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E-File

July 31, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**Re: PPL Electric Utilities Corporation
2015 Smart Meter Rider Reconciliation Report
For the Period July 1, 2014 through June 30, 2015
Docket No. M-2009-2123945**

Dear Ms. Chiavetta:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is PPL Electric's Smart Meter Rider ("SMR") Reconciliation Report for the Period July 1, 2014 through June 30, 2015. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and reflects actual data through June 30, 2015.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 31, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed filing, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
Mr. John R. Evans

J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire

PPL ELECTRIC UTILITIES CORPORATION

**2015 SMART METER RIDER
RECONCILIATION REPORT
For the Period Ended June 30, 2015**

Docket No. M-2009-2123945

July 31, 2015

PPL ELECTRIC UTILITIES CORPORATION
 SMART METER RIDER COLLECTION RECONCILIATION
 Report For The Period July 1, 2014 to June 30, 2015

Line No.		(Schedule B, page 1 of 3, Column M) Residential	(Schedule B, Page 2 of 3, Column M) Small C&I	(Schedule B, page 3 of 3, Column M) Large C&I	Total
	ACTUAL REVENUES				
1	Smart Meter Revenue Collected	\$ 2,918,800	\$ 339,096	\$ 20,826	\$ 3,278,722
2	Less: GRT (1)	\$ 172,208	\$ 20,006	\$ 1,229	\$ 193,443
3	Revenue Applicable to Smart Meter Plan	\$ 2,746,592	\$ 319,090	\$ 19,597	\$ 3,085,279
4	Revenues Used for Prior Year	\$ 673,207	\$ 47,236	\$ 1,802	\$ 722,245
5	Revenues Available for Current Year	\$ 2,073,385	\$ 271,854	\$ 17,795	\$ 2,363,034
	ACTUAL EXPENSES				
6	Smart Meter Plan Expenses (2)	\$ 1,692,675	\$ 244,246	\$ 15,042	\$ 1,951,963
7	Expense Applicable to Smart Meter	\$ 1,692,675	\$ 244,246	\$ 15,042	\$ 1,951,963
8	Over/(Under) Collection Current Year (Excluding GRT)	\$ 380,710	\$ 27,608	\$ 2,753	\$ 411,071
9	Interest on Over/(Under) Collection Current Year (Per Schedule D, Line 13)	\$ 23,236	\$ 1,841	\$ 174	\$ 25,251
10	Over/(Under) Collection Prior Year, including Interest (Excluding GRT) (Per Schedule E, Line 15)	\$ (12,439)	\$ (110,852)	\$ 728	\$ (122,563)
11	Interest factor adjustment	\$ 12,682	\$ 1,001	\$ 16	\$ 13,699
12	Net Over/(Under) Collection, including Interest (Excluding GRT)	\$ 404,189	\$ (80,402)	\$ 3,671	\$ 327,458
13	Net Over/(Under) Collection, including Interest (Including GRT)	\$ 429,531	\$ (85,443)	\$ 3,901	\$ 347,989

