

CAPTION SHEET

CASE MANAGEMENT SYSTEM

1. REPORT DATE: 00/00/00 :
 2. BUREAU: AUD :
 3. SECTION(S) : : 4. PUBLIC MEETING DATE:
 5. APPROVED BY: : : 00/00/00
 DIRECTOR: :
 SUPERVISOR: :
 6. PERSON IN CHARGE: : 7. DATE FILED: 05/15/06
 8. DOCKET NO: R-00061535 : 9. EFFECTIVE DATE: 00/00/00

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PECO ENERGY COMPANY

COMP/APP COUNTY:

UTILITY CODE: 110550

ALLEGATION OR SUBJECT

5/15/06 - PECO ENERGY COMPANY FILED SUPPLEMENT NUMBER 67 TO TARIFF ELECTRIC PA PUC NUMBER 3, TO BECOME EFFECTIVE AUGUST 12, 2006, IMPLEMENTING THE ANNUAL ADJUSTMENT OF INTANGIBLE TRANSITION CHARGES AND SECURITIZATION RATE REDUCTIONS (SRR).

DOCUMENT
FOLDER

DOCKETED

MAY 19 2006

Brian D. Crowe
Director
Rates & Regulatory Affairs

Telephone 215.841.5316
Fax 215.841.6333
www.exeloncorp.com
brian.crowe@peco-energy.com

PECO Energy Company
2301 Market Street
Philadelphia, PA 19103

Mail To: P.O. Box 8699
Philadelphia, PA 19101-8699

DOCUMENT RECEIVED
FOLDER
MAY 15 2006

May 15, 2006

BY FEDERAL EXPRESS

Mr. James McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

R-00061535

Dear Secretary McNulty:

Re: Tariff Electric – Pa. P.U.C. No. 3 Supplement No. 67 – Issued May 14, 2006
Effective August 12, 2006 – Implementing the Annual Adjustment of Intangible
Transition Charges (ITC) and Securitization Rate Reductions (SRR)

PECO encloses for filing with the Commission eight copies of Supplement No. 67 – Tariff Electric Pa. P.U.C. No. 3. This filing which is to become effective on August 12, 2006, is in accordance with the provisions of the Final Order concerning the Application of PECO for Approval of its Restructuring Plan Under Section 2806 of the Public Utility Code, et al. at Docket Nos. R-00973953 and P-00971265 entered May 14, 1998 (“Final Order”) and the Order concerning the Application of a Qualified Rate Order at Docket No. R-00005030. The Company is making this filing in accordance with paragraph 10 of the Final Order at Docket No. R-00973953 and Paragraph 7 of the Order at Docket No. R-00005030 which provide for an Annual Adjustment of rates and a 90 day period in which the Commission has to approve such rates. Additionally, in accordance with the Orders and as indicated on the attached tariff page (13th revised page no. 32) the net effect of the ITC and SRR on the customer bills will be zero.

Exhibit 1 contains a reconciliation of actual Intangible Transition Charges (ITC) billed and collected for the 12 month period ended April 2006. Exhibit 2 provides the ITC revenues necessary to amortize the transition bonds through August 2007.

Please acknowledge receipt of the foregoing on the enclosed extra copy of this letter.

Sincerely,

Brian D. Crowe

cc: T. E. Sheets, Director, Bureau of Audits
J. E. Simms, Director, Office of Trial Staff
Office of Consumer Advocate
Office of Small Business Advocate
R. A. Rosenthal, Director, Fixed Utility Services
R. Wilson, Manager, Fixed Utility Services

Enclosures

/amm

102

R-00061535

PECO Energy Company

Electric Service Tariff

RECEIVED

MAY 15 2006

COMPANY OFFICE LOCATION

2301 Market Street
Philadelphia, Pennsylvania 19101

PA PUBLIC UTILITY COMMISSION
PHILADELPHIA BUREAU

For List of Communities Served, See Page 4.

Issued May 14, 2006

Effective: August 12, 2006

ISSUED BY: D. P. O'Brien - President
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101

DOCUMENT
FOLDER

NOTICE.

DOCKETED

MAY 19 2006

LIST OF CHANGES MADE BY THIS SUPPLEMENT

Net Securitization Adjustment (NSA) (12th Revised Page No. 32)
Change ITC charges and SRR credits.

