

ORIGINAL

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FEDERAL EXPRESS

December 16, 2005

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

RECEIVED

DEC 16 2005

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: **PPL Electric Utilities Corporation**
Supplement No. 47 to Tariff -
Electric Pa. P.U.C. No. 201
Docket Nos. R-00051038 and M-FACE0510

DOCUMENT
FOLDER

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 47 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed tariff supplement is being filed in compliance with the Commission's Secretarial Letters issued on December 16, 2004, at Docket Nos. R-00051038 and M-FACE0510. Supplement No. 47 sets forth revised Intangible Transition Charges and Competitive Transition Charges to be effective on January 1, 2006.

Attached is a certificate of service evidencing service of this filing upon all active parties in PPL Electric's 2004 Competitive Transition Charge ("CTC") and Intangible Transition Charge ("ITC") Reconciliation Filings.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 16, 2005, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

45

James J. McNulty, Esquire

- 2 -

December 16, 2005

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is stylized with large, flowing letters.

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

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DOCUMENT
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PPL ELECTRIC UTILITIES CORPORATION

COMPLIANCE FILING

Docket No. R-00051038 and M-FACE0510

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A PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

December 16, 2005

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- Comparison of Total Rate Revenues at Rate Caps and
Proposed Rate Revenues

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

SECTION 1

Supplement No. 47 to
Tariff-Electric Pa. P.U.C. No. 201



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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 16, 2005

EFFECTIVE: January 1, 2006

Issued by
JOHN F. SIFICS, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rule 6A Page Nos. 10D and 10F	Under Section E(2)(c) for Back-up Power, and under Section E(3)(b) for Maintenance Power, the Competitive Transition Charge, effective 1-1-06 through 12-31-06, are decreased and the Intangible Transition Charges, effective 1-1-06 through 12-31-06, are increased.
Rate Schedules RS, BL, and SE Page Nos. 20, 20A, 33, and 37	Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-06 through 12-31-06, and the Intangible Transition Charge, effective 1-1-06 through 12-31-06, are decreased.
Rate Schedules RTS(R), LP-6, IS-1(R), IS-P(R), IS-T(R), SA, SM, SHS, TS(R), SI-1(R), GH-1(R) and GH-2(R) Page Nos. 21, 28B, 28C, 30, 30.1, 30A, 30B, 30C, 30D, 34, 35A, 35B, 36, 36A, 39, 40, 40A, 41, 41A, and 42	Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-06 through 12-31-06, is decreased and the Intangible Transition Charge, effective 1-1-06 through 12-31-06, is increased.
Rate Schedules GS-1, LP-4, LP-5 and LPEP Page Nos. 24, 27, 27A, 28, 28A, 29, and 29A	Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-06 through 12-31-06, is increased and the Intangible Transition Charge, effective 1-1-06 through 12-31-06, is decreased.
Rate Schedules RTD(R) and GS-3 Page Nos. 22, 25, and 25A	Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-06 through 12-31-06, and the Intangible Transition Charge, effective 1-1-06 through 12-31-06, are increased. Exception: The CTC decreased in the first block of the RTD(R) Rate.
Rate Schedules GS-1 and GS-3 Page Nos. 24C, 24D, and 25D	Under Service Voluntary Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services, the Competitive Transition Charge, effective 1-1-06 through 12-31-06, and the Intangible Transition Charge, effective 1-1-06 through 12-31-06, are decreased.
Rate Schedule SM Page Nos. 35F and 35G	Under Customer-Owned Equipment, the Competitive Transition Charge, effective 1-1-06 through 12-31-06, is decreased and the Intangible Transition Charge, effective 1-1-06 through 12-31-06, is increased.

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RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

(C)

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	1.49500/KW 0.23200¢/KWH	0.96800/KW 0.04200¢/KWH	0.11400/KW 0.00000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.64600¢/KWH	-0.62800¢/KWH	-0.52600¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.20200¢/KWH (D)	-0.19800¢/KWH (D)	-0.16900¢/KWH (D)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.53800¢/KWH	0.52200¢/KWH	0.44100¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.47700¢/KWH	0.46200¢/KWH	0.39700¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.88900¢/KWH	2.78900¢/KWH	2.41600¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.10200¢/KWH	3.98400¢/KWH	3.33300¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.64300¢/KWH (I)	3.53800¢/KWH (I)	3.03100¢/KWH (I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.63000¢/KWH	2.55200¢/KWH	2.15600¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.56300¢/KWH	2.48200¢/KWH	2.13100¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.00000¢/KWH	0.00000¢/KWH	0.00000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)**

(C)

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Distribution Charge	0.23200¢/KWH	0.04200¢/KWH	0.00000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.64600¢/KWH	-0.62800¢/KWH	-0.52600¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.20200¢/KWH (D)	-0.19800¢/KWH (D)	-0.16900¢/KWH (D)
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.53800¢/KWH	0.52200¢/KWH	0.44100¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.47700¢/KWH	0.46200¢/KWH	0.39700¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.88900¢/KWH	2.78900¢/KWH	2.41600¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	<u>Service at 480 Volts or Less</u>	<u>Service at 12,470 Volts</u>	<u>Service at 69,000 Volts or Higher</u>
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.10200¢/KWH	3.98400¢/KWH	3.33300¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.64300¢/KWH (I)	3.53800¢/KWH (I)	3.03100¢/KWH (I)
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.63000¢/KWH	2.55200¢/KWH	2.15600¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.56300¢/KWH	2.48200¢/KWH	2.13100¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.00000¢/KWH	0.00000¢/KWH	0.00000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$8.00 per month plus
2.193 cts. per KWH for the first 200 KWH
1.984 cts. per KWH for the next 600 KWH
1.862 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
0.230 cts. per KWH for the first 200 KWH.
0.203 cts. per KWH for the next 600 KWH.
0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
0.237 cts. per KWH for the first 200 KWH.
0.210 cts. per KWH for the next 600 KWH.
0.194 cts. per KWH for all additional KWH.

