



**NATIONAL FUEL GAS
DISTRIBUTION CORPORATION
PENNSYLVANIA PUBLIC UTILITY COMMISSION
DOCKET NO. R-00061493**

Information Submitted Pursuant to Pa. PUC Regulation
Regarding Filing of Rate Changes

Tariff Gas Pa. P.U.C. No. 9
Volume III

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION

53.52
(c)

2. A detailed balance sheet of the utility as of the close of the period referred to in subsection (a)(2) of this section.

.....

See Exhibit No. 1, Schedule 1, for a balance sheet for National Fuel Gas Distribution Corporation at January 31, 2006.

6. A brief description of any major change in the operating or financial condition of the utility, occurring between the date of the balance sheet required by paragraph (2) of this subsection and the date of transmittal of the tariff, revision, or supplement. As used in this paragraph, a "minor change" is one which materially alters the operating or financial condition of the utility from that reflected in paragraphs (1)-(5) of the subsection.

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National Fuel Gas Distribution Corporation - Pennsylvania Division has had no major changes in the operating or financial condition.

53.53 II. RATE OF RETURN
A. ALL UTILITIES

18. Set forth amount of total cash (all cash accounts) on hand from balance sheets for last twenty-four (24) calendar months preceding test year-end.

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Refer to Exhibit No. 1, Schedule 3, for monthly cash balances of National Fuel Gas Distribution Corporation from February 2004 through January 2006.

23. List details and sources of Other Property and Investment, Temporary Cash Investments and Working Funds on test year end balance sheet.

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Refer to Exhibit No. 1, Schedule 4

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53.53 III. BALANCE SHEET AND OPERATING STATEMENT
C. GAS UTILITIES ONLY

1. Provide Test Year monthly balances for "Current Gas Storage" and notes financing such storage.

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Refer to Exhibit No. 1, Schedule 5, for monthly balances of Current Gas Storage of National Fuel Gas Distribution Corporation - Pennsylvania Division for the twelve months ended January 31, 2006.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
53.53 III. BALANCE SHEET AND OPERATING STATEMENT
A. ALL UTILITIES

1. Provide a comparative balance sheet for the test year and the preceding year which corresponds with the test year.

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Refer to Exhibit No. 1, Schedule 1, for a comparative balance sheet of National Fuel Gas Distribution Corporation at January 31, 2006 and 2005.

2. Set forth the major items of other physical property, investments in affiliated companies and other investments.

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Refer to Exhibit No. 1, Schedule 6, for details of other physical property, investments in affiliated companies and other investments for National Fuel Gas Distribution at January 31, 2006.

3. Supply the amounts and purpose of Special Cash Accounts of all types, such as:

- a. Interest and Dividend Special Deposits
- b. Working Funds other than general operating cash accounts
- c. Other special cash accounts and amounts (temporary cash investments)

.....

National Fuel Gas Distribution Corporation has no interest and dividend special deposits. Refer to Exhibit No. 1, Schedule 7, for working funds and temporary cash investments for National Fuel Gas Distribution Corporation at January 31, 2006.

4. Describe the nature and/or origin and amounts of notes receivable, accounts receivable from associated companies, and other significant receivables, other than customer accounts which appear on the balance sheet.

.....

Refer to Exhibit No. 1, Schedule 8, for details of notes receivable, other accounts receivable, and accounts receivable from Associated Companies for National Fuel Gas Distribution Corporation at January 31, 2006.

5. Provide the amount of accumulated reserve for uncollectible accounts, method and rate of accrual, amounts accrued and amounts written-off in each of the last three years.

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Refer to Exhibit No. 1, Schedule 9, for details of the reserve for Uncollectible Accounts of National Fuel Gas Distribution Corporation for the twelve months ended January 2004, 2005 and 2006.

6. Provide a list of prepayments and give an explanation of special prepayments.

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Refer to Exhibit No. 1, Schedule 10, for details of prepayments at January 31, 2006 for National Fuel Gas Distribution Corporation.

7. Explain in detail any other significant (in amount) current assets listed on balance sheet.

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Refer to Exhibit No. 1, Schedule 11, for details of other significant current assets listed on the balance sheet of National Fuel Gas Distribution Corporation at January 31, 2006.

8. Explain in detail, including the amount and purpose, the deferred asset accounts that currently operate to effect or will at a later date effect the operating account supplying:

- a. Origin of these accounts
- b. Probable changes to this account in the near future
- c. Amortization of these accounts currently charged to operations or to be charged in the near future.
- d. Method of determining the yearly amortization for the following accounts:

- Temporary Facilities
- Miscellaneous Deferred Debits
- Research and Development
- Property Losses
- Any other Deferred accounts that effect operating results

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Refer to Exhibit No. 1, Schedule 12, for details of deferred Asset Accounts on the balance sheet of National Fuel Gas Distribution Corporation at January 31, 2006.

9. Explain the nature of Accounts Payable to Associated Companies, and note amounts of significant items.

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Refer to Exhibit No. 1, Schedule 13, for details of Accounts Payable to Associated Companies of National Fuel Gas Distribution Corporation at January 31, 2006.

10. Provide details of other deferred credits as to their origin and disposition policy (e.g., amortization).

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Refer to Exhibit No. 1, Schedule 14, for details of other deferred credits of National Fuel Gas Distribution Corporation at January 31, 2006.

11. Supply basis for Injury and Damages reserve and amortization thereof.

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Refer to Exhibit No. 1, Schedule 15, for analysis of the Injury and Damages reserve and amortization of National Fuel Gas Distribution Corporation at January 31, 2006.

12. Provide details of any significant reserves, other than depreciation, bad debt, injury and damages, appearing on balance sheet.

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Refer to Exhibit 1, Schedule 16, for analysis of other reserve balances of National Fuel Gas Distribution Corporation at January 31, 2006.

13. Provide an analysis of unappropriated retained earnings for the test year and three preceding calendar years.

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Refer to Exhibit No. 1, Schedule 17, for the unappropriated retained earnings of National Fuel Gas Distribution Corporation for calendar years 2003, 2004, 2005, and the twelve months ended January 31, 2006.

53.53 III. BALANCE SHEET AND OPERATING STATEMENT
E. GAS UTILITIES

1. If Unrecovered Fuel Cost policy is implemented, provide the following:

a. State manner in which amount of Unrecovered Fuel Cost on balance sheet at the end of the test year was determined, and the month in test year in which such fuel expense was actually incurred. Provide amount of adjustment made on the rate case operating account for test year end unrecovered fuel cost. (If different than balance sheet amount, explain.)

b. Provide amount of Unrecovered Fuel Cost that appeared on the balance sheet at the opening date of the test year, and the manner in which it was determined. State whether this amount is in the test year operating account.

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Refer to Exhibit No. 1, Schedule 18, for details of Unrecovered Fuel Cost for National Fuel Gas Distribution Corporation - Pennsylvania Division at January 31, 2005 and 2006.

2. Provide details of items and amounts comprising the accounting entries for Deferred Fuel Cost at the beginning and end of the year.

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Refer to Exhibit No. 1, Schedule 18, for details for entries for Deferred Fuel Cost for National Fuel Gas Distribution Corporation - Pennsylvania Division at January 31, 2005 and 2006.

32. Provide a schedule showing the calculation of any deferred fuel costs shown in Account 191. Also, explain the Accounting, with supporting detail, for any associated income taxes.

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Refer to Exhibit No. 1, Schedule 19, for details of unrecovered purchased gas costs of National Fuel Gas Distribution Corporation - Pennsylvania Division at January 31, 2006.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION

53.52 (b)

2. The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing.

Exhibit 102 Schedule 2 outlines the operating income statement for the twelve months ending January 31, 2007.

53.52 (c)

5. A statement of operating income, setting forth the operating revenues and expenses by detailed accounts for the 12-month period ending on the date of the balance sheet required by paragraph (2).

Exhibit 103 sets forth the operating revenues for the 12 month period January 31, 2007.

Exhibit 104 sets for the operating expenses for the 12 month period January 31, 2007.

53.53 II. RATE OF RETURN
A. ALL UTILITIES

22. a. Provide Operating Income claims under:
 (i) Present Rates
 (ii) Proforma Present Rates (annualized and normalized)
 (iii) Proposed Rates (annualized and normalized)
- b. Provide rate of return on original cost and fair value claims under:
 (i) Present Rates
 (ii) Proforma Present Rates
 (iii) Proposed Rates

- a. Operating and Income Claims - Projected Twelve Months Ending January 31, 2007:

	(\$000)	
Present Rates	20,319	Exhibit No. 102
Proforma Present Rates	13,304	Exhibit No. 102
Proposed Rates	28,151	Exhibit No. 102

- b. Rate of Return:

	Original Cost Projected at 1/31/2007 (Ex. 108)	(\$000)	Return
Present Rates	282,440	20,319	7.19%
Proforma Present Rates	296,954	13,304	4.48%
Proposed Rates	296,954	28,151	9.48%

National Fuel Gas Distribution Corporation - Pennsylvania Division is not presenting a Rate of Return Fair Value Claim.

53.53 III Balance Sheet and Operating Statement

A. All Utilities

17. Prepare a Statement of Income for the various time frames of the rate proceeding including:

- | | | |
|------|---|---|
| Col. | 1 | Book recorded statement for the test year |
| | 2 | Adjustments to book record to annualize and normalize under present rates |
| | 3 | Income statement under present rates after adjustment in Col. 2 |
| | 4 | Adjustment to Col. 3 for revenue increase requested. |
| | 5 | Income Statement under requested rates |

a. Expenses may be summarized by the following expense classifications for purposes of this statement:

Operating Expenses (by category)
Depreciation
Amortization
Taxes, Other than Income Taxes
 Total Operating Expense
Operating Income Before Taxes
 Federal Taxes
 State Taxes
 Deferred State
 Income Tax Credits
 Other Credits
 Other Credits and Charges, etc.
 Total Income Taxes
Net Utility Operating Income
Other Income and Deductions
 Other Income
 Detailed listing of other income used in tax calculation
 Other Income Deduction
 Detailed listing
Taxes Applicable to Other Income and Deductions
 Listing
Interest Before Interest Charges
 Listing of all types of Interest Charges and all amortization of premiums and/or discounts and expenses on debt issues

Total Interest
Net Income After Interest Charges

See Exhibit 102 Schedule 2

18. Provide comparative operating statements for the test year and the immediately preceding 12 months showing increases and decreases between the two periods. These statements should supply detailed explanation of the causes of the major variances between the test year and preceding year by detailed account number.

See Exhibit No. 2 Schedule 5.

42. If a company has separate operating divisions, an income statement must be shown for each division, plus an income statement for company as a whole.

There are no other divisions operating in Pennsylvania; however, National Fuel Gas Distribution has two operating divisions; New York Division and the Pennsylvania Division. For income statement for each division and for the total Distribution Corporation, see Exhibit No.2 Schedule 6.

43. If a company's business extends into different states or jurisdictions, then statements must be shown listing Pennsylvania jurisdictional data, other state data and federal data separately and jointly (Balance sheets and operating accounts).

Pennsylvania jurisdictional data does not include other state data.

53.53 III Balance Sheet and Operating Statement
E. Gas Utilities

16. If revenue accruing entries are made on the books at end of each fiscal period, give entries made accordingly at the end of the test year and at the beginning of the year. State whether they are reversed for ratemaking purposes.

See Exhibit No. 2 Schedule 7

21. If a gas company is affiliated with another utility segment, such as water or electric segment, explain the effects, if any, upon allocation factors used in the gas rate filing of current or recent rate increases allowed to the other utility segment (or segments) of the company.

National Fuel Gas Distribution Corporation does not have another segment, such as water or electric.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Statement of Projected Income at Present and Proposed Rates
Annualized Twelve Months Ending January 31, 2007
\$000

	Note 1 (1) Normalized Twelve Months Ended January 31, 2006	(2) Adjustments under Present Rates	(3) Annualized Twelve Months Ending January 31, 2007	(4) Adjustments under Proposed Rates	(5) Adjusted Twelve Months Ending January 31, 2007	Exhibit No.
Operating Revenue						
Gas Service Revenue	\$423,104	(\$16,720)	\$406,384	\$24,249	\$430,633	
Transportation Service Revenue	18,398	(646)	17,752	1,545	19,297	
Other Operating Revenue	2,054	(265)	1,789	98	1,887	
Total Operating Revenue	443,556	(17,631)	425,925	25,892	451,817	103
Operating Revenue Deductions						
Operation & Maintenance Expenses						
Purchase Gas Costs	332,569	(12,171)	320,398	0	320,398	112
Other	67,687	6,922	74,609	515	75,124	104
Depreciation Expense	11,487	426	11,913	0	11,913	105
Net Salvage Amortized	1,242	112	1,354	0	1,354	105
Taxes Other Than Income Taxes	2,092	(118)	1,974	0	1,974	106
Total Operating Revenue Deductions	415,077	(4,829)	410,248	515	410,763	
Operating Income before Taxes	28,479	(12,802)	15,677	25,377	41,054	
Income Taxes	8,160	(5,787)	2,373	10,530	12,903	107
Utility Operating Income	\$20,319	(\$7,015)	\$13,304	\$14,847	\$28,151	
Rate Base	\$282,440	\$14,514	\$296,954	\$0	\$296,954	108, 109
Rate of Return	7.19%		4.48%		9.48%	400

Note 1: See Exhibit No. 2 Schedule 3 page 3 Column (3)

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
STATEMENT OF OPERATING REVENUES AT PRESENT AND PROPOSED RATES
TWELVE MONTHS ENDING JANUARY 31, 2007

	(1)	(2)	(3)	(4NS) Non Seasonal Rate Design	(5NS) Total at Proposed Base Rates	(4S) Seasonal Rate Design Adjustment to Annualize at Proposed Base Rates	(5S) Total at Proposed Base Rates
Residential	\$320,279,697	\$0	\$320,279,697	\$21,452,685	\$341,732,382	\$21,492,538	\$341,772,235
LIRA	10,352,699	0	10,352,699	(1,309,772)	9,042,927	(1,450,643)	8,902,056
Small Commercial/Public Authority LE250	16,767,846	0	16,767,846	1,140,026	17,907,872	1,169,932	17,937,778
Small Commercial/Public Authority GT250	28,086,386	0	28,086,386	1,327,371	29,413,757	1,384,676	29,471,062
Large Commercial/Public Authority	26,207,283	0	26,207,283	1,527,235	27,734,518	1,570,143	27,777,426
SVIS	1,310,492	0	1,310,492	1,028	1,311,520	20,808	1,331,300
IVIS	3,329,713	0	3,329,713	76,209	3,405,922	60,476	3,390,189
LVIS	0	0	0	0	0	0	0
LIS	0	0	0	0	0	0	0
Load Balancing Service	49,847	0	49,847	588	50,435	590	50,437
Transportation	17,752,103	0	17,752,103	1,578,943	19,331,046	1,544,649	19,296,752
Bypass Revenues	0	0	0	0	0	0	0
Total Gas Service Revenues	<u>424,136,066</u>	<u>0</u>	<u>424,136,066</u>	<u>25,794,313</u>	<u>449,930,379</u>	<u>25,793,170</u>	<u>449,929,236</u>
Other Operating Revenues							
Late Payment Revenues	1,601,774	0	1,601,774	97,613	1,699,387	97,613	1,699,387
Offsystem Sales	0	0	0	0	0	0	0
Rental Income	0	0	0	0	0	0	0
Capacity Release Revenue	0	0	0	0	0	0	0
Bill Insert Revenues	200,623	0	200,623	0	200,623	0	200,623
Sales Tax	53,905	0	53,905	0	53,905	0	53,905
Customer Billing Service Charges	40,421	0	40,421	0	40,421	0	40,421
Sale of Inventory Materials	3,981	0	3,981	0	3,981	0	3,981
	<u>1,900,704</u>	<u>0</u>	<u>1,900,704</u>	<u>97,613</u>	<u>1,998,317</u>	<u>97,613</u>	<u>1,998,317</u>
Total Operating Revenues	<u>\$426,036,770</u>	<u>\$0</u>	<u>\$426,036,770</u>	<u>\$25,891,926</u>	<u>\$451,928,696</u>	<u>\$25,890,783</u>	<u>\$451,927,553</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
53.52
(a)

2. The total number of customers served by the utility.

See Exhibit No. 3.

3. A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.

See Exhibit No. 103, Schedule 3.

4. The effect of the change on the utility's customers.

See Exhibit No. 103, Schedule 1.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
53.52
(b)

2. The operating revenues of the utility for a 12-month period, the end of which shall not be more than 120 days prior to such filing.

National Fuel Gas Distribution has used a historic test year in this rate filing of January 31, 2006. On Exhibit No.3, Page 1, the operating revenues for the Pennsylvania Division are shown, for the twelve months ended January 31, 2006, as booked.

3. A calculation of the number of customers, by tariff subdivision, whose bills will be increased.

See Exhibit No. 103, Schedule 3.

4. A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.

For the calculation of the total changes, in dollars by tariff subdivision, for the twelve months ended January 31, 2007, projected to an annual basis see Exhibit No. 103, Schedule 1.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION

53.52

(b)

5. A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.

See Exhibit No. 103, Schedule 3.

6. A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

For the calculation of the total changes, in dollars by tariff subdivision, for the twelve months ended January 31, 2007, projected to an annual basis see Exhibit No. 103, Schedule 1.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
53.53 III E

4. Provide detailed calculations substantiating the adjustments to revenues for annualization of changes in number of customers and annualization of changes in volume sold for all customers for the test year.
 - a. Breakdown changes in number of customers by rate schedules.
 - b. If an annualization adjustment for changes in customers and changes in volume sold is not submitted, please explain.

See Exhibit No. 103, Schedule 1 and 3.

6. Supply, by classification, *Operating Revenues - Miscellaneous* for test year.

See Exhibit No. 103.

8. Describe how the *net* billing and *gross* billing is determined. For example, if the *net* billing is based on the rate blocks plus FCA and STA, and the *gross* billing is determined by a percentage increase (1, 3 or 5 percent), then state whether the percentage increase is being applied to all three items of revenue - rate blocks plus FCA and STA.

National Fuel Gas Distribution Corporation does not have a provision for gross and net billing in its tariff.

9. Describe the procedures involved in determining whether forfeited discounts or penalties are applied to customer billing.

National Fuel Gas Distribution Corporation allows a residential customer 20 days in which to pay the amount due without penalty. It allows commercial, public authority, industrial and large volume customers 15 days to pay without penalty. The penalty charged to all customers is 1.50% on the full unpaid and overdue balance.

10. Provide annualization of revenues as a result of rate changes occurring during the year, at the level of operations as of the end of the test year.

See Exhibit No. 103, Schedule 1.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
53.53 III E

11. Provide a detailed billing analysis supporting present and proposed rates by customer classification and/or tariff rate schedule.

See Exhibit No. 103, Schedule 1.

13. Provide a schedule of present and proposed tariff rates showing dollar change and percent change by block. Also, provide an explanation of any change in block structure and the reasons therefore.

Please refer to Exhibit No. 103, Schedule 1.

14. Provide the following statements and schedules. The schedules and statements for the test year portion should be reconciled with the summary operating statement.

- a. An operating revenues summary for the test year and the year preceding the test year showing the following (Gas Mcf):
- (i) For each major classification of customers
 - (a) Mcf sales.
 - (b) Dollar Revenues.
 - (c) Forfeited discounts (Total if not available by classification).
 - (d) Other and miscellaneous revenues that are to be taken into the utility operating account along with their related costs and expenses.
 - (ii) A detailed explanation of all annualizing and normalizing adjustments showing method utilized and amounts and rates used in calculation to arrive at adjustment.
 - (iii) Segregate, from recorded revenues from the test year, the amount of revenues that are contained therein, by appropriate revenue categories, from:
 - (a) Fuel Adjustment Surcharge.
 - (b) State Tax Surcharge.
 - (c) Any other surcharge being used to collect revenue.
 - (d) Provide explanations if any of the surcharges are not applicable to respondent's operations.

(The schedule should also show number of customers and unit of sales (Mcf), and should provide number of customers by service classification at beginning and end of test year.)

See Exhibit No. 103, Schedule 1.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
53.53 III E

15. State manner in which revenues are being presented for ratemaking purposes:
- a. Accrued Revenues
 - b. Billed Revenues
 - c. Cash Revenues
- Provide details of the method followed.

Revenues are reported for ratemaking purposes on an "as billed" basis. Adjustments for ratemaking purposes appear in Exhibit No. 103.

20. Provide for test year only, a schedule by tariff rates and by service classifications showing proposed increase and percent of increase.

Please refer to Exhibit No. 103, Schedule 1.