RECEIVED

MAY 15 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PECO Energy Company

TABLE OF CONTENTS

List of Communities Served	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations	6 ⁵ , 7 ⁵ , 8, 9 ²
RULES AND REGULATIONS:	
1. The Tariff	10 ¹⁰
2. Service Limitations	10 ¹⁰
3. Customer's Installation	11 ⁵
4. Application for Service	12 ⁸
5. Credit	13 ⁵
6. Private-Property Construction	14 ⁶
7. Extensions	15 ²
8. Rights-of-Way	16 ²
9. Introduction of Service	17 ²
10. Company Equipment on Customer's Premises	17 ²
11. Tariff and Contract Options	18 ⁵
12. Service Continuity	18 ⁵ , 19 ²
13. Customer's Use of Service	20 ¹
14. Metering	20 ¹
15. Demand Determination	21 ⁵
16. Meter Tests	22 ³
17. Billing and Standard Payment Options	22 ³ , 23 ⁸
18. Payment Terms & Termination of Service	24 ⁶
19. Unfulfilled Contracts	24 ⁶
20. Cancellation by Customer	25 ²
21. General	26 ³
22. Direct Access Phase-In Procedures	26 ³
23. EGS Switching	27 ⁵
24. Load Data Exchange	28
STATE TAX ADJUSTMENT CLAUSE	29 ⁹
COMPETITIVE TRANSITION CHARGE (CTC)	30 ³ , 31 ²
NET SECURITIZATION ADJUSTMENT	32 ¹³
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA)	33 ³
UNIVERSAL SERVICE FUND CHARGE (USFC)	34 ⁶
RATES:	
Rate R Residence Service	35 ¹⁸ , 36 ⁹
Rate RT Residence Time-of-Use Service	37 ²⁰ , 38 ⁹
Rate R-H Residential Heating Service	39 ²¹ , 40 ⁴
Rate CAP Customer Assistance Program	41 ¹⁴ , 42 ⁶
Rate OP Off-Peak Service	43 ²¹
Rate R-S Renewable Energy Service	44 ³ , 44A
Rate GS General Service	45 ¹⁴ , 46 ¹¹ , 47 ¹²
Rate PD Primary-Distribution Power	48 ¹⁴
Rate HT High-Tension Power	49 ¹⁵ , 50 ⁴
Rate POL Private Outdoor Lighting	51 ¹² , 52 ⁵
Rate SL-P Street Lighting in City of Philadelphia	53 ¹⁰ , 54 ¹ , 55 ⁴
Rate SL-S Street Lighting-Suburban Counties	56 ¹² , 57 ¹
Rate SL-E Street Lighting Customer-Owned Facilities	58 ⁹ , 59
Rate TL Traffic Lighting Service	60 ⁸
Rate BLI Borderline Interchange Service	61
Rate EP Electric Propulsion	62 ¹⁸ , 63
Rate AL Alley Lighting in City of Philadelphia	64 ⁸
RIDERS:	
Applicability Index of Riders	65 ¹¹
Auxiliary Service Rider	66 ² , 67 ⁹ , 68 ¹
CAP Rider - Customer Assistance Program	68A ³ , 68B ² , 68C ² , 68D ²
Capacity Reservation Rider	69
Casualty Rider	70
Competitive Default Service	70A ²
Construction Rider	71
Cooling Thermal Storage HT Rider	72 ⁵
Curtailment HT Rider	73 ⁷
Economic Efficiency Rider (EER)	74 ¹ , 75

Issued May 14, 2006

Effective August 12, 2006

RECEIVED

MAY 15 2006

PA PUBLIC UTILITY COMMISSION
 REGULATORY BUREAU

Net Securitization Adjustment (NSA)

In addition to the net charges provided for in this tariff, values as indicated in the table below will be applied to all service on their effective date.

