

Philadelphia Gas Works

Gregory J. Stunder
Senior Attorney



800 W. Montgomery Avenue, Philadelphia, PA 19122
Telephone: (215) 684-6878 – Fax (215) 684-6798
Email: greg.stunder@pgworks.com

February 28, 2007

VIA EXPRESS MAIL

James McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
2nd Floor, 1 North
400 North Street
Harrisburg, PA 17120

RECEIVED

FEB 28 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RE: Philadelphia Gas Works 2007– 2008 Gas Cost Rate Filing
Docket No. R – 00072110

Dear Secretary McNulty,

Enclosed for filing are an original and eight (8) copies of Philadelphia Gas Works (“PGW”) March 1, 2007 Section 1307(f) filing containing the testimony of PGW witnesses Dybalski (PGW St. 1) and Moser (PGW St. 2) and supporting data.

Please contact me if you have any questions regarding this filing.

DOCUMENT
FOLDER

Respectfully submitted,

Gregory J. Stunder

Enclosures

cc: All Parties of Record
Karen Moury, Esq., Executive Director w/enc.
Robert Rosenthal, Bureau of Fixed Utility Services w/enc.

15

ORIGINAL

Docket R-00072110

Philadelphia Gas Works

Before The

Pennsylvania Public Utility Commission

Computation of Annual Purchased Gas Costs
For Twelve Months Ending August 31, 2007

66 Pa.C.S. § 1307(f)

DOCUMENT
FOLDER

DOCKETED

Information Submitted Pursuant To:

MAR 06 2007

66 Pa.C.S. §§ 1307(f), 1317, 1318 and
52 Pa. Code § 53.61, et seq.

March 1, 2007

RECEIVED

FEB 28 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Philadelphia Gas Works
66 Pa.C.S. § 1307(f) – 2007**

Table of Contents

**Regulation Responses to
52 Pa. Code §§ 53.64(c) and 53.65**

	<u>Tab</u>
53.64 (a) Tariff Revisions	#1
53.64 (a) Work Papers	#2
53.64 (c) (1). Actual Information Finalized	#3
53.64 (c) (1) Forecast Information	#4
53.64 (c) (11) Testimony –Kenneth Dybalski	#5
53.64 (c) (11) Testimony –Douglas Moser	#6

RECEIVED

FEB 28 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PHILADELPHIA GAS WORKS

GAS SERVICE TARIFF



Issued by: Thomas Knudsen
President and CEO

PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

RECEIVED

FEB 28 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

List of Changes Made by this Tariff Supplement

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE No. 67)

In the definition of "GAC," the "GAC" value effective September 1, 2007 decreases from \$0.02341 per Ccf to \$(0.06160) per Ccf.

In the definition of "IRC," the "IRC" value effective September 1, 2007 decreases from \$0.01429 per Ccf to \$0.01186 per Ccf.

In the definition of "SSC," the "SSC" value effective September 1, 2007 increases from \$1.08207 per Ccf to \$1.09158 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GAS COST RATE (Page No. 68)

The Gas Cost Rate (GCR) effective September 1, 2007 decreases from \$1.09119 per Ccf to \$1.01812 per Ccf.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2007 decreases from \$0.00662 per Ccf to \$0.00272 per Ccf.

UNIVERSAL SERVICE CHARGE (PAGE No. 81)

The Universal Services Charge effective September 1, 2007 decreases from \$0.23954 per Ccf to \$0.22985 per Ccf.

GENERAL SERVICE – RATE GS (Page No. 83)

The GCR for Residential, Commercial, and Industrial Services decreases from \$1.09119 per Ccf to \$1.01812 per Ccf, effective September 1, 2007.

MUNICIPAL SERVICE – RATE MS (Page No. 87)

The GCR for Municipal Service decreases from \$1.09119 per Ccf to \$1.01812 per Ccf, effective September 1, 2007.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (Page No. 90)

The GCR for Philadelphia Housing Authority Service decreases from \$1.09119 per Ccf to \$1.01812 per Ccf, effective September 1, 2007.

TABLE OF CONTENTS

	<u>Page Number</u>
List of Changes Made By This Tariff _____	Sixteenth Revised 2
Description of Territory Served _____	5
Table of Contents _____	6
Definitions _____	10
<u>RULES and REGULATIONS:</u>	
1. The Gas Service Tariff _____	15
2. Application and Contract for Gas Service _____	17
3. Credit and Deposit _____	21
4. Billing and Payment _____	26
5. Termination and/or Discontinuance of Gas Service _____	30
6. Termination of Service for Safety Reasons and Curtailment of Service/Service Continuity _____	38
7. Inquiry, Review, Dispute, and Appeals Process _____	41
8. Customer's Responsibility for Company's Property _____	44
9. Conditions of Service, Point of Delivery, and Application of Rates _____	47
10. Extensions And Rights-Of-Way _____	50
11. Meters: Measurements, Readings, Errors, and Tests _____	53
12. Service Charges and Miscellaneous Fees and Provisions _____	57
13. Universal Service And Energy Conservation Programs _____	59
14. Gas Choice Enrollment and Switching _____	63
15. Supplier of Last Resort _____	65

	Page Number
RATES (Cover Page) _____	66
Gas Cost Rate _____	Fifteenth Revised 67
Revenue Reconciliation Adjustment (RRA) Rider _____	70
Senior Citizen Discount _____	72
Migration/Reverse Migration Rider _____	75
Exit Fee Rider _____	77
Restructuring and Consumer Education Surcharge _____	Sixth Revised 79
Universal Services Surcharge _____	Fifteenth Revised 81
General Service - Rate GS _____	Fifteenth Revised 83
Municipal Service - Rate MS _____	Fifteenth Revised 87
Philadelphia Housing Authority Service –Rate PHA _____	Fifteenth Revised 90
Boiler and Power Plant Service – Rate BPS _____	93
Load Balancing Service – RATE LBS _____	97
Daily Balancing Service – Rate DB _____	101
Interruptible Transportation Service – Rate IT _____	111
Gas Transportation Service - Rate GTS - Firm Service _____	118
Gas Transportation Service - Rate GTS - Interruptible _____	124
Cogeneration Service - Rate CG _____	131
Developmental Natural Gas Vehicle Service - Rate NGVS Firm Service _____	135
Developmental Natural Gas Vehicle Service - Rate NGVS Interruptible Service _____	139
SPECIAL PROVISION – Air Conditioning Rider _____	143
SPECIAL PROVISION – Compressed Natural Gas Rider _____	145
SPECIAL PROVISION – Emergency/Unauthorized Use Gas Rider _____	147
WEATHER NORMALIZATION ADJUSTMENT CLAUSE _____	149

GAS COST RATE (GCR) -- SECTION 1307(f)

I. PROVISION FOR ADJUSTMENT

The Gas Cost Rate shall be applied to each Mcf (1,000 cubic feet) for Firm Retail Sales Service Gas supplied under Rates Schedules GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates calculated in a manner set forth below, pursuant to 66 Pa.C.S. §1307(f). Such rates for Firm Sales Service Gas may be increased or decreased from time to time under the procedures set forth in Section II.B. below to reflect changes in the level of Gas costs incurred or projected to be incurred by PGW related to Sales Service.

II. DEFINITIONS

C - The current cost of Natural Gas and other raw materials determined as follows: (a) for all types of Gas, project the cost for each purchase (adjusted for net current Gas stored) for the computation year plus (b) the of (1) the projected book value of non-current Gas at the beginning of the computation year minus (2) the projected book value of non-current Gas at the end of the computation year. In addition to any cost authorized by the Commission, the cost of Natural Gas may include any item included in the definition of Natural Gas costs set forth in 66 Pa.C.S. § 1307(h) ("Definition"). The Factor "C" includes two components -- Commodity Costs and Demand Costs which are defined as follows: Commodity Costs - the actual cost of natural gas and purchased electric for firm customers that does not include the fixed costs associated with the transportation and storage of natural gas; and Demand Costs - the fixed costs associated with the transportation and storage of natural gas for firm customers.

Computation Year - The 12-month forecast period as identified in the Company's annual 1307 (f) filing and each quarterly GCR filing.

E - Experienced net over billing (or under billing) of the cost of Natural Gas and other raw materials applicable to the GCR reported in the most recent Section 1307(f) proceeding. Such over billings (or under billings) will be made with interest at the rate and method set forth by the Pennsylvania Public Utility Commission. Additionally, supplier refunds received prior to the end of the August billing period will be included in the Factor "E." The Factor "E" includes two components -- Commodity Costs and Demand Costs which are defined above in the Factor "C" definition.

Firm Sales Service - The service provided to Customers who receive firm supply service from PGW. The term does not include the service provided to Customers who receive interruptible supply service from PGW.

GAC - The "E" factor component of the GCR, representing the net overcollection or undercollection of Natural Gas and other raw materials costs. The currently effective GAC is \$(0.04811) per Ccf for Commodity Costs and \$(0.01349) per Ccf for Demand Costs, for service on or after September 1, 2007. The total Gac is \$(0.06160) per Ccf. (D)

GCR - Gas Cost Rate determined to the nearest one-hundredth cent (\$0.0001) to be applied to each Mcf of Gas supplied under Rates GS, MS, PHA, and NGVS-Firm, except for Gas usage under the Special Provisions – Air Conditioning of those rates and is equal to the SSC plus the GAC minus the IRC.

IRC - Interruptible Revenue Credit - The credit defined in Subsection VI below. The currently effective IRC is \$0.01186 per Ccf for service on or after September 1, 2007. (D)

Natural Gas or Gas - The volumes of gas purchased or manufactured by the Company that is delivered to the Company's Customers, plus such portion of the Company-used and unaccounted-for gas as the Commission permits, including, but not limited to, natural gas, liquefied natural gas, synthetic gas,

(D) – Decrease

PHILADELPHIA GAS WORKS

liquefied propane and naphtha.

S - Projected applicable Mcf of Gas to be billed to Customers during the computation year.

SSC-Sales Service Charge - The purchased Gas costs determined to the nearest $\frac{1}{100}$ of a cent (\$0.0001). The currently effective SSC is \$0.91726 per Ccf for Commodity Costs and \$0.17432 per Ccf for Demand Costs, for service on or after September 1, 2007. The total SSC is \$1.09158 per Ccf.

(I)
↓

(I) – Increase

III. COMPUTATION OF GAS COST RATE

A. The GCR shall be computed to the nearest one-thousandth cent (\$0.00001) in accordance with the formula set forth below as the terms are defined in Section II:

$$\begin{aligned} \text{SSC} &= \text{C/S} \\ \text{GAC} &= \text{E/S} \\ \text{GCR} &= \text{SSC} + \text{GAC} - \text{IRC} \end{aligned}$$

B. Each Gas Cost Rate so computed shall be applied to Customers' bills for twelve monthly billing periods commencing with September.

The currently effective Gas Cost Rate is \$1.01812 per Ccf, for service on or after September 1, 2007. (D)

IV. REPORTING REQUIREMENTS

A. The Company's rates are subject to quarterly adjustments for recovery of the Gas Cost Rate under procedures set forth in Section 1307 (f) of the Public Utility Code.

B. The filing of the Company's annual Section 1307(f) filing, annual Gas Cost Rate, effective during the billing period of September through August, shall be submitted to the Commission by March 1 of each year, with a February 1 pre-filing date.

C. The application of the Gas Cost Rate shall be subject to review and audit by the Commission at such intervals as the Commission shall determine.

D. If it shall be determined, from audit by the Commission, or by final order entered after notice and hearing, that the application of this clause has resulted in the overcollection or undercollection of revenues, then the Company shall apply such over/undercollection as a credit or debit against future Gas Cost Rates.

V. PROVISION FOR INCLUSION OF SPECIFIC NON-GAS EXPENSES

The computation of the Gas Cost Rate may include such Non-Gas expenses as may be authorized by this tariff and annually authorized by the Commission.

VI. INTERRUPTIBLE REVENUE CREDIT (IRC)

A. The GCR rate shall be credited with an Interruptible Revenue Credit (IRC) equal to the margin realized from interruptible sales under PGW's Interruptible Sales Tariff Rates: BPS, LBS; and CG (Total Margin Revenue).

B. The IRC shall be set each year in the Company's 1307(f) proceeding to reflect the Total Margin Revenue. The rate per Mcf shall be calculated by dividing the Total Margin Revenue by total applicable firm sales. For the period September 1, 2003 through August 31, 2004 the IRC shall be initially set to reflect the Total Margin Revenue authorized by the Commission in its final order at M-00021612 (entered March 31, 2003).

(D) - Decrease

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE

Non-Gas restructuring and consumer education costs will be recovered by a Restructuring and Consumer Education Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Restructuring and Consumer Education Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307 of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Restructuring and Consumer Education costs recovered through the Surcharge mechanism are the Commission approved costs which the Company has or will incur to meet the requirements of the Natural Choice and Competition Act and applicable Commission regulations, orders and other regulatory requirements, other than those costs pertaining to universal service and energy conservation programs.
3. Once the surcharge is in place, PGW shall file reconciliation statements quarterly and shall submit a claim for over/under recovery on an annual basis, at the same time it submits its projected Restructuring costs and Restructuring Surcharge claim for the next year; provided however, that if a project for which costs were included in the Restructuring Surcharge is cancelled or delayed beyond the year in which the cost was originally scheduled to be incurred, the Company will withdraw the projected costs of that project from the Restructuring Surcharge in its next quarterly update. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the restructuring and consumer education costs approved for annual recovery by the estimated applicable throughput in Mcf.
4. The Restructuring and Consumer Education Surcharge shall remain in effect until restructuring and consumer education costs have been collected or as otherwise directed by the Commission.
5. The Restructuring and Consumer Education Surcharge is effective on and after September 1, 2005.

Current Restructuring and Consumer Education Surcharge = \$0.00272/Ccf

(D)

(D) – Decrease

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE

Universal service and energy conservation program and related costs will be recovered by a Universal Service and Energy Conservation Surcharge applicable to all volumes of Gas delivered.

1. The Surcharge will recover: 1) the discounts provided to Customers pursuant to the Customer Responsibility Program (CRP); 2) the discounts provided to Customers pursuant to the Senior Citizen Discount; 3) the costs of the Conservation Works Program (CWP); and, 4) for Customers entering the CRP program on or after September 1, 2003, past due arrearages forgiven pursuant to paragraph A (6) of the CRP/CAP Program Design Stipulation approved by the Commission by its order at M-00021612 (entered March 31, 2003).
2. Computation of the Universal Service and Energy Conservation Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
3. Once the surcharge is in place it will be automatically adjusted effective March 1, June 1, September 1, and December 1 of each year in accordance with Section 1307(f) quarterly adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined by dividing the total universal service and energy conservation program costs approved for annual recovery by the estimated applicable throughput in Mcfs.
4. The Universal Service and Energy Conservation Surcharge shall take effect upon the effective date of this Tariff.

Current Universal Service and Energy Conservation Surcharge = \$ 0.22985/Ccf.

(D)

(D) - Decrease

GENERAL SERVICE - RATE GS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2007

AVAILABILITY

Available for any purpose where the Company's distribution mains adjacent to the proposed Gas Service location are, or can economically be made, suitable to supply the quantities of Gas or Transportation Services required.

RATES

CUSTOMER CHARGE (per Meter (except parallel meters)):

\$ 12.00 per month for Residential and Public Housing Authority Customers.
\$ 18.00 per month for Commercial and Municipal Customers
\$ 50.00 per month for Industrial Customers

Plus,

GCR (not applicable to GS Customers who transport gas through a qualified NGS):

\$ 1.01812 per Ccf for Residential and Public Housing (D)
\$ 1.01812 per Ccf for Commercial and Municipal Customers (D)
\$ 1.01812 per Ccf for Industrial Customers (D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.42124 per Ccf for Residential and Public Housing
\$0.43056 per Ccf for Commercial and Municipal Customers
\$0.43029 per Ccf for Industrial Customers

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and Restructuring and Consumer Education Surcharge.

(D) - Decrease

MUNICIPAL SERVICE - RATE MS

Rate: Applicable to all Retail Sales Service or Transportation Service rendered pursuant to this Rate Schedule on or after September 1, 2007.

AVAILABILITY

Available to properties owned or occupied by the City of Philadelphia or the Board of Education, or any of their respective agencies or instrumentalities, for any type of Gas Service, unless purchased for resale to others, and where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required; provided, however, that the rate shall not be available to Commercial Tenants of any such property.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters):

\$ 18.00 per month

Plus,

GCR (not applicable to MS Customers who transport Gas through a qualified NGS):

\$1.01812 per Ccf

(D)

Plus,

DISTRIBUTION CHARGE (consisting of items (A) and (B), below):

(A) Delivery Charge:

\$0.31470 per Ccf

(B) Surcharges:

Universal Service and Energy Conservation Surcharge; and The Restructuring and Consumer Education Surcharge.

Also,

The following Riders may apply:

(D) - Decrease

PHILADELPHIA HOUSING AUTHORITY SERVICE - RATE PHA

Rate: Applicable to all Retail Sales Service or Transportation Services rendered pursuant to this Rate Schedule on or after September 1, 2007

AVAILABILITY

Available for all Gas usage in multiple dwelling Residential buildings containing 10 or more dwelling units, owned and operated by the Philadelphia Housing Authority, where cooking shall be performed exclusively with Gas and where Gas Service shall be supplied through one or more single point metering arrangements at locations where the Company's distribution mains adjacent to the proposed Gas Service locations are, or can economically be made, suitable to supply the quantities of Gas required.

This rate is also available for all Gas usage in single and multiple dwelling Residential buildings, containing less than 10 dwelling units, provided, and only so long as, Gas is used exclusively for cooking, water heating and space heating for all such Residential buildings owned and operated by the Philadelphia Housing Authority, except (a) buildings operated by the Philadelphia Housing Authority, prior to the original effective date of this rate (January 1, 1969), and (b) buildings for which, in the judgment of the Company, such Gas Service cannot be provided economically.

RATES

CUSTOMER

CHARGE (per Meter (except parallel meters);

\$18.00 per month

Plus,

GCR (not applicable to PHA customers who transport gas through a qualified NGS):

\$ 1.01812 per Ccf

(D)

Plus

DISTRIBUTION CHARGE:

DISTRIBUTION CHARGE (consisting of item (A) and (B), below):

(A) Delivery Charge:

\$0 .42952 per Ccf

(B) Surcharges:

Universal Service and Energy Conversation Surcharge; and The Restructuring and Consumer Education Surcharge.

(D) – Decrease

PHILADELPHIA GAS WORKS

GAS SUPPLIER TARIFF



Issued by: Thomas Knudsen
President and CEO
PHILADELPHIA GAS WORKS
800 West Montgomery Avenue
Philadelphia, PA 19122

List of Changes Made by this Tariff

9.14. LOAD BALANCING SURCHARGE, 9.14.A. (Page No. 39)

The load balancing charge decreases from \$36.7458 per design day Mcf to \$36.2322 per design day Mcf.

TABLE OF CONTENTS

	<u>Page Number</u>
List of Changes Made By This Tariff _____	Fifteenth Revised 2
Description of Territory Served _____	5
Table of Contents _____	6
Table of Contents (continued) _____	7
Left Blank for Future Use _____	8
Definitions _____	10
<u>RULES and REGULATIONS:</u>	
1. The Supplier Tariff _____	14
2. Availability _____	16
3. Character of Service _____	18
4. Supplier Qualification _____	20
5. Customer List _____	23
6. Supplier Selection Procedures _____	25
7. Supplier Obligations _____	29
8. Operational Requirements _____	33
9. Special Provisions _____	37
10. Nomination Procedure _____	44
11. Financial Security _____	46
12. Supplier Billing and Payment _____	48
13. Supplier Exit Procedures _____	54
14. Breach of Obligations _____	57
15. Standards of Conduct _____	60

9.14. LOAD BALANCING CHARGE.

9.14.A. Suppliers for all gas delivered under Firm Transportation Rates, of this Suppliers Tariff shall be charged at \$ 36.2322 per design day Mcf that is fulfilled by PGW storage and peaking assets, for recovery of those costs for Balancing Service, calculated in the manner set forth in the Commission's Order at M-00021612 (entered March 31, 2003) and as set forth below. Such rate for Balancing Service shall be increased or decreased, from time to time, in accordance with applicable law and procedures. (D)

9.14.B. Computation of Balancing Service Costs per Dth.

9.14.B.1. Formula. Balancing Service Costs, per design day Mcf, that is fulfilled by PGW storage and peaking assets, shall be computed to the nearest one-hundredth cent (\$0.0001) in accordance with the formula set forth below:

$$BSC = ((C - E) / (S))$$

Projected Balancing Service Costs, so computed, shall be charged to Suppliers of Firm Transportation Rates per Customer per design day Mcf that is fulfilled by PGW storage and peaking assets, for an enrollment month. The amount of those costs, per Mcf, will vary, if appropriate, based upon annual filings by the Company pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the PUC's regulations adopted pursuant thereto.

9.14.B.2. Definitions. In computing the Balancing Service Costs, per Dth, pursuant to the formula above, the following definitions shall apply:

"BSC" - Balancing Service Costs determined to the nearest one-hundredth cent (\$0.0001) to be charged to each design day Mcf that is fulfilled by PGW storage and peaking assets, under Rate Schedule Firm.

"C" - Cost in dollars: for all types of storage and related services, the fixed and variable costs for the projected period when rates will be in effect.

"E" - the net overcollection or undercollection of Balancing Service Costs.

The net overcollection or undercollection shall be determined for the most recent period permitted under law, which shall begin with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates. The annual filing date shall be the date specified by the PUC for the Company's Section 1307(f) Tariff filing.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous Balancing Service Costs Rate. Interest shall be computed monthly at the rate as provided for in Section 1307(f) of the Public Utility Code from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Such over billings (or under billings) will be made with interest at the statutory rate.

"S" - projected Mcf of storage gas/LNG to be delivered to Customers to meet design day needs during the projected period when rates will be in effect.

(D) - Decrease

Philadelphia Gas Works

Pennsylvania Public Utilities Commission
52 Pa. Code § 53.61. et seq.

Item 53.64(a) A Section 1307(f) gas utility may only voluntarily file a tariff reflecting an increase or decrease in natural gas costs once a year in accordance with the schedule established by the Commission, as published in the Pennsylvania Bulletin prior to the first day of September of each preceding year. If no new tariff is filed at that time, gas utilities under 66 Pa.C.S. § 1307(f) shall nevertheless file for the reconciliation of amounts collected and expended during prior periods as set forth in subsection (i). The tariff may reflect either an annual levelized rate, or a seasonal levelized rate pursuant to which a levelized 6-month “summer” rate period and a levelized 6-month “winter” rate period would apply. Upon good cause shown, the tariff may reflect other summer/winter rate periods as may be justified by operational considerations.

Response: Please see the attached worksheets.

MARCH 1, 2007 GCR FILING
PA Code 53.64(a)

TABLE OF CONTENTS

Levelized Gas Cost Rate.....	Schedule 1
Volumes.....	Schedule 2
Projected Applicable Fuel Expense.....	Schedule 3
Interest Rate Calculation	Schedule 4a
Interest Calculation	Schedule 4b
Interest Adjustment Calculation	Schedule 4b1
Interest on Natural Gas Refunds.....	Schedule 4c
Demand and Commodity Interest Calculation.....	Schedule 4d
Demand and Commodity Interest Adjustment Calculation.....	Schedule 4d1
GCR Statement of Reconciliation – September 2007 Through August 2008..	Schedule 5
GCR Statement of Reconciliation – September 2006 Through August 2007..	Schedule 6
Finalized Statement of Reconciliation – Sept. 2005 Through August 2006....	Schedule 7
Calculation of Recovered Charges.....	Schedule 8
Changes in Rates.....	Schedule 9
Universal Service & Energy Conservation Surcharge (USC)	Schedule 10a
Statement of Reconciliation – USC Surcharge – Sept. 2006 To Aug. 2007.....	Schedule 10b
Interruptible Revenue Credit – FY 2008.....	Schedule 11a
Finalized Reconciliation - Interruptible Revenue Credit - FY 2006.....	Schedule 11b
Restructuring & Consumer Education Surcharge (R&CES) - FY 2008.....	Schedule 12a
Finalized Reconciliation – R&CES - FY 2006.....	Schedule 12b
Restructuring Costs	Schedule 12c
Natural Gas Prices	Schedule 13

Philadelphia Gas Works

Levelized Gas Cost Rate

1307F Filing September 1, 2007

Formula:
GCR = SSC + GAC - IRC

where:

S = Firm Sales Volume (Mcf)			Total	
			50,521,416	(Schedule 2)

	Demand	Commodity		
Net Natural Gas Expense	\$ 88,093,496	\$ 462,507,077	\$ 550,600,573	
Purchased Electric Expense	\$	\$ 1,031,000	\$ 1,031,000	
C = Total Applicable GCR Expense	\$ 88,093,496	\$ 463,538,077	\$ 551,631,573	(Schedule 3)
SSC = C / S	\$ 1.7437	\$ 9.1751	\$ 10.9188	

Adjustment For:				
Interest	\$ 281,302	\$ (3,885,506)	\$ (3,604,204)	(Schedule 4b)
Prior Year Reconciliation	\$ (7,097,102)	\$ (20,429,734)	\$ (27,526,836)	
E = Adjustments to GCR Expenses	\$ (6,815,800)	\$ (24,315,240)	\$ (31,131,040)	(Schedule 5)
GAC = E / S	\$ (0.1349)	\$ (0.4813)	\$ (0.6162)	

Interruptible Revenue Credit			\$ 5,993,234	(Schedule 11a)
IRC = Interruptible Revenue Credit / S			\$ 0.1186	

Net Applicable GCR Expenses = C + E - Interruptible Revenue Credit			\$ 514,507,298	
<u>GCR = SSC + GAC - IRC</u>			\$ 10.1839	

SSC in effect 9/01/07	\$ 1.7432	\$ 9.1726	\$ 10.9158	
GAC in effect 9/01/07	\$ (0.1349)	\$ (0.4811)	\$ (0.6160)	
IRC in effect 9/01/07			\$ (0.1186)	
GCR in effect 9/01/07			\$ 10.1812	(Schedule 8)

Recovery Test on:				
Firm Sales Volume (Mcf)			50,521,416	
= Total Projected Recovery			\$ 514,506,463	(Schedule 8)
Compared To				
Net Applicable GCR Expenses			\$ 514,507,298	
= Net Over/(Under) Recovery			\$ (835)	(Schedule 5)

Degree Days			4,510	
-------------	--	--	-------	--

VOLUMES

September 2007 Through August 2008

<u>MONTH</u>	<u>TOTAL VOLUMES</u>	<u>FIRM TRANSPORT VOLUMES</u>	<u>TOTAL BILLED SALES</u>	<u>INTERRUPTIBLE SALES</u>	<u>TOTAL FIRM SALES</u>	<u>SENIOR CITIZEN DISCOUNT SALES</u>	<u>TOTAL APPLICABLE VOLUMES</u>
SEPTEMBER 2007	1,176,006	29,012	1,146,994	55,783	1,091,212	12,501	1,107,722
OCTOBER	1,861,109	53,972	1,807,137	96,707	1,710,430	20,482	1,743,920
NOVEMBER	4,080,101	95,215	3,984,886	152,235	3,832,651	53,283	3,874,583
DECEMBER	6,959,019	159,324	6,799,695	227,144	6,572,552	94,901	6,636,975
JANUARY 2008	10,548,942	194,362	10,354,580	245,622	10,108,958	151,984	10,151,336
FEBRUARY	9,489,736	177,909	9,311,827	212,830	9,098,997	135,640	9,141,266
MARCH	7,495,398	149,583	7,345,815	176,167	7,169,648	105,083	7,214,147
APRIL	4,940,429	91,301	4,849,129	107,775	4,741,354	68,595	4,764,060
MAY	2,376,287	56,538	2,319,750	58,849	2,260,901	29,673	2,287,765
JUNE	1,601,039	51,062	1,549,976	42,809	1,507,167	16,429	1,541,800
JULY	1,338,577	48,028	1,290,549	47,665	1,242,884	13,089	1,277,823
AUGUST	1,281,539	47,393	1,234,147	49,484	1,184,663	12,410	1,219,646
TOTAL	53,148,182	1,153,697	51,994,486	1,473,069	50,521,416	714,069	50,961,042

**PROJECTED APPLICABLE FUEL EXPENSE
SUMMARY
SEPTEMBER 2007 - AUGUST 2008**

	SEP	OCT	NOV	DEC	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	TOTAL
DEMAND CHARGES	7,166,234	7,171,468	7,592,235	7,652,810	7,647,811	7,579,085	7,607,529	7,138,923	7,142,836	7,132,129	7,135,232	7,127,207	88,093,496
COMMODITY CHARGES	14,040,257	26,248,059	34,599,487	47,324,601	53,573,401	46,504,992	45,103,022	46,355,783	42,696,809	34,422,377	33,393,953	33,316,081	457,578,819
TOTAL NATURAL GAS BILLED	21,206,491	33,419,527	42,191,721	54,977,411	61,221,211	54,084,077	52,710,550	53,494,706	49,839,644	41,554,506	40,529,184	40,443,287	545,672,315
INTERRUPTIBLE CREDIT	(442,873)	(794,159)	(1,334,323)	(2,078,454)	(2,232,870)	(1,905,391)	(1,612,508)	(929,713)	(476,765)	(336,053)	(378,248)	(391,977)	(12,913,332)
SENDOUT VOLUME IN MCF	57,986	100,527	158,248	236,116	255,324	221,237	183,126	112,032	61,173	44,500	49,548	51,439	1,531,257
DKT CONVERSION FACTOR	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350	1.0350	-
PRICE \$/DKT	7.379	7.633	8.147	8.505	8.450	8.321	8.508	8.018	7.530	7.296	7.376	7.363	-
GAS USED FOR UTILITY	(129,256)	(187,075)	(436,039)	(753,601)	(1,100,241)	(964,129)	(828,759)	(529,196)	(256,692)	(173,106)	(154,829)	(137,512)	(5,650,435)
NATURAL GAS TO STORAGE	3,061,443	3,072	36,501	-	-	-	-	13,612,108	24,867,831	24,132,372	23,406,553	23,407,826	112,527,705
FROM STORAGE FOR PGW	-	-	16,029,735	30,816,814	38,501,626	31,446,886	18,075,974	-	-	-	-	-	134,871,035
NET NATURAL GAS STORAGE	(3,061,443)	(3,072)	15,993,235	30,816,814	38,501,626	31,446,886	18,075,974	(13,612,108)	(24,867,831)	(24,132,372)	(23,406,553)	(23,407,826)	22,343,330
LNG TO STORAGE	545,335	2,810,771	3,051,478	-	-	-	-	1,295,011	2,126,531	618,345	-	-	10,447,471
FROM STORAGE FOR PGW	619,703	639,090	736,576	2,106,108	2,523,206	2,004,441	702,128	619,240	639,560	616,962	636,886	636,871	12,480,771
NET LNG STORAGE	74,368	(2,171,681)	(2,331,004)	1,918,643	2,149,300	1,760,865	638,571	(675,771)	(1,486,971)	(1,383)	636,886	636,871	1,148,695
NET NATURAL GAS EXPENSE	17,647,288	30,263,540	54,083,591	84,880,813	98,539,026	84,422,308	68,983,828	37,747,919	22,751,386	16,911,592	17,226,440	17,142,843	550,600,573
APPLICABLE GCR EXPENSE													
NET NATURAL GAS EXPENSE	17,647,288	30,263,540	54,083,591	84,880,813	98,539,026	84,422,308	68,983,828	37,747,919	22,751,386	16,911,592	17,226,440	17,142,843	550,600,573
PURCHASED ELECTRIC	76,935	84,006	86,237	93,663	118,159	100,551	102,221	77,127	78,007	58,432	71,831	83,831	1,031,000
TOTAL APPLICABLE EXPENSES	17,724,223	30,347,546	54,169,827	84,974,476	98,657,185	84,522,859	69,086,049	37,825,045	22,829,393	16,970,025	17,298,271	17,226,674	551,631,573
TOTAL FIRM SALES	1,091,212	1,710,430	3,832,651	6,572,552	10,108,958	9,098,997	7,169,648	4,741,354	2,260,901	1,507,167	1,242,884	1,184,663	50,521,416

**CALENDAR YEAR 2006
PHILADELPHIA GAS WORKS
INTEREST RATE CALCULATION**

	Split Month		Split Month		01/01/2007
	01/01/2006	06/01/2006	07/01/2006	12/01/2006	
SSC in Effect	\$ 13.1190	\$ 12.3988	\$ 11.6786	\$ 11.2496	\$ 10.8207
GAC in Effect	\$ (0.3598)	\$ 0.0764	\$ (0.2069)	\$ 0.0136	\$ 0.2341
IRC in Effect	\$ (0.1960)	\$ (0.2060)	\$ (0.2159)	\$ (0.1794)	\$ (0.1429)
Total Effective	\$ 12.5632	\$ 12.2693	\$ 11.2558	\$ 11.0838	\$ 10.9119

MONTH	NET COST OF FUEL (1) (\$)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED	OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST RATE (8)
						C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)		
JANUARY 2006	95,464,674	8,099,883	13.1190	106,262,197	0.9997	106,228,605	10,763,931	
FEBRUARY	91,242,555	7,578,910	13.1190	99,427,564	0.9994	99,370,705	8,128,150	
MARCH	71,601,995	7,174,333	13.1190	94,119,924	0.9998	94,098,107	22,496,112	
APRIL	28,012,400	4,131,863	13.1190	54,205,822	0.9953	53,949,840	25,937,440	
MAY	16,029,235	2,021,163	13.1190	26,515,592	1.0141	26,890,033	10,860,798	
JUNE	17,789,076	1,510,585	12.3988	18,729,408	0.9902	18,545,950	756,874	
JULY	13,516,388	1,248,614	11.6786	14,582,040	0.9968	14,535,527	1,019,139	
AUGUST	14,356,355	1,115,682	11.6786	13,029,589	0.9914	12,917,597	(1,438,758)	
SEPTEMBER	14,913,479	1,189,490	11.6786	13,891,558	0.9984	13,869,427	(1,044,052)	
OCTOBER	27,000,627	1,690,638	11.6786	19,744,252	0.9986	19,715,671	(7,284,956)	
NOVEMBER	39,228,787	3,605,450	11.6786	42,106,549	1.0006	42,133,472	2,904,685	
DECEMBER	68,599,816	5,214,295	11.2496	58,658,902	1.0186	59,750,898	(8,848,918)	
	497,755,387	44,580,904		561,273,397		562,005,832	64,250,445	8%

**FISCAL YEAR 2007
PHILADELPHIA GAS WORKS
INTEREST CALCULATION**

	Split Month		Split Month		
	09/01/2006	12/01/2006	01/01/2007	03/01/2007	04/01/2007
SSC In Effect	\$ 11.6786	\$ 11.2496	\$ 10.8207	\$ 10.7437	\$ 10.6668
GAC In Effect	\$ (0.2069)	\$ 0.0136	\$ 0.2341	\$ 0.0731	\$ (0.0878)
IRC In Effect	\$ (0.2159)	\$ (0.1794)	\$ (0.1429)	\$ (0.1440)	\$ (0.1452)
Total Effective	\$ 11.2558	\$ 11.0838	\$ 10.9119	\$ 10.6728	\$ 10.4338