37. In determining pro forma expense, exclude cost of gas adjustments applicable to fuel adjustment clause and exclude fuel adjustment clause revenues, so that the operating statement is on the basis of base rates only.

See Exhibit No. 103, Schedule 1.

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Seasonal Rate Design												Proposed Rate Design		
	Rates Effective February 1, 2006			Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Non Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	increase		
	Rate	Mcf	Revenue										\$	%	
Residential															
Bills	\$12.00	2,209,152	\$26,509,824	814,686	\$20.64	\$16,815,128	1,394,466	\$20.64	\$28,781,769	2,209,152	\$20.64	\$45,596,897			
0-5	\$2.7673	8,088,851	\$22,384,277	3,907,375	\$4.0948	\$15,999,921	4,181,475	\$4.0948	\$17,122,305	8,088,851	\$4.0948	\$33,122,226			
Over 5	\$1.9456	10,498,509	\$20,425,900	8,403,178	\$0.2496	\$2,097,433	2,095,334	\$0.2496	\$522,995	10,498,509	\$0.2496	\$2,620,428			
Total		<u>18,587,360</u>	<u>\$69,320,001</u>	<u>12,310,551</u>		<u>\$34,912,482</u>	<u>6,276,809</u>		<u>\$48,427,069</u>	<u>18,587,360</u>		<u>\$81,339,551</u>			
LIRA Rider	\$0.4557		\$8,470,280		\$0.5806	\$7,147,506		\$0.5806	\$3,644,315		\$0.5806	\$10,791,821			
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.4128	\$5,081,795		\$0.3478	\$2,183,074		\$0.3908	\$7,264,870			
Subtotal Non Gas Revenues			<u>\$77,790,261</u>			<u>\$47,141,783</u>			<u>\$52,254,458</u>			<u>\$99,396,242</u>	\$21,605,981	27.770%	
Distribution Charge	\$0.3078		\$5,721,189		\$0.4632	\$5,702,247		\$0.0000	\$0		\$0.3068	\$5,702,247			
Natural Gas Supply Charge	\$12.7413		\$236,827,130		\$11.2925	\$139,018,896		\$11.2925	\$70,880,867		\$11.2925	\$209,897,763			
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$26,828,384		\$0.0000	\$0		\$1.4434	\$26,828,384			
Gas Adjustment Charge	(\$0.0059)		(\$109,865)		(\$0.0263)	(\$323,767)		\$0.0346	\$217,178		(\$0.0057)	(\$106,589)			
Subtotal Gas Revenues			<u>\$242,438,654</u>			<u>\$171,223,760</u>			<u>\$71,098,045</u>			<u>\$242,321,805</u>			
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0			
Revenue Adj.	0.01586%		\$50,782		0.01586%	\$34,628		0.01586%	\$19,561		0.01586%	\$54,189			
Total			<u>\$320,279,697</u>			<u>\$218,400,171</u>			<u>\$123,372,064</u>			<u>\$341,772,235</u>	\$21,492,538	6.710%	
LIRA - at average discount rate															
Bills	\$12.0000	117,848	\$1,414,176	43,567	\$20.6400	\$899,218	74,281	\$20.6400	\$1,533,164	117,848	\$20.6400	\$2,432,382			
0-5	\$2.7673	449,620	\$1,244,232	210,156	\$4.0948	\$880,548	239,463	\$4.0948	\$980,554	449,620	\$4.0948	\$1,841,102			
Over 5	\$1.9456	689,751	\$1,341,980	543,077	\$0.2496	\$135,552	146,675	\$0.2496	\$36,610	689,751	\$0.2496	\$172,162			
Total		<u>1,139,371</u>	<u>\$4,000,388</u>	<u>753,233</u>		<u>\$1,895,318</u>	<u>386,138</u>		<u>\$2,550,328</u>	<u>1,139,371</u>		<u>\$4,445,646</u>			
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.4128	\$310,935		\$0.3478	\$134,299		\$0.3908	\$445,233			
Subtotal Non Gas Revenues			<u>\$4,000,388</u>			<u>\$2,206,253</u>			<u>\$2,684,627</u>			<u>\$4,890,879</u>	\$890,491	22.260%	
Distribution Charge	\$0.3078		\$350,698		\$0.4632	\$348,898		\$0.0000	\$0		\$0.3062	\$348,898			
Natural Gas Supply Charge	\$12.7413		\$14,517,088		\$11.2925	\$8,505,884		\$11.2925	\$4,360,463		\$11.2925	\$12,866,347			
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$1,641,521		\$0.0000	\$0		\$1.4407	\$1,641,521			
Gas Adjustment Charge	(\$0.0059)		(\$6,722)		(\$0.0263)	(\$19,810)		\$0.0346	\$13,380		(\$0.0057)	(\$6,450)			
Subtotal Gas Revenues			<u>\$14,861,044</u>			<u>\$10,476,493</u>			<u>\$4,373,823</u>			<u>\$14,850,316</u>			
LIRA Discount	-45.09%		(\$8,504,630)		-56.58%	(\$7,176,767)		-51.84%	(\$3,658,844)		-84.22%	(\$10,835,611)			
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0			
Revenue Adj.	-0.03962%		(\$4,103)		-0.03962%	(\$2,181)		-0.03962%	(\$1,347)		-0.03962%	(\$3,528)			
Total			<u>\$10,352,699</u>			<u>\$5,503,797</u>			<u>\$3,398,259</u>			<u>\$8,902,056</u>	(\$1,450,643)	-14.010%	
Residential Sales		<u>19,726,731</u>	<u>\$330,632,396</u>	<u>13,063,784</u>		<u>\$223,903,968</u>	<u>6,662,947</u>		<u>\$126,770,323</u>	<u>19,726,731</u>		<u>\$350,674,291</u>	\$20,041,895	6.060%	
Residential Transportation															
Bills	\$12.0000	468	\$5,818	156	\$20.6400	\$3,220	312	\$20.6400	\$6,440	468	\$20.64	\$9,660			
Administration Fees	\$12.1000	468	\$5,663	156	\$0.0000	\$0	312	\$0.0000	\$0	468	\$0.0000	\$0			
All Volume	\$2.2700	50,153	\$113,847	33,822	\$2.6088	\$86,235	18,331	\$2.6088	\$42,604	50,153	\$2.6088	\$130,839			
Total		<u>50,153</u>	<u>\$125,126</u>	<u>33,822</u>		<u>\$91,455</u>	<u>18,331</u>		<u>\$49,044</u>	<u>50,153</u>		<u>\$140,499</u>			
LIRA Rider	\$0.4557		\$22,855		\$0.5806	\$19,637		\$0.5806	\$9,482		\$0.5806	\$29,119			
Subtotal Non Gas Revenues			<u>\$147,981</u>			<u>\$111,092</u>			<u>\$58,526</u>			<u>\$169,618</u>	\$21,637	14.620%	
MMT Gas Cost Charge	\$0.1500		\$7,523		\$0.1500	\$5,073		\$0.1500	\$2,450		\$0.1500	\$7,523			
Subtotal Gas Revenues			<u>\$7,523</u>			<u>\$5,073</u>			<u>\$2,450</u>			<u>\$7,523</u>			
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0			
Total			<u>\$155,504</u>			<u>\$116,165</u>			<u>\$60,976</u>			<u>\$177,141</u>	\$21,637	13.910%	
Residential SATC															
Bills	\$12.0000	312	\$3,744	104	\$20.6400	\$2,147	208	\$20.6400	\$4,293	312	\$20.64	\$6,440			
0-5	\$2.7673	1,377	\$3,811	509	\$4.0948	\$2,084	868	\$4.0948	\$3,554	1,377	\$4.0944	\$5,638			
Over 5	\$1.9456	23,891	\$46,482	16,067	\$0.2496	\$4,010	7,824	\$0.2496	\$1,953	23,891	\$0.2496	\$5,963			
Total		<u>25,268</u>	<u>\$54,037</u>	<u>16,576</u>		<u>\$8,241</u>	<u>8,692</u>		<u>\$9,800</u>	<u>25,268</u>		<u>\$18,041</u>			
LIRA Rider	\$0.4557		\$11,515		\$0.5806	\$9,824		\$0.5806	\$5,047		\$0.5806	\$14,671			
Subtotal Non Gas Revenues			<u>\$65,552</u>			<u>\$17,865</u>			<u>\$14,847</u>			<u>\$32,712</u>	(\$32,840)	-50.100%	
Distribution Charge	\$0.3078		\$7,777		\$0.4632	\$7,678		\$0.0000	\$0		\$0.3039	\$7,678			
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0			
Subtotal Gas Revenues			<u>\$7,777</u>			<u>\$7,678</u>			<u>\$0</u>			<u>\$7,678</u>			
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0			
Total			<u>\$73,329</u>			<u>\$25,543</u>			<u>\$14,847</u>			<u>\$40,390</u>	(\$32,939)	-44.920%	
Residential Transportation		<u>75,421</u>	<u>\$228,833</u>	<u>50,398</u>		<u>\$141,708</u>	<u>25,023</u>		<u>\$75,823</u>	<u>75,421</u>		<u>\$217,531</u>	(\$11,302)	-4.940%	
Total Residential Revenues		<u>19,802,152</u>	<u>\$330,861,229</u>	<u>13,114,182</u>		<u>\$224,045,676</u>	<u>6,687,970</u>		<u>\$126,846,146</u>	<u>19,802,152</u>		<u>\$350,891,822</u>	\$20,030,593	6.050%	
Total Residential Gas Costs			<u>\$257,314,898</u>			<u>\$181,713,003</u>			<u>\$75,474,318</u>			<u>\$257,187,321</u>			
Total Non Gas Cost Revenues			<u>\$73,546,231</u>			<u>\$42,332,673</u>			<u>\$51,371,828</u>			<u>\$93,704,501</u>			

Exhibit No. 103
 Witness: Truitt
 Schedule 1
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NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Seasonal Rate Design												Proposed Rate Design	
	Rates Effective February 1, 2006			Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Non Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
	Rate	Mcf	Revenue										\$	%
Small Commercial/Public Authority LE250														
Bills	\$17.0000	107,612	\$1,829,404	40,218	\$27.5000	\$1,105,996	67,394	\$27.5000	\$1,853,334	107,612	\$27.5000	\$2,959,330		
0-5	\$2.6041	350,136	\$911,790	180,309	\$4.2290	\$762,527	169,827	\$4.2290	\$718,200	350,136	\$4.2290	\$1,480,727		
Over 5	\$2.2994	616,589	\$1,417,784	473,854	\$1.2321	\$583,836	142,734	\$1.2321	\$175,863	616,589	\$1.2321	\$759,699		
Total		<u>966,725</u>	<u>\$4,158,978</u>	<u>654,163</u>		<u>\$2,452,359</u>	<u>312,562</u>		<u>\$2,747,397</u>	<u>966,725</u>		<u>\$5,199,756</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$70,846		\$0.0913	\$28,537		\$0.1028	\$99,383		
Subtotal Non Gas Revenues			\$4,158,978			\$2,523,205			\$2,775,934			\$5,299,139	\$1,140,161	27.410%
Distribution Charge	\$0.3078		\$297,558		\$0.4632	\$303,009		\$0.0000	\$0		\$0.3134	\$303,009		
Natural Gas Supply Charge	\$12.7413		\$12,317,333		\$11.2925	\$7,387,141		\$11.2925	\$3,529,601		\$11.2925	\$10,916,742		
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$1,425,618		\$0.0000	\$0		\$1.4747	\$1,425,618		
Gas Adjustment Charge	(\$0.0059)		(\$5,704)		(\$0.0283)	(\$17,204)		\$0.0346	\$10,815		(\$0.0066)	(\$6,389)		
Subtotal Gas Revenues			\$12,609,187			\$9,098,564			\$3,540,416			\$12,638,980		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Revenue Adj.	-0.00190%		(\$319)		-0.00190%	(\$221)		-0.00190%	(\$120)		-0.00190%	(\$341)		
Total			<u>\$16,767,846</u>			<u>\$11,621,548</u>			<u>\$8,316,230</u>			<u>\$17,937,778</u>	<u>\$1,169,932</u>	<u>6.980%</u>
Small Commercial LE250 Trans														
Bills	\$17.0000	0	\$0	0	\$27.5000	\$0	0	\$27.5000	\$0	0	\$27.5000	\$0		
Administration Fees	\$70.0000	0	\$0	0	\$0.0000	\$0	0	\$0.0000	\$0	0	\$0.0000	\$0		
All Volume	\$2.5435	0	\$0	0	\$3.2407	\$0	0	\$3.2407	\$0	0	\$3.2407	\$0		
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>		
Subtotal Non Gas Revenues			\$0			\$0			\$0			\$0	\$0	0.000%
MMT Gas Cost Charge	\$0.1500		\$0		\$0.1500	\$0		\$0.1500	\$0		\$0.1500	\$0		
Subtotal Gas Revenues			\$0			\$0			\$0			\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$0			\$0			\$0			\$0	\$0	0.000%
Small Commercial LE250 SATC														
Bills	\$17.0000	72	\$1,224	24	\$27.5000	\$660	48	\$27.5000	\$1,320	72	\$27.5000	\$1,980		
0-5	\$2.6041	265	\$690	105	\$4.2290	\$446	160	\$4.2290	\$675	265	\$4.2290	\$1,121		
Over 5	\$2.2994	258	\$588	185	\$1.2321	\$227	71	\$1.2321	\$88	258	\$1.2321	\$315		
Total		<u>521</u>	<u>\$2,502</u>	<u>290</u>		<u>\$1,333</u>	<u>231</u>		<u>\$2,083</u>	<u>521</u>		<u>\$3,416</u>		
Subtotal Non Gas Revenues			\$2,502			\$1,333			\$2,083			\$3,416	\$914	36.550%
Distribution Charge	\$0.3078		\$160		\$0.4632	\$134		\$0.0000	\$0		\$0.2572	\$134		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$160			\$134			\$0			\$134		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			<u>\$2,662</u>			<u>\$1,467</u>			<u>\$2,083</u>			<u>\$3,550</u>	<u>\$888</u>	<u>33.370%</u>
Total Small Comm/PA LE250 Revenues		967,246	\$16,770,508	654,453		\$11,623,015	312,793		\$8,318,313	967,246		\$17,941,329	\$1,170,821	6.980%
Total Small Comm/PA LE250 Gas Costs			\$12,609,347			\$9,098,698			\$3,540,416			\$12,639,114		
Total Small Comm/PA LE250 Non Gas Cost Revenues			\$4,161,161			\$2,524,317			\$2,777,897			\$5,302,214		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Seasonal Rate Design								Proposed Rate Design		
	Rate	Mcf	Revenue	Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Non Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
													\$	%
Small Commercial/Public Authority GT250														
Bills	\$26.5000	48,854	\$1,294,631	18,246	\$35.5000	\$647,731	30,608	\$35.5000	\$1,086,586	48,854	\$35.5000	\$1,734,317		
0-20	\$1.9583	698,530	\$1,367,932	352,062	\$4.0873	\$1,438,983	346,468	\$4.0873	\$1,416,119	698,530	\$4.0873	\$2,855,102		
Over 20	\$1.8271	1,097,471	\$2,005,189	862,799	\$1.1158	\$962,711	234,672	\$1.1158	\$261,847	1,097,471	\$1.1158	\$1,224,558		
Total		<u>1,796,001</u>	<u>\$4,667,752</u>	<u>1,214,861</u>		<u>\$3,049,425</u>	<u>581,140</u>		<u>\$2,764,552</u>	<u>1,796,001</u>		<u>\$5,813,977</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$131,569		\$0.0913	\$53,058		\$0.1028	\$184,628		
Subtotal Non Gas Revenues			\$4,667,752			\$3,180,994			\$2,817,610			\$5,998,605	\$1,330,853	28.510%
Distribution Charge	\$0.3078		\$552,809		\$0.4632	\$562,724		\$0.0000	\$0		\$0.3133	\$562,724		
Natural Gas Supply Charge	\$12.7413		\$22,883,388		\$11.2925	\$13,718,819		\$11.2925	\$6,562,522		\$11.2925	\$20,281,341		
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$2,647,547		\$0.0000	\$0		\$1.4741	\$2,647,547		
Gas Adjustment Charge	(\$0.0059)		(\$10,596)		(\$0.0263)	(\$31,951)		\$0.0346	\$20,107		(\$0.0068)	(\$11,844)		
Subtotal Gas Revenues			\$23,425,601			\$18,897,139			\$6,582,829			\$23,479,768		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Revenue Adj.	-0.02480%		(\$6,967)		-0.02480%	(\$4,979)		-0.02480%	(\$2,331)		-0.02480%	(\$7,310)		
Total			\$28,086,386			\$20,073,154			\$9,397,908			\$29,471,062	\$1,384,676	4.930%
Small Commercial/Public Authority GT250 Trans														
Bills	\$26.5000	636	\$16,854	212	\$35.5000	\$7,526	424	\$35.5000	\$15,052	636	\$35.5000	\$22,578		
Administration Fees	\$70.0000	636	\$44,520	212	\$0.0000	\$0	424	\$0.0000	\$0	636	\$0.0000	\$0		
Alt Volume	\$1.9783	41,000	\$81,110	22,090	\$2.6918	\$59,462	18,910	\$2.6918	\$50,902	41,000	\$2.6918	\$110,364		
Total		<u>41,000</u>	<u>\$142,484</u>	<u>22,090</u>		<u>\$66,988</u>	<u>18,910</u>		<u>\$65,954</u>	<u>41,000</u>		<u>\$132,942</u>		
Subtotal Non Gas Revenues			\$142,484			\$66,988			\$65,954			\$132,942	(\$9,542)	-6.700%
MMT Gas Cost Charge	\$0.1500		\$6,150		\$0.1500	\$3,314		\$0.1500	\$2,837		\$0.1500	\$6,151		
Subtotal Gas Revenues			\$6,150			\$3,314			\$2,837			\$6,151		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$148,634			\$70,302			\$68,791			\$139,093	(\$9,541)	-6.420%
Small Commercial/Public Authority GT250 SATC														
Bills	\$26.5000	240	\$6,360	80	\$35.5000	\$2,840	180	\$35.5000	\$5,880	240	\$35.5000	\$8,520		
0-20	\$1.9583	3,930	\$7,896	1,594	\$4.0873	\$6,516	2,336	\$4.0873	\$9,546	3,930	\$4.0872	\$16,062		
Over 20	\$1.8271	8,624	\$15,757	5,511	\$1.1158	\$6,149	3,114	\$1.1158	\$3,474	8,624	\$1.1158	\$9,623		
Total		<u>12,554</u>	<u>\$29,813</u>	<u>7,105</u>		<u>\$15,505</u>	<u>5,449</u>		<u>\$18,700</u>	<u>12,554</u>		<u>\$34,205</u>		
Subtotal Non Gas Revenues			\$29,813			\$15,505			\$18,700			\$34,205	\$4,392	14.730%
Distribution Charge	\$0.3078		\$3,864		\$0.4632	\$3,291		\$0.0000	\$0		\$0.2621	\$3,291		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$3,864			\$3,291			\$0			\$3,291		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$33,677			\$18,796			\$18,700			\$37,496	\$3,819	11.340%
Total Small Comm/PA GT250 Revenues		1,849,555	\$28,268,697	1,244,058		\$20,162,252	605,499		\$9,485,399	1,849,555		\$29,647,651	\$1,378,954	4.880%
Total Small Comm/PA GT250 Gas Costs			\$23,435,615			\$18,903,744			\$6,585,486			\$23,489,210		
Total Small Comm/PA GT250 Non Gas Cost Revenue			\$4,833,082			\$3,258,508			\$2,899,933			\$6,158,442		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Seasonal Rate Design											Proposed Rate Design		
	Rates Effective February 1, 2006			Winter Normalized Volumes	Proposed Rates	Normalized Revenues at Proposed Rates	Non Winter Normalized Volumes	Proposed Rates	Normalized Revenues at Proposed Rates	Adjusted Normalized Volumes	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
	Rate	Mcf	Revenue	Mcf			Mcf		Mcf				\$	%
Large Commercial/Public Authority														
Bills	\$121.0100	18,084	\$2,188,345	6,728	\$121.0100	\$814,197	11,356	\$121.0100	\$1,374,148	18,084	\$121.0100	\$2,188,345		
0-300	\$1.2753	1,294,598	\$1,651,001	802,690	\$2.0976	\$1,683,722	491,908	\$2.0976	\$1,031,826	1,294,598	\$2.0976	\$2,715,548		
300-2000	\$1.1802	386,481	\$432,521	313,392	\$1.9391	\$607,699	53,088	\$1.9391	\$102,944	386,481	\$1.9391	\$710,643		
Over 2000	\$1.0059	19,192	\$19,306	17,313	\$1.6487	\$28,544	1,879	\$1.6487	\$3,088	19,192	\$1.6487	\$31,642		
Total		1,680,271	\$4,291,173	1,133,395		\$3,134,162	546,876		\$2,512,018	1,680,271		\$5,646,178		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$122,747		\$0.0913	\$49,930		\$0.1028	\$172,676		
Subtotal Non Gas Revenues			\$4,291,173			\$3,256,909			\$2,561,946			\$5,818,854	\$1,527,681	35.600%
Distribution Charge	\$0.3078		\$517,187		\$0.4632	\$524,989		\$0.0000	\$0		\$0.3124	\$524,989		
Natural Gas Supply Charge	\$12.7413		\$21,408,837		\$11.2925	\$12,798,867		\$11.2925	\$6,175,593		\$11.2925	\$18,974,460		
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$2,470,008		\$0.0000	\$0		\$1.4700	\$2,470,008		
Gas Adjustment Charge	(\$0.0059)		(\$9,914)		(\$0.0263)	(\$29,808)		\$0.0346	\$18,922		(\$0.0065)	(\$10,886)		
Subtotal Gas Revenues			\$21,916,110			\$15,764,056			\$6,194,515			\$21,958,571		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Revenue Adj.	0.00000%		\$0		0.00000%	\$0		0.00000%	\$0		0.00000%	\$0		
Total			\$28,207,283			\$19,020,965			\$8,756,461			\$27,777,426	\$1,570,143	5.990%
Large Commercial Load Balancing														
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0		
Margin BDU	\$0.4492	0	\$0	0	\$0.5669	\$0	0	\$0.5669	\$0	0	\$0.5669	\$0		
Retail	\$0.4441	0	\$0	0	\$0.5623	\$0	0	\$0.5623	\$0	0	\$0.5623	\$0		
Transportation	\$0.4441	4,976	\$2,210	143	\$0.5623	\$80	4,833	\$0.5623	\$2,718	4,976	\$0.5623	\$2,798		
Total		4,976	\$2,210	143		\$80	4,833		\$2,718	4,976		\$2,798		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$0		\$0.0913	\$0		\$0.0000	\$0		
Subtotal Non Gas Revenues			\$2,210			\$80			\$2,718			\$2,798	\$588	26.610%
Commodity Gas Costs	\$11.3271		\$0		\$11.3271	\$0		\$11.3271	\$0		\$11.3271	\$0		
MMT Gas Cost Charge	\$0.1500		\$746		\$0.1500	\$21		\$0.1500	\$725		\$0.15	\$746		
Subtotal Gas Revenues			\$746			\$21			\$725			\$746		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$2,956			\$101			\$3,443			\$3,544	\$588	19.890%
Large Commercial MMT Trans														
Bills	\$121.0100	5,556	\$672,332	1,852	\$121.0100	\$224,111	3,704	\$121.0100	\$448,221	5,556	\$121.0101	\$672,332		
Administration Fees	\$70.0000	5,556	\$388,920	1,852	\$0.0000	\$0	3,704	\$0.0000	\$0	5,556	\$0.0000	\$0		
All Volume (Intra)	\$1.1876	1,683,372	\$1,999,173	880,708	\$1.6877	\$1,486,368	802,666	\$1.6877	\$1,354,659	1,683,372	\$1.6877	\$2,841,027		
All Volume (Inter)	\$1.2757	291,038	\$371,277	152,265	\$1.6877	\$256,978	138,773	\$1.6877	\$234,207	291,038	\$1.6877	\$491,185		
Total		1,974,410	\$3,431,702	1,032,971		\$1,967,457	941,439		\$2,037,087	1,974,410		\$4,004,544	\$572,842	16.690%
Subtotal Non Gas Revenues			\$3,431,702			\$1,967,457			\$2,037,087			\$4,004,544	\$572,842	16.690%
MMT Gas Cost Charge	\$0.1500		\$296,162		\$0.1500	\$154,946		\$0.1500	\$141,216		\$0.15	\$296,162		
Subtotal Gas Revenues			\$296,162			\$154,946			\$141,216			\$296,162		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$3,727,864			\$2,122,403			\$2,178,303			\$4,300,706	\$572,842	15.370%
Large Commercial DMT Trans														
Bills	\$121.0100	108	\$13,069	36	\$121.0100	\$4,356	72	\$121.0100	\$8,713	108	\$121.0093	\$13,069		
Administration Fees	\$70.0000	108	\$7,560	36	\$0.0000	\$0	72	\$0.0000	\$0	108	\$0.0000	\$0		
All Volume (Intra)	\$1.1876	443,100	\$526,226	231,622	\$1.6877	\$391,246	211,278	\$1.6877	\$356,574	443,100	\$1.6877	\$747,820		
All Volume (Inter)	\$1.2757	17,983	\$22,941	9,408	\$1.6877	\$15,878	8,575	\$1.6877	\$14,472	17,983	\$1.6877	\$30,350		
Total		461,083	\$569,796	241,230		\$411,480	219,853		\$379,759	461,083		\$791,239	\$221,443	38.860%
Subtotal Non Gas Revenues			\$569,796			\$411,480			\$379,759			\$791,239	\$221,443	38.860%
Subtotal Gas Revenues			\$0		\$0	\$0		\$0	\$0		\$0	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$569,796			\$411,480			\$379,759			\$791,239	\$221,443	38.860%

