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File #: 2272-128560

October 30, 2006

ORIGINAL

VIA HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

RECEIVED
2006 OCT 30 PM 2:37
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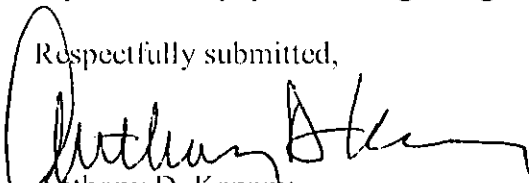
**RE: Pennsylvania Public Utility Commission, et al.
v. National Fuel Gas Distribution Corporation
Docket No. R-00061493, et al.**

Dear Secretary McNulty:

Enclosed, for filing, are two copies of the testimony and exhibits of National Fuel Gas Distribution Corporation, Office of Trial Staff, Office of Consumer Advocate, Office of Small Business Advocate, and Community Action Association of Pennsylvania in the above-referenced proceeding. The testimony and exhibits are being filed pursuant to Administrative Law Judges John H. Corbett, Jr.'s and Mark A. Hoyer's Order dated October 25, 2006 which admits this testimony and exhibits into the record.

If you have any questions regarding this matter, please contact the undersigned.

Respectfully submitted,


Anthony D. Kanagy

ADK/skr
Enclosures
cc: Certificate of Service (letter only)

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CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to *service by a participant*).

VIA FIRST CLASS MAIL & ELECTRONIC MAIL

Honorable John H. Corbett Jr.
Pennsylvania Public Utility Commission
1103 Pittsburgh State Office Building
300 Liberty Avenue
Pittsburgh, PA 15222

Honorable Mark A. Hoyer
Pennsylvania Public Utility Commission
1103 Pittsburgh State Office Building
300 Liberty Avenue
Pittsburgh, PA 15222

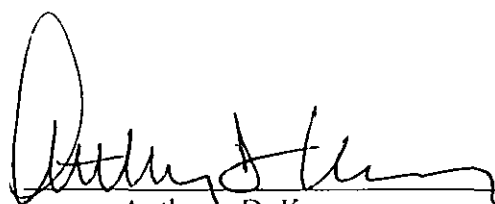
Erin L. Gannon, Esquire
Darryl Lawrence, Esquire
Office of Consumer Advocates
555 Walnut Street, 5th Floor
Forum Place
Harrisburg, PA 17101-1923

Sharon Webb, Esquire
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Robert V. Eckenrod, Esquire
Allison A. Curtin, Esquire
Office of Trial Staff
PO Box 3265
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

Joseph L. Vullo, Esquire
Burke Vullo Reilly Roberts
1460 Wyoming Avenue
Forty Fort, PA 18704

Date: October 30, 2006



Anthony D. Kanagy



OFFICE OF CONSUMER ADVOCATE

555 Walnut Street, 5th Floor, Forum Place
Harrisburg, Pennsylvania 17101-1923
(717) 783-5048
800-684-6560 (in PA only)

IRWINA. POPOWSKY
Consumer Advocate

FAX (717) 783-7152
consumer@paoca.org

November 8, 2006

James J. McNulty
Secretary
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

ORIGINAL

Re: Pennsylvania Public Utility Commission
v.
National Fuel Gas Distribution Corporation
Docket No. R-00061493

Dear Secretary McNulty:

Please be advised that the Office of Consumer Advocate will not be filing Exceptions the Recommended Decision issued on November 6, 2006 by Judges John H. Corbett and Mark A. Hoyer, in the above-captioned proceeding.

Copies have been served upon all parties of record as shown on the attached Certificate of Service.

Sincerely,

Erin L. Gannon
Assistant Consumer Advocate
PA Attorney I.D. # 83487

DOCUMENT
FOLDER

KJR

cc: Honorable John H. Corbett, Jr.
Honorable Mark A. Hoyer
Parties of Record

00091461.DOC

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Pennsylvania Public Utility Commission :
:
v. : Docket No. R-00061493
:
National Fuel Gas Distribution Corporation :

I hereby certify that I have this day served a true copy of the foregoing letter, upon parties of record in this proceeding in accordance with the requirements of 52 Pa. Code § 1.54 (relating to service by a participant), in the manner and upon the persons listed below:

Dated this 8th day of November 2006.

SERVICE BY E-MAIL and INTEROFFICE MAIL

Robert V. Eckenrod, Esquire
Allison A. Curtin, Esquire
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Commonwealth Keystone Building
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OFFICE OF SMALL BUSINESS ADVOCATE
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, Pennsylvania 17101

William R. Lloyd, Jr.
Small Business Advocate

(717) 783-2525
(717) 783-2831 (FAX)

November 13, 2006

HAND DELIVERED

ORIGINAL

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

**Re: Pennsylvania Public Utility Commission v. National Fuel Gas Distribution Corporation
Docket No. R-00061493**

Dear Secretary McNulty:

Please be advised that the Office of Small Business Advocate will not be filing Exceptions to the Recommended Decision of Judges John H. Corbett, Jr. and Mark A. Hoyer, issued on November 6, 2006, in the above-captioned proceeding. As evidenced by the enclosed certificate of service, all parties have been served as indicated.

If you have any questions, please contact me.

Sincerely,

Sharon E. Webb
Assistant Small Business Advocate
Attorney ID No. 73995

**DOCUMENT
FOLDER**

2006 NOV 13 PM 3:46
SECRETARY'S BUREAU

2006 NOV 13 PM 3:46

NEED TO...

Enclosures

cc: Cheryl Walker Davis
Office of Special Assistants

Robert D. Knecht

DOCKETED
NOV 17 2006

KJR

69

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

PENNSYLVANIA PUBLIC UTILITY :
COMMISSION :
v. :
NATIONAL FUEL GAS : Docket No. R-00061493
DISTRIBUTION CORPORATION :

2006 NOV 13 PM 3:46
SECRETARY'S BUREAU

CERTIFICATE OF SERVICE

I certify that I am serving two copies of the foregoing document, on behalf of the Office of Small Business Advocate, by e-mail and first class mail (unless otherwise noted) upon the persons addressed below:

Hon. John H. Corbett, Jr.
Administrative Law Judge
Pa. Public Utility Commission
1103 Pittsburgh State Office Building
300 Liberty Avenue
Pittsburgh, PA 15222
(412) 565-3550
(412) 565-5692 (fax)
johncorbett@state.pa.us
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Hon. Mark A. Hoyer
Administrative Law Judge
Pa. Public Utility Commission
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Allison A. Curtin, Esquire
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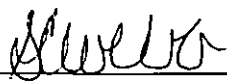
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Forty Fort, PA 18704
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(570) 288-4598 (fax)
jlvullo@aol.com

Date: November 13, 2006



Sharon E. Webb
Assistant Small Business Advocate
Attorney ID No. 73995

DATE: November 15, 2006

SUBJECT: R-00061493 ET AL

DOCKETED
NOV 15 2006

TO: Office of Administrative Law Judge
Susan Hoffner

FROM: James J. McNulty
Secretary
nvl

**DOCUMENT
FOLDER**

PENNSYLVANIA PUBLIC UTILITY COMMISSION, ET AL
V.
NATIONAL FUEL GAS DISTRIBUTION CORPORATION

Copies of the Recommended Decision have been served upon all parties.

No exceptions have been received by the Commission. This matter is referred to your office for whatever action you deem necessary.

cc: Office of Special Assistants

P.S. Please note that exceptions or reply exceptions may come in timely with certificate of mailings. A second memo will not be released for these exceptions.



National Fuel

ORIGINAL

**DOCUMENT
FOLDER**

R-00061493

December 28, 2006

RECEIVED

DEC 28 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Room B-20, North Office Building
Harrisburg, Pennsylvania 17120

Re: National Fuel Gas Distribution Corporation - Case R-00061493
Compliance Filing: Supplement No. 67 to Tariff Gas Pa. P.U.C. No. 9

Dear Secretary McNulty:

Enclosed, for filing, are eight (8) copies of Supplement No. 67 to National Fuel Gas Distribution's Tariff Gas - Pa. P.U.C. No. 9. Supplement No. 67 is being filed pursuant to the Commission's Order adopted on November 30, 2006 and entered on December 04, 2006 in Pa. P.U.C. v. National Fuel Gas Distribution Corporation, Docket No. R-00061493. Supplement No. 67 has an issue date of December 29, 2006, effective with service rendered on and after January 1, 2007.

The enclosed rates are based on the Stipulation in Settlement agreed to by the Office of Trial Staff, the Office of Consumer Advocate, the Office of Small Business Advocate, the Community Action Association of Pennsylvania and the Company. Appendix A shows the proof of revenues included in the Settlement that rates are based on in Supplement No. 67. This is different than the proof of revenues included in the settlement due to the Company's quarterly gas cost filing effective November 1, 2006, which reduced gas costs, by \$0.6104/Mcf. This was distributed to the party's on November 15, 2006. The non-gas rates did not change from the initial settlement proof of revenue.

Please direct any questions concerning this filing to the undersigned at (716) 857-7805 or Tom Clark at (716) 857-7008.

Respectfully submitted,

Eric H. Meini
General Manager,
Rates and Regulatory Affairs

Tc/ehm
Enclosure

34

ORIGINAL

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9

**NATIONAL FUEL GAS DISTRIBUTION CORPORATION
BUFFALO, NEW YORK**

RATES, RULES AND REGULATIONS

**GOVERNING THE FURNISHING
OF
NATURAL GAS SERVICE
IN
TERRITORY DESCRIBED HEREIN**

**DOCUMENT
FOLDER**

Issued: December 29, 2006

Effective: With Service Rendered
on and after January 1, 2007 in
accordance with the Commission's
Order entered December 4, 2006
at Docket R-00061493.

DOCKETED
JAN - 9 2007

R. J. TANSKI, PRESIDENT
BUFFALO, NEW YORK

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DEC 28 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

LIST OF CHANGES MADE BY THIS TARIFF

CHANGE:

1. Efficiency reference for furnace changed to 92%, Gas space heating formulas changed, "condominium" added, "mobile" home changed to "manufactured" and "Other Gas Appliance" category added for determination of the LJI credit.
Pages 10 and 11.
2. The words "decreasing or otherwise decreased or otherwise changed" were added to Rule 4., Section D. Upgrade.
Page 16B.
3. Language was added to Rule 4., Section F. Refunds of Customer Investment to provide an alternative refund calculation.
Page 17.
4. Added the word "gathering" to Rule 11. Refusal or Termination of Service.
Page 20.
5. LIRA percentage discounts table changes.
Pages 37A and 37B.
6. MMT and DMT Transportation Service Monthly Administration rate removed.
Pages 100 and 111.
7. Clarification of the Company's long standing practice and interpretation of its tariff.
Pages 110 and 116.
8. Date changed in Rider B to "January 1, 2007" to reflect current case at R-00061493.
Page 157.

INCREASE:

9. Annual consumption for Residential gas ranges increases.
Page 11.
10. Basic Service Charge for Small Commercial and Public Authority, Intermediate Volume Industrial, Large Volume Industrial, and Large Industrial Services Classes.
Pages 41, 55, 65, and 76.

LIST OF CHANGES MADE BY THIS TARIFF

INCREASE: (con't.)

11. Distribution Charges for Residential, Small Commercial and Public Authority, Large Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial Service Classes increases.
Pages 36, 41, 42, 53, 55, 65, and 76.
12. Margin Demand Charge for Load Balancing Service increases.
Page 49, 62, 73, and 80.
13. Commodity Charges for Load Balancing Service increases.
Pages 50, 62, 63, 73, 74, 80, and 81.
14. NGV1 and NGV2 rates increases.
Pages 83 and 84.
15. Bypass rate increases.
Page 86.
16. MMT Transportation Service Rates for Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial (intra), and Large Industrial Service Classes increases.
Pages 100 and 101.
17. DMT Transportation Service Rates for Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial (intra), and Large Industrial Service Classes increases.
Pages 111 and 112.
18. SATC Basic Service Charge for Small Commercial and Public Authority, Intermediate Volume Industrial Service Classes increases.
Pages 120 and 121.
19. SATC Distribution Charges for Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial Service Classes increases.
Pages 120 and 121.
20. Rider B increases.
Page 157
21. Rider F increases.
Page 164

LIST OF CHANGES MADE BY THIS TARIFF

DECREASE:

22. Annual consumption for Residential gas water heaters and dryers decreases.
Page 11.
23. Justified Company Investment decreases.
Page 12.
24. MMT Transportation Service Rates for Large Volume Industrial (inter) Service Class decreases.
Page 101.
25. DMT Transportation Service Rates for Large Volume Industrial (inter) Service Class decreases.
Page 112.
26. Rate MMNGS Supplier will be billed for the amount of interstate deliveries to intrastate pools decreases.
Page 118A.

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 3B
Canceling Original Page No. 3B

RESERVED FOR FUTURE USE

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 3C
Canceling Original Page 3C

RESERVED FOR FUTURE USE

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RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED

1. RULES AND REGULATIONS

The customer's application for service, the Pennsylvania Public Utility Code and the rules and regulations promulgated by the Pennsylvania Public Utility Commission, as amended from time to time, and the rules and regulations contained herein are a part of the contract with each Customer, and each Customer agrees to be bound thereby.

2. APPLICATIONS FOR SERVICE

The Company may require any applicant for service to sign an application. Regardless of the manner in which an application is made, the acceptance of such application by the Company shall result in a contract service governed by Rule 1.

3. DETERMINATION OF COMPANY INVESTMENT FOR UPGRADE/EXTENSION OF FACILITIES

A. Maximum Company Investment Level

The Company investment for upgrade/extension of facilities for a firm gas customer shall be limited to an amount determined as follows:

$$\text{Maximum Company Investment} = \frac{\text{Additional Annual Revenues} \times \text{Justified Company Investment per Dollar of Additional Annual Revenue}}$$

B. Determination of Additional Annual Revenues

The Additional Annual Revenues are calculated as follows:

(1) The Company will estimate the customer's projected firm annual volumes as follows:

(a) Residential

For guideline purposes, the Company shall use annual gas consumption figures for gas space heating and for various gas appliances as shown below (These figures are based on current insulation standards as well as 92% efficient furnaces):

(C)

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

3. DETERMINATION OF COMPANY INVESTMENT FOR UPGRADE/EXTENSION OF FACILITIES
(Cont'd)

Gas Space Heating:

Single Family Home - [(square footage x .029) - 5.4] Mcf
Apartment/Condominium - [(square footage x .024) + 3.14] Mcf
Manufactured Home - [(square footage x .0267) + 6.98] Mcf

|
|
(C)
|

Gas Appliances:

Gas Water Heater - 20.4 Mcf

(D)

Gas Dryer - 3.6 Mcf

(D)

Gas Range - 7.6 Mcf

(I)

Other Gas Appliances - Determined by the Company on a case-by-

(C)

case basis.

(b) Commercial or Public Authority: Industrial

The Company shall estimate projected firm annual volumes on a case-by-case basis.

(2) This annual volume is then distributed into 12 monthly amounts based on an average distribution in the appropriate revenue classification. (Alternatively, the customer's annual usage estimate may be distributed according to his own historic or projected monthly load profile pursuant to the Company's review and approval.)

(3) The appropriate rate schedule is applied to each monthly volume, and the results are added to produce annual gross revenues.

(4) For each monthly volume, the summation of the following costs shall be determined: (a) the portion of monthly gross revenues for recovery of purchased gas costs pursuant to applicable provisions of Rider A to this tariff and the applicable rate schedule; (b) Transition costs pursuant to applicable provision of Rider D to this tariff and the applicable rate schedule.

The portion of monthly gross revenues for recovery of Purchased Gas Costs and Transition Costs for each month shall be added together to produce annual revenues for recovery of Purchased Gas Costs and Transition Costs.

(5) The amount calculated under item (4) above, shall be subtracted from the amount calculated under item (3) above.

(6) Additional annual revenues resulting from the upgrade/extension shall be determined by reducing the annual revenues for recovery of non-gas costs as calculated in (5) above, by the customer's currently generated annual revenues for recovery of non-gas costs, if any, as determined by the Company.

(C) Indicates Change
(D) Indicates Decrease
(I) Indicates Increase

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

3. DETERMINATION OF COMPANY INVESTMENT FOR UPGRADE/EXTENSION OF FACILITIES
(Cont'd)

C. Determination of Justified Company Investment Per Dollar of
Additional Annual Revenue

(1) Residential

The Justified Company Investment Per Dollar of Additional Annual Revenue for residential customers is \$4.58. (D)

(2) Commercial and Public Authority; Industrial

The Justified Company Investment Per Dollar of Additional Annual Revenue for commercial, public authority or industrial customers shall be selected from the table below based upon the projected term of use by the customer of the new or upgraded facilities.

<u>Projected Term of Use of New/Upgraded Facilities (Years)</u>	<u>Justified Company Investment Per Dollar of Additional Annual Revenue</u>
1	\$.47
2	.91
3	1.30
4	1.66
5	1.99
6	2.29
7	2.57
8	2.82
9	3.05
10	3.26
Greater than 10	4.58

(D)

Because the term of use has a substantial effect on the determination of the Justified Company Investment Per Dollar of Additional Annual Revenue, the Company may require a letter of intent from commercial, public authority and industrial customers projecting the term of use of the new or upgraded extension of facilities being requested.

The Company reserves the right to require a guaranteed revenue contract if the customer projects a term of use of the new or upgraded facilities in excess of 10 years or if the customer does not demonstrate that the customer's term of use is reasonable.

(D) Indicates Decrease

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

4. UPGRADE/EXTENSION OF FACILITIES (Cont'd)

The Developer/Builder shall contribute to the cost of extending facilities, an amount equal to the difference between the total cost of construction of facilities less the Maximum Company Investment (as calculated above).

Income taxes, if any, paid with respect to the Contribution will be recorded in a deferred account and such taxes, less the income tax effect of depreciation received with respect to the property constructed with the Contribution, will be included in the Company's rate base in subsequent rate case proceedings.

In the event that the Developer/Builder does not achieve the projected annual completion rate, the Maximum Company Investment and the amount to be contributed will be recalculated, in the same manner stated above, based upon actual additional annual revenues from volumes transported by or purchased from the Company and consumed by the attaching customers during the 60-month period following completion of the extension and the projected additional annual revenues from volumes to be transported by or purchased from the Company and consumed by the customers attached as of the last day of such 60-month period. If the recalculated amount to be contributed is greater than the previously calculated amount to be contributed, the Developer/Builder will be required to pay such difference to the Company; provided, however, that no amount will be required to be paid if the recalculated amount to be contributed exceeds the Company's actual cost of construction less the recalculated Maximum Company Investment.

D. Upgrade

The Company's investment for the upgrade of facilities shall be subject to the formula described in Rule No. 3. An upgrade is required when the customer needs dictate increasing, decreasing or otherwise changing the current service line, main line or meter size for the increased, decreased or otherwise changed volume or pressure requirements. (C)

E. Advance Payment and Construction

Construction of any extension will not be undertaken until the amount of the applicant's contribution has been paid to the Company by the applicant. The actual construction of the extension shall be scheduled at the Company's discretion.

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

4. UPGRADE/EXTENSION OF FACILITIES (Cont'd)

F. Refunds of Customer Investment

Any customer attaching to a facility extended/upgraded within five (5) years of completion thereof will be required to contribute to the cost of the extension/upgrade in accordance with Rules 3 and 4. In the event a new customer attaches to an extension/upgrade of the Company's facilities paid for by a customer or a developer/builder, within five (5) years of the date of completion thereof, a pro rata refund will be made to customers or developer/builder who were charged for such extension. In the alternative, the customer or builder/developer and Distribution may mutually agree in writing that the refund, if any, shall equal the Company's Maximum Company Investment for the attaching customer less the Company's actual attachment cost of construction. An annual review of such extensions is made on the anniversary date of completion thereof, during said five (5) years, and any refunds due are made at that time except for extensions for a developer/builder of commercial or industrial property which shall be reviewed at the end of year five (5) and any refunds due will be made at that time. No refunds will be paid for attachments occurring more than five (5) years after the completion date and in no case will the aggregate amount of refunds to a customer or developer/builder exceed the amount which the customer or developer/builder paid for the mainline extension/upgrade.

|
(C)
|

5. MAINTENANCE OF FACILITIES

After initial installation of facilities has been made, pursuant to Rule Nos. 3 and 4, above, all facilities including mains, customer service lines (i.e., the portion of the service line from the outlet of the Company's service stop cock to the inlet of the meter) and Company service lines (i.e. the portion of the service line from the gas main to and including the curb box and service stop cock), shall be maintained, replaced or renewed, as required, at the expense of the Company.