(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.241 cts. per KWH for the first 200 KWH.
0.213 cts. per KWH for the next 600 KWH.
0.197 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.214 cts. per KWH for the first 200 KWH.
0.190 cts. per KWH for the next 600 KWH.
0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
1.293 cts. per KWH for the first 200 KWH.
1.147 cts. per KWH for the next 600 KWH.
1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH.
- 0.975 cts. per KWH for the next 600 KWH.
- 0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.124 cts. per KWH for the first 200 KWH.
- 0.996 cts. per KWH for the next 600 KWH.
- 0.920 cts. per KWH for all additional KWH.

(D)

(D)

(D)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.180 cts. per KWH for the first 200 KWH.
- 1.047 cts. per KWH for the next 600 KWH.
- 0.967 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$16.59 per month plus

\$1.123 per kilowatt of on-peak billing KW in excess of 2 KW.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
0.127 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
0.114 cts. per KWH for all KWH.

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.134 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
0.745 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
0.766 cts. per KWH for all KWH.

(I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
0.657 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

(Continued)

**RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY**

(C)

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$15.52 per month

3.95 cts. per KWH for all on-peak KWH.

1.187 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.516 cts. per KWH for all on-peak KWH.

0.168 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.472 cts. per KWH for all on-peak KWH.

0.158 cts. per KWH for all off-peak KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.457 cts. per KWH for all on-peak KWH.

0.149 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.407 cts. per KWH for all on-peak KWH.

0.133 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.314 cts. per KWH for all on-peak KWH.

0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.478 cts. per KWH for all on-peak KWH.

0.806 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.530 cts. per KWH for all on-peak KWH.

0.819 cts. per KWH for all off-peak KWH

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.238 cts. per KWH for all on-peak KWH.

0.728 cts. per KWH for all off-peak KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE GS-1
SMALL GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$11.45 per month plus

\$2.36 per kilowatt for all Billing KW in excess of 5 KW.

2.461 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.698 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.327 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.245 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.279 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.281 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.211 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.429 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.074 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.384 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW

1.038 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.377 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.035 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$8.00 per month plus

- 2.193 cts. per KWH for the first 200 KWH.
- 1.984 cts. per KWH for the next 600 KWH.
- 1.862 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

(D)
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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.241 cts. per KWH for the first 200 KWH.
- 0.213 cts. per KWH for the next 600 KWH.
- 0.197 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH.
- 0.975 cts. per KWH for the next 600 KWH.
- 0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.124 cts. per KWH for the first 200 KWH.
- 0.996 cts. per KWH for the next 600 KWH.
- 0.920 cts. per KWH for all additional KWH.

(D)

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.180 cts. per KWH for the first 200 KWH.
- 1.047 cts. per KWH for the next 600 KWH.
- 0.967 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$4.466 per kilowatt for all kilowatts of the Billing KW
- 0.092 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW
- 0.073 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW
- 0.060 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.213 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.167 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.161 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.243 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.192 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.185 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.223 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.174 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.167 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.262 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.989 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.950 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.231 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.962 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.924 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.087 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.852 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.818 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.794 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.148 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.362 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.212 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.762 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.620 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.458 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.844 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.684 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.519 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.593 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Distribution Charge

\$8.00 per month plus

- 2.193 cts. per KWH for the first 200 KWH
- 1.984 cts. per KWH for the next 600 KWH.
- 1.862 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

(D)
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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.241 cts. per KWH for the first 200 KWH.
- 0.213 cts. per KWH for the next 600 KWH.
- 0.197 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH.
- 0.975 cts. per KWH for the next 600 KWH.
- 0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.124 cts. per KWH for the first 200 KWH.
- 0.996 cts. per KWH for the next 600 KWH.
- 0.920 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.180 cts. per KWH for the first 200 KWH.
- 1.047 cts. per KWH for the next 600 KWH.
- 0.967 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS**

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$2.486 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.231 per kilowatt for all kilowatts of the Billing KW.
- 0.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.238 per kilowatt for all kilowatts of the Billing KW.
- 0.300 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.202 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.156 per kilowatt for all kilowatts of the Billing KW.
- 0.193 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.150 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.130 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.139 per kilowatt for all kilowatts of the Billing KW.
- 0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.809 per kilowatt for all kilowatts of the Billing KW.
- 1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.682 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.729 per kilowatt for all kilowatts of the Billing KW.
- 0.927 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.715 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.624 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.717 per kilowatt for all kilowatts of the Billing KW.
- 0.873 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.673 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.587 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.760 per kilowatt for all kilowatts of the Billing KW.
- 0.948 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.732 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.639 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.744 per kilowatt for all kilowatts of the Billing KW.
- 0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.623 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$3.753 per kilowatt for all kilowatts of the Billing KW.
- 4.513 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.397 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.917 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.006 per kilowatt for all kilowatts of the Billing KW.
- 4.850 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.650 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.138 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5

(C)

LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

\$0.319 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.304 per kilowatt for all kilowatts of the Billing KW.

0.271 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.232 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.305 per kilowatt for all kilowatts of the Billing KW.

0.286 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.244 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.212 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.187 per kilowatt for all kilowatts of the Billing KW.

0.177 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.151 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.132 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.169 per kilowatt for all kilowatts of the Billing KW.

0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.115 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.981 per kilowatt for all kilowatts of the Billing KW.

0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.678 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.961 per kilowatt for all kilowatts of the Billing KW.

0.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.728 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.634 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.901 per kilowatt for all kilowatts of the Billing KW.

(D)

0.845 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

(D)

0.720 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

(D)

0.626 cts. per KWH for all additional KWH.