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Seasonal Rate Design								Proposed Rate Design		
	Rate	Mcf	Revenue	Winter	Proposed	Normalized	Non Winter	Proposed	Normalized	Adjusted	Proposed	Normalized	Increase	
				Normalized Volumes Mcf	Rates	Revenues at Proposed Rates	Normalized Volumes Mcf	Rates	Revenues at Proposed Rates	Normalized Volumes Mcf	Rates	Revenues at Proposed Rates	\$	%
Large Public Authority MMT Trans														
Bills	\$121.0100	3,180	\$384,812	1,060	\$121.0100	\$128,271	2,120	\$121.0100	\$256,541	3,180	\$121.0101	\$384,812		
Administration Fees	\$70.0000	3,180	\$222,600	1,060	\$0.0000	\$0	2,120	\$0.0000	\$0	3,180	\$0.0000	\$0		
All Volume (Intra)	\$1.1876	1,767,558	\$2,099,152	1,046,500	\$1.6877	\$1,766,178	721,058	\$1.6877	\$1,216,930	1,767,558	\$1.6877	\$2,983,108		
All Volume (Inter)	\$1.2757	366,779	\$467,900	217,155	\$1.6877	\$366,492	149,624	\$1.6877	\$252,520	366,779	\$1.6877	\$619,012		
Total		2,134,337	\$3,174,464	1,283,655		\$2,260,941	870,682		\$1,725,991	2,134,337		\$3,986,932	\$812,468	25.590%
Subtotal Non Gas Revenues			\$3,174,464			\$2,260,941			\$1,725,991			\$3,986,932		
MMT Gas Cost Charge	\$0.1500		\$320,151		\$0.1500	\$189,548		\$0.1500	\$130,602		\$0.15	\$320,150		
Subtotal Gas Revenues			\$320,151			\$189,548			\$130,602			\$320,150		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$3,494,615			\$2,450,489			\$1,856,593			\$4,307,082	\$812,467	23.250%
Large Commercial/Public Authority Trans														
Bills	\$121.0100	8,844	\$1,070,212	2,948	\$121.0100	\$356,737	5,896	\$121.0100	\$713,475	8,844	\$121.0100	\$1,070,212		
Administration Fees	\$70.0000	8,844	\$619,080	2,948	\$0.0000	\$0	5,896	\$0.0000	\$0	8,844	\$0.0000	\$0		
All Volume (Intra)	\$1.1876	3,894,030	\$4,624,550	2,159,028	\$1.6877	\$3,643,792	1,735,002	\$1.6877	\$2,928,163	3,894,030	\$1.6877	\$6,571,955		
All Volume (Inter)	\$1.2757	675,800	\$862,118	378,828	\$1.6877	\$639,348	296,672	\$1.6877	\$501,200	675,800	\$1.6877	\$1,140,548		
Total		4,569,830	\$7,175,960	2,537,856		\$4,639,877	2,031,674		\$4,142,838	4,569,830		\$8,782,715	\$1,606,755	22.390%
Subtotal Non Gas Revenues			\$7,175,960			\$4,639,877			\$4,142,838			\$8,782,715		
MMT Gas Cost Charge	\$0.1500		\$616,313		\$0.1500	\$344,494		\$0.1500	\$271,818		\$0.13	\$616,312		
Subtotal Gas Revenues			\$616,313			\$344,494			\$271,818			\$616,312		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$7,792,273			\$4,984,371			\$4,414,656			\$9,399,027	\$1,606,754	20.620%
Large Commercial/Public Authority SATC														
Bills	\$121.0100	312	\$37,755	104	\$121.0100	\$12,585	208	\$121.0100	\$25,170	312	\$121.0100	\$37,755		
0-300	\$1.2753	36,557	\$46,622	19,581	\$2.0976	\$41,072	16,977	\$2.0976	\$35,611	36,557	\$2.0976	\$76,683		
300-2000	\$1.1802	4,226	\$4,988	3,589	\$1.9391	\$6,959	638	\$1.9391	\$1,237	4,226	\$1.9391	\$8,195		
Over 2000	\$1.0059	27	\$27	19	\$1.6487	\$31	9	\$1.6487	\$14	27	\$1.6487	\$45		
Total		40,811	\$89,392	23,188		\$60,647	17,623		\$62,032	40,811		\$122,678	\$33,286	37.240%
Subtotal Non Gas Revenues			\$89,392			\$60,647			\$62,032			\$122,678		
Distribution Charge	\$0.3078		\$12,562		\$0.4632	\$10,741		\$0.0000	\$0		\$0.2632	\$10,741		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$12,562			\$10,741			\$0		\$0.0000	\$10,741		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$101,954			\$71,388			\$62,032			\$133,419	\$31,465	30.860%
Total Large Commercial/Public Authority Revenues		6,295,888	\$34,104,466	3,694,582		\$24,076,825	2,601,306		\$13,238,591	6,295,888		\$37,313,416	\$3,208,950	9.410%
Total Large Commercial/Public Authority Gas Costs			\$22,545,731			\$16,119,312			\$6,467,058			\$22,586,370		
Total Large Commercial/Public Authority Non Gas Cost Revenue			\$11,558,735			\$7,957,512			\$6,769,533			\$14,727,046		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Seasonal Rate Design								Proposed Rate Design		
	Rate	Mcf	Revenue	Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Non Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
													\$	%
Small Volume Industrial Service														
Bills	\$65.6000	2,235	\$148,816	845	\$65.9700	\$55,748	1,390	\$65.9700	\$91,695	2,235	\$65.9700	\$147,443		
All Volume	\$1.9760	77,572	\$153,282	59,182	\$1.8761	\$111,030	18,390	\$1.8761	\$34,502	77,572	\$1.8761	\$145,532		
Total		<u>77,572</u>	<u>\$299,898</u>	<u>59,182</u>		<u>\$166,778</u>	<u>18,390</u>		<u>\$126,197</u>	<u>77,572</u>		<u>\$292,975</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$8,409		\$0.0913	\$1,679		\$0.1043	\$8,088		
Subtotal Non Gas Revenues			\$299,898			\$173,187			\$127,878			\$301,083	\$1,185	0.390%
Distribution Charge	\$0.3078		\$23,877		\$0.4632	\$27,413		\$0.0000	\$0		\$0.3534	\$27,413		
Natural Gas Supply Charge	\$12.7413		\$988,368		\$11.2925	\$668,307		\$11.2925	\$207,674		\$11.2925	\$875,981		
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$128,974		\$0.0000	\$0		\$1.6628	\$128,974		
Gas Adjustment Charge	(\$0.0059)		(\$458)		(\$0.0263)	(\$1,556)		\$0.0346	\$636		(\$0.0119)	(\$920)		
Subtotal Gas Revenues			\$1,011,787			\$823,138			\$208,310			\$1,031,448		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Revenue Adj.	-0.09093%		(\$1,183)		-0.09093%	(\$906)		-0.09093%	(\$306)		-0.09093%	(\$1,212)		
Total			<u>\$1,310,492</u>			<u>\$995,420</u>			<u>\$335,880</u>			<u>\$1,331,300</u>	<u>\$20,808</u>	<u>1.590%</u>
Small Volume Industrial Trans														
Bills	\$65.6000	12	\$787	4	\$65.9700	\$264	8	\$65.9700	\$528	12	\$65.9700	\$792		
Administration Fees	\$70.0000	12	\$840	4	\$0.0000	\$0	8	\$0.0000	\$0	12	\$0.0000	\$0		
All Volume	\$2.0731	2,045	\$4,239	1,474	\$1.9707	\$2,905	571	\$1.9707	\$1,125	2,045	\$1.9707	\$4,030		
Total		<u>2,045</u>	<u>\$5,866</u>	<u>1,474</u>		<u>\$3,169</u>	<u>571</u>		<u>\$1,653</u>	<u>2,045</u>		<u>\$4,822</u>		
Subtotal Non Gas Revenues			\$5,866			\$3,169			\$1,653			\$4,822	(\$1,044)	-17.800%
MMT Gas Cost Charge	\$0.1500		\$307		\$0.1500	\$221		\$0.1500	\$88		\$0.15	\$307		
Subtotal Gas Revenues			\$307			\$221			\$86			\$307		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$6,173			\$3,390			\$1,739			\$5,129	(\$1,044)	-18.920%
Total SVIS Revenues		79,617	\$1,318,665	60,656		\$998,810	18,961		\$337,619	79,617		\$1,336,428	\$19,763	1.500%
Total SVIS Gas Costs			\$1,012,094			\$823,359			\$208,396			\$1,031,755		
Total SVIS Non Gas Cost Revenue			\$304,571			\$175,450			\$129,223			\$304,673		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Seasonal Rate Design												Proposed Rate Design	
	Rates Effective February 1, 2006			Winter	Proposed	Normalized	Non Winter	Proposed	Normalized	Adjusted	Proposed	Normalized	Increase	
	Rate	Mcf	Revenue	Normalized Volumes Mcf	Rates	Revenues at Proposed Rates	Normalized Volumes Mcf	Rates	Revenues at Proposed Rates	Normalized Volumes Mcf	Rates	Revenues at Proposed Rates	\$	%
Intermediate Volume Industrial Service														
Bills	\$149,0000	1,034	\$154,068	385	\$201.9100	\$77,731	649	\$201.9100	\$131,044	1,034	\$201.9100	\$208,775		
0-100	\$1.4737	17,666	\$26,034	8,584	\$1.4664	\$12,588	9,081	\$1.4664	\$13,317	17,666	\$1.4664	\$25,905		
100-2000	\$1.0917	130,433	\$142,393	84,738	\$1.0844	\$91,888	45,696	\$1.0844	\$49,553	130,433	\$1.0844	\$141,441		
Over 2000	\$0.7927	77,736	\$61,621	50,739	\$0.7854	\$39,850	26,997	\$0.7854	\$21,204	77,736	\$0.7854	\$61,054		
Total		<u>225,834</u>	<u>\$384,114</u>	<u>144,059</u>		<u>\$222,057</u>	<u>81,775</u>		<u>\$215,118</u>	<u>225,834</u>		<u>\$437,175</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$15,602		\$0.0913	\$7,466		\$0.1021	\$23,068		
Subtotal Non Gas Revenues			\$384,114			\$237,658			\$222,584			\$460,243	\$76,129	19.820%
Distribution Charge	\$0.3078		\$69,512		\$0.4632	\$66,728		\$0.0000	\$0		\$0.2955	\$66,728		
Natural Gas Supply Charge	\$12.7413		\$2,877,419		\$11.2925	\$1,626,791		\$11.2925	\$923,439		\$11.2925	\$2,550,230		
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$313,949		\$0.0000	\$0		\$1.3902	\$313,949		
Gas Adjustment Charge	(\$0.0059)		(\$1,332)		(\$0.0283)	(\$3,789)		\$0.0346	\$2,829		(\$0.0043)	(\$960)		
Subtotal Gas Revenues			\$2,945,599			\$2,003,679			\$926,268			\$2,929,947		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Revenue Adj.	0.00000%		\$0		0.00000%	\$0		0.00000%	\$0		0.00000%	\$0		
Total			\$3,329,713			\$2,241,337			\$1,148,852			\$3,390,189	\$60,476	1.820%
MIS Load Balancing														
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0		
Margin BDU	\$0.4795	0	\$0	0	\$0.4795	\$0	0	\$0.4795	\$0	0	\$0.4795	\$0		
Retail	\$0.3565	0	\$0	0	\$0.3565	\$0	0	\$0.3565	\$0	0	\$0.3565	\$0		
Transportation	\$0.3565	53,729	\$19,154	10,964	\$0.3565	\$3,909	42,765	\$0.3565	\$15,246	53,729	\$0.3565	\$19,155		
Total		<u>53,729</u>	<u>\$19,154</u>	<u>10,964</u>		<u>\$3,909</u>	<u>42,765</u>		<u>\$15,246</u>	<u>53,729</u>		<u>\$19,155</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$0		\$0.0913	\$0		\$0.0000	\$0		
Subtotal Non Gas Revenues			\$19,154			\$3,909			\$15,246			\$19,155	\$1	0.010%
Commodity Gas Costs	\$11.3271		\$0		\$11.3271	\$0		\$11.3271	\$0		\$0.0000	\$0		
MMT Gas Cost Charge	\$0.1500		\$8,059		\$0.1500	\$1,845		\$0.1500	\$6,415		\$0.1500	\$8,060		
Subtotal Gas Revenues			\$8,059			\$1,845			\$6,415			\$8,060		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$27,213			\$5,554			\$21,681			\$27,215	\$2	0.010%
Intermediate Volume Industrial Trans MMT														
Bills	\$149,0000	3,096	\$461,304	1,032	\$201.9100	\$208,371	2,064	\$201.9100	\$416,742	3,096	\$201.9100	\$625,113		
Administration Fees	\$70,0000	3,096	\$216,720	1,032	\$0.0000	\$0	2,064	\$0.0000	\$0	3,096	\$0.0000	\$0		
Intrastate Volume	\$1.0375	1,914,518	\$1,986,312	907,218	\$1.0456	\$948,585	1,007,302	\$1.0456	\$1,053,235	1,914,518	\$1.0456	\$2,001,820		
Interstate Volume	\$1.1224	494,741	\$555,297	234,438	\$1.0456	\$245,128	260,303	\$1.0456	\$272,173	494,741	\$1.0456	\$517,301		
Total		<u>2,409,259</u>	<u>\$3,219,633</u>	<u>1,141,654</u>		<u>\$1,402,084</u>	<u>1,267,605</u>		<u>\$1,742,150</u>	<u>2,409,259</u>		<u>\$3,144,234</u>		
Subtotal Non Gas Revenues			\$3,219,633			\$1,402,084			\$1,742,150			\$3,144,234	(\$75,399)	-2.340%
MMT Gas Cost Charge	\$0.1500		\$361,389		\$0.1500	\$171,248		\$0.1500	\$190,141		\$0.15	\$361,389		
Subtotal Gas Revenues			\$361,389			\$171,248			\$190,141			\$361,389		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$3,581,022			\$1,573,332			\$1,932,291			\$3,505,623	(\$75,399)	-2.110%

