

DUQUESNE LIGHT COMPANY
PITTSBURGH, PENNSYLVANIA

DEPRECIATION STUDY

CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2014
(CODE M-110150F2014)

Prepared by:



*Excellence Delivered **As Promised***

DUQUESNE LIGHT COMPANY
Pittsburgh, Pennsylvania

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CALCULATED ANNUAL DEPRECIATION ACCRUALS
RELATED TO ELECTRIC PLANT
AS OF DECEMBER 31, 2014

GANNETT FLEMING VALUATION AND RATE CONSULTANTS, LLC

Harrisburg, Pennsylvania



Excellence Delivered *As Promised*

July 29, 2015

Duquesne Light Company
411 7th Avenue
Pittsburgh, PA 15219

Attention Mr. Matthew Ankrum, Controller

Ladies and Gentlemen:

Pursuant to your request, we have studied the service life characteristics of electric plant related to Duquesne Light Company for the purpose of determining recommended annual depreciation accrual rates as of December 31, 2014. The results of our study are presented in the attached report which meets the requirements for service life study reports set forth in 52 Pa. Code Chapter 73.6.

The report sets forth a description of the methods and procedures upon which the study was based, the estimates of survivor curves and the calculated annual depreciation rates as of December 31, 2014. Summary statements of the results of our study are presented on pages III-4 through III-11 of the report.

Respectfully submitted,

GANNETT FLEMING VALUATION
AND RATE CONSULTANTS, LLC

A handwritten signature in black ink that reads "John J. Spanos".

JOHN J. SPANOS
Sr. Vice President

JJS:krm

059896.000

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PART I. EXECUTIVE SUMMARY

DUQUESNE LIGHT COMPANY
DEPRECIATION STUDY
PART I. EXECUTIVE SUMMARY

SCOPE

This report is prepared in response to the requirements related to the monitoring of depreciation practices set forth in 52 Pa. Code Chapter 73.6. In accordance with the requirements, the report presents a comparison of annual and accrued depreciation by function at December 31, 2012, December 31, 2013 and December 31, 2014; a calculation of remaining life depreciation accrual rates as of December 31, 2014; the 2014 retirements expressed as a percent of the original cost; a summary of the depreciation reserve activity, including the reserve as a percent of original cost; an explanation of any unusual retirements; the net salvage amortization amount for 2015 based on 2010 through 2014 experience; and an explanation of exclusions from the experienced net salvage.

The survivor curves presented herein were based on a service life study incorporating statistical analyses of data through 2014. The prior service life study was based on data through December 31, 2009. The same methods of depreciation are used in this report as were used in previous Annual Depreciation Reports.

Table 1 sets forth a comparison of the original cost, book reserve and calculated annual depreciation accruals by function at December 31, 2012, December 31, 2013 and December 31, 2014. The annual accrual amounts, as summarized, are presented as a percent of original cost for each function and for the total Company.

The composite depreciation rate related to total depreciable electric plant as of December 31, 2014, is 2.74 percent in comparison to the composite rate of 2.72 percent as of December 31, 2013 and 2.76 percent as of December 31, 2012.

The composite annual depreciation accrual rates for transmission plant decreased slightly from December 31, 2012 to December 31, 2013 due to the higher reserve to plant ratio for Account 353, Station Equipment. However, the composite rate increased slightly from December 31, 2013 to December 31, 2014 due to the high growth in Account 353. The composite annual depreciation rate decreased slightly for distribution plant from December 2012 to December 2013 due to low growth and higher reserve to plant ratio for Account 362, Station Equipment. The rate decreased from December 2013 to December 2014 as a result of the generally longer service lives for many accounts. The composite rate for general plant decreased from December 2012 to December 2013 due to high growth in the long lived Account 390.1, Structures and Improvements and low growth in the short-lived accounts. The increased composite rate from December 2013 to December 2014 is the result of high growth in many of the short lived accounts such as Account 395, Laboratory Equipment and Account 397, Communication Equipment.

Table 2 summarizes the calculated annual depreciation accrual rates and book depreciation reserve by account as of December 31, 2014. Tables 3 and 4 present a summary of the plant and reserve activity, respectively, for 2014. A review of any unusual entries is set forth in the section "2014 Plant and Reserve Activity" beginning on page I-5. Table 5 sets forth the net salvage accruals for 2015, as determined by the five-year amortization of the experience during the prior five-year period, 2010-2014.

BASIS OF STUDY

Depreciation and Amortization. For most plant accounts, depreciation accruals and accrued depreciation were calculated using the straight line method, the remaining life basis, the average service life (ASL) procedure for plant installed prior to 1983 and the equal life group (ELG) procedure for 1983 and subsequent vintages. The calculations were based on the attained ages and estimated service life characteristics for each depreciable group of electric property. For certain general plant accounts, the amortization amounts, annual and accrued, were based on the age of the vintage and the selected amortization period.

Survivor curves were used to reflect the expected dispersion of retirements, thus providing a consistent method of estimating service lives and depreciation for mass property. Iowa type curves were used to depict the estimated survivor curves. For life span groups, the estimate of life characteristics is consistent because the calculated lives of the units within a group are obtained by employing a single probable retirement date for the entire group.

Service Life Estimates. The method of estimating service life consisted of compiling the service life history of the plant accounts, subaccounts or depreciable groups, reducing this history to trends through the use of acceptable actuarial techniques, and forecasting the trend of survivors for each depreciable group on the basis of interpretations of past trends and consideration of Company plans for the future. The combination of the historical trend and the estimated future trend yielded a complete pattern of life characteristics from which the average service life was derived.

The Company's service life estimates used in the depreciation calculation incorporated historical data compiled through 2014 from the property records of the Company. Such data included plant additions, retirements, transfers and other activity. Generally, retirement data for the years 1964 through 2014 were used in the actuarial

life table computations which were the primary statistical support of the service life estimates.

A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirement were obtained through field trips conducted during the service life study. Discussions with operating and management personnel also provided information regarding plans for the future which was incorporated in the interpretation and extrapolation of the statistical analyses.

2014 PLANT AND RESERVE ACTIVITY

Table 3 and Table 4, shown on pages III-8 through III-10, present summaries by account of the plant and reserve accounting activity for 2014. Table 3 sets forth the original cost as of December 31, 2013, the beginning balance; additions; retirements; transfers or adjustments; the balance at the end of the year, December 31, 2014 and, the retirements expressed as a percent of the beginning plant balance. The high percentage retirements in Account 370.1, Meters - Communication Equipment is the result of upgrading all associated communication equipment. The high retirement activity in 2014 for Account 391.0, Office Furniture and Equipment; Account 395.0, Laboratory Equipment; and Account 397.0, Communication Equipment, is due to high surviving balances for vintages being retired for amortization accounting. The high percentage of retirements for Account 392, Transportation Equipment is due to the need to upgrade the vehicle fleet.

Table 4 on page III-10 sets forth the book depreciation reserve balance at the beginning of the year, January 1, 2014; annual accruals; retirements; gross salvage; cost of removal; transfers or adjustments; the balance at the end of the year, December 31, 2014; and, the book reserve as a percent of the plant balance as of December 31, 2014.

AMORTIZATION OF NET SALVAGE

The 2015 amortization amounts are net negative salvage of \$7,549,122, based on the experienced net salvage during the 5-year period 2010 through 2014. The calculation of the amortization amount for each account is set forth in Table 5 shown on page III-11. The tabulation sets forth the cost of removal, gross salvage, net salvage and the amortization amount, which is one-fifth of the total net salvage for the 5-year period.

In 2014, Duquesne experienced no retirements that were incurred under unusual or extraordinary circumstances and thus, submits no such retirements for Commission Staff review.

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**PART II. METHODS USED IN THE DETERMINATION
OF ANNUAL AND ACCRUED DEPRECIATION**

PART II. METHODS USED IN THE DETERMINATION OF ANNUAL AND ACCRUED DEPRECIATION

DEPRECIATION

Depreciation, as defined in the Uniform System of Accounts, is the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of electric plant in the course of service from causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of public authorities.

Depreciation, as used in accounting, is a method of distributing fixed capital costs over a period of time by allocating annual amounts to expense. Each annual amount of such depreciation expense is part of that year's total cost of providing utility service. Normally, the period of time over which the fixed capital cost is allocated to the cost of service is equal to the period of time over which an item renders service, that is, the item's service life. The most prevalent method of allocation is to distribute an equal amount of cost to each year of service life. This method is known as the straight line method of depreciation.

The calculation of annual and accrued depreciation based on the straight line method requires the estimation of survivor curves and the selection of group depreciation procedures. These subjects are discussed in the sections which follow.

LIFE ANALYSIS

Average Service Life

The use of an average service life for a property group implies that the various units in the group have different lives. Thus, the average life may be obtained by determining the separate lives of each of the units, or by constructing a survivor curve by plotting the number of units which survive at successive ages. The use of survivor curves, which reflect experienced and expected dispersion of service lives, is a systematic and rational means of estimating average service lives to be used to calculate depreciation for utility property. A discussion of the general concept of survivor curves and the Iowa type survivor curves is presented.

Survivor Curves

The survivor curve graphically depicts the amount of property existing at each age throughout the life of an original group. From the survivor curve, the average life of the group, the remaining life expectancy, the probable life and the frequency curve can be calculated. In Figure 1, a typical smooth survivor curve and the derived curves are illustrated. The average life is obtained by calculating the area under the survivor curve, from age zero to the maximum age, and dividing this area by the ordinate at age zero. The remaining life expectancy at any age can be calculated by obtaining the area under the curve, from the observation age to the maximum age, and dividing this area by the percent surviving at the observation age. For example, in Figure 1 the remaining life at age 30 years is equal to the crosshatched area under the survivor curve divided by 29.5 percent surviving at age 30. The probable life at any age is developed by adding the age and

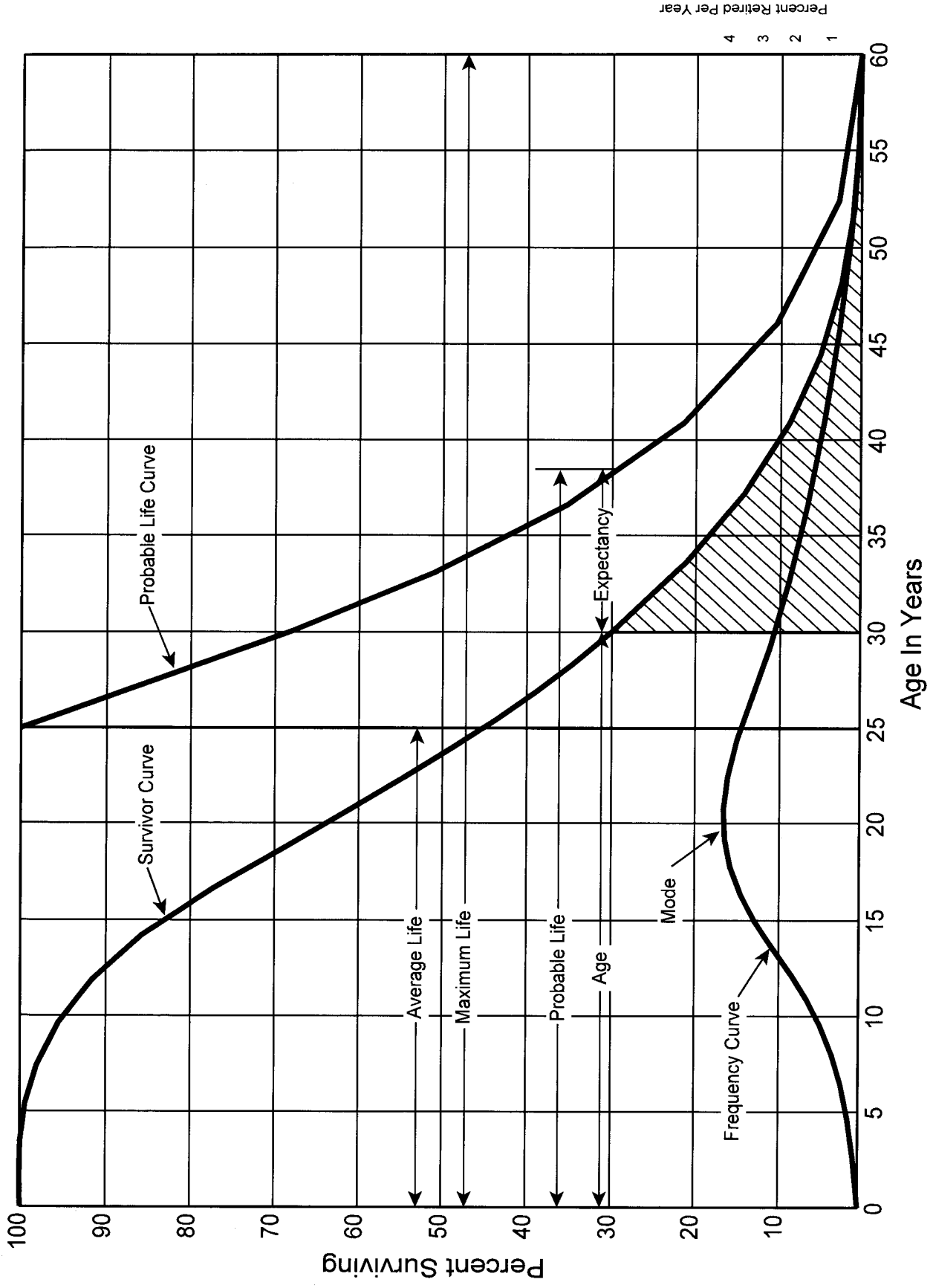


Figure 1. A Typical Survivor Curve and Derived Curves

remaining life. If the probable life of the property is calculated for each year of age, the probable life curve shown in the chart can be developed. The frequency curve presents the number of units retired in each age interval and is derived by obtaining the differences between the amount of property surviving at the beginning and at the end of each interval.

Iowa Type Curves. The range of survivor characteristics usually experienced by utility and industrial properties is encompassed by a system of generalized survivor curves known as the Iowa type curves. There are four families in the Iowa system, labeled in accordance with the location of the modes of the retirements in relationship to the average life and the relative height of the modes. The left moded curves, presented in Figure 2, are those in which the greatest frequency of retirement occurs to the left of, or prior to, average service life. The symmetrical moded curves, presented in Figure 3, are those in which the greatest frequency of retirement occurs at average service life. The right moded curves, presented in Figure 4, are those in which the greatest frequency occurs to the right of, or after, average service life. The origin moded curves, presented in Figure 5, are those in which the greatest frequency of retirement occurs at the origin, or immediately after age zero. The letter designation of each family of curves (L, S, R or O) represents the location of the mode of the associated frequency curve with respect to the average service life. The numerical subscripts represent the relative heights of the modes of the frequency curves within each family.

The Iowa curves were developed at the Iowa State College Engineering Experiment Station through an extensive process of observation and classification of the ages at which industrial property had been retired. A report of the study which resulted in the classification of property survivor characteristics into 18 type curves, which constitute three of the

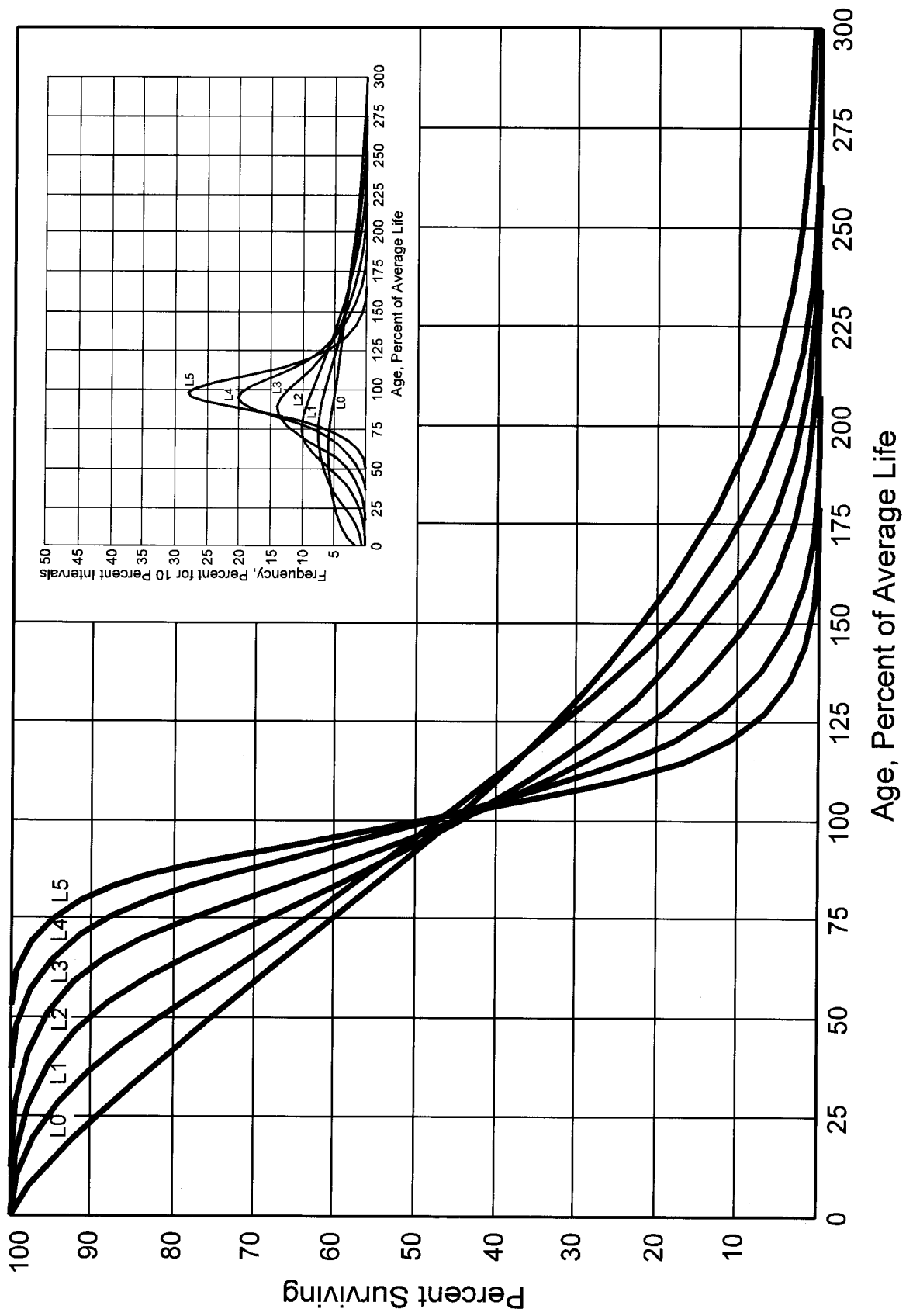


Figure 2. Left Modal or "L" Iowa Type Survivor Curves

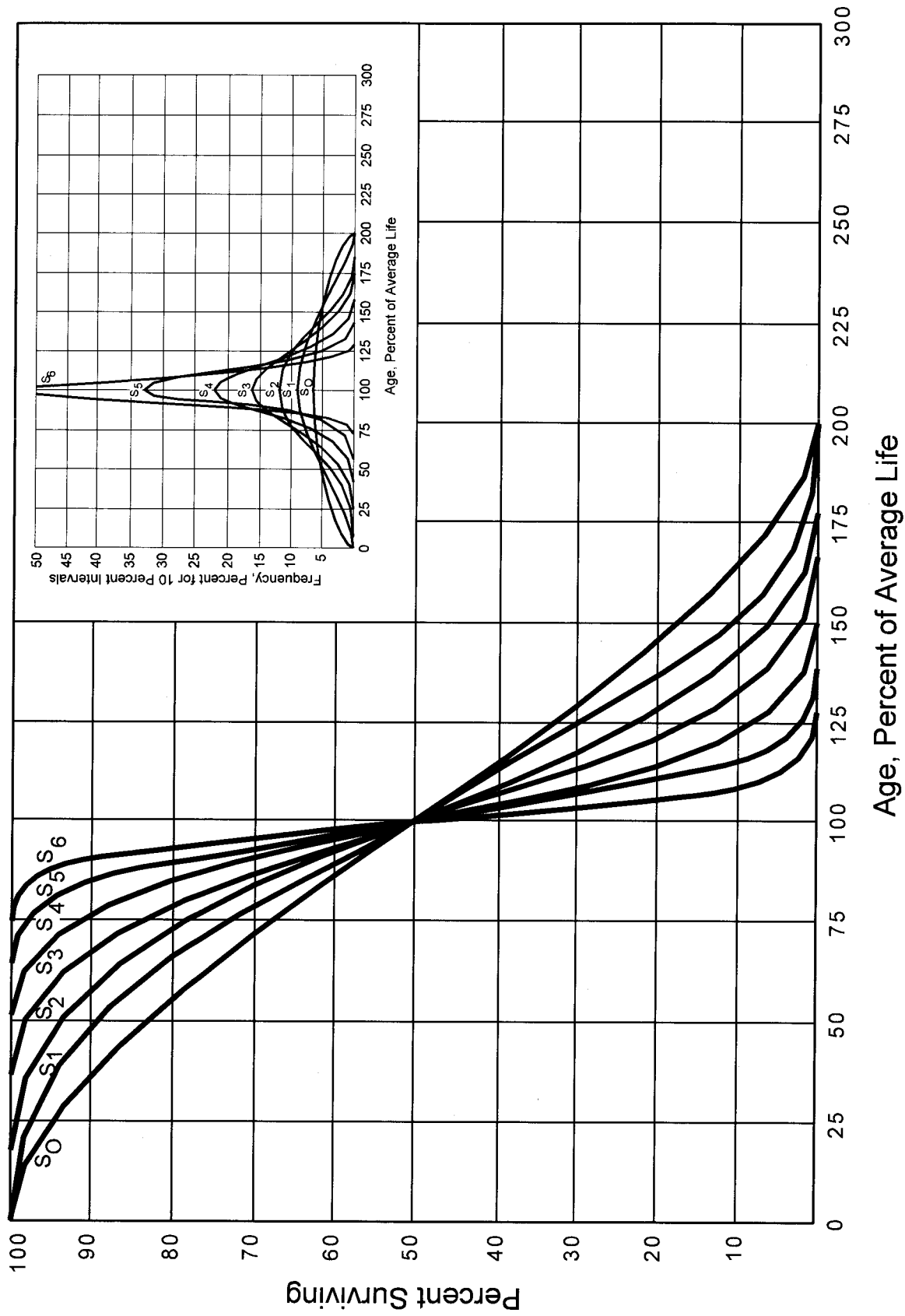


Figure 3. Symmetrical or "S" Iowa Type Survivor Curves

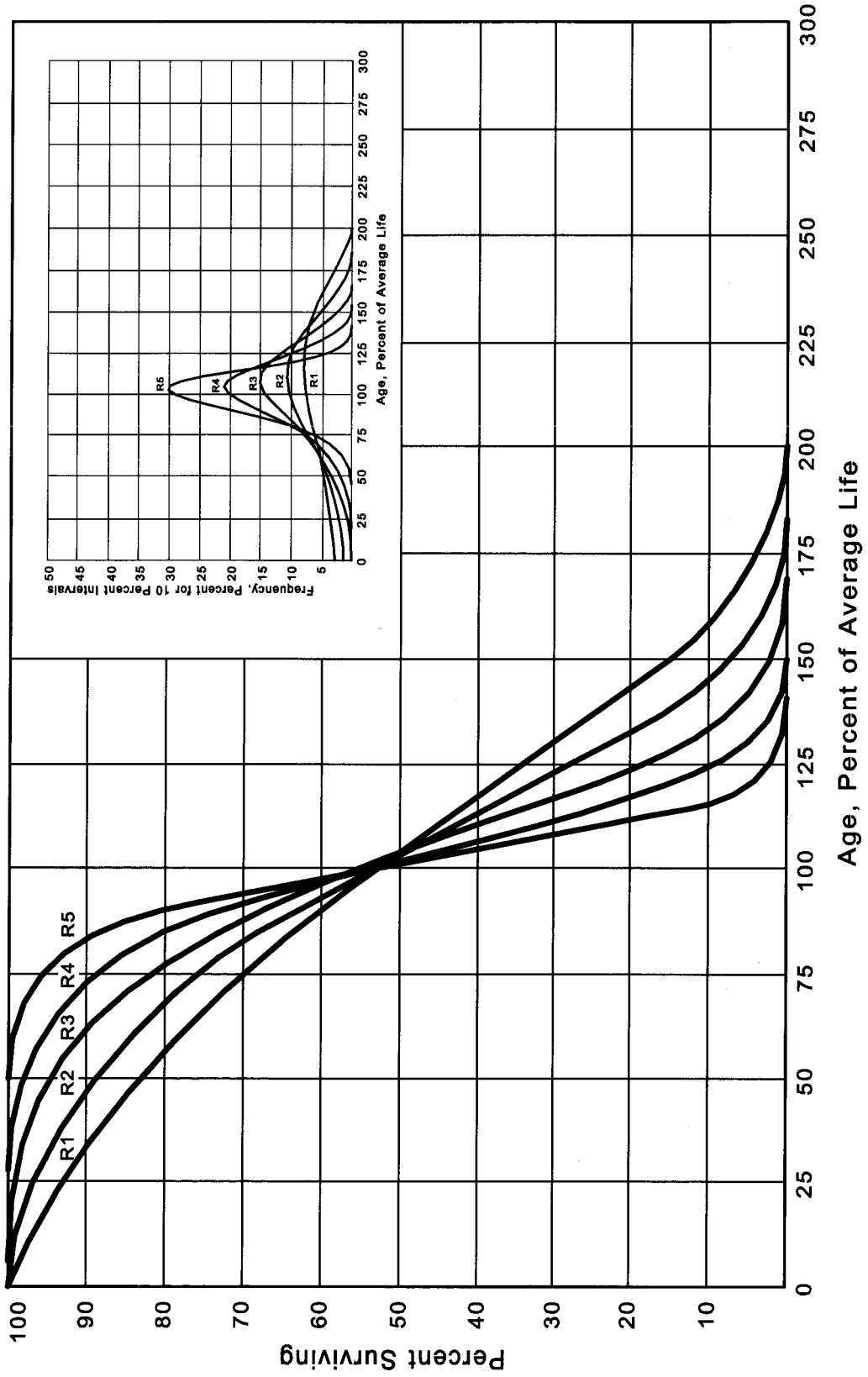


Figure 4. Right Modal or "R" Iowa Type Survivor Curves

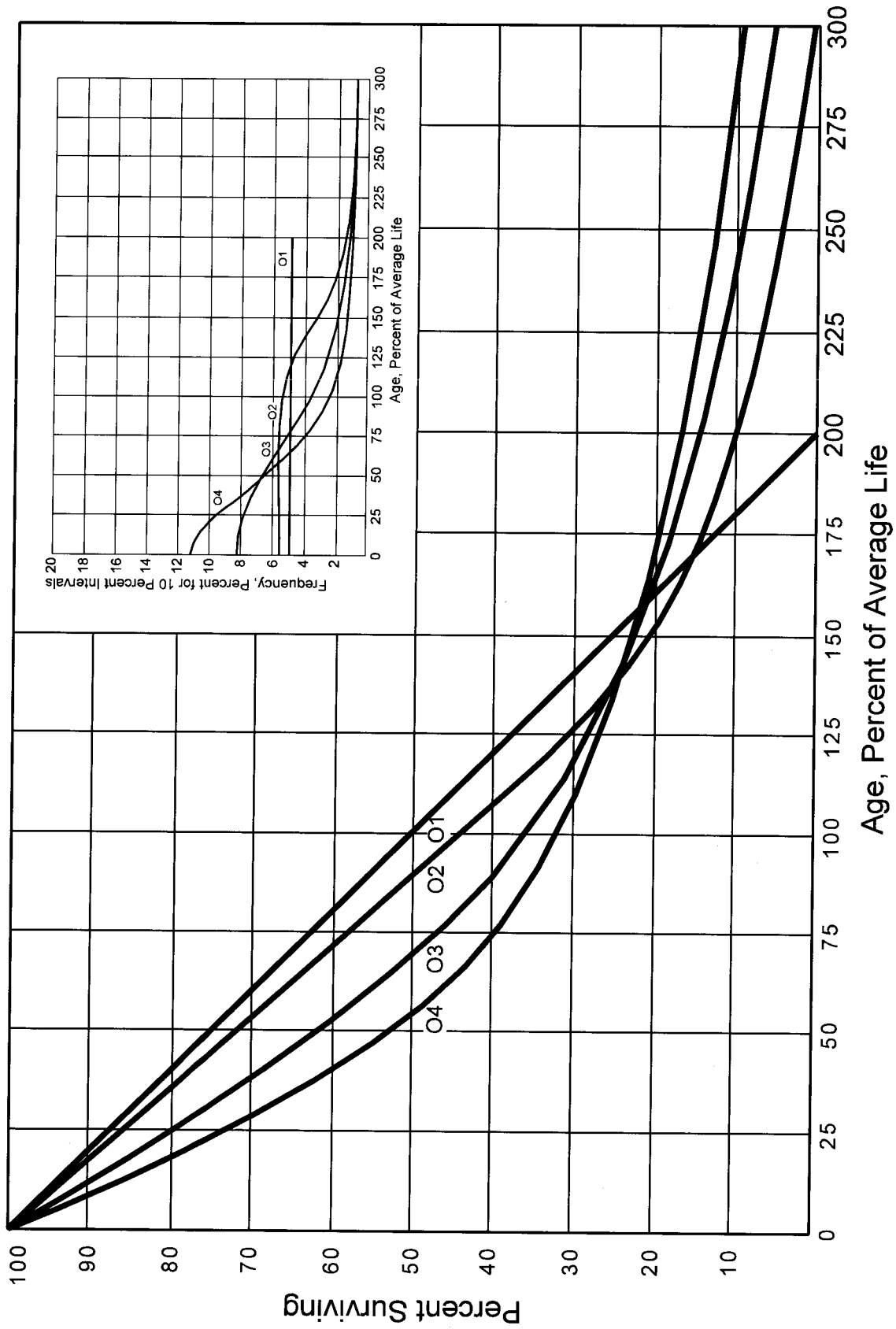


Figure 5. Origin Modal or "O" Iowa Type Survivor Curves

four families, was published in 1935 in the form of the Experiment Station's Bulletin 125¹. These type curves have also been presented in subsequent Experiment Station bulletins and in the text, "Engineering Valuation and Depreciation²." In 1957, Frank V. B. Couch, Jr., an Iowa State College graduate student, submitted a thesis³ presenting his development of the fourth family consisting of the four O type survivor curves.

Survivor curves for groups in which all property is expected to be retired concurrently, such as power plants, are obtained by truncating smooth survivor curves at an age before zero percent surviving is reached. Such groups to which truncated survivor curves are applicable are designated as life span groups. In life span groups of one or more vintages, future retirements of all property included in the group are anticipated to occur at a specific date or over a restricted range of future dates which are represented by an estimated probable retirement date. Survivor curves for life span groups can be developed using both available historical experience and known or forecasted retirement dates. The life span of both the original installation and a subsequent addition is the number of years which elapse between its installation and the final retirement of the group. During the life of the group as a whole, interim retirements normally occur between age zero and the maximum age to produce a survivor pattern which is referred to as an "interim survivor curve".

¹Winfrey, Robley. Statistical Analyses of Industrial Property Retirements. Iowa State College Engineering Experiment Station, Bulletin 125. 1935.

²Marston, Anson, Robley Winfrey and Jean C. Hempstead. Engineering Valuation and Depreciation, 2nd Edition. New York, McGraw-Hill Book Company. 1953.

³Couch, Frank V. B., Jr. Classification of Type O Retirement Characteristics of Industrial Property. Unpublished M.S. Thesis (Engineering Valuation). Library, Iowa State College, Ames, Iowa. 1957.

Retirement Rate Method of Life Analysis

The retirement rate method is an actuarial method of deriving survivor curves using the average rates at which property of each age group is retired. The method relates to property groups for which aged accounting experience is available or for which aged accounting experience is developed by statistically aging unaged amounts and is the method used to develop the original stub survivor curves in this study. The method (also known as the annual rate method) is illustrated through the use of an example in the following text, and is also explained in several publications, including "Statistical Analyses of Industrial Property Retirements,"³ "Engineering Valuation and Depreciation"⁴ and "Methods of Estimating Utility Plant Life".⁵

The average rate of retirement used in the calculation of the percent surviving for the survivor curve (life table) requires two sets of data: first, the property retired during a period of observation, identified by the property's age at retirement; and second, the property exposed to retirement at the beginnings of the age intervals during the same period. The period of observation is referred to as the experience band, and the band of years which represent the installation dates of the property exposed to retirement during the experience band is referred to as the placement band. An example of the calculations used in the development of a life table based on the age at retirement in years follows. The example includes schedules of annual aged property transactions, a schedule of plant exposed to retirement, a life table and illustrations of smoothing the stub survivor curve.

³ Winfrey, Robley, Supra Note 1.

⁴ Marston, Anson, Robley Winfrey, and Jean C. Hempstead, Supra Note 2.

⁵A Report of the Engineering Subcommittee of the Depreciation Accounting Committee, Edison Electric Institute. Publication No. 51-23. Published 1952.

Schedules of Annual Transactions in Plant Records. The property group used to illustrate the retirement rate method is observed for the experience band 2005-2014 during which there were placements during the years 2000-2014. In order to illustrate the summation of the aged data by age interval, the data were compiled in the manner presented in Schedules 1 and 2 on pages II-13 and II-14. In Schedule 1, the year of installation (year placed) and the year of retirement are shown. The age interval during which a retirement occurred is determined from this information. In the example which allows, \$10,000 of the dollars invested in 2000 were retired in 2005. The \$10,000 retirement occurred during the age interval between 4½ and 5½ years on the basis that approximately one-half of the amount of property was installed prior to and subsequent to July 1 of each year. That is, on the average, property installed during a year is placed in service at the midpoint of the year for the purpose of the analysis. All retirements also are stated as occurring at the midpoint of a one-year age interval of time, except the first age interval which encompasses only one-half year.

The total retirements occurring in each age interval in a band are determined by summing the amounts for each transaction year-installation year combination for that age interval. For example, the total of \$143,000 retired for age interval 4½-5½ is the sum of the retirements entered on Schedule 1 immediately above the stairstep line drawn on the table beginning with the 2005 retirements of 2000 installations and ending with the 2014 retirements of the 2009 installations. Thus, the total amount of 143 for age interval 4½-5½ equals the sum of:

$$10 + 12 + 13 + 11 + 13 + 13 + 15 + 17 + 19 + 20.$$

SCHEDULE 1. RETIREMENTS FOR EACH YEAR 2005-2014
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Retirements, Thousands of Dollars										Total During		Age Interval (13)
	2005 (2)	2006 (3)	2007 (4)	2008 (5)	2009 (6)	2010 (7)	2011 (8)	2012 (9)	2013 (10)	2014 (11)	Age Interval (12)	Interval (13)	
2000	10	11	12	13	14	16	23	24	25	26	26	26	13½-14½
2001	11	12	13	15	16	18	20	21	22	19	19	44	12½-13½
2002	11	12	13	14	16	17	19	21	22	18	18	64	11½-12½
2003	8	9	10	11	11	13	14	15	16	17	17	83	10½-11½
2004	9	10	11	12	13	14	16	17	19	20	20	93	9½-10½
2005	4	9	10	11	12	13	14	15	16	20	20	105	8½-9½
2006		5	11	12	13	14	15	16	18	20	20	113	7½-8½
2007			6	12	13	15	16	17	19	19	19	124	6½-7½
2008				6	13	15	16	17	19	19	19	131	5½-6½
2009					7	14	16	17	19	20	20	143	4½-5½
2010						8	18	20	22	23	23	146	3½-4½
2011							9	20	22	25	25	150	2½-3½
2012								11	23	25	25	151	1½-2½
2013									11	24	24	153	½-1½
2014										13	13	80	0-½
Total	53	68	86	106	128	157	196	231	273	308	1,606		

Experience Band 2005-2014

Placement Band 2000-2014

SCHEDULE 2. OTHER TRANSACTIONS FOR EACH YEAR 2005-2014
SUMMARIZED BY AGE INTERVAL

Year Placed (1)	Acquisitions, Transfers and Sales, Thousands of Dollars														Total During Age Interval (12)	Age Interval (13)
	During Year															
	2005 (2)	2006 (3)	2007 (4)	2008 (5)	2009 (6)	2010 (7)	2011 (8)	2012 (9)	2013 (10)	2014 (11)						
2000	-	-	-	-	-	-	60 ^a	-	-	-	-	-	-	-	-	13½-14½
2001	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	12½-13½
2002	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	11½-12½
2003	-	-	-	-	-	-	-	(5) ^b	-	-	-	-	-	-	60	10½-11½
2004	-	-	-	-	-	-	-	6 ^a	-	-	-	-	-	-	-	9½-10½
2005	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(5)	8½-9½
2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6	7½-8½
2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6½-7½
2008	-	-	-	-	-	-	-	(12) ^b	-	-	-	-	-	-	-	5½-6½
2009	-	-	-	-	-	-	-	-	22 ^a	-	-	-	-	-	-	4½-5½
2010	-	-	-	-	-	-	-	(19) ^b	-	-	-	-	-	-	10	3½-4½
2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2½-3½
2012	-	-	-	-	-	-	-	-	-	(102) ^c	-	-	-	-	(121)	1½-2½
2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	½-1½
2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0-½
Total	-	-	-	-	-	-	60	(30)	22	(102)	-	-	-	-	(50)	

^a Transfer Affecting Exposures at Beginning of Year
^b Transfer Affecting Exposures at End of Year
^c Sale with Continued Use
 Parentheses Denote Credit Amount.

In Schedule 2, other transactions which affect the group are recorded in a similar manner. The entries illustrated include transfers and sales. The entries which are credits to the plant account are shown in parentheses. The items recorded on this schedule are not totaled with the retirements but are used in developing the exposures at the beginning of each age interval.

Schedule of Plant Exposed to Retirement. The development of the amount of plant exposed to retirement at the beginning of each age interval is illustrated in Schedule 3 on page II-16.

The surviving plant at the beginning of each year from 2005 through 2014 is recorded by year in the portion of the table headed "Annual Survivors at the Beginning of the Year". The last amount entered in each column is the amount of new plant added to the group during the year. The amounts entered in Schedule 3 for each successive year following the beginning balance or additions are obtained by adding or subtracting the net entries shown on Schedules 1 and 2. For the purpose of determining the plant exposed to retirement, transfers-in are considered as being exposed to retirement in this group at the beginning of the year in which they occurred, and the sales and transfers-out are considered to be removed from the plant exposed to retirement at the beginning of the following year. Thus, the amounts of plant shown at the beginning of each year are the amounts of plant from each placement year considered to be exposed to retirement at the beginning of each successive transaction year. For example, the exposures for the installation year 2010 are calculated in the following manner:

Exposures at age 0	= amount of addition	= \$750,000
Exposures at age ½	= \$750,000 - \$ 8,000	= \$742,000
Exposures at age 1½	= \$742,000 - \$18,000	= \$724,000
Exposures at age 2½	= \$724,000 - \$20,000 - \$19,000	= \$685,000
Exposures at age 3½	= \$685,000 - \$22,000	= \$663,000

SCHEDULE 3. PLANT EXPOSED TO RETIREMENT
 JANUARY 1 OF EACH YEAR 2005-2014
 SUMMARIZED BY AGE INTERVAL

Year Placed	Exposures, Thousands of Dollars													Total at Beginning of Age Interval (12)	Age Interval (13)
	Annual Survivors at the Beginning of the Year														
	2005 (2)	2006 (3)	2007 (4)	2008 (5)	2009 (6)	2010 (7)	2011 (8)	2012 (9)	2013 (10)	2014 (11)	Experience Band 2005-2014		Placement Band 2000-2014		
2000	255	245	234	222	209	195	239	216	192	167	167	167	167	167	13½-14½
2001	279	268	256	243	228	212	194	174	153	131	131	131	131	131	12½-13½
2002	307	296	284	271	257	241	224	205	184	162	162	162	162	162	11½-12½
2003	338	330	321	311	300	289	276	262	242	226	226	226	226	226	10½-11½
2004	376	367	357	346	334	321	307	297	280	261	261	261	261	261	9½-10½
2005	420 ^a	416	407	397	386	374	361	347	332	316	316	316	316	316	8½-9½
2006		460 ^a	455	444	432	419	405	390	374	356	356	356	356	356	7½-8½
2007			510 ^a	504	492	479	464	448	431	412	412	412	412	412	6½-7½
2008				580 ^a	574	561	546	530	501	482	482	482	482	482	5½-6½
2009					660 ^a	653	639	623	628	609	609	609	609	609	4½-5½
2010						750 ^a	742	724	685	663	663	663	663	663	3½-4½
2011							850 ^a	841	821	799	799	799	799	799	2½-3½
2012								960 ^a	949	926	926	926	926	926	1½-2½
2013									1,080 ^a	1,069	1,069	1,069	1,069	1,069	½-1½
2014										1,220 ^a	1,220 ^a	1,220 ^a	1,220 ^a	1,220 ^a	0-½
Total	1,975	2,382	2,824	3,318	3,872	4,494	5,247	6,017	6,852	7,799	7,799	7,799	7,799	7,799	44,780

For the entire experience band 2005-2014 the total exposures at the beginning of an age interval are obtained by summing diagonally in a manner similar to the summing of the retirements during an age interval (Schedule 1). For example, the figure of 3,789, shown as the total exposures at the beginning of age interval 4½-5½, is obtained by summing:

$$255 + 268 + 284 + 311 + 334 + 374 + 405 + 448 + 501 + 609.$$

Original Life Table. The original life table, illustrated in Schedule 4 on page II-18, is developed from the totals shown on the schedules of retirements and exposures, Schedules 1 and 3, respectively. The exposures at the beginning of the age interval are obtained from the corresponding age interval of the exposure schedule, and the retirements during the age interval are obtained from the corresponding age interval of the retirement schedule. The retirement ratio is the result of dividing the retirement during the age interval by the exposures at the beginning of the age interval. The percent surviving at the beginning of each age interval is derived from survivor ratios, each of which equals one minus the retirement ratio. The percent surviving is developed by starting with 100% at age zero and successively multiplying the percent surviving at the beginning of each interval by the survivor ratio, i.e., one minus the retirement ratio for that age interval. The calculations necessary to determine the percent surviving at age 5½ are as follows:

Percent surviving at age 4½	=	88.15	
Exposures at age 4½	=	3,789,000	
Retirements from age 4½ to 5½	=	143,000	
Retirement Ratio	=	143,000 ÷ 3,789,000	= 0.0377
Survivor Ratio	=	1.000 - 0.0377	= 0.9623
Percent surviving at age 5½	=	(88.15) x (0.9623)	= 84.83

**SCHEDULE 4. ORIGINAL LIFE TABLE
CALCULATED BY THE RETIREMENT RATE METHOD**

Experience Band 2005-2014

Placement Band 2000-2014

(Exposure and Retirement Amounts are in Thousands of Dollars)

Age at Beginning of Interval	Exposures at Beginning of Age Interval	Retirements During Age Interval	Retirement Ratio	Survivor Ratio	Percent Surviving at Beginning of Age Interval
(1)	(2)	(3)	(4)	(5)	(6)
0.0	7,490	80	0.0107	0.9893	100.00
0.5	6,579	153	0.0233	0.9767	98.93
1.5	5,719	151	0.0264	0.9736	96.62
2.5	4,955	150	0.0303	0.9697	94.07
3.5	4,332	146	0.0337	0.9663	91.22
4.5	3,789	143	0.0377	0.9623	88.15
5.5	3,057	131	0.0429	0.9571	84.83
6.5	2,463	124	0.0503	0.9497	81.19
7.5	1,952	113	0.0579	0.9421	77.11
8.5	1,503	105	0.0699	0.9301	72.65
9.5	1,097	93	0.0848	0.9152	67.57
10.5	823	83	0.1009	0.8991	61.84
11.5	531	64	0.1205	0.8795	55.60
12.5	323	44	0.1362	0.8638	48.90
13.5	<u>167</u>	<u>26</u>	0.1557	0.8443	42.24
Total	<u>44,780</u>	<u>1,606</u>			35.66

Column 2 from Schedule 3, Column 12, Plant Exposed to Retirement.

Column 3 from Schedule 1, Column 12, Retirements for Each Year.

Column 4 = Column 3 Divided by Column 2.

Column 5 = 1.0000 Minus Column 4.

Column 6 = Column 5 Multiplied by Column 6 as of the Preceding Age Interval.

The totals of the exposures and retirements (columns 2 and 3) are shown for the purpose of checking with the respective totals in Schedules 1 and 3. The ratio of the total retirements to the total exposures, other than for each age interval, is meaningless.

The original survivor curve is plotted from the original life table (column 6, Schedule 4). When the curve terminates at a percent surviving greater than zero, it is called a stub survivor curve. Survivor curves developed from retirement rate studies generally are stub curves.

Smoothing the Original Survivor Curve. The smoothing of the original survivor curve eliminates any irregularities and serves as the basis for the preliminary extrapolation to zero percent surviving of the original stub curve. Even if the original survivor curve is complete from 100% to zero percent, it is desirable to eliminate any irregularities as there is still an extrapolation for the vintages which have not yet lived to the age at which the curve reaches zero percent. In this study, the smoothing of the original curve with established type curves was used to eliminate irregularities in the original curve.

The Iowa type curves are used in this study to smooth those original stub curves which are expressed as percents surviving at ages in years. Each original survivor curve was compared to the Iowa curves using visual and mathematical matching in order to determine the better fitting smooth curves. In Figures 6, 7, and 8, the original curve developed in Schedule 4 is compared with the L, S, and R Iowa type curves which most nearly fit the original survivor curve. In Figure 6, the L1 curve with an average life between 12 and 13 years appears to be the best fit. In Figure 7, the S0 type curve with a 12-year average life appears to be the best fit and appears to be better than the L1 fitting. In Figure 8, the R1 type curve with a 12-year average life appears to be the best fit and appears to be better than either the L1 or the S0. In Figure 9, the

FIGURE 6. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1 IOWA TYPE CURVE
 ORIGINAL AND SMOOTH SURVIVOR CURVES

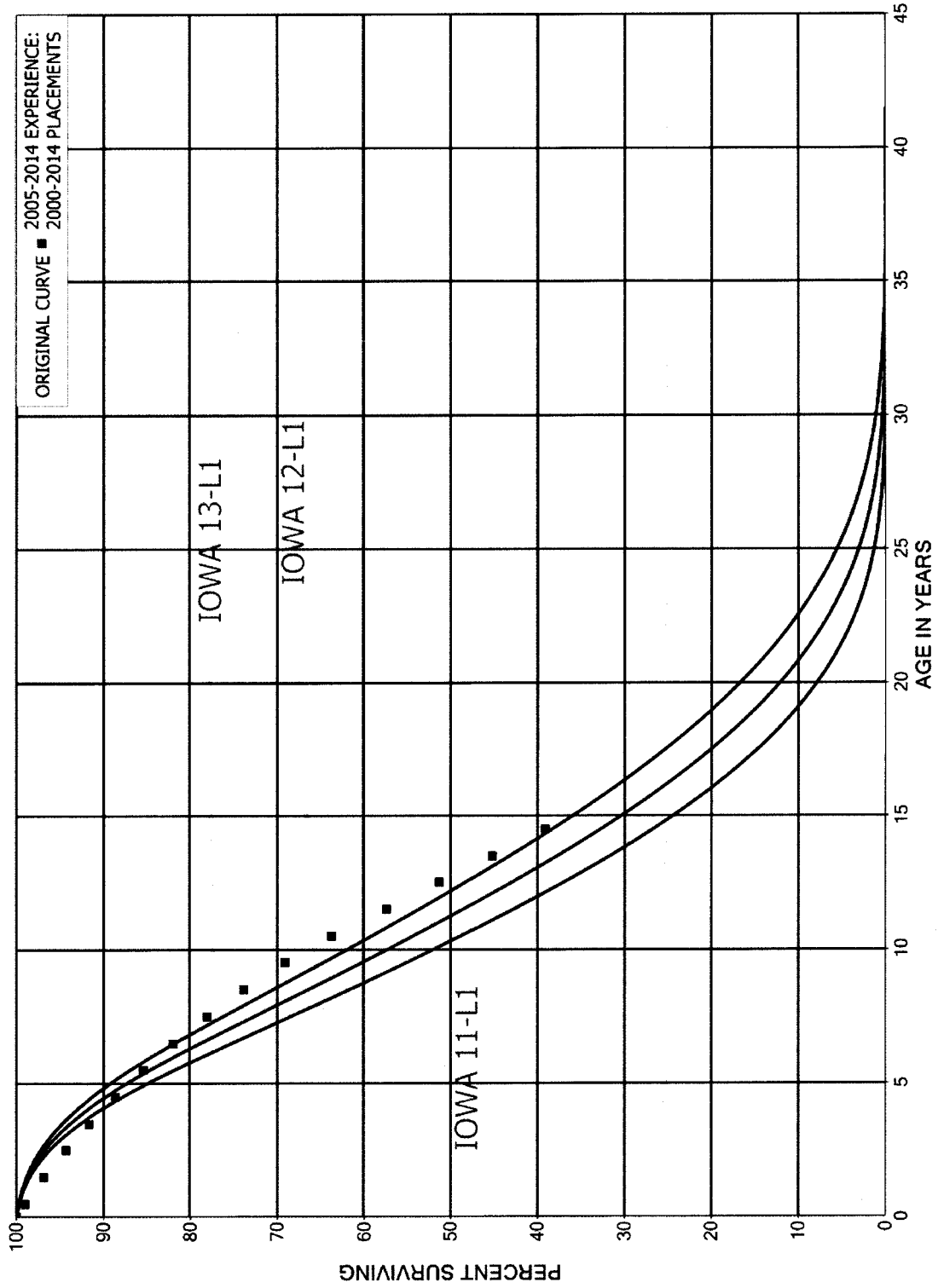


FIGURE 7. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN S0 IOWA TYPE CURVE
 ORIGINAL AND SMOOTH SURVIVOR CURVES

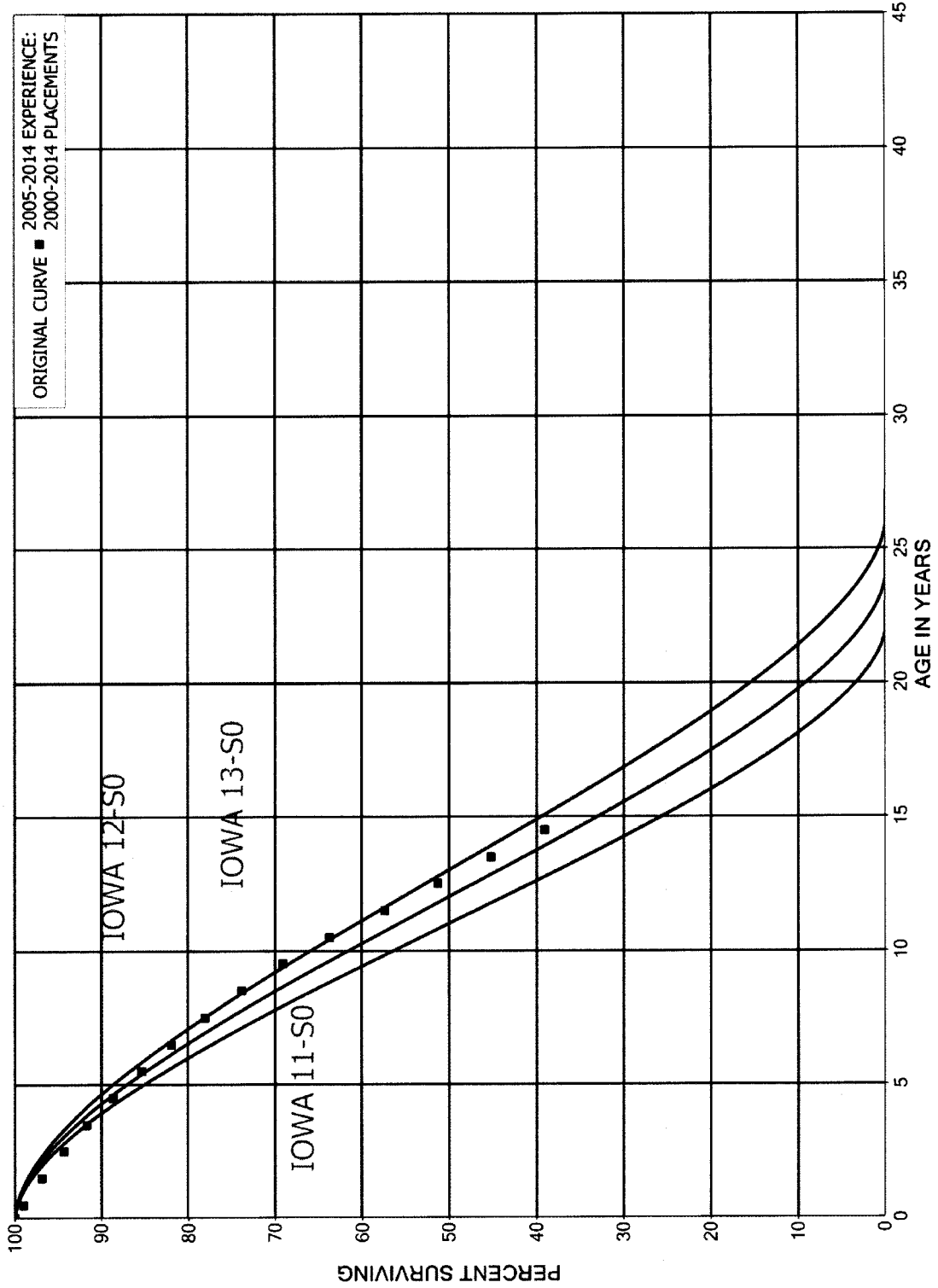


FIGURE 8. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN R1 IOWA TYPE CURVE
 ORIGINAL AND SMOOTH SURVIVOR CURVES

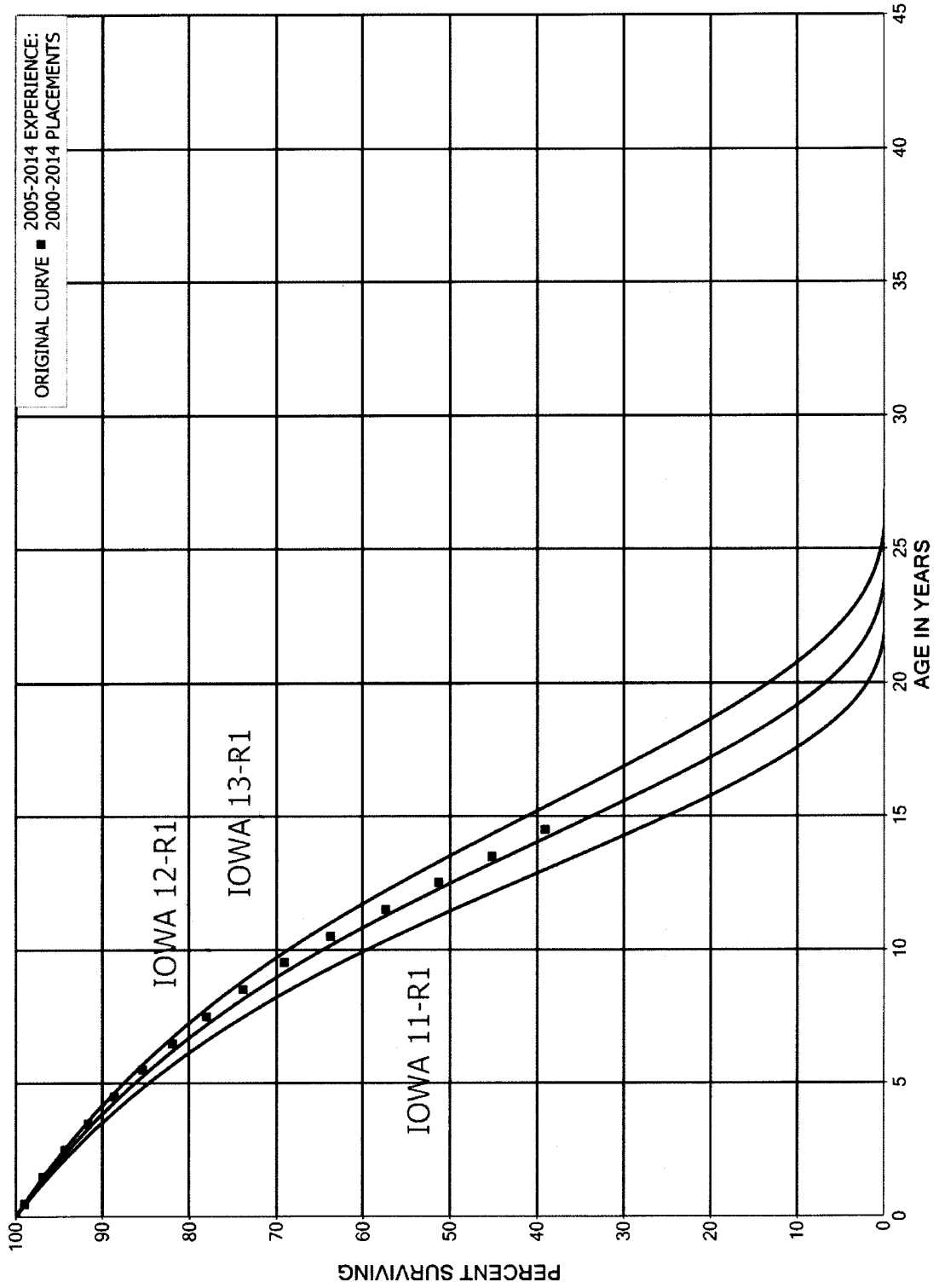
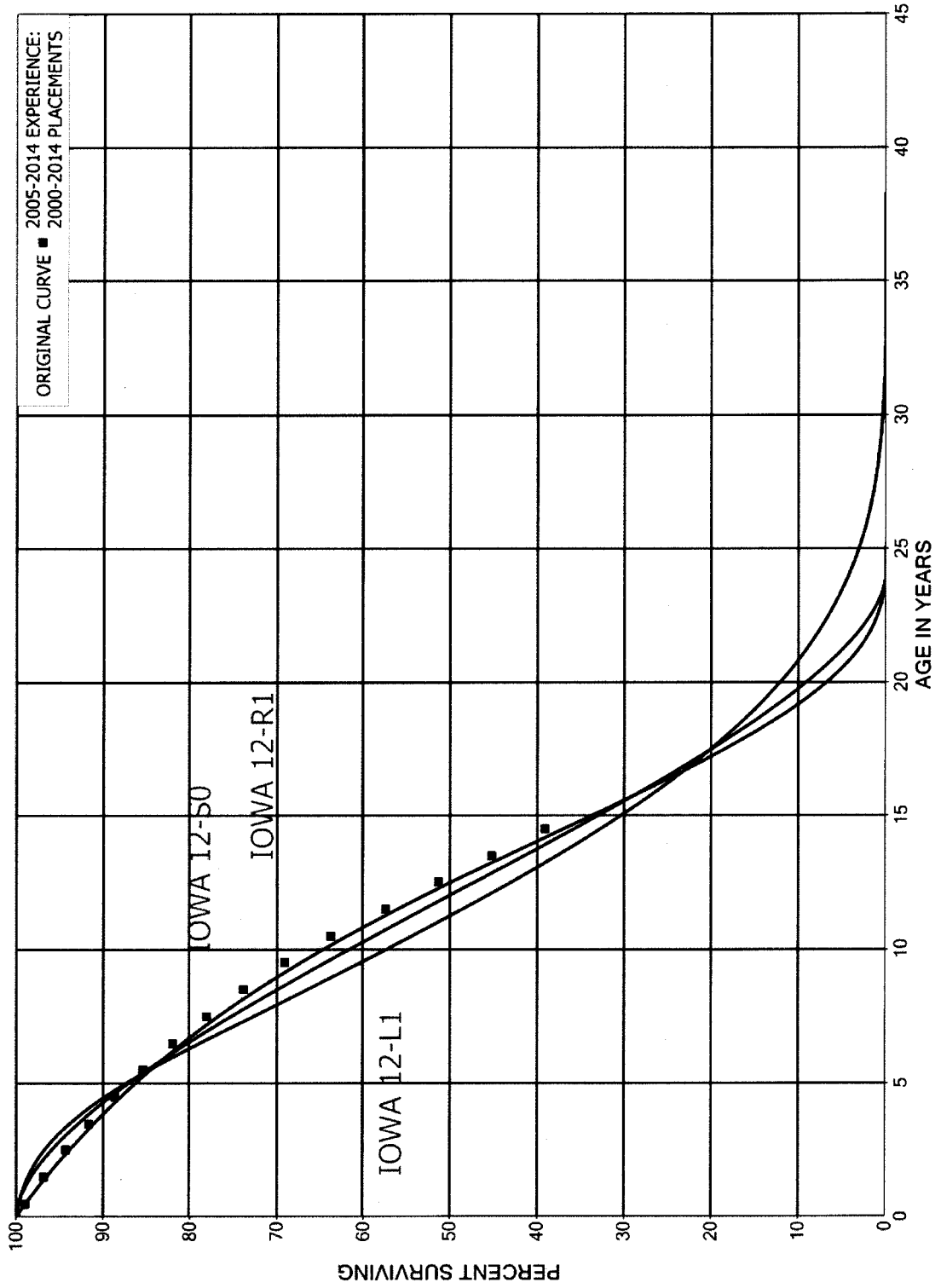


FIGURE 9. ILLUSTRATION OF THE MATCHING OF AN ORIGINAL SURVIVOR CURVE WITH AN L1, S0 AND R1 IOWA TYPE CURVE ORIGINAL AND SMOOTH SURVIVOR CURVES



three fittings, 12-L1, 12-S0, and 12-R1 are drawn for comparison purposes. It is probable that the 12-R1 Iowa curve would be selected as the most representative of the plotted survivor characteristics of the group, assuming no contrary relevant factors external to the analysis of historical data.

Field Trips.

In order to be familiar with the operation of the Company and observe representative portions of the plant, field trips have been conducted periodically. A general understanding of the function of the plant and information with respect to the reasons for past retirements and the expected future causes of retirements are obtained during these field trips. This knowledge and information were incorporated in the interpretation and extrapolation of the statistical analyses.

During the extensive period of years our firm has been conducting depreciation studies for the Company, the field trips have resulted in numerous reviews of the Company's operating areas. The following is a list of the locations visited during the most recent trips.

June 29, 2015

- Forbes Substation
- Arsenal Substation
- North Substation
- Preble Avenue Office Building
- Woods Run Complex

May 11, 2010

- Woods Run Complex
- Brunot Island Substation
- Arsenal Substation
- Oakland Substation
- Preble Avenue Office Building

August 18, 2005

Carson Substation
J&L Southside Substation
Oakland Substation
Post Perry Substation
Wilmerding Substation
Woods Run Complex
Preble Avenue Office Building

August 9 and 10, 1999

Raccoon T & D Headquarters
Raccoon S & S Headquarters
Raccoon Garage
Raccoon Substation
Valley Substation
Beaver Valley Substation
Crescent Substation
Findlay Substation
Woodville Substation
Woods Run Guard House
Brunot Island Substations
Manchester Facility
Forbes Substation
Carson Substation
Oakland Substation
Arsenal Substation
Northern District Headquarters

May 4, 1987

Elrama Power Station
McKeesport Substation
Dravosburg Substation
Duquesne Substation

May 5, 1987

Cheswick Substation
Universal Substation
Manchester Substation
System Control Center

May 6, 1987

Wilmerding Substation
Hershey Road Building
Main Office Building

May 19, 1987

South Heights Building
Crescent Substation
Hopewell Substation
Phillips Transmission Yard
Phillips Power Station and Scrubbers
Collier Substation
Fort Martin Power Station

May 20, 1987

Northern Building
Highland Substation
Oakland Substation
Mansfield Power Station and Scrubbers
Raccoon Substation
Western Division S&S Building
Western Division Headquarters Building
Preble Building
Brunot Island Substation
Brunot Island Transmission Yard
Brunot Island Power Station

May 21, 1987

Beaver Valley Power Station
Beaver Valley Transmission Yard
Midland Substation
Banksville Building
Arsenal Substation
Kirkwood Street Building
Sammis Power Station
Eastlake Power Station

Judgment.

The survivor curve estimates were based on judgment which considered a number of factors. The primary factors were the statistical analyses of data; current Company policies and outlook as determined during the field trips and other conversations with management; and the survivor curve estimates from previous studies of this company and other electric companies.

The statistical analyses resulted in good to excellent indications of the survivor patterns experienced for most of the major accounts. The plant accounts or subaccounts for which the statistical analyses were significant factors in the judgments of the survivor curves are as follows:

<u>Account</u>	<u>Title</u>
<u>Transmission Plant</u>	
352	Structures and Improvements
353	Station Equipment
354	Towers and Fixtures
355	Poles and Fixtures
356	Overhead Conductors and Devices
358	Underground Conductors and Devices
<u>Distribution Plant</u>	
361	Structures and Improvements
362.1	Station Equipment - Company Stations
362.2	Station Equipment - Customer High Tension
365.01	Overhead Conductors and Devices
367	Underground Conductors and Devices
368.1	Line Transformers - Overhead
368.3	Line Transformers - Conventional Distribution
368.5	Line Transformers - Network
368.7	Line Transformers - Underground Residential Distribution
369.2	Services
370	Meters
<u>General Plant</u>	
390.1	Structures and Improvements

Account 362.1, Station Equipment - Company Stations, is used to illustrate the manner in which the study was conducted for the groups in the preceding list. Aged retirement and other plant accounting data were compiled for the years 1964 through 2014. These data were coded in the course of the Company's normal recordkeeping according to plant account or property group, type of transaction, year in which the transaction took place, and year in which the electric plant was placed in service. The data were analyzed by the retirement rate method of life analysis. The survivor curve

chart for the account is presented on page III-61 and the life tables for the experience bands plotted on the chart follow it.

The rates of retirements of station equipment have been consistent over the course of the experience band. Discussions with operating and management personnel indicated that the life characteristics of station equipment will be similar in the future as they have been in the past. Typical service lives for station equipment of other electric companies range from 45 to 55 years. The Iowa 52-R1 survivor curve, within the range of others, is estimated to represent the future, inasmuch as it is a reasonable interpretation of the significant portion of the stub survivor curve through age 65 and reflects the outlook of management.

For Account 365.01, Overhead Conductors and Devices, the estimate of survivor characteristics is based on the 1964-2014 and 1995-2014 experience bands. Most recent retirements have been due to deterioration and voltage upgrades. Retirements related to expansion projects, that tend to result in retirements of younger property, have maintained a steady state. Typical service lives for overhead conductors and devices range from 40 to 55 years. The Iowa 48-R1 survivor curve is within the range of other estimates, is a reasonable interpretation of a significant portion of the survivor curve through age 80 and reflects the outlook of management.

The survivor curve estimate for Account 364.11, Poles and Fixtures, is the Iowa 54-S0. The estimate is based on the results of experience band analyses for the period 1964-1993 and 1964-2014. The addition of the 1994 through 2014 experience results in a significantly longer indication of service that is well beyond the typical range of lives of 40 to 55 years for distribution poles. The retirement of poles during this period has been affected by a property record system conversion. During the conversion process,

many pole retirements were priced using the first-in first-out convention rather than actual installation years. With completion of the conversion process, retirements will be priced based on actual installation years and the life will move toward the indication based on data through 1993.

Similar studies were performed for the remaining significant mass plant accounts. The results of the statistical analyses are presented in account sequence in the report, beginning on page III-13.

The major structures included in Accounts 352, 361 and 390.1, Structures and Improvements, were separated from the smaller structures for purposes of the study. The major structures group consists of 40 structures or complexes of significant size and of a nature that the life span procedure is appropriate. The life spans assigned to the major structures were typically 55 to 65 years from the date of initial installation or 40 years from a major rehabilitation and varied within this range based on individual circumstances, such as size, condition, type of construction, location, and management's plans. Long-term continued use is planned for most of the major structures.

The Iowa 60-R3, 70-R2.5 and 55-S0.5 interim survivor curves were judged appropriate for the major structures based on the 1964-2014 interim retirement experience, our observations of the buildings, consideration of the typical presence of facilities which will be retired during the estimated life spans, and a review of the interim survivor curves derived for similar structures of other electric companies.

Generally, the survivor curve estimates for the remainder of the accounts were based on engineering judgment, considering the nature of the plant and equipment,

review of available historical retirement data and a general knowledge of the service lives for similar equipment in other electric companies.

CALCULATION OF ANNUAL AND ACCRUED DEPRECIATION

Group Depreciation Procedures. A group procedure for depreciation is appropriate when considering more than a single item of property. Normally, the items within a group do not have identical service lives, but have lives that are dispersed over a range of time. There are two primary group procedures, namely, average service life and equal life group.

In the average service life procedure, the rate of annual depreciation is based on the average life or average remaining life of the group, and this rate is applied to the surviving balances of the group's cost. A characteristic of this procedure is that the cost of plant retired prior to average life is not fully recouped at the time of retirement, whereas the cost of plant retired subsequent to average life is more than fully recouped. Over the entire life cycle, the portion of cost not recouped prior to average life is balanced by the cost recouped subsequent to average life.

In the equal life group procedure, the property group is subdivided according to service life. That is, each equal life group includes that portion of the property which experiences the life of that specific group. The relative size of each equal life group is determined from the property's life dispersion curve. This procedure eliminates the need to base depreciation on average lives, inasmuch as each group is equivalent to a unit having a single life. The full costs of short-lived units are accrued during their lives, leaving no deferral of accruals required to be added to the annual costs associated with long-lived units. The calculated depreciation for the property group is the summation of the calculated depreciation based on the service life of each equal life group.

Remaining Life Annual Accruals. For the purpose of calculating remaining life accrual rates as of December 31, 2014, the estimated book depreciation reserve for each plant account is allocated among vintages in proportion to the calculated accrued depreciation for the account. Explanations of remaining life accruals and calculated accrued depreciation for the vintages calculated by the average service life procedure and for the vintages calculated by the equal life group procedure follow. The detailed calculations are set forth in the Results of Study section of the report.

Average Service Life Procedure. In the average service life procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the average remaining life of the vintage. The average remaining life is a directly-weighted average derived from the estimated future survivor curve in accordance with the average service life procedure.

The calculated accrued depreciation for each depreciable property group represents that portion of the depreciable cost of the group which would not be allocated to expense through future whole life depreciation accruals if current forecasts of life characteristics are used as the basis for such accruals. The accrued depreciation calculation consists of applying an appropriate ratio to the surviving original cost of each vintage of each account, based upon the attained age and service life. The straight line accrued depreciation ratios are calculated as follows for the average service life procedure:

$$\text{Ratio} = 1 - \frac{\text{Average Remaining Life Expectancy}}{\text{Average Service Life}}$$

Equal Life Group Procedure. In the equal life group procedure, the remaining life annual accrual for each vintage is determined by dividing future book accruals (original cost less book reserve) by the composite remaining life for the surviving original cost of that vintage. The composite remaining life is derived by compositing the individual equal life group remaining lives in accordance with the following equation:

$$\text{Composite Remaining Life} = \frac{\sum \left(\frac{\text{Book Cost}}{\text{Life}} \times \text{Remaining Life} \right)}{\sum \frac{\text{Book Cost}}{\text{Life}}}$$

The book costs and lives of the several equal life groups which are summed in the foregoing equation are defined by the estimated future survivor curve.

Inasmuch as book cost divided by life equals the whole life annual accrual, the foregoing equation reduces to the following form:

$$\text{Composite Remaining Life} = \frac{\sum \text{Whole Life Future Accruals}}{\sum \text{Whole Life Annual Accruals}}$$

or

$$\text{Composite Remaining Life} = \frac{\sum \text{Book Cost} - \text{Calc. Reserve}}{\sum \text{Whole Life Annual Accruals}}$$

The annual accrual rate for each account is equal to the sum of the remaining life annual accruals for all vintages divided by the account's total original cost. The account's "composite remaining life" is calculated by dividing the sum of the future book accruals for all vintages by the sum of the remaining life annual accruals for all vintages.

The calculated accrued depreciation in the equal life group procedure also represents that portion of depreciable cost which will not be allocated to expense through future accruals. However, the calculation is based at the equal life group level

rather than the vintage group level, and does not require the use of averages. The equal life group accrued depreciation ratio is calculated as follows:

$$\text{Ratio} = 1 - \frac{\text{Remaining Life}}{\text{Service Life}}$$

Inasmuch as service life minus remaining life equals age when averages are not employed, the foregoing equation reduces to:

$$\text{Ratio} = \frac{\text{Age}}{\text{Service Life}}$$

The table below illustrates the procedure for calculating straight line equal life group accrued depreciation using an Iowa 10-S3 survivor curve and a December 31, 2014 calculation date.

DETAILED COMPUTATION OF ANNUAL AND ACCRUED FACTORS USING THE EQUAL LIFE GROUP PROCEDURE

INPUT PARAMETERS:
 CALCULATION DATE... 12-31-2014
 SURVIVOR CURVE.... 10-S3

AGE INTERVAL		LIFE	RETIREMENTS	GROUP	YEAR	SUMMATION	AVERAGE	ANNUAL	ACCRUED
BEG	END		DURING						
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7)	(8)	(9)	(10)
0.000	1.000	0.500	0.00002	0.00002000000	2014	10.73815619374	99.999998	0.1074	0.0537
1.000	2.000	1.500	0.00372	0.00248000000	2013	10.73689619374	99.998120	0.1074	0.1611
2.000	3.000	2.500	0.06175	0.02470000000	2012	10.72330619374	99.965385	0.1073	0.2683
3.000	4.000	3.500	0.37983	0.10852285714	2011	10.65669476517	99.744595	0.1068	0.3738
4.000	5.000	4.500	1.34297	0.29843777778	2010	10.45321444771	98.883195	0.1057	0.4757
5.000	6.000	5.500	3.32179	0.60396181818	2009	10.00201464973	96.550815	0.1036	0.5698
6.000	7.000	6.500	6.36141	0.97867846154	2008	9.21069450987	91.709215	0.1004	0.6526
7.000	8.000	7.500	9.98627	1.33150266667	2007	8.05560394576	83.535375	0.0964	0.7230
8.000	9.000	8.500	13.28459	1.56289294118	2006	6.60840614184	71.899945	0.0919	0.7812
9.000	10.000	9.500	15.25765	1.60606842105	2005	5.02392546072	57.628825	0.0872	0.8284
10.000	11.000	10.500	15.25765	1.45310952381	2004	3.49433648829	42.371175	0.0825	0.8663
11.000	12.000	11.500	13.28459	1.15518173913	2003	2.19019085682	28.100055	0.0779	0.8959
12.000	13.000	12.500	9.98626	0.79890080000	2002	1.21314958726	16.464630	0.0737	0.9213
13.000	14.000	13.500	6.36142	0.47121629630	2001	0.57809103911	8.290790	0.0697	0.9410
14.000	15.000	14.500	3.32179	0.22908896552	2000	0.22793840820	3.449185	0.0661	0.9585
15.000	16.000	15.500	1.34297	0.08664322581	1999	0.07007231253	1.116805	0.0627	0.9719
16.000	17.000	16.500	0.37983	0.02302000000	1998	0.01524069963	0.255405	0.0597	0.9851
17.000	18.000	17.500	0.06175	0.00352857143	1997	0.00196641391	0.034615	0.0568	0.9940
18.000	19.000	18.500	0.00372	0.00020108108	1996	0.00010158766	0.001880	0.0540	0.9990
19.000	19.200	19.100	0.00002	0.00000104712	1995	0.00000010471	0.000002	0.0524	1.0000
TOTAL			100.00000						

In the table, each equal life group is defined by the age interval shown in columns 1 and 2, which identify the ages at which the first and last retirement of each group occur. The group's designated life, shown in column 3, is the midpoint of the interval. In the calculation, the equal life groups of each vintage are arranged such that the midpoint of each one-year age interval coincides with the calculation date, e.g., December 31 in this case. This enables the calculation of annual accruals which are centered on, or as of, the same date as the calculation of accrued depreciation.

The retirement during each age interval, shown in column 4, is the size of each equal life group. It is derived from the Iowa 10-S3 survivor curve and is the difference between the percents surviving (not shown) at the beginning and end of the age interval.

Each equal life group's whole life annual accrual, shown in column 5, equals the group's size (column 4) divided by its life (column 3), except that for the first age interval, the annual accrual is set equal to the group's size.

Columns 6 through 10 show the derivation of the whole life annual factor and accrued factor for each vintage based on the data developed in the first five columns. The year installed is shown in column 6. For all vintages other than the first year (2014), the summation of annual accruals for each year installed, shown in column 7, is calculated by adding one-half of the group annual accrual (column 5) for that vintage's current age interval plus the group annual accruals for all succeeding age intervals. For example, the figure 10.73689619374 for 2013 equals one-half of 0.00248000000 plus all of the succeeding figures in column 5. Only one-half of the annual accrual for the vintage's current age interval group is included in the summation because the equal life group for that interval expires at the midpoint of the current year.

