



An Exelon Company

Richard G. Webster, Jr.
Vice President

PECO
Regulatory Policy and Strategy
2301 Market Street
S15
Philadelphia, PA 19103

Telephone 215.841.4000
Fax 215.841.6208
www.peco.com
dick.webster@peco-energy.com

September 16, 2015

Rosemary Chiavetta, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17105-3265

SUBJECT: PECO Energy Company (PECO) Generation Supply Adjustment (GSA)
PECO Tariff Electric No. 4, Supplement No. 132 Effective November 1, 2015
Docket No. P-2014-2409362

Dear Secretary Chiavetta:

This letter transmits for filing with the Commission Supplement No. 132 to PECO's Electric Tariff No. 4. This Supplement contains PECO's monthly adjustment to Procurement Class 4 - Hourly Pricing, Large Commercial & Industrial effective November 1, 2015 through November 30, 2015. This filing is made in accordance with the tariff approved in PECO's Third Default Service Program ("DSP-III") at Docket No. P-2014-2409362.

The proposed rate for Rate HT (High Tension Power) for November 2015 of a credit value of 0.02 cents/kWh reflects a decrease of 0.42 cents/kWh compared to the rate in October 2015 for Procurement Class 4 - Hourly Pricing.

The following attachments are also included in support of this filing:

Attachment 1 - GSA Calculation for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW;

Attachment 2 - Revised GSA Tariff for Procurement Class 4 - Hourly Pricing – Large Commercial & Industrial over 500 KW

Rosemary Chiavetta, Secretary
September 16, 2015
Page 2

Thank you for your assistance in this matter and please direct any questions regarding the above to Richard Schlesinger, Manager, Retail Rates at (215) 841-5771.

Sincerely,

A handwritten signature in black ink, appearing to read 'RCh', followed by a long, horizontal, wavy flourish.

Copies to: C. Walker-Davis, Director, Office of Special Assistants
P. T. Diskin, Director, Bureau of Technical Utility Services
D. P. Hosler, Director, Bureau of Audits
J. E. Simms, Director, Bureau of Investigation & Enforcement
Office of Consumer Advocate
Office of Small Business Advocate
McNees, Wallace & Nurick

Enclosures

ATTACHMENT 1

PECO ENERGY COMPANY

**GSA CALCULATION FOR
PROCUREMENT CLASS 4 – HOURLY PRICING**

PECO Generation Supply Adjustment Rate-Procurement Class 4 Hourly (GSA 4 Hourly)

Application Period: November 1, 2015 through November 30, 2015

cents/kWh

	Amount	GSA Rate w/o GRT			Rate GS w/GRT			Rate PD w/GRT			Rate HT w/GRT			Rate EP w/GRT		
		Incl. Line	Loss Ratio	w/GRT	Incl. Line	Loss Ratio	w/GRT	Incl. Line	Loss Ratio	w/GRT	Incl. Line	Loss Ratio	w/GRT	Incl. Line	Loss Ratio	
AS Ancillary Services and Alternative Energy Portfolio Standards Factor																
-Ancillary Service and AEPS (a)	\$ 104,518	page 2		0.44	0.47	0.44	0.47	0.44	0.47	0.42	0.45	0.42	0.45	0.42	0.45	
-Additional AEPS Cost	\$ 14,647	page 2		0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	
Total Ancillary Service Cost and Alternative Energy Portfolio Standards Factor	\$ 119,165			0.50	0.53	0.50	0.53	0.50	0.53	0.48	0.51	0.48	0.51	0.48	0.51	
AC Administrative Cost Factor																
-Administrative Cost	\$ 6,877	page 2		0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
Total Administrative Service Cost	\$ 6,877			0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	
E Factor Including Interest																
-Over/(Under) Collection Jan 2011 to Jul 2015	\$ 398,418	page 5		1.60	1.70	1.60	1.70	1.60	1.70	1.60	1.70	1.60	1.70	1.60	1.70	
-Net Interest Jan 2011 to Jul 2015	\$ 18,119	page 6		0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	0.07	
-Prior Period Over/Under Collection Revenue, Aug 2015 to Oct 2015	\$ (282,095)	page 5		(1.05)	(1.12)	(1.05)	(1.12)	(1.05)	(1.12)	(1.05)	(1.12)	(1.05)	(1.12)	(1.05)	(1.12)	
-Prior Period Interest Revenue, Aug 2015 to Oct 2015	\$ (12,643)	page 6		(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	(0.05)	
Total E Factor Including Interest	\$ 141,799			0.57	0.60	0.57	0.60	0.57	0.60	0.57	0.60	0.57	0.60	0.57	0.60	
WC Working Capital Adjustment																
-Working Capital Adjustment (b)	\$ 0.04			0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total Working Capital Adjustment	\$ 0.04			0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	0.04	
Total GSA Rate (AS + AC + E + WC)	\$ -0.02			0.00	0.00	0.00	0.00	0.00	0.00	-0.02	-0.02	-0.02	-0.02	-0.02	-0.02	
S Sales for Application Period in kWh	24,933,031	page 3														
Gross Receipts Tax (GRT)	5.90%															

