,763
17,000	78	170,344	1,291,735	426,058,538	429,194,818
18,000	30	170,374	528,489	426,587,028	429,362,808
19,000	25	170,399	463,922	427,050,949	429,503,469
20,000	24	170,424	466,593	427,517,542	429,618,542
21,000	14	170,439	322,357	427,839,899	429,716,459
22,000	4	170,443	87,357	427,927,256	429,805,176
23,000	10	170,453	224,989	428,152,245	429,885,525
24,000	5	170,458	119,062	428,271,307	429,958,267

KWH Step Report for RTS
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07:40 Monday, March 8, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
25,000	14	170,473	347,906	428,619,213	430,019,213
26,000	11	170,483	277,358	428,896,571	430,070,991
27,000	4	170,487	104,830	429,001,401	430,115,691
28,000	7	170,494	192,412	429,193,813	430,153,373
29,000	1	170,495	28,720	429,222,533	430,187,363
30,000	6	170,501	173,910	429,396,444	430,210,444
31,000	2	170,503	61,280	429,457,724	430,245,124
32,000	2	170,505	58,007	429,515,731	430,268,691
36,000	5	170,510	178,200	429,693,931	430,361,011
37,000	11	170,521	402,874	430,096,806	430,376,526
46,000	2	170,523	88,184	430,184,989	430,443,969
48,000	4	170,527	175,541	430,360,530	430,451,730
49,840	2	170,529	94,696	430,455,226	430,455,226

KWH Step Report for RTD
press pf15 to continue

08:11 Tuesday, March 9, 2004

KWH Step	# Bills	* Bills Cumulative	# KWH	* KWH Cumulative	KWH pass thru Cum
0	19	19	0	0	0
2	1	20	2	2	6,484
9	1	21	9	11	29,171
10	0	21	2	13	32,411
12	1	22	12	25	38,891
13	1	23	10	35	42,130
14	3	26	42	77	45,368
15	3	29	45	122	48,603
16	3	32	48	170	51,835
17	1	33	17	187	55,064
18	1	34	18	205	58,292
19	3	37	57	262	61,519
20	1	38	20	282	64,743
23	2	40	46	328	74,413
24	1	41	24	352	77,634
35	1	42	33	385	113,053
40	2	44	61	446	129,142
55	3	47	155	601	177,393
70	3	49	193	794	225,608
75	1	50	71	865	241,663
80	2	52	152	1,017	257,708
85	1	53	82	1,099	273,748
90	1	54	89	1,188	289,785
95	1	56	112	1,300	305,813
100	1	57	127	1,427	321,837
105	1	58	85	1,512	337,856
110	2	60	215	1,727	353,867
120	2	62	237	1,964	385,877
125	3	65	368	2,332	401,866
130	2	67	257	2,589	417,845
135	1	68	176	2,766	433,813
150	1	69	146	2,912	481,703
155	2	71	309	3,221	497,661
160	2	73	315	3,536	513,606
165	2	75	328	3,864	529,544
170	2	77	334	4,198	545,467
175	3	80	535	4,733	561,385
180	2	82	353	5,086	577,282
190	3	85	522	5,607	609,066
195	1	86	200	5,807	624,946
200	2	88	396	6,203	640,817
225	12	100	2,620	8,823	719,967
250	17	117	4,029	12,852	798,772
275	17	134	4,533	17,385	877,194
300	17	152	4,955	22,340	955,157
325	14	166	4,448	26,788	1,032,725
350	15	181	5,004	31,792	1,109,929
375	22	203	8,116	39,908	1,186,643
400	16	219	6,205	46,113	1,262,897

KWH Step Report for RTD
press pf15 to continue

08:11 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
425	22	241	9,038	55,151	1,338,762
450	21	262	9,349	64,500	1,414,832
475	21	283	9,760	74,260	1,488,791
500	29	312	14,077	88,338	1,562,853
525	33	345	17,008	105,346	1,636,262
550	27	372	14,311	119,657	1,708,860
575	23	394	12,863	132,520	1,780,832
600	37	431	21,779	154,299	1,852,077
625	38	469	23,183	177,481	1,922,356
650	52	521	33,268	210,749	1,991,619
675	43	564	28,438	239,188	2,059,643
700	41	605	28,031	267,219	2,126,538
725	38	643	26,977	294,196	2,192,493
750	44	686	32,329	326,526	2,257,431
775	41	728	31,383	357,908	2,321,324
800	34	762	26,741	384,649	2,384,201
825	47	809	38,231	422,880	2,446,119
850	44	852	36,758	459,638	2,506,931
875	35	887	30,293	489,931	2,566,813
900	51	938	45,129	535,059	2,625,534
925	45	983	40,963	576,023	2,683,006
950	55	1,038	51,455	627,478	2,739,318
975	53	1,091	50,906	678,384	2,794,261
1,000	42	1,133	41,495	719,879	2,848,009
1,100	188	1,320	196,690	916,569	3,051,229
1,200	185	1,506	213,305	1,129,875	3,236,079
1,300	138	1,644	172,776	1,302,651	3,405,245
1,400	132	1,776	178,426	1,481,077	3,560,693
1,500	118	1,894	171,772	1,652,849	3,703,664
1,600	139	2,033	215,632	1,868,481	3,833,041
1,700	90	2,123	147,733	2,016,214	3,950,899
1,800	100	2,223	174,658	2,190,871	4,059,775
1,900	80	2,310	161,932	2,352,803	4,158,848
2,000	65	2,376	127,385	2,480,189	4,250,549
2,100	79	2,455	161,784	2,641,973	4,335,224
2,200	67	2,522	143,604	2,785,577	4,412,433
2,300	52	2,574	118,183	2,903,760	4,483,906
2,400	51	2,625	119,425	3,023,185	4,549,945
2,500	42	2,667	102,748	3,125,933	4,611,308
2,600	40	2,706	101,024	3,226,958	4,668,788
2,700	32	2,738	84,862	3,311,820	4,722,705
2,800	40	2,778	108,956	3,420,775	4,773,063
2,900	32	2,810	90,915	3,511,690	4,819,851
3,000	32	2,842	94,027	3,605,717	4,863,197
3,100	33	2,875	100,443	3,706,160	4,903,256
3,200	25	2,900	78,188	3,784,348	4,940,604
3,300	23	2,922	73,972	3,858,320	4,975,568
3,400	18	2,941	60,465	3,918,785	5,008,587
3,500	19	2,960	65,695	3,984,480	5,039,835

KWH Step Report for RTD
press pfl5 to continue

08:11 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
3,600	27	2,986	95,900	4,080,380	5,068,796
3,700	18	3,005	65,988	4,146,368	5,095,381
3,800	16	3,021	60,187	4,206,555	5,120,303
3,900	17	3,038	65,534	4,272,089	5,143,583
4,000	12	3,050	47,380	4,319,469	5,165,309
4,100	13	3,063	53,006	4,372,475	5,185,874
4,200	16	3,079	65,935	4,438,410	5,204,742
4,300	15	3,094	65,002	4,503,412	5,222,458
4,400	14	3,108	60,558	4,563,970	5,238,270
4,500	18	3,126	79,069	4,643,039	5,252,744
4,600	10	3,136	45,430	4,688,469	5,265,723
4,700	5	3,141	23,239	4,711,708	5,278,011
4,800	7	3,148	33,199	4,744,907	5,289,659
4,900	5	3,153	24,252	4,769,159	5,300,760
5,000	7	3,160	35,411	4,804,770	5,311,220
5,100	6	3,166	30,353	4,835,123	5,321,102
5,200	2	3,168	10,323	4,845,446	5,330,554
5,300	6	3,174	31,570	4,877,016	5,339,653
5,400	8	3,182	41,786	4,918,802	5,347,886
5,500	2	3,184	10,974	4,929,776	5,355,806
5,600	2	3,186	11,087	4,940,863	5,363,439
5,700	7	3,192	38,483	4,979,346	5,370,537
5,800	2	3,194	11,463	4,990,809	5,377,263
5,900	5	3,199	29,320	5,020,129	5,383,746
6,000	2	3,201	11,899	5,032,028	5,389,808
6,100	4	3,205	24,148	5,056,176	5,395,702
6,200	6	3,211	36,542	5,092,718	5,401,844
6,300	5	3,216	31,389	5,124,107	5,405,906
6,400	3	3,219	18,752	5,142,859	5,410,123
6,600	2	3,221	13,186	5,156,045	5,418,461
6,700	4	3,225	26,149	5,182,194	5,422,255
6,800	1	3,226	6,705	5,188,899	5,425,743
6,900	2	3,228	13,675	5,202,574	5,429,101
7,200	1	3,229	7,140	5,209,714	5,438,890
7,300	2	3,231	14,302	5,224,016	5,441,994
7,500	1	3,232	7,448	5,231,456	5,447,906
7,600	2	3,234	15,134	5,246,590	5,450,726
7,800	1	3,235	7,733	5,254,323	5,456,031
7,900	1	3,236	7,870	5,262,193	5,458,587
8,000	2	3,238	15,918	5,278,111	5,460,991
8,100	2	3,240	16,148	5,294,259	5,463,225
8,200	2	3,242	16,225	5,310,484	5,465,136
8,400	1	3,243	8,327	5,318,811	5,468,835
8,500	2	3,245	16,932	5,335,743	5,470,553
8,900	1	3,246	8,830	5,344,573	5,476,827
9,000	1	3,247	8,920	5,353,493	5,478,233
9,100	1	3,248	9,061	5,362,554	5,479,580
9,300	1	3,249	9,227	5,371,781	5,482,079
9,400	1	3,250	9,348	5,381,129	5,483,213

KWH Step Report for RTD
press pf15 to continue

08:11 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
9,500	1	3,251	9,500	5,390,629	5,484,299
9,600	1	3,252	9,520	5,400,149	5,485,205
9,900	2	3,254	19,039	5,419,189	5,487,796
11,000	2	3,256	20,914	5,440,102	5,494,662
13,000	2	3,258	24,081	5,464,183	5,503,573
13,113	3	3,261	39,732	5,503,915	5,503,915

KWH Step Report for GS1 G1D G1T G1C G1V
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	114,600	114,600	0	0	0
1	20,467	135,066	20,467	20,467	1,555,114
2	11,636	146,703	23,272	43,739	3,089,762
3	9,036	155,738	27,107	70,846	4,612,773
4	7,938	163,676	31,753	102,599	6,126,748
5	6,762	170,439	33,811	136,410	7,632,786
6	6,315	176,754	37,893	174,303	9,132,061
7	5,681	182,435	39,767	214,070	10,625,021
8	5,232	187,667	41,855	255,924	12,112,299
9	5,057	192,724	45,514	301,439	13,594,346
10	5,164	197,888	51,643	353,082	15,071,336
11	4,786	202,674	52,646	405,728	16,543,161
12	4,242	206,917	50,910	456,638	18,010,201
13	3,945	210,862	51,282	507,920	19,472,998
14	3,882	214,744	54,351	562,271	20,931,850
15	3,789	218,532	56,829	619,100	22,386,820
16	3,631	222,163	58,095	677,195	23,838,001
17	3,594	225,757	61,097	738,292	25,285,551
18	3,476	229,234	62,573	800,864	26,729,508
19	3,313	232,547	62,951	863,816	28,169,988
20	3,419	235,966	68,380	932,195	29,607,155
21	3,188	239,146	66,786	998,981	31,040,903
22	3,153	242,299	69,358	1,068,339	32,471,471
23	3,019	245,318	69,438	1,137,778	33,898,886
24	3,081	248,399	73,948	1,211,726	35,323,282
25	2,998	251,397	74,942	1,286,668	36,744,597
30	14,522	265,918	406,727	1,693,396	43,807,258
35	13,847	279,766	456,613	2,150,009	50,798,192
40	13,513	293,279	514,314	2,664,323	57,721,726
45	12,698	305,977	546,476	3,210,799	64,578,974
50	12,536	318,513	601,649	3,812,448	71,372,496
55	12,397	330,910	656,883	4,469,331	78,103,545
60	12,805	343,715	743,436	5,212,766	84,772,713
65	11,981	355,696	754,806	5,967,572	91,378,739
70	38,163	393,859	2,568,928	8,536,500	97,846,328
75	11,915	405,774	869,988	9,406,488	104,201,990
80	12,682	418,376	984,933	10,391,421	110,498,436
85	11,321	429,697	939,143	11,330,564	116,731,961
90	10,563	440,260	929,491	12,260,055	122,910,878
95	9,714	449,974	903,538	13,163,585	129,038,825
100	9,586	459,560	939,945	14,103,530	135,118,857
105	9,282	468,762	947,864	15,051,394	141,151,303
110	8,737	477,499	943,513	15,994,907	147,138,547
115	10,003	487,502	1,130,011	17,124,918	153,079,325
120	9,822	496,523	1,065,895	18,190,813	158,973,677
125	8,307	504,830	1,021,555	19,212,368	164,822,804
130	8,005	512,835	1,024,719	20,237,087	170,631,284
135	7,497	520,332	996,990	21,234,077	176,480,556
140	7,846	528,178	1,082,744	22,316,820	182,131,810

KWH Step Report for GS1 G1D G1T G1C G1V
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
145	7,362	535,541	1,053,015	23,369,835	187,824,942
150	7,351	542,892	1,088,008	24,457,842	193,481,097
155	7,161	550,053	1,095,513	25,553,355	199,100,779
160	7,898	557,951	1,249,959	26,803,315	204,685,404
165	6,918	564,868	1,127,462	27,930,777	210,230,253
170	6,989	571,778	1,168,914	29,091,690	215,740,846
175	6,753	578,531	1,168,382	30,260,872	221,217,894
180	6,848	585,379	1,219,308	31,479,388	226,659,664
185	6,613	591,992	1,210,389	32,689,769	232,068,366
190	6,458	598,449	1,214,013	33,903,782	237,444,828
195	6,411	604,861	1,237,484	35,141,266	242,787,636
200	6,925	611,786	1,372,451	36,513,717	248,099,267
225	30,473	642,259	6,489,519	43,003,236	274,180,656
250	30,018	672,276	7,143,524	50,146,760	299,506,170
275	27,936	700,213	7,344,295	57,491,055	324,103,871
300	27,831	728,043	8,014,364	65,505,420	348,006,567
325	27,069	755,113	8,477,301	73,982,721	371,228,114
350	25,179	780,291	8,510,123	82,492,843	393,790,753
375	25,087	805,378	9,104,895	91,597,739	415,723,582
400	24,161	829,539	9,380,181	100,977,919	437,047,807
425	22,480	852,019	9,282,970	110,260,890	457,781,006
450	21,341	873,361	9,345,298	119,606,188	477,965,128
475	19,988	893,349	9,252,821	128,859,809	497,632,469
500	19,779	913,127	9,646,031	138,505,040	516,798,205
525	17,983	931,111	9,225,438	147,730,478	535,497,042
550	17,201	948,312	9,250,567	156,981,045	553,751,925
575	16,262	964,574	9,152,928	166,133,972	571,589,156
600	15,433	980,008	9,079,163	175,213,135	589,036,861
625	14,090	994,098	8,635,850	183,848,985	606,109,841
650	13,964	1,008,062	8,909,140	192,758,125	622,831,691
675	12,813	1,020,875	8,493,355	201,251,480	639,217,332
700	12,242	1,033,117	8,418,620	209,670,100	655,287,783
725	12,074	1,045,191	8,609,865	218,279,965	671,058,871
750	11,462	1,056,654	8,459,283	226,739,248	686,534,345
775	10,839	1,067,492	8,267,768	235,007,807	701,728,623
800	10,940	1,078,433	8,628,019	243,635,826	716,659,882
825	9,969	1,088,401	8,103,821	251,738,847	731,321,586
850	9,889	1,098,290	8,287,451	260,026,299	745,736,350
875	9,565	1,107,855	8,254,832	268,281,131	759,907,659
900	9,787	1,117,642	8,689,539	276,970,669	773,835,172
925	9,381	1,127,023	8,565,488	285,536,157	787,524,758
950	8,920	1,135,944	8,366,484	293,902,642	800,984,288
975	9,849	1,144,993	8,711,239	302,613,881	814,216,934
1,000	8,673	1,153,665	8,573,462	311,187,343	827,235,843
1,100	31,678	1,185,344	33,253,523	344,448,866	877,248,141
1,200	29,496	1,214,840	33,931,247	378,372,113	924,221,165
1,300	26,713	1,241,553	33,400,419	411,772,532	968,381,962
1,400	24,382	1,265,935	32,916,694	444,689,227	1,009,980,065
1,500	22,150	1,288,084	32,117,108	476,806,335	1,049,250,680

KWH Step Report for GS1 61D 61T 61C 61V
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
1,600	20,667	1,308,751	32,052,272	508,858,607	1,086,398,863
1,700	18,794	1,327,545	31,016,579	539,875,186	1,121,561,483
1,800	18,028	1,345,574	31,568,945	571,444,131	1,154,896,347
1,900	15,943	1,361,517	29,505,968	600,950,099	1,186,524,589
2,000	15,533	1,377,050	30,298,271	631,248,369	1,216,575,709
2,100	14,476	1,391,526	29,696,154	660,944,523	1,245,139,659
2,200	13,433	1,404,959	28,894,550	689,839,873	1,272,300,535
2,300	12,582	1,417,541	28,312,208	718,151,281	1,298,149,641
2,400	12,233	1,429,774	28,769,978	746,921,259	1,322,777,139
2,500	10,923	1,440,697	26,778,552	773,699,810	1,346,241,435
2,600	10,771	1,451,468	27,478,008	801,177,818	1,368,615,962
2,700	10,176	1,461,644	26,976,080	828,153,898	1,389,941,791
2,800	9,739	1,471,383	26,795,594	854,949,492	1,410,276,152
2,900	8,883	1,480,265	25,330,787	880,280,279	1,429,680,697
3,000	8,791	1,489,056	25,947,398	906,227,677	1,448,199,577
3,100	8,023	1,497,080	24,481,438	930,709,115	1,465,874,515
3,200	8,060	1,505,140	25,405,032	956,114,147	1,482,751,235
3,300	7,197	1,512,336	23,404,455	979,518,601	1,498,864,582
3,400	7,001	1,519,337	23,463,226	1,002,981,827	1,514,263,185
3,500	6,503	1,525,840	22,439,203	1,025,421,031	1,528,978,176
3,600	6,668	1,532,508	23,683,537	1,049,104,568	1,543,045,880
3,700	5,885	1,538,393	21,489,222	1,070,593,790	1,556,480,528
3,800	5,790	1,544,183	21,725,272	1,092,319,061	1,569,335,227
3,900	5,361	1,549,544	20,644,688	1,112,963,749	1,581,625,657
4,000	5,406	1,554,950	21,367,185	1,134,330,934	1,593,387,574
4,100	4,844	1,559,793	19,625,437	1,153,956,371	1,604,629,683
4,200	4,874	1,564,668	20,237,531	1,174,193,902	1,615,386,724
4,300	4,161	1,568,829	17,687,121	1,191,881,023	1,625,685,147
4,400	4,417	1,573,246	19,221,735	1,211,102,758	1,635,562,486
4,500	3,929	1,577,174	17,497,327	1,228,600,085	1,645,027,385
4,600	3,763	1,580,937	17,129,027	1,245,729,112	1,654,100,782
4,700	3,632	1,584,569	16,890,118	1,262,619,230	1,662,799,273
4,800	3,741	1,588,310	17,782,355	1,280,401,585	1,671,140,865
4,900	3,052	1,591,362	14,806,837	1,295,208,422	1,679,134,202
5,000	3,209	1,594,570	15,886,871	1,311,095,293	1,686,812,043
5,100	2,763	1,597,334	13,957,489	1,325,052,783	1,694,191,774
5,200	3,070	1,600,403	15,812,643	1,340,865,346	1,701,280,830
5,300	2,634	1,603,037	13,837,610	1,354,702,956	1,708,090,632
5,400	2,593	1,605,629	13,877,754	1,368,580,710	1,714,636,146
5,500	2,464	1,608,093	13,431,317	1,382,012,027	1,720,923,512
5,600	2,444	1,610,538	13,572,921	1,395,584,948	1,726,972,004
5,700	2,088	1,612,626	11,805,704	1,407,390,652	1,732,793,221
5,800	2,110	1,614,736	12,141,069	1,419,531,721	1,738,402,787
5,900	1,902	1,616,638	11,130,468	1,430,662,190	1,743,808,407
6,000	1,997	1,618,635	11,888,696	1,442,550,886	1,749,821,166
6,100	1,760	1,620,396	10,657,026	1,453,207,912	1,754,048,810
6,200	1,824	1,622,219	11,221,118	1,464,429,030	1,758,895,364
6,300	1,658	1,623,877	10,361,731	1,474,790,761	1,763,563,924
6,400	1,624	1,625,501	10,320,851	1,485,110,811	1,768,075,163

KWH Step Report for GSI GID GIT GIC GIV
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
6,500	1,492	1,626,993	9,632,387	1,494,743,198	1,772,428,283
6,600	1,493	1,628,486	9,782,713	1,504,525,911	1,776,631,239
6,700	1,215	1,629,701	8,082,509	1,512,608,421	1,780,694,047
6,800	1,397	1,631,098	9,432,781	1,522,041,202	1,784,629,866
6,900	1,126	1,632,224	7,717,885	1,529,759,087	1,788,441,260
7,000	1,182	1,633,406	8,219,706	1,537,978,793	1,792,135,283
7,100	1,189	1,634,595	8,384,920	1,546,363,712	1,795,708,115
7,200	1,134	1,635,729	8,114,880	1,554,478,592	1,799,169,584
7,300	985	1,636,714	7,143,588	1,561,622,180	1,802,523,056
7,400	1,052	1,637,766	7,737,761	1,569,359,941	1,805,772,551
7,500	936	1,638,702	6,971,632	1,576,331,572	1,808,921,272
7,600	906	1,639,608	6,845,783	1,583,177,356	1,811,981,056
7,700	813	1,640,421	6,223,710	1,589,401,066	1,814,955,010
7,800	889	1,641,230	6,269,433	1,595,670,499	1,817,846,713
7,900	741	1,641,971	5,816,978	1,601,487,477	1,820,657,967
8,000	893	1,642,864	7,102,854	1,608,590,331	1,823,391,771
8,100	683	1,643,547	5,500,642	1,614,090,973	1,826,045,779
8,200	721	1,644,268	5,881,183	1,619,972,156	1,828,629,110
8,300	660	1,644,928	5,446,544	1,625,418,700	1,831,142,500
8,400	748	1,645,676	6,252,764	1,631,671,464	1,833,587,052
8,500	546	1,646,222	4,616,215	1,636,287,679	1,835,965,429
8,600	581	1,646,804	4,972,550	1,641,260,229	1,838,287,605
8,700	571	1,647,374	4,934,868	1,646,195,097	1,840,549,965
8,800	589	1,647,963	5,154,422	1,651,349,519	1,842,757,615
8,900	516	1,648,479	4,572,633	1,655,922,152	1,844,908,668
9,000	543	1,649,023	4,867,887	1,660,790,039	1,847,008,679
9,100	441	1,649,463	3,988,866	1,664,778,906	1,849,057,546
9,200	497	1,649,960	4,548,179	1,669,327,084	1,851,057,720
9,300	417	1,650,377	3,856,148	1,673,183,225	1,853,014,814
9,400	407	1,650,784	3,810,782	1,676,994,006	1,854,930,648
9,500	435	1,651,219	4,107,397	1,681,101,404	1,856,801,909
9,600	484	1,651,703	4,626,534	1,685,727,938	1,858,631,330
9,700	356	1,652,059	3,441,302	1,689,169,240	1,860,415,659
9,800	420	1,652,488	4,099,189	1,693,268,429	1,862,162,217
9,900	352	1,652,832	3,468,356	1,696,736,785	1,863,869,880
10,000	417	1,653,249	4,154,747	1,700,891,532	1,865,538,332
11,000	3,102	1,656,352	32,508,415	1,733,399,947	1,880,384,697
12,000	2,365	1,658,716	27,151,404	1,760,551,351	1,892,523,991
13,000	1,744	1,660,460	21,758,933	1,782,310,284	1,902,684,874
14,000	1,497	1,661,958	20,232,832	1,802,543,116	1,911,128,656
15,000	1,102	1,663,060	15,972,736	1,818,515,851	1,918,324,951
16,000	873	1,663,933	13,533,557	1,832,049,409	1,924,540,609
17,000	662	1,664,595	10,920,254	1,842,969,663	1,929,988,583
18,000	609	1,665,204	10,638,439	1,853,608,102	1,934,790,802
19,000	506	1,665,709	9,360,829	1,862,968,932	1,939,057,092
20,000	418	1,666,128	8,147,533	1,871,116,465	1,942,841,465
21,000	342	1,666,470	7,021,636	1,878,138,100	1,946,263,570
22,000	252	1,666,722	5,421,250	1,883,559,350	1,949,386,650
23,000	264	1,666,986	5,938,306	1,889,497,656	1,952,242,346

KWH Step Report for GSI G1D G1T G1C G1V
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
24,000	266	1,667,251	6,245,262	1,895,742,918	1,954,842,198
25,000	216	1,667,467	5,296,326	1,901,039,244	1,957,195,994
26,000	187	1,667,655	4,779,724	1,905,818,968	1,959,347,248
27,000	156	1,667,811	4,143,089	1,909,962,057	1,961,325,507
28,000	145	1,667,957	3,993,312	1,913,955,369	1,963,151,649
29,000	103	1,668,059	2,924,969	1,916,880,339	1,964,861,129
30,000	119	1,668,178	3,502,572	1,920,382,911	1,966,461,111
31,000	112	1,668,290	3,410,887	1,923,793,798	1,967,940,898
32,000	104	1,668,394	3,300,802	1,927,094,599	1,969,323,399
33,000	81	1,668,476	2,646,677	1,929,741,276	1,970,602,866
34,000	71	1,668,547	2,383,188	1,932,124,464	1,971,808,924
35,000	82	1,668,628	2,819,626	1,934,944,091	1,972,936,591
36,000	102	1,668,730	3,617,163	1,938,561,254	1,973,976,974
37,000	74	1,668,804	2,697,140	1,941,258,393	1,974,929,873
38,000	62	1,668,865	2,320,371	1,943,578,764	1,975,815,684
39,000	47	1,668,912	1,805,567	1,945,384,332	1,976,640,492
40,000	51	1,668,964	2,028,080	1,947,412,412	1,977,418,012
41,000	42	1,669,006	1,711,780	1,949,124,192	1,978,146,862
42,000	35	1,669,041	1,455,333	1,950,579,525	1,978,840,065
43,000	35	1,669,076	1,483,944	1,952,063,468	1,979,495,748
44,000	43	1,669,119	1,879,030	1,953,942,498	1,980,113,258
45,000	28	1,669,147	1,267,339	1,955,209,837	1,980,696,037
46,000	34	1,669,182	1,549,075	1,956,758,912	1,981,241,492
47,000	24	1,669,206	1,135,948	1,957,894,860	1,981,760,990
48,000	29	1,669,235	1,389,136	1,959,283,996	1,982,253,436
49,000	31	1,669,266	1,492,317	1,960,776,313	1,982,712,143
50,000	16	1,669,282	805,398	1,961,581,711	1,983,151,711
51,000	25	1,669,308	1,269,722	1,962,851,433	1,983,570,693
52,000	14	1,669,321	718,017	1,963,569,450	1,983,970,610
53,000	16	1,669,337	835,920	1,964,405,370	1,984,354,570
54,000	15	1,669,352	794,518	1,965,199,888	1,984,723,048
55,000	18	1,669,370	970,769	1,966,170,657	1,985,080,207
56,000	15	1,669,385	837,487	1,967,008,143	1,985,417,583
57,000	9	1,669,394	506,281	1,967,514,425	1,985,741,315
58,000	13	1,669,407	749,404	1,968,263,829	1,986,056,489
59,000	6	1,669,413	348,254	1,968,612,083	1,986,359,283
60,000	12	1,669,425	717,484	1,969,329,567	1,986,655,167
61,000	19	1,669,444	1,159,731	1,970,489,298	1,986,936,728
62,000	14	1,669,458	854,341	1,971,343,638	1,987,198,898
63,000	4	1,669,462	249,310	1,971,592,948	1,987,451,938
64,000	14	1,669,476	884,370	1,972,477,318	1,987,692,038
65,000	9	1,669,485	565,152	1,973,042,470	1,987,926,820
66,000	4	1,669,489	261,185	1,973,303,655	1,988,152,995
67,000	13	1,669,502	892,446	1,974,196,101	1,988,370,621
68,000	4	1,669,507	296,222	1,974,492,323	1,988,581,243
69,000	2	1,669,509	141,588	1,974,633,911	1,988,787,191
70,000	3	1,669,512	207,800	1,974,841,711	1,988,990,111
71,000	8	1,669,520	564,601	1,975,406,312	1,989,186,702
72,000	9	1,669,529	640,913	1,976,047,225	1,989,373,785

KWH Step Report for GSI G1D G1T G1C G1V
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
73,000	2	1,669,531	145,623	1,976,192,848	1,989,558,418
75,000	6	1,669,537	459,501	1,976,652,349	1,989,921,349
76,000	2	1,669,539	150,800	1,976,803,149	1,990,097,069
77,000	5	1,669,544	379,345	1,977,182,494	1,990,268,644
78,000	5	1,669,549	385,900	1,977,568,394	1,990,436,834
80,000	5	1,669,554	390,176	1,977,958,570	1,990,764,970
82,000	1	1,669,555	82,000	1,978,040,570	1,991,085,130
84,000	2	1,669,557	167,688	1,978,208,258	1,991,402,970
85,000	2	1,669,559	169,800	1,978,378,058	1,991,559,850
86,000	3	1,669,562	257,000	1,978,635,058	1,991,713,930
87,000	3	1,669,565	259,848	1,978,894,898	1,991,864,858
88,000	2	1,669,567	169,222	1,979,064,120	1,992,013,320
89,000	3	1,669,570	255,904	1,979,320,024	1,992,158,274
90,000	4	1,669,576	546,247	1,979,866,271	1,992,299,771
92,000	3	1,669,579	272,767	1,980,139,038	1,992,575,598
93,000	4	1,669,583	376,437	1,980,515,476	1,992,708,706
95,000	5	1,669,587	458,116	1,980,973,592	1,992,970,192
97,000	2	1,669,589	183,616	1,981,157,208	1,993,222,068
98,000	1	1,669,590	97,600	1,981,254,808	1,993,346,048
99,000	1	1,669,591	98,700	1,981,353,508	1,993,469,128
100,000	9	1,669,600	891,629	1,982,245,136	1,993,587,136
110,000	10	1,669,610	1,044,678	1,983,289,806	1,994,666,006
120,000	20	1,669,630	2,299,473	1,985,589,280	1,995,608,080
130,000	16	1,669,646	2,007,323	1,987,596,603	1,996,366,403
140,000	10	1,669,656	1,339,790	1,988,936,393	1,996,980,793
150,000	10	1,669,666	1,422,572	1,990,358,965	1,997,512,465
160,000	5	1,669,671	767,050	1,991,126,015	1,997,956,415
170,000	2	1,669,673	306,942	1,991,432,957	1,998,379,157
180,000	1	1,669,674	174,600	1,991,607,557	1,998,782,357
190,000	1	1,669,675	183,300	1,991,790,857	1,999,174,257
200,000	4	1,669,679	777,944	1,992,568,801	1,999,546,801
210,000	5	1,669,684	986,597	1,993,555,398	1,999,867,998
220,000	2	1,669,686	425,400	1,993,980,798	2,000,153,998
230,000	2	1,669,688	458,000	1,994,438,798	2,000,432,598
240,000	3	1,669,691	707,000	1,995,145,798	2,000,680,198
250,000	6	1,669,697	1,508,933	1,996,654,731	2,000,887,231
260,000	3	1,669,700	764,800	1,997,419,531	2,001,041,331
270,000	1	1,669,701	264,000	1,997,683,531	2,001,174,631
280,000	2	1,669,703	549,200	1,998,232,731	2,001,293,131
290,000	3	1,669,706	854,000	1,999,086,731	2,001,386,431
310,000	1	1,669,707	302,000	1,999,388,731	2,001,537,031
320,000	1	1,669,708	318,000	1,999,706,731	2,001,604,331
350,000	1	1,669,709	346,000	2,000,052,731	2,001,778,231
450,000	1	1,669,710	450,000	2,000,502,731	2,002,271,231
1,108,400	4	1,669,714	4,356,012	2,004,858,743	2,004,858,743

KWH Step Report for GS3 G3T G3V G3C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	1,550	1,550	0	0	0
1	31	1,582	31	31	260,046
2	17	1,598	33	65	520,061
3	11	1,609	33	98	780,059
4	13	1,622	52	150	1,040,046
5	17	1,639	85	235	1,300,020
6	9	1,648	51	286	1,559,977
7	4	1,652	29	315	1,819,925
8	6	1,659	52	367	2,079,869
9	14	1,673	130	497	2,339,807
10	6	1,679	61	558	2,599,730
11	10	1,689	105	663	2,859,648
12	8	1,697	97	760	3,119,555
13	11	1,708	145	904	3,379,455
14	9	1,717	123	1,028	3,639,343
15	4	1,720	58	1,086	3,899,223
16	4	1,724	64	1,150	4,159,099
17	8	1,732	130	1,279	4,418,971
18	10	1,742	175	1,455	4,678,835
19	8	1,750	159	1,614	4,938,690
20	8	1,758	165	1,778	5,198,536
21	2	1,760	33	1,811	5,458,374
22	5	1,765	105	1,916	5,718,210
23	8	1,772	174	2,090	5,978,041
24	5	1,777	113	2,203	6,237,865
25	4	1,781	100	2,303	6,497,685
30	35	1,816	981	3,283	7,796,683
35	21	1,838	712	3,996	9,095,548
40	66	1,904	2,588	6,584	10,394,288
45	25	1,929	1,068	7,652	11,692,698
50	22	1,951	1,054	8,706	12,990,984
55	19	1,970	987	9,693	14,289,162
60	32	2,002	1,900	11,592	15,587,247
65	23	2,025	1,443	13,035	16,885,169
70	24	2,049	1,632	14,667	18,182,982
75	14	2,063	1,066	15,733	19,480,699
80	129	2,193	10,321	26,054	20,778,329
85	23	2,216	1,878	27,931	22,075,281
90	18	2,233	1,549	29,480	23,372,146
95	16	2,250	1,514	30,994	24,668,929
100	42	2,292	4,170	35,165	25,965,611
105	18	2,310	1,872	37,037	27,262,102
110	29	2,339	3,128	40,165	28,558,454
115	16	2,355	1,836	42,001	29,854,709
120	78	2,434	9,377	51,378	31,150,872
125	20	2,454	2,466	53,844	32,446,638
130	19	2,473	2,384	56,229	33,742,306
135	24	2,496	3,147	59,375	35,037,867
140	22	2,518	3,009	62,384	36,333,323

KWH Step Report for GS3 G3T G3V G3C
press pfl5 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
145	20	2,538	2,860	65,244	37,628,680
150	23	2,562	3,482	68,726	38,923,943
155	16	2,577	2,398	71,124	40,219,088
160	146	2,723	23,318	94,442	41,514,143
165	20	2,743	3,264	97,707	42,808,470
170	14	2,758	2,432	100,139	44,102,789
175	20	2,778	3,486	103,624	45,396,872
180	26	2,804	4,611	108,235	46,690,939
185	19	2,823	3,522	111,756	47,984,861
190	13	2,836	2,404	114,160	49,278,699
195	14	2,849	2,614	116,774	50,572,470
200	75	2,925	15,059	131,833	51,866,185
225	68	2,993	14,516	146,350	58,332,200
250	195	3,187	46,627	192,976	64,795,224
275	77	3,264	20,199	213,175	71,254,580
300	127	3,391	36,682	249,857	77,711,426
325	171	3,562	54,347	304,204	84,165,282
350	73	3,636	24,896	329,100	90,615,254
375	97	3,733	35,176	364,276	97,062,942
400	187	3,920	74,060	438,336	103,508,768
425	66	3,986	27,352	465,688	109,949,942
450	97	4,084	42,891	508,579	116,389,236
475	59	4,143	27,115	535,694	122,826,206
500	197	4,339	95,574	631,268	129,259,693
525	89	4,428	45,898	677,166	135,690,334
550	65	4,493	34,944	712,110	142,118,809
575	149	4,642	83,415	795,525	148,544,316
600	167	4,809	99,794	895,319	154,967,597
625	60	4,869	36,702	932,021	161,386,621
650	147	5,016	93,793	1,025,814	167,803,295
675	73	5,088	48,383	1,074,197	174,216,989
700	109	5,198	75,324	1,149,521	180,628,408
725	120	5,318	86,329	1,235,850	187,037,408
750	50	5,368	36,934	1,272,784	193,443,792
775	82	5,451	62,881	1,335,665	199,848,505
800	226	5,677	179,914	1,515,579	206,251,059
825	48	5,725	38,881	1,554,461	212,648,465
850	120	5,845	101,158	1,655,619	219,044,837
875	61	5,906	52,890	1,708,508	225,437,223
900	151	6,057	133,647	1,842,156	231,827,643
925	71	6,128	64,925	1,907,080	238,215,360
950	70	6,198	65,380	1,972,461	244,601,197
975	200	6,397	191,831	2,164,291	250,983,387
1,000	111	6,508	110,425	2,274,716	257,362,856
1,100	355	6,863	373,321	2,648,037	282,854,348
1,200	522	7,385	605,365	3,253,402	308,306,530
1,300	357	7,743	449,276	3,702,678	333,712,436
1,400	431	8,174	583,834	4,286,512	359,078,082
1,500	430	8,604	625,156	4,911,669	384,400,854

KWH Step Report for GS3 G3T G3V G3C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
1,600	513	9,117	801,972	5,713,640	409,680,632
1,700	374	9,491	619,273	6,332,913	434,912,688
1,800	471	9,961	828,672	7,161,585	460,104,747
1,900	391	10,353	726,090	7,887,675	485,250,572
2,000	555	10,907	1,083,064	8,970,739	510,348,539
2,100	583	11,411	1,036,863	10,007,602	535,397,068
2,200	527	11,938	1,136,254	11,143,856	560,392,006
2,300	504	12,442	1,132,953	12,276,809	585,332,596
2,400	667	13,109	1,578,952	13,855,761	610,225,689
2,500	470	13,579	1,155,538	15,011,299	635,053,899
2,600	625	14,204	1,597,654	16,608,953	659,827,789
2,700	627	14,831	1,663,483	18,272,436	684,538,881
2,800	708	15,539	1,952,046	20,224,482	709,184,894
2,900	638	16,177	1,822,258	22,046,740	733,763,667
3,000	711	16,887	2,104,308	24,151,048	758,277,598
3,100	679	17,566	2,071,870	26,222,919	782,716,043
3,200	891	18,457	2,813,558	29,036,477	807,081,389
3,300	705	19,162	2,296,078	31,332,555	831,364,359
3,400	885	20,048	2,970,558	34,303,113	855,568,115
3,500	775	20,823	2,676,525	36,979,638	879,687,413
3,600	1,080	21,903	3,841,550	40,821,188	903,718,436
3,700	878	22,781	3,209,246	44,030,434	927,648,635
3,800	1,031	23,811	3,870,261	47,900,694	951,483,086
3,900	999	24,810	3,845,754	51,746,448	975,212,589
4,000	1,202	26,012	4,756,919	56,503,367	998,841,487
4,100	1,051	27,063	4,263,073	60,766,439	1,022,352,231
4,200	1,283	28,346	5,335,743	66,102,183	1,045,752,687
4,300	1,083	29,429	4,604,202	70,706,385	1,069,026,893
4,400	1,408	30,837	6,130,685	76,837,070	1,092,179,662
4,500	1,252	32,089	5,583,108	82,420,178	1,115,203,793
4,600	1,368	33,457	6,231,963	88,652,141	1,138,094,393
4,700	1,267	34,723	5,892,050	94,544,191	1,160,847,150
4,800	1,595	36,319	7,592,502	102,136,693	1,183,469,125
4,900	1,273	37,592	6,181,368	108,318,053	1,205,939,515
5,000	1,503	39,095	7,449,483	115,767,536	1,228,272,286
5,100	1,341	40,436	6,777,356	122,544,891	1,250,460,381
5,200	1,577	42,013	8,127,772	130,672,663	1,272,504,887
5,300	1,474	43,487	7,750,988	138,423,651	1,294,400,503
5,400	1,594	45,081	8,539,199	146,962,850	1,316,143,202
5,500	1,383	46,465	7,541,654	154,504,504	1,337,727,699
5,600	1,770	48,235	9,833,242	164,337,746	1,359,162,986
5,700	1,475	49,710	8,345,868	172,682,806	1,380,434,283
5,800	1,619	51,329	9,318,578	182,001,383	1,401,550,563
5,900	1,380	52,709	8,074,836	190,075,419	1,422,511,610
6,000	1,794	54,503	10,692,291	200,767,710	1,443,325,830
6,100	1,501	56,004	9,088,843	209,855,753	1,463,968,905
6,200	1,552	57,556	9,552,166	219,407,919	1,484,455,113
6,300	1,425	58,981	8,908,125	228,316,044	1,504,789,977
6,400	1,724	60,706	10,960,621	239,276,665	1,524,977,593

KWH Step Report for GS3 G3T G3V G3C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
6,500	1,380	62,086	8,910,418	248,187,083	1,545,007,088
6,600	1,642	63,728	10,770,949	258,958,031	1,564,888,679
6,700	1,235	64,963	8,219,577	267,177,608	1,584,617,636
6,800	1,766	66,729	11,927,527	279,105,135	1,604,200,191
6,900	1,377	68,107	9,445,285	288,550,420	1,623,628,522
7,000	1,393	69,499	9,688,397	298,238,817	1,642,916,977
7,100	1,486	70,985	10,476,424	308,715,241	1,662,055,258
7,200	1,693	72,678	12,122,204	320,837,445	1,681,049,493
7,300	1,245	73,923	9,039,042	329,876,488	1,699,888,658
7,400	1,501	75,425	11,041,469	340,917,956	1,718,588,906
7,500	1,329	76,753	9,902,994	350,820,950	1,737,144,350
7,600	1,561	78,315	11,798,267	362,619,217	1,755,559,605
7,700	1,285	79,600	9,840,975	372,460,192	1,773,833,935
7,800	1,444	81,044	11,202,737	383,662,929	1,791,974,457
7,900	1,203	82,247	9,447,310	393,110,239	1,809,972,632
8,000	1,563	83,810	12,442,295	405,552,535	1,827,843,015
8,100	1,208	85,018	9,735,349	415,287,883	1,845,571,546
8,200	1,362	86,380	11,107,560	426,395,444	1,863,170,252
8,300	1,120	87,500	9,243,351	435,638,794	1,880,639,246
8,400	1,518	89,018	12,685,036	448,323,830	1,897,984,322
8,500	1,095	90,112	9,259,883	457,583,712	1,915,197,542
8,600	1,229	91,341	10,510,188	468,093,900	1,932,290,340
8,700	1,182	92,523	10,223,266	478,317,166	1,949,257,834
8,800	1,362	93,884	11,927,621	490,244,787	1,966,109,243
8,900	1,089	94,974	9,648,316	499,893,104	1,982,835,312
9,000	1,253	96,227	11,230,250	511,123,354	1,999,449,304
9,100	996	97,222	9,011,857	520,135,211	2,015,938,156
9,200	1,407	98,629	12,879,504	533,014,715	2,032,311,207
9,300	1,066	99,695	9,868,895	542,883,610	2,048,564,026
9,400	1,113	100,808	10,415,606	553,299,215	2,064,786,791
9,500	963	101,772	9,108,192	562,407,407	2,080,740,822
9,600	1,304	103,076	12,475,697	574,883,104	2,096,676,160
9,700	849	103,925	8,195,297	583,078,401	2,112,492,242
9,800	1,189	105,034	10,822,993	593,901,394	2,128,210,954
9,900	894	105,928	8,808,391	602,709,785	2,143,823,579
10,000	1,215	107,144	12,182,278	614,812,063	2,159,339,363
11,000	9,518	116,661	99,953,836	714,765,899	2,309,050,349
12,000	8,526	125,187	98,092,299	812,858,198	2,449,764,038
13,000	7,413	132,600	92,732,311	905,590,509	2,582,539,289
14,000	6,814	139,414	92,009,230	997,599,738	2,708,146,758
15,000	6,049	145,463	87,788,783	1,085,388,521	2,827,380,671
16,000	5,783	151,246	89,704,088	1,175,092,609	2,940,693,729
17,000	5,170	156,416	85,338,438	1,260,431,047	3,048,492,577
18,000	4,838	161,254	84,749,810	1,345,180,858	3,151,336,318
19,000	4,199	165,453	77,740,728	1,422,921,586	3,249,643,336
20,000	4,134	169,587	80,670,004	1,503,591,590	3,343,772,390
21,000	3,666	173,253	75,230,419	1,578,822,009	3,434,024,799
22,000	3,480	176,653	73,150,754	1,651,972,763	3,520,715,243
23,000	3,034	179,688	68,290,208	1,720,262,971	3,604,159,161

KWH Step Report for GS3 G3T G3V G3C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
24,000	3,101	182,789	72,927,421	1,793,190,392	3,684,567,752
25,000	2,618	185,407	64,221,666	1,857,412,057	3,762,157,057
26,000	2,586	187,992	65,983,732	1,923,395,789	3,837,104,469
27,000	2,425	190,417	64,310,426	1,987,706,215	3,909,555,685
28,000	2,285	192,701	62,866,613	2,050,572,828	3,979,631,428
29,000	2,086	194,787	59,475,726	2,110,048,554	4,047,517,674
30,000	2,117	196,904	62,504,401	2,172,552,954	4,113,318,054
31,000	1,763	198,667	53,813,405	2,226,366,360	4,177,162,260
32,000	1,873	200,540	59,034,914	2,285,401,274	4,239,191,354
33,000	1,677	202,218	54,567,831	2,339,969,105	4,299,465,875
34,000	1,598	203,807	53,325,636	2,393,294,741	4,358,114,621
35,000	1,401	205,209	48,365,254	2,441,659,996	4,415,220,396
36,000	1,602	206,811	56,913,871	2,498,573,867	4,470,842,867
37,000	1,314	208,125	48,012,815	2,546,586,682	4,525,008,872
38,000	1,290	209,415	48,407,162	2,594,993,844	4,577,867,284
39,000	1,211	210,626	46,642,036	2,641,635,880	4,629,478,750
40,000	1,325	211,951	52,391,988	2,694,027,868	4,679,835,468
41,000	1,074	213,025	43,512,209	2,737,540,077	4,728,973,627
42,000	1,170	214,195	48,617,887	2,786,157,964	4,777,002,484
43,000	982	215,177	41,773,147	2,827,931,111	4,823,957,571
44,000	1,030	216,207	44,833,478	2,872,764,589	4,869,898,629
45,000	1,040	217,247	46,320,190	2,919,084,779	4,914,808,229
46,000	890	218,137	40,555,981	2,959,640,759	4,958,755,679
47,000	898	219,036	41,785,745	3,001,426,504	5,001,777,054
48,000	957	219,993	45,509,251	3,046,935,755	5,043,908,555
49,000	824	220,816	40,014,885	3,086,950,640	5,085,161,330
50,000	740	221,557	36,670,504	3,123,621,145	5,125,593,145
51,000	814	222,371	41,136,699	3,164,757,844	5,165,256,304
52,000	776	223,147	39,988,028	3,204,745,871	5,204,127,151
53,000	734	223,881	38,559,420	3,243,305,291	5,242,236,861
54,000	810	224,691	43,378,177	3,286,683,468	5,279,583,168
55,000	645	225,335	35,167,327	3,321,850,795	5,316,204,145
56,000	705	226,041	39,160,278	3,361,011,073	5,352,129,713
57,000	692	226,733	39,154,775	3,400,165,848	5,387,385,348
58,000	606	227,339	34,898,566	3,435,064,414	5,421,976,794
59,000	583	227,922	34,106,932	3,469,171,346	5,455,950,916
60,000	726	228,649	43,267,318	3,512,438,664	5,489,303,064
61,000	537	229,185	32,501,420	3,544,940,085	5,522,019,015
62,000	597	229,783	36,764,402	3,581,704,487	5,554,151,407
63,000	520	230,303	32,564,298	3,614,268,785	5,585,740,385
64,000	525	230,828	33,363,376	3,647,632,161	5,616,791,201
65,000	461	231,289	29,734,135	3,677,366,296	5,647,354,446
66,000	494	231,783	32,411,559	3,709,777,855	5,677,443,775
67,000	419	232,202	27,876,056	3,737,653,911	5,707,076,701
68,000	439	232,641	29,636,063	3,767,289,973	5,736,264,653
69,000	434	233,075	29,740,326	3,797,030,300	5,765,026,910
70,000	458	233,524	31,287,938	3,828,318,238	5,793,351,238
71,000	442	233,967	31,181,988	3,859,500,226	5,821,207,506
72,000	476	234,443	34,072,645	3,893,572,870	5,848,623,438

KWH Step Report for GS3 G3T G3V G3C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
73,000	381	234,824	27,666,159	3,921,239,029	5,875,620,579
74,000	379	235,203	27,849,628	3,949,088,657	5,902,224,677
75,000	413	235,615	30,760,084	3,979,848,741	5,928,435,741
76,000	413	236,028	31,227,049	4,011,075,790	5,954,234,670
77,000	328	236,357	25,110,434	4,036,186,224	5,979,649,284
78,000	354	236,710	27,458,734	4,063,644,958	6,004,738,138
79,000	305	237,015	23,937,783	4,087,582,741	6,029,486,481
80,000	350	237,366	27,870,606	4,115,453,347	6,053,902,947
81,000	353	237,719	28,471,093	4,143,924,440	6,077,987,360
82,000	326	238,045	26,564,151	4,170,488,591	6,101,735,371
83,000	315	238,359	25,961,031	4,196,449,622	6,125,139,712
84,000	361	238,720	30,146,572	4,226,596,194	6,148,222,194
85,000	257	238,976	21,713,640	4,248,309,834	6,170,996,234
86,000	289	239,265	24,707,157	4,273,016,990	6,193,489,870
87,000	306	239,571	26,511,869	4,299,528,860	6,215,691,680
88,000	281	239,853	24,630,751	4,324,159,611	6,237,592,891
89,000	230	240,082	20,344,581	4,344,504,192	6,259,244,852
90,000	313	240,395	28,001,205	4,372,505,398	6,280,622,398
91,000	211	240,606	19,133,448	4,391,638,846	6,301,729,756
92,000	285	240,891	26,108,586	4,417,747,432	6,322,590,872
93,000	239	241,130	22,081,493	4,439,828,925	6,343,187,385
94,000	232	241,362	21,720,245	4,461,549,169	6,363,557,389
95,000	242	241,604	22,871,671	4,484,420,841	6,383,695,991
96,000	312	241,916	29,817,717	4,514,238,558	6,403,553,118
97,000	192	242,108	18,529,906	4,532,768,464	6,423,157,814
98,000	244	242,351	23,782,113	4,556,550,577	6,442,542,937
99,000	234	242,586	23,079,719	4,579,630,296	6,461,694,546
100,000	209	242,795	20,826,603	4,600,456,899	6,480,617,899
110,000	1,988	244,782	208,549,211	4,809,006,110	6,658,537,310
120,000	1,640	246,423	188,495,362	4,997,501,471	6,818,328,671
130,000	1,425	247,847	178,091,820	5,175,593,292	6,962,938,592
140,000	1,249	249,096	168,710,994	5,344,304,285	7,094,279,085
150,000	1,165	250,261	168,895,392	5,513,199,677	7,213,437,677
160,000	995	251,256	154,285,180	5,667,484,857	7,321,864,057
170,000	867	252,123	142,856,832	5,810,341,690	7,420,775,490
180,000	860	252,983	150,509,483	5,960,851,173	7,511,297,373
190,000	761	253,744	140,938,099	6,101,789,271	7,593,714,871
200,000	665	254,409	129,666,647	6,231,455,918	7,668,981,918
210,000	638	255,046	130,805,009	6,362,260,927	7,737,767,227
220,000	563	255,609	121,088,122	6,483,349,049	7,800,480,249
230,000	527	256,137	118,549,895	6,601,898,944	7,857,588,544
240,000	500	256,637	117,717,344	6,719,616,287	7,909,860,287
250,000	414	257,051	101,405,572	6,821,021,860	7,957,364,360
260,000	358	257,409	91,184,914	6,912,206,774	8,000,995,774
270,000	359	257,768	95,207,870	7,007,414,644	8,041,085,344
280,000	368	258,136	101,295,170	7,108,709,814	8,077,661,014
290,000	302	258,437	85,974,404	7,194,684,218	8,110,756,518
300,000	248	258,685	73,178,984	7,267,863,202	8,141,166,202
310,000	219	258,904	66,817,781	7,334,680,983	8,169,225,783

KWH Step Report for GS3 G3T G3V G3C
press pfl5 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
320,000	246	259,150	77,527,179	7,412,208,162	8,194,902,562
330,000	199	259,349	64,587,507	7,476,795,669	8,218,335,369
340,000	175	259,524	58,475,543	7,535,271,212	8,239,917,812
350,000	140	259,664	48,383,024	7,583,654,236	8,259,882,236
360,000	148	259,812	52,563,515	7,636,217,751	8,278,533,351
370,000	104	259,916	37,975,936	7,674,193,688	8,295,908,388
380,000	113	260,029	42,386,699	7,716,580,386	8,312,131,586
390,000	103	260,132	39,708,098	7,756,288,485	8,327,314,785
400,000	84	260,216	33,339,250	7,789,627,735	8,341,611,735
410,000	84	260,300	33,904,557	7,823,532,292	8,355,027,592
420,000	85	260,385	35,126,932	7,858,659,224	8,367,573,224
430,000	75	260,459	31,796,109	7,890,455,333	8,379,296,533
440,000	80	260,540	34,875,332	7,925,330,665	8,390,243,465
450,000	52	260,592	23,082,302	7,948,412,968	8,400,554,968
460,000	47	260,638	21,360,046	7,969,773,014	8,410,384,014
470,000	48	260,687	22,476,523	7,992,249,537	8,419,752,137
480,000	51	260,738	24,357,962	8,016,607,499	8,428,620,299
490,000	52	260,790	25,168,882	8,041,776,381	8,436,961,381
500,000	48	260,838	23,758,624	8,065,535,005	8,444,780,005
510,000	36	260,874	18,273,579	8,083,808,584	8,452,176,484
520,000	31	260,905	16,153,124	8,099,961,708	8,459,260,908
530,000	33	260,938	17,389,496	8,117,351,204	8,466,032,904
540,000	34	260,972	18,202,998	8,135,554,202	8,472,454,802
550,000	33	261,005	17,903,560	8,153,457,762	8,478,540,762
560,000	24	261,029	13,334,642	8,166,792,404	8,484,323,604
570,000	28	261,057	15,759,250	8,182,551,654	8,489,889,954
580,000	36	261,093	20,928,447	8,203,480,101	8,495,115,701
590,000	33	261,127	19,399,171	8,222,879,272	8,499,955,072
600,000	26	261,153	15,561,866	8,238,441,138	8,504,511,138
610,000	16	261,169	9,726,580	8,248,167,718	8,508,869,518
620,000	19	261,188	11,688,700	8,259,856,418	8,513,052,018
630,000	15	261,203	9,370,213	8,269,226,632	8,517,056,032
640,000	16	261,219	10,147,500	8,279,374,132	8,520,897,332
650,000	18	261,237	11,545,718	8,290,919,842	8,524,581,842
660,000	14	261,252	10,163,510	8,301,083,352	8,528,110,152
670,000	11	261,263	7,335,250	8,308,418,602	8,531,515,202
680,000	13	261,276	8,802,458	8,317,221,060	8,534,787,060
690,000	19	261,295	13,002,647	8,330,223,707	8,537,899,907
700,000	16	261,312	11,476,259	8,341,699,966	8,540,856,966
710,000	15	261,326	10,261,832	8,351,961,798	8,543,619,198
720,000	11	261,337	7,886,420	8,359,848,218	8,546,256,218
730,000	8	261,345	5,869,450	8,365,717,668	8,548,823,568
740,000	8	261,353	5,885,700	8,371,603,368	8,551,297,568
750,000	9	261,362	6,653,174	8,378,256,542	8,553,681,542
760,000	17	261,380	12,902,556	8,391,159,099	8,555,927,099
770,000	5	261,385	3,830,500	8,394,989,599	8,558,075,599
780,000	9	261,393	6,914,198	8,401,903,797	8,560,165,797
790,000	16	261,410	12,743,206	8,414,647,003	8,562,084,703
800,000	13	261,423	10,374,820	8,425,021,823	8,563,901,823

KWH Step Report for GS3 G3T G3V G3C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
810,000	5	261,426	4,015,000	8,429,036,823	8,565,602,823
820,000	7	261,435	5,784,260	8,434,821,083	8,567,251,083
830,000	7	261,442	5,818,470	8,440,639,553	8,568,816,453
840,000	1	261,443	831,750	8,441,471,303	8,570,352,503
850,000	5	261,448	4,224,250	8,445,695,553	8,571,861,053
860,000	3	261,451	2,569,000	8,448,264,553	8,573,334,353
870,000	5	261,456	4,314,750	8,452,579,303	8,574,753,403
880,000	3	261,459	2,619,000	8,455,198,303	8,576,136,703
890,000	5	261,464	4,438,250	8,459,636,553	8,577,499,253
900,000	6	261,470	5,364,750	8,465,001,303	8,578,788,303
910,000	5	261,475	4,582,710	8,469,584,013	8,580,021,613
920,000	8	261,483	7,341,322	8,476,925,335	8,581,188,935
930,000	5	261,488	4,711,250	8,481,636,585	8,582,290,485
940,000	4	261,492	3,735,600	8,485,372,185	8,583,348,385
950,000	3	261,495	2,838,000	8,488,210,185	8,584,378,685
960,000	7	261,502	6,615,615	8,494,825,800	8,585,353,800
970,000	1	261,503	964,500	8,495,790,300	8,586,291,300
980,000	1	261,504	972,000	8,496,762,300	8,587,216,300
990,000	1	261,505	989,250	8,497,751,550	8,588,138,550
1,000,000	1	261,506	994,500	8,498,746,050	8,589,046,050
1,100,000	18	261,524	18,944,200	8,517,690,250	8,597,297,250
1,200,000	30	261,554	34,384,608	8,552,074,858	8,602,594,858
1,300,000	21	261,575	26,240,715	8,578,315,573	8,605,485,573
1,400,000	6	261,581	8,010,050	8,586,325,623	8,607,185,623
1,500,000	6	261,587	8,802,630	8,595,128,253	8,608,433,253
1,600,000	2	261,589	3,087,000	8,598,215,253	8,609,207,253
1,700,000	5	261,594	8,234,296	8,606,449,549	8,609,679,549
1,846,500	2	261,596	3,508,350	8,609,957,899	8,609,957,899

KWH Step Report for LP4 L4T L4C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	67	67	0	0	0
100	1	68	100	100	1,153,934
300	1	69	300	400	3,461,602
550	1	70	545	945	6,345,932
600	4	74	2,400	3,345	6,922,749
900	3	77	2,700	6,045	10,382,451
1,000	2	79	2,000	8,045	11,535,385
1,200	4	83	4,596	12,641	13,840,853
1,600	1	84	1,560	14,201	18,450,217
1,700	3	87	4,980	19,181	19,602,348
1,800	6	93	10,800	29,981	20,754,299
2,000	2	95	4,240	34,221	23,056,901
2,100	1	96	2,100	36,321	24,208,035
2,300	1	97	2,280	38,601	26,510,083
2,400	11	108	25,752	64,353	27,661,017
2,600	1	109	2,520	66,873	29,960,659
2,700	7	116	18,900	85,773	31,110,420
2,900	2	118	5,693	91,466	33,408,435
3,000	10	128	30,390	121,856	34,557,296
3,100	1	129	3,060	124,916	35,705,104
3,200	1	130	3,180	128,096	36,852,832
3,300	4	134	13,120	141,216	38,000,400
3,400	1	135	3,360	144,576	39,147,608
3,600	23	158	82,800	227,376	41,441,904
3,700	2	160	7,279	234,655	42,586,631
3,800	4	164	15,076	249,731	43,731,155
3,900	4	170	24,177	273,908	44,875,283
4,000	5	175	19,933	293,841	46,018,841
4,100	4	179	16,356	310,197	47,161,922
4,200	9	188	37,740	347,937	48,304,587
4,300	1	189	4,240	352,177	49,446,352
4,400	5	194	21,736	373,913	50,587,813
4,500	8	202	35,913	409,826	51,728,951
4,600	2	204	9,150	418,976	52,869,326
4,700	1	205	2,480	421,456	54,009,540
4,800	14	219	66,080	487,536	55,149,552
4,900	2	221	9,760	497,296	56,288,304
5,000	5	226	24,980	522,276	57,426,876
5,100	5	231	25,380	547,656	58,564,840
5,300	2	233	10,560	558,216	60,839,992
5,400	21	254	112,442	670,658	61,977,344
5,500	2	256	10,880	681,538	63,112,533
5,600	4	260	22,258	703,796	64,247,500
5,700	2	262	11,380	715,176	65,382,189
5,800	4	266	23,080	738,256	66,516,578
6,000	18	283	106,140	844,396	68,784,736
6,200	7	290	42,920	887,316	71,048,934
6,300	11	302	71,820	959,136	72,180,573
6,400	3	305	19,160	978,296	73,311,032