The summation of annual accruals (column 7) for installations during 2014 is calculated on the basis of an in-service date at the midpoint of twelve months, i.e., six months prior to December 31. Inasmuch as the overall calculation is centered on December 31, 2014, the accrual for 2014 installations (during the twelve months) represents only one-half of one year, one-half of the year prior to December 31 plus one-half year following December 31. For this reason, the first figure in column 7, for vintage 2014, equals the group annual accrual for 2014 plus one-half of the group annual accruals for each of the subsequent years.

The average percent surviving, derived from the Iowa 10-S3 survivor curve, is shown in column 8 for each age interval. The annual factor, shown in column 9, is the result of dividing the summation of annual accruals (column 7) by the average percent surviving (column 8).

The accrued depreciation factor, shown in column 10, equals the annual factor multiplied by the age of the group at December 31, 2014.

CALCULATION OF ANNUAL AND ACCRUED AMORTIZATION

Amortization, as defined in the Uniform System of Accounts, is the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized. Normally, the distribution of the amount is in equal amounts to each year of the amortization period.

The calculation of annual and accrued amortization requires the selection of an amortization period. The amortization periods used in this report were based on judgment which incorporated a consideration of the period during which the assets will render most of their service, the amortization periods and service lives used by other

utilities, and the service life estimates previously used for the asset under depreciation accounting.

Amortization accounting is appropriate for certain General Plant accounts that represent numerous units of property, but a very small portion of depreciable electric plant in service. The accounts and their amortization periods are as follows:

<u>Account</u>	<u>Amortization Period, Years</u>
391, Office Furniture and Equipment	
Office Furniture	20
EDP Equipment	5
393, Stores Equipment	30
394, Tools, Shop and Garage Equipment	25
395, Laboratory Equipment	20
397, Communication Equipment	15
398, Miscellaneous Equipment	20

For the purpose of calculating annual amortization amounts as of December 31, 2014, the book depreciation reserve for each plant account or subaccount is assigned or allocated to vintages. The book reserve assigned to vintages with an age greater than the amortization period is equal to the vintage's original cost. The remaining book reserve is allocated among vintages with an age less than the amortization period in proportion to the calculated accrued amortization. The calculated accrued amortization is equal to the original cost multiplied by the ratio of the vintage's age to its amortization period. The annual amortization amount is determined by dividing the future amortizations (original cost less allocated book reserve) by the remaining period of amortization for the vintage.

AMORTIZATION OF NET SALVAGE

Experienced salvage is incorporated in the results of the study, as it was reported on the Company's books and records for the period January 1, 2010 through December 31, 2014. Results of the calculations are shown in Table 5.

Net salvage experienced during the five-year period is presented in this manner to determine the amount of negative net salvage to be amortized for book purposes. In developing the amount to be amortized, the data for the accounts which experienced positive net salvage have been netted with those for accounts which experienced negative net salvage.

In order to be consistent with this manner of recognizing salvage, no adjustments for salvage were made to the annual accruals and accrued depreciation calculated for each function. There were no exclusions from the 2010 through 2014 net salvage accrual.

PART III. RESULTS OF STUDY

PART III. RESULTS OF STUDY

DESCRIPTION OF SUMMARY TABULATIONS

Tables 1 through 5 presented on pages III-4 through III-11 summarize the results of the depreciation study as of December 31, 2014. Table 1 presents a comparison of annual depreciation and book reserve by function as of December 31, 2012, December 31, 2013 and December 31, 2014. Table 2 sets forth, by depreciable group, the estimated survivor curve, original cost, book depreciation reserve as of December 31, 2014, future book accruals, calculated annual accrual amount and rate, and composite remaining life for plant in service. Table 3 presents the 2014 plant activity. Table 4 presents the bringforward of the book reserve to December 31, 2014. Table 5 presents the annual amortization of experienced net salvage based on the period 2010 through 2014.

DESCRIPTION OF DETAILED TABULATIONS

Supporting statistical data for the estimates of average service lives and survivor curves and the annual depreciation calculations are presented in two sections.

The section beginning on III-12 sets forth, for each depreciable group analyzed by the retirement rate method, a chart depicting the original and estimated survivor curves followed by a tabular presentation of the original life table(s) plotted on the chart. The supporting data for the original cost depreciation calculations are presented, in account sequence, in the section beginning on page III-149.

In the first section, the survivor curves estimated for the depreciable groups are shown as dark smooth curves on the charts. Each smooth survivor curve is denoted by a numeral followed by the type curve designation. The numeral used is the average life derived from the entire curve from 100 percent to zero percent surviving. In cases

where only a segment of the estimated curve is used in the depreciation calculation, the numeral used for identification purposes is not a designation of the average life of the group. The titles of the charts indicate the group, the symbol used to plot the points of the original life table, and the experience and placement bands of the life tables which were plotted. The experience band indicates the range of years for which the retirements were used to develop the stub survivor curve. The placements indicate, for the related experience band, the range of years of installations which appear in the experience.

The tables of the calculated annual depreciation related to original cost are presented in the second section and indicate the estimated average survivor curves used in the calculations. The tables set forth, for each installation year, the original cost, calculated accrued depreciation, allocated book reserve, future book accruals, remaining life expectancy and the calculated annual accrual.

DUQUESNE LIGHT COMPANY

TABLE 1. ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS BY FUNCTION RELATED TO UTILITY PLANT AT DECEMBER 31, 2012, DECEMBER 31, 2013 AND DECEMBER 31, 2014

	<u>2012</u>	<u>2013</u>	<u>2014</u>
TRANSMISSION PLANT			
ORIGINAL COST (DEPRECIABLE)	671,767,782.06	727,077,133.29	757,225,814.25
BOOK ACCRUED DEPRECIATION	164,552,706	181,769,331	198,767,457
BOOK RESERVE % OF O.C.	24.50%	25.00%	26.25%
ORIGINAL COST DEPRECIATED	507,215,076	545,307,802	558,458,358
ANNUAL DEPRECIATION EXPENSE	18,036,703	18,964,775	19,910,227
ANNUAL % OF O.C.	2.68%	2.61%	2.63%
DISTRIBUTION PLANT			
ORIGINAL COST (DEPRECIABLE)	2,142,173,291.29	2,247,144,744.53	2,348,471,527.79
BOOK ACCRUED DEPRECIATION	697,075,125	749,645,882	799,737,059
BOOK RESERVE % OF O.C.	32.54%	33.36%	34.05%
ORIGINAL COST DEPRECIATED	1,445,098,165	1,497,498,863	1,548,734,471
ANNUAL DEPRECIATION EXPENSE	57,369,637	59,467,578	61,083,232
ANNUAL % OF O.C.	2.68%	2.65%	2.60%
GENERAL PLANT			
ORIGINAL COST (DEPRECIABLE)	240,977,079.79	253,483,226.20	265,457,451.56
BOOK ACCRUED DEPRECIATION	97,529,800	97,572,379	99,847,022
BOOK RESERVE % OF O.C.	40.47%	38.49%	37.61%
ORIGINAL COST DEPRECIATED	143,447,281	155,910,848	164,243,143
ANNUAL DEPRECIATION EXPENSE	8,989,078	9,303,705	11,491,059
ANNUAL % OF O.C.	3.73%	3.67%	4.33%
TOTAL COMPANY			
ORIGINAL COST (DEPRECIABLE)	3,054,918,153.14	3,227,705,104.02	3,371,154,793.60
BOOK ACCRUED DEPRECIATION	959,157,631	1,028,987,592	1,098,351,538
BOOK RESERVE % OF O.C.	31.40%	31.88%	32.58%
ORIGINAL COST DEPRECIATED	2,095,760,522	2,198,717,513	2,271,435,972
ANNUAL DEPRECIATION EXPENSE	84,395,418	87,736,058	92,484,518
ANNUAL % OF O.C.	2.76%	2.72%	2.74%
NON-DEPRECIABLE PLANT			
LAND AND LAND RIGHTS	33,048,136.97	33,318,567.93	33,568,339.88
INTANGIBLE PLANT	22,217,756.33	23,211,370.27	153,023,611.13
LEASEHOLD IMPROVEMENTS	9,093,222.06	9,214,520.85	9,361,363.32
TOTAL PLANT IN SERVICE	3,119,277,268.50	3,293,449,563.07	3,567,108,107.93

DUQUESNE LIGHT COMPANY

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(6)/(3)	(8)=(5)/(6)
	DEPRECIABLE GROUP	SURVIVOR CURVE	ORIGINAL COST AT DECEMBER 31, 2014	BOOK DEPRECIATION RESERVE	FUTURE ACCRUALS	CALCULATED ANNUAL ACCRUAL AMOUNT	RATE	COMPOSITE REMAINING LIFE
	DEPRECIABLE PLANT							
	TRANSMISSION PLANT							
352	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	60-R3 *	10,944,887.01	4,318,754	6,626,133	319,230	2.92	20.8
	OTHER SMALL STRUCTURES	45-R3	10,059,385.75	2,202,518	7,856,868	249,031	2.48	31.5
	TOTAL ACCOUNT 352		21,004,272.76	6,521,272	14,483,001	568,261	2.71	25.5
353	STATION EQUIPMENT	39-S0	363,972,468.53	86,607,007	277,365,462	12,705,099	3.49	21.8
354	TOWERS AND FIXTURES	75-R3	67,507,200.09	29,461,472	38,045,729	916,542	1.36	41.5
355	POLES AND FIXTURES	52-R2.5	50,947,034.15	7,500,707	43,446,327	1,180,570	2.32	36.8
356	OVERHEAD CONDUCTORS AND DEVICES	60-R3	86,448,150.80	26,686,807	59,761,344	1,487,446	1.72	40.2
357	UNDERGROUND CONDUIT	60-S3	67,227,002.48	24,221,396	43,005,606	1,196,954	1.78	35.9
358	UNDERGROUND CONDUCTORS AND DEVICES	58-R3	90,933,210.12	17,426,736	73,506,474	1,693,178	1.86	43.4
359	ROADS AND TRAILS	60-R4	9,186,475.32	342,061	8,844,415	162,177	1.77	54.5
	TOTAL TRANSMISSION PLANT		757,225,814.25	198,767,457	558,458,358	19,910,227	2.63	28.0
	DISTRIBUTION PLANT							
361	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	70-R2.5 *	37,040,779.39	21,190,292	15,850,489	872,949	2.36	18.2
	OTHER SMALL STRUCTURES	45-R3	26,002,123.79	10,636,854	15,365,269	577,530	2.22	26.6
	TOTAL ACCOUNT 361		63,042,903.18	31,827,146	31,215,758	1,450,479	2.30	21.5
362	STATION EQUIPMENT							
	COMPANY STATIONS	52-R1	391,928,973.14	106,142,256	285,786,717	9,695,563	2.47	29.5
	CUSTOMER HIGH TENSION	42-R0.5	32,343,949.52	13,039,113	19,304,837	881,566	2.73	21.9
	PORTABLE SUBSTATIONS	42-R0.5	4,387,706.86	540,342	3,847,365	162,975	3.71	23.6
	TOTAL ACCOUNT 362		428,660,629.52	119,721,711	308,938,919	10,740,104	2.51	28.8
364	POLES, TOWERS AND FIXTURES	54-S0	404,350,553.08	158,868,622	245,481,931	8,009,765	1.98	30.6
365	OVERHEAD CONDUCTORS AND DEVICES	48-R1	420,563,517.24	133,186,001	287,377,516	10,701,136	2.54	26.9
366	UNDERGROUND CONDUIT	75-R4	123,879,093.81	42,723,508	81,155,586	1,734,124	1.40	46.8
367	UNDERGROUND CONDUCTORS AND DEVICES	48-R1.5	327,212,009.78	93,307,145	233,904,865	8,268,152	2.53	28.3

DUQUESNE LIGHT COMPANY

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2014

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AT DECEMBER 31, 2014 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED		COMPOSITE REMAINING LIFE (8)=(5)/(6)
						ANNUAL AMOUNT (6)	ACCRAUAL RATE (7)=(6)/(3)	
368	LINE TRANSFORMERS OVERHEAD CONVENTIONAL DISTRIBUTION NETWORK UNDERGROUND RES. DISTRIBUTION TOTAL ACCOUNT 368	40-S0 46-R0.5 44-R1 40-R1.5	215,424,880.11 58,043,428.02 43,927,125.68 29,339,782.27 346,735,216.08	62,881,509 15,134,648 10,606,348 7,898,261 96,520,766	152,543,371 42,908,780 33,320,778 21,441,521 250,214,450	6,893,049 1,796,776 1,402,961 942,914 11,035,700	3.20 3.10 3.19 3.21 3.18	22.1 23.9 23.8 22.7 22.7
369	SERVICES	65-R1.5	91,602,044.41	33,943,927	57,658,117	1,525,702	1.67	37.8
370	METERS	30-R2.5 *	100,315,798.31	62,754,733	37,561,065	6,621,697	6.60	5.7
370	METERS - COMMUNICATION EQUIPMENT	10-S3	127,588.21	49,932	77,656	37,262	29.20	2.1
370	SMART METERS	15-S2.5	1,027,133.56	0	1,027,134	78,467	7.64	13.1
373	STREET LIGHTING EQUIPMENT	31-L0	40,955,040.61	26,833,567	14,121,474	880,644	2.15	16.0
	TOTAL DISTRIBUTION PLANT		2,348,471,527.79	799,737,059	1,548,734,471	61,083,232	2.60	25.4
	GENERAL PLANT							
390	STRUCTURES AND IMPROVEMENTS							
	MAJOR STRUCTURES	55-S0.5 *	105,303,161.57	22,633,917	82,669,243	3,394,969	3.22	24.4
	OTHER SMALL STRUCTURES	45-R3	3,519,092.79	660,020	2,859,073.00	97,196	2.76	29.4
	TOTAL ACCOUNT 390		108,822,254.36	23,293,937	85,528,316	3,492,165	3.21	24.5
391	OFFICE FURNITURE AND EQUIPMENT							
	OFFICE FURNITURE	20-SQ	3,034,328.23	1,100,000	1,934,328	151,804	5.00	12.7
	EDP EQUIPMENT	5-SQ	5,794,790.25	2,136,000	3,658,790	1,159,039	20.00	3.2
	TOTAL ACCOUNT 391		8,829,118.48	3,236,000	5,593,118	1,310,843	14.85	4.3
392	TRANSPORTATION EQUIPMENT							
393	STORES EQUIPMENT	30-SQ	55,847,855.28	33,139,583	22,708,272	**		
394	TOOLS, SHOP AND GARAGE EQUIPMENT	25-SQ	2,405,625.89	1,398,000	1,007,626	80,087	3.33	12.6
395	LABORATORY EQUIPMENT	20-SQ	16,500,724.69	5,675,000	10,825,725	660,804	4.00	16.4
396	POWER OPERATED EQUIPMENT	20-SQ	4,158,875.27	1,827,000	2,331,875	207,926	5.00	11.2
397	COMMUNICATION EQUIPMENT	15-SQ	3,223,101.11	1,197,087	2,026,014	**		
398	MISCELLANEOUS EQUIPMENT	20-SQ	65,305,893.86	31,225,000	34,080,894	4,353,742	6.67	7.8
	TOTAL GENERAL PLANT		265,457,451.56	101,214,307	164,243,143	10,123,774	3.81	16.2
	TOTAL DEPRECIABLE PLANT		3,371,154,793.60	1,099,718,824	2,271,435,972	91,117,233	2.70	24.9

DUQUESNE LIGHT COMPANY

TABLE 2. ESTIMATED SURVIVOR CURVES, ORIGINAL COST, BOOK RESERVE AND CALCULATED ANNUAL DEPRECIATION ACCRUALS RELATED TO UTILITY PLANT AS OF DECEMBER 31, 2014

	DEPRECIABLE GROUP (1)	SURVIVOR CURVE (2)	ORIGINAL COST AT DECEMBER 31, 2014 (3)	BOOK DEPRECIATION RESERVE (4)	FUTURE ACCRUALS (5)	CALCULATED ANNUAL ACCRUAL AMOUNT (6)	RATE (7)=(6)/(3)	COMPOSITE REMAINING LIFE (8)=(5)/(6)
UNRECOVERED ADJUSTMENT FOR AMORTIZATION								
391	OFFICE FURNITURE AND EQUIPMENT							
	OFFICE FURNITURE			(461,214)		461,214	***	
	E.P. EQUIPMENT			10,695		(10,695)	***	
	TOTAL ACCOUNT 391			(450,519)		450,519		
393	STORES EQUIPMENT			(32,423)		32,423	***	
394	TOOLS, SHOP AND GARAGE EQUIPMENT			(251,419)		251,419	***	
395	LABORATORY EQUIPMENT			(122,520)		122,520	***	
397	COMMUNICATION EQUIPMENT			(501,132)		501,132	***	
398	MISCELLANEOUS EQUIPMENT			(9,273)		9,273	***	
	TOTAL UNRECOVERED ADJUSTMENT FOR AMORTIZATION			(1,367,285)		1,367,285		
INTANGIBLE AND NONDEPRECIABLE PLANT								
301	ORGANIZATION		100,275.19					
302	FRANCHISES AND CONSENTS		6,830.09					
303	MISCELLANEOUS INTANGIBLE PLANT		152,916,505.85					
350	LAND AND LAND RIGHTS		14,385,090.12	17,396,982				
360	LAND AND LAND RIGHTS		13,038,452.65					
389	LAND AND LAND RIGHTS		6,144,797.11					
390	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS		9,361,363.32	6,377,608				
	TOTAL INTANGIBLE AND NONDEPRECIABLE PLANT		195,953,314.33	23,774,590				
	TOTAL UTILITY PLANT		3,567,108,107.93	1,122,126,128		92,484,518		

NOTE: Transportation was switched from group to individual with gain loss.

* Life Span Procedure was used. Curve Shown is Interim Survivor Curve.

** Annual Accrual is charged on a vehicle by vehicle basis.

*** 5-year Amortization of Unrecovered Reserve related to Amortization accounting. There is 1 year remaining

Accrual rates to be applied to new asset groups as of January 1, 2015

- 303.1 Miscellaneous Intangible Plant - AMI Software will be 10.00%

- 374.1 AMI Communication Equipment will be 11.66%

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2014

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
	DEPRECIABLE GROUP	BALANCE AT BEGINNING OF YEAR	ADDITIONS	RETIREMENTS	TRANSFERS AND ADJUSTMENTS	BALANCE AT END OF YEAR	PERCENT OF ORIGINAL COST RETIRED
		(2)	(3)	(4)	(5)	(6)	(7)
350	TRANSMISSION PLANT						
352	LAND AND LAND RIGHTS	14,135,318.17	249,771.95	0.00	0.00	14,385,090.12	0.00
353	STRUCTURES AND IMPROVEMENTS	20,889,987.34	116,009.62	1,724.20	0.00	21,004,272.76	0.01
354	STATION EQUIPMENT	342,201,853.43	25,772,949.80	3,820,029.81	(182,304.89)	363,972,468.53	1.12
355	TOWERS AND FIXTURES	67,088,339.72	483,589.11	64,728.74	0.00	67,507,200.09	0.10
356	POLES AND FIXTURES	49,873,965.08	1,140,553.84	67,484.77	0.00	50,947,034.15	0.14
357	OVERHEAD CONDUCTORS AND DEVICES	79,264,514.61	7,228,736.62	45,100.43	0.00	86,448,150.80	0.06
358	UNDERGROUND CONDUIT	67,266,395.83	21,329.29	0.00	(60,722.64)	67,227,002.48	0.00
359	UNDERGROUND CONDUCTORS AND DEVICES	91,352,248.88	113,346.03	0.00	(532,384.79)	90,933,210.12	0.00
	ROADS AND TRAILS	9,139,828.40	46,646.92	0.00	0.00	9,186,475.32	0.00
	TOTAL TRANSMISSION PLANT	741,212,451.46	35,172,933.18	3,999,067.95	(775,412.32)	771,610,904.37	
360	DISTRIBUTION PLANT						
361	LAND AND LAND RIGHTS	13,038,452.65	0.00	0.00	0.00	13,038,452.65	0.00
362.1	STRUCTURES AND IMPROVEMENTS	62,702,892.51	1,100,055.95	760,045.28	0.00	63,042,903.18	1.21
362.2	STATION EQUIPMENT	377,848,831.09	16,893,107.00	2,968,833.84	155,868.89	391,928,973.14	0.79
362.3	STATION EQUIPMENT - CUSTOMER HIGH TENSION	32,648,360.51	332,954.93	663,801.92	26,436.00	32,343,949.52	2.03
364.11	STATION EQUIPMENT - PORTABLE SUBSTATIONS	4,387,706.86	0.00	0.00	0.00	4,387,706.86	0.00
365.01	POLES, TOWERS AND FIXTURES	388,929,260.70	18,023,499.96	2,602,207.58	0.00	404,350,553.08	0.67
366	OVERHEAD CONDUCTORS AND DEVICES	406,437,969.09	15,941,618.32	1,816,070.17	0.00	420,563,517.24	0.45
367	UNDERGROUND CONDUIT	116,081,543.14	7,802,358.06	4,807.39	0.00	123,879,093.81	0.00
368	UNDERGROUND CONDUCTORS AND DEVICES	301,615,387.31	29,768,942.71	4,172,320.24	0.00	327,212,009.78	1.38
369.2	LINE TRANSFORMERS	328,111,835.66	22,938,661.65	4,315,281.21	0.00	346,735,216.10	1.32
370.1	SERVICES	89,421,066.47	2,419,848.31	238,870.37	0.00	91,602,044.41	0.27
370.2	METERS	98,960,189.61	2,725,680.28	1,370,071.58	0.00	100,315,798.31	1.38
373	METERS - COMMUNICATION EQUIPMENT	203,139.28	0.00	75,551.07	0.00	127,588.21	37.19
	SMART METERS	39,796,562.32	1,027,133.56	0.00	0.00	1,027,133.56	0.15
	STREET LIGHTING EQUIPMENT		1,216,601.49	58,123.20	0.00	40,955,040.61	
	TOTAL DISTRIBUTION PLANT	2,260,183,197.20	120,190,462.22	19,045,983.85	182,304.89	2,361,509,980.46	
389	GENERAL PLANT						
390	LAND AND LAND RIGHTS	6,144,797.11	0.00	0.00	0.00	6,144,797.11	0.00
391	STRUCTURES AND IMPROVEMENTS	98,253,108.96	13,093,590.58	2,524,445.18	0.00	108,822,254.36	2.57
392	OFFICE FURNITURE AND EQUIPMENT	7,889,335.84	1,655,700.09	715,917.45	0.00	8,829,118.48	9.07
393	TRANSPORTATION EQUIPMENT	63,539,037.50	3,956,528.57	11,647,710.79	0.00	55,847,855.28	18.33
394	STORES EQUIPMENT	2,435,720.40	22,400.00	52,494.51	0.00	2,405,625.89	2.16
395	TOOLS, SHOP AND GARAGE EQUIPMENT	15,003,983.28	1,725,081.55	228,340.14	0.00	16,500,724.69	1.52
	LABORATORY EQUIPMENT	3,530,427.83	1,087,953.18	459,505.74	0.00	4,158,875.27	13.02

DUQUESNE LIGHT COMPANY

TABLE 3. SUMMARY OF PLANT IN SERVICE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2014

	DEPRECIABLE GROUP (1)	BALANCE AT BEGINNING OF YEAR (2)	ADDITIONS (3)	RETIREMENTS (4)	TRANSFERS AND ADJUSTMENTS (5)	BALANCE AT END OF YEAR (6)	PERCENT OF ORIGINAL COST RETIRED (7)
396	POWER OPERATED EQUIPMENT	3,085,062.81	138,038.30	0.00	0.00	3,223,101.11	0.00
397	COMMUNICATION EQUIPMENT	59,382,546.96	7,565,724.68	1,642,377.78	0.00	65,305,893.86	2.77
398	MISCELLANEOUS EQUIPMENT	364,002.62	0.00	0.00	0.00	364,002.62	0.00
	TOTAL GENERAL PLANT	259,628,023.31	29,245,016.95	17,270,791.59	0.00	271,602,248.67	
	TOTAL DEPRECIABLE PLANT	3,261,023,671.97	184,608,412.35	40,315,843.39	(593,107.43)	3,404,723,133.50	
	INTANGIBLE PLANT						
301	ORGANIZATION	100,275.19	0.00	0.00	0.00	100,275.19	
302	FRANCHISES AND CONSENTS	6,830.09	0.00	0.00	0.00	6,830.09	
303	MISC INTANGIBLE PLANT	23,104,264.99	133,251,741.23	3,439,500.37	0.00	152,916,505.85	
390.2	STRUCTURES AND IMPROVEMENTS - LEASEHOLDS	9,214,520.85	225,915.77	79,073.30	0.00	9,361,363.32	
	TOTAL INTANGIBLE PLANT	32,425,891.12	133,477,657.00	3,518,573.67	0.00	162,384,974.45	
	TOTAL PLANT IN SERVICE	3,293,449,563.09	318,086,069.35	43,834,417.06	(593,107.43)	3,567,108,107.95	

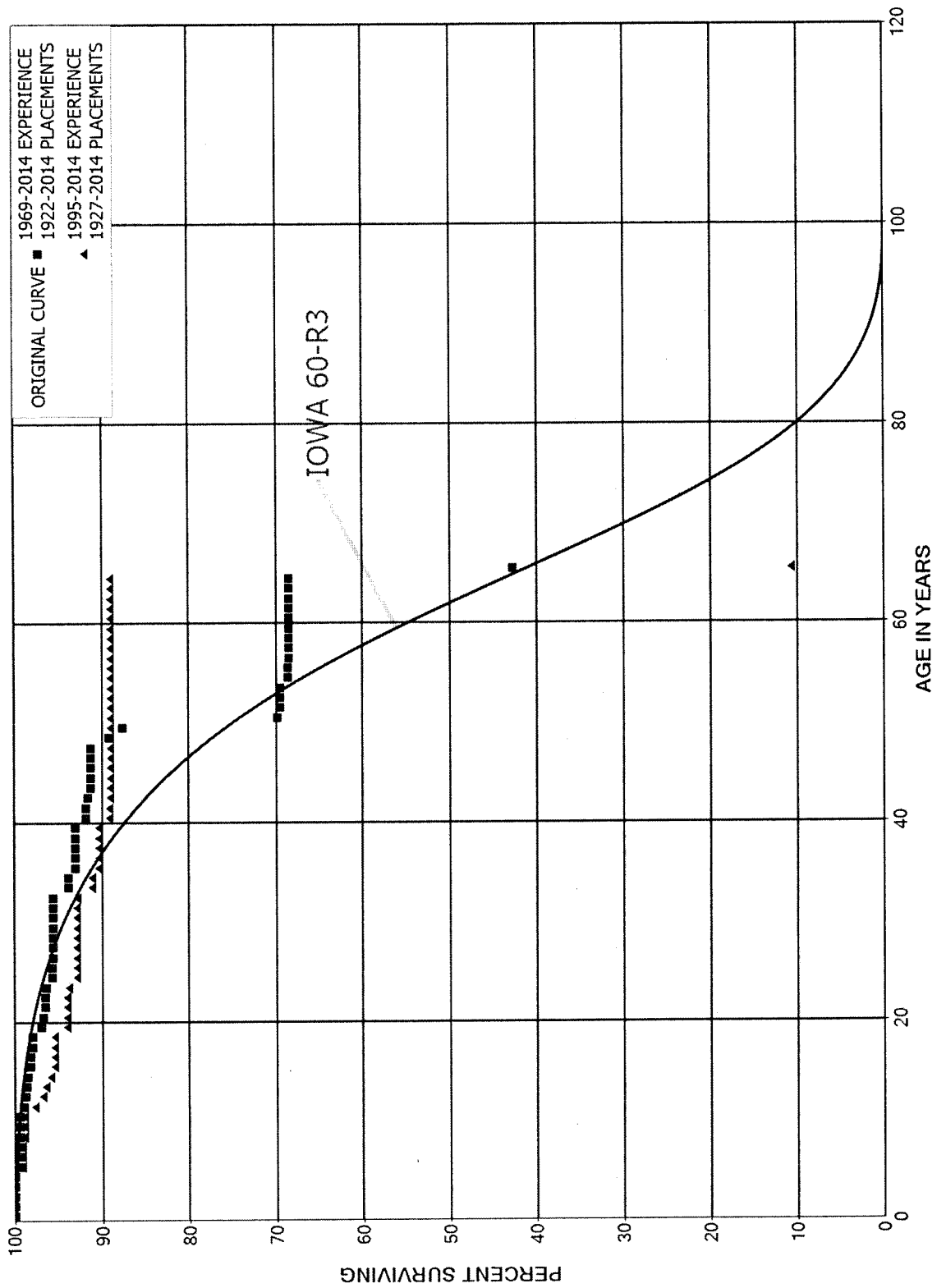
DUQUESNE LIGHT COMPANY

TABLE 4. SUMMARY OF BOOK RESERVE ACTIVITY FOR THE YEAR ENDED DECEMBER 31, 2014

	DEPRECIABLE GROUP (1)	BOOK RESERVE AT BEGINNING OF YEAR (2)	ANNUAL ACCRUALS (3)	RETIREMENTS (4)	GROSS SALVAGE (5)	COST OF REMOVAL (6)	MISCELLANEOUS DEBITS AND CREDITS (7)	BOOK RESERVE AT END OF YEAR (8)	BOOK RESERVE AS A PERCENT OF ORIGINAL COST (9)
303	MISCELLANEOUS INTANGIBLE PLANT	14,211,319.19	6,625,163.28	3,439,500.37	5,612.59	5,612.59	0.00	17,396,982.10	11.38
352	TRANSMISSION PLANT	5,960,295.36	567,609.35	1,724.20	0.00	4,908.53	0.00	6,521,272.00	31.05
353	STATION EQUIPMENT	78,270,162.07	13,033,308.37	3,820,029.81	35,959.06	895,997.13	(16,495.73)	86,607,006.83	23.79
354	TOWERS AND FIXTURES	27,963,896.86	1,562,303.44	64,728.74	0.00	0.00	0.00	29,461,471.56	43.64
355	POLES AND FIXTURES	6,156,788.68	1,443,956.89	67,484.77	0.00	32,593.40	0.00	7,500,707.40	14.72
356	OVERHEAD CONDUCTORS AND DEVICES	24,251,069.09	2,573,470.11	45,100.43	0.00	92,632.19	0.00	26,686,806.58	30.87
357	UNDERGROUND CONDUIT	23,044,807.70	1,176,588.66	0.00	0.00	0.00	0.00	24,221,396.36	36.03
358	UNDERGROUND CONDUCTORS AND DEVICES	15,951,658.76	1,475,077.08	0.00	0.00	0.00	0.00	17,426,735.84	19.16
359	ROADS AND TRAILS	170,652.07	171,408.63	0.00	0.00	0.00	0.00	342,060.70	3.72
	TOTAL TRANSMISSION PLANT	181,769,330.81	22,003,762.53	3,999,067.95	35,959.06	1,026,031.25	(16,495.73)	198,767,457.27	
361	DISTRIBUTION PLANT	30,991,057.07	1,689,867.80	760,045.28	12,178.05	75,911.33	0.00	31,827,146.31	50.48
362	STRUCTURES AND IMPROVEMENTS	111,828,528.97	12,284,769.38	3,632,635.76	174,575.06	950,022.22	0.00	119,721,711.16	27.93
364.11	STATION EQUIPMENT	151,435,603.91	10,987,814.88	2,602,207.58	1,477,526.33	2,430,115.55	16,495.73	158,868,621.99	39.29
365.01	POLES, TOWERS AND FIXTURES	122,257,615.31	11,325,342.58	1,816,070.17	1,882,832.46	463,718.94	0.00	133,186,001.24	31.67
366	UNDERGROUND CONDUIT	40,711,805.18	2,018,170.06	4,807.39	0.00	1,659.90	0.00	42,723,507.95	34.49
367	UNDERGROUND CONDUCTORS AND DEVICES	89,875,405.57	7,679,835.55	4,172,320.24	525,719.74	601,485.84	0.00	93,307,144.78	28.52
368	LINE TRANSFORMERS	87,663,806.23	12,304,740.91	4,315,281.21	1,695,938.32	828,437.78	0.00	96,520,766.47	27.84
369.2	SERVICES	31,360,484.26	3,021,826.56	238,870.37	0.00	199,513.32	0.00	33,943,927.13	37.06
370	METERS	58,180,784.33	6,229,607.98	1,370,071.58	0.00	15,487.37	(270,100.00)	62,754,733.36	62.56
370.1	METERS - COMMUNICATION EQUIPMENT	(387,642.60)	243,027.98	75,551.07	0.00	2.30	270,100.00	49,932.01	39.14
373	METERS - LIGHTING EQUIPMENT	25,728,434.99	1,179,205.03	58,123.20	148.51	16,098.55	0.00	26,833,566.78	65.52
	TOTAL DISTRIBUTION PLANT	749,645,883.22	68,934,208.71	19,045,983.85	5,768,918.47	5,582,463.10	16,495.73	799,737,059.18	
390.1	GENERAL PLANT	21,943,963.16	4,031,137.00	2,524,445.18	0.00	156,927.14	209.24	23,293,937.08	21.41
390.2	STRUCTURES AND IMPROVEMENTS	6,009,954.92	446,726.49	79,073.30	0.00	0.00	0.00	6,377,608.11	68.13
391.1	OFFICE FURNITURE	241,268.70	489,897.95	92,380.18	0.00	0.00	0.00	638,786.47	21.05
391.2	E.D.P. EQUIPMENT	626,990.58	2,143,241.37	623,537.27	0.00	0.00	0.00	2,146,694.68	37.05
392	TRANSPORTATION EQUIPMENT	40,010,479.45	3,993,334.85	11,647,710.79	736,864.67	0.00	46,614.61	33,139,562.79	59.34
393	STORES EQUIPMENT	1,266,783.03	151,288.41	52,494.51	0.00	0.00	0.00	1,365,576.93	56.77
394	TOOLS, SHOP AND GARAGE EQUIPMENT	4,615,507.17	1,036,414.34	228,340.14	0.00	0.00	0.00	5,423,581.37	32.87
395	LABORATORY EQUIPMENT	1,715,380.07	448,605.87	459,505.74	0.00	0.00	0.00	1,704,480.20	40.98
396	POWER OPERATED EQUIPMENT	1,068,730.52	128,356.89	0.00	0.00	0.00	0.00	1,197,087.41	37.14
397	COMMUNICATION EQUIPMENT	25,909,600.89	6,456,832.73	1,642,377.78	0.00	188.06	0.00	30,723,867.78	47.05
398	MISCELLANEOUS EQUIPMENT	173,674.70	39,752.40	0.00	0.00	0.00	0.00	213,427.10	58.63
	TOTAL GENERAL PLANT	103,562,333.19	19,365,588.30	17,349,864.89	736,864.67	157,115.20	46,823.85	106,224,629.92	
	TOTAL UTILITY PLANT	1,049,208,866.21	116,928,722.82	43,834,417.06	6,547,354.79	6,771,222.14	46,823.85	1,122,126,128.47	

SERVICE LIFE STATISTICS

DUQUESNE LIGHT COMPANY
 ACCOUNT 352 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1922-2014

EXPERIENCE BAND 1969-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,077,671		0.0000	1.0000	100.00
0.5	21,058,687		0.0000	1.0000	100.00
1.5	21,017,902		0.0000	1.0000	100.00
2.5	20,809,517		0.0000	1.0000	100.00
3.5	18,193,223		0.0000	1.0000	100.00
4.5	10,412,436	57,620	0.0055	0.9945	100.00
5.5	6,995,703		0.0000	1.0000	99.45
6.5	6,995,703	1,047	0.0001	0.9999	99.45
7.5	6,992,013	5,436	0.0008	0.9992	99.43
8.5	6,943,555		0.0000	1.0000	99.35
9.5	6,698,450		0.0000	1.0000	99.35
10.5	6,725,442	26,578	0.0040	0.9960	99.35
11.5	6,598,219	16,920	0.0026	0.9974	98.96
12.5	6,569,616	6,338	0.0010	0.9990	98.71
13.5	6,567,031	10,782	0.0016	0.9984	98.61
14.5	6,538,519	15,312	0.0023	0.9977	98.45
15.5	6,437,857	3,053	0.0005	0.9995	98.22
16.5	6,293,733	14,104	0.0022	0.9978	98.17
17.5	6,183,978		0.0000	1.0000	97.95
18.5	6,056,527	61,800	0.0102	0.9898	97.95
19.5	5,938,582	10,909	0.0018	0.9982	96.95
20.5	5,793,047	13,842	0.0024	0.9976	96.78
21.5	5,799,113		0.0000	1.0000	96.54
22.5	5,066,531	8,665	0.0017	0.9983	96.54
23.5	5,017,122	33,422	0.0067	0.9933	96.38
24.5	4,978,599	3,253	0.0007	0.9993	95.74
25.5	5,046,886	1,991	0.0004	0.9996	95.68
26.5	5,046,290		0.0000	1.0000	95.64
27.5	5,035,847		0.0000	1.0000	95.64
28.5	4,994,061		0.0000	1.0000	95.64
29.5	4,993,378		0.0000	1.0000	95.64
30.5	4,950,306		0.0000	1.0000	95.64
31.5	4,959,777	3,783	0.0008	0.9992	95.64
32.5	4,956,243	90,133	0.0182	0.9818	95.56
33.5	4,612,148		0.0000	1.0000	93.83
34.5	3,679,822	29,223	0.0079	0.9921	93.83
35.5	2,790,325	70	0.0000	1.0000	93.08
36.5	2,790,255		0.0000	1.0000	93.08
37.5	2,786,864		0.0000	1.0000	93.08
38.5	2,080,299		0.0000	1.0000	93.08

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2014			EXPERIENCE BAND 1969-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,285,584	17,446	0.0136	0.9864	93.08
40.5	1,278,666		0.0000	1.0000	91.82
41.5	1,277,829	2,324	0.0018	0.9982	91.82
42.5	1,266,428	4,341	0.0034	0.9966	91.65
43.5	1,262,100		0.0000	1.0000	91.33
44.5	293,582		0.0000	1.0000	91.33
45.5	104,484		0.0000	1.0000	91.33
46.5	100,512		0.0000	1.0000	91.33
47.5	93,722	2,195	0.0234	0.9766	91.33
48.5	91,527	1,601	0.0175	0.9825	89.20
49.5	89,926	18,241	0.2028	0.7972	87.64
50.5	71,685	313	0.0044	0.9956	69.86
51.5	71,372		0.0000	1.0000	69.55
52.5	71,372		0.0000	1.0000	69.55
53.5	71,372	948	0.0133	0.9867	69.55
54.5	70,424		0.0000	1.0000	68.63
55.5	76,627	141	0.0018	0.9982	68.63
56.5	67,820		0.0000	1.0000	68.50
57.5	67,565		0.0000	1.0000	68.50
58.5	67,640		0.0000	1.0000	68.50
59.5	44,754		0.0000	1.0000	68.50
60.5	44,759		0.0000	1.0000	68.50
61.5	36,546		0.0000	1.0000	68.50
62.5	36,546		0.0000	1.0000	68.50
63.5	36,546		0.0000	1.0000	68.50
64.5	30,931	11,625	0.3758	0.6242	68.50
65.5	19,307		0.0000	1.0000	42.76
66.5	19,307		0.0000	1.0000	42.76
67.5	19,307	0	0.0000	1.0000	42.76
68.5	19,307	99	0.0051	0.9949	42.76
69.5	19,208		0.0000	1.0000	42.54
70.5	19,208		0.0000	1.0000	42.54
71.5	19,208		0.0000	1.0000	42.54
72.5	17,952		0.0000	1.0000	42.54
73.5	18,684		0.0000	1.0000	42.54
74.5	18,684		0.0000	1.0000	42.54
75.5	25,121		0.0000	1.0000	42.54
76.5	25,121		0.0000	1.0000	42.54
77.5	25,121		0.0000	1.0000	42.54
78.5	25,121		0.0000	1.0000	42.54

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1922-2014			EXPERIENCE BAND 1969-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	25,121		0.0000	1.0000	42.54
80.5	25,121	4,205	0.1674	0.8326	42.54
81.5	20,916	12,239	0.5851	0.4149	35.42
82.5	8,677		0.0000	1.0000	14.69
83.5	8,677		0.0000	1.0000	14.69
84.5	2,240		0.0000	1.0000	14.69
85.5	2,240		0.0000	1.0000	14.69
86.5	2,240		0.0000	1.0000	14.69
87.5					14.69

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,128,545		0.0000	1.0000	100.00
0.5	15,357,918		0.0000	1.0000	100.00
1.5	15,328,537		0.0000	1.0000	100.00
2.5	15,810,042		0.0000	1.0000	100.00
3.5	13,242,942		0.0000	1.0000	100.00
4.5	5,462,154	57,620	0.0105	0.9895	100.00
5.5	2,045,422		0.0000	1.0000	98.95
6.5	2,045,422		0.0000	1.0000	98.95
7.5	2,052,562	5,436	0.0026	0.9974	98.95
8.5	2,043,931		0.0000	1.0000	98.68
9.5	1,799,474		0.0000	1.0000	98.68
10.5	1,911,802	23,136	0.0121	0.9879	98.68
11.5	1,790,653	16,696	0.0093	0.9907	97.49
12.5	1,762,274	6,338	0.0036	0.9964	96.58
13.5	2,028,603	10,399	0.0051	0.9949	96.23
14.5	2,925,583	13,041	0.0045	0.9955	95.74
15.5	3,635,451		0.0000	1.0000	95.31
16.5	3,494,380		0.0000	1.0000	95.31
17.5	3,404,478		0.0000	1.0000	95.31
18.5	4,071,160	61,800	0.0152	0.9848	95.31
19.5	4,700,817	4,000	0.0009	0.9991	93.87
20.5	4,562,191		0.0000	1.0000	93.79
21.5	4,597,896		0.0000	1.0000	93.79
22.5	3,865,315	8,665	0.0022	0.9978	93.79
23.5	3,804,870	33,422	0.0088	0.9912	93.58
24.5	4,714,846		0.0000	1.0000	92.75
25.5	4,983,581	1,991	0.0004	0.9996	92.75
26.5	4,986,262		0.0000	1.0000	92.72
27.5	4,982,660		0.0000	1.0000	92.72
28.5	4,940,710		0.0000	1.0000	92.72
29.5	4,940,027		0.0000	1.0000	92.72
30.5	4,896,955		0.0000	1.0000	92.72
31.5	4,906,426	3,783	0.0008	0.9992	92.72
32.5	4,902,893	90,133	0.0184	0.9816	92.64
33.5	4,558,798		0.0000	1.0000	90.94
34.5	3,626,471	29,223	0.0081	0.9919	90.94
35.5	2,736,974		0.0000	1.0000	90.21
36.5	2,747,963		0.0000	1.0000	90.21
37.5	2,744,814		0.0000	1.0000	90.21
38.5	2,038,249		0.0000	1.0000	90.21

DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,265,262	17,446	0.0138	0.9862	90.21
40.5	1,247,816		0.0000	1.0000	88.97
41.5	1,238,974	2,324	0.0019	0.9981	88.97
42.5	1,209,332		0.0000	1.0000	88.80
43.5	1,209,345		0.0000	1.0000	88.80
44.5	240,827		0.0000	1.0000	88.80
45.5	51,729		0.0000	1.0000	88.80
46.5	46,809		0.0000	1.0000	88.80
47.5	40,018		0.0000	1.0000	88.80
48.5	40,018		0.0000	1.0000	88.80
49.5	51,055		0.0000	1.0000	88.80
50.5	51,055		0.0000	1.0000	88.80
51.5	51,055		0.0000	1.0000	88.80
52.5	52,449		0.0000	1.0000	88.80
53.5	52,449		0.0000	1.0000	88.80
54.5	52,543		0.0000	1.0000	88.80
55.5	58,746		0.0000	1.0000	88.80
56.5	50,081		0.0000	1.0000	88.80
57.5	49,826		0.0000	1.0000	88.80
58.5	49,900		0.0000	1.0000	88.80
59.5	27,015		0.0000	1.0000	88.80
60.5	27,020		0.0000	1.0000	88.80
61.5	18,807		0.0000	1.0000	88.80
62.5	18,807		0.0000	1.0000	88.80
63.5	18,807		0.0000	1.0000	88.80
64.5	13,192	11,625	0.8812	0.1188	88.80
65.5	1,567		0.0000	1.0000	10.55
66.5	5,560		0.0000	1.0000	10.55
67.5	19,307	0	0.0000	1.0000	10.55
68.5	19,307	99	0.0051	0.9949	10.55
69.5	19,208		0.0000	1.0000	10.50
70.5	19,208		0.0000	1.0000	10.50
71.5	19,208		0.0000	1.0000	10.50
72.5	17,952		0.0000	1.0000	10.50
73.5	18,684		0.0000	1.0000	10.50
74.5	18,684		0.0000	1.0000	10.50
75.5	25,121		0.0000	1.0000	10.50
76.5	25,121		0.0000	1.0000	10.50
77.5	25,121		0.0000	1.0000	10.50
78.5	25,121		0.0000	1.0000	10.50

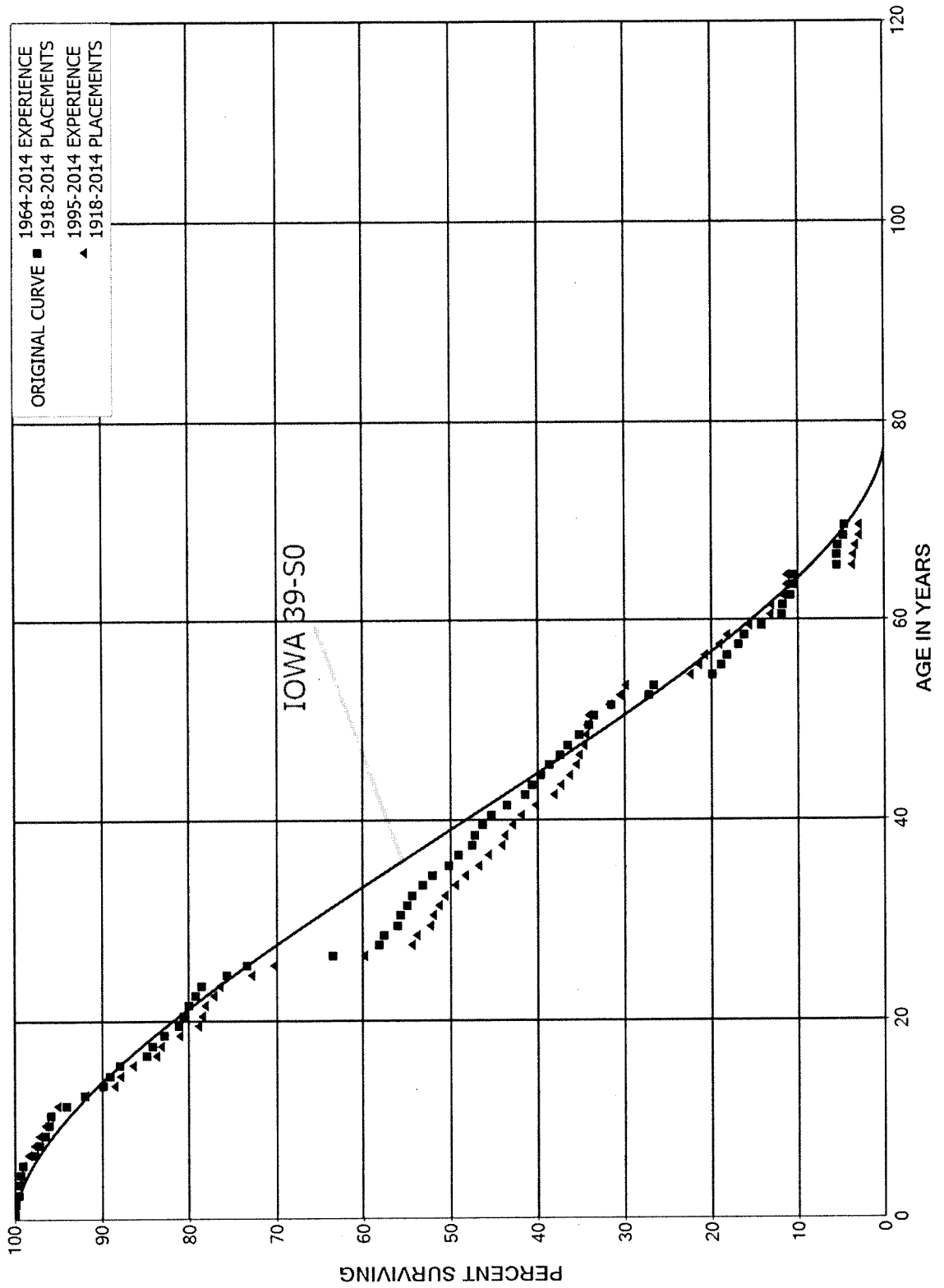
DUQUESNE LIGHT COMPANY

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	25,121		0.0000	1.0000	10.50
80.5	25,121	4,205	0.1674	0.8326	10.50
81.5	20,916	12,239	0.5851	0.4149	8.74
82.5	8,677		0.0000	1.0000	3.63
83.5	8,677		0.0000	1.0000	3.63
84.5	2,240		0.0000	1.0000	3.63
85.5	2,240		0.0000	1.0000	3.63
86.5	2,240		0.0000	1.0000	3.63
87.5					3.63

DUQUESNE LIGHT COMPANY
 ACCOUNT 353 STATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	364,258,806	309,936	0.0009	0.9991	100.00
0.5	342,458,903	371,829	0.0011	0.9989	99.91
1.5	326,694,004	835,489	0.0026	0.9974	99.81
2.5	282,116,190	280,971	0.0010	0.9990	99.55
3.5	258,355,020	300,698	0.0012	0.9988	99.45
4.5	200,208,091	646,453	0.0032	0.9968	99.34
5.5	173,358,545	2,234,789	0.0129	0.9871	99.02
6.5	168,246,906	937,784	0.0056	0.9944	97.74
7.5	147,328,612	992,013	0.0067	0.9933	97.19
8.5	118,552,625	536,409	0.0045	0.9955	96.54
9.5	113,073,615	340,365	0.0030	0.9970	96.10
10.5	113,382,724	2,121,504	0.0187	0.9813	95.81
11.5	110,395,259	2,431,911	0.0220	0.9780	94.02
12.5	108,329,297	2,428,371	0.0224	0.9776	91.95
13.5	107,429,289	1,002,354	0.0093	0.9907	89.89
14.5	105,244,174	1,259,992	0.0120	0.9880	89.05
15.5	102,801,440	3,698,901	0.0360	0.9640	87.98
16.5	98,605,683	683,744	0.0069	0.9931	84.82
17.5	90,235,403	1,472,261	0.0163	0.9837	84.23
18.5	83,424,530	1,745,088	0.0209	0.9791	82.86
19.5	82,352,474	531,775	0.0065	0.9935	81.12
20.5	81,383,772	521,916	0.0064	0.9936	80.60
21.5	79,779,933	819,088	0.0103	0.9897	80.08
22.5	72,595,038	548,400	0.0076	0.9924	79.26
23.5	78,660,503	2,884,535	0.0367	0.9633	78.66
24.5	76,169,875	2,384,217	0.0313	0.9687	75.78
25.5	74,559,349	9,999,999	0.1341	0.8659	73.40
26.5	75,441,487	6,369,357	0.0844	0.9156	63.56
27.5	67,395,343	708,434	0.0105	0.9895	58.19
28.5	64,914,113	1,743,213	0.0269	0.9731	57.58
29.5	61,663,772	383,949	0.0062	0.9938	56.04
30.5	59,394,606	727,521	0.0122	0.9878	55.69
31.5	57,364,518	670,728	0.0117	0.9883	55.00
32.5	52,241,994	1,160,135	0.0222	0.9778	54.36
33.5	54,426,918	1,137,425	0.0209	0.9791	53.15
34.5	50,726,705	1,861,889	0.0367	0.9633	52.04
35.5	42,589,643	927,467	0.0218	0.9782	50.13
36.5	42,682,705	1,313,657	0.0308	0.9692	49.04
37.5	40,583,132	292,259	0.0072	0.9928	47.53
38.5	36,380,327	702,113	0.0193	0.9807	47.19

DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	30,325,681	632,322	0.0209	0.9791	46.28
40.5	28,625,125	1,144,242	0.0400	0.9600	45.31
41.5	26,859,423	1,271,539	0.0473	0.9527	43.50
42.5	20,383,122	410,296	0.0201	0.9799	41.44
43.5	20,076,268	487,316	0.0243	0.9757	40.61
44.5	11,926,609	291,310	0.0244	0.9756	39.62
45.5	9,722,927	326,666	0.0336	0.9664	38.66
46.5	9,429,002	205,002	0.0217	0.9783	37.36
47.5	6,439,224	247,754	0.0385	0.9615	36.54
48.5	6,278,630	197,143	0.0314	0.9686	35.14
49.5	6,302,895	90,243	0.0143	0.9857	34.03
50.5	6,488,060	404,536	0.0624	0.9376	33.55
51.5	6,032,710	815,465	0.1352	0.8648	31.46
52.5	5,221,062	118,062	0.0226	0.9774	27.20
53.5	5,010,610	1,282,787	0.2560	0.7440	26.59
54.5	3,401,458	158,768	0.0467	0.9533	19.78
55.5	3,314,935	112,458	0.0339	0.9661	18.86
56.5	3,171,230	234,866	0.0741	0.9259	18.22
57.5	2,662,055	112,276	0.0422	0.9578	16.87
58.5	2,425,696	297,041	0.1225	0.8775	16.16
59.5	1,569,502	256,635	0.1635	0.8365	14.18
60.5	1,312,028	9,414	0.0072	0.9928	11.86
61.5	965,747	76,101	0.0788	0.9212	11.78
62.5	890,496	24,461	0.0275	0.9725	10.85
63.5	863,153	906	0.0011	0.9989	10.55
64.5	790,903	375,648	0.4750	0.5250	10.54
65.5	407,643	521	0.0013	0.9987	5.53
66.5	369,081	12,401	0.0336	0.9664	5.53
67.5	541,329	64,492	0.1191	0.8809	5.34
68.5	478,928	3,848	0.0080	0.9920	4.70
69.5	474,009	4,489	0.0095	0.9905	4.67
70.5	463,718	1,154	0.0025	0.9975	4.62
71.5	444,196	795	0.0018	0.9982	4.61
72.5	437,280	1,568	0.0036	0.9964	4.60
73.5	448,717	76	0.0002	0.9998	4.59
74.5	448,938	3,926	0.0087	0.9913	4.59
75.5	476,183		0.0000	1.0000	4.55
76.5	323,157	624	0.0019	0.9981	4.55
77.5	354,817	876	0.0025	0.9975	4.54
78.5	379,019	5,701	0.0150	0.9850	4.53

DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	400,209	5,423	0.0136	0.9864	4.46	
80.5	405,363	19,275	0.0475	0.9525	4.40	
81.5	385,613	12,756	0.0331	0.9669	4.19	
82.5	372,529	37,994	0.1020	0.8980	4.05	
83.5	373,537	245,874	0.6582	0.3418	3.64	
84.5	110,674	11,033	0.0997	0.9003	1.24	
85.5	181,611	5,619	0.0309	0.9691	1.12	
86.5	160,911	393	0.0024	0.9976	1.08	
87.5	151,133		0.0000	1.0000	1.08	
88.5	144,468		0.0000	1.0000	1.08	
89.5	144,205		0.0000	1.0000	1.08	
90.5	144,127	6,403	0.0444	0.9556	1.08	
91.5	137,724	83,511	0.6064	0.3936	1.03	
92.5	15,211	422	0.0278	0.9722	0.41	
93.5	1,453		0.0000	1.0000	0.40	
94.5					0.40	

DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1918-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	279,366,047	99,539	0.0004	0.9996	100.00
0.5	258,471,397	259,636	0.0010	0.9990	99.96
1.5	243,283,795	785,135	0.0032	0.9968	99.86
2.5	207,698,363	190,703	0.0009	0.9991	99.54
3.5	185,025,305	240,981	0.0013	0.9987	99.45
4.5	128,193,016	455,155	0.0036	0.9964	99.32
5.5	103,769,643	746,470	0.0072	0.9928	98.97
6.5	101,072,002	606,449	0.0060	0.9940	98.26
7.5	83,301,659	529,358	0.0064	0.9936	97.67
8.5	55,730,955	401,226	0.0072	0.9928	97.05
9.5	51,707,385	301,685	0.0058	0.9942	96.35
10.5	56,451,696	523,794	0.0093	0.9907	95.79
11.5	56,073,553	1,885,912	0.0336	0.9664	94.90
12.5	55,165,515	2,007,080	0.0364	0.9636	91.70
13.5	58,270,995	404,975	0.0069	0.9931	88.37
14.5	59,126,813	1,001,327	0.0169	0.9831	87.75
15.5	58,459,762	1,775,708	0.0304	0.9696	86.27
16.5	56,238,810	380,300	0.0068	0.9932	83.65
17.5	49,040,042	1,270,228	0.0259	0.9741	83.08
18.5	49,069,694	1,242,425	0.0253	0.9747	80.93
19.5	54,997,704	374,752	0.0068	0.9932	78.88
20.5	56,133,680	225,609	0.0040	0.9960	78.34
21.5	55,279,838	657,163	0.0119	0.9881	78.03
22.5	52,246,620	479,038	0.0092	0.9908	77.10
23.5	59,078,784	2,822,141	0.0478	0.9522	76.39
24.5	66,119,627	2,339,890	0.0354	0.9646	72.74
25.5	66,907,232	9,997,654	0.1494	0.8506	70.17
26.5	67,799,053	6,142,039	0.0906	0.9094	59.69
27.5	61,391,490	631,761	0.0103	0.9897	54.28
28.5	59,022,994	1,712,350	0.0290	0.9710	53.72
29.5	55,814,125	335,242	0.0060	0.9940	52.16
30.5	53,609,869	679,582	0.0127	0.9873	51.85
31.5	51,675,540	659,355	0.0128	0.9872	51.19
32.5	46,848,722	1,149,037	0.0245	0.9755	50.54
33.5	49,044,743	1,086,795	0.0222	0.9778	49.30
34.5	45,745,011	1,542,824	0.0337	0.9663	48.21
35.5	37,749,603	884,871	0.0234	0.9766	46.58
36.5	37,534,812	1,233,016	0.0328	0.9672	45.49
37.5	35,381,526	270,403	0.0076	0.9924	43.99
38.5	32,485,785	685,925	0.0211	0.9789	43.66

DUQUESNE LIGHT COMPANY

ACCOUNT 353 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2014

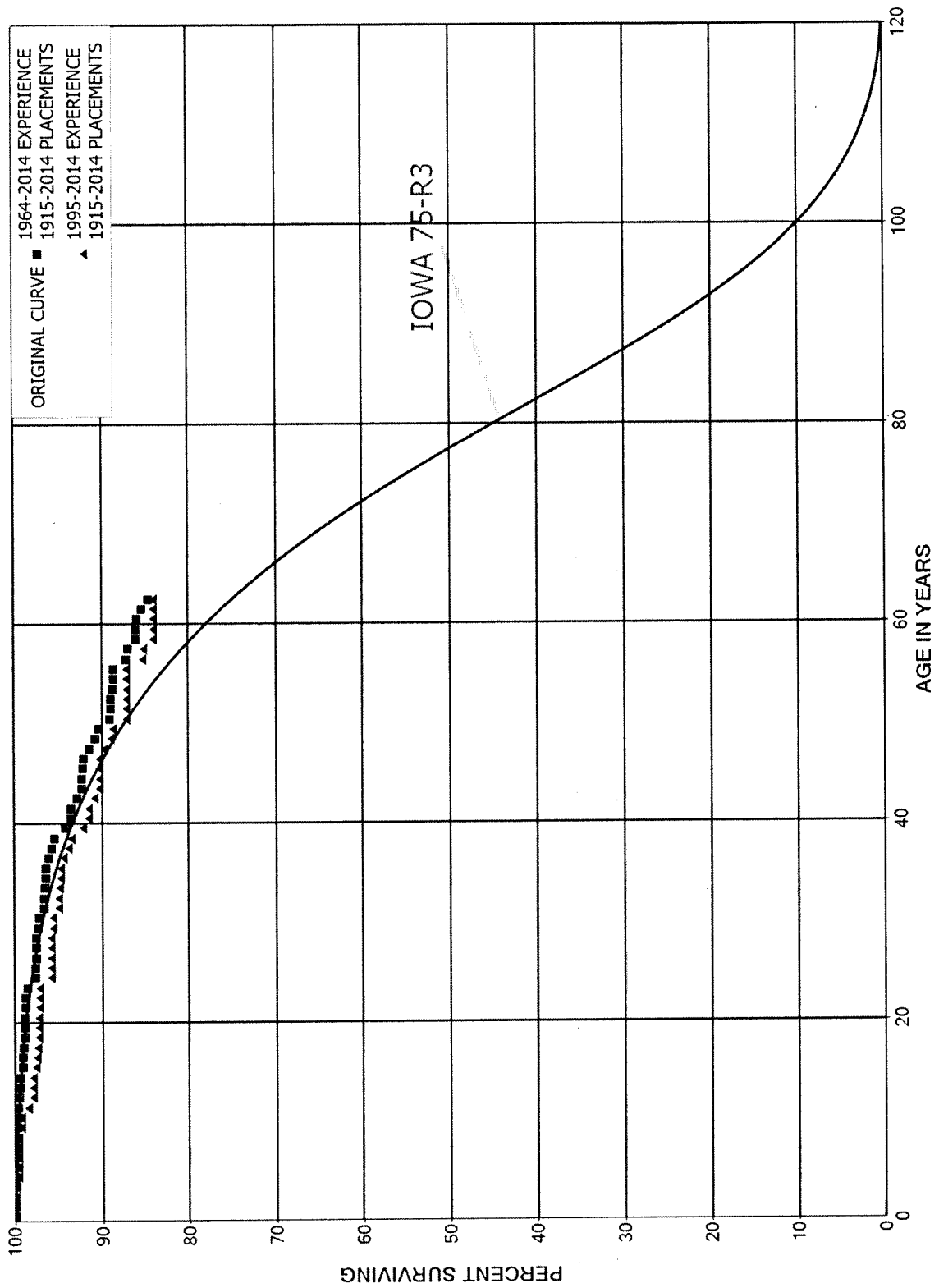
EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,958,175	606,810	0.0225	0.9775	42.74
40.5	25,427,932	1,048,841	0.0412	0.9588	41.77
41.5	23,844,302	1,238,377	0.0519	0.9481	40.05
42.5	17,390,428	352,775	0.0203	0.9797	37.97
43.5	17,277,931	455,810	0.0264	0.9736	37.20
44.5	9,283,462	207,186	0.0223	0.9777	36.22
45.5	7,194,345	64,140	0.0089	0.9911	35.41
46.5	7,194,770	124,772	0.0173	0.9827	35.09
47.5	4,285,679	23,123	0.0054	0.9946	34.49
48.5	4,350,097	11,373	0.0026	0.9974	34.30
49.5	4,961,832	44,224	0.0089	0.9911	34.21
50.5	5,206,285	344,890	0.0662	0.9338	33.91
51.5	4,886,882	191,273	0.0391	0.9609	31.66
52.5	4,709,470	115,531	0.0245	0.9755	30.42
53.5	4,502,496	1,125,965	0.2501	0.7499	29.67
54.5	3,051,106	132,210	0.0433	0.9567	22.25
55.5	2,995,311	91,004	0.0304	0.9696	21.29
56.5	2,873,060	233,470	0.0813	0.9187	20.64
57.5	2,365,280	112,276	0.0475	0.9525	18.96
58.5	2,130,115	297,041	0.1394	0.8606	18.06
59.5	1,273,920	200,714	0.1576	0.8424	15.55
60.5	1,072,933	9,414	0.0088	0.9912	13.10
61.5	726,696	76,101	0.1047	0.8953	12.98
62.5	651,445	24,461	0.0375	0.9625	11.62
63.5	624,102	906	0.0015	0.9985	11.19
64.5	551,852	375,648	0.6807	0.3193	11.17
65.5	168,593	521	0.0031	0.9969	3.57
66.5	135,848	12,401	0.0913	0.9087	3.56
67.5	535,265	64,492	0.1205	0.8795	3.23
68.5	478,856	3,848	0.0080	0.9920	2.84
69.5	473,938	4,489	0.0095	0.9905	2.82
70.5	463,718	1,154	0.0025	0.9975	2.79
71.5	444,196	795	0.0018	0.9982	2.79
72.5	437,280	1,568	0.0036	0.9964	2.78
73.5	448,717	76	0.0002	0.9998	2.77
74.5	448,938	3,926	0.0087	0.9913	2.77
75.5	476,183		0.0000	1.0000	2.75
76.5	323,157	624	0.0019	0.9981	2.75
77.5	354,817	876	0.0025	0.9975	2.74
78.5	379,019	5,701	0.0150	0.9850	2.73

DUQUESNE LIGHT COMPANY
ACCOUNT 353 STATION EQUIPMENT
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1918-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	400,209	5,423	0.0136	0.9864	2.69
80.5	405,363	19,275	0.0475	0.9525	2.66
81.5	385,613	12,756	0.0331	0.9669	2.53
82.5	372,529	37,994	0.1020	0.8980	2.45
83.5	373,537	245,874	0.6582	0.3418	2.20
84.5	110,674	11,033	0.0997	0.9003	0.75
85.5	181,611	5,619	0.0309	0.9691	0.68
86.5	160,911	393	0.0024	0.9976	0.65
87.5	151,133		0.0000	1.0000	0.65
88.5	144,468		0.0000	1.0000	0.65
89.5	144,205		0.0000	1.0000	0.65
90.5	144,127	6,403	0.0444	0.9556	0.65
91.5	137,724	83,511	0.6064	0.3936	0.62
92.5	15,211	422	0.0278	0.9722	0.25
93.5	1,453		0.0000	1.0000	0.24
94.5					0.24

DUQUESNE LIGHT COMPANY
 ACCOUNT 354 TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	62,541,388	4,033	0.0001	0.9999	100.00
0.5	62,143,887		0.0000	1.0000	99.99
1.5	61,977,967	36,532	0.0006	0.9994	99.99
2.5	60,329,724	41,163	0.0007	0.9993	99.93
3.5	60,206,313	56,441	0.0009	0.9991	99.87
4.5	59,936,567	19,186	0.0003	0.9997	99.77
5.5	57,797,044		0.0000	1.0000	99.74
6.5	55,113,914		0.0000	1.0000	99.74
7.5	58,558,697		0.0000	1.0000	99.74
8.5	58,573,254	27,896	0.0005	0.9995	99.74
9.5	56,648,159	21,818	0.0004	0.9996	99.69
10.5	57,022,877	43,648	0.0008	0.9992	99.65
11.5	56,563,637	24,156	0.0004	0.9996	99.58
12.5	56,872,404	57,108	0.0010	0.9990	99.54
13.5	56,871,084	54,146	0.0010	0.9990	99.44
14.5	55,804,238	126,296	0.0023	0.9977	99.34
15.5	55,324,070	57,490	0.0010	0.9990	99.12
16.5	54,940,132	46,480	0.0008	0.9992	99.01
17.5	54,797,995	30,303	0.0006	0.9994	98.93
18.5	54,824,335	15,408	0.0003	0.9997	98.88
19.5	54,657,946	16,293	0.0003	0.9997	98.85
20.5	54,803,348	33,452	0.0006	0.9994	98.82
21.5	55,583,390	45,099	0.0008	0.9992	98.76
22.5	54,661,627	74,596	0.0014	0.9986	98.68
23.5	54,173,343	536,769	0.0099	0.9901	98.54
24.5	53,625,158	902	0.0000	1.0000	97.57
25.5	53,629,032	41,515	0.0008	0.9992	97.56
26.5	53,757,698	656	0.0000	1.0000	97.49
27.5	53,851,380	4,850	0.0001	0.9999	97.49
28.5	53,589,132	117,307	0.0022	0.9978	97.48
29.5	53,527,911	37,197	0.0007	0.9993	97.27
30.5	51,456,236	317,669	0.0062	0.9938	97.20
31.5	51,271,501	1,821	0.0000	1.0000	96.60
32.5	50,360,139	57,589	0.0011	0.9989	96.59
33.5	46,664,530	52,285	0.0011	0.9989	96.48
34.5	43,683,521	10,860	0.0002	0.9998	96.38
35.5	32,389,482	92,407	0.0029	0.9971	96.35
36.5	32,599,861	137,774	0.0042	0.9958	96.08
37.5	32,593,892	99,328	0.0030	0.9970	95.67
38.5	32,548,600	428,244	0.0132	0.9868	95.38

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	32,041,627	202,110	0.0063	0.9937	94.12
40.5	28,481,194	3,974	0.0001	0.9999	93.53
41.5	26,868,930	202,822	0.0075	0.9925	93.52
42.5	17,373,273	106,079	0.0061	0.9939	92.81
43.5	17,036,497	2,820	0.0002	0.9998	92.25
44.5	15,649,178	7,879	0.0005	0.9995	92.23
45.5	13,336,495	16,897	0.0013	0.9987	92.18
46.5	13,133,448	92,149	0.0070	0.9930	92.07
47.5	13,195,152	106,025	0.0080	0.9920	91.42
48.5	12,328,790	43,859	0.0036	0.9964	90.69
49.5	10,160,258	147,216	0.0145	0.9855	90.36
50.5	9,329,539	5,343	0.0006	0.9994	89.05
51.5	9,190,143	9,054	0.0010	0.9990	89.00
52.5	9,051,687	16,525	0.0018	0.9982	88.92
53.5	8,992,698	9,334	0.0010	0.9990	88.75
54.5	8,871,874	2,847	0.0003	0.9997	88.66
55.5	8,527,088	142,671	0.0167	0.9833	88.63
56.5	8,384,951	21,448	0.0026	0.9974	87.15
57.5	7,690,738	78,222	0.0102	0.9898	86.93
58.5	4,222,788		0.0000	1.0000	86.04
59.5	4,223,331	2,086	0.0005	0.9995	86.04
60.5	2,664,029	19,570	0.0073	0.9927	86.00
61.5	2,402,365	21,910	0.0091	0.9909	85.37
62.5	2,324,249		0.0000	1.0000	84.59
63.5	2,071,654	3,075	0.0015	0.9985	84.59
64.5	2,013,425		0.0000	1.0000	84.46
65.5	1,994,655	13,310	0.0067	0.9933	84.46
66.5	1,970,381		0.0000	1.0000	83.90
67.5	1,970,461		0.0000	1.0000	83.90
68.5	1,970,461		0.0000	1.0000	83.90
69.5	1,963,146		0.0000	1.0000	83.90
70.5	1,958,397		0.0000	1.0000	83.90
71.5	1,958,202	5,931	0.0030	0.9970	83.90
72.5	1,775,695		0.0000	1.0000	83.65
73.5	1,778,531		0.0000	1.0000	83.65
74.5	1,784,650		0.0000	1.0000	83.65
75.5	1,787,749		0.0000	1.0000	83.65
76.5	1,789,996		0.0000	1.0000	83.65
77.5	1,789,996		0.0000	1.0000	83.65
78.5	1,768,583		0.0000	1.0000	83.65

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,768,583		0.0000	1.0000	83.65
80.5	1,805,953	5,345	0.0030	0.9970	83.65
81.5	1,784,361	136,999	0.0768	0.9232	83.40
82.5	1,650,393		0.0000	1.0000	77.00
83.5	1,649,665	35,908	0.0218	0.9782	77.00
84.5	1,563,763	57,366	0.0367	0.9633	75.32
85.5	1,513,056		0.0000	1.0000	72.56
86.5	1,513,056		0.0000	1.0000	72.56
87.5	1,422,862		0.0000	1.0000	72.56
88.5	1,309,823		0.0000	1.0000	72.56
89.5	1,306,115		0.0000	1.0000	72.56
90.5	1,265,887		0.0000	1.0000	72.56
91.5	1,265,887		0.0000	1.0000	72.56
92.5	1,265,887		0.0000	1.0000	72.56
93.5	1,265,887		0.0000	1.0000	72.56
94.5	723,500	61,864	0.0855	0.9145	72.56
95.5	630,523	54,585	0.0866	0.9134	66.35
96.5	531,650		0.0000	1.0000	60.61
97.5	500,073		0.0000	1.0000	60.61
98.5	44,951		0.0000	1.0000	60.61
99.5					60.61

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	15,413,053	4,033	0.0003	0.9997	100.00
0.5	14,902,840		0.0000	1.0000	99.97
1.5	14,613,835	36,532	0.0025	0.9975	99.97
2.5	13,758,992		0.0000	1.0000	99.72
3.5	14,034,901	38,590	0.0027	0.9973	99.72
4.5	13,498,369	7,275	0.0005	0.9995	99.45
5.5	11,370,757		0.0000	1.0000	99.40
6.5	7,954,080		0.0000	1.0000	99.40
7.5	7,963,707		0.0000	1.0000	99.40
8.5	8,678,499	27,896	0.0032	0.9968	99.40
9.5	5,111,147		0.0000	1.0000	99.08
10.5	5,116,368	43,648	0.0085	0.9915	99.08
11.5	4,570,374	24,156	0.0053	0.9947	98.23
12.5	4,540,191		0.0000	1.0000	97.71
13.5	10,135,602		0.0000	1.0000	97.71
14.5	12,426,121	40,787	0.0033	0.9967	97.71
15.5	23,709,182	18,642	0.0008	0.9992	97.39
16.5	23,364,093	44,939	0.0019	0.9981	97.31
17.5	23,223,497	17,480	0.0008	0.9992	97.13
18.5	23,215,983		0.0000	1.0000	97.05
19.5	23,145,032		0.0000	1.0000	97.05
20.5	26,500,315	23,307	0.0009	0.9991	97.05
21.5	28,646,477		0.0000	1.0000	96.97
22.5	36,766,229		0.0000	1.0000	96.97
23.5	37,122,615	524,784	0.0141	0.9859	96.97
24.5	38,648,454		0.0000	1.0000	95.60
25.5	41,604,907		0.0000	1.0000	95.60
26.5	42,321,987		0.0000	1.0000	95.60
27.5	42,761,158		0.0000	1.0000	95.60
28.5	43,338,782	73,160	0.0017	0.9983	95.60
29.5	45,385,394		0.0000	1.0000	95.44
30.5	43,999,342	317,669	0.0072	0.9928	95.44
31.5	43,942,781		0.0000	1.0000	94.75
32.5	43,138,073	55,293	0.0013	0.9987	94.75
33.5	39,388,186	52,285	0.0013	0.9987	94.63
34.5	36,513,028	10,204	0.0003	0.9997	94.50
35.5	25,539,817	92,407	0.0036	0.9964	94.47
36.5	25,482,029	137,774	0.0054	0.9946	94.13
37.5	26,054,537	93,555	0.0036	0.9964	93.62
38.5	29,283,190	427,861	0.0146	0.9854	93.29

DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	28,738,619	196,784	0.0068	0.9932	91.92
40.5	26,800,067	3,974	0.0001	0.9999	91.30
41.5	25,551,558	181,391	0.0071	0.9929	91.28
42.5	16,163,347	102,171	0.0063	0.9937	90.63
43.5	15,598,173		0.0000	1.0000	90.06
44.5	14,214,603		0.0000	1.0000	90.06
45.5	11,847,518		0.0000	1.0000	90.06
46.5	11,623,759	65,820	0.0057	0.9943	90.06
47.5	11,190,836	99,794	0.0089	0.9911	89.55
48.5	10,222,664	22,772	0.0022	0.9978	88.75
49.5	8,094,666	145,542	0.0180	0.9820	88.55
50.5	7,274,942		0.0000	1.0000	86.96
51.5	7,141,083		0.0000	1.0000	86.96
52.5	7,183,712		0.0000	1.0000	86.96
53.5	7,150,896		0.0000	1.0000	86.96
54.5	7,039,406		0.0000	1.0000	86.96
55.5	6,697,466	142,512	0.0213	0.9787	86.96
56.5	6,555,489	11,620	0.0018	0.9982	85.11
57.5	5,871,105	78,222	0.0133	0.9867	84.96
58.5	2,423,337		0.0000	1.0000	83.83
59.5	2,423,880		0.0000	1.0000	83.83
60.5	868,452		0.0000	1.0000	83.83
61.5	627,860		0.0000	1.0000	83.83
62.5	571,654		0.0000	1.0000	83.83
63.5	321,354		0.0000	1.0000	83.83
64.5	355,439		0.0000	1.0000	83.83
65.5	336,669	4,919	0.0146	0.9854	83.83
66.5	325,861		0.0000	1.0000	82.60
67.5	570,019		0.0000	1.0000	82.60
68.5	682,934		0.0000	1.0000	82.60
69.5	733,594		0.0000	1.0000	82.60
70.5	766,826		0.0000	1.0000	82.60
71.5	766,632		0.0000	1.0000	82.60
72.5	590,056		0.0000	1.0000	82.60
73.5	592,892		0.0000	1.0000	82.60
74.5	1,102,239		0.0000	1.0000	82.60
75.5	1,134,719		0.0000	1.0000	82.60
76.5	1,178,224		0.0000	1.0000	82.60
77.5	1,208,084		0.0000	1.0000	82.60
78.5	1,675,705		0.0000	1.0000	82.60