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
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NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Seasonal Rate Design								Proposed Rate Design		
	Rate	Mcf	Revenue	Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Non Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
													\$	%
Intermediate Volume Industrial Trans DMT														
Bills	\$149,0000	216	\$32,184	72	\$201.9100	\$14,538	144	\$201.9100	\$29,075	216	\$201.9100	\$43,613		
Administration Fees	\$70,0000	216	\$15,120	72	\$0.0000	\$0	144	\$0.0000	\$0	216	\$0.0000	\$0		
Intrastate Volume	\$1.0375	465,904	\$483,375	220,774	\$1.0456	\$230,841	245,130	\$1.0456	\$256,308	465,904	\$1.0456	\$487,149		
Interstate Volume	\$1.1224	31,650	\$35,524	14,997	\$1.0456	\$15,681	18,653	\$1.0456	\$17,412	31,650	\$1.0456	\$33,093		
Total		497,554	\$566,203	235,771		\$261,060	261,783		\$302,795	497,554		\$563,855		
Subtotal Non Gas Revenues			\$566,203			\$261,060			\$302,795			\$563,855	(\$2,348)	-0.410%
Subtotal Gas Revenues			\$0			\$0			\$0			\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$566,203			\$261,060			\$302,795			\$563,855	(\$2,348)	-0.410%
IVIS SATC														
Bills	\$149,0000	36	\$5,364	12	\$201.9100	\$2,423	24	\$201.9100	\$4,846	36	\$201.9100	\$7,269		
0-100	\$1.4737	2,201	\$3,243	1,028	\$1.4664	\$1,507	1,173	\$1.4664	\$1,720	2,201	\$1.4665	\$3,227		
100-2000	\$1.0917	2,971	\$3,243	1,423	\$1.0844	\$1,543	1,548	\$1.0844	\$1,679	2,971	\$1.0847	\$3,222		
Over 2000	\$0.7927	0	\$0	0	\$0.7854	\$0	0	\$0.7854	\$0	0	\$0.7854	\$0		
Total		5,171	\$11,850	2,450		\$5,473	2,721		\$8,245	5,171		\$13,718		
Subtotal Non Gas Revenues			\$11,850			\$5,473			\$8,245			\$13,718	\$1,868	15.760%
Distribution Charge	\$0.3078		\$1,592		\$0.4632	\$1,135		\$0.0000	\$0		\$0.2195	\$1,135		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$1,592			\$1,135			\$0			\$1,135		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$13,442			\$6,608			\$8,245			\$14,853	\$1,411	10.500%
Total IVIS Revenues		3,191,547	\$7,517,593	1,534,898		\$4,087,891	1,656,649		\$3,413,844	3,191,547		\$7,501,735	(\$15,858)	-0.210%
Total IVIS Gas Costs			\$3,316,639			\$2,177,707			\$1,122,824			\$3,300,531		
Total IVIS Non Gas Cost Revenue			\$4,200,954			\$1,910,184			\$2,291,020			\$4,201,204		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Seasonal Rate Design							Proposed Rate Design			
	Rate	Mcf	Revenue	Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Non Winter Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase \$	%
Large Volume Industrial Service														
Bills	\$404.5000	0	\$0	0	\$474.5000	\$0	0	\$474.5000	\$0	0	\$474.5000	\$0		
0-100	\$1.1026	0	\$0	0	\$1.0001	\$0	0	\$1.0001	\$0	0	\$1.0001	\$0		
100-2000	\$0.9230	0	\$0	0	\$0.8205	\$0	0	\$0.8205	\$0	0	\$0.8205	\$0		
2000-20000	\$0.7186	0	\$0	0	\$0.6141	\$0	0	\$0.6141	\$0	0	\$0.6141	\$0		
Over 20000	\$0.5811	0	\$0	0	\$0.4786	\$0	0	\$0.4786	\$0	0	\$0.4786	\$0		
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$0		\$0.0913	\$0		\$0.0913	\$0		
Subtotal Non Gas Revenues			\$0		\$0	\$0		\$0	\$0		\$0	\$0	\$0	0.000%
Distribution Charge	\$0.3078		\$0		\$0.4632	\$0		\$0.0000	\$0		\$0.0000	\$0		
Natural Gas Supply Charge	\$12.7413		\$0		\$11.2925	\$0		\$11.2925	\$0		\$11.2925	\$0		
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$0		\$0.0000	\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		\$0		(\$0.0283)	\$0		\$0.0346	\$0		\$0.0346	\$0		
Subtotal Gas Revenues			\$0		\$0	\$0		\$0	\$0		\$0	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Revenue Adj.	-0.48284%		\$0		-0.48284%	\$0		-0.48284%	\$0		-0.48284%	\$0		
Total			\$0		\$0	\$0		\$0	\$0		\$0	\$0	\$0	0.000%
LVIS Load Balancing														
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0		
Margin BDU	\$0.3144	0	\$0	0	\$0.3144	\$0	0	\$0.3144	\$0	0	\$0.3144	\$0		
Retail	\$0.2444	0	\$0	0	\$0.2444	\$0	0	\$0.2444	\$0	0	\$0.2444	\$0		
Transportation	\$0.2444	49,894	\$12,194	14	\$0.2444	\$3	49,880	\$0.2444	\$12,191	49,894	\$0.2444	\$12,194		
Total		<u>49,894</u>	<u>\$12,194</u>	<u>14</u>		<u>\$3</u>	<u>49,880</u>		<u>\$12,191</u>	<u>49,894</u>		<u>\$12,194</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$0		\$0.0913	\$0		\$0.0913	\$0		
Subtotal Non Gas Revenues			\$12,194		\$3	\$12,191		\$12,191	\$12,191		\$12,194	\$12,194	\$0	0.000%
Commodity Gas Costs	\$11.3271		\$0		\$11.3271	\$0		\$11.3271	\$0		\$0.0000	\$0		
MMT Gas Cost Charge	\$0.1500		\$7,484		\$0.1500	\$2		\$0.1500	\$7,482		\$0.1500	\$7,484		
Subtotal Gas Revenues			\$7,484		\$2	\$7,482		\$7,482	\$7,484		\$0	\$7,484		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$19,678		\$5	\$19,673		\$19,673	\$19,678		\$0	\$19,678	\$0	0.000%
Large Volume Industrial Trans MMT														
Bills	\$404.5000	120	\$48,540	40	\$474.5000	\$18,980	80	\$474.5000	\$37,960	120	\$474.5000	\$56,940		
Administration Fees	\$70.0000	120	\$8,400	40	\$0.0000	\$0	80	\$0.0000	\$0	120	\$0.0000	\$0		
Intrastate Volume	\$0.7740	592,752	\$458,782	247,709	\$0.7906	\$195,845	345,043	\$0.7758	\$267,677	592,752	\$0.7820	\$463,522		
Interstate Volume	\$0.8990	189,404	\$170,266	95,322	\$0.8231	\$78,461	94,082	\$0.8228	\$77,410	189,404	\$0.8230	\$155,871		
Total		<u>782,156</u>	<u>\$685,988</u>	<u>343,031</u>		<u>\$293,286</u>	<u>439,125</u>		<u>\$383,047</u>	<u>782,156</u>		<u>\$676,333</u>		
Subtotal Non Gas Revenues			\$685,988		\$293,286	\$383,047		\$383,047	\$676,333		\$0.15	\$117,324	(\$9,655)	-1.410%
MMT Gas Cost Charge	\$0.1500		\$117,323		\$0.1500	\$51,455		\$0.1500	\$65,869		\$0.15	\$117,324		
Subtotal Gas Revenues			\$117,323		\$51,455	\$65,869		\$65,869	\$117,324		\$0.0000	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$803,311		\$344,741	\$448,916		\$448,916	\$793,657		\$0.0000	\$793,657	(\$9,654)	-1.200%
Large Volume Industrial Trans DMT														
Bills	\$404.5000	348	\$140,766	116	\$474.5000	\$55,042	232	\$474.5000	\$110,084	348	\$474.5000	\$185,128		
Administration Fees	\$70.0000	348	\$24,360	116	\$0.0000	\$0	232	\$0.0000	\$0	348	\$0.0000	\$0		
Intrastate Volume	\$0.7689	2,637,561	\$2,028,040	1,003,501	\$0.7762	\$778,954	1,634,060	\$0.7783	\$1,271,784	2,637,561	\$0.7775	\$2,050,718		
Interstate Volume	\$0.8346	200,638	\$167,462	74,500	\$0.7640	\$56,918	128,138	\$0.7727	\$97,469	200,638	\$0.7695	\$154,387		
Total		<u>2,838,199</u>	<u>\$2,360,628</u>	<u>1,078,001</u>		<u>\$890,914</u>	<u>1,760,198</u>		<u>\$1,479,317</u>	<u>2,838,199</u>		<u>\$2,370,231</u>		
Subtotal Non Gas Revenues			\$2,360,628		\$890,914	\$1,479,317		\$1,479,317	\$2,370,231		\$9,603	\$2,370,231	\$9,603	0.410%
Subtotal Gas Revenues			\$0		\$0	\$0		\$0	\$0		\$0	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0		
Total			\$2,360,628		\$890,914	\$1,479,317		\$1,479,317	\$2,370,231		\$9,603	\$2,370,231	\$9,603	0.410%
Total LVIS Revenues		3,670,249	\$3,183,617	1,421,046		\$1,235,660	2,249,203		\$1,947,906	3,670,249		\$3,183,586	(\$51)	0.000%
Total LVIS Gas Costs			\$124,807		\$51,457	\$73,351		\$73,351	\$124,808			\$124,808		
Total LVIS Non Gas Cost Revenues			\$3,058,810		\$1,184,203	\$1,874,555		\$1,874,555	\$3,058,758			\$3,058,758		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Seasonal Rate Design						Proposed Rate Design			
	Rate	Mcf	Revenue	Winter	Proposed	Normalized	Non Winter	Proposed	Normalized	Adjusted	Proposed	Increase	
				Normalized	Rates	Revenues at	Normalized	Rates	Revenues at	Normalized	Rates	Revenues at	\$
Large Industrial Service													
Bills	\$514.5000	0	\$0	0	\$584.5000	\$0	0	\$584.5000	\$0	0	\$584.5000	\$0	
0-100	\$0.8826	0	\$0	0	\$0.7801	\$0	0	\$0.7801	\$0	0	\$0.7801	\$0	
100-2000	\$0.7030	0	\$0	0	\$0.6005	\$0	0	\$0.6005	\$0	0	\$0.6005	\$0	
2000-20000	\$0.4967	0	\$0	0	\$0.3942	\$0	0	\$0.3942	\$0	0	\$0.3942	\$0	
Over 20000	\$0.3612	0	\$0	0	\$0.2587	\$0	0	\$0.2587	\$0	0	\$0.2587	\$0	
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>	
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$0		\$0.0913	\$0		\$0.0913	\$0	
Subtotal Non Gas Revenues			\$0		\$0		\$0		\$0		\$0		\$0 0.000%
Distribution Charge	\$0.3078		\$0		\$0.4832	\$0		\$0.0000	\$0		\$0.0000	\$0	
Natural Gas Supply Charge	\$12.7413		\$0		\$11.2925	\$0		\$11.2925	\$0		\$11.2925	\$0	
Purchased Gas Demand Charge	\$0.0000		\$0		\$2.1793	\$0		\$0.0000	\$0		\$0.0000	\$0	
Gas Adjustment Charge	(\$0.0059)		\$0		(\$0.0263)	\$0		\$0.0346	\$0		\$0.0346	\$0	
Subtotal Gas Revenues			\$0		\$0		\$0		\$0		\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0	
Revenue Adj.	0.00000%		\$0		0.00000%	\$0		0.00000%	\$0		0.00000%	\$0	
Total			\$0		\$0		\$0		\$0		\$0		\$0 0.000%
LIS Load Balancing													
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0	0	\$0.8079	\$0	
Margin BDU	\$0.2510	0	\$0	0	\$0.2510	\$0	0	\$0.2510	\$0	0	\$0.2510	\$0	
Retail	\$0.1919	0	\$0	0	\$0.1919	\$0	0	\$0.1919	\$0	0	\$0.1919	\$0	
Transportation	\$0.1919	0	\$0	0	\$0.1919	\$0	0	\$0.1919	\$0	0	\$0.1919	\$0	
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>	<u>0</u>		<u>\$0</u>	
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1083	\$0		\$0.0913	\$0		\$0.0913	\$0	
Subtotal Non Gas Revenues			\$0		\$0		\$0		\$0		\$0		\$0 0.000%
Commodity Gas Costs	\$11.3271		\$0		\$11.3271	\$0		\$11.3271	\$0		\$11.3271	\$0	
MMT Gas Cost Charge	\$0.1500		\$0		\$0.1500	\$0		\$0.1500	\$0		\$0.1500	\$0	
Subtotal Gas Revenues			\$0		\$0		\$0		\$0		\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0	
Total			\$0		\$0		\$0		\$0		\$0		\$0 0.000%
Large Industrial Trans MMT													
Bills	\$514.5000	12	\$6,174	4	\$584.5000	\$2,338	8	\$584.5000	\$4,676	12	\$584.5000	\$7,014	
Administration Fees	\$70.0000	12	\$840	4	\$0.0000	\$0	8	\$0.0000	\$0	12	\$0.0000	\$0	
Intrastate Volume	\$0.4978	245,401	\$122,161	104,023	\$0.4978	\$51,783	141,378	\$0.4978	\$70,378	245,401	\$0.4978	\$122,161	
Interstate Volume	\$0.4978	10,222	\$5,089	4,336	\$0.4978	\$2,158	5,886	\$0.4978	\$2,930	10,222	\$0.4977	\$5,088	
Total		<u>255,623</u>	<u>\$134,264</u>	<u>108,359</u>		<u>\$58,279</u>	<u>147,264</u>		<u>\$77,984</u>	<u>255,623</u>		<u>\$134,263</u>	
Subtotal Non Gas Revenues			\$134,264		\$58,279		\$77,984		\$77,984		\$134,263		(\$1) 0.000%
MMT Gas Cost Charge	\$0.1500		\$38,343		\$0.1500	\$18,254		\$0.1500	\$22,090		\$0.15	\$38,344	
Subtotal Gas Revenues			\$38,343		\$18,254		\$22,090		\$22,090		\$38,344		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0	
Total			\$172,607		\$72,533		\$100,074		\$100,074		\$172,607		\$0 0.000%
Large Volume Industrial Trans DMT													
Bills	\$514.5000	144	\$74,088	48	\$584.5000	\$28,056	96	\$584.5000	\$58,112	144	\$584.5000	\$84,168	
Administration Fees	\$70.0000	144	\$10,080	48	\$0.0000	\$0	96	\$0.0000	\$0	144	\$0.0000	\$0	
Intrastate Volume	\$0.2870	5,487,068	\$1,574,980	1,933,492	\$0.2948	\$569,941	3,553,576	\$0.2628	\$1,005,038	5,487,068	\$0.2870	\$1,574,979	
Interstate Volume	\$0.2927	961,941	\$281,534	342,080	\$0.3001	\$102,647	619,861	\$0.2886	\$178,887	961,941	\$0.2927	\$281,534	
Total		<u>6,449,009</u>	<u>\$1,940,682</u>	<u>2,275,572</u>		<u>\$700,644</u>	<u>4,173,437</u>		<u>\$1,240,037</u>	<u>6,449,009</u>		<u>\$1,940,681</u>	
Subtotal Non Gas Revenues			\$1,940,682		\$700,644		\$1,240,037		\$1,240,037		\$1,940,681		(\$1) 0.000%
Subtotal Gas Revenues			\$0		\$0		\$0		\$0		\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		\$0.0000	\$0		\$0.0000	\$0	
Total			\$1,940,682		\$700,644		\$1,240,037		\$1,240,037		\$1,940,681		(\$1) 0.000%
Total LIS Revenues		6,704,832	\$2,113,288	2,383,931		\$773,177	4,320,701		\$1,340,111	6,704,832		\$2,113,288	(\$1) 0.000%
Total LIS Gas Costs			\$38,343			\$18,254			\$22,090			\$38,344	
Total LIS Non Gas Cost Revenues			\$2,074,946			\$756,923			\$1,318,021			\$2,074,944	
Total Pennsylvania Division Revenues		42,560,886	\$424,136,064	24,107,805		\$287,003,308	18,453,081		\$162,925,930	42,560,886		\$449,929,236	\$25,793,172 6.080%
Total Pennsylvania Division Revenues Gas Costs			\$320,397,574			\$226,903,535			\$93,493,019			\$320,397,454	
Total Pennsylvania Division Non Gas Cost Revenues			\$103,738,490			\$60,099,771			\$69,432,011			\$129,531,782	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized	Proposed Rates	Normalized Revenues at	Increase	
				Volumes		Proposed Rates	\$	%
Residential								
Bills	\$12.00	2,209,152	\$26,509,824	2,209,152	\$20.84	\$45,596,897		
0-5	\$2.7673	8,088,851	\$22,384,277	8,088,851	\$2.3787	\$19,240,949		
Over 5	\$1.9456	10,488,509	\$20,425,900	10,488,509	\$1.5568	\$16,344,079		
Total		18,587,360	\$69,320,001	18,587,360		\$81,181,925		
LIRA Rider	\$0.4557		\$8,470,260		\$0.5806	\$10,791,821		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.3909	\$7,265,799		
Subtotal Non Gas Revenues			\$77,790,261			\$99,239,545	\$21,449,284	27.570%
Distribution Charge	\$0.3078		\$5,721,189		\$0.3078	\$5,721,189		
Natural Gas Supply Charge	\$12.7413		\$236,827,130		\$12.7413	\$236,827,130		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		(\$109,665)		(\$0.0059)	(\$109,665)		
Subtotal Gas Revenues			\$242,438,654			\$242,438,654		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	0.01586%		\$50,782		0.01586%	\$54,183		
Total			\$320,279,697			\$341,732,382	\$21,452,685	6.700%
LIRA - at average discount rate								
Bills	\$12.0000	117,848	\$1,414,176	117,848	\$20.6400	\$2,432,383		
0-5	\$2.7673	449,620	\$1,244,232	449,620	\$2.3787	\$1,069,510		
Over 5	\$1.9456	689,751	\$1,341,980	689,751	\$1.5568	\$1,073,805		
Total		1,139,371	\$4,000,388	1,139,371		\$4,575,698		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.3909	\$445,380		
Subtotal Non Gas Revenues			\$4,000,388			\$5,021,078	\$1,020,690	25.510%
Distribution Charge	\$0.3078		\$350,698		\$0.3078	\$350,698		
Natural Gas Supply Charge	\$12.7413		\$14,517,068		\$12.7413	\$14,517,068		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		(\$6,722)		(\$0.0059)	(\$6,722)		
Subtotal Gas Revenues			\$14,861,044			\$14,861,044		
LIRA Discount	-45.09%		(\$8,504,630)		-54.50%	(\$10,835,611)		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	-0.03962%		(\$4,103)		-0.03962%	(\$3,584)		
Total			\$10,352,699			\$9,042,927	(\$1,309,772)	-12.650%
Residential Sales		19,726,731	\$330,632,396	19,726,731		\$350,775,309	\$20,142,913	6.090%
Residential Transportation								
Bills	\$12.0000	468	\$5,616	468	\$20.8400	\$9,660		
Administration Fees	\$12.1000	468	\$5,663	468	\$0.0000	\$0		
All Volume	\$2.2700	50,153	\$113,847	50,153	\$2.6088	\$130,839		
Total		50,153	\$125,126	50,153		\$140,499		
LIRA Rider	\$0.4557		\$22,855		\$0.5806	\$29,119		
Subtotal Non Gas Revenues			\$147,981			\$169,618	\$21,637	14.620%
MMT Gas Cost Change	\$0.1500		\$7,523		\$0.1500	\$7,523		
Subtotal Gas Revenues			\$7,523			\$7,523		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$155,504			\$177,141	\$21,637	13.910%
Residential SATC								
Bills	\$12.0000	312	\$3,744	312	\$20.8400	\$6,440		
0-5	\$2.7673	1,377	\$3,811	1,377	\$2.3787	\$3,275		
Over 5	\$1.9456	23,891	\$46,482	23,891	\$1.5568	\$37,194		
Total		25,268	\$54,037	25,268		\$48,909		
LIRA Rider	\$0.4557		\$11,515		\$0.5806	\$14,671		
Subtotal Non Gas Revenues			\$65,552			\$61,580	(\$3,972)	-6.060%
Distribution Charge	\$0.3078		\$7,777		\$0.3078	\$7,777		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$7,777			\$7,777		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$73,329			\$69,357	(\$3,972)	-5.420%
Residential Transportation		75,421	\$228,833	75,421		\$246,498	\$17,665	7.720%
Total Residential Revenues		19,802,152	\$330,861,229	19,802,152		\$351,021,807	\$20,160,578	6.090%
Total Residential Gas Costs			\$257,314,998			\$257,314,998		
Total Non Gas Cost Revenues			\$73,546,231			\$93,708,809		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
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	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase \$	%
Small Commercial/Public Authority LE250								
Bills	\$17.0000	107,612	\$1,829,404	107,612	\$27.5000	\$2,959,330		
0-5	\$2.6041	350,136	\$911,790	350,136	\$2.5129	\$879,858		
Over 5	\$2.2994	616,589	\$1,417,784	616,589	\$2.2069	\$1,360,749		
Total		<u>966,725</u>	<u>\$4,159,978</u>	<u>966,725</u>		<u>\$5,199,937</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$99,089		
Subtotal Non Gas Revenues			\$4,158,978			\$5,299,026	\$1,140,048	27.410%
Distribution Charge	\$0.3078		\$297,558		\$0.3078	\$297,558		
Natural Gas Supply Charge	\$12.7413		\$12,317,333		\$12.7413	\$12,317,333		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		(\$5,704)		(\$0.0059)	(\$5,704)		
Subtotal Gas Revenues			\$12,609,187			\$12,609,187		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	-0.00190%		(\$319)		-0.00190%	(\$341)		
Total			\$16,767,846			\$17,907,872	\$1,140,026	6.800%
Small Commercial LE250 Trans								
Bills	\$17.0000	0	\$0	0	\$27.5000	\$0		
Administration Fees	\$70.0000	0	\$0	0	\$0.0000	\$0		
All Volume	\$2.5435	0	\$0	0	\$3.2407	\$0		
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>		
Subtotal Non Gas Revenues			\$0			\$0	\$0	0.000%
MMT Gas Cost Charge	\$0.1500		\$0		\$0.1500	\$0		
Subtotal Gas Revenues			\$0			\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$0			\$0	\$0	0.000%
Small Commercial LE250 SATC								
Bills	\$17.0000	72	\$1,224	72	\$27.5000	\$1,980		
0-5	\$2.6041	265	\$690	265	\$2.5129	\$666		
Over 5	\$2.2994	256	\$588	256	\$2.2069	\$565		
Total		<u>521</u>	<u>\$2,502</u>	<u>521</u>		<u>\$3,211</u>		
Subtotal Non Gas Revenues			\$2,502			\$3,211	\$709	28.340%
Distribution Charge	\$0.3078		\$180		\$0.3078	\$180		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$180			\$180		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$2,662			\$3,371	\$709	26.630%
Total Small Comm/PA LE250 Revenues		967,246	\$16,770,508	967,248		\$17,911,243	\$1,140,735	6.800%
Total Small Comm/PA LE250 Gas Costs			\$12,609,347			\$12,609,347		
Total Small Comm/PA LE250 Non Gas Cost Revenues			\$4,161,161			\$5,301,896		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
							\$	%
Small Commercial/Public Authority GT250								
Bills	\$26.5000	48,854	\$1,294,831	48,854	\$35.5000	\$1,734,317		
0-20	\$1.9583	698,530	\$1,367,932	698,530	\$2.3712	\$1,656,355		
Over 20	\$1.8271	1,097,471	\$2,005,189	1,097,471	\$2.2057	\$2,420,691		
Total		<u>1,796,001</u>	<u>\$4,667,752</u>	<u>1,796,001</u>		<u>\$5,811,363</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$184,090		
Subtotal Non Gas Revenues			\$4,667,752			\$5,995,453	\$1,327,701	28.440%
Distribution Charge	\$0.3078		\$552,809		\$0.3078	\$552,809		
Natural Gas Supply Charge	\$12.7413		\$22,883,388		\$12.7413	\$22,883,388		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		(\$10,596)		(\$0.0059)	(\$10,596)		
Subtotal Gas Revenues			\$23,425,601			\$23,425,601		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	-0.02480%		(\$8,967)		-0.02480%	(\$7,297)		
Total			\$28,088,386			\$29,413,757	\$1,327,371	4.730%
Small Commercial/Public Authority GT250 Trans								
Bills	\$26.5000	636	\$18,854	636	\$35.5000	\$22,578		
Administration Fees	\$70.0000	636	\$44,520	636	\$0.0000	\$0		
All Volume	\$1.9783	41,000	\$81,110	41,000	\$2.6818	\$110,384		
Total		<u>41,000</u>	<u>\$142,484</u>	<u>41,000</u>		<u>\$132,942</u>		
Subtotal Non Gas Revenues			\$142,484			\$132,942	(\$9,542)	-6.700%
MMT Gas Cost Charge	\$0.1500		\$6,150		\$0.1500	\$6,150		
Subtotal Gas Revenues			\$6,150			\$6,150		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$148,634			\$139,092	(\$9,542)	-6.420%
Small Commercial/Public Authority GT250 SATC								
Bills	\$26.5000	240	\$6,360	240	\$35.5000	\$8,520		
0-20	\$1.9583	3,930	\$7,696	3,930	\$2.3712	\$9,318		
Over 20	\$1.8271	8,624	\$15,757	8,624	\$2.2057	\$19,022		
Total		<u>12,554</u>	<u>\$29,813</u>	<u>12,554</u>		<u>\$36,860</u>		
Subtotal Non Gas Revenues			\$29,813			\$36,860	\$7,047	23.640%
Distribution Charge	\$0.3078		\$3,864		\$0.3078	\$3,864		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$3,864			\$3,864		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$33,677			\$40,724	\$7,047	20.930%
Total Small Comm/PA GT250 Revenues		1,849,555	\$28,288,697	1,849,555		\$29,593,573	\$1,324,876	4.890%
Total Small Comm/PA GT250 Gas Costs			\$23,435,615			\$23,435,615		
Total Small Comm/PA GT250 Non Gas Cost Revenue			\$4,833,082			\$6,157,958		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
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	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
							\$	%
Large Commercial/Public Authority								
Bills	\$121.0100	18,084	\$2,188,345	18,084	\$121.0100	\$2,188,345		
0-300	\$1.2753	1,294,598	\$1,651,001	1,294,598	\$2.0976	\$2,715,549		
300-2000	\$1.1802	366,481	\$432,521	366,481	\$1.9391	\$710,643		
Over 2000	\$1.0059	19,192	\$19,306	19,192	\$1.6487	\$31,643		
Total		<u>1,680,271</u>	<u>\$4,291,173</u>	<u>1,680,271</u>		<u>\$5,646,180</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$172,228		
Subtotal Non Gas Revenues			\$4,291,173			\$5,818,408	\$1,527,235	35.590%
Distribution Charge	\$0.3078		\$517,187		\$0.3078	\$517,187		
Natural Gas Supply Charge	\$12.7413		\$21,408,837		\$12.7413	\$21,408,837		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		(\$9,914)		(\$0.0059)	(\$9,914)		
Subtotal Gas Revenues			\$21,916,110			\$21,916,110		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	0.00000%		\$0		0.00000%	\$0		
Total			\$26,207,283			\$27,734,518	\$1,527,235	5.830%
Large Commercial Load Balancing								
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0		
Margin BDU	\$0.4492	0	\$0	0	\$0.5669	\$0		
Retail	\$0.4441	0	\$0	0	\$0.5623	\$0		
Transportation	\$0.4441	4,976	\$2,210	4,976	\$0.5623	\$2,798		
Total		<u>4,976</u>	<u>\$2,210</u>	<u>4,976</u>		<u>\$2,798</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$0		
Subtotal Non Gas Revenues			\$2,210			\$2,798	\$588	26.610%
Commodity Gas Costs	\$11.3271		\$0		\$11.3271	\$0		
MMT Gas Cost Charge	\$0.1500		\$746		\$0.1500	\$746		
Subtotal Gas Revenues			\$746			\$746		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$2,956			\$3,544	\$588	19.890%
Large Commercial MMT Trans								
Bills	\$121.0100	5,556	\$672,332	5,556	\$121.0100	\$672,332		
Administration Fees	\$70.0000	5,556	\$388,920	5,556	\$0.0000	\$0		
All Volume (Intra)	\$1.1878	1,683,372	\$1,999,173	1,683,372	\$1.6877	\$2,841,027		
All Volume (Inter)	\$1.2757	291,038	\$371,277	291,038	\$1.6877	\$491,185		
Total		<u>1,974,410</u>	<u>\$3,431,702</u>	<u>1,974,410</u>		<u>\$4,004,544</u>		
Subtotal Non Gas Revenues			\$3,431,702			\$4,004,544	\$572,842	16.690%
MMT Gas Cost Charge	\$0.1500		\$296,162		\$0.1500	\$286,162		
Subtotal Gas Revenues			\$296,162			\$296,162		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$3,727,864			\$4,300,706	\$572,842	15.370%
Large Commercial DMT Trans								
Bills	\$121.0100	108	\$13,069	108	\$121.0100	\$13,069		
Administration Fees	\$70.0000	108	\$7,560	108	\$0.0000	\$0		
All Volume (Intra)	\$1.1878	443,100	\$526,226	443,100	\$1.6877	\$747,820		
All Volume (Inter)	\$1.2757	17,983	\$22,941	17,983	\$1.6877	\$30,350		
Total		<u>461,083</u>	<u>\$569,796</u>	<u>461,083</u>		<u>\$791,239</u>		
Subtotal Non Gas Revenues			\$569,796			\$791,239	\$221,443	38.860%
Subtotal Gas Revenues			\$0		\$0	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$569,796			\$791,239	\$221,443	38.860%