KWH Step Report for LP4 L4T L4C
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
6,500	3	308	19,380	997,676	74,441,111
6,600	9	316	57,618	1,055,294	75,571,810
6,700	1	317	6,660	1,061,954	76,699,996
6,900	6	323	41,280	1,103,234	78,957,728
7,100	3	326	21,109	1,124,343	81,214,189
7,200	20	347	147,384	1,271,727	82,342,215
7,300	1	348	7,290	1,279,017	83,468,184
7,500	4	352	29,940	1,308,957	85,719,882
7,600	1	353	7,560	1,316,517	86,845,321
7,700	3	356	23,022	1,339,539	87,970,622
7,800	13	369	98,334	1,437,873	89,095,521
8,000	4	373	31,760	1,469,633	91,342,913
8,100	4	377	32,280	1,501,913	92,466,209
8,200	1	378	8,160	1,510,073	93,589,185
8,300	3	381	24,840	1,534,913	94,712,041
8,400	14	394	116,172	1,651,085	95,834,657
8,500	2	396	16,920	1,668,005	96,955,810
8,700	8	404	68,695	1,736,701	99,197,581
8,800	4	408	34,949	1,771,650	100,317,570
8,900	3	411	26,460	1,798,110	101,437,170
9,000	13	424	117,000	1,915,110	102,556,710
9,200	4	428	36,480	1,951,590	104,792,870
9,300	3	431	27,900	1,979,490	105,910,710
9,400	3	434	28,080	2,007,570	107,028,130
9,500	1	435	9,480	2,017,050	108,145,350
9,600	15	450	143,820	2,160,870	109,262,310
9,800	7	457	68,168	2,229,038	111,493,158
9,900	3	460	29,700	2,258,738	112,608,098
10,000	1	461	10,000	2,268,738	113,722,738
11,000	66	527	698,917	2,967,654	124,841,824
12,000	56	583	648,811	3,616,465	135,902,905
13,000	32	615	396,561	4,013,027	146,911,757
14,000	47	661	633,036	4,646,063	157,879,983
15,000	63	725	922,132	5,568,195	168,797,445
16,000	34	759	527,262	6,095,457	179,663,137
17,000	49	807	802,536	6,897,993	190,486,263
18,000	42	849	743,035	7,641,028	201,272,688
19,000	22	871	410,500	8,051,528	212,022,418
20,000	43	915	845,542	8,897,070	222,733,870
21,000	37	952	756,208	9,653,278	233,409,958
22,000	35	987	763,652	10,416,929	244,050,549
23,000	23	1,010	517,206	10,934,135	254,660,075
24,000	38	1,040	710,205	11,644,340	265,246,340
25,000	22	1,062	542,580	12,186,920	275,801,420
26,000	32	1,094	819,828	13,006,748	286,327,588
27,000	30	1,124	798,720	13,805,468	296,828,648
28,000	23	1,147	625,408	14,430,876	307,302,756
29,000	47	1,194	1,332,465	15,763,341	317,746,431
30,000	42	1,235	1,242,357	17,005,698	328,144,998

KWH Step Report for LP4 L4T L4C
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
31,000	26	1,261	786,296	17,791,995	338,503,735
32,000	41	1,302	1,293,534	19,085,529	348,829,849
33,000	44	1,346	1,423,461	20,508,990	359,114,730
34,000	37	1,383	1,240,684	21,749,674	369,359,214
35,000	30	1,413	1,035,961	22,785,635	379,568,985
36,000	51	1,464	1,817,682	24,603,317	389,749,517
37,000	27	1,491	988,589	25,591,906	399,882,056
38,000	49	1,539	1,825,486	27,417,392	409,976,692
39,000	44	1,583	1,696,496	29,113,888	420,024,538
40,000	34	1,617	1,347,345	30,461,233	430,035,233
41,000	25	1,642	1,015,220	31,476,453	440,014,803
42,000	45	1,687	1,873,225	33,349,678	449,943,638
43,000	25	1,712	1,064,197	34,413,875	459,870,925
44,000	46	1,758	1,993,560	36,407,435	469,734,835
45,000	45	1,803	1,996,730	38,404,165	479,565,265
46,000	33	1,836	1,504,403	39,908,568	489,355,248
47,000	25	1,861	1,164,833	41,073,401	499,115,661
48,000	25	1,886	1,188,356	42,261,757	508,852,957
49,000	15	1,901	719,929	42,981,685	518,566,865
50,000	16	1,917	791,600	43,773,285	528,264,285
51,000	36	1,953	1,821,150	45,594,435	537,935,685
52,000	13	1,966	671,340	46,265,775	547,584,775
53,000	42	2,008	2,207,775	48,473,551	557,205,181
54,000	31	2,039	1,657,218	50,130,769	566,797,989
55,000	14	2,053	764,460	50,895,229	576,360,279
56,000	31	2,083	1,700,374	52,595,603	585,899,283
57,000	17	2,100	962,100	53,557,703	595,415,663
58,000	29	2,130	1,686,269	55,243,972	604,910,552
59,000	34	2,164	1,979,621	57,223,593	614,372,983
60,000	39	2,202	2,318,422	59,542,015	623,804,815
61,000	11	2,213	666,142	60,208,157	633,204,337
62,000	29	2,242	1,781,586	61,989,743	642,581,303
63,000	33	2,275	2,065,088	64,054,823	651,931,763
64,000	24	2,299	1,526,177	65,581,008	661,253,320
65,000	31	2,330	2,081,414	67,582,414	670,549,064
66,000	22	2,352	1,443,284	69,025,698	679,818,738
67,000	19	2,372	1,290,242	70,315,948	689,065,630
68,000	36	2,408	2,427,755	72,743,695	698,282,495
69,000	23	2,431	1,575,197	74,318,892	707,469,792
70,000	28	2,459	1,967,574	76,286,466	716,632,466
71,000	21	2,480	1,479,219	77,765,685	725,768,485
72,000	41	2,521	2,911,176	80,676,861	734,885,421
73,000	16	2,537	1,170,310	81,847,171	743,966,661
74,000	24	2,561	1,782,830	83,630,001	753,024,381
75,000	26	2,587	1,952,508	85,582,509	762,060,009
76,000	26	2,613	1,950,960	87,533,469	771,069,869
77,000	33	2,646	2,522,966	90,056,435	780,051,125
78,000	26	2,672	2,017,800	92,074,235	789,001,895
79,000	17	2,689	1,326,363	93,400,598	797,930,498

KWH Step Report for LP4 L4T L4C
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
80,000	38	2,727	3,005,604	96,406,202	806,824,602
81,000	25	2,752	2,033,539	98,439,741	815,697,171
82,000	28	2,780	2,286,103	100,725,844	824,544,764
83,000	36	2,816	2,958,534	103,684,378	833,356,468
84,000	26	2,842	2,175,373	105,859,751	842,139,071
85,000	16	2,858	1,353,900	107,213,651	850,898,201
86,000	23	2,880	1,957,575	109,171,226	859,633,026
87,000	22	2,902	1,903,500	111,074,726	868,348,826
88,000	15	2,917	1,287,360	112,362,086	877,046,886
89,000	29	2,946	2,535,230	114,897,316	885,720,976
90,000	27	2,973	2,424,800	117,322,116	894,376,716
91,000	9	2,982	799,020	118,121,136	903,008,876
92,000	20	3,002	1,832,400	119,953,536	911,626,416
93,000	19	3,021	1,759,800	121,713,336	920,224,356
94,000	22	3,043	2,053,944	123,767,280	928,802,080
95,000	16	3,059	1,512,540	125,279,820	937,358,820
96,000	28	3,087	2,696,442	127,976,262	945,900,102
97,000	5	3,092	483,700	128,459,962	954,418,842
98,000	17	3,109	1,638,190	130,098,152	962,922,732
99,000	23	3,131	2,260,902	132,359,054	971,411,774
100,000	13	3,144	1,296,300	133,655,354	979,883,354
110,000	202	3,346	21,165,431	154,820,784	1,063,485,684
120,000	187	3,533	21,497,829	176,318,613	1,145,192,613
130,000	161	3,694	20,127,772	196,446,385	1,225,138,985
140,000	170	3,863	22,956,583	219,402,968	1,303,459,368
150,000	188	4,051	27,239,064	246,642,832	1,379,956,532
160,000	152	4,204	23,642,836	270,284,868	1,454,792,068
170,000	149	4,353	24,606,408	294,891,276	1,528,027,076
180,000	181	4,533	31,612,944	326,504,220	1,599,687,420
190,000	156	4,689	28,743,999	355,248,219	1,669,613,119
200,000	151	4,840	29,495,051	384,743,270	1,738,059,270
210,000	166	5,006	34,039,921	418,783,191	1,804,940,691
220,000	150	5,156	32,202,503	450,985,694	1,870,229,894
230,000	166	5,322	37,338,484	488,324,098	1,933,924,698
240,000	170	5,491	39,856,346	528,180,444	1,995,922,044
250,000	161	5,652	39,425,765	567,606,209	2,056,281,209
260,000	154	5,806	39,331,124	606,937,333	2,115,129,733
270,000	140	5,946	37,074,002	644,011,335	2,172,484,035
280,000	123	6,069	33,854,472	677,865,807	2,228,522,607
290,000	121	6,189	34,330,316	712,196,123	2,283,259,523
300,000	114	6,304	33,840,000	746,036,123	2,336,927,123
310,000	118	6,422	35,937,819	781,973,942	2,389,389,042
320,000	113	6,534	35,524,455	817,498,397	2,440,656,797
330,000	112	6,646	36,207,426	853,705,823	2,490,769,823
340,000	83	6,729	27,785,088	881,490,911	2,539,919,111
350,000	102	6,831	34,947,448	916,438,359	2,588,101,359
360,000	111	6,941	39,355,862	955,794,221	2,635,320,221
370,000	96	7,037	35,011,403	990,805,624	2,681,513,224
380,000	104	7,141	38,987,547	1,029,793,171	2,726,747,771

KWH Step Report for LP4 L4T L4C
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
390,000	83	7,224	31,933,491	1,061,726,662	2,770,979,662
400,000	103	7,327	40,803,834	1,102,530,496	2,814,302,496
410,000	87	7,414	35,199,712	1,137,730,208	2,856,679,808
420,000	89	7,503	36,943,950	1,174,674,158	2,898,169,358
430,000	79	7,582	33,528,936	1,208,203,094	2,938,789,694
440,000	91	7,673	39,429,562	1,247,632,656	2,978,531,056
450,000	87	7,760	38,733,718	1,286,366,374	3,017,480,374
460,000	82	7,841	37,183,179	1,323,549,553	3,055,569,153
470,000	77	7,918	35,793,082	1,359,342,635	3,092,824,835
480,000	64	7,983	30,492,930	1,389,835,565	3,129,369,965
490,000	75	8,057	36,170,100	1,426,005,665	3,165,231,265
500,000	71	8,128	35,158,729	1,461,164,394	3,200,384,394
510,000	72	8,200	36,404,784	1,497,569,178	3,234,787,278
520,000	45	8,245	23,187,614	1,520,756,792	3,268,637,992
530,000	69	8,314	36,142,723	1,556,899,515	3,301,929,815
540,000	67	8,381	35,612,256	1,592,511,771	3,334,519,371
550,000	70	8,451	38,053,036	1,630,564,807	3,366,458,307
560,000	57	8,508	31,899,528	1,662,464,335	3,397,736,335
570,000	51	8,559	28,798,200	1,691,262,535	3,428,451,535
580,000	61	8,620	35,122,946	1,726,385,481	3,458,607,681
590,000	49	8,669	28,753,500	1,755,138,981	3,488,199,081
600,000	53	8,723	31,715,604	1,786,854,585	3,517,290,585
610,000	47	8,770	28,550,520	1,815,405,105	3,545,889,705
620,000	44	8,814	27,022,623	1,842,427,728	3,574,044,328
630,000	44	8,858	27,548,623	1,869,976,351	3,601,783,351
640,000	38	8,896	24,049,539	1,894,025,890	3,629,091,490
650,000	37	8,933	23,880,650	1,917,906,540	3,656,032,540
660,000	51	8,984	33,306,987	1,951,213,527	3,682,532,127
670,000	42	9,025	27,816,138	1,979,029,665	3,708,574,365
680,000	45	9,070	30,400,660	2,009,430,325	3,734,189,125
690,000	53	9,123	36,282,600	2,045,712,925	3,759,265,825
700,000	48	9,171	33,406,411	2,079,119,336	3,783,864,336
710,000	57	9,228	39,976,608	2,119,095,944	3,807,937,444
720,000	57	9,285	40,651,114	2,159,747,058	3,831,457,458
730,000	38	9,323	27,539,800	2,187,286,858	3,854,475,458
740,000	49	9,372	35,995,070	2,223,281,928	3,877,048,728
750,000	43	9,415	32,023,514	2,255,305,442	3,899,192,942
760,000	35	9,450	26,447,868	2,281,753,310	3,920,959,310
770,000	31	9,481	23,750,768	2,305,504,078	3,942,385,478
780,000	39	9,520	30,169,059	2,335,673,137	3,963,447,337
790,000	32	9,552	25,118,400	2,360,791,537	3,984,154,637
800,000	36	9,588	28,349,064	2,389,140,601	4,004,516,601
810,000	28	9,616	22,548,500	2,411,689,101	4,024,577,301
820,000	16	9,631	12,899,880	2,424,588,981	4,044,408,781
830,000	25	9,656	20,592,310	2,445,181,291	4,064,004,991
840,000	45	9,701	37,394,460	2,482,575,751	4,083,271,351
850,000	24	9,725	20,317,469	2,502,893,220	4,102,244,720
860,000	29	9,754	24,669,444	2,527,562,664	4,120,936,264
870,000	37	9,791	31,593,618	2,559,156,282	4,139,250,282

KWH Step Report for LP4 L4T L4C
press pf15 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
880,000	26	9,817	22,759,500	2,581,915,782	4,157,291,782
890,000	29	9,846	25,660,598	2,607,576,372	4,175,044,372
900,000	28	9,873	24,757,260	2,632,333,632	4,192,519,632
910,000	19	9,892	17,190,000	2,649,523,632	4,209,755,032
920,000	25	9,917	22,636,544	2,672,160,176	4,226,785,376
930,000	15	9,932	13,884,252	2,686,044,428	4,243,617,728
940,000	33	9,965	30,863,090	2,716,907,518	4,260,208,918
950,000	18	9,983	17,020,264	2,733,927,782	4,276,518,782
960,000	36	10,019	34,474,758	2,768,402,548	4,292,604,140
970,000	22	10,041	21,248,400	2,789,650,940	4,308,389,640
980,000	32	10,073	31,053,360	2,820,704,380	4,323,906,708
990,000	22	10,095	21,623,868	2,842,328,168	4,339,158,668
1,000,000	24	10,119	23,930,343	2,866,258,511	4,354,178,511
1,100,000	206	10,324	216,336,461	3,082,594,972	4,493,234,972
1,200,000	186	10,511	214,701,044	3,297,296,016	4,612,496,016
1,300,000	158	10,668	197,287,984	3,494,584,000	4,714,374,000
1,400,000	139	10,807	186,590,256	3,681,174,256	4,800,292,256
1,500,000	107	10,914	155,128,500	3,836,302,756	4,874,857,756
1,600,000	103	11,017	159,142,800	3,995,445,556	4,938,437,556
1,700,000	85	11,102	139,725,900	4,135,171,456	4,992,600,456
1,800,000	59	11,161	103,729,980	4,238,901,436	5,040,567,436
1,900,000	36	11,197	66,349,150	4,305,250,586	5,083,053,586
2,000,000	41	11,238	79,615,350	4,384,865,936	5,121,605,936
2,100,000	44	11,282	89,968,410	4,474,834,346	5,156,011,346
2,200,000	41	11,324	88,629,294	4,563,463,640	5,186,503,640
2,300,000	26	11,350	58,651,412	4,622,115,052	5,213,675,052
2,400,000	23	11,373	53,929,200	4,676,044,252	5,238,124,252
2,500,000	20	11,393	49,186,050	4,725,230,302	5,260,730,302
2,600,000	16	11,409	40,748,400	4,765,978,702	5,281,298,702
2,700,000	22	11,431	59,149,275	4,825,127,977	5,300,408,977
2,800,000	20	11,451	55,045,200	4,880,173,177	5,317,057,177
2,900,000	10	11,461	28,416,000	4,908,589,177	5,332,076,177
3,000,000	11	11,472	32,516,400	4,941,105,577	5,346,195,577
3,100,000	13	11,485	39,588,200	4,980,693,777	5,358,986,777
3,200,000	5	11,490	15,738,000	4,996,431,777	5,370,927,777
3,300,000	10	11,500	32,463,680	5,028,895,377	5,382,094,377
3,400,000	20	11,520	67,025,600	5,095,920,977	5,391,822,977
3,500,000	9	11,529	31,002,800	5,126,923,777	5,400,028,777
3,600,000	7	11,536	24,866,400	5,151,790,177	5,407,498,177
3,700,000	4	11,540	14,574,000	5,166,364,177	5,414,375,177
3,800,000	10	11,550	37,520,000	5,203,884,177	5,420,598,177
3,900,000	7	11,557	26,992,000	5,230,876,177	5,425,993,177
4,000,000	10	11,567	39,496,000	5,270,372,177	5,430,492,177
4,100,000	6	11,573	24,246,000	5,294,618,177	5,434,141,177
4,200,000	3	11,576	12,493,200	5,307,111,377	5,437,437,377
4,300,000	5	11,581	21,343,600	5,328,454,977	5,440,383,977
4,400,000	6	11,587	25,994,600	5,354,449,577	5,442,581,577
4,700,000	1	11,588	4,680,000	5,359,129,577	5,448,570,577
5,000,000	2	11,590	9,878,400	5,369,007,977	5,454,157,977

KWH Step Report for LP4 L4T L4C
press pf15 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
5,100,000	1	11,591	5,025,600	5,374,033,577	5,455,786,577
5,200,000	1	11,592	5,176,800	5,379,210,377	5,457,366,377
5,300,000	1	11,593	5,241,600	5,384,451,977	5,458,810,977
5,400,000	3	11,596	16,002,000	5,400,453,977	5,460,015,977
5,600,000	1	11,597	5,500,800	5,405,954,777	5,462,122,777
5,700,000	1	11,598	5,637,600	5,411,592,377	5,463,063,377
5,800,000	1	11,599	5,745,600	5,417,337,977	5,463,911,977
6,000,000	1	11,600	5,918,400	5,423,256,377	5,465,436,377
6,100,000	2	11,602	12,038,400	5,435,294,777	5,465,977,777
6,300,000	1	11,603	6,228,000	5,441,522,777	5,466,911,777
6,400,000	1	11,604	6,379,200	5,447,901,977	5,467,293,977
6,500,000	1	11,605	6,487,200	5,454,389,177	5,467,584,177
7,743,600	2	11,607	15,719,500	5,470,108,685	5,470,108,685

KWH Step Report for LP5 L5T
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	98	98	0	0	0
95	1	99	94	94	113,286
185	1	100	182	276	220,517
200	1	101	198	474	238,372
250	1	102	240	714	297,837
300	1	103	285	1,000	357,247
600	1	104	593	1,592	713,486
925	1	105	913	2,506	1,099,084
1,100	1	106	1,087	3,593	1,306,532
1,800	2	108	3,437	7,030	2,135,512
1,900	1	109	1,828	8,858	2,253,689
2,300	1	110	2,211	11,069	2,726,196
2,600	1	111	2,523	13,592	3,080,266
3,000	1	112	2,963	16,555	3,552,025
3,400	1	113	3,391	19,946	4,023,412
3,700	1	114	3,638	23,584	4,376,597
4,200	1	115	4,197	27,781	4,964,839
4,400	1	116	4,339	32,119	5,199,875
5,100	1	117	5,046	37,166	6,021,965
5,300	1	118	5,252	42,418	6,256,615
7,000	1	119	7,000	49,418	8,249,848
8,000	3	122	24,080	73,418	9,421,338
9,000	4	126	36,000	109,418	10,589,828
10,000	2	128	20,000	129,418	11,754,318
11,000	1	129	10,846	140,264	12,916,654
12,000	2	131	23,432	163,697	14,077,577
13,000	4	135	51,684	215,380	15,236,750
14,000	3	138	42,000	257,380	16,392,240
15,000	2	140	29,038	286,419	17,543,769
16,000	5	145	78,333	364,752	18,692,592
17,000	1	146	16,353	381,105	19,837,435
18,000	2	148	36,000	417,105	20,981,925
19,000	1	149	19,000	436,105	22,124,415
20,000	3	152	59,035	495,140	23,264,940
21,000	2	154	41,503	536,643	24,402,933
22,000	1	155	21,228	557,872	25,538,652
23,000	1	156	23,000	580,872	26,674,142
25,000	2	158	50,000	630,872	28,943,122
26,000	1	159	26,000	656,872	30,075,612
27,000	2	161	54,000	710,872	31,207,102
28,000	1	162	28,000	738,872	32,336,592
29,000	3	165	87,000	825,872	33,465,882
30,000	1	166	30,000	855,872	34,590,572
31,000	2	168	62,000	917,872	35,715,062
33,000	2	170	66,000	983,872	37,960,042
38,000	1	171	38,000	1,021,872	43,562,492
39,000	1	172	38,261	1,060,133	44,681,243
51,000	1	173	51,000	1,111,133	58,103,123
54,000	1	174	53,500	1,164,633	61,455,093

KWH Step Report for LP5 L5T
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
59,000	1	175	70,800	1,235,433	67,037,543
76,000	1	176	75,547	1,310,980	85,997,020
81,000	1	177	81,000	1,391,980	91,568,470
86,000	2	179	171,100	1,563,080	97,134,020
89,000	1	180	89,000	1,652,080	100,467,890
90,000	1	181	90,000	1,742,080	101,578,180
92,000	0	182	21,160	1,763,240	103,796,760
98,000	1	183	97,500	1,860,740	110,450,620
100,000	1	184	99,500	1,960,240	112,666,240
110,000	4	187	383,800	2,344,040	123,724,640
120,000	6	193	690,600	3,034,640	134,729,840
130,000	2	195	258,000	3,292,640	145,702,440
140,000	7	202	907,740	4,200,380	156,622,580
150,000	8	210	1,160,342	5,360,722	167,470,222
160,000	11	221	1,710,028	7,070,750	178,227,550
170,000	5	226	836,523	7,907,274	188,911,374
180,000	4	229	617,422	8,524,696	199,546,096
190,000	5	234	925,100	9,449,796	210,133,496
200,000	7	241	1,348,268	10,798,064	220,644,064
210,000	6	247	1,226,700	12,024,764	231,103,064
220,000	9	256	1,948,200	13,972,964	241,503,564
230,000	10	266	2,258,000	16,230,964	251,803,864
240,000	5	271	1,143,050	17,374,014	262,030,014
250,000	5	276	1,225,800	18,599,814	272,199,814
260,000	10	286	2,557,100	21,156,914	282,300,914
270,000	8	294	2,116,100	23,273,014	292,301,014
280,000	8	302	2,115,000	25,388,014	302,224,014
290,000	5	307	1,428,000	26,816,014	312,089,014
300,000	6	313	1,778,000	28,594,014	321,904,014
310,000	5	318	1,523,000	30,117,014	331,654,014
320,000	6	324	1,884,000	32,001,014	341,345,014
330,000	5	329	1,620,000	33,621,014	350,982,014
340,000	8	337	2,691,000	36,312,014	360,570,014
350,000	3	340	1,034,000	37,346,014	370,091,014
360,000	9	349	3,199,636	40,545,650	379,557,650
370,000	4	353	1,456,000	42,001,650	388,950,650
380,000	2	355	745,000	42,746,650	398,312,650
390,000	5	360	1,928,000	44,674,650	407,647,650
400,000	6	366	2,373,000	47,047,650	416,927,650
410,000	4	370	1,623,743	48,671,393	426,158,393
420,000	3	373	1,249,000	49,920,393	435,354,393
440,000	2	375	874,000	50,794,393	458,702,393
450,000	1	376	445,000	51,239,393	462,854,393
460,000	1	377	459,000	51,698,393	472,000,393
470,000	2	379	930,000	52,628,393	481,127,393
480,000	3	382	1,427,000	54,055,393	490,231,393
490,000	4	386	1,933,745	55,989,138	499,292,138
500,000	3	389	1,483,000	57,472,138	508,322,138
510,000	2	391	1,008,000	58,480,138	517,327,138

KWH Step Report for LP5 L5T
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
520,000	3	394	1,550,000	60,030,138	526,314,138
530,000	2	396	1,054,000	61,084,138	535,275,138
540,000	1	397	538,000	61,622,138	544,220,138
550,000	2	399	1,100,000	62,722,138	553,157,138
560,000	0	399	94,350	62,816,488	562,073,288
570,000	1	400	566,000	63,382,488	570,984,588
590,000	3	404	2,011,550	65,394,038	588,783,038
600,000	4	408	2,392,000	67,786,038	597,646,038
610,000	2	410	1,208,000	68,994,038	606,465,038
620,000	2	412	1,226,800	70,220,838	615,262,838
630,000	4	416	2,505,000	72,725,838	624,038,838
640,000	3	419	1,909,000	74,634,838	632,778,838
650,000	4	423	2,582,000	77,216,838	641,481,838
660,000	1	424	652,000	77,868,838	650,154,838
670,000	3	427	2,004,000	79,872,838	658,819,838
680,000	2	429	1,348,000	81,220,838	667,448,838
690,000	2	431	1,375,000	82,595,838	676,064,838
700,000	2	433	1,395,000	83,990,838	684,660,838
710,000	3	436	2,117,200	86,108,038	693,229,038
720,000	1	437	713,000	86,821,038	701,773,038
730,000	2	439	1,449,100	88,270,138	710,303,138
740,000	2	441	1,469,530	89,739,668	718,813,668
750,000	2	443	1,488,200	91,227,868	727,302,868
760,000	4	447	3,031,680	94,259,468	735,775,468
770,000	5	452	3,829,500	98,088,968	744,195,968
780,000	3	455	2,325,900	100,414,868	752,572,868
790,000	4	459	3,140,590	103,555,458	760,914,458
800,000	2	461	1,588,900	105,144,358	769,224,358
810,000	3	464	2,419,000	107,563,358	777,514,358
820,000	1	465	814,000	108,377,358	785,779,358
830,000	1	466	985,200	109,362,558	794,029,558
840,000	1	467	838,600	110,201,158	802,277,158
850,000	2	469	1,686,000	111,887,158	810,502,158
860,000	1	470	853,780	112,740,938	818,714,938
870,000	1	471	863,000	113,603,938	826,916,938
880,000	2	473	1,746,000	115,349,938	835,101,938
890,000	1	474	882,850	116,232,788	843,273,788
900,000	4	478	3,571,300	119,804,088	851,414,088
910,000	1	479	904,000	120,708,088	859,537,088
920,000	1	480	914,430	121,622,518	867,650,518
930,000	3	483	2,768,800	124,391,318	875,738,318
940,000	1	484	933,500	125,324,818	883,810,818
950,000	4	488	3,780,900	129,105,718	891,860,718
960,000	3	491	2,866,000	131,971,718	899,875,718
970,000	1	492	968,000	132,939,718	907,872,718
980,000	3	495	2,931,980	135,871,698	915,853,698
990,000	6	501	5,916,620	141,788,318	923,789,318
1,000,000	1	502	994,000	142,782,318	931,682,318
1,100,000	17	518	17,380,640	160,162,958	1,009,659,958

KWH Step Report for LP5 L5T
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
1,200,000	25	543	28,962,000	189,124,958	1,085,848,958
1,300,000	32	575	39,516,840	228,641,798	1,159,012,798
1,400,000	33	608	44,219,650	272,861,448	1,228,781,448
1,500,000	27	635	38,902,588	311,764,036	1,295,464,036
1,600,000	22	657	34,069,800	345,833,836	1,359,913,836
1,700,000	12	669	19,753,000	365,586,836	1,422,646,836
1,800,000	16	685	27,900,000	393,486,836	1,483,926,836
1,900,000	8	693	14,818,000	408,304,836	1,544,124,836
2,000,000	6	699	11,730,000	420,034,836	1,603,634,836
2,100,000	19	718	38,966,007	459,000,843	1,661,880,843
2,200,000	22	740	47,400,578	506,401,421	1,718,161,421
2,300,000	17	757	38,081,200	544,482,621	1,772,222,621
2,400,000	21	778	49,327,367	593,809,988	1,824,529,988
2,500,000	10	788	24,519,619	618,329,607	1,875,329,607
2,600,000	18	806	45,809,630	664,139,237	1,924,619,237
2,700,000	12	818	31,190,600	695,329,837	1,972,429,837
2,800,000	20	838	55,100,900	750,430,737	2,018,830,737
2,900,000	20	858	57,104,730	807,535,467	2,063,235,467
3,000,000	16	874	46,939,250	854,474,717	2,105,474,717
3,100,000	19	893	57,985,010	912,459,727	2,146,259,727
3,200,000	21	914	66,035,000	978,494,727	2,184,894,727
3,300,000	13	927	42,288,000	1,020,782,727	2,221,982,727
3,400,000	8	935	26,804,000	1,047,586,727	2,257,986,727
3,500,000	18	953	61,955,000	1,109,541,727	2,292,541,727
3,600,000	16	969	56,740,000	1,166,281,727	2,325,481,727
3,700,000	22	991	80,485,000	1,246,766,727	2,356,766,727
3,800,000	10	1,001	37,491,400	1,284,258,127	2,386,258,127
3,900,000	16	1,017	61,235,000	1,345,493,127	2,414,093,127
4,000,000	13	1,030	51,327,000	1,396,820,127	2,440,820,127
4,100,000	14	1,044	56,489,000	1,453,309,127	2,466,009,127
4,200,000	14	1,060	66,318,880	1,519,628,007	2,489,828,007
4,300,000	12	1,072	50,974,000	1,570,602,007	2,512,302,007
4,400,000	14	1,086	60,825,000	1,631,427,007	2,533,427,007
4,500,000	13	1,099	57,984,000	1,689,411,007	2,553,411,007
4,600,000	10	1,109	45,542,000	1,734,953,007	2,572,153,007
4,700,000	15	1,124	69,613,030	1,804,566,037	2,589,466,037
4,800,000	9	1,133	42,605,810	1,847,171,847	2,605,571,847
4,900,000	13	1,146	63,008,690	1,910,180,537	2,620,680,537
5,000,000	2	1,148	9,933,000	1,920,113,537	2,635,113,537
5,100,000	4	1,152	20,147,000	1,940,260,537	2,649,160,537
5,200,000	14	1,166	71,934,780	2,012,195,317	2,662,195,317
5,300,000	6	1,172	31,599,670	2,043,794,987	2,674,494,987
5,400,000	3	1,175	16,000,000	2,059,794,987	2,686,194,987
5,500,000	5	1,180	27,174,560	2,086,969,547	2,697,469,547
5,600,000	4	1,184	22,239,870	2,109,209,417	2,708,409,417
5,700,000	1	1,185	5,675,000	2,114,884,417	2,719,084,417
5,900,000	3	1,188	17,569,000	2,132,453,417	2,740,153,417
6,100,000	5	1,193	30,244,000	2,162,697,417	2,760,497,417
6,200,000	3	1,196	18,566,000	2,181,263,417	2,770,263,417

KWH Step Report for LP5 L5T
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
6,300,000	1	1,197	6,279,000	2,187,542,417	2,779,742,417
6,400,000	1	1,198	6,319,000	2,193,861,417	2,789,061,417
6,600,000	2	1,200	13,141,000	2,207,002,417	2,807,602,417
6,700,000	1	1,201	6,612,000	2,213,614,417	2,816,614,417
6,800,000	2	1,203	13,446,000	2,227,060,417	2,825,460,417
6,900,000	1	1,204	6,853,000	2,233,913,417	2,834,213,417
7,000,000	1	1,205	6,907,000	2,240,820,417	2,842,820,417
7,100,000	1	1,206	7,026,000	2,247,846,417	2,851,346,417
7,200,000	1	1,207	7,107,000	2,254,953,417	2,859,753,417
7,300,000	3	1,210	21,757,000	2,276,710,417	2,868,010,417
7,600,000	2	1,212	15,104,000	2,291,814,417	2,892,214,417
7,700,000	1	1,213	7,613,000	2,299,427,417	2,900,027,417
8,300,000	2	1,215	16,572,000	2,315,999,417	2,946,799,417
8,500,000	1	1,216	8,479,000	2,324,478,417	2,961,978,417
8,700,000	1	1,217	8,699,000	2,333,177,417	2,976,977,417
9,200,000	3	1,220	27,485,000	2,360,662,417	3,013,862,417
9,300,000	1	1,221	9,262,000	2,369,924,417	3,020,924,417
9,400,000	2	1,223	18,773,000	2,388,697,417	3,027,897,417
9,800,000	1	1,224	9,723,000	2,398,420,417	3,055,020,417
10,100,000	1	1,225	10,025,000	2,408,445,417	3,075,045,417
10,200,000	3	1,228	30,470,000	2,438,915,417	3,081,515,417
10,300,000	3	1,231	30,679,000	2,469,594,417	3,087,594,417
10,400,000	2	1,233	28,631,000	2,490,225,417	3,093,425,417
10,500,000	3	1,236	31,325,000	2,521,550,417	3,099,050,417
10,600,000	2	1,238	21,173,000	2,542,723,417	3,104,523,417
10,700,000	3	1,241	31,940,000	2,574,663,417	3,109,663,417
10,800,000	2	1,243	21,502,000	2,596,165,417	3,114,565,417
10,900,000	2	1,245	21,664,000	2,617,829,417	3,119,229,417
11,000,000	1	1,246	10,908,000	2,628,737,417	3,123,737,417
11,100,000	3	1,249	33,178,000	2,661,915,417	3,128,115,417
11,300,000	5	1,254	56,187,000	2,718,102,417	3,136,202,417
11,400,000	3	1,257	33,962,000	2,752,064,417	3,139,664,417
11,500,000	1	1,258	11,419,000	2,763,483,417	3,142,983,417
11,600,000	2	1,260	23,097,000	2,786,580,417	3,146,180,417
11,700,000	1	1,261	11,683,000	2,798,263,417	3,149,263,417
12,000,000	2	1,263	23,854,000	2,822,117,417	3,158,117,417
12,100,000	1	1,264	12,017,000	2,834,134,417	3,160,834,417
12,300,000	1	1,265	12,271,000	2,846,405,417	3,166,205,417
12,400,000	2	1,267	24,735,000	2,871,140,417	3,168,740,417
12,500,000	4	1,271	49,850,000	2,920,990,417	3,170,990,417
12,600,000	2	1,273	25,080,000	2,946,070,417	3,172,870,417
12,700,000	1	1,274	12,648,000	2,958,718,417	3,174,618,417
13,100,000	1	1,275	13,009,000	2,971,727,417	3,181,327,417
13,200,000	1	1,276	13,163,000	2,984,890,417	3,182,890,417
13,400,000	1	1,277	13,383,000	2,998,273,417	3,185,873,417
13,500,000	1	1,278	13,460,000	3,011,733,417	3,187,233,417
14,500,000	1	1,279	14,444,000	3,026,177,417	3,200,177,417
16,100,000	1	1,280	16,036,000	3,042,213,417	3,219,313,417
16,400,000	1	1,281	16,337,000	3,058,550,417	3,222,550,417

KWH Step Report for LP5 LST
press pf15 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
16,500,000	1	1,282	16,483,000	3,075,033,417	3,223,533,417
16,900,000	1	1,283	16,845,000	3,091,878,417	3,227,078,417
18,100,000	1	1,284	18,063,000	3,109,941,417	3,236,641,417
18,200,000	1	1,285	18,133,000	3,128,074,417	3,237,274,417
18,400,000	1	1,286	18,398,000	3,146,472,417	3,238,472,417
20,300,000	1	1,287	20,289,000	3,166,761,417	3,247,961,417
20,700,000	1	1,288	20,643,000	3,187,404,417	3,249,504,417
21,000,000	1	1,289	20,902,000	3,208,306,417	3,250,306,417
21,500,000	1	1,290	21,495,000	3,229,801,417	3,251,301,417
23,159,000	1	1,291	23,159,000	3,252,960,417	3,252,960,417

(WH Step Report for ISP
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
12,000	2	2	24,000	24,000	4,464,000
20,000	1	3	19,200	43,200	7,423,200
36,000	1	4	36,000	79,200	13,327,200
200,000	2	6	393,000	472,200	73,672,200
210,000	1	7	208,800	681,000	77,331,000
230,000	4	11	897,600	1,578,600	84,608,600
240,000	7	18	1,663,200	3,241,800	88,201,800
250,000	1	19	249,600	3,491,400	91,741,400
260,000	4	23	1,030,200	4,521,600	95,261,600
270,000	5	28	1,341,600	5,863,200	98,743,200
280,000	5	33	1,371,000	7,234,200	102,154,200
290,000	3	36	855,600	8,089,800	105,529,800
300,000	4	40	1,185,600	9,275,400	108,875,400
310,000	6	46	1,839,000	11,114,400	112,174,400
320,000	2	48	628,800	11,743,200	115,423,200
330,000	3	51	972,000	12,715,200	118,645,200
340,000	4	55	1,351,800	14,067,000	121,847,000
350,000	2	57	691,800	14,758,800	125,008,800
360,000	2	59	706,800	15,465,600	128,145,600
370,000	1	60	361,800	15,827,400	131,267,400
380,000	3	63	1,126,800	16,954,200	134,374,200
390,000	6	69	2,310,600	19,264,800	137,434,800
400,000	9	78	3,571,200	22,836,000	140,436,000
410,000	5	83	2,017,800	24,853,800	143,343,800
420,000	5	88	2,079,600	26,933,400	146,213,400
440,000	7	95	3,048,600	29,982,000	151,862,000
450,000	3	98	1,335,600	31,317,600	154,617,600
460,000	1	99	453,600	31,771,200	157,351,200
470,000	2	101	930,600	32,701,800	160,071,800
480,000	4	105	1,905,000	34,606,800	162,766,800
490,000	1	106	488,700	35,095,500	165,435,500
500,000	2	108	989,100	36,084,600	168,084,600
510,000	3	111	1,512,000	37,596,600	170,706,600
520,000	1	112	513,000	38,109,600	173,309,600
530,000	1	113	525,600	38,635,200	175,905,200
540,000	1	114	536,400	39,171,600	178,491,600
550,000	1	115	544,500	39,716,100	181,066,100
560,000	1	116	550,800	40,266,900	183,626,900
570,000	3	119	1,700,100	41,967,000	186,177,000
580,000	4	123	2,296,800	44,263,800	188,683,800
590,000	2	125	1,167,300	45,431,100	191,161,100
600,000	3	128	1,784,700	47,215,800	193,615,800
610,000	3	131	1,807,200	49,023,000	196,033,000
620,000	2	133	1,233,000	50,256,000	198,436,000
630,000	1	134	622,800	50,878,800	200,818,800
640,000	4	138	2,543,400	53,422,200	203,182,200
650,000	1	139	644,400	54,066,600	205,516,600
670,000	1	140	661,500	54,728,100	210,168,100
680,000	1	141	674,100	55,402,200	212,482,200

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
690,000	3	144	2,045,400	57,447,600	214,767,600
700,000	1	145	692,100	58,139,700	217,039,700
720,000	1	146	716,400	58,856,100	221,576,100
730,000	2	148	1,453,500	60,309,600	223,829,600
740,000	3	151	2,203,200	62,512,800	226,052,800
750,000	4	155	2,978,100	65,490,900	228,240,900
760,000	3	158	2,265,600	67,756,500	230,396,500
770,000	4	162	3,052,800	70,809,300	232,509,300
780,000	2	164	1,549,500	72,358,800	234,598,800
790,000	3	167	2,359,200	74,718,000	236,668,000
800,000	3	170	2,376,000	77,094,000	238,694,000
810,000	1	171	802,800	77,896,800	240,706,800
820,000	1	172	810,900	78,707,700	242,707,700
850,000	2	174	1,696,800	80,404,500	248,704,500
870,000	1	175	864,000	81,268,500	252,658,500
900,000	2	177	1,798,800	83,067,300	258,567,300
910,000	1	178	903,600	83,970,900	260,510,900
920,000	1	179	914,400	84,885,300	262,445,300
930,000	3	182	2,781,600	87,666,900	264,366,900
940,000	1	183	934,800	88,601,700	266,261,700
950,000	1	184	948,600	89,550,300	268,150,300
960,000	4	188	3,805,200	93,355,500	269,995,500
970,000	3	191	2,886,000	96,241,500	271,811,500
980,000	4	195	3,901,800	100,143,300	273,603,300
990,000	2	197	1,973,400	102,116,700	275,366,700
1,100,000	14	211	14,727,600	116,844,300	293,944,300
1,200,000	20	231	23,180,400	140,024,700	309,224,700
1,300,000	23	254	28,587,600	168,612,300	322,012,300
1,400,000	12	266	16,258,480	184,870,780	333,270,780
1,500,000	17	283	24,508,130	209,378,910	342,878,910
1,600,000	18	301	27,914,973	237,293,883	350,893,883
1,700,000	19	320	31,414,683	268,708,566	357,108,566
1,800,000	9	329	15,751,862	284,460,428	361,860,428
1,900,000	7	336	13,018,120	297,478,548	365,878,548
2,000,000	8	344	15,693,108	313,171,656	369,171,656
2,100,000	7	351	14,234,080	327,405,736	371,505,736
2,200,000	4	355	8,606,400	336,012,136	373,412,136
2,300,000	4	359	8,997,600	345,009,736	374,909,736
2,400,000	5	364	11,664,000	356,673,736	375,873,736
2,500,000	2	366	4,881,600	361,555,336	376,555,336
2,600,000	2	368	5,167,200	366,722,536	377,122,536
2,700,000	2	370	5,268,000	371,990,536	377,390,536
2,800,000	1	371	2,798,488	374,788,936	377,588,936
3,016,800	1	372	3,016,800	377,805,736	377,805,736

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
260,000	2	2	512,000	512,000	87,352,000
290,000	1	3	282,000	794,000	97,364,000
300,000	2	5	594,000	1,388,000	100,688,000
310,000	2	7	615,000	2,003,000	103,993,000
410,000	1	8	401,000	2,404,000	136,884,000
490,000	1	9	483,000	2,887,000	163,117,000
590,000	1	10	586,000	3,473,000	195,813,000
680,000	1	11	672,000	4,145,000	225,145,000
700,000	1	12	693,000	4,838,000	231,638,000
720,000	1	13	716,000	5,554,000	238,114,000
770,000	2	15	1,529,000	7,083,000	254,253,000
800,000	1	16	794,000	7,877,000	263,877,000
810,000	1	17	809,000	8,686,000	267,076,000
830,000	1	18	824,000	9,510,000	273,450,000
840,000	1	19	832,000	10,342,000	276,622,000
850,000	1	20	843,000	11,185,000	279,785,000
920,000	3	23	2,750,000	13,935,000	301,895,000
930,000	1	24	922,000	14,857,000	305,017,000
990,000	1	25	981,000	15,838,000	323,728,000
1,000,000	1	26	995,000	16,833,000	326,833,000
1,100,000	7	33	7,489,000	24,322,000	357,622,000
1,200,000	6	39	6,802,000	31,124,000	387,524,000
1,300,000	4	43	4,921,000	36,045,000	416,945,000
1,400,000	4	47	5,468,000	41,513,000	446,113,000
1,500,000	3	50	4,444,000	45,957,000	474,957,000
1,600,000	3	53	4,639,000	50,596,000	503,396,000
1,700,000	5	58	8,216,000	58,812,000	531,412,000
1,800,000	3	61	5,268,000	64,080,000	559,080,000
2,000,000	2	63	3,914,000	67,994,000	613,994,000
2,100,000	3	66	6,132,800	74,126,800	641,126,800
2,200,000	2	68	4,286,000	78,412,800	668,012,800
2,400,000	4	72	9,418,200	87,831,000	721,431,000
2,500,000	3	75	7,326,000	95,157,000	747,657,000
2,600,000	6	81	15,259,000	110,416,000	773,416,000
2,700,000	3	84	8,018,000	118,434,000	798,834,000
2,800,000	9	93	24,650,200	143,084,200	823,484,200
2,900,000	6	99	17,191,130	160,275,330	847,575,330
3,000,000	4	103	11,764,000	172,039,330	871,039,330
3,100,000	8	111	24,424,331	196,463,661	893,963,661
3,200,000	9	120	28,376,874	224,840,535	916,040,535
3,300,000	7	127	22,757,021	247,597,556	937,297,556
3,400,000	7	134	23,290,200	270,887,756	957,687,756
3,500,000	3	137	10,400,000	281,287,756	977,787,756
3,600,000	3	140	10,624,000	291,911,756	997,511,756
3,800,000	1	141	3,722,000	295,633,756	1,036,633,756
3,900,000	2	143	7,716,000	303,349,756	1,056,049,756
4,000,000	2	145	7,863,000	311,212,756	1,075,212,756
4,200,000	2	147	8,316,000	319,528,756	1,113,328,756
4,300,000	3	150	12,733,000	332,261,756	1,132,061,756

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
4,400,000	3	153	13,055,000	345,316,756	1,150,516,756
4,600,000	5	158	22,866,000	368,182,756	1,186,982,756
4,700,000	2	160	9,242,000	377,424,756	1,204,624,756
4,800,000	4	164	19,073,000	396,497,756	1,222,097,756
4,900,000	2	166	9,723,000	406,220,756	1,239,220,756
5,100,000	1	167	5,067,000	411,287,756	1,273,187,756
5,200,000	3	170	15,440,800	426,728,556	1,289,928,556
5,300,000	4	174	20,964,000	447,692,556	1,306,292,556
5,400,000	4	178	21,371,000	469,063,556	1,322,263,556
5,500,000	3	181	16,304,000	485,367,556	1,337,867,556
5,600,000	9	190	49,948,000	535,315,556	1,352,915,556
5,700,000	5	195	28,224,000	563,539,556	1,367,239,556
5,800,000	4	199	23,057,000	586,596,556	1,381,196,556
5,900,000	6	205	35,110,000	621,706,556	1,394,606,556
6,000,000	5	210	29,802,000	651,508,556	1,407,508,556
6,100,000	3	213	18,156,510	669,665,066	1,419,965,066
6,200,000	10	223	61,507,000	731,172,066	1,431,772,066
6,300,000	5	228	31,343,000	762,515,066	1,442,915,066
6,400,000	3	231	19,054,000	781,569,066	1,453,569,066
6,500,000	3	234	19,339,000	800,908,066	1,463,908,066
6,600,000	2	236	13,047,000	813,955,066	1,473,955,066
6,700,000	4	240	26,552,360	840,507,426	1,483,707,426
6,800,000	2	242	13,473,000	853,980,426	1,493,180,426
6,900,000	2	244	13,608,000	867,588,426	1,502,388,426
7,000,000	1	245	6,964,000	874,552,426	1,511,552,426
7,100,000	2	247	14,072,000	888,624,426	1,520,524,426
7,200,000	2	249	14,284,000	902,908,426	1,529,308,426
7,300,000	1	250	7,287,000	910,195,426	1,537,995,426
7,400,000	1	251	7,321,000	917,516,426	1,546,516,426
7,500,000	3	254	22,325,000	939,841,426	1,554,841,426
7,600,000	1	255	7,533,000	947,374,426	1,562,974,426
7,700,000	3	258	23,034,000	970,408,426	1,571,008,426
7,800,000	2	260	15,487,000	985,895,426	1,578,695,426
7,900,000	2	262	15,785,000	1,001,680,426	1,586,280,426
8,000,000	1	263	7,929,000	1,009,609,426	1,593,609,426
8,100,000	2	265	16,142,000	1,025,751,426	1,600,851,426
8,300,000	1	266	8,232,000	1,033,983,426	1,614,983,426
8,500,000	3	269	25,320,000	1,059,303,426	1,628,803,426
8,600,000	2	271	17,097,000	1,076,400,426	1,635,400,426
8,700,000	1	272	8,634,000	1,085,034,426	1,641,834,426
8,900,000	4	276	35,441,240	1,120,475,666	1,654,475,666
9,100,000	2	278	18,087,000	1,138,562,666	1,666,362,666
9,200,000	1	279	9,182,160	1,147,744,826	1,672,144,826
9,300,000	1	280	9,243,490	1,156,988,316	1,677,788,316
9,600,000	1	281	9,531,000	1,166,519,316	1,694,519,316
9,800,000	1	282	9,798,120	1,176,317,436	1,705,517,436
9,900,000	1	283	9,804,000	1,186,121,436	1,710,821,436
10,000,000	1	284	9,902,000	1,196,023,436	1,716,023,436
10,400,000	2	286	20,758,720	1,216,782,156	1,736,782,156

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
10,600,000	1	287	10,542,000	1,227,324,156	1,746,724,156
10,700,000	1	288	10,661,230	1,237,985,386	1,751,585,386
10,900,000	2	290	21,661,187	1,259,646,573	1,761,046,573
11,000,000	1	291	10,936,000	1,270,582,573	1,765,582,573
11,100,000	1	292	11,027,000	1,281,609,573	1,770,009,573
11,200,000	2	294	22,346,174	1,303,955,747	1,774,355,747
11,300,000	2	296	22,480,990	1,326,436,737	1,778,436,737
11,400,000	1	297	11,306,250	1,337,742,987	1,782,342,987
11,600,000	2	299	23,105,000	1,360,847,987	1,790,047,987
11,800,000	1	300	11,783,889	1,372,631,876	1,797,431,876
11,900,000	3	303	35,523,150	1,408,155,026	1,800,855,026
12,000,000	1	304	11,976,800	1,420,131,026	1,804,131,026
12,100,000	1	305	12,073,800	1,432,204,826	1,807,304,826
12,200,000	2	307	24,350,933	1,456,555,759	1,810,355,759
12,500,000	1	308	12,493,000	1,469,048,759	1,819,048,759
12,900,000	1	309	12,815,308	1,481,864,067	1,830,164,067
13,100,000	1	310	13,001,650	1,494,865,717	1,835,465,717
14,000,000	2	312	27,910,910	1,522,776,627	1,858,776,627
14,300,000	1	313	14,206,320	1,536,982,947	1,865,882,947
14,700,000	2	315	29,264,000	1,566,246,947	1,874,946,947
14,900,000	3	318	44,620,000	1,610,866,947	1,879,066,947
15,200,000	2	320	30,331,000	1,641,197,947	1,884,397,947
15,300,000	1	321	15,294,000	1,656,491,947	1,885,991,947
15,600,000	1	322	15,548,000	1,672,039,947	1,890,439,947
15,700,000	2	324	31,309,000	1,703,348,947	1,891,748,947
15,800,000	1	325	15,765,000	1,719,113,947	1,892,913,947
15,900,000	2	327	31,672,000	1,750,785,947	1,893,885,947
16,000,000	1	328	15,919,000	1,766,704,947	1,894,704,947
16,100,000	1	329	16,074,000	1,782,778,947	1,895,478,947
16,200,000	1	330	16,183,000	1,798,961,947	1,896,161,947
16,500,000	2	332	32,920,000	1,831,881,947	1,897,881,947
16,900,000	1	333	16,884,000	1,848,765,947	1,899,465,947
17,000,000	1	334	16,943,000	1,865,708,947	1,899,708,947
17,400,000	1	335	17,386,000	1,883,094,947	1,900,494,947
17,594,000	1	336	17,594,000	1,900,688,947	1,900,688,947

KWH Step Report for GH1 HIT
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	92	92	0	0	0
1	3	96	3	3	11,662
2	2	98	4	7	23,320
3	0	98	0	7	34,976
4	0	98	1	8	46,632
8	1	99	9	17	93,256
12	2	101	24	41	139,876
13	1	102	13	54	151,529
14	2	104	28	82	163,181
15	3	107	45	127	174,831
18	1	108	15	142	209,772
20	1	109	25	166	233,064
21	1	110	15	182	244,709
22	1	111	22	204	256,353
24	2	113	48	252	279,640
25	1	114	25	277	291,281
30	7	121	203	480	349,475
35	5	126	160	639	407,630
40	14	139	546	1,185	465,764
45	6	145	258	1,443	523,825
50	4	149	190	1,633	581,857
55	6	155	305	1,938	639,865
60	6	161	346	2,284	697,845
65	3	165	219	2,503	755,801
70	3	168	234	2,737	813,739
80	20	188	1,584	4,321	929,597
85	1	189	186	4,427	987,425
90	2	191	194	4,622	1,045,248
100	4	195	391	5,013	1,160,864
105	2	197	207	5,220	1,218,653
110	2	199	217	5,437	1,276,433
115	2	201	229	5,666	1,334,204
120	10	211	1,204	6,869	1,391,967
125	1	212	101	6,970	1,449,677
130	2	215	291	7,261	1,507,377
135	2	217	266	7,527	1,565,070
140	4	221	546	8,073	1,622,742
145	2	223	304	8,377	1,680,404
150	1	224	148	8,525	1,738,058
155	1	225	152	8,677	1,795,704
160	31	255	4,876	13,553	1,853,343
165	1	256	164	13,717	1,910,836
170	2	258	337	14,054	1,968,321
175	2	260	349	14,403	2,025,799
180	2	262	357	14,760	2,083,264
185	2	264	366	15,126	2,140,719
190	3	267	563	15,689	2,198,160
200	4	271	798	16,487	2,313,025
225	7	278	1,519	18,005	2,599,984

KWH Step Report for GH1 HIT
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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
250	32	311	7,700	25,705	2,886,545
275	8	319	2,212	27,917	3,172,523
300	15	334	4,446	32,363	3,458,261
325	33	367	10,493	42,856	3,743,466
350	13	380	4,364	47,220	4,027,942
375	22	402	7,843	55,063	4,312,822
400	20	422	7,877	62,941	4,595,697
425	9	431	3,658	66,599	4,878,900
450	20	451	8,883	75,482	5,161,710
475	12	463	5,533	81,015	5,444,111
500	29	492	14,122	95,137	5,725,937
525	20	512	10,308	105,445	6,007,285
550	18	531	9,874	115,319	6,288,096
575	25	556	14,210	129,529	6,568,356
600	25	581	15,044	144,573	6,848,151
625	22	603	13,493	158,066	7,127,210
650	23	627	14,941	173,007	7,405,732
675	29	655	19,125	192,132	7,683,579
700	12	667	8,223	200,355	7,960,863
725	42	709	30,002	230,356	8,237,699
750	10	720	7,717	238,074	8,513,679
775	21	741	16,251	254,324	8,789,306
800	34	775	26,852	281,177	9,064,361
825	12	787	9,739	290,916	9,338,674
850	23	809	18,872	309,788	9,612,596
875	12	821	10,385	320,173	9,886,093
900	24	845	20,988	341,160	10,159,062
925	14	859	13,025	354,186	10,431,607
950	24	884	22,626	376,811	10,703,606
975	31	914	29,441	406,253	10,974,931
1,000	23	937	22,697	428,950	11,245,790
1,100	79	1,016	83,140	512,090	12,323,274
1,200	119	1,135	136,890	648,980	13,391,672
1,300	92	1,227	115,097	764,077	14,449,593
1,400	90	1,317	122,257	886,334	15,498,442
1,500	72	1,388	103,851	990,185	16,538,525
1,600	97	1,486	151,953	1,142,137	17,571,241
1,700	75	1,560	124,344	1,266,481	18,595,244
1,800	73	1,633	127,865	1,394,347	19,611,175
1,900	70	1,703	128,817	1,523,163	20,619,607
2,000	74	1,777	144,948	1,668,103	21,620,963
2,100	68	1,845	139,578	1,807,681	22,615,804
2,200	88	1,924	172,817	1,980,498	23,602,736
2,300	63	1,989	141,971	2,122,469	24,582,475
2,400	77	2,066	182,461	2,304,930	25,556,202
2,500	49	2,115	120,523	2,425,452	26,522,952
2,600	82	2,197	209,960	2,635,413	27,482,365
2,700	78	2,275	206,453	2,841,866	28,434,518
2,800	89	2,364	244,279	3,086,145	29,378,705

KWH Step Report for GH1 H1T
press pfl5 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
2,900	74	2,437	209,970	3,296,115	30,314,545
3,000	70	2,507	206,800	3,502,915	31,242,925
3,100	63	2,570	191,395	3,694,310	32,164,493
3,200	107	2,677	338,757	4,033,067	33,077,995
3,300	68	2,745	220,878	4,253,944	33,982,456
3,400	82	2,827	273,983	4,527,927	34,879,761
3,500	60	2,887	207,317	4,735,244	35,769,674
3,600	109	2,996	387,308	5,122,552	36,652,108
3,700	75	3,070	273,538	5,396,089	37,525,187
3,800	73	3,143	272,130	5,668,219	38,389,981
3,900	71	3,214	272,729	5,940,948	39,247,689
4,000	111	3,325	441,228	6,382,176	40,097,216
4,100	59	3,384	240,808	6,622,984	40,937,893
4,200	72	3,456	298,309	6,921,293	41,772,263
4,300	53	3,509	225,574	7,146,867	42,599,722
4,400	83	3,592	361,629	7,508,497	43,420,329
4,500	74	3,666	330,223	7,838,719	44,233,864
4,600	47	3,713	212,741	8,051,460	45,040,566
4,700	67	3,779	310,204	8,361,664	45,841,579
4,800	73	3,852	347,311	8,708,975	46,636,751
4,900	49	3,901	237,114	8,946,089	47,424,907
5,000	63	3,965	314,119	9,260,209	48,206,959
5,100	49	4,013	246,643	9,506,852	48,983,657
5,200	98	4,111	503,532	10,010,383	49,753,203
5,300	68	4,179	359,558	10,369,941	50,514,897
5,400	80	4,259	427,489	10,797,430	51,269,620
5,500	37	4,296	201,763	10,999,193	52,017,368
5,600	64	4,360	355,138	11,354,331	52,760,451
5,700	52	4,412	293,312	11,647,643	53,497,898
5,800	60	4,472	345,391	11,993,034	54,229,504
5,900	37	4,509	216,546	12,209,580	54,955,965
6,000	90	4,599	539,143	12,748,723	55,677,643
6,100	45	4,644	272,579	13,021,302	56,391,204
6,200	48	4,692	297,287	13,318,589	57,099,827
6,300	47	4,739	294,163	13,612,752	57,804,839
6,400	62	4,801	393,561	14,006,313	58,502,697
6,500	38	4,839	245,572	14,251,885	59,196,525
6,600	57	4,896	374,235	14,626,120	59,886,016
6,700	41	4,938	273,829	14,899,949	60,569,561
6,800	76	5,013	512,048	15,411,996	61,247,600
6,900	54	5,067	370,897	15,782,893	61,919,467
7,000	50	5,117	347,729	16,130,622	62,585,842
7,100	33	5,150	230,423	16,361,045	63,247,954
7,200	55	5,205	393,963	16,755,008	63,906,296
7,300	31	5,236	225,189	16,980,197	64,560,064
7,400	48	5,284	353,298	17,333,495	65,209,941
7,500	43	5,327	318,360	17,651,855	65,855,255
7,600	49	5,376	370,038	18,021,893	66,495,605
7,700	37	5,413	283,798	18,305,691	67,132,315

KWH Step Report for GH1 HIT
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
7,800	38	5,451	294,918	18,600,609	67,764,945
7,900	29	5,480	228,653	18,829,263	68,394,021
8,000	68	5,548	540,917	19,370,179	69,018,899
8,100	37	5,584	295,533	19,665,712	69,638,338
8,200	48	5,632	390,829	20,056,541	70,253,333
8,300	25	5,657	206,342	20,262,883	70,864,331
8,400	49	5,707	413,048	20,675,931	71,472,075
8,500	27	5,734	229,019	20,904,950	72,075,715
8,600	35	5,769	297,634	21,202,584	72,676,078
8,700	40	5,808	344,329	21,546,913	73,272,676
8,800	45	5,853	394,206	21,941,119	73,865,695
8,900	34	5,887	301,888	22,243,007	74,454,412
9,000	50	5,937	445,957	22,688,964	75,039,624
9,100	34	5,971	306,731	22,995,695	75,619,539
9,200	49	6,020	446,187	23,441,881	76,195,693
9,300	35	6,055	324,217	23,766,098	76,767,821
9,400	39	6,094	364,989	24,131,087	77,336,121
9,500	25	6,119	236,295	24,367,382	77,908,927
9,600	27	6,146	258,152	24,625,534	78,463,390
9,700	32	6,178	307,453	24,932,987	79,023,194
9,800	35	6,213	341,360	25,274,347	79,579,185
9,900	34	6,247	334,968	25,609,315	80,131,684
10,000	41	6,288	408,277	26,017,592	80,680,692
11,000	308	6,588	3,145,201	29,162,794	85,990,084
12,000	309	6,897	3,560,391	32,723,185	91,002,985
13,000	245	7,142	3,068,807	35,791,992	95,747,472
14,000	241	7,383	3,247,176	39,039,168	100,232,608
15,000	184	7,567	2,671,062	41,710,230	104,513,580
16,000	214	7,781	3,314,887	45,025,117	108,589,277
17,000	172	7,953	2,839,412	47,864,529	112,474,729
18,000	148	8,101	2,597,980	50,462,508	116,208,588
19,000	158	8,259	2,925,893	53,388,401	119,781,811
20,000	158	8,418	3,091,823	56,480,224	123,203,224
21,000	141	8,559	2,909,690	59,389,914	126,478,824
22,000	123	8,682	2,651,856	62,041,770	129,613,450
23,000	112	8,794	2,517,364	64,559,134	132,627,864
24,000	110	8,905	2,600,016	67,159,150	135,539,478
25,000	97	9,002	2,381,749	69,540,900	138,344,400
26,000	86	9,088	2,207,145	71,748,045	141,055,725
27,000	86	9,174	2,282,131	74,030,176	143,679,646
28,000	93	9,267	2,552,984	76,583,160	146,215,520
29,000	66	9,333	1,876,720	78,459,880	148,669,170
30,000	79	9,412	2,333,684	80,793,564	151,052,964
31,000	56	9,467	1,697,543	82,491,187	153,369,197
32,000	56	9,524	1,767,548	84,258,655	155,630,175
33,000	64	9,588	2,088,693	86,347,348	157,831,948
34,000	46	9,633	1,533,748	87,881,096	159,977,076
35,000	42	9,675	1,449,016	89,330,112	162,075,512
36,000	52	9,728	1,854,610	91,184,722	164,129,362