Month	NET COST OF FUEL (1) (\$)	FIRM SALES (2)	C FACTOR RECOVERY RATE (3) (\$)	C FACTOR REVENUES BILLED (4)=(2)*(3) (\$)	ADJUSTMENT FOR ACTUAL REVENUE (5)	ADJUSTED C FACTOR REVENUES BILLED (6)=(4)*(5) (\$)	OVER/ (UNDER) RECOVERY (7)=(6)-(1) (\$)	INTEREST RATE (1) (8)	TIME FACTOR (9)	INTEREST EXPENSE (10)=(7)*(8)*(9) (\$)	INTEREST ON REFUNDS (2) 11 (\$)	TOTAL
												INTEREST 12=(10+11) (\$)
SEPTEMBER 2006	14,913,479	1,189,490	11.6786	13,891,558	0.998	13,869,427	(1,044,052)	8%	18/12	(125,286)	0	(125,286)
OCTOBER	27,000,627	1,690,460	11.6786	19,742,178	0.999	19,715,671	(7,284,956)	8%	17/12	(825,628)	8,586	(817,042)
NOVEMBER	39,228,787	3,605,450	11.6786	42,106,549	1.001	42,133,472	2,904,685	8%	16/12	309,833	0	309,833
DECEMBER	68,599,816	5,214,295	11.2496	58,658,902	1.019	59,750,898	(8,848,918)	8%	15/12	(884,892)	0	(884,892)
JANUARY 2007	81,183,387	7,867,327	10.8207	85,129,845	1.000	85,149,006	3,965,619	6%	14/12	277,593	0	277,593
FEBRUARY	82,939,118	8,133,859	10.8207	88,013,896	1.000	88,037,818	5,098,700	6%	13/12	331,416	0	331,416
MARCH	70,814,748	7,241,224	10.7437	77,797,834	1.000	77,817,127	7,002,379	6%	12/12	420,143	0	420,143
APRIL	34,947,822	4,929,524	10.6668	52,582,247	1.000	52,595,585	17,647,764	6%	11/12	970,627	0	970,627
MAY	21,320,101	2,367,903	10.6668	25,257,948	1.000	25,264,355	3,944,254	6%	10/12	197,213	0	197,213
JUNE	15,959,075	1,548,535	10.6668	16,517,913	1.000	16,522,103	563,029	6%	9/12	25,336	0	25,336
JULY	16,389,389	1,276,212	10.6668	13,613,098	1.000	13,616,551	(2,772,837)	6%	8/12	(110,913)	0	(110,913)
AUGUST	15,883,381	1,215,057	10.6668	12,960,770	1.000	12,964,058	(2,919,323)	6%	7/12	(102,176)	0	(102,176)
Total	489,179,729	46,279,336		506,272,738		507,436,072	18,256,343			483,264	8,586	491,851
Interest from Schedule 4b1												3,112,353
Total Interest												3,604,204

(1) See Schedule 4a
(2) See Schedule 4c

**CALENDAR YEAR 2006
PHILADELPHIA GAS WORKS
INTEREST ADJUSTMENT CALCULATION**

	Split Month		
	01/01/2006	06/01/2006	07/01/2006
SSC in Effect	\$ 13.1190	\$ 12.3988	\$ 11.6786
GAC in Effect	\$ (0.3598)	\$ 0.0764	\$ (0.2069)
IRC in Effect	\$ (0.1960)	\$ (0.2060)	\$ (0.2159)
Total Effective	\$ 12.5632	\$ 12.2693	\$ 11.2558

MONTH	NET COST	FIRM	C FACTOR	C FACTOR	ADJUSTMENT	ADJUSTED	OVER/	INTEREST	TIME	INTEREST
	OF FUEL	SALES	RECOVERY	REVENUES	FOR ACTUAL	C FACTOR	(UNDER)	RATE ⁽¹⁾	FACTOR	EXPENSE
	(1)	(2)	RATE	BILLED	REVENUE	BILLED	RECOVERY	(8)	(9)	(10)=(7)*(8)*(9)
	(\$)		(3)	(4)=(2)*(3)	(5)	(6)=(4)*(5)	(7)=(6)-(1)			(\$)
JANUARY 2006	95,464,674	8,099,883	13.1190	106,262,197	0.9997	106,228,605	10,763,931	2%	26/12	466,437
FEBRUARY	91,242,555	7,578,910	13.1190	99,427,564	0.9994	99,370,705	8,128,150	2%	25/12	338,673
MARCH	71,601,995	7,174,333	13.1190	94,119,924	0.9998	94,098,107	22,496,112	2%	24/12	899,844
APRIL	28,012,400	4,131,863	13.1190	54,205,822	0.9953	53,949,840	25,937,440	2%	23/12	994,269
MAY	16,029,235	2,021,163	13.1190	26,515,592	1.0141	26,890,033	10,860,798	2%	22/12	398,229
JUNE	17,789,076	1,510,585	12.3988	18,729,408	0.9902	18,545,950	756,874	2%	21/12	26,491
JULY	13,516,388	1,248,614	11.6786	14,582,040	0.9968	14,535,527	1,019,139	2%	20/12	33,971
AUGUST	14,356,355	1,115,682	11.6786	13,029,589	0.9914	12,917,597	(1,438,758)	2%	19/12	(45,561)
	<u>348,012,678</u>	<u>32,881,032</u>		<u>426,872,135</u>		<u>426,536,364</u>	<u>78,523,686</u>			<u>3,112,353</u>

(1) Interest is calculated at 8% (See schedule 4a) and was previously paid at 6%

**FISCAL YEAR 2006
PHILADELPHIA GAS WORKS
INTEREST ON NATURAL GAS REFUNDS**

<u>MONTH</u>	NATURAL GAS REFUNDS (9)	INTEREST RATE (10)	TIME FACTOR (11)	INTEREST ON REFUNDS (13)=(9)*(10)*(11) (\$)
SEPTEMBER 06 *	0	6%	18/12	0
OCTOBER *	101,017	6%	17/12	8,586
NOVEMBER	0	6%	16/12	0
DECEMBER 06	0	6%	15/12	0
JANUARY 07	0	6%	14/12	0
FEBRUARY	0	6%	13/12	0
MARCH	0	6%	12/12	0
APRIL	0	6%	11/12	0
MAY	0	6%	10/12	0
JUNE	0	6%	9/12	0
JULY	0	6%	8/12	0
AUGUST	0	6%	7/12	0
TOTAL	101,017			8,586

**FISCAL YEAR 2007
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST CALCULATION**

MONTH	(1)	DEMAND CHARGE: COMMODITY CHARGE			TIME FACTOR	DEMAND INTEREST EXPENSE	COMMODITY INTEREST EXPENSE	TOTAL INTEREST EXPENSE	(2)	TOTAL INTEREST
	OVER/ (UNDER) RECOVERY	OVER/ (UNDER) RECOVERY	OVER/ (UNDER) RECOVERY	INTEREST RATE					INTEREST ON REFUNDS	
	{1}	{2}	{3}={1}-{2}	{4}	{5}	{6}={2}*{4}*{5}	{7}={3}*{4}*{5}	{8}={6}+{7}	{9}	{10}={8}+{9}
	(\$)	(\$)	(\$)			(\$)	(\$)	(\$)	(\$)	(\$)
SEPTEMBER 2006	(1,044,052)	(2,853,162)	1,809,110	8%	18/12	(342,379)	217,093	(125,286)	0	(125,286)
OCTOBER	(7,284,956)	(2,762,464)	(4,522,492)	8%	17/12	(313,079)	(512,549)	(825,628)	8,586	(817,042)
NOVEMBER	2,904,685	(194,150)	3,098,835	8%	16/12	(20,709)	330,542	309,833	0	309,833
DECEMBER	(8,848,918)	953,937	(9,802,855)	8%	15/12	95,394	(980,285)	(884,892)	0	(884,892)
JANUARY 2007	3,965,619	3,959,462	6,157	6%	14/12	277,162	431	277,593	0	277,593
FEBRUARY	5,098,700	4,233,708	864,992	6%	13/12	275,191	56,224	331,416	0	331,416
MARCH	7,002,379	3,877,308	3,125,071	6%	12/12	232,638	187,504	420,143	0	420,143
APRIL	17,647,764	1,583,582	16,064,182	6%	11/12	87,097	883,530	970,627	0	970,627
MAY	3,944,254	(2,553,927)	6,498,180	6%	10/12	(127,696)	324,909	197,213	0	197,213
JUNE	563,029	(3,905,044)	4,468,073	6%	9/12	(175,727)	201,063	25,336	0	25,336
JULY	(2,772,837)	(4,327,715)	1,554,878	6%	8/12	(173,109)	62,195	(110,913)	0	(110,913)
AUGUST	(2,919,323)	(4,414,357)	1,495,034	6%	7/12	(154,502)	52,326	(102,176)	0	(102,176)
Total	18,256,343	(6,402,823)	24,659,166			(339,720)	822,984	483,264	8,586	491,851

(1) See Schedule 4b

(2) See Schedule 4c

**CALENDAR YEAR 2006
PHILADELPHIA GAS WORKS
DEMAND AND COMMODITY INTEREST ADJUSTMENT CALCULATION**

MONTH	(1)	Demand Charge	Commodity Charge	Interest	Time	Demand	Commodity	Total	Interest on	Total
	Over/ (Under) Recovery	Over/(Under) Recovery	Over/(Under) Recovery	Rate	Factor	Interest Expense	Interest Expense	Interest Expense	Refunds	Interest
	(1) (\$)	(2) (\$)	(3)=(1)-(2) (\$)	(4)	(5)	(6)=(2)*(4)*(5) (\$)	(7)=(3)*(4)*(5) (\$)	(8)=(6)+(7) (\$)	(9) (\$)	(10)=(8)+(9) (\$)
Jan-06	10,763,931	3,938,526	6,825,405	2%	28/12	170,669	295,768	466,437	0	466,437
Feb-06	8,128,150	3,445,486	4,682,664	2%	25/12	143,562	195,111	338,673	0	338,673
Mar-06	22,496,112	3,137,093	19,359,019	2%	24/12	125,484	774,361	899,844	0	899,844
Apr-06	25,937,440	(151,772)	26,089,211	2%	23/12	(5,818)	1,000,086	994,269	0	994,269
May-06	10,860,798	(2,204,518)	13,065,315	2%	22/12	(80,832)	479,062	398,229	0	398,229
Jun-06	756,874	(2,964,849)	3,721,723	2%	21/12	(103,770)	130,260	26,491	0	26,491
Jul-06	1,019,139	(2,535,572)	3,554,711	2%	20/12	(84,519)	118,490	33,971	0	33,971
Aug-06	(1,438,758)	(3,358,675)	1,919,917	2%	19/12	(106,358)	60,797	(45,561)	0	(45,561)
Total	78,523,685	(694,279)	79,217,964			58,418	3,053,935	3,112,353	0	3,112,353

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2007 THROUGH AUGUST 2008

	NET COST OF FUEL 1	FIRM SALES 2	IRC FACTOR APPLIED 3	INTERRUPTIBLE REVENUE CREDIT 4 = (2 * 3)	APPLICABLE EXPENSES 5 = (1 - 4)	GCR FACTOR APPLIED 6	GCR REVENUE BILLED 7	OVER/(UNDER) RECOVERY 8 = (7 - 5)	E FACTOR DISTRIBUTED ON GCR 9	CUMULATIVE OVER/(UNDER) RECOVERY 10	
	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$	
AUGUST 2007 OVER-COLLECTION									(27,375,414)		
INTEREST 2007									(3,604,204)		
MIGRATION CHARGE									(151,422)		
TOTAL "E" FACTOR									(31,131,040)		
2007-2008											
SEPTEMBER	Estimated	17,724,223	1,091,212	0.1186	129,448	17,594,775	10.3075	11,247,666	(6,347,109)	672,399	24,783,931
OCTOBER	Estimated	30,347,545	1,710,430	0.1186	202,904	30,144,641	10.1812	17,414,230	(12,730,411)	1,053,958	12,053,520
NOVEMBER	Estimated	54,169,827	3,832,651	0.1186	454,658	53,715,169	10.1812	39,020,990	(14,694,179)	2,361,660	(2,640,658)
DECEMBER	Estimated	84,974,476	6,572,552	0.1186	779,686	84,194,790	10.1812	66,916,463	(17,278,327)	4,049,973	(19,918,985)
JANUARY	Estimated	98,657,185	10,108,958	0.1186	1,199,201	97,457,984	10.1812	102,921,325	5,463,341	6,229,089	(14,455,644)
FEBRUARY	Estimated	84,522,859	9,098,997	0.1186	1,079,392	83,443,467	10.1812	92,638,712	9,195,245	5,606,756	(5,260,399)
MARCH	Estimated	69,086,049	7,169,648	0.1186	850,518	68,235,531	10.1812	72,995,620	4,760,089	4,417,901	(500,310)
APRIL	Estimated	37,825,045	4,741,354	0.1186	562,455	37,262,590	10.1812	48,272,672	11,010,082	2,921,598	10,509,772
MAY	Estimated	22,829,393	2,260,901	0.1186	268,205	22,561,188	10.1812	23,018,684	457,496	1,393,156	10,967,268
JUNE	Estimated	16,970,025	1,507,167	0.1186	178,792	16,791,233	10.1812	15,344,769	(1,446,464)	928,709	9,520,803
JULY	Estimated	17,298,271	1,242,884	0.1186	147,440	17,150,831	10.1812	12,664,047	(4,496,784)	765,859	5,024,019
AUGUST	Estimated	17,226,674	1,184,663	0.1186	140,534	17,086,140	10.1812	12,061,286	(5,024,854)	729,983	(835)
TOTAL		551,631,573	50,521,416.00		5,993,234	545,638,338		514,506,463	(31,131,875)	31,131,040	(835)

GCR

STATEMENT OF RECONCILIATION

SEPTEMBER 2006 THROUGH AUGUST 2007

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	FIRM SALES	IRC FACTOR APPLIED	INTERRUPTIBLE REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10 = (9 - 7)	11	12
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$
2005-2006 OVER-COLLECTION													8,419,934
2005-2006 INTEREST													(1,414,333)
TOTAL "E" FACTOR													7,005,601
SEPTEMBER 2006 *	Actual	4,340,031	10,573,448	14,913,479	1,189,490	0.2159	256,811	14,656,668	11.2558	13,367,379	(1,289,289)	0	5,716,312
OCTOBER *	Actual	4,876,078	22,124,549	27,000,627	1,690,460	0.2159	364,970	26,635,657	11.2558	19,002,000	(7,633,657)	101,017	(1,816,328)
NOVEMBER	Actual	4,711,060	34,517,727	39,228,787	3,605,450	0.2159	778,417	38,450,370	11.2558	40,608,317	2,157,947	0	341,619
DECEMBER	Actual	5,554,078	63,045,738	68,599,816	5,214,295	0.1794	935,445	67,664,371	11.0839	58,870,473	(8,793,898)	0	(8,452,280)
JANUARY 2007	Estimated	5,472,439	75,710,948	81,183,387	7,867,327	0.1429	1,124,241	80,059,146	10.9119	85,866,812	5,807,667	0	(2,644,613)
FEBRUARY	Estimated	5,518,185	77,420,933	82,939,118	8,133,859	0.1429	1,162,328	81,776,790	10.9119	88,779,978	7,003,188	0	4,358,575
MARCH	Estimated	6,382,430	64,432,318	70,814,748	7,241,224	0.1457	1,055,203	69,759,545	10.6729	77,303,664	7,544,118	0	11,902,693
APRIL	Estimated	6,475,276	28,472,546	34,947,822	4,929,524	0.1457	718,338	34,229,484	10.4338	51,446,715	17,217,231	0	29,119,925
MAY	Estimated	6,425,009	14,895,092	21,320,101	2,367,903	0.1457	345,055	20,975,047	10.4338	24,712,494	3,737,447	0	32,857,372
JUNE	Estimated	6,436,612	9,522,463	15,959,075	1,548,535	0.1457	225,655	15,733,420	10.4338	16,161,203	427,783	0	33,285,155
JULY	Estimated	6,414,085	9,975,304	16,389,389	1,276,212	0.1457	185,972	16,203,417	10.4338	13,319,119	(2,884,298)	0	30,400,857
AUGUST	Estimated	6,400,750	9,482,631	15,883,381	1,215,057	0.1457	177,060	15,706,321	10.4338	12,680,878	(3,025,443)	0	27,375,414
Total		69,006,033	420,173,696	489,179,729	46,279,336		7,329,494	481,850,235		502,119,031	20,268,796	101,017	27,375,414

* Revised

RECONCILIATION OF DEMAND CHARGES

		DEMAND CHARGES	FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	ADJUSTMENT FOR ACTUAL REVENUE	ADJUSTED C FACTOR REVENUES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = (2 * 3)	5	6	7 = (6 - 1)	8
		\$	\$	\$	\$	\$	\$	\$	\$
SEPTEMBER 2006	Actual	4,340,031	1,189,490	1.2520	1,489,241	0.998	1,486,869	(2,853,162)	(2,853,162)
OCTOBER	Actual	4,876,078	1,690,460	1.2520	2,116,456	0.999	2,113,614	(2,762,464)	(5,615,626)
NOVEMBER	Actual	4,711,060	3,605,450	1.2520	4,514,023	1.001	4,516,910	(194,150)	(5,809,776)
DECEMBER	Actual	5,554,078	5,214,295	1.2253	6,389,076	1.019	6,508,015	953,937	(4,855,839)
JANUARY 2007	Estimated	5,472,439	7,867,327	1.1986	9,429,779	1.000	9,431,901	3,959,462	(896,377)
FEBRUARY	Estimated	5,518,185	8,133,859	1.1986	9,749,243	1.000	9,751,893	4,233,708	3,337,331
MARCH	Estimated	6,382,430	7,241,224	1.4165	10,257,194	1.000	10,259,738	3,877,308	7,214,638
APRIL	Estimated	6,475,276	4,929,524	1.6344	8,056,814	1.000	8,058,858	1,583,582	8,798,220
MAY	Estimated	6,425,009	2,367,903	1.6344	3,870,101	1.000	3,871,082	(2,553,927)	6,244,294
JUNE	Estimated	6,436,612	1,548,535	1.6344	2,530,926	1.000	2,531,568	(3,905,044)	2,339,249
JULY	Estimated	6,414,085	1,276,212	1.6344	2,085,841	1.000	2,086,370	(4,327,715)	(1,988,466)
AUGUST	Estimated	6,400,750	1,215,057	1.6344	1,985,889	1.000	1,986,393	(4,414,357)	(6,402,823)

GCR

STATEMENT OF RECONCILIATION*

SEPTEMBER 2005 THROUGH AUGUST 2006

		DEMAND CHARGES	COMMODITY CHARGES	NET COST OF FUEL	FIRM SALES	IRC FACTOR APPLIED	INTERRUPTIBLE REVENUE CREDIT	APPLICABLE EXPENSES	GCR FACTOR APPLIED	GCR REVENUE BILLED	MONTHLY OVER/(UNDER) RECOVERY	NATURAL GAS REFUNDS	CUMULATIVE OVER/(UNDER) RECOVERY
		1	2	3 = (1 + 2)	4	5	6 = (4 * 5)	7 = (3 - 6)	8	9	10 = (9 - 7)	11	12
		\$	\$	\$	MCF	\$	\$	\$	\$	\$	\$	\$	\$
2004-2005 OVER-COLLECTION													21,368,705
2004-2005 INTEREST													121,542
TOTAL "E" FACTOR													21,490,247
SEPTEMBER 2005	Actual	4,933,065	13,809,183	18,742,248	1,287,763	0.1839	236,820	18,505,428	9.3527	11,963,787	(6,541,641)	51,344	14,999,949
OCTOBER	Actual	5,022,174	33,518,764	38,540,938	1,434,846	0.1957	280,799	38,260,139	10.6274	15,397,084	(22,863,055)	0	(7,863,105)
NOVEMBER	Actual	5,715,023	56,939,677	62,654,700	3,344,254	0.1960	655,474	61,999,226	12.5632	41,731,261	(20,267,965)	16	(28,131,055)
DECEMBER	Actual	5,626,600	118,845,519	124,472,119	7,295,620	0.1960	1,429,942	123,042,177	12.5632	91,611,929	(31,430,249)	0	(59,561,303)
JANUARY 2006	Actual	5,647,084	89,817,590	95,464,674	8,099,883	0.1960	1,587,577	93,877,097	12.5632	101,728,280	7,851,183	186,076	(51,524,044)
FEBRUARY	Actual	5,521,297	85,721,258	91,242,555	7,578,910	0.1960	1,485,466	89,757,089	12.5632	95,160,912	5,403,823	0	(46,120,220)
MARCH	Actual	5,353,913	66,248,082	71,601,995	7,174,333	0.1960	1,406,169	70,195,826	12.5632	90,111,685	19,915,859	0	(26,204,361)
APRIL	Actual	5,019,972	22,992,428	28,012,400	4,131,863	0.1960	809,845	27,202,555	12.5632	51,664,280	24,461,725	0	(1,742,636)
MAY	Actual	4,630,958	11,398,277	16,029,235	2,021,163	0.1960	396,148	15,633,087	12.5632	25,750,849	10,117,762	0	8,375,126
JUNE	Actual	4,786,569	13,002,507	17,789,076	1,510,585	0.2080	311,105	17,477,971	11.9095	17,814,089	336,118	16,133	8,727,377
JULY	Actual	4,093,850	9,422,538	13,516,388	1,248,614	0.2159	269,576	13,246,812	11.2558	14,009,367	762,555	0	9,489,932
AUGUST	Actual	4,743,503	9,612,852	14,356,355	1,115,682	0.2159	240,876	14,115,479	11.2558	12,450,004	(1,665,475)	595,478	8,419,934
Total		61,094,008	531,328,675	592,422,683	46,243,515		9,109,796	583,312,887		569,393,526	(13,919,360)	849,047	8,419,934

RECONCILIATION OF DEMAND CHARGES*

		DEMAND CHARGES	FIRM SALES	DEMAND CHARGE IN EFFECT	DEMAND CHARGES BILLED	ADJUSTMENT FOR ACTUAL REVENUE	ADJUSTED C FACTOR REVENUES BILLED	MONTHLY DEMAND OVER/(UNDER)	CUMULATIVE DEMAND OVER/(UNDER)
		1	2	3	4 = (2 * 3)	5	6	7 = (6 - 1)	8
		\$	\$	\$	\$	\$	\$	\$	\$
SEPTEMBER 2005	Actual	4,933,065	1,287,763	1.1811	1,520,977	0.9933	1,510,840	(3,422,225)	(3,422,225)
OCTOBER	Actual	5,022,174	1,434,846	1.1819	1,695,850	1.0097	1,712,353	(3,309,821)	(6,732,046)
NOVEMBER	Actual	5,715,023	3,344,254	1.1838	3,958,928	0.9933	3,932,236	(1,782,787)	(8,514,833)
DECEMBER	Actual	5,626,600	7,295,620	1.1838	8,636,555	0.9995	8,632,371	3,005,771	(5,509,062)
JANUARY 2006	Actual	5,647,084	8,099,883	1.1838	9,588,641	0.9997	9,585,610	3,938,526	(1,570,536)
FEBRUARY	Actual	5,521,297	7,578,910	1.1838	8,971,914	0.9994	8,966,783	3,445,486	1,874,950
MARCH	Actual	5,353,913	7,174,333	1.1838	8,492,975	0.9998	8,491,006	3,137,093	5,012,043
APRIL	Actual	5,019,972	4,131,863	1.1838	4,891,299	0.9953	4,868,200	(151,772)	4,860,272
MAY	Actual	4,630,958	2,021,163	1.1838	2,392,652	1.0141	2,426,440	(2,204,518)	2,655,754
JUNE	Actual	4,786,569	1,510,585	1.2179	1,839,741	0.9902	1,821,720	(2,964,849)	(309,095)
JULY	Actual	4,093,850	1,248,614	1.2520	1,563,264	0.9968	1,558,278	(2,535,572)	(2,844,667)
AUGUST	Actual	4,743,503	1,115,682	1.2520	1,396,834	0.9914	1,384,828	(3,358,675)	(6,203,342)

* September 2005 Through August 2006 Revised

CALCULATION OF RECOVERED CHARGES

1307 FILING

SEPTEMBER 2007 - AUGUST 2008

	<u>50% of September</u>	<u>11.5 Months</u>	<u>Total</u>
			(MCF) (\$)
Firm Sales (MCF)	545,606	49,975,810	50,521,416
GCR (\$/Mcf)	10.4338	10.1812	
Total Projected Recovery (\$)	5,692,744	508,813,719	514,506,463

Change In Rates FY 2007-08 1307F Filing

Rates Effective September 1, 2007 *

Distribution Charge

	<u>Delivery Charge</u>			<u>Surcharges</u>			<u>Total Distribution Charge / Mcf</u>
	<u>Base Charge</u>	<u>Revenue Realignment Adjustment</u>	<u>Sub-Total Delivery Charge</u>	<u>Restructuring & Consumer Education</u>	<u>Universal Service & Ener. Cons.</u>	<u>Sub-Total Surcharges</u>	
Residential GS/PHAGS	\$4.1223	\$0.0901	\$4.2124	\$0.0272	\$2.2985	\$2.3257	\$6.5381
Commercial GS/MUNGS	\$4.2155	\$0.0901	\$4.3056	\$0.0272	\$2.2985	\$2.3257	\$6.6313
Industrial GS	\$4.2128	\$0.0901	\$4.3029	\$0.0272	\$2.2985	\$2.3257	\$6.6286
Phila.Housing Authority (PHA)	\$4.2051	\$0.0901	\$4.2952	\$0.0272	\$2.2985	\$2.3257	\$6.6209
Municipal (MS)	\$3.0569	\$0.0901	\$3.1470	\$0.0272	\$2.2985	\$2.3257	\$5.4727

Proposed Rates

	<u>12/1/06 Distribution Charge</u>	<u>12/1/06 GCR</u>	<u>12/1/06 Commodity Rate</u>	<u>9/1/07 Distribution Charge</u>	<u>9/1/07 GCR</u>	<u>9/1/07 Commodity Rate</u>	<u>Decrease</u>
	(4)	(5)	(6)=(4)+(5)	(4)	(5)	(6)=(4)+(5)	(7)=(6)-(3)
Residential GS/PHAGS	\$6.6740	\$10.9119	\$17.5859	\$6.5381	\$10.1812	\$16.7193	(\$0.8666)
Commercial GS/MUNGS	\$6.7672	\$10.9119	\$17.6791	\$6.6313	\$10.1812	\$16.8125	(\$0.8666)
Industrial GS	\$6.7645	\$10.9119	\$17.6764	\$6.6286	\$10.1812	\$16.8098	(\$0.8666)
Phila.Housing Authority (PHA)	\$6.7568	\$10.9119	\$17.6687	\$6.6209	\$10.1812	\$16.8021	(\$0.8666)
Municipal (MS)	\$5.6086	\$10.9119	\$16.5205	\$5.4727	\$10.1812	\$15.6539	(\$0.8666)

* Excludes Customer Charge

Philadelphia Gas Works
September 1, 2007

UNIVERSAL SERVICE & ENERGY CONSERVATION SURCHARGE

	Expenses in the Surcharge
Conservation Works Program (CWP)	2,200,000
Customer Responsibility Program (CRP) Discount	87,708,116
Senior Citizen Discount	11,477,397
<u>August 2007 Under Collection</u>	<u>15,747,451</u>
Total \$ to be Recovered	\$ 117,132,964
Applicable Sales Volume	Mcf <u>50,961,042</u>
Universal Service & Energy Conservation Surcharge	\$ 2.2985

* This is the Senior Citizen Discount on the Delivery Charge, GCR and Restructuring Surcharge which is used to calculate the Universal Services Surcharge. The total Senior Citizen Discount is \$13,121,071.

STATEMENT OF RECONCILIATION

UNIVERSAL SERVICES & ENERGY CONSERVATION SURCHARGE

SEPTEMBER 2006 THROUGH AUGUST 2007

Month		Applicable Volumes	USC Charge	USC Revenue Billed	USC Expenses	Monthly Over/(Under) Recovery	Cumulative Over/(Under) Recovery
FY 06 Reconciliation							(\$27,049,360)
September 2006	Actual	1,174,632	\$ 2.7508	\$ 3,231,178	\$ (669,366)	\$ 3,900,543	(\$23,148,817)
October	Actual	1,667,493	\$ 2.7508	\$ 4,586,940	\$ 1,435,434	\$ 3,151,506	(\$19,997,311)
November	Actual	3,548,253	\$ 2.7508	\$ 9,760,534	\$ 8,949,782	\$ 810,752	(\$19,186,559)
December	Actual	5,162,989	\$ 2.5731	\$ 13,284,887	\$ 15,576,972	\$ (2,292,085)	(\$21,478,644)
January 2007	Estimated	7,791,390	\$ 2.3954	\$ 18,663,496	\$ 23,269,156	\$ (4,605,660)	(\$26,084,305)
February	Estimated	8,068,497	\$ 2.3954	\$ 19,327,278	\$ 24,523,640	\$ (5,196,362)	(\$31,280,667)
March	Estimated	7,190,370	\$ 2.5374	\$ 18,244,485	\$ 19,170,699	\$ (926,214)	(\$32,206,881)
April	Estimated	4,895,306	\$ 2.6793	\$ 13,115,993	\$ 12,017,134	\$ 1,098,859	(\$31,108,022)
May	Estimated	2,363,285	\$ 2.6793	\$ 6,331,950	\$ 3,054,857	\$ 3,277,092	(\$27,830,930)
June	Estimated	1,558,924	\$ 2.6793	\$ 4,176,825	\$ 96,869	\$ 4,079,956	(\$23,750,974)
July	Estimated	1,290,345	\$ 2.6793	\$ 3,457,221	\$ (560,483)	\$ 4,017,704	(\$19,733,270)
August	Estimated	<u>1,231,336</u>	\$ 2.6793	<u>\$ 3,299,119</u>	<u>\$ (686,701)</u>	<u>\$ 3,985,819</u>	<u>(\$15,747,451)</u>
Total		45,942,820		117,479,905	106,177,996	11,301,909	(15,747,451)

USC Expenses	Sep-06	Oct-06	Nov-06	Dec-06	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07
Conservation Works	\$ 10,824	\$ 185,932	\$ 178,810	\$ 176,751	\$ 205,960	\$ 205,960	\$ 205,960	\$ 205,960	\$ 205,960	\$ 205,960	\$ 205,960	\$ 205,960
CRP Discount	\$ (1,847,895)	\$ (89,495)	\$ 6,784,945	\$ 12,918,987	\$ 19,820,231	\$ 21,012,928	\$ 15,916,850	\$ 9,417,627	\$ 1,213,572	\$ (1,465,961)	\$ (2,057,456)	\$ (2,163,719)
CRP Forgiveness	\$ 779,997	\$ 802,371	\$ 789,561	\$ 719,351	\$ 912,000	\$ 918,000	\$ 924,000	\$ 930,000	\$ 936,000	\$ 930,000	\$ 930,000	\$ 924,000
Senior Citizen Discount	\$ 387,709	\$ 536,626	\$ 1,196,466	\$ 1,761,883	\$ 2,330,965	\$ 2,386,752	\$ 2,123,889	\$ 1,463,547	\$ 699,325	\$ 426,870	\$ 361,013	\$ 347,058
	\$ (669,366)	\$ 1,435,434	\$ 8,949,782	\$ 15,576,972	\$ 23,269,156	\$ 24,523,640	\$ 19,170,699	\$ 12,017,134	\$ 3,054,857	\$ 96,869	\$ (560,483)	\$ (686,701)

INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2008

Fiscal Year 2006 Reconciliation \$ (199,413) (Schedule 11b)

<u>MONTH</u>		<u>MARGIN</u>
September-06	Actual	\$ \$ 894,338
October	Actual	\$ \$ 639,322
November	Actual	\$ \$ 701,928
December	Actual	\$ \$ 548,392
January-07	Estimated	\$ \$ 807,639
February	Estimated	\$ \$ 833,083
March	Estimated	\$ \$ 625,100
April	Estimated	\$ \$ 449,771
May	Estimated	\$ \$ 219,693
June	Estimated	\$ \$ 114,873
July	Estimated	\$ \$ 107,176
<u>August</u>	Estimated	\$ \$ <u>120,920</u>
Fiscal Year 2007 Margin	Actual	\$ 6,062,235

FY 2007 Actual Margin and FY 2006 Reconciliation \$ 5,862,822
 Fiscal Year 2007 Actual Credit \$ 7,329,494 (Schedule 6)
 Reconciliation as of August 2007 \$ (1,466,672)

Fiscal Year 2005 Actual Margin \$ 10,334,606
 Fiscal Year 2006 Actual Margin \$ 5,982,878 (Schedule 11b)
Fiscal Year 2007 Actual Margin \$ 6,062,235
 3 Year Average - FY 2008 Estimated Margin \$ 7,459,906
 Reconciliation as of August 2007 \$ (1,466,672)
 Fiscal Year 2008 Interruptible Revenue Credit \$ 5,993,234

Fiscal Year 2008 Firm Sales 50,521,416

Fiscal Year 2008 IRC Credit \$ 0.1186

**INTERRUPTIBLE REVENUE CREDIT
FISCAL YEAR 2006 - FINALIZED RECONCILIATION**

Fiscal Year 2005 Reconciliation \$ 2,927,506

<u>MONTH</u>		<u>MARGIN</u>
September-05	Actual	\$ \$ 197,677
October	Actual	\$ \$ 298,804
November	Actual	\$ \$ 668,343
December	Actual	\$ \$ 1,092,867
January-06	Actual	\$ \$ 1,416,964
February	Actual	\$ \$ 371,854
March	Actual	\$ \$ 399,135
April	Actual	\$ \$ 567,950
May	Actual	\$ \$ 355,657
June	Actual	\$ \$ 293,292
July	Actual	\$ \$ 143,796
<u>August</u>	<u>Actual</u>	\$ \$ <u>176,539</u>
Fiscal Year 2006 Margin	Actual	\$ 5,982,878

FY 2006 Actual Margin and FY 2005 Reconciliation	\$ 8,910,384
Fiscal Year 2006 Actual Credit	\$ <u>9,109,796</u> (Schedule 7)
Reconciliation as of August 2006	\$ (199,413)

**RESTRUCTURING & CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2008**

Month		Firm Volumes	Restructuring & Consumer Education Surcharge	Revenue Billed
FY 2006 Undercollection				\$ (646,674)
September 2006	Actual	1,189,490	\$0.0717	\$ 85,227
October	Actual	1,690,691	\$0.0662	\$ 111,924
November	Actual	3,607,178	\$0.0662	\$ 238,795
December	Actual	5,250,875	\$0.0662	\$ 347,608
January 2007	Estimated	7,918,248	\$0.0662	\$ 524,188
February	Estimated	8,197,952	\$0.0662	\$ 542,704
March	Estimated	7,305,568	\$0.0662	\$ 483,629
April	Estimated	4,973,234	\$0.0662	\$ 329,228
May	Estimated	2,397,327	\$0.0662	\$ 158,703
June	Estimated	1,577,355	\$0.0662	\$ 104,421
July	Estimated	1,305,044	\$0.0662	\$ 86,394
August	Estimated	<u>1,245,287</u>	<u>\$0.0662</u>	<u>\$ 82,438</u>
Total		46,658,249		\$ 2,448,585
FY 2007 R&CES Revenue Billed & FY 2006 Undercollection				\$ 2,448,585
FY 2007 R&CES Expenses Through August 2007				\$ 2,372,825 (See Schedule 12c)
FY 2006 Over/(Under) Collection				\$ 75,759
FY 2004 R&CES Expense Adjustment				\$ 55,772
FY 2007 Under Collection				\$ 131,531
FY 2008 Estimated Expenses				\$ 1,535,112 (See Schedule 12c)
FY 2007 Reconciliation				\$ (131,531)
<u>FY 2008 Adjusted Expenses</u>				<u>1,403,580</u>
FY 2008 Firm Volumes		51,675,113		
FY 2008 Restructuring Surcharge / Mcf			\$ 0.0272	

**RESTRUCTURING & CONSUMER EDUCATION SURCHARGE
FISCAL YEAR 2006**

<u>Month</u>		<u>Firm Sales*</u>	<u>Restructuring & Consumer Education Surcharge</u>	<u>Revenue Billed</u>
FY 2005 Undercollection				\$ (459,287)
September 2005	Actual	1,287,763	\$0.0663	\$ 85,379
October	Actual	1,434,846	\$0.0771	\$ 110,627
November	Actual	3,344,254	\$0.0771	\$ 257,842
December	Actual	7,295,620	\$0.0771	\$ 562,492
January 2006	Actual	8,099,883	\$0.0771	\$ 624,501
February	Actual	7,578,910	\$0.0771	\$ 584,334
March	Actual	7,174,333	\$0.0771	\$ 553,141
April	Actual	4,131,863	\$0.0771	\$ 318,567
May	Actual	2,021,163	\$0.0771	\$ 155,832
June	Actual	1,510,585	\$0.0771	\$ 116,466
July	Actual	1,248,614	\$0.0771	\$ 96,268
August	Actual	<u>1,115,682</u>	\$0.0771	<u>\$ 86,019</u>
Total		46,243,515		\$ 3,092,180
FY 2006 R&CES Revenue Billed & FY 2005 Undercollection		\$ 3,092,180		
FY 2006 R&CES Expenses Through August 2006		<u>\$ 3,738,854</u>	(See Schedule 12c)	
FY 2006 Over/(Under) Collection		\$ (646,674)		

* Firm Sales revised from September 2005 through June 2006

**PHILADELPHIA GAS WORKS
RESTRUCTURING COSTS**

General Start-Up Operating Costs	Actual Through 8/31/04	General Start-Up Capital Costs	Actual Through 8/31/04	EOI Integrated Solution Start Up Operating Costs	Actual 08/31/2004	8/31/05	8/31/06	08/31/2007
Legal:		# 792082						
Wolf Block	382,171	Web Site Design / EBB	\$ 1,205,210.77	Costs To Replace Class C Meters With Rotary Meters	\$ 79,577.00	\$ 67,580.80	\$ 347,213.60	\$ -
Consulting:		# 787101		Renovation of Meter Shop	-	21,320.00	-	-
RJ Rudden	113,882	BCCS Phase 1 Gas Choice / Enhancements	1,810,940.43	Release 1 External Costs	-	-	-	-
Pinkerton	153,887	# 787102		Total	\$ 79,577.00	\$ 88,900.80	\$ 347,213.60	\$ -
Gil Peach	136,200	BCCS Phase 2 Gas Choice / Enhancements	2,332,501.77	3 Year Amortization	\$ 26,525.67	\$ 29,633.60	\$ 115,737.87	\$ -
Deloitte Consulting	28,171	# 787103		EOI Integrated Solution Start Up Capital Costs	08/31/2004	08/31/2005	08/31/2006	08/31/2007
New Energy	194,853	BCCS PUC Compliance/ Deregulation	216,343.66	Release 1 External Costs	\$ 43,023.00	\$ -	\$ -	\$ -
Accenture	1,864,156			Release 1 Infrastructure Costs	6,000.00	-	-	-
EPOS Corp.	23,600			Desktop Computers	-	\$ 7,000.00	-	-
Total	2,896,921			Total	\$ 49,023.00	\$ 7,000.00	\$ -	\$ -
Advertising:	64,052			5 Year Amortization	\$ 9,804.60	\$ 1,400.00	\$ -	\$ -
PGW Training				EOI Integrated Solution General Capital Costs	08/31/2004	08/31/2005	08/31/2006	08/31/2007
Incremental Labor	171,119			Purch. Repl. Rotary Meters	\$ 254,235.00	\$ 776,680.00	\$ 668,342.00	\$ -
Customer Education & Postage	131,864			Renovation of Meter Shop	-	738,441.40	514,000.49	-
Miscellaneous:	6,626			Total	\$ 254,235.00	\$ 1,515,121.40	\$ 1,182,342.49	\$ -
Safety Training/Operator Qualification Costs 02-03	872,000			10 Year Amortization	\$ 25,423.50	\$ 151,512.14	\$ 118,234.25	\$ -
Total	4,142,582	Total	\$ 5,564,996.63	Ongoing Costs	08/31/2004	08/31/2005	08/31/2006	08/31/2007
3 Year Amortization	1,380,861	5 Year Amortization	\$ 1,112,999.33	Office Based Infrastructure Costs	\$ -	\$ -	\$ -	\$ -
Restructuring Surcharge Costs				Payroll Office Based Workers	-	-	-	-
FY 2004	3,380,621			Shop Based Infrastructure Costs	-	-	-	-
FY 2005	3,757,659			Leak Survey	499,260.00	427,559.00	401,454.00	427,416.09
FY 2006	3,738,854			Safety Trng / Operator Qualification	325,747.00	-	-	-
FY 2007	2,372,825			Safety Trng / Operator Qualification	-	591,940.00	365,268.62	380,664.00
FY 2008	1,535,112			Total Same Year Recovery	\$ 825,007.00	\$ 1,019,499.00	\$ 766,722.62	\$ 808,080.09
FY 2009	296,570							
FY 2010	295,170							
FY 2011	295,170							
FY 2012	295,170							
FY 2013	295,170							
FY 2014	269,746							
FY 2015	118,234							

Philadelphia Gas Works

Item 53.64(c) Thirty days prior to the filing of a tariff reflecting an increase or decrease in natural gas costs, each Section 1307(f) gas utility seeking recovery of purchased gas costs under that section shall provide notice to the public, under § 53.68 (relating to notice requirements), and shall file the following supporting information with the Commission, with a copy to the Consumer Advocate, Small Business Advocate and to intervenors upon request:

- (1) A complete list in schedule format of each spot and each long term source of gas supply, production, transportation and storage, used in the past 12 months, which 12-month period shall end 2 months prior to the date of the tariff filing, separately setting forth on a monthly basis the quantity and price of gas delivered, produced, transported or stored, maximum daily quantity levels, maximum annual quantity levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and copies of Federal tariffs and contract provisions relating to the purchases—including demand and commodity components. With regard to each contemplated future source of supply, production, transportation or storage, during each of the next 20 months for each source, provide the name of the source, the maximum daily quantity, the maximum annual quantity, the minimum take levels, a detailed description of warrantee or penalty provisions, including liquidated damages, take or pay provisions or minimum bill or take provisions of the purchases, balancing provisions and contractual or tariffed terms of the purchases, copies of applicable Federal tariffs, the expiration date of each contract, the date when each contract was most recently negotiated and the details of the negotiation—such as meeting held, offers made, and changes in contractual obligation—and whether current proceedings, negotiations or renegotiations are pending before the Federal Energy Regulatory Commission, and the like, to modify the price, quantity or another condition of purchase, and if so, the details of the proceedings, negotiations or renegotiations. Gas supply sources which individually represent less than 3% of the total system supply may be shown collectively, such as other local gas purchases.

