

September 1, 2015

610-929-3601

VIA ELECTRONIC FILING
Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor – 1 North
Harrisburg, PA 17120

**Re: Metropolitan Edison Company Supplement No. 7 to Tariff Electric Pa. P.U.C. No. 52,
Docket No. R-2012-2428745 – Response to 52 Pa. Code § 53.52(a)**

Dear Secretary Chiavetta:

Transmitted herewith for filing with the Pennsylvania Public Utility Commission (“Commission”) are exhibits required to support Metropolitan Edison Company’s (“Met-Ed” or the “Company”) filing of Tariff Electric Pa. P.U.C. No 52, Supplement 7 which bears an issue date of August 7, 2015 and is proposed to be effective October 6, 2015 (“Supplement”). Specifically, the exhibits required to support the Supplement and which are enclosed herein include those in response to Section 53.52 (a) of the Commission’s regulations.

Copies have been served on all parties as indicated in the attached certificate of service. If you have any questions regarding the enclosed documents, please feel free to contact me.

Sincerely,



Charles V. Fullem
Director – Rates and Regulatory Affairs-PA

Enclosures
cc: per Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

METROPOLITAN EDISON COMPANY : Docket Nos. R-2014-2428745
: :
v. : :
: :
PENNSYLVANIA PUBLIC UTILITY :
COMMISSION :

Request for Approval of a General Base
Rate Case

CERTIFICATE OF SERVICE

I hereby certify and affirm that I have this day served copies of Supplement No. 7 to **Metropolitan Edison Company** Tariff No. 52, response to 52 Pa. Code § 53.52(a), upon the following persons in the matter specified in accordance with the requirement of 52 Pa. Code § 1.54:

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METROPOLITAN EDISON COMPANY

Outlined below are the responses of Metropolitan Edison Company ("Met-Ed") to those requirements of 52 Pa. Code § 53.52(a). Responses to subsections (b) through (d) of this section have not been provided as those subsections do not apply to the proposed tariff revisions as filed on August 7, 2015.

52 Pa. Code § 53.52(a)

- (1) The specific reasons for each change.

Met-Ed Electric Pa. P.U.C. No. 52, Supplement 7 was filed on August 7, 2015 ("August 7 Supplement") to revise the tariff originally issued on May 1, 2015 in compliance with the Pennsylvania Public Utility Commission's ("Commission") April 9, 2015 Opinion and Order at Docket No. R-2012-2428745 ("April 9 Order"). These revisions provide correction and clarification to the tariff as issued on May 1, 2015 in order to ensure its consistency with the terms and intent of the Joint Petition for Partial Settlement of Rate Investigation as filed on February 3, 2015 and approved by the Commission's April 9 Order ("Settlement"). More detailed explanations of each individual revision can be found in the matrix accompanying the August 7 Supplement, and which has been resubmitted as Schedule A to this response.

- (2) The total number of Customers served by the utility.

As of March 2014, the end of the historical test year contemplated by the Settlement, Met-Ed served a total of 557,266 customers.

- (3) A calculation of the number of Customers, by tariff subdivision, whose bills could be affected by the change.

Any customer bill impacts that will result from these revisions are merely a result of corrections to misstated rates. No bill impacts are expected outside of those already contemplated under the Settlement.

- (4) The effect of the change on the utility's customers.

Any effects to customers that will result from these revisions are merely a result of corrections and clarifications of previously agreed-upon terms. No customer impacts are expected outside of those already contemplated under the Settlement.

- (5) The direct or indirect effect of the proposed change on the utility's revenue and expenses.

Any impacts to Met-Ed's revenues or expenses that will result from these revisions are merely a result of corrections to misstated rates. No revenue or expense are expected outside of those already contemplated under the Settlement.

- (6) The effect of the change on the service rendered by the utility

Any effects to service rendered that will result from these revisions are merely a result of corrections and clarifications of previously agreed-upon terms. No impacts to service rendered by Met-Ed are expected outside of those already contemplated under the Settlement.

- (7) A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement about why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308 (relating to voluntary changes in rates).

Met-Ed elected to file these revisions in order to make certain corrections and clarifications to ensure that its Met-Ed Electric Pa. P.U.C. No. 52 would be consistent and in compliance with the terms and intent of the Settlement as approved by the Commission.

- (8) Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308.

No studies were required; the revisions only make certain corrections and clarifications to ensure that Met-Ed Electric Pa. P.U.C. No. 52 would be consistent and in compliance with the terms and intent of the Settlement as approved by the Commission.