5A. SPECIAL UTILITY SERVICES

The provisions of Rules 3 and 4 do not apply to applications for special utility service. "Special utility service" shall include (a) a request for utility service when the applicant has an installed alternative fuel capability, including service from a natural gas well; (b) a request for utility service when the applicant is already receiving natural gas service from another Pennsylvania public utility; (c) a request for utility service from an applicant located in an area in which another natural gas utility is authorized to serve the applicant; (d) a request for utility service by an applicant who was the owner or ratepayer of record for the premises at the time the Company last provided service to the premises; (e) any request for service by an applicant who, in the Company's view, is unlikely to remain on the Company's system for a sufficient period of time to justify the extension. Applications for special utility service shall be resolved on a case-by-case basis through negotiations between the applicant and the company.

(C) Indicates Change

RULES AND REGULATIONS APPLYING TO ALL TERRITORIES SERVED (Cont'd)

10. LEAKS

The responsibility for detecting leaks or defects in piping between the Company's service connection and the point of consumption shall be upon the customer. The customer shall give immediate notice to the Company of inadequate, irregular or failing gas supply, leakage, abnormally high or low pressures, or any dangerous conditions.

Should any leak or defect be discovered in the mains, service connections, customer's service line, piping, or appliances, the Company shall have the right to shut off the supply of gas until satisfactory repairs have been made.

11. REFUSAL OR TERMINATION OF SERVICE

The Company may decline to serve an applicant (1) until he has complied with state and municipal regulations governing gas service and the approved Rules and Regulations of the Company contained in this Tariff and any supplement thereto, (2) if the Company does not have adequate facilities to render the service desired or if rendering such service would affect unfavorably service to other customers, (3) if in the Company's judgment, the applicant's installation of piping or gas equipment is regarded as hazardous or of such character that satisfactory service cannot be given, (4) if an extension of street main is required beyond length warranted by anticipated revenues, and the customer refuses to pay the charges required by Rule 3 of this Tariff, (5) until all amounts due for regulated service at a previous location have been paid or covered by a payment agreement (unless the amount owed is more than four years after the date of the final bill, in which case service cannot be refused), (6) or where the service proposed is from a gathering, production or transmission pipeline (see Rule 25). (C)

The Company may terminate service for nonpayment of a billing or billings for regulated services, and such termination of service shall be in accordance with general regulations of the Pennsylvania Public Utility Commission applicable thereto and in accordance with the Pennsylvania Public Utility Code.

The Company may not threaten termination of service for nonpayment of unregulated Natural Gas Supplier charges incurred by the customer from qualified Suppliers under Rate Schedule SATS even if the Company purchases receivables from the Supplier.

The Company may terminate service for such reasons and on such notice as specified by the regulations of the Pennsylvania Public Utility Commission, the Pennsylvania Public Utility Code, or for other violation of these Rules and Regulations.

The Company may refuse to serve any applicant, or may terminate service to any customer who fails to pay a security deposit for regulated services or who fails to provide the Company with security in lieu of a deposit as provided for in this Tariff.

(C) Indicates Change

RESIDENTIAL SERVICE RATE SCHEDULE

RESIDENTIAL CLASSIFICATION

This classification shall include gas supplied for residential purposes such as a private dwelling, apartment house with a single meter supplying four or less dwelling units, separately metered apartments of a multiple dwelling, accessory buildings to dwellings or apartment houses such as garages, except at residences receiving service under Rate Schedule LIRAS for Low Income Residential Assistance Service and other places of residence where gas is used for residential purposes.

Churches and missions (places of worship) shall be entitled to Service under the Residential service rate schedule.

AVAILABILITY OF SERVICE

Gas service shall be available at one location, except as otherwise provided, for residential customers.

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

Basic Service Charge

\$12.00 per Month

Distribution Charges

37.492¢ per 100 cubic feet for the first 5,000 cubic feet (I)
27.134¢ per 100 cubic feet for all over 5,000 cubic feet (I)

Gas Adjustment Charge

(8.700¢) per 100 cubic feet

For a period of 12 months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this 12 month period the DEDC factor as defined in Rider A to this tariff and as contained in the Distribution charges set forth above, as amended from time to time.

Natural Gas Supply Charge

102.981¢ per 100 cubic feet

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge and Rider F - LIRA Discount Charge as set forth in this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 36A
Canceling Original Page No. 36A

RESERVED FOR FUTURE USE

MONTHLY RATE

After completion of selection of the customers to receive service under this rate schedule, the following percentage discounts shall be applied to the Residential Rate Schedule Basic Service Charge, Distribution Charge, Gas Adjustment Charge and Natural Gas Supply Charge:

(C)

ANNUAL INCOME	HOUSEHOLD SIZE						
	1	2	3	4	5	6	7
\$0 - \$999	60%	60%	60%	60%	70%	70%	70%
\$1,000 - \$1,999	60%	60%	60%	60%	70%	70%	70%
\$2,000 - \$2,999	60%	60%	60%	60%	70%	70%	70%
\$3,000 - \$3,999	60%	60%	60%	60%	70%	70%	70%
\$4,000 - \$4,999	60%	60%	60%	60%	70%	70%	70%
\$5,000 - \$5,999	60%	60%	60%	60%	70%	70%	70%
\$6,000 - \$6,999	50%	60%	60%	60%	60%	70%	70%
\$7,000 - \$7,999	50%	50%	60%	60%	60%	60%	60%
\$8,000 - \$8,999	40%	40%	50%	50%	60%	60%	60%
\$9,000 - \$9,999	30%	40%	40%	50%	50%	60%	60%
\$10,000 - \$10,999	20%	30%	30%	50%	50%	50%	50%
\$11,000 - \$11,999	20%	30%	30%	30%	50%	50%	50%
\$12,000 - \$12,999	10%	20%	20%	30%	30%	40%	50%
\$13,000 - \$13,999	10%	20%	20%	20%	30%	40%	40%
\$14,000 - \$14,999	10%	10%	10%	20%	20%	30%	40%
\$15,000 - \$15,999	0%	10%	10%	10%	20%	20%	40%
\$16,000 - \$16,999	0%	10%	10%	10%	10%	20%	20%
\$17,000 - \$17,999	0%	10%	10%	10%	10%	10%	20%
\$18,000 - \$18,999	0%	10%	10%	10%	10%	10%	10%
\$19,000 - \$19,999	0%	10%	10%	10%	10%	10%	10%
\$20,000 - \$20,999	0%	0%	10%	10%	10%	10%	10%
\$21,000 - \$21,999	0%	0%	10%	10%	10%	10%	10%
\$22,000 - \$22,999	0%	0%	10%	10%	10%	10%	10%
\$23,000 - \$23,999	0%	0%	10%	10%	10%	10%	10%
\$24,000 - \$24,999	0%	0%	10%	10%	10%	10%	10%
\$25,000 - \$25,999	0%	0%	0%	10%	10%	10%	10%
\$26,000 - \$26,999	0%	0%	0%	10%	10%	10%	10%
\$27,000 - \$27,999	0%	0%	0%	10%	10%	10%	10%
\$28,000 - \$28,999	0%	0%	0%	10%	10%	10%	10%

(C) Indicates Change

Issued: December 29, 2006

Effective: January 1, 2007

MONTHLY RATE (Cont')

(C)

ANNUAL INCOME	HOUSEHOLD SIZE						
	8	9	10	11	12	13	14
\$0 - \$999	70%	70%	70%	70%	70%	70%	70%
\$1,000 - \$1,999	70%	70%	70%	70%	70%	70%	70%
\$2,000 - \$2,999	70%	70%	70%	70%	70%	70%	70%
\$3,000 - \$3,999	70%	70%	70%	70%	70%	70%	70%
\$4,000 - \$4,999	70%	70%	70%	70%	70%	70%	70%
\$5,000 - \$5,999	70%	70%	70%	70%	70%	70%	70%
\$6,000 - \$6,999	70%	70%	70%	70%	70%	70%	70%
\$7,000 - \$7,999	70%	70%	70%	70%	70%	70%	70%
\$8,000 - \$8,999	60%	70%	70%	70%	70%	70%	70%
\$9,000 - \$9,999	60%	70%	70%	70%	70%	70%	70%
\$10,000 - \$10,999	60%	60%	60%	60%	60%	60%	60%
\$11,000 - \$11,999	50%	60%	60%	60%	60%	60%	60%
\$12,000 - \$12,999	50%	60%	60%	60%	60%	60%	60%
\$13,000 - \$13,999	50%	50%	50%	50%	50%	50%	50%
\$14,000 - \$14,999	40%	50%	50%	50%	50%	50%	50%
\$15,000 - \$15,999	40%	50%	50%	50%	50%	50%	50%
\$16,000 - \$16,999	40%	50%	50%	50%	50%	50%	50%
\$17,000 - \$17,999	20%	40%	40%	40%	40%	40%	40%
\$18,000 - \$18,999	20%	40%	40%	40%	40%	40%	40%
\$19,000 - \$19,999	10%	30%	40%	40%	40%	40%	40%
\$20,000 - \$20,999	10%	20%	40%	40%	40%	40%	40%
\$21,000 - \$21,999	10%	20%	20%	30%	30%	30%	30%
\$22,000 - \$22,999	10%	20%	20%	20%	30%	30%	30%
\$23,000 - \$23,999	10%	10%	10%	10%	30%	30%	30%
\$24,000 - \$24,999	10%	10%	10%	10%	10%	20%	20%
\$25,000 - \$25,999	10%	10%	10%	10%	10%	20%	20%
\$26,000 - \$26,999	10%	10%	10%	10%	10%	10%	20%
\$27,000 - \$27,999	10%	10%	10%	10%	10%	10%	20%
\$28,000 - \$28,999	10%	10%	10%	10%	10%	10%	10%

(C) Indicates Change

APPLICABILITY

Applicable in all areas served under this tariff.

MONTHLY RATE

For "Small" Commercial/Public Authority Customers using not more than 250,000 cubic feet per year:

Basic Service Charge		(I)
\$19.89	per Month	
Distribution Charges		
30.446¢	per 100 cubic feet for the first 5,000 cubic feet	(I)
27.188¢	per 100 cubic feet for all over 5,000 cubic feet	(I)
Gas Adjustment Charge		
(8.700¢)	per 100 cubic feet	

For a period of 12 months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this 12 month period the DEDC factor as defined in Rider A to this tariff and as contained in the Distribution charges set forth above, as amended from time to time.

Natural Gas Supply Charge	
102.981¢	per 100 cubic feet

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

For "Small" Commercial/Public Authority Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

Basic Service Charge		(I)
\$27.53	per Month	
Distribution Charges		
22.959¢	per 100 cubic feet for the first 20,000 cubic feet	(I)
21.595¢	per 100 cubic feet for all over 20,000 cubic feet	(I)
Gas Adjustment Charge		
(8.700¢)	per 100 cubic feet	

For a period of 12 months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this 12 month period the DEDC factor as defined in Rider A to this tariff and as contained in the Distribution charges set forth above, as amended from time to time.

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 41A
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RESERVED FOR FUTURE USE

Natural Gas Supply Charge
102.981¢ per 100 cubic feet

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

For "Large" Commercial/Public Authority Customers:

Basic Service Charge
\$121.01 per Month

Distribution Charges
18.591¢ per 100 cubic feet for the first 300,000 cubic feet (I)
17.399¢ per 100 cubic feet for the next 1,700,000 cubic feet (I)
15.215¢ per 100 cubic feet for all over 2,000,000 cubic feet (I)

Gas Adjustment Charge
(8.700¢) per 100 cubic feet

For a period of 12 months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this 12 month period the DEDC factor as defined in Rider A to this tariff and as contained in the Distribution charges set forth above, as amended from time to time.

Natural Gas Supply Charge
102.981¢ per 100 cubic feet

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 42A
Canceling Original Page No. 42A

RESERVED FOR FUTURE USE

1. The purchased gas demand costs applicable to the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial classes, the "DC", shall be obtained from Rider "A" - Section 1307(f) Purchased Gas Costs.
2. The number 12 shall be multiplied by the sum of (a) the volume of gas (expressed in Mcf) purchased from the Company by all Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month.
 - (a) "Company Peak Sales Month" is defined as the calendar month within which the Company experienced the System-Wide Peak Sales Day, such month being December, January or February preceding the Section 1307(f) Application Period for which the determination of the rate per Gas BDU is being made.
 - (b) "System-Wide Peak Sales Day" is defined as the day of maximum gas purchased by the Company, including all volumes of gas purchased from the Company throughout its entire system in the states of Pennsylvania and New York.
3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$.8454/BDU
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2, and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

2. Margin Demand Charge

a. The rate per Margin BDU shall be \$.5630 per Margin BDU. (I)

b. Determination of Customer's Margin BDUs

The Customer's Margin BDU shall be determined as follows: The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the Customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

(I) Indicates Increase.

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$8.4400 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ 7.8834/Mcf	
Non-Gas Costs	\$.5566/Mcf	(I)

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" Factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.5566 per Mcf for recovery of non-gas costs. (I)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly commodity charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$.7066 per Mcf, which includes \$.5566 for recovery of non-gas costs and \$.1500 for recovery of purchased gas. (I)

(I) Indicates Increase

V. SURCHARGE

The Demand Charges and the Commodity Charge for Sales Service and the Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

MONTHLY RATE

Basic Service Charge
\$65.60 per Month

Distribution Charges
24.231¢ per 100 cubic feet (I)

Gas Adjustment Charge
(8.700¢) per 100 cubic feet

For a period of 12 months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this 12 month period the DEDC factor as defined in Rider A to this Tariff and as contained in the Distribution charges set forth above, as amended from time to time.

Natural Gas Supply Charge
102.981¢ per 100 cubic feet

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 53A
Canceling Original Page No. 53A

RESERVED FOR FUTURE USE

MONTHLY RATE

Basic Service Charge					
\$201.91	per Month				(I)
Distribution Charges					
18.350¢	per 100 cubic feet for the first	100,000 cubic feet			(I)
14.269¢	per 100 cubic feet for the next	1,900,000 cubic feet			(I)
11.075¢	per 100 cubic feet for all over	2,000,000 cubic feet			(I)
Gas Adjustment Charge					
(8.700¢)	per 100 cubic feet				

For a period of 12 months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this 12 month period the DEDC factor as defined in Rider A to this tariff and as contained in the Distribution charges set forth above, as amended from time to time.

Natural Gas Supply Charge
102.981¢ per 100 cubic feet

The above rates shall be subject to surcharges in accordance with the provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

APPLICATION PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 55A
Canceling Original Page No. 55A

RESERVED FOR FUTURE USE

Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volumes of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$.8454/BDU
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2, and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluding billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

2. Margin Demand Charge

a. The rate per Margin BDU shall be \$.5122 per Margin BDU. (I)

b. Determination of Customer's Margin BDUs

The Customer's Margin BDU shall be determined as follows:
The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the Customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$ 8.2642 per Mcf, subject to revision as provided below: (I)

The current components of the rate are as follows:

Purchased Gas Commodity Costs, set forth in Rider "A"	\$ 7.8834/Mcf	
Non-Gas Costs	\$.3808/Mcf	(I)

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" Factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(I) Indicates Increase

2. The amount of \$.3808 per Mcf for recovery of non-gas costs. (I)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly commodity charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$.5308 per Mcf, which includes \$.3808 for recovery of non-gas costs and \$.1500 for recovery of purchased gas costs. (I)

V. SURCHARGE

The Demand Charges and the Commodity Charge for Sales Service and the Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 50,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 4,167 Mcf, even if the Customer disagrees with the Company's estimate.
- D. An Industrial Customer for which the Company estimates that total volumes of gas to be used by the customer during the next succeeding twelve months will not be less than 50,000 Mcf of gas per year whether the gas is purchased by the Industrial Customer from the Company, delivered by the Company to the Industrial Customer, or obtained by the customer from another source.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$ 809.00 per Month

Distribution Charges

13.766¢	per 100 cubic feet for the first	100,000 cubic feet	(I)
11.948¢	per 100 cubic feet for the next	1,900,000 cubic feet	(I)
9.860¢	per 100 cubic feet for the next	18,000,000 cubic feet	(I)
8.488¢	per 100 cubic feet for all over	20,000,000 cubic feet	(I)

Gas Adjustment Charge
(8.700¢) per 100 cubic feet

For a period of 12 months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this 12 month period the DEDC factor as defined in Rider A to this tariff and as contained in the Distribution charges set forth above, as amended from time to time.

Natural Gas Supply Charge
102.981¢ per 100 cubic feet

The above rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(I) Indicates Increase

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

APPLICABLE PERIOD

The Application Period shall be the twelve months beginning March 1 of each year.

Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial and Large Industrial customers, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS and (b) the volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$.8454/BDU
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered qualifying load balancing facilities during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered qualifying load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently completed billing cycle and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

2. Margin Demand Charge

a. The rate per Margin BDU shall be \$.3182 per Margin BDU. (I)

b. Determination of Customer's Margin BDUs

The Customer's Margin BDU shall be determined as follows:
The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently completed billing cycle ended in December and ending with the current billing cycle.

If the Customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$ 8.1307 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ 7.8834/Mcf	
Non-Gas Costs	\$.2473/Mcf	(I)

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" Factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

(I) Indicates Increase

2. The amount of \$.2473 per Mcf for recovery of non-gas costs. (I)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly commodity charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$.3973 per Mcf, which includes \$.2473 for recovery of non-gas costs and \$.1500 for recovery of Purchased Gas Costs. (I)

V. SURCHARGE

The Demand Charges and the Commodity Charge for Sales Service and the Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

- C. An Industrial Customer, for which the Company estimates that the total volumes of gas purchased from the Company or transported by the Company during the next succeeding twelve months will be not less than 200,000 Mcf, if the Industrial Customer has used total volumes of gas in at least one billing month of not less than 17,000 Mcf, even if the Customer disagrees with the Company's estimate.

An Industrial Customer that meets the above criteria under this rate schedule at the beginning of an Application Period is required to continue to be subject to this rate schedule during all months of such Application Period. An Industrial Customer that meets the above criteria under this rate schedule during an Application Period is required to continue to be subject to this rate schedule during all or remaining months of such Application Period.

MONTHLY RATE

Basic Service Charge
\$ 1,029.00 per Month

Distribution Charges

11.457¢	per 100 cubic feet for the first	100,000 cubic feet	(I)
9.657¢	per 100 cubic feet for the next	1,900,000 cubic feet	(I)
7.588¢	per 100 cubic feet for the next	18,000,000 cubic feet	(I)
6.230¢	per 100 cubic feet for all over	20,000,000 cubic feet	(I)

Gas Adjustment Charge
(8.700¢) per 100 cubic feet

For a period of twelve months starting when gas supply service hereunder is initiated to a former SATC, MMT or DMT customer by the Company, the rates for service under this rate schedule shall exclude the Gas Adjustment Charge. Former SATC, MMT or DMT customers will be charged during this twelve month period the DEDC factor as defined in Rider A to this tariff and as contained in the Distribution charges set forth above, as amended from time to time.

Natural Gas Supply Charge
102.981¢ per 100 cubic feet

The above rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

GAS SHORTAGE CURTAILMENT

Service under this schedule to an LIS Industrial Customer is subject to curtailment and excess consumption penalty as set forth in Rule 26 of this tariff.

RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this Rate Schedule.

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 76A
Canceling Original Page No. 76A

RESERVED FOR FUTURE USE

LBS and (b) volume of service (expressed in Mcf) to all customers under the "Monthly Volume" provisions of Rate Schedule SB, during the Company Peak Sales Month defined in Rate Schedule CPA-LBS.

3. The amount determined in Item 1 above shall be divided by the amount determined in Item 2 above to determine the amount included in the rate for recovery of purchased gas costs.
4. The rate per Gas BDU shall be the amount for purchased gas demand costs (Item 3).