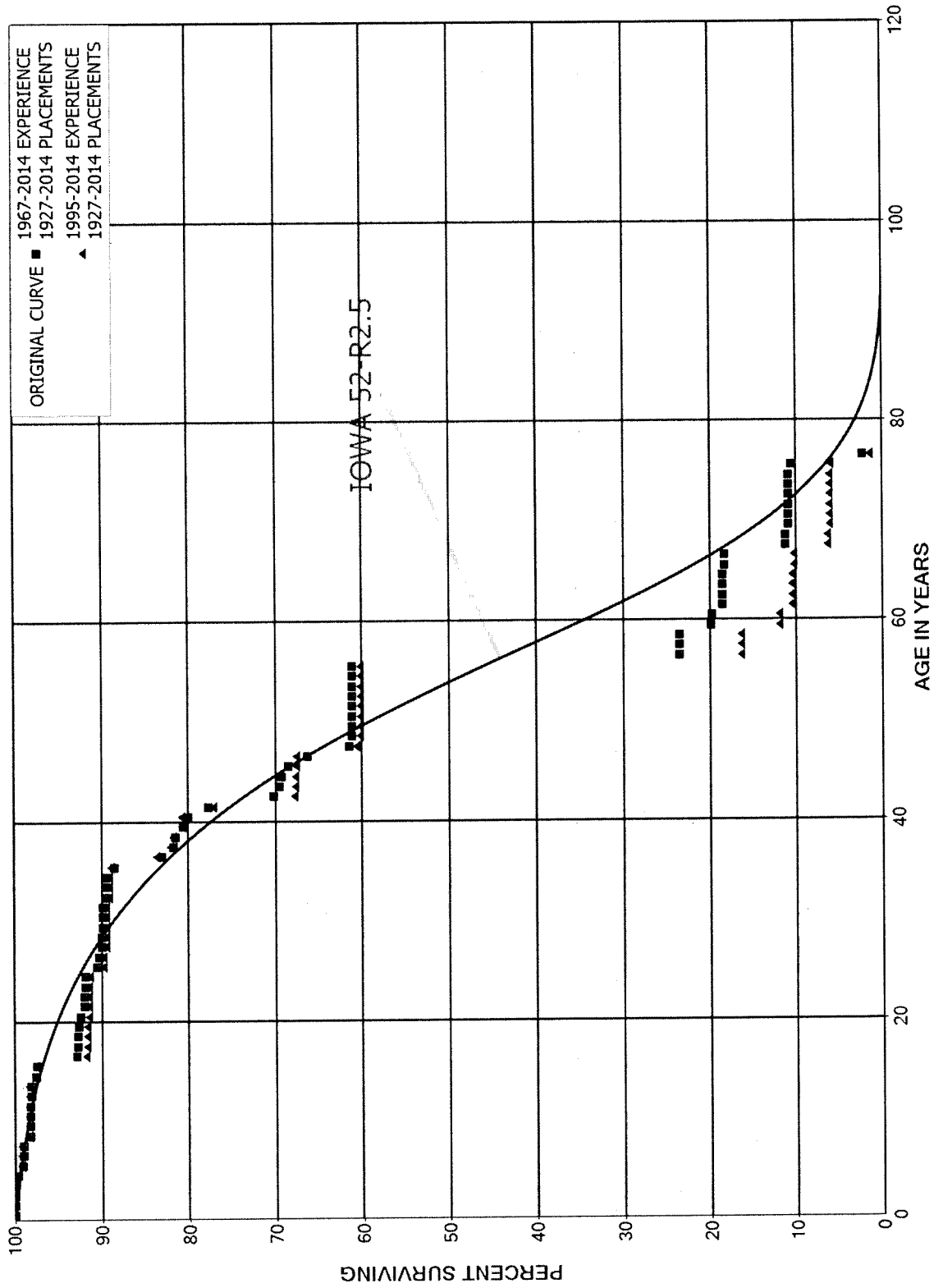
DUQUESNE LIGHT COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,768,583		0.0000	1.0000	82.60
80.5	1,805,953	5,345	0.0030	0.9970	82.60
81.5	1,784,361	136,999	0.0768	0.9232	82.36
82.5	1,650,393		0.0000	1.0000	76.04
83.5	1,649,665	35,908	0.0218	0.9782	76.04
84.5	1,563,763	57,366	0.0367	0.9633	74.38
85.5	1,513,056		0.0000	1.0000	71.65
86.5	1,513,056		0.0000	1.0000	71.65
87.5	1,422,862		0.0000	1.0000	71.65
88.5	1,309,823		0.0000	1.0000	71.65
89.5	1,306,115		0.0000	1.0000	71.65
90.5	1,265,887		0.0000	1.0000	71.65
91.5	1,265,887		0.0000	1.0000	71.65
92.5	1,265,887		0.0000	1.0000	71.65
93.5	1,265,887		0.0000	1.0000	71.65
94.5	723,500	61,864	0.0855	0.9145	71.65
95.5	630,523	54,585	0.0866	0.9134	65.53
96.5	531,650		0.0000	1.0000	59.85
97.5	500,073		0.0000	1.0000	59.85
98.5	44,951		0.0000	1.0000	59.85
99.5					59.85

DUQUESNE LIGHT COMPANY
 ACCOUNT 355 POLES AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2014

EXPERIENCE BAND 1967-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,110,857		0.0000	1.0000	100.00
0.5	47,005,370	6,081	0.0001	0.9999	100.00
1.5	28,447,072	7,036	0.0002	0.9998	99.99
2.5	27,735,197	10,771	0.0004	0.9996	99.96
3.5	13,901,700	47,262	0.0034	0.9966	99.92
4.5	13,536,661	69,457	0.0051	0.9949	99.58
5.5	10,639,845	11,871	0.0011	0.9989	99.07
6.5	9,868,280	4,806	0.0005	0.9995	98.96
7.5	9,987,330	77,258	0.0077	0.9923	98.91
8.5	8,866,200		0.0000	1.0000	98.15
9.5	7,236,282		0.0000	1.0000	98.15
10.5	7,069,247	1,605	0.0002	0.9998	98.15
11.5	6,157,197	2,966	0.0005	0.9995	98.13
12.5	6,156,252		0.0000	1.0000	98.08
13.5	6,256,303	40,079	0.0064	0.9936	98.08
14.5	6,000,512	80	0.0000	1.0000	97.45
15.5	5,724,087	272,371	0.0476	0.9524	97.45
16.5	5,521,901	4,427	0.0008	0.9992	92.81
17.5	5,505,002	3,958	0.0007	0.9993	92.74
18.5	5,498,927	910	0.0002	0.9998	92.67
19.5	5,478,068	15,416	0.0028	0.9972	92.66
20.5	5,484,589	26,443	0.0048	0.9952	92.40
21.5	4,191,050		0.0000	1.0000	91.95
22.5	2,860,131	3,075	0.0011	0.9989	91.95
23.5	2,882,701	1,942	0.0007	0.9993	91.85
24.5	2,901,982	41,226	0.0142	0.9858	91.79
25.5	2,879,021	6,572	0.0023	0.9977	90.49
26.5	2,899,256	9,659	0.0033	0.9967	90.28
27.5	2,749,448	2,240	0.0008	0.9992	89.98
28.5	1,902,237	494	0.0003	0.9997	89.90
29.5	1,903,642		0.0000	1.0000	89.88
30.5	4,044,728	1,273	0.0003	0.9997	89.88
31.5	4,051,430	17,123	0.0042	0.9958	89.85
32.5	4,977,851	719	0.0001	0.9999	89.47
33.5	2,838,574		0.0000	1.0000	89.46
34.5	2,415,064	26,695	0.0111	0.9889	89.46
35.5	1,431,056	87,582	0.0612	0.9388	88.47
36.5	1,367,078	21,821	0.0160	0.9840	83.06
37.5	1,331,317	4,273	0.0032	0.9968	81.73
38.5	1,315,220	14,194	0.0108	0.9892	81.47

DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2014			EXPERIENCE BAND 1967-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,310,587	8,209	0.0063	0.9937	80.59
40.5	754,936	22,740	0.0301	0.9699	80.08
41.5	698,508	67,173	0.0962	0.9038	77.67
42.5	584,711	6,014	0.0103	0.9897	70.20
43.5	578,696	1,847	0.0032	0.9968	69.48
44.5	555,731	5,927	0.0107	0.9893	69.26
45.5	340,121	11,292	0.0332	0.9668	68.52
46.5	271,844	19,674	0.0724	0.9276	66.25
47.5	256,540	1,288	0.0050	0.9950	61.45
48.5	232,252		0.0000	1.0000	61.14
49.5	219,821		0.0000	1.0000	61.14
50.5	223,347		0.0000	1.0000	61.14
51.5	223,347		0.0000	1.0000	61.14
52.5	223,347		0.0000	1.0000	61.14
53.5	223,347		0.0000	1.0000	61.14
54.5	223,347		0.0000	1.0000	61.14
55.5	224,734	138,298	0.6154	0.3846	61.14
56.5	83,032		0.0000	1.0000	23.52
57.5	84,359		0.0000	1.0000	23.52
58.5	84,359	13,312	0.1578	0.8422	23.52
59.5	71,152	319	0.0045	0.9955	19.81
60.5	68,592	4,167	0.0608	0.9392	19.72
61.5	63,381		0.0000	1.0000	18.52
62.5	63,381		0.0000	1.0000	18.52
63.5	63,381		0.0000	1.0000	18.52
64.5	63,331	985	0.0155	0.9845	18.52
65.5	62,346		0.0000	1.0000	18.23
66.5	62,346	24,301	0.3898	0.6102	18.23
67.5	38,045		0.0000	1.0000	11.12
68.5	38,045	941	0.0247	0.9753	11.12
69.5	36,867		0.0000	1.0000	10.85
70.5	38,313		0.0000	1.0000	10.85
71.5	38,195		0.0000	1.0000	10.85
72.5	38,195		0.0000	1.0000	10.85
73.5	37,352		0.0000	1.0000	10.85
74.5	37,352	1,068	0.0286	0.9714	10.85
75.5	36,284	28,394	0.7826	0.2174	10.54
76.5	7,890		0.0000	1.0000	2.29
77.5	7,890		0.0000	1.0000	2.29
78.5	7,890	330	0.0418	0.9582	2.29

DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2014

EXPERIENCE BAND 1967-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,560		0.0000	1.0000	2.20
80.5	7,560		0.0000	1.0000	2.20
81.5	7,560		0.0000	1.0000	2.20
82.5	7,560		0.0000	1.0000	2.20
83.5					2.20

DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1927-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	42,786,362		0.0000	1.0000	100.00
0.5	41,657,607		0.0000	1.0000	100.00
1.5	24,446,657	2,299	0.0001	0.9999	100.00
2.5	25,036,316		0.0000	1.0000	99.99
3.5	11,213,591	39,204	0.0035	0.9965	99.99
4.5	10,854,083	62,139	0.0057	0.9943	99.64
5.5	7,990,474		0.0000	1.0000	99.07
6.5	7,230,999		0.0000	1.0000	99.07
7.5	7,495,331	66,197	0.0088	0.9912	99.07
8.5	7,190,618		0.0000	1.0000	98.20
9.5	5,592,690		0.0000	1.0000	98.20
10.5	5,425,558		0.0000	1.0000	98.20
11.5	4,515,112		0.0000	1.0000	98.20
12.5	4,525,065		0.0000	1.0000	98.20
13.5	4,532,325	38,221	0.0084	0.9916	98.20
14.5	4,696,277		0.0000	1.0000	97.37
15.5	4,456,671	264,718	0.0594	0.9406	97.37
16.5	4,196,537	1,485	0.0004	0.9996	91.58
17.5	4,194,726		0.0000	1.0000	91.55
18.5	4,202,850		0.0000	1.0000	91.55
19.5	4,210,917	10,532	0.0025	0.9975	91.55
20.5	4,756,100	1,053	0.0002	0.9998	91.32
21.5	3,546,940		0.0000	1.0000	91.30
22.5	2,237,447		0.0000	1.0000	91.30
23.5	2,238,152	1,942	0.0009	0.9991	91.30
24.5	2,284,698	39,064	0.0171	0.9829	91.22
25.5	2,449,896		0.0000	1.0000	89.66
26.5	2,531,667	9,561	0.0038	0.9962	89.66
27.5	2,381,956		0.0000	1.0000	89.32
28.5	1,559,963		0.0000	1.0000	89.32
29.5	1,648,628		0.0000	1.0000	89.32
30.5	3,789,715		0.0000	1.0000	89.32
31.5	3,797,690	16,174	0.0043	0.9957	89.32
32.5	4,725,059		0.0000	1.0000	88.94
33.5	2,587,297		0.0000	1.0000	88.94
34.5	2,163,788	6,017	0.0028	0.9972	88.94
35.5	1,168,462	68,217	0.0584	0.9416	88.70
36.5	1,098,893	21,304	0.0194	0.9806	83.52
37.5	1,063,649	2,997	0.0028	0.9972	81.90
38.5	1,048,828	13,188	0.0126	0.9874	81.67

DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,044,613		0.0000	1.0000	80.64
40.5	499,313	22,740	0.0455	0.9545	80.64
41.5	532,295	64,919	0.1220	0.8780	76.97
42.5	420,751	352	0.0008	0.9992	67.58
43.5	420,399		0.0000	1.0000	67.53
44.5	461,324	1,154	0.0025	0.9975	67.53
45.5	250,487		0.0000	1.0000	67.36
46.5	193,502	19,643	0.1015	0.8985	67.36
47.5	178,229	1,288	0.0072	0.9928	60.52
48.5	153,941		0.0000	1.0000	60.08
49.5	159,284		0.0000	1.0000	60.08
50.5	162,811		0.0000	1.0000	60.08
51.5	185,903		0.0000	1.0000	60.08
52.5	185,903		0.0000	1.0000	60.08
53.5	187,645		0.0000	1.0000	60.08
54.5	187,645		0.0000	1.0000	60.08
55.5	189,032	138,298	0.7316	0.2684	60.08
56.5	47,331		0.0000	1.0000	16.13
57.5	48,657		0.0000	1.0000	16.13
58.5	48,657	13,312	0.2736	0.7264	16.13
59.5	35,450		0.0000	1.0000	11.71
60.5	33,210	4,167	0.1255	0.8745	11.71
61.5	27,998		0.0000	1.0000	10.24
62.5	27,998		0.0000	1.0000	10.24
63.5	36,164		0.0000	1.0000	10.24
64.5	63,063	985	0.0156	0.9844	10.24
65.5	62,078		0.0000	1.0000	10.08
66.5	62,078	24,301	0.3915	0.6085	10.08
67.5	38,045		0.0000	1.0000	6.14
68.5	38,045	941	0.0247	0.9753	6.14
69.5	36,867		0.0000	1.0000	5.98
70.5	38,313		0.0000	1.0000	5.98
71.5	38,195		0.0000	1.0000	5.98
72.5	38,195		0.0000	1.0000	5.98
73.5	37,352		0.0000	1.0000	5.98
74.5	37,352	1,068	0.0286	0.9714	5.98
75.5	36,284	28,394	0.7826	0.2174	5.81
76.5	7,890		0.0000	1.0000	1.26
77.5	7,890		0.0000	1.0000	1.26
78.5	7,890	330	0.0418	0.9582	1.26

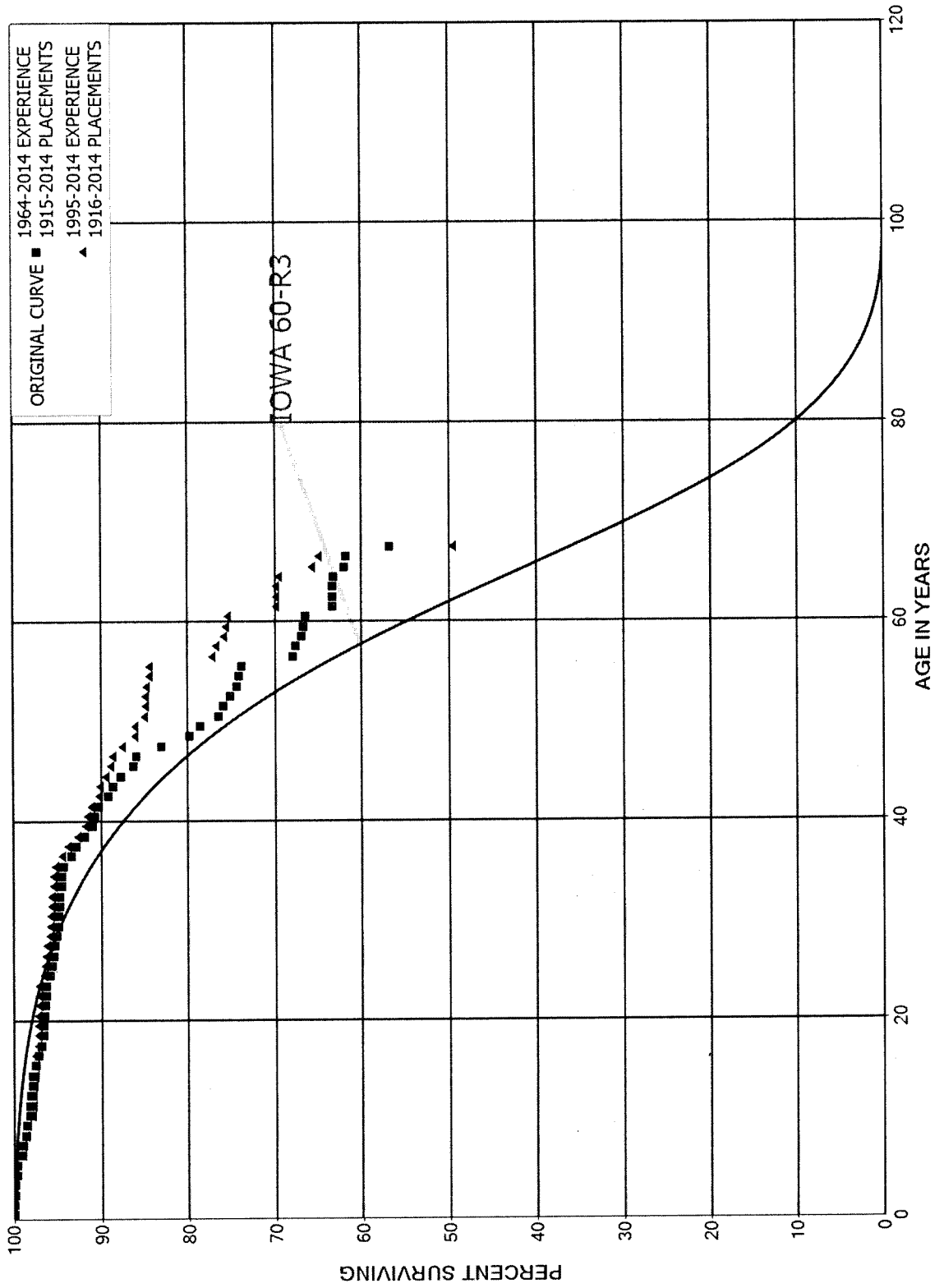
DUQUESNE LIGHT COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1927-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	7,560		0.0000	1.0000	1.21
80.5	7,560		0.0000	1.0000	1.21
81.5	7,560		0.0000	1.0000	1.21
82.5	7,560		0.0000	1.0000	1.21
83.5					1.21

DUQUESNE LIGHT COMPANY
 ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	84,184,193	10,755	0.0001	0.9999	100.00
0.5	77,325,579	29,893	0.0004	0.9996	99.99
1.5	68,353,043	62,589	0.0009	0.9991	99.95
2.5	63,794,104	28,721	0.0005	0.9995	99.86
3.5	60,648,258	88,434	0.0015	0.9985	99.81
4.5	57,931,148	60,110	0.0010	0.9990	99.67
5.5	42,409,216	180,114	0.0042	0.9958	99.56
6.5	42,528,729	84,543	0.0020	0.9980	99.14
7.5	41,407,535	115,171	0.0028	0.9972	98.94
8.5	39,969,574	45,697	0.0011	0.9989	98.67
9.5	37,759,999	126,415	0.0033	0.9967	98.56
10.5	37,077,458	19,639	0.0005	0.9995	98.23
11.5	36,319,662	45,705	0.0013	0.9987	98.17
12.5	36,400,025	63,824	0.0018	0.9982	98.05
13.5	36,506,488	30,271	0.0008	0.9992	97.88
14.5	36,526,726	128,017	0.0035	0.9965	97.80
15.5	36,549,175	123,655	0.0034	0.9966	97.45
16.5	36,427,100	97,378	0.0027	0.9973	97.12
17.5	36,312,159	75,787	0.0021	0.9979	96.86
18.5	36,269,834	24,510	0.0007	0.9993	96.66
19.5	36,394,993	23,901	0.0007	0.9993	96.60
20.5	36,499,805	53,903	0.0015	0.9985	96.53
21.5	35,489,166	28,619	0.0008	0.9992	96.39
22.5	32,739,664	23,818	0.0007	0.9993	96.31
23.5	32,716,746	139,384	0.0043	0.9957	96.24
24.5	32,554,642	74,735	0.0023	0.9977	95.83
25.5	32,480,478	67,857	0.0021	0.9979	95.61
26.5	32,516,585	52,100	0.0016	0.9984	95.41
27.5	32,360,510	79,559	0.0025	0.9975	95.26
28.5	31,507,172	45,950	0.0015	0.9985	95.03
29.5	28,882,754	9,596	0.0003	0.9997	94.89
30.5	28,929,652	24,445	0.0008	0.9992	94.86
31.5	29,001,375	19,088	0.0007	0.9993	94.78
32.5	29,009,867	47,466	0.0016	0.9984	94.71
33.5	25,829,448	19,176	0.0007	0.9993	94.56
34.5	23,950,142	63,684	0.0027	0.9973	94.49
35.5	21,279,232	184,183	0.0087	0.9913	94.24
36.5	21,238,399	124,372	0.0059	0.9941	93.42
37.5	21,169,374	233,325	0.0110	0.9890	92.87
38.5	19,669,546	182,368	0.0093	0.9907	91.85

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,462,547	66,489	0.0034	0.9966	91.00
40.5	16,991,976	77,793	0.0046	0.9954	90.69
41.5	15,978,452	196,058	0.0123	0.9877	90.27
42.5	11,545,371	65,124	0.0056	0.9944	89.17
43.5	11,541,556	120,036	0.0104	0.9896	88.66
44.5	10,365,901	165,550	0.0160	0.9840	87.74
45.5	8,028,076	33,647	0.0042	0.9958	86.34
46.5	7,190,116	240,054	0.0334	0.9666	85.98
47.5	6,812,920	270,936	0.0398	0.9602	83.11
48.5	6,157,555	95,242	0.0155	0.9845	79.80
49.5	4,192,315	108,643	0.0259	0.9741	78.57
50.5	3,911,935	31,351	0.0080	0.9920	76.53
51.5	3,831,518	38,890	0.0101	0.9899	75.92
52.5	3,631,834	36,062	0.0099	0.9901	75.15
53.5	3,581,841	11,158	0.0031	0.9969	74.40
54.5	3,235,111	12,841	0.0040	0.9960	74.17
55.5	3,040,422	243,705	0.0802	0.9198	73.88
56.5	2,790,473	12,002	0.0043	0.9957	67.95
57.5	2,512,572	28,507	0.0113	0.9887	67.66
58.5	1,393,736	3,712	0.0027	0.9973	66.89
59.5	1,390,431	5,120	0.0037	0.9963	66.72
60.5	607,333	28,248	0.0465	0.9535	66.47
61.5	396,601	45	0.0001	0.9999	63.38
62.5	372,390		0.0000	1.0000	63.37
63.5	334,825	743	0.0022	0.9978	63.37
64.5	291,137	5,172	0.0178	0.9822	63.23
65.5	285,965	1,209	0.0042	0.9958	62.11
66.5	277,626	22,553	0.0812	0.9188	61.84
67.5	255,074	476	0.0019	0.9981	56.82
68.5	254,598	2,420	0.0095	0.9905	56.71
69.5	240,452	2,277	0.0095	0.9905	56.18
70.5	239,306		0.0000	1.0000	55.64
71.5	237,742	620	0.0026	0.9974	55.64
72.5	233,945	76	0.0003	0.9997	55.50
73.5	228,452	645	0.0028	0.9972	55.48
74.5	227,824		0.0000	1.0000	55.32
75.5	229,121	22,343	0.0975	0.9025	55.32
76.5	207,165	0	0.0000	1.0000	49.93
77.5	207,165		0.0000	1.0000	49.93
78.5	207,201		0.0000	1.0000	49.93

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	207,201	9,698	0.0468	0.9532	49.93	
80.5	198,082	4,895	0.0247	0.9753	47.59	
81.5	193,187	44,818	0.2320	0.7680	46.42	
82.5	148,369	2,165	0.0146	0.9854	35.65	
83.5	140,503	570	0.0041	0.9959	35.13	
84.5	144,964	25,642	0.1769	0.8231	34.99	
85.5	119,250	0	0.0000	1.0000	28.80	
86.5	119,250	956	0.0080	0.9920	28.80	
87.5	118,284		0.0000	1.0000	28.57	
88.5	118,284	164	0.0014	0.9986	28.57	
89.5	118,120		0.0000	1.0000	28.53	
90.5	111,592		0.0000	1.0000	28.53	
91.5	111,592		0.0000	1.0000	28.53	
92.5	110,876	67,848	0.6119	0.3881	28.53	
93.5	43,028		0.0000	1.0000	11.07	
94.5	31,597	26,529	0.8396	0.1604	11.07	
95.5	5,068	4,982	0.9832	0.0168	1.78	
96.5	85		0.0000	1.0000	0.03	
97.5	85		0.0000	1.0000	0.03	
98.5					0.03	

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1916-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	51,297,032	3,320	0.0001	0.9999	100.00
0.5	44,393,978	18,013	0.0004	0.9996	99.99
1.5	36,436,301	27,763	0.0008	0.9992	99.95
2.5	34,463,885	10,321	0.0003	0.9997	99.88
3.5	31,007,778	44,511	0.0014	0.9986	99.85
4.5	28,215,754	1,679	0.0001	0.9999	99.70
5.5	12,748,033	111,188	0.0087	0.9913	99.70
6.5	12,641,940		0.0000	1.0000	98.83
7.5	10,526,828	37,174	0.0035	0.9965	98.83
8.5	10,136,363	16,719	0.0016	0.9984	98.48
9.5	9,703,170	63,046	0.0065	0.9935	98.32
10.5	8,739,369	5,023	0.0006	0.9994	97.68
11.5	7,968,891	69	0.0000	1.0000	97.62
12.5	8,025,195	7,962	0.0010	0.9990	97.62
13.5	11,139,059	18,606	0.0017	0.9983	97.52
14.5	13,074,780	2,109	0.0002	0.9998	97.36
15.5	15,785,753		0.0000	1.0000	97.35
16.5	15,788,275	46,436	0.0029	0.9971	97.35
17.5	15,803,114	1,237	0.0001	0.9999	97.06
18.5	17,032,094	3,972	0.0002	0.9998	97.05
19.5	17,249,526	2,642	0.0002	0.9998	97.03
20.5	19,704,744	1,081	0.0001	0.9999	97.01
21.5	19,883,776	8,926	0.0004	0.9996	97.01
22.5	21,166,029	13,131	0.0006	0.9994	96.97
23.5	21,366,682	105,978	0.0050	0.9950	96.90
24.5	22,619,018	43,059	0.0019	0.9981	96.42
25.5	25,024,783	6,835	0.0003	0.9997	96.24
26.5	25,953,220	46,368	0.0018	0.9982	96.21
27.5	26,136,342	72,665	0.0028	0.9972	96.04
28.5	25,765,042	39,333	0.0015	0.9985	95.78
29.5	25,008,369	4,482	0.0002	0.9998	95.63
30.5	25,313,178	17,027	0.0007	0.9993	95.61
31.5	25,439,984	10,390	0.0004	0.9996	95.55
32.5	25,571,658	45,671	0.0018	0.9982	95.51
33.5	22,398,527	16,071	0.0007	0.9993	95.34
34.5	20,825,990	45,233	0.0022	0.9978	95.27
35.5	18,359,642	151,751	0.0083	0.9917	95.06
36.5	18,226,922	119,929	0.0066	0.9934	94.28
37.5	18,282,118	226,745	0.0124	0.9876	93.66
38.5	17,832,590	169,807	0.0095	0.9905	92.50

DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,638,637	47,476	0.0027	0.9973	91.61
40.5	15,956,744	77,793	0.0049	0.9951	91.37
41.5	15,009,467	143,225	0.0095	0.9905	90.92
42.5	10,662,108	13,864	0.0013	0.9987	90.05
43.5	10,581,293	78,481	0.0074	0.9926	89.94
44.5	9,527,167	59,836	0.0063	0.9937	89.27
45.5	7,294,266	18,108	0.0025	0.9975	88.71
46.5	6,480,379	80,377	0.0124	0.9876	88.49
47.5	6,153,977	102,564	0.0167	0.9833	87.39
48.5	5,599,796	2,034	0.0004	0.9996	85.94
49.5	3,741,896	48,235	0.0129	0.9871	85.90
50.5	3,522,342	4,356	0.0012	0.9988	84.80
51.5	3,496,928	697	0.0002	0.9998	84.69
52.5	3,351,556	3,332	0.0010	0.9990	84.68
53.5	3,341,924	10,883	0.0033	0.9967	84.59
54.5	2,995,470		0.0000	1.0000	84.32
55.5	2,813,622	243,439	0.0865	0.9135	84.32
56.5	2,563,940	12,002	0.0047	0.9953	77.02
57.5	2,286,038	28,418	0.0124	0.9876	76.66
58.5	1,167,880	3,712	0.0032	0.9968	75.71
59.5	1,164,575	3,540	0.0030	0.9970	75.47
60.5	383,057	28,248	0.0737	0.9263	75.24
61.5	172,326		0.0000	1.0000	69.69
62.5	148,159		0.0000	1.0000	69.69
63.5	116,666	479	0.0041	0.9959	69.69
64.5	94,455	5,172	0.0548	0.9452	69.40
65.5	100,800	1,209	0.0120	0.9880	65.60
66.5	94,662	22,553	0.2382	0.7618	64.82
67.5	117,194	476	0.0041	0.9959	49.37
68.5	117,045	2,420	0.0207	0.9793	49.17
69.5	127,244	2,277	0.0179	0.9821	48.16
70.5	133,359		0.0000	1.0000	47.30
71.5	131,796	620	0.0047	0.9953	47.30
72.5	128,679	76	0.0006	0.9994	47.07
73.5	123,185	645	0.0052	0.9948	47.05
74.5	133,410		0.0000	1.0000	46.80
75.5	134,707	22,343	0.1659	0.8341	46.80
76.5	112,751	0	0.0000	1.0000	39.04
77.5	112,751		0.0000	1.0000	39.04
78.5	207,201		0.0000	1.0000	39.04

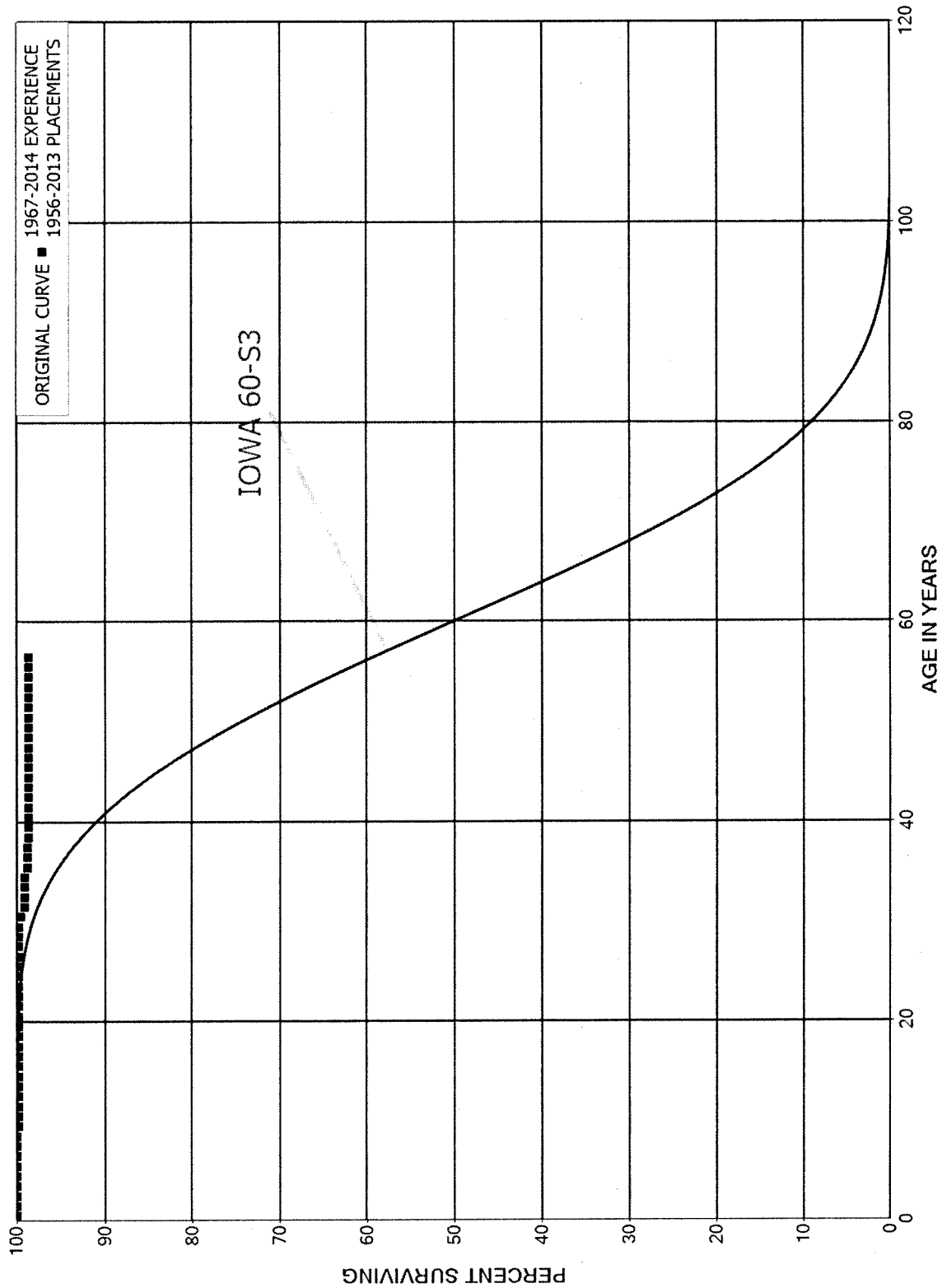
DUQUESNE LIGHT COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1916-2014			EXPERIENCE BAND 1995-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	207,201	9,698	0.0468	0.9532	39.04	
80.5	198,082	4,895	0.0247	0.9753	37.21	
81.5	193,187	44,818	0.2320	0.7680	36.29	
82.5	148,369	2,165	0.0146	0.9854	27.87	
83.5	140,503	570	0.0041	0.9959	27.46	
84.5	144,964	25,642	0.1769	0.8231	27.35	
85.5	119,250	0	0.0000	1.0000	22.51	
86.5	119,250	956	0.0080	0.9920	22.51	
87.5	118,284		0.0000	1.0000	22.33	
88.5	118,284	164	0.0014	0.9986	22.33	
89.5	118,120		0.0000	1.0000	22.30	
90.5	111,592		0.0000	1.0000	22.30	
91.5	111,592		0.0000	1.0000	22.30	
92.5	110,876	67,848	0.6119	0.3881	22.30	
93.5	43,028		0.0000	1.0000	8.66	
94.5	31,597	26,529	0.8396	0.1604	8.66	
95.5	5,068	4,982	0.9832	0.0168	1.39	
96.5	85		0.0000	1.0000	0.02	
97.5	85		0.0000	1.0000	0.02	
98.5					0.02	

DUQUESNE LIGHT COMPANY
ACCOUNT 357 UNDERGROUND CONDUIT
ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1956-2013

EXPERIENCE BAND 1967-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	61,086,010		0.0000	1.0000	100.00
0.5	61,086,164		0.0000	1.0000	100.00
1.5	60,320,160		0.0000	1.0000	100.00
2.5	58,251,358		0.0000	1.0000	100.00
3.5	56,887,502		0.0000	1.0000	100.00
4.5	56,839,600		0.0000	1.0000	100.00
5.5	56,849,355	29,632	0.0005	0.9995	100.00
6.5	57,069,442		0.0000	1.0000	99.95
7.5	32,182,063		0.0000	1.0000	99.95
8.5	35,775,922	77,188	0.0022	0.9978	99.95
9.5	35,035,008		0.0000	1.0000	99.73
10.5	35,198,472		0.0000	1.0000	99.73
11.5	34,670,469		0.0000	1.0000	99.73
12.5	34,670,469		0.0000	1.0000	99.73
13.5	34,670,469		0.0000	1.0000	99.73
14.5	34,687,101		0.0000	1.0000	99.73
15.5	34,709,634		0.0000	1.0000	99.73
16.5	34,709,634		0.0000	1.0000	99.73
17.5	34,711,317		0.0000	1.0000	99.73
18.5	34,697,660		0.0000	1.0000	99.73
19.5	34,697,660		0.0000	1.0000	99.73
20.5	34,731,033	1,153	0.0000	1.0000	99.73
21.5	36,175,357		0.0000	1.0000	99.73
22.5	36,175,357	2,691	0.0001	0.9999	99.73
23.5	36,172,667		0.0000	1.0000	99.72
24.5	34,679,369		0.0000	1.0000	99.72
25.5	34,991,795		0.0000	1.0000	99.72
26.5	34,991,795		0.0000	1.0000	99.72
27.5	34,991,795		0.0000	1.0000	99.72
28.5	34,359,157		0.0000	1.0000	99.72
29.5	33,927,102	64,780	0.0019	0.9981	99.72
30.5	33,862,322	141,209	0.0042	0.9958	99.53
31.5	33,687,841		0.0000	1.0000	99.12
32.5	33,755,652		0.0000	1.0000	99.12
33.5	33,775,533		0.0000	1.0000	99.12
34.5	33,115,852	143,949	0.0043	0.9957	99.12
35.5	4,331,442		0.0000	1.0000	98.69
36.5	4,331,442		0.0000	1.0000	98.69
37.5	4,337,339	1,247	0.0003	0.9997	98.69
38.5	4,336,093		0.0000	1.0000	98.66

DUQUESNE LIGHT COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

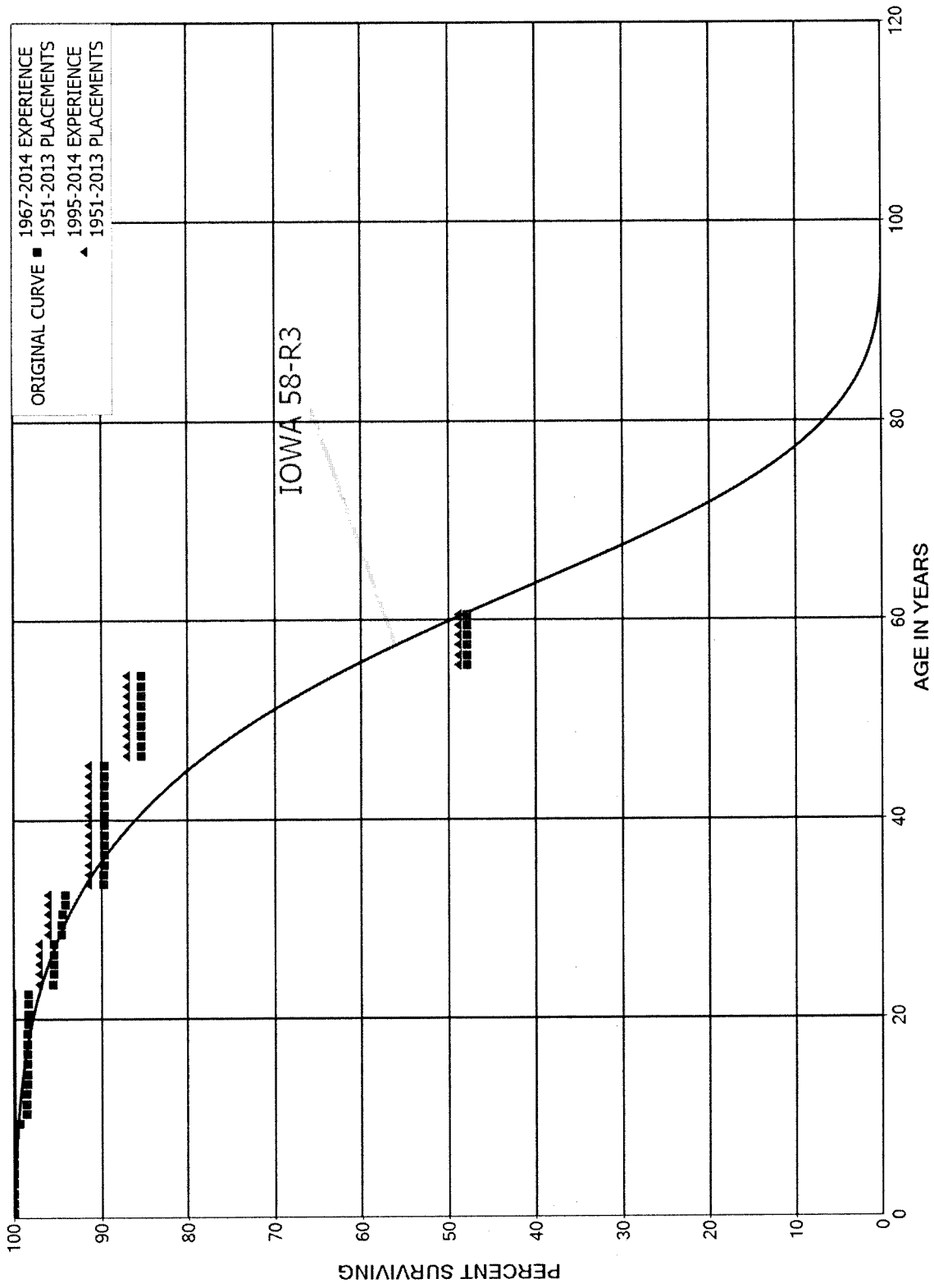
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1956-2013

EXPERIENCE BAND 1967-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,334,374		0.0000	1.0000	98.66
40.5	4,341,783		0.0000	1.0000	98.66
41.5	4,341,783		0.0000	1.0000	98.66
42.5	4,358,589		0.0000	1.0000	98.66
43.5	4,358,589		0.0000	1.0000	98.66
44.5	4,363,533		0.0000	1.0000	98.66
45.5	4,363,533	1,064	0.0002	0.9998	98.66
46.5	4,362,469		0.0000	1.0000	98.63
47.5	3,970,548		0.0000	1.0000	98.63
48.5	3,970,548		0.0000	1.0000	98.63
49.5	3,970,548		0.0000	1.0000	98.63
50.5	3,970,548		0.0000	1.0000	98.63
51.5	3,970,548		0.0000	1.0000	98.63
52.5	3,970,548		0.0000	1.0000	98.63
53.5	3,960,113		0.0000	1.0000	98.63
54.5	3,697,088		0.0000	1.0000	98.63
55.5	3,697,088		0.0000	1.0000	98.63
56.5	91,709		0.0000	1.0000	98.63
57.5	91,709		0.0000	1.0000	98.63
58.5					98.63

DUQUESNE LIGHT COMPANY
 ACCOUNT 358 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2013

EXPERIENCE BAND 1967-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	91,004,644		0.0000	1.0000	100.00
0.5	91,004,812		0.0000	1.0000	100.00
1.5	78,413,892		0.0000	1.0000	100.00
2.5	60,647,757		0.0000	1.0000	100.00
3.5	41,268,676		0.0000	1.0000	100.00
4.5	40,151,411	7,148	0.0002	0.9998	100.00
5.5	40,084,432		0.0000	1.0000	99.98
6.5	33,324,928		0.0000	1.0000	99.98
7.5	18,200,552	30,667	0.0017	0.9983	99.98
8.5	19,458,783	98,477	0.0051	0.9949	99.81
9.5	19,192,086	148,104	0.0077	0.9923	99.31
10.5	19,095,643		0.0000	1.0000	98.54
11.5	19,095,643		0.0000	1.0000	98.54
12.5	19,095,643	31,542	0.0017	0.9983	98.54
13.5	19,064,101		0.0000	1.0000	98.38
14.5	19,071,700		0.0000	1.0000	98.38
15.5	19,099,310		0.0000	1.0000	98.38
16.5	19,099,310		0.0000	1.0000	98.38
17.5	19,126,468		0.0000	1.0000	98.38
18.5	19,125,715	20,110	0.0011	0.9989	98.38
19.5	19,105,605	3,677	0.0002	0.9998	98.28
20.5	19,144,957	5	0.0000	1.0000	98.26
21.5	19,924,852		0.0000	1.0000	98.26
22.5	19,675,607	550,975	0.0280	0.9720	98.26
23.5	19,124,633	13,955	0.0007	0.9993	95.51
24.5	19,110,678	3,383	0.0002	0.9998	95.44
25.5	19,114,143		0.0000	1.0000	95.42
26.5	19,114,143	1	0.0000	1.0000	95.42
27.5	19,114,142	175,421	0.0092	0.9908	95.42
28.5	18,793,731		0.0000	1.0000	94.54
29.5	18,793,731	35,900	0.0019	0.9981	94.54
30.5	18,757,831	53,516	0.0029	0.9971	94.36
31.5	18,167,489		0.0000	1.0000	94.09
32.5	18,108,698	833,633	0.0460	0.9540	94.09
33.5	17,290,998		0.0000	1.0000	89.76
34.5	17,274,078	21,534	0.0012	0.9988	89.76
35.5	1,836,323		0.0000	1.0000	89.65
36.5	1,836,323		0.0000	1.0000	89.65
37.5	1,836,323		0.0000	1.0000	89.65
38.5	1,836,323		0.0000	1.0000	89.65

DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2013			EXPERIENCE BAND 1967-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,700,950		0.0000	1.0000	89.65
40.5	1,700,950		0.0000	1.0000	89.65
41.5	1,700,950		0.0000	1.0000	89.65
42.5	1,596,208		0.0000	1.0000	89.65
43.5	1,596,208		0.0000	1.0000	89.65
44.5	1,596,208		0.0000	1.0000	89.65
45.5	1,596,208	76,247	0.0478	0.9522	89.65
46.5	1,503,265		0.0000	1.0000	85.37
47.5	1,264,568		0.0000	1.0000	85.37
48.5	1,264,568		0.0000	1.0000	85.37
49.5	1,264,642		0.0000	1.0000	85.37
50.5	1,264,642		0.0000	1.0000	85.37
51.5	1,264,642		0.0000	1.0000	85.37
52.5	1,264,642		0.0000	1.0000	85.37
53.5	1,264,642		0.0000	1.0000	85.37
54.5	1,264,642	555,459	0.4392	0.5608	85.37
55.5	707,393		0.0000	1.0000	47.87
56.5	1,472		0.0000	1.0000	47.87
57.5	1,472		0.0000	1.0000	47.87
58.5	1,472		0.0000	1.0000	47.87
59.5	1,472		0.0000	1.0000	47.87
60.5	1,472		0.0000	1.0000	47.87
61.5	1,472		0.0000	1.0000	47.87
62.5	1,472		0.0000	1.0000	47.87
63.5					47.87

DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1951-2013			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	73,171,368		0.0000	1.0000	100.00
0.5	73,171,535		0.0000	1.0000	100.00
1.5	60,580,615		0.0000	1.0000	100.00
2.5	43,051,120		0.0000	1.0000	100.00
3.5	23,672,039		0.0000	1.0000	100.00
4.5	23,077,876		0.0000	1.0000	100.00
5.5	23,018,045		0.0000	1.0000	100.00
6.5	16,258,541		0.0000	1.0000	100.00
7.5	1,132,375		0.0000	1.0000	100.00
8.5	1,090,265		0.0000	1.0000	100.00
9.5	1,088,591		0.0000	1.0000	100.00
10.5	1,116,464		0.0000	1.0000	100.00
11.5	1,626,132		0.0000	1.0000	100.00
12.5	1,682,751		0.0000	1.0000	100.00
13.5	1,682,751		0.0000	1.0000	100.00
14.5	2,497,873		0.0000	1.0000	100.00
15.5	17,143,070		0.0000	1.0000	100.00
16.5	17,143,070		0.0000	1.0000	100.00
17.5	17,170,228		0.0000	1.0000	100.00
18.5	17,169,475		0.0000	1.0000	100.00
19.5	17,297,999		0.0000	1.0000	100.00
20.5	17,341,028	5	0.0000	1.0000	100.00
21.5	18,120,923		0.0000	1.0000	100.00
22.5	18,031,792	550,975	0.0306	0.9694	100.00
23.5	17,480,818		0.0000	1.0000	96.94
24.5	17,480,818		0.0000	1.0000	96.94
25.5	17,487,666		0.0000	1.0000	96.94
26.5	17,503,518	1	0.0000	1.0000	96.94
27.5	17,802,528	175,421	0.0099	0.9901	96.94
28.5	17,482,116		0.0000	1.0000	95.99
29.5	17,482,116		0.0000	1.0000	95.99
30.5	17,482,116		0.0000	1.0000	95.99
31.5	16,945,291		0.0000	1.0000	95.99
32.5	16,886,500	833,633	0.0494	0.9506	95.99
33.5	16,068,800		0.0000	1.0000	91.25
34.5	16,051,880		0.0000	1.0000	91.25
35.5	637,448		0.0000	1.0000	91.25
36.5	1,834,925		0.0000	1.0000	91.25
37.5	1,834,925		0.0000	1.0000	91.25
38.5	1,834,925		0.0000	1.0000	91.25

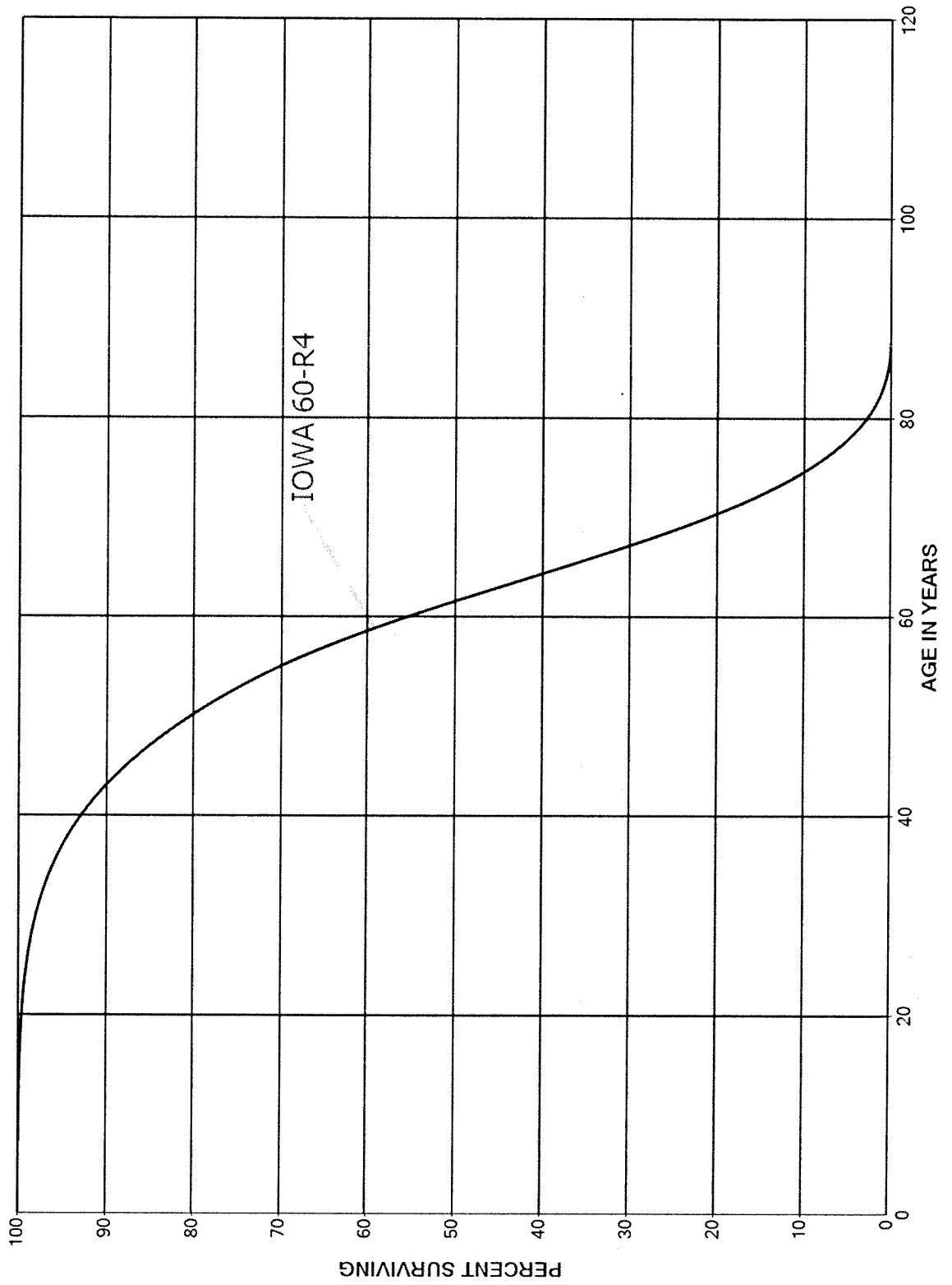
DUQUESNE LIGHT COMPANY

ACCOUNT 358 UNDERGROUND CONDUIT

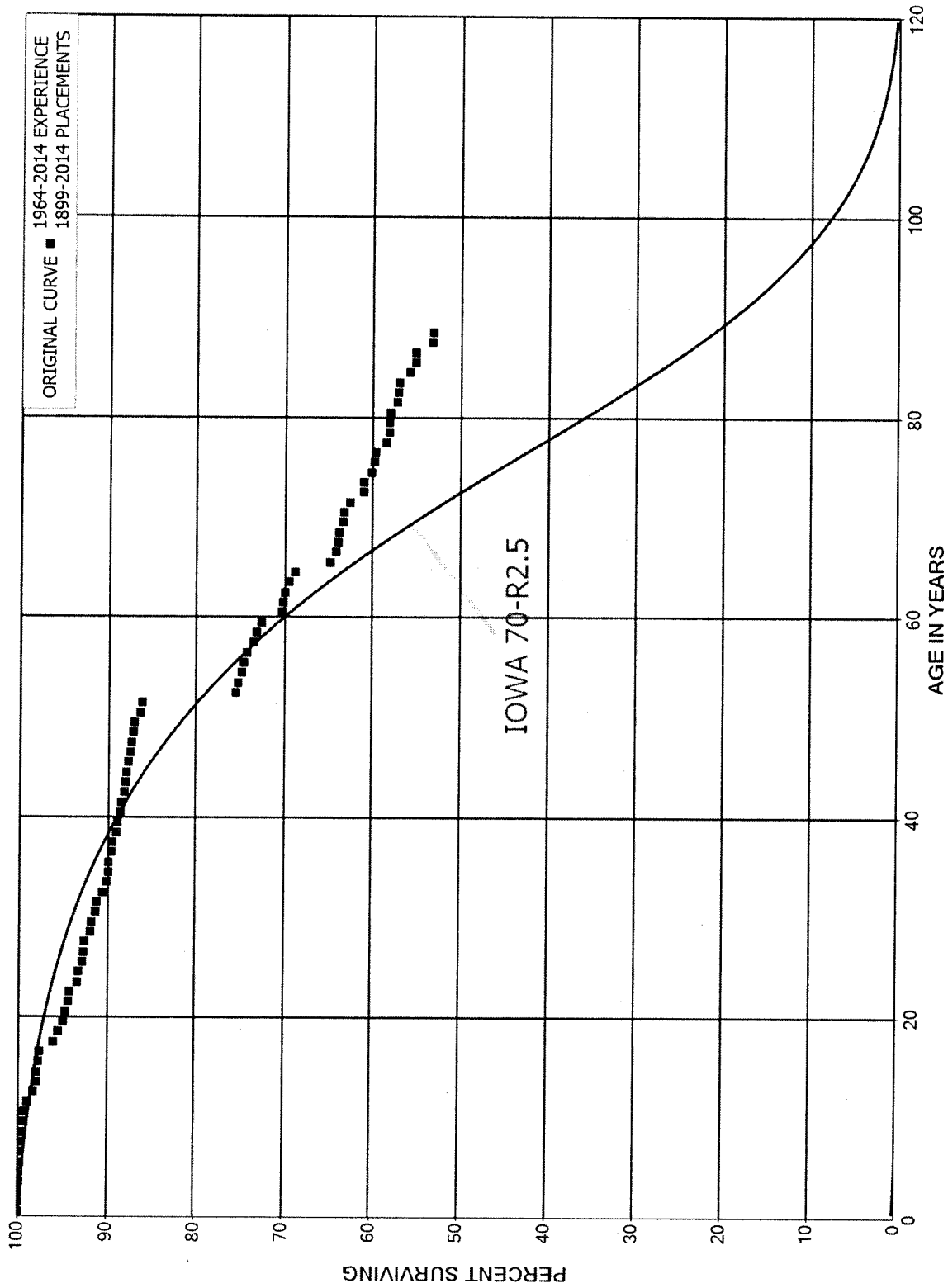
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1951-2013			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,699,553		0.0000	1.0000	91.25
40.5	1,699,553		0.0000	1.0000	91.25
41.5	1,699,553		0.0000	1.0000	91.25
42.5	1,594,810		0.0000	1.0000	91.25
43.5	1,596,208		0.0000	1.0000	91.25
44.5	1,596,208		0.0000	1.0000	91.25
45.5	1,596,208	76,247	0.0478	0.9522	91.25
46.5	1,503,265		0.0000	1.0000	86.89
47.5	1,264,568		0.0000	1.0000	86.89
48.5	1,264,568		0.0000	1.0000	86.89
49.5	1,264,642		0.0000	1.0000	86.89
50.5	1,264,642		0.0000	1.0000	86.89
51.5	1,264,642		0.0000	1.0000	86.89
52.5	1,264,642		0.0000	1.0000	86.89
53.5	1,264,642		0.0000	1.0000	86.89
54.5	1,264,642	555,459	0.4392	0.5608	86.89
55.5	707,393		0.0000	1.0000	48.73
56.5	1,472		0.0000	1.0000	48.73
57.5	1,472		0.0000	1.0000	48.73
58.5	1,472		0.0000	1.0000	48.73
59.5	1,472		0.0000	1.0000	48.73
60.5	1,472		0.0000	1.0000	48.73
61.5	1,472		0.0000	1.0000	48.73
62.5	1,472		0.0000	1.0000	48.73
63.5					48.73

DUQUESNE LIGHT COMPANY
ACCOUNT 359 ROADS AND TRAILS
SMOOTH SURVIVOR CURVE



DUQUESNE LIGHT COMPANY
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	59,030,848	48,721	0.0008	0.9992	100.00
0.5	58,303,048		0.0000	1.0000	99.92
1.5	57,486,492	5,319	0.0001	0.9999	99.92
2.5	54,233,284	25,130	0.0005	0.9995	99.91
3.5	52,639,079	16,752	0.0003	0.9997	99.86
4.5	53,592,194	44,762	0.0008	0.9992	99.83
5.5	49,591,779	7,743	0.0002	0.9998	99.75
6.5	49,181,052	44,643	0.0009	0.9991	99.73
7.5	47,925,195	77,902	0.0016	0.9984	99.64
8.5	44,891,471	37,641	0.0008	0.9992	99.48
9.5	44,134,084	60,980	0.0014	0.9986	99.40
10.5	43,499,133	135,651	0.0031	0.9969	99.26
11.5	42,810,685	310,698	0.0073	0.9927	98.95
12.5	41,927,141	128,969	0.0031	0.9969	98.23
13.5	41,279,433	14,226	0.0003	0.9997	97.93
14.5	41,055,972	79,744	0.0019	0.9981	97.89
15.5	40,009,043	26,788	0.0007	0.9993	97.70
16.5	39,285,439	640,309	0.0163	0.9837	97.64
17.5	38,267,496	229,219	0.0060	0.9940	96.05
18.5	37,317,691	205,366	0.0055	0.9945	95.47
19.5	35,573,303	65,521	0.0018	0.9982	94.95
20.5	35,161,935	123,012	0.0035	0.9965	94.77
21.5	35,461,706	56,618	0.0016	0.9984	94.44
22.5	35,423,657	335,238	0.0095	0.9905	94.29
23.5	34,771,304	43,931	0.0013	0.9987	93.40
24.5	33,999,230	150,706	0.0044	0.9956	93.28
25.5	33,810,865	31,888	0.0009	0.9991	92.87
26.5	32,385,590	62,233	0.0019	0.9981	92.78
27.5	32,340,684	242,093	0.0075	0.9925	92.60
28.5	30,655,568	41,801	0.0014	0.9986	91.91
29.5	30,568,805	137,164	0.0045	0.9955	91.78
30.5	30,389,921	33,778	0.0011	0.9989	91.37
31.5	29,990,563	207,659	0.0069	0.9931	91.27
32.5	21,582,636	108,544	0.0050	0.9950	90.64
33.5	21,215,619	48,060	0.0023	0.9977	90.18
34.5	21,124,519	13,358	0.0006	0.9994	89.98
35.5	13,831,161	44,508	0.0032	0.9968	89.92
36.5	13,415,436	13,682	0.0010	0.9990	89.63
37.5	13,350,854	75,845	0.0057	0.9943	89.54
38.5	13,516,897	19,325	0.0014	0.9986	89.03

DUQUESNE LIGHT COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
39.5	13,057,523	44,248	0.0034	0.9966	88.90	
40.5	12,945,554	21,517	0.0017	0.9983	88.60	
41.5	12,315,337	32,874	0.0027	0.9973	88.45	
42.5	9,302,247	20,574	0.0022	0.9978	88.22	
43.5	9,122,751	13,071	0.0014	0.9986	88.02	
44.5	8,733,961	21,344	0.0024	0.9976	87.90	
45.5	8,731,346	12,146	0.0014	0.9986	87.68	
46.5	7,516,339	15,276	0.0020	0.9980	87.56	
47.5	7,232,713	18,002	0.0025	0.9975	87.38	
48.5	7,163,020	11,347	0.0016	0.9984	87.16	
49.5	7,027,522	50,296	0.0072	0.9928	87.03	
50.5	6,894,661	16,102	0.0023	0.9977	86.40	
51.5	6,851,035	851,699	0.1243	0.8757	86.20	
52.5	5,953,748	18,232	0.0031	0.9969	75.49	
53.5	5,750,911	35,056	0.0061	0.9939	75.25	
54.5	5,547,344	9,496	0.0017	0.9983	74.80	
55.5	4,556,297	20,241	0.0044	0.9956	74.67	
56.5	4,256,387	49,292	0.0116	0.9884	74.34	
57.5	4,018,009	18,366	0.0046	0.9954	73.47	
58.5	3,795,598	29,045	0.0077	0.9923	73.14	
59.5	3,501,580	108,674	0.0310	0.9690	72.58	
60.5	3,277,232	4,922	0.0015	0.9985	70.33	
61.5	3,158,224	11,255	0.0036	0.9964	70.22	
62.5	3,125,365	21,522	0.0069	0.9931	69.97	
63.5	3,097,224	27,431	0.0089	0.9911	69.49	
64.5	3,051,376	176,693	0.0579	0.9421	68.87	
65.5	2,846,970	30,990	0.0109	0.9891	64.89	
66.5	2,749,505	7,809	0.0028	0.9972	64.18	
67.5	2,740,342	5,592	0.0020	0.9980	64.00	
68.5	2,734,908	22,228	0.0081	0.9919	63.87	
69.5	2,640,215	935	0.0004	0.9996	63.35	
70.5	2,636,901	28,700	0.0109	0.9891	63.32	
71.5	2,602,400	63,170	0.0243	0.9757	62.64	
72.5	2,527,918	3,988	0.0016	0.9984	61.11	
73.5	2,488,571	35,250	0.0142	0.9858	61.02	
74.5	2,457,665	12,796	0.0052	0.9948	60.15	
75.5	2,443,229	5,819	0.0024	0.9976	59.84	
76.5	2,469,062	49,220	0.0199	0.9801	59.70	
77.5	2,423,490	14,920	0.0062	0.9938	58.51	
78.5	2,422,207	1,158	0.0005	0.9995	58.15	

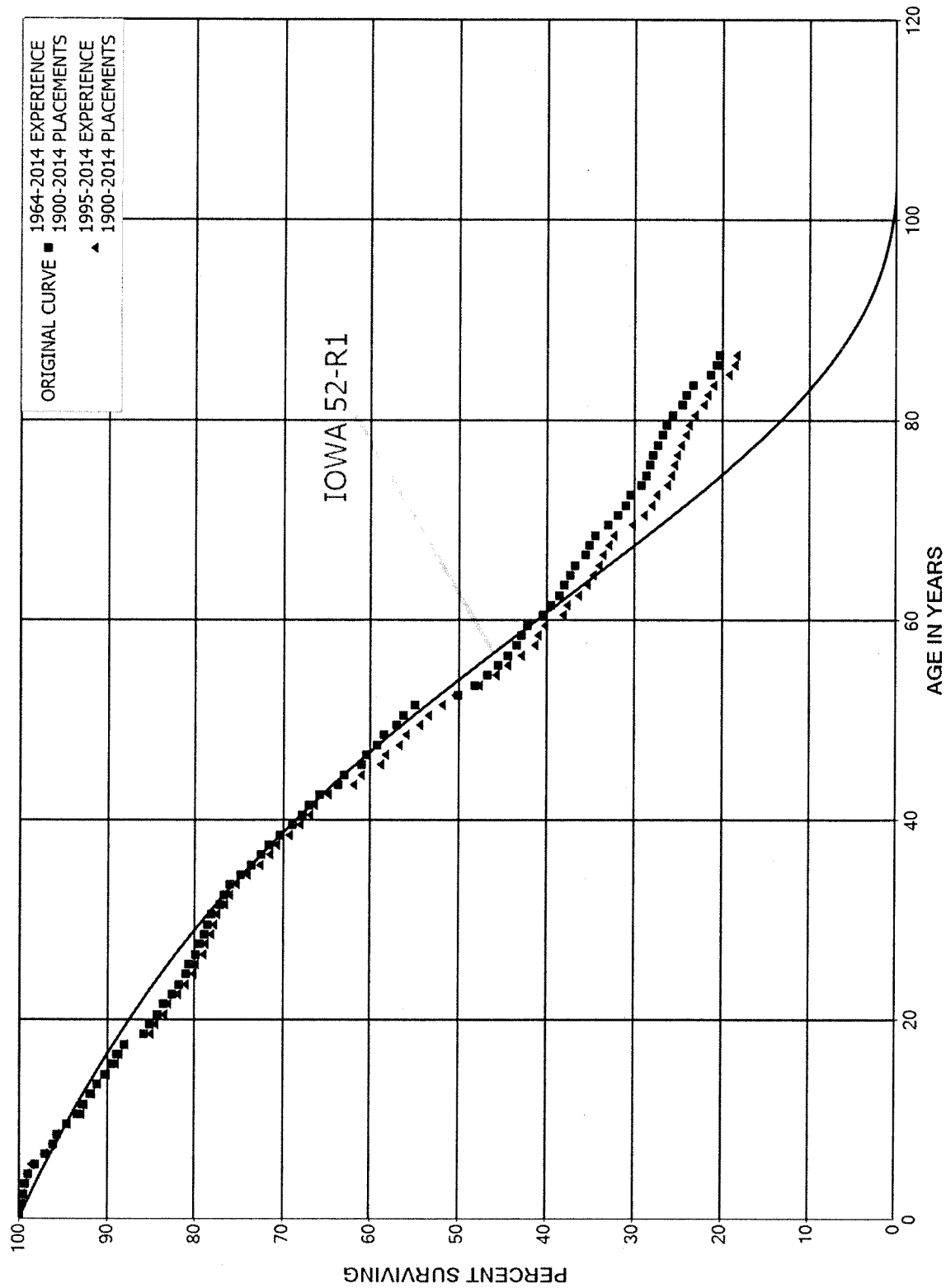
DUQUESNE LIGHT COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	2,424,182	2,080	0.0009	0.9991	58.12
80.5	2,423,972	31,182	0.0129	0.9871	58.07
81.5	2,396,049	5,907	0.0025	0.9975	57.32
82.5	2,387,527	2,707	0.0011	0.9989	57.18
83.5	2,371,214	54,841	0.0231	0.9769	57.12
84.5	2,303,489	25,809	0.0112	0.9888	55.80
85.5	2,238,070	2,066	0.0009	0.9991	55.17
86.5	1,909,564	63,464	0.0332	0.9668	55.12
87.5	1,737,945	3,016	0.0017	0.9983	53.29
88.5	1,622,103	460	0.0003	0.9997	53.20
89.5	1,301,674		0.0000	1.0000	53.18
90.5	741,541	19,752	0.0266	0.9734	53.18
91.5	599,151		0.0000	1.0000	51.76
92.5	346,238	515	0.0015	0.9985	51.76
93.5	289,870	28,002	0.0966	0.9034	51.69
94.5	233,507	59	0.0003	0.9997	46.69
95.5	155,081	1,169	0.0075	0.9925	46.68
96.5	108,680		0.0000	1.0000	46.33
97.5	97,194		0.0000	1.0000	46.33
98.5	97,657		0.0000	1.0000	46.33
99.5	97,616	900	0.0092	0.9908	46.33
100.5	75,651		0.0000	1.0000	45.90
101.5	68,708		0.0000	1.0000	45.90
102.5	68,708		0.0000	1.0000	45.90
103.5	68,708		0.0000	1.0000	45.90
104.5	68,708		0.0000	1.0000	45.90
105.5	68,013		0.0000	1.0000	45.90
106.5	68,013	647	0.0095	0.9905	45.90
107.5	67,366		0.0000	1.0000	45.47
108.5	66,010	3,678	0.0557	0.9443	45.47
109.5	62,332		0.0000	1.0000	42.93
110.5	41,605		0.0000	1.0000	42.93
111.5	38,681		0.0000	1.0000	42.93
112.5	34,103		0.0000	1.0000	42.93
113.5	34,103		0.0000	1.0000	42.93
114.5	28,258		0.0000	1.0000	42.93
115.5					42.93

DUQUESNE LIGHT COMPANY
 ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	474,173,172	229,935	0.0005	0.9995	100.00
0.5	461,356,978	988,272	0.0021	0.9979	99.95
1.5	454,689,753	1,080,466	0.0024	0.9976	99.74
2.5	419,941,530	885,182	0.0021	0.9979	99.50
3.5	396,578,745	1,457,373	0.0037	0.9963	99.29
4.5	382,151,036	2,838,893	0.0074	0.9926	98.93
5.5	357,115,635	4,105,388	0.0115	0.9885	98.19
6.5	340,902,419	3,038,673	0.0089	0.9911	97.06
7.5	332,278,663	1,755,665	0.0053	0.9947	96.20
8.5	291,270,002	3,106,646	0.0107	0.9893	95.69
9.5	276,872,583	3,828,067	0.0138	0.9862	94.67
10.5	263,767,041	1,436,800	0.0054	0.9946	93.36
11.5	255,651,361	2,345,722	0.0092	0.9908	92.85
12.5	247,997,206	2,090,735	0.0084	0.9916	92.00
13.5	242,399,252	2,377,883	0.0098	0.9902	91.22
14.5	233,618,465	2,174,174	0.0093	0.9907	90.33
15.5	227,903,386	1,323,708	0.0058	0.9942	89.49
16.5	223,682,546	2,149,401	0.0096	0.9904	88.97
17.5	211,790,327	5,526,430	0.0261	0.9739	88.11
18.5	193,707,722	1,475,755	0.0076	0.9924	85.81
19.5	179,491,763	1,914,233	0.0107	0.9893	85.16
20.5	176,732,417	1,297,503	0.0073	0.9927	84.25
21.5	173,332,236	2,060,621	0.0119	0.9881	83.63
22.5	166,564,140	1,591,767	0.0096	0.9904	82.64
23.5	152,988,071	1,490,212	0.0097	0.9903	81.85
24.5	147,061,616	571,631	0.0039	0.9961	81.05
25.5	144,366,187	1,431,257	0.0099	0.9901	80.74
26.5	125,987,714	690,491	0.0055	0.9945	79.94
27.5	121,801,856	908,477	0.0075	0.9925	79.50
28.5	114,118,827	497,553	0.0044	0.9956	78.91
29.5	112,150,910	527,056	0.0047	0.9953	78.56
30.5	107,636,466	1,326,702	0.0123	0.9877	78.19
31.5	105,368,001	709,158	0.0067	0.9933	77.23
32.5	87,437,708	793,915	0.0091	0.9909	76.71
33.5	81,742,725	1,251,968	0.0153	0.9847	76.01
34.5	79,283,095	1,362,370	0.0172	0.9828	74.85
35.5	73,876,846	1,037,902	0.0140	0.9860	73.56
36.5	70,656,705	854,280	0.0121	0.9879	72.53
37.5	69,677,525	1,245,733	0.0179	0.9821	71.65
38.5	65,650,449	1,327,126	0.0202	0.9798	70.37

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	60,510,025	966,550	0.0160	0.9840	68.95
40.5	58,224,993	631,021	0.0108	0.9892	67.85
41.5	54,869,655	1,082,677	0.0197	0.9803	67.11
42.5	45,603,082	1,458,757	0.0320	0.9680	65.79
43.5	44,231,577	448,864	0.0101	0.9899	63.68
44.5	40,729,794	1,240,216	0.0304	0.9696	63.04
45.5	38,782,452	391,877	0.0101	0.9899	61.12
46.5	36,789,088	768,086	0.0209	0.9791	60.50
47.5	34,591,669	447,023	0.0129	0.9871	59.24
48.5	32,873,385	766,765	0.0233	0.9767	58.47
49.5	31,638,610	484,709	0.0153	0.9847	57.11
50.5	30,131,473	658,399	0.0219	0.9781	56.23
51.5	28,997,730	2,591,261	0.0894	0.9106	55.00
52.5	26,268,067	986,118	0.0375	0.9625	50.09
53.5	24,032,149	757,498	0.0315	0.9685	48.21
54.5	22,687,173	562,909	0.0248	0.9752	46.69
55.5	20,401,709	498,498	0.0244	0.9756	45.53
56.5	19,061,113	453,311	0.0238	0.9762	44.42
57.5	17,397,376	197,746	0.0114	0.9886	43.36
58.5	16,069,394	275,165	0.0171	0.9829	42.87
59.5	13,061,481	548,636	0.0420	0.9580	42.13
60.5	12,172,592	267,976	0.0220	0.9780	40.36
61.5	11,156,606	267,700	0.0240	0.9760	39.48
62.5	10,513,002	171,819	0.0163	0.9837	38.53
63.5	10,115,284	150,636	0.0149	0.9851	37.90
64.5	9,061,287	145,462	0.0161	0.9839	37.33
65.5	8,532,353	277,282	0.0325	0.9675	36.74
66.5	7,996,822	119,038	0.0149	0.9851	35.54
67.5	7,658,261	125,876	0.0164	0.9836	35.01
68.5	7,504,232	329,615	0.0439	0.9561	34.44
69.5	7,098,747	234,543	0.0330	0.9670	32.92
70.5	6,877,085	200,255	0.0291	0.9709	31.84
71.5	6,622,775	104,546	0.0158	0.9842	30.91
72.5	6,289,553	264,244	0.0420	0.9580	30.42
73.5	5,840,830	114,304	0.0196	0.9804	29.14
74.5	5,763,565	71,457	0.0124	0.9876	28.57
75.5	5,709,293	78,440	0.0137	0.9863	28.22
76.5	5,648,461	100,804	0.0178	0.9822	27.83
77.5	5,491,971	124,343	0.0226	0.9774	27.33
78.5	5,349,604	79,784	0.0149	0.9851	26.72