- (9) Customer polls taken and other documents which indicate customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible public opposition, an explanation of why the change is in the public interest shall be provided.

No polls were taken; the revisions only make certain corrections and clarifications to ensure that Met-Ed Electric Pa. P.U.C. No. 52 would be consistent and in compliance with the terms and intent of the Settlement as approved by the Commission.

- (10) Plans the utility has for introducing or implementing the changes with respect to its ratepayers.

Met-Ed communicated the impact of the Settlements to customers as relevant at the time its current tariff became effective. Because the revisions only make certain corrections and clarifications to ensure that Met-Ed Electric Pa. P.U.C. No. 52 would be consistent and in compliance with the terms and intent of the Settlement as approved by the Commission, no additional introduction or implementation is required.

52 Pa. Code 53.52(a)(11)

- Q. FCC, FERC or Commission orders or rulings applicable to the filing.
- A. The following order or ruling is applicable to the filing:
- Met-Ed Rate Case order dated April 9, 2015 at Docket No. R-2014-2428745.

Met-Ed Tariff Revisions Tariff No. 52									
Revision #	Tariff Page	Topic	Current Text	Error/Change	Revised Text	Source/Comments			
10	66	GSM Availability	If an existing Customer's billing demand exceeds 400 kW for more than two (2) consecutive months in any 12-month period, then the Customer may no longer be eligible for service under this Rate Schedule GS-Medium, and shall be placed on Rate Schedule GS-Large or such other Rate Schedule for which such Customer most qualifies.	Remove "more than" and " in any 12-month period".	If an existing Customer's billing demand exceeds 400 kW for two (2) consecutive months, the Customer may no longer be eligible for service under this Rate Schedule GS-Medium, and shall be placed on Rate Schedule GS-Large or such other Rate Schedule for which such Customer most qualifies.	K.Siedt testimony, Statement 4, page 15, line 11.			
11	66	GSM rkVa charge	\$.020 for each rkVa of Reactive Billing Demand	Add language that the rkVa charge applies to 3 phase.	\$.020 for each rkVa of Reactive Billing Demand for three phase	Cannot bill single phase, metering limitation			
12	66, 74	Rate GS Medium, Rate GP	Energy 0.000 cents per kWh for all kWh	Remove language		Energy charge no longer applies.			
13	68, 71, 75, 79	GSM, GSL, GP, TP Billing Demand	A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-peak hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during Off-peak hours, or (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceeding eleven (11) months.	Capitalize On-Peak Hours and off-peak hours appropriately. Add Metering requirement (last sentence) for effectiveness to On Peak demand calculation.	A Customer's demand shall be measured by indicating or recording instruments. Demands shall be integrated over 15-minute intervals. The billing demand in the current month shall be the greatest of: (i) the maximum measured demand established in the month during On-Peak Hours, as stated herein, (ii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, or (iii) contract demand or (iv) fifty percent (50%) of the highest billing demand established during the preceeding eleven (11) months. The on-peak and off-peak hour provisions of this definition are only applicable for those customers who have installations of non-interval Time-of-Use demand meters.	Metering limitation			
14	68, 71	GSM and GSL kWh /200		Add language to calculate demand using a formula if customer does not have a demand meter.	Pending the installation of a demand meter, Customer's Demand shall be a formula demand determined by dividing the kilowatt-hour consumption by 200.	K.Siedt testimony, Statement 4, page 19, line 6.			
15	70	Rate GS-Large	New Customers requiring transformer capacity in excess 2,500 kVA...	Add "of".	New Customers requiring transformer capacity in excess of 2,500 kVA...	Formatting/Grammar			