(a) Adjusted for overall line loss factor ratio
(b) Based on Settlement at Docket No. R-2010-2161575

**PECO GSA 4 (Hourly) Ancillary Services and AEPS (AS Factor)
and Administrative Costs**

For the Period November 1, 2015 through November 30, 2015

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS Compliance (1)	Additional AEPS Costs (2)	Administrative Cost (3)
Nov-15	\$104,518	\$14,647	\$6,877

PECO GSA 4 (Hourly) Default kWh Sales
For the Period November 1, 2015 through November 30, 2015

Month	Total kWh	Rate GS kWh	Rate PD kWh	Rate HT kWh	Rate EP kWh
Nov-15	24,933,031	1,414,614	237,273	23,281,144	-

**PECO GSA 4 (Hourly) Actual Monthly Over/(Under) Collections
For the Period January 1, 2011 through July 31, 2015
and August 2015, September 2015 and October 2015**

Month	Default Supplier Hourly Pricing and PECO Provided Spot Ancillary Services, AEPS			Administrative Cost	Total Cost Including Administrative Cost	Allocation Factor	Total Allocated Cost Including Administrative Cost
	(1) Default Supplier Hourly Pricing and PECO Provided Spot Energy and Capacity	(2) Compliance	(3) Additional AEPS Costs				
Jun-13	\$2,980,202	\$224,316	\$39,867	\$14,345	\$3,258,730	1.00000000	\$3,258,730
Jul-13	\$2,368,706	\$178,290	\$49,877	\$15,534	\$2,612,407	1.00000000	\$2,612,407
Aug-13	\$2,452,487	\$184,596	\$44,174	\$14,034	\$2,695,290	1.00000000	\$2,695,290
Sep-13	\$2,315,849	\$174,311	\$43,771	\$17,640	\$2,551,571	1.00000000	\$2,551,571
Oct-13	\$2,238,829	\$168,514	\$15,809	\$18,268	\$2,441,420	1.00000000	\$2,441,420
Nov-13	\$2,560,197	\$192,703	\$188	\$15,521	\$2,768,609	1.00000000	\$2,768,609
Jan-14	\$9,836,500	\$740,382	\$55	\$17,416	\$10,594,352	1.00000000	\$10,594,352
Feb-14	\$4,202,849	\$316,343	\$21	\$18,003	\$4,537,216	1.00000000	\$4,537,216
Mar-14	\$4,284,571	\$322,495	\$28	\$16,575	\$4,623,668	1.00000000	\$4,623,668
Apr-14	\$2,065,398	\$155,460	\$44	\$15,593	\$2,236,495	1.00000000	\$2,236,495
May-14	\$1,754,939	\$132,092	\$55	\$16,399	\$1,903,486	1.00000000	\$1,903,486
Jun-14	\$1,632,096	\$122,846	\$37,677	\$17,165	\$1,809,784	1.00000000	\$1,809,784
Jul-14	\$1,804,019	\$135,786	\$42,185	\$10,871	\$1,992,861	1.00000000	\$1,992,861
Aug-14	\$1,490,120	\$112,160	\$50,989	\$11,004	\$1,664,273	1.00000000	\$1,664,273
Sep-14	\$1,340,359	\$100,887	\$36,843	\$10,230	\$1,488,320	1.00000000	\$1,488,320
Oct-14	\$1,302,380	\$98,029	\$36,425	\$12,789	\$1,449,623	1.00000000	\$1,449,623
Nov-14	\$1,507,798	\$113,490	\$31,118	\$12,742	\$1,665,148	1.00000000	\$1,665,148
Dec-14	\$1,445,501	\$108,801	\$36,229	\$9,674	\$1,600,205	1.00000000	\$1,600,205
Jan-15	\$1,426,321	\$107,357	\$43,469	\$10,594	\$1,587,741	1.00000000	\$1,587,741
Feb-15	\$3,705,969	\$278,944	(\$4)	\$11,552	\$3,996,461	1.00000000	\$3,996,461
Mar-15	\$2,501,674	\$188,298	\$5	\$10,763	\$2,700,740	1.00000000	\$2,700,740
Apr-15	\$1,360,040	\$102,369	\$131	\$14,209	\$1,476,749	1.00000000	\$1,476,749
May-15	\$1,339,149	\$100,796	\$82	\$14,048	\$1,454,075	1.00000000	\$1,454,075
Jun-15	\$1,140,336	\$85,832	\$16,806	\$6,323	\$1,249,297	1.00000000	\$1,249,297
Jul-15	\$1,434,490	\$107,972	\$19,848	\$8,898	\$1,571,208	1.00000000	\$1,571,208
Aug-15							
Sep-15							
Oct-15							