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
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	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase \$	%
Large Public Authority MMT Trans								
Bills	\$121.0100	3,180	\$384,812	3,180	\$121.0100	\$384,812		
Administration Fees	\$70.0000	3,180	\$222,600	3,180	\$0.0000	\$0		
All Volume (Intra)	\$1.1878	1,767,558	\$2,099,152	1,767,558	\$1.6877	\$2,983,108		
All Volume (Inter)	\$1.2757	368,779	\$467,900	368,779	\$1.6877	\$619,013		
Total		<u>2,134,337</u>	<u>\$3,174,464</u>	<u>2,134,337</u>		<u>\$3,986,933</u>	\$812,469	25.590%
Subtotal Non Gas Revenues			\$3,174,464			\$3,986,933		
MMT Gas Cost Charge	\$0.1500		\$320,151		\$0.1500	\$320,151		
Subtotal Gas Revenues			\$320,151			\$320,151		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			<u>\$3,494,615</u>			<u>\$4,307,084</u>	\$812,469	23.250%
Large Commercial/Public Authority Trans								
Bills	\$121.0100	8,844	\$1,070,212	8,844	\$121.0100	\$1,070,212		
Administration Fees	\$70.0000	8,844	\$619,080	8,844	\$0.0000	\$0		
All Volume (Intra)	\$1.1878	3,894,030	\$4,624,550	3,894,030	\$1.6877	\$6,571,954		
All Volume (Inter)	\$1.2757	875,800	\$882,118	875,800	\$1.6877	\$1,140,548		
Total		<u>4,569,830</u>	<u>\$7,175,960</u>	<u>4,569,830</u>		<u>\$8,782,714</u>	\$1,606,754	22.390%
Subtotal Non Gas Revenues			\$7,175,960			\$8,782,714		
MMT Gas Cost Charge	\$0.1500		\$616,313		\$0.1500	\$616,313		
Subtotal Gas Revenues			\$616,313			\$616,313		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			<u>\$7,792,273</u>			<u>\$9,399,027</u>	\$1,606,754	20.620%
Large Commercial/Public Authority SATC								
Bills	\$121.0100	312	\$37,755	312	\$121.0100	\$37,755		
0-300	\$1.2753	38,557	\$46,622	38,557	\$2.0976	\$76,683		
300-2000	\$1.1802	4,228	\$4,988	4,228	\$1.8391	\$8,195		
Over 2000	\$1.0059	27	\$27	27	\$1.8487	\$45		
Total		<u>40,811</u>	<u>\$89,392</u>	<u>40,811</u>		<u>\$122,678</u>	\$33,286	37.240%
Subtotal Non Gas Revenues			\$89,392			\$122,678		
Distribution Charge	\$0.3078		\$12,562		\$0.3078	\$12,562		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$12,562			\$12,562		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			<u>\$101,954</u>			<u>\$135,240</u>	\$33,286	32.650%
Total Large Commercial/Public Authority Revenues		6,295,888	\$34,104,466	6,295,888		\$37,272,329	\$3,167,863	9.290%
Total Large Commercial/Public Authority Gas Costs			\$22,545,731			\$22,545,731		
Total Large Commercial/Public Authority Non Gas Cost Revenue			\$11,558,735			\$14,726,598		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
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	Rates Effective February 1, 2006			Non Seasonal Rate Design		Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase
							\$ %
Small Volume Industrial Service							
Bills	\$65.6000	2,235	\$148,616	2,235	\$65.9700	\$147,443	
All Volume	\$1.9760	<u>77,572</u>	\$153,282	<u>77,572</u>	\$1.8761	\$145,533	
Total		<u>77,572</u>	<u>\$299,898</u>	<u>77,572</u>		<u>\$292,976</u>	
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$7,951	
Subtotal Non Gas Revenues			\$299,898			\$300,927	\$1,029 0.340%
Distribution Charge	\$0.3078		\$23,877		\$0.3078	\$23,877	
Natural Gas Supply Charge	\$12.7413		\$988,368		\$12.7413	\$988,368	
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0	
Gas Adjustment Charge	(\$0.0059)		(\$458)		(\$0.0059)	(\$458)	
Subtotal Gas Revenues			\$1,011,787			\$1,011,787	
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0	
Revenue Adj.	-0.09093%		(\$1,183)		-0.09093%	(\$1,184)	
Total			\$1,310,492			\$1,311,520	\$1,028 0.080%
Small Volume Industrial Trans							
Bills	\$65.8000	12	\$787	12	\$65.9700	\$792	
Administration Fees	\$70.0000	12	\$840	12	\$0.0000	\$0	
All Volume	\$2.0731	<u>2,045</u>	\$4,239	<u>2,045</u>	\$1.9707	\$4,030	
Total		<u>2,045</u>	<u>\$5,866</u>	<u>2,045</u>		<u>\$4,822</u>	
Subtotal Non Gas Revenues			\$5,866			\$4,822	(\$1,044) -17.800%
MMT Gas Cost Charge	\$0.1500		\$307		\$0.1500	\$307	
Subtotal Gas Revenues			\$307			\$307	
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0	
Total			\$6,173			\$5,129	(\$1,044) -16.910%
Total SVIS Revenues		79,617	\$1,316,665	79,617		\$1,316,649	(\$16) 0.000%
Total SVIS Gas Costs			\$1,012,094			\$1,012,094	
Total SVIS Non Gas Cost Revenue			\$304,571			\$304,555	

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
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	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
							\$	%
Intermediate Volume Industrial Service								
Bills	\$149.0000	1,034	\$154,066	1,034	\$201.9100	\$208,775		
0-100	\$1.4737	17,866	\$26,034	17,666	\$1.4664	\$25,905		
100-2000	\$1.0917	130,433	\$142,393	130,433	\$1.0844	\$141,441		
Over 2000	\$0.7927	77,736	\$61,621	77,736	\$0.7854	\$61,054		
Total		<u>225,834</u>	<u>\$384,114</u>	<u>225,834</u>		<u>\$437,175</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$23,148		
Subtotal Non Gas Revenues			\$384,114			\$460,323	\$76,209	19.840%
Distribution Charge	\$0.3078		\$69,512		\$0.3078	\$69,512		
Natural Gas Supply Charge	\$12.7413		\$2,877,419		\$12.7413	\$2,877,419		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		(\$1,332)		(\$0.0059)	(\$1,332)		
Subtotal Gas Revenues			\$2,945,599			\$2,945,599		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	0.00000%		\$0		0.00000%	\$0		
Total			\$3,329,713			\$3,405,922	\$76,209	2.290%
MIS Load Balancing								
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0		
Margin BDU	\$0.4795	0	\$0	0	\$0.4795	\$0		
Retail	\$0.3565	0	\$0	0	\$0.3565	\$0		
Transportation	\$0.3565	53,729	\$19,154	53,729	\$0.3565	\$19,154		
Total		<u>53,729</u>	<u>\$19,154</u>	<u>53,729</u>		<u>\$19,154</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$0		
Subtotal Non Gas Revenues			\$19,154			\$19,154	\$0	0.000%
Commodity Gas Costs	\$11.3271		\$0		\$11.3271	\$0		
MMT Gas Cost Charge	\$0.1500		\$8,059		\$0.1500	\$8,059		
Subtotal Gas Revenues			\$8,059			\$8,059		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$27,213			\$27,213	\$0	0.000%
Intermediate Volume Industrial Trans MMT								
Bills	\$149.0000	3,096	\$461,304	3,096	\$201.9100	\$625,113		
Administration Fees	\$70.0000	3,096	\$216,720	3,096	\$0.0000	\$0		
Intrastate Volume	\$1.0375	1,914,518	\$1,988,312	1,914,518	\$1.0456	\$2,001,820		
Interstate Volume	\$1.1224	494,741	\$555,297	494,741	\$1.0456	\$517,301		
Total		<u>2,409,259</u>	<u>\$3,219,633</u>	<u>2,409,259</u>		<u>\$3,144,234</u>		
Subtotal Non Gas Revenues			\$3,219,633			\$3,144,234	(\$75,399)	-2.340%
MMT Gas Cost Charge	\$0.1500		\$361,389		\$0.1500	\$361,389		
Subtotal Gas Revenues			\$361,389			\$361,389		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$3,581,022			\$3,505,623	(\$75,399)	-2.110%

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
							\$	%
Intermediate Volume Industrial Trans DMT								
Bills	\$149.0000	216	\$32,184	216	\$201.9100	\$43,613		
Administration Fees	\$70.0000	216	\$15,120	216	\$0.0000	\$0		
Intrastate Volume	\$1.0375	465,904	\$483,375	465,904	\$1.0456	\$487,149		
Interstate Volume	\$1.1224	<u>31,650</u>	<u>\$35,524</u>	<u>31,650</u>	\$1.0456	\$33,093		
Total		<u>497,554</u>	<u>\$566,203</u>	<u>497,554</u>		\$563,855		
Subtotal Non Gas Revenues			\$566,203			\$563,855	(\$2,348)	-0.410%
Subtotal Gas Revenues			\$0			\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$566,203			\$563,855	(\$2,348)	-0.410%
MIS SATC								
Bills	\$149.0000	36	\$5,364	36	\$201.9100	\$7,269		
0-100	\$1.4737	2,201	\$3,243	2,201	\$1.4664	\$3,227		
100-2000	\$1.0917	2,971	\$3,243	2,971	\$1.0844	\$3,221		
Over 2000	\$0.7927	<u>0</u>	<u>\$0</u>	<u>0</u>	\$0.7854	\$0		
Total		<u>5,171</u>	<u>\$11,850</u>	<u>5,171</u>		\$13,717		
Subtotal Non Gas Revenues			\$11,850			\$13,717	\$1,867	15.760%
Distribution Charge	\$0.3078		\$1,592		\$0.3078	\$1,592		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$1,592			\$1,592		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$13,442			\$15,309	\$1,867	13.890%
Total IVIS Revenues		3,191,547	\$7,517,593	3,191,547		\$7,517,922	\$329	0.000%
Total IVIS Gas Costs			\$3,316,639			\$3,316,639		
Total IVIS Non Gas Cost Revenue			\$4,200,954			\$4,201,283		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
							\$	%
Large Volume Industrial Service								
Bills	\$404.5000	0	\$0	0	\$474.5000	\$0		
0-100	\$1.1028	0	\$0	0	\$1.0001	\$0		
100-2000	\$0.9230	0	\$0	0	\$0.8205	\$0		
2000-20000	\$0.7166	0	\$0	0	\$0.6141	\$0		
Over 20000	\$0.5811	0	\$0	0	\$0.4786	\$0		
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$0		
Subtotal Non Gas Revenues			\$0		\$0.3078	\$0	\$0	0.000%
Distribution Charge	\$0.3078		\$0		\$12.7413	\$0		
Natural Gas Supply Charge	\$12.7413		\$0		\$0.0000	\$0		
Purchased Gas Demand Charge	\$0.0000		\$0		(\$0.0059)	\$0		
Gas Adjustment Charge	(\$0.0059)		\$0		\$0.0000	\$0		
Subtotal Gas Revenues			\$0		(\$0.48284%)	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	-0.48284%		\$0		-0.48284%	\$0		
Total			\$0			\$0	\$0	0.000%
LVIS Load Balancing								
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0		
Margin BDU	\$0.3144	0	\$0	0	\$0.3144	\$0		
Retail	\$0.2444	0	\$0	0	\$0.2444	\$0		
Transportation	\$0.2444	49,894	\$12,194	49,894	\$0.2444	\$12,194		
Total		<u>49,894</u>	<u>\$12,194</u>	<u>49,894</u>		<u>\$12,194</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$0		
Subtotal Non Gas Revenues			\$12,194		\$11.3271	\$0	\$0	0.000%
Commodity Gas Costs	\$11.3271		\$0		\$0.1500	\$7,484		
MMT Gas Cost Charge	\$0.1500		\$7,484		\$0.0000	\$7,484		
Subtotal Gas Revenues			\$0		\$0.0000	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$19,678			\$19,678	\$0	0.000%
Large Volume Industrial Trans MMT								
Bills	\$404.5000	120	\$48,540	120	\$474.5000	\$56,940		
Administration Fees	\$70.0000	120	\$8,400	120	\$0.0000	\$0		
Intrastate Volume	\$0.7740	592,752	\$458,782	592,752	\$0.7820	\$463,522		
Interstate Volume	\$0.8990	189,404	\$170,266	189,404	\$0.8229	\$155,870		
Total		<u>782,156</u>	<u>\$685,988</u>	<u>782,156</u>		<u>\$676,332</u>	(\$9,656)	-1.410%
Subtotal Non Gas Revenues			\$685,988		\$0.1500	\$117,323		
MMT Gas Cost Charge	\$0.1500		\$117,323		\$0.0000	\$117,323		
Subtotal Gas Revenues			\$0		\$0.0000	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$803,311			\$793,655	(\$9,656)	-1.200%
Large Volume Industrial Trans DMT								
Bills	\$404.5000	348	\$140,766	348	\$474.5000	\$165,126		
Administration Fees	\$70.0000	348	\$24,360	348	\$0.0000	\$0		
Intrastate Volume	\$0.7689	2,637,561	\$2,028,040	2,637,561	\$0.7775	\$2,050,718		
Interstate Volume	\$0.8348	200,638	\$167,462	200,638	\$0.7695	\$154,388		
Total		<u>2,838,199</u>	<u>\$2,380,628</u>	<u>2,838,199</u>		<u>\$2,370,232</u>	\$9,604	0.410%
Subtotal Non Gas Revenues			\$2,380,628		\$0	\$0		
Subtotal Gas Revenues			\$0		\$0.0000	\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			\$2,380,628			\$2,370,232	\$9,604	0.410%
Total LVIS Revenues		3,870,249	\$3,183,617	3,870,249		\$3,183,585	(\$52)	0.000%
Total LVIS Gas Costs			\$124,807			\$124,807		
Total LVIS Non Gas Cost Revenues			\$3,058,810			\$3,058,758		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES
FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007

