

1. REPORT DATE: 00/00/00 :
 2. BUREAU: FUS :
 3. SECTION(S) :
 5. APPROVED BY: : 4. PUBLIC MEETING DATE:
 DIRECTOR: : 00/00/00
 SUPERVISOR: :
 6. PERSON IN CHARGE: : 7. DATE FILED: 02/08/07
 8. DOCKET NO: R-00072130 : 9. EFFECTIVE DATE: 12/16/06

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PPL ELECTRIC UTILITIES CORP

COMP/APP COUNTY:

UTILITY CODE: 110500

ALLEGATION OR SUBJECT

PPL ELECTRIC UTILITIES CORPORATION HAS FILED SUPPLEMENT NO 53 TO TARIFF ELEC-
TRIC PA PUC NO 201, TO BECOME EFFECTIVE DECEMBER 12, 2006, WHICH PROPOSES TO
ADD RIDER FOR NET METERING FOR RENEWABLE CUSTOMER GENERATORS.

DOCKETED
FEB 20 2007

**DOCUMENT
FOLDER**

ORIGINAL

Paul Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

February 8, 2007

R-00072130

RECEIVED

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

DOCUMENT
FOLDER

FEB 08 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 53 to Tariff -
Electric Pa. P.U.C. No. 201
Docket No. L-00050174**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 53 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. Supplement 53 is being filed in compliance with the Public Utility Commission's Secretarial Letter, dated January 19, 2007, which directs Electric Distribution Companies ("EDCs") within the Commonwealth to work cooperatively among themselves to develop a uniform net metering tariff consistent with the final net metering rule, and to file such tariff within 20 days of the date of the Secretarial Letter. *Final Rulemaking Re Net Metering for Customer-generators pursuant to Section 5 of the Alternative Energy Portfolio Standards Act, 73 P.S. § 1648.5, Docket L-00050174 (Order entered June 23, 2006).* Further, as directed by the Secretarial Letter, PPL Electric is requesting that Supplement No. 53 become effective on December 16, 2007.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on February 8, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

30

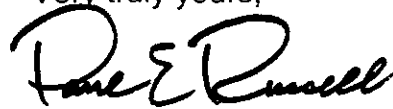
James J. McNulty, Esquire

- 2 -

February 8, 2007

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large, prominent "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

R-00072190

Supplement No. 53
Electric Pa. P.U.C. No. 201

ORIGINAL



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PPL Electric Utilities Corporation

DOCKET #
FEB 20 2007

GENERAL TARIFF

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**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

FEB 08 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: February 8, 2007

EFFECTIVE: December 16, 2006

Issued by
WILLIAM H. SPENCE, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Net Metering for Renewable Customer-Generators

Page Nos. 19L.2, 19L.3, and 19L.4

Rider for Net Metering for Renewable Customer-Generators is added.

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FEB 08 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

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NET METERING FOR RENEWABLE CUSTOMER-GENERATORS

PURPOSE:

This Rider sets forth the eligibility, terms and conditions applicable to Customers with installed qualifying customer-owned generation using a net metering system.

APPLICABILITY:

This Rider applies to customer-generators served under Rate Schedules RS, GS1, GS3, and LP4 who install a device or devices which are, in the Company's judgment, a bona fide technology for use in generating electricity from qualifying Tier I or Tier II alternative energy sources, pursuant to Alternative Energy Portfolio Standards Act No. 2004-213 (Act 213), and which will be operated in parallel with the Company's system. This Rider is limited to installations where the renewable energy generating system is intended primarily to offset part or all of the customer-generator's requirements for electricity. A customer-generator is a non-utility owner or operator of a net metered generation system with a nameplate capacity of not greater than 50 kilowatts if installed at a residential service (RS) or not larger than 1,000 kilowatts at other customer service locations (GS1, GS3 and LP4), except for Customers whose systems are above 1 megawatt and up to 2 megawatts who make their systems available to operate in parallel with the Company during grid emergencies as defined by the regional transmission organization or where a microgrid is in place for the purpose of maintaining critical infrastructure such as: homeland security assignments, emergency services facilities, hospitals, traffic signals, wastewater treatment plants or telecommunications facilities, provided that technical rules for operating generators interconnected with facilities of the Company have been promulgated by IEEE and the Commission.

Qualifying renewable energy installations are limited to Tier I and Tier II alternative energy sources as defined by Act 213 and the Commission's regulations. The Customer's equipment must conform to the Commission's Interconnection Standards and Regulations pursuant to Act 213. This Rider is not applicable when the source of supply is service purchased from a neighboring electric utility under Borderline Service.

Service under this Rider is available upon request to customer-generators on a first come, first served basis as long as the total rated generating capacity of the customer-generator's proposed facilities does not adversely impact service to other Customers and does not compromise the protection scheme(s) employed on the Company's electric distribution system.

METERING PROVISIONS:

A Customer may select one of the following three (3) metering options in conjunction with service under applicable Rate Schedule RS, GS1, GS3, or LP4.

1. A customer-generator facility used for net metering shall be equipped with a single bi-directional meter that can measure and record the flow of electricity in both directions at the same rate. A dual meter arrangement may be substituted for a single bi-directional meter at the Company's expense.

(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued)

2. If the customer-generator's existing electric metering equipment does not meet the requirements under Option (1) above, the Company shall install new metering equipment for the customer-generator at the Company's expense. Any subsequent metering equipment change necessitated by the customer-generator shall be paid for by the customer-generator. The customer-generator has the option of utilizing a qualified meter service provider to install metering equipment for the measurement of generation at the customer-generator's expense.

