

1. REPORT DATE: 00/00/00	:	
2. BUREAU: FUS	:	
3. SECTION(S):	:	4. PUBLIC MEETING DATE:
5. APPROVED BY:	:	00/00/00
DIRECTOR:	:	
SUPERVISOR:	:	
6. PERSON IN CHARGE:	:	7. DATE FILED: 02/06/07
8. DOCKET NO: R-00072127	:	9. EFFECTIVE DATE: 12/16/06

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: DUQUESNE LIGHT COMPANY

COMP/APP COUNTY:

UTILITY CODE: 110150

ALLEGATION OR SUBJECT

DUQUESNE LIGHT COMPANY HAS FILED SUPPLEMENT NO 4 TO TARIFF ELECTRIC PA PUC NO 24, TO BECOME EFFECTIVE DECEMBER 16, 2006, WHICH PROPOSES TO INTRODUCE NET METERING SERVICE TO THE TARIFF TO IMPLEMENT THE PROVISIONS OF THE AEPS REGARDING NET METERING FOR CUSTOMER-GENERATORS. RIDER NO 21 REPLACES DUQUESNE'S RIDER NO 22 - RENEWABLE ENERGY SERVICE, WHICH IS CURRENTLY REMOVED FROM THE TARIFF.

DOCUMENT
FOLDER

DOCKETED
FEB 13 2007



Duquesne Light

A DQE Company

Rates & Regulatory Affairs Unit
411 Seventh Avenue 8-6
Pittsburgh, Pennsylvania 15219

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FEB 06 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**DOCUMENT
FOLDER**

February 6, 2007

VIA OVERNIGHT MAIL DELIVERY:

R-00072127

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Supplement No. 4 to Tariff Electric – PA. P.U.C. No. 24

Dear Mr. McNulty:

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 4 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued February 6, 2007, to become effective retroactive to December 16, 2006.

Supplement No. 4 introduces Rider No. 21 – Net Metering Service into Duquesne's tariff, in compliance with the Commission's Secretarial letter dated January 19, 2007, Re: Final Rulemaking Re: Net Metering for Customer-generators pursuant to Section 5 of the Alternative Energy Portfolio Standards Act, 73 P.S. § 1648.5, Docket L-00050174. Rider No. 21 replaces the current tariff Rider No. 22 – Renewable Energy Service and does reflect the uniform language developed by the Pennsylvania EDCs.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@duqlight.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

- c: Mr. R. A. Rosenthal, Bureau of Fixed Utility Services w/ enclosure
- Mr. S. M. Rooney, Law Bureau "
- Mr. J. E. Simms, Office of Trial Staff "
- Mr. I. A. Popowsky, Consumer Advocate "
- Mr. W. R. Lloyd, Jr., Small Business Advocate "

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SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Morgan K. O'Brien
President and Chief Executive Officer

DOCKETED
FEB 13 2007

ISSUED: February 6, 2007

EFFECTIVE: December 16, 2006

NOTICE

THIS TARIFF REMOVES AN EXISTING RIDER AND ADDS A NEW RIDER

See Page Two



LIST OF MODIFICATIONS MADE BY THIS TARIFF**CHANGES****Table of Contents****Third Revised Page No. 3
Cancelling Second Revised Page No. 3**

Rider No. 22 - Renewable Energy Service. This rider has been replaced with Rider No. 21 - Net Metering Service; therefore, it has been removed from the tariff.

Rider No. 21 - Net Metering Service**Second Revised Page Nos. 110-112
Cancelling First Revised Page Nos. 110-112****Rider No. 22 - Renewable Energy Service**

In compliance with the Commission's Secretarial Letter of January 19, 2007, Rider No. 21 - Net Metering Service is being introduced to Duquesne's tariff to implement the provisions of the AEPS regarding net metering for customer-generators. Rider No. 21 replaces Duquesne's Rider No. 22 - Renewable Energy Service, which is concurrently removed from the tariff.

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(C)

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 21 - NET METERING SERVICE

(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)

PURPOSE

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying customer-owned generation using a net metering system.

APPLICABILITY

This Rider applies to customer-generators served under Rate Schedule RS, RH, RA, GS/GM, GMH and GL who install a device or devices which are, in the Company's judgment, subject to Commission review, a *bona fide* technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213) and which will be operated in parallel with the Company's system. This Rider is limited to installations where the renewable energy generating system is intended primarily to offset part or all of the customer-generator's requirements for electricity. A customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (Rate RS, RH or RA) or not larger than 1,000 kilowatts at other customer service locations (Rate GS/GM, GMH and GL), except for Customers whose systems are above one megawatt and up to two megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the purpose of maintaining critical infrastructure such as homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by IEEE and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and Commission Regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to customer-generators on a first come, first served basis so long as the total rated generating capacity installed by customer-generator facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS

A Customer may select one of the following metering options in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH and GL.