KWH Step Report for GH1 HIT
press pfl5 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
37,000	35	9,763	1,292,895	92,477,617	166,140,917
38,000	46	9,809	1,711,834	94,189,451	168,110,471
39,000	48	9,857	1,850,598	96,040,049	170,036,699
40,000	44	9,901	1,739,053	97,779,101	171,912,701
41,000	39	9,939	1,576,702	99,355,804	173,746,204
42,000	47	9,986	1,951,861	101,307,665	175,541,405
43,000	22	10,008	934,840	102,242,505	177,297,715
44,000	27	10,035	1,171,216	103,413,721	179,033,881
45,000	38	10,073	1,683,335	105,097,056	180,736,656
46,000	29	10,102	1,318,700	106,415,756	182,403,616
47,000	26	10,128	1,209,025	107,624,781	184,043,961
48,000	47	10,175	2,214,504	109,839,285	185,649,525
49,000	14	10,189	681,020	110,520,305	187,223,925
50,000	25	10,214	1,238,740	111,759,045	188,778,045
51,000	18	10,232	917,460	112,676,505	190,312,785
52,000	17	10,249	879,098	113,555,603	191,826,523
53,000	27	10,276	1,412,274	114,967,877	193,322,017
54,000	31	10,306	1,657,289	116,625,166	194,785,306
55,000	24	10,330	1,311,010	117,936,176	196,223,726
56,000	22	10,352	1,213,902	119,150,077	197,638,557
57,000	22	10,374	1,241,605	120,391,683	199,031,733
58,000	25	10,399	1,439,230	121,830,913	200,400,613
59,000	20	10,419	1,172,320	123,003,233	201,747,583
60,000	28	10,447	1,671,720	124,674,953	203,073,953
61,000	16	10,463	970,890	125,645,843	204,375,493
62,000	17	10,481	1,061,391	126,707,233	205,656,793
63,000	21	10,501	1,304,230	128,011,463	206,922,113
64,000	26	10,527	1,655,119	129,666,582	208,165,782
65,000	14	10,541	903,200	130,569,782	209,385,532
66,000	15	10,556	984,810	131,554,592	210,592,892
67,000	11	10,568	744,770	132,299,362	211,786,822
68,000	17	10,585	1,148,140	133,447,502	212,965,342
69,000	18	10,603	1,238,802	134,686,304	214,126,694
70,000	16	10,619	1,113,540	135,799,844	215,271,544
71,000	12	10,631	845,080	136,644,924	216,399,934
72,000	11	10,642	790,030	137,434,954	217,519,114
73,000	10	10,652	745,466	138,180,419	218,627,149
74,000	12	10,664	882,040	139,062,459	219,723,199
75,000	9	10,673	673,080	139,735,539	220,811,289
76,000	11	10,684	833,628	140,569,167	221,887,647
77,000	10	10,694	766,815	141,335,982	222,954,442
78,000	15	10,709	1,152,849	142,488,831	224,010,531
79,000	11	10,720	864,860	143,353,691	225,051,541
80,000	12	10,732	943,784	144,297,475	226,079,875
81,000	10	10,742	808,840	145,106,315	227,100,995
82,000	9	10,751	734,420	145,840,735	228,109,695
83,000	14	10,765	1,169,064	147,009,799	229,109,249
84,000	14	10,779	1,171,630	148,181,429	230,094,029
85,000	7	10,786	592,200	148,773,629	231,066,379

KWH Step Report for GHI HIT
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
86,000	8	10,794	685,120	149,458,749	232,031,649
87,000	12	10,806	1,039,640	150,498,389	232,987,439
88,000	11	10,817	961,632	151,460,021	233,931,861
89,000	4	10,821	354,000	151,814,021	234,867,041
90,000	15	10,836	1,330,440	153,144,461	235,795,961
91,000	7	10,842	618,078	153,762,539	236,710,859
92,000	7	10,849	641,671	154,404,210	237,620,050
93,000	12	10,861	1,113,490	155,517,700	238,522,060
94,000	8	10,869	748,960	156,266,660	239,411,540
95,000	11	10,880	1,027,938	157,294,599	240,291,349
96,000	16	10,897	1,560,980	158,855,579	241,161,179
97,000	6	10,903	581,120	159,436,699	242,017,649
98,000	6	10,909	595,264	160,031,963	242,866,463
99,000	9	10,918	888,940	160,920,903	243,709,653
100,000	6	10,924	598,250	161,519,153	244,544,153
110,000	74	10,997	7,763,110	169,282,262	252,496,162
120,000	71	11,068	8,192,301	177,474,563	259,724,963
130,000	68	11,137	8,538,730	186,013,293	266,259,693
140,000	55	11,192	7,435,320	193,448,613	272,167,813
150,000	50	11,242	7,278,200	200,726,813	277,568,813
160,000	39	11,281	6,072,901	206,799,715	282,508,515
170,000	47	11,328	7,780,149	214,579,864	287,047,464
180,000	55	11,383	9,671,910	224,251,774	291,053,374
190,000	21	11,404	3,895,500	228,147,274	294,670,874
200,000	31	11,435	6,035,507	234,182,781	298,020,781
210,000	27	11,462	5,561,150	239,743,931	301,103,831
220,000	31	11,493	6,686,080	246,430,011	303,898,411
230,000	32	11,525	7,311,266	253,741,277	306,353,777
240,000	18	11,543	4,201,388	257,942,657	308,556,257
250,000	19	11,562	4,647,180	262,589,757	310,562,257
260,000	10	11,572	2,543,100	265,132,857	312,424,257
270,000	7	11,579	1,878,208	267,003,057	314,223,357
280,000	11	11,590	3,005,180	270,008,237	315,917,037
290,000	13	11,603	3,743,300	273,751,537	317,500,937
300,000	13	11,616	3,869,080	277,620,617	318,969,617
310,000	4	11,620	1,219,400	278,840,017	320,327,317
320,000	16	11,636	5,018,360	283,858,377	321,595,977
330,000	10	11,646	3,196,720	287,055,097	322,728,097
340,000	7	11,653	2,275,460	289,330,557	323,772,557
350,000	7	11,660	2,406,980	291,737,457	324,742,457
360,000	5	11,665	1,778,848	293,516,305	325,664,305
370,000	7	11,672	2,551,100	296,067,405	326,518,405
380,000	4	11,676	1,497,200	297,564,605	327,318,605
390,000	3	11,679	1,159,400	298,724,005	328,091,005
400,000	5	11,684	2,029,220	300,753,225	328,821,225
410,000	10	11,694	4,032,700	304,785,925	329,455,625
420,000	5	11,699	2,089,000	306,874,925	330,046,325
430,000	3	11,702	1,283,030	308,157,955	330,578,155
440,000	5	11,707	2,176,316	310,334,271	331,075,871

KWH Step Report for GH1 H1T
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
450,000	1	11,708	444,000	310,778,271	331,541,271
460,000	2	11,710	914,000	311,692,271	331,996,671
470,000	2	11,712	931,500	312,623,771	332,429,571
480,000	3	11,715	1,437,300	314,061,071	332,848,271
490,000	1	11,716	482,000	314,543,071	333,231,671
500,000	1	11,717	495,000	315,038,071	333,608,071
510,000	5	11,722	2,527,500	317,565,571	333,956,971
520,000	2	11,724	1,028,000	318,593,571	334,266,371
530,000	2	11,726	1,053,000	319,646,571	334,560,771
540,000	1	11,727	540,000	320,186,571	334,842,171
560,000	3	11,730	1,674,000	321,860,571	335,378,971
570,000	1	11,731	564,000	322,424,571	335,614,371
590,000	1	11,732	586,500	323,011,071	336,073,671
600,000	1	11,733	600,000	323,611,071	336,295,071
610,000	1	11,734	604,500	324,215,571	336,500,971
620,000	1	11,735	615,600	324,831,171	336,697,971
630,000	1	11,736	630,000	325,461,171	336,889,371
690,000	2	11,738	1,355,360	326,816,531	337,973,831
700,000	1	11,739	691,000	327,507,531	338,126,531
720,000	1	11,740	712,800	328,220,331	338,422,731
750,000	2	11,742	1,500,000	329,720,331	338,847,831
780,000	1	11,743	770,400	330,490,731	339,203,331
920,000	5	11,748	4,664,400	335,155,131	340,767,131
960,000	5	11,753	4,877,640	340,032,771	340,992,771
982,800	1	11,754	982,800	341,015,571	341,015,571

KWH Stop Report for GH2 H2R
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Stop	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
0	895	895	0	0	0
1	53	948	53	53	29,329
2	38	985	76	129	58,606
3	21	1,006	63	192	87,844
4	20	1,026	80	272	117,062
5	21	1,047	105	377	146,259
6	15	1,062	88	465	175,435
7	16	1,078	114	578	204,597
8	13	1,091	104	682	233,743
9	9	1,100	82	764	262,875
10	15	1,115	145	909	291,999
11	12	1,127	132	1,041	321,108
12	15	1,142	181	1,222	350,205
13	11	1,153	139	1,361	379,287
14	12	1,164	166	1,527	408,358
15	10	1,174	147	1,673	437,417
16	13	1,187	208	1,882	466,467
17	9	1,196	155	2,036	495,503
18	11	1,207	199	2,235	524,531
19	12	1,220	234	2,469	553,547
20	16	1,236	323	2,793	582,552
21	17	1,253	351	3,143	611,539
22	19	1,272	424	3,567	640,511
23	16	1,288	368	3,935	669,463
24	11	1,299	260	4,195	698,399
25	11	1,310	275	4,470	727,324
30	74	1,383	2,043	6,513	871,729
35	67	1,450	2,207	8,720	1,015,806
40	100	1,550	3,855	12,576	1,159,536
45	83	1,633	3,572	16,148	1,302,748
50	79	1,712	3,796	19,944	1,445,554
55	89	1,801	4,706	24,650	1,587,916
60	80	1,881	4,700	29,349	1,729,908
65	76	1,957	4,816	34,166	1,871,491
70	87	2,044	5,889	40,055	2,012,642
75	91	2,135	6,627	46,682	2,153,366
80	160	2,295	12,604	59,286	2,293,625
85	88	2,382	7,257	66,543	2,433,081
90	83	2,465	7,304	73,847	2,572,128
95	65	2,530	6,049	79,896	2,710,815
100	91	2,621	8,919	88,816	2,849,080
105	80	2,701	8,252	97,067	2,986,944
110	86	2,787	9,291	106,358	3,124,374
115	66	2,853	7,448	113,806	3,261,408
120	117	2,971	13,910	127,716	3,398,087
125	106	3,076	12,984	140,700	3,534,127
130	83	3,159	10,588	151,288	3,669,713
135	78	3,237	10,421	161,709	3,804,900
140	85	3,322	11,663	173,371	3,939,665

KWH Step Report for GH2 H2R
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
145	95	3,417	13,614	186,985	4,073,990
150	96	3,513	14,208	201,193	4,207,847
155	109	3,622	16,751	217,944	4,341,190
160	168	3,790	26,617	244,561	4,473,983
165	95	3,884	15,405	259,966	4,605,965
170	83	3,967	13,880	273,846	4,737,506
175	101	4,068	17,553	291,400	4,868,603
180	99	4,168	17,720	309,120	4,999,222
185	82	4,249	14,921	324,041	5,129,338
190	95	4,344	17,865	341,986	5,259,864
195	95	4,439	18,424	360,330	5,388,298
200	133	4,573	26,430	386,760	5,517,084
225	404	4,977	86,074	472,835	6,153,394
250	491	5,467	116,739	589,574	6,778,681
275	379	5,847	99,892	689,466	7,393,132
300	375	6,222	107,861	797,327	7,997,870
325	432	6,654	135,859	933,185	8,593,390
350	340	6,994	114,832	1,048,017	9,178,482
375	364	7,358	132,194	1,180,211	9,754,811
400	365	7,723	142,127	1,322,339	10,322,663
425	316	8,039	130,262	1,452,601	10,881,315
450	321	8,359	140,156	1,592,757	11,431,791
475	348	8,707	161,244	1,754,080	11,974,362
500	345	9,053	168,080	1,922,080	12,507,760
525	325	9,378	167,006	2,089,086	13,033,283
550	326	9,703	175,433	2,264,519	13,550,794
575	317	10,021	178,658	2,443,177	14,059,925
600	330	10,351	194,436	2,637,613	14,561,239
625	300	10,651	183,924	2,821,537	15,054,418
650	310	10,961	197,984	3,019,521	15,540,107
675	297	11,259	197,015	3,216,536	16,018,114
700	297	11,556	204,582	3,421,118	16,488,746
725	334	11,890	238,933	3,660,051	16,951,962
750	285	12,175	209,964	3,870,015	17,406,818
775	290	12,464	220,985	4,091,080	17,854,566
800	327	12,792	258,059	4,349,059	18,294,883
825	292	13,084	237,641	4,586,700	18,727,077
850	324	13,408	271,796	4,858,497	19,151,570
875	284	13,693	245,282	5,103,779	19,568,421
900	317	14,010	281,516	5,385,295	19,977,778
925	281	14,291	256,789	5,642,083	20,379,748
950	244	14,535	228,968	5,871,052	20,775,231
975	319	14,854	306,888	6,177,940	21,163,271
1,000	252	15,106	248,954	6,426,894	21,544,474
1,100	980	16,086	1,027,533	7,454,427	23,086,249
1,200	906	16,992	1,043,072	8,497,500	24,375,428
1,300	703	17,695	878,944	9,376,443	25,663,571
1,400	600	18,295	810,028	10,186,464	26,886,280
1,500	540	18,835	783,077	10,969,541	28,052,786

KWH Step Report for GH2 H2R
press pf15 to continue

08:19 Tuesday, March 9, 2004

KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
1,600	480	19,315	744,424	11,713,965	29,168,653
1,700	417	19,732	688,332	12,402,297	30,239,309
1,800	426	20,158	747,216	13,149,513	31,268,475
1,900	385	20,543	712,747	13,862,259	32,255,988
2,000	402	20,945	783,988	14,646,247	33,204,807
2,100	393	21,337	806,625	15,452,872	34,114,711
2,200	352	21,689	757,158	16,210,029	34,986,941
2,300	310	21,999	696,552	16,906,582	35,824,542
2,400	326	22,325	768,120	17,674,702	36,632,086
2,500	283	22,608	692,638	18,367,340	37,408,190
2,600	298	22,905	759,227	19,126,567	38,154,771
2,700	267	23,172	707,340	19,833,907	38,873,524
2,800	273	23,445	752,782	20,586,609	39,566,157
2,900	257	23,702	731,971	21,318,580	40,232,119
3,000	218	23,920	643,359	21,961,938	40,874,358
3,100	221	24,141	674,618	22,636,548	41,493,352
3,200	196	24,338	619,782	23,256,330	42,092,714
3,300	194	24,532	631,506	23,887,837	42,672,559
3,400	216	24,748	724,315	24,612,152	43,231,402
3,500	170	24,917	586,787	25,198,938	43,771,758
3,600	206	25,123	732,350	25,931,288	44,293,196
3,700	143	25,266	522,113	26,453,401	44,796,891
3,800	155	25,421	580,129	27,033,530	45,285,348
3,900	163	25,584	627,884	27,661,414	45,757,960
4,000	140	25,724	554,258	28,215,672	46,214,952
4,100	143	25,867	579,666	28,795,338	46,658,177
4,200	129	25,996	534,041	29,329,379	47,087,903
4,300	120	26,116	510,557	29,839,936	47,504,551
4,400	121	26,237	525,541	30,365,476	47,909,376
4,500	100	26,336	445,123	30,810,600	48,304,260
4,600	107	26,443	486,254	31,296,854	48,688,166
4,700	108	26,551	502,190	31,799,044	49,060,828
4,800	100	26,651	476,129	32,275,173	49,423,749
4,900	81	26,732	393,960	32,669,133	49,777,581
5,000	71	26,803	351,591	33,020,724	50,123,324
5,100	93	26,896	469,644	33,490,368	50,460,720
5,200	113	27,009	582,074	34,072,442	50,788,154
5,300	81	27,090	424,616	34,497,058	51,106,145
5,400	96	27,186	516,323	35,013,382	51,415,666
5,500	75	27,261	409,221	35,422,602	51,715,967
5,600	72	27,334	400,399	35,823,001	52,009,073
5,700	81	27,414	457,975	36,280,976	52,294,613
5,800	75	27,490	432,488	36,713,464	52,571,882
5,900	57	27,547	333,136	37,046,600	52,842,729
6,000	71	27,617	422,587	37,469,187	53,107,647
6,100	51	27,668	307,969	37,777,156	53,366,194
6,200	85	27,754	526,340	38,303,496	53,618,054
6,300	46	27,800	286,423	38,589,919	53,862,757
6,400	67	27,867	427,296	39,017,215	54,102,399

KWH Step Report for GH2 H2R
press pf15 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
6,500	42	27,909	271,733	39,288,948	54,336,188
6,600	43	27,952	280,952	39,569,900	54,565,892
6,700	45	27,997	297,730	39,867,629	54,790,941
6,800	47	28,044	317,515	40,185,144	55,011,592
6,900	40	28,084	274,307	40,459,451	55,227,935
7,000	35	28,119	244,224	40,703,675	55,440,285
7,100	42	28,161	295,225	40,998,901	55,648,544
7,200	45	28,206	324,484	41,323,384	55,852,912
7,300	29	28,235	210,360	41,533,744	56,053,371
7,400	34	28,269	249,890	41,783,634	56,250,560
7,500	31	28,300	231,053	42,014,687	56,444,612
7,600	39	28,339	294,489	42,309,176	56,635,100
7,700	33	28,372	252,306	42,561,482	56,822,267
7,800	31	28,403	239,205	42,800,687	57,006,203
7,900	27	28,430	211,057	43,011,744	57,187,188
8,000	40	28,470	318,991	43,330,735	57,365,615
8,100	36	28,506	290,604	43,621,339	57,539,812
8,200	29	28,534	235,615	43,856,955	57,710,281
8,300	27	28,562	226,441	44,083,396	57,877,913
8,400	30	28,592	250,862	44,334,258	58,042,974
8,500	27	28,619	228,746	44,563,004	58,204,824
8,600	25	28,644	213,935	44,776,939	58,364,251
8,700	27	28,671	232,874	45,009,813	58,520,826
8,800	32	28,703	280,250	45,290,063	58,674,775
8,900	28	28,731	248,385	45,538,448	58,825,792
9,000	25	28,756	224,201	45,762,649	58,974,289
9,100	17	28,773	154,543	45,917,192	59,120,291
9,200	26	28,799	237,991	46,155,183	59,264,171
9,300	24	28,823	222,447	46,377,630	59,405,907
9,400	29	28,852	272,181	46,649,811	59,544,919
9,500	40	28,892	375,594	47,025,404	59,679,594
9,600	24	28,916	229,564	47,254,968	59,811,960
9,700	17	28,933	164,172	47,419,140	59,942,034
9,800	21	28,954	207,868	47,627,008	60,070,264
9,900	22	28,976	216,744	47,843,753	60,196,181
10,000	20	28,996	199,317	48,043,070	60,320,270
11,000	164	29,160	1,721,497	49,764,567	61,465,927
12,000	146	29,306	1,684,738	51,449,305	62,458,105
13,000	94	29,400	1,166,957	52,616,262	63,324,492
14,000	91	29,492	1,236,727	53,852,988	64,104,068
15,000	78	29,569	1,124,808	54,977,796	64,797,096
16,000	76	29,646	1,191,165	56,168,961	65,420,001
17,000	60	29,705	980,910	57,149,871	65,964,881
18,000	32	29,737	560,387	57,710,258	66,467,798
19,000	54	29,792	1,003,033	58,713,291	66,926,801
20,000	34	29,825	663,729	59,377,020	67,344,620
21,000	29	29,854	594,298	59,971,317	67,729,767
22,000	31	29,885	664,018	60,635,335	68,086,515
23,000	26	29,911	587,547	61,222,882	68,414,752

KWH Step Report for GH2 H2R
press pf15 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
24,000	13	29,924	305,784	61,528,666	68,721,226
25,000	16	29,940	389,920	61,918,586	69,813,336
26,000	22	29,962	560,042	62,478,628	69,285,168
27,000	18	29,980	473,120	62,951,748	69,536,778
28,000	21	30,001	571,451	63,523,199	69,770,839
29,000	12	30,013	342,136	63,865,335	69,988,975
30,000	17	30,030	501,720	64,367,055	70,191,855
31,000	14	30,044	423,712	64,790,767	70,378,827
32,000	7	30,051	224,567	65,015,335	70,555,495
33,000	8	30,059	260,526	65,275,861	70,725,151
34,000	8	30,067	270,669	65,546,530	70,886,570
35,000	7	30,074	240,360	65,786,890	71,038,990
36,000	13	30,087	467,006	66,253,895	71,183,375
37,000	10	30,097	365,430	66,619,326	71,314,626
38,000	6	30,103	223,540	66,842,866	71,437,066
39,000	5	30,108	191,560	67,034,426	71,554,526
40,000	6	30,114	236,400	67,270,826	71,666,826
41,000	3	30,117	120,480	67,391,306	71,774,206
42,000	4	30,121	162,688	67,553,994	71,879,994
43,000	3	30,124	127,820	67,681,814	71,981,814
44,000	9	30,133	394,264	68,076,078	72,076,998
45,000	4	30,137	179,440	68,255,518	72,167,368
46,000	2	30,139	90,780	68,346,298	72,253,078
47,000	8	30,147	372,158	68,718,456	72,334,166
48,000	2	30,149	95,520	68,813,976	72,410,616
49,000	2	30,151	97,043	68,911,019	72,484,589
50,000	1	30,152	49,500	68,960,519	72,557,019
52,000	2	30,154	103,650	69,064,169	72,700,529
53,000	3	30,157	158,400	69,222,569	72,769,859
54,000	3	30,160	160,320	69,382,889	72,835,109
55,000	2	30,162	109,440	69,492,329	72,898,479
56,000	3	30,165	166,622	69,658,951	72,959,031
57,000	3	30,168	170,760	69,829,711	73,017,721
58,000	3	30,171	172,950	70,002,661	73,072,601
59,000	2	30,173	116,740	70,119,401	73,124,271
62,000	1	30,174	61,920	70,181,321	73,276,981
63,000	3	30,177	187,600	70,368,921	73,325,511
64,000	1	30,178	63,900	70,432,821	73,372,341
65,000	1	30,179	64,400	70,497,221	73,417,671
67,000	3	30,182	199,860	70,697,081	73,506,391
68,000	3	30,185	197,359	70,894,440	73,546,440
69,000	1	30,186	68,960	70,963,400	73,585,400
70,000	2	30,188	139,500	71,102,900	73,622,900
72,000	1	30,189	72,000	71,174,900	73,694,900
73,000	4	30,193	291,440	71,466,340	73,729,340
74,000	1	30,194	73,200	71,539,540	73,759,540
75,000	1	30,195	74,100	71,613,640	73,788,640
77,000	1	30,196	76,800	71,690,440	73,846,440
78,000	1	30,197	77,760	71,768,200	73,874,200

KWH Step Report for GH2 H2R
press pf15 to continue

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KWH Step	# Bills	# Bills Cumulative	# KWH	# KWH Cumulative	KWH pass thru Cum
79,000	1	30,198	78,960	71,847,160	73,901,160
81,000	1	30,199	81,000	71,928,160	73,953,160
82,000	1	30,200	81,440	72,009,600	73,977,600
84,000	1	30,201	83,100	72,092,700	74,024,700
85,000	3	30,204	253,720	72,346,420	74,046,420
86,000	2	30,206	171,280	72,517,700	74,065,700
88,000	1	30,207	87,368	72,605,060	74,101,060
90,000	1	30,208	89,040	72,694,100	74,134,100
92,000	2	30,210	183,120	72,877,220	74,165,220
95,000	1	30,211	94,400	72,971,620	74,206,620
96,000	1	30,212	95,400	73,067,020	74,219,020
97,000	3	30,215	289,680	73,356,620	74,229,620
110,000	3	30,218	320,100	73,676,720	74,336,720
120,000	3	30,221	346,350	74,023,070	74,383,070
130,000	1	30,222	121,680	74,144,750	74,404,750
132,000	2	30,224	263,250	74,408,000	74,408,000

PPL ELECTRIC UTILITIES CORPORATION

**Exhibit JJS 1
Depreciation Study
Related To Electric Plant
At December 31, 2004**

**Witness: John J. Spanos
Docket No. R-00049255**

DOCUMENT

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PPL ELECTRIC UTILITIES CORPORATION
Allentown, Pennsylvania

DEPRECIATION STUDY
RELATED TO ELECTRIC PLANT
AT DECEMBER 31, 2004

EXHIBIT JJS1

GANNETT FLEMING, INC. - VALUATION AND RATE DIVISION
Harrisburg, Pennsylvania

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PART I. EXECUTIVE SUMMARY

PPL ELECTRIC UTILITIES CORPORATION
DEPRECIATION STUDY
RELATED TO ELECTRIC PLANT AT DECEMBER 31, 2004

PART I. EXECUTIVE SUMMARY

SCOPE

This report presents the results of the depreciation study as applied to electric plant in service as of December 31, 2004. The Valuation and Rate Division of Gannett Fleming, Inc., prepared this report on behalf of PPL Electric Utilities Corporation. It relates to the concepts, methods and basic judgments which underlie recommended annual depreciation accrual rates related to current electric plant in service.

The annual depreciation accrual rates and amounts presented herein are based on an updated service life study incorporating data through 2002 prepared pursuant to the rules of 52 Pa. Code, Chapter 73.6. The prior service life study was based on data through 1999.

BASIS OF STUDY

Depreciation and Amortization. For most plant accounts, depreciation accruals and accrued depreciation were calculated using the straight line method, the remaining life basis, and the average service life procedure for all vintages.

The depreciation calculations were based on the attained ages and estimated service life characteristics for each depreciable group of electric plant. For certain general plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

Survivor curves were used to reflect the expected dispersion of retirements, thus providing a consistent method of estimating service lives and depreciation for mass property. Iowa type curves were used to depict the estimated survivor curves. For life span groups, the estimate of life characteristics is consistent, because the calculated lives of the units within a group are obtained by employing a single probable retirement date for the entire group.

Service Life Estimates. The method of estimating service life consisted of compiling the service life history of the plant accounts, subaccounts or depreciable groups, reducing this history to trends through the use of acceptable actuarial techniques, and forecasting the trend of survivors for each depreciable group on the basis of interpretations of past trends and consideration of Company plans for the future. The combination of the historical trend and the estimated future trend yielded a complete pattern of life characteristics from which the average service life was derived.

The service life estimates incorporated historical data compiled through 2002 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1937 through 2002 were used in the actuarial life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement was obtained through field trips conducted during the service life study. Discussions with operating and management personnel also provided information regarding plans for the future which was incorporated in the interpretation and extrapolation of the statistical analyses.

Amortization of Net Salvage. Inasmuch as this report relates primarily to Pennsylvania rate regulation practices, under which experienced costs of negative net salvage are amortized after their occurrence, no adjustments for expected salvage were made to either the annual depreciation accrual or the calculated accrued depreciation for the individual accounts. The annual provision for recovering negative net salvage is based on the amortization of experienced net salvage over a five-year period, as established in the Commission order at Docket No. R-00943271.

PART II. METHODS USED IN THE DETERMINATION
OF ANNUAL AND ACCRUED DEPRECIATION

PART II. METHODS USED IN THE DETERMINATION OF ANNUAL AND ACCRUED DEPRECIATION

DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual and accrued depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. These subjects are discussed in the sections which follow.

LIFE ANALYSIS

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. The use of survivor curves, which reflect experienced and expected dispersion of service lives, is a systematic and rational means of estimating average service lives to be used to calculate depreciation for utility property. A discussion of the general concept of survivor curves and the Iowa type survivor curves is presented.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and

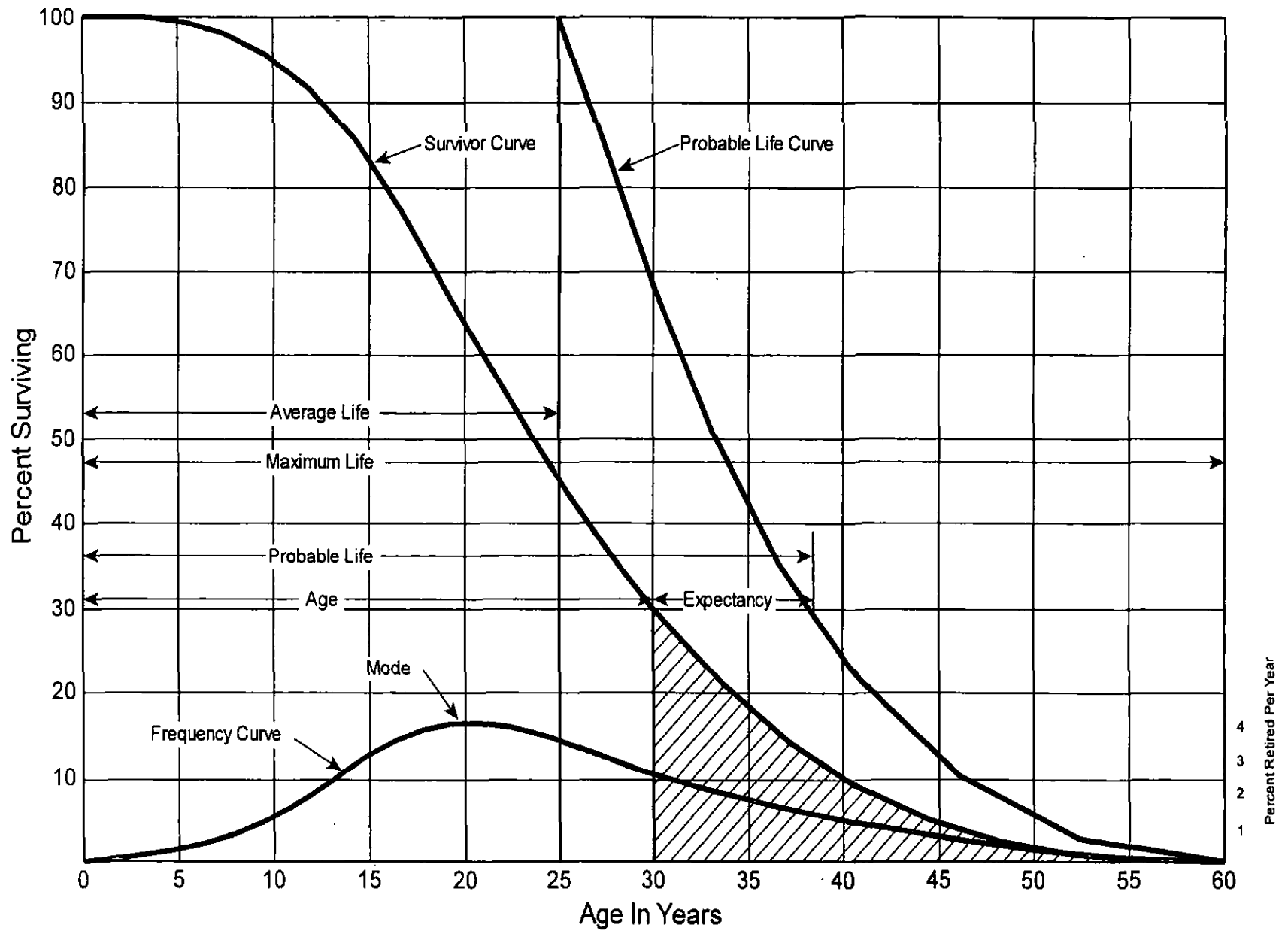


Figure 1. A Typical Survivor Curve and Derived Curves

remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the

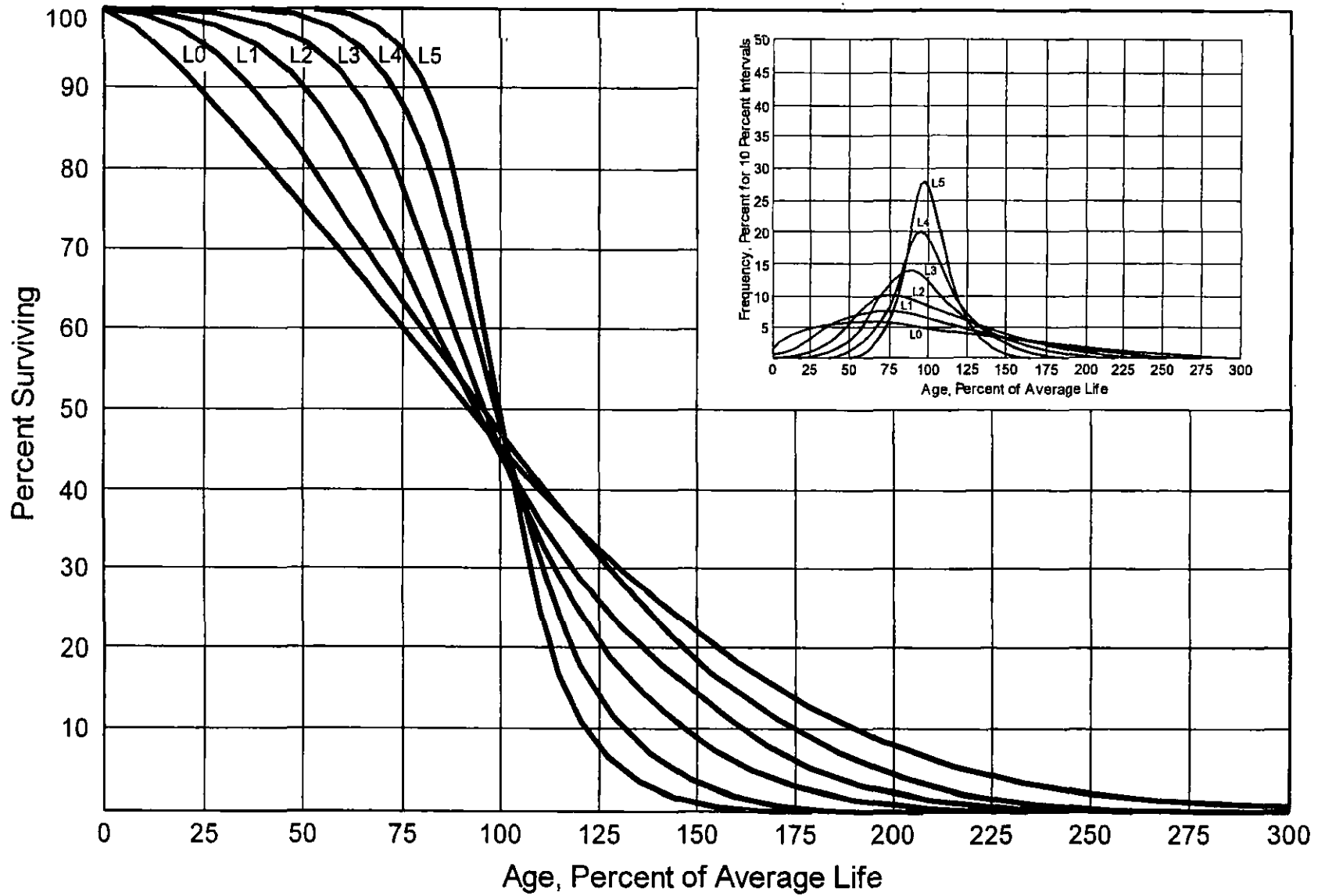


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

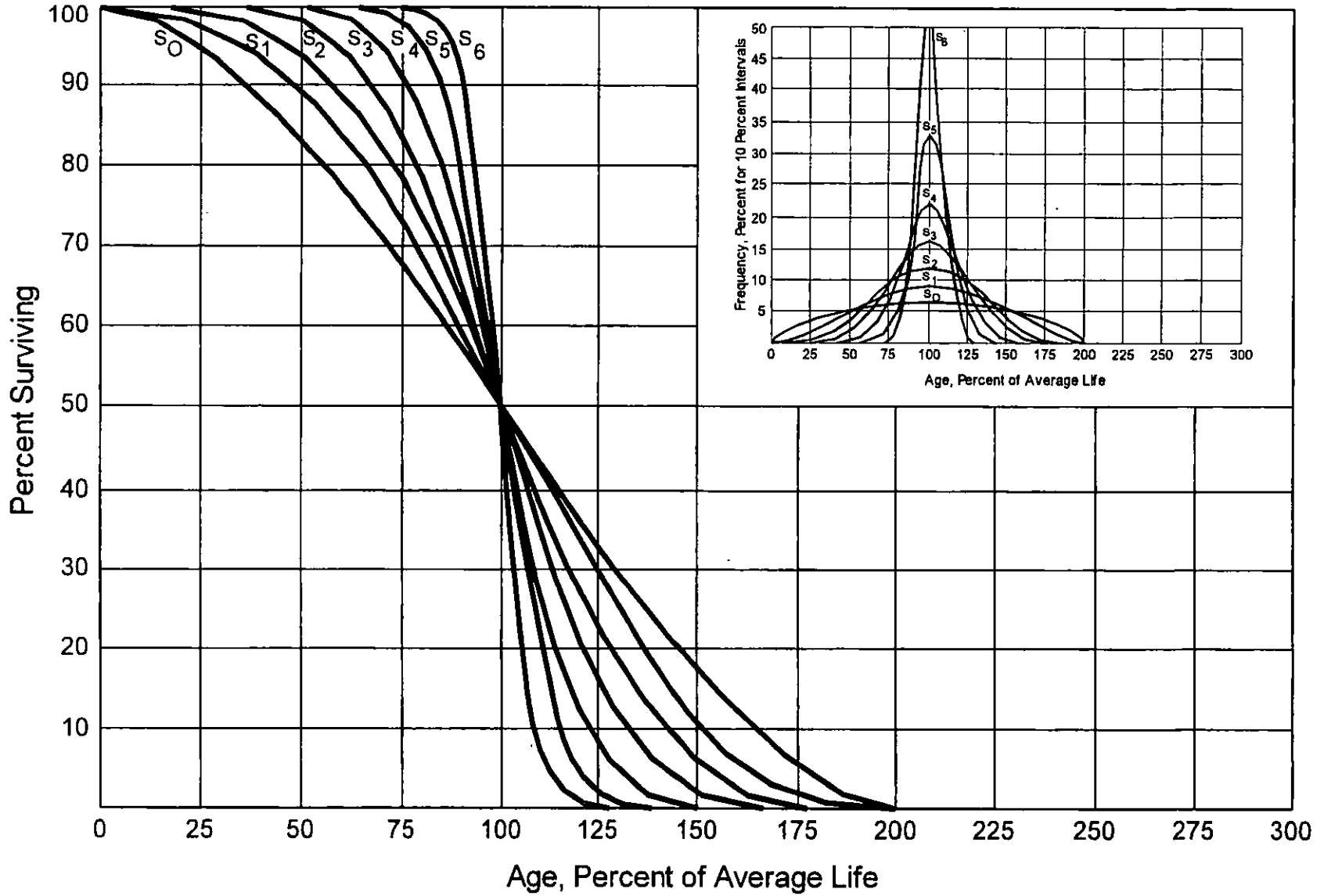


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

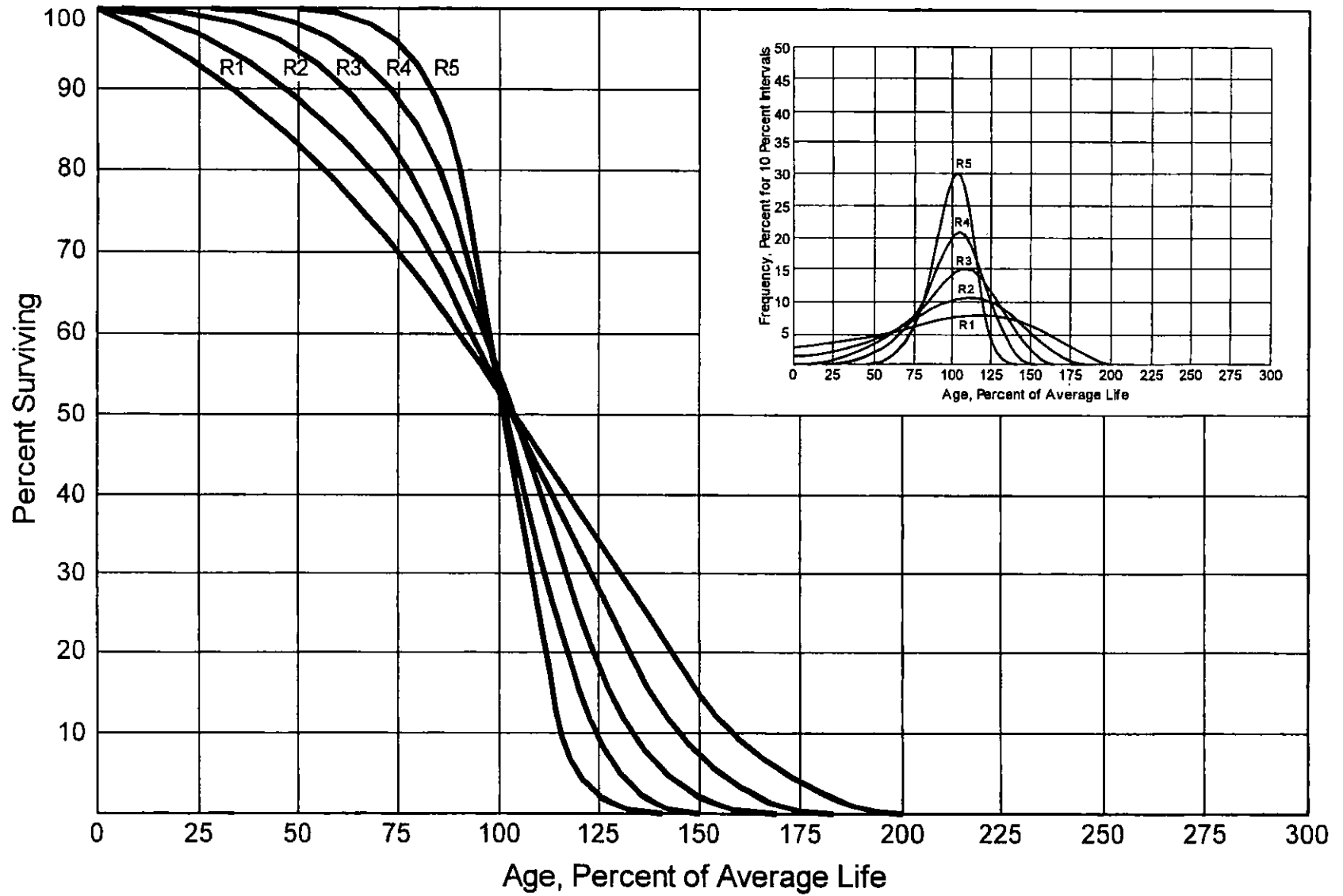


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

6-11

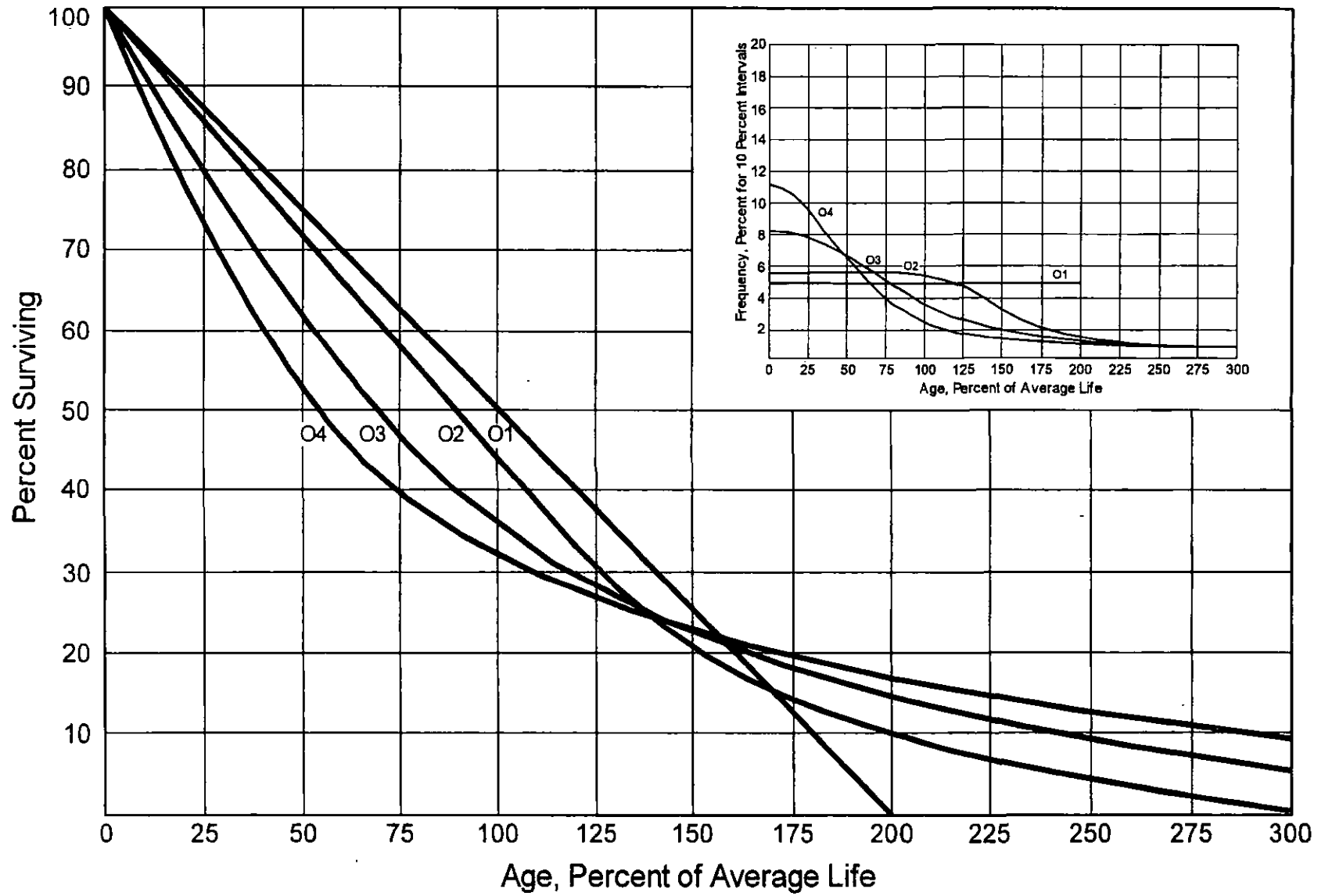


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

four families, was published in 1935 in the form of the Experiment Station's Bulletin 125¹. These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation²." In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis³ presenting his development of the fourth family consisting of the four O type survivor curves.

Survivor curves for groups in which all property is expected to be retired concurrently, such as power plants, are obtained by truncating smooth survivor curves at an age before zero percent surviving is reached. Such groups to which truncated survivor curves are applicable are designated as life span groups. In life span groups of one or more vintages, future retirements of all property included in the group are anticipated to occur at a specific date or over a restricted range of future dates which are represented by an estimated probable retirement date. Survivor curves for life span groups can be developed using both available historical experience and known or forecasted retirement dates. The life span of both the original installation and a subsequent addition is the number of years which elapse between its installation and the final retirement of the group. During the life of the group as a whole, interim retirements normally occur between age zero and the maximum age to produce a survivor pattern which is referred to as an "interim survivor curve".

¹Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College, Engineering Experiment Station, Bulletin 125. 1935.

²Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

³Couch, Frank V. B., Jr. "Classification of Type O Retirement Characteristics of Industrial Property." Unpublished M.S. thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

Retirement Rate Method of Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"⁴ "Engineering Valuation and Depreciation"⁵ and "Methods of Estimating Utility Plant Life".⁶

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table based on the age at retirement in years follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

⁴Winfrey, Robley, Supra Note 1.

⁵Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁶A Report of the Engineering Subcommittee of the Depreciation Accounting Committee, Edison Electric Institute. Publication No. 51-23. Published 1952.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 1994-2003 during which there were placements during the years 1989-2003. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-13 and II-14. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which allows, \$10,000 of the dollars invested in 1989 were retired in 1994. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stairstep line drawn on the table beginning with the 1990 retirements of 1985 installations and ending with the 2003 retirements of the 1998 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 1994 -2003
SUMMARIZED BY AGE INTERVAL

Experience Band 1994-2003

Placement Band 1989-2003

Year Placed (1)	Retirements, Thousands of Dollars										Total During Age Interval (12)	Age Interval (13)
	During Year											
	1994 (2)	1995 (3)	1996 (4)	1997 (5)	1998 (6)	1999 (7)	2000 (8)	2001 (9)	2002 (10)	2003 (11)		
1989	10	11	12	13	14	16	23	24	25	26	26	13½-14½
1990	11	12	13	15	16	18	20	21	22	19	44	12½-13½
1991	11	12	13	14	16	17	19	21	22	18	64	11½-12½
1992	8	9	10	11	11	13	14	15	16	17	83	10½-11½
1993	9	10	11	12	13	14	16	17	19	20	93	9½-10½
1994	4	9	10	11	12	13	14	15	16	20	105	8½-9½
1995		5	11	12	13	14	15	16	18	20	113	7½-8½
1996			6	12	13	15	16	17	19	19	124	6½-7½
1997				6	13	15	16	17	19	19	131	5½-6½
1998					7	14	16	17	19	20	143	4½-5½
1999						8	18	20	22	23	146	3½-4½
2000							9	20	22	25	150	2½-3½
2001								11	23	25	151	1½-2½
2002									11	24	153	½-1½
2003										13	80	0-½
Total	<u>53</u>	<u>68</u>	<u>86</u>	<u>106</u>	<u>128</u>	<u>157</u>	<u>196</u>	<u>231</u>	<u>273</u>	<u>308</u>	<u>1,606</u>	

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 1994-2003

Experience Band 1994-2003

SUMMARIZED BY AGE INTERVAL

Placement Band 1989-2003

Acquisitions, Transfers, and Sales,
Thousands of Dollars

Year Placed	During Year										Total During Age Interval	Age Interval
	1994	1995	1996	1997	1998	1999	2000	2001	2002	2003		
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1989	-	-	-	-	-	-	60 ^a	-	-	-	-	13½-14½
1990	-	-	-	-	-	-	-	-	-	-	-	12½-13½
1991	-	-	-	-	-	-	-	-	-	-	-	11½-12½
1992	-	-	-	-	-	-	-	(5) ^b	-	-	60	10½-11½
1993	-	-	-	-	-	-	-	6 ^a	-	-	-	9½-10½
1994	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
1995	-	-	-	-	-	-	-	-	-	-	6	7½-8½
1996	-	-	-	-	-	-	-	-	-	-	-	6½-7½
1997	-	-	-	-	-	-	-	(12) ^b	-	-	-	5½-6½
1998	-	-	-	-	-	-	-	-	22 ^a	-	-	4½-5½
1999	-	-	-	-	-	-	-	(19) ^b	-	-	10	3½-4½
2000	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2001	-	-	-	-	-	-	-	-	-	(102) ^c	(121)	1½-2½
2002	-	-	-	-	-	-	-	-	-	-	-	½-1½
2003	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>60</u>	<u>(30)</u>	<u>22</u>	<u>(102)</u>	<u>(50)</u>	

a Transfer Affecting Exposures at Beginning of Year

b Transfer Affecting Exposures at End of Year

c Sale with Continued Use

Parentheses denote Credit amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-16.

The surviving plant at the beginning of each year from 1994 through 2003 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year". The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or addition are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 1999 are calculated in the following manner:

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 1994-2003
 SUMMARIZED BY AGE INTERVAL

Experience Band 1994-2003

Placement Band 1989-2003

Exposures, Thousands of Dollars

Year Placed (1)	Annual Survivors at the Beginning of the Year										Total at Beginning of Age Interval (12)	Age Interval (13)
	1994 (2)	1995 (3)	1996 (4)	1997 (5)	1998 (6)	1999 (7)	2000 (8)	2001 (9)	2002 (10)	2003 (11)		
1989	255	245	234	222	209	195	239	216	192	167	167	13½-14½
1990	279	268	256	243	228	212	194	174	153	131	323	12½-13½
1991	307	296	284	271	257	241	224	205	184	162	531	11½-12½
1992	338	330	321	311	300	289	276	262	242	226	823	10½-11½
1993	376	367	357	346	334	321	307	297	280	261	1,097	9½-10½
1994	420 ^a	416	407	397	386	374	361	347	332	316	1,503	8½-9½
1995		460 ^a	455	444	432	419	405	390	374	356	1,952	7½-8½
1996			510 ^a	504	492	479	464	448	431	412	2,463	6½-7½
1997				580 ^a	574	561	546	530	501	482	3,057	5½-6½
1998					660 ^a	653	639	623	628	609	3,789	4½-5½
1999						750 ^a	742	724	685	663	4,332	3½-4½
2000							850 ^a	841	821	799	4,955	2½-3½
2001								960 ^a	949	926	5,719	1½-2½
2002									1,080 ^a	1,069	6,579	½-1½
2003										1,220 ^a	7,490	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	44,780	

^a Additions during the year.

Exposures at age 0 = amount of addition	=	\$750,000
Exposures at age ½ = \$750,000 - \$ 8,000	=	\$742,000
Exposures at age 1½ = \$742,000 - \$18,000	=	\$724,000
Exposures at age 2½ = \$724,000 - \$20,000 - \$19,000	=	\$685,000
Exposures at age 3½ = \$685,000 - \$22,000	=	\$663,000

For the entire experience band 1994-2003 the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Schedule 4 on page II-18, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirement during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD

Experience Band 1994-2003

Placement Band 1989-2003

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
					35.66
Total	<u>44,780</u>	<u>1,606</u>			

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

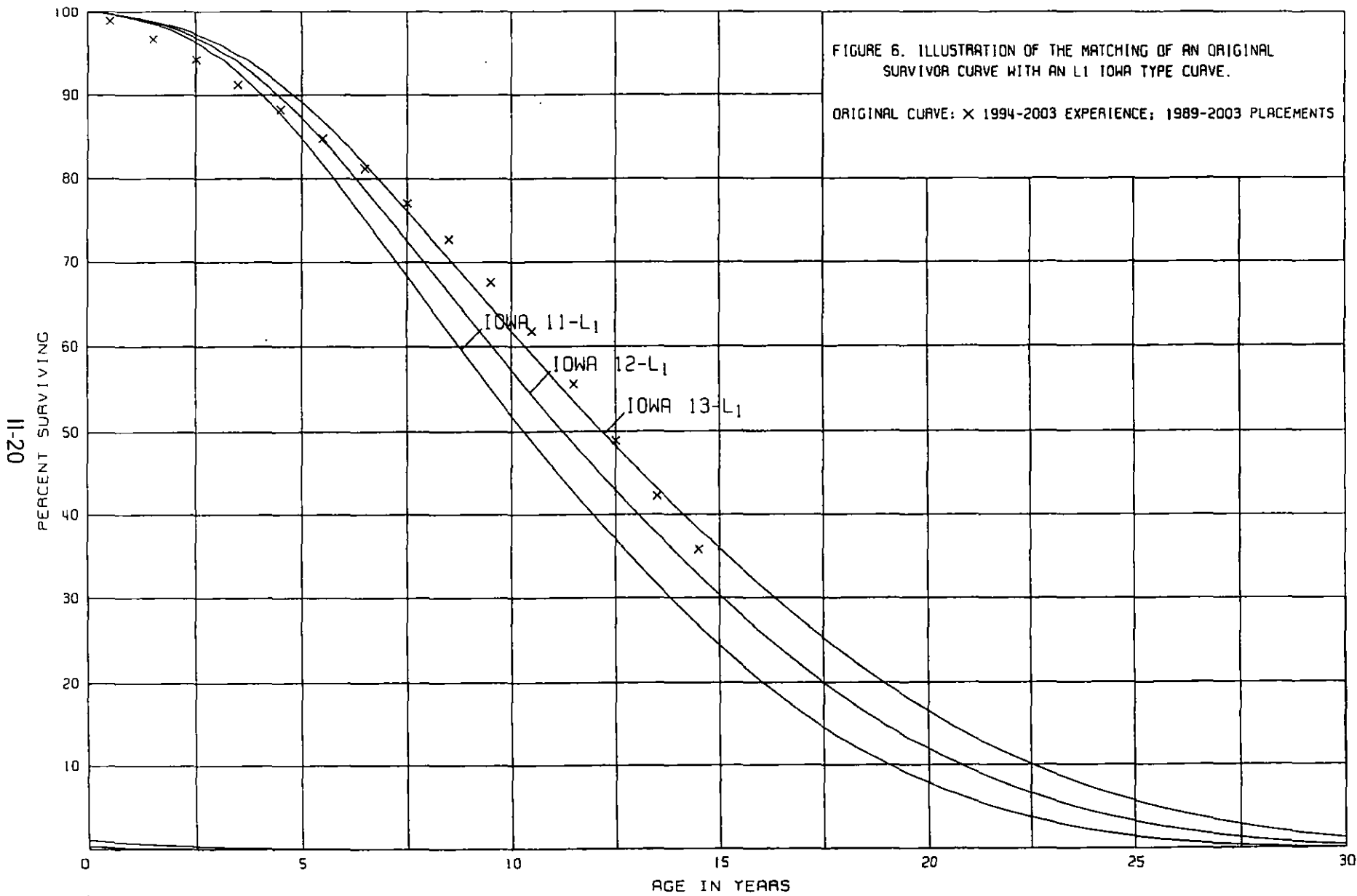
Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

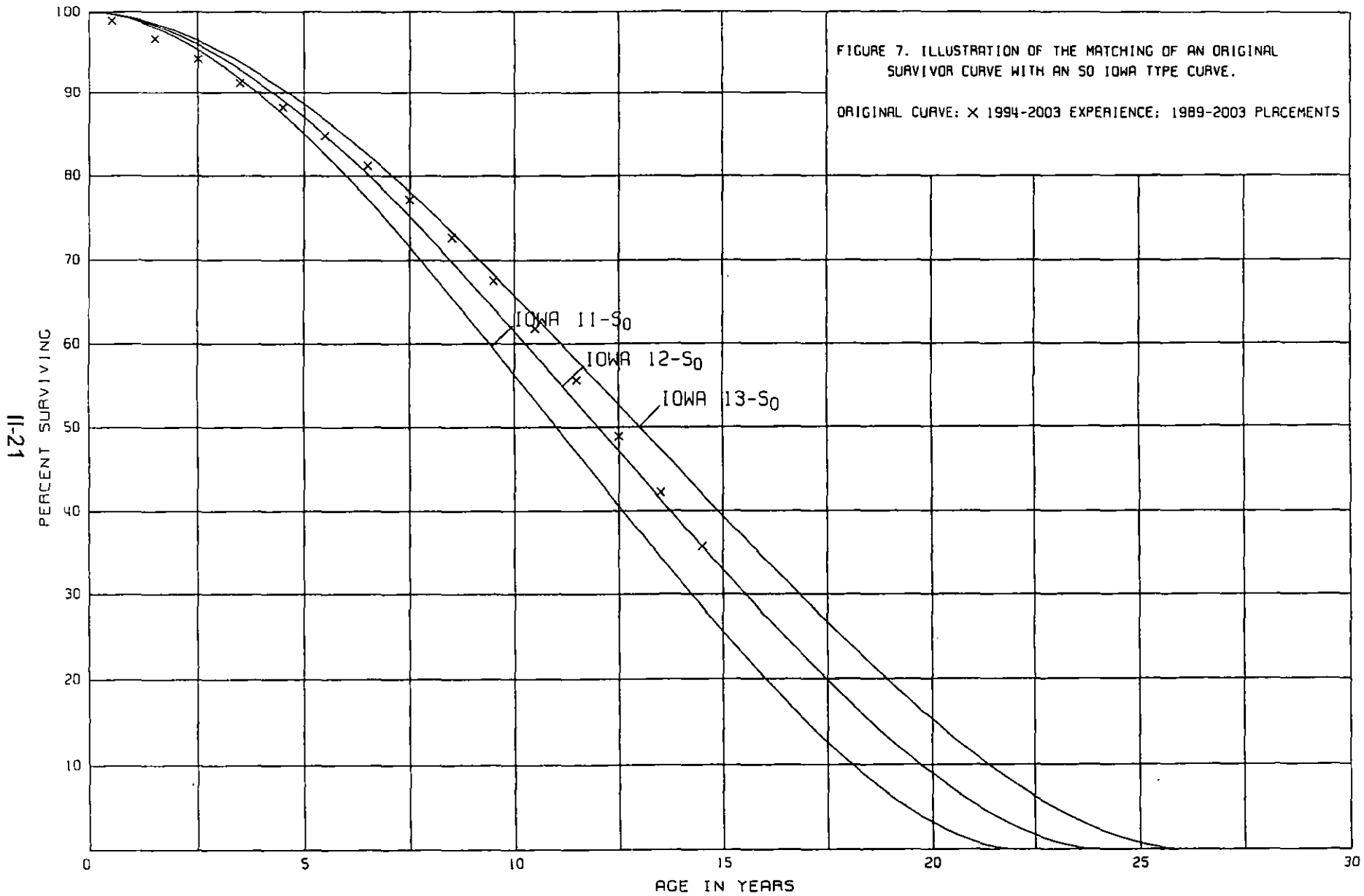
The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

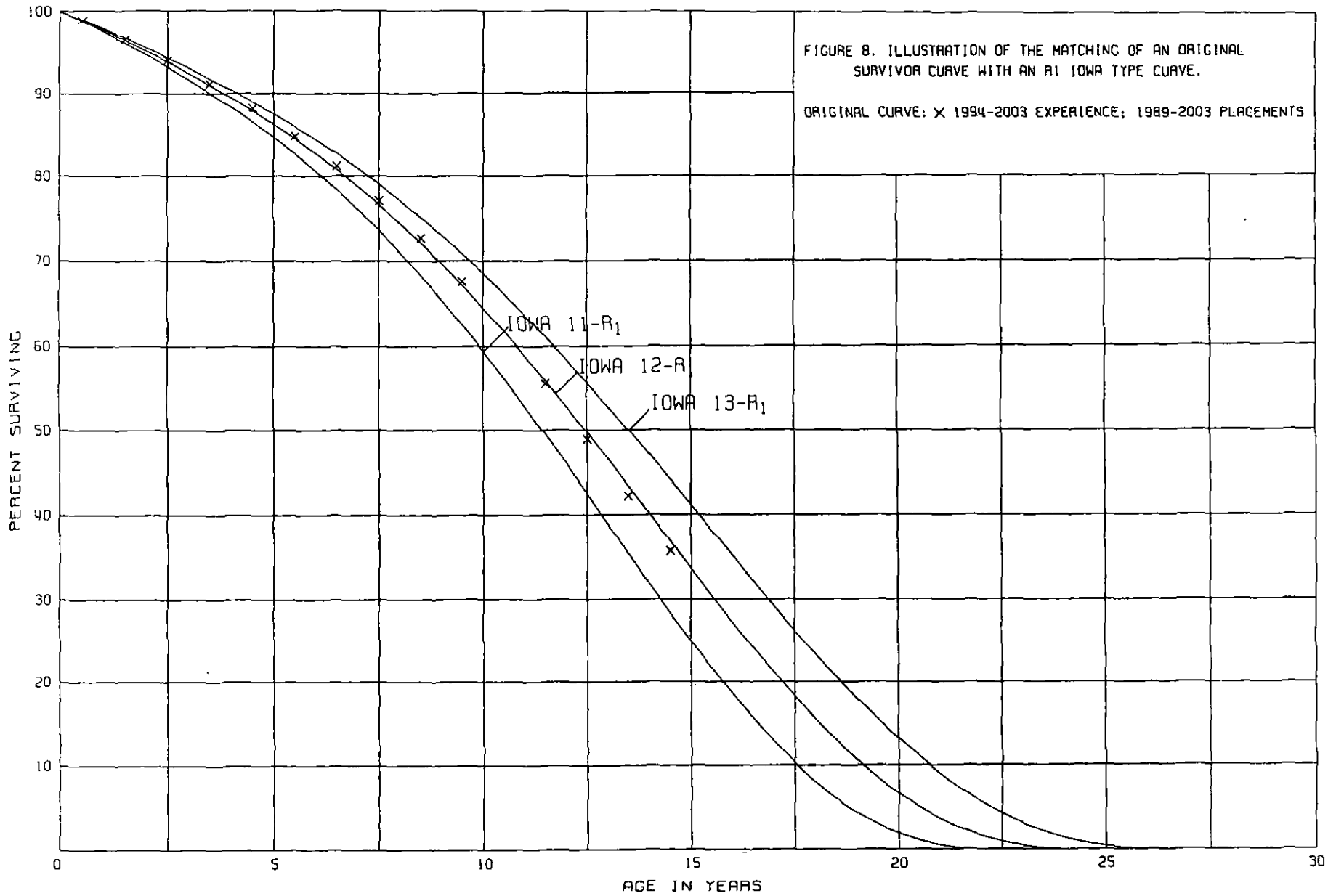
The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the



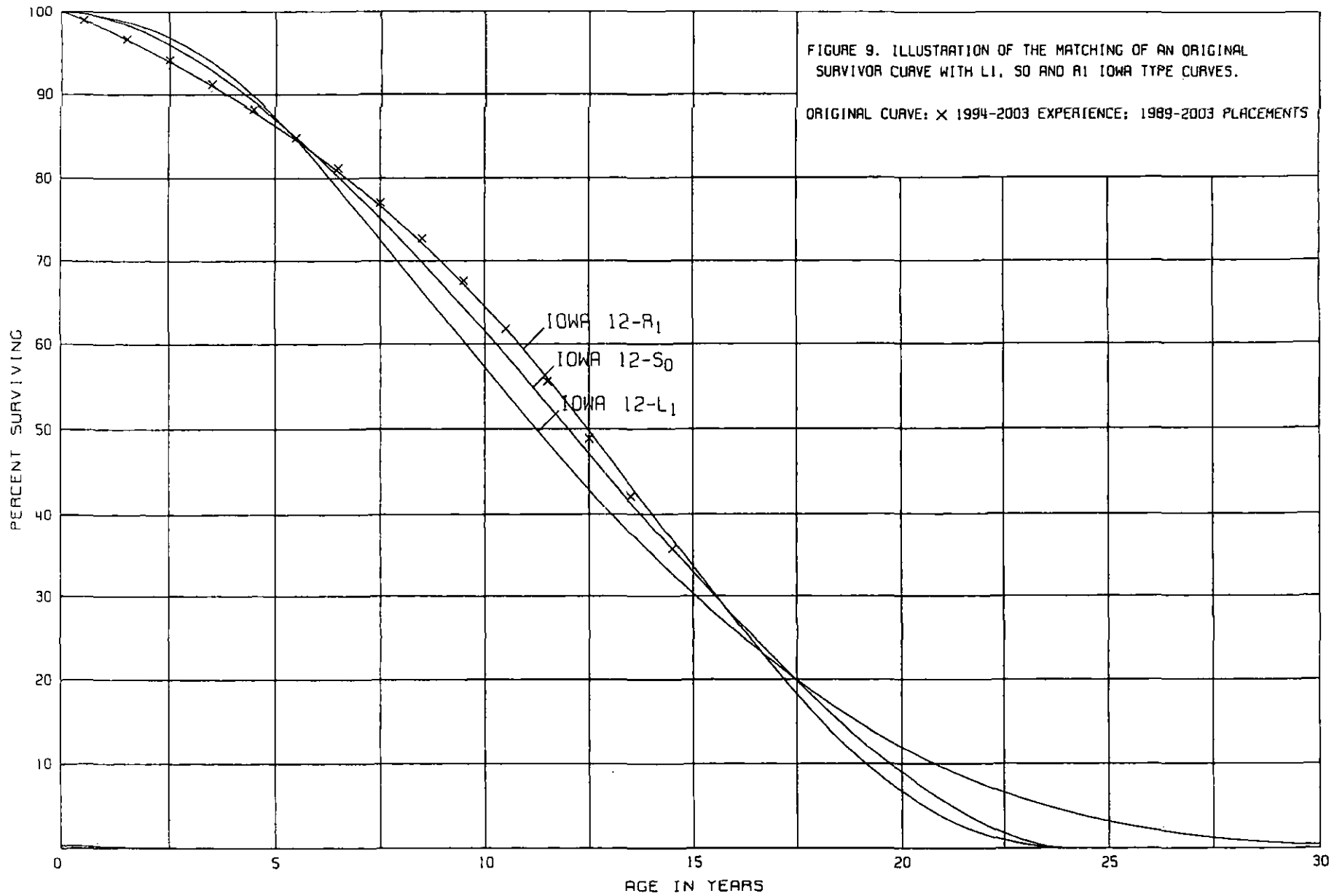


11-21

11-22



11-23



original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the three fittings, 12-L1, 12-S0, and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

Judgment. The survivor curve estimates were based on informed judgment which considered a number of factors. The primary factors were retirement rate analyses of historical service life data; current Company policies and outlook as determined during the discussions with management personnel; and the survivor curve estimates from previous depreciation studies for PPL Electric Utilities Corporation and other electric companies.

