

1. REPORT DATE: 00/00/00 :
2. BUREAU: FUS :
3. SECTION(S): : 4. PUBLIC MEETING DATE:
5. APPROVED BY: : 00/00/00
DIRECTOR: :
SUPERVISOR: :
6. PERSON IN CHARGE: : 7. DATE FILED: 05/22/07
8. DOCKET NO: R-00072421 : 9. EFFECTIVE DATE: 06/01/07

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: DUQUESNE LIGHT COMPANY

COMP/APP COUNTY:

UTILITY CODE: 110150

ALLEGATION OR SUBJECT

DUQUESNE LIGHT COMPANY HAS FILED SUPPLEMENT NO 9 TO TARIFF ELECTRIC PA PUC NO 24, TO BECOME EFFECTIVE JUNE 1, 2007, WHICH PROPOSES TO REMOVE RIDER NO 8 - FIXED PRICE SERVICE AND RIDER NO 23 - GENERATION RATE ADJUSTMENT, WHICH APPLIED ONLY TO CUSTOMERS SERVED UNDER RIDER NO 8, FROM THE TARIFF. ALL REFERENCES TO THESE RIDERS HAVE BEEN DELETED FROM THE REMAINING RULES, RATES AND REGULATIONS OF THE TARIFF. SUPP NO 9 ALSO UPDATES RIDER NO 7 - SECA CHARGE TO REFLECT THE ELIMINATION OF THE COLLECTION OF SECA CHARGES.

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FOLDER

DOCKETED
JUN 07 2007



Duquesne Light

Our Energy...Your Power

**DOCUMENT
FOLDER**

R-00072421

411 Seventh Avenue
8th Floor
Pittsburgh, PA 15219

Tel 412-393-1541
Fax 412-393-1418
gjack@duqlight.com

Gary A. Jack
Assistant General Counsel

ORIGINAL

May 22, 2007

RECEIVED

MAY 22 2007

VIA OVERNIGHT MAIL DELIVERY:

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building, 2nd Floor
400 North Street
Harrisburg, Pennsylvania 17120

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

Re: Supplement No. 9 to Tariff Electric – PA. P.U.C. No. 24
Docket No. P-00032071 and Docket No. R-00050662

Dear Mr. McNulty:

Enclosed for filing please find an original and eight (8) copies of Supplement No. 9 to Duquesne Light Company's Tariff Electric No. 24, issued May 22, 2007, to become effective June 1, 2007. Supplement No. 9 removes Rider No. 8 – Fixed Price Service and Rider No. 23 – Generation Rate Adjustment, which applied only to customers served under Rider No. 8, from the tariff. All references to these riders have been deleted from the remaining rules, rates and regulations of the tariff. Supplement No. 9 also updates Rider No. 7 – SECA Charge to reflect the elimination of the collection of SECA charges.

Rider No. 8 was instituted as part of Duquesne's Petition for Approval of Plan for Post Transition Period POLR Service (POLR III) proceeding. In accordance with the Commission's Order entered on October 1, 2004, at P-00032071, Rider No. 8 – Fixed Price Service was available to customers on rate schedules GL, GLH, L and HVPS through May 31, 2007, twenty-nine (29) months from the effective POLR III date of January 1, 2005. Effective June 1, 2007, customers on these rate schedules who elect to purchase POLR service from the Company may do so under Rider No. 9 – Hourly Price Service.

