

[Letterhead of Dewey Ballantine LLP]

February 18, 2004

Duquesne Light Company
411 Seventh Avenue
Pittsburgh, Pennsylvania 15279

Ladies and Gentlemen:

We are acting as special counsel for Duquesne Light Company (the "Company") in connection with the Company's proposed issuance and sale from time to time of up to \$300,000,000 in aggregate amount of its Preferred Stock (the "Preferred Stock") and its First Mortgage Bonds (the "Bonds"), as contemplated by the Registration Statement on Form S-3 (the "Registration Statement") proposed to be filed by the Company with the Securities and Exchange Commission on or about the date hereof for the registration of the Preferred Stock and the Bonds under the Securities Act of 1933, as amended (the "Act"), and for the qualification of the Indenture of Mortgage and Deed of Trust, dated as of April 1, 1992, to JPMorgan Chase Bank (successor by merger to The Chase Manhattan Bank, successor in trust to Mellon Bank, N.A.), as trustee (the "Mortgage Trustee"), as heretofore amended and supplemented and as to be further supplemented by one or more supplemental indentures relating to the Bonds (such Indenture, as so amended and supplemented, being hereinafter called the "Mortgage"), under the Trust Indenture Act of 1939, as amended (the "Trust Indenture Act"). The Bonds will be issued under the Mortgage.

We have examined the Company's Restated Articles of Incorporation and such corporate records, certificates and other documents and have reviewed such questions of law as we have considered necessary or appropriate for purposes of the opinions expressed below. Based on such examination and review, we advise you as follows:

We are of the opinion that the Preferred Stock of each series will be legally issued, fully paid and non-assessable, when:

- (a) the Registration Statement, as it may be amended, has become effective under the Act;
- (b) the Company's Board of Directors, or a duly authorized committee thereof, has taken such action as may be necessary to establish the relative rights and preferences of the Preferred Stock of such series and authorize the Company's issuance and sale thereof on the

terms set forth in or contemplated by the Registration Statement, as it may be amended, and any prospectus supplement relating to Preferred Stock;

- (c) a statement establishing such series of the Preferred Stock of such series has been filed with the Department of State of the Commonwealth of Pennsylvania in the form and manner required by law; and
- (d) the Preferred Stock of such series has been issued and delivered for the consideration contemplated by, and otherwise in conformity with, the acts, authorizations and documents referred to above.

We are further of the opinion that the Bonds of each series will be legally issued and binding obligations of the Company, subject to laws relating to or affecting generally the enforcement of creditors' rights, including, without limitation, bankruptcy and insolvency laws, and to general principles of equity when:

- (a) the Registration Statement, as it may be amended, has become effective under the Act and the Mortgage has been qualified under the Trust Indenture Act;
- (b) the Company's Board of Directors, or a duly authorized committee thereof, has taken such action as may be necessary to authorize the issuance and sale by the Company of the Bonds of such series on the terms set forth in or contemplated by the Registration Statement, as it may be amended, and any prospectus supplement relating to the Bonds of such series, and to authorize the proper officers of the Company to take such other action as may be necessary in connection with the consummation of the issuance and sale of the Bonds from time to time; and
- (c) the specific terms of each Bond of such series shall have been determined within the authorizations referred to above, and each Bond shall have been duly executed by the Company and authenticated by the Mortgage Trustee and issued, sold and delivered by the Company to the purchasers thereof against payment therefore, all as contemplated by, and in conformity with, the acts, authorizations and documents referred to above.

This opinion is limited to the laws of the State of New York, the Commonwealth of Pennsylvania and the federal securities laws of the United States of America. We do not hold ourselves out as experts on the laws of the Commonwealth of Pennsylvania. Accordingly, in rendering this opinion, we have relied, as to all matters governed by the

February 18, 2004

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laws of said Commonwealth upon the opinion of even date herewith of Douglas L. Rabuzzi, Esq., Assistant General Counsel for the Company, which opinion is being filed as Exhibit 5.1 to the Registration Statement. In rendering the opinion as to the Bonds above, we express no opinion on any matters relating to the lien of the Mortgage or the security provided thereby.

We hereby authorize and consent to the use of this opinion as Exhibit 5.2 to the Registration Statement and the reference to our firm in the Registration Statement and in the prospectus constituting a part thereof.

Very truly yours,

/s/ Dewey Ballantine LLP

DEWEY BALLANTINE LLP

INDEPENDENT AUDITORS' CONSENT

We consent to the incorporation by reference in this Registration Statement and Post-Effective Amendment No. 1 to Registration Statement No. 333-72408 of Duquesne Light Company on Form S-3 of our report dated January 30, 2003 (February 6, 2003 as to Note 20), which report expresses an unqualified opinion and includes an explanatory paragraph relating to the change in accounting for unbilled revenues, appearing in the Annual Report on Form 10-K of Duquesne Light Company for the year ended December 31, 2002 and to the reference to us under the heading "Experts" in the Prospectus, which is part of such Registration Statement.

/s/ DELOITTE & TOUCHE LLP
DELOITTE & TOUCHE LLP
Pittsburgh, Pennsylvania

February 17, 2004

SECURITIES AND EXCHANGE COMMISSION
Washington, D. C. 20549

FORM T-1

STATEMENT OF ELIGIBILITY
UNDER THE TRUST INDENTURE ACT OF 1939 OF
A CORPORATION DESIGNATED TO ACT AS TRUSTEE

CHECK IF AN APPLICATION TO DETERMINE ELIGIBILITY OF
A TRUSTEE PURSUANT TO SECTION 305(b)(2)

JPMORGAN CHASE BANK

(Exact name of trustee as specified in its charter)

New York
(State of incorporation
if not a national bank)

13-4994650
(I.R.S. employer
identification No.)

270 Park Avenue
New York, New York
(Address of principal executive offices)

10017
(Zip Code)

Thomas F. Godfrey
Vice President and Assistant General Counsel
JPMorgan Chase Bank
1 Chase Manhattan Plaza, 25th Floor
New York, NY 10081
Tel: (212) 552-2192
(Name, address and telephone number of agent for service)

DUQUESNE LIGHT COMPANY

(Exact name of obligor as specified in its charter)

Pennsylvania
(State or other jurisdiction of
incorporation or organization)

25-0451600
(I.R.S. employer
identification No.)

411 Seventh Avenue
Pittsburgh, Pennsylvania
(Address of principal executive offices)

15219
(Zip Code)

First Mortgage Bonds
(Title of the indenture securities)

GENERAL

Item 1. General Information.

Furnish the following information as to the trustee:

(a) Name and address of each examining or supervising authority to which it is subject.

New York State Banking Department, State House, Albany, New York 12110.

Board of Governors of the Federal Reserve System, Washington, D.C., 20551

Federal Reserve Bank of New York, District No. 2, 33 Liberty Street, New York, N.Y.

Federal Deposit Insurance Corporation, Washington, D.C., 20429.

(b) Whether it is authorized to exercise corporate trust powers.

Yes.

Item 2. Affiliations with the Obligor and Guarantors.

If the obligor or any Guarantor is an affiliate of the trustee, describe each such affiliation.

None.

No responses are included for Items 3-15 of this Form T-1 because the Obligor is not in default as provided under Item 13.

Item 16. List of Exhibits

List below all exhibits filed as a part of this Statement of Eligibility.

1. A copy of the Restated Organization Certificate of the Trustee dated March 25, 1997 and the Certificate of Amendment dated October 22, 2001 (see Exhibit 1 to Form T-1 filed in connections with Registration Statement No. 333-76894, which is incorporated by reference.)

2. A copy of the Certificate of Authority of the Trustee to Commence Business (see Exhibit 2 to Form T-1 filed in connection with Registration Statement No. 33-50010, which is incorporated by reference). On November 11, 2001, in connection with the merger of The Chase Manhattan Bank and Morgan Guaranty Trust Company of New York, the surviving corporation was renamed JPMorgan Chase Bank.

3. None, authorization to exercise corporate trust powers being contained in the documents identified above as Exhibits 1 and 2.

4. A copy of the existing By-Laws of the Trustee (see Exhibit 4 to Form T-1 filed in connection with Registration Statement 333-76894, which is incorporated by reference.)

5. Not applicable.

6. The consent of the Trustee required by Section 321(b) of the Act (see Exhibit 6 to Form T-1 filed in connection with Registration Statement No. 33-50010, which is incorporated by reference). On November 11, 2001, in connection with the merger of The Chase Manhattan Bank and Morgan Guaranty Trust Company of New York, the surviving corporation was renamed JPMorgan Chase Bank.

7. A copy of the latest report of condition of the Trustee, published pursuant to law or the requirements of its supervising or examining authority.

8. Not applicable.

9. Not applicable.

SIGNATURE

Pursuant to the requirements of the Trust Indenture Act of 1939 the Trustee, JPMorgan Chase Bank, a corporation organized and existing under the laws of the State of New York, has duly caused this statement of eligibility to be signed on its behalf by the undersigned, thereunto duly authorized, all in the City of New York and State of New York, on the 13 day of February, 2004.

JPMORGAN CHASE BANK

By /s/ Joseph C. Progar
/s/ Joseph C. Progar

Exhibit 7 to Form T-1

Bank Call Notice

RESERVE DISTRICT NO. 2
CONSOLIDATED REPORT OF CONDITION OF

JPMorgan Chase Bank
of 270 Park Avenue, New York, New York 10017
and Foreign and Domestic Subsidiaries,
a member of the Federal Reserve System,

at the close of business September 30, 2003, in
accordance with a call made by the Federal Reserve Bank of this
District pursuant to the provisions of the Federal Reserve Act.

ASSETS	Dollar Amounts in Millions
Cash and balances due from depository institutions:	
Noninterest-bearing balances and currency and coin	\$ 17,578
Interest-bearing balances	9,823
Securities:	
Held to maturity securities.....	210
Available for sale securities.....	57,792
Federal funds sold and securities purchased under agreements to resell	
Federal funds sold in domestic offices	9,491
Securities purchased under agreements to resell	91,241
Loans and lease financing receivables:	
Loans and leases held for sale.....	35,681
Loans and leases, net of unearned income \$170,168	
Less: Allowance for loan and lease losses 3,448	
Loans and leases, net of unearned income and allowance	166,720
Trading Assets	178,938
Premises and fixed assets (including capitalized leases).....	6,057
Other real estate owned	110
Investments in unconsolidated subsidiaries and associated companies.....	732
Customers' liability to this bank on acceptances outstanding	260
Intangible assets	
Goodwill.....	2,198
Other Intangible assets.....	4,096
Other assets	57,193
TOTAL ASSETS	\$638,120

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LIABILITIES

Deposits		
In domestic offices		\$188,866
Noninterest-bearing	\$76,927	
Interest-bearing	111,939	
In foreign offices, Edge and Agreement subsidiaries and IBF's		124,493
Noninterest-bearing	\$ 6,439	
Interest-bearing	118,054	
Federal funds purchased and securities sold under agreements to repurchase:		
Federal funds purchased in domestic offices		4,679
Securities sold under agreements to repurchase		82,206
Trading liabilities		136,012
Other borrowed money (includes mortgage indebtedness and obligations under capitalized leases)		24,937
Bank's liability on acceptances executed and outstanding		260
Subordinated notes and debentures		8,040
Other liabilities		31,270
TOTAL LIABILITIES		600,763
Minority Interest in consolidated subsidiaries		358

EQUITY CAPITAL

Perpetual preferred stock and related surplus	0
Common stock	1,785
Surplus (exclude all surplus related to preferred stock)	16,306
Retained earnings	18,875
Accumulated other comprehensive income	33
Other equity capital components	0
TOTAL EQUITY CAPITAL	36,999

TOTAL LIABILITIES, MINORITY INTEREST, AND EQUITY CAPITAL	\$638,120
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I, Joseph L. Sclafani, E.V.P. & Controller of the above-named bank, do hereby declare that this Report of Condition has been prepared in conformance with the instructions issued by the appropriate Federal regulatory authority and is true to the best of my knowledge and belief.

JOSEPH L. SCLAFANI

We, the undersigned directors, attest to the correctness of this Report of Condition and declare that it has been examined by us, and to the best of our knowledge and belief has been prepared in conformance with the instructions issued by the appropriate Federal regulatory authority and is true and correct.

WILLIAM B. HARRISON, JR.)
LAWRENCE A. BOSSIDY) DIRECTORS
ELLEN V. FUTTER)

As filed with the Securities and Exchange Commission on October 18, 2005

Registration No. 333-

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM S-3

REGISTRATION STATEMENT UNDER THE SECURITIES ACT OF 1933

DUQUESNE LIGHT HOLDINGS, INC.

(Exact name of registrant as specified in its charter)

Pennsylvania
(State or other jurisdiction of
incorporation or organization)

25-1598483
(I.R.S. Employer Identification No.)

411 Seventh Avenue
Pittsburgh, Pennsylvania 15219
(412) 393-6000

(Address, including zip code, and telephone number, including area code, of registrant's principal executive offices)

William F. Fields
Vice President and Treasurer
Duquesne Light Holdings, Inc.
411 Seventh Avenue
Pittsburgh, Pennsylvania 15219
(412) 393-1206

(Name, address, including zip code, and telephone number, including area code, of agent for service)

Copies to:

James J. Barnes, Esq.
Robert C. Gallo, II, Esq.
Reed Smith LLP
435 Sixth Avenue
Pittsburgh, PA 15219

Approximate date of commencement of proposed sale to the public: From time to time following the effective date of this registration statement.

If the only securities being registered on this Form are being offered pursuant to dividend or interest reinvestment plans, please check the following box. ☐

If any of the securities being registered on this Form are to be offered on a delayed or continuous basis pursuant to Rule 415 under the Securities Act of 1933, as amended (the "Securities Act"), other than securities offered only in connection with dividend or interest reinvestment plans, check the following box. ☒

If this form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, please check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. ☐

If this form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, please check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering. ☐

(continued on following page)

If delivery of the prospectus is expected to be made pursuant to Rule 434, please check the following box. ☐

CALCULATION OF REGISTRATION FEE

Title of Shares to be Registered	Amount to be Registered(1)(2)	Proposed Maximum Aggregate Price Per Unit(1)(2)	Proposed Maximum Aggregate Offering Price(1)(2)	Amount of Registration Fee
Preferred Stock(3)				
Common Stock(4)				
Stock Purchase Contracts(5)				
Stock Purchase Units(6)				
Warrants(7)				
Debt Securities(8)				
Total	\$400,000,000	100%	\$400,000,000	\$47,080

- (1) Pursuant to General Instruction II.D to Form S-3, the Amount to be Registered, Proposed Maximum Aggregate Price per Unit, and Proposed Maximum Aggregate Offering Price have been omitted for each class of securities which are registered hereby.
- (2) Estimated solely for purposes of calculating the registration fee pursuant to Rule 457(o) under the Securities Act of 1933, as amended. The aggregate initial offering price, and the amount registered, is assumed to be \$400,000,000 (or the equivalent thereof, on the date of issuance, in one or more foreign currencies, foreign currency units or composite currencies). This amount excludes accrued interest and dividends, if any, and, in the case of debt securities issued at a discount, represents the offering price rather than the principal amount.
- (3) An indeterminate number of shares of preferred stock, no par value. Shares of common stock may be issued (a) separately or (b) upon conversion or exchange of securities registered hereunder, to the extent such securities are, by their terms, convertible into or exchangeable for preferred stock.
- (4) An indeterminate number of shares of common stock, no par value. Shares of preferred stock may be issued (a) separately or (b) upon conversion or exchange of securities registered hereunder, to the extent such securities are, by their terms, convertible into or exchangeable for common stock.
- (5) An indeterminate number of stock purchase contracts. Each stock purchase contract may be issued (a) separately or (b) as part of stock purchase units registered hereby. A stock purchase contract would obligate the holder, upon settlement, to purchase an indeterminate number of shares of common stock registered hereby. If a stock purchase contract is issued as part of a stock purchase unit, no separate consideration will be received for the stock purchase contract.
- (6) An indeterminate number of stock purchase units. Each stock purchase unit would consist of (a) a stock purchase contract, under which the holder, upon settlement, will purchase an indeterminate number of shares of common stock registered hereby and (b) a debt security of the Company registered hereby or the debt obligation of a third party, including a U.S. Treasury Security. No separate consideration will be received for the stock purchase contract, the debt security or the debt obligation of a third party.
- (7) An indeterminate number of warrants to purchase either common stock or preferred stock registered hereby. The warrants may be issued (a) separately or (b) upon conversion or exchange of other securities registered hereby, to the extent such securities are, by their terms, convertible into or exchangeable for warrants to purchase preferred or common stock.
- (8) An indeterminate number of debt securities of the Company. Such debt securities may be issued (a) separately or (b) as part of stock purchase units which are registered hereby.

THE REGISTRANT HEREBY AMENDS THIS REGISTRATION STATEMENT ON SUCH DATE OR DATES AS MAY BE NECESSARY TO DELAY ITS EFFECTIVE DATE UNTIL THE REGISTRANT SHALL FILE A FURTHER AMENDMENT WHICH SPECIFICALLY STATES THAT THIS REGISTRATION STATEMENT SHALL THEREAFTER BECOME EFFECTIVE IN ACCORDANCE WITH SECTION 8(A) OF THE SECURITIES ACT OF 1933 OR UNTIL THIS REGISTRATION STATEMENT SHALL BECOME EFFECTIVE ON SUCH DATE AS THE COMMISSION, ACTING PURSUANT TO SAID SECTION 8(A), MAY DETERMINE.

THE INFORMATION IN THIS PROSPECTUS IS NOT COMPLETE AND MAY BE CHANGED. WE MAY NOT SELL THESE SECURITIES UNTIL THE REGISTRATION STATEMENT FILED WITH THE SECURITIES AND EXCHANGE COMMISSION IS EFFECTIVE. THIS PROSPECTUS IS NOT AN OFFER TO SELL THESE SECURITIES AND IT IS NOT SOLICITING AN OFFER TO SELL THESE SECURITIES IN ANY JURISDICTION IN WHICH THE OFFER OR SALE IS NOT PERMITTED.

SUBJECT TO COMPLETION
PRELIMINARY PROSPECTUS DATED OCTOBER 18, 2005

PROSPECTUS

\$400,000,000



***Duquesne Light
Holdings***

DUQUESNE LIGHT HOLDINGS, INC.

**PREFERRED STOCK
COMMON STOCK
STOCK PURCHASE CONTRACTS
STOCK PURCHASE UNITS
WARRANTS
DEBT SECURITIES**

DUQUESNE LIGHT HOLDINGS, INC. (the "Company") may offer from time to time its Preferred Stock, Common Stock, Stock Purchase Contracts, Stock Purchase Units, Warrants to purchase Preferred or Common Stock and Debt Securities, up to an aggregate amount of \$400,000,000.

The common stock of the Company is traded on the New York Stock Exchange, the Philadelphia Stock Exchange and the Chicago Stock Exchange.

One or more supplements to this prospectus will indicate the amount and terms of each issue of securities, including the offering price, to be issued by the Company.

The Company may sell the securities to or through underwriters, dealers or agents or directly to one or more purchasers. The applicable prospectus supplement will describe each offering of the securities.

NEITHER THE SECURITIES AND EXCHANGE COMMISSION NOR ANY STATE SECURITIES COMMISSION HAS APPROVED OR DISAPPROVED OF THESE SECURITIES OR PASSED UPON THE ACCURACY OR ADEQUACY OF THIS PROSPECTUS. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

The date of this prospectus is _____, 2005.

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IMPORTANT INFORMATION ABOUT THIS PROSPECTUS

This prospectus is part of a “shelf” registration statement that the Company filed with the United States Securities and Exchange Commission, or the “SEC.” We may sell the securities described in this prospectus from time to time in one or more offerings. This prospectus only provides you with a general description of the securities. Each time we offer securities, we will provide a supplement to this prospectus that contains specific information about the terms of the securities then being offered. The supplement may also add, update or change information contained in this prospectus.

In addition to the information contained in this prospectus and applicable supplement, this prospectus incorporates by reference important business and financial information about the Company that is not included in or delivered with this prospectus. See “AVAILABLE INFORMATION.” You may obtain copies of documents containing such information from us, without charge, by either calling or writing to us at:

Duquesne Light Holdings, Inc.
411 Seventh Avenue
P.O. Box 1930
Pittsburgh, Pennsylvania 15230-1090
Attention: Corporate Secretary
Telephone: 412-393-6000

You should rely only on the information contained or incorporated by reference in this prospectus and the applicable supplement. We have not authorized any other person to provide you with different information. You should not assume that the information contained or incorporated in this prospectus as of any time after the date of this prospectus or, if later, the date of an incorporated document, is accurate because our business, financial condition or results of operations may have changed since that date.

We are not making an offer to sell any securities in any jurisdiction where an offer or sale is not permitted.

SEE “RISK FACTORS” BEGINNING ON PAGE 4 FOR A DISCUSSION OF CERTAIN MATTERS THAT YOU SHOULD CONSIDER BEFORE INVESTING IN OUR SECURITIES OFFERED HEREBY.

THE COMPANY

General

We are an energy services holding company formed in 1989 to serve as the holding company for Duquesne Light Company (“Duquesne Light”). Our subsidiaries engage in the following activities:

- Duquesne Light, our largest operating subsidiary, is engaged in the transmission and distribution of electric energy and provides electric service to approximately 587,000 direct customers in southwestern Pennsylvania (including in the City of Pittsburgh), a territory of approximately 800 square miles. Duquesne Light also supplies energy to transmission and distribution customers as a “provider of last resort” (“POLR”). As a public utility, Duquesne Light is subject to regulation by the Pennsylvania Public Utility Commission (“PUC”) with respect to retail rates, accounting, issuance of securities and other matters. Duquesne Light is also subject to regulation by the Federal Energy Regulatory Commission (“FERC”) with respect to rates for wholesale sales and transmission services, accounting and other matters.
- Duquesne Light Energy, LLC (“DLE”) is an unregulated, competitive, retail electric generation supplier that offers customized solutions tailored to meet its customers’ specific electricity needs.

DLE's primary focus is on the large commercial and industrial customer market segment in Duquesne Light's service territory.

- Duquesne Power, L.P. ("Duquesne Power"), an unregulated subsidiary, maintains a portfolio of energy commodity contracts to provide full-requirements energy supply contracts for both (i) Duquesne Light's residential and small commercial POLR customers and (ii) DLE's large commercial and industrial customers. These energy commodity contracts are with unrelated parties and include payment guarantees from us.
- Duquesne Energy Solutions, LLC is an energy facilities management company that provides energy outsourcing solutions including operation and maintenance of energy and synthetic fuel facilities.
- DQE Financial Corp. ("DQE Financial") owns and operates landfill gas collection and processing systems, and is an investment and portfolio management organization focused on structured finance and alternative energy investments.
- DQE Communications, LLC owns, operates and maintains a high-speed, fiber optic based network, and leases dark fiber from the network to commercial, industrial and academic customers.
- DQE Capital Corporation ("DQE Capital") provides financing to the Company for use with its affiliates.

Effect of Holding Company Structure

Debt Securities

Because the Company is a holding company, substantially all of the assets shown on the Company's consolidated balance sheet are held by its subsidiaries. Accordingly, the Company's earnings and cash flow and its ability to meet its obligations are largely dependent upon the earnings and cash flows of such subsidiaries and the distribution or other payment of such earnings to the Company in the form of dividends or loans or advances and repayment of loans and advances from the Company. The subsidiaries are separate and distinct legal entities and have no obligation to pay any amounts due on any securities offered by this prospectus or to make any funds available for such payment.

Due to the holding company structure, the Company's obligations on its debt securities will be effectively subordinated to all existing and future liabilities of the Company's subsidiaries. Therefore, the Company's rights and the rights of its creditors to participate in the assets of any subsidiary upon the liquidation or reorganization of such subsidiary will be subject to the prior claims of such subsidiary's creditors. To the extent that the Company may itself be a creditor with recognized claims against any such subsidiary, the Company's claims would still be effectively subordinated to any security interest in, or mortgages or other liens on, the assets of such subsidiary and would be subordinated to any indebtedness or other liabilities of such subsidiary senior to that held by the Company. Although certain agreements to which the Company and its subsidiaries are parties limit the incurrence of additional indebtedness, the Company and its subsidiaries retain the ability to incur substantial additional indebtedness and other liabilities.

Equity Securities

Any equity securities of the Company, including preferred or common stock, which may be offered by this prospectus are, by definition, junior in entitlement to dividends or assets to claims of the Company's creditors including, but not limited to, holders of debt securities issued by the Company and, as discussed above, to the claims of creditors of the Company's subsidiaries.

The Company's board of directors regularly evaluates our common stock dividend policy and sets the amount each quarter. The level of dividends will continue to be influenced by many factors such as, among other things, our earnings, financial condition and cash flows from subsidiaries, as well as general economic and competitive conditions. The board also has to consider the impact of a change in the ratings of certain of our securities and the effectiveness of the divestiture of non-complementary assets, which are discussed in the Incorporated Documents.

Duquesne Light Company

As discussed above, Duquesne Light is our largest subsidiary. If Duquesne Light cannot pay dividends on its common stock or otherwise make distributions to us, we may not be able to pay dividends on our common stock or preferred stock. Payments of dividends on Duquesne Light's common stock may be restricted by Duquesne Light's obligations to holders of preferred and preference stock, under Duquesne Light's articles of incorporation. No dividends or distributions may be made on Duquesne Light's common stock if Duquesne Light has not paid dividends on its preferred or preference stock. Further, the aggregate amount of Duquesne Light's common stock dividend payments or distributions may not exceed certain percentages of net income if the ratio of total common shareholder's equity to total capitalization is less than specified percentages. Dividends on Duquesne Light stock may also be effectively limited by the terms of certain financing agreements.

RISK FACTORS

We are subject to substantial governmental regulation. If we receive unfavorable regulatory treatment, our business could be negatively affected.

Our transmission and distribution businesses are subject to regulation by various federal, state and local regulatory agencies that significantly affects our operations. The PUC regulates, among other things, the rates we can charge retail customers for the delivery of electricity. In addition, the FERC regulates, among other things, the rates that we can charge for electricity transmission. We cannot change transmission or delivery rates without approval by the applicable regulatory authority. While the approved transmission and delivery rates are intended to permit us to recover costs of service and earn a reasonable rate of return, there is no guarantee that the rates authorized by regulators will match our actual costs or provide a particular return on capital at any given time. Additionally, we plan to engage in a \$500 million to \$600 million capital expenditure program starting this year through 2007. While we will attempt to recover a portion of our capital expenditures by passing these costs along to our customers, there is a risk that governmental regulation of the rates we may charge to customers will prevent, hinder or delay our recovery of these capital expenditures.

The FERC also regulates the rates that other utilities charge to us for wholesale sales of electricity and can change the rates that other utilities charge for wholesale electricity sales. Since electric generation is now deregulated, we may not be able to recover increased costs associated with higher rates charged to us by electric generation suppliers.

The Energy Policy Act of 2005 (the "Energy Act") went into effect on August 8, 2005. The Energy Act, among other things, repeals the Public Utility Holding Company Act of 1935 effective February 2006, amends certain provisions of the Federal Power Act and the Public Utility Regulatory Policies Act of 1978, and expands the FERC's authority to review mergers and acquisitions. At this time, we are still analyzing the Energy Act to determine its impact on our financial position or results of operations.

We also are required to have numerous permits, approvals and certificates from governmental agencies that regulate our business. We are unable to predict the impact of future regulatory activities of any of these agencies on our business. Changes in, or reinterpretations of, existing laws or regulations, or the imposition of new laws or regulations, may require us to change the way we conduct our operations or may result in substantial costs to us.

Shifting federal and state regulatory policies impose risks on our operations.

Our operations are subject to regulatory policies that are evolving as a result of various initiatives, including initiatives regarding the deregulation of the production and sale of electricity and changes in transmission regulation. Any new requirements arising from these actions could lead to increased operating expenses and capital expenditures, the amount of which cannot be predicted at this time.

Delays, discontinuations or reversals of electricity market restructurings in the markets in which we operate, or may operate in the future, could have a material adverse effect on our results of operations and financial condition. For instance, at this time the PUC has delayed the enactment of final rules that will apply to the default generation service to be provided by Duquesne Light after the expiration of its POLR III arrangements, which currently expire December 31, 2007. At a minimum, these types of actions raise uncertainty concerning the continued development of competitive power markets.

Our financial obligations under the Seams Elimination Charge Adjustment remain uncertain.

In addition to the regulatory risks described above, as a result of the FERC's regulatory efforts to implement a new long-term rate design for public utilities in the Midwest and Mid-Atlantic regions, and specifically due to the FERC's elimination of the regional through and out rates ("RTOR") for certain transmission services between the MISO and PJM, our transmission and distribution businesses may not fully recover their transmission costs and may have costs shifted to them from other transmission owners. A transitional pricing mechanism called the seams elimination charge adjustment ("SECA") was put in place through March 2006. While SECA has been put in place through March 2006 in order to compensate transmission owners for the estimated revenue lost as a result of the elimination of RTOR, the allocation of SECA charges has not yet been resolved. Each PJM pricing zone, including the Duquesne Light zone, will be allocated a portion of the SECA based on transmission services provided to that zone in 2002 and 2003. In February 2005, the FERC issued an order accepting certain compliance filings that implement the SECA for other (i.e., non-Duquesne Light) PJM pricing zones, subject to refund and surcharge, as appropriate, and setting the case in its entirety for a formal hearing. Also in February 2005, MISO filed with the FERC proposed allocations of the inter-RTO SECAs to be collected from other transmission owners in PJM (including Duquesne Light).

Total SECA charges for the Duquesne Light zone are currently expected to be approximately \$39 million. In June 2005, the FERC accepted revised compliance filings implementing SECA charges among load-serving entities within the Duquesne Light zone. Under that filing, Duquesne Light was allocated approximately \$11 million of the SECA charges. The other load-serving entities in the Duquesne Light zone were allocated the remainder of such charges. DLE's allocation of SECA charges will depend on the amount of load it serves; based on the June 30, 2005 load, DLE's allocation is expected to be approximately \$1.8 million.

The FERC is treating SECAs in the Duquesne Light zone in the same manner it has treated the earlier SECA filings, and has consolidated Duquesne Light's filing with the on-going hearing for the other zones. While we anticipate that the case may take over a year to reach a final decision, we cannot predict when it might be fully resolved.

The SECA charges must be paid by load-serving entities within the Duquesne Light zone on a current basis. In June 2005, Duquesne Light filed a request with the PUC for permission to pass SECA charges through to its POLR customers. This request was granted, subject to disposition of any complaints filed against the request, by the PUC in August 2005. Duquesne Light has put these charges into effect for service beginning August 26, 2005. However, if the FERC ultimately adopts a SECA level and allocation method that differs from the proposed charges initially accepted by the FERC for billing purposes, refunds or surcharges will be used to compensate or charge the appropriate entity for the difference between the amounts initially accepted by the FERC and the amounts ultimately determined to be just and reasonable by the FERC. The final amount of our SECA obligations therefore remains uncertain.

We may be required to make additional state tax payments for adjustments proposed by the Pennsylvania Department of Revenue.

Our state income tax returns are subject to review by the relevant state taxing jurisdictions, the Commonwealth of Pennsylvania being the most significant. The Pennsylvania Department of Revenue (the "Department") has issued assessments of additional tax for 1999 through 2002 primarily to include income of an out-of-state subsidiary as Pennsylvania taxable income. If, as expected, the Department asserts the same positions for 2003 and 2004, our total exposure for all years, without interest or penalty, could approximate \$96 million (net of associated federal benefit). We do not agree with the Department on this matter, and have filed an appeal for the 1999 tax year with the Pennsylvania Commonwealth Court. The assessments for the 2000, 2001 and 2002 tax years have been appealed to

various administrative levels within the Commonwealth of Pennsylvania. Ultimately, we expect all years involved to be appealed to and decided at the Pennsylvania Commonwealth Court.

It is not possible to predict if, when or to what extent any state income tax adjustments ultimately proposed for the period 1999 through 2004 will be sustained. The ultimate resolution of these state tax issues, depending on the extent and timing thereof, could have a material adverse effect on cash flows for the period in which they are paid.

We are subject to risks associated with our POLR III obligations.

Duquesne Light's small commercial and residential customers may choose to receive their electric energy from an alternative generation supplier. If such customers do not choose an alternative generation supplier, they will be served through Duquesne Light's POLR, or provider of last resort, arrangements. Small commercial and residential customers who select an alternative generation supplier pay for generation charges set by that supplier, and pay Duquesne Light transmission and distribution charges. Currently, most small commercial and residential customers who do not choose an alternative generation supplier are served through Duquesne Light's POLR III service, which is effective January 1, 2005 through December 31, 2007. In connection with these transactions Duquesne Light retains the risk that such customers will not pay for the POLR generation supply. Duquesne Light procures the energy and capacity needed to serve these small commercial and residential customers under a full-requirements contract with its subsidiary, Duquesne Power. Failure or delay by Duquesne Power to provide the energy and capacity anticipated in the contract could require Duquesne Light to incur additional expenses to meet the needs of its POLR III customers.

We are subject to risks associated with procuring energy and capacity for Duquesne Light's small customers and DLE's customers.

In addition to supplying the energy and capacity needs of Duquesne Light's small customers, Duquesne Power also has a full-requirements contract with its affiliate DLE to provide all of its large commercial and industrial customers' energy and capacity needs. During 2004 and 2005, Duquesne Power entered into wholesale power purchase contracts which have been structured primarily to begin and end during the POLR III time period. The net result of these transactions is that, as of August 31, 2005, Duquesne Power has secured a substantial portion of the combined expected load obligation for its full-requirements contracts with Duquesne Light and DLE through 2007.

Actual load may differ from expected load due to weather, customer switching, economic and other factors, or failure of a supplier to deliver contracted amounts. If Duquesne Power did not have sufficient supplies, Duquesne Power would be required to procure the requirements in the energy markets. If market prices were higher than the rates to be paid by Duquesne Light and DLE to Duquesne Power under the full-requirements contracts, Duquesne Power could potentially be acquiring the energy or capacity at a loss, and any such losses could have a material adverse effect on our consolidated results of operations and financial condition. Likewise, if Duquesne Power has contracted for supplies in excess of its needs, Duquesne Power could potentially be selling energy or capacity at a loss, and any such losses could have a material adverse effect on our consolidated results of operations and financial condition.

Events or circumstances that adversely affect our financial position could result in defaults under our credit agreements.

We and Duquesne Light are subject to financial covenants contained in our respective credit agreements. For instance, our credit agreement requires us to maintain at all times a ratio of consolidated debt to consolidated capital of not more than 0.65 to 1.0 and a coverage ratio, with respect to each twelve-month period ending on the last day of each fiscal quarter, of at least 2.0 to 1.0. Duquesne Light's credit agreement requires Duquesne Light to maintain at all times a ratio of indebtedness to total capitalization of not more than 0.65 to 1.0. At August 31, 2005 we were in

compliance with those covenants. However, any events or circumstances (including any charges to earnings) which have an effect, directly or indirectly, of reducing our common equity, increasing our indebtedness or reducing interest coverage, in relative terms, could result in non-compliance with these covenants. If we default under our credit agreements, our lenders could elect to declare all amounts borrowed to be immediately due and payable, together with accrued and unpaid interest; and/or terminate their commitments, if any, to make further extensions of credit. Both credit agreements include cross-default provisions that would be triggered if the borrower or any of its subsidiaries defaults on any payment due under any indebtedness exceeding \$50 million.

The cost of compliance with environmental laws is significant. The costs of compliance with new environmental laws and the incurrence of environmental liabilities could adversely affect our cash flow and profitability.

The operations of our subsidiaries are subject to extensive federal, state and local environmental statutes, rules and regulations relating to air quality, water quality, waste management, natural resources, site remediation, and health and safety. These statutes, rules and regulations require us to commit significant resources and funds to, among other things, conduct site remediation and perform environmental monitoring. We also may be required to pay significant remediation costs with respect to third party sites in connection with previously divested assets. If we fail to comply with applicable environmental statutes, rules and regulations, even if caused by factors beyond our control, such failure could result in the assessment of civil or criminal penalties and liabilities and the need to expend significant sums to come into compliance. Alleged violations of environmental laws and regulations may require us to expend significant resources defending ourselves against these claims.

New environmental statutes, rules and regulations, or amendments to or new interpretations of existing statutes, rules and regulations, could impose additional or more stringent limitations on our operations or require us to incur significant additional costs. Our current compliance strategy may not successfully address the relevant standards and interpretations of the future.

Our operating results fluctuate on a seasonal basis and can be adversely affected by changes in weather.

Our electric utility business is sensitive to variations in weather conditions and significant variations from normal weather patterns can have a material impact on our operating performance. Historically, demand for electricity is generally greater in the summer months associated with cooling compared to other times of the year. Accordingly, we have generated less revenues and income when weather conditions are cooler than usual in the summer.

Severe weather, such as tornadoes, hurricanes, storms, ice and droughts, may cause outages and property damage which may require us to incur additional costs that may not be insured and that may not be recoverable from customers.

Also, while Duquesne Light's margin on residential and small commercial customers was previously a fixed dollar amount per megawatt-hour ("MWh"), beginning in 2005, the earnings have an element of seasonality. Revenues per MWh, while fixed on an annual basis through 2007, are lowest in the first and fourth quarters reflecting the discount rate offered to electric heating customers in the November through April heating season. The revenues per MWh are then higher in the remaining months. Similarly, costs per MWh are expected to have a seasonal element, being higher in the first and third quarters reflecting the peak energy consumption in the heating and cooling seasons. As a result, margins on residential and small commercial customer energy supply are anticipated to be higher in the second and fourth quarters.

We may be adversely affected by economic conditions.

Periods of slowed economic activity generally result in decreased demand for power, particularly as industrial customers reduce production during such economic downturns, resulting in less consumption

of electricity. Additionally, a general downturn in overall economic conditions may result in an increased number of bankruptcy filings by our customers, which would restrict our ability to collect fees from these customers. As a consequence, recessions or other downturns in the economy may result in decreased revenues and cash flows for us.

Our insurance coverage may not be sufficient to cover all casualty losses that we might incur.

We currently have insurance coverage for our facilities and operations in amounts and with deductibles that we consider appropriate. However, there is no assurance that such insurance coverage will be available in the future on commercially reasonable terms. In addition, some risks, such as weather-related casualties, may not be insurable. In the case of loss or damage to property, plant or equipment, there is no assurance that the insurance proceeds, if any, received by us will be sufficient to cover the entire cost of replacement or repair.

Our transmission facilities are interconnected with the facilities of other transmission facility owners whose actions may have a negative impact on our operations.

Our transmission facilities are directly interconnected with the transmission facilities of contiguous utilities and as such are part of an interstate power transmission grid. The FERC has approved certain Regional Transmission Organizations ("RTOs") that coordinate and have operational control of portions of the interstate transmission grid. On January 1, 2005, we became a member of PJM Interconnection ("PJM"), an RTO, in connection with the commencement of POLR III. PJM and the other regional transmission operators have established sophisticated systems that are designed to ensure the reliability of the operation of transmission facilities and prevent the operations of one utility from having an adverse impact on the operations of the other utilities. The systems put in place by PJM and the other RTOs may not, however, always be adequate to prevent problems at other utilities from causing service interruptions in our transmission facilities. If we were to suffer such a service interruption due to an unexpected or uncontrollable event occurring on the system of another utility, it could have a negative impact on our business. Additionally, any changes in PJM policies or market rules, including changes that are currently under consideration by the FERC, could adversely affect our business, financial condition or results of operations.

Physical limitations in the electricity transmission system may give rise to increases in electric transmission congestion charges.

Energy pricing within PJM includes the costs or benefits of transmission congestion experienced at each location within the region. This is known as locational marginal pricing ("LMP"). LMP recognizes that the marginal price of electricity may be different at varying locations on the system and at different times. Differences in prices between two locations in the region at the same time reflect physical limitations in the transmission lines used to move power across the system. These physical limitations may give rise to increases in electric transmission congestion charges.

We are dependent on our ability to cost-effectively access capital markets. Our inability to obtain capital on acceptable terms may adversely affect our business. A reduction in our credit ratings could increase our borrowing costs.

We rely on access to both short-term debt markets and longer-term capital markets as a source of liquidity and to satisfy our capital requirements in excess of cash flow from our operations. Any inability to maintain our current credit ratings could affect, especially during times of uncertainty in the capital markets, our ability to raise capital on favorable terms that, in turn, could impact our ability to manage our business. Moody's Investors Service, Inc., Standard & Poor's Ratings Services, and Fitch Ratings periodically assign credit ratings on our debt and preferred securities. We raise capital primarily by issuing senior-unsecured debt (currently rated Baa3, BBB- and BBB-, respectively) and occasionally issuing commercial paper (currently rated P3, A3 and F3, respectively). Duquesne Light raises capital primarily by issuing first mortgage bonds (currently rated Baa1, BBB+ and BBB, respectively), preferred stock (currently rated Ba1, BB+ and BBB-, respectively), senior-unsecured debt (currently

rated Baa2, BBB- and BBB-, respectively) and occasionally issuing commercial paper (currently rated P2, A3 and F2, respectively). Any downgrades in these ratings could have a negative impact on our liquidity, our access to capital markets, our costs of financing and could increase the amount of collateral required by energy-contract counterparties. Capital market disruptions could also adversely affect our ability to access one or more financial markets.

Moody's Investors Service has also stated that our rating could be impacted negatively if we diverge from our current strategy of repositioning our business around our core regulated utility and make investments in higher risk unregulated businesses that would increase overall business risk. Additionally, Moody's Investors Service has noted that a rating downgrade could also occur if there is a sustained deterioration in our cash flows or an increase in leverage resulting in weaker credit metrics that would include the ratio of funds from operations to consolidated debt being in the low teens or below.

A rating is not a recommendation to buy, sell or hold the notes, inasmuch as such rating does not comment as to market price or suitability for a particular investor. The ratings assigned to the notes address the likelihood of payment of principal and interest on the notes pursuant to their terms. A rating may be subject to revision or withdrawal at any time by the assigning rating agency.

We may have difficulty retaining our aging utility workforce or finding skilled personnel to replace them.

Workforce demographic issues are a national phenomenon that is of particular concern to the electric utility industry. The median age of utility workers is significantly higher than the national average. Currently, nearly one-half of the utility workforce is age 45 or higher. As of June 30, 2005, the median age of utility workers at Duquesne Light was 51.54. Consequently, the utility industry generally faces and we specifically face the difficult challenge of finding ways to retain our aging skilled workforce while recruiting new talent in the hopes of decreasing losses in critical knowledge and skills due to retirements. Mitigating these risks may require additional financial commitments.

Labor disputes may have a material adverse effect on our operations and profitability.

As of June 30, 2005, we, together with our various subsidiaries, had approximately 1,500 employees. Of this total, approximately 1,400 were employed by Duquesne Light. We collectively bargain with a labor union that represents approximately 1,000 of these Duquesne Light employees. When the current collective bargaining agreement expires September 30, 2010, failure to reach an agreement could result in strikes or other labor protests that could disrupt our operations. If we were to experience a strike or work stoppage, it would be difficult for us to find a sufficient number of employees with the necessary skills to replace these employees. We cannot assure you that we will reach any such agreement or that we will not encounter strikes or other types of conflicts with the labor union of our personnel. Such labor disputes could have an adverse effect on our business, financial condition or results of operations, could cause us to lose revenues and customers and might have permanent effects on our business.

Our revenues and results of operations are subject to other risks beyond our control, including, but not limited to, accidents, storms, natural catastrophes and terrorism.

The lost revenues and cost of repairing damage to our facilities due to storms, natural disasters, wars, terrorist acts and other catastrophic events may exceed reserves and/or insurance coverage established for repairs necessitated by such events, which may adversely impact our results of operations and financial condition. We cannot assure you that our facilities will not face damage or disruptions from these or other events. In addition, in the current geopolitical climate, enhanced concern regarding the risks of terrorism throughout the economy may impact our operations in unpredictable ways. Insurance coverage may not cover risks of this nature adequately or at all.

Changes in accounting rules relating to the treatment of leveraged leases may result in a charge to our earnings.

Through our subsidiary, DQE Financial, we participate in selected leveraged lease transactions. In July 2005 the Financial Accounting Standards Board ("FASB") issued proposed FASB Staff Position No. 13-a "Accounting for a Change or Projected Change in the Timing of Cash Flows Relating to Income Taxes Generated by a Leveraged Lease Transaction" ("FSP No. 13-a"). The proposed changes included in FSP No. 13-a are not yet in effect, but if issued in their current form, would be effective as of the end of the first fiscal year ending after December 15, 2005. As the December 2003 settlement with the IRS regarding DQE Financial's structured lease and other similar investments modified our tax benefits under these leases, this proposed staff position, if issued in its current form, would apply to us and be effective as of December 31, 2005. This proposed staff position requires recognition of the modified tax benefits from the inception of the leases, and as a result, upon adoption of this standard, we would record an after-tax, cumulative effect charge of approximately \$90 million to \$95 million as of December 31, 2005. We previously disclosed in filings with the SEC that the earnings volatility of the lease investments was removed as a result of the settlement with the IRS, and the revised earnings of \$3 million to \$4 million annually would be realized over the remaining lives of these leases. After adopting this staff position, the amount of the cumulative effect charge initially recorded would be recognized as additional lease earnings, beginning in 2006, over the remaining lives of these leases, which range from 7 to 18 years. Our current and future cash flows would be unaffected by the adoption of this proposed FASB Staff Position.

The possible future disallowance of Section 29 tax credits due to a current field audit determination that our previously owned synthetic fuel facilities were not placed in service by June 30, 1998 could have a material adverse effect on our financial position, results of operations and/or cash flows.

Section 29 of the Internal Revenue Code provides tax credits through 2007 for the production and sale of non-conventional fuels, including solid synthetic fuels and landfill gas. We operate and maintain five of the six synthetic fuel plants owned by an unrelated company that supplies fuel to electric generation stations. We sold the six synthetic fuel plants to the current owner in 2000.

To qualify for the Section 29 tax credits from synthetic fuel, the synthetic fuel must meet certain conditions. One such condition is that the production facility must have been "placed in service" before July 1, 1998. In recent years the synthetic fuel industry has been the focus of increased scrutiny by the IRS. In connection with an IRS audit for the years 1998 through 2002, in July 2005 the IRS issued to us a Notice of Proposed Adjustment in which its field auditors asserted that five of the six synthetic fuel facilities sold in 2000 were not placed in service by the required June 30, 1998 date and, therefore, the Section 29 tax credits for these five facilities should be disallowed for the current owner and us. We understand that the current owner of the facilities received a similar Notice of Proposed Adjustment. We previously claimed approximately \$6.5 million of Section 29 tax credits relating to the ownership of these five synthetic fuel facilities prior to their sale in 2000. If the IRS prevails against our position regarding when the fuel facilities were placed in service, we could be required to reverse these previously utilized tax credits and incur additional tax liability.

In connection with the sale to the current third party owner in 2000 of the six synthetic fuel facilities by our indirect subsidiary, Duquesne Energy, Inc., we agreed to guarantee our subsidiary's obligations and liabilities, including our subsidiary's indemnification obligations against breaches of warranties, representations and covenants contained in the purchase agreement between Duquesne Energy, Inc. and the third party owner. The guarantee generally extends up to six years or otherwise as provided under the applicable statute of limitations, based on the expiration of the underlying representations, warranties and covenants.

Duquesne Energy Solutions currently operates five of these six facilities under an agreement with the third party owner. The third party owner claims Section 29 tax credits with regard to the production of the synthetic fuel. We do not know the amount of the Section 29 tax credits taken by the third party owner, but they could be substantial. Should the third party owner reduce or terminate operation of the synthetic fuel facilities for whatever reason, our earnings and revenues from operating and maintaining the facilities would also be reduced or terminated. If both the IRS prevails against our position regarding when the fuel facilities were placed in service and we are found to be in breach of our representations to the third party owner under the purchase agreement, the resulting liability could have a material adverse effect on our financial position, results of operations and/or cash flows.

We may experience a significant reduction in our earnings as a result of the December 31, 2007 expiration or the earlier phaseout of certain tax credits related to our synthetic fuel and landfill gas projects.

In addition to operating five of the six synthetic fuel plants owned by an unrelated third party, we also hold a limited partnership interest in an entity that owns and operates plants that produce and sell synthetic fuel. These synthetic fuel projects are important contributors to our earnings. We also produce Section 29 tax credits from some of our landfill gas operations.

Section 29 tax credits are set to expire on December 31, 2007. Once such tax credits expire we do not believe that there will be a market for the sale of the synthetic-fuel. We cannot guarantee that we will be able to bridge the 2008 earnings gap that will result from the loss of earnings from our synthetic-fuel and landfill-gas projects following the expiration of the tax credits.

Section 29 tax credits are also subject to a phase-out provision that could reduce tax credits if the average annual wellhead price per barrel of domestic crude oil increases into an inflation-adjusted phase-out range. For 2004, the tax credit would have begun to phaseout if the annual average wellhead price per barrel of domestic crude oil exceeded \$51.35 per barrel and would have completely phased out when the annual average wellhead price per barrel of domestic crude oil exceeded \$64.47 per barrel. The average wellhead price was \$36.77 in 2004. The 2005 phase-out range will be calculated using inflation rates published in 2006 by the IRS. We estimate that for 2005 the tax credits will begin to phase out if the annual average wellhead price of domestic crude oil exceeds \$52 per barrel and will completely phase out if that price exceeds approximately \$66 per barrel. For the first eight months of 2005, the estimated average price was approximately \$47 per barrel. In order for the price to reach the low end of the phase-out range, the estimated average wellhead price would need to be approximately \$61 per barrel for the remainder of 2005.

If domestic crude oil prices continue to increase over the remainder of 2005 and stay at a high level in 2006 and/or 2007, the estimated tax credits to be generated from DQE Financial's landfill gas operations and its investment in a synthetic fuel partnership of approximately \$20 million, as well as Duquesne Energy Solutions' estimated annual after-tax earnings of approximately \$20 million from its synthetic fuel facilities management contract may be substantially reduced or eliminated. Based upon our evaluation, we have thus far determined not to enter into hedging arrangements to reduce this potential exposure.

Our significant indebtedness could adversely affect our business and our ability to service the Debt Securities.

At June 30, 2005, we had total indebtedness of approximately \$958 million. Our indebtedness could have important consequences to the holders of our Debt Securities. For example, it could:

- make it more difficult for us to satisfy our obligations with respect to our Debt Securities;
- increase our vulnerability to general adverse economic and industry conditions;

- require us to dedicate a substantial portion of our cash flow from operations to payments on our indebtedness, thereby reducing the availability of our cash flow to fund working capital, capital expenditures, acquisitions and other general corporate purposes;
- limit our flexibility in planning for, or reacting to, changes in our business and the industries in which we operate;
- place us at a disadvantage compared to competitors that have less debt; and
- limit our ability to borrow additional funds or refinance existing debt.

Any of these consequences could have a material adverse effect on our ability to satisfy our debt obligations, including our Debt Securities. The indenture under which Duquesne Light's first mortgage bonds are issued permits Duquesne Light to issue additional first mortgage bonds from time to time if certain financial requirements are satisfied. The terms of our credit agreements also do not prohibit us or our subsidiaries from incurring additional indebtedness, which is structurally senior or has an expected maturity prior to the notes. As of June 30, 2005, approximately \$206.7 million of unused commitments remain under our credit agreements, and our credit agreements would permit additional borrowings. If new debt is added to our and our subsidiaries' current debt levels, the leverage-related risks described above could intensify.

Our ability to service the Debt Securities is largely dependent upon the earnings of our subsidiaries, including Duquesne Light, and the distribution of such earnings to us.

We are a holding company. We conduct no business operations of our own, and have not engaged in any activities other than the holding of ownership interests in our subsidiaries. Consequently, our operating cash flow and our ability to service our indebtedness, including the Debt Securities, depend on the operating cash flow of our subsidiaries and the payment of funds by them to us in the form of dividends or advances. The Debt Securities are not guaranteed by our subsidiaries and our subsidiaries are separate and distinct legal entities. Immediately following the issuance of any Debt Securities, we will hold no assets and have no sources of revenue other than the ownership interests in our subsidiaries and the right to any dividends thereon and the right to receive payments on any existing or future loans made to our subsidiaries.

Our subsidiaries have no obligation to make payments on their common stock, or to make any funds available for such payment. Our subsidiaries' ability to make dividend payments or other distributions to us may be restricted by their obligations to holders of their outstanding debt and to their other creditors and to the holders of their preferred and preference stock, and the availability of earnings and the needs of their businesses. For instance, no dividends or distributions may be made on Duquesne Light's common stock if it has not paid dividends on its preferred or preference stock. Further, under Duquesne Light's articles of incorporation, the aggregate amount of common stock dividend payments or distributions may not exceed certain percentages of net income, if the ratio of total common shareholder's equity to total capitalization is less than specified percentages. No part of Duquesne Light's retained earnings was restricted at June 30, 2005.

In addition, as discussed above, Duquesne Light is regulated by the PUC, which generally possesses broad powers to ensure that the needs of the utility customers are being met. To the extent that the PUC attempts to impose restrictions on the ability of Duquesne Light to pay dividends to us, it could adversely affect our ability to make payments on our indebtedness, including the Debt Securities, or otherwise meet our financial obligations.

In the event of a bankruptcy, liquidation, winding-up, dissolution, receivership, insolvency, reorganization, administration or similar proceeding relating to one of our subsidiaries, holders of such subsidiaries' indebtedness, trade creditors of such subsidiaries and holders of such subsidiaries' preferred and/or preference stock will generally be entitled to payment of their claim from the assets of

those subsidiaries before assets are made available for distribution to us. The Debt Securities, therefore, will be structurally subordinated to the creditors and holders of preferred and preference stock of our subsidiaries.

Our ability to pay dividends is largely dependent upon the earnings of our subsidiaries, including Duquesne Light, and the distribution of such earnings to us.

Our subsidiaries are separate and distinct legal entities and have no obligation to make payments on our common stock, or to make any funds available for such payment. Our subsidiaries' ability to make dividend payments or other distributions to us may be restricted by their obligations to holders of their outstanding debt and preferred securities and to their creditors, the availability of earnings and the needs of their businesses.

We cannot assure you that future dividend payments will be made, or if made, in what amounts they may be paid.

Our Board of Directors regularly evaluates our common stock dividend policy and sets the amount each quarter. The level of dividends will continue to be influenced by many factors, including, among other things, our earnings, financial condition and cash flows from subsidiaries, as well as general economic and competitive conditions. We cannot assure you that dividends will be paid in the future, or that, if paid, dividends will be at the same amount or with the same frequency as in the past.

USE OF PROCEEDS

Except as otherwise specified in the applicable prospectus supplement, the Company intends to use the proceeds of each issue of its securities which may be offered by this prospectus to make loans to and/or equity investments in one or more of the Company's direct or indirect subsidiaries, to repay advances from subsidiaries, to repay short-term and long-term borrowings and otherwise for general corporate purposes. These subsidiaries may, in turn, use the funds so invested for capital expenditures and general corporate purposes, including expanded business activities and the reduction of short-term debt incurred to provide interim financing.

DESCRIPTION OF CAPITAL STOCK

The Company may offer additional shares of preferred stock in one or more series. The Company may also offer additional shares of common stock. The Company's Restated Articles of Incorporation, as amended, authorize the Company to issue up to 4,000,000 shares of Preferred Stock, no par value. The Articles also authorize the Company to issue up to 187,500,000 shares of Common Stock, no par value. As of August 31, 2005, there were 77,786,664 shares of Common Stock and no shares of Preferred Stock outstanding. The new shares of Preferred Stock and Common Stock that may be offered by this prospectus are called the "New Preferred Stock" and the "New Common Stock," respectively.

The rights and privileges of holders of the Company's capital stock are governed by the Company's Articles and By-Laws and the Pennsylvania Business Corporation Law of 1988, as amended, or BCL. Certain provisions of the Articles and the Company's capital stock are summarized below. Because this section is a summary, it does not describe every aspect of the Articles. The Company has filed the Articles, as well as a form of amendment to establish a series of New Preferred Stock, as exhibits to the registration statement of which this prospectus is a part. We encourage you to read the Articles and the form of amendment for provisions that may be important to you. Capitalized terms used under this heading that are not otherwise defined in this prospectus have the meanings set forth in the Articles.

PREFERRED STOCK

General

The Board of Directors is authorized to divide the Preferred Stock into series and, as to each series, to determine the designation and number of shares of such series and the voting rights, preferences, limitations and special rights, if any, of the shares of such series. Such divisions and determinations will be set forth in one or more amendments to the Articles adopted by the Board of Directors. All shares of Preferred Stock of each series rank equally as to dividends and the liquidation preference of such shares payable upon the liquidation, dissolution or winding up of the Company. All shares of Preferred Stock of all series will rank equally as to dividends and liquidation preference except to the extent otherwise provided in the amendment to the Articles establishing any series of Preferred Stock.

The prospectus supplement relating to each series of New Preferred Stock offered by this prospectus will set forth or describe:

- the designation and number of shares of such series;
- the dividend rate or rates on the shares of such series, the date or dates from which dividends shall accrue, the dates on which dividends will, subject to the provisions of the Articles, be payable, the record dates for the payment of dividends and the relative ranking of such shares as to the payment of dividends;
- the liquidation preference of the shares of such series and the relative ranking of such shares as to the payment of amounts upon liquidation, dissolution or winding up;
- provisions relating to optional or mandatory redemption of the shares of such series;
- provisions relating to the optional or mandatory conversion of the shares of such series into other securities of the Company;
- provisions relating to the optional or mandatory exchange of the shares of such series for other securities of the Company or any other issuer;
- the voting rights of the holders of the shares of such series; and
- any other preferences, limitations and/or special rights of the shares of such series.

Dividends

General

When, as and if declared by the Board of Directors, and subject to the rights of the holders of any shares of any series of Preferred Stock or other stock ranking senior to or on a parity with any particular series of New Preferred Stock with respect to dividends, the Company will pay, out of funds legally available therefor, dividends in cash to the holders of shares of each series of New Preferred Stock at the rate or rates thereon.

Dividends on the shares of each series of New Preferred Stock will be payable, subject to the terms and conditions set forth in the Articles, on each dividend payment date, beginning on the first dividend payment date following the respective date or dates of issuance of the shares of such series, to the registered holders of such shares as of the close of business on the record date with respect to such dividend payment date.

Accrual of Dividends, etc.

Except as otherwise specified in the applicable prospectus supplement, dividends will begin to accrue on the shares of each series of New Preferred Stock from the respective date or dates of issuance of the shares of such series. Dividends will accrue on a daily basis whether or not at the time the Company shall have funds legally available for distributions to shareholders. Except as otherwise specified in the applicable prospectus supplement, accrued dividends for any period less than a full annual period will be computed on the basis of a year deemed to consist of (A) 360 days and (B) twelve calendar months each, itself, deemed to consist of 30 days; provided, however, that, if any part of the period for which accrued dividends are being computed shall consist of a portion of a calendar month, accrued dividends for such part of such period will be computed on the basis of the actual number of days elapsed during such calendar month (excluding the date of payment, if any, in such calendar month) in relation to the full annual dividend accrued during a deemed 360-day year. Accrued but unpaid dividends will accumulate as of the dividend payment date on which they first become payable, but no interest shall accrue on accumulated but unpaid dividends.

Parity Stock

So long as any series of New Preferred Stock shall be outstanding, if (A) at any time the Company shall not have satisfied in full the cumulative dividends accrued on such series of New Preferred Stock for all Dividend Periods (as hereinafter defined) ended at or prior to such time and (B) at such time there shall have accrued and shall remain unpaid, for Dividend Periods ended at or prior to such time, dividends on shares of any other series of the Preferred Stock or any other class of stock in either case ranking as to dividends on a parity with such series of New Preferred Stock, any funds of the Company legally available for the purpose will be allocated among all cumulative dividends accrued and unpaid, for all Dividend Periods ended at or prior to such time, on all such parity series of the Preferred Stock and such other parity stock in proportion to the respective amounts thereof.

Junior Securities

So long as any shares of any series of New Preferred Stock shall be outstanding, the Company will not (A) declare or pay or set apart for payment any dividends or make any other distributions on any Junior Securities (as hereinafter defined) or (B) make any payment on account of the redemption, purchase or other acquisition or retirement of any Junior Securities, unless, as of the date of any such declaration, setting aside or payment, as the case may be, there shall also have been declared and paid or set aside for payment dividends accumulated on such series of New Preferred Stock during all Dividend Periods ended on or prior to such date; provided, however, that the foregoing restriction will not prohibit (X) any dividend payable solely in shares of Junior Securities or (Y) the acquisition of any Junior Securities either (i) pursuant to any employee or director incentive or benefit plan or arrangement (including any employment, severance or consulting agreement), or any dividend or interest reinvestment or stock purchase plan, of the Company or any affiliate of the Company heretofore or hereafter adopted or (ii) in exchange solely for any other Junior Securities; and provided, further, that nothing in the Articles will prevent the simultaneous declaration or payment of dividends on both the Preferred Stock and any Junior Securities if, at the time of such declaration, there are sufficient funds legally available to pay all dividends concurrently.

Liquidation

General

Subject to the rights of the holders of shares of any series of Preferred Stock any stock of the Company ranking senior to or on a parity with any particular series of New Preferred Stock in respect of distributions upon the liquidation, dissolution or winding up of the Company, upon any such

liquidation, dissolution or winding up (whether voluntary or involuntary), each holder of shares of each series of New Preferred Stock will be entitled to be paid, out of the assets of the Company which remain after the payment and discharge of all liabilities of the Company, before any distribution or payment is made upon any Junior Securities, an amount in cash equal to the aggregate Liquidation Value (as hereinafter defined) of the shares of such series of New Preferred Stock held by such holder plus an amount equal to accrued and unpaid dividends thereon to (but excluding) the date of payment, and the holders of shares of series of New Preferred Stock will not be entitled to any further payment. If, upon any such liquidation, dissolution or winding up of the Company, the Company's assets available to be distributed among the holders of the shares of series of New Preferred Stock and any other series of the Preferred Stock and any other stock in either case ranking as to any such distribution on a parity with the series of New Preferred Stock are insufficient to permit payment to such holders of the aggregate amount which they are entitled to be paid, then such assets will be allocated among all liquidation requirements on all such parity series of Preferred Stock and such other parity stock in proportion to the respective amounts then required for the satisfaction thereof.

Neither the consolidation, merger or other combination of the Company with or into any other entity or entities (whether or not the Company is the surviving entity), nor the sale, transfer or other disposition by the Company of all or any part of its assets, nor the reduction of the capital stock of the Company nor any other form of recapitalization or reorganization affecting the Company will be deemed to be a liquidation, dissolution or winding up of the Company within the meaning of the preceding paragraph.

Redemption

The applicable prospectus supplement will set forth any terms for the optional or mandatory redemption of each series of New Preferred Stock.

Except as otherwise specified in the applicable prospectus supplement, if less than all of the outstanding shares of any series of New Preferred Stock are to be redeemed, the Company will select the shares to be redeemed pro rata, by lot or by any other method as shall be determined by the Company to be equitable.

Except as otherwise specified in the applicable prospectus supplement, any notice of mandatory or optional redemption will be sent to the holders of the shares of any series of New Preferred Stock to be redeemed at the addresses shown on the books of the Company by first class mail, postage prepaid, mailed not less than thirty (30) days nor more than sixty (60) days prior to the redemption date.

With respect to any notice of redemption of shares of series of New Preferred Stock at the option of the Company, unless, upon the giving of such notice, such shares shall be deemed to have been redeemed and to be no longer outstanding by reason of the deposit with a redemption agent of funds sufficient to effect such redemption in accordance with and subject to the Articles, such notice may state that such redemption shall be conditional upon the setting aside by the Company or the delivery to a redemption agent, on or prior to the date fixed for such redemption, of legally available funds sufficient to pay the redemption price of such shares, and that if such funds shall not have been so set aside or delivered such notice shall be of no force or effect and the Company shall not be required to redeem such shares. In the event that such notice of redemption contains such a condition and such funds are not so set aside or delivered, the redemption shall not be made and within a reasonable time thereafter notice shall be given that such funds were not so set aside or delivered and such redemption was not required to be made.

Ranking; Pro Rata Sharing; Retirement

Ranking

Except as otherwise specified in the applicable prospectus supplement, each series of New Preferred Stock will rank senior to the Common Stock as to the payment of dividends and as to the distribution of assets on liquidation, dissolution or winding-up of the Company, and, except as so specified, each series of New Preferred Stock will rank on a parity with all other series of Preferred Stock as to the payment of dividends and as to the distribution of assets on liquidation, dissolution or winding-up.

Pro Rata Sharing

Except to the extent otherwise provided in the Articles, all payments to be made in respect of the shares of each series of New Preferred Stock and shares of each other series of Preferred Stock and of any other stock ranking on a parity with such series of New Preferred Stock with respect to payments of such character will be made pro rata, so that amounts paid per share on such series of New Preferred Stock, such other series of Preferred Stock and such other priority stock will in all cases bear to each other the same ratio that the amounts then payable per share on all shares of such series of Preferred Stock and such other priority stock bear to each other.

Retirement

Any shares of each series of New Preferred Stock redeemed or converted as provided in the applicable prospectus supplement will be retired as shares of series of Preferred Stock of the particular series and be restored to the status of authorized but unissued shares of Preferred Stock, undesignated as to series, and may thereafter be reissued as permitted by applicable law.

Voting Rights

Except to the extent otherwise specifically provided by applicable law, holders of shares of any series of New Preferred Stock will have no special voting rights and their consent shall not be required for the taking of any corporate action.

Under Pennsylvania law, the holders of shares of Preferred Stock of all affected series will be entitled to vote, together as a single class, with respect to any amendment to the Articles which would authorize a new series of Preferred Stock or another class of stock having a preference as to dividends or assets which is senior to the shares of such series of New Preferred Stock, or would authorize an increase in the number of authorized shares of any such senior series or class; and no such amendment may be adopted unless, among other things, it receives the affirmative vote of a majority of the votes cast in such class vote. In addition, under Pennsylvania law, the holders of shares of series of Preferred Stock of all affected series will be entitled to similar voting rights, together as a single class, with respect to any merger or consolidation which would effect any change in the Articles if such holders would have been entitled to a class vote with respect to such change if such change had been accomplished as an amendment to the Articles rather than by merger or consolidation.

Definitions

"Dividend Period", as to the shares of each series of New Preferred Stock or any other series of the Preferred Stock or of any other class of stock in either case ranking as to dividends on a parity with such series of New Preferred Stock, means the period commencing on any dividend payment date prescribed for such series and ending on the day next preceding the next succeeding dividend payment date for such series, except that the initial Dividend Period for any particular shares of any series or class shall be the period commencing on the date or dates from which dividends on such shares shall

be cumulative and ending on the day next preceding the first dividend payment date prescribed for such shares.

“Junior Securities” means the Common Stock and, with respect to each series of New Preferred Stock, (1) for purposes of clause (A) in the paragraph “Junior Securities” under “Dividends” above, any other class or series of stock ranking junior to such series of New Preferred Stock in right of payment of dividends or (2) for all other purposes, any other class or series of stock ranking junior to such series of New Preferred Stock in right of payment of amounts distributable upon liquidation, dissolution or winding up.

“Liquidation Value”, as to each share of each series of New Preferred Stock, means the amount payable in respect of such share upon the liquidation, dissolution or winding up of the Company set forth in the amendment to the Articles establishing such series.

COMMON STOCK

General

Except for such rights as may be granted to the holders of any other series of Preferred Stock in the amendment establishing such series or as required by law, all of the voting and other rights of the shareholders of the Company belong exclusively to the holders of the Common Stock.

Dividend Rights

The holders of Common Stock are entitled to dividends when, as and if declared by the Board of Directors out of funds legally available therefor. However, the Board of Directors has granted, in the case of the outstanding series of Preferred Stock, and may grant, if additional Preferred Stock is issued, preferential dividend rights to the holders of such stock which would prohibit payment of dividends on the Common Stock unless and until specified dividends on such series of Preferred Stock have been paid and in certain other circumstances.

Liquidation Rights

Upon liquidation, dissolution or winding up of the Company, whether voluntary or involuntary, the holders of Common Stock are entitled to share ratably in the assets of the Company available for distribution after all liabilities of the Company have been satisfied. The Board of Directors has granted, in the case of the series of New Preferred Stock, and may grant, if additional Preferred Stock is issued, preferential liquidation rights to the holders of such stock which would entitle them to be paid out of the assets of the Company available for distribution before any distribution is made to the holders of Common Stock.

Voting Rights

General

Each holder of Common Stock is entitled to one vote for each whole share held and, in addition, has cumulative voting rights in the election of directors.

In the election of directors, each shareholder is entitled to cast a total number of votes determined by multiplying

- the number of shares held, times
- the number of votes per share, times
- the number of directors to be elected.

Each shareholder may cast the total number of votes, determined as described above, for one candidate or may distribute them among any two or more candidates. Cumulative voting rights are intended to increase the chances of having at least some board representation for minority shareholders.

Board of Directors

Number; Classification. The Articles provide that the Board of Directors shall consist of such number of directors as may be fixed from time to time by a majority of the Disinterested Directors (defined below) then in office, plus such number of additional directors, if any, as the holders of Preferred Stock, voting separately as a class or series, shall have the right from time to time to elect. The Articles further provide that the Board of Directors, excluding any directors elected by the holders of Preferred Stock, voting separately as a class or series, shall be divided into three classes, as nearly equal in number as possible, with one class of directors to be elected at each annual meeting of shareholders, to hold office until the third succeeding annual meeting and until their successors are elected and qualify. At the date of this prospectus, there are ten members of the Board of Directors.

The classification of the Board of Directors, as described above, tends to reduce the effect of cumulative voting by increasing the minimum number of shares required to be held in order to elect one or more directors.

Removal. The Articles provide that for so long as the general corporate law of the Company's state of incorporation specifically mandates such power, a director, any class of directors or the entire Board of Directors may be removed from office by shareholder vote without cause, but only if shareholders entitled to cast at least 80% of the votes which all shareholders are entitled to cast at an annual election of directors or of such class of directors shall vote in favor of such removal. The power of shareholders to remove directors without cause is not required under the Pennsylvania Business Corporation Law as currently in effect (except upon the unanimous vote of shareholders). Therefore, under the Articles, the shareholders may remove a director from office only for cause and only if the holders of at least a majority of the voting power of the then outstanding shares of Voting Stock (defined below) which are not beneficially owned by an Interested Stockholder (defined below) shall vote in favor of such removal.

Vacancies. The Articles provide that vacancies in the members of the Board of Directors elected by holders of Voting Stock, including vacancies resulting from an increase in the number of directors, shall be filled only by a majority vote of the Disinterested Directors then in office, though less than a quorum, except as otherwise required by law. Directors elected to fill vacancies will hold office for a term expiring at the annual meeting of shareholders at which the term of the class to which they have been elected expires.

Nomination of Director Candidates. The Articles require that any shareholder intending to nominate a candidate for election as a director must give written notice of the nomination, containing certain specified information, to the Secretary of the Company not later than 120 days in advance of the meeting at which the election is to be held.

Directors Elected by Preferred Shareholders. The provisions of the Articles with respect to the Board of Directors described above would not apply to any directors separately elected by the holders of any class or series of stock having a preference over the Common Stock as to dividends or assets.

Certain Business Combinations

The Articles provide that the affirmative vote of the holders of (i) at least 80% of the voting power of all then outstanding shares of Voting Stock (as defined in the Articles), voting as a single class, and (ii) at least a majority of the voting power of the then outstanding shares of Voting Stock

which are not beneficially owned by an Interested Stockholder (as defined in the Articles), voting as a single class, is required for the approval or authorization of any Business Combination (as defined in the Articles) involving an Interested Stockholder, except

- a Business Combination approved by a majority of the Disinterested Directors (as defined in the Articles), or
- a Business Combination as to which certain minimum price and procedural requirements, described below, are satisfied.

If the requisite approval of Disinterested Directors were given or the minimum price and procedural requirements were satisfied with respect to a particular Business Combination, the normal approval requirements of Pennsylvania law would apply to such Business Combination.

The minimum price and procedural requirements referred to above consist of all of the following six conditions:

(1) The aggregate amount of the cash and the fair market value of consideration other than cash to be received per share by holders of Common Stock in the Business combination shall be at least equal to the highest of the following:

- (if applicable) the highest per share price paid in order to acquire any shares of Common Stock at any time beneficially owned by the Interested Stockholder which were acquired (i) within the two-year period immediately prior to the first public announcement of the proposed Business Combination (the "Announcement Date") or (ii) in the transaction in which it became an Interested Stockholder, whichever is higher;
- the fair market value per share of Common Stock on the Announcement Date or on the date on which the Interested Stockholder became an Interested Stockholder (the "Determination Date"), whichever is higher; and
- (if applicable) the price per share equal to the fair market value per share of Common Stock determined pursuant to the immediately preceding paragraph multiplied by the ratio of (i) the highest per share price paid in order to acquire any shares of Common Stock at any time beneficially owned by the Interested Stockholder which were acquired within the two-year period immediately prior to the Announcement Date to (ii) the fair market value per share of Common Stock on the first day in such two-year period on which the Interested Stockholder beneficially owned any shares of Common Stock.

(2) The aggregate amount of the cash and the fair market value of consideration other than cash to be received per share by holders of shares of any other class or series of Voting Stock shall be at least equal to the highest of the following:

- (if applicable) the highest per share price paid in order to acquire any shares of such class or series of Voting Stock at any time beneficially owned by the Interested Stockholder which were acquired (i) within the two-year period immediately prior to the Announcement Date or (ii) in the transaction in which it became an Interested Stockholder, whichever is higher
- (if applicable) the highest preferential amount per share to which the holders of shares of such class or series of voting Stock are entitled in the event of any voluntary or involuntary liquidation, dissolution or winding up of the Company;
- the fair market value per share of such class or series of Voting Stock on the Announcement Date or on the Determination Date, whichever is higher; and
- (if applicable) the price per share equal to the fair market value per share of such class or series of Voting Stock determined pursuant to the immediately preceding paragraph, multiplied by the

ratio of (i) the highest per share price paid in order to acquire any shares of such class or series of Voting Stock at any time beneficially owned by the Interested Stockholder which were acquired within the two-year period immediately prior to the Announcement Date to (ii) the fair market value per share of such class of Voting Stock on the first day in such two-year period on which the Interested Stockholder beneficially owned any shares of such class or series of Voting Stock.

(3) The consideration to be received by holders of each class or series of outstanding Voting Stock (including Common Stock) shall be in cash or in the same form as was previously paid in order to acquire shares of Voting Stock which are beneficially owned by the Interested Stockholder. If the Interested Stockholder beneficially owns shares of Voting Stock which were acquired with varying forms of consideration, the form of consideration to be received by holders of each class or series of Voting Stock shall be either cash or the form used to acquire the largest number of shares of Voting Stock (regardless of class or series) beneficially owned by the Interested Stockholder. All per share prices referred to in clauses (1) and (2) above shall be appropriately adjusted to reflect any intervening stock dividend, stock split, combination of shares or similar event.

(4) After the Determination Date and prior to the consummation of such Business Combination:

- except as approved by a majority of the Disinterested Directors, there shall have been no failure to declare and pay at the regular date therefor any full quarterly dividends (whether or not cumulative) on any outstanding capital stock of the Company having preference over the Common Stock as to dividends or upon liquidation;
- there shall have been (i) no reduction in the annual rate of dividends paid on the Common Stock (except as necessary to reflect any subdivision of the Common Stock), except as approved by a majority of the Disinterested Directors, and (ii) in the event of any reclassification (including any reverse stock split), recapitalization, reorganization or any similar transaction which has the effect of reducing the number of outstanding shares of the Common Stock, an increase in such annual rate of dividends (as necessary to prevent any such reduction), unless the failure so to increase such annual rate is approved by a majority of the Disinterested Directors; and
- such Interested Stockholder shall not have become the beneficial owner of any additional shares of Voting Stock except as part of the transaction in which it became an Interested Stockholder.

(5) After the Determination Date, the Interested Stockholder shall not have received the benefit, directly or indirectly (except proportionately as a stockholder), of any loans, advances, guarantees, pledges or other financial assistance or any tax credits or other tax advantages provided by the Company, whether in anticipation of or in connection with such Business Combination or otherwise.

(6) If the proposed Business Combination otherwise requires a stockholder vote, such Business Combination shall be submitted to the holders of capital stock of the Company entitled to vote thereon, and their proxies for approval of such transaction shall be solicited in accordance with the requirements of the Securities Exchange Act of 1934 and the rules and regulations thereunder, and in any event (whether or not a stockholder vote is required), a proxy or information statement describing the proposed Business Combination, complying with such requirements and containing other information specified in the Articles shall be mailed to all holders of Voting Stock and the holders of any other class or series of stock entitled to vote thereon at least 30 days prior to the earlier of the date of the stockholder meeting to vote on such Business Combination or the consummation of such Business Combination.

Amendments to the Articles or By-Laws

The Articles provide that any amendment, alteration, change or repeal of any provision of Article 7 or Article 8 of the Articles (which contain provisions relating to business combinations), the adoption of any provision inconsistent therewith, or the adoption, amendment or repeal by the shareholders of any By-Law, shall require the affirmative votes of (i) the holders of at least 80% of the voting power of all then outstanding shares of Voting Stock, voting together as a single class, and (ii) the holders of at least a majority of the voting power of the then outstanding shares of Voting Stock which are not beneficially owned by any Interested Stockholder, voting together as a single class, unless such action is recommended by a majority of the Disinterested Directors and at the time of such recommendation the Disinterested Directors constitute a majority of the full Board of Directors, excluding any directors elected by the holders of Preferred Stock, voting separately as a class or series.

The Articles provide that the Board of Directors, by a vote including a majority of the Disinterested Directors then in office, may adopt, amend or repeal By-Laws with respect to those matters which are not, by statute, reserved exclusively to the shareholders.

The provisions of the Articles described in this subsection "Voting Rights" are in addition to certain provisions of Pennsylvania law which restrict, or require a special shareholder vote to approve, certain transactions between the Company and a shareholder of the Company.

The Articles reserve for the Company the right to amend, alter, change or repeal any provision contained therein in the manner now or hereafter prescribed by law, and all rights conferred upon shareholders therein are granted subject to this reservation.

The Articles also provide that any action required or permitted to be taken at a meeting of shareholders or a class of shareholders of the Company may be taken without a meeting upon the written consent of shareholders who would have been entitled to cast the minimum number of votes that would be necessary to authorize the action at a meeting at which all shareholders entitled to vote thereon were present and voting. Such consents shall be filed with the Secretary of the Company.

Definitions

A "Business Combination" includes, generally, a merger, consolidation or share exchange, a sale or other disposition of 5% or more of the Company's consolidated total assets or the issuance or transfer of securities, in any case involving the Company or a subsidiary and an Interested Stockholder (or an affiliate or associate of an Interested Stockholder).

The term "Disinterested Director" means, generally, a director of the Company who is not an Interested Stockholder or an affiliate, associate or representative of an Interested Stockholder.

An "Interested Stockholder" means generally any person which (1) is at the time the beneficial owner, directly or indirectly, of more than 10% of the voting power of the outstanding Voting Stock; (2) is at the time an affiliate of the Company and at any time within the two prior years was such a beneficial owner, or (3) is an assignee of any such person.

The term "Voting Stock" means the capital stock of the Company entitled to vote generally in an annual election of directors of the Company. At present, the Common Stock is the only class of the Company's Voting Stock.

Anti-Takeover Effect

The classification of the Board of Directors, the limitations on the removal of directors, the requirements for director nominations, the approval, pricing and procedural requirements for a Business Combination and the limitations on amendments to the Articles and the By-Laws, all as described above, individually or in the aggregate, may have an "anti-takeover" effect. These provisions

could discourage a future takeover attempt which is not approved by the Company's Board of Directors but which individual shareholders might deem to be in their best interests or in which shareholders would receive a premium for their shares over their current market prices. As a result, shareholders who might desire to participate in such transaction might not have an opportunity to do so. Certain of these provisions could also cause the removal of the incumbent Board of Directors or management to require more time or render such removal more difficult, procedurally or otherwise.

Miscellaneous

Holders of Common Stock have no preemptive or other rights to subscribe for any shares or securities of the Company. There are no sinking fund provisions, conversion rights or redemption provisions applicable to the Common Stock, and the holders of fully paid Common Stock are under no liability for assessments by the Company.

Transfer Agent and Registrar

The Transfer Agent and Registrar for the Company's Common Stock is Wells Fargo Shareholder Services, P.O. Box 64874, St. Paul, Minnesota 55164-0874. The Transfer Agent and Registrar for each series of New Preferred Stock will be identified in the applicable prospectus supplement.

DESCRIPTION OF STOCK PURCHASE CONTRACTS AND STOCK PURCHASE UNITS

The Company may issue stock purchase contracts, including contracts obliging holders to purchase from the Company and the Company to sell to the holders, a specified number of shares of Common Stock at a future date or dates. *The consideration per share of Common Stock and the number of shares of Common Stock may be fixed at the time the stock purchase contracts are issued or may be determined by reference to a specific formula described in the stock purchase contracts.* We may issue the stock purchase contracts separately or as a part of stock purchase units consisting of:

- a stock purchase contract; and
- either a debt security of the Company or a debt obligation of a third party, including a U.S. Treasury security.

The Company debt security or debt obligation of a third party may serve as collateral to secure the holders' obligations to purchase the Common Stock under the stock purchase contracts. The stock purchase contracts may require us to make periodic payments to the holders of stock purchase contracts. These payments may be unsecured or prefunded on some basis to be specified. The stock purchase contracts may require their holders to secure their obligations in a specified manner. The applicable prospectus supplement will describe the specific terms and other provisions of any stock purchase contracts or stock purchase units.

DESCRIPTION OF WARRANTS

General

The Company may issue warrants in one or more series for the purchase of Preferred Stock or Common Stock. Warrants may be issued independently or together with any offered securities and may be attached to or separate from such securities. Each series of warrants will be issued under a separate warrant agreement to be entered into between a warrant agent specified in the agreement and us. The warrant agent will act solely as our agent in connection with the warrants of that series and will not assume any obligation or relationship of agency or trust for or with any holders or beneficial owners of warrants.

Warrant Rights

The applicable prospectus supplement will describe the terms of the warrants in respect of which this prospectus is being delivered. These terms will include the title of the warrants, the aggregate number of the warrants, the price or prices at which the warrants will be issued, the currencies in which the price or prices of the warrants may be payable, the designation, amount and terms of the offered securities purchasable upon exercise of the warrants, the designation and terms of the other offered securities, if any, with which the warrants are issued and the number of the warrants issued with the security, if applicable, the date on and after which the warrants and the offered securities purchasable upon exercise of the warrants will be separately transferable, the price or prices at which and currency or currencies in which the offered securities purchasable upon exercise of the warrants may be purchased, the date on which the right to exercise the warrants shall commence and the date on which the right shall expire, the minimum or maximum amount of the warrants which may be exercised at any one time, information with respect to book-entry procedures, if any, if appropriate, a discussion of Federal income tax consequences and any other material terms of the warrants, including terms, procedures and limitations relating to the exchange and exercise of the warrants.

DESCRIPTION OF DEBT SECURITIES

As used in this section, the term “Debt Securities” means Debt Securities which may be offered by the Company under this prospectus, the term “Indenture” means the Company’s indenture referred to below, the term “Indenture Securities” means all debt securities Outstanding under that Indenture and the term “Trustee” means the trustee under that Indenture.

General

The Company may issue Debt Securities in one or more series, or in one or more tranches within a series, under an Indenture (“Indenture”) dated as of August 16, 2005 from the Company to J.P. Morgan Trust Company, National Association, as trustee. The terms of the Debt Securities will include those stated in the Indenture and those made part of the Indenture by the Trust Indenture Act of 1939, as amended. Because this section is a summary, it does not describe every aspect of the Debt Securities or the Indenture. This summary is subject to, and is qualified in its entirety by reference to, the Indenture and the Trust Indenture Act. The Company has filed the Indenture (a form of officer’s certificate to establish a series of debt securities is attached to such Indenture) as Exhibit 4.1 to the Company’s Form 8-K filed on August 17, 2005. We encourage you to read the Indenture and officer’s certificate for provisions that may be important to you. Capitalized terms used under this heading which are not otherwise defined in this prospectus have the meanings set forth in the Indenture. - Wherever particular provisions of the Indenture or terms defined in the Indenture are referred to, those provisions or definitions are incorporated by reference as a part of the statements made in this prospectus and those statements are qualified in their entirety by that reference. References to article and section numbers, unless otherwise indicated, are references to article and section numbers of the Indenture.

In addition to the Debt Securities, other debt securities may be issued under the Indenture, without any limit on the aggregate principal amount. The Debt Securities and all other debt securities issued under the Indenture are collectively referred to as the “Indenture Securities.” Each series of Indenture Securities will be unsecured and will rank *pari passu* with all other series of Indenture Securities, except as otherwise provided in the Indenture, and with all other unsecured and unsubordinated indebtedness of the Company. Except as otherwise described in the applicable prospectus supplement, the Indenture does not limit the incurrence or issuance by the Company of other secured or unsecured debt, whether under the Indenture, under any other indenture that the Company may enter into in the future or otherwise. See the prospectus supplement relating to any offering of Debt Securities.