The NSA is comprised of two separate factors, the Securitization Rate Reduction (SRR) and the Intangible Transition Charge (ITC) which will always net to zero in accordance with the terms of the Joint Petition for Full Settlement. The factors as described below will initially become effective on 10 days notice to the Commission. The SRR and ITC will be recalculated as follows:

- (1) Whenever new Transition Bonds are issued as evidenced by the issuance date of the bonds.
- (2) Annually, to reconcile unamortized Qualified Transition Expense (QTE) principal balance.
- (3) Quarterly, or if necessary monthly, in order to insure full recovery of ITC during the final calendar year of ITC collection.

Securitization Rate Reduction (SRR)

The SRR is a credit to the Company's base rate charges, expressed as a percentage of such charges, reflecting a revenue requirement reduction arising from the Company's securitization of generation-related costs.

Intangible Transition Charge (ITC)

The ITC is a charge that is added to, and expressed as a percentage of, the Company's PaPUC jurisdictional base-rate charges (i.e. distribution and CTC) reflecting the revenue requirement necessary to amortize the QTE principal balance. The ITC will be recalculated as follows:

Effective Rate Table

Rate Class	(a), (b)	(a), (b)	NSA
	SRR	ITC	
R	(32.80%)(d)	32.80%	0
RT	(32.80%)	32.80%	0
R-H	(41.50%)(d)	41.50%	0
OP	(8.34%)	8.34%	0
GS	(53.40%)	53.40%	0
PD	(62.08%)	62.08%	0
HT	(67.67%)(c)	67.67%(c)	0
POL	(6.96%)	6.96%	0
SL-P	(9.16%)	9.16%	0
SL-S	(21.23%)	21.23%	0
SL-E	(8.94%)	8.94%	0
TL	(47.82%)	47.82%	0
EP	(57.50%)	57.50%	0

- (a) Applied to Variable Distribution and Transition Charges
- (b) Rate is modified for special contract customers with discounted CTC rates and customers on KOZ Rider and CAP A Rider.
- (c) Not applicable to on peak LILR.
- (d) Includes CAP Rates

(C) Indicates Change

PECO
ITC Receipts
Reconciliation Statement Through April 2006

Month	Residential			Commercial & Industrial		
	Actual	Projected	Difference	Actual	Projected	Difference
May-05	\$ 15,317,239	\$ 16,336,546	\$ (1,019,307)	\$ 32,087,187	\$ 34,239,383	\$ (2,152,196)
Jun-05	\$ 15,738,060	\$ 15,182,040	\$ 556,019	\$ 35,398,937	\$ 35,943,880	\$ (544,944)
Jul-05	\$ 21,362,073	\$ 16,813,236	\$ 4,548,837	\$ 36,287,370	\$ 38,741,904	\$ (2,454,534)
Aug-05	\$ 28,849,279	\$ 20,343,507	\$ 8,505,772	\$ 43,716,556	\$ 41,677,212	\$ 2,039,345
Sep-05	\$ 32,204,178	\$ 22,140,104	\$ 10,064,074	\$ 44,416,884	\$ 41,553,067	\$ 2,863,817
Oct-05	\$ 26,019,332	\$ 20,476,876	\$ 5,542,457	\$ 39,974,216	\$ 38,972,841	\$ 1,001,375
Nov-05	\$ 17,844,761	\$ 17,684,773	\$ 159,988	\$ 36,183,690	\$ 36,121,152	\$ 62,538
Dec-05	\$ 17,092,673	\$ 17,321,664	\$ (228,991)	\$ 32,172,901	\$ 35,004,749	\$ (2,831,848)
Jan-06	\$ 18,963,040	\$ 20,529,827	\$ (1,566,787)	\$ 36,882,621	\$ 37,125,122	\$ (242,501)
Feb-06	\$ 19,373,394	\$ 23,831,656	\$ (4,458,262)	\$ 34,499,659	\$ 38,583,284	\$ (4,083,625)
Mar-06	\$ 21,283,419	\$ 19,803,232	\$ 1,480,186	\$ 41,789,502	\$ 38,324,634	\$ 3,464,868
Apr-06	\$ 18,486,179	\$ 19,792,691	\$ (1,306,512)	\$ 33,160,539	\$ 39,241,518	\$ (6,080,979)
Total	\$ 252,533,626	\$ 230,256,150	\$ 22,277,476	\$ 446,570,062	\$ 455,528,746	\$ (8,958,683)