The current rate per Gas BDU is as follows:

Purchased Gas Demand Cost	\$.8454/BDU
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Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made, under Items 1, 2 and 3, above, of the component to be included in the rate for purchased gas demand costs and the rate per Gas BDU shall be changed accordingly.

b. Determination of Customer's Gas BDUs

The Customer's Gas BDUs shall be determined as follows: The actual volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the customer used no gas under this rate schedule during the most recently concluding billing cycles ended in December, January, February or March, then the level of Gas BDUs applicable to Customer shall be zero (0).

2. Margin Demand Charge

- a. The rate per Margin BDU shall be \$.2517 per Margin BDU. (I)
- b. Determination of Customer's Margin BDUs

The Customer's Margin BDU shall be determined as follows:
The actual deliveries of gas to the Customer by Company, including not only volumes of gas purchased by the Customer from the Company and used by the Customer in the separately-metered load balancing facilities but also volumes of Customer-owned gas transported to the Customer's load balancing facilities through the Company's facilities, during such Customer's Peak Billing Cycle, as defined hereinafter, shall be multiplied by a fraction. The numerator shall be the number 30. The denominator shall be the number of days of service for which such Customer was billed in such Customer's Peak Billing Cycle.

The Customer's Peak Billing Cycle shall be the single billing cycle of maximum delivery to the Customer's separately-metered load balancing facilities that ended during one of the months of December, January, February and March during the period beginning with the most recently-completed billing cycle ended in December and ending with the current billing cycle.

If the Customer used no gas under this rate schedule during the most recently concluded billing cycles ended in December, January, February or March, then the level of Margin BDUs applicable to Customer shall be zero (0).

B. COMMODITY CHARGES FOR SALES AND FOR TRANSPORTATION SERVICE

1. Commodity Charge for Sales Service

The monthly Commodity Charge for Sales Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas sold to the Customer by the Company during the applicable billing cycle.

The rate per Mcf shall be determined as follows and shall be \$ 8.0758 per (I) Mcf, subject to revision as provided below:

The current components of the rate are as follows:

Purchased Gas Commodity		
Costs, set forth in Rider "A"	\$ 7.8834/Mcf	
Non-Gas Costs	\$.1924/Mcf	(I)

a. Determination of Rate per Mcf

The rate per Mcf shall be the sum of:

(I) Indicates Increase

1. The net amount per Mcf for recovery of the commodity component of purchased gas costs and for recovery or refund of "E" Factor amounts, the "PGCC", as determined in Rider "A" - Section 1307(f) Purchased Gas Costs of this tariff; plus

2. The amount of \$.1924 per Mcf for recovery of non-gas costs. (I)

Each time there is a change in the provision for recovery of purchased gas costs pursuant to Rider "A" of this tariff, a recomputation shall be made of the commodity component of purchased gas costs (Item 1, above) and the rate per Mcf shall be changed accordingly. The component included in the rate for recovery of non-gas costs shall remain constant until changed in accordance with a procedure, other than a proceeding pursuant to Section 1307(f) of the Public Utility Code, 66 Pa.C.S. Section 1307(f).

2. Commodity Charge for Transportation Service

The monthly commodity charge for Transportation Service shall be the product of multiplying the rate per Mcf, determined as provided below, by the volume of gas transported by the Company to the Customer's load balancing facilities.

The rate per Mcf for transportation of gas under this rate schedule shall be \$.3424 per Mcf, which includes \$.1924 for recovery of non-gas costs (I) and \$.1500 for recovery of Purchased Gas Costs.

V. SURCHARGE

The Demand Charges and the Commodity Charge for Sales Service and the Commodity Charge for Transportation Service shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs.

VII. SPECIAL PROVISIONS

Monthly metered Special Provisions A through J contained in the Company's Rate Schedule for Transportation Service shall apply to transportation service under this rate schedule.

VIII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

Rate Schedule - NGV

NATURAL GAS VEHICLE SERVICE

I. APPLICABILITY

Throughout the territory served under this tariff.

II. AVAILABILITY

Sales Service under this rate schedule is available for use of natural gas by a customer directly in a natural gas motor vehicle ("NGV").

III. NATURE OF SERVICE

Service provided in this rate schedule shall be firm service subject to the curtailment priorities of Rule 26. For curtailment purposes, service under this rate schedule shall be defined as curtailment priority number (6), firm large noncritical commercial and industrial requirements other than requirement for boiler fuel use.

IV. RATE

Rates per 100 cu. ft. shall be established by the Company on the first day of each calendar month for each of the categories set forth below to compete with alternative vehicle fuels. The rates shall not be less than the 100% load factor base cost of gas, plus the take-or-pay surcharge, plus the surcharge for Transition Cost, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any, plus \$0.01 per 100 cu. ft., plus the state tax adjustment surcharge, and not more than the tailblock rate of the Commercial and Public Authority Service Rate Schedule, including all applicable surcharges, plus the incremental operating cost incurred by the Company for operating Company owned NGV compression equipment on a per Ccf basis, if any.

The 100% load factor base cost of gas shall be \$0.87288 per 100 cu. ft. (as calculated by adding the purchase gas components of the Load Balancing Service Rates).

Purchased Gas 100% Load Factor Demand Cost	\$0.08454/Ccf
plus	
Purchased Gas Commodity Cost	<u>\$0.78834/Ccf</u>
equals	
100% Load Factor Base Cost of Gas	\$0.87288/Ccf

The incremental operating cost for compression shall be \$0.13436/Ccf.

Natural gas vehicle customers are classified into the following categories:

NGV(1)	All natural gas vehicle customers utilizing Company owned filling facilities. A uniform rate shall be established each month within the parameters set forth above, for customers utilizing Company-owned filling facilities.		
	The minimum NGV(1) rate shall be	\$1.01724/Ccf	(I)
	The current components of the minimum NGV(1) rate are as follows:		
	100% load factor base cost of gas:	\$0.87288/Ccf	
	Incremental operating cost of Company owned NGV compression equipment:	\$0.13436/Ccf	
	Transition Cost Surcharge	\$0.00000/Ccf	
	State Tax Adjustment Surcharge:	\$0.00000/Ccf	(I)
	Minimum allowable Non-Gas cost:	\$0.01000/Ccf	
	The maximum NGV(1) rate shall be	\$1.22932/Ccf	(I)
	The current components of the maximum NGV(1) rate are as follows:		
	Tailblock rate of the Commercial and Public Authority Service Rate Schedule:	\$1.09496/Ccf	(I)
	Incremental operating cost of Company owned NGV Compression equipment:	\$0.13436/Ccf	(I)
	State Tax Adjustment Surcharge:	\$0.00000/Ccf	
NGV(2)	Natural gas vehicle customers utilizing customer owned filling facilities. A uniform rate will be established each month, within the parameters set forth above, to customers utilizing customer owned filling facilities.		
	The minimum NGV(2) rate shall be	\$0.88288/Ccf	(I)
	The current components of the minimum NGV(2) rate are as follows:		
	100% load factor base cost of gas:	\$0.87288/Ccf	
	Transition Cost Surcharge	\$0.00000/Ccf	
	State Tax Adjustment Surcharge:	\$0.00000/Ccf	(I)
	Minimum allowable Non-Gas cost:	\$0.01000/Ccf	
	The maximum NGV(2) rate shall be	\$1.09496/Ccf	(I)

(I) Indicates Increase

The current components of the maximum NGV(2) rate are as follows:

Tailblock rate of the Commercial and Public Authority Service Rate Schedule:	\$1.09496/Ccf	(I)
State Tax Adjustment Surcharge:	\$0.00000/Ccf	(I)

V. SURCHARGE

All charges under this rate schedule will be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge as set forth in this tariff.

VI. AMOUNTS TO BE INCLUDED IN OVER/UNDERCOLLECTION OF GAS COSTS

Purchased gas cost revenues billed under this rate schedule shall be included as revenues for recovery of gas costs for purposes of computing Factor "E" of Company's 1307(f) rate in accordance with procedures set forth in Rider "A" - Section 1307(f) Purchased Gas Costs. Purchased gas cost revenues recovered under this rate schedule shall be the 100% load factor base cost of gas as defined above.

VII. RULES AND REGULATIONS

The rules and regulations set forth in this tariff shall govern, where applicable, the supply of gas service under this rate schedule.

(I) Indicates Increase

RESERVED FOR FUTURE USE

METERING AND FLOW CONTROL EQUIPMENT

The Company may install at the premises of any customer under this rate schedule an automated meter reading device (AMD) and communications device, at customers expense, which will enable the Company to monitor and record each Bypass Customer's daily usage. In addition, if changes in levels of usage of gas from the Company by any Customer under this rate schedule would have the potential to adversely affect service to others customers, the Company may install flow control devices, at customers expense, to restrict the daily flow of gas to the Customer to approximately one-thirtieth (1/30) of the monthly Bypass nomination.

NATURE OF SERVICE

A nomination under this rate schedule shall permit the customer to use the Company's facilities on a firm basis subject to curtailment priorities of Rule 26 of this Tariff. The gas may be either customer-owned gas or Company-owned gas. If the gas is customer-owned, the customer must have contracted with the Company for transportation service under the rate schedule for Transportation Service. If the gas is Company-owned, the customer must have contracted with the Company for standby service under Rate Schedule SB. If the customer is categorized as a residential or firm critical commercial essential human needs customer, then the customer must contract with the Company under rate schedule PSB.

MONTHLY BILLS

The procedures set forth below require bypass customers to pay over a twelve-month period revenues for recovery of non-gas costs of service approximately equal to amounts paid by average non-bypass customers with similar peak month winter usage. The procedures below require a bypass customer to pay over a twelve-month period based on its peak winter monthly usage multiplied by an average monthly load factor for non-bypass customers. The applicable rate is applied to the resulting volume. The procedures also reduce volumes subject to this rate schedule to credit a bypass customer for actual throughput to which the Company's sales or transportation service rates are applied.

RATE

Customers under this rate schedule shall be subject to the applicable rate listed below to be applied to the Billing Volume, as defined below.

<u>For customers receiving service under</u>	<u>Bypass rate</u>	
Commercial/Public Authority Rate Schedule	\$1.3286 per Mcf	(I)
Rate Schedule SVIS	\$1.0440 per Mcf	(I)
Rate Schedule IVIS	\$1.0471 per Mcf	(I)
Rate Schedule LVIS	\$0.7559 per Mcf	(I)
Rate Schedule LIS	\$0.2664 per Mcf	(I)

(I) Indicates Increase

RATE SCHEDULE PSB

PRIORITY STANDBY SERVICE

APPLICABILITY

Throughout the territory served under this tariff.

AVAILABILITY OF SERVICE

Service under this rate schedule is available to all customers under the Residential, Commercial and Public Authority, and SVIS Rate Schedules which enter into a contract for service under this Rate Schedule. A customer will be permitted to enter into a contract, prepared by the Company, for service under this rate schedule, however, only if the Company projects that sufficient volumes of gas will be available to the Company during the period of the customer's contract for Priority Standby Service.

Service under this rate schedule is mandatory for all customers categorized as Priority 1 under the curtailment priorities of Rule 26 who enter into contracts with the Company to receive Transportation Service and who do not have dual or alternate fuel equipment on site which is installed and operable with sufficient amounts of alternate fuel available on site during each winter period of each year commencing on December 1 and ending on March 31 of the following year. Service under this rate schedule is voluntary for all other customers.

NATURE OF SERVICE

Priority standby service shall permit the customer to purchase gas on a firm basis subject to curtailment priorities of Rule 26. The Company will take all reasonable steps to obtain or to maintain gas supplies sufficient to enable the Company to provide reasonably continuous service to each Customer receiving Priority Standby Service.

MONTHLY RATE

The monthly rate shall be \$0.5831 per Mcf, which shall be applied to the total monthly volumes transported by the customer during the month.

The rate shall equal the PGDC portion of the commodity rate applicable to the corresponding sales rate classification.

MONTHLY RATE

The monthly rate shall be \$0.2732 per Mcf, which shall be applied to the Monthly Volume, as defined below.

MONTHLY VOLUME

The Mcf volume of gas to which the Monthly Rate set forth above shall be applied, shall be determined for each billing cycle, as set forth below:

1. The volume of gas specified in the Service Agreement under this rate schedule shall be adjusted for each billing cycle by multiplying such volume, expressed in Mcf, by a fraction. The numerator of the fraction shall be the number of days in the billing cycle applicable to the customer and the denominator shall be thirty (30).
2. If the volume determined under item 1, above, is greater than the sum of the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, the Monthly Rate shall be applied to the difference between: (a) the volume determined under item 1, above, and (b) the Mcf volume of gas purchased by the customer under the rate schedules other than load balancing rate schedules during such billing cycle.
3. If the volume determined under item 1, above, is equal to or less than the Mcf volume of gas purchased by the customer under rate schedules other than load balancing rate schedules during the billing cycle, then the Monthly Volume shall be zero (0) Mcf.

MONTHLY RATES

(C)

Commodity Rates

The commodity rates set forth below contain a component, presently \$0.1500 per Mcf, for recovery of purchased gas costs.

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$3.0116 per Mcf.

(I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.8690 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year.

(I)

\$2.2059 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year.

(I)

\$1.6548 per Mcf for Large Commercial/Public Authority.

(I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.8690 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year.

(I)

\$2.2059 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year.

(I)

\$1.6548 per Mcf for Large Commercial/Public Authority.

(I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.4183 per Mcf for SVIS Customers.

(I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.4183 per Mcf for SVIS Customers.

(I)

(C) Indicates Change

(I) Indicates Increase

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.2746 per Mcf for IVIS Customers. (I)

For Transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.2746 per Mcf for IVIS Customers. (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.0011 per Mcf for LVIS Customers. (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.0011 per Mcf for LVIS Customers. (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.6491 per Mcf for LIS Customers. (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.6491 per Mcf for LIS Customers. (I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that are for recovery of gas or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a MMT Customer of the Company without use of the Company's facilities or another transportation of gas. The Company may also reduce the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances cited above. Provided that any reduced compensation for line loss shall not be established at a level lower than the line loss experienced to serve the customer as estimated by the Company. The Company will reduce the applicable rate only if:

- (a) Either (1) the MMT Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(I) Indicates Increase

(D) Indicates Decrease

be subject to refund under any circumstances. As deemed necessary by the Company in its sole discretion, the DMT customer shall be required also to pay, in full, for costs of installing daily metering and communications equipment selected by the Company which will enable the Company to obtain each day meter readings of the volume of gas delivered to the Company or to another point or points acceptable to the Company for the Customer's account and the volume of gas from the Company used by the Customer each day. In addition, with regard to daily metering and communications equipment, the Customer shall pay an amount of money to provide for recovery of the present value of the carrying cost of income taxes on the payment for daily metering and communications equipment. Such carrying cost arises from the delay between federal and Pennsylvania income taxation and income tax deductions over the tax life of the equipment and a further amount equal to 72.67% of the carrying cost (based on present income tax rates). If additional facilities are required for furnishing of gas service, customer's payment for additional facilities required for furnishing of gas service shall be governed by Tariff Rule No. 3, "Extension of Facilities", and Tariff Rule No. 5, "Service Lines."

(C)

CHARACTER OF SERVICE

Gas, of a quality acceptable to the Company, owned by a DMT Service Customer and delivered, either directly or by displacement, into the Company's distribution system, will be transported, by the Company, to the delivery point designated by the DMT Service Customer.

TERM OF SERVICE AGREEMENT

If the requirements of this Rate Schedule are met, the Company shall offer to enter into a Service Agreement with an initial term of at least one year and successive one-year terms thereafter. The initial term of a Service Agreement may be for less than one year only with the mutual consent of both the DMT Service Customer and the Company. If the initial term of a Service Agreement is for less than one year, successive terms thereafter shall be equal in length to the initial term. Either the DMT Service Customer or the Company may terminate the Service Agreement at the end of a term upon written notice thereof to the other more than thirty (30) days prior to the end of a term; further provided, however, that the Company may terminate a Service Agreement at an earlier date as provided by law by provisions of this Tariff.

(C) Indicates Change

MONTHLY RATES

(C)

Commodity Rates

For transportation of gas to Residential customers, the monthly rate for transportation of gas both within and outside the Commonwealth of Pennsylvania shall be:

\$2.8616 per Mcf. (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.7190 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per year. (I)

\$2.0559 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year. (I)

\$1.5048 per Mcf for Large Commercial/Public Authority. (I)

For transportation of gas to Commercial and Public Authority Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.7190 per Mcf for Small Commercial/Public Authority using not more than 250 Mcf per Year. (I)

\$2.0559 per Mcf for Small Commercial/Public Authority using greater than 250 Mcf but not more than 1,000 Mcf per year. (I)

\$1.5048 per Mcf for Large Commercial/Public Authority. (I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$2.2683 per Mcf for SVIS Customers. (I)

For transportation of gas to Small Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$2.2683 per Mcf for SVIS Customers. (I)

For Transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$1.1246 per Mcf for IVIS Customers. (I)

(C) Indicates Change
(I) Indicates Increase

For transportation of gas to Intermediate Volume Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$1.1246 per Mcf for IVIS customers. (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.8511 per Mcf. (I)

For transportation of gas to Large Volume Industrial Customers and any entity that is not a Gas Service Customer, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.8511 per Mcf. (D)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced within the Commonwealth of Pennsylvania shall be:

\$0.4991 per Mcf. (I)

For transportation of gas to Large Industrial Customers, the monthly rate for transportation of gas produced outside the Commonwealth of Pennsylvania shall be:

\$0.4991 per Mcf. (I)

Provided, however, that the Company, in its sole discretion, may reduce by contract the portion of the above rates applicable to the Customer that is for recovery of gas costs or the portion of the rate for recovery of non-gas costs of service if it is reasonably necessary to do so to meet competition from another supplier of energy including gas from another supplier of gas that has constructed, or could construct, facilities to deliver supplies of gas to a Gas Service Customer of the Company without use of the Company's facilities or another transporter of gas. The Company may also reduce the compensation for line losses provided for in Special Provisions paragraph B of this rate schedule in order to meet the competitive circumstances cited above. Provided that any reduced compensation for line loss shall not be established at a level lower than the line loss experienced to serve the customer as estimated by the Company. The Company will reduce the applicable rate only if:

- (a) Either (1) the Customer has facilities in place and operable to use an alternative fuel or obtain gas from an alternative supplier or (2) in the Company's judgment, such facilities would be constructed;

(I) Indicates Increase

(D) Indicates Decrease

BILLING

Monthly charges, for transportation service pursuant to this rate schedule, are subject to the Late Payment Charges set forth in Section 16 of the Rules and Regulations of this Tariff.

SPECIAL PROVISIONS

A. The volume of gas delivered in to the Company's distribution system, on any day in behalf of Transportation Service Customers for transportation service pursuant to this Rate Schedule, shall be determined by meters and as provided in B, below, at the delivery points specified in the Service Agreement or to another point or points acceptable to the Company. (C)

If any such point of delivery is also a point at which the Company buys or exchanges gas for the Company's own account through the same meter, the volume of gas delivered into the Company's distribution system, in behalf of Transportation Service Customers for transportation service, shall be deemed to be the volume scheduled by the Company and such Customers to be delivered in behalf of such Customers, at such point on such day, determined after the adjustment provided in B, below, but shall not be more than the total amount actually delivered, determined after the adjustment provided in B below, through such meter into the Company's distribution system at such point on such day.

B. To compensate for line losses, the volume of gas delivered into the Company's distribution system, shall be determined for purposes of this Rate Schedule, to be equal to 97.5% of the amount indicated by a meter at the point of delivery into the Company's distribution system; provided however, that, where the only Company facilities involved in transporting gas to the Gas Service Customer are meters, meter installations, house regulators, house regulator installations and industrial measuring and regulating station equipment, no amount shall be deducted as compensation for line losses.

C. Service under this Rate Schedule may be interrupted during periods of supply shortages but only based upon the schedule of priority of curtailment set forth in section 26B of the Rules and Regulations of this tariff.

D. Transportation service under this Rate Schedule may be interrupted or curtailed whenever, in the event of a sudden and unforeseen supply deficiency, the Company invokes emergency curtailment provisions under Tariff Rule 26B.

