

**ECKERT
SEAMANS**
ATTORNEYS AT LAW

Eckert Seamans Cherin & Mellott, LLC
213 Market Street
8th Floor
Harrisburg, PA 17101

TEL 717 237 6000
FAX 717 237 6019
www.eckertseamans.com

Deanne M. O'Dell
717.255.3744
dodell@eckertseamans.com

September 9, 2015

Via Hand Delivery

Rosemary Chiavetta, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

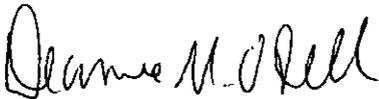
Re: Pa. PUC v. Philadelphia Gas Works (4th Quarter 2014-2015 GCR Filing)
R-2014-2404355; and
Pa. PUC v. Philadelphia Gas Works (2015-2016 GCR Compliance Tariffs)
R-2015-2465656

Dear Secretary Chiavetta:

On August 28, 2015, Philadelphia Gas Works ("PGW") filed PGW Gas Service Tariff, Pa. P.U.C. No. 2 Supplement 86; and, PGW Gas Supplier Tariff, Pa. P.U.C. No. 1 Supplement No. 62 which implement PGW's 4th Quarter 2014-2015 Gas Cost Rate ("GCR") and PGW's compliance with the Commission's Order entered July 8, 2015 at Docket No. R-2015-2465656 approving PGW's 2015-2016 GCR.

Enclosed please find corrected pages 82 and 131 to PGW Gas Service Tariff, P.U.C. No. 2 and page 10 to PGW Gas Supplier Tariff, Pa. P.U.C. No. 1. The page numbers were corrected to reflect PGW Gas Service Tariff, Pa. P.U.C. No. 2 Supplement 79 and PGW Gas Supplier Tariff, Pa. P.U.C. No. 1 Supplement No. 58 which were previously filed.

Sincerely,



Deanne M. O'Dell

DMO/lww

Enclosure

cc: Cert. of Service w/enc
Raquel Guzman, VP Legal & Associate General Counsel, PGW
Marissa Boyle (maboyle@pa.gov)

RECEIVED
2015 SEP -9 PM 1:30
PA PUC
SECRETARY'S BUREAU

OTHER POST EMPLOYMENT BENEFIT ("OPEB") SURCHARGE

The amounts necessary to fund PGW's Other Post Employment Benefit obligations will be recovered by an Other Post Employment Benefit Surcharge applicable to all volumes of Gas delivered.

1. Computation of the Other Post Employment Benefit Rider Surcharge factors will be in accordance with the automatic adjustment procedures utilized under Section 1307(f) of the Public Utility Code and will be filed and approved in conjunction with the Company's annual Section 1307(f)-GCR filing.
2. Once the surcharge is in place it will be automatically adjusted effective September 1 of each year to account for over (under) recoveries in accordance with Section 1307(f) adjustment procedures. No interest will be included in such surcharge computations. The basic component of the surcharge will be determined plus (or minus) any over (or under) recovery from the prior period by dividing the total OPEB funding amounts approved for annual recovery by the estimated applicable throughput in Mcfs.
3. The Other Post Employment Benefit Rider Surcharge shall take effect upon the effective date of this Tariff.

Current Other Post Employment Benefit Rider Surcharge = \$0.03003/Ccf

(D)

(D) - Decrease

COGENERATION SERVICE – RATE CG

Rate: Applicable to all Retail Sales Service rendered pursuant to this Rate Schedule on or after
September 1, 2003

AVAILABILITY

This service is available to any new or existing Commercial or Industrial Customer for Gas use in any form of combined cooling, heating and power production where there is a sequential production of energy and useful thermal energy from the same fuel source or in the sequential production of electrical energy and useful thermal energy from the same fuel source by a qualifying facility as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, regularly meeting the efficiency standards set forth in Chapter 18 of the Federal Regulations, Sections 292.205 (a) and (b). The Customer must certify that qualifying status has been granted by the Federal Energy Regulatory Commission or must demonstrate to the Company its ability to utilize waste heat created from one process by using Natural Gas in a second process. The waste heat may be generated from any form, such as power production, heating, cooling, or process applications. The waste heat recovered may be used for any domestic, Commercial or Industrial applications. The determination by the Company as to the Customer's ability to co-generate will be final. This service will be available where the Company's facilities are, or can economically be made, available to supply the service; but Gas Service under this rate shall not be a replacement of Gas Service under any rate providing for uninterruptible Gas Service. The Company's determination as to whether the service would amount to such a replacement shall be final. An Applicant for service under this rate shall be required to execute a service agreement in which shall be defined maximum and minimum quantities of Gas to be delivered. The number of Customers to receive service under this rate, at any single time, may be limited by the Company in order to maintain adequate and efficient Gas Service generally.