20



James J. McNulty, Secretary

May 22, 2007

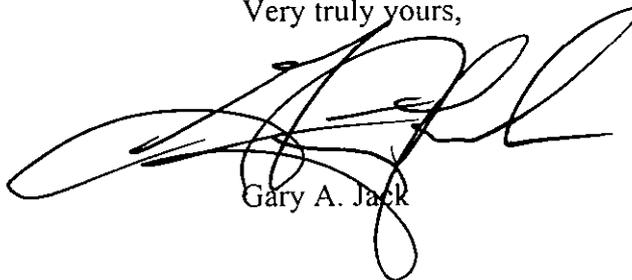
Page 2

Rider No. 7 – SECA Charge was instituted to recover, subject to reconciliation, the Seams Elimination Charge Adjustment (SECA) Charges billed to the Company by the PJM Interconnection, Inc. In accordance with the Commission’s Order entered on August 25, 2005, at R-00050662, the SECA Charge was calculated at \$0.001557 per kWh to recover SECA charges from PJM over a 16-month period. The Company billed the SECA Charge through December 11, 2006, to recover costs incurred by the Company through such time. SECA charges continue to be under review and litigation at the Federal Energy Regulatory Commission (“FERC”). Rider No. 7 has been updated to reflect termination of billing of the SECA Charge and retention of Rider No. 7 until such time as the SECA charges have been resolved at the FERC and all such charges have been fully recovered by the Company.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding this filing or the information contained therein, please contact me at (412) 393-3623 or wppfrommer@duqlight.com.

Very truly yours,



Gary A. Jack

Enclosures

c: Mr. R. A. Rosenthal, Bureau of Fixed Utility Services	w/ enclosure
Mr. J. E. Simms, Office of Trial Staff	“
Mr. I. A. Popowsky, Consumer Advocate	“
Mr. W. R. Lloyd, Jr., Small Business Advocate	“

RECEIVED

MAY 23 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

R-00072421

DOCUMENT FOLDER SUPPLEMENT NO. 9
TO ELECTRIC - PA. P.U.C. NO. 24

ORIGINAL

RECEIVED

MAY 22 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Pages No. 4 and 5)

Issued By

DUQUESNE LIGHT COMPANY
411 Seventh Avenue
Pittsburgh, PA 15219

DOCKETED
JUN 07 2007

Morgan K. O'Brien
President and Chief Executive Officer

ISSUED: May 22, 2007

EFFECTIVE: June 1, 2007

Issued in compliance with Commission Orders dated August 23, 2004, October 1, 2004, February 14, 2006, and May 5, 2006, at P-00032071.

NOTICE

**THIS TARIFF SUPPLEMENT MAKES A CHANGE TO A RIDER AND REMOVES EXISTING RIDERS
AND ALL REFERENCE THERETO**

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

CHANGES

Table of Contents	Fourth Revised Page No. 3 Cancelling Third Revised Page No. 3
Rules and Regulations – General Provisions – Page No. 31A. This page has been removed from the tariff. Rider No. 8 – Fixed Price Service – Pages No. 88A-88B. This rider has been removed from the tariff. Rider No. 23 – Generation Rate Adjustment – Pages No. 112A-112D. This rider has been removed from the tariff.	
4. – Contracts	First Revised Page No. 9A Cancelling Original Page No. 9A
Rule No. 45.2 – Supplier Switching Options	Second Revised Page No. 31 Cancelling First Revised Page No. 31 Original Page No. 31A has been removed from the tariff.
Rate GL – General Service Large	Second Revised Pages No. 47-48 Cancelling First Revised Pages No. 47-48
Rate GLH – General Service Large Heating	Second Revised Pages No. 50-51 Cancelling First Revised Pages No. 50-51
Rate L – Large Power Service	Second Revised Pages No. 53-54 Cancelling First Revised Pages No. 53-54
Rate HVPS – High Voltage Power Service	Second Revised Pages No. 57-58 Cancelling First Revised Pages No. 57-58
Rider No. 5 – Time of Day Discounts	Second Revised Page No. 84 Cancelling First Revised Page No. 84
Rider No. 8 – Fixed Price Service	Third Revised Page No. 88 Cancelling Second Revised Page No. 88 Original Pages No. 88A-88B have been removed from the tariff.
Rider No. 9 – Hourly Price Service	Second Revised Page No. 93 Cancelling First Revised Page No. 93
Rider No. 16 – Service to Non-Utility Generating Facilities	Second Revised Pages No. 101-102 Cancelling First Revised Pages No. 101-102

LIST OF MODIFICATIONS MADE BY THIS TARIFF – (Continued)

CHANGES

Rider No. 23 – Generation Rate Adjustment

Original Pages No. 112A-112D
have been removed from the tariff.