(C) Indicates Change

RATE SCHEDULE MMNGS
MONTHLY METERED NATURAL GAS SUPPLIER SERVICE

APPLICABLE TO USE FOR

Service hereunder is available to any licensed supplier ("MMNGS Supplier" or "Supplier") which has obtained the consent and appointment of MMT customer(s) whose volumes total at least 5,000 Mcf on an annual basis ("MMT Customer(s)" or "MMT Pool"), and agrees to assume the primary responsibility for the gas supply obligations for that group of MMT Customers.

CHARACTER OF SERVICE

Through the procedures and provisions of this Monthly Metered Natural Gas Supplier rate schedule qualified MMNGS Suppliers will contract for service with qualified MMT Customers and shall serve such MMT Customers for an established term lasting at least one month or one billing cycle.

The Company will bill the Supplier for aggregation services (including any purchases of Company gas) provided to the Supplier.

RATES AND CHARGES

A. Supplier Aggregation Charges

The MMNGS Supplier shall be billed the charges for services rendered for it as provided herein. A MMNGS Service Agreement will allow Suppliers under this service classification to aggregate supplies to serve individual qualified MMT Customers. When necessary to accommodate changes in customer supply and delivery requirements during the month, the Company will permit deliveries of interstate supplies into intrastate market pools. In order to accommodate such deliveries of interstate supplies into intrastate market pools, the MMNGS Supplier will be billed for the amount of interstate deliveries to intrastate pools at a rate of \$0.000/Mcf.

(D)

B. Administrative Charges

The Company will charge the MMNGS Supplier an administrative fee of \$100.00 per month for each MMNGS Service Agreement executed with the Company. This charge shall be waived for individual MMT Customers that will be their own MMNGS supplier and have a single account in their MMT Pool.

C. Exchange Fee

The Company will charge the Supplier an exchange fee of \$0.05 per Mcf for each Mcf transferred from and \$0.05 per Mcf transferred to a MMT Pool.

D. Billing Service Charges

An MMNGS Supplier may elect to have the Company bill gas supply charges to the Supplier's MMT customers. The rate to be charged by the Company to the Supplier for Standard Billing Service shall be \$0.20 for each bill rendered to an MMT Customer for the Supplier.

(D) Indicates Decrease

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE

APPLICABLE TO USE FOR

Service hereunder is available on or after October 30, 2001 to any qualified customer ("SATC Customer" or "Customer") that has enrolled to receive gas supply service from a qualified supplier under the Company's Small Aggregation Transportation Supplier Service ("SATS Supplier" or "Supplier").

CHARACTER OF SERVICE

Through the procedures and provisions of this Small Aggregation Transportation rate schedule SATC Customers will contract for service with a SATS Supplier and be served by such Supplier for an established term ending at the SATC Customer's meter reading in April (April billing cycle). The enrollment period and service starting dates will be as specified in Rate Schedule SATS.

The Company will maintain a list of SATS Suppliers including appropriate contact information as provided by the SATS Supplier. This list will be made available to customers upon request.

The Company will bill the SATC Customer for transportation services rendered by the Company for the SATC Customer.

Customers shall not participate in both the LIRA pilot and the Small Aggregation Transportation Customer Service program.

RATES AND CHARGES

A. Customer Transportation Service Rates

The Company will provide transportation services to deliver gas supplies to the SATC Customer(s). The Customer shall be billed the charges for the transportation services rendered for it at the appropriate charges provided herein for which service the SATC Customer qualifies.

The SATC Customer shall pay the following transportation charges for the transportation of gas. The commodity rates set forth below contain a component, presently \$0.02608 per Ccf, for the recovery of purchased gas demand costs and shall be adjusted pursuant to Rider A of the tariff. Such purchased gas costs collected through these rates shall be included as revenues for the recovery of purchased gas costs as specified in Rider A of this tariff.

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

1. Residential Transportation Rates

SATC Customers that meet the qualifications under the Residential Service Rate Schedule classification:

Rates per Residential SATC Customer per Month:

\$12.00	Basic Service Charge	
.37492	per 100 cu. ft. for the first 5,000 cu. ft.	(I)
.27134	per 100 cu. ft. for all over 5,000 cu. ft.	(I)

2. Commercial and Public Authority Transportation Rates

SATC Customers that meet the qualifications under the Commercial and Public Authority Service Rate Schedule classification:

a. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using not more than 250,000 cubic feet per year:

\$19.89	Basic Service Charge	(I)
.30446	per 100 cu. ft. for the first 5,000 cu. ft.	(I)
.27188	per 100 cu. ft. for all over 5,000 cu. ft.	(I)

b. Rates per Commercial/Public Authority customer per month for "Small" Commercial/Public Customers using greater than 250,000 cubic feet but not more than 1,000,000 cubic feet per year:

\$27.53	Basic Service Charge	(I)
.22959	per 100 cu. ft. for the first 20,000 cu. ft.	(I)
.21595	per 100 cu. ft. for all over 20,000 cu. ft.	(I)

c. Rates per Commercial/Public Authority customer per month for "Large" Commercial/Public Customers:

\$121.01	Basic Service Charge	
.18591	per 100 cu. ft. for the first 300,000 cu. ft.	(I)
.17399	per 100 cu. ft. for the next 1,700,000 cu. ft.	(I)
.15215	per 100 cu. ft. for all over 2,000,000 cu. ft.	(I)

(I) Indicates Increase

RATE SCHEDULE SATC
SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE (Cont.)

3. Small Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Small Volume Industrial Service Rate Schedule classification:

Rates per Small Volume Industrial Service SATC Customer per Month:

\$65.60	Basic Service Charge	
.24231	Per 100 cu. ft.	(I)

4. Intermediate Volume Industrial Service Transportation Rates

SATC Customers that meet the qualifications under the Intermediate Volume Industrial Service Rate Schedule classification:

Rates per Intermediate Volume Industrial Service SATC Customer per Month:

\$201.91	Basic Service Charge	(I)
.18350	per 100 cu. ft. for the first 100,000 cu. ft.	(I)
.14269	per 100 cu. ft. for the next 1,900,000 cu. ft.	(I)
.11075	per 100 cu. ft. for all over 2,000,000 cu. ft.	(I)

B. Miscellaneous Customer Surcharges

1. Gas Adjustment Charges

For a period of 12 months starting when service hereunder is rendered to the SATC Customer by the SATS Suppliers, the rates for transportation services under this service classification shall include an amount per 100 cubic feet equal to the Gas Adjustment Charge included in the currently applicable Purchased Gas rate as specified in Rider A of this tariff.

2. Transition costs associated with FERC Order No. 636. The rates for service rendered pursuant to the service classification shall be subject to a monthly transition cost surcharge as described in Rider D to this tariff.

3. Residential rates shall be subject to surcharges in accordance with Rider F - LIRA Discount Charge as set forth in this tariff.

4. The above SATC rates shall be subject to surcharges in accordance with provisions of Rider B - State Tax Adjustment Surcharge.

(I) Indicates Increase

RESERVED FOR FUTURE USE

RATE SCHEDULE SATS
SMALL AGGREGATION TRANSPORTATION SUPPLIER SERVICE (Cont.)

1. Billing Service Charges

The rate to be charged by the Company to the Supplier for Standard Billing Service shall be \$0.20 for each bill rendered to an SATC Customer for the Supplier.

The Company shall provide the Supplier receiving Standard Billing Service with meter reading information and other reports in the Company's standard electronic format on a basis corresponding to the SATC Customer's billing cycles. The Supplier shall provide the Company with all required Supplier billing and rate information necessary for customer billing as determined by the Company. The Supplier shall provide such billing information in the Company's required format. The Supplier shall provide Supplier billing information no later than three business days before the last day of the month.

The Company will bill the SATC Customer for gas supplies sold by the Supplier to the Customer subject to the Supplier entering into a billing service contract with the Company. Payments made by the Customer under the billing service will be applied first to amounts to past service due under an amortization agreement with the Company, next to current bills due to the Company, next to gas supply charges owed to the Supplier, next to charges for other non-regulated service charges, and lastly to any "neighbor for neighbor" contribution. The terms and charges for the Supplier billing services other than Standard Billing Services may be negotiated between the Company and the Supplier. The Company shall be under no obligation to provide the Supplier billing services other than Standard Billing Services if mutually agreeable terms and charges cannot be negotiated.

The Company, at its option, may purchase the accounts receivable from participating Suppliers at a discount to be negotiated with the Supplier.

SPECIAL PROVISIONS

A. Gas Quality

Gas delivered by the Supplier must satisfy the quality specifications of the pipelines used to transport Supplier's gas. For deliveries to the Company, such deliveries must be made at an appropriate Company facility located within the Territory, as described in this tariff, or at another point or points acceptable to the Company.

B. Allowance for Losses

As allowance for losses incurred in the process of delivery, the Supplier shall provide the Company with a volume of gas equal to 2.50% of the amount delivered to the Company. In addition, for deliveries into Company capacity retained pursuant to Sections C.3. and C.5., Suppliers shall provide incremental quantities of gas equal to the amount of retainage required to transport gas from the receipt point into such Company retained capacity to the entry point to the Company's system ("City Gate").

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 125A
Canceling Original Page No. 125A

RESERVED FOR FUTURE USE

RIDER A
SECTION 1307(f) PURCHASED GAS COSTS
PROVISION FOR RECOVERY OF PURCHASED GAS COSTS

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS and Natural Gas Vehicle Service rate schedules of this tariff, shall include \$7.8834 per Mcf for recovery of purchased gas commodity costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code.

Rates for each Mcf (1,000 cubic feet) of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff, shall include \$1.5447 per Mcf for recovery of purchased gas demand costs, calculated in the manner set forth below, pursuant to Section 1307(f) of the Public Utility Code.

Rates for each Mcf (1,000 cubic feet) of gas transported under the Small Aggregation Transportation Customer Rate Schedule shall include \$0.2608 per Mcf for the recovery of purchased gas demand costs.

Such rates for gas service shall be increased or decreased, from time to time, as provided by Section 1307(f) of the Public Utility Code and the Commission's regulations, to reflect changes in the level of purchased gas costs.

The amounts per Mcf for recovery of purchased gas costs (commodity and demand) included in rates under each rate schedule of the tariff are as follows:

	Distribution		Gas Adjustment Charge	Natural Gas Supply Charge
	Total	Charges		
Residential	\$9.6889	\$0.2608	\$(0.8700)	\$10.2981
Low Income Residential Assistance Service	\$9.6889	\$0.2608	\$(0.8700)	\$10.2981
Commercial/Public Authority	\$9.6889	\$0.2608	\$(0.8700)	\$10.2981
Small Volume Industrial	\$9.6889	\$0.2608	\$(0.8700)	\$10.2981
Intermediate Volume Industrial	\$9.6889	\$0.2608	\$(0.8700)	\$10.2981
Large Volume Industrial	\$9.6889	\$0.2608	\$(0.8700)	\$10.2981
Large Industrial	\$9.6889	\$0.2608	\$(0.8700)	\$10.2981
Standby	\$0.2732			
Priority Standby	\$0.5831			
Small Aggregation Transportation Customer Rate Schedule	\$0.2608	\$0.2608		

RESERVED FOR FUTURE USE

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
First Revised Page No. 147B
Canceling Original Page No. 147B

RESERVED FOR FUTURE USE

"S" - projected Mcf of gas to be billed to customers under the commodity charges of the Residential, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial and Large Volume Industrial LBS Service rate schedules of this tariff during the period when rates will be in effect.

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER MCF OF GAS INCLUDED IN NATURAL GAS SUPPLY CHARGES UNDER THE RESIDENTIAL, COMMERCIAL AND PUBLIC AUTHORITY, SMALL VOLUME INDUSTRIAL, INTERMEDIATE VOLUME INDUSTRIAL, LARGE VOLUME INDUSTRIAL, LARGE INDUSTRIAL AND STANDBY SERVICE RATE SCHEDULES

Purchased gas demand costs, per Mcf, to be included in Natural Gas Supply Charge rates under Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial, Large Industrial and Standby rate schedules shall be computed to the nearest one-hundredth cent (0.01c), in accordance with the formula set forth below:

$$PGDC = \left(\frac{(DC)}{(S - (SBS))} \right)$$

Purchased gas demand costs, so computed, shall be included in the rates charged to customers for gas service, pursuant to the Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial Service, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules, for an initial period determined by the Commission and for consecutive twelve-month periods beginning August 1 of each year thereafter unless such period is revised by the Commission. The amount of purchased gas demand costs, per Mcf, will vary, if appropriate, based upon annual filings, by the Company, pursuant to Section 1307(f) of the Public Utility Code and such supplemental filings as may be required or be appropriate under Section 1307(f) or the Commission's regulations adopted pursuant thereto.

In computing purchased gas demand costs, per Mcf, pursuant to the formula, above, the following definitions shall apply:

"PGDC" - purchased gas demand costs determined to the nearest one-hundredth cent (0.01c) to be included in rates for each Mcf of gas supplied under Residential, Commercial and Public Authority, Small Volume Industrial Service, Intermediate Volume Industrial Service, Large Volume Industrial Service, Large Industrial Service and Standby Service rate schedules of this tariff.

"DC" - the estimated current demand cost of gas, determined by projecting, for all types of purchased gas, the total demand and winter-requirement charges from any interstate pipeline company or any other source of gas supply purchased by the Company for the projected period when rates will be in effect less projected current purchased gas demand cost revenue recovered through Distribution charges.

"S" - projected Mcf to be billed to customers during the projected period under the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Industrial and Large Volume Industrial Service rate schedules.

"SBS" - projected Mcf volume to be billed to customers during the projected period under the Standby Service rate schedule.

COMPUTATION OF PURCHASED GAS DEMAND COSTS PER MCF OF GAS INCLUDED IN THE DISTRIBUTION CHARGES UNDER THE SALES RATE SCHEDULES AND THE RATE SCHEDULE SMALL AGGREGATION TRANSPORTATION CUSTOMER SERVICE

Purchased gas demand costs transportation, per Mcf, to be included in Distribution Charges under the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Industrial and Large Volume Industrial Service rate schedules and the Rate Schedule Small Aggregation Transportation Customer Service shall be computed to the nearest one-hundredth cent (0.01c), in accordance with the formula set forth below:

$$\text{PGDCT} = \frac{(\text{DCT} + \text{DEDC})}{(\text{S} + \text{SATCV}) - (\text{SBS})}$$

"PGDCT" - Purchased gas demand costs transportation, per Mcf, to be included in Distribution Charges under the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Industrial and Large Volume Industrial Service rate schedules and the Rate Schedule Small Aggregation Transportation Customer Service.

"DCT" - the estimated current demand cost of gas, determined by projecting, for all types of demand purchased gas capacity costs included in the Distribution Charges for Sales Service Rate Schedules and the Small Aggregation Transportation Customer Service Rates, the total usage, demand and winter-requirement charges from any interstate pipeline company or any other source of gas supply purchased by the Company for the projected period when rates will be in effect.

"DEDC" - experienced net overcollection or undercollection of purchased gas demand costs included in the Distribution Charges. Such experienced net overcollection or undercollection shall be determined for the most recent period permitted under law which shall begin with the month following the last month which was included in the previous over-under collection calculation reflected in rates.

The annual filing date shall be the date specified by the Company's Section 1307(f) tariff filing and not the date established by the Commission for pre-filing of certain information pursuant to 52 Pa. Code Sections 53.64(b)(1) and 53.65.

Supplier demand refunds received will be included in the calculation of "DE" with interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded.

"S" - projected Mcf to be billed to customers during the projected period under the Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Industrial and Large Volume Industrial Service rate schedules.

"SATCV" - projected Mcf to be transported to customers during the projected period under the Small Aggregation and Transportation Rate Schedule.

"SBS" - projected Mcf volume to be billed to customers during the projected period under the Standby Service rate schedule.

COMPUTATION OF OVER AND UNDER COLLECTED PURCHASED GAS COSTS PER MCF OF GAS TO BE INCLUDED IN THE GAS ADJUSTMENT CHARGE UNDER THE RESIDENTIAL, COMMERCIAL AND PUBLIC AUTHORITY, SMALL VOLUME INDUSTRIAL, INTERMEDIATE VOLUME INDUSTRIAL, LARGE VOLUME INDUSTRIAL, LARGE INDUSTRIAL, AND STANDBY SERVICE RATE SCHEDULES

Over and under collected gas costs, per Mcf, to be included in the Gas Adjustment Charge included in rates under Residential, Commercial and Public Authority, Small Volume Industrial, Intermediate Volume Industrial, Large Volume Industrial, Large Industrial, Small Aggregation Transportation Customer, and Standby rate schedules shall be computed to the nearest one-hundredth cent (0.01c), in accordance with the formula set forth below:

$$GAC = \frac{(CE + DE)}{(S1 + SATCV1)}$$

In computing the gas adjustment charge, per Mcf, pursuant to the formula above, the following definitions will apply:

"GAC" - gas adjustment charge determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each Mcf of gas supplied under Residential, Low Income Residential Assistance Service, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial, Large Volume Industrial LBS, Natural Gas Vehicle Service, Small Aggregation Transportation Customer rate schedules of this tariff.

"CE" - experienced net overcollection or undercollection of purchased gas commodity costs. For the initial filing, pursuant to 1307(f) of the Public Utility Code, in order to achieve an orderly transition from Gas Cost Rate procedures to Section 1307(f) procedures, such experienced net overcollection or undercollection, to be reflected in rates effective September 1, 1985, shall be the net overcollection or undercollection arising under the Gas Cost Rate procedure. The amount of such net overcollection or undercollection shall include the historic net amount as of March 31, 1985 together with the projected net overcollection or undercollection for the five-month period ending August 31, 1985.

After the transition from the Gas Cost Rate procedures, established pursuant to the Commission's order of October 1, 1978 at M-78050055, (52 Pa P.U.C. 217) as amended, to procedures established pursuant to Section 1307(f) of the Public Utility Code, such experienced net overcollection or undercollection shall be determined for the most recent period permitted under law which shall begin with the month following the last month which was included in the previous over-under collection calculation reflected in rates.

The annual filing date shall be the date specified by the Company's Section 1307(f) tariff filing and not the date established by the Commission for pre-filing of certain information pursuant to 52 Pa. Code Sections 53.64(b)(1) and 53.65.

Supplier commodity refunds received will be included in the calculation of "CE" with interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded.

"DE" - experienced net overcollection or undercollection of purchased gas demand costs. For the initial filing, pursuant to 1307(f) of the Public Utility Code, in order to achieve an orderly transition from Gas Cost Rate procedures to Section 1307(f) procedures, such experienced net overcollection or undercollection, to be reflected in rates effective September 1, 1985, shall be the net overcollection or undercollection arising under the Gas Cost Rate procedure. The amount of such net overcollection or undercollection shall include the historic net amount as of March 31, 1985 together with the projected net overcollection or undercollection for the five-month period ending August 31, 1985.

After the transition from the Gas Cost Rate procedures, established pursuant to the Commission's order of October 1, 1978 at M-78050055, (52 Pa P.U.C. 217) as amended, to procedures established pursuant to Section 1307(f) of the Public Utility Code, such experienced net overcollection or undercollection shall be determined for the most recent period permitted under law which shall begin with the month following the last month which was included in the previous over-under collection calculation reflected in rates.

The annual filing date shall be the date specified by the Company's Section 1307(f) tariff filing and not the date established by the Commission for pre-filing of certain information pursuant to 52 Pa. Code Sections 53.64(b)(1) and 53.65.

Supplier demand refunds received will be included in the calculation of "DE" with interest added at the annual rate of six percent (6%) calculated from the month received to the effective month such refund is refunded.

"S1" - projected Mcf of gas to be billed to customers under the natural gas supply charges of the Residential, Commercial and Public Authority, Commercial and Public Authority Load Balancing Service ("LBS"), Small Volume Industrial, Intermediate Volume Industrial, Intermediate Volume Industrial LBS, Large Industrial, Large Industrial LBS, Large Volume Industrial and Large Volume Industrial LBS Service rate schedules of this tariff during the period when rates will be in effect. For a period of twelve months sales volumes associated with former SATC customers returning to sales service shall be excluded from the projected Mcf used in this calculation.

"SATCV1" - Projected customer volume to be transported for the first twelve months of transportation service to former sales customers during the projected period under the Small Aggregation Transportation Rate Schedule.