(1) Gross Receipts Tax Factor (1--059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Residential
Report For The Period July 1, 2014 to June 30, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 144,973	\$ 133,314	\$ 130,406	\$ 110,867	\$ 121,826	\$ 180,763	\$ 317,736	\$ 459,186	\$ 492,224	\$ 349,483	\$ 236,209	\$ 241,813	\$ 2,918,800
2	\$ 8,553	\$ 7,866	\$ 7,694	\$ 6,541	\$ 7,188	\$ 10,665	\$ 18,746	\$ 27,092	\$ 29,041	\$ 20,619	\$ 13,936	\$ 14,267	\$ 172,208
3	\$ 136,420	\$ 125,448	\$ 122,712	\$ 104,326	\$ 114,638	\$ 170,098	\$ 298,990	\$ 432,094	\$ 463,183	\$ 328,864	\$ 222,273	\$ 227,546	\$ 2,746,592
4	\$ (81,289)	\$ (74,752)	\$ (73,129)	\$ (62,173)	\$ (68,318)	\$ (101,355)	\$ 257,918	\$ 259,007	\$ 277,324	\$ 196,981	\$ 68,123	\$ 74,870	\$ 673,207
5	\$ 217,709	\$ 200,200	\$ 195,841	\$ 166,499	\$ 182,956	\$ 271,453	\$ 41,072	\$ 173,087	\$ 185,859	\$ 131,883	\$ 154,150	\$ 152,676	\$ 2,073,385
ACTUAL EXPENSES													
6	\$ 143,491	\$ 142,682	\$ 141,794	\$ 140,856	\$ 139,922	\$ 138,989	\$ 138,058	\$ 137,130	\$ 142,401	\$ 143,538	\$ 142,459	\$ 141,355	\$ 1,692,675
7	\$ 143,491	\$ 142,682	\$ 141,794	\$ 140,856	\$ 139,922	\$ 138,989	\$ 138,058	\$ 137,130	\$ 142,401	\$ 143,538	\$ 142,459	\$ 141,355	\$ 1,692,675
8	\$ 74,218	\$ 57,518	\$ 54,047	\$ 25,643	\$ 43,034	\$ 132,464	\$ (96,986)	\$ 35,957	\$ 43,458	\$ (11,655)	\$ 11,691	\$ 11,921	\$ 380,710

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
Small Commercial and Industrial
Report For The Period July 1, 2014 to June 30, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total	
ACTUAL REVENUES														
1	Smart Meter Revenue Collected	\$ 18,394	\$ 17,480	\$ 17,671	\$ 16,623	\$ 15,391	\$ 17,505	\$ 29,594	\$ 44,985	\$ 48,157	\$ 42,532	\$ 36,070	\$ 34,694	\$ 339,096
2	Less: GRT (1)	\$ 1,085	\$ 1,031	\$ 1,043	\$ 981	\$ 908	\$ 1,033	\$ 1,746	\$ 2,654	\$ 2,841	\$ 2,509	\$ 2,128	\$ 2,047	\$ 20,006
3	Revenue Applicable to Smart Meter Plan	\$ 17,309	\$ 16,449	\$ 16,628	\$ 15,642	\$ 14,483	\$ 16,472	\$ 27,848	\$ 42,331	\$ 45,316	\$ 40,023	\$ 33,942	\$ 32,647	\$ 319,090
4	Revenues Used for Prior Year	\$ (14,460)	\$ (13,743)	\$ (13,897)	\$ (13,084)	\$ (12,126)	\$ (13,782)	\$ 22,878	\$ 22,491	\$ 24,038	\$ 21,193	\$ 17,960	\$ 19,768	\$ 47,236
5	Revenues Available for Current Year	\$ 31,769	\$ 30,192	\$ 30,525	\$ 28,726	\$ 26,609	\$ 30,254	\$ 4,970	\$ 19,840	\$ 21,278	\$ 18,830	\$ 15,982	\$ 12,879	\$ 271,854
ACTUAL EXPENSES														
6	Smart Meter Plan Expenses (2)	\$ 21,206	\$ 21,070	\$ 20,924	\$ 20,771	\$ 20,619	\$ 20,466	\$ 20,810	\$ 20,659	\$ 20,508	\$ 19,829	\$ 19,100	\$ 18,284	\$ 244,246
7	Expense Applicable to Smart Meter	\$ 21,206	\$ 21,070	\$ 20,924	\$ 20,771	\$ 20,619	\$ 20,466	\$ 20,810	\$ 20,659	\$ 20,508	\$ 19,829	\$ 19,100	\$ 18,284	\$ 244,246
8	Small Commercial and Industrial Over/(Under) Collection	\$ 10,563	\$ 9,122	\$ 9,601	\$ 7,955	\$ 5,990	\$ 9,788	\$ (15,840)	\$ (819)	\$ 770	\$ (999)	\$ (3,118)	\$ (5,405)	\$ 27,608