The applicable prospectus supplement will describe the following terms of the Debt Securities of each series or tranche:

- the title of the Debt Securities;
- any limit upon the aggregate principal amount of the Debt Securities;
- the date or dates on which the principal of the Debt Securities is payable or the method of determination thereof and the right, if any, to extend such date or dates;
- the rate or rates at which the Debt Securities will bear interest, if any, or the method by which such rate or rates, if any, will be determined, the date or dates from which any such interest will accrue, the interest payment dates on which any such interest will be payable, the right, if any, of the Company to defer or extend an interest payment date, and the regular record date for any interest payable on any interest payment date and the person or persons to whom interest on the Debt Securities will be payable on any interest payment date, if other than the person or persons in whose names the Debt Securities are registered at the close of business on the regular record date for such interest;
- the place or places where, subject to the terms of the Indenture as described below under “—Payment and Paying Agents”, the principal of and premium, if any, and interest, if any, on the Debt Securities will be payable and where, subject to the terms of the Indenture as described below under “—Registration and Transfer”, the Debt Securities may be presented for registration of transfer or exchange and the place or places where notices and demands to or upon the Company in respect of the Debt Securities and the Indenture may be served; the Security Registrar and Paying Agents for the Debt Securities; and, if such is the case, that the principal of the Debt Securities will be payable without presentation or surrender;
- any period or periods within which, date or dates on which, the price or prices at which and the terms and conditions upon which the Debt Securities may be redeemed, in whole or in part, at the option of the Company;
- the obligation or obligations, if any, of the Company to redeem or purchase any of the Debt Securities pursuant to any sinking fund or other mandatory redemption provisions or at the option of the Holder, and the period or periods within which, or date or dates on which, the price or prices at which, and the terms and conditions upon which the Debt Securities will be redeemed or purchased, in whole or in part, pursuant to such obligation, and applicable exceptions to the requirements of a notice of redemption in the case of mandatory redemption or redemption at the option of the Holder;
- the terms, if any, pursuant to which the Debt Securities may be converted into or exchanged for shares of capital stock or other securities of the Company or any other Person;
- the terms, if any, pursuant to which the Company’s obligations on such Debt Securities (or all Indenture Securities) are subordinated to other specified obligations of the Company;
- the denominations in which any of the Debt Securities will be issuable if other than denominations of \$1,000 and any integral multiple of \$1,000;
- if such Debt Securities are to be issued in global form—
 - any limitations on the rights of the registered holder or holders of such Debt Securities to transfer or exchange the same or to obtain registration of transfer thereof,
 - any limitations on the rights of beneficial owners of such Debt Securities to obtain certificates therefor, and
 - the identity of the depository and any other matters incidental to such Debt Securities;

- any non-applicability of the “Limitation on Liens” covenant described on page 35 of this prospectus to the Debt Securities or any exceptions or modifications thereof; and
- any other terms of such Debt Securities not inconsistent with the provisions of the Indenture.

Payment and Paying Agents

Except as may be specified in the applicable prospectus supplement, the Company will pay interest, if any, on each Debt Security on each interest payment date to the person in whose name such Debt Security is registered (the registered holder of any Indenture Security being called a “Holder”) as of the close of business on the regular record date relating to such interest payment date; provided, however, that the Company will pay interest at maturity (whether at stated maturity, upon redemption or otherwise, “Maturity”) to the person to whom principal is paid. However, if there has been a default in the payment of interest on any Debt Security, such defaulted interest may be payable to the Holder of such Debt Security as of the close of business on a date selected by the Trustee which is not more than 30 days and not less than 10 days before the date proposed by the Company for payment of such defaulted interest or in any other lawful manner not inconsistent with the requirements of any securities exchange on which such Debt Security may be listed, if the Trustee deems such manner of payment practicable. (See Section 307.)

Unless otherwise specified in the applicable prospectus supplement, the Company will pay the principal of and premium, if any, and interest, if any, on the Debt Securities at Maturity upon presentation of the Debt Securities at the corporate trust office of J.P. Morgan Trust Company, National Association, as paying agent for the Company. The Company may change the place of payment of the Debt Securities, may appoint one or more additional paying agents (including the Company) and may remove any paying agent, all at its discretion. (See Section 502.)

Registration and Transfer

Unless otherwise specified in the applicable prospectus supplement, Holders may register the transfer of Debt Securities, and may exchange Debt Securities for other Debt Securities of the same series and tranche, of authorized denominations and having the same terms and aggregate principal amount, at the corporate trust office of J.P. Morgan Trust Company, National Association, as security registrar for the Debt Securities. The Company may change the place for registration of transfer and exchange of the Debt Securities, may appoint one or more additional security registrars (including the Company) and may remove any security registrar, all at its discretion. (See Section 305.) Except as otherwise provided in the applicable prospectus supplement, no service charge will be made for any transfer or exchange of the Debt Securities, but the Company may require payment of a sum sufficient to cover any tax or other governmental charge that may be imposed in connection with any registration of transfer or exchange of the Debt Securities. The Company will not be required to execute or provide for the registration of transfer of or the exchange of (a) any Debt Security during a period of 15 days before giving any notice of redemption or (b) any Debt Security selected for redemption in whole or in part, except the unredeemed portion of any Debt Security being redeemed in part. (See Section 305.)

Redemption

The applicable prospectus supplement will set forth any terms for the optional or mandatory redemption of Debt Securities. Except as otherwise provided in the applicable prospectus supplement with respect to Debt Securities redeemable at the option of the Holder, Debt Securities will be redeemable only upon notice by mail not less than 30 nor more than 60 days before the date fixed for redemption. If less than all the Debt Securities of a series, or any tranche thereof, are to be redeemed, the particular Debt Securities to be redeemed will be selected by such method as shall be provided for such series or tranche, or in the absence of any such provision, by such method of random selection as the Security Registrar deems fair and appropriate. (See Sections 403 and 404.)

Any notice of redemption at the option of the Company may state that such redemption will be conditional upon receipt by the Paying Agent or Agents, on or before the date fixed for such redemption, of money sufficient to pay the principal of and premium, if any, and interest, if any, on such Debt Securities and that if such money has not been so received, such notice will be of no force or effect and the Company will not be required to redeem such Debt Securities. (See Section 404.)

Satisfaction and Discharge

Any Indenture Securities, or any portion of the principal amount thereof, will be deemed to have been paid for purposes of the Indenture and, at the Company's election, the entire indebtedness of the Company in respect thereof will be deemed to have been satisfied and discharged, if there shall have been irrevocably deposited with the Trustee or any Paying Agent (other than the Company), in trust:

- money in an amount which will be sufficient, or
- in the case of a deposit made before the maturity of such Indenture Securities, Eligible Obligations, which do not contain provisions permitting the redemption or other prepayment thereof at the option of the issuer thereof, the principal of and the interest on which when due, without any regard to reinvestment thereof, will provide moneys which, together with the money, if any, deposited with or held by the Trustee or such Paying Agent, will be sufficient, or
- a combination of (a) and (b) which will be sufficient,

to pay when due the principal of and premium, if any, and interest, if any, due and to become due on such Indenture Securities. For this purpose, Eligible Obligations include direct obligations of, or obligations unconditionally guaranteed by, the United States, entitled to the benefit of the full faith and credit thereof and certificates, depositary receipts or other instruments which evidence a direct ownership interest in such obligations or in any specific interest or principal payments due in respect thereof, and such other obligations or instruments as shall be specified in an accompanying prospectus supplement. (See Section 601.)

The Indenture will be deemed to have been satisfied and discharged when no Indenture Securities remain Outstanding thereunder and the Company has paid or caused to be paid all other sums payable by the Company under the Indenture. (See Section 602.)

The right of the Company to cause its entire indebtedness in respect of Indenture Securities of any series to be deemed to be satisfied and discharged as described above will be subject to the satisfaction of conditions specified in the instrument creating such series.

Events of Default

Any one or more of the following events with respect to a series of Indenture Securities that has occurred and is continuing will constitute an "Event of Default" with respect to such series of Indenture Securities:

- failure to pay interest on any Indenture Security of such series within 30 days after the same becomes due and payable; provided, however, that no such failure will constitute an Event of Default if the Company has made a valid extension of the interest payment period with respect to the Indenture Securities of such series if so provided with respect to such series; or
- failure to pay the principal of or premium, if any, on any Indenture Security of such series when due and payable; provided, however, that no such failure will constitute an Event of Default if the Company has made a valid extension of the Maturity of the Indenture Securities of such series, if so provided with respect to such series; or

- failure to perform, or breach of, any covenant or warranty of the Company contained in the Indenture for 60 days after written notice to the Company from the Trustee or to the Company and the Trustee by the holders of at least 33% in principal amount of the Outstanding Indenture Securities of such series as provided in the Indenture unless the Trustee, or the Trustee and the Holders of a principal amount of Securities of such series not less than the principal amount of Indenture Securities the Holders of which gave such notice, as the case may be, agree in writing to an extension of such period before its expiration; provided, however, that the Trustee, or the Trustee and the Holders of such principal amount of Indenture Securities of such series, as the case may be, will be deemed to have agreed to an extension of such period if corrective action is initiated by the Company within such period and is being diligently pursued; or
- certain events in bankruptcy, insolvency or reorganization of the Company. (See Section 701.)

Remedies

Acceleration of Maturity

If an Event of Default applicable to the Indenture Securities of any series occurs and is continuing, then either the Trustee or the Holders of not less than 33% in aggregate principal amount of the Outstanding Indenture Securities of such series may declare the principal amount (or, if any of the Outstanding Indenture Securities of such series are Discount Securities, such portion of the principal amount thereof as may be specified in the terms thereof) of all of the Outstanding Indenture Securities of such series to be due and payable immediately by written notice to the Company (and to the Trustee if given by Holders); provided, however, that if an Event of Default occurs and is continuing with respect to more than one series of Indenture Securities, the Trustee or the Holders of not less than 33% in aggregate principal amount of the Outstanding Indenture Securities of all such series, considered as one class, may make such declaration of acceleration and not the Holders of the Indenture Securities of any one such series.

At any time after such a declaration of acceleration with respect to the Indenture Securities of any series has been made, but before a judgment or decree for payment of the money due has been obtained, such declaration and its consequences will, without further act, be deemed to have been rescinded and annulled, if:

- The Company has paid or deposited with the Trustee a sum sufficient to pay all overdue interest, if any, on all Indenture Securities of such series:
 - the principal of and premium, if any, on any Indenture Securities of such series which have become due otherwise than by such declaration of acceleration and interest, if any, thereon at the rate or rates prescribed therefor in such Indenture Securities;
 - interest, if any, upon overdue interest, if any, at the rate or rates prescribed therefor in such Indenture Securities, to the extent that payment of such interest is lawful; and
 - all amounts due to the Trustee under the Indenture in respect of compensation and reimbursement of expenses; and
- all Events of Default with respect to Indenture Securities of such series, other than the non-payment of the principal of the Indenture Securities of such series which has become due solely by such declaration of acceleration, have been cured or waived as provided in the Indenture. (See Section 702.)

Right to Direct Proceedings

If an Event of Default with respect to the Indenture Securities of any series occurs and is continuing, the Holders of a majority in principal amount of the Outstanding Indenture Securities of

such series will have the right to direct the time, method and place of conducting any proceedings for any remedy available to the Trustee or exercising any trust or power conferred on the Trustee; provided, however, that if an Event of Default occurs and is continuing with respect to more than one series of Indenture Securities, the Holders of a majority in aggregate principal amount of the Outstanding Indenture Securities of all such series, considered as one class, will have the right to make such direction, and not the Holders of the Indenture Securities of any one of such series; and provided, further, that (a) such direction does not conflict with any rule of law or with the Indenture, and could not involve the Trustee in personal liability in circumstances where indemnity would not, in the Trustee's sole discretion, be adequate, (b) the Trustee does not determine that the action so directed would be unjustly prejudicial to the Holders of Indenture Securities of such series not taking part in such direction and (c) the Trustee may take any other action deemed proper by the Trustee which is not inconsistent with such direction. (See Section 712.)

Limitation on Right to Institute Proceedings

No Holder of any Indenture Security will have any right to institute any proceeding, judicial or otherwise, with respect to the Indenture or for the appointment of a receiver or for any other remedy thereunder unless:

- such Holder has previously given to the Trustee written notice of a continuing Event of Default with respect to the Indenture Securities of any one or more series;
- the Holders of a majority in aggregate principal amount of the Outstanding Indenture Securities of all series in respect of which such Event of Default has occurred, considered as one class, have made written request to the Trustee to institute proceedings in respect of such Event of Default and have offered the Trustee reasonable indemnity against costs and liabilities to be incurred in complying with such request; and
- for 60 days after receipt of such notice, the Trustee has failed to institute any such proceeding and no direction inconsistent with such request has been given to the Trustee during such 60 day period by the Holders of a majority in aggregate principal amount of Indenture Securities then Outstanding.

Furthermore, no Holder of Indenture Securities of any series will be entitled to institute any such action if and to the extent that such action would disturb or prejudice the rights of other Holders of Indenture Securities of such series. (See Section 707.)

No Impairment of Right to Receive Payment

Notwithstanding that the right of a Holder to institute a proceeding with respect to the Indenture is subject to certain conditions precedent, each Holder of an Indenture Security will have the right, which is absolute and unconditional, to receive payment of the principal of and premium, if any, and interest, if any, on such Indenture Security when due and to institute suit for the enforcement of any such payment, and such rights may not be impaired or affected without the consent of such Holder. (See Section 708.)

Notice of Default

The Trustee is required to give the Holders notice of any default under the Indenture to the extent required by the Trust Indenture Act, unless such default shall have been cured or waived, except that no such notice to holders of a default of the character described in clause (c) under “—Events of Default” may be given until at least 75 days after the occurrence thereof. For purposes of the preceding sentence, the term “default” means any event which is, or after notice or lapse of time, or both, would become, an Event of Default. The Trust Indenture Act currently permits the Trustee to

withhold notices of default (except for certain payment defaults) if the Trustee in good faith determines the withholding of such notice to be in the interests of the holders. (See Section 802.)

Limitation on Liens

The applicable prospectus supplement will set forth any non-applicability of this covenant to the Debt Securities of such series or any exceptions or modifications of this covenant with respect to the Debt Securities of such series. If this covenant shall be made applicable to the Debt Securities of a particular series, so long as any Debt Securities of that series are Outstanding, the Company will not pledge, mortgage, hypothecate or grant a security interest in, or permit any mortgage, pledge, security interest or other lien upon, any capital stock of Duquesne Light to secure any Indebtedness (as hereinafter defined) without concurrently making effective provision whereby the Outstanding Debt Securities shall (so long as such other Indebtedness shall be so secured) be equally and ratably secured with any and all such other Indebtedness and any other indebtedness similarly entitled to be equally and ratably secured; provided, however, that this restriction shall not apply to nor prevent the creation or existence of any judgment, levy, execution, attachment or other similar lien arising in connection with court proceedings, provided that either

- the execution or enforcement of each such lien is effectively stayed within 60 days after entry of the corresponding judgment (or the corresponding judgment has been discharged within such 60 day period) and the claims secured thereby are being contested in good faith by appropriate proceedings timely commenced and diligently prosecuted;
- the payment of each such lien is substantially covered by insurance (except for the applicable deductible) and the insurance company has not denied or contested coverage thereof; or
- so long as each such lien is adequately bonded, any appropriate legal proceedings that may have been duly initiated for the review of the corresponding judgment, decree or order shall not have been fully terminated or the period within which such proceedings may be initiated shall not have expired.

"Indebtedness" means all indebtedness, whether or not represented by bonds, debentures, notes or other securities, created or assumed by the Company for the repayment of money borrowed. All indebtedness for money borrowed which is secured by a lien upon property owned by the Company and upon which the Company customarily pays interest, although the Company has not assumed or become liable for the payment of such indebtedness for money borrowed, shall be deemed to be Indebtedness of the Company. All indebtedness of others for money borrowed which is guaranteed as to payment of principal by the Company or in effect guaranteed by the Company through a contingent agreement to purchase such indebtedness for money borrowed shall be deemed to be Indebtedness of the Company, but no other contingent obligation by the Company in respect of indebtedness for money borrowed or other obligations incurred by others shall for purposes of the covenant be deemed to be Indebtedness of the Company.

In case the Company shall propose to pledge, mortgage, hypothecate or grant a security interest in any capital stock of Duquesne Light to secure any Indebtedness, the Company will prior thereto give written notice thereof to the Trustee, and the Company will prior to or simultaneously with such pledge, mortgage, hypothecation or grant of security interest, by supplemental indenture executed to the Trustee, in form satisfactory to the Trustee, effectively secure (for so long as such other Indebtedness shall be so secured) all the Debt Securities equally and ratably with such Indebtedness and with any other indebtedness for money borrowed similarly entitled to be equally and ratably secured.

This limitation of liens covenant shall not apply in the event that the Company shall pledge, mortgage, hypothecate or grant a security interest in or other lien upon any capital stock of Duquesne

Light to secure any Indebtedness which would otherwise be subject to this restriction up to an aggregate amount which, together with all other Indebtedness (other than permitted Indebtedness hereunder) which, does not at the time exceed 10% of Consolidated Net Tangible Assets.

The term "Consolidated Net Tangible Assets" means the total amount of assets appearing on a consolidated balance sheet of the Company less, without duplication, the following:

- all current liabilities (excluding any thereof which are by their terms extendable or renewable at the sole option of the obligor thereon without requiring the consent of the obligee to a date more than 12 months after the date of determination);
- all reserves for depreciation and other asset valuation reserves but excluding any reserves for deferred Federal income taxes arising from accelerated amortization or otherwise;
- all intangible assets such as goodwill, trademarks, trade names, patents and unamortized debt discount and expense carried as an asset on said balance sheet; and
- all appropriate adjustments on account of minority interests of other Persons holding any and all shares, interest, participations or equivalents, whether voting or non-voting, of that Person's equity, whether now outstanding or issued after the date the Debt Securities of a particular series are issued.

Consolidated Net Tangible Assets shall be determined in accordance with generally accepted accounting principles and as of a date not more than 90 days prior to the happening of the event for which such determination is being made. (See Section 507).

Consolidation, Merger, Sale of Assets

The Company may not consolidate with or merge into any other Person, or convey or otherwise transfer, or lease, all of its properties, as or substantially as an entirety, to any Person, unless:

- the Person formed by such consolidation or into which the Company is merged or the Person which acquires by conveyance or other transfer, or which leases (for a term extending beyond the last Stated Maturity of the Indenture Securities then Outstanding), all of the properties of the Company as or substantially as an entirety, shall be a Person organized and existing under the laws of the United States, any State or Territory thereof or the District of Columbia or under the laws of Canada or any Province thereof; and
- such Person shall expressly assume the due and punctual payment of the principal of and premium, if any, and interest, if any, on all the Indenture Securities then Outstanding and the performance and observance of every covenant and condition of the Indenture to be performed or observed by the Company.

In the case of the conveyance or other transfer of all of the properties of the Company, as or substantially as an entirety, to any person as contemplated above, the Company would be released and discharged from all obligations under the Indenture and on all Indenture Securities then Outstanding unless the Company elects to waive such release and discharge. Upon any such consolidation or merger or any such conveyance or other transfer of properties of the Company, the successor or transferee would succeed to, and be substituted for, and would be entitled to exercise every power and right of, the Company under the Indenture. (See Sections 1001, 1002 and 1003).

The Indenture will not prevent or restrict:

- any consolidation or merger after the consummation of which the Company would be the surviving or resulting entity;

- any consolidation or merger of any Person all of the outstanding voting securities of which are owned, directly or indirectly, by the Company with or into any other of such Persons; or any conveyance or other transfer, or lease, of properties by any thereof to any other thereof;
- any conveyance or other transfer, or lease, of any part of the properties of the Company which does not constitute the entirety, or substantially the entirety, thereof; or
- the approval by the Company, or the consent by the Company to, any consolidation or merger to which any direct or indirect subsidiary or affiliate of the Company may be a party or any conveyance, transfer or lease by any such subsidiary or affiliate of any of its assets. (See Section 1004.)

Modification of Indenture

Modifications Without Consent

The Company and the Trustee may enter into one or more supplemental indentures without the consent of any Holders of Indenture Securities, for any of the following purposes:

- to evidence the succession of another Person to the Company and the assumption by any such successor of the covenants of such party; or
- to add one or more covenants of the Company or other provisions for the benefit of all Holders of Indenture Securities or for the benefit of the Holders of, or to remain in effect only so long as there shall be Outstanding, Indenture Securities of one or more specified series, or one or more Tranches thereof, or to surrender any right or power conferred upon the Company by the Indenture; or
- to change or eliminate any provision of the Indenture or to add any new provision to the Indenture, provided that if such change, elimination or addition adversely affects the interests of the Holders of the Indenture Securities of any series or Tranche in any material respect, such change, elimination or addition will become effective with respect to such series or Tranche only when no Indenture Security of such series or Tranche remains Outstanding; or
- to provide collateral security for the Indenture Securities or any series thereof; or
- to establish the form or terms of the Indenture Securities of any series or Tranche as permitted by the Indenture; or
- to provide for the authentication and delivery of bearer securities and coupons appertaining thereto representing interest, if any, thereon and for the procedures for the registration, exchange and replacement thereof and for the giving of notice to, and the solicitation of the vote or consent of, the Holders thereof, and for any and all other matters incidental thereto; or
- to evidence and provide for the acceptance of appointment by a successor trustee with respect to the Indenture Securities of one or more series; or
- to provide for the procedures required to permit the utilization of a non-certificated system of registration for all, or any series or Tranche of, the Indenture Securities; or
- to change any place or places where
 - the principal of and premium, if any, and interest, if any, on all or any series of Indenture Securities, or any Tranche thereof, will be payable,
 - all or any series of Indenture Securities, or any Tranche thereof, may be surrendered for registration of transfer,

- all or any series of Indenture Securities, or any Tranche thereof, may be surrendered for exchange and
- notices and demands to or upon the Company in respect of all or any series of Indenture Securities, or any Tranche thereof, and the Indenture may be served; or
- to cure any ambiguity, to correct or supplement any provision therein which may be defective or inconsistent with any other provision therein, or to make any other changes to the provisions thereof or to add other provisions with respect to matters and questions arising under the Indenture, so long as such other changes or additions do not adversely affect the interests of the Holders of Indenture Securities of any series or Tranche in any material respect.

Without limiting the generality of the foregoing, if the Trust Indenture Act is amended after the date of the Original Indenture in such a way as to require changes to the Indenture or the incorporation therein of additional provisions or so as to permit changes to, or the elimination of, provisions which, at the date of the Original Indenture or at any time thereafter, were required by the Trust Indenture Act to be contained in the Indenture, the Indenture will be deemed to have been amended so as to conform to such amendment or to effect such changes or elimination, and the Company and the Trustee may, without the consent of any Holders of Indenture Securities, enter into one or more supplemental indentures to evidence such amendment. (See Section 1101.)

Modifications Requiring Consent

Except as provided above, the consent of the Holders of a majority in aggregate principal amount of the Indenture Securities of all series then Outstanding, considered as one class, is required for the purpose of adding any provisions to, or changing in any manner, or eliminating any of the provisions of, the Indenture pursuant to one or more supplemental indentures; provided, however, that if less than all of the series of Indenture Securities Outstanding are directly affected by a proposed supplemental indenture, then the consent only of the Holders of a majority in aggregate principal amount of Outstanding Indenture Securities of all series so directly affected, considered as one class, will be required; and provided, further, that if the Indenture Securities of any series have been issued in more than one Tranche and if the proposed supplemental indenture directly affects the rights of the Holders of one or more, but less than all, of such Tranches, then the consent only of the Holders of a majority in aggregate principal amount of the Outstanding Indenture Securities of all Tranches so directly affected, considered as one class, will be required; and provided, further, that no such supplemental indenture may:

- change the Stated Maturity of the principal of, or any installment of principal of or interest on, any Indenture Security other than pursuant to the terms thereof, or reduce the principal amount thereof or the rate of interest thereon (or the amount of any installment of interest thereon) or change the method of calculating such rate or reduce any premium payable upon the redemption thereof, or reduce the amount of the principal of any Discount Security that would be due and payable upon a declaration of acceleration of Maturity or change the coin or currency (or other property) in which any Indenture Security or any premium or the interest thereon is payable, or impair the right to institute suit for the enforcement of any such payment on or after the Stated Maturity of any Indenture Security (or, in the case of redemption, on or after the redemption date) without, in any such case, the consent of the Holder of such Indenture Security;
- reduce the percentage in principal amount of the Outstanding Indenture Securities of any series, or any Tranche thereof, the consent of the Holders of which is required for any such supplemental indenture, or the consent of the Holders of which is required for any waiver of compliance with any provision of the Indenture or of any default thereunder and its

consequences, or reduce the requirements for quorum or voting, without, in any such case, the consent of the Holder of each Outstanding Indenture Security of such series or Tranche; or

- modify certain of the provisions of the Indenture relating to supplemental indentures, waivers of certain covenants and waivers of past defaults with respect to the Indenture Securities of any series, or any Tranche thereof, without the consent of the Holder of each Outstanding Indenture Security of such series or Tranche.

A supplemental indenture which changes or eliminates any covenant or other provision of the Indenture which has expressly been included solely for the benefit of the Holders of, or which is to remain in effect only so long as there shall be Outstanding, Indenture Securities of one or more specified series, or one or more Tranches thereof, or modifies the rights of the Holders of Indenture Securities of such series or Tranches with respect to such covenant or other provision, will be deemed not to affect the rights under the Indenture of the Holders of the Indenture Securities of any other series or Tranche.

If the supplemental indenture or other document establishing any series or Tranche of Indenture Securities so provides, and as specified in the applicable prospectus supplement and/or pricing supplement, the Holders of such Indenture Securities will be deemed to have consented, by virtue of their purchase of such Indenture Securities, to a supplemental indenture containing the additions, changes or eliminations to or from the Indenture which are specified in such supplemental indenture or other document, no Act of such Holders will be required to evidence such consent and such consent may be counted in the determination of whether the Holders of the requisite principal amount of Indenture Securities have consented to such supplemental indenture. (See Section 1102.)

Duties of the Trustee; Resignation; Removal

The Trustee will have, and will be subject to, all the duties and responsibilities specified with respect to an indenture trustee under the Trust Indenture Act. Subject to such provisions, the Trustee will be under no obligation to exercise any of the powers vested in it by the Indenture at the request of any Holder of Indenture Securities, unless such Holder offers it reasonable indemnity against the costs, expenses and liabilities which might be incurred thereby. The Trustee will not be required to expend or risk its own funds or otherwise incur personal financial liability in the performance of its duties if the Trustee reasonably believes that repayment or adequate indemnity is not reasonably assured to it. (See Sections 801 and 803.)

The Trustee may resign at any time with respect to the Indenture Securities of one or more series by giving written notice thereof to the Company or may be removed at any time with respect to the Indenture Securities of one or more series by Act of the Holders of a majority in principal amount of the Outstanding Indenture Securities of such series delivered to the Trustee and the Company. No resignation or removal of the Trustee and no appointment of a successor trustee will become effective until the acceptance of appointment by a successor trustee in accordance with the requirements of the Indenture. So long as no Event of Default or event which, after notice or lapse of time, or both, would become an Event of Default has occurred and is continuing, if the Company has delivered to the Trustee with respect to one or more series an instrument appointing a successor trustee with respect to that or those series and such successor has accepted such appointment in accordance with the terms of the Indenture, the Trustee with respect to that or those series will be deemed to have resigned and the successor will be deemed to have been appointed as trustee in accordance with the Indenture. (See Section 810.)

Evidence of Compliance

Compliance with the Indenture provisions is evidenced by written statements of officers of the Company or persons selected or paid by the Company. In certain cases, the Company must furnish opinions of counsel and certifications of an engineer, appraiser or other expert (who in some cases must be independent). In addition, the Indenture requires that the Company give the Trustee, not less than annually, a brief statement as to compliance with the conditions and covenants under the Indenture.

Governing Law

The Indenture and the Indenture Securities will be governed by and construed in accordance with the laws of the State of New York, except to the extent that the Trust Indenture of 1939, as amended, shall be applicable.

Pennsylvania Corporate Loans Tax

The Company will be required to withhold from interest paid to individuals who are residents of Pennsylvania and who hold securities for their own account a Pennsylvania Corporate Loans Tax, currently assessed at the rate of 4 mills (\$0.004) per annum, on each dollar of the principal amount of their securities.

PLAN OF DISTRIBUTION

The Company may sell Preferred Stock, Common Stock, Stock Purchase Contracts, Stock Purchase Units, warrants or Debt Securities being offered hereby in one or more of the following ways from time to time: (1) directly to one or a limited number of institutional purchasers, (2) through agents, (3) through underwriters and/or (4) through dealers.

The prospectus supplement will set forth the terms of the offering of each series of securities, including the name or names of any underwriters or agents, the purchase price of the securities and the proceeds to the Company from the sale, any underwriting discounts or agency fees and other items constituting underwriters' or agents' compensation, any discounts or concessions allowed or reallocated or paid to dealers and any securities exchange on which the securities may be listed.

If the Company uses underwriters to sell securities, the underwriters will acquire such securities for their own account and resell them from time to time in one or more transactions, including negotiated transactions, at a fixed public offering price or at varying prices determined at the time of sale. Unless otherwise set forth in the applicable prospectus supplement, the obligations of the underwriters to purchase such securities will be subject to certain conditions precedent, and the underwriters will be obligated to purchase all of such securities if any of such securities are purchased, except that, in certain cases involving a default by one or more underwriters, less than all of such securities may be purchased. The initial public offering prices and any discounts or concessions allowed or reallocated or paid to dealers may be changed from time to time.

If the Company uses one or more agents to sell securities, the agents will be named, and any commissions payable by the Company to such agents will be set forth, in the applicable prospectus supplement. Unless otherwise indicated in the applicable prospectus supplement, any such agent will act on a best efforts basis for the period of its appointment.

New shares of the Company's Common Stock sold through agents or underwriters may be sold by means of (i) ordinary brokers' transactions, (ii) block transactions (which may involve crosses) in accordance with the rules of the New York Stock Exchange, the Philadelphia Stock Exchange, the Chicago Stock Exchange and other exchanges on which the Common Stock is admitted to trading privileges, including transactions in which any agent may sell shares as agents but may also position and resell all or a portion of the blocks as principals, (iii) offerings off the floors of the Exchanges or (iv) a combination of any such methods. Sales may be made at prevailing market prices (which could be subject to change). Any such offering would be described in a supplement to this prospectus setting forth the terms of the offering and the number of shares being offered. In addition, the Company may engage one or more of Cantor Fitzgerald & Co., J.P. Morgan Securities Inc. or any other underwriter to act as underwriter for an offering from time to time of the Company's Common Stock in one or more "at the market" placements. If the Company reaches agreement with Cantor Fitzgerald & Co., J.P. Morgan Securities Inc. or any other underwriter on a placement, such underwriter would agree to use its commercially reasonable efforts, consistent with its normal trading and sales practices, to try to sell such shares on the terms of such placement (e.g., number of shares of Common Stock, minimum price for sales of such stock). Cantor Fitzgerald & Co., J.P. Morgan Securities Inc. or any other underwriter could make sales in privately negotiated transactions or through any other method permitted by law, including sales deemed to be an "at the market" offering as defined in Rule 415 promulgated under the Securities Act, including sales made directly on the New York Stock Exchange, the Philadelphia Stock Exchange, the Chicago Stock Exchange and other exchanges on which the Common Stock is admitted to trading privileges, or sales made to or through a market maker other than on an exchange. At-the-market offerings may not exceed 10% of the aggregate market value of our outstanding voting securities held by non-affiliates on a date within 60 days prior to the filing of the registration statement of which this prospectus is a part.

Securities may also be offered and sold, if so indicated in the prospectus supplement, in connection with a remarketing agreement upon their purchase, in accordance with a redemption or repayment pursuant to their terms, or otherwise by one or more remarketing firms acting as principals for their own accounts or as agents for the Company and this prospectus, as it may be amended or supplemented, may be used in connection with any such remarketing. Any remarketing firm will be identified and the terms of its agreement, if any, with the Company, and its compensation will be described in the prospectus supplement.

Any agents, underwriters or dealers participating in the distribution of the securities may be deemed to be underwriters and any discounts or commissions received by them on the sale or resale of the securities may be deemed to be underwriting discounts and commissions under the Securities Act. Agents and underwriters may be entitled under agreements entered into with the Company to indemnification by the Company against certain liabilities, including liabilities under the Securities Act and other securities laws, or to contribution with respect to payments that the agents or underwriters may be required to make in respect thereof. Insofar as indemnification for liabilities arising under the Securities Act may be permitted to directors, officers or persons controlling the registrant pursuant to the foregoing provisions, the registrant has been informed that in the opinion of the SEC such indemnification is against public policy as expressed in the Securities Act and is therefore unenforceable.

The outstanding shares of the Company's Common Stock are listed on the New York Stock Exchange, the Philadelphia Stock Exchange and the Chicago Stock Exchange. Any new shares of Common Stock will also be listed on those Exchanges, subject to official notice of issuance.

Each series of securities will be a new issue and, except for the Common Stock, which is listed on the New York, Philadelphia and Chicago Stock Exchanges, will have no established trading market. Unless otherwise provided in the applicable prospectus supplement relating to the securities, the Company does not intend to apply for the listing of any other securities on a national securities

exchange, but any agents, underwriters or dealers participating in the distribution of the securities may make a market in the securities, as permitted by applicable laws and regulations. Any such underwriters, dealers or agents would not be obligated to do so, however, and could discontinue making a market at any time without notice. No assurance can be given as to the liquidity of any trading market for the securities.

Any agents, underwriters or dealers or agents participating in the distribution of the securities, and/or affiliates thereof, may engage in transactions with and perform services for the Company and its affiliates in the ordinary course of business.

AVAILABLE INFORMATION

The Company files annual, quarterly and other reports with the SEC pursuant to the Securities Exchange Act of 1934, as amended. You may read and copy these reports at the SEC's public reference room at 100 F Street, N.E., Washington, D.C. 20549. You may obtain information on the operation of the public reference rooms by calling the SEC at 1-800-SEC-0330. The SEC maintains an Internet site (<http://www.sec.gov>) that contains the Company's reports filed with the SEC.

The Company incorporates by reference into this prospectus:

- The Company's most recent Annual Report on Form 10-K filed by the Company with the SEC pursuant to the Exchange Act; and
- all other documents filed by the Company with the SEC pursuant to Section 13(a), 13(c), 14 or 15(d) of the Exchange Act after the filing of the Company's most recent Annual Report and before the termination of the offering made by this prospectus,

and all of such documents are deemed to be a part of this prospectus from the date of filing such documents. The documents incorporated or deemed to be incorporated herein by reference are sometimes hereinafter called the "Incorporated Documents." Any statement contained in an Incorporated Document may be modified or superseded by a statement in this prospectus or in any prospectus supplement or in any subsequently filed Incorporated Document. The Incorporated Documents as of the date of this prospectus are:

- The Company's Annual Report on Form 10-K for the year ended December 31, 2004, filed March 28, 2005;
- The Company's Quarterly Report on Form 10-Q for the quarter ended March 31, 2005, filed May 10, 2005;
- The Company's Quarterly Report on Form 10-Q for the quarter ended June 30, 2005, filed August 9, 2005; and
- The Company's Current Reports on Form 8-K, filed February 23, March 4, July 15, July 29, August 12, August 17 and September 12 (as amended September 27), 2005.

In addition, the Incorporated Documents at the date of this prospectus will include any additional documents the Company files with the SEC pursuant to Sections 13(a), 13(c), 14 or 15(d) of the Exchange Act after the date of the filing of the registration statement containing this prospectus, and prior to the effectiveness of the registration statement.

The Company maintains an Internet site (<http://www.duquesnelightholdings.com>) that contains information concerning the Company and its affiliates including the Company. The information contained at the Internet site of the Company is not incorporated in this prospectus by reference, and you should not consider it a part of this prospectus.

A WARNING ABOUT FORWARD-LOOKING STATEMENTS

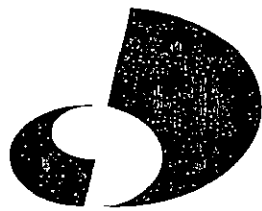
Statements contained in this prospectus, including the documents that are incorporated by reference, that are not historical facts are forward-looking statements as defined in the Private Securities Litigation Reform Act of 1995. These forward-looking statements include information about plans, objectives and strategies and possible future results of our operations, as well as the assumptions upon which these statements are based. Also, when we use any of the words “believes,” “expects,” “anticipates” or similar expressions, we are making forward-looking statements. Actual results or performance may differ materially from those contemplated by the forward-looking statements due to a number of known and unknown risks and uncertainties, many of which are beyond our control. Demand for electric utility service, as well as change in market and weather conditions, will affect cash flows, returns on investments and earnings levels of Duquesne Light, our largest operating subsidiary. Energy prices will affect the number of customers using Duquesne Light’s provider of last resort service, which in turn will affect earnings. Overall performance will also be affected by economic, competitive, regulatory, governmental and technological factors affecting operations, markets, products, services, and prices applicable to the businesses of all our subsidiaries, as well as the factors discussed in our SEC filings made to date. We refer to the documents identified above under “AVAILABLE INFORMATION” for a discussion of these and other risks and uncertainties.

EXPERTS

The consolidated financial statements and the related financial statement schedule, and management’s report on the effectiveness of internal control over financial reporting incorporated in this Prospectus by reference from the Company’s Annual Report on Form 10-K for the year ended December 31, 2004 have been audited by Deloitte & Touche LLP, an independent registered public accounting firm, as stated in their reports, which are incorporated herein by reference (which reports (1) express an unqualified opinion on the financial statements and financial statement schedule and include an explanatory paragraph relating to a change in accounting for goodwill and other intangible assets, (2) express an unqualified opinion on management’s assessment regarding the effectiveness of internal control over financial reporting, and (3) express an unqualified opinion on the effectiveness of internal control over financial reporting), and have been so incorporated in reliance upon the reports given upon their authority as experts in accounting and auditing.

VALIDITY

The validity of the securities will be passed upon for the Company by Douglas Rabuzzi, Assistant General Counsel and Corporate Secretary of the Company and by Reed Smith LLP, special counsel for the Company, and for any agents, underwriters or dealers by counsel to be identified in the applicable prospectus supplement.



***Duquesne Light
Holdings***

PART II

INFORMATION NOT REQUIRED IN PROSPECTUS

Item 14. Other Expenses of Issuance and Distribution.

SEC filing fee	\$47,080
Costs of printing and engraving	5,000
Legal and Accounting fees and expenses	35,000
Miscellaneous expenses	<u>10,000</u>
Total	\$97,080

All of the foregoing expenses are estimated except for the SEC filing fee.

Item 15. Indemnification of Directors and Officers.

Under the Restated Articles of the Company, to the fullest extent that the laws of the Commonwealth of Pennsylvania, as now or as hereafter amended, permit elimination or limitation of the liability of directors, no director of the Company shall be personally liable for monetary damages for any action taken, or any failure to take action, as a director.

Under the By-Laws of the Company, the directors and officers of the Company are each entitled to be indemnified against reasonable expenses, including attorneys' fees, and any liability paid or incurred by them in connection with any actual or threatened claim, action, suit or other proceeding by reason of their being or having been a director or officer of the Company, or serving or having served at the request of the Company as a representative of another corporation, partnership, joint venture, trust, employee benefit plan or other entity, except as prohibited by law.

Section 1746(b) of the Pennsylvania Business Corporation Law prohibits indemnification in any case where the act or failure to act giving rise to the claim for indemnification is determined by a court to have constituted willful misconduct or recklessness.

The Company maintains director and officer liability insurance covering the directors and officers of the Company and all its subsidiaries with respect to certain liabilities which may be incurred in connection with their service to the Company or any of its subsidiaries, including liabilities arising under the Securities Act of 1933, as amended. This insurance provides reimbursement to the Company and its subsidiaries up to policy limits for amounts paid to directors and officers pursuant to the indemnification provisions summarized above.

Directors and officers of the Company may also be indemnified in certain circumstances pursuant to the statutory provisions of general application contained in Pennsylvania law. Furthermore, the Company, as well as its directors and officers, may be entitled to indemnification by any underwriters named in a Prospectus Supplement against certain civil liabilities under the Securities Act of 1933 under agreements entered into between the Company and such underwriters.

Item 16. List of Exhibits.

See Exhibit Index.

POWER OF ATTORNEY

Each director and/or officer of the registrant whose signature appears hereinafter hereby appoints Morgan K. O'Brien, Maureen L. Hogel, Mark E. Kaplan and William F. Fields, the Agents for Service named in this registration statement, and each of them severally, as his or her attorney-in-fact to sign in his or her name and behalf, in any and all capacities stated below, and to file with the Securities and Exchange Commission, (a) any and all amendments, including post-effective amendments, to this registration statement, and (b) a registration statement on Form S-3 pursuant to Rule 462(b) under the Securities Act of 1933, providing for the registration of additional securities in an amount and at a price that together represent no more than 20% of the maximum aggregate offering price set forth for each class of securities in the "Calculation of Registration Fee" table contained in this registration statement and otherwise in accordance with said Rule 462(b) and the interpretations thereof by the SEC, including a prospectus as part of said Rule 462(b) registration statement, and such supplements or amendments thereto, and the registrant hereby also appoints each such Agent for Service as its attorney-in-fact with like authority to sign and file any such amendments in its name and behalf.

SIGNATURES

Pursuant to the requirements of the Securities Act of 1933, the registrant certifies that it has reasonable grounds to believe that it meets all of the requirements for filing on Form S-3 and has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized, in the City of Pittsburgh, Commonwealth of Pennsylvania on the 23rd day of September, 2005.

DUQUESNE LIGHT HOLDINGS, INC.

By: /s/ WILLIAM F. FIELDS

William F. Fields
Vice President and Treasurer

Pursuant to the requirements of the Securities Act of 1933, this registration statement has been signed below by the following persons in the capacities and on the date indicated.

<u>Name</u>	<u>Title</u>	<u>Date</u>
<u>/s/ MORGAN K. O'BRIEN</u> Morgan K. O'Brien	President, Chief Executive Officer and Director (Principal Executive Officer)	September 29, 2005
<u>/s/ MARK E. KAPLAN</u> Mark E. Kaplan	Senior Vice President and Chief Financial Officer (Principal Financial Officer)	September 30, 2005
<u>/s/ SUSAN S. MULLINS</u> Susan S. Mullins	Controller (Principal Accounting Officer)	September 23, 2005
<u>/s/ PRITAM M. ADVANI</u> Pritam M. Advani	Director	September 22, 2005

<u>Name</u>	<u>Title</u>	<u>Date</u>
<u>/s/ DOREEN E. BOYCE</u> Doreen E. Boyce	Director	September 22, 2005
<u>/s/ ROBERT P. BOZZONE</u> Robert P. Bozzone	Director	September 22, 2005
<u>/s/ CHARLES, C. COHEN</u> Charles C. Cohen	Director	September 22, 2005
<u>/s/ SIGO FALK</u> Sigo Falk	Director	September 22, 2005
<u>/s/ JOSEPH C. GUYAUX</u> Joseph C. Guyaux	Director	September 22, 2005
<u>/s/ DAVID M. KELLY</u> David M. Kelly	Director	September 22, 2005
<u>/s/ STEVEN S. ROGERS</u> Steven S. Rogers	Director	September 22, 2005
<u>/s/ JOHN D. TURNER</u> John D. Turner	Director	September 22, 2005

DUQUESNE LIGHT HOLDINGS, INC.
REGISTRATION STATEMENT ON FORM S-3
EXHIBIT INDEX

Exhibit No.	Description
1.1	Form of Selling Agency Agreement (including form of Terms Agreement). To be filed by amendment or under subsequent Form 8-K.
1.2	Form of Underwriting Agreement. To be filed by amendment or under subsequent Form 8-K.
3.1	Articles of Incorporation of Duquesne Light Holdings, Inc. effective January 5, 1989. Previously filed as Exhibit 3.1 to Duquesne Light Holdings, Inc.'s Annual Report on Form 10-K for the year ended December 31, 1989.
3.2	Articles of Amendment of Duquesne Light Holdings, Inc. effective April 27, 1989. Previously filed as Exhibit 3.2 to Duquesne Light Holdings, Inc.'s Annual Report on Form 10-K for the year ended December 31, 1989.
3.3	Articles of Amendment of Duquesne Light Holdings, Inc. effective February 8, 1993. Previously filed as Exhibit 3.3 to Duquesne Light Holdings, Inc.'s Annual Report on Form 10-K for the year ended December 31, 1992.
3.4	Articles of Amendment of Duquesne Light Holdings, Inc. effective May 24, 1994. Previously filed as Exhibit 3.4 to DOE, Inc.'s Annual Report on Form 10-K for the year ended December 31, 1994.
3.5	Articles of Amendment of Duquesne Light Holdings, Inc. effective April 20, 1995. Previously filed as Exhibit 3.5 to Duquesne Light Holdings, Inc.'s Annual Report on Form 10-K for the year ended December 31, 1995.
3.6	Articles of Amendment of Duquesne Light Holdings, Inc. effective September 30, 2003. Previously filed as Exhibit 3.6 of Duquesne Light Holdings, Inc.'s Annual Report on Form 10-K for the year ended December 31, 2003 and incorporated herein by reference.
3.7	Form of Statement with respect to series of Preferred Stock. To be filed, if required, by amendment or under subsequent Form 8-K.
3.8	By-Laws of Duquesne Light Holdings, Inc., as amended through September 30, 2003, and as currently in effect. Previously filed as Exhibit 3.1 of Duquesne Light Holdings, Inc.'s Quarterly Report on Form 10-Q for the quarter ended September 30, 2003 and incorporated herein by reference.
4.1	Indenture, dated as of August 16, 2005 from the Company to J.P. Morgan Trust Company, National Association, as trustee. Previously filed as Exhibit 4.1 of Duquesne Light Holdings, Inc.'s Form 8-K on August 17, 2005.
4.2	Form of Officer's Certificate establishing the form and terms of Debt Securities. Previously filed as Exhibits 4.4 and 4.5 of Duquesne Light Holdings, Inc.'s Form 8-K on August 17, 2005.
4.3	Form of Purchase Contract Agreement. To be filed, if required, by amendment or under subsequent Form 8-K.
4.4	Form of Pledge Agreement. To be filed, if required, by amendment or under subsequent Form 8-K.

Exhibit No.	Description
4.5	Form of Remarketing Agreement. To be filed, if required, by amendment or under subsequent Form 8-K.
4.6	Form of Warrant Agreement. To be filed, if required, by amendment or under subsequent Form 8-K.
5.1	Opinion of Douglas Rabuzzi, Esq. Filed herewith.
5.2	Opinion of Reed Smith LLP. To be filed, if required, by amendment or under subsequent Form 8-K.
12	Calculation of Ratio of Earnings to Fixed Charges. Previously filed as Exhibit 12.1 of Duquesne Light Holdings, Inc.'s Quarterly Report on Form 10-Q for the quarter ended June 30, 2005.
23.1	Consent of Douglas Rabuzzi, Esq. Filed herewith as part of Exhibit 5.1.
23.2	Consent of Reed Smith LLP To be filed, if required, by amendment or under subsequent Form 8-K.
23.3	Consent of Deloitte & Touche LLP. Filed herewith.
24.1	Power of Attorney of Directors of Duquesne Light Holdings, Inc. Filed herewith (page II-3).
25.1	Statement of Eligibility of Trustee under Indenture. Filed herewith.

Exhibit 5.1

[LOGO]

411 Seventh Avenue, 8-7
Pittsburgh, PA 15219Tel 412-393-1149
Fax 412-393-5601
drabuzzi@duqlight.com
Douglas L. Rabuzzi
Corporate Secretary

October 17, 2005

Duquesne Light Holdings, Inc.
411 Seventh Avenue
Pittsburgh, PA 15219-1206

Ladies and Gentlemen:

I am the Assistant General Counsel and Corporate Secretary of Duquesne Light Holdings, Inc., a Pennsylvania corporation (the "Company"). I have acted as counsel to the Company in connection with the proposed issuance and sale by the Company from time to time after the date hereof of up to \$400,000,000 in aggregate principal amount of securities, including (a) shares of the Company's preferred stock, no par value (the "Preferred Stock"), (b) shares of the Company's common stock, no par value (the "Common Stock"), (c) stock purchase contracts of the Company ("Stock Purchase Contracts"), (d) stock purchase units of the Company ("Stock Purchase Units"), (e) warrants to purchase Preferred Stock or Common Stock ("Warrants"), and (f) debt securities of the Company ("Debt Securities").

The Debt Securities will be issued under an Indenture, as amended and supplemented by one or more supplements (the "Indenture"), of the Company to J.P. Morgan Trust Company, National Association, as trustee. The Warrants to purchase either Preferred Stock or Common Stock will be issued under one or more warrant agreements between the Company and a banking institution organized under the laws of the United States or one of the states thereof (each a "Warrant Agreement").



I have examined such documents as I have deemed necessary for the purpose of this opinion, including, without limitation (i) the Articles of Incorporation of the Company, as amended; (ii) the By-Laws of the Company, as amended; (iii) a form of the Registration Statement on Form S-3 to be filed with the Securities and Exchange Commission for the registration of the securities under the Securities Act of 1933, as amended; and (iv) minutes of meetings of the Board of Directors of the Company.

I am of the opinion, based upon my familiarity with the affairs of the Company and upon my examination of the law and pertinent documents, that when

(a) the Registration Statement and any amendments thereto have become effective under the Act;

(b) the issuance of the Preferred Stock and/or the Common Stock, as the case may be, has been duly authorized by appropriate corporate action and the certificates evidencing the shares of the Preferred Stock and/or the Common Stock, as the case may be, have been duly executed and delivered against payment therefor and any definitive purchase, underwriting or similar agreement or agreements under which the Preferred Stock and/or the Common Stock, as the case may be, are to be delivered have been duly authorized, executed and delivered;

(c) the issuance of Stock Purchase Contracts and/or Stock Purchase Units, as the case may be, and approval of the final terms thereof have been duly authorized by appropriate corporate action, the Stock Purchase Contracts and/or Stock Purchase Units, as the case may be, have been

duly executed and delivered against payment therefor, and any definitive purchase, underwriting or similar agreement or agreements under which the Stock Purchase Contracts and/or Stock Purchase Units, as the case may be, are to be delivered have been duly authorized, executed and delivered;

(d) the issuance of Warrants and approval of the final terms thereof have been duly authorized by appropriate corporate action, the Warrants have been duly executed and delivered against payment therefor, and the related Warrant Agreement or Agreements under which the Warrants are to be delivered have been duly authorized, executed and delivered; and

(e) the issuance of the Debt Securities and approval of the final terms thereof have been duly authorized by appropriate corporate action, the Debt Securities have been duly executed, authenticated and delivered against payment therefor and the related Indenture has been duly authorized, executed and delivered;

1. the Preferred Stock will be legally issued, fully paid and non-assessable shares of Preferred Stock of the Company;
2. the Common Stock will be legally issued, fully paid and non-assessable shares of Common Stock of the Company;
3. the Stock Purchase Contracts will be legally issued, fully paid and non-assessable and will constitute legal, valid and binding obligations of the Company, enforceable against the Company in accordance with their terms;
4. the Stock Purchase Units will be legally issued, fully paid and non-assessable and will constitute legal, valid and binding obligations of the Company, enforceable against the Company in accordance with their terms;
5. the Warrants will be legal, valid and binding obligations of the Company, enforceable against the Company in accordance with their terms and will entitle the holders thereof to the benefits provided by the related Warrant Agreement or Agreements, as the case may be, pursuant to which such Warrants were issued;
6. subject to the final terms of the Debt Securities being in compliance with then applicable law, the Debt Securities will be legal, valid and binding obligations of the Company, enforceable against the Company in accordance with their terms and will entitle the holders thereof to the benefits provided by the related Indenture.

Insofar as this opinion relates to the validity, binding effect or enforceability of any agreement or obligation of the Company, it is subject to applicable bankruptcy, insolvency, reorganization, moratorium or similar laws affecting creditors' rights generally and by general equitable principles (regardless of whether the issue of enforceability is considered in a proceeding in equity or at law).

The foregoing opinions do not pass upon the matter of compliance with "blue sky" laws or similar laws relating to the sale or distribution of the Securities by any underwriters or agents. My opinions expressed above are limited to the laws of the Commonwealth of Pennsylvania and the federal laws of the United States of America.

I hereby consent to the references made to me, and to the use of my name, in the Registration Statement and to the filing of this opinion as Exhibit 5.1 to the Registration Statement. In giving such consent, I do not thereby admit that I am an expert with respect to any part of the Registration Statement, including this exhibit to the Registration Statement, within the meaning of Section 7 of the Securities Act of 1933, as amended, or the rules and regulations thereunder.

The foregoing opinions are being furnished to the Company solely for its benefit and may not be relied upon by, nor may copies be delivered to, any other person without my prior written consent.

Very truly yours,

/s/ D.L. Rabuzzi

Exhibit 23.3

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We consent to the incorporation by reference in this Registration Statement on Form S-3 of our reports dated March 24, 2005 relating to the financial statements and financial statement schedule of Duquesne Light Holdings, Inc. (which report expresses an unqualified opinion and includes an explanatory paragraph relating to a change in accounting for goodwill and other intangible assets), and management's report on the effectiveness of internal control over financial reporting, appearing in the Annual Report on Form 10-K of Duquesne Light Holdings, Inc. for the year ended December 31, 2004 and to the reference to us under the heading "Experts" in the Prospectus, which is part of this Registration Statement.

/s/ Deloitte & Touche LLP

Pittsburgh, Pennsylvania
October 17, 2005

Exhibit 25.1

SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

FORM T-1

STATEMENT OF ELIGIBILITY UNDER THE TRUST INDENTURE ACT OF 1939 OF A CORPORATION DESIGNATED TO ACT AS TRUSTEE

CHECK IF AN APPLICATION TO DETERMINE ELIGIBILITY OF
A TRUSTEE PURSUANT TO SECTION 305(b)(2)

J. P. MORGAN TRUST COMPANY, NATIONAL ASSOCIATION

(Exact name of trustee as specified in its charter)

(State of incorporation
if not a national bank)

95-4655078
(I.R.S. employer
identification No.)

1999 Avenue of the Stars—Floor 26
Los Angeles, CA
(Address of principal executive offices)

90067
(Zip Code)

Thomas F. Godfrey
Vice President and Assistant General Counsel
J. P. Morgan Trust Company, National Association
1 Chase Manhattan Plaza, 25th Floor
New York, New York 10081
Tel: (212) 552-2192
(Name, address and telephone number of agent for service)

Duquesne Light Holdings, Inc

(Exact name of obligor as specified in its charter)

Pennsylvania
(State or other jurisdiction of
incorporation or organization)

25-1598483
(I.R.S. employer
identification No.)

411 Seventh Avenue
Pittsburgh, PA
(Address of principal executive offices)

15219
(Zip Code)

Debt Securities
(Title of the indenture securities)

Item 1. General Information.

Furnish the following information as to the trustee:

- (a) Name and address of each examining or supervising authority to which it is subject.

Comptroller of the Currency, Washington, D.C.

Board of Governors of the Federal Reserve System, Washington, D.C.

- (b) Whether it is authorized to exercise corporate trust powers.

Yes.

Item 2. Affiliations with Obligor.

If the Obligor is an affiliate of the trustee, describe each such affiliation.

None.

No responses are included for Items 3-15 of this Form T-1 because the Obligor is not in default as provided under Item 13.

Item 16. List of Exhibits.

List below all exhibits filed as part of this statement of eligibility.

- Exhibit 1. Articles of Association of the Trustee as Now in Effect (see Exhibit 1 to Form T-1 filed in connection with Form 8K of the Southern California Water Company filing, dated December 7, 2001, which is incorporated by reference).
- Exhibit 2. Certificate of Authority of the Trustee to Commence Business (see Exhibit 2 to Form T-1 filed in connection with Registration Statement No. 333-41329, which is incorporated by reference).
- Exhibit 3. Authorization of the Trustee to Exercise Corporate Trust Powers (contained in Exhibit 2).
- Exhibit 4. Existing By-Laws of the Trustee (see Exhibit 4 to Form T-1 filed in connection with Form 8K of the Southern California Water Company filing, dated December 7, 2001, which is incorporated by reference).
- Exhibit 5. Not Applicable
- Exhibit 6. The consent of the Trustee required by Section 321 (b) of the Act (see Exhibit 6 to Form T-1 filed in connection with Registration Statement No. 333-41329, which is incorporated by reference).
- Exhibit 7. A copy of the latest report of condition of the Trustee, published pursuant to law or the requirements of its supervising or examining authority.
- Exhibit 8. Not Applicable
- Exhibit 9. Not Applicable

SIGNATURE

Pursuant to the requirements of the Trust Indenture Act of 1939, the Trustee, J. P. Morgan Trust Company, National Association, has duly caused this statement of eligibility and qualification to be signed on its behalf by the undersigned, thereunto duly authorized, all in the City of Pittsburgh, and Commonwealth of Pennsylvania, on the 15th day of September, 2005.

J. P. MORGAN TRUST COMPANY, NATIONAL
ASSOCIATION

By: /s/ J. C. PROGAR

J. C. Progar
Vice President

J. P. Morgan Trust Company, National Association
Statement of Condition

30-Jun-05

	(\$000)
Assets	
Cash and Due From Banks	26,954
Securities	191,553
Loans and Leases	110,708
Premises and Fixed Assets	7,790
Intangible Assets	363,423
Goodwill	202,094
Other Assets	45,476
Total Assets	947,998
Liabilities	
Deposits	101,305
Other Liabilities	39,598
Total Liabilities	140,903
Equity Capital	
Common Stock	600
Surplus	701,587
Retained Earnings	104,908
Total Equity Capital	807,095
Total Liabilities and Equity Capital	947,998

DFR III-F-2

Page 1 of 1

Sponsor: Susan Betta

Co-Sponsor: William F. Fields

Supply projected capital requirements and sources of the filing utility, its parent and system—consolidated—for the test year and each of 3 comparable future years.

Response:

See Attachment III-F-2.

Duquesne Light Company
Requirements and Sources of Funds
(\$ in millions)

Capital Requirements:

Construction*
Security Maturities and Revolver Repayments
Pension Funding
Other

Total Requirements

Sources:

Total Internal

Outside Financing:

Long-Term Debt
Contribution From Parent
Short-Term Debt

Total Outside

Total Fund Sources

	2006	2007	2008	2009
Construction*	\$220.0	\$160.0	\$110.0	\$90.0
Security Maturities and Revolver Repayments		100.0	51.2	5.2
Pension Funding	20.0	20.0	20.0	20.0
Other	10.1	44.7	5.0	0.6
Total Requirements	\$250.1	\$324.7	\$186.2	\$115.8
Total Internal	\$152.9	\$152.3	\$108.1	\$99.1
Outside Financing:				
Long-Term Debt	\$43.2	\$169.4	\$78.2	\$16.7
Contribution From Parent	27.6			
Short-Term Debt	26.4	3.0		
Total Outside	\$97.2	\$172.4	\$78.2	\$16.7
Total Fund Sources	\$250.1	\$324.7	\$186.2	\$115.8

Duquesne Light Holdings
Requirements and Sources of Funds
(\$ in millions)

Capital Requirements:

DLC Construction*
Unregulated Business Construction
Common Dividends **
Security Maturities and Revolver Repayments
Pension Funding
Investment in Power Plant
Other

Total Requirements

Sources:

Total Internal

Outside Financing:

Long-Term Debt
Equity
Short-Term Debt

Total Outside

Total Fund Sources

	2006	2007	2008	2009
DLC Construction*	\$220.0	\$160.0	\$110.0	\$90.0
Unregulated Business Construction	25.0	11.4	10.8	10.7
Common Dividends **	69.2	73.2	74.0	74.1
Security Maturities and Revolver Repayments	40.0	100.0	51.2	5.2
Pension Funding	20.0	20.0	20.0	20.0
Investment in Power Plant	176.0			
Other	58.6	44.8	5.0	0.6
Total Requirements	\$608.8	\$409.4	\$271.0	\$200.6
Total Internal	\$188.3	\$237.0	\$192.8	\$149.7
Outside Financing:				
Long-Term Debt	\$244.1	\$169.4	\$78.2	\$16.7
Equity	150.0			
Short-Term Debt	26.4	3.0		34.2
Total Outside	\$420.5	\$172.4	\$78.2	\$50.9
Total Fund Sources	\$608.8	\$409.4	\$271.0	\$200.6

* The above amounts do not include the capital that would be required to fund a large City of Pittsburgh substation that is currently being evaluated

** Assumes \$14 million received annually relating to Holdings' dividend reinvestment program

State what coverage requirements or capital structure ratios are required in the most restrictive of applicable indentures/charter tests and how these measures have been computed.

Response:

Duquesne Light's \$150 million 5-Year Revolving Credit Facility ("RCF") expiring July 2010 has an Indebtedness to Capitalization Ratio that shall not at any time exceed 0.65 to 1.00. At December 31, 2005, the Company's Indebtedness to Total Capitalization as defined by the RCF was approximately 45.9%. Details regarding this computation are attached as Attachment III-F-3-A.

Duquesne Light's Articles of Incorporation has two restrictions. The first restriction is a 20% unsecured debt limitation. At December 31, 2005, the Company had no unsecured debt outstanding. The second restriction limits declaring or paying dividends on any shares of capital stock ranking junior to Duquesne Light's Preferred Stock if the Common Stock equity of Duquesne Light is less than 25%. At December 31, 2005, the Company's Common Stock equity capitalization was approximately 44.6%. Details regarding these computations are attached as Attachment III-F-3-B.

Duquesne Light's Indenture of Mortgage and Deed of Trust ("Indenture") dated as of October 1, 2004 has two restrictions regarding the issuance of First Mortgage Bonds under the Indenture. The first restriction limits the issuance of secured debt upon the basis of Property Additions (which excludes Funded Property) in a principal amount not to exceed 70% of the Cost or fair value of the utility's assets (see attachment III-F-3-C). The second restriction requires the Company to provide a Net Earnings Certificate showing the Adjusted Net Earnings of the Company to have been not less than an amount equal to twice the Annual Interest Requirements, as a condition precedent to the issuance of First Mortgage Bonds (see attachment III-F-3-D).

DUQUESNE LIGHT COMPANY
Ratio of Indebtedness to Total Capitalization
As of 12/31/05

Calculation of Indebtedness
(Millions of Dollars)

Long-Term Debt	\$	636.5	
Notes Payable and Current Maturities		0.1	
Obligations Under Capital Leases		1.3	
Guarantees of Unaffiliated Company's Indebtedness and Capital Leases			
Letters of Credit		20.9	
Indebtedness	\$	658.8	(A)

Calculation of Total Capitalization

Indebtedness	\$	658.8	
Total Common Stockholder's Equity		630.6	
Non-Redeemable Preferred and Preference Stock		146.5	
Total Capitalization	\$	1,435.9	(B)
Ratio of Indebtedness to Total Capitalization (A/B)		45.88%	
MAXIMUM LIMIT		65.00%	

Duquesne Light Company
Articles of Incorporation

20% Unsecured Debt Limitation as of December 31, 2005

	(\$Mils)	
First Mortgage Bonds	\$540.0	
Secured Pollution Control Revenue Obligations	97.9	
Preferred & Preference Stock	146.5	
Total Common Shareholders' Equity	630.6	
Total Book Capitalization	\$1,415.0	
Times factor under terms of Co's preferred stock	20%	
Maximum Unsecured Indebtedness per Above		\$283.0
Unsecured Indebtedness Outstanding		\$0.0
Additional Unsecured Indebtedness Available for Issuance		\$283.0
Current Unsecured Indebtedness Outstanding (%)		0%

Common Stock Equity Capitalization as of December 31, 2005

	(\$Mils)	
First Mortgage Bonds	\$540.0	
Secured Pollution Control Revenue Obligations	97.9	
Preferred & Preference Stock	146.5	
Total Common Shareholders' Equity	630.6	
Total Book Capitalization	\$1,415.0	
Total Common Shareholders' Equity as a % of Book Capitalization	44.6%	

DUQUESNE LIGHT COMPANY**RETIRED FIRST MORTGAGE TRUST SECURITIES AVAILABLE FOR ISSUANCE**

12/31/2005

Total Qualified Plant	\$ 2,107,176,055
------------------------------	-------------------------

Total Bonding Capacity (70% of Qualified Plant)	1,475,023,239
--	----------------------

Bonds Outstanding:

Series C	\$ 40,000,000
----------	---------------

PCRB's Secured by FMB's	97,925,000
-------------------------	------------

PCRB's Secured by FMB's / Available for Future Reissuance	320,060,000
---	-------------

Series O	200,000,000
----------	-------------

Series P	100,000,000
----------	-------------

Series Q	200,000,000
----------	-------------

Total Bonds Outstanding	\$ 957,985,000
--------------------------------	-----------------------

Total Unused Capacity	\$ 517,038,239
------------------------------	-----------------------

Unused Bonding Capacity Allocation:

Retired Bonds Backed By Plant	\$ 390,339,471
-------------------------------	----------------

Bonds Available From Property Additions	126,698,768
---	-------------

Total Unused Capacity	\$ 517,038,239
------------------------------	-----------------------

DUQUESNE LIGHT COMPANY

NET EARNINGS CERTIFICATE

(Under Sections 103, 105 and 401 of the Indenture of
Mortgage and Deed of Trust of Duquesne Light Company)

Adjusted Net Earnings (in millions):

(i) Operating Revenues

Sales of Electric Energy \$ 780.8

Other Electric Revenues [excludes profits and losses from the
sale and disposition of property of (\$ none) (net)] 25.3

Total Operating Revenues \$ 806.1

(ii) Operating Expenses

Repairs and Maintenance 23.7

Taxes (except as provided in Section 103 of the Indenture) 51.4

Other Operating Expenses (including, without limitation,
assessments, rentals and insurance; and except as
provided in Section 103 of the Indenture) 499.5

Total Operating Expenses \$ 574.6

(iii) Amount remaining after deducting (ii) from (i) \$ 231.5

(iv) Rental revenues (net of expenses not included in clause (ii) above) —

(v) Sum of (iii) and (iv) \$ 231.5

(vi) Other income 20.8

(vii) Sum of (v) and (vi) \$ 252.3

(viii) The amount, if any, by which the aggregate of (A) such other income
and (B) that portion of the amount stated in clause (v) which is
directly received from the operations of property (other than paving,
grading and other improvements to, under or upon public highways,
bridges, parks or other public properties of analogous character) not
\$ —

subject to the Lien of the Indenture at the date of this certificate, exceeds twenty per centum (20%) of the sum stated by clause (vii); provided, however, if the amount stated in clause (v) includes revenues from the operation of property not subject to the Lien of the Indenture, the calculation made pursuant to this clause (viii) includes such reasonable interdepartmental or interproperty revenues and expenses between the Mortgaged Property and the property not subject to the Lien of the Indenture as is allocated to such respective properties by the Company.

- (ix) Adjusted Net Earnings for twelve (12) consecutive months ended December 31, 2003 [amount remaining after deducting (viii) from (vii)] \$ 252.3

Annual Interest Requirements (in millions):

- | | | |
|---------|--|---------|
| (i) | Upon all Securities Outstanding under the Indenture at the date of this Net Earnings Certificate as shown in Schedule A hereto | \$ 30.1 |
| (ii)(a) | Upon Securities applied for in the application in connection with which this Net Earnings Certificate is made (\$200,000,000 aggregate principal amount at a stated Interest Rate of 5.70% per annum) | \$ 11.4 |
| (b) | Upon Securities applied for in other pending applications (none) | \$ — |
| (iii) | Upon all Class "A" Bonds Outstanding (none) under Class "A" Mortgages (none), except those held by the Trustee under the Indenture | \$ — |
| (iv) | Upon the principal amount of all other indebtedness outstanding at this date and secured by a Lien prior to the Lien of the Indenture upon property subject to the Lien of the Indenture (except indebtedness excluded in accordance with Section 103(b)(iv) of the Indenture)(none) | \$ — |
| | Total Annual Interest Requirements | \$ 41.5 |
| | Twice Annual Interest Requirements | \$ 83.0 |

A schedule of comparative financial data shall be supplied for the test year, the most immediately available annual historical period, prior to the test year, and the 2 calendar years most immediately preceding the test year. Changes in Moody's/S&P ratings, noted on this schedule, shall be accompanied by the Moody's/S&P writeup of such change, if available. The following financial data and ratios shall be supplied for the utility's parent, where applicable, if not available for the utility.

- a. Times interest earned ratio—pre-tax and post-tax basis.
- b. Preferred stock dividend coverage ratio—post-tax basis.
- c. Times fixed charges earned ratio—pre-tax basis.
- d. Earnings per share.
- e. Dividend per share.
- f. Average dividend yield (52-week high/low common stock price).
- g. Average book value per share.
- h. Average market price per share.
- i. Market price-book value ratio.
- j. Earnings-book value ratio (per share basis, average book value).
- k. Dividend payout ratio.
- l. AFUDC as a % of earnings available for common equity.
- m. Construction work in progress as a % of net utility plant.
- n. Effective income tax rate.
- o. Internal cash generations as a % of total capital requirements.

Response:

See Attachment III-F-4-A for above computations (a through o), Attachment III-F-4-B for detailed listings of credit ratings, and Attachment III-F-4-C for rating agency write-ups.

<u>Description</u>	<u>Company</u>	<u>2006</u>	<u>2005</u>	<u>2004</u>
a) Times interest earned ratio -- pre-tax	Duquesne Light	(a)	2.4	3.4
b) Times interest earned ratio -- post-tax basis	Duquesne Light	(a)	1.2	1.4
c) Preferred stock dividend coverage ratio -- post-tax basis	Duquesne Light	(a)	5.6	10.2
d) Times fixed charges earned ratio -- pre-tax basis	Duquesne Light	(a)	2.1	3.0
e) Earnings per share	Holdings	(a)	\$1.47	\$1.14
f) Dividend per share	Holdings	(a)	\$1.00	\$1.00
g) Average dividend yield (52-week high/low common stock price)	Holdings	(a)	5.6%	5.3%
h) Average book value per share	Holdings	(a)	\$8.15	\$7.76
i) Average market price per share	Holdings	(a)	\$17.96	\$18.73
j) Market price-book value ratio	Holdings	(a)	2.2	2.4
k) Earnings-book value ratio (per share basis, average book value)	Holdings	(a)	18.0%	14.7%
l) Dividend payout ratio	Holdings	(a)	68.0%	87.7%
m) AFUDC as a % of earnings available for common equity	Duquesne Light	(a)	5.2%	3.4%
n) Construction work in progress as a % of net utility plant	Duquesne Light	(a)	4.0%	4.9%
o) Effective income tax rate	Duquesne Light	(a)	41.0%	41.1%
p) Internal cash generations as a % of total capital requirements	Duquesne Light	(a)	67.3%	147.6%

(a) Requested data for the future test year is confidential because it deals with a release of projected financial information. This information will be provided to the PUC upon the issuance of an appropriate protective order concerning the confidentiality of such information and will be provided to any party to the rate proceeding upon the execution of an agreement with Duquesne Light Company to hold such information in strict confidence and not to disclose it to any person, whether or not a party to the proceeding, who has not executed a similar confidentiality agreement with Duquesne Light Company.

Duquesne Light Company Credit Ratings

	<u>2005</u>	<u>2004</u>	<u>2003</u>
Moody's Investors Services:			
Outlook	Stable (8/4)	Negative	Negative
Secured Debt	Baa1	Baa1	Baa1
Senior Unsecured / Bank Loan Debt	Baa2	Baa2	Baa2
Commercial Paper	P2	P2	P2
Preferred Stock	Ba1	Ba1	Ba1
Standard & Poor's Rating Agency:			
Outlook	Negative	Negative	Negative
Secured Debt	BBB+	BBB+	BBB+
Senior Unsecured / Bank Loan Debt	BBB-	BBB-	BBB-
Commercial Paper	NR	A3	A3 (3/31)
Preferred Stock	BB+	BB+	BB+
Fitch Ratings Service:			
Outlook	Positive (4/14)	Stable	Stable
Secured Debt	BBB+ (12/06)	BBB	BBB
Senior Unsecured / Bank Loan Debt	BBB-	BBB-	BBB-
Commercial Paper	F2	F2	F2
Preferred Stock	BBB-	BBB-	BBB-

Duquesne Light Holdings Credit Ratings

	<u>2005</u>	<u>2004</u>	<u>2003</u>
Moody's Investors Services:			
Outlook	Stable (8/4)	Negative	Negative
Senior Unsecured / Bank Loan Debt	Baa3	Baa3	Baa3
Commercial Paper	NR	P3	P3
Standard & Poor's Ratings Services:			
Outlook	Negative	Negative	Negative
Senior Unsecured / Bank Loan Debt	BBB-	BBB-	BBB-
Commercial Paper	NR	A3	A3
Fitch Ratings Service:			
Outlook	Stable	Stable	Stable
Senior Unsecured / Bank Loan Debt	BBB-	BBB-	BBB-

Research Update: Duquesne Light Holdings' \$320 Million Notes Rated 'BBB'

Rationale

Outlook

Ratings List

Credit Rating: BBB/Negative/NR**Rationale**

On Aug. 10, 2005, Standard & Poor's Ratings Services assigned its 'BBB' rating to Duquesne Light Holdings Inc.'s (DLH) proposed \$320 million senior unsecured debt issuance. At the same time, Standard & Poor's affirmed its 'BBB' corporate credit ratings on DLH and subsidiary Duquesne Light Co., a low-risk transmission and distribution utility operating in and around Pittsburgh, Pa. The outlook is negative. Pittsburgh, Pa.-based DLH had about \$958 million of debt as of June 30, 2005. The ratings on DLH reflect a satisfactory business profile, incorporating the strong business risk profile of subsidiary Duquesne Light and DLH's exit from riskier competitive businesses. These strengths are offset by DLH's weak but improving financial profile, supply risks from provider of last resort (POLR) obligations, the higher risk of a remaining unregulated portfolio of competitive businesses, outstanding state and federal tax issues, and exposure to reduced income from operating synthetic fuel facilities. DLH's satisfactory consolidated business risk profile of '5' and Duquesne Light's business risk profile of '4' are satisfactory and strong, respectively, on Standard & Poor's scale. (Business profiles are categorized from '1' (excellent) to '10' (vulnerable)). Although uncertainty surrounding generation supply of Duquesne Light's POLR customers for the 2005-2007 period was eliminated when the Pennsylvania Public Utility Commission approved a supply plan, the company still has supply risk. Although Duquesne Light reduced supply risk by contracting with multiple suppliers to serve its projected POLR load, actual loads could be substantially different than projected load due to weather, customer switching, and other unanticipated events. In a forthcoming rate case, Duquesne Light intends to seek a revenue increase to recover higher costs, including capital spending on its transmission and distribution system. DLH has progressed with the resolution of its outstanding federal tax issues, which is positive for its credit quality, but the company still has substantial outstanding unresolved state tax issues. In addition, DLH operates six previously owned synthetic fuel facilities. The company recently received an adverse notice from the IRS field auditors asserting that five of the six facilities were not placed in service by the appropriate date and are therefore ineligible for the Section 29 tax credits. DLH could experience earnings erosion if the owner of the plants decides to reduce or stop operations, resulting in a loss of operating fees. Regardless of the final outcome, in 2008 DLH's earnings will substantially erode after these operating agreements expire. The company's intermediate financial profile reflects adjusted funds from operations (FFO) interest coverage for the 2005-2007 period that is expected to average 3.3x. Although the coverage ratio is expected to decline in 2005 because of a reduction in FFO due to one-time events, such as anticipated tax payments, FFO should improve in

2007 when Duquesne Light's expected rate increase is fully reflected. Declining FFO in 2005 will also reduce the adjusted FFO to average total debt ratio. However, for the 2005-2007 period, after the projected 2007 rate increase is fully reflected in FFO, this financial metric is forecast to average about 15%, which is weak for the rating. Adjusted total debt to total capital is expected average 55% over the 2005-2007 period, which is well within the benchmark range for this rating. **Liquidity.**

Although DLH's internally generated cash is expected to grow, the company will be free operating cash flow negative and require external funding for a portion of its higher-than-historical level of capital spending through 2008. DLH has two separate revolving credit agreements expiring in July 2010, one for \$100 million at Duquesne Light and another for \$200 million at DLH. As of early August 2005, these revolving facilities had \$50 million of borrowings and supported \$63 million in letters of credit related primarily to subsidiary DQE Financial Corp.'s affordable housing, workers compensation, and landfill gas investments. There are no material adverse change clauses or ratings triggers on the credit lines. DLH's liability management is above average, with no maturities until 2008 when \$40 million is due. **Outlook.**

The negative outlook reflects multiple challenges confronting DLH that could result in lower ratings. Although projected financials support a mid-'BBB' rating, the ratings could be affected if DLH fails to meet its forecast financial performance due to higher-than-expected taxes that may be paid for state and federal tax liabilities, the company incurs a loss of fees related to the operation of the synthetic fuel facilities, generation supply costs substantially exceed those relied on when projecting POLR load needs through 2007, or there is a poor outcome in an anticipated rate case. Furthermore, the loss of cash flow from operating synthetic fuel facilities in 2008 may be partly replaced with cash flows derived from increased investment in utility-related operations that will require substantial capital spending before receiving rate recovery. Such a strategy must be executed prudently. The outlook could be changed to stable when the tax issues are resolved, it appears that the income from the synthetic fuel facilities will continue through 2007, and there is further clarity related to the expected rate case filing in Pennsylvania.

Ratings List

Rating Assigned Duquesne Light Holdings Inc. \$320 mil senior unsecured notes BBB-
Ratings Affirmed Duquesne Light Holdings Inc. Corporate credit rating BBB/Negative/-
Duquesne Light Co. Corporate credit rating BBB/Negative/- Complete ratings information is available to subscribers of RatingsDirect, Standard & Poor's Web-based credit analysis system, at www.ratingsdirect.com. All ratings affected by this rating action can be found on Standard & Poor's public Web site at www.standardandpoors.com; under Credit Ratings in the left navigation bar, select Find a Rating; then Credit Ratings Search.

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This analysis provides a discussion of the factors underlying the credit ratings and should be read in conjunction with our Credit Opinion. For more ratings opinion and other research specific to this issue are provided in Moody's.com. Click here to link.

Attachment III-F-4-C

Analysis

UNITED STATES
Americas

August 2005

Contact	Phone
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New York

M. Sanjeeva.Senanayake 1.212.553.1653
Michael Haggarty

Duquesne Light Holdings, Inc.

Duquesne Light Holdings (DLH) is an electric utility holding company that owns Duquesne Light Company (DLC) as its principal regulated subsidiary and is also engaged in several unregulated non-utility businesses through its Duquesne Energy Solutions, DQE Financial and DQE Communication subsidiaries. DLC is primarily engaged in providing transmission, distribution and supply of electricity to approximately 587,000 customers in Southwestern Pennsylvania.

CREDIT STRENGTHS

- Focus on Transmission and Distribution Activity Reduces Overall Business Risk
- Near Term Certainty of POLR Rates
- Mitigation of POLR Supply Obligation Risks
- Expected improvement in Cash Flow Metrics Based on Constructive Rate Case Outcomes

CREDIT CHALLENGES

- Significant Transmission and Distribution Capital Expenditures
- Continued Drag from Residual Non-utility Investments
- Potential Phase-out Risk of Section 29 Tax Credits
- Unresolved State of Pennsylvania income tax issues



Moody's Investors Service
Global Credit Research

Credit Strengths

FOCUS ON TRANSMISSION AND DISTRIBUTION ACTIVITY REDUCES OVERALL BUSINESS RISK.

The company's efforts to scale back its non-regulated businesses and reposition its operations around Duquesne Light Company's core regulated transmission and distribution utility will result in a reduction of overall business risk for the company.

Duquesne's core T&D business accounted for over 47% YTD 2005 funds from operation (FFO) and 26% of YTD 2005 net income and combined with DLC's Provider of Last Resort margins, represented 66% of FFO and 58% of income for the first two quarters of 2005. While management's strategy thus far has been to reposition DLH principally as a transmission and distribution utility, we expect that the company will continue to engage in certain complementary non-regulated businesses, such as energy services and landfill gas.

NEAR TERM CERTAINTY OF POLR RATES

Resolution of Provider of Last Resort III (POLR III) tariff structure removes near term uncertainty with respect to rate treatment for the default supply obligations of DLC.

Pursuant to the Pennsylvania Electricity Generation Customer Choice and Competition Act, customers in DLC's service territory have the option to purchase electricity at market prices from a variety of electric generation suppliers. However, Duquesne Light Company is the default supplier of power for customers who choose not to switch to alternate suppliers. Customer rates and supply plan for provider of last resort (POLR) obligations are subject to the approval of the Pennsylvania PUC. In December 2004, DLC agreed to implement the POLR III rate structure approved by the Pennsylvania PUC for the period beginning January 2005 through the end of 2007. Moody's anticipates POLR margins to be approximately \$35 to \$40 million on a pretax basis.

While the company is exposed to the risk of customer migration, Moody's expects retention of POLR residential and small business customers to stabilize at current levels (approximately 75%) as the remaining residential customers are less likely to switch to alternate generators for their supply requirements.

MITIGATION OF POLR SUPPLY OBLIGATION RISKS

Long term supply arrangements with several high quality third party suppliers hedge a substantial portion of DLC's POLR supply requirements.

DLC mitigates the commodities price risk associated with POLR III by entering into long-term supply arrangements with several high quality third party suppliers. The supply arrangements are fixed-price energy contracts with investment-grade suppliers. Moody's expects that the company's hedging strategy will enable DLC to reduce cash flow volatility and preserve margins related to the POLR supply business. The company has hedged a substantial portion of its POLR supply margins through 2007.

EXPECTED IMPROVEMENT IN CASH FLOW METRICS BASED ON CONSTRUCTIVE RATE OUTCOMES

Anticipated filing of transmission and distribution rate cases that are expected to improve cash flow credit metrics and provide recovery of planned capital expenditure.

Moody's expects that DLC will file new transmission and distribution rate cases, which we anticipate will occur as early as 2006. We expect that overall credit metrics at DLC and DLH will improve following the implementation of its T&D rate cases. Pursuant to these rate cases, we expect that the company will be able to recover anticipated capital expenditures that are related primarily to transmission and distribution system upgrades.

Credit Challenges

SIGNIFICANT TRANSMISSION AND DISTRIBUTION CAPITAL EXPENDITURES

Near term pressure on free cash flow related to funding transmission and distribution capital expenditures.

DLH is expected to invest \$500 to \$600 million on system upgrade and maintenance capital expenditure over the next 2 to 3 years. Transmission line upgrades and the refurbishing of distribution infrastructure will be needed in view of new FERC standards for transmission reliability and in view of anticipated increases in load requirements on parts of its distribution system. While it is anticipated that the company will be able to recover these investments in rate base, DLH may be pressured by the need to finance these costs upfront.

CONTINUED DRAG FROM RESIDUAL NON-UTILITY INVESTMENTS

Portfolio of prior financial and synthetic fuel related investments continue to pressure the company's overall financial flexibility.

The company's synfuel and leveraged lease portfolios have been subject to various tax and regulatory scrutiny over the last several years. While DLH has settled its dispute with the Internal Revenue Service over its leveraged lease transactions, the company continues to face uncertainty with respect to the application of proposed new accounting rules relating to leveraged leases. Additionally, ongoing IRS field audits with respect to the in-service date of DLH's synfuel facilities could also expose the company to additional charges to earnings.

PHASE OUT RISK OF SECTION 29 TAX CREDITS

DLH earns Section 29 tax credits from DLH Financial's landfill gas operations and the company's remaining synthetic fuel partnership. DLH's subsidiary Duquesne Energy Solutions also derives O&M fees from operating a number of synthetic fuel facilities for a third party owner. Section 29 tax credits are subject to phase out provisions based upon the average annual wellhead price per barrel of domestic crude oil. The 2005 phase out range begins at \$52.38 per barrel and phases out completely at \$65.76 per barrel. DLH has not hedged its exposure to rising crude oil prices, and hence Moody's expects that DLH's earnings and cash flow associated with these tax credits could be exposed to phase-out risk in 2006 and 2007. DLH's overall cash flow exposure related to Section 29 tax credits in 2004 was \$40 million, with \$22 million represented by O&M Fees to Duquesne Energy Solutions and \$17 million attributable to landfill gas and synthetic fuel tax credits. The total exposure represented 20% of 2004 consolidated FFO of approximately \$190 million.

UNRESOLVED STATE OF PENNSYLVANIA INCOME TAX ISSUES THAT MAY IMPACT NEAR TERM CASH FLOW

Duquesne Light has an ongoing tax dispute with the Pennsylvania Department of Revenue with regard to a tax assessment to include income from an out of state subsidiary during the period 1999 to 2002. The assessment could potentially result in an exposure of up to \$96 million. Although, the company has established reserves for a portion of this exposure, the ultimate settlement amount may place pressure on DLH's cash flow in the near term.



Moody's Investors Service

Global Credit Research
Rating Action
4 AUG 2005

Attachment III-F-4-C

Rating Action: Duquesne Light Holdings, Inc.

MOODY'S AFFIRMS THE RATINGS OF DUQUESNE LIGHT HOLDINGS (SR UNSEC SHELF (P)Baa3) AND DUQUESNE LIGHT COMPANY (ISSUER RATING Baa2); REVISES OUTLOOK TO STABLE FROM NEGATIVE

Approximately \$1.1 Billion of Securities Affected

New York, August 04, 2005 -- Moody's Investors Service affirmed the ratings of Duquesne Light Holdings (DLH), including its senior unsecured shelf at (P)Baa3, and Duquesne Light Company (DLC) Issuer Rating Baa2, and revised the rating outlook to stable from negative for both companies. Moody's also assigned a Baa3 rating to Duquesne Light Holdings' \$200 million senior unsecured bank credit facility and a Baa2 rating to Duquesne Light Company's \$100 million senior unsecured bank credit facility.

The rating affirmation and stable outlook reflects the following considerations:

1. The company's efforts to scale back its non-core businesses and refocus its business on Duquesne Light Company's core transmission and distribution utility, which is expected to reduce the company's overall business risk;
2. Resolution of the Provider of Last Resort III (POLR III) tariff structure that removes near term uncertainty with respect to rate treatment for the default supply obligations of Duquesne Light Company;
3. Moody's expectation that DLC will file transmission and distribution rate cases that will result in improved cash flow and provide for recovery of planned capital expenditures;
4. The recent agreement to settle shareholder lawsuits, the resolution of certain longstanding tax disputes with the IRS, and our expectation that the ultimate resolution of the pending State of Pennsylvania income tax dispute will not substantially impact the company's credit profile.