PECO GSA 4 (Hourly) Actual Interest Calculation
For the Period January 1, 2011 through July 31, 2015
and August 2015, September 2015 and October 2015

Month	Current Period Portion of Revenue	Total Cost	Current Over/(Under) Collection for Interest	Interest Rate	Interest Time Factor	Interest Time Factor Denominator	Total Interest to be Returned to / (Recovered from) Customers	Interest Revenue Excl Recovered from GRT in E Factor / (Returned to) Customers for 1 month recovery	Interest Revenue Excl Recovered from GRT in E Factor / (Returned to) Customers for 12 month recovery	Cumulative (10) = (7) + (9) + (9)
	(1) = (11) from Attachment 1, Page 5	(2) = (7) from Attachment 1, Page 4	(3) = (1) - (2)	(4)	(5)	(6)	(7) = (3) x (4) x (5) / (6)	(8)	(9)	(10)
Jun-13	\$3,228,001	\$3,258,730	(\$30,729)	6.00%	4.5	12	(\$691)	\$7,724	\$0	\$317,805
Jul-13	\$2,954,621	\$2,612,407	\$342,214	8.00%	4.5	12	\$10,266	(\$338,270)	\$0	\$324,838
Sep-13	\$2,550,227	\$2,685,290	(\$145,063)	6.00%	4.5	12	(\$3,264)	\$18,399	\$0	(\$3,166)
Oct-13	\$2,295,624	\$2,551,571	(\$255,947)	6.00%	4.5	12	(\$5,759)	\$3,570	\$0	\$11,969
Nov-13	\$2,493,364	\$2,441,420	\$51,944	8.00%	4.5	12	\$1,558	(\$10,977)	\$0	\$9,780
Dec-13	\$2,801,221	\$2,768,609	\$32,612	8.00%	4.5	12	\$978	(\$12,234)	\$0	\$361
Jan-14	\$5,859,857	\$10,594,352	(\$4,734,495)	6.00%	4.5	12	(\$106,526)	\$8,824	\$0	(\$10,895)
Feb-14	\$9,487,769	\$4,537,216	\$4,950,553	8.00%	3.5	12	\$115,513	\$10,351	\$0	(\$108,597)
Mar-14	\$4,607,281	\$4,623,668	(\$16,377)	6.00%	4.5	12	(\$368)	\$0	\$0	\$17,267
Apr-14	\$2,684,818	\$2,236,495	\$448,323	8.00%	4.5	12	\$13,450	(\$3,273)	\$0	\$16,899
May-14	\$2,159,344	\$1,903,486	\$255,858	8.00%	4.5	12	\$7,676	(\$14,350)	\$0	\$27,076
Jun-14	\$1,704,050	\$1,809,784	(\$105,734)	6.00%	4.5	12	(\$2,379)	\$3,170	\$0	\$20,402
Jul-14	\$1,933,152	\$1,992,861	(\$59,709)	6.00%	4.5	12	(\$1,343)	\$5,090	\$0	\$21,193
Aug-14	\$1,744,273	\$1,664,273	\$80,000	8.00%	4.5	12	\$2,400	(\$15,753)	\$0	\$24,940