The statistical analyses resulted in good to excellent indications of the survivor patterns experienced for most of the major accounts. The plant accounts or subaccounts for which the statistical analyses were significant factors in the judgments of the survivor curves are as follows:

Account Number and Title

352	Structures and Improvements
353	Station Equipment
361	Structures and Improvements
362	Station Equipment
364.4	Poles, Towers and Fixtures - Poles
365	Overhead Conductors and Devices
367	Underground Conductors and Devices
369	Services

Account Number and Title

- 371.4 Area Lighting Fixtures
- 373.2 Street Lighting and Signal Systems
- 390.4 Structures and Improvements - Air Conditioners
- 392.4 Transportation Equipment - Trailers

Account 365 is used to illustrate the manner in which the study was conducted for the groups in the preceding list. It is a significant account and serves as a typical illustration. Aged plant accounting data have been compiled for the years 1912 through 2002. These data were coded by type of transaction, year in which the transaction took place, and year in which the plant was placed in service. The data were analyzed by the retirement rate method to obtain an indication of the experienced service life characteristics.

The estimated Iowa 41-R1.5 survivor curve is based on the experience band, 1912 through 2002. The estimated survivor curve is an excellent fit of the observed data, is similar to the previous estimates for this account, and is within the typical range of lives used by the electric utility industry.

For Account 364.4, Poles, Towers and Fixtures - Poles, the estimate of survivor characteristics is based on the 1912-2002 experience band. Most retirements have been due to wear and tear. Typical service lives for poles and fixtures range from 30 to 50 years. Most of the poles included in this account are wood poles. Wood poles are a natural product subject to decay and rot. The climate and pole treatment are the predominant factors regarding the service life of wood poles. This is the reason for the wide range of lives experienced within the industry. During the past 15 to 20 years, PPL Electric Utilities Corporation has embarked on a change to the pole treatment plan in order to maintain a reasonable service lives of poles. The Iowa 40-O1 survivor curve reflects the outlook of

management, is within the range of estimates used by other utilities and is a reasonable interpretation of a significant portion of the survivor curve through age 67.

The estimate for Account 367, the 39-S1.5, is based on management's expectation of a relatively short life for the direct buried conductor which represents a significant portion of the conductor in this account. Most of the remaining direct buried conductor included in this account was added between the early 1970's and 1983. The Company has an active program in place to remove the remaining investment of direct buried conductor. Management's expectation of retirements to be high for the next five to ten years is reflected in the 39 year average service life.

The life span technique also was used for large office buildings and service centers in Account 390, Structures & Improvements. For these large structures in Account 390, a life span was estimated for each structure based on its type of construction, use, age, condition and management's plans within the foreseeable future. In Account 390.2, Structures & Improvements - Buildings - Major, an interim survivor curve was estimated for each location, since interim retirements are normal for such structures and, in fact, have been experienced.

Generally, the survivor curve estimates for the remainder of the accounts were based on engineering judgment, considering the nature of the plant and equipment, review of available historical retirement data and a general knowledge of the service lives for similar equipment in other electric companies.

CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

Group Depreciation Procedures. A group procedure for depreciation is appropriate when considering more than a single item of property. Normally, the items within a group do

not have identical service lives, but have lives that are dispersed over a range of time. In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

Remaining Life Annual Accruals. For the purpose of calculating remaining life accrual rates as of December 31, 2004, the estimated book depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and accrued depreciation calculated by the average service life procedure follow. The detailed calculations are set forth in the Results of Study section of the report.

Average Service Life Procedure. In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly-weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future whole life depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of

applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
303, Miscellaneous Intangible Plant	
Software	5
Fiber Optic	15
391, Office Furniture and Equipment	
Furniture	20
Equipment	15
Power Management System	7

<u>Account</u>	<u>Amortization Period, Years</u>
393, Stores Equipment	25
394, Tools, Shop and Garage Equipment	
L&S Line Crews	20
Construction Department	20
Other	20
Garage Equipment	20
395, Laboratory Equipment	20
397, Communication Equipment	15
398, Miscellaneous Equipment	20

For the purpose of calculating annual amortization amounts as of December 31, 2004, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

PART III. RESULTS OF STUDY

PART III. RESULTS OF STUDY

QUALIFICATION OF RESULTS

The calculated annual depreciation accrual rates are the principal results of the study. Continued surveillance and periodic revisions are normally required to maintain continued use of appropriate annual depreciation accrual rates. An assumption that accrual rates can remain unchanged over a long period of time implies a disregard for the inherent variability in service lives and salvage and for the change of the composition of property in service. The annual accrual rates were calculated in accordance with the straight line remaining life method of depreciation using the average service life procedure based on estimates which reflect considerations of current historical evidence and expected future conditions.

The annual depreciation accrual rates are applicable specifically to the electric plant in service as of December 31, 2004. For most plant accounts, the application of such rates to future balances that reflect additions subsequent to December 31, 2004, is reasonable for a period of three to five years.

DESCRIPTION OF STATISTICAL SUPPORT

The service life and salvage estimates were based on judgment which incorporated statistical analyses of retirement data, discussions with management and consideration of estimates made for other electric utility companies. The results of the statistical analyses of service life are presented in the section titled, "Service Life Statistics".

The estimated survivor curves for each account are presented in graphical form. The charts depict the estimated smooth survivor curve and original survivor curve(s), when applicable, related to each specific group. For groups where the original survivor curve was plotted, the calculation of the original life table is also presented.

DESCRIPTION OF DEPRECIATION TABULATIONS

A summary of the results of the study, as applied to the original cost of electric plant as of December 31, 2004, is presented on pages III-4 and III-5 of this report. The schedule sets forth the original cost, the book reserve, future accruals, the calculated annual depreciation rate and amount, and the composite remaining life related to electric plant.

The tables of the calculated annual depreciation accruals are presented in account sequence in the section titled "Depreciation Calculations." The tables indicate the estimated survivor curve and salvage percent for the account and set forth, for each installation year, the original cost, the calculated accrued depreciation, the allocated book reserve, future accruals, the remaining life and the calculated annual accrual amount.

PPL ELECTRIC UTILITIES CORPORATION

ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2004

Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2004 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)	
Depreciable Plant								
Intangible Plant								
303.2	Miscellaneous Intangible Plant - Software	5-SQ	20,734,092.35	8,391,243	12,342,849	4,250,379	2.9	20.50
303.4	Miscellaneous Intangible Plant - Fiber Optic	15-SQ	1,035,137.10	549,727	485,410	67,574	7.2	6.53
Total Intangible Plant			21,769,229.45	8,940,970	12,828,259	4,317,953	3.0	19.84
Transmission Plant								
350.4	Land Rights	70-R4	70,684,465.63	30,561,844	40,122,624	856,646	46.8	1.21
352	Structures and Improvements	50-R3	28,791,643.18	12,278,977	16,512,664	530,162	31.1	1.84
353	Station Equipment	40-R1	339,847,873.96	117,296,164	222,551,708	7,999,352	27.8	2.35
354	Towers and Fixtures	60-R3	222,157,812.48	101,748,929	120,408,885	2,960,910	40.7	1.33
354.2	Towers and Fixtures - Clearing R/W	70-R4	11,225,293.28	5,586,466	5,638,826	118,765	47.5	1.06
355	Poles and Fixtures	44-R1.5	85,073,387.40	37,811,325	47,262,061	1,641,223	28.8	1.93
355.2	Poles and Fixtures - Clearing R/W	70-R4	7,345,537.82	3,236,461	4,109,077	78,203	52.5	1.06
356	Overhead Conductors and Devices	50-S2	182,361,389.44	96,825,785	85,535,603	2,678,656	31.9	1.47
357	Underground Conduit	50-R4	4,231,720.36	1,354,406	2,877,314	96,132	29.9	2.27
358	Underground Conductors and Devices	35-R3	12,902,243.70	6,069,289	6,832,955	307,957	22.2	2.39
359	Roads and Trails	70-R4	5,783,187.89	2,102,393	3,680,794	81,899	44.9	1.42
Total Transmission Plant			970,404,555.14	414,872,039	555,532,511	17,349,905	32.0	1.79
Distribution Plant								
360.4	Land Rights	60-R3	56,889,319.93	23,295,922	33,593,401	752,576	44.6	1.32
361	Structures and Improvements	60-R2.5	24,499,002.26	11,347,870	13,151,137	302,685	43.4	1.24
362	Station Equipment	47-R2	243,641,964.69	89,132,354	154,509,614	4,629,783	33.4	1.90
364.2	Poles, Towers and Fixtures - Towers	55-R3	18,814,524.50	3,549,607	15,264,915	331,331	46.1	1.76
364.4	Poles, Towers and Fixtures - Poles	40-O1	632,082,535.32	197,846,629	434,235,912	13,221,093	32.8	2.09
364.6	Poles, Towers and Fixtures - Clearing Towers	50-S3	222,469.57	34,638	187,832	4,567	41.1	2.05
364.8	Poles, Towers and Fixtures - Clearing Poles	60-R3	34,253,395.66	15,537,723	18,715,671	408,050	45.9	1.19
365	Overhead Conductors and Devices	41-R1.5	536,718,665.34	212,173,960	324,544,705	10,150,997	32.0	1.89
366	Underground Conduit	55-S1.5	114,910,311.19	27,669,204	87,241,105	2,125,758	41.0	1.85
367	Underground Conductors and Devices	39-S1.5	286,455,578.31	101,488,375	184,967,206	6,297,218	29.4	2.20
368.2	Line Transformers - Overhead	34-SQ	199,980,799.05	92,099,157	107,881,641	6,661,867	16.2	3.33
368.4	Line Transformers - Submersible & Pad Mount	48-SQ	134,469,386.28	49,151,563	85,317,824	2,470,118	34.5	1.84
368.6	Line Transformers - Non-Network Housing	35-SQ	1,452,467.14	1,214,082	238,384	54,433	4.4	3.75
369	Services	34-R2	466,084,740.09	242,086,590	223,998,147	8,538,205	26.2	1.83
370.1	Meters	28-SQ	79,649,998.50	34,284,722	45,365,278	3,910,193	11.6	4.91
370.2	Meters - AMR	15-SQ	165,844,689.80	10,177,686	155,667,004	11,807,380	13.2	7.12
371.2	Installations on Customers' Premises	30-R3	319,228.36	(229,257)	548,486	42,545	12.9	13.33
371.4	Area Lighting Fixtures	17-L0.5	5,270,149.94	3,272,045	1,998,107	153,265	13.0	2.91
373.2	Street Lighting and Signal Systems	26-S1	78,594,088.65	45,036,569	33,557,525	1,773,235	18.9	2.28
Total Distribution Plant			3,080,153,314.58	1,159,169,439	1,920,983,894	73,635,299	26.1	2.39

PPL ELECTRIC UTILITIES CORPORATION

ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AT DECEMBER 31, 2004

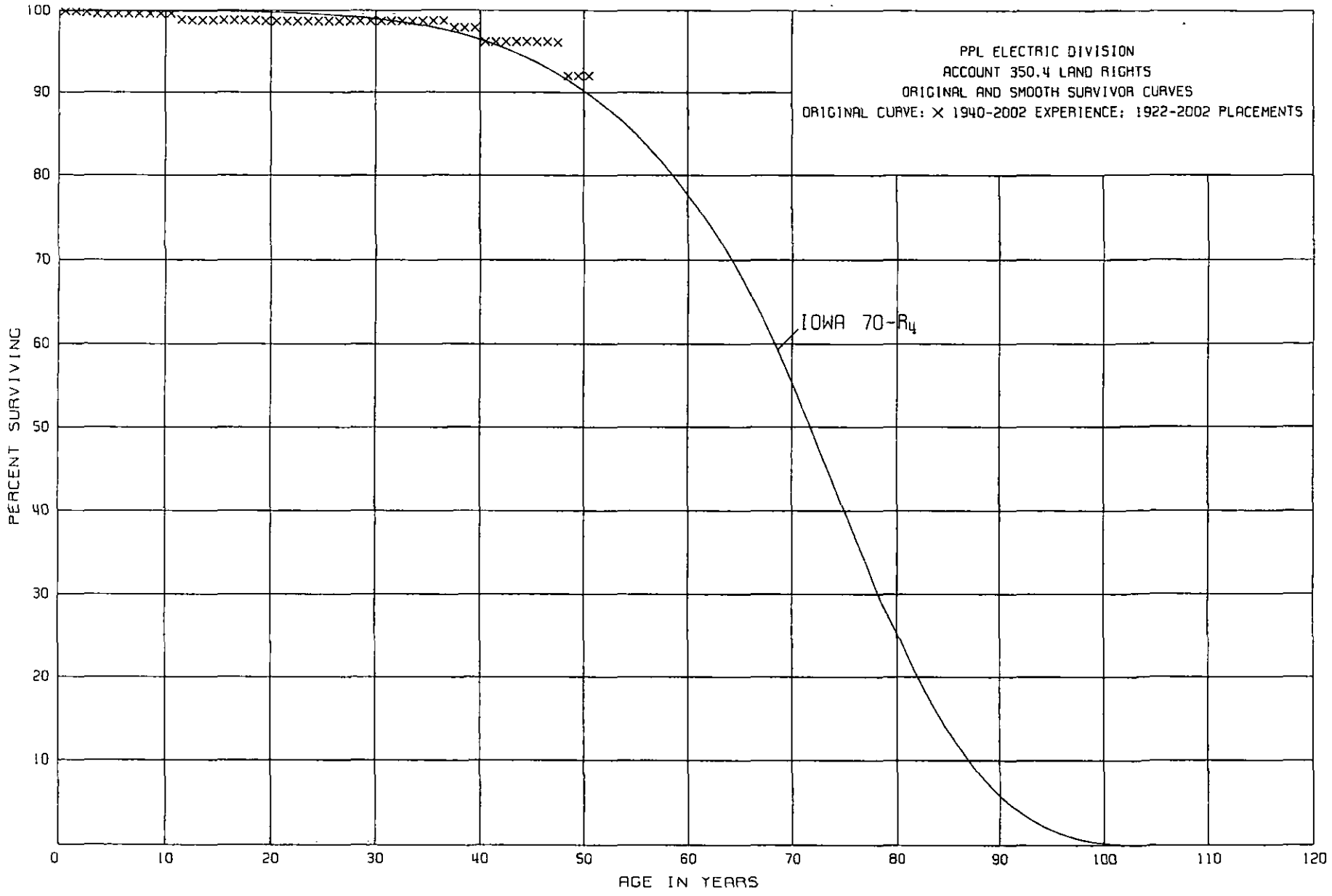
Depreciable Group (1)	Survivor Curve (2)	Original Cost at December 31, 2004 (3)	Book Reserve (4)	Future Accruals (5)	Annual Accrual Amount (6)	Composite Remaining Life (7)	Annual Accrual Rate, Percent (8)	
General Plant								
389.4	Land Rights	65-R4	4,398.53	675	3,724	122	30.5	2.77
390.2	Structures and Improvements							
	- Buildings - Major	60-S0 *	210,404,049.73	53,771,357	156,632,699	7,067,452	22.2	3.36
	- Buildings - Minor	45-R3	2,417,893.65	932,310	1,485,581	67,096	22.1	2.77
	Total Account 390.2		212,821,943.38	54,703,667	158,118,280	7,134,548	22.2	3.35
390.21	Structures and Improvements - Leaseholds	Fully Accrued	579,207.01	579,207				
390.4	Structures and Improvements - Air Cond.	30-R2	23,777,181.95	8,163,909	15,613,272	672,448	23.2	2.83
390.41	Structures and Improvements - Leaseholds	Fully Accrued	493,448.72	493,449				
391.2	Office Furniture and Equipment - Furniture	20-SQ	14,207,918.90	5,312,088	8,895,831	848,584	10.5	5.97
391.4	Office Furniture and Equipment - Equipment	15-SQ	584,428.18	369,788	214,641	45,784	4.7	7.83
391.6	Office Furniture and Equipment - Computers	5-SQ	58,132.27	(33,352)	91,484	26,138	3.5	44.96
391.8	Office Furniture and Equipment - Power Mgmt. Sys.	7-SQ	38,104,943.39	37,906,170	198,773	36,141	5.5	0.09
392.4	Transportation Equipment - Trailers	14-L0	101,902.57	92,348	9,555	1,294	7.4	1.27
393	Stores Equipment	25-SQ	3,388,277.56	2,040,415	1,347,863	176,008	7.7	5.19
394	Tools and Work Equipment - L&S Line Crews	20-SQ	1,516,903.23	972,209	544,695	107,110	5.1	7.06
394.4	Tools and Work Equipment - Const. Dept.	20-SQ	3,039,027.56	2,171,742	867,285	195,445	4.4	6.43
394.41	Tools and Work Equipment - Leaseholds	Fully Accrued	68,066.52	68,067				
394.6	Tools and Work Equipment - Other	20-SQ	7,536,780.49	2,810,353	4,726,428	480,412	9.8	6.37
394.8	Tools and Work Equipment - Garage Equipment	20-SQ	6,343,657.56	3,382,906	2,960,751	383,748	7.7	6.05
395	Laboratory Equipment	20-SQ	1,167,692.12	805,255	362,439	39,537	9.2	3.39
397	Communication Equipment	15-SQ	9,106,231.76	5,499,546	3,606,689	1,040,717	3.5	11.43
397.1	Communication Equipment - Leaseholds	Fully Accrued	344,296.64	344,297				
398	Miscellaneous Equipment	20-SQ	2,790,250.02	1,590,619	1,199,630	244,553	4.9	8.78
	Total General Plant		326,034,688.36	127,273,358	198,761,340	11,432,589	17.4	3.51
	Total Depreciable Plant		4,398,361,787.53	1,710,255,806	2,688,106,004	106,735,746		
Nondepreciable Plant								
301	Organization		476,251.80					
302	Franchises and Consents		147,083.87					
350.2	Land		4,922,292.53					
360.2	Land		10,983,236.07					
389.2	Land		9,311,155.68					
	Total Nondepreciable Plant		25,840,019.95					
	Total Utility Plant		4,424,201,807.48					

* Life Span procedure used. Curves shown as Interim Survivor Curves.

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SERVICE LIFE STATISTICS

L-III



PPL ELECTRIC DIVISION
ACCOUNT 350.4 LAND RIGHTS
ORIGINAL LIFE TABLE

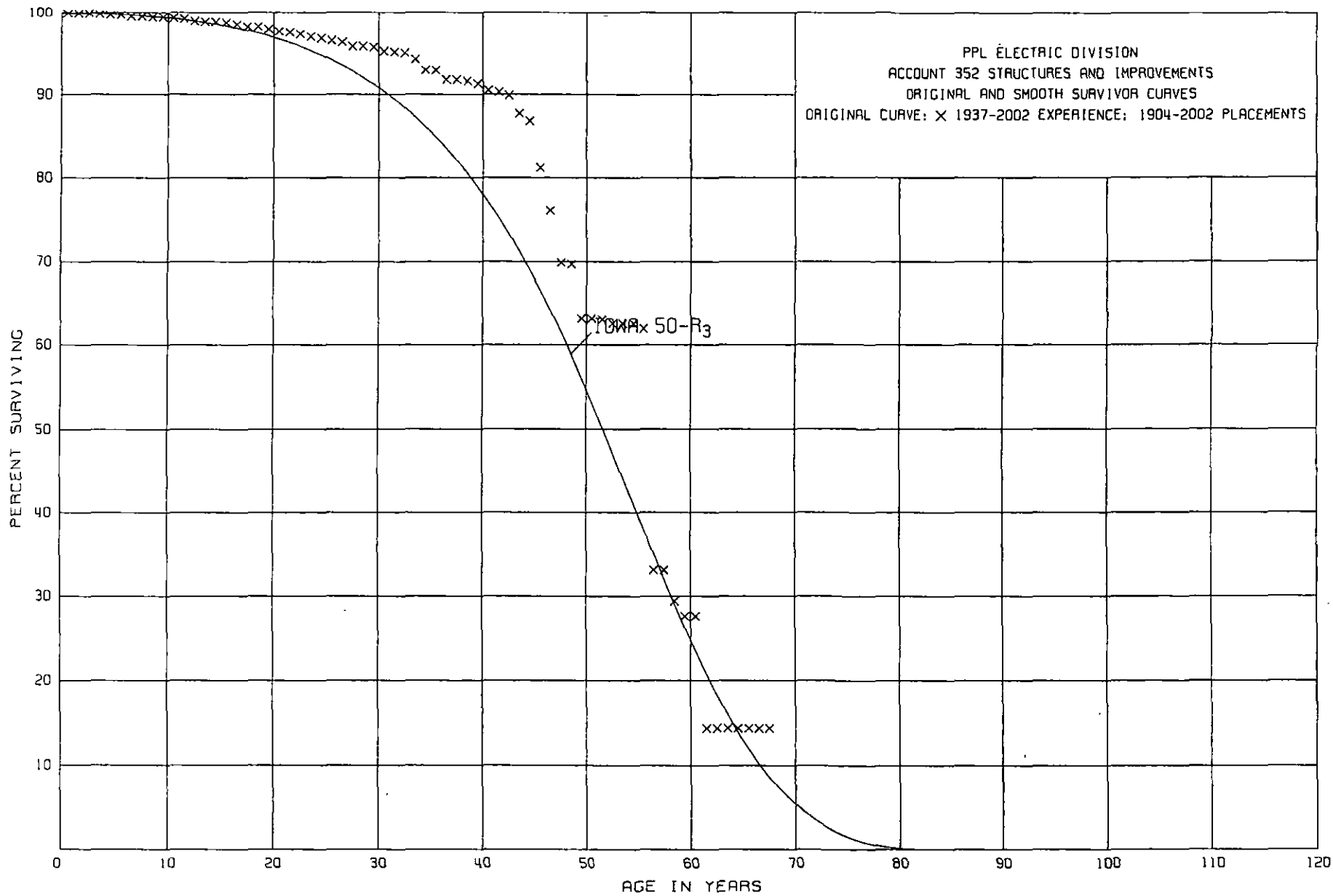
PLACEMENT BAND 1922-2002			EXPERIENCE BAND 1940-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	21,517,898	193	0.0000	1.0000	100.00	
0.5	20,953,048		0.0000	1.0000	100.00	
1.5	20,708,236	52,484	0.0025	0.9975	100.00	
2.5	20,753,980	24,819	0.0012	0.9988	99.75	
3.5	20,548,970		0.0000	1.0000	99.63	
4.5	20,538,299	1,047	0.0001	0.9999	99.63	
5.5	20,539,394		0.0000	1.0000	99.62	
6.5	20,724,733		0.0000	1.0000	99.62	
7.5	20,726,203	19	0.0000	1.0000	99.62	
8.5	20,275,593	714	0.0000	1.0000	99.62	
9.5	20,227,323		0.0000	1.0000	99.62	
10.5	20,232,907	151,210	0.0075	0.9925	99.62	
11.5	20,244,904	12,789	0.0006	0.9994	98.87	
12.5	20,075,978	62	0.0000	1.0000	98.81	
13.5	20,296,165	2,198	0.0001	0.9999	98.81	
14.5	20,293,257	271	0.0000	1.0000	98.80	
15.5	20,292,986	4,938	0.0002	0.9998	98.80	
16.5	20,288,047	4,363	0.0002	0.9998	98.78	
17.5	20,265,974		0.0000	1.0000	98.76	
18.5	20,225,202	11,050	0.0005	0.9995	98.76	
19.5	20,196,346	2,468	0.0001	0.9999	98.71	
20.5	20,185,472	1	0.0000	1.0000	98.70	
21.5	17,793,193		0.0000	1.0000	98.70	
22.5	17,382,203	447	0.0000	1.0000	98.70	
23.5	17,377,367		0.0000	1.0000	98.70	
24.5	16,400,490	271	0.0000	1.0000	98.70	
25.5	16,399,853	793	0.0000	1.0000	98.70	
26.5	14,426,027	1,700	0.0001	0.9999	98.70	
27.5	14,040,071		0.0000	1.0000	98.69	
28.5	13,665,554		0.0000	1.0000	98.69	
29.5	11,792,358	23	0.0000	1.0000	98.69	
30.5	11,104,476		0.0000	1.0000	98.69	
31.5	9,666,198		0.0000	1.0000	98.69	
32.5	7,864,340		0.0000	1.0000	98.69	
33.5	7,387,393		0.0000	1.0000	98.69	
34.5	5,317,478	476	0.0001	0.9999	98.69	
35.5	3,415,969		0.0000	1.0000	98.68	
36.5	3,197,329	25,615	0.0080	0.9920	98.68	
37.5	2,868,638		0.0000	1.0000	97.89	
38.5	2,333,989		0.0000	1.0000	97.89	

PPL ELECTRIC DIVISION
ACCOUNT 350.4 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2002			EXPERIENCE BAND 1940-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,231,093	38,106	0.0171	0.9829	97.89	
40.5	2,192,987	487	0.0002	0.9998	96.22	
41.5	2,006,284		0.0000	1.0000	96.20	
42.5	1,997,780		0.0000	1.0000	96.20	
43.5	1,997,780		0.0000	1.0000	96.20	
44.5	1,428,051		0.0000	1.0000	96.20	
45.5	1,428,050		0.0000	1.0000	96.20	
46.5	1,338,558	891	0.0007	0.9993	96.20	
47.5	1,080,962	46,103	0.0426	0.9574	96.13	
48.5	942,880		0.0000	1.0000	92.03	
49.5	925,613		0.0000	1.0000	92.03	
50.5	803,175		0.0000	1.0000	92.03	
51.5	803,175		0.0000	1.0000	92.03	
52.5	803,175		0.0000	1.0000	92.03	
53.5	799,374		0.0000	1.0000	92.03	
54.5	799,374		0.0000	1.0000	92.03	
55.5	799,310		0.0000	1.0000	92.03	
56.5	799,310		0.0000	1.0000	92.03	
57.5	799,310		0.0000	1.0000	92.03	
58.5	799,310		0.0000	1.0000	92.03	
59.5	798,384		0.0000	1.0000	92.03	
60.5	798,079		0.0000	1.0000	92.03	
61.5	791,938		0.0000	1.0000	92.03	
62.5	786,445		0.0000	1.0000	92.03	
63.5	786,356		0.0000	1.0000	92.03	
64.5	783,066		0.0000	1.0000	92.03	
65.5	533,397		0.0000	1.0000	92.03	
66.5	533,536		0.0000	1.0000	92.03	
67.5	532,575		0.0000	1.0000	92.03	
68.5	530,434		0.0000	1.0000	92.03	
69.5	338,915		0.0000	1.0000	92.03	
70.5	337,921		0.0000	1.0000	92.03	
71.5	337,921		0.0000	1.0000	92.03	
72.5	335,477		0.0000	1.0000	92.03	
73.5	330,092		0.0000	1.0000	92.03	
74.5	215,168		0.0000	1.0000	92.03	
75.5	215,168		0.0000	1.0000	92.03	
76.5					92.03	

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PPL ELECTRIC DIVISION
ACCOUNT 352 STRUCTURES AND IMPROVEMENTS
ORIGINAL LIFE TABLE

PLACEMENT BAND 1904-2002			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	8,404,261	113	0.0000	1.0000	100.00	
0.5	8,302,769	10,420	0.0013	0.9987	100.00	
1.5	8,240,340		0.0000	1.0000	99.87	
2.5	8,230,968	3,886	0.0005	0.9995	99.87	
3.5	8,224,307	10,597	0.0013	0.9987	99.82	
4.5	8,203,359	2,793	0.0003	0.9997	99.69	
5.5	10,002,492	12,413	0.0012	0.9988	99.66	
6.5	8,628,293	6,933	0.0008	0.9992	99.54	
7.5	7,474,722	3,904	0.0005	0.9995	99.46	
8.5	11,221,736	4,908	0.0004	0.9996	99.41	
9.5	9,102,354	10,388	0.0011	0.9989	99.37	
10.5	7,118,141	1,217	0.0002	0.9998	99.26	
11.5	7,024,417	23,065	0.0033	0.9967	99.24	
12.5	6,534,750	4,840	0.0007	0.9993	98.91	
13.5	6,507,195	5,881	0.0009	0.9991	98.84	
14.5	6,744,895	2,978	0.0004	0.9996	98.75	
15.5	6,227,468	15,850	0.0025	0.9975	98.71	
16.5	6,313,259	14,068	0.0022	0.9978	98.46	
17.5	7,553,300	3,006	0.0004	0.9996	98.24	
18.5	5,845,530	19,573	0.0033	0.9967	98.20	
19.5	5,908,155	16,560	0.0028	0.9972	97.88	
20.5	5,711,367	7,682	0.0013	0.9987	97.61	
21.5	5,084,785	10,211	0.0020	0.9980	97.48	
22.5	4,235,010	11,481	0.0027	0.9973	97.29	
23.5	3,793,905	9,675	0.0026	0.9974	97.03	
24.5	4,339,712	10,724	0.0025	0.9975	96.78	
25.5	3,907,864	9,133	0.0023	0.9977	96.54	
26.5	3,734,337	18,564	0.0050	0.9950	96.32	
27.5	4,106,507	1,690	0.0004	0.9996	95.84	
28.5	3,991,650	2,806	0.0007	0.9993	95.80	
29.5	3,582,307	20,478	0.0057	0.9943	95.73	
30.5	2,900,671	1,967	0.0007	0.9993	95.18	
31.5	2,185,487	3,706	0.0017	0.9983	95.11	
32.5	1,591,169	13,310	0.0084	0.9916	94.95	
33.5	1,723,762	22,825	0.0132	0.9868	94.15	
34.5	1,538,021	34	0.0000	1.0000	92.91	
35.5	927,990	11,028	0.0119	0.9881	92.91	
36.5	780,270	304	0.0004	0.9996	91.80	
37.5	774,068	1,776	0.0023	0.9977	91.76	
38.5	732,738	2,224	0.0030	0.9970	91.55	

PPL ELECTRIC DIVISION
ACCOUNT 352 STRUCTURES AND IMPROVEMENTS
ORIGINAL LIFE TABLE, CONT.

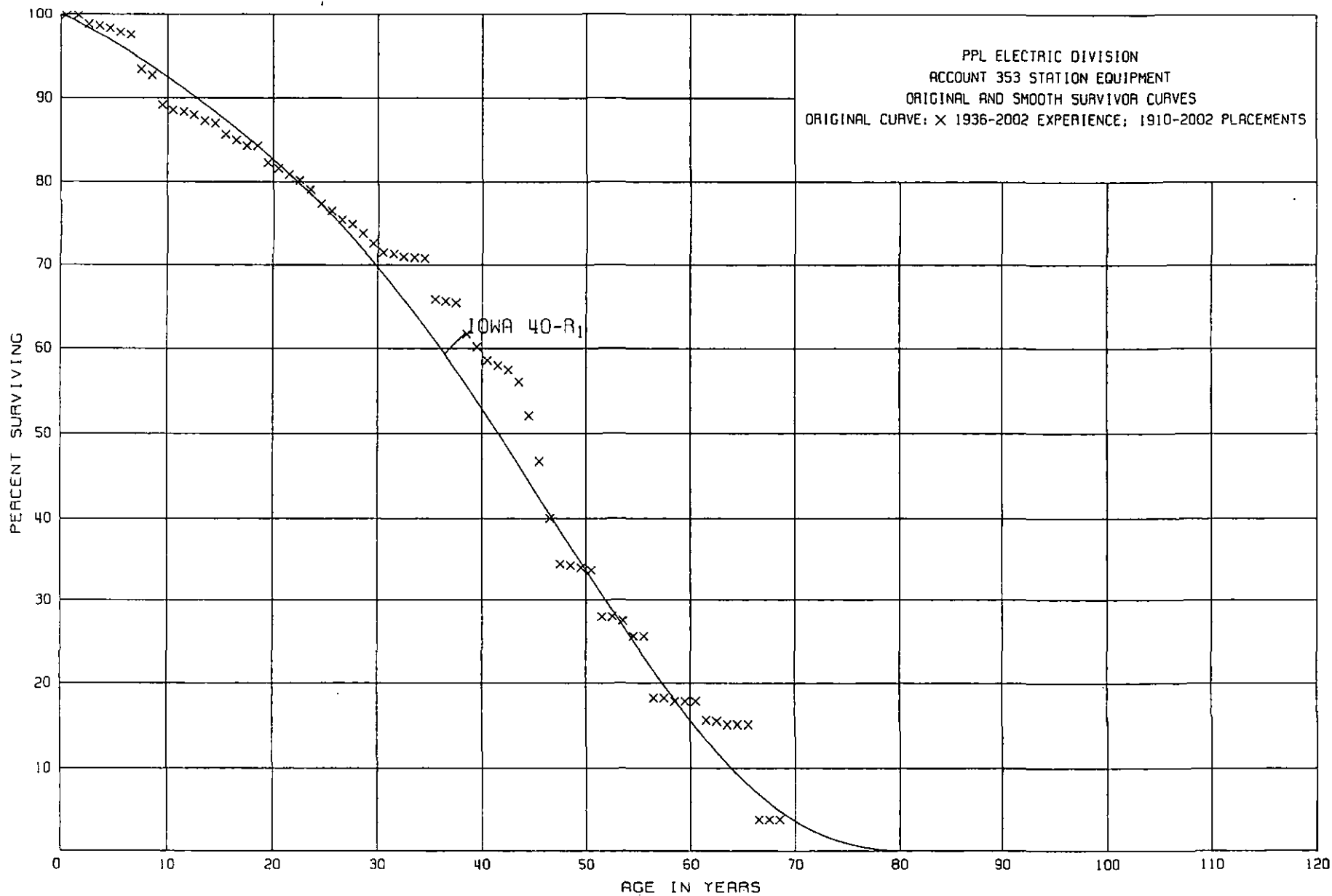
PLACEMENT BAND 1904-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	732,040	6,190	0.0085	0.9915	91.28
40.5	816,657	1,440	0.0018	0.9982	90.50
41.5	623,634	3,139	0.0050	0.9950	90.34
42.5	612,979	14,798	0.0241	0.9759	89.89
43.5	641,380	6,840	0.0107	0.9893	87.72
44.5	623,134	39,806	0.0639	0.9361	86.78
45.5	674,622	42,360	0.0628	0.9372	81.23
46.5	508,468	41,707	0.0820	0.9180	76.13
47.5	806,033	1,823	0.0023	0.9977	69.89
48.5	699,412	66,884	0.0956	0.9044	69.73
49.5	500,915		0.0000	1.0000	63.06
50.5	406,202	109	0.0003	0.9997	63.06
51.5	361,560	3,177	0.0088	0.9912	63.04
52.5	520,452		0.0000	1.0000	62.49
53.5	461,626		0.0000	1.0000	62.49
54.5	356,792	3,368	0.0094	0.9906	62.49
55.5	353,424	164,250	0.4647	0.5353	61.90
56.5	189,174		0.0000	1.0000	33.14
57.5	190,458	21,558	0.1132	0.8868	33.14
58.5	167,701	9,994	0.0596	0.9404	29.39
59.5	161,281		0.0000	1.0000	27.64
60.5	158,872	76,093	0.4790	0.5210	27.64
61.5	87,648		0.0000	1.0000	14.40
62.5	81,802		0.0000	1.0000	14.40
63.5	113,405	421	0.0037	0.9963	14.40
64.5	130,833		0.0000	1.0000	14.35
65.5	81,130	21	0.0003	0.9997	14.35
66.5	218,078		0.0000	1.0000	14.35
67.5	81,088	6,470	0.0798	0.9202	14.35
68.5	74,618		0.0000	1.0000	13.20
69.5	79,815		0.0000	1.0000	13.20
70.5	74,618		0.0000	1.0000	13.20
71.5	81,463		0.0000	1.0000	13.20
72.5	140,807		0.0000	1.0000	13.20
73.5	213,400	62,256	0.2917	0.7083	13.20
74.5	9,870		0.0000	1.0000	9.35
75.5	14,545		0.0000	1.0000	9.35
76.5	170		0.0000	1.0000	9.35
77.5	19,955		0.0000	1.0000	9.35
78.5	3,663		0.0000	1.0000	9.35

PPL ELECTRIC DIVISION
ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1904-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	407		0.0000	1.0000	9.35
80.5					9.35
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5	6,398		0.0000		
89.5					

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PPL ELECTRIC DIVISION
ACCOUNT 353 STATION EQUIPMENT
ORIGINAL LIFE TABLE

PLACEMENT BAND 1910-2002			EXPERIENCE BAND 1936-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	168,375,511	873	0.0000	1.0000	100.00	
0.5	166,546,433	44,729	0.0003	0.9997	100.00	
1.5	159,334,045	1,896,452	0.0119	0.9881	99.97	
2.5	154,786,780	216,548	0.0014	0.9986	98.78	
3.5	152,974,664	550,599	0.0036	0.9964	98.64	
4.5	149,599,069	751,825	0.0050	0.9950	98.28	
5.5	159,652,778	479,322	0.0030	0.9970	97.79	
6.5	142,927,579	6,051,511	0.0423	0.9577	97.50	
7.5	124,165,243	922,734	0.0074	0.9926	93.38	
8.5	143,430,469	5,483,782	0.0382	0.9618	92.69	
9.5	128,131,748	859,652	0.0067	0.9933	89.15	
10.5	103,736,388	196,745	0.0019	0.9981	88.55	
11.5	102,363,139	450,594	0.0044	0.9956	88.38	
12.5	99,403,914	791,845	0.0080	0.9920	87.99	
13.5	96,557,043	311,921	0.0032	0.9968	87.29	
14.5	96,754,729	1,409,447	0.0146	0.9854	87.01	
15.5	88,982,210	776,036	0.0087	0.9913	85.74	
16.5	88,243,682	672,097	0.0076	0.9924	84.99	
17.5	85,822,593	60,980	0.0007	0.9993	84.34	
18.5	72,224,903	1,702,822	0.0236	0.9764	84.28	
19.5	75,154,843	668,889	0.0089	0.9911	82.29	
20.5	60,475,896	517,734	0.0086	0.9914	81.56	
21.5	50,272,448	444,439	0.0088	0.9912	80.86	
22.5	43,148,778	569,871	0.0132	0.9868	80.15	
23.5	39,400,334	842,044	0.0214	0.9786	79.09	
24.5	41,529,111	498,021	0.0120	0.9880	77.40	
25.5	38,981,469	562,189	0.0144	0.9856	76.47	
26.5	36,960,419	236,915	0.0064	0.9936	75.37	
27.5	36,956,670	552,360	0.0149	0.9851	74.89	
28.5	34,266,890	549,250	0.0160	0.9840	73.77	
29.5	29,558,261	464,719	0.0157	0.9843	72.59	
30.5	29,085,360	75,925	0.0026	0.9974	71.45	
31.5	23,927,874	91,757	0.0038	0.9962	71.26	
32.5	18,548,180	22,642	0.0012	0.9988	70.99	
33.5	16,904,696	34,451	0.0020	0.9980	70.90	
34.5	14,456,863	992,921	0.0687	0.9313	70.76	
35.5	8,636,696	21,780	0.0025	0.9975	65.90	
36.5	6,983,805	26,082	0.0037	0.9963	65.74	
37.5	7,167,119	412,459	0.0575	0.9425	65.50	
38.5	6,016,750	145,648	0.0242	0.9758	61.73	

PPL ELECTRIC DIVISION
ACCOUNT 353 STATION EQUIPMENT

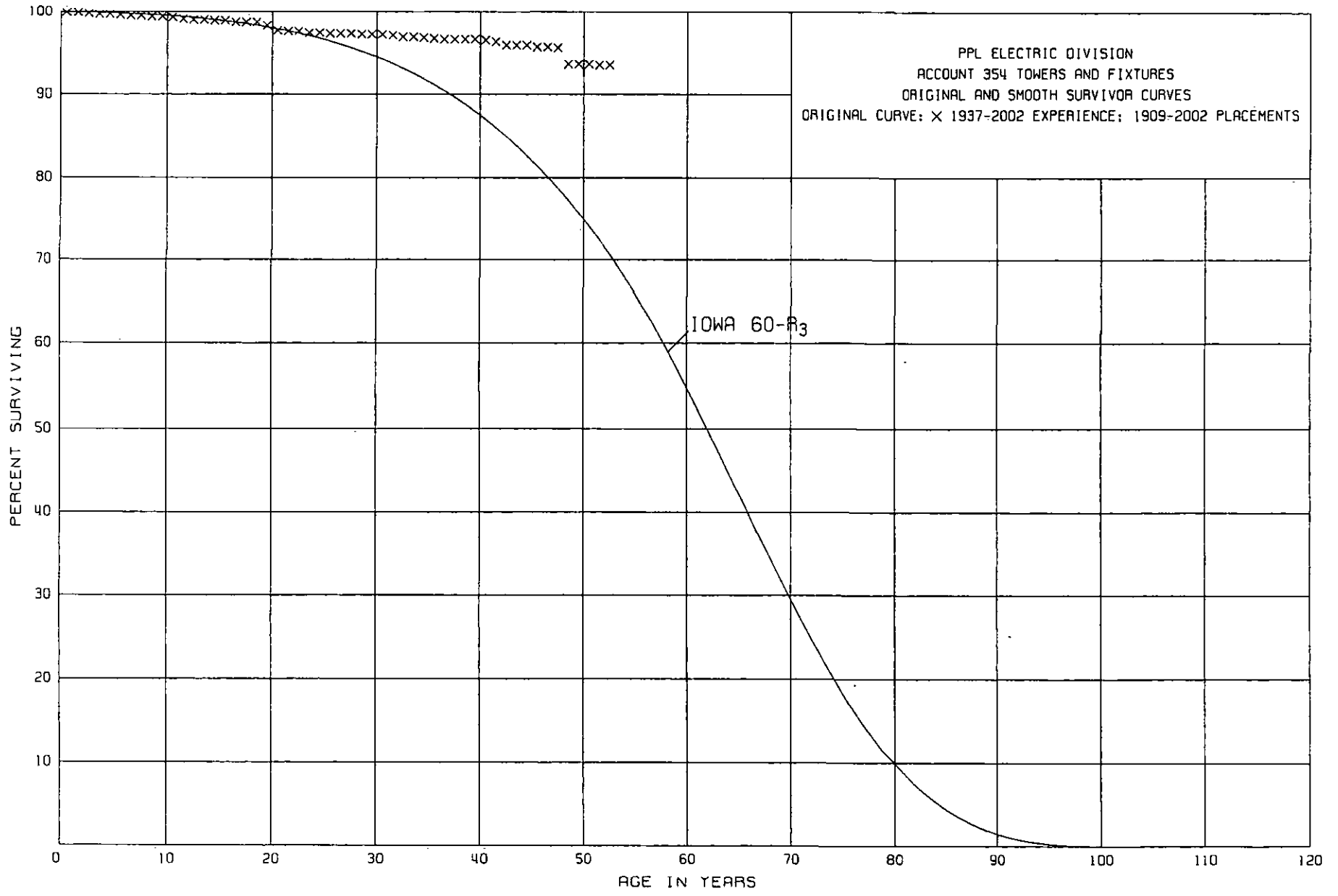
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2002			EXPERIENCE BAND 1936-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,940,374	167,010	0.0281	0.9719	60.24
40.5	6,648,027	63,749	0.0096	0.9904	58.55
41.5	4,964,456	42,222	0.0085	0.9915	57.99
42.5	4,774,915	112,979	0.0237	0.9763	57.50
43.5	4,927,425	356,738	0.0724	0.9276	56.14
44.5	4,311,294	447,938	0.1039	0.8961	52.08
45.5	5,126,004	736,369	0.1437	0.8563	46.67
46.5	2,581,785	358,416	0.1388	0.8612	39.96
47.5	4,077,589	25,114	0.0062	0.9938	34.41
48.5	3,341,005	29,449	0.0088	0.9912	34.20
49.5	1,356,233	10,884	0.0080	0.9920	33.90
50.5	1,481,838	247,549	0.1671	0.8329	33.63
51.5	626,197	1,410	0.0023	0.9977	28.01
52.5	1,888,578	33,554	0.0178	0.9822	27.95
53.5	1,134,877	76,587	0.0675	0.9325	27.45
54.5	512,242	225	0.0004	0.9996	25.60
55.5	506,318	146,184	0.2887	0.7113	25.59
56.5	356,302	232	0.0007	0.9993	18.20
57.5	380,826	8,622	0.0226	0.9774	18.19
58.5	343,220	457	0.0013	0.9987	17.78
59.5	345,549	118	0.0003	0.9997	17.76
60.5	391,367	48,281	0.1234	0.8766	17.75
61.5	298,259	1,417	0.0048	0.9952	15.56
62.5	293,976	7,115	0.0242	0.9758	15.49
63.5	442,858	56	0.0001	0.9999	15.12
64.5	356,005	196	0.0006	0.9994	15.12
65.5	260,554	194,851	0.7478	0.2522	15.11
66.5	796,787	1,624	0.0020	0.9980	3.81
67.5	83,545		0.0000	1.0000	3.80
68.5	60,590		0.0000	1.0000	3.80
69.5	62,437		0.0000	1.0000	3.80
70.5	60,233		0.0000	1.0000	3.80
71.5	64,156		0.0000	1.0000	3.80
72.5	278,897	23	0.0001	0.9999	3.80
73.5	176,154	1,718	0.0098	0.9902	3.80
74.5	5,611	104	0.0185	0.9815	3.76
75.5	70,332		0.0000	1.0000	3.69
76.5	6,007		0.0000	1.0000	3.69
77.5	8,878		0.0000	1.0000	3.69
78.5	18,161		0.0000	1.0000	3.69

PPL ELECTRIC DIVISION
ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1910-2002			EXPERIENCE BAND 1936-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	9,973		0.0000	1.0000	3.69
80.5					3.69
81.5					
82.5					
83.5					
84.5					
85.5					
86.5					
87.5					
88.5	349		0.0000		
89.5					



PPL ELECTRIC DIVISION

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	112,340,543	153,276	0.0014	0.9986	100.00
0.5	110,724,644	12,962	0.0001	0.9999	99.86
1.5	110,572,357	33,553	0.0003	0.9997	99.85
2.5	110,511,835	85,877	0.0008	0.9992	99.82
3.5	110,312,023	53,351	0.0005	0.9995	99.74
4.5	110,193,984	84,988	0.0008	0.9992	99.69
5.5	110,113,327	88,898	0.0008	0.9992	99.61
6.5	109,835,971	33,811	0.0003	0.9997	99.53
7.5	106,825,224	145,972	0.0014	0.9986	99.50
8.5	106,974,331	1,295	0.0000	1.0000	99.36
9.5	106,779,476	84,312	0.0008	0.9992	99.36
10.5	107,263,197	159,533	0.0015	0.9985	99.28
11.5	107,091,397	183,814	0.0017	0.9983	99.13
12.5	106,938,345	1,567	0.0000	1.0000	98.96
13.5	106,674,206	51,984	0.0005	0.9995	98.96
14.5	106,526,232	19,036	0.0002	0.9998	98.91
15.5	106,418,935	196,811	0.0018	0.9982	98.89
16.5	106,222,124	6,814	0.0001	0.9999	98.71
17.5	105,951,425	11,911	0.0001	0.9999	98.70
18.5	105,939,513	443,959	0.0042	0.9958	98.69
19.5	105,292,668	675,868	0.0064	0.9936	98.28
20.5	103,105,038	43,070	0.0004	0.9996	97.65
21.5	82,080,618	19,792	0.0002	0.9998	97.61
22.5	72,101,926	123,326	0.0017	0.9983	97.59
23.5	70,219,854	11,943	0.0002	0.9998	97.42
24.5	67,282,264	46,907	0.0007	0.9993	97.40
25.5	67,277,239	31,239	0.0005	0.9995	97.33
26.5	61,379,464	10,528	0.0002	0.9998	97.28
27.5	58,552,335	15,461	0.0003	0.9997	97.26
28.5	57,859,796	2,422	0.0000	1.0000	97.23
29.5	48,223,077	2,888	0.0001	0.9999	97.23
30.5	44,206,190	34,118	0.0008	0.9992	97.22
31.5	34,823,083	75,161	0.0022	0.9978	97.14
32.5	29,014,583	12,896	0.0004	0.9996	96.93
33.5	26,038,258	29,810	0.0011	0.9989	96.89
34.5	19,077,639	22,074	0.0012	0.9988	96.78
35.5	10,492,037	4,080	0.0004	0.9996	96.66
36.5	10,157,462	650	0.0001	0.9999	96.62
37.5	9,082,454		0.0000	1.0000	96.61
38.5	8,269,932	1,418	0.0002	0.9998	96.61

PPL ELECTRIC DIVISION
ACCOUNT 354 TOWERS AND FIXTURES

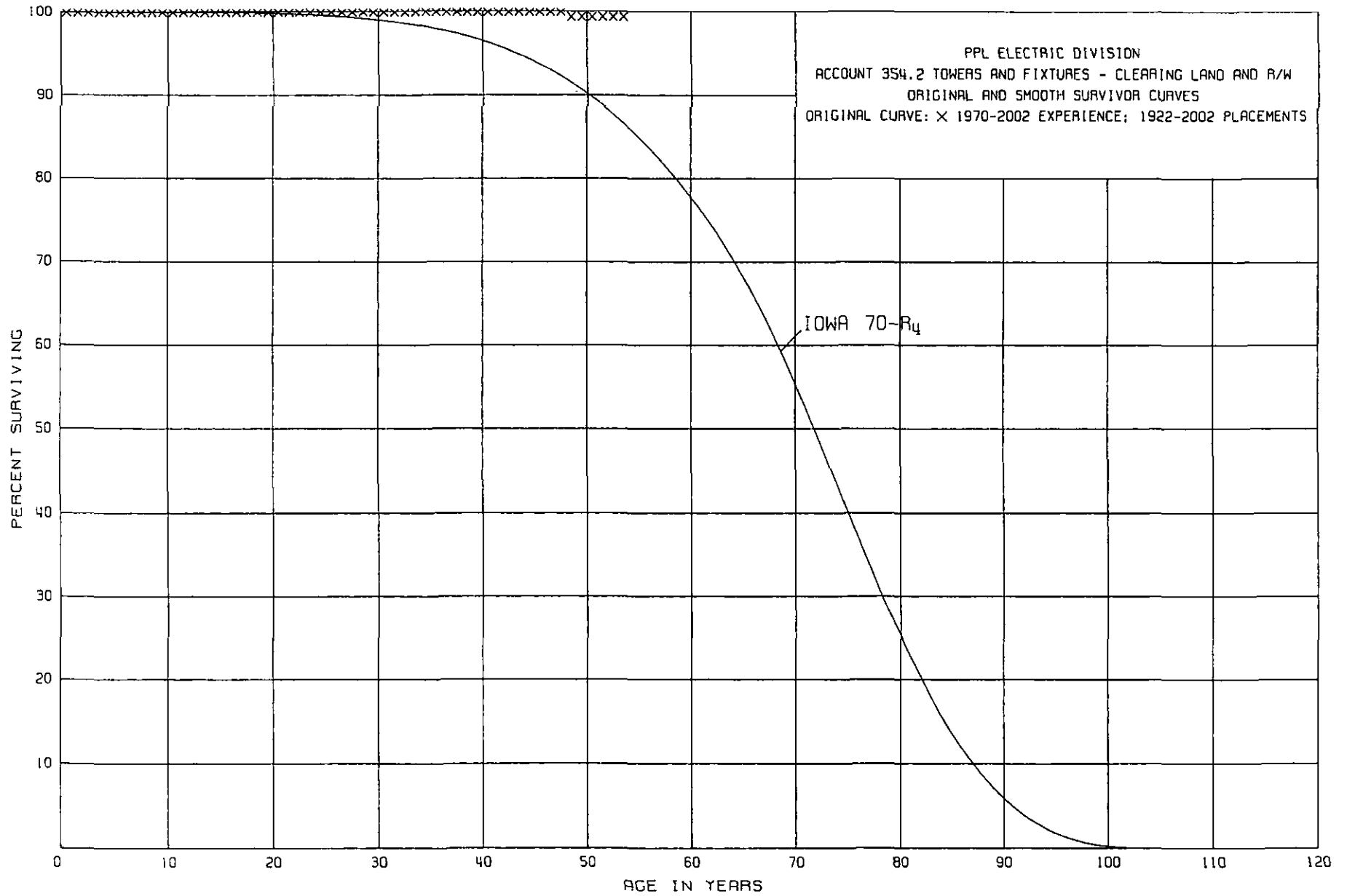
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2002			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	8,268,514	6,021	0.0007	0.9993	96.59	
40.5	8,262,493	20,088	0.0024	0.9976	96.52	
41.5	7,482,655	33,075	0.0044	0.9956	96.29	
42.5	6,661,565		0.0000	1.0000	95.87	
43.5	6,661,565		0.0000	1.0000	95.87	
44.5	5,837,942	11,983	0.0021	0.9979	95.87	
45.5	5,825,959		0.0000	1.0000	95.67	
46.5	4,929,906	4,240	0.0009	0.9991	95.67	
47.5	4,876,903	99,962	0.0205	0.9795	95.58	
48.5	3,734,567		0.0000	1.0000	93.62	
49.5	3,229,846	1,913	0.0006	0.9994	93.62	
50.5	2,235,863	1,200	0.0005	0.9995	93.56	
51.5	2,234,663		0.0000	1.0000	93.51	
52.5	2,234,663		0.0000	1.0000	93.51	
53.5	1,410,699		0.0000	1.0000	93.51	
54.5	1,410,698		0.0000	1.0000	93.51	
55.5	1,410,698		0.0000	1.0000	93.51	
56.5	1,410,698		0.0000	1.0000	93.51	
57.5	1,410,698		0.0000	1.0000	93.51	
58.5	1,410,698		0.0000	1.0000	93.51	
59.5	1,410,698		0.0000	1.0000	93.51	
60.5	1,410,698	11,712	0.0083	0.9917	93.51	
61.5	1,362,561		0.0000	1.0000	92.73	
62.5	1,345,710		0.0000	1.0000	92.73	
63.5	1,345,710		0.0000	1.0000	92.73	
64.5	1,329,741		0.0000	1.0000	92.73	
65.5	1,240,628		0.0000	1.0000	92.73	
66.5	1,240,627		0.0000	1.0000	92.73	
67.5	1,240,627		0.0000	1.0000	92.73	
68.5	1,240,626		0.0000	1.0000	92.73	
69.5	1,115,418		0.0000	1.0000	92.73	
70.5	1,115,418		0.0000	1.0000	92.73	
71.5	1,115,418	674	0.0006	0.9994	92.73	
72.5	1,114,754		0.0000	1.0000	92.67	
73.5	1,064,512		0.0000	1.0000	92.67	
74.5	784,723		0.0000	1.0000	92.67	
75.5	782,059		0.0000	1.0000	92.67	
76.5	2		0.0000	1.0000	92.67	
77.5	1		0.0000	1.0000	92.67	
78.5	1		0.0000	1.0000	92.67	