Response:

The attached schedules described herein below, contain details of the requested information. Information concerning PGW's Transportation and Storage contracts are addressed in section 53.64(c)(3) in February 1, 2007 Prefiling.

Schedule 1 – Twelve (12) month actual purchased gas costs expressed in terms of volumes and dollars for the period January 1, 2006 to December 31, 2006. This schedule reflects finalized numbers through the month of December.

Schedule 2 – Actual capacity release credits by pipeline by month for the period January 1, 2006 through December 31, 2006. This schedule reflects finalized numbers through the month of December.

Schedule 3 - Twenty (20) month forecast for the period January 1, 2007 through August 31, 2008.

Schedule 4 – Twenty (20) month forecast of capacity release credits by pipeline by month for the period January 1, 2007 through August 31, 2008.

**Philadelphia Gas Works
Summary of Total Fuels Purchased**

	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Williams	\$ 2,248,002	\$ 2,062,729	\$ 2,250,317	\$ 2,156,143	\$ 2,191,563	\$ 2,030,877	\$ 1,967,661	\$ 1,970,054	\$ 1,863,200	\$ 2,239,783	\$ 1,896,281	\$ 1,757,993
Texas Eastern	\$ 2,584,569	\$ 2,580,908	\$ 2,538,910	\$ 2,368,913	\$ 2,042,004	\$ 2,059,173	\$ 2,044,353	\$ 2,357,826	\$ 2,094,672	\$ 2,050,577	\$ 2,675,489	\$ 2,405,559
Dominion	\$ 134,871	\$ 135,134	\$ 130,712	\$ 120,919	\$ 132,193	\$ 130,729	\$ 132,628	\$ 132,875	\$ 131,948	\$ 123,948	\$ 125,168	\$ 130,802
Equitrans	\$ 81,242	\$ 60,981	\$ 59,756	\$ 43,280	\$ 43,730	\$ 34,983	\$ 35,031	\$ 35,031	\$ 34,983	\$ 34,375	\$ 47,699	\$ 48,631
Spot Purchases -Transco	\$ 14,530	\$ 160	\$ 12,338	\$ 52,350	\$ 13,977	\$ 18	\$ 191,540	\$ -	\$ 749,980	\$ 30,799	\$ 223,781	\$ 480,896
Spot Purchases -Tetco												
Transco Supply1												
Transco Supply2	\$ 835,096	\$ 261,592	\$ 385,723	\$ 2,116,500	\$ -	\$ -	\$ -	\$ 5,186,817	\$ 5,333,375	\$ 5,896,271	\$ -	\$ -
Transco Supply3				\$ 4,316,505	\$ 4,580,648	\$ 4,368,000	\$ 3,925,867	\$ 4,417,500	\$ 4,323,000	\$ 4,374,100	\$ 5,241,750	\$ 5,970,755
Transco Supply4												\$ -
Transco Supply5												\$ -
Transco Supply6		\$ 1,105,081	\$ 560,688	\$ 75,560	\$ 661,670	\$ -	\$ 150,586	\$ -	\$ 1,671,094	\$ 162,635	\$ 853,639	\$ 319,449
Transco Supply7	\$ 874,647	\$ 396,892	\$ 460,199	\$ 3,550,669	\$ 7,548,819	\$ 7,114,609	\$ 6,738,539	\$ 1,799,077	\$ 2,431,693	\$ 2,793,107	\$ 4,858,788	\$ 3,239,735
Transco Supply8	\$ 14,489,228	\$ 11,896,778	\$ 13,107,328	\$ 2,115,000	\$ 4,248,044	\$ 2,217,000	\$ 2,340,500	\$ 2,365,300	\$ 3,137,224	\$ 3,825,400	\$ 7,775,400	\$ 9,172,590
Transco Supply9											\$ -	\$ -
Transco Supply10	\$ 5,845,255	\$ 3,868,134	\$ 4,438,035	\$ 2,681,317	\$ 893,071	\$ 1,503,088	\$ 1,923,498	\$ 1,489,077	\$ 2,922,793	\$ 2,538,169	\$ 1,938,358	\$ 1,017,964
Transco Supply11											\$ -	\$ -
Transco Supply12	\$ 3,808,350	\$ 2,485,000	\$ 2,431,950			\$ -	\$ -	\$ -	\$ -	\$ 1,898,750	\$ -	\$ -
Transco Supply13											\$ -	\$ -
Transco Supply14	\$ 3,684,350	\$ 2,588,600	\$ 2,300,200	\$ 3,138,240	\$ 2,813,145	\$ 2,446,505	\$ 2,528,670	\$ 2,529,290	\$ 2,477,750	\$ 2,573,655	\$ 2,411,100	\$ 3,478,758
Transco Supply15	\$ 7,390,400	\$ 5,545,379	\$ 8,212,400	\$ 75,351	\$ 1,849,554	\$ -	\$ 82,005	\$ -	\$ 291,571	\$ -	\$ -	\$ -
Transco Supply16											\$ -	\$ -
Transco Supply17	\$ 3,682,800	\$ 2,473,800	\$ 2,433,500	\$ 2,077,198	\$ 2,165,502	\$ 2,091,000	\$ 1,949,900	\$ 1,891,000	\$ 2,082,000	\$ 2,139,000	\$ 2,637,212	\$ 2,452,082
Transco Supply18											\$ -	\$ -
Tetco Supply1	\$ 1,570,366	\$ 4,028,823	\$ 1,360,303	\$ 1,433,188	\$ 74,634	\$ 74,834	\$ 746,868	\$ 531,684	\$ 74,634	\$ 846,885	\$ 2,317,201	\$ 1,430,548
Tetco Supply2	\$ 7,583,375	\$ 6,604,500	\$ 6,816,125								\$ 3,360,905	\$ 4,644,303
Tetco Supply3										\$ 509,406	\$ 1,133,765	\$ 3,039,990
Tetco Supply4										\$ 89,355	\$ -	\$ -
Tetco Supply5											\$ -	\$ -
Tetco Supply6											\$ -	\$ -
Tetco Supply7	\$ 10,227,210	\$ 8,645,840	\$ 9,542,885		\$ 32,050	\$ 1,972,537	\$ 2,137,924	\$ 2,080,097	\$ 2,147,965		\$ 5,411,100	\$ 6,554,563
Tetco Supply8											\$ -	\$ -
Tetco Supply9											\$ -	\$ -
Tetco Supply10											\$ -	\$ -
Tetco Supply11											\$ -	\$ -
Tetco Supply12											\$ -	\$ -
Tetco Supply13	\$ 12,741,775	\$ 8,934,100	\$ 8,907,075	\$ 2,166,070	\$ 2,364,133	\$ -	\$ -	\$ -	\$ -	\$ 1,826,875	\$ 6,822,500	\$ 7,750,000
Tetco Supply14	\$ 3,650,250	\$ 2,857,400	\$ 3,182,150	\$ 2,050,500	\$ 2,394,750	\$ 2,032,500	\$ 2,177,750	\$ 1,731,350	\$ 1,762,500	\$ 2,273,407	\$ 2,610,000	\$ 3,484,958
Tetco Supply15	\$ 2,981,120	\$ 2,114,560	\$ 2,217,120			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply16		\$ 516,200	\$ 263,200		\$ 291,999	\$ -	\$ -	\$ -	\$ -	\$ 72,200	\$ -	\$ 438,998
TOTAL COSTS	\$ 84,395,435	\$ 69,162,181	\$ 69,606,914	\$ 30,517,702	\$ 34,141,487	\$ 28,075,452	\$ 29,073,320	\$ 28,516,779	\$ 33,530,381	\$ 36,298,300	\$ 52,138,136	\$ 57,818,383
												\$ (0.00)
Storages												
Storage Injection	\$ (1,143,166)	\$ (1,279,590)	\$ (5,420,757)	\$ (4,301,859)	\$ (13,059,054)	\$ (12,256,540)	\$ (\$15,101,154)	\$ (\$13,756,761)	\$ (\$13,382,274)	\$ (\$7,135,477)	\$ (\$8,441,702)	\$ (\$1,034,657)
Storage Withdraw	\$ 24,541,746	\$ 32,439,130	\$ 18,944,313	\$ 4,980,602	\$ 0	\$ 0	\$ 0.00	\$ 0.00	\$ 0.00	\$ 1,339,015	\$ 3,000,135	\$ 14,178,238

Philadelphia Gas Works
Cost of Fuels Purchased
Williams Pipeline Company

Amount - \$	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
S-2 Capacity	\$ 4,881	\$ 5,183	\$ 5,015	\$ 5,183	\$ 5,015	\$ 5,183	Billed in August 0	\$ 10,198	\$ 5,183	\$ 5,015	\$ 5,183	\$ 5,183
Storage Demand	\$ 22,892	\$ 25,039	\$ 24,372	\$ 25,184	\$ 24,372	\$ 25,184	Billed in August 0	\$ 49,334	\$ 25,072	\$ 24,263	\$ 25,072	\$ 25,072
Handling fr Stg.	\$ 4,826	\$ 5,888	\$ 2,751	\$ 321							\$ 1,071	\$ 2,243
Handling to Stg.				\$ 818	\$ 2,191	\$ 2,120	\$ 2,479	\$ 2,306	\$ 2,120	\$ 2,268	\$ 318	
GSS Demand	\$ 170,818	\$ 154,287	\$ 170,818	\$ 165,123	\$ 170,627	\$ 165,123	\$ 170,627	\$ 170,627	\$ 165,123	\$ 170,627	\$ 164,753	\$ 170,245
Stg. Cap.Vol. Chg.	\$ 63,918	\$ 57,732	\$ 63,918	\$ 61,858	\$ 63,918	\$ 61,858	\$ 63,918	\$ 63,918	\$ 61,856	\$ 63,918	\$ 61,856	\$ 63,918
Handling fr Stg.	\$ 15,055	\$ 29,109	\$ 12,093	\$ 2,317					\$ 1,965	\$ 1,965	\$ 2,813	\$ 9,417
Storage Injection	\$ 20	\$ 91	\$ 1,790	\$ 3,214	\$ 10,765	\$ 11,605	\$ 15,576	\$ 16,375	\$ 13,820	\$ 8,057	\$ 6,057	\$ 57
WSS Demand	\$ 22,629	\$ 20,439	\$ 22,629	\$ 21,899	\$ 22,629	\$ 21,899	\$ 22,629	\$ 22,629	\$ 21,899	\$ 22,629	\$ 21,899	\$ 22,829
Stg. Cap Vol Chg.	\$ 20,683	\$ 18,681	\$ 20,683	\$ 20,015	\$ 20,683	\$ 20,015	\$ 20,683	\$ 20,683	\$ 20,015	\$ 20,683	\$ 20,015	\$ 20,683
Handling fr Stg.	\$ 1,265	\$ 2,471	\$ 942						\$ 32	\$ 32	\$ 452	\$ 558
Handling to Stg.	\$ 321	\$ 343	\$ 798	\$ 424	\$ 754	\$ 522	\$ 1,210	\$ 519	\$ 1,346	\$ 997	\$ 1,960	\$ 424
FT Demand/.3691	\$ 2,013,849	\$ 1,818,960	\$ 2,015,672	\$ 1,949,452	\$ 2,014,433	\$ 1,949,452	\$ 2,014,433	\$ 2,014,433	\$ 1,949,452	\$ 2,014,433	\$ 1,949,452	\$ 2,012,610
FT Commodity/.3691	\$ 63,865	\$ 62,376	\$ 57,374	\$ 50,954	\$ 63,047	\$ 52,187	\$ 49,162	\$ 51,257	\$ 65,159	\$ 74,004	\$ 53,816	\$ 54,758
PSFT Demand/5001	\$ 13,636	\$ 12,318	\$ 11,812	\$ 11,424	\$ 11,805	\$ 11,424	\$ 11,805	\$ 11,805	\$ 11,424	\$ 11,805	\$ 11,424	\$ 13,629
PSFT Commodity	\$ 304	\$ 645	\$ -	\$ -								\$ 166
Eminence Cust.Dem.												
Eminence Cust. Cap.												
Eminence Storage Dem.	\$ 22,908	\$ 20,691	\$ 22,908	\$ 22,169	\$ 22,908	\$ 22,169	\$ 22,908	\$ 22,908	\$ 22,169	\$ 22,908	\$ 22,169	\$ 22,908
Eminence Storage Cap.	\$ 22,450	\$ 20,277	\$ 22,450	\$ 21,726	\$ 22,450	\$ 21,726	\$ 22,450	\$ 22,450	\$ 21,726	\$ 22,450	\$ 21,726	\$ 22,450
Handling fr Stg.	\$ 149	\$ 317	\$ 177	\$ 1,052					\$ 33	\$ 33	\$ 181	\$ 447.38
Handling to Stg.	\$ 29	\$ 70	\$ 233	\$ 29	\$ 10		\$ 524	\$ 32	\$ 371	\$ 175	\$ 595	\$ 58
Capacity Rel. Dem.Credit #3691	\$ (278,297)	\$ (247,378)	\$ (265,511)	\$ (263,990)	\$ (322,865)	\$ (397,106)	\$ (510,540)	\$ (568,465)	\$ (580,371)	\$ (285,228)	\$ (531,929)	\$ (721,474)
Capacity Rel. Dem.Credit #5001												\$ (24,356)
S2 Credit	\$ (2,886)	\$ (2,936)	\$ (2,956)	\$ (2,969)	\$ (2,889)	\$ (2,917)	\$ (2,984)	\$ (2,976)	\$ (3,268)	\$ (3,183)	\$ (2,884)	\$ (2,870)
GSS Credit												
Cash In/CashOut												
Eminence #2 Demand	\$ 31,127	\$ 28,115	\$ 31,127	\$ 30,123	\$ 31,127	\$ 30,123	\$ 31,127	\$ 31,127	\$ 30,123	\$ 31,127	\$ 30,123	\$ 31,127
Eminence #2 Capacity	\$ 30,505	\$ 27,563	\$ 30,505	\$ 29,521	\$ 30,505	\$ 29,521	\$ 30,505	\$ 30,505	\$ 29,521	\$ 30,505	\$ 29,521	\$ 30,505
Handling to Stg.	\$ 40	\$ 119	\$ 316	\$ 40	\$ 77	\$ 591	\$ 1,149	\$ 390	\$ 459	\$ 275	\$ 556	\$ 79
Handling fr Stg.	\$ 1,216	\$ 2,340	\$ 400	\$ 257					\$ 25	\$ 25	\$ 83	\$ 549
CashOut Minority Buy												\$ (3,019)
TOTAL	\$ 2,246,002	\$ 2,062,729	\$ 2,250,317	\$ 2,156,143	\$ 2,191,563	\$ 2,030,677	\$ 1,967,661	\$ 1,970,054	\$ 1,863,200	\$ 2,239,783	\$ 1,896,281	\$ 1,757,993.06

Philadelphia Gas Works
Cost of Fuels Purchased

Volume	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Spot Purchases -Transco	2,250	28	2,459	10,029	3,003	4	37,627	-	161,541	7,076	31,839	65,493
Spot Dem-Transco												
Spot Purchases -Tetco												
Spot for Resale												
Elm Contracts												
Transco Supply1 - Dem Commodity												
Transco Supply2 - Dem Commodity	485,000	420,000	465,000	-	-	-	-	-	-	-	-	-
Transco Supply3 - Dem Commodity	57,224	13,506	31,335	300,000	-	-	-	811,394	784,620	810,774	-	-
Transco Supply4 - Dem Commodity				605,249	630,468	600,000	562,670	620,000	600,000	620,000	600,000	620,000
Transco Supply5 - Dem Commodity												
Transco Supply6 - Dem Commodity		146,230	83,560	10,422	101,454	-	25,928	-	275,974	22,000	126,940	41,414
Transco Supply7 - Dem Commodity	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000	750,000	775,000	750,000	775,000
Transco Supply8 - Dem Commodity	47,892	13,506	20,890	445,908	1,018,133	1,097,880	1,000,026	204,263	303,228	587,023	636,810	397,464
Transco Supply9 - Dem Commodity	620,000	560,000	620,000								300,000	310,000
Transco Supply10 - Dem Commodity	1,423,892	1,383,908	1,423,892	300,000	633,856	300,000	310,000	310,000	476,129	620,000	900,000	930,000
Transco Supply11 - Dem Commodity	495,222	307,012	372,670	365,064	127,532	248,034	328,824	204,263	444,969	550,711	263,450	125,090
Transco Supply12 - Dem Commodity	310,000	280,000	310,000									
Transco Supply13 - Dem Commodity										310,000		
Transco Supply14 - Dem Commodity	310,000	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	310,000	300,000	310,000
Transco Supply15 - Dem Commodity	620,000	559,010	620,000	10,422	291,293		14,000	-	63,520			
Transco Supply16 - Dem Commodity												
Transco Supply17 - Dem Commodity	310,000	310,000	310,000	299,308	310,692	300,000	310,000	310,000	300,000	310,000	299,513	309,999
Transco Supply18 - Dem Commodity												
Tetco Supply1 - Dem Commodity	1,633,277	1,631,960	1,661,960	497,556	497,556	497,556	497,556	497,556	497,556	497,556	992,893	992,993
Tetco Supply2 - Dem Commodity	101,950	458,215	136,318	198,632	-	-	123,136	67,611	-	195,334	237,782	94,830
Tetco Supply3 - Dem Commodity	620,000	560,000	620,000								300,000	310,000
Tetco Supply4 - Dem Commodity											462,900	541,048
Tetco Supply5 - Dem Commodity										68,864	176,000	399,378
Tetco Supply6 - Dem Commodity										11,500		
Tetco Supply7 - Dem Commodity	883,500	798,000	883,500		5,000	325,770	340,163	340,163	329,190		765,000	790,500
Tetco Supply8 - Dem Commodity												
Tetco Supply9 - Dem Commodity												
Tetco Supply10 - Dem Commodity												
Tetco Supply11 - Dem Commodity												
Tetco Supply12 - Dem Commodity												
Tetco Supply13 - Dem Commodity	310,000	280,000	310,000									
Tetco Supply14 - Dem Commodity	1,085,000	840,000	930,000	329,190	340,163					340,163	750,000	775,000
Tetco Supply15 - Dem Commodity	310,000	280,000	310,000	300,000	310,000	300,000	310,000	310,000	300,000	321,739	300,000	310,000
Tetco Supply16 - Dem Commodity	348,000	224,000	248,000									
		70,000	40,000		43,438					10,000		56,440

Philadelphia Gas Works
Cost of Fuels Purchased

Rate - \$	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Spot Purchases -Transco	\$ 6.4575	\$ 5.7643	\$ 5.0175	\$ 5.2200	\$ 4.6538	\$ 4.6682	\$ 5.0175		\$ 4.6427	\$ 4.3528	\$ 7.0285	\$ 7.3397
Spot Dem-Transco												
Spot Purchases -Tetco												
Spot for Resale												
Elm Contracts												
Transco Supply1 - Dem Commodity												
Transco Supply2 - Dem Commodity	\$ 0.3450	\$ 0.3450	\$ 0.3450									
Transco Supply3 - Dem Commodity	\$ 11.7900	\$ 8.6400	\$ 7.1900	\$ 7.0550				\$ 6.3925	\$ 6.7974	\$ 7.2724		
Transco Supply4 - Dem Commodity				\$ 7.1318	\$ 7.2655	\$ 7.2800	\$ 6.9772	\$ 7.1250	\$ 7.2050	\$ 7.0550	\$ 8.7363	\$ 9.6303
Transco Supply5 - Dem Commodity												
Transco Supply6 - Dem Commodity	\$ -	\$ 7.5571	\$ 6.7100	\$ 7.2500	\$ 6.5219				\$ 6.0553	\$ 7.3925	\$ 6.7247	\$ 7.7135
Transco Supply7 - Dem Commodity	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000	\$ 0.4000
Transco Supply8 - Dem Commodity	\$ 11.7900	\$ 8.6400	\$ 7.1900	\$ 7.2900	\$ 7.1099	\$ 6.2071	\$ 7.1900	\$ 7.2900	\$ 7.0300	\$ 4.2300	\$ 7.1577	\$ 7.3711
Transco Supply9 - Dem Commodity	\$ 0.0150	\$ 0.0150	\$ 0.0150								\$ 0.0400	\$ 0.0400
Transco Supply9 - Dem Commodity	\$ 10.1763	\$ 8.7164	\$ 9.1988	\$ 7.0500	\$ 6.7019	\$ 7.3900	\$ 7.5500	\$ 7.0500	\$ 6.5690	\$ 6.1700	\$ 8.6260	\$ 9.8497
Transco Supply10 - Dem Commodity												
Transco Supply11 - Dem Commodity	\$ 11.8033	\$ 12.5993	\$ 11.9034	\$ 7.2900	\$ 7.0027	\$ 6.0600	\$ 11.9034	\$ 7.2900	\$ 6.5685	\$ 4.6089	\$ 7.3500	\$ 8.1379
Transco Supply12 - Dem Commodity	\$ 12.2850	\$ 8.8750	\$ 7.8450							\$ 6.1250		
Transco Supply13 - Dem Commodity												
Transco Supply14 - Dem Commodity												
Transco Supply15 - Dem Commodity	\$ 11.8850	\$ 9.2450	\$ 7.4200	\$ 10.4608	\$ 8.4295	\$ 8.1550	\$ 7.4200	\$ 10.4608	\$ 8.2592	\$ 8.3021	\$ 8.0370	\$ 11.2218
Transco Supply15 - Dem Commodity	\$ 11.9200	\$ 9.9200	\$ 10.0200	\$ 7.2300	\$ 6.3495		\$ 10.0200		\$ 4.5902			
Transco Supply16 - Dem Commodity												
Transco Supply17 - Dem Commodity	\$ 11.8800	\$ 7.9800	\$ 7.8500	\$ 6.9400	\$ 6.9699	\$ 6.9700	\$ 7.8500	\$ 6.9400	\$ 6.9400	\$ 6.9400	\$ 8.8050	\$ 7.9100
Transco Supply18 - Dem Commodity												
Tetco Supply1 - Dem Commodity	\$ 0.2540	\$ 0.2537	\$ 0.2496	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.2496	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.6600	\$ 0.6649
Tetco Supply2 - Dem Commodity	\$ 11.3337	\$ 7.9231	\$ 6.8350	\$ 6.8396			\$ 6.8350	\$ 6.8396		\$ 3.9525	\$ 6.9809	\$ 8.1233
Tetco Supply2 - Dem Commodity											\$ 0.0150	\$ 0.0150
Tetco Supply3 - Dem Commodity	\$ 12.2313	\$ 11.7938	\$ 10.9938								\$ 7.2508	\$ 8.5753
Tetco Supply4 - Dem Commodity										\$ 7.3973	\$ 6.4418	\$ 7.6118
Tetco Supply5 - Dem Commodity										\$ 7.7700		
Tetco Supply6 - Dem Commodity												
Tetco Supply7 - Dem Commodity												
Tetco Supply8 - Dem Commodity	\$ 11.5758	\$ 10.8344	\$ 10.8012		\$ 6.4100	\$ 6.0550	\$ 10.8012	#DIV/0!	\$ 6.5250		\$ 7.0733	\$ 8.2917
Tetco Supply9 - Dem Commodity												
Tetco Supply10 - Dem Commodity												
Tetco Supply11 - Dem Commodity												
Tetco Supply12 - Dem Commodity												
Tetco Supply13 - Dem Commodity	\$ 0.0100	\$ 0.0100	\$ 0.0100									
Tetco Supply14 - Dem Commodity	\$ 11.7407	\$ 10.6325	\$ 9.5742	\$ 6.5800	\$ 6.9500					\$ 5.3700	\$ 8.8300	\$ 10.0000
Tetco Supply15 - Dem Commodity	\$ 11.7750	\$ 10.2050	\$ 10.2650	\$ 6.8350	\$ 7.7250	\$ 6.7750	\$ 10.2650	\$ 6.8350	\$ 5.8750	\$ 7.0660	\$ 8.7000	\$ 11.2418
Tetco Supply16 - Dem Commodity	\$ 8.5090	\$ 9.4400	\$ 8.9400									
Tetco Supply16 - Dem Commodity		\$ 7.3743	\$ 6.5800		\$ 6.7225				\$ 7.2200			\$ 7.7781

Philadelphia Gas Works
Cost of Fuels Purchased

Amounts - \$	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
Spot Purchases - Transco	\$ 14,500	\$ 150,90	\$ 12,338	\$ 52,380	\$ 13,977	\$ 18	\$ 191,540	\$ -	\$ 749,980	\$ 30,799	\$ 223,781	\$ 480,090
Spot Dem-Transco												
Spot Purchases - Teteo												
Spot for Resale	\$ 14,530	\$ 180	\$ 12,338	\$ 52,350	\$ 13,977	\$ 18	\$ 191,540	\$ -	\$ 749,980	\$ 30,799	\$ 223,781	\$ 480,090
Firm Contracts												
Transco Supply1 - Dem Commodity												
Transco Supply2 - Dem Commodity	\$ 180,425	\$ 144,000	\$ 180,425									
Transco Supply3 - Dem Commodity	\$ 874,871	\$ 116,692	\$ 225,298	\$ 2,116,500				\$ 6,168,817	\$ 5,333,375	\$ 5,896,271		
Transco Supply4 - Dem Commodity				\$ 4,318,505	\$ 4,580,848	\$ 4,388,000	\$ 3,925,887	\$ 4,417,500	\$ 4,323,000	\$ 4,974,100	\$ 5,241,750	\$ 5,070,755
Transco Supply5 - Dem Commodity												
Transco Supply6 - Dem Commodity		\$ 1,105,061	\$ 560,688	\$ 75,560	\$ 661,670		\$ 150,588	\$ -	\$ 1,071,094	\$ 182,635	\$ 853,839	\$ 319,449
Transco Supply7 - Dem Commodity	\$ 310,000	\$ 280,000	\$ 310,000	\$ 300,000	\$ 310,000	\$ 300,000	\$ 310,000	\$ 310,000	\$ 300,000	\$ 310,000	\$ 300,000	\$ 310,000
Transco Supply8 - Dem Commodity	\$ 584,847	\$ 116,692	\$ 160,199	\$ 3,250,689	\$ 7,238,819	\$ 6,814,800	\$ 6,428,539	\$ 1,489,077	\$ 2,131,693	\$ 2,483,107	\$ 4,558,788	\$ 2,928,735
Transco Supply9 - Dem Commodity	\$ 9,300	\$ 8,400	\$ 9,300								\$ 12,000	\$ 12,400
Transco Supply9 - Dem Commodity	\$ 14,489,928	\$ 11,888,378	\$ 10,098,028	\$ 2,115,000	\$ 4,248,044	\$ 2,217,000	\$ 2,340,500	\$ 2,365,300	\$ 3,137,224	\$ 3,825,400	\$ 7,763,400	\$ 9,160,190
Transco Supply10 - Dem Commodity												
Transco Supply11 - Dem Commodity	\$ 5,845,255	\$ 3,888,134	\$ 4,438,035	\$ 2,861,317	\$ 893,071	\$ 1,503,088	\$ 1,023,498	\$ 1,489,077	\$ 2,922,793	\$ 2,538,189	\$ 1,938,358	\$ 1,017,064
Transco Supply12 - Dem Commodity												
Transco Supply13 - Dem Commodity	\$ 3,808,350	\$ 2,485,000	\$ 2,431,950							\$ 1,898,750		
Transco Supply14 - Dem Commodity												
Transco Supply15 - Dem Commodity	\$ 3,684,350	\$ 2,588,500	\$ 2,300,200	\$ 3,138,240	\$ 2,613,145	\$ 2,448,505	\$ 2,628,070	\$ 2,529,290	\$ 2,477,750	\$ 2,573,855	\$ 2,411,100	\$ 3,478,758
Transco Supply16 - Dem Commodity	\$ 7,390,400	\$ 5,545,379	\$ 6,212,400	\$ 75,351	\$ 1,849,554		\$ 82,005		\$ 291,571			
Transco Supply17 - Dem Commodity												
Transco Supply18 - Dem Commodity	\$ 3,882,800	\$ 2,473,800	\$ 2,433,500	\$ 2,077,198	\$ 2,165,502	\$ 2,091,000	\$ 1,949,900	\$ 1,891,000	\$ 2,082,000	\$ 2,139,000	\$ 2,637,212	\$ 2,452,092
Teteo Supply1 - Dem Commodity	\$ 414,892	\$ 413,992	\$ 414,892	\$ 74,834	\$ 74,834	\$ 74,834	\$ 74,834	\$ 74,834	\$ 74,834	\$ 74,834	\$ 655,378	\$ 680,214
Teteo Supply2 - Dem Commodity	\$ 1,155,474	\$ 3,014,830	\$ 945,410	\$ 1,358,554			\$ 672,234	\$ 457,050		\$ 772,051	\$ 1,661,825	\$ 770,335
Teteo Supply3 - Dem Commodity	\$ 7,583,375	\$ 6,604,500	\$ 6,818,125								\$ 4,500	\$ 4,550
Teteo Supply4 - Dem Commodity										\$ 509,406	\$ 1,133,785	\$ 3,030,990
Teteo Supply5 - Dem Commodity										\$ 89,355		
Teteo Supply6 - Dem Commodity												
Teteo Supply7 - Dem Commodity												
Teteo Supply8 - Dem Commodity	\$ 10,227,210	\$ 8,945,840	\$ 9,542,885		\$ 32,050	\$ 1,972,537	\$ 2,137,924	\$ 2,080,097	\$ 2,147,965		\$ 5,411,100	\$ 0,554,503
Teteo Supply9 - Dem Commodity												
Teteo Supply10 - Dem Commodity												
Teteo Supply11 - Dem Commodity												
Teteo Supply12 - Dem Commodity												
Teteo Supply13 - Dem Commodity	\$ 3,100	\$ 2,800	\$ 3,100									
Teteo Supply14 - Dem Commodity	\$ 12,738,875	\$ 8,931,300	\$ 8,903,975	\$ 2,168,070	\$ 2,384,133					\$ 1,826,675	\$ 6,822,500	\$ 7,750,000
Teteo Supply15 - Dem Commodity	\$ 3,650,250	\$ 2,857,400	\$ 3,182,150	\$ 2,050,500	\$ 2,394,750	\$ 2,032,600	\$ 2,177,750	\$ 1,731,350	\$ 1,762,500	\$ 2,273,407	\$ 2,610,000	\$ 3,484,958
Teteo Supply16 - Dem Commodity	\$ 2,961,120	\$ 2,114,560	\$ 2,217,120									
Teteo Supply16 - Dem Commodity		\$ 518,200	\$ 283,200		\$ 291,999					\$ 72,200		\$ 438,998