(D)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.915 per kilowatt for all kilowatts of the Billing KW.

0.865 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.737 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.641 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.899 per kilowatt for all kilowatts of the Billing KW.

0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.625 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$4.482 per kilowatt for all kilowatts of the Billing KW.

4.038 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.398 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

2.917 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$4.844 per kilowatt for all kilowatts of the Billing KW.

4.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.616 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.106 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$4.895 per kilowatt for all kilowatts of the Billing KW.

4.337 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.649 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.134 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER**

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

\$0.231 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.356 per kilowatt for all kilowatts of the Billing KW.*
- 0.293 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.*
- 0.182 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.*
- 0.149 cts. per KWH for all additional KWH.*

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.875 per kilowatt for all kilowatts of the Billing KW.*
- 0.711 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.*
- 0.440 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.*
- 0.354 cts. per KWH for all additional KWH.*

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.200 per kilowatt for all kilowatts of the Billing KW.*
- 0.163 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.*
- 0.101 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.*
- 0.082 cts. per KWH for all additional KWH.*

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.178 per kilowatt for all kilowatts of the Billing KW.*
- 0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.*
- 0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.*
- 0.073 cts. per KWH for all additional KWH.*

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$1.062 per kilowatt for all kilowatts of the Billing KW.*
- 0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.*
- 0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.*
- 0.435 cts. per KWH for all additional KWH.*

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$1.661 per kilowatt for all kilowatts of the Billing KW.*
- 1.364 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.*
- 0.849 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.*
- 0.686 cts. per KWH for all additional KWH.*

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$2.200 per kilowatt for all kilowatts of the Billing KW.

1.783 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

1.107 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.893 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.982 per kilowatt for all kilowatts of the Billing KW.

0.795 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.495 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.400 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.957 per kilowatt for all kilowatts of the Billing KW.

0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.389 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$4.446 per kilowatt for all kilowatts of the Billing KW.

3.702 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.188 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.709 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$4.732 per kilowatt for all kilowatts of the Billing KW.

3.956 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.339 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.826 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$4.793 per kilowatt for all kilowatts of the Billing KW.

4.005 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.369 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.850 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$4.953 per kilowatt for all kilowatts of the Billing KW.

4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.914 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge

\$1.378 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.546 per kilowatt for all kilowatts of the Billing KW.

0.554 cts. per KWH for the first 1,200,000 KWH.

0.523 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.343 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.613 per kilowatt for all kilowatts of the Billing KW.

0.582 cts. per KWH for the first 1,200,000 KWH.

0.549 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.363 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.374 per kilowatt for all kilowatts of the Billing KW.

0.364 cts. per KWH for the first 1,200,000 KWH.

0.343 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.225 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.334 per kilowatt for all kilowatts of the Billing KW.

0.329 cts. per KWH for the first 1,200,000 KWH.

0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.203 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$2.064 per kilowatt for all kilowatts of the Billing KW.

1.994 cts. per KWH for the first 1,200,000 KWH.

1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.232 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.656 per kilowatt for all kilowatts of the Billing KW.

1.689 cts. per KWH for the first 1,200,000 KWH.

1.592 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.044 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$1.854 per kilowatt for all kilowatts of the Billing KW.

(D)

1.772 cts. per KWH for the first 1,200,000 KWH.

(D)

1.669 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

(D)

1.091 cts. per KWH for all additional KWH.

(D)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$1.851 per kilowatt for all kilowatts of the Billing KW.

1.774 cts. per KWH for the first 1,200,000 KWH.

1.672 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.097 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$1.801 per kilowatt for all kilowatts of the Billing KW.

1.765 cts. per KWH for the first 1,200,000 KWH.

1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.092 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 1,200,000 KWH.

0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$2.549 per kilowatt for all Billing KW.

2.605 cts. per KWH for the first 1,200,000 KWH.

2.437 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.486 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$2.640 per kilowatt for all Billing KW.

2.875 cts. per KWH for the first 1,200,000 KWH.

2.690 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.640 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$2.721 per kilowatt for all Billing KW.

2.949 cts. per KWH for the first 1,200,000 KWH.

2.759 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.686 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES

(C)