Rider No. 8 Fixed Price Service and Rider No. 23 Generation Rate Adjustment, which applied only to customers served under Rider No. 8, have been eliminated from the tariff. All references to these riders have been deleted from the remaining rules, rates and regulations of the tariff as reflected on the pages listed above.

Rider No. 7 SECA Charge

Second Revised Page No. 87
Cancelling First Revised Page No. 87

Language in this rider has been updated to reflect the current disposition of the SECA Charge collection.

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(C) – Indicates Change

RULES AND REGULATIONS - (Continued)

THE ELECTRIC SERVICE TARIFF - (Continued)CONTRACTS, DEPOSITS AND ADVANCE PAYMENTS4. **CONTRACTS – (Continued)**

- o The Company will calculate the PJM capacity and ancillary service charges described in Rider No. 9 excluding Pennsylvania gross receipts taxes.
- o The Company will subtract the ancillary service charges for the applicable rate schedule embedded in the generation rates. The embedded charges are \$0.17/kW and \$0.000387/kWh for rate schedule GL.
- o This difference will be divided by (1 - Pennsylvania gross receipts tax rate) to determine the incremental PJM capacity and ancillary services charge.

For contracts that contain provisions governing the customer's rights under direct access, the Company will (C) unbundle the customer's contract and the customer will be eligible to obtain electricity from an EGS only in accordance with the terms and conditions of the customer's contract. Upon expiration of their contract, special contract customers will default to Rider No. 9 - Hourly Price Service.

RULES AND REGULATIONS - (Continued)**GENERAL PROVISIONS- (Continued)****45.1 SWITCHING PROTOCOLS – (Continued)**

information or supply signed written authorization before the change is processed. If during the 10-day waiting period, the Customer elects to rescind its new EGS selection, the Company will notify the rejected EGS of the rescission. In the event the customer rescinds their EGS selection after the 10-day waiting period, the customer will be required to remain with the selected EGS for a minimum of one billing cycle.

45.2 SUPPLIER SWITCHING OPTIONS Customers who take POLR Service from the Company may switch to an EGS at any time provided such notice is made to the Company in accordance with the switching protocols Rule No. 45.1. If a customer's service with an EGS is scheduled to terminate at some future date, that customer may renew that service with the same EGS or enter into a new contract with another EGS for service without returning to POLR Service, provided such notice is made in accordance with the switching protocols. The customer may return to POLR Service at the applicable tariff rates in effect at the time service is rendered to the customer. Only the customer may initiate the switch from EGS service to return to the Company's POLR Service. The customer must notify the Company by telephone, in person or by written correspondence to initiate the switch to return to POLR Service. The Company, however, will permit a customer to return to POLR Service in a switch initiated by the customer's EGS through standard EDI procedures in the following circumstances: (1) the customer's failure to pay for service rendered by the EGS, (2) the complete abandonment of service in the Company's service area by the customer's EGS, (3) to remedy a case of inadvertent slamming of the customer, and (4) the expiration of the term of the customer's contract with the EGS, provided that the customer's contract with the EGS is a standard one commonly used by the EGS to provide service to other customers with similar service requirements and the expiration dates of the contract are not otherwise designed to game supply around POLR Service rates by returning the customer to POLR Service when wholesale energy prices have increased and EGS service to the customer has become uneconomic. Upon receipt of notice from an EGS to switch a customer from POLR Service to the EGS, or notice from the customer of its intention to return to POLR Service, the Company will provide the customer with a confirmation letter confirming the change in electricity supply unless otherwise instructed by the customer within 10 days. (C)

46. PROVISION OF LOAD DATA The Company will provide to a customer or its authorized representative historical data in accordance with all current regulatory requirements of direct access once each calendar year for no fee. All subsequent requests by the customer, and all requests for historical data by the EGSs or other customer authorized consultant will be provided in accordance with the Supplier Tariff.