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,230,168	140,070	0.0268	0.9732	26.32
80.5	5,091,039	216,694	0.0426	0.9574	25.61
81.5	4,864,386	92,724	0.0191	0.9809	24.52
82.5	4,771,581	147,497	0.0309	0.9691	24.05
83.5	4,570,478	400,696	0.0877	0.9123	23.31
84.5	3,811,203	121,536	0.0319	0.9681	21.27
85.5	3,489,172	43,965	0.0126	0.9874	20.59
86.5	3,173,219	120,882	0.0381	0.9619	20.33
87.5	2,665,528	27,650	0.0104	0.9896	19.56
88.5	2,224,601	30,623	0.0138	0.9862	19.35
89.5	1,675,986	133,947	0.0799	0.9201	19.09
90.5	560,170	66,265	0.1183	0.8817	17.56
91.5	455,647	18,270	0.0401	0.9599	15.48
92.5	290,403	874	0.0030	0.9970	14.86
93.5	241,337	56,342	0.2335	0.7665	14.82
94.5	71,861	38	0.0005	0.9995	11.36
95.5	64,015		0.0000	1.0000	11.35
96.5	18,379	7,124	0.3876	0.6124	11.35
97.5	4,756	191	0.0402	0.9598	6.95
98.5	3,293	0	0.0000	1.0000	6.67
99.5	3,061		0.0000	1.0000	6.67
100.5	2,271	2	0.0010	0.9990	6.67
101.5	2,123		0.0000	1.0000	6.67
102.5	2,123		0.0000	1.0000	6.67
103.5	1,764		0.0000	1.0000	6.67
104.5	1,764		0.0000	1.0000	6.67
105.5	1,764		0.0000	1.0000	6.67
106.5	1,764		0.0000	1.0000	6.67
107.5	1,764		0.0000	1.0000	6.67
108.5	1,695		0.0000	1.0000	6.67
109.5	1,695		0.0000	1.0000	6.67
110.5	1,695		0.0000	1.0000	6.67
111.5	1,695		0.0000	1.0000	6.67
112.5	1,695		0.0000	1.0000	6.67
113.5	1,695		0.0000	1.0000	6.67
114.5					6.67

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	294,098,925	48,062	0.0002	0.9998	100.00
0.5	284,626,314	759,133	0.0027	0.9973	99.98
1.5	282,548,653	686,232	0.0024	0.9976	99.72
2.5	251,703,705	352,109	0.0014	0.9986	99.47
3.5	233,633,681	827,386	0.0035	0.9965	99.34
4.5	221,618,889	1,140,362	0.0051	0.9949	98.98
5.5	199,770,044	2,853,321	0.0143	0.9857	98.47
6.5	187,193,286	1,797,381	0.0096	0.9904	97.07
7.5	182,824,397	805,314	0.0044	0.9956	96.14
8.5	146,744,016	1,965,365	0.0134	0.9866	95.71
9.5	133,961,652	2,252,344	0.0168	0.9832	94.43
10.5	125,303,217	505,146	0.0040	0.9960	92.84
11.5	119,036,007	1,044,347	0.0088	0.9912	92.47
12.5	139,100,157	1,006,910	0.0072	0.9928	91.66
13.5	133,752,187	1,450,981	0.0108	0.9892	90.99
14.5	128,000,731	1,562,099	0.0122	0.9878	90.01
15.5	138,831,693	671,056	0.0048	0.9952	88.91
16.5	141,462,739	987,266	0.0070	0.9930	88.48
17.5	132,948,739	4,357,120	0.0328	0.9672	87.86
18.5	118,393,518	885,644	0.0075	0.9925	84.98
19.5	112,698,169	1,233,643	0.0109	0.9891	84.35
20.5	112,226,813	712,562	0.0063	0.9937	83.42
21.5	113,313,975	1,472,391	0.0130	0.9870	82.89
22.5	121,140,597	1,292,991	0.0107	0.9893	81.82
23.5	108,217,801	1,212,743	0.0112	0.9888	80.94
24.5	106,278,027	320,503	0.0030	0.9970	80.04
25.5	105,120,576	1,046,871	0.0100	0.9900	79.79
26.5	90,021,967	337,186	0.0037	0.9963	79.00
27.5	89,744,171	747,108	0.0083	0.9917	78.70
28.5	83,828,890	372,295	0.0044	0.9956	78.05
29.5	82,471,461	335,280	0.0041	0.9959	77.70
30.5	79,119,968	914,963	0.0116	0.9884	77.39
31.5	77,870,956	546,368	0.0070	0.9930	76.49
32.5	60,178,902	608,170	0.0101	0.9899	75.95
33.5	56,242,525	884,080	0.0157	0.9843	75.19
34.5	54,758,353	1,110,734	0.0203	0.9797	74.00
35.5	52,625,714	773,786	0.0147	0.9853	72.50
36.5	47,702,456	527,913	0.0111	0.9889	71.44
37.5	47,504,158	990,528	0.0209	0.9791	70.65
38.5	44,322,056	755,902	0.0171	0.9829	69.17

DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	42,282,609	746,381	0.0177	0.9823	67.99
40.5	41,029,576	340,452	0.0083	0.9917	66.79
41.5	38,495,757	879,724	0.0229	0.9771	66.24
42.5	29,891,199	1,338,737	0.0448	0.9552	64.73
43.5	28,908,119	385,587	0.0133	0.9867	61.83
44.5	26,686,272	975,422	0.0366	0.9634	61.00
45.5	25,495,604	239,085	0.0094	0.9906	58.77
46.5	23,973,055	658,348	0.0275	0.9725	58.22
47.5	21,965,728	326,849	0.0149	0.9851	56.62
48.5	20,416,871	543,629	0.0266	0.9734	55.78
49.5	19,734,408	384,583	0.0195	0.9805	54.29
50.5	18,383,225	512,055	0.0279	0.9721	53.24
51.5	17,536,254	497,539	0.0284	0.9716	51.75
52.5	17,497,443	956,300	0.0547	0.9453	50.29
53.5	15,711,206	633,326	0.0403	0.9597	47.54
54.5	14,537,823	443,268	0.0305	0.9695	45.62
55.5	12,468,978	437,215	0.0351	0.9649	44.23
56.5	11,333,588	399,580	0.0353	0.9647	42.68
57.5	9,828,938	86,760	0.0088	0.9912	41.17
58.5	8,652,857	155,024	0.0179	0.9821	40.81
59.5	5,790,912	314,542	0.0543	0.9457	40.08
60.5	5,141,936	55,949	0.0109	0.9891	37.90
61.5	4,403,777	148,116	0.0336	0.9664	37.49
62.5	3,935,251	118,932	0.0302	0.9698	36.23
63.5	3,740,490	71,599	0.0191	0.9809	35.13
64.5	3,351,320	58,749	0.0175	0.9825	34.46
65.5	3,182,710	44,813	0.0141	0.9859	33.86
66.5	3,593,337	75,024	0.0209	0.9791	33.38
67.5	3,832,878	63,159	0.0165	0.9835	32.68
68.5	4,689,889	307,684	0.0656	0.9344	32.15
69.5	4,988,674	218,803	0.0439	0.9561	30.04
70.5	5,998,666	194,859	0.0325	0.9675	28.72
71.5	5,868,664	104,340	0.0178	0.9822	27.79
72.5	5,785,858	258,893	0.0447	0.9553	27.29
73.5	5,465,188	105,676	0.0193	0.9807	26.07
74.5	5,662,238	71,457	0.0126	0.9874	25.57
75.5	5,628,136	71,512	0.0127	0.9873	25.24
76.5	5,624,207	100,447	0.0179	0.9821	24.92
77.5	5,476,550	124,088	0.0227	0.9773	24.48
78.5	5,335,645	79,738	0.0149	0.9851	23.92

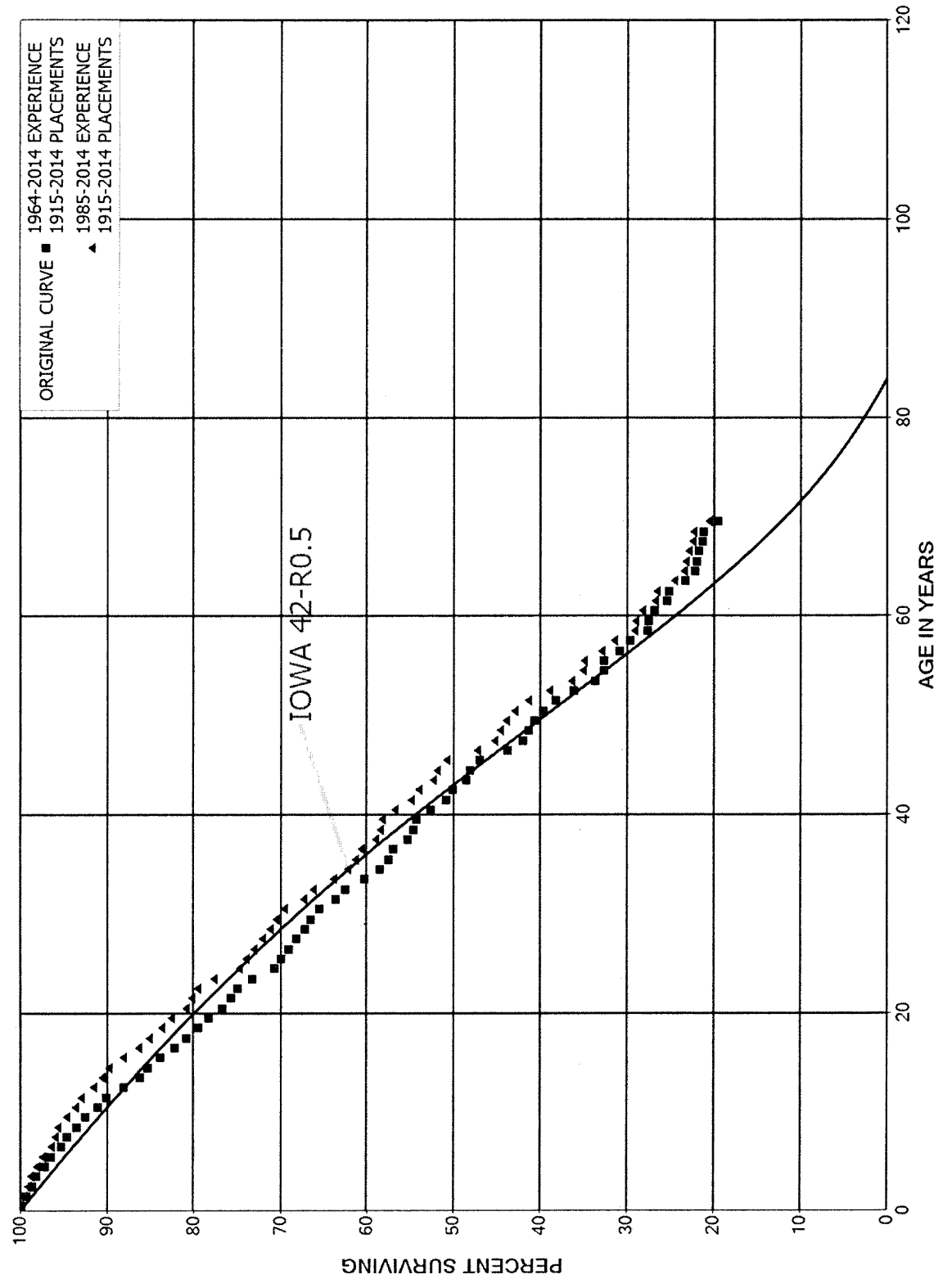
DUQUESNE LIGHT COMPANY

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	5,216,492	140,070	0.0269	0.9731	23.57
80.5	5,078,296	216,694	0.0427	0.9573	22.93
81.5	4,858,758	91,817	0.0189	0.9811	21.95
82.5	4,767,023	147,497	0.0309	0.9691	21.54
83.5	4,566,506	400,032	0.0876	0.9124	20.87
84.5	3,807,909	121,536	0.0319	0.9681	19.05
85.5	3,485,878	43,965	0.0126	0.9874	18.44
86.5	3,169,925	119,348	0.0377	0.9623	18.20
87.5	2,663,768	27,650	0.0104	0.9896	17.52
88.5	2,222,906	30,623	0.0138	0.9862	17.34
89.5	1,674,291	133,947	0.0800	0.9200	17.10
90.5	558,475	66,265	0.1187	0.8813	15.73
91.5	453,952	18,270	0.0402	0.9598	13.86
92.5	288,707	874	0.0030	0.9970	13.31
93.5	239,642	56,342	0.2351	0.7649	13.27
94.5	71,861	38	0.0005	0.9995	10.15
95.5	64,015		0.0000	1.0000	10.14
96.5	18,379	7,124	0.3876	0.6124	10.14
97.5	4,756	191	0.0402	0.9598	6.21
98.5	3,293	0	0.0000	1.0000	5.96
99.5	3,061		0.0000	1.0000	5.96
100.5	2,271	2	0.0010	0.9990	5.96
101.5	2,123		0.0000	1.0000	5.95
102.5	2,123		0.0000	1.0000	5.95
103.5	1,764		0.0000	1.0000	5.95
104.5	1,764		0.0000	1.0000	5.95
105.5	1,764		0.0000	1.0000	5.95
106.5	1,764		0.0000	1.0000	5.95
107.5	1,764		0.0000	1.0000	5.95
108.5	1,695		0.0000	1.0000	5.95
109.5	1,695		0.0000	1.0000	5.95
110.5	1,695		0.0000	1.0000	5.95
111.5	1,695		0.0000	1.0000	5.95
112.5	1,695		0.0000	1.0000	5.95
113.5	1,695		0.0000	1.0000	5.95
114.5					5.95

DUQUESNE LIGHT COMPANY
 ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	49,174,932	83,290	0.0017	0.9983	100.00
0.5	49,633,182	265,233	0.0053	0.9947	99.83
1.5	49,557,582	334,806	0.0068	0.9932	99.30
2.5	49,314,222	217,204	0.0044	0.9956	98.63
3.5	49,268,152	520,913	0.0106	0.9894	98.19
4.5	48,280,381	336,558	0.0070	0.9930	97.15
5.5	44,478,221	528,918	0.0119	0.9881	96.48
6.5	43,083,203	328,196	0.0076	0.9924	95.33
7.5	43,253,721	496,560	0.0115	0.9885	94.60
8.5	41,286,280	442,509	0.0107	0.9893	93.52
9.5	40,317,121	652,878	0.0162	0.9838	92.51
10.5	40,079,065	401,966	0.0100	0.9900	91.02
11.5	39,463,147	892,372	0.0226	0.9774	90.10
12.5	37,223,948	796,407	0.0214	0.9786	88.07
13.5	35,223,075	355,321	0.0101	0.9899	86.18
14.5	34,841,462	601,999	0.0173	0.9827	85.31
15.5	33,916,283	668,327	0.0197	0.9803	83.84
16.5	33,287,308	532,797	0.0160	0.9840	82.19
17.5	32,726,114	558,265	0.0171	0.9829	80.87
18.5	29,517,626	451,106	0.0153	0.9847	79.49
19.5	28,358,393	570,404	0.0201	0.9799	78.28
20.5	27,355,317	353,858	0.0129	0.9871	76.70
21.5	26,891,085	268,482	0.0100	0.9900	75.71
22.5	26,499,002	605,828	0.0229	0.9771	74.95
23.5	25,377,925	882,140	0.0348	0.9652	73.24
24.5	23,294,793	261,901	0.0112	0.9888	70.69
25.5	20,876,877	234,415	0.0112	0.9888	69.90
26.5	19,993,340	284,040	0.0142	0.9858	69.11
27.5	19,687,375	279,711	0.0142	0.9858	68.13
28.5	18,675,662	194,066	0.0104	0.9896	67.17
29.5	17,682,449	249,191	0.0141	0.9859	66.47
30.5	16,825,932	493,484	0.0293	0.9707	65.53
31.5	15,943,382	278,816	0.0175	0.9825	63.61
32.5	15,242,068	552,190	0.0362	0.9638	62.50
33.5	13,876,966	390,216	0.0281	0.9719	60.23
34.5	13,272,440	222,124	0.0167	0.9833	58.54
35.5	12,873,162	143,936	0.0112	0.9888	57.56
36.5	11,814,763	337,203	0.0285	0.9715	56.92
37.5	10,637,490	125,100	0.0118	0.9882	55.29
38.5	9,915,722	64,848	0.0065	0.9935	54.64

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,126,655	287,363	0.0315	0.9685	54.28
40.5	8,533,366	288,644	0.0338	0.9662	52.57
41.5	7,917,908	122,427	0.0155	0.9845	50.80
42.5	7,214,065	222,710	0.0309	0.9691	50.01
43.5	6,811,962	56,139	0.0082	0.9918	48.47
44.5	5,420,553	123,442	0.0228	0.9772	48.07
45.5	4,730,071	329,269	0.0696	0.9304	46.97
46.5	4,294,259	167,035	0.0389	0.9611	43.70
47.5	4,049,188	64,342	0.0159	0.9841	42.00
48.5	3,744,434	61,690	0.0165	0.9835	41.34
49.5	3,547,064	89,445	0.0252	0.9748	40.65
50.5	3,336,608	122,367	0.0367	0.9633	39.63
51.5	2,783,872	156,171	0.0561	0.9439	38.18
52.5	2,547,655	167,419	0.0657	0.9343	36.03
53.5	2,209,342	70,401	0.0319	0.9681	33.67
54.5	1,929,830	1,749	0.0009	0.9991	32.59
55.5	1,702,291	87,924	0.0517	0.9483	32.56
56.5	1,523,964	61,606	0.0404	0.9596	30.88
57.5	1,398,980	94,845	0.0678	0.9322	29.63
58.5	1,039,083	5,694	0.0055	0.9945	27.62
59.5	945,887	23,356	0.0247	0.9753	27.47
60.5	791,319	41,313	0.0522	0.9478	26.79
61.5	697,618	6,147	0.0088	0.9912	25.40
62.5	655,446	47,744	0.0728	0.9272	25.17
63.5	600,766	29,237	0.0487	0.9513	23.34
64.5	572,767	5,744	0.0100	0.9900	22.20
65.5	498,421	5,693	0.0114	0.9886	21.98
66.5	440,863	9,772	0.0222	0.9778	21.73
67.5	420,566	1,773	0.0042	0.9958	21.25
68.5	418,153	32,413	0.0775	0.9225	21.16
69.5	375,047	17,043	0.0454	0.9546	19.52
70.5	359,012	40,935	0.1140	0.8860	18.63
71.5	317,271	4,684	0.0148	0.9852	16.51
72.5	312,638	29,783	0.0953	0.9047	16.26
73.5	285,377	10,485	0.0367	0.9633	14.71
74.5	276,218	5,241	0.0190	0.9810	14.17
75.5	249,080	11,602	0.0466	0.9534	13.90
76.5	238,808	22,325	0.0935	0.9065	13.26
77.5	210,399	19,096	0.0908	0.9092	12.02
78.5	191,303	20,499	0.1072	0.8928	10.93

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	170,805	2,917	0.0171	0.9829	9.76	
80.5	167,813	6,234	0.0371	0.9629	9.59	
81.5	160,775	1,374	0.0085	0.9915	9.23	
82.5	159,418	8,110	0.0509	0.9491	9.15	
83.5	151,340	26,655	0.1761	0.8239	8.69	
84.5	120,111	6,129	0.0510	0.9490	7.16	
85.5	111,805	8,028	0.0718	0.9282	6.79	
86.5	103,777	48,772	0.4700	0.5300	6.30	
87.5	55,005	19,238	0.3497	0.6503	3.34	
88.5	35,754	11,680	0.3267	0.6733	2.17	
89.5	24,074	12,828	0.5328	0.4672	1.46	
90.5	11,246	8,189	0.7282	0.2718	0.68	
91.5	1,063		0.0000	1.0000	0.19	
92.5	1,063		0.0000	1.0000	0.19	
93.5	1,044		0.0000	1.0000	0.19	
94.5	1,044		0.0000	1.0000	0.19	
95.5	1,044		0.0000	1.0000	0.19	
96.5	712	116	0.1630	0.8370	0.19	
97.5	82		0.0000	1.0000	0.16	
98.5	82		0.0000	1.0000	0.16	
99.5					0.16	

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1915-2014

EXPERIENCE BAND 1985-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	26,703,726	31,894	0.0012	0.9988	100.00
0.5	27,642,163	123,364	0.0045	0.9955	99.88
1.5	28,111,265	148,892	0.0053	0.9947	99.43
2.5	27,956,609	76,835	0.0027	0.9973	98.91
3.5	29,536,550	220,298	0.0075	0.9925	98.64
4.5	30,766,725	200,034	0.0065	0.9935	97.90
5.5	26,805,900	256,221	0.0096	0.9904	97.26
6.5	25,983,969	126,428	0.0049	0.9951	96.33
7.5	26,926,242	107,810	0.0040	0.9960	95.87
8.5	25,733,244	254,416	0.0099	0.9901	95.48
9.5	25,453,398	282,827	0.0111	0.9889	94.54
10.5	25,683,316	171,096	0.0067	0.9933	93.49
11.5	26,298,490	430,384	0.0164	0.9836	92.86
12.5	25,949,710	279,041	0.0108	0.9892	91.34
13.5	24,812,082	206,335	0.0083	0.9917	90.36
14.5	26,293,776	500,130	0.0190	0.9810	89.61
15.5	26,679,173	523,804	0.0196	0.9804	87.91
16.5	26,472,468	366,733	0.0139	0.9861	86.18
17.5	26,265,417	454,422	0.0173	0.9827	84.99
18.5	23,491,907	325,106	0.0138	0.9862	83.52
19.5	22,646,320	452,598	0.0200	0.9800	82.36
20.5	22,058,762	183,659	0.0083	0.9917	80.71
21.5	22,329,666	194,916	0.0087	0.9913	80.04
22.5	22,238,074	520,876	0.0234	0.9766	79.34
23.5	21,512,043	787,197	0.0366	0.9634	77.49
24.5	19,853,749	203,193	0.0102	0.9898	74.65
25.5	17,898,407	217,841	0.0122	0.9878	73.89
26.5	17,243,479	250,582	0.0145	0.9855	72.99
27.5	17,150,076	217,825	0.0127	0.9873	71.93
28.5	16,530,366	152,912	0.0093	0.9907	71.01
29.5	15,804,611	219,758	0.0139	0.9861	70.36
30.5	15,404,048	489,047	0.0317	0.9683	69.38
31.5	14,898,646	247,109	0.0166	0.9834	67.17
32.5	14,278,359	506,520	0.0355	0.9645	66.06
33.5	12,826,498	335,443	0.0262	0.9738	63.72
34.5	12,403,632	184,724	0.0149	0.9851	62.05
35.5	12,095,521	128,096	0.0106	0.9894	61.13
36.5	11,058,058	293,010	0.0265	0.9735	60.48
37.5	9,884,005	96,765	0.0098	0.9902	58.88
38.5	9,111,416	45,159	0.0050	0.9950	58.30

DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014

EXPERIENCE BAND 1985-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	8,308,865	199,875	0.0241	0.9759	58.01
40.5	7,802,622	266,055	0.0341	0.9659	56.62
41.5	7,254,097	107,976	0.0149	0.9851	54.69
42.5	6,576,442	213,279	0.0324	0.9676	53.87
43.5	6,205,420	47,789	0.0077	0.9923	52.12
44.5	4,821,835	100,644	0.0209	0.9791	51.72
45.5	4,161,474	294,850	0.0709	0.9291	50.64
46.5	3,767,175	159,954	0.0425	0.9575	47.06
47.5	3,577,521	52,062	0.0146	0.9854	45.06
48.5	3,319,367	48,760	0.0147	0.9853	44.40
49.5	3,148,740	74,734	0.0237	0.9763	43.75
50.5	2,953,802	107,957	0.0365	0.9635	42.71
51.5	2,418,015	144,686	0.0598	0.9402	41.15
52.5	2,199,711	145,277	0.0660	0.9340	38.69
53.5	1,898,875	70,313	0.0370	0.9630	36.13
54.5	1,721,562	1,550	0.0009	0.9991	34.79
55.5	1,502,607	85,950	0.0572	0.9428	34.76
56.5	1,339,564	61,436	0.0459	0.9541	32.77
57.5	1,281,840	94,680	0.0739	0.9261	31.27
58.5	961,744	4,000	0.0042	0.9958	28.96
59.5	889,056	23,356	0.0263	0.9737	28.84
60.5	767,630	41,313	0.0538	0.9462	28.08
61.5	685,168	5,140	0.0075	0.9925	26.57
62.5	653,025	47,744	0.0731	0.9269	26.37
63.5	598,363	29,237	0.0489	0.9511	24.44
64.5	570,753	5,744	0.0101	0.9899	23.25
65.5	496,406	5,693	0.0115	0.9885	23.02
66.5	439,676	9,772	0.0222	0.9778	22.75
67.5	420,484	1,773	0.0042	0.9958	22.25
68.5	418,071	32,413	0.0775	0.9225	22.15
69.5	375,047	17,043	0.0454	0.9546	20.44
70.5	359,012	40,935	0.1140	0.8860	19.51
71.5	317,271	4,684	0.0148	0.9852	17.28
72.5	312,638	29,783	0.0953	0.9047	17.03
73.5	285,377	10,485	0.0367	0.9633	15.41
74.5	276,218	5,241	0.0190	0.9810	14.84
75.5	249,080	11,602	0.0466	0.9534	14.56
76.5	238,808	22,325	0.0935	0.9065	13.88
77.5	210,399	19,096	0.0908	0.9092	12.58
78.5	191,303	20,499	0.1072	0.8928	11.44

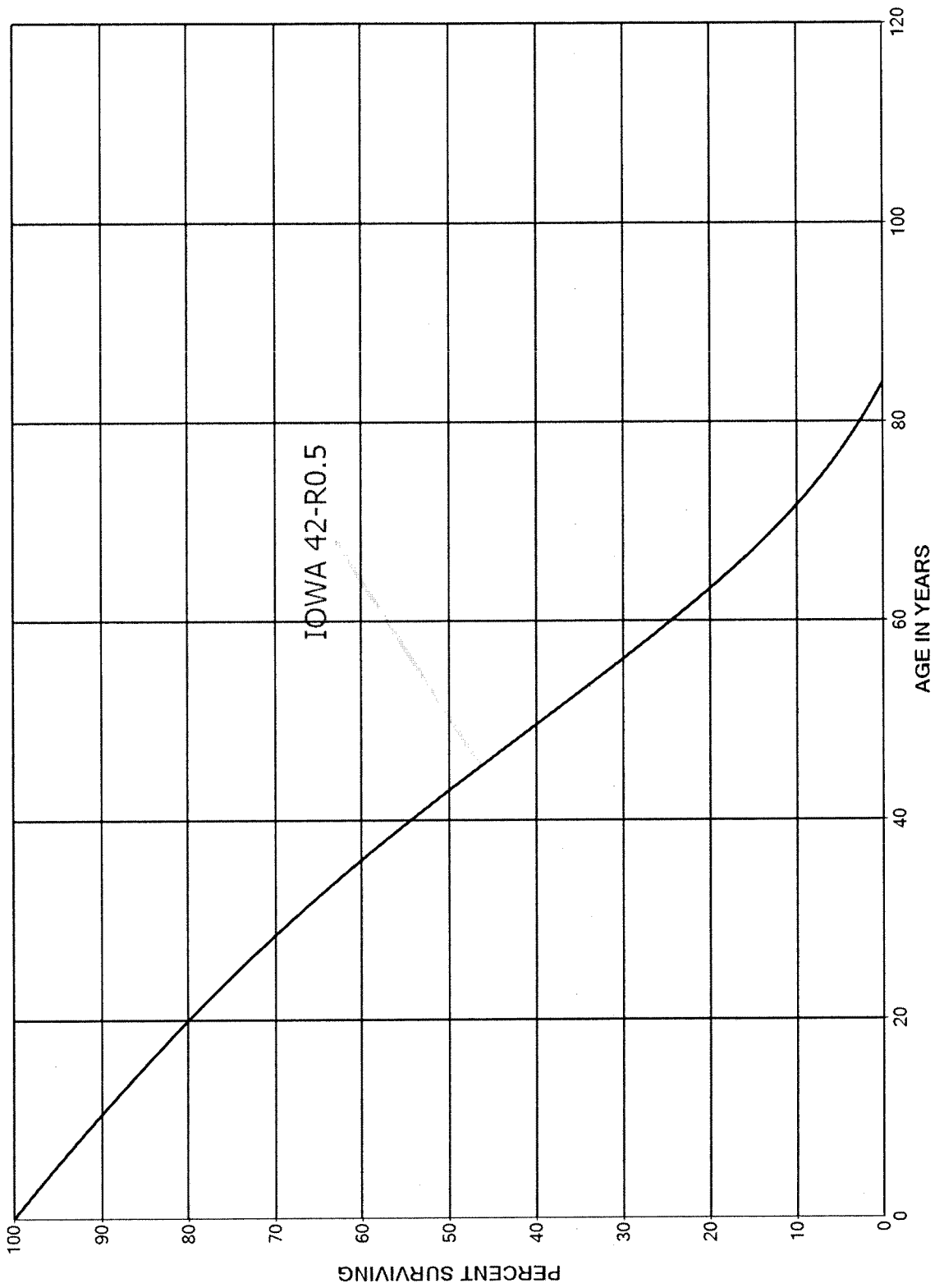
DUQUESNE LIGHT COMPANY

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

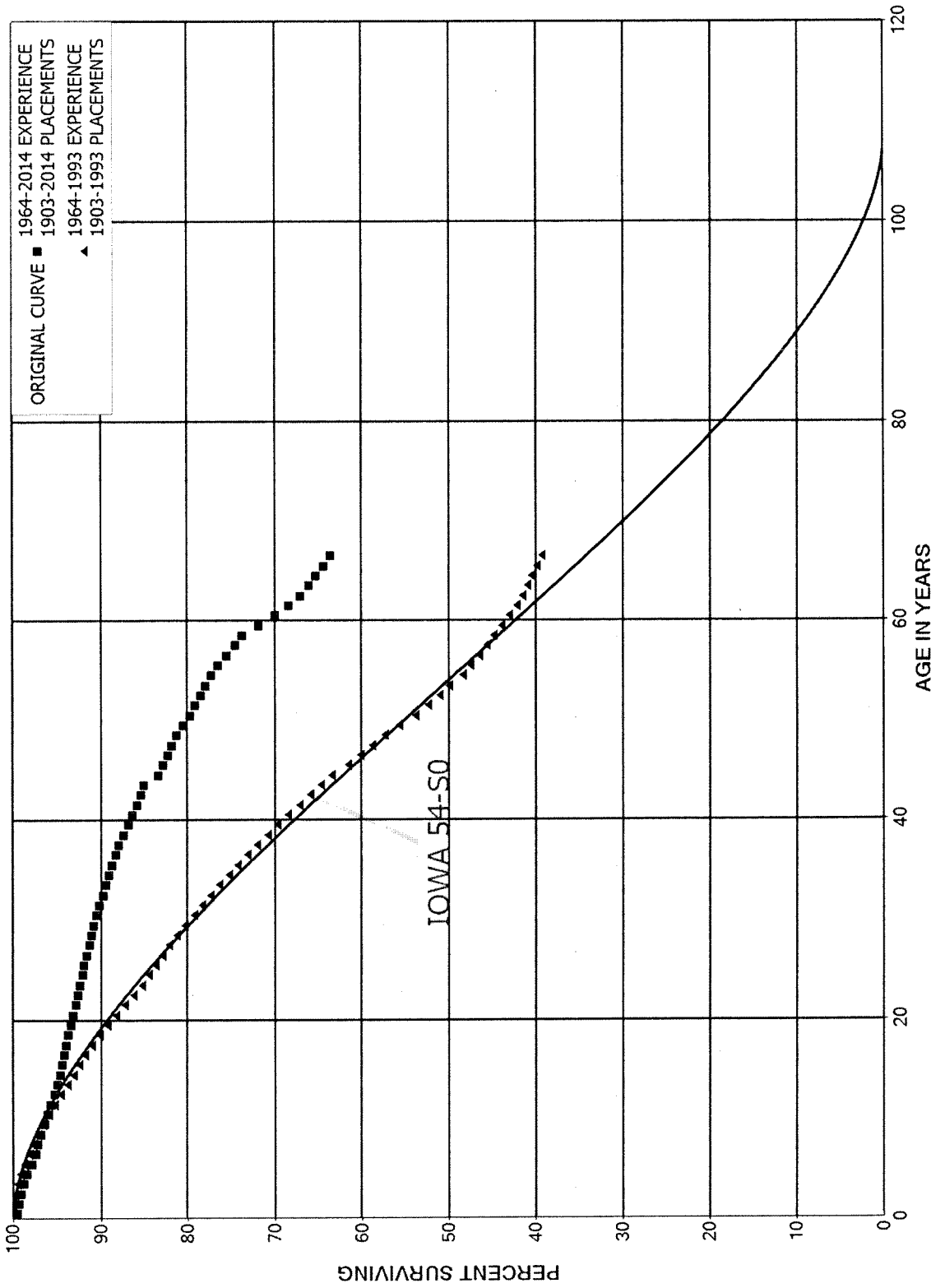
ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1915-2014			EXPERIENCE BAND 1985-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	170,805	2,917	0.0171	0.9829	10.21	
80.5	167,813	6,234	0.0371	0.9629	10.04	
81.5	160,775	1,374	0.0085	0.9915	9.67	
82.5	159,418	8,110	0.0509	0.9491	9.58	
83.5	151,340	26,655	0.1761	0.8239	9.10	
84.5	120,111	6,129	0.0510	0.9490	7.49	
85.5	111,805	8,028	0.0718	0.9282	7.11	
86.5	103,777	48,772	0.4700	0.5300	6.60	
87.5	55,005	19,238	0.3497	0.6503	3.50	
88.5	35,754	11,680	0.3267	0.6733	2.28	
89.5	24,074	12,828	0.5328	0.4672	1.53	
90.5	11,246	8,189	0.7282	0.2718	0.72	
91.5	1,063		0.0000	1.0000	0.19	
92.5	1,063		0.0000	1.0000	0.19	
93.5	1,044		0.0000	1.0000	0.19	
94.5	1,044		0.0000	1.0000	0.19	
95.5	1,044		0.0000	1.0000	0.19	
96.5	712	116	0.1630	0.8370	0.19	
97.5	82		0.0000	1.0000	0.16	
98.5	82		0.0000	1.0000	0.16	
99.5					0.16	

DUQUESNE LIGHT COMPANY
ACCOUNT 362.3 STATION EQUIPMENT - PORTABLE SUBSTATIONS
SMOOTH SURVIVOR CURVE



DUQUESNE LIGHT COMPANY
 ACCOUNT 364.11 POLES, TOWERS AND FIXTURES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	338,389,173	1,627,140	0.0048	0.9952	100.00
0.5	323,169,254	702,030	0.0022	0.9978	99.52
1.5	295,537,087	742,557	0.0025	0.9975	99.30
2.5	279,676,447	786,520	0.0028	0.9972	99.05
3.5	260,752,988	1,043,729	0.0040	0.9960	98.77
4.5	250,132,137	1,361,453	0.0054	0.9946	98.38
5.5	243,511,952	1,006,319	0.0041	0.9959	97.84
6.5	239,088,540	776,623	0.0032	0.9968	97.44
7.5	236,292,487	751,434	0.0032	0.9968	97.12
8.5	227,678,887	1,040,520	0.0046	0.9954	96.81
9.5	221,355,807	732,016	0.0033	0.9967	96.37
10.5	215,925,151	689,166	0.0032	0.9968	96.05
11.5	212,476,971	1,108,120	0.0052	0.9948	95.75
12.5	210,559,332	744,624	0.0035	0.9965	95.25
13.5	209,262,220	656,733	0.0031	0.9969	94.91
14.5	209,551,901	566,183	0.0027	0.9973	94.61
15.5	210,516,816	473,003	0.0022	0.9978	94.36
16.5	210,270,057	486,954	0.0023	0.9977	94.14
17.5	198,153,159	527,292	0.0027	0.9973	93.93
18.5	190,636,366	501,830	0.0026	0.9974	93.68
19.5	182,336,404	526,359	0.0029	0.9971	93.43
20.5	173,463,527	523,144	0.0030	0.9970	93.16
21.5	165,300,509	425,816	0.0026	0.9974	92.88
22.5	154,384,440	453,870	0.0029	0.9971	92.64
23.5	144,363,245	435,537	0.0030	0.9970	92.37
24.5	136,495,374	273,878	0.0020	0.9980	92.09
25.5	128,295,187	424,119	0.0033	0.9967	91.90
26.5	119,854,769	345,242	0.0029	0.9971	91.60
27.5	112,637,519	325,480	0.0029	0.9971	91.34
28.5	104,953,333	317,882	0.0030	0.9970	91.07
29.5	96,818,232	358,163	0.0037	0.9963	90.80
30.5	90,772,023	335,538	0.0037	0.9963	90.46
31.5	84,081,496	351,831	0.0042	0.9958	90.13
32.5	78,203,661	267,007	0.0034	0.9966	89.75
33.5	73,858,758	315,814	0.0043	0.9957	89.44
34.5	68,147,625	260,615	0.0038	0.9962	89.06
35.5	64,060,273	294,891	0.0046	0.9954	88.72
36.5	60,885,927	287,018	0.0047	0.9953	88.31
37.5	56,175,777	334,658	0.0060	0.9940	87.90
38.5	50,688,547	306,934	0.0061	0.9939	87.37

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	45,418,822	238,016	0.0052	0.9948	86.84
40.5	40,412,409	249,997	0.0062	0.9938	86.39
41.5	37,469,840	177,523	0.0047	0.9953	85.85
42.5	35,041,783	178,536	0.0051	0.9949	85.45
43.5	33,406,011	649,663	0.0194	0.9806	85.01
44.5	29,445,787	197,247	0.0067	0.9933	83.36
45.5	28,108,139	165,390	0.0059	0.9941	82.80
46.5	26,640,435	158,722	0.0060	0.9940	82.31
47.5	24,302,628	144,974	0.0060	0.9940	81.82
48.5	22,769,411	234,008	0.0103	0.9897	81.33
49.5	21,204,253	190,467	0.0090	0.9910	80.50
50.5	19,867,546	148,160	0.0075	0.9925	79.77
51.5	18,689,200	155,527	0.0083	0.9917	79.18
52.5	17,327,304	134,475	0.0078	0.9922	78.52
53.5	16,220,148	137,896	0.0085	0.9915	77.91
54.5	14,590,567	137,475	0.0094	0.9906	77.25
55.5	12,698,690	173,221	0.0136	0.9864	76.52
56.5	11,271,228	141,215	0.0125	0.9875	75.48
57.5	9,868,342	110,369	0.0112	0.9888	74.53
58.5	8,763,649	225,619	0.0257	0.9743	73.70
59.5	7,601,560	199,934	0.0263	0.9737	71.80
60.5	6,266,828	136,896	0.0218	0.9782	69.91
61.5	5,219,348	104,368	0.0200	0.9800	68.39
62.5	4,457,607	60,420	0.0136	0.9864	67.02
63.5	3,863,226	46,624	0.0121	0.9879	66.11
64.5	3,415,839	49,900	0.0146	0.9854	65.31
65.5	3,059,337	33,418	0.0109	0.9891	64.36
66.5	2,828,019	16,054	0.0057	0.9943	63.65
67.5	2,855,746	27,610	0.0097	0.9903	63.29
68.5	2,838,056	33,674	0.0119	0.9881	62.68
69.5	2,806,794	30,193	0.0108	0.9892	61.94
70.5	2,808,903	39,340	0.0140	0.9860	61.27
71.5	2,776,356	33,223	0.0120	0.9880	60.41
72.5	2,660,931	41,439	0.0156	0.9844	59.69
73.5	2,508,269	48,410	0.0193	0.9807	58.76
74.5	2,432,370	100,773	0.0414	0.9586	57.63
75.5	2,268,315	99,559	0.0439	0.9561	55.24
76.5	2,132,949	40,951	0.0192	0.9808	52.81
77.5	1,987,846	43,036	0.0216	0.9784	51.80
78.5	1,866,651	35,353	0.0189	0.9811	50.68

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,819,737	32,889	0.0181	0.9819	49.72
80.5	1,710,971	34,806	0.0203	0.9797	48.82
81.5	1,634,731	44,559	0.0273	0.9727	47.83
82.5	1,520,120	46,254	0.0304	0.9696	46.52
83.5	1,293,394	44,641	0.0345	0.9655	45.11
84.5	1,069,079	45,387	0.0425	0.9575	43.55
85.5	878,915	42,165	0.0480	0.9520	41.70
86.5	658,436	25,482	0.0387	0.9613	39.70
87.5	372,346	11,799	0.0317	0.9683	38.17
88.5	278,369	1,482	0.0053	0.9947	36.96
89.5	145,635		0.0000	1.0000	36.76
90.5	113,731	58	0.0005	0.9995	36.76
91.5	111,773		0.0000	1.0000	36.74
92.5	100,382		0.0000	1.0000	36.74
93.5	99,138		0.0000	1.0000	36.74
94.5	40,531		0.0000	1.0000	36.74
95.5	40,452		0.0000	1.0000	36.74
96.5	36,650		0.0000	1.0000	36.74
97.5	18,459		0.0000	1.0000	36.74
98.5	11,189		0.0000	1.0000	36.74
99.5	11,179		0.0000	1.0000	36.74
100.5	1,819		0.0000	1.0000	36.74
101.5	1,819		0.0000	1.0000	36.74
102.5					36.74

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1903-1993

EXPERIENCE BAND 1964-1993

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	113,653,005	26,237	0.0002	0.9998	100.00
0.5	105,446,226	132,980	0.0013	0.9987	99.98
1.5	97,193,334	244,764	0.0025	0.9975	99.85
2.5	90,739,879	258,981	0.0029	0.9971	99.60
3.5	86,064,706	323,809	0.0038	0.9962	99.32
4.5	81,640,759	403,342	0.0049	0.9951	98.94
5.5	76,709,232	359,359	0.0047	0.9953	98.45
6.5	72,474,890	360,852	0.0050	0.9950	97.99
7.5	67,742,734	384,027	0.0057	0.9943	97.50
8.5	62,795,255	359,739	0.0057	0.9943	96.95
9.5	59,258,509	383,926	0.0065	0.9935	96.40
10.5	55,099,117	383,816	0.0070	0.9930	95.77
11.5	51,063,445	409,122	0.0080	0.9920	95.10
12.5	48,087,144	373,612	0.0078	0.9922	94.34
13.5	43,946,285	317,007	0.0072	0.9928	93.61
14.5	40,798,711	303,469	0.0074	0.9926	92.93
15.5	38,225,952	257,361	0.0067	0.9933	92.24
16.5	35,030,416	292,263	0.0083	0.9917	91.62
17.5	31,421,866	323,822	0.0103	0.9897	90.86
18.5	27,579,346	260,928	0.0095	0.9905	89.92
19.5	23,881,987	264,408	0.0111	0.9889	89.07
20.5	21,532,165	257,550	0.0120	0.9880	88.08
21.5	19,624,133	220,754	0.0112	0.9888	87.03
22.5	18,443,332	201,001	0.0109	0.9891	86.05
23.5	15,657,911	149,118	0.0095	0.9905	85.11
24.5	14,705,442	129,892	0.0088	0.9912	84.30
25.5	13,588,132	133,937	0.0099	0.9901	83.56
26.5	11,831,971	111,204	0.0094	0.9906	82.73
27.5	10,978,483	117,861	0.0107	0.9893	81.96
28.5	10,230,374	112,434	0.0110	0.9890	81.08
29.5	9,596,944	134,584	0.0140	0.9860	80.19
30.5	9,020,081	106,967	0.0119	0.9881	79.06
31.5	8,455,077	106,999	0.0127	0.9873	78.12
32.5	8,217,583	105,206	0.0128	0.9872	77.14
33.5	7,771,320	109,439	0.0141	0.9859	76.15
34.5	7,120,817	100,412	0.0141	0.9859	75.08
35.5	6,929,675	96,918	0.0140	0.9860	74.02
36.5	6,965,310	114,076	0.0164	0.9836	72.98
37.5	6,716,509	108,926	0.0162	0.9838	71.79
38.5	6,395,535	100,290	0.0157	0.9843	70.62

DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-1993

EXPERIENCE BAND 1964-1993

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	5,864,114	102,792	0.0175	0.9825	69.51
40.5	5,413,264	106,552	0.0197	0.9803	68.30
41.5	5,022,882	92,449	0.0184	0.9816	66.95
42.5	4,617,305	86,518	0.0187	0.9813	65.72
43.5	4,304,408	83,493	0.0194	0.9806	64.49
44.5	3,992,400	117,276	0.0294	0.9706	63.24
45.5	3,676,024	82,163	0.0224	0.9776	61.38
46.5	3,409,517	76,678	0.0225	0.9775	60.01
47.5	3,259,161	82,956	0.0255	0.9745	58.66
48.5	3,091,324	92,399	0.0299	0.9701	57.17
49.5	2,951,720	95,577	0.0324	0.9676	55.46
50.5	2,802,983	78,153	0.0279	0.9721	53.66
51.5	2,647,995	65,410	0.0247	0.9753	52.16
52.5	2,473,832	55,943	0.0226	0.9774	50.88
53.5	2,387,650	72,294	0.0303	0.9697	49.73
54.5	2,249,893	42,703	0.0190	0.9810	48.22
55.5	2,172,040	47,039	0.0217	0.9783	47.30
56.5	2,038,080	37,674	0.0185	0.9815	46.28
57.5	1,934,081	35,090	0.0181	0.9819	45.42
58.5	1,805,348	34,130	0.0189	0.9811	44.60
59.5	1,702,019	36,185	0.0213	0.9787	43.76
60.5	1,622,219	32,244	0.0199	0.9801	42.83
61.5	1,525,190	23,353	0.0153	0.9847	41.98
62.5	1,333,253	19,155	0.0144	0.9856	41.33
63.5	1,139,084	14,201	0.0125	0.9875	40.74
64.5	993,068	15,501	0.0156	0.9844	40.23
65.5	759,130	11,040	0.0145	0.9855	39.60
66.5	427,324	1,506	0.0035	0.9965	39.03
67.5	299,735	982	0.0033	0.9967	38.89
68.5	164,571	365	0.0022	0.9978	38.76
69.5	110,520	52	0.0005	0.9995	38.68
70.5	109,730	58	0.0005	0.9995	38.66
71.5	98,594		0.0000	1.0000	38.64
72.5	98,049		0.0000	1.0000	38.64
73.5	41,835		0.0000	1.0000	38.64
74.5	41,724		0.0000	1.0000	38.64
75.5	38,112	64	0.0017	0.9983	38.64
76.5	17,723		0.0000	1.0000	38.57
77.5	10,831		0.0000	1.0000	38.57
78.5	10,813		0.0000	1.0000	38.57

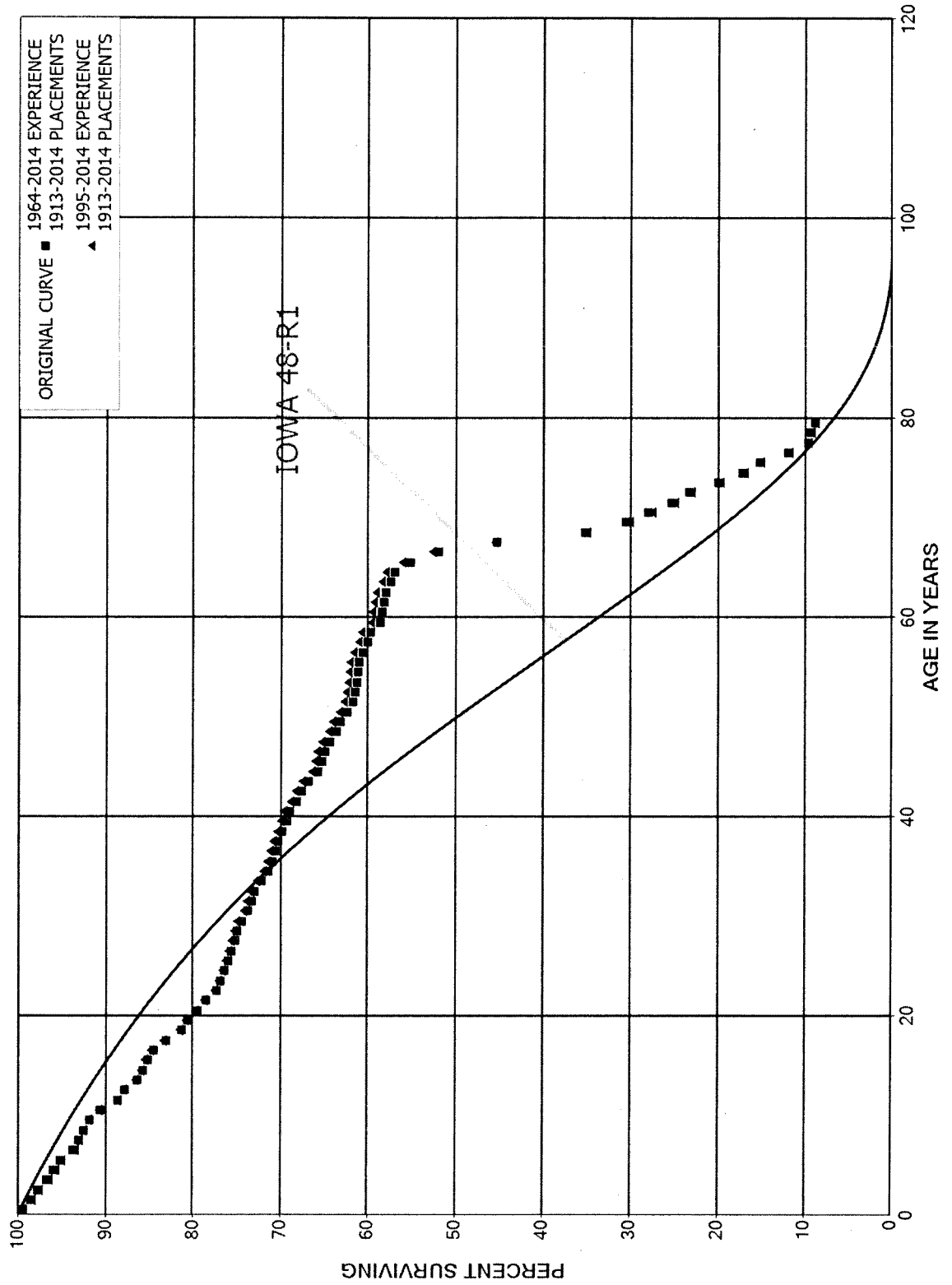
DUQUESNE LIGHT COMPANY

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1903-1993			EXPERIENCE BAND 1964-1993		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	1,924		0.0000	1.0000	38.57
80.5	1,924		0.0000	1.0000	38.57
81.5					38.57

DUQUESNE LIGHT COMPANY
 ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	373,367,995	2,271,768	0.0061	0.9939	100.00
0.5	350,503,214	3,097,966	0.0088	0.9912	99.39
1.5	324,711,776	2,532,828	0.0078	0.9922	98.51
2.5	303,041,074	3,037,262	0.0100	0.9900	97.74
3.5	299,458,253	2,386,519	0.0080	0.9920	96.76
4.5	242,868,423	2,002,311	0.0082	0.9918	95.99
5.5	227,335,307	3,559,897	0.0157	0.9843	95.20
6.5	215,064,759	1,567,640	0.0073	0.9927	93.71
7.5	212,439,001	1,287,797	0.0061	0.9939	93.03
8.5	203,397,739	1,418,065	0.0070	0.9930	92.46
9.5	182,988,805	2,504,282	0.0137	0.9863	91.82
10.5	172,261,807	3,781,133	0.0219	0.9781	90.56
11.5	163,950,112	1,455,190	0.0089	0.9911	88.58
12.5	156,206,656	2,531,512	0.0162	0.9838	87.79
13.5	138,863,643	1,104,340	0.0080	0.9920	86.37
14.5	136,829,160	831,049	0.0061	0.9939	85.68
15.5	131,376,846	1,089,304	0.0083	0.9917	85.16
16.5	131,495,064	2,204,697	0.0168	0.9832	84.45
17.5	127,265,173	2,636,275	0.0207	0.9793	83.04
18.5	121,951,673	1,082,074	0.0089	0.9911	81.32
19.5	122,369,980	1,626,712	0.0133	0.9867	80.60
20.5	120,873,600	1,498,101	0.0124	0.9876	79.52
21.5	117,121,053	1,871,362	0.0160	0.9840	78.54
22.5	110,563,536	677,597	0.0061	0.9939	77.28
23.5	104,703,538	640,705	0.0061	0.9939	76.81
24.5	101,770,450	547,611	0.0054	0.9946	76.34
25.5	97,806,294	425,411	0.0043	0.9957	75.93
26.5	94,980,090	508,707	0.0054	0.9946	75.60
27.5	91,639,617	370,521	0.0040	0.9960	75.19
28.5	87,586,365	534,194	0.0061	0.9939	74.89
29.5	83,552,404	788,216	0.0094	0.9906	74.43
30.5	79,808,631	432,793	0.0054	0.9946	73.73
31.5	75,794,166	453,094	0.0060	0.9940	73.33
32.5	71,795,336	711,727	0.0099	0.9901	72.89
33.5	67,693,662	692,604	0.0102	0.9898	72.17
34.5	61,904,882	408,726	0.0066	0.9934	71.43
35.5	57,996,624	293,848	0.0051	0.9949	70.96
36.5	53,873,980	248,327	0.0046	0.9954	70.60
37.5	48,670,429	332,245	0.0068	0.9932	70.28
38.5	43,002,320	290,864	0.0068	0.9932	69.80

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	36,961,978	183,066	0.0050	0.9950	69.32
40.5	31,481,341	347,795	0.0110	0.9890	68.98
41.5	28,405,735	239,104	0.0084	0.9916	68.22
42.5	26,066,785	304,673	0.0117	0.9883	67.64
43.5	24,410,032	418,304	0.0171	0.9829	66.85
44.5	20,450,119	117,967	0.0058	0.9942	65.71
45.5	19,362,393	127,224	0.0066	0.9934	65.33
46.5	18,243,846	141,090	0.0077	0.9923	64.90
47.5	17,196,392	212,360	0.0123	0.9877	64.40
48.5	15,891,244	99,098	0.0062	0.9938	63.60
49.5	14,589,211	196,368	0.0135	0.9865	63.21
50.5	13,364,163	126,508	0.0095	0.9905	62.35
51.5	12,362,279	42,656	0.0035	0.9965	61.76
52.5	11,364,911	39,590	0.0035	0.9965	61.55
53.5	10,620,313	24,719	0.0023	0.9977	61.34
54.5	9,354,590	16,722	0.0018	0.9982	61.19
55.5	8,119,366	60,333	0.0074	0.9926	61.08
56.5	7,144,573	70,829	0.0099	0.9901	60.63
57.5	6,124,084	35,616	0.0058	0.9942	60.03
58.5	5,191,628	96,843	0.0187	0.9813	59.68
59.5	4,351,637	12,437	0.0029	0.9971	58.57
60.5	3,659,137	13,281	0.0036	0.9964	58.40
61.5	2,846,653	11,658	0.0041	0.9959	58.19
62.5	2,194,410	22,071	0.0101	0.9899	57.95
63.5	1,751,408	14,352	0.0082	0.9918	57.37
64.5	1,331,824	40,709	0.0306	0.9694	56.90
65.5	943,212	54,789	0.0581	0.9419	55.16
66.5	759,434	97,429	0.1283	0.8717	51.95
67.5	671,073	149,680	0.2230	0.7770	45.29
68.5	502,190	66,743	0.1329	0.8671	35.19
69.5	412,110	34,684	0.0842	0.9158	30.51
70.5	396,585	38,489	0.0971	0.9029	27.94
71.5	354,051	26,643	0.0753	0.9247	25.23
72.5	292,216	42,698	0.1461	0.8539	23.33
73.5	190,457	26,658	0.1400	0.8600	19.92
74.5	149,195	17,125	0.1148	0.8852	17.13
75.5	132,587	28,494	0.2149	0.7851	15.17
76.5	96,266	18,239	0.1895	0.8105	11.91
77.5	56,872	2,416	0.0425	0.9575	9.65
78.5	34,396	1,501	0.0436	0.9564	9.24

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	12,629	592	0.0469	0.9531	8.84	
80.5	1,187	617	0.5200	0.4800	8.42	
81.5	589	136	0.2302	0.7698	4.04	
82.5	419	129	0.3075	0.6925	3.11	
83.5	290		0.0000	1.0000	2.16	
84.5	290	109	0.3740	0.6260	2.16	
85.5	182	49	0.2681	0.7319	1.35	
86.5	133	131	0.9862	0.0138	0.99	
87.5	2		0.0000	1.0000	0.01	
88.5	2		0.0000	1.0000	0.01	
89.5	2	2	1.0000		0.01	
90.5						

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	305,589,075	2,268,381	0.0074	0.9926	100.00
0.5	287,611,738	3,050,273	0.0106	0.9894	99.26
1.5	267,677,156	2,305,983	0.0086	0.9914	98.21
2.5	251,311,283	2,686,585	0.0107	0.9893	97.36
3.5	253,002,037	2,002,922	0.0079	0.9921	96.32
4.5	199,684,416	1,478,217	0.0074	0.9926	95.56
5.5	186,821,562	3,012,003	0.0161	0.9839	94.85
6.5	176,440,261	931,538	0.0053	0.9947	93.32
7.5	175,950,555	735,171	0.0042	0.9958	92.83
8.5	169,699,832	1,035,450	0.0061	0.9939	92.44
9.5	151,340,122	2,060,674	0.0136	0.9864	91.87
10.5	142,303,220	3,304,119	0.0232	0.9768	90.62
11.5	135,943,299	970,652	0.0071	0.9929	88.52
12.5	130,132,081	2,117,021	0.0163	0.9837	87.89
13.5	114,864,881	822,301	0.0072	0.9928	86.46
14.5	115,409,821	634,867	0.0055	0.9945	85.84
15.5	111,854,448	830,740	0.0074	0.9926	85.37
16.5	113,745,654	1,972,695	0.0173	0.9827	84.73
17.5	112,073,827	2,469,535	0.0220	0.9780	83.26
18.5	109,129,958	967,369	0.0089	0.9911	81.43
19.5	112,002,380	1,479,750	0.0132	0.9868	80.71
20.5	112,694,009	1,409,568	0.0125	0.9875	79.64
21.5	110,437,943	1,801,420	0.0163	0.9837	78.64
22.5	104,778,280	514,131	0.0049	0.9951	77.36
23.5	99,502,781	576,609	0.0058	0.9942	76.98
24.5	97,899,820	485,024	0.0050	0.9950	76.54
25.5	94,256,404	377,474	0.0040	0.9960	76.16
26.5	91,731,502	442,362	0.0048	0.9952	75.85
27.5	88,659,241	348,571	0.0039	0.9961	75.49
28.5	84,784,971	452,110	0.0053	0.9947	75.19
29.5	80,975,646	753,168	0.0093	0.9907	74.79
30.5	77,432,464	404,465	0.0052	0.9948	74.09
31.5	73,616,625	386,351	0.0052	0.9948	73.71
32.5	69,769,510	672,766	0.0096	0.9904	73.32
33.5	65,801,251	664,524	0.0101	0.9899	72.61
34.5	60,135,757	396,938	0.0066	0.9934	71.88
35.5	56,470,234	268,756	0.0048	0.9952	71.40
36.5	52,521,959	236,053	0.0045	0.9955	71.06
37.5	47,425,376	314,431	0.0066	0.9934	70.74
38.5	41,872,221	280,557	0.0067	0.9933	70.28

DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	35,890,407	166,175	0.0046	0.9954	69.80
40.5	30,611,156	319,379	0.0104	0.9896	69.48
41.5	27,641,819	219,366	0.0079	0.9921	68.76
42.5	25,448,479	287,662	0.0113	0.9887	68.21
43.5	23,867,683	390,165	0.0163	0.9837	67.44
44.5	20,000,609	113,336	0.0057	0.9943	66.34
45.5	18,981,403	83,737	0.0044	0.9956	65.96
46.5	17,980,051	132,806	0.0074	0.9926	65.67
47.5	16,952,521	207,012	0.0122	0.9878	65.19
48.5	15,668,571	93,912	0.0060	0.9940	64.39
49.5	14,387,774	183,892	0.0128	0.9872	64.00
50.5	13,177,236	126,268	0.0096	0.9904	63.19
51.5	12,186,170	42,217	0.0035	0.9965	62.58
52.5	11,196,320	29,888	0.0027	0.9973	62.36
53.5	10,488,240	23,930	0.0023	0.9977	62.20
54.5	9,224,192	16,242	0.0018	0.9982	62.05
55.5	7,989,923	58,904	0.0074	0.9926	61.95
56.5	7,016,918	55,605	0.0079	0.9921	61.49
57.5	6,014,822	34,733	0.0058	0.9942	61.00
58.5	5,085,636	93,102	0.0183	0.9817	60.65
59.5	4,252,241	10,994	0.0026	0.9974	59.54
60.5	3,562,423	12,909	0.0036	0.9964	59.39
61.5	2,751,462	11,658	0.0042	0.9958	59.17
62.5	2,101,468	22,038	0.0105	0.9895	58.92
63.5	1,667,595	13,332	0.0080	0.9920	58.30
64.5	1,265,159	40,428	0.0320	0.9680	57.84
65.5	885,801	54,789	0.0619	0.9381	55.99
66.5	715,466	97,429	0.1362	0.8638	52.52
67.5	638,924	149,680	0.2343	0.7657	45.37
68.5	477,688	66,743	0.1397	0.8603	34.74
69.5	406,038	34,657	0.0854	0.9146	29.89
70.5	396,134	38,489	0.0972	0.9028	27.34
71.5	353,619	26,643	0.0753	0.9247	24.68
72.5	291,918	42,698	0.1463	0.8537	22.82
73.5	190,457	26,658	0.1400	0.8600	19.48
74.5	149,195	17,125	0.1148	0.8852	16.76
75.5	132,587	28,494	0.2149	0.7851	14.83
76.5	96,266	18,239	0.1895	0.8105	11.65
77.5	56,872	2,416	0.0425	0.9575	9.44
78.5	34,396	1,501	0.0436	0.9564	9.04

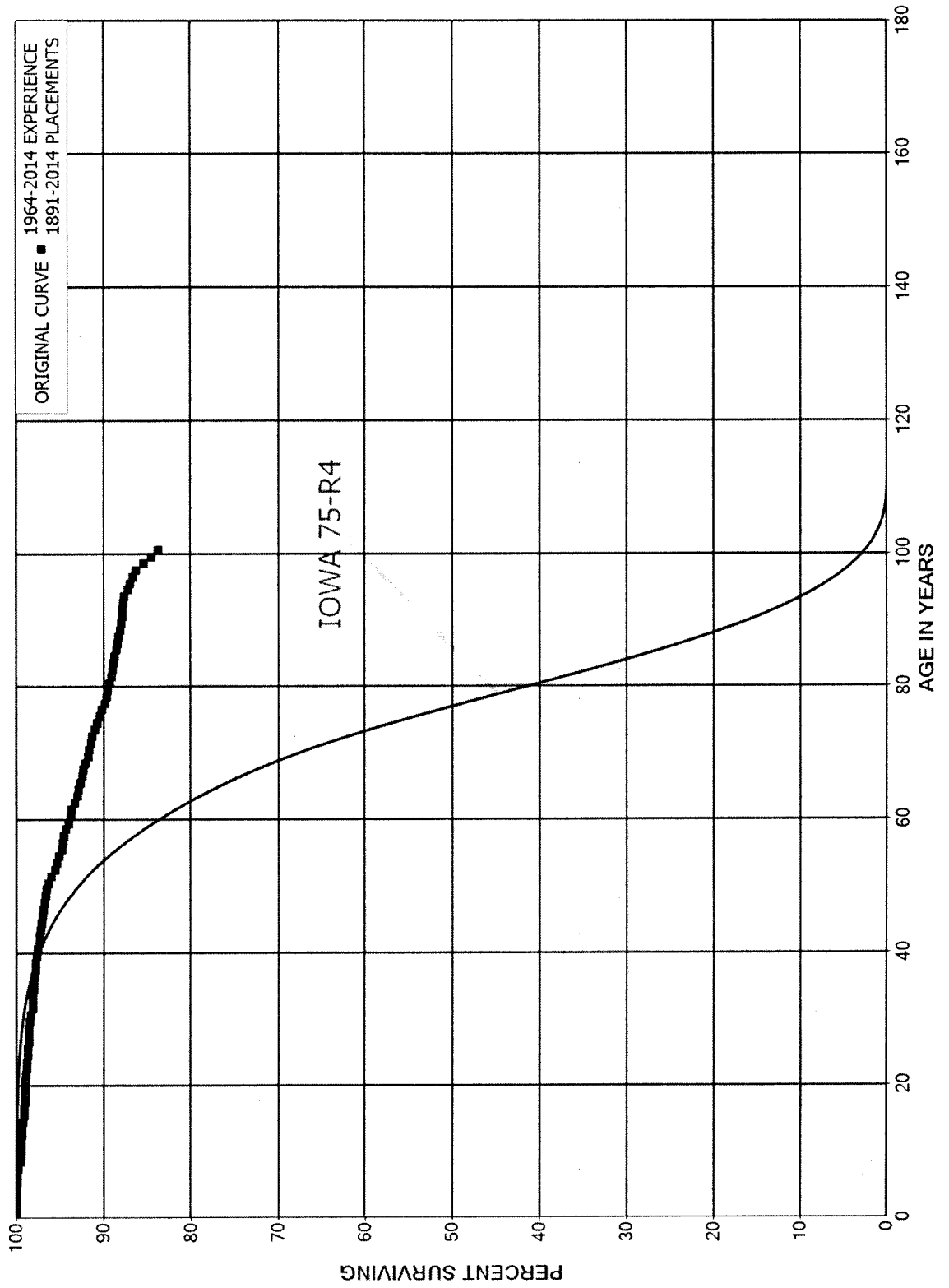
DUQUESNE LIGHT COMPANY

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2014			EXPERIENCE BAND 1995-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	12,629	592	0.0469	0.9531	8.64	
80.5	1,187	617	0.5200	0.4800	8.24	
81.5	589	136	0.2302	0.7698	3.95	
82.5	419	129	0.3075	0.6925	3.04	
83.5	290		0.0000	1.0000	2.11	
84.5	290	109	0.3740	0.6260	2.11	
85.5	182	49	0.2681	0.7319	1.32	
86.5	133	131	0.9862	0.0138	0.97	
87.5	2		0.0000	1.0000	0.01	
88.5	2		0.0000	1.0000	0.01	
89.5	2	2	1.0000		0.01	
90.5						

DUQUESNE LIGHT COMPANY
 ACCOUNT 366 UNDERGROUND CONDUIT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	108,874,799	1,927	0.0000	1.0000	100.00
0.5	99,111,532	5,046	0.0001	0.9999	100.00
1.5	97,767,914	21,384	0.0002	0.9998	99.99
2.5	94,350,371	33,791	0.0004	0.9996	99.97
3.5	94,499,737	40,615	0.0004	0.9996	99.94
4.5	91,594,610	27,972	0.0003	0.9997	99.89
5.5	86,217,959	62,333	0.0007	0.9993	99.86
6.5	84,138,471	59,501	0.0007	0.9993	99.79
7.5	81,861,245	220,927	0.0027	0.9973	99.72
8.5	78,495,382	22,777	0.0003	0.9997	99.45
9.5	76,967,246	25,067	0.0003	0.9997	99.42
10.5	76,902,055	17,937	0.0002	0.9998	99.39
11.5	74,089,432	29,352	0.0004	0.9996	99.37
12.5	71,826,089	41,327	0.0006	0.9994	99.33
13.5	71,811,278	65,389	0.0009	0.9991	99.27
14.5	71,466,879	63,034	0.0009	0.9991	99.18
15.5	69,943,830	26,095	0.0004	0.9996	99.09
16.5	69,604,951	46,796	0.0007	0.9993	99.05
17.5	68,898,818	17,907	0.0003	0.9997	98.99
18.5	68,149,019	17,070	0.0003	0.9997	98.96
19.5	66,172,048	29,172	0.0004	0.9996	98.94
20.5	65,298,088	46,839	0.0007	0.9993	98.89
21.5	61,219,188	48,857	0.0008	0.9992	98.82
22.5	59,725,993	17,890	0.0003	0.9997	98.74
23.5	58,498,234	45,011	0.0008	0.9992	98.71
24.5	55,929,699	15,709	0.0003	0.9997	98.64
25.5	52,669,899	28,577	0.0005	0.9995	98.61
26.5	51,247,439	20,365	0.0004	0.9996	98.56
27.5	50,131,361	11,247	0.0002	0.9998	98.52
28.5	45,294,804	45,032	0.0010	0.9990	98.50
29.5	43,505,245	63,071	0.0014	0.9986	98.40
30.5	40,334,885	55,843	0.0014	0.9986	98.26
31.5	37,420,250	9,327	0.0002	0.9998	98.12
32.5	34,454,642	27,448	0.0008	0.9992	98.09
33.5	33,974,751	8,507	0.0003	0.9997	98.02
34.5	31,744,735	29,144	0.0009	0.9991	97.99
35.5	30,381,821	22,917	0.0008	0.9992	97.90
36.5	29,089,689	28,137	0.0010	0.9990	97.83
37.5	28,655,553	7,067	0.0002	0.9998	97.73
38.5	27,801,985	37,984	0.0014	0.9986	97.71

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	26,620,618	22,294	0.0008	0.9992	97.58
40.5	24,168,985	43,608	0.0018	0.9982	97.49
41.5	22,199,074	14,678	0.0007	0.9993	97.32
42.5	20,751,307	15,639	0.0008	0.9992	97.25
43.5	17,547,390	19,064	0.0011	0.9989	97.18
44.5	16,122,827	17,125	0.0011	0.9989	97.08
45.5	14,894,460	18,769	0.0013	0.9987	96.97
46.5	14,734,106	17,434	0.0012	0.9988	96.85
47.5	13,804,192	19,726	0.0014	0.9986	96.74
48.5	13,552,032	19,234	0.0014	0.9986	96.60
49.5	12,669,637	26,082	0.0021	0.9979	96.46
50.5	12,764,000	44,507	0.0035	0.9965	96.26
51.5	12,608,278	54,539	0.0043	0.9957	95.93
52.5	11,964,692	34,355	0.0029	0.9971	95.51
53.5	11,246,196	16,257	0.0014	0.9986	95.24
54.5	10,909,838	40,589	0.0037	0.9963	95.10
55.5	10,632,496	14,459	0.0014	0.9986	94.75
56.5	10,167,996	13,738	0.0014	0.9986	94.62
57.5	9,969,193	22,030	0.0022	0.9978	94.49
58.5	9,679,996	36,370	0.0038	0.9962	94.28
59.5	9,259,496	16,895	0.0018	0.9982	93.93
60.5	8,872,866	14,233	0.0016	0.9984	93.75
61.5	8,736,709	27,576	0.0032	0.9968	93.60
62.5	8,632,586	38,098	0.0044	0.9956	93.31
63.5	8,495,081	9,855	0.0012	0.9988	92.90
64.5	8,300,215	18,117	0.0022	0.9978	92.79
65.5	8,119,763	14,318	0.0018	0.9982	92.59
66.5	8,025,835	10,868	0.0014	0.9986	92.42
67.5	8,017,881	20,626	0.0026	0.9974	92.30
68.5	7,984,899	25,842	0.0032	0.9968	92.06
69.5	7,883,626	14,593	0.0019	0.9981	91.76
70.5	7,867,475	14,776	0.0019	0.9981	91.59
71.5	7,812,203	10,784	0.0014	0.9986	91.42
72.5	7,755,986	29,797	0.0038	0.9962	91.29
73.5	7,551,949	19,203	0.0025	0.9975	90.94
74.5	7,536,733	23,079	0.0031	0.9969	90.71
75.5	7,470,544	24,907	0.0033	0.9967	90.43
76.5	7,454,643	20,272	0.0027	0.9973	90.13
77.5	7,383,932	21,066	0.0029	0.9971	89.89
78.5	7,351,905	13,549	0.0018	0.9982	89.63

DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	7,237,079	16,749	0.0023	0.9977	89.47	
80.5	7,151,184	12,641	0.0018	0.9982	89.26	
81.5	7,046,958	11,655	0.0017	0.9983	89.10	
82.5	6,936,563	11,731	0.0017	0.9983	88.95	
83.5	6,587,666	9,167	0.0014	0.9986	88.80	
84.5	6,221,025	8,974	0.0014	0.9986	88.68	
85.5	5,585,389	11,438	0.0020	0.9980	88.55	
86.5	5,143,427	7,235	0.0014	0.9986	88.37	
87.5	4,175,309	7,773	0.0019	0.9981	88.25	
88.5	3,588,128	4,544	0.0013	0.9987	88.08	
89.5	3,015,660	4,162	0.0014	0.9986	87.97	
90.5	2,438,047	1,400	0.0006	0.9994	87.85	
91.5	1,860,572	1,546	0.0008	0.9992	87.80	
92.5	1,485,902	2,030	0.0014	0.9986	87.73	
93.5	1,416,073	7,504	0.0053	0.9947	87.61	
94.5	1,369,033	3,328	0.0024	0.9976	87.14	
95.5	1,326,460	4,232	0.0032	0.9968	86.93	
96.5	1,322,410	5,947	0.0045	0.9955	86.65	
97.5	1,244,900	12,283	0.0099	0.9901	86.26	
98.5	1,181,891	13,200	0.0112	0.9888	85.41	
99.5	1,119,428	9,259	0.0083	0.9917	84.46	
100.5	1,047,268	1,894	0.0018	0.9982	83.76	
101.5	760,457	3,791	0.0050	0.9950	83.61	
102.5	743,377	1,563	0.0021	0.9979	83.19	
103.5	726,502	5,312	0.0073	0.9927	83.02	
104.5	704,222	7,356	0.0104	0.9896	82.41	
105.5	696,423	4,507	0.0065	0.9935	81.55	
106.5	683,299	2,465	0.0036	0.9964	81.02	
107.5	631,331	2,525	0.0040	0.9960	80.73	
108.5	621,365	258	0.0004	0.9996	80.41	
109.5	573,442	876	0.0015	0.9985	80.37	
110.5	556,944	1,569	0.0028	0.9972	80.25	
111.5	429,706	1,539	0.0036	0.9964	80.02	
112.5	208,352	545	0.0026	0.9974	79.74	
113.5	112,095	402	0.0036	0.9964	79.53	
114.5	107,985		0.0000	1.0000	79.24	
115.5	57,858		0.0000	1.0000	79.24	
116.5	55,597		0.0000	1.0000	79.24	
117.5	37,025		0.0000	1.0000	79.24	
118.5	2,282		0.0000	1.0000	79.24	

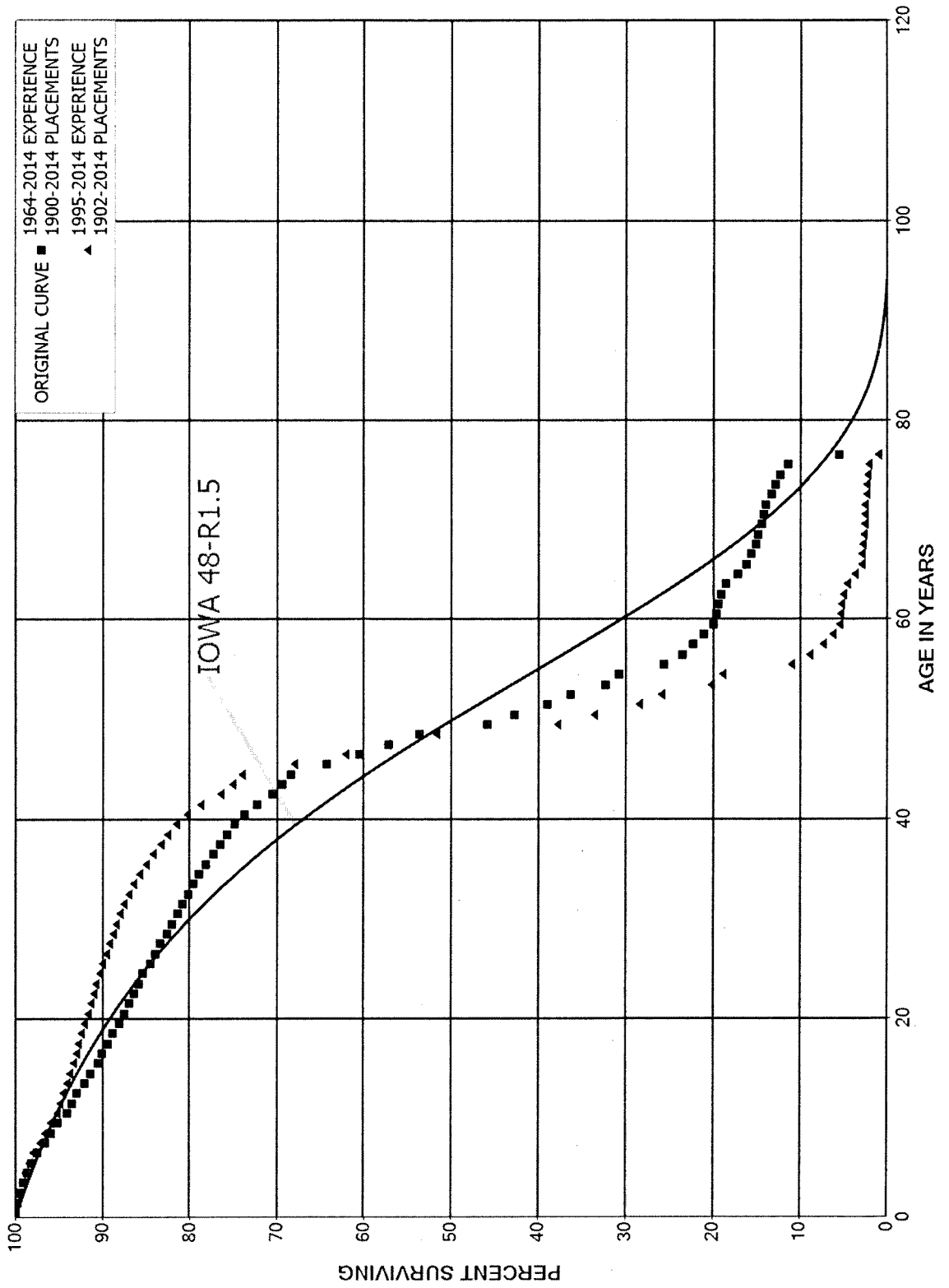
DUQUESNE LIGHT COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	2,282		0.0000	1.0000	79.24
120.5	2,282		0.0000	1.0000	79.24
121.5	2,282		0.0000	1.0000	79.24
122.5	2,282		0.0000	1.0000	79.24
123.5					79.24