The stable outlook reflects the view that the cash flow volatility associated with past non-core investments will be greatly reduced as Duquesne Light Holdings completes the divestiture of its non-core holdings and the expected resolution of outstanding tax issues related to its existing non-regulated businesses. The ratings and the stable outlook reflect management's strategy to reposition DLH principally as a transmission and distribution utility company with some complementary energy businesses.

The stable outlook also considers the implementation of the POLR III rate structure approved by the Pennsylvania Public Utilities Commission (PUC), which provides the company with near term certainty of rates for its provider of last resort supply obligations. Additionally, the company has entered into long term supply arrangements with several high quality third party suppliers that hedges a substantial portion of DLC's POLR supply requirements and assures DLC of a reasonable margin on its POLR supply obligations.

DLC has completed the recovery of a large portion of its stranded costs through the competitive transition charge (CTC). Going forward, the company's regulated cash flow will be derived from its transmission and distribution business and its POLR supply margins under rates approved by the Pennsylvania PUC. Moody's expects that DLC will file new transmission and distribution rate cases, which we anticipate will occur as early as 2006. We expect that overall credit metrics at DLC and DLH will improve following the implementation of its T&D rate case. The rating and stable outlook also consider that the company will be able to recover in its anticipated T&D rate case the approximately \$500 to \$600 million of planned capital expenditures that are related primarily to transmission and distribution system upgrades.

The stable outlook also reflects progress in resolving several pending tax issues facing the company and considers the recent settlement of shareholder lawsuits. The company has settled its dispute with the Internal Revenue Service over its leveraged lease transactions within the DQE Financial portfolio. A payment of approximately \$52 million is due to be made in connection with a previous settlement with the IRS relating to DLH's leveraged lease portfolio. We expect that the company will have sufficient cash on hand and availability under its credit facilities to support additional payment obligations that may include an eventual settlement of an income tax dispute with the state of Pennsylvania and an on-going IRS audit related to synthetic fuel investment tax credits.

The rating and stable outlook also considers the expectation that the company will continue to improve its balance sheet in the near term, which may include the issuance of equity. Moody's expects that the company

will recapitalize DLC's balance sheet to reflect an approximately 50% equity mix in anticipation of filing its transmission and distribution rate case.

Attachment III-F-4-C

A rating upgrade could be considered if the company successfully resolves its outstanding state tax dispute and federal tax issues related to its synthetic fuel business, obtains a reasonable rate outcome in its anticipated transmission and distribution rate case and DLH is able to achieve and sustain stronger consolidated credit metrics that would include the percentage ratio of FFO to consolidated debt being in the high teens or higher on a Moody's adjusted basis. DLH's rating could be impacted negatively if the company diverges from its current strategy of repositioning its business around its core regulated utility and makes investments in higher risk unregulated businesses that would increase overall business risk. A rating downgrade could also occur if there is a sustained deterioration of its cash flows or an increase in leverage resulting in weaker credit metrics that would include the ratio of FFO to consolidated debt being in the low teens or below.

Duquesne Light Holdings is an electric utility holding company that is primarily engaged in providing transmission, distribution and supply of electricity to approximately 587,000 customers in Southwestern Pennsylvania.

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FitchRatings

Rating Action Commentary

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Fitch Affirms Duquesne Light Holdings; Revised DLC Outlook to Positive

Fitch Ratings-New York-April 14, 2005: Fitch Ratings has affirmed the ratings of Duquesne Light Holdings, Inc. (Holdings), formerly DQE, Inc., DQE Capital Corp. (DQE Capital), and Duquesne Light Company (DLC) (as listed below). The Rating Outlooks for Holdings and DQE Capital remain Stable, while the Outlook for DLC has been revised to Positive from Stable.

The revision of DLC's Rating Outlook to Positive from Stable reflects the constructive resolution of the utility's POLR III rate filing and the expectation of improved credit measures beginning 2006. Under POLR III, which began Jan. 1, 2005 and extends through 2007, fixed tariffs for electric generation service to small customers increased approximately 12% on average over previous rates. The higher POLR tariffs provide sufficient headroom for DLC to continue to earn a margin on standard-offer service. The commodity price exposure resulting from the POLR obligation has been substantially hedged with creditworthy counterparties and withstands various stress tests performed by Fitch with only a moderate impact on credit measures.

The tariff increase is partly offset by the decrease in POLR sales to large customers. Although DLC's large customers can opt for either fixed-price or hourly POLR service, each of which include an adder for DLC, the majority of these customers are expected to select an alternative energy provider. After May 31, 2006, DLC will no longer provide a fixed-price option to its large T&D customers unless extended by the PUC.

The primary credit concerns are customer retention risk and the POLR-related earnings cliff in 2008, when the current POLR III rate stipulation

expires. Regulatory risk associated with planned T&D expenditures and exposure to a potential Pennsylvania tax liability of approximately \$95 million are also a concern. Although customer switching could reduce the expected margin on POLR sales, DLC's customer retention history has been relatively stable over the past several years (in around the 70%-75% range) with the only significant customer loss occurring at the outset of customer choice during the end of 2000. With regard to the potential earnings cliff in 2008, any change in the company's ability to continue to earn a margin on POLR sales would negatively affect earnings and cash flow and could be a source of ratings pressure.

To hedge its commodity price exposure, DLC has entered into contracts that satisfy the vast majority of the company's expected 2005-2007 small customer POLR load. DLC retains the price and volume risk for the unhedged portion and for deviations from projected load. Counterparty risk from these contracts is mitigated by the investment-grade status of the fixed-price suppliers. The contracts provide a profit margin of \$7-\$9 per megawatt hour (mwh) on the difference between the contractual prices and the standard offer price to its small customers. DLC's planned T&D related capital expenditure program includes \$500 million-\$600 million over 2005-2007, and should be funded with internal cash flow and equity infusions from the parent, but will require rate base treatment in early 2007.

Fitch's expectation of improved credit measures in 2006 is based on management's plan to reduce debt at DLC using proceeds from debt and equity issuances at the parent level. The proposed plan is projected to reduce leverage, as measured by the ratio of debt to earnings before interest, taxes, depreciation and amortization (EBITDA), to about 3.0 times (x) in 2006 from the current 4.3x. The successful implementation of the planned debt reduction at DLC and the resolution of the tax issue could lead to favorable rating action.

Holdings' rating reflects the stable cash flows and earnings from its regulated subsidiary DLC, and lower overall business risk as a result of the sale of a number of non-core assets over the last several years. The primary credit concern is the cash flow impact associated with the expiration of the synthetic fuel tax-credit in 2007. Holdings' ratio of debt to EBITDA is expected to remain stable at its year-end 2004 level of 4.0x over the next two years even as it issues debt and equity to reduce leverage at DLC and fund the utility's planned capital expenditure program. While raising debt at the

parent would increase consolidated interest expense, Fitch expects this to be offset by the higher equity layer at DLC and returns from the utility's prospective T&D rate case. Consolidated interest coverage as measured by EBITDA to interest is expected to remain strong for the rating category in the 3.5x-4.0x range over the next several years. Inadequate equity returns from DLC's T&D rate case and the inability to offset the cash impact from the expiration of the synthetic fuel tax credits could adversely impact Holdings' ratings. The ratings of DQE Capital are supported by an irrevocable and unconditional guarantee by Holdings.

The ratings of Holdings, DQE Capital and DLC are affirmed as follows:

Duquesne Light Holdings (formerly known as DQE Corp.):

--Indicative senior unsecured 'BBB-'.

Duquesne Light Company

--Senior secured 'BBB';

--Indicative senior unsecured 'BBB-';

--Preferred stock 'BBB-';

--Short-term 'F2'.

DQE Capital Corp.

--Senior unsecured 'BBB-';

--Short-term 'F3'.

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RATINGS

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New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

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New Business Profile Scores and
Revised Financial Guidelines

Results:

Business Profile Score

Methodology

Appendix: U.S. Utility and Power
Company Ranking List

Standard & Poor's Ratings Services has assigned new business profile scores to U.S. utility and power companies to better reflect the relative business risk among companies in the sector. Standard & Poor's also has revised its published risk-adjusted financial guidelines. The new business scores and financial guidelines do not represent a change to Standard & Poor's ratings criteria or methodology, and no ratings changes are anticipated from the new business profile scores or revised financial guidelines.

New Business Profile Scores and Revised Financial Guidelines

Standard & Poor's has always monitored changes in the industry and altered its business risk assessments accordingly. This is the first time since the 10-point business profile scale for U.S. investor-owned utilities was implemented that a comprehensive assessment of the benefits and the application of the methodology has been made. The principal purpose was to determine if the methodology continues to provide meaningful differentiation of business risk. The review indicated that while business profile scoring continues to provide analytical benefits, the complete range of the 10-point scale was not being utilized to the fullest extent.

Standard & Poor's has also revised the key financial guidelines that it uses as an integral part of evaluating the credit quality of U.S. utility and power companies. These guidelines were last updated in June 1999. The financial guidelines for three principal ratios (funds from operations (FFO) interest coverage, FFO to total debt, and total debt to total capital) have been broadened so as to be more flexible. Prefax interest coverage as a key credit ratio was eliminated.

Finally, Standard & Poor's has segmented the utility and power industry into sub-sectors based on the dominant corporate strategy that a company is pursuing. Standard & Poor's has published a new U.S. utility and power company ranking list that reflects these sub-sectors.

There are numerous benefits to the reassessment. Fuller utilization of the entire 10-point scale provides a superior relative ranking of qualitative business risk. A simultaneous revision of the financial guidelines supports the goal of not causing rating changes from the recalibration of the business profiles. Classification of companies by sub-sectors will ensure greater comparability and consistency in ratings. The use of industry segmentation will also allow more in-depth statistical analysis of ratings distributions and rating changes.

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

The reassessment does not represent a change to Standard & Poor's criteria or methodology for determining ratings for utility and power companies. Each business profile score should be considered as the assignment of a new score; these scores do not represent improvement or deterioration in our assessment of an individual company's business risk relative to the previously assigned score. The financial guidelines continue to be risk-adjusted based on historical utility and industrial medians. Segmentation into industry sub-sectors does not imply that specific company characteristics will not weigh heavily into the assignment of a company's business profile score.

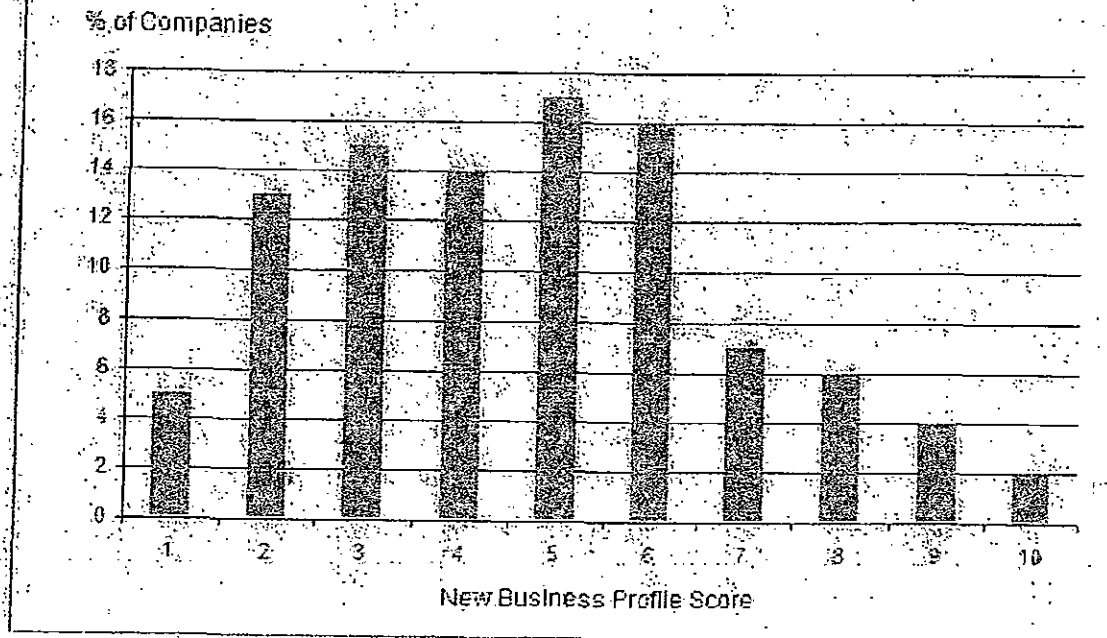
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Results

Previously, 83% of U.S. utility and power business profile scores fell between '3' and '6', which clearly does not reflect the risk differentiation that exists in the utility and power industry today. Since the 10-point scale was introduced, the industry has transformed into a much less homogenous industry, where the divergence of business risk—particularly regarding management, strategy, and degree of competitive market exposure—has created a much wider spectrum of risk profiles. Yet over the same period, business profile scores actually converged more tightly around a median score of '4'. The new business profile scores, as of the date of this publication, are shown in Chart 1. The overall median business profile score is now '5'.

Chart 1

Distribution of Business Profile Scores



New Business Profile Scores Assigned for U.S. Utility and Power Companies: Financial Guidelines Revised

Table 1 contains the revised financial guidelines. It is important to emphasize that these metrics are only guidelines associated with expectations for various rating levels. Although credit ratio analysis is an important part of the ratings process, these three statistics are by no means the only critical financial measures that Standard & Poor's uses in its analytical process. We also analyze a wide array of financial ratios that do not have published guidelines for each rating category.

Table 1 Revised Financial Guidelines

Funds from operations/interest coverage (x)									
Business Profile	AA		A		BBB		BB		
1	3	2.5	2.5	1.5	1.5	1			
2	4	3	3	2	2	1			
3	4.5	3.5	3.5	2.5	2.5	1.5	1.5		1
4	5	4.2	4.2	3.5	3.5	2.5	2.5	1.5	
5	5.5	4.5	4.5	3.8	3.8	2.8	2.8	1.8	
6	6	5.2	5.2	4.2	4.2	3	3	2	
7	8	6.5	6.5	4.5	4.5	3.2	3.2	2.2	
8	10	7.5	7.5	5.5	5.5	3.5	3.5	2.5	
9			10	7	7	4	4	2.8	
10			11	8	8	5	5	3	
Funds from operation/total debt (%)									
Business Profile	AA		A		BBB		BB		
1	20	15	15	10	10	5			
2	25	20	20	12	12	8			
3	30	25	25	15	15	10	10	5	
4	35	28	28	20	20	12	12	8	
5	40	30	30	22	22	15	15	10	
6	45	35	35	28	28	18	18	12	
7	55	45	45	30	30	20	20	15	
8	70	55	55	40	40	25	25	15	
9			65	45	45	30	30	20	
10			70	55	55	40	40	25	
Total debt/total capital (%)									
Business Profile	AA		A		BBB		BB		
1	48	55	55	60	60	70			
2	45	52	52	58	58	68			
3	42	50	50	55	55	65	65	70	
4	38	45	45	52	52	62	62	68	
5	35	42	42	50	50	60	60	65	

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

6	32	40	40	48	48	58	58	62
7	30	38	38	45	45	55	55	60
8	25	35	35	42	42	52	52	58
9			32	40	40	50	50	55
10			25	35	35	48	48	52

Again, ratings analysis is not driven solely by these financial ratios, nor has it ever been. In fact, the new financial guidelines that Standard & Poor's is incorporating for the specified rating categories reinforce the analytical framework whereby other factors can outweigh the achievement of otherwise acceptable financial ratios. These factors include:

- Effectiveness of liability and liquidity management;
- Analysis of internal funding sources;
- Return on invested capital;
- The record of execution of stated business strategies;
- Accuracy of projected performance versus actual results, as well as the trend;
- Assessment of management's financial policies and attitude toward credit; and
- Corporate governance practices.

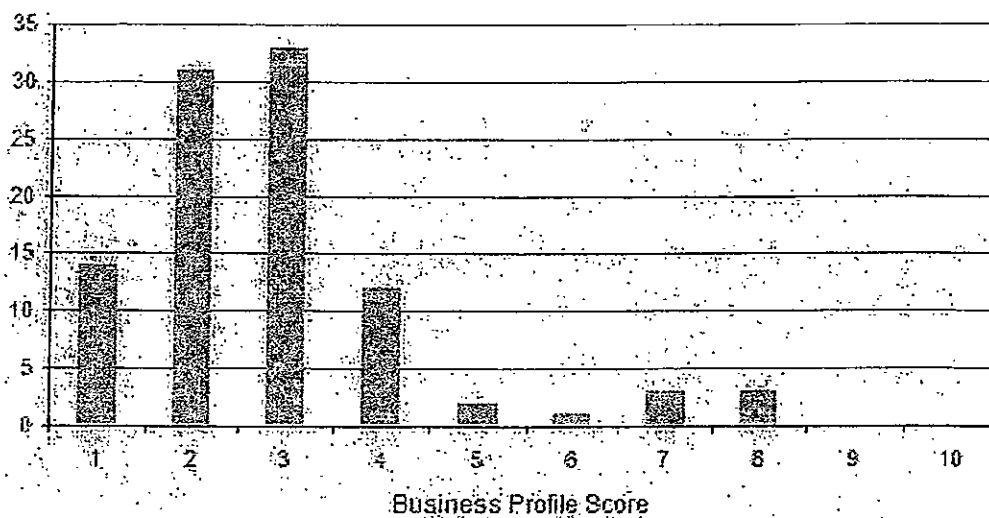
Charts 2 through 6 show business profile scores broken out by industry sub-sector. The five industry sub-sectors are:

- Transmission and distribution—Water, gas, and electric;
- Transmission only—Electric, gas, and other;
- Integrated electric, gas, and combination utilities;
- Diversified energy and diversified nonenergy; and
- Energy merchant/power developer/trading and marketing companies.

Chart 2

Transmission and Distribution--Water, Gas, and Electric

% of Companies

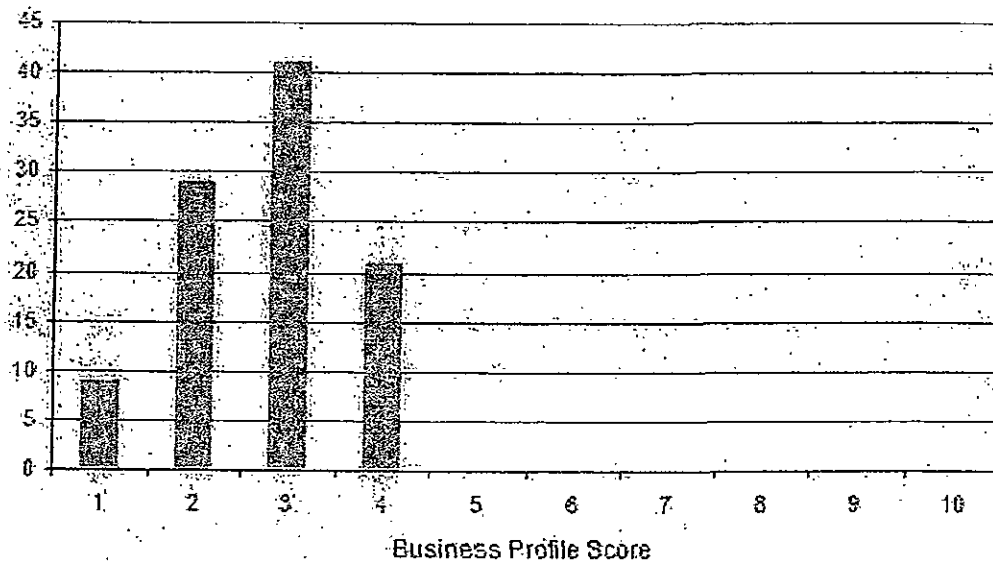


New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

Chart 3

Transmission Only--Electric, Gas, and Other

% of Companies

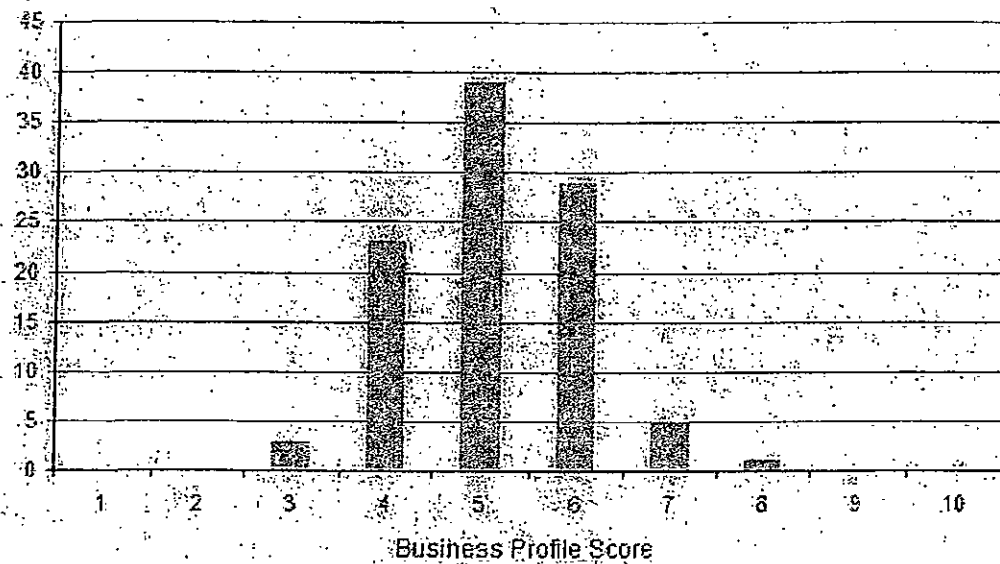


New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

Chart 4

Integrated Electric, Gas, and Combination Utilities

% of Companies



New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

Chart 5

Diversified Energy and Diversified Non-Energy

% of Companies

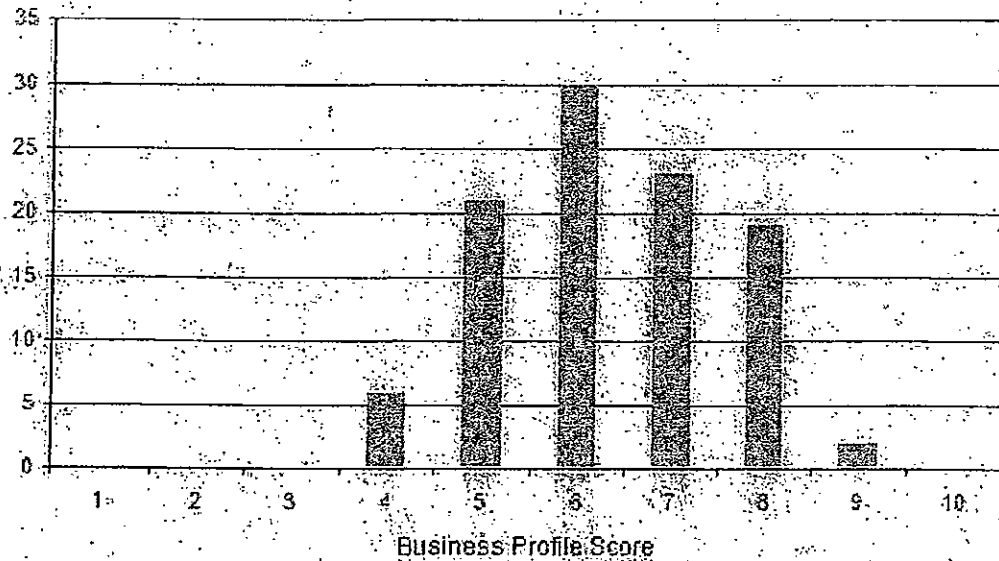
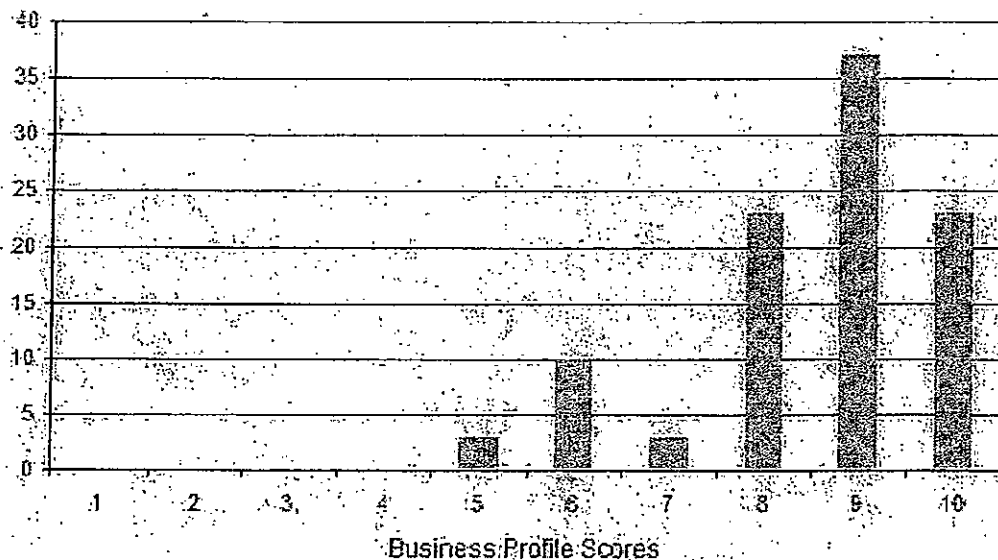


Chart 6

Energy Merchant/Developers/Trading and Marketing

% of Companies



The average business profile scores for transmission and distribution companies and transmission-only companies are lower on the scale than the previous averages, while the average business profile scores for integrated utilities, diversified energy, and energy merchants and developers are higher.

The Appendix provides the company list of business profile scores segmented by industry sub-sector and ranked in order of credit rating, outlook, business profile score, and relative strength.

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Business Profile Score Methodology

Standard & Poor's methodology of determining corporate utility business risk is anchored in the assessment of certain specific characteristics that define the sector. We assign business profile scores to each of the rated companies in the utility and power sector on a 10-point scale, where '1' represents the lowest risk and '10' the highest risk. Business profile scores are assigned to all rated utility and power companies, whether they are holding companies, subsidiaries or stand-alone corporations. For operating subsidiaries and stand-alone companies, the score is a bottom-up assessment. Scores for families of companies are a composite of the operating subsidiaries' scores. The actual credit rating of a company is analyzed, in part, by comparing the business profile score with the risk-adjusted financial guidelines.

For most companies, business profile scores are assessed using five categories; specifically, regulation, markets, operations, competitiveness, and management. The emphasis placed on each category may be influenced by the dominant strategy of the company or other factors. For example, for a regulated transmission and distribution company, regulation may account for 30% to 40% of the business profile score because regulation can be the single most important credit driver for this type of company. Conversely, competition, which may not exist for a transmission and distribution company, would provide a much lower proportion (e.g., 5% to 15%) of the business profile score.

For certain types of companies, such as power generators, power developers, oil and gas exploration and production companies, or nonenergy-related holdings, where these five components may not be appropriate, Standard & Poor's will use other, more appropriate methodologies. Some of these companies are assigned business profile scores that are useful only for relative ranking purposes.

As noted above, the business profile score for a parent or holding company is a composite of the business profile scores of its individual subsidiary companies. Again, Standard & Poor's does not apply rigid guidelines for determining the proportion or weighting that each subsidiary represents in the overall business profile score. Instead, it is determined based on a number of factors. Standard & Poor's will analyze each subsidiary's contribution to FFO, forecast capital expenditures, liquidity requirements, and other parameters, including the extent to which one subsidiary has higher growth. The weighting is determined case-by-case.

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Appendix: U.S. Utility and Power Company Ranking List

U.S. Utility and Power Company Ranking List		
Company	Corporate Credit Rating	Business Profile
1. Regulated Transmission and Distribution - Electric, Gas, and Water		
Baton Rouge Water Works Co. (The)	AA/Stable/-	1
Nicor Gas Co.	AA/Stable/A-1+	2
Nicor Inc.	AA/Stable/A-1+	3
Washington Gas Light Co.	AA/Stable/A-1+	2
WGL Holdings Inc.	AA/Stable/A-1+	3
New Jersey Natural Gas Co.	A+/Stable/A-1	1
Aqua Pennsylvania	A+/Stable/-	2
KeySpan Energy Delivery Long Island	A+/Negative/-	1
KeySpan Energy Delivery New York	A+/Negative/-	1
Elizabethtown Water Co.	A+/Negative/-	2
California Water Service Co.	A+/Negative/-	3
Questar Gas Co.	A+/Negative/-	3
Southern California Gas Co.	A/Stable/A-1	1
Boston Edison Co.	A/Stable/A-1	1

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

Commonwealth Electric Co.	A/Stable/-	1
Cambridge Electric Light Co.	A/Stable/-	1
NSTAR	A/Stable/A-1	1
Massachusetts Electric Co.	A/Stable/A-1	1
Narragansett Electric Co.	A/Stable/A-1	1
Northwest Natural Gas Co.	A/Stable/A-1	1
Connecticut Water Service Inc.	A/Stable/-	2
Connecticut Water Co. (The)	A/Stable/-	2
Aquarion Co.	A/Stable/-	2
Aquarion Water Co. of Connecticut	A/Stable/-	2
NSTAR Gas Co.	A/Stable/-	2
Piedmont Natural Gas Co. Inc.	A/Stable/A-1	2
National Grid USA	A/Stable/A-1	2
Consolidated Edison Co. of New York Inc.	A/Stable/A-1	2
Orange and Rockland Utilities Inc.	A/Stable/A-1	2
Rockland Electric Co.	A/Stable/-	2
Consolidated Edison Inc.	A/Stable/A-1	2
Laclede Gas Co.	A/Stable/A-1	3
Laclede Group Inc.	A/Stable/-	3
Atlantic City Sewerage Co.	A/Stable/-	3
Niagara Mohawk Power Corp.	A/Stable/-	3
Central Hudson Gas & Electric Co.	A/Stable/-	3
American Water Capital Corp.	A/Negative/-	2
Boston Gas Co.	A/Negative/-	2
Colonial Gas Co.	A/Negative/-	2
Middlesex Water Co.	A/Negative/-	3
York Water Co. (The)	A/Stable/-	2
Alabama Gas Corp.	A/Stable/-	2
Atlanta Gas Light Co.	A/Stable/-	2
Public Service Co. of North Carolina Inc.	A/Stable/A-2	2
Wisconsin Gas Co.	A/Stable/A-2	2
North Shore Gas Co.	A/Stable/A-2	2
Peoples Gas Light & Coke Co.	A/Stable/A-2	2
ONEOK Inc.	A/Stable/A-2	6
Indiana Gas Co. Inc.	A/Negative/-	1
Southern California Water Co.	A/Negative/-	3
American States Water Co.	A/Negative/-	3
United Water New Jersey	A/Negative/-	4

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

United Waterworks	A-/Negative/-	4
PPL Electric Utilities Corp.	A-/Negative/-	4
Commonwealth Edison Co.	A-/Negative/A-2	4
PECO Energy Co.	A-/Negative/A-2	4
Central Illinois Public Service Co.	A-/CW-Neg/-	3
Western Massachusetts Electric Co.	BBB+/Stable/-	1
Cascade Natural Gas Corp.	BBB+/Stable/-	2
South Jersey Gas Co.	BBB+/Stable/-	2
Baltimore Gas & Electric Co.	BBB+/Stable/A-2	3
Connecticut Natural Gas Corp.	BBB+/Negative/-	3
Southern Connecticut Gas Co.	BBB+/Negative/-	3
Central Maine Power Co.	BBB+/Negative/-	3
Atlantic City Electric Co.	BBB+/Negative/A-2	3
Potomac Electric Power Co.	BBB+/Negative/A-2	3
Delmarva Power & Light Co.	BBB+/Negative/A-2	3
Yankee Gas Services Co.	BBB+/Negative/-	3
Connecticut Light & Power Co.	BBB+/Negative/-	3
UGI Utilities Inc.	BBB+/Negative/-	4
Bay State Gas Co.	BBB/Stable/-	2
AEP Texas Central Co.	BBB/Stable/-	2
AEP Texas North Co.	BBB/Stable/-	2
Southwest Gas Corp.	BBB-/Stable/-	3
Columbus Southern Power Co.	BBB/Stable/-	3
Ohio Power Co.	BBB/Stable/-	3
Public Service Electric & Gas Co.	BBB/Stable/A-2	3
Oncor Electric Delivery Co.	BBB/Negative/-	2
Southern Union Co.	BBB/Negative/-	3
Centerpoint Energy Houston Electric LLC	BBB/Negative/-	3
CenterPoint Energy Resources Corp.	BBB/Negative/-	3
Duquesne Light Co.	BBB/Negative/-	4
Duquesne Light Holdings Inc.	BBB/Negative/-	5
TXU Gas Co.	BBB/CW-Dev/-	3
Jersey Central Power & Light Co.	BBB-/Stable/-	4
Metropolitan Edison Co.	BBB-/Stable/-	4
Pennsylvania Electric Co.	BBB-/Stable/-	4
Texas-New Mexico Power Co.	BB+/Stable/-	4
AmeriGas Partners L.P.	BB+/Stable/-	7
NUI Utilities Inc.	BB/CW-Dev/-	4

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Suburban Propane Partners L.P.	BB-/Stable/-	8
Star Gas Partners L.P.	BB-/Stable/-	8
SEMCO Energy Inc.	BB-/Negative/-	5
Ferrellgas Partners L.P.	BB-/Negative/-	8
Rotomac Edison Co.	B/Stable/-	3
West Penn Power Co.	B/Stable/-	3
Illinova Corp.	B/Negative/-	7
NorthWestern Corp.	D/NM/-	7
2. Transmission Only - Electric, Gas, and Other		
Questar Pipeline Co.	A+/Negative/-	3
Mid-West Independent Transmission System Operator Inc.	A/Stable/-	1
American Transmission Co.	A/Stable/A-1	1
New England Power Co.	A/Stable/A-1	1
Colonial Pipeline Co.	A/Stable/A-1	3
Dixie Pipeline Co.	-/-/A-1	3
Plantation Pipeline Co.	-/-/A-1	3
Explorer Pipeline Co.	A/Stable/A-1	4
Northern Natural Gas Co.	A-/Positive/-	2
Buckeye Partners L.P.	A-/Stable/-	4
Kern River Gas Transmission Co.	A-/Negative/-	3
Northern Border Pipeline Co.	A-/CW-Neg/-	-2
Texas Gas Transmission LLC	BBB+/Stable/-	3
Iroquois Gas Transmission System L.P.	BBB-/Stable/-	3
Florida Gas Transmission Co.	BBB/Stable/-	2
International Transmission Co.	BBB/Stable	2
ITC Holding Corp.	BBB/Stable	2
Texas Eastern Transmission L.P.	BBB/Stable/-	3
PanEnergy Corp.	BBB/Stable/-	3
TE Products Pipeline Co. L.P.	BBB/Stable/-	4
TEPPCO Partners L.P.	BBB/Stable/-	4
Panhandle Eastern Pipeline LLC	BBB/Negative/-	3
Noak Pipeline Finance LLC	BBB/Negative/-	4
Southern Star Central Gas Pipeline Inc.	BB/Stable/-	3
Transwestern Pipeline Co.	BB/CW-Dev/-	4
Transcontinental Gas Pipe Line Corp.	B+/Negative/-	2
Northwest Pipeline Corp.	B+/Negative/-	2
Colorado Interstate Gas Co.	B-/Negative/-	2
Southern Natural Gas Co.	B-/Negative/-	2

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

ANR Pipeline Co.	B-/Negative/-	3
Tennessee Gas Pipeline Co.	B-/Negative/-	3
El Paso Tennessee Pipeline Co.	B-/Negative/-	3
El Paso Natural Gas Co.	B-/Negative/-	4
Gas Transmission Northwest Corp.	CC/CW-Pos/-	2
3. Integrated Electric, Gas, and Combination Utilities		
Wisconsin Public Service Corp.	AA-/Stable/A-1+	4
Madison Gas & Electric Co.	AA-/Negative/A-1+	4
Southern Co.	A-/Stable/A-1	4
Georgia Power Co.	A-/Stable/A-1	4
Alabama Power Co.	A-/Stable/A-1	4
Mississippi Power Co.	A-/Stable/A-1	4
Gulf Power Co.	A-/Stable/-	4
Savannah Electric & Power Co.	A-/Stable/-	4
San Diego Gas & Electric Co.	A-/Stable/A-1	5
MidAmerican Energy Co.	A-/Stable/A-1	5
Questar Corp.	-/-/A-1	6
Equitable Resources Inc.	A-/Stable/A-1	6
Florida Power & Light Co.	A-/Negative/A-1	4
South Carolina Electric & Gas Co.	A-/Stable/A-2	4
SCANA Corp.	A-/Stable/-	4
Wisconsin Electric Power Co.	A-/Stable/A-2	4
AGL Resources Inc.	A-/Stable/A-2	4
Virginia Electric & Power Co. (Dominion Virginia)	A-/Stable/A-2	5
Idaho Power Co.	A-/Stable/A-2	5
IDACORP Inc.	A-/Stable/A-2	5
Energen Corp.	A-/Stable/-	6
Vectren Utility Holdings Inc.	A-/Negative/A-2	3
Wisconsin Power & Light Co.	A-/Negative/A-2	4
Atmos Energy Corp.	A-/Negative/A-2	4
Southern Indiana Gas & Electric Co.	A-/Negative/-	5
Montana-Dakota Utilities Co.	A-/Negative/-	5
PacifiCorp.	A-/Negative/A-2	5
Northern Border Partners L.P.	A-/CW-Neg/-	4
Central Illinois Light Co.	A-/CW-Neg/-	5
CILCORP	A-/CW-Neg/-	5
Union Electric Co.	A-/CW-Neg/A-2	5
Ameren Corp.	A-/CW-Neg/A-2	5

Cincinnati Gas & Electric Co.	BBB+/Stable/A-2	4
Oklahoma Gas & Electric Co.	BBB+/Stable/A-2	4
Northern States Power Wisconsin	BBB+/Stable/A-2	5
Kentucky Utilities Co.	BBB+/Stable/A-2	5
Louisville Gas & Electric Co.	BBB+/Stable/A-2	5
Allstate Inc.	BBB+/Stable/A-2	5
Wisconsin Energy Corp.	BBB+/Stable/A-2	5
PSI Energy Inc.	BBB+/Stable/-	5
Union Light Heat & Power Co.	BBB+/Stable/A-2	6
Hawaiian Electric Co. Inc.	BBB+/Stable/-	6
Enogex Inc.	BBB+/Stable/A-2	7
National Fuel Gas Co.	BBB+/Stable/A-2	9
Energy East Corp.	BBB+/Negative/-	4
RG&S Energy Group Inc.	BBB+/Negative/-	4
Rochester Gas & Electric Corp.	BBB+/Negative/A-2	4
Michigan Consolidated Gas Co.	BBB+/Negative/A-2	5
Interstate Power & Light Co.	BBB+/Negative/-	5
Public Service Co. of New Hampshire	BBB+/Negative/-	5
Kaneb Pipe Line Operating Partnership L.P.	BBB+/Negative/-	6
Consolidated Natural Gas Co.	BBB+/Negative/A-2	6
Detroit Edison Co.	BBB+/Negative/A-2	8
Questar Market Resources Inc.	BBB+/Negative/-	5
Portland General Electric Co.	BBB+/CW-Neg/A-2	3
Columbia Energy Group	BBB/Stable/-	4
NiSource Inc.	BBB/Stable/-	5
Xcel Energy Inc.	BBB/Stable/A-2	5
Public Service Co. of Colorado	BBB/Stable/A-2	5
Northern States Power Co.	BBB/Stable/A-2	5
Southwestern Public Service Co.	BBB/Stable/-	5
Appalachian Power Co.	BBB/Stable/-	5
Kentucky Power Co.	BBB/Stable/-	5
Public Service Co. of Oklahoma	BBB/Stable/-	5
Southwestern Electric Power Co.	BBB/Stable/-	5
Northern Indiana Public Service Co.	BBB/Stable/-	5
Entergy Arkansas Inc.	BBB/Stable/-	5
Entergy Louisiana Inc.	BBB/Stable/-	5
Progress Energy Florida	BBB/Stable/A-2	5
Progress Energy Carolinas Inc.	BBB/Stable/A-2	5

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

Kansas City Power & Light Co.	BBB/Stable/A-2	6
PNM Resources Inc.	BBB/Stable/-	6
Southern California Edison Co.	BBB/Stable/A-2	6
Empire District Electric Co.	BBB/Stable/A-2	6
Entergy Mississippi Inc.	BBB/Stable/-	6
Entergy New Orleans Inc.	BBB/Stable/-	6
Duke Energy Field Services LLC	BBB/Stable/A-2	6
Arizona Public Service Co.	BBB/Negative/A-2	5
TXU U.S. Holdings Co.	BBB/Negative/-	5
Pinnacle West Capital Corp.	BBB/Negative/A-2	6
Cleco Power LLC	BBB/Negative/A-3	6
Puget Sound Energy Inc.	BBB-/Positive/A-3	5
Puget Energy Inc.	BBB-/Positive/-	5
Green Mountain Power Corp.	BBB-/Stable/-	5
Public Service Co. of New Mexico	BBB-/Stable/A-2	6
Pacific Gas & Electric Co.	BBB-/Stable/-	6
Cleveland Electric Illuminating Co.	BBB-/Stable/-	6
Ohio Edison Co.	BBB-/Stable/-	6
Toledo Edison Co.	BBB-/Stable/-	6
Pennsylvania Power Co.	BBB-/Stable/-	6
El Paso Electric Co.	BBB-/Stable/-	6
Central Vermont Public Service Corp.	BBB-/Stable/-	6
Entergy Gulf States Inc.	BBB-/Stable/-	6
System Energy Resources Inc.	BBB-/Stable/-	7
Tampa Electric Co.	BBB-/Negative/A-3	4
Black Hills Power Inc.	BBB-/Negative/-	6
Westar Energy Inc.	BB+/Positive/-	5
Kansas Gas & Electric Co.	BB+/Positive/-	6
Indianapolis Power & Light Co.	BB+/Stable/-	4
IPALCO Enterprises Inc.	BB+/Stable/-	4
Enterprise Products Operating L.P.	BB+/Stable/-	6
Enterprise Products Partners L.P.	BB+/Stable/-	6
GulfTerra Energy Partners L.P.	BB+/CW-Neg/-	6
Consumers Energy Co.	BB/Negative/-	6
Tucson Electric Power Co.	BB/CW-Neg/-	6
Dayton Power & Light Co.	BB-/CW-Neg/-	7
Monongahela Power Co.	B/Stable/-	5
Nevada Power Co.	B+/Negative/-	7
Sierra Pacific Power Co.	B+/Negative/-	7

Sierra Pacific Resources		B+/Negative/-	
4. Diversified Energy and Diversified Non-Energy			7
WPS Resources Corp.	A/Stable/A-1		5
KeySpan Corp.	A/Negative/A-1		4
FPL Group Inc.	A/Negative/-		6
Peoples Energy Corp.	A-/Stable/A-2		5
Vectren Corp.	A-/Negative/-		4
PacificCorp Holdings Inc.	A-/Negative/A-2		5
Exelon Corp.	A-/Negative/A-2		7
MDU Resources Group Inc.	A-/Negative/A-2		7
Centennial Energy Holdings Inc.	A-/Negative/-		8
Other Tail Corp.	BBB+/Stable/A-2		4
Kinder Morgan Energy Partners L.P.	BBB+/Stable/-		5
Northeast Utilities	BBB+/Stable/A-2		6
OGE Energy Corp.	BBB+/Stable/-		6
LG&E Energy Corp.	BBB+/Stable/A-2		7
Cinergy Corp.	BBB+/Stable/A-2		5
Constellation Energy Group Inc.	BBB+/Stable/A-2		6
Sempra Energy	BBB+/Stable/A-2		7
Pepper Holdings Inc.	BBB+/Negative/A-2		5
Connectiv	BBB+/Negative/-		5
Alliant Energy Corp.	BBB+/Negative/A-2		6
DTE Energy Co.	BBB+/Negative/A-2		6
Dominion Resources Inc.	BBB+/Stable/A-2		7
Kinder Morgan Inc.	BBB/Stable/A-2		5
American Electric Power Co. Inc.	BBB/Stable/-		6
Energy Corp.	BBB/Stable/A-2		6
Hawaiian Electric Industries Inc.	BBB/Stable/A-2		6
Progress Energy Inc.	BBB/Stable/A-2		7
RPL Corp.	BBB/Stable/-		7
Public Service Enterprise Group Inc.	BBB/Stable/A-2		7
Great Plains Energy Inc.	BBB/Stable/-		7
Duke Energy Corp.	BBB/Stable/A-2		7
Duke Capital Corp.	BBB/Negative/-		8
TXU Corp.	BBB/Negative/-		5
Centerpoint Energy Inc.	BBB/Negative/A-3		5
Cleco Corp.	BBB/Negative/-		6
Polomac Capital Investment Corp.	BBB-/Positive/-		8
MidAmerican Energy Holdings Co.			5

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

FirstEnergy Corp.	BBB-/Stable/-	6
TECO Energy Inc.	BBB-/Negative/A-3	5
Black Hills Corp.	BBB-/Negative/-	8
Avista Corp.	BB+/Stable/-	6
Edison International	BB+/Stable/-	6
TNP Enterprises	BB+/Stable/-	6
New York Water Service Corp.	BB/Stable	7
CMS Energy Corp.	BB/Negative/-	7
DPL Inc.	BB-/CW-Neg/-	8
Williams Companies Inc. (The)	B+/Negative/-	8
Allegheny Energy Inc.	B/Stable/-	7
Dynegy Inc.	B/Negative/-	8
Dynegy Holdings Inc.	B/Negative/-	9
El Paso CGP Corp.	B-/Negative/-	6
Aquila Inc.	B-/Negative/-	8
El Paso Corp.	B-/Negative/-	8
5. Energy Merchants/Power Developers/Trading and Marketing		
Entergy-Koch L.P.	A/Stable/-	9
KeySpan Generation LLC	A/Negative/-	5
FPL Group Capital	A/Negative/A-1	8
Exelon Generation Co.	A-/Negative/A-2	8
AmerenEnergy Generating Co.	A-/CW-Neg/-	8
Southern Power Co.	BBB+/Stable/-	6
LG&E Capital Corp.	BBB+/Stable/A-2	9
Alliant Energy Resources Inc.	BBB+/Negative/-	9
American Ref-Fuel Co. LLC	BBB/Stable/-	6
PSEG Power LLC	BBB/Stable/-	8
PPL Energy Supply LLC	BBB/Stable/-	8
TXU Energy Co. LLC	BBB/Negative/-	7
Duke Energy Trading and Marketing LLC	BBB-/Negative/-	10
Northeast Generation Company	BB+/Negative/-	9
Cogentrix Energy	BB-/Stable/-	6
PSEG Energy Holdings Inc.	BB-/Stable/-	9
AES Corp.	B+/Stable/-	9
NRG Energy Inc.	B+/Stable	9
Allegheny Energy Supply Co. LLC	B/Stable/-	8
Reliant Resources Inc.	B/Negative/-	8
Calpine Corp	B/Negative/-	9
Edison Mission Energy	B/Negative/-	9

New Business Profile Scores Assigned for U.S. Utility and Power Companies; Financial Guidelines Revised

Orion Power Holdings Inc.	B/Negative/-	9
Reliant Energy Mid-Atlantic Power Holdings LLC	B/Negative/-	9
Mirant Americas Generation Inc.	D/-/-	10
Mirant Americas Energy Marketing L.P.	D/-/-	10
Mirant Corp.	D/-/-	10
NEG/ Energy Trading Holdings Corp.	D/-/-	10
PG&E National Energy Group	D/-/-	10
USGen New England Inc.	D/-/-	10

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The McGraw-Hill Companies

Sponsor: William Pfrommer

Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:

1. Rate schedule designation

Response:

Attachment DFR IV-A-Future provides the requested information.

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SECRETARY'S BUREAU

Duquesne Light Company
Future Test Year at Current Rates
12 Month Period Ended December 31, 2006

A	B	C	D	E	F	G	H	I	J	K
Line	Rate Class	Average No. Customers	Distribution Sales (kWh)	POLR Sales (kWh)	Distribution Present Rate Revenue	State Tax Adj. Surcharge (STAS)	Transmission Present Rate Revenue (w/shopping)	SECA Surcharge Revenue	Generation Present Rate Revenue (w/shopping)	Total Revenue
1	RS	497,515	3,609,987,756	2,865,632,045	\$149,489,107	(\$1,913,726)	\$7,229,940	\$4,461,789	\$180,625,181	\$339,892,291
2	RH	24,860	331,633,084	328,896,294	\$5,342,890	(\$134,021)	\$695,287	\$512,092	\$17,394,693	\$23,810,941
3	RA	3,084	41,781,659	34,204,863	\$777,725	(\$17,100)	\$88,043	\$53,257	\$2,138,098	\$3,040,024
4	GS/GM	54,865	3,118,106,460	2,307,237,519	\$67,110,075	(\$1,278,646)	\$6,837,392	\$3,592,369	\$150,780,983	\$227,042,173
5	GMH	3,377	294,772,080	271,451,751	\$4,201,410	(\$112,723)	\$659,316	\$422,650	\$14,860,157	\$20,030,810
6	GL	745	3,338,997,219	210,353,337	\$31,898,062	(\$262,485)	\$553,847	\$327,520	\$14,175,859	\$46,692,802
7	GLH	117	556,868,565	28,514,365	\$2,930,961	(\$27,866)	\$75,137	\$44,397	\$1,931,827	\$4,954,457
8	L	25	1,277,219,397	40,854,743	\$10,133,297	(\$65,515)	\$124,616	\$63,611	\$1,434,696	\$11,690,705
9	HVPS	3	1,333,896,000	0	\$427,814	(\$2,395)	\$0	\$0	\$0	\$425,418
10	AL	3	102,570	16,870	\$1,014	(\$11)	\$20	\$26	\$963	\$2,012
11	SE	1	28,332,192	28,332,192	\$1,508,774	(\$14,967)	\$17,623	\$44,113	\$1,102,632	\$2,658,175
12	SM	610	30,431,256	28,879,296	\$9,187,876	(\$58,761)	\$18,638	\$44,965	\$1,253,231	\$10,445,949
13	SH	14	918,012	918,012	\$72,104	(\$863)	\$496	\$1,429	\$80,041	\$153,208
14	MTS	1,747	11,140,857	9,643,621	\$596,902	(\$7,210)	\$18,082	\$15,015	\$657,679	\$1,280,468
15	PAL	261	966,960	946,872	\$173,866	(\$1,073)	\$562	\$1,474	\$26,621	\$201,449
16	Total	587,227	13,975,154,066	6,155,881,780	\$283,851,878	(\$3,897,361)	\$16,318,997	\$9,584,708	\$386,462,660	\$692,320,882
17	Other Electric Revenue									
18	Late Payment Charges (Acct. 450)				\$3,050,000					\$3,050,000
19	Other Revenue (Acct. 451)				\$1,470,000					\$1,470,000
20	Rent Electric Property (Acct. 454)				\$8,746,491					\$8,746,491
21	Pro Forma Adjustments				(\$64,298)					(\$64,298)
22	Transmission - EGS (Acct. 456)						\$15,454,015			\$15,454,015
23	Transmission - Wholesale (Acct. 456)						\$3,665,094	\$664,000		\$4,329,094
24	Total Other				\$13,202,193	\$0	\$19,119,109	\$664,000	\$0	\$32,985,302
25	Total Operating Revenue				\$297,054,071	(\$3,897,361)	\$35,438,106	\$10,248,708	\$386,462,660	\$725,306,184

Duquesne Light Company
Future Test Year at Current Rates
12 Month Period Ended December 31, 2006
Adjusted for STAS Roll-in to Distribution Revenue and Removal of SECA Revenue

A	B	C	D	E	F
Line	Rate Class	Distribution Present Rate Revenue	Transmission Present Rate Revenue (w/shopping)	Generation Present Rate Revenue (w/shopping)	Total Revenue
1	RS	\$147,575,381	\$7,229,940	\$180,625,181	\$335,430,502
2	RH	\$5,208,870	\$695,287	\$17,394,693	\$23,298,849
3	RA	\$760,625	\$88,043	\$2,138,098	\$2,986,767
4	GS/GM	\$65,831,430	\$6,837,392	\$150,780,983	\$223,449,804
5	GMH	\$4,088,687	\$659,316	\$14,860,157	\$19,608,160
6	GL	\$31,635,576	\$553,847	\$14,175,859	\$46,365,282
7	GLH	\$2,903,096	\$75,137	\$1,931,827	\$4,910,060
8	L	\$10,067,782	\$124,616	\$1,434,696	\$11,627,094
9	HVPS	\$425,418	\$0	\$0	\$425,418
10	AL	\$1,003	\$20	\$963	\$1,985
11	SE	\$1,493,807	\$17,623	\$1,102,632	\$2,614,062
12	SM	\$9,129,115	\$18,638	\$1,253,231	\$10,400,984
13	SH	\$71,242	\$496	\$80,041	\$151,779
14	MTS	\$589,692	\$18,082	\$657,679	\$1,265,453
15	PAL	\$172,793	\$562	\$26,621	\$199,975
16	Total	\$279,954,517	\$16,318,997	\$386,462,660	\$682,736,174
17	Other Electric Revenue				
18	Late Payment Charges (Acct. 450)	\$3,050,000			\$3,050,000
19	Other Revenue (Acct. 451)	\$1,470,000			\$1,470,000
20	Rent Electric Property (Acct. 454)	\$8,746,491			\$8,746,491
21	Pro Forma Adjustments	\$665,226			\$665,226
22	Transmission - EGS (Acct. 456)		\$15,454,015		\$15,454,015
23	Transmission - Wholesale (Acct. 456)		\$3,665,094		\$3,665,094
24	Total Other	\$9,411,717	\$19,119,109	\$0	\$33,050,826
25	Total Operating Revenue	\$289,366,234	\$35,438,106	\$386,462,660	\$715,787,000

Duquesne Light Company
Future Test Year at Proposed Distribution Rates
12 Month Period Ended December 31, 2006 at Customer Shopping Levels

A	B	C	D	E	F	G
Line	Rate Class	Distribution Proposed Rate Revenue	Transmission Present Rate Revenue (w/shopping)	Generation Present Rate Revenue (w/shopping)	Total Proposed Rate Revenue	Total Revenue Change
1	RS	\$204,184,063	\$7,229,940	\$180,625,181	\$392,039,184	\$56,608,682
2	RH	\$13,602,059	\$695,287	\$17,394,693	\$31,692,039	\$8,393,190
3	RA	\$1,364,230	\$88,043	\$2,138,098	\$3,590,372	\$603,605
4	GS/GM	\$89,273,621	\$6,837,392	\$150,780,983	\$246,891,995	\$23,442,192
5	GMH	\$7,103,214	\$659,316	\$14,860,157	\$22,622,687	\$3,014,527
6	GL	\$66,424,024	\$553,847	\$14,175,859	\$81,153,729	\$34,788,448
7	GLH	\$8,810,946	\$75,137	\$1,931,827	\$10,817,911	\$5,907,850
8	L	\$20,989,773	\$124,616	\$1,434,696	\$22,549,085	\$10,921,991
9	HVPS	\$393,967	\$0	\$0	\$393,967	(\$31,451)
10	AL	\$1,103	\$20	\$963	\$2,085	\$100
11	SE	\$1,511,430	\$17,623	\$1,102,632	\$2,631,685	\$17,623
12	SM	\$9,143,734	\$18,638	\$1,253,231	\$10,415,603	\$14,618
13	SH	\$122,624	\$496	\$80,041	\$203,161	\$51,382
14	MTS	\$589,692	\$18,082	\$657,679	\$1,265,453	\$0
15	PAL	\$121,931	\$562	\$26,621	\$149,114	(\$50,861)
16	Total	\$423,636,412	\$16,318,997	\$386,462,660	\$826,418,069	\$143,681,896
17	Other Electric Revenues					
18	Late Payment Charges (Acct. 450)	\$3,050,000			\$3,050,000	\$0
19	Other Revenue (Acct. 451)	\$1,470,000			\$1,470,000	\$0
20	Rent Electric Property (Acct. 454)	\$8,746,491			\$8,746,491	\$0
21	Pro Forma Adjustments	\$665,226			\$665,226	\$0
22	Transmission - EGS (Acct. 456)		\$15,454,015		\$15,454,015	\$0
23	Transmission - Wholesale (Acct. 456)		\$3,665,094		\$3,665,094	\$0
24	Total Other	\$13,931,717	\$19,119,109	\$0	\$33,050,826	\$0
25	Total Operating Revenue	\$437,568,129	\$35,438,106	\$386,462,660	\$859,468,895	\$143,681,896

Duquesne Light Company
Future Test Year at Proposed Transmission Rates
12 Month Period Ended December 31, 2006 at Customer Shopping Levels

A	B	C	D	E	F	G
Line	Rate Class	Distribution Present Rate Revenue	Transmission Proposed Rate Revenue (w/shopping)	Generation Present Rate Revenue (w/shopping)	Total Proposed Rate Revenue	Total Revenue Change
1	RS	\$147,575,381	\$19,202,317	\$180,625,181	\$347,402,879	\$11,972,377
2	RH	\$5,208,870	\$1,089,843	\$17,394,693	\$23,693,405	\$394,556
3	RA	\$760,625	\$209,645	\$2,138,098	\$3,108,368	\$121,601
4	GS/GM	\$65,831,430	\$6,824,166	\$150,780,983	\$223,436,578	(\$13,226)
5	GMH	\$4,088,687	\$781,574	\$14,860,157	\$19,730,418	\$122,258
6	GL	\$31,635,576	\$185,007	\$14,175,859	\$45,996,442	(\$368,840)
7	GLH	\$2,903,096	\$108,747	\$1,931,827	\$4,943,671	\$33,610
8	L	\$10,067,782	\$0	\$1,434,696	\$11,502,478	(\$124,616)
9	HVPS	\$425,418	\$0	\$0	\$425,418	\$0
10	AL	\$1,003	\$0	\$963	\$1,965	(\$20)
11	SE	\$1,493,807	\$0	\$1,102,632	\$2,596,440	(\$17,623)
12	SM	\$9,129,115	\$0	\$1,253,231	\$10,382,347	(\$18,638)
13	SH	\$71,242	\$0	\$80,041	\$151,283	(\$496)
14	MTS	\$589,692	\$22,478	\$657,679	\$1,269,849	\$4,397
15	PAL	\$172,793	\$0	\$26,621	\$199,413	(\$562)
16	Total	\$279,954,517	\$28,423,777	\$386,462,660	\$694,840,954	\$12,104,780
17	Other Electric Revenue					
18	Late Payment Charges (Acct. 450)	\$3,050,000			\$3,050,000	\$0
19	Other Revenue (Acct. 451)	\$1,470,000			\$1,470,000	\$0
20	Rent Electric Property (Acct. 454)	\$8,746,491			\$8,746,491	\$0
21	Pro Forma Adjustments	\$665,226			\$665,226	\$0
22	Transmission - EGS (Acct. 456) (1)		\$25,596,920		\$25,596,920	\$10,142,905
23	Transmission - Wholesale (Acct. 456)		\$3,665,094		\$3,665,094	\$0
24	Total Other	\$13,931,717	\$29,262,014	\$0	\$43,193,731	\$10,142,905
25	Total Operating Revenue	\$293,886,234	\$57,685,792	\$386,462,660	\$738,034,685	\$22,247,686

1/ Calculated as the difference between total proposed revenue requirement at retail rates and calculated POLR revenue.

Duquesne Light Company
Future Test Year at Proposed Distribution and Transmission Rates
12 Month Period Ended December 31, 2006 at Customer Shopping Levels

A	B	C	D	E	F	G
Line	Rate Class	Distribution Proposed Rate Revenue	Transmission Proposed Rate Revenue (w/shopping)	Generation Present Rate Revenue (w/shopping)	Total Proposed Rate Revenue	Total Revenue Change
1	RS	\$204,184,063	\$19,202,317	\$180,625,181	\$404,011,560	\$68,581,058
2	RH	\$13,602,059	\$1,089,843	\$17,394,693	\$32,086,594	\$8,787,745
3	RA	\$1,364,230	\$209,645	\$2,138,098	\$3,711,973	\$725,206
4	GS/GM	\$89,273,621	\$6,824,166	\$150,780,983	\$246,878,770	\$23,428,966
5	GMH	\$7,103,214	\$781,574	\$14,860,157	\$22,744,945	\$3,136,785
6	GL	\$66,424,024	\$185,007	\$14,175,859	\$80,784,890	\$34,419,608
7	GLH	\$8,810,946	\$108,747	\$1,931,827	\$10,851,521	\$5,941,460
8	L	\$20,989,773	\$0	\$1,434,696	\$22,424,469	\$10,797,375
9	HVPS	\$393,967	\$0	\$0	\$393,967	(\$31,451)
10	AL	\$1,103	\$0	\$963	\$2,066	\$80
11	SE	\$1,511,430	\$0	\$1,102,632	\$2,614,062	\$0
12	SM	\$9,143,734	\$0	\$1,253,231	\$10,396,965	(\$4,019)
13	SH	\$122,624	\$0	\$80,041	\$202,665	\$50,886
14	MTS	\$589,692	\$22,478	\$657,679	\$1,269,849	\$4,397
15	PAL	\$121,931	\$0	\$26,621	\$148,552	(\$51,423)
16	Total	\$423,636,412	\$28,423,777	\$386,462,660	\$838,522,849	\$155,786,676
17	Other Electric Revenue					
18	Late Payment Charges (Acct. 450)	\$3,050,000			\$3,050,000	\$0
19	Other Revenue (Acct. 451)	\$1,470,000			\$1,470,000	\$0
20	Rent Electric Property (Acct. 454)	\$8,746,491			\$8,746,491	\$0
21	Pro Forma Adjustments	\$665,226			\$665,226	\$0
22	Transmission - EGS (Acct. 456) (1)		\$25,596,920		\$25,596,920	\$10,142,905
23	Transmission - Wholesale (Acct. 456)		\$3,665,094		\$3,665,094	\$0
24	Total Other	\$13,931,717	\$29,262,014	\$0	\$43,193,731	\$10,142,905
25	Total Operating Revenue	\$437,568,129	\$57,685,792	\$386,462,660	\$881,716,581	\$165,929,581

1/ Calculated as the difference between total proposed revenue requirement at retail rates and calculated POLR revenue.

Duquesne Light Company
Future Test Year at Current Rates
12 Month Period Ended December 31, 2006 Assuming No Customer Shopping (i.e. 100% POLR Load)

A	B	C	D	E	F	G	H
Line	Rate Class	Number of Customers	Distribution Sales (kWh)	Distribution Present Rate Revenue	Transmission Present Rate Revenue (No shopping)	Generation Present Rate Revenue (No shopping)	Total Revenue
1	RS	497,515	3,609,987,756	\$147,575,381	\$9,107,949	\$227,542,666	\$384,225,996
2	RH	24,860	331,633,084	\$5,208,870	\$701,072	\$17,540,824	\$23,450,766
3	RA	3,084	41,781,659	\$760,625	\$107,546	\$2,631,191	\$3,499,362
4	GS/GM	54,865	3,118,106,460	\$65,831,430	\$9,666,573	\$208,839,052	\$284,337,055
5	GMH	3,377	294,772,080	\$4,088,687	\$719,813	\$16,313,921	\$21,122,422
6	GL	745	3,338,997,219	\$31,635,576	\$7,826,127	\$235,094,748	\$274,556,451
7	GLH	117	556,868,565	\$2,903,096	\$1,420,832	\$37,727,436	\$42,051,364
8	L	25	1,277,219,397	\$10,067,782	\$2,825,409	\$85,201,312	\$98,094,504
9	HVPS	3	1,333,896,000	\$425,418	\$2,476,864	\$71,562,586	\$74,464,868
10	AL	3	102,570	\$1,003	\$100	\$3,883	\$4,986
11	SE	1	28,332,192	\$1,493,807	\$17,623	\$1,102,632	\$2,614,062
12	SM	610	30,431,256	\$9,129,115	\$19,623	\$1,320,415	\$10,469,153
13	SH	14	918,012	\$71,242	\$496	\$80,041	\$151,779
14	MTS	1,747	11,140,857	\$589,692	\$20,889	\$760,783	\$1,371,363
15	PAL	261	966,960	\$172,793	\$574	\$27,402	\$200,768
16	Total	587,227	13,975,154,066	\$279,954,517	\$34,911,491	\$905,748,892	\$1,220,614,900
17	Other Electric Revenue						
18	Late Payment Charges (Acct. 450)			\$3,050,000			\$3,050,000
19	Other Revenue (Acct. 451)			\$1,470,000			\$1,470,000
20	Rent Electric Property (Acct. 454)			\$8,746,491			\$8,746,491
21	Pro Forma Adjustments			\$665,226			\$665,226
22	Transmission - EGS (Acct. 456)						\$0
23	Transmission - Wholesale (Acct. 456)				\$3,665,094		\$3,665,094
24	Total Other			\$9,411,717	\$3,665,094	\$0	\$17,596,811
25	Total Operating Revenue			\$289,366,234	\$38,576,585	\$905,748,892	\$1,238,211,711

Duquesne Light Company
Future Test Year at Proposed Distribution Rates
12 Month Period Ended December 31, 2006 Assuming No Customer Shopping (i.e. 100% POLR Load)

A	B	C	D	E	F	G	H
Line	Rate Class	Distribution Proposed Rate Revenue	Transmission Present Rate Revenue (No shopping)	Generation Present Rate Revenue (No shopping)	Total Proposed Rate Revenue	Total Revenue Change	Total Percent Change
1	RS	\$204,184,063	\$9,107,949	\$227,542,666	\$440,834,678	\$56,608,682	14.7%
2	RH	\$13,602,059	\$701,072	\$17,540,824	\$31,843,955	\$8,393,190	35.8%
3	RA	\$1,364,230	\$107,546	\$2,631,191	\$4,102,967	\$603,605	17.2%
4	GS/GM	\$89,273,621	\$9,666,573	\$208,839,052	\$307,779,246	\$23,442,192	8.2%
5	GMH	\$7,103,214	\$719,813	\$16,313,921	\$24,136,949	\$3,014,527	14.3%
6	GL	\$66,424,024	\$7,826,127	\$235,094,748	\$309,344,898	\$34,788,448	12.7%
7	GLH	\$8,810,946	\$1,420,832	\$37,727,436	\$47,959,215	\$5,907,850	14.0%
8	L	\$20,989,773	\$2,825,409	\$85,201,312	\$109,016,495	\$10,921,991	11.1%
9	HVPS	\$393,967	\$2,476,864	\$71,562,586	\$74,433,417	(\$31,451)	0.0%
10	AL	\$1,103	\$100	\$3,883	\$5,086	\$100	2.0%
11	SE	\$1,511,430	\$17,623	\$1,102,632	\$2,631,685	\$17,623	0.7%
12	SM	\$9,143,734	\$19,623	\$1,320,415	\$10,483,772	\$14,618	0.1%
13	SH	\$122,624	\$496	\$80,041	\$203,161	\$51,382	33.9%
14	MTS	\$589,692	\$20,889	\$760,783	\$1,371,363	\$0	0.0%
15	PAL	\$121,931	\$574	\$27,402	\$149,907	(\$50,861)	-25.3%
16	Total	\$423,636,412	\$34,911,491	\$905,748,892	\$1,364,296,795	\$143,681,896	11.8%
17	Other Electric Revenue						
18	Late Payment Charges (Acct. 450)	\$3,050,000			\$3,050,000	\$0	
19	Other Revenue (Acct. 451)	\$1,470,000			\$1,470,000	\$0	
20	Rent Electric Property (Acct. 454)	\$8,746,491			\$8,746,491	\$0	
21	Pro Forma Adjustments	\$665,226			\$665,226	\$0	
22	Transmission - EGS (Acct. 456)				\$0	\$0	
23	Transmission - Wholesale (Acct. 456)		\$3,665,094		\$3,665,094	\$0	
24	Total Other	\$13,931,717	\$3,665,094	\$0	\$17,596,811	\$0	
25	Total Operating Revenue	\$437,568,129	\$38,576,585	\$905,748,892	\$1,381,893,606	\$143,681,896	11.6%

Duquesne Light Company
Future Test Year at Proposed Transmission Rates
12 Month Period Ended December 31, 2006 Assuming No Customer Shopping (i.e. 100% POLR Load)

A	B	C	D	E	F	G	H
Line	Rate Class	Distribution Present Rate Revenue	Transmission Proposed Rate Revenue (No shopping)	Generation Present Rate Revenue (No shopping)	Total Proposed Rate Revenue	Total Revenue Change	Total Percent Change
1	RS	\$147,575,381	\$24,190,171	\$227,542,666	\$399,308,217	\$15,082,221	3.9%
2	RH	\$5,208,870	\$1,098,911	\$17,540,824	\$23,848,605	\$397,839	1.7%
3	RA	\$760,625	\$256,084	\$2,631,191	\$3,647,900	\$148,538	4.2%
4	GS/GM	\$65,831,430	\$9,467,347	\$208,839,052	\$284,137,828	(\$199,226)	-0.1%
5	GMH	\$4,088,687	\$852,871	\$16,313,921	\$21,255,479	\$133,057	0.6%
6	GL	\$31,635,576	\$10,004,036	\$235,094,748	\$276,734,360	\$2,177,909	0.8%
7	GLH	\$2,903,096	\$1,711,331	\$37,727,436	\$42,341,863	\$290,499	0.7%
8	L	\$10,067,782	\$3,478,085	\$85,201,312	\$98,747,180	\$652,676	0.7%
9	HVPS	\$425,418	\$2,935,764	\$71,562,586	\$74,923,768	\$458,900	0.6%
10	AL	\$1,003	\$0	\$3,883	\$4,886	(\$100)	-2.0%
11	SE	\$1,493,807	\$0	\$1,102,632	\$2,596,440	(\$17,623)	-0.7%
12	SM	\$9,129,115	\$0	\$1,320,415	\$10,449,530	(\$19,623)	-0.2%
13	SH	\$71,242	\$0	\$80,041	\$151,283	(\$496)	-0.3%
14	MTS	\$589,692	\$26,098	\$760,783	\$1,376,573	\$5,209	0.4%
15	PAL	\$172,793	\$0	\$27,402	\$200,194	(\$574)	-0.3%
16	Total	\$279,954,517	\$54,020,698	\$905,748,892	\$1,239,724,106	\$19,109,207	1.6%
17	Other Electric Revenue						
18	Late Payment Charges (Acct. 450)	\$3,050,000			\$3,050,000	\$0	
19	Other Revenue (Acct. 451)	\$1,470,000			\$1,470,000	\$0	
20	Rent Electric Property (Acct. 454)	\$8,746,491			\$8,746,491	\$0	
21	Pro Forma Adjustments	\$665,226			\$665,226	\$0	
22	Transmission - EGS (Acct. 456)				\$0	\$0	
23	Transmission - Wholesale (Acct. 456)		\$3,665,094		\$3,665,094	\$0	
24	Total Other	\$13,931,717	\$3,665,094	\$0	\$17,596,811	\$0	
25	Total Operating Revenue	\$293,886,234	\$57,685,792	\$905,748,892	\$1,257,320,917	\$19,109,207	1.5%

Duquesne Light Company
Future Test Year at Proposed Distribution and Transmission Rates
12 Month Period Ended December 31, 2006 Assuming No Customer Shopping (i.e. 100% POLR Load)

A	B	C	D	E	F	G	H
Line	Rate Class	Distribution Proposed Rate Revenue	Transmission Proposed Rate Revenue (No shopping)	Generation Present Rate Revenue (No shopping)	Total Proposed Rate Revenue	Total Revenue Change	Total Percent Change
1	RS	\$204,184,063	\$24,190,171	\$227,542,666	\$455,916,899	\$71,690,903	18.7%
2	RH	\$13,602,059	\$1,098,911	\$17,540,824	\$32,241,794	\$8,791,028	37.5%
3	RA	\$1,364,230	\$256,084	\$2,631,191	\$4,251,505	\$752,143	21.5%
4	GS/GM	\$89,273,621	\$9,467,347	\$208,839,052	\$307,580,020	\$23,242,965	8.2%
5	GMH	\$7,103,214	\$852,871	\$16,313,921	\$24,270,006	\$3,147,584	14.9%
6	GL	\$66,424,024	\$10,004,036	\$235,094,748	\$311,522,807	\$36,966,357	13.5%
7	GLH	\$8,810,946	\$1,711,331	\$37,727,436	\$48,249,714	\$6,198,349	14.7%
8	L	\$20,989,773	\$3,478,085	\$85,201,312	\$109,669,171	\$11,574,667	11.8%
9	HVPS	\$393,967	\$2,935,764	\$71,562,586	\$74,892,317	\$427,449	0.6%
10	AL	\$1,103	\$0	\$3,883	\$4,986	\$0	0.0%
11	SE	\$1,511,430	\$0	\$1,102,632	\$2,614,062	\$0	0.0%
12	SM	\$9,143,734	\$0	\$1,320,415	\$10,464,148	(\$5,005)	0.0%
13	SH	\$122,624	\$0	\$80,041	\$202,665	\$50,886	33.5%
14	MTS	\$589,692	\$26,098	\$760,783	\$1,376,573	\$5,209	0.4%
15	PAL	\$121,931	\$0	\$27,402	\$149,333	(\$51,435)	-25.6%
16	Total	\$423,636,412	\$54,020,698	\$905,748,892	\$1,383,406,002	\$162,791,102	13.3%
17	Other Electric Revenue						
18	Late Payment Charges (Acct. 450)	\$3,050,000			\$3,050,000	\$0	
19	Other Revenue (Acct. 451)	\$1,470,000			\$1,470,000	\$0	
20	Rent Electric Property (Acct. 454)	\$8,746,491			\$8,746,491	\$0	
21	Pro Forma Adjustments	\$665,226			\$665,226	\$0	
22	Transmission - EGS (Acct. 456)				\$0	\$0	
23	Transmission - Wholesale (Acct. 456)		\$3,665,094		\$3,665,094	\$0	
24	Total Other	\$13,931,717	\$3,665,094	\$0	\$17,596,811	\$0	
25	Total Operating Revenue	\$437,568,129	\$57,685,792	\$905,748,892	\$1,401,002,813	\$162,791,102	13.1%

Rate	Customers	Distribution Sales (kWh)	POLR Sales (kWh)	Distribution Present Rate Revenue (w/ STAS)	STAS	Transmission Present Rate Revenue (w/shopping) (w/o STAS) (w/o SECA)	SECA	CTC	Generation Present Rate Revenue (w/shopping) (w/o STAS)	Transmission Present Rate Revenue (No shopping)	Generation Present Rate Revenue (No shopping)	Distribution Proposed Rate Revenue	Transmission Proposed Rate Revenue (w/shopping)	Transmission Proposed Rate Revenue (No shopping)
PAGE 2									PAGE 8		PAGE 5		PAGE 6	PAGE 12
RS	497,515	3,609,987,756	2,865,632,045	\$148,489,107	(\$1,913,726)	\$7,229,940	\$4,461,789	\$0	\$180,025,181	\$9,107,549	\$227,542,666	\$204,184,063	\$19,202,317	\$24,190,171
RH	24,860	331,633,084	328,896,294	\$5,342,890	(\$134,021)	\$695,287	\$512,092	\$0	\$17,394,693	\$701,072	\$17,540,824	\$13,602,059	\$1,089,843	\$1,089,811
RA	3,084	41,761,659	34,204,883	\$777,725	(\$17,100)	\$88,043	\$53,257	\$0	\$2,138,098	\$107,546	\$2,631,191	\$1,364,230	\$209,645	\$256,084
GS/GM	54,865	3,118,106,460	2,307,237,519	\$67,110,075	(\$1,278,646)	\$6,837,392	\$3,592,369	\$0	\$160,780,983	\$9,666,573	\$208,839,052	\$89,273,621	\$6,824,166	\$9,487,347
GMH	3,377	294,772,080	271,451,751	\$4,201,410	(\$112,723)	\$659,316	\$422,650	\$0	\$14,860,157	\$719,813	\$16,313,921	\$7,103,214	\$781,574	\$852,871
GL	745	3,336,097,219	210,363,337	\$31,898,062	(\$262,485)	\$553,847	\$327,520	\$0	\$14,175,859	\$7,826,127	\$235,094,748	\$66,424,024	\$185,007	\$10,004,036
GLH	117	556,868,565	28,514,365	\$2,930,961	(\$27,866)	\$75,137	\$44,397	\$0	\$1,931,827	\$1,420,832	\$37,727,436	\$8,810,946	\$108,747	\$1,711,331
L	25	1,277,219,397	40,854,743	\$10,133,287	(\$65,516)	\$124,616	\$63,611	\$0	\$1,434,896	\$2,825,409	\$85,201,312	\$20,889,773	\$0	\$3,478,085
HVPS	3	1,333,896,000	-	\$427,814	(\$2,396)	\$0	\$0	\$0	\$0	\$2,476,864	\$71,562,586	\$393,967	\$0	\$2,935,764
AL	3	102,570	16,870	\$1,014	(\$11)	\$20	\$26	\$0	\$963	\$100	\$3,683	\$1,103	\$0	\$0
SE	1	28,332,192	28,332,192	\$1,508,774	(\$14,967)	\$17,623	\$44,113	\$0	\$1,102,632	\$17,623	\$1,102,632	\$1,511,430	\$0	\$0
SM	610	30,431,256	28,879,296	\$9,187,876	(\$68,761)	\$18,638	\$44,905	\$0	\$1,253,231	\$19,623	\$1,320,415	\$9,143,734	\$0	\$0
SH	14	918,012	918,012	\$72,104	(\$863)	\$496	\$1,429	\$0	\$80,041	\$496	\$80,041	\$122,024	\$0	\$0
MTS	1,747	11,140,857	9,643,621	\$596,902	(\$7,210)	\$18,082	\$15,015	\$0	\$657,679	\$20,888	\$760,783	\$589,692	\$22,478	\$26,098
PAL	261	968,960	948,872	\$173,866	(\$1,073)	\$562	\$1,474	\$0	\$26,621	\$574	\$27,402	\$121,931	\$0	\$0
	587,227	13,975,154,066	6,155,881,780	\$283,851,878	(\$3,897,361)	\$16,318,997	\$9,584,708	\$0	\$386,462,660	\$34,911,491	\$905,748,892	\$423,636,412	\$28,423,777	\$54,020,698

Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:

2. For existing rates:

- (a) Customers served as of end of period.
- (b) Annual Kwh sales.
- (c) Base rate revenues adjusted for any changes in base rate application that may have occurred during the test period.
- (d) Tax surcharge revenues.
- (e) Energy Cost adjustment clause revenues.
- (f) Revenues received from other clauses or riders separately accounted for.
- (g) Total of all revenues.

Response:

Attachment DFR IV-A-Future provides the requested information.

Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:

3. For proposed rates:

(a) Estimated number of customers whose charges for electric service will be increased or decreased as a result of this filing.

(b) Base rate revenues:

(1) Annual dollar amount of increase or decrease.

(2) Percentage change.

(c) Estimated tax surcharge revenues based on the assumption that the base rate changes proposed were in place.

(d) Estimated Energy cost adjustment clause revenues.

(e) Revenues received from other clauses or riders separately accounted for.

(f) Total of all revenues:

(1) Amount of total annual dollar change.

(2) Percentage change.

Response:

Attachment DFR IV-A-Future provides the requested information.

Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information for the test period elected:

4. Supplement the revenue summary to obtain a complete revenue statement of the electric business, that is, show delayed payments, other electric revenues, FERC jurisdictional sales and revenues and all other appropriate revenue items and adjustments.

Response:

Attachment DFR IV-A-Future provides the requested information.

Provide a summary schedule of the individual rate effects. For each state jurisdictional rate, show the following information *for* the test period elected:

5. Develop the grand total showing total sales and revenues as adjusted and the various increases and decreases and percent effects as described above.

Response:

Attachment DFR IV-A-Future provides the requested information.

Provide a description of changes proposed for the new tariff:

- (1) For each rate schedule proposed to be modified.
- (2) For each rate schedule proposed to be deleted.
- (3) For each new rate schedule proposed to be added.

Response:

Please refer to testimony of N. J. Krajovic, Statement No. 14 and Exhibit No. NJDK-2

The annual revenue effect of any proposed change to any rate must be supported by a billing analysis. This may consist of the use of bill frequency distributions or individual customer billing records for the most recent annual periods available. All billing determinants should be displayed. The blocking and corresponding prices of the existing rate and the proposed rate should be applied to the determinants to derive the base rate revenues under both present and proposed rates. The derived base rate revenues should form the basis for measuring the annual base rate effect of the rates in question for the test periods.

Response:

Attachment DFR IV-C-Proof provides the bill frequency analysis and proof of revenue calculations for each rate schedule. These calculations are based on forecast test year billing determinants at current and proposed distribution and transmission rates.

Attachment DFR IV-C, Parts 1-10, provide a bill distribution for each of the metered rate classes.