47. TAX INDEMNIFICATION If Duquesne Light Company becomes liable under Section 2806(g) or 2809(c) of the Public Utility Code, Pa. C.S. §§ 2806(g) and 2809(f), for Pennsylvania state taxes not paid by an Electric Generation Supplier (EGS), the non-compliant EGS shall indemnify Duquesne for the amount of additional state tax liability imposed upon Duquesne by the Pennsylvania Department of Revenue due to the failure of the EGS to pay or remit to the Commonwealth the tax imposed on its gross receipts under Section 1101 of the Tax Report Code of 1971 or Chapter 28 of Title 66.

RATE GL - GENERAL SERVICE LARGE**AVAILABILITY**

Available for all the standard electric service taken on a customer's premises where the demand is not less than 300 kilowatts.

MONTHLY RATE**GENERATION**

Customers who elect to purchase their electric generation requirements from the Company will do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein. (C)

DISTRIBUTION**DEMAND CHARGES**

First 300 kilowatts or less of Demand	\$2,121.00
Additional kilowatts of Demand	\$6.45 per kW

ENERGY CHARGES

All kilowatt-hours	0.1236 cents per kWh
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ELECTRIC CHARGES

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Provider of Last Resort Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule No. 45.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service. (C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE GL - GENERAL SERVICE LARGE - (Continued)

MONTHLY RATE – (Continued)

MINIMUM CHARGE

The Minimum Charge shall be the sum of a Demand Charge based on 50% of the Contract On-Peak Demand for distribution, plus the charges for Company supplied transmission and generation, if any. The Demand Charge shall be determined using the Distribution Charge, and in total shall not be less than the demand charges associated with the first 300 kW or less of demand. For Company supplied transmission and generation, the transmission charges shall be calculated as set forth in Appendix A and the generation charges shall be calculated as set forth under Rider No. 9. (C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND FOR DISTRIBUTION

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service, adjusted for power factor as defined above, but not less than 50% of the Contract On-Peak Demand nor less than 300 kilowatts, whichever is the greater.

CONTRACT DEMAND

The Contract Demand is the maximum electrical capacity in kilowatts which the Company shall be required by the contract to deliver to the customer.

RATE GLH - GENERAL SERVICE LARGE HEATING

AVAILABILITY

Available for all the standard electric service taken on a customer's premises for which a residential rate is not available, where the Company's service is the sole method of space heating, and where the heat loss of the customer's premises is calculated in accordance with the ASHRAE* Handbook of Fundamentals, and where such calculated heat loss converted into kilowatt-hour consumption during the heating season is determined by the Company to be at least 25% of the customer's entire electric energy requirements during the heating season. The space heating system may be supplemented with renewable energy sources such as solar, wind, wood, or hydro.

*American Society of Heating, Refrigerating and Air Conditioning Engineers

MONTHLY RATE

CUSTOMER CHARGE

Customer Distribution Charge \$30.00

GENERATION

Customers who elect to purchase their electric generation requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein. (C)

DISTRIBUTION

For the Billing Months of October through May:

ENERGY CHARGES

First 1,250 kilowatt-hours plus 150 kilowatt-hours for each kilowatt of Demand over 6 kilowatts	3.7110 cents per kWh
Additional kilowatt-hours	0.1236 cents per kWh

For the Billing Months of June through September:

Rate GL shall apply.

RATE GLH - GENERAL SERVICE LARGE HEATING - (Continued)**MONTHLY RATE - (Continued)****ELECTRIC CHARGES**

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Provider of Last Resort Service from the Company. The Transmission Service Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule No. 45.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service. (C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

MINIMUM CHARGE

For the months of October through May, the Minimum Charge shall be the Customer Distribution Charge for the first kilowatt plus a Distribution Charge of \$5.57 per kW and the charges for Company supplied transmission and generation, if any. For Company supplied transmission and generation, the transmission charges shall be calculated as set forth in Appendix A and the generation charges shall be calculated as set forth under Rider No. 9. The Minimum Charge shall not be less than the Customer Distribution Charge. For the months of June through September, the Minimum Charge shall be calculated in accordance with the Minimum Charge provisions contained in Rate GL. (C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

RATE L - LARGE POWER SERVICE

AVAILABILITY

Available for all the standard electric service taken on a customer's premises where the Contract Demand is not less than 5,000 kilowatts.