RIDER B

STATE TAX ADJUSTMENT SURCHARGE

In addition to the charges provided in this tariff, a surcharge of (I) (C)
(0.00%) will apply to all charges for service rendered on or after January 1,
2007.

The above surcharge will be recomputed using the same elements prescribed
by the Commission:

- a. Whenever any of the tax rates used in calculation of the surcharge
are changed;
- b. Whenever the utility makes effective any increased or decreased
rates, and
- c. On March 31, 1971, and each year thereafter.

The above recalculation will be submitted to the Commission within ten
(10) days after the occurrence of the event or date which occasions such
recomputation; and, if the recomputed surcharge is less than the one in effect,
the Company will, and if the recomputed surcharge is more than the one then in
effect, the Company may submit with such recomputation a tariff or supplement
to reflect such recomputed surcharge, the effective date of which shall be ten
(10) days after filing.

(C) Indicates Change
(I) Indicates Increase

RIDER F
LIRA DISCOUNT CHARGE

Effective April 1, 2002, a charge will be included in the rates subject to this Rider to provide for recovery of costs of the projected LIRA rate discounts for the upcoming 12 months.

Such charge shall be updated quarterly and effective each February 1, May 1, August 1, and November 1 of the year. The charge will also be updated whenever there is a change to the Residential Sales Service Rate Customer Charge, Distribution Charge, Natural Gas Supply Charge, or Gas Adjustment Charge.

APPLICABILITY

In addition to the charges provided in this tariff, a charge calculated in the manner explained below shall be added to the otherwise applicable charge for each Mcf of sales and transportation volumes delivered by the Company to customers receiving service under the Residential Sales Service Rate Schedule and the Residential rates of the SATC, MMT, and DMT transportation rate schedules.

CALCULATION OF RATE

The charge will be recalculated as specified above.

The charge shall be equal to the total annual projected discounts for LIRA customers for the upcoming 12 month period divided by the annual normalized throughput volumes of the qualified rate classes. The total annual projected discounts for the LIRA customers for the upcoming 12 month period shall equal the sum of the individual monthly total projected discounts for LIRA customers for the upcoming 12 months. The total monthly projected discounts for LIRA customers shall equal the residential bill for the average LIRA customer consumption for the month multiplied by the average discount percentage for LIRA service multiplied by the projected number of LIRA customers for the month.

The currently effective charge to be included in rates is \$0.3307/Mcf. (I)

(I) Indicates Increase

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
Third Revised Page No. 165
Canceling First and Second Revised Page No. 165

RESERVED FOR FUTURE USE

NATIONAL FUEL GAS
DISTRIBUTION CORPORATION

Supplement No. 67 to
Gas - Pa. P.U.C. No. 9
Third Revised Page No. 166
Canceling First and Second Revised Page No. 166

RESERVED FOR FUTURE USE

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
15										
16										
17										
18										
19										
20										
21	Residential									
22	Bills	\$12.00	2,209,152	\$26,509,824	2,209,152	\$12.00	\$26,509,824			
23	0-5	\$2.7673	8,088,851	\$22,384,277	8,088,851	\$3.4884	\$28,217,147			
24	Over 5	\$1.9456	10,498,509	\$20,425,900	10,498,509	\$2.4526	\$25,748,644			
25	Total		18,587,360	\$69,320,001	18,587,360		\$80,475,615			
26	LIRA Rider	\$0.3048		\$5,665,427		\$0.3540	\$6,579,925			
27	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
28	Subtotal Non Gas Revenues			\$74,985,428			\$87,055,540	\$12,070,112	16.100%	
29	Distribution Charge	\$0.2608		\$4,847,583		\$0.2608	\$4,847,583			
30	Natural Gas Supply Charge	\$10.2981		\$191,414,492		\$10.2981	\$191,414,492			
31	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
32	Gas Adjustment Charge	(\$0.8700)		(\$16,171,003)		(\$0.8700)	(\$16,171,003)			
33	Subtotal Gas Revenues			\$180,091,072			\$180,091,072			
34	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
35	Revenue Adj.	0.01586%		\$40,450		0.01586%	\$42,364			
36	Total			\$255,116,950			\$267,188,976	\$12,072,026	4.730%	
37										
38	LIRA - at average discount rate									
39	Bills	\$12.0000	117,848	\$1,414,176	117,848	\$12.0000	\$1,414,176			
40	0-5	\$2.7673	449,620	\$1,244,232	449,620	\$3.4884	\$1,568,453			
41	Over 5	\$1.9456	689,751	\$1,341,980	689,751	\$2.4526	\$1,691,684			
42	Total		1,139,371	\$4,000,388	1,139,371		\$4,674,313			
43	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
44	Subtotal Non Gas Revenues			\$4,000,388			\$4,674,313	\$673,925	16.850%	
45	Distribution Charge	\$0.2608		\$297,148		\$0.2608	\$297,148			
46	Natural Gas Supply Charge	\$10.2981		\$11,733,356		\$10.2981	\$11,733,356			
47	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
48	Gas Adjustment Charge	(\$0.8700)		(\$991,253)		(\$0.8700)	(\$991,253)			
49	Subtotal Gas Revenues			\$11,039,251			\$11,039,251			
50	LIRA Discount	-37.82%		(\$5,688,416)		-42.04%	(\$6,606,624)			
51	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
52	Revenue Adj.	-0.03962%		(\$3,705)		-0.03962%	(\$3,608)			
53	Total			\$9,347,518			\$9,103,332	(\$244,186)	-2.610%	
54										
55	Residential Sales		19,726,731	\$264,464,468	19,726,731		\$276,292,308	\$11,827,840	4.470%	
56										
57	Residential Transportation									
58	Bills	\$12.0000	468	\$5,616	468	\$12.0000	\$5,616			
59	Administration Fees	\$12.1000	468	\$5,663	468	\$0.0000	\$0			
60	All Volume	\$2.2700	50,153	\$113,847	50,153	\$2.8616	\$143,518			
61	Total		50,153	\$125,126	50,153		\$149,134			
62	LIRA Rider	\$0.3048		\$15,287		\$0.3540	\$17,754			
63	Subtotal Non Gas Revenues			\$140,413			\$168,888	\$26,475	18.860%	
64	MMT Gas Cost Charge	\$0.1500		\$7,523		\$0.1500	\$7,523			
65	Subtotal Gas Revenues			\$7,523			\$7,523			
66	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
67	Total			\$147,936			\$174,411	\$26,475	17.900%	
68										
69	Residential SATC									
70	Bills	\$12.0000	312	\$3,744	312	\$12.0000	\$3,744			
71	0-5	\$2.7673	1,377	\$3,811	1,377	\$3.4884	\$4,804			
72	Over 5	\$1.9456	23,891	\$46,482	23,891	\$2.4526	\$58,595			
73	Total		25,268	\$54,037	25,268		\$67,143			
74	LIRA Rider	\$0.3048		\$7,702		\$0.3540	\$8,945			
75	Subtotal Non Gas Revenues			\$61,739			\$76,088	\$14,349	23.240%	
76	Distribution Charge	\$0.2608		\$6,590		\$0.2608	\$6,590			
77	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
78	Subtotal Gas Revenues			\$6,590			\$6,590			
79	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
80	Total			\$68,329			\$82,678	\$14,349	21.000%	
81										
82	Residential Transportation		75,421	\$216,265	75,421		\$257,089	\$40,824	18.880%	
83										
84	Total Residential Revenues		19,802,152	\$264,680,733	19,802,152		\$276,549,397	\$11,868,664	4.480%	
85	Total Residential Gas Costs			\$191,144,436			\$191,144,436			
88	Total Non Gas Cost Revenues			\$73,536,297			\$85,404,961			

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
16						Non Seasonal Rate Design		Current Rate Design		
17						Adjusted	Proposed	Normalized	Increase	
18						Normalized	Rates	Revenues at	\$	%
19		Rates Effective November 1, 2006				Volumes		Proposed Rates		
20		Rate	Mcf	Revenue		Mcf				
119										
120	Small Commercial/Public Authority LE250									
121	Bills	\$17.0000	107,612	\$1,829,404	107,612	\$19.8900	\$2,140,403			
122	0-5	\$2.6041	350,136	\$911,790	350,136	\$2.7838	\$974,710			
123	Over 5	\$2.2994	616,589	\$1,417,784	616,589	\$2.4580	\$1,515,575			
124	Total		966,725	\$4,158,978	966,725		\$4,630,688			
125	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
126	Subtotal Non Gas Revenues			\$4,158,978			\$4,630,688	\$471,710	11.340%	
127	Distribution Charge	\$0.2608		\$252,122		\$0.2608	\$252,122			
128	Natural Gas Supply Charge	\$10.2981		\$9,955,431		\$10.2981	\$9,955,431			
129	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
130	Gas Adjustment Charge	(\$0.8700)		(\$841,051)		(\$0.8700)	(\$841,051)			
131	Subtotal Gas Revenues			\$9,366,502			\$9,366,502			
132	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
133	Revenue Adj.	-0.00190%		(\$257)		-0.00190%	(\$266)			
134	Total			\$13,525,223			\$13,996,924	\$471,701	3.490%	
135										
136	Small Commercial LE250 Trans									
137	Bills	\$17.0000	0	\$0	0	\$19.8900	\$0			
138	Administration Fees	\$70.0000	0	\$0	0	\$0.0000	\$0			
139	All Volume	\$2.5435	0	\$0	0	\$2.7190	\$0			
140	Total		0	\$0	0		\$0			
141	Subtotal Non Gas Revenues			\$0			\$0	\$0	0.000%	
142	MMT Gas Cost Charge	\$0.1500		\$0		\$0.1500	\$0			
143	Subtotal Gas Revenues			\$0			\$0			
144	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
145	Total			\$0			\$0	\$0	0.000%	
146										
147	Small Commercial LE250 SATC									
148	Bills	\$17.0000	72	\$1,224	72	\$19.8900	\$1,432			
149	0-5	\$2.6041	265	\$690	265	\$2.7838	\$738			
150	Over 5	\$2.2994	256	\$588	256	\$2.4580	\$629			
151	Total		521	\$2,502	521		\$2,799	\$297	11.870%	
152	Subtotal Non Gas Revenues			\$2,502			\$2,799	\$297	11.870%	
153	Distribution Charge	\$0.2608		\$136		\$0.2608	\$136			
154	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
155	Subtotal Gas Revenues			\$136			\$136			
156	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
157	Total			\$2,638			\$2,935	\$297	11.260%	
158										
159	Total Small Comm/PA LE250 Revenues		967,246	\$13,527,861	967,246		\$13,999,859	\$471,998	3.490%	
160	Total Small Comm/PA LE250 Gas Costs			\$9,366,638			\$9,366,638			
161	Total Small Comm/PA LE250 Non Gas Cost Revenues			\$4,161,223			\$4,633,221			

	A	B	C	D	E	K	L	M	AA	AB
9		NATIONAL FUEL GAS DISTRIBUTION CORPORATION								
10		PENNSYLVANIA DIVISION								
13		NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES								
14		FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007								
15										
16						Non Seasonal Rate Design		Current Rate Design		
17						Adjusted	Proposed	Normalized	Increase	
18						Normalized	Rates	Revenues at	\$	%
19		Rates Effective November 1, 2006				Volumes		Proposed Rates		
20		Rate	Mcf	Revenue	Mcf					
194										
195	Small Commercial/Public Authority GT250									
196	Bills	\$26.5000	48,854	\$1,294,631	48,854	\$27.5300	\$1,344,951			
197	0-20	\$1.9583	698,530	\$1,367,932	698,530	\$2.0351	\$1,421,579			
198	Over 20	\$1.8271	1,097,471	\$2,005,189	1,097,471	\$1.8987	\$2,083,768			
199	Total		1,796,001	\$4,667,752	1,796,001		\$4,850,298			
200	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
201	Subtotal Non Gas Revenues			\$4,667,752			\$4,850,298	\$182,546	3.910%	
202	Distribution Charge	\$0.2608		\$468,397		\$0.2608	\$468,397			
203	Natural Gas Supply Charge	\$10.2981		\$18,495,398		\$10.2981	\$18,495,398			
204	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
205	Gas Adjustment Charge	(\$0.8700)		(\$1,562,521)		(\$0.8700)	(\$1,562,521)			
206	Subtotal Gas Revenues			\$17,401,274			\$17,401,274			
207	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
208	Revenue Adj.	-0.02480%		(\$5,473)		-0.02480%	(\$5,519)			
209	Total			\$22,063,553			\$22,246,053	\$182,500	0.830%	
232										
233	Small Commercial/Public Authority GT250 Trans									
234	Bills	\$26.5000	636	\$16,854	636	\$27.5300	\$17,509			
235	Administration Fees	\$70.0000	636	\$44,520	636	\$0.0000	\$0			
236	All Volume	\$1.9783	41,000	\$81,110	41,000	\$2.0559	\$84,292			
237	Total		41,000	\$142,484	41,000		\$101,801			
238	Subtotal Non Gas Revenues			\$142,484			\$101,801	(\$40,683)	-28.550%	
239	MMT Gas Cost Charge	\$0.1500		\$6,150		\$0.1500	\$6,150			
240	Subtotal Gas Revenues			\$6,150			\$6,150			
241	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
242	Total			\$148,634			\$107,951	(\$40,683)	-27.370%	
267										
268	Small Commercial/Public Authority GT250 SATC									
269	Bills	\$26.5000	240	\$6,360	240	\$27.5300	\$6,607			
270	0-20	\$1.9583	3,930	\$7,696	3,930	\$2.0351	\$7,998			
271	Over 20	\$1.8271	8,624	\$15,757	8,624	\$1.8987	\$16,375			
272	Total		12,554	\$29,813	12,554		\$30,980			
273	Subtotal Non Gas Revenues			\$29,813			\$30,980	\$1,167	3.910%	
274	Distribution Charge	\$0.2608		\$3,274		\$0.2608	\$3,274			
275	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
276	Subtotal Gas Revenues			\$3,274			\$3,274			
277	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
278	Total			\$33,087			\$34,254	\$1,167	3.530%	
279										
280	Total Small Comm/PA GT250 Revenues		1,849,555	\$22,245,274	1,849,555		\$22,388,258	\$142,984	0.640%	
281	Total Small Comm/PA GT250 Gas Costs			\$17,410,698			\$17,410,698			
282	Total Small Comm/PA GT250 Non Gas Cost Revenue			\$4,834,576			\$4,977,560			

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
15										
16										
17										
18										
19										
20										
317										
318	Large Commercial/Public Authority									
319	Bills	\$121.0100	18,084	\$2,188,345	18,084	\$121.0100	\$2,188,345			
320	0-300	\$1.2753	1,294,598	\$1,651,001	1,294,598	\$1.5983	\$2,069,156			
321	300-2000	\$1.1802	366,481	\$432,521	366,481	\$1.4791	\$542,062			
322	Over 2000	\$1.0059	19,192	\$19,306	19,192	\$1.2607	\$24,198			
323	Total		<u>1,680,271</u>	<u>\$4,291,173</u>	<u>1,680,271</u>		<u>\$4,823,759</u>			
324	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
325	Subtotal Non Gas Revenues			\$4,291,173			\$4,823,759	\$532,586	12.410%	
326	Distribution Charge	\$0.2608		\$438,215		\$0.2608	\$438,215			
327	Natural Gas Supply Charge	\$10.2981		\$17,303,599		\$10.2981	\$17,303,599			
328	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
329	Gas Adjustment Charge	(\$0.8700)		(\$1,461,836)		(\$0.8700)	(\$1,461,836)			
330	Subtotal Gas Revenues -			\$16,279,978			\$16,279,978			
331	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
332	Revenue Adj.	0.00000%		\$0		0.00000%	\$0			
333	Total			\$20,571,151			\$21,103,737	\$532,586	2.590%	
334										
335	Large Commercial Load Balancing									
336	Demand BDU	\$0.8454	0	\$0	0	\$0.8454	\$0			
337	Margin BDU	\$0.4492	0	\$0	0	\$0.5630	\$0			
338	Retail	\$0.4441	0	\$0	0	\$0.5566	\$0			
339	Transportation	\$0.4441	4,976	\$2,210	4,976	\$0.5566	\$2,770			
340	Total		<u>4,976</u>	<u>\$2,210</u>	<u>4,976</u>		<u>\$2,770</u>			
341	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
342	Subtotal Non Gas Revenues			\$2,210			\$2,770	\$560	25.340%	
343	Commodity Gas Costs	\$7.8834		\$0		\$7.8834	\$0			
344	MMT Gas Cost Charge	\$0.1500		\$746		\$0.1500	\$746			
345	Subtotal Gas Revenues			\$746			\$746			
346	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
347	Total			\$2,956			\$3,516	\$560	18.940%	
370										
371	Large Commercial MMT Trans									
372	Bills	\$121.0100	5,556	\$672,332	5,556	\$121.0100	\$672,332			
373	Administration Fees	\$70.0000	5,556	\$388,920	5,556	\$0.0000	\$0			
374	All Volume (Intra)	\$1.1876	1,683,372	\$1,999,173	1,683,372	\$1.5048	\$2,533,138			
375	All Volume (Inter)	\$1.2757	291,038	\$371,277	291,038	\$1.5048	\$437,954			
376	Total		<u>1,974,410</u>	<u>\$3,431,702</u>	<u>1,974,410</u>		<u>\$3,643,424</u>			
377	Subtotal Non Gas Revenues			\$3,431,702			\$3,643,424	\$211,722	6.170%	
378	MMT Gas Cost Charge	\$0.1500		\$296,162		\$0.1500	\$296,162			
379	Subtotal Gas Revenues			\$296,162			\$296,162			
380	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
381	Total			\$3,727,864			\$3,939,586	\$211,722	5.680%	
402										
403	Large Commercial DMT Trans									
404	Bills	\$121.0100	108	\$13,069	108	\$121.0100	\$13,069			
405	Administration Fees	\$70.0000	108	\$7,560	108	\$0.0000	\$0			
406	All Volume (Intra)	\$1.1876	443,100	\$526,226	443,100	\$1.5048	\$666,777			
407	All Volume (Inter)	\$1.2757	17,983	\$22,941	17,983	\$1.5048	\$27,061			
408	Total		<u>461,083</u>	<u>\$569,796</u>	<u>461,083</u>		<u>\$706,907</u>			
409	Subtotal Non Gas Revenues			\$569,796			\$706,907	\$137,111	24.060%	
410	Subtotal Gas Revenues			\$0			\$0			
411	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
412	Total			\$569,796			\$706,907	\$137,111	24.060%	
435										