CHARACTER OF SERVICE

Service under this rate schedule is interruptible, and shall be subordinate to all firm services. Customer is advised of their responsibility to maintain capability of satisfying their requirements during any period when service is interrupted. Interruptions may occur for economic or operational considerations at any time.

(C)

RATES

CUSTOMER CHARGE:

\$362.00 per month.

Plus

COMMODITY And DISTRIBUTION CHARGE:

The monthly Commodity Charge for each one hundred cubic feet of Gas used shall be set equal to the average commodity cost of Gas purchased and delivered to PGW's gate stations, including an allowance for Unaccounted for losses where applicable, plus a fixed Distribution Charge of 7.5 cents per Ccf.

(C) = Change

Definitions.

For the purposes of this Supplier Tariff, in addition to any definitions set forth in Company's Gas Service Tariff (except as set forth below) the following definitions apply:

APPLICABLE LAW - The provisions of this Tariff, the rules and regulations promulgated by the PUC and published at Title 52 Pennsylvania Code, the Public Utility Code and all legally binding decisions of the Public Utility Commission interpreting those rules, regulations and law, and all other applicable current and future laws, ordinances, executive orders and legally binding interpretations, all of them as amended from time to time.

BALANCING - Services provided by Company to cover differences between a Supplier's Daily Delivery Requirement and the actual usage of the Supplier's Firm Pool.

CUSTOMER - A recipient of Firm Transportation Service from the Company, except for customers receiving service under Rate GTS-Firm.

DAILY CONTRACT QUANTITY ("DCQ") - The firm transportation capacity ("Pipeline FT Capacity") in Dths assigned by the Company to the Supplier and required to deliver Natural Gas Supply to Supplier's Firm Transportation Customers.

DAILY DELIVERY QUANTITY ("DDQ") - The daily quantities of natural gas supplies a Supplier is required to deliver in Dths for a Firm Pool, as forecasted and communicated by Company, and may specify the required points of delivery. Such forecast shall be calculated to include volumes needed for end-use requirements, prior imbalances and provide return of balancing service quantities and unaccounted for gas, which amount shall not exceed the DCQ. This quantity will include corrections for Volume Adjustments. (C)

DAILY OPERATIONAL BULLETIN ("DOB") - A bulletin issued by the Company to address system management issues on a non-critical day, including actions necessary to comply with statutory directives and obligations.

DELIVERY POINT - A point specified by Company where Supplier would deliver natural gas supplies for subsequent redelivery by Company to Supplier's Firm Transportation customers.

DESIGN DAY – A 24-hour period of usage which is used as a basis for planning gas capacity requirements.

FIRM POOLING SERVICE - Services provided by Company to Supplier to facilitate the delivery of gas supplies to Customers receiving service under Firm Transportation Rates.

FIRM TRANSPORTATION – Transportation Service offered to Customers under schedules or contracts that anticipate no interruptions, regardless of class of service, except for force majeure.

GAS SUPPLIER TARIFF (or Supplier Tariff) - PGW Supplier Tariff Pa PUC No. 1, as supplemented or amended from time to time in accordance with law.

LIQUEFIED NATURAL GAS ("LNG") – Natural gas that has been liquified by reducing the temperature to minus two hundred and sixty degrees Fahrenheit (-260°F) at atmospheric pressure.

CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Corrected Pages to Tariff Supplements upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

Via Email and/or First Class Mail

Aron Beatty, Esq.
Brandon Pierce, Esq.
Office of Consumer Advocate
5th Floor, Forum Place Bldg.
555 Walnut Street
Harrisburg, PA 17101-1921
abeatty@paoca.org
bpierce@paoca.org

Sharon Webb, Esq.
Office of Small Business Advocate
Commerce Building, Suite 202
300 North 2nd Street
Harrisburg, PA 17101
swebb@pa.gov

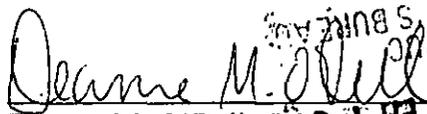
Richard Kanaskie, Esq.
Bureau of Investigation & Enforcement
PA Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120
rkanaskie@pa.gov

Robert W. Ballenger, Esq.
Energy Unit
Community Legal Services, Inc
North Philadelphia Law Center
1410 West Erie Avenue
Philadelphia, PA 19102
rballenger@clsphila.org

Charis Mincavage, Esq.
Adelou Bakare, Esq.
McNEES, WALLACE, NURICK
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108-1166
emincavage@mwn.com
ABakare@mwn.com

Jerome D. Mierzwa
Exeter Associates, Inc.
10480 Little Patuxent Parkway
Columbia, MD 21044
jmierzwa@exeterassociates.com

Robert Knecht
Industrial Economics, Incorporated
2067 Massachusetts Ave.
Cambridge MA 02140
rdk@indecon.com


Deanne M. O'Dell, Esq.

RECEIVED
2015 SEP 9 PM 1:30
PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Dated: September 9, 2015