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 21 - NET METERING SERVICE - (Continued)

(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)

METERING PROVISIONS - (Continued)

2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
3. Meter aggregation on properties owned or leased and operated by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries or the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The EDC shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the EDC at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense entailed in processing his account on a virtual meter aggregation basis.

BILLING PROVISIONS

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH and GL:

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. At the end of each billing period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the billing period at the Company's avoided cost of wholesale power or the average locational marginal price (LMP) of energy, or its successor, over the billing period in the Company's transmission zone. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 21 – NET METERING SERVICE – (Continued)

(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)

BILLING PROVISIONS - (Continued)

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the distribution system, then through the remaining meters for the customer-generator's account equally at each meter's designated rate. Virtual meter aggregation is the combination of readings and billing for all meters regardless of rate class on properties owned or leased and operated by a customer-generator by means of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single point of contact. The customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

APPLICATION

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE

The Minimum Charges under Rate Schedule RS, RH, RA, GS/GM, GMH and GL apply for installations under this Rider.

RIDERS

Bills rendered by the Company under this Rider shall be subject to charges stated in any other applicable Rider.



Duquesne Light

A DQE Company

Rates & Regulatory Affairs Unit
411 Seventh Avenue 8-6
Pittsburgh, Pennsylvania 15219



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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

February 22, 2007

VIA OVERNIGHT MAIL DELIVERY:

R-00072127

ORIGINAL

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Supplement No. 4 to Tariff Electric – PA. P.U.C. No. 24

Dear Mr. McNulty:

Enclosed for filing, please find an original and eight (8) copies of replacement Pages No. 2 and 111 and additional Page No. 22 to Supplement No. 4 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued February 6, 2007, to become effective retroactive to December 16, 2006.

These pages correct a typographical error identified by Commission staff and modify a reference in Tariff Rule No. 16 to Rider No. 22, which is replaced by Rider No. 21 in this supplement. The modification was not included in the original filing of Supplement No. 4 as submitted on February 6, 2007.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@duqlight.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

- | | |
|--|--------------|
| c: Mr. R. A. Rosenthal, Bureau of Fixed Utility Services | w/ enclosure |
| Mr. J. R. Shurskis, Bureau of Fixed Utility Services | " |
| Mr. J. E. Simms, Office of Trial Staff | " |
| Mr. I. A. Popowsky, Consumer Advocate | " |
| Mr. W. R. Lloyd, Jr., Small Business Advocate | " |

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LIST OF MODIFICATIONS MADE BY THIS TARIFF

**DOCUMENT
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CHANGES

Table of Contents

Third Revised Page No. 3
 Cancelling Second Revised Page No. 3

Rider No. 22 - Renewable Energy Service. This rider has been replaced with Rider No. 21 - Net Metering Service; therefore, it has been removed from the tariff.

Rule No. 16 - Use of Service by Customer

Second Revised Page No. 22
 Cancelling First Revised Page No. 22

Reference to Rider No. 22 has been replaced with a reference to Rider No. 21, consistent with the changes contained in this supplement.

Rider No. 21 - Net Metering Service

Second Revised Page Nos. 110-112
 Cancelling First Revised Page Nos. 110-112

Rider No. 22 - Renewable Energy Service

In compliance with the Commission's Secretarial Letter of January 19, 2007, Rider No. 21 - Net Metering Service is being introduced to Duquesne's tariff to implement the provisions of the AEPS regarding net metering for customer-generators. Rider No. 21 replaces Duquesne's Rider No. 22 - Renewable Energy Service, which is concurrently removed from the tariff.

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 SECRETARY'S BUREAU

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RULES AND REGULATIONS - (Continued)

MEASUREMENT AND USE OF SERVICE - (Continued)**14.2 CUSTOMER REQUEST FOR SPECIAL METERING – (Continued)**

The Company has adopted a program that provides all customers with meters to provide data for normal monthly billing services. In the event that a residential or small commercial customer, or an EGS on behalf of a residential or small commercial customer, requests an upgrade to an Alpha Powerplus meter, which the Company provides for large commercial and industrial customers, installation of that meter will be provided at a cost of \$586.00, plus additional costs if a dedicated phone line is not provided by the customer. These net incremental charges, as set forth in the Company's Advance Meter Catalog, may be paid to the Company by either the customer or the EGS, or jointly by the customer and the EGS pursuant to a mutual agreement.

14.3 SUB-METERING If a customer wishes to have metering installed in addition to the Company installed meter, the meter must be installed on the customer's electrical system and at the expense of the customer.