Sep-14	\$1,563,239	\$1,488,320	\$74,919	8.00%	4.5	12	\$2,248	(\$14,982)	\$0	\$11,587
Oct-14	\$1,306,704	\$1,449,623	(\$142,919)	6.00%	4.5	12	(\$3,216)	\$2,468	\$0	(\$1,147)
Nov-14	\$1,562,893	\$1,665,148	(\$102,255)	6.00%	4.5	12	(\$2,301)	\$4,643	\$0	(\$1,895)
Dec-14	\$1,457,119	\$1,600,205	(\$143,086)	6.00%	4.5	12	(\$3,219)	(\$3,063)	\$0	\$447
Jan-15	\$1,890,784	\$1,587,741	\$303,043	8.00%	4.5	12	\$9,091	(\$4,865)	\$0	(\$5,835)
Feb-15	\$2,904,017	\$3,996,461	(\$1,092,444)	6.00%	4.5	12	(\$24,580)	\$10,626	\$0	(\$1,609)
Mar-15	\$3,531,586	\$2,700,740	\$830,846	8.00%	4.5	12	\$24,925	\$3,365	\$0	(\$15,563)
Apr-15	\$1,896,409	\$1,476,749	\$419,660	8.00%	4.5	12	\$12,590	\$0	\$0	\$12,727
May-15	\$1,378,493	\$1,454,075	(\$75,582)	6.00%	4.5	12	(\$1,701)	(\$8,920)	\$0	\$25,317
Jun-15	\$1,282,313	\$1,249,297	\$33,016	8.00%	4.5	12	\$990	\$13,733	\$0	\$14,696
Jul-15	\$1,669,185	\$1,571,208	\$97,977	8.00%	4.5	12	\$2,939	(\$14,239)	\$0	\$29,419
Aug-15								(\$15,515)	\$0	\$18,119
Sep-15								\$2,872	\$0	\$0
Oct-15								\$0	\$0	\$0

ATTACHMENT 2

PECO ENERGY COMPANY

REVISED GSA TARIFF

PECO Energy Company

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street

Philadelphia, Pennsylvania 19101

For List of Communities Served, See Page 4.

Issued September 16, 2015

Effective November 1, 2015

**ISSUED BY: C. L. Adams – President & CEO
PECO Energy Distribution Company
2301 MARKET STREET
PHILADELPHIA, PA. 19101**

NOTICE

PECO Energy Company

Supplement No. 132 to
Tariff Electric Pa. P.U.C. No. 4
Hundredth and Seventeenth Revised Page No. 1
Supersedes Hundredth and Sixteenth Revised Page No. 1

LIST OF CHANGES MADE BY THIS SUPPLEMENT

**GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4 LOADS GREATER THAN 500 KW – 30th
Revised Page No. 33A**

Reflects monthly adjustment for Procurement Class 4 - hourly pricing pursuant to Order at Docket No. P-2014-2409362.