Met-Ed Tariff Revisions Tariff No. 52	Revision #	Tariff Page	Topic	Current Text	Error/Change	Revised Text	Source/Comments
16	79	Rate TP		The billing demand in the current month shall be the greater of: (i) 5,000 KW, (ii) the maximum measured demand established in the month during On-peak hours, adjusted for Power Factor as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during Off-peak hours, (iv) contract demand (50%) of the highest billing demand established during the preceding eleven (11) months.	Add language to adjust the off-peak hour provision, "adjusted for Power Factor as stated herein".	The billing demand in the current month shall be the greater of: (i) 5,000 KW, (ii) the maximum measured demand established in the month during On-Peak Hours, adjusted for Power Factor as stated herein, (iii) forty percent (40%) of the maximum measured demand established in the month during off-peak hours, adjusted for Power Factor as stated herein, (iv) contract demand (v) fifty percent (50%) of the highest billing demand established during the preceding eleven (11) months.	Clarification of Power Factor calculation
17	79	Rate TP			Add additional paragraph to clarify power factor language.	All measured demands shall be corrected to a Power Factor defined in Rule 7 by multiplying each measured demand by the ratio of the minimum Power Factor requirement set forth in Rule 7 to either the measured Power Factor for that demand or the average Power Factor for the month, whichever is lower, to the nearest 0.1%. No reduction in measured demands shall be made for Power Factor in excess of the stated Power Factors in Rule 7.	Clarification of Power Factor calculation
18	81	Rate TP Voltage Discount		Credit for: Demand Dollars/KW Distribution (\$0.53)	Remove parens to eliminate confusion of double negative.	Credit for: Demand Dollars/KW Distribution \$0.53	Parens make the discount confusing and is not presented consistently with PN tariff.
19	98	Default Service Charges		The Price to Compare Default Service Charge shall be determined using the applicable Monthly kWh usage, from the preceding chart.	Remove "from the preceding chart,".	The Price to Compare Default Service Charge shall be determined using the applicable monthly kWh usage	There is no preceding chart.
20	102	LED Lighting Service		Costs associated with activities related to the replacement, relocation, alteration, repair, or removal of existing street lighting equipment are not included as part of normal maintenance will be the responsibility of the customer.	Add "and"	Costs associated with activities related to the replacement, relocation, alteration, repair or removal of existing street lighting equipment are not included as part of normal maintenance and will be the responsibility of the customer.	Formatting/Grammar

Met-Ed Tariff Revisions Tariff No. 52									
Revision #	Tariff Page	Topic	Current Text	Error/Change	Revised Text	Source/Comments			
21	103	Overhead Area Lighting Service Effective Dates		Remove all effective dates, just provide current rates.		Update to remove expired rates			
22	104, 105	Outdoor Area Lighting	GENERAL PROVISIONS:	Add " " after provision A. The continuation of paragraph B is lettered as C, all paragraphs on page 105 will be re-lettered.		Formatting/Grammar			
23	113	Rider D, Net Metering Rider	Additional metering equipment for the purpose of qualify customer-generator.	Add "ing" to qualify, last paragraph on page.	Additional metering equipment for the purpose of qualifying customer-generator.	Formatting/Grammar			
24	119	Rider F, Energy Efficiency	Industrial Customer Class (Rate GS-Large, Rate GP, and Rate TP): \$.34 per kW PL	Remove " " after Rate GP and insert "C" after PL	Industrial Customer Class (Rate GS-Large, Rate GP and Rate TP): \$.34 per kW PLC.	Typo			
25	138	Rider I, Hourly Pricing Default Service Rider	For service rendered September 1, 2015 through November 31, 2015, the EHP rate is as follows:	Change November date as the month has 30 days.	For service rendered September 1, 2015 through November 30, 2015, the EHP rate is as follows:	Typo			
26	138	Rider I, Hourly Pricing Default Service Rider	The EHP rate will be calculated at the end of each Default Service Quarter (three months ending March 31st, June 30th, September 30th, and December 31st) to be effective for the three-month period beginning on the first day of the third calendar month following the end of that Default Service Quarter (June 1st, September 1st, December 1st, and March 1st). The EHP rate shall be calculated in accordance with the formula set forth below:	Language is not correct and needs to be revised.	The EHP rate will be calculated at the end of each Default Service Quarter (three months ending January 31st, April 30th, July 31st, and October 31st) to be effective for the three-month period beginning on the first day of the second calendar month following the end of that Default Service Quarter (March 1st, June 1st, September 1st and December 1st). The EHP rate shall be calculated in accordance with the formula set forth below:	Correction to reflect approved language from Default Service proceeding			
27	150	Rider K, Time of Use Default Service	installed pursuant to the Met-Ed Smart Meter Technology Procurement and approval of that plan by the Commission;	Remove "following approval of that plan by the Commission;"	installed pursuant to the Met-Ed Smart Meter Technology Procurement and Installation Plan;	Update for current legal status			