MONTHLY RATE

GENERATION

Customers who elect to purchase their electric generation requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein. (C)

DISTRIBUTION

DEMAND CHARGES

First 5,000 kilowatts or less of Demand	\$30,555.00
Next 10,000 kilowatts of Demand	\$6.04 per kW
Additional kilowatts of Demand	\$5.89 per kW

ENERGY CHARGES

All kilowatt-hours	0.1100 cents per kWh
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ELECTRIC CHARGES

The Company will provide and charge for Transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Provider of Last Resort Service from the Company. The Transmission Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule No. 45.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service. (C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE L - LARGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

UNTRANSFORMED SERVICE CREDIT

Where the customer furnishes all necessary equipment to take untransformed service at 11,500 volts or higher, in strict accordance with the Company's standards and specifications, a credit of \$0.70 per kW based upon the individual demand of the untransformed circuit shall be applied to the customer's account.

MINIMUM CHARGE

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand for transmission and distribution and the Demand Charge as calculated under Rider No. 9 for Company supplied generation. The Demand Charge shall be determined using the Distribution Charge, and the Transmission and Generation Charges associated with Company supplied transmission and generation, if any, but in total not less than the demand charges associated with the first 5,000 kW or less of demand. (C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND FOR DISTRIBUTION

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands which exceed 30 kilowatts will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand nor less than 5,000 kilowatts, whichever is the greater.

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

GENERATION

Customers who elect to purchase their electric generation requirements from the Company may do so under the provisions of Rider No. 9 – Hourly Price Service and will be billed in accordance with the terms contained therein. (C)

DISTRIBUTION

DEMAND CHARGES

First 30,000 kilowatts or less of On-Peak Demand	\$9,114.90
Additional kilowatts of Demand	\$0.11 per kW

ELECTRIC CHARGES

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Provider of Last Resort Service from the Company. The Transmission Charges are included, for informational purposes, in Appendix A of this Tariff.

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule No. 45.

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier, the Company will supply electricity pursuant to Rider No. 9 – Hourly Price Service. (C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule No. 20.1.

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)MONTHLY RATE - (Continued)**MINIMUM CHARGE**

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand for transmission and distribution and the Demand Charge as calculated under Rider No. 9 for Company supplied generation. The Demand Charge shall be determined using the Distribution Charge, and the Transmission and Generation Charges associated with Company supplied transmission and generation, if any, but in total not less than the demand charges associated with the first 30,000 kW or less of demand.

(C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider.

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period.

DETERMINATION OF DEMAND FOR DISTRIBUTION

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\},$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand, nor less than 33 1/3% of the Contract Off-Peak Demand nor less than 30,000 kilowatts, whichever is the greater.

ON-PEAK AND OFF-PEAK CONTRACT DEMAND

The Contract On-Peak Demand is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver during the On-Peak hours to the customer.

STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 5 - TIME OF DAY DISCOUNTS**

(Applicable to Rates GS/GM, GL and L and to Rates GMH and GLH during the months of June, July, August and September only)

Where a customer has a separately measured demand and is supplied by any standard service voltage and where such customer so operates that the maximum demand created during any billing period occurs during off-peak hours, the bills will be calculated using the Billing Demand defined below on the applicable rate and any other applicable riders.

CONTRACT DEMANDS

The Contract On-Peak Demand is the maximum electrical capacity in kilowatts which the Company shall be required by the contract to make available during the on-peak hours to the customer.

The Contract Off-Peak Demand is the maximum electrical capacity in kilowatts which the Company shall be required by the contract to make available during the off-peak hours to the customer. The customer's minimum Billing Demand shall be no lower than one-third (33 1/3%) of the customer's Contract Off-Peak Demand.

The customer shall not establish a demand greater than 105 percent of the individual demands specified in the customer's contract unless written approval shall first have been obtained from the Company. If the customer establishes a repeated pattern of exceeding the Contract Demand, the Contract Demand may be raised to the highest demand established for the remaining term of the contract.