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
15										
16										
17										
18										
19										
20										
436	Large Public Authority MMT Trans									
437	Bills	\$121.0100	3,180	\$384,812	3,180	\$121.0100	\$384,812			
438	Administration Fees	\$70.0000	3,180	\$222,600	3,180	\$0.0000	\$0			
439	All Volume (Intra)	\$1.1876	1,787,558	\$2,099,152	1,787,558	\$1.5048	\$2,659,821			
440	All Volume (Inter)	\$1.2757	366,779	\$467,900	366,779	\$1.5048	\$551,929			
441	Total		<u>2,134,337</u>	<u>\$3,174,464</u>	<u>2,134,337</u>		<u>\$3,596,562</u>			
442	Subtotal Non Gas Revenues			\$3,174,464			\$3,596,562	\$422,098	13.300%	
443	MMT Gas Cost Charge	\$0.1500		\$320,151		\$0.1500	\$320,151			
444	Subtotal Gas Revenues			\$320,151			\$320,151			
445	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
446	Total			\$3,494,615			\$3,916,713	\$422,098	12.080%	
447										
448	Large Commercial/Public Authority Trans									
449	Bills	\$121.0100	8,844	\$1,070,212	8,844	\$121.0100	\$1,070,212			
450	Administration Fees	\$70.0000	8,844	\$619,080	8,844	\$0.0000	\$0			
451	All Volume (Intra)	\$1.1876	3,894,030	\$4,624,550	3,894,030	\$1.5048	\$5,859,736			
452	All Volume (Inter)	\$1.2757	675,800	\$862,118	675,800	\$1.5048	\$1,016,944			
453	Total		<u>4,569,830</u>	<u>\$7,175,960</u>	<u>4,569,830</u>		<u>\$7,946,892</u>	\$770,932	10.740%	
454	Subtotal Non Gas Revenues			\$7,175,960			\$7,946,892	\$770,932	10.740%	
455	MMT Gas Cost Charge	\$0.1500		\$616,313		\$0.1500	\$616,313			
456	Subtotal Gas Revenues			\$616,313			\$616,313			
457	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
458	Total			\$7,792,273			\$8,563,205	\$770,932	9.890%	
485										
486	Large Commercial/Public Authority SATC									
487	Bills	\$121.0100	312	\$37,755	312	\$121.0100	\$37,755			
488	0-300	\$1.2753	36,557	\$46,622	36,557	\$1.5983	\$58,430			
489	300-2000	\$1.1802	4,226	\$4,988	4,226	\$1.4791	\$6,251			
490	Over 2000	\$1.0059	27	\$27	27	\$1.2607	\$34			
491	Total		<u>40,811</u>	<u>\$89,392</u>	<u>40,811</u>		<u>\$102,470</u>			
492	Subtotal Non Gas Revenues			\$89,392			\$102,470	\$13,078	14.630%	
493	Distribution Charge	\$0.2608		\$10,644		\$0.2608	\$10,644			
494	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
495	Subtotal Gas Revenues			\$10,644			\$10,644			
496	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
497	Total			\$100,036			\$113,114	\$13,078	13.070%	
498										
499	Total Large Commercial/Public Authority Revenues		6,295,888	\$28,466,418	6,295,888		\$29,783,572	\$1,317,156	4.630%	
500	Total Large Commercial/Public Authority Gas Costs			\$18,907,681			\$18,907,681			
501	Total Large Commercial/Public Authority Non Gas Cost Revenue			\$11,558,735			\$12,875,891			

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
15										
16										
17										
18										
19										
20										
502										
503	Small Volume Industrial Service									
504	Bills	\$65,6000	2,235	\$146,616	2,235	\$65,6000	\$146,616			
505	All Volume	\$1,9760	77,572	\$153,282	77,572	\$2,1623	\$167,734			
506	Total		77,572	\$299,898	77,572		\$314,350			
507	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
508	Subtotal Non Gas Revenues			\$299,898			\$314,350	\$14,452	4.820%	
509	Distribution Charge	\$0.2608		\$20,231		\$0.2608	\$20,231			
510	Natural Gas Supply Charge	\$10.2981		\$798,844		\$10.2981	\$798,844			
511	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
512	Gas Adjustment Charge	(\$0.8700)		(\$67,488)		(\$0.8700)	(\$67,488)			
513	Subtotal Gas Revenues			\$751,587			\$751,587			
514	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
515	Revenue Adj.	-0.09093%		(\$956)		-0.09093%	(\$969)			
516	Total			\$1,050,529			\$1,064,968	\$14,439	1.370%	
517										
518	Small Volume Industrial Trans									
519	Bills	\$65,6000	12	\$787	12	\$65,6000	\$787			
520	Administration Fees	\$70,0000	12	\$840	12	\$0.0000	\$0			
521	All Volume	\$2,0731	2,045	\$4,239	2,045	\$2,2683	\$4,639			
522	Total		2,045	\$5,866	2,045		\$5,426	(\$440)	-7.500%	
523	Subtotal Non Gas Revenues			\$5,866			\$5,426	(\$440)	-7.500%	
524	MMT Gas Cost Charge	\$0.1500		\$307		\$0.1500	\$307			
525	Subtotal Gas Revenues			\$307			\$307			
526	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
527	Total			\$6,173			\$5,733	(\$440)	-7.130%	
528										
529	Total SVIS Revenues		79,617	\$1,056,702	79,617		\$1,070,701	\$13,999	1.320%	
530	Total SVIS Gas Costs			\$751,894			\$751,894			
531	Total SVIS Non Gas Cost Revenue			\$304,808			\$318,807			

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
15										
16										
17										
18										
19										
20										
532										
533	Intermediate Volume Industrial Service									
534	Bills	\$149,0000	1,034	\$154,066	1,034	\$201.9100	\$208,775			
535	0-100	\$1.4737	17,666	\$26,034	17,666	\$1.5742	\$27,809			
536	100-2000	\$1.0917	130,433	\$142,393	130,433	\$1.1861	\$152,097			
537	Over 2000	\$0.7927	77,736	\$61,621	77,736	\$0.8467	\$65,819			
538	Total		225,834	\$384,114	225,834		\$454,500			
539	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
540	Subtotal Non Gas Revenues			\$384,114			\$454,500	\$70,386	18.320%	
541	Distribution Charge	\$0.2608		\$58,898		\$0.2608	\$58,898			
542	Natural Gas Supply Charge	\$10.2981		\$2,325,661		\$10.2981	\$2,325,661			
543	Purchased Gas Demand Charge	\$0.0000		\$0		\$0.0000	\$0			
544	Gas Adjustment Charge	(\$0.8700)		(\$196,476)		(\$0.8700)	(\$196,476)			
545	Subtotal Gas Revenues			\$2,188,083			\$2,188,083			
546	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
547	Revenue Adj.	0.000000%		\$0		0.000000%	\$0			
548	Total			\$2,572,197			\$2,642,583	\$70,386	2.740%	
549										
550	IVIS Load Balancing									
551	Demand BDU	\$0.8454	0	\$0	0	\$0.8454	\$0			
552	Margin BDU	\$0.4795	0	\$0	0	\$0.5122	\$0			
553	Retail	\$0.3565	0	\$0	0	\$0.3808	\$0			
554	Transportation	\$0.3565	53,729	\$19,154	53,729	\$0.3808	\$20,460			
555	Total		53,729	\$19,154	53,729		\$20,460			
556	Merchant Function Charge (MFC)	\$0.0000		\$0		\$0.0000	\$0			
557	Subtotal Non Gas Revenues			\$19,154			\$20,460	\$1,306	6.820%	
558	Commodity Gas Costs	\$7.8834		\$0		\$7.8834	\$0			
559	MMT Gas Cost Charge	\$0.1500		\$8,059		\$0.1500	\$8,059			
560	Subtotal Gas Revenues			\$8,059			\$8,059			
561	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
562	Total			\$27,213			\$28,519	\$1,306	4.800%	
596										
597	Intermediate Volume Industrial Trans MMT									
598	Bills	\$149,0000	3,096	\$461,304	3,096	\$201.9100	\$625,113			
599	Administration Fees	\$70,0000	3,096	\$216,720	3,096	\$0.0000	\$0			
600	Intrastate Volume	\$1.0375	1,914,518	\$1,986,312	1,914,518	\$1.1246	\$2,153,067			
601	Interstate Volume	\$1.1224	494,741	\$555,297	494,741	\$1.1246	\$556,386			
602	Total		2,409,259	\$3,219,633	2,409,259		\$3,334,566	\$114,933	3.570%	
603	Subtotal Non Gas Revenues			\$3,219,633			\$3,334,566	\$114,933	3.570%	
604	MMT Gas Cost Charge	\$0.1500		\$361,389		\$0.1500	\$361,389			
605	Subtotal Gas Revenues			\$361,389			\$361,389			
606	STA Tax Revenues	\$0.0000		\$0		\$0.0000	\$0			
607	Total			\$3,581,022			\$3,695,956	\$114,933	3.210%	

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
15										
16										
17										
18										
19										
20										
628										
629	Intermediate Volume Industrial Trans DMT									
630	Bills	\$149,0000	216	\$32,184	216	\$201,9100	\$43,613			
631	Administration Fees	\$70,0000	216	\$15,120	216	\$0,0000	\$0			
632	Intrastate Volume	\$1,0375	465,904	\$483,375	465,904	\$1,1246	\$523,956			
633	Interstate Volume	\$1,1224	31,650	\$35,524	31,650	\$1,1246	\$35,594			
634	Total		497,554	\$568,203	497,554		\$603,163			
635	Subtotal Non Gas Revenues			\$568,203			\$603,163	\$36,960	6.530%	
636	Subtotal Gas Revenues			\$0			\$0			
637	STA Tax Revenues	\$0,0000		\$0		\$0,0000	\$0			
638	Total			\$568,203			\$603,163	\$36,960	6.530%	
639										
640	IVIS SATC									
641	Bills	\$149,0000	36	\$5,364	36	\$201,9100	\$7,269			
642	0-100	\$1,4737	2,201	\$3,243	2,201	\$1,5742	\$3,464			
643	100-2000	\$1,0917	2,971	\$3,243	2,971	\$1,1661	\$3,464			
644	Over 2000	\$0,7927	0	\$0	0	\$0,8467	\$0			
645	Total		5,171	\$11,850	5,171		\$14,197	\$2,347	19.810%	
646	Subtotal Non Gas Revenues			\$11,850			\$14,197	\$2,347	19.810%	
647	Distribution Charge	\$0,2608		\$1,349		\$0,2608	\$1,349			
648	Purchased Gas Demand Charge	\$0,0000		\$0		\$0,0000	\$0			
649	Subtotal Gas Revenues			\$1,349			\$1,349			
650	STA Tax Revenues	\$0,0000		\$0		\$0,0000	\$0			
651	Total			\$13,199			\$15,546	\$2,347	17.780%	
652										
653	Total IVIS Revenues		3,191,547	\$6,759,834	3,191,547		\$6,985,766	\$225,932	3.340%	
654	Total IVIS Gas Costs			\$2,558,880			\$2,558,880			
655	Total IVIS Non Gas Cost Revenue			\$4,200,954			\$4,426,886			
656										

	A	B	C	D	E	K	L	M	AA	AB
	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
	PENNSYLVANIA DIVISION									
	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
		Rates Effective November 1, 2006				Non Seasonal Rate Design			Current Rate Design	
		Rate	Mcf	Revenue	Adjusted Normalized Volumes Mcf	Proposed Rates	Normalized Revenues at Proposed Rates		Increase	
								\$	%	
657	Large Volume Industrial Service									
658	Bills	\$404,5000	0	\$0	0	\$809,0000	\$0			
659	0-100	\$1,1026	0	\$0	0	\$1,1158	\$0			
660	100-2000	\$0,9230	0	\$0	0	\$0,9340	\$0			
661	2000-20000	\$0,7166	0	\$0	0	\$0,7252	\$0			
662	Over 20000	\$0,5811	0	\$0	0	\$0,5680	\$0			
663	Total		0	\$0	0		\$0			
664	Merchant Function Charge (MFC)	\$0,0000		\$0		\$0,0000	\$0			
665	Subtotal Non Gas Revenues			\$0			\$0	\$0	0.000%	
666	Distribution Charge	\$0,2608		\$0		\$0,2608	\$0			
667	Natural Gas Supply Charge	\$10,2981		\$0		\$10,2981	\$0			
668	Purchased Gas Demand Charge	\$0,0000		\$0		\$0,0000	\$0			
669	Gas Adjustment Charge	(\$0,8700)		\$0		(\$0,8700)	\$0			
670	Subtotal Gas Revenues			\$0			\$0			
671	STA Tax Revenues	\$0,0000		\$0		\$0,0000	\$0			
672	Revenue Adj.	-0,48284%		\$0		-0,48284%	\$0			
673	Total			\$0			\$0	\$0	0.000%	
674										
675	LVIS Load Balancing									
676	Demand BDU	\$0,8454	0	\$0	0	\$0,8454	\$0			
677	Margin BDU	\$0,3144	0	\$0	0	\$0,3182	\$0			
678	Retail	\$0,2444	0	\$0	0	\$0,2473	\$0			
679	Transportation	\$0,2444	49,894	\$12,194	49,894	\$0,2473	\$12,339			
680	Total		49,894	\$12,194	49,894		\$12,339			
681	Merchant Function Charge (MFC)	\$0,0000		\$0		\$0,0000	\$0			
682	Subtotal Non Gas Revenues			\$12,194			\$12,339	\$145	1.190%	
683	Commodity Gas Costs	\$7,8834		\$0		\$7,8834	\$0			
684	MMT Gas Cost Charge	\$0,1500		\$7,484		\$0,1500	\$7,484			
685	Subtotal Gas Revenues			\$7,484			\$7,484			
686	STA Tax Revenues	\$0,0000		\$0		\$0,0000	\$0			
687	Total			\$19,678			\$19,823	\$145	0.740%	
732										
733	Large Volume Industrial Trans MMT									
734	Bills	\$404,5000	120	\$48,540	120	\$809,0000	\$97,080			
735	Administration Fees	\$70,0000	120	\$8,400	120	\$0,0000	\$0			
736	Intrastate Volume	\$0,7740	592,752	\$458,782	592,752	\$0,7899	\$468,199			
737	Interstate Volume	\$0,8990	189,404	\$170,266	189,404	\$0,8321	\$157,605			
738	Total		782,156	\$685,988	782,156		\$722,884			
739	Subtotal Non Gas Revenues			\$685,988			\$722,884	\$36,896	5.380%	
740	MMT Gas Cost Charge	\$0,1500		\$117,323		\$0,1500	\$117,323			
741	Subtotal Gas Revenues			\$117,323			\$117,323			
742	STA Tax Revenues	\$0,0000		\$0		\$0,0000	\$0			
743	Total			\$803,311			\$840,207	\$36,896	4.590%	
784										
785	Large Volume Industrial Trans DMT									
786	Bills	\$404,5000	348	\$140,766	348	\$809,0000	\$281,532			
787	Administration Fees	\$70,0000	348	\$24,360	348	\$0,0000	\$0			
788	Intrastate Volume	\$0,7689	2,637,561	\$2,028,040	2,637,561	\$0,7860	\$2,073,091			
789	Interstate Volume	\$0,8346	200,638	\$167,462	200,638	\$0,7773	\$155,963			
790	Total		2,838,199	\$2,360,628	2,838,199		\$2,510,586			
791	Subtotal Non Gas Revenues			\$2,360,628			\$2,510,586	\$149,958	6.350%	
792	Subtotal Gas Revenues			\$0			\$0			
793	STA Tax Revenues	\$0,0000		\$0		\$0,0000	\$0			
794	Total			\$2,360,628			\$2,510,586	\$149,958	6.350%	
795										
796	Total LVIS Revenues		3,670,249	\$3,183,617	3,670,249		\$3,370,816	\$186,999	5.870%	
797	Total LVIS Gas Costs			\$124,807			\$124,807			
798	Total LVIS Non Gas Cost Revenues			\$3,058,810			\$3,245,809			

	A	B	C	D	E	K	L	M	AA	AB
9	NATIONAL FUEL GAS DISTRIBUTION CORPORATION									
10	PENNSYLVANIA DIVISION									
13	NORMALIZED SALES REVENUES USING RATES IN EFFECT AND PROPOSED RATES									
14	FEBRUARY 1, 2006 THROUGH JANUARY 31, 2007									
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National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Unbundled sales and Aggregation Rate Schedule
 January 1, 2007

Sales Rate Components Summary										
	Sales Tariff Rate (A)	Natural Gas Supply Cost (B)	Gas Adjustment Charge (C)	Total Commodity Gas Cost (D=B+C)	Distribution Charge (E)	(F)	Total Storage & Capacity Gas Cost (G=E+F)	Total Gas Cost (H=G+D)	GRT (I)	Base Rates Non-gas Costs (J=A-H-I)
Residential										
Basic Service Charge	\$ 12.00								\$ -	\$ 12.00
First 5 Mcf	\$ 13.1773	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 3.4884
Over 5 Mcf	\$ 12.1415	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 2.4526
Small Commercial L.L.										
Basic Service Charge	\$ 19.89								\$ -	\$ 19.89
First 5 Mcf	\$ 12.4727	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 2.7838
Over 5 Mcf	\$ 12.1469	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 2.4580
Small Commercial U.L.										
Basic Service Charge	\$ 27.53								\$ -	\$ 27.53
First 20 Mcf	\$ 11.7240	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 2.0351
Over 20 Mcf	\$ 11.5878	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 1.8987
Large Commercial										
Basic Service Charge	\$ 121.01								\$ -	\$ 121.01
First 300 Mcf	\$ 11.2872	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 1.5983
Next 1,700 Mcf	\$ 11.1880	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 1.4791
Over 2,000 Mcf	\$ 10.9496	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 1.2607
Small Volume Industrial										
Basic Service Charge	\$ 65.60								\$ -	\$ 65.60
All Volumes	\$ 11.8512	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 2.1623
Intermediate Volume Industrial										
Basic Service Charge	\$ 201.91								\$ -	\$ 201.91
First 100 Mcf	\$ 11.2831	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 1.5742
Next 1,900 Mcf	\$ 10.8550	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 1.1661
Over 2,000 Mcf	\$ 10.5356	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.8487
Large Volume Industrial										
Basic Service Charge	\$ 809.00								\$ -	\$ 809.00
First 100 Mcf	\$ 10.8047	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 1.1158
Next 1,900 Mcf	\$ 10.6229	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.9340
Next 18,000 Mcf	\$ 10.4141	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.7252
Over 2,0000 Mcf	\$ 10.2769	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.5880
Large Industrial										
Basic Service Charge	\$ 1,029.00								\$ -	\$ 1,029.00
First 100 Mcf	\$ 10.5738	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.8849
Next 1,900 Mcf	\$ 10.3938	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.7049
Next 18,000 Mcf	\$ 10.1869	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.4980
Over 2,0000 Mcf	\$ 10.0511	\$ 10.2981	\$ (0.8700)	\$ 9.4281	\$ 0.2608	\$ -	\$ 0.2608	\$ 9.6889	\$ -	\$ 0.3622

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Derivation of Unbundled Small Volume Transportation (SATC) Rates