Duquesne Light Company
Bill Frequency Analysis at Current and Proposed Rates
12 Months Ending December 31, 2006
Rate RS - Residential Service

Attachment DFR IV-C-Proof
Page 1 of 19
Sponsor: W. V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate RS			
<u>Distribution</u>			
Total Bills	5,970,182	\$6.48	\$38,686,779
All kWh	3,609,866,133	\$0.030694	\$110,801,231
Subtotal	3,609,866,133		\$149,488,010
Transmission - All kWh	2,865,510,422	\$0.002523	\$7,229,683
Generation - All kWh	2,865,510,422	\$0.063031	\$180,615,987
Rate RS & Rider 14			
<u>Distribution</u>			
Meter Charge	293	\$1.52	\$445
Winter kWh	121,623	\$0.005355	\$651
Subtotal	121,623		\$1,097
Transmission - Winter kWh	121,623	\$0.002114	\$257
Generation - Winter kWh	121,623	\$0.026133	\$3,178
Rate RS & Rider 19			
Generation - All kWh	198,514	\$0.0303	\$6,015
Subtotal Revenue			\$337,344,228
Rider 10 - State Tax Adjustment			(\$1,913,726)
Total Calculated Revenue			\$335,430,502

PROPOSED RATES	Units	Rate	Revenue
Rate RS			
<u>Distribution</u>			
Total Bills	5,970,182	\$11.50	\$68,657,093
All kWh	3,609,866,133	\$0.037542	\$135,522,404
Subtotal	3,609,866,133		\$204,179,497
Transmission - All kWh	2,865,510,422	\$0.006701	\$19,201,502
Generation - All kWh	2,865,510,422	\$0.063031	\$180,615,987
Rate RS & Rider 14			
<u>Distribution</u>			
Meter Charge	293	\$0.00	\$0
Winter kWh	121,623	\$0.037542	\$4,566
Subtotal	121,623		\$4,566
Transmission - Winter kWh	121,623	\$0.006701	\$815
Generation - Winter kWh	121,623	\$0.026133	\$3,178
Rate RS & Rider 19			
Generation - All kWh	198,514	\$0.0303	\$6,015
Subtotal Revenue			\$404,011,560
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$404,011,560

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$147,575,381	\$7,229,940	\$180,625,181	\$335,430,502
Proposed Rates	\$204,184,063	\$19,202,317	\$180,625,181	\$404,011,560
Revenue Change	\$56,608,682	\$11,972,377	\$0	\$68,581,058

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate RH - Residential Service Heating

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 Sponsor: W. V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate RH			
<u>Distribution</u>			
Total Bills	298,314	\$6.48	\$1,933,075
Summer kWh	107,476,496	\$0.014657	\$1,575,283
Winter first 500 kWh	68,176,102	\$0.014657	\$999,257
Winter additional kWh	155,980,485	\$0.005355	\$835,275
Subtotal	331,633,084		\$5,342,890
Transmission - All kWh	328,896,294	\$0.002114	\$695,287
<u>Generation</u>			
Summer kWh	106,443,713	\$0.076604	\$8,154,014
Winter first 500 kWh	67,730,603	\$0.076604	\$5,188,435
Winter additional kWh	154,721,978	\$0.026133	\$4,043,349
Subtotal	328,896,294		\$17,385,799
Rate RH & Rider 19			
Generation - All kWh	293,532	\$0.0303	\$8,894
Subtotal Revenue			\$23,432,870
Rider 10 - State Tax Adjustment			(\$134,021)
Total Calculated Revenue			\$23,298,849

PROPOSED RATES	Units	Rate	Revenue
Rate RH			
<u>Distribution</u>			
Total Bills	298,314	\$11.50	\$3,430,611
Summer kWh	107,476,496	\$0.037542	\$4,034,907
Winter first 500 kWh	68,176,102	\$0.037542	\$2,559,483
Winter additional kWh	155,980,485	\$0.022933	\$3,577,059
Subtotal	331,633,084		\$13,602,059
Transmission - All kWh	328,896,294	\$0.003314	\$1,089,843
<u>Generation</u>			
Summer kWh	106,443,713	\$0.076604	\$8,154,014
Winter first 500 kWh	67,730,603	\$0.076604	\$5,188,435
Winter additional kWh	154,721,978	\$0.026133	\$4,043,349
Subtotal	328,896,294		\$17,385,799
Rate RH & Rider 19			
Generation - All kWh	293,532	\$0.0303	\$8,894
Subtotal Revenue			\$32,086,594
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$32,086,594

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$5,208,870	\$695,287	\$17,394,693	\$23,298,849
Proposed Rates	\$13,602,059	\$1,089,843	\$17,394,693	\$32,086,594
Revenue Change	\$8,393,190	\$394,556	\$0	\$8,787,745

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate RA - Residential Service Add-On Heat Pump

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 Sponsor: W.V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate RA			
<u>Distribution</u>			
Total Bills	37,002	\$6.48	\$239,773
Summer kWh	20,738,356	\$0.015817	\$328,019
Winter first 500 kWh	8,799,010	\$0.015817	\$139,174
Winter additional kWh	12,244,293	\$0.005779	\$70,760
Subtotal	41,781,659		\$777,725
Transmission - All kWh	34,204,863	\$0.002574	\$88,043
<u>Generation</u>			
Summer kWh	16,953,230	\$0.077806	\$1,319,063
Winter first 500 kWh	6,906,036	\$0.077806	\$537,331
Winter additional kWh	10,345,598	\$0.027020	\$279,538
Subtotal	34,204,863		\$2,135,932
Rate RA & Rider 19			
Generation - All kWh	71,488	\$0.0303	\$2,166
Subtotal Revenue			\$3,003,867
Rider 10 - State Tax Adjustment			(\$17,100)
Total Calculated Revenue			\$2,986,767

PROPOSED RATES	Units	Rate	Revenue
Rate RA			
<u>Distribution</u>			
Total Bills	37,002	\$11.50	\$425,523
Summer kWh	20,738,356	\$0.025359	\$525,903
Winter first 500 kWh	8,799,010	\$0.025359	\$223,134
Winter additional kWh	12,244,293	\$0.015491	\$189,671
Subtotal	41,781,659		\$1,364,230
Transmission - All kWh	34,204,863	\$0.006129	\$209,645
<u>Generation</u>			
Summer kWh	16,953,230	\$0.077806	\$1,319,063
Winter first 500 kWh	6,906,036	\$0.077806	\$537,331
Winter additional kWh	10,345,598	\$0.027020	\$279,538
Subtotal	34,204,863		\$2,135,932
Rate RA & Rider 19			
Generation - All kWh	71,488	\$0.0303	\$2,166
Subtotal Revenue			\$3,711,973
Rider 10 - State Tax Adjustment			0.0000% \$0
Total Calculated Revenue			\$3,711,973

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$760,625	\$88,043	\$2,138,098	\$2,986,767
Proposed Rates	\$1,364,230	\$209,645	\$2,138,098	\$3,711,973
Revenue Change	\$603,605	\$121,601	\$0	\$725,206

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate GS/GM - General Service Small and Medium

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 Sponsor: W.V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate GSGM - Non-Demand Metered Customers			
<u>Distribution</u>			
Total Bills	167,477	\$9.21	\$1,542,463
First 550 kWh	34,390,427	\$0.026693	\$917,984
Next 750 kWh	5,180,781	\$0.024967	\$129,349
Additional kWh	1,281,581	\$0.006743	\$8,642
	40,852,789		\$2,598,437
<u>Transmission</u>			
All kWh	34,659,178	\$0.001607	\$55,697
Rate GSGM - Demand Metered Customers			
<u>Distribution</u>			
Total Bills	488,249	\$9.21	\$4,496,773
Demand first 5 kW	1,872,738	\$0.00	\$0
Demand additional kW	8,300,099	\$3.60	\$29,880,355
First 550 kWh	232,412,502	\$0.026693	\$6,203,787
Next 750 kWh	237,916,286	\$0.024967	\$5,940,056
Additional kWh	2,598,496,108	\$0.006743	\$17,521,659
Subtotal	3,068,824,895		\$64,042,630
Meter Charge			\$193,097
<u>Transmission</u>			
Demand first 5 kW	1,493,165	\$0.00	\$0
Demand additional kW	5,578,335	\$0.56	\$3,123,868
All kWh	2,266,253,729	\$0.001607	\$3,641,870
Subtotal	2,266,253,729		\$6,765,737
<u>Generation</u>			
Demand first 5 kW	1,493,165	\$0.00	\$0
Demand additional kW	5,578,335	\$9.28	\$51,766,949
First 550 kWh	218,202,472	\$0.079914	\$17,437,432
Next 750 kWh	191,830,886	\$0.079914	\$15,329,973
Additional kWh	1,890,877,702	\$0.034824	\$65,847,925
Subtotal	2,300,911,060		\$150,382,280
Rate GSGM & Rider 12			
<u>Distribution</u>			
Total Bills	2,654	\$6.48	\$17,198
All kWh	8,428,775	\$0.030694	\$258,713
Subtotal	8,428,775		\$275,911
Transmission - All kWh			\$15,957
Generation - All kWh			\$398,647
Rate GSGM & Rider 19			
Generation - All kWh			\$56
Subtotal Revenue			\$224,728,449
Rider 10 - State Tax Adjustment			(\$1,278,646)
Total Calculated Revenue			\$223,449,804

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate GS/GM - General Service Small and Medium

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 Sponsor: W.V. Pfommer

PROPOSED RATES	Units	Rate	Revenue
Rate GSGM - Non-Demand Metered Customers			
<u>Distribution</u>			
Total Bills	167,477	\$11.50	\$1,925,986
First 550 kWh	34,390,427	\$0.037542	\$1,291,093
Next 750 kWh	5,180,781	\$0.037542	\$194,498
Additional kWh	1,281,581	\$0.037542	\$48,113
	40,852,789		\$3,459,690
<u>Transmission</u>			
All kWh	34,659,178	\$0.006701	\$232,248
Rate GSGM - Demand Metered Customers			
<u>Distribution</u>			
Total Bills	488,249	\$30.00	\$14,647,470
Demand first 5 kW	1,872,738	\$0.00	\$0
Demand additional kW	8,300,099	\$5.14	\$42,666,196
First 550 kWh	232,412,502	\$0.009130	\$2,121,953
Next 750 kWh	237,916,286	\$0.009130	\$2,172,203
Additional kWh	2,598,496,108	\$0.009130	\$23,724,570
Subtotal	3,068,824,895		\$85,332,393
Meter Charge			\$134,583
<u>Transmission</u>			
Demand first 5 kW	1,493,165	\$0.45	\$670,571
Demand additional kW	5,578,335	\$0.45	\$2,505,196
All kWh	2,266,253,729	\$0.001489	\$3,373,771
Subtotal	2,266,253,729		\$6,549,538
<u>Generation</u>			
Demand first 5 kW	1,493,165	\$0.00	\$0
Demand additional kW	5,578,335	\$9.28	\$51,766,949
First 550 kWh	218,202,472	\$0.079914	\$17,437,432
Next 750 kWh	191,830,886	\$0.079914	\$15,329,973
Additional kWh	1,890,877,702	\$0.034824	\$65,847,925
Subtotal	2,300,911,060		\$150,382,280
Rate GSGM & Rider 12			
<u>Distribution</u>			
Total Bills	2,654	\$11.50	\$30,521
All kWh	8,428,775	\$0.037542	\$316,435
Subtotal	8,428,775		\$346,956
Transmission - All kWh			\$42,381
Generation - All kWh			\$398,647
Rate GSGM & Rider 19			
Generation - All kWh			\$56
Subtotal Revenue			\$246,878,770
Rider 10 - State Tax Adjustment			\$0
Total Calculated Revenue			\$246,878,770

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$65,831,430	\$6,837,392	\$150,780,983	\$223,449,804
Proposed Rates	\$89,273,621	\$6,824,166	\$150,780,983	\$246,878,770
Revenue Change	\$23,442,192	(\$13,226)	\$0	\$23,428,966

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate GMH - General Service Medium Heating

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 Sponsor: W.V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate GMH			
<u>Distribution</u>			
Total Bills	40,505	\$9.21	\$373,051
Summer - first 5 kW	55,642	\$0.00	\$0
Summer - additional kW	249,167	\$2.96	\$737,534
First 550 kWh	6,253,605	\$0.021928	\$137,129
Next 750 kWh	6,562,036	\$0.020510	\$134,587
Additional kWh	80,786,432	\$0.005539	\$447,476
Winter first block kWh	100,907,088	\$0.017884	\$1,804,622
Winter additional kWh	100,210,866	\$0.005539	\$555,068
Subtotal	294,720,027		\$4,189,468
Meter Charge			\$11,247
<u>Transmission</u>			
Summer - first 5 kW	49,257	\$0.00	\$0
Summer - additional kW	223,010	\$0.55	\$122,655
All kWh	271,447,379	\$0.001977	\$536,651
Subtotal	271,447,379		\$659,307
<u>Generation</u>			
Summer - first 5 kW	49,257	\$0.00	\$0
Summer - additional kW	223,010	\$9.66	\$2,154,274
First 550 kWh	5,540,022	\$0.082699	\$458,154
Next 750 kWh	5,829,855	\$0.082699	\$482,123
Additional kWh	75,075,376	\$0.030442	\$2,285,445
Winter first block kWh	91,091,807	\$0.072685	\$6,621,008
Winter additional kWh	93,910,318	\$0.030442	\$2,858,818
Subtotal	271,447,379		\$14,859,822
Rate GMH & Rider 12			
<u>Distribution</u>			
Total Bills	24	\$6.48	\$156
Summer kWh	21,125	\$0.014657	\$310
Winter first 500 kWh	6,945	\$0.014657	\$102
Winter additional kWh	23,983	\$0.005355	\$128
Subtotal	52,053		\$695
Transmission - All kWh	4,372	\$0.002114	\$9
Generation - All kWh	4,372	\$0.076604	\$335
Subtotal Revenue			\$19,720,883
Rider 10 - State Tax Adjustment			(\$112,723)
Total Calculated Revenue			\$19,608,160

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate GMH - General Service Medium Heating

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 Sponsor: W.V. Pfrommer

PROPOSED RATES	Units	Rate	Revenue
Rate GMH			
<u>Distribution</u>			
Total Bills	40,505	\$30.00	\$1,215,150
Summer - first 5 kW	55,642	\$0.00	\$0
Summer - additional kW	249,167	\$5.14	\$1,280,829
First 550 kWh	6,253,605	\$0.009130	\$57,096
Next 750 kWh	6,562,036	\$0.009130	\$59,912
Additional kWh	80,786,432	\$0.009130	\$737,589
Winter first block kWh	100,907,088	\$0.028026	\$2,827,983
Winter additional kWh	100,210,866	\$0.009130	\$914,937
Subtotal	294,720,027		\$7,093,496
Meter Charge			\$7,839
<u>Transmission</u>			
Summer - first 5 kW	49,257	\$0.45	\$22,121
Summer - additional kW	223,010	\$0.45	\$100,152
All kWh	271,447,379	\$0.002429	\$659,286
Subtotal	271,447,379		\$781,560
<u>Generation</u>			
Summer - first 5 kW	49,257	\$0.00	\$0
Summer - additional kW	223,010	\$9.66	\$2,154,274
First 550 kWh	5,540,022	\$0.082699	\$458,154
Next 750 kWh	5,829,855	\$0.082699	\$482,123
Additional kWh	75,075,376	\$0.030442	\$2,285,445
Winter first block kWh	91,091,807	\$0.072685	\$6,621,008
Winter additional kWh	93,910,318	\$0.030442	\$2,858,818
Subtotal	271,447,379		\$14,859,822
Rate GMH & Rider 12			
<u>Distribution</u>			
Total Bills	24	\$11.50	\$276
Summer kWh	21,125	\$0.037542	\$793
Winter first 500 kWh	6,945	\$0.037542	\$261
Winter additional kWh	23,983	\$0.022933	\$550
Subtotal	52,053		\$1,880
Transmission - All kWh			4,372 \$0.003314 \$14
Generation - All kWh			4,372 \$0.076604 \$335
Subtotal Revenue			\$22,744,945
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$22,744,945

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$4,088,687	\$659,316	\$14,860,157	\$19,608,160
Proposed Rates	\$7,103,214	\$781,574	\$14,860,157	\$22,744,945
Revenue Change	\$3,014,527	\$122,258	\$0	\$3,136,785

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate GL - General Service Large

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 W.V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate GL			
<u>Distribution</u>			
First 300 kW or less	8,944	\$730.85	\$6,536,722
Additional kW	5,505,728	\$1.85	\$10,185,597
All kWh	3,338,997,219	\$0.004545	\$15,175,742
Subtotal	3,338,997,219		\$31,898,062
<u>Transmission</u>			
First 300 kW or less	819	\$146.30	\$119,820
Additional kW	394,659	\$0.49	\$193,383
All kWh	210,353,337	\$0.001144	\$240,644
Subtotal	210,353,337		\$553,847
Generation - All kWh (1)	210,353,337	\$0.067391	\$14,175,859
Subtotal Revenue			\$46,627,767
Rider 10 - State Tax Adjustment			(\$262,485)
Total Calculated Revenue			\$46,365,282

PROPOSED RATES	Units	Rate	Revenue
Rate GL			
<u>Distribution</u>			
First 300 kW or less	8,944	\$2,120.00	\$18,961,280
Additional kW	5,505,728	\$6.45	\$35,511,946
All kWh	3,338,997,219	\$0.003579	\$11,950,799
Subtotal	3,338,997,219		\$66,424,024
<u>Transmission</u>			
First 300 kW or less	819	\$0.00	\$0
Additional kW	394,659	\$0.00	\$0
All kWh	210,353,337	\$0.00	\$0
Subtotal	210,353,337		\$0
Transmission at 1CP Rate-\$/kW	9,899	\$1.5574	\$185,007
Generation - All kWh (1)	210,353,337	\$0.067391	\$14,175,859
Subtotal Revenue			\$80,784,890
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$80,784,890

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$31,635,576	\$553,847	\$14,175,859	\$46,365,282
Proposed Rates	\$66,424,024	\$185,007	\$14,175,859	\$80,784,890
Revenue Change	\$34,788,448	(\$368,840)	\$0	\$34,419,608

1/ Class average 2005 POLR generation rate.

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate GLH - General Service Large Heating

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 Sponsor: W.V. Frommmer

CURRENT RATES	Units	Rate	Revenue
Rate GLH			
<u>Distribution</u>			
Total Bills	1,404	\$9.21	\$12,931
Summer first 300 kW or less	474	\$447.59	\$212,238
Summer additional kW	273,644	\$1.13	\$309,217
All kWh	186,123,390	\$0.002784	\$518,168
Winter first block kWh	136,426,499	\$0.008987	\$1,226,065
Winter additional kWh	234,318,677	\$0.002784	\$652,343
Subtotal	556,868,565		\$2,930,961
<u>Transmission</u>			
Summer first 300 kW or less	48	\$182.87	\$8,833
Summer additional kW	10,719	\$0.61	\$6,538
All kWh	28,514,365	\$0.002096	\$59,766
Subtotal	28,514,365		\$75,137
Generation - All kWh (1)	28,514,365	\$0.067749	\$1,931,827
Subtotal Revenue			\$4,937,926
Rider 10 - State Tax Adjustment			(\$27,866)
Total Calculated Revenue			\$4,910,060

PROPOSED RATES	Units	Rate	Revenue
Rate GLH			
<u>Distribution</u>			
Total Bills	1,404	\$30.00	\$42,120
Summer first 300 kW or less	474	\$2,120.00	\$1,005,259
Summer additional kW	273,644	\$6.45	\$1,765,001
All kWh	186,123,390	\$0.003579	\$666,165
Winter first block kWh	136,426,499	\$0.032939	\$4,493,738
Winter additional kWh	234,318,677	\$0.003579	\$838,664
Subtotal	556,868,565		\$8,810,946
<u>Transmission</u>			
Summer first 300 kW or less	0	\$0.00	\$0
Summer additional kW	0	\$0.00	\$0
All kWh	0	\$0.000000	\$0
Subtotal	0		\$0
Transmission at 1CP Rate-\$/kW	5,819	\$1.5574	\$108,747
Generation - All kWh (1)	28,514,365	\$0.067749	\$1,931,827
Subtotal Revenue			\$10,851,521
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$10,851,521

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$2,903,096	\$75,137	\$1,931,827	\$4,910,060
Proposed Rates	\$8,810,946	\$108,747	\$1,931,827	\$10,851,521
Revenue Change	\$5,907,850	\$33,610	\$0	\$5,941,460

1/ Class average 2005 POLR generation rate.

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate L - Large Power Service

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 Sponsor: W.V. Pfrommer

CURRENT RATES	Units	Rate	Revenue
Rate L			
<u>Distribution</u>			
First 5,000 KW or less	297	\$9,219.62	\$2,738,227
Next 10,000 KW	1,028,067	\$1.48	\$1,521,540
Next 25,000 KW	300,847	\$1.44	\$433,219
Additional KW	49,444	\$1.40	\$69,221
First Block kWh	1,088,846,871	\$0.004445	\$4,839,924
Next 150 KWH per KW	163,452,212	\$0.002842	\$464,531
Additional KWH	21,616,836	\$0.002557	\$55,274
Subtotal	1,273,915,919		\$10,121,937
Untransformed Service Credit			(\$48,174)
<u>Transmission</u>			
First 5,000 KW or less	9	\$2,184.27	\$19,658
Additional KW	61,468	\$0.44	\$27,046
All KWH	37,551,265	\$0.001207	\$45,324
Subtotal	37,551,265		\$82,029
Generation - All kWh (1)	37,551,265	\$0.028429	\$1,067,554
Rate L & Rider 16			
<u>Distribution</u>			
L Demand Charge kW	65,000	\$0.69	\$44,850
L Energy Charge kWh	3,303,478	\$0.004445	\$14,684
Subtotal	3,303,478		\$59,534
<u>Transmission</u>			
L Demand Charge kW	65,000	\$0.44	\$28,600
L Energy Charge kWh	3,303,478	\$0.001207	\$3,987
Subtotal	3,303,478		\$32,587
Generation - All kWh (1)	3,303,478	\$0.111138	\$367,142
Subtotal Revenue			\$11,692,609
Rider 10 - State Tax Adjustment			(\$65,515)
Total Calculated Revenue			\$11,627,094

PROPOSED RATES	Units	Rate	Revenue
Rate L			
<u>Distribution</u>			
First 5,000 KW or less	297	\$30,555.00	\$9,074,835
Next 10,000 KW	1,028,067	\$5.83	\$5,993,633
Next 25,000 KW	300,847	\$5.83	\$1,753,937
Additional KW	49,444	\$5.83	\$288,256
First Block kWh	1,088,846,871	\$0.002982	\$3,247,478
Next 150 KWH per KW	163,452,212	\$0.002982	\$487,495
Additional KWH	21,616,836	\$0.002982	\$64,472
Subtotal	1,273,915,919		\$20,910,107
Untransformed Service Credit			(\$48,174)
<u>Transmission</u>			
First 5,000 KW or less	9	\$0.00	\$0
Additional KW	61,468	\$0.00	\$0
All KWH	37,551,265	\$0.00	\$0
Subtotal	37,551,265		\$0
Transmission at 1CP Rate-\$/kW	0	\$1.5574	\$0
Generation - All kWh (1)	37,551,265	\$0.028429	\$1,067,554
Rate L & Rider 16			
<u>Distribution</u>			
L Monthly Minimum	8	\$1,405.00	\$11,240
L Demand Charge kW	20,000	\$5.83	\$116,600
L Energy Charge kWh	3,303,478	\$0.00	\$0
Subtotal	3,303,478		\$127,840
<u>Transmission</u>			
L Demand Charge kW	65,000	\$0.00	\$0
L Energy Charge kWh	3,303,478	\$0.00	\$0
Subtotal	3,303,478		\$0
Transmission at 1CP Rate-\$/kW	0	\$1.5574	\$0
Generation - All kWh (1)	3,303,478	\$0.111138	\$367,142
Subtotal Revenue			\$22,424,469
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$22,424,469

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$10,067,782	\$124,616	\$1,434,696	\$11,627,094
Proposed Rates	\$20,989,773	\$0	\$1,434,696	\$22,424,469
Revenue Change	\$10,921,991	(\$124,616)	\$0	\$10,797,375

1/ Class average 2005 POLR generation rate.

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate HVPS - High Voltage Power Service

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 Sponsor: W.V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate HVPS			
<u>Distribution</u>			
First 30,000 KW	36	\$2,839.65	\$102,227
Additional KW	420,000	\$0.10	\$42,000
On-Peak KWH	400,168,800	\$0.000340	\$136,057
Off-Peak KWH	933,727,200	\$0.000158	\$147,529
Subtotal	1,333,896,000		\$427,814
<u>Transmission</u>			
First 30,000 KW	0	\$15,239.10	\$0
Additional KW	0	\$0.51	\$0
On-Peak KWH	0	\$0.001285	\$0
Off-Peak KWH	0	\$0.001285	\$0
Subtotal	0		\$0
<u>Generation</u>			
First 30,000 KW	0	\$244,450.05	\$0
Additional KW	0	\$8.86	\$0
On-Peak KWH	0	\$0.029884	\$0
Off-Peak KWH	0	\$0.013228	\$0
Subtotal	0		\$0
Generation - All kWh (1)	0	\$0.000000	\$0
Interruptible Service Credit			\$0
Subtotal Revenue			\$427,814
Rider 10 - State Tax Adjustment			(\$2,395)
Total Calculated Revenue			\$425,418

PROPOSED RATES	Units	Rate	Revenue
Rate HVPS			
<u>Distribution</u>			
First 30,000 KW	36	\$9,115.00	\$328,140
Additional KW	420,000	\$0.16	\$65,827
On-Peak KWH	400,168,800	\$0.000000	\$0
Off-Peak KWH	933,727,200	\$0.000000	\$0
Subtotal	1,333,896,000		\$393,967
<u>Transmission</u>			
First 30,000 KW	0	\$0.00	\$0
Additional KW	0	\$0.00	\$0
On-Peak KWH	0	\$0.000000	\$0
Off-Peak KWH	0	\$0.000000	\$0
Subtotal	0		\$0
Transmission at 1CP Rate-\$/kW	0	\$1.5574	\$0
<u>Generation</u>			
First 30,000 KW	0	\$244,450.05	\$0
Additional KW	0	\$8.86	\$0
On-Peak KWH	0	\$0.029884	\$0
Off-Peak KWH	0	\$0.013228	\$0
Subtotal	0		\$0
Generation - All kWh (1)	0	\$0.000000	\$0
Subtotal Revenue			\$393,967
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$393,967

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$425,418	\$0	\$0	\$425,418
Proposed Rates	\$393,967	\$0	\$0	\$393,967
Revenue Change	(\$31,451)	\$0	\$0	(\$31,451)

1/ Class average generation shown as zero because no customers were on POLR III service in 2006

Duquesne Light Company
Bill Frequency Analysis at Current and Proposed Rates
12 Months Ending December 31, 2006
Rate AL - Architectural Lighting Service

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Sponsor: W.V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate AL			
<u>Distribution</u>			
Total Bills	36	\$9.21	\$332
Demand all kW	338	\$0.89	\$301
First 300 kWh	7,200	\$0.012373	\$89
Additional kWh	95,370	\$0.003071	\$293
Subtotal	102,570		\$1,014
<u>Transmission</u>			
Demand all kW	94	\$0.09	\$8
First 300 kWh	3,600	\$0.000677	\$2
Additional kWh	13,270	\$0.000677	\$9
Subtotal	16,870		\$20
<u>Generation</u>			
Demand all kW	94	\$5.06	\$474
First 300 kWh	3,600	\$0.071574	\$258
Additional kWh	13,270	\$0.017392	\$231
Subtotal	16,870		\$963
Subtotal Revenue			\$1,997
Rider 10 - State Tax Adjustment			(\$11)
Total Calculated Revenue			\$1,985

PROPOSED RATES	Units	Rate	Revenue
Rate AL			
<u>Distribution</u>			
Total Bills	36	\$7.50	\$270
Demand all kW	338	\$1.63	\$552
First 300 kWh	7,200	\$0.002745	\$20
Additional kWh	95,370	\$0.002745	\$262
Subtotal	102,570		\$1,103
<u>Transmission</u>			
Demand all kW	94	\$0.00	\$0
First 300 kWh	3,600	\$0.00	\$0
Additional kWh	13,270	\$0.00	\$0
Subtotal	16,870		\$0
<u>Generation</u>			
Demand all kW	94	\$5.06	\$474
First 300 kWh	3,600	\$0.071574	\$258
Additional kWh	13,270	\$0.017392	\$231
Subtotal	16,870		\$963
Subtotal Revenue			\$2,066
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$2,066

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$1,003	\$20	\$963	\$1,985
Proposed Rates	\$1,103	\$0	\$963	\$2,066
Revenue Change	\$100	(\$20)	\$0	\$80

Duquesne Light Company
Bill Frequency Analysis at Current and Proposed Rates
12 Months Ending December 31, 2006
Rate SE - Street Lighting Energy

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Sponsor: W.V. Pfrommer

CURRENT RATES	Units	Rate	Revenue
Rate SE			
<u>Distribution</u>			
All kWh	28,332,192	\$0.053253	\$1,508,774
<u>Transmission</u>			
All kWh	28,332,192	\$0.000622	\$17,623
<u>Generation</u>			
All kWh	28,332,192	\$0.038918	\$1,102,632
Subtotal Revenue			\$2,629,029
Rider 10 - State Tax Adjustment			(\$14,967)
Total Calculated Revenue			\$2,614,062

PROPOSED RATES	Units	Rate	Revenue
Rate SE			
<u>Distribution</u>			
All Fixtures	39,312	\$3.20	\$1,511,430
<u>Transmission</u>			
All Fixtures	39,312	\$0.00	\$0
<u>Generation</u>			
All kWh	28,332,192	\$0.038918	\$1,102,632
Subtotal Revenue			\$2,614,062
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$2,614,062

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$1,493,807	\$17,623	\$1,102,632	\$2,614,062
Proposed Rates	\$1,511,430	\$0	\$1,102,632	\$2,614,062
Revenue Change	\$17,623	(\$17,623)	\$0	\$0

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate SM - Street Lighting Municipal

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 Sponsor: W.V. Pfommer

CURRENT RATES	kWh Usage	Annual Units	Rate	Revenue
Rate SM				
<u>Distribution</u>				
Mercury Vapor 100W	535,392	12,168	\$11.09	\$134,943
Mercury Vapor 175W	2,370,960	32,040	\$14.45	\$462,978
Mercury Vapor 250W	605,880	5,940	\$17.99	\$106,861
Mercury Vapor 400W	1,711,752	10,632	\$24.36	\$258,996
Mercury Vapor 1,000W	111,168	288	\$52.63	\$15,157
Sodium Vapor 70W	14,045,520	484,320	\$11.28	\$5,463,130
Sodium Vapor 100W	2,946,000	58,920	\$14.40	\$848,448
Sodium Vapor 150W	5,754,408	81,048	\$17.06	\$1,382,679
Sodium Vapor 250W	1,844,040	16,764	\$24.94	\$418,094
Sodium Vapor 400W	487,560	2,868	\$32.54	\$93,325
Sodium Vapor 1,000W	18,576	48	\$68.05	\$3,266
Poles		0	\$1.33	\$0
Subtotal	30,431,256	705,036		\$9,187,876
<u>Transmission</u>				
Mercury Vapor 100W	532,224	12,096	\$0.03	\$363
Mercury Vapor 175W	2,364,744	31,956	\$0.05	\$1,598
Mercury Vapor 250W	567,936	5,568	\$0.06	\$334
Mercury Vapor 400W	1,619,016	10,056	\$0.10	\$1,006
Mercury Vapor 1,000W	111,168	288	\$0.24	\$69
Sodium Vapor 70W	13,449,408	463,764	\$0.02	\$9,275
Sodium Vapor 100W	2,535,600	50,712	\$0.03	\$1,521
Sodium Vapor 150W	5,537,148	77,988	\$0.04	\$3,120
Sodium Vapor 250W	1,660,560	15,096	\$0.07	\$1,057
Sodium Vapor 400W	487,560	2,868	\$0.10	\$287
Sodium Vapor 1,000W	13,932	36	\$0.24	\$9
Subtotal	28,879,296	670,428		\$18,638
<u>Generation</u>				
Mercury Vapor 100W	532,224	12,096	\$1.60	\$19,354
Mercury Vapor 175W	2,364,744	31,956	\$2.07	\$66,149
Mercury Vapor 250W	567,936	5,568	\$2.58	\$14,365
Mercury Vapor 400W	1,619,016	10,056	\$3.49	\$35,095
Mercury Vapor 1,000W	111,168	288	\$7.56	\$2,177
Sodium Vapor 70W	13,449,408	463,764	\$1.62	\$751,298
Sodium Vapor 100W	2,535,600	50,712	\$2.07	\$104,974
Sodium Vapor 150W	5,537,148	77,988	\$2.46	\$191,850
Sodium Vapor 250W	1,660,560	15,096	\$3.59	\$54,195
Sodium Vapor 400W	487,560	2,868	\$4.68	\$13,422
Sodium Vapor 1,000W	13,932	36	\$9.77	\$352
Subtotal	28,879,296	670,428		\$1,253,231
Subtotal Revenue				\$10,459,746
Rider 10 - State Tax Adjustment				(\$58,761)
Total Calculated Revenue				\$10,400,984

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate SM - Street Lighting Municipal

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 Sponsor: W.V. Pfrommer

PROPOSED RATES	kWh Usage	Units	Rate	Revenue
Rate SM				
<u>Distribution</u>				
Mercury Vapor 100W	535,392	12,168	\$12.50	\$152,078
Mercury Vapor 175W	2,370,960	32,040	\$12.75	\$408,607
Mercury Vapor 250W	605,880	5,940	\$13.01	\$77,267
Mercury Vapor 400W	1,711,752	10,632	\$13.52	\$143,720
Mercury Vapor 1,000W	111,168	288	\$15.56	\$4,480
Sodium Vapor 70W	14,045,520	484,320	\$12.91	\$6,252,994
Sodium Vapor 100W	2,946,000	58,920	\$13.02	\$766,965
Sodium Vapor 150W	5,754,408	81,048	\$13.19	\$1,069,349
Sodium Vapor 250W	1,844,040	16,764	\$13.55	\$227,118
Sodium Vapor 400W	487,560	2,868	\$14.08	\$40,378
Sodium Vapor 1,000W	18,576	48	\$16.20	\$778
Poles		0	\$10.26	\$0
Subtotal	30,431,256	705,036		\$9,143,734
<u>Transmission</u>				
Mercury Vapor 100W	532,224	12,096	\$0.00	\$0
Mercury Vapor 175W	2,364,744	31,956	\$0.00	\$0
Mercury Vapor 250W	567,936	5,568	\$0.00	\$0
Mercury Vapor 400W	1,619,016	10,056	\$0.00	\$0
Mercury Vapor 1,000W	111,168	288	\$0.00	\$0
Sodium Vapor 70W	13,449,408	463,764	\$0.00	\$0
Sodium Vapor 100W	2,535,600	50,712	\$0.00	\$0
Sodium Vapor 150W	5,537,148	77,988	\$0.00	\$0
Sodium Vapor 250W	1,660,560	15,096	\$0.00	\$0
Sodium Vapor 400W	487,560	2,868	\$0.00	\$0
Sodium Vapor 1,000W	13,932	36	\$0.00	\$0
Subtotal	28,879,296	670,428		\$0
<u>Generation</u>				
Mercury Vapor 100W	532,224	12,096	\$1.60	\$19,354
Mercury Vapor 175W	2,364,744	31,956	\$2.07	\$66,149
Mercury Vapor 250W	567,936	5,568	\$2.58	\$14,365
Mercury Vapor 400W	1,619,016	10,056	\$3.49	\$35,095
Mercury Vapor 1,000W	111,168	288	\$7.56	\$2,177
Sodium Vapor 70W	13,449,408	463,764	\$1.62	\$751,298
Sodium Vapor 100W	2,535,600	50,712	\$2.07	\$104,974
Sodium Vapor 150W	5,537,148	77,988	\$2.46	\$191,850
Sodium Vapor 250W	1,660,560	15,096	\$3.59	\$54,195
Sodium Vapor 400W	487,560	2,868	\$4.68	\$13,422
Sodium Vapor 1,000W	13,932	36	\$9.77	\$352
Subtotal	28,879,296	670,428		\$1,253,231
Subtotal Revenue				\$10,396,965
Rider 10 - State Tax Adjustment			0.0000%	\$0
Total Calculated Revenue				\$10,396,965

<u>Revenue Summary</u>	<u>Distribution</u>	<u>Transmission</u>	<u>Generation</u>	<u>Total</u>
Current Rates	\$9,129,115	\$18,638	\$1,253,231	\$10,400,984
Proposed Rates	\$9,143,734	\$0	\$1,253,231	\$10,396,965
Revenue Change	\$14,618	(\$18,638)	\$0	(\$4,019)

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate SH - Street Lighting Highway

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 Sponsor: W.V. Pfommer

CURRENT RATES	kWh Usage	Annual Units	Rate	Revenue
Rate SH (1)				
<u>Distribution</u>				
Sodium Vapor 100W	13,800	276	\$5.15	\$1,421
Sodium Vapor 150W	34,932	492	\$6.33	\$3,114
Sodium Vapor 200W	699,960	7,368	\$7.52	\$55,407
Sodium Vapor 250W	0	0	\$8.68	\$0
Sodium Vapor 400W	169,320	996	\$12.21	\$12,161
Sodium Vapor 1,000W	0	0	\$27.38	\$0
Subtotal	918,012	9,132		\$72,104
<u>Transmission</u>				
Sodium Vapor 100W	13,800	276	\$0.03	\$8
Sodium Vapor 150W	34,932	492	\$0.04	\$20
Sodium Vapor 200W	699,960	7,368	\$0.05	\$368
Sodium Vapor 250W	0	0	\$0.07	\$0
Sodium Vapor 400W	169,320	996	\$0.10	\$100
Sodium Vapor 1,000W	0	0	\$0.24	\$0
Subtotal	918,012	9,132		\$496
<u>Generation</u>				
Sodium Vapor 100W	13,800	276	\$5.72	\$1,579
Sodium Vapor 150W	34,932	492	\$7.02	\$3,454
Sodium Vapor 200W	699,960	7,368	\$8.35	\$61,523
Sodium Vapor 250W	0	0	\$9.63	\$0
Sodium Vapor 400W	169,320	996	\$13.54	\$13,486
Sodium Vapor 1,000W	0	0	\$30.36	\$0
Subtotal	918,012	9,132		\$80,041
Subtotal Revenue				\$152,641
Rider 10 - State Tax Adjustment				(\$863)
Total Calculated Revenue				\$151,779

PROPOSED RATES	kWh Usage	Units	Rate	Revenue
Rate SH (1)				
<u>Distribution</u>				
Sodium Vapor 100W	13,800	276	\$13.02	\$3,593
Sodium Vapor 150W	34,932	492	\$13.19	\$6,491
Sodium Vapor 200W	699,960	7,368	\$13.37	\$98,517
Sodium Vapor 250W	0	0	\$13.55	\$0
Sodium Vapor 400W	169,320	996	\$14.08	\$14,023
Sodium Vapor 1,000W	0	0	\$16.20	\$0
Subtotal	918,012	9,132		\$122,624
<u>Transmission</u>				
Sodium Vapor 100W	13,800	276	\$0.00	\$0
Sodium Vapor 150W	34,932	492	\$0.00	\$0
Sodium Vapor 200W	699,960	7,368	\$0.00	\$0
Sodium Vapor 250W	0	0	\$0.00	\$0
Sodium Vapor 400W	169,320	996	\$0.00	\$0
Sodium Vapor 1,000W	0	0	\$0.00	\$0
Subtotal	918,012	9,132		\$0
<u>Generation</u>				
Sodium Vapor 100W	13,800	276	\$5.72	\$1,579
Sodium Vapor 150W	34,932	492	\$7.02	\$3,454
Sodium Vapor 200W	699,960	7,368	\$8.35	\$61,523
Sodium Vapor 250W	0	0	\$9.63	\$0
Sodium Vapor 400W	169,320	996	\$13.54	\$13,486
Sodium Vapor 1,000W	0	0	\$30.36	\$0
Subtotal	918,012	9,132		\$80,041
Subtotal Revenue				\$202,665
Rider 10 - State Tax Adjustment			0.0000%	\$0
Total Calculated Revenue				\$202,665

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$71,242	\$496	\$80,041	\$151,779
Proposed Rates	\$122,624	\$0	\$80,041	\$202,665
Revenue Change	\$51,382	(\$496)	\$0	\$50,886

1/ There are no mercury vapor lamps in service. Current rates are not shown and proposed rates were not dev

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate MTS - Municipal Traffic Signals

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 Sponsor: W.V. Pfommer

CURRENT RATES	Units	Rate	Revenue
Rate MTS			
<u>Distribution</u>			
Total Bills	20,969	\$9.05	\$189,769
First 1,300 KWH	10,290,422	\$0.038768	\$398,939
Additional KWH	850,435	\$0.009634	\$8,193
Subtotal	11,140,857		\$596,902
 Transmission - All kWh	9,643,621	\$0.001875	\$18,082
 <u>Generation</u>			
First 1,300 KWH	8,891,989	\$0.072530	\$644,936
Additional KWH	751,632	\$0.016954	\$12,743
Subtotal	9,643,621		\$657,679
 Subtotal Revenue			\$1,272,663
Rider 10 - State Tax Adjustment			(\$7,210)
Total Calculated Revenue			\$1,265,453

PROPOSED RATES	Units	Rate	Revenue
Rate MTS			
<u>Distribution</u>			
Total Bills	20,969	\$10.00	\$209,690
First 1,300 KWH	10,290,422	\$0.034109	\$350,994
Additional KWH	850,435	\$0.034109	\$29,007
Subtotal	11,140,857		\$589,692
 Transmission - All kWh	9,643,621	\$0.00	\$0
 Transmission at 1CP Rate-\$/kW	1,203	\$1.557400	\$22,478
 <u>Generation</u>			
First 1,300 KWH	8,891,989	\$0.072530	\$644,936
Additional KWH	751,632	\$0.016954	\$12,743
Subtotal	9,643,621		\$657,679
 Subtotal Revenue			\$1,269,849
Rider 10 - State Tax Adjustment		0.0000%	\$0
Total Calculated Revenue			\$1,269,849

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$589,692	\$18,082	\$657,679	\$1,265,453
Proposed Rates	\$589,692	\$22,478	\$657,679	\$1,269,849
Revenue Change	\$0	\$4,397	\$0	\$4,397

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate PAL - Private Area Lighting

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 Sponsor: W.V. Pfommer

CURRENT RATES	kWh Usage	Annual Units	Rate	Revenue
Rate PAL				
<u>Distribution</u>				
High Pressure Sodium 70W	9,048	312	\$11.28	\$3,519
High Pressure Sodium 100W	31,200	624	\$14.40	\$8,986
High Pressure Sodium 150W	48,564	684	\$17.06	\$11,669
High Pressure Sodium 250W	63,360	576	\$24.94	\$14,365
High Pressure Sodium 400W	108,120	636	\$32.54	\$20,695
Flood Lighting 100W	31,464	684	\$13.01	\$8,899
Flood Lighting 150W	0	0	\$15.10	\$0
Flood Lighting 250W	134,400	1,344	\$18.15	\$24,394
Flood Lighting 400W	429,660	2,772	\$23.28	\$64,532
Unmetered 70W	3,132	108	\$1.54	\$166
Unmetered 100W	1,104	24	\$2.45	\$59
Unmetered 150W	21,708	324	\$3.57	\$1,157
Unmetered 250W	85,200	852	\$5.32	\$4,533
Unmetered 400W	0	0	\$8.25	\$0
Poles		688	\$15.84	\$10,892
Subtotal	966,960	8,940		\$173,866
<u>Transmission</u>				
High Pressure Sodium 70W	8,700	300	\$0.02	\$6
High Pressure Sodium 100W	31,200	624	\$0.03	\$19
High Pressure Sodium 150W	48,564	684	\$0.04	\$27
High Pressure Sodium 250W	58,080	528	\$0.07	\$37
High Pressure Sodium 400W	108,120	636	\$0.10	\$64
Flood Lighting 100W	31,464	684	\$0.03	\$21
Flood Lighting 150W	0	0	\$0.04	\$0
Flood Lighting 250W	132,000	1,320	\$0.06	\$79
Flood Lighting 400W	429,660	2,772	\$0.09	\$249
Unmetered 70W	3,132	108	\$0.02	\$2
Unmetered 100W	1,104	24	\$0.03	\$1
Unmetered 150W	9,648	144	\$0.04	\$6
Unmetered 250W	85,200	852	\$0.06	\$51
Unmetered 400W	0	0	\$0.09	\$0
Subtotal	946,872	8,676		\$562
<u>Generation</u>				
High Pressure Sodium 70W	8,700	300	\$1.62	\$486
High Pressure Sodium 100W	31,200	624	\$2.07	\$1,292
High Pressure Sodium 150W	48,564	684	\$2.45	\$1,676
High Pressure Sodium 250W	58,080	528	\$3.58	\$1,890
High Pressure Sodium 400W	108,120	636	\$4.67	\$2,970
Flood Lighting 100W	31,464	684	\$1.86	\$1,272
Flood Lighting 150W	0	0	\$2.17	\$0
Flood Lighting 250W	132,000	1,320	\$2.61	\$3,445
Flood Lighting 400W	429,660	2,772	\$3.34	\$9,258
Unmetered 70W	3,132	108	\$1.27	\$137
Unmetered 100W	1,104	24	\$2.02	\$48
Unmetered 150W	9,648	144	\$2.93	\$422
Unmetered 250W	85,200	852	\$4.37	\$3,723
Unmetered 400W	0	0	\$6.78	\$0
Subtotal	946,872	8,676		\$26,621
Subtotal Revenue				\$201,048
Rider 10 - State Tax Adjustment				(\$1,073)
Total Calculated Revenue				\$199,975

Duquesne Light Company
 Bill Frequency Analysis at Current and Proposed Rates
 12 Months Ending December 31, 2006
 Rate PAL - Private Area Lighting

Attachment DFR IV-C-Proof
 Page 19 of 19
 Sponsor: W.V. Pfommer

PROPOSED RATES	kWh Usage	Units	Rate	Revenue
Rate PAL				
<u>Distribution</u>				
High Pressure Sodium 70W	9,048	312	\$12.91	\$4,028
High Pressure Sodium 100W	31,200	624	\$13.02	\$8,123
High Pressure Sodium 150W	48,564	684	\$13.19	\$9,025
High Pressure Sodium 250W	63,360	576	\$13.55	\$7,804
High Pressure Sodium 400W	108,120	636	\$14.08	\$8,954
Flood Lighting 100W	31,464	684	\$14.32	\$9,794
Flood Lighting 150W	0	0	\$14.51	\$0
Flood Lighting 250W	134,400	1,344	\$14.90	\$20,029
Flood Lighting 400W	429,660	2,772	\$15.49	\$42,929
Unmetered 70W	3,132	108	\$3.20	\$346
Unmetered 100W	1,104	24	\$3.20	\$77
Unmetered 150W	21,708	324	\$3.20	\$1,038
Unmetered 250W	85,200	852	\$3.20	\$2,730
Unmetered 400W	0	0	\$3.20	\$0
<u>Poles</u>		688	\$10.26	\$7,055
Subtotal	966,960	8,940		\$121,931
<u>Transmission</u>				
High Pressure Sodium 70W	8,700	300	\$0.00	\$0
High Pressure Sodium 100W	31,200	624	\$0.00	\$0
High Pressure Sodium 150W	48,564	684	\$0.00	\$0
High Pressure Sodium 250W	58,080	528	\$0.00	\$0
High Pressure Sodium 400W	108,120	636	\$0.00	\$0
Flood Lighting 100W	31,464	684	\$0.00	\$0
Flood Lighting 150W	0	0	\$0.00	\$0
Flood Lighting 250W	132,000	1,320	\$0.00	\$0
Flood Lighting 400W	429,660	2,772	\$0.00	\$0
Unmetered 70W	3,132	108	\$0.00	\$0
Unmetered 100W	1,104	24	\$0.00	\$0
Unmetered 150W	9,648	144	\$0.00	\$0
Unmetered 250W	85,200	852	\$0.00	\$0
Unmetered 400W	0	0	\$0.00	\$0
Subtotal	946,872	8,676		\$0
<u>Generation</u>				
High Pressure Sodium 70W	8,700	300	\$1.62	\$486
High Pressure Sodium 100W	31,200	624	\$2.07	\$1,292
High Pressure Sodium 150W	48,564	684	\$2.45	\$1,676
High Pressure Sodium 250W	58,080	528	\$3.58	\$1,890
High Pressure Sodium 400W	108,120	636	\$4.67	\$2,970
Flood Lighting 100W	31,464	684	\$1.86	\$1,272
Flood Lighting 150W	0	0	\$2.17	\$0
Flood Lighting 250W	132,000	1,320	\$2.61	\$3,445
Flood Lighting 400W	429,660	2,772	\$3.34	\$9,258
Unmetered 70W	3,132	108	\$1.27	\$137
Unmetered 100W	1,104	24	\$2.02	\$48
Unmetered 150W	9,648	144	\$2.93	\$422
Unmetered 250W	85,200	852	\$4.37	\$3,723
Unmetered 400W	0	0	\$6.78	\$0
Subtotal	946,872	8,676		\$26,621
Subtotal Revenue				\$148,552
Rider 10 - State Tax Adjustment			0.0000%	\$0
Total Calculated Revenue				\$148,552

Revenue Summary	Distribution	Transmission	Generation	Total
Current Rates	\$172,793	\$562	\$26,621	\$199,975
Proposed Rates	\$121,931	\$0	\$26,621	\$148,552
Revenue Change	(\$50,861)	(\$562)	\$0	(\$51,423)

Duquesne Light Company
Bill Frequency Distribution
Rate RS - 12 Months Ending December 31, 2005

Attachment DFR IV-C
Part 1 of 10
Page 1 of 6
Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
0	0	0	122,719	122,719	0	0	0
1	1	1	368	123,087	368	368	5,943,954
2	2	2	179	123,266	358	726	11,887,540
3	3	3	179	123,445	537	1,263	17,830,947
4	4	4	128	123,573	512	1,775	23,774,175
5	5	5	134	123,707	670	2,445	29,717,275
6	6	6	93	123,800	558	3,003	35,660,241
7	7	7	80	123,880	560	3,563	41,603,114
8	8	8	107	123,987	856	4,419	47,545,907
9	9	9	107	124,094	963	5,382	53,488,593
10	10	10	106	124,200	1,060	6,442	59,431,172
11	11	11	105	124,305	1,155	7,597	65,373,645
12	12	12	46,872	171,177	562,464	570,061	71,316,013
13	13	13	80	171,257	1,040	571,101	77,211,509
14	14	14	76	171,333	1,064	572,165	83,106,925
15	15	15	81	171,414	1,215	573,380	89,002,265
16	16	16	83	171,497	1,328	574,708	94,897,524
17	17	17	75	171,572	1,275	575,983	100,792,700
18	18	18	77	171,649	1,386	577,369	106,687,801
19	19	19	89	171,738	1,691	579,060	112,582,825
20	20	20	80	171,818	1,600	580,660	118,477,760
21	21	21	61	171,879	1,281	581,941	124,372,615
22	22	22	59	171,938	1,298	583,239	130,267,409
23	23	23	56	171,994	1,288	584,527	136,162,144
24	24	24	40,491	212,485	971,784	1,556,311	142,056,823
25	25	25	58	212,543	1,450	1,557,761	147,911,011
26	26	26	73	212,616	1,898	1,559,659	153,765,141
27	27	27	79	212,695	2,133	1,561,792	159,619,198
28	28	28	58	212,753	1,624	1,563,416	165,473,176
29	29	29	69	212,822	2,001	1,565,417	171,327,096
30	30	30	59	212,881	1,770	1,567,187	177,180,947
31	31	31	43	212,924	1,333	1,568,520	183,034,739
32	32	32	55	212,979	1,760	1,570,280	188,888,488
33	33	33	71	213,050	2,343	1,572,623	194,742,182
34	34	34	58	213,108	1,972	1,574,595	200,595,805
35	35	35	49	213,157	1,715	1,576,310	206,449,370
36	36	36	40,812	253,969	1,469,232	3,045,542	212,302,886
37	37	37	59	254,028	2,183	3,047,725	218,115,590
38	38	38	58	254,086	2,204	3,049,929	223,928,235
39	39	39	47	254,133	1,833	3,051,762	229,740,822
40	40	40	93	254,226	3,720	3,055,482	235,553,362
41	41	41	61	254,287	2,501	3,057,983	241,365,809
42	42	42	54	254,341	2,268	3,060,251	247,178,195
43	43	43	39	254,380	1,677	3,061,928	252,990,527
44	44	44	56	254,436	2,464	3,064,392	258,802,820
45	45	45	47	254,483	2,115	3,066,507	264,615,057
46	46	46	50	254,533	2,300	3,068,807	270,427,247
47	47	47	58	254,591	2,726	3,071,533	276,239,387
48	48	48	40,157	294,748	1,927,536	4,999,069	282,051,469
49	49	49	40	294,788	1,960	5,001,029	287,823,394
50	50	50	52	294,840	2,600	5,003,629	293,595,279

Duquesne Light Company
Bill Frequency Distribution
Rate RS - 12 Months Ending December 31, 2005

Attachment DFR IV-C
 Part 1 of 10
 Page 2 of 6
 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
51	51	55	268	295,108	14,230	5,017,859	322,453,934
56	56	60	40,156	335,264	2,408,747	7,426,606	351,311,146
61	61	65	292	335,556	18,365	7,444,971	379,967,576
66	66	70	297	335,853	20,204	7,465,175	408,622,575
71	71	75	40,426	376,279	2,911,009	10,376,184	437,155,734
76	76	80	371	376,650	28,965	10,405,149	465,606,989
81	81	85	41,905	418,555	3,519,726	13,924,875	494,014,905
86	86	90	379	418,934	33,354	13,958,229	522,254,739
91	91	95	395	419,329	36,716	13,994,945	550,492,625
96	96	100	44,129	463,458	4,237,304	18,232,249	578,553,749
101	101	105	382	463,840	39,328	18,271,577	606,569,042
106	106	110	47,120	510,960	5,088,906	23,360,483	634,488,913
111	111	115	436	511,396	49,268	23,409,751	662,266,606
116	116	120	50,774	562,170	6,091,976	29,501,727	690,042,087
121	121	125	421	562,591	51,778	29,553,505	717,563,755
126	126	130	420	563,011	53,786	29,607,291	745,083,351
131	131	135	54,424	617,435	7,184,380	36,791,671	772,438,801
136	136	140	457	617,892	63,088	36,854,759	799,684,099
141	141	145	57,798	675,690	8,322,472	45,177,231	826,869,766
146	146	150	449	676,139	66,478	45,243,709	853,823,809
151	151	155	426	676,565	65,194	45,308,903	880,775,643
156	156	160	61,181	737,746	9,545,305	54,854,208	907,482,528
161	161	165	428	738,174	69,768	54,923,976	934,126,311
166	166	170	64,494	802,668	10,835,042	65,759,018	960,639,868
171	171	175	396	803,064	68,534	65,827,552	986,959,127
176	176	180	67,059	870,123	12,069,827	77,897,379	1,013,276,379
181	181	185	399	870,522	72,987	77,970,366	1,039,258,301
186	186	190	438	870,960	82,368	78,052,734	1,065,238,204
191	191	195	70,137	941,097	13,466,662	91,519,396	1,091,006,716
196	196	200	462	941,559	91,561	91,610,957	1,116,633,757
201	201	225	148,777	1,090,336	30,996,918	122,607,875	1,242,283,700
226	226	250	156,639	1,246,975	36,389,407	158,997,282	1,363,921,782
251	251	275	162,149	1,409,124	41,559,413	200,556,696	1,481,382,671
276	276	300	251,885	1,661,009	72,122,906	272,679,602	1,594,378,802
301	301	325	171,120	1,832,129	54,108,624	326,788,226	1,703,015,026
326	326	350	171,679	2,003,808	58,401,183	385,189,409	1,807,192,159
351	351	375	171,991	2,175,799	62,628,118	447,817,527	1,906,895,277
376	376	400	170,028	2,345,827	66,005,107	513,822,635	2,002,161,035
401	401	425	167,233	2,513,060	68,930,006	582,752,640	2,093,038,165
426	426	450	164,216	2,677,276	71,628,960	654,381,600	2,179,610,250
451	451	475	159,685	2,836,961	73,485,766	727,867,366	2,261,980,566
476	476	500	155,957	2,992,918	75,510,819	803,378,186	2,340,255,686
501	501	525	151,968	3,144,886	77,220,550	880,598,736	2,414,536,911
526	526	550	146,502	3,291,388	77,963,853	958,562,589	2,484,969,339
551	551	575	140,312	3,431,700	78,037,629	1,036,600,218	2,551,709,693
576	576	600	199,839	3,631,539	117,468,639	1,154,068,857	2,615,149,257
601	601	625	126,165	3,757,704	77,963,170	1,232,032,027	2,675,137,652
626	626	650	119,747	3,877,451	76,871,378	1,308,903,405	2,731,897,705
651	651	675	114,084	3,991,535	75,969,713	1,384,873,118	2,785,591,268
676	676	700	108,965	4,100,500	75,179,476	1,460,052,594	2,836,373,694
701	701	725	103,329	4,203,829	73,768,407	1,533,821,001	2,884,382,901

Duquesne Light Company
Bill Frequency Distribution
Rate RS - 12 Months Ending December 31, 2005

Attachment DFR IV-C
 Part 1 of 10
 Page 3 of 6
 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
726	726	750	98,054	4,301,883	72,357,603	1,606,178,604	2,929,771,104
751	751	775	91,780	4,393,663	69,927,800	1,676,106,404	2,972,689,154
776	776	800	87,535	4,481,198	68,794,778	1,744,901,182	3,013,281,182
801	801	825	83,015	4,564,213	67,235,450	1,812,136,632	3,051,666,132
826	826	850	78,368	4,642,581	65,354,558	1,877,491,190	3,087,969,390
851	851	875	73,827	4,716,408	63,339,245	1,940,830,435	3,122,312,310
876	876	900	103,718	4,820,126	92,082,036	2,032,912,471	3,154,804,771
901	901	925	64,195	4,884,321	58,925,325	2,091,837,796	3,185,513,396
926	926	950	60,774	4,945,095	57,243,239	2,149,081,035	3,214,580,135
951	951	975	58,061	5,003,156	56,082,954	2,205,163,989	3,242,093,064
976	976	1,000	54,512	5,057,668	53,960,345	2,259,124,334	3,268,129,334
1,001	1,001	1,100	189,805	5,247,473	198,971,069	2,458,095,403	3,359,215,403
1,101	1,101	1,200	168,689	5,416,162	193,952,007	2,652,047,410	3,432,660,610
1,201	1,201	1,300	119,086	5,535,248	149,124,609	2,801,172,019	3,492,024,519
1,301	1,301	1,400	96,610	5,631,858	130,268,483	2,931,440,502	3,540,181,502
1,401	1,401	1,500	86,702	5,718,560	125,715,808	3,057,156,310	3,579,325,810
1,501	1,501	1,600	62,392	5,780,952	96,851,329	3,154,007,639	3,611,161,239
1,601	1,601	1,700	50,054	5,831,006	82,498,848	3,236,506,487	3,637,140,387
1,701	1,701	1,800	45,489	5,876,495	79,603,431	3,316,109,918	3,658,430,318
1,801	1,801	1,900	32,110	5,908,605	59,488,292	3,375,598,210	3,675,927,410
1,901	1,901	2,000	26,278	5,934,883	51,203,213	3,426,801,423	3,690,381,423
2,001	2,001	2,100	23,705	5,958,588	48,598,769	3,475,400,192	3,702,378,692
2,101	2,101	2,200	17,221	5,975,809	37,077,559	3,512,477,751	3,712,378,551
2,201	2,201	2,300	13,846	5,989,655	31,128,405	3,543,606,156	3,720,747,556
2,301	2,301	2,400	13,173	6,002,828	30,965,126	3,574,571,282	3,727,799,282
2,401	2,401	2,500	9,193	6,012,021	22,542,981	3,597,114,263	3,733,744,263
2,501	2,501	2,600	7,572	6,019,593	19,299,808	3,616,414,071	3,738,822,071
2,601	2,601	2,700	7,225	6,026,818	19,151,311	3,635,565,382	3,743,173,882
2,701	2,701	2,800	5,313	6,032,131	14,627,230	3,650,192,612	3,746,910,212
2,801	2,801	2,900	4,557	6,036,688	12,982,639	3,663,175,251	3,750,131,751
2,901	2,901	3,000	4,241	6,040,929	12,514,475	3,675,689,726	3,752,921,726
3,001	3,001	3,100	3,002	6,043,931	9,165,421	3,684,855,147	3,755,355,347
3,101	3,101	3,200	2,698	6,046,629	8,499,185	3,693,354,332	3,757,495,132
3,201	3,201	3,300	2,422	6,049,051	7,872,433	3,701,226,765	3,759,379,365
3,301	3,301	3,400	1,956	6,051,007	6,557,862	3,707,784,627	3,761,049,027
3,401	3,401	3,500	1,599	6,052,606	5,514,852	3,713,299,479	3,762,533,979
3,501	3,501	3,600	1,556	6,054,162	5,526,619	3,718,826,098	3,763,865,698
3,601	3,601	3,700	1,232	6,055,394	4,501,282	3,723,327,380	3,765,059,680
3,701	3,701	3,800	1,154	6,056,548	4,328,545	3,727,655,925	3,766,130,925
3,801	3,801	3,900	1,057	6,057,605	4,070,027	3,731,725,952	3,767,091,152
3,901	3,901	4,000	888	6,058,493	3,510,495	3,735,236,447	3,767,956,447
4,001	4,001	4,100	744	6,059,237	3,012,228	3,738,248,675	3,768,736,275
4,101	4,101	4,200	721	6,059,958	2,994,586	3,741,243,261	3,769,446,261
4,201	4,201	4,300	550	6,060,508	2,340,288	3,743,583,549	3,770,093,049
4,301	4,301	4,400	553	6,061,061	2,406,511	3,745,990,060	3,770,682,860
4,401	4,401	4,500	486	6,061,547	2,164,071	3,748,154,131	3,771,221,131
4,501	4,501	4,600	405	6,061,952	1,844,688	3,749,998,819	3,771,715,419
4,601	4,601	4,700	369	6,062,321	1,716,420	3,751,715,239	3,772,169,639
4,701	4,701	4,800	387	6,062,708	1,839,222	3,753,554,461	3,772,586,461
4,801	4,801	4,900	307	6,063,015	1,490,496	3,755,044,957	3,772,969,157
4,901	4,901	5,000	274	6,063,289	1,357,217	3,756,402,174	3,773,322,174

Duquesne Light Company
Bill Frequency Distribution
Rate RS - 12 Months Ending December 31, 2005

Attachment DFR IV-C
Part 1 of 10
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
5,001	5,001	5,100	254	6,063,543	1,282,986	3,757,685,160	3,773,648,160
5,101	5,101	5,200	253	6,063,796	1,303,176	3,758,988,336	3,773,948,736
5,201	5,201	5,300	207	6,064,003	1,087,350	3,760,075,686	3,774,226,686
5,301	5,301	5,400	222	6,064,225	1,188,340	3,761,264,026	3,774,483,226
5,401	5,401	5,500	165	6,064,390	900,170	3,762,164,196	3,774,720,696
5,501	5,501	5,600	164	6,064,554	910,144	3,763,074,340	3,774,940,740
5,601	5,601	5,700	127	6,064,681	718,034	3,763,792,374	3,775,146,774
5,701	5,701	5,800	118	6,064,799	678,872	3,764,471,246	3,775,340,446
5,801	5,801	5,900	120	6,064,919	702,468	3,765,173,714	3,775,522,314
5,901	5,901	6,000	117	6,065,036	696,520	3,765,870,234	3,775,692,234
6,001	6,001	6,100	94	6,065,130	569,046	3,766,439,280	3,775,851,580
6,101	6,101	6,200	104	6,065,234	639,964	3,767,079,244	3,776,001,044
6,201	6,201	6,300	71	6,065,305	444,054	3,767,523,298	3,776,141,698
6,301	6,301	6,400	88	6,065,393	559,376	3,768,082,674	3,776,274,674
6,401	6,401	6,500	71	6,065,464	458,196	3,768,540,870	3,776,399,370
6,501	6,501	6,600	95	6,065,559	622,686	3,769,163,556	3,776,515,956
6,601	6,601	6,700	59	6,065,618	392,928	3,769,556,484	3,776,624,984
6,701	6,701	6,800	57	6,065,675	384,516	3,769,941,000	3,776,727,400
6,801	6,801	6,900	41	6,065,716	281,084	3,770,222,084	3,776,825,384
6,901	6,901	7,000	54	6,065,770	376,028	3,770,598,112	3,776,919,112
7,001	7,001	7,100	39	6,065,809	274,856	3,770,872,968	3,777,007,368
7,101	7,101	7,200	49	6,065,858	350,704	3,771,223,672	3,777,091,672
7,201	7,201	7,300	37	6,065,895	268,608	3,771,492,280	3,777,171,680
7,301	7,301	7,400	44	6,065,939	323,732	3,771,816,012	3,777,247,612
7,401	7,401	7,500	30	6,065,969	223,696	3,772,039,708	3,777,319,708
7,501	7,501	7,600	29	6,065,998	219,204	3,772,258,912	3,777,388,912
7,601	7,601	7,700	35	6,066,033	268,088	3,772,527,000	3,777,455,000
7,701	7,701	7,800	31	6,066,064	240,660	3,772,767,660	3,777,517,860
7,801	7,801	7,900	18	6,066,082	141,388	3,772,909,048	3,777,577,948
7,901	7,901	8,000	27	6,066,109	214,884	3,773,123,932	3,777,635,932
8,001	8,001	8,100	18	6,066,127	145,100	3,773,269,032	3,777,691,632
8,101	8,101	8,200	22	6,066,149	179,672	3,773,448,704	3,777,745,504
8,201	8,201	8,300	23	6,066,172	189,948	3,773,638,652	3,777,796,952
8,301	8,301	8,400	29	6,066,201	242,452	3,773,881,104	3,777,845,904
8,401	8,401	8,500	19	6,066,220	160,872	3,774,041,976	3,777,892,476
8,501	8,501	8,600	22	6,066,242	188,304	3,774,230,280	3,777,936,880
8,601	8,601	8,700	29	6,066,271	250,908	3,774,481,188	3,777,978,588
8,701	8,701	8,800	14	6,066,285	122,456	3,774,603,644	3,778,018,044
8,801	8,801	8,900	11	6,066,296	97,280	3,774,700,924	3,778,056,224
8,901	8,901	9,000	16	6,066,312	143,280	3,774,844,204	3,778,093,204
9,001	9,001	9,100	11	6,066,323	99,700	3,774,943,904	3,778,128,904
9,101	9,101	9,200	23	6,066,346	210,728	3,775,154,632	3,778,163,032
9,201	9,201	9,300	7	6,066,353	64,672	3,775,219,304	3,778,195,304
9,301	9,301	9,400	19	6,066,372	177,740	3,775,397,044	3,778,226,444
9,401	9,401	9,500	7	6,066,379	66,228	3,775,463,272	3,778,256,272
9,501	9,501	9,600	15	6,066,394	143,356	3,775,606,628	3,778,285,028
9,601	9,601	9,700	11	6,066,405	106,202	3,775,712,830	3,778,312,430
9,701	9,701	9,800	13	6,066,418	126,740	3,775,839,570	3,778,338,570
9,801	9,801	9,900	10	6,066,428	98,540	3,775,938,110	3,778,363,610
9,901	9,901	10,000	9	6,066,437	89,552	3,776,027,662	3,778,387,662
10,001	10,001	10,100	8	6,066,445	80,564	3,776,108,226	3,778,411,026

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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
10,101	10,101	10,200	8	6,066,453	81,212	3,776,189,438	3,778,433,438
10,201	10,201	10,300	8	6,066,461	82,056	3,776,271,494	3,778,455,094
10,301	10,301	10,400	7	6,066,468	72,676	3,776,344,170	3,778,476,170
10,401	10,401	10,500	10	6,066,478	104,396	3,776,448,566	3,778,496,066
10,501	10,501	10,600	5	6,066,483	52,768	3,776,501,334	3,778,515,334
10,601	10,601	10,700	6	6,066,489	64,000	3,776,565,334	3,778,534,134
10,701	10,701	10,800	13	6,066,502	139,744	3,776,705,078	3,778,551,878
10,801	10,801	10,900	3	6,066,505	32,588	3,776,737,666	3,778,568,866
10,901	10,901	11,000	8	6,066,513	87,628	3,776,825,294	3,778,585,294
11,001	11,001	11,100	7	6,066,520	77,440	3,776,902,734	3,778,601,034
11,101	11,101	11,200	9	6,066,529	100,520	3,777,003,254	3,778,616,054
11,201	11,201	11,300	7	6,066,536	78,820	3,777,082,074	3,778,630,174
11,301	11,301	11,400	4	6,066,540	45,480	3,777,127,554	3,778,643,754
11,401	11,401	11,500	3	6,066,543	34,370	3,777,161,924	3,778,656,924
11,501	11,501	11,600	3	6,066,546	34,704	3,777,196,628	3,778,669,828
11,601	11,601	11,700	3	6,066,549	34,960	3,777,231,588	3,778,682,388
11,701	11,701	11,800	3	6,066,552	35,264	3,777,266,852	3,778,694,652
11,801	11,801	11,900	2	6,066,554	23,760	3,777,290,612	3,778,706,712
11,901	11,901	12,000	7	6,066,561	83,840	3,777,374,452	3,778,718,452
12,001	12,001	12,100	3	6,066,564	36,200	3,777,410,652	3,778,729,552
12,101	12,101	12,200	3	6,066,567	36,600	3,777,447,252	3,778,740,452
12,201	12,201	12,300	7	6,066,574	85,800	3,777,533,052	3,778,750,752
12,301	12,301	12,400	5	6,066,579	61,800	3,777,594,852	3,778,760,452
12,401	12,401	12,500	4	6,066,583	49,856	3,777,644,708	3,778,769,708
12,501	12,501	12,600	5	6,066,588	62,760	3,777,707,468	3,778,778,468
12,601	12,601	12,700	4	6,066,592	50,640	3,777,758,108	3,778,786,808
12,701	12,701	12,800	4	6,066,596	51,040	3,777,809,148	3,778,794,748
12,801	12,801	12,900	4	6,066,600	51,404	3,777,860,552	3,778,802,252
12,901	12,901	13,000	5	6,066,605	64,840	3,777,925,392	3,778,809,392
13,001	13,001	13,100	4	6,066,609	52,112	3,777,977,504	3,778,815,904
13,101	13,101	13,200	3	6,066,612	39,480	3,778,016,984	3,778,822,184
13,201	13,201	13,300	1	6,066,613	13,280	3,778,030,264	3,778,828,264
13,301	13,301	13,400	1	6,066,614	13,400	3,778,043,664	3,778,834,264
13,401	13,401	13,500	1	6,066,615	13,488	3,778,057,152	3,778,840,152
13,501	13,501	13,600	3	6,066,618	40,680	3,778,097,832	3,778,845,832
13,601	13,601	13,700	2	6,066,620	27,360	3,778,125,192	3,778,851,292
13,701	13,701	13,800	3	6,066,623	41,300	3,778,166,492	3,778,856,492
13,801	13,801	13,900	1	6,066,624	13,840	3,778,180,332	3,778,861,432
13,901	13,901	14,000	1	6,066,625	13,920	3,778,194,252	3,778,866,252
14,001	14,001	14,100	3	6,066,628	42,148	3,778,236,400	3,778,870,900
14,101	14,101	14,200	4	6,066,632	56,560	3,778,292,960	3,778,875,160
14,301	14,301	14,400	2	6,066,634	28,720	3,778,321,680	3,778,883,280
14,401	14,401	14,500	2	6,066,636	28,940	3,778,350,620	3,778,887,120
14,501	14,501	14,600	2	6,066,638	29,120	3,778,379,740	3,778,890,740
14,701	14,701	14,800	1	6,066,639	14,748	3,778,394,488	3,778,897,688
14,801	14,801	14,900	2	6,066,641	29,760	3,778,424,248	3,778,901,048
15,001	15,001	15,100	3	6,066,644	45,104	3,778,469,352	3,778,907,252
15,101	15,101	15,200	1	6,066,645	15,120	3,778,484,472	3,778,910,072
15,401	15,401	15,500	1	6,066,646	15,440	3,778,499,912	3,778,918,412
15,501	15,501	15,600	1	6,066,647	15,528	3,778,515,440	3,778,921,040
15,801	15,801	15,900	1	6,066,648	15,840	3,778,531,280	3,778,928,780

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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
16,301	16,301	16,400	2	6,066,650	32,720	3,778,564,000	3,778,941,200
16,601	16,601	16,700	1	6,066,651	16,692	3,778,580,692	3,778,948,092
16,901	16,901	17,000	1	6,066,652	16,980	3,778,597,672	3,778,954,672
17,001	17,001	17,100	1	6,066,653	17,088	3,778,614,760	3,778,956,760
17,101	17,101	17,200	1	6,066,654	17,120	3,778,631,880	3,778,958,680
17,201	17,201	17,300	1	6,066,655	17,292	3,778,649,172	3,778,960,572
17,701	17,701	17,800	1	6,066,656	17,712	3,778,666,884	3,778,969,484
19,001	19,001	19,100	2	6,066,658	38,048	3,778,704,932	3,778,991,432
19,501	19,501	19,600	1	6,066,659	19,560	3,778,724,492	3,778,998,892
19,801	19,801	19,900	1	6,066,660	19,840	3,778,744,332	3,779,003,032
21,401	21,401	21,500	1	6,066,661	21,440	3,778,765,772	3,779,023,772
21,501	21,501	21,600	1	6,066,662	21,520	3,778,787,292	3,779,024,892
21,701	21,701	21,800	1	6,066,663	21,800	3,778,809,092	3,779,027,092
21,801	21,801	21,900	1	6,066,664	21,880	3,778,830,972	3,779,028,072
24,501	24,501	24,600	1	6,066,665	24,560	3,778,855,532	3,779,052,332
24,701	24,701	24,800	1	6,066,666	24,720	3,778,880,252	3,779,053,852
25,501	25,501	25,600	1	6,066,667	25,520	3,778,905,772	3,779,059,372
25,601	25,601	25,700	2	6,066,669	51,360	3,778,957,132	3,779,059,932
30,401	30,401	30,500	1	6,066,670	30,408	3,778,987,540	3,779,079,040
37,401	37,401	37,500	1	6,066,671	37,416	3,779,024,956	3,779,099,956
57,301	57,301	57,400	1	6,066,672	57,360	3,779,082,316	3,779,139,716
61,901	61,901	62,000	1	6,066,673	61,921	3,779,144,237	3,779,144,237
Total			6,066,673	6,066,673	3,779,144,237	3,779,144,237	

Duquesne Light Company
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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
0	0	0	5,797	5,797	0	0	0
12	12	12	1,773	7,570	21,276	21,276	3,573,372
24	24	24	1,864	9,434	44,736	66,012	7,125,468
30	30	30	1	9,435	30	66,042	8,890,332
36	36	36	1,911	11,346	68,796	134,838	10,655,190
40	40	40	5	11,351	200	135,038	11,824,118
48	48	48	1,857	13,208	89,136	224,174	14,161,934
50	50	50	3	13,211	150	224,324	14,742,674
56	56	60	1,846	15,057	110,760	335,084	17,646,344
61	61	65	2	15,059	126	335,210	19,088,945
66	66	70	5	15,064	346	335,556	20,531,536
71	71	75	1,904	16,968	137,089	472,645	21,968,395
76	76	80	8	16,976	637	473,282	23,401,442
81	81	85	1,916	18,892	160,944	634,226	24,832,536
86	86	90	3	18,895	264	634,490	26,255,960
96	96	100	1,928	20,823	185,102	819,592	29,095,092
106	106	110	1,914	22,737	206,712	1,026,304	31,918,814
116	116	120	1,890	24,627	226,799	1,253,103	34,727,223
121	121	125	1	24,628	125	1,253,228	36,121,978
126	126	130	3	24,631	390	1,253,618	37,516,728
131	131	135	1,747	26,378	230,604	1,484,222	38,906,222
141	141	145	1,931	28,309	278,064	1,762,286	41,676,291
146	146	150	1	28,310	150	1,762,436	43,052,636
156	156	160	1,901	30,211	296,572	2,059,008	45,797,728
166	166	170	1,876	32,087	315,174	2,374,182	48,527,652
176	176	180	2,031	34,118	365,580	2,739,762	51,242,562
191	191	195	2,100	36,218	403,200	3,142,962	55,278,162
196	196	200	6	36,224	1,200	3,144,162	56,614,962
201	201	225	4,400	40,624	924,608	4,068,770	63,233,420
226	226	250	4,586	45,210	1,073,538	5,142,308	69,734,308
251	251	275	4,792	50,002	1,237,138	6,379,446	76,112,846
276	276	300	7,285	57,287	2,099,258	8,478,704	82,366,004
301	301	325	5,035	62,322	1,601,494	10,080,198	88,488,398
326	326	350	5,052	67,374	1,727,886	11,808,084	94,479,484
351	351	375	5,088	72,462	1,862,378	13,670,462	100,338,962
376	376	400	4,961	77,423	1,934,652	15,605,114	106,067,114
401	401	425	4,885	82,308	2,022,564	17,627,678	111,667,428
426	426	450	5,143	87,451	2,252,066	19,879,744	117,136,894
451	451	475	4,947	92,398	2,285,478	22,165,222	122,475,722
476	476	500	4,884	97,282	2,373,728	24,538,950	127,686,950
501	501	525	4,856	102,138	2,477,478	27,016,428	132,772,428
526	526	550	4,668	106,806	2,492,686	29,509,114	137,733,714
551	551	575	4,639	111,445	2,588,238	32,097,352	142,573,827
576	576	600	6,845	118,290	4,025,390	36,122,742	147,295,542
601	601	625	4,451	122,741	2,750,498	38,873,240	151,896,365
626	626	650	4,321	127,062	2,773,732	41,646,972	156,382,372
651	651	675	4,273	131,335	2,845,014	44,491,986	160,756,011

Duquesne Light Company
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
676	676	700	4,143	135,478	2,858,802	47,350,788	165,020,788
701	701	725	4,127	139,605	2,946,440	50,297,228	169,177,653
726	726	750	4,069	143,674	3,002,618	53,299,846	173,227,846
751	751	775	3,849	147,523	2,932,016	56,231,862	177,174,487
776	776	800	3,820	151,343	3,002,246	59,234,108	181,022,108
801	801	825	3,709	155,052	3,004,606	62,238,714	184,772,664
826	826	850	3,614	158,666	3,013,622	65,252,336	188,427,536
851	851	875	3,649	162,315	3,130,462	68,382,798	191,987,923
876	876	900	5,286	167,601	4,692,922	73,075,720	195,455,020
901	901	925	3,354	170,955	3,078,748	76,154,468	198,830,743
926	926	950	3,185	174,140	3,000,410	79,154,878	202,120,978
951	951	975	3,174	177,314	3,066,532	82,221,410	205,328,810
976	976	1,000	3,181	180,495	3,149,310	85,370,720	208,453,720
1,001	1,001	1,100	11,744	192,239	12,287,502	97,658,222	220,131,122
1,101	1,101	1,200	12,031	204,270	13,811,622	111,469,844	230,639,444
1,201	1,201	1,300	9,863	214,133	12,332,289	123,802,133	240,080,633
1,301	1,301	1,400	8,896	223,029	11,974,334	135,776,466	248,545,066
1,401	1,401	1,500	9,000	232,029	13,035,048	148,811,514	256,135,014
1,501	1,501	1,600	7,047	239,076	10,930,205	159,741,720	262,944,920
1,601	1,601	1,700	6,226	245,302	10,247,433	169,989,152	269,058,352
1,701	1,701	1,800	6,144	251,446	10,736,954	180,726,107	274,563,707
1,801	1,801	1,900	4,720	256,166	8,737,181	189,463,288	279,546,088
1,901	1,901	2,000	4,283	260,449	8,334,939	197,798,227	284,056,227
2,001	2,001	2,100	4,170	264,619	8,540,976	206,339,202	288,153,102
2,101	2,101	2,200	3,367	267,986	7,240,396	213,579,598	291,881,998
2,201	2,201	2,300	3,028	271,014	6,800,904	220,380,502	295,277,702
2,301	2,301	2,400	3,003	274,017	7,049,033	227,429,536	298,375,936
2,401	2,401	2,500	2,379	276,396	5,829,768	233,259,304	301,214,304
2,501	2,501	2,600	2,213	278,609	5,635,401	238,894,705	303,814,105
2,601	2,601	2,700	2,240	280,849	5,932,274	244,826,979	306,195,279
2,701	2,701	2,800	1,861	282,710	5,117,590	249,944,569	308,374,969
2,801	2,801	2,900	1,646	284,356	4,683,960	254,628,528	310,372,328
2,901	2,901	3,000	1,744	286,100	5,141,187	259,769,715	312,203,715
3,001	3,001	3,100	1,376	287,476	4,197,748	263,967,463	313,883,663
3,101	3,101	3,200	1,369	288,845	4,310,488	268,277,951	315,423,551
3,201	3,201	3,300	1,304	290,149	4,240,340	272,518,291	316,833,991
3,301	3,301	3,400	1,124	291,273	3,768,822	276,287,113	318,124,113
3,401	3,401	3,500	971	292,244	3,347,644	279,634,757	319,303,757
3,501	3,501	3,600	1,050	293,294	3,730,310	283,365,067	320,387,467
3,601	3,601	3,700	802	294,096	2,929,268	286,294,335	321,377,735
3,701	3,701	3,800	756	294,852	2,836,284	289,130,619	322,289,419
3,801	3,801	3,900	755	295,607	2,908,176	292,038,795	323,125,695
3,901	3,901	4,000	644	296,251	2,546,342	294,585,137	323,893,137
4,001	4,001	4,100	594	296,845	2,405,386	296,990,523	324,595,823
4,101	4,101	4,200	607	297,452	2,520,366	299,510,889	325,240,089
4,201	4,201	4,300	478	297,930	2,033,806	301,544,695	325,831,095
4,301	4,301	4,400	435	298,365	1,892,040	303,436,735	326,373,935

Duquesne Light Company
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
4,401	4,401	4,500	483	298,848	2,149,884	305,586,619	326,871,619
4,501	4,501	4,600	353	299,201	1,607,980	307,194,599	327,328,799
4,601	4,601	4,700	334	299,535	1,553,414	308,748,013	327,750,113
4,701	4,701	4,800	342	299,877	1,623,828	310,371,841	328,136,641
4,801	4,801	4,900	262	300,139	1,272,021	311,643,862	328,494,962
4,901	4,901	5,000	266	300,405	1,316,256	312,960,118	328,825,118
5,001	5,001	5,100	256	300,661	1,293,084	314,253,202	329,129,902
5,101	5,101	5,200	215	300,876	1,108,048	315,361,250	329,411,650
5,201	5,201	5,300	185	301,061	971,226	316,332,476	329,672,576
5,301	5,301	5,400	201	301,262	1,075,536	317,408,012	329,914,412
5,401	5,401	5,500	161	301,423	877,424	318,285,436	330,137,936
5,501	5,501	5,600	153	301,576	849,170	319,134,606	330,345,806
5,601	5,601	5,700	165	301,741	932,064	320,066,670	330,537,570
5,701	5,701	5,800	132	301,873	760,112	320,826,782	330,715,782
5,801	5,801	5,900	121	301,994	707,860	321,534,642	330,880,242
5,901	5,901	6,000	114	302,108	678,648	322,213,290	331,033,290
6,001	6,001	6,100	86	302,194	520,520	322,733,810	331,176,210
6,101	6,101	6,200	102	302,296	627,532	323,361,342	331,309,742
6,201	6,201	6,300	94	302,390	587,988	323,949,330	331,433,730
6,301	6,301	6,400	73	302,463	464,012	324,413,342	331,549,342
6,401	6,401	6,500	55	302,518	354,592	324,767,934	331,657,934
6,501	6,501	6,600	88	302,606	576,276	325,344,210	331,759,410
6,601	6,601	6,700	52	302,658	346,092	325,690,302	331,854,302
6,701	6,701	6,800	60	302,718	405,076	326,095,378	331,943,378
6,801	6,801	6,900	51	302,769	349,600	326,444,978	332,027,078
6,901	6,901	7,000	47	302,816	326,904	326,771,882	332,105,882
7,001	7,001	7,100	43	302,859	303,164	327,075,046	332,179,946
7,101	7,101	7,200	47	302,906	336,064	327,411,110	332,249,510
7,201	7,201	7,300	37	302,943	268,416	327,679,526	332,315,026
7,301	7,301	7,400	27	302,970	198,428	327,877,954	332,377,154
7,401	7,401	7,500	41	303,011	305,392	328,183,346	332,435,846
7,501	7,501	7,600	31	303,042	234,352	328,417,698	332,491,298
7,601	7,601	7,700	25	303,067	191,288	328,608,986	332,543,686
7,701	7,701	7,800	33	303,100	256,088	328,865,074	332,593,474
7,801	7,801	7,900	13	303,113	102,220	328,967,294	332,640,794
7,901	7,901	8,000	22	303,135	175,068	329,142,362	332,686,362
8,001	8,001	8,100	19	303,154	153,068	329,295,430	332,729,830
8,101	8,101	8,200	20	303,174	163,280	329,458,710	332,771,510
8,201	8,201	8,300	11	303,185	90,844	329,549,554	332,811,454
8,301	8,301	8,400	25	303,210	208,668	329,758,222	332,849,422
8,401	8,401	8,500	21	303,231	177,720	329,935,942	332,885,442
8,501	8,501	8,600	20	303,251	170,928	330,106,870	332,919,070
8,601	8,601	8,700	13	303,264	112,520	330,219,390	332,951,190
8,701	8,701	8,800	17	303,281	148,864	330,368,254	332,981,854
8,801	8,801	8,900	13	303,294	115,173	330,483,427	333,011,027
8,901	8,901	9,000	20	303,314	179,232	330,662,659	333,038,659
9,001	9,001	9,100	12	303,326	108,644	330,771,303	333,064,503

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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
9,101	9,101	9,200	6	303,332	54,952	330,826,255	333,089,455
9,201	9,201	9,300	7	303,339	64,768	330,891,023	333,113,723
9,301	9,301	9,400	15	303,354	140,328	331,031,351	333,136,951
9,401	9,401	9,500	8	303,362	75,616	331,106,967	333,158,967
9,501	9,501	9,600	7	303,369	66,756	331,173,723	333,180,123
9,601	9,601	9,700	7	303,376	67,640	331,241,363	333,200,763
9,701	9,701	9,800	9	303,385	87,644	331,329,007	333,220,407
9,801	9,801	9,900	7	303,392	69,056	331,398,063	333,239,463
9,901	9,901	10,000	4	303,396	39,744	331,437,807	333,257,807
10,001	10,001	10,100	5	303,401	50,342	331,488,149	333,275,849
10,101	10,101	10,200	9	303,410	91,460	331,579,609	333,293,209
10,201	10,201	10,300	14	303,424	143,588	331,723,197	333,309,397
10,301	10,301	10,400	16	303,440	165,688	331,888,885	333,324,085
10,401	10,401	10,500	7	303,447	73,288	331,962,173	333,337,673
10,501	10,501	10,600	1	303,448	10,560	331,972,733	333,350,733
10,601	10,601	10,700	2	303,450	21,272	331,994,005	333,363,605
10,701	10,701	10,800	10	303,460	107,512	332,101,517	333,375,917
10,801	10,801	10,900	3	303,463	32,504	332,134,021	333,387,521
10,901	10,901	11,000	5	303,468	54,872	332,188,893	333,398,893
11,001	11,001	11,100	2	303,470	22,044	332,210,937	333,409,737
11,101	11,101	11,200	5	303,475	55,752	332,266,689	333,420,289
11,201	11,201	11,300	2	303,477	22,484	332,289,173	333,430,473
11,301	11,301	11,400	7	303,484	79,596	332,368,769	333,440,369
11,401	11,401	11,500	1	303,485	11,436	332,380,205	333,449,705
11,501	11,501	11,600	4	303,489	46,220	332,426,425	333,458,825
11,701	11,701	11,800	3	303,492	35,244	332,461,669	333,476,469
11,801	11,801	11,900	1	303,493	11,856	332,473,525	333,485,025
11,901	11,901	12,000	3	303,496	36,000	332,509,525	333,493,525
12,001	12,001	12,100	5	303,501	60,276	332,569,801	333,501,501
12,101	12,101	12,200	6	303,507	72,888	332,642,689	333,508,889
12,201	12,201	12,300	4	303,511	49,012	332,691,701	333,515,801
12,301	12,301	12,400	3	303,514	37,080	332,728,781	333,522,381
12,401	12,401	12,500	3	303,517	37,328	332,766,109	333,528,609
12,501	12,501	12,600	5	303,522	62,744	332,828,853	333,534,453
12,601	12,601	12,700	1	303,523	12,624	332,841,477	333,539,977
12,701	12,701	12,800	1	303,524	12,708	332,854,185	333,545,385
12,801	12,801	12,900	2	303,526	25,768	332,879,953	333,550,753
12,901	12,901	13,000	1	303,527	12,984	332,892,937	333,555,937
13,001	13,001	13,100	4	303,531	52,284	332,945,221	333,560,921
13,101	13,101	13,200	2	303,533	26,280	332,971,501	333,565,501
13,201	13,201	13,300	2	303,535	26,496	332,997,997	333,569,897
13,301	13,301	13,400	1	303,536	13,368	333,011,365	333,574,165
13,401	13,401	13,500	1	303,537	13,480	333,024,845	333,578,345
13,501	13,501	13,600	3	303,540	40,600	333,065,445	333,582,245
13,601	13,601	13,700	1	303,541	13,640	333,079,085	333,585,985
13,701	13,701	13,800	1	303,542	13,728	333,092,813	333,589,613
14,101	14,101	14,200	1	303,543	14,124	333,106,937	333,603,937