	Rates Effective February 1, 2006			Non Seasonal Rate Design			Current Rate Design	
	Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates	Increase	
							\$	%
Large Industrial Service								
Bills	\$514.5000	0	\$0	0	\$584.5000	\$0		
0-100	\$0.8826	0	\$0	0	\$0.7801	\$0		
100-2000	\$0.7030	0	\$0	0	\$0.6005	\$0		
2000-20000	\$0.4967	0	\$0	0	\$0.3942	\$0		
Over 20000	\$0.3812	0	\$0	0	\$0.2587	\$0		
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.1025	\$0		
Subtotal Non Gas Revenues			\$0			\$0	\$0	0.000%
Distribution Charge	\$0.3078		\$0		\$0.3078	\$0		
Natural Gas Supply Charge	\$12.7413		\$0		\$12.7413	\$0		
Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0		
Gas Adjustment Charge	(\$0.0059)		\$0		(\$0.0059)	\$0		
Subtotal Gas Revenues			\$0			\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Revenue Adj.	0.00000%		\$0		0.00000%	\$0		
Total			<u>\$0</u>			<u>\$0</u>	\$0	0.000%
LIS Load Balancing								
Demand BDU	\$0.8079	0	\$0	0	\$0.8079	\$0		
Margin BDU	\$0.2510	0	\$0	0	\$0.2510	\$0		
Retail	\$0.1919	0	\$0	0	\$0.1919	\$0		
Transportation	\$0.1919	0	\$0	0	\$0.1919	\$0		
Total		<u>0</u>	<u>\$0</u>	<u>0</u>		<u>\$0</u>		
Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0		
Subtotal Non Gas Revenues			\$0			\$0	\$0	0.000%
Commodity Gas Costs	\$11.3271		\$0		\$11.3271	\$0		
MMT Gas Cost Charge	\$0.1500		\$0		\$0.1500	\$0		
Subtotal Gas Revenues			\$0			\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			<u>\$0</u>			<u>\$0</u>	\$0	0.000%
Large Industrial Trans MMT								
Bills	\$514.5000	12	\$6,174	12	\$584.5000	\$7,014		
Administration Fees	\$70.0000	12	\$840	12	\$0.0000	\$0		
Intrastate Volume	\$0.4978	245,401	\$122,161	245,401	\$0.4978	\$122,161		
Interstate Volume	\$0.4978	10,222	\$5,089	10,222	\$0.4978	\$5,089		
Total		<u>255,623</u>	<u>\$134,264</u>	<u>255,623</u>		<u>\$134,264</u>		
Subtotal Non Gas Revenues			\$134,264			\$134,264	\$0	0.000%
MMT Gas Cost Charge	\$0.1500		\$38,343		\$0.1500	\$38,343		
Subtotal Gas Revenues			\$38,343			\$38,343		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			<u>\$172,607</u>			<u>\$172,607</u>	\$0	0.000%
Large Volume Industrial Trans DMT								
Bills	\$514.5000	144	\$74,088	144	\$584.5000	\$84,168		
Administration Fees	\$70.0000	144	\$10,080	144	\$0.0000	\$0		
Intrastate Volume	\$0.2870	5,487,068	\$1,574,980	5,487,068	\$0.2870	\$1,574,980		
Interstate Volume	\$0.2927	961,941	\$281,534	961,941	\$0.2927	\$281,534		
Total		<u>6,449,009</u>	<u>\$1,940,682</u>	<u>6,449,009</u>		<u>\$1,940,682</u>		
Subtotal Non Gas Revenues			\$1,940,682			\$1,940,682	\$0	0.000%
Subtotal Gas Revenues			\$0			\$0		
STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0		
Total			<u>\$1,940,682</u>			<u>\$1,940,682</u>	\$0	0.000%
Total LIS Revenues		6,704,632	\$2,113,289	6,704,632		\$2,113,289	\$0	0.000%
Total LIS Gas Costs			\$38,343			\$38,343		
Total LIS Non Gas Cost Revenues			\$2,074,946			\$2,074,946		
Total Pennsylvania Division Revenues		42,560,886	\$424,136,064	42,560,886		\$449,930,377	\$25,794,313	6.080%
Total Pennsylvania Division Revenues Gas Costs			\$320,397,574			\$320,397,574		
Total Pennsylvania Division Non Gas Cost Revenues			\$103,738,490			\$129,532,803		

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
 PENNSYLVANIA DIVISION
 LATE PAYMENT CHARGES
 TWELVE MONTHS ENDING JANUARY 31, 2007

	<u>Rates Effective 2/1/06</u>	<u>Normalized</u>	<u>Non Seasonal Rate Design Proposed</u>	<u>Seasonal Rate Design Proposed</u>
Total Retail Revenues	\$406,334,116	\$406,334,116	\$430,599,333	\$430,632,484
Total Transportation Revenues	\$17,752,103	\$17,752,103	19,331,046	19,296,752
	\$424,086,219	\$424,086,219	\$449,930,379	\$449,929,236
Late Payment Factor	0.3777%	0.3777%	0.3777%	0.3777%
Late Payment Revenues	\$1,601,774	\$1,601,774	\$1,699,387	\$1,699,387
Late Payment Revenues January 31, 2006	\$1,432,780	\$1,601,774	\$1,601,774	\$1,601,774
Adjustment	\$168,994	\$0	\$97,613	\$97,613

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
CUSTOMERS WHOSE BILLS WILL CHANGE

Change in Base Rates	<u>Number of Customers</u>	<u>Customers Whose Bills Will Increase</u>
Residential	184,161	184,161
LIRA	9,821	9,821
Small Commercial/Public Authority LE 250	8,974	8,974
Small Commercial/Public Authority GT 250	4,144	4,144
Large Commercial/Public Authority	2,270	2,270
SVIS	187	187
IVIS	365	365
LVIS	39	0
LIS	13	0
	<u>209,974</u>	<u>209,922</u>

NATIONAL FUEL GAS DISTRIBUTION CORPORATION
PENNSYLVANIA DIVISION
53.53 III. BALANCE SHEET AND OPERATING STATEMENT
E. GAS UTILITIES

17. State whether any adjustments have been made to expenses in order to present such expenses on a basis comparable to the manner in which revenues are presented in this proceeding (i.e., accrued, billed, or cash).

See Exhibit No. 104 Schedule 1 Page 2 and Exhibit No. 104 Schedule 2 for Operations and Maintenance Expense adjustments comparable to the normal level of revenues reported for the twelve months ending January 31, 2007, as shown in Exhibit No. 103.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Statement of Operations and Maintenance Expenses at Present Rates
 Twelve Months Ending January 31, 2007

	Note 1 (1) Normalized Twelve Months Ended January 31, 2006	(2) Specific Adjustments	(3) Other Adjustments	(4) Annualized Twelve Months Ending January 31, 2007	Exhibit 104 Schedule 2 Note 3
Labor	\$19,092,923	\$452,308		\$19,545,231	Labor Pages 1 - 4
Uncollectibles	8,782,652	(345,652)		8,437,000	Uncollectibles Pages 5 - 7
Employee Benefits	20,751,960	447,409		21,199,369	Benefits Pages 8 - 16
Materials	842,559		22,117	864,676	Inflation Note 2
Rents	665,590	8,283		673,873	Rent Page 17
Transportation Clearing	2,202,316	57,592		2,259,908	Transportation Clearing Page 18
Transportation Other	241,913		6,350	248,263	Inflation Note 2
Utilities Clearing	362,159	9,375		371,534	Telephone Clearing Page 19
Utilities Other	638,207		16,753	654,960	Inflation Note 2
Outside Services	2,517,528		66,085	2,583,613	Inflation Note 2
Equipment Rentals	385,046		10,107	395,153	Inflation Note 2
Office Employee Expense	383,365		10,063	393,428	Inflation Note 2
Advertising	589,685		15,479	605,164	Inflation Note 2
Research and Development	33,977		892	34,869	Inflation Note 2
Dues	199,038		5,225	204,263	Inflation Note 2
Other Expense Meter Shop Clearing	477,518	12,401		489,919	Meter Shop Clearing Page 20
Other Expense Other	586,769		15,403	602,172	Inflation Note 2
Customer Education Amortization	0		0	0	
PPUC Assessment	940,458	225,804		1,166,262	PPUC Page 21
Other Insurance	554,491		14,555	569,046	Inflation Note 2
Injuries and Damages	573,884	725,370		1,299,254	Injuries and Damages Page 22
Postage	89,153	5,795		94,948	Postage Page 23
Information Services Clearing	2,965,172	76,839		3,042,011	ISD Clearing Page 24
Messenger Expense	97,164		2,551	99,715	Inflation Note 2
Contract Admin. Clearing	523,195	13,530		536,725	Contract Admin Clearing Page 25
Contract Admin Other	76,084		1,997	78,081	Inflation Note 2
Customer Billing and Postage Clearing	1,070,861	60,279		1,131,140	Customer Billing Clearing Page 26
Rate Case Expense	207,586	633,606		841,192	Rate Case Expense Page 27
LIURP	1,183,566	0		1,183,566	As per R-038168 Settlement
Customer Deposit Interest	190,455	0		190,455	
Reconnection Charge	(600,049)	232,530		(367,519)	Reconnection Charge Pages 28 - 29
Other Gas Purchase Expense	(62,181)		(1,632)	(63,813)	Inflation Note 2
UNICAP	(466,463)		(12,245)	(478,708)	Inflation Note 2
Remittance Clearing	182,374	4,716		187,090	Remittance Clearing Page 30
Gas Transportation Clearing	783,594	20,262		803,856	Gas Transportation Clearing Page 31
Gas Transportation Other	85,156		2,235	87,391	Inflation Note 2
Kaylor Gas deferral	13,345	57,378		70,723	Kaylor Gas Expense Pages 32CONF - 33
GTI Deferral	526,466	350,476		876,942	GTI Deferral Expense Page 34
Pipeline Integrity Expenditures	0	1,490,497		1,490,497	Pipeline Integrity Expenditures Page 35
FERC 2004 Compliance	0	407,680		407,680	FERC 2004 Expenditures Page 36
Energy Efficiency Expenditures	0	1,800,000		1,800,000	Energy Efficiency Expenditures Page 38
Total Operation and Maintenance Expense	\$67,687,516	\$6,746,478	\$175,935	\$74,609,929	

Note 1: See Exhibit No. 4 Schedule 1 Page 2 Column (3)

Note 2: Inflation January 2007 Exhibit 104 Schedule 2 Page 37

Note 3: Exhibit 104 unless otherwise noted

2.6250%

National Fuel Gas Distribution Corporation
Pennsylvania Division
Operation and Maintenance Adjustments to Labor
Twelve Months Ending January 2007

	<u>Normalized January 2006</u>	<u>Adjustment</u>	<u>Annualized January 2007</u>
Pennsylvania Labor	\$14,333,960	\$344,692	\$14,678,652
New York Division Labor	3,464,365	86,890	3,551,255
Supply Corporation Labor	<u>1,294,598</u>	<u>20,726</u>	<u>1,315,324</u>
Total Labor	<u>\$19,092,923</u>	<u>\$452,308</u>	<u>\$19,545,231</u>
Percentage Change			
Pennsylvania Labor		2.40%	
New York Division Labor		2.51%	
Supply Corporation Labor		1.60%	

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations And Maintenance Expense Adjustments To Labor
 Pennsylvania Labor
 Twelve Months Ending January 2007

Classification	(1)	(2)	(3)	(4)	(5)	
	Gross January 2006 Normalized	Adjustment to Annualize Percent	(1) x (2) Amount	(1) + (3) Gross January 2007 Annualized	(4) X O&M% January 2007 Expense 77.00%	
Non-Supervisory Payroll						
Clerical	\$2,698,047	Note (1)	2.75%	\$74,196	\$2,772,243	\$2,134,627
Bargaining Group (Local 22)	3,788,646	Note (2)	1.88%	71,227	3,859,873	2,972,102
Bargaining Group (Local 2154 PA)	4,249,698	Note (3)	1.98%	84,144	4,333,842	3,337,058
Bargaining Group (Local 2154 PA Supp)	471,392	Note (3)	1.98%	9,334	480,726	370,159
Bargaining Group (Local 22 Supp)	201,077	Note (2)	1.88%	3,780	204,857	157,740
Supervisory Payroll						
Supervisory	5,908,496	Note (4)	3.17%	187,299	6,095,795	4,693,762
Other Annualized Payroll						
Permanent Part-Time Payroll	183,059	Note (3)	2.75%	5,034	188,093	144,832
Summer Payroll	67,794	Note (3)	1.98%	1,342	69,136	53,235
Payroll not subject to wage increases	476,900		0.00%	0	476,900	367,213
Overtime - Total for All Nonsalaried Employees	570,426	Note (3)	1.98%	11,294	581,720	447,924
Total Annualized Labor for All Classifications Twelve Months Ending January 2007	<u>\$18,615,535</u>			<u>\$434,536</u>	<u>\$19,063,185</u>	
Pennsylvania Payroll charged to Operation & Maintenance Expense	77.00%					<u>\$14,678,652</u>
Less: Twelve Months Ended January 2006 Normalized						<u>14,333,960</u>
Normalizing Adjustment						344,692

Notes:

- {1} Clerical employees will receive increases effective January 1, 2007
- {2} Local 22 will receive a 2.5% contractual wage increases effective April 29, 2007
- {3} Local 2154 will receive a 2.5% contractual wage increases effective April 15, 2007
- {4} Supervisory employees will receive increases effective January 1, 2007

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations And Maintenance Expense Adjustments To Labor
 New York Division Labor
 Twelve Months Ending January 2007

Month	(1) January 2006 Normalized	(2) Note {1} (3) (1) x (2) (4) Note {1} (5) ((1) + (3)) x (4)				(6) Note {2} (7) (1+3+5) x (6) (8) Note {2} (9) (1+3+5+7) x (8)				(10) January 2007 Annualized
		Adjustments to Normalize and Annualize		Adjustments to Normalize and Annualize		Adjustments to Normalize and Annualize		Adjustments to Normalize and Annualize		
		Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	
February 2006	\$264,775	0.98%	\$2,595	0.00%	\$0	1.61%	\$4,305	0.00%	\$0	\$271,675
March	264,036	0.00%	0	0.00%	0	2.50%	6,601	0.00%	0	270,637
April	259,860	0.00%	0	0.00%	0	2.50%	6,497	0.00%	0	266,357
May	240,295	0.00%	0	0.00%	0	2.50%	6,007	0.00%	0	246,302
June	252,745	0.00%	0	0.00%	0	2.50%	6,319	0.00%	0	259,064
July	225,830	0.00%	0	0.00%	0	2.50%	5,646	0.00%	0	231,476
August	250,176	0.00%	0	0.00%	0	2.50%	6,254	0.00%	0	256,430
September	235,240	0.00%	0	0.00%	0	2.50%	5,881	0.00%	0	241,121
October	262,767	0.00%	0	0.00%	0	2.50%	6,569	0.00%	0	269,336
November	237,423	0.00%	0	0.00%	0	2.50%	5,936	0.00%	0	243,359
December	595,327	0.00%	0	0.00%	0	2.50%	14,883	0.00%	0	610,210
January 2007	375,891	0.00%	0	0.00%	0	2.50%	9,397	0.00%	0	385,288
Total	\$3,464,365		\$2,595		\$0		\$84,295		\$0	\$3,551,255

Notes:

{1} There is a 2.5% contractual wage increase effective February 12, 2006.

{2} There is a 2.5% contractual wage increase effective February 11, 2007.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations And Maintenance Expense Adjustments To Labor
 Supply Corporation Labor
 Twelve Months Ending January 2007

Month	(1) January 2006 Normalized	(2) Note {1} (3) (1) x (2) (4) Note {1} (5) ((1) + (3)) x (4)				(6) Note {2} (7) (1+3+5) x (6) (8) Note {2} (9) (1+3+5+7) x (8)				(10) (1+3+5+7+9) January 2007 Annualized
		Adjustments to Normalize and Annualize		Adjustments to Normalize and Annualize		Adjustments to Normalize and Annualize		Adjustments to Normalize and Annualize		
		Percent	Amount	Percent	Amount	Percent	Amount	Percent	Amount	
February 2006	\$108,812	0.00%	\$0	0.00%	\$0	0.00%	\$0	0.00%	\$0	\$108,812
March	122,423	0.00%	0	0.00%	0	0.00%	0	0.00%	0	122,423
April	126,878	0.00%	0	0.00%	0	0.00%	0	0.00%	0	126,878
May	111,055	0.08%	89	0.00%	0	0.00%	0	0.00%	0	111,144
June	121,544	2.50%	3,039	0.00%	0	0.00%	0	0.00%	0	124,583
July	94,463	2.50%	2,362	0.00%	0	0.00%	0	0.00%	0	96,825
August	108,371	2.50%	2,709	0.00%	0	0.00%	0	0.00%	0	111,080
September	82,384	2.50%	2,060	0.00%	0	0.00%	0	0.00%	0	84,444
October	100,990	2.50%	2,525	0.00%	0	0.00%	0	0.00%	0	103,515
November	98,956	2.50%	2,474	0.00%	0	0.00%	0	0.00%	0	101,430
December	99,164	2.50%	2,479	0.00%	0	0.00%	0	0.00%	0	101,643
January 2007	119,558	2.50%	2,989	0.00%	0	0.00%	0	0.00%	0	122,547
Total	\$1,294,598		\$20,726		\$0		\$0		\$0	\$1,315,324

Notes:

{1} There is a contractual increase of 2.50% effective April 29, 2007.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Operating and Maintenance Expense Adjustments

National Fuel Gas Distribution Corporation
Pennsylvania Division
Uncollectible Accounts Expense Rate Case Recommendation
Twelve months ended January 31, 2007

	\$
Projected uncollectible accounts expense based upon the latest 24 months average net write-offs:	<u>8,437,198</u>

National Fuel Gas Distribution Corporation
Pennsylvania Division
Operating and Maintenance Expense Adjustments
to the Twelve Months Ending January 31, 2007

Development of Uncollectible Accounts Expense
based upon the latest 24 months average of net write-offs

	\$
a. Net Write-off - 24 months ended January 31, 2006	12,511,749
b. Divided by Gross Revenue - 24 months ended January 31, 2005	<u>628,962,848</u>
c. Calculated net write-off factor	<u>0.0198926678</u>
d. Gross Revenue for the twelve months ending January 31, 2007	<u>424,136,066</u>
e. d * c = projected uncollectible accounts expense for the 12 mos. ending January 31, 2007	<u>8,437,198</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operation and Maintenance Expense Adjustments
 to the Twelve Months Ending January 31, 2007

Exhibit No. 104
 Schedule 2 (Uncollectibles)
 Whitiness: Frank
 Page 7

Development of Uncollectible Accounts Expense
 based upon the latest 24 months average of net write-offs