DUQUESNE LIGHT COMPANY
 ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	349,332,121	149,372	0.0004	0.9996	100.00
0.5	324,377,846	577,104	0.0018	0.9982	99.96
1.5	302,159,957	936,426	0.0031	0.9969	99.78
2.5	284,692,049	1,126,832	0.0040	0.9960	99.47
3.5	268,288,904	1,177,653	0.0044	0.9956	99.08
4.5	244,725,900	1,245,097	0.0051	0.9949	98.64
5.5	224,345,543	1,356,076	0.0060	0.9940	98.14
6.5	214,093,213	1,946,913	0.0091	0.9909	97.55
7.5	204,051,108	1,593,878	0.0078	0.9922	96.66
8.5	189,187,951	1,517,726	0.0080	0.9920	95.90
9.5	172,756,421	1,937,591	0.0112	0.9888	95.14
10.5	160,017,533	945,648	0.0059	0.9941	94.07
11.5	152,916,845	1,012,973	0.0066	0.9934	93.51
12.5	146,737,086	1,381,680	0.0094	0.9906	92.89
13.5	142,191,112	968,194	0.0068	0.9932	92.02
14.5	131,591,573	1,248,490	0.0095	0.9905	91.39
15.5	122,475,172	684,322	0.0056	0.9944	90.52
16.5	121,018,506	766,740	0.0063	0.9937	90.02
17.5	116,823,819	729,599	0.0062	0.9938	89.45
18.5	112,149,696	1,042,355	0.0093	0.9907	88.89
19.5	108,055,613	662,816	0.0061	0.9939	88.06
20.5	103,455,897	683,119	0.0066	0.9934	87.52
21.5	98,011,438	580,538	0.0059	0.9941	86.95
22.5	92,708,040	625,124	0.0067	0.9933	86.43
23.5	86,622,489	482,431	0.0056	0.9944	85.85
24.5	81,295,464	871,458	0.0107	0.9893	85.37
25.5	76,723,061	443,468	0.0058	0.9942	84.45
26.5	73,194,166	542,780	0.0074	0.9926	83.97
27.5	69,920,152	596,261	0.0085	0.9915	83.34
28.5	65,576,586	420,602	0.0064	0.9936	82.63
29.5	61,114,010	543,116	0.0089	0.9911	82.10
30.5	55,296,172	374,150	0.0068	0.9932	81.37
31.5	52,579,122	390,588	0.0074	0.9926	80.82
32.5	48,753,056	387,630	0.0080	0.9920	80.22
33.5	46,737,587	388,185	0.0083	0.9917	79.58
34.5	42,754,250	407,194	0.0095	0.9905	78.92
35.5	38,923,791	419,143	0.0108	0.9892	78.17
36.5	35,773,019	376,847	0.0105	0.9895	77.33
37.5	32,370,224	348,573	0.0108	0.9892	76.52
38.5	28,855,157	343,963	0.0119	0.9881	75.69

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	25,695,000	372,988	0.0145	0.9855	74.79
40.5	23,111,471	434,638	0.0188	0.9812	73.70
41.5	20,759,519	515,467	0.0248	0.9752	72.32
42.5	18,100,369	284,961	0.0157	0.9843	70.52
43.5	14,662,272	219,531	0.0150	0.9850	69.41
44.5	12,534,175	739,443	0.0590	0.9410	68.37
45.5	10,852,571	652,179	0.0601	0.9399	64.34
46.5	9,763,964	533,134	0.0546	0.9454	60.47
47.5	8,737,849	547,036	0.0626	0.9374	57.17
48.5	7,853,367	1,133,968	0.1444	0.8556	53.59
49.5	6,620,326	458,299	0.0692	0.9308	45.85
50.5	6,223,632	549,785	0.0883	0.9117	42.68
51.5	5,669,822	375,095	0.0662	0.9338	38.91
52.5	5,302,018	595,790	0.1124	0.8876	36.33
53.5	4,731,959	219,938	0.0465	0.9535	32.25
54.5	4,507,529	757,868	0.1681	0.8319	30.75
55.5	3,747,923	311,541	0.0831	0.9169	25.58
56.5	3,439,873	179,556	0.0522	0.9478	23.46
57.5	3,250,503	170,593	0.0525	0.9475	22.23
58.5	3,082,533	155,049	0.0503	0.9497	21.06
59.5	2,927,145	58,841	0.0201	0.9799	20.00
60.5	2,863,277	32,028	0.0112	0.9888	19.60
61.5	2,820,736	45,241	0.0160	0.9840	19.38
62.5	2,775,848	84,573	0.0305	0.9695	19.07
63.5	2,694,106	187,042	0.0694	0.9306	18.49
64.5	2,508,218	156,559	0.0624	0.9376	17.21
65.5	2,352,454	82,997	0.0353	0.9647	16.13
66.5	2,270,770	78,088	0.0344	0.9656	15.56
67.5	2,193,198	24,354	0.0111	0.9889	15.03
68.5	2,171,040	71,453	0.0329	0.9671	14.86
69.5	2,105,431	32,875	0.0156	0.9844	14.37
70.5	2,076,309	27,555	0.0133	0.9867	14.15
71.5	2,055,196	96,026	0.0467	0.9533	13.96
72.5	1,977,630	62,666	0.0317	0.9683	13.31
73.5	1,928,405	92,933	0.0482	0.9518	12.89
74.5	1,843,625	137,251	0.0744	0.9256	12.27
75.5	1,718,203	885,660	0.5155	0.4845	11.35
76.5	845,033	726,113	0.8593	0.1407	5.50
77.5	118,922	23,752	0.1997	0.8003	0.77
78.5	95,170	3,582	0.0376	0.9624	0.62

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1900-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	91,587	390	0.0043	0.9957	0.60	
80.5	91,197	1,207	0.0132	0.9868	0.59	
81.5	89,592	1,598	0.0178	0.9822	0.59	
82.5	87,995	25,657	0.2916	0.7084	0.58	
83.5	62,337	2,707	0.0434	0.9566	0.41	
84.5	59,631	3,855	0.0646	0.9354	0.39	
85.5	55,776	22,808	0.4089	0.5911	0.36	
86.5	32,968	513	0.0156	0.9844	0.22	
87.5	31,920	3,265	0.1023	0.8977	0.21	
88.5	28,679	4,844	0.1689	0.8311	0.19	
89.5	23,835	19,902	0.8350	0.1650	0.16	
90.5	3,768		0.0000	1.0000	0.03	
91.5	3,731	747	0.2001	0.7999	0.03	
92.5	2,985	1,094	0.3667	0.6333	0.02	
93.5	1,890		0.0000	1.0000	0.01	
94.5	1,890		0.0000	1.0000	0.01	
95.5	1,890		0.0000	1.0000	0.01	
96.5	1,890		0.0000	1.0000	0.01	
97.5	1,890		0.0000	1.0000	0.01	
98.5	1,890		0.0000	1.0000	0.01	
99.5	1,431		0.0000	1.0000	0.01	
100.5	1,431		0.0000	1.0000	0.01	
101.5	1,431		0.0000	1.0000	0.01	
102.5	1,431		0.0000	1.0000	0.01	
103.5	1,431		0.0000	1.0000	0.01	
104.5	1,305	661	0.5065	0.4935	0.01	
105.5	644		0.0000	1.0000	0.01	
106.5	644		0.0000	1.0000	0.01	
107.5	298		0.0000	1.0000	0.01	
108.5	298		0.0000	1.0000	0.01	
109.5	298		0.0000	1.0000	0.01	
110.5	298		0.0000	1.0000	0.01	
111.5	298		0.0000	1.0000	0.01	
112.5					0.01	

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1902-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	240,756,995	132,714	0.0006	0.9994	100.00
0.5	220,152,215	502,856	0.0023	0.9977	99.94
1.5	202,588,061	683,053	0.0034	0.9966	99.72
2.5	188,843,612	558,053	0.0030	0.9970	99.38
3.5	177,816,269	721,391	0.0041	0.9959	99.09
4.5	159,160,353	561,680	0.0035	0.9965	98.68
5.5	142,945,489	650,649	0.0046	0.9954	98.34
6.5	136,351,603	1,134,518	0.0083	0.9917	97.89
7.5	129,543,781	745,307	0.0058	0.9942	97.07
8.5	118,499,425	788,265	0.0067	0.9933	96.52
9.5	106,561,978	898,492	0.0084	0.9916	95.87
10.5	99,597,546	331,249	0.0033	0.9967	95.07
11.5	95,028,794	376,512	0.0040	0.9960	94.75
12.5	93,001,850	383,630	0.0041	0.9959	94.37
13.5	90,968,636	390,120	0.0043	0.9957	93.98
14.5	84,719,836	406,664	0.0048	0.9952	93.58
15.5	80,626,749	217,584	0.0027	0.9973	93.13
16.5	83,055,269	284,483	0.0034	0.9966	92.88
17.5	82,887,543	273,360	0.0033	0.9967	92.56
18.5	82,419,187	323,606	0.0039	0.9961	92.26
19.5	82,769,101	319,419	0.0039	0.9961	91.90
20.5	80,948,510	312,262	0.0039	0.9961	91.54
21.5	77,882,745	282,670	0.0036	0.9964	91.19
22.5	75,113,009	245,027	0.0033	0.9967	90.86
23.5	72,833,018	270,977	0.0037	0.9963	90.56
24.5	69,801,734	306,803	0.0044	0.9956	90.22
25.5	66,957,173	288,935	0.0043	0.9957	89.83
26.5	64,050,789	282,735	0.0044	0.9956	89.44
27.5	61,970,749	260,848	0.0042	0.9958	89.04
28.5	58,339,293	279,325	0.0048	0.9952	88.67
29.5	54,588,957	275,549	0.0050	0.9950	88.24
30.5	49,499,091	236,770	0.0048	0.9952	87.80
31.5	47,189,763	303,645	0.0064	0.9936	87.38
32.5	43,492,406	293,604	0.0068	0.9932	86.82
33.5	41,967,122	312,777	0.0075	0.9925	86.23
34.5	38,263,566	318,364	0.0083	0.9917	85.59
35.5	34,130,951	343,833	0.0101	0.9899	84.88
36.5	30,685,552	307,414	0.0100	0.9900	84.02
37.5	27,185,862	270,451	0.0099	0.9901	83.18
38.5	23,542,823	270,006	0.0115	0.9885	82.35

DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	20,044,663	296,476	0.0148	0.9852	81.41
40.5	17,634,463	357,076	0.0202	0.9798	80.20
41.5	15,685,240	455,314	0.0290	0.9710	78.58
42.5	13,212,167	226,686	0.0172	0.9828	76.30
43.5	9,984,386	154,583	0.0155	0.9845	74.99
44.5	8,042,830	651,629	0.0810	0.9190	73.83
45.5	6,568,572	565,637	0.0861	0.9139	67.85
46.5	5,595,746	431,658	0.0771	0.9229	62.00
47.5	4,585,658	459,306	0.1002	0.8998	57.22
48.5	3,781,441	1,016,013	0.2687	0.7313	51.49
49.5	2,614,413	292,701	0.1120	0.8880	37.66
50.5	2,335,787	357,151	0.1529	0.8471	33.44
51.5	2,099,824	190,958	0.0909	0.9091	28.33
52.5	1,976,475	436,664	0.2209	0.7791	25.75
53.5	1,630,713	111,943	0.0686	0.9314	20.06
54.5	1,524,969	640,546	0.4200	0.5800	18.68
55.5	911,810	177,130	0.1943	0.8057	10.84
56.5	738,549	127,645	0.1728	0.8272	8.73
57.5	669,851	111,061	0.1658	0.8342	7.22
58.5	586,739	69,841	0.1190	0.8810	6.02
59.5	534,425	14,801	0.0277	0.9723	5.31
60.5	550,167	13,878	0.0252	0.9748	5.16
61.5	534,108	22,035	0.0413	0.9587	5.03
62.5	555,025	49,964	0.0900	0.9100	4.82
63.5	620,591	122,525	0.1974	0.8026	4.39
64.5	611,025	129,088	0.2113	0.7887	3.52
65.5	625,042	21,266	0.0340	0.9660	2.78
66.5	958,695	32,152	0.0335	0.9665	2.68
67.5	1,185,514	17,472	0.0147	0.9853	2.59
68.5	1,328,842	69,308	0.0522	0.9478	2.56
69.5	1,494,681	29,455	0.0197	0.9803	2.42
70.5	1,818,762	24,388	0.0134	0.9866	2.37
71.5	1,919,838	96,001	0.0500	0.9500	2.34
72.5	1,844,425	48,787	0.0265	0.9735	2.23
73.5	1,832,737	92,043	0.0502	0.9498	2.17
74.5	1,752,428	137,111	0.0782	0.9218	2.06
75.5	1,627,452	885,303	0.5440	0.4560	1.90
76.5	755,689	725,244	0.9597	0.0403	0.86
77.5	31,915	23,752	0.7442	0.2558	0.03
78.5	33,820	3,582	0.1059	0.8941	0.01

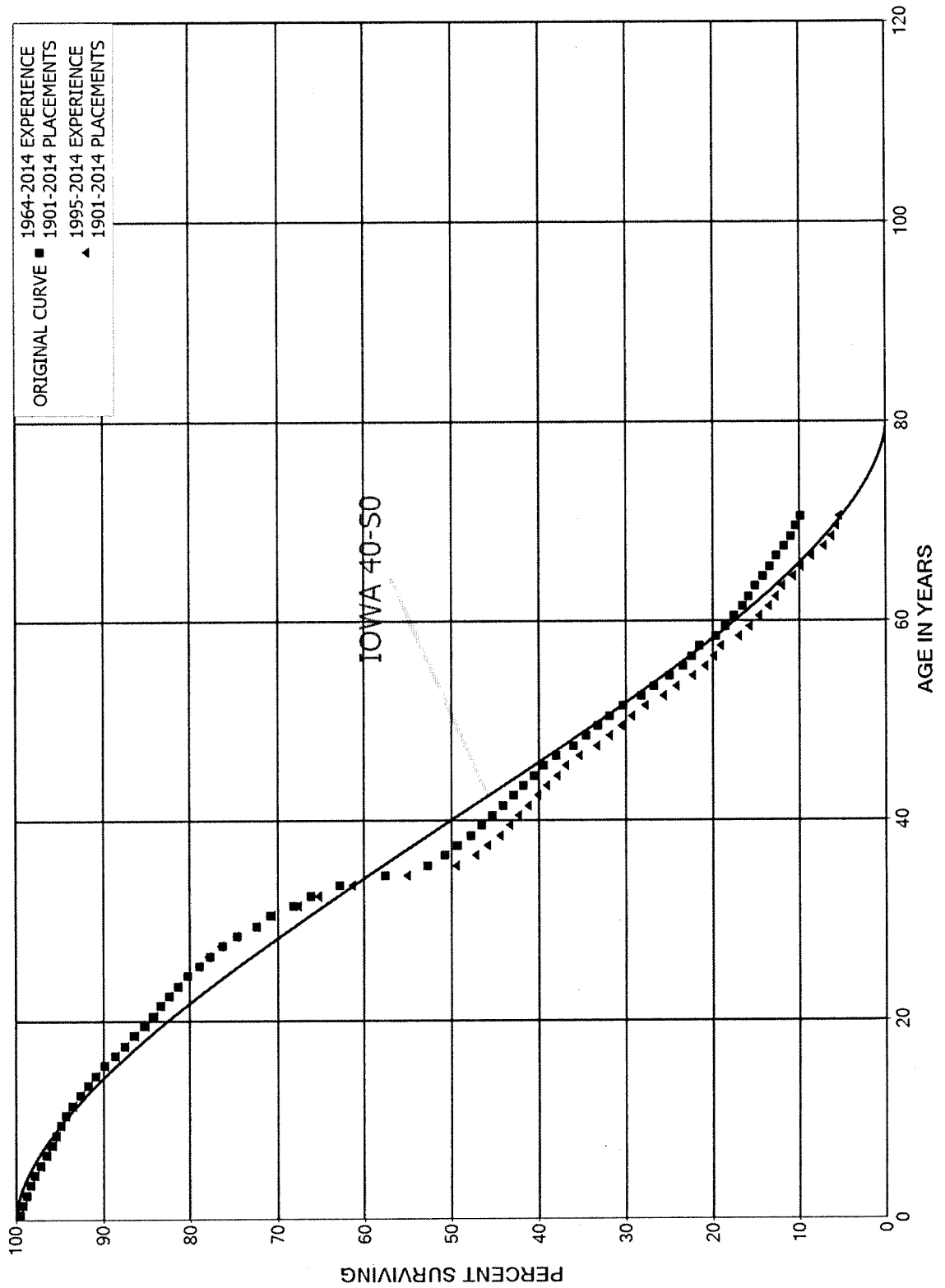
DUQUESNE LIGHT COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1902-2014			EXPERIENCE BAND 1995-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	34,649	191	0.0055	0.9945	0.01	
80.5	38,201	1,207	0.0316	0.9684	0.01	
81.5	59,534	1,598	0.0268	0.9732	0.01	
82.5	58,431	25,657	0.4391	0.5609	0.01	
83.5	38,252	2,707	0.0708	0.9292	0.00	
84.5	56,392	3,855	0.0684	0.9316	0.00	
85.5	52,612	22,808	0.4335	0.5665	0.00	
86.5	29,804	495	0.0166	0.9834	0.00	
87.5	29,867	3,265	0.1093	0.8907	0.00	
88.5	26,626	4,844	0.1819	0.8181	0.00	
89.5	21,782	19,902	0.9137	0.0863	0.00	
90.5	1,715		0.0000	1.0000	0.00	
91.5	1,678	747	0.4449	0.5551	0.00	
92.5	2,985	1,094	0.3667	0.6333	0.00	
93.5	1,890		0.0000	1.0000	0.00	
94.5	1,890		0.0000	1.0000	0.00	
95.5	1,890		0.0000	1.0000	0.00	
96.5	1,890		0.0000	1.0000	0.00	
97.5	1,890		0.0000	1.0000	0.00	
98.5	1,890		0.0000	1.0000	0.00	
99.5	1,431		0.0000	1.0000	0.00	
100.5	1,431		0.0000	1.0000	0.00	
101.5	1,431		0.0000	1.0000	0.00	
102.5	1,431		0.0000	1.0000	0.00	
103.5	1,431		0.0000	1.0000	0.00	
104.5	1,305	661	0.5065	0.4935	0.00	
105.5	644		0.0000	1.0000	0.00	
106.5	644		0.0000	1.0000	0.00	
107.5	298		0.0000	1.0000	0.00	
108.5	298		0.0000	1.0000	0.00	
109.5	298		0.0000	1.0000	0.00	
110.5	298		0.0000	1.0000	0.00	
111.5	298		0.0000	1.0000	0.00	
112.5					0.00	

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	221,493,726	1,012,030	0.0046	0.9954	100.00
0.5	208,709,427	865,319	0.0041	0.9959	99.54
1.5	199,192,560	741,223	0.0037	0.9963	99.13
2.5	185,773,967	858,001	0.0046	0.9954	98.76
3.5	178,062,201	903,935	0.0051	0.9949	98.31
4.5	166,657,541	984,812	0.0059	0.9941	97.81
5.5	160,120,825	1,128,061	0.0070	0.9930	97.23
6.5	153,176,308	1,024,006	0.0067	0.9933	96.54
7.5	147,113,806	775,231	0.0053	0.9947	95.90
8.5	139,322,865	809,189	0.0058	0.9942	95.39
9.5	118,020,237	727,066	0.0062	0.9938	94.84
10.5	107,979,652	917,389	0.0085	0.9915	94.25
11.5	105,604,241	972,572	0.0092	0.9908	93.45
12.5	98,910,770	974,257	0.0098	0.9902	92.59
13.5	95,928,732	915,551	0.0095	0.9905	91.68
14.5	92,326,534	1,004,810	0.0109	0.9891	90.81
15.5	86,941,771	1,165,628	0.0134	0.9866	89.82
16.5	86,256,709	1,047,423	0.0121	0.9879	88.61
17.5	84,851,838	984,012	0.0116	0.9884	87.54
18.5	83,272,864	1,168,330	0.0140	0.9860	86.52
19.5	80,489,323	949,921	0.0118	0.9882	85.31
20.5	78,580,175	894,739	0.0114	0.9886	84.30
21.5	76,141,865	816,570	0.0107	0.9893	83.34
22.5	73,794,081	966,944	0.0131	0.9869	82.45
23.5	69,833,522	975,911	0.0140	0.9860	81.37
24.5	65,494,757	1,035,564	0.0158	0.9842	80.23
25.5	60,280,532	915,441	0.0152	0.9848	78.96
26.5	56,615,392	1,037,682	0.0183	0.9817	77.76
27.5	52,998,448	1,217,085	0.0230	0.9770	76.34
28.5	49,499,945	1,417,926	0.0286	0.9714	74.58
29.5	45,500,292	1,019,074	0.0224	0.9776	72.45
30.5	41,767,593	1,552,533	0.0372	0.9628	70.83
31.5	38,216,671	1,126,102	0.0295	0.9705	68.19
32.5	36,046,042	1,825,964	0.0507	0.9493	66.18
33.5	32,786,068	2,741,961	0.0836	0.9164	62.83
34.5	29,145,208	2,445,188	0.0839	0.9161	57.58
35.5	25,076,642	984,779	0.0393	0.9607	52.75
36.5	22,405,348	629,357	0.0281	0.9719	50.67
37.5	20,010,788	608,304	0.0304	0.9696	49.25
38.5	18,608,767	489,861	0.0263	0.9737	47.75

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	17,762,323	469,046	0.0264	0.9736	46.50
40.5	16,922,928	444,004	0.0262	0.9738	45.27
41.5	15,985,041	457,009	0.0286	0.9714	44.08
42.5	14,660,715	361,147	0.0246	0.9754	42.82
43.5	14,411,374	438,760	0.0304	0.9696	41.77
44.5	12,599,170	327,922	0.0260	0.9740	40.49
45.5	12,018,459	469,029	0.0390	0.9610	39.44
46.5	11,583,620	595,473	0.0514	0.9486	37.90
47.5	10,825,275	434,894	0.0402	0.9598	35.95
48.5	10,227,070	401,807	0.0393	0.9607	34.51
49.5	9,659,497	373,071	0.0386	0.9614	33.15
50.5	9,008,674	461,437	0.0512	0.9488	31.87
51.5	8,059,030	539,229	0.0669	0.9331	30.24
52.5	6,860,860	353,645	0.0515	0.9485	28.22
53.5	6,076,681	424,592	0.0699	0.9301	26.76
54.5	5,349,482	311,108	0.0582	0.9418	24.89
55.5	4,778,232	224,882	0.0471	0.9529	23.44
56.5	4,154,315	148,730	0.0358	0.9642	22.34
57.5	3,407,256	306,178	0.0899	0.9101	21.54
58.5	2,998,396	172,414	0.0575	0.9425	19.61
59.5	2,441,119	121,778	0.0499	0.9501	18.48
60.5	2,325,738	135,389	0.0582	0.9418	17.56
61.5	2,131,359	94,152	0.0442	0.9558	16.53
62.5	1,701,532	78,159	0.0459	0.9541	15.80
63.5	1,447,368	88,870	0.0614	0.9386	15.08
64.5	1,256,437	63,316	0.0504	0.9496	14.15
65.5	1,078,434	67,606	0.0627	0.9373	13.44
66.5	952,555	68,099	0.0715	0.9285	12.60
67.5	900,121	57,198	0.0635	0.9365	11.70
68.5	859,755	45,471	0.0529	0.9471	10.95
69.5	834,059	41,369	0.0496	0.9504	10.37
70.5	804,843	30,991	0.0385	0.9615	9.86
71.5	794,099	40,254	0.0507	0.9493	9.48
72.5	775,236	38,623	0.0498	0.9502	9.00
73.5	799,832	84,713	0.1059	0.8941	8.55
74.5	785,407	66,317	0.0844	0.9156	7.64
75.5	746,052	116,176	0.1557	0.8443	7.00
76.5	642,494	128,569	0.2001	0.7999	5.91
77.5	534,464	114,578	0.2144	0.7856	4.73
78.5	425,410	81,610	0.1918	0.8082	3.71

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	349,365	48,586	0.1391	0.8609	3.00	
80.5	306,741	40,361	0.1316	0.8684	2.58	
81.5	271,520	41,908	0.1543	0.8457	2.24	
82.5	233,146	30,470	0.1307	0.8693	1.90	
83.5	204,382	18,352	0.0898	0.9102	1.65	
84.5	188,613	29,139	0.1545	0.8455	1.50	
85.5	161,015	53,444	0.3319	0.6681	1.27	
86.5	107,843	25,631	0.2377	0.7623	0.85	
87.5	82,321	28,063	0.3409	0.6591	0.65	
88.5	55,361	32,098	0.5798	0.4202	0.43	
89.5	23,263	10,703	0.4601	0.5399	0.18	
90.5	12,573	4,342	0.3453	0.6547	0.10	
91.5	8,745	3,470	0.3968	0.6032	0.06	
92.5	5,274	866	0.1643	0.8357	0.04	
93.5	4,966	1,108	0.2232	0.7768	0.03	
94.5	3,858	2,169	0.5623	0.4377	0.02	
95.5	1,688	783	0.4639	0.5361	0.01	
96.5	905	547	0.6048	0.3952	0.01	
97.5	358		0.0000	1.0000	0.00	
98.5	374		0.0000	1.0000	0.00	
99.5	374		0.0000	1.0000	0.00	
100.5	374		0.0000	1.0000	0.00	
101.5	374		0.0000	1.0000	0.00	
102.5	374		0.0000	1.0000	0.00	
103.5	374	57	0.1515	0.8485	0.00	
104.5	317		0.0000	1.0000	0.00	
105.5	317	16	0.0506	0.9494	0.00	
106.5	301	301	1.0000		0.00	
107.5						

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE

PLACEMENT BAND 1901-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	163,009,799	919,985	0.0056	0.9944	100.00
0.5	151,025,602	663,605	0.0044	0.9956	99.44
1.5	143,458,584	576,040	0.0040	0.9960	99.00
2.5	131,821,788	607,632	0.0046	0.9954	98.60
3.5	126,336,661	706,185	0.0056	0.9944	98.15
4.5	117,474,611	702,827	0.0060	0.9940	97.60
5.5	114,083,682	750,073	0.0066	0.9934	97.01
6.5	109,254,710	815,120	0.0075	0.9925	96.38
7.5	105,083,164	488,042	0.0046	0.9954	95.66
8.5	98,873,563	516,810	0.0052	0.9948	95.21
9.5	79,262,267	487,583	0.0062	0.9938	94.72
10.5	70,770,899	654,088	0.0092	0.9908	94.13
11.5	69,750,503	625,701	0.0090	0.9910	93.26
12.5	64,017,543	631,984	0.0099	0.9901	92.43
13.5	62,620,681	594,062	0.0095	0.9905	91.51
14.5	59,750,409	677,130	0.0113	0.9887	90.65
15.5	55,701,527	759,517	0.0136	0.9864	89.62
16.5	56,665,818	732,438	0.0129	0.9871	88.40
17.5	57,252,597	698,711	0.0122	0.9878	87.25
18.5	57,430,763	816,481	0.0142	0.9858	86.19
19.5	56,769,026	669,080	0.0118	0.9882	84.96
20.5	57,422,504	571,435	0.0100	0.9900	83.96
21.5	56,655,481	549,004	0.0097	0.9903	83.13
22.5	55,757,377	667,842	0.0120	0.9880	82.32
23.5	52,937,834	707,614	0.0134	0.9866	81.34
24.5	50,490,997	810,738	0.0161	0.9839	80.25
25.5	46,487,149	669,110	0.0144	0.9856	78.96
26.5	43,236,806	799,767	0.0185	0.9815	77.82
27.5	40,458,341	943,908	0.0233	0.9767	76.38
28.5	37,868,715	1,182,835	0.0312	0.9688	74.60
29.5	34,652,711	834,031	0.0241	0.9759	72.27
30.5	31,582,156	1,351,412	0.0428	0.9572	70.53
31.5	28,833,465	978,473	0.0339	0.9661	67.51
32.5	27,563,814	1,663,857	0.0604	0.9396	65.22
33.5	25,066,074	2,582,373	0.1030	0.8970	61.29
34.5	22,126,054	2,294,172	0.1037	0.8963	54.97
35.5	18,707,059	832,963	0.0445	0.9555	49.27
36.5	16,659,477	474,689	0.0285	0.9715	47.08
37.5	14,918,645	464,750	0.0312	0.9688	45.74
38.5	13,803,164	344,931	0.0250	0.9750	44.31

DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	13,591,503	336,432	0.0248	0.9752	43.20
40.5	13,252,808	333,004	0.0251	0.9749	42.13
41.5	12,687,821	364,571	0.0287	0.9713	41.08
42.5	11,837,404	287,538	0.0243	0.9757	39.90
43.5	11,804,204	371,336	0.0315	0.9685	38.93
44.5	10,208,481	260,937	0.0256	0.9744	37.70
45.5	9,925,199	417,789	0.0421	0.9579	36.74
46.5	9,705,344	561,687	0.0579	0.9421	35.19
47.5	9,090,324	392,100	0.0431	0.9569	33.16
48.5	8,575,515	358,423	0.0418	0.9582	31.73
49.5	8,062,470	324,095	0.0402	0.9598	30.40
50.5	7,461,640	413,500	0.0554	0.9446	29.18
51.5	6,580,749	488,455	0.0742	0.9258	27.56
52.5	5,459,530	301,532	0.0552	0.9448	25.51
53.5	4,775,094	382,609	0.0801	0.9199	24.11
54.5	4,134,478	263,752	0.0638	0.9362	22.17
55.5	3,623,243	178,911	0.0494	0.9506	20.76
56.5	3,083,404	114,763	0.0372	0.9628	19.73
57.5	2,393,983	278,959	0.1165	0.8835	19.00
58.5	2,022,034	146,907	0.0727	0.9273	16.79
59.5	1,495,360	100,746	0.0674	0.9326	15.57
60.5	1,406,575	112,088	0.0797	0.9203	14.52
61.5	1,237,622	66,465	0.0537	0.9463	13.36
62.5	837,154	51,998	0.0621	0.9379	12.64
63.5	619,728	64,101	0.1034	0.8966	11.86
64.5	487,188	42,972	0.0882	0.9118	10.63
65.5	369,740	43,612	0.1180	0.8820	9.69
66.5	299,396	52,397	0.1750	0.8250	8.55
67.5	333,412	42,926	0.1287	0.8713	7.05
68.5	378,939	32,171	0.0849	0.9151	6.15
69.5	455,253	30,895	0.0679	0.9321	5.62
70.5	492,217	24,307	0.0494	0.9506	5.24
71.5	579,663	35,111	0.0606	0.9394	4.98
72.5	654,936	36,164	0.0552	0.9448	4.68
73.5	718,163	82,891	0.1154	0.8846	4.42
74.5	755,042	65,275	0.0865	0.9135	3.91
75.5	719,912	115,250	0.1601	0.8399	3.57
76.5	624,088	127,788	0.2048	0.7952	3.00
77.5	522,321	114,459	0.2191	0.7809	2.39
78.5	414,696	81,610	0.1968	0.8032	1.86

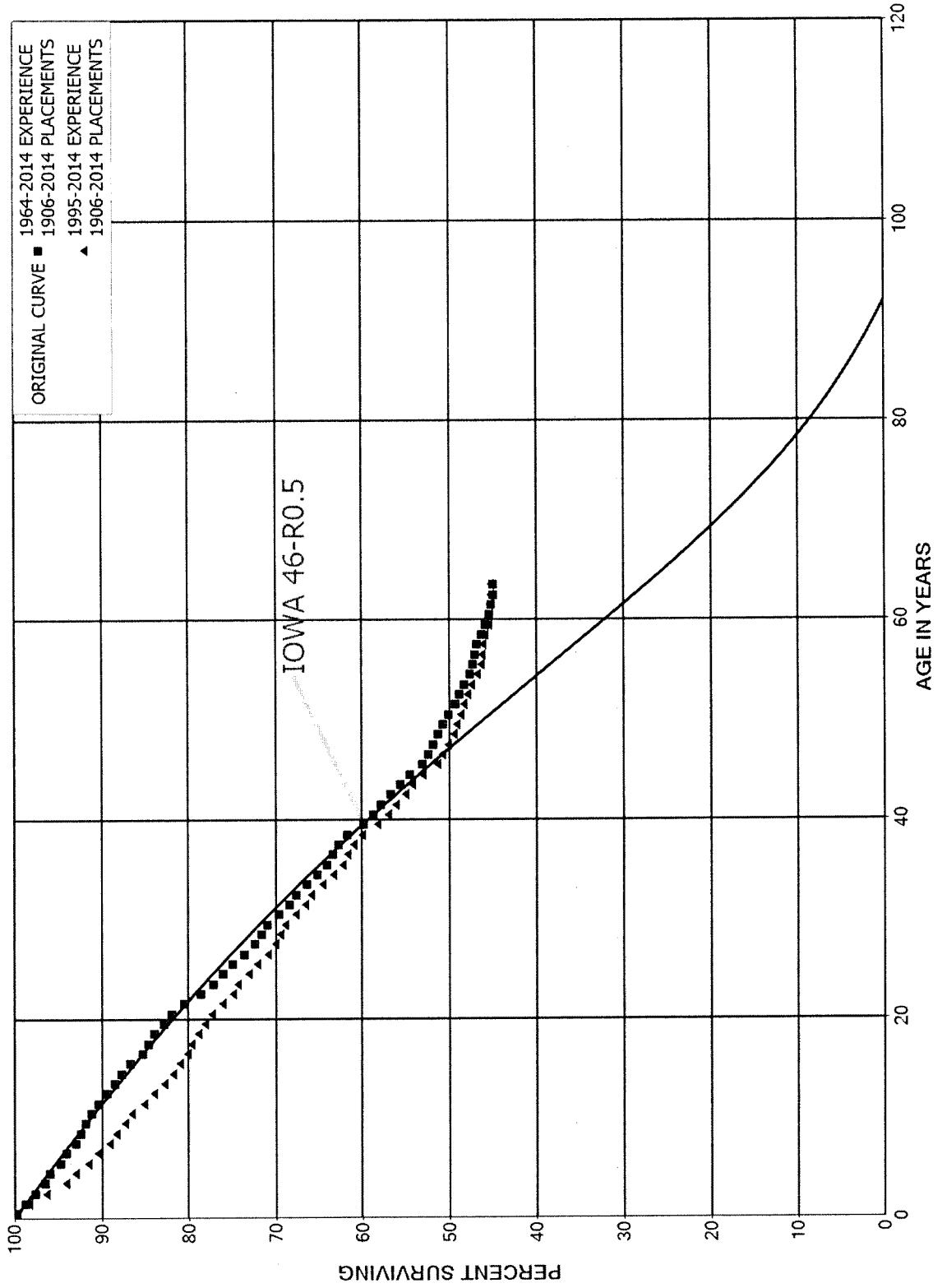
DUQUESNE LIGHT COMPANY

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1901-2014			EXPERIENCE BAND 1995-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	340,229	48,586	0.1428	0.8572	1.50	
80.5	298,624	40,361	0.1352	0.8648	1.28	
81.5	265,828	41,908	0.1577	0.8423	1.11	
82.5	228,641	30,470	0.1333	0.8667	0.94	
83.5	200,197	18,352	0.0917	0.9083	0.81	
84.5	186,297	29,139	0.1564	0.8436	0.74	
85.5	159,599	53,444	0.3349	0.6651	0.62	
86.5	106,505	25,631	0.2407	0.7593	0.41	
87.5	80,982	28,063	0.3465	0.6535	0.31	
88.5	54,596	32,098	0.5879	0.4121	0.20	
89.5	22,498	10,703	0.4757	0.5243	0.08	
90.5	11,852	4,342	0.3663	0.6337	0.04	
91.5	8,454	3,470	0.4105	0.5895	0.03	
92.5	4,984	866	0.1738	0.8262	0.02	
93.5	4,966	1,108	0.2232	0.7768	0.01	
94.5	3,858	2,169	0.5623	0.4377	0.01	
95.5	1,688	783	0.4639	0.5361	0.00	
96.5	905	547	0.6048	0.3952	0.00	
97.5	358		0.0000	1.0000	0.00	
98.5	374		0.0000	1.0000	0.00	
99.5	374		0.0000	1.0000	0.00	
100.5	374		0.0000	1.0000	0.00	
101.5	374		0.0000	1.0000	0.00	
102.5	374		0.0000	1.0000	0.00	
103.5	374	57	0.1515	0.8485	0.00	
104.5	317		0.0000	1.0000	0.00	
105.5	317	16	0.0506	0.9494	0.00	
106.5	301	301	1.0000		0.00	
107.5						

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	87,125,641	234,615	0.0027	0.9973	100.00
0.5	83,514,490	802,684	0.0096	0.9904	99.73
1.5	78,182,675	881,476	0.0113	0.9887	98.77
2.5	74,052,405	852,533	0.0115	0.9885	97.66
3.5	70,823,162	456,177	0.0064	0.9936	96.53
4.5	67,075,667	815,987	0.0122	0.9878	95.91
5.5	63,380,420	470,379	0.0074	0.9926	94.75
6.5	60,073,094	666,465	0.0111	0.9889	94.04
7.5	56,577,277	337,516	0.0060	0.9940	93.00
8.5	53,485,875	338,463	0.0063	0.9937	92.44
9.5	51,961,413	367,170	0.0071	0.9929	91.86
10.5	49,576,187	464,388	0.0094	0.9906	91.21
11.5	47,583,550	512,068	0.0108	0.9892	90.36
12.5	43,032,279	423,706	0.0098	0.9902	89.38
13.5	39,200,294	355,587	0.0091	0.9909	88.50
14.5	37,641,011	430,783	0.0114	0.9886	87.70
15.5	35,167,039	556,631	0.0158	0.9842	86.70
16.5	34,110,056	272,296	0.0080	0.9920	85.32
17.5	33,539,571	281,394	0.0084	0.9916	84.64
18.5	31,307,431	429,784	0.0137	0.9863	83.93
19.5	30,454,906	326,532	0.0107	0.9893	82.78
20.5	29,880,072	487,524	0.0163	0.9837	81.89
21.5	29,084,175	708,211	0.0244	0.9756	80.56
22.5	26,933,319	469,427	0.0174	0.9826	78.60
23.5	25,362,895	367,365	0.0145	0.9855	77.23
24.5	23,893,385	346,430	0.0145	0.9855	76.11
25.5	22,727,936	416,388	0.0183	0.9817	75.00
26.5	21,619,030	352,676	0.0163	0.9837	73.63
27.5	20,021,737	239,406	0.0120	0.9880	72.43
28.5	18,936,901	170,628	0.0090	0.9910	71.56
29.5	17,931,402	330,197	0.0184	0.9816	70.92
30.5	16,985,051	287,936	0.0170	0.9830	69.61
31.5	16,162,035	193,583	0.0120	0.9880	68.43
32.5	15,587,192	277,423	0.0178	0.9822	67.61
33.5	14,903,160	270,960	0.0182	0.9818	66.41
34.5	13,851,504	236,664	0.0171	0.9829	65.20
35.5	13,035,399	139,266	0.0107	0.9893	64.09
36.5	11,989,377	136,081	0.0114	0.9886	63.40
37.5	11,298,435	179,640	0.0159	0.9841	62.68
38.5	10,710,236	317,306	0.0296	0.9704	61.69

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	9,470,962	178,356	0.0188	0.9812	59.86
40.5	8,401,272	128,521	0.0153	0.9847	58.73
41.5	7,456,099	149,077	0.0200	0.9800	57.83
42.5	6,698,788	125,649	0.0188	0.9812	56.68
43.5	6,127,642	119,768	0.0195	0.9805	55.61
44.5	5,502,303	152,970	0.0278	0.9722	54.53
45.5	5,129,227	54,856	0.0107	0.9893	53.01
46.5	4,431,598	54,779	0.0124	0.9876	52.44
47.5	4,085,487	42,898	0.0105	0.9895	51.80
48.5	3,839,560	36,705	0.0096	0.9904	51.25
49.5	3,726,295	51,520	0.0138	0.9862	50.76
50.5	3,620,471	53,118	0.0147	0.9853	50.06
51.5	3,422,569	36,159	0.0106	0.9894	49.33
52.5	3,182,972	30,698	0.0096	0.9904	48.80
53.5	2,943,865	42,074	0.0143	0.9857	48.33
54.5	2,540,775	21,677	0.0085	0.9915	47.64
55.5	2,280,519	7,052	0.0031	0.9969	47.24
56.5	2,012,200	11,771	0.0059	0.9941	47.09
57.5	1,885,387	21,856	0.0116	0.9884	46.81
58.5	1,601,842	14,657	0.0092	0.9908	46.27
59.5	1,371,522	13,552	0.0099	0.9901	45.85
60.5	1,164,510	4,981	0.0043	0.9957	45.40
61.5	1,073,053	6,354	0.0059	0.9941	45.20
62.5	1,004,284	118	0.0001	0.9999	44.93
63.5	838,401	5,072	0.0060	0.9940	44.93
64.5	744,816	1,781	0.0024	0.9976	44.66
65.5	606,752	2,487	0.0041	0.9959	44.55
66.5	499,681	1,966	0.0039	0.9961	44.37
67.5	464,049	1,919	0.0041	0.9959	44.19
68.5	455,550	2,023	0.0044	0.9956	44.01
69.5	439,613	5,606	0.0128	0.9872	43.81
70.5	426,974	1,417	0.0033	0.9967	43.26
71.5	418,054	1,258	0.0030	0.9970	43.11
72.5	401,909	4,114	0.0102	0.9898	42.98
73.5	345,222	837	0.0024	0.9976	42.54
74.5	335,331	1,574	0.0047	0.9953	42.44
75.5	332,052	743	0.0022	0.9978	42.24
76.5	324,273	353	0.0011	0.9989	42.15
77.5	280,240	469	0.0017	0.9983	42.10
78.5	265,300		0.0000	1.0000	42.03

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	261,865	499	0.0019	0.9981	42.03
80.5	261,632	1,417	0.0054	0.9946	41.95
81.5	250,856		0.0000	1.0000	41.72
82.5	241,645	852	0.0035	0.9965	41.72
83.5	216,509	587	0.0027	0.9973	41.58
84.5	160,330	407	0.0025	0.9975	41.46
85.5	105,286	841	0.0080	0.9920	41.36
86.5	73,127	585	0.0080	0.9920	41.03
87.5	49,100	6,957	0.1417	0.8583	40.70
88.5	30,493	6,123	0.2008	0.7992	34.93
89.5	19,561	2,443	0.1249	0.8751	27.92
90.5	13,042	752	0.0577	0.9423	24.43
91.5	11,083	390	0.0352	0.9648	23.02
92.5	10,184	1,200	0.1178	0.8822	22.21
93.5	8,239		0.0000	1.0000	19.59
94.5	7,670		0.0000	1.0000	19.59
95.5	7,394	319	0.0432	0.9568	19.59
96.5	1,270		0.0000	1.0000	18.75
97.5	1,223		0.0000	1.0000	18.75
98.5	578		0.0000	1.0000	18.75
99.5	578		0.0000	1.0000	18.75
100.5	578		0.0000	1.0000	18.75
101.5	373		0.0000	1.0000	18.75
102.5	313		0.0000	1.0000	18.75
103.5	313		0.0000	1.0000	18.75
104.5	313		0.0000	1.0000	18.75
105.5	313		0.0000	1.0000	18.75
106.5	297		0.0000	1.0000	18.75
107.5	297		0.0000	1.0000	18.75
108.5					18.75

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1906-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	43,410,642	229,519	0.0053	0.9947	100.00
0.5	39,294,111	523,687	0.0133	0.9867	99.47
1.5	33,805,768	686,004	0.0203	0.9797	98.15
2.5	29,730,537	683,477	0.0230	0.9770	96.15
3.5	26,800,962	328,622	0.0123	0.9877	93.94
4.5	24,494,704	375,054	0.0153	0.9847	92.79
5.5	22,308,564	260,004	0.0117	0.9883	91.37
6.5	21,016,479	325,490	0.0155	0.9845	90.31
7.5	20,630,871	172,385	0.0084	0.9916	88.91
8.5	18,194,434	198,079	0.0109	0.9891	88.16
9.5	18,156,665	158,367	0.0087	0.9913	87.20
10.5	16,689,032	297,998	0.0179	0.9821	86.44
11.5	15,430,144	193,446	0.0125	0.9875	84.90
12.5	13,132,104	199,844	0.0152	0.9848	83.84
13.5	12,328,704	147,543	0.0120	0.9880	82.56
14.5	11,684,875	111,429	0.0095	0.9905	81.57
15.5	12,828,690	132,093	0.0103	0.9897	80.79
16.5	13,529,616	80,417	0.0059	0.9941	79.96
17.5	13,710,228	134,769	0.0098	0.9902	79.49
18.5	12,112,960	111,375	0.0092	0.9908	78.71
19.5	12,910,821	127,928	0.0099	0.9901	77.98
20.5	13,900,411	226,263	0.0163	0.9837	77.21
21.5	14,577,042	241,212	0.0165	0.9835	75.95
22.5	14,432,930	103,319	0.0072	0.9928	74.70
23.5	13,715,491	224,781	0.0164	0.9836	74.16
24.5	13,231,022	178,845	0.0135	0.9865	72.95
25.5	12,636,616	211,849	0.0168	0.9832	71.96
26.5	12,730,810	172,526	0.0136	0.9864	70.75
27.5	12,118,625	87,619	0.0072	0.9928	69.79
28.5	11,603,202	97,215	0.0084	0.9916	69.29
29.5	10,900,840	196,716	0.0180	0.9820	68.71
30.5	10,339,765	165,623	0.0160	0.9840	67.47
31.5	10,045,323	98,632	0.0098	0.9902	66.39
32.5	9,816,922	193,758	0.0197	0.9803	65.74
33.5	9,463,185	181,024	0.0191	0.9809	64.44
34.5	9,135,467	168,098	0.0184	0.9816	63.21
35.5	8,745,681	74,000	0.0085	0.9915	62.04
36.5	8,171,985	86,558	0.0106	0.9894	61.52
37.5	7,821,575	137,129	0.0175	0.9825	60.87
38.5	7,665,968	224,777	0.0293	0.9707	59.80

DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	6,940,727	143,690	0.0207	0.9793	58.05
40.5	6,211,860	92,154	0.0148	0.9852	56.84
41.5	5,591,270	112,555	0.0201	0.9799	56.00
42.5	5,121,354	80,833	0.0158	0.9842	54.87
43.5	4,747,646	101,061	0.0213	0.9787	54.01
44.5	4,235,250	138,286	0.0327	0.9673	52.86
45.5	3,999,585	37,869	0.0095	0.9905	51.13
46.5	3,425,896	45,965	0.0134	0.9866	50.65
47.5	3,104,726	39,996	0.0129	0.9871	49.97
48.5	2,874,695	20,609	0.0072	0.9928	49.33
49.5	2,797,072	29,689	0.0106	0.9894	48.97
50.5	2,724,545	17,973	0.0066	0.9934	48.45
51.5	2,573,429	19,316	0.0075	0.9925	48.13
52.5	2,373,039	22,433	0.0095	0.9905	47.77
53.5	2,220,404	34,429	0.0155	0.9845	47.32
54.5	1,847,211	16,232	0.0088	0.9912	46.59
55.5	1,598,833	2,160	0.0014	0.9986	46.18
56.5	1,350,885	5,351	0.0040	0.9960	46.11
57.5	1,283,291	4,625	0.0036	0.9964	45.93
58.5	1,044,774	10,677	0.0102	0.9898	45.77
59.5	825,558	1,344	0.0016	0.9984	45.30
60.5	630,855	13	0.0000	1.0000	45.22
61.5	555,488	2,338	0.0042	0.9958	45.22
62.5	501,934		0.0000	1.0000	45.03
63.5	422,094	1,328	0.0031	0.9969	45.03
64.5	428,582	867	0.0020	0.9980	44.89
65.5	437,904	2,194	0.0050	0.9950	44.80
66.5	395,249	1,782	0.0045	0.9955	44.58
67.5	412,180	1,759	0.0043	0.9957	44.37
68.5	416,618	1,756	0.0042	0.9958	44.19
69.5	412,420	5,183	0.0126	0.9874	44.00
70.5	410,021	1,417	0.0035	0.9965	43.45
71.5	404,668	1,258	0.0031	0.9969	43.30
72.5	390,036	4,114	0.0105	0.9895	43.16
73.5	334,442	837	0.0025	0.9975	42.71
74.5	326,266	1,574	0.0048	0.9952	42.60
75.5	323,249	743	0.0023	0.9977	42.39
76.5	321,255	353	0.0011	0.9989	42.30
77.5	277,642	466	0.0017	0.9983	42.25
78.5	263,316		0.0000	1.0000	42.18

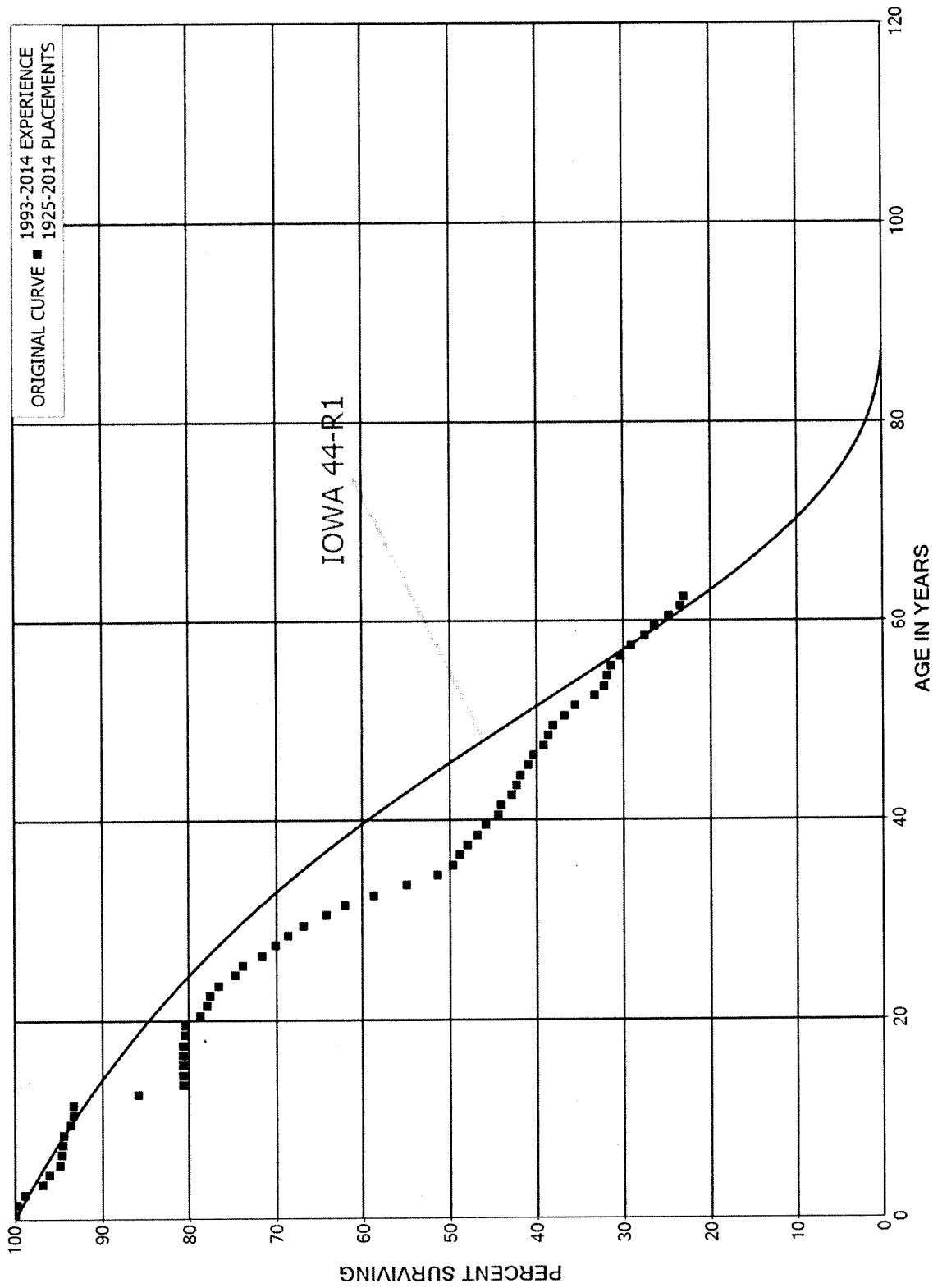
DUQUESNE LIGHT COMPANY

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1906-2014			EXPERIENCE BAND 1995-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	259,881	499	0.0019	0.9981	42.18	
80.5	259,649		0.0000	1.0000	42.10	
81.5	250,484		0.0000	1.0000	42.10	
82.5	241,332	852	0.0035	0.9965	42.10	
83.5	216,197	587	0.0027	0.9973	41.95	
84.5	160,018	407	0.0025	0.9975	41.84	
85.5	104,973	841	0.0080	0.9920	41.73	
86.5	72,830	585	0.0080	0.9920	41.40	
87.5	48,803	6,957	0.1425	0.8575	41.06	
88.5	30,493	6,123	0.2008	0.7992	35.21	
89.5	19,561	2,443	0.1249	0.8751	28.14	
90.5	13,042	752	0.0577	0.9423	24.62	
91.5	11,083	390	0.0352	0.9648	23.20	
92.5	10,184	1,200	0.1178	0.8822	22.39	
93.5	8,239		0.0000	1.0000	19.75	
94.5	7,670		0.0000	1.0000	19.75	
95.5	7,394	319	0.0432	0.9568	19.75	
96.5	1,270		0.0000	1.0000	18.90	
97.5	1,223		0.0000	1.0000	18.90	
98.5	578		0.0000	1.0000	18.90	
99.5	578		0.0000	1.0000	18.90	
100.5	578		0.0000	1.0000	18.90	
101.5	373		0.0000	1.0000	18.90	
102.5	313		0.0000	1.0000	18.90	
103.5	313		0.0000	1.0000	18.90	
104.5	313		0.0000	1.0000	18.90	
105.5	313		0.0000	1.0000	18.90	
106.5	297		0.0000	1.0000	18.90	
107.5	297		0.0000	1.0000	18.90	
108.5					18.90	

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE

PLACEMENT BAND 1925-2014

EXPERIENCE BAND 1993-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	35,262,276		0.0000	1.0000	100.00
0.5	31,215,553	76,600	0.0025	0.9975	100.00
1.5	26,073,636	241,191	0.0093	0.9907	99.75
2.5	22,867,998	453,578	0.0198	0.9802	98.83
3.5	18,908,505	149,220	0.0079	0.9921	96.87
4.5	17,794,312	238,833	0.0134	0.9866	96.11
5.5	16,039,926	36,985	0.0023	0.9977	94.82
6.5	11,348,914	16,702	0.0015	0.9985	94.60
7.5	11,754,794	3,606	0.0003	0.9997	94.46
8.5	11,198,168	96,388	0.0086	0.9914	94.43
9.5	10,119,652	35,399	0.0035	0.9965	93.62
10.5	10,862,746	5,247	0.0005	0.9995	93.29
11.5	9,192,065	725,458	0.0789	0.9211	93.24
12.5	9,341,141	562,314	0.0602	0.9398	85.89
13.5	8,284,605	436	0.0001	0.9999	80.72
14.5	8,068,054	0	0.0000	1.0000	80.71
15.5	9,263,813	4,702	0.0005	0.9995	80.71
16.5	9,694,566		0.0000	1.0000	80.67
17.5	9,813,025	19,621	0.0020	0.9980	80.67
18.5	10,097,188	18,020	0.0018	0.9982	80.51
19.5	10,486,367	212,423	0.0203	0.9797	80.37
20.5	10,485,641	99,994	0.0095	0.9905	78.74
21.5	10,894,924	50,523	0.0046	0.9954	77.99
22.5	12,119,025	164,739	0.0136	0.9864	77.63
23.5	11,761,771	277,608	0.0236	0.9764	76.57
24.5	11,385,992	144,702	0.0127	0.9873	74.76
25.5	10,980,324	321,466	0.0293	0.9707	73.81
26.5	10,514,691	229,690	0.0218	0.9782	71.65
27.5	9,750,379	200,633	0.0206	0.9794	70.09
28.5	9,273,174	239,094	0.0258	0.9742	68.64
29.5	9,108,259	370,823	0.0407	0.9593	66.87
30.5	8,562,328	272,890	0.0319	0.9681	64.15
31.5	8,096,713	445,120	0.0550	0.9450	62.11
32.5	6,241,206	403,823	0.0647	0.9353	58.69
33.5	5,046,761	322,527	0.0639	0.9361	54.90
34.5	4,979,562	174,953	0.0351	0.9649	51.39
35.5	5,021,697	75,335	0.0150	0.9850	49.58
36.5	4,865,003	89,888	0.0185	0.9815	48.84
37.5	4,891,130	110,617	0.0226	0.9774	47.94
38.5	4,767,089	108,425	0.0227	0.9773	46.85

DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2014			EXPERIENCE BAND 1993-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,525,764	136,144	0.0301	0.9699	45.79
40.5	4,225,193	33,939	0.0080	0.9920	44.41
41.5	4,256,258	118,074	0.0277	0.9723	44.05
42.5	3,744,430	49,164	0.0131	0.9869	42.83
43.5	3,694,716	35,303	0.0096	0.9904	42.27
44.5	3,627,326	79,748	0.0220	0.9780	41.86
45.5	3,436,958	52,145	0.0152	0.9848	40.94
46.5	3,159,520	86,290	0.0273	0.9727	40.32
47.5	2,675,846	43,412	0.0162	0.9838	39.22
48.5	2,523,112	32,384	0.0128	0.9872	38.58
49.5	2,369,744	88,070	0.0372	0.9628	38.09
50.5	2,154,944	67,808	0.0315	0.9685	36.67
51.5	1,911,982	121,630	0.0636	0.9364	35.52
52.5	1,730,299	54,946	0.0318	0.9682	33.26
53.5	1,563,364	15,981	0.0102	0.9898	32.20
54.5	1,265,534	21,147	0.0167	0.9833	31.87
55.5	1,152,331	38,086	0.0331	0.9669	31.34
56.5	1,008,507	39,538	0.0392	0.9608	30.31
57.5	893,875	48,390	0.0541	0.9459	29.12
58.5	747,073	30,720	0.0411	0.9589	27.54
59.5	628,135	39,406	0.0627	0.9373	26.41
60.5	533,870	28,950	0.0542	0.9458	24.75
61.5	398,093	6,660	0.0167	0.9833	23.41
62.5	272,172	4,605	0.0169	0.9831	23.02
63.5	293,912	3,439	0.0117	0.9883	22.63
64.5	293,887	76	0.0003	0.9997	22.36
65.5	326,994		0.0000	1.0000	22.36
66.5	330,635	90	0.0003	0.9997	22.36
67.5	349,995	293	0.0008	0.9992	22.35
68.5	345,005	834	0.0024	0.9976	22.33
69.5	347,508		0.0000	1.0000	22.28
70.5	341,223	8,537	0.0250	0.9750	22.28
71.5	331,284	3,066	0.0093	0.9907	21.72
72.5	323,807	345	0.0011	0.9989	21.52
73.5	300,574	25,141	0.0836	0.9164	21.50
74.5	263,183	2,645	0.0101	0.9899	19.70
75.5	256,608	6,031	0.0235	0.9765	19.50
76.5	245,500	9,001	0.0367	0.9633	19.04
77.5	225,973	2,645	0.0117	0.9883	18.35
78.5	211,574	2,572	0.0122	0.9878	18.13

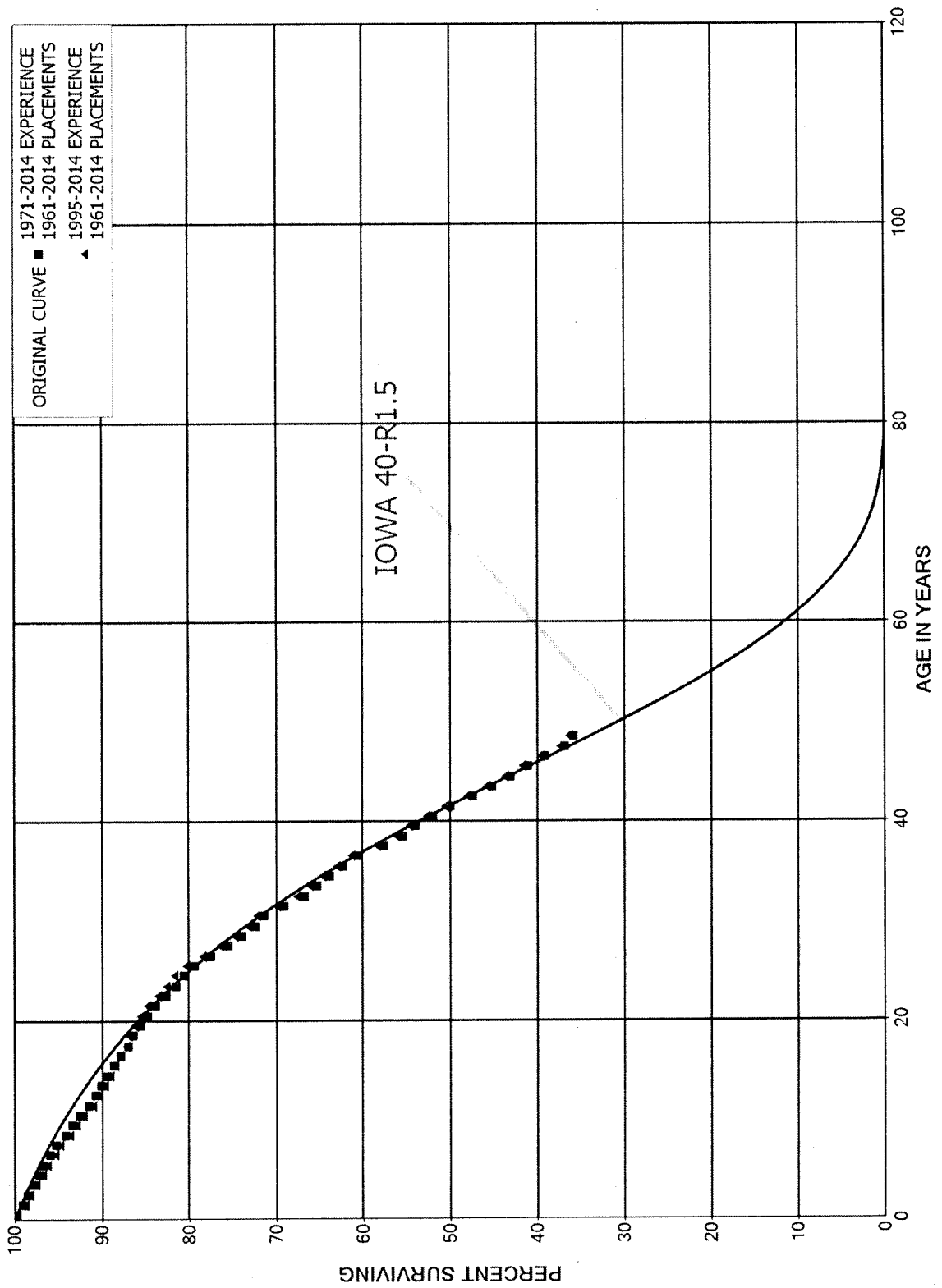
DUQUESNE LIGHT COMPANY

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1925-2014			EXPERIENCE BAND 1993-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	205,568	5,291	0.0257	0.9743	17.91	
80.5	199,959		0.0000	1.0000	17.45	
81.5	198,548	10,369	0.0522	0.9478	17.45	
82.5	186,172	2,572	0.0138	0.9862	16.54	
83.5	151,755	2,662	0.0175	0.9825	16.31	
84.5	128,192		0.0000	1.0000	16.02	
85.5	46,258		0.0000	1.0000	16.02	
86.5	18,668		0.0000	1.0000	16.02	
87.5	449		0.0000	1.0000	16.02	
88.5					16.02	

DUQUESNE LIGHT COMPANY
 ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESISTORS DISTRIBUTION
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESISTORS DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2014			EXPERIENCE BAND 1971-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	32,420,729	84,307	0.0026	0.9974	100.00
0.5	30,482,777	207,814	0.0068	0.9932	99.74
1.5	27,245,139	152,497	0.0056	0.9944	99.06
2.5	25,152,634	166,658	0.0066	0.9934	98.51
3.5	23,570,013	153,512	0.0065	0.9935	97.85
4.5	21,160,913	118,671	0.0056	0.9944	97.22
5.5	19,854,791	144,771	0.0073	0.9927	96.67
6.5	18,277,965	133,982	0.0073	0.9927	95.97
7.5	16,742,804	185,857	0.0111	0.9889	95.26
8.5	15,080,174	136,136	0.0090	0.9910	94.20
9.5	14,978,973	141,238	0.0094	0.9906	93.35
10.5	14,864,410	158,464	0.0107	0.9893	92.47
11.5	14,027,415	115,882	0.0083	0.9917	91.49
12.5	12,778,621	94,918	0.0074	0.9926	90.73
13.5	12,382,898	95,672	0.0077	0.9923	90.06
14.5	12,138,009	98,772	0.0081	0.9919	89.36
15.5	11,844,708	112,172	0.0095	0.9905	88.64
16.5	11,743,604	106,721	0.0091	0.9909	87.80
17.5	11,453,337	83,561	0.0073	0.9927	87.00
18.5	11,115,893	106,256	0.0096	0.9904	86.36
19.5	10,670,270	106,393	0.0100	0.9900	85.54
20.5	10,279,415	107,387	0.0104	0.9896	84.68
21.5	9,827,035	136,880	0.0139	0.9861	83.80
22.5	9,480,574	123,631	0.0130	0.9870	82.63
23.5	8,683,621	97,774	0.0113	0.9887	81.56
24.5	8,093,083	130,077	0.0161	0.9839	80.64
25.5	6,805,568	156,640	0.0230	0.9770	79.34
26.5	6,237,190	159,976	0.0256	0.9744	77.51
27.5	5,658,981	119,448	0.0211	0.9789	75.53
28.5	5,114,700	107,058	0.0209	0.9791	73.93
29.5	4,529,230	60,263	0.0133	0.9867	72.39
30.5	4,201,020	136,497	0.0325	0.9675	71.42
31.5	3,718,598	126,815	0.0341	0.9659	69.10
32.5	3,587,668	79,207	0.0221	0.9779	66.74
33.5	3,509,226	75,728	0.0216	0.9784	65.27
34.5	3,089,610	77,520	0.0251	0.9749	63.86
35.5	2,633,652	70,380	0.0267	0.9733	62.26
36.5	2,288,172	114,233	0.0499	0.9501	60.60
37.5	1,973,503	74,521	0.0378	0.9622	57.57
38.5	1,700,563	43,622	0.0257	0.9743	55.40

DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESISTORS DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2014			EXPERIENCE BAND 1971-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,686,311	62,221	0.0369	0.9631	53.98
40.5	1,114,517	43,807	0.0393	0.9607	51.98
41.5	734,753	37,108	0.0505	0.9495	49.94
42.5	586,540	27,705	0.0472	0.9528	47.42
43.5	412,976	19,335	0.0468	0.9532	45.18
44.5	295,844	13,804	0.0467	0.9533	43.06
45.5	179,997	8,890	0.0494	0.9506	41.05
46.5	142,885	7,956	0.0557	0.9443	39.03
47.5	85,652	2,461	0.0287	0.9713	36.85
48.5	33,669		0.0000	1.0000	35.80
49.5	22,905		0.0000	1.0000	35.80
50.5	21,184		0.0000	1.0000	35.80
51.5	21,184		0.0000	1.0000	35.80
52.5	19,765	4,437	0.2245	0.7755	35.80
53.5					27.76

DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESISTORS DISTRIBUTION

ORIGINAL LIFE TABLE

PLACEMENT BAND 1961-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	21,504,421	84,307	0.0039	0.9961	100.00
0.5	19,559,111	185,765	0.0095	0.9905	99.61
1.5	16,534,049	101,080	0.0061	0.9939	98.66
2.5	14,704,559	98,148	0.0067	0.9933	98.06
3.5	13,850,717	105,636	0.0076	0.9924	97.40
4.5	12,000,726	76,056	0.0063	0.9937	96.66
5.5	11,961,833	103,837	0.0087	0.9913	96.05
6.5	10,920,534	71,021	0.0065	0.9935	95.22
7.5	9,918,597	116,529	0.0117	0.9883	94.60
8.5	8,817,821	75,830	0.0086	0.9914	93.48
9.5	9,353,477	69,903	0.0075	0.9925	92.68
10.5	9,629,109	116,374	0.0121	0.9879	91.99
11.5	9,223,994	65,615	0.0071	0.9929	90.88
12.5	8,032,569	59,803	0.0074	0.9926	90.23
13.5	7,674,156	66,334	0.0086	0.9914	89.56
14.5	7,899,777	41,077	0.0052	0.9948	88.78
15.5	8,359,761	53,140	0.0064	0.9936	88.32
16.5	8,766,371	68,959	0.0079	0.9921	87.76
17.5	8,786,806	40,069	0.0046	0.9954	87.07
18.5	8,815,496	57,153	0.0065	0.9935	86.67
19.5	8,531,864	75,522	0.0089	0.9911	86.11
20.5	8,946,747	77,405	0.0087	0.9913	85.35
21.5	9,020,024	125,725	0.0139	0.9861	84.61
22.5	8,830,909	106,839	0.0121	0.9879	83.43
23.5	8,255,373	94,051	0.0114	0.9886	82.42
24.5	7,827,504	125,356	0.0160	0.9840	81.48
25.5	6,679,969	155,704	0.0233	0.9767	80.18
26.5	6,150,686	159,976	0.0260	0.9740	78.31
27.5	5,627,814	119,448	0.0212	0.9788	76.27
28.5	5,108,793	107,058	0.0210	0.9790	74.65
29.5	4,529,230	60,263	0.0133	0.9867	73.09
30.5	4,201,020	136,497	0.0325	0.9675	72.12
31.5	3,718,598	126,815	0.0341	0.9659	69.77
32.5	3,587,668	79,207	0.0221	0.9779	67.39
33.5	3,509,226	75,728	0.0216	0.9784	65.91
34.5	3,089,610	77,520	0.0251	0.9749	64.48
35.5	2,633,652	70,380	0.0267	0.9733	62.87
36.5	2,288,172	114,233	0.0499	0.9501	61.19
37.5	1,973,503	74,521	0.0378	0.9622	58.13
38.5	1,700,563	43,622	0.0257	0.9743	55.94

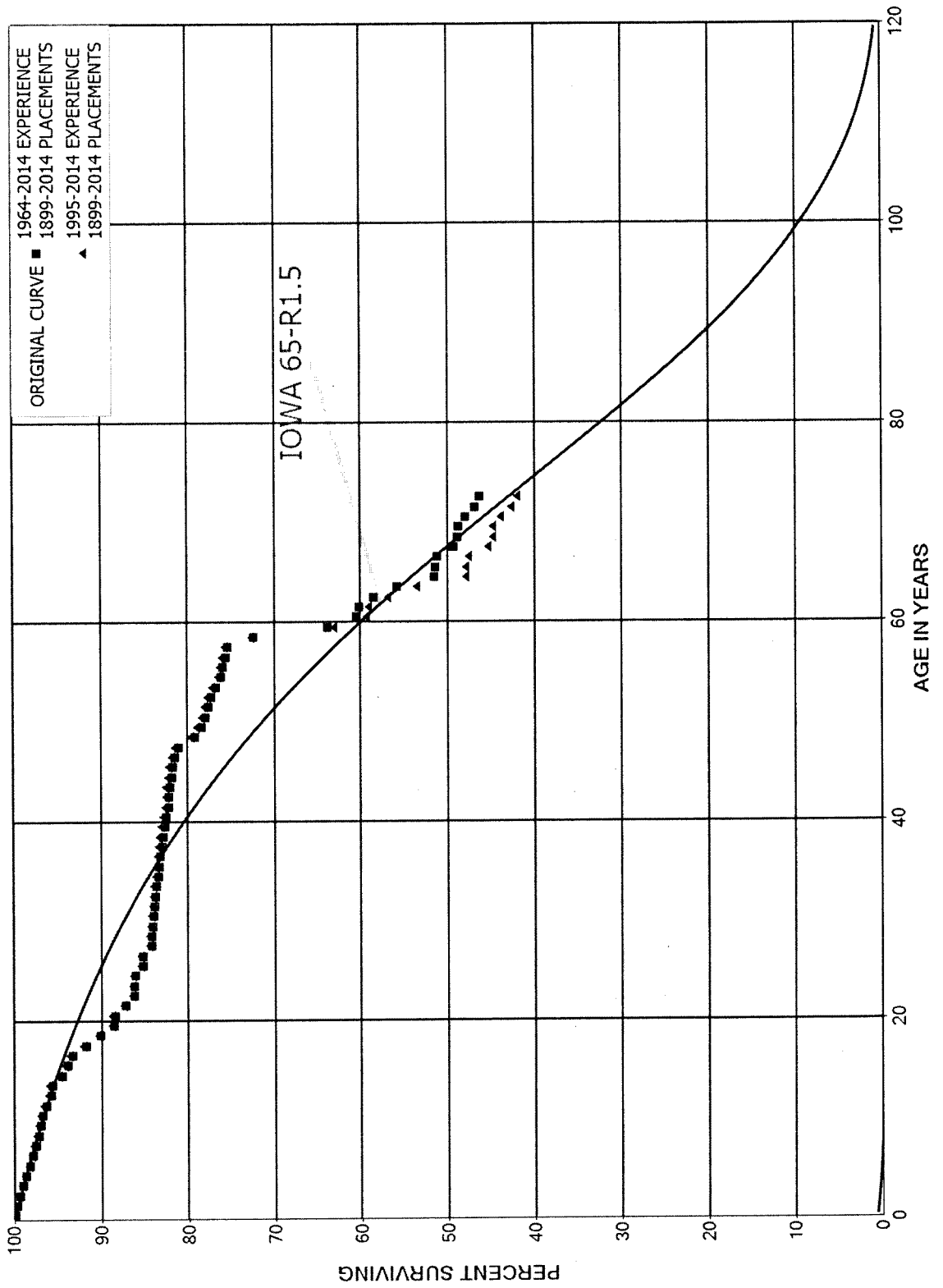
DUQUESNE LIGHT COMPANY

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESISTORS DISTRIBUTION

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1961-2014			EXPERIENCE BAND 1995-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	1,686,311	62,221	0.0369	0.9631	54.50
40.5	1,114,517	43,807	0.0393	0.9607	52.49
41.5	734,753	37,108	0.0505	0.9495	50.43
42.5	586,540	27,705	0.0472	0.9528	47.88
43.5	412,976	19,335	0.0468	0.9532	45.62
44.5	295,844	13,804	0.0467	0.9533	43.48
45.5	179,997	8,890	0.0494	0.9506	41.45
46.5	142,885	7,956	0.0557	0.9443	39.41
47.5	85,652	2,461	0.0287	0.9713	37.21
48.5	33,669		0.0000	1.0000	36.14
49.5	22,905		0.0000	1.0000	36.14
50.5	21,184		0.0000	1.0000	36.14
51.5	21,184		0.0000	1.0000	36.14
52.5	19,765	4,437	0.2245	0.7755	36.14
53.5					28.03