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CDS Access Area Demand	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
CDS Market Area Demand	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573	97,573
CDS Commodity	1,847,276	1,931,928	1,775,784	757,778	640,068	576,240	704,396	744,978	576,240	892,420	1,413,043	1,633,298
CDS ACA Charge	1,847,276	1,931,928	1,775,784	757,778	640,068	576,240	704,396	687,378	576,240	892,420	1,413,043	1,633,298
FT1 Access Area Demand	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822	23,822
FT1 Market Area Demand	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878	54,878
FT1 Commodity	0	0	0	0	0	0	0	0	0	0	0	0
FT1 ACA Charge	0	0	0	0	0	0	0	0	0	0	0	0
SS1 Demand 400121	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Space Charge	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Handling fr Storage	465,766	545,966	356,241	166,167						29,222	53,023	266,672
Excess Withdrawal												
Storage Injection	10,959	13,606	72,001	93,939	421,066	101,346	406,482	137,661	408,180	96,004	122,690	5,148
Excess Injection		1,050	45,443								24,775	
Storage Surcharge Credit												
SS1 Demand 400209	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Space Charge	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,176	205,176	205,176	205,176	205,176
Handling fr Storage	442,230	409,935	320,028	149,784						57,356	100,390	387,694
Excess Withdrawal												
Storage Injection	21,222	31,085	99,627	215,166	110,736	379,680	97,496	392,336	79,367	306,368	182,795	30,307
Excess Injection											752	
Storage Surcharge Credit												
FTS-2 Demand	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
FTS-7 Demand	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
FTS-8 Demand	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
FT-1 Acc.Area Dem. 800514	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT-1 GRI Demand												
FT Commodity	558,000	504,000	558,000								540,000	558,000
FT-1 GRI Usage												
FT-1 ACA Charge	558,000	504,000	558,000								540,000	558,000
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit				(540,000)	(558,000)	(540,000)	(558,000)	(472,967)	(457,710)	(558,000)		
FT-1 Acc.Area Dem. 800515	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000	18,000
FT-1 Market Area Demand	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474	11,474
FT-1 GRI Demand												
FT Commodity	558,000	504,000	558,000								540,000	558,000
FT-1 GRI Usage												
FT-1 ACA Charge	558,000	504,000	558,000								540,000	558,000
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit				(540,000)	(558,000)	(540,000)	(558,000)	(472,967)	(457,710)	(558,000)		
CDS 800232 M1-M2 Cap. Rel.				(310,000)	(310,000)	(150,000)	(155,000)	(465,000)	(178,146)	(312,868)	(7,080)	(46,625)
FT1-800233 M1-M3 Cap. Rel.	(738,482)	(667,016)	(738,482)	(714,660)	(738,482)	(714,660)	(738,482)	(738,482)	(714,660)	(738,482)	(714,660)	(738,482)
FT-2,7,8 ACA	917,558	915,482	529,096								92,700	588,602
PPA Cap.Rel.800514/515 May 2006								1,116,000				

Philadelphia Gas Works
Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CDS Access Area Demand	10.8390	10.7270	10.7270	10.7270	10.7270	10.7270	10.7270	10.7270	10.6480	10.6480	10.6480	10.6480
CSD Market Area Demand	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851	3.3851
CDS Commodity	0.0726	0.0657	0.0650	0.0702	0.0692	0.0658	0.0650	0.0702	0.0717	0.0706	0.0713	0.0492
CDS ACA Charge	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0016	0.0016	0.0016
FT1 Access Area Demand	10.6160	10.5040	10.5040	10.5040	10.5040	10.5040	10.5040	10.5040	10.4250	10.4250	10.4250	10.4250
FT1 Market Area Demand	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482	3.5482
FT1 Commodity	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FT1 ACA Charge	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400121	5.4860	5.4570	5.4570	5.4570	5.4570	5.4570	5.4570	5.4570	5.4360	5.4360	5.4360	5.4360
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0558	0.0558	0.0452
Excess Withdrawal	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Storage Injection	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0354	0.0324
Excess Injection	0.0000	0.1601	0.1601	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1601	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
SS1 Demand 400209	5.4860	5.4570	5.4570	5.4570	5.4570	5.4570	5.4570	5.4570	5.4360	5.4360	5.4360	5.4360
Space Charge	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293	0.1293
Handling fr Storage	0.0571	0.0551	0.0551	0.0551	0.0000	0.0000	0.0000	0.0000	0.0000	0.0558	0.0558	0.0452
Excess Withdrawal												
Storage Injection	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0354	0.0354	0.0354	0.0354	0.0354	0.0324
Excess Injection	0.0369	0.0369	0.0369	0.0369	0.0369	0.0369	0.0000	0.0000	0.0000	0.0000	0.1601	0.0000
Storage Surcharge Credit	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
FTS-2 Demand	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590	7.9590
FTS-7 Demand	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760	6.5760
FTS-8 Demand	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640	6.8640
FT-1 Acc.Area Dem. 800514	10.6160	10.5040	10.5040	10.5040	10.5040	10.5040	10.5040	10.5040	10.4250	10.4250	10.4250	10.4250
FT-1 Market Area Demand	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387
FT-1 GRI Demand												
FT Commodity	0.0675	0.0599	0.0599	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0612	0.0452
FT-1 GRI Usage												
FT-1 ACA Charge	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0016	0.0016
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit	0.0000	0.0000	0.0000	0.0250	0.5526	0.5526	0.5526	0.2327	0.2327	0.2384	0.0000	0.0000
FT-1 Acc.Area Dem. 800515	10.6160	10.5040	10.5040	10.5040	10.5040	10.5040	10.5040	10.5040	10.4250	10.4250	10.4250	10.4250
FT-1 Market Area Demand	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387	2.2387
FT-1 GRI Demand												
FT-1 Commodity	0.0675	0.0599	0.0599	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0636	0.0463
FT-1 GRI Usage												
FT-1 ACA Charge	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0016	0.0016
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit	0.0000	0.0000	0.0000	0.0200	0.0222	0.0139	0.0237	0.0623	0.0234	0.0300	0.0000	0.0000
CDS 800232 M1-M2 Cap. Ref.					0.0400	0.0500	0.0855	0.0633	0.0600	0.0535	0.4282	0.2339
FT1-800233 M1-M3 Cap. Ref.	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.4800	0.5301	0.5301
FT-2,7,8 ACA	0.0018	0.0018	0.0018	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0016	0.0016
PPA Cap.Rel.800514/515 May 2006								0.0778				
PPA Cap.Rel.800514/515 June 2006								0.0778				
PPA Cap.Rel.800514/515 July 2006								0.0778				
PPA Cap.Rel.800514/515 Oct 2006											0.2327	
CDS 800232 M1-M2 Cap. Ref. 9/06										0.0875		

Cost of Fuels Purchased
Texas Eastern

Volumes - Dth	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
CDS Access Area Demand	\$ 812,925	\$ 804,525	\$ 804,525	\$ 804,525	\$ 804,525	\$ 804,525	\$ 804,525	\$ 798,600	\$ 798,600	\$ 798,600	\$ 798,600	\$ 798,600
CDS Market Area Demand	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293	\$ 330,293
CDS Commodity	\$ 134,037	\$ 128,873	\$ 115,457	\$ 53,222	\$ 44,303	\$ 37,938	\$ 49,112	\$ 47,577	\$ 41,295	\$ 63,037	\$ 100,716	\$ 80,382
CDS ACA Charge	\$ 3,325	\$ 3,477	\$ 3,196	\$ 1,364	\$ 1,152	\$ 1,037	\$ 1,268	\$ 1,237	\$ 1,037	\$ 1,428	\$ 2,261	\$ 2,813
FT1 Access Area Demand	\$ 252,894	\$ 250,226	\$ 250,226	\$ 250,226	\$ 250,226	\$ 250,226	\$ 250,226	\$ 248,344	\$ 248,344	\$ 248,344	\$ 248,344	\$ 248,344
FT1 Market Area Demand	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717	\$ 194,717
FT1 Commodity												
FT1 ACA Charge												
SS1 Demand 400121	\$ 242,031	\$ 240,752	\$ 240,752	\$ 240,752	\$ 240,752	\$ 240,752	\$ 240,752	\$ 239,825	\$ 239,825	\$ 239,825	\$ 239,825	\$ 239,825
Space Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Handling fr Storage	\$ 28,595	\$ 30,083	\$ 19,629	\$ 9,156						\$ 1,631	\$ 2,959	\$ 12,054
Excess Withdrawal												
Storage Injection	\$ 388	\$ 482	\$ 2,549	\$ 3,325	\$ 14,906	\$ 3,588	\$ 14,389	\$ 4,873	\$ 14,450	\$ 3,399	\$ 4,343	\$ 167
Excess Injection	\$	\$ 168	\$ 7,275							\$	\$ 3,966	
Storage Surcharge Credit	\$ (24,972)	\$ (25,142)	\$ (25,252)	\$ (24,567)	\$ (24,808)	\$ (25,375)	\$ (25,312)	\$ (27,790)	\$ (27,043)	\$ (24,501)	\$ (24,384)	\$ (24,517)
SS1 Demand 400209	\$ 114,367	\$ 113,762	\$ 113,762	\$ 113,762	\$ 113,762	\$ 113,762	\$ 113,762	\$ 113,324	\$ 113,324	\$ 113,324	\$ 113,324	\$ 113,324
Space Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Handling fr Storage	\$ 25,251	\$ 22,587	\$ 17,634	\$ 8,253						\$ 3,200	\$ 5,602	\$ 16,620
Excess Withdrawal												
Storage Injection	\$ 751	\$ 1,100	\$ 3,527	\$ 7,617	\$ 3,920	\$ 13,441	\$ 3,451	\$ 13,889	\$ 2,810	\$ 10,845	\$ 6,471	\$ 982
Excess Injection											\$ 120	
Storage Surcharge Credit	\$ (11,800)	\$ (11,880)	\$ (11,933)	\$ (11,609)	\$ (11,723)	\$ (11,990)	\$ (11,961)	\$ (13,132)	\$ (12,784)	\$ (11,582)	\$ (11,527)	\$ (11,590)
FTS-2 Demand	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
FTS-7 Demand	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
FTS-8 Demand	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
FT-1 Acc.Area Dem. 800514	\$ 191,088	\$ 189,072	\$ 189,072	\$ 189,072	\$ 189,072	\$ 189,072	\$ 189,072	\$ 187,650	\$ 187,650	\$ 187,650	\$ 187,650	\$ 187,650
FT-1 Market Area Demand	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687
FT-1 GRI Demand												
FT Commodity	\$ 37,666	\$ 30,190	\$ 33,424							\$	\$ 33,031	\$ 25,209
FT-1 GRI Usage												
FT-1 ACA Charge	\$ 1,004	\$ 907	\$ 1,004							\$	\$ 864	\$ 893
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit			\$	\$ (13,500)	\$ (308,363)	\$ (298,416)	\$ (308,363)	\$ (110,065)	\$ (106,514)	\$ (133,054)		
FT-1 Acc.Area Dem. 800515	\$ 191,088	\$ 189,072	\$ 189,072	\$ 189,072	\$ 189,072	\$ 189,072	\$ 189,072	\$ 187,650	\$ 187,650	\$ 187,650	\$ 187,650	\$ 187,650
FT-1 Market Area Demand	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687	\$ 25,687
FT-1 GRI Demand												
FT Commodity	\$ 37,666	\$ 30,190	\$ 33,425							\$	\$ 34,326	\$ 25,817
FT-1 GRI Usage												
FT-1 ACA Charge	\$ 1,004	\$ 907	\$ 1,004							\$	\$ 864	\$ 893
M1-M3 Cap.Rel. GRI dem.credit												
M1-M3 Cap.Rel. demand credit			\$	\$ (10,800)			\$	\$ (110,065)	\$ (106,514)	\$ (133,054)		
CDS 800232 M1-M2 Cap. Rel.				\$	\$ (12,400)	\$ (7,500)	\$ (13,250)	\$ (29,450)	\$ (10,693)	\$ (16,752)	\$ (3,032)	\$ (10,808)
FT-1-800233 M1-M3 Cap. Rel.	\$ (354,438)	\$ (320,138)	\$ (354,438)	\$ (343,005)	\$ (354,438)	\$ (343,005)	\$ (354,438)	\$ (354,438)	\$ (378,811)	\$ (391,438)	\$ (378,811)	\$ (391,438)
FT-2,7,8 ACA	\$ 1,652	\$ 1,648	\$ 952							\$	\$ 148	\$ 942
PPA Cap.Rel.800514/515 May 2006							\$	\$ 86,783				
PPA Cap.Rel.800514/515 June 2006							\$	\$ 83,984				
PPA Cap.Rel.800514/515 July 2006							\$	\$ 86,783				
PPA Cap.Rel.800514/515 Oct 2006									\$	\$ 220,130		
CDS 800232 M1-M2 Cap. Rel. 9/06									\$	\$ (21)		
TOTAL	\$ 2,584,569	\$ 2,580,908	\$ 2,536,910	\$ 2,368,913	\$ 2,042,004	\$ 2,059,173	\$ 2,044,353	\$ 2,357,626	\$ 2,094,672	\$ 2,050,577	\$ 2,675,488.51	\$ 2,405,558.82

Philadelphia Gas Works
Cost of Fuels Purchased
Equitrans

Volumes	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
STS-1 Cap. Res. Chge.	4,998	4,998	4,998	2,613	2,613	2,613	2,613	2,613	2,613	2,613	4,998	4,998
STS-1 Commodity Inj.				60,996	82,212	79,200	81,840	81,840	79,200	45,883		
SS-3 Demand	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
SS-3 Space Charge	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
SS-3 Storage Withdrawal	154,938	138,128	59,072									134,946
SS-3 Storage Injection				59,593	80,321	77,730	80,321	80,321	77,730	45,031		
ACA STS-1				60,996	82,212	79,200	81,840	81,840	79,200	45,883		

Rates - \$

STS-1 Cap. Res. Chge.	6.2535	6.2535	6.2535	5.5105	5.5105	4.7451	4.7451	4.7451	4.7451	4.7451	4.7451	5.3098
STS-1 Commodity Inj.	0.0043	0.0043	0.0043	0.0043	0.0043	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094	0.0094
SS-3 Demand	1.8289	1.8289	1.8289	1.8289	1.8289	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949	1.4949
SS-3 Space Charge	0.0353	0.0353	0.0353	0.0353	0.0353	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262	0.0262
SS-3 Storage Withdrawal	0.0155	0.0155	0.0155	0.0155	0.0155	0.0069	0.0155	0.0155	0.0155	0.0155	0.0155	0.0069
SS-3 Storage Injection	0.0155	0.0155	0.0155	0.0155	0.0155	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069	0.0069
ACA STS-1	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018	0.0018

Total Amount - \$

STS-1 Transp. Demand	\$ 31,255	\$ 31,255	\$ 31,255	\$ 14,399	\$ 14,399	\$ 12,399	\$ 12,399	\$ 12,399	\$ 12,399	\$ 12,399	\$ 26,538	\$ 26,538
STS-1 Commodity Inj.				\$ 262	\$ 354	\$ 744	\$ 769	\$ 769	\$ 744	\$ 431	\$ -	\$ -
SS-3 Demand	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 9,141	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
SS-3 Space Charge	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 18,444	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
SS-3 Storage Withdrawal	\$ 2,402	\$ 2,141	\$ 916									\$ 931
SS-3 Storage Injection				\$ 924	\$ 1,245	\$ 536	\$ 554	\$ 554	\$ 536	\$ 311	\$ -	\$ -
ACA STS-1				\$ 110	\$ 148	\$ 143	\$ 147	\$ 147	\$ 143	\$ 73	\$ -	\$ -
TOTAL	\$ 61,242	\$ 60,981	\$ 59,756	\$ 43,280	\$ 43,730	\$ 34,983	\$ 35,031	\$ 35,031	\$ 34,983	\$ 34,375	\$ 47,699	\$ 48,631

Philadelphia Gas Works
Cost of Fuels Purchased
Dominion

Volumes	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06
GSS Storage Demand	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
GSS Storage Capacity	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
GSS Storage Injection			46,050		558,161	560,304	579,669	591,883	546,030	149,988	112,101	
GSS Handling from Storage	775,134	789,771	477,399								94,194	460,855
GSS-TE Surcharge	775,134	789,771	477,399								94,194	460,855
GSS-TE Excess Injection			425									
Rates - \$												
GSS Storage Demand	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8825	\$ 1.8750	\$ 1.8750
GSS Storage Capacity	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
GSS Storage Injection	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0202	\$ 0.0217	\$ 0.0217
GSS Handling from Storage	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0172	\$ 0.0172
GSS-TE Surcharge	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0011	\$ 0.0048	\$ 0.0048
GSS-TE Excess Injection		\$	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363	\$ 0.6363
Total Amount - \$												
GSS Storage Demand	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 64,093	\$ 63,838	\$ 63,838.13
GSS Storage Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825.08
GSS Storage Injection		\$	\$ 930	\$	\$ 11,275	\$ 11,318	\$ 11,709	\$ 11,956	\$ 11,030	\$ 3,030	\$ 2,433	\$ -
GSS Handling from Storage	\$ 13,100	\$ 13,347	\$ 8,068								\$ 1,820	\$ 7,926.71
GSS-TE Surcharge	\$ 853	\$ 869	\$ 525							\$	\$ 452	\$ 2,212.11
GSS-TE Excess Injection		\$	\$ 270									
OVERRUN/PENALTY DISTRIBUTION					\$	(1,507.60)						
TOTAL	\$ 134,871	\$ 135,134	\$ 130,712	\$ 120,919	\$ 132,193	\$ 130,729	\$ 132,628	\$ 132,875	\$ 131,948	\$ 123,948	\$ 125,168	\$ 130,802.03

Philadelphia Gas Works
 Pennsylvania Public Utilities Commission
 52 Pa. Code §53.61, et seq.

Schedule 2
 Item 53.64(C)(1)

MONTH	TGPL		TETCO		Combined Total	
	Total	Volume	Total	Volume	Total	Volume
	Credits	DTH'S	Credits	DTH'S	Credits	DTH'S
Jan-06	\$ 278,297	730,000	\$ 354,438	738,482	\$ 632,735	1,468,482
Feb-06	\$ 247,378	650,000	\$ 320,138	667,016	\$ 567,516	1,317,016
Mar-06	\$ 265,511	700,000	\$ 354,438	738,482	\$ 619,949	1,438,482
Apr-06	\$ 259,950	900,000	\$ 367,305	1,794,660	\$ 627,255	2,694,660
May-06	\$ 345,365	1,585,000	\$ 675,202	2,164,482	\$ 1,020,567	3,749,482
Jun-06	\$ 397,106	2,540,000	\$ 648,921	1,944,660	\$ 1,046,027	4,484,660
Jul-06	\$ 510,540	3,067,500	\$ 589,351	2,164,482	\$ 1,099,891	5,231,982
Aug-06	\$ 568,465	3,030,000	\$ 410,035	2,149,416	\$ 978,500	5,179,416
Sep-06	\$ 580,371	2,607,120	\$ 602,533	1,808,286	\$ 1,182,904	4,415,406
Oct-06	\$ 285,228	1,370,868	\$ 674,320	2,167,350	\$ 959,548	3,538,218
Nov-06	\$ 531,927	3,150,140	\$ 381,843	721,740	\$ 913,770	3,871,880
Dec-06	\$ 746,080	3,044,474	\$ 402,346	785,107	\$ 1,148,426	3,829,581
Total	\$ 5,016,218	23,375,102	\$ 5,780,870	17,844,163	\$ 10,797,089	41,219,265

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Schedule 5
 Item 53.64(c)(1)

Volumes (Dth)

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Spot Purchases - Transco	896,004	-	127,126	2,330,411	2,160,200	1,229,704	1,171,787	1,406,443	405,686	1,859,805
Spot Purchases - Tetco	114,007	169,895	154,760	1,405,314	1,470,575	1,359,275	1,024,937	648,453	38,919	94,451
Transco Supply 1	-	-	-	-	-	-	-	-	-	-
Transco Supply 2	-	-	-	540,000	279,016	240,000	217,016	-	150,016	124,000
Transco Supply 3	300,000	560,000	556,373	-	-	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	-	-	-	-	-	-	-	-	-	-
Transco Supply 6	-	-	-	-	-	-	-	-	-	-
Transco Supply 7	609,098	568,772	858,220	748,359	773,304	748,359	773,304	773,304	748,336	773,304
Transco Supply 8	588,435	560,000	600,000	-	-	-	-	-	-	-
Transco Supply 9	-	-	-	-	-	-	-	-	-	-
Transco Supply 10	339,724	506,194	519,524	598,687	618,643	598,687	618,643	618,643	598,687	618,643
Transco Supply 11	290,000	280,000	300,000	-	-	-	-	-	-	-
Transco Supply 12	-	-	-	-	-	-	-	-	-	-
Transco Supply 13	-	-	-	-	-	-	-	-	-	-
Transco Supply 14	310,000	280,000	-	-	-	-	-	-	-	-
Transco Supply 15	-	-	-	-	-	-	-	-	-	-
Transco Supply 16	-	-	-	-	-	-	-	-	-	-
Transco Supply 17	310,000	280,000	310,000	-	-	-	-	-	-	-
Tetco Supply 1	493,493	641,254	469,430	180,760	193,842	187,589	95,543	4,409	-	31,683
Tetco Supply 2	310,000	280,000	310,000	-	-	-	-	-	-	-
Tetco Supply 3	130,000	140,000	145,000	-	-	-	-	-	-	-
Tetco Supply 4	-	-	-	-	-	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	739,500	714,000	747,639	-	-	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	-	-	-	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Tetco Supply 11	-	-	-	-	-	-	-	-	-	-
Tetco Supply 12	-	-	-	-	-	-	-	-	-	-
Tetco Supply 13	773,029	700,015	775,016	-	-	-	-	-	-	-
Tetco Supply 14	290,000	280,000	300,000	-	-	-	-	-	-	-
Tetco Supply 15	-	-	-	-	-	-	-	-	-	-
Total Volumes	6,493,289	5,960,130	6,173,088	5,803,530	5,495,581	4,363,613	3,901,230	3,451,252	1,941,643	3,501,886

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Schedule B
 Item 53.64(c)(1)

Volumes (Dth)

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Spot Purchases - Transco	1,952,507	2,326,009	2,215,746	2,234,434	2,807,588	3,043,213	2,484,797	1,548,330	1,378,581	1,391,104
Spot Purchases - Tetco	145,963	584,574	1,221,703	1,105,855	330,559	1,298,900	1,518,045	1,455,817	1,417,458	1,404,586
Transco Supply 1	-	-	-	-	-	-	-	-	-	-
Transco Supply 2	-	-	-	-	-	-	-	-	-	-
Transco Supply 3	-	-	-	-	-	-	-	-	-	-
Transco Supply 4	-	-	-	-	-	-	-	-	-	-
Transco Supply 5	-	-	-	-	-	-	-	-	-	-
Transco Supply 6	-	-	-	-	-	-	-	-	-	-
Transco Supply 7	723,413	773,304	773,304	723,413	773,304	748,359	773,304	748,359	773,304	773,304
Transco Supply 8	-	-	-	-	-	-	-	-	-	-
Transco Supply 9	-	-	-	-	-	-	-	-	-	-
Transco Supply 10	593,415	618,643	618,643	578,731	618,643	598,687	618,643	598,687	618,643	618,643
Transco Supply 11	-	-	-	-	-	-	-	-	-	-
Transco Supply 12	-	-	-	-	-	-	-	-	-	-
Transco Supply 13	-	-	-	-	-	-	-	-	-	-
Transco Supply 14	-	-	-	-	-	-	-	-	-	-
Transco Supply 15	-	-	-	-	-	-	-	-	-	-
Transco Supply 16	-	-	-	-	-	-	-	-	-	-
Transco Supply 17	-	-	-	-	-	-	-	-	-	-
Tetco Supply 1	266,617	609,265	993,838	709,934	621,338	170,907	193,842	187,589	193,842	193,842
Tetco Supply 2	-	-	-	-	-	-	-	-	-	-
Tetco Supply 3	-	-	-	-	-	-	-	-	-	-
Tetco Supply 4	-	-	-	-	-	-	-	-	-	-
Tetco Supply 6	-	-	-	-	-	-	-	-	-	-
Tetco Supply 7	-	-	-	-	-	-	-	-	-	-
Tetco Supply 8	-	-	-	-	-	-	-	-	-	-
Tetco Supply 9	-	-	-	-	-	-	-	-	-	-
Tetco Supply 10	-	-	-	-	-	-	-	-	-	-
Tetco Supply 11	-	-	-	-	-	-	-	-	-	-
Tetco Supply 12	-	-	-	-	-	-	-	-	-	-
Tetco Supply 13	450,016	310,000	155,016	-	-	-	-	-	-	-
Tetco Supply 14	-	-	-	-	-	-	-	-	-	-
Tetco Supply 15	-	-	-	-	-	-	-	-	-	-
Total Volumes	4,131,931	5,221,795	5,978,250	5,352,367	5,151,432	5,860,065	5,588,630	4,538,780	4,381,827	4,381,478

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

item 53.64(c)(1)

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Williams	\$ 2,218,413	\$ 2,246,882	\$ 3,109,613	\$ 3,106,834	\$ 3,140,545	\$ 3,121,757	\$ 3,112,098	\$ 3,071,573	\$ 3,295,752	\$ 3,311,219
Texas Eastern	\$ 2,433,107	\$ 2,451,858	\$ 2,394,485	\$ 2,298,216	\$ 2,268,963	\$ 2,276,202	\$ 2,224,499	\$ 2,187,254	\$ 2,662,288	\$ 2,666,556
Dominion	\$ 137,431	\$ 141,428	\$ 125,320	\$ 128,882	\$ 136,167	\$ 134,728	\$ 135,196	\$ 133,700	\$ 120,663	\$ 120,663
Equitrans	\$ 40,395	\$ 40,433	\$ 39,723	\$ 33,163	\$ 65,024	\$ 65,393	\$ 67,212	\$ 66,113	\$ 48,220	\$ 32,749
Spot Purchases - Transco	\$ 7,261,843	\$ -	\$ 852,765	\$ 15,795,511	\$ 14,454,378	\$ 8,571,187	\$ 8,337,658	\$ 9,769,155	\$ 2,887,767	\$ 13,875,947
Spot Purchases - Tecto	\$ 658,962	\$ 1,116,376	\$ 1,028,844	\$ 9,426,833	\$ 9,761,705	\$ 9,437,428	\$ 7,272,967	\$ 4,452,306	\$ 275,100	\$ 697,142
Transco Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 2	\$ -	\$ -	\$ -	\$ 4,779,589	\$ 2,273,495	\$ 1,920,901	\$ 1,725,492	\$ -	\$ 1,169,670	\$ 974,024
Transco Supply 3	\$ 2,909,261	\$ 5,311,480	\$ 5,482,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ 4,186,123	\$ 4,359,528	\$ 6,313,322	\$ 5,574,370	\$ 5,697,074	\$ 5,750,220	\$ 6,043,507	\$ 5,873,371	\$ 5,851,443	\$ 6,271,593
Transco Supply 8	\$ 6,624,411	\$ 6,302,523	\$ 6,644,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ 1,949,760	\$ 3,346,422	\$ 3,484,989	\$ 4,459,496	\$ 4,557,659	\$ 4,600,176	\$ 4,834,806	\$ 4,698,696	\$ 4,681,288	\$ 5,017,275
Transco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 14	\$ 3,188,188	\$ 2,235,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 17	\$ 2,156,833	\$ 2,054,497	\$ 2,274,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 1	\$ 3,382,808	\$ 4,791,312	\$ 3,777,328	\$ 1,410,014	\$ 1,493,496	\$ 1,499,365	\$ 888,937	\$ 247,760	\$ 214,304	\$ 452,357
Tetco Supply 2	\$ 3,006,986	\$ 2,735,600	\$ 2,966,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ 1,091,999	\$ 1,184,405	\$ 1,203,504	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ 6,442,328	\$ 6,234,461	\$ 6,436,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 13	\$ 8,263,712	\$ 7,511,149	\$ 8,184,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 14	\$ 3,260,133	\$ 3,147,715	\$ 3,372,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 59,212,692	\$ 55,212,000	\$ 57,691,877	\$ 47,012,907	\$ 43,848,507	\$ 37,377,357	\$ 34,642,372	\$ 30,499,928	\$ 21,206,493	\$ 33,419,525

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53.64(c)(1)

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Williams	\$ 3,351,701	\$ 3,424,278	\$ 3,437,087	\$ 3,408,518	\$ 3,344,268	\$ 3,373,260	\$ 3,392,613	\$ 3,368,188	\$ 3,359,568	\$ 3,319,113
Texas Eastern	\$ 2,705,564	\$ 2,760,016	\$ 2,821,112	\$ 2,790,343	\$ 2,747,929	\$ 2,728,357	\$ 2,751,906	\$ 2,745,902	\$ 2,742,736	\$ 2,739,107
Dominion	\$ 131,899	\$ 141,418	\$ 141,759	\$ 138,513	\$ 129,910	\$ 128,815	\$ 137,510	\$ 136,967	\$ 135,495	\$ 135,196
Equitrans	\$ 39,942	\$ 40,326	\$ 40,533	\$ 40,418	\$ 40,050	\$ 60,889	\$ 69,326	\$ 67,892	\$ 69,278	\$ 69,135
Spot Purchases - Transco	\$ 16,183,422	\$ 21,017,791	\$ 19,777,809	\$ 19,335,739	\$ 24,498,933	\$ 23,976,440	\$ 18,869,917	\$ 11,648,161	\$ 10,410,987	\$ 10,542,485
Spot Purchases - Tecto	\$ 1,199,598	\$ 5,229,626	\$ 10,843,821	\$ 9,514,226	\$ 2,864,640	\$ 10,158,672	\$ 11,443,784	\$ 10,894,599	\$ 10,671,285	\$ 10,532,227
Transco Supply 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 7	\$ 6,498,036	\$ 7,489,562	\$ 7,404,531	\$ 6,762,077	\$ 7,249,827	\$ 6,407,308	\$ 6,393,427	\$ 6,162,237	\$ 6,377,920	\$ 6,362,488
Transco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 10	\$ 5,320,145	\$ 5,991,650	\$ 5,923,625	\$ 5,409,661	\$ 5,799,862	\$ 5,125,847	\$ 5,114,742	\$ 4,929,790	\$ 5,102,336	\$ 5,089,989
Transco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transco Supply 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 1	\$ 2,821,519	\$ 6,098,941	\$ 9,453,613	\$ 6,684,579	\$ 6,035,130	\$ 1,535,120	\$ 1,666,418	\$ 1,600,768	\$ 1,659,579	\$ 1,653,547
Tetco Supply 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 13	\$ 3,939,893	\$ 2,783,803	\$ 1,377,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tetco Supply 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Costs	\$ 42,191,720	\$ 54,977,411	\$ 61,221,213	\$ 54,084,074	\$ 52,710,549	\$ 53,494,708	\$ 49,839,644	\$ 41,554,505	\$ 40,529,185	\$ 40,443,288

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

item 53.84(c)(1)

TRANSCONTINENTAL

Cost of Natural Gas

Suppliers	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
TR Spot	\$ 7,261,843	\$ -	\$ 852,765	\$ 15,795,511	\$ 14,454,378	\$ 8,571,187	\$ 8,337,658	\$ 9,769,155	\$ 2,887,767	\$ 13,875,947
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ -	\$ -	\$ -	\$ 4,779,589	\$ 2,273,495	\$ 1,920,901	\$ 1,725,492	\$ -	\$ 1,169,670	\$ 974,024
Supplier 3	\$ 2,909,261	\$ 5,311,480	\$ 5,482,276	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 4,186,123	\$ 4,359,528	\$ 6,313,322	\$ 5,574,370	\$ 5,697,074	\$ 5,750,220	\$ 6,043,507	\$ 5,873,371	\$ 5,851,443	\$ 6,271,593
Supplier 8	\$ 6,624,411	\$ 6,302,523	\$ 6,644,983	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ 1,949,760	\$ 3,346,422	\$ 3,484,989	\$ 4,459,496	\$ 4,557,659	\$ 4,600,176	\$ 4,834,806	\$ 4,698,696	\$ 4,681,288	\$ 5,017,275
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ 3,188,188	\$ 2,235,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ 2,156,833	\$ 2,054,497	\$ 2,274,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Suppliers	\$ 28,276,419	\$ 23,610,381	\$ 25,052,952	\$ 30,608,965	\$ 26,982,607	\$ 20,842,485	\$ 20,941,463	\$ 20,341,222	\$ 14,590,167	\$ 26,138,840

Transportation Costs

Tr Spot -Sup 10	\$ 43,047	\$ 35,668	\$ 57,094	\$ 98,374	\$ 126,301	\$ 101,155	\$ 102,419	\$ 65,274	\$ 52,829	\$ 78,741
Sup 11- Sup 20	\$ 15,697	\$ 14,499	\$ 14,229	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Williams Total	\$ 58,744	\$ 50,167	\$ 71,323	\$ 98,374	\$ 126,301	\$ 101,155	\$ 102,419	\$ 65,274	\$ 52,829	\$ 78,741
Total Costs	\$ 28,335,163	\$ 23,660,548	\$ 25,124,275	\$ 30,707,339	\$ 27,108,908	\$ 20,943,640	\$ 21,043,882	\$ 20,406,495	\$ 14,642,996	\$ 26,217,581

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

item 53.64(c)(1)

TRANSCONTINENTAL

Cost of Natural Gas

Suppliers	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
TR Spot	\$ 16,183,422	\$ 21,017,791	\$ 19,777,809	\$ 19,335,739	\$ 24,498,933	\$ 23,976,440	\$ 18,869,917	\$ 11,648,161	\$ 10,410,987	\$ 10,542,485
Supplier 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 6,498,036	\$ 7,489,562	\$ 7,404,531	\$ 6,762,077	\$ 7,249,827	\$ 6,407,308	\$ 6,393,427	\$ 6,162,237	\$ 6,377,920	\$ 6,362,488
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ 5,320,145	\$ 5,991,650	\$ 5,923,625	\$ 5,409,661	\$ 5,799,862	\$ 5,125,847	\$ 5,114,742	\$ 4,929,790	\$ 5,102,336	\$ 5,089,989
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 16	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 17	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Suppliers	\$ 28,001,603	\$ 34,499,001	\$ 33,105,964	\$ 31,507,477	\$ 37,548,621	\$ 35,509,595	\$ 30,378,087	\$ 22,740,189	\$ 21,891,244	\$ 21,994,962

Transportation Costs

Tr Spot -Sup 10	\$ 76,259	\$ 86,723	\$ 84,151	\$ 82,492	\$ 97,956	\$ 131,603	\$ 135,515	\$ 113,771	\$ 108,166	\$ 64,916
Sup 11- Sup 20	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Williams Total	\$ 76,259	\$ 86,723	\$ 84,151	\$ 82,492	\$ 97,956	\$ 131,603	\$ 135,515	\$ 113,771	\$ 108,166	\$ 64,916
Total Costs	\$ 28,077,862	\$ 34,585,726	\$ 33,190,115	\$ 31,589,969	\$ 37,646,577	\$ 35,641,199	\$ 30,513,601	\$ 22,853,960	\$ 21,999,409	\$ 22,059,878

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

item 53.64(c)(1)

TRANSCONTINENTAL

Volumes (Dth)

Suppliers	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
TR Spot	896,004	-	127,126	2,330,411	2,160,200	1,229,704	1,171,787	1,406,443	405,686	1,859,805
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	540,000	279,016	240,000	217,016	-	150,016	124,000
Supplier 3	300,000	560,000	556,373	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	609,098	568,772	858,220	748,359	773,304	748,359	773,304	773,304	748,336	773,304
Supplier 8	588,435	560,000	600,000	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	339,724	506,194	519,524	598,687	618,643	598,687	618,643	618,643	598,687	618,643
Supplier 11	290,000	280,000	300,000	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	310,000	280,000	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	310,000	280,000	310,000	-	-	-	-	-	-	-
Total Volumes	3,643,260	3,034,966	3,271,243	4,217,456	3,831,163	2,816,749	2,780,750	2,798,390	1,902,724	3,375,752

TRANSCONTINENTAL

Volumes (Dth)

Suppliers	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
TR Spot	1,952,507	2,326,009	2,215,746	2,234,434	2,807,588	3,043,213	2,484,797	1,548,330	1,378,581	1,391,104
Supplier 1	-	-	-	-	-	-	-	-	-	-
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	723,413	773,304	773,304	723,413	773,304	748,359	773,304	748,359	773,304	773,304
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	593,415	618,643	618,643	578,731	618,643	598,687	618,643	598,687	618,643	618,643
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	-	-	-	-	-	-	-	-	-	-
Supplier 14	-	-	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Supplier 16	-	-	-	-	-	-	-	-	-	-
Supplier 17	-	-	-	-	-	-	-	-	-	-
Total Volumes	3,269,336	3,717,956	3,607,693	3,536,578	4,199,535	4,390,258	3,876,743	2,895,375	2,770,528	2,783,051

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53.64(c)(1)