<u>Month/Yr</u>	<u>Gross Revenue</u> \$	<u>Month/Yr</u>	<u>Write-offs</u> <u>Less Sales Tax</u> \$	<u>Recoveries</u> \$	<u>Net</u> <u>Write-offs**</u> \$
Feb-03	49,905,823	Feb-04	303,996	112,028	191,968
Mar-03	45,342,280	Mar-04	450,217	134,561	315,656
Apr-03	29,285,692	Apr-04	1,387,699	140,792	1,246,907
May-03	19,052,186	May-04	1,058,426	80,512	977,914
Jun-03	12,516,095	Jun-04	884,588	94,409	790,179
Jul-03	7,943,580	Jul-04	726,165	72,647	653,518
Aug-03	8,340,148	Aug-04	468,517	88,221	380,296
Sep-03	9,159,734	Sep-04	389,921	131,548	258,373
Oct-03	15,486,604	Oct-04	527,135	120,016	407,119
Nov-03	21,835,194	Nov-04	250,633	98,187	152,446
Dec-03	37,114,504	Dec-04	219,818	116,479	103,339
Jan-04	50,180,605	Jan-05	301,305	133,715	167,590
Feb-04	56,370,825	Feb-05	369,644	137,537	232,107
Mar-04	43,212,342	Mar-05	606,250	90,792	515,458
Apr-04	34,765,582	Apr-05	1,931,388	102,200	1,829,188
May-04	19,250,258	May-05	1,367,039	113,231	1,253,808
Jun-04	11,101,438	Jun-05	1,092,246	91,631	1,000,615
Jul-04	9,356,538	Jul-05	791,076	92,617	698,459
Aug-04	9,021,156	Aug-05	582,095	125,308	456,787
Sep-04	9,352,859	Sep-05	479,865	133,459	346,406
Oct-04	14,284,826	Oct-05	350,824	159,785	191,039
Nov-04	23,018,627	Nov-05	321,377	154,191	167,186
Dec-04	40,074,667	Dec-05	284,848	236,404	48,444
Jan-05	<u>52,991,285</u>	Jan-06	<u>327,670</u>	<u>200,723</u>	<u>126,947</u>
24 mos ended Jan. <u>628,962,848</u>			<u>15,472,742</u>	<u>2,960,993</u>	<u>12,511,749</u>

** Net Write-offs = Write-offs less sales tax - Recoveries

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operation and Maintenance Adjustments to Benefits
 Twelve Months Ending January 2007

	<u>Normalized January 2006</u>	<u>Adjustment</u>	<u>Annualized January 2007</u>
Group Life Insurance	\$56,064	\$9,962	\$66,025
Hospitalization Insurance	2,396,100	1,008,292	3,404,392
401(K) Plan	454,824	11,587	466,411
Dental Plan	192,117	13,448	205,565
Long Term Disability	4,422	116	4,538
Annuity	4,807,475	(1,184,598)	3,622,877
Postretirement Benefits	8,185,184	467,678	8,652,862
Retirement Savings Account	6,407	14,641	21,048
Miscellaneous	92,998	2,446	95,444
Benefits From New York	3,405,471	85,413	3,490,884
Benefits From Supply	<u>1,150,898</u>	<u>18,425</u>	<u>1,169,323</u>
Total Benefits	<u><u>\$20,751,960</u></u>	<u><u>\$447,410</u></u>	<u><u>\$21,199,369</u></u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations and Maintenance Expense Adjustments to Benefits

Group Life Insurance
 Twelve Months Ending January 2007

Term Insurance Rate Note 1	\$0.161	
Term Insurance Volume (Calculation below)	<u>24,642</u>	\$3,967
AD & D Insurance Rate Note 1	\$0.025	
AD & D Insurance Volume (Calculation below)	<u>24,642</u>	616
Blanket Travel - Per Month		<u>339</u>
Total Monthly Gross Premium		\$4,922
Gross Normalized Group Life Insurance Annualized (x 12)		<u>\$59,064</u>
Amount to be charged to Operations and Maintenance Expense	77.00%	<u>\$45,479</u>
Officer Life Insurance		<u>\$20,546</u>
Total Group Life Insurance		<u>\$66,025</u>
less:		
Normalized Twelve Months Ended January 2006		<u>56,064</u>
Normalizing Adjustment		<u>\$9,962</u>

Volume Calculation

Management: (2 x \$6,095,795) / 1,000	12,192
Union: (\$50,000 x Union)/1,000	11,500
Supplementals (\$25,000 x Supplementals)/1,000	950
	<u>24,642</u>
Management =	83
Union (excludes Supplementals) =	<u>230</u>
	313
Supplementals	<u>19</u>
	332
Permanent Part Time	<u>11</u>
Total	343

Note 1: Rates rate effective through May 31, 2006. This will be updated when known.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations and Maintenance Expense Adjustments to Benefits

Hospitalization Expense
 Twelve Months Ending January 2007

Health Insurance		
Annualized Rate per employee	\$894.09	
Participating active employees in health care plans	<u>343</u>	
Monthly Gross	306,673	
Annual Gross (x 12)		\$3,680,074
Wellness Program		
Annual Gross Premium (inflation adjusted)	2.63%	911
Pharmaceutical Card System (PCS)		
Annualized Rate per employee	\$233.73	
Participating active employees in health care plans Note (1)	<u>332</u>	
Annual Gross (x 12)		<u>931,180</u>
Gross Normalized Hospitalization Cost		4,612,165
less: Supervisory Contribution Annualized		61,333
less: Union Contribution Annualized		<u>129,544</u>
Total Gross Normalized Hospitalization Costs		<u>\$4,421,288</u>
Amount to be charged to Operations and Maintenance Expense	77.00%	<u>\$3,404,392</u>
less:		
Normalized Twelve Months Ended January 2006		<u>2,396,100</u>
Normalizing Adjustment		<u>\$1,008,292</u>

Note (1) Permanent Part Time employees do not receive Pharmaceutical coverage.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Operations and Maintenance Expense Adjustments to Benefits

401(K) Plan Company Payment
Twelve Months Ending January 2007

Company Payment -		
401(K) Gross Union Annualized		296,750
401(K) Gross Supervisory Annualized		<u>308,979</u>
Gross Normalized 401(K) Cost		605,729
Amount to be charged to Operations and Maintenance Expense	77.00%	<u>\$466,411</u>
less: Normalized Twelve Months Ended January 2006		<u>454,824</u>
Normalizing Adjustment		<u>\$11,587</u>

National Fuel Gas Distribution Corporation
Pennsylvania Division
Operations and Maintenance Expense Adjustments to Benefits

Dental Expense
Twelve Months Ending January 2007

Gross Annual Premium and Claim Payments		\$249,503
Increase projected	7.00%	<u>17,465</u>
Total Projected Dental Plan Costs		266,968
Amount to be charged to Operations and Maintenance Expense	77.00%	<u>\$205,565</u>
less:		
Normalized Twelve Months Ended January 2006		<u>192,117</u>
Normalizing Adjustment		<u>\$13,448</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations and Maintenance Expense Adjustments to Benefits

Annuity Benefits
 Twelve Months Ending January 2007

Contributions to be made during February 2006 - January 2007		3,624,061	
Amortization of R-038168 Settlement Deferral (annualized)		<u>1,080,974</u>	
Gross Annual Annuity Benefit			\$4,705,035
Amount to be charged to Operations and Maintenance Expense	77.00%		<u>\$3,622,877</u>
less:			
Normalized Twelve Months Ended January 2006			<u>4,807,475</u>
Normalizing Adjustment			<u>(\$1,184,598)</u>

R-038168 Settlement Deferral Amortization Calculation

Amount Deferred FTY (\$3,183,053 - \$828,616)	\$2,354,437
Amount Deferred Oct. 1, 2003 - January 14, 2004 (\$5,925,562 - \$828,616) * 38.64% of annual volumes	1,969,460
Total Deferred	\$4,323,897
Annual Amortization over 4 year period	<u>\$1,080,974</u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations and Maintenance Expense Adjustments to Benefits

Other Post Retirement Benefits
 Twelve Months Ending January 2007

FAS 106 Valuation Fiscal 2007		6,863,730	
Amortization per R-038168 Settlement annualized		2,228,176	
Amortization per R-049656 Settlement annualized		502,673	
Amortization of R-061493 Deferral Balance		<u>1,642,905</u>	
Gross Annual Post Retirement Benefits			11,237,484
Amount to be charged to Operations and Maintenance Expense	77.00%		<u>\$8,652,862</u>
less:			
Normalized Twelve Months Ended January 2006			<u>8,185,184</u>
Normalizing Adjustment			<u>\$467,678</u>

R-038168 Settlement Amortization Calculation

Amortization Calculation	
Balance at September 30, 2003 per Settlement	<u>\$8,912,703</u>
Annual Amortization over 4 year period beginning January 15, 2004	<u>\$2,228,176</u>

R-049656 Settlement Amortization Calculation

Balance at May 2005 (Oct. 2003 - May 2005) per Settlement	<u>\$1,005,345</u>
Annual Amortization over 2 year period beginning April 15, 2005	<u>\$502,673</u>

R-061493 Proposed Amortization Calculation

Balance at January 31, 2007	<u>\$1,642,905</u>
Annual Amortization over 1 year	<u>\$1,642,905</u>

Mercer allowed R-049656 (April 15, 2005) =	6,469,693
Mercer calculated Fiscal 2006 (Oct. 2005 - Sept. 2006)	7,899,260
Mercer calculated Fiscal 2007 (Oct. 2006 - Sept. 2007)	6,863,730

	FAS 106	Rate Allowance	Difference
February 2006 - September 2006	61.36% 4,846,986	3,969,804	877,182
October 2006 - January 2007	38.64% 2,652,145	2,499,889	152,256
	7,499,131	6,469,693	1,029,438
Balance at January 31, 2006 per book			<u>613,467</u>
			1,642,905

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Operations and Maintenance Expense Adjustments to Benefits

Retirement Savings Account
 Twelve Months Ending January 2007

	Note 1 (1)	Note 2 (2)	(3)	(4)
	Average Monthly Labor Expense	Labor Expense Increase	Average Monthly Labor Expense at January 2007	Annualized RSA
Clerical Staff hired in	2004 \$5,671	2.75%	\$5,827	\$1,398
	2005 \$25,598	2.75%	\$26,302	6,312
	2006 \$33,027	2.75%	\$33,935	8,144
Union Staff hired in	2004 \$7,557	1.88%	\$7,699	1,848
	2005 \$9,343	1.88%	\$9,518	2,284
Supervisory Staff hired in	2003 \$5,775	3.17%	\$5,958	1,430
	2004 \$15,668	3.17%	\$16,165	3,880
	2005 \$8,235	3.17%	\$8,496	2,039
Total				\$27,335
Amount to be charged to Operations and Maintenance Expense		77.00%		\$21,048
Normalized at Twelve Months Ended January 2006				\$6,407
Normalizing Adjustment				\$14,641

Note (1): See Exhibit No. 4 Schedule 2 (Benefits) Page 13.
 Note (2): See Exhibit No. 104 Schedule 2 (PAD Labor) Page 2.

Plan effective July 1, 2003 and provides for a company contribution of 2% of employee salary for fewer than 8 years of service and 3% for 8 years and more of service. Benefit to be received 12 months after hire date.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Operations and Maintenance Expense Adjustments to Benefits

Other Benefits Charged to Pennsylvania Division
Twelve Months Ending January 2007

New York Division Labor Charges	\$3,551,255	
Benefits Loading Factor	<u>98.30%</u>	
Benefits from New York Division		\$3,490,884
Supply Corporation Labor Charges	1,315,324	
Benefits Loading Factor	<u>88.90%</u>	
Benefits from Supply Corporation		<u>1,169,323</u>
Total Annualized Other Benefits Charged to Pennsylvania		<u><u>\$4,660,207</u></u>
less:		
Normalized Twelve Months Ended January 2006		<u>4,556,369</u>
Normalizing Adjustment		<u><u>\$103,838</u></u>

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Adjustment to Rent Expense
 Twelve Months Ending January 31, 2007

Note 1

<u>Building</u>	<u>Monthly Expense</u> <u>at January 2006</u>	<u>adjustment</u>	<u>Proposed Monthly</u> <u>Expenditure at</u> <u>October 2006</u>	<u>Annual Expense</u>
1100 State Street	\$23,687	2.63%	\$24,310	\$291,720
6363 Main Street	28,359	2.63%	29,105	349,260
Misc. Service Centers	749		0	0
Other				32,893
				<u>\$673,873</u>
less: normalized twelve months ended January 31, 2006				<u>665,590</u>
adjustment				<u><u>\$8,283</u></u>

Note 1: See Exhibit No. 4 Schedule 2 (Rent Expense) Page

Note 2: inflation = 2.63%

Note 3: Expense will not be incurred

Budget Item	Adjustments		Annualized TIME 1/31/07	
	Specific	Other	184000	184500
Labor - PAD	\$917.05			
Material		26,325.00	392,680.43	836,301.54
Rent		0.00	0.00	0.00
Transp (excl. P. 1404-1406)		145.58	2,345.17	3,345.96
Utilities - P. 1805		0.00	0.00	0.00
Utilities		1,218.90	0.00	47,849.34
Outside Services		12,392.59	123,658.39	350,802.96
Equipment Rentals		21,207.59	458,754.23	370,361.65
Employee Benefits-Distribution	3,569.26		49,593.02	100,016.46
Employee Benefits-Supply	24.57		0.00	1,007.44
Office Employee Expense		66.18	773.40	1,613.35
Advertising - Sales Promo		0.00	0.00	0.00
Work Order Closing		4,105.38	42,275.86	118,224.69
Other Expense		3,728.86	74,275.58	71,497.42
Injuries & Damages		0.00	0.00	0.00
Information Services		307.86	6,017.98	6,017.98
Gas Control		0.00	0.00	0.00
Labor L&B - NYD	2,718.95		50,456.58	57,653.91
Labor L&B - SUP	27.64		0.00	1,133.23
Acci Ad. & Accrual		0.00	0.00	0.00
Total Accounts 184000 and 184500	<u>\$7,258.28</u>	<u>\$89,487.82</u>	<u>\$1,201,054.74</u>	<u>\$1,810,884.38</u>

Charges Distributed	Adjustments		Annualized	
107000 Construction Work in Progress	\$13,221.91		\$518,830.73	
108000 Accum. Depreciation Gas Plant	1,998.82		78,428.40	
145000 Accounts Receivable	3,308.25		129,738.12	
163000 Stores Expenses	140.96		5,531.09	
182339 Kaylor Natural Gas Costs	3.70		145.20	
183200 Other Fueling Gas Survey Charges	10.58		419.17	
184000 Construction Equipment Clearing	(30,676.49)		(1,201,064.74)	
184260 Gas Planning Clearing	0.00		0.00	
184300 Messenger Expense Clearing	0.00		0.00	
184500 Transportation Clearing	(46,077.41)		(1,810,864.38)	
184600 Miscellaneous Clearing	0.00		0.00	
186000 Misc. Deferred Debits	268.46		10,534.50	
234000 Accounts Payable Assoc. Companies	(2.34)		(91.88)	
416000 Coal Merchandising Job & Contr.	103.97		4,079.72	
426400 Legislative Expenses	47.14		1,849.85	
Subtotal PAD P. 1404-1406	<u>(57,858.66)</u>		<u>(2,262,456.02)</u>	
401200 Oper - Natural Gas Production	8.65		339.37	
401300 Oper - Other Gas Supply Expense	166.73		6,544.16	
401400 Oper - Storage Expenses	20.73		813.46	
401500 Oper - Transmission Expenses	458.38		17,086.97	
401600 Oper - Distribution Expenses	37,358.89		1,485,971.66	
401700 Oper - Customer Account Expenses	8,056.87		316,153.38	
401800 Oper - Customer Service & Info Expenses	85.06		2,652.72	
401900 Oper - Administrative & General Expenses	1,842.04		72,262.19	
402200 Maint - Natural Gas Production	2.48		97.30	
402300 Maint - Other Expenses	23.90		937.85	
402400 Maint - Storage Expenses	3.19		126.27	
402500 Maint - Transmission Expense	118.18		4,637.42	
402600 Maint - Distribution Expense	9,233.67		362,339.09	
402800 Maint - Administrative & General Expense	232.60		9,127.29	
Subtotal PAD P. 1404-1406 Expense	<u>57,591.50</u>		<u>2,256,906.17</u>	
Total PAD P. 1404-1406	<u>(\$64.96)</u>		<u>(\$2,547.85)</u>	
Clearing P. 1404-1406	<u>(\$78,755.80)</u>		<u>(\$3,011,010.12)</u>	
(Over)/Under Clearing	<u>\$0.00</u>		<u>\$0.00</u>	

- (1) NYD Labor x effective labor increase of 2.56%
 PAD Labor x effective labor increase of 2.69%
 SUP Labor x effective labor increase of 2.5%
 (2) Calculation is NYD Labor x NYD Labor loading factor of 96.3%
 Calculation is PAD Labor x PAD Labor loading factor of 123.7%
 Calculation is SUP Labor x SUP Labor loading factor of 88.9%

Budget Item Distribution Co.	Adjustments			Annualized TME 1/31/07		Total Distribution
	Specific	6.50%	Other 2.63%	NYD	PAD	
Labor	\$13,433.55		(1)	\$534,113.89	\$0.00	\$534,113.89
Material		62.31		2,435.88	0.00	2,435.88
Rents		0.00		0.00	0.00	0.00
Transportation		467.00		18,257.60	0.00	18,257.60
Utilities (excludes P.1804)		3,707.59		144,948.94	0.00	144,948.94
Outside Services		867.78		34,707.14	0.00	34,707.14
Gas Purchases		0.00		0.00	0.00	0.00
Equipment Rentals		0.00		0.00	0.00	0.00
Employee Benefits	13,205.18		(2)	525,033.95	0.00	525,033.95
Office Employee Expense		1,007.31		39,380.96	0.00	39,380.96
Advertising		0.00		0.00	0.00	0.00
Dues		179.80		7,021.59	0.00	7,021.59
Other Expense		(39.17)		(1,531.25)	0.00	(1,531.25)
Postage		6.06		99.28	0.00	99.28
ISD		111.03		4,340.75	0.00	4,340.75
Labor L&B - Distribution	0.00		(1)	0.00	0.00	0.00
Acct Adj. & Accruals		0.00		0.00	0.00	0.00
Total Account 184400	\$26,638.73			\$1,308,808.73	\$0.00	\$1,308,808.73
Charges Distributed						
146000 Accounts Receivable	\$16,659.74			\$660,175.26	\$0.00	\$660,175.26
163000 Stores Expense	250.08			9,910.04	0.00	9,910.04
182103 Expanded LIRA	34.86			1,381.46	0.00	1,381.46
184000 Construction Equipment Clearing	0.00			0.00	0.00	0.00
184140 Info. Services Clearing	2,857.23			105,297.97	0.00	105,297.97
184220 Gas Measurement Clearing	0.00			0.00	0.00	0.00
184225 Gas Transportation Clearing	214.63			5,793.81	2,711.12	8,504.83
184235 Gas Transportation Clearing	255.22			10,113.84	0.00	10,113.84
184250 Contract Administration Clearing	550.69			14,481.84	7,340.81	21,822.45
184260 Gas Planning Clearing	0.00			0.00	0.00	0.00
184400 Telephone Clearing	(33,028.22)			(1,308,808.73)	0.00	(1,308,808.73)
184500 Transportation Clearing	0.00			0.00	0.00	0.00
184600 Miscellaneous Clearing	0.00			0.00	0.00	0.00
186000 Misc. Deferred Debits	0.00			0.00	0.00	0.00
186700 Deferred LIRA	0.00			0.00	0.00	0.00
186740 LIRA Expense - NYD	0.00			0.00	0.00	0.00
186750 LIURP	146.32			0.00	5,798.38	5,798.38
234000 Accounts Payable Assoc. Companies	(9,778.04)			(89.82)	(387,384.49)	(387,474.11)
241000 Sales/Use Tax	0.00			0.00	0.00	0.00
Subtotal P. 1804	(22,937.46)			(501,744.33)	(371,534.38)	(873,278.71)
401800 Oper - Distribution Expenses	5,741.63			157,215.49	70,316.06	227,531.55
401700 Oper - Customer Account Expenses	6,477.31			115,737.34	140,939.04	256,676.38
401800 Oper - Customer Service & Info Expenses	2,193.06			38,237.87	48,666.36	86,904.23
401900 Oper - Administrative & General Expenses	8,388.71			220,806.20	111,612.92	332,419.12
402900 Maint - Administrative & General Expense	0.00			0.00	0.00	0.00
Subtotal P. 1804 Expense	22,800.91			531,996.90	371,534.38	903,531.28
Total P. 1804	\$763.42			\$30,252.57	\$0.00	\$30,252.57
Clearing P. 1804	(\$33,028.22)			(\$1,308,808.73)	\$0.00	(\$1,308,808.73)
(Over)/Under Clearing	\$0.00			\$0.00	\$0.00	\$0.00

- (1) NYD Labor x effective labor increase of 2.56%
 PAD Labor x effective labor increase of 2.69%
 SUP Labor x effective labor increase of 2.5%
- (2) Calculation is NYD Labor x NYD Labor loading factor of 98.3%
 Calculation is PAD Labor x PAD Labor loading factor of 123.7%
 Calculation is SUP Labor x SUP Labor loading factor of 88.9%