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
 Large Commercial and Industrial
 Report For The Period July 1, 2014 to June 30, 2015

Line No.	(A) July	(B) August	(C) September	(D) October	(E) November	(F) December	(G) January	(H) February	(I) March	(J) April	(K) May	(L) June	(M) Total
ACTUAL REVENUES													
1	\$ 1,707	\$ 1,688	\$ 1,659	\$ 1,681	\$ 1,684	\$ 1,662	\$ 1,616	\$ 1,922	\$ 2,197	\$ 2,112	\$ 1,664	\$ 1,214	\$ 20,826
2	\$ 101	\$ 100	\$ 98	\$ 99	\$ 99	\$ 98	\$ 95	\$ 113	\$ 130	\$ 125	\$ 99	\$ 72	\$ 1,229
3	\$ 1,606	\$ 1,588	\$ 1,561	\$ 1,582	\$ 1,585	\$ 1,564	\$ 1,521	\$ 1,809	\$ 2,067	\$ 1,987	\$ 1,565	\$ 1,142	\$ 19,597
4	\$ (46)	\$ (46)	\$ (42)	\$ (47)	\$ (42)	\$ (41)	\$ 411	\$ 476	\$ 528	\$ 520	\$ 60	\$ 71	\$ 1,802
5	\$ 1,652	\$ 1,634	\$ 1,603	\$ 1,629	\$ 1,627	\$ 1,605	\$ 1,110	\$ 1,333	\$ 1,539	\$ 1,467	\$ 1,525	\$ 1,071	\$ 17,795
ACTUAL EXPENSES													
6	\$ 1,370	\$ 1,351	\$ 1,329	\$ 1,309	\$ 1,288	\$ 1,267	\$ 1,246	\$ 1,224	\$ 1,201	\$ 1,178	\$ 1,153	\$ 1,126	\$ 15,042
7	\$ 1,370	\$ 1,351	\$ 1,329	\$ 1,309	\$ 1,288	\$ 1,267	\$ 1,246	\$ 1,224	\$ 1,201	\$ 1,178	\$ 1,153	\$ 1,126	\$ 15,042
8	\$ 282	\$ 283	\$ 274	\$ 320	\$ 339	\$ 338	\$ (136)	\$ 109	\$ 338	\$ 289	\$ 372	\$ (55)	\$ 2,753

(1) Gross Receipts Tax Factor (1-.059)

(2) This category which is designated as Smart Meter Plan Expenses reflects the revenue requirement associated with the Smart Meter Plan's capital and operating costs.