PPL ELECTRIC DIVISION
 ACCOUNT 354 TOWERS AND FIXTURES
 ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2002			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	72,929	1,992	0.0273	0.9727	92.67	
80.5	1		0.0000	1.0000	90.14	
81.5					90.14	
82.5						
83.5						
84.5						
85.5						

III-22



PPL ELECTRIC DIVISION

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2002			EXPERIENCE BAND 1970-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	3,907,895		0.0000	1.0000	100.00
0.5	3,983,507		0.0000	1.0000	100.00
1.5	4,131,472		0.0000	1.0000	100.00
2.5	4,944,995	4,122	0.0008	0.9992	100.00
3.5	4,945,692		0.0000	1.0000	99.92
4.5	5,016,819		0.0000	1.0000	99.92
5.5	5,048,500		0.0000	1.0000	99.92
6.5	5,053,071		0.0000	1.0000	99.92
7.5	5,053,070		0.0000	1.0000	99.92
8.5	5,132,952		0.0000	1.0000	99.92
9.5	5,154,815		0.0000	1.0000	99.92
10.5	5,060,098		0.0000	1.0000	99.92
11.5	5,078,552		0.0000	1.0000	99.92
12.5	5,078,552		0.0000	1.0000	99.92
13.5	5,254,125		0.0000	1.0000	99.92
14.5	5,303,791		0.0000	1.0000	99.92
15.5	5,497,636		0.0000	1.0000	99.92
16.5	5,585,282		0.0000	1.0000	99.92
17.5	5,704,731		0.0000	1.0000	99.92
18.5	5,704,731		0.0000	1.0000	99.92
19.5	5,700,422		0.0000	1.0000	99.92
20.5	5,804,961		0.0000	1.0000	99.92
21.5	4,678,299		0.0000	1.0000	99.92
22.5	3,426,604		0.0000	1.0000	99.92
23.5	3,415,194		0.0000	1.0000	99.92
24.5	3,415,156		0.0000	1.0000	99.92
25.5	3,415,156		0.0000	1.0000	99.92
26.5	3,349,737		0.0000	1.0000	99.92
27.5	3,307,835		0.0000	1.0000	99.92
28.5	3,303,619		0.0000	1.0000	99.92
29.5	2,849,380		0.0000	1.0000	99.92
30.5	2,645,569		0.0000	1.0000	99.92
31.5	2,229,558		0.0000	1.0000	99.92
32.5	2,046,422		0.0000	1.0000	99.92
33.5	1,967,277		0.0000	1.0000	99.92
34.5	1,819,312		0.0000	1.0000	99.92
35.5	1,009,912		0.0000	1.0000	99.92
36.5	1,020,213		0.0000	1.0000	99.92
37.5	948,403		0.0000	1.0000	99.92
38.5	916,722		0.0000	1.0000	99.92

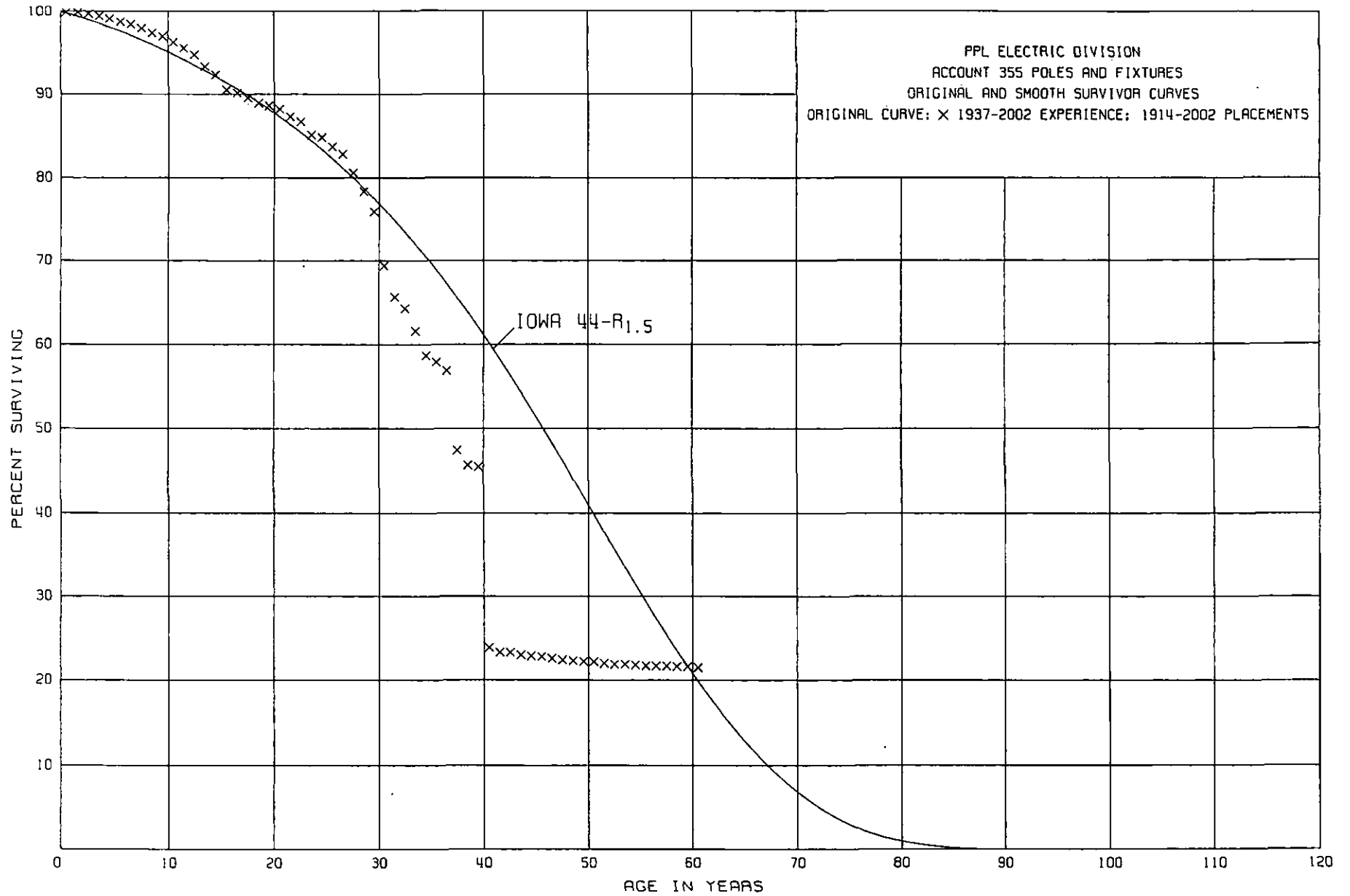
PPL ELECTRIC DIVISION

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2002			EXPERIENCE BAND 1970-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	914,180		0.0000	1.0000	99.92
40.5	917,238		0.0000	1.0000	99.92
41.5	860,157		0.0000	1.0000	99.92
42.5	837,189		0.0000	1.0000	99.92
43.5	935,467		0.0000	1.0000	99.92
44.5	917,013		0.0000	1.0000	99.92
45.5	917,013		0.0000	1.0000	99.92
46.5	741,439		0.0000	1.0000	99.92
47.5	691,773	4,177	0.0060	0.9940	99.92
48.5	493,750		0.0000	1.0000	99.32
49.5	406,104		0.0000	1.0000	99.32
50.5	286,656		0.0000	1.0000	99.32
51.5	286,656		0.0000	1.0000	99.32
52.5	286,656		0.0000	1.0000	99.32
53.5	176,108		0.0000	1.0000	99.32
54.5	176,108		0.0000	1.0000	99.32
55.5	173,629		0.0000	1.0000	99.32
56.5	168,016		0.0000	1.0000	99.32
57.5	168,016		0.0000	1.0000	99.32
58.5	168,016		0.0000	1.0000	99.32
59.5	168,016		0.0000	1.0000	99.32
60.5	168,015		0.0000	1.0000	99.32
61.5	163,392		0.0000	1.0000	99.32
62.5	163,392		0.0000	1.0000	99.32
63.5	163,392		0.0000	1.0000	99.32
64.5	163,392		0.0000	1.0000	99.32
65.5	139,633		0.0000	1.0000	99.32
66.5	139,633		0.0000	1.0000	99.32
67.5	139,632		0.0000	1.0000	99.32
68.5	139,632		0.0000	1.0000	99.32
69.5	124,511		0.0000	1.0000	99.32
70.5	124,511		0.0000	1.0000	99.32
71.5	124,511		0.0000	1.0000	99.32
72.5	122,482		0.0000	1.0000	99.32
73.5	119,424		0.0000	1.0000	99.32
74.5	98,278		0.0000	1.0000	99.32
75.5	98,278		0.0000	1.0000	99.32
76.5					99.32
77.5					99.32
78.5					99.32

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PPL ELECTRIC DIVISION
ACCOUNT 355 POLES AND FIXTURES
ORIGINAL LIFE TABLE

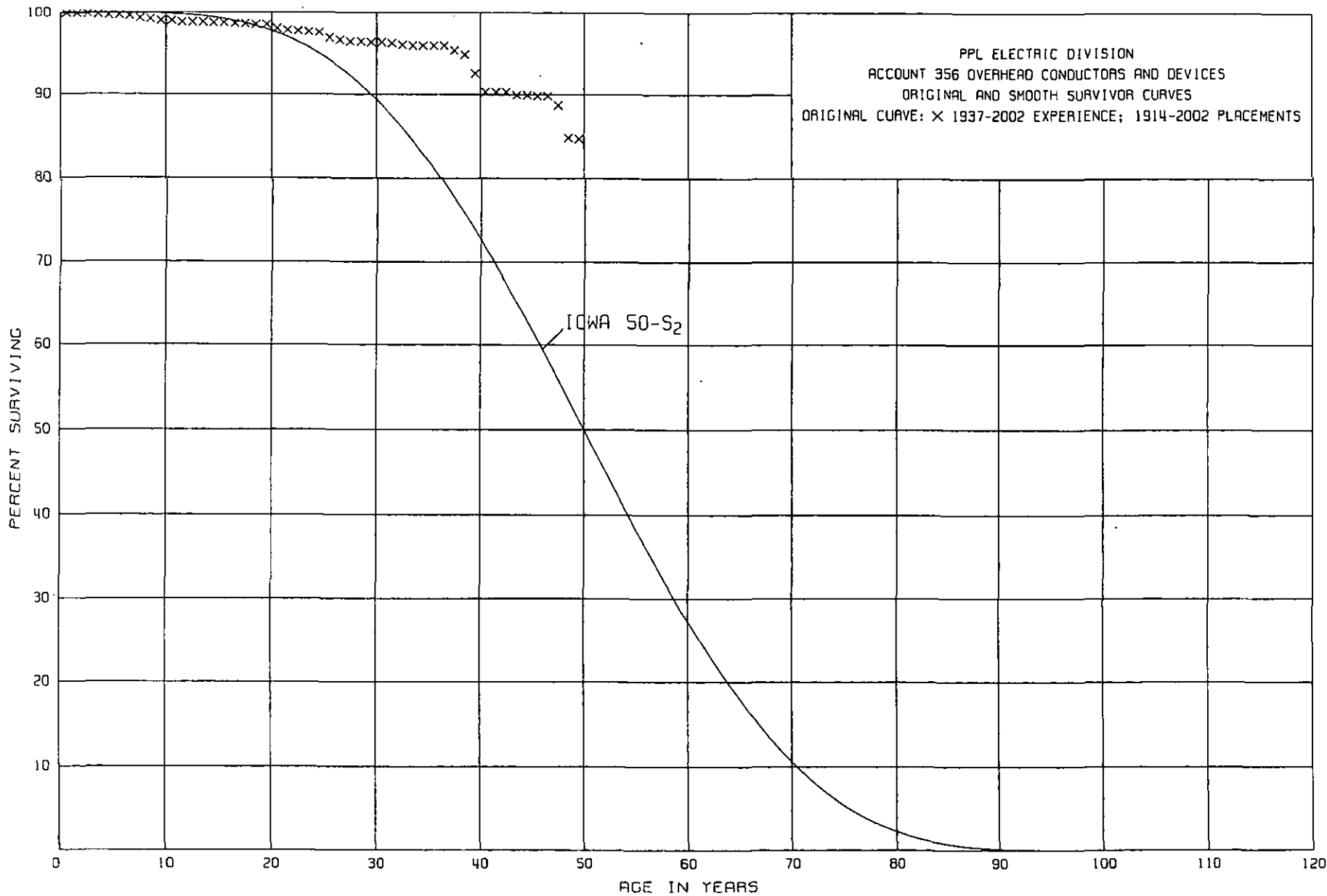
PLACEMENT BAND 1914-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,871,730	1,159	0.0002	0.9998	100.00
0.5	2,474,725	2,294	0.0009	0.9991	99.98
1.5	2,415,778	4,979	0.0021	0.9979	99.89
2.5	2,406,015	6,239	0.0026	0.9974	99.68
3.5	2,351,925	7,518	0.0032	0.9968	99.42
4.5	2,316,940	10,292	0.0044	0.9956	99.10
5.5	2,308,041	6,806	0.0029	0.9971	98.66
6.5	2,301,770	10,127	0.0044	0.9956	98.37
7.5	2,286,114	16,011	0.0070	0.9930	97.94
8.5	2,233,760	7,162	0.0032	0.9968	97.25
9.5	2,184,294	17,329	0.0079	0.9921	96.94
10.5	2,204,551	14,650	0.0066	0.9934	96.17
11.5	2,193,298	18,469	0.0084	0.9916	95.54
12.5	2,172,762	32,669	0.0150	0.9850	94.74
13.5	1,995,142	23,021	0.0115	0.9885	93.32
14.5	1,847,134	35,184	0.0190	0.9810	92.25
15.5	1,729,756	8,507	0.0049	0.9951	90.50
16.5	1,709,180	10,991	0.0064	0.9936	90.06
17.5	1,670,803	10,704	0.0064	0.9936	89.48
18.5	1,643,310	5,607	0.0034	0.9966	88.91
19.5	1,637,703	7,410	0.0045	0.9955	88.61
20.5	1,580,557	16,069	0.0102	0.9898	88.21
21.5	1,517,558	11,376	0.0075	0.9925	87.31
22.5	1,324,652	23,674	0.0179	0.9821	86.66
23.5	1,221,452	4,650	0.0038	0.9962	85.11
24.5	386,203	4,989	0.0129	0.9871	84.79
25.5	381,214	4,151	0.0109	0.9891	83.70
26.5	312,233	8,158	0.0261	0.9739	82.79
27.5	271,616	7,349	0.0271	0.9729	80.63
28.5	259,611	8,451	0.0326	0.9674	78.44
29.5	251,160	21,395	0.0852	0.9148	75.88
30.5	229,764	12,473	0.0543	0.9457	69.42
31.5	221,898	4,718	0.0213	0.9787	65.65
32.5	217,179	8,988	0.0414	0.9586	64.25
33.5	213,654	10,220	0.0478	0.9522	61.59
34.5	208,226	2,577	0.0124	0.9876	58.65
35.5	206,613	3,539	0.0171	0.9829	57.92
36.5	104,405	17,414	0.1668	0.8332	56.93
37.5	88,922	3,528	0.0397	0.9603	47.43
38.5	87,853	323	0.0037	0.9963	45.55

PPL ELECTRIC DIVISION
ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	87,853	41,652	0.4741	0.5259	45.38
40.5	49,690	1,268	0.0255	0.9745	23.87
41.5	49,059		0.0000	1.0000	23.26
42.5	49,059	654	0.0133	0.9867	23.26
43.5	599,281	2,443	0.0041	0.9959	22.95
44.5	450,963	407	0.0009	0.9991	22.86
45.5	167,018	2,062	0.0123	0.9877	22.84
46.5	226,669	2,008	0.0089	0.9911	22.56
47.5	784,888	2,257	0.0029	0.9971	22.36
48.5	389,180	1,338	0.0034	0.9966	22.30
49.5	162,872	312	0.0019	0.9981	22.22
50.5	268,015	2,482	0.0093	0.9907	22.18
51.5	216,013	459	0.0021	0.9979	21.97
52.5	235,353	177	0.0008	0.9992	21.92
53.5	44,224	289	0.0065	0.9935	21.90
54.5	288,733	488	0.0017	0.9983	21.76
55.5	38,775	18	0.0005	0.9995	21.72
56.5	6,129		0.0000	1.0000	21.71
57.5	5,331	23	0.0043	0.9957	21.71
58.5	25,596	54	0.0021	0.9979	21.62
59.5	98,897	562	0.0057	0.9943	21.57
60.5	42,100		0.0000	1.0000	21.45
61.5	9,792	109	0.0111	0.9889	21.45
62.5	863		0.0000	1.0000	21.21
63.5	955	9	0.0094	0.9906	21.21
64.5	8,224	141	0.0171	0.9829	21.01
65.5	2		0.0000	1.0000	20.65
66.5	881	42	0.0477	0.9523	20.65
67.5	1		0.0000	1.0000	19.66
68.5	1		0.0000	1.0000	19.66
69.5	3,521	124	0.0352	0.9648	19.66
70.5	9,754	165	0.0169	0.9831	18.97
71.5	1		0.0000	1.0000	18.65
72.5	7,225	25	0.0035	0.9965	18.65
73.5	5,387	272	0.0505	0.9495	18.58
74.5	11,969	227	0.0190	0.9810	17.64
75.5	26,550	353	0.0133	0.9867	17.30
76.5	11,584	42	0.0036	0.9964	17.07
77.5	2,594	99	0.0382	0.9618	17.01
78.5	18,830	238	0.0126	0.9874	16.36
79.5					16.15

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PPL ELECTRIC DIVISION

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1914-2002

EXPERIENCE BAND 1937-2002

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	82,473,125	78,846	0.0010	0.9990	100.00
0.5	80,940,356	15,739	0.0002	0.9998	99.90
1.5	79,597,626	27,667	0.0003	0.9997	99.88
2.5	79,351,185	65,259	0.0008	0.9992	99.85
3.5	79,451,619	36,586	0.0005	0.9995	99.77
4.5	79,407,041	14,307	0.0002	0.9998	99.72
5.5	78,653,293	54,155	0.0007	0.9993	99.70
6.5	73,099,879	250,684	0.0034	0.9966	99.63
7.5	69,891,438	86,739	0.0012	0.9988	99.29
8.5	70,156,821	113,797	0.0016	0.9984	99.17
9.5	70,138,235	21,192	0.0003	0.9997	99.01
10.5	66,892,003	107,052	0.0016	0.9984	98.98
11.5	66,791,180	24,780	0.0004	0.9996	98.82
12.5	66,768,910	22,555	0.0003	0.9997	98.78
13.5	66,696,034	41,861	0.0006	0.9994	98.75
14.5	66,656,404	12,487	0.0002	0.9998	98.69
15.5	66,632,120	68,309	0.0010	0.9990	98.67
16.5	66,235,450	8,398	0.0001	0.9999	98.57
17.5	66,113,325	10,623	0.0002	0.9998	98.56
18.5	66,102,703	321	0.0000	1.0000	98.54
19.5	65,774,635	392,958	0.0060	0.9940	98.54
20.5	64,427,849	129,293	0.0020	0.9980	97.95
21.5	48,545,453	3,266	0.0001	0.9999	97.75
22.5	40,022,149	77,225	0.0019	0.9981	97.74
23.5	39,517,322	10,494	0.0003	0.9997	97.55
24.5	38,157,700	302,481	0.0079	0.9921	97.52
25.5	37,857,739	42,128	0.0011	0.9989	96.75
26.5	32,897,724	70,951	0.0022	0.9978	96.64
27.5	30,698,879	8,449	0.0003	0.9997	96.43
28.5	30,275,939	33,424	0.0011	0.9989	96.40
29.5	25,229,623	6,237	0.0002	0.9998	96.29
30.5	22,910,406	22,533	0.0010	0.9990	96.27
31.5	19,818,868	33,205	0.0017	0.9983	96.17
32.5	17,895,292	15,308	0.0009	0.9991	96.01
33.5	17,144,471	3,457	0.0002	0.9998	95.92
34.5	13,169,075	4,204	0.0003	0.9997	95.90
35.5	5,966,674		0.0000	1.0000	95.87
36.5	5,746,617	32,850	0.0057	0.9943	95.87
37.5	5,283,755	27,568	0.0052	0.9948	95.32
38.5	4,882,241	118,407	0.0243	0.9757	94.82

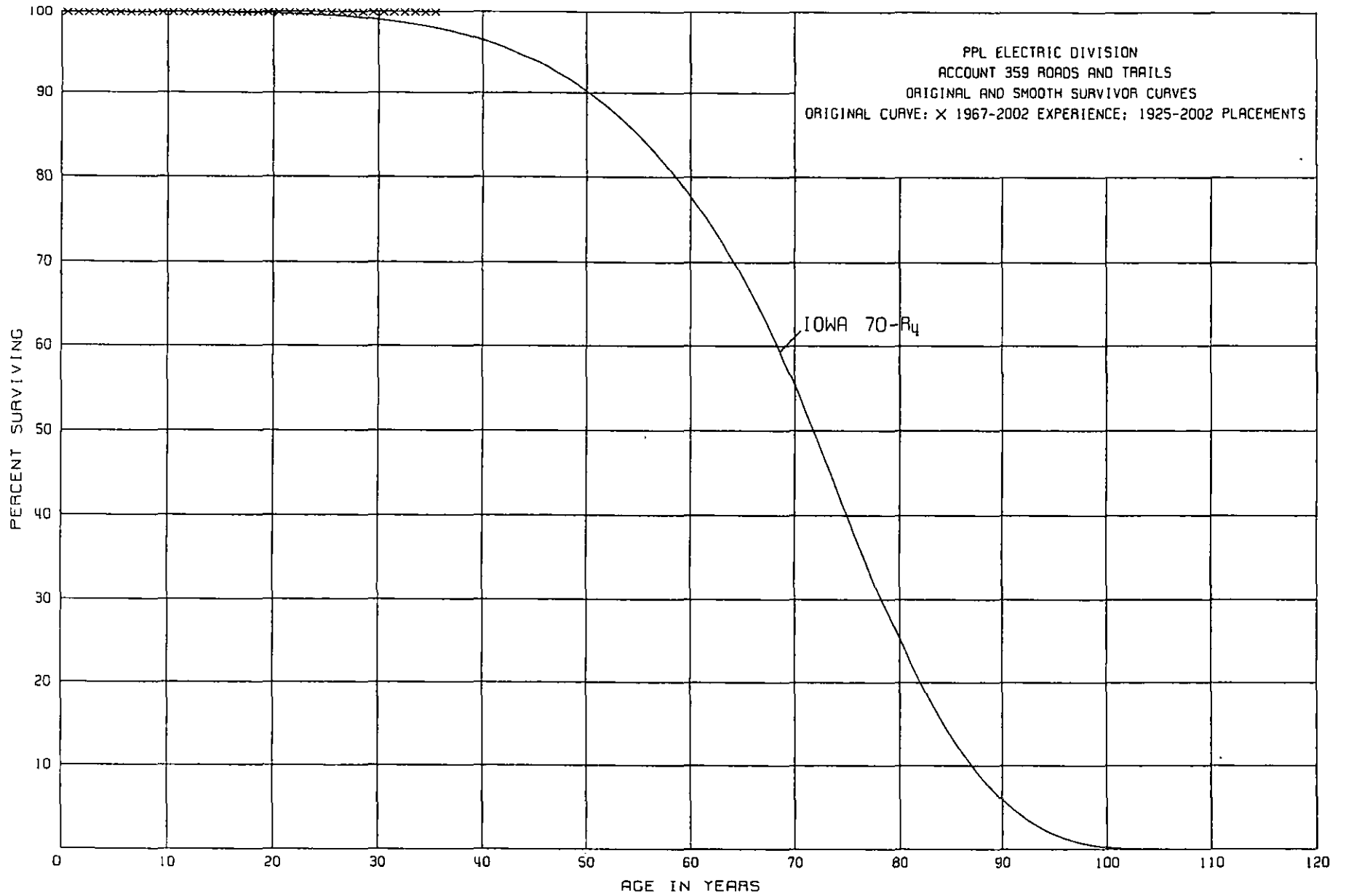
PPL ELECTRIC DIVISION

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1914-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,762,490	112,700	0.0237	0.9763	92.52
40.5	4,649,789	1,211	0.0003	0.9997	90.33
41.5	4,312,681	652	0.0002	0.9998	90.30
42.5	4,158,111	17,165	0.0041	0.9959	90.28
43.5	4,101,292		0.0000	1.0000	89.91
44.5	3,632,487	4,061	0.0011	0.9989	89.91
45.5	3,628,668		0.0000	1.0000	89.81
46.5	3,235,450	39,612	0.0122	0.9878	89.81
47.5	3,213,720	143,326	0.0446	0.9554	88.71
48.5	2,608,420	354	0.0001	0.9999	84.75
49.5	2,355,378	726	0.0003	0.9997	84.74
50.5	1,846,212	830	0.0004	0.9996	84.71
51.5	1,845,395		0.0000	1.0000	84.68
52.5	1,845,395	247	0.0001	0.9999	84.68
53.5	1,355,936		0.0000	1.0000	84.67
54.5	1,355,936	572	0.0004	0.9996	84.67
55.5	1,355,936		0.0000	1.0000	84.64
56.5	1,355,935		0.0000	1.0000	84.64
57.5	1,355,935	401	0.0003	0.9997	84.64
58.5	1,355,935		0.0000	1.0000	84.61
59.5	1,355,935		0.0000	1.0000	84.61
60.5	1,355,935	4,586	0.0034	0.9966	84.61
61.5	1,320,747		0.0000	1.0000	84.32
62.5	1,300,876		0.0000	1.0000	84.32
63.5	1,281,595		0.0000	1.0000	84.32
64.5	1,277,769	102	0.0001	0.9999	84.32
65.5	1,158,796	688	0.0006	0.9994	84.31
66.5	1,158,053		0.0000	1.0000	84.26
67.5	1,158,053	107,857	0.0931	0.9069	84.26
68.5	1,050,195	24	0.0000	1.0000	76.42
69.5	908,746	690	0.0008	0.9992	76.42
70.5	908,746		0.0000	1.0000	76.36
71.5	907,731		0.0000	1.0000	76.36
72.5	888,555	217	0.0002	0.9998	76.36
73.5	862,845	353	0.0004	0.9996	76.34
74.5	705,592		0.0000	1.0000	76.31
75.5	705,592		0.0000	1.0000	76.31
76.5	1		0.0000	1.0000	76.31
77.5	1		0.0000	1.0000	76.31
78.5	1		0.0000	1.0000	76.31
79.5		985			76.31

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PPL ELECTRIC DIVISION
ACCOUNT 359 ROADS AND TRAILS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2002			EXPERIENCE BAND 1967-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	5,520,775		0.0000	1.0000	100.00
0.5	5,502,949		0.0000	1.0000	100.00
1.5	5,518,247		0.0000	1.0000	100.00
2.5	5,525,280		0.0000	1.0000	100.00
3.5	5,525,280		0.0000	1.0000	100.00
4.5	5,525,280		0.0000	1.0000	100.00
5.5	5,542,587		0.0000	1.0000	100.00
6.5	5,542,587		0.0000	1.0000	100.00
7.5	5,537,783		0.0000	1.0000	100.00
8.5	5,537,402		0.0000	1.0000	100.00
9.5	5,535,612		0.0000	1.0000	100.00
10.5	5,423,096		0.0000	1.0000	100.00
11.5	5,423,096		0.0000	1.0000	100.00
12.5	5,423,096		0.0000	1.0000	100.00
13.5	5,335,449		0.0000	1.0000	100.00
14.5	5,335,449		0.0000	1.0000	100.00
15.5	5,335,449		0.0000	1.0000	100.00
16.5	5,335,449		0.0000	1.0000	100.00
17.5	5,329,717		0.0000	1.0000	100.00
18.5	5,329,717		0.0000	1.0000	100.00
19.5	5,320,822		0.0000	1.0000	100.00
20.5	5,297,177		0.0000	1.0000	100.00
21.5	3,146,890		0.0000	1.0000	100.00
22.5	1,805,200		0.0000	1.0000	100.00
23.5	1,732,241		0.0000	1.0000	100.00
24.5	1,510,648		0.0000	1.0000	100.00
25.5	1,510,648		0.0000	1.0000	100.00
26.5	1,414,885		0.0000	1.0000	100.00
27.5	1,385,963		0.0000	1.0000	100.00
28.5	1,385,963		0.0000	1.0000	100.00
29.5	948,667		0.0000	1.0000	100.00
30.5	818,691		0.0000	1.0000	100.00
31.5	528,559		0.0000	1.0000	100.00
32.5	323,102		0.0000	1.0000	100.00
33.5	260,658		0.0000	1.0000	100.00
34.5	215,318		0.0000	1.0000	100.00
35.5	90,452		0.0000	1.0000	100.00
36.5	90,452		0.0000	1.0000	100.00
37.5	75,446	293	0.0039	0.9961	100.00
38.5	68,121		0.0000	1.0000	99.61

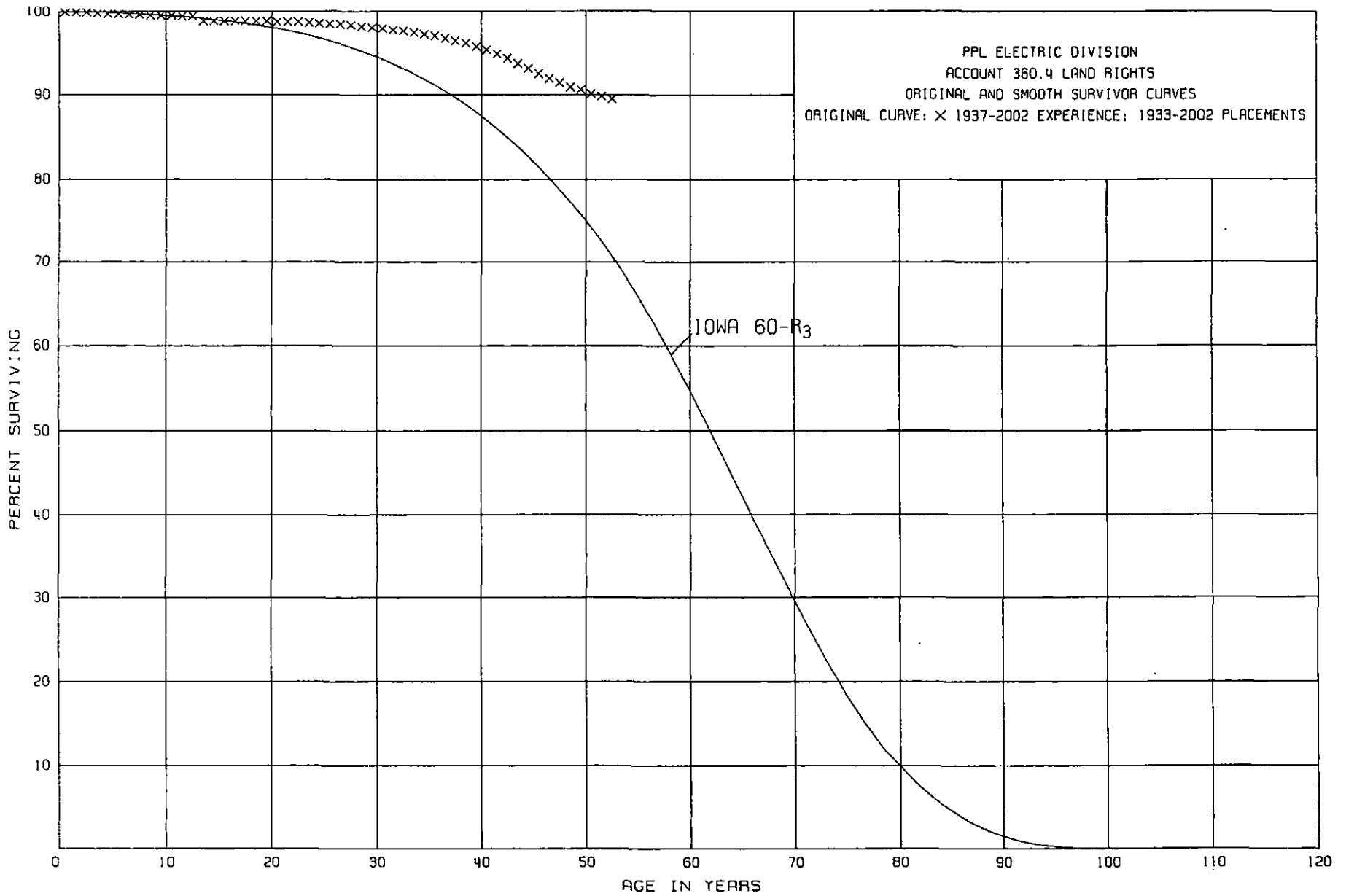
PPL ELECTRIC DIVISION

ACCOUNT 359 ROADS AND TRAILS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2002			EXPERIENCE BAND 1967-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	69,216	1,096	0.0158	0.9842	99.61	
40.5	70,497		0.0000	1.0000	98.04	
41.5	53,222		0.0000	1.0000	98.04	
42.5	53,222		0.0000	1.0000	98.04	
43.5	53,222		0.0000	1.0000	98.04	
44.5	53,222		0.0000	1.0000	98.04	
45.5	53,222		0.0000	1.0000	98.04	
46.5	12,657		0.0000	1.0000	98.04	
47.5	12,657		0.0000	1.0000	98.04	
48.5	12,657		0.0000	1.0000	98.04	
49.5	12,657		0.0000	1.0000	98.04	
50.5	12,657		0.0000	1.0000	98.04	
51.5	12,657		0.0000	1.0000	98.04	
52.5	12,657		0.0000	1.0000	98.04	
53.5	12,383		0.0000	1.0000	98.04	
54.5	12,383		0.0000	1.0000	98.04	
55.5	12,383		0.0000	1.0000	98.04	
56.5	12,383		0.0000	1.0000	98.04	
57.5	12,383		0.0000	1.0000	98.04	
58.5	10,333		0.0000	1.0000	98.04	
59.5	2,408		0.0000	1.0000	98.04	
60.5	2,408		0.0000	1.0000	98.04	
61.5	2,408		0.0000	1.0000	98.04	
62.5	2,408		0.0000	1.0000	98.04	
63.5	2,408		0.0000	1.0000	98.04	
64.5	2,408		0.0000	1.0000	98.04	
65.5	2,408		0.0000	1.0000	98.04	
66.5	2,408		0.0000	1.0000	98.04	
67.5	2,408		0.0000	1.0000	98.04	
68.5	2,408		0.0000	1.0000	98.04	
69.5	2,408		0.0000	1.0000	98.04	
70.5	2,408		0.0000	1.0000	98.04	
71.5	2,408		0.0000	1.0000	98.04	
72.5	2,408		0.0000	1.0000	98.04	
73.5	2,408		0.0000	1.0000	98.04	
74.5	2,408		0.0000	1.0000	98.04	
75.5	2,408		0.0000	1.0000	98.04	
76.5	32		0.0000	1.0000	98.04	
77.5					98.04	

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PPL ELECTRIC DIVISION
ACCOUNT 360.4 LAND RIGHTS
ORIGINAL LIFE TABLE

PLACEMENT BAND 1933-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	101,175,608	18,573	0.0002	0.9998	100.00
0.5	100,719,560	47,987	0.0005	0.9995	99.98
1.5	100,547,623	54,307	0.0005	0.9995	99.93
2.5	100,359,767	65,300	0.0007	0.9993	99.88
3.5	100,109,813	80,672	0.0008	0.9992	99.81
4.5	98,181,841	78,073	0.0008	0.9992	99.73
5.5	95,388,122	48,547	0.0005	0.9995	99.65
6.5	91,577,455	23,644	0.0003	0.9997	99.60
7.5	84,705,299	29,024	0.0003	0.9997	99.57
8.5	80,617,956	20,438	0.0003	0.9997	99.54
9.5	76,583,937	36,518	0.0005	0.9995	99.51
10.5	72,408,579	40,591	0.0006	0.9994	99.46
11.5	68,649,426	36,559	0.0005	0.9995	99.40
12.5	64,320,936	352,335	0.0055	0.9945	99.35
13.5	61,293,553	914	0.0000	1.0000	98.80
14.5	58,533,374	605	0.0000	1.0000	98.80
15.5	55,200,678	1,287	0.0000	1.0000	98.80
16.5	52,742,486	3,032	0.0001	0.9999	98.80
17.5	49,497,829	5,409	0.0001	0.9999	98.79
18.5	48,063,903	10,953	0.0002	0.9998	98.78
19.5	46,404,950	12,766	0.0003	0.9997	98.76
20.5	43,576,670	14,703	0.0003	0.9997	98.73
21.5	41,080,578	19,031	0.0005	0.9995	98.70
22.5	39,280,820	19,920	0.0005	0.9995	98.65
23.5	35,522,867	27,092	0.0008	0.9992	98.60
24.5	32,511,380	24,529	0.0008	0.9992	98.52
25.5	29,526,324	26,728	0.0009	0.9991	98.44
26.5	27,610,170	27,982	0.0010	0.9990	98.35
27.5	25,084,963	27,983	0.0011	0.9989	98.25
28.5	23,712,728	27,464	0.0012	0.9988	98.14
29.5	21,261,111	28,257	0.0013	0.9987	98.02
30.5	19,096,308	27,957	0.0015	0.9985	97.89
31.5	16,512,232	26,760	0.0016	0.9984	97.74
32.5	14,755,441	28,368	0.0019	0.9981	97.58
33.5	12,906,002	28,055	0.0022	0.9978	97.39
34.5	11,259,749	25,672	0.0023	0.9977	97.18
35.5	9,380,982	25,696	0.0027	0.9973	96.96
36.5	8,872,986	28,433	0.0032	0.9968	96.70
37.5	8,002,127	28,208	0.0035	0.9965	96.39
38.5	7,042,011	27,242	0.0039	0.9961	96.05

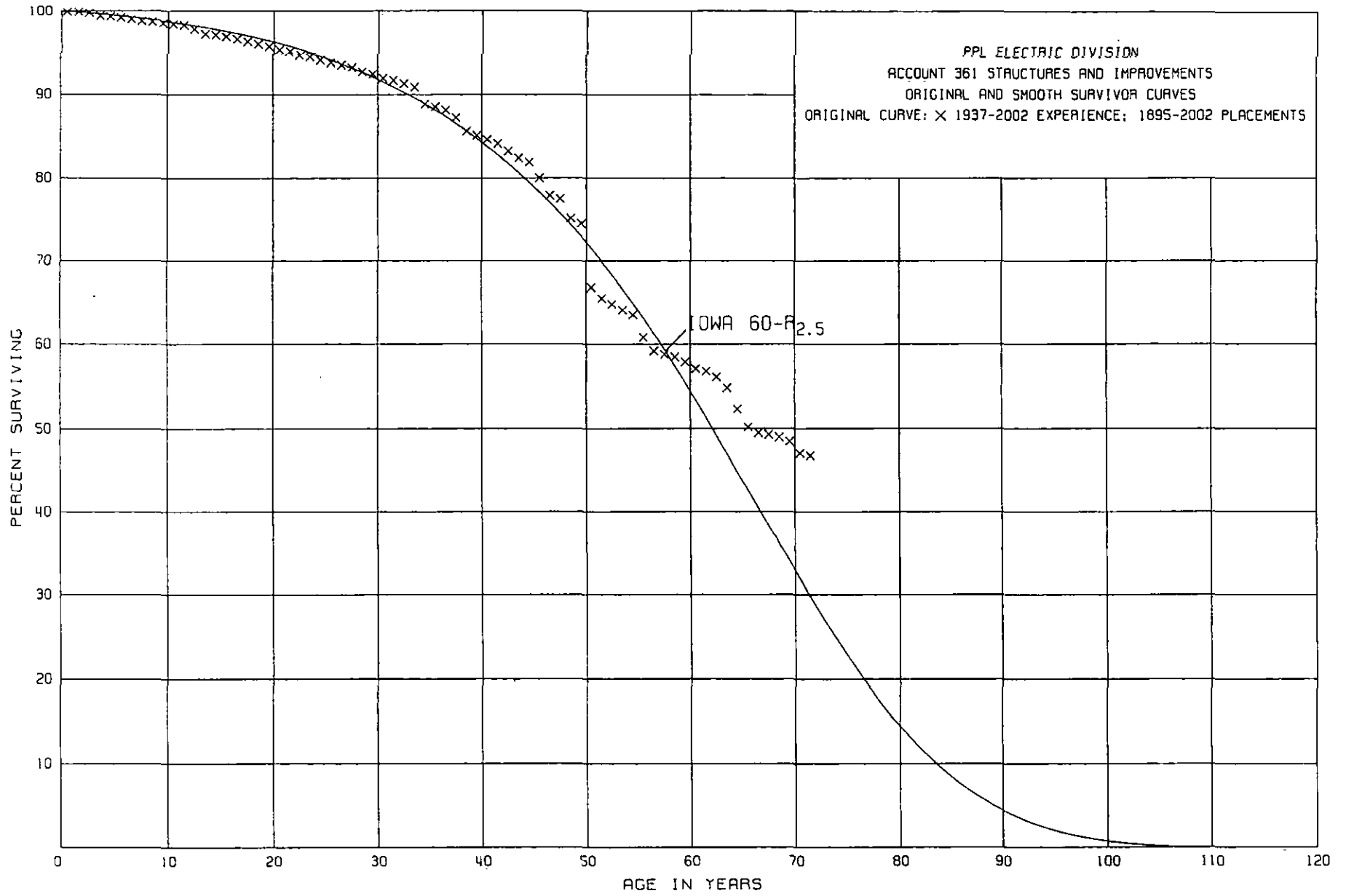
PPL ELECTRIC DIVISION

ACCOUNT 360.4 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1933-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,474,972	28,156	0.0043	0.9957	95.68
40.5	5,960,577	29,632	0.0050	0.9950	95.27
41.5	5,465,874	29,314	0.0054	0.9946	94.79
42.5	4,781,812	28,208	0.0059	0.9941	94.28
43.5	4,194,175	27,515	0.0066	0.9934	93.72
44.5	3,809,728	25,728	0.0068	0.9932	93.10
45.5	3,353,849	20,562	0.0061	0.9939	92.47
46.5	3,099,826	18,301	0.0059	0.9941	91.91
47.5	2,806,598	13,198	0.0047	0.9953	91.37
48.5	2,334,762	9,569	0.0041	0.9959	90.94
49.5	1,882,585	9,268	0.0049	0.9951	90.57
50.5	1,617,401	6,344	0.0039	0.9961	90.13
51.5	1,136,130	3,037	0.0027	0.9973	89.78
52.5	843,543	4,481	0.0053	0.9947	89.54
53.5	689,647	3,708	0.0054	0.9946	89.07
54.5	405,314	1,313	0.0032	0.9968	88.59
55.5	223,965	856	0.0038	0.9962	88.31
56.5	164,699	840	0.0051	0.9949	87.97
57.5	126,768	199	0.0016	0.9984	87.52
58.5	89,457		0.0000	1.0000	87.38
59.5	89,457		0.0000	1.0000	87.38
60.5	89,457		0.0000	1.0000	87.38
61.5	89,457		0.0000	1.0000	87.38
62.5	89,457		0.0000	1.0000	87.38
63.5	89,457		0.0000	1.0000	87.38
64.5	89,457		0.0000	1.0000	87.38
65.5	89,457	89,457	1.0000	0.0000	87.38
66.5					0.00

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PPL ELECTRIC DIVISION

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1895-2002			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
0.0	46,605,318	13,812	0.0003	0.9997	100.00	
0.5	46,535,055	20,979	0.0005	0.9995	99.97	
1.5	45,733,443	46,467	0.0010	0.9990	99.92	
2.5	44,752,336	169,298	0.0038	0.9962	99.82	
3.5	44,323,843	72,180	0.0016	0.9984	99.44	
4.5	44,202,398	55,249	0.0012	0.9988	99.28	
5.5	41,779,816	73,628	0.0018	0.9982	99.16	
6.5	40,900,538	63,204	0.0015	0.9985	98.98	
7.5	40,237,897	63,311	0.0016	0.9984	98.83	
8.5	35,469,783	53,385	0.0015	0.9985	98.67	
9.5	31,313,747	43,517	0.0014	0.9986	98.52	
10.5	29,546,749	33,382	0.0011	0.9989	98.38	
11.5	28,826,403	131,439	0.0046	0.9954	98.27	
12.5	28,296,240	172,770	0.0061	0.9939	97.82	
13.5	27,854,917	44,505	0.0016	0.9984	97.22	
14.5	27,363,437	57,885	0.0021	0.9979	97.06	
15.5	26,759,695	60,731	0.0023	0.9977	96.86	
16.5	26,144,587	95,115	0.0036	0.9964	96.64	
17.5	24,234,251	69,006	0.0028	0.9972	96.29	
18.5	23,545,022	92,221	0.0039	0.9961	96.02	
19.5	23,030,451	91,007	0.0040	0.9960	95.65	
20.5	22,006,627	45,363	0.0021	0.9979	95.27	
21.5	20,208,036	75,366	0.0037	0.9963	95.07	
22.5	19,109,229	51,226	0.0027	0.9973	94.72	
23.5	18,028,095	65,731	0.0036	0.9964	94.46	
24.5	16,900,846	53,627	0.0032	0.9968	94.12	
25.5	16,311,772	51,336	0.0031	0.9969	93.82	
26.5	15,354,875	53,548	0.0035	0.9965	93.53	
27.5	13,302,844	77,442	0.0058	0.9942	93.20	
28.5	11,924,596	31,010	0.0026	0.9974	92.66	
29.5	10,575,316	65,619	0.0062	0.9938	92.42	
30.5	9,698,743	16,682	0.0017	0.9983	91.85	
31.5	9,048,578	38,249	0.0042	0.9958	91.69	
32.5	8,418,294	41,516	0.0049	0.9951	91.30	
33.5	7,542,359	171,973	0.0228	0.9772	90.85	
34.5	6,708,224	18,964	0.0028	0.9972	88.78	
35.5	6,065,411	26,538	0.0044	0.9956	88.53	
36.5	5,860,726	64,531	0.0110	0.9890	88.14	
37.5	5,644,310	99,950	0.0177	0.9823	87.17	
38.5	5,497,721	31,094	0.0057	0.9943	85.63	

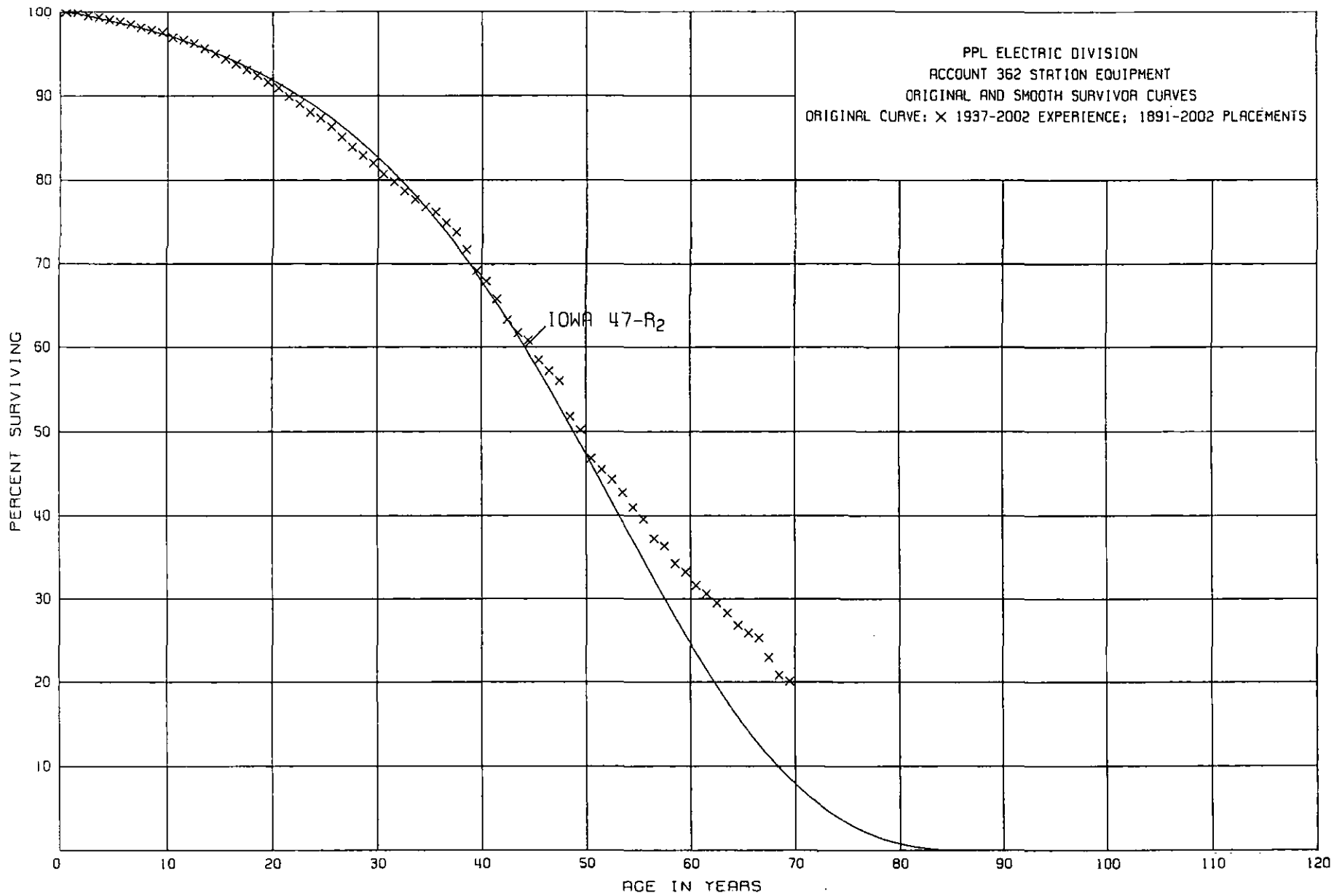
PPL ELECTRIC DIVISION
ACCOUNT 361 STRUCTURES AND IMPROVEMENTS
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,360,016	35,178	0.0066	0.9934	85.14
40.5	5,211,406	30,363	0.0058	0.9942	84.58
41.5	5,182,064	52,881	0.0102	0.9898	84.09
42.5	5,117,684	52,592	0.0103	0.9897	83.23
43.5	4,880,971	29,753	0.0061	0.9939	82.37
44.5	4,766,247	106,084	0.0223	0.9777	81.87
45.5	4,497,609	123,312	0.0274	0.9726	80.04
46.5	4,216,456	19,470	0.0046	0.9954	77.85
47.5	3,732,760	115,946	0.0311	0.9689	77.49
48.5	3,233,151	26,463	0.0082	0.9918	75.08
49.5	2,974,590	306,170	0.1029	0.8971	74.46
50.5	2,592,054	50,101	0.0193	0.9807	66.80
51.5	2,482,775	28,377	0.0114	0.9886	65.51
52.5	2,173,117	20,941	0.0096	0.9904	64.76
53.5	1,919,554	18,118	0.0094	0.9906	64.14
54.5	1,876,040	82,007	0.0437	0.9563	63.54
55.5	1,727,476	44,359	0.0257	0.9743	60.76
56.5	1,669,568	12,461	0.0075	0.9925	59.20
57.5	1,655,562	6,058	0.0037	0.9963	58.76
58.5	1,647,450	18,442	0.0112	0.9888	58.54
59.5	1,619,530	22,661	0.0140	0.9860	57.88
60.5	1,590,783	8,733	0.0055	0.9945	57.07
61.5	1,547,762	17,422	0.0113	0.9887	56.76
62.5	1,508,780	35,427	0.0235	0.9765	56.12
63.5	1,439,728	65,144	0.0452	0.9548	54.80
64.5	1,318,534	54,522	0.0414	0.9586	52.32
65.5	1,247,644	16,597	0.0133	0.9867	50.15
66.5	1,093,310	4,646	0.0042	0.9958	49.48
67.5	1,074,927	6,186	0.0058	0.9942	49.27
68.5	1,067,309	11,065	0.0104	0.9896	48.98
69.5	1,043,232	29,912	0.0287	0.9713	48.47
70.5	1,008,396	5,332	0.0053	0.9947	47.08
71.5	978,780	42,735	0.0437	0.9563	46.83
72.5	794,884	13,096	0.0165	0.9835	44.78
73.5	597,836	8,691	0.0145	0.9855	44.04
74.5	544,941	8,522	0.0156	0.9844	43.40
75.5	431,478	40,492	0.0938	0.9062	42.72
76.5	385,242	7,299	0.0189	0.9811	38.71
77.5	346,004	2,719	0.0079	0.9921	37.98
78.5	185,812	7,435	0.0400	0.9600	37.68

PPL ELECTRIC DIVISION
ACCOUNT 361 STRUCTURES AND IMPROVEMENTS
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1895-2002			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	171,936	22,960	0.1335	0.8665	36.17	
80.5	109,515		0.0000	1.0000	31.34	
81.5	108,245		0.0000	1.0000	31.34	
82.5	105,509		0.0000	1.0000	31.34	
83.5	100,884		0.0000	1.0000	31.34	
84.5	100,671		0.0000	1.0000	31.34	
85.5	100,509		0.0000	1.0000	31.34	
86.5	100,509	144	0.0014	0.9986	31.34	
87.5	98,773		0.0000	1.0000	31.30	
88.5	18,156		0.0000	1.0000	31.30	
89.5	17,224		0.0000	1.0000	31.30	
90.5	14,485		0.0000	1.0000	31.30	
91.5	13,295		0.0000	1.0000	31.30	
92.5	12,851		0.0000	1.0000	31.30	
93.5	7,877		0.0000	1.0000	31.30	
94.5	7,800		0.0000	1.0000	31.30	
95.5	3,256		0.0000	1.0000	31.30	
96.5	728		0.0000	1.0000	31.30	
97.5	706		0.0000	1.0000	31.30	
98.5	691		0.0000	1.0000	31.30	
99.5					31.30	

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PPL ELECTRIC DIVISION
ACCOUNT 362 STATION EQUIPMENT
ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	485,081,336	228,833	0.0005	0.9995	100.00
0.5	481,777,777	461,182	0.0010	0.9990	99.95
1.5	465,480,766	1,514,890	0.0033	0.9967	99.85
2.5	451,253,195	1,193,169	0.0026	0.9974	99.52
3.5	438,686,509	1,161,655	0.0026	0.9974	99.26
4.5	428,968,705	957,231	0.0022	0.9978	99.00
5.5	404,358,823	1,234,719	0.0031	0.9969	98.78
6.5	393,365,681	1,403,200	0.0036	0.9964	98.47
7.5	378,783,555	1,412,339	0.0037	0.9963	98.12
8.5	342,736,714	1,021,468	0.0030	0.9970	97.76
9.5	307,333,028	1,723,804	0.0056	0.9944	97.47
10.5	285,595,923	1,013,026	0.0035	0.9965	96.92
11.5	273,921,088	1,097,757	0.0040	0.9960	96.58
12.5	263,719,579	1,498,719	0.0057	0.9943	96.19
13.5	254,307,316	1,670,324	0.0066	0.9934	95.64
14.5	245,789,240	1,647,935	0.0067	0.9933	95.01
15.5	236,352,410	1,494,800	0.0063	0.9937	94.37
16.5	228,358,963	1,730,390	0.0076	0.9924	93.78
17.5	220,606,274	1,491,237	0.0068	0.9932	93.07
18.5	214,961,931	2,057,130	0.0096	0.9904	92.44
19.5	206,706,326	1,502,773	0.0073	0.9927	91.55
20.5	196,481,170	2,207,672	0.0112	0.9888	90.88
21.5	181,750,413	1,713,284	0.0094	0.9906	89.86
22.5	170,209,693	1,936,889	0.0114	0.9886	89.02
23.5	160,951,886	1,353,985	0.0084	0.9916	88.01
24.5	151,065,862	1,603,788	0.0106	0.9894	87.27
25.5	139,321,324	1,966,301	0.0141	0.9859	86.34
26.5	129,212,895	1,930,292	0.0149	0.9851	85.12
27.5	114,007,543	1,336,672	0.0117	0.9883	83.85
28.5	102,356,660	1,080,309	0.0106	0.9894	82.87
29.5	91,761,181	1,503,269	0.0164	0.9836	81.99
30.5	80,266,600	810,741	0.0101	0.9899	80.65
31.5	72,694,738	1,013,295	0.0139	0.9861	79.84
32.5	66,096,121	881,647	0.0133	0.9867	78.73
33.5	58,830,527	638,796	0.0109	0.9891	77.68
34.5	52,923,397	421,469	0.0080	0.9920	76.83
35.5	47,084,944	817,466	0.0174	0.9826	76.22
36.5	44,981,150	671,135	0.0149	0.9851	74.89
37.5	42,792,477	1,180,410	0.0276	0.9724	73.77
38.5	40,995,931	1,438,427	0.0351	0.9649	71.73

PPL ELECTRIC DIVISION

ACCOUNT 362 STATION EQUIPMENT

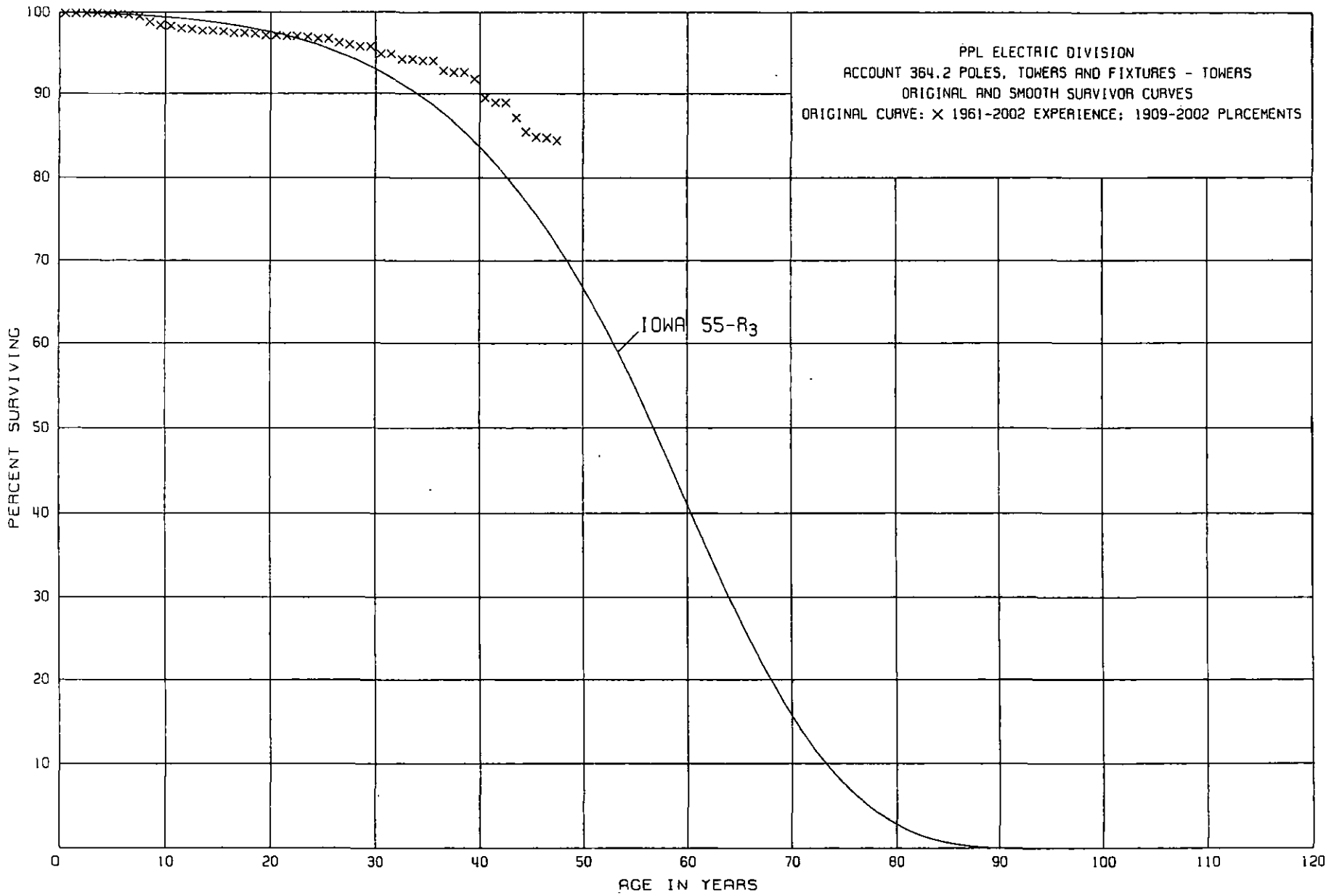
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	39,003,677	734,041	0.0188	0.9812	69.21
40.5	36,991,999	1,129,923	0.0305	0.9695	67.91
41.5	35,423,068	1,363,672	0.0385	0.9615	65.84
42.5	33,532,730	851,577	0.0254	0.9746	63.31
43.5	31,598,596	472,293	0.0149	0.9851	61.70
44.5	30,433,518	1,143,695	0.0376	0.9624	60.78
45.5	27,186,443	588,853	0.0217	0.9783	58.49
46.5	26,113,406	577,192	0.0221	0.9779	57.22
47.5	22,925,687	1,706,202	0.0744	0.9256	55.96
48.5	18,442,902	561,081	0.0304	0.9696	51.80
49.5	16,620,917	1,135,072	0.0683	0.9317	50.23
50.5	14,706,728	408,647	0.0278	0.9722	46.80
51.5	13,419,096	360,952	0.0269	0.9731	45.50
52.5	10,833,474	357,780	0.0330	0.9670	44.28
53.5	8,989,308	385,630	0.0429	0.9571	42.82
54.5	8,300,462	288,914	0.0348	0.9652	40.98
55.5	7,676,717	459,266	0.0598	0.9402	39.55
56.5	6,942,571	165,488	0.0238	0.9762	37.18
57.5	6,737,930	394,907	0.0586	0.9414	36.30
58.5	6,327,078	186,319	0.0294	0.9706	34.17
59.5	6,129,432	285,052	0.0465	0.9535	33.17
60.5	5,665,517	179,089	0.0316	0.9684	31.63
61.5	5,343,641	197,089	0.0369	0.9631	30.63
62.5	5,127,370	206,981	0.0404	0.9596	29.50
63.5	4,743,566	250,790	0.0529	0.9471	28.31
64.5	4,375,268	145,822	0.0333	0.9667	26.81
65.5	4,117,202	94,990	0.0231	0.9769	25.92
66.5	3,239,964	308,169	0.0951	0.9049	25.32
67.5	2,880,792	271,724	0.0943	0.9057	22.91
68.5	2,600,514	76,974	0.0296	0.9704	20.75
69.5	2,427,961	120,300	0.0495	0.9505	20.14
70.5	2,299,825	14,269	0.0062	0.9938	19.14
71.5	2,241,927	110,842	0.0494	0.9506	19.02
72.5	1,498,868	21,214	0.0142	0.9858	18.08
73.5	1,137,940	34,922	0.0307	0.9693	17.82
74.5	984,679	46,153	0.0469	0.9531	17.27
75.5	675,082	62,239	0.0922	0.9078	16.46
76.5	502,817	51,290	0.1020	0.8980	14.94
77.5	393,843	3,075	0.0078	0.9922	13.42
78.5	253,658	4,876	0.0192	0.9808	13.32