Additional metering equipment for the purpose of qualifying alternative energy credits owned by the customer-generator shall be paid for by the customer-generator. The Company shall take title to the alternative energy credits produced by a customer-generator where the customer-generator has expressly waived title to the credits. The Company shall, prior to taking title to any alternative energy credits, fully inform the customer-generator that those credits may have a potential value and of options available to the customer-generator for their disposition. In the event that the Company is given title to the alternative energy credits, the Company will pay for and install the necessary metering equipment to qualify the alternative energy credits.

3. Meter aggregation on properties owned or leased, and operated, by a customer-generator shall be allowed for purposes of net metering. Meter aggregation shall be limited to meters located on properties within two (2) miles of the boundaries of the customer-generator's property. Meter aggregation shall only be available for properties located within the Company's service territory. Physical meter aggregation shall be at the customer-generator's expense. The Company shall provide the necessary equipment to complete physical aggregation. If the customer-generator requests virtual meter aggregation, it shall be provided by the Company at the customer-generator's expense. The customer-generator shall be responsible only for any incremental expense incurred by the Company to process the customer-generator's account on a virtual meter aggregation basis.

BILLING PROVISIONS:

The following billing provisions apply to customer-generators in conjunction with service under applicable Rate Schedule RS, GS1, GS3, or LP4.

1. The customer-generator will receive a credit at the full retail rate consistent with Commission regulations for each kilowatt-hour received by the Company up to the total amount of electricity delivered to the Customer by the Company during the billing period. At the end of each billing period, the Company will compensate the customer-generator for kilowatt-hours received from the customer-generator in excess of the kilowatt hours delivered by Company to the customer-generator during the billing period, at the Company's avoided cost of wholesale power. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.

(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued)

2. If the Company supplies more kilowatt-hours of electricity than the customer-generator facility feeds back to the Company's system during the billing period, all charges of the appropriate rate schedule shall be applied to the net kilowatt-hours of electricity that the Company supplied. The customer-generator is responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
3. For customer-generators involved in virtual meter aggregation programs, a credit shall be applied first to the meter through which the generating facility supplies electricity to the Company's distribution system, then through the remaining meters (for the customer-generator's account) in a manner developed jointly by the Company and the customer-generator at each meter's designated rate. The method for allocating excess generation to aggregated accounts will be fixed for a period of at least twelve (12) months. Any revision to an existing methodology will also have a minimum term of twelve (12) months. Virtual meter aggregation is the combination of readings and billing for all meters, regardless of rate class, installed on properties owned or leased, and operated, by a customer-generator by use of the Company's billing process, rather than through physical rewiring of the customer-generator's property for a physical, single-point of contact. Customer-generators are responsible for the customer charge, demand charge and other applicable charges under the applicable Rate Schedule.
4. If a net metering Customer served on Rate Schedule GS1, GS3, or LP4 generates electricity so that the self-generation results in a 10% or more reduction in the Customer's purchase of electricity through the Company's transmission and distribution network for any calendar year, when compared to the calendar year immediately prior to the installation of the generation, the net metering Customer shall be responsible for its share of stranded costs to prevent interclass or intraclass cost shifting. The Company, upon determination that the Customer has or will exceed the 10% limitation, will rebill the Customer for CTC and ITC charges, in an amount equal to the charges associated with the Customer's load (prior to the installation of the generation). Such rebilling of CTC and ITC charges will be at the otherwise applicable CTC and ITC rates.

APPLICATION:

Customer-generators seeking to receive service under the provisions of this Rider must submit a written application to the Company demonstrating compliance with the Net Metering Rider provisions and quantifying the total rated generating capacity of the customer-generator facility.

MINIMUM CHARGE:

The Minimum Charges under Rate Schedule RS, GS1, GS3, and LP4 apply for installations under this Rider.

RIDERS:

Bills rendered by the Company under this Rider shall be subject to the appropriate charges stated in any other applicable Rider.



Paul Russell
Associate General Counsel

**DOCUMENT
FOLDER**

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

March 15, 2007

ORIGINAL

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

RECEIVED

MAR 16 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 53 to Tariff -
Electric Pa. P.U.C. No. 201
Docket No. L-00050174**

R-00072130

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of corrected Page Nos. 19L.2, 19L.3 and 19L.4 of Supplement No. 53 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed corrected pages are being filed, at the request of Commission Staff, to revise certain language regarding the Applicability and Billing Provisions of PPL Electric's Net Metering for Renewable Customer-Generators tariff rider. Supplement No. 53 initially was filed in compliance with the Commission's Secretarial Letter, dated January 19, 2007, which directed Electric Distribution Companies ("EDCs") within the Commonwealth to work cooperatively among themselves to develop a uniform net metering tariff consistent with the final net metering rule, and to file such tariff within 20 days of the date of the Secretarial Letter. *Final Rulemaking Re Net Metering for Customer-generators pursuant to Section 5 of the Alternative Energy Portfolio Standards Act, 73 P.S. § 1648.5*, Docket L-00050174 (Order entered June 23, 2006). As directed by the Secretarial Letter, PPL Electric requested that Supplement No. 53 become effective on December 16, 2007.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on March 15, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

85

James J. McNulty, Esquire

- 2 -

March 15, 2007

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Mr. Robert A. Rosenthal
Mr. Robert F. Wilson
Mr. James R. Shurskis

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS

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ORIGINAL

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MAR 26 2007

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued)

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(Continued)

NET METERING FOR RENEWABLE CUSTOMER-GENERATORS (Continued)

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