DUQUESNE LIGHT COMPANY
 ACCOUNT 369.2 SERVICES
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	50,520,035	88,003	0.0017	0.9983	100.00
0.5	47,816,538	109,164	0.0023	0.9977	99.83
1.5	45,107,289	142,643	0.0032	0.9968	99.60
2.5	44,707,536	160,161	0.0036	0.9964	99.28
3.5	44,464,582	142,257	0.0032	0.9968	98.93
4.5	42,295,262	182,032	0.0043	0.9957	98.61
5.5	41,428,875	154,841	0.0037	0.9963	98.19
6.5	39,693,601	122,960	0.0031	0.9969	97.82
7.5	38,936,371	133,753	0.0034	0.9966	97.52
8.5	37,749,072	96,325	0.0026	0.9974	97.18
9.5	37,214,463	93,154	0.0025	0.9975	96.93
10.5	37,245,550	161,021	0.0043	0.9957	96.69
11.5	37,341,594	224,671	0.0060	0.9940	96.27
12.5	37,258,556	36,207	0.0010	0.9990	95.69
13.5	38,012,375	444,252	0.0117	0.9883	95.60
14.5	37,523,467	273,598	0.0073	0.9927	94.48
15.5	37,677,338	215,421	0.0057	0.9943	93.79
16.5	38,490,843	646,644	0.0168	0.9832	93.26
17.5	36,133,846	650,362	0.0180	0.9820	91.69
18.5	35,264,210	610,207	0.0173	0.9827	90.04
19.5	34,666,422	34,788	0.0010	0.9990	88.48
20.5	33,484,702	456,929	0.0136	0.9864	88.39
21.5	32,182,197	379,273	0.0118	0.9882	87.19
22.5	31,092,995	12,931	0.0004	0.9996	86.16
23.5	29,761,910	31,429	0.0011	0.9989	86.12
24.5	29,886,236	304,432	0.0102	0.9898	86.03
25.5	28,660,947	11,107	0.0004	0.9996	85.16
26.5	27,446,446	314,345	0.0115	0.9885	85.12
27.5	26,481,525	7,583	0.0003	0.9997	84.15
28.5	26,082,401	28,612	0.0011	0.9989	84.13
29.5	25,269,964	33,566	0.0013	0.9987	84.03
30.5	24,473,936	31,804	0.0013	0.9987	83.92
31.5	23,563,911	34,485	0.0015	0.9985	83.81
32.5	22,981,376	32,378	0.0014	0.9986	83.69
33.5	22,186,891	42,656	0.0019	0.9981	83.57
34.5	21,294,494	30,169	0.0014	0.9986	83.41
35.5	20,860,866	34,731	0.0017	0.9983	83.29
36.5	20,481,258	40,714	0.0020	0.9980	83.15
37.5	20,271,398	34,206	0.0017	0.9983	82.99
38.5	19,912,492	44,992	0.0023	0.9977	82.85

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	19,191,540	48,045	0.0025	0.9975	82.66
40.5	18,481,915	51,891	0.0028	0.9972	82.45
41.5	17,475,830	15,168	0.0009	0.9991	82.22
42.5	16,480,127	13,429	0.0008	0.9992	82.15
43.5	15,568,888	41,470	0.0027	0.9973	82.08
44.5	13,594,262	15,188	0.0011	0.9989	81.87
45.5	12,779,883	46,375	0.0036	0.9964	81.77
46.5	12,238,432	58,602	0.0048	0.9952	81.48
47.5	11,430,179	273,681	0.0239	0.9761	81.09
48.5	10,338,694	93,761	0.0091	0.9909	79.15
49.5	9,714,855	55,592	0.0057	0.9943	78.43
50.5	8,994,951	41,420	0.0046	0.9954	77.98
51.5	8,232,663	34,531	0.0042	0.9958	77.62
52.5	7,493,566	55,057	0.0073	0.9927	77.30
53.5	6,917,788	53,478	0.0077	0.9923	76.73
54.5	6,132,528	18,574	0.0030	0.9970	76.13
55.5	5,469,364	18,669	0.0034	0.9966	75.90
56.5	4,671,065	17,829	0.0038	0.9962	75.64
57.5	3,797,000	148,017	0.0390	0.9610	75.36
58.5	2,864,417	340,176	0.1188	0.8812	72.42
59.5	1,938,394	101,811	0.0525	0.9475	63.82
60.5	1,447,885	5,751	0.0040	0.9960	60.47
61.5	1,170,060	34,060	0.0291	0.9709	60.23
62.5	910,709	40,484	0.0445	0.9555	58.47
63.5	882,676	69,267	0.0785	0.9215	55.87
64.5	825,456	1,031	0.0012	0.9988	51.49
65.5	823,942	3,950	0.0048	0.9952	51.42
66.5	749,656	26,962	0.0360	0.9640	51.18
67.5	763,403	7,574	0.0099	0.9901	49.34
68.5	811,874	1,232	0.0015	0.9985	48.85
69.5	857,226	14,097	0.0164	0.9836	48.77
70.5	887,235	20,684	0.0233	0.9767	47.97
71.5	889,796	11,701	0.0132	0.9868	46.85
72.5	935,193	18,411	0.0197	0.9803	46.24
73.5	965,351	2,560	0.0027	0.9973	45.33
74.5	972,108	6,536	0.0067	0.9933	45.21
75.5	959,902	16,989	0.0177	0.9823	44.90
76.5	945,893	10,845	0.0115	0.9885	44.11
77.5	921,825	3,839	0.0042	0.9958	43.60
78.5	915,024	9,415	0.0103	0.9897	43.42

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	902,654	47,705	0.0529	0.9471	42.97	
80.5	843,762	34,674	0.0411	0.9589	40.70	
81.5	827,359	6,448	0.0078	0.9922	39.03	
82.5	802,474	7,618	0.0095	0.9905	38.73	
83.5	749,085	11,664	0.0156	0.9844	38.36	
84.5	694,341	13,173	0.0190	0.9810	37.76	
85.5	629,937	11,006	0.0175	0.9825	37.04	
86.5	567,925	8,546	0.0150	0.9850	36.40	
87.5	492,739	5,910	0.0120	0.9880	35.85	
88.5	431,395	4,868	0.0113	0.9887	35.42	
89.5	376,998	3,071	0.0081	0.9919	35.02	
90.5	329,670	1,421	0.0043	0.9957	34.73	
91.5	301,779	889	0.0029	0.9971	34.58	
92.5	224,902	1,989	0.0088	0.9912	34.48	
93.5	137,504	98	0.0007	0.9993	34.18	
94.5	129,301	307	0.0024	0.9976	34.15	
95.5	147,772	358	0.0024	0.9976	34.07	
96.5	145,733	62	0.0004	0.9996	33.99	
97.5	144,367	25	0.0002	0.9998	33.98	
98.5	140,649	33	0.0002	0.9998	33.97	
99.5	124,893	19	0.0002	0.9998	33.96	
100.5	109,708	12	0.0001	0.9999	33.96	
101.5	87,447	6	0.0001	0.9999	33.95	
102.5	83,071	1	0.0000	1.0000	33.95	
103.5	73,901	1	0.0000	1.0000	33.95	
104.5	63,182		0.0000	1.0000	33.95	
105.5	63,182		0.0000	1.0000	33.95	
106.5	61,544		0.0000	1.0000	33.95	
107.5	59,259		0.0000	1.0000	33.95	
108.5	58,880		0.0000	1.0000	33.95	
109.5	38,335		0.0000	1.0000	33.95	
110.5	34,134		0.0000	1.0000	33.95	
111.5	34,134		0.0000	1.0000	33.95	
112.5	34,134		0.0000	1.0000	33.95	
113.5	34,134		0.0000	1.0000	33.95	
114.5	34,036		0.0000	1.0000	33.95	
115.5					33.95	

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE

PLACEMENT BAND 1899-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	41,996,609	87,242	0.0021	0.9979	100.00
0.5	42,141,425	108,411	0.0026	0.9974	99.79
1.5	41,981,271	118,474	0.0028	0.9972	99.54
2.5	42,347,423	139,538	0.0033	0.9967	99.25
3.5	42,111,822	125,545	0.0030	0.9970	98.93
4.5	40,041,366	166,158	0.0041	0.9959	98.63
5.5	39,155,608	142,531	0.0036	0.9964	98.22
6.5	37,419,099	107,635	0.0029	0.9971	97.87
7.5	36,657,967	116,310	0.0032	0.9968	97.58
8.5	35,505,444	72,540	0.0020	0.9980	97.27
9.5	34,956,120	67,220	0.0019	0.9981	97.08
10.5	35,157,445	142,474	0.0041	0.9959	96.89
11.5	35,362,475	206,647	0.0058	0.9942	96.50
12.5	35,423,907	22,525	0.0006	0.9994	95.93
13.5	36,224,833	427,105	0.0118	0.9882	95.87
14.5	35,762,347	255,992	0.0072	0.9928	94.74
15.5	35,918,340	202,554	0.0056	0.9944	94.06
16.5	36,770,032	629,785	0.0171	0.9829	93.53
17.5	34,464,744	642,526	0.0186	0.9814	91.93
18.5	33,630,763	597,384	0.0178	0.9822	90.22
19.5	33,105,911	14,106	0.0004	0.9996	88.61
20.5	31,996,905	449,581	0.0141	0.9859	88.58
21.5	30,855,566	370,569	0.0120	0.9880	87.33
22.5	29,852,195	7,526	0.0003	0.9997	86.28
23.5	28,632,138	20,222	0.0007	0.9993	86.26
24.5	29,035,967	295,618	0.0102	0.9898	86.20
25.5	27,906,767	8,560	0.0003	0.9997	85.32
26.5	26,762,014	309,478	0.0116	0.9884	85.30
27.5	25,825,068	6,611	0.0003	0.9997	84.31
28.5	25,463,484	25,675	0.0010	0.9990	84.29
29.5	24,642,592	28,370	0.0012	0.9988	84.20
30.5	23,868,023	29,724	0.0012	0.9988	84.11
31.5	22,973,844	31,787	0.0014	0.9986	84.00
32.5	22,391,369	25,697	0.0011	0.9989	83.89
33.5	21,616,073	36,979	0.0017	0.9983	83.79
34.5	20,726,236	24,737	0.0012	0.9988	83.65
35.5	20,297,839	32,875	0.0016	0.9984	83.55
36.5	19,936,641	35,876	0.0018	0.9982	83.41
37.5	19,740,863	31,410	0.0016	0.9984	83.26
38.5	19,409,477	42,882	0.0022	0.9978	83.13

DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014

EXPERIENCE BAND 1995-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	18,712,683	45,295	0.0024	0.9976	82.94
40.5	18,051,153	50,716	0.0028	0.9972	82.74
41.5	17,060,877	14,802	0.0009	0.9991	82.51
42.5	16,070,229	11,854	0.0007	0.9993	82.44
43.5	15,176,964	40,269	0.0027	0.9973	82.38
44.5	13,237,923	14,201	0.0011	0.9989	82.16
45.5	12,451,905	45,397	0.0036	0.9964	82.07
46.5	11,931,859	54,624	0.0046	0.9954	81.77
47.5	11,134,410	255,335	0.0229	0.9771	81.40
48.5	10,044,573	93,261	0.0093	0.9907	79.53
49.5	9,410,419	55,321	0.0059	0.9941	78.79
50.5	8,674,341	40,657	0.0047	0.9953	78.33
51.5	7,913,064	34,009	0.0043	0.9957	77.96
52.5	7,173,246	54,598	0.0076	0.9924	77.63
53.5	6,612,403	52,288	0.0079	0.9921	77.04
54.5	5,832,630	18,243	0.0031	0.9969	76.43
55.5	5,182,087	17,651	0.0034	0.9966	76.19
56.5	4,385,600	17,103	0.0039	0.9961	75.93
57.5	3,524,515	147,594	0.0419	0.9581	75.63
58.5	2,591,842	339,938	0.1312	0.8688	72.47
59.5	1,671,651	101,214	0.0605	0.9395	62.96
60.5	1,192,991	5,125	0.0043	0.9957	59.15
61.5	919,640	33,795	0.0367	0.9633	58.90
62.5	669,178	39,944	0.0597	0.9403	56.73
63.5	659,984	69,245	0.1049	0.8951	53.35
64.5	607,386	883	0.0015	0.9985	47.75
65.5	629,949	3,777	0.0060	0.9940	47.68
66.5	571,766	26,874	0.0470	0.9530	47.39
67.5	608,524	7,421	0.0122	0.9878	45.17
68.5	667,277	691	0.0010	0.9990	44.61
69.5	726,973	14,097	0.0194	0.9806	44.57
70.5	765,289	20,591	0.0269	0.9731	43.70
71.5	775,862	11,670	0.0150	0.9850	42.53
72.5	837,921	18,358	0.0219	0.9781	41.89
73.5	892,630	2,447	0.0027	0.9973	40.97
74.5	902,004	6,507	0.0072	0.9928	40.86
75.5	890,007	16,989	0.0191	0.9809	40.56
76.5	876,010	10,838	0.0124	0.9876	39.79
77.5	852,381	3,832	0.0045	0.9955	39.30
78.5	846,819	9,415	0.0111	0.9889	39.12

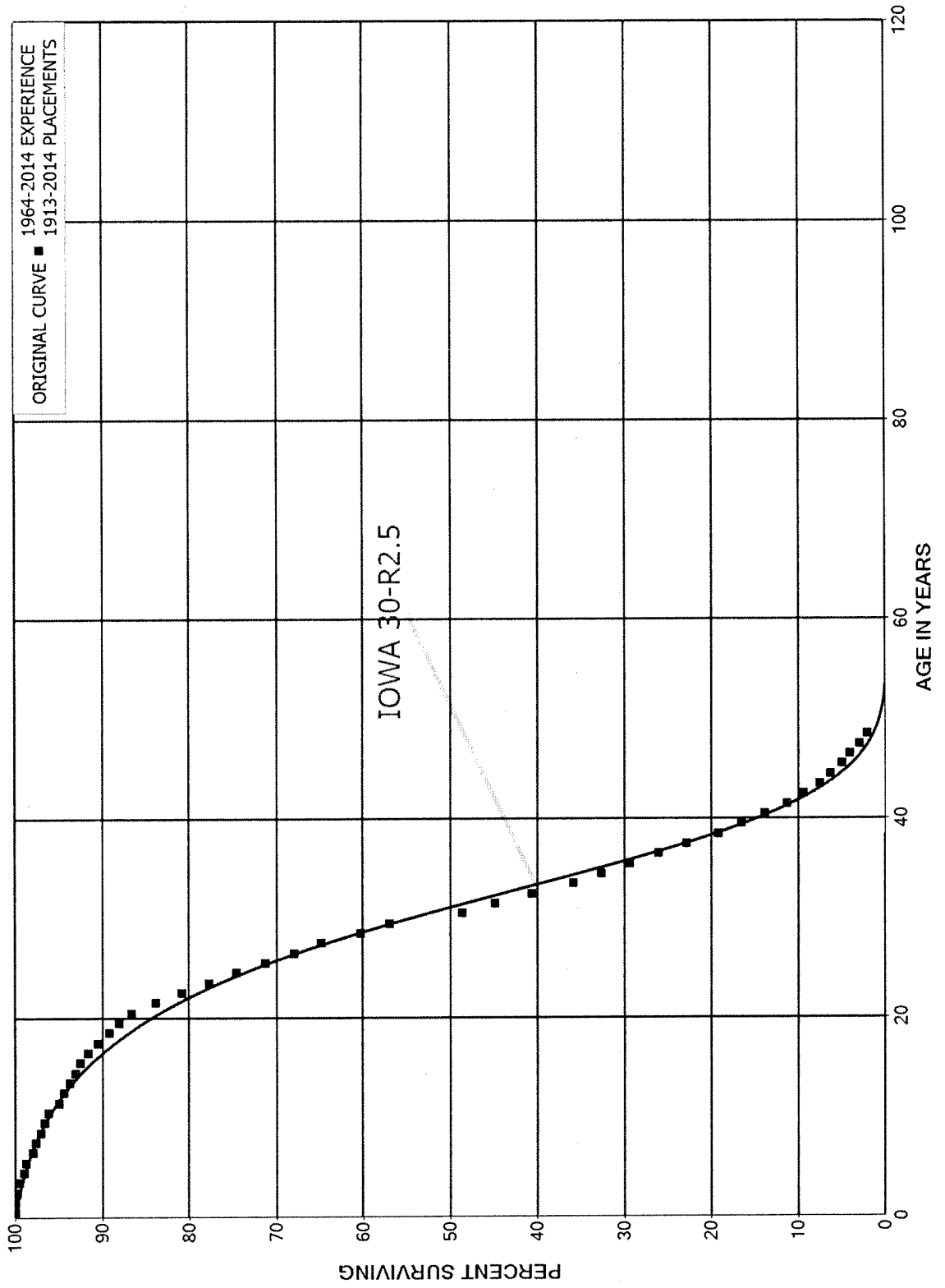
DUQUESNE LIGHT COMPANY

ACCOUNT 369.2 SERVICES

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1899-2014			EXPERIENCE BAND 1995-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	839,682	13,438	0.0160	0.9840	38.69	
80.5	797,311	6,007	0.0075	0.9925	38.07	
81.5	798,185	6,424	0.0080	0.9920	37.78	
82.5	774,788	7,476	0.0096	0.9904	37.48	
83.5	724,632	11,664	0.0161	0.9839	37.11	
84.5	673,505	13,173	0.0196	0.9804	36.52	
85.5	609,100	11,006	0.0181	0.9819	35.80	
86.5	547,625	8,546	0.0156	0.9844	35.16	
87.5	473,234	5,910	0.0125	0.9875	34.61	
88.5	412,080	4,868	0.0118	0.9882	34.17	
89.5	364,412	3,057	0.0084	0.9916	33.77	
90.5	318,473	1,421	0.0045	0.9955	33.49	
91.5	290,583	889	0.0031	0.9969	33.34	
92.5	213,706	1,989	0.0093	0.9907	33.24	
93.5	126,308	98	0.0008	0.9992	32.93	
94.5	118,154	307	0.0026	0.9974	32.90	
95.5	147,772	358	0.0024	0.9976	32.82	
96.5	145,733	62	0.0004	0.9996	32.74	
97.5	144,367	25	0.0002	0.9998	32.72	
98.5	140,649	33	0.0002	0.9998	32.72	
99.5	124,893	19	0.0002	0.9998	32.71	
100.5	109,708	12	0.0001	0.9999	32.70	
101.5	87,447	6	0.0001	0.9999	32.70	
102.5	83,071	1	0.0000	1.0000	32.70	
103.5	73,901	1	0.0000	1.0000	32.70	
104.5	63,182		0.0000	1.0000	32.70	
105.5	63,182		0.0000	1.0000	32.70	
106.5	61,544		0.0000	1.0000	32.70	
107.5	59,259		0.0000	1.0000	32.70	
108.5	58,880		0.0000	1.0000	32.70	
109.5	38,335		0.0000	1.0000	32.70	
110.5	34,134		0.0000	1.0000	32.70	
111.5	34,134		0.0000	1.0000	32.70	
112.5	34,134		0.0000	1.0000	32.70	
113.5	34,134		0.0000	1.0000	32.70	
114.5	34,036		0.0000	1.0000	32.70	
115.5					32.70	

DUQUESNE LIGHT COMPANY
 ACCOUNT 370 METERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 1913-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	118,296,081	9,739	0.0001	0.9999	100.00
0.5	116,780,395	60,167	0.0005	0.9995	99.99
1.5	112,888,552	193,002	0.0017	0.9983	99.94
2.5	111,499,772	310,630	0.0028	0.9972	99.77
3.5	112,936,159	599,474	0.0053	0.9947	99.49
4.5	112,901,191	255,143	0.0023	0.9977	98.96
5.5	110,368,696	844,174	0.0076	0.9924	98.74
6.5	102,899,897	444,835	0.0043	0.9957	97.98
7.5	102,368,176	519,932	0.0051	0.9949	97.56
8.5	100,363,301	522,011	0.0052	0.9948	97.07
9.5	71,860,640	322,008	0.0045	0.9955	96.56
10.5	71,852,391	881,033	0.0123	0.9877	96.13
11.5	66,909,298	395,138	0.0059	0.9941	94.95
12.5	66,412,558	478,256	0.0072	0.9928	94.39
13.5	65,872,047	443,022	0.0067	0.9933	93.71
14.5	64,891,756	417,610	0.0064	0.9936	93.08
15.5	65,613,740	580,972	0.0089	0.9911	92.48
16.5	65,514,481	845,487	0.0129	0.9871	91.66
17.5	63,880,502	885,195	0.0139	0.9861	90.48
18.5	62,279,645	839,551	0.0135	0.9865	89.22
19.5	60,050,876	950,142	0.0158	0.9842	88.02
20.5	56,472,569	1,832,996	0.0325	0.9675	86.63
21.5	52,024,282	1,825,173	0.0351	0.9649	83.82
22.5	48,117,714	1,867,510	0.0388	0.9612	80.88
23.5	44,236,567	1,758,631	0.0398	0.9602	77.74
24.5	40,014,832	1,777,088	0.0444	0.9556	74.65
25.5	35,966,573	1,697,679	0.0472	0.9528	71.33
26.5	31,972,257	1,470,847	0.0460	0.9540	67.96
27.5	28,500,283	2,019,563	0.0709	0.9291	64.84
28.5	24,829,232	1,362,678	0.0549	0.9451	60.24
29.5	21,800,151	3,190,207	0.1463	0.8537	56.94
30.5	17,783,725	1,398,004	0.0786	0.9214	48.61
31.5	15,594,304	1,442,956	0.0925	0.9075	44.78
32.5	13,400,669	1,592,384	0.1188	0.8812	40.64
33.5	11,186,311	999,567	0.0894	0.9106	35.81
34.5	9,696,204	942,761	0.0972	0.9028	32.61
35.5	8,276,195	961,162	0.1161	0.8839	29.44
36.5	7,025,647	859,698	0.1224	0.8776	26.02
37.5	6,211,136	994,049	0.1600	0.8400	22.84
38.5	5,275,775	744,152	0.1411	0.8589	19.18

DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,583,183	722,133	0.1576	0.8424	16.48
40.5	3,903,760	715,080	0.1832	0.8168	13.88
41.5	3,222,209	540,989	0.1679	0.8321	11.34
42.5	2,710,310	561,168	0.2070	0.7930	9.43
43.5	2,176,678	357,721	0.1643	0.8357	7.48
44.5	1,843,525	367,688	0.1994	0.8006	6.25
45.5	1,487,718	292,181	0.1964	0.8036	5.00
46.5	1,210,724	311,746	0.2575	0.7425	4.02
47.5	905,364	268,965	0.2971	0.7029	2.99
48.5	639,007	158,149	0.2475	0.7525	2.10
49.5	481,722	128,292	0.2663	0.7337	1.58
50.5	354,949	47,663	0.1343	0.8657	1.16
51.5	308,297	31,757	0.1030	0.8970	1.00
52.5	278,370	41,026	0.1474	0.8526	0.90
53.5	239,849	31,526	0.1314	0.8686	0.77
54.5	208,637	22,404	0.1074	0.8926	0.67
55.5	193,308	28,789	0.1489	0.8511	0.59
56.5	167,451	27,682	0.1653	0.8347	0.51
57.5	140,043	42,143	0.3009	0.6991	0.42
58.5	101,198	9,339	0.0923	0.9077	0.30
59.5	92,873	13,068	0.1407	0.8593	0.27
60.5	80,462	15,291	0.1900	0.8100	0.23
61.5	65,590	21,176	0.3228	0.6772	0.19
62.5	45,018	1,955	0.0434	0.9566	0.13
63.5	43,261	6,438	0.1488	0.8512	0.12
64.5	37,027	2,798	0.0756	0.9244	0.10
65.5	34,334	4,897	0.1426	0.8574	0.10
66.5	29,492	3,623	0.1229	0.8771	0.08
67.5	25,951	1,408	0.0543	0.9457	0.07
68.5	24,597	976	0.0397	0.9603	0.07
69.5	23,795	691	0.0290	0.9710	0.06
70.5	23,266	635	0.0273	0.9727	0.06
71.5	22,744	2,237	0.0983	0.9017	0.06
72.5	20,597	2,989	0.1451	0.8549	0.06
73.5	18,061	1,561	0.0864	0.9136	0.05
74.5	16,583	1,541	0.0929	0.9071	0.04
75.5	15,141	8,953	0.5913	0.4087	0.04
76.5	6,244	1,633	0.2615	0.7385	0.02
77.5	4,662	1,963	0.4210	0.5790	0.01
78.5	2,720	1,111	0.4084	0.5916	0.01

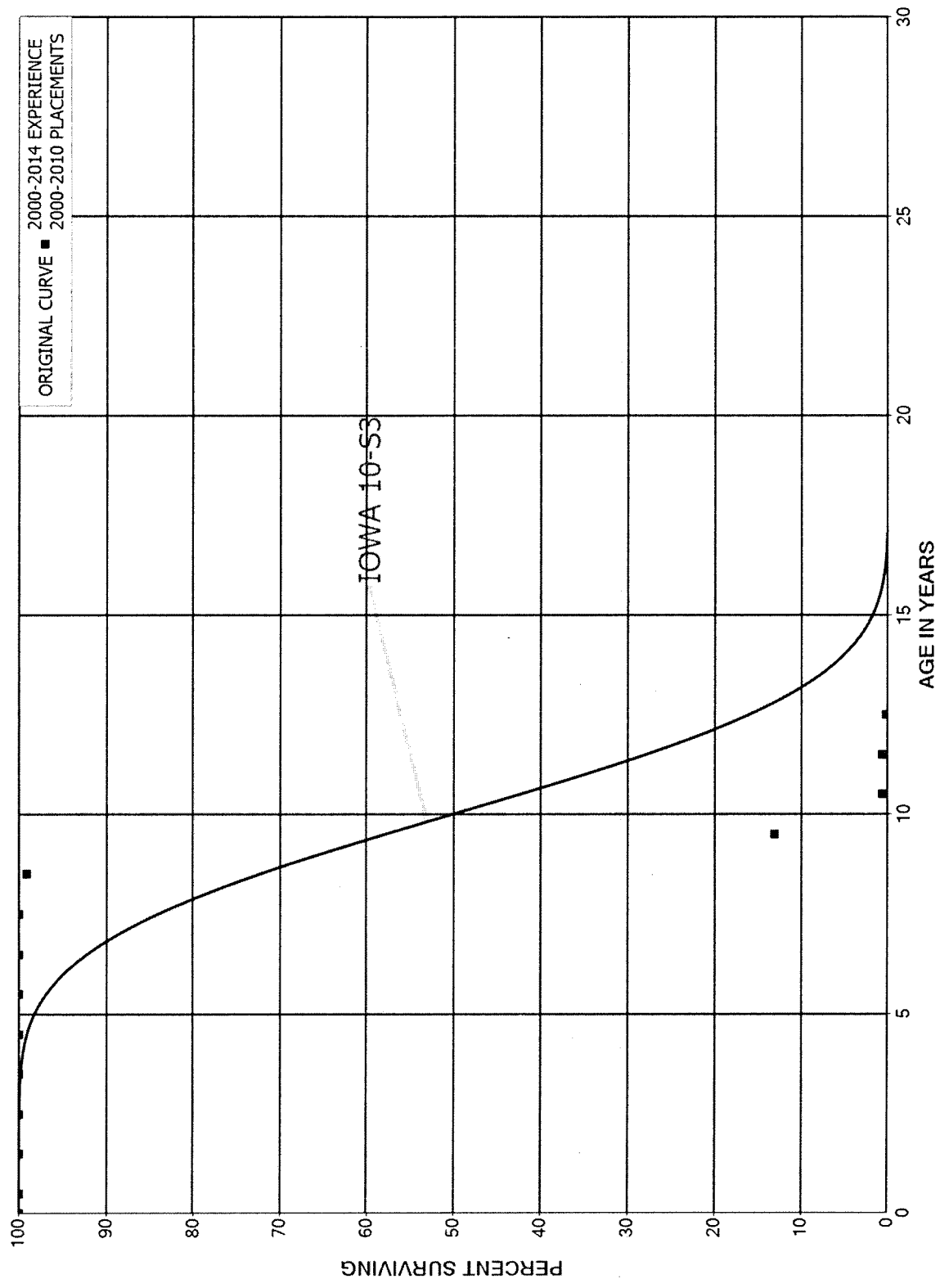
DUQUESNE LIGHT COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1913-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	1,619	960	0.5928	0.4072	0.00	
80.5	659	405	0.6138	0.3862	0.00	
81.5	255	197	0.7726	0.2274	0.00	
82.5	58		0.0000	1.0000	0.00	
83.5	61		0.0000	1.0000	0.00	
84.5	61	12	0.1901	0.8099	0.00	
85.5	49	49	1.0000		0.00	
86.5						

DUQUESNE LIGHT COMPANY
 ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



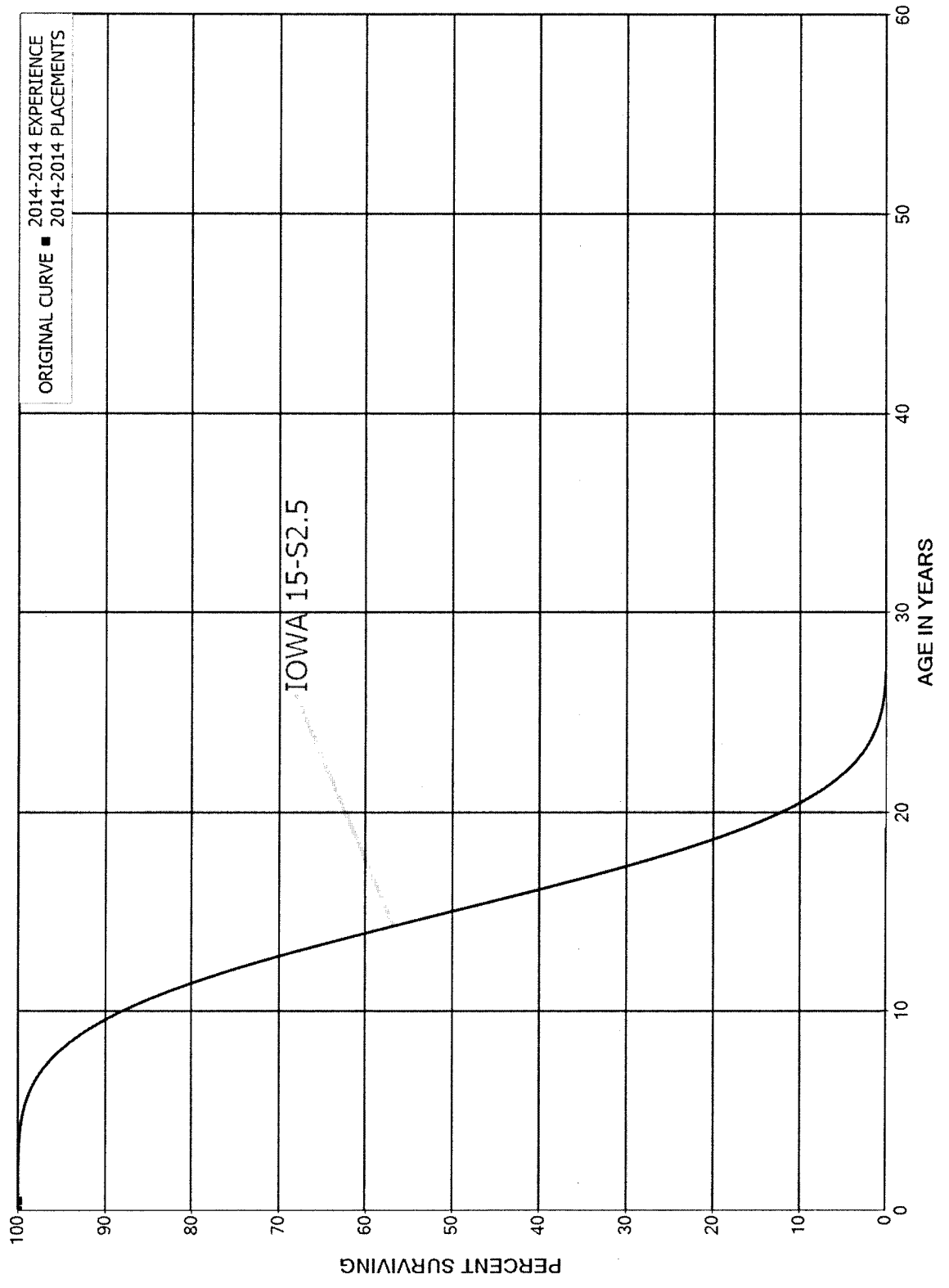
DUQUESNE LIGHT COMPANY

ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 2000-2010			EXPERIENCE BAND 2000-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	19,865,351		0.0000	1.0000	100.00
0.5	19,865,351		0.0000	1.0000	100.00
1.5	19,865,351	2,491	0.0001	0.9999	100.00
2.5	19,862,860	1,252	0.0001	0.9999	99.99
3.5	19,861,608		0.0000	1.0000	99.98
4.5	19,848,819		0.0000	1.0000	99.98
5.5	19,837,512		0.0000	1.0000	99.98
6.5	19,817,315		0.0000	1.0000	99.98
7.5	19,805,426	184,451	0.0093	0.9907	99.98
8.5	19,591,636	17,011,165	0.8683	0.1317	99.05
9.5	2,580,471	2,462,853	0.9544	0.0456	13.05
10.5	117,587		0.0000	1.0000	0.59
11.5	109,007	75,551	0.6931	0.3069	0.59
12.5					0.18

DUQUESNE LIGHT COMPANY
 ACCOUNT 370.2 SMART METERS
 ORIGINAL AND SMOOTH SURVIVOR CURVES



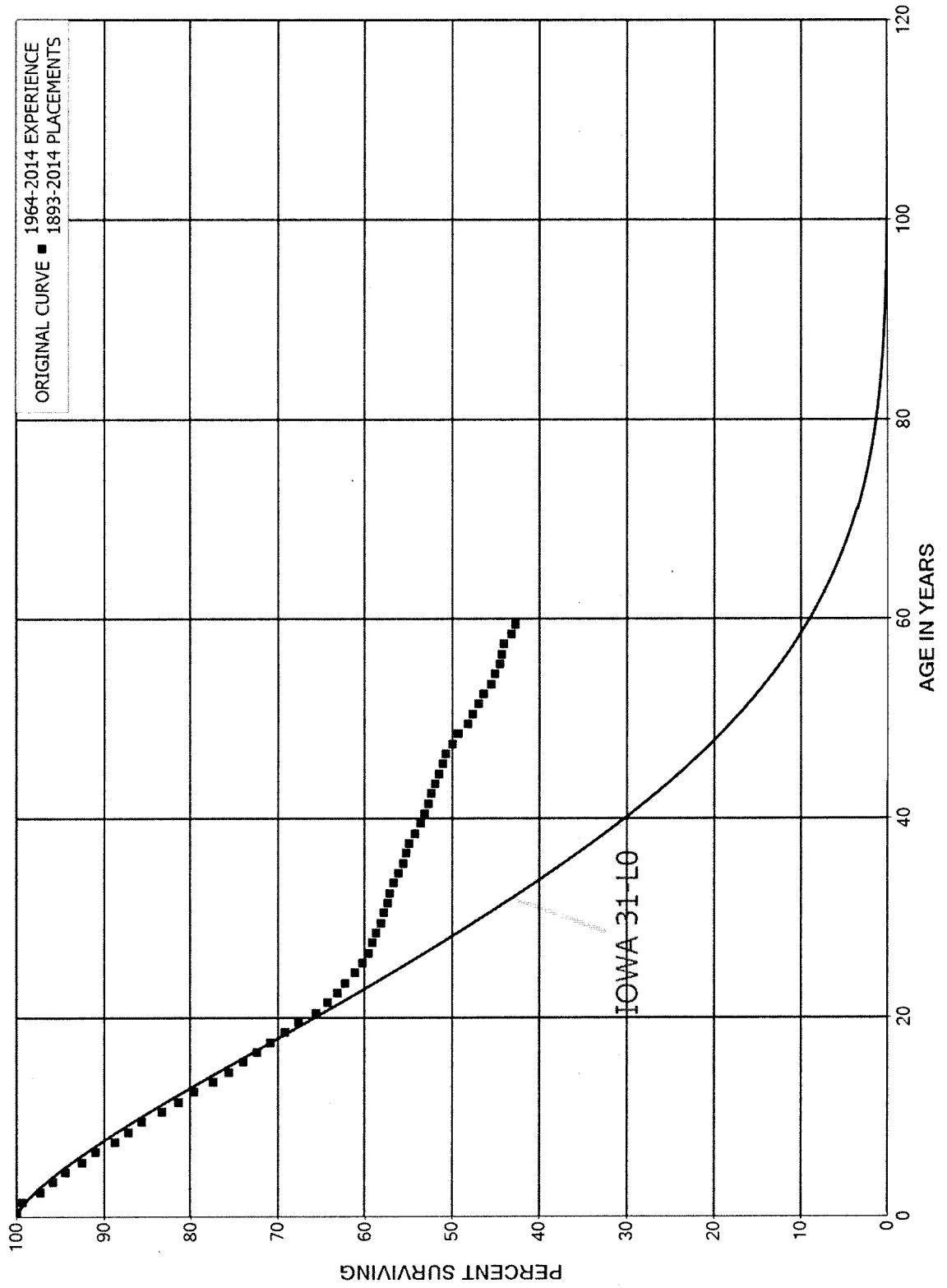
DUQUESNE LIGHT COMPANY

ACCOUNT 370.2 SMART METERS

ORIGINAL LIFE TABLE

PLACEMENT BAND 2014-2014			EXPERIENCE BAND 2014-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	1,027,134		0.0000	1.0000	100.00
0.5					100.00

DUQUESNE LIGHT COMPANY
ACCOUNT 373 STREET LIGHTING EQUIPMENT
ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1893-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	48,624,518	52,851	0.0011	0.9989	100.00
0.5	47,842,107	277,059	0.0058	0.9942	99.89
1.5	48,078,600	993,253	0.0207	0.9793	99.31
2.5	46,783,791	700,298	0.0150	0.9850	97.26
3.5	43,941,005	666,502	0.0152	0.9848	95.81
4.5	41,424,296	821,645	0.0198	0.9802	94.35
5.5	40,410,403	691,495	0.0171	0.9829	92.48
6.5	39,481,869	933,197	0.0236	0.9764	90.90
7.5	36,803,630	654,462	0.0178	0.9822	88.75
8.5	35,666,157	642,436	0.0180	0.9820	87.17
9.5	32,792,125	889,938	0.0271	0.9729	85.60
10.5	31,841,711	712,394	0.0224	0.9776	83.28
11.5	31,355,980	679,559	0.0217	0.9783	81.41
12.5	30,463,999	882,487	0.0290	0.9710	79.65
13.5	29,913,111	674,874	0.0226	0.9774	77.34
14.5	28,790,635	622,158	0.0216	0.9784	75.60
15.5	25,933,240	553,299	0.0213	0.9787	73.96
16.5	25,565,983	538,247	0.0211	0.9789	72.39
17.5	25,187,846	615,373	0.0244	0.9756	70.86
18.5	23,643,034	524,091	0.0222	0.9778	69.13
19.5	22,299,720	656,101	0.0294	0.9706	67.60
20.5	20,631,779	431,501	0.0209	0.9791	65.61
21.5	19,472,377	314,350	0.0161	0.9839	64.24
22.5	18,837,518	257,351	0.0137	0.9863	63.20
23.5	18,054,761	328,625	0.0182	0.9818	62.34
24.5	17,275,423	256,058	0.0148	0.9852	61.20
25.5	16,696,218	186,287	0.0112	0.9888	60.30
26.5	16,067,005	132,895	0.0083	0.9917	59.62
27.5	15,409,490	114,347	0.0074	0.9926	59.13
28.5	14,529,980	134,009	0.0092	0.9908	58.69
29.5	13,200,670	65,221	0.0049	0.9951	58.15
30.5	11,145,255	81,050	0.0073	0.9927	57.86
31.5	9,101,682	36,322	0.0040	0.9960	57.44
32.5	7,491,464	63,596	0.0085	0.9915	57.21
33.5	6,638,071	66,920	0.0101	0.9899	56.73
34.5	5,799,464	51,454	0.0089	0.9911	56.15
35.5	5,203,756	32,083	0.0062	0.9938	55.66
36.5	4,981,213	37,326	0.0075	0.9925	55.31
37.5	4,874,692	50,580	0.0104	0.9896	54.90
38.5	4,624,159	56,197	0.0122	0.9878	54.33

DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1893-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	4,460,044	37,224	0.0083	0.9917	53.67
40.5	4,239,257	38,129	0.0090	0.9910	53.22
41.5	3,875,754	27,470	0.0071	0.9929	52.74
42.5	3,658,675	27,229	0.0074	0.9926	52.37
43.5	3,471,220	35,208	0.0101	0.9899	51.98
44.5	2,957,548	21,255	0.0072	0.9928	51.45
45.5	2,698,936	20,442	0.0076	0.9924	51.08
46.5	2,582,630	36,823	0.0143	0.9857	50.69
47.5	2,331,252	32,036	0.0137	0.9863	49.97
48.5	2,116,221	47,449	0.0224	0.9776	49.29
49.5	1,890,221	20,710	0.0110	0.9890	48.18
50.5	1,827,783	25,329	0.0139	0.9861	47.65
51.5	1,723,171	23,290	0.0135	0.9865	46.99
52.5	1,556,217	27,814	0.0179	0.9821	46.36
53.5	1,446,920	15,338	0.0106	0.9894	45.53
54.5	1,314,112	15,189	0.0116	0.9884	45.05
55.5	1,177,566	7,724	0.0066	0.9934	44.53
56.5	1,104,552	4,993	0.0045	0.9955	44.23
57.5	1,058,933	20,820	0.0197	0.9803	44.03
58.5	986,322	9,183	0.0093	0.9907	43.17
59.5	910,761	12,467	0.0137	0.9863	42.77
60.5	878,537	8,468	0.0096	0.9904	42.18
61.5	858,718	7,354	0.0086	0.9914	41.77
62.5	837,057	4,165	0.0050	0.9950	41.42
63.5	808,110	7,177	0.0089	0.9911	41.21
64.5	793,227	10,601	0.0134	0.9866	40.84
65.5	779,688	6,446	0.0083	0.9917	40.30
66.5	766,009	4,751	0.0062	0.9938	39.96
67.5	759,766	14,412	0.0190	0.9810	39.72
68.5	741,334	4,598	0.0062	0.9938	38.96
69.5	736,029	7,431	0.0101	0.9899	38.72
70.5	727,641	5,727	0.0079	0.9921	38.33
71.5	711,855	12,628	0.0177	0.9823	38.03
72.5	693,449	12,822	0.0185	0.9815	37.35
73.5	643,898	1,915	0.0030	0.9970	36.66
74.5	632,604	12,993	0.0205	0.9795	36.55
75.5	596,646	10,456	0.0175	0.9825	35.80
76.5	586,974	3,463	0.0059	0.9941	35.18
77.5	544,000	2,447	0.0045	0.9955	34.97
78.5	537,309	6,190	0.0115	0.9885	34.81

DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1893-2014			EXPERIENCE BAND 1964-2014			
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL	
79.5	503,049	4,946	0.0098	0.9902	34.41	
80.5	455,060	2,479	0.0054	0.9946	34.07	
81.5	421,347	920	0.0022	0.9978	33.89	
82.5	408,172	582	0.0014	0.9986	33.81	
83.5	350,278	620	0.0018	0.9982	33.76	
84.5	330,806	938	0.0028	0.9972	33.70	
85.5	313,733	3,232	0.0103	0.9897	33.61	
86.5	221,980	2,534	0.0114	0.9886	33.26	
87.5	172,889	326	0.0019	0.9981	32.88	
88.5	128,279	290	0.0023	0.9977	32.82	
89.5	112,627	765	0.0068	0.9932	32.75	
90.5	87,943	106	0.0012	0.9988	32.52	
91.5	77,231	96	0.0012	0.9988	32.49	
92.5	69,560	0	0.0000	1.0000	32.45	
93.5	62,553		0.0000	1.0000	32.45	
94.5	55,599	1,592	0.0286	0.9714	32.45	
95.5	53,869		0.0000	1.0000	31.52	
96.5	53,691	128	0.0024	0.9976	31.52	
97.5	52,191	667	0.0128	0.9872	31.44	
98.5	51,883		0.0000	1.0000	31.04	
99.5	51,657		0.0000	1.0000	31.04	
100.5	50,844		0.0000	1.0000	31.04	
101.5	40,635	232	0.0057	0.9943	31.04	
102.5	40,403		0.0000	1.0000	30.86	
103.5	38,433		0.0000	1.0000	30.86	
104.5	34,129		0.0000	1.0000	30.86	
105.5	34,129		0.0000	1.0000	30.86	
106.5	34,102	162	0.0048	0.9952	30.86	
107.5	30,923		0.0000	1.0000	30.71	
108.5	30,871		0.0000	1.0000	30.71	
109.5	29,617	107	0.0036	0.9964	30.71	
110.5	25,462		0.0000	1.0000	30.60	
111.5	20,200		0.0000	1.0000	30.60	
112.5	10,219		0.0000	1.0000	30.60	
113.5	3,240		0.0000	1.0000	30.60	
114.5	2,999		0.0000	1.0000	30.60	
115.5	122		0.0000	1.0000	30.60	
116.5	21		0.0000	1.0000	30.60	
117.5	21		0.0000	1.0000	30.60	
118.5	21		0.0000	1.0000	30.60	

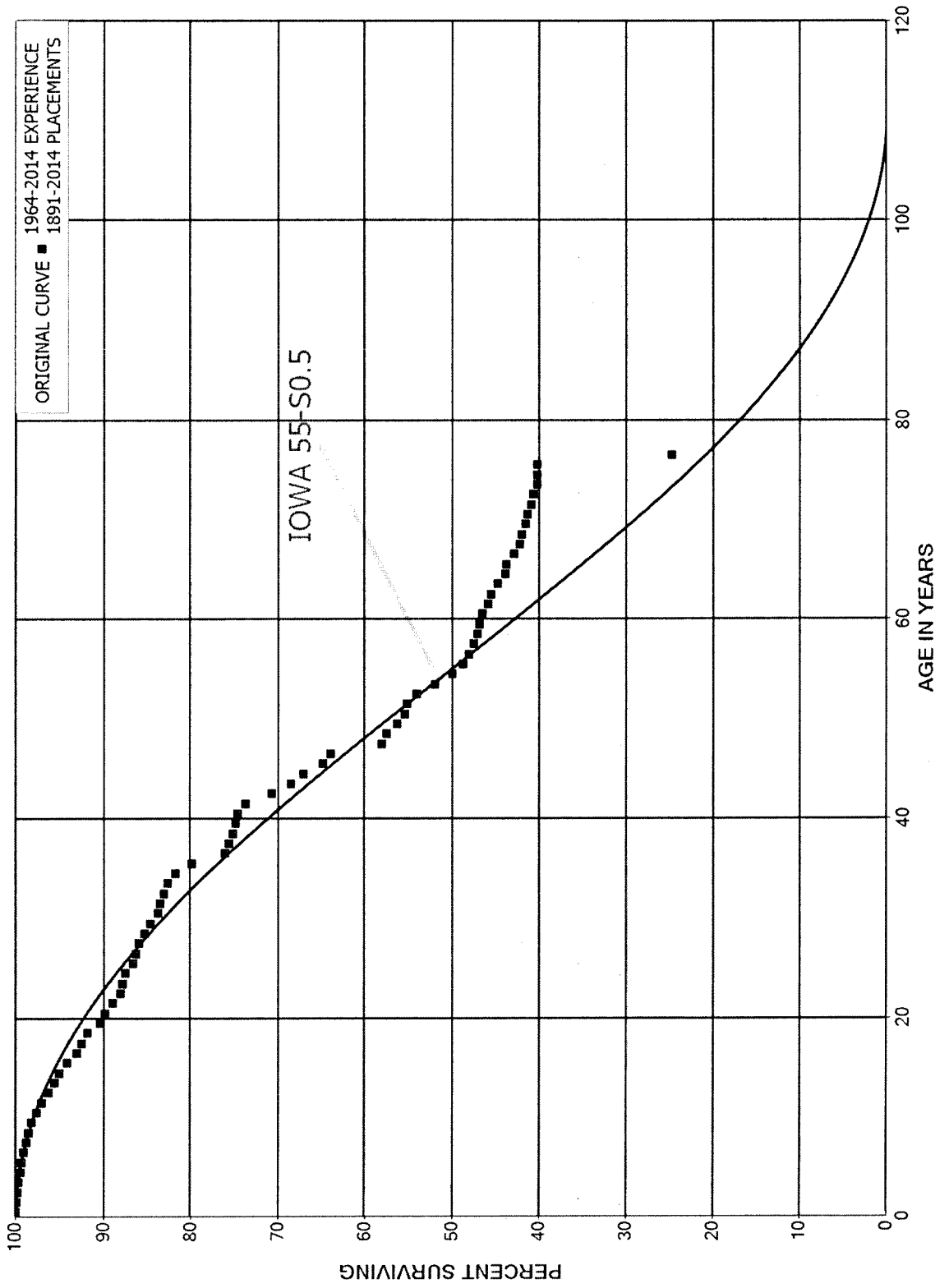
DUQUESNE LIGHT COMPANY

ACCOUNT 373 STREET LIGHTING EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1893-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
119.5	21		0.0000	1.0000	30.60
120.5	21		0.0000	1.0000	30.60
121.5					30.60

DUQUESNE LIGHT COMPANY
 ACCOUNT 390.1 STRUCTURES AND EQUIPMENT
 ORIGINAL AND SMOOTH SURVIVOR CURVES



DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND EQUIPMENT

ORIGINAL LIFE TABLE

PLACEMENT BAND 1891-2014

EXPERIENCE BAND 1964-2014

AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
0.0	122,701,762	16,236	0.0001	0.9999	100.00
0.5	111,793,564	178,964	0.0016	0.9984	99.99
1.5	104,656,446	80,353	0.0008	0.9992	99.83
2.5	100,099,826	149,441	0.0015	0.9985	99.75
3.5	92,120,655	174,112	0.0019	0.9981	99.60
4.5	90,494,239	162,645	0.0018	0.9982	99.41
5.5	87,534,689	192,720	0.0022	0.9978	99.23
6.5	82,797,141	210,751	0.0025	0.9975	99.02
7.5	80,773,973	230,505	0.0029	0.9971	98.76
8.5	56,163,943	165,034	0.0029	0.9971	98.48
9.5	54,613,823	313,661	0.0057	0.9943	98.19
10.5	52,711,607	279,036	0.0053	0.9947	97.63
11.5	55,137,101	483,450	0.0088	0.9912	97.11
12.5	52,672,491	343,259	0.0065	0.9935	96.26
13.5	43,290,293	250,975	0.0058	0.9942	95.63
14.5	41,679,500	398,289	0.0096	0.9904	95.08
15.5	40,972,087	458,958	0.0112	0.9888	94.17
16.5	38,999,739	246,977	0.0063	0.9937	93.12
17.5	37,875,877	291,191	0.0077	0.9923	92.53
18.5	36,250,167	573,934	0.0158	0.9842	91.81
19.5	34,223,666	219,235	0.0064	0.9936	90.36
20.5	33,538,550	299,336	0.0089	0.9911	89.78
21.5	32,696,712	337,887	0.0103	0.9897	88.98
22.5	30,666,928	67,356	0.0022	0.9978	88.06
23.5	29,633,225	116,358	0.0039	0.9961	87.87
24.5	26,357,854	265,304	0.0101	0.9899	87.52
25.5	25,614,753	109,386	0.0043	0.9957	86.64
26.5	24,773,786	101,260	0.0041	0.9959	86.27
27.5	23,935,400	161,412	0.0067	0.9933	85.92
28.5	22,498,443	196,678	0.0087	0.9913	85.34
29.5	20,514,900	198,013	0.0097	0.9903	84.59
30.5	19,381,601	69,278	0.0036	0.9964	83.78
31.5	18,763,501	104,410	0.0056	0.9944	83.48
32.5	8,237,739	37,514	0.0046	0.9954	83.01
33.5	8,171,676	89,939	0.0110	0.9890	82.63
34.5	7,590,102	180,497	0.0238	0.9762	81.73
35.5	7,144,592	332,594	0.0466	0.9534	79.78
36.5	7,045,788	46,121	0.0065	0.9935	76.07
37.5	7,423,778	41,084	0.0055	0.9945	75.57
38.5	7,350,105	26,550	0.0036	0.9964	75.15

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
39.5	7,275,462	29,173	0.0040	0.9960	74.88
40.5	7,137,173	81,654	0.0114	0.9886	74.58
41.5	6,434,054	262,266	0.0408	0.9592	73.73
42.5	6,097,344	195,295	0.0320	0.9680	70.72
43.5	5,886,061	115,567	0.0196	0.9804	68.46
44.5	5,368,353	179,653	0.0335	0.9665	67.11
45.5	5,179,446	75,868	0.0146	0.9854	64.87
46.5	4,451,074	403,820	0.0907	0.9093	63.92
47.5	4,011,029	42,614	0.0106	0.9894	58.12
48.5	3,895,838	82,940	0.0213	0.9787	57.50
49.5	3,794,755	59,415	0.0157	0.9843	56.28
50.5	3,091,418	11,374	0.0037	0.9963	55.39
51.5	2,303,051	47,690	0.0207	0.9793	55.19
52.5	2,254,548	86,763	0.0385	0.9615	54.05
53.5	2,155,510	84,873	0.0394	0.9606	51.97
54.5	1,920,744	44,629	0.0232	0.9768	49.92
55.5	1,876,030	26,053	0.0139	0.9861	48.76
56.5	1,843,039	22,144	0.0120	0.9880	48.08
57.5	1,820,895	16,708	0.0092	0.9908	47.51
58.5	1,811,048	7,391	0.0041	0.9959	47.07
59.5	1,768,055	12,822	0.0073	0.9927	46.88
60.5	1,777,733	26,620	0.0150	0.9850	46.54
61.5	1,744,483	13,017	0.0075	0.9925	45.84
62.5	1,726,858	30,878	0.0179	0.9821	45.50
63.5	1,695,980	34,175	0.0202	0.9798	44.69
64.5	1,659,959	1,573	0.0009	0.9991	43.79
65.5	1,654,258	33,699	0.0204	0.9796	43.74
66.5	1,588,782	25,415	0.0160	0.9840	42.85
67.5	1,560,297	9,188	0.0059	0.9941	42.17
68.5	1,548,614	13,454	0.0087	0.9913	41.92
69.5	1,535,099	9,006	0.0059	0.9941	41.56
70.5	1,525,518	18,776	0.0123	0.9877	41.31
71.5	1,506,742	7,486	0.0050	0.9950	40.80
72.5	1,514,443	15,812	0.0104	0.9896	40.60
73.5	1,496,296	215	0.0001	0.9999	40.18
74.5	1,496,000	1,000	0.0007	0.9993	40.17
75.5	1,494,363	575,610	0.3852	0.6148	40.14
76.5	918,753	1,078	0.0012	0.9988	24.68
77.5	917,675		0.0000	1.0000	24.65
78.5	917,675	15,507	0.0169	0.9831	24.65

DUQUESNE LIGHT COMPANY

ACCOUNT 390.1 STRUCTURES AND EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

PLACEMENT BAND 1891-2014			EXPERIENCE BAND 1964-2014		
AGE AT BEGIN OF INTERVAL	EXPOSURES AT BEGINNING OF AGE INTERVAL	RETIREMENTS DURING AGE INTERVAL	RETMT RATIO	SURV RATIO	PCT SURV BEGIN OF INTERVAL
79.5	901,747	404	0.0004	0.9996	24.24
80.5	901,343	904	0.0010	0.9990	24.22
81.5	900,439	46,145	0.0512	0.9488	24.20
82.5	854,294	48,165	0.0564	0.9436	22.96
83.5	789,166	18,427	0.0233	0.9767	21.67
84.5	770,699	426,785	0.5538	0.4462	21.16
85.5	198,836	164,447	0.8270	0.1730	9.44
86.5	34,389	20,907	0.6080	0.3920	1.63
87.5	13,482		0.0000	1.0000	0.64
88.5	13,467		0.0000	1.0000	0.64
89.5	12,729		0.0000	1.0000	0.64
90.5	12,729		0.0000	1.0000	0.64
91.5	12,729		0.0000	1.0000	0.64
92.5	12,729		0.0000	1.0000	0.64
93.5	12,729		0.0000	1.0000	0.64
94.5	12,729		0.0000	1.0000	0.64
95.5	12,729		0.0000	1.0000	0.64
96.5	12,729		0.0000	1.0000	0.64
97.5	12,729		0.0000	1.0000	0.64
98.5	12,729		0.0000	1.0000	0.64
99.5	12,729		0.0000	1.0000	0.64
100.5	12,729		0.0000	1.0000	0.64
101.5	12,729		0.0000	1.0000	0.64
102.5	12,729		0.0000	1.0000	0.64
103.5	12,729		0.0000	1.0000	0.64
104.5	12,729		0.0000	1.0000	0.64
105.5	12,729		0.0000	1.0000	0.64
106.5	12,729		0.0000	1.0000	0.64
107.5	12,729	3,848	0.3023	0.6977	0.64
108.5	8,881		0.0000	1.0000	0.45
109.5					0.45

DETAILED DEPRECIATION CALCULATIONS

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
BEAVER VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2021						
1958	8,664.84	7,762	7,666	999	5.72	175
1976	618,449.23	528,038	521,523	96,926	6.27	15,459
1977	3,391.44	2,885	2,849	542	6.28	86
1980	842,768.52	707,959	699,225	143,544	6.32	22,713
1981	23,966.12	20,040	19,793	4,173	6.33	659
1984	919.13	760	751	169	6.40	26
1992	183,176.20	142,603	140,844	42,333	6.40	6,615
1993	18,245.19	14,043	13,870	4,375	6.43	680
1994	53,193.66	40,459	39,960	13,234	6.45	2,052
1997	2,962.57	2,167	2,140	822	6.42	128
1999	126,209.56	89,205	88,104	38,105	6.43	5,926
2007	61,363.76	32,952	32,545	28,818	6.47	4,454
2009	25,475.49	11,698	11,554	13,922	6.48	2,148
2011	81,766.96	28,676	28,322	53,445	6.48	8,248
2012	37,008.33	10,307	10,180	26,828	6.48	4,140
	2,087,561.00	1,639,554	1,619,326	468,235		73,509

COLLIER SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 60-R3
PROBABLE RETIREMENT YEAR.. 6-2025

1970	648,185.34	525,626	519,141	129,044	9.52	13,555
1975	13,393.38	10,590	10,459	2,934	9.80	299
1981	134,553.42	102,466	101,202	33,352	10.03	3,325
1987	9,782.46	7,156	7,068	2,715	10.09	269
1994	70,918.91	47,246	46,663	24,256	10.27	2,362
1996	13,664.54	8,773	8,665	5,000	10.32	484
2005	152,200.48	72,721	71,824	80,377	10.38	7,743
2009	95,333.01	32,928	32,522	62,811	10.42	6,028
2011	16,151.99	4,059	4,009	12,143	10.43	1,164
2012	83,311.37	16,096	15,897	67,414	10.44	6,457
2014	23,655.38	1,083	1,070	22,586	10.41	2,170
	1,261,150.28	828,744	818,519	442,631		43,856

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CRESCENT SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 60-R3						
PROBABLE RETIREMENT YEAR.. 6-2030						
1975	741,117.08	537,843	531,208	209,909	13.81	15,200
1979	15,951.88	11,189	11,051	4,901	14.20	345
1981	73,835.77	50,816	50,189	23,647	14.36	1,647
1986	32,983.89	21,901	21,631	11,353	14.42	787
1991	20,828.44	12,776	12,618	8,210	14.81	554
1994	64,957.66	37,688	37,223	27,735	14.83	1,870
1998	124,838.24	65,290	64,485	60,354	15.05	4,010
2000	19,852.32	9,730	9,610	10,242	15.09	679
2006	10,833.62	3,876	3,828	7,005	15.25	459
2009	160,842.96	42,559	42,034	118,809	15.29	7,770
2011	77,708.40	14,469	14,290	63,418	15.30	4,145
2012	19,166.61	2,693	2,660	16,507	15.29	1,080
	1,362,916.87	810,830	800,827	562,090		38,546

BRUNOT ISLAND SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 60-R3
PROBABLE RETIREMENT YEAR.. 6-2049

1979	723,018.03	406,640	401,623	321,395	25.20	12,754
1996	81,414.46	31,328	30,941	50,473	29.58	1,706
2009	1,062,512.36	155,977	154,053	908,460	31.96	28,425
2010	2,892,335.15	355,179	350,797	2,541,538	32.13	79,102
2011	1,473,978.86	144,450	142,668	1,331,311	32.21	41,332
	6,233,258.86	1,093,574	1,080,082	5,153,177		163,319

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1927	2,240.19	2,240	2,240			
1930	6,436.70	6,437	6,437			
1942	1,468.63	1,441	1,423	45	0.85	45
1950	5,615.08	5,262	5,197	418	2.83	148
1953	8,212.61	7,556	7,462	750	3.60	208
1955	22,885.50	20,790	20,533	2,353	4.12	571
1957	255.22	229	226	29	4.65	6
1967	7,205.83	5,930	5,857	1,349	7.97	169
1968	4,920.31	4,002	3,952	968	8.40	115

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 352 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1969	190,256.04	152,838	150,945	39,311	8.85	4,442
1970	320,332.42	253,988	250,842	69,490	9.32	7,456
1972	27,318.37	21,053	20,792	6,526	10.32	632
1973	16,639.27	12,627	12,471	4,169	10.85	384
1975	40,204.26	29,501	29,136	11,069	11.98	924
1976	88,115.52	63,502	62,715	25,400	12.57	2,021
1979	121,303.58	82,325	81,305	39,998	14.46	2,766
1980	89,558.20	59,447	58,711	30,847	15.13	2,039
1981	49,289.52	31,973	31,577	17,713	15.81	1,120
1983	1,036.35	695	686	350	15.45	23
1984	92,693.96	60,501	59,752	32,942	16.23	2,030
1985	682.98	435	430	253	16.80	15
1986	8,965.88	5,571	5,502	3,464	17.37	199
1987	1,502.11	905	894	608	18.16	33
1989	3,778.93	2,139	2,113	1,666	19.55	85
1990	32,331.68	17,744	17,524	14,807	20.14	735
1991	31,077.56	16,505	16,301	14,777	20.75	712
1992	549,405.49	280,636	277,160	272,245	21.55	12,633
1993	5,367.29	2,643	2,610	2,757	22.17	124
1995	78,005.23	35,290	34,853	43,152	23.60	1,828
1996	32,372.43	13,953	13,780	18,592	24.42	761
1997	92,841.41	38,176	37,703	55,138	25.06	2,200
1998	20,969.12	8,165	8,064	12,905	25.87	499
2001	19,846.86	6,430	6,350	13,496	28.17	479
2002	11,682.97	3,519	3,475	8,208	29.00	283
2003	104,666.27	29,244	28,882	75,784	29.65	2,556
2005	95,617.56	22,260	21,984	73,633	31.31	2,352
2006	93,022.16	19,451	19,210	73,812	32.15	2,296
2009	2,014,948.13	277,055	273,623	1,741,325	34.50	50,473
2010	4,908,299.09	556,601	549,707	4,358,592	35.18	123,894
2011	722,323.60	63,998	63,205	659,118	36.02	18,299
2012	68,898.48	4,396	4,342	64,557	36.71	1,759
2013	66,792.96	2,578	2,546	64,247	37.41	1,717
	10,059,385.75	2,230,031	2,202,518	7,856,868		249,031
	21,004,272.76	6,602,733	6,521,272	14,483,001		568,261
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						25.5 2.71

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1920	1,453.27	1,453	1,453			
1921	13,335.00	13,335	13,335			
1922	39,003.26	39,003	39,003			
1924	78.04	78	78			
1925	263.12	263	263			
1926	6,664.97	6,665	6,665			
1927	9,807.30	9,807	9,807			
1928	15,081.23	15,081	15,081			
1929	9,396.42	9,396	9,396			
1930	30,324.85	30,325	30,325			
1932	329.14	329	329			
1933	874.71	875	875			
1935	2,291.24	2,291	2,291			
1936	73.16	73	73			
1938	184,736.39	182,084	156,085	28,651	0.56	28,651
1939	2,398.57	2,342	2,008	391	0.92	391
1941	184.69	177	152	33	1.65	20
1942	8,905.96	8,445	7,239	1,667	2.02	825
1943	19,243.94	18,065	15,486	3,758	2.39	1,572
1944	8,094.15	7,519	6,445	1,649	2.77	595
1945	1,644.16	1,512	1,296	348	3.14	111
1946	521.11	474	406	115	3.52	33
1947	467.39	421	361	106	3.89	27
1948	40,676.55	36,223	31,051	9,626	4.27	2,254
1949	8,103.60	7,137	6,118	1,986	4.65	427
1950	73,713.50	64,207	55,039	18,674	5.03	3,713
1951	4,127.31	3,554	3,047	1,080	5.42	199
1952	2,209.03	1,881	1,612	597	5.80	103
1953	337,935.08	284,298	243,705	94,230	6.19	15,223
1954	17,027.28	14,154	12,133	4,894	6.58	744
1955	560,754.96	460,537	394,779	165,976	6.97	23,813
1956	125,149.59	101,531	87,034	38,116	7.36	5,179
1957	319,159.09	255,656	219,152	100,007	7.76	12,888
1958	42,053.10	33,265	28,515	13,538	8.15	1,661
1959	69,961.34	54,624	46,825	23,136	8.55	2,706
1960	326,974.31	251,937	215,964	111,010	8.95	12,403
1961	100,950.09	76,722	65,767	35,183	9.36	3,759
1962	26,827.54	20,114	17,242	9,586	9.76	982
1963	71,371.17	52,760	45,227	26,144	10.17	2,571
1964	16,184.94	11,794	10,110	6,075	10.58	574
1965	23,796.99	17,091	14,651	9,146	10.99	832
1966	251,406.25	177,855	152,460	98,946	11.41	8,672

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
1967	2,843,152.39	1,980,739	1,697,919	1,145,233	11.83	96,808
1968	89,668.24	61,503	52,721	36,947	12.25	3,016
1969	1,964,545.63	1,326,324	1,136,945	827,601	12.67	65,320
1970	8,190,970.54	5,439,624	4,662,928	3,528,043	13.10	269,316
1971	98,099.75	64,067	54,919	43,181	13.53	3,192
1972	5,358,201.40	3,440,233	2,949,019	2,409,182	13.96	172,578
1973	931,991.44	587,872	503,933	428,058	14.40	29,726
1974	1,103,864.84	683,833	586,192	517,673	14.84	34,884
1975	5,689,226.40	3,460,244	2,966,173	2,723,053	15.28	178,210
1976	6,053,137.83	3,611,726	3,096,026	2,957,112	15.73	187,992
1977	1,208,456.70	707,104	606,140	602,317	16.18	37,226
1978	837,297.11	480,048	411,504	425,793	16.64	25,589
1979	7,143,531.05	4,011,378	3,438,614	3,704,917	17.10	216,662
1980	2,796,290.38	1,537,233	1,317,739	1,478,551	17.56	84,200
1981	2,707,037.72	1,455,547	1,247,717	1,459,321	18.03	80,938
1982	4,845,441.70	2,546,958	2,183,291	2,662,151	18.50	143,900
1983	1,488,311.88	979,905	839,989	648,323	16.34	39,677
1984	4,252,465.85	2,749,644	2,357,036	1,895,430	16.67	113,703
1985	1,822,067.94	1,161,022	995,246	826,822	16.80	49,216
1986	2,563,200.96	1,599,950	1,371,501	1,191,700	17.16	69,446
1987	2,655,293.34	1,621,057	1,389,594	1,265,699	17.55	72,120
1988	968,541.09	580,059	497,235	471,306	17.75	26,552
1989	2,184,322.76	1,275,644	1,093,501	1,090,822	18.17	60,034
1990	1,023,147.05	584,012	500,624	522,523	18.42	28,367
1991	1,382,818.49	770,230	660,253	722,565	18.69	38,661
1992	7,276,942.72	3,929,549	3,368,469	3,908,474	19.17	203,885
1993	2,444,148.08	1,287,577	1,103,730	1,340,418	19.31	69,416
1994	928,899.82	474,110	406,414	522,486	19.66	26,576
1995	635,315.92	313,465	268,707	366,609	20.02	18,312
1996	6,649,197.86	3,173,662	2,720,511	3,928,687	20.26	193,913
1997	7,886,496.53	3,629,366	3,111,147	4,775,350	20.52	232,717
1998	655,227.82	289,742	248,371	406,857	20.81	19,551
1999	2,265,027.43	958,560	821,692	1,443,335	21.13	68,307
2000	1,667,205.96	672,051	576,092	1,091,114	21.47	50,820
2001	1,054,357.63	404,241	346,521	707,837	21.71	32,604
2002	1,903,188.69	689,906	591,398	1,311,791	21.98	59,681
2003	1,666,955.88	569,432	488,126	1,178,830	22.17	53,172
2004	1,014,828.29	323,933	277,680	737,148	22.39	32,923
2005	6,136,088.63	1,812,601	1,553,789	4,582,300	22.66	202,220
2006	27,328,048.65	7,386,772	6,332,052	20,995,997	22.95	914,858
2007	22,622,188.46	5,546,961	4,754,939	17,867,249	23.08	774,144
2008	3,395,945.02	739,637	634,028	2,761,917	23.35	118,283

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 353 STATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 39-S0						
2009	28,955,285.10	5,495,713	4,711,008	24,244,277	23.48	1,032,550
2010	58,991,558.30	9,426,851	8,080,839	50,910,719	23.67	2,150,854
2011	26,162,488.27	3,351,415	2,872,883	23,289,605	23.82	977,733
2012	43,971,361.92	4,168,485	3,573,288	40,398,074	23.88	1,691,712
2013	15,740,375.20	930,256	797,430	14,942,945	23.88	625,751
2014	21,646,700.08	445,922	382,251	21,264,449	23.71	896,856
	363,972,468.53	101,011,516	86,607,007	277,365,462		12,705,099
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.8 3.49

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
1915	44,951.23	40,888	41,394	3,557	6.78	525
1916	455,121.83	412,400	417,505	37,617	7.04	5,343
1917	31,576.45	28,499	28,852	2,724	7.31	373
1918	44,288.30	39,818	40,311	3,977	7.57	525
1919	31,113.97	27,862	28,207	2,907	7.84	371
1920	542,386.70	483,662	489,649	52,738	8.12	6,495
1924	40,228.25	35,261	35,697	4,531	9.26	489
1925	3,708.45	3,235	3,275	433	9.57	45
1926	113,038.17	98,148	99,363	13,675	9.88	1,384
1927	90,194.01	77,928	78,893	11,301	10.20	1,108
1930	77,944.96	66,284	67,104	10,841	11.22	966
1931	2,443.61	2,066	2,092	352	11.59	30
1933	1,580.96	1,321	1,337	244	12.34	20
1934	1,788.15	1,484	1,502	286	12.74	22
1936	21,413.31	17,542	17,759	3,654	13.56	269
1941	10,191.10	8,037	8,136	2,055	15.85	130
1942	176,846.59	138,294	140,006	36,841	16.35	2,253
1943	194.50	151	153	42	16.85	2
1944	9,854.43	7,572	7,666	2,188	17.37	126
1945	7,463.15	5,681	5,751	1,712	17.91	96
1948	3,260.30	2,409	2,439	821	19.58	42
1949	18,769.93	13,725	13,895	4,875	20.16	242
1950	56,383.99	40,784	41,289	15,095	20.75	727
1951	252,595.83	180,657	182,893	69,703	21.36	3,263
1952	56,205.68	39,733	40,225	15,981	21.98	727
1953	242,093.61	169,144	171,238	70,856	22.60	3,135
1954	1,557,215.51	1,074,681	1,087,983	469,233	23.24	20,191
1956	3,394,544.44	2,283,408	2,311,671	1,082,873	24.55	44,109
1957	672,764.82	446,534	452,061	220,704	25.22	8,751
1959	342,578.29	221,169	223,907	118,671	26.58	4,465
1960	111,489.89	70,938	71,816	39,674	27.28	1,454
1961	42,463.76	26,622	26,952	15,512	27.98	554
1962	129,643.90	80,033	81,024	48,620	28.70	1,694
1963	135,003.17	82,045	83,061	51,942	29.42	1,766
1964	684,611.81	409,398	414,465	270,147	30.15	8,960
1965	2,141,345.88	1,259,390	1,274,978	866,368	30.89	28,047
1966	872,961.56	504,685	510,932	362,030	31.64	11,442
1967	386,557.36	219,615	222,333	164,224	32.39	5,070
1968	312,979.47	174,643	176,805	136,174	33.15	4,108
1969	2,384,904.40	1,306,284	1,322,453	1,062,451	33.92	31,322
1970	1,607,035.13	863,508	874,196	732,839	34.70	21,119
1971	812,281.22	427,910	433,207	379,074	35.49	10,681

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 354 TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R3						
1972	9,292,835.12	4,797,612	4,856,995	4,435,840	36.28	122,267
1973	1,627,015.86	822,619	832,801	794,215	37.08	21,419
1974	3,363,963.95	1,664,927	1,685,535	1,678,429	37.88	44,309
1975	84,817.27	41,052	41,560	43,257	38.70	1,118
1976	10,497.75	4,966	5,027	5,471	39.52	138
1979	11,398,313.66	5,012,180	5,074,219	6,324,095	42.02	150,502
1980	2,973,217.87	1,274,113	1,289,884	1,683,334	42.86	39,275
1981	3,754,465.46	1,565,875	1,585,257	2,169,208	43.72	49,616
1984	3,219.84	1,375	1,392	1,828	40.93	45
1986	737,547.29	296,347	300,015	437,532	42.43	10,312
1987	10,140.94	3,960	4,009	6,132	42.92	143
1990	11,947.09	4,186	4,238	7,709	45.43	170
1991	413,688.30	139,992	141,725	271,963	45.94	5,920
1992	891,161.61	288,736	292,310	598,852	46.94	12,758
1994	15,461.62	4,595	4,652	10,810	48.47	223
1995	458,722.20	129,727	131,333	327,389	49.46	6,619
1997	95,657.04	24,440	24,742	70,915	50.99	1,391
1998	326,610.17	79,236	80,217	246,393	51.52	4,782
1999	401,035.92	91,356	92,487	308,549	52.53	5,874
2000	1,067,832.74	229,157	231,993	835,840	53.07	15,750
2002	6,027.00	1,122	1,136	4,891	54.62	90
2003	502,346.17	86,102	87,168	415,178	55.61	7,466
2005	3,565,247.51	508,048	514,336	3,050,912	57.17	53,366
2006	42,888.83	5,468	5,536	37,353	58.17	642
2008	3,416,677.51	335,518	339,670	3,077,008	59.72	51,524
2009	2,120,337.21	177,260	179,454	1,940,883	60.29	32,192
2010	538,553.22	37,052	37,511	501,042	60.86	8,233
2011	216,424.99	11,600	11,744	204,681	61.86	3,309
2012	1,652,027.32	63,603	64,389	1,587,638	62.44	25,427
2013	62,859.48	1,471	1,489	61,370	62.60	980
2014	521,641.08	4,121	4,173	517,469	62.79	8,241
	67,507,200.09	29,101,264	29,461,472	38,045,729		916,542