DEMANDS AND ENERGIES

The On-Peak Demand is the demand during on-peak hours. The Off-Peak Demand is the demand during off-peak hours.

Demands and energies will be determined on an individual demand basis and corresponding quantities will be combined to obtain demands and energies for billing purposes.

Rates GL, GLH and L

For customers on Rates GL, GLH and L who purchase their electric generation requirements from the Company, the discounts available under the provisions of this rider will apply only to the demand charges billed for distribution. The demand charges billed for generation provided under Rider No. 9 will not be impacted by this rider. For customers on Rates GL, GLH and L who purchase their electric generation requirements from an EGS, the discounts available under the provisions of this rider will apply only to the demand charges billed for distribution service.

(C)

STANDARD CONTRACT RIDERS – (Continued)**RIDER NO. 7 – SECA CHARGE****(Applicable to the Transmission Charges in All Rate Schedules)**

The Seams Elimination Charge Adjustment ("SECA") Charge billed under this Rider is a pass-through of all charges incurred by the Company that are imposed by the PJM Interconnection, Inc. ("PJM") under its Open Access Transmission Tariff related to the elimination of Regional Through and Out Rates ("RTORs") for transmission service within PJM as it is presently constituted, including the Duquesne zone, and for transmission service between PJM and the Midwest Independent Transmission System Operator ("SECA Charges"). SECA Charges include all costs associated with the elimination of RTORs, including any related increases in transmission rates imposed by PJM on the Company.

The SECA Charge billed under this Rider shall be \$0.001557 per kWh, and it shall apply to all customers who purchase their electric transmission requirements from the Company.

The SECA Charge billed under this Rider shall be subject to reconciliation. Amounts billed to customers under the SECA Charge will be reconciled against actual SECA Charges paid by the Company and subject to Commission audit.

The SECA charges imposed by PJM are under review and resolution by the Federal Energy Regulatory Commission ("FERC"). The above SECA Charge was billed through December 11, 2006, to recover costs incurred by the Company through such time. This Rider will remain in effect until the level of SECA Charges paid by the Company has been fully recovered, at which time the SECA Charge billed under this Rider will terminate, subject to any final reconciliation required due to final resolutions of litigation. If the SECA Charge billed under this Rider recovers more than the level of SECA Charges actually incurred by the Company, the Company will terminate the SECA Charge billed under this Rider and submit a plan of refund to the Commission for its approval. (C)

(C) – Indicates Change

ISSUED: MAY 22, 2007

EFFECTIVE: JUNE 1, 2007

STANDARD CONTRACT RIDERS - (Continued)

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STANDARD CONTRACT RIDERS - (Continued)**RIDER NO. 9 – HOURLY PRICE SERVICE – (Continued)****(Applicable to Rates GL, GLH, L and HVPS and Generating Station Service)****NOTIFICATION AND ELECTION OF SERVICE**

Customers may elect to purchase their generation requirements through this rider at any time according to the requirements of Rule No. 45. Customers that do not elect service with an EGS will default to hourly price service under this rider. (C)

GENERAL

The Generation Charges are intended to recover the market costs of providing POLR service to customers in PJM as these costs may change or be redefined from time to time. The Generation Charges shall be calculated using the formula and prices referenced above. The formula is subject to change at any time, as PJM rules, charges or market parameters change. The Company will seek Commission approval for modifications to the formula in this rider.

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES

(Applicable to all General Service Rates) -----

The following applies to non-utility generating facilities including, but not limited to cogeneration and small power production facilities that are qualified in accord with Part 292 of Chapter I, Title 18, Code of Federal Regulations (qualifying facility). Electric energy will be delivered to a non-utility generating facility in accord with the following:

A. DEFINITIONS

Supplementary Power is electric energy supplied by the Company or by an Electric Generation Supplier (EGS) to a non-utility generating facility and regularly used in addition to that electric energy which the non-utility generating facility generates itself. The Company's regular and appropriate General Service Rates will be utilized for billing for Supplementary Power. Customers purchasing Supplementary Power from an EGS will be billed for charges according to their applicable rate and billing arrangement with their EGS.