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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
14,301	14,301	14,400	3	303,546	43,008	333,149,945	333,610,745
14,401	14,401	14,500	1	303,547	14,440	333,164,385	333,613,885
14,701	14,701	14,800	2	303,549	29,544	333,193,929	333,623,129
14,901	14,901	15,000	1	303,550	14,952	333,208,881	333,628,881
15,001	15,001	15,100	2	303,552	30,108	333,238,989	333,631,589
15,101	15,101	15,200	1	303,553	15,108	333,254,097	333,634,097
15,301	15,301	15,400	1	303,554	15,336	333,269,433	333,639,033
15,501	15,501	15,600	1	303,555	15,560	333,284,993	333,643,793
15,601	15,601	15,700	1	303,556	15,640	333,300,633	333,646,033
16,701	16,701	16,800	1	303,557	16,752	333,317,385	333,670,185
17,001	17,001	17,100	1	303,558	17,028	333,334,413	333,676,413
17,701	17,701	17,800	1	303,559	17,712	333,352,125	333,690,325
17,801	17,801	17,900	1	303,560	17,868	333,369,993	333,692,193
17,901	17,901	18,000	1	303,561	17,988	333,387,981	333,693,981
18,101	18,101	18,200	1	303,562	18,108	333,406,089	333,697,289
18,401	18,401	18,500	1	303,563	18,480	333,424,569	333,702,069
18,801	18,801	18,900	1	303,564	18,888	333,443,457	333,708,057
19,501	19,501	19,600	2	303,566	39,144	333,482,601	333,717,801
20,601	20,601	20,700	1	303,567	20,640	333,503,241	333,730,941
20,801	20,801	20,900	1	303,568	20,844	333,524,085	333,733,085
21,401	21,401	21,500	1	303,569	21,492	333,545,577	333,739,077
22,601	22,601	22,700	1	303,570	22,644	333,568,221	333,749,821
22,701	22,701	22,800	1	303,571	22,800	333,591,021	333,750,621
22,901	22,901	23,000	1	303,572	22,920	333,613,941	333,751,941
24,001	24,001	24,100	1	303,573	24,060	333,638,001	333,758,501
25,001	25,001	25,100	1	303,574	25,080	333,663,081	333,763,481
27,201	27,201	27,300	1	303,575	27,252	333,690,333	333,772,233
30,501	30,501	30,600	1	303,576	30,540	333,720,873	333,782,073
43,901	43,901	44,000	1	303,577	43,968	333,764,841	333,808,841
48,701	48,701	48,800	1	303,578	48,768	333,813,609	333,813,609
Total			303,578	303,578	333,813,609	333,813,609	

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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
0	0	0	141	141	0	0	0
12	12	12	52	193	624	624	442,776
24	24	24	52	245	1,248	1,872	884,928
36	36	36	44	289	1,584	3,456	1,326,456
40	40	40	1	290	40	3,496	1,473,456
48	48	48	48	338	2,304	5,800	1,767,448
56	56	60	59	397	3,540	9,340	2,207,860
71	71	75	55	452	3,960	13,300	2,757,325
81	81	85	60	512	5,040	18,340	3,123,135
96	96	100	57	569	5,472	23,812	3,670,812
106	106	110	71	640	7,668	31,480	4,035,370
116	116	120	83	723	9,960	41,440	4,399,360
131	131	135	75	798	9,900	51,340	4,943,875
136	136	140	1	799	140	51,480	5,125,080
141	141	145	75	874	10,800	62,280	5,306,205
156	156	160	74	948	11,544	73,824	5,848,384
166	166	170	94	1,042	15,792	89,616	6,209,106
176	176	180	95	1,137	17,100	106,716	6,569,076
191	191	195	96	1,233	18,432	125,148	7,107,318
201	201	225	238	1,471	50,008	175,156	8,177,956
226	226	250	267	1,738	62,780	237,936	9,063,186
251	251	275	285	2,023	73,500	311,436	9,940,836
276	276	300	485	2,508	139,870	451,306	10,810,606
301	301	325	399	2,907	127,054	578,360	11,671,260
326	326	350	461	3,368	157,628	735,988	12,520,838
351	351	375	440	3,808	161,098	897,086	13,358,711
376	376	400	469	4,277	183,168	1,080,254	14,185,054
401	401	425	507	4,784	207,639	1,287,893	14,996,268
426	426	450	554	5,338	240,110	1,528,003	15,793,453
451	451	475	602	5,940	275,545	1,803,548	16,575,573
476	476	500	600	6,540	288,986	2,092,534	17,342,034
501	501	525	606	7,146	306,347	2,398,881	18,092,706
526	526	550	638	7,784	337,686	2,736,567	18,826,817
551	551	575	667	8,451	369,219	3,105,786	19,543,886
576	576	600	1,013	9,464	591,619	3,697,405	20,242,405
601	601	625	706	10,170	433,010	4,130,415	20,923,540
626	626	650	693	10,863	441,621	4,572,036	21,586,436
651	651	675	630	11,493	419,324	4,991,360	22,234,910
676	676	700	653	12,146	450,832	5,442,192	22,867,292
701	701	725	687	12,833	490,574	5,932,766	23,482,116
726	726	750	637	13,470	470,136	6,402,902	24,079,652
751	751	775	694	14,164	528,654	6,931,556	24,659,681
776	776	800	633	14,797	497,786	7,429,342	25,222,942
801	801	825	678	15,475	549,338	7,978,680	25,768,980
826	826	850	655	16,130	546,282	8,524,962	26,297,612

Duquesne Light Company
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
851	851	875	598	16,728	512,914	9,037,876	26,810,001
876	876	900	936	17,664	831,048	9,868,924	27,306,424
901	901	925	646	18,310	593,060	10,461,984	27,786,309
926	926	950	602	18,912	567,212	11,029,196	28,249,846
951	951	975	581	19,493	561,278	11,590,474	28,697,824
976	976	1,000	550	20,043	544,444	12,134,918	29,130,918
1,001	1,001	1,100	2,053	22,096	2,152,776	14,287,694	30,724,994
1,101	1,101	1,200	2,049	24,145	2,354,370	16,642,064	32,114,864
1,201	1,201	1,300	1,606	25,751	2,011,452	18,653,516	33,327,916
1,301	1,301	1,400	1,490	27,241	2,009,488	20,663,004	34,380,204
1,401	1,401	1,500	1,359	28,600	1,971,172	22,634,176	35,292,676
1,501	1,501	1,600	1,099	29,699	1,708,258	24,342,434	36,086,434
1,601	1,601	1,700	946	30,645	1,560,716	25,903,150	36,772,950
1,701	1,701	1,800	891	31,536	1,559,922	27,463,072	37,368,472
1,801	1,801	1,900	645	32,181	1,195,105	28,658,177	37,888,377
1,901	1,901	2,000	566	32,747	1,102,532	29,760,709	38,344,709
2,001	2,001	2,100	542	33,289	1,109,731	30,870,440	38,745,440
2,101	2,101	2,200	427	33,716	919,418	31,789,858	39,100,458
2,201	2,201	2,300	345	34,061	776,258	32,566,116	39,415,516
2,301	2,301	2,400	326	34,387	766,704	33,332,820	39,697,620
2,401	2,401	2,500	284	34,671	696,997	34,029,817	39,949,817
2,501	2,501	2,600	248	34,919	632,502	34,662,319	40,174,319
2,601	2,601	2,700	233	35,152	617,684	35,280,003	40,374,903
2,701	2,701	2,800	171	35,323	470,584	35,750,587	40,555,387
2,801	2,801	2,900	160	35,483	456,294	36,206,881	40,719,281
2,901	2,901	3,000	173	35,656	510,273	36,717,154	40,866,154
3,001	3,001	3,100	115	35,771	351,452	37,068,606	40,999,406
3,101	3,101	3,200	108	35,879	340,404	37,409,010	41,121,010
3,201	3,201	3,300	92	35,971	298,688	37,707,698	41,232,098
3,301	3,301	3,400	92	36,063	308,894	38,016,592	41,334,992
3,401	3,401	3,500	78	36,141	268,948	38,285,540	41,428,540
3,501	3,501	3,600	85	36,226	301,950	38,587,490	41,514,290
3,601	3,601	3,700	65	36,291	237,558	38,825,048	41,592,648
3,701	3,701	3,800	59	36,350	221,198	39,046,246	41,664,446
3,801	3,801	3,900	58	36,408	223,254	39,269,500	41,730,400
3,901	3,901	4,000	53	36,461	209,694	39,479,194	41,791,194
4,001	4,001	4,100	39	36,500	158,412	39,637,606	41,847,506
4,101	4,101	4,200	47	36,547	195,486	39,833,092	41,899,492
4,201	4,201	4,300	32	36,579	136,228	39,969,320	41,947,320
4,301	4,301	4,400	36	36,615	156,720	40,126,040	41,991,640
4,401	4,401	4,500	27	36,642	120,224	40,246,264	42,032,764
4,501	4,501	4,600	17	36,659	77,616	40,323,880	42,071,880
4,601	4,601	4,700	21	36,680	97,592	40,421,472	42,108,772
4,701	4,701	4,800	23	36,703	109,228	40,530,700	42,143,500
4,801	4,801	4,900	22	36,725	106,672	40,637,372	42,175,972

Duquesne Light Company
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
4,901	4,901	5,000	16	36,741	79,156	40,716,528	42,206,528
5,001	5,001	5,100	17	36,758	85,796	40,802,324	42,235,424
5,101	5,101	5,200	19	36,777	98,188	40,900,512	42,262,912
5,201	5,201	5,300	10	36,787	52,472	40,952,984	42,288,584
5,301	5,301	5,400	11	36,798	58,876	41,011,860	42,313,260
5,401	5,401	5,500	13	36,811	70,784	41,082,644	42,336,644
5,501	5,501	5,600	12	36,823	66,560	41,149,204	42,358,804
5,601	5,601	5,700	9	36,832	50,880	41,200,084	42,379,984
5,701	5,701	5,800	6	36,838	34,548	41,234,632	42,400,432
5,801	5,801	5,900	6	36,844	35,206	41,269,838	42,420,338
5,901	5,901	6,000	5	36,849	29,688	41,299,526	42,439,526
6,001	6,001	6,100	8	36,857	48,504	41,348,030	42,458,230
6,101	6,101	6,200	7	36,864	43,108	41,391,138	42,476,138
6,201	6,201	6,300	4	36,868	24,924	41,416,062	42,493,362
6,301	6,301	6,400	9	36,877	57,132	41,473,194	42,509,994
6,401	6,401	6,500	2	36,879	12,888	41,486,082	42,526,082
6,501	6,501	6,600	10	36,889	65,736	41,551,818	42,541,818
6,601	6,601	6,700	4	36,893	26,612	41,578,430	42,556,630
6,701	6,701	6,800	10	36,903	67,680	41,646,110	42,570,910
6,801	6,801	6,900	3	36,906	20,628	41,666,738	42,584,438
6,901	6,901	7,000	4	36,910	27,800	41,694,538	42,597,538
7,001	7,001	7,100	5	36,915	35,252	41,729,790	42,610,190
7,101	7,101	7,200	7	36,922	50,004	41,779,794	42,622,194
7,201	7,201	7,300	4	36,926	29,048	41,808,842	42,633,742
7,301	7,301	7,400	6	36,932	44,332	41,853,174	42,644,974
7,401	7,401	7,500	4	36,936	29,812	41,882,986	42,655,486
7,501	7,501	7,600	3	36,939	22,644	41,905,630	42,665,630
7,601	7,601	7,700	2	36,941	15,320	41,920,950	42,675,550
7,701	7,701	7,800	3	36,944	23,324	41,944,274	42,685,274
7,801	7,801	7,900	4	36,948	31,480	41,975,754	42,694,654
7,901	7,901	8,000	3	36,951	23,920	41,999,674	42,703,674
8,001	8,001	8,100	2	36,953	16,096	42,015,770	42,712,370
8,101	8,101	8,200	6	36,959	48,908	42,064,678	42,720,678
8,201	8,201	8,300	2	36,961	16,508	42,081,186	42,728,586
8,301	8,301	8,400	5	36,966	41,780	42,122,966	42,736,166
8,401	8,401	8,500	1	36,967	8,440	42,131,406	42,743,406
8,501	8,501	8,600	1	36,968	8,560	42,139,966	42,750,566
8,601	8,601	8,700	5	36,973	43,292	42,183,258	42,757,458
8,701	8,701	8,800	2	36,975	17,584	42,200,842	42,764,042
8,901	8,901	9,000	5	36,980	44,836	42,245,678	42,776,678
9,101	9,101	9,200	5	36,985	45,780	42,291,458	42,788,258
9,201	9,201	9,300	1	36,986	9,280	42,300,738	42,793,638
9,301	9,301	9,400	1	36,987	9,320	42,310,058	42,798,858
9,401	9,401	9,500	1	36,988	9,480	42,319,538	42,804,038
9,501	9,501	9,600	3	36,991	28,600	42,348,138	42,808,938

Duquesne Light Company
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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
9,701	9,701	9,800	3	36,994	29,248	42,377,386	42,818,386
9,801	9,801	9,900	3	36,997	29,620	42,407,006	42,822,806
9,901	9,901	10,000	1	36,998	9,920	42,416,926	42,826,926
10,001	10,001	10,100	3	37,001	30,160	42,447,086	42,830,886
10,401	10,401	10,500	1	37,002	10,480	42,457,566	42,846,066
10,501	10,501	10,600	1	37,003	10,600	42,468,166	42,849,766
10,701	10,701	10,800	1	37,004	10,752	42,478,918	42,856,918
10,801	10,801	10,900	3	37,007	32,596	42,511,514	42,860,314
10,901	10,901	11,000	1	37,008	11,000	42,522,514	42,863,514
11,001	11,001	11,100	2	37,010	22,120	42,544,634	42,866,534
11,301	11,301	11,400	1	37,011	11,400	42,556,034	42,875,234
11,501	11,501	11,600	2	37,013	23,160	42,579,194	42,880,794
11,601	11,601	11,700	3	37,016	34,960	42,614,154	42,883,254
11,701	11,701	11,800	4	37,020	47,080	42,661,234	42,885,434
12,101	12,101	12,200	1	37,021	12,160	42,673,394	42,892,994
13,001	13,001	13,100	1	37,022	13,020	42,686,414	42,909,114
13,101	13,101	13,200	1	37,023	13,200	42,699,614	42,910,814
13,401	13,401	13,500	2	37,025	26,880	42,726,494	42,915,494
13,901	13,901	14,000	2	37,027	27,840	42,754,334	42,922,334
14,101	14,101	14,200	1	37,028	14,120	42,768,454	42,924,654
14,901	14,901	15,000	1	37,029	14,960	42,783,414	42,933,414
15,001	15,001	15,100	2	37,031	30,080	42,813,494	42,934,294
16,501	16,501	16,600	1	37,032	16,560	42,830,054	42,946,254
19,501	19,501	19,600	1	37,033	19,540	42,849,594	42,967,194
20,701	20,701	20,800	1	37,034	20,800	42,870,394	42,974,394
20,901	20,901	21,000	1	37,035	20,920	42,891,314	42,975,314
21,601	21,601	21,700	2	37,037	43,360	42,934,674	42,978,074
21,701	21,701	21,800	1	37,038	21,720	42,956,394	42,978,194
24,601	24,601	24,700	1	37,039	24,640	42,981,034	42,981,034
Total			37,039	37,039	42,981,034	42,981,034	

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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
1	0	100	118,932	118,932	3,187,665	3,187,665	57,535,265
2	101	200	46,852	165,784	7,000,028	10,187,693	109,512,493
3	201	300	39,624	205,408	9,968,589	20,156,282	157,256,282
4	301	400	32,918	238,326	11,625,152	31,781,434	201,414,234
5	401	500	27,777	266,103	12,533,433	44,314,867	242,467,367
6	501	600	25,265	291,368	13,920,069	58,234,936	280,858,936
7	601	700	20,361	311,729	13,285,441	71,520,377	316,995,677
8	701	800	17,431	329,160	13,134,995	84,655,372	351,253,772
9	801	900	15,116	344,276	12,905,265	97,560,637	383,879,437
10	901	1,000	13,897	358,173	13,268,159	110,828,796	415,063,796
11	1,001	1,100	12,336	370,509	13,000,784	123,829,580	444,918,480
12	1,101	1,200	12,100	382,609	13,969,115	137,798,695	473,557,495
13	1,201	1,300	10,257	392,866	12,880,390	150,679,085	501,083,685
14	1,301	1,400	9,692	402,558	13,129,491	163,808,576	527,598,576
15	1,401	1,500	8,669	411,227	12,608,653	176,417,229	553,188,729
16	1,501	1,600	8,620	419,847	13,415,896	189,833,125	577,930,725
17	1,601	1,700	7,541	427,388	12,484,752	202,317,877	601,851,877
18	1,701	1,800	7,541	434,929	13,237,238	215,555,115	625,017,315
19	1,801	1,900	6,302	441,231	11,690,823	227,245,938	647,482,238
20	1,901	2,000	6,456	447,687	12,628,356	239,874,294	669,316,294
21	2,001	2,100	5,719	453,406	11,757,262	251,631,556	690,535,756
22	2,101	2,200	5,785	459,191	12,470,799	264,102,355	711,179,755
23	2,201	2,300	5,159	464,350	11,627,608	275,729,963	731,263,363
24	2,301	2,400	5,516	469,866	12,998,203	288,728,166	750,828,966
25	2,401	2,500	4,570	474,436	11,222,880	299,951,046	769,881,046
26	2,501	2,600	4,691	479,127	11,985,982	311,937,028	788,467,628
27	2,601	2,700	4,151	483,278	11,020,194	322,957,222	806,608,222
28	2,701	2,800	4,393	487,671	12,111,067	335,068,289	824,331,889
29	2,801	2,900	3,819	491,490	10,910,503	345,978,792	841,640,992
30	2,901	3,000	3,869	495,359	11,436,696	357,415,488	858,562,488
31	3,001	3,100	3,403	498,762	10,397,412	367,812,900	875,115,500
32	3,101	3,200	3,727	502,489	11,764,149	379,577,049	891,317,849
33	3,201	3,300	3,268	505,757	10,645,179	390,222,228	907,170,528
34	3,301	3,400	3,309	509,066	11,106,754	401,328,982	922,691,782
35	3,401	3,500	2,887	511,953	9,975,614	411,304,596	937,897,096
36	3,501	3,600	3,224	515,177	11,468,075	422,772,671	952,804,271
37	3,601	3,700	2,690	517,867	9,839,384	432,612,055	967,413,755
38	3,701	3,800	2,841	520,708	10,673,092	443,285,147	981,745,147
39	3,801	3,900	2,540	523,248	9,791,019	453,076,166	995,800,166
40	3,901	4,000	2,836	526,084	11,226,798	464,302,964	1,009,598,964
41	4,001	4,100	2,206	528,290	8,951,691	473,254,655	1,023,138,455
42	4,101	4,200	2,513	530,803	10,446,501	483,701,156	1,036,442,156
43	4,201	4,300	2,133	532,936	9,077,015	492,778,171	1,049,507,771
44	4,301	4,400	2,479	535,415	10,801,481	503,579,652	1,062,348,852
45	4,401	4,500	2,007	537,422	8,949,026	512,528,678	1,074,965,678
46	4,501	4,600	2,104	539,526	9,590,109	522,118,787	1,087,375,987
47	4,601	4,700	1,885	541,411	8,777,316	530,896,103	1,099,582,003
48	4,701	4,800	2,209	543,620	10,512,713	541,408,816	1,111,591,216
49	4,801	4,900	1,767	545,387	8,584,930	549,993,746	1,123,396,646
50	4,901	5,000	1,895	547,282	9,394,467	559,388,213	1,135,018,213
51	5,001	5,100	1,617	548,899	8,174,045	567,562,258	1,146,458,158
52	5,101	5,200	1,970	550,869	10,160,359	577,722,617	1,157,725,417
53	5,201	5,300	1,584	552,453	8,331,805	586,054,422	1,168,815,922
54	5,301	5,400	1,720	554,173	9,215,386	595,269,808	1,179,738,808
55	5,401	5,500	1,441	555,614	7,859,453	603,129,261	1,190,496,261
56	5,501	5,600	1,727	557,341	9,598,201	612,727,462	1,201,102,662
57	5,601	5,700	1,416	558,757	8,014,143	620,741,605	1,211,552,305
58	5,701	5,800	1,539	560,296	8,861,329	629,602,934	1,221,852,534
59	5,801	5,900	1,225	561,521	7,172,713	636,775,647	1,232,008,947

Duquesne Light Company
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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
60	5,901	6,000	1,687	563,208	10,055,092	646,830,739	1,242,030,739
61	6,001	6,100	1,196	564,404	7,248,473	654,079,212	1,251,903,612
62	6,101	6,200	1,300	565,704	8,006,003	662,085,215	1,261,650,015
63	6,201	6,300	1,180	566,884	7,380,395	669,465,610	1,271,266,810
64	6,301	6,400	1,491	568,375	9,482,761	678,948,371	1,280,759,571
65	6,401	6,500	1,115	569,490	7,204,132	686,152,503	1,290,119,503
66	6,501	6,600	1,255	570,745	8,232,300	694,384,803	1,299,360,603
67	6,601	6,700	1,035	571,780	6,887,908	701,272,711	1,308,480,311
68	6,701	6,800	1,269	573,049	8,577,114	709,849,825	1,317,491,025
69	6,801	6,900	1,009	574,058	6,924,590	716,774,415	1,326,389,415
70	6,901	7,000	1,143	575,201	7,954,742	724,729,157	1,335,178,157
71	7,001	7,100	918	576,119	6,474,983	731,204,140	1,343,856,040
72	7,101	7,200	1,236	577,355	8,850,841	740,054,981	1,352,436,581
73	7,201	7,300	884	578,239	6,419,134	746,474,115	1,360,907,815
74	7,301	7,400	1,106	579,345	8,139,392	754,613,507	1,369,279,707
75	7,401	7,500	826	580,171	6,157,847	760,771,354	1,377,548,854
76	7,501	7,600	1,149	581,320	8,684,500	769,455,854	1,385,724,654
77	7,601	7,700	892	582,212	6,834,234	776,290,088	1,393,799,288
78	7,701	7,800	927	583,139	7,193,067	783,483,155	1,401,781,355
79	7,801	7,900	734	583,873	5,766,112	789,249,267	1,409,675,767
80	7,901	8,000	1,042	584,915	8,294,635	797,543,902	1,417,487,902
81	8,001	8,100	763	585,678	6,151,243	803,695,145	1,425,208,145
82	8,101	8,200	911	586,589	7,432,505	811,127,650	1,432,843,450
83	8,201	8,300	707	587,296	5,835,961	816,963,611	1,440,393,211
84	8,301	8,400	987	588,283	8,249,433	825,213,044	1,447,863,044
85	8,401	8,500	668	588,951	5,653,004	830,866,048	1,455,250,548
86	8,501	8,600	771	589,722	6,599,332	837,465,380	1,462,564,980
87	8,601	8,700	666	590,388	5,763,813	843,229,193	1,469,803,193
88	8,701	8,800	905	591,293	7,927,628	851,156,821	1,476,968,821
89	8,801	8,900	617	591,910	5,468,579	856,625,400	1,484,057,600
90	8,901	9,000	728	592,638	6,522,715	863,148,115	1,491,078,115
91	9,001	9,100	554	593,192	5,016,073	868,164,188	1,498,029,788
92	9,101	9,200	829	594,021	7,593,239	875,757,427	1,504,917,827
93	9,201	9,300	560	594,581	5,188,221	880,945,648	1,511,736,748
94	9,301	9,400	643	595,224	6,017,495	886,963,143	1,518,492,743
95	9,401	9,500	574	595,798	5,427,754	892,390,897	1,525,185,897
96	9,501	9,600	864	596,662	8,262,400	900,653,297	1,531,814,897
97	9,601	9,700	519	597,181	5,015,186	905,668,483	1,538,370,383
98	9,701	9,800	635	597,816	6,196,025	911,864,508	1,544,866,108
99	9,801	9,900	551	598,367	5,430,095	917,294,603	1,551,300,503
100	9,901	10,000	697	599,064	6,941,520	924,236,123	1,557,676,123
101	10,001	11,000	5,318	604,382	55,000,732	979,236,855	1,617,522,855
102	11,001	12,000	4,620	609,002	52,374,653	1,031,611,508	1,672,483,508
103	12,001	13,000	3,783	612,785	46,668,336	1,078,279,844	1,723,378,844
104	13,001	14,000	3,282	616,067	43,757,950	1,122,037,794	1,770,811,794
105	14,001	15,000	2,765	618,832	39,652,171	1,161,689,965	1,815,329,965
106	15,001	16,000	2,553	621,385	39,165,822	1,200,855,787	1,857,223,787
107	16,001	17,000	2,228	623,613	36,419,804	1,237,275,591	1,896,790,591
108	17,001	18,000	2,113	625,726	36,686,055	1,273,961,646	1,934,237,646
109	18,001	19,000	1,817	627,543	33,311,541	1,307,273,187	1,969,708,187
110	19,001	20,000	1,723	629,266	33,334,098	1,340,607,284	2,003,447,284
111	20,001	21,000	1,493	630,759	30,386,413	1,370,993,697	2,035,622,697
112	21,001	22,000	1,398	632,157	29,862,883	1,400,856,580	2,066,378,580
113	22,001	23,000	1,243	633,400	27,772,127	1,428,628,707	2,095,812,707
114	23,001	24,000	1,327	634,727	30,996,983	1,459,625,691	2,123,969,691
115	24,001	25,000	1,063	635,790	25,878,004	1,485,503,695	2,150,953,695
116	25,001	26,000	1,069	636,859	27,090,352	1,512,594,046	2,176,868,046
117	26,001	27,000	1,033	637,892	27,203,974	1,539,798,021	2,201,730,021
118	27,001	28,000	995	638,887	27,212,036	1,567,010,056	2,225,598,056

Duquesne Light Company
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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
119	28,001	29,000	892	639,779	25,292,623	1,592,302,679	2,248,543,679
120	29,001	30,000	831	640,610	24,400,650	1,616,703,329	2,270,643,329
121	30,001	31,000	751	641,361	22,794,681	1,639,498,010	2,291,955,010
122	31,001	32,000	776	642,137	24,328,211	1,663,826,221	2,312,498,221
123	32,001	33,000	692	642,829	22,410,214	1,686,236,435	2,332,343,435
124	33,001	34,000	674	643,503	22,494,961	1,708,731,396	2,351,501,396
125	34,001	35,000	575	644,078	19,742,730	1,728,474,125	2,370,024,125
126	35,001	36,000	610	644,688	21,555,174	1,750,029,299	2,387,949,299
127	36,001	37,000	512	645,200	18,632,521	1,768,661,821	2,405,357,821
128	37,001	38,000	603	645,803	22,528,533	1,791,190,354	2,422,180,354
129	38,001	39,000	533	646,336	20,443,542	1,811,633,896	2,438,441,896
130	39,001	40,000	517	646,853	20,354,451	1,831,988,347	2,454,188,347
131	40,001	41,000	482	647,335	19,450,101	1,851,438,448	2,469,431,448
132	41,001	42,000	481	647,816	19,901,748	1,871,340,197	2,484,204,197
133	42,001	43,000	408	648,224	17,276,080	1,888,616,277	2,498,528,277
134	43,001	44,000	446	648,670	19,338,034	1,907,954,311	2,512,426,311
135	44,001	45,000	365	649,035	16,191,022	1,924,145,332	2,525,930,332
136	45,001	46,000	409	649,444	18,559,493	1,942,704,825	2,539,048,825
137	46,001	47,000	351	649,795	16,271,908	1,958,976,733	2,551,787,733
138	47,001	48,000	399	650,194	18,902,913	1,977,879,646	2,564,151,646
139	48,001	49,000	341	650,535	16,489,540	1,994,369,186	2,576,146,186
140	49,001	50,000	326	650,861	16,093,475	2,010,462,661	2,587,812,661
141	50,001	51,000	325	651,186	16,368,002	2,026,830,663	2,599,152,663
142	51,001	52,000	317	651,503	16,279,278	2,043,109,941	2,610,169,941
143	52,001	53,000	310	651,813	16,226,897	2,059,336,838	2,620,871,838
144	53,001	54,000	309	652,122	16,493,044	2,075,829,882	2,631,273,882
145	54,001	55,000	278	652,400	15,117,611	2,090,947,493	2,641,387,493
146	55,001	56,000	279	652,679	15,452,184	2,106,399,678	2,651,223,678
147	56,001	57,000	260	652,939	14,660,478	2,121,060,155	2,660,793,155
148	57,001	58,000	243	653,182	13,940,177	2,135,000,332	2,670,108,332
149	58,001	59,000	209	653,391	12,200,935	2,147,201,267	2,679,204,267
150	59,001	60,000	319	653,710	18,937,174	2,166,138,441	2,688,018,441
151	60,001	61,000	239	653,949	14,428,945	2,180,567,386	2,696,566,386
152	61,001	62,000	238	654,187	14,609,552	2,195,176,938	2,704,878,938
153	62,001	63,000	217	654,404	13,533,309	2,208,710,246	2,712,962,246
154	63,001	64,000	216	654,620	13,698,336	2,222,408,582	2,720,840,582
155	64,001	65,000	198	654,818	12,742,212	2,235,150,795	2,728,500,795
156	65,001	66,000	221	655,039	14,449,481	2,249,600,275	2,735,954,275
157	66,001	67,000	190	655,229	12,617,928	2,262,218,204	2,743,211,204
158	67,001	68,000	166	655,395	11,178,416	2,273,396,620	2,750,280,620
159	68,001	69,000	185	655,580	12,644,183	2,286,040,803	2,757,172,803
160	69,001	70,000	166	655,746	11,521,006	2,297,561,810	2,763,901,810
161	70,001	71,000	168	655,914	11,812,512	2,309,374,322	2,770,448,322
162	71,001	72,000	187	656,101	13,338,539	2,322,712,861	2,776,816,861
163	72,001	73,000	143	656,244	10,352,518	2,333,065,379	2,783,037,379
164	73,001	74,000	181	656,425	13,281,091	2,346,346,470	2,789,088,470
165	74,001	75,000	152	656,577	11,300,945	2,357,647,415	2,794,972,415
166	75,001	76,000	141	656,718	10,624,312	2,368,271,727	2,800,711,727
167	76,001	77,000	128	656,846	9,773,513	2,378,045,239	2,806,319,239
168	77,001	78,000	156	657,002	12,065,467	2,390,110,706	2,811,778,706
169	78,001	79,000	127	657,129	9,952,870	2,400,063,576	2,817,104,576
170	79,001	80,000	138	657,267	10,952,083	2,411,015,658	2,822,295,658
171	80,001	81,000	131	657,398	10,526,132	2,421,541,790	2,827,351,790
172	81,001	82,000	125	657,523	10,177,514	2,431,719,304	2,832,289,304
173	82,001	83,000	117	657,640	9,634,510	2,441,353,814	2,837,097,814
174	83,001	84,000	119	657,759	9,927,086	2,451,280,900	2,841,796,900
175	84,001	85,000	103	657,862	8,693,828	2,459,974,728	2,846,384,728
176	85,001	86,000	126	657,988	10,761,737	2,470,736,465	2,850,856,465
177	86,001	87,000	107	658,095	9,241,460	2,479,977,925	2,855,208,925

Duquesne Light Company
Bill Frequency Distribution
Rate GSGM - 12 Months Ending December 31, 2005

Attachment DFR IV-C
 Part 4 of 10
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
178	87,001	88,000	101	658,196	8,823,122	2,488,801,047	2,859,457,047
179	88,001	89,000	101	658,297	8,924,112	2,497,725,159	2,863,604,159
180	89,001	90,000	125	658,422	11,173,764	2,508,898,922	2,867,638,922
181	90,001	91,000	78	658,500	7,052,353	2,515,951,276	2,871,579,276
182	91,001	92,000	94	658,594	8,587,741	2,524,539,017	2,875,427,017
183	92,001	93,000	114	658,708	10,534,921	2,535,073,938	2,879,173,938
184	93,001	94,000	76	658,784	7,099,367	2,542,173,305	2,882,829,305
185	94,001	95,000	88	658,872	8,301,503	2,550,474,808	2,886,394,808
186	95,001	96,000	97	658,969	9,252,919	2,559,727,727	2,889,871,727
187	96,001	97,000	77	659,046	7,425,020	2,567,152,748	2,893,266,748
188	97,001	98,000	96	659,142	9,350,986	2,576,503,734	2,896,571,734
189	98,001	99,000	81	659,223	7,970,532	2,584,474,266	2,899,789,266
190	99,001	100,000	94	659,317	9,342,021	2,593,816,287	2,902,916,287
191	100,001	110,000	635	659,952	66,479,360	2,660,295,647	2,930,455,647
192	110,001	120,000	521	660,473	59,820,050	2,720,115,697	2,952,315,697
193	120,001	130,000	429	660,902	53,713,550	2,773,829,247	2,969,609,247
194	130,001	140,000	341	661,243	45,972,560	2,819,801,807	2,982,901,807
195	140,001	150,000	280	661,523	40,623,700	2,860,425,507	2,993,175,507
196	150,001	160,000	205	661,728	31,718,400	2,892,143,907	3,000,943,907
197	160,001	170,000	139	661,867	22,926,170	2,915,070,077	3,007,040,077
198	170,001	180,000	127	661,994	22,238,550	2,937,308,627	3,011,828,627
199	180,001	190,000	81	662,075	15,003,880	2,952,312,507	3,015,582,507
200	190,001	200,000	64	662,139	12,413,330	2,964,725,837	3,018,525,837
201	200,001	210,000	47	662,186	9,634,799	2,974,360,636	3,020,980,636
202	210,001	220,000	45	662,231	9,669,260	2,984,029,896	3,022,969,896
203	220,001	230,000	42	662,273	9,461,100	2,993,490,996	3,024,540,996
204	230,001	240,000	30	662,303	7,044,220	3,000,535,216	3,025,735,216
205	240,001	250,000	19	662,322	4,651,460	3,005,186,676	3,026,686,676
206	250,001	260,000	16	662,338	4,077,240	3,009,263,916	3,027,463,916
207	260,001	270,000	9	662,347	2,394,320	3,011,658,236	3,028,128,236
208	270,001	280,000	9	662,356	2,474,700	3,014,132,936	3,028,692,936
209	280,001	290,000	7	662,363	1,997,800	3,016,130,736	3,029,180,736
210	290,001	300,000	7	662,370	2,068,500	3,018,199,236	3,029,599,236
211	300,001	310,000	5	662,375	1,509,200	3,019,708,436	3,029,938,436
212	310,001	320,000	2	662,377	628,000	3,020,336,436	3,030,256,436
213	320,001	330,000	6	662,383	1,965,200	3,022,301,636	3,030,551,636
214	330,001	340,000	4	662,387	1,343,400	3,023,645,036	3,030,785,036
215	340,001	350,000	3	662,390	1,042,400	3,024,687,436	3,030,987,436
216	350,001	360,000	4	662,394	1,425,600	3,026,113,036	3,031,153,036
217	360,001	370,000	2	662,396	727,800	3,026,840,836	3,031,280,836
218	370,001	380,000	4	662,400	1,501,300	3,028,342,136	3,031,382,136
219	380,001	390,000	3	662,403	1,158,000	3,029,500,136	3,031,450,136
224	430,001	440,000	2	662,405	875,200	3,030,375,336	3,031,695,336
225	440,001	450,000	2	662,407	886,200	3,031,261,536	3,031,711,536
279	980,001	990,000	1	662,408	983,220	3,032,244,756	3,032,244,756
Total			662,408	662,408	3,032,244,756	3,032,244,756	

Duquesne Light Company
Bill Frequency Distribution
Rate GMH - 12 Months Ending December 31, 2005

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Part 5 of 10
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
1	0	100	2,783	2,783	106,649	106,649	3,944,249
2	101	200	1,229	4,012	155,683	262,332	7,691,732
3	201	300	1,077	5,089	246,362	508,694	11,329,694
4	301	400	1,311	6,400	430,556	939,250	14,842,850
5	401	500	1,204	7,604	516,238	1,455,488	18,232,988
6	501	600	1,317	8,921	696,867	2,152,355	21,495,155
7	601	700	1,241	10,162	778,214	2,930,569	24,628,469
8	701	800	1,222	11,384	888,939	3,819,508	27,639,508
9	801	900	1,095	12,479	907,444	4,726,952	30,538,952
10	901	1,000	1,086	13,565	1,007,091	5,734,043	33,328,043
11	1,001	1,100	960	14,525	986,138	6,720,181	36,017,581
12	1,101	1,200	980	15,505	1,104,619	7,824,800	38,609,600
13	1,201	1,300	816	16,321	1,002,796	8,827,596	41,116,996
14	1,301	1,400	858	17,179	1,139,954	9,967,550	43,539,550
15	1,401	1,500	749	17,928	1,069,280	11,036,830	45,883,330
16	1,501	1,600	709	18,637	1,084,273	12,121,103	48,156,303
17	1,601	1,700	647	19,284	1,055,472	13,176,575	50,364,075
18	1,701	1,800	727	20,011	1,257,936	14,434,511	52,500,911
19	1,801	1,900	557	20,568	1,017,265	15,451,776	54,574,676
20	1,901	2,000	610	21,178	1,176,232	16,628,008	56,590,008
21	2,001	2,100	511	21,689	1,037,586	17,665,594	58,552,594
22	2,101	2,200	492	22,181	1,048,505	18,714,099	60,465,699
23	2,201	2,300	420	22,601	936,199	19,650,298	62,333,698
24	2,301	2,400	468	23,069	1,091,222	20,741,520	64,157,520
25	2,401	2,500	375	23,444	911,513	21,653,033	65,940,533
26	2,501	2,600	402	23,846	1,016,973	22,670,006	67,683,806
27	2,601	2,700	338	24,184	888,385	23,558,391	69,390,891
28	2,701	2,800	395	24,579	1,078,465	24,636,856	71,060,856
29	2,801	2,900	325	24,904	919,924	25,556,780	72,696,280
30	2,901	3,000	361	25,265	1,058,387	26,615,167	74,297,167
31	3,001	3,100	282	25,547	854,313	27,469,480	75,866,680
32	3,101	3,200	354	25,901	1,107,101	28,576,581	77,402,181
33	3,201	3,300	277	26,178	896,003	29,472,584	78,909,884
34	3,301	3,400	268	26,446	892,309	30,364,893	80,389,093
35	3,401	3,500	216	26,662	740,577	31,105,470	81,844,970
36	3,501	3,600	321	26,983	1,133,587	32,239,057	83,272,657
37	3,601	3,700	204	27,187	740,517	32,979,574	84,675,974
38	3,701	3,800	244	27,431	910,293	33,889,867	86,056,267
39	3,801	3,900	227	27,658	868,230	34,758,097	87,411,997
40	3,901	4,000	245	27,903	963,945	35,722,042	88,746,042
41	4,001	4,100	195	28,098	786,520	36,508,562	90,058,662
42	4,101	4,200	208	28,306	859,231	37,367,793	91,350,393
43	4,201	4,300	165	28,471	698,066	38,065,859	92,624,259
44	4,301	4,400	227	28,698	983,421	39,049,280	93,877,680
45	4,401	4,500	188	28,886	833,309	39,882,589	95,111,089
46	4,501	4,600	177	29,063	802,170	40,684,759	96,326,359
47	4,601	4,700	144	29,207	666,484	41,351,243	97,525,643
48	4,701	4,800	180	29,387	851,399	42,202,642	98,708,242
49	4,801	4,900	157	29,544	758,736	42,961,378	99,874,878
50	4,901	5,000	146	29,690	720,203	43,681,581	101,026,581
51	5,001	5,100	149	29,839	748,884	44,430,465	102,162,465
52	5,101	5,200	188	30,027	964,807	45,395,272	103,281,672
53	5,201	5,300	142	30,169	743,256	46,138,528	104,385,528
54	5,301	5,400	178	30,347	948,224	47,086,752	105,471,552
55	5,401	5,500	131	30,478	710,873	47,797,625	106,543,125
56	5,501	5,600	160	30,638	885,200	48,682,825	107,600,425

Duquesne Light Company
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
57	5,601	5,700	108	30,746	608,123	49,290,948	108,645,048
58	5,701	5,800	121	30,867	693,538	49,984,486	109,678,086
59	5,801	5,900	95	30,962	553,655	50,538,141	110,700,441
60	5,901	6,000	114	31,076	676,335	51,214,476	111,712,476
61	6,001	6,100	70	31,146	422,590	51,637,066	112,716,366
62	6,101	6,200	101	31,247	618,978	52,256,044	113,710,444
63	6,201	6,300	87	31,334	541,956	52,798,000	114,695,500
64	6,301	6,400	127	31,461	805,461	53,603,461	115,670,661
65	6,401	6,500	100	31,561	643,989	54,247,450	116,634,450
66	6,501	6,600	86	31,647	561,274	54,808,724	117,587,924
67	6,601	6,700	77	31,724	510,866	55,319,590	118,534,090
68	6,701	6,800	110	31,834	739,995	56,059,585	119,469,585
69	6,801	6,900	74	31,908	506,072	56,565,657	120,397,557
70	6,901	7,000	96	32,004	665,458	57,231,115	121,316,115
71	7,001	7,100	90	32,094	632,681	57,863,796	122,225,296
72	7,101	7,200	106	32,200	756,629	58,620,425	123,125,225
73	7,201	7,300	73	32,273	528,644	59,149,069	124,016,869
74	7,301	7,400	88	32,361	645,447	59,794,516	124,899,716
75	7,401	7,500	59	32,420	438,392	60,232,908	125,775,408
76	7,501	7,600	84	32,504	631,787	60,864,695	126,642,695
77	7,601	7,700	68	32,572	519,414	61,384,109	127,504,009
78	7,701	7,800	69	32,641	533,477	61,917,586	128,357,986
79	7,801	7,900	50	32,691	390,970	62,308,556	129,205,756
80	7,901	8,000	91	32,782	721,613	63,030,169	130,046,169
81	8,001	8,100	61	32,843	490,428	63,520,597	130,880,197
82	8,101	8,200	72	32,915	585,561	64,106,158	131,706,958
83	8,201	8,300	65	32,980	534,805	64,640,963	132,526,663
84	8,301	8,400	87	33,067	725,223	65,366,186	133,338,986
85	8,401	8,500	57	33,124	480,831	65,847,017	134,144,517
86	8,501	8,600	56	33,180	477,958	66,324,975	134,944,375
87	8,601	8,700	67	33,247	578,081	66,903,056	135,737,456
88	8,701	8,800	79	33,326	689,727	67,592,783	136,523,183
89	8,801	8,900	55	33,381	486,355	68,079,138	137,303,338
90	8,901	9,000	50	33,431	446,880	68,526,018	138,078,018
91	9,001	9,100	46	33,477	415,628	68,941,646	138,847,846
92	9,101	9,200	70	33,547	639,660	69,581,306	139,611,706
93	9,201	9,300	53	33,600	489,784	70,071,090	140,369,790
94	9,301	9,400	47	33,647	438,781	70,509,871	141,122,671
95	9,401	9,500	45	33,692	424,333	70,934,204	141,870,704
96	9,501	9,600	76	33,768	724,617	71,658,821	142,612,421
97	9,601	9,700	46	33,814	443,738	72,102,559	143,349,059
98	9,701	9,800	48	33,862	467,204	72,569,763	144,080,363
99	9,801	9,900	38	33,900	373,374	72,943,137	144,807,237
100	9,901	10,000	78	33,978	774,864	73,718,001	145,528,001
101	10,001	11,000	504	34,482	5,144,245	78,862,246	152,309,246
102	11,001	12,000	433	34,915	4,864,525	83,726,771	158,654,771
103	12,001	13,000	422	35,337	5,156,985	88,883,756	164,569,756
104	13,001	14,000	344	35,681	4,535,795	93,419,551	170,111,551
105	14,001	15,000	286	35,967	4,067,079	97,486,630	175,366,630
106	15,001	16,000	318	36,285	4,837,730	102,324,360	180,308,360
107	16,001	17,000	270	36,555	4,381,460	106,705,820	184,973,820
108	17,001	18,000	273	36,828	4,709,788	111,415,608	189,373,608
109	18,001	19,000	229	37,057	4,180,475	115,596,083	193,534,083
110	19,001	20,000	250	37,307	4,803,835	120,399,918	197,439,918
111	20,001	21,000	203	37,510	4,101,810	124,501,728	201,130,728
112	21,001	22,000	224	37,734	4,754,943	129,256,671	204,606,671

Duquesne Light Company
Bill Frequency Distribution
Rate GMH - 12 Months Ending December 31, 2005

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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
113	22,001	23,000	197	37,931	4,378,275	133,634,946	207,878,946
114	23,001	24,000	173	38,104	4,017,530	137,652,476	210,972,476
115	24,001	25,000	142	38,246	3,442,730	141,095,206	213,920,206
116	25,001	26,000	128	38,374	3,223,260	144,318,466	216,728,466
117	26,001	27,000	103	38,477	2,698,720	147,017,186	219,431,186
118	27,001	28,000	90	38,567	2,453,770	149,470,956	222,046,956
119	28,001	29,000	102	38,669	2,876,560	152,347,516	224,557,516
120	29,001	30,000	92	38,761	2,690,210	155,037,726	226,977,726
121	30,001	31,000	90	38,851	2,724,760	157,762,486	229,310,486
122	31,001	32,000	104	38,955	3,247,930	161,010,416	231,538,416
123	32,001	33,000	70	39,025	2,255,690	163,266,106	233,688,106
124	33,001	34,000	72	39,097	2,390,260	165,656,366	235,764,366
125	34,001	35,000	71	39,168	2,428,620	168,084,986	237,769,986
126	35,001	36,000	67	39,235	2,355,210	170,440,196	239,704,196
127	36,001	37,000	61	39,296	2,209,780	172,649,976	241,580,976
128	37,001	38,000	63	39,359	2,344,480	174,994,456	243,394,456
129	38,001	39,000	70	39,429	2,679,240	177,673,696	245,143,696
130	39,001	40,000	65	39,494	2,551,410	180,225,106	246,825,106
131	40,001	41,000	51	39,545	2,054,620	182,279,726	248,453,726
132	41,001	42,000	59	39,604	2,436,700	184,716,426	250,026,426
133	42,001	43,000	43	39,647	1,815,740	186,532,166	251,548,166
134	43,001	44,000	43	39,690	1,856,120	188,388,286	253,024,286
135	44,001	45,000	49	39,739	2,166,240	190,554,526	254,454,526
136	45,001	46,000	40	39,779	1,811,440	192,365,966	255,845,966
137	46,001	47,000	36	39,815	1,662,880	194,028,846	257,196,846
138	47,001	48,000	35	39,850	1,652,680	195,681,526	258,513,526
139	48,001	49,000	27	39,877	1,304,800	196,986,326	259,804,326
140	49,001	50,000	43	39,920	2,115,700	199,102,026	261,052,026
141	50,001	51,000	27	39,947	1,357,820	200,459,846	262,271,846
142	51,001	52,000	36	39,983	1,840,880	202,300,726	263,452,726
143	52,001	53,000	36	40,019	1,877,360	204,178,086	264,598,086
144	53,001	54,000	23	40,042	1,224,480	205,402,566	265,720,566
145	54,001	55,000	23	40,065	1,246,580	206,649,146	266,819,146
146	55,001	56,000	26	40,091	1,437,360	208,086,506	267,894,506
147	56,001	57,000	34	40,125	1,915,300	210,001,806	268,939,806
148	57,001	58,000	24	40,149	1,372,420	211,374,226	269,954,226
149	58,001	59,000	26	40,175	1,514,720	212,888,946	270,944,946
150	59,001	60,000	27	40,202	1,600,640	214,489,586	271,909,586
151	60,001	61,000	23	40,225	1,383,580	215,873,166	272,847,166
152	61,001	62,000	28	40,253	1,716,000	217,589,166	273,761,166
153	62,001	63,000	28	40,281	1,745,240	219,334,406	274,648,406
154	63,001	64,000	26	40,307	1,641,700	220,976,106	275,504,106
155	64,001	65,000	20	40,327	1,284,620	222,260,726	276,340,726
156	65,001	66,000	23	40,350	1,500,060	223,760,786	277,154,786
157	66,001	67,000	12	40,362	795,760	224,556,546	277,955,546
158	67,001	68,000	17	40,379	1,143,540	225,700,086	278,740,086
159	68,001	69,000	17	40,396	1,162,420	226,862,506	279,509,506
160	69,001	70,000	21	40,417	1,451,940	228,314,446	280,254,446
161	70,001	71,000	22	40,439	1,542,880	229,857,326	280,977,326
162	71,001	72,000	25	40,464	1,783,060	231,640,386	281,680,386
163	72,001	73,000	19	40,483	1,371,960	233,012,346	282,360,346
164	73,001	74,000	20	40,503	1,463,480	234,475,826	283,019,826
165	74,001	75,000	20	40,523	1,483,560	235,959,386	283,659,386
166	75,001	76,000	18	40,541	1,356,460	237,315,846	284,283,846
167	76,001	77,000	18	40,559	1,372,780	238,688,626	284,888,626
168	77,001	78,000	16	40,575	1,237,960	239,926,586	285,478,586

- Duquesne Light Company
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
169	78,001	79,000	10	40,585	781,940	240,708,526	286,054,526
170	79,001	80,000	13	40,598	1,031,260	241,739,786	286,619,786
171	80,001	81,000	15	40,613	1,205,140	242,944,926	287,170,926
172	81,001	82,000	16	40,629	1,298,940	244,243,866	287,703,866
173	82,001	83,000	18	40,647	1,478,640	245,722,506	288,218,506
174	83,001	84,000	16	40,663	1,334,880	247,057,386	288,721,386
175	84,001	85,000	15	40,678	1,263,340	248,320,726	289,205,726
176	85,001	86,000	14	40,692	1,194,460	249,515,186	289,677,186
177	86,001	87,000	8	40,700	690,240	250,205,426	290,138,426
178	87,001	88,000	19	40,719	1,657,000	251,862,426	290,582,426
179	88,001	89,000	6	40,725	529,560	252,391,986	291,017,986
180	89,001	90,000	14	40,739	1,251,000	253,642,986	291,442,986
181	90,001	91,000	8	40,747	722,080	254,365,066	291,857,066
182	91,001	92,000	10	40,757	912,880	255,277,946	292,261,946
183	92,001	93,000	9	40,766	832,560	256,110,506	292,659,506
184	93,001	94,000	10	40,776	932,810	257,043,316	293,045,316
185	94,001	95,000	9	40,785	847,340	257,890,656	293,420,656
186	95,001	96,000	6	40,791	570,160	258,460,816	293,788,816
187	96,001	97,000	7	40,798	674,380	259,135,196	294,152,196
188	97,001	98,000	8	40,806	777,540	259,912,736	294,506,736
189	98,001	99,000	9	40,815	885,270	260,798,006	294,854,006
190	99,001	100,000	8	40,823	794,000	261,592,006	295,192,006
191	100,001	110,000	72	40,895	7,398,680	268,990,686	298,030,686
192	110,001	120,000	59	40,954	6,677,690	275,668,376	300,268,376
193	120,001	130,000	40	40,994	4,876,080	280,544,456	301,994,456
194	130,001	140,000	35	41,029	4,648,300	285,192,756	303,392,756
195	140,001	150,000	30	41,059	4,293,100	289,485,856	304,485,856
196	150,001	160,000	32	41,091	4,904,180	294,390,036	305,270,036
197	160,001	170,000	20	41,111	3,245,180	297,635,216	305,795,216
198	170,001	180,000	8	41,119	1,413,180	299,048,396	306,248,396
199	180,001	190,000	5	41,124	908,300	299,956,696	306,606,696
200	190,001	200,000	9	41,133	1,739,800	301,696,496	306,896,496
201	200,001	210,000	3	41,136	607,200	302,303,696	307,133,696
202	210,001	220,000	6	41,142	1,284,300	303,587,996	307,327,996
203	220,001	230,000	5	41,147	1,110,800	304,698,796	307,458,796
204	230,001	240,000	3	41,150	700,200	305,398,996	307,558,996
205	240,001	250,000	6	41,156	1,465,800	306,864,796	307,614,796
206	250,001	260,000	1	41,157	251,500	307,116,296	307,636,296
209	280,001	290,000	1	41,158	282,400	307,398,696	307,688,696
211	300,001	310,000	1	41,159	304,600	307,703,296	307,703,296
Total			41,159	41,159	307,703,296	307,703,296	

Duquesne Light Company
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
101	10,001	11,000	2	2	21,200	21,200	96,502,200
102	11,001	12,000	6	8	71,460	92,660	105,272,660
103	12,001	13,000	2	10	25,900	118,560	114,037,560
104	13,001	14,000	3	13	41,000	159,560	122,799,560
106	15,001	16,000	9	22	139,600	299,160	140,315,160
107	16,001	17,000	2	24	33,120	332,280	149,065,280
108	17,001	18,000	5	29	88,640	420,920	157,812,920
109	18,001	19,000	2	31	37,560	458,480	166,556,480
110	19,001	20,000	4	35	76,920	535,400	175,295,400
111	20,001	21,000	4	39	82,680	618,080	184,032,080
112	21,001	22,000	5	44	108,100	726,180	192,764,180
113	22,001	23,000	3	47	68,000	794,180	201,492,180
114	23,001	24,000	4	51	96,000	890,180	210,218,180
115	24,001	25,000	2	53	49,200	939,380	218,939,380
116	25,001	26,000	5	58	127,200	1,066,580	227,656,580
117	26,001	27,000	3	61	79,200	1,145,780	236,369,780
119	28,001	29,000	1	62	28,200	1,173,980	253,792,980
120	29,001	30,000	10	72	298,099	1,472,079	262,502,079
121	30,001	31,000	2	74	61,400	1,533,479	271,202,479
122	31,001	32,000	4	78	126,000	1,659,479	279,899,479
123	32,001	33,000	3	81	98,400	1,757,879	288,593,879
124	33,001	34,000	2	83	66,900	1,824,779	297,284,779
125	34,001	35,000	3	86	104,200	1,928,979	305,973,979
126	35,001	36,000	7	93	250,500	2,179,479	314,659,479
127	36,001	37,000	5	98	183,060	2,362,539	323,337,539
128	37,001	38,000	5	103	188,120	2,550,659	332,010,659
129	38,001	39,000	2	105	77,180	2,627,839	340,679,839
130	39,001	40,000	5	110	198,480	2,826,319	349,346,319
131	40,001	41,000	1	111	40,800	2,867,119	358,009,119
132	41,001	42,000	2	113	82,840	2,949,959	366,669,959
133	42,001	43,000	1	114	42,400	2,992,359	375,329,359
134	43,001	44,000	4	118	175,000	3,167,359	383,987,359
135	44,001	45,000	3	121	133,000	3,300,359	392,640,359
136	45,001	46,000	4	125	181,840	3,482,199	401,290,199
137	46,001	47,000	3	128	139,260	3,621,459	409,936,459
138	47,001	48,000	4	132	190,330	3,811,789	418,579,789
139	48,001	49,000	6	138	291,420	4,103,209	427,218,209
140	49,001	50,000	7	145	348,400	4,451,609	435,851,609
141	50,001	51,000	4	149	203,599	4,655,208	444,479,208
142	51,001	52,000	6	155	307,260	4,962,468	453,098,468
143	52,001	53,000	3	158	157,900	5,120,368	461,715,368
144	53,001	54,000	15	173	804,360	5,924,728	470,324,728
145	54,001	55,000	3	176	163,600	6,088,328	478,923,328
146	55,001	56,000	17	193	945,400	7,033,728	487,513,728
147	56,001	57,000	12	205	679,540	7,713,268	496,089,268
148	57,001	58,000	8	213	460,860	8,174,128	504,654,128
149	58,001	59,000	9	222	526,620	8,700,748	513,209,748
150	59,001	60,000	9	231	536,640	9,237,388	521,757,388
151	60,001	61,000	10	241	605,760	9,843,148	530,295,148
152	61,001	62,000	5	246	306,580	10,149,728	538,823,728
153	62,001	63,000	7	253	436,740	10,586,468	547,346,468
154	63,001	64,000	11	264	700,700	11,287,168	555,863,168
155	64,001	65,000	18	282	1,161,840	12,449,008	564,364,008
156	65,001	66,000	9	291	590,880	13,039,888	572,851,888
157	66,001	67,000	14	305	931,880	13,971,768	581,327,768
158	67,001	68,000	19	324	1,284,300	15,256,068	589,788,068

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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
159	68,001	69,000	21	345	1,437,000	16,693,068	598,225,068
160	69,001	70,000	16	361	1,114,540	17,807,608	606,647,608
161	70,001	71,000	14	375	987,840	18,795,448	615,053,448
162	71,001	72,000	17	392	1,218,580	20,014,028	623,446,028
163	72,001	73,000	14	406	1,017,200	21,031,228	631,822,228
164	73,001	74,000	11	417	808,120	21,839,348	640,183,348
165	74,001	75,000	17	434	1,268,180	23,107,528	648,532,528
166	75,001	76,000	15	449	1,134,940	24,242,468	656,866,468
167	76,001	77,000	16	465	1,225,420	25,467,888	665,183,888
168	77,001	78,000	20	485	1,552,280	27,020,168	673,484,168
169	78,001	79,000	18	503	1,415,900	28,436,068	681,766,068
170	79,001	80,000	19	522	1,510,500	29,946,568	690,026,568
171	80,001	81,000	9	531	724,898	30,671,466	698,273,466
172	81,001	82,000	23	554	1,876,420	32,547,886	706,505,886
173	82,001	83,000	26	580	2,146,780	34,694,666	714,713,666
174	83,001	84,000	29	609	2,425,160	37,119,826	722,895,826
175	84,001	85,000	20	629	1,693,260	38,813,086	731,053,086
176	85,001	86,000	23	652	1,966,520	40,779,606	739,185,606
177	86,001	87,000	19	671	1,644,480	42,424,086	747,298,086
178	87,001	88,000	26	697	2,279,020	44,703,106	755,391,106
179	88,001	89,000	18	715	1,594,620	46,297,726	763,459,726
180	89,001	90,000	29	744	2,598,680	48,896,406	771,506,406
181	90,001	91,000	15	759	1,357,860	50,254,266	779,528,266
182	91,001	92,000	24	783	2,195,180	52,449,446	787,529,446
183	92,001	93,000	15	798	1,388,460	53,837,906	795,512,906
184	93,001	94,000	22	820	2,061,340	55,899,246	803,481,246
185	94,001	95,000	25	845	2,363,660	58,262,906	811,422,906
186	95,001	96,000	25	870	2,393,000	60,655,906	819,343,906
187	96,001	97,000	30	900	2,900,260	63,556,166	827,237,166
188	97,001	98,000	22	922	2,147,780	65,703,946	835,101,946
189	98,001	99,000	23	945	2,270,800	67,974,746	842,946,746
190	99,001	100,000	26	971	2,590,140	70,564,886	850,764,886
191	100,001	110,000	256	1,227	26,829,933	97,394,819	927,454,819
192	110,001	120,000	290	1,517	33,346,970	130,741,789	1,001,461,789
193	120,001	130,000	307	1,824	38,290,896	169,032,685	1,072,402,685
194	130,001	140,000	279	2,103	37,592,735	206,625,420	1,140,425,420
195	140,001	150,000	353	2,456	51,128,090	257,753,510	1,205,303,510
196	150,001	160,000	341	2,797	52,859,046	310,612,555	1,266,772,555
197	160,001	170,000	303	3,100	49,903,520	360,516,075	1,324,926,075
198	170,001	180,000	284	3,384	49,626,295	410,142,371	1,380,162,371
199	180,001	190,000	282	3,666	52,043,020	462,185,391	1,432,515,391
200	190,001	200,000	273	3,939	53,188,604	515,373,995	1,482,173,995
201	200,001	210,000	254	4,193	52,073,190	567,447,185	1,529,247,185
202	210,001	220,000	260	4,453	55,946,079	623,393,264	1,573,793,264
203	220,001	230,000	240	4,693	54,053,020	677,446,284	1,615,846,284
204	230,001	240,000	206	4,899	48,450,678	725,896,962	1,655,656,962
205	240,001	250,000	177	5,076	43,463,570	769,360,532	1,693,610,532
206	250,001	260,000	162	5,238	41,337,780	810,698,312	1,729,798,312
207	260,001	270,000	165	5,403	43,737,540	854,435,852	1,764,335,852
208	270,001	280,000	142	5,545	39,076,280	893,512,132	1,797,352,132
209	280,001	290,000	171	5,716	48,743,460	942,255,592	1,828,785,592
210	290,001	300,000	127	5,843	37,516,500	979,772,092	1,858,772,092
211	300,001	310,000	129	5,972	39,411,060	1,019,183,152	1,887,493,152
212	310,001	320,000	133	6,105	41,896,098	1,061,079,250	1,914,839,250
213	320,001	330,000	116	6,221	37,662,290	1,098,741,540	1,940,901,540
214	330,001	340,000	100	6,321	33,518,130	1,132,259,670	1,965,939,670

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Sponsor: W.V. Pfommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
215	340,001	350,000	114	6,435	39,357,580	1,171,617,250	1,989,917,250
216	350,001	360,000	99	6,534	35,146,559	1,206,763,809	2,012,803,809
217	360,001	370,000	81	6,615	29,600,258	1,236,364,067	2,034,824,067
218	370,001	380,000	86	6,701	32,285,566	1,268,649,633	2,056,009,633
219	380,001	390,000	78	6,779	30,045,100	1,298,694,733	2,076,354,733
220	390,001	400,000	76	6,855	30,016,638	1,328,711,371	2,095,911,371
221	400,001	410,000	63	6,918	25,487,980	1,354,199,351	2,114,749,351
222	410,001	420,000	53	6,971	22,021,070	1,376,220,421	2,133,060,421
223	420,001	430,000	52	7,023	22,120,499	1,398,340,920	2,150,840,920
224	430,001	440,000	57	7,080	24,829,230	1,423,170,150	2,168,090,150
225	440,001	450,000	47	7,127	20,967,220	1,444,137,370	2,184,837,370
226	450,001	460,000	59	7,186	26,850,700	1,470,988,070	2,201,008,070
227	460,001	470,000	39	7,225	18,134,540	1,489,122,610	2,216,682,610
228	470,001	480,000	36	7,261	17,111,520	1,506,234,130	2,231,994,130
229	480,001	490,000	50	7,311	24,254,999	1,530,489,129	2,246,869,129
230	490,001	500,000	47	7,358	23,259,470	1,553,748,599	2,261,248,599
231	500,001	510,000	28	7,386	14,157,540	1,567,906,139	2,275,276,139
232	510,001	520,000	39	7,425	20,129,980	1,588,036,119	2,288,996,119
233	520,001	530,000	31	7,456	16,313,340	1,604,349,459	2,302,359,459
234	530,001	540,000	39	7,495	20,845,199	1,625,194,658	2,315,314,658
235	540,001	550,000	29	7,524	15,844,140	1,641,038,798	2,327,988,798
236	550,001	560,000	29	7,553	16,109,280	1,657,148,078	2,340,348,078
237	560,001	570,000	19	7,572	10,744,539	1,667,892,617	2,352,462,617
238	570,001	580,000	17	7,589	9,779,840	1,677,672,457	2,364,392,457
239	580,001	590,000	16	7,605	9,376,279	1,687,048,736	2,376,168,736
240	590,001	600,000	20	7,625	11,914,680	1,698,963,416	2,387,763,416
241	600,001	610,000	15	7,640	9,071,300	1,708,034,716	2,399,164,716
242	610,001	620,000	18	7,658	11,091,880	1,719,126,596	2,410,426,596
243	620,001	630,000	22	7,680	13,752,160	1,732,878,756	2,421,468,756
244	630,001	640,000	15	7,695	9,526,840	1,742,405,596	2,432,325,596
245	640,001	650,000	16	7,711	10,330,600	1,752,736,196	2,443,036,196
246	650,001	660,000	16	7,727	10,477,760	1,763,213,956	2,453,573,956
247	660,001	670,000	13	7,740	8,658,340	1,771,872,296	2,463,982,296
248	670,001	680,000	16	7,756	10,785,220	1,782,657,516	2,474,217,516
249	680,001	690,000	22	7,778	15,079,680	1,797,737,196	2,484,287,196
250	690,001	700,000	6	7,784	4,188,100	1,801,925,296	2,494,225,296
251	700,001	710,000	13	7,797	9,151,560	1,811,076,856	2,504,036,856
252	710,001	720,000	17	7,814	12,171,360	1,823,248,216	2,513,728,216
253	720,001	730,000	12	7,826	8,709,380	1,831,957,596	2,523,267,596
254	730,001	740,000	14	7,840	10,284,360	1,842,241,956	2,532,661,956
255	740,001	750,000	13	7,853	9,692,660	1,851,934,616	2,541,934,616
256	750,001	760,000	5	7,858	3,763,880	1,855,698,496	2,551,098,496
257	760,001	770,000	14	7,872	10,717,920	1,866,416,416	2,560,186,416
258	770,001	780,000	13	7,885	10,074,800	1,876,491,216	2,569,131,216
259	780,001	790,000	10	7,895	7,855,000	1,884,346,216	2,577,966,216
260	790,001	800,000	17	7,912	13,509,600	1,897,855,816	2,586,655,816
261	800,001	810,000	9	7,921	7,242,360	1,905,098,176	2,595,218,176
262	810,001	820,000	12	7,933	9,775,600	1,914,873,776	2,603,673,776
263	820,001	830,000	11	7,944	9,090,760	1,923,964,536	2,612,034,536
264	830,001	840,000	12	7,956	10,046,800	1,934,011,336	2,620,291,336
265	840,001	850,000	6	7,962	5,068,500	1,939,079,836	2,628,429,836
266	850,001	860,000	8	7,970	6,846,960	1,945,926,796	2,636,506,796
267	860,001	870,000	10	7,980	8,659,200	1,954,585,996	2,644,495,996
268	870,001	880,000	12	7,992	10,499,900	1,965,085,896	2,652,365,896
269	880,001	890,000	12	8,004	10,627,100	1,975,712,996	2,660,122,996
270	890,001	900,000	10	8,014	8,966,450	1,984,679,446	2,667,779,446

Duquesne Light Company
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
271	900,001	910,000	16	8,030	14,488,200	1,999,167,646	2,675,297,646
272	910,001	920,000	5	8,035	4,570,500	2,003,738,146	2,682,698,146
273	920,001	930,000	11	8,046	10,188,680	2,013,926,826	2,690,036,826
274	930,001	940,000	9	8,055	8,414,600	2,022,341,426	2,697,261,426
275	940,001	950,000	10	8,065	9,438,600	2,031,780,026	2,704,380,026
276	950,001	960,000	7	8,072	6,675,400	2,038,455,426	2,711,415,426
277	960,001	970,000	4	8,076	3,858,600	2,042,314,026	2,718,404,026
278	970,001	980,000	5	8,081	4,867,400	2,047,181,426	2,725,341,426
279	980,001	990,000	10	8,091	9,854,800	2,057,036,226	2,732,216,226
280	990,001	1,000,000	14	8,105	13,915,240	2,070,951,466	2,738,951,466
281	1,000,001	1,010,000	9	8,114	9,037,600	2,079,989,066	2,745,579,066
282	1,010,001	1,020,000	10	8,124	10,161,600	2,090,150,666	2,752,130,666
283	1,020,001	1,030,000	7	8,131	7,181,800	2,097,332,466	2,758,592,466
284	1,030,001	1,040,000	14	8,145	14,503,860	2,111,836,326	2,764,956,326
285	1,040,001	1,050,000	5	8,150	5,227,520	2,117,063,846	2,771,213,846
286	1,050,001	1,060,000	13	8,163	13,703,450	2,130,767,296	2,777,367,296
287	1,060,001	1,070,000	10	8,173	10,642,200	2,141,409,496	2,783,409,496
288	1,070,001	1,080,000	7	8,180	7,535,070	2,148,944,566	2,789,384,566
289	1,080,001	1,090,000	11	8,191	11,954,780	2,160,899,346	2,795,279,346
290	1,090,001	1,100,000	7	8,198	7,664,140	2,168,563,486	2,801,063,486
291	1,100,001	1,110,000	12	8,210	13,262,000	2,181,825,486	2,806,755,486
292	1,110,001	1,120,000	8	8,218	8,913,360	2,190,738,846	2,812,338,846
293	1,120,001	1,130,000	7	8,225	7,872,770	2,198,611,616	2,817,851,616
294	1,130,001	1,140,000	8	8,233	9,081,150	2,207,692,766	2,823,292,766
295	1,140,001	1,150,000	4	8,237	4,580,600	2,212,273,366	2,828,673,366
296	1,150,001	1,160,000	9	8,246	10,409,800	2,222,683,166	2,834,003,166
297	1,160,001	1,170,000	4	8,250	4,656,900	2,227,340,066	2,839,250,066
298	1,170,001	1,180,000	3	8,253	3,524,720	2,230,864,786	2,844,464,786
299	1,180,001	1,190,000	7	8,260	8,293,800	2,239,158,586	2,849,628,586
300	1,190,001	1,200,000	7	8,267	8,375,500	2,247,534,086	2,854,734,086
301	1,200,001	1,210,000	4	8,271	4,824,800	2,252,358,886	2,859,778,886
302	1,210,001	1,220,000	4	8,275	4,859,120	2,257,218,006	2,864,778,006
303	1,220,001	1,230,000	8	8,283	9,804,220	2,267,022,226	2,869,722,226
304	1,230,001	1,240,000	3	8,286	3,698,000	2,270,720,226	2,874,600,226
305	1,240,001	1,250,000	10	8,296	12,437,000	2,283,157,226	2,879,407,226
306	1,250,001	1,260,000	7	8,303	8,783,100	2,291,940,326	2,884,140,326
307	1,260,001	1,270,000	5	8,308	6,324,100	2,298,264,426	2,888,814,426
308	1,270,001	1,280,000	5	8,313	6,379,600	2,304,644,026	2,893,444,026
309	1,280,001	1,290,000	5	8,318	6,432,200	2,311,076,226	2,898,026,226
310	1,290,001	1,300,000	6	8,324	7,775,050	2,318,851,276	2,902,551,276
311	1,300,001	1,310,000	8	8,332	10,438,300	2,329,289,576	2,906,999,576
312	1,310,001	1,320,000	1	8,333	1,312,200	2,330,601,776	2,911,401,776
313	1,320,001	1,330,000	3	8,336	3,979,000	2,334,580,776	2,915,790,776
314	1,330,001	1,340,000	6	8,342	8,015,100	2,342,595,876	2,920,135,876
315	1,340,001	1,350,000	9	8,351	12,110,940	2,354,706,816	2,924,406,816
316	1,350,001	1,360,000	5	8,356	6,781,600	2,361,488,416	2,928,608,416
317	1,360,001	1,370,000	3	8,359	4,097,700	2,365,586,116	2,932,766,116
318	1,370,001	1,380,000	6	8,365	8,244,200	2,373,830,316	2,936,870,316
319	1,380,001	1,390,000	7	8,372	9,713,800	2,383,544,116	2,940,934,116
320	1,390,001	1,400,000	5	8,377	6,975,600	2,390,519,716	2,944,919,716
321	1,400,001	1,410,000	5	8,382	7,037,720	2,397,557,436	2,948,867,436
322	1,410,001	1,420,000	4	8,386	5,659,800	2,403,217,236	2,952,757,236
323	1,420,001	1,430,000	3	8,389	4,266,000	2,407,483,236	2,956,603,236
324	1,430,001	1,440,000	4	8,393	5,741,700	2,413,224,936	2,960,424,936
325	1,440,001	1,450,000	7	8,400	10,118,700	2,423,343,636	2,964,193,636
326	1,450,001	1,460,000	3	8,403	4,367,600	2,427,711,236	2,967,911,236

Duquesne Light Company
Bill Frequency Distribution
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
327	1,460,001	1,470,000	8	8,411	11,710,100	2,439,421,336	2,971,561,336
328	1,470,001	1,480,000	4	8,415	5,907,800	2,445,329,136	2,975,169,136
329	1,480,001	1,490,000	2	8,417	2,971,500	2,448,300,636	2,978,740,636
330	1,490,001	1,500,000	3	8,420	4,475,080	2,452,775,716	2,982,275,716
331	1,500,001	1,510,000	2	8,422	3,010,400	2,455,786,116	2,985,796,116
332	1,510,001	1,520,000	5	8,427	7,576,200	2,463,362,316	2,989,282,316
333	1,520,001	1,530,000	5	8,432	7,629,600	2,470,991,916	2,992,721,916
334	1,530,001	1,540,000	5	8,437	7,677,800	2,478,669,716	2,996,109,716
335	1,540,001	1,550,000	6	8,443	9,259,400	2,487,929,116	2,999,429,116
336	1,550,001	1,560,000	4	8,447	6,210,600	2,494,139,716	3,002,699,716
337	1,560,001	1,570,000	4	8,451	6,262,720	2,500,402,436	3,005,942,436
338	1,570,001	1,580,000	2	8,453	3,148,000	2,503,550,436	3,009,150,436
339	1,580,001	1,590,000	3	8,456	4,751,400	2,508,301,836	3,012,331,836
340	1,590,001	1,600,000	2	8,458	3,186,400	2,511,488,236	3,015,488,236
341	1,600,001	1,610,000	3	8,461	4,813,000	2,516,301,236	3,018,621,236
342	1,610,001	1,620,000	3	8,464	4,844,800	2,521,146,036	3,021,726,036
343	1,620,001	1,630,000	1	8,465	1,623,600	2,522,769,636	3,024,809,636
344	1,630,001	1,640,000	8	8,473	13,077,600	2,535,847,236	3,027,847,236
345	1,640,001	1,650,000	1	8,474	1,650,000	2,537,497,236	3,030,847,236
346	1,650,001	1,660,000	2	8,476	3,303,600	2,540,800,836	3,033,820,836
347	1,660,001	1,670,000	3	8,479	5,000,600	2,545,801,436	3,036,781,436
348	1,670,001	1,680,000	7	8,486	11,728,100	2,557,529,536	3,039,689,536
349	1,680,001	1,690,000	5	8,491	8,431,800	2,565,961,336	3,042,541,336
350	1,690,001	1,700,000	4	8,495	6,786,400	2,572,747,736	3,045,347,736
351	1,700,001	1,710,000	4	8,499	6,815,800	2,579,563,536	3,048,103,536
352	1,710,001	1,720,000	4	8,503	6,867,500	2,586,431,036	3,050,831,036
353	1,720,001	1,730,000	4	8,507	6,911,360	2,593,342,396	3,053,522,396
354	1,730,001	1,740,000	3	8,510	5,208,000	2,598,550,396	3,056,170,396
355	1,740,001	1,750,000	7	8,517	12,206,600	2,610,756,996	3,058,756,996
356	1,750,001	1,760,000	3	8,520	5,261,600	2,616,018,596	3,061,298,596
357	1,760,001	1,770,000	2	8,522	3,527,120	2,619,545,716	3,063,815,716
358	1,770,001	1,780,000	7	8,529	12,432,440	2,631,978,156	3,066,298,156
359	1,780,001	1,790,000	3	8,532	5,355,600	2,637,333,756	3,068,723,756
360	1,790,001	1,800,000	2	8,534	3,594,760	2,640,928,516	3,071,128,516
361	1,800,001	1,810,000	2	8,536	3,614,800	2,644,543,316	3,073,513,316
362	1,810,001	1,820,000	6	8,542	10,886,800	2,655,430,116	3,075,850,116
363	1,820,001	1,830,000	5	8,547	9,121,900	2,664,552,016	3,078,132,016
364	1,830,001	1,840,000	2	8,549	3,665,600	2,668,217,616	3,080,377,616
365	1,840,001	1,850,000	3	8,552	5,524,840	2,673,742,456	3,082,592,456
366	1,850,001	1,860,000	4	8,556	7,430,800	2,681,173,256	3,084,793,256
367	1,860,001	1,870,000	7	8,563	13,064,200	2,694,237,456	3,086,937,456
368	1,870,001	1,880,000	3	8,566	5,629,200	2,699,866,656	3,089,026,656
369	1,880,001	1,890,000	5	8,571	9,421,700	2,709,288,356	3,091,068,356
370	1,890,001	1,900,000	6	8,577	11,355,350	2,720,643,706	3,093,043,706
371	1,900,001	1,910,000	1	8,578	1,907,200	2,722,550,906	3,095,000,906
372	1,910,001	1,920,000	5	8,583	9,589,000	2,732,139,906	3,096,939,906
373	1,920,001	1,930,000	4	8,587	7,705,500	2,739,845,406	3,098,825,406
374	1,930,001	1,940,000	4	8,591	7,751,200	2,747,596,606	3,100,676,606
375	1,940,001	1,950,000	2	8,593	3,894,400	2,751,491,006	3,102,491,006
376	1,950,001	1,960,000	3	8,596	5,866,200	2,757,357,206	3,104,277,206
377	1,960,001	1,970,000	3	8,599	5,896,200	2,763,253,406	3,106,033,406
378	1,970,001	1,980,000	2	8,601	3,949,200	2,767,202,606	3,107,762,606
380	1,990,001	2,000,000	4	8,605	7,986,400	2,775,189,006	3,111,189,006
381	2,000,001	2,010,000	5	8,610	10,037,800	2,785,226,806	3,112,856,806
382	2,010,001	2,020,000	4	8,614	8,055,700	2,793,282,506	3,114,462,506
383	2,020,001	2,030,000	4	8,618	8,092,000	2,801,374,506	3,116,024,506

Duquesne Light Company
Bill Frequency Distribution
Rate GL - 12 Months Ending December 31, 2005

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Part 6 of 10
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
384	2,030,001	2,040,000	5	8,623	10,164,400	2,811,538,906	3,117,538,906
385	2,040,001	2,050,000	2	8,625	4,089,150	2,815,628,056	3,119,028,056
387	2,060,001	2,070,000	2	8,627	4,130,400	2,819,758,456	3,121,978,456
388	2,070,001	2,080,000	2	8,629	4,154,400	2,823,912,856	3,123,432,856
389	2,080,001	2,090,000	1	8,630	2,088,000	2,826,000,856	3,124,870,856
390	2,090,001	2,100,000	5	8,635	10,475,600	2,836,476,456	3,126,276,456
391	2,100,001	2,110,000	3	8,638	6,321,250	2,842,797,706	3,127,647,706
392	2,110,001	2,120,000	2	8,640	4,228,800	2,847,026,506	3,128,986,506
393	2,120,001	2,130,000	1	8,641	2,121,600	2,849,148,106	3,130,308,106
394	2,130,001	2,140,000	1	8,642	2,131,200	2,851,279,306	3,131,619,306
395	2,140,001	2,150,000	2	8,644	4,292,000	2,855,571,306	3,132,921,306
397	2,160,001	2,170,000	5	8,649	10,819,600	2,866,390,906	3,135,470,906
398	2,170,001	2,180,000	2	8,651	4,350,400	2,870,741,306	3,136,701,306
399	2,180,001	2,190,000	2	8,653	4,370,400	2,875,111,706	3,137,911,706
400	2,190,001	2,200,000	3	8,656	6,580,200	2,881,691,906	3,139,091,906
401	2,200,001	2,210,000	1	8,657	2,208,000	2,883,899,906	3,140,259,906
402	2,210,001	2,220,000	2	8,659	4,423,600	2,888,323,506	3,141,403,506
403	2,220,001	2,230,000	2	8,661	4,456,000	2,892,779,506	3,142,539,506
404	2,230,001	2,240,000	2	8,663	4,468,000	2,897,247,506	3,143,647,506
405	2,240,001	2,250,000	5	8,668	11,228,110	2,908,475,616	3,144,725,616
406	2,250,001	2,260,000	1	8,669	2,258,400	2,910,734,016	3,145,774,016
407	2,260,001	2,270,000	2	8,671	4,525,600	2,915,259,616	3,146,799,616
408	2,270,001	2,280,000	1	8,672	2,277,600	2,917,537,216	3,147,817,216
410	2,290,001	2,300,000	4	8,676	9,183,200	2,926,720,416	3,149,820,416
411	2,300,001	2,310,000	1	8,677	2,308,800	2,929,029,216	3,150,789,216
412	2,310,001	2,320,000	3	8,680	6,938,400	2,935,967,616	3,151,727,616
414	2,330,001	2,340,000	1	8,681	2,332,800	2,938,300,416	3,153,580,416
416	2,350,001	2,360,000	1	8,682	2,352,000	2,940,652,416	3,155,412,416
418	2,370,001	2,380,000	4	8,686	9,502,200	2,950,154,616	3,157,214,616
419	2,380,001	2,390,000	1	8,687	2,380,800	2,952,535,416	3,158,075,416
420	2,390,001	2,400,000	3	8,690	7,187,200	2,959,722,616	3,158,922,616
421	2,400,001	2,410,000	2	8,692	4,812,000	2,964,534,616	3,159,744,616
422	2,410,001	2,420,000	1	8,693	2,416,000	2,966,950,616	3,160,550,616
423	2,420,001	2,430,000	2	8,695	4,850,500	2,971,801,116	3,161,341,116
424	2,430,001	2,440,000	2	8,697	4,872,000	2,976,673,116	3,162,113,116
425	2,440,001	2,450,000	2	8,699	4,896,000	2,981,569,116	3,162,869,116
428	2,470,001	2,480,000	1	8,700	2,472,000	2,984,041,116	3,165,081,116
430	2,490,001	2,500,000	2	8,702	4,994,400	2,989,035,516	3,166,535,516
432	2,510,001	2,520,000	1	8,703	2,520,000	2,991,555,516	3,167,955,516
434	2,530,001	2,540,000	1	8,704	2,532,000	2,994,087,516	3,169,347,516
435	2,540,001	2,550,000	1	8,705	2,544,000	2,996,631,516	3,170,031,516
437	2,560,001	2,570,000	1	8,706	2,568,000	2,999,199,516	3,171,389,516
440	2,590,001	2,600,000	1	8,707	2,591,600	3,001,791,116	3,173,391,116
441	2,600,001	2,610,000	1	8,708	2,608,000	3,004,399,116	3,174,049,116
442	2,610,001	2,620,000	1	8,709	2,616,000	3,007,015,116	3,174,695,116
445	2,640,001	2,650,000	1	8,710	2,648,800	3,009,663,916	3,176,613,916
448	2,670,001	2,680,000	1	8,711	2,676,000	3,012,339,916	3,178,499,916
449	2,680,001	2,690,000	1	8,712	2,681,600	3,015,021,516	3,179,111,516
450	2,690,001	2,700,000	1	8,713	2,695,200	3,017,716,716	3,179,716,716
451	2,700,001	2,710,000	1	8,714	2,704,000	3,020,420,716	3,180,310,716
452	2,710,001	2,720,000	3	8,717	8,144,000	3,028,564,716	3,180,884,716
457	2,760,001	2,770,000	1	8,718	2,768,000	3,031,332,716	3,183,682,716
458	2,770,001	2,780,000	1	8,719	2,776,800	3,034,109,516	3,184,229,516
460	2,790,001	2,800,000	2	8,721	5,592,000	3,039,701,516	3,185,301,516
462	2,810,001	2,820,000	1	8,722	2,810,400	3,042,511,916	3,186,331,916
465	2,840,001	2,850,000	1	8,723	2,844,000	3,045,355,916	3,187,855,916

Duquesne Light Company
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
468	2,870,001	2,880,000	1	8,724	2,880,000	3,048,235,916	3,189,355,916
469	2,880,001	2,890,000	1	8,725	2,882,400	3,051,118,316	3,189,838,316
470	2,890,001	2,900,000	2	8,727	5,795,600	3,056,913,916	3,190,313,916
471	2,900,001	2,910,000	1	8,728	2,904,000	3,059,817,916	3,190,767,916
474	2,930,001	2,940,000	2	8,730	5,865,600	3,065,683,516	3,192,103,516
480	2,990,001	3,000,000	1	8,731	2,995,200	3,068,678,716	3,194,678,716
485	3,040,001	3,050,000	1	8,732	3,049,600	3,071,728,316	3,196,778,316
487	3,060,001	3,070,000	1	8,733	3,066,750	3,074,795,066	3,197,595,066
489	3,080,001	3,090,000	1	8,734	3,084,800	3,077,879,866	3,198,389,866
491	3,100,001	3,110,000	1	8,735	3,104,400	3,080,984,266	3,199,164,266
492	3,110,001	3,120,000	1	8,736	3,112,400	3,084,096,666	3,199,536,666
494	3,130,001	3,140,000	1	8,737	3,136,000	3,087,232,666	3,200,272,666
495	3,140,001	3,150,000	1	8,738	3,148,800	3,090,381,466	3,200,631,466
499	3,180,001	3,190,000	2	8,740	6,373,600	3,096,755,066	3,202,025,066
502	3,210,001	3,220,000	1	8,741	3,218,400	3,099,973,466	3,203,013,466
504	3,230,001	3,240,000	1	8,742	3,240,000	3,103,213,466	3,203,653,466
505	3,240,001	3,250,000	1	8,743	3,244,800	3,106,458,266	3,203,958,266
510	3,290,001	3,300,000	1	8,744	3,300,000	3,109,758,266	3,205,458,266
523	3,420,001	3,430,000	1	8,745	3,421,600	3,113,179,866	3,209,219,866
524	3,430,001	3,440,000	1	8,746	3,438,000	3,116,617,866	3,209,497,866
526	3,450,001	3,460,000	2	8,748	6,912,000	3,123,529,866	3,210,029,866
530	3,490,001	3,500,000	2	8,750	6,984,800	3,130,514,666	3,211,014,666
539	3,580,001	3,590,000	1	8,751	3,582,000	3,134,096,666	3,213,076,666
548	3,670,001	3,680,000	2	8,753	7,343,200	3,141,439,866	3,215,039,866
551	3,700,001	3,710,000	1	8,754	3,708,000	3,145,147,866	3,215,637,866
560	3,790,001	3,800,000	1	8,755	3,798,000	3,148,945,866	3,217,345,866
564	3,830,001	3,840,000	1	8,756	3,832,800	3,152,778,666	3,218,058,666
566	3,850,001	3,860,000	1	8,757	3,859,200	3,156,637,866	3,218,397,866
569	3,880,001	3,890,000	3	8,760	11,655,999	3,168,293,865	3,218,863,865
575	3,940,001	3,950,000	1	8,761	3,942,000	3,172,235,865	3,219,635,865
594	4,130,001	4,140,000	1	8,762	4,140,000	3,176,375,865	3,221,915,865
601	4,200,001	4,210,000	1	8,763	4,204,799	3,180,580,664	3,222,680,664
609	4,280,001	4,290,000	1	8,764	4,284,799	3,184,865,463	3,223,475,463
610	4,290,001	4,300,000	1	8,765	4,297,600	3,189,163,063	3,223,563,063
618	4,370,001	4,380,000	2	8,767	8,755,198	3,197,918,261	3,224,198,261
627	4,460,001	4,470,000	1	8,768	4,464,000	3,202,382,261	3,224,732,261
660	4,790,001	4,800,000	1	8,769	4,793,599	3,207,175,860	3,226,375,860
772	5,910,001	5,920,000	1	8,770	5,913,599	3,213,089,459	3,230,849,459
789	6,080,001	6,090,000	1	8,771	6,086,399	3,219,175,858	3,231,355,858
831	6,500,001	6,510,000	1	8,772	6,505,600	3,225,681,458	3,232,191,458
832	6,510,001	6,520,000	1	8,773	6,511,999	3,232,193,457	3,232,193,457
Total			8,773	8,773	3,232,193,457	3,232,193,457	