For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

- \$850.00 per month plus
- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 0 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$1.477 per kilowatt for all kilowatts of the Billing KW.
- 2.517 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 1.988 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$1.400 per kilowatt for all kilowatts of the Billing KW.
- 2.335 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 1.837 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.132 per kilowatt for all kilowatts of the Billing KW.
- 0.226 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 0.178 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.121 per kilowatt for all kilowatts of the Billing KW.
- 0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 0.157 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.759 per kilowatt for all kilowatts of the Billing KW.
- 1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 1.021 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$2.357 per kilowatt for all kilowatts of the Billing KW.
- 4.015 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 3.171 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$2.300 per kilowatt for all kilowatts of the Billing KW.
- 3.833 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 3.020 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.658 per kilowatt for all kilowatts of the Billing KW.
- 1.105 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 0.872 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.627 per kilowatt for all kilowatts of the Billing KW.
- 1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 0.842 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$1.416 per kilowatt for all kilowatts of the Billing KW.
- 2.546 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 1.913 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 1.548 per kilowatt for all kilowatts of the Billing KW.
- 2.831 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.127 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$1.598 per kilowatt for all kilowatts of the Billing KW.
- 2.908 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.189 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$1.679 per kilowatt for all kilowatts of the Billing KW.
- 3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.271 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$4.979 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.040 per kilowatts for all kilowatts of the Billing KW.
- 0.040 cts. per KWH for the first 400 hours use of Billing KW.
- 0.026 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.041 per kilowatts for all kilowatts of the Billing KW.
- 0.050 cts. per KWH for the first 400 hours use of Billing KW.
- 0.032 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.121 per kilowatts for all kilowatts of the Billing KW.
- 0.142 cts. per KWH for the first 400 hours use of Billing KW.
- 0.089 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.111 per kilowatts for all kilowatts of the Billing KW.
- 0.124 cts. per KWH for the first 400 hours use of Billing KW.
- 0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.658 per kilowatts for all kilowatts of the Billing KW.
- 0.748 cts. per KWH for the first 400 hours use of Billing KW.
- 0.471 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.840 per kilowatts for all kilowatts of the Billing KW.
0.968 cts. per KWH for the first 400 hours use of Billing KW.
0.610 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.850 per kilowatts for all kilowatts of the Billing KW.
0.980 cts. per KWH for the first 400 hours use of Billing KW.
0.616 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.607 per kilowatts for all kilowatts of the Billing KW.
0.689 cts. per KWH for the first 400 hours use of Billing KW.
0.434 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.587 per kilowatts for all kilowatts of the Billing KW.
0.671 cts. per KWH for the first 400 hours use of Billing KW.
0.423 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatts for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 hours use of Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for Customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$3.409 per kilowatt for all kilowatts of the Billing KW.
4.058 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.422 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$3.662 per kilowatt for all kilowatts of the Billing KW.
4.350 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.597 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$3.682 per kilowatt for all kilowatts of the Billing KW.
4.395 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.625 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$3.733 per kilowatt for all kilowatts of the Billing KW.
4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.662 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$1.026 per kilowatt for all kilowatts of the Billing KW.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.081 per kilowatt for all kilowatts of the Billing KW.
-0.060 cts. per KWH for the first 400 hours use of Billing KW.
-0.040 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.016 per kilowatt for all kilowatts of the Billing KW.
-0.017 cts. per KWH for the first 400 hours use of Billing KW.
-0.011 cts. per KWH for all additional KWH.

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(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.192 per kilowatt for all kilowatts of the Billing KW.
0.128 cts. per KWH for the first 400 hours use of Billing KW.
0.086 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.172 per kilowatt for all kilowatts of the Billing KW.
0.113 cts. per KWH for the first 400 hours use of Billing KW.
0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.012 per kilowatt for all kilowatts of the Billing KW.
0.684 cts. per KWH for the first 400 hours use of Billing KW.
0.457 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
 \$1.315 per kilowatt for all kilowatts of the Billing KW.
 0.905 cts. per KWH for the first 400 hours use of Billing KW.
 0.606 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
 \$1.270 per kilowatt for all kilowatts of the Billing KW.
 0.866 cts. per KWH for the first 400 hours use of Billing KW.
 0.578 cts. per KWH for all additional KWH.

(I)
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(I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
 \$0.931 per kilowatt for all kilowatts of the Billing KW.
 0.629 cts. per KWH for the first 400 hours use of Billing KW.
 0.421 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
 \$0.910 per kilowatt for all kilowatts of the Billing KW.
 0.613 cts. per KWH for the first 400 hours use of Billing KW.
 0.410 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
 \$0.000 per kilowatt for all kilowatts of the Billing KW.
 0.000 cts. per KWH for the first 400 hours use of Billing KW.
 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
 \$5.159 per kilowatt for kilowatts of the Billing KW.
 3.665 cts. per KWH for the first 400 hours use of Billing KW.
 2.332 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
 \$5.503 per kilowatt for all kilowatts of the Billing KW.
 3.918 cts. per KWH for the first 400 hours use of Billing KW.
 2.493 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
 \$5.564 per kilowatt for kilowatts of the Billing KW.
 3.956 cts. per KWH for the first 400 hours use of Billing KW.
 2.518 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
 \$5.624 per kilowatt for all kilowatts of the Billing KW.
 4.011 cts. per KWH for the first 400 hours use of Billing KW.
 2.553 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
 \$5.736 per kilowatt for all kilowatts of the Billing KW.
 4.082 cts. per KWH for the first 400 hours use of Billing KW.
 2.604 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.037 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.241 cts. per KWH

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.271 cts. per KWH

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.260 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.230 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.294 cts. per KWH

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.060 cts. per KWH

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.008 cts. per KWH

(D)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.275 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.235 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$9.900 per lamp.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-\$0.019 per lamp.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-\$0.022 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.118 per lamp.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.782 per lamp.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.783 per lamp.

(I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.558 per lamp.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$2.158 per lamp.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$2.769 per lamp.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.179	---	-\$0.179	-\$0.179	---	---
Mercury Vapor	6,650	175	-0.278	-\$0.278	-0.278	-0.278	-\$0.278	-\$0.278
Mercury Vapor	10,500	250	-0.389	-0.389	---	---	-0.389	-0.389
Mercury Vapor	20,000	400	-0.617	-0.617	---	---	-0.617	-0.617
Mercury Vapor	34,000	700	-1.052	-1.052	---	---	-1.052	-1.052
Mercury Vapor	51,000	1,100	-1.455	-1.455	---	---	-1.455	-1.455

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.219	---	-\$0.219	-\$0.219	---	---
Mercury Vapor	6,650	175	-0.342	-\$0.342	-0.342	-0.342	-\$0.342	-\$0.342
Mercury Vapor	10,500	250	-0.478	-0.478	---	---	-0.478	-0.478
Mercury Vapor	20,000	400	-0.758	-0.758	---	---	-0.758	-0.758
Mercury Vapor	34,000	700	-1.291	-1.291	---	---	-1.291	-1.291
Mercury Vapor	51,000	1,100	-1.785	-1.785	---	---	-1.785	-1.785

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.081	---	\$0.081	\$0.081	---	---
Mercury Vapor	6,650	175	0.125	\$0.125	0.125	0.125	\$0.125	\$0.125
Mercury Vapor	10,500	250	0.176	0.176	---	---	0.176	0.176
Mercury Vapor	20,000	400	0.278	0.278	---	---	0.278	0.278
Mercury Vapor	34,000	700	0.474	0.474	---	---	0.474	0.474
Mercury Vapor	51,000	1,100	0.656	0.656	---	---	0.656	0.656