15. INABILITY TO READ RESIDENTIAL METERS When scheduled readings of kilowatt-hour meters are not obtained because of inability to gain access to the meter location, the customer may read his meter and furnish the Company the reading on cards supplied by the Company, or by telephone to the Company, in which case the bill will be rendered on the basis of such reading; otherwise, the Company will estimate the bill. No more than five (5) successive bills will be rendered on readings made by the customer.

15.1 INABILITY TO READ COMMERCIAL OR INDUSTRIAL METERS When scheduled readings of kilowatt-hour and demand meters are not obtained, the Company may render an interim statement for each month until the meters are read.

16. USE OF SERVICE BY CUSTOMER The customer shall use the electric service only at the premise where service is established; and after electric service has been established, shall notify the Company of any change in connected load, demand, or other conditions of use. The customer shall notify the Company of other on site sources of electric generation or electricity concurrently produced as a by-product of another process or electricity produced utilizing renewable resources. Customers who own and operate electric generation equipment shall conform with the Company's "Electric Service Installation Rules", copies of which may be obtained at the Company's offices. For customers who own and operate electric generation, the provisions of Rider No. 16, "Service to Non-Utility Generating Facilities" and Rider No. 21, "Net Metering Service" may also apply. (C)

17. FLUCTUATIONS AND UNBALANCES The customer's use of electric service shall not cause fluctuating loads or unbalanced loads of sufficient magnitude to impair the service to other customers or to interfere with the proper operation of the Company's facilities. The Company may require the customer to make such changes in his equipment or use thereof, or to install such corrective equipment, as may be necessary to eliminate fluctuating or unbalanced loads; or, where the disturbances caused thereby may be eliminated more economically by changes in or additions to the Company's facilities, the Company will, at the request of the customer, provide the necessary corrective facilities at a reasonable charge. Payment will be made in full in advance for supplying special equipment installed under this Rule.



STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 21 – NET METERING SERVICE – (Continued)

(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)

METERING PROVISIONS - (Continued)

2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
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1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the *full retail rate consistent with Commission regulations*. At the end of each billing period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the billing period at the Company's avoided cost of wholesale power or the average locational marginal price (LMP) of energy, or its successor, over the billing period in the Company's transmission zone. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.



Duquesne Light
A DQE Company

Rates & Regulatory Affairs Unit
411 Seventh Avenue 8-6
Pittsburgh, Pennsylvania 15219

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

February 23, 2007

VIA OVERNIGHT MAIL DELIVERY: R-00072127

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James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

Supplement No. 4 to Tariff Electric – PA. P.U.C. No. 24

Dear Mr. McNulty:

Enclosed for filing, please find an original and eight (8) copies of replacement Page No. 3 to Supplement No. 4 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued February 6, 2007, to become effective retroactive to December 16, 2006.

This page corrects a typographical error in the "Effective Date" identified by Commission staff.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@duqlight.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

Enclosures

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SECRETARY'S BUREAU
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DOCKLETT
MAR 8 2007

APPENDIX A:

Transmission Service Charges	113-115
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(C) - Indicates Change



Duquesne Light

A DQE Company

Rates & Regulatory Affairs Unit
411 Seventh Avenue 8-6
Pittsburgh, Pennsylvania 15219

**DOCUMENT
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ORIGINAL

March 7, 2007

VIA OVERNIGHT MAIL DELIVERY:

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R. 00072127

MAR 07 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 4 to Tariff Electric – PA. P.U.C. No. 24

Dear Mr. McNulty:

Enclosed for filing, please find an original and eight (8) copies of replacement Page No. 111 to Supplement No. 4 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 24 issued February 6, 2007, to become effective retroactive to December 16, 2006.

This page corrects a typographical error identified by Commission staff in the third line of paragraph "3." under Metering Provisions.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@duqlight.com.

Sincerely,

Nancy J. D. Krajovic
Manager
Regulatory Affairs

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STANDARD CONTRACT RIDERS - (Continued)

(C)

RIDER NO. 21 - NET METERING SERVICE - (Continued)

(Applicable to Rates RS, RH, RA, GS/GM, GMH and GL)

METERING PROVISIONS - (Continued)**DOCUMENT
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2. If the customer-generator's existing electric metering equipment does not meet the requirements under option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense. Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly rejected title to the credits. In the event that the Company takes title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator of the potential value of those credits and options available to the customer-generator for their disposition.
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BILLING PROVISIONS

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, RH, RA, GS/GM, GMH and GL:

1. The customer-generator will receive a credit for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer during the billing period at the full retail rate consistent with Commission regulations. At the end of each billing period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the billing period at the Company's avoided cost of wholesale power or the average locational marginal price (LMP) of energy, or its successor, over the billing period in the Company's transmission zone. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

ORIGINAL

(C) - Indicates Change

ISSUED: FEBRUARY 6, 2007

EFFECTIVE: DECEMBER 16, 2006