TABLE OF CONTENTS

List of Communities Served.....	4
How to Use Loose-Leaf Tariff	5
Definition of Terms and Explanation of Abbreviations.....	6 ² ,7,8 ² ,9
RULES AND REGULATIONS:	
1. The Tariff	10 ²
2. Service Limitations	10 ²
3. Customer's Installation	11 ¹
4. Application for Service.....	12
5. Credit.....	13 ²
6. Private-Property Construction.....	14 ²
7. Extensions	15 ¹ ,16
8. Rights-of-Way.....	17
9. Introduction of Service.....	18 ¹
10. Company Equipment	18 ¹
11. Tariff and Contract Options.....	19 ¹
12. Service Continuity	20 ¹
13. Customer's Use of Service	21
14. Metering.....	21
15. Demand Determination.....	22 ³
16. Meter Tests	23
17. Billing and Standard Payment Options.....	24 ⁵
18. Payment Terms & Termination of Service.....	25 ⁵
19. Unfulfilled Contracts	25 ⁴
20. Cancellation by Customer.....	26 ¹
21. General	27 ²
22. Rules For Designation of Procurement Class.....	27 ²
23. EGS Switching	28 ²
24. Load Data Exchange.....	29
STATE TAX ADJUSTMENT CLAUSE.....	30 ⁵
Generation Supply Adjustment For Procurement Class 1, 2, 3.....	31 ²⁴ , 32 ²³
Generation Supply Adjustment For Procurement Class 4.....	33A ³⁰
Reconciliation.....	34 ⁸
Provision for Surcharge Recovery of Alternative Energy Portfolio Standard Costs.....	35 ⁶ , 36 ⁴
NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE (NDCA).....	37 ¹
Provisions for Recovery of UNIVERSAL SERVICE FUND CHARGE (USFC).....	38 ⁶
Provisions for Recovery of SUPPLEMENTAL UNIVERSAL SERVICE FUND COSTS.....	39 ¹
PROVISION FOR THE RECOVERY OF CONSUMER EDUCATION PLAN COSTS.....	40 ⁶
TRANSMISSION SERVICE CHARGE.....	40A ¹⁰
NON-BYPASSABLE TRANSMISSION CHARGE (NBT).....	40AA
SMART METER COST RECOVERY SURCHARGE.....	40B ⁷
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS (EEPC).....	40C ⁷
Provision for the Tax Accounting Repair Credit (TARC)	40D ¹
PROVISION FOR THE RECOVERY OF ENERGY EFFICIENCY AND CONSERVATION PROGRAM COSTS PHASE II.....	40E
RATES:	
Rate R Residence Service	41 ²⁰
Rate R-H Residential Heating Service	43 ²⁰
Rate RS-2 Net Metering	44 ¹ , 45 ²
Rate OP Off-Peak Service.....	46 ⁴
Rate GS General Service	47 ¹⁶ ,48 ³ ,49 ²
Rate PD Primary-Distribution Power.....	50 ¹⁴
Rate HT High-Tension Power.....	51 ¹⁶
Rate POL Private Outdoor Lighting.....	52 ⁵ ,53
Rate SL-S Street Lighting-Suburban Counties	57 ⁵ ,58
Rate SL-E Street Lighting Customer-Owned Facilities	59 ⁶ ,60
Rate TLCL Traffic Lighting Constant Load Service.....	61 ⁶
Rate BLI Borderline Interchange Service	62
Rate EP Electric Propulsion.....	63 ¹⁰
Rate AL Alley Lighting in City of Philadelphia.....	64 ⁵
RIDERS:	
Applicability Index of Riders.....	65 ³
Auxiliary Service Rider	66 ¹ ,67 ² ,68 ¹
CAP Rider - Customer Assistance Program.....	69 ³³ , 70 ¹⁷
Casualty Rider.....	71 ¹
Commercial/Industrial Direct Load Control Program Rider.....	71A ¹ , 71B ¹
Construction Rider.....	72

GENERATION SUPPLY ADJUSTMENT FOR PROCUREMENT CLASS 4
LOADS GREATER THAN 500KW

Applicability: Effective June 1, 2015 this adjustment shall apply to all customers taking default service from the Company with demands greater than 500kw.