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.071	---	\$0.071	\$0.071	---	---
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	---	---	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	---	---	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	---	---	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	---	---	0.578	0.578

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(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

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RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	---	\$0.408	\$0.408	---	---
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	---	---	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	---	---	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	---	---	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	---	---	3.323	3.323

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.697	---	\$0.697	\$0.697	---	---
Mercury Vapor	6,650	175	1.089	\$1.089	1.089	1.089	\$1.089	\$1.089
Mercury Vapor	10,500	250	1.521	1.521	---	---	1.521	1.521
Mercury Vapor	20,000	400	2.412	2.412	---	---	2.412	2.412
Mercury Vapor	34,000	700	4.112	4.112	---	---	4.112	4.112
Mercury Vapor	51,000	1,100	5.683	5.683	---	---	5.683	5.683

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.736	---	\$0.736	\$0.736	---	---
Mercury Vapor	6,650	175	1.150	\$1.150	1.150	1.150	\$1.150	\$1.150
Mercury Vapor	10,500	250	1.608	1.608	---	---	1.608	1.608
Mercury Vapor	20,000	400	2.548	2.548	---	---	2.548	2.548
Mercury Vapor	34,000	700	4.343	4.343	---	---	4.343	4.343
Mercury Vapor	51,000	1,100	6.002	6.002	---	---	6.002	6.002

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.379	---	\$0.379	\$0.379	---	---
Mercury Vapor	6,650	175	0.593	\$0.593	0.593	0.593	\$0.593	\$0.593
Mercury Vapor	10,500	250	0.829	0.829	---	---	0.829	0.829
Mercury Vapor	20,000	400	1.313	1.313	---	---	1.313	1.313
Mercury Vapor	34,000	700	2.239	2.239	---	---	2.239	2.239
Mercury Vapor	51,000	1,100	3.093	3.093	---	---	3.093	3.093

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and *Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.*

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$4.673
175	6,650		\$6.697
250	10,500		\$9.005
400	20,000		\$12.939

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.179
175	6,650		-0.278
250	10,500		-0.389
400	20,000		-0.617

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(D)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.219
175	6,650		-0.342
250	10,500		-0.478
400	20,000		-0.758

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.081
175	6,650		0.125
250	10,500		0.176
400	20,000		0.278

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.071
175	6,650		0.111
250	10,500		0.155
400	20,000		0.246

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.697
175	6,650		1.089
250	10,500		1.521
400	20,000		2.412

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum Initial Lumens</u>		
100	3,350		\$0.736
175	6,650		1.150
250	10,500		1.608
400	20,000		2.548

(Continued)

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$7.958	\$11.220	\$13.060	\$13.181	---	\$7.124
H.P.Sodium	9,500	100	\$8.934	\$11.964	\$14.185	\$14.267	\$17.263	\$8.060
H.P.Sodium	16,000	150	\$10.058	\$12.948	---	---	\$18.232	\$8.457
H.P.Sodium	25,500	250	\$14.127	\$16.646	---	---	\$25.290	\$11.651
H.P.Sodium	50,000	400	\$18.593	\$20.774	---	---	\$29.550	\$14.317

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.017	\$0.017	\$0.017	\$0.017	---	\$0.017
H.P.Sodium	9,500	100	0.022	0.022	0.022	0.022	\$0.022	0.022
H.P.Sodium	16,000	150	0.032	0.032	---	---	0.032	0.032
H.P.Sodium	25,500	250	0.060	0.060	---	---	0.060	0.060
H.P.Sodium	50,000	400	0.097	0.097	---	---	0.097	0.097

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	-\$0.057	-\$0.057	-\$0.057	-\$0.057	---	-\$0.057
H.P.Sodium	9,500	100	-0.083	-0.083	-0.083	-0.083	-\$0.083	-0.083
H.P.Sodium	16,000	150	-0.120	-0.120	---	---	-0.120	-0.120
H.P.Sodium	25,500	250	-0.217	-0.217	---	---	-0.217	-0.217
H.P.Sodium	50,000	400	-0.314	-0.314	---	---	-0.314	-0.314

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.049	\$0.049	\$0.049	\$0.049	---	\$0.049
H.P.Sodium	9,500	100	0.070	0.070	0.070	0.070	\$0.070	0.070
H.P.Sodium	16,000	150	0.103	0.103	---	---	0.103	0.103
H.P.Sodium	25,500	250	0.185	0.185	---	---	0.185	0.185
H.P.Sodium	50,000	400	0.291	0.291	---	---	0.291	0.291

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	---	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	---	---	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	---	---	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	---	---	0.257	0.257

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	---	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	---	---	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	---	---	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	---	---	1.476	1.476

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.299	\$0.299	\$0.299	\$0.299	---	\$0.299
H.P.Sodium	9,500	100	0.428	0.428	0.428	0.428	\$0.428	0.428
H.P.Sodium	16,000	150	0.629	0.629	---	---	0.629	0.629
H.P.Sodium	25,500	250	1.138	1.138	---	---	1.138	1.138
H.P.Sodium	50,000	400	1.784	1.784	---	---	1.784	1.784

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
H.P.Sodium	5,800	70	\$0.371	\$0.371	\$0.371	\$0.371	---	\$0.371
H.P.Sodium	9,500	100	0.532	0.532	0.532	0.532	\$0.532	0.532
H.P.Sodium	16,000	150	0.782	0.782	---	---	0.782	0.782
H.P.Sodium	25,500	250	1.411	1.411	---	---	1.411	1.411
H.P.Sodium	50,000	400	2.215	2.215	---	---	2.215	2.215

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

Distribution Charge	
Street Lighting Equipment on Company Pole.....	6.508 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	2.901 cts. per KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	
Street Lighting Equipment on Company Pole.....	0.020 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.016 cts. per KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	
Street Lighting Equipment on Company Pole.....	0.082 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.068 cts. per KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	
Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	
Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	
Street Lighting Equipment on Company Pole.....	0.776 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.345 cts. per KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	
Street Lighting Equipment on Company Pole.....	0.345 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.272 cts. per KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	
Street Lighting Equipment on Company Pole.....	0.917 cts. per KWH
Street Lighting Equipment on Customer Pole or Support.....	0.762 cts. per KWH

(D)

(D)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE TS(R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

(C)

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge
5.163 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-0.304 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-0.400 cts. per watt of connected load.