TRANSCONTINENTAL

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
WSS										
Injection	\$ -	\$ -	\$ -	\$ 2,369	\$ 6,064	\$ 5,518	\$ 5,702	\$ 9,520	\$ 1,284	\$ -
Withdrawal	\$ 803	\$ 5,305	\$ 9,688	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 44,607	\$ 44,607	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 48,983	\$ 52,986	\$ 52,986
FT Transportation	\$ 2,041	\$ 13,495	\$ 13,366	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 47,451	\$ 63,407	\$ 76,041	\$ 55,355	\$ 59,050	\$ 58,504	\$ 58,688	\$ 58,503	\$ 54,270	\$ 52,986
S2										
Injection	\$ -	\$ -	\$ -	\$ 802	\$ 2,498	\$ 2,676	\$ 2,765	\$ 2,028	\$ -	\$ -
Withdrawal	\$ 3,896	\$ 2,953	\$ 2,023	\$ 279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 29,632	\$ 29,632	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685
Total Charges	\$ 33,529	\$ 32,586	\$ 31,708	\$ 30,766	\$ 32,183	\$ 32,361	\$ 32,450	\$ 31,713	\$ 29,685	\$ 29,685
GSS										
Injection	\$ -	\$ -	\$ -	\$ 9,539	\$ 20,226	\$ 21,737	\$ 22,461	\$ 22,461	\$ 4,360	\$ -
Withdrawal	\$ 24,244	\$ 20,333	\$ 20,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 232,309	\$ 232,309	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400
Total Charges	\$ 256,554	\$ 252,643	\$ 301,479	\$ 290,939	\$ 301,626	\$ 303,136	\$ 303,861	\$ 303,861	\$ 285,760	\$ 281,400
EMINENCE										
Injection	\$ -	\$ -	\$ -	\$ 1,994	\$ 3,855	\$ 3,872	\$ 3,623	\$ 4,001	\$ 3,274	\$ -
Withdrawal	\$ 1,717	\$ 4,914	\$ 4,843	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 106,346	\$ 106,346	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016
Total Charges	\$ 108,063	\$ 111,260	\$ 123,859	\$ 121,010	\$ 122,872	\$ 122,888	\$ 122,639	\$ 123,017	\$ 122,290	\$ 119,016
Total Injection Charges	\$ -	\$ -	\$ -	\$ 14,705	\$ 32,643	\$ 33,803	\$ 34,551	\$ 38,009	\$ 8,918	\$ -
Total Withdrawal Charges	\$ 30,660	\$ 33,506	\$ 36,633	\$ 279	\$ -					
Total Demand Charges	\$ 412,895	\$ 412,895	\$ 483,087	\$ 479,084	\$ 483,087	\$ 483,087				
Total FT Transport Charge	\$ 2,041	\$ 13,495	\$ 13,366	\$ -						
Total Storage	\$ 445,596	\$ 459,895	\$ 533,086	\$ 498,071	\$ 515,730	\$ 516,890	\$ 517,638	\$ 517,093	\$ 492,005	\$ 483,087

Forecasted Summary of Firm Transportation

Demand Charges	\$ 1,978,131	\$ 1,975,324	\$ 2,769,262	\$ 2,765,929	\$ 2,762,572	\$ 2,759,252	\$ 2,756,098	\$ 2,753,264	\$ 2,750,918	\$ 2,749,391
Capacity Release Credit	\$ (264,058)	\$ (238,504)	\$ (264,058)	\$ (255,540)	\$ (264,058)	\$ (255,540)	\$ (264,058)	\$ (264,058)	\$ -	\$ -
Net Demand Charge	\$ 1,714,073	\$ 1,736,820	\$ 2,505,204	\$ 2,510,389	\$ 2,498,514	\$ 2,503,712	\$ 2,492,040	\$ 2,489,206	\$ 2,750,918	\$ 2,749,391

TRANSCONTINENTAL

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
WSS										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,936	\$ 6,342	\$ 6,561	\$ 6,154	\$ 9,520
Withdrawal	\$ 7,350	\$ 11,392	\$ 10,498	\$ 7,852	\$ 2,271	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986
FT Transportation	\$ 13,320	\$ 20,646	\$ 19,026	\$ 14,231	\$ 4,116	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 73,656	\$ 85,024	\$ 82,510	\$ 75,069	\$ 59,374	\$ 56,922	\$ 59,328	\$ 59,547	\$ 59,140	\$ 62,506
S2										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,249	\$ 2,676	\$ 2,676	\$ 2,765	\$ 2,765
Withdrawal	\$ 3,072	\$ 6,423	\$ 6,342	\$ 4,798	\$ 3,607	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,681	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685
Total Charges	\$ 32,757	\$ 36,108	\$ 36,027	\$ 34,479	\$ 33,292	\$ 30,934	\$ 32,361	\$ 32,361	\$ 32,450	\$ 32,450
GSS										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,045	\$ 24,120	\$ 22,831	\$ 22,461	\$ 22,461
Withdrawal	\$ 15,003	\$ 31,139	\$ 50,927	\$ 35,427	\$ 12,470	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400
Total Charges	\$ 296,403	\$ 312,538	\$ 332,326	\$ 316,827	\$ 293,870	\$ 294,445	\$ 305,519	\$ 304,231	\$ 303,861	\$ 303,861
EMINENCE										
Injection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,677	\$ 5,206	\$ 5,206	\$ 4,423	\$ 5,379
Withdrawal	\$ 6,182	\$ 6,417	\$ 6,417	\$ 5,975	\$ 1,201	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charges	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016	\$ 119,016
Total Charges	\$ 125,198	\$ 125,433	\$ 125,433	\$ 124,991	\$ 120,217	\$ 121,693	\$ 124,222	\$ 124,222	\$ 123,439	\$ 124,395
Total Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,907	\$ 38,344	\$ 37,275	\$ 35,804	\$ 40,125
Total Withdrawal Charges	\$ 31,607	\$ 55,371	\$ 74,184	\$ 54,053	\$ 19,550	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 483,087	\$ 483,087	\$ 483,087	\$ 483,083	\$ 483,087	\$ 483,087	\$ 483,087	\$ 483,087	\$ 483,087	\$ 483,087
Total FT Transport Charge	\$ 13,320	\$ 20,646	\$ 19,026	\$ 14,231	\$ 4,116	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storage	\$ 528,014	\$ 559,104	\$ 576,297	\$ 551,367	\$ 506,753	\$ 503,994	\$ 521,431	\$ 520,362	\$ 518,891	\$ 523,212
Demand Charges	\$ 2,747,428	\$ 2,778,451	\$ 2,776,639	\$ 2,774,659	\$ 2,739,559	\$ 2,737,663	\$ 2,735,666	\$ 2,734,056	\$ 2,732,512	\$ 2,730,985
Capacity Release Credit	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Demand Charge	\$ 2,747,428	\$ 2,778,451	\$ 2,776,639	\$ 2,774,659	\$ 2,739,559	\$ 2,737,663	\$ 2,735,666	\$ 2,734,056	\$ 2,732,512	\$ 2,730,985

TRANSCONTINENTAL
Spot Purchases
Station 30

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.6417	\$ 6.4610	\$ 6.5780	\$ 6.6680	\$ 6.6080	\$ 6.9029	\$ 7.0460	\$ 6.8260	\$ 7.0385	\$ 7.3510
Transport Fuel	\$ 0.0610	\$ 0.0699	\$ 0.0711	\$ 0.0721	\$ 0.0715	\$ 0.0747	\$ 0.0762	\$ 0.0738	\$ 0.0761	\$ 0.0795
Transport Charge	\$ 0.0047	\$ 0.0047	\$ 0.0047	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058
Injection Fuel Charge	\$ -	\$ -	\$ -	\$ 0.0879	\$ 0.0871	\$ 0.0910	\$ 0.0929	\$ 0.0900	\$ 0.0928	\$ 0.0969
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 5.7090	\$ 6.5372	\$ 6.6554	\$ 6.8354	\$ 6.7740	\$ 7.0760	\$ 7.2225	\$ 6.9972	\$ 7.2148	\$ 7.5348
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	526,208	478,843	494,804	-	111,426	-
Delivered Volume	-	-	-	-	520,578	473,719	489,510	-	110,234	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ 3,030	\$ 2,757	\$ 2,849	\$ -	\$ 642	\$ -
Injection Fuel Charge	\$ -	\$ -	\$ -	\$ -	\$ 45,349	\$ 43,107	\$ 45,466	\$ -	\$ 10,228	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ 833	\$ 758	\$ 783	\$ -	\$ 176	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ 49,211	\$ 46,622	\$ 49,098	\$ -	\$ 11,046	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ 3,477,182	\$ 3,305,416	\$ 3,486,387	\$ -	\$ 784,268	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ 3,477,182	\$ 3,305,416	\$ 3,486,387	\$ -	\$ 784,268	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ 3,526,393	\$ 3,352,038	\$ 3,535,486	\$ -	\$ 795,314	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53.54(c)(1)

TRANSCONTINENTAL
 Spot Purchases
 Station 30

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.1585	\$ 8.8760	\$ 8.7760	\$ 8.5035	\$ 8.5960	\$ 7.7810	\$ 7.5085	\$ 7.4534	\$ 7.4784	\$ 7.4685
Transport Fuel	\$ 0.0882	\$ 0.0960	\$ 0.0949	\$ 0.0920	\$ 0.0930	\$ 0.0842	\$ 0.0812	\$ 0.0806	\$ 0.0809	\$ 0.0808
Transport Charge	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058	\$ 0.0058
Injection Fuel Charge	\$ 0.1075	\$ 0.1170	\$ 0.1157	\$ 0.1121	\$ 0.1133	\$ 0.1026	\$ 0.0990	\$ 0.0982	\$ 0.0986	\$ 0.0984
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 8.3617	\$ 9.0964	\$ 8.9940	\$ 8.7150	\$ 8.8097	\$ 7.9751	\$ 7.6961	\$ 7.6397	\$ 7.6653	\$ 7.6551
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	341,586	550,333	569,310	534,007	-
Delivered Volume	-	-	-	-	-	337,931	544,444	563,218	528,293	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%	1.07%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,967	\$ 3,169	\$ 3,278	\$ 3,075	\$ -
Injection Fuel Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 34,659	\$ 53,885	\$ 55,335	\$ 52,078	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 541	\$ 871	\$ 901	\$ 845	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,166	\$ 57,925	\$ 59,514	\$ 55,998	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,657,865	\$ 4,132,170	\$ 4,243,301	\$ 3,993,524	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,657,865	\$ 4,132,170	\$ 4,243,301	\$ 3,993,524	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,695,031	\$ 4,190,095	\$ 4,302,816	\$ 4,049,522	\$ -

TRANSCONTINENTAL
Spot Purchases
Station 65

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7392	\$ 6.6110	\$ 6.7080	\$ 6.7780	\$ 6.7180	\$ 7.0130	\$ 7.1660	\$ 6.9460	\$ 7.1484	\$ 7.4610
Transport Fuel	\$ 0.2423	\$ 0.2790	\$ 0.2831	\$ 0.2861	\$ 0.2836	\$ 0.2960	\$ 0.3025	\$ 0.2932	\$ 0.3017	\$ 0.3149
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	6.0000	6.9085	7.0155	7.0884	7.0259	7.3333	7.4928	7.2635	7.4745	7.8002
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	257,303	-	127,126	2,330,411	1,633,992	750,861	676,983	1,406,443	294,260	1,859,805
Delivered Volume	246,882	-	121,977	2,236,029	1,567,815	720,451	649,565	1,349,482	282,342	1,784,483
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ 4,172	\$ -	\$ 2,770	\$ 50,780	\$ 35,605	\$ 16,361	\$ 14,752	\$ 30,647	\$ 6,412	\$ 40,526
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 395	\$ -	\$ 195	\$ 3,528	\$ 2,509	\$ 1,153	\$ 1,039	\$ 2,159	\$ 452	\$ 2,855
Total Pipeline Charge	\$ 4,567	\$ -	\$ 2,965	\$ 54,358	\$ 38,114	\$ 17,514	\$ 15,791	\$ 32,806	\$ 6,864	\$ 43,381
Purchased price	\$ 1,476,724	\$ -	\$ 852,765	\$ 15,795,511	\$ 10,977,197	\$ 5,265,772	\$ 4,851,270	\$ 9,769,155	\$ 2,103,498	\$ 13,875,947
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,476,724	\$ -	\$ 852,765	\$ 15,795,511	\$ 10,977,197	\$ 5,265,772	\$ 4,851,270	\$ 9,769,155	\$ 2,103,498	\$ 13,875,947
Total Charges	\$ 1,481,291	\$ -	\$ 855,730	\$ 15,849,868	\$ 11,015,310	\$ 5,283,286	\$ 4,867,061	\$ 9,801,961	\$ 2,110,362	\$ 13,919,328

TRANSCONTINENTAL
Spot Purchases
Station 65

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2885	\$ 9.0360	\$ 8.9260	\$ 8.6535	\$ 8.7260	\$ 7.8910	\$ 7.6185	\$ 7.5635	\$ 7.5985	\$ 7.5785
Transport Fuel	\$ 0.3499	\$ 0.3814	\$ 0.3768	\$ 0.3653	\$ 0.3683	\$ 0.3331	\$ 0.3216	\$ 0.3193	\$ 0.3207	\$ 0.3199
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	8.6627	9.4417	9.3271	9.0431	9.1186	8.2484	7.9644	7.9071	7.9435	7.9227
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	1,952,507	2,326,009	2,215,746	2,234,434	2,807,588	2,701,627	1,934,464	979,020	844,574	1,391,104
Delivered Volume	1,873,430	2,231,806	2,126,008	2,143,939	2,693,881	2,592,211	1,856,118	939,370	810,369	1,334,764
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ 42,546	\$ 50,684	\$ 48,282	\$ 48,689	\$ 61,178	\$ 58,869	\$ 42,152	\$ 21,333	\$ 18,403	\$ 30,312
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 2,997	\$ 3,571	\$ 3,402	\$ 3,430	\$ 4,310	\$ 4,148	\$ 2,970	\$ 1,503	\$ 1,297	\$ 2,136
Total Pipeline Charge	\$ 45,543	\$ 54,255	\$ 51,683	\$ 52,119	\$ 65,488	\$ 63,017	\$ 45,122	\$ 22,836	\$ 19,700	\$ 32,448
Purchased price	\$ 16,183,422	\$ 21,017,791	\$ 19,777,809	\$ 19,335,739	\$ 24,498,933	\$ 21,318,575	\$ 14,737,747	\$ 7,404,860	\$ 6,417,463	\$ 10,542,485
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 16,183,422	\$ 21,017,791	\$ 19,777,809	\$ 19,335,739	\$ 24,498,933	\$ 21,318,575	\$ 14,737,747	\$ 7,404,860	\$ 6,417,463	\$ 10,542,485
Total Charges	\$ 16,228,965	\$ 21,072,046	\$ 19,829,492	\$ 19,387,858	\$ 24,564,421	\$ 21,381,592	\$ 14,782,869	\$ 7,427,696	\$ 6,437,163	\$ 10,574,933

TRANSCONTINENTAL
 WSS EMM1 AND EMM2
 Station 85

Rates :	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 9.0576	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3451	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 9.4196	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	638,701	-	-	-	-	-	-	-	-	-
Delivered Volume	615,261	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
Transportation Cost :										
Transport Charge	\$ 9,413	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 984	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 10,398	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 5,785,119	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 5,785,119	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 5,795,517	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
WSS EMM1 AND EMM2
Station 85

Rates :	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 2
 Station 65

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ -	\$ -	\$ -	\$ 8.8511	\$ 8.1483	\$ 8.0038	\$ 7.9510	\$ 7.8833	\$ 7.7970	\$ 7.8550
Transport Fuel	\$ -	\$ -	\$ -	\$ 0.3736	\$ 0.3439	\$ 0.3378	\$ 0.3356	\$ 0.3328	\$ 0.3291	\$ 0.3316
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 9.2490	\$ 8.5165	\$ 8.3659	\$ 8.3109	\$ 8.2404	\$ 8.1504	\$ 8.2109
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	540,000	279,016	240,000	217,016	-	150,016	124,000
Delivered Volume	-	-	-	518,130	267,716	230,280	208,227	-	143,940	118,978
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 11,767	\$ 6,080	\$ 5,230	\$ 4,729	\$ -	\$ 3,269	\$ 2,702
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 829	\$ 428	\$ 368	\$ 333	\$ -	\$ 230	\$ 190
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 12,596	\$ 6,508	\$ 5,598	\$ 5,062	\$ -	\$ 3,499	\$ 2,892
Purchased price	\$ -	\$ -	\$ -	\$ 4,779,589	\$ 2,273,495	\$ 1,920,901	\$ 1,725,492	\$ -	\$ 1,169,670	\$ 974,024
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 4,779,589	\$ 2,273,495	\$ 1,920,901	\$ 1,725,492	\$ -	\$ 1,169,670	\$ 974,024
Total Charges	\$ -	\$ -	\$ -	\$ 4,792,184	\$ 2,280,003	\$ 1,926,499	\$ 1,730,554	\$ -	\$ 1,173,169	\$ 976,916

**TRANSCONTINENTAL
 Supplier 2
 Station 65**

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 0.0185	\$ 0.0185
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 3
 Station 30

Rates :	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07
Price	\$ 9.3360	\$ 9.2720	\$ 10.0500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4645	\$ 0.4614	\$ 0.5001	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0198	\$ 0.0198	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 9.8219	\$ 9.7548	\$ 10.5777	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :											
Purchased Volume	-	280,000	246,373	-	-	-	-	-	-	-	-
Delivered Volume	-	266,728	234,695	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%
Transportation Cost :											
Transport Charge	\$ -	\$ 5,281	\$ 6,100	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 427	\$ 376	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 5,708	\$ 6,475	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 2,596,170	\$ 2,476,054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 2,596,170	\$ 2,476,054	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 2,601,878	\$ 2,482,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53.04(C)(1)

TRANSCONTINENTAL
 Supplier 3
 Station 30

Rates :

	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260	\$ 0.0260
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GR1 Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276	\$ 0.0276
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GR1 Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 3
 Station 45

Rates :	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07
Price	\$ 9.6975	\$ 9.6975	\$ 9.6975	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4538	\$ 0.4538	\$ 0.4538	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0184	\$ 0.0184	\$ 0.0248	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 10.1713	\$ 10.1713	\$ 10.1776	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200
D1 rnc	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rnc	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :											
Purchased Volume	300,000	280,000	310,000	-	-	-	-	-	-	-	-
Delivered Volume	286,590	267,484	296,143	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%
Transportation Cost :											
Transport Charge	\$ 5,273	\$ 4,922	\$ 7,330	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 459	\$ 428	\$ 474	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,732	\$ 5,350	\$ 7,803	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 2,909,261	\$ 2,715,311	\$ 3,006,222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,909,261	\$ 2,715,311	\$ 3,006,222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 2,914,993	\$ 2,720,660	\$ 3,014,025	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 3
 Station 45

Rates :

	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184	\$ 0.0184
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200	\$ 0.0200
D1 rmc	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rmc	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53 G(1)

TRANSCONTINENTAL
 Supplier 7
 Station 30

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 7.0000	\$ 7.0650	\$ 6.9050	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3483	\$ 0.3515	\$ 0.3436	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0198	\$ 0.0198	\$ 0.0260	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 7.3697	\$ 7.4379	\$ 7.2762	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	140,000	145,000	-	-	-	-	-	-	-
Delivered Volume	-	133,364	138,127	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%

Transportation Cost :

Transport Charge	\$ -	\$ 2,641	\$ 3,591	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 213	\$ 221	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 2,854	\$ 3,812	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 989,094	\$ 1,001,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 989,094	\$ 1,001,228	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 991,948	\$ 1,005,040	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 7
 Station 30

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198	\$ 0.0198
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214	\$ 0.0214
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%	4.74%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

TRANSCONTINENTAL
 Supplier 7
 Station 45

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 8.2300	\$ 8.2650	\$ 8.1500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3851	\$ 0.3867	\$ 0.3814	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0184	\$ 0.0184	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 8.6351	\$ 8.6717	\$ 8.5577	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	155,016	140,015	155,016	-	-	-	-	-	-	-
Delivered Volume	148,087	133,756	148,087	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%

Transportation Cost :

Transport Charge	\$ 2,725	\$ 2,461	\$ 3,665	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 237	\$ 214	\$ 237	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 2,962	\$ 2,675	\$ 3,902	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,275,784	\$ 1,157,217	\$ 1,263,382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,275,784	\$ 1,157,217	\$ 1,263,382	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,278,746	\$ 1,159,892	\$ 1,267,284	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 7
 Station 45

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248	\$ 0.0248
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264	\$ 0.0264
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%	4.47%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53.0-(C)(1)

TRANSCONTINENTAL
 Supplier 7
 Station 65

Rates :	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7393	\$ 6.6110	\$ 6.7080	\$ 6.7780	\$ 6.7180	\$ 7.0130	\$ 7.1660	\$ 6.9460	\$ 7.1485	\$ 7.4610
Transport Fuel	\$ 0.2423	\$ 0.2790	\$ 0.2831	\$ 0.2861	\$ 0.2836	\$ 0.2960	\$ 0.3025	\$ 0.2932	\$ 0.3017	\$ 0.3149
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 6.0000	\$ 6.9085	\$ 7.0155	\$ 7.0884	\$ 7.0259	\$ 7.3333	\$ 7.4928	\$ 7.2635	\$ 7.4745	\$ 7.8002
D1 rate	\$ 12.17	\$ 12.1700	\$ 12.1700	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	454,081	288,758	558,204	748,359	773,304	748,359	773,304	773,304	748,336	773,304
Delivered Volume	435,691	277,063	535,597	718,050	741,985	718,050	741,985	741,985	718,028	741,985
D1 Demand Volume	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%
Transportation Cost :										
Transport Charge	\$ 7,363	\$ 4,682	\$ 12,163	\$ 16,307	\$ 16,850	\$ 16,307	\$ 16,850	\$ 16,850	\$ 16,306	\$ 16,850
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 697	\$ 443	\$ 857	\$ 1,149	\$ 1,187	\$ 1,149	\$ 1,187	\$ 1,187	\$ 1,149	\$ 1,187
Total Pipeline Charge	\$ 8,060	\$ 5,126	\$ 13,020	\$ 17,456	\$ 18,038	\$ 17,456	\$ 18,038	\$ 18,038	\$ 17,455	\$ 18,038
Purchased price	\$ 2,606,088	\$ 1,908,967	\$ 3,744,462	\$ 5,072,370	\$ 5,195,074	\$ 5,248,220	\$ 5,541,507	\$ 5,371,371	\$ 5,349,443	\$ 5,769,593
D1 Charge	\$ 304,250	\$ 304,250	\$ 304,250	\$ 502,000	\$ 502,000	\$ 502,000	\$ 502,000	\$ 502,000	\$ 502,000	\$ 502,000
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,910,338	\$ 2,213,217	\$ 4,048,712	\$ 5,574,370	\$ 5,697,074	\$ 5,750,220	\$ 6,043,507	\$ 5,873,371	\$ 5,851,443	\$ 6,271,593
Total Charges	\$ 2,918,399	\$ 2,218,342	\$ 4,061,732	\$ 5,591,826	\$ 5,715,112	\$ 5,767,676	\$ 6,061,545	\$ 5,891,408	\$ 5,868,898	\$ 6,289,631

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53.64(c)(1)

TRANSCONTINENTAL
 Supplier 7
 Station 65

Rates :	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2885	\$ 9.0360	\$ 8.9260	\$ 8.6535	\$ 8.7260	\$ 7.8910	\$ 7.6185	\$ 7.5635	\$ 7.5985	\$ 7.5785
Transport Fuel	\$ 0.3499	\$ 0.3814	\$ 0.3768	\$ 0.3653	\$ 0.3683	\$ 0.3331	\$ 0.3216	\$ 0.3193	\$ 0.3207	\$ 0.3199
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 8.6627	\$ 9.4417	\$ 9.3271	\$ 9.0431	\$ 9.1186	\$ 8.2484	\$ 7.9644	\$ 7.9071	\$ 7.9435	\$ 7.9227
D1 rate	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800	\$ 20.0800
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	723,413	773,304	773,304	723,413	773,304	748,359	773,304	748,359	773,304	773,304
Delivered Volume	694,115	741,985	741,985	694,115	741,985	718,050	741,985	718,050	741,985	741,985
D1 Demand Volume	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000	25,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%
Transportation Cost :										
Transport Charge	\$ 15,763	\$ 16,850	\$ 16,850	\$ 15,763	\$ 16,850	\$ 16,307	\$ 16,850	\$ 16,307	\$ 16,850	\$ 16,850
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,111	\$ 1,187	\$ 1,187	\$ 1,111	\$ 1,187	\$ 1,149	\$ 1,187	\$ 1,149	\$ 1,187	\$ 1,187
Total Pipeline Charge	\$ 16,874	\$ 18,038	\$ 18,038	\$ 16,874	\$ 18,038	\$ 17,456	\$ 18,038	\$ 17,456	\$ 18,038	\$ 18,038
Purchased price	\$ 5,996,036	\$ 6,987,562	\$ 6,902,531	\$ 6,260,077	\$ 6,747,827	\$ 5,905,308	\$ 5,891,427	\$ 5,660,237	\$ 5,875,920	\$ 5,860,488
D1 Charge	502,000	502,000	502,000	502,000	502,000	502,000	502,000	502,000	502,000	502,000
D2 Charge	-	-	-	-	-	-	-	-	-	-
Total Supplier Charges	\$ 6,498,036	\$ 7,489,562	\$ 7,404,531	\$ 6,762,077	\$ 7,249,827	\$ 6,407,308	\$ 6,393,427	\$ 6,162,237	\$ 6,377,920	\$ 6,362,488
Total Charges	\$ 6,514,910	\$ 7,507,600	\$ 7,422,568	\$ 6,778,951	\$ 7,267,864	\$ 6,424,764	\$ 6,411,465	\$ 6,179,693	\$ 6,395,958	\$ 6,380,525

TRANSCONTINENTAL

Supplier 8

Station 65

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 11.8560	\$ 11.7950	\$ 11.6260	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.5004	\$ 0.4979	\$ 0.4907	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 12.3749	\$ 12.3114	\$ 12.1410	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	298,435	280,000	300,000	-	-	-	-	-	-	-
Delivered Volume	286,348	268,660	287,850	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ 4,839	\$ 4,540	\$ 6,537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 458	\$ 430	\$ 461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,297	\$ 4,970	\$ 6,998	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,538,229	\$ 3,302,611	\$ 3,487,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,538,229	\$ 3,302,611	\$ 3,487,790	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,543,526	\$ 3,307,581	\$ 3,494,787	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 8
Station 65

Rates :	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 8
 Station 65

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 10.6420	\$ 10.7140	\$ 10.5240	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4492	\$ 0.4522	\$ 0.4442	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 11.1097	\$ 11.1847	\$ 10.9925	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	290,000	280,000	300,000	-	-	-	-	-	-	-
Delivered Volume	278,255	268,660	287,850	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ 4,703	\$ 4,540	\$ 6,537	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 445	\$ 430	\$ 461	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,148	\$ 4,970	\$ 6,998	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,086,183	\$ 2,999,912	\$ 3,157,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,086,183	\$ 2,999,912	\$ 3,157,193	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,091,330	\$ 3,004,882	\$ 3,164,191	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Page 33 of 47

TRANSCONTINENTAL
 Supplier 8
 Station 65

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243
D1 mte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 mte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 35.04(c)(1)

TRANSCONTINENTAL
 Supplier 10
 Station 65

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7392	\$ 6.6110	\$ 6.7080	\$ 6.7780	\$ 6.7180	\$ 7.0130	\$ 7.1660	\$ 6.9460	\$ 7.1485	\$ 7.4610
Transport Fuel	\$ 0.2423	\$ 0.2790	\$ 0.2831	\$ 0.2861	\$ 0.2836	\$ 0.2960	\$ 0.3025	\$ 0.2932	\$ 0.3017	\$ 0.3149
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 6.0000	\$ 6.9085	\$ 7.0155	\$ 7.0884	\$ 7.0259	\$ 7.3333	\$ 7.4928	\$ 7.2635	\$ 7.4745	\$ 7.8002
D1 rate	\$ -	\$ -	\$ -	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	339,724	506,194	519,524	598,687	618,643	598,687	618,643	618,643	598,687	618,643
Delivered Volume	325,965	485,693	498,483	574,440	593,588	574,440	593,588	593,588	574,440	593,588
D1 Demand Volume	-	-	-	20,000	20,000	20,000	20,000	20,000	20,000	20,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ 5,509	\$ 8,208	\$ 11,321	\$ 13,046	\$ 13,480	\$ 13,046	\$ 13,480	\$ 13,480	\$ 13,046	\$ 13,480
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 522	\$ 777	\$ 798	\$ 919	\$ 950	\$ 919	\$ 950	\$ 950	\$ 919	\$ 950
Total Pipeline Charge	\$ 6,030	\$ 8,985	\$ 12,118	\$ 13,965	\$ 14,430	\$ 13,965	\$ 14,430	\$ 14,430	\$ 13,965	\$ 14,430
Purchased price	\$ 1,949,760	\$ 3,346,422	\$ 3,484,989	\$ 4,057,896	\$ 4,156,059	\$ 4,198,576	\$ 4,433,206	\$ 4,297,096	\$ 4,279,688	\$ 4,615,675
D1 Charge	\$ -	\$ -	\$ -	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,949,760	\$ 3,346,422	\$ 3,484,989	\$ 4,459,496	\$ 4,557,659	\$ 4,600,176	\$ 4,834,806	\$ 4,698,696	\$ 4,681,288	\$ 5,017,275
Total Charges	\$ 1,955,790	\$ 3,355,408	\$ 3,497,108	\$ 4,473,460	\$ 4,572,090	\$ 4,614,141	\$ 4,849,236	\$ 4,713,126	\$ 4,695,252	\$ 5,031,705

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 33.01(c)(1)

TRANSCONTINENTAL
Supplier 10
Station 65

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2885	\$ 9.0360	\$ 8.9260	\$ 8.6535	\$ 8.7260	\$ 7.8910	\$ 7.6185	\$ 7.5635	\$ 7.5985	\$ 7.5785
Transport Fuel	\$ 0.3499	\$ 0.3814	\$ 0.3768	\$ 0.3653	\$ 0.3683	\$ 0.3331	\$ 0.3216	\$ 0.3193	\$ 0.3207	\$ 0.3199
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 8.6627	\$ 9.4417	\$ 9.3271	\$ 9.0431	\$ 9.1186	\$ 8.2484	\$ 7.9644	\$ 7.9071	\$ 7.9435	\$ 7.9227
D1 rate	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08	\$ 20.08
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	593,415	618,643	618,643	578,731	618,643	598,687	618,643	598,687	618,643	618,643
Delivered Volume	569,382	593,588	593,588	555,292	593,588	574,440	593,588	574,440	593,588	593,588
D1 Demand Volume	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000	20,000
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ 12,931	\$ 13,480	\$ 13,480	\$ 12,611	\$ 13,480	\$ 13,046	\$ 13,480	\$ 13,046	\$ 13,480	\$ 13,480
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 911	\$ 950	\$ 950	\$ 888	\$ 950	\$ 919	\$ 950	\$ 919	\$ 950	\$ 950
Total Pipeline Charge	\$ 13,842	\$ 14,430	\$ 14,430	\$ 13,499	\$ 14,430	\$ 13,965	\$ 14,430	\$ 13,965	\$ 14,430	\$ 14,430
Purchased price	\$ 4,918,545	\$ 5,590,050	\$ 5,522,025	\$ 5,008,061	\$ 5,398,262	\$ 4,724,247	\$ 4,713,142	\$ 4,528,190	\$ 4,700,736	\$ 4,688,389
D1 Charge	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600	\$ 401,600
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 5,320,145	\$ 5,991,650	\$ 5,923,625	\$ 5,409,661	\$ 5,799,862	\$ 5,125,847	\$ 5,114,742	\$ 4,929,790	\$ 5,102,336	\$ 5,089,989
Total Charges	\$ 5,333,987	\$ 6,006,080	\$ 5,938,055	\$ 5,423,161	\$ 5,814,292	\$ 5,139,811	\$ 5,129,172	\$ 4,943,755	\$ 5,116,766	\$ 5,104,420

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 33.04(1)

TRANSCONTINENTAL
 Supplier 14
 Station 85

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 10.2845	\$ 7.9855	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.3918	\$ 0.3042	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 10.6932	\$ 8.3066	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169
D1 mte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	280,000	-	-	-	-	-	-	-	-
Delivered Volume	298,623	269,724	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%

Transportation Cost :

Transport Charge	\$ 4,569	\$ 4,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 478	\$ 432	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,047	\$ 4,558	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,188,188	\$ 2,235,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,188,188	\$ 2,235,930	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,193,235	\$ 2,240,489	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

TRANSCONTINENTAL
 Supplier 14
 Station 85

Rates :	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0153
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0169
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%	3.67%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
Supplier 17
Station 65

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 6.9575	\$ 7.3375	\$ 7.3375	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.2937	\$ 0.3097	\$ 0.3097	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0169	\$ 0.0169	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 7.2697	\$ 7.6657	\$ 7.6715	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	280,000	310,000	-	-	-	-	-	-	-
Delivered Volume	297,445	268,660	297,445	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%

Transportation Cost :

Transport Charge	\$ 5,027	\$ 4,540	\$ 6,755	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 476	\$ 430	\$ 476	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,503	\$ 4,970	\$ 7,231	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 2,156,833	\$ 2,054,497	\$ 2,274,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,156,833	\$ 2,054,497	\$ 2,274,618	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 2,162,336	\$ 2,059,467	\$ 2,281,849	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

TRANSCONTINENTAL
 Supplier 17
 Station 65

Rates :	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227	\$ 0.0227
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
City Gate Delivered Price	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243	\$ 0.0243
D1 rte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volumes :										
Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%	4.05%
Transportation Cost :										
Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

TRANSCONTINENTAL
 WSS

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0064	\$ 0.0064	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0197	\$ 0.0118	\$ 0.0118
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 0.0153	\$ 0.0153	\$ 0.0153	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
Sub-Total	\$ 0.0169	\$ 0.0169	\$ 0.0169	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222
Withdrawal Charge	\$ 0.0064	\$ 0.0064	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118
Demand rate 1	\$ 0.5671	\$ 0.5671	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Charge	\$ 0.0067	\$ 0.0067	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0067	\$ 0.0079	\$ 0.0079
Volume										
Injection Volume	-	-	-	200,782	513,897	467,640	483,228	483,228	108,819	-
Withdrawal Volume	125,400	828,922	821,041	-	-	-	-	-	-	-
Demand Volume D1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume D2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	120,798	798,501	790,909	-	-	-	-	-	-	-
Total Cost:										
To Storage										
Injection Charges	\$ -	\$ -	\$ -	\$ 2,369	\$ 6,064	\$ 5,518	\$ 5,702	\$ 9,520	\$ 1,284	\$ -
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 1,848	\$ 12,217	\$ 12,101	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 193	\$ 1,278	\$ 1,265	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ 2,041	\$ 13,495	\$ 13,366	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal Cost	\$ 803	\$ 5,305	\$ 9,688	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection, Withdrawal & Transport charges	\$ 2,844	\$ 18,800	\$ 23,055	\$ 2,369	\$ 6,064	\$ 5,518	\$ 5,702	\$ 9,520	\$ 1,284	\$ -
Demand rate 1	\$ 22,256	\$ 22,256	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 22,351	\$ 22,351	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 22,351	\$ 26,354	\$ 26,354
Total Demand Charges	\$ 44,607	\$ 44,607	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 48,983	\$ 52,986	\$ 52,986
Total Charges	\$ 47,451	\$ 63,407	\$ 76,041	\$ 55,355	\$ 59,050	\$ 58,504	\$ 58,688	\$ 58,503	\$ 54,270	\$ 52,986

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

TRANSCONTINENTAL
 WSS

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0197
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206	\$ 0.0206
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
Sub-Total	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222	\$ 0.0222
Withdrawal Charge	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118	\$ 0.0118
Demand rate 1	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786	\$ 0.6786
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity Charge	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079	\$ 0.0079
Volume										
Injection Volume	-	-	-	-	-	333,594	537,457	555,990	521,513	483,228
Withdrawal Volume	622,859	965,431	889,680	665,458	192,481	-	-	-	-	-
Demand Volume D1	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246	39,246
Demand Volume D2	-	-	-	-	-	-	-	-	-	-
Capacity Volume	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909	3,335,909
Transport Volume	600,000	930,000	857,029	641,036	185,417	-	-	-	-	-
Total Cost:										
To Storage										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,936	\$ 6,342	\$ 6,561	\$ 6,154	\$ 9,520
From Storage										
FT Transportation Commodity Charge (Zones 4-6)	\$ 12,360	\$ 19,158	\$ 17,655	\$ 13,205	\$ 3,820	\$ -	\$ -	\$ -	\$ -	\$ -
Great Plains Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 960	\$ 1,488	\$ 1,371	\$ 1,026	\$ 297	\$ -	\$ -	\$ -	\$ -	\$ -
Sub-Total	\$ 13,320	\$ 20,646	\$ 19,026	\$ 14,231	\$ 4,116	\$ -	\$ -	\$ -	\$ -	\$ -
Withdrawal Cost	\$ 7,350	\$ 11,392	\$ 10,498	\$ 7,852	\$ 2,271	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection, Withdrawal & Transport charges	\$ 20,670	\$ 32,038	\$ 29,524	\$ 22,083	\$ 6,388	\$ 3,936	\$ 6,342	\$ 6,561	\$ 6,154	\$ 9,520
Demand rate 1	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632	\$ 26,632
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354	\$ 26,354
Total Demand Charges	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986	\$ 52,986
Total Charges	\$ 73,656	\$ 85,024	\$ 82,510	\$ 75,069	\$ 59,374	\$ 56,922	\$ 59,328	\$ 59,547	\$ 59,140	\$ 62,506