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 41.5 1.36

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R2.5						
1931	7,560.14	7,061	6,847	713	3.43	208
1941	904.49	806	782	122	5.66	22
1943	118.07	104	101	17	6.13	3
1945	698.06	609	591	107	6.61	16
1950	50.15	43	42	8	7.91	1
1953	1,044.18	868	842	202	8.79	23
1954	2,240.19	1,848	1,792	448	9.11	49
1958	3,403.68	2,714	2,632	772	10.53	73
1965	12,431.15	9,173	8,895	3,536	13.63	259
1966	23,000.25	16,750	16,242	6,758	14.13	478
1968	57,084.08	40,398	39,173	17,911	15.20	1,178
1969	209,683.24	146,132	141,701	67,982	15.76	4,314
1970	21,118.65	14,487	14,048	7,071	16.33	433
1972	46,796.16	31,030	30,089	16,707	17.52	954
1973	33,688.05	21,943	21,278	12,410	18.13	685
1974	547,441.36	349,941	339,330	208,111	18.76	11,093
1975	25,110.75	15,742	15,265	9,846	19.40	508
1976	11,823.49	7,262	7,042	4,781	20.06	238
1977	13,940.21	8,386	8,132	5,808	20.72	280
1978	4,583.18	2,697	2,615	1,968	21.40	92
1979	993,922.40	571,694	554,358	439,564	22.09	19,899
1980	424,820.94	238,635	231,399	193,422	22.79	8,487
1981	2,138,558.34	1,172,101	1,136,558	1,002,000	23.50	42,638
1982	10,564.59	5,644	5,473	5,092	24.22	210
1985	1,807.38	1,013	982	825	23.13	36
1986	846,055.70	460,593	446,626	399,430	23.85	16,748
1987	144,740.31	76,828	74,498	70,242	24.31	2,889
1988	1,657.21	852	826	831	25.05	33
1989	16,091.99	8,001	7,758	8,334	25.78	323
1992	1,330,919.14	595,986	577,914	753,005	27.75	27,135
1993	1,291,042.91	557,989	541,069	749,974	28.25	26,548
1995	19,948.26	7,935	7,694	12,254	29.52	415
1996	3,645.82	1,382	1,340	2,306	30.28	76
1997	13,560.21	4,912	4,763	8,797	30.81	286
1999	281,663.86	91,682	88,902	192,762	32.12	6,001
2000	258,852.47	79,209	76,807	182,045	32.89	5,535
2002	219.00	59	57	162	34.23	5
2003	911,867.15	226,508	219,639	692,228	34.80	19,892
2004	167,132.04	38,257	37,097	130,035	35.37	3,676
2005	1,629,918.03	339,023	328,743	1,301,175	36.16	35,984
2006	1,082,826.09	203,355	197,189	885,637	36.75	24,099
2007	280.64	47	46	235	37.35	6

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 355 POLES AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R2.5						
2008	761,034.04	111,263	107,889	653,145	37.95	17,211
2009	2,828,156.73	354,651	343,897	2,484,260	38.36	64,762
2010	320,304.00	33,312	32,302	288,002	38.79	7,425
2011	13,822,725.54	1,132,081	1,097,752	12,724,974	39.24	324,286
2012	704,839.38	41,938	40,666	664,173	39.52	16,806
2013	18,788,125.24	687,645	666,792	18,121,333	39.48	459,000
2014	1,129,035.21	14,677	14,232	1,114,803	38.11	29,252
	50,947,034.15	7,735,266	7,500,707	43,446,327		1,180,570
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						36.8 2.32

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
1916	85.38	84	85			
1920	11,430.81	11,118	11,431			
1922	716.42	691	716			
1924	6,528.22	6,242	6,528			
1927	10.26	10	10			
1929	71.73	67	72			
1931	5,699.98	5,280	5,700			
1941	7,963.93	7,023	7,593	371	7.09	52
1942	3,294.32	2,889	3,123	171	7.38	23
1943	2,164.61	1,887	2,040	125	7.69	16
1945	12,049.45	10,377	11,219	830	8.33	100
1948	7,129.52	6,015	6,503	627	9.38	67
1950	42,976.34	35,706	38,602	4,374	10.15	431
1951	37,565.46	30,954	33,465	4,100	10.56	388
1952	24,166.08	19,744	21,346	2,820	10.98	257
1953	182,483.30	147,751	159,737	22,746	11.42	1,992
1954	777,978.35	624,071	674,696	103,282	11.87	8,701
1956	1,091,187.87	857,859	927,449	163,739	12.83	12,762
1957	267,392.01	207,986	224,858	42,534	13.33	3,191
1958	6,265.76	4,819	5,210	1,056	13.85	76
1959	182,643.20	138,869	150,134	32,509	14.38	2,261
1960	335,571.54	252,071	272,519	63,053	14.93	4,223
1961	13,932.22	10,335	11,173	2,759	15.49	178
1962	161,248.96	118,062	127,639	33,610	16.07	2,091
1963	49,065.12	35,441	38,316	10,749	16.66	645
1964	178,412.89	127,060	137,367	41,046	17.27	2,377
1965	1,873,163.73	1,314,643	1,421,287	451,877	17.89	25,259
1966	453,221.34	313,253	338,664	114,557	18.53	6,182
1967	264,273.16	179,793	194,378	69,895	19.18	3,644
1968	846,136.27	566,344	612,286	233,850	19.84	11,787
1969	2,173,486.57	1,430,524	1,546,569	626,918	20.51	30,566
1970	1,163,338.91	752,483	813,525	349,814	21.19	16,508
1971	140,089.72	88,981	96,199	43,891	21.89	2,005
1972	4,237,340.59	2,641,262	2,855,522	1,381,819	22.60	61,142
1973	1,224,104.40	748,332	809,037	415,067	23.32	17,799
1974	2,437,586.81	1,460,529	1,579,008	858,579	24.05	35,700
1975	34,379.17	20,175	21,812	12,567	24.79	507
1976	1,299,080.43	746,322	806,864	492,216	25.53	19,280
1977	81,644.02	45,870	49,591	32,053	26.29	1,219
1978	901.01	495	535	366	27.06	14
1979	2,704,030.32	1,449,360	1,566,932	1,137,098	27.84	40,844
1980	1,904,235.79	995,592	1,076,355	827,881	28.63	28,917

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R3						
1981	3,189,827.05	1,625,759	1,757,641	1,432,186	29.42	48,681
1982	55,547.58	27,561	29,797	25,751	30.23	852
1983	24,684.58	13,142	14,208	10,477	27.67	379
1984	15,667.22	8,123	8,782	6,885	28.32	243
1985	2,610,437.65	1,316,705	1,423,516	1,186,922	28.98	40,957
1986	991,004.41	485,790	525,197	465,807	29.64	15,715
1987	175,164.28	83,343	90,104	85,060	30.30	2,807
1988	21,782.75	9,985	10,795	10,988	31.31	351
1989	3,318.86	1,473	1,592	1,727	31.97	54
1990	88,507.78	37,952	41,031	47,477	32.64	1,455
1991	3,540.49	1,464	1,583	1,957	33.32	59
1992	2,787,054.03	1,109,805	1,199,833	1,587,221	34.00	46,683
1993	1,171,629.61	445,922	482,095	689,535	34.99	19,707
1994	2,492.35	909	983	1,509	35.68	42
1995	17,443.54	6,088	6,582	10,862	36.37	299
1996	7,634.70	2,542	2,748	4,887	37.06	132
1997	19,557.46	6,161	6,661	12,896	38.06	339
1999	6,066.84	1,711	1,850	4,217	39.45	107
2000	2,033.12	540	584	1,449	40.14	36
2002	5,163.64	1,188	1,284	3,880	41.85	93
2003	802,476.97	170,767	184,620	617,857	42.55	14,521
2004	934,898.31	181,557	196,285	738,613	43.56	16,956
2005	2,962,133.66	523,409	565,868	2,396,266	44.26	54,141
2006	1,507,494.69	239,692	259,136	1,248,359	44.97	27,760
2007	2,316,580.94	326,638	353,135	1,963,446	45.69	42,973
2008	16,256.15	1,987	2,148	14,108	46.69	302
2009	15,484,999.90	1,610,440	1,741,079	13,743,921	47.41	289,895
2010	2,831,581.00	242,100	261,739	2,569,842	48.13	53,394
2011	3,449,255.51	230,410	249,101	3,200,155	48.86	65,496
2012	4,578,514.87	219,769	237,597	4,340,918	49.58	87,554
2013	9,218,128.67	268,248	290,008	8,928,121	50.05	178,384
2014	6,902,226.22	67,642	73,130	6,829,097	50.26	135,875
	86,448,150.80	24,685,191	26,686,807	59,761,344		1,487,446

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 40.2 1.72

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 357 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-S3						
1956	91,709.41	72,695	70,106	21,603	12.44	1,737
1958	3,605,378.72	2,807,977	2,707,976	897,403	13.27	67,626
1960	263,024.66	200,951	193,794	69,231	14.16	4,889
1961	10,434.81	7,892	7,611	2,824	14.62	193
1967	391,921.15	275,979	266,150	125,771	17.75	7,086
1972	165,588.11	108,074	104,225	61,363	20.84	2,944
1974	5,897.53	3,714	3,582	2,316	22.21	104
1975	4,528.32	2,798	2,698	1,830	22.93	80
1979	28,640,461.01	16,244,010	15,665,508	12,974,953	25.97	499,613
1980	659,680.65	365,245	352,237	307,444	26.78	11,480
1983	33,272.53	18,237	17,588	15,685	25.97	604
1985	432,054.70	223,027	215,084	216,971	27.65	7,847
1986	640,900.19	321,476	310,027	330,873	28.32	11,683
1990	1,493,297.60	647,494	624,435	868,863	32.00	27,152
1996	13,656.62	4,497	4,337	9,320	37.68	247
2003	528,003.76	108,663	104,793	423,211	44.37	9,538
2005	663,726.32	112,833	108,815	554,911	46.37	11,967
2006	258,941.50	39,411	38,007	220,934	47.36	4,665
2007	24,887,378.90	3,339,886	3,220,942	21,666,437	48.37	447,931
2009	151.78	15	14	138	50.37	3
2010	47,902.16	3,861	3,723	44,179	51.36	860
2011	1,363,856.09	85,377	82,337	1,281,519	52.37	24,470
2012	2,259,231.88	101,214	97,609	2,161,623	53.36	40,510
2013	766,004.08	20,529	19,798	746,206	54.37	13,725
	67,227,002.48	25,115,855	24,221,396	43,005,606		1,196,954

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 35.9 1.78

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 58-R3						
1951	1,472.20	1,235	1,364	108	9.36	12
1958	705,920.83	554,635	612,653	93,268	12.43	7,503
1959	1,790.10	1,391	1,537	253	12.93	20
1967	238,697.15	166,594	184,021	54,676	17.52	3,121
1968	16,696.81	11,469	12,669	4,028	18.16	222
1972	168,645.39	108,021	119,321	49,324	20.85	2,366
1975	135,372.41	81,713	90,261	45,111	22.99	1,962
1979	15,416,221.69	8,508,213	9,398,213	6,018,009	25.99	231,551
1980	16,920.12	9,111	10,064	6,856	26.77	256
1982	59,636.07	30,487	33,676	25,960	28.35	916
1983	536,825.19	294,234	325,012	211,813	25.97	8,156
1986	153,521.83	77,436	85,536	67,986	28.00	2,428
1992	249,244.22	102,066	112,743	136,501	32.45	4,207
1996	3,769.61	1,290	1,425	2,345	35.56	66
2000	167.63	46	51	117	38.69	3
2005	168,221.02	30,684	33,894	134,327	42.58	3,155
2006	200,476.26	32,878	36,317	164,159	43.32	3,789
2007	15,126,165.54	2,200,857	2,431,077	12,695,089	44.05	288,197
2008	6,759,504.11	857,105	946,762	5,812,742	44.78	129,807
2009	59,830.99	6,414	7,085	52,746	45.78	1,152
2010	1,117,264.37	98,543	108,851	1,008,413	46.52	21,677
2011	19,345,646.41	1,334,850	1,474,482	17,871,164	47.26	378,146
2012	17,860,280.19	889,442	982,482	16,877,798	47.75	353,462
2013	12,590,919.98	377,728	417,240	12,173,680	48.50	251,004
	90,933,210.12	15,776,442	17,426,736	73,506,474		1,693,178

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 43.4 1.86

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 359 ROADS AND TRAILS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 60-R4						
2011	2,091,746.25	129,688	139,322	1,952,424	52.99	36,845
2012	2.55			3	54.00	
2013	7,094,726.52	188,720	202,739	6,891,988	54.99	125,332
	9,186,475.32	318,408	342,061	8,844,415		162,177
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						54.5 1.77

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
AMBRIDGE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2021						
1920	194.29	181	181	13	4.87	3
1923	1,924.93	1,786	1,787	138	4.99	28
1929	101.27	94	94	7	5.23	1
1930	2,047.31	1,889	1,890	157	5.27	30
1948	2,303.48	2,086	2,088	216	5.90	37
1956	47.46	42	42	5	6.10	1
1964	247.85	218	218	30	6.23	5
1981	7,729.19	6,448	6,453	1,276	6.38	200
1986	48,448.94	39,631	39,662	8,787	6.34	1,386
1991	85,128.16	66,817	66,869	18,260	6.44	2,835
	148,172.88	119,192	119,284	28,889		4,526

DRAVOSBURG SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2028

1922	57,206.67	50,926	50,965	6,242	7.66	815
1927	394.38	348	348	46	8.26	6
1928	33,930.56	29,835	29,858	4,073	8.38	486
1929	3,137.09	2,753	2,755	382	8.50	45
1931	260.46	228	228	32	8.75	4
1941	78.27	67	67	11	9.99	1
1945	1,254.84	1,057	1,058	197	10.48	19
1948	127.30	106	106	21	10.83	2
1949	385.84	321	321	65	10.94	6
1953	853.71	701	702	152	11.35	13
1955	2,123.34	1,731	1,732	391	11.54	34
1956	59,146.45	48,045	48,082	11,065	11.63	951
1957	72,215.05	58,439	58,484	13,731	11.72	1,172
1962	989.74	786	787	203	12.09	17
1964	21,353.04	16,802	16,815	4,538	12.22	371
1966	13,324.36	10,389	10,397	2,927	12.34	237
1967	91,851.33	71,287	71,342	20,510	12.39	1,655
1970	20,297.02	15,514	15,526	4,771	12.54	380
1973	651.38	490	490	161	12.67	13
1974	147.54	110	110	37	12.71	3
1975	3,381.04	2,509	2,511	870	12.75	68
1976	3,414.43	2,518	2,520	894	12.78	70
1977	4,868.30	3,564	3,567	1,302	12.82	102

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
DRAVOSBURG SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2028						
1978	47,683.89	34,661	34,688	12,996	12.85	1,011
1979	90,582.00	65,345	65,395	25,187	12.88	1,956
1980	13,828.46	9,896	9,904	3,925	12.91	304
1981	127,041.02	90,157	90,226	36,815	12.94	2,845
1983	258,851.69	183,474	183,615	75,237	12.94	5,814
1988	7,768.16	5,208	5,212	2,556	13.03	196
1996	98,510.88	57,589	57,633	40,878	13.15	3,109
1998	53,947.30	29,995	30,018	23,929	13.18	1,816
1999	99,784.67	53,984	54,025	45,759	13.15	3,480
2004	80,982.49	35,794	35,821	45,161	13.25	3,408
2011	61,132.96	12,777	12,787	48,346	13.25	3,649
2013	31,893.29	3,259	3,262	28,632	13.18	2,172
2014	84,246.70	3,109	3,111	81,135	13.05	6,217
	1,447,645.65	903,774	904,468	543,178		42,447

NORTH SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2022

1918	6,479.65	5,991	5,996	484	5.26	92
1920	1,139.38	1,051	1,052	88	5.37	16
1924	21,829.47	20,070	20,085	1,744	5.58	313
1925	130.20	120	120	10	5.63	2
1926	6,879.41	6,313	6,318	562	5.68	99
1927	7,591.79	6,961	6,966	625	5.73	109
1928	1,550.59	1,420	1,421	129	5.78	22
1929	41.37	38	38	3	5.83	1
1936	124.43	113	113	11	6.17	2
1941	385.02	348	348	37	6.40	6
1945	91.20	82	82	9	6.58	1
1947	185.32	166	166	19	6.66	3
1948	3,776.50	3,374	3,377	400	6.70	60
1950	3,345.31	2,980	2,982	363	6.77	54
1951	363.99	324	324	40	6.80	6
1954	239.48	212	212	27	6.90	4
1956	3,964.21	3,493	3,496	469	6.96	67
1958	5,227.70	4,589	4,593	635	7.01	91
1960	1,588.13	1,388	1,389	199	7.05	28
1964	4,364.80	3,779	3,782	583	7.14	82

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTH SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2022						
1965	26,341.57	22,753	22,770	3,571	7.15	499
1969	991.16	847	848	144	7.21	20
1970	26,477.66	22,544	22,561	3,916	7.23	542
1972	649,046.00	549,035	549,457	99,589	7.25	13,736
1975	10,827.98	9,057	9,064	1,764	7.29	242
1978	10,129.72	8,365	8,371	1,758	7.32	240
1982	19,253.95	15,578	15,590	3,664	7.35	499
1987	992.73	783	784	209	7.34	28
1989	8,142.94	6,312	6,317	1,826	7.39	247
1992	11,155.20	8,409	8,415	2,740	7.35	373
1995	1,769.50	1,284	1,285	485	7.38	66
1998	3,928.52	2,710	2,712	1,216	7.42	164
1999	113,103.99	76,436	76,495	36,609	7.44	4,921
2000	2,114.00	1,398	1,399	715	7.43	96
2002	92,388.44	57,974	58,019	34,370	7.42	4,632
2006	48,955.91	26,094	26,114	22,842	7.45	3,066
2007	3,382.83	1,698	1,699	1,684	7.45	226
2009	113,808.87	48,392	48,429	65,380	7.44	8,788
2011	77,140.51	24,677	24,696	52,445	7.44	7,049
2014	133,046.28	8,435	8,441	124,605	7.39	16,861
	1,422,295.71	955,593	956,327	465,969		63,353

VALLEY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2020

1925	5,580.60	5,219	5,223	358	4.46	80
1926	5,585.75	5,221	5,225	361	4.49	80
1927	8,368.56	7,818	7,824	545	4.52	121
1928	194,910.32	181,962	182,102	12,809	4.55	2,815
1939	4,857.87	4,499	4,502	355	4.86	73
1941	390.66	361	361	29	4.91	6
1945	7,822.11	7,204	7,210	613	5.01	122
1948	1,280.08	1,175	1,176	104	5.07	21
1951	1,451.21	1,328	1,329	122	5.13	24
1955	13,175.67	11,994	12,003	1,172	5.20	225
1959	1,046.38	947	948	99	5.25	19
1962	4,795.76	4,319	4,322	473	5.29	89
1964	7,377.68	6,621	6,626	752	5.31	142

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
VALLEY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2020						
1968	2,731.98	2,432	2,434	298	5.34	56
1970	3,738.69	3,313	3,316	423	5.36	79
1973	6,413.14	5,639	5,643	770	5.38	143
1975	847,423.37	740,877	741,446	105,977	5.39	19,662
1976	40,937.27	35,685	35,712	5,225	5.39	969
1977	1,455.67	1,265	1,266	190	5.40	35
1979	11,730.51	10,119	10,127	1,604	5.41	296
1981	2,663.43	2,280	2,282	382	5.42	70
1988	15,907.68	13,194	13,204	2,704	5.45	496
1990	20,549.10	16,815	16,828	3,721	5.44	684
1995	97,828.82	76,502	76,561	21,268	5.44	3,910
1996	75,615.66	58,330	58,375	17,241	5.48	3,146
1999	12,089.25	8,939	8,946	3,143	5.46	576
2000	141,263.00	102,613	102,692	38,571	5.46	7,064
	1,536,990.22	1,316,671	1,317,682	219,308		41,003

WOODVILLE SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2040

1920	24,315.05	21,324	21,340	2,975	8.61	346
1924	1,614.45	1,395	1,396	218	9.50	23
1925	1,528.60	1,316	1,317	212	9.73	22
1926	83.36	71	71	12	9.96	1
1927	50.34	43	43	7	10.19	1
1928	548.07	466	466	82	10.42	8
1930	1,912.18	1,614	1,615	297	10.90	27
1933	308.08	257	257	51	11.65	4
1942	539.72	430	430	109	14.12	8
1943	1,567.28	1,241	1,242	325	14.41	23
1951	245.06	184	184	61	16.80	4
1954	1,188.09	876	877	311	17.68	18
1956	52,571.01	38,197	38,226	14,345	18.24	786
1957	5,882.97	4,243	4,246	1,637	18.52	88
1961	31,163.44	21,794	21,811	9,353	19.56	478
1966	4,238.80	2,845	2,847	1,392	20.70	67
1967	4,490.52	2,987	2,989	1,501	20.91	72
1968	7,240.74	4,774	4,778	2,463	21.11	117
1970	33,996.04	22,005	22,022	11,974	21.48	557

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODVILLE SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2040						
1971	30,306.93	19,429	19,444	10,863	21.66	502
1974	1,800.27	1,120	1,121	679	22.15	31
1978	3,004.77	1,787	1,788	1,216	22.71	54
1982	4,055.37	2,289	2,291	1,765	23.18	76
1983	1,364.18	795	796	569	22.55	25
1987	5,763.19	3,138	3,140	2,623	23.01	114
1988	25,956.73	13,895	13,906	12,051	23.00	524
1991	107,821.95	54,224	54,266	53,556	23.23	2,305
1995	477,943.24	216,222	216,388	261,555	23.60	11,083
1996	191,762.77	84,069	84,134	107,629	23.70	4,541
1999	31,380.47	12,354	12,363	19,017	23.87	797
2003	19,787.14	6,395	6,400	13,387	24.09	556
2005	101,833.56	28,737	28,759	73,074	24.17	3,023
2009	104,155.00	19,310	19,325	84,830	24.17	3,510
2011	79,727.09	10,101	10,109	69,618	24.12	2,886
	1,360,146.46	599,927	600,388	759,758		32,677

FORBES SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2049

1959	815,963.20	550,481	732,423	83,541	22.17	3,768
1961	8,602.26	5,682	7,560	1,042	22.99	45
1965	730.45	462	615	116	24.54	5
1971	704.81	414	551	154	26.64	6
1980	8,226.77	4,253	5,659	2,568	29.15	88
1983	11,976.63	6,338	8,433	3,544	28.02	126
1987	125.58	61	81	44	28.99	2
1991	6,804.79	3,006	4,000	2,805	29.69	94
1996	85,821.08	32,389	43,094	42,727	30.52	1,400
2002	14,775.32	4,229	5,627	9,149	31.17	294
2007	7,305.61	1,409	1,875	5,431	31.41	173
2009	80,399.00	11,939	15,885	64,514	31.54	2,045
2011	303,940.12	30,424	40,480	263,461	31.47	8,372
2012	986,343.55	72,792	96,851	889,493	31.40	28,328
2014	25,583.65	414	551	25,033	30.36	825
	2,357,302.82	724,293	963,682	1,393,621		45,571

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
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RANKIN SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2041

1986	1,408,528.92	770,747	771,339	637,190	23.58	27,022
1989	17,214.00	8,867	8,874	8,340	24.00	348
1991	12,284.82	6,063	6,068	6,217	24.12	258
2007	25,140.89	5,787	5,791	19,349	25.07	772
	1,463,168.63	791,464	792,072	671,097		28,400

BRUNOT ISLAND SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2027

1965	89,653.99	71,297	71,352	18,302	11.47	1,596
1972	790,707.59	608,189	608,656	182,052	11.77	15,467
1978	1,221.01	905	906	315	11.95	26
1981	48,253.57	34,987	35,014	13,240	12.02	1,101
1982	864.40	621	621	243	12.05	20
1985	2,495.52	1,774	1,775	720	11.99	60
2001	87,673.91	45,924	45,959	41,715	12.27	3,400
2002	19,477.95	9,836	9,844	9,634	12.25	786
2011	40,757.40	9,044	9,051	31,706	12.27	2,584
2012	47,323.93	8,007	8,013	39,311	12.27	3,204
	1,128,429.27	790,584	791,191	337,238		28,244

OAKLAND SUBSTATION

INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2037

1967	122,589.59	84,242	100,916	21,674	19.05	1,138
1968	1,102,592.83	751,814	900,620	201,973	19.20	10,519
1969	137.16	93	111	26	19.35	1
1972	3,893.50	2,566	3,074	820	19.76	41
1975	26,487.78	16,979	20,340	6,148	20.11	306
1977	3,773.13	2,370	2,839	934	20.32	46
1979	1,852.83	1,138	1,363	490	20.52	24
1980	11,795.74	7,164	8,582	3,214	20.61	156
1990	21,532.25	11,606	13,903	7,629	20.95	364
2005	80,473.80	24,617	29,489	50,984	21.56	2,365

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OAKLAND SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
2009	121,348.63	24,694	29,582	91,767	21.53	4,262
2012	1,209,823.64	126,064	151,016	1,058,808	21.48	49,293
2013	145,906.66	9,571	11,465	134,441	21.38	6,288
	2,852,207.54	1,062,918	1,273,301	1,578,907		74,803
RACCOON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2027						
1972	1,016,123.08	781,571	782,171	233,952	11.77	19,877
1977	3,136.98	2,342	2,344	793	11.92	67
1983	23,306.08	16,885	16,898	6,408	11.98	535
1988	54,050.97	37,101	37,129	16,921	12.11	1,397
1995	31,030.02	19,121	19,136	11,894	12.15	979
1999	38,882.18	21,758	21,775	17,107	12.20	1,402
2014	75,531.31	2,991	2,993	72,538	12.13	5,980
	1,242,060.62	881,769	882,446	359,615		30,237
LOGANS FERRY SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2028						
1973	1,071,930.01	805,577	806,196	265,734	12.67	20,973
1975	52,907.59	39,263	39,293	13,614	12.75	1,068
1977	28,334.05	20,744	20,760	7,574	12.82	591
1983	724.81	514	514	210	12.94	16
1985	4,117.06	2,866	2,868	1,249	12.87	97
1994	17,063.20	10,424	10,432	6,631	13.06	508
1996	34,699.66	20,285	20,301	14,399	13.15	1,095
1998	44,776.55	24,896	24,915	19,861	13.18	1,507
1999	39,500.85	21,370	21,386	18,114	13.15	1,377
2004	92,299.66	40,796	40,827	51,472	13.25	3,885
2012	46,684.39	7,423	7,429	39,256	13.22	2,969
2014	62,849.69	2,319	2,321	60,529	13.05	4,638
	1,495,887.52	996,477	997,243	498,645		38,724

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PLUM SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
1978	1,145,253.71	759,383	759,967	385,287	17.18	22,426
1986	4,963.21	3,084	3,086	1,877	17.37	108
1989	9,580.86	5,693	5,697	3,883	17.42	223
1994	41,701.84	22,398	22,415	19,287	17.67	1,092
2011	106,685.39	17,432	17,445	89,240	17.91	4,983
2012	93,896.74	11,531	11,540	82,357	17.87	4,609
	1,402,081.75	819,521	820,151	581,931		33,441

ARSENAL SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2037

1982	7,792,540.97	4,616,847	4,620,393	3,172,147	20.78	152,654
1990	26,188.00	14,115	14,126	12,062	20.95	576
1996	259,365.34	120,916	121,009	138,356	21.18	6,532
1999	102,517.43	43,221	43,254	59,263	21.26	2,788
2007	177,484.85	45,791	45,826	131,659	21.57	6,104
2009	135,868.40	27,649	27,670	108,198	21.53	5,025
2011	58,120.31	8,137	8,143	49,977	21.50	2,325
2012	95,003.44	9,899	9,907	85,097	21.48	3,962
2013	58,454.67	3,835	3,838	54,617	21.38	2,555
2014	20,969.81	486	486	20,483	21.01	975
	8,726,513.22	4,890,896	4,894,653	3,831,860		183,496

CARSON SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2034

1971	100,584.52	69,659	69,713	30,872	17.43	1,771
1979	7,205,842.15	4,650,795	4,654,368	2,551,474	18.08	141,121
1981	24,406.12	15,417	15,429	8,977	18.21	493
1988	6,265.15	3,703	3,706	2,559	18.34	140
1991	21,864.90	12,279	12,288	9,576	18.34	522
1994	29,370.58	15,414	15,426	13,945	18.56	751
1999	28,644.53	12,965	12,975	15,670	18.75	836
2005	11,591.54	3,888	3,891	7,701	18.83	409
2006	25,851.02	8,042	8,048	17,803	18.82	946

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
CARSON SUBSTATION						
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5						
PROBABLE RETIREMENT YEAR.. 6-2034						
2007	299,734.75	85,424	85,490	214,245	18.82	11,384
2009	80,493.48	18,192	18,206	62,288	18.83	3,308
2012	17,060.05	2,005	2,007	15,054	18.78	802
2013	49,964.19	3,707	3,710	46,254	18.70	2,473
2014	25,980.51	686	687	25,294	18.44	1,372
	7,927,653.49	4,902,176	4,905,942	3,021,711		166,328

FINDLAY SUBSTATION
INTERIM SURVIVOR CURVE.. IOWA 70-R2.5
PROBABLE RETIREMENT YEAR.. 6-2043

1988	1,116,779.71	571,121	571,560	545,220	25.32	21,533
1994	4,125.73	1,819	1,820	2,305	26.01	89
1996	28,836.01	11,950	11,959	16,877	26.14	646
1998	121,511.95	46,916	46,952	74,560	26.24	2,841
1999	34,002.00	12,594	12,604	21,398	26.34	812
2000	146,862.00	52,165	52,205	94,657	26.32	3,596
2002	52,323.92	16,744	16,757	35,567	26.56	1,339
2003	165,225.35	49,964	50,002	115,223	26.52	4,345
2004	230,726.27	65,411	65,461	165,265	26.54	6,227
2005	148,293.39	39,031	39,061	109,232	26.60	4,106
2006	326,024.44	78,702	78,762	247,262	26.71	9,257
2009	121,005.30	20,631	20,647	100,358	26.76	3,750
2010	12,084.50	1,740	1,741	10,343	26.75	387
2012	22,423.04	1,928	1,929	20,494	26.57	771
	2,530,223.61	970,716	971,462	1,558,762		59,699

OTHER SMALL STRUCTURES
SURVIVOR CURVE.. IOWA 45-R3

1899	28,257.88	28,258	28,258			
1900	5,845.15	5,845	5,845			
1902	4,578.31	4,578	4,578			
1903	2,923.42	2,923	2,923			
1904	20,727.21	20,727	20,727			
1906	1,356.83	1,357	1,357			
1909	694.82	695	695			

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1913	8,372.35	8,372	8,372			
1914	21,064.91	21,065	21,065			
1915	41.18	41	41			
1917	11,634.24	11,634	11,634			
1918	39,833.40	39,833	39,833			
1919	78,367.01	78,367	78,367			
1920	2,780.38	2,780	2,780			
1921	55,853.31	55,853	55,853			
1922	195,706.74	195,707	195,707			
1923	120,747.22	120,747	120,747			
1924	536,689.11	536,689	536,689			
1925	312,729.31	312,729	312,729			
1926	100,276.96	100,277	100,277			
1927	92,173.51	92,174	92,174			
1928	96,566.49	96,566	96,566			
1929	36,332.19	36,332	36,332			
1930	8,925.31	8,925	8,925			
1931	14,011.96	14,012	14,012			
1932	4,958.48	4,958	4,958			
1933	396.66	397	397			
1934	910.91	911	911			
1935	42.39	42	42			
1936	151.67	152	152			
1937	3,735.81	3,736	3,736			
1938	188.95	189	189			
1939	7,456.01	7,411	7,418	38	0.27	38
1940	1,696.52	1,682	1,684	13	0.39	13
1941	40,349.67	39,794	39,831	519	0.62	519
1942	30,076.73	29,509	29,536	540	0.85	540
1943	6,241.76	6,092	6,098	144	1.08	133
1944	5,298.74	5,143	5,148	151	1.32	114
1945	63,801.36	61,589	61,646	2,155	1.56	1,381
1946	171.70	165	165	7	1.81	4
1947	1,204.02	1,149	1,150	54	2.07	26
1948	59,034.07	55,990	56,042	2,992	2.32	1,290
1949	27,329.23	25,768	25,792	1,537	2.57	598
1950	43,160.37	40,446	40,483	2,677	2.83	946
1951	10,656.75	9,925	9,934	723	3.09	234
1952	21,614.03	20,005	20,024	1,591	3.35	475
1953	122,606.83	112,798	112,902	9,704	3.60	2,696
1954	117,523.47	107,442	107,541	9,982	3.86	2,586

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1955	273,389.46	248,358	248,588	24,802	4.12	6,020
1956	89,935.67	81,182	81,257	8,679	4.38	1,982
1957	112,672.43	101,030	101,123	11,549	4.65	2,484
1958	274,709.24	244,675	244,901	29,808	4.92	6,059
1959	162,772.15	143,926	144,059	18,713	5.21	3,592
1960	167,840.20	147,327	147,463	20,377	5.50	3,705
1961	188,497.77	164,202	164,354	24,144	5.80	4,163
1962	43,563.78	37,639	37,674	5,890	6.12	962
1963	73,416.86	62,877	62,935	10,482	6.46	1,623
1964	61,348.82	52,065	52,113	9,236	6.81	1,356
1965	40,508.91	34,045	34,076	6,432	7.18	896
1966	36,110.82	30,044	30,072	6,039	7.56	799
1967	56,257.10	46,293	46,336	9,921	7.97	1,245
1968	113,715.06	92,488	92,574	21,141	8.40	2,517
1969	42,664.21	34,273	34,305	8,360	8.85	945
1970	391,840.81	310,687	310,974	80,866	9.32	8,677
1971	97,703.04	76,404	76,475	21,228	9.81	2,164
1972	601,058.38	463,218	463,647	137,412	10.32	13,315
1973	165,284.69	125,433	125,549	39,736	10.85	3,662
1974	242,417.84	180,950	181,117	61,300	11.41	5,372
1975	147,354.42	108,126	108,226	39,128	11.98	3,266
1976	84,931.81	61,208	61,265	23,667	12.57	1,883
1977	186,972.09	132,169	132,291	54,681	13.19	4,146
1978	141,673.37	98,164	98,255	43,419	13.82	3,142
1979	419,060.32	284,404	284,667	134,393	14.46	9,294
1980	79,399.27	52,704	52,753	26,647	15.13	1,761
1981	103,102.69	66,880	66,942	36,161	15.81	2,287
1982	477,916.13	302,573	302,853	175,063	16.51	10,603
1983	78,565.55	52,717	52,766	25,800	15.45	1,670
1984	67,738.26	44,213	44,254	23,484	16.23	1,447
1985	53,663.31	34,194	34,226	19,438	16.80	1,157
1986	144,687.08	89,894	89,977	54,710	17.37	3,150
1987	41,965.46	25,272	25,295	16,670	18.16	918
1988	186,638.63	109,296	109,397	77,242	18.75	4,120
1989	23,299.32	13,190	13,202	10,097	19.55	516
1990	678,968.42	372,618	372,963	306,006	20.14	15,194
1991	96,689.00	51,352	51,400	45,289	20.75	2,183
1992	147,254.80	75,218	75,288	71,967	21.55	3,340
1993	11,103.31	5,467	5,472	5,631	22.17	254
1994	293,180.35	138,235	138,363	154,817	22.98	6,737
1995	969,472.82	438,590	438,996	530,477	23.60	22,478

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1996	445,082.38	191,831	192,008	253,074	24.42	10,363
1997	402,510.32	165,512	165,665	236,845	25.06	9,451
1998	478,668.30	186,393	186,565	292,103	25.87	11,291
1999	517,935.58	190,290	190,466	327,470	26.69	12,269
2000	54,323.89	18,829	18,846	35,477	27.34	1,298
2001	510,896.82	165,531	165,684	345,213	28.17	12,255
2002	497,365.62	149,807	149,946	347,420	29.00	11,980
2003	402,145.14	112,359	112,463	289,682	29.65	9,770
2004	338,020.64	86,601	86,681	251,340	30.48	8,246
2005	569,012.27	132,466	132,589	436,424	31.31	13,939
2006	3,348,574.43	700,187	700,835	2,647,740	32.15	82,356
2007	904,314.58	168,203	168,359	735,956	32.82	22,424
2008	649,940.93	105,160	105,257	544,684	33.66	16,182
2009	3,503,456.91	481,725	482,171	3,021,286	34.50	87,574
2010	80,266.53	9,102	9,110	71,156	35.18	2,023
2011	1,047,172.66	92,779	92,865	954,308	36.02	26,494
2012	1,174,728.09	74,948	75,017	1,099,711	36.71	29,957
2013	702,766.32	27,127	27,152	675,614	37.41	18,060
2014	340,503.40	4,461	4,465	336,038	37.67	8,921
	26,002,123.79	10,628,690	10,636,854	15,365,269		577,530
	63,042,903.18	31,354,661	31,827,146	31,215,758		1,450,479
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.5 2.30

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R1						
1900	1,695.10	1,695	1,695			
1906	68.73	69	69			
1911	359.58	357	336	24	0.38	24
1913	145.37	143	134	11	1.00	11
1914	790.13	770	724	66	1.33	50
1915	231.67	224	211	21	1.66	13
1916	1,271.97	1,223	1,150	122	2.00	61
1917	6,498.99	6,207	5,836	663	2.34	283
1918	45,635.63	43,292	40,704	4,932	2.67	1,847
1919	7,808.89	7,360	6,920	889	2.99	297
1920	113,137.07	105,957	99,622	13,515	3.30	4,095
1921	48,191.17	44,846	42,165	6,026	3.61	1,669
1922	146,973.86	135,923	127,797	19,177	3.91	4,905
1923	38,259.14	35,169	33,066	5,193	4.20	1,236
1924	981,868.81	896,898	843,276	138,593	4.50	30,798
1925	517,993.63	470,178	442,068	75,926	4.80	15,818
1926	413,285.65	372,833	350,543	62,743	5.09	12,327
1927	386,742.54	346,657	325,932	60,811	5.39	11,282
1928	272,030.84	242,211	227,730	44,301	5.70	7,772
1929	109,142.44	96,528	90,757	18,385	6.01	3,059
1930	345,308.28	303,340	285,204	60,104	6.32	9,510
1931	15,032.09	13,115	12,331	2,701	6.63	407
1932	2,369.05	2,052	1,929	440	6.95	63
1933	10,284.10	8,844	8,315	1,969	7.28	270
1934	2,228.03	1,902	1,788	440	7.61	58
1935	16,773.89	14,213	13,363	3,411	7.94	430
1936	8,193.88	6,889	6,477	1,717	8.28	207
1937	28,697.07	23,940	22,509	6,188	8.62	718
1938	14,591.01	12,077	11,355	3,236	8.96	361
1939	5,207.88	4,274	4,018	1,190	9.32	128
1940	7,271.58	5,919	5,565	1,707	9.67	177
1941	211,067.03	170,356	160,171	50,896	10.03	5,074
1942	254,445.50	203,556	191,386	63,060	10.40	6,063
1943	67,824.89	53,777	50,562	17,263	10.77	1,603
1944	17,274.51	13,574	12,762	4,513	11.14	405
1945	83,083.85	64,677	60,810	22,274	11.52	1,934
1946	28,645.94	22,085	20,765	7,881	11.91	662
1947	35,536.79	27,131	25,509	10,028	12.30	815
1948	256,627.31	193,951	182,355	74,272	12.70	5,848
1949	384,329.25	287,509	270,320	114,009	13.10	8,703
1950	903,457.98	668,731	628,750	274,708	13.51	20,334
1951	322,164.88	235,925	221,820	100,345	13.92	7,209

DUQUESNE LIGHT COMPANY
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ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R1						
1952	386,313.70	279,780	263,050	123,264	14.34	8,596
1953	709,684.01	508,240	477,848	231,836	14.76	15,707
1954	328,961.59	232,865	218,940	110,022	15.19	7,243
1955	1,938,041.76	1,355,505	1,274,448	663,594	15.63	42,456
1956	1,161,780.16	802,744	754,741	407,039	16.07	25,329
1957	1,171,516.55	799,337	751,538	419,979	16.52	25,422
1958	836,640.52	563,603	529,901	306,740	16.97	18,075
1959	1,696,608.83	1,127,600	1,060,171	636,438	17.44	36,493
1960	589,347.15	386,476	363,365	225,982	17.90	12,625
1961	1,246,790.08	806,100	757,897	488,893	18.38	26,599
1962	154,182.46	98,291	92,413	61,769	18.85	3,277
1963	482,247.56	302,890	284,778	197,470	19.34	10,210
1964	825,530.11	510,714	480,174	345,356	19.83	17,416
1965	281,883.18	171,678	161,412	120,471	20.33	5,926
1966	972,681.13	582,860	548,006	424,675	20.84	20,378
1967	1,454,358.25	857,228	805,967	648,391	21.35	30,370
1968	1,592,734.59	922,862	867,676	725,059	21.87	33,153
1969	868,198.65	494,205	464,652	403,547	22.40	18,015
1970	2,741,756.85	1,532,752	1,441,096	1,300,661	22.93	56,723
1971	284,742.77	156,224	146,882	137,861	23.47	5,874
1972	8,522,460.11	4,587,385	4,313,067	4,209,393	24.01	175,318
1973	3,588,036.46	1,892,689	1,779,510	1,808,526	24.57	73,607
1974	1,534,440.99	792,892	745,478	788,963	25.13	31,395
1975	5,192,651.24	2,627,274	2,470,168	2,722,483	25.69	105,974
1976	1,818,961.52	900,386	846,544	972,418	26.26	37,030
1977	1,230,457.49	595,357	559,756	670,701	26.84	24,989
1978	5,049,582.47	2,385,928	2,243,254	2,806,328	27.43	102,309
1979	4,471,922.82	2,062,227	1,938,909	2,533,014	28.02	90,400
1980	1,470,484.92	661,159	621,623	848,862	28.62	29,660
1981	549,498.62	240,724	226,329	323,170	29.22	11,060
1982	17,472,372.40	7,445,851	7,000,602	10,471,770	29.84	350,931
1983	1,043,425.29	575,136	540,744	502,681	25.65	19,598
1984	2,346,640.10	1,266,716	1,190,969	1,155,671	26.00	44,449
1985	1,230,902.22	649,916	611,052	619,850	26.37	23,506
1986	6,840,433.59	3,528,296	3,317,310	3,523,124	26.75	131,706
1987	2,943,326.55	1,481,082	1,392,516	1,550,811	27.15	57,120
1988	5,410,550.22	2,652,252	2,493,652	2,916,898	27.56	105,838
1989	1,680,611.50	801,316	753,399	927,212	27.98	33,138
1990	4,699,272.93	2,175,763	2,045,656	2,653,617	28.41	93,404
1991	4,537,470.13	2,036,417	1,914,643	2,622,827	28.86	90,881
1992	4,714,295.06	2,046,947	1,924,543	2,789,752	29.32	95,148
1993	2,733,209.29	1,151,774	1,082,900	1,650,309	29.52	55,905

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 362.1 STATION EQUIPMENT - COMPANY STATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 52-R1						
1994	991,410.95	402,414	378,350	613,061	30.01	20,429
1995	12,034,524.44	4,717,534	4,435,434	7,599,090	30.25	251,210
1996	13,754,459.45	5,190,933	4,880,524	8,873,935	30.52	290,758
1997	9,800,673.38	3,549,804	3,337,532	6,463,141	30.81	209,774
1998	3,117,868.76	1,080,342	1,015,739	2,102,130	31.12	67,549
1999	3,209,843.76	1,059,890	996,510	2,213,334	31.45	70,376
2000	7,313,208.32	2,290,497	2,153,529	5,159,679	31.80	162,254
2001	4,698,514.30	1,395,459	1,312,013	3,386,501	31.95	105,994
2002	5,380,056.89	1,506,416	1,416,335	3,963,722	32.14	123,327
2003	7,261,602.99	1,903,992	1,790,137	5,471,466	32.36	169,081
2004	10,487,562.89	2,565,258	2,411,860	8,075,703	32.42	249,096
2005	12,099,084.32	2,735,603	2,572,019	9,527,065	32.52	292,960
2006	43,714,609.49	9,031,438	8,491,374	35,223,235	32.65	1,078,813
2007	7,921,919.53	1,485,360	1,396,538	6,525,382	32.50	200,781
2008	15,306,461.94	2,556,179	2,403,324	12,903,138	32.41	398,122
2009	23,815,576.55	3,472,311	3,264,673	20,550,904	32.23	637,633
2010	17,029,409.37	2,108,241	1,982,172	15,047,237	31.86	472,292
2011	22,268,332.74	2,244,648	2,110,422	20,157,911	31.22	645,673
2012	36,974,691.51	2,817,471	2,648,991	34,325,701	30.29	1,133,235
2013	6,398,815.65	317,381	298,402	6,100,414	28.71	212,484
2014	13,432,794.09	265,969	250,064	13,182,730	24.69	533,930
	391,928,973.14	112,892,958	106,142,256	285,786,717		9,695,563
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						29.5 2.47

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R0.5						
1915	82.43	82	82			
1917	513.13	513	513			
1918	332.76	333	333			
1921	18.67	19	19			
1923	1,994.05	1,994	1,994			
1926	13.10	13	13			
1929	2,177.13	2,177	2,177			
1930	4,574.08	4,574	4,574			
1933	804.67	781	734	71	1.23	58
1934	74.43	71	67	7	1.71	4
1937	6,598.85	6,110	5,744	855	3.11	275
1941	465.02	411	386	79	4.86	16
1943	1,062.87	919	864	199	5.69	35
1944	6.78	6	6	1	6.10	
1945	11,452.64	9,677	9,098	2,355	6.51	362
1946	962.46	804	756	206	6.91	30
1947	10,576.54	8,736	8,213	2,364	7.31	323
1948	51,141.61	41,766	39,267	11,875	7.70	1,542
1949	69,109.54	55,781	52,444	16,666	8.10	2,058
1951	8,467.22	6,675	6,276	2,191	8.89	246
1952	36,451.78	28,389	26,691	9,761	9.29	1,051
1953	52,015.08	40,015	37,621	14,394	9.69	1,485
1954	129,088.44	98,076	92,208	36,880	10.09	3,655
1955	88,397.23	66,319	62,351	26,046	10.49	2,483
1956	265,639.42	196,762	184,990	80,649	10.89	7,406
1957	65,700.01	48,023	45,150	20,550	11.30	1,819
1958	90,013.36	64,917	61,033	28,980	11.71	2,475
1959	150,076.65	106,769	100,381	49,696	12.12	4,100
1960	209,164.41	146,714	137,936	71,228	12.54	5,680
1961	171,611.46	118,657	111,558	60,053	12.96	4,634
1962	62,106.58	42,321	39,789	22,318	13.38	1,668
1963	433,258.73	290,799	273,401	159,858	13.81	11,576
1964	129,258.28	85,402	80,293	48,965	14.25	3,436
1965	127,311.67	82,783	77,830	49,482	14.69	3,368
1966	243,237.76	155,614	146,304	96,934	15.13	6,407
1967	88,309.31	55,551	52,228	36,081	15.58	2,316
1968	121,690.01	75,245	70,743	50,947	16.03	3,178
1969	573,024.48	348,044	327,221	245,803	16.49	14,906
1970	1,351,160.20	805,872	757,659	593,501	16.95	35,015
1971	162,898.74	95,335	89,631	73,268	17.42	4,206
1972	523,037.09	300,249	282,286	240,751	17.89	13,457
1973	345,811.73	194,561	182,921	162,891	18.37	8,867

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R0.5						
1974	330,936.52	182,329	171,421	159,516	18.86	8,458
1975	819,718.85	442,066	415,618	404,101	19.35	20,884
1976	702,902.32	370,697	348,519	354,383	19.85	17,853
1977	925,821.08	477,242	448,690	477,131	20.35	23,446
1978	562,587.58	283,167	266,226	296,362	20.86	14,207
1979	140,488.58	69,007	64,879	75,610	21.37	3,538
1980	272,979.97	130,706	122,886	150,094	21.89	6,857
1981	476,916.12	222,448	209,140	267,776	22.41	11,949
1982	191,480.41	86,896	81,697	109,783	22.94	4,786
1983	463,898.09	284,926	267,880	196,018	19.78	9,910
1984	701,912.87	421,709	396,479	305,434	20.26	15,076
1985	839,726.95	495,439	465,798	373,929	20.50	18,240
1986	786,197.85	452,614	425,535	360,663	21.00	17,174
1987	102,455.64	57,764	54,308	48,148	21.28	2,263
1988	741,593.22	408,766	384,311	357,282	21.58	16,556
1989	589,638.38	317,225	298,246	291,392	21.90	13,306
1990	234,108.63	122,743	115,400	118,709	22.23	5,340
1991	538,111.34	274,437	258,018	280,093	22.58	12,404
1992	218,935.04	108,373	101,889	117,046	22.95	5,100
1993	49,735.70	23,953	22,520	27,216	23.14	1,176
1994	542,462.86	252,462	237,358	305,105	23.55	12,956
1995	877,114.24	395,052	371,417	505,697	23.79	21,257
1996	2,718,793.93	1,182,132	1,111,409	1,607,385	24.05	66,835
1997	72,000.92	30,111	28,310	43,691	24.34	1,795
1998	112,827.21	45,424	42,706	70,121	24.48	2,864
1999	626,048.77	240,653	226,255	399,794	24.82	16,108
2000	224,324.71	82,282	77,359	146,966	25.03	5,872
2001	1,524,245.91	532,876	500,996	1,023,250	25.11	40,751
2002	1,429,754.43	473,535	445,205	984,549	25.24	39,007
2003	447,174.97	139,876	131,508	315,667	25.26	12,497
2004	124,103.23	36,362	34,187	89,916	25.34	3,548
2005	874,127.33	238,287	224,031	650,096	25.34	25,655
2006	1,810,328.17	455,479	428,229	1,382,099	25.28	54,672
2007	151,392.15	34,744	32,665	118,727	25.18	4,715
2008	1,394,093.70	287,183	270,001	1,124,093	25.05	44,874
2009	2,561,654.15	466,221	438,328	2,123,326	24.71	85,930
2010	146,307.52	22,912	21,541	124,767	24.24	5,147
2011	495,769.82	64,053	60,221	435,549	23.60	18,455

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.2 STATION EQUIPMENT - CUSTOMER HIGH TENSION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R0.5						
2012	421,124.68	41,902	39,395	381,730	22.63	16,868
2013	311,090.56	20,719	19,480	291,611	21.02	13,873
2014	199,374.72	5,602	5,267	194,108	17.29	11,227
	32,343,949.52	13,868,233	13,039,113	19,304,837		881,566
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						21.9 2.73

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 362.3 STATION EQUIPMENT - PORTABLE SUBSTATIONS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 42-R0.5						
2010	474,711.39	74,340	69,896	404,815	24.24	16,700
2011	3,829,972.79	494,832	465,248	3,364,725	23.60	142,573
2013	83,022.68	5,529	5,198	77,825	21.02	3,702
	4,387,706.86	574,701	540,342	3,847,365		162,975
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 23.6						3.71

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-S0						
1912	1,819.38	1,751	1,819			
1914	9,359.44	8,881	9,359			
1915	10.52	10	11			
1916	7,269.69	6,799	7,270			
1917	18,191.10	16,887	18,191			
1918	3,802.22	3,503	3,802			
1919	78.73	72	79			
1920	58,606.96	53,181	58,607			
1921	1,243.55	1,120	1,244			
1922	11,391.59	10,179	11,392			
1923	1,899.73	1,684	1,900			
1924	31,903.96	28,058	31,904			
1925	131,252.21	114,481	131,252			
1926	82,276.90	71,185	82,277			
1927	260,608.07	223,641	260,608			
1928	178,783.12	152,132	178,783			
1929	144,778.45	122,150	144,778			
1930	180,041.43	150,635	179,469	572	8.82	65
1931	181,546.58	150,582	179,406	2,141	9.21	232
1932	70,242.37	57,755	68,810	1,432	9.60	149
1933	57,843.25	47,131	56,153	1,690	10.00	169
1934	77,709.92	62,758	74,771	2,939	10.39	283
1935	11,565.73	9,255	11,027	539	10.79	50
1936	78,736.37	62,435	74,386	4,350	11.18	389
1937	110,168.80	86,544	103,110	7,059	11.58	610
1938	38,104.06	29,651	35,327	2,777	11.98	232
1939	73,034.09	56,290	67,065	5,969	12.38	482
1940	40,256.30	30,722	36,603	3,653	12.79	286
1941	143,993.63	108,822	129,653	14,341	13.19	1,087
1942	109,618.77	82,011	97,709	11,910	13.60	876
1943	18,029.25	13,355	15,911	2,118	14.00	151
1944	6,544.94	4,798	5,716	829	14.41	58
1945	12,082.60	8,767	10,445	1,638	14.82	111
1946	21.53	15	18	4	15.24	
1947	11,809.42	8,387	9,992	1,817	15.65	116
1948	294,225.20	206,667	246,227	47,998	16.07	2,987
1949	373,495.89	259,441	309,103	64,393	16.49	3,905
1950	477,585.33	328,029	390,820	86,765	16.91	5,131
1951	605,673.84	411,295	490,025	115,649	17.33	6,673
1952	699,392.44	469,369	559,215	140,177	17.76	7,893
1953	948,553.98	629,034	749,443	199,111	18.19	10,946
1954	1,174,988.32	769,841	917,204	257,784	18.62	13,844

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-S0						
1955	992,727.37	642,513	765,502	227,225	19.05	11,928
1956	1,028,175.22	657,271	783,085	245,090	19.48	12,582
1957	1,307,456.12	825,149	983,099	324,357	19.92	16,283
1958	1,273,761.00	793,502	945,394	328,367	20.36	16,128
1959	1,782,403.91	1,095,840	1,305,605	476,799	20.80	22,923
1960	1,515,939.71	919,387	1,095,376	420,564	21.25	19,791
1961	1,041,353.77	623,073	742,341	299,013	21.69	13,786
1962	1,271,976.02	750,466	894,120	377,856	22.14	17,067
1963	1,064,040.33	618,718	737,153	326,887	22.60	14,464
1964	1,174,885.62	673,386	802,285	372,601	23.05	16,165
1965	1,394,952.46	787,632	938,400	456,552	23.51	19,419
1966	1,457,572.14	810,570	965,729	491,843	23.97	20,519
1967	2,312,110.13	1,265,672	1,507,946	804,164	24.44	32,904
1968	1,526,196.34	822,162	979,540	546,656	24.91	21,945
1969	1,384,557.95	733,816	874,283	510,275	25.38	20,105
1970	3,642,464.63	1,898,817	2,262,287	1,380,178	25.85	53,392
1971	1,875,905.47	961,233	1,145,232	730,673	26.33	27,751
1972	2,768,527.18	1,394,009	1,660,849	1,107,678	26.81	41,316
1973	3,405,395.65	1,683,764	2,006,069	1,399,327	27.30	51,257
1974	5,539,223.23	2,688,573	3,203,218	2,336,005	27.79	84,059
1975	5,752,841.08	2,740,078	3,264,582	2,488,259	28.28	87,987
1976	6,058,823.92	2,829,713	3,371,375	2,687,449	28.78	93,379
1977	5,554,305.18	2,542,650	3,029,363	2,524,942	29.28	86,234
1978	4,373,187.79	1,960,631	2,335,934	2,037,254	29.79	68,387
1979	5,356,281.45	2,350,818	2,800,810	2,555,471	30.30	84,339
1980	6,614,619.93	2,839,392	3,382,907	3,231,713	30.82	104,858
1981	5,104,252.40	2,141,897	2,551,898	2,552,354	31.34	81,441
1982	6,669,233.54	2,733,119	3,256,291	3,412,943	31.87	107,090
1983	7,146,686.99	3,894,944	4,640,512	2,506,175	26.30	95,292
1984	6,576,126.83	3,510,337	4,182,284	2,393,843	26.64	89,859
1985	8,647,930.23	4,515,949	5,380,389	3,267,541	26.99	121,065
1986	8,333,510.79	4,251,757	5,065,626	3,267,885	27.36	119,440
1987	7,844,006.97	3,925,925	4,677,423	3,166,584	27.45	115,358
1988	9,105,630.77	4,439,906	5,289,790	3,815,841	27.85	137,014
1989	8,889,639.57	4,238,580	5,049,926	3,839,714	27.98	137,231
1990	9,371,125.42	4,338,831	5,169,367	4,201,758	28.41	147,897
1991	10,669,807.56	4,814,217	5,735,752	4,934,056	28.58	172,640
1992	11,861,617.71	5,177,596	6,168,688	5,692,930	29.05	195,970
1993	9,294,422.88	3,937,118	4,690,759	4,603,664	29.26	157,336
1994	10,796,969.85	4,426,758	5,274,125	5,522,845	29.50	187,215
1995	10,290,299.09	4,072,900	4,852,532	5,437,767	29.76	182,721
1996	10,000,444.40	3,811,169	4,540,701	5,459,743	30.04	181,749

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 364.11 POLES, TOWERS AND FIXTURES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 54-S0						
1997	14,385,565.12	5,262,240	6,269,535	8,116,030	30.34	267,503
1998	2,214,120.14	774,499	922,753	1,291,367	30.67	42,105
1999	1,328,348.82	444,731	529,861	798,488	30.80	25,925
2000	2,241,770.98	711,986	848,274	1,393,497	31.16	44,721
2001	3,383,557.70	1,018,451	1,213,402	2,170,156	31.35	69,223
2002	4,167,217.46	1,182,656	1,409,039	2,758,178	31.55	87,422
2003	6,407,167.31	1,701,744	2,027,491	4,379,676	31.79	137,769
2004	8,257,152.66	2,037,865	2,427,952	5,829,201	32.05	181,878
2005	9,926,766.58	2,263,303	2,696,543	7,230,224	32.17	224,751
2006	12,334,570.51	2,568,058	3,059,634	9,274,937	32.32	286,972
2007	6,114,484.60	1,146,466	1,365,922	4,748,563	32.50	146,110
2008	7,784,060.24	1,290,597	1,537,643	6,246,417	32.71	190,964
2009	9,473,118.37	1,360,340	1,620,736	7,852,382	32.81	239,329
2010	14,317,418.65	1,720,954	2,050,378	12,267,041	32.95	372,293
2011	22,703,448.50	2,177,261	2,594,031	20,109,418	33.00	609,376
2012	18,235,200.77	1,280,111	1,525,149	16,710,052	33.09	504,988
2013	27,844,976.41	1,211,256	1,443,114	26,401,862	32.98	800,542
2014	14,421,680.00	216,325	257,734	14,163,946	32.72	432,883
	404,350,553.08	133,367,984	158,868,622	245,481,931		8,009,765
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						30.6 1.98

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
1932	34.69	31	32	3	4.46	1
1934	10,849.10	9,705	10,040	809	5.06	160
1935	20,278.14	18,009	18,631	1,647	5.37	307
1936	20,969.13	18,488	19,127	1,842	5.68	324
1937	21,565.49	18,874	19,526	2,039	5.99	340
1938	9,149.60	7,947	8,222	928	6.31	147
1940	16,531.68	14,135	14,623	1,909	6.96	274
1941	69,411.27	58,869	60,903	8,508	7.29	1,167
1942	58,505.35	49,205	50,905	7,600	7.63	996
1943	25,404.34	21,186	21,918	3,486	7.97	437
1944	11,393.67	9,419	9,744	1,650	8.32	198
1945	42,265.76	34,632	35,828	6,438	8.67	743
1946	56,772.33	46,104	47,697	9,075	9.02	1,006
1947	107,318.43	86,325	89,307	18,011	9.39	1,918
1948	190,737.32	151,995	157,245	33,492	9.75	3,435
1949	382,871.44	302,070	312,504	70,367	10.13	6,946
1950	455,814.50	356,009	368,307	87,508	10.51	8,326
1951	462,706.11	357,727	370,084	92,622	10.89	8,505
1952	657,342.45	502,867	520,237	137,105	11.28	12,155
1953	812,478.75	614,778	636,014	176,465	11.68	15,108
1954	703,636.16	526,552	544,741	158,895	12.08	13,154
1955	769,705.28	569,582	589,257	180,448	12.48	14,459
1956	923,748.55	675,491	698,824	224,925	12.90	17,436
1957	975,365.94	704,702	729,044	246,322	13.32	18,493
1958	927,344.95	661,892	684,756	242,589	13.74	17,656
1959	1,252,908.44	882,774	913,268	339,640	14.18	23,952
1960	1,264,047.14	879,296	909,669	354,378	14.61	24,256
1961	787,024.96	540,096	558,752	228,273	15.06	15,158
1962	1,045,154.18	707,444	731,881	313,273	15.51	20,198
1963	920,651.77	614,342	635,563	285,089	15.97	17,852
1964	1,064,892.44	700,390	724,583	340,309	16.43	20,713
1965	1,262,298.02	817,603	845,845	416,453	16.91	24,628
1966	1,182,125.62	753,853	779,893	402,233	17.39	23,130
1967	1,083,203.17	679,937	703,424	379,779	17.87	21,252
1968	1,270,149.47	784,051	811,134	459,015	18.37	24,987
1969	1,378,267.30	836,443	865,336	512,931	18.87	27,182
1970	4,043,638.96	2,411,869	2,495,182	1,548,457	19.37	79,941
1971	1,815,521.58	1,063,206	1,099,932	715,590	19.89	35,977
1972	2,769,851.20	1,592,083	1,647,078	1,122,773	20.41	55,011
1973	3,531,054.55	1,990,632	2,059,394	1,471,661	20.94	70,280
1974	6,015,221.53	3,323,410	3,438,210	2,577,012	21.48	119,973
1975	6,514,789.95	3,526,130	3,647,933	2,866,857	22.02	130,193

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
1976	6,228,227.46	3,299,653	3,413,632	2,814,595	22.57	124,705
1977	5,937,923.80	3,076,557	3,182,830	2,755,094	23.13	119,113
1978	4,765,242.13	2,413,405	2,496,771	2,268,471	23.69	95,756
1979	4,851,125.36	2,398,299	2,481,143	2,369,982	24.27	97,651
1980	6,410,279.54	3,091,614	3,198,407	3,211,873	24.85	129,250
1981	4,329,667.51	2,035,853	2,106,177	2,223,491	25.43	87,436
1982	4,660,881.86	2,133,332	2,207,023	2,453,859	26.03	94,270
1983	4,660,007.84	2,715,853	2,809,666	1,850,342	22.55	82,055
1984	4,128,604.13	2,354,956	2,436,303	1,692,301	22.97	73,674
1985	4,770,996.50	2,660,308	2,752,203	2,018,794	23.41	86,236
1986	4,850,541.45	2,640,635	2,731,850	2,118,691	23.85	88,834
1987	3,988,661.75	2,117,182	2,190,316	1,798,346	24.31	73,976
1988	3,726,842.25	1,926,032	1,992,563	1,734,279	24.78	69,987
1989	4,953,921.14	2,501,235	2,587,635	2,366,286	25.01	94,614
1990	5,390,017.65	2,641,109	2,732,340	2,657,678	25.50	104,223
1991	6,808,293.90	3,231,897	3,343,536	3,464,758	26.00	133,260
1992	7,348,444.31	3,389,103	3,506,172	3,842,272	26.28	146,205
1993	5,077,067.82	2,270,465	2,348,893	2,728,175	26.58	102,640
1994	4,482,630.61	1,929,772	1,996,432	2,486,199	27.12	91,674
1995	3,402,753.98	1,413,504	1,462,330	1,940,424	27.45	70,689
1996	7,386,041.37	2,951,462	3,053,414	4,332,627	27.80	155,850
1997	6,535,157.25	2,504,272	2,590,777	3,944,380	28.16	140,070
1998	2,256,456.40	830,376	859,060	1,397,396	28.34	49,308
1999	8,219,329.01	2,879,231	2,978,688	5,240,641	28.75	182,283
2000	5,880,828.11	1,961,256	2,029,003	3,851,825	28.98	132,913
2001	18,410,552.62	5,815,894	6,016,792	12,393,761	29.24	423,863
2002	10,045,854.52	2,988,642	3,091,878	6,953,977	29.52	235,568
2003	8,442,267.71	2,358,770	2,440,249	6,002,019	29.65	202,429
2004	11,760,824.18	3,062,519	3,168,307	8,592,517	29.82	288,146
2005	23,119,753.12	5,557,989	5,749,978	17,369,775	30.02	578,607
2006	11,467,214.89	2,525,081	2,612,305	8,854,910	30.11	294,085
2007	4,614,655.69	920,624	952,425	3,662,231	30.09	121,709
2008	11,574,730.69	2,061,460	2,132,669	9,442,062	30.00	314,735
2009	17,324,116.95	2,695,633	2,788,748	14,535,369	29.84	487,110
2010	57,735,645.23	7,638,426	7,902,278	49,833,367	29.51	1,688,694
2011	3,473,919.50	374,489	387,425	3,086,494	28.97	106,541

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 365.01 OVERHEAD CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1						
2012	21,664,072.90	1,765,622	1,826,612	19,837,461	28.17	704,205
2013	22,851,329.13	1,215,691	1,257,684	21,593,645	26.67	809,660
2014	22,095,636.27	470,637	486,894	21,608,742	22.97	940,738
	420,563,517.24	128,738,991	133,186,001	287,377,516		10,701,136
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						26.9 2.54

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1891	2,281.69	2,282	2,282			
1896	34,742.87	34,743	34,743			
1897	18,572.40	18,572	18,572			
1898	2,260.74	2,261	2,261			
1899	50,127.09	50,127	50,127			
1900	3,708.37	3,702	3,663	45	0.12	45
1901	95,712.11	95,342	94,349	1,363	0.29	1,363
1902	219,815.48	218,349	216,075	3,740	0.50	3,740
1903	125,668.13	124,646	123,348	2,320	0.61	2,320
1904	15,622.77	15,452	15,291	332	0.82	332
1905	47,779.92	47,117	46,626	1,154	1.04	1,110
1906	7,440.66	7,321	7,245	196	1.21	162
1907	49,502.64	48,566	48,060	1,443	1.42	1,016
1908	8,617.18	8,428	8,340	277	1.65	168
1909	442.86	432	428	15	1.85	8
1910	18,808.40	18,289	18,099	709	2.07	343
1911	16,332.37	15,829	15,664	668	2.31	289
1912	13,415.33	12,963	12,828	587	2.53	232
1913	287,554.14	276,935	274,051	13,503	2.77	4,875
1914	63,158.57	60,615	59,984	3,175	3.02	1,051
1915	54,656.36	52,280	51,736	2,920	3.26	896
1916	63,074.53	60,123	59,497	3,578	3.51	1,019
1917	78,570.89	74,621	73,844	4,727	3.77	1,254
1918	678.26	642	635	43	4.02	11
1919	41,826.28	39,439	39,028	2,798	4.28	654
1920	39,946.35	37,528	37,137	2,809	4.54	619
1921	70,495.70	65,984	65,297	5,199	4.80	1,083
1922	373,599.45	348,344	344,716	28,883	5.07	5,697
1923	576,099.94	535,082	529,509	46,591	5.34	8,725
1924	574,462.56	531,493	525,958	48,505	5.61	8,646
1925	568,797.56	524,130	518,671	50,127	5.89	8,511
1926	580,124.23	532,397	526,852	53,272	6.17	8,634
1927	976,203.39	892,123	882,832	93,371	6.46	14,454
1928	433,864.15	394,816	390,704	43,160	6.75	6,394
1929	629,504.04	570,331	564,391	65,113	7.05	9,236
1930	360,895.47	325,481	322,091	38,804	7.36	5,272
1931	341,617.46	306,636	303,442	38,175	7.68	4,971
1932	98,863.07	88,304	87,384	11,479	8.01	1,433
1933	93,810.30	83,366	82,498	11,312	8.35	1,355
1934	71,182.19	62,916	62,261	8,921	8.71	1,024
1935	105,041.48	92,324	91,362	13,679	9.08	1,506
1936	30,482.32	26,633	26,356	4,126	9.47	436

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1937	80,635.02	70,013	69,284	11,351	9.88	1,149
1938	21,363.65	18,430	18,238	3,126	10.30	303
1939	72,749.20	62,322	61,673	11,076	10.75	1,030
1940	26,326.82	22,392	22,159	4,168	11.21	372
1941	225,505.42	190,327	188,345	37,160	11.70	3,176
1942	70,701.90	59,192	58,576	12,126	12.21	993
1943	73,207.80	60,772	60,139	13,069	12.74	1,026
1944	20,209.40	16,628	16,455	3,754	13.29	282
1945	93,331.91	76,084	75,292	18,040	13.86	1,302
1946	17,594.35	14,202	14,054	3,540	14.46	245
1947	43,378.65	34,663	34,302	9,077	15.07	602
1948	104,256.71	82,433	81,574	22,683	15.70	1,445
1949	170,139.98	133,072	131,686	38,454	16.34	2,353
1950	247,492.52	191,393	189,400	58,093	17.00	3,417
1951	108,133.90	82,658	81,797	26,337	17.67	1,490
1952	182,397.61	137,770	136,335	46,063	18.35	2,510
1953	379,976.03	283,565	280,612	99,364	19.03	5,221
1954	510,769.44	376,401	372,481	138,288	19.73	7,009
1955	412,910.40	300,380	297,252	115,658	20.44	5,658
1956	329,639.26	236,681	234,216	95,423	21.15	4,512
1957	201,762.63	142,902	141,414	60,349	21.88	2,758
1958	503,955.76	352,028	348,362	155,594	22.61	6,882
1959	252,488.32	173,846	172,035	80,453	23.36	3,444
1960	321,658.81	218,255	215,982	105,677	24.11	4,383
1961	711,639.58	475,567	470,614	241,026	24.88	9,688
1962	617,711.88	406,454	402,221	215,491	25.65	8,401
1963	134,127.84	86,844	85,940	48,188	26.44	1,823
1964	218,535.64	139,192	137,742	80,794	27.23	2,967
1965	937,268.07	586,852	580,740	356,528	28.04	12,715
1966	307,546.63	189,243	187,272	120,275	28.85	4,169
1967	1,001,811.56	605,365	599,060	402,752	29.68	13,570
1968	277,278.91	164,482	162,769	114,510	30.51	3,753
1969	1,234,969.53	718,752	711,266	523,704	31.35	16,705
1970	1,465,320.32	836,009	827,302	638,018	32.21	19,808
1971	3,240,809.63	1,811,839	1,792,969	1,447,841	33.07	43,781
1972	1,537,799.03	841,899	833,131	704,668	33.94	20,762
1973	2,319,575.93	1,242,991	1,230,046	1,089,530	34.81	31,299
1974	3,065,978.08	1,606,573	1,589,841	1,476,137	35.70	41,348
1975	1,812,584.81	928,279	918,611	893,974	36.59	24,432
1976	1,461,057.56	730,719	723,109	737,949	37.49	19,684
1977	1,015,134.04	495,385	490,226	524,908	38.40	13,669
1978	2,350,337.98	1,118,126	1,106,481	1,243,857	39.32	31,634

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 366 UNDERGROUND CONDUIT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 75-R4						
1979	1,862,971.27	863,431	854,439	1,008,532	40.24	25,063
1980	2,894,836.88	1,306,150	1,292,547	1,602,290	41.16	38,928
1981	939,997.23	412,349	408,054	531,943	42.10	12,635
1982	3,334,265.52	1,420,831	1,406,033	1,928,233	43.04	44,801
1983	3,013,403.96	1,319,268	1,305,528	1,707,876	40.45	42,222
1984	3,282,293.46	1,391,692	1,377,198	1,905,095	41.44	45,972
1985	2,026,806.99	830,991	822,336	1,204,471	42.45	28,374
1986	4,999,419.89	1,980,770	1,960,141	3,039,279	43.44	69,965
1987	1,266,228.52	487,498	482,421	783,808	43.93	17,842
1988	1,638,998.19	608,068	601,735	1,037,263	44.93	23,086
1989	3,362,907.16	1,200,558	1,188,054	2,174,853	45.93	47,351
1990	2,669,923.34	915,784	906,246	1,763,677	46.93	37,581
1991	1,290,428.84	424,551	420,129	870,300	47.93	18,158
1992	1,798,078.44	566,395	560,496	1,237,582	48.93	25,293
1993	4,195,687.72	1,262,902	1,249,749	2,945,939	49.93	59,001
1994	1,064,209.25	307,556	304,353	759,856	50.43	15,068
1995	2,043,155.28	561,868	556,016	1,487,139	51.42	28,921
1996	997,404.10	260,123	257,414	739,990	52.43	14,114
1997	837,798.91	206,769	204,616	633,183	53.42	11,853
1998	517,637.02	120,402	119,148	398,489	54.43	7,321
1999	1,678,512.33	366,923	363,102	1,315,410	55.42	23,735
2000	727,861.92	148,775	147,226	580,636	56.43	10,289
2001	271,719.54	51,735	51,196	220,524	57.42	3,841
2002	2,412,167.38	425,024	420,597	1,991,570	58.43	34,085
2003	2,980,954.10	483,511	478,475	2,502,479	59.42	42,115
2004	547,769.74	81,070	80,226	467,544	60.43	7,737
2005	2,117,592.35	283,757	280,802	1,836,790	61.42	29,905
2006	3,644,961.78	436,666	432,118	3,212,844	62.43	51,463
2007	2,752,656.94	293,158	290,105	2,462,552	62.92	39,138
2008	2,219,500.66	204,860	202,726	2,016,775	63.92	31,552
2009	5,847,854.67	456,717	451,960	5,395,895	64.92	83,116
2010	3,136,564.07	200,426	198,339	2,938,225	65.92	44,573
2011	128,331.44	6,378	6,312	122,019	66.92	1,823
2012	4,082,225.93	144,919	143,410	3,938,816	67.92	57,992
2013	1,966,419.83	41,885	41,449	1,924,971	68.92	27,931
2014	9,902,116.95	70,305	69,572	9,832,545	69.92	140,626
	123,879,093.81	43,172,009	42,723,508	81,155,586		1,734,124

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 46.8 1.40

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
1902	298.03	298	298			
1907	345.77	346	346			
1910	126.40	126	126			
1915	459.23	459	459			
1923	36.83	36	37			
1924	165.75	159	165	1	1.99	1
1926	6.75	6	6	1	2.65	
1927	535.25	502	520	15	2.95	5
1933	397.47	361	374	23	4.38	5
1941	19.08	17	18	1	6.40	
1942	173.57	149	154	20	6.67	3
1943	976.26	835	866	110	6.95	16
1944	2,098.29	1,782	1,847	251	7.24	35
1945	123.85	104	108	16	7.53	2
1948	542.66	447	463	80	8.43	9
1949	151.60	124	129	23	8.74	3
1951	534.73	430	446	89	9.37	9
1952	184.93	148	153	32	9.70	3
1953	13,999.26	11,074	11,479	2,520	10.03	251
1954	5,547.89	4,348	4,507	1,041	10.38	100
1955	5,136.29	3,989	4,135	1,001	10.72	93
1956	5.34	4	4	1	11.08	
1957	13,113.94	9,986	10,351	2,763	11.45	241
1958	7,197.72	5,424	5,622	1,576	11.83	133
1959	1,466.65	1,094	1,134	333	12.21	27
1960	4,202.09	3,098	3,211	991	12.61	79
1961	160.69	117	121	40	13.01	3
1962	2,332.39	1,680	1,741	591	13.43	44
1963	9,610.78	6,838	7,088	2,523	13.85	182
1964	10,089.29	7,086	7,345	2,744	14.29	192
1965	180,702.20	125,212	129,790	50,912	14.74	3,454
1966	369,808.04	252,701	261,940	107,868	15.20	7,097
1967	609,160.66	410,294	425,295	183,866	15.67	11,734
1968	482,191.30	319,953	331,651	150,540	16.15	9,321
1969	959,687.70	626,993	649,917	309,771	16.64	18,616
1970	1,920,905.29	1,234,988	1,280,142	640,763	17.14	37,384
1971	3,172,032.03	2,005,644	2,078,975	1,093,057	17.65	61,930
1972	2,248,919.91	1,397,141	1,448,224	800,696	18.18	44,043
1973	1,952,107.35	1,191,195	1,234,748	717,359	18.71	38,341
1974	2,429,131.20	1,454,442	1,507,620	921,511	19.26	47,846
1975	3,577,376.17	2,100,957	2,177,773	1,399,603	19.81	70,651
1976	3,633,868.79	2,091,001	2,167,453	1,466,416	20.38	71,954