Duquesne Light Company
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
102	11,001	12,000	1	1	11,700	11,700	17,003,700
106	15,001	16,000	2	3	31,200	42,900	22,666,900
112	21,001	22,000	1	4	21,600	64,500	31,150,500
113	22,001	23,000	1	5	22,800	87,300	32,563,300
116	25,001	26,000	2	7	50,800	138,100	36,798,100
117	26,001	27,000	2	9	53,200	191,300	38,207,300
120	29,001	30,000	2	11	59,400	250,700	42,430,700
122	31,001	32,000	2	13	62,400	313,100	45,241,100
123	32,001	33,000	2	15	64,800	377,900	46,643,900
124	33,001	34,000	2	17	67,200	445,100	48,045,100
126	35,001	36,000	2	19	70,840	515,940	50,843,940
127	36,001	37,000	1	20	36,600	552,540	52,241,540
128	37,001	38,000	1	21	37,800	590,340	53,638,340
131	40,001	41,000	1	22	40,800	631,140	57,826,140
135	44,001	45,000	1	23	44,800	675,940	63,405,940
136	45,001	46,000	2	25	91,200	767,140	64,799,140
139	48,001	49,000	1	26	48,640	815,780	68,974,780
140	49,001	50,000	1	27	49,920	865,700	70,365,700
141	50,001	51,000	1	28	50,640	916,340	71,755,340
143	52,001	53,000	1	29	52,800	969,140	74,533,140
145	54,001	55,000	3	32	163,680	1,132,820	77,307,820
146	55,001	56,000	1	33	55,600	1,188,420	78,692,420
148	57,001	58,000	2	35	115,080	1,303,500	81,459,500
149	58,001	59,000	1	36	58,400	1,361,900	82,840,900
150	59,001	60,000	2	38	120,000	1,481,900	84,221,900
151	60,001	61,000	3	41	182,400	1,664,300	85,600,300
152	61,001	62,000	2	43	123,440	1,787,740	86,975,740
153	62,001	63,000	2	45	124,800	1,912,540	88,348,540
156	65,001	66,000	1	46	66,000	1,978,540	92,464,540
157	66,001	67,000	3	49	200,040	2,178,580	93,834,580
159	68,001	69,000	2	51	137,000	2,315,580	96,569,580
160	69,001	70,000	2	53	138,640	2,454,220	97,934,220
161	70,001	71,000	4	57	282,280	2,736,500	99,296,500
162	71,001	72,000	1	58	71,400	2,807,900	100,655,900
163	72,001	73,000	1	59	72,600	2,880,500	102,014,500
164	73,001	74,000	2	61	146,800	3,027,300	103,371,300
165	74,001	75,000	1	62	74,280	3,101,580	104,726,580
166	75,001	76,000	2	64	151,350	3,252,930	106,080,930
167	76,001	77,000	4	68	306,600	3,559,530	107,432,530
168	77,001	78,000	3	71	233,000	3,792,530	108,780,530
169	78,001	79,000	1	72	78,240	3,870,770	110,125,770
170	79,001	80,000	3	75	238,340	4,109,110	111,469,110
171	80,001	81,000	4	79	321,840	4,430,950	112,808,950
172	81,001	82,000	2	81	163,200	4,594,150	114,146,150
173	82,001	83,000	5	86	412,720	5,006,870	115,479,870
174	83,001	84,000	1	87	83,160	5,090,030	116,810,030
175	84,001	85,000	1	88	84,400	5,174,430	118,139,430
176	85,001	86,000	4	92	341,320	5,515,750	119,465,750
177	86,001	87,000	4	96	345,700	5,861,450	120,788,450

Duquesne Light Company
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
178	87,001	88,000	3	99	263,200	6,124,650	122,108,650
179	88,001	89,000	1	100	88,360	6,213,010	123,426,010
180	89,001	90,000	2	102	180,000	6,393,010	124,743,010
181	90,001	91,000	1	103	90,600	6,483,610	126,057,610
182	91,001	92,000	1	104	91,600	6,575,210	127,371,210
183	92,001	93,000	1	105	93,000	6,668,210	128,684,210
184	93,001	94,000	1	106	93,200	6,761,410	129,995,410
185	94,001	95,000	4	110	378,200	7,139,610	131,304,610
186	95,001	96,000	7	117	669,800	7,809,410	132,609,410
187	96,001	97,000	6	123	579,180	8,388,590	133,906,590
188	97,001	98,000	5	128	487,020	8,875,610	135,197,610
189	98,001	99,000	5	133	493,800	9,369,410	136,485,410
190	99,001	100,000	2	135	199,200	9,568,610	137,768,610
191	100,001	110,000	24	159	2,525,940	12,094,550	150,474,550
192	110,001	120,000	52	211	5,884,842	17,979,392	162,699,392
193	120,001	130,000	47	258	5,798,030	23,777,423	174,447,423
194	130,001	140,000	52	310	6,949,022	30,726,445	185,706,445
195	140,001	150,000	61	371	8,767,320	39,493,765	196,393,765
196	150,001	160,000	52	423	7,961,142	47,454,907	206,494,907
197	160,001	170,000	50	473	8,181,129	55,636,036	216,116,036
198	170,001	180,000	43	516	7,455,105	63,091,141	225,271,141
199	180,001	190,000	38	554	6,981,923	70,073,064	234,043,064
200	190,001	200,000	39	593	7,524,909	77,597,973	242,397,973
201	200,001	210,000	46	639	9,350,494	86,948,467	250,328,467
202	210,001	220,000	46	685	9,798,714	96,747,181	257,787,181
203	220,001	230,000	47	732	10,486,650	107,233,831	264,783,831
204	230,001	240,000	29	761	6,793,065	114,026,897	271,466,897
205	240,001	250,000	32	793	7,790,004	121,816,901	277,816,901
206	250,001	260,000	50	843	12,685,559	134,502,460	283,742,460
207	260,001	270,000	39	882	10,272,099	144,774,560	289,224,560
208	270,001	280,000	31	913	8,473,688	153,248,248	294,368,248
209	280,001	290,000	29	942	8,231,835	161,480,083	299,230,083
210	290,001	300,000	28	970	8,201,469	169,681,552	303,781,552
211	300,001	310,000	31	1,001	9,390,088	179,071,640	308,031,640
212	310,001	320,000	20	1,021	6,294,870	185,366,510	312,086,510
213	320,001	330,000	17	1,038	5,531,210	190,897,720	315,967,720
214	330,001	340,000	12	1,050	4,027,650	194,925,370	319,705,370
215	340,001	350,000	17	1,067	5,886,770	200,812,140	323,312,140
216	350,001	360,000	13	1,080	4,621,300	205,433,440	326,753,440
217	360,001	370,000	14	1,094	5,105,250	210,538,690	330,048,690
218	370,001	380,000	13	1,107	4,872,800	215,411,490	333,211,490
219	380,001	390,000	6	1,113	2,315,000	217,726,490	336,286,490
220	390,001	400,000	12	1,125	4,751,200	222,477,690	339,277,690
221	400,001	410,000	8	1,133	3,241,400	225,719,090	342,159,090
222	410,001	420,000	6	1,139	2,501,800	228,220,890	344,980,890
223	420,001	430,000	14	1,153	5,963,650	234,184,540	347,704,540
224	430,001	440,000	5	1,158	2,173,800	236,358,340	350,318,340
225	440,001	450,000	5	1,163	2,231,900	238,590,240	352,890,240
226	450,001	460,000	8	1,171	3,644,300	242,234,540	355,394,540

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KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
227	460,001	470,000	4	1,175	1,862,700	244,097,240	357,837,240
228	470,001	480,000	7	1,182	3,323,900	247,421,140	360,221,140
229	480,001	490,000	8	1,190	3,871,900	251,293,040	362,523,040
230	490,001	500,000	4	1,194	1,980,800	253,273,840	364,773,840
231	500,001	510,000	6	1,200	3,027,150	256,300,990	366,970,990
232	510,001	520,000	1	1,201	514,500	256,815,490	369,135,490
233	520,001	530,000	1	1,202	528,750	257,344,240	371,294,240
234	530,001	540,000	1	1,203	534,000	257,878,240	373,438,240
235	540,001	550,000	4	1,207	2,188,500	260,066,740	375,566,740
236	550,001	560,000	6	1,213	3,327,400	263,394,140	377,634,140
237	560,001	570,000	2	1,215	1,131,600	264,525,740	379,665,740
238	570,001	580,000	2	1,217	1,152,150	265,677,890	381,677,890
239	580,001	590,000	1	1,218	583,500	266,261,390	383,671,390
240	590,001	600,000	3	1,221	1,785,000	268,046,390	385,646,390
241	600,001	610,000	1	1,222	609,000	268,655,390	387,605,390
242	610,001	620,000	1	1,223	616,500	269,271,890	389,551,890
243	620,001	630,000	4	1,227	2,507,400	271,779,290	391,479,290
244	630,001	640,000	2	1,229	1,264,500	273,043,790	393,363,790
245	640,001	650,000	3	1,232	1,937,250	274,981,040	395,231,040
246	650,001	660,000	4	1,236	2,613,000	277,594,040	397,054,040
247	660,001	670,000	1	1,237	669,000	278,263,040	398,863,040
249	680,001	690,000	1	1,238	685,500	278,948,540	402,458,540
251	700,001	710,000	1	1,239	706,500	279,655,040	406,035,040
252	710,001	720,000	1	1,240	718,500	280,373,540	407,813,540
253	720,001	730,000	2	1,242	1,448,250	281,821,790	409,571,790
254	730,001	740,000	2	1,244	1,475,700	283,297,490	411,317,490
256	750,001	760,000	3	1,247	2,271,100	285,568,590	414,768,590
257	760,001	770,000	4	1,251	3,061,200	288,629,790	416,449,790
258	770,001	780,000	3	1,254	2,333,900	290,963,690	418,103,690
259	780,001	790,000	3	1,257	2,357,100	293,320,790	419,720,790
260	790,001	800,000	3	1,260	2,384,700	295,705,490	421,305,490
261	800,001	810,000	2	1,262	1,606,000	297,311,490	422,861,490
262	810,001	820,000	5	1,267	4,074,500	301,385,990	424,385,990
263	820,001	830,000	1	1,268	821,700	302,207,690	425,877,690
264	830,001	840,000	2	1,270	1,665,400	303,873,090	427,353,090
265	840,001	850,000	1	1,271	844,500	304,717,590	428,817,590
266	850,001	860,000	3	1,274	2,561,100	307,278,690	430,258,690
267	860,001	870,000	2	1,276	1,730,800	309,009,490	431,679,490
268	870,001	880,000	3	1,279	2,631,000	311,640,490	433,080,490
269	880,001	890,000	3	1,282	2,658,800	314,299,290	434,449,290
271	900,001	910,000	1	1,283	906,000	315,205,290	437,145,290
272	910,001	920,000	3	1,286	2,747,200	317,952,490	438,472,490
273	920,001	930,000	1	1,287	920,100	318,872,590	439,772,590
274	930,001	940,000	1	1,288	933,000	319,805,590	441,065,590
276	950,001	960,000	2	1,290	1,917,800	321,723,390	443,643,390
281	1,000,001	1,010,000	2	1,292	2,012,200	323,735,590	449,985,590
283	1,020,001	1,030,000	2	1,294	2,046,200	325,781,790	452,471,790
284	1,030,001	1,040,000	1	1,295	1,036,500	326,818,290	453,698,290
287	1,060,001	1,070,000	3	1,298	3,195,300	330,013,590	457,343,590

Duquesne Light Company
Bill Frequency Distribution
Rate GLH - 12 Months Ending December 31, 2005

Attachment DFR IV-C
Part 7 of 10
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Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
291	1,100,001	1,110,000	1	1,299	1,107,100	331,120,690	462,100,690
292	1,110,001	1,120,000	2	1,301	2,231,250	333,351,940	463,271,940
294	1,130,001	1,140,000	1	1,302	1,131,750	334,483,690	465,583,690
295	1,140,001	1,150,000	1	1,303	1,146,000	335,629,690	466,729,690
296	1,150,001	1,160,000	3	1,306	3,467,250	339,096,940	467,856,940
297	1,160,001	1,170,000	2	1,308	2,333,400	341,430,340	468,960,340
299	1,180,001	1,190,000	1	1,309	1,188,000	342,618,340	471,138,340
300	1,190,001	1,200,000	1	1,310	1,192,500	343,810,840	472,210,840
301	1,200,001	1,210,000	1	1,311	1,203,000	345,013,840	473,273,840
302	1,210,001	1,220,000	3	1,314	3,654,750	348,668,590	474,328,590
303	1,220,001	1,230,000	1	1,315	1,222,500	349,891,090	475,351,090
304	1,230,001	1,240,000	1	1,316	1,236,000	351,127,090	476,367,090
305	1,240,001	1,250,000	2	1,318	2,492,250	353,619,340	477,369,340
306	1,250,001	1,260,000	1	1,319	1,260,000	354,879,340	478,359,340
307	1,260,001	1,270,000	2	1,321	2,526,000	357,405,340	479,325,340
308	1,270,001	1,280,000	3	1,324	3,831,750	361,237,090	480,277,090
312	1,310,001	1,320,000	2	1,326	2,629,500	363,866,590	483,986,590
316	1,350,001	1,360,000	1	1,327	1,353,600	365,220,190	487,620,190
317	1,360,001	1,370,000	2	1,329	2,734,500	367,954,690	488,514,690
320	1,390,001	1,400,000	1	1,330	1,396,500	369,351,190	491,151,190
321	1,400,001	1,410,000	1	1,331	1,407,000	370,758,190	492,018,190
323	1,420,001	1,430,000	2	1,333	2,843,700	373,601,890	493,721,890
324	1,430,001	1,440,000	1	1,334	1,437,600	375,039,490	494,559,490
327	1,460,001	1,470,000	2	1,336	2,932,500	377,971,990	497,041,990
329	1,480,001	1,490,000	2	1,338	2,975,100	380,947,090	498,657,090
330	1,490,001	1,500,000	1	1,339	1,490,100	382,437,190	499,437,190
332	1,510,001	1,520,000	2	1,341	3,027,000	385,464,190	500,984,190
333	1,520,001	1,530,000	1	1,342	1,521,750	386,985,940	501,735,940
336	1,550,001	1,560,000	1	1,343	1,560,000	388,545,940	503,985,940
337	1,560,001	1,570,000	1	1,344	1,566,100	390,112,040	504,722,040
338	1,570,001	1,580,000	1	1,345	1,576,800	391,688,840	505,448,840
340	1,590,001	1,600,000	2	1,347	3,184,200	394,873,040	506,873,040
344	1,630,001	1,640,000	2	1,349	3,280,000	398,153,040	509,673,040
346	1,650,001	1,660,000	2	1,351	3,309,300	401,462,340	511,022,340
348	1,670,001	1,680,000	1	1,352	1,680,000	403,142,340	512,342,340
349	1,680,001	1,690,000	1	1,353	1,687,200	404,829,540	512,989,540
351	1,700,001	1,710,000	2	1,355	3,412,750	408,242,290	514,262,290
352	1,710,001	1,720,000	4	1,359	6,854,400	415,096,690	514,856,690
353	1,720,001	1,730,000	1	1,360	1,730,000	416,826,690	515,436,690
355	1,740,001	1,750,000	1	1,361	1,748,250	418,574,940	516,574,940
356	1,750,001	1,760,000	3	1,364	5,261,400	423,836,340	517,116,340
358	1,770,001	1,780,000	1	1,365	1,778,400	425,614,740	518,174,740
359	1,780,001	1,790,000	1	1,366	1,786,500	427,401,240	518,691,240
360	1,790,001	1,800,000	1	1,367	1,794,000	429,195,240	519,195,240
361	1,800,001	1,810,000	1	1,368	1,805,000	431,000,240	519,690,240
362	1,810,001	1,820,000	1	1,369	1,812,100	432,812,340	520,172,340
364	1,830,001	1,840,000	1	1,370	1,830,100	434,642,440	521,122,440
369	1,880,001	1,890,000	1	1,371	1,887,000	436,529,440	523,469,440
374	1,930,001	1,940,000	2	1,373	3,870,100	440,399,540	525,759,540

Duquesne Light Company
Bill Frequency Distribution
Rate GLH - 12 Months Ending December 31, 2005

Attachment DFR IV-C
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 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
376	1,950,001	1,960,000	2	1,375	3,915,750	444,315,290	526,635,290
377	1,960,001	1,970,000	2	1,377	3,933,000	448,248,290	527,048,290
378	1,970,001	1,980,000	1	1,378	1,971,750	450,220,040	527,440,040
379	1,980,001	1,990,000	1	1,379	1,985,250	452,205,290	527,825,290
382	2,010,001	2,020,000	1	1,380	2,010,100	454,215,390	528,955,390
383	2,020,001	2,030,000	1	1,381	2,025,000	456,240,390	529,320,390
385	2,040,001	2,050,000	1	1,382	2,043,000	458,283,390	530,033,390
389	2,080,001	2,090,000	1	1,383	2,080,500	460,363,890	531,423,890
391	2,100,001	2,110,000	1	1,384	2,103,000	462,466,890	532,096,890
393	2,120,001	2,130,000	1	1,385	2,124,000	464,590,890	532,750,890
401	2,200,001	2,210,000	2	1,387	4,409,600	469,000,490	535,300,490
402	2,210,001	2,220,000	2	1,389	4,429,550	473,430,040	535,590,040
404	2,230,001	2,240,000	1	1,390	2,239,300	475,669,340	536,149,340
406	2,250,001	2,260,000	1	1,391	2,260,000	477,929,340	536,689,340
408	2,270,001	2,280,000	1	1,392	2,270,850	480,200,190	537,200,190
410	2,290,001	2,300,000	2	1,394	4,593,000	484,793,190	537,693,190
411	2,300,001	2,310,000	1	1,395	2,305,000	487,098,190	537,918,190
412	2,310,001	2,320,000	1	1,396	2,320,000	489,418,190	538,138,190
415	2,340,001	2,350,000	1	1,397	2,345,600	491,763,790	538,763,790
419	2,380,001	2,390,000	1	1,398	2,384,000	494,147,790	539,557,790
425	2,440,001	2,450,000	1	1,399	2,444,800	496,592,590	540,692,590
426	2,450,001	2,460,000	1	1,400	2,451,200	499,043,790	540,863,790
434	2,530,001	2,540,000	2	1,402	5,078,400	504,122,190	542,222,190
436	2,550,001	2,560,000	1	1,403	2,552,700	506,674,890	542,514,890
438	2,570,001	2,580,000	1	1,404	2,573,600	509,248,490	542,788,490
439	2,580,001	2,590,000	2	1,406	5,171,600	514,420,090	542,910,090
445	2,640,001	2,650,000	1	1,407	2,649,600	517,069,690	543,569,690
446	2,650,001	2,660,000	1	1,408	2,660,000	519,729,690	543,669,690
450	2,690,001	2,700,000	1	1,409	2,697,600	522,427,290	544,027,290
452	2,710,001	2,720,000	1	1,410	2,710,400	525,137,690	544,177,690
453	2,720,001	2,730,000	1	1,411	2,723,200	527,860,890	544,240,890
455	2,740,001	2,750,000	1	1,412	2,747,450	530,608,340	544,358,340
459	2,780,001	2,790,000	1	1,413	2,782,050	533,390,390	544,550,390
460	2,790,001	2,800,000	1	1,414	2,794,000	536,184,390	544,584,390
461	2,800,001	2,810,000	1	1,415	2,806,400	538,990,790	544,610,790
473	2,920,001	2,930,000	1	1,416	2,927,350	541,918,140	544,848,140
480	2,990,001	3,000,000	1	1,417	2,998,500	544,916,640	544,916,640
Total			1,417	1,417	544,916,640	544,916,640	

Duquesne Light Company
Bill Frequency Distribution
Rate L - 12 Months Ending December 31, 2005

Attachment DFR IV-C
Part 8 of 10
Page 1 of 4
Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
294	1,130,001	1,140,000	1	1	1,136,000	1,136,000	307,796,000
344	1,630,001	1,640,000	1	2	1,640,000	2,776,000	442,296,000
348	1,670,001	1,680,000	1	3	1,672,000	4,448,000	453,008,000
356	1,750,001	1,760,000	2	5	3,512,000	7,960,000	474,360,000
358	1,770,001	1,780,000	1	6	1,773,000	9,733,000	479,653,000
359	1,780,001	1,790,000	1	7	1,784,000	11,517,000	482,287,000
360	1,790,001	1,800,000	1	8	1,792,000	13,309,000	484,909,000
366	1,850,001	1,860,000	1	9	1,856,000	15,165,000	500,625,000
367	1,860,001	1,870,000	1	10	1,860,600	17,025,600	503,225,600
369	1,880,001	1,890,000	1	11	1,888,000	18,913,600	508,423,600
373	1,920,001	1,930,000	1	12	1,922,800	20,836,400	518,776,400
374	1,930,001	1,940,000	1	13	1,936,000	22,772,400	521,352,400
375	1,940,001	1,950,000	1	14	1,944,000	24,716,400	523,916,400
378	1,970,001	1,980,000	1	15	1,973,400	26,689,800	531,589,800
379	1,980,001	1,990,000	1	16	1,985,000	28,674,800	534,134,800
385	2,040,001	2,050,000	1	17	2,048,000	30,722,800	549,372,800
386	2,050,001	2,060,000	1	18	2,054,400	32,777,200	551,897,200
387	2,060,001	2,070,000	1	19	2,064,000	34,841,200	554,411,200
390	2,090,001	2,100,000	1	20	2,095,800	36,937,000	561,937,000
393	2,120,001	2,130,000	1	21	2,126,400	39,063,400	569,433,400
394	2,130,001	2,140,000	1	22	2,135,600	41,199,000	571,919,000
396	2,150,001	2,160,000	1	23	2,150,200	43,349,200	576,869,200
399	2,180,001	2,190,000	1	24	2,188,800	45,538,000	584,278,000
400	2,190,001	2,200,000	1	25	2,195,200	47,733,200	586,733,200
401	2,200,001	2,210,000	1	26	2,208,000	49,941,200	589,181,200
405	2,240,001	2,250,000	3	29	6,732,600	56,673,800	598,923,800
407	2,260,001	2,270,000	2	31	4,535,100	61,208,900	603,738,900
408	2,270,001	2,280,000	1	32	2,272,000	63,480,900	606,120,900
409	2,280,001	2,290,000	1	33	2,286,080	65,766,980	608,496,980
412	2,310,001	2,320,000	1	34	2,316,800	68,083,780	615,603,780
414	2,330,001	2,340,000	1	35	2,339,200	70,422,980	620,322,980
416	2,350,001	2,360,000	1	36	2,356,800	72,779,780	625,019,780
417	2,360,001	2,370,000	2	38	4,730,100	77,509,880	627,349,880
418	2,370,001	2,380,000	1	39	2,371,200	79,881,080	629,661,080
420	2,390,001	2,400,000	1	40	2,397,000	82,278,080	634,278,080
422	2,410,001	2,420,000	1	41	2,413,400	84,691,480	638,871,480
423	2,420,001	2,430,000	1	42	2,430,000	87,121,480	641,161,480
424	2,430,001	2,440,000	1	43	2,438,600	89,560,080	643,440,080
426	2,450,001	2,460,000	2	45	4,908,600	94,468,680	647,968,680
427	2,460,001	2,470,000	2	47	4,925,500	99,394,180	650,204,180
429	2,480,001	2,490,000	1	48	2,481,000	101,875,180	654,655,180
431	2,500,001	2,510,000	1	49	2,503,500	104,378,680	659,088,680
432	2,510,001	2,520,000	1	50	2,512,000	106,890,680	661,290,680
434	2,530,001	2,540,000	1	51	2,534,400	109,425,080	665,685,080
435	2,540,001	2,550,000	3	54	7,628,800	117,053,880	667,853,880
436	2,550,001	2,560,000	1	55	2,560,000	119,613,880	670,013,880
438	2,570,001	2,580,000	2	57	5,152,000	124,765,880	674,305,880
440	2,590,001	2,600,000	1	58	2,598,000	127,363,880	678,563,880
441	2,600,001	2,610,000	3	61	7,817,600	135,181,480	680,671,480
442	2,610,001	2,620,000	1	62	2,611,200	137,792,680	682,752,680
450	2,690,001	2,700,000	1	63	2,691,200	140,483,880	689,383,880
459	2,780,001	2,790,000	1	64	2,788,800	143,272,680	718,012,680
463	2,820,001	2,830,000	1	65	2,823,000	146,095,680	726,245,680
468	2,870,001	2,880,000	1	66	2,870,400	148,966,080	736,486,080
470	2,890,001	2,900,000	1	67	2,892,800	151,858,880	740,558,880
473	2,920,001	2,930,000	2	69	5,842,100	157,700,980	746,630,980
477	2,960,001	2,970,000	2	71	5,925,700	163,626,680	754,656,680
478	2,970,001	2,980,000	2	73	5,952,000	169,578,680	756,638,680
480	2,990,001	3,000,000	1	74	2,993,400	172,572,080	760,572,080

Duquesne Light Company
 Bill Frequency Distribution
 Rate L - 12 Months Ending December 31, 2005

Attachment DFR IV-C
 Part 8 of 10
 Page 2 of 4
 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
484	3,030,001	3,040,000	1	75	3,040,000	175,612,080	768,412,080
497	3,160,001	3,170,000	1	76	3,170,000	178,782,080	793,762,080
501	3,200,001	3,210,000	1	77	3,204,000	181,986,080	801,516,080
502	3,210,001	3,220,000	1	78	3,216,000	185,202,080	803,442,080
503	3,220,001	3,230,000	1	79	3,228,000	188,430,080	805,360,080
504	3,230,001	3,240,000	1	80	3,240,000	191,670,080	807,270,080
507	3,260,001	3,270,000	1	81	3,264,000	194,934,080	812,964,080
510	3,290,001	3,300,000	1	82	3,300,000	198,234,080	818,634,080
511	3,300,001	3,310,000	1	83	3,303,479	201,537,559	820,507,559
512	3,310,001	3,320,000	5	88	16,578,397	218,115,956	822,355,956
515	3,340,001	3,350,000	2	90	6,690,400	224,806,356	827,806,356
518	3,370,001	3,380,000	1	91	3,371,800	228,178,156	833,198,156
519	3,380,001	3,390,000	3	94	10,147,198	238,325,354	834,965,354
520	3,390,001	3,400,000	1	95	3,396,000	241,721,354	836,721,354
521	3,400,001	3,410,000	1	96	3,404,800	245,126,154	838,466,154
524	3,430,001	3,440,000	2	98	6,873,599	251,999,753	843,679,753
526	3,450,001	3,460,000	1	99	3,459,200	255,458,953	847,118,953
527	3,460,001	3,470,000	1	100	3,468,800	258,927,753	848,827,753
528	3,470,001	3,480,000	1	101	3,474,399	262,402,152	850,522,152
531	3,500,001	3,510,000	2	103	7,015,700	269,417,852	855,587,852
532	3,510,001	3,520,000	1	104	3,520,000	272,937,852	857,257,852
534	3,530,001	3,540,000	1	105	3,540,000	276,477,852	860,577,852
535	3,540,001	3,550,000	2	107	7,094,400	283,572,252	862,222,252
536	3,550,001	3,560,000	1	108	3,552,000	287,124,252	863,844,252
539	3,580,001	3,590,000	2	110	7,171,200	294,295,452	868,695,452
540	3,590,001	3,600,000	1	111	3,590,400	297,885,852	870,285,852
543	3,620,001	3,630,000	1	112	3,625,600	301,511,452	875,051,452
545	3,640,001	3,650,000	1	113	3,648,000	305,159,452	878,209,452
547	3,660,001	3,670,000	1	114	3,664,799	308,824,251	881,344,251
548	3,670,001	3,680,000	1	115	3,671,199	312,495,450	882,895,450
549	3,680,001	3,690,000	1	116	3,681,599	316,177,049	884,437,049
550	3,690,001	3,700,000	1	117	3,699,200	319,876,249	885,976,249
551	3,700,001	3,710,000	1	118	3,705,600	323,581,849	887,501,849
553	3,720,001	3,730,000	2	120	7,446,399	331,028,248	890,528,248
555	3,740,001	3,750,000	1	121	3,748,801	334,777,049	893,527,049
556	3,750,001	3,760,000	1	122	3,760,000	338,537,049	895,017,049
558	3,770,001	3,780,000	1	123	3,780,000	342,317,049	897,977,049
560	3,790,001	3,800,000	1	124	3,795,200	346,112,249	900,912,249
565	3,840,001	3,850,000	1	125	3,846,400	349,958,649	908,208,649
567	3,860,001	3,870,000	1	126	3,864,000	353,822,649	911,102,649
570	3,890,001	3,900,000	2	128	7,791,200	361,613,849	915,413,849
575	3,940,001	3,950,000	1	129	3,945,600	365,559,449	922,509,449
576	3,950,001	3,960,000	1	130	3,958,400	369,517,849	923,917,849
588	4,070,001	4,080,000	1	131	4,070,400	373,588,249	940,708,249
593	4,120,001	4,130,000	2	133	8,256,000	381,844,249	947,654,249
608	4,270,001	4,280,000	1	134	4,272,000	386,116,249	968,196,249
612	4,310,001	4,320,000	2	136	8,640,000	394,756,249	973,636,249
617	4,360,001	4,370,000	1	137	4,368,000	399,124,249	980,334,249
620	4,390,001	4,400,000	1	138	4,392,000	403,516,249	984,316,249
622	4,410,001	4,420,000	2	140	8,832,000	412,348,249	986,948,249
634	4,530,001	4,540,000	1	141	4,536,000	416,884,249	1,002,544,249
644	4,630,001	4,640,000	1	142	4,636,800	421,521,049	1,015,441,049
648	4,670,001	4,680,000	2	144	9,360,000	430,881,049	1,020,561,049
651	4,700,001	4,710,000	1	145	4,704,000	435,585,049	1,024,335,049
653	4,720,001	4,730,000	2	147	9,456,000	445,041,049	1,026,831,049
655	4,740,001	4,750,000	1	148	4,742,400	449,783,449	1,029,283,449
656	4,750,001	4,760,000	2	150	9,503,999	459,287,448	1,030,487,448
658	4,770,001	4,780,000	1	151	4,776,000	464,063,448	1,032,883,448
665	4,840,001	4,850,000	2	153	9,691,200	473,754,648	1,041,204,648

Duquesne Light Company
Bill Frequency Distribution
Rate L - 12 Months Ending December 31, 2005

Attachment DFR IV-C
Part 8 of 10
Page 3 of 4
Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
667	4,860,001	4,870,000	1	154	4,862,400	478,617,048	1,043,537,048
682	5,010,001	5,020,000	1	155	5,016,000	483,633,048	1,060,933,048
684	5,030,001	5,040,000	1	156	5,040,000	488,673,048	1,063,233,048
694	5,130,001	5,140,000	2	158	10,262,400	498,935,448	1,074,615,448
702	5,210,001	5,220,000	1	159	5,220,000	504,155,448	1,083,575,448
712	5,310,001	5,320,000	1	160	5,318,400	509,473,848	1,094,673,848
715	5,340,001	5,350,000	1	161	5,347,200	514,821,048	1,097,971,048
718	5,370,001	5,380,000	1	162	5,376,000	520,197,048	1,101,237,048
724	5,430,001	5,440,000	2	164	10,872,000	531,069,048	1,107,709,048
728	5,470,001	5,480,000	2	166	10,944,000	542,013,048	1,111,933,048
729	5,480,001	5,490,000	1	167	5,486,400	547,499,448	1,112,969,448
730	5,490,001	5,500,000	1	168	5,491,200	552,990,648	1,113,990,648
731	5,500,001	5,510,000	1	169	5,508,000	558,498,648	1,115,008,648
735	5,540,001	5,550,000	1	170	5,544,000	564,042,648	1,119,042,648
741	5,600,001	5,610,000	1	171	5,601,600	569,644,248	1,125,034,248
746	5,650,001	5,660,000	1	172	5,654,400	575,298,648	1,129,978,648
747	5,660,001	5,670,000	1	173	5,668,800	580,967,448	1,130,957,448
748	5,670,001	5,680,000	1	174	5,678,400	586,645,848	1,131,925,848
756	5,750,001	5,760,000	2	176	11,520,000	598,165,848	1,139,605,848
759	5,780,001	5,790,000	1	177	5,788,800	603,954,648	1,142,424,648
760	5,790,001	5,800,000	1	178	5,796,000	609,750,648	1,143,350,648
764	5,830,001	5,840,000	1	179	5,832,000	615,582,648	1,147,022,648
771	5,900,001	5,910,000	1	180	5,904,000	621,486,648	1,153,386,648
773	5,920,001	5,930,000	1	181	5,928,000	627,414,648	1,155,184,648
775	5,940,001	5,950,000	1	182	5,942,400	633,357,048	1,156,957,048
782	6,010,001	6,020,000	1	183	6,012,000	639,369,048	1,163,109,048
793	6,120,001	6,130,000	1	184	6,124,800	645,493,848	1,172,673,848
795	6,140,001	6,150,000	1	185	6,148,800	651,642,648	1,174,392,648
801	6,200,001	6,210,000	1	186	6,206,400	657,849,048	1,179,489,048
806	6,250,001	6,260,000	1	187	6,259,200	664,108,248	1,183,688,248
808	6,270,001	6,280,000	1	188	6,279,600	670,387,848	1,185,347,848
814	6,330,001	6,340,000	1	189	6,336,000	676,723,848	1,190,263,848
818	6,370,001	6,380,000	1	190	6,371,200	683,095,048	1,193,495,048
819	6,380,001	6,390,000	1	191	6,384,000	689,479,048	1,194,289,048
824	6,430,001	6,440,000	1	192	6,432,000	695,911,048	1,198,231,048
827	6,460,001	6,470,000	1	193	6,465,600	702,376,648	1,200,566,648
829	6,480,001	6,490,000	1	194	6,484,800	708,861,448	1,202,101,448
831	6,500,001	6,510,000	1	195	6,508,800	715,370,248	1,203,620,248
832	6,510,001	6,520,000	2	197	13,027,600	728,397,848	1,204,357,848
833	6,520,001	6,530,000	1	198	6,528,000	734,925,848	1,205,085,848
836	6,550,001	6,560,000	1	199	6,560,000	741,485,848	1,207,245,848
847	6,660,001	6,670,000	1	200	6,660,800	748,146,648	1,215,046,648
857	6,760,001	6,770,000	1	201	6,768,000	754,914,648	1,222,044,648
861	6,800,001	6,810,000	1	202	6,801,600	761,716,248	1,224,796,248
862	6,810,001	6,820,000	1	203	6,816,000	768,532,248	1,225,472,248
864	6,830,001	6,840,000	1	204	6,840,000	775,372,248	1,226,812,248
865	6,840,001	6,850,000	3	207	20,532,400	795,904,648	1,227,454,648
869	6,880,001	6,890,000	1	208	6,888,000	802,792,648	1,229,972,648
870	6,890,001	6,900,000	1	209	6,894,000	809,686,648	1,230,586,648
876	6,950,001	6,960,000	1	210	6,955,200	816,641,848	1,234,241,848
888	7,070,001	7,080,000	2	212	14,150,400	830,792,248	1,241,432,248
891	7,100,001	7,110,000	1	213	7,108,800	837,901,048	1,243,171,048
895	7,140,001	7,150,000	1	214	7,147,200	845,048,248	1,245,448,248
897	7,160,001	7,170,000	2	216	14,326,800	859,375,048	1,246,555,048
898	7,170,001	7,180,000	1	217	7,176,000	866,551,048	1,247,091,048
907	7,260,001	7,270,000	1	218	7,261,600	873,812,648	1,251,852,648
920	7,390,001	7,400,000	1	219	7,392,000	881,204,648	1,258,604,648
926	7,450,001	7,460,000	1	220	7,454,400	888,659,048	1,261,659,048
928	7,470,001	7,480,000	1	221	7,478,400	896,137,448	1,262,657,448

Duquesne Light Company
Bill Frequency Distribution
Rate L - 12 Months Ending December 31, 2005

Attachment DFR IV-C
Part 8 of 10
Page 4 of 4
Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
931	7,500,001	7,510,000	1	222	7,509,600	903,647,048	1,264,127,048
934	7,530,001	7,540,000	1	223	7,536,000	911,183,048	1,265,563,048
944	7,630,001	7,640,000	1	224	7,632,000	918,815,048	1,270,255,048
946	7,650,001	7,660,000	1	225	7,656,000	926,471,048	1,271,171,048
948	7,670,001	7,680,000	1	226	7,680,000	934,151,048	1,272,071,048
955	7,740,001	7,750,000	1	227	7,742,400	941,893,448	1,275,143,448
958	7,770,001	7,780,000	1	228	7,776,000	949,669,448	1,276,429,448
963	7,820,001	7,830,000	1	229	7,824,000	957,493,448	1,278,523,448
979	7,980,001	7,990,000	1	230	7,987,200	965,480,648	1,285,080,648
980	7,990,001	8,000,000	1	231	7,992,000	973,472,648	1,285,472,648
998	8,170,001	8,180,000	1	232	8,174,400	981,647,048	1,292,487,048
1,001	8,200,001	8,210,000	1	233	8,208,000	989,855,048	1,293,625,048
1,010	8,290,001	8,300,000	1	234	8,294,400	998,149,448	1,296,949,448
1,013	8,320,001	8,330,000	1	235	8,328,000	1,006,477,448	1,298,027,448
1,020	8,390,001	8,400,000	1	236	8,400,000	1,014,877,448	1,300,477,448
1,021	8,400,001	8,410,000	1	237	8,409,600	1,023,287,048	1,300,817,048
1,022	8,410,001	8,420,000	1	238	8,414,400	1,031,701,448	1,301,141,448
1,041	8,600,001	8,610,000	1	239	8,609,600	1,040,311,054	1,307,221,054
1,042	8,610,001	8,620,000	1	240	8,611,401	1,048,922,455	1,307,522,455
1,044	8,630,001	8,640,000	1	241	8,635,200	1,057,557,655	1,308,117,655
1,049	8,680,001	8,690,000	1	242	8,688,000	1,066,245,655	1,309,565,655
1,053	8,720,001	8,730,000	1	243	8,720,481	1,074,966,136	1,310,676,136
1,065	8,840,001	8,850,000	1	244	8,841,600	1,083,807,736	1,313,907,736
1,071	8,900,001	8,910,000	1	245	8,904,000	1,092,711,736	1,315,461,736
1,075	8,940,001	8,950,000	1	246	8,947,200	1,101,658,936	1,316,458,936
1,092	9,110,001	9,120,000	1	247	9,113,869	1,110,772,805	1,320,532,805
1,105	9,240,001	9,250,000	1	248	9,241,431	1,120,014,236	1,323,514,236
1,109	9,280,001	9,290,000	1	249	9,283,200	1,129,297,436	1,324,387,436
1,117	9,360,001	9,370,000	1	250	9,364,947	1,138,662,383	1,326,062,383
1,119	9,380,001	9,390,000	1	251	9,384,000	1,148,046,383	1,326,456,383
1,121	9,400,001	9,410,000	1	252	9,406,467	1,157,452,850	1,326,832,850
1,131	9,500,001	9,510,000	1	253	9,508,800	1,166,961,650	1,328,631,650
1,132	9,510,001	9,520,000	1	254	9,513,145	1,176,474,795	1,328,794,795
1,136	9,550,001	9,560,000	1	255	9,555,969	1,186,030,764	1,329,430,764
1,144	9,630,001	9,640,000	1	256	9,638,400	1,195,669,164	1,330,629,164
1,165	9,840,001	9,850,000	1	257	9,840,929	1,205,510,093	1,333,560,093
1,173	9,920,001	9,930,000	1	258	9,926,400	1,215,436,493	1,334,596,493
1,185	10,040,001	10,050,000	1	259	10,040,177	1,225,476,670	1,336,026,670
1,218	10,370,001	10,380,000	1	260	10,371,805	1,235,848,475	1,339,648,475
1,288	11,070,001	11,080,000	1	261	11,073,600	1,246,922,075	1,346,642,075
1,299	11,180,001	11,190,000	1	262	11,184,000	1,258,106,075	1,347,626,075
1,403	12,220,001	12,230,000	1	263	12,225,600	1,270,331,675	1,355,941,675
1,467	12,860,001	12,870,000	1	264	12,864,000	1,283,195,675	1,360,415,675
2,628	24,470,001	24,480,000	1	265	24,480,000	1,307,675,675	1,430,075,675
2,648	24,670,001	24,680,000	1	266	24,671,999	1,332,347,674	1,431,067,674
2,662	24,810,001	24,820,000	1	267	24,815,999	1,357,163,673	1,431,623,673
2,772	25,910,001	25,920,000	1	268	25,920,000	1,383,083,673	1,434,923,673
2,979	27,980,001	27,990,000	1	269	27,984,001	1,411,067,674	1,439,057,674
3,027	28,460,001	28,470,000	1	270	28,464,000	1,439,531,674	1,439,531,674
Total			270	270	1,439,531,674	1,439,531,674	

Duquesne Light Company
 Bill Frequency Distribution
 Rate HVPS - 12 Months Ending December 31, 2005

Attachment DFR IV-C
 Part 9 of 10
 Page 1 of 1
 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
999	8,180,001	8,190,000	1	1	8,188,215	8,188,215	237,508,215
1,520	13,390,001	13,400,000	1	2	13,391,999	21,580,214	383,380,214
1,861	16,800,001	16,810,000	1	3	16,800,001	38,380,215	475,440,215
2,201	20,200,001	20,210,000	1	4	20,208,000	58,588,215	563,838,215
2,288	21,070,001	21,080,000	1	5	21,072,000	79,660,215	585,580,215
2,408	22,270,001	22,280,000	1	6	22,271,999	101,932,214	614,372,214
2,472	22,910,001	22,920,000	1	7	22,920,000	124,852,214	629,092,214
2,554	23,730,001	23,740,000	1	8	23,736,000	148,588,214	647,128,214
2,564	23,830,001	23,840,000	1	9	23,831,999	172,420,213	649,220,213
2,621	24,400,001	24,410,000	1	10	24,407,999	196,828,212	660,618,212
2,705	25,240,001	25,250,000	1	11	25,248,000	222,076,212	676,576,212
2,710	25,290,001	25,300,000	1	12	25,296,000	247,372,212	677,472,212
2,830	26,490,001	26,500,000	1	13	26,496,000	273,868,212	697,868,212
2,923	27,430,001	27,440,000	1	14	27,432,000	301,300,212	712,900,212
2,931	27,500,001	27,510,000	1	15	27,504,000	328,804,212	713,944,212
3,005	28,240,001	28,250,000	1	16	28,247,999	357,052,211	724,302,211
3,037	28,560,001	28,570,000	1	17	28,560,001	385,612,212	728,452,212
5,710	55,290,001	55,300,000	1	18	55,296,000	440,908,212	1,049,208,212
6,094	59,130,001	59,140,000	1	19	59,136,000	500,044,212	1,091,444,212
6,209	60,280,001	60,290,000	1	20	60,288,000	560,332,212	1,102,942,212
6,344	61,630,001	61,640,000	2	22	123,264,000	683,596,212	1,115,076,212
6,363	61,820,001	61,830,000	1	23	61,824,000	745,420,212	1,116,400,212
6,593	64,120,001	64,130,000	1	24	64,128,001	809,548,213	1,130,198,213
6,612	64,310,001	64,320,000	1	25	64,320,000	873,868,213	1,131,148,213
6,785	66,040,001	66,050,000	1	26	66,048,000	939,916,213	1,138,066,213
6,804	66,230,001	66,240,000	1	27	66,240,000	1,006,156,213	1,138,636,213
7,744	75,640,001	75,650,000	1	28	75,648,000	1,081,804,213	1,157,454,213
7,976	77,950,001	77,960,000	1	29	77,952,000	1,159,756,213	1,159,756,213
Total			29	29	1,159,756,213	1,159,756,213	

Duquesne Light Company
 Bill Frequency Distribution
 Rate AL - 12 Months Ending December 31, 2005

Attachment DFR IV-C
 Part 10 of 10
 Page 1 of 1
 Sponsor: W.V. Pfrommer

KWH Step	Start Range (kWh)	End Range (kWh)	Number of Bills	Cumulative Number of Bills	Total Usage (kWh)	Cumulative Total Usage (kWh)	Consolidation Factor
1,201	1,201	1,300	3	3	3,760	3,760	31,060
1,301	1,301	1,400	3	6	4,110	7,870	33,070
1,401	1,401	1,500	4	10	5,790	13,660	34,660
1,501	1,501	1,600	1	11	1,560	15,220	36,020
1,601	1,601	1,700	1	12	1,650	16,870	37,270
5,001	5,001	5,100	2	14	10,130	27,000	78,000
6,001	6,001	6,100	1	15	6,030	33,030	87,930
6,201	6,201	6,300	1	16	6,210	39,240	89,640
6,301	6,301	6,400	1	17	6,310	45,550	90,350
6,401	6,401	6,500	1	18	6,430	51,980	90,980
7,401	7,401	7,500	1	19	7,420	59,400	96,900
7,801	7,801	7,900	1	20	7,850	67,250	98,850
8,101	8,101	8,200	1	21	8,130	75,380	99,980
8,501	8,501	8,600	1	22	8,560	83,940	101,140
9,001	9,001	9,100	1	23	9,070	93,010	102,110
9,501	9,501	9,600	1	24	9,560	102,570	102,570
Total			24	24	102,570	102,570	

The effects of the proposed rates on monthly billing conditions should be provided as follows:

1. Residential Bill Comparisons

For each rate applicable to residential service provide a chart or tabulation which shows the dollar and percentage effect of the proposed base rate on monthly bills ranging from the use of zero kWh to 5,000 kWh at appropriate intervals.

Response:

Attachment DFR IV-D-1 provides the requested information in tabular format for each of the residential rate classes. Current monthly charges are based on retail tariff rates adjusted for the STAS currently in effect. Two tables are provided for each rate schedule. One table shows the monthly distribution and transmission charges at proposed rates and the second shows only the monthly distribution charges at proposed rates. For the heating rates, separate tables are provided showing the monthly billing at both winter and summer rates.

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RS

Attachment DFR IV-D-1
Page 1 of 20
Sponsor: W. V. Pfommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Current Transmission</u>	<u>Combined Bill Current T&D</u>	<u>Monthly Bill Proposed Distribution</u>	<u>Monthly Bill Proposed Transmission</u>	<u>Combined Bill Proposed T&D</u>	<u>\$ Difference</u>	<u>% Difference</u>
0	\$6.44	\$0.00	\$6.44	\$11.50	\$0.00	\$11.50	\$5.06	78.5%
50	\$7.97	\$0.13	\$8.10	\$13.38	\$0.34	\$13.71	\$5.62	69.4%
100	\$9.50	\$0.25	\$9.75	\$15.25	\$0.67	\$15.92	\$6.18	63.4%
150	\$11.02	\$0.38	\$11.40	\$17.13	\$1.01	\$18.14	\$6.74	59.1%
200	\$12.55	\$0.50	\$13.05	\$19.01	\$1.34	\$20.35	\$7.30	55.9%
250	\$14.07	\$0.63	\$14.70	\$20.89	\$1.68	\$22.56	\$7.86	53.5%
300	\$15.60	\$0.75	\$16.35	\$22.76	\$2.01	\$24.77	\$8.42	51.5%
350	\$17.13	\$0.88	\$18.00	\$24.64	\$2.35	\$26.99	\$8.98	49.9%
400	\$18.65	\$1.00	\$19.66	\$26.52	\$2.68	\$29.20	\$9.54	48.5%
450	\$20.18	\$1.13	\$21.31	\$28.39	\$3.02	\$31.41	\$10.10	47.4%
500	\$21.70	\$1.25	\$22.96	\$30.27	\$3.35	\$33.62	\$10.66	46.4%
550	\$23.23	\$1.38	\$24.61	\$32.15	\$3.69	\$35.83	\$11.22	45.6%
600	\$24.76	\$1.51	\$26.26	\$34.03	\$4.02	\$38.05	\$11.78	44.9%
650	\$26.28	\$1.63	\$27.91	\$35.90	\$4.36	\$40.26	\$12.34	44.2%
700	\$27.81	\$1.76	\$29.57	\$37.78	\$4.69	\$42.47	\$12.90	43.6%
750	\$29.34	\$1.88	\$31.22	\$39.66	\$5.03	\$44.68	\$13.47	43.1%
800	\$30.86	\$2.01	\$32.87	\$41.53	\$5.36	\$46.89	\$14.03	42.7%
850	\$32.39	\$2.13	\$34.52	\$43.41	\$5.70	\$49.11	\$14.59	42.3%
900	\$33.91	\$2.26	\$36.17	\$45.29	\$6.03	\$51.32	\$15.15	41.9%
950	\$35.44	\$2.38	\$37.82	\$47.17	\$6.37	\$53.53	\$15.71	41.5%
1,000	\$36.97	\$2.51	\$39.47	\$49.04	\$6.70	\$55.74	\$16.27	41.2%
1,050	\$38.49	\$2.63	\$41.13	\$50.92	\$7.04	\$57.96	\$16.83	40.9%
1,100	\$40.02	\$2.76	\$42.78	\$52.80	\$7.37	\$60.17	\$17.39	40.7%
1,150	\$41.54	\$2.89	\$44.43	\$54.67	\$7.71	\$62.38	\$17.95	40.4%
1,200	\$43.07	\$3.01	\$46.08	\$56.55	\$8.04	\$64.59	\$18.51	40.2%
1,250	\$44.60	\$3.14	\$47.73	\$58.43	\$8.38	\$66.80	\$19.07	40.0%
1,300	\$46.12	\$3.26	\$49.38	\$60.30	\$8.71	\$69.02	\$19.63	39.8%
1,350	\$47.65	\$3.39	\$51.04	\$62.18	\$9.05	\$71.23	\$20.19	39.6%
1,400	\$49.17	\$3.51	\$52.69	\$64.06	\$9.38	\$73.44	\$20.75	39.4%
1,450	\$50.70	\$3.64	\$54.34	\$65.94	\$9.72	\$75.65	\$21.31	39.2%
1,500	\$52.23	\$3.76	\$55.99	\$67.81	\$10.05	\$77.86	\$21.87	39.1%
1,550	\$53.75	\$3.89	\$57.64	\$69.69	\$10.39	\$80.08	\$22.44	38.9%
1,600	\$55.28	\$4.01	\$59.29	\$71.57	\$10.72	\$82.29	\$23.00	38.8%
1,650	\$56.81	\$4.14	\$60.94	\$73.44	\$11.06	\$84.50	\$23.56	38.7%
1,700	\$58.33	\$4.27	\$62.60	\$75.32	\$11.39	\$86.71	\$24.12	38.5%
1,750	\$59.86	\$4.39	\$64.25	\$77.20	\$11.73	\$88.93	\$24.68	38.4%
1,800	\$61.38	\$4.52	\$65.90	\$79.08	\$12.06	\$91.14	\$25.24	38.3%
1,850	\$62.91	\$4.64	\$67.55	\$80.95	\$12.40	\$93.35	\$25.80	38.2%
1,900	\$64.44	\$4.77	\$69.20	\$82.83	\$12.73	\$95.56	\$26.36	38.1%
1,950	\$65.96	\$4.89	\$70.85	\$84.71	\$13.07	\$97.77	\$26.92	38.0%
2,000	\$67.49	\$5.02	\$72.51	\$86.58	\$13.40	\$99.99	\$27.48	37.9%
2,050	\$69.01	\$5.14	\$74.16	\$88.46	\$13.74	\$102.20	\$28.04	37.8%
2,100	\$70.54	\$5.27	\$75.81	\$90.34	\$14.07	\$104.41	\$28.60	37.7%
2,150	\$72.07	\$5.39	\$77.46	\$92.22	\$14.41	\$106.62	\$29.16	37.6%
2,200	\$73.59	\$5.52	\$79.11	\$94.09	\$14.74	\$108.83	\$29.72	37.6%
2,250	\$75.12	\$5.64	\$80.76	\$95.97	\$15.08	\$111.05	\$30.28	37.5%
2,300	\$76.64	\$5.77	\$82.42	\$97.85	\$15.41	\$113.26	\$30.84	37.4%
2,350	\$78.17	\$5.90	\$84.07	\$99.72	\$15.75	\$115.47	\$31.40	37.4%
2,400	\$79.70	\$6.02	\$85.72	\$101.60	\$16.08	\$117.68	\$31.97	37.3%
2,450	\$81.22	\$6.15	\$87.37	\$103.48	\$16.42	\$119.90	\$32.53	37.2%
2,500	\$82.75	\$6.27	\$89.02	\$105.36	\$16.75	\$122.11	\$33.09	37.2%
2,550	\$84.28	\$6.40	\$90.67	\$107.23	\$17.09	\$124.32	\$33.65	37.1%
2,600	\$85.80	\$6.52	\$92.32	\$109.11	\$17.42	\$126.53	\$34.21	37.1%
2,650	\$87.33	\$6.65	\$93.98	\$110.99	\$17.76	\$128.74	\$34.77	37.0%
2,700	\$88.85	\$6.77	\$95.63	\$112.86	\$18.09	\$130.96	\$35.33	36.9%
2,750	\$90.38	\$6.90	\$97.28	\$114.74	\$18.43	\$133.17	\$35.89	36.9%
2,800	\$91.91	\$7.02	\$98.93	\$116.62	\$18.76	\$135.38	\$36.45	36.8%
2,850	\$93.43	\$7.15	\$100.58	\$118.50	\$19.10	\$137.59	\$37.01	36.8%
2,900	\$94.96	\$7.28	\$102.23	\$120.37	\$19.43	\$139.81	\$37.57	36.8%
2,950	\$96.48	\$7.40	\$103.89	\$122.25	\$19.77	\$142.02	\$38.13	36.7%
3,000	\$98.01	\$7.53	\$105.54	\$124.13	\$20.10	\$144.23	\$38.69	36.7%
3,050	\$99.54	\$7.65	\$107.19	\$126.00	\$20.44	\$146.44	\$39.25	36.6%
3,100	\$101.06	\$7.78	\$108.84	\$127.88	\$20.77	\$148.65	\$39.81	36.6%
3,150	\$102.59	\$7.90	\$110.49	\$129.76	\$21.11	\$150.87	\$40.37	36.5%
3,200	\$104.11	\$8.03	\$112.14	\$131.64	\$21.44	\$153.08	\$40.94	36.5%
3,250	\$105.64	\$8.15	\$113.79	\$133.51	\$21.78	\$155.29	\$41.50	36.5%
3,300	\$107.17	\$8.28	\$115.45	\$135.39	\$22.11	\$157.50	\$42.06	36.4%
3,350	\$108.69	\$8.40	\$117.10	\$137.27	\$22.45	\$159.71	\$42.62	36.4%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RS

Attachment DFR IV-D-1
Page 2 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference
3,400	\$110.22	\$8.53	\$118.75	\$139.14	\$22.78	\$161.93	\$43.18	36.4%
3,450	\$111.75	\$8.66	\$120.40	\$141.02	\$23.12	\$164.14	\$43.74	36.3%
3,500	\$113.27	\$8.78	\$122.05	\$142.90	\$23.45	\$166.35	\$44.30	36.3%
3,550	\$114.80	\$8.91	\$123.70	\$144.77	\$23.79	\$168.56	\$44.86	36.3%
3,600	\$116.32	\$9.03	\$125.36	\$146.65	\$24.12	\$170.78	\$45.42	36.2%
3,650	\$117.85	\$9.16	\$127.01	\$148.53	\$24.46	\$172.99	\$45.98	36.2%
3,700	\$119.38	\$9.28	\$128.66	\$150.41	\$24.79	\$175.20	\$46.54	36.2%
3,750	\$120.90	\$9.41	\$130.31	\$152.28	\$25.13	\$177.41	\$47.10	36.1%
3,800	\$122.43	\$9.53	\$131.96	\$154.16	\$25.46	\$179.62	\$47.66	36.1%
3,850	\$123.95	\$9.66	\$133.61	\$156.04	\$25.80	\$181.84	\$48.22	36.1%
3,900	\$125.48	\$9.78	\$135.26	\$157.91	\$26.13	\$184.05	\$48.78	36.1%
3,950	\$127.01	\$9.91	\$136.92	\$159.79	\$26.47	\$186.26	\$49.34	36.0%
4,000	\$128.53	\$10.04	\$138.57	\$161.67	\$26.80	\$188.47	\$49.90	36.0%
4,050	\$130.06	\$10.16	\$140.22	\$163.55	\$27.14	\$190.68	\$50.47	36.0%
4,100	\$131.58	\$10.29	\$141.87	\$165.42	\$27.47	\$192.90	\$51.03	36.0%
4,150	\$133.11	\$10.41	\$143.52	\$167.30	\$27.81	\$195.11	\$51.59	35.9%
4,200	\$134.64	\$10.54	\$145.17	\$169.18	\$28.14	\$197.32	\$52.15	35.9%
4,250	\$136.16	\$10.66	\$146.83	\$171.05	\$28.48	\$199.53	\$52.71	35.9%
4,300	\$137.69	\$10.79	\$148.48	\$172.93	\$28.81	\$201.75	\$53.27	35.9%
4,350	\$139.22	\$10.91	\$150.13	\$174.81	\$29.15	\$203.96	\$53.83	35.9%
4,400	\$140.74	\$11.04	\$151.78	\$176.69	\$29.48	\$206.17	\$54.39	35.8%
4,450	\$142.27	\$11.16	\$153.43	\$178.56	\$29.82	\$208.38	\$54.95	35.8%
4,500	\$143.79	\$11.29	\$155.08	\$180.44	\$30.15	\$210.59	\$55.51	35.8%
4,550	\$145.32	\$11.42	\$156.73	\$182.32	\$30.49	\$212.81	\$56.07	35.8%
4,600	\$146.85	\$11.54	\$158.39	\$184.19	\$30.82	\$215.02	\$56.63	35.8%
4,650	\$148.37	\$11.67	\$160.04	\$186.07	\$31.16	\$217.23	\$57.19	35.7%
4,700	\$149.90	\$11.79	\$161.69	\$187.95	\$31.49	\$219.44	\$57.75	35.7%
4,750	\$151.42	\$11.92	\$163.34	\$189.83	\$31.83	\$221.65	\$58.31	35.7%
4,800	\$152.95	\$12.04	\$164.99	\$191.70	\$32.16	\$223.87	\$58.87	35.7%
4,850	\$154.48	\$12.17	\$166.64	\$193.58	\$32.50	\$226.08	\$59.44	35.7%
4,900	\$156.00	\$12.29	\$168.30	\$195.46	\$32.83	\$228.29	\$60.00	35.6%
4,950	\$157.53	\$12.42	\$169.95	\$197.33	\$33.17	\$230.50	\$60.56	35.6%
5,000	\$159.05	\$12.54	\$171.60	\$199.21	\$33.50	\$232.72	\$61.12	35.6%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RS**

Attachment DFR IV-D-1
Page 3 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Proposed Distribution</u>	<u>\$ Difference</u>	<u>% Difference</u>
0	\$6.44	\$11.50	\$5.06	78.5%
50	\$7.97	\$13.38	\$5.41	67.8%
100	\$9.50	\$15.25	\$5.76	60.6%
150	\$11.02	\$17.13	\$6.11	55.4%
200	\$12.55	\$19.01	\$6.46	51.5%
250	\$14.07	\$20.89	\$6.81	48.4%
300	\$15.60	\$22.76	\$7.16	45.9%
350	\$17.13	\$24.64	\$7.51	43.9%
400	\$18.65	\$26.52	\$7.86	42.2%
450	\$20.18	\$28.39	\$8.22	40.7%
500	\$21.70	\$30.27	\$8.57	39.5%
550	\$23.23	\$32.15	\$8.92	38.4%
600	\$24.76	\$34.03	\$9.27	37.4%
650	\$26.28	\$35.90	\$9.62	36.6%
700	\$27.81	\$37.78	\$9.97	35.9%
750	\$29.34	\$39.66	\$10.32	35.2%
800	\$30.86	\$41.53	\$10.67	34.6%
850	\$32.39	\$43.41	\$11.02	34.0%
900	\$33.91	\$45.29	\$11.37	33.5%
950	\$35.44	\$47.17	\$11.73	33.1%
1000	\$36.97	\$49.04	\$12.08	32.7%
1050	\$38.49	\$50.92	\$12.43	32.3%
1100	\$40.02	\$52.80	\$12.78	31.9%
1150	\$41.54	\$54.67	\$13.13	31.6%
1200	\$43.07	\$56.55	\$13.48	31.3%
1250	\$44.60	\$58.43	\$13.83	31.0%
1300	\$46.12	\$60.30	\$14.18	30.7%
1350	\$47.65	\$62.18	\$14.53	30.5%
1400	\$49.17	\$64.06	\$14.88	30.3%
1450	\$50.70	\$65.94	\$15.24	30.0%
1500	\$52.23	\$67.81	\$15.59	29.8%
1550	\$53.75	\$69.69	\$15.94	29.6%
1600	\$55.28	\$71.57	\$16.29	29.5%
1650	\$56.81	\$73.44	\$16.64	29.3%
1700	\$58.33	\$75.32	\$16.99	29.1%
1750	\$59.86	\$77.20	\$17.34	29.0%
1800	\$61.38	\$79.08	\$17.69	28.8%
1850	\$62.91	\$80.95	\$18.04	28.7%
1900	\$64.44	\$82.83	\$18.39	28.5%
1950	\$65.96	\$84.71	\$18.75	28.4%
2000	\$67.49	\$86.58	\$19.10	28.3%
2050	\$69.01	\$88.46	\$19.45	28.2%
2100	\$70.54	\$90.34	\$19.80	28.1%
2150	\$72.07	\$92.22	\$20.15	28.0%
2200	\$73.59	\$94.09	\$20.50	27.9%
2250	\$75.12	\$95.97	\$20.85	27.8%
2300	\$76.64	\$97.85	\$21.20	27.7%
2350	\$78.17	\$99.72	\$21.55	27.6%
2400	\$79.70	\$101.60	\$21.90	27.5%
2450	\$81.22	\$103.48	\$22.26	27.4%
2500	\$82.75	\$105.36	\$22.61	27.3%
2550	\$84.28	\$107.23	\$22.96	27.2%
2600	\$85.80	\$109.11	\$23.31	27.2%
2650	\$87.33	\$110.99	\$23.66	27.1%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RS**

Attachment DFR IV-D-1
Page 4 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
	Monthly Bill Current	Monthly Bill Proposed		
<u>KWH</u>	<u>Distribution</u>	<u>Distribution</u>	<u>\$ Difference</u>	<u>% Difference</u>
2700	\$88.85	\$112.86	\$24.01	27.0%
2750	\$90.38	\$114.74	\$24.36	27.0%
2800	\$91.91	\$116.62	\$24.71	26.9%
2850	\$93.43	\$118.50	\$25.06	26.8%
2900	\$94.96	\$120.37	\$25.41	26.8%
2950	\$96.48	\$122.25	\$25.77	26.7%
3000	\$98.01	\$124.13	\$26.12	26.6%
3050	\$99.54	\$126.00	\$26.47	26.6%
3100	\$101.06	\$127.88	\$26.82	26.5%
3150	\$102.59	\$129.76	\$27.17	26.5%
3200	\$104.11	\$131.64	\$27.52	26.4%
3250	\$105.64	\$133.51	\$27.87	26.4%
3300	\$107.17	\$135.39	\$28.22	26.3%
3350	\$108.69	\$137.27	\$28.57	26.3%
3400	\$110.22	\$139.14	\$28.92	26.2%
3450	\$111.75	\$141.02	\$29.28	26.2%
3500	\$113.27	\$142.90	\$29.63	26.2%
3550	\$114.80	\$144.77	\$29.98	26.1%
3600	\$116.32	\$146.65	\$30.33	26.1%
3650	\$117.85	\$148.53	\$30.68	26.0%
3700	\$119.38	\$150.41	\$31.03	26.0%
3750	\$120.90	\$152.28	\$31.38	26.0%
3800	\$122.43	\$154.16	\$31.73	25.9%
3850	\$123.95	\$156.04	\$32.08	25.9%
3900	\$125.48	\$157.91	\$32.43	25.8%
3950	\$127.01	\$159.79	\$32.79	25.8%
4000	\$128.53	\$161.67	\$33.14	25.8%
4050	\$130.06	\$163.55	\$33.49	25.7%
4100	\$131.58	\$165.42	\$33.84	25.7%
4150	\$133.11	\$167.30	\$34.19	25.7%
4200	\$134.64	\$169.18	\$34.54	25.7%
4250	\$136.16	\$171.05	\$34.89	25.6%
4300	\$137.69	\$172.93	\$35.24	25.6%
4350	\$139.22	\$174.81	\$35.59	25.6%
4400	\$140.74	\$176.69	\$35.94	25.5%
4450	\$142.27	\$178.56	\$36.30	25.5%
4500	\$143.79	\$180.44	\$36.65	25.5%
4550	\$145.32	\$182.32	\$37.00	25.5%
4600	\$146.85	\$184.19	\$37.35	25.4%
4650	\$148.37	\$186.07	\$37.70	25.4%
4700	\$149.90	\$187.95	\$38.05	25.4%
4750	\$151.42	\$189.83	\$38.40	25.4%
4800	\$152.95	\$191.70	\$38.75	25.3%
4850	\$154.48	\$193.58	\$39.10	25.3%
4900	\$156.00	\$195.46	\$39.45	25.3%
4950	\$157.53	\$197.33	\$39.81	25.3%
5000	\$159.05	\$199.21	\$40.16	25.2%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RH (Summer)

Attachment DFR IV-D-1
Page 5 of 20
Sponsor: W. V. Pfommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Current Transmission</u>	<u>Combined Bill Current T&D</u>	<u>Monthly Bill Proposed Distribution</u>	<u>Monthly Bill Proposed Transmission</u>	<u>Combined Bill Proposed T&D</u>	<u>\$ Difference</u>	<u>% Difference</u>
0	\$6.44	\$0.00	\$6.44	\$11.50	\$0.00	\$11.50	\$5.06	78.5%
50	\$7.17	\$0.11	\$7.28	\$13.38	\$0.17	\$13.54	\$6.27	86.1%
100	\$7.90	\$0.21	\$8.11	\$15.25	\$0.33	\$15.59	\$7.47	92.1%
150	\$8.63	\$0.32	\$8.95	\$17.13	\$0.50	\$17.63	\$8.68	97.1%
200	\$9.36	\$0.42	\$9.78	\$19.01	\$0.66	\$19.67	\$9.89	101.2%
250	\$10.09	\$0.53	\$10.61	\$20.89	\$0.83	\$21.71	\$11.10	104.6%
300	\$10.82	\$0.63	\$11.45	\$22.76	\$0.99	\$23.76	\$12.31	107.5%
350	\$11.54	\$0.74	\$12.28	\$24.64	\$1.16	\$25.80	\$13.52	110.1%
400	\$12.27	\$0.84	\$13.11	\$26.52	\$1.33	\$27.84	\$14.73	112.3%
450	\$13.00	\$0.95	\$13.95	\$28.39	\$1.49	\$29.89	\$15.94	114.3%
500	\$13.73	\$1.05	\$14.78	\$30.27	\$1.66	\$31.93	\$17.15	116.0%
550	\$14.46	\$1.16	\$15.62	\$32.15	\$1.82	\$33.97	\$18.35	117.5%
600	\$15.19	\$1.26	\$16.45	\$34.03	\$1.99	\$36.01	\$19.56	118.9%
650	\$15.92	\$1.37	\$17.28	\$35.90	\$2.15	\$38.06	\$20.77	120.2%
700	\$16.65	\$1.47	\$18.12	\$37.78	\$2.32	\$40.10	\$21.98	121.3%
750	\$17.37	\$1.58	\$18.95	\$39.66	\$2.49	\$42.14	\$23.19	122.4%
800	\$18.10	\$1.68	\$19.79	\$41.53	\$2.65	\$44.18	\$24.40	123.3%
850	\$18.83	\$1.79	\$20.62	\$43.41	\$2.82	\$46.23	\$25.61	124.2%
900	\$19.56	\$1.89	\$21.45	\$45.29	\$2.98	\$48.27	\$26.82	125.0%
950	\$20.29	\$2.00	\$22.29	\$47.17	\$3.15	\$50.31	\$28.03	125.8%
1,000	\$21.02	\$2.10	\$23.12	\$49.04	\$3.31	\$52.36	\$29.24	126.4%
1,050	\$21.75	\$2.21	\$23.95	\$50.92	\$3.48	\$54.40	\$30.44	127.1%
1,100	\$22.48	\$2.31	\$24.79	\$52.80	\$3.64	\$56.44	\$31.65	127.7%
1,150	\$23.20	\$2.42	\$25.62	\$54.67	\$3.81	\$58.48	\$32.86	128.3%
1,200	\$23.93	\$2.52	\$26.46	\$56.55	\$3.98	\$60.53	\$34.07	128.8%
1,250	\$24.66	\$2.63	\$27.29	\$58.43	\$4.14	\$62.57	\$35.28	129.3%
1,300	\$25.39	\$2.73	\$28.12	\$60.30	\$4.31	\$64.61	\$36.49	129.7%
1,350	\$26.12	\$2.84	\$28.96	\$62.18	\$4.47	\$66.66	\$37.70	130.2%
1,400	\$26.85	\$2.94	\$29.79	\$64.06	\$4.64	\$68.70	\$38.91	130.6%
1,450	\$27.58	\$3.05	\$30.63	\$65.94	\$4.80	\$70.74	\$40.12	131.0%
1,500	\$28.31	\$3.15	\$31.46	\$67.81	\$4.97	\$72.78	\$41.32	131.4%
1,550	\$29.03	\$3.26	\$32.29	\$69.69	\$5.14	\$74.83	\$42.53	131.7%
1,600	\$29.76	\$3.36	\$33.13	\$71.57	\$5.30	\$76.87	\$43.74	132.0%
1,650	\$30.49	\$3.47	\$33.96	\$73.44	\$5.47	\$78.91	\$44.95	132.4%
1,700	\$31.22	\$3.57	\$34.79	\$75.32	\$5.63	\$80.95	\$46.16	132.7%
1,750	\$31.95	\$3.68	\$35.63	\$77.20	\$5.80	\$83.00	\$47.37	133.0%
1,800	\$32.68	\$3.78	\$36.46	\$79.08	\$5.96	\$85.04	\$48.58	133.2%
1,850	\$33.41	\$3.89	\$37.30	\$80.95	\$6.13	\$87.08	\$49.79	133.5%
1,900	\$34.14	\$3.99	\$38.13	\$82.83	\$6.30	\$89.13	\$51.00	133.7%
1,950	\$34.86	\$4.10	\$38.96	\$84.71	\$6.46	\$91.17	\$52.20	134.0%
2,000	\$35.59	\$4.20	\$39.80	\$86.58	\$6.63	\$93.21	\$53.41	134.2%
2,050	\$36.32	\$4.31	\$40.63	\$88.46	\$6.79	\$95.25	\$54.62	134.4%
2,100	\$37.05	\$4.41	\$41.47	\$90.34	\$6.96	\$97.30	\$55.83	134.6%
2,150	\$37.78	\$4.52	\$42.30	\$92.22	\$7.12	\$99.34	\$57.04	134.8%
2,200	\$38.51	\$4.62	\$43.13	\$94.09	\$7.29	\$101.38	\$58.25	135.0%
2,250	\$39.24	\$4.73	\$43.97	\$95.97	\$7.46	\$103.43	\$59.46	135.2%
2,300	\$39.97	\$4.83	\$44.80	\$97.85	\$7.62	\$105.47	\$60.67	135.4%
2,350	\$40.69	\$4.94	\$45.63	\$99.72	\$7.79	\$107.51	\$61.88	135.6%
2,400	\$41.42	\$5.05	\$46.47	\$101.60	\$7.95	\$109.55	\$63.09	135.8%
2,450	\$42.15	\$5.15	\$47.30	\$103.48	\$8.12	\$111.60	\$64.29	135.9%
2,500	\$42.88	\$5.26	\$48.14	\$105.36	\$8.28	\$113.64	\$65.50	136.1%
2,550	\$43.61	\$5.36	\$48.97	\$107.23	\$8.45	\$115.68	\$66.71	136.2%
2,600	\$44.34	\$5.47	\$49.80	\$109.11	\$8.62	\$117.73	\$67.92	136.4%
2,650	\$45.07	\$5.57	\$50.64	\$110.99	\$8.78	\$119.77	\$69.13	136.5%
2,700	\$45.80	\$5.68	\$51.47	\$112.86	\$8.95	\$121.81	\$70.34	136.7%
2,750	\$46.52	\$5.78	\$52.31	\$114.74	\$9.11	\$123.85	\$71.55	136.8%
2,800	\$47.25	\$5.89	\$53.14	\$116.62	\$9.28	\$125.90	\$72.76	136.9%
2,850	\$47.98	\$5.99	\$53.97	\$118.50	\$9.44	\$127.94	\$73.97	137.0%
2,900	\$48.71	\$6.10	\$54.81	\$120.37	\$9.61	\$129.98	\$75.17	137.2%
2,950	\$49.44	\$6.20	\$55.64	\$122.25	\$9.78	\$132.02	\$76.38	137.3%
3,000	\$50.17	\$6.31	\$56.48	\$124.13	\$9.94	\$134.07	\$77.59	137.4%
3,050	\$50.90	\$6.41	\$57.31	\$126.00	\$10.11	\$136.11	\$78.80	137.5%
3,100	\$51.63	\$6.52	\$58.14	\$127.88	\$10.27	\$138.15	\$80.01	137.6%
3,150	\$52.35	\$6.62	\$58.98	\$129.76	\$10.44	\$140.20	\$81.22	137.7%
3,200	\$53.08	\$6.73	\$59.81	\$131.64	\$10.60	\$142.24	\$82.43	137.8%
3,250	\$53.81	\$6.83	\$60.64	\$133.51	\$10.77	\$144.28	\$83.64	137.9%
3,300	\$54.54	\$6.94	\$61.48	\$135.39	\$10.93	\$146.32	\$84.85	138.0%
3,350	\$55.27	\$7.04	\$62.31	\$137.27	\$11.10	\$148.37	\$86.06	138.1%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RH (Summer)

Attachment DFR IV-D-1
Page 6 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference
3,400	\$56.00	\$7.15	\$63.15	\$139.14	\$11.27	\$150.41	\$87.26	138.2%
3,450	\$56.73	\$7.25	\$63.98	\$141.02	\$11.43	\$152.45	\$88.47	138.3%
3,500	\$57.46	\$7.36	\$64.81	\$142.90	\$11.60	\$154.50	\$89.68	138.4%
3,550	\$58.18	\$7.46	\$65.65	\$144.77	\$11.76	\$156.54	\$90.89	138.5%
3,600	\$58.91	\$7.57	\$66.48	\$146.65	\$11.93	\$158.58	\$92.10	138.5%
3,650	\$59.64	\$7.67	\$67.32	\$148.53	\$12.09	\$160.62	\$93.31	138.6%
3,700	\$60.37	\$7.78	\$68.15	\$150.41	\$12.26	\$162.67	\$94.52	138.7%
3,750	\$61.10	\$7.88	\$68.98	\$152.28	\$12.43	\$164.71	\$95.73	138.8%
3,800	\$61.83	\$7.99	\$69.82	\$154.16	\$12.59	\$166.75	\$96.94	138.8%
3,850	\$62.56	\$8.09	\$70.65	\$156.04	\$12.76	\$168.80	\$98.14	138.9%
3,900	\$63.29	\$8.20	\$71.48	\$157.91	\$12.92	\$170.84	\$99.35	139.0%
3,950	\$64.01	\$8.30	\$72.32	\$159.79	\$13.09	\$172.88	\$100.56	139.1%
4,000	\$64.74	\$8.41	\$73.15	\$161.67	\$13.25	\$174.92	\$101.77	139.1%
4,050	\$65.47	\$8.51	\$73.99	\$163.55	\$13.42	\$176.97	\$102.98	139.2%
4,100	\$66.20	\$8.62	\$74.82	\$165.42	\$13.59	\$179.01	\$104.19	139.3%
4,150	\$66.93	\$8.72	\$75.65	\$167.30	\$13.75	\$181.05	\$105.40	139.3%
4,200	\$67.66	\$8.83	\$76.49	\$169.18	\$13.92	\$183.09	\$106.61	139.4%
4,250	\$68.39	\$8.93	\$77.32	\$171.05	\$14.08	\$185.14	\$107.82	139.4%
4,300	\$69.12	\$9.04	\$78.16	\$172.93	\$14.25	\$187.18	\$109.02	139.5%
4,350	\$69.84	\$9.14	\$78.99	\$174.81	\$14.41	\$189.22	\$110.23	139.6%
4,400	\$70.57	\$9.25	\$79.82	\$176.69	\$14.58	\$191.27	\$111.44	139.6%
4,450	\$71.30	\$9.35	\$80.66	\$178.56	\$14.75	\$193.31	\$112.65	139.7%
4,500	\$72.03	\$9.46	\$81.49	\$180.44	\$14.91	\$195.35	\$113.86	139.7%
4,550	\$72.76	\$9.56	\$82.32	\$182.32	\$15.08	\$197.39	\$115.07	139.8%
4,600	\$73.49	\$9.67	\$83.16	\$184.19	\$15.24	\$199.44	\$116.28	139.8%
4,650	\$74.22	\$9.78	\$83.99	\$186.07	\$15.41	\$201.48	\$117.49	139.9%
4,700	\$74.95	\$9.88	\$84.83	\$187.95	\$15.57	\$203.52	\$118.70	139.9%
4,750	\$75.67	\$9.99	\$85.66	\$189.83	\$15.74	\$205.57	\$119.91	140.0%
4,800	\$76.40	\$10.09	\$86.49	\$191.70	\$15.91	\$207.61	\$121.11	140.0%
4,850	\$77.13	\$10.20	\$87.33	\$193.58	\$16.07	\$209.65	\$122.32	140.1%
4,900	\$77.86	\$10.30	\$88.16	\$195.46	\$16.24	\$211.69	\$123.53	140.1%
4,950	\$78.59	\$10.41	\$89.00	\$197.33	\$16.40	\$213.74	\$124.74	140.2%
5,000	\$79.32	\$10.51	\$89.83	\$199.21	\$16.57	\$215.78	\$125.95	140.2%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RH (Summer)**

Attachment DFR IV-D-1
Page 7 of 20
Sponsor: W. V. Pfommer

A	B	C	D=B+C	E=D/B
KWH	Monthly Bill Current Distribution	Monthly Bill Proposed Distribution	\$ Difference	% Difference
0	\$6.44	\$11.50	\$5.06	78.5%
50	\$7.17	\$13.38	\$6.20	86.5%
100	\$7.90	\$15.25	\$7.35	93.1%
150	\$8.63	\$17.13	\$8.50	98.5%
200	\$9.36	\$19.01	\$9.65	103.1%
250	\$10.09	\$20.89	\$10.80	107.0%
300	\$10.82	\$22.76	\$11.95	110.4%
350	\$11.54	\$24.64	\$13.09	113.4%
400	\$12.27	\$26.52	\$14.24	116.0%
450	\$13.00	\$28.39	\$15.39	118.4%
500	\$13.73	\$30.27	\$16.54	120.5%
550	\$14.46	\$32.15	\$17.69	122.3%
600	\$15.19	\$34.03	\$18.84	124.0%
650	\$15.92	\$35.90	\$19.99	125.6%
700	\$16.65	\$37.78	\$21.13	127.0%
750	\$17.37	\$39.66	\$22.28	128.2%
800	\$18.10	\$41.53	\$23.43	129.4%
850	\$18.83	\$43.41	\$24.58	130.5%
900	\$19.56	\$45.29	\$25.73	131.5%
950	\$20.29	\$47.17	\$26.88	132.5%
1000	\$21.02	\$49.04	\$28.02	133.3%
1050	\$21.75	\$50.92	\$29.17	134.1%
1100	\$22.48	\$52.80	\$30.32	134.9%
1150	\$23.20	\$54.67	\$31.47	135.6%
1200	\$23.93	\$56.55	\$32.62	136.3%
1250	\$24.66	\$58.43	\$33.77	136.9%
1300	\$25.39	\$60.30	\$34.91	137.5%
1350	\$26.12	\$62.18	\$36.06	138.1%
1400	\$26.85	\$64.06	\$37.21	138.6%
1450	\$27.58	\$65.94	\$38.36	139.1%
1500	\$28.31	\$67.81	\$39.51	139.6%
1550	\$29.03	\$69.69	\$40.66	140.0%
1600	\$29.76	\$71.57	\$41.80	140.5%
1650	\$30.49	\$73.44	\$42.95	140.9%
1700	\$31.22	\$75.32	\$44.10	141.3%
1750	\$31.95	\$77.20	\$45.25	141.6%
1800	\$32.68	\$79.08	\$46.40	142.0%
1850	\$33.41	\$80.95	\$47.55	142.3%
1900	\$34.14	\$82.83	\$48.69	142.6%
1950	\$34.86	\$84.71	\$49.84	143.0%
2000	\$35.59	\$86.58	\$50.99	143.3%
2050	\$36.32	\$88.46	\$52.14	143.5%
2100	\$37.05	\$90.34	\$53.29	143.8%
2150	\$37.78	\$92.22	\$54.44	144.1%
2200	\$38.51	\$94.09	\$55.58	144.3%
2250	\$39.24	\$95.97	\$56.73	144.6%
2300	\$39.97	\$97.85	\$57.88	144.8%
2350	\$40.69	\$99.72	\$59.03	145.1%
2400	\$41.42	\$101.60	\$60.18	145.3%
2450	\$42.15	\$103.48	\$61.33	145.5%
2500	\$42.88	\$105.36	\$62.47	145.7%
2550	\$43.61	\$107.23	\$63.62	145.9%
2600	\$44.34	\$109.11	\$64.77	146.1%
2650	\$45.07	\$110.99	\$65.92	146.3%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RH (Summer)**

Attachment DFR IV-D-1
Page 8 of 20
Sponsor: W. V. Pfommer

A	B	C	D=B+C	E=D/B
	Monthly Bill Current	Monthly Bill Proposed		
<u>KWH</u>	<u>Distribution</u>	<u>Distribution</u>	<u>\$ Difference</u>	<u>% Difference</u>
2700	\$45.80	\$112.86	\$67.07	146.4%
2750	\$46.52	\$114.74	\$68.22	146.6%
2800	\$47.25	\$116.62	\$69.36	146.8%
2850	\$47.98	\$118.50	\$70.51	147.0%
2900	\$48.71	\$120.37	\$71.66	147.1%
2950	\$49.44	\$122.25	\$72.81	147.3%
3000	\$50.17	\$124.13	\$73.96	147.4%
3050	\$50.90	\$126.00	\$75.11	147.6%
3100	\$51.63	\$127.88	\$76.25	147.7%
3150	\$52.35	\$129.76	\$77.40	147.8%
3200	\$53.08	\$131.64	\$78.55	148.0%
3250	\$53.81	\$133.51	\$79.70	148.1%
3300	\$54.54	\$135.39	\$80.85	148.2%
3350	\$55.27	\$137.27	\$82.00	148.4%
3400	\$56.00	\$139.14	\$83.15	148.5%
3450	\$56.73	\$141.02	\$84.29	148.6%
3500	\$57.46	\$142.90	\$85.44	148.7%
3550	\$58.18	\$144.77	\$86.59	148.8%
3600	\$58.91	\$146.65	\$87.74	148.9%
3650	\$59.64	\$148.53	\$88.89	149.0%
3700	\$60.37	\$150.41	\$90.04	149.1%
3750	\$61.10	\$152.28	\$91.18	149.2%
3800	\$61.83	\$154.16	\$92.33	149.3%
3850	\$62.56	\$156.04	\$93.48	149.4%
3900	\$63.29	\$157.91	\$94.63	149.5%
3950	\$64.01	\$159.79	\$95.78	149.6%
4000	\$64.74	\$161.67	\$96.93	149.7%
4050	\$65.47	\$163.55	\$98.07	149.8%
4100	\$66.20	\$165.42	\$99.22	149.9%
4150	\$66.93	\$167.30	\$100.37	150.0%
4200	\$67.66	\$169.18	\$101.52	150.0%
4250	\$68.39	\$171.05	\$102.67	150.1%
4300	\$69.12	\$172.93	\$103.82	150.2%
4350	\$69.84	\$174.81	\$104.96	150.3%
4400	\$70.57	\$176.69	\$106.11	150.4%
4450	\$71.30	\$178.56	\$107.26	150.4%
4500	\$72.03	\$180.44	\$108.41	150.5%
4550	\$72.76	\$182.32	\$109.56	150.6%
4600	\$73.49	\$184.19	\$110.71	150.6%
4650	\$74.22	\$186.07	\$111.85	150.7%
4700	\$74.95	\$187.95	\$113.00	150.8%
4750	\$75.67	\$189.83	\$114.15	150.8%
4800	\$76.40	\$191.70	\$115.30	150.9%
4850	\$77.13	\$193.58	\$116.45	151.0%
4900	\$77.86	\$195.46	\$117.60	151.0%
4950	\$78.59	\$197.33	\$118.74	151.1%
5000	\$79.32	\$199.21	\$119.89	151.2%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RH (Winter)