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

TRANSCONTINENTAL
S2 Storage

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0340	\$ 0.0340	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372
From Storage										
Withdrawal Charge	\$ 0.0410	\$ 0.0410	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516
Demand										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308
Demand Charge	\$ 4.7400	\$ 4.7400	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	21,558	67,144	71,940	74,338	54,503	-	-
Withdrawal Volume	95,033	72,034	39,199	5,415	-	-	-	-	-	-
Capacity Volume	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 802	\$ 2,498	\$ 2,676	\$ 2,765	\$ 2,028	\$ -	\$ -
Withdrawal Charges	\$ 3,896	\$ 2,953	\$ 2,023	\$ 279	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 3,896	\$ 2,953	\$ 2,023	\$ 1,081	\$ 2,498	\$ 2,676	\$ 2,765	\$ 2,028	\$ -	\$ -
Capacity Charge	\$ 5,027	\$ 5,027	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085
Demand Charge	\$ 24,605	\$ 24,605	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 29,632	\$ 29,632	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685
Total Charges	\$ 33,529	\$ 32,586	\$ 31,708	\$ 30,766	\$ 32,183	\$ 32,361	\$ 32,450	\$ 31,713	\$ 29,685	\$ 29,685

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

TRANSCONTINENTAL
 S2 Storage

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372	\$ 0.0372
From Storage										
Withdrawal Charge	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516	\$ 0.0516
Demand										
Capacity Charge	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1307	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308	\$ 0.1308
Demand Charge	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389	\$ 4.7389
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	-	-	33,572	71,940	71,940	74,338	74,338
Withdrawal Volume	59,534	124,480	122,907	92,980	69,903	-	-	-	-	-
Capacity Volume	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554	466,554
Demand Volume	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191	5,191
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,249	\$ 2,676	\$ 2,676	\$ 2,765	\$ 2,765
Withdrawal Charges	\$ 3,072	\$ 6,423	\$ 6,342	\$ 4,798	\$ 3,607	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 3,072	\$ 6,423	\$ 6,342	\$ 4,798	\$ 3,607	\$ 1,249	\$ 2,676	\$ 2,676	\$ 2,765	\$ 2,765
Capacity Charge	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,082	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085	\$ 5,085
Demand Charge	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600	\$ 24,600
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,681	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685	\$ 29,685
Total Charges	\$ 32,757	\$ 36,108	\$ 36,027	\$ 34,479	\$ 33,292	\$ 30,934	\$ 32,361	\$ 32,361	\$ 32,450	\$ 32,450

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

**TRANSCONTINENTAL
 GSS Storage**

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0310	\$ 0.0310	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376
From Storage										
Withdrawal Charge	\$ 0.0280	\$ 0.0280	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378
Demand										
Capacity Charge	\$ 0.0158	\$ 0.0158	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183
Demand Charge	\$ 2.7150	\$ 2.7150	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	253,699	537,923	578,100	597,370	597,370	115,964	-
Withdrawal Volume	865,872	726,193	531,190	-	-	-	-	-	-	-
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 9,539	\$ 20,226	\$ 21,737	\$ 22,461	\$ 22,461	\$ 4,360	\$ -
Withdrawal Charges	\$ 24,244	\$ 20,333	\$ 20,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 24,244	\$ 20,333	\$ 20,079	\$ 9,539	\$ 20,226	\$ 21,737	\$ 22,461	\$ 22,461	\$ 4,360	\$ -
Capacity Charge	\$ 65,155	\$ 65,155	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464
Demand Charge	\$ 167,154	\$ 167,154	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 232,309	\$ 232,309	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400
Total Charges	\$ 256,554	\$ 252,643	\$ 301,479	\$ 290,939	\$ 301,626	\$ 303,136	\$ 303,861	\$ 303,861	\$ 285,760	\$ 281,400

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

**TRANSCONTINENTAL
GSS Storage**

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376	\$ 0.0376
From Storage										
Withdrawal Charge	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378	\$ 0.0378
Demand										
Capacity Charge	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183	\$ 0.0183
Demand Charge	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449	\$ 3.3449
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	-	-	346,940	641,480	607,220	597,370	597,370
Withdrawal Volume	396,904	823,771	1,347,264	937,234	329,899	-	-	-	-	-
Capacity Volume (Dth)	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733	4,123,733
Demand Volume (Dth)	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567	61,567
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13,045	\$ 24,120	\$ 22,831	\$ 22,461	\$ 22,461
Withdrawal Charges	\$ 15,003	\$ 31,139	\$ 50,927	\$ 35,427	\$ 12,470	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 15,003	\$ 31,139	\$ 50,927	\$ 35,427	\$ 12,470	\$ 13,045	\$ 24,120	\$ 22,831	\$ 22,461	\$ 22,461
Capacity Charge	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464	\$ 75,464
Demand Charge	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935	\$ 205,935
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400	\$ 281,400
Total Charges	\$ 296,403	\$ 312,538	\$ 332,326	\$ 316,827	\$ 293,870	\$ 294,445	\$ 305,519	\$ 304,231	\$ 303,861	\$ 303,861

**TRANSCONTINENTAL
 Eminence**

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0230	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0091	\$ 0.0230	\$ 0.0230
From Storage										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
Demand										
Capacity Charge	\$ 0.0467	\$ 0.0467	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523
Demand Charge	\$ 0.4697	\$ 0.4697	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	54,366	94,104	95,940	57,564	99,138	81,681	-
Withdrawal Volume	81,915	270,000	35,012	-	-	-	-	-	-	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 495	\$ 857	\$ 873	\$ 524	\$ 903	\$ 1,879	\$ -
Withdrawal Charges	\$ 745	\$ 2,457	\$ 805	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 745	\$ 2,457	\$ 805	\$ 495	\$ 857	\$ 873	\$ 524	\$ 903	\$ 1,879	\$ -
Capacity Charge	\$ 22,546	\$ 22,546	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250
Demand Charge	\$ 22,539	\$ 22,539	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 45,085	\$ 45,085	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457
Total Charges	\$ 45,831	\$ 47,542	\$ 51,262	\$ 50,952	\$ 51,313	\$ 51,330	\$ 50,981	\$ 51,359	\$ 52,336	\$ 50,457

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

REPT 53-07(01/07)

**TRANSCONTINENTAL
 Eminence**

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
From Storage										
Withdrawal Charge	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
Demand										
Capacity Charge	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523
Demand Charge	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	-	-	51,168	95,940	95,940	57,564	99,138
Withdrawal Volume	120,000	124,000	124,000	114,793	-	-	-	-	-	-
Capacity Volume (Dth)	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793	482,793
Demand Volume (Dth)	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985	47,985
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,177	\$ 2,208	\$ 2,208	\$ 1,325	\$ 2,280
Withdrawal Charges	\$ 2,760	\$ 2,852	\$ 2,852	\$ 2,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 2,760	\$ 2,852	\$ 2,852	\$ 2,640	\$ -	\$ 1,177	\$ 2,208	\$ 2,208	\$ 1,325	\$ 2,280
Capacity Charge	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250	\$ 25,250
Demand Charge	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207	\$ 25,207
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457	\$ 50,457
Total Charges	\$ 53,217	\$ 53,309	\$ 53,309	\$ 53,097	\$ 50,457	\$ 51,634	\$ 52,664	\$ 52,664	\$ 51,781	\$ 52,737

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

**TRANSCONTINENTAL
 Eminence #2**

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0091	\$ 0.0091	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
From Storage										
Withdrawal Charge	\$ 0.0091	\$ 0.0091	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
Demand										
Capacity Charge	\$ 0.0467	\$ 0.0467	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523
Demand Charge	\$ 0.4697	\$ 0.4697	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	65,190	130,380	130,380	134,726	134,726	60,611	-
Withdrawal Volume	106,720	270,000	175,543	-	-	-	-	-	-	-
Capacity Volume (Dth)	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013
Demand Volume (Dth)	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 1,499	\$ 2,999	\$ 2,999	\$ 3,099	\$ 3,099	\$ 1,395	\$ -
Withdrawal Charges	\$ 971	\$ 2,457	\$ 4,037	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 971	\$ 2,457	\$ 4,037	\$ 1,499	\$ 2,999	\$ 2,999	\$ 3,099	\$ 3,099	\$ 1,395	\$ -
Capacity Charge	\$ 30,636	\$ 30,636	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309
Demand Charge	\$ 30,625	\$ 30,625	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 61,261	\$ 61,261	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560
Total Charges	\$ 62,232	\$ 63,718	\$ 72,597	\$ 70,059	\$ 71,558	\$ 71,558	\$ 71,658	\$ 71,658	\$ 69,954	\$ 68,560

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

item 53.64(c)(1)

TRANSCONTINENTAL
Eminence #2

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
In Storage										
Injection Charge	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
From Storage										
Withdrawal Charge	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230	\$ 0.0230
Demand										
Capacity Charge	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523	\$ 0.0523
Demand Charge	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253	\$ 0.5253
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Volume										
Injection Volume	-	-	-	-	-	65,190	130,380	130,380	134,726	134,726
Withdrawal Volume	148,792	155,000	155,000	145,000	52,221	-	-	-	-	-
Capacity Volume (Dth)	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013	656,013
Demand Volume (Dth)	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201	65,201
Total Cust										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,499	\$ 2,999	\$ 2,999	\$ 3,099	\$ 3,099
Withdrawal Charges	\$ 3,422	\$ 3,565	\$ 3,565	\$ 3,335	\$ 1,201	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 3,422	\$ 3,565	\$ 3,565	\$ 3,335	\$ 1,201	\$ 1,499	\$ 2,999	\$ 2,999	\$ 3,099	\$ 3,099
Capacity Charge	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309	\$ 34,309
Demand Charge	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250	\$ 34,250
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560	\$ 68,560
Total Charges	\$ 71,982	\$ 72,125	\$ 72,125	\$ 71,895	\$ 69,761	\$ 70,059	\$ 71,558	\$ 71,558	\$ 71,658	\$ 71,658

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

TRANSCONTINENTAL
Firm Transportation

Contract 5001

Demand	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Demand rate 1	\$ 7.6927	\$ 7.6927	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 13,324	\$ 13,324	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 13,324	\$ 13,324	\$ 18,705							

Contract 3691

Demand

Demand rate 1	\$ 11.9531	\$ 11.9531	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7800	\$ 16.7782	\$ 16.7782
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	164,376	164,141	163,936	163,738	163,538	163,340	163,152	162,965	162,843	162,752
Demand Volume 2	164,376	164,141	163,936	163,738	163,538	163,340	163,152	162,965	162,843	162,752
Demand Charge 1	\$ 1,964,807	\$ 1,962,001	\$ 2,750,557	\$ 2,747,223	\$ 2,743,866	\$ 2,740,546	\$ 2,737,393	\$ 2,734,559	\$ 2,732,212	\$ 2,730,686
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 1,964,807	\$ 1,962,001	\$ 2,750,557	\$ 2,747,223	\$ 2,743,866	\$ 2,740,546	\$ 2,737,393	\$ 2,734,559	\$ 2,732,212	\$ 2,730,686
Total Demand	\$ 1,978,131	\$ 1,975,324	\$ 2,769,262	\$ 2,765,929	\$ 2,762,572	\$ 2,759,252	\$ 2,756,098	\$ 2,753,264	\$ 2,750,918	\$ 2,749,391

TRANSCONTINENTAL
Firm Transportation

Contract 5001

Demand	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Demand rate 1	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999	\$ 10.7999
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732	1,732
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705	\$ 18,705
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 18,705									

Contract 3691

Demand

Demand rate 1	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782	\$ 16.7782
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	162,635	164,484	164,376	164,258	162,166	162,053	161,934	161,838	161,746	161,655
Demand Volume 2	162,635	164,484	164,376	164,258	162,166	162,053	161,934	161,838	161,746	161,655
Demand Charge 1	\$ 2,728,723	\$ 2,759,745	\$ 2,757,933	\$ 2,755,954	\$ 2,720,854	\$ 2,718,958	\$ 2,716,961	\$ 2,715,350	\$ 2,713,807	\$ 2,712,280
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Subtotal	\$ 2,728,723	\$ 2,759,745	\$ 2,757,933	\$ 2,755,954	\$ 2,720,854	\$ 2,718,958	\$ 2,716,961	\$ 2,715,350	\$ 2,713,807	\$ 2,712,280
Total Demand	\$ 2,747,428	\$ 2,778,451	\$ 2,776,639	\$ 2,774,659	\$ 2,739,559	\$ 2,737,663	\$ 2,735,666	\$ 2,734,056	\$ 2,732,512	\$ 2,730,985

Texas Eastern
 Cost of Natural Gas

Suppliers	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
TE Spot	\$ 658,962	\$ 1,116,376	\$ 1,028,844	\$ 9,426,833	\$ 9,761,705	\$ 9,437,428	\$ 7,272,967	\$ 4,452,306	\$ 275,100	\$ 697,142
Supplier 1	\$ 3,382,808	\$ 4,791,312	\$ 3,777,328	\$ 1,410,014	\$ 1,493,496	\$ 1,499,365	\$ 888,937	\$ 247,760	\$ 214,304	\$ 452,357
Supplier 2	\$ 3,006,986	\$ 2,735,600	\$ 2,966,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ 1,091,999	\$ 1,184,405	\$ 1,203,504	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ 6,442,328	\$ 6,234,461	\$ 6,436,667	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ 8,263,712	\$ 7,511,149	\$ 8,184,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ 3,260,133	\$ 3,147,715	\$ 3,372,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total	\$ 26,106,928	\$ 26,721,018	\$ 26,969,783	\$ 10,836,847	\$ 11,255,201	\$ 10,936,792	\$ 8,161,903	\$ 4,700,066	\$ 489,404	\$ 1,149,499
Transportation Costs										
TE Spot-Sup10	\$ 84,842	\$ 92,063	\$ 86,500	\$ 74,965	\$ 77,678	\$ 72,176	\$ 51,863	\$ 29,652	\$ 1,376	\$ 6,013
Sup11-Sup20	\$ 46,245	\$ 42,698	\$ 46,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE	\$ 131,087	\$ 134,761	\$ 133,300	\$ 74,965	\$ 77,678	\$ 72,176	\$ 51,863	\$ 29,652	\$ 1,376	\$ 6,013
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ -	\$ -	\$ -	\$ -	\$ 31,717	\$ 32,103	\$ 33,905	\$ 32,806	\$ 15,219	\$ -
Total Costs	\$ 26,238,015	\$ 26,855,779	\$ 27,103,083	\$ 10,911,812	\$ 11,364,596	\$ 11,041,072	\$ 8,247,672	\$ 4,762,524	\$ 505,999	\$ 1,155,512

Texas Eastern
 Cost of Natural Gas

Suppliers	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
TE Spot	\$ 1,199,598	\$ 5,229,626	\$ 10,843,821	\$ 9,514,226	\$ 2,864,640	\$ 10,158,672	\$ 11,443,784	\$ 10,894,599	\$ 10,671,285	\$ 10,532,227
Supplier 1	\$ 2,821,519	\$ 6,098,941	\$ 9,453,613	\$ 6,684,579	\$ 6,035,130	\$ 1,535,120	\$ 1,666,418	\$ 1,600,768	\$ 1,659,579	\$ 1,653,547
Supplier 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 5	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 7	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 8	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 10	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 11	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 13	\$ 3,939,893	\$ 2,783,803	\$ 1,377,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Supplier 15	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total	\$ 7,961,011	\$ 14,112,370	\$ 21,674,758	\$ 16,198,805	\$ 8,899,771	\$ 11,693,792	\$ 13,110,202	\$ 12,495,367	\$ 12,330,863	\$ 12,185,774
Transportation Cost:										
TE Spot-Sup10	\$ 19,598	\$ 55,583	\$ 103,009	\$ 84,369	\$ 44,422	\$ 68,737	\$ 79,906	\$ 76,706	\$ 75,186	\$ 74,582
Sup11-Sup20	\$ 19,149	\$ 13,056	\$ 6,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total TE	\$ 38,748	\$ 68,639	\$ 109,537	\$ 84,369	\$ 44,422	\$ 68,737	\$ 79,906	\$ 76,706	\$ 75,186	\$ 74,582
ANR	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Equitrans	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,725	\$ 36,019	\$ 34,603	\$ 35,971	\$ 35,828
Total Costs	\$ 7,999,759	\$ 14,181,009	\$ 21,784,295	\$ 16,283,174	\$ 8,944,193	\$ 11,790,254	\$ 13,226,127	\$ 12,606,676	\$ 12,442,020	\$ 12,296,183

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 55.04(c)(1)

Texas Eastern
 Volumes

Suppliers	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
TE Spot	114,007	169,895	154,760	1,405,314	1,470,575	1,359,275	1,024,937	648,453	38,919	94,451
Supplier 1	493,493	641,254	469,430	180,760	193,842	187,589	95,543	4,409	-	31,683
Supplier 2	310,000	280,000	310,000	-	-	-	-	-	-	-
Supplier 3	130,000	140,000	145,000	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	739,500	714,000	747,639	-	-	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	-	-	-	-	-	-	-	-	-	-
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	773,029	700,015	775,016	-	-	-	-	-	-	-
Supplier 14	290,000	280,000	300,000	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Total	2,850,029	2,925,164	2,901,845	1,586,074	1,664,417	1,546,864	1,120,480	652,862	38,919	126,134

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Item 53.04(C)(17)

Texas Eastern
 Volumes

Suppliers

	<u>Nov-07</u>	<u>Dec-07</u>	<u>Jan-08</u>	<u>Feb-08</u>	<u>Mar-08</u>	<u>Apr-08</u>	<u>May-08</u>	<u>Jun-08</u>	<u>Jul-08</u>	<u>Aug-08</u>
TE Spot	145,963	584,574	1,221,703	1,105,855	330,559	1,298,900	1,518,045	1,455,817	1,417,458	1,404,586
Supplier 1	266,617	609,265	993,838	709,934	621,338	170,907	193,842	187,589	193,842	193,842
Supplier 2	-	-	-	-	-	-	-	-	-	-
Supplier 3	-	-	-	-	-	-	-	-	-	-
Supplier 4	-	-	-	-	-	-	-	-	-	-
Supplier 5	-	-	-	-	-	-	-	-	-	-
Supplier 6	-	-	-	-	-	-	-	-	-	-
Supplier 7	-	-	-	-	-	-	-	-	-	-
Supplier 8	-	-	-	-	-	-	-	-	-	-
Supplier 9	-	-	-	-	-	-	-	-	-	-
Supplier 10	-	-	-	-	-	-	-	-	-	-
Supplier 11	-	-	-	-	-	-	-	-	-	-
Supplier 12	-	-	-	-	-	-	-	-	-	-
Supplier 13	450,016	310,000	155,016	-	-	-	-	-	-	-
Supplier 14	-	-	-	-	-	-	-	-	-	-
Supplier 15	-	-	-	-	-	-	-	-	-	-
Total	862,596	1,503,839	2,370,557	1,815,789	951,897	1,469,807	1,711,886	1,643,405	1,611,300	1,598,427

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

Texas Eastern
Storage

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
SSIA										
Injections	\$ -	\$ -	\$ -	\$ 6,613	\$ 13,666	\$ 13,225	\$ 6,664	\$ 67	\$ -	\$ 3
Withdrawal	\$ 24,738	\$ 11,528	\$ 1,369	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040
Total Charges	\$ 268,300	\$ 255,091	\$ 244,932	\$ 250,175	\$ 257,228	\$ 256,787	\$ 250,226	\$ 243,630	\$ 243,562	\$ 243,565
SSIB										
Injections	\$ -	\$ -	\$ -	\$ 6,151	\$ 12,672	\$ 12,302	\$ 5,474	\$ 63	\$ -	\$ 9
Withdrawal	\$ 17,253	\$ 9,293	\$ 2,988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612
Total Charges	\$ 145,395	\$ 137,435	\$ 131,130	\$ 134,293	\$ 140,814	\$ 140,443	\$ 133,616	\$ 128,205	\$ 128,142	\$ 128,151
GSSTE										
Injections	\$ -	\$ -	\$ -	\$ 8,152	\$ 15,503	\$ 14,064	\$ 14,533	\$ 13,037	\$ -	\$ -
Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ -	\$ 117,397	\$ 111,359	\$ 117,590	\$ 102,087	\$ -	\$ -
Withdrawal	\$ 16,767	\$ 20,764	\$ 4,657	\$ 67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838
Total Charges	\$ 137,431	\$ 141,428	\$ 125,320	\$ 128,882	\$ 253,564	\$ 246,086	\$ 252,786	\$ 235,787	\$ 120,663	\$ 120,663
EQUITRANS										
Injections	\$ -	\$ -	\$ -	\$ 415	\$ 559	\$ 541	\$ 559	\$ 559	\$ 252	\$ -
Withdrawal	\$ 862	\$ 900	\$ 190	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
Demand	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
Total Charges	\$ 22,023	\$ 22,061	\$ 21,351	\$ 21,576	\$ 21,720	\$ 21,702	\$ 21,720	\$ 21,720	\$ 21,413	\$ 21,161
Total Injection Charges	\$ -	\$ -	\$ -	\$ 21,330	\$ 42,400	\$ 40,132	\$ 27,230	\$ 13,726	\$ 252	\$ 12
Total Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ -	\$ 117,397	\$ 111,359	\$ 117,590	\$ 102,087	\$ -	\$ -
Total Withdrawal Charges	\$ 59,620	\$ 42,486	\$ 9,205	\$ 67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capacity Charges	\$ 125,566	\$ 125,566	\$ 125,566	\$ 125,566	\$ 125,566	\$ 125,566	\$ 125,566	\$ 125,566	\$ 125,566	\$ 125,566
Total Demand Charges	\$ 387,962	\$ 387,962	\$ 387,962	\$ 387,962	\$ 387,962	\$ 387,962	\$ 387,962	\$ 387,962	\$ 387,962	\$ 387,962
Total Transportation Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Storages	\$ 573,149	\$ 556,015	\$ 522,734	\$ 534,926	\$ 673,326	\$ 665,019	\$ 658,348	\$ 629,342	\$ 513,780	\$ 513,541

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,279,720	\$ 2,278,090	\$ 2,276,519	\$ 2,275,153	\$ 2,273,919	\$ 2,271,966	\$ 2,269,469	\$ 2,266,443	\$ 2,289,208	\$ 2,288,826
Capacity Release Credits	\$ (391,395)	\$ (353,518)	\$ (391,395)	\$ (436,370)	\$ (480,675)	\$ (465,170)	\$ (480,675)	\$ (480,675)	\$ -	\$ -
Net Total	\$ 1,888,325	\$ 1,924,572	\$ 1,885,123	\$ 1,838,783	\$ 1,793,243	\$ 1,806,796	\$ 1,788,793	\$ 1,785,768	\$ 2,289,208	\$ 2,288,826
Equitrans	\$ 18,372	\$ 18,372	\$ 18,372	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588
Total Demand Charges	\$ 1,906,697	\$ 1,942,943	\$ 1,903,495	\$ 1,850,370	\$ 1,804,831	\$ 1,818,383	\$ 1,800,381	\$ 1,797,355	\$ 2,300,796	\$ 2,300,414

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

Texas Eastern
Storages

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
SSIA										
Injections	\$ 69	\$ -	\$ -	\$ -	\$ -	\$ 6,613	\$ 13,666	\$ 13,225	\$ 13,666	\$ 13,666
Withdrawal	\$ 4,786	\$ 19,048	\$ 31,020	\$ 29,855	\$ 29,879	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040
Total Charges	\$ 248,417	\$ 262,611	\$ 274,582	\$ 273,417	\$ 273,441	\$ 250,175	\$ 257,228	\$ 256,787	\$ 257,228	\$ 257,228
SSIB										
Injections	\$ 64	\$ -	\$ -	\$ -	\$ -	\$ 6,151	\$ 12,712	\$ 12,302	\$ 12,712	\$ 12,712
Withdrawal	\$ 4,452	\$ 17,717	\$ 29,130	\$ 26,325	\$ 25,406	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612
Total Charges	\$ 132,657	\$ 145,859	\$ 157,272	\$ 154,467	\$ 153,547	\$ 134,293	\$ 140,854	\$ 140,443	\$ 140,854	\$ 140,854
GSSTE										
Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,152	\$ 16,847	\$ 16,304	\$ 14,832	\$ 14,533
Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,651	\$ 144,755	\$ 139,070	\$ 127,271	\$ 124,215
Withdrawal	\$ 11,236	\$ 20,755	\$ 21,095	\$ 17,849	\$ 9,247	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838
Total Charges	\$ 131,899	\$ 141,418	\$ 141,759	\$ 138,513	\$ 129,910	\$ 201,466	\$ 282,265	\$ 276,036	\$ 262,766	\$ 259,411
EQUITRANS										
Injections	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 415	\$ 559	\$ 541	\$ 559	\$ 559
Withdrawal	\$ 410	\$ 793	\$ 1,000	\$ 885	\$ 517	\$ -	\$ -	\$ -	\$ -	\$ -
Capacity	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
Demand	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
Total Charges	\$ 21,571	\$ 21,954	\$ 22,161	\$ 22,046	\$ 21,678	\$ 21,576	\$ 21,720	\$ 21,702	\$ 21,720	\$ 21,720
Total Injection Charges	\$ 132	\$ -	\$ -	\$ -	\$ -	\$ 21,330	\$ 43,784	\$ 42,371	\$ 41,769	\$ 41,470
Total Injections/Retention Fuel	\$ -	\$ 72,651	\$ 144,755	\$ 139,070	\$ 127,271	\$ 124,215				
Total Withdrawal Charges	\$ 20,883	\$ 58,314	\$ 82,246	\$ 74,915	\$ 65,048	\$ -				
Total Capacity Charges	\$ 125,566									
Total Demand Charges	\$ 387,962									
Total Transportation Charge	\$ -									
Total Storages	\$ 534,543	\$ 571,842	\$ 595,774	\$ 588,443	\$ 578,576	\$ 607,509	\$ 702,067	\$ 694,969	\$ 682,568	\$ 679,213

Forecasted Summary of Firm Transportation

Texas Eastern Demand	\$ 2,285,742	\$ 2,282,907	\$ 2,279,720	\$ 2,278,090	\$ 2,276,519	\$ 2,275,153	\$ 2,273,919	\$ 2,271,966	\$ 2,269,469	\$ 2,266,443
Capacity Release Credits	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Total	\$ 2,285,742	\$ 2,282,907	\$ 2,279,720	\$ 2,278,090	\$ 2,276,519	\$ 2,275,153	\$ 2,273,919	\$ 2,271,966	\$ 2,269,469	\$ 2,266,443
Equitrans	\$ 18,372	\$ 18,372	\$ 18,372	\$ 18,372	\$ 18,372	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588
Total Demand Charges	\$ 2,304,114	\$ 2,301,279	\$ 2,298,092	\$ 2,296,462	\$ 2,294,890	\$ 2,286,740	\$ 2,285,506	\$ 2,283,553	\$ 2,281,056	\$ 2,278,031

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 TE Spot Purchases
 CDS-ELA

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7800	\$ 6.5710	\$ 6.6480	\$ 6.7080	\$ 6.6380	\$ 6.9430	\$ 7.0960	\$ 6.8660	\$ 7.0685	\$ 7.3810
Transport Fuel	\$ 0.5411	\$ 0.6151	\$ 0.6223	\$ 0.5111	\$ 0.5058	\$ 0.5290	\$ 0.5407	\$ 0.5232	\$ 0.5386	\$ 0.5624
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.3716	\$ 7.2366	\$ 7.3208	\$ 7.2696	\$ 7.1943	\$ 7.5225	\$ 7.6872	\$ 7.4397	\$ 7.6576	\$ 7.9939
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	114,007	169,895	154,760	1,347,089	715,775	669,309	311,971	-	-	94,451
Delivered Volume	104,248	155,352	141,513	1,251,715	665,098	621,922	289,883	-	-	87,764
D1 Demand Volume										
D2 Demand Volume										
Transport Fuel Expressed As %	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ 5,098	\$ 7,597	\$ 6,920	\$ 61,209	\$ 32,523	\$ 30,412	\$ 14,175	\$ -	\$ -	\$ 4,292
ACA	\$ 167	\$ 249	\$ 226	\$ 2,003	\$ 1,064	\$ 995	\$ 464	\$ -	\$ -	\$ 140
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 5,265	\$ 7,845	\$ 7,146	\$ 63,212	\$ 33,587	\$ 31,407	\$ 14,639	\$ -	\$ -	\$ 4,432
Purchased price	\$ 658,962	\$ 1,116,376	\$ 1,028,844	\$ 9,036,258	\$ 4,751,327	\$ 4,647,001	\$ 2,213,748	\$ -	\$ -	\$ 697,142
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 658,962	\$ 1,116,376	\$ 1,028,844	\$ 9,036,258	\$ 4,751,327	\$ 4,647,001	\$ 2,213,748	\$ -	\$ -	\$ 697,142
Total Charges	\$ 664,226	\$ 1,124,221	\$ 1,035,990	\$ 9,099,469	\$ 4,784,914	\$ 4,678,408	\$ 2,228,387	\$ -	\$ -	\$ 701,574

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 TE Spot Purchases
 CDS-ELA

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2185	\$ 8.9460	\$ 8.8760	\$ 8.6035	\$ 8.6660	\$ 7.8210	\$ 7.5385	\$ 7.4835	\$ 7.5285	\$ 7.4985
Transport Fuel	\$ 0.6262	\$ 0.8375	\$ 0.8309	\$ 0.8054	\$ 0.8113	\$ 0.5959	\$ 0.5744	\$ 0.5702	\$ 0.5736	\$ 0.5713
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 8.8952	\$ 9.8340	\$ 9.7574	\$ 9.4594	\$ 9.5278	\$ 8.4674	\$ 8.1634	\$ 8.1042	\$ 8.1526	\$ 8.1203
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	145,963	582,842	1,219,765	1,070,342	330,559	847,894	705,320	669,309	691,620	691,620
Delivered Volume	135,629	532,951	1,115,353	978,721	302,263	787,863	655,383	621,922	642,653	642,653
D1 Demand Volume										
D2 Demand Volume										
Transport Fuel Expressed As %	7.08%	8.56%	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ 6,632	\$ 26,061	\$ 54,541	\$ 47,859	\$ 14,781	\$ 38,527	\$ 32,048	\$ 30,412	\$ 31,426	\$ 31,426
ACA	\$ 217	\$ 853	\$ 1,785	\$ 1,566	\$ 484	\$ 1,261	\$ 1,049	\$ 995	\$ 1,028	\$ 1,028
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,849	\$ 26,914	\$ 56,325	\$ 49,425	\$ 15,264	\$ 39,787	\$ 33,097	\$ 31,407	\$ 32,454	\$ 32,454
Purchased price	\$ 1,199,598	\$ 5,214,129	\$ 10,826,621	\$ 9,208,688	\$ 2,864,640	\$ 6,631,363	\$ 5,317,055	\$ 5,008,773	\$ 5,206,836	\$ 5,186,079
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,199,598	\$ 5,214,129	\$ 10,826,621	\$ 9,208,688	\$ 2,864,640	\$ 6,631,363	\$ 5,317,055	\$ 5,008,773	\$ 5,206,836	\$ 5,186,079
Total Charges	\$ 1,206,447	\$ 5,241,043	\$ 10,882,946	\$ 9,258,114	\$ 2,879,905	\$ 6,671,150	\$ 5,350,152	\$ 5,040,180	\$ 5,239,290	\$ 5,218,533

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 TE Spot Purchases
 FT1-ELA

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7800	\$ 6.5710	\$ 6.6480	\$ 6.7080	\$ 6.6380	\$ 6.9430	\$ 7.0960	\$ 6.8660	\$ 7.0685	\$ 7.3810
Transport Fuel	\$ 0.5411	\$ 0.6151	\$ 0.6223	\$ 0.5111	\$ 0.5058	\$ 0.5290	\$ 0.5407	\$ 0.5232	\$ 0.5386	\$ 0.5624
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.3716	\$ 7.2366	\$ 7.3208	\$ 7.2696	\$ 7.1943	\$ 7.5225	\$ 7.6872	\$ 7.4397	\$ 7.6576	\$ 7.9939
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	58,225	-	-	-	-	-	-
Delivered Volume	-	-	-	54,103	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ 2,646	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ 87	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ 2,732	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ 390,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ 390,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ 393,307	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 TE Spot Purchases
 FT1-ELA

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2185	\$ 8.9460	\$ 8.8760	\$ 8.6035	\$ 8.6660	\$ 7.8210	\$ 7.5385	\$ 7.4835	\$ 7.5285	\$ 7.4985
Transport Fuel	\$ 0.6262	\$ 0.8375	\$ 0.8309	\$ 0.8054	\$ 0.8113	\$ 0.5959	\$ 0.5744	\$ 0.5702	\$ 0.5736	\$ 0.5713
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 8.8952	\$ 9.8340	\$ 9.7574	\$ 9.4594	\$ 9.5278	\$ 8.4674	\$ 8.1634	\$ 8.1042	\$ 8.1526	\$ 8.1203
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	1,732	1,938	35,513	-	35,464	-	-	-	-
Delivered Volume	-	1,584	1,772	32,473	-	32,953	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.08%	8.56%	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ -	\$ 77	\$ 87	\$ 1,588	\$ -	\$ 1,611	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ 3	\$ 3	\$ 52	\$ -	\$ 53	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ 80	\$ 89	\$ 1,640	\$ -	\$ 1,664	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ 15,497	\$ 17,201	\$ 305,538	\$ -	\$ 277,361	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ 15,497	\$ 17,201	\$ 305,538	\$ -	\$ 277,361	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ 15,577	\$ 17,290	\$ 307,178	\$ -	\$ 279,025	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 TE Spot Purchases
 CNG/Dominion

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7800	\$ 6.5710	\$ 6.6480	\$ 6.7080	\$ 6.6380	\$ 6.9430	\$ 7.0960	\$ 6.8660	\$ 7.0685	\$ 7.3810
Transport Fuel	\$ 0.5411	\$ 0.6151	\$ 0.6223	\$ 0.5111	\$ 0.5058	\$ 0.5290	\$ 0.5407	\$ 0.5232	\$ 0.5386	\$ 0.5624
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total Refill Price	\$ 6.3716	\$ 7.2366	\$ 7.3208	\$ 7.2696	\$ 7.1943	\$ 7.5225	\$ 7.6872	\$ 7.4397	\$ 7.6576	\$ 7.9939
Retention Fuel	\$ 0.1674	\$ 0.1901	\$ 0.1923	\$ 0.1910	\$ 0.1890	\$ 0.1976	\$ 0.2020	\$ 0.1955	\$ 0.2012	\$ 0.2100
Delivered Price	\$ 6.5390	\$ 7.4268	\$ 7.5132	\$ 7.4606	\$ 7.3833	\$ 7.7201	\$ 7.8892	\$ 7.6352	\$ 7.8588	\$ 8.2039
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	668,434	606,386	626,599	562,087	-	-
Delivered Volume	-	-	-	-	621,109	563,454	582,236	522,291	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%
Injection/Retention Fuel As %	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ 30,372	\$ 27,553	\$ 28,471	\$ 25,540	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ 994	\$ 902	\$ 932	\$ 836	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ 31,366	\$ 28,454	\$ 29,403	\$ 26,376	\$ -	\$ -
Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ -	\$ 117,397	\$ 111,359	\$ 117,590	\$ 102,087	\$ -	\$ -
Total Pipeline Charges	\$ -	\$ -	\$ -	\$ -	\$ 148,763	\$ 139,813	\$ 146,993	\$ 128,463	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ 4,437,076	\$ 4,210,131	\$ 4,446,363	\$ 3,859,315	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ 4,437,076	\$ 4,210,131	\$ 4,446,363	\$ 3,859,315	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ 4,585,839	\$ 4,349,944	\$ 4,593,356	\$ 3,987,777	\$ -	\$ -