Back-Up Power is defined electric energy supplied by the Company to a non-utility generating facility during any outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

Base Period is the twelve consecutive monthly billing periods applicable to the customer ending one month prior to the installation of new on-site generation or increase in capacity to existing on-site generation.

Contract Demand is the maximum electrical capacity in kilowatts that the Company shall be required by the contract to deliver to the customer for back-up service to the customer's generating facility.

Distribution Billing Determinants are the monthly billing period billing demand in kilowatts (kW) and the energy usage in kilowatt-hours (kWh) for Supplementary Power during the current billing month under which the on-site generation is operable.

Distribution Base Period Billing Determinants are the billing demand (kW) and the energy usage (kWh) for the month in the Base Period corresponding to the current billing month under which the on-site generation is operable. For new customers, the Company will use existing procedures to estimate Base Period Billing Determinants.

Generation Billing Determinants for customers on Rate Schedules GL, GLH, L and HVPS are the billing demand (kW) and energy usage (kWh) during the current billing month then in effect under Rider No. 9, depending on which generation service the customer has elected. Generation Billing Determinants for customers on Rate Schedule GS/GM and GMH shall be the same as those defined above for Distribution.

(C)

(C) – Indicates Change

ISSUED: MAY 22, 2007

EFFECTIVE: JUNE 1, 2007

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates) _____

B. BACK-UP POWER

The Company will supply such service each month at the following rates:

DISTRIBUTION

Contract Demand of 5,000 kW or more	\$6.04 per kW, but no less than \$1,405.00
Contract Demand of less than 5,000 kW	\$6.45 per kW, but no less than \$185.00

The distribution charges will be applied in each month based on the customer's Contract Demand without regard to whether or not back-up energy is supplied.

GENERATION

In any month that the Company provides energy to back up the customer's equipment, generation service shall be supplied and billed under Rider No. 9 for customers with Contract Demand of 300 kW or more. For customers having Contract Demand of less than 300 kW, the Company will bill the applicable generation demand and energy charges then in effect under Rate Schedule GS/GM. (C)

The use of backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new back-up Contract Demand for the remaining term of the back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

C. INTERCONNECTION

Each non-utility generating facility will be required to install at its expense or pay in advance to have the Company install interconnection equipment and facilities which are over and above that equipment and facilities required to provide electric service to the non-utility generating facility according to the Company's General Service Rates, except as noted below. Any such equipment to be installed by the non-utility generating facility must be reviewed and approved in writing by the Company prior to installation. Nothing in this Rider shall exempt a new customer from the application of Rule No. 7 and Rule No. 9 regarding Supply Line Extensions and Relocation of Facilities.

However, customers may elect to pay the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power via a monthly charge rather than in total at the onset of the contract. The monthly charge for transformation equipment for customers with contract demand under this rider of 5,000 kW or more will be determined by the Company on a case-by-case basis. For all others, the rate of \$0.2523 per kW per month will apply.

(C) Indicates Change

ISSUED: MAY 22, 2007

EFFECTIVE: JUNE 1, 2007

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

RECEIVED

MAY 22 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DUQUESNE LIGHT COMPANY :
Petition for Approval of Plan for Post- : Docket No. P-00032071
Transition Period POLR Service. :

CERTIFICATE OF SERVICE

I hereby certify that I have served true and correct copies of the attached
Tariff filing upon the individuals in accordance with the requirements of Section 1.54
(relating to service by a participant).

Via E-mail or First Class Mail

Irwin A. Popowsky, Esquire
Tanya J. McCloskey, Esquire
Aron J. Beatty, Esquire
Office of Consumer Advocate
Forum Place, 5th Floor
555 Walnut Street
Harrisburg, PA 17101-1923

William R. Lloyd, Jr., Esquire
Steven Gray, Esquire
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

John Simms, Esquire
Kenneth L. Mickens, Esquire
Office of Trial Staff
Pennsylvania Public Utility Comm.
P.O. Box 3265
Harrisburg, PA 17105-3265