PECO
ITC Billed
Reconciliation Statement Through April 2006

Month	Residential			Commercial & Industrial		
	Actual	Projected	Difference	Actual	Projected	Difference
May-05	\$ 14,306,693	\$ 14,591,430	\$ (284,737)	\$ 33,554,260	\$ 32,808,836	\$ 745,424
Jun-05	\$ 18,164,608	\$ 16,575,859	\$ 1,588,749	\$ 37,530,072	\$ 38,852,753	\$ (1,322,681)
Jul-05	\$ 28,110,011	\$ 22,682,294	\$ 5,427,718	\$ 41,561,023	\$ 40,775,404	\$ 785,619
Aug-05	\$ 33,621,875	\$ 25,153,899	\$ 8,467,975	\$ 43,274,892	\$ 44,278,736	\$ (1,003,844)
Sep-05	\$ 30,835,849	\$ 22,167,406	\$ 8,668,443	\$ 43,276,843	\$ 39,712,618	\$ 3,564,226
Oct-05	\$ 19,897,226	\$ 16,815,687	\$ 3,081,538	\$ 38,301,966	\$ 37,079,941	\$ 1,222,026
Nov-05	\$ 15,464,309	\$ 16,843,449	\$ (1,379,140)	\$ 34,424,923	\$ 33,795,280	\$ 629,644
Dec-05	\$ 18,959,809	\$ 20,802,949	\$ (1,843,140)	\$ 34,888,818	\$ 36,387,141	\$ (1,498,323)
Jan-06	\$ 22,611,999	\$ 28,525,778	\$ (5,913,779)	\$ 36,164,031	\$ 39,804,528	\$ (3,640,498)
Feb-06	\$ 19,943,940	\$ 24,653,132	\$ (4,709,193)	\$ 36,506,215	\$ 38,916,096	\$ (2,409,880)
Mar-06	\$ 21,353,510	\$ 21,439,122	\$ (85,612)	\$ 39,318,929	\$ 40,534,215	\$ (1,215,286)
Apr-06	\$ 17,021,846	\$ 20,008,713	\$ (2,986,868)	\$ 35,474,993	\$ 38,454,292	\$ (2,979,299)
Total	\$ 260,291,674	\$ 250,259,719	\$ 10,031,955	\$ 454,276,967	\$ 461,399,839	\$ (7,122,872)

PECO
ITC Amortization Statement
9/01/05 - 8/31/06

Rate Class	(1) Allocated Bond Balance at Beginning of Period	(2) Fees/Expenses	(3) Interest	(4) Principal	(5) Reserve Account	(6) = (2)+(3)+(4)+(5) Total	7 = (1) - (4) Target Balance at End of Period 8/31/06
Residential	1,187,425,337	\$ 2,928,166	\$ 75,217,621	\$ 179,270,503	\$ (9,892,196)	\$ 247,524,095	1,008,154,833
Comm & Ind	2,103,655,902	\$ 5,183,310	\$ 132,963,475	\$ 335,925,920	\$ (10,047,883)	\$ 464,024,823	1,767,729,983
Total	3,291,081,239	\$ 8,111,476	\$ 208,181,097	\$ 515,196,423	\$ (19,940,079)	\$ 711,548,917	2,775,884,816

PECO
ITC Amortization Statement
9/01/06 - 8/31/07

Rate Class	(1) Allocated Bond Balance at Beginning of Period	(2) Fees/Expenses	(3) Interest	(4) Principal	(5) Reserve Account	(6) = (2)+(3)+(4)+(5) Total	7 = (1) - (4) Target Balance at End of Period 8/31/07
Residential	\$ 1,008,154,833	\$ 2,453,434	\$ 63,680,339	\$ 230,910,751	\$ (13,700,115)	\$ 283,344,409	777,244,083
Comm & Ind	\$ 1,767,729,983	\$ 4,282,876	\$ 110,931,098	\$ 414,514,065	\$ (26,202,225)	\$ 503,525,814	1,353,215,917
Total	\$ 2,775,884,816	\$ 6,736,310	\$ 174,611,437	\$ 645,424,816	\$ (39,902,340)	\$ 786,870,223	2,130,460,000