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.119 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
1.076 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
1.170 cts. per watt of connected load.

(I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
0.564 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per watt of connected load.

(Continued)

RATE SCHEDULE SI-1(R)
MUNICIPAL STREET LIGHTING SERVICE

(C)

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.495	----
Incandescent	1,000	5.574	----
Incandescent	4,000	----	\$16.606

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.207	----
Incandescent	1,000	-0.368	----
Incandescent	4,000	----	-\$1.170

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

(D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.085	----
Incandescent	1,000	-0.151	----
Incandescent	4,000	----	-\$0.478

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.034	----
Incandescent	1,000	0.061	----
Incandescent	4,000	----	\$0.192

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.427	----
Incandescent	1,000	0.760	----
Incandescent	4,000	----	\$2.410

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.482	----
Incandescent	1,000	0.858	----
Incandescent	4,000	----	\$2.723

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.161	----
Incandescent	1,000	0.285	----
Incandescent	4,000	----	\$0.906

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	----
Incandescent	1,000	0.277	----
Incandescent	4,000	----	\$0.879

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

**RATE SCHEDULE GH-1(R)
SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$20.20 per month plus

\$2.45 per KW of the Billing KW.

1.695 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.918 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.045 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.073 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. **(D)**

-0.062 cts. per KWH for all additional KWH. **(D)**

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.374 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.323 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.

1.772 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.335 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.015 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.508 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (I)
2.163 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.833 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.582 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.564 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

4.968 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.223 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

5.403 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.593 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

5.481 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.659 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.921 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$20.20 including 200 KWH, plus

1.328 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.005 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.027 cts. per KWH for all KWH in excess of 200 KWH.

(D)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.357 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.269 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.346 cts. per KWH for all KWH in excess of 200 KWH.

(I)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.747 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.728 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

SECTION 2

**Summary Proof of Revenues and
Supporting Calculations for the
12-Month Period Ended December 31, 2006**

**Comparison of Present Rate Revenues
and Proposed Rate Revenues**

Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Generation Rate Revenues As Filed August 4, 1999
for 12 Month Period Ended December 31, 2006

Rate Schedule	Sales (KWH)	Energy and Capacity	CTC	ITC	Total Generation Revenue	State Tax Adjustment Surcharge	Total Generation Revenue with STAS	Per Cent Change in Proposed from Currently Filed Revenue
RS	13,620,190,000	\$675,286,335	\$30,488,170	\$147,756,358	\$853,530,863	\$0	\$853,530,863	-1.74%
RTS	412,870,000	\$17,768,785	\$582,147	\$2,815,773	\$21,166,705	\$0	\$21,166,705	1.06%
RTD	5,284,000	\$233,492	\$11,946	\$57,996	\$303,434	\$0	\$303,434	1.56%
GS-1	1,971,919,000	\$121,488,132	\$5,402,504	\$26,241,077	\$153,131,713	\$0	\$153,131,713	0.03%
GS-3 (1)	8,666,567,999	\$472,034,493	\$18,195,777	\$88,341,642	\$578,571,912	\$0	\$578,571,912	1.21%
LP4 (1)	5,778,033,012	\$270,777,194	\$11,306,723	\$54,987,640	\$337,071,557	\$0	\$337,071,557	-0.34%
ISP	366,358,046	\$13,443,243	\$471,932	\$2,286,558	\$16,201,733	\$0	\$16,201,733	1.12%
LP5 (1)	3,243,088,649	\$140,348,854	\$5,932,462	\$28,827,770	\$175,109,086	\$0	\$175,109,086	0.85%
IST	2,030,185,911	\$62,650,293	\$2,258,049	\$10,913,677	\$75,822,019	\$0	\$75,822,019	1.13%
LP6	294,064,000	\$12,774,202	\$559,814	\$2,722,183	\$16,056,199	\$0	\$16,056,199	1.38%
LPEP	72,000,000	\$2,587,926	\$352,796	\$1,712,654	\$4,653,376	\$0	\$4,653,376	3.04%
ISA	322,818,768	\$9,908,740	\$528,252	\$2,564,982	\$13,001,974	\$0	\$13,001,974	1.57%
IS1	1,573,000	\$42,819	\$3,706	\$17,970	\$64,495	\$0	\$64,495	2.27%
BL	6,480,000	\$257,515	\$17,885	\$86,897	\$362,297	\$0	\$362,297	-6.09%
SA	22,961,049	\$969,194	\$46,202	\$206,509	\$1,221,905	\$0	\$1,221,905	1.07%
SM	4,788,395	\$220,661	\$8,787	\$39,141	\$268,589	\$0	\$268,589	0.89%
SHS	50,373,503	\$3,729,153	\$92,255	\$411,843	\$4,233,251	\$0	\$4,233,251	0.59%
SE	35,734,588	\$197,849	\$14,146	\$319,168	\$531,163	\$0	\$531,163	-41.03%
TS	321,444	\$14,749	\$590	\$2,627	\$17,966	\$0	\$17,966	0.91%
SI-1	83,049	\$4,809	\$150	\$680	\$5,639	\$0	\$5,639	13.42%
GH-1	307,423,000	\$14,516,918	\$1,055,842	\$5,134,366	\$20,707,126	\$0	\$20,707,126	2.04%
GH-2	69,124,000	\$3,220,020	\$235,218	\$1,143,669	\$4,598,907	\$0	\$4,598,907	2.02%
Standby	8,526,000	\$770,998	\$38,964	\$189,192	\$999,154	\$0	\$999,154	1.54%
PRS	58,967,383							
	37,349,734,796	\$1,823,246,374	\$77,604,317	\$376,780,372	\$2,277,631,063	\$0	\$2,277,631,063	