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 48-R1.5						
1977	3,429,095.81	1,931,713	2,002,341	1,426,755	20.96	68,070
1978	3,326,623.72	1,833,801	1,900,849	1,425,775	21.54	66,192
1979	4,205,736.04	2,265,840	2,348,685	1,857,051	22.14	83,878
1980	3,919,196.65	2,062,477	2,137,886	1,781,311	22.74	78,334
1981	1,940,137.66	995,931	1,032,345	907,793	23.36	38,861
1982	3,679,701.01	1,841,396	1,908,722	1,770,979	23.98	73,852
1983	2,481,566.72	1,485,218	1,539,521	942,046	21.13	44,583
1984	5,413,033.34	3,169,872	3,285,771	2,127,262	21.58	98,576
1985	4,283,417.94	2,451,400	2,541,029	1,742,389	22.05	79,020
1986	3,918,630.91	2,188,947	2,268,981	1,649,650	22.52	73,253
1987	2,888,038.43	1,572,537	1,630,033	1,258,005	23.01	54,672
1988	3,319,201.46	1,759,177	1,823,497	1,495,704	23.50	63,647
1989	3,909,924.42	2,014,002	2,087,639	1,822,285	24.00	75,929
1990	5,081,685.43	2,539,826	2,632,689	2,448,996	24.52	99,877
1991	5,666,715.84	2,743,257	2,843,557	2,823,159	25.04	112,746
1992	5,095,414.43	2,384,654	2,471,843	2,623,571	25.58	102,563
1993	5,111,069.44	2,318,381	2,403,147	2,707,922	25.90	104,553
1994	4,306,004.16	1,880,001	1,948,739	2,357,265	26.45	89,122
1995	3,203,262.57	1,342,808	1,391,905	1,811,358	27.01	67,062
1996	4,197,400.45	1,692,812	1,754,706	2,442,694	27.37	89,247
1997	3,585,161.69	1,386,741	1,437,444	2,147,718	27.75	77,395
1998	1,096,121.60	403,373	418,121	678,001	28.34	23,924
1999	8,248,003.08	2,889,275	2,994,914	5,253,089	28.75	182,716
2000	10,146,150.36	3,368,522	3,491,684	6,654,466	29.17	228,127
2001	3,751,521.73	1,174,977	1,217,937	2,533,585	29.60	85,594
2002	5,529,840.14	1,631,303	1,690,948	3,838,892	29.87	128,520
2003	6,954,199.71	1,911,014	1,980,886	4,973,314	30.34	163,919
2004	11,908,632.13	3,039,083	3,150,199	8,758,433	30.65	285,756
2005	15,722,204.98	3,704,151	3,839,584	11,882,621	30.82	385,549
2006	14,464,740.83	3,098,347	3,211,630	11,253,111	31.18	360,908
2007	8,858,048.74	1,707,832	1,770,275	7,087,774	31.41	225,653
2008	9,291,271.73	1,588,807	1,646,898	7,644,374	31.52	242,525
2009	19,567,432.41	2,905,764	3,012,006	16,555,426	31.54	524,903
2010	23,153,420.61	2,896,493	3,002,396	20,151,025	31.47	640,325
2011	16,052,118.87	1,611,633	1,670,558	14,381,561	31.34	458,888
2012	18,621,508.43	1,396,613	1,447,677	17,173,831	30.83	557,049
2013	21,954,402.47	1,053,811	1,092,341	20,862,061	29.75	701,246
2014	27,315,444.42	502,604	520,981	26,794,464	26.60	1,007,311
	327,212,009.78	90,015,981	93,307,145	233,904,865		8,268,152

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 28.3 2.53

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S0						
1946	301.94	270	243	59	4.27	14
1947	435.31	385	347	88	4.65	19
1948	64,294.10	56,209	50,643	13,651	5.03	2,714
1949	122,769.09	106,165	95,653	27,116	5.41	5,012
1950	110,669.16	94,622	85,253	25,416	5.80	4,382
1951	183,277.42	154,961	139,617	43,660	6.18	7,065
1952	340,252.44	284,366	256,209	84,043	6.57	12,792
1953	60,696.06	50,135	45,171	15,525	6.96	2,231
1955	392,920.23	316,792	285,425	107,495	7.75	13,870
1956	107,926.34	85,963	77,451	30,475	8.14	3,744
1957	606,301.63	476,856	429,640	176,662	8.54	20,686
1958	410,110.20	318,451	286,919	123,191	8.94	13,780
1959	265,922.58	203,830	183,648	82,275	9.34	8,809
1960	321,483.28	243,122	219,049	102,434	9.75	10,506
1961	463,491.26	345,880	311,632	151,859	10.15	14,961
1962	687,758.91	506,191	456,070	231,689	10.56	21,940
1963	520,962.53	378,089	340,652	180,311	10.97	16,437
1964	299,777.58	214,416	193,185	106,593	11.39	9,358
1965	204,739.24	144,341	130,049	74,690	11.80	6,330
1966	234,663.37	162,974	146,837	87,826	12.22	7,187
1967	241,825.91	165,409	149,031	92,795	12.64	7,341
1968	71,264.65	47,979	43,228	28,037	13.07	2,145
1969	390,652.10	258,807	233,181	157,471	13.50	11,665
1970	1,451,251.41	945,853	852,199	599,052	13.93	43,004
1971	133,310.39	85,452	76,991	56,319	14.36	3,922
1972	1,164,749.37	733,792	661,135	503,614	14.80	34,028
1973	862,820.25	534,086	481,203	381,617	15.24	25,040
1974	750,626.93	456,381	411,192	339,435	15.68	21,648
1975	712,314.16	425,073	382,984	329,330	16.13	20,417
1976	1,124,690.89	658,507	593,305	531,386	16.58	32,050
1977	2,124,957.73	1,220,257	1,099,432	1,025,526	17.03	60,219
1978	2,023,100.21	1,138,500	1,025,771	997,329	17.49	57,023
1979	1,855,553.01	1,022,410	921,175	934,378	17.96	52,026
1980	1,188,546.52	641,221	577,730	610,817	18.42	33,161
1981	1,737,121.78	916,766	825,992	911,130	18.89	48,233
1982	1,271,681.89	655,870	590,929	680,753	19.37	35,145
1983	2,238,116.63	1,459,252	1,314,763	923,354	16.81	54,929
1984	2,967,307.76	1,891,362	1,704,088	1,263,220	17.35	72,808
1985	2,833,187.23	1,771,875	1,596,432	1,236,755	17.67	69,992
1986	2,598,328.90	1,599,531	1,441,152	1,157,177	17.80	65,010
1987	2,938,564.41	1,769,603	1,594,385	1,344,179	18.16	74,019
1988	3,083,534.10	1,814,043	1,634,424	1,449,110	18.55	78,119

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.1 LINE TRANSFORMERS - OVERHEAD

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-S0						
1989	4,797,261.90	2,764,662	2,490,917	2,306,345	18.75	123,005
1990	4,131,259.01	2,317,636	2,088,154	2,043,105	19.17	106,578
1991	3,666,130.75	2,007,573	1,808,792	1,857,339	19.42	95,641
1992	2,405,213.69	1,282,460	1,155,476	1,249,738	19.70	63,438
1993	2,420,962.39	1,254,543	1,130,324	1,290,638	19.99	64,564
1994	2,097,254.04	1,053,241	948,954	1,148,300	20.32	56,511
1995	2,399,286.57	1,165,094	1,049,731	1,349,556	20.66	65,322
1996	1,353,090.69	635,817	572,861	780,230	20.87	37,385
1997	1,435,307.54	648,041	583,875	851,433	21.26	40,049
1998	813,375.66	353,005	318,052	495,324	21.52	23,017
1999	5,834,607.33	2,423,696	2,183,712	3,650,895	21.81	167,395
2000	3,951,212.96	1,569,817	1,414,381	2,536,832	22.00	115,311
2001	3,320,718.91	1,250,583	1,126,756	2,193,963	22.34	98,208
2002	6,840,883.38	2,436,723	2,195,449	4,645,434	22.59	205,641
2003	3,377,861.34	1,130,232	1,018,321	2,359,540	22.87	103,172
2004	11,469,270.10	3,588,735	3,233,394	8,235,876	23.06	357,150
2005	22,861,242.18	6,625,188	5,969,191	16,892,051	23.29	725,292
2006	8,935,726.65	2,369,755	2,135,112	6,800,615	23.55	288,773
2007	7,313,386.20	1,755,213	1,581,420	5,731,966	23.75	241,346
2008	7,955,006.00	1,696,007	1,528,076	6,426,930	23.99	267,900
2009	8,246,305.04	1,528,865	1,377,483	6,868,822	24.17	284,188
2010	12,929,669.29	2,019,614	1,819,641	11,110,028	24.32	456,827
2011	10,012,094.99	1,254,516	1,130,299	8,881,796	24.43	363,561
2012	15,445,120.12	1,433,307	1,291,387	14,153,733	24.45	578,885
2013	11,228,302.75	648,996	584,736	10,643,567	24.47	434,964
2014	11,022,071.73	222,646	200,600	10,821,471	24.31	445,145
	215,424,880.11	69,792,012	62,881,509	152,543,371		6,893,049

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 22.1 3.20

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
1906	297.26	297	297			
1908	15.82	16	16			
1912	60.01	60	60			
1913	205.02	205	205			
1916	644.84	645	645			
1917	47.48	47	47			
1918	5,804.74	5,805	5,805			
1919	276.11	276	276			
1920	568.56	569	569			
1921	744.92	745	745			
1922	509.91	510	510			
1923	1,207.19	1,200	1,081	126	0.26	126
1924	4,075.57	4,009	3,612	464	0.75	464
1925	4,808.68	4,680	4,216	593	1.23	482
1926	11,650.82	11,218	10,107	1,544	1.71	903
1927	23,452.47	22,336	20,123	3,329	2.19	1,520
1928	31,317.11	29,506	26,583	4,734	2.66	1,780
1929	54,638.06	50,932	45,886	8,752	3.12	2,805
1930	55,624.21	51,295	46,213	9,411	3.58	2,629
1931	24,284.06	22,162	19,966	4,318	4.02	1,074
1932	9,231.22	8,336	7,510	1,721	4.46	386
1933	9,373.65	8,375	7,545	1,829	4.90	373
1934	105.14	93	84	21	5.32	4
1935	4,140.90	3,624	3,265	876	5.74	153
1936	14,518.04	12,574	11,328	3,190	6.16	518
1937	43,832.09	37,572	33,850	9,982	6.57	1,519
1938	7,418.98	6,295	5,671	1,748	6.97	251
1939	2,832.60	2,379	2,143	690	7.37	94
1940	9,518.11	7,910	7,126	2,392	7.77	308
1941	53,236.74	43,781	39,444	13,793	8.17	1,688
1942	15,675.53	12,755	11,491	4,185	8.57	488
1943	8,479.82	6,828	6,152	2,328	8.96	260
1944	7,747.21	6,171	5,560	2,187	9.36	234
1945	14,116.77	11,122	10,020	4,097	9.76	420
1946	7,364.16	5,739	5,170	2,194	10.15	216
1947	8,884.80	6,847	6,169	2,716	10.55	257
1948	72,846.24	55,506	50,007	22,839	10.95	2,086
1949	44,428.72	33,466	30,151	14,278	11.35	1,258
1950	50,824.53	37,831	34,083	16,742	11.76	1,424
1951	106,943.72	78,673	70,879	36,065	12.16	2,966
1952	60,713.40	44,123	39,752	20,961	12.57	1,668
1953	85,046.68	61,049	55,001	30,046	12.98	2,315

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
1954	193,690.81	137,269	123,670	70,021	13.40	5,225
1955	214,173.89	149,875	135,027	79,147	13.81	5,731
1956	248,827.86	171,853	154,828	94,000	14.23	6,606
1957	104,565.71	71,241	64,183	40,383	14.66	2,755
1958	257,794.08	173,227	156,065	101,729	15.09	6,741
1959	246,993.71	163,661	147,447	99,547	15.52	6,414
1960	353,014.68	230,533	207,694	145,321	15.96	9,105
1961	212,803.95	136,935	123,369	89,435	16.40	5,453
1962	205,334.94	130,121	117,230	88,105	16.85	5,229
1963	185,552.59	115,768	104,299	81,254	17.30	4,697
1964	103,280.50	63,428	57,144	46,136	17.75	2,599
1965	149,569.45	90,359	81,407	68,162	18.21	3,743
1966	214,998.07	127,690	115,040	99,958	18.68	5,351
1967	383,023.08	223,571	201,422	181,601	19.15	9,483
1968	646,341.30	370,664	333,942	312,399	19.62	15,922
1969	249,591.28	140,530	126,608	122,983	20.10	6,119
1970	470,597.73	259,953	234,200	236,398	20.59	11,481
1971	281,110.79	152,289	137,202	143,909	21.08	6,827
1972	423,002.90	224,653	202,397	220,606	21.57	10,227
1973	648,620.99	337,426	303,997	344,624	22.07	15,615
1974	923,006.33	470,133	423,557	499,449	22.57	22,129
1975	737,863.34	367,648	331,225	406,638	23.08	17,619
1976	245,271.88	119,438	107,605	137,667	23.60	5,833
1977	433,251.87	206,076	185,660	247,592	24.12	10,265
1978	734,120.24	340,889	307,117	427,003	24.64	17,330
1979	484,895.81	219,575	197,822	287,074	25.17	11,405
1980	586,871.77	258,863	233,218	353,654	25.71	13,756
1981	442,679.54	190,064	171,234	271,446	26.25	10,341
1982	386,988.50	161,610	145,599	241,390	26.79	9,010
1983	410,729.50	238,059	214,475	196,254	22.85	8,589
1984	513,334.59	291,215	262,364	250,971	23.26	10,790
1985	785,817.69	438,172	394,762	391,056	23.41	16,705
1986	724,063.86	394,180	355,129	368,935	23.85	15,469
1987	953,185.48	505,951	455,827	497,358	24.31	20,459
1988	560,049.99	290,890	262,072	297,978	24.52	12,152
1989	750,811.22	380,962	343,220	407,591	24.75	16,468
1990	1,007,318.05	496,003	446,864	560,454	25.25	22,196
1991	958,135.53	459,330	413,824	544,312	25.52	21,329
1992	449,054.67	209,170	188,448	260,607	25.81	10,097
1993	1,506.44	680	613	893	26.12	34
1994	69,960.39	30,692	27,651	42,309	26.23	1,613
1995	69,252.39	29,308	26,404	42,848	26.58	1,612

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.3 LINE TRANSFORMERS - CONVENTIONAL DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 46-R0.5						
1996	125,639.49	51,361	46,273	79,366	26.75	2,967
1997	232,191.79	91,437	82,378	149,814	26.94	5,561
1998	153,835.18	58,119	52,361	101,474	27.17	3,735
1999	1,015,423.16	366,771	330,435	684,988	27.42	24,981
2000	1,223,914.80	422,373	380,529	843,386	27.52	30,646
2001	1,295,105.97	424,795	382,711	912,395	27.65	32,998
2002	1,661,566.44	515,086	464,057	1,197,509	27.82	43,045
2003	1,643,143.77	479,962	432,412	1,210,732	27.87	43,442
2005	721,185.76	183,614	165,423	555,763	27.81	19,984
2006	2,440,114.06	574,403	517,497	1,922,617	27.60	69,660
2007	2,419,572.86	518,998	467,581	1,951,992	27.47	71,059
2008	2,839,056.18	547,938	493,654	2,345,402	27.17	86,323
2009	3,304,285.34	561,729	506,079	2,798,206	26.86	104,177
2010	3,696,700.71	540,458	486,915	3,209,786	26.27	122,184
2011	3,428,133.82	412,747	371,856	3,056,278	25.57	119,526
2012	3,936,972.38	365,351	329,156	3,607,816	24.45	147,559
2013	5,014,386.40	310,892	280,091	4,734,295	22.71	208,467
2014	4,013,630.63	104,354	94,016	3,919,615	18.73	209,269
	58,043,428.02	16,797,904	15,134,648	42,908,780		1,796,776
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.9 3.10

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1						
1926	448.75	449	449			
1927	18,219.11	18,082	16,292	1,927	0.33	1,927
1928	27,590.54	27,189	24,497	3,094	0.64	3,094
1929	81,934.09	80,127	72,193	9,741	0.97	9,741
1930	20,901.06	20,279	18,271	2,630	1.31	2,008
1931	31,845.32	30,658	27,622	4,223	1.64	2,575
1932	2,006.90	1,917	1,727	280	1.98	141
1933	1,410.61	1,337	1,205	206	2.31	89
1935	2,770.36	2,585	2,329	441	2.94	150
1936	11,753.52	10,888	9,810	1,944	3.24	600
1937	10,526.25	9,682	8,723	1,803	3.53	511
1938	5,076.71	4,635	4,176	901	3.83	235
1939	3,207.28	2,906	2,618	589	4.13	143
1940	12,305.48	11,067	9,971	2,334	4.43	527
1941	24,199.65	21,598	19,459	4,741	4.73	1,002
1942	6,076.22	5,380	4,847	1,229	5.04	244
1943	1,402.05	1,232	1,110	292	5.35	55
1944	6,284.62	5,476	4,934	1,351	5.66	239
1945	170.62	147	132	39	5.98	7
1946	4,044.21	3,464	3,121	923	6.31	146
1947	5,528.60	4,694	4,229	1,300	6.64	196
1948	28,102.19	23,644	21,303	6,799	6.98	974
1949	63,840.30	53,220	47,950	15,890	7.32	2,171
1950	37,345.89	30,836	27,783	9,563	7.67	1,247
1951	34,663.37	28,345	25,538	9,125	8.02	1,138
1952	121,515.65	98,373	88,632	32,884	8.38	3,924
1953	108,417.58	86,882	78,279	30,139	8.74	3,448
1954	55,481.31	43,994	39,638	15,843	9.11	1,739
1955	92,197.40	72,312	65,152	27,045	9.49	2,850
1956	111,972.83	86,855	78,255	33,718	9.87	3,416
1957	86,428.92	66,275	59,712	26,717	10.26	2,604
1958	109,601.23	83,072	74,846	34,755	10.65	3,263
1959	84,188.99	63,046	56,803	27,386	11.05	2,478
1960	290,130.36	214,566	193,320	96,810	11.46	8,448
1961	108,310.01	79,091	71,259	37,051	11.87	3,121
1962	59,335.61	42,748	38,515	20,821	12.30	1,693
1963	135,307.54	96,191	86,666	48,642	12.72	3,824
1964	84,505.56	59,231	53,366	31,140	13.16	2,366
1965	52,664.97	36,387	32,784	19,881	13.60	1,462
1966	100,183.50	68,193	61,441	38,742	14.05	2,757
1967	319,714.36	214,352	193,127	126,587	14.50	8,730
1968	239,254.20	157,853	142,223	97,031	14.97	6,482

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1						
1969	111,473.97	72,357	65,192	46,282	15.44	2,998
1970	53,788.21	34,327	30,928	22,860	15.92	1,436
1971	179,882.28	112,835	101,662	78,220	16.40	4,770
1972	612,539.65	377,269	339,912	272,628	16.90	16,132
1973	114,781.93	69,391	62,520	52,262	17.40	3,004
1974	174,385.59	103,402	93,163	81,223	17.91	4,535
1975	309,931.41	180,114	162,279	147,652	18.43	8,012
1976	215,126.67	122,476	110,349	104,778	18.95	5,529
1977	45,152.03	25,162	22,670	22,482	19.48	1,154
1978	352,500.70	192,113	173,090	179,411	20.02	8,962
1979	10,828.59	5,766	5,195	5,634	20.57	274
1980	229,014.88	119,035	107,248	121,767	21.13	5,763
1981	955,358.55	484,195	436,250	519,109	21.70	23,922
1982	1,571,635.39	776,168	699,312	872,323	22.27	39,170
1983	375,499.54	231,833	208,877	166,623	19.52	8,536
1984	349,548.19	211,092	190,190	159,358	20.01	7,964
1986	440,069.54	254,624	229,411	210,659	20.76	10,147
1987	936,292.95	527,882	475,612	460,681	21.28	21,649
1988	408,570.70	225,204	202,904	205,667	21.58	9,530
1989	406,311.98	217,580	196,035	210,277	22.12	9,506
1990	237,038.02	123,686	111,439	125,599	22.45	5,595
1991	394,985.56	199,547	179,788	215,198	23.01	9,352
1992	3,866.45	1,896	1,708	2,158	23.37	92
1993	8,559.26	4,067	3,664	4,895	23.75	206
1994	32,092.22	14,737	13,278	18,814	24.14	779
1995	12,035.47	5,327	4,800	7,235	24.56	295
1996	17,309.52	7,365	6,636	10,674	24.98	427
1997	10,841.11	4,439	3,999	6,842	25.24	271
1998	1,506.93	589	531	976	25.70	38
1999	162,298.61	60,635	54,631	107,668	25.99	4,143
2000	474,114.04	168,405	151,730	322,384	26.32	12,249
2001	2,506,501.80	845,944	762,179	1,744,323	26.50	65,824
2002	782,407.33	248,414	223,816	558,591	26.87	20,789
2003	2,046,013.27	609,303	548,970	1,497,043	27.11	55,221
2005	1,007,276.22	259,273	233,600	773,676	27.40	28,236
2006	983,253.71	232,343	209,337	773,917	27.47	28,173
2007	506,985.99	108,394	97,661	409,325	27.59	14,836
2008	5,054,027.31	965,825	870,190	4,183,837	27.51	152,084
2009	1,891,708.25	316,294	284,975	1,606,733	27.39	58,661
2010	1,282,641.52	182,392	164,332	1,118,310	27.15	41,190
2011	3,929,989.25	455,093	410,030	3,519,959	26.71	131,784

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.5 LINE TRANSFORMERS - NETWORK

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 44-R1						
2012	2,967,528.35	260,549	234,750	2,732,778	25.99	105,147
2013	5,092,222.74	291,784	262,892	4,829,331	24.68	195,678
2014	4,068,366.28	93,572	84,306	3,984,060	21.29	187,133
	43,927,125.68	11,771,956	10,606,348	33,320,778		1,402,961
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						23.8 3.19

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESISTORS DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 40-R1.5						
1961	15,328.25	12,408	11,179	4,149	7.62	544
1962	1,418.99	1,137	1,024	395	7.95	50
1964	1,720.41	1,350	1,216	504	8.62	58
1965	10,764.71	8,351	7,524	3,241	8.97	361
1966	49,521.84	37,971	34,211	15,311	9.33	1,641
1967	49,276.56	37,327	33,631	15,646	9.70	1,613
1968	28,222.23	21,110	19,020	9,202	10.08	913
1969	102,042.30	75,333	67,874	34,168	10.47	3,263
1970	117,562.86	85,586	77,112	40,451	10.88	3,718
1971	147,278.18	105,672	95,209	52,069	11.30	4,608
1972	111,105.36	78,524	70,749	40,356	11.73	3,440
1973	337,677.62	234,939	211,676	126,002	12.17	10,353
1974	516,325.64	353,296	318,314	198,012	12.63	15,678
1975	3,638.76	2,447	2,205	1,434	13.10	109
1976	207,121.03	136,803	123,257	83,864	13.58	6,176
1977	202,263.02	131,117	118,134	84,129	14.07	5,979
1978	277,134.27	176,119	158,680	118,454	14.58	8,124
1979	378,706.68	235,745	212,403	166,304	15.10	11,014
1980	346,246.74	210,864	189,985	156,262	15.64	9,991
1981	2,290.90	1,364	1,229	1,062	16.19	66
1982	6,100.12	3,546	3,195	2,905	16.75	173
1983	353,330.55	238,180	214,596	138,735	15.23	9,109
1984	275,769.47	182,504	164,433	111,336	15.59	7,142
1985	488,987.83	317,353	285,930	203,058	15.95	12,731
1986	432,186.74	273,445	246,370	185,817	16.55	11,228
1987	443,421.82	274,389	247,220	196,202	16.94	11,582
1988	453,941.76	273,091	246,051	207,891	17.55	11,846
1989	1,162,261.05	681,666	614,171	548,090	17.98	30,483
1990	509,577.50	290,867	262,067	247,510	18.42	13,437
1991	687,441.60	381,255	343,505	343,937	18.87	18,227
1992	231,279.93	124,382	112,066	119,214	19.34	6,164
1993	381,028.20	198,249	178,619	202,409	19.82	10,212
1994	307,466.13	154,409	139,120	168,346	20.32	8,285
1995	339,462.34	164,164	147,909	191,553	20.82	9,200
1996	254,261.84	118,079	106,387	147,875	21.34	6,929
1997	204,109.68	90,727	81,744	122,366	21.87	5,595
1998	5,624.10	2,394	2,157	3,467	22.26	156
1999	223,771.25	90,538	81,573	142,198	22.81	6,234
2000	175,076.93	67,265	60,605	114,472	23.24	4,926
2001	325,646.26	118,275	106,564	219,082	23.67	9,256
2002	1,158,544.66	395,295	356,155	802,390	24.13	33,253
2003	744,305.02	237,954	214,393	529,912	24.47	21,656

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 368.7 LINE TRANSFORMERS - UNDERGROUND RESISTORS DISTRIBUTION

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)	
SURVIVOR CURVE.. IOWA 40-R1.5							
2004	1,735.26	516	465	1,270	24.83	51	
2005	3,034.54	830	748	2,287	25.22	91	
2006	1,489,812.61	370,963	334,232	1,155,581	25.63	45,087	
2007	1,421,972.36	319,944	288,265	1,133,707	25.83	43,891	
2008	1,432,054.62	285,838	257,535	1,174,520	26.07	45,053	
2009	1,195,913.45	207,132	186,623	1,009,290	26.25	38,449	
2010	2,282,789.54	333,744	300,698	1,982,092	26.27	75,451	
2011	1,594,350.41	187,496	168,931	1,425,419	26.26	54,281	
2012	2,280,438.06	200,679	180,809	2,099,629	25.91	81,035	
2013	3,243,737.14	182,947	164,832	3,078,905	25.10	122,666	
2014	2,324,703.15	50,679	45,661	2,279,042	22.49	101,336	
	29,339,782.27	8,766,258	7,898,261	21,441,521		942,914	
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						22.7	3.21

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1899	34,036.01	31,538	34,036			
1900	97.98	90	98			
1904	4,200.68	3,819	4,201			
1905	20,545.50	18,608	20,546			
1906	379.10	342	379			
1907	2,285.09	2,053	2,273	12	6.60	2
1908	1,637.84	1,465	1,622	16	6.85	2
1910	10,717.38	9,507	10,527	190	7.34	26
1911	9,169.79	8,098	8,967	203	7.60	27
1912	4,369.74	3,841	4,253	117	7.86	15
1913	22,842.48	19,985	22,130	712	8.13	88
1914	15,165.70	13,206	14,623	543	8.40	65
1915	15,723.28	13,626	15,088	635	8.67	73
1916	3,693.04	3,185	3,527	166	8.94	19
1917	1,303.99	1,119	1,239	65	9.23	7
1918	1,754.17	1,498	1,659	95	9.51	10
1919	3,875.48	3,292	3,645	230	9.79	23
1920	8,203.29	6,931	7,675	528	10.08	52
1921	85,443.80	71,799	79,505	5,939	10.38	572
1922	76,017.04	63,539	70,359	5,658	10.67	530
1923	26,469.33	22,002	24,364	2,105	10.97	192
1924	47,200.97	39,010	43,197	4,004	11.28	355
1925	63,151.24	51,901	57,472	5,679	11.58	490
1926	55,891.20	45,668	50,570	5,321	11.89	448
1927	69,148.74	56,159	62,187	6,962	12.21	570
1928	52,956.46	42,748	47,336	5,620	12.53	449
1929	51,510.50	41,327	45,763	5,748	12.85	447
1930	50,378.35	40,163	44,474	5,904	13.18	448
1931	51,976.17	41,173	45,592	6,384	13.51	473
1932	21,366.74	16,814	18,619	2,748	13.85	198
1933	16,153.52	12,625	13,980	2,174	14.20	153
1934	44,227.63	34,327	38,011	6,217	14.55	427
1935	15,377.80	11,850	13,122	2,256	14.91	151
1936	7,466.13	5,712	6,325	1,141	15.27	75
1937	14,792.38	11,233	12,439	2,353	15.64	150
1938	614.90	463	513	102	16.02	6
1939	15,625.39	11,683	12,937	2,688	16.40	164
1940	4,650.04	3,449	3,819	831	16.79	49
1941	22,159.89	16,299	18,048	4,112	17.19	239
1942	4,280.25	3,121	3,456	824	17.60	47
1943	1,647.27	1,191	1,319	328	18.01	18
1944	2,896.54	2,075	2,298	599	18.43	33

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1945	9,769.53	6,935	7,679	2,091	18.86	111
1946	3,389.18	2,383	2,639	750	19.30	39
1947	20,421.60	14,216	15,742	4,680	19.75	237
1948	119,728.41	82,520	91,377	28,351	20.20	1,404
1949	33,512.65	22,861	25,315	8,198	20.66	397
1950	40,905.05	27,608	30,571	10,334	21.13	489
1951	27,851.79	18,592	20,588	7,264	21.61	336
1952	248,147.37	163,814	181,396	66,751	22.09	3,022
1953	293,907.39	191,763	212,345	81,562	22.59	3,611
1954	426,949.54	275,284	304,831	122,119	23.09	5,289
1955	616,343.67	392,562	434,696	181,648	23.60	7,697
1956	822,893.29	517,534	573,082	249,811	24.12	10,357
1957	889,336.91	552,207	611,476	277,861	24.64	11,277
1958	787,080.34	482,181	533,934	253,146	25.18	10,053
1959	673,426.84	406,959	450,638	222,789	25.72	8,662
1960	735,701.14	438,368	485,419	250,282	26.27	9,527
1961	595,511.09	349,702	387,236	208,275	26.83	7,763
1962	758,990.42	439,167	486,303	272,687	27.39	9,956
1963	739,000.84	421,120	466,319	272,682	27.96	9,753
1964	700,294.39	392,809	434,970	265,324	28.54	9,297
1965	574,529.18	317,054	351,084	223,445	29.13	7,671
1966	851,605.12	462,226	511,837	339,768	29.72	11,432
1967	848,954.63	452,951	501,567	347,388	30.32	11,457
1968	615,132.30	322,422	357,028	258,104	30.93	8,345
1969	972,805.86	500,625	554,358	418,448	31.55	13,263
1970	2,115,737.84	1,068,617	1,183,313	932,425	32.17	28,984
1971	1,167,174.29	578,195	640,254	526,920	32.80	16,065
1972	1,273,686.71	618,617	685,014	588,673	33.43	17,609
1973	1,259,377.86	599,073	663,372	596,006	34.08	17,488
1974	1,066,019.57	496,605	549,906	516,114	34.72	14,865
1975	1,288,004.33	586,931	649,927	638,077	35.38	18,035
1976	1,152,210.01	513,356	568,455	583,755	36.04	16,197
1977	1,068,233.15	464,927	514,828	553,405	36.71	15,075
1978	1,133,234.65	481,534	533,218	600,017	37.38	16,052
1979	1,304,829.86	540,800	598,845	705,985	38.06	18,549
1980	1,652,999.43	667,812	739,489	913,510	38.74	23,581
1981	1,378,958.51	542,455	600,678	778,281	39.43	19,738
1982	1,390,682.77	532,103	589,214	801,469	40.13	19,972
1983	1,639,961.87	790,462	875,303	764,659	33.86	22,583
1984	1,523,831.57	715,744	792,566	731,266	34.44	21,233
1985	1,549,792.06	708,565	784,616	765,176	35.02	21,850
1986	1,248,218.43	554,958	614,523	633,695	35.60	17,800

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 369.2 SERVICES

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 65-R1.5						
1987	1,518,003.55	659,573	730,366	787,638	35.79	22,007
1988	1,797,008.43	757,259	838,537	958,471	36.39	26,339
1989	1,832,700.07	747,742	827,998	1,004,702	37.00	27,154
1990	1,687,202.46	669,651	741,526	945,676	37.23	25,401
1991	2,419,027.34	926,487	1,025,928	1,393,099	37.85	36,806
1992	1,960,673.86	727,802	805,918	1,154,756	38.11	30,301
1993	1,985,738.72	708,710	784,777	1,200,962	38.74	31,001
1994	2,236,092.71	770,110	852,767	1,383,326	39.02	35,452
1995	1,253,887.20	413,281	457,639	796,248	39.67	20,072
1996	1,407,193.75	445,236	493,024	914,170	39.98	22,866
1997	2,795,373.49	846,439	937,289	1,858,084	40.30	46,106
1998	92,354.54	26,672	29,535	62,820	40.64	1,546
1999	973,405.91	267,103	295,772	677,634	40.99	16,532
2000	1,685,796.86	437,633	484,605	1,201,192	41.36	29,042
2001	605,266.71	147,927	163,804	441,463	41.75	10,574
2002	1,158,041.85	266,350	294,938	863,104	41.85	20,624
2003	1,333,066.96	285,143	315,748	1,017,319	42.26	24,073
2004	1,582,962.97	314,060	347,768	1,235,195	42.41	29,125
2005	2,052,329.05	374,345	414,524	1,637,805	42.58	38,464
2006	2,644,538.02	438,464	485,525	2,159,013	42.78	50,468
2007	2,331,877.46	347,916	385,258	1,946,619	42.75	45,535
2008	3,325,731.33	438,997	486,115	2,839,616	42.76	66,408
2009	2,830,523.84	323,812	358,567	2,471,957	42.58	58,054
2010	4,004,126.53	385,597	426,984	3,577,143	42.23	84,706
2011	2,430,482.44	188,119	208,310	2,222,172	41.75	53,226
2012	1,780,925.31	102,403	113,394	1,667,531	40.98	40,691
2013	2,655,631.27	97,727	108,216	2,547,415	39.31	64,803
2014	2,641,537.52	36,982	40,951	2,600,586	35.09	74,112
	91,602,044.41	30,654,691	33,943,927	57,658,117		1,525,702

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 37.8 1.67

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370 METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
INTERIM SURVIVOR CURVE.. IOWA 30-R2.5						
PROBABLE RETIREMENT YEAR.. 12-2020						
1978	373,373.42	326,515	321,586	51,787	3.73	13,884
1979	539,614.48	469,319	462,234	77,380	3.86	20,047
1980	578,533.42	500,310	492,757	85,776	3.99	21,498
1981	708,838.02	609,367	600,168	108,670	4.12	26,376
1982	833,270.07	711,946	701,199	132,071	4.25	31,076
1983	920,822.13	812,165	799,905	120,917	4.21	28,721
1984	895,412.42	783,844	772,011	123,401	4.34	28,433
1985	1,753,233.31	1,520,579	1,497,624	255,609	4.51	56,676
1986	1,762,645.30	1,517,109	1,494,207	268,438	4.61	58,230
1987	2,206,411.53	1,880,966	1,852,571	353,841	4.76	74,336
1988	2,513,282.85	2,124,729	2,092,654	420,629	4.85	86,728
1989	2,523,328.51	2,110,512	2,078,652	444,677	4.99	89,114
1990	2,695,690.31	2,232,301	2,198,602	497,088	5.09	97,660
1991	2,316,521.04	1,900,011	1,871,329	445,192	5.15	86,445
1992	2,512,644.31	2,035,242	2,004,518	508,126	5.28	96,236
1993	2,990,825.27	2,398,642	2,362,432	628,393	5.31	118,341
1994	2,896,134.67	2,291,711	2,257,116	639,019	5.41	118,118
1995	1,653,179.36	1,292,786	1,273,270	379,909	5.44	69,836
1996	1,148,975.71	884,252	870,903	278,073	5.54	50,194
1997	1,139,830.93	865,702	852,633	287,198	5.54	51,841
1998	1,259.70	939	925	335	5.62	60
2000	1,360,007.37	978,117	963,351	396,656	5.66	70,081
2001	1,094,903.25	770,155	758,529	336,374	5.69	59,117
2002	1,187,929.37	813,732	801,448	386,481	5.75	67,214
2003	5,182,709.70	3,450,648	3,398,557	1,784,153	5.77	309,212
2004	984,080.71	634,437	624,860	359,221	5.79	62,042
2005	29,528,597.64	18,319,542	18,042,992	11,485,606	5.81	1,976,869
2006	2,968,063.42	1,760,952	1,734,369	1,233,694	5.83	211,611
2007	1,749,961.02	984,353	969,493	780,468	5.83	133,871
2008	8,265,327.22	4,351,695	4,286,002	3,979,325	5.85	680,226
2009	3,893,881.86	1,884,639	1,856,189	2,037,693	5.86	347,729
2010	1,061,704.32	460,567	453,614	608,090	5.87	103,593
2011	156,962.92	58,563	57,679	99,284	5.88	16,885
2012	2,841,827.23	847,433	834,640	2,007,187	5.88	341,358
2013	4,612,622.54	938,207	924,044	3,688,579	5.87	628,378
2014	2,463,392.98	194,608	191,670	2,271,723	5.83	389,661
	100,315,798.31	63,716,595	62,754,733	37,561,065		6,621,697

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 5.7 6.60

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370.1 METERS - COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 10-S3						
2002	33,455.52	30,819	16,071	17,385	1.07	16,248
2003	8,580.64	7,687	4,008	4,573	1.34	3,413
2004	30.92	27	14	17	1.62	10
2006	29,339.17	22,920	11,952	17,387	2.38	7,305
2007	11,888.80	8,596	4,482	7,407	2.87	2,581
2008	20,196.62	13,180	6,873	13,324	3.46	3,851
2009	11,306.95	6,443	3,360	7,947	4.15	1,915
2010	12,789.59	6,083	3,172	9,618	4.96	1,939
	127,588.21	95,755	49,932	77,656		37,262

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 2.1 29.20

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 370.2 SMART METERS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 15-S2.5						
2014	1,027,133.56	37,799		1,027,134	13.09	78,467
	1,027,133.56	37,799		1,027,134		78,467
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						13.1 7.64

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 31-L0						
1893	20.68	19	21			
1898	101.11	93	101			
1899	2,877.04	2,648	2,877			
1900	241.25	221	241			
1901	6,978.74	6,369	6,979			
1902	9,981.18	9,070	9,981			
1903	5,262.44	4,762	5,262			
1904	4,047.57	3,647	4,048			
1905	1,254.46	1,125	1,254			
1906	51.98	46	52			
1907	3,016.31	2,682	3,016			
1908	27.16	24	27			
1910	4,303.93	3,774	4,304			
1911	1,970.16	1,719	1,970			
1913	10,329.62	8,930	10,330			
1914	825.67	710	826			
1915	578.51	495	579			
1916	146.41	125	146			
1917	1,637.77	1,388	1,638			
1918	382.35	322	382			
1919	201.67	169	202			
1920	6,956.51	5,803	6,957			
1921	7,159.84	5,940	7,160			
1922	7,576.23	6,252	7,576			
1923	10,606.10	8,704	10,606			
1924	24,136.54	19,699	24,137			
1925	15,462.03	12,544	15,462			
1926	44,284.33	35,727	44,284			
1927	47,113.32	37,782	47,113			
1928	88,563.33	70,594	88,563			
1929	16,163.48	12,811	16,163			
1930	18,936.01	14,917	18,936			
1931	57,398.79	44,919	57,399			
1932	12,273.89	9,546	12,274			
1933	31,245.21	24,149	31,245			
1934	43,826.82	33,648	43,827			
1935	28,208.80	21,511	28,209			
1936	4,627.42	3,505	4,627			
1937	40,059.69	30,135	40,060			
1938	467.12	349	467			
1939	23,759.30	17,620	23,759			
1940	11,651.14	8,580	11,651			

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 31-L0						
1941	39,121.98	28,597	39,122			
1942	10,284.70	7,461	10,285			
1943	10,886.96	7,839	10,887			
1944	2,022.92	1,445	2,023			
1945	3,638.83	2,579	3,639			
1946	4,664.75	3,279	4,665			
1947	3,151.59	2,197	3,152			
1948	9,489.59	6,560	9,484	6	9.57	1
1949	5,228.24	3,584	5,181	47	9.75	5
1950	19,263.22	13,086	18,918	345	9.94	35
1951	28,821.22	19,403	28,050	771	10.13	76
1952	26,930.40	17,965	25,971	959	10.32	93
1953	30,875.58	20,408	29,503	1,373	10.51	131
1954	31,721.73	20,763	30,016	1,706	10.71	159
1955	73,480.40	47,644	68,877	4,603	10.90	422
1956	55,677.42	35,742	51,671	4,006	11.10	361
1957	41,583.87	26,426	38,203	3,381	11.30	299
1958	71,098.88	44,701	64,623	6,476	11.51	563
1959	121,993.18	75,872	109,686	12,307	11.72	1,050
1960	117,626.34	72,359	104,607	13,019	11.93	1,091
1961	87,013.01	52,938	76,531	10,482	12.14	863
1962	147,952.79	88,963	128,611	19,342	12.36	1,565
1963	79,891.83	47,471	68,627	11,265	12.58	895
1964	72,637.20	42,645	61,651	10,986	12.80	858
1965	183,213.49	106,264	153,623	29,590	13.02	2,273
1966	186,495.97	106,784	154,374	32,122	13.25	2,424
1967	220,546.65	124,644	180,194	40,353	13.48	2,994
1968	104,331.57	58,190	84,123	20,209	13.71	1,474
1969	242,101.57	133,156	192,499	49,603	13.95	3,556
1970	483,766.45	262,327	379,238	104,528	14.19	7,366
1971	184,755.34	98,755	142,767	41,988	14.43	2,910
1972	208,724.87	109,883	158,854	49,871	14.68	3,397
1973	410,077.13	212,580	307,320	102,757	14.93	6,883
1974	231,389.72	118,009	170,602	60,788	15.19	4,002
1975	235,104.16	117,931	170,489	64,615	15.45	4,182
1976	298,512.24	147,235	212,853	85,659	15.71	5,453
1977	199,583.91	96,766	139,892	59,692	15.97	3,738
1978	322,832.73	153,710	222,214	100,619	16.24	6,196
1979	771,150.90	360,205	520,737	250,414	16.52	15,158
1980	861,773.76	394,744	570,669	291,105	16.80	17,328
1981	900,233.93	404,232	584,386	315,848	17.08	18,492
1982	1,746,359.83	767,839	1,110,041	636,319	17.37	36,633

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 373 STREET LIGHTING EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. IOWA 31-L0						
1983	2,065,662.60	1,418,491	2,050,668	14,995	14.37	1,043
1984	2,125,765.13	1,439,356	2,080,832	44,933	14.55	3,088
1985	1,344,303.02	896,247	1,295,677	48,626	14.75	3,297
1986	911,540.55	600,158	867,630	43,911	14.79	2,969
1987	598,078.06	386,478	558,719	39,359	15.06	2,613
1988	535,668.42	340,685	492,518	43,150	15.17	2,844
1989	362,094.03	226,236	327,062	35,032	15.31	2,288
1990	560,934.02	343,572	496,691	64,243	15.50	4,145
1991	589,706.26	354,767	512,876	76,830	15.56	4,938
1992	490,078.21	287,774	416,026	74,052	15.82	4,681
1993	854,246.16	492,217	711,583	142,663	15.81	9,024
1994	1,118,357.17	628,181	908,142	210,215	16.00	13,138
1995	911,688.85	499,605	722,263	189,426	16.09	11,773
1996	1,112,640.20	592,815	857,014	255,626	16.22	15,760
1997	1,596.60	824	1,191	406	16.40	25
1998	935.34	469	678	257	16.39	16
1999	2,456,557.24	1,187,991	1,717,442	739,115	16.55	44,660
2000	731,359.31	341,472	493,655	237,704	16.56	14,354
2001	179.05	80	116	63	16.62	4
2002	471,145.54	201,415	291,179	179,967	16.74	10,751
2003	22,728.75	9,253	13,377	9,352	16.75	558
2004	318,199.36	122,634	177,288	140,911	16.75	8,413
2005	2,596,862.42	940,064	1,359,022	1,237,840	16.75	73,901
2006	823,579.72	277,217	400,764	422,816	16.75	25,243
2007	2,079,605.70	644,262	931,390	1,148,216	16.71	68,714
2008	600,623.14	168,655	243,819	356,804	16.65	21,430
2009	582,454.07	145,439	210,257	372,197	16.53	22,516
2010	2,342,576.36	505,996	731,503	1,611,073	16.33	98,657
2011	2,594,852.59	463,181	669,606	1,925,247	16.11	119,506
2012	754,864.52	103,265	149,287	605,578	15.78	38,376
2013	329,705.44	29,575	42,756	286,949	15.22	18,853
2014	1,185,730.02	40,789	58,967	1,126,763	14.06	80,140
	40,955,040.61	18,625,417	26,833,567	14,121,474		880,644

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.0 2.15

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
MANCHESTER FACILITY FULLY ACCRUED						
1986	72,753.01	72,753	72,753			
1989	42,805.51	42,806	42,806			
1990	56,762.89	56,763	56,763			
1991	6,822.59	6,823	6,823			
1993	14,855.36	14,855	14,855			
1994	38,204.69	38,205	38,205			
1995	34,201.35	34,201	34,201			
1996	15,914.81	15,915	15,915			
1997	7,985.20	7,985	7,985			
1998	44,526.07	44,526	44,526			
1999	18,639.11	18,639	18,639			
2002	2,790.44	2,790	2,790			
2003	15,761.05	15,761	15,761			
2004	97,964.29	97,964	97,964			
2005	41,986.42	41,986	41,986			
2006	38,137.34	38,137	38,137			
2009	29,612.90	29,613	29,613			
	579,723.03	579,722	579,723			

MANCHESTER FACILITY - SEYMORE BUILDING
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2059

2009	717,757.40	108,166	80,541	637,217	31.00	20,555
2010	197.41	25	19	179	31.21	6
2011	217,902.26	21,812	16,241	201,661	31.47	6,408
2012	322,861.63	23,633	17,597	305,264	31.63	9,651
2013	541,300.63	24,359	18,138	523,163	31.83	16,436
2014	75,910.78	1,169	870	75,040	31.86	2,355
	1,875,930.11	179,164	133,406	1,742,524		55,411

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
KIRKWOOD STREET HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2021						
1970	125,095.85	107,524	80,063	45,033	6.04	7,456
1971	2,145.58	1,840	1,370	776	6.05	128
	127,241.43	109,364	81,433	45,808		7,584
MCKEESPORT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2029						
2005	789.49	326	243	547	13.54	40
2011	345.06	70	52	293	13.77	21
2012	58,658.10	8,986	6,691	51,967	13.81	3,763
2013	28,659.46	2,803	2,087	26,572	13.84	1,920
	88,452.11	12,185	9,073	79,379		5,744
MCKEESPORT SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2069						
2014	8,127,110.66	115,405	85,931	8,041,180	34.59	232,471
	8,127,110.66	115,405	85,931	8,041,180		232,471
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
1963	768,963.40	557,468	415,091	353,872	14.03	25,223
1966	35,005.31	24,982	18,602	16,404	14.34	1,144
1967	6,712.00	4,763	3,547	3,165	14.44	219
1968	2,398.79	1,693	1,261	1,138	14.54	78
1969	398.78	280	208	190	14.63	13
1970	16,146.49	11,258	8,383	7,764	14.73	527
1971	1,712.80	1,186	883	830	14.83	56
1973	309.59	212	158	152	15.01	10
1974	50,454.49	34,244	25,498	24,956	15.10	1,653
1975	6,520.93	4,393	3,271	3,250	15.19	214
1979	4,975.42	3,243	2,415	2,561	15.53	165

DUQUESNE LIGHT COMPANY
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
EASTERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2033						
1980	3,063.80	1,978	1,473	1,591	15.62	102
1981	13,876.60	8,874	6,608	7,269	15.70	463
1982	1,203.92	762	567	637	15.78	40
1983	45,119.79	30,415	22,647	22,473	15.23	1,476
1984	187,708.72	124,808	92,932	94,777	15.37	6,166
1986	528,650.17	343,517	255,783	272,867	15.36	17,765
1987	7,969.56	5,085	3,786	4,183	15.60	268
1988	159,195.66	100,405	74,762	84,434	15.52	5,440
1989	42,559.22	26,370	19,635	22,924	15.65	1,465
1990	251,232.65	153,252	114,112	137,121	15.66	8,756
1991	459,655.52	274,368	204,295	255,361	15.87	16,091
1992	109,592.22	64,353	47,917	61,675	15.82	3,899
1994	65,001.93	36,512	27,187	37,815	16.00	2,363
1995	172,803.05	94,696	70,511	102,292	16.09	6,357
1996	114,662.00	61,092	45,489	69,173	16.22	4,265
1997	34,103.73	17,666	13,154	20,950	16.28	1,287
1998	5,020.01	2,526	1,881	3,139	16.29	193
1999	61,540.30	29,952	22,302	39,238	16.35	2,400
2000	86,444.69	40,491	30,150	56,295	16.46	3,420
2003	11,430.20	4,666	3,474	7,956	16.67	477
2004	791,163.92	305,706	227,629	563,535	16.67	33,805
2005	369,432.29	133,734	99,579	269,854	16.75	16,111
2007	884,365.38	271,942	202,488	681,877	16.89	40,372
2009	142,524.99	34,805	25,916	116,609	17.02	6,851
2010	117,515.54	24,537	18,270	99,245	17.05	5,821
2011	680,437.10	115,538	86,030	594,407	17.12	34,720
2012	1,227,542.90	156,143	116,264	1,111,279	17.15	64,798
2013	47,033.39	3,772	2,809	44,225	17.19	2,573
2014	698,058.93	19,685	14,657	683,401	17.20	39,733
	8,212,506.18	3,131,372	2,331,624	5,880,882		356,779

NORTHERN DIVISION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2039

1963	4,207.27	2,865	2,133	2,074	16.75	124
1964	636,606.00	430,613	320,635	315,971	16.92	18,674
1967	2,701.54	1,789	1,332	1,369	17.42	79
1970	215,286.77	139,336	103,750	111,537	17.89	6,235

DUQUESNE LIGHT COMPANY
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CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
NORTHERN DIVISION HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2039						
1972	13,721.57	8,735	6,504	7,217	18.20	397
1975	6,768.37	4,195	3,124	3,645	18.64	196
1977	22,451.12	13,645	10,160	12,291	18.93	649
1978	10,948.61	6,586	4,904	6,045	19.07	317
1979	35,017.57	20,838	15,516	19,502	19.21	1,015
1982	46,647.04	26,790	19,948	26,699	19.62	1,361
1983	73,273.43	46,162	34,372	38,901	18.50	2,103
1984	133,055.69	82,787	61,643	71,412	18.52	3,856
1986	479,597.04	288,430	214,765	264,832	18.89	14,020
1988	16,004.75	9,289	6,917	9,088	19.16	474
1989	3,321.57	1,897	1,413	1,909	19.14	100
1990	59,472.81	33,222	24,737	34,736	19.36	1,794
1991	44,799.19	24,532	18,267	26,533	19.42	1,366
1993	67,328.74	35,173	26,190	41,139	19.65	2,094
1994	47,686.25	24,244	18,052	29,634	19.82	1,495
1995	8,477.09	4,199	3,127	5,351	19.87	269
1996	32,193.92	15,485	11,530	20,664	19.96	1,035
1998	48,649.81	21,834	16,258	32,392	20.26	1,599
1999	18,342.22	7,931	5,905	12,437	20.34	611
2000	110,538.40	45,840	34,133	76,406	20.47	3,733
2001	4,012.92	1,593	1,186	2,827	20.51	138
2002	53,485.02	20,121	14,982	38,503	20.72	1,858
2003	71,739.29	25,575	19,043	52,696	20.76	2,538
2004	277,883.08	93,091	69,316	208,567	20.85	10,003
2005	111,532.14	34,753	25,877	85,655	20.99	4,081
2006	571,766.37	164,268	122,314	449,452	21.09	21,311
2008	136,831.05	32,018	23,841	112,990	21.28	5,310
2009	1,088,002.87	222,605	165,752	922,251	21.38	43,136
2010	443,786.94	76,864	57,233	386,554	21.48	17,996
2011	973,293.11	135,872	101,170	872,123	21.56	40,451
2012	606,590.34	62,782	46,748	559,843	21.65	25,859
2013	416,262.05	26,891	20,023	396,239	21.70	18,260
2014	158,380.42	3,564	2,654	155,727	21.72	7,170
	7,050,662.37	2,196,414	1,635,453	5,415,209		261,707

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WESTERN DISTRICT HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2028						
1968	557,788.70	423,869	315,613	242,175	11.39	21,262
1969	188.85	143	106	82	11.45	7
1976	14,704.21	10,717	7,980	6,724	11.81	569
1977	11,934.29	8,645	6,437	5,497	11.85	464
1978	255.94	184	137	119	11.90	10
1983	1,450.41	1,055	786	665	11.79	56
1984	215,204.85	154,904	115,342	99,863	11.87	8,413
1985	27,238.65	19,367	14,421	12,818	11.99	1,069
1992	123,857.87	80,260	59,762	64,096	12.22	5,245
1993	145,724.42	92,739	69,054	76,671	12.28	6,244
1994	5,242.13	3,277	2,440	2,802	12.29	228
1995	93,754.40	57,406	42,745	51,010	12.35	4,130
1996	3,656.21	2,192	1,632	2,024	12.36	164
1997	22,292.39	13,030	9,702	12,590	12.44	1,012
1998	22,292.39	12,689	9,448	12,844	12.49	1,028
1999	72,480.54	40,111	29,867	42,614	12.51	3,406
2000	426,623.07	228,883	170,427	256,197	12.53	20,447
2006	172,736.47	69,164	51,500	121,237	12.73	9,524
2011	458,794.05	97,953	72,936	385,858	12.89	29,935
	2,376,219.84	1,316,588	980,333	1,395,887		113,213

CENTRAL DOWNTOWN - UNDERGROUND
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2027

1999	18,342.22	10,462	7,790	10,552	11.67	904
2001	6,608.19	3,533	2,631	3,977	11.75	338
2004	15,679.72	7,376	5,492	10,187	11.82	862
	40,630.13	21,371	15,913	24,717		2,104

WOODS RUN #1 SS&S CENTRAL DISTRICT
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2031

1980	19,288.25	12,910	9,613	9,675	14.22	680
1983	2,331.70	1,616	1,203	1,128	13.95	81
1988	9,342.33	6,065	4,516	4,826	14.32	337

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YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
WOODS RUN #1 SS&S CENTRAL DISTRICT INTERIM SURVIVOR CURVE.. IOWA 55-S0.5 PROBABLE RETIREMENT YEAR.. 6-2031						
1989	5,588.57	3,577	2,663	2,925	14.34	204
1992	9,149.42	5,558	4,138	5,011	14.54	345
1995	108,248.42	61,853	46,056	62,193	14.63	4,251
1996	19,712.60	10,976	8,173	11,540	14.72	784
2000	21,920.47	10,807	8,047	13,874	14.91	931
2001	608,086.00	288,111	214,528	393,558	14.99	26,255
2002	110,216.69	50,016	37,242	72,975	15.05	4,849
2003	393.51	170	127	267	15.10	18
2004	53,270.31	21,814	16,243	37,028	15.14	2,446
2005	29,421.83	11,322	8,430	20,991	15.19	1,382
2010	128,643.52	29,061	21,639	107,005	15.42	6,939
2011	265,847.78	49,022	36,502	229,346	15.48	14,816
2012	204,961.73	28,449	21,183	183,779	15.52	11,841
2014	61,180.72	1,909	1,421	59,759	15.55	3,843
	1,657,603.85	593,236	441,724	1,215,880		80,002

WOODS RUN #2 SOC
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2038

1978	374,000.00	227,994	169,765	204,235	18.52	11,028
1980	76,422.92	45,608	33,960	42,463	18.77	2,262
1981	11,189.13	6,601	4,915	6,274	18.90	332
1983	28,599.00	18,198	13,550	15,049	18.00	836
1985	24,290.54	15,048	11,205	13,086	18.12	722
1987	10,641.73	6,380	4,751	5,891	18.37	321
1989	1,571.49	906	675	897	18.75	48
1990	108,454.19	61,385	45,707	62,747	18.79	3,339
1991	24,869.57	13,793	10,270	14,599	18.87	774
1992	28,594.86	15,504	11,544	17,051	19.00	897
1994	10,857.06	5,609	4,176	6,681	19.18	348
1995	237,105.71	119,288	88,822	148,284	19.26	7,699
1996	62,222.38	30,389	22,628	39,595	19.38	2,043
1997	355,041.93	167,757	124,912	230,130	19.54	11,777
1998	664,728.08	303,781	226,196	438,532	19.60	22,374
2000	157,954.04	66,657	49,633	108,321	19.86	5,454
2001	1,812,941.45	731,703	544,827	1,268,114	19.95	63,565
2002	1,186,638.54	455,432	339,115	847,523	20.07	42,228
2003	478,690.44	173,956	129,528	349,163	20.15	17,328

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WOODS RUN #2 SOC						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2038						
2004	57,959.12	19,776	14,725	43,234	20.27	2,133
2005	9,296.15	2,958	2,203	7,094	20.35	349
2006	138,063.48	40,604	30,234	107,830	20.40	5,286
2007	65,303.96	17,488	13,022	52,282	20.51	2,549
2008	25,678.51	6,158	4,585	21,093	20.60	1,024
2009	380.29	80	60	321	20.68	16
2010	16,712.84	2,972	2,213	14,500	20.82	696
2011	367,093.25	52,678	39,224	327,869	20.89	15,695
2012	716,463.21	76,303	56,815	659,648	20.97	31,457
2013	435,240.27	28,987	21,584	413,657	21.02	19,679
2014	74,755.32	1,734	1,291	73,464	21.01	3,497
	7,561,759.46	2,715,727	2,022,134	5,539,625		275,756

WOODS RUN #3 OFFICE BUILDING
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2045

1980	10,643.90	5,813	4,328	6,316	22.42	282
1983	28,554.29	17,178	12,791	15,764	20.86	756
1984	46,864.99	27,730	20,648	26,217	21.05	1,245
1986	84,544.03	48,190	35,882	48,662	21.50	2,263
1987	584,429.17	327,865	244,129	340,300	21.52	15,813
1988	46,209.32	25,350	18,876	27,334	21.81	1,253
1989	106,558.83	57,329	42,687	63,872	21.90	2,917
1990	2,040,384.18	1,074,874	800,353	1,240,031	22.01	56,339
1991	175,326.20	89,820	66,880	108,446	22.37	4,848
1992	84,302.22	42,109	31,354	52,948	22.55	2,348
1993	137,702.35	67,199	50,036	87,666	22.56	3,886
1994	73,806.25	34,955	26,028	47,779	22.79	2,096
1995	70,875.93	32,617	24,287	46,589	22.87	2,037
1996	454,209.21	201,669	150,163	304,046	23.17	13,122
1997	71,092.98	30,485	22,699	48,394	23.31	2,076
1998	54,785.65	22,692	16,896	37,889	23.34	1,623
1999	18,672.95	7,409	5,517	13,156	23.56	558
2000	648,980.10	246,548	183,580	465,400	23.67	19,662
2001	5,178,656.63	1,866,388	1,389,715	3,788,941	23.96	158,136
2002	506,218.24	173,380	129,099	377,119	24.00	15,713
2003	14,587.38	4,697	3,497	11,090	24.21	458
2004	293,940.73	88,594	65,967	227,974	24.34	9,366

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WOODS RUN #3 OFFICE BUILDING						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
2005	1,281,401.68	357,895	266,489	1,014,913	24.51	41,408
2006	21,584.04	5,541	4,126	17,458	24.61	709
2009	144,817.12	26,038	19,388	125,429	25.08	5,001
2010	68,317.04	10,357	7,712	60,605	25.18	2,407
2011	598,331.44	72,637	54,086	544,246	25.32	21,495
2012	158,368.55	14,174	10,554	147,815	25.43	5,813
2013	267,842.54	14,865	11,069	256,774	25.53	10,058
2014	768,012.69	14,746	10,980	757,033	25.54	29,641
	14,040,020.63	5,009,144	3,729,816	10,310,205		433,329

WOODS RUN #4 COMMUNICATIONS HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2045

1980	10,712.51	5,851	4,357	6,356	22.42	283
1983	3,657.61	2,200	1,638	2,019	20.86	97
1986	35,933.38	20,482	15,251	20,682	21.50	962
1988	9,286.46	5,095	3,794	5,493	21.81	252
1994	20,620.18	9,766	7,272	13,348	22.79	586
1996	744.81	331	246	498	23.17	21
1997	54,555.88	23,394	17,419	37,137	23.31	1,593
2000	23,528.39	8,938	6,655	16,873	23.67	713
2001	795,962.89	286,865	213,600	582,363	23.96	24,306
2002	76,989.54	26,369	19,634	57,355	24.00	2,390
2003	442.71	143	106	336	24.21	14
2004	2,379.61	717	534	1,846	24.34	76
2011	9,864.93	1,198	892	8,973	25.32	354
	1,044,678.90	391,349	291,399	753,280		31,647

WOODS RUN GUARD HOUSE
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2045

1978	1,456.15	816	608	849	22.01	39
1980	527,586.95	288,142	214,551	313,036	22.42	13,962
1985	814,275.66	473,257	352,388	461,888	21.26	21,726
1986	14,436.99	8,229	6,127	8,310	21.50	387

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WOODS RUN GUARD HOUSE						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2045						
1987	3,846.01	2,158	1,607	2,239	21.52	104
1988	8,030.81	4,406	3,281	4,750	21.81	218
1990	60,792.87	32,026	23,847	36,946	22.01	1,679
1991	852.26	437	325	527	22.37	24
1996	24,149.01	10,722	7,984	16,165	23.17	698
1998	15,769.11	6,532	4,864	10,905	23.34	467
2000	6,001.12	2,280	1,698	4,303	23.67	182
2001	15,255.18	5,498	4,094	11,161	23.96	466
2009	605,416.08	108,854	81,053	524,363	25.08	20,908
	2,097,868.20	943,357	702,425	1,395,443		60,860

RACCOON T & D HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2037

1982	6,317,725.62	3,738,577	2,783,750	3,533,976	18.42	191,855
1987	9,723.43	5,883	4,380	5,343	17.95	298
1988	44,445.57	26,498	19,730	24,715	17.95	1,377
1989	146,031.48	85,282	63,501	82,530	18.17	4,542
1990	46,056.95	26,404	19,660	26,396	18.24	1,447
1991	11,020.00	6,189	4,608	6,412	18.34	350
2000	44,538.57	19,178	14,280	30,259	19.17	1,578
2001	4,012.94	1,653	1,231	2,782	19.29	144
2002	5,351.86	2,101	1,564	3,787	19.35	196
2003	44,811.29	16,643	12,392	32,419	19.46	1,666
2004	91,719.17	31,973	23,807	67,912	19.62	3,461
2005	21,456.35	6,990	5,205	16,252	19.66	827
2009	73,876.90	15,928	11,860	62,017	20.01	3,099
2011	183,925.81	27,221	20,269	163,657	20.14	8,126
2012	36,959.20	4,066	3,028	33,932	20.23	1,677
2013	524,331.25	36,074	26,861	497,471	20.29	24,518
2014	291,041.82	6,985	5,201	285,841	20.29	14,088
	7,897,028.21	4,057,645	3,021,328	4,875,700		259,249

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
RACCOON S & S HEADQUARTERS						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2037						
1982	2,384,494.57	1,411,049	1,050,669	1,333,825	18.42	72,412
1988	11,180.00	6,666	4,964	6,216	17.95	346
1991	12,027.76	6,755	5,030	6,998	18.34	382
1996	35,462.54	17,582	13,092	22,371	18.81	1,189
2000	44.99	19	14	31	19.17	2
2002	5,351.86	2,101	1,564	3,787	19.35	196
2003	2,719.34	1,010	752	1,967	19.46	101
2011	69,719.58	10,318	7,683	62,037	20.14	3,080
2012	23,737.40	2,611	1,944	21,793	20.23	1,077
2013	88,027.35	6,056	4,509	83,518	20.29	4,116
	2,632,765.39	1,464,167	1,090,221	1,542,544		82,901

RACCOON GARAGE
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2037

1982	1,518,371.46	898,511	669,033	849,338	18.42	46,110
1987	2,732.66	1,653	1,231	1,502	17.95	84
1988	5,314.81	3,169	2,360	2,955	17.95	165
1991	60,628.56	34,049	25,353	35,276	18.34	1,923
1996	10,477.93	5,195	3,868	6,610	18.81	351
1998	32,432.02	15,091	11,237	21,195	18.96	1,118
2004	1,773.48	618	460	1,313	19.62	67
2007	83,517.03	22,925	17,070	66,447	19.82	3,353
2011	44,221.68	6,545	4,873	39,348	20.14	1,954
	1,759,469.63	987,756	735,485	1,023,985		55,125

PREBLE AVE SERVICE CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2061

2006	13,129,883.38	2,834,742	2,110,753	11,019,130	30.87	356,953
2009	43,868.25	6,514	4,850	39,018	31.54	1,237
2010	96,421.61	11,937	8,888	87,533	31.86	2,747
2011	889,736.97	87,550	65,190	824,547	32.09	25,695

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
PREBLE AVE SERVICE CENTER						
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5						
PROBABLE RETIREMENT YEAR.. 6-2061						
2012	1,024,739.40	73,781	54,937	969,802	32.22	30,099
2013	355,475.72	15,712	11,699	343,777	32.40	10,610
2014	466,079.68	7,084	5,275	460,805	32.50	14,179
	16,006,205.01	3,037,320	2,261,593	13,744,612		441,520

WOODS RUN TRAINING CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2056

2006	9,427,600.47	2,115,554	1,575,245	7,852,356	29.38	267,269
2008	4,263,403.25	762,297	567,607	3,695,796	29.86	123,771
2010	878,058.81	113,796	84,733	793,326	30.22	26,252
2011	792,458.08	81,782	60,895	731,563	30.40	24,065
2012	161,276.30	12,176	9,066	152,210	30.61	4,973
2013	44,427.00	2,066	1,538	42,889	30.76	1,394
2014	894,780.77	14,316	10,660	884,121	30.85	28,659
	16,462,004.68	3,101,987	2,309,744	14,152,261		476,383

WOODS RUN #5 TRANSPORTATION HEADQUARTERS
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2061

2011	157,195.44	15,468	11,517	145,678	32.09	4,540
2012	13,010.91	937	698	12,313	32.22	382
2013	1,009,137.65	44,604	33,212	975,926	32.40	30,121
2014	529,085.36	8,042	5,988	523,097	32.50	16,095
	1,708,429.36	69,051	51,415	1,657,014		51,138

INDEPENDENT ALTERNATE OPERATIONS CENTER
INTERIM SURVIVOR CURVE.. IOWA 55-S0.5
PROBABLE RETIREMENT YEAR.. 6-2068

2013	3,956,852.39	166,188	123,744	3,833,108	34.21	112,046
	3,956,852.39	166,188	123,744	3,833,108		112,046

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
1905	8,881.12	8,881	8,881			
1925	737.36	737	737			
1926	15.05	15	15			
1931	16,963.00	16,963	16,963			
1935	421.35	421	421			
1940	19.26	19	19			
1942	180.69	177	130	50	0.85	50
1948	22,914.33	21,733	16,008	6,907	2.32	2,977
1949	4,128.17	3,892	2,867	1,261	2.57	491
1950	1,448.04	1,357	1,000	449	2.83	159
1952	451.75	418	308	144	3.35	43
1958	4,032.50	3,592	2,646	1,387	4.92	282
1965	539.23	453	334	206	7.18	29
1967	6,665.75	5,485	4,040	2,626	7.97	329
1969	11,087.35	8,907	6,561	4,527	8.85	512
1970	11,759.50	9,324	6,868	4,892	9.32	525
1976	6,822.07	4,916	3,621	3,201	12.57	255
1977	22,254.33	15,731	11,587	10,667	13.19	809
1984	794.00	518	382	412	16.23	25
1986	8,506.94	5,285	3,893	4,614	17.37	266
1990	11,312.32	6,208	4,573	6,740	20.14	335
1993	1,317.79	649	478	840	22.17	38
1995	63,828.64	28,876	21,269	42,560	23.60	1,803
1996	253,546.74	109,279	80,491	173,056	24.42	7,087
1998	445,768.99	173,582	127,854	317,915	25.87	12,289
1999	88,722.68	32,597	24,010	64,713	26.69	2,425
2000	50,481.45	17,497	12,888	37,594	27.34	1,375
2001	533,821.31	172,958	127,395	406,426	28.17	14,428
2002	1,135.42	342	252	884	29.00	30
2003	38,368.74	10,720	7,896	30,473	29.65	1,028
2004	9,962.85	2,552	1,880	8,083	30.48	265
2005	8,898.54	2,072	1,526	7,372	31.31	235
2006	414,602.49	86,693	63,855	350,747	32.15	10,910
2007	40,724.00	7,575	5,579	35,145	32.82	1,071
2009	149,026.72	20,491	15,093	133,934	34.50	3,882
2010	250,006.43	28,351	20,882	229,124	35.18	6,513
2011	755,652.56	66,951	49,314	706,339	36.02	19,610

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
OTHER SMALL STRUCTURES						
SURVIVOR CURVE.. IOWA 45-R3						
2012	58,934.04	3,760	2,769	56,165	36.71	1,530
2013	142,055.38	5,483	4,039	138,017	37.41	3,689
2014	72,303.91	947	698	71,606	37.67	1,901
	3,519,092.79	886,407	660,020	2,859,073		97,196
	108,822,254.36	31,084,919	23,293,937	85,528,316		3,492,165
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						24.5 3.21

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.1 OFFICE FURNITURE

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1998	27,686.44	22,841	22,828	4,858	3.50	1,388
2000	660,082.05	478,559	478,276	181,806	5.50	33,056
2001	20,471.30	13,818	13,810	6,661	6.50	1,025
2002	5,904.89	3,691	3,689	2,216	7.50	295
2003	206,707.26	118,857	118,787	87,920	8.50	10,344
2004	15,493.02	8,134	8,129	7,364	9.50	775
2005	244,565.11	116,168	116,099	128,466	10.50	12,235
2006	584,112.45	248,248	248,101	336,011	11.50	29,218
2007	0.08					
2009	5,884.00	1,618	1,617	4,267	14.50	294
2011	131,314.49	22,980	22,967	108,347	16.50	6,566
2012	200,674.00	25,084	25,069	175,605	17.50	10,035
2013	347,322.84	26,049	26,034	321,289	18.50	17,367
2014	584,110.30	14,603	14,594	569,516	19.50	29,206
	3,034,328.23	1,100,650	1,100,000	1,934,328		151,804
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.7 5.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 391.2 E.D.P. EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 5-SQUARE						
2010	1,256,090.61	1,130,482	1,038,511	217,580	0.50	217,580
2012	1,544,057.23	772,029	709,220	834,837	2.50	333,935
2013	615,945.00	184,784	169,751	446,194	3.50	127,484
2014	2,378,697.41	237,870	218,518	2,160,179	4.50	480,040
	5,794,790.25	2,325,165	2,136,000	3,658,790		1,159,039
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						3.2 20.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 393 STORES EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 30-SQUARE						
1985	30,684.98	30,173	30,136	549	0.50	549
1986	177,767.94	168,880	168,676	9,092	1.50	6,061
1987	14,796.06	13,563	13,547	1,249	2.50	500
1988	271,628.35	239,937	239,647	31,981	3.50	9,137
1989	233,968.90	198,874	198,633	35,336	4.50	7,852
1990	263,249.75	214,988	214,728	48,522	5.50	8,822
1991	34,116.35	26,724	26,692	7,424	6.50	1,142
1993	107,936.90	77,355	77,261	30,676	8.50	3,609
1994	102,887.68	70,306	70,221	32,667	9.50	3,439
2000	130,828.73	63,233	63,156	67,673	15.50	4,366
2001	8,530.94	3,839	3,834	4,697	16.50	285
2003	61,839.75	23,705	23,676	38,164	18.50	2,063
2006	944,989.56	267,744	267,420	677,570	21.50	31,515
2014	22,400.00	373	373	22,027	29.50	747
	2,405,625.89	1,399,694	1,398,000	1,007,626		80,087
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						12.6 3.33

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 25-SQUARE						
1990	567,249.86	555,905	551,430	15,820	0.50	15,820
1991	570,224.57	536,011	531,696	38,529	1.50	25,686
1992	516,074.80	464,467	460,728	55,347	2.50	22,139
1993	380,114.64	326,899	324,267	55,848	3.50	15,957
1994	393,988.58	323,071	320,470	73,519	4.50	16,338
1995	105,127.29	81,999	81,339	23,788	5.50	4,325
1996	63,672.70	47,118	46,739	16,934	6.50	2,605
1997	183,835.64	128,685	127,649	56,187	7.50	7,492
2000	195,075.03	113,144	112,233	82,842	10.50	7,890
2001	378,459.71	204,368	202,723	175,737	11.50	15,281
2002	583,922.00	291,961	289,611	294,311	12.50	23,545
2003	298,630.88	137,370	136,264	162,367	13.50	12,027
2004	321,887.03	135,193	134,105	187,782	14.50	12,950
2005	414,543.82	157,527	156,259	258,285	15.50	16,664
2006	2,711,903.67	922,047	914,624	1,797,280	16.50	108,926
2007	764,289.56	229,287	227,441	536,849	17.50	30,677
2008	268,216.94	69,736	69,175	199,042	18.50	10,759
2009	1,370,909.32	301,600	299,172	1,071,737	19.50	54,961
2010	1,011,200.81	182,016	180,551	830,650	20.50	40,520
2011	1,231,073.68	172,350	170,962	1,060,112	21.50	49,308
2012	2,373,514.76	237,351	235,440	2,138,075	22.50	95,026
2013	1,675,359.41	100,522	99,713	1,575,646	23.50	67,049
2014	121,449.99	2,429	2,409	119,041	24.50	4,859
	16,500,724.69	5,721,056	5,675,000	10,825,725		660,804

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 16.4 4.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 395 LABORATORY EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1994	11,735.80	11,736	11,736			
1995	179,481.33	174,994	173,643	5,838	0.50	5,838
1996	233,708.27	216,180	214,511	19,197	1.50	12,798
1997	500,403.76	437,853	434,472	65,932	2.50	26,373
1998	20,718.80	17,093	16,961	3,758	3.50	1,074
1999	455,605.57	353,094	350,368	105,238	4.50	23,386
2000	336,713.96	244,118	242,233	94,481	5.50	17,178
2001	45,223.40	30,526	30,290	14,933	6.50	2,297
2002	79,984.00	49,990	49,604	30,380	7.50	4,051
2005	139,720.33	66,367	65,855	73,865	10.50	7,035
2006	58,532.76	24,876	24,684	33,849	11.50	2,943
2008	845.29	275	273	572	13.50	42
2009	31,479.93	8,657	8,590	22,890	14.50	1,579
2010	516,762.85	116,272	115,375	401,388	15.50	25,896
2011	28,022.96	4,904	4,866	23,157	16.50	1,403
2012	431,983.08	53,998	53,581	378,402	17.50	21,623
2013	59,859.12	4,489	4,454	55,405	18.50	2,995
2014	1,028,094.06	25,702	25,504	1,002,590	19.50	51,415
	4,158,875.27	1,841,124	1,827,000	2,331,875		207,926
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						11.2 5.00

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 397 COMMUNICATION EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 15-SQUARE						
2000	4,498,478.83	4,348,545	4,282,309	216,170	0.50	216,170
2001	750,078.68	675,071	664,789	85,290	1.50	56,860
2002	2,619,056.78	2,182,539	2,149,295	469,762	2.50	187,905
2003	3,273,882.16	2,509,987	2,471,756	802,126	3.50	229,179
2004	4,067,600.22	2,847,320	2,803,950	1,263,650	4.50	280,811
2005	14,270,106.67	9,037,687	8,900,027	5,370,080	5.50	976,378
2006	5,433,972.46	3,079,269	3,032,367	2,401,605	6.50	369,478
2007	1,618,774.68	809,387	797,059	821,716	7.50	109,562
2008	2,473,940.26	1,072,033	1,055,704	1,418,236	8.50	166,851
2009	4,982,332.27	1,826,872	1,799,045	3,183,287	9.50	335,083
2010	3,907,796.56	1,172,339	1,154,482	2,753,315	10.50	262,220
2011	2,378,630.68	555,006	546,552	1,832,079	11.50	159,311
2012	4,129,429.03	688,252	677,769	3,451,660	12.50	276,133
2013	8,104,144.04	810,414	798,070	7,306,074	13.50	541,191
2014	2,797,670.54	93,246	91,826	2,705,845	14.50	186,610
	65,305,893.86	31,707,967	31,225,000	34,080,894		4,353,742
COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT ..						7.8 6.67

DUQUESNE LIGHT COMPANY
ACCOUNT 101 AND 106 ELECTRIC PLANT IN SERVICE

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

CALCULATED REMAINING LIFE DEPRECIATION ACCRUAL
RELATED TO ORIGINAL COST AS OF DECEMBER 31, 2014

YEAR (1)	ORIGINAL COST (2)	CALCULATED ACCRUED (3)	ALLOC. BOOK RESERVE (4)	FUTURE BOOK ACCRUALS (5)	REM. LIFE (6)	ANNUAL ACCRUAL (7)
SURVIVOR CURVE.. 20-SQUARE						
1996	4,448.76	4,115	4,114	335	1.50	223
2000	140,159.51	101,616	101,596	38,564	5.50	7,012
2002	77,503.00	48,439	48,430	29,073	7.50	3,876
2004	60,334.98	31,676	31,670	28,665	9.50	3,017
2005	45,054.60	21,401	21,397	23,658	10.50	2,253
2006	36,150.54	15,364	15,361	20,790	11.50	1,808
2007	351.23	132	132	219	12.50	18
	364,002.62	222,743	222,700	141,303		18,207

COMPOSITE REMAINING LIFE AND ANNUAL ACCRUAL RATE, PERCENT .. 7.8 5.00