An Exelon Company

Brian D. Crowe
Director
Rates & Regulatory Affairs

Telephone 215.841.5316
Fax 215.841.6333
www.exeloncorp.com
brian.crowe@peco-energy.com

PECO Energy Company
2301 Market Street
Philadelphia, PA 19103

Mail To: P.O. Box 8699
Philadelphia, PA 19101-8699

June 21, 2006

DOCUMENT
FOLDER
R-00061535
RECEIVED

BY FEDERAL EXPRESS

Mr. James McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

JUN 21 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dear Secretary McNulty:

Re: Revised Exhibit 2 (2 of 2)
Tariff Electric – Pa. P.U.C. No. 3 Supplement No. 67 – Issued May 14, 2006
Effective August 12, 2006 - Implementing the Annual Adjustment of Intangible
Transition Charges (ITC) and Securitization Rate Reductions (SRR)

PECO encloses for filing with the Commission eight copies of Exhibit 2 (2 of 2). This replaces the original Exhibit, which was filed on May 15, 2006.

Exhibit 2 provides the ITC revenues necessary to amortize the transition bonds through August 2007.

Please acknowledge receipt of the foregoing on the enclosed extra copy of this letter.

Sincerely,

cc: T. E. Sheets, Director, Bureau of Audits
J. E. Simms, Director, Office of Trial Staff
Office of Consumer Advocate
Office of Small Business Advocate
R. A. Rosenthal, Director, Fixed Utility Services
R. Wilson, Manager, Fixed Utility Services

Enclosures

/mpb

60

PECO
ITC Amortization Statement
9/01/06 - 8/31/07

R-00061535

Rate Class	(1) Allocated Bond Balance at Beginning of Period	(2) Fees/Expenses	(3) Interest	(4) Principal	(5) Reserve Account	(6) = (2)+(3)+(4)+(5) Total	7 = (1) - (4) Target Balance at End of Period 8/31/07
Residential	\$ 1,008,154,833	\$ 2,453,434	\$ 63,680,339	\$ 230,910,751	\$ (22,273,171)	\$ 274,771,352	777,244,083
Comm & Ind	\$ 1,767,729,983	\$ 4,282,876	\$ 110,931,098	\$ 414,514,065	\$ (42,372,458)	\$ 487,355,581	1,353,215,917
Total	\$ 2,775,884,816	\$ 6,736,310	\$ 174,611,437	\$ 645,424,816	\$ (64,645,629)	\$ 762,126,934	2,130,460,000

DOCUMENT
FOLDER

LOCKETT
JUN 27 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S OFFICE

JUN 21 2006

RECEIVED

COMMONWEALTH OF PENNSYLVANIA
PUBLIC UTILITY COMMISSION
M E M O

*Wanda
Please close
of*

DATE: September 14, 2006
SUBJECT: Outstanding Case Report – CMS532104 at August 31, 2006
TO: James J. McNulty
Secretary
FROM: Dennis P. *Dennis* Dougherty
Bureau of Audits

DOCKETED
SEP 27 2006

**DOCUMENT
FOLDER**

Please remove the following cases from our future Outstanding Case Reports. These cases relate to automatic adjustment clause filings which have been superseded by more current filings.

<u>Case No.</u>	<u>Respondent/Applicant</u>
M-00051887	NRG Energy Center Harrisburg
M-00051889	Trigen-Philadelphia Energy Corp.
M-00051891	Community Central Energy Corp.
M-00051903	Walker Gas & Oil Company
M-00051908	Andreassi Gas Co.
M-00051909	Sergeant Gas Co.
M-00051910	Nido's-Kaylor
M-00051911	Nido's-Shadyside
M-00051912	Siegel Gas Co.
M-00051913	North East Heat & Light Co.
M-00051914	Herman Riemer Gas Co.
M-00051915	CRG, Inc.
M-00051916	Gasco-Claysville
M-00051917	Chartiers natural Gas Co.
M-00051919	Pine-Roe Natural Gas Co., Inc.
M-00061965	Community Central Energy Corp.
M-00051039	West Penn Power Co.
R-00061535	PECO Energy Co.

Additionally, please close-out M-00900239F0004 and M-00900239F0005. These cases pertain to TRS provider service lists which have been updated by more recent filings.