August 1, 2006

	SATC Tariff Transportation Base Rate Components Summary					SATC Billing Rates						SATC Rates for Converting Sales Customers			
	Base Rates Non-gas Costs (K=J)	Retained Capacity Cost (L)	Distribution Charge (M)	Demand Gas Cost (N=F) (O=L+M+N)	Proposed SATC Tariff Rate (P=K+O)	Transition Cost	Bypass Credit	Rider K Credit	Rider F Rate	Bill Rate for Existing SATC Customer	Gas Adjustment	Bill Rate for New SATC Customer	Proposed SATC Tariff Rate (Q=P)	Gas Adjustment (R=C)	Total SATC Rates for Converting Customers (S=Q+R)
Residential															
Basic Service Charge	\$ 12.00				\$ 12.00					\$ 12.00		\$ 12.00	\$ 12.00		\$ 12.00
First 5 Mcf	\$ 3,4884		\$ 0.2608	\$ 0.2608	\$ 3,7492	\$ -	\$ -	(0.0002)	0.3307	\$ 4,0797	\$ (0.8700)	\$ 3,2097	\$ 3,7492	\$ (0.8700)	\$ 2,8792
Over 5 Mcf	\$ 2,4526		\$ 0.2608	\$ 0.2608	\$ 2,7134	\$ -	\$ -	(0.0002)	0.3307	\$ 3,0439	\$ (0.8700)	\$ 2,1739	\$ 2,7134	\$ (0.8700)	\$ 1,8434
Small Commercial L.L.															
Basic Service Charge	\$ 19.89				\$ 19.89					\$ 19.89		\$ 19.89	\$ 19.89		\$ 19.89
First 5 Mcf	\$ 2,7838		\$ 0.2608	\$ 0.2608	\$ 3,0446	\$ -	\$ -	(0.0002)		\$ 3,0444	\$ (0.8700)	\$ 2,1744	\$ 3,0446	\$ (0.8700)	\$ 2,1746
Over 5 Mcf	\$ 2,4580		\$ 0.2608	\$ 0.2608	\$ 2,7188	\$ -	\$ -	(0.0002)		\$ 2,7186	\$ (0.8700)	\$ 1,8486	\$ 2,7188	\$ (0.8700)	\$ 1,8488
Small Commercial U.L.															
Basic Service Charge	\$ 27.53				\$ 27.53					\$ 27.53		\$ 27.53	\$ 27.53		\$ 27.53
First 20 Mcf	\$ 2,0351		\$ 0.2608	\$ 0.2608	\$ 2,2959	\$ -	\$ -	(0.0002)		\$ 2,2957	\$ (0.8700)	\$ 1,4257	\$ 2,2959	\$ (0.8700)	\$ 1,4259
Over 20 Mcf	\$ 1,8987		\$ 0.2608	\$ 0.2608	\$ 2,1595	\$ -	\$ -	(0.0002)		\$ 2,1593	\$ (0.8700)	\$ 1,2893	\$ 2,1595	\$ (0.8700)	\$ 1,2895
Large Commercial															
Basic Service Charge	\$ 121.01				\$ 121.01					\$ 121.01		\$ 121.01	\$ 121.01		\$ 121.01
First 300 Mcf	\$ 1,5983		\$ 0.2608	\$ 0.2608	\$ 1,8591	\$ -	\$ -	(0.0002)		\$ 1,8589	\$ (0.8700)	\$ 9,9889	\$ 1,8591	\$ (0.8700)	\$ 9,9891
Next 1,700 Mcf	\$ 1,4791		\$ 0.2608	\$ 0.2608	\$ 1,7399	\$ -	\$ -	(0.0002)		\$ 1,7397	\$ (0.8700)	\$ 8,8697	\$ 1,7399	\$ (0.8700)	\$ 8,8699
Over 2,000 Mcf	\$ 1,2607		\$ 0.2608	\$ 0.2608	\$ 1,5215	\$ -	\$ -	(0.0002)		\$ 1,5213	\$ (0.8700)	\$ 6,6513	\$ 1,5215	\$ (0.8700)	\$ 6,6515
Small Volume Industrial															
Basic Service Charge	\$ 65.60				\$ 65.60					\$ 65.60		\$ 65.60	\$ 65.60		\$ 65.60
All Volumes	\$ 2,1623		\$ 0.2608	\$ 0.2608	\$ 2,4231	\$ -	\$ -	(0.0002)		\$ 2,4229	\$ (0.8700)	\$ 1,5529	\$ 2,4231	\$ (0.8700)	\$ 1,5531
Intermediate Volume Industrial															
Basic Service Charge	\$ 201.91				\$ 201.91					\$ 201.91		\$ 201.91	\$ 201.91		\$ 201.91
First 100 Mcf	\$ 1,5742		\$ 0.2608	\$ 0.2608	\$ 1,8350	\$ -	\$ -	(0.0002)		\$ 1,8348	\$ (0.8700)	\$ 9,9648	\$ 1,8350	\$ (0.8700)	\$ 9,9650
Next 1,900 Mcf	\$ 1,1661		\$ 0.2608	\$ 0.2608	\$ 1,4269	\$ -	\$ -	(0.0002)		\$ 1,4267	\$ (0.8700)	\$ 5,5567	\$ 1,4269	\$ (0.8700)	\$ 5,5569
Over 2,000 Mcf	\$ 0,8467		\$ 0.2608	\$ 0.2608	\$ 1,1075	\$ -	\$ -	(0.0002)		\$ 1,1073	\$ (0.8700)	\$ 0,2373	\$ 1,1075	\$ (0.8700)	\$ 0,2375
Large Volume Industrial															
Basic Service Charge	\$ 809.00				\$ 809.00					\$ 809.00		\$ 809.00	\$ 809.00		\$ 809.00
First 100 Mcf	\$ 1,1158		\$ 0.2608	\$ 0.2608	\$ 1,3766	\$ -	\$ -	-		\$ 1,3766	\$ (0.8700)	\$ 0,5066	\$ 1,3766	\$ (0.8700)	\$ 0,5066
Next 1,900 Mcf	\$ 0,9340		\$ 0.2608	\$ 0.2608	\$ 1,1948	\$ -	\$ -	-		\$ 1,1948	\$ (0.8700)	\$ 0,3248	\$ 1,1948	\$ (0.8700)	\$ 0,3248
Next 18,000 Mcf	\$ 0,7252		\$ 0.2608	\$ 0.2608	\$ 0,9860	\$ -	\$ -	-		\$ 0,9860	\$ (0.8700)	\$ 0,1160	\$ 0,9860	\$ (0.8700)	\$ 0,1160
Over 2,0000 Mcf	\$ 0,5880		\$ 0.2608	\$ 0.2608	\$ 0,8488	\$ -	\$ -	-		\$ 0,8488	\$ (0.8700)	\$ (0,0212)	\$ 0,8488	\$ (0.8700)	\$ (0,0212)
Large Industrial															
Basic Service Charge	\$ 1,029.00				\$ 1,029.00					\$ 1,029.00		\$ 1,029.00	\$ 1,029.00		\$ 1,029.00
First 100 Mcf	\$ 0,8949		\$ 0.2608	\$ 0.2608	\$ 1,1457	\$ -	\$ -	-		\$ 1,1457	\$ (0.8700)	\$ 0,2757	\$ 1,1457	\$ (0.8700)	\$ 0,2757
Next 1,900 Mcf	\$ 0,7049		\$ 0.2608	\$ 0.2608	\$ 0,9657	\$ -	\$ -	-		\$ 0,9657	\$ (0.8700)	\$ 0,0957	\$ 0,9657	\$ (0.8700)	\$ 0,0957
Next 18,000 Mcf	\$ 0,4980		\$ 0.2608	\$ 0.2608	\$ 0,7588	\$ -	\$ -	-		\$ 0,7588	\$ (0.8700)	\$ (0,1112)	\$ 0,7588	\$ (0.8700)	\$ (0,1112)
Over 2,0000 Mcf	\$ 0,3622		\$ 0.2608	\$ 0.2608	\$ 0,6230	\$ -	\$ -	-		\$ 0,6230	\$ (0.8700)	\$ (0,2470)	\$ 0,6230	\$ (0.8700)	\$ (0,2470)

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Derivation of Natural Gas Supply Charges
 To Include in Unbundled Company Sales Tariff

Natural Gas Supply Charges

	Base Rate Gas Cost (H)	Distribution Change (I)	Gas Adjustment (J)	Natural Gas Supply Charge (K=H+J)	Gas Adjustment (L=J)
Residential					
Basic Service Charge					
First 5 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Over 5 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Small Commercial L.L.					
Basic Service Charge					
First 5 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Over 5 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Small Commercial U.L.					
Basic Service Charge					
First 20 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Over 20 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Large Commercial					
Basic Service Charge					
First 300 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Next 1,700 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Over 2,000 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Small Volume Industrial					
Basic Service Charge					
All Volumes	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Intermediate Volume Industrial					
Basic Service Charge					
First 100 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Next 1,900 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Over 2,000 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Large Volume Industrial					
Basic Service Charge					
First 100 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Next 1,900 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Next 18,000 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Over 2,0000 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Large Industrial					
Basic Service Charge					
First 100 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Next 1,900 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Next 18,000 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)
Over 2,0000 Mcf	\$ 9.6889	\$ 0.2608	\$ (0.8700)	\$ 10.2981	\$ (0.8700)

August 1, 2006

National Fuel Gas Distribution Corporation
 Pennsylvania Division
 Unbundled Sales and Aggregation rate Schedule Rates

	Unbundled Rate Components			Unbundled Rate Components With GRT				Check that Unbundled Rates Equal Sales Rates				
	Distribution Charges /1 (A)	Gas Adjustment Credit /2 (B)	Natural Gas Supply Charge (C)	Distribution Charges /1 (A)	Gas Adjustment Credit /2 (B)	Natural Gas Supply Charge (C)	Sum of Unbundled Components	Tariff Sales Rate /3 (D)	Sum of Unbundled Components (E=A+B+C)	GRT /4 (F)	Sum of Unbundled Components & GRT (G=E+F)	Price to Compare 12 MO. SATC
Residential												
Basic Service Charge	\$ 12.00			\$ 12.00			\$ 12.00	\$ 12.00	\$ 12.00	\$ -	\$ 12.00	-
First 5 Mcf	\$ 3.7492	\$ (0.8700)	\$ 10.2981	\$ 3.7492	\$ (0.8700)	\$ 10.2981	\$ 13.1773	\$ 13.1773	\$ 13.1773	\$ -	\$ 13.1773	-
Over 5 Mcf	\$ 2.7134	\$ (0.8700)	\$ 10.2981	\$ 2.7134	\$ (0.8700)	\$ 10.2981	\$ 12.1415	\$ 12.1415	\$ -	\$ 12.1415	-	
Small Commercial L.L.												
Basic Service Charge	\$ 19.89			\$ 19.89			\$ 19.89	\$ 19.89	\$ 19.89	\$ -	\$ 19.89	-
First 5 Mcf	\$ 3.0446	\$ (0.8700)	\$ 10.2981	\$ 3.0446	\$ (0.8700)	\$ 10.2981	\$ 12.4727	\$ 12.4727	\$ -	\$ 12.4727	-	
Over 5 Mcf	\$ 2.7188	\$ (0.8700)	\$ 10.2981	\$ 2.7188	\$ (0.8700)	\$ 10.2981	\$ 12.1469	\$ 12.1469	\$ -	\$ 12.1469	-	
Small Commercial U.L.												
Basic Service Charge	\$ 27.53			\$ 27.53			\$ 27.53	\$ 27.53	\$ 27.53	\$ -	\$ 27.53	-
First 20 Mcf	\$ 2.2959	\$ (0.8700)	\$ 10.2981	\$ 2.2959	\$ (0.8700)	\$ 10.2981	\$ 11.7240	\$ 11.7240	\$ -	\$ 11.7240	-	
Over 20 Mcf	\$ 2.1595	\$ (0.8700)	\$ 10.2981	\$ 2.1595	\$ (0.8700)	\$ 10.2981	\$ 11.5876	\$ 11.5876	\$ -	\$ 11.5876	-	
Large Commercial												
Basic Service Charge	\$ 121.01			\$ 121.01			\$ 121.01	\$ 121.01	\$ 121.01	\$ -	\$ 121.01	-
First 300 Mcf	\$ 1.8591	\$ (0.8700)	\$ 10.2981	\$ 1.8591	\$ (0.8700)	\$ 10.2981	\$ 11.2872	\$ 11.2872	\$ -	\$ 11.2872	-	
Next 1,700 Mcf	\$ 1.7399	\$ (0.8700)	\$ 10.2981	\$ 1.7399	\$ (0.8700)	\$ 10.2981	\$ 11.1680	\$ 11.1680	\$ -	\$ 11.1680	-	
Over 2,000 Mcf	\$ 1.5215	\$ (0.8700)	\$ 10.2981	\$ 1.5215	\$ (0.8700)	\$ 10.2981	\$ 10.9496	\$ 10.9496	\$ -	\$ 10.9496	-	
Small Volume Industrial												
Basic Service Charge	\$ 65.60			\$ 65.60			\$ 65.60	\$ 65.60	\$ 65.60	\$ -	\$ 65.60	-
All Volumes	\$ 2.4231	\$ (0.8700)	\$ 10.2981	\$ 2.4231	\$ (0.8700)	\$ 10.2981	\$ 11.8512	\$ 11.8512	\$ -	\$ 11.8512	-	
Intermediate Volume Industrial												
Basic Service Charge	\$ 201.91			\$ 201.91			\$ 201.91	\$ 201.91	\$ 201.91	\$ -	\$ 201.91	-
First 100 Mcf	\$ 1.8350	\$ (0.8700)	\$ 10.2981	\$ 1.8350	\$ (0.8700)	\$ 10.2981	\$ 11.2631	\$ 11.2631	\$ -	\$ 11.2631	-	
Next 1,900 Mcf	\$ 1.4269	\$ (0.8700)	\$ 10.2981	\$ 1.4269	\$ (0.8700)	\$ 10.2981	\$ 10.8550	\$ 10.8550	\$ -	\$ 10.8550	-	
Over 2,000 Mcf	\$ 1.1075	\$ (0.8700)	\$ 10.2981	\$ 1.1075	\$ (0.8700)	\$ 10.2981	\$ 10.5356	\$ 10.5356	\$ -	\$ 10.5356	-	
Large Volume Industrial												
Basic Service Charge	\$ 809.00			\$ 809.00			\$ 809.00	\$ 809.00	\$ 809.00	\$ -	\$ 809.00	-
First 100 Mcf	\$ 1.3766	\$ (0.8700)	\$ 10.2981	\$ 1.3766	\$ (0.8700)	\$ 10.2981	\$ 10.8047	\$ 10.8047	\$ -	\$ 10.8047	-	
Next 1,900 Mcf	\$ 1.1948	\$ (0.8700)	\$ 10.2981	\$ 1.1948	\$ (0.8700)	\$ 10.2981	\$ 10.6229	\$ 10.6229	\$ -	\$ 10.6229	-	
Next 18,000 Mcf	\$ 0.9860	\$ (0.8700)	\$ 10.2981	\$ 0.9860	\$ (0.8700)	\$ 10.2981	\$ 10.4141	\$ 10.4141	\$ -	\$ 10.4141	-	
Over 2,0000 Mcf	\$ 0.8488	\$ (0.8700)	\$ 10.2981	\$ 0.8488	\$ (0.8700)	\$ 10.2981	\$ 10.2769	\$ 10.2769	\$ -	\$ 10.2769	-	
Large Industrial												
Basic Service Charge	\$ 1,029.00			\$ 1,029.00			\$ 1,029.00	\$ 1,029.00	\$ 1,029.00	\$ -	\$ 1,029.00	-
First 100 Mcf	\$ 1.1457	\$ (0.8700)	\$ 10.2981	\$ 1.1457	\$ (0.8700)	\$ 10.2981	\$ 10.5738	\$ 10.5738	\$ -	\$ 10.5738	-	
Next 1,900 Mcf	\$ 0.9657	\$ (0.8700)	\$ 10.2981	\$ 0.9657	\$ (0.8700)	\$ 10.2981	\$ 10.3938	\$ 10.3938	\$ -	\$ 10.3938	-	
Next 18,000 Mcf	\$ 0.7588	\$ (0.8700)	\$ 10.2981	\$ 0.7588	\$ (0.8700)	\$ 10.2981	\$ 10.1869	\$ 10.1869	\$ -	\$ 10.1869	-	
Over 2,0000 Mcf	\$ 0.6230	\$ (0.8700)	\$ 10.2981	\$ 0.6230	\$ (0.8700)	\$ 10.2981	\$ 10.0511	\$ 10.0511	\$ -	\$ 10.0511	-	

Pennsylvania Rate Jurisdiction
Summary of Proposed Rate Adjustment

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	01/01/07 "Current" Tariff \$/Ccf	01/01/07 Change \$/Ccf	01/01/07 Base Rate \$/Ccf	Transition Cost \$/Ccf	Bypass Rate \$/Ccf	01/01/07 Rider E Rate \$/Ccf	01/01/07 Rider F Rate \$/Ccf	01/01/07 Total Rate Per Tariff \$/Ccf
Residential								
Basic Service Charge (\$)	12.000	0.000	12.000	0.000	0.000	0.000	0.000	12.000
First 5 MCF	37.492	0.000	37.492	0.000	0.000	(0.002)	3.307	40.797
Over 5 MCF	27.134	0.000	27.134	0.000	0.000	(0.002)	3.307	30.439
Low Income Residential (Same as Tier 2)								
Basic Service Charge	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Balance	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Low Income Residential (Tier 1)								
Basic Service Charge	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Balance	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Low Income Residential (Tier 2)								
Basic Service Charge	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Balance	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Low Income Residential (Tier 3)								
Basic Service Charge	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Balance	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
Commercial / Public Authority - Small (LL)								
Basic Service Charge (\$)	19.890	0.000	19.890	0.000	0.000	0.000	0.000	19.890
First 5 MCF	30.446	0.000	30.446	0.000	0.000	(0.002)	0.000	30.444
Over 5 MCF	27.188	0.000	27.188	0.000	0.000	(0.002)	0.000	27.186
Commercial / Public Authority - Small (UL)								
Basic Service Charge (\$)	27.530	0.000	27.530	0.000	0.000	0.000	0.000	27.530
First 20 MCF	22.859	0.000	22.859	0.000	0.000	(0.002)	0.000	22.957
Over 20 MCF	21.595	0.000	21.595	0.000	0.000	(0.002)	0.000	21.593
Commercial / Public Authority - Large								
Basic Service Charge (\$)	121.010	0.000	121.010	0.000	0.000	0.000	0.000	121.010
First 300 MCF	18.591	0.000	18.591	0.000	0.000	(0.002)	0.000	18.589
Next 1,700 MCF	17.399	0.000	17.399	0.000	0.000	(0.002)	0.000	17.397
Over 2,000 MCF	15.215	0.000	15.215	0.000	0.000	(0.002)	0.000	15.213
C/PA LBS								
Demand								
Purchased Gas Demand Costs	8.454	0.000	8.454					8.454
Non-Gas Costs	5.63	0.000	5.630					5.630
Total Demand	14.084		14.084					14.084
Commodity								
Purchased Gas Commodity Costs	78.834	0.000	78.834	0.000	0.000	0.000	0.000	78.834
Non-Gas Costs	5.566	0.000	5.566					5.566
Total Commodity	84.4		84.400					84.400
SVIS								
Basic Service Charge (\$)	65.600	0.000	65.600	0.000	0.000	0.000	0.000	65.600
All Consumption	24.231	0.000	24.231	0.000	0.000	(0.002)	0.000	24.229
IVIS								
Basic Service Charge (\$)	201.910	0.000	201.910	0.000	0.000	0.000	0.000	201.910
First 100 MCF	18.350	0.000	18.350	0.000	0.000	(0.002)	0.000	18.348
Next 1,900 MCF	14.269	0.000	14.269	0.000	0.000	(0.002)	0.000	14.267
Over 2,000 MCF	11.075	0.000	11.075	0.000	0.000	(0.002)	0.000	11.073
IVIS LBS								
Demand								
Purchased Gas Demand Costs	8.454	0.000	8.454					8.454
Non-Gas Costs	5.122	0.000	5.122					5.122
Total Demand	13.576		13.576					13.576
Commodity								
Purchased Gas Commodity Costs	78.834	0.000	78.834	0.000	0.000	0.000	0.000	78.834
Non-Gas Costs	3.808	0.000	3.808					3.808
Total Commodity	82.642	0.000	82.642					82.642
LVIS								
Basic Service Charge (\$)	809.000	0.000	809.000	0.000	0.000	0.000	0.000	809.000
First 100 MCF	13.766	0.000	13.766	0.000	0.000	0.000	0.000	13.766
Next 1,900 MCF	11.948	0.000	11.948	0.000	0.000	0.000	0.000	11.948
Next 18,000 MCF	9.860	0.000	9.860	0.000	0.000	0.000	0.000	9.860
Over 20,000 MCF	8.488	0.000	8.488	0.000	0.000	0.000	0.000	8.488
LVIS LBS								
Demand								
Purchased Gas Demand Costs	8.454	0.000	8.454					8.454
Non-Gas Costs	3.182	0.000	3.182					3.182
Total Demand	11.636		11.636					11.636
Commodity								
Purchased Gas Commodity Costs	78.834	0.000	78.834	0.000	0.000	0.000	0.000	78.834
Non-Gas Costs	2.473	0.000	2.473					2.473
Total Commodity	81.307	0.000	81.307					81.307

LIS/Super LVIS
F:\RARA\Common\VA_DATA\Pat\TariffNo.9\Supp35\NPACHANGE - REV.xls (A)