(1) Economic Development Credits are included in revenue for this rate schedule

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,616,835,399	\$0.00564	\$76,798,952
Distribution			
Total Bills	14,401,939	\$8.00	\$115,215,512
First 200 KWH	2,728,919,389	\$0.02193	\$59,845,202
Next 600 KWH	5,769,482,162	\$0.01984	\$114,466,526
Excess KWH	5,118,433,848	\$0.01862	\$95,305,238
Subtotal	13,616,835,399		\$384,832,478
Energy & Capacity			
First 200 KWH	2,728,919,389	\$0.05663	\$154,538,705
Next 600 KWH	5,769,482,162	\$0.04975	\$287,031,738
Excess KWH	5,118,433,848	\$0.04564	\$233,605,321
Subtotal	13,616,835,399		\$675,175,764
Competitive Transition Charge			
First 200 KWH	2,728,919,389	\$0.00253	\$6,904,166
Next 600 KWH	5,769,482,162	\$0.00225	\$12,981,335
Excess KWH	5,118,433,848	\$0.00207	\$10,595,158
Subtotal	13,616,835,399		\$30,480,659
Intangible Transition Charge			
First 200 KWH	2,728,919,389	\$0.01226	\$33,456,552
Next 600 KWH	5,769,482,162	\$0.01088	\$62,771,966
Excess KWH	5,118,433,848	\$0.01006	\$51,491,445
Subtotal	13,616,835,399		\$147,719,963
RWO			\$58,336
RW1			\$237,080
Total Rate Revenue			<u>\$1,315,303,232</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,616,835,399	\$0.00605	\$82,381,854
Distribution			
Total Bills	14,401,939	\$8.00	\$115,215,512
First 200 KWH	2,728,919,389	\$0.02193	\$59,845,202
Next 600 KWH	5,769,482,162	\$0.01984	\$114,466,526
Excess KWH	5,118,433,848	\$0.01862	\$95,305,238
Subtotal	13,616,835,399		\$384,832,478
Energy & Capacity			
First 200 KWH	2,728,919,389	\$0.05663	\$154,538,705
Next 600 KWH	5,769,482,162	\$0.04975	\$287,031,738
Excess KWH	5,118,433,848	\$0.04564	\$233,605,321
Subtotal	13,616,835,399		\$675,175,764
Competitive Transition Charge			
First 200 KWH	2,728,919,389	\$0.00237	\$6,467,539
Next 600 KWH	5,769,482,162	\$0.00210	\$12,115,913
Excess KWH	5,118,433,848	\$0.00194	\$9,929,762
Subtotal	13,616,835,399		\$28,513,214
Intangible Transition Charge			
First 200 KWH	2,728,919,389	\$0.01124	\$30,673,054
Next 600 KWH	5,769,482,162	\$0.00996	\$57,464,042
Excess KWH	5,118,433,848	\$0.00920	\$47,089,591
Subtotal	13,616,835,399		\$135,226,687
RWO			\$58,650
RW1			\$236,141
Total Rate Revenue			<u>\$1,306,424,788</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	764,066	\$0.00564	\$4,309
<u>Distribution</u>			
Total Bills	2,921	\$7.52	\$21,966
All KWH	764,066	\$0.01984	<u>\$15,159</u>
Subtotal	764,066		\$37,125
<u>Energy & Capacity</u>			
All KWH	764,066	\$0.00903	\$6,900
<u>Competitive Transition Charge</u>			
All KWH	764,066	\$0.00224	\$1,712
<u>Intangible Transition Charge</u>			
All KWH	764,066	\$0.01085	\$8,290
Total Rate Revenue			<u>\$58,336</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	764,066	\$0.00605	\$4,623
<u>Distribution</u>			
Total Bills	2,921	\$7.52	\$21,966
All KWH	764,066	\$0.01984	<u>\$15,159</u>
Subtotal			\$37,125
<u>Energy & Capacity</u>			
All KWH	764,066	\$0.00903	\$6,900
<u>Competitive Transition Charge</u>			
All KWH	764,066	\$0.00224	\$1,712
<u>Intangible Transition Charge</u>			
All KWH	764,066	\$0.01085	\$8,290
Total Rate Revenue			<u>\$58,650</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,590,535	\$0.00564	\$14,611
<u>Distribution</u>			
Total Bills	2,163	\$15.52	\$33,570
First 200 KWH	412,080	\$0.02193	\$9,037
Next 400 KWH	707,707	\$0.01984	\$14,041
Next 600 KWH	705,437	\$0.01984	\$13,996
Excess KWH	765,311	\$0.01862	\$14,250
Subtotal	2,590,535		\$84,894
<u>Energy & Capacity</u>			
First 200 KWH	412,080	\$0.05663	\$23,336
Next 400 KWH	707,707	\$0.01457	\$10,311
Next 600 KWH	705,437	\$0.04975	\$35,095
Excess KWH	765,311	\$0.04564	\$34,929
Subtotal	2,590,535		\$103,671
<u>Competitive Transition Charge</u>			
First 200 KWH	412,080	\$0.00253	\$1,043
Next 400 KWH	707,707	\$0.00224	\$1,585
Next 600 KWH	705,437	\$0.00225	\$1,587
Excess KWH	765,311	\$0.00207	\$1,584
Subtotal	2,590,535		\$5,799
<u>Intangible Transition Charge</u>			
First 200 KWH	412,080	\$0.01226	\$5,052
Next 400 KWH	707,707	\$0.01085	\$7,679
Next 600 KWH	705,437	\$0.01088	\$7,675
Excess KWH	765,311	\$0.01006	\$7,699
Subtotal	2,590,535		\$28,105
Total Rate Revenue			<u>\$237,080</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,590,535	\$0.00605	\$15,673
<u>Distribution</u>			
Total Bills	2,163	\$15.52	\$33,570
First 200 KWH	412,080	\$0.02193	\$9,037
Next 400 KWH	707,707	\$0.01984	\$14,041
Next 600 KWH	705,437	\$0.01984	\$13,996
Excess KWH	765,311	\$0.01862	\$14,250
Subtotal	2,590,535		\$84,894
<u>Energy & Capacity</u>			
First 200 KWH	412,080	\$0.05663	\$23,336
Next 400 KWH	707,707	\$0.01457	\$10,311
Next 600 KWH	705,437	\$0.04975	\$35,095
Excess KWH	765,311	\$0.04564	\$34,929
Subtotal	2,590,535		\$103,671
<u>Competitive Transition Charge</u>			
First 200 KWH	412,080	\$0.00237	\$977
Next 400 KWH	707,707	\$0.00224	\$1,585
Next 600 KWH	705,437	\$0.00210	\$1,481
Excess KWH	765,311	\$0.00194	\$1,485
Subtotal	2,590,535		\$5,528
<u>Intangible Transition Charge</u>			
First 200 KWH	412,080	\$0.01124	\$4,631
Next 400 KWH	707,707	\$0.01085	\$7,678
Next 600 KWH	705,437	\$0.00996	\$7,026
Excess KWH	765,311	\$0.00920	\$7,040
Subtotal	2,590,535		\$26,375
Total Rate Revenue			<u>\$236,141</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	412,870,000	\$0.00564	\$2,328,587
<u>Distribution</u>			
Total Bills	178,554	\$16.59	\$2,962,211
First 2 on-peak KW	349,532	\$0.00	\$0
Excess on-peak KW	924,863	\$1.12	\$1,035,847
Subtotal			\$3,998,058
<u>Energy & Capacity</u>			
First 2 on-peak KW	349,532	\$0.00	\$0
Excess on-peak KW	924,863	\$5.32	\$4,920,271
All KWH	412,870,000	\$0.03112	\$12,848,514
Subtotal			\$17,768,785
<u>Competitive Transition Charge</u>			
All KWH	412,870,000	\$0.00141	\$582,147
<u>Intangible Transition Charge</u>			
All KWH	412,870,000	\$0.00682	\$2,815,773
Total Rate Revenue			\$27,493,350
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	412,870,000	\$0.00605	\$2,497,864
<u>Distribution</u>			
Total Bills	178,554	\$16.59	\$2,962,211
First 2 on-peak KW	349,532	\$0.00	\$0
Excess on-peak KW	924,863	\$1.123	\$1,038,621
Subtotal			\$4,000,832
<u>Energy & Capacity</u>			
First 2 on-peak KW	349,532	\$0.00	\$0
Excess on-peak KW	924,863	\$5.32	\$4,920,271
All KWH	412,870,000	\$0.03112	\$12,848,514
Subtotal			\$17,768,785
<u>Competitive Transition Charge</u>			
All KWH	412,870,000	\$0.00114	\$470,672
<u>Intangible Transition Charge</u>			
All KWH	412,870,000	\$0.00766	\$3,162,584
Total Rate Revenue			\$27,900,737