PPL ELECTRIC DIVISION
ACCOUNT 362 STATION EQUIPMENT
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	186,095		0.0000	1.0000	13.06
80.5	42,340		0.0000	1.0000	13.06
81.5	27,433		0.0000	1.0000	13.06
82.5	22,162		0.0000	1.0000	13.06
83.5	10,986		0.0000	1.0000	13.06
84.5	10,584		0.0000	1.0000	13.06
85.5	10,270		0.0000	1.0000	13.06
86.5	10,150	63	0.0062	0.9938	13.06
87.5	9,877		0.0000	1.0000	12.98
88.5	1,899		0.0000	1.0000	12.98
89.5					12.98

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PPL ELECTRIC DIVISION

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1909-2002			EXPERIENCE BAND 1961-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	121,866,317		0.0000	1.0000	100.00
0.5	121,445,874		0.0000	1.0000	100.00
1.5	120,191,013	152,951	0.0013	0.9987	100.00
2.5	119,364,147		0.0000	1.0000	99.87
3.5	117,441,093	64,599	0.0006	0.9994	99.87
4.5	113,259,634	47,232	0.0004	0.9996	99.81
5.5	105,684,820	27,106	0.0003	0.9997	99.77
6.5	93,977,561	216,862	0.0023	0.9977	99.74
7.5	86,371,155	652,391	0.0076	0.9924	99.51
8.5	77,005,823	283,925	0.0037	0.9963	98.75
9.5	67,646,328	87,687	0.0013	0.9987	98.38
10.5	59,389,305	136,741	0.0023	0.9977	98.25
11.5	53,161,146	66,530	0.0013	0.9987	98.02
12.5	40,395,417	77,056	0.0019	0.9981	97.89
13.5	36,194,110	15,591	0.0004	0.9996	97.70
14.5	33,505,067	23,640	0.0007	0.9993	97.66
15.5	29,305,563	50,709	0.0017	0.9983	97.59
16.5	26,606,541	13,555	0.0005	0.9995	97.42
17.5	25,166,225	10,325	0.0004	0.9996	97.37
18.5	25,172,052	58,184	0.0023	0.9977	97.33
19.5	23,528,111	11,983	0.0005	0.9995	97.11
20.5	23,212,177	9,199	0.0004	0.9996	97.06
21.5	22,987,002	6,447	0.0003	0.9997	97.02
22.5	22,488,754	27,359	0.0012	0.9988	96.99
23.5	19,576,156	26,101	0.0013	0.9987	96.87
24.5	18,805,149	16,518	0.0009	0.9991	96.74
25.5	17,313,984	75,747	0.0044	0.9956	96.65
26.5	16,602,055	42,056	0.0025	0.9975	96.22
27.5	15,337,792	40,874	0.0027	0.9973	95.98
28.5	15,199,810	9,609	0.0006	0.9994	95.72
29.5	14,748,320	136,806	0.0093	0.9907	95.66
30.5	13,109,181	216	0.0000	1.0000	94.77
31.5	11,462,638	67,226	0.0059	0.9941	94.77
32.5	10,313,948	271	0.0000	1.0000	94.21
33.5	7,493,701	13,404	0.0018	0.9982	94.21
34.5	5,456,053		0.0000	1.0000	94.04
35.5	3,406,780	44,661	0.0131	0.9869	94.04
36.5	3,615,741	7,800	0.0022	0.9978	92.81
37.5	4,565,810	718	0.0002	0.9998	92.61
38.5	4,316,307	37,343	0.0087	0.9913	92.59

PPL ELECTRIC DIVISION

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2002			EXPERIENCE BAND 1961-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,110,181	102,124	0.0248	0.9752	91.78
40.5	3,963,346	24,988	0.0063	0.9937	89.50
41.5	3,913,365	103	0.0000	1.0000	88.94
42.5	3,893,124	80,497	0.0207	0.9793	88.94
43.5	3,894,344	78,074	0.0200	0.9800	87.10
44.5	3,803,638	26,140	0.0069	0.9931	85.36
45.5	3,775,376	4,391	0.0012	0.9988	84.77
46.5	3,949,416	11,053	0.0028	0.9972	84.67
47.5	3,978,308	48,040	0.0121	0.9879	84.43
48.5	3,910,652	18,629	0.0048	0.9952	83.41
49.5	3,721,400	7,835	0.0021	0.9979	83.01
50.5	3,745,723	84,452	0.0225	0.9775	82.84
51.5	3,539,811	228	0.0001	0.9999	80.98
52.5	3,193,139	2,196	0.0007	0.9993	80.97
53.5	3,028,397	92,427	0.0305	0.9695	80.91
54.5	2,720,682	21,525	0.0079	0.9921	78.44
55.5	2,560,472	53,126	0.0207	0.9793	77.82
56.5	2,495,929	13,174	0.0053	0.9947	76.21
57.5	2,482,056	5,456	0.0022	0.9978	75.81
58.5	2,469,567	270	0.0001	0.9999	75.64
59.5	2,469,117	4,512	0.0018	0.9982	75.63
60.5	2,365,212	4,651	0.0020	0.9980	75.49
61.5	2,294,714	5,883	0.0026	0.9974	75.34
62.5	2,287,426	7,400	0.0032	0.9968	75.14
63.5	2,278,918	20,855	0.0092	0.9908	74.90
64.5	2,249,169	57,527	0.0256	0.9744	74.21
65.5	2,185,545	1,854	0.0008	0.9992	72.31
66.5	2,166,279	92,324	0.0426	0.9574	72.25
67.5	1,810,283	16,232	0.0090	0.9910	69.17
68.5	1,790,297		0.0000	1.0000	68.55
69.5	1,743,455	14,109	0.0081	0.9919	68.55
70.5	1,621,160	5,682	0.0035	0.9965	67.99
71.5	1,613,588		0.0000	1.0000	67.75
72.5	1,604,368	3,427	0.0021	0.9979	67.75
73.5	1,597,421		0.0000	1.0000	67.61
74.5	1,573,817	2,692	0.0017	0.9983	67.61
75.5	1,546,391	83,203	0.0538	0.9462	67.50
76.5	1,347,756	2,188	0.0016	0.9984	63.87
77.5	1,301,366	5,487	0.0042	0.9958	63.77
78.5	1,039,666	104,772	0.1008	0.8992	63.50

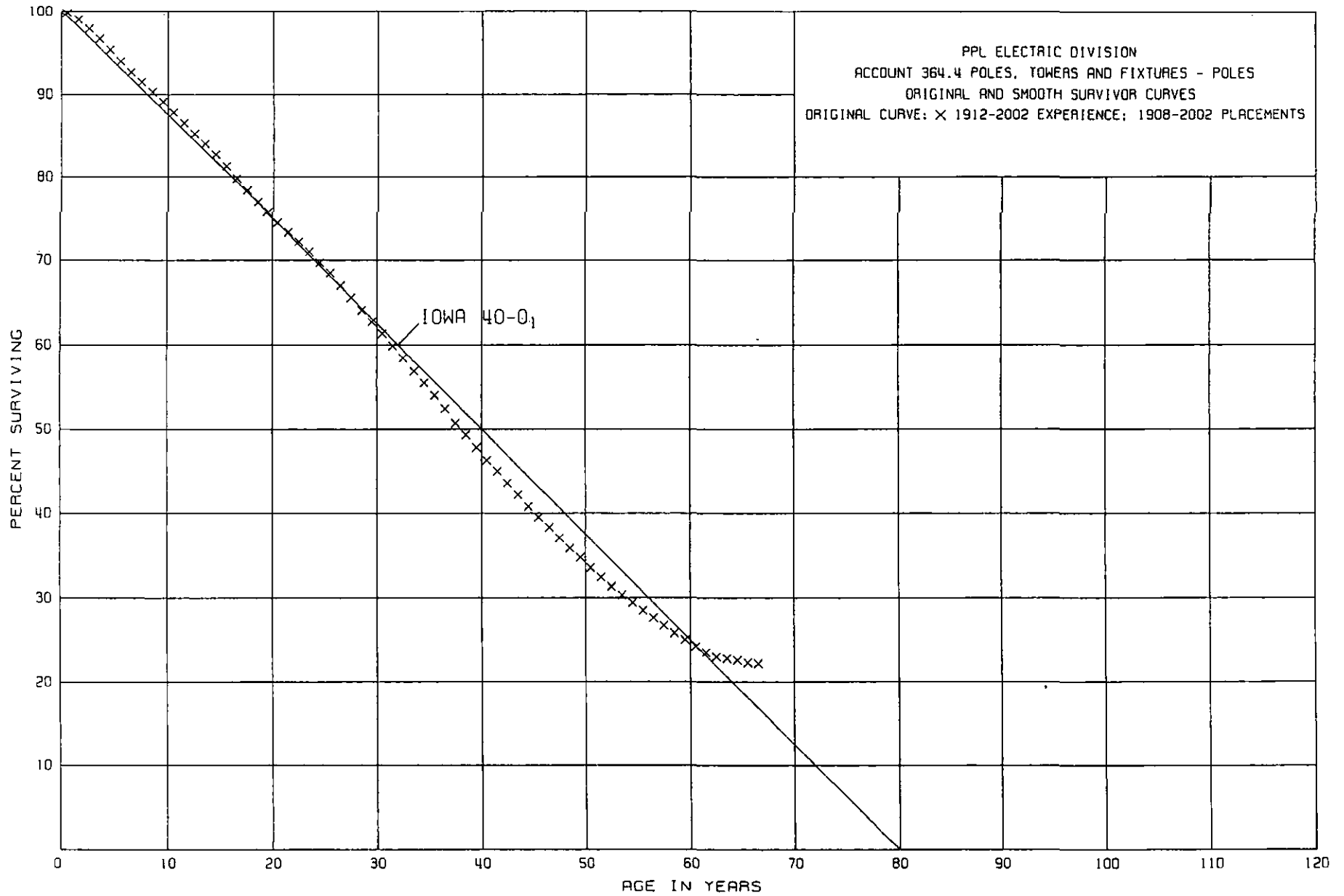
PPL ELECTRIC DIVISION

ACCOUNT 364.2 POLES, TOWERS AND FIXTURES - TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1909-2002			EXPERIENCE BAND 1961-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	502,707		0.0000	1.0000	57.10
80.5	429,650	1,321	0.0031	0.9969	57.10
81.5	425,458	203	0.0005	0.9995	56.92
82.5	421,318	2,057	0.0049	0.9951	56.89
83.5	416,414	697	0.0017	0.9983	56.61
84.5	415,559	78	0.0002	0.9998	56.51
85.5	292,848		0.0000	1.0000	56.50
86.5	291,337		0.0000	1.0000	56.50
87.5	291,337	24	0.0001	0.9999	56.50
88.5	122,448		0.0000	1.0000	56.49
89.5	70,041		0.0000	1.0000	56.49
90.5	70,041		0.0000	1.0000	56.49
91.5	70,041		0.0000	1.0000	56.49
92.5	5,057		0.0000	1.0000	56.49
93.5					56.49

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PPL ELECTRIC DIVISION

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1912-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	875,497,849	2,099,891	0.0024	0.9976	100.00
0.5	862,624,232	6,619,783	0.0077	0.9923	99.76
1.5	834,319,498	9,087,081	0.0109	0.9891	98.99
2.5	800,092,047	9,855,251	0.0123	0.9877	97.91
3.5	766,417,070	10,214,913	0.0133	0.9867	96.71
4.5	738,611,147	10,884,761	0.0147	0.9853	95.42
5.5	708,713,092	9,696,969	0.0137	0.9863	94.02
6.5	681,722,442	8,976,538	0.0132	0.9868	92.73
7.5	650,160,068	8,824,162	0.0136	0.9864	91.51
8.5	619,719,965	8,364,110	0.0135	0.9865	90.27
9.5	588,706,624	8,433,899	0.0143	0.9857	89.05
10.5	560,396,553	8,437,095	0.0151	0.9849	87.78
11.5	531,055,631	7,685,167	0.0145	0.9855	86.45
12.5	501,218,337	7,299,005	0.0146	0.9854	85.20
13.5	472,882,912	7,365,555	0.0156	0.9844	83.96
14.5	443,655,548	7,428,874	0.0167	0.9833	82.65
15.5	413,696,653	7,608,743	0.0184	0.9816	81.27
16.5	384,857,228	6,426,444	0.0167	0.9833	79.77
17.5	361,936,188	6,494,183	0.0179	0.9821	78.44
18.5	340,139,182	5,672,208	0.0167	0.9833	77.04
19.5	322,454,930	5,244,739	0.0163	0.9837	75.75
20.5	302,891,595	4,771,902	0.0158	0.9842	74.52
21.5	285,816,718	4,614,891	0.0161	0.9839	73.34
22.5	265,956,176	4,200,139	0.0158	0.9842	72.16
23.5	242,023,483	4,365,965	0.0180	0.9820	71.02
24.5	222,262,195	4,057,257	0.0183	0.9817	69.74
25.5	201,334,892	4,221,684	0.0210	0.9790	68.46
26.5	181,916,408	3,936,408	0.0216	0.9784	67.02
27.5	162,377,413	3,624,225	0.0223	0.9777	65.57
28.5	145,782,502	3,156,311	0.0217	0.9783	64.11
29.5	126,786,694	2,893,901	0.0228	0.9772	62.72
30.5	112,662,782	2,598,624	0.0231	0.9769	61.29
31.5	101,794,640	2,358,211	0.0232	0.9768	59.87
32.5	91,854,558	2,418,349	0.0263	0.9737	58.48
33.5	81,704,885	2,074,515	0.0254	0.9746	56.94
34.5	73,873,749	2,042,852	0.0277	0.9723	55.49
35.5	66,560,314	1,928,793	0.0290	0.9710	53.95
36.5	60,375,293	1,957,182	0.0324	0.9676	52.39
37.5	54,768,055	1,532,644	0.0280	0.9720	50.69
38.5	49,909,178	1,472,450	0.0295	0.9705	49.27

PPL ELECTRIC DIVISION .

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1912-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,442,665	1,406,761	0.0310	0.9690	47.82
40.5	41,824,560	1,252,212	0.0299	0.9701	46.34
41.5	38,305,885	1,183,585	0.0309	0.9691	44.95
42.5	35,284,033	1,092,491	0.0310	0.9690	43.56
43.5	32,192,681	1,049,921	0.0326	0.9674	42.21
44.5	29,312,585	934,079	0.0319	0.9681	40.83
45.5	26,538,249	858,638	0.0324	0.9676	39.53
46.5	24,044,567	761,794	0.0317	0.9683	38.25
47.5	21,578,659	703,178	0.0326	0.9674	37.04
48.5	19,232,815	624,120	0.0325	0.9675	35.83
49.5	17,356,533	596,537	0.0344	0.9656	34.67
50.5	15,636,298	505,219	0.0323	0.9677	33.48
51.5	14,141,383	481,838	0.0341	0.9659	32.40
52.5	12,956,094	396,263	0.0306	0.9694	31.30
53.5	11,869,068	367,628	0.0310	0.9690	30.34
54.5	10,886,166	351,869	0.0323	0.9677	29.40
55.5	9,054,072	281,661	0.0311	0.9689	28.45
56.5	7,699,403	253,545	0.0329	0.9671	27.57
57.5	6,855,641	213,696	0.0312	0.9688	26.66
58.5	5,677,729	194,400	0.0342	0.9658	25.83
59.5	5,194,791	149,977	0.0289	0.9711	24.95
60.5	4,784,557	135,932	0.0284	0.9716	24.23
61.5	4,295,041	105,409	0.0245	0.9755	23.54
62.5	3,960,933	31,871	0.0080	0.9920	22.96
63.5	3,738,542	25,834	0.0069	0.9931	22.78
64.5	3,557,528	47,455	0.0133	0.9867	22.62
65.5	3,195,063	23,859	0.0075	0.9925	22.32
66.5	681,338	10,475	0.0154	0.9846	22.15
67.5	651,587	9,763	0.0150	0.9850	21.81
68.5	624,918	14,250	0.0228	0.9772	21.48
69.5	595,547	6,485	0.0109	0.9891	20.99
70.5	573,542	13,240	0.0231	0.9769	20.76
71.5	520,905	10,245	0.0197	0.9803	20.28
72.5	426,401	13,299	0.0312	0.9688	19.88
73.5	360,755	12,286	0.0341	0.9659	19.26
74.5	279,644	6,973	0.0249	0.9751	18.60
75.5	200,803	1,294	0.0064	0.9936	18.14
76.5	143,909	920	0.0064	0.9936	18.02
77.5	115,848	1,556	0.0134	0.9866	17.90
78.5	79,999	1,872	0.0234	0.9766	17.66

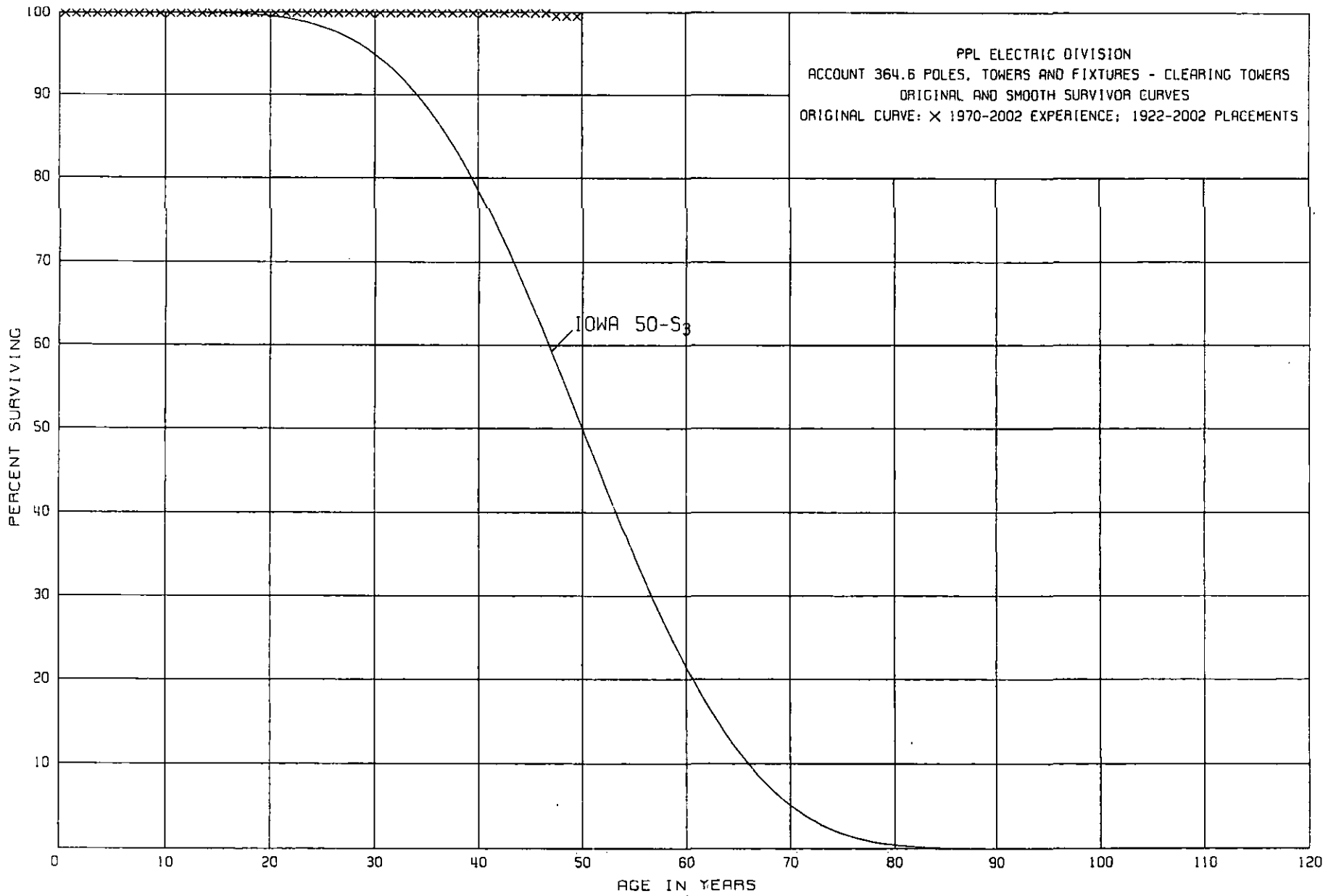
PPL ELECTRIC DIVISION

ACCOUNT 364.4 POLES, TOWERS AND FIXTURES - POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1912-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	34,026	581	0.0171	0.9829	17.25	
80.5	25,693	101	0.0039	0.9961	16.96	
81.5	24,893	83	0.0033	0.9967	16.89	
82.5	23,321	300	0.0129	0.9871	16.83	
83.5	22,575	116	0.0051	0.9949	16.61	
84.5	16,913	149	0.0088	0.9912	16.53	
85.5	11,283	192	0.0170	0.9830	16.38	
86.5	7,161	34	0.0047	0.9953	16.10	
87.5	5,479	367	0.0670	0.9330	16.02	
88.5	3,488	272	0.0780	0.9220	14.95	
89.5	1,958		0.0000	1.0000	13.78	
90.5	1,958		0.0000	1.0000	13.78	
91.5	1,958	1,154	0.5894	0.4106	13.78	
92.5	804	215	0.2674	0.7326	5.66	
93.5	61	24	0.3934	0.6066	4.15	
94.5					2.52	

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PPL ELECTRIC DIVISION

ACCOUNT 364.6 POLES, TOWERS AND FIXTURES - CLEARING TOWERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2002			EXPERIENCE BAND 1970-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,743,492		0.0000	1.0000	100.00
0.5	4,804,516		0.0000	1.0000	100.00
1.5	4,831,551		0.0000	1.0000	100.00
2.5	4,848,460		0.0000	1.0000	100.00
3.5	4,850,203		0.0000	1.0000	100.00
4.5	4,498,765		0.0000	1.0000	100.00
5.5	4,334,420		0.0000	1.0000	100.00
6.5	4,192,304		0.0000	1.0000	100.00
7.5	3,950,928		0.0000	1.0000	100.00
8.5	3,671,776		0.0000	1.0000	100.00
9.5	3,260,982		0.0000	1.0000	100.00
10.5	2,839,696		0.0000	1.0000	100.00
11.5	2,658,935		0.0000	1.0000	100.00
12.5	1,897,990		0.0000	1.0000	100.00
13.5	1,717,132		0.0000	1.0000	100.00
14.5	1,694,870	1,538	0.0009	0.9991	100.00
15.5	1,613,959		0.0000	1.0000	99.91
16.5	1,372,178		0.0000	1.0000	99.91
17.5	1,344,775		0.0000	1.0000	99.91
18.5	1,406,037		0.0000	1.0000	99.91
19.5	1,278,435		0.0000	1.0000	99.91
20.5	1,311,256		0.0000	1.0000	99.91
21.5	1,341,538		0.0000	1.0000	99.91
22.5	1,356,012		0.0000	1.0000	99.91
23.5	482,430		0.0000	1.0000	99.91
24.5	481,243		0.0000	1.0000	99.91
25.5	484,428		0.0000	1.0000	99.91
26.5	481,197		0.0000	1.0000	99.91
27.5	472,615		0.0000	1.0000	99.91
28.5	473,868		0.0000	1.0000	99.91
29.5	475,536		0.0000	1.0000	99.91
30.5	460,945		0.0000	1.0000	99.91
31.5	448,858		0.0000	1.0000	99.91
32.5	436,796		0.0000	1.0000	99.91
33.5	363,781		0.0000	1.0000	99.91
34.5	356,620		0.0000	1.0000	99.91
35.5	339,947	111	0.0003	0.9997	99.91
36.5	339,577		0.0000	1.0000	99.88
37.5	345,938		0.0000	1.0000	99.88
38.5	345,938		0.0000	1.0000	99.88

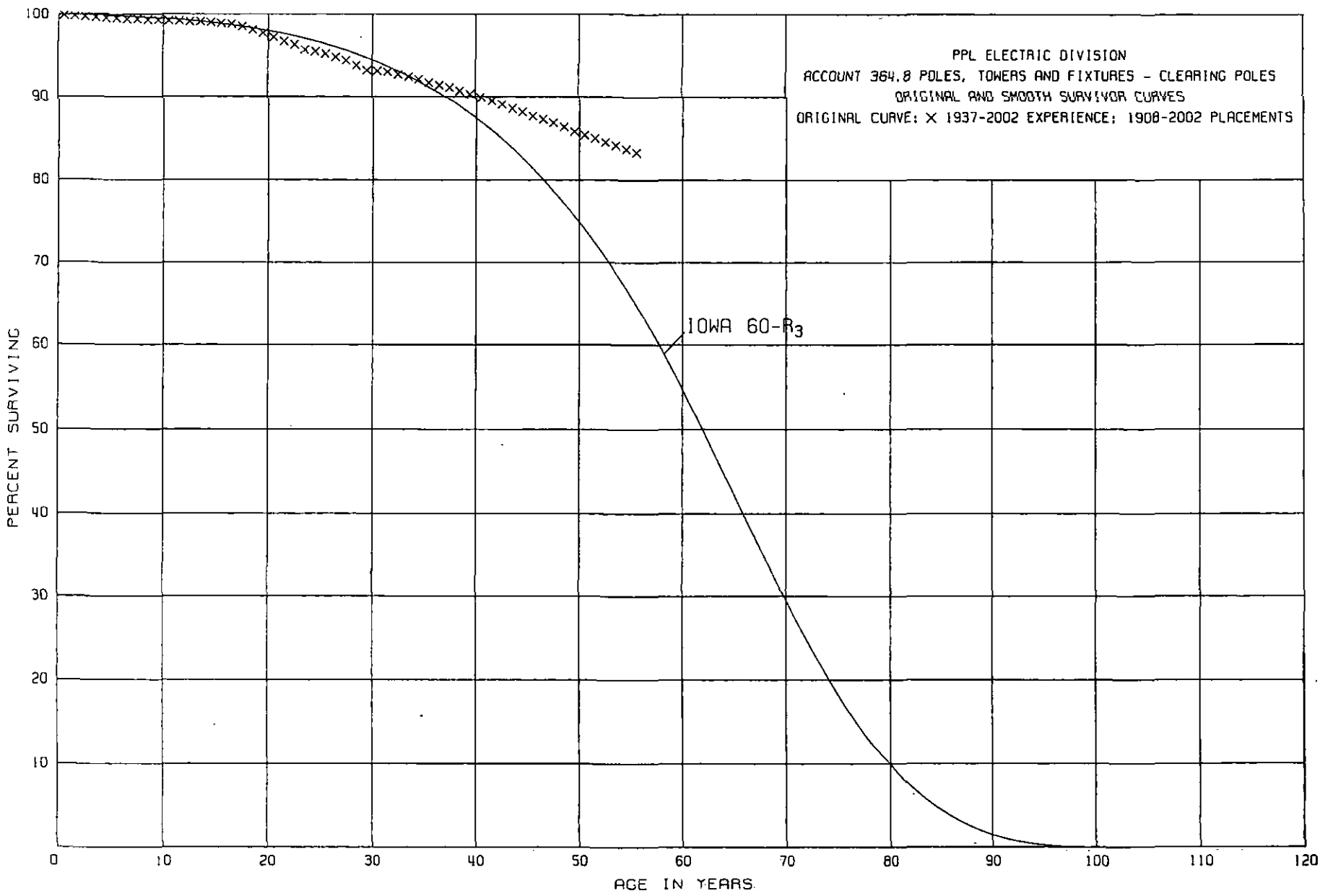
PPL ELECTRIC DIVISION

ACCOUNT 364.6 POLES, TOWERS AND FIXTURES - CLEARING TOWERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2002			EXPERIENCE BAND 1970-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	346,264		0.0000	1.0000	99.88
40.5	346,482		0.0000	1.0000	99.88
41.5	346,858		0.0000	1.0000	99.88
42.5	354,508		0.0000	1.0000	99.88
43.5	354,331		0.0000	1.0000	99.88
44.5	364,741		0.0000	1.0000	99.88
45.5	387,277		0.0000	1.0000	99.88
46.5	463,758	1,802	0.0039	0.9961	99.88
47.5	462,572		0.0000	1.0000	99.49
48.5	460,422		0.0000	1.0000	99.49
49.5	364,307		0.0000	1.0000	99.49
50.5	359,864		0.0000	1.0000	99.49
51.5	298,603		0.0000	1.0000	99.49
52.5	265,754	1,823	0.0069	0.9931	99.49
53.5	232,933		0.0000	1.0000	98.80
54.5	202,650		0.0000	1.0000	98.80
55.5	188,176	145	0.0008	0.9992	98.80
56.5	186,312		0.0000	1.0000	98.72
57.5	185,497		0.0000	1.0000	98.72
58.5	181,453		0.0000	1.0000	98.72
59.5	181,453		0.0000	1.0000	98.72
60.5	177,416		0.0000	1.0000	98.72
61.5	176,164		0.0000	1.0000	98.72
62.5	174,495		0.0000	1.0000	98.72
63.5	174,495		0.0000	1.0000	98.72
64.5	173,099		0.0000	1.0000	98.72
65.5	170,847		0.0000	1.0000	98.72
66.5	170,815		0.0000	1.0000	98.72
67.5	145,177		0.0000	1.0000	98.72
68.5	144,551		0.0000	1.0000	98.72
69.5	143,067	1,590	0.0111	0.9889	98.72
70.5	136,706		0.0000	1.0000	97.62
71.5	136,706		0.0000	1.0000	97.62
72.5	136,380		0.0000	1.0000	97.62
73.5	136,162		0.0000	1.0000	97.62
74.5	135,786		0.0000	1.0000	97.62
75.5	128,136		0.0000	1.0000	97.62
76.5	126,691		0.0000	1.0000	97.62
77.5	111,371	1,772	0.0159	0.9841	97.62
78.5	88,330	3,669	0.0415	0.9585	96.07
79.5	11,279		0.0000	1.0000	92.08

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PPL ELECTRIC DIVISION

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2002

EXPERIENCE BAND 1937-2002

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	39,113,226	36,988	0.0009	0.9991	100.00
0.5	40,055,845	48,727	0.0012	0.9988	99.91
1.5	39,966,496	38,339	0.0010	0.9990	99.79
2.5	39,914,110	32,647	0.0008	0.9992	99.69
3.5	39,857,148	28,841	0.0007	0.9993	99.61
4.5	38,946,889	24,247	0.0006	0.9994	99.54
5.5	37,688,976	17,756	0.0005	0.9995	99.48
6.5	36,583,693	19,804	0.0005	0.9995	99.43
7.5	34,699,020	20,027	0.0006	0.9994	99.38
8.5	32,918,926	17,725	0.0005	0.9995	99.32
9.5	31,253,230	16,706	0.0005	0.9995	99.27
10.5	29,462,393	15,030	0.0005	0.9995	99.22
11.5	27,806,715	13,223	0.0005	0.9995	99.17
12.5	25,975,440	10,914	0.0004	0.9996	99.12
13.5	24,330,544	16,909	0.0007	0.9993	99.08
14.5	22,530,090	23,889	0.0011	0.9989	99.01
15.5	20,918,950	31,462	0.0015	0.9985	98.90
16.5	19,200,529	51,940	0.0027	0.9973	98.75
17.5	17,781,748	63,536	0.0036	0.9964	98.48
18.5	16,355,648	72,963	0.0045	0.9955	98.13
19.5	15,429,140	75,775	0.0049	0.9951	97.69
20.5	14,353,989	73,542	0.0051	0.9949	97.21
21.5	13,347,106	62,731	0.0047	0.9953	96.71
22.5	12,135,188	67,561	0.0056	0.9944	96.26
23.5	10,837,412	23,035	0.0021	0.9979	95.72
24.5	10,565,033	36,590	0.0035	0.9965	95.52
25.5	9,764,637	40,915	0.0042	0.9958	95.19
26.5	9,400,910	34,520	0.0037	0.9963	94.79
27.5	8,742,137	63,456	0.0073	0.9927	94.44
28.5	8,384,406	49,568	0.0059	0.9941	93.75
29.5	7,973,719	8,990	0.0011	0.9989	93.20
30.5	7,449,034	10,756	0.0014	0.9986	93.10
31.5	7,039,637	19,110	0.0027	0.9973	92.97
32.5	6,827,045	23,738	0.0035	0.9965	92.72
33.5	6,484,081	18,609	0.0029	0.9971	92.40
34.5	6,378,761	27,168	0.0043	0.9957	92.13
35.5	6,083,583	19,896	0.0033	0.9967	91.73
36.5	5,961,051	22,584	0.0038	0.9962	91.43
37.5	5,820,204	22,344	0.0038	0.9962	91.08
38.5	5,708,041	24,400	0.0043	0.9957	90.73

PPL ELECTRIC DIVISION

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,618,038	25,288	0.0045	0.9955	90.34
40.5	5,389,868	25,169	0.0047	0.9953	89.93
41.5	5,107,965	24,581	0.0048	0.9952	89.51
42.5	5,083,384	25,966	0.0051	0.9949	89.08
43.5	5,057,418	25,243	0.0050	0.9950	88.63
44.5	4,455,455	23,042	0.0052	0.9948	88.19
45.5	3,992,680	19,755	0.0049	0.9951	87.73
46.5	3,972,925	18,451	0.0046	0.9954	87.30
47.5	3,500,624	19,974	0.0057	0.9943	86.90
48.5	3,480,650	23,819	0.0068	0.9932	86.40
49.5	2,890,280	14,963	0.0052	0.9948	85.81
50.5	2,607,728	12,156	0.0047	0.9953	85.36
51.5	2,113,526	11,268	0.0053	0.9947	84.96
52.5	2,102,258	9,442	0.0045	0.9955	84.51
53.5	1,854,834	8,996	0.0049	0.9951	84.13
54.5	1,535,845	7,804	0.0051	0.9949	83.72
55.5	999,072	6,773	0.0068	0.9932	83.29
56.5	717,067	5,527	0.0077	0.9923	82.72
57.5	642,434	5,382	0.0084	0.9916	82.08
58.5	577,563	4,560	0.0079	0.9921	81.39
59.5	573,003	3,053	0.0053	0.9947	80.75
60.5	488,350	3,072	0.0063	0.9937	80.32
61.5	416,784	1,859	0.0045	0.9955	79.81
62.5	397,147	278	0.0007	0.9993	79.45
63.5	390,612	526	0.0013	0.9987	79.39
64.5	370,327	1,729	0.0047	0.9953	79.29
65.5	281,320	457	0.0016	0.9984	78.92
66.5	25,369		0.0000	1.0000	78.79
67.5	25,369		0.0000	1.0000	78.79
68.5	25,369		0.0000	1.0000	78.79
69.5	25,369		0.0000	1.0000	78.79
70.5	25,369		0.0000	1.0000	78.79
71.5	25,369		0.0000	1.0000	78.79
72.5	25,369		0.0000	1.0000	78.79
73.5	25,369		0.0000	1.0000	78.79
74.5	925		0.0000	1.0000	78.79
75.5	925		0.0000	1.0000	78.79
76.5	925		0.0000	1.0000	78.79
77.5	925		0.0000	1.0000	78.79
78.5	925		0.0000	1.0000	78.79

PPL ELECTRIC DIVISION

ACCOUNT 364.8 POLES, TOWERS AND FIXTURES - CLEARING POLES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	925		0.0000	1.0000	78.79
80.5	925		0.0000	1.0000	78.79
81.5	925		0.0000	1.0000	78.79
82.5	925		0.0000	1.0000	78.79
83.5	925		0.0000	1.0000	78.79
84.5	925		0.0000	1.0000	78.79
85.5	925		0.0000	1.0000	78.79
86.5	925		0.0000	1.0000	78.79
87.5	925		0.0000	1.0000	78.79
88.5	925		0.0000	1.0000	78.79
89.5	925		0.0000	1.0000	78.79
90.5	925		0.0000	1.0000	78.79
91.5	925		0.0000	1.0000	78.79
92.5	925		0.0000	1.0000	78.79
93.5	925		0.0000	1.0000	78.79
94.5					78.79

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PPL ELECTRIC DIVISION
ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES
ORIGINAL LIFE TABLE

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1912-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	704,575,702	1,405,022	0.0020	0.9980	100.00
0.5	692,169,731	2,567,000	0.0037	0.9963	99.80
1.5	672,982,328	2,728,313	0.0041	0.9959	99.43
2.5	651,304,829	3,496,742	0.0054	0.9946	99.02
3.5	627,903,427	4,125,552	0.0066	0.9934	98.49
4.5	601,795,473	4,146,369	0.0069	0.9931	97.84
5.5	569,882,788	4,066,218	0.0071	0.9929	97.16
6.5	537,977,698	3,916,727	0.0073	0.9927	96.47
7.5	503,733,186	4,079,039	0.0081	0.9919	95.77
8.5	468,164,141	4,293,073	0.0092	0.9908	94.99
9.5	435,237,528	6,484,696	0.0149	0.9851	94.12
10.5	400,921,201	4,448,189	0.0111	0.9889	92.72
11.5	368,859,030	4,448,488	0.0121	0.9879	91.69
12.5	333,835,485	3,183,026	0.0095	0.9905	90.58
13.5	305,370,122	2,428,463	0.0080	0.9920	89.72
14.5	285,596,502	2,383,871	0.0083	0.9917	89.00
15.5	268,383,761	2,463,132	0.0092	0.9908	88.26
16.5	252,316,272	2,358,193	0.0093	0.9907	87.45
17.5	239,385,252	2,584,376	0.0108	0.9892	86.64
18.5	226,897,907	2,561,518	0.0113	0.9887	85.70
19.5	216,460,462	2,529,126	0.0117	0.9883	84.73
20.5	204,708,642	2,456,609	0.0120	0.9880	83.74
21.5	194,421,987	2,109,784	0.0109	0.9891	82.74
22.5	181,973,673	2,151,307	0.0118	0.9882	81.84
23.5	167,204,657	2,000,471	0.0120	0.9880	80.87
24.5	157,228,493	2,019,245	0.0128	0.9872	79.90
25.5	145,213,114	1,940,675	0.0134	0.9866	78.88
26.5	134,345,325	1,784,654	0.0133	0.9867	77.82
27.5	122,673,334	1,700,293	0.0139	0.9861	76.78
28.5	112,904,618	1,707,704	0.0151	0.9849	75.71
29.5	99,610,836	1,607,074	0.0161	0.9839	74.57
30.5	88,830,332	1,791,631	0.0202	0.9798	73.37
31.5	79,951,107	1,891,212	0.0237	0.9763	71.89
32.5	71,713,868	2,066,331	0.0288	0.9712	70.19
33.5	62,171,035	1,727,787	0.0278	0.9722	68.17
34.5	54,660,084	1,611,589	0.0295	0.9705	66.27
35.5	48,370,549	1,487,514	0.0308	0.9692	64.32
36.5	44,430,881	1,536,204	0.0346	0.9654	62.34
37.5	40,773,938	1,350,278	0.0331	0.9669	60.18
38.5	37,421,719	1,325,721	0.0354	0.9646	58.19

PPL ELECTRIC DIVISION

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1912-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	34,431,837	1,229,782	0.0357	0.9643	56.13
40.5	31,742,883	1,092,258	0.0344	0.9656	54.13
41.5	29,081,121	1,028,487	0.0354	0.9646	52.27
42.5	26,849,946	1,243,165	0.0463	0.9537	50.42
43.5	24,263,343	716,916	0.0295	0.9705	48.09
44.5	22,006,809	688,558	0.0313	0.9687	46.67
45.5	19,988,371	794,837	0.0398	0.9602	45.21
46.5	18,045,270	511,499	0.0283	0.9717	43.41
47.5	16,449,302	413,546	0.0251	0.9749	42.18
48.5	14,736,577	357,386	0.0243	0.9757	41.12
49.5	13,379,347	308,969	0.0231	0.9769	40.12
50.5	12,380,809	285,805	0.0231	0.9769	39.19
51.5	11,274,863	161,953	0.0144	0.9856	38.28
52.5	10,379,288	173,429	0.0167	0.9833	37.73
53.5	9,555,858	191,707	0.0201	0.9799	37.10
54.5	8,716,205	137,223	0.0157	0.9843	36.35
55.5	7,699,338	67,701	0.0088	0.9912	35.78
56.5	7,026,881	83,957	0.0119	0.9881	35.47
57.5	6,575,518	30,134	0.0046	0.9954	35.05
58.5	6,114,047	186,829	0.0306	0.9694	34.89
59.5	5,854,830	21,012	0.0036	0.9964	33.82
60.5	5,640,872	9,601	0.0017	0.9983	33.70
61.5	5,378,772	5,388	0.0010	0.9990	33.64
62.5	5,147,480	4,949	0.0010	0.9990	33.61
63.5	4,997,626	14,149	0.0028	0.9972	33.58
64.5	4,837,517	121,643	0.0251	0.9749	33.49
65.5	4,362,813	39,682	0.0091	0.9909	32.65
66.5	2,132,381	20,475	0.0096	0.9904	32.35
67.5	1,985,477	215,165	0.1084	0.8916	32.04
68.5	1,739,683	7,945	0.0046	0.9954	28.57
69.5	1,720,610	10,578	0.0061	0.9939	28.44
70.5	1,659,440	10,028	0.0060	0.9940	28.27
71.5	1,587,972	8,156	0.0051	0.9949	28.10
72.5	1,444,789	4,635	0.0032	0.9968	27.96
73.5	1,357,560	5,460	0.0040	0.9960	27.87
74.5	1,257,045	12,211	0.0097	0.9903	27.76
75.5	1,107,740	22,993	0.0208	0.9792	27.49
76.5	859,387	3,820	0.0044	0.9956	26.92
77.5	796,043	8,601	0.0108	0.9892	26.80
78.5	689,012	4,193	0.0061	0.9939	26.51

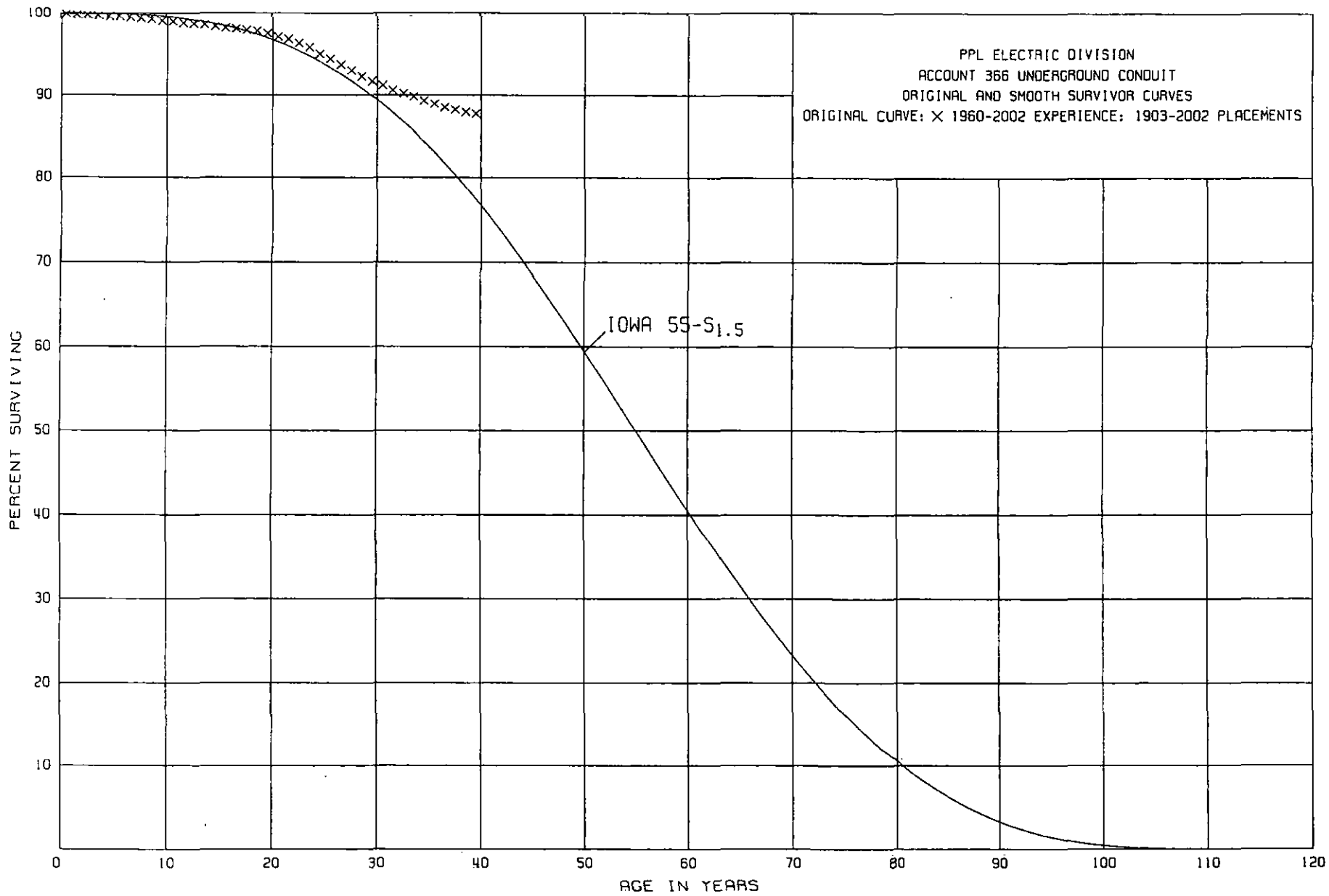
PPL ELECTRIC DIVISION

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1908-2002			EXPERIENCE BAND 1912-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	453,265	1,012	0.0022	0.9978	26.35	
80.5	392,200	1,018	0.0026	0.9974	26.29	
81.5	382,332	1,216	0.0032	0.9968	26.22	
82.5	365,745	1,164	0.0032	0.9968	26.14	
83.5	324,332	3,653	0.0113	0.9887	26.06	
84.5	307,171	9,683	0.0315	0.9685	25.77	
85.5	257,746	4,860	0.0189	0.9811	24.96	
86.5	224,502	2,610	0.0116	0.9884	24.49	
87.5	160,844	363	0.0023	0.9977	24.21	
88.5	75,436	190	0.0025	0.9975	24.15	
89.5	74,481	24	0.0003	0.9997	24.09	
90.5	74,286	2,133	0.0287	0.9713	24.08	
91.5	72,153	12,271	0.1701	0.8299	23.39	
92.5	46,607	3,439	0.0738	0.9262	19.41	
93.5	19,293	814	0.0422	0.9578	17.98	
94.5					17.22	

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PPL ELECTRIC DIVISION
ACCOUNT 366 UNDERGROUND CONDUIT
ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1960-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	111,283,328	92,352	0.0008	0.9992	100.00
0.5	106,947,181	83,101	0.0008	0.9992	99.92
1.5	101,702,375	72,354	0.0007	0.9993	99.84
2.5	97,332,444	69,639	0.0007	0.9993	99.77
3.5	93,978,833	61,402	0.0007	0.9993	99.70
4.5	90,887,808	63,433	0.0007	0.9993	99.63
5.5	86,686,829	51,924	0.0006	0.9994	99.56
6.5	82,886,439	65,646	0.0008	0.9992	99.50
7.5	77,237,239	66,394	0.0009	0.9991	99.42
8.5	69,183,222	184,830	0.0027	0.9973	99.33
9.5	63,454,592	62,513	0.0010	0.9990	99.06
10.5	58,189,729	109,948	0.0019	0.9981	98.96
11.5	51,938,775	50,155	0.0010	0.9990	98.77
12.5	48,150,692	58,533	0.0012	0.9988	98.67
13.5	44,273,980	51,234	0.0012	0.9988	98.55
14.5	41,316,883	79,468	0.0019	0.9981	98.43
15.5	37,733,696	52,988	0.0014	0.9986	98.24
16.5	35,313,458	64,428	0.0018	0.9982	98.10
17.5	31,741,278	51,983	0.0016	0.9984	97.92
18.5	30,423,993	71,985	0.0024	0.9976	97.76
19.5	29,572,140	144,448	0.0049	0.9951	97.53
20.5	28,243,274	69,751	0.0025	0.9975	97.05
21.5	26,889,220	130,469	0.0049	0.9951	96.81
22.5	25,256,614	141,799	0.0056	0.9944	96.34
23.5	23,320,378	188,779	0.0081	0.9919	95.80
24.5	21,017,255	130,619	0.0062	0.9938	95.02
25.5	19,676,142	153,243	0.0078	0.9922	94.43
26.5	16,972,099	117,783	0.0069	0.9931	93.69
27.5	14,891,010	123,354	0.0083	0.9917	93.04
28.5	13,373,526	82,358	0.0062	0.9938	92.27
29.5	9,776,698	55,038	0.0056	0.9944	91.70
30.5	8,110,925	51,405	0.0063	0.9937	91.19
31.5	6,696,185	28,494	0.0043	0.9957	90.62
32.5	6,060,624	29,705	0.0049	0.9951	90.23
33.5	5,228,535	31,127	0.0060	0.9940	89.79
34.5	4,681,501	18,826	0.0040	0.9960	89.25
35.5	3,868,573	15,234	0.0039	0.9961	88.89
36.5	3,632,407	13,251	0.0036	0.9964	88.54
37.5	3,549,716	14,348	0.0040	0.9960	88.22
38.5	3,306,100	5,865	0.0018	0.9982	87.87

PPL ELECTRIC DIVISION

ACCOUNT 366 UNDERGROUND CONDUIT

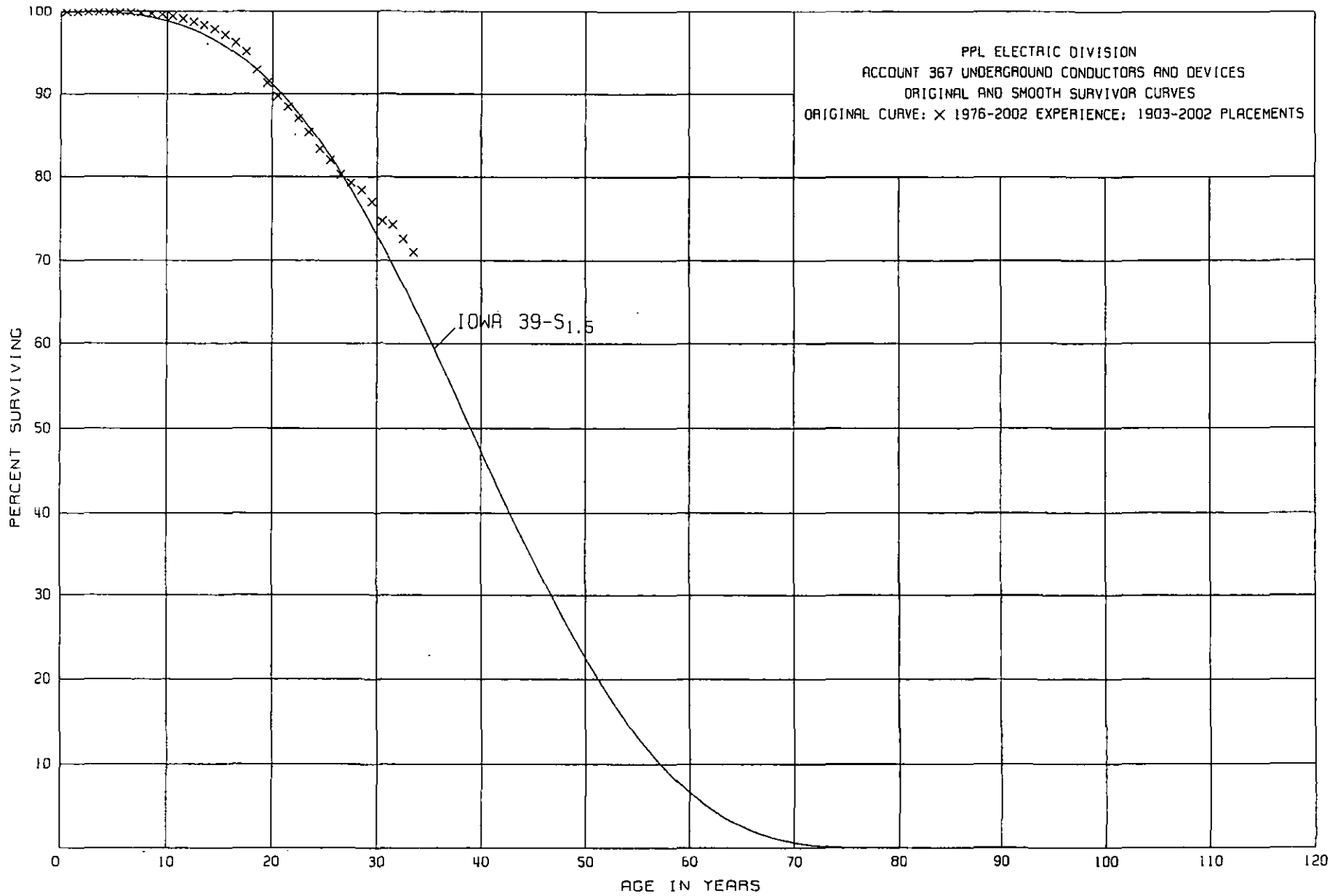
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1960-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	3,207,185	2,541	0.0008	0.9992	87.71
40.5	3,155,462	4,671	0.0015	0.9985	87.64
41.5	3,038,199	10,620	0.0035	0.9965	87.51
42.5	2,920,923	7,774	0.0027	0.9973	87.20
43.5	2,886,975	39,119	0.0136	0.9864	86.96
44.5	2,792,396	2,415	0.0009	0.9991	85.78
45.5	2,692,385	9,727	0.0036	0.9964	85.70
46.5	2,616,162	7,416	0.0028	0.9972	85.39
47.5	2,552,324	1,396	0.0005	0.9995	85.15
48.5	2,424,016	8,403	0.0035	0.9965	85.11
49.5	2,213,100	9,239	0.0042	0.9958	84.81
50.5	1,884,543	22,912	0.0122	0.9878	84.45
51.5	1,769,184	20,009	0.0113	0.9887	83.42
52.5	1,655,548	4,636	0.0028	0.9972	82.48
53.5	1,415,774	7,447	0.0053	0.9947	82.25
54.5	1,333,918	2,644	0.0020	0.9980	81.81
55.5	1,306,473	19,131	0.0146	0.9854	81.65
56.5	1,305,417	6,750	0.0052	0.9948	80.46
57.5	1,289,931	5,958	0.0046	0.9954	80.04
58.5	1,283,019	1,769	0.0014	0.9986	79.67
59.5	1,280,954	4,308	0.0034	0.9966	79.56
60.5	1,263,108	11,898	0.0094	0.9906	79.29
61.5	1,219,099	21	0.0000	1.0000	78.54
62.5	1,158,230	6,513	0.0056	0.9944	78.54
63.5	1,113,667	4,152	0.0037	0.9963	78.10
64.5	1,096,647	12,356	0.0113	0.9887	77.81
65.5	1,068,570	10,345	0.0097	0.9903	76.93
66.5	1,045,457	5,235	0.0050	0.9950	76.18
67.5	1,001,013	4,228	0.0042	0.9958	75.80
68.5	975,023	5,651	0.0058	0.9942	75.48
69.5	918,185	4,540	0.0049	0.9951	75.04
70.5	661,213	5,332	0.0081	0.9919	74.67
71.5	573,158	180	0.0003	0.9997	74.07
72.5	548,340	269	0.0005	0.9995	74.05
73.5	523,927	3,673	0.0070	0.9930	74.01
74.5	461,899	10,155	0.0220	0.9780	73.49
75.5	406,121	12,536	0.0309	0.9691	71.87
76.5	334,671	7,535	0.0225	0.9775	69.65
77.5	304,171	261	0.0009	0.9991	68.08
78.5	282,067	909	0.0032	0.9968	68.02

PPL ELECTRIC DIVISION
ACCOUNT 366 UNDERGROUND CONDUIT
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1960-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	268,218	1,101	0.0041	0.9959	67.80	
80.5	224,266	502	0.0022	0.9978	67.52	
81.5	222,534	559	0.0025	0.9975	67.37	
82.5	220,758	425	0.0019	0.9981	67.20	
83.5	216,063	1,098	0.0051	0.9949	67.07	
84.5	214,965	880	0.0041	0.9959	66.73	
85.5	206,621	1,271	0.0062	0.9938	66.46	
86.5	121,177	892	0.0074	0.9926	66.05	
87.5	101,547		0.0000	1.0000	65.56	
88.5	93,708	2,163	0.0231	0.9769	65.56	
89.5	89,124	1,255	0.0141	0.9859	64.05	
90.5	64,115	253	0.0039	0.9961	63.15	
91.5	62,654		0.0000	1.0000	62.90	
92.5	62,654		0.0000	1.0000	62.90	
93.5	52,048	493	0.0095	0.9905	62.90	
94.5	47,422	237	0.0050	0.9950	62.30	
95.5	29,438		0.0000	1.0000	61.99	
96.5	29,438		0.0000	1.0000	61.99	
97.5	29,438	21	0.0007	0.9993	61.99	
98.5	29,417	145	0.0049	0.9951	61.95	
99.5					61.65	

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PPL ELECTRIC DIVISION

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1976-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	267,932,980	10,070	0.0000	1.0000	100.00
0.5	258,998,218	14,753	0.0001	0.9999	100.00
1.5	249,053,138	23,480	0.0001	0.9999	99.99
2.5	242,647,744	53,703	0.0002	0.9998	99.98
3.5	233,391,835	41,049	0.0002	0.9998	99.96
4.5	224,802,050	84,646	0.0004	0.9996	99.94
5.5	211,973,444	80,167	0.0004	0.9996	99.90
6.5	194,615,106	107,049	0.0006	0.9994	99.86
7.5	179,892,994	112,303	0.0006	0.9994	99.80
8.5	159,546,670	159,961	0.0010	0.9990	99.74
9.5	144,803,920	285,595	0.0020	0.9980	99.64
10.5	118,741,754	441,320	0.0037	0.9963	99.44
11.5	101,322,093	405,698	0.0040	0.9960	99.07
12.5	87,700,349	303,669	0.0035	0.9965	98.67
13.5	79,748,484	405,592	0.0051	0.9949	98.32
14.5	72,829,193	538,714	0.0074	0.9926	97.82
15.5	65,034,891	616,422	0.0095	0.9905	97.10
16.5	59,925,633	694,832	0.0116	0.9884	96.18
17.5	52,957,650	1,231,173	0.0232	0.9768	95.06
18.5	48,742,144	792,624	0.0163	0.9837	92.85
19.5	45,431,843	806,478	0.0178	0.9822	91.34
20.5	41,625,554	603,006	0.0145	0.9855	89.71
21.5	37,892,402	590,069	0.0156	0.9844	88.41
22.5	34,543,560	697,175	0.0202	0.9798	87.03
23.5	30,339,829	720,546	0.0237	0.9763	85.27
24.5	26,483,358	413,366	0.0156	0.9844	83.25
25.5	23,257,647	468,202	0.0201	0.9799	81.95
26.5	19,321,780	233,867	0.0121	0.9879	80.30
27.5	16,231,213	189,025	0.0116	0.9884	79.33
28.5	13,942,513	255,101	0.0183	0.9817	78.41
29.5	9,421,485	281,398	0.0299	0.9701	76.98
30.5	6,932,112	33,125	0.0048	0.9952	74.68
31.5	4,976,059	113,966	0.0229	0.9771	74.32
32.5	4,307,531	93,329	0.0217	0.9783	72.62
33.5	3,561,457	45,940	0.0129	0.9871	71.04
34.5	3,089,138	9,522	0.0031	0.9969	70.12
35.5	2,707,689	6,611	0.0024	0.9976	69.90
36.5	2,411,070	5,026	0.0021	0.9979	69.73
37.5	2,177,512	2,911	0.0013	0.9987	69.58
38.5	1,956,800	6,858	0.0035	0.9965	69.49