Hourly Pricing Service

Pricing: The rates below shall include the cost of procuring power to serve the default service customers plus associated administrative expenses incurred in acquiring power and gaining regulatory approval of any procurement strategy and plan. The rates for GSA 4 Hourly shall be effective the first of each month. If the balance of over/(under) recovery gets too large due to billing lag, the Company can file a reconciliation that will mitigate the subsequent impact. The cost for this hourly service rate shall be as follows:

Generation Supply Cost (GSC) = (C+R+AS+AC-E)/(1-T)+WCA where;

C= The PJM day ahead hourly price multiplied by the customers usage in the hour summed up for all hours in the month

$$\Sigma \text{PJM}_{DA} \times \text{usage} / (1-\text{LL})$$

PJM_{DA} – PJM on day ahead hourly price.

Usage - Electricity used by an end use customer.

R = The PJM reliability pricing model (RPM) charge for month for the customer. The RPM charge shall be the customers peak load contribution as established for PJM purposes multiplied by the current RPM monthly charge and the PJM established reserve margin adjustment.

PLC x (1+ RM) x P_{RPM} x Bill Days

PLC = Peak load contribution

RM = Reserve margin adjustment per PJM

P_{RPM} = Capacity price per MW-day

AC = Administrative Cost - This includes an allocation of the cost of the Independent Evaluator, consultants providing guidance on the development of the procurement strategy, legal fees incurred gaining approval of the plan, and any other costs associated with designing and implementing a procurement plan divided by the total default service sales and then multiplied by the customers usage for the month. Administrative Costs also includes any other costs incurred to implement retail market enhancements directed by the Commission in its Retail Market Investigation at Docket No. I-2011-2237952, or any other applicable docket that are not recovered from EGSs or through another rate.

A / S x Usage

A = Administrative cost

S = Default service sales

AS = The cost, on a \$/MWH basis, of acquiring ancillary services from PJM and of complying with the Alternative Energy Portfolio Standard, multiplied by the customers usage for the month and divided by (1-LL). Congestion charges including the proceeds and costs from the exercise of Auction Revenue Rights shall be included in this component. Ancillary services shall be those included in the Supply Master Agreement as being the responsibility of the supplier.

$$((\text{PJM}_{AS} \times \text{Usage} * 1 / (1-\text{LL}) + \text{AEPS} / \text{S}_{\text{AEPS}} \times \text{Usage})$$

PJM_{AS} = \$/MWH charged by PJM for ancillary services

AEPS = Cost of complying with the alternative energy portfolio standard

S_{AEPS} = Sales for which AEPS cost is incurred

If the supplier provides the ancillary services and AEPS cost then the customer shall be charged the supplier's rate for these services times usage and divided by (1-LL).

Auction Revenue Rights (ARR) = Allocated annually by PJM to Firm transmission customers, the ARR's allow a Company to select rights to specific transmission paths in order to avoid congestion charges

LL = Line loss factor as provided in the Company's Electric Generation Supplier Coordination Tariff Rule 6.6 based upon the customers distribution rate class adjusted to remove losses included in the PJM LMP

T = The currently effective gross receipts tax rate

E - $\Sigma O / (U) / S_4 \times \text{usage}$ where

E = Over/under recovery as calculated in the reconciliation

S₄ = Procurement class four sales

WC = 0.04¢/kWh for working capital associated with power purchases

WCA = Individual customer sales x WC

Procedure: The "E" factor shall be updated monthly in conjunction with the Reconciliation. Monthly reconciliations shall be recovered over a one month period after the occurrence of a quarter.

Tariff Rate	GS	PD	HT	EP
Hourly Pricing Adder* (cents/kWh)	0.00	0.00	-0.02	-0.02

(D)

* Includes administrative cost (AC), ancillary service charge (AS), E factor (E) and working capital (WC).

(D) Denotes Decrease