Attachment DFR IV-D-1
Page 9 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Current Transmission</u>	<u>Combined Bill Current T&D</u>	<u>Monthly Bill Proposed Distribution</u>	<u>Monthly Bill Proposed Transmission</u>	<u>Combined Bill Proposed T&D</u>	<u>\$ Difference</u>	<u>% Difference</u>
0	\$6.44	\$0.00	\$6.44	\$11.50	\$0.00	\$11.50	\$5.06	78.5%
50	\$7.17	\$0.11	\$7.28	\$13.38	\$0.17	\$13.54	\$6.27	86.1%
100	\$7.90	\$0.21	\$8.11	\$15.25	\$0.33	\$15.59	\$7.47	92.1%
150	\$8.63	\$0.32	\$8.95	\$17.13	\$0.50	\$17.63	\$8.68	97.1%
200	\$9.36	\$0.42	\$9.78	\$19.01	\$0.66	\$19.67	\$9.89	101.2%
250	\$10.09	\$0.53	\$10.61	\$20.89	\$0.83	\$21.71	\$11.10	104.6%
300	\$10.82	\$0.63	\$11.45	\$22.76	\$0.99	\$23.76	\$12.31	107.5%
350	\$11.54	\$0.74	\$12.28	\$24.64	\$1.16	\$25.80	\$13.52	110.1%
400	\$12.27	\$0.84	\$13.11	\$26.52	\$1.33	\$27.84	\$14.73	112.3%
450	\$13.00	\$0.95	\$13.95	\$28.39	\$1.49	\$29.89	\$15.94	114.3%
500	\$13.73	\$1.05	\$14.78	\$30.27	\$1.66	\$31.93	\$17.15	116.0%
550	\$14.00	\$1.16	\$15.15	\$31.42	\$1.82	\$33.24	\$18.09	119.4%
600	\$14.26	\$1.26	\$15.52	\$32.56	\$1.99	\$34.55	\$19.03	122.6%
650	\$14.53	\$1.37	\$15.90	\$33.71	\$2.15	\$35.86	\$19.97	125.6%
700	\$14.80	\$1.47	\$16.27	\$34.86	\$2.32	\$37.18	\$20.91	128.5%
750	\$15.06	\$1.58	\$16.64	\$36.00	\$2.49	\$38.49	\$21.85	131.3%
800	\$15.33	\$1.68	\$17.01	\$37.15	\$2.65	\$39.80	\$22.79	134.0%
850	\$15.59	\$1.79	\$17.38	\$38.30	\$2.82	\$41.11	\$23.73	136.5%
900	\$15.86	\$1.89	\$17.75	\$39.44	\$2.98	\$42.43	\$24.67	139.0%
950	\$16.13	\$2.00	\$18.12	\$40.59	\$3.15	\$43.74	\$25.61	141.3%
1,000	\$16.39	\$2.10	\$18.50	\$41.74	\$3.31	\$45.05	\$26.56	143.6%
1,050	\$16.66	\$2.21	\$18.87	\$42.88	\$3.48	\$46.36	\$27.50	145.7%
1,100	\$16.93	\$2.31	\$19.24	\$44.03	\$3.64	\$47.68	\$28.44	147.8%
1,150	\$17.19	\$2.42	\$19.61	\$45.18	\$3.81	\$48.99	\$29.38	149.8%
1,200	\$17.46	\$2.52	\$19.98	\$46.32	\$3.98	\$50.30	\$30.32	151.7%
1,250	\$17.72	\$2.63	\$20.35	\$47.47	\$4.14	\$51.61	\$31.26	153.6%
1,300	\$17.99	\$2.73	\$20.72	\$48.62	\$4.31	\$52.93	\$32.20	155.4%
1,350	\$18.26	\$2.84	\$21.10	\$49.76	\$4.47	\$54.24	\$33.14	157.1%
1,400	\$18.52	\$2.94	\$21.47	\$50.91	\$4.64	\$55.55	\$34.08	158.8%
1,450	\$18.79	\$3.05	\$21.84	\$52.06	\$4.80	\$56.86	\$35.02	160.4%
1,500	\$19.06	\$3.15	\$22.21	\$53.20	\$4.97	\$58.17	\$35.96	161.9%
1,550	\$19.32	\$3.26	\$22.58	\$54.35	\$5.14	\$59.49	\$36.91	163.4%
1,600	\$19.59	\$3.36	\$22.95	\$55.50	\$5.30	\$60.80	\$37.85	164.9%
1,650	\$19.85	\$3.47	\$23.32	\$56.64	\$5.47	\$62.11	\$38.79	166.3%
1,700	\$20.12	\$3.57	\$23.69	\$57.79	\$5.63	\$63.42	\$39.73	167.7%
1,750	\$20.39	\$3.68	\$24.07	\$58.94	\$5.80	\$64.74	\$40.67	169.0%
1,800	\$20.65	\$3.78	\$24.44	\$60.08	\$5.96	\$66.05	\$41.61	170.3%
1,850	\$20.92	\$3.89	\$24.81	\$61.23	\$6.13	\$67.36	\$42.55	171.5%
1,900	\$21.19	\$3.99	\$25.18	\$62.38	\$6.30	\$68.67	\$43.49	172.7%
1,950	\$21.45	\$4.10	\$25.55	\$63.52	\$6.46	\$69.99	\$44.43	173.9%
2,000	\$21.72	\$4.20	\$25.92	\$64.67	\$6.63	\$71.30	\$45.37	175.0%
2,050	\$21.98	\$4.31	\$26.29	\$65.82	\$6.79	\$72.61	\$46.32	176.1%
2,100	\$22.25	\$4.41	\$26.67	\$66.96	\$6.96	\$73.92	\$47.26	177.2%
2,150	\$22.52	\$4.52	\$27.04	\$68.11	\$7.12	\$75.23	\$48.20	178.3%
2,200	\$22.78	\$4.62	\$27.41	\$69.26	\$7.29	\$76.55	\$49.14	179.3%
2,250	\$23.05	\$4.73	\$27.78	\$70.40	\$7.46	\$77.86	\$50.08	180.3%
2,300	\$23.32	\$4.83	\$28.15	\$71.55	\$7.62	\$79.17	\$51.02	181.2%
2,350	\$23.58	\$4.94	\$28.52	\$72.70	\$7.79	\$80.48	\$51.96	182.2%
2,400	\$23.85	\$5.05	\$28.89	\$73.84	\$7.95	\$81.80	\$52.90	183.1%
2,450	\$24.11	\$5.15	\$29.27	\$74.99	\$8.12	\$83.11	\$53.84	184.0%
2,500	\$24.38	\$5.26	\$29.64	\$76.14	\$8.28	\$84.42	\$54.78	184.9%
2,550	\$24.65	\$5.36	\$30.01	\$77.28	\$8.45	\$85.73	\$55.72	185.7%
2,600	\$24.91	\$5.47	\$30.38	\$78.43	\$8.62	\$87.05	\$56.67	186.5%
2,650	\$25.18	\$5.57	\$30.75	\$79.58	\$8.78	\$88.36	\$57.61	187.3%
2,700	\$25.45	\$5.68	\$31.12	\$80.72	\$8.95	\$89.67	\$58.55	188.1%
2,750	\$25.71	\$5.78	\$31.49	\$81.87	\$9.11	\$90.98	\$59.49	188.9%
2,800	\$25.98	\$5.89	\$31.86	\$83.02	\$9.28	\$92.29	\$60.43	189.6%
2,850	\$26.24	\$5.99	\$32.24	\$84.16	\$9.44	\$93.61	\$61.37	190.4%
2,900	\$26.51	\$6.10	\$32.61	\$85.31	\$9.61	\$94.92	\$62.31	191.1%
2,950	\$26.78	\$6.20	\$32.98	\$86.46	\$9.78	\$96.23	\$63.25	191.8%
3,000	\$27.04	\$6.31	\$33.35	\$87.60	\$9.94	\$97.54	\$64.19	192.5%
3,050	\$27.31	\$6.41	\$33.72	\$88.75	\$10.11	\$98.86	\$65.13	193.2%
3,100	\$27.58	\$6.52	\$34.09	\$89.90	\$10.27	\$100.17	\$66.08	193.8%
3,150	\$27.84	\$6.62	\$34.46	\$91.04	\$10.44	\$101.48	\$67.02	194.5%
3,200	\$28.11	\$6.73	\$34.84	\$92.19	\$10.60	\$102.79	\$67.96	195.1%
3,250	\$28.37	\$6.83	\$35.21	\$93.34	\$10.77	\$104.11	\$68.90	195.7%
3,300	\$28.64	\$6.94	\$35.58	\$94.48	\$10.93	\$105.42	\$69.84	196.3%
3,350	\$28.91	\$7.04	\$35.95	\$95.63	\$11.10	\$106.73	\$70.78	196.9%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RH (Winter)

Attachment DFR IV-D-1
Page 10 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Current Transmission</u>	<u>Combined Bill Current T&D</u>	<u>Monthly Bill Proposed Distribution</u>	<u>Monthly Bill Proposed Transmission</u>	<u>Combined Bill Proposed T&D</u>	<u>\$ Difference</u>	<u>% Difference</u>
3,400	\$29.17	\$7.15	\$36.32	\$96.78	\$11.27	\$108.04	\$71.72	197.5%
3,450	\$29.44	\$7.25	\$36.69	\$97.92	\$11.43	\$109.35	\$72.66	198.0%
3,500	\$29.71	\$7.36	\$37.06	\$99.07	\$11.60	\$110.67	\$73.60	198.6%
3,550	\$29.97	\$7.46	\$37.44	\$100.22	\$11.76	\$111.98	\$74.54	199.1%
3,600	\$30.24	\$7.57	\$37.81	\$101.36	\$11.93	\$113.29	\$75.49	199.7%
3,650	\$30.50	\$7.67	\$38.18	\$102.51	\$12.09	\$114.60	\$76.43	200.2%
3,700	\$30.77	\$7.78	\$38.55	\$103.66	\$12.26	\$115.92	\$77.37	200.7%
3,750	\$31.04	\$7.88	\$38.92	\$104.80	\$12.43	\$117.23	\$78.31	201.2%
3,800	\$31.30	\$7.99	\$39.29	\$105.95	\$12.59	\$118.54	\$79.25	201.7%
3,850	\$31.57	\$8.09	\$39.66	\$107.10	\$12.76	\$119.85	\$80.19	202.2%
3,900	\$31.84	\$8.20	\$40.03	\$108.24	\$12.92	\$121.17	\$81.13	202.7%
3,950	\$32.10	\$8.30	\$40.41	\$109.39	\$13.09	\$122.48	\$82.07	203.1%
4,000	\$32.37	\$8.41	\$40.78	\$110.54	\$13.25	\$123.79	\$83.01	203.6%
4,050	\$32.63	\$8.51	\$41.15	\$111.68	\$13.42	\$125.10	\$83.95	204.0%
4,100	\$32.90	\$8.62	\$41.52	\$112.83	\$13.59	\$126.41	\$84.89	204.5%
4,150	\$33.17	\$8.72	\$41.89	\$113.98	\$13.75	\$127.73	\$85.84	204.9%
4,200	\$33.43	\$8.83	\$42.26	\$115.12	\$13.92	\$129.04	\$86.78	205.3%
4,250	\$33.70	\$8.93	\$42.63	\$116.27	\$14.08	\$130.35	\$87.72	205.7%
4,300	\$33.97	\$9.04	\$43.01	\$117.42	\$14.25	\$131.66	\$88.66	206.2%
4,350	\$34.23	\$9.14	\$43.38	\$118.56	\$14.41	\$132.98	\$89.60	206.6%
4,400	\$34.50	\$9.25	\$43.75	\$119.71	\$14.58	\$134.29	\$90.54	207.0%
4,450	\$34.77	\$9.35	\$44.12	\$120.86	\$14.75	\$135.60	\$91.48	207.3%
4,500	\$35.03	\$9.46	\$44.49	\$122.00	\$14.91	\$136.91	\$92.42	207.7%
4,550	\$35.30	\$9.56	\$44.86	\$123.15	\$15.08	\$138.23	\$93.36	208.1%
4,600	\$35.56	\$9.67	\$45.23	\$124.30	\$15.24	\$139.54	\$94.30	208.5%
4,650	\$35.83	\$9.78	\$45.61	\$125.44	\$15.41	\$140.85	\$95.25	208.8%
4,700	\$36.10	\$9.88	\$45.98	\$126.59	\$15.57	\$142.16	\$96.19	209.2%
4,750	\$36.36	\$9.99	\$46.35	\$127.74	\$15.74	\$143.47	\$97.13	209.6%
4,800	\$36.63	\$10.09	\$46.72	\$128.88	\$15.91	\$144.79	\$98.07	209.9%
4,850	\$36.90	\$10.20	\$47.09	\$130.03	\$16.07	\$146.10	\$99.01	210.3%
4,900	\$37.16	\$10.30	\$47.46	\$131.18	\$16.24	\$147.41	\$99.95	210.6%
4,950	\$37.43	\$10.41	\$47.83	\$132.32	\$16.40	\$148.72	\$100.89	210.9%
5,000	\$37.69	\$10.51	\$48.20	\$133.47	\$16.57	\$150.04	\$101.83	211.2%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RH (Winter)**

Attachment DFR IV-D-1
Page 11 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
KWH	Monthly Bill Current Distribution	Monthly Bill Proposed Distribution	\$ Difference	% Difference
0	\$6.44	\$11.50	\$5.06	78.5%
50	\$7.17	\$13.38	\$6.20	86.5%
100	\$7.90	\$15.25	\$7.35	93.1%
150	\$8.63	\$17.13	\$8.50	98.5%
200	\$9.36	\$19.01	\$9.65	103.1%
250	\$10.09	\$20.89	\$10.80	107.0%
300	\$10.82	\$22.76	\$11.95	110.4%
350	\$11.54	\$24.64	\$13.09	113.4%
400	\$12.27	\$26.52	\$14.24	116.0%
450	\$13.00	\$28.39	\$15.39	118.4%
500	\$13.73	\$30.27	\$16.54	120.5%
550	\$14.00	\$31.42	\$17.42	124.5%
600	\$14.26	\$32.56	\$18.30	128.3%
650	\$14.53	\$33.71	\$19.18	132.0%
700	\$14.80	\$34.86	\$20.06	135.6%
750	\$15.06	\$36.00	\$20.94	139.0%
800	\$15.33	\$37.15	\$21.82	142.4%
850	\$15.59	\$38.30	\$22.70	145.6%
900	\$15.86	\$39.44	\$23.58	148.7%
950	\$16.13	\$40.59	\$24.46	151.7%
1000	\$16.39	\$41.74	\$25.34	154.6%
1050	\$16.66	\$42.88	\$26.22	157.4%
1100	\$16.93	\$44.03	\$27.10	160.1%
1150	\$17.19	\$45.18	\$27.98	162.8%
1200	\$17.46	\$46.32	\$28.87	165.3%
1250	\$17.72	\$47.47	\$29.75	167.8%
1300	\$17.99	\$48.62	\$30.63	170.2%
1350	\$18.26	\$49.76	\$31.51	172.6%
1400	\$18.52	\$50.91	\$32.39	174.8%
1450	\$18.79	\$52.06	\$33.27	177.0%
1500	\$19.06	\$53.20	\$34.15	179.2%
1550	\$19.32	\$54.35	\$35.03	181.3%
1600	\$19.59	\$55.50	\$35.91	183.3%
1650	\$19.85	\$56.64	\$36.79	185.3%
1700	\$20.12	\$57.79	\$37.67	187.2%
1750	\$20.39	\$58.94	\$38.55	189.1%
1800	\$20.65	\$60.08	\$39.43	190.9%
1850	\$20.92	\$61.23	\$40.31	192.7%
1900	\$21.19	\$62.38	\$41.19	194.4%
1950	\$21.45	\$63.52	\$42.07	196.1%
2000	\$21.72	\$64.67	\$42.95	197.8%
2050	\$21.98	\$65.82	\$43.83	199.4%
2100	\$22.25	\$66.96	\$44.71	200.9%
2150	\$22.52	\$68.11	\$45.59	202.5%
2200	\$22.78	\$69.26	\$46.47	204.0%
2250	\$23.05	\$70.40	\$47.35	205.4%
2300	\$23.32	\$71.55	\$48.23	206.9%
2350	\$23.58	\$72.70	\$49.11	208.3%
2400	\$23.85	\$73.84	\$49.99	209.6%
2450	\$24.11	\$74.99	\$50.87	211.0%
2500	\$24.38	\$76.14	\$51.76	212.3%
2550	\$24.65	\$77.28	\$52.64	213.6%
2600	\$24.91	\$78.43	\$53.52	214.8%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RH (Winter)**

Attachment DFR IV-D-1
Page 12 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
	Monthly Bill Current	Monthly Bill Proposed		
<u>KWH</u>	<u>Distribution</u>	<u>Distribution</u>	<u>\$ Difference</u>	<u>% Difference</u>
2650	\$25.18	\$79.58	\$54.40	216.0%
2700	\$25.45	\$80.72	\$55.28	217.2%
2750	\$25.71	\$81.87	\$56.16	218.4%
2800	\$25.98	\$83.02	\$57.04	219.6%
2850	\$26.24	\$84.16	\$57.92	220.7%
2900	\$26.51	\$85.31	\$58.80	221.8%
2950	\$26.78	\$86.46	\$59.68	222.9%
3000	\$27.04	\$87.60	\$60.56	223.9%
3050	\$27.31	\$88.75	\$61.44	225.0%
3100	\$27.58	\$89.90	\$62.32	226.0%
3150	\$27.84	\$91.04	\$63.20	227.0%
3200	\$28.11	\$92.19	\$64.08	228.0%
3250	\$28.37	\$93.34	\$64.96	228.9%
3300	\$28.64	\$94.48	\$65.84	229.9%
3350	\$28.91	\$95.63	\$66.72	230.8%
3400	\$29.17	\$96.78	\$67.60	231.7%
3450	\$29.44	\$97.92	\$68.48	232.6%
3500	\$29.71	\$99.07	\$69.36	233.5%
3550	\$29.97	\$100.22	\$70.24	234.4%
3600	\$30.24	\$101.36	\$71.12	235.2%
3650	\$30.50	\$102.51	\$72.00	236.0%
3700	\$30.77	\$103.66	\$72.88	236.9%
3750	\$31.04	\$104.80	\$73.77	237.7%
3800	\$31.30	\$105.95	\$74.65	238.5%
3850	\$31.57	\$107.10	\$75.53	239.2%
3900	\$31.84	\$108.24	\$76.41	240.0%
3950	\$32.10	\$109.39	\$77.29	240.7%
4000	\$32.37	\$110.54	\$78.17	241.5%
4050	\$32.63	\$111.68	\$79.05	242.2%
4100	\$32.90	\$112.83	\$79.93	242.9%
4150	\$33.17	\$113.98	\$80.81	243.6%
4200	\$33.43	\$115.12	\$81.69	244.3%
4250	\$33.70	\$116.27	\$82.57	245.0%
4300	\$33.97	\$117.42	\$83.45	245.7%
4350	\$34.23	\$118.56	\$84.33	246.3%
4400	\$34.50	\$119.71	\$85.21	247.0%
4450	\$34.77	\$120.86	\$86.09	247.6%
4500	\$35.03	\$122.00	\$86.97	248.3%
4550	\$35.30	\$123.15	\$87.85	248.9%
4600	\$35.56	\$124.30	\$88.73	249.5%
4650	\$35.83	\$125.44	\$89.61	250.1%
4700	\$36.10	\$126.59	\$90.49	250.7%
4750	\$36.36	\$127.74	\$91.37	251.3%
4800	\$36.63	\$128.88	\$92.25	251.9%
4850	\$36.90	\$130.03	\$93.13	252.4%
4900	\$37.16	\$131.18	\$94.01	253.0%
4950	\$37.43	\$132.32	\$94.89	253.5%
5000	\$37.69	\$133.47	\$95.77	254.1%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RA (Summer)

Attachment DFR IV-D-1
Page 13 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference
0	\$6.44	\$0.00	\$6.44	\$11.50	\$0.00	\$11.50	\$5.06	78.5%
50	\$7.23	\$0.13	\$7.36	\$12.77	\$0.31	\$13.07	\$5.72	77.7%
100	\$8.02	\$0.26	\$8.27	\$14.04	\$0.61	\$14.65	\$6.38	77.1%
150	\$8.80	\$0.38	\$9.19	\$15.30	\$0.92	\$16.22	\$7.04	76.6%
200	\$9.59	\$0.51	\$10.10	\$16.57	\$1.23	\$17.80	\$7.70	76.2%
250	\$10.38	\$0.64	\$11.02	\$17.84	\$1.53	\$19.37	\$8.36	75.9%
300	\$11.16	\$0.77	\$11.93	\$19.11	\$1.84	\$20.95	\$9.02	75.6%
350	\$11.95	\$0.90	\$12.84	\$20.38	\$2.15	\$22.52	\$9.68	75.3%
400	\$12.74	\$1.02	\$13.76	\$21.64	\$2.45	\$24.10	\$10.34	75.1%
450	\$13.52	\$1.15	\$14.67	\$22.91	\$2.76	\$25.67	\$11.00	74.9%
500	\$14.31	\$1.28	\$15.59	\$24.18	\$3.06	\$27.24	\$11.66	74.8%
550	\$15.09	\$1.41	\$16.50	\$25.45	\$3.37	\$28.82	\$12.32	74.6%
600	\$15.88	\$1.54	\$17.42	\$26.72	\$3.68	\$30.39	\$12.98	74.5%
650	\$16.67	\$1.66	\$18.33	\$27.98	\$3.98	\$31.97	\$13.64	74.4%
700	\$17.45	\$1.79	\$19.25	\$29.25	\$4.29	\$33.54	\$14.30	74.3%
750	\$18.24	\$1.92	\$20.16	\$30.52	\$4.60	\$35.12	\$14.96	74.2%
800	\$19.03	\$2.05	\$21.07	\$31.79	\$4.90	\$36.69	\$15.62	74.1%
850	\$19.81	\$2.18	\$21.99	\$33.06	\$5.21	\$38.26	\$16.28	74.0%
900	\$20.60	\$2.30	\$22.90	\$34.32	\$5.52	\$39.84	\$16.94	73.9%
950	\$21.39	\$2.43	\$23.82	\$35.59	\$5.82	\$41.41	\$17.60	73.9%
1,000	\$22.17	\$2.56	\$24.73	\$36.86	\$6.13	\$42.99	\$18.26	73.8%
1,050	\$22.96	\$2.69	\$25.65	\$38.13	\$6.44	\$44.56	\$18.92	73.8%
1,100	\$23.75	\$2.82	\$26.56	\$39.39	\$6.74	\$46.14	\$19.58	73.7%
1,150	\$24.53	\$2.94	\$27.47	\$40.66	\$7.05	\$47.71	\$20.24	73.7%
1,200	\$25.32	\$3.07	\$28.39	\$41.93	\$7.35	\$49.29	\$20.90	73.6%
1,250	\$26.10	\$3.20	\$29.30	\$43.20	\$7.66	\$50.86	\$21.56	73.6%
1,300	\$26.89	\$3.33	\$30.22	\$44.47	\$7.97	\$52.43	\$22.22	73.5%
1,350	\$27.68	\$3.46	\$31.13	\$45.73	\$8.27	\$54.01	\$22.88	73.5%
1,400	\$28.46	\$3.58	\$32.05	\$47.00	\$8.58	\$55.58	\$23.54	73.4%
1,450	\$29.25	\$3.71	\$32.96	\$48.27	\$8.89	\$57.16	\$24.20	73.4%
1,500	\$30.04	\$3.84	\$33.88	\$49.54	\$9.19	\$58.73	\$24.86	73.4%
1,550	\$30.82	\$3.97	\$34.79	\$50.81	\$9.50	\$60.31	\$25.52	73.3%
1,600	\$31.61	\$4.10	\$35.70	\$52.07	\$9.81	\$61.88	\$26.18	73.3%
1,650	\$32.40	\$4.22	\$36.62	\$53.34	\$10.11	\$63.46	\$26.84	73.3%
1,700	\$33.18	\$4.35	\$37.53	\$54.61	\$10.42	\$65.03	\$27.50	73.3%
1,750	\$33.97	\$4.48	\$38.45	\$55.88	\$10.73	\$66.60	\$28.16	73.2%
1,800	\$34.75	\$4.61	\$39.36	\$57.15	\$11.03	\$68.18	\$28.82	73.2%
1,850	\$35.54	\$4.74	\$40.28	\$58.41	\$11.34	\$69.75	\$29.48	73.2%
1,900	\$36.33	\$4.86	\$41.19	\$59.68	\$11.65	\$71.33	\$30.14	73.2%
1,950	\$37.11	\$4.99	\$42.11	\$60.95	\$11.95	\$72.90	\$30.80	73.1%
2,000	\$37.90	\$5.12	\$43.02	\$62.22	\$12.26	\$74.48	\$31.46	73.1%
2,050	\$38.69	\$5.25	\$43.93	\$63.49	\$12.56	\$76.05	\$32.12	73.1%
2,100	\$39.47	\$5.38	\$44.85	\$64.75	\$12.87	\$77.62	\$32.78	73.1%
2,150	\$40.26	\$5.50	\$45.76	\$66.02	\$13.18	\$79.20	\$33.44	73.1%
2,200	\$41.05	\$5.63	\$46.68	\$67.29	\$13.48	\$80.77	\$34.10	73.0%
2,250	\$41.83	\$5.76	\$47.59	\$68.56	\$13.79	\$82.35	\$34.76	73.0%
2,300	\$42.62	\$5.89	\$48.51	\$69.83	\$14.10	\$83.92	\$35.42	73.0%
2,350	\$43.41	\$6.02	\$49.42	\$71.09	\$14.40	\$85.50	\$36.08	73.0%
2,400	\$44.19	\$6.14	\$50.33	\$72.36	\$14.71	\$87.07	\$36.74	73.0%
2,450	\$44.98	\$6.27	\$51.25	\$73.63	\$15.02	\$88.65	\$37.40	73.0%
2,500	\$45.76	\$6.40	\$52.16	\$74.90	\$15.32	\$90.22	\$38.06	73.0%
2,550	\$46.55	\$6.53	\$53.08	\$76.17	\$15.63	\$91.79	\$38.72	72.9%
2,600	\$47.34	\$6.65	\$53.99	\$77.43	\$15.94	\$93.37	\$39.38	72.9%
2,650	\$48.12	\$6.78	\$54.91	\$78.70	\$16.24	\$94.94	\$40.04	72.9%
2,700	\$48.91	\$6.91	\$55.82	\$79.97	\$16.55	\$96.52	\$40.70	72.9%
2,750	\$49.70	\$7.04	\$56.74	\$81.24	\$16.86	\$98.09	\$41.36	72.9%
2,800	\$50.48	\$7.17	\$57.65	\$82.51	\$17.16	\$99.67	\$42.02	72.9%
2,850	\$51.27	\$7.29	\$58.56	\$83.77	\$17.47	\$101.24	\$42.68	72.9%
2,900	\$52.06	\$7.42	\$59.48	\$85.04	\$17.77	\$102.82	\$43.34	72.9%
2,950	\$52.84	\$7.55	\$60.39	\$86.31	\$18.08	\$104.39	\$44.00	72.8%
3,000	\$53.63	\$7.68	\$61.31	\$87.58	\$18.39	\$105.96	\$44.66	72.8%
3,050	\$54.42	\$7.81	\$62.22	\$88.84	\$18.69	\$107.54	\$45.32	72.8%
3,100	\$55.20	\$7.93	\$63.14	\$90.11	\$19.00	\$109.11	\$45.98	72.8%
3,150	\$55.99	\$8.06	\$64.05	\$91.38	\$19.31	\$110.69	\$46.64	72.8%
3,200	\$56.77	\$8.19	\$64.97	\$92.65	\$19.61	\$112.26	\$47.30	72.8%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RA (Summer)

Attachment DFR IV-D-1
Page 14 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference
3,250	\$57.56	\$8.32	\$65.88	\$93.92	\$19.92	\$113.84	\$47.96	72.8%
3,300	\$58.35	\$8.45	\$66.79	\$95.18	\$20.23	\$115.41	\$48.62	72.8%
3,350	\$59.13	\$8.57	\$67.71	\$96.45	\$20.53	\$116.98	\$49.28	72.8%
3,400	\$59.92	\$8.70	\$68.62	\$97.72	\$20.84	\$118.56	\$49.94	72.8%
3,450	\$60.71	\$8.83	\$69.54	\$98.99	\$21.15	\$120.13	\$50.60	72.8%
3,500	\$61.49	\$8.96	\$70.45	\$100.26	\$21.45	\$121.71	\$51.26	72.8%
3,550	\$62.28	\$9.09	\$71.37	\$101.52	\$21.76	\$123.28	\$51.92	72.7%
3,600	\$63.07	\$9.21	\$72.28	\$102.79	\$22.06	\$124.86	\$52.58	72.7%
3,650	\$63.85	\$9.34	\$73.20	\$104.06	\$22.37	\$126.43	\$53.24	72.7%
3,700	\$64.64	\$9.47	\$74.11	\$105.33	\$22.68	\$128.01	\$53.90	72.7%
3,750	\$65.43	\$9.60	\$75.02	\$106.60	\$22.98	\$129.58	\$54.56	72.7%
3,800	\$66.21	\$9.73	\$75.94	\$107.86	\$23.29	\$131.15	\$55.22	72.7%
3,850	\$67.00	\$9.85	\$76.85	\$109.13	\$23.60	\$132.73	\$55.88	72.7%
3,900	\$67.78	\$9.98	\$77.77	\$110.40	\$23.90	\$134.30	\$56.54	72.7%
3,950	\$68.57	\$10.11	\$78.68	\$111.67	\$24.21	\$135.88	\$57.20	72.7%
4,000	\$69.36	\$10.24	\$79.60	\$112.94	\$24.52	\$137.45	\$57.86	72.7%
4,050	\$70.14	\$10.37	\$80.51	\$114.20	\$24.82	\$139.03	\$58.52	72.7%
4,100	\$70.93	\$10.49	\$81.42	\$115.47	\$25.13	\$140.60	\$59.18	72.7%
4,150	\$71.72	\$10.62	\$82.34	\$116.74	\$25.44	\$142.18	\$59.84	72.7%
4,200	\$72.50	\$10.75	\$83.25	\$118.01	\$25.74	\$143.75	\$60.50	72.7%
4,250	\$73.29	\$10.88	\$84.17	\$119.28	\$26.05	\$145.32	\$61.16	72.7%
4,300	\$74.08	\$11.01	\$85.08	\$120.54	\$26.36	\$146.90	\$61.82	72.7%
4,350	\$74.86	\$11.13	\$86.00	\$121.81	\$26.66	\$148.47	\$62.48	72.6%
4,400	\$75.65	\$11.26	\$86.91	\$123.08	\$26.97	\$150.05	\$63.14	72.6%
4,450	\$76.44	\$11.39	\$87.83	\$124.35	\$27.27	\$151.62	\$63.80	72.6%
4,500	\$77.22	\$11.52	\$88.74	\$125.62	\$27.58	\$153.20	\$64.46	72.6%
4,550	\$78.01	\$11.65	\$89.65	\$126.88	\$27.89	\$154.77	\$65.12	72.6%
4,600	\$78.79	\$11.77	\$90.57	\$128.15	\$28.19	\$156.34	\$65.78	72.6%
4,650	\$79.58	\$11.90	\$91.48	\$129.42	\$28.50	\$157.92	\$66.44	72.6%
4,700	\$80.37	\$12.03	\$92.40	\$130.69	\$28.81	\$159.49	\$67.10	72.6%
4,750	\$81.15	\$12.16	\$93.31	\$131.95	\$29.11	\$161.07	\$67.76	72.6%
4,800	\$81.94	\$12.29	\$94.23	\$133.22	\$29.42	\$162.64	\$68.42	72.6%
4,850	\$82.73	\$12.41	\$95.14	\$134.49	\$29.73	\$164.22	\$69.08	72.6%
4,900	\$83.51	\$12.54	\$96.06	\$135.76	\$30.03	\$165.79	\$69.74	72.6%
4,950	\$84.30	\$12.67	\$96.97	\$137.03	\$30.34	\$167.37	\$70.40	72.6%
5,000	\$85.09	\$12.80	\$97.88	\$138.29	\$30.65	\$168.94	\$71.06	72.6%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RA (Summer)**

Attachment DFR IV-D-1
Page 15 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
KWH	Monthly Bill Current Distribution	Monthly Bill Proposed Distribution	\$ Difference	% Difference
0	\$6.44	\$11.50	\$5.06	78.5%
50	\$7.23	\$12.77	\$5.54	76.6%
100	\$8.02	\$14.04	\$6.02	75.1%
150	\$8.80	\$15.30	\$6.50	73.8%
200	\$9.59	\$16.57	\$6.98	72.8%
250	\$10.38	\$17.84	\$7.46	71.9%
300	\$11.16	\$19.11	\$7.95	71.2%
350	\$11.95	\$20.38	\$8.43	70.5%
400	\$12.74	\$21.64	\$8.91	70.0%
450	\$13.52	\$22.91	\$9.39	69.4%
500	\$14.31	\$24.18	\$9.87	69.0%
550	\$15.09	\$25.45	\$10.35	68.6%
600	\$15.88	\$26.72	\$10.83	68.2%
650	\$16.67	\$27.98	\$11.32	67.9%
700	\$17.45	\$29.25	\$11.80	67.6%
750	\$18.24	\$30.52	\$12.28	67.3%
800	\$19.03	\$31.79	\$12.76	67.1%
850	\$19.81	\$33.06	\$13.24	66.8%
900	\$20.60	\$34.32	\$13.72	66.6%
950	\$21.39	\$35.59	\$14.21	66.4%
1000	\$22.17	\$36.86	\$14.69	66.2%
1050	\$22.96	\$38.13	\$15.17	66.1%
1100	\$23.75	\$39.39	\$15.65	65.9%
1150	\$24.53	\$40.66	\$16.13	65.8%
1200	\$25.32	\$41.93	\$16.61	65.6%
1250	\$26.10	\$43.20	\$17.09	65.5%
1300	\$26.89	\$44.47	\$17.58	65.4%
1350	\$27.68	\$45.73	\$18.06	65.2%
1400	\$28.46	\$47.00	\$18.54	65.1%
1450	\$29.25	\$48.27	\$19.02	65.0%
1500	\$30.04	\$49.54	\$19.50	64.9%
1550	\$30.82	\$50.81	\$19.98	64.8%
1600	\$31.61	\$52.07	\$20.47	64.7%
1650	\$32.40	\$53.34	\$20.95	64.7%
1700	\$33.18	\$54.61	\$21.43	64.6%
1750	\$33.97	\$55.88	\$21.91	64.5%
1800	\$34.75	\$57.15	\$22.39	64.4%
1850	\$35.54	\$58.41	\$22.87	64.4%
1900	\$36.33	\$59.68	\$23.35	64.3%
1950	\$37.11	\$60.95	\$23.84	64.2%
2000	\$37.90	\$62.22	\$24.32	64.2%
2050	\$38.69	\$63.49	\$24.80	64.1%
2100	\$39.47	\$64.75	\$25.28	64.0%
2150	\$40.26	\$66.02	\$25.76	64.0%
2200	\$41.05	\$67.29	\$26.24	63.9%
2250	\$41.83	\$68.56	\$26.72	63.9%
2300	\$42.62	\$69.83	\$27.21	63.8%
2350	\$43.41	\$71.09	\$27.69	63.8%
2400	\$44.19	\$72.36	\$28.17	63.7%
2450	\$44.98	\$73.63	\$28.65	63.7%
2500	\$45.76	\$74.90	\$29.13	63.7%
2550	\$46.55	\$76.17	\$29.61	63.6%
2600	\$47.34	\$77.43	\$30.10	63.6%
2650	\$48.12	\$78.70	\$30.58	63.5%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RA (Summer)**

Attachment DFR IV-D-1
Page 16 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
	Monthly Bill Current	Monthly Bill Proposed		
<u>KWH</u>	<u>Distribution</u>	<u>Distribution</u>	<u>\$ Difference</u>	<u>% Difference</u>
2700	\$48.91	\$79.97	\$31.06	63.5%
2750	\$49.70	\$81.24	\$31.54	63.5%
2800	\$50.48	\$82.51	\$32.02	63.4%
2850	\$51.27	\$83.77	\$32.50	63.4%
2900	\$52.06	\$85.04	\$32.98	63.4%
2950	\$52.84	\$86.31	\$33.47	63.3%
3000	\$53.63	\$87.58	\$33.95	63.3%
3050	\$54.42	\$88.84	\$34.43	63.3%
3100	\$55.20	\$90.11	\$34.91	63.2%
3150	\$55.99	\$91.38	\$35.39	63.2%
3200	\$56.77	\$92.65	\$35.87	63.2%
3250	\$57.56	\$93.92	\$36.36	63.2%
3300	\$58.35	\$95.18	\$36.84	63.1%
3350	\$59.13	\$96.45	\$37.32	63.1%
3400	\$59.92	\$97.72	\$37.80	63.1%
3450	\$60.71	\$98.99	\$38.28	63.1%
3500	\$61.49	\$100.26	\$38.76	63.0%
3550	\$62.28	\$101.52	\$39.24	63.0%
3600	\$63.07	\$102.79	\$39.73	63.0%
3650	\$63.85	\$104.06	\$40.21	63.0%
3700	\$64.64	\$105.33	\$40.69	62.9%
3750	\$65.43	\$106.60	\$41.17	62.9%
3800	\$66.21	\$107.86	\$41.65	62.9%
3850	\$67.00	\$109.13	\$42.13	62.9%
3900	\$67.78	\$110.40	\$42.62	62.9%
3950	\$68.57	\$111.67	\$43.10	62.8%
4000	\$69.36	\$112.94	\$43.58	62.8%
4050	\$70.14	\$114.20	\$44.06	62.8%
4100	\$70.93	\$115.47	\$44.54	62.8%
4150	\$71.72	\$116.74	\$45.02	62.8%
4200	\$72.50	\$118.01	\$45.50	62.8%
4250	\$73.29	\$119.28	\$45.99	62.7%
4300	\$74.08	\$120.54	\$46.47	62.7%
4350	\$74.86	\$121.81	\$46.95	62.7%
4400	\$75.65	\$123.08	\$47.43	62.7%
4450	\$76.44	\$124.35	\$47.91	62.7%
4500	\$77.22	\$125.62	\$48.39	62.7%
4550	\$78.01	\$126.88	\$48.88	62.7%
4600	\$78.79	\$128.15	\$49.36	62.6%
4650	\$79.58	\$129.42	\$49.84	62.6%
4700	\$80.37	\$130.69	\$50.32	62.6%
4750	\$81.15	\$131.95	\$50.80	62.6%
4800	\$81.94	\$133.22	\$51.28	62.6%
4850	\$82.73	\$134.49	\$51.76	62.6%
4900	\$83.51	\$135.76	\$52.25	62.6%
4950	\$84.30	\$137.03	\$52.73	62.5%
5000	\$85.09	\$138.29	\$53.21	62.5%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RA (Winter)

Attachment DFR IV-D-1
Page 17 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Current Transmission</u>	<u>Combined Bill Current T&D</u>	<u>Monthly Bill Proposed Distribution</u>	<u>Monthly Bill Proposed Transmission</u>	<u>Combined Bill Proposed T&D</u>	<u>\$ Difference</u>	<u>% Difference</u>
0	\$6.44	\$0.00	\$6.44	\$11.50	\$0.00	\$11.50	\$5.06	78.5%
50	\$7.23	\$0.13	\$7.36	\$12.77	\$0.31	\$13.07	\$5.72	77.7%
100	\$8.02	\$0.26	\$8.27	\$14.04	\$0.61	\$14.65	\$6.38	77.1%
150	\$8.80	\$0.38	\$9.19	\$15.30	\$0.92	\$16.22	\$7.04	76.6%
200	\$9.59	\$0.51	\$10.10	\$16.57	\$1.23	\$17.80	\$7.70	76.2%
250	\$10.38	\$0.64	\$11.02	\$17.84	\$1.53	\$19.37	\$8.36	75.9%
300	\$11.16	\$0.77	\$11.93	\$19.11	\$1.84	\$20.95	\$9.02	75.6%
350	\$11.95	\$0.90	\$12.84	\$20.38	\$2.15	\$22.52	\$9.68	75.3%
400	\$12.74	\$1.02	\$13.76	\$21.64	\$2.45	\$24.10	\$10.34	75.1%
450	\$13.52	\$1.15	\$14.67	\$22.91	\$2.76	\$25.67	\$11.00	74.9%
500	\$14.31	\$1.28	\$15.59	\$24.18	\$3.06	\$27.24	\$11.66	74.8%
550	\$14.60	\$1.41	\$16.00	\$24.95	\$3.37	\$28.32	\$12.32	77.0%
600	\$14.88	\$1.54	\$16.42	\$25.73	\$3.68	\$29.41	\$12.99	79.1%
650	\$15.17	\$1.66	\$16.83	\$26.50	\$3.98	\$30.49	\$13.65	81.1%
700	\$15.46	\$1.79	\$17.25	\$27.28	\$4.29	\$31.57	\$14.32	83.0%
750	\$15.74	\$1.92	\$17.66	\$28.05	\$4.60	\$32.65	\$14.98	84.8%
800	\$16.03	\$2.05	\$18.08	\$28.83	\$4.90	\$33.73	\$15.65	86.6%
850	\$16.32	\$2.18	\$18.49	\$29.60	\$5.21	\$34.81	\$16.32	88.2%
900	\$16.61	\$2.30	\$18.91	\$30.38	\$5.52	\$35.89	\$16.98	89.8%
950	\$16.89	\$2.43	\$19.33	\$31.15	\$5.82	\$36.97	\$17.65	91.3%
1,000	\$17.18	\$2.56	\$19.74	\$31.92	\$6.13	\$38.05	\$18.31	92.8%
1,050	\$17.47	\$2.69	\$20.16	\$32.70	\$6.44	\$39.13	\$18.98	94.2%
1,100	\$17.76	\$2.82	\$20.57	\$33.47	\$6.74	\$40.22	\$19.64	95.5%
1,150	\$18.04	\$2.94	\$20.99	\$34.25	\$7.05	\$41.30	\$20.31	96.8%
1,200	\$18.33	\$3.07	\$21.40	\$35.02	\$7.35	\$42.38	\$20.98	98.0%
1,250	\$18.62	\$3.20	\$21.82	\$35.80	\$7.66	\$43.46	\$21.64	99.2%
1,300	\$18.91	\$3.33	\$22.23	\$36.57	\$7.97	\$44.54	\$22.31	100.3%
1,350	\$19.19	\$3.46	\$22.65	\$37.35	\$8.27	\$45.62	\$22.97	101.4%
1,400	\$19.48	\$3.58	\$23.06	\$38.12	\$8.58	\$46.70	\$23.64	102.5%
1,450	\$19.77	\$3.71	\$23.48	\$38.90	\$8.89	\$47.78	\$24.30	103.5%
1,500	\$20.05	\$3.84	\$23.89	\$39.67	\$9.19	\$48.86	\$24.97	104.5%
1,550	\$20.34	\$3.97	\$24.31	\$40.44	\$9.50	\$49.94	\$25.64	105.5%
1,600	\$20.63	\$4.10	\$24.72	\$41.22	\$9.81	\$51.03	\$26.30	106.4%
1,650	\$20.92	\$4.22	\$25.14	\$41.99	\$10.11	\$52.11	\$26.97	107.3%
1,700	\$21.20	\$4.35	\$25.56	\$42.77	\$10.42	\$53.19	\$27.63	108.1%
1,750	\$21.49	\$4.48	\$25.97	\$43.54	\$10.73	\$54.27	\$28.30	109.0%
1,800	\$21.78	\$4.61	\$26.39	\$44.32	\$11.03	\$55.35	\$28.96	109.8%
1,850	\$22.07	\$4.74	\$26.80	\$45.09	\$11.34	\$56.43	\$29.63	110.6%
1,900	\$22.35	\$4.86	\$27.22	\$45.87	\$11.65	\$57.51	\$30.30	111.3%
1,950	\$22.64	\$4.99	\$27.63	\$46.64	\$11.95	\$58.59	\$30.96	112.0%
2,000	\$22.93	\$5.12	\$28.05	\$47.42	\$12.26	\$59.67	\$31.63	112.8%
2,050	\$23.22	\$5.25	\$28.46	\$48.19	\$12.56	\$60.75	\$32.29	113.5%
2,100	\$23.50	\$5.38	\$28.88	\$48.96	\$12.87	\$61.84	\$32.96	114.1%
2,150	\$23.79	\$5.50	\$29.29	\$49.74	\$13.18	\$62.92	\$33.62	114.8%
2,200	\$24.08	\$5.63	\$29.71	\$50.51	\$13.48	\$64.00	\$34.29	115.4%
2,250	\$24.36	\$5.76	\$30.12	\$51.29	\$13.79	\$65.08	\$34.95	116.0%
2,300	\$24.65	\$5.89	\$30.54	\$52.06	\$14.10	\$66.16	\$35.62	116.6%
2,350	\$24.94	\$6.02	\$30.95	\$52.84	\$14.40	\$67.24	\$36.29	117.2%
2,400	\$25.23	\$6.14	\$31.37	\$53.61	\$14.71	\$68.32	\$36.95	117.8%
2,450	\$25.51	\$6.27	\$31.78	\$54.39	\$15.02	\$69.40	\$37.62	118.4%
2,500	\$25.80	\$6.40	\$32.20	\$55.16	\$15.32	\$70.48	\$38.28	118.9%
2,550	\$26.09	\$6.53	\$32.62	\$55.94	\$15.63	\$71.56	\$38.95	119.4%
2,600	\$26.38	\$6.65	\$33.03	\$56.71	\$15.94	\$72.65	\$39.61	119.9%
2,650	\$26.66	\$6.78	\$33.45	\$57.48	\$16.24	\$73.73	\$40.28	120.4%
2,700	\$26.95	\$6.91	\$33.86	\$58.26	\$16.55	\$74.81	\$40.95	120.9%
2,750	\$27.24	\$7.04	\$34.28	\$59.03	\$16.86	\$75.89	\$41.61	121.4%
2,800	\$27.53	\$7.17	\$34.69	\$59.81	\$17.16	\$76.97	\$42.28	121.9%
2,850	\$27.81	\$7.29	\$35.11	\$60.58	\$17.47	\$78.05	\$42.94	122.3%
2,900	\$28.10	\$7.42	\$35.52	\$61.36	\$17.77	\$79.13	\$43.61	122.8%
2,950	\$28.39	\$7.55	\$35.94	\$62.13	\$18.08	\$80.21	\$44.27	123.2%
3,000	\$28.67	\$7.68	\$36.35	\$62.91	\$18.39	\$81.29	\$44.94	123.6%
3,050	\$28.96	\$7.81	\$36.77	\$63.68	\$18.69	\$82.37	\$45.61	124.0%
3,100	\$29.25	\$7.93	\$37.18	\$64.45	\$19.00	\$83.46	\$46.27	124.4%
3,150	\$29.54	\$8.06	\$37.60	\$65.23	\$19.31	\$84.54	\$46.94	124.8%
3,200	\$29.82	\$8.19	\$38.01	\$66.00	\$19.61	\$85.62	\$47.60	125.2%
3,250	\$30.11	\$8.32	\$38.43	\$66.78	\$19.92	\$86.70	\$48.27	125.6%

Duquesne Light Company
Residential Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule RA (Winter)

Attachment DFR IV-D-1
Page 18 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E	F	G=E+F	H=G-D	I=H/D
KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference
3,300	\$30.40	\$8.45	\$38.85	\$67.55	\$20.23	\$87.78	\$48.93	126.0%
3,350	\$30.69	\$8.57	\$39.26	\$68.33	\$20.53	\$88.86	\$49.60	126.3%
3,400	\$30.97	\$8.70	\$39.68	\$69.10	\$20.84	\$89.94	\$50.27	126.7%
3,450	\$31.26	\$8.83	\$40.09	\$69.88	\$21.15	\$91.02	\$50.93	127.0%
3,500	\$31.55	\$8.96	\$40.51	\$70.65	\$21.45	\$92.10	\$51.60	127.4%
3,550	\$31.84	\$9.09	\$40.92	\$71.43	\$21.76	\$93.18	\$52.26	127.7%
3,600	\$32.12	\$9.21	\$41.34	\$72.20	\$22.06	\$94.26	\$52.93	128.0%
3,650	\$32.41	\$9.34	\$41.75	\$72.97	\$22.37	\$95.35	\$53.59	128.4%
3,700	\$32.70	\$9.47	\$42.17	\$73.75	\$22.68	\$96.43	\$54.26	128.7%
3,750	\$32.98	\$9.60	\$42.58	\$74.52	\$22.98	\$97.51	\$54.92	129.0%
3,800	\$33.27	\$9.73	\$43.00	\$75.30	\$23.29	\$98.59	\$55.59	129.3%
3,850	\$33.56	\$9.85	\$43.41	\$76.07	\$23.60	\$99.67	\$56.26	129.6%
3,900	\$33.85	\$9.98	\$43.83	\$76.85	\$23.90	\$100.75	\$56.92	129.9%
3,950	\$34.13	\$10.11	\$44.24	\$77.62	\$24.21	\$101.83	\$57.59	130.2%
4,000	\$34.42	\$10.24	\$44.66	\$78.40	\$24.52	\$102.91	\$58.25	130.4%
4,050	\$34.71	\$10.37	\$45.07	\$79.17	\$24.82	\$103.99	\$58.92	130.7%
4,100	\$35.00	\$10.49	\$45.49	\$79.95	\$25.13	\$105.07	\$59.58	131.0%
4,150	\$35.28	\$10.62	\$45.91	\$80.72	\$25.44	\$106.16	\$60.25	131.2%
4,200	\$35.57	\$10.75	\$46.32	\$81.49	\$25.74	\$107.24	\$60.92	131.5%
4,250	\$35.86	\$10.88	\$46.74	\$82.27	\$26.05	\$108.32	\$61.58	131.8%
4,300	\$36.15	\$11.01	\$47.15	\$83.04	\$26.36	\$109.40	\$62.25	132.0%
4,350	\$36.43	\$11.13	\$47.57	\$83.82	\$26.66	\$110.48	\$62.91	132.3%
4,400	\$36.72	\$11.26	\$47.98	\$84.59	\$26.97	\$111.56	\$63.58	132.5%
4,450	\$37.01	\$11.39	\$48.40	\$85.37	\$27.27	\$112.64	\$64.24	132.7%
4,500	\$37.29	\$11.52	\$48.81	\$86.14	\$27.58	\$113.72	\$64.91	133.0%
4,550	\$37.58	\$11.65	\$49.23	\$86.92	\$27.89	\$114.80	\$65.58	133.2%
4,600	\$37.87	\$11.77	\$49.64	\$87.69	\$28.19	\$115.88	\$66.24	133.4%
4,650	\$38.16	\$11.90	\$50.06	\$88.47	\$28.50	\$116.97	\$66.91	133.7%
4,700	\$38.44	\$12.03	\$50.47	\$89.24	\$28.81	\$118.05	\$67.57	133.9%
4,750	\$38.73	\$12.16	\$50.89	\$90.01	\$29.11	\$119.13	\$68.24	134.1%
4,800	\$39.02	\$12.29	\$51.30	\$90.79	\$29.42	\$120.21	\$68.90	134.3%
4,850	\$39.31	\$12.41	\$51.72	\$91.56	\$29.73	\$121.29	\$69.57	134.5%
4,900	\$39.59	\$12.54	\$52.14	\$92.34	\$30.03	\$122.37	\$70.24	134.7%
4,950	\$39.88	\$12.67	\$52.55	\$93.11	\$30.34	\$123.45	\$70.90	134.9%
5,000	\$40.17	\$12.80	\$52.97	\$93.89	\$30.65	\$124.53	\$71.57	135.1%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RA (Winter)**

Attachment DFR IV-D-1
Page 19 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Proposed Distribution</u>	<u>\$ Difference</u>	<u>% Difference</u>
0	\$6.44	\$11.50	\$5.06	78.5%
50	\$7.23	\$12.77	\$5.54	76.6%
100	\$8.02	\$14.04	\$6.02	75.1%
150	\$8.80	\$15.30	\$6.50	73.8%
200	\$9.59	\$16.57	\$6.98	72.8%
250	\$10.38	\$17.84	\$7.46	71.9%
300	\$11.16	\$19.11	\$7.95	71.2%
350	\$11.95	\$20.38	\$8.43	70.5%
400	\$12.74	\$21.64	\$8.91	70.0%
450	\$13.52	\$22.91	\$9.39	69.4%
500	\$14.31	\$24.18	\$9.87	69.0%
550	\$14.60	\$24.95	\$10.36	71.0%
600	\$14.88	\$25.73	\$10.85	72.9%
650	\$15.17	\$26.50	\$11.33	74.7%
700	\$15.46	\$27.28	\$11.82	76.5%
750	\$15.74	\$28.05	\$12.31	78.2%
800	\$16.03	\$28.83	\$12.79	79.8%
850	\$16.32	\$29.60	\$13.28	81.4%
900	\$16.61	\$30.38	\$13.77	82.9%
950	\$16.89	\$31.15	\$14.26	84.4%
1000	\$17.18	\$31.92	\$14.74	85.8%
1050	\$17.47	\$32.70	\$15.23	87.2%
1100	\$17.76	\$33.47	\$15.72	88.5%
1150	\$18.04	\$34.25	\$16.21	89.8%
1200	\$18.33	\$35.02	\$16.69	91.1%
1250	\$18.62	\$35.80	\$17.18	92.3%
1300	\$18.91	\$36.57	\$17.67	93.4%
1350	\$19.19	\$37.35	\$18.15	94.6%
1400	\$19.48	\$38.12	\$18.64	95.7%
1450	\$19.77	\$38.90	\$19.13	96.8%
1500	\$20.05	\$39.67	\$19.62	97.8%
1550	\$20.34	\$40.44	\$20.10	98.8%
1600	\$20.63	\$41.22	\$20.59	99.8%
1650	\$20.92	\$41.99	\$21.08	100.8%
1700	\$21.20	\$42.77	\$21.56	101.7%
1750	\$21.49	\$43.54	\$22.05	102.6%
1800	\$21.78	\$44.32	\$22.54	103.5%
1850	\$22.07	\$45.09	\$23.03	104.4%
1900	\$22.35	\$45.87	\$23.51	105.2%
1950	\$22.64	\$46.64	\$24.00	106.0%
2000	\$22.93	\$47.42	\$24.49	106.8%
2050	\$23.22	\$48.19	\$24.97	107.6%
2100	\$23.50	\$48.96	\$25.46	108.3%
2150	\$23.79	\$49.74	\$25.95	109.1%
2200	\$24.08	\$50.51	\$26.44	109.8%
2250	\$24.36	\$51.29	\$26.92	110.5%
2300	\$24.65	\$52.06	\$27.41	111.2%
2350	\$24.94	\$52.84	\$27.90	111.9%
2400	\$25.23	\$53.61	\$28.38	112.5%
2450	\$25.51	\$54.39	\$28.87	113.2%
2500	\$25.80	\$55.16	\$29.36	113.8%
2550	\$26.09	\$55.94	\$29.85	114.4%
2600	\$26.38	\$56.71	\$30.33	115.0%
2650	\$26.66	\$57.48	\$30.82	115.6%

**Duquesne Light Company
Residential Bill Comparison
Monthly Distribution Charges
Rate Schedule RA (Winter)**

Attachment DFR IV-D-1
Page 20 of 20
Sponsor: W. V. Pfrommer

A	B	C	D=B+C	E=D/B
	Monthly Bill Current	Monthly Bill Proposed		
<u>KWH</u>	<u>Distribution</u>	<u>Distribution</u>	<u>\$ Difference</u>	<u>% Difference</u>
2700	\$26.95	\$58.26	\$31.31	116.2%
2750	\$27.24	\$59.03	\$31.80	116.7%
2800	\$27.53	\$59.81	\$32.28	117.3%
2850	\$27.81	\$60.58	\$32.77	117.8%
2900	\$28.10	\$61.36	\$33.26	118.4%
2950	\$28.39	\$62.13	\$33.74	118.9%
3000	\$28.67	\$62.91	\$34.23	119.4%
3050	\$28.96	\$63.68	\$34.72	119.9%
3100	\$29.25	\$64.45	\$35.21	120.4%
3150	\$29.54	\$65.23	\$35.69	120.8%
3200	\$29.82	\$66.00	\$36.18	121.3%
3250	\$30.11	\$66.78	\$36.67	121.8%
3300	\$30.40	\$67.55	\$37.15	122.2%
3350	\$30.69	\$68.33	\$37.64	122.7%
3400	\$30.97	\$69.10	\$38.13	123.1%
3450	\$31.26	\$69.88	\$38.62	123.5%
3500	\$31.55	\$70.65	\$39.10	123.9%
3550	\$31.84	\$71.43	\$39.59	124.4%
3600	\$32.12	\$72.20	\$40.08	124.8%
3650	\$32.41	\$72.97	\$40.56	125.2%
3700	\$32.70	\$73.75	\$41.05	125.6%
3750	\$32.98	\$74.52	\$41.54	125.9%
3800	\$33.27	\$75.30	\$42.03	126.3%
3850	\$33.56	\$76.07	\$42.51	126.7%
3900	\$33.85	\$76.85	\$43.00	127.0%
3950	\$34.13	\$77.62	\$43.49	127.4%
4000	\$34.42	\$78.40	\$43.98	127.8%
4050	\$34.71	\$79.17	\$44.46	128.1%
4100	\$35.00	\$79.95	\$44.95	128.4%
4150	\$35.28	\$80.72	\$45.44	128.8%
4200	\$35.57	\$81.49	\$45.92	129.1%
4250	\$35.86	\$82.27	\$46.41	129.4%
4300	\$36.15	\$83.04	\$46.90	129.8%
4350	\$36.43	\$83.82	\$47.39	130.1%
4400	\$36.72	\$84.59	\$47.87	130.4%
4450	\$37.01	\$85.37	\$48.36	130.7%
4500	\$37.29	\$86.14	\$48.85	131.0%
4550	\$37.58	\$86.92	\$49.33	131.3%
4600	\$37.87	\$87.69	\$49.82	131.6%
4650	\$38.16	\$88.47	\$50.31	131.8%
4700	\$38.44	\$89.24	\$50.80	132.1%
4750	\$38.73	\$90.01	\$51.28	132.4%
4800	\$39.02	\$90.79	\$51.77	132.7%
4850	\$39.31	\$91.56	\$52.26	133.0%
4900	\$39.59	\$92.34	\$52.74	133.2%
4950	\$39.88	\$93.11	\$53.23	133.5%
5000	\$40.17	\$93.89	\$53.72	133.7%

The effects of the proposed rates on monthly billing conditions should be provided as follows:

2. General Bill Comparisons

For each rate that requires both a billing demand (kW) and kWh's as the billing determinants, provide a tabulation or graphical comparison showing the percentage effect of the proposed base rate on monthly bills using several representative demand (kW) levels, the monthly kWh for each demand selected to be in load factor increments of 10% starting at 0% and ending at 100% (730H) or by hours' use increments that covers approximately 95% of the bills.

Response:

Attachment DFR IV-D-2 provides the requested information in tabular format for each of the general service classes that include demand and energy billing determinants. Current monthly charges are based on retail tariff rates adjusted for the STAS currently in effect. Each table shows the monthly distribution and transmission charges at proposed rates as well as the change in monthly distribution charges at proposed rates. For the heating rates, separate tables are provided showing the monthly billing at both winter and summer rates. The demand used for the calculations for each table is representative of customers on each of these rate schedules.

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GSGM

Average Demand of 3 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$9	\$0	\$9	\$30	\$1	\$31	\$22	242.3%	\$21	227.6%
10	1.4%	30	\$10	\$0	\$10	\$30	\$1	\$32	\$22	216.6%	\$20	204.1%
20	2.7%	60	\$11	\$0	\$11	\$31	\$1	\$32	\$21	194.9%	\$20	184.1%
30	4.1%	90	\$12	\$0	\$12	\$31	\$1	\$32	\$21	176.3%	\$19	166.9%
40	5.5%	120	\$12	\$0	\$13	\$31	\$2	\$33	\$20	160.2%	\$19	151.9%
50	6.8%	150	\$13	\$0	\$13	\$31	\$2	\$33	\$20	146.2%	\$18	138.7%
60	8.2%	180	\$14	\$0	\$14	\$32	\$2	\$33	\$19	133.8%	\$18	127.1%
70	9.6%	210	\$15	\$0	\$15	\$32	\$2	\$34	\$19	122.8%	\$17	116.6%
80	11.0%	240	\$16	\$0	\$16	\$32	\$2	\$34	\$18	113.0%	\$17	107.3%
90	12.3%	270	\$16	\$0	\$17	\$32	\$2	\$34	\$17	104.2%	\$16	98.9%
100	13.7%	300	\$17	\$0	\$18	\$33	\$2	\$35	\$17	96.2%	\$16	91.2%
200	27.4%	600	\$25	\$1	\$26	\$35	\$2	\$38	\$12	45.3%	\$10	41.9%
300	41.1%	900	\$32	\$1	\$34	\$38	\$3	\$41	\$7	20.7%	\$6	17.8%
400	54.8%	1,200	\$40	\$2	\$42	\$41	\$3	\$44	\$2	5.4%	\$1	2.7%
500	68.5%	1,500	\$44	\$2	\$46	\$44	\$4	\$47	\$1	2.5%	(\$0)	-0.1%
600	82.2%	1,800	\$46	\$3	\$49	\$46	\$4	\$50	\$2	3.8%	\$1	1.5%
700	95.9%	2,100	\$48	\$3	\$51	\$49	\$4	\$54	\$3	5.0%	\$1	3.0%
730	100.0%	2,190	\$48	\$3	\$52	\$50	\$5	\$55	\$3	5.3%	\$2	3.4%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GSGM

Average Demand of 15 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$45	\$6	\$51	\$81	\$7	\$88	\$38	74.4%	\$36	81.1%
10	1.4%	150	\$49	\$6	\$55	\$83	\$7	\$90	\$35	63.9%	\$34	69.1%
20	2.7%	300	\$53	\$6	\$59	\$84	\$7	\$91	\$32	54.9%	\$31	59.0%
30	4.1%	450	\$57	\$6	\$63	\$86	\$7	\$93	\$30	47.0%	\$29	50.3%
40	5.5%	600	\$61	\$7	\$67	\$87	\$8	\$95	\$27	40.4%	\$26	42.9%
50	6.8%	750	\$65	\$7	\$71	\$88	\$8	\$96	\$25	34.8%	\$24	36.8%
60	8.2%	900	\$68	\$7	\$75	\$90	\$8	\$98	\$22	29.8%	\$21	31.3%
70	9.6%	1,050	\$72	\$7	\$79	\$91	\$8	\$99	\$20	25.3%	\$19	26.4%
80	11.0%	1,200	\$76	\$7	\$83	\$92	\$9	\$101	\$18	21.3%	\$17	22.0%
90	12.3%	1,350	\$79	\$8	\$86	\$94	\$9	\$102	\$16	18.8%	\$15	19.4%
100	13.7%	1,500	\$80	\$8	\$87	\$95	\$9	\$104	\$17	19.0%	\$16	19.6%
200	27.4%	3,000	\$90	\$10	\$100	\$109	\$11	\$120	\$20	20.1%	\$19	21.5%
300	41.1%	4,500	\$100	\$13	\$112	\$122	\$13	\$136	\$24	20.9%	\$23	22.9%
400	54.8%	6,000	\$110	\$15	\$125	\$136	\$16	\$152	\$27	21.6%	\$26	24.2%
500	68.5%	7,500	\$120	\$18	\$137	\$150	\$18	\$168	\$30	22.2%	\$30	25.2%
600	82.2%	9,000	\$130	\$20	\$150	\$164	\$20	\$184	\$34	22.7%	\$34	26.0%
700	95.9%	10,500	\$140	\$22	\$162	\$177	\$22	\$200	\$37	23.1%	\$37	26.7%
730	100.0%	10,950	\$143	\$23	\$166	\$181	\$23	\$204	\$38	23.2%	\$38	26.9%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GSGM

Average Demand of 25 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$81	\$11	\$92	\$133	\$11	\$144	\$52	56.7%	\$52	64.5%
10	1.4%	250	\$87	\$12	\$99	\$135	\$12	\$147	\$48	48.3%	\$48	54.6%
20	2.7%	500	\$94	\$12	\$106	\$137	\$12	\$149	\$43	40.9%	\$43	46.1%
30	4.1%	750	\$100	\$12	\$113	\$140	\$12	\$152	\$39	34.9%	\$39	39.2%
40	5.5%	1,000	\$107	\$13	\$119	\$142	\$13	\$155	\$35	29.7%	\$35	33.2%
50	6.8%	1,250	\$113	\$13	\$126	\$144	\$13	\$157	\$31	25.0%	\$31	27.9%
60	8.2%	1,500	\$115	\$14	\$129	\$147	\$13	\$160	\$31	24.1%	\$31	27.0%
70	9.6%	1,750	\$117	\$14	\$131	\$149	\$14	\$163	\$32	24.2%	\$32	27.2%
80	11.0%	2,000	\$119	\$14	\$133	\$151	\$14	\$165	\$32	24.3%	\$32	27.3%
90	12.3%	2,250	\$120	\$15	\$135	\$153	\$15	\$168	\$33	24.3%	\$33	27.4%
100	13.7%	2,500	\$122	\$15	\$137	\$156	\$15	\$171	\$33	24.4%	\$34	27.5%
200	27.4%	5,000	\$139	\$19	\$158	\$178	\$19	\$197	\$39	24.8%	\$40	28.6%
300	41.1%	7,500	\$156	\$23	\$179	\$201	\$22	\$224	\$45	25.2%	\$46	29.4%
400	54.8%	10,000	\$172	\$27	\$199	\$224	\$26	\$250	\$51	25.5%	\$52	30.1%
500	68.5%	12,500	\$189	\$31	\$220	\$247	\$30	\$277	\$57	25.7%	\$58	30.6%
600	82.2%	15,000	\$206	\$35	\$241	\$270	\$34	\$303	\$62	25.9%	\$64	31.1%
700	95.9%	17,500	\$223	\$39	\$262	\$293	\$37	\$330	\$68	26.0%	\$70	31.4%
730	100.0%	18,250	\$228	\$40	\$268	\$299	\$38	\$338	\$70	26.1%	\$72	31.5%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GSGM

Average Demand of 100 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$349	\$53	\$402	\$518	\$45	\$563	\$161	40.1%	\$169	48.4%
10	1.4%	1,000	\$375	\$55	\$430	\$527	\$46	\$574	\$144	33.6%	\$152	40.7%
20	2.7%	2,000	\$387	\$56	\$443	\$537	\$48	\$584	\$141	31.9%	\$149	38.6%
30	4.1%	3,000	\$394	\$58	\$452	\$546	\$49	\$595	\$144	31.8%	\$152	38.6%
40	5.5%	4,000	\$401	\$59	\$460	\$555	\$51	\$606	\$146	31.7%	\$154	38.5%
50	6.8%	5,000	\$407	\$61	\$468	\$564	\$52	\$616	\$148	31.7%	\$157	38.5%
60	8.2%	6,000	\$414	\$62	\$476	\$573	\$54	\$627	\$150	31.6%	\$159	38.4%
70	9.6%	7,000	\$421	\$64	\$485	\$582	\$55	\$638	\$153	31.5%	\$162	38.4%
80	11.0%	8,000	\$427	\$66	\$493	\$591	\$57	\$648	\$155	31.5%	\$164	38.4%
90	12.3%	9,000	\$434	\$67	\$501	\$601	\$58	\$659	\$157	31.4%	\$166	38.3%
100	13.7%	10,000	\$441	\$69	\$510	\$610	\$60	\$669	\$160	31.3%	\$169	38.3%
200	27.4%	20,000	\$508	\$85	\$593	\$701	\$75	\$776	\$183	30.9%	\$193	38.0%
300	41.1%	30,000	\$575	\$101	\$676	\$792	\$90	\$882	\$206	30.5%	\$217	37.8%
400	54.8%	40,000	\$642	\$117	\$759	\$884	\$104	\$988	\$229	30.2%	\$242	37.6%
500	68.5%	50,000	\$709	\$133	\$842	\$975	\$119	\$1,094	\$252	30.0%	\$266	37.5%
600	82.2%	60,000	\$776	\$149	\$925	\$1,066	\$134	\$1,200	\$276	29.8%	\$290	37.4%
700	95.9%	70,000	\$843	\$165	\$1,008	\$1,157	\$149	\$1,307	\$299	29.6%	\$314	37.3%
730	100.0%	73,000	\$863	\$170	\$1,033	\$1,185	\$154	\$1,338	\$306	29.6%	\$322	37.3%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GMH (Summer)

Average Demand of 50 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$142	\$25	\$166	\$261	\$22	\$284	\$118	70.7%	\$120	84.5%
10	1.4%	500	\$153	\$26	\$178	\$266	\$24	\$290	\$111	62.6%	\$113	74.3%
20	2.7%	1,000	\$163	\$27	\$189	\$270	\$25	\$295	\$106	56.0%	\$108	66.1%
30	4.1%	1,500	\$170	\$28	\$198	\$275	\$26	\$301	\$104	52.4%	\$105	61.8%
40	5.5%	2,000	\$173	\$29	\$201	\$280	\$27	\$307	\$106	52.5%	\$107	61.8%
50	6.8%	2,500	\$176	\$30	\$205	\$284	\$29	\$313	\$108	52.5%	\$109	61.9%
60	8.2%	3,000	\$178	\$31	\$209	\$289	\$30	\$318	\$110	52.5%	\$110	62.0%
70	9.6%	3,500	\$181	\$31	\$213	\$293	\$31	\$324	\$112	52.6%	\$112	62.0%
80	11.0%	4,000	\$184	\$32	\$216	\$298	\$32	\$330	\$114	52.6%	\$114	62.1%
90	12.3%	4,500	\$187	\$33	\$220	\$302	\$33	\$336	\$116	52.6%	\$116	62.1%
100	13.7%	5,000	\$189	\$34	\$224	\$307	\$35	\$342	\$118	52.7%	\$118	62.2%
200	27.4%	10,000	\$217	\$44	\$261	\$353	\$47	\$399	\$138	53.0%	\$136	62.6%
300	41.1%	15,000	\$244	\$54	\$298	\$398	\$59	\$457	\$159	53.2%	\$154	63.0%
400	54.8%	20,000	\$272	\$64	\$336	\$444	\$71	\$515	\$179	53.3%	\$172	63.3%
500	68.5%	25,000	\$299	\$74	\$373	\$490	\$83	\$573	\$200	53.5%	\$190	63.5%
600	82.2%	30,000	\$327	\$84	\$411	\$535	\$95	\$631	\$220	53.6%	\$208	63.7%
700	95.9%	35,000	\$355	\$93	\$448	\$581	\$107	\$688	\$240	53.7%	\$226	63.8%
730	100.0%	36,500	\$363	\$96	\$459	\$595	\$111	\$706	\$247	53.7%	\$232	63.9%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GMH (Winter)

Average Demand of 50 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$9	\$0	\$9	\$30	\$0	\$30	\$21	227.6%	\$21	227.6%
10	1.4%	500	\$18	\$1	\$19	\$44	\$1	\$45	\$26	137.6%	\$26	143.8%
20	2.7%	1,000	\$27	\$2	\$29	\$58	\$2	\$60	\$32	109.1%	\$31	115.4%
30	4.1%	1,500	\$36	\$3	\$39	\$72	\$4	\$76	\$37	95.1%	\$36	101.0%
40	5.5%	2,000	\$45	\$4	\$49	\$86	\$5	\$91	\$42	86.8%	\$41	92.4%
50	6.8%	2,500	\$54	\$5	\$59	\$100	\$6	\$106	\$48	81.3%	\$46	86.6%
60	8.2%	3,000	\$63	\$6	\$68	\$114	\$7	\$121	\$53	77.4%	\$52	82.5%
70	9.6%	3,500	\$71	\$7	\$78	\$128	\$9	\$137	\$58	74.5%	\$57	79.4%
80	11.0%	4,000	\$80	\$8	\$88	\$142	\$10	\$152	\$64	72.2%	\$62	77.0%
90	12.3%	4,500	\$89	\$9	\$98	\$156	\$11	\$167	\$69	70.4%	\$67	75.0%
100	13.7%	5,000	\$98	\$10	\$108	\$170	\$12	\$182	\$74	68.9%	\$72	73.5%
200	27.4%	10,000	\$145	\$20	\$165	\$246	\$24	\$270	\$105	63.9%	\$101	69.4%
300	41.1%	15,000	\$173	\$29	\$202	\$292	\$36	\$328	\$126	62.2%	\$119	68.8%
400	54.8%	20,000	\$200	\$39	\$240	\$337	\$49	\$386	\$146	61.0%	\$137	68.4%
500	68.5%	25,000	\$228	\$49	\$277	\$383	\$61	\$444	\$167	60.2%	\$155	68.1%
600	82.2%	30,000	\$255	\$59	\$314	\$429	\$73	\$501	\$187	59.5%	\$173	67.8%
700	95.9%	35,000	\$283	\$69	\$352	\$474	\$85	\$559	\$208	59.0%	\$191	67.6%
730	100.0%	36,500	\$291	\$72	\$363	\$488	\$89	\$577	\$214	58.9%	\$197	67.6%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GMH (Summer)

Average Demand of 150 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$436	\$79	\$515	\$775	\$67	\$843	\$327	63.6%	\$339	77.9%
10	1.4%	1,500	\$464	\$82	\$547	\$789	\$71	\$860	\$313	57.3%	\$325	69.9%
20	2.7%	3,000	\$473	\$85	\$558	\$803	\$75	\$877	\$320	57.3%	\$330	69.9%
30	4.1%	4,500	\$481	\$88	\$569	\$816	\$78	\$895	\$326	57.2%	\$336	69.8%
40	5.5%	6,000	\$489	\$91	\$580	\$830	\$82	\$912	\$332	57.2%	\$341	69.7%
50	6.8%	7,500	\$497	\$94	\$591	\$844	\$86	\$929	\$338	57.1%	\$346	69.7%
60	8.2%	9,000	\$506	\$97	\$603	\$858	\$89	\$947	\$344	57.1%	\$352	69.6%
70	9.6%	10,500	\$514	\$100	\$614	\$871	\$93	\$964	\$350	57.1%	\$357	69.5%
80	11.0%	12,000	\$522	\$103	\$625	\$885	\$97	\$981	\$356	57.0%	\$363	69.5%
90	12.3%	13,500	\$530	\$106	\$636	\$899	\$100	\$999	\$362	57.0%	\$368	69.4%
100	13.7%	15,000	\$539	\$109	\$647	\$912	\$104	\$1,016	\$369	56.9%	\$374	69.4%
200	27.4%	30,000	\$621	\$138	\$760	\$1,049	\$140	\$1,189	\$430	56.6%	\$428	68.9%
300	41.1%	45,000	\$704	\$168	\$872	\$1,186	\$177	\$1,363	\$491	56.3%	\$482	68.5%
400	54.8%	60,000	\$787	\$197	\$984	\$1,323	\$213	\$1,536	\$552	56.2%	\$537	68.2%
500	68.5%	75,000	\$869	\$227	\$1,096	\$1,460	\$250	\$1,710	\$614	56.0%	\$591	68.0%
600	82.2%	90,000	\$952	\$256	\$1,208	\$1,597	\$286	\$1,883	\$675	55.9%	\$645	67.8%
700	95.9%	105,000	\$1,034	\$286	\$1,320	\$1,734	\$322	\$2,056	\$736	55.8%	\$700	67.6%
730	100.0%	109,500	\$1,059	\$295	\$1,354	\$1,775	\$333	\$2,108	\$755	55.7%	\$716	67.6%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GMH (Winter)

Average Demand of 150 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours <u>Use</u>	Load <u>Factor</u>	<u>KWH</u>	Monthly Bill Current <u>Distribution</u>	Monthly Bill Current <u>Transmission</u>	Combined Bill Current T&D	Monthly Bill Proposed <u>Distribution</u>	Monthly Bill Proposed <u>Transmission</u>	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$9	\$0	\$9	\$30	\$0	\$30	\$21	227.6%	\$21	227.6%
10	1.4%	1,500	\$36	\$3	\$39	\$72	\$4	\$76	\$37	95.1%	\$36	101.0%
20	2.7%	3,000	\$63	\$6	\$68	\$114	\$7	\$121	\$53	77.4%	\$52	82.5%
30	4.1%	4,500	\$89	\$9	\$98	\$156	\$11	\$167	\$69	70.4%	\$67	75.0%
40	5.5%	6,000	\$116	\$12	\$128	\$198	\$15	\$213	\$85	66.6%	\$82	71.0%
50	6.8%	7,500	\$143	\$15	\$157	\$240	\$18	\$258	\$101	64.3%	\$98	68.5%
60	8.2%	9,000	\$169	\$18	\$187	\$282	\$22	\$304	\$117	62.7%	\$113	66.8%
70	9.6%	10,500	\$196	\$21	\$217	\$324	\$26	\$350	\$133	61.5%	\$128	65.5%
80	11.0%	12,000	\$223	\$24	\$246	\$366	\$29	\$395	\$149	60.7%	\$144	64.6%
90	12.3%	13,500	\$249	\$27	\$276	\$408	\$33	\$441	\$165	60.0%	\$159	63.8%
100	13.7%	15,000	\$276	\$29	\$305	\$450	\$36	\$487	\$181	59.4%	\$174	63.2%
200	27.4%	30,000	\$440	\$59	\$499	\$712	\$73	\$785	\$286	57.4%	\$272	62.0%
300	41.1%	45,000	\$522	\$88	\$611	\$849	\$109	\$958	\$348	56.9%	\$327	62.6%
400	54.8%	60,000	\$605	\$118	\$723	\$986	\$146	\$1,132	\$409	56.6%	\$381	63.0%
500	68.5%	75,000	\$687	\$147	\$835	\$1,123	\$182	\$1,305	\$470	56.3%	\$435	63.4%
600	82.2%	90,000	\$770	\$177	\$947	\$1,260	\$219	\$1,478	\$531	56.1%	\$490	63.6%
700	95.9%	105,000	\$853	\$206	\$1,059	\$1,397	\$255	\$1,652	\$593	56.0%	\$544	63.8%
730	100.0%	109,500	\$877	\$215	\$1,093	\$1,438	\$266	\$1,704	\$611	55.9%	\$560	63.9%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GL

Average Demand of 400 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$911	\$194	\$1,105	\$2,765	\$623	\$3,388	\$2,283	206.6%	\$1,854	203.6%
10	1.4%	4,000	\$929	\$199	\$1,128	\$2,779	\$623	\$3,402	\$2,275	201.7%	\$1,851	199.2%
20	2.7%	8,000	\$947	\$203	\$1,150	\$2,794	\$623	\$3,417	\$2,266	197.0%	\$1,847	195.0%
30	4.1%	12,000	\$965	\$208	\$1,173	\$2,808	\$623	\$3,431	\$2,258	192.5%	\$1,843	191.0%
40	5.5%	16,000	\$983	\$212	\$1,195	\$2,822	\$623	\$3,445	\$2,250	188.2%	\$1,839	187.1%
50	6.8%	20,000	\$1,001	\$217	\$1,218	\$2,837	\$623	\$3,460	\$2,241	184.0%	\$1,835	183.3%
60	8.2%	24,000	\$1,019	\$222	\$1,241	\$2,851	\$623	\$3,474	\$2,233	180.0%	\$1,832	179.7%
70	9.6%	28,000	\$1,037	\$226	\$1,263	\$2,865	\$623	\$3,488	\$2,225	176.1%	\$1,828	176.2%
80	11.0%	32,000	\$1,055	\$231	\$1,286	\$2,880	\$623	\$3,502	\$2,217	172.4%	\$1,824	172.9%
90	12.3%	36,000	\$1,073	\$235	\$1,309	\$2,894	\$623	\$3,517	\$2,208	168.7%	\$1,820	169.6%
100	13.7%	40,000	\$1,092	\$240	\$1,331	\$2,908	\$623	\$3,531	\$2,200	165.3%	\$1,817	166.4%
200	27.4%	80,000	\$1,272	\$285	\$1,558	\$3,051	\$623	\$3,674	\$2,117	135.9%	\$1,779	139.8%
300	41.1%	120,000	\$1,453	\$331	\$1,784	\$3,194	\$623	\$3,817	\$2,034	114.0%	\$1,741	119.8%
400	54.8%	160,000	\$1,634	\$376	\$2,010	\$3,338	\$623	\$3,961	\$1,951	97.0%	\$1,704	104.3%
500	68.5%	200,000	\$1,815	\$422	\$2,236	\$3,481	\$623	\$4,104	\$1,867	83.5%	\$1,666	91.8%
600	82.2%	240,000	\$1,995	\$467	\$2,463	\$3,624	\$623	\$4,247	\$1,784	72.5%	\$1,629	81.6%
700	95.9%	280,000	\$2,176	\$513	\$2,689	\$3,767	\$623	\$4,390	\$1,701	63.3%	\$1,591	73.1%
730	100.0%	292,000	\$2,230	\$526	\$2,757	\$3,810	\$623	\$4,433	\$1,676	60.8%	\$1,580	70.8%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GL

Average Demand of 700 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$1,463	\$340	\$1,803	\$4,700	\$1,090	\$5,790	\$3,987	221.1%	\$3,237	221.3%
10	1.4%	7,000	\$1,494	\$348	\$1,843	\$4,725	\$1,090	\$5,815	\$3,973	215.6%	\$3,231	216.2%
20	2.7%	14,000	\$1,526	\$356	\$1,882	\$4,750	\$1,090	\$5,840	\$3,958	210.3%	\$3,224	211.3%
30	4.1%	21,000	\$1,558	\$364	\$1,922	\$4,775	\$1,090	\$5,865	\$3,944	205.2%	\$3,218	206.6%
40	5.5%	28,000	\$1,589	\$372	\$1,961	\$4,800	\$1,090	\$5,890	\$3,929	200.3%	\$3,211	202.1%
50	6.8%	35,000	\$1,621	\$380	\$2,001	\$4,825	\$1,090	\$5,915	\$3,914	195.6%	\$3,204	197.7%
60	8.2%	42,000	\$1,652	\$388	\$2,041	\$4,850	\$1,090	\$5,941	\$3,900	191.1%	\$3,198	193.5%
70	9.6%	49,000	\$1,684	\$396	\$2,080	\$4,875	\$1,090	\$5,966	\$3,885	186.8%	\$3,191	189.5%
80	11.0%	56,000	\$1,716	\$404	\$2,120	\$4,900	\$1,090	\$5,991	\$3,871	182.6%	\$3,185	185.6%
90	12.3%	63,000	\$1,747	\$412	\$2,159	\$4,925	\$1,090	\$6,016	\$3,856	178.6%	\$3,178	181.9%
100	13.7%	70,000	\$1,779	\$420	\$2,199	\$4,951	\$1,090	\$6,041	\$3,842	174.7%	\$3,172	178.3%
200	27.4%	140,000	\$2,095	\$500	\$2,595	\$5,201	\$1,090	\$6,291	\$3,696	142.4%	\$3,106	148.2%
300	41.1%	210,000	\$2,412	\$579	\$2,991	\$5,452	\$1,090	\$6,542	\$3,551	118.7%	\$3,040	126.0%
400	54.8%	280,000	\$2,728	\$659	\$3,387	\$5,702	\$1,090	\$6,792	\$3,405	100.5%	\$2,974	109.0%
500	68.5%	350,000	\$3,044	\$739	\$3,783	\$5,953	\$1,090	\$7,043	\$3,260	86.2%	\$2,908	95.5%
600	82.2%	420,000	\$3,361	\$818	\$4,179	\$6,203	\$1,090	\$7,293	\$3,114	74.5%	\$2,842	84.6%
700	95.9%	490,000	\$3,677	\$898	\$4,575	\$6,454	\$1,090	\$7,544	\$2,969	64.9%	\$2,777	75.5%
730	100.0%	511,000	\$3,772	\$922	\$4,694	\$6,529	\$1,090	\$7,619	\$2,925	62.3%	\$2,757	73.1%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GL

Average Demand of 1300 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$2,566	\$633	\$3,199	\$8,570	\$2,025	\$10,595	\$7,395	231.2%	\$6,004	233.9%
10	1.4%	13,000	\$2,625	\$648	\$3,273	\$8,617	\$2,025	\$10,641	\$7,368	225.2%	\$5,991	228.2%
20	2.7%	26,000	\$2,684	\$662	\$3,346	\$8,663	\$2,025	\$10,688	\$7,341	219.4%	\$5,979	222.8%
30	4.1%	39,000	\$2,743	\$677	\$3,420	\$8,710	\$2,025	\$10,734	\$7,314	213.9%	\$5,967	217.6%
40	5.5%	52,000	\$2,801	\$692	\$3,493	\$8,756	\$2,025	\$10,781	\$7,287	208.6%	\$5,955	212.6%
50	6.8%	65,000	\$2,860	\$707	\$3,567	\$8,803	\$2,025	\$10,827	\$7,260	203.6%	\$5,942	207.8%
60	8.2%	78,000	\$2,919	\$721	\$3,640	\$8,849	\$2,025	\$10,874	\$7,233	198.7%	\$5,930	203.2%
70	9.6%	91,000	\$2,978	\$736	\$3,714	\$8,896	\$2,025	\$10,920	\$7,206	194.0%	\$5,918	198.7%
80	11.0%	104,000	\$3,036	\$751	\$3,787	\$8,942	\$2,025	\$10,967	\$7,179	189.6%	\$5,906	194.5%
90	12.3%	117,000	\$3,095	\$766	\$3,861	\$8,989	\$2,025	\$11,013	\$7,152	185.2%	\$5,894	190.4%
100	13.7%	130,000	\$3,154	\$781	\$3,935	\$9,035	\$2,025	\$11,060	\$7,125	181.1%	\$5,881	186.5%
200	27.4%	260,000	\$3,741	\$929	\$4,670	\$9,501	\$2,025	\$11,525	\$6,855	146.8%	\$5,759	153.9%
300	41.1%	390,000	\$4,329	\$1,076	\$5,405	\$9,966	\$2,025	\$11,990	\$6,585	121.8%	\$5,637	130.2%
400	54.8%	520,000	\$4,917	\$1,224	\$6,141	\$10,431	\$2,025	\$12,456	\$6,315	102.8%	\$5,515	112.2%
500	68.5%	650,000	\$5,504	\$1,372	\$6,876	\$10,896	\$2,025	\$12,921	\$6,045	87.9%	\$5,392	98.0%
600	82.2%	780,000	\$6,092	\$1,520	\$7,612	\$11,362	\$2,025	\$13,386	\$5,775	75.9%	\$5,270	86.5%
700	95.9%	910,000	\$6,679	\$1,668	\$8,347	\$11,827	\$2,025	\$13,852	\$5,505	65.9%	\$5,148	77.1%
730	100.0%	949,000	\$6,855	\$1,712	\$8,568	\$11,967	\$2,025	\$13,991	\$5,423	63.3%	\$5,111	74.6%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GL