Texas Eastern
 TE Spot Purchases
 CNG/Dominion

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2185	\$ 8.9460	\$ 8.8760	\$ 8.6035	\$ 8.6660	\$ 7.8210	\$ 7.5385	\$ 7.4835	\$ 7.5285	\$ 7.4985
Transport Fuel	\$ 0.6262	\$ 0.8375	\$ 0.8309	\$ 0.8054	\$ 0.8113	\$ 0.5959	\$ 0.5744	\$ 0.5702	\$ 0.5736	\$ 0.5713
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sub Total Refill Price	\$ 8.8952	\$ 9.8340	\$ 9.7574	\$ 9.4594	\$ 9.5278	\$ 8.4674	\$ 8.1634	\$ 8.1042	\$ 8.1526	\$ 8.1203
Retention Fuel	\$ 0.2337	\$ 0.2584	\$ 0.2564	\$ 0.2485	\$ 0.2503	\$ 0.2225	\$ 0.2145	\$ 0.2129	\$ 0.2142	\$ 0.2133
Delivered Price	\$ 9.1289	\$ 10.0923	\$ 10.0138	\$ 9.7079	\$ 9.7781	\$ 8.6899	\$ 8.3779	\$ 8.3171	\$ 8.3668	\$ 8.3336
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	351,464	726,358	702,927	639,472	626,599
Delivered Volume	-	-	-	-	-	326,580	674,932	653,160	594,197	582,236
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.08%	8.56%	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%
Injection/Retention Fuel As %	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%	2.56%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,970	\$ 33,004	\$ 31,940	\$ 29,056	\$ 28,471
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 523	\$ 1,080	\$ 1,045	\$ 951	\$ 932
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,492	\$ 34,084	\$ 32,985	\$ 30,007	\$ 29,403
Injections/Retention Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 72,651	\$ 144,755	\$ 139,070	\$ 127,271	\$ 124,215
Total Pipeline Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,143	\$ 178,839	\$ 172,054	\$ 157,278	\$ 153,618
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,748,790	\$ 5,475,656	\$ 5,260,355	\$ 4,814,243	\$ 4,698,530
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,748,790	\$ 5,475,656	\$ 5,260,355	\$ 4,814,243	\$ 4,698,530
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,837,934	\$ 5,654,495	\$ 5,432,409	\$ 4,971,521	\$ 4,852,148
						\$ 2,765,283	\$ 5,509,740	\$ 5,293,339	\$ 4,844,250	\$ 4,727,933

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 TE Spot Purchases
 Equitrans

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7800	\$ 6.5710	\$ 6.6480	\$ 6.7080	\$ 6.6380	\$ 6.9430	\$ 7.0960	\$ 6.8660	\$ 7.0685	\$ 7.3810
Transport Fuel	\$ 0.4680	\$ 0.5320	\$ 0.5383	\$ 0.4441	\$ 0.4395	\$ 0.4597	\$ 0.4698	\$ 0.4546	\$ 0.4680	\$ 0.4887
Transport Charge	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
STS1 Transport Fuel	\$ 0.3409	\$ 0.3876	\$ 0.3921	\$ 0.3957	\$ 0.3915	\$ 0.4095	\$ 0.4186	\$ 0.4050	\$ 0.4169	\$ 0.4354
Delivered Price	\$ 6.6266	\$ 7.5283	\$ 7.6161	\$ 7.5855	\$ 7.5068	\$ 7.8499	\$ 8.0221	\$ 7.7633	\$ 7.9912	\$ 8.3428
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	86,366	83,580	86,366	86,366	38,919	-
Delivered Volume	-	-	-	-	81,003	78,390	81,003	81,003	36,502	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.49%	7.49%	7.49%	6.21%	6.21%	6.21%	6.21%	6.21%	6.21%	6.21%
STS1 Shrinkage Fuel Expressed As %	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ 2,924	\$ 2,830	\$ 2,924	\$ 2,924	\$ 1,318	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ 130	\$ 125	\$ 130	\$ 130	\$ 58	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ 3,054	\$ 2,955	\$ 3,054	\$ 3,054	\$ 1,376	\$ -
Equitrans Pipeline Charges	\$ -	\$ -	\$ -	\$ -	\$ 31,717	\$ 32,103	\$ 33,905	\$ 32,806	\$ 15,219	\$ -
Total Pipeline	\$ -	\$ -	\$ -	\$ -	\$ 34,770	\$ 35,059	\$ 36,959	\$ 35,860	\$ 16,595	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ 573,303	\$ 580,296	\$ 612,856	\$ 592,991	\$ 275,100	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ 573,303	\$ 580,296	\$ 612,856	\$ 592,991	\$ 275,100	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ 608,073	\$ 615,354	\$ 649,814	\$ 628,851	\$ 291,695	\$ -

Philadelphia Gas works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 TE Spot Purchases
 Equitrans

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2185	\$ 8.9460	\$ 8.8760	\$ 8.6035	\$ 8.6660	\$ 7.8210	\$ 7.5385	\$ 7.4835	\$ 7.5285	\$ 7.4985
Transport Fuel	\$ 0.5442	\$ 0.7243	\$ 0.7186	\$ 0.6966	\$ 0.7016	\$ 0.5178	\$ 0.4991	\$ 0.4955	\$ 0.4985	\$ 0.4965
Transport Charge	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361	\$ 0.0361
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
STS1,1,Transport Fuel Delivered Price	\$ 9.2851	\$ 10.2357	\$ 10.1559	\$ 9.8453	\$ 9.9165	\$ 8.8379	\$ 8.5200	\$ 8.4581	\$ 8.5087	\$ 8.4750
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	64,078	86,366	83,580	86,366	86,366
Delivered Volume	-	-	-	-	-	60,099	81,003	78,390	81,003	81,003
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	6.21%	7.49%	7.49%	7.49%	7.49%	6.21%	6.21%	6.21%	6.21%	6.21%
STS1 Shrinkage Fuel Expressed As %	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%	5.57%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,170	\$ 2,924	\$ 2,830	\$ 2,924	\$ 2,924
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 96	\$ 130	\$ 125	\$ 130	\$ 130
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
TE Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,266	\$ 3,054	\$ 2,955	\$ 3,054	\$ 3,054
Equitrans Pipeline Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,725	\$ 36,019	\$ 34,603	\$ 35,971	\$ 35,828
Total Pipeline	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 29,991	\$ 39,073	\$ 37,558	\$ 39,025	\$ 38,882
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 501,158	\$ 651,073	\$ 625,472	\$ 650,206	\$ 647,618
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 501,158	\$ 651,073	\$ 625,472	\$ 650,206	\$ 647,618
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 531,149	\$ 690,146	\$ 663,030	\$ 689,230	\$ 686,500

Texas Eastern
 Supplier 1
 STX

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.1750	\$ 6.3610	\$ 6.4880	\$ 6.5980	\$ 6.5480	\$ 6.8330	\$ 6.9660	\$ 6.7555	\$ 6.9685	\$ 7.2709
Transport Fuel	\$ 0.5508	\$ 0.6771	\$ 0.6906	\$ 0.5691	\$ 0.5648	\$ 0.5893	\$ 0.6008	\$ 0.5826	\$ 0.6010	\$ 0.6271
Transport Charge	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 5.7806	\$ 7.0929	\$ 7.2334	\$ 7.2219	\$ 7.1676	\$ 7.4771	\$ 7.6216	\$ 7.3929	\$ 7.6243	\$ 7.9528
D1 rate	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	139,349	119,431	101,832	153,007	163,115	157,854	80,676	4,409	-	26,727
Delivered Volume	125,944	107,942	92,036	140,858	150,164	145,320	74,270	4,059	-	24,605
D1 Demand Volume	166,147	150,069	166,147	157,854	163,115	157,854	163,115	157,854	157,854	163,115
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.62%	9.62%	9.62%	7.94%	7.94%	7.94%	7.94%	7.94%	7.94%	7.94%

Transportation Cost :

Transport Charge	\$ 6,700	\$ 5,743	\$ 4,896	\$ 7,494	\$ 7,989	\$ 7,731	\$ 3,951	\$ 216	\$ -	\$ 1,309
ACA	\$ 202	\$ 173	\$ 147	\$ 225	\$ 240	\$ 233	\$ 119	\$ 6	\$ -	\$ 39
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,902	\$ 5,915	\$ 5,044	\$ 7,719	\$ 8,229	\$ 7,964	\$ 4,070	\$ 222	\$ -	\$ 1,348
Purchased price	\$ 721,130	\$ 759,708	\$ 660,690	\$ 1,009,544	\$ 1,068,086	\$ 1,078,609	\$ 561,989	\$ 29,786	\$ -	\$ 194,330
D1 Charge	\$ 109,657	\$ 99,046	\$ 109,657	\$ 104,184	\$ 107,656	\$ 104,184	\$ 107,656	\$ 104,184	\$ 104,184	\$ 107,656
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 830,787	\$ 858,753	\$ 770,347	\$ 1,113,727	\$ 1,175,742	\$ 1,182,792	\$ 669,645	\$ 133,969	\$ 104,184	\$ 301,986
Total Charges	\$ 837,689	\$ 864,669	\$ 775,390	\$ 1,121,446	\$ 1,183,971	\$ 1,190,756	\$ 673,715	\$ 134,192	\$ 104,184	\$ 303,335

Texas Eastern
 Supplier 1
 STX

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.0685	\$ 8.7660	\$ 8.6660	\$ 8.4035	\$ 8.5060	\$ 7.7111	\$ 7.4385	\$ 7.3735	\$ 7.3985	\$ 7.3885
Transport Fuel	\$ 0.6959	\$ 0.9330	\$ 0.9224	\$ 0.8945	\$ 0.9054	\$ 0.6651	\$ 0.6416	\$ 0.6360	\$ 0.6381	\$ 0.6372
Transport Charge	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 8.8192	\$ 9.7538	\$ 9.6432	\$ 9.3528	\$ 9.4662	\$ 8.4309	\$ 8.1349	\$ 8.0643	\$ 8.0914	\$ 8.0805
D1 rate	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	67,621	135,625	166,147	155,428	139,183	144,145	163,115	157,854	163,115	163,115
Delivered Volume	62,252	122,578	150,164	140,476	125,794	132,700	150,164	145,320	150,164	150,164
D1 Demand Volume	157,854	166,147	166,147	150,069	166,147	157,854	163,115	157,854	163,115	157,854
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.94%	9.62%	9.62%	9.62%	9.62%	7.94%	7.94%	7.94%	7.94%	7.94%

Transportation Cost :

Transport Charge	\$ 3,312	\$ 6,521	\$ 7,989	\$ 7,473	\$ 6,692	\$ 7,060	\$ 7,989	\$ 7,731	\$ 7,989	\$ 7,989
ACA	\$ 100	\$ 196	\$ 240	\$ 225	\$ 201	\$ 212	\$ 240	\$ 233	\$ 240	\$ 240
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 3,411	\$ 6,717	\$ 8,229	\$ 7,698	\$ 6,894	\$ 7,272	\$ 8,229	\$ 7,964	\$ 8,229	\$ 8,229
Purchased price	\$ 545,599	\$ 1,188,884	\$ 1,439,833	\$ 1,306,145	\$ 1,183,893	\$ 1,111,512	\$ 1,213,340	\$ 1,163,940	\$ 1,206,808	\$ 1,205,171
D1 Charge	\$ 104,184	\$ 109,657	\$ 109,657	\$ 99,046	\$ 109,657	\$ 104,184	\$ 107,656	\$ 104,184	\$ 107,656	\$ 104,184
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 649,783	\$ 1,298,541	\$ 1,549,490	\$ 1,405,191	\$ 1,293,550	\$ 1,215,696	\$ 1,320,996	\$ 1,268,124	\$ 1,314,464	\$ 1,309,355
Total Charges	\$ 653,194	\$ 1,305,258	\$ 1,557,719	\$ 1,412,889	\$ 1,300,444	\$ 1,222,968	\$ 1,329,225	\$ 1,276,088	\$ 1,322,693	\$ 1,317,584

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

(M) 55.00 (E) 17

Texas Eastern
Supplier 1
WLA

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.6900	\$ 6.5210	\$ 6.6280	\$ 6.6980	\$ 6.6380	\$ 6.9330	\$ 7.0860	\$ 6.8660	\$ 7.0685	\$ 7.3710
Transport Fuel	\$ 0.5545	\$ 0.6355	\$ 0.6459	\$ 0.5306	\$ 0.5258	\$ 0.5492	\$ 0.5613	\$ 0.5439	\$ 0.5599	\$ 0.5839
Transport Charge	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.2963	\$ 7.2083	\$ 7.3257	\$ 7.2804	\$ 7.2156	\$ 7.5340	\$ 7.6991	\$ 7.4617	\$ 7.6802	\$ 8.0067
D1 rate	\$ 0.3000	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	69,716	100,521	-	-	-	-	-	-	-	-
Delivered Volume	63,525	91,595	-	-	-	-	-	-	-	-
D1 Demand Volume	144,079	130,136	144,079	137,114	141,685	137,114	141,685	141,685	137,114	141,685
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.88%	8.88%	8.88%	7.34%	7.34%	7.34%	7.34%	7.34%	7.34%	7.34%

Transportation Cost :

Transport Charge	\$ 3,189	\$ 4,598	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 102	\$ 147	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 3,291	\$ 4,745	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 396,682	\$ 655,498	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 43,224	\$ 85,890	\$ 95,092	\$ 90,495	\$ 93,512	\$ 90,495	\$ 93,512	\$ 93,512	\$ 90,495	\$ 93,512
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 439,906	\$ 741,388	\$ 95,092	\$ 90,495	\$ 93,512	\$ 90,495	\$ 93,512	\$ 93,512	\$ 90,495	\$ 93,512
Total Charges	\$ 443,196	\$ 746,133	\$ 95,092	\$ 90,495	\$ 93,512	\$ 90,495	\$ 93,512	\$ 93,512	\$ 90,495	\$ 93,512

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

Texas Eastern
Supplier 1
WLA

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.1985	\$ 8.9460	\$ 8.8360	\$ 8.5735	\$ 8.6460	\$ 7.8110	\$ 7.5285	\$ 7.4835	\$ 7.5185	\$ 7.4985
Transport Fuel	\$ 0.6494	\$ 0.8718	\$ 0.8611	\$ 0.8355	\$ 0.8426	\$ 0.6187	\$ 0.5964	\$ 0.5928	\$ 0.5956	\$ 0.5940
Transport Charge	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 8.8997	\$ 9.8696	\$ 9.7489	\$ 9.4608	\$ 9.5404	\$ 8.4815	\$ 8.1767	\$ 8.1281	\$ 8.1659	\$ 8.1443
D1 rate	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	141,306	-	-	-	-	-	-	-
Delivered Volume	-	-	128,758	-	-	-	-	-	-	-
D1 Demand Volume	137,114	144,079	144,079	130,136	144,079	137,114	141,685	137,114	141,685	141,685
D2 Demand Volume										
Transport Fuel Expressed As %	7.34%	8.88%	8.88%	8.88%	8.88%	7.34%	7.34%	7.34%	7.34%	7.34%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ 6,464	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ 206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ 6,670	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ 1,248,575	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ 90,495	\$ 95,092	\$ 95,092	\$ 85,890	\$ 95,092	\$ 90,495	\$ 93,512	\$ 90,495	\$ 93,512	\$ 93,512
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 90,495	\$ 95,092	\$ 1,343,667	\$ 85,890	\$ 95,092	\$ 90,495	\$ 93,512	\$ 90,495	\$ 93,512	\$ 93,512
Total Charges	\$ 90,495	\$ 95,092	\$ 1,350,337	\$ 85,890	\$ 95,092	\$ 90,495	\$ 93,512	\$ 90,495	\$ 93,512	\$ 93,512

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Supplier 1
 ELA

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 5.7800	\$ 6.5710	\$ 6.6480	\$ 6.7080	\$ 6.6380	\$ 6.9430	\$ 7.0960	\$ 6.8660	\$ 7.0685	\$ 7.3810
Transport Fuel	\$ 0.5411	\$ 0.6151	\$ 0.6223	\$ 0.5111	\$ 0.5058	\$ 0.5290	\$ 0.5407	\$ 0.5232	\$ 0.5386	\$ 0.5624
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 6.3716	\$ 7.2366	\$ 7.3208	\$ 7.2696	\$ 7.1943	\$ 7.5225	\$ 7.6872	\$ 7.4397	\$ 7.6576	\$ 7.9939
D1 rate	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	284,428	421,301	367,597	27,753	30,726	29,735	14,868	-	-	4,956
Delivered Volume	260,081	385,238	336,131	25,788	28,551	27,630	13,815	-	-	4,605
D1 Demand Volume	709,264	640,626	709,264	29,735	30,726	29,735	30,726	30,726	29,735	30,726
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ 12,718	\$ 18,838	\$ 16,437	\$ 1,261	\$ 1,396	\$ 1,351	\$ 676	\$ -	\$ -	\$ 225
ACA	\$ 416	\$ 616	\$ 538	\$ 41	\$ 46	\$ 44	\$ 22	\$ -	\$ -	\$ 7
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 13,134	\$ 19,455	\$ 16,975	\$ 1,302	\$ 1,442	\$ 1,395	\$ 698	\$ -	\$ -	\$ 233
Purchased price	\$ 1,644,000	\$ 2,768,358	\$ 2,443,775	\$ 186,166	\$ 203,963	\$ 206,452	\$ 105,501	\$ -	\$ -	\$ 36,579
D1 Charge	\$ 468,114	\$ 422,813	\$ 468,114	\$ 19,625	\$ 20,279	\$ 19,625	\$ 20,279	\$ 20,279	\$ 19,625	\$ 20,279
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,112,115	\$ 3,191,171	\$ 2,911,889	\$ 205,792	\$ 224,242	\$ 226,077	\$ 125,780	\$ 20,279	\$ 19,625	\$ 56,858
Total Charges	\$ 2,125,249	\$ 3,210,625	\$ 2,928,863	\$ 207,094	\$ 225,684	\$ 227,472	\$ 126,478	\$ 20,279	\$ 19,625	\$ 57,091

Texas Eastern
 Supplier 1
 ELA

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.2185	\$ 8.9460	\$ 8.8760	\$ 8.6035	\$ 8.6660	\$ 7.8210	\$ 7.5385	\$ 7.4835	\$ 7.5285	\$ 7.4985
Transport Fuel	\$ 0.6262	\$ 0.8375	\$ 0.8309	\$ 0.8054	\$ 0.8113	\$ 0.5959	\$ 0.5744	\$ 0.5702	\$ 0.5736	\$ 0.5713
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 8.8952	\$ 9.8340	\$ 9.7574	\$ 9.4594	\$ 9.5278	\$ 8.4674	\$ 8.1634	\$ 8.1042	\$ 8.1526	\$ 8.1203
D1 rate	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600	\$ 0.6600
D2 rate	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.3000	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500	\$ 0.1500

Volumes :

Purchased Volume	198,996	473,640	686,385	554,506	482,154	26,762	30,726	29,735	30,726	30,726
Delivered Volume	184,907	433,096	627,630	507,040	440,882	24,867	28,551	27,630	28,551	28,551
D1 Demand Volume	675,452	709,264	709,264	640,626	709,264	29,735	30,726	29,735	30,726	30,726
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.08%	8.56%	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ 9,042	\$ 21,178	\$ 30,691	\$ 24,794	\$ 21,559	\$ 1,216	\$ 1,396	\$ 1,351	\$ 1,396	\$ 1,396
ACA	\$ 296	\$ 693	\$ 1,004	\$ 811	\$ 705	\$ 40	\$ 46	\$ 44	\$ 46	\$ 46
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 9,338	\$ 21,871	\$ 31,695	\$ 25,606	\$ 22,265	\$ 1,256	\$ 1,442	\$ 1,395	\$ 1,442	\$ 1,442
Purchased price	\$ 1,635,443	\$ 4,237,194	\$ 6,092,341	\$ 4,770,685	\$ 4,178,374	\$ 209,303	\$ 231,631	\$ 222,524	\$ 231,323	\$ 230,401
D1 Charge	\$ 445,798	\$ 468,114	\$ 468,114	\$ 422,813	\$ 468,114	\$ 19,625	\$ 20,279	\$ 19,625	\$ 20,279	\$ 20,279
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 2,081,241	\$ 4,705,308	\$ 6,560,456	\$ 5,193,498	\$ 4,646,488	\$ 228,929	\$ 251,910	\$ 242,149	\$ 251,602	\$ 250,680
Total Charges	\$ 2,090,579	\$ 4,727,180	\$ 6,592,151	\$ 5,219,104	\$ 4,668,753	\$ 230,184	\$ 253,352	\$ 243,544	\$ 253,044	\$ 252,122

Texas Eastern
 Supplier 2
 ELA

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 9.7000	\$ 9.7700	\$ 9.5700	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.9080	\$ 0.9146	\$ 0.8959	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 10.6585	\$ 10.7351	\$ 10.5164	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	310,000	280,000	310,000	-	-	-	-	-	-	-
Delivered Volume	283,464	256,032	283,464	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ 13,861	\$ 12,520	\$ 13,861	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 454	\$ 410	\$ 454	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 14,315	\$ 12,930	\$ 14,315	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,006,986	\$ 2,735,600	\$ 2,966,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,006,986	\$ 2,735,600	\$ 2,966,706	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,021,301	\$ 2,748,529	\$ 2,981,021	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 2
 ELA

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.08%	8.56%	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 3
 WLA

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 8.4000	\$ 8.4600	\$ 8.3000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.8186	\$ 0.8245	\$ 0.8089	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 9.2704	\$ 9.3363	\$ 9.1607	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	130,000	140,000	145,000	-	-	-	-	-	-	-
Delivered Volume	118,456	127,568	132,124	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.88%	8.88%	8.88%	7.34%	7.34%	7.34%	7.34%	7.34%	7.34%	7.34%

Transportation Cost :

Transport Charge	\$ 5,946	\$ 6,404	\$ 6,633	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 190	\$ 204	\$ 211	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 6,136	\$ 6,608	\$ 6,844	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,091,999	\$ 1,184,405	\$ 1,203,504	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,091,999	\$ 1,184,405	\$ 1,203,504	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,098,135	\$ 1,191,013	\$ 1,210,348	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

Texas Eastern
Supplier 3
WLA

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.34%	8.88%	8.88%	8.88%	8.88%	7.34%	7.34%	7.34%	7.34%	7.34%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Supplier 7
 STX

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 9.7800	\$ 9.8100	\$ 9.6600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 1.0410	\$ 1.0442	\$ 1.0282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 10.8758	\$ 10.9090	\$ 10.7430	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	493,013	476,012	493,013	-	-	-	-	-	-	-
Delivered Volume	445,585	430,220	445,585	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	9.62%	9.62%	9.62%	7.94%	7.94%	7.94%	7.94%	7.94%	7.94%	7.94%

Transportation Cost :

Transport Charge	\$ 23,705	\$ 22,888	\$ 23,705	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 713	\$ 688	\$ 713	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 24,418	\$ 23,576	\$ 24,418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 4,821,675	\$ 4,669,693	\$ 4,762,502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 4,821,675	\$ 4,669,693	\$ 4,762,502	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 4,846,093	\$ 4,693,270	\$ 4,786,920	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Supplier 7
 STX

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532	\$ 0.0532
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548	\$ 0.0548
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.94%	9.62%	9.62%	9.62%	9.62%	7.94%	7.94%	7.94%	7.94%	7.94%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 7
 ETX

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 6.5750	\$ 6.5750	\$ 6.5750							
Transport Fuel	\$ 0.6155	\$ 0.6155	\$ 0.6155	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 7.2410	\$ 7.2410	\$ 7.2410	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	246,487	237,988	254,626	-	-	-	-	-	-	-
Delivered Volume	225,388	217,616	232,830	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ 11,021	\$ 10,641	\$ 11,385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 361	\$ 348	\$ 373	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 11,382	\$ 10,990	\$ 11,758	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 1,620,653	\$ 1,564,767	\$ 1,674,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 1,620,653	\$ 1,564,767	\$ 1,674,165	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 1,632,035	\$ 1,575,757	\$ 1,685,922	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Supplier 7
 ETX

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489	\$ 0.0489
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505	\$ 0.0505
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.08%	8.56%	8.56%	8.56%	8.56%	7.08%	7.08%	7.08%	7.08%	7.08%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 13
 M1

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 10.6900	\$ 10.7300	\$ 10.5600	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.6306	\$ 0.6329	\$ 0.6229	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 11.3652	\$ 11.4075	\$ 11.2275	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	773,029	700,015	775,016	-	-	-	-	-	-	-
Delivered Volume	729,971	661,024	731,848	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	5.57%	5.57%	5.57%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%	4.59%

Transportation Cost :

Transport Charge	\$ 31,389	\$ 28,424	\$ 31,469	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 1,168	\$ 1,058	\$ 1,171	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 32,557	\$ 29,482	\$ 32,640	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 8,263,712	\$ 7,511,149	\$ 8,184,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 8,263,712	\$ 7,511,149	\$ 8,184,183	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 8,296,269	\$ 7,540,631	\$ 8,216,823	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 13
 M1

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ 8.7550	\$ 8.9800	\$ 8.8850	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 0.4212	\$ 0.5297	\$ 0.5241	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430	\$ 0.0430
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 9.2208	\$ 9.5543	\$ 9.4537	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446	\$ 0.0446
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	450,016	310,000	155,016	-	-	-	-	-	-	-
Delivered Volume	429,360	292,733	146,382	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	4.59%	5.57%	5.57%	5.57%	5.57%	4.59%	4.59%	4.59%	4.59%	4.59%

Transportation Cost :

Transport Charge	\$ 18,462	\$ 12,588	\$ 6,294	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 687	\$ 468	\$ 234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 19,149	\$ 13,056	\$ 6,529	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,939,893	\$ 2,783,803	\$ 1,377,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,939,893	\$ 2,783,803	\$ 1,377,323	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,959,043	\$ 2,796,859	\$ 1,383,852	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 14
 WLA

Rates :

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Price	\$ 11.2418	\$ 11.2418	\$ 11.2418	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ 1.0956	\$ 1.0956	\$ 1.0956	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 12.3892	\$ 12.3892	\$ 12.3892	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518
D1 rte	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	290,000	280,000	300,000	-	-	-	-	-	-	-
Delivered Volume	264,248	255,136	273,360	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	8.88%	8.88%	8.88%	7.34%	7.34%	7.34%	7.34%	7.34%	7.34%	7.34%

Transportation Cost :

Transport Charge	\$ 13,265	\$ 12,808	\$ 13,723	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ 423	\$ 408	\$ 437	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ 13,688	\$ 13,216	\$ 14,160	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ 3,260,133	\$ 3,147,715	\$ 3,372,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ 3,260,133	\$ 3,147,715	\$ 3,372,552	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ 3,273,821	\$ 3,160,931	\$ 3,386,712	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 Supplier 14
 WLA

Rates :

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Fuel	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transport Charge	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502	\$ 0.0502
ACA	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016	\$ 0.0016
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
City Gate Delivered Price	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518	\$ 0.0518
D1 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Volumes :

Purchased Volume	-	-	-	-	-	-	-	-	-	-
Delivered Volume	-	-	-	-	-	-	-	-	-	-
D1 Demand Volume	-	-	-	-	-	-	-	-	-	-
D2 Demand Volume	-	-	-	-	-	-	-	-	-	-
Transport Fuel Expressed As %	7.34%	8.88%	8.88%	8.88%	8.88%	7.34%	7.34%	7.34%	7.34%	7.34%

Transportation Cost :

Transport Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
ACA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
GRI Commodity Surcharge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Pipeline Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Purchased price	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D1 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
D2 Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Supplier Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Texas Eastern
 SS-1A Storage

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324
From Storage										
Withdrawal Charge	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452
Demand										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742
GRI High Load Factor Demand										
Volume										
Injection Volume	-	-	-	204,090	421,786	408,180	205,686	2,080	-	94
Withdrawal Volume	547,295	255,048	30,293	-	-	-	-	-	-	-
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 6,613	\$ 13,666	\$ 13,225	\$ 6,664	\$ 67	\$ -	\$ 3
Withdrawal Charges	\$ 24,737.73	\$ 11,528.17	\$ 1,369.24	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$24,738	\$11,528	\$1,369	\$6,613	\$13,666	\$13,225	\$6,664	\$67	\$0	\$3
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040
GRI High Load Factor Demand										
Total Demand Charges	\$ 243,563	\$ 243,563	\$ 243,563	\$ 243,563	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562
Total Charges	\$ 268,300	\$ 255,091	\$ 244,932	\$ 250,175	\$ 257,228	\$ 256,787	\$ 250,226	\$ 243,630	\$ 243,562	\$ 243,565

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

Texas Eastern
SS-1A Storage

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324
From Storage										
Withdrawal Charge	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452
Demand										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742
GRI High Load Factor Demand										
Volume										
Injection Volume	2,118	-	-	-	-	204,090	421,786	408,180	421,786	421,786
Withdrawal Volume	105,883	421,422	686,285	660,503	661,034	-	-	-	-	-
Capacity Volume (Dth)	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590	220,590
Demand Volume (Dth)	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118	44,118
Total Cost										
Injection Charges	\$ 69	\$ -	\$ -	\$ -	\$ -	\$ 6,613	\$ 13,666	\$ 13,225	\$ 13,666	\$ 13,666
Withdrawal Charges	\$ 4,786	\$ 19,048	\$ 31,020	\$ 29,855	\$ 29,879	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 4,855	\$ 19,048	\$ 31,020	\$ 29,855	\$ 29,879	\$ 6,613	\$ 13,666	\$ 13,225	\$ 13,666	\$ 13,666
Capacity Charge	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522	\$ 28,522
Demand Charge	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040	\$ 215,040
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562	\$ 243,562
Total Charges	\$ 248,417	\$ 262,611	\$ 274,582	\$ 273,417	\$ 273,441	\$ 250,175	\$ 257,228	\$ 256,787	\$ 257,228	\$ 257,228

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 SS-1B Storage

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324
From Storage										
Withdrawal Charge	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452
Demand										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742
GRI High Load Factor Demand										
Volume										
Injection Volume	-	-	-	189,840	391,113	379,680	168,948	1,943	-	287
Withdrawal Volume	381,698	205,601	66,110	-	-	-	-	-	-	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 6,151	\$ 12,672	\$ 12,302	\$ 5,474	\$ 63	\$ -	\$ 9
Withdrawal Charges	\$ 17,253	\$ 9,293	\$ 2,988	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 17,253	\$ 9,293	\$ 2,988	\$ 6,151	\$ 12,672	\$ 12,302	\$ 5,474	\$ 63	\$ -	\$ 9
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142
Total Charges	\$ 145,395	\$ 137,435	\$ 131,130	\$ 134,293	\$ 140,814	\$ 140,443	\$ 133,616	\$ 128,205	\$ 128,142	\$ 128,151

Texas Eastern
 SS-1B Storage

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324	\$ 0.0324
From Storage										
Withdrawal Charge	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452	\$ 0.0452
Demand										
Capacity Charge	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293	\$ 0.1293
Demand Charge	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742	\$ 4.8742
GRI High Load Factor Demand										
Volume										
Injection Volume	1,970	-	-	-	-	189,840	392,336	379,680	392,336	392,336
Withdrawal Volume	98,485	391,978	644,474	582,419	562,070	-	-	-	-	-
Capacity Volume (Dth)	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177	205,177
Demand Volume (Dth)	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847	20,847
Total Cost										
Injection Charges	\$ 64	\$ -	\$ -	\$ -	\$ -	\$ 6,151	\$ 12,712	\$ 12,302	\$ 12,712	\$ 12,712
Withdrawal Charges	\$ 4,452	\$ 17,717	\$ 29,130	\$ 26,325	\$ 25,406	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 4,515	\$ 17,717	\$ 29,130	\$ 26,325	\$ 25,406	\$ 6,151	\$ 12,712	\$ 12,302	\$ 12,712	\$ 12,712
Capacity Charge	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529	\$ 26,529
Demand Charge	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612	\$ 101,612
GRI High Load Factor Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Demand Charges	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142	\$ 128,142
Total Charges	\$ 132,657	\$ 145,859	\$ 157,272	\$ 154,467	\$ 153,547	\$ 134,293	\$ 140,854	\$ 140,443	\$ 140,854	\$ 140,854

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 GSS-TE Storage

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256
From Storage										
Withdrawal Charge	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220
Demand										
Capacity Charge	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
Demand Charge	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750
Volume										
Injection Volume	-	-	-	318,428	605,605	549,390	567,703	509,254	-	-
Withdrawal Volume	762,151	943,835	211,688	3,050	-	-	-	-	-	-
Capacity Volume (Dth)	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 8,152	\$ 15,503	\$ 14,064	\$ 14,533	\$ 13,037	\$ -	\$ -
Withdrawal Charges	\$ 16,767	\$ 20,764	\$ 4,657	\$ 67	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 16,767	\$ 20,764	\$ 4,657	\$ 8,219	\$ 15,503	\$ 14,064	\$ 14,533	\$ 13,037	\$ -	\$ -
Capacity Charge	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand Charge	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838
Total Demand Charges	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663
Total Charges	\$ 137,431	\$ 141,428	\$ 125,320	\$ 128,882	\$ 136,167	\$ 134,728	\$ 135,196	\$ 133,700	\$ 120,663	\$ 120,663

Philadelphia Gas Works
Forecasted Summary of Total Fuel Purchased
January 2007-August 2008

Texas Eastern
GSS-TE Storage

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256	\$ 0.0256
From Storage										
Withdrawal Charge	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220	\$ 0.0220
Demand										
Capacity Charge	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145	\$ 0.0145
Demand Charge	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750	\$ 1.8750
Volume										
Injection Volume	-	-	-	-	-	318,428	658,085	636,856	579,365	567,703
Withdrawal Volume	510,705	943,418	958,879	811,340	420,301	-	-	-	-	-
Capacity Volume (Dth)	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971	3,918,971
Demand Volume (Dth)	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047	34,047
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,152	\$ 16,847	\$ 16,304	\$ 14,832	\$ 14,533
Withdrawal Charges	\$ 11,236	\$ 20,755	\$ 21,095	\$ 17,849	\$ 9,247	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 11,236	\$ 20,755	\$ 21,095	\$ 17,849	\$ 9,247	\$ 8,152	\$ 16,847	\$ 16,304	\$ 14,832	\$ 14,533
Capacity Charge	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825	\$ 56,825
Demand Charge	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838	\$ 63,838
Total Demand Charges	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663	\$ 120,663
Total Charges	\$ 131,899	\$ 141,418	\$ 141,759	\$ 138,513	\$ 129,910	\$ 128,815	\$ 137,510	\$ 136,967	\$ 135,495	\$ 135,196

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 EQUITRANS Storage

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
To Storage										
Injection Charge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
From Storage										
Withdrawal Charge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
Demand										
Capacity Charge	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262
Demand Charge	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949
Volume										
Injection Volume	-	-	-	60,099	81,003	78,390	81,003	81,003	36,502	-
Withdrawal Volume	124,950	130,503	27,601	-	-	-	-	-	-	-
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ 415	\$ 559	\$ 541	\$ 559	\$ 559	\$ 252	\$ -
Withdrawal Charges	\$ 862	\$ 900	\$ 190	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 862	\$ 900	\$ 190	\$ 415	\$ 559	\$ 541	\$ 559	\$ 559	\$ 252	\$ -
Capacity Charge	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
Demand Charge	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
Total Demand Charges	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161
Total Charges	\$ 22,023	\$ 22,061	\$ 21,351	\$ 21,576	\$ 21,720	\$ 21,702	\$ 21,720	\$ 21,720	\$ 21,413	\$ 21,161

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 EQUITRANS Storage

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
To Storage										
Injection Charge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
From Storage										
Withdrawal Charge	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069	\$ 0.0069
Demand										
Capacity Charge	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262	\$ 0.0262
Demand Charge	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949	\$ 1.4949
Volume										
Injection Volume	-	-	-	-	-	60,099	81,003	78,390	81,003	81,003
Withdrawal Volume	59,358	114,954	144,942	128,272	74,974	-	-	-	-	-
Capacity Volume (Dth)	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500	522,500
Demand Volume (Dth)	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998	4,998
Total Cost										
Injection Charges	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 415	\$ 559	\$ 541	\$ 559	\$ 559
Withdrawal Charges	\$ 410	\$ 793	\$ 1,000	\$ 885	\$ 517	\$ -	\$ -	\$ -	\$ -	\$ -
Total Injection & Withdrawal Charges	\$ 410	\$ 793	\$ 1,000	\$ 885	\$ 517	\$ 415	\$ 559	\$ 541	\$ 559	\$ 559
Capacity Charge	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690	\$ 13,690
Demand Charge	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472	\$ 7,472
Total Demand Charges	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161	\$ 21,161
Total Charges	\$ 21,571	\$ 21,954	\$ 22,161	\$ 22,046	\$ 21,678	\$ 21,576	\$ 21,720	\$ 21,702	\$ 21,720	\$ 21,720