PPL ELECTRIC DIVISION

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1976-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	1,786,514	9,923	0.0056	0.9944	69.25	
40.5	1,668,838	20,822	0.0125	0.9875	68.86	
41.5	1,586,038	21,959	0.0138	0.9862	68.00	
42.5	1,470,768	10,776	0.0073	0.9927	67.06	
43.5	1,016,018	9,307	0.0092	0.9908	66.57	
44.5	959,412	15,820	0.0165	0.9835	65.96	
45.5	853,355	5,330	0.0062	0.9938	64.87	
46.5	786,362	12,031	0.0153	0.9847	64.47	
47.5	626,016	5,816	0.0093	0.9907	63.48	
48.5	545,916	2,630	0.0048	0.9952	62.89	
49.5	484,188	3,516	0.0073	0.9927	62.59	
50.5	395,392	38,044	0.0962	0.9038	62.13	
51.5	278,219	8,151	0.0293	0.9707	56.15	
52.5	209,488	4,958	0.0237	0.9763	54.50	
53.5	127,169	512	0.0040	0.9960	53.21	
54.5	119,043	445	0.0037	0.9963	53.00	
55.5	116,137	461	0.0040	0.9960	52.80	
56.5	114,033	1,053	0.0092	0.9908	52.59	
57.5	110,505	7,445	0.0674	0.9326	52.11	
58.5	117,854	389	0.0033	0.9967	48.60	
59.5	114,471	1,651	0.0144	0.9856	48.44	
60.5	108,076	2,326	0.0215	0.9785	47.74	
61.5	98,344	1,024	0.0104	0.9896	46.71	
62.5	80,358	7,643	0.0951	0.9049	46.22	
63.5	66,089	261	0.0039	0.9961	41.82	
64.5	57,051	3,601	0.0631	0.9369	41.66	
65.5	56,265	16,905	0.3005	0.6995	39.03	
66.5	37,774	559	0.0148	0.9852	27.30	
67.5	18,362	161	0.0088	0.9912	26.90	
68.5	17,894	97	0.0054	0.9946	26.66	
69.5	17,245	326	0.0189	0.9811	26.52	
70.5	16,309	168	0.0103	0.9897	26.02	
71.5	15,265	234	0.0153	0.9847	25.75	
72.5	14,606	657	0.0450	0.9550	25.36	
73.5	13,511	730	0.0540	0.9460	24.22	
74.5	10,773	312	0.0290	0.9710	22.91	
75.5	10,402	247	0.0237	0.9763	22.25	
76.5	9,884	825	0.0835	0.9165	21.72	
77.5	8,962	1,855	0.2070	0.7930	19.91	
78.5	2,541	451	0.1775	0.8225	15.79	

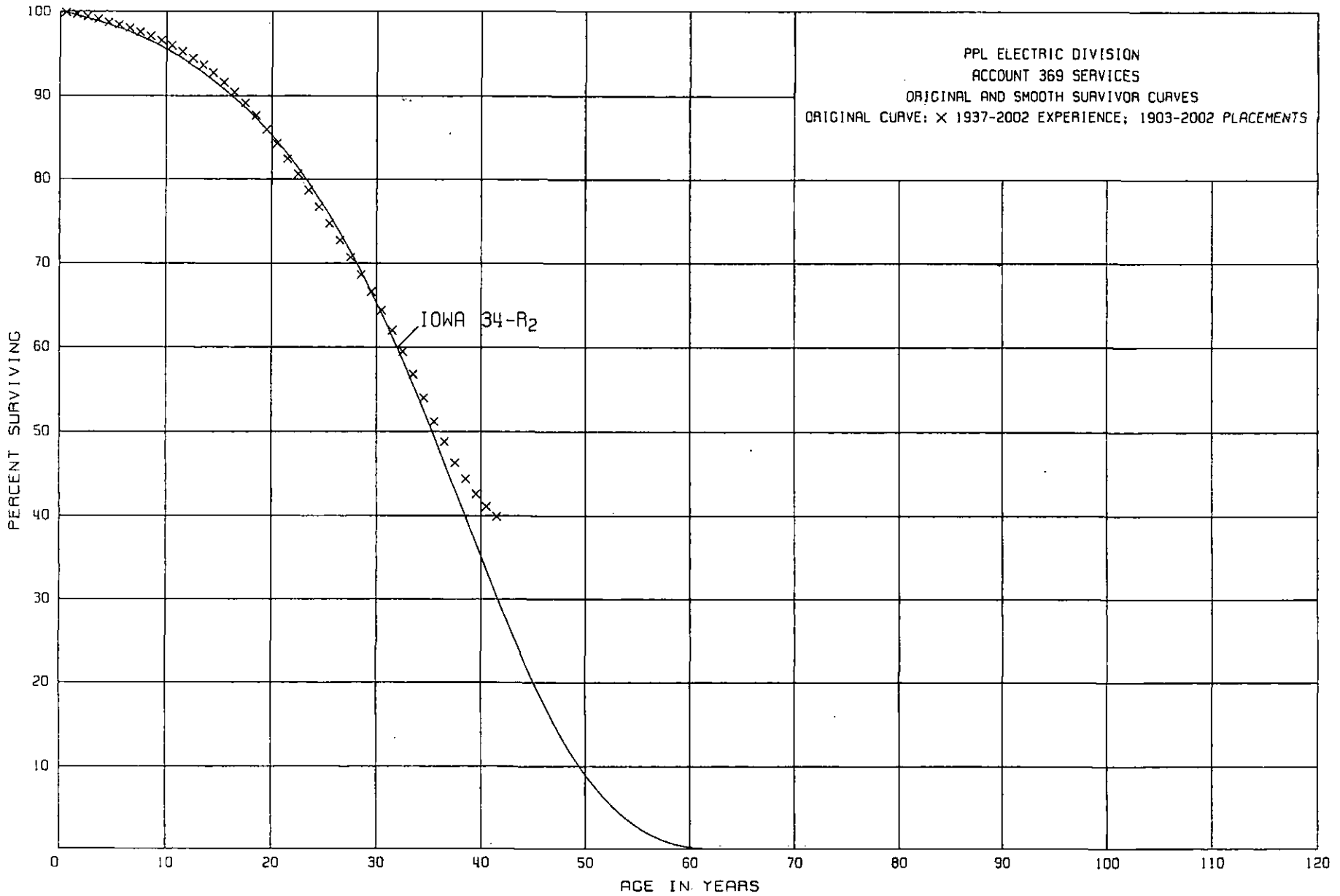
PPL ELECTRIC DIVISION

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1976-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	2,043		0.0000	1.0000	12.99	
80.5	2,014	10	0.0050	0.9950	12.99	
81.5	2,004		0.0000	1.0000	12.93	
82.5	2,004	13	0.0065	0.9935	12.93	
83.5	1,991	9	0.0045	0.9955	12.85	
84.5	1,981	105	0.0530	0.9470	12.79	
85.5	1,774	23	0.0130	0.9870	12.11	
86.5	1,395		0.0000	1.0000	11.95	
87.5	1,395		0.0000	1.0000	11.95	
88.5	1,395	54	0.0387	0.9613	11.95	
89.5	1,341		0.0000	1.0000	11.49	
90.5	1,293	368	0.2846	0.7154	11.49	
91.5	924	63	0.0682	0.9318	8.22	
92.5	75		0.0000	1.0000	7.66	
93.5	75		0.0000	1.0000	7.66	
94.5	74		0.0000	1.0000	7.66	
95.5	74		0.0000	1.0000	7.66	
96.5	74		0.0000	1.0000	7.66	
97.5	74		0.0000	1.0000	7.66	
98.5	74		0.0000	1.0000	7.66	
99.5					7.66	

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PPL ELECTRIC DIVISION

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	484,413,339	478,430	0.0010	0.9990	100.00
0.5	467,175,871	1,094,729	0.0023	0.9977	99.90
1.5	448,200,725	1,218,018	0.0027	0.9973	99.67
2.5	429,755,314	1,342,690	0.0031	0.9969	99.40
3.5	412,585,651	1,438,890	0.0035	0.9965	99.09
4.5	396,348,425	1,515,791	0.0038	0.9962	98.74
5.5	377,671,856	1,553,075	0.0041	0.9959	98.36
6.5	356,338,957	1,608,683	0.0045	0.9955	97.96
7.5	333,806,388	1,708,690	0.0051	0.9949	97.52
8.5	311,552,945	1,760,686	0.0057	0.9943	97.02
9.5	290,292,223	1,871,712	0.0064	0.9936	96.47
10.5	270,393,135	1,892,395	0.0070	0.9930	95.85
11.5	250,257,312	1,958,408	0.0078	0.9922	95.18
12.5	230,423,239	1,998,045	0.0087	0.9913	94.44
13.5	209,817,406	2,144,993	0.0102	0.9898	93.62
14.5	189,761,626	2,215,185	0.0117	0.9883	92.67
15.5	171,306,242	2,223,197	0.0130	0.9870	91.59
16.5	155,743,919	2,307,698	0.0148	0.9852	90.40
17.5	141,675,867	2,389,689	0.0169	0.9831	89.06
18.5	128,947,696	2,500,446	0.0194	0.9806	87.55
19.5	119,360,120	2,341,433	0.0196	0.9804	85.85
20.5	110,589,531	2,288,359	0.0207	0.9793	84.17
21.5	101,507,389	2,253,138	0.0222	0.9778	82.43
22.5	92,018,526	2,167,061	0.0236	0.9764	80.60
23.5	82,260,942	2,066,903	0.0251	0.9749	78.70
24.5	72,982,923	1,925,068	0.0264	0.9736	76.72
25.5	65,354,949	1,759,188	0.0269	0.9731	74.69
26.5	57,831,800	1,612,683	0.0279	0.9721	72.68
27.5	51,301,285	1,464,989	0.0286	0.9714	70.65
28.5	44,792,464	1,358,861	0.0303	0.9697	68.63
29.5	37,012,709	1,182,876	0.0320	0.9680	66.55
30.5	30,052,742	1,108,759	0.0369	0.9631	64.42
31.5	24,234,008	1,002,743	0.0414	0.9586	62.04
32.5	19,500,842	876,793	0.0450	0.9550	59.47
33.5	15,016,208	726,594	0.0484	0.9516	56.79
34.5	12,035,676	631,170	0.0524	0.9476	54.04
35.5	9,696,981	466,716	0.0481	0.9519	51.21
36.5	7,972,059	394,700	0.0495	0.9505	48.75
37.5	6,743,087	286,302	0.0425	0.9575	46.34
38.5	5,810,097	226,357	0.0390	0.9610	44.37

PPL ELECTRIC DIVISION

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,023,208	178,657	0.0356	0.9644	42.64
40.5	4,057,765	121,726	0.0300	0.9700	41.12
41.5	3,280,122	89,707	0.0273	0.9727	39.89
42.5	2,727,300	60,515	0.0222	0.9778	38.80
43.5	2,286,603	43,710	0.0191	0.9809	37.94
44.5	1,941,779	34,230	0.0176	0.9824	37.22
45.5	1,612,814	26,878	0.0167	0.9833	36.56
46.5	1,327,829	21,988	0.0166	0.9834	35.95
47.5	1,070,660	22,518	0.0210	0.9790	35.35
48.5	902,757	27,173	0.0301	0.9699	34.61
49.5	738,705	25,603	0.0347	0.9653	33.57
50.5	603,011	21,978	0.0364	0.9636	32.41
51.5	498,939	16,077	0.0322	0.9678	31.23
52.5	421,616	19,198	0.0455	0.9545	30.22
53.5	355,245	10,176	0.0286	0.9714	28.84
54.5	299,961	4,981	0.0166	0.9834	28.02
55.5	270,032	5,497	0.0204	0.9796	27.55
56.5	249,377	3,107	0.0125	0.9875	26.99
57.5	241,043	7,551	0.0313	0.9687	26.65
58.5	219,342	1,059	0.0048	0.9952	25.82
59.5	216,154	662	0.0031	0.9969	25.70
60.5	213,774	853	0.0040	0.9960	25.62
61.5	208,073	347	0.0017	0.9983	25.52
62.5	201,218	1,791	0.0089	0.9911	25.48
63.5	195,268	2,085	0.0107	0.9893	25.25
64.5	190,642	7,312	0.0384	0.9616	24.98
65.5	179,408	3,955	0.0220	0.9780	24.02
66.5	153,100	571	0.0037	0.9963	23.49
67.5	149,522	86	0.0006	0.9994	23.40
68.5	147,172	569	0.0039	0.9961	23.39
69.5	137,314	243	0.0018	0.9982	23.30
70.5	112,605	152	0.0013	0.9987	23.26
71.5	105,961	76	0.0007	0.9993	23.23
72.5	80,384	626	0.0078	0.9922	23.21
73.5	74,080	20	0.0003	0.9997	23.03
74.5	68,853	206	0.0030	0.9970	23.02
75.5	65,947		0.0000	1.0000	22.95
76.5	57,926	43	0.0007	0.9993	22.95
77.5	55,519		0.0000	1.0000	22.93
78.5	36,795		0.0000	1.0000	22.93

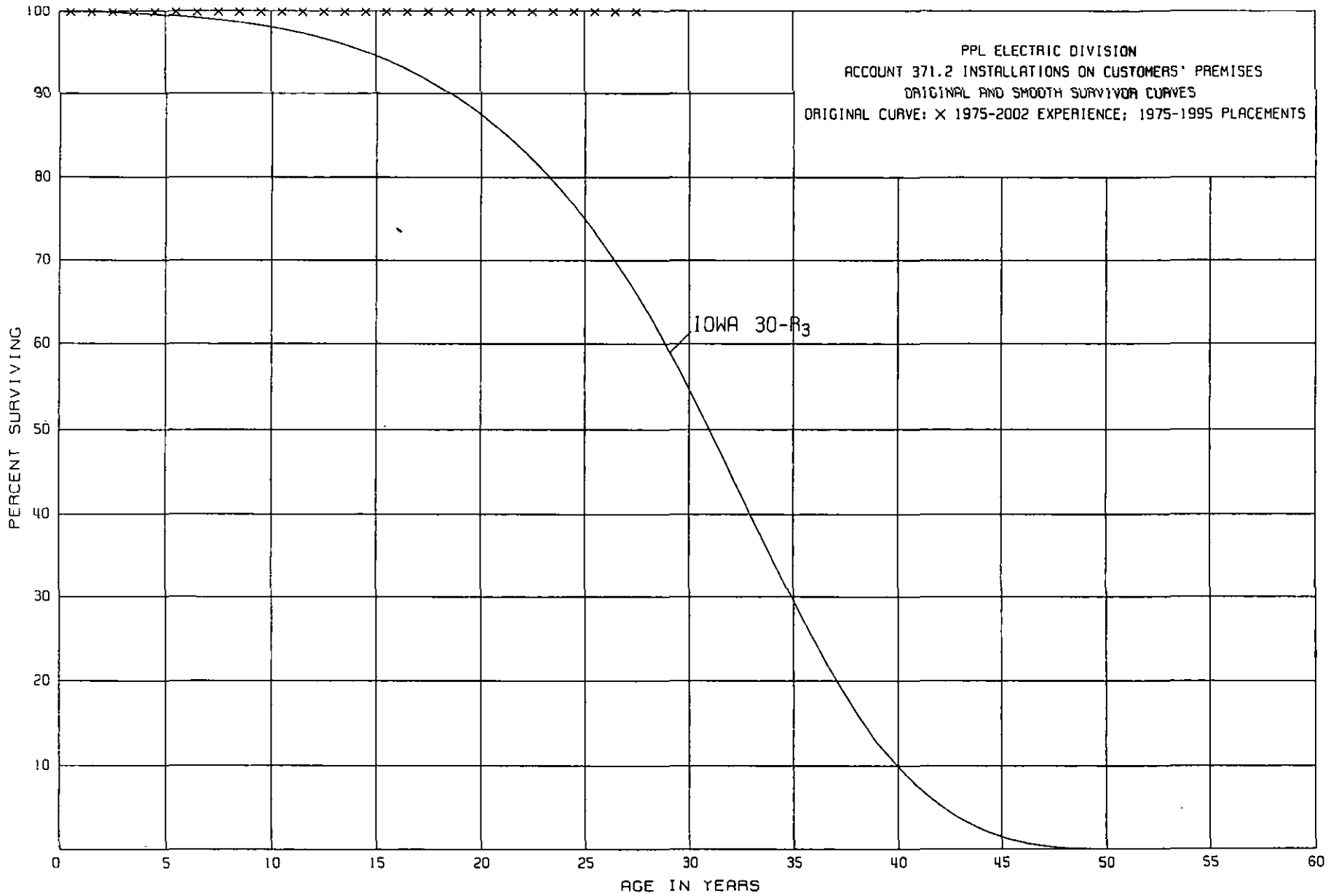
PPL ELECTRIC DIVISION

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	34,988		0.0000	1.0000	22.93
80.5	30,135		0.0000	1.0000	22.93
81.5	29,859		0.0000	1.0000	22.93
82.5	28,990		0.0000	1.0000	22.93
83.5	28,976		0.0000	1.0000	22.93
84.5	28,976		0.0000	1.0000	22.93
85.5	28,976		0.0000	1.0000	22.93
86.5	3,707		0.0000	1.0000	22.93
87.5	3,128		0.0000	1.0000	22.93
88.5	3,022		0.0000	1.0000	22.93
89.5	3,022		0.0000	1.0000	22.93
90.5	2,994		0.0000	1.0000	22.93
91.5	2,879		0.0000	1.0000	22.93
92.5	2,879		0.0000	1.0000	22.93
93.5	2,875		0.0000	1.0000	22.93
94.5	2,875		0.0000	1.0000	22.93
95.5	2,863		0.0000	1.0000	22.93
96.5	2,863		0.0000	1.0000	22.93
97.5	2,863		0.0000	1.0000	22.93
98.5	2,863		0.0000	1.0000	22.93
99.5					22.93

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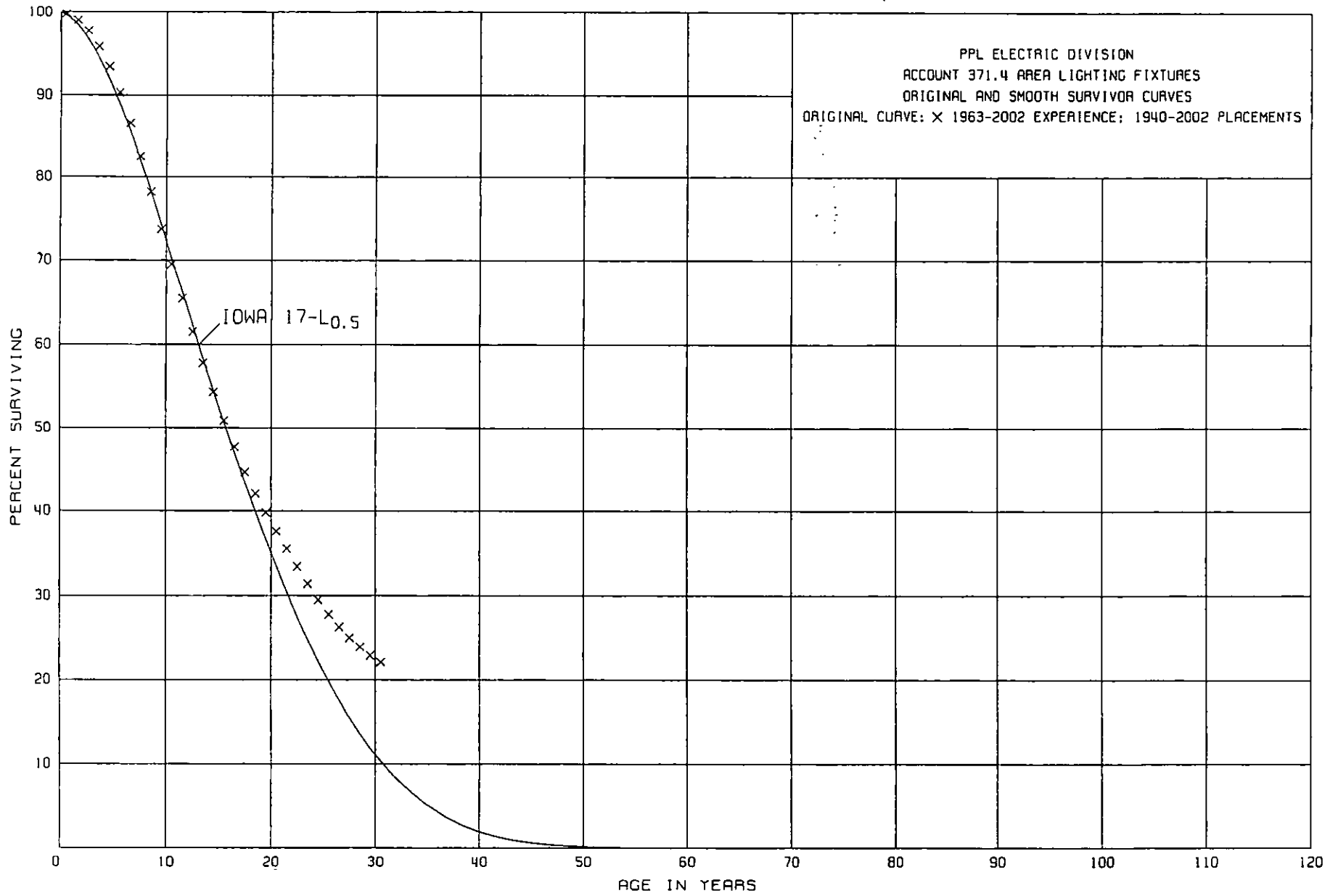
PPL ELECTRIC DIVISION

ACCOUNT 371.2 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1975-1995			EXPERIENCE BAND 1975-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	319,228		0.0000	1.0000	100.00
0.5	319,228		0.0000	1.0000	100.00
1.5	319,228		0.0000	1.0000	100.00
2.5	319,228		0.0000	1.0000	100.00
3.5	319,228		0.0000	1.0000	100.00
4.5	319,228		0.0000	1.0000	100.00
5.5	319,228		0.0000	1.0000	100.00
6.5	319,228		0.0000	1.0000	100.00
7.5	307,361		0.0000	1.0000	100.00
8.5	298,015		0.0000	1.0000	100.00
9.5	298,015		0.0000	1.0000	100.00
10.5	54,150		0.0000	1.0000	100.00
11.5	54,150		0.0000	1.0000	100.00
12.5	54,150		0.0000	1.0000	100.00
13.5	54,150		0.0000	1.0000	100.00
14.5	54,150		0.0000	1.0000	100.00
15.5	54,150		0.0000	1.0000	100.00
16.5	54,150		0.0000	1.0000	100.00
17.5	54,150		0.0000	1.0000	100.00
18.5	54,150		0.0000	1.0000	100.00
19.5	54,150		0.0000	1.0000	100.00
20.5	54,150		0.0000	1.0000	100.00
21.5	54,150		0.0000	1.0000	100.00
22.5	54,150		0.0000	1.0000	100.00
23.5	54,150		0.0000	1.0000	100.00
24.5	54,150		0.0000	1.0000	100.00
25.5	54,150		0.0000	1.0000	100.00
26.5	54,150		0.0000	1.0000	100.00
27.5					100.00

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PPL ELECTRIC DIVISION

ACCOUNT 371.4 AREA LIGHTING FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1940-2002			EXPERIENCE BAND 1963-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	9,321,026	20,673	0.0022	0.9978	100.00
0.5	8,961,051	70,149	0.0078	0.9922	99.78
1.5	8,691,256	114,186	0.0131	0.9869	99.00
2.5	8,387,505	159,817	0.0191	0.9809	97.70
3.5	7,952,947	205,216	0.0258	0.9742	95.83
4.5	7,484,913	248,717	0.0332	0.9668	93.36
5.5	6,993,581	284,995	0.0408	0.9592	90.26
6.5	6,413,006	302,389	0.0472	0.9528	86.58
7.5	5,848,801	307,156	0.0525	0.9475	82.49
8.5	5,327,090	300,930	0.0565	0.9435	78.16
9.5	4,842,782	277,014	0.0572	0.9428	73.74
10.5	4,389,656	256,924	0.0585	0.9415	69.52
11.5	3,983,962	239,854	0.0602	0.9398	65.45
12.5	3,604,474	218,096	0.0605	0.9395	61.51
13.5	3,249,230	198,740	0.0612	0.9388	57.79
14.5	2,923,388	181,011	0.0619	0.9381	54.25
15.5	2,610,354	163,502	0.0626	0.9374	50.89
16.5	2,325,726	145,388	0.0625	0.9375	47.70
17.5	2,062,148	118,981	0.0577	0.9423	44.72
18.5	1,831,253	102,069	0.0557	0.9443	42.14
19.5	1,616,867	89,881	0.0556	0.9444	39.79
20.5	1,416,581	78,194	0.0552	0.9448	37.58
21.5	1,204,168	71,442	0.0593	0.9407	35.51
22.5	1,011,230	59,816	0.0592	0.9408	33.40
23.5	845,290	50,598	0.0599	0.9401	31.42
24.5	744,165	43,423	0.0584	0.9416	29.54
25.5	653,615	35,904	0.0549	0.9451	27.81
26.5	557,538	26,914	0.0483	0.9517	26.28
27.5	476,553	21,063	0.0442	0.9558	25.01
28.5	411,489	16,702	0.0406	0.9594	23.90
29.5	337,664	12,443	0.0369	0.9631	22.93
30.5	264,618	9,426	0.0356	0.9644	22.08
31.5	205,492	9,830	0.0478	0.9522	21.29
32.5	145,843	7,390	0.0507	0.9493	20.27
33.5	100,977	3,939	0.0390	0.9610	19.24
34.5	63,923	2,763	0.0432	0.9568	18.49
35.5	36,866	2,980	0.0808	0.9192	17.69
36.5	13,361	869	0.0650	0.9350	16.26
37.5	32		0.0000	1.0000	15.20
38.5	32		0.0000	1.0000	15.20

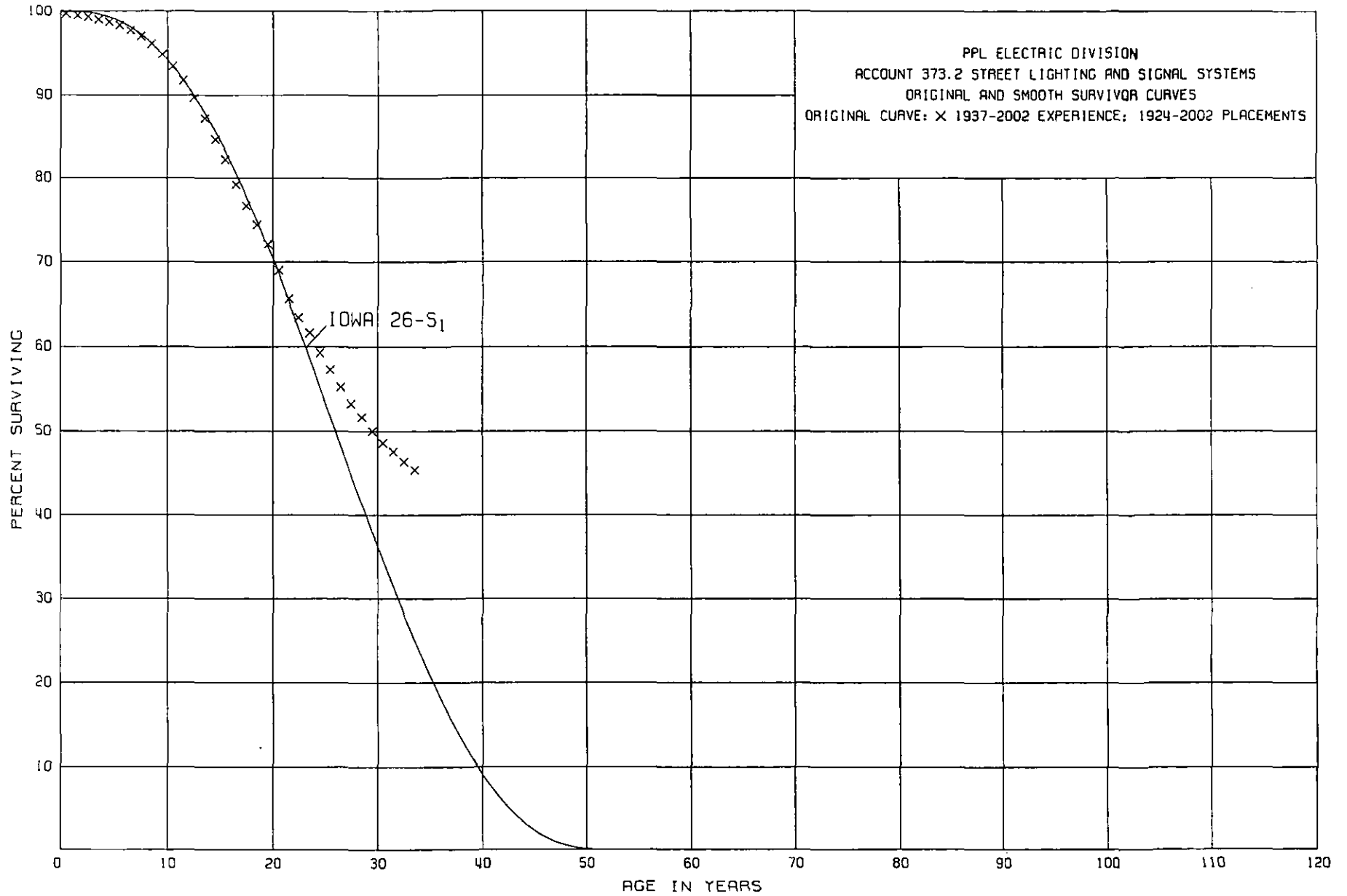
PPL ELECTRIC DIVISION

ACCOUNT 371.4 AREA LIGHTING FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1940-2002			EXPERIENCE BAND 1963-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32		0.0000	1.0000	15.20
40.5	32		0.0000	1.0000	15.20
41.5	32		0.0000	1.0000	15.20
42.5	32		0.0000	1.0000	15.20
43.5	32		0.0000	1.0000	15.20
44.5	32		0.0000	1.0000	15.20
45.5	32		0.0000	1.0000	15.20
46.5	32		0.0000	1.0000	15.20
47.5	32		0.0000	1.0000	15.20
48.5	32		0.0000	1.0000	15.20
49.5	32		0.0000	1.0000	15.20
50.5	32		0.0000	1.0000	15.20
51.5	32		0.0000	1.0000	15.20
52.5	32		0.0000	1.0000	15.20
53.5	32		0.0000	1.0000	15.20
54.5	32		0.0000	1.0000	15.20
55.5	32		0.0000	1.0000	15.20
56.5	32		0.0000	1.0000	15.20
57.5	32		0.0000	1.0000	15.20
58.5	32		0.0000	1.0000	15.20
59.5	32		0.0000	1.0000	15.20
60.5	32		0.0000	1.0000	15.20
61.5	32		0.0000	1.0000	15.20
62.5					15.20

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PPL ELECTRIC DIVISION

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1924-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	93,355,327	238,743	0.0026	0.9974	100.00
0.5	93,406,401	211,865	0.0023	0.9977	99.74
1.5	90,038,810	215,948	0.0024	0.9976	99.51
2.5	86,936,595	229,145	0.0026	0.9974	99.27
3.5	83,473,498	256,680	0.0031	0.9969	99.01
4.5	79,949,715	347,984	0.0044	0.9956	98.70
5.5	76,901,960	427,030	0.0056	0.9944	98.27
6.5	72,911,396	576,466	0.0079	0.9921	97.72
7.5	67,811,333	573,489	0.0085	0.9915	96.95
8.5	63,485,431	829,801	0.0131	0.9869	96.13
9.5	59,032,696	867,674	0.0147	0.9853	94.87
10.5	43,061,982	765,335	0.0178	0.9822	93.48
11.5	38,098,948	887,922	0.0233	0.9767	91.82
12.5	33,504,633	939,090	0.0280	0.9720	89.68
13.5	28,004,570	817,333	0.0292	0.9708	87.17
14.5	21,142,850	599,758	0.0284	0.9716	84.62
15.5	18,272,774	664,942	0.0364	0.9636	82.22
16.5	16,292,962	529,156	0.0325	0.9675	79.23
17.5	14,604,271	423,841	0.0290	0.9710	76.66
18.5	13,211,639	414,390	0.0314	0.9686	74.44
19.5	12,194,956	529,720	0.0434	0.9566	72.10
20.5	11,266,101	532,509	0.0473	0.9527	68.97
21.5	10,334,671	360,971	0.0349	0.9651	65.71
22.5	9,477,257	279,837	0.0295	0.9705	63.42
23.5	8,926,421	327,653	0.0367	0.9633	61.55
24.5	8,251,393	271,691	0.0329	0.9671	59.29
25.5	7,801,401	279,121	0.0358	0.9642	57.34
26.5	7,212,211	258,256	0.0358	0.9642	55.29
27.5	6,538,640	200,328	0.0306	0.9694	53.31
28.5	6,040,990	194,637	0.0322	0.9678	51.68
29.5	5,599,404	163,684	0.0292	0.9708	50.02
30.5	5,114,059	106,791	0.0209	0.9791	48.56
31.5	4,644,368	117,114	0.0252	0.9748	47.55
32.5	4,284,463	92,199	0.0215	0.9785	46.35
33.5	3,970,039	62,584	0.0158	0.9842	45.35
34.5	3,559,301	49,841	0.0140	0.9860	44.63
35.5	3,325,743	64,695	0.0195	0.9805	44.01
36.5	3,041,272	64,196	0.0211	0.9789	43.15
37.5	2,749,342	33,232	0.0121	0.9879	42.24
38.5	2,483,231	45,882	0.0185	0.9815	41.73

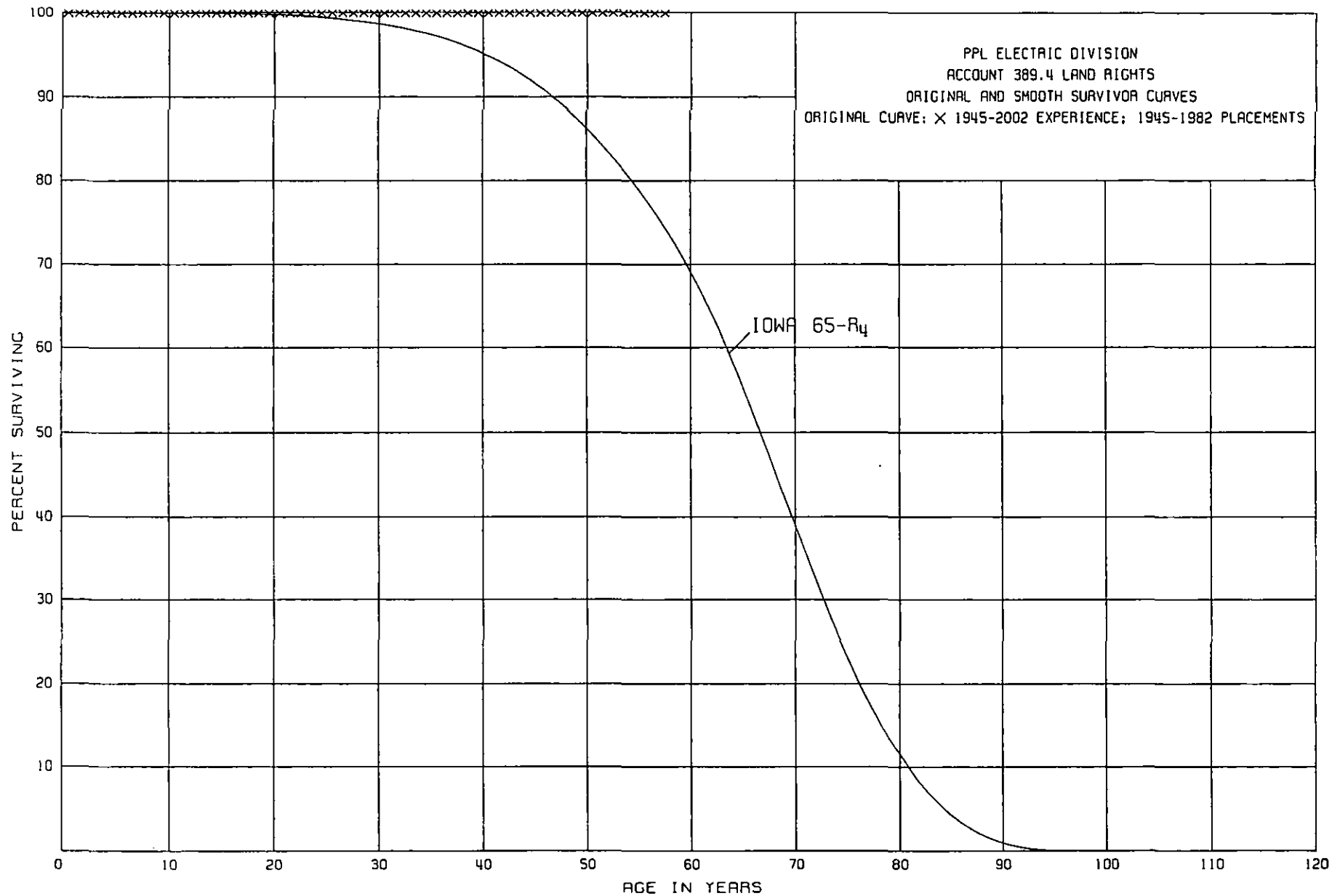
PPL ELECTRIC DIVISION

ACCOUNT 373.2 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1924-2002			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	2,220,548	18,423	0.0083	0.9917	40.96	
40.5	1,940,442	6,501	0.0034	0.9966	40.62	
41.5	1,831,699	85,767	0.0468	0.9532	40.48	
42.5	1,660,248	16,781	0.0101	0.9899	38.59	
43.5	1,588,400	9,362	0.0059	0.9941	38.20	
44.5	1,421,110	15,938	0.0112	0.9888	37.97	
45.5	1,367,461	77,108	0.0564	0.9436	37.54	
46.5	1,113,231	7,702	0.0069	0.9931	35.42	
47.5	893,999	6,871	0.0077	0.9923	35.18	
48.5	791,198	17,021	0.0215	0.9785	34.91	
49.5	668,167	5,272	0.0079	0.9921	34.16	
50.5	521,692	4,409	0.0085	0.9915	33.89	
51.5	471,682	3,699	0.0078	0.9922	33.60	
52.5	412,100	3,810	0.0092	0.9908	33.34	
53.5	323,793	14	0.0000	1.0000	33.03	
54.5	278,041	1	0.0000	1.0000	33.03	
55.5	259,875	843	0.0032	0.9968	33.03	
56.5	254,848	1,501	0.0059	0.9941	32.92	
57.5	250,033	1,174	0.0047	0.9953	32.73	
58.5	244,018	1,177	0.0048	0.9952	32.58	
59.5	242,569	2,983	0.0123	0.9877	32.42	
60.5	236,335	871	0.0037	0.9963	32.02	
61.5	234,898	181	0.0008	0.9992	31.90	
62.5	233,644	2,809	0.0120	0.9880	31.87	
63.5	228,317	150	0.0007	0.9993	31.49	
64.5	224,448	9,660	0.0430	0.9570	31.47	
65.5	209,407	1,328	0.0063	0.9937	30.12	
66.5	11,394		0.0000	1.0000	29.93	
67.5	11,394	100	0.0088	0.9912	29.93	
68.5	11,294		0.0000	1.0000	29.67	
69.5	11,294	588	0.0521	0.9479	29.67	
70.5	10,706	275	0.0257	0.9743	28.12	
71.5	7,424	3	0.0004	0.9996	27.40	
72.5	3,277		0.0000	1.0000	27.39	
73.5	1,917		0.0000	1.0000	27.39	
74.5	1,917		0.0000	1.0000	27.39	
75.5	1,917		0.0000	1.0000	27.39	
76.5	1,288		0.0000	1.0000	27.39	
77.5	1,288		0.0000	1.0000	27.39	
78.5					27.39	

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PPL ELECTRIC DIVISION
ACCOUNT 389.4 LAND RIGHTS
ORIGINAL LIFE TABLE

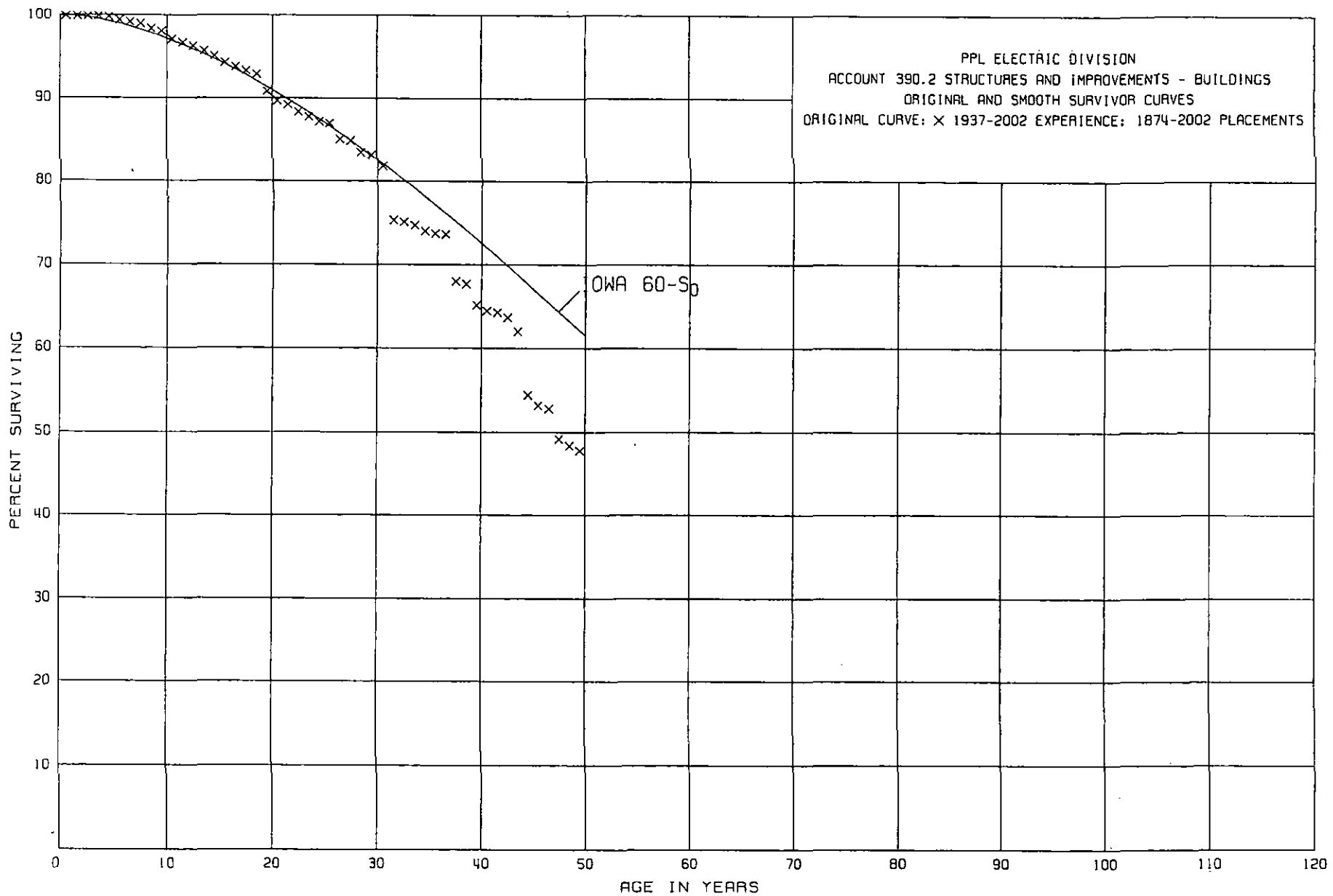
PLACEMENT BAND 1945-1982		EXPERIENCE BAND 1945-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	4,399		0.0000	1.0000	100.00
0.5	4,399		0.0000	1.0000	100.00
1.5	4,399		0.0000	1.0000	100.00
2.5	4,399		0.0000	1.0000	100.00
3.5	4,399		0.0000	1.0000	100.00
4.5	4,399		0.0000	1.0000	100.00
5.5	4,399		0.0000	1.0000	100.00
6.5	4,399		0.0000	1.0000	100.00
7.5	4,399		0.0000	1.0000	100.00
8.5	4,399		0.0000	1.0000	100.00
9.5	4,399		0.0000	1.0000	100.00
10.5	4,399		0.0000	1.0000	100.00
11.5	4,399		0.0000	1.0000	100.00
12.5	4,399		0.0000	1.0000	100.00
13.5	4,399		0.0000	1.0000	100.00
14.5	4,399		0.0000	1.0000	100.00
15.5	4,399		0.0000	1.0000	100.00
16.5	4,399		0.0000	1.0000	100.00
17.5	4,399		0.0000	1.0000	100.00
18.5	4,399		0.0000	1.0000	100.00
19.5	4,399		0.0000	1.0000	100.00
20.5	1,994		0.0000	1.0000	100.00
21.5	1,994		0.0000	1.0000	100.00
22.5	1,994		0.0000	1.0000	100.00
23.5	1,994		0.0000	1.0000	100.00
24.5	1,994		0.0000	1.0000	100.00
25.5	1,166		0.0000	1.0000	100.00
26.5	1,166		0.0000	1.0000	100.00
27.5	1,103		0.0000	1.0000	100.00
28.5	1,003		0.0000	1.0000	100.00
29.5	1,003		0.0000	1.0000	100.00
30.5	1,003		0.0000	1.0000	100.00
31.5	833		0.0000	1.0000	100.00
32.5	833		0.0000	1.0000	100.00
33.5	833		0.0000	1.0000	100.00
34.5	833		0.0000	1.0000	100.00
35.5	833		0.0000	1.0000	100.00
36.5	833		0.0000	1.0000	100.00
37.5	833		0.0000	1.0000	100.00
38.5	833		0.0000	1.0000	100.00

PPL ELECTRIC DIVISION
ACCOUNT 389.4 LAND RIGHTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1945-1982			EXPERIENCE BAND 1945-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	833		0.0000	1.0000	100.00
40.5	833		0.0000	1.0000	100.00
41.5	833		0.0000	1.0000	100.00
42.5	833		0.0000	1.0000	100.00
43.5	833		0.0000	1.0000	100.00
44.5	833		0.0000	1.0000	100.00
45.5	833		0.0000	1.0000	100.00
46.5	833		0.0000	1.0000	100.00
47.5	833		0.0000	1.0000	100.00
48.5	833		0.0000	1.0000	100.00
49.5	833		0.0000	1.0000	100.00
50.5	833		0.0000	1.0000	100.00
51.5	833		0.0000	1.0000	100.00
52.5	833		0.0000	1.0000	100.00
53.5	833		0.0000	1.0000	100.00
54.5	520		0.0000	1.0000	100.00
55.5	520		0.0000	1.0000	100.00
56.5	147		0.0000	1.0000	100.00
57.5					100.00

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PPL ELECTRIC DIVISION

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1874-2002

EXPERIENCE BAND 1937-2002

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	195,651,497	1,512	0.0000	1.0000	100.00
0.5	190,194,089	9,549	0.0001	0.9999	100.00
1.5	184,412,649	7,039	0.0000	1.0000	99.99
2.5	179,001,903	35,261	0.0002	0.9998	99.99
3.5	172,818,072	360,414	0.0021	0.9979	99.97
4.5	169,692,267	537,889	0.0032	0.9968	99.76
5.5	160,307,887	412,185	0.0026	0.9974	99.44
6.5	156,437,321	294,910	0.0019	0.9981	99.18
7.5	138,467,506	832,955	0.0060	0.9940	98.99
8.5	137,522,080	435,419	0.0032	0.9968	98.40
9.5	123,847,920	1,312,783	0.0106	0.9894	98.09
10.5	99,603,482	369,940	0.0037	0.9963	97.05
11.5	99,689,209	426,273	0.0043	0.9957	96.69
12.5	96,970,538	614,334	0.0063	0.9937	96.27
13.5	92,332,402	500,284	0.0054	0.9946	95.66
14.5	90,042,121	843,374	0.0094	0.9906	95.14
15.5	86,183,549	415,240	0.0048	0.9952	94.25
16.5	83,449,452	427,766	0.0051	0.9949	93.80
17.5	78,227,209	373,806	0.0048	0.9952	93.32
18.5	77,391,799	1,711,013	0.0221	0.9779	92.87
19.5	69,719,878	828,320	0.0119	0.9881	90.82
20.5	63,809,319	357,095	0.0056	0.9944	89.74
21.5	61,898,661	657,403	0.0106	0.9894	89.24
22.5	59,369,793	423,019	0.0071	0.9929	88.29
23.5	54,894,576	360,271	0.0066	0.9934	87.66
24.5	53,058,482	132,024	0.0025	0.9975	87.08
25.5	52,775,780	1,114,123	0.0211	0.9789	86.86
26.5	50,990,650	148,215	0.0029	0.9971	85.03
27.5	38,899,679	631,368	0.0162	0.9838	84.78
28.5	37,263,614	161,733	0.0043	0.9957	83.41
29.5	23,694,049	344,985	0.0146	0.9854	83.05
30.5	19,142,852	1,538,997	0.0804	0.9196	81.84
31.5	15,721,442	43,438	0.0028	0.9972	75.26
32.5	13,221,622	55,062	0.0042	0.9958	75.05
33.5	11,926,166	109,736	0.0092	0.9908	74.73
34.5	11,513,380	55,053	0.0048	0.9952	74.04
35.5	11,412,771	17,488	0.0015	0.9985	73.68
36.5	11,382,176	867,824	0.0762	0.9238	73.57
37.5	10,512,903	35,676	0.0034	0.9966	67.96
38.5	10,475,358	387,609	0.0370	0.9630	67.73

PPL ELECTRIC DIVISION

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1874-2002			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	10,087,432	113,337	0.0112	0.9888	65.22
40.5	9,711,416	31,375	0.0032	0.9968	64.49
41.5	9,766,551	94,238	0.0096	0.9904	64.28
42.5	9,679,600	252,646	0.0261	0.9739	63.66
43.5	9,433,368	1,156,124	0.1226	0.8774	62.00
44.5	8,239,178	176,630	0.0214	0.9786	54.40
45.5	7,045,831	59,246	0.0084	0.9916	53.24
46.5	6,962,653	479,104	0.0688	0.9312	52.79
47.5	6,104,908	95,160	0.0156	0.9844	49.16
48.5	5,908,549	69,109	0.0117	0.9883	48.39
49.5	5,684,567	270,402	0.0476	0.9524	47.82
50.5	5,351,909	35,700	0.0067	0.9933	45.54
51.5	4,918,974	133,943	0.0272	0.9728	45.23
52.5	4,759,706	49,802	0.0105	0.9895	44.00
53.5	4,699,400	18,008	0.0038	0.9962	43.54
54.5	4,616,075	91,777	0.0199	0.9801	43.37
55.5	4,475,145	44,854	0.0100	0.9900	42.51
56.5	4,406,460	18,337	0.0042	0.9958	42.08
57.5	4,379,921	71,471	0.0163	0.9837	41.90
58.5	4,300,433	6,540	0.0015	0.9985	41.22
59.5	4,291,233	63,253	0.0147	0.9853	41.16
60.5	4,226,197	57,265	0.0136	0.9864	40.55
61.5	4,166,987	15,285	0.0037	0.9963	40.00
62.5	4,150,666	27,634	0.0067	0.9933	39.85
63.5	4,120,803	15,203	0.0037	0.9963	39.58
64.5	4,096,230	180,199	0.0440	0.9560	39.43
65.5	3,912,308	29,165	0.0075	0.9925	37.70
66.5	3,538,269	13,231	0.0037	0.9963	37.42
67.5	3,521,731	138,130	0.0392	0.9608	37.28
68.5	3,382,775	22,043	0.0065	0.9935	35.82
69.5	3,359,923	5,561	0.0017	0.9983	35.59
70.5	3,352,746	9,049	0.0027	0.9973	35.53
71.5	3,343,698	14,921	0.0045	0.9955	35.43
72.5	3,322,886	104,472	0.0314	0.9686	35.27
73.5	3,112,827	26,331	0.0085	0.9915	34.16
74.5	524,555	1,514	0.0029	0.9971	33.87
75.5	514,842	112,869	0.2192	0.7808	33.77
76.5	399,474	169,359	0.4240	0.5760	26.37
77.5	230,114	1,656	0.0072	0.9928	15.19
78.5	219,960	9,223	0.0419	0.9581	15.08

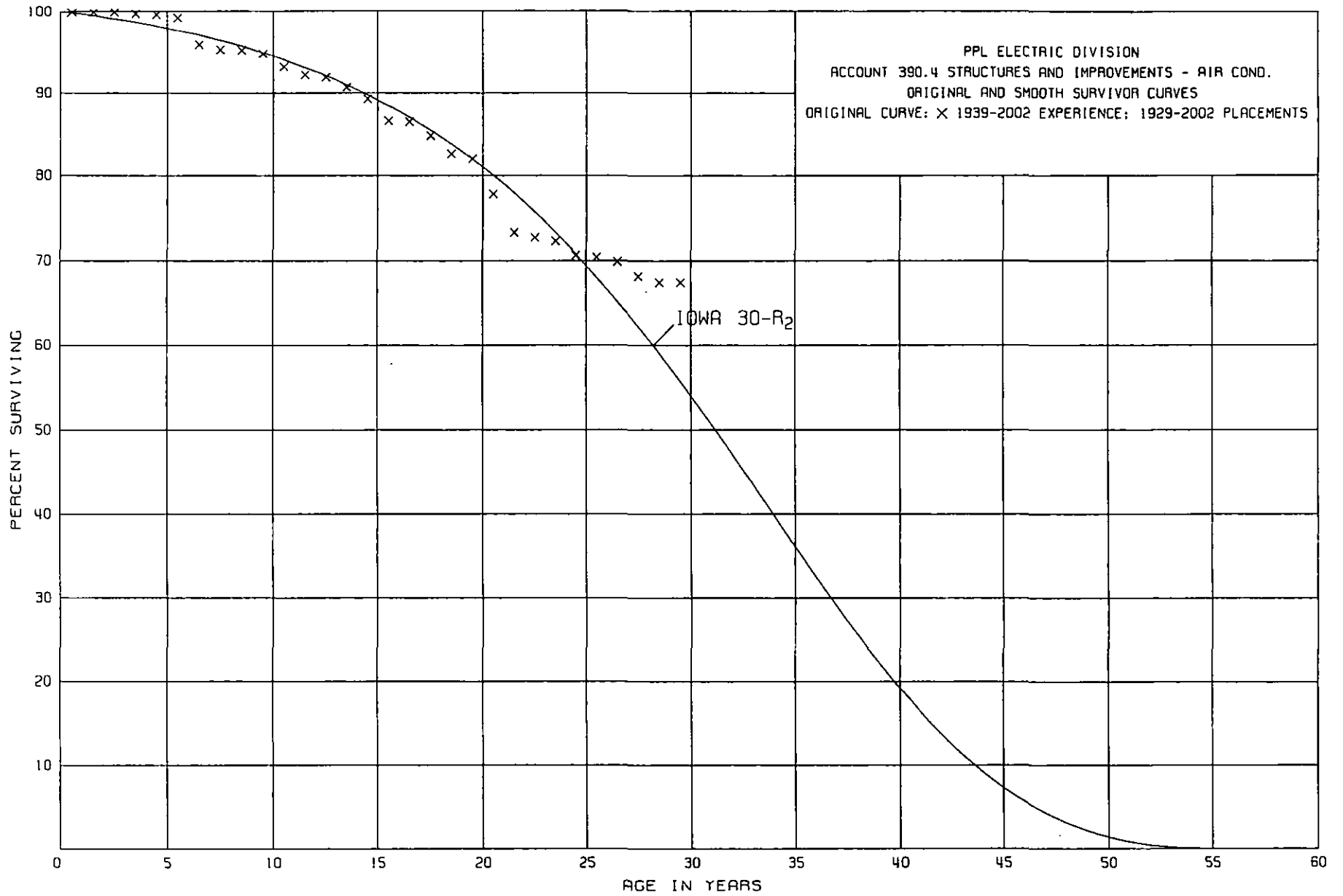
PPL ELECTRIC DIVISION

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - BUILDINGS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1874-2002			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	210,737	60,690	0.2880	0.7120	14.45	
80.5	150,046	3,507	0.0234	0.9766	10.29	
81.5	146,539	3,000	0.0205	0.9795	10.05	
82.5	143,540		0.0000	1.0000	9.84	
83.5	143,540		0.0000	1.0000	9.84	
84.5	127,612	113,823	0.8919	0.1081	9.84	
85.5	12,755		0.0000	1.0000	1.06	
86.5	12,755	7,766	0.6089	0.3911	1.06	
87.5	4,989		0.0000	1.0000	0.41	
88.5	4,989		0.0000	1.0000	0.41	
89.5	4,989		0.0000	1.0000	0.41	
90.5	4,989		0.0000	1.0000	0.41	
91.5	4,989	4,989	1.0000	0.0000	0.41	
92.5					0.00	

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PPL ELECTRIC DIVISION

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

ORIGINAL LIFE TABLE

PLACEMENT BAND 1929-2002			EXPERIENCE BAND 1939-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	29,320,447		0.0000	1.0000	100.00
0.5	28,010,534		0.0000	1.0000	100.00
1.5	26,032,607	181	0.0000	1.0000	100.00
2.5	20,852,328	58,138	0.0028	0.9972	100.00
3.5	20,059,356	21,010	0.0010	0.9990	99.72
4.5	18,973,527	90,095	0.0047	0.9953	99.62
5.5	17,625,208	585,304	0.0332	0.9668	99.15
6.5	16,939,881	102,532	0.0061	0.9939	95.86
7.5	14,557,856	20,613	0.0014	0.9986	95.28
8.5	14,285,600	52,295	0.0037	0.9963	95.15
9.5	13,374,750	225,273	0.0168	0.9832	94.80
10.5	11,226,191	122,603	0.0109	0.9891	93.21
11.5	10,646,930	37,998	0.0036	0.9964	92.19
12.5	10,349,792	136,684	0.0132	0.9868	91.86
13.5	8,958,869	130,923	0.0146	0.9854	90.65
14.5	8,502,181	261,612	0.0308	0.9692	89.33
15.5	7,408,070	9,188	0.0012	0.9988	86.58
16.5	7,293,421	144,378	0.0198	0.9802	86.48
17.5	6,926,056	178,755	0.0258	0.9742	84.77
18.5	6,746,945	50,014	0.0074	0.9926	82.58
19.5	6,689,874	343,467	0.0513	0.9487	81.97
20.5	6,187,562	353,743	0.0572	0.9428	77.76
21.5	5,823,381	48,990	0.0084	0.9916	73.31
22.5	5,774,391	30,475	0.0053	0.9947	72.69
23.5	5,710,612	136,141	0.0238	0.9762	72.30
24.5	5,571,737	18,024	0.0032	0.9968	70.58
25.5	5,548,754	38,731	0.0070	0.9930	70.35
26.5	5,399,491	130,876	0.0242	0.9758	69.86
27.5	4,518,024	42,586	0.0094	0.9906	68.17
28.5	4,475,438	4,031	0.0009	0.9991	67.53
29.5	1,960,045	32,378	0.0165	0.9835	67.47
30.5	1,774,839		0.0000	1.0000	66.36
31.5	1,756,321	132,187	0.0753	0.9247	66.36
32.5	1,596,166	22,923	0.0144	0.9856	61.36
33.5	1,556,216	97,748	0.0628	0.9372	60.48
34.5	1,451,579	37	0.0000	1.0000	56.68
35.5	1,450,554	16,470	0.0114	0.9886	56.68
36.5	1,434,084	3,066	0.0021	0.9979	56.03
37.5	1,431,017	4,974	0.0035	0.9965	55.91
38.5	1,421,755		0.0000	1.0000	55.71

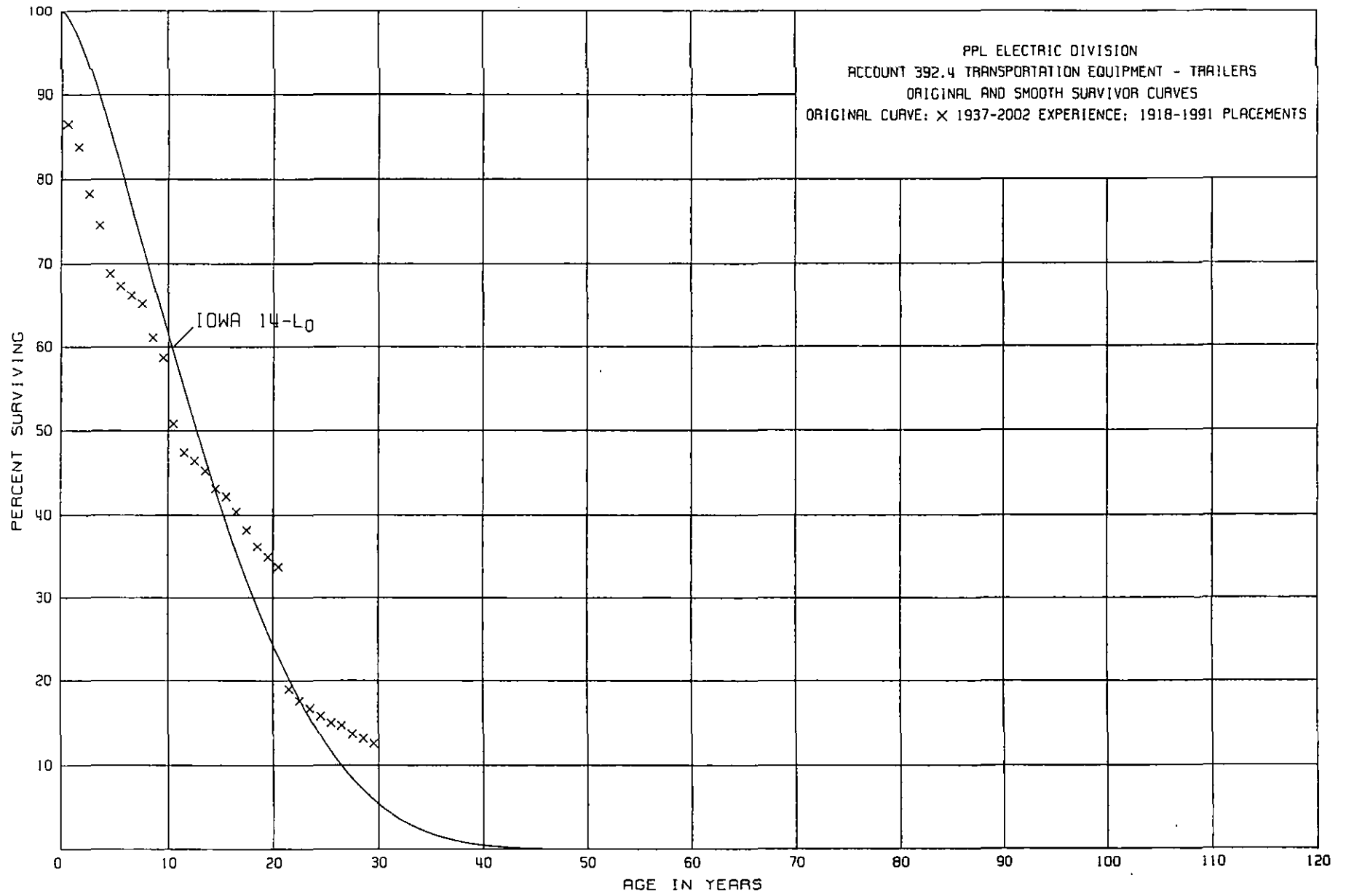
PPL ELECTRIC DIVISION

ACCOUNT 390.4 STRUCTURES AND IMPROVEMENTS - AIR COND.