Kevin J. Moody, Esquire
Daniel Clearfield, Esquire
Wolf, Block, Schorr and Solis-Cohen LLP
212 Locust Street, Suite 300
Harrisburg, PA 17101

James Steffes
Vice President Government Affairs &
Chief Compliance Officer
Centrica North America
263 Tresser Boulevard
One Stamford Plaza, 8th Floor
Stamford, CT 06901
(e-mail service only)

David M. Kleppinger, Esquire
Pamela C. Polacek, Esquire
Karen S. Miller Ormer, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
P. O. Box 1166
Harrisburg, PA 17108-1166

Todd S. Stewart, Esquire
Hawke McKeon Sniscak & Kennard LLP
100 North Tenth Street
P.O. Box 1778
Harrisburg, PA 17105-1778

Gary A. Jeffries, Esquire
Dominion Resources Services, Inc.
1201 Pitt Street
Pittsburgh, PA 15221
(e-mail service only)

Kelly A. Daly, Esquire
John E. McCaffrey, Esquire
Harvey L. Reiter, Esquire
Stinson Morrison Hecker LLP
1150 18th Street, NW, Suite 800
Washington, DC 20036

David Hughes
Citizen Power, Inc.
2121 Murray Avenue
Pittsburgh, PA 15217
(e-mail service only)

John L. Munsch, Esquire
Allegheny Energy
800 Cabin Hill Drive
Greensburg, PA 15601-1689

Denise R. Foster, Esquire
Senior Counsel
PJM Interconnection, LLC
955 Jefferson Avenue
Valley Forge Corporate Center
Norristown, PA 19403-2497

Thomas M. Mullooly, Esquire
Foley & Lardner
777 E. Wisconsin Avenue
Suite 3800
Milwaukee, WI 53202-5367

Brian J. Knipe, Esquire
Klett Rooney Lieber & Schorling
240 North Third Street, Suite 700
Harrisburg, PA 17101

Paul R. Bonney, Esquire
Ward L. Smith, Esquire
Exelon Business Services Company
2301 Market Street, S23-1
Philadelphia, PA 19101

Lisa Marie Decker, Esquire
Constellation Energy Group
Candler Building, 5th Floor
111 Market Street
Baltimore, MD 21202

W. Edwin Ogden, Esquire
Alan Michael Seltzer, Esquire
John F. Povilaitis, Esquire
Matthew A. Totino, Esquire
Ryan, Russell, Ogden & Seltzer LLP
1105 Berkshire Blvd., Suite 330
Wyomissing, PA 19610-1222

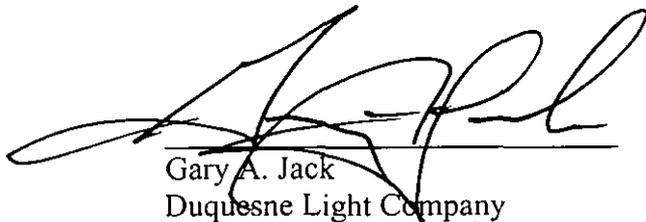
Kenneth L. Wiseman, Esquire
Mark F. Sundback, Esquire
Andrews Kurth LLP
1701 Pennsylvania Avenue, NW
Washington, DC 20006

Michael Reid
Director, Materials Management Services
AmeriNet Central
500 Commonwealth Drive
Warrendale, PA 15086-7513
(e-mail service only)

Craig A. Doll, Esquire
25 West Second Street
P. O. Box 403
Hummelstown, PA 17036

Peter E. Meier, Esquire
Pepco Energy Services, Inc.
1300 North 17th Street
Suite 1600
Arlington, VA 22209
(e-mail service only)

John Hanger, Esquire
Penn Future
Suite 1801
117 S. 17th Street
Philadelphia, PA 19103

A handwritten signature in black ink, appearing to read 'G. Jack', written over a horizontal line.

Gary A. Jack
Duquesne Light Company
411 Seventh Avenue, 8th Floor
Mail Drop 8-2
Pittsburgh, PA 15219
(412) 393-1541
(412) 393-1418 (Fax)
gjack@duqlight.com
Counsel for Duquesne Light Company

Dated: May 22, 2007