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

REF 55.0 (6/17)

Texas Eastern
 Firm Transportation
 Contract CDS

	Dec-02	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Demand rate 1	\$ 15.1449	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
	\$ -										
Demand Volume 1	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Volume 2	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
	-										
Demand Charge 1	\$ 1,135,868	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892
Demand Charge 2	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122
	\$ -										
Total cost	\$ 1,146,990	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Firm Transportation
 Contract CDS

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Demand rate 1	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519	\$ 15.0519
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Demand Volume 1	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Volume 2	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000	75,000
Demand Charge 1	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892	\$ 1,128,892
Demand Charge 2	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122
Total cost	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015	\$ 1,140,015

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Firm Transportation
 Contract FTS

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Demand rate 1	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Demand Volume 1	59,174	59,063	58,956	58,863	58,779	58,646	58,476	58,270	59,820	59,794
Demand Volume 2	59,174	59,063	58,956	58,863	58,779	58,646	58,476	58,270	59,820	59,794
Demand Charge 1	\$ 860,319	\$ 858,705	\$ 857,149	\$ 855,797	\$ 854,576	\$ 852,642	\$ 850,171	\$ 847,176	\$ 869,711	\$ 869,333
Demand Charge 2	\$ 8,776	\$ 8,759	\$ 8,743	\$ 8,729	\$ 8,717	\$ 8,697	\$ 8,672	\$ 8,641	\$ 8,871	\$ 8,867
Total Cost	\$ 869,094	\$ 867,464	\$ 865,893	\$ 864,527	\$ 863,293	\$ 861,340	\$ 858,843	\$ 855,817	\$ 878,582	\$ 878,200

Texas Eastern
 Firm Transportation
 Contract FTS

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Demand rate 1	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388	\$ 14.5388
Demand rate 2	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483	\$ 0.1483
Demand Volume 1	59,584	59,391	59,174	59,063	58,956	58,863	58,779	58,646	58,476	58,270
Demand Volume 2	59,584	59,391	59,174	59,063	58,956	58,863	58,779	58,646	58,476	58,270
Demand Charge 1	\$ 866,280	\$ 863,474	\$ 860,319	\$ 858,705	\$ 857,149	\$ 855,797	\$ 854,576	\$ 852,642	\$ 850,171	\$ 847,176
Demand Charge 2	\$ 8,836	\$ 8,808	\$ 8,776	\$ 8,759	\$ 8,743	\$ 8,729	\$ 8,717	\$ 8,697	\$ 8,672	\$ 8,641
Total Cost	\$ 875,116	\$ 872,282	\$ 869,094	\$ 867,464	\$ 865,893	\$ 864,527	\$ 863,293	\$ 861,340	\$ 858,843	\$ 855,817

Texas Eastern
 Firm Transportation
 Contract FTS2

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Demand rate 1	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 42,931									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Firm Transportation
 Contract FTS2

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Demand rate 1	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590	\$ 7.9590
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394	5,394
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931	\$ 42,931
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 42,931									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Firm Transportation
 Contract FTS7

	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07
Demand rate 1	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 51,214									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Firm Transportation
 Contract FTS7

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Demand rate 1	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760	\$ 6.5760
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788	7,788
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214	\$ 51,214
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 51,214									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Firm Transportation
 Contract FTS8

	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>	<u>Sep-07</u>	<u>Oct-07</u>
Demand rate 1	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 176,467									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

Texas Eastern
 Firm Transportation
 Contract FTS8

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Demand rate 1	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640	\$ 6.8640
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709	25,709
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467	\$ 176,467
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Cost	\$ 176,467									

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

**Equitrans
 Firm Transportation
 Contract STS1**

	<u>Jan-07</u>	<u>Feb-07</u>	<u>Mar-07</u>	<u>Apr-07</u>	<u>May-07</u>	<u>Jun-07</u>	<u>Jul-07</u>	<u>Aug-07</u>	<u>Sep-07</u>	<u>Oct-07</u>
Demand rate 1	\$ 5,3098	\$ 5,3098	\$ 5,3098	\$ 4,7451	\$ 4,7451	\$ 4,7451	\$ 4,7451	\$ 4,7451	\$ 4,7451	\$ 4,7451
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	3,460	3,460	3,460	2,442	2,442	2,442	2,442	2,442	2,442	2,442
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 18,372	\$ 18,372	\$ 18,372	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 18,372	\$ 18,372	\$ 18,372	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588

Equitrans
 Firm Transportatio
 Contract STS1

	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08
Demand rate 1	\$ 5.3098	\$ 5.3098	\$ 5.3098	\$ 5.3098	\$ 5.3098	\$ 4.7451	\$ 4.7451	\$ 4.7451	\$ 4.7451	\$ 4.7451
Demand rate 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Rate	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Volume 1	3,460	3,460	3,460	3,460	3,460	2,442	2,442	2,442	2,442	2,442
Demand Volume 2	-	-	-	-	-	-	-	-	-	-
Commodity Volume	-	-	-	-	-	-	-	-	-	-
Demand Charge 1	\$ 18,372	\$ 18,372	\$ 18,372	\$ 18,372	\$ 18,372	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588
Demand Charge 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Commodity Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total cost	\$ 18,372	\$ 18,372	\$ 18,372	\$ 18,372	\$ 18,372	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588	\$ 11,588

Philadelphia Gas Works
 Forecasted Summary of Total Fuel Purchased
 January 2007-August 2008

CAPACITY RELEASE
 (Dth)

	TRANSCO \$0.4259 Contract 3691		TETCO \$0.5300 Contract 800232		TETCO \$0.08 Contract 800515-514 Paid		TOTAL DOLLARS		TOTAL VOLUMES	
	VOLUMES	DOLLARS	VOLUMES	DOLLARS	VOLUMES	DOLLARS	TRANSCO	TETCO	TRANSCO	TETCO
Sep-06	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Oct-06	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Nov-06	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Dec-06	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jan-07	620,000	\$ 264,058	738,482	\$ 391,395	-	\$ -	\$ 264,058	\$ 391,395	620,000	738,482
Feb-07	560,000	\$ 238,504	667,016	\$ 353,518	-	\$ -	\$ 238,504	\$ 353,518	560,000	667,016
Mar-07	620,000	\$ 264,058	738,482	\$ 391,395	-	\$ -	\$ 264,058	\$ 391,395	620,000	738,482
Apr-07	600,000	\$ 255,540	714,660	\$ 378,770	720,000	\$ 57,600	\$ 255,540	\$ 436,370	600,000	1,434,660
May-07	620,000	\$ 264,058	738,482	\$ 391,395	1,116,000	\$ 89,280	\$ 264,058	\$ 480,675	620,000	1,854,482
Jun-07	600,000	\$ 255,540	714,660	\$ 378,770	1,080,000	\$ 86,400	\$ 255,540	\$ 465,170	600,000	1,794,660
Jul-07	620,000	\$ 264,058	738,482	\$ 391,395	1,116,000	\$ 89,280	\$ 264,058	\$ 480,675	620,000	1,854,482
Aug-07	620,000	\$ 264,058	738,482	\$ 391,395	1,116,000	\$ 89,280	\$ 264,058	\$ 480,675	620,000	1,854,482
TOTAL September 06 - August 07	4,860,000	\$ 2,069,874	5,788,746	\$ 3,068,035	5,148,000	\$ 411,840	\$ 2,069,874	\$ 3,479,875	4,860,000	10,936,746

CAPACITY RELEASE

(Dth)

	TRANSCO Contract 3691		TETCO Contract 800232		TETCO Contract 800515-514 Paid		TRANSCO	TETCO	TRANSCO	TETCO
	VOLUMES	DOLLARS	VOLUMES	DOLLARS	VOLUMES	DOLLARS				
Sep-07	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Oct-07	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Nov-07	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Dec-07	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jan-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Feb-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Mar-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Apr-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
May-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jun-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Jul-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
Aug-08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-
TOTAL September 07 - August 08	-	\$ -	-	\$ -	-	\$ -	\$ -	\$ -	-	-

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DIRECT TESTIMONY OF

KENNETH DYBALSKI

ON BEHALF OF
PHILADELPHIA GAS WORKS

Docket No. R-00072110

Philadelphia Gas Works
Proposed 2007 Annual GCR Adjustment

March 1, 2007

1 Q. PLEASE STATE YOUR NAME AND POSITION WITH THE COMPANY.

2
3 A. My name is Kenneth Dybalski. My position is Director, Gas Planning & Rates at
4 the Philadelphia Gas Works.
5

6 Q. HOW LONG HAVE YOU HELD THIS POSITION?

7
8 A. I assumed the position of Director, Gas Planning & Rates in 2006. Prior to this
9 position, I was the Manager of Gas Planning from 2001 to 2006.
10

11 Q. WHAT ARE YOUR VARIOUS JOB RESPONSIBILITIES?

12
13 A. In my present position, I am responsible for developing and coordinating short
14 and long term planning of gas demand, gas supply, raw material expense and
15 revenue; overseeing the preparation of sales, sendout, revenue and fuel expense
16 projections; developing peak day/hour load projections; overseeing the
17 development of the various filings before the Pennsylvania Public Utility
18 Commission (PUC) and Philadelphia Gas Commission (PGC), including the
19 quarterly and annual Gas Cost Rate (GCR) filings; preparing the Integrated
20 Resource Planning Report; and providing supporting documentation for gas costs
21 related to PGW's Operating Budget before the PGC.
22

23 Q. PLEASE SUMMARIZE YOUR EDUCATIONAL BACKGROUND.

24
25 A. I received both a BS and MBA from Temple University in Philadelphia,
26 Pennsylvania.
27

1 Q. **HAVE YOU EVER PROVIDED TESTIMONY BEFORE THIS**
2 **COMMISSION?**

3
4 A. Yes. I submitted testimony for the 2006 PGW 1307f Annual GCR Filing in
5 Docket R-00061296.

6
7 Q. **HOW IS YOUR TESTIMONY STRUCTURED**

8
9 A. First, I will describe PGW's rate design and Gas Cost Rate (GCR) calculation
10 methodology. Second, I will describe the level of heating degree-days utilized in
11 this filing. Third, I will identify the methodology for determining the number of
12 customers and calculating billed sales. Fourth, I will discuss the calculation for
13 the Unaccounted for Adjustment Factor (UAF). Fifth, I will discuss Off System
14 Sales and Capacity Release credits. Finally, I will discuss the reasonableness of
15 PGW's gas costs.

16
17 Q. **PLEASE DESCRIBE THE IMPACT OF THE PROPOSED CHANGE IN**
18 **PGW's GCR IN THIS PROCEEDING.**

19
20 A. PGW's GCR on September 1, 2006 was \$11.2558 and this rate was decreased to
21 \$10.9119 in the Company's first quarterly GCR filing, effective December 1,
22 2006. PGW's second quarter GCR filing, also submitted to the PUC concurrently
23 with this filing decreases the GCR to \$10.4338 effective March 1, 2007. The
24 proposed rate to be effective September 1, 2007 is \$10.1812.

25
26 Q. **PLEASE SUMMARIZE THE EVIDENCE THAT PGW IS SUBMITTING**
27 **IN SUPPORT OF ITS PROPOSED GCR ADJUSTMENT.**

28

1 A. Tab 2 of this filing contains the sheets supporting the filing requirements of
2 Section 53.64 (a) for the proposed GCR for the period September 1, 2007 through
3 August 31, 2008.

4 Schedule 1 identifies the Levelized Gas Cost Rate. Specifically, this schedule
5 identifies the GCR Firm Sales Volumes in Mcfs ("S"), Total Applicable GCR
6 Expense ("C"), adjustments for Prior Year Reconciliation and Interest ("E").
7 An adjustment is also included for the Interruptible Revenue Credit (IRC).
8 Finally, this schedule calculates the company's total projected recovery of the net
9 GCR applicable expenses by multiplying the Firm Sales Volume times the
10 proposed GCR to determine if these rates adequately cover the Net Applicable
11 GCR Expense. A Net Over/(Under) Recovery amount is displayed to prove the
12 calculation.

13
14 Schedule 2 - Sales identifies the calculation of Total Firm Sales Volumes in Mcfs
15 ("S") and the Total Applicable Volumes. Essentially, the company utilizes Total
16 Billed Sales and subtracts the volumes associated with Firm Transportation and
17 the Interruptible Sales to arrive at Total Firm Sales ("S"). Also included in
18 Schedule 2 is the Total Applicable Volumes which is Total Firm Sales less 20%
19 of the sales attributable to Senior Citizens (Senior Citizen Discount Sales) plus the
20 Firm Transportation Volumes.

21
22 Schedule 3 identifies the Projected Applicable Fuel Expense. Specifically, this
23 schedule identifies PGW's Net Natural Gas Expense and Total Applicable
24 Expenses. To arrive at the Net Natural Gas Expense, the total cost of commodity
25 and pipeline charges for firm sales are calculated per month. The Interruptible
26 Credit reflects the portion of gas costs recovered from PGW's Interruptible Sales
27 customers and Gas Used by Utility is the credit for gas used by PGW. These
28 credits are used to offset the total purchases made by the company. Next, the
29 Company calculates the net effect of gas supplies being transferred into and out of
30 storage and LNG. The result is the Net Natural Gas Expense. To arrive at the

1 Total Applicable Expenses in Schedule 3, the fuel expenses for Purchased Electric
2 are added to the Net Natural Gas Expenses to arrive at Total Applicable Expenses.
3

4 Schedule 4a – Interest Rate Calculation provides the interest rate for the
5 over/under recovery and is calculated on the over/under recovery in calendar year
6 2005. Schedule 4b – Interest Calculation provides the calculation of the interest
7 expense or credit for the period of September 2005 through August 2006 for the
8 under/over recovery of fuel costs and the interest for the natural gas refunds.

9 Schedule 4b1 - Interest Adjustment Calculation provides the calculation of the
10 adjusted interest expense for the January – August, 2006 period which PGW
11 previously refunded at an interest rate of 6% and now has been determined to be
12 refunded at an interest rate of 8%. Schedule 4c - Interest on Natural Gas Refunds
13 provides information on historic refunds that have been received by the Company
14 resulting from various cases before the Federal Energy Regulatory Commission
15 and the interest on these refunds. Schedule 4d provides the calculation of the
16 interest for the demand and commodity charges. Schedule 4d1 provides the
17 calculation for adjusted demand and commodity interest calculation.
18

19 Schedule 5 presents the Statement of Reconciliation for the forecast period of
20 September, 2007 to August, 2008.
21

22 Schedule 6 presents the Statement of Reconciliation for the actual/estimated
23 period of September, 2006 to August, 2007.
24

25 Schedule 7 presents the finalized Statement of Reconciliation for the historic
26 period (September, 2005 to August 2006).
27

28 Schedule 8 calculates total projected recovery with the proposed GCR.
29

1 Schedule 9 shows the changes in rates identifying the proposed changes to the
2 GCR and distribution charge and their impact on the proposed total commodity
3 rate.

4
5 Schedule 10a shows the calculation of the Universal Service & Energy
6 Conservation Surcharge to be effective September 1, 2007. Schedule 10b is the
7 reconciliation of the Universal Service & Energy Conservation Surcharge for
8 period of September 2006 to August 2007.

9
10 Schedule 11a shows the calculation of the Interruptible Revenue Credit to be
11 effective September 1, 2007. Schedule 11b is the reconciliation of the
12 Interruptible Revenue Credit for Fiscal Year 2006.

13
14 Schedule 12a shows the calculation of the Reconciliation for the Restructuring
15 and Consumer Education Surcharge to be effective September 1, 2007. Schedule
16 12b is the reconciliation of the Restructuring and Consumer Education Surcharge
17 for the period of September 2005 to August 2006. Schedule 12c is the detail of the
18 costs in the Restructuring and Consumer Education Surcharge.

19
20 Schedule 13 identifies the natural gas prices that were used in the preparation of
21 this filing.

22
23 **Q. WHAT IS THE TIME PERIOD FOR FORECASTING PGW'S FUTURE**
24 **GAS COSTS?**

25
26 A. PGW's forecasted period is a twenty (20) month period that commences on
27 January 1, 2007, two (2) months before this filing and eight (8) months before the
28 effective date of the tariff on September 1, 2007. The 2007-2008 GCR year is
29 from September 1, 2007 to August 31, 2008, however, since the required forecast

1 covers twenty (20) months, it must begin eight (8) months earlier, consistent with
2 Commission regulations.

3
4 **Q. PLEASE PROVIDE A GENERAL DESCRIPTION OF PGW'S RATE**
5 **DESIGN AND GCR CALCULATION METHODOLOGY.**

6 A. The rates charged to PGW's customers include two elements. The first of these is
7 the distribution charge that is reflected in PGW's Tariff. The distribution charge
8 consists of the Delivery Charge; the Universal Service and Energy Conservation
9 Surcharge; and the Restructuring and Consumer Education Surcharge. The
10 Universal Service and Energy Conservation Surcharge provides for the recovery
11 of discounts to customers on the Customer Responsibility Program (CRP) and to
12 customers receiving the Senior Citizen Discount; for the costs of the Conservation
13 Works Program; and of past due arrearages forgiven to CRP customers. The
14 Restructuring and Consumer Education Surcharge is the recovery of Commission
15 approved costs which the Company has or will incur to meet the requirements of
16 the Natural Choice and Competition Act and applicable Commission regulations,
17 orders and other regulatory requirements.

18
19 The second element of the rate is the Gas Cost Rate or GCR factor. This charge is
20 a mechanism used to flow through the costs of natural gas costs and other raw
21 materials in a timely and equitable manner. The specific elements of PGW's
22 GCR are set forth in PGW's Tariff.

23
24 The cost of gas purchased to serve the requirements of PGW's customers
25 constitutes the largest single item in the delivered price of gas. In the past, all
26 natural gas costs were recovered through base rates (distribution charge).
27 However, in the early 1970's the price of gas lost its stability and underwent rapid
28 escalation during and after a worldwide oil crisis. To combat this instability and
29 prevent the economic harm to all parties caused by regulatory lag in reflecting
30 these price fluctuations in base rates, the concept of a fuel adjustment surcharge

1 mechanism was introduced by PGW. This mechanism provides the flexibility to
2 rapidly reflect current conditions without the time delay inherent in full-scale base
3 rate alteration. The intent is to achieve an annual balance of the costs incurred for
4 fuel and its pass-through to customers. The costs for pipeline transportation,
5 storage capacity and related fuel prices charged by the interstate pipeline suppliers
6 are largely outside of distributor control. The State Public Utility Commission
7 oversees the pass-through of these charges and the balancing activity. PGW's
8 Tariff, Gas Cost Rate Section identifies the appropriate formula for such a balance
9 and the limited charges that may be recovered through this mechanism. Charges
10 for natural gas and other raw materials are included in the GCR. In addition, the
11 interest expense for the over or under recovery of gas costs and natural gas
12 refunds are also included in the GCR. No labor, storage, or profit component is
13 added by PGW. The GCR represents the direct pass-through of actual costs
14 incurred.

15
16 Only costs incurred to purchase gas that is immediately used to meet customer
17 sendout requirements, including associated plant fuel, may appropriately be
18 considered a fuel expense for GCR purposes. Purchases diverted into storage
19 and/or LNG become an expense only when withdrawn for customer delivery.
20 Costs associated with purchases made to supply interruptible customers are
21 excluded from the Total Applicable GCR Expenses used to calculate the GCR.
22 Also, demand costs for the firm transportation customers are excluded from the
23 GCR.

24
25 Various adjustments are then made to the total applicable expenses eligible for
26 GCR treatment. Natural gas refunds and interest on the refunds are credited in the
27 calculation of the GCR in the fiscal year received. An adjustment is made to
28 correct for any over or under recovery during the previous fiscal year resulting
29 from differences between rates used to project the prior year's GCR and those
30 actually experienced. The interest expense or credit on the over or under recovery

1 is applied to calculate the total adjustment. An additional adjustment is also made
2 for the *Interruptible Revenue Credit* which is a credit the firm sales customers
3 receive for the margin on interruptible sales.
4

5 To determine the unit level of this charge, the remaining total expenses must be
6 divided by the sum of the volumes over which they can be effectively distributed
7 which is the firm sales volume.

8 The influence of the bill cycle process is also recognized in the development of
9 the GCR. Assuming a change in commodity rates that takes effect as of the first
10 of the month, Billed Sales will, in reality, reflect half of the usage of the cycle
11 billed customers occurring in the month of the rate change and half of the usage in
12 the prior month. In this situation, the customers' bills will be prorated so that the
13 volume consumed in the period before the date of the authorized rate change is
14 charged at the previous rate level. The GCR component of these billings at the
15 previous rate level is subtracted from the expenses that are to be charged through
16 the GCR. The result is then divided by the remaining 11 and 1/2 months of Firm
17 Sales to establish the level of the GCR factor.
18

19 The GCR for the fiscal year September 1 - August 31 is set through the PUC's
20 1307(f) filing process. PGW's filing date for its fiscal year is March 1 with a pre-
21 filing date February 1. PGW then files quarterly updates to its GCR in which it
22 provides actual cost and sales data.
23

24 **Q. WHAT IS THE BASIS FOR THE PRICES USED IN DETERMINING THE**
25 **GAS COSTS USED IN THIS FILING?**
26

27 A. The projected natural gas prices were derived from forecasted pricing data
28 produced specifically for PGW by Global Insight in January, 2007. Global Insight
29 and its predecessors are the same forecasting service used by PGW for the past

1 several years. Additionally, PGW used the NYMEX Futures close data as of
2 January 12, 2007.

3
4 The pricing methodology utilized by the Company is similar to the methodology
5 in the last annual filing and in quarterly filings with the inclusion of the additional
6 months in the 20-month forecast. Specifically, the company has utilized the
7 NYMEX Futures prices for the 3 forecast months of February through April,
8 2007; and the remaining months (i.e. May, 2007 through August, 2008) have
9 utilized an average of the NYMEX Futures prices and Global Insight prices.

10
11 **Q. HOW DOES THE PROJECTED LEVEL OF GAS COSTS FOR THE**
12 **FORECAST PERIOD COMPARE WITH THE LEVEL OF GAS COSTS**
13 **FORECASTED IN THE COMPANY'S LAST ANNUAL GCR FILING?**

14
15 A. The level of gas costs forecasted for 2007-2008 is lower than the level PGW had
16 forecasted for the 2006-2007 GCR. The level of costs in the 2007-2008 period
17 are being influenced by the moderation of prices for natural gas compared to the
18 prior year.

19
20 **Q. DESCRIBE THE LEVEL OF HEATING DEGREE-DAYS THAT WERE**
21 **USED IN YOUR ANALYSIS.**

22
23 A. The Company utilizes the temperatures recorded at the PGW Richmond Plant to
24 calculate the average temperature for a given day. The Company subtracts the
25 average temperature from 65 degrees to calculate the number of degree-days for
26 the day. The degree-days for all of the days in the year are aggregated to arrive at
27 the total number of degree-days for the year. Next, the Company calculates the
28 average heating degree-days for the past 30 years to arrive at the forecasted
29 heating degree-days in a normal year and in this filing PGW is using the 30 year
30 average of 4510 degree days.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30

Q. HOW HAS THE COMPANY DETERMINED THE NUMBER OF CUSTOMERS IN EACH RATE CLASS?

A. PGW started with the actual number of customer billings on December 31, 2006 from the PGW Gas Sales and Revenue Report. The Marketing Department load forecast was then used to determine the addition and loss of customers. In addition, the number of customers were adjusted due to the loss of customers as a result of termination of service for non-payment.

Q. WHAT IS THE METHODOLOGY FOR CALCULATING THE WEATHER NORMALIZED BILLED SALES?

A. PGW used a two step process to arrive at the appropriate level of usage per customer. First, a trial domestic factor is developed by customer class from sales reported for the summer months (July-September). This average factor was then utilized in the sendout formula with the customer counts for the months of July, August, and September, 2005. A comparison between what the formula calculates and the actual experienced for those three months is ascertained and the trial domestic factors are finalized to replicate the total sendout experienced. The finalized domestic factors (DOMS) are then utilized in conjunction with the actual sales and customer counts for the months of December, 2005 through February, 2006 to determine the average Mcf per degree day for each of the individual months for the remaining temperature sensitive load. The results are weighted by degree-days to give an average value that is utilized as a trial value for the heating factor.

The finalized domestic factor and the trial heating factor developed, as such, are then applied in the sendout calculations, together with

1 customer counts for the months of December, 2005 through February,
2 2006, the peak winter heating period, to project an estimated sendout
3 for each of these months. The projected sendout is then compared with
4 the actual sendout experienced. Any variation between the projected
5 and actual is adjusted to force the replication of the actual sendout
6 experience, resulting in the determination of a finalized heating factor.
7 The finalized heating factor is used to forecast the heating load and
8 monthly adjustments are made based on monthly historic usage.

9
10 Utilizing the finalized domestic and heating factors including
11 adjustments, billed sales are then forecasted using 4510 degree days and
12 the number of customers.

13
14 **Q. WHAT IS THE UNACCOUNTED FOR GAS PERCENTAGE USED IN**
15 **THIS FILING?**

16
17 A. The level of unaccounted for gas used in this filing is 3.8 %.

18
19 **Q. WHAT IS THE TOTAL AMOUNT OF OFF SYSTEM SALES AND**
20 **CAPACITY RELEASE THAT ARE CREDITED TO THE GCR?**

21
22 A. In the PGW Base Rate Filing (Docket No. R-00061931), PGW proposed to
23 change the regulatory treatment of revenue derived from off system sales and
24 capacity release credits and, therefore, PGW has not included any off system sales
25 and capacity release credits after September 1, 2007.

26
27 **Q. BASED UPON THE ABOVE SUPPORTING DATA, DO YOU BELIEVE**
28 **THAT PGW'S GAS COSTS ARE REASONABLE?**

1 A. Yes, PGW's gas cost projections have been prepared in a manner that is consistent
2 with PGW's Tariff, GCR Section and consists only of the pass-through of gas
3 costs with certain non-gas costs that were previously approved by the PUC. As
4 stated by Mr. Moser in his testimony submitted with this filing, PGW follows a
5 least cost gas procurement strategy.

6

7 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

8

9 A. Yes.

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

DIRECT TESTIMONY OF

DOUGLAS A. MOSER

ON BEHALF OF
PHILADELPHIA GAS WORKS

DOCKET NO. R-00072110

Philadelphia Gas Works
Proposed 2007 Annual GCR Adjustment

March 1, 2007

1 Q. Please state your name and current position with PGW.

2

3 A. My name is Douglas A. Moser. My position with PGW is the Vice President of
4 Gas Management.

5

6 Q. Please summarize your background and experience.

7

8 A. I received a Bachelor of Science degree in Chemical Engineering from
9 Pennsylvania State University in 1979. I have also received a Masters in
10 Business Administration from Widener University in 1990.

11

12 I have held the following positions at PGW: Engineering Assistant, Production
13 Engineer, Supervisor – Gas Conditioning, and Operations Engineer in the Gas
14 Processing Department, Manager – Gas Control and Manager – Gas Acquisition
15 in the Gas Supply Department and Senior Project Manager in the Strategic
16 Planning Department.

17

18 Q. What is the focus of your testimony in this proceeding?

19

20 A. My testimony will explain PGW's current gas procurement and purchasing
21 policies and strategies applicable to both the current filing period and the prior
22 GCR period (September 2007 – August 2008 and September 2006 – August
23 2007, respectively).

24

1 Q. Please provide a general description of PGW's gas distribution system.

2
3 A. PGW's gas distribution system is located in Southeastern Pennsylvania in the
4 City and County of Philadelphia. Southeastern Pennsylvania is not a gas-
5 producing area, therefore, PGW and its natural gas customers are dependent upon
6 the interstate natural gas pipeline system to deliver natural gas into the PGW gas
7 distribution system. PGW relies on the interstate pipeline for all natural gas
8 supply, storage, and transportation services, except for PGW's own on-system
9 peak shaving facilities. PGW owns and operates an LNG facility that is used
10 both to meet intraday, daily and seasonal supply needs as well as to meet peak
11 day requirement.

12
13 Q. Please identify PGW's current interstate suppliers.

14
15 A. Spectra Energy (formerly Duke Energy Gas Transmission) and Williams Gas
16 Pipeline are the two interstate natural gas pipelines that deliver gas to PGW's city
17 gates. In addition, Dominion Transmission Inc. (DTI), and Equitrans, Inc.
18 (Equitrans) provide natural gas storage services that PGW uses to meet winter
19 peak requirements. These storage services require intermediate transportation
20 services from Spectra Energy to deliver storage withdrawals to the PGW gas
21 distribution system.

1 **I. PGW GCR Filing FY 2007**

2
3 Q. Does PGW pursue a least-cost procurement policy?

4
5 A. Yes.

6
7 Q. Please describe PGW's least-cost procurement policy?

8
9 A. PGW's strategy for meeting the system's supply requirement during both the
10 2006-2007 GCR period and the 2007-2008 GCR period is a portfolio approach in
11 both contract structure and pricing. The portfolio approach of purchasing gas
12 supply allows PGW to remove some of the volatility in purchasing natural gas
13 supplies for its rate payers. Without the use of the portfolio approach, the firm
14 ratepayer will be totally at the mercy of market volatility which can be severely
15 affected by natural conditions like hurricanes and supply area freeze offs.

16
17 All natural gas procurement strategies are presented to the Company's Supply
18 Committee for review and approval. The Supply Committee, which meets
19 monthly, includes senior corporate management as well as Gas Acquisition, Gas
20 Planning, Gas Control, Gas Supply and Regulatory departmental management.

21
22 The Company's gas supply portfolio is divided into the following categories; (1)
23 first of the month index pricing, (2) storage, and (3) winter only supply contracts
24 (as well as physical forward purchased contracts).

1
2 (1) The advantage of a first of the month index arrangement is that the
3 operational flexibility of these contracts allows the company to increase or
4 decrease the volume in response to changes in sendout requirements at a known
5 price.

6
7 (2) The Company utilizes three (3) pipeline storage fields, which act as
8 additional sources of supply. These contracts do not include bundled
9 transportation, therefore, this source of supply is moved to PGW City gates
10 within PGW's firm interstate pipeline capacity. The gas procured under these
11 contracts represents ten percent (10%) of supply and also acts as a physical fixed
12 price counter to market conditions.

13
14 (3) Most significantly, the Company enters into winter-only supply contracts.
15 These winter-only supply arrangements provide gas supply, which fills
16 approximately sixty-two percent (62%) of PGW's daily firm transportation
17 entitlements on Spectra Energy and Williams Gas Pipeline. This arrangement
18 also relieves the firm ratepayer from paying for demand charges any longer than
19 necessary.

20
21 Spectra Energy and Williams Gas Pipeline represent the only interstate pipeline
22 facilities with physical connections to the PGW service territory. As a result, all
23 of PGW's supply contracts utilize these pipelines and recognize pipeline receipt

1 and delivery rights. These supply contracts also contain the ability to “lock up”
2 the price for upcoming months or to have the pricing default to an agreed-upon
3 market index if there is not a market advantage in fixing a price before the
4 beginning of the month. By sourcing supply in this manner, PGW not only
5 ensures security of supply from the pipelines but also takes advantage of varying
6 basis differentiated pricing in the market. This differentiated pricing results from
7 the fact that all shippers of natural gas receive gas at varying locations along the
8 pipeline. Generally speaking, gas located nearest to the market area is more
9 expensive than gas obtained in the production area because shippers incur lower
10 transportation costs for short haul transactions compared to long haul. PGW uses
11 a city-gate delivered price in comparing various alternatives. The city gate
12 delivered price is computed considering the “into the pipe price of gas” plus all
13 incremental charges levied by the transporting pipeline to deliver the gas to the
14 city gate. These prices include but are not limited to fuel shrinkage,
15 transportation charges and ACA charges.

16
17 Q. Are there any other gas procurement and purchasing strategies the Company uses
18 to meet operational requirements and to reduce costs other than winter-only
19 supply contracts, “first of the month index” priced contracts, physical forward
20 purchased contracts and pipeline storage contract?

21
22 A. Yes. PGW utilizes LNG and bundled storage to meet operational requirements.
23 Once operational requirements are met, these assets are then used in the overall

1 cost saving strategies. For example, once design winter sendout requirements are
2 ensured, the Company may utilize bundled storage and LNG as a substitute for
3 higher price gases based on market conditions, including anticipated storage refill
4 pricing. PGW's summer policy uses a similar approach to address system supply
5 and storage refill. The Gas Supply area uses forecasted prices as a benchmark to
6 purchase gas volumes for both system supply and storage refill below the
7 projected cost when possible, on a proportional basis, while leaving a portion of
8 its needs to default to "first of the month" pricing.
9

10 Q. What is the total amount of off system sales and capacity release credited to the GCR?
11

12 A. In the PGW Base Rate Filing (Docket No. R-00061931), PGW proposed to
13 change the regulatory treatment of revenue derived from off system sales and
14 capacity release credits, therefore, PGW has not credited the GCR with any off
15 system sales margin and capacity release credits after September 1, 2007.
16

17 Q. Does PGW purchase gas from any affiliated interest?
18

19 A. No.
20

21 Q. While PGW is ensuring the least cost procurement, how does it provide for
22 system reliability?
23

1 A. PGW physically sources the gas in accordance with its firm pipeline paths. The
2 pipelines give PGW firm entitlements on their systems for the sourcing of gas for
3 which PGW pays a demand charge. By sourcing supply this way, PGW ensures
4 its sole entitlement to this space on the pipeline and cannot be accused of
5 infringement. This practice also has the effect of mitigating the impact of
6 potential supply region disruptions, such as natural and man-made disasters
7 because not all the supply enters the pipe in the same place. As a result, not all of
8 PGW's supply will be affected if something happens at one location.

9
10 Also, during the winter operating season, PGW's Gas Planning Department runs
11 a weekly supply status model which recognizes normal and design winter
12 conditions and the latest actual balance of gas in all storage facilities. Gas
13 Management utilizes the output of this model to make recommendations or
14 changes in its supply operating strategy to ensure that peak day needs and design
15 winter conditions can be met from that point forward.

16
17 Q. Does PGW periodically review its existing contracts to determine if they are
18 appropriate?

19
20 A. Yes, PGW reviews each of its existing contracts on a regular basis to ensure that
21 none of the contracts are adverse to its customers' interests. Whenever
22 appropriate, PGW initiates renegotiations (where the contract permits) to change
23 the terms.

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19

II. DESIGN DAY REQUIREMENT

Q. Please provide an overview of the design day requirement.

A. Details of PGW's design day methodology and an account of the 2006/2007 winter design day requirement can be found in the response to item 53.64 (c)(13) and item 53.64(c)(14) in the information provided in PGW's February 2007 GCR Filing.

Q. In your opinion are the gas costs PGW has incurred in the 2006-07 GCR period reasonable?

A. Yes. The gas costs are reasonable as a result of the least cost gas procurement strategy outlined in my testimony.

Q. Does this complete your testimony?

A. Yes.

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA EXPRESS MAIL

Tanya McCloskey, Esq.
Office of Consumer Advocate
5th Floor, Forum Place Bldg.
555 Walnut Street
Harrisburg, PA 17101-1921

Charis Mincavage, Esquire
McNEES, WALLACE, NURICK
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166

Stephen Gray, Esq.
Office of Small Business Advocate
Commerce Building, Suite 1102
300 North 2nd Street
Harrisburg, PA 17101

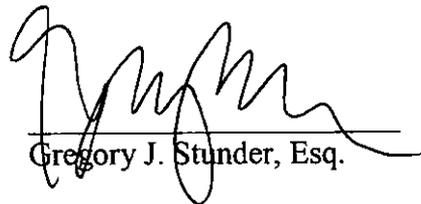
Richard LeLash
Financial and Regulatory Consultant
18 Seventy Acre Road
Redding, CT 06896

Richard Kanaskie, Esq.
Office of Trial Staff
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

Daniel Clearfield, Esq.
Wolf, Block, Schorr and Solis-Cohen LLP
213 Market Street
9th Floor
Harrisburg, PA 17101

Phillip Bertocci, Esq.
Community Legal Services
1424 Chestnut Street
Philadelphia, PA 19102

Robert Knecht
Industrial Economics, Incorporated
2067 Massachusetts Avenue
Cambridge MA 02140


Gregory J. Stunder, Esq.

Date: February 28, 2007

RECEIVED

FEB 28 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**