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1929-2002			EXPERIENCE BAND 1939-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,420,755	115,651	0.0814	0.9186	55.71
40.5	1,199,437	250	0.0002	0.9998	51.18
41.5	1,198,600	2,395	0.0020	0.9980	51.17
42.5	1,195,955		0.0000	1.0000	51.07
43.5	1,195,955	260,566	0.2179	0.7821	51.07
44.5	920,885	30,671	0.0333	0.9667	39.94
45.5	883,142		0.0000	1.0000	38.61
46.5	875,506		0.0000	1.0000	38.61
47.5	723,700	23,080	0.0319	0.9681	38.61
48.5	472,215	4,017	0.0085	0.9915	37.38
49.5	261,448		0.0000	1.0000	37.06
50.5	261,448	16,522	0.0632	0.9368	37.06
51.5	6,133		0.0000	1.0000	34.72
52.5					34.72

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PPL ELECTRIC DIVISION

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-1991			EXPERIENCE BAND 1937-2002		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,005,127	136,120	0.1354	0.8646	100.00
0.5	894,305	27,851	0.0311	0.9689	86.46
1.5	868,968	57,202	0.0658	0.9342	83.77
2.5	816,059	38,306	0.0469	0.9531	78.26
3.5	780,723	60,392	0.0774	0.9226	74.59
4.5	720,331	16,206	0.0225	0.9775	68.82
5.5	705,459	11,774	0.0167	0.9833	67.27
6.5	697,918	10,480	0.0150	0.9850	66.15
7.5	689,781	42,672	0.0619	0.9381	65.16
8.5	651,878	25,507	0.0391	0.9609	61.13
9.5	635,592	86,432	0.1360	0.8640	58.74
10.5	554,059	37,045	0.0669	0.9331	50.75
11.5	514,220	10,212	0.0199	0.9801	47.35
12.5	505,103	13,198	0.0261	0.9739	46.41
13.5	487,165	22,327	0.0458	0.9542	45.20
14.5	465,273	10,621	0.0228	0.9772	43.13
15.5	439,789	17,894	0.0407	0.9593	42.15
16.5	420,005	23,217	0.0553	0.9447	40.43
17.5	396,789	20,522	0.0517	0.9483	38.19
18.5	379,909	13,894	0.0366	0.9634	36.22
19.5	362,515	12,160	0.0335	0.9665	34.89
20.5	349,291	152,221	0.4358	0.5642	33.72
21.5	197,070	14,985	0.0760	0.9240	19.02
22.5	182,085	9,561	0.0525	0.9475	17.57
23.5	172,524	8,582	0.0497	0.9503	16.65
24.5	163,942	8,117	0.0495	0.9505	15.82
25.5	155,825	3,523	0.0226	0.9774	15.04
26.5	149,299	10,020	0.0671	0.9329	14.70
27.5	138,519	5,601	0.0404	0.9596	13.71
28.5	132,919	5,642	0.0424	0.9576	13.16
29.5	108,894	2,321	0.0213	0.9787	12.60
30.5	101,196	5,412	0.0535	0.9465	12.33
31.5	95,784	6,010	0.0627	0.9373	11.67
32.5	88,774	5,734	0.0646	0.9354	10.94
33.5	80,371	6,699	0.0834	0.9166	10.23
34.5	69,834	3,572	0.0511	0.9489	9.38
35.5	62,698	3,754	0.0599	0.9401	8.90
36.5	56,468	3,099	0.0549	0.9451	8.37
37.5	48,355	2,457	0.0508	0.9492	7.91
38.5	43,817	5,212	0.1189	0.8811	7.51

PPL ELECTRIC DIVISION

ACCOUNT 392.4 TRANSPORTATION EQUIPMENT - TRAILERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-1991			EXPERIENCE BAND 1937-2002			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	38,604	2,412	0.0625	0.9375	6.62	
40.5	36,192	1,264	0.0349	0.9651	6.21	
41.5	32,761	1,395	0.0426	0.9574	5.99	
42.5	28,055	83	0.0030	0.9970	5.73	
43.5	26,263	1,086	0.0414	0.9586	5.71	
44.5	22,877	1,902	0.0831	0.9169	5.47	
45.5	20,974	1,303	0.0621	0.9379	5.02	
46.5	19,671	895	0.0455	0.9545	4.71	
47.5	18,776	1,717	0.0914	0.9086	4.50	
48.5	17,059	933	0.0547	0.9453	4.09	
49.5	16,126	1,421	0.0881	0.9119	3.87	
50.5	14,253	1,568	0.1100	0.8900	3.53	
51.5	11,002	719	0.0654	0.9346	3.14	
52.5	9,844	676	0.0687	0.9313	2.93	
53.5	8,930	798	0.0894	0.9106	2.73	
54.5	7,688	82	0.0107	0.9893	2.49	
55.5	7,130	171	0.0240	0.9760	2.46	
56.5	6,789	331	0.0488	0.9512	2.40	
57.5	6,458		0.0000	1.0000	2.28	
58.5	6,458		0.0000	1.0000	2.28	
59.5	6,458	184	0.0285	0.9715	2.28	
60.5	6,274	741	0.1181	0.8819	2.22	
61.5	5,441		0.0000	1.0000	1.96	
62.5	5,441		0.0000	1.0000	1.96	
63.5	5,441	780	0.1434	0.8566	1.96	
64.5	4,493	21	0.0047	0.9953	1.68	
65.5	4,472		0.0000	1.0000	1.67	
66.5	3,816		0.0000	1.0000	1.67	
67.5	3,816		0.0000	1.0000	1.67	
68.5	3,749		0.0000	1.0000	1.67	
69.5	3,654		0.0000	1.0000	1.67	
70.5	3,654		0.0000	1.0000	1.67	
71.5	3,654		0.0000	1.0000	1.67	
72.5	2,789		0.0000	1.0000	1.67	
73.5	2,789		0.0000	1.0000	1.67	
74.5	2,430		0.0000	1.0000	1.67	
75.5	1,169		0.0000	1.0000	1.67	
76.5	484		0.0000	1.0000	1.67	
77.5					1.67	

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DETAILED DEPRECIATION CALCULATIONS

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 303.2 MISCELLANEOUS INTANGIBLE PLANT - SOFTWARE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
NET SALVAGE PERCENT.. 0						
2002	12,849,984.70	6,424,992	6,217,581	6,632,404	2.50	2,652,962
2003	7,288,813.19	2,186,644	2,116,055	5,172,758	3.50	1,477,931
2004	595,294.46	59,529	57,607	537,687	4.50	119,486
	20,734,092.35	8,671,165	8,391,243	12,342,849		4,250,379
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					2.9	20.50

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 303.4 MISCELLANEOUS INTANGIBLE PLANT - FIBER OPTICS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
NET SALVAGE PERCENT.. 0						
1995	165,743.00	104,965	106,923	58,820	5.50	10,695
1997	869,394.10	434,697	442,804	426,590	7.50	56,879
	1,035,137.10	539,662	549,727	485,410		67,574
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					7.2	6.53

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1926	215,168.35	193,673	215,168			
1928	114,923.84	102,363	114,924			
1929	5,384.33	4,769	5,384			
1930	2,444.19	2,152	2,444			
1932	994.78	865	995			
1933	191,518.34	165,338	191,518			
1934	2,141.61	1,835	2,142			
1935	960.67	817	961			
1937	249,668.77	208,723	249,669			
1938	3,290.03	2,725	3,290			
1939	89.81	74	90			
1940	5,492.63	4,461	5,455	38	13.15	3
1941	6,140.84	4,934	6,033	108	13.76	8
1942	304.75	242	296	9	14.38	1
1943	926.69	728	890	37	15.02	2
1944	4,893.00	3,797	4,643	250	15.67	16
1945	687.00	527	644	43	16.33	3
1946	3,844.00	2,910	3,558	286	17.01	17
1947	75,379.01	56,316	68,861	6,518	17.70	368
1948	30,087.00	22,183	27,125	2,962	18.39	161
1949	66,616.85	48,437	59,227	7,390	19.10	387
1950	117,768.00	84,440	103,250	14,518	19.81	733
1951	183,609.00	129,738	158,639	24,970	20.54	1,216
1952	176,297.96	122,703	150,036	26,262	21.28	1,234
1953	236,716.55	162,222	198,359	38,358	22.03	1,741
1954	446,746.99	301,376	368,511	78,236	22.78	3,434
1955	317,973.16	211,007	258,011	59,962	23.55	2,546
1956	130,179.12	84,929	103,848	26,331	24.33	1,082
1957	203,535.00	130,486	159,553	43,982	25.12	1,751
1958	795,200.95	500,738	612,283	182,918	25.92	7,057
1959	164,009.00	101,358	123,937	40,072	26.74	1,499
1960	121,359.88	73,580	89,971	31,389	27.56	1,139
1961	338,925.06	201,457	246,334	92,591	28.39	3,261
1962	166,681.00	97,075	118,700	47,981	29.23	1,641
1963	203,052.32	115,760	141,547	61,505	30.09	2,044
1964	864,907.15	482,532	590,021	274,886	30.95	8,882
1965	475,282.94	259,219	316,963	158,320	31.82	4,975

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1966	432,671.54	230,571	281,933	150,739	32.70	4,610
1967	3,119,802.24	1,622,609	1,984,063	1,135,739	33.59	33,812
1968	3,471,949.46	1,761,667	2,154,098	1,317,851	34.48	38,221
1969	1,733,589.68	857,087	1,048,013	685,577	35.39	19,372
1970	3,062,243.50	1,474,164	1,802,550	1,259,694	36.30	34,702
1971	3,294,524.49	1,542,826	1,886,508	1,408,016	37.22	37,830
1972	2,195,747.09	999,285	1,221,887	973,860	38.14	25,534
1973	2,752,932.41	1,216,521	1,487,515	1,265,417	39.07	32,388
1974	930,569.50	398,656	487,461	443,109	40.01	11,075
1975	2,344,282.94	972,877	1,189,596	1,154,687	40.95	28,197
1976	2,652,641.67	1,064,770	1,301,959	1,350,683	41.90	32,236
1977	2,074,085.68	804,123	983,250	1,090,836	42.86	25,451
1978	1,830,994.49	684,975	837,561	993,433	43.81	22,676
1979	3,555,650.28	1,281,101	1,566,480	1,989,170	44.78	44,421
1980	939,097.85	325,491	397,998	541,100	45.74	11,830
1981	2,745,182.71	913,322	1,116,775	1,628,408	46.71	34,862
1982	1,556,862.85	496,484	607,081	949,782	47.68	19,920
1983	529,004.28	161,293	197,223	331,781	48.66	6,818
1984	262,607.49	76,393	93,410	169,197	49.64	3,408
1985	938,442.83	259,855	317,741	620,702	50.62	12,262
1986	1,513,755.00	397,966	486,617	1,027,138	51.60	19,906
1987	1,990,797.00	495,111	605,402	1,385,395	52.59	26,343
1988	1,766,296.00	414,550	506,896	1,259,400	53.57	23,509
1989	1,472,962.50	324,936	397,319	1,075,644	54.56	19,715
1990	2,995,648.13	618,302	756,036	2,239,612	55.55	40,317
1991	1,182,926.00	227,477	278,150	904,776	56.54	16,002
1992	1,185,336.00	210,990	257,990	927,346	57.54	16,117
1993	1,509,042.00	247,332	302,428	1,206,614	58.53	20,615
1994	2,226,085.65	333,245	407,479	1,818,607	59.52	30,555
1995	1,702,539.00	230,524	281,876	1,420,663	60.52	23,474
1996	2,090,909.94	253,209	309,614	1,781,296	61.52	28,955
1997	768,071.00	82,184	100,491	667,580	62.51	10,680
1998	653,154.20	60,547	74,035	579,119	63.51	9,119
1999	198,063.04	15,528	18,987	179,076	64.51	2,776
2000	258,194.63	16,550	20,237	237,958	65.51	3,632
2001	248,479.87	12,424	15,192	233,288	66.50	3,508
2002	696,872.24	24,878	30,420	666,452	67.50	9,873

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 350.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
2003	1,714,539.97	36,691	44,864	1,669,676	68.50	24,375
2004	164,709.91	1,169	1,429	163,281	69.50	2,349
	70,684,465.63	25,034,172	30,561,844	40,122,624		856,646
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					46.8	1.21

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. 0						
1913	6,397.99	6,398	6,398			
1922	407.26	403	407			
1923	3,663.08	3,609	3,663			
1924	19,955.10	19,572	19,955			
1925	170.08	166	170			
1926	14,544.50	14,129	14,545			
1927	2,142.96	2,071	2,143			
1928	143,417.20	137,910	143,417			
1929	70,824.60	67,751	70,825			
1930	6,845.22	6,514	6,845			
1932	5,197.18	4,893	5,197			
1937	46,939.76	42,978	46,274	666	4.22	158
1938	0.03					
1939	229.38	208	224	5	4.74	1
1940	4,666.49	4,200	4,522	144	5.00	29
1941	220.66	197	212	9	5.27	2
1942	3,305.12	2,938	3,163	142	5.55	26
1943	84.71	75	81	4	5.83	1
1944	1,283.94	1,127	1,213	71	6.13	12
1948	104,834.16	89,277	96,123	8,711	7.42	1,174
1949	137,586.77	116,151	125,058	12,529	7.79	1,608
1950	531.11	444	478	53	8.16	6
1951	45,862.14	38,011	40,926	4,936	8.56	577
1952	140,835.10	115,569	124,431	16,404	8.97	1,829
1953	265,779.84	215,813	232,363	33,417	9.40	3,555
1954	376,404.37	302,253	325,431	50,973	9.85	5,175
1955	38,901.44	30,872	33,239	5,662	10.32	549
1956	162,695.65	127,521	137,300	25,396	10.81	2,349
1957	32,710.88	25,305	27,246	5,465	11.32	483
1958	41,346.50	31,547	33,966	7,381	11.85	623
1959	917.90	690	743	175	12.39	14
1960	8,434.38	6,248	6,727	1,707	12.96	132
1961	200,016.31	145,852	157,037	42,979	13.54	3,174
1962	1,525.00	1,094	1,178	347	14.14	25
1964	54,074.98	37,431	40,301	13,774	15.39	895
1965	45,452.26	30,880	33,248	12,204	16.03	761
1966	172,825.75	115,102	123,929	48,897	16.70	2,928

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R3						
NET SALVAGE PERCENT.. 0						
1967	782,823.00	510,714	549,878	232,945	17.38	13,403
1968	489,000.19	312,276	336,223	152,777	18.07	8,455
1969	343,097.93	214,299	230,733	112,365	18.77	5,986
1970	825,236.70	503,559	542,175	283,062	19.49	14,523
1971	801,300.69	477,255	513,854	287,447	20.22	14,216
1972	1,047,076.44	607,933	654,553	392,523	20.97	18,718
1973	729,518.14	412,615	444,257	285,261	21.72	13,134
1974	773,619.08	425,645	458,286	315,333	22.49	14,021
1975	380,206.56	203,334	218,927	161,280	23.26	6,934
1976	546,008.70	283,379	305,110	240,899	24.05	10,017
1977	557,609.68	280,478	301,987	255,623	24.85	10,287
1978	2,128.49	1,036	1,115	1,013	25.66	39
1979	527,369.41	248,075	267,099	260,270	26.48	9,829
1980	1,308,727.97	593,901	639,444	669,284	27.31	24,507
1981	1,921,736.67	839,799	904,199	1,017,538	28.15	36,147
1982	781,637.67	328,288	353,463	428,175	29.00	14,765
1983	14,547.12	5,860	6,309	8,238	29.86	276
1984	1,712,106.40	659,846	710,447	1,001,659	30.73	32,595
1985	66,923.99	24,628	26,517	40,407	31.60	1,279
1986	30,757.11	10,771	11,597	19,160	32.49	590
1987	578,646.31	192,342	207,092	371,554	33.38	11,131
1988	309,131.89	97,191	104,644	204,488	34.28	5,965
1989	111,835.25	33,126	35,666	76,169	35.19	2,165
1990	254,001.11	70,562	75,973	178,028	36.11	4,930
1991	449,741.44	116,663	125,609	324,132	37.03	8,753
1992	2,490,128.44	599,623	645,605	1,844,523	37.96	48,591
1993	4,392,800.42	976,080	1,050,931	3,341,869	38.89	85,931
1994	77,644.50	15,777	16,987	60,658	39.84	1,523
1995	1,241,131.96	228,865	246,416	994,716	40.78	24,392
1996	1,798,761.23	297,155	319,942	1,478,819	41.74	35,429
1997	228.59	33	36	193	42.69	5
1998	13,815.08	1,752	1,886	11,929	43.66	273
1999	42,901.44	4,616	4,970	37,931	44.62	850
2000	362,451.85	31,968	34,420	328,032	45.59	7,195
2001	855,278.09	58,672	63,171	792,107	46.57	17,009
2002	8,591.20	423	455	8,136	47.54	171
2004	2,092.64	21	23	2,070	49.51	42
	28,791,643.18	11,413,759	12,278,977	16,512,664		530,162

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 31.1 1.84

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1						
NET SALVAGE PERCENT.. 0						
1913	349.14	349	349			
1922	9,972.59	9,973	9,973			
1923	18,161.26	18,161	18,161			
1924	8,878.25	8,878	8,878			
1925	6,006.56	5,960	6,007			
1926	70,332.24	69,221	70,332			
1927	5,507.41	5,375	5,507			
1928	174,332.30	168,701	174,332			
1929	269,298.99	258,312	269,299			
1930	4,045.34	3,846	4,045			
1931	122.51	115	123			
1932	2,326.84	2,176	2,327			
1933	479.31	445	479			
1934	23,434.45	21,560	23,434			
1935	4,404.01	4,020	4,398	6	3.49	2
1936	36.90	33	36	1	3.79	
1937	98,366.42	88,304	96,614	1,752	4.09	428
1938	1,853.98	1,650	1,805	49	4.40	11
1939	1,193.79	1,054	1,153	41	4.70	9
1940	3,790.47	3,315	3,627	163	5.02	32
1941	2,229.91	1,932	2,114	116	5.34	22
1942	94,772.98	81,363	89,020	5,753	5.66	1,016
1943	232.76	198	217	16	5.99	3
1944	29,217.68	24,593	26,907	2,311	6.33	365
1945	3,713.32	3,094	3,385	328	6.67	49
1946	8,293.16	6,838	7,482	811	7.02	116
1947	7,981.33	6,510	7,123	858	7.37	116
1948	449,482.83	362,598	396,721	52,762	7.73	6,826
1949	729,293.81	581,612	636,346	92,948	8.10	11,475
1950	6,432.25	5,070	5,547	885	8.47	104
1951	618,068.96	481,290	526,583	91,486	8.85	10,337
1952	273,880.64	210,614	230,434	43,447	9.24	4,702
1953	2,352,547.79	1,786,054	1,954,135	398,413	9.63	41,372
1954	2,693,703.63	2,018,123	2,208,044	485,660	10.03	48,421
1955	185,172.19	136,842	149,720	35,452	10.44	3,396
1956	1,872,825.79	1,364,728	1,493,159	379,667	10.85	34,992
1957	318,829.42	228,983	250,532	68,297	11.27	6,060

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1						
NET SALVAGE PERCENT.. 0						
1958	576,262.07	407,705	446,073	130,189	11.70	11,127
1959	38,144.22	26,567	29,067	9,077	12.14	748
1960	178,451.28	122,275	133,782	44,669	12.59	3,548
1961	1,683,798.02	1,134,880	1,241,681	442,117	13.04	33,905
1962	47,714.16	31,611	34,586	13,128	13.50	972
1963	18,411.04	11,980	13,107	5,304	13.97	380
1964	773,609.70	494,105	540,604	233,006	14.45	16,125
1965	263,662.72	165,237	180,787	82,876	14.93	5,551
1966	1,709,721.14	1,050,111	1,148,934	560,787	15.43	36,344
1967	6,113,844.36	3,678,700	4,024,894	2,088,950	15.93	131,133
1968	3,997,107.36	2,354,296	2,575,853	1,421,254	16.44	86,451
1969	4,323,510.88	2,490,342	2,724,702	1,598,809	16.96	94,269
1970	8,517,316.60	4,792,694	5,243,723	3,273,594	17.49	187,169
1971	7,047,278.37	3,870,365	4,234,596	2,812,682	18.03	156,000
1972	4,635,864.39	2,482,505	2,716,128	1,919,736	18.58	103,323
1973	6,789,555.85	3,542,111	3,875,451	2,914,105	19.13	152,332
1974	6,226,386.13	3,159,891	3,457,261	2,769,125	19.70	140,565
1975	5,641,784.59	2,782,528	3,044,385	2,597,400	20.27	128,140
1976	6,874,609.31	3,290,875	3,600,571	3,274,038	20.85	157,028
1977	5,003,735.10	2,321,733	2,540,226	2,463,509	21.44	114,902
1978	1,615,981.76	725,576	793,858	822,124	22.04	37,301
1979	3,978,656.31	1,726,737	1,889,236	2,089,420	22.64	92,289
1980	9,172,003.23	3,838,483	4,199,713	4,972,290	23.26	213,770
1981	16,486,302.82	6,643,980	7,269,229	9,217,074	23.88	385,975
1982	20,431,198.74	7,910,960	8,655,441	11,775,758	24.51	480,447
1983	477,410.67	177,358	194,049	283,362	25.14	11,271
1984	13,801,049.17	4,906,273	5,367,991	8,433,058	25.78	327,116
1985	4,904,425.02	1,663,581	1,820,137	3,084,288	26.43	116,696
1986	3,294,943.37	1,063,278	1,163,341	2,131,602	27.09	78,686
1987	8,598,318.65	2,632,805	2,880,572	5,717,747	27.75	206,045
1988	3,706,471.30	1,073,765	1,174,814	2,531,657	28.41	89,111
1989	4,217,703.77	1,151,433	1,259,792	2,957,912	29.08	101,716
1990	5,020,903.34	1,286,355	1,407,411	3,613,492	29.75	121,462
1991	4,771,768.53	1,141,407	1,248,822	3,522,947	30.43	115,772
1992	28,210,279.35	6,268,324	6,858,221	21,352,058	31.11	686,341
1993	34,573,815.57	7,087,632	7,754,632	26,819,184	31.80	843,371
1994	8,739,565.68	1,640,416	1,794,791	6,944,775	32.49	213,751

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1						
NET SALVAGE PERCENT.. 0						
1995	17,607,299.81	3,002,045	3,284,560	14,322,740	33.18	431,668
1996	20,557,569.77	3,145,308	3,441,305	17,116,265	33.88	505,203
1997	6,385,692.96	865,261	946,689	5,439,004	34.58	157,288
1998	5,606,718.11	661,593	723,854	4,882,864	35.28	138,403
1999	6,585,362.13	658,536	720,509	5,864,853	36.00	162,913
2000	5,952,020.12	489,256	535,299	5,416,721	36.71	147,554
2001	17,235,643.06	1,106,528	1,210,660	16,024,983	37.43	428,132
2002	2,754,173.15	126,692	138,615	2,615,558	38.16	68,542
2003	1,188,399.49	32,919	36,017	1,152,382	38.89	29,632
2004	3,163,859.58	29,108	31,847	3,132,013	39.63	79,031
	339,847,873.96	107,238,010	117,296,164	222,551,708		7,999,352
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					27.8	2.35

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1909	5,057.00	4,939	5,057			
1910	21,037.00	20,463	21,037			
1913	51,562.00	49,525	51,562			
1914	118,077.00	112,905	118,077			
1917	122,526.00	115,603	122,526			
1919	1,809.00	1,691	1,809			
1920	3,920.00	3,648	3,920			
1921	2,741.00	2,539	2,741			
1922	70,936.00	65,417	70,936			
1923	370,306.00	339,867	370,306			
1924	250,756.00	229,066	250,756			
1925	27,603.00	25,097	27,603			
1926	890,143.86	805,402	890,144			
1927	22,975.75	20,685	22,976			
1928	295,059.53	264,314	295,060			
1929	52,637.82	46,916	52,638			
1930	7,863.08	6,972	7,863			
1931	327.00	288	327			
1932	99,307.00	87,092	99,307			
1933	169,637.28	147,890	169,637			
1934	3,629.00	3,145	3,629			
1935	261,963.00	225,603	261,963			
1936	17,088.00	14,619	17,088			
1937	94,160.16	80,008	94,160			
1938	24,469.48	20,645	24,469			
1940	17,456.90	14,503	17,457			
1941	99,606.72	82,076	99,607			
1942	98,336.00	80,341	98,336			
1943	47.00	38	47			
1944	6,713.00	5,385	6,713			
1945	640.00	508	640			
1946	11,145.00	8,762	11,145			
1947	138,548.00	107,763	138,052	496	13.33	37
1948	215,204.00	165,535	212,062	3,142	13.85	227
1949	965,505.88	734,074	940,399	25,107	14.38	1,746
1950	344,886.00	259,078	331,896	12,990	14.93	870
1951	120,467.00	89,362	114,479	5,988	15.49	387

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1952	1,019,792.19	746,692	956,563	63,229	16.07	3,935
1953	675,075.30	487,607	624,658	50,417	16.66	3,026
1954	1,061,597.67	756,070	968,577	93,021	17.27	5,386
1955	92,478.60	64,901	83,143	9,336	17.89	522
1956	896,585.81	619,720	793,903	102,683	18.53	5,541
1958	837,765.52	560,716	718,315	119,451	19.84	6,021
1959	55,514.00	36,539	46,809	8,705	20.51	424
1960	808,169.61	522,724	669,645	138,525	21.19	6,537
1961	780,768.85	495,944	635,338	145,431	21.89	6,644
1962	47,182.00	29,409	37,675	9,507	22.60	421
1963	169,676.00	103,723	132,876	36,800	23.32	1,578
1964	1,151,106.83	689,743	883,607	267,500	24.05	11,123
1965	1,119,225.71	656,762	841,357	277,869	24.79	11,209
1966	414,631.45	238,206	305,158	109,473	25.53	4,288
1967	10,586,881.97	5,947,710	7,619,419	2,967,463	26.29	112,874
1968	9,059,115.18	4,973,454	6,371,331	2,687,784	27.06	99,327
1969	5,922,090.20	3,174,240	4,066,416	1,855,674	27.84	66,655
1970	6,829,081.75	3,570,244	4,573,724	2,255,358	28.63	78,776
1971	10,980,731.10	5,596,879	7,169,981	3,810,750	29.42	129,529
1972	5,525,549.94	2,741,778	3,512,403	2,013,147	30.23	66,594
1973	10,078,069.01	4,864,684	6,231,990	3,846,079	31.04	123,907
1974	882,488.54	413,887	530,217	352,272	31.86	11,057
1975	4,109,170.09	1,870,494	2,396,230	1,712,940	32.69	52,400
1976	6,497,337.86	2,866,625	3,672,341	2,824,997	33.53	84,253
1977	1,658,671.04	708,253	907,320	751,351	34.38	21,854
1978	3,598,622.96	1,485,512	1,903,042	1,695,581	35.23	48,129
1979	4,655,552.40	1,855,238	2,376,686	2,278,866	36.09	63,144
1980	10,447,686.05	4,011,911	5,139,530	5,308,156	36.96	143,619
1981	21,199,035.86	7,828,804	10,029,228	11,169,808	37.84	295,185
1982	1,817,250.28	644,579	825,749	991,501	38.72	25,607
1983	1,751,944.71	595,311	762,634	989,311	39.61	24,976
1984	107,390.00	34,880	44,684	62,706	40.51	1,548
1985	1,671,584.86	517,857	663,410	1,008,175	41.41	24,346
1986	2,655,427.00	782,554	1,002,505	1,652,922	42.32	39,058
1987	4,097,897.28	1,144,543	1,466,237	2,631,660	43.24	60,862
1988	2,530,275.39	667,993	855,744	1,674,531	44.16	37,920
1989	4,162,584.19	1,035,235	1,326,206	2,836,378	45.08	62,919

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1990	11,618,114.35	2,707,021	3,467,877	8,150,237	46.02	177,102
1991	5,624,454.44	1,222,194	1,565,713	4,058,741	46.96	86,430
1992	7,764,387.40	1,566,077	2,006,251	5,758,136	47.90	120,212
1993	7,987,786.98	1,484,131	1,901,272	6,086,515	48.85	124,596
1994	7,156,755.01	1,216,648	1,558,609	5,598,146	49.80	112,413
1995	9,676,313.73	1,492,088	1,911,466	7,764,848	50.75	153,002
1996	10,439,297.54	1,442,711	1,848,210	8,591,088	51.71	166,140
1997	5,541,308.00	676,040	866,053	4,675,255	52.68	88,748
1998	1,470,694.00	155,599	199,333	1,271,361	53.65	23,697
1999	255,378.76	22,907	29,345	226,034	54.62	4,138
2000	167,977.00	12,346	15,816	152,161	55.59	2,737
2001	314,669.69	18,031	23,099	291,571	56.56	5,155
2002	2,136,334.20	87,590	112,209	2,024,125	57.54	35,178
2003	3,244,529.15	80,140	102,665	3,141,864	58.52	53,689
2004	3,801,658.57	31,174	39,936	3,761,723	59.51	63,212
	222,157,812.48	79,797,882	101,748,929	120,408,885		2,960,910

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 40.7 1.33

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1922	11,279.00	10,346	11,279			
1923	73,382.00	67,020	73,382			
1924	21,269.00	19,334	21,269			
1925	15,320.00	13,860	15,320			
1926	99,722.98	89,761	99,723			
1927	7,650.00	6,851	7,650			
1928	21,520.89	19,169	21,521			
1929	3,276.80	2,902	3,277			
1930	2,355.17	2,074	2,355			
1932	4,770.00	4,147	4,770			
1933	16,605.58	14,336	16,606			
1934	626.00	536	626			
1935	25,638.00	21,800	25,638			
1936	32.00	27	32			
1937	26,011.63	21,746	26,012			
1938	1,396.00	1,156	1,396			
1940	1,668.00	1,355	1,668			
1941	5,875.84	4,721	5,876			
1942	4,037.00	3,208	4,037			
1944	4,044.00	3,139	4,044			
1945	815.00	625	815			
1946	7,331.43	5,550	7,331			
1947	16,953.18	12,666	16,892	61	17.70	3
1948	30,282.00	22,327	29,776	506	18.39	28
1949	141,546.19	102,918	137,253	4,293	19.10	225
1950	32,849.00	23,553	31,411	1,438	19.81	73
1951	61,262.00	43,288	57,730	3,532	20.54	172
1952	123,890.28	86,228	114,995	8,895	21.28	418
1953	183,761.60	125,932	167,945	15,817	22.03	718
1954	195,994.79	132,218	176,328	19,667	22.78	863
1955	60,475.45	40,132	53,521	6,954	23.55	295
1956	176,143.84	114,916	153,254	22,890	24.33	941
1957	505.00	324	432	73	25.12	3
1958	23,363.18	14,712	19,620	3,743	25.92	144
1959	1,622.00	1,002	1,336	286	26.74	11
1960	22,968.21	13,926	18,572	4,396	27.56	160
1961	82,403.87	48,981	65,322	17,082	28.39	602

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1963	4,570.89	2,606	3,475	1,096	30.09	36
1964	31,681.41	17,675	23,572	8,109	30.95	262
1965	71,810.22	39,165	52,231	19,579	31.82	615
1966	6,562.72	3,497	4,664	1,899	32.70	58
1967	826,810.66	430,024	573,487	253,324	33.59	7,542
1968	180,764.04	91,720	122,319	58,445	34.48	1,695
1969	152,191.49	75,243	100,345	51,846	35.39	1,465
1970	221,210.02	106,491	142,018	79,192	36.30	2,182
1971	429,494.11	201,132	268,233	161,261	37.22	4,333
1972	218,402.44	99,395	132,555	85,847	38.14	2,251
1973	454,238.94	200,728	267,694	186,545	39.07	4,775
1974	8,839.75	3,787	5,050	3,790	40.01	95
1975	54,520.87	22,626	30,174	24,347	40.95	595
1976	68,649.93	27,556	36,749	31,901	41.90	761
1977	859.00	333	444	415	42.86	10
1978	2,040.52	763	1,018	1,023	43.81	23
1979	892,323.10	321,504	428,763	463,560	44.78	10,352
1980	1,254,173.82	434,697	579,718	674,456	45.74	14,745
1981	1,126,662.20	374,841	499,894	626,768	46.71	13,418
1982	6,009.47	1,916	2,555	3,454	47.68	72
1983	164,760.08	50,235	66,994	97,766	48.66	2,009
1985	31,844.00	8,818	11,760	20,084	50.62	397
1986	337,897.00	88,833	118,469	219,428	51.60	4,252
1987	81,522.00	20,275	27,039	54,483	52.59	1,036
1988	34,873.00	8,185	10,916	23,957	53.57	447
1989	181,428.00	40,023	53,375	128,053	54.56	2,347
1990	761,450.00	157,163	209,595	551,855	55.55	9,934
1991	185,671.00	35,705	47,617	138,054	56.54	2,442
1992	517,625.39	92,137	122,875	394,750	57.54	6,860
1993	411,899.75	67,510	90,032	321,868	58.53	5,499
1994	281,673.46	42,167	56,235	225,438	59.52	3,788
1995	40,761.00	5,519	7,360	33,401	60.52	552
1996	142,116.00	17,210	22,951	119,165	61.52	1,937
1997	164,345.00	17,585	23,452	140,893	62.51	2,254
1998	352,122.00	32,642	43,532	308,590	63.51	4,859
2002	3,036.05	108	144	2,892	67.50	43
2003	1,855.69	40	53	1,803	68.50	26

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354.2 TOWERS AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
2004	9,951.35	71	95	9,856	69.50	142
	11,225,293.28	4,236,711	5,586,466	5,638,826		118,765
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					47.5	1.06

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. 0						
1922	53.70	51	54			
1923	17,018.96	16,125	17,019			
1924	2,482.36	2,335	2,482			
1925	11,211.04	10,472	11,211			
1926	25,961.36	24,103	25,961			
1927	10,173.64	9,390	10,174			
1928	4,951.82	4,544	4,952			
1929	4,750.92	4,336	4,751			
1930	9,515.40	8,635	9,515			
1931	9,588.00	8,651	9,588			
1932	3,331.24	2,988	3,331			
1933	705.48	629	705			
1934	2,031.00	1,799	2,031			
1935	667.20	587	667			
1936	281.00	245	281			
1937	8,045.91	6,980	8,046			
1938	910.00	784	910			
1939	828.00	708	828			
1940	9,316.52	7,904	9,317			
1941	42,064.00	35,409	42,064			
1942	97,648.90	81,537	97,265	384	7.26	53
1943	25,332.16	20,980	25,027	305	7.56	40
1944	5,131.40	4,213	5,026	105	7.87	13
1945	6,092.00	4,959	5,916	176	8.18	22
1946	38,414.50	30,993	36,971	1,444	8.50	170
1947	282,030.44	225,483	268,978	13,052	8.82	1,480
1948	41,948.22	33,215	39,622	2,326	9.16	254
1949	233,675.60	183,225	218,569	15,107	9.50	1,590
1950	203,487.10	157,926	188,390	15,097	9.85	1,533
1951	259,379.86	199,256	237,692	21,688	10.20	2,126
1952	151,865.66	115,388	137,646	14,220	10.57	1,345
1953	380,134.09	285,519	340,595	39,539	10.95	3,611
1954	779,895.12	578,916	690,588	89,307	11.34	7,875
1955	221,098.46	162,109	193,379	27,719	11.74	2,361
1956	163,033.24	118,020	140,786	22,247	12.15	1,831
1957	432,608.92	309,013	368,621	63,988	12.57	5,091
1958	595,150.18	419,164	500,020	95,130	13.01	7,312

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. 0						
1959	258,834.81	179,709	214,374	44,461	13.45	3,306
1960	135,409.18	92,606	110,469	24,940	13.91	1,793
1961	335,387.90	225,783	269,336	66,052	14.38	4,593
1962	316,986.42	209,940	250,437	66,549	14.86	4,478
1963	253,297.64	164,871	196,674	56,624	15.36	3,686
1964	491,355.36	314,222	374,835	116,520	15.86	7,347
1965	299,522.20	188,010	224,277	75,245	16.38	4,594
1966	779,369.51	479,858	572,422	206,948	16.91	12,238
1967	909,426.28	548,748	654,600	254,826	17.45	14,603
1968	1,249,246.26	738,180	880,573	368,673	18.00	20,482
1969	1,500,106.64	867,362	1,034,674	465,433	18.56	25,077
1970	1,911,365.82	1,079,922	1,288,237	623,129	19.14	32,556
1971	1,964,638.64	1,084,088	1,293,206	671,433	19.72	34,048
1972	2,633,356.60	1,417,273	1,690,662	942,695	20.32	46,392
1973	1,849,992.22	970,321	1,157,494	692,498	20.92	33,102
1974	2,008,563.09	1,025,371	1,223,163	785,400	21.54	36,462
1975	3,783,782.97	1,877,135	2,239,230	1,544,553	22.17	69,669
1976	2,041,745.95	983,713	1,173,469	868,277	22.80	38,082
1977	3,895,754.20	1,819,317	2,170,259	1,725,495	23.45	73,582
1978	2,367,068.81	1,069,915	1,276,299	1,090,770	24.11	45,241
1979	6,252,865.35	2,732,502	3,259,596	2,993,269	24.77	120,843
1980	1,944,123.46	820,031	978,213	965,910	25.44	37,968
1981	663,925.41	269,819	321,866	342,059	26.12	13,096
1982	2,941,915.59	1,149,406	1,371,124	1,570,792	26.81	58,590
1983	816,720.68	306,107	365,154	451,567	27.51	16,415
1984	806,352.35	289,158	344,936	461,416	28.22	16,351
1985	1,383,161.05	473,733	565,115	818,046	28.93	28,277
1986	3,803,447.85	1,240,304	1,479,556	2,323,892	29.65	78,377
1987	4,003,285.14	1,240,218	1,479,453	2,523,832	30.37	83,103
1988	4,675,265.21	1,369,853	1,634,095	3,041,170	31.11	97,755
1989	3,759,918.63	1,038,114	1,238,364	2,521,555	31.85	79,170
1990	3,401,533.36	882,018	1,052,157	2,349,376	32.59	72,089
1991	942,886.70	228,461	272,531	670,356	33.34	20,107
1992	693,858.66	156,118	186,233	507,626	34.10	14,886
1993	1,233,727.56	256,245	305,674	928,054	34.86	26,622
1994	764,133.65	145,567	173,647	590,487	35.62	16,577
1995	639,390.28	110,423	131,723	507,667	36.40	13,947

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1.5						
NET SALVAGE PERCENT.. 0						
1996	392,029.14	60,843	72,580	319,449	37.17	8,594
1997	651,679.00	89,476	106,736	544,943	37.96	14,356
1998	1,334,557.40	159,213	189,925	1,144,632	38.75	29,539
1999	282,341.10	28,629	34,151	248,190	39.54	6,277
2000	69,225.52	5,760	6,871	62,355	40.34	1,546
2002	2,374,308.46	110,643	131,986	2,242,322	41.95	53,452
2003	2,925,488.05	81,914	97,715	2,827,773	42.77	66,116
2004	5,251,223.90	48,836	58,256	5,192,968	43.59	119,132
	85,073,387.40	31,706,326	37,811,325	47,262,061		1,641,223

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 28.8 1.93

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.2 POLES AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1936	7,563.00	6,378	7,563			
1937	978.00	818	978			
1938	56.00	46	56			
1939	31.00	25	31			
1940	730.00	593	730			
1941	4,580.00	3,680	4,580			
1942	16,455.00	13,075	16,455			
1944	663.00	515	663			
1945	466.00	357	466			
1946	3,410.00	2,581	3,410			
1947	25,753.00	19,240	25,753			
1948	2,703.00	1,993	2,703			
1949	15,303.00	11,127	15,303			
1951	32,216.00	22,764	32,216			
1952	11,192.00	7,790	11,192			
1953	65,062.00	44,587	65,062			
1955	21,920.00	14,546	21,920			
1957	25,654.00	16,447	25,591	63	25.12	3
1958	52,977.00	33,360	51,906	1,071	25.92	41
1961	19,095.00	11,350	17,660	1,435	28.39	51
1962	19,766.00	11,512	17,912	1,854	29.23	63
1963	15,113.00	8,616	13,406	1,707	30.09	57
1964	11,657.00	6,503	10,118	1,539	30.95	50
1965	9,748.00	5,317	8,273	1,475	31.82	46
1966	31,319.92	16,690	25,969	5,351	32.70	164
1967	65,962.00	34,307	53,380	12,582	33.59	375
1968	35,638.00	18,083	28,136	7,502	34.48	218
1969	93,314.00	46,134	71,782	21,532	35.39	608
1970	60,395.00	29,074	45,238	15,157	36.30	418
1971	121,390.00	56,847	88,451	32,939	37.22	885
1972	157,372.00	71,620	111,437	45,935	38.14	1,204
1973	56,414.01	24,929	38,788	17,626	39.07	451
1974	53,039.00	22,722	35,354	17,685	40.01	442
1975	209,078.00	86,767	135,005	74,073	40.95	1,809
1976	50,965.00	20,457	31,830	19,135	41.90	457
1977	211,395.00	81,958	127,523	83,872	42.86	1,957
1978	119,972.51	44,882	69,834	50,139	43.81	1,144

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355.2 POLES AND FIXTURES - CLEARING LAND AND R/W

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1979	502,103.00	180,908	281,484	220,619	44.78	4,927
1980	159,011.08	55,113	85,753	73,258	45.74	1,602
1981	55,445.00	18,447	28,703	26,742	46.71	573
1982	237,904.00	75,868	118,047	119,857	47.68	2,514
1983	118,891.00	36,250	56,403	62,488	48.66	1,284
1984	96,344.00	28,026	43,607	52,737	49.64	1,062
1985	260,784.42	72,211	112,357	148,427	50.62	2,932
1986	454,811.00	119,570	186,045	268,766	51.60	5,209
1987	423,661.00	105,364	163,941	259,720	52.59	4,939
1988	531,537.00	124,752	194,108	337,429	53.57	6,299
1989	430,149.00	94,891	147,645	282,504	54.56	5,178
1990	540,644.00	111,589	173,627	367,017	55.55	6,607
1991	250,655.00	48,201	74,998	175,657	56.54	3,107
1992	231,188.00	41,151	64,029	167,159	57.54	2,905
1993	253,007.00	41,468	64,522	188,485	58.53	3,220
1994	331,896.00	49,685	77,307	254,589	59.52	4,277
1995	183,229.00	24,809	38,601	144,628	60.52	2,390
1996	271,802.00	32,915	51,214	220,588	61.52	3,586
1997	170,622.00	18,257	28,407	142,215	62.51	2,275
1998	168,369.00	15,608	24,285	144,084	63.51	2,269
1999	13,533.00	1,061	1,651	11,882	64.51	184
2000	30,606.88	1,962	3,053	27,554	65.51	421
	7,345,537.82	2,095,796	3,236,461	4,109,077		78,203

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 52.5 1.06

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S2						
NET SALVAGE PERCENT.. 0						
1914	9,041.00	8,723	9,041			
1922	32,494.00	30,304	32,494			
1923	29,044.46	26,959	29,044			
1924	37,995.00	35,100	37,995			
1925	27,880.00	25,633	27,880			
1926	707,995.74	647,816	707,996			
1927	59,670.38	54,324	59,670			
1928	217,133.73	196,680	217,134			
1929	48,875.10	44,046	48,875			
1930	87,394.79	78,341	87,395			
1931	27,738.73	24,732	27,739			
1932	27,212.00	24,126	27,212			
1933	143,858.51	126,826	143,859			
1934	18,133.00	15,895	18,133			
1935	63,645.00	55,460	63,645			
1936	637,965.40	552,606	637,965			
1937	219,658.86	189,082	219,659			
1938	3,825.94	3,273	3,826			
1939	19,281.08	16,385	19,281			
1940	19,871.54	16,772	19,872			
1941	125,459.15	105,160	125,459			
1942	53,147.00	44,240	53,147			
1943	22,151.00	18,306	22,151			
1944	27,553.00	22,599	27,553			
1945	2,388.00	1,944	2,388			
1946	157,924.00	127,508	157,924			
1947	552,029.44	442,176	552,029			
1948	279,955.00	222,340	279,955			
1949	759,783.05	598,253	759,783			
1950	293,506.00	229,052	293,506			
1951	336,721.00	260,353	335,677	1,044	11.34	92
1952	668,094.00	511,626	659,648	8,446	11.71	721
1953	432,968.62	328,277	423,253	9,716	12.09	804
1954	1,053,478.41	790,530	1,019,244	34,234	12.48	2,743
1955	207,936.96	154,414	199,089	8,848	12.87	687
1956	508,929.97	373,758	481,892	27,038	13.28	2,036
1957	178,362.72	129,527	167,001	11,362	13.69	830

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S2						
NET SALVAGE PERCENT.. 0						
1958	960,746.63	689,432	888,896	71,851	14.12	5,089
1959	265,077.87	187,887	242,246	22,832	14.56	1,568
1960	230,407.95	161,239	207,888	22,520	15.01	1,500
1961	411,878.04	284,443	366,737	45,141	15.47	2,918
1963	159,377.56	106,974	137,923	21,455	16.44	1,305
1964	683,109.08	451,672	582,348	100,761	16.94	5,948
1965	713,885.04	464,739	599,196	114,689	17.45	6,572
1966	509,164.96	326,069	420,406	88,759	17.98	4,937
1967	8,191,238.21	5,155,565	6,647,157	1,544,081	18.53	83,329
1968	5,397,403.44	3,336,675	4,302,031	1,095,372	19.09	57,379
1969	3,311,143.46	2,009,202	2,590,498	720,645	19.66	36,655
1970	3,803,584.92	2,262,372	2,916,914	886,671	20.26	43,765
1971	5,349,918.79	3,117,933	4,020,003	1,329,916	20.86	63,754
1972	5,675,923.36	3,236,411	4,172,759	1,503,164	21.49	69,947
1973	9,282,215.25	5,173,907	6,670,805	2,611,410	22.13	118,003
1974	3,126,605.90	1,701,499	2,193,771	932,835	22.79	40,932
1975	5,710,032.10	3,030,885	3,907,771	1,802,261	23.46	76,823
1976	8,062,777.88	4,166,844	5,372,382	2,690,396	24.16	111,357
1977	3,772,932.45	1,896,276	2,444,901	1,328,031	24.87	53,399
1978	3,087,129.04	1,506,519	1,942,380	1,144,749	25.60	44,717
1979	4,763,877.06	2,253,314	2,905,236	1,858,641	26.35	70,537
1980	8,558,384.01	3,916,317	5,049,373	3,509,011	27.12	129,388
1981	16,953,115.68	7,489,887	9,656,837	7,296,279	27.91	261,422
1982	2,381,672.24	1,014,116	1,307,517	1,074,155	28.71	37,414
1983	957,832.48	392,137	505,589	452,243	29.53	15,315
1984	21,556.00	8,463	10,911	10,645	30.37	351
1985	760,992.26	285,676	368,327	392,665	31.23	12,573
1986	2,858,380.26	1,023,300	1,319,358	1,539,022	32.10	47,945
1987	1,796,270.24	611,091	787,890	1,008,380	32.99	30,566
1988	1,818,897.26	586,049	755,603	1,063,294	33.89	31,375
1989	2,373,460.88	721,057	929,671	1,443,790	34.81	41,476
1990	5,550,899.54	1,583,117	2,041,139	3,509,761	35.74	98,203
1991	3,743,488.93	997,265	1,285,790	2,457,699	36.68	67,004
1992	8,156,578.44	2,017,938	2,601,761	5,554,817	37.63	147,617
1993	4,873,867.44	1,112,217	1,434,000	3,439,867	38.59	89,139
1994	4,731,891.59	988,019	1,273,870	3,458,022	39.56	87,412
1995	7,627,083.89	1,443,044	1,860,541	5,766,543	40.54	142,243

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-S2						
NET SALVAGE PERCENT.. 0						
1996	11,914,591.93	2,018,332	2,602,269	9,312,323	41.53	224,231
1997	4,136,805.39	618,866	797,915	3,338,890	42.52	78,525
1998	1,323,598.00	171,803	221,508	1,102,090	43.51	25,330
1999	183,609.00	20,197	26,040	157,569	44.50	3,541
2000	323,680.94	29,131	37,559	286,122	45.50	6,288
2001	2,035,158.68	142,461	183,678	1,851,481	46.50	39,817
2002	1,720,379.90	86,019	110,906	1,609,474	47.50	33,884
2003	1,931,984.07	57,960	74,729	1,857,255	48.50	38,294
2004	4,059,679.82	40,597	52,342	4,007,338	49.50	80,956
	182,361,389.44	75,428,062	96,825,785	85,535,603		2,678,656
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					31.9	1.47

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 50-R4						
NET SALVAGE PERCENT.. 0						
1969	114,788.00	76,426	62,937	51,851	16.71	3,103
1970	50,083.00	32,564	26,817	23,266	17.49	1,330
1971	360,115.00	228,385	188,076	172,039	18.29	9,406
1973	459,965.00	276,715	227,876	232,089	19.92	11,651
1979	216,509.00	107,605	88,613	127,896	25.15	5,085
1985	1,589,608.00	611,999	503,984	1,085,624	30.75	35,305
1987	298.00	103	85	213	32.67	7
1991	488,183.00	131,028	107,902	380,281	36.58	10,396
1992	274,543.00	68,306	56,250	218,293	37.56	5,812
1994	299,108.00	62,573	51,529	247,579	39.54	6,261
1996	264,943.00	44,934	37,003	227,940	41.52	5,490
2001	10,188.46	713	587	9,601	46.50	206
2002	57,527.66	2,876	2,369	55,159	47.50	1,161
2004	45,861.24	459	378	45,483	49.50	919
	4,231,720.36	1,644,686	1,354,406	2,877,314		96,132

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 29.9 2.27

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 35-R3						
NET SALVAGE PERCENT.. 0						
1936	40,218.00	40,218	40,218			
1969	164,332.00	132,271	154,884	9,448	6.83	1,383
1970	71,994.00	56,976	66,717	5,277	7.30	723
1971	616,966.00	479,444	561,411	55,555	7.80	7,122
1972	38,086.00	29,033	33,997	4,089	8.32	491
1973	628,462.00	469,210	549,428	79,034	8.87	8,910
1979	988,723.00	630,509	738,303	250,420	12.68	19,749
1985	1,803,779.00	917,402	1,074,244	729,535	17.20	42,415
1987	617.00	285	334	283	18.83	15
1990	91,655.00	35,663	41,760	49,895	21.38	2,334
1991	1,865,670.00	679,664	795,861	1,069,809	22.25	48,081
1992	1,050,159.00	355,899	416,745	633,414	23.14	27,373
1993	212,876.00	66,651	78,046	134,830	24.04	5,609
1994	1,808,678.00	519,271	608,047	1,200,631	24.95	48,121
1996	3,264,012.00	764,758	895,504	2,368,508	26.80	88,377
2001	4,058.56	397	465	3,594	31.58	114
2002	140,223.47	9,816	11,494	128,729	32.55	3,955
2004	111,734.67	1,564	1,831	109,904	34.51	3,185
	12,902,243.70	5,189,031	6,069,289	6,832,955		307,957
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					22.2	2.39

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 70-R4						
NET SALVAGE PERCENT.. 0						
1925	31.69	29	29	3	6.67	
1926	2,376.46	2,139	2,170	206	6.99	29
1943	7,925.02	6,224	6,314	1,611	15.02	107
1944	2,050.06	1,591	1,614	436	15.67	28
1949	273.33	199	202	71	19.10	4
1956	40,565.04	26,465	26,849	13,716	24.33	564
1961	17,307.06	10,287	10,436	6,871	28.39	242
1964	7,032.68	3,924	3,981	3,052	30.95	99
1965	15,298.32	8,344	8,465	6,833	31.82	215
1967	124,866.76	64,943	65,885	58,982	33.59	1,756
1968	45,339.97	23,006	23,340	22,000	34.48	638
1969	62,444.09	30,872	31,320	31,124	35.39	879
1970	205,456.82	98,907	100,341	105,116	36.30	2,896
1971	290,132.20	135,869	137,839	152,293	37.22	4,092
1972	129,975.76	59,152	60,010	69,966	38.14	1,834
1973	437,296.06	193,241	196,042	241,254	39.07	6,175
1975	28,921.39	12,002	12,176	16,745	40.95	409
1976	95,763.76	38,440	38,997	56,767	41.90	1,355
1978	221,592.89	82,898	84,100	137,493	43.81	3,138
1979	80,884.16	29,143	29,565	51,319	44.78	1,146
1980	1,343,740.07	465,740	472,492	871,248	45.74	19,048
1981	2,150,286.42	715,400	725,771	1,424,515	46.71	30,497
1982	23,645.37	7,541	7,650	15,995	47.68	335
1983	8,894.52	2,712	2,751	6,144	48.66	126
1985	6,005.50	1,663	1,687	4,319	50.62	85
1989	87,647.15	19,335	19,616	68,031	54.56	1,247
1992	153,081.22	27,248	27,643	125,438	57.54	2,180
1993	1,789.33	293	297	1,492	58.53	25
1994	381.66	57	58	324	59.52	5
1995	4,803.65	650	659	4,145	60.52	68
2002	5,221.35	186	189	5,032	67.50	75
2003	178,739.38	3,825	3,881	174,858	68.50	2,553
2004	3,418.75	24	24	3,395	69.50	49
	5,783,187.89	2,072,349	2,102,393	3,680,794		81,899

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT.. 44.9 1.42

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 360.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1944	31,876.11	25,571	31,876			
1945	36,146.42	28,711	36,146			
1946	54,181.61	42,598	54,182			
1947	104,121.60	80,986	104,122			
1948	249,351.83	191,801	249,352			
1949	86,165.88	65,512	86,166			
1950	171,078.06	128,514	171,078			
1951	290,132.19	215,220	290,132			
1952	201,462.15	147,511	200,860	602	16.07	37
1953	222,402.97	160,642	218,740	3,663	16.66	220
1954	103,653.67	73,822	100,521	3,133	17.27	181
1955	212,730.18	149,294	203,288	9,442	17.89	528
1956	192,462.49	133,030	181,142	11,320	18.53	611
1957	226,272.56	153,933	209,605	16,668	19.18	869
1958	131,326.29	87,897	119,686	11,640	19.84	587
1959	394,624.57	259,742	353,681	40,944	20.51	1,996
1960	540,769.32	349,770	476,268	64,501	21.19	3,044
1961	312,179.62	198,296	270,012	42,168	21.89	1,926
1962	319,258.08	198,994	270,962	48,296	22.60	2,137
1963	438,819.80	268,251	365,267	73,553	23.32	3,154
1964	601,276.08	360,285	490,586	110,690	24.05	4,602
1965	675,174.23	396,192	539,479	135,695	24.79	5,474
1966	268,110.37	154,029	209,735	58,375	25.53	2,287
1967	633,860.63	356,103	484,892	148,969	26.29	5,666
1968	265,474.26	145,745	198,455	67,019	27.06	2,477
1969	564,242.17	302,434	411,813	152,429	27.84	5,475
1970	469,423.78	245,415	334,172	135,252	28.63	4,724
1971	699,611.53	356,592	485,558	214,054	29.42	7,276
1972	628,518.54	311,871	424,663	203,856	30.23	6,743
1973	1,544,032.35	745,304	1,014,852	529,180	31.04	17,048
1974	787,895.50	369,523	503,165	284,731	31.86	8,937
1975	537,117.74	244,496	332,921	204,197	32.69	6,246
1976	1,209,430.96	533,601	726,584	482,847	33.53	14,400
1977	886,736.04	378,636	515,574	371,162	34.38	10,796
1978	2,130,276.58	879,378	1,197,415	932,862	35.23	26,479
1979	186,770.77	74,428	101,346	85,425	36.09	2,367
1980	1,252,619.67	481,006	654,967	597,653	36.96	16,170

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 360.4 LAND RIGHTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
NET SALVAGE PERCENT.. 0						
1981	2,187,001.98	807,660	1,099,759	1,087,243	37.84	28,733
1982	1,304,590.33	462,738	630,092	674,498	38.72	17,420
1983	1,136,801.10	386,285	525,989	610,812	39.61	15,421
1984	1,206,682.07	391,930	533,676	673,006	40.51	16,613
1985	2,321,027.59	719,054	979,108	1,341,920	41.41	32,406
1986	943,149.96	277,946	378,468	564,682	42.32	13,343
1987	1,341,293.68	374,623	510,110	831,184	43.24	19,223
1988	993,679.13	262,331	357,206	636,473	44.16	14,413
1989	1,203,320.98	299,266	407,499	795,822	45.08	17,654
1990	1,559,484.95	363,360	494,773	1,064,712	46.02	23,136
1991	2,535,636.97	550,994	750,268	1,785,369	46.96	38,019
1992	2,953,503.44	595,722	811,172	2,142,331	47.90	44,725
1993	2,554,539.78	474,633	646,290	1,908,250	48.85	39,063
1994	2,282,823.50	388,080	528,434	1,754,390	49.80	35,229
1995	5,145,974.16	793,509	1,080,490	4,065,484	50.75	80,108
1996	1,677,505.13	231,831	315,675	1,361,830	51.71	26,336
1997	1,947,093.11	237,545	323,456	1,623,637	52.68	30,821
1998	1,205,638.31	127,557	173,690	1,031,948	53.65	19,235
1999	329,324.11	29,540	40,223	289,101	54.62	5,293
2000	291,234.53	21,406	29,148	262,087	55.59	4,715
2001	96,116.25	5,507	7,499	88,617	56.56	1,567
2002	34,770.91	1,426	1,942	32,829	57.54	571
2003	323,602.66	7,993	10,884	312,719	58.52	5,344
2004	3,654,938.70	29,970	40,808	3,614,131	59.51	60,731
	56,889,319.93	17,136,039	23,295,922	33,593,401		752,576
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PCT..					44.6	1.32

PPL ELECTRIC DIVISION
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AT DECEMBER 31, 2004

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUT. BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R2.5						
NET SALVAGE PERCENT.. 0						
1903	690.85	661	691			
1904	15.19	14	15			
1905	22.00	21	22			
1906	2,528.20	2,384	2,528			
1907	4,543.86	4,265	4,544			
1908	77.17	72	77			
1909	4,973.90	4,629	4,974			
1910	443.57	411	444			
1911	1,190.74	1,099	1,191			
1912	2,738.36	2,518	2,738			
1913	932.39	854	932			
1914	74,218.37	67,702	74,218			
1915	1,592.60	1,447	1,593			
1917	161.88	146	162			
1918	213.00	191	213			
1919	4,625.69	4,134	4,626			
1920	2,735.84	2,434	2,736			
1921	1,269.73	1,125	1,270			
1922	35,312.35	31,153	35,312			
1923	6,033.84	5,299	6,034			
1924	153,809.43	134,460	153,809			
1925	11,983.37	10,426	11,983			
1926	5,574.16	4,826	5,574			
1927	98,123.35	84,553	98,123			
1928	42,060.56	36,059	42,061			
1929	40,297.65	34,366	40,298			
1930	74,971.47	63,591	74,971			
1931	17,395.78	14,673	17,396			
1932	4,923.75	4,130	4,924			
1933	7,815.16	6,515	7,815			
1934	1,432.44	1,187	1,432			
1935	150,727.30	124,049	150,727			
1936	768.61	628	769			
1937	19,130.52	15,528	19,131			
1938	38,283.58	30,845	38,284			
1939	1,803.75	1,442	1,804			
1940	22,631.37	17,947	22,631			