PPL Electric Utilities Corporation

Smart Meter Program
Monthly Revenue Requirement

	07/31/2014	08/31/2014	09/30/2014	10/31/2014	11/30/2014	12/31/2014	01/31/2015	02/28/2015	03/31/2015	04/30/2015	05/31/2015	06/30/2015
Residential												
Rate Base	\$ 5,949,636	\$ 5,860,803	\$ 5,765,728	\$ 5,670,654	\$ 5,575,579	\$ 5,480,504	\$ 5,385,430	\$ 5,290,355	\$ 5,195,281	\$ 5,100,213	\$ 5,005,214	\$ 4,910,310
Net Plant	(370,444)	(383,597)	(396,491)	(409,126)	(421,503)	(433,623)	(445,486)	(457,093)	(468,444)	(479,540)	(490,382)	(500,971)
ADIT	5,579,192	5,477,206	5,369,237	5,261,527	5,154,076	5,046,881	4,939,944	4,833,262	4,726,837	4,620,672	4,514,831	4,409,339
Rate Base	\$ 5,208,844	\$ 5,093,609	\$ 4,972,747	\$ 4,862,401	\$ 4,752,573	\$ 4,643,258	\$ 4,534,448	\$ 4,425,269	\$ 4,316,443	\$ 4,207,345	\$ 4,098,459	\$ 3,989,678
Return On Investment ¹	0.6675%											
Income Taxes ²	47.2808%											
O&M												
State Flow-Through												
Depreciation Expense												
Residential Revenue Requirement	\$ 143,491	\$ 142,682	\$ 141,794	\$ 140,856	\$ 139,922	\$ 138,989	\$ 138,056	\$ 137,130	\$ 142,401	\$ 143,538	\$ 142,459	\$ 141,355
Small C&I												
Rate Base	\$ 689,035	\$ 675,206	\$ 660,481	\$ 645,716	\$ 630,972	\$ 616,227	\$ 601,482	\$ 586,737	\$ 571,992	\$ 557,257	\$ 542,604	\$ 528,136
Net Plant	(46,828)	(48,134)	(49,601)	(51,029)	(52,418)	(53,769)	(55,081)	(56,355)	(57,590)	(58,799)	(60,000)	(61,201)
ADIT	642,407	627,072	610,880	594,687	578,553	562,458	546,401	530,382	514,402	498,458	482,604	466,731
Rate Base	\$ 642,407	\$ 627,072	\$ 610,880	\$ 594,687	\$ 578,553	\$ 562,458	\$ 546,401	\$ 530,382	\$ 514,402	\$ 498,458	\$ 482,604	\$ 466,731
Return On Investment ¹	0.6675%											
Income Taxes ²	47.2808%											
O&M												
State Flow-Through												
Depreciation Expense												
Small C&I Revenue Requirement	\$ 21,206	\$ 21,070	\$ 20,924	\$ 20,771	\$ 20,619	\$ 20,466	\$ 20,313	\$ 20,160	\$ 20,007	\$ 19,854	\$ 19,701	\$ 19,548
Large C&I												
Rate Base	\$ 54,822	\$ 53,794	\$ 52,765	\$ 51,717	\$ 50,678	\$ 49,639	\$ 48,600	\$ 47,561	\$ 46,523	\$ 45,484	\$ 44,446	\$ 43,410
Net Plant	(16,692)	(17,992)	(19,309)	(20,642)	(21,992)	(23,359)	(24,795)	(26,302)	(27,877)	(29,522)	(31,238)	(33,023)
ADIT	38,130	35,802	33,447	31,075	28,686	26,280	23,805	21,260	18,645	15,961	13,208	10,387
Rate Base	\$ 38,130	\$ 35,802	\$ 33,447	\$ 31,075	\$ 28,686	\$ 26,280	\$ 23,805	\$ 21,260	\$ 18,645	\$ 15,961	\$ 13,208	\$ 10,387
Return On Investment ¹	0.6675%											
Income Taxes ²	47.2808%											
O&M												
State Flow-Through												
Depreciation Expense												
Large C&I Revenue Requirement	\$ 1,370	\$ 1,351	\$ 1,329	\$ 1,309	\$ 1,288	\$ 1,267	\$ 1,246	\$ 1,224	\$ 1,201	\$ 1,178	\$ 1,153	\$ 1,126
Total												
Rate Base	\$ 6,693,494	\$ 6,589,803	\$ 6,478,945	\$ 6,368,087	\$ 6,257,228	\$ 6,146,370	\$ 6,035,512	\$ 5,924,654	\$ 5,813,795	\$ 5,702,954	\$ 5,592,263	\$ 5,481,856
Net Plant	(433,765)	(449,723)	(465,400)	(480,797)	(495,914)	(510,751)	(525,363)	(539,749)	(553,911)	(568,502)	(582,918)	(597,226)
ADIT	6,259,729	6,140,080	6,013,544	5,887,290	5,761,315	5,635,619	5,510,149	5,384,904	5,259,884	5,134,952	5,010,345	4,886,130
Rate Base	\$ 6,259,729	\$ 6,140,080	\$ 6,013,544	\$ 5,887,290	\$ 5,761,315	\$ 5,635,619	\$ 5,510,149	\$ 5,384,904	\$ 5,259,884	\$ 5,134,952	\$ 5,010,345	\$ 4,886,130
Return On Investment	40.219	39,450	38,637	37,826	37,016	36,209	35,403	34,598	33,795	32,942	32,110	31,300
Income Taxes	19,016	18,652	18,268	17,884	17,502	17,120	16,739	16,358	15,978	15,433	14,888	14,374
O&M	(32)	(3799)	(3,799)	(3,716)	(3,632)	(3,548)	(3,464)	(3,380)	(3,296)	(3,212)	(3,128)	(3,044)
State Flow-Through	(3,877)	(3,799)	(3,716)	(3,632)	(3,548)	(3,464)	(3,380)	(3,296)	(3,212)	(3,128)	(3,044)	(2,960)
Depreciation Expense	110,742	110,799	110,858	110,858	110,858	110,858	110,858	110,858	110,858	110,858	110,858	110,858
Total Revenue Requirement	\$ 166,067	\$ 165,102	\$ 164,047	\$ 162,936	\$ 161,828	\$ 160,723	\$ 159,618	\$ 158,513	\$ 157,408	\$ 156,303	\$ 155,198	\$ 154,093