**Pennsylvania Rate Jurisdiction
Summary of Proposed Rate Adjustment**

F:\RARA\Common\VA_DATA\Pat\TariffNo.0\Supp07\PACKCHANGE - REV.xls\A

	01/01/07 "Current" Tariff \$/Ccf	01/01/07 Change \$/Ccf	01/01/07 Base Rate \$/Ccf	Transition Cost \$/Ccf	Bypass Rate \$/Ccf	01/01/07 Rider E Rate \$/Ccf	01/01/07 Rider F Rate \$/Ccf	01/01/07 Total Rate Per Tariff \$/Ccf
Basic Service Charge (\$)	1,029.000	0.000	1,029.000	0.000	0.000	0.000	0.000	1,029.000
First 100 MCF	11.457	0.000	11.457	0.000	0.000	0.000	0.000	11.457
Next 1,900 MCF	9.657	0.000	9.657	0.000	0.000	0.000	0.000	9.657
Next 18,000 MCF	7.588	0.000	7.588	0.000	0.000	0.000	0.000	7.588
Over 20,000 MCF	6.230	0.000	6.230	0.000	0.000	0.000	0.000	6.230
LIS LBS								
Demand								
Purchased Gas Demand Costs	8.454	0.000	8.454					8.454
Non-Gas Costs	2.517	0.000	2.517					2.517
Total Demand	10.971	0.000	10.971					10.971
Commodity								
Purchased Gas Commodity Costs	78.834	0.000	78.834	0.000	0.000	0.000	0.000	78.834
Non-Gas Costs	1.924	0.000	1.924					1.924
Total Commodity	80.758	0.000	80.758					80.758
NGV								
Purchased Gas 100% Load Factor Demand								
Cost (including Gross Receipts Tax)	8.454	0.000	8.454					8.454
Plus								
Purchased Gas Commodity Cost								
(including Gross Receipts Tax)	78.834	0.000	78.834					78.834
100% Load Factor Base Cost of Gas	87.288	0.000	87.288					87.288
NGV (1)								
Minimum Rate								
100% Load Factor Base Cost of Gas	87.288	0.000	87.288					87.288
Incremental operating cost of Company owned NGV compression equipment	13.436	0.000	13.436					13.436
Take-or-Pay Surcharge	0.000	0.000	0.000					0.000
Bypass Refund	0.000	0.000	0.000		0.000	0.000	0.000	0.000
Transition Costs	0.000	0.000	0.000	0.000				0.000
State Tax Adjustment Surcharge	0.000	0.000	0.000					0.000
Minimum allowable Non-Gas Cost	1.000	0.000	1.000					1.000
Minimum NGV (1) Rate	101.724	0.000	101.724					101.724
Maximum NGV (1) Rate								
Tailblock rate of the Commercial and Public Authority Service Rate Schedule	109.496		109.496					109.496
Incremental operating cost of Company owned NGV compression equipment	13.436	0.000	13.436					13.436
State Tax Adjustment Surcharge	0.000	0.000	0.000					0.000
Maximum NGV (1) Rate	122.932	0.000	122.932					122.932
NGV (2)								
Minimum Rate								
100% Load Factor Base Cost of Gas	87.288	0.000	87.288					87.288
Take-or-Pay Surcharge	0.000	0.000	0.000					0.000
Bypass Refund	0.000	0.000	0.000		0.000	0.000	0.000	0.000
Transition Costs	0.000	0.000	0.000	0.000				0.000
State Tax Adjustment Surcharge	0.000	0.000	0.000					0.000
Minimum allowable Non-Gas Cost	1.000	0.000	1.000					1.000
Minimum NGV (2) Rate	88.288	0.000	88.288					88.288
Maximum Rate								
Tailblock rate of the Commercial and Public Authority Service Rate Schedule	109.496	0.000	109.496					109.496
State Tax Adjustment Surcharge	0.000	0.000	0.000					0.000
Maximum NGV (2) Rate	109.496	0.000	109.496					109.496
GAS ADJUSTMENT CHARGE	(8.700)		(8.700)					
NATURAL GAS SUPPLY CHARGE	102.981		102.981					
Distribution Charge	2.608		2.608					
STA Percentage	0.00%		0.00%					0.00%

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	
578	TABLE B-Average		Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Total			
579	Volume (Mcf)		1.88	2.42	5.16	9.52	16.90	18.07	16.33	17.36	12.19	6.67	3.83	2.15	112.48			
580	Monthly Distribution		1.675%	2.152%	4.587%	8.463%	15.027%	16.063%	14.518%	15.436%	10.835%	5.928%	3.403%	1.913%	100.000%			
581	Monthly Volumes		1.884	2.420	5.159	9.519	16.903	18.068	16.329	17.362	12.187	6.667	3.827	2.152	112.478			
582	Actual Deg. Days		1	32	242	547	963	1,012	896	967	667	366	154	18				
583	Normal Deg. Days		3	48	210	483	884	1,200	1,131	977	717	403	142	23				
584	Normal Consumption		2.018	2.621	4.744	8.642	15.682	21.050	20.083	17.521	12.949	7.137	3.686	2.018	118.150			
585	Blocked Volume																	
586	1st 5 Mcf	5	2.02	2.62	4.74	5.00	5.00	5.00	5.00	5.00	5.00	5.00	3.69	2.02	50.09			
587	Over 5 Mcf	5	-	-	-	3.64	10.68	16.05	15.08	12.52	7.95	2.14	-	-	68.06			
588	Total		2.02	2.62	4.74	8.64	15.68	21.05	20.08	17.52	12.95	7.14	3.69	2.02	118.15			
589																		
590																		
591																		
592	Residential Rate																	
593	Cust Charge		\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00			
594	Distribution Chg																	
595	1st 5 Mcf		\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492	\$ 3.7492			
596	Over 5 Mcf		\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134	\$ 2.7134			
597	Gas Adjustment Chg		\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)	\$ (0.8700)			
598	NGS Charge		\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981	\$ 10.2981			
599																		
600	Residential Revenue																	
601	Cust Charge		\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 12.00	\$ 144.00		
602	Distribution Chg																	
603	1st 5 Mcf		\$ 7.57	\$ 9.83	\$ 17.79	\$ 18.75	\$ 18.75	\$ 18.75	\$ 18.75	\$ 18.75	\$ 18.75	\$ 18.75	\$ 18.75	\$ 13.82	\$ 7.57	\$ 187.79		
604	Over 5 Mcf		\$ -	\$ -	\$ -	\$ 9.88	\$ 28.98	\$ 43.55	\$ 40.93	\$ 33.97	\$ 21.57	\$ 5.80	\$ -	\$ -	\$ -	\$ 184.68		
605	Gas Adjustment Chg		\$ (1.76)	\$ (2.28)	\$ (4.13)	\$ (7.52)	\$ (13.64)	\$ (18.31)	\$ (17.47)	\$ (15.24)	\$ (11.27)	\$ (6.21)	\$ (3.21)	\$ (1.76)	\$ (102.79)			
606	NGS Charge		\$ 20.78	\$ 27.00	\$ 48.85	\$ 88.99	\$ 161.49	\$ 216.77	\$ 206.81	\$ 180.43	\$ 133.35	\$ 73.50	\$ 37.96	\$ 20.78	\$ 1,216.72			
607	Total		\$ 38.59	\$ 46.54	\$ 74.51	\$ 122.10	\$ 207.58	\$ 272.75	\$ 261.01	\$ 229.91	\$ 174.40	\$ 103.84	\$ 60.58	\$ 38.59	\$ 1,630.40			
608																		
609	Avg Discount		30.77%	30.77%	30.77%	30.77%	30.77%	30.77%	30.77%	30.77%	30.77%	30.77%	30.77%	30.77%	30.77%			
610																		
611	Discount Amount		\$ 11.88	\$ 14.32	\$ 22.93	\$ 37.57	\$ 63.87	\$ 83.93	\$ 80.31	\$ 70.74	\$ 53.66	\$ 31.95	\$ 18.64	\$ 11.88	\$ 501.68			
612																		
613	Lira Customers		11,714	11,807	11,990	12,472	12,613	11,425	11,688	11,756	11,912	11,924	11,811	11,744				
614																		
615	Discount Amount		\$ 139,109	\$ 169,096	\$ 274,904	\$ 468,588	\$ 805,620	\$ 958,866	\$ 938,717	\$ 831,658	\$ 639,249	\$ 380,979	\$ 220,154	\$ 139,465	\$ 5,966,407			
616																		
617	Sales		306,033	380,032	652,101	1,277,682	2,466,594	3,315,594	3,177,661	2,713,673	1,964,419	1,013,922	484,571	312,282	18,064,544			
618	SATC		226	224	527	1,474	3,399	4,377	4,401	3,696	2,533	1,095	353	(52)	22,253			
619	Res-MMT		213	210	528	3,413	5,109	9,518	7,415	7,658	7,118	2,656	1,311	327	45,476			
620	Incremental LIRA Volumes		(1,213)	(1,819)	(4,160)	(11,744)	(23,522)	(8,567)	(11,547)	(11,266)	(10,348)	(5,788)	(2,573)	(1,273)	(91,821)			
621	Projected Residential Volume		305,259	378,647	648,996	1,270,805	2,451,580	3,322,922	3,177,930	2,713,781	1,963,724	1,011,885	483,662	311,284	18,040,452			
622																		
623	Rider Variable Rate		\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307	\$ 0.3307			

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing document upon the participants listed below in the manner indicated, in accordance with the requirements of §1.54 (relating to service by a participant).

FIRST CLASS MAIL

Eugene Brady, Esquire
Community Action Association of PA
165 Amber Lane
P.O. Box 1127
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Office of Trial Staff
Pennsylvania Public Utility
Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor West
Harrisburg, PA 17105-3265

Barbara Alexander
83 Wedgewood Drive
Winthrop, ME 04364

Dated this 28th day of December 2006.

RECEIVED

DEC 28 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Eric H. Meini
General Manager,
Rates and Regulatory Affairs



National Fuel

ORIGINAL

December 29, 2006

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P.O. Box 3265
North Office Building
Harrisburg, Pennsylvania 17105-3265

**DOCUMENT
FOLDER**

Re: National Fuel Gas Distribution Corporation
Delta Fund for Research and Development Projects Report

Dear Secretary McNulty;

Pursuant to R-00061493 Settlement paragraph 18 A.3 and R-00049656 Settlement paragraph 44, an annual Report outlining revenues for Delta Fund research and development projects and expenditures for such projects is to be filed with the Commission by December 31, 2005 and every year thereafter for a five year period. The enclosed report is the second report submitted under these settlement agreements.

Acknowledgement hereof is desired and duplicate letter is enclosed with a self-addressed, stamped envelope for that purpose.

Very truly yours,

Eric H. Meind
General Manager
Rates and Regulatory Affairs

RECEIVED

DEC 29 2006

P.P.A. PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU IN

Encl.

Cc: Office of Special Assistants
Office of Consumer Advocate
Office of Small Business Advocate

56

The provisions of R-00061493 Settlement paragraph 18 A.3 were adopted on November 30, 2006 and effective January 1, 2007. Paragraph 18 A.3 states:

"3. The Joint Petitioners agree to \$526,466 to fund the Delta research and development program pursuant to the Statement of Scott E. Swartzfager No. 14. The deferral treatment and review process outlined in R-00049656 will continue. The company will not expend these dollars on additional customer outreach for enhanced energy efficiency.

Distribution will be permitted to record a regulatory asset or liability for differences between the annual rate allowance and annual expenditures. However, Distribution will not be permitted to retroactively recover in a future proceeding any expenditures in excess of the annual rate allowance and any deferred balance from the previous year's Delta funding. Distribution will provide for review of research projects as described in its testimony. In order to implement this Settlement, the Joint Petitioners request that the Commission's Final Order in this proceeding include the following language to allow Distribution to qualify for deferred accounting under SFAS 71:

"National Fuel Gas Distribution Corporation's accounting policies conform to the Statement of Financial Accounting Standards No. 71 'Accounting for the Effect of Certain Type of Regulations' which are in accordance with the accounting requirements and ratemaking practices of regulatory authorities. The application of these accounting policies allows the Company to defer expenses and income on the balance sheet as regulatory assets and liabilities when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the income statement by an unregulated Company.

"Because research and development projects often require a commitment over multiple years and because the expenditures for such projects may not match on an annual basis revenues for funding of research and development projects, deferred accounting is appropriate and is approved. The regulatory deferral treatment sought for the Research and Development expenditures and rate relief requested in the case are in accordance with SFAS No. 71.

"The Company will manage the costs of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after the R-00049656 Order was entered."

Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting forth revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded."

The provisions of R-00049656 Settlement paragraph 44 were adopted on March 23, 2005 and effective April 15, 2005. Paragraph 44 states:

"44. Distribution's proposal to fund the Delta research and development program pursuant to the Supplemental Statement of Ruth Friedrich-Alf No. 102 S2 is approved. Increased rates in this proceeding provide for recovery of \$526,466 in Delta research funds. Distribution will be permitted to record a regulatory asset or liability for differences between the annual rate allowance and annual expenditures. However, Distribution will not be permitted to retroactively recover in a future proceeding any expenditures in excess of the annual rate allowance and any deferred balance from the previous year's Delta funding. Distribution will provide for review of research projects as described in its testimony. In order to implement this agreement, the Parties request that the Commission's Final Order in this proceeding include the following language to allow Distribution to qualify for deferred accounting under SFAS 71:

'National Fuel Gas Distribution Corporation's accounting policies conform to the Statement of Financial Accounting Standards No. 71 'Accounting for the Effect of Certain Type of Regulations' which are in accordance with the accounting requirements and ratemaking practices of regulatory authorities. The application of these accounting policies allows the Company to defer expenses and income on the balance sheet as regulatory assets and liabilities when it is probable that those expenses and income will be allowed in the rate-setting process in a period different from the period in which they would have been reflected in the income statement by an unregulated Company.

'Because research and development projects often require a commitment over multiple years and because the expenditures for such projects may not match on an annual basis revenues for funding of research and development projects, deferred accounting is appropriate and is approved. The regulatory deferral treatment sought for the Research and Development expenditures and rate relief requested in the case are in accordance with SFAS No. 71.

'The Company will manage the costs of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after this Order is entered.'

Distribution will file with the Commission and serve upon other Parties on or before December 31 an annual report for the preceding twelve month period ended September 30, setting forth revenues for the Delta Fund for research and development projects and expenditures for such projects. In addition, Distribution will describe in the annual report projects that have been funded."

As presented in R-00049656 Statement No. 102 (page 15);

"On an annual basis coming off of September 30, a reconciliation of revenues and expenditures with a description of projects funded will be on file on or before December 31 with the Office of Trial Staff, Office of Consumer Advocate and the office of Small Business Advocate. At the fifth reconciliation, Distribution will file a five year report."

As presented in R-00049656 Statement No. 102 S2 (page 7)

"Annual revenues will be deferred to offset the costs of the Research and Development expenditures (expenses) to both the Gas Technology Institute ("GTI") fund and local projects.

The Company will manage the cost of the Research and Development expenditures to match revenues deferred pursuant to this Order to eliminate any differences between deferred costs and deferred revenues at the end of a five-year period commencing on the day after this Order is entered."

It is under these guidelines and agreements that Distribution files the following report for the period ended September 30, 2006. This is the second annual report.

National Fuel Gas Distribution Corporation
Pennsylvania Division

Annual Filing of Delta Fund Revenues and Expenditures
For the period ended September 30, 2006

<u>Year Ended</u>	<u>Annual</u>		<u>Cumulative</u>		<u>Balance</u>
	<u>Expenditures</u>	<u>Revenues</u>	<u>Expenditures</u>	<u>Revenues</u>	
Sept. 2005	\$92,300	\$113,927	\$92,300	\$113,927	(\$21,627)
Sept. 2006	\$376,800	\$526,466	\$469,100	\$640,393	(\$171,293)
Sept. 2007					
Sept. 2008					
Sept. 2009					

Note 1: Rates were effective April 15, 2005 therefore the report ended September 30, 2005 does not represent a 12 month period of revenue collection.

DESCRIPTION OF ACTUAL EXPENDITURES - PERIOD ENDED SEPTEMBER 2006

GTI Utilization Technology Development Program

\$192,300 was submitted to Utilization Technology Development, NFP (UTD) for the April 1, 2006 through March 31, 2007 dues.

Payments, Fees, Credits

Payments to UTD	\$192,300
Administration Fees	(\$19,227)
Refunds and Credits	<u>\$4,648</u>
Net Payments, Fees, Credits	<u>\$177,721</u>

Specific projects UTD applied National Fuel's funds to were:

(1.6.A) Gas Technology Advisor for Commercial Applications - Space Conditioning, Water Heating and Specialty Appliances	\$39,227
(1.6.C) Commercial Pressure Fryer Durability and Beta Testing	\$2,030
(2.E) Field Demonstration of Prototype Super Boiler	\$4,023
(2.G) Recuperative Reformer for High Efficiency and Ultra-Low Emissions DG with Reciprocating Engines Phase I & II	\$14,579
(2.5.D) Direct Flame Impingement (DFI) Technology for the Non-Ferrous Forging and Aluminum Extrusion Industries	\$7,381
(2.5.H) Deployment of the Reverse Annulus Single Ended Radiant Tube (RASERT)	\$7,381
(2.5.I) Zero Emission Power from Waste Heat (ZEPH Process)	\$7,381
(2.5.L) Demonstration of an "HMI" Control/Diagnostic System for Stationary Engines	\$19,127
(2.6.A) Energy and Water Recovery from Flue Gasses and Waste Streams Using Nanoporous Membrane Technology in Retrofit Applications	\$9,227

(2.6.C) Optimization of a Metallic Gas-Fired GlowTube for Process Heating Applications	<u>\$48,287</u>
Funds Allocated to Projects	<u>\$158,643</u>
Net Payment Amounts Not Allocated	<u>\$19,078</u>
Allocated and Unallocated Funds	<u>\$177,721</u>

GTI Operations Technology Development Program

\$184,500 was submitted to Operations Technology Development, Co. (OTD) for the 2006 membership fee.

Payments, Fees, Credits

Payments to OTD	\$184,500
Administration Fees	(\$9,273)
Carryover from 2005	\$24,263
Refunds and Credits	<u>\$5,730</u>
Net Payments, Fees, Credits	<u>\$205,220</u>

Specific projects OTD applied National Fuel's funds to were:

(1.c) Miniature Ethane/Methane Detector (EMD) for Leak Survey	\$10,098
(1.h) Hand-held Acoustic Pipe Detector (Phase I)	\$4,429
(1.h) Hand-held Acoustic Pipe Detector (Phase II & III)	\$12,917
(1.k) Commercialization of an Obstacle Detection System Using GPR	\$14,763
(1.ee) Portable Methane Detector (PMD) Improvements and Field Evaluations	\$4,383
(1.6.b) Micro Excavation Commercialization and Application Development	\$5,536
(2.cc) High Pressure Plastic Pipe Materials	\$2,626
(2.jj) Increase in Design Factor - Phase I & II	\$2,954
(2.5.b) 50 to 70 Year Maintenance-Free Pipeline Coatings for Critical Locations	\$7,187
(2.6.e) Ultrasonic Inspection of Fusion Welds on PE Mains	\$5,536
(2.6.h) "Black Powder" Contamination in the Gas Industry: Survey and Best Practice Manual	\$7,381
(3.e) Micro-Excavation System Applications (REFUND)	(\$2,929)
(3.dd) Development/Enhancement of Trenchless Service Installation Through Keyholes	\$5,540
(4.b) Reduce Mandated Inspection Costs by Remote Field Eddy Current Inspection of Unpiggable Pipelines	\$6,142
(4.b) Reduce Mandated Inspection Costs by Remote Field Eddy Current Inspection of Unpiggable Pipelines (REFUND)	(\$4,387)
(4.e) Inspection Platforms for Unpiggable Pipelines (NY Gas)	\$10,708
(4.ee) Broadband Electromagnetic Technology - Sensor to Measure Wall Thickness	\$8,190
(4.5.a) Camera Inspections on Live Mains thru Keyholes	\$9,637
(4.5.d) Monitor Internal Corrosion Using Fluidized Sensors	\$12,301
(5.6.f) Methods Development of Perimeter Air Monitoring During MGP Site Cleanups	\$5,536

(5.6.h) Underground Storage Hydrate Mitigation System	\$2,953
2006 SMP	\$36,907
Keyhole Project	\$7,381
(7.5.a) Developing and Demonstrating Rapid Quantitative PCB Analysis in the Field	<u>\$19,612</u>
Funds Allocated to Projects	<u>\$195,401</u>
Net Payment Amounts Not Allocated	<u>\$9,819</u>
Allocated and Unallocated Funds	<u>\$205,220</u>

PROJECTED EXPENDITURES - PERIOD ENDING SEPTEMBER 2007

1. Utilization Technology Development (UTD) base membership dues of approximately \$92,300 with expected total funding of approximately \$308,300. Specific projects to be determined.
2. Operations Technology Development (OTD) dues of approximately \$184,500. Specific projects to be determined.
3. Funding support for Local Opportunity projects of approximately \$205,000 of which \$138,000 will be for the pending power generation energy laboratory project at the new Science and Technology Center at Clarion University of Pennsylvania and \$67,000 towards additional Local Opportunity Projects of benefit to the Pennsylvania market as they are developed.