Average Demand of 3400 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$6,430	\$1,656	\$8,086	\$22,115	\$5,295	\$27,410	\$19,325	239.0%	\$15,685	244.0%
10	1.4%	34,000	\$6,583	\$1,695	\$8,278	\$22,237	\$5,295	\$27,532	\$19,254	232.6%	\$15,653	237.8%
20	2.7%	68,000	\$6,737	\$1,733	\$8,470	\$22,358	\$5,295	\$27,654	\$19,183	226.5%	\$15,621	231.9%
30	4.1%	102,000	\$6,891	\$1,772	\$8,663	\$22,480	\$5,295	\$27,775	\$19,113	220.6%	\$15,589	226.2%
40	5.5%	136,000	\$7,044	\$1,811	\$8,855	\$22,602	\$5,295	\$27,897	\$19,042	215.0%	\$15,557	220.9%
50	6.8%	170,000	\$7,198	\$1,849	\$9,047	\$22,723	\$5,295	\$28,019	\$18,971	209.7%	\$15,525	215.7%
60	8.2%	204,000	\$7,352	\$1,888	\$9,240	\$22,845	\$5,295	\$28,140	\$18,901	204.6%	\$15,494	210.7%
70	9.6%	238,000	\$7,505	\$1,927	\$9,432	\$22,967	\$5,295	\$28,262	\$18,830	199.6%	\$15,462	206.0%
80	11.0%	272,000	\$7,659	\$1,965	\$9,624	\$23,089	\$5,295	\$28,384	\$18,759	194.9%	\$15,430	201.5%
90	12.3%	306,000	\$7,813	\$2,004	\$9,817	\$23,210	\$5,295	\$28,505	\$18,689	190.4%	\$15,398	197.1%
100	13.7%	340,000	\$7,966	\$2,043	\$10,009	\$23,332	\$5,295	\$28,627	\$18,618	186.0%	\$15,366	192.9%
200	27.4%	680,000	\$9,503	\$2,430	\$11,932	\$24,549	\$5,295	\$29,844	\$17,912	150.1%	\$15,046	158.3%
300	41.1%	1,020,000	\$11,040	\$2,816	\$13,856	\$25,766	\$5,295	\$31,061	\$17,205	124.2%	\$14,726	133.4%
400	54.8%	1,360,000	\$12,576	\$3,203	\$15,779	\$26,983	\$5,295	\$32,278	\$16,498	104.6%	\$14,406	114.6%
500	68.5%	1,700,000	\$14,113	\$3,590	\$17,703	\$28,200	\$5,295	\$33,495	\$15,792	89.2%	\$14,087	99.8%
600	82.2%	2,040,000	\$15,650	\$3,977	\$19,626	\$29,416	\$5,295	\$34,712	\$15,085	76.9%	\$13,767	88.0%
700	95.9%	2,380,000	\$17,186	\$4,363	\$21,550	\$30,633	\$5,295	\$35,929	\$14,379	66.7%	\$13,447	78.2%
730	100.0%	2,482,000	\$17,647	\$4,479	\$22,127	\$30,998	\$5,295	\$36,294	\$14,167	64.0%	\$13,351	75.7%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GLH (Summer)

Average Demand of 400 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$557	\$243	\$800	\$2,765	\$623	\$3,388	\$2,588	323.5%	\$2,208	396.0%
10	1.4%	4,000	\$569	\$251	\$819	\$2,779	\$623	\$3,402	\$2,583	315.2%	\$2,211	388.9%
20	2.7%	8,000	\$580	\$259	\$839	\$2,794	\$623	\$3,417	\$2,578	307.3%	\$2,214	382.0%
30	4.1%	12,000	\$591	\$268	\$858	\$2,808	\$623	\$3,431	\$2,573	299.8%	\$2,217	375.4%
40	5.5%	16,000	\$602	\$276	\$878	\$2,822	\$623	\$3,445	\$2,568	292.6%	\$2,221	369.0%
50	6.8%	20,000	\$613	\$284	\$897	\$2,837	\$623	\$3,460	\$2,563	285.7%	\$2,224	362.9%
60	8.2%	24,000	\$624	\$293	\$916	\$2,851	\$623	\$3,474	\$2,557	279.1%	\$2,227	357.0%
70	9.6%	28,000	\$635	\$301	\$936	\$2,865	\$623	\$3,488	\$2,552	272.7%	\$2,230	351.2%
80	11.0%	32,000	\$646	\$309	\$955	\$2,880	\$623	\$3,502	\$2,547	266.7%	\$2,233	345.7%
90	12.3%	36,000	\$657	\$318	\$975	\$2,894	\$623	\$3,517	\$2,542	260.8%	\$2,237	340.4%
100	13.7%	40,000	\$668	\$326	\$994	\$2,908	\$623	\$3,531	\$2,537	255.2%	\$2,240	335.2%
200	27.4%	80,000	\$779	\$409	\$1,188	\$3,051	\$623	\$3,674	\$2,486	209.2%	\$2,272	291.7%
300	41.1%	120,000	\$890	\$493	\$1,382	\$3,194	\$623	\$3,817	\$2,435	176.2%	\$2,305	259.1%
400	54.8%	160,000	\$1,000	\$576	\$1,576	\$3,338	\$623	\$3,961	\$2,384	151.2%	\$2,337	233.6%
500	68.5%	200,000	\$1,111	\$659	\$1,770	\$3,481	\$623	\$4,104	\$2,333	131.8%	\$2,370	213.3%
600	82.2%	240,000	\$1,222	\$743	\$1,965	\$3,624	\$623	\$4,247	\$2,282	116.2%	\$2,402	196.6%
700	95.9%	280,000	\$1,333	\$826	\$2,159	\$3,767	\$623	\$4,390	\$2,231	103.4%	\$2,435	182.7%
730	100.0%	292,000	\$1,366	\$851	\$2,217	\$3,810	\$623	\$4,433	\$2,216	100.0%	\$2,444	179.0%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GLH (Winter)

Average Demand of 400 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$9	\$0	\$9	\$30	\$623	\$653	\$644	7029.6%	\$21	227.6%
10	1.4%	4,000	\$45	\$8	\$53	\$162	\$623	\$785	\$731	1373.9%	\$117	260.2%
20	2.7%	8,000	\$81	\$17	\$97	\$294	\$623	\$916	\$819	841.7%	\$213	263.9%
30	4.1%	12,000	\$116	\$25	\$141	\$425	\$623	\$1,048	\$907	641.3%	\$309	265.4%
40	5.5%	16,000	\$152	\$33	\$185	\$557	\$623	\$1,180	\$994	536.1%	\$405	266.1%
50	6.8%	20,000	\$188	\$42	\$230	\$689	\$623	\$1,312	\$1,082	471.4%	\$501	266.6%
60	8.2%	24,000	\$224	\$50	\$274	\$821	\$623	\$1,443	\$1,170	427.5%	\$597	266.9%
70	9.6%	28,000	\$259	\$58	\$318	\$952	\$623	\$1,575	\$1,258	395.8%	\$693	267.1%
80	11.0%	32,000	\$295	\$67	\$362	\$1,084	\$623	\$1,707	\$1,345	371.8%	\$789	267.3%
90	12.3%	36,000	\$331	\$75	\$406	\$1,216	\$623	\$1,839	\$1,433	353.0%	\$885	267.4%
100	13.7%	40,000	\$367	\$83	\$450	\$1,348	\$623	\$1,971	\$1,521	337.9%	\$981	267.6%
200	27.4%	80,000	\$595	\$167	\$762	\$2,051	\$623	\$2,674	\$1,913	251.0%	\$1,456	244.7%
300	41.1%	120,000	\$706	\$250	\$956	\$2,195	\$623	\$2,818	\$1,862	194.7%	\$1,489	210.9%
400	54.8%	160,000	\$817	\$333	\$1,150	\$2,338	\$623	\$2,961	\$1,811	157.4%	\$1,521	186.3%
500	68.5%	200,000	\$927	\$417	\$1,344	\$2,481	\$623	\$3,104	\$1,760	130.9%	\$1,554	167.5%
600	82.2%	240,000	\$1,038	\$500	\$1,538	\$2,624	\$623	\$3,247	\$1,709	111.1%	\$1,586	152.8%
700	95.9%	280,000	\$1,149	\$584	\$1,732	\$2,767	\$623	\$3,390	\$1,658	95.7%	\$1,618	140.9%
730	100.0%	292,000	\$1,182	\$609	\$1,791	\$2,810	\$623	\$3,433	\$1,643	91.7%	\$1,628	137.7%

**Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GLH (Summer)**

Average Demand of 700 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
<u>Hours Use</u>	<u>Load Factor</u>	<u>KWH</u>	<u>Monthly Bill Current Distribution</u>	<u>Monthly Bill Current Transmission</u>	<u>Combined Bill Current T&D</u>	<u>Monthly Bill Proposed Distribution</u>	<u>Monthly Bill Proposed Transmission</u>	<u>Combined Bill Proposed T&D</u>	<u>\$ Difference</u>	<u>% Difference</u>	<u>Distribution Increase Only</u>	<u>% Difference Distribution Only</u>
0	0.0%	0	\$895	\$424	\$1,319	\$4,700	\$1,090	\$5,790	\$4,471	339.0%	\$3,805	425.4%
10	1.4%	7,000	\$914	\$439	\$1,353	\$4,725	\$1,090	\$5,815	\$4,462	329.8%	\$3,811	417.0%
20	2.7%	14,000	\$933	\$454	\$1,387	\$4,750	\$1,090	\$5,840	\$4,453	321.1%	\$3,817	409.0%
30	4.1%	21,000	\$953	\$468	\$1,421	\$4,775	\$1,090	\$5,865	\$4,444	312.8%	\$3,822	401.2%
40	5.5%	28,000	\$972	\$483	\$1,455	\$4,800	\$1,090	\$5,890	\$4,435	304.9%	\$3,828	393.8%
50	6.8%	35,000	\$991	\$497	\$1,489	\$4,825	\$1,090	\$5,915	\$4,427	297.3%	\$3,834	386.7%
60	8.2%	42,000	\$1,011	\$512	\$1,523	\$4,850	\$1,090	\$5,941	\$4,418	290.1%	\$3,839	379.8%
70	9.6%	49,000	\$1,030	\$527	\$1,557	\$4,875	\$1,090	\$5,966	\$4,409	283.2%	\$3,845	373.2%
80	11.0%	56,000	\$1,050	\$541	\$1,591	\$4,900	\$1,090	\$5,991	\$4,400	276.6%	\$3,851	366.9%
90	12.3%	63,000	\$1,069	\$556	\$1,625	\$4,925	\$1,090	\$6,016	\$4,391	270.3%	\$3,857	360.8%
100	13.7%	70,000	\$1,088	\$570	\$1,659	\$4,951	\$1,090	\$6,041	\$4,382	264.2%	\$3,862	354.9%
200	27.4%	140,000	\$1,282	\$716	\$1,998	\$5,201	\$1,090	\$6,291	\$4,293	214.8%	\$3,919	305.7%
300	41.1%	210,000	\$1,476	\$862	\$2,338	\$5,452	\$1,090	\$6,542	\$4,204	179.8%	\$3,976	269.4%
400	54.8%	280,000	\$1,670	\$1,008	\$2,678	\$5,702	\$1,090	\$6,792	\$4,115	153.7%	\$4,032	241.5%
500	68.5%	350,000	\$1,863	\$1,154	\$3,017	\$5,953	\$1,090	\$7,043	\$4,025	133.4%	\$4,089	219.4%
600	82.2%	420,000	\$2,057	\$1,300	\$3,357	\$6,203	\$1,090	\$7,293	\$3,936	117.3%	\$4,146	201.5%
700	95.9%	490,000	\$2,251	\$1,446	\$3,697	\$6,454	\$1,090	\$7,544	\$3,847	104.1%	\$4,203	186.7%
730	100.0%	511,000	\$2,309	\$1,490	\$3,799	\$6,529	\$1,090	\$7,619	\$3,820	100.6%	\$4,220	182.7%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GLH (Winter)

Average Demand of 700 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$9	\$0	\$9	\$30	\$1,090	\$1,120	\$1,111	12131.1%	\$21	227.6%
10	1.4%	7,000	\$72	\$15	\$86	\$261	\$1,090	\$1,351	\$1,264	1465.1%	\$189	263.3%
20	2.7%	14,000	\$134	\$29	\$163	\$491	\$1,090	\$1,581	\$1,418	867.5%	\$357	265.8%
30	4.1%	21,000	\$197	\$44	\$241	\$722	\$1,090	\$1,812	\$1,571	653.1%	\$525	266.7%
40	5.5%	28,000	\$259	\$58	\$318	\$952	\$1,090	\$2,042	\$1,725	542.8%	\$693	267.1%
50	6.8%	35,000	\$322	\$73	\$395	\$1,183	\$1,090	\$2,273	\$1,878	475.6%	\$861	267.4%
60	8.2%	42,000	\$384	\$88	\$472	\$1,413	\$1,090	\$2,504	\$2,032	430.4%	\$1,029	267.6%
70	9.6%	49,000	\$447	\$102	\$549	\$1,644	\$1,090	\$2,734	\$2,185	397.9%	\$1,197	267.7%
80	11.0%	56,000	\$510	\$117	\$626	\$1,875	\$1,090	\$2,965	\$2,338	373.4%	\$1,365	267.8%
90	12.3%	63,000	\$572	\$131	\$703	\$2,105	\$1,090	\$3,195	\$2,492	354.2%	\$1,533	267.9%
100	13.7%	70,000	\$635	\$146	\$781	\$2,336	\$1,090	\$3,426	\$2,645	338.9%	\$1,701	268.0%
200	27.4%	140,000	\$1,039	\$292	\$1,331	\$3,587	\$1,090	\$4,678	\$3,347	251.5%	\$2,549	245.3%
300	41.1%	210,000	\$1,233	\$438	\$1,670	\$3,838	\$1,090	\$4,928	\$3,258	195.0%	\$2,605	211.4%
400	54.8%	280,000	\$1,426	\$584	\$2,010	\$4,089	\$1,090	\$5,179	\$3,169	157.6%	\$2,662	186.6%
500	68.5%	350,000	\$1,620	\$729	\$2,350	\$4,339	\$1,090	\$5,429	\$3,080	131.1%	\$2,719	167.8%
600	82.2%	420,000	\$1,814	\$875	\$2,689	\$4,590	\$1,090	\$5,680	\$2,990	111.2%	\$2,776	153.0%
700	95.9%	490,000	\$2,008	\$1,021	\$3,029	\$4,840	\$1,090	\$5,930	\$2,901	95.8%	\$2,832	141.1%
730	100.0%	511,000	\$2,066	\$1,065	\$3,131	\$4,915	\$1,090	\$6,005	\$2,874	91.8%	\$2,849	137.9%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GLH (Summer)

Average Demand of 2500 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$2,917	\$1,516	\$4,433	\$16,310	\$3,894	\$20,204	\$15,770	355.7%	\$13,393	459.1%
10	1.4%	25,000	\$2,986	\$1,568	\$4,555	\$16,399	\$3,894	\$20,293	\$15,738	345.5%	\$13,413	449.1%
20	2.7%	50,000	\$3,056	\$1,621	\$4,676	\$16,489	\$3,894	\$20,382	\$15,706	335.9%	\$13,433	439.6%
30	4.1%	75,000	\$3,125	\$1,673	\$4,797	\$16,578	\$3,894	\$20,472	\$15,674	326.7%	\$13,454	430.5%
40	5.5%	100,000	\$3,194	\$1,725	\$4,919	\$16,668	\$3,894	\$20,561	\$15,643	318.0%	\$13,474	421.8%
50	6.8%	125,000	\$3,263	\$1,777	\$5,040	\$16,757	\$3,894	\$20,651	\$15,611	309.7%	\$13,494	413.5%
60	8.2%	150,000	\$3,332	\$1,829	\$5,161	\$16,847	\$3,894	\$20,740	\$15,579	301.8%	\$13,514	405.5%
70	9.6%	175,000	\$3,402	\$1,881	\$5,283	\$16,936	\$3,894	\$20,830	\$15,547	294.3%	\$13,535	397.9%
80	11.0%	200,000	\$3,471	\$1,933	\$5,404	\$17,026	\$3,894	\$20,919	\$15,515	287.1%	\$13,555	390.5%
90	12.3%	225,000	\$3,540	\$1,985	\$5,525	\$17,115	\$3,894	\$21,009	\$15,483	280.2%	\$13,575	383.5%
100	13.7%	250,000	\$3,609	\$2,037	\$5,647	\$17,205	\$3,894	\$21,098	\$15,452	273.6%	\$13,596	376.7%
200	27.4%	500,000	\$4,301	\$2,558	\$6,860	\$18,100	\$3,894	\$21,993	\$15,133	220.6%	\$13,798	320.8%
300	41.1%	750,000	\$4,993	\$3,080	\$8,073	\$18,994	\$3,894	\$22,888	\$14,815	183.5%	\$14,001	280.4%
400	54.8%	1,000,000	\$5,686	\$3,601	\$9,286	\$19,889	\$3,894	\$23,783	\$14,496	156.1%	\$14,204	249.8%
500	68.5%	1,250,000	\$6,378	\$4,122	\$10,499	\$20,784	\$3,894	\$24,677	\$14,178	135.0%	\$14,406	225.9%
600	82.2%	1,500,000	\$7,070	\$4,643	\$11,713	\$21,679	\$3,894	\$25,572	\$13,860	118.3%	\$14,609	206.6%
700	95.9%	1,750,000	\$7,762	\$5,164	\$12,926	\$22,574	\$3,894	\$26,467	\$13,541	104.8%	\$14,812	190.8%
730	100.0%	1,825,000	\$7,970	\$5,320	\$13,290	\$22,842	\$3,894	\$26,735	\$13,446	101.2%	\$14,872	186.6%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule GLH (Winter)

Average Demand of 2500 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$9	\$0	\$9	\$30	\$3,894	\$3,924	\$3,914	42740.3%	\$21	227.6%
10	1.4%	25,000	\$233	\$52	\$285	\$853	\$3,894	\$4,747	\$4,462	1567.5%	\$621	267.0%
20	2.7%	50,000	\$456	\$104	\$560	\$1,677	\$3,894	\$5,570	\$5,010	894.4%	\$1,221	267.8%
30	4.1%	75,000	\$679	\$156	\$836	\$2,500	\$3,894	\$6,394	\$5,558	665.1%	\$1,821	268.0%
40	5.5%	100,000	\$903	\$208	\$1,111	\$3,324	\$3,894	\$7,217	\$6,106	549.5%	\$2,421	268.2%
50	6.8%	125,000	\$1,126	\$261	\$1,387	\$4,147	\$3,894	\$8,041	\$6,654	479.8%	\$3,021	268.2%
60	8.2%	150,000	\$1,350	\$313	\$1,662	\$4,971	\$3,894	\$8,864	\$7,202	433.3%	\$3,621	268.3%
70	9.6%	175,000	\$1,573	\$365	\$1,938	\$5,794	\$3,894	\$9,688	\$7,750	399.9%	\$4,221	268.3%
80	11.0%	200,000	\$1,796	\$417	\$2,213	\$6,618	\$3,894	\$10,511	\$8,298	374.9%	\$4,821	268.4%
90	12.3%	225,000	\$2,020	\$469	\$2,489	\$7,441	\$3,894	\$11,335	\$8,846	355.4%	\$5,421	268.4%
100	13.7%	250,000	\$2,243	\$521	\$2,764	\$8,265	\$3,894	\$12,158	\$9,394	339.8%	\$6,021	268.4%
200	27.4%	500,000	\$3,701	\$1,042	\$4,743	\$12,803	\$3,894	\$16,697	\$11,954	252.0%	\$9,102	245.9%
300	41.1%	750,000	\$4,393	\$1,563	\$5,956	\$13,698	\$3,894	\$17,591	\$11,635	195.3%	\$9,305	211.8%
400	54.8%	1,000,000	\$5,085	\$2,084	\$7,169	\$14,593	\$3,894	\$18,486	\$11,317	157.8%	\$9,508	187.0%
500	68.5%	1,250,000	\$5,777	\$2,605	\$8,383	\$15,487	\$3,894	\$19,381	\$10,998	131.2%	\$9,710	168.1%
600	82.2%	1,500,000	\$6,469	\$3,126	\$9,596	\$16,382	\$3,894	\$20,276	\$10,680	111.3%	\$9,913	153.2%
700	95.9%	1,750,000	\$7,161	\$3,647	\$10,809	\$17,277	\$3,894	\$21,171	\$10,362	95.9%	\$10,116	141.3%
730	100.0%	1,825,000	\$7,369	\$3,804	\$11,173	\$17,545	\$3,894	\$21,439	\$10,266	91.9%	\$10,176	138.1%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule L

Average Demand of 7000 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$12,111	\$3,047	\$15,159	\$42,215	\$10,902	\$53,117	\$37,958	250.4%	\$30,104	248.6%
10	1.4%	70,000	\$12,421	\$3,131	\$15,552	\$42,424	\$10,902	\$53,326	\$37,774	242.9%	\$30,003	241.6%
20	2.7%	140,000	\$12,730	\$3,215	\$15,945	\$42,633	\$10,902	\$53,534	\$37,589	235.7%	\$29,902	234.9%
30	4.1%	210,000	\$13,040	\$3,299	\$16,339	\$42,841	\$10,902	\$53,743	\$37,404	228.9%	\$29,802	228.5%
40	5.5%	280,000	\$13,349	\$3,383	\$16,732	\$43,050	\$10,902	\$53,952	\$37,220	222.4%	\$29,701	222.5%
50	6.8%	350,000	\$13,658	\$3,467	\$17,126	\$43,259	\$10,902	\$54,161	\$37,035	216.3%	\$29,600	216.7%
60	8.2%	420,000	\$13,968	\$3,551	\$17,519	\$43,468	\$10,902	\$54,369	\$36,850	210.3%	\$29,500	211.2%
70	9.6%	490,000	\$14,277	\$3,635	\$17,913	\$43,676	\$10,902	\$54,578	\$36,666	204.7%	\$29,399	205.9%
80	11.0%	560,000	\$14,587	\$3,719	\$18,306	\$43,885	\$10,902	\$54,787	\$36,481	199.3%	\$29,299	200.9%
90	12.3%	630,000	\$14,896	\$3,803	\$18,699	\$44,094	\$10,902	\$54,996	\$36,296	194.1%	\$29,198	196.0%
100	13.7%	700,000	\$15,206	\$3,887	\$19,093	\$44,303	\$10,902	\$55,205	\$36,112	189.1%	\$29,097	191.4%
200	27.4%	1,400,000	\$18,300	\$4,727	\$23,027	\$46,390	\$10,902	\$57,292	\$34,265	148.8%	\$28,091	153.5%
300	41.1%	2,100,000	\$21,394	\$5,568	\$26,961	\$48,478	\$10,902	\$59,380	\$32,419	120.2%	\$27,085	126.6%
400	54.8%	2,800,000	\$24,488	\$6,408	\$30,896	\$50,566	\$10,902	\$61,468	\$30,572	99.0%	\$26,078	106.5%
500	68.5%	3,500,000	\$27,582	\$7,248	\$34,830	\$52,654	\$10,902	\$63,556	\$28,726	82.5%	\$25,072	90.9%
600	82.2%	4,200,000	\$29,640	\$8,088	\$37,728	\$54,741	\$10,902	\$65,643	\$27,915	74.0%	\$25,102	84.7%
700	95.9%	4,900,000	\$31,533	\$8,928	\$40,461	\$56,829	\$10,902	\$67,731	\$27,270	67.4%	\$25,296	80.2%
730	100.0%	5,110,000	\$32,067	\$9,180	\$41,247	\$57,456	\$10,902	\$68,357	\$27,110	65.7%	\$25,389	79.2%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule L

Average Demand of 15000 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$23,885	\$6,547	\$30,433	\$88,855	\$23,361	\$112,216	\$81,783	268.7%	\$64,970	272.0%
10	1.4%	150,000	\$24,548	\$6,727	\$31,276	\$89,302	\$23,361	\$112,663	\$81,388	260.2%	\$64,754	263.8%
20	2.7%	300,000	\$25,211	\$6,907	\$32,119	\$89,750	\$23,361	\$113,111	\$80,992	252.2%	\$64,539	256.0%
30	4.1%	450,000	\$25,874	\$7,088	\$32,962	\$90,197	\$23,361	\$113,558	\$80,596	244.5%	\$64,323	248.6%
40	5.5%	600,000	\$26,537	\$7,268	\$33,805	\$90,644	\$23,361	\$114,006	\$80,201	237.2%	\$64,107	241.6%
50	6.8%	750,000	\$27,200	\$7,448	\$34,648	\$91,092	\$23,361	\$114,453	\$79,805	230.3%	\$63,892	234.9%
60	8.2%	900,000	\$27,863	\$7,628	\$35,491	\$91,539	\$23,361	\$114,900	\$79,409	223.7%	\$63,676	228.5%
70	9.6%	1,050,000	\$28,526	\$7,808	\$36,334	\$91,987	\$23,361	\$115,348	\$79,014	217.5%	\$63,460	222.5%
80	11.0%	1,200,000	\$29,189	\$7,988	\$37,177	\$92,434	\$23,361	\$115,795	\$78,618	211.5%	\$63,245	216.7%
90	12.3%	1,350,000	\$29,852	\$8,168	\$38,020	\$92,881	\$23,361	\$116,242	\$78,222	205.7%	\$63,029	211.1%
100	13.7%	1,500,000	\$30,515	\$8,348	\$38,863	\$93,329	\$23,361	\$116,690	\$77,827	200.3%	\$62,813	205.8%
200	27.4%	3,000,000	\$37,145	\$10,148	\$47,294	\$97,802	\$23,361	\$121,163	\$73,870	156.2%	\$60,657	163.3%
300	41.1%	4,500,000	\$43,776	\$11,948	\$55,724	\$102,276	\$23,361	\$125,637	\$69,913	125.5%	\$58,501	133.6%
400	54.8%	6,000,000	\$50,406	\$13,749	\$64,155	\$106,750	\$23,361	\$130,111	\$65,956	102.8%	\$56,344	111.8%
500	68.5%	7,500,000	\$55,840	\$15,549	\$71,390	\$111,224	\$23,361	\$134,585	\$63,195	88.5%	\$55,383	99.2%
600	82.2%	9,000,000	\$60,080	\$17,350	\$77,429	\$115,697	\$23,361	\$139,058	\$61,629	79.6%	\$55,618	92.6%
700	95.9%	10,500,000	\$63,894	\$19,150	\$83,044	\$120,171	\$23,361	\$143,532	\$60,489	72.8%	\$56,278	88.1%
730	100.0%	10,950,000	\$65,038	\$19,690	\$84,728	\$121,513	\$23,361	\$144,874	\$60,146	71.0%	\$56,475	86.8%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule HVPS

Average Demand of 40000 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$3,818	\$20,225	\$24,043	\$10,682	\$62,296	\$72,978	\$48,935	203.5%	\$6,864	179.8%
10	1.4%	400,000	\$3,921	\$20,736	\$24,657	\$10,682	\$62,296	\$72,978	\$48,321	196.0%	\$6,762	172.5%
20	2.7%	800,000	\$4,023	\$21,247	\$25,271	\$10,682	\$62,296	\$72,978	\$47,707	188.8%	\$6,659	165.5%
30	4.1%	1,200,000	\$4,126	\$21,759	\$25,885	\$10,682	\$62,296	\$72,978	\$47,094	181.9%	\$6,556	158.9%
40	5.5%	1,600,000	\$4,229	\$22,270	\$26,499	\$10,682	\$62,296	\$72,978	\$46,480	175.4%	\$6,454	152.6%
50	6.8%	2,000,000	\$4,331	\$22,781	\$27,112	\$10,682	\$62,296	\$72,978	\$45,866	169.2%	\$6,351	146.6%
60	8.2%	2,400,000	\$4,434	\$23,292	\$27,726	\$10,682	\$62,296	\$72,978	\$45,252	163.2%	\$6,248	140.9%
70	9.6%	2,800,000	\$4,537	\$23,803	\$28,340	\$10,682	\$62,296	\$72,978	\$44,638	157.5%	\$6,146	135.5%
80	11.0%	3,200,000	\$4,639	\$24,314	\$28,954	\$10,682	\$62,296	\$72,978	\$44,025	152.1%	\$6,043	130.2%
90	12.3%	3,600,000	\$4,742	\$24,825	\$29,567	\$10,682	\$62,296	\$72,978	\$43,411	146.8%	\$5,940	125.3%
100	13.7%	4,000,000	\$4,845	\$25,336	\$30,181	\$10,682	\$62,296	\$72,978	\$42,797	141.8%	\$5,838	120.5%
200	27.4%	8,000,000	\$5,871	\$30,448	\$36,319	\$10,682	\$62,296	\$72,978	\$36,659	100.9%	\$4,811	81.9%
300	41.1%	12,000,000	\$6,898	\$35,559	\$42,457	\$10,682	\$62,296	\$72,978	\$30,521	71.9%	\$3,784	54.9%
400	54.8%	16,000,000	\$7,925	\$40,670	\$48,595	\$10,682	\$62,296	\$72,978	\$24,384	50.2%	\$2,758	34.8%
500	68.5%	20,000,000	\$8,951	\$45,781	\$54,733	\$10,682	\$62,296	\$72,978	\$18,246	33.3%	\$1,731	19.3%
600	82.2%	24,000,000	\$9,978	\$50,893	\$60,870	\$10,682	\$62,296	\$72,978	\$12,108	19.9%	\$704	7.1%
700	95.9%	28,000,000	\$11,004	\$56,004	\$67,008	\$10,682	\$62,296	\$72,978	\$5,970	8.9%	(\$322)	-2.9%
730	100.0%	29,200,000	\$11,312	\$57,537	\$68,850	\$10,682	\$62,296	\$72,978	\$4,129	6.0%	(\$630)	-5.6%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule HVPS

Average Demand of 75000 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
0	0.0%	0	\$7,299	\$37,975	\$45,274	\$16,168	\$116,805	\$132,973	\$87,699	193.7%	\$8,869	121.5%
10	1.4%	750,000	\$7,491	\$38,934	\$46,425	\$16,168	\$116,805	\$132,973	\$86,548	186.4%	\$8,677	115.8%
20	2.7%	1,500,000	\$7,684	\$39,892	\$47,576	\$16,168	\$116,805	\$132,973	\$85,397	179.5%	\$8,484	110.4%
30	4.1%	2,250,000	\$7,876	\$40,850	\$48,726	\$16,168	\$116,805	\$132,973	\$84,247	172.9%	\$8,292	105.3%
40	5.5%	3,000,000	\$8,069	\$41,809	\$49,877	\$16,168	\$116,805	\$132,973	\$83,096	166.6%	\$8,099	100.4%
50	6.8%	3,750,000	\$8,261	\$42,767	\$51,028	\$16,168	\$116,805	\$132,973	\$81,945	160.6%	\$7,907	95.7%
60	8.2%	4,500,000	\$8,454	\$43,725	\$52,179	\$16,168	\$116,805	\$132,973	\$80,794	154.8%	\$7,714	91.3%
70	9.6%	5,250,000	\$8,646	\$44,684	\$53,330	\$16,168	\$116,805	\$132,973	\$79,643	149.3%	\$7,522	87.0%
80	11.0%	6,000,000	\$8,838	\$45,642	\$54,481	\$16,168	\$116,805	\$132,973	\$78,492	144.1%	\$7,329	82.9%
90	12.3%	6,750,000	\$9,031	\$46,600	\$55,631	\$16,168	\$116,805	\$132,973	\$77,342	139.0%	\$7,137	79.0%
100	13.7%	7,500,000	\$9,223	\$47,559	\$56,782	\$16,168	\$116,805	\$132,973	\$76,191	134.2%	\$6,944	75.3%
200	27.4%	15,000,000	\$11,148	\$57,142	\$68,291	\$16,168	\$116,805	\$132,973	\$64,682	94.7%	\$5,020	45.0%
300	41.1%	22,500,000	\$13,073	\$66,726	\$79,799	\$16,168	\$116,805	\$132,973	\$53,174	66.6%	\$3,095	23.7%
400	54.8%	30,000,000	\$14,998	\$76,309	\$91,308	\$16,168	\$116,805	\$132,973	\$41,665	45.6%	\$1,170	7.8%
500	68.5%	37,500,000	\$16,923	\$85,893	\$102,816	\$16,168	\$116,805	\$132,973	\$30,157	29.3%	(\$755)	-4.5%
600	82.2%	45,000,000	\$18,848	\$95,477	\$114,325	\$16,168	\$116,805	\$132,973	\$18,648	16.3%	(\$2,680)	-14.2%
700	95.9%	52,500,000	\$20,773	\$105,060	\$125,833	\$16,168	\$116,805	\$132,973	\$7,140	5.7%	(\$4,605)	-22.2%
730	100.0%	54,750,000	\$21,350	\$107,935	\$129,286	\$16,168	\$116,805	\$132,973	\$3,687	2.9%	(\$5,182)	-24.3%

Duquesne Light Company
General Bill Comparison
Monthly Distribution and Transmission Charges
Rate Schedule AL

Average Demand of 10 kW

A	B	C	D	E	F=D+E	G	H	I=G+H	J=I-F	K=J/F	L=G-D	M=L/D
Hours Use	Load Factor	KWH	Monthly Bill Current Distribution	Monthly Bill Current Transmission	Combined Bill Current T&D	Monthly Bill Proposed Distribution	Monthly Bill Proposed Transmission	Combined Bill Proposed T&D	\$ Difference	% Difference	Distribution Increase Only	% Difference Distribution Only
10	1.4%	100	\$19	\$1	\$20	\$22	\$0	\$22	\$2	9.5%	\$3	15.0%
20	2.7%	200	\$20	\$1	\$21	\$22	\$0	\$22	\$1	4.0%	\$2	9.2%
30	4.1%	300	\$22	\$1	\$23	\$23	\$0	\$23	(\$0)	-1.0%	\$1	4.0%
40	5.5%	400	\$22	\$1	\$23	\$23	\$0	\$23	(\$0)	-1.6%	\$1	3.6%
50	6.8%	500	\$22	\$1	\$24	\$23	\$0	\$23	(\$1)	-2.2%	\$1	3.2%
60	8.2%	600	\$23	\$1	\$24	\$23	\$0	\$23	(\$1)	-2.8%	\$1	2.8%
70	9.6%	700	\$23	\$1	\$24	\$23	\$0	\$23	(\$1)	-3.3%	\$1	2.4%
80	11.0%	800	\$23	\$1	\$25	\$24	\$0	\$24	(\$1)	-3.9%	\$0	2.1%
90	12.3%	900	\$24	\$2	\$25	\$24	\$0	\$24	(\$1)	-4.4%	\$0	1.7%
100	13.7%	1,000	\$24	\$2	\$25	\$24	\$0	\$24	(\$1)	-4.9%	\$0	1.3%
200	27.4%	2,000	\$27	\$2	\$29	\$26	\$0	\$26	(\$3)	-9.3%	(\$0)	-1.8%
300	41.1%	3,000	\$30	\$3	\$33	\$29	\$0	\$29	(\$4)	-12.7%	(\$1)	-4.2%
400	54.8%	4,000	\$33	\$4	\$37	\$31	\$0	\$31	(\$6)	-15.5%	(\$2)	-6.3%
500	68.5%	5,000	\$36	\$4	\$40	\$33	\$0	\$33	(\$7)	-17.7%	(\$3)	-7.9%
600	82.2%	6,000	\$39	\$5	\$44	\$35	\$0	\$35	(\$9)	-19.5%	(\$4)	-9.4%
700	95.9%	7,000	\$42	\$6	\$48	\$38	\$0	\$38	(\$10)	-21.1%	(\$4)	-10.6%
730	100.0%	7,300	\$43	\$6	\$49	\$38	\$0	\$38	(\$11)	-21.5%	(\$5)	-10.9%

- Q.1. Provide a cost study, which allocates the total cost of service to each proposed tariff rate schedule. Tariff rate schedules may be combined for this purpose provided they are of a similar supply or end use nature. A statement describing which rates were combined and the reasons therefore should be submitted.

The rates of return for each tariff rate schedule as defined above should be determined at both the present and proposed rate levels. Base rate revenues should be used for this purpose unless there are good and sufficient reasons to include revenues derived from other sources. Should the latter be the case, an explanation of other revenue sources included and reasons therefore should accompany the cost allocation study.

The method selected for use in allocating costs to rate classes should include cost analyses based on:

- a. Peak responsibility
- b. Average and excess, on a non-coincident demand basis.
- c. Company preferred method if different from the above-referenced methods, with rationale behind the selection.

This study should include a statement of the source and age of the load data used in the determination of demand responsibilities, a description of any special studies used to prepare the cost study, and the most recent overall system line loss study.

The cost data used in the allocation study may be based on the test year.

- A.1. Testimony and Exhibits of Company witness Howard S. Gorman, Statement No. 11, provide the requested information.

Provide comparisons in either graphical or tabular form showing cost, as defined in the cost of service study, and proposed base rate revenues and usage for all residential and demand/energy rate schedules. Demand shall be for representative loads for each demand/energy rate schedule.

Response:

Attachment IV-E-2 provides a tabulation comparison for the general service rate classes that contain demand and energy charges. Current monthly charges are based on retail tariff rates adjusted for the STAS currently in effect. This attachment compares the monthly cost to the monthly distribution charges at current and proposed rates for the following size customers representative of customers on those rate classes.

Rate	Representative Demand (kW)
GS/GM	3, 15, 25, 100
GMH	50, 150
GL	400, 700, 1300, 3400
GLH	400, 700, 2500
L	7,000; 15,000
HVPS	40,000; 75,000
AL	10

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GSGM

Attachment DFR IV E-2
Page 1 of 23
Sponsor: W. V. Pfrommer

Average Demand of 3 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$61	\$9	(\$52)	\$30	(\$31)
10	1.4%	30	\$61	\$10	(\$51)	\$30	(\$31)
20	2.7%	60	\$61	\$11	(\$50)	\$31	(\$30)
30	4.1%	90	\$61	\$12	(\$49)	\$31	(\$30)
40	5.5%	120	\$61	\$12	(\$49)	\$31	(\$30)
50	6.8%	150	\$61	\$13	(\$48)	\$31	(\$30)
60	8.2%	180	\$61	\$14	(\$47)	\$32	(\$29)
70	9.6%	210	\$61	\$15	(\$46)	\$32	(\$29)
80	11.0%	240	\$61	\$16	(\$46)	\$32	(\$29)
90	12.3%	270	\$61	\$16	(\$45)	\$32	(\$29)
100	13.7%	300	\$61	\$17	(\$44)	\$33	(\$28)
200	27.4%	600	\$61	\$25	(\$36)	\$35	(\$26)
300	41.1%	900	\$61	\$32	(\$29)	\$38	(\$23)
400	54.8%	1,200	\$61	\$40	(\$21)	\$41	(\$20)
500	68.5%	1,500	\$61	\$44	(\$17)	\$44	(\$17)
600	82.2%	1,800	\$61	\$46	(\$15)	\$46	(\$15)
700	95.9%	2,100	\$61	\$48	(\$13)	\$49	(\$12)
730	100.0%	2,190	\$61	\$48	(\$13)	\$50	(\$11)

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 5 kW (\$/kW/mo.)	\$0.00	\$0.00
Additional kW (\$/kW/mo.)	\$3.58	\$5.14
First 550 kWh (cents/kWh)	\$0.026544	\$0.009130
Next 750 kWh (cents/kWh)	\$0.024827	\$0.009130
Additional kWh (cents/kWh)	\$0.006705	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GSGM

Attachment DFR IV E-2
Page 2 of 23
Sponsor: W. V. Pfommer

Average Demand of 15 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$134	\$45	(\$89)	\$81	(\$53)
10	1.4%	150	\$134	\$49	(\$85)	\$83	(\$51)
20	2.7%	300	\$134	\$53	(\$81)	\$84	(\$50)
30	4.1%	450	\$134	\$57	(\$77)	\$86	(\$48)
40	5.5%	600	\$134	\$61	(\$73)	\$87	(\$47)
50	6.8%	750	\$134	\$65	(\$69)	\$88	(\$46)
60	8.2%	900	\$134	\$68	(\$66)	\$90	(\$44)
70	9.6%	1,050	\$134	\$72	(\$62)	\$91	(\$43)
80	11.0%	1,200	\$134	\$76	(\$58)	\$92	(\$42)
90	12.3%	1,350	\$134	\$79	(\$55)	\$94	(\$40)
100	13.7%	1,500	\$134	\$80	(\$54)	\$95	(\$39)
200	27.4%	3,000	\$134	\$90	(\$44)	\$109	(\$25)
300	41.1%	4,500	\$134	\$100	(\$34)	\$122	(\$11)
400	54.8%	6,000	\$134	\$110	(\$24)	\$136	\$2
500	68.5%	7,500	\$134	\$120	(\$14)	\$150	\$16
600	82.2%	9,000	\$134	\$130	(\$4)	\$164	\$30
700	95.9%	10,500	\$134	\$140	\$6	\$177	\$43
730	100.0%	10,950	\$134	\$143	\$9	\$181	\$47

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 5 kW (\$/kW/mo.)	\$0.00	\$0.00
Additional kW (\$/kW/mo.)	\$3.58	\$5.14
First 550 kWh (cents/kWh)	\$0.026544	\$0.009130
Next 750 kWh (cents/kWh)	\$0.024827	\$0.009130
Additional kWh (cents/kWh)	\$0.006705	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GSGM

Attachment DFR IV E-2
Page 3 of 23
Sponsor: W. V. Pfrommer

Average Demand of 25 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$195	\$81	(\$114)	\$133	(\$62)
10	1.4%	250	\$195	\$87	(\$107)	\$135	(\$60)
20	2.7%	500	\$195	\$94	(\$101)	\$137	(\$57)
30	4.1%	750	\$195	\$100	(\$94)	\$140	(\$55)
40	5.5%	1,000	\$195	\$107	(\$88)	\$142	(\$53)
50	6.8%	1,250	\$195	\$113	(\$82)	\$144	(\$51)
60	8.2%	1,500	\$195	\$115	(\$79)	\$147	(\$48)
70	9.6%	1,750	\$195	\$117	(\$78)	\$149	(\$46)
80	11.0%	2,000	\$195	\$119	(\$76)	\$151	(\$44)
90	12.3%	2,250	\$195	\$120	(\$74)	\$153	(\$41)
100	13.7%	2,500	\$195	\$122	(\$73)	\$156	(\$39)
200	27.4%	5,000	\$195	\$139	(\$56)	\$178	(\$16)
300	41.1%	7,500	\$195	\$156	(\$39)	\$201	\$7
400	54.8%	10,000	\$195	\$172	(\$22)	\$224	\$29
500	68.5%	12,500	\$195	\$189	(\$6)	\$247	\$52
600	82.2%	15,000	\$195	\$206	\$11	\$270	\$75
700	95.9%	17,500	\$195	\$223	\$28	\$293	\$98
730	100.0%	18,250	\$195	\$228	\$33	\$299	\$105

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 5 kW (\$/kW/mo.)	\$0.00	\$0.00
Additional kW (\$/kW/mo.)	\$3.58	\$5.14
First 550 kWh (cents/kWh)	\$0.026544	\$0.009130
Next 750 kWh (cents/kWh)	\$0.024827	\$0.009130
Additional kWh (cents/kWh)	\$0.006705	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GSGM

Attachment DFR IV E-2
Page 4 of 23
Sponsor: W. V. Pfommer

Average Demand of 100 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$651	\$349	(\$301)	\$518	(\$132)
10	1.4%	1,000	\$651	\$375	(\$275)	\$527	(\$123)
20	2.7%	2,000	\$651	\$387	(\$263)	\$537	(\$114)
30	4.1%	3,000	\$651	\$394	(\$257)	\$546	(\$105)
40	5.5%	4,000	\$651	\$401	(\$250)	\$555	(\$96)
50	6.8%	5,000	\$651	\$407	(\$243)	\$564	(\$87)
60	8.2%	6,000	\$651	\$414	(\$237)	\$573	(\$77)
70	9.6%	7,000	\$651	\$421	(\$230)	\$582	(\$68)
80	11.0%	8,000	\$651	\$427	(\$223)	\$591	(\$59)
90	12.3%	9,000	\$651	\$434	(\$216)	\$601	(\$50)
100	13.7%	10,000	\$651	\$441	(\$210)	\$610	(\$41)
200	27.4%	20,000	\$651	\$508	(\$143)	\$701	\$50
300	41.1%	30,000	\$651	\$575	(\$76)	\$792	\$142
400	54.8%	40,000	\$651	\$642	(\$9)	\$884	\$233
500	68.5%	50,000	\$651	\$709	\$59	\$975	\$324
600	82.2%	60,000	\$651	\$776	\$126	\$1,066	\$416
700	95.9%	70,000	\$651	\$843	\$193	\$1,157	\$507
730	100.0%	73,000	\$651	\$863	\$213	\$1,185	\$534

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 5 kW (\$/kW/mo.)	\$0.00	\$0.00
Additional kW (\$/kW/mo.)	\$3.58	\$5.14
First 550 kWh (cents/kWh)	\$0.026544	\$0.009130
Next 750 kWh (cents/kWh)	\$0.024827	\$0.009130
Additional kWh (cents/kWh)	\$0.006705	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GMH (Summer)

Attachment DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 50 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$365	\$142	(\$223)	\$261	(\$103)
10	1.4%	500	\$365	\$153	(\$212)	\$266	(\$99)
20	2.7%	1,000	\$365	\$163	(\$202)	\$270	(\$94)
30	4.1%	1,500	\$365	\$170	(\$195)	\$275	(\$90)
40	5.5%	2,000	\$365	\$173	(\$192)	\$280	(\$85)
50	6.8%	2,500	\$365	\$176	(\$189)	\$284	(\$80)
60	8.2%	3,000	\$365	\$178	(\$186)	\$289	(\$76)
70	9.6%	3,500	\$365	\$181	(\$184)	\$293	(\$71)
80	11.0%	4,000	\$365	\$184	(\$181)	\$298	(\$67)
90	12.3%	4,500	\$365	\$187	(\$178)	\$302	(\$62)
100	13.7%	5,000	\$365	\$189	(\$175)	\$307	(\$58)
200	27.4%	10,000	\$365	\$217	(\$148)	\$353	(\$12)
300	41.1%	15,000	\$365	\$244	(\$120)	\$398	\$34
400	54.8%	20,000	\$365	\$272	(\$93)	\$444	\$79
500	68.5%	25,000	\$365	\$299	(\$65)	\$490	\$125
600	82.2%	30,000	\$365	\$327	(\$38)	\$535	\$171
700	95.9%	35,000	\$365	\$355	(\$10)	\$581	\$216
730	100.0%	36,500	\$365	\$363	(\$2)	\$595	\$230

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
Demand First 5 kW (\$/kW/mo.)	\$0.00	\$0.00
Demand Additional kW \$/kW/mo.)	\$2.94	\$5.14
First 550 kWh (cents/kWh)	\$0.021805	\$0.009130
Next 750 kWh (cents/kWh)	\$0.020395	\$0.009130
Additional kWh (cents/kWh)	\$0.005508	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GMH (Winter)

Attachment DFR IV E-2
Page 6 of 23
Sponsor: W. V. Pfrommer

Average Demand of 50 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$365	\$9	(\$355)	\$30	(\$335)
10	1.4%	500	\$365	\$18	(\$347)	\$44	(\$321)
20	2.7%	1,000	\$365	\$27	(\$338)	\$58	(\$307)
30	4.1%	1,500	\$365	\$36	(\$329)	\$72	(\$293)
40	5.5%	2,000	\$365	\$45	(\$320)	\$86	(\$279)
50	6.8%	2,500	\$365	\$54	(\$311)	\$100	(\$265)
60	8.2%	3,000	\$365	\$63	(\$302)	\$114	(\$251)
70	9.6%	3,500	\$365	\$71	(\$293)	\$128	(\$237)
80	11.0%	4,000	\$365	\$80	(\$284)	\$142	(\$223)
90	12.3%	4,500	\$365	\$89	(\$275)	\$156	(\$209)
100	13.7%	5,000	\$365	\$98	(\$267)	\$170	(\$194)
200	27.4%	10,000	\$365	\$145	(\$219)	\$246	(\$119)
300	41.1%	15,000	\$365	\$173	(\$192)	\$292	(\$73)
400	54.8%	20,000	\$365	\$200	(\$164)	\$337	(\$27)
500	68.5%	25,000	\$365	\$228	(\$137)	\$383	\$18
600	82.2%	30,000	\$365	\$255	(\$109)	\$429	\$64
700	95.9%	35,000	\$365	\$283	(\$82)	\$474	\$110
730	100.0%	36,500	\$365	\$291	(\$73)	\$488	\$123

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 1250 kWh + 150 kWh/kW (cents/kWh)	\$0.017784	\$0.028026
Additional kWh (cents/kWh)	\$0.005508	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GMH (Summer)

- Attachment DFR IV E-2
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Sponsor: W. V. Frommer

Average Demand of 150 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$980	\$436	(\$544)	\$775	(\$204)
10	1.4%	1,500	\$980	\$464	(\$515)	\$789	(\$191)
20	2.7%	3,000	\$980	\$473	(\$507)	\$803	(\$177)
30	4.1%	4,500	\$980	\$481	(\$499)	\$816	(\$163)
40	5.5%	6,000	\$980	\$489	(\$491)	\$830	(\$150)
50	6.8%	7,500	\$980	\$497	(\$482)	\$844	(\$136)
60	8.2%	9,000	\$980	\$506	(\$474)	\$858	(\$122)
70	9.6%	10,500	\$980	\$514	(\$466)	\$871	(\$109)
80	11.0%	12,000	\$980	\$522	(\$458)	\$885	(\$95)
90	12.3%	13,500	\$980	\$530	(\$449)	\$899	(\$81)
100	13.7%	15,000	\$980	\$539	(\$441)	\$912	(\$68)
200	27.4%	30,000	\$980	\$621	(\$359)	\$1,049	\$69
300	41.1%	45,000	\$980	\$704	(\$276)	\$1,186	\$206
400	54.8%	60,000	\$980	\$787	(\$193)	\$1,323	\$343
500	68.5%	75,000	\$980	\$869	(\$111)	\$1,460	\$480
600	82.2%	90,000	\$980	\$952	(\$28)	\$1,597	\$617
700	95.9%	105,000	\$980	\$1,034	\$55	\$1,734	\$754
730	100.0%	109,500	\$980	\$1,059	\$79	\$1,775	\$795

	<u>Current Rate</u>	<u>Proposed Rate</u>
Customer Charge	\$9.16	\$30.00
Demand First 5 kW (\$/kW/mo.)	\$0.00	\$0.00
Demand Additional kW \$/kW/mo.)	\$2.94	\$5.14
First 550 kWh (cents/kWh)	\$0.021805	\$0.009130
Next 750 kWh (cents/kWh)	\$0.020395	\$0.009130
Additional kWh (cents/kWh)	\$0.005508	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GMH (Winter)

Attachment: DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 150 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$980	\$9	(\$971)	\$30	(\$950)
10	1.4%	1,500	\$980	\$36	(\$944)	\$72	(\$908)
20	2.7%	3,000	\$980	\$63	(\$917)	\$114	(\$866)
30	4.1%	4,500	\$980	\$89	(\$891)	\$156	(\$824)
40	5.5%	6,000	\$980	\$116	(\$864)	\$198	(\$782)
50	6.8%	7,500	\$980	\$143	(\$837)	\$240	(\$740)
60	8.2%	9,000	\$980	\$169	(\$811)	\$282	(\$698)
70	9.6%	10,500	\$980	\$196	(\$784)	\$324	(\$656)
80	11.0%	12,000	\$980	\$223	(\$757)	\$366	(\$614)
90	12.3%	13,500	\$980	\$249	(\$731)	\$408	(\$571)
100	13.7%	15,000	\$980	\$276	(\$704)	\$450	(\$529)
200	27.4%	30,000	\$980	\$440	(\$540)	\$712	(\$268)
300	41.1%	45,000	\$980	\$522	(\$458)	\$849	(\$131)
400	54.8%	60,000	\$980	\$605	(\$375)	\$986	\$6
500	68.5%	75,000	\$980	\$687	(\$292)	\$1,123	\$143
600	82.2%	90,000	\$980	\$770	(\$210)	\$1,260	\$280
700	95.9%	105,000	\$980	\$853	(\$127)	\$1,397	\$417
730	100.0%	109,500	\$980	\$877	(\$102)	\$1,438	\$458

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 1250 kWh + 150 kWh/kW (cents/kWh)	\$0.017784	\$0.028026
Additional kWh (cents/kWh)	\$0.005508	\$0.009130

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GL

Attachment DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 400 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$2,769	\$911	(\$1,859)	\$2,765	(\$4)
10	1.4%	4,000	\$2,769	\$929	(\$1,840)	\$2,779	\$10
20	2.7%	8,000	\$2,769	\$947	(\$1,822)	\$2,794	\$24
30	4.1%	12,000	\$2,769	\$965	(\$1,804)	\$2,808	\$39
40	5.5%	16,000	\$2,769	\$983	(\$1,786)	\$2,822	\$53
50	6.8%	20,000	\$2,769	\$1,001	(\$1,768)	\$2,837	\$67
60	8.2%	24,000	\$2,769	\$1,019	(\$1,750)	\$2,851	\$82
70	9.6%	28,000	\$2,769	\$1,037	(\$1,732)	\$2,865	\$96
80	11.0%	32,000	\$2,769	\$1,055	(\$1,714)	\$2,880	\$110
90	12.3%	36,000	\$2,769	\$1,073	(\$1,696)	\$2,894	\$125
100	13.7%	40,000	\$2,769	\$1,092	(\$1,678)	\$2,908	\$139
200	27.4%	80,000	\$2,769	\$1,272	(\$1,497)	\$3,051	\$282
300	41.1%	120,000	\$2,769	\$1,453	(\$1,316)	\$3,194	\$425
400	54.8%	160,000	\$2,769	\$1,634	(\$1,135)	\$3,338	\$568
500	68.5%	200,000	\$2,769	\$1,815	(\$955)	\$3,481	\$712
600	82.2%	240,000	\$2,769	\$1,995	(\$774)	\$3,624	\$855
700	95.9%	280,000	\$2,769	\$2,176	(\$593)	\$3,767	\$998
730	100.0%	292,000	\$2,769	\$2,230	(\$539)	\$3,810	\$1,041

Current Rate

Proposed Rate

Demand First 300 kW or less (\$/mo.)	\$726.76	\$2,120.00
Demand Additional kW (\$/kW)	\$1.84	\$6.45
All kWh (cents/kWh)	\$0.004520	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GL

Attachment DFR IV E-2
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Sponsor: W. V. Pfommer

Average Demand of 700 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$4,707	\$1,463	(\$3,245)	\$4,700	(\$7)
10	1.4%	7,000	\$4,707	\$1,494	(\$3,213)	\$4,725	\$18
20	2.7%	14,000	\$4,707	\$1,526	(\$3,182)	\$4,750	\$43
30	4.1%	21,000	\$4,707	\$1,558	(\$3,150)	\$4,775	\$68
40	5.5%	28,000	\$4,707	\$1,589	(\$3,118)	\$4,800	\$93
50	6.8%	35,000	\$4,707	\$1,621	(\$3,087)	\$4,825	\$118
60	8.2%	42,000	\$4,707	\$1,652	(\$3,055)	\$4,850	\$143
70	9.6%	49,000	\$4,707	\$1,684	(\$3,023)	\$4,875	\$168
80	11.0%	56,000	\$4,707	\$1,716	(\$2,992)	\$4,900	\$193
90	12.3%	63,000	\$4,707	\$1,747	(\$2,960)	\$4,925	\$218
100	13.7%	70,000	\$4,707	\$1,779	(\$2,928)	\$4,951	\$243
200	27.4%	140,000	\$4,707	\$2,095	(\$2,612)	\$5,201	\$494
300	41.1%	210,000	\$4,707	\$2,412	(\$2,296)	\$5,452	\$744
400	54.8%	280,000	\$4,707	\$2,728	(\$1,979)	\$5,702	\$995
500	68.5%	350,000	\$4,707	\$3,044	(\$1,663)	\$5,953	\$1,245
600	82.2%	420,000	\$4,707	\$3,361	(\$1,347)	\$6,203	\$1,496
700	95.9%	490,000	\$4,707	\$3,677	(\$1,030)	\$6,454	\$1,746
730	100.0%	511,000	\$4,707	\$3,772	(\$935)	\$6,529	\$1,822

Current Rate

Proposed Rate

Demand First 300 kW or less (\$/mo.)

\$726.76

\$2,120.00

Demand Additional kW (\$/kW)

\$1.84

\$6.45

All kWh (cents/kWh)

\$0.004520

\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GL

Attachment DFR IV E-2
Page 11 of 23
Sponsor: W. V. Pfrommer

Average Demand of 1300 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$8,584	\$2,566	(\$6,017)	\$8,570	(\$14)
10	1.4%	13,000	\$8,584	\$2,625	(\$5,959)	\$8,617	\$33
20	2.7%	26,000	\$8,584	\$2,684	(\$5,900)	\$8,663	\$79
30	4.1%	39,000	\$8,584	\$2,743	(\$5,841)	\$8,710	\$126
40	5.5%	52,000	\$8,584	\$2,801	(\$5,782)	\$8,756	\$172
50	6.8%	65,000	\$8,584	\$2,860	(\$5,724)	\$8,803	\$219
60	8.2%	78,000	\$8,584	\$2,919	(\$5,665)	\$8,849	\$265
70	9.6%	91,000	\$8,584	\$2,978	(\$5,606)	\$8,896	\$312
80	11.0%	104,000	\$8,584	\$3,036	(\$5,547)	\$8,942	\$358
90	12.3%	117,000	\$8,584	\$3,095	(\$5,489)	\$8,989	\$405
100	13.7%	130,000	\$8,584	\$3,154	(\$5,430)	\$9,035	\$452
200	27.4%	260,000	\$8,584	\$3,741	(\$4,842)	\$9,501	\$917
300	41.1%	390,000	\$8,584	\$4,329	(\$4,255)	\$9,966	\$1,382
400	54.8%	520,000	\$8,584	\$4,917	(\$3,667)	\$10,431	\$1,847
500	68.5%	650,000	\$8,584	\$5,504	(\$3,080)	\$10,896	\$2,313
600	82.2%	780,000	\$8,584	\$6,092	(\$2,492)	\$11,362	\$2,778
700	95.9%	910,000	\$8,584	\$6,679	(\$1,905)	\$11,827	\$3,243
730	100.0%	949,000	\$8,584	\$6,855	(\$1,728)	\$11,967	\$3,383

Current Rate

Proposed Rate

Demand First 300 kW or less (\$/mo.)	\$726.76	\$2,120.00
Demand Additional kW (\$/kW)	\$1.84	\$6.45
All kWh (cents/kWh)	\$0.004520	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GL

Attachment DFR IV:E-2
Page 12 of 23
Sponsor: W. V. Pfommer

Average Demand of 3400 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$22,151	\$6,430	(\$15,721)	\$22,115	(\$36)
10	1.4%	34,000	\$22,151	\$6,583	(\$15,568)	\$22,237	\$86
20	2.7%	68,000	\$22,151	\$6,737	(\$15,414)	\$22,358	\$207
30	4.1%	102,000	\$22,151	\$6,891	(\$15,260)	\$22,480	\$329
40	5.5%	136,000	\$22,151	\$7,044	(\$15,107)	\$22,602	\$451
50	6.8%	170,000	\$22,151	\$7,198	(\$14,953)	\$22,723	\$572
60	8.2%	204,000	\$22,151	\$7,352	(\$14,799)	\$22,845	\$694
70	9.6%	238,000	\$22,151	\$7,505	(\$14,646)	\$22,967	\$816
80	11.0%	272,000	\$22,151	\$7,659	(\$14,492)	\$23,089	\$937
90	12.3%	306,000	\$22,151	\$7,813	(\$14,338)	\$23,210	\$1,059
100	13.7%	340,000	\$22,151	\$7,966	(\$14,185)	\$23,332	\$1,181
200	27.4%	680,000	\$22,151	\$9,503	(\$12,648)	\$24,549	\$2,398
300	41.1%	1,020,000	\$22,151	\$11,040	(\$11,111)	\$25,766	\$3,615
400	54.8%	1,360,000	\$22,151	\$12,576	(\$9,575)	\$26,983	\$4,832
500	68.5%	1,700,000	\$22,151	\$14,113	(\$8,038)	\$28,200	\$6,049
600	82.2%	2,040,000	\$22,151	\$15,650	(\$6,502)	\$29,416	\$7,265
700	95.9%	2,380,000	\$22,151	\$17,186	(\$4,965)	\$30,633	\$8,482
730	100.0%	2,482,000	\$22,151	\$17,647	(\$4,504)	\$30,998	\$8,847

	<u>Current Rate</u>	<u>Proposed Rate</u>
Demand First 300 kW or less (\$/mo.)	\$726.76	\$2,120.00
Demand Additional kW (\$/kW)	\$1.84	\$6.45
All kWh (cents/kWh)	\$0.004520	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GLH (Summer)

Attachment DFR IV E-2
Page 13 of 23
Sponsor: W. V. Pfrommer

Average Demand of 400 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$2,877	\$557	(\$2,319)	\$2,765	(\$112)
10	1.4%	4,000	\$2,877	\$569	(\$2,308)	\$2,779	(\$97)
20	2.7%	8,000	\$2,877	\$580	(\$2,297)	\$2,794	(\$83)
30	4.1%	12,000	\$2,877	\$591	(\$2,286)	\$2,808	(\$69)
40	5.5%	16,000	\$2,877	\$602	(\$2,275)	\$2,822	(\$54)
50	6.8%	20,000	\$2,877	\$613	(\$2,264)	\$2,837	(\$40)
60	8.2%	24,000	\$2,877	\$624	(\$2,253)	\$2,851	(\$26)
70	9.6%	28,000	\$2,877	\$635	(\$2,242)	\$2,865	(\$12)
80	11.0%	32,000	\$2,877	\$646	(\$2,231)	\$2,880	\$3
90	12.3%	36,000	\$2,877	\$657	(\$2,220)	\$2,894	\$17
100	13.7%	40,000	\$2,877	\$668	(\$2,209)	\$2,908	\$31
200	27.4%	80,000	\$2,877	\$779	(\$2,098)	\$3,051	\$175
300	41.1%	120,000	\$2,877	\$890	(\$1,987)	\$3,194	\$318
400	54.8%	160,000	\$2,877	\$1,000	(\$1,876)	\$3,338	\$461
500	68.5%	200,000	\$2,877	\$1,111	(\$1,766)	\$3,481	\$604
600	82.2%	240,000	\$2,877	\$1,222	(\$1,655)	\$3,624	\$747
700	95.9%	280,000	\$2,877	\$1,333	(\$1,544)	\$3,767	\$890
730	100.0%	292,000	\$2,877	\$1,366	(\$1,511)	\$3,810	\$933

Current Rate

Proposed Rate

Demand First 300 kW or less (\$/mo.)	\$445.08	\$2,120.00
Demand Additional kW (\$/kW)	\$1.12	\$6.45
All kWh (cents/kWh)	\$0.002768	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GLH (Winter)

Attachment DFR IV E-2
Page 14 of 23
Sponsor: W. V. Pfrommer

Average Demand of 400 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$2,877	\$9	(\$2,868)	\$30	(\$2,847)
10	1.4%	4,000	\$2,877	\$45	(\$2,832)	\$162	(\$2,715)
20	2.7%	8,000	\$2,877	\$81	(\$2,796)	\$294	(\$2,583)
30	4.1%	12,000	\$2,877	\$116	(\$2,760)	\$425	(\$2,451)
40	5.5%	16,000	\$2,877	\$152	(\$2,725)	\$557	(\$2,320)
50	6.8%	20,000	\$2,877	\$188	(\$2,689)	\$689	(\$2,188)
60	8.2%	24,000	\$2,877	\$224	(\$2,653)	\$821	(\$2,056)
70	9.6%	28,000	\$2,877	\$259	(\$2,617)	\$952	(\$1,924)
80	11.0%	32,000	\$2,877	\$295	(\$2,582)	\$1,084	(\$1,793)
90	12.3%	36,000	\$2,877	\$331	(\$2,546)	\$1,216	(\$1,661)
100	13.7%	40,000	\$2,877	\$367	(\$2,510)	\$1,348	(\$1,529)
200	27.4%	80,000	\$2,877	\$595	(\$2,282)	\$2,051	(\$825)
300	41.1%	120,000	\$2,877	\$706	(\$2,171)	\$2,195	(\$682)
400	54.8%	160,000	\$2,877	\$817	(\$2,060)	\$2,338	(\$539)
500	68.5%	200,000	\$2,877	\$927	(\$1,949)	\$2,481	(\$396)
600	82.2%	240,000	\$2,877	\$1,038	(\$1,839)	\$2,624	(\$253)
700	95.9%	280,000	\$2,877	\$1,149	(\$1,728)	\$2,767	(\$109)
730	100.0%	292,000	\$2,877	\$1,182	(\$1,695)	\$2,810	(\$66)

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 1250 kWh + 150 kWh/kW (cents/kWh)	\$0.008937	\$0.032939
Additional kWh (cents/kWh)	\$0.002768	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GLH (Summer)

Attachment DFR IV E-2
Page 15 of 23
Sponsor: W. V. Pfrommer

Average Demand of 700 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$4,892	\$895	(\$3,998)	\$4,700	(\$192)
10	1.4%	7,000	\$4,892	\$914	(\$3,978)	\$4,725	(\$167)
20	2.7%	14,000	\$4,892	\$933	(\$3,959)	\$4,750	(\$142)
30	4.1%	21,000	\$4,892	\$953	(\$3,939)	\$4,775	(\$117)
40	5.5%	28,000	\$4,892	\$972	(\$3,920)	\$4,800	(\$92)
50	6.8%	35,000	\$4,892	\$991	(\$3,901)	\$4,825	(\$67)
60	8.2%	42,000	\$4,892	\$1,011	(\$3,881)	\$4,850	(\$42)
70	9.6%	49,000	\$4,892	\$1,030	(\$3,862)	\$4,875	(\$17)
80	11.0%	56,000	\$4,892	\$1,050	(\$3,843)	\$4,900	\$8
90	12.3%	63,000	\$4,892	\$1,069	(\$3,823)	\$4,925	\$33
100	13.7%	70,000	\$4,892	\$1,088	(\$3,804)	\$4,951	\$58
200	27.4%	140,000	\$4,892	\$1,282	(\$3,610)	\$5,201	\$309
300	41.1%	210,000	\$4,892	\$1,476	(\$3,416)	\$5,452	\$559
400	54.8%	280,000	\$4,892	\$1,670	(\$3,222)	\$5,702	\$810
500	68.5%	350,000	\$4,892	\$1,863	(\$3,029)	\$5,953	\$1,061
600	82.2%	420,000	\$4,892	\$2,057	(\$2,835)	\$6,203	\$1,311
700	95.9%	490,000	\$4,892	\$2,251	(\$2,641)	\$6,454	\$1,562
730	100.0%	511,000	\$4,892	\$2,309	(\$2,583)	\$6,529	\$1,637

	<u>Current Rate</u>	<u>Proposed Rate</u>
Demand First 300 kW or less (\$/mo.)	\$445.08	\$2,120.00
Demand Additional kW (\$/kW)	\$1.12	\$6.45
All kWh (cents/kWh)	\$0.002768	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GLH (Winter)

Attachment DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 700 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$4,892	\$9	(\$4,883)	\$30	(\$4,862)
10	1.4%	7,000	\$4,892	\$72	(\$4,820)	\$261	(\$4,632)
20	2.7%	14,000	\$4,892	\$134	(\$4,758)	\$491	(\$4,401)
30	4.1%	21,000	\$4,892	\$197	(\$4,695)	\$722	(\$4,170)
40	5.5%	28,000	\$4,892	\$259	(\$4,633)	\$952	(\$3,940)
50	6.8%	35,000	\$4,892	\$322	(\$4,570)	\$1,183	(\$3,709)
60	8.2%	42,000	\$4,892	\$384	(\$4,508)	\$1,413	(\$3,479)
70	9.6%	49,000	\$4,892	\$447	(\$4,445)	\$1,644	(\$3,248)
80	11.0%	56,000	\$4,892	\$510	(\$4,383)	\$1,875	(\$3,018)
90	12.3%	63,000	\$4,892	\$572	(\$4,320)	\$2,105	(\$2,787)
100	13.7%	70,000	\$4,892	\$635	(\$4,257)	\$2,336	(\$2,556)
200	27.4%	140,000	\$4,892	\$1,039	(\$3,853)	\$3,587	(\$1,305)
300	41.1%	210,000	\$4,892	\$1,233	(\$3,660)	\$3,838	(\$1,054)
400	54.8%	280,000	\$4,892	\$1,426	(\$3,466)	\$4,089	(\$804)
500	68.5%	350,000	\$4,892	\$1,620	(\$3,272)	\$4,339	(\$553)
600	82.2%	420,000	\$4,892	\$1,814	(\$3,078)	\$4,590	(\$303)
700	95.9%	490,000	\$4,892	\$2,008	(\$2,884)	\$4,840	(\$52)
730	100.0%	511,000	\$4,892	\$2,066	(\$2,826)	\$4,915	\$23

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 1250 kWh + 150 kWh/kW (cents/kWh)	\$0.008937	\$0.032939
Additional kWh (cents/kWh)	\$0.002768	\$0.003579

- Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GLH (Summer)

Attachment DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 2500 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$16,985	\$2,917	(\$14,067)	\$16,310	(\$675)
10	1.4%	25,000	\$16,985	\$2,986	(\$13,998)	\$16,399	(\$585)
20	2.7%	50,000	\$16,985	\$3,056	(\$13,929)	\$16,489	(\$496)
30	4.1%	75,000	\$16,985	\$3,125	(\$13,860)	\$16,578	(\$406)
40	5.5%	100,000	\$16,985	\$3,194	(\$13,791)	\$16,668	(\$317)
50	6.8%	125,000	\$16,985	\$3,263	(\$13,721)	\$16,757	(\$227)
60	8.2%	150,000	\$16,985	\$3,332	(\$13,652)	\$16,847	(\$138)
70	9.6%	175,000	\$16,985	\$3,402	(\$13,583)	\$16,936	(\$48)
80	11.0%	200,000	\$16,985	\$3,471	(\$13,514)	\$17,026	\$41
90	12.3%	225,000	\$16,985	\$3,540	(\$13,444)	\$17,115	\$131
100	13.7%	250,000	\$16,985	\$3,609	(\$13,375)	\$17,205	\$220
200	27.4%	500,000	\$16,985	\$4,301	(\$12,683)	\$18,100	\$1,115
300	41.1%	750,000	\$16,985	\$4,993	(\$11,991)	\$18,994	\$2,010
400	54.8%	1,000,000	\$16,985	\$5,686	(\$11,299)	\$19,889	\$2,905
500	68.5%	1,250,000	\$16,985	\$6,378	(\$10,607)	\$20,784	\$3,799
600	82.2%	1,500,000	\$16,985	\$7,070	(\$9,915)	\$21,679	\$4,694
700	95.9%	1,750,000	\$16,985	\$7,762	(\$9,223)	\$22,574	\$5,589
730	100.0%	1,825,000	\$16,985	\$7,970	(\$9,015)	\$22,842	\$5,857

Current Rate

Proposed Rate

Demand First 300 kW or less (\$/mo.)	\$445.08	\$2,120.00
Demand Additional kW (\$/kW)	\$1.12	\$6.45
All kWh (cents/kWh)	\$0.002768	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule GLH (Winter)

Attachment DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 2500 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$16,985	\$9	(\$16,975)	\$30	(\$16,955)
10	1.4%	25,000	\$16,985	\$233	(\$16,752)	\$853	(\$16,131)
20	2.7%	50,000	\$16,985	\$456	(\$16,529)	\$1,677	(\$15,308)
30	4.1%	75,000	\$16,985	\$679	(\$16,305)	\$2,500	(\$14,484)
40	5.5%	100,000	\$16,985	\$903	(\$16,082)	\$3,324	(\$13,661)
50	6.8%	125,000	\$16,985	\$1,126	(\$15,858)	\$4,147	(\$12,837)
60	8.2%	150,000	\$16,985	\$1,350	(\$15,635)	\$4,971	(\$12,014)
70	9.6%	175,000	\$16,985	\$1,573	(\$15,411)	\$5,794	(\$11,190)
80	11.0%	200,000	\$16,985	\$1,796	(\$15,188)	\$6,618	(\$10,367)
90	12.3%	225,000	\$16,985	\$2,020	(\$14,965)	\$7,441	(\$9,543)
100	13.7%	250,000	\$16,985	\$2,243	(\$14,741)	\$8,265	(\$8,720)
200	27.4%	500,000	\$16,985	\$3,701	(\$13,284)	\$12,803	(\$4,181)
300	41.1%	750,000	\$16,985	\$4,393	(\$12,591)	\$13,698	(\$3,287)
400	54.8%	1,000,000	\$16,985	\$5,085	(\$11,899)	\$14,593	(\$2,392)
500	68.5%	1,250,000	\$16,985	\$5,777	(\$11,207)	\$15,487	(\$1,497)
600	82.2%	1,500,000	\$16,985	\$6,469	(\$10,515)	\$16,382	(\$602)
700	95.9%	1,750,000	\$16,985	\$7,161	(\$9,823)	\$17,277	\$292
730	100.0%	1,825,000	\$16,985	\$7,369	(\$9,615)	\$17,545	\$561

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$30.00
First 1250 kWh + 150 kWh/kW (cents/kWh)	\$0.008937	\$0.032939
Additional kWh (cents/kWh)	\$0.002768	\$0.003579

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule L

Attachment DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 7000 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$42,238	\$12,111	(\$30,126)	\$42,215	(\$23)
10	1.4%	70,000	\$42,238	\$12,421	(\$29,817)	\$42,424	\$186
20	2.7%	140,000	\$42,238	\$12,730	(\$29,508)	\$42,633	\$395
30	4.1%	210,000	\$42,238	\$13,040	(\$29,198)	\$42,841	\$603
40	5.5%	280,000	\$42,238	\$13,349	(\$28,889)	\$43,050	\$812
50	6.8%	350,000	\$42,238	\$13,658	(\$28,579)	\$43,259	\$1,021
60	8.2%	420,000	\$42,238	\$13,968	(\$28,270)	\$43,468	\$1,230
70	9.6%	490,000	\$42,238	\$14,277	(\$27,961)	\$43,676	\$1,439
80	11.0%	560,000	\$42,238	\$14,587	(\$27,651)	\$43,885	\$1,647
90	12.3%	630,000	\$42,238	\$14,896	(\$27,342)	\$44,094	\$1,856
100	13.7%	700,000	\$42,238	\$15,206	(\$27,032)	\$44,303	\$2,065
200	27.4%	1,400,000	\$42,238	\$18,300	(\$23,938)	\$46,390	\$4,153
300	41.1%	2,100,000	\$42,238	\$21,394	(\$20,844)	\$48,478	\$6,240
400	54.8%	2,800,000	\$42,238	\$24,488	(\$17,750)	\$50,566	\$8,328
500	68.5%	3,500,000	\$42,238	\$27,582	(\$14,656)	\$52,654	\$10,416
600	82.2%	4,200,000	\$42,238	\$29,640	(\$12,598)	\$54,741	\$12,504
700	95.9%	4,900,000	\$42,238	\$31,533	(\$10,705)	\$56,829	\$14,591
730	100.0%	5,110,000	\$42,238	\$32,067	(\$10,171)	\$57,456	\$15,218

	<u>Current Rate</u>	<u>Proposed Rate</u>
First 5,000 kW or less (\$/mo.)	\$9,168.00	\$30,555.00
Next 10,000 kW (\$/kW)	\$1.47	\$5.83
Next 25,000 kW (\$/kW)	\$1.43	\$5.83
Additional kW (\$/kW)	\$1.39	\$5.83
First 750,000 kWh + 400 kWh/kW (cents/kWh)	\$0.004420	\$0.002982
Next 150 kWh per kW (cents/kWh)	\$0.002826	\$0.002982
Additional kWh (cents/kWh)	\$0.002543	\$0.002982

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule L

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Sponsor: W. V. Pfrommer

Average Demand of 15000 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$88,904	\$23,885	(\$65,018)	\$88,855	(\$49)
10	1.4%	150,000	\$88,904	\$24,548	(\$64,355)	\$89,302	\$399
20	2.7%	300,000	\$88,904	\$25,211	(\$63,692)	\$89,750	\$846
30	4.1%	450,000	\$88,904	\$25,874	(\$63,029)	\$90,197	\$1,294
40	5.5%	600,000	\$88,904	\$26,537	(\$62,366)	\$90,644	\$1,741
50	6.8%	750,000	\$88,904	\$27,200	(\$61,703)	\$91,092	\$2,188
60	8.2%	900,000	\$88,904	\$27,863	(\$61,040)	\$91,539	\$2,636
70	9.6%	1,050,000	\$88,904	\$28,526	(\$60,377)	\$91,987	\$3,083
80	11.0%	1,200,000	\$88,904	\$29,189	(\$59,714)	\$92,434	\$3,530
90	12.3%	1,350,000	\$88,904	\$29,852	(\$59,051)	\$92,881	\$3,978
100	13.7%	1,500,000	\$88,904	\$30,515	(\$58,388)	\$93,329	\$4,425
200	27.4%	3,000,000	\$88,904	\$37,145	(\$51,758)	\$97,802	\$8,899
300	41.1%	4,500,000	\$88,904	\$43,776	(\$45,128)	\$102,276	\$13,373
400	54.8%	6,000,000	\$88,904	\$50,406	(\$38,498)	\$106,750	\$17,846
500	68.5%	7,500,000	\$88,904	\$55,840	(\$33,063)	\$111,224	\$22,320
600	82.2%	9,000,000	\$88,904	\$60,080	(\$28,824)	\$115,697	\$26,794
700	95.9%	10,500,000	\$88,904	\$63,894	(\$25,010)	\$120,171	\$31,268
730	100.0%	10,950,000	\$88,904	\$65,038	(\$23,866)	\$121,513	\$32,610

	<u>Current Rate</u>	<u>Proposed Rate</u>
First 5,000 kW or less (\$/mo.)	\$9,168.00	\$30,555.00
Next 10,000 kW (\$/kW)	\$1.47	\$5.83
Next 25,000 kW (\$/kW)	\$1.43	\$5.83
Additional kW (\$/kW)	\$1.39	\$5.83
First 750,000 kWh + 400 kWh/kW (cents/kWh)	\$0.004420	\$0.002982
Next 150 kWh per kW (cents/kWh)	\$0.002826	\$0.002982
Additional kWh (cents/kWh)	\$0.002543	\$0.002982

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule HVPS

Attachment DFR IV E-2
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Sponsor: W. V. Pfrommer

Average Demand of 40000 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$9,208	\$3,818	(\$5,389)	\$10,682	\$1,475
10	1.4%	400,000	\$9,208	\$3,921	(\$5,287)	\$10,682	\$1,475
20	2.7%	800,000	\$9,208	\$4,023	(\$5,184)	\$10,682	\$1,475
30	4.1%	1,200,000	\$9,208	\$4,126	(\$5,082)	\$10,682	\$1,475
40	5.5%	1,600,000	\$9,208	\$4,229	(\$4,979)	\$10,682	\$1,475
50	6.8%	2,000,000	\$9,208	\$4,331	(\$4,876)	\$10,682	\$1,475
60	8.2%	2,400,000	\$9,208	\$4,434	(\$4,774)	\$10,682	\$1,475
70	9.6%	2,800,000	\$9,208	\$4,537	(\$4,671)	\$10,682	\$1,475
80	11.0%	3,200,000	\$9,208	\$4,639	(\$4,568)	\$10,682	\$1,475
90	12.3%	3,600,000	\$9,208	\$4,742	(\$4,466)	\$10,682	\$1,475
100	13.7%	4,000,000	\$9,208	\$4,845	(\$4,363)	\$10,682	\$1,475
200	27.4%	8,000,000	\$9,208	\$5,871	(\$3,336)	\$10,682	\$1,475
300	41.1%	12,000,000	\$9,208	\$6,898	(\$2,310)	\$10,682	\$1,475
400	54.8%	16,000,000	\$9,208	\$7,925	(\$1,283)	\$10,682	\$1,475
500	68.5%	20,000,000	\$9,208	\$8,951	(\$256)	\$10,682	\$1,475
600	82.2%	24,000,000	\$9,208	\$9,978	\$770	\$10,682	\$1,475
700	95.9%	28,000,000	\$9,208	\$11,004	\$1,797	\$10,682	\$1,475
730	100.0%	29,200,000	\$9,208	\$11,312	\$2,105	\$10,682	\$1,475

Current Rate

Proposed Rate

Demand First 30,000 kW or less (\$/mo.)	\$2,823.75	\$9,115.00
Demand Additional kW (\$/kW)	\$0.10	\$0.16
On-Peak kWh (cents/kWh)	\$0.000338	\$0.00
Off-Peak kWh (cents/kWh)	\$0.000157	\$0.00

Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule HVPS

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Sponsor: W. V. Pfommer

Average Demand of 75000 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
0	0.0%	0	\$9,289	\$7,299	(\$1,990)	\$16,168	\$6,879
10	1.4%	750,000	\$9,289	\$7,491	(\$1,798)	\$16,168	\$6,879
20	2.7%	1,500,000	\$9,289	\$7,684	(\$1,605)	\$16,168	\$6,879
30	4.1%	2,250,000	\$9,289	\$7,876	(\$1,413)	\$16,168	\$6,879
40	5.5%	3,000,000	\$9,289	\$8,069	(\$1,220)	\$16,168	\$6,879
50	6.8%	3,750,000	\$9,289	\$8,261	(\$1,028)	\$16,168	\$6,879
60	8.2%	4,500,000	\$9,289	\$8,454	(\$835)	\$16,168	\$6,879
70	9.6%	5,250,000	\$9,289	\$8,646	(\$643)	\$16,168	\$6,879
80	11.0%	6,000,000	\$9,289	\$8,838	(\$450)	\$16,168	\$6,879
90	12.3%	6,750,000	\$9,289	\$9,031	(\$258)	\$16,168	\$6,879
100	13.7%	7,500,000	\$9,289	\$9,223	(\$66)	\$16,168	\$6,879
200	27.4%	15,000,000	\$9,289	\$11,148	\$1,859	\$16,168	\$6,879
300	41.1%	22,500,000	\$9,289	\$13,073	\$3,784	\$16,168	\$6,879
400	54.8%	30,000,000	\$9,289	\$14,998	\$5,709	\$16,168	\$6,879
500	68.5%	37,500,000	\$9,289	\$16,923	\$7,634	\$16,168	\$6,879
600	82.2%	45,000,000	\$9,289	\$18,848	\$9,559	\$16,168	\$6,879
700	95.9%	52,500,000	\$9,289	\$20,773	\$11,484	\$16,168	\$6,879
730	100.0%	54,750,000	\$9,289	\$21,350	\$12,061	\$16,168	\$6,879

Current Rate

Proposed Rate

Demand First 30,000 kW or less (\$/mo.)	\$2,823.75	\$9,115.00
Demand Additional kW (\$/kW)	\$0.10	\$0.16
On-Peak kWh (cents/kWh)	\$0.000338	\$0.00
Off-Peak kWh (cents/kWh)	\$0.000157	\$0.00

- Duquesne Light Company
Monthly Distribution Revenue Versus Cost
Rate Schedule AL

Attachment DFR IV E-2
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Sponsor: W. V. Pfommer

Average Demand of 10 kW

A	B	C	D	E	F=E-D	G	H=G-D
Hours Use	Load Factor	KWH	Monthly Distribution Cost	Monthly Bill Current Distribution	Current Bill Less Cost	Monthly Bill Proposed Distribution	Proposed Bill Less Cost
10	1.4%	100	\$74	\$19	(\$55)	\$22	(\$52)
20	2.7%	200	\$74	\$20	(\$54)	\$22	(\$52)
30	4.1%	300	\$74	\$22	(\$52)	\$23	(\$52)
40	5.5%	400	\$74	\$22	(\$52)	\$23	(\$51)
50	6.8%	500	\$74	\$22	(\$52)	\$23	(\$51)
60	8.2%	600	\$74	\$23	(\$51)	\$23	(\$51)
70	9.6%	700	\$74	\$23	(\$51)	\$23	(\$51)
80	11.0%	800	\$74	\$23	(\$51)	\$24	(\$50)
90	12.3%	900	\$74	\$24	(\$51)	\$24	(\$50)
100	13.7%	1,000	\$74	\$24	(\$50)	\$24	(\$50)
200	27.4%	2,000	\$74	\$27	(\$47)	\$26	(\$48)
300	41.1%	3,000	\$74	\$30	(\$44)	\$29	(\$45)
400	54.8%	4,000	\$74	\$33	(\$41)	\$31	(\$43)
500	68.5%	5,000	\$74	\$36	(\$38)	\$33	(\$41)
600	82.2%	6,000	\$74	\$39	(\$35)	\$35	(\$39)
700	95.9%	7,000	\$74	\$42	(\$32)	\$38	(\$36)
730	100.0%	7,300	\$74	\$43	(\$31)	\$38	(\$36)

Current Rate

Proposed Rate

Customer Charge	\$9.16	\$15.00
Demand kW (\$/kW/mo.)	\$0.89	\$0.69
First 300 kWh (cents/kWh)	\$0.012304	\$0.002258
Additional kWh (cents/kWh)	\$0.003054	\$0.002258