1. The Annual Return on Investment is 7.99%.

2. The income tax rate through July 2011 was 45.7086%, August 2011-December 2012 was 46.2231%, January 2013-June 2013 was 46.8666%, July 2013-December 2014 is 47.2808%.

PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON SMART METER RIDER
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(D) Residential		(C) Small Commercial and Industrial		(D) Large Commercial and Industrial	
				Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection	Over/(Under) Collection Total (1)	Interest on Over/(Under) Collection
1	July 2014	6.00%	14/12	\$ 85,063	\$ 5,954	\$ 74,218	\$ 5,195	\$ 10,563	\$ 739	\$ 282	\$ 20
2	August 2014	6.00%	13/12	\$ 66,923	\$ 4,350	\$ 57,518	\$ 3,739	\$ 9,122	\$ 593	\$ 283	\$ 18
3	September 2014	6.00%	12/12	\$ 63,922	\$ 3,835	\$ 54,047	\$ 3,243	\$ 9,601	\$ 576	\$ 274	\$ 16
4	October 2014	6.00%	11/12	\$ 33,918	\$ 1,866	\$ 25,643	\$ 1,410	\$ 7,955	\$ 438	\$ 320	\$ 18
5	November 2014	6.00%	10/12	\$ 49,363	\$ 2,469	\$ 43,034	\$ 2,152	\$ 5,990	\$ 300	\$ 339	\$ 17
6	December 2014	6.00%	9/12	\$ 142,590	\$ 6,416	\$ 132,464	\$ 5,961	\$ 9,788	\$ 440	\$ 338	\$ 15
7	January 2015	6.00%	8/12	\$ (112,962)	\$ (4,518)	\$ (96,986)	\$ (3,879)	\$ (15,840)	\$ (634)	\$ (136)	\$ (5)
8	February 2015	6.00%	7/12	\$ 35,247	\$ 1,233	\$ 35,957	\$ 1,258	\$ (819)	\$ (29)	\$ 109	\$ 4
9	March 2015	6.00%	16/12	\$ 44,566	\$ 3,566	\$ 43,458	\$ 3,477	\$ 770	\$ 62	\$ 338	\$ 27
10	April 2015	6.00%	15/12	\$ (12,365)	\$ (927)	\$ (11,655)	\$ (874)	\$ (999)	\$ (75)	\$ 289	\$ 22
11	May 2015	6.00%	14/12	\$ 8,945	\$ 626	\$ 11,691	\$ 818	\$ (3,118)	\$ (218)	\$ 372	\$ 26
12	June 2015	6.00%	13/12	\$ 5,861	\$ 381	\$ 11,321	\$ 736	\$ (5,405)	\$ (351)	\$ (55)	\$ (4)
13	Total			\$ 411,071	\$ 25,251	\$ 380,710	\$ 23,236	\$ 27,608	\$ 1,841	\$ 2,753	\$ 174

(1) From Schedule B, Line 8 for the respective month.