Budget Item Distribution Co.	Adjustments			Annualized TME 1/31/07		
	Specific	6.50%	Other 2.63%	NYD	PAD	Total Distribution
Labor	\$10,535.19		(1)	\$418,875.88	\$0.00	\$418,875.88
Material				154,720.94	0.00	154,720.94
Rents				0.00	0.00	0.00
Transportation				0.00	0.00	0.00
Utilities				0.00	0.00	0.00
Contractors				89,633.39	0.00	89,633.39
Equipment Rents				210,965.23	0.00	210,965.23
Benefits - Distribution	10,358.09		(2)	411,754.99	0.00	411,754.99
Benefits - SUP	0.00		(2)	0.00	0.00	0.00
Office Employee				0.00	0.00	0.00
Dues				0.00	0.00	0.00
Other Exp. (excl. P. 2933)				(20,859.20)	0.00	(20,859.20)
Postage				480.23	0.00	480.23
Information Services				0.00	0.00	0.00
Environmental				0.00	0.00	0.00
Labor L&B - Distribution	0.00		(1)	0.00	0.00	0.00
Labor L&B - Supply	0.00		(1)	0.00	0.00	0.00
Acct Adj & Accrual				0.00	0.00	0.00
Total Account 184700	<u>\$20,891.28</u>			<u>\$1,265,551.46</u>	<u>\$0.00</u>	<u>\$1,265,551.46</u>
Charges Distributed						
107000 Construction Work in Progress	0.00			0.00	0.00	0.00
108000 Accum Depreciation Gas Plant	0.00			0.00	0.00	0.00
143000 Accounts Receivable-Other	0.00			0.00	0.00	0.00
148000 Accounts Receivable	861.23			34,026.16	0.00	34,026.16
184600 Miscellaneous Clearing	0.00			0.00	0.00	0.00
184700 Meter Shop Clearing	(\$32,032.24)			(\$1,265,551.46)	\$0.00	(\$1,265,551.46)
253005 Held Checks - Producer	(373.05)			(14,738.74)	0.00	(14,738.74)
234000 Accounts Payable Assoc. Companies	(\$644.22)			0.00	(25,452.11)	(\$25,452.11)
Subtotal P. 2933	<u>(\$32,188.28)</u>			<u>(\$1,248,264.04)</u>	<u>(\$25,452.11)</u>	<u>(\$1,271,716.15)</u>
401600 Oper - Distribution Expense	(28.07)			(7,162.39)	8,052.80	(1,109.59)
402600 Maint - Distribution Expense	31,843.32			774,221.24	483,895.77	1,258,087.01
Subtotal P. 2933 Expense	<u>31,815.25</u>			<u>767,058.85</u>	<u>489,918.57</u>	<u>1,256,977.42</u>
Total P. 2933	<u>(\$373.03)</u>			<u>(\$479,205.19)</u>	<u>\$484,466.46</u>	<u>(\$14,738.73)</u>
Clearing P. 2933	<u>(\$32,032.24)</u>			<u>(\$1,265,551.46)</u>	<u>\$0.00</u>	<u>(\$1,265,551.46)</u>
(Over)/Under Clearing	<u>(\$0.00)</u>			<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>

- (1) NYD Labor x effective labor increase of 2.58%
 PAD Labor x effective labor increase of 2.69%
 SUP Labor x effective labor increase of 2.5%
- (2) Calculation is NYD Labor x NYD Labor loading factor of 88.3%
 Calculation is PAD Labor x PAD Labor loading factor of 123.7%
 Calculation is SUP Labor x SUP Labor loading factor of 88.9%

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Adjustment to Pennsylvania Public Utility Commission Assessment
 Twelve Months Ending January 31, 2007

<u>Assessment Period</u>	<u>Initial Assessment</u>	<u>Revisions</u>	<u>Total Assessment</u>	<u>% Change</u>
July 2004 - June 2005	\$758,376	\$0	\$758,376	
July 2005 - June 2006	\$912,579	\$27,879	\$940,458	24.01%
Average Increase 2005 - 2006				24.01%

Calculation of Future Test Year Assessment

July 2005 - June 2006 Assessment	\$940,458
Average Increase 2005 - 2006	24.01%
Projected Assessment July 2006 - June 2007	<u>\$1,166,262</u>

less:	
Normalized Twelve Months Ended January 2006	<u>\$940,458</u>
Normalizing Adjustment	\$225,804

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Adjustment To Cost Elements
 Injuries and Damages
 For the Twelve Months Ending January 31, 2007

		Current Dollars ^{Note 1}			
		at 1/2004	at 1/2005	at 1/2006	at 1/2007
			2.93%	3.13%	2.63%
Per Book O&M Expense TME January 2004	\$1,244,200	\$1,244,200	\$1,280,593	\$1,320,612	\$1,355,278
Per Book O&M Expense TME January 2005	\$1,845,883		1,845,883	1,903,567	1,953,536
Per Book O&M Expense TME January 2006	\$573,884			573,884	588,948
3 Year Average in current dollars					<u>\$1,299,254</u>
less: the twelve months ended January 31, 2006					<u>573,884</u>
adjustment					<u>\$725,370</u>

Note 1: 2004 -2005 GDP Chain-type price index March 2006
 2006 Forecasted reference Inflation Factor calculation

National Fuel Gas Distribution Corporation
Pennsylvania Division
Adjustment to Postage Expense
Twelve Months Ending January 31, 2007

Anualized Expense Twelve Months Ended January 31, 2006	\$89,153
<i>Increase applicable</i>	<u>6.50%</u>
Normalized Twelve Months Ending January 31, 2007	\$94,948

Note 1: Proposed Increase of 6.5% for 5-digit First Class Mail -
Automation effective Spring 2007.

Budget Item Distribution Co.	Adjustments		Annualized TME 1/31/07		
	Specific	Other 6.50% 2.63%	NYD	PAD	Total Distribution
Labor	\$127,577.42	(1)	\$5,072,438.87	\$0.00	\$5,072,438.87
Material		198.11	7,745.26	0.00	7,745.26
Rents		0.00	0.00	0.00	0.00
Transportation		164.03	6,412.75	0.00	6,412.75
Utilities		2,904.91	113,567.99	0.00	113,567.99
Outside Services		42,855.85	1,867,640.56	0.00	1,867,640.56
Equipment Rentals		9,747.01	381,061.56	0.00	381,061.56
Employee Benefits-Distribution	125,408.60	(2)	4,986,207.21	0.00	4,986,207.21
Employee Benefits-Supply	0.00	(2)	0.00	0.00	0.00
Office Employee Expense		28,408.68	1,149,668.88	0.00	1,149,668.88
Advertising		0.00	0.00	0.00	0.00
Dues		8.17	241.17	0.00	241.17
Other Expense		(120.33)	(4,704.37)	0.00	(4,704.37)
Postage		47.17	772.83	0.00	772.83
ISD		0.00	0.00	0.00	0.00
Labor L&B - Distribution	0.00	(1)	0.00	0.00	0.00
Labor L&B - Supply	0.00	(1)	0.00	0.00	0.00
Acct Adj. & Accruals		0.00	0.00	0.00	0.00
Total Account 184140	\$252,988.02	\$85,006.80	\$13,381,052.81	\$0.00	\$13,381,052.81
Charges Distributed					
148000 Accounts Receivable	\$143,088.02		\$5,684,689.99	\$0.00	\$5,684,689.99
163000 Stores Expense	4,228.40		167,399.78	0.00	167,399.78
184000 Construction Equipment Clearing	598.80		17,138.19	6,488.55	23,626.74
184140 Info. Services Clearing	(337,995.82)		(13,381,052.81)	0.00	(13,381,052.81)
184220 Gas Measurement Clearing	0.00		0.00	0.00	0.00
184250 Contract Administration Clearing	0.00		0.00	0.00	0.00
184270 Gas Control Clearing	0.00		0.00	0.00	0.00
184400 Telephone Clearing	118.22		4,680.17	0.00	4,680.17
184500 Transportation Clearing	598.80		17,138.19	6,488.55	23,626.74
184800 Miscellaneous Clearing	0.00		0.00	0.00	0.00
186000 Misc. Deferred Debits	(14,397.03)		(569,489.58)	(480.29)	(569,969.87)
232100 Vouchers Payable	0.00		0.00	0.00	0.00
234000 Accounts Payable Assoc. Companies	(77,164.68)		0.00	(3,054,507.55)	(3,054,507.55)
Subtotal P.3801	(280,921.29)		(8,079,495.87)	(3,042,010.74)	(11,121,506.61)
401300 Oper - Other Gas Supply Expense	7,136.19		199,128.57	83,388.91	282,517.48
401500 Oper - Transmission Expenses	0.00		0.00	0.00	0.00
401800 Oper - Distribution Expenses	21,171.64		562,855.63	275,317.04	838,172.67
401700 Oper - Customer Account Expenses	161,333.92		4,546,850.05	1,840,263.00	6,387,113.65
401800 Oper - Customer Service & Info Expenses	4,966.24		127,937.75	68,872.44	196,810.19
401900 Oper - Administrative & General Expenses	86,313.32		2,642,723.89	774,368.75	3,417,092.64
Subtotal P.3801 Expense	280,921.31		8,079,495.89	3,042,010.74	11,121,506.63
Total P. 3801	\$0.02		\$0.02	\$0.00	\$0.02
Clearing P. 3801	(\$337,995.82)		(\$13,381,052.81)	\$0.00	(\$13,381,052.81)
(Over)/Under Clearing	\$0.00		\$0.00	\$0.00	\$0.00

(1) NYD Labor x effective labor increase of 2.58%
 PAD Labor x effective labor increase of 2.69%
 SUP Labor x effective labor increase of 2.5%

(2) Calculation is NYD Labor x NYD Labor loading factor of 98.3%
 Calculation is PAD Labor x PAD Labor loading factor of 123.7%
 Calculation is SUP Labor x SUP Labor loading factor of 88.9%

Budget Item Distribution Co.	Adjustments			Annualized TME 1/31/02		
	Specific	8.50%	Other 2.83%	NYD	PAD	Total Charges
Labor	\$18,528.81		(1)	\$738,899.78	\$0.00	\$738,899.78
Material		25.31		973.50	15.93	989.43
Rents		1.13		0.00	44.13	44.13
Transportation		336.22		12,803.41	341.26	13,144.67
Utilities		552.34		14,390.31	7,203.81	21,594.12
Contractors		3,207.63		124,428.37	974.88	125,403.05
Equipment Rents		73.19		2,881.42	0.00	2,881.42
Benefits - Distribution	18,213.82		(2)	724,175.86	0.00	724,175.86
Benefits - SUP	225.13		(2)	0.00	9,230.48	9,230.48
Office Employee		872.79		34,114.17	7.80	34,121.97
Advertising - Sales Promo.		0.00		0.00	0.00	0.00
Dues		40.55		1,530.14	55.16	1,585.30
Other Expense		(1.20)		(17.42)	(29.32)	(46.74)
Postage		48.14		34.84	721.15	755.99
Information Services		0.00		0.00	0.00	0.00
Labor L&B - Distribution	0.00		(1)	0.00	0.00	0.00
Labor L&B - Supply	253.24		(1)	0.00	10,382.97	10,382.97
Acct Adj & Accrual		0.00		0.00	0.00	0.00
Total Account 184250	<u>\$37,221.00</u>			<u>\$1,851,994.36</u>	<u>\$28,948.03</u>	<u>\$1,880,942.39</u>
Charges Distributed						
145000 Accounts Receivable	\$0.00			0.00	0.00	0.00
184250 Contract Administration Clearing	(\$42,375.10)			(\$1,851,994.36)	(\$28,948.03)	(\$1,880,942.39)
184800 Miscellaneous Clearing	0.00			0.00	0.00	0.00
234000 Accounts Payable/Assoc. Companies	0.00			0.00	0.00	0.00
283100 Def. Fed. Income Tax OT	0.00			0.00	0.00	0.00
411101 Def. Fed. Income Tax-OP/IN	0.00			0.00	0.00	0.00
Subtotal P. 4302	<u>(42,375.10)</u>			<u>(1,851,994.36)</u>	<u>(28,948.03)</u>	<u>(1,880,942.39)</u>
401300 Oper - Other Gas Supply Expense	42,375.10		(3),(4)	1,144,217.48	536,724.91	1,680,942.39
Subtotal P. 4302 Expense	<u>42,375.10</u>			<u>1,144,217.48</u>	<u>536,724.91</u>	<u>1,680,942.39</u>
Total P.4302	<u>\$0.00</u>			<u>(\$507,776.88)</u>	<u>\$507,776.88</u>	<u>\$0.00</u>
Clearing P. 4302	<u>(\$42,375.10)</u>			<u>(\$1,851,994.36)</u>	<u>(\$28,948.03)</u>	<u>(\$1,880,942.39)</u>
(Over)/Under Clearing	<u>(\$0.00)</u>			<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>

- (1) NYD Labor x effective labor increase of 2.58%
 PAD Labor x effective labor increase of 2.89%
 SUP Labor x effective labor increase of 2.5%
- (2) Calculation is NYD Labor x NYD Labor loading factor of 98.3%
 Calculation is PAD Labor x PAD Labor loading factor of 123.7%
 Calculation is SUP Labor x SUP Labor loading factor of 88.9%
- (3) The Total Clearing Account x 98.07% - the New York Allocation.
- (4) The Total Clearing Account x 31.93% - the Pennsylvania Allocation.

Budget Item Distribution Co.	Adjustments			Annualized TME 1/31/07		
	Specific	6.50%	Other 2.63%	NYD	PAD	Total Distribution
Labor	\$0.00		(1)	\$0.00	\$0.00	\$0.00
Material		0.00		0.00	0.00	0.00
Rents		0.00		0.00	0.00	0.00
Transportation		0.00		0.00	0.00	0.00
Utilities		0.00		0.00	0.00	0.00
Outside Services		11,974.40		468,141.94	0.00	468,141.94
Equipment Rentals		0.00		0.00	0.00	0.00
Employee Benefits	0.00		(2)	0.00	0.00	0.00
Office Employee Expense		9,843.65		384,839.90	0.00	384,839.90
Advertising		0.00		0.00	0.00	0.00
Dues		0.00		0.00	0.00	0.00
Other Expense (excl. p. 2932)		(31.63)		(1,236.63)	0.00	(1,236.63)
Postage		188,073.16		3,048,737.16	0.00	3,048,737.16
ISD		0.00		0.00	0.00	0.00
Labor L&B - Distribution	0.00		(1)	0.00	0.00	0.00
Gas Transportation		0.00		0.00	0.00	0.00
Acct Adj. & Accruals		0.00		0.00	0.00	0.00
Total Accounts 184240 / 184245	\$0.00	\$207,859.58		\$3,900,482.37	\$0.00	\$3,900,482.37
Charges Distributed						
146000 Accounts Receivable	\$0.00			\$0.00	\$0.00	\$0.00
163000 Stores Expense	0.00			0.00	0.00	0.00
184000 Construction Equipment Clearing	0.00			0.00	0.00	0.00
184140 Info. Services Clearing	0.00			0.00	0.00	0.00
184240 Customer Billing Clearing	(48,724.30)			(876,780.98)	0.00	(876,780.98)
184245 Customer Postage Clearing	(161,135.28)			(3,023,701.39)	0.00	(3,023,701.39)
184270 Gas Control Clearing	0.00			0.00	0.00	0.00
184400 Telephone Clearing	0.00			0.00	0.00	0.00
184260 Gas Planning Clearing	0.00			0.00	0.00	0.00
184300 Messenger Expense Clearing	0.00			0.00	0.00	0.00
186000 Misc. Deferred Debits	0.00			0.00	0.00	0.00
232100 Vouchers Payable	0.00			0.00	0.00	0.00
234000 Accounts Payable Assoc. Companies	0.00			0.00	0.00	0.00
Subtotal P.2932	(207,859.58)			(3,900,482.37)	0.00	(3,900,482.37)
401300 Oper - Other Gas Supply Expense	0.00			0.00	0.00	0.00
401500 Oper - Transmission Expenses	0.00			0.00	0.00	0.00
401600 Oper - Distribution Expenses	0.00			0.00	0.00	0.00
401700 Oper - Customer Account Expenses	207,859.58		(3),(4)	2,769,342.48	1,131,139.89	3,900,482.37
401800 Oper - Customer Service & Info Expenses	0.00			0.00	0.00	0.00
401900 Oper - Administrative & General Expenses	0.00			0.00	0.00	0.00
Subtotal P.2932 Expense	207,859.58			2,769,342.48	1,131,139.89	3,900,482.37
Total P. 2932	\$0.00			(\$1,131,139.89)	\$1,131,139.89	\$0.00
Clearing P. 2932	(\$207,859.58)			(\$3,900,482.37)	\$0.00	(\$3,900,482.37)
(Over)/Under Clearing	\$0.00			\$0.00	\$0.00	\$0.00

- (1) NYD Labor x effective labor increase of 2.58%
 PAD Labor x effective labor increase of 2.69%
 SUP Labor x effective labor increase of 2.5%
- (2) Calculation is NYD Labor x NYD Labor loading factor of 98.3%
 Calculation is PAD Labor x PAD Labor loading factor of 123.7%
 Calculation is SUP Labor x SUP Labor loading factor of 88.9%
- (3) The Total Clearing Account x 71% - the New York Allocation.
- (4) The Total Clearing Account x 29% - the Pennsylvania Allocation.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Adjustment to Rate Case Expense
 Twelve Months Ending January 31, 2007

	Actual Dollars		at 1/2007
	R-038168	R-049656	
			Others Note 1 2.63%
			Legal Expertise 7.25%
			<u>Average Dollars</u>
Rate Case Expense by Contractor			
Rate of Return Expertise	93,319	69,576	87,209
Lead/Lag Expertise	4,226	0	2,302
Depreciation Expertise	19,398	13,828	17,881
Legal Expertise	435,786	304,471	428,498
Subtotal	\$552,729	\$387,875	\$535,889
Additional Legal Services for Full Case Litigation			\$305,304
Total Rate Case Expense twelve months ending January 31, 2007			\$841,192
less: per books TME 1/31/2006			\$207,586
normalizing adjustment			\$633,606

Note 1: Reference Inflation Factor calculation.

National Fuel Gas Distribution Corporation
Pennsylvania Division
Adjustment to Reconnection Charge
Twelve Months Ending January 31, 2007

Forecasted Number of Calls <small>Note 1</small>	5,336
Forecasted Expense <small>Note 1</small>	(\$367,519)
less: expense TME January 31, 2006	<u>(600,049)</u>
Adjustment	<u><u>\$232,530</u></u>

Note 1: See Exhibit No 104 Schedule 2 (Reconnection Charge) Page 29.
Per the Uniform System of Accounts, revenues associated with the reconnection of service due to non-payment are a reduction to expense.

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Summary of Account 551500 Reconnection Charge
 Actual through January 2006

									Forecasted \$	
	<u>FY 2004</u>	<u>FY 2005</u>	<u>FY 2006</u>	<u>2004 - 2005 Average</u>	<u>FY 2004</u>	<u>FY 2005</u>	<u>FY 2006</u>	<u>2004 - 2005 Average</u>	<u>Feb. 2006 - Sept. 2006</u>	<u>Oct. 2006 - Jan. 2007</u>
October	\$16,480	38,778	82,179	\$27,629	515	562	1,191	539		\$37,191
November	13,216	40,365	61,518	26,791	413	585	1,061	499		\$34,431
December	5,536	16,284	18,888	10,910	173	236	378	205		\$14,145
January	3,047	2,967	2,419	3,007	44	43	48	44		\$3,036
February	1,311	1,863	0	1,587	19	27	0	23	\$1,150	
March	483	1,104	0	794	7	16	0	12	\$600	
April	18,078	81,489	0	49,784	262	1,181	0	722	\$49,818	
May	18,078	91,701	0	54,890	262	1,329	0	796	\$54,924	
June	20,217	69,828	0	45,023	293	1,012	0	653	\$45,057	
July	20,355	58,512	0	39,434	295	848	0	572	\$39,468	
August	21,252	66,309	0	43,781	308	961	0	635	\$43,815	
September	23,460	64,239	0	43,850	340	931	0	636	\$43,884	
Total	\$161,513	\$533,439	\$165,004	\$347,476	2,931	7,731	2,678	5,336	\$278,716	\$88,803
										\$367,519
Charge	\$32.00									
eff. 1/15/2004	\$69.00	\$69.00	\$69.00						\$69.00	
effective 11/17/2005 - 3/31/2006			\$50.00						\$50.00	

Act 201 implementation plan filed April 15, 2005
 Tariff waiver (decrease in charge) effective November 17, 2005 through March 31, 2006.
 November 2005 Calculated Number of Calls = 1/2 at \$69 and 1/2 at \$50.