Revision #	Tariff Page	Topic	Current Text	Error/Change	Revised Text	Source/Comments
28	150	Rider K, Time of Use Default Service	installed pursuant to the Met-Ed Smart Meter Technology Procurement and Installation Plan	Add " or were served under Rate Schedule RT as of 5/3/15 and have existing Time-Of-Use metering installed;	installed pursuant to the Met-Ed Smart Meter Technology Procurement and Installation Plan or were served under Rate Schedule RT as of 5/3/15 and have existing Time-Of-Use metering installed;	Meter limitations, ensuring availability
29	151	Rider K, Time of Use Default Service	<u>On-Peak and Off-Peak Hours</u> The rates for TOU default service are different for On-Peak Hours and Off-Peak Hours during the months of June, July and August, and billed on a service rendered basis. The TOU default service rate for all other months will not reflect an On-Peak or Off-Peak differential. On-Peak Hours are all hours beginning 8:00 AM (800 hours) prevailing and ending 8:00 PM (2000 hours) prevailing each day from Monday through Friday excluding Independence Day. Off-Peak Hours are all hours not identified as On-Peak Hours .	Change on-peak hours and off-peak hours to lower case, add "are" in first sentence, add "for Customers with Smart Meters" in the third sentence and remove "excluding Independence Day", and add clarification for customers with time-of-use metering (fourth sentence is new).	<u>On-Peak and Off-Peak Hours</u> The rates for TOU default service are different for on-peak hours and off-peak hours during the months of June, July and August, and are billed on a service rendered basis. The TOU default service rate for all other months will not reflect an on-peak or off-peak differential. On-peak hours for Customers with Smart Meters are all hours beginning 8:00 AM (800 hours) prevailing time each day from Monday through Friday. For Customers who were served under Rate Schedule RT and have existing Time-Of-Use metering installed, on-peak hours are all hours beginning 9:00 AM (900 hours) Eastern Daylight Time (EDT) and ending 9:00 PM (2100 hours) Eastern Daylight Time each day from Monday through Friday. Off-peak hours are all hours not identified as on-peak hours.	Meters are not programmed to identify and exclude Independence Day.

Met-Ed Tariff Revisions Tariff No. 52	Revision #	Tariff Page	Topic	Current Text	Error/Change	Revised Text	Source/Comments
30	152	Rider K, Time of Use Default Service	<p><u>Commission's Failure to Approve an EGS Contract and Alternative Rates</u></p> <p>In the event the Commission does not approve a standard contract for use between the Company and participating EGSs or no EGS elects to provide TOU default service, Customers enrolled, or electing to enroll, in the TOU default service program will receive service under the terms and conditions of the Company's Price To Compare Default Service Rate Rider, and the TOUDefault rates shall be the rates set forth in such Price to Compare Default Service Rate Rider (including, without limitation, "E" Factor of such rates). During the Summer Period, the PTCDefault rate will be multiplied by 1.28 to establish the TOUDefault On-Peak rate during on-peak hours and multiplied by 0.82 to establish the TOUDefault Off-Peak rate during Off-Peak Hours.</p>	<p>Remove duplicative comma after enroll; change on peak and off peak to lower case.</p>	<p><u>Commission's Failure to Approve an EGS Contract and Alternative Rates</u></p> <p>In the event the Commission does not approve a standard contract for use between the Company and participating EGSs or no EGS elects to provide TOU default service, Customers enrolled, or electing to enroll, in the TOU default service program will receive service under the terms and conditions of the Company's Price To Compare Default Service Rate Rider, and the TOUDefault rates shall be the rates set forth in such Price to Compare Default Service Rate Rider (including, without limitation, "E" Factor of such rates). During the Summer Period, the PTCDefault rate will be multiplied by 1.28 to establish the TOUDefault On-Peak rate during on-peak hours and multiplied by 0.82 to establish the TOUDefault Off-Peak rate during off-peak hours.</p>	Remove conflict with defined term	
31	156	Rider L, Partial Services Rider, (4.)	<p>Backup Service beyond fifteen percent (15%) of the time during a particular consecutive twelve-month period shall be billed to the Customer by the Company as Supplemental Service at the Rate Schedule that would otherwise apply to said Customer.</p>	<p>Add "al" to Supplement.</p>	<p>Backup Service beyond fifteen percent (15%) of the time during a particular consecutive twelve-month period shall be billed to the Customer by the Company as Supplemental Service at the Rate Schedule that would otherwise apply to said Customer.</p>	Formatting/Grammar	
32	156	Rider L, Partial Services Rider, Billing Demand (7.)	<p>a) the difference between the generating capability of the Customer's generator less the actual amount generated in a 30 minute period as measured by Company's metering located on the Customer Generator,...</p>	<p>Change 30 minutes to 15 minutes.</p>	<p>a) the difference between the generating capability of the Customer's generator less the actual amount generated in a 15 minute period as measured by Company's metering located on the Customer Generator,...</p>	Correcting Copy/past error	