PPL ELECTRIC UTILITIES CORPORATION
SMART METER RIDER COLLECTION RECONCILIATION
E-FACTOR COLLECTION BALANCE
Report For The Period July 1, 2014 to June 30, 2015

Line No.	Month	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		(Refund)/ Recovery	Over/(Under) Balance (1)	(Refund)/ Recovery	Residential Over/(Under) Balance (1)	(Refund)/ Recovery	Small Commercial and Industrial Over/(Under) Balance (1)	(Refund)/ Recovery	Large Commercial and Industrial Over/(Under) Balance (1)
1	Balance - June 30, 2014 (2)	\$	(72,511)	\$	(110,108)	\$	37,704	\$	(107)
2	July 2014	\$ (95,795)	\$ (168,306)	\$ (81,289)	\$ (191,397)	\$ (14,460)	\$ 23,244	\$ (46)	\$ (153)
3	August 2014	\$ (88,541)	\$ (256,847)	\$ (74,752)	\$ (266,149)	\$ (13,743)	\$ 9,501	\$ (46)	\$ (199)
4	September 2014	\$ (87,068)	\$ (343,915)	\$ (73,129)	\$ (339,278)	\$ (13,897)	\$ (4,396)	\$ (42)	\$ (241)
5	October 2014	\$ (75,304)	\$ (419,219)	\$ (62,173)	\$ (401,451)	\$ (13,084)	\$ (17,480)	\$ (47)	\$ (288)
6	November 2014	\$ (80,486)	\$ (499,705)	\$ (68,318)	\$ (469,769)	\$ (12,126)	\$ (29,606)	\$ (42)	\$ (330)
7	December 2014	\$ (115,178)	\$ (614,883)	\$ (101,355)	\$ (571,124)	\$ (13,782)	\$ (43,388)	\$ (41)	\$ (371)
8	Balance - June 30, 2014	\$	(2,354,875)	\$	(2,041,551)	\$	(307,421)	\$	(5,903)
9	January 2015	\$ 281,207	\$ (2,688,551)	\$ 257,918	\$ (2,354,757)	\$ 22,878	\$ (327,931)	\$ 411	\$ (5,863)
10	February 2015	\$ 281,974	\$ (2,406,577)	\$ 259,007	\$ (2,095,750)	\$ 22,491	\$ (305,440)	\$ 476	\$ (5,387)
11	March 2015	\$ 301,880	\$ (2,104,687)	\$ 277,324	\$ (1,818,426)	\$ 24,038	\$ (281,402)	\$ 528	\$ (4,859)
12	April 2015	\$ 218,694	\$ (1,885,993)	\$ 196,981	\$ (1,621,445)	\$ 21,193	\$ (260,209)	\$ 520	\$ (4,339)
13	Balance - February 28, 2015	\$	1,582,578	\$	1,466,013	\$	111,629	\$	4,936
14	May 2015	\$ 86,143	\$ (217,272)	\$ 68,123	\$ (87,309)	\$ 17,960	\$ (130,620)	\$ 60	\$ 657
15	June 2015	\$ 94,709	\$ (122,563)	\$ 74,870	\$ (12,439)	\$ 19,768	\$ (110,852)	\$ 71	\$ 728

(1) Calculated using Line 1, Columns (B), (D), (F) or (H) less the (Refund)/Recovery for the respective month in Columns (A), (C), (E) or (G) respectively.

(2) The remaining balance to be recovered on the 6/30/13 over/(under) collection, including applicable interest, as of June 30, 2014, as set forth on Schedule A, Line 10 for the respective rate group, of the 2014 Annual Smart Meter Plan filing, at Docket No. M-2014-2430781.