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,284,000	\$0.00564	\$29,802
<u>Distribution</u>			
Total Bills	3,394	\$15.52	\$52,675
On-peak KWH	1,146,290	\$0.03950	\$45,278
Off-peak KWH	4,137,710	\$0.01187	\$49,115
Subtotal	5,284,000		\$147,068
<u>Energy & Capacity</u>			
On-peak KWH	1,146,290	\$0.09840	\$112,795
Off-peak KWH	4,137,710	\$0.02917	\$120,697
Subtotal	5,284,000		\$233,492
<u>Competitive Transition Charge</u>			
On-peak KWH	1,146,290	\$0.00479	\$5,491
Off-peak KWH	4,137,710	\$0.00156	\$6,455
Subtotal	5,284,000		\$11,946
<u>Intangible Transition Charge</u>			
On-peak KWH	1,146,290	\$0.02327	\$26,674
Off-peak KWH	4,137,710	\$0.00757	\$31,322
Subtotal	5,284,000		\$57,996
Total Rate Revenue			<u>\$480,304</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,284,000	\$0.00605	\$31,968
<u>Distribution</u>			
Total Bills	3,394	\$15.52	\$52,675
On-peak KWH	1,146,290	\$0.03950	\$45,278
Off-peak KWH	4,137,710	\$0.01187	\$49,115
Subtotal	5,284,000		\$147,068
<u>Energy & Capacity</u>			
On-peak KWH	1,146,290	\$0.09840	\$112,795
Off-peak KWH	4,137,710	\$0.02917	\$120,697
Subtotal	5,284,000		\$233,492
<u>Competitive Transition Charge</u>			
On-peak KWH	1,146,290	\$0.00472	\$5,410
Off-peak KWH	4,137,710	\$0.00158	\$6,538
Subtotal	5,284,000		\$11,948
<u>Intangible Transition Charge</u>			
On-peak KWH	1,146,290	\$0.02530	\$29,001
Off-peak KWH	4,137,710	\$0.00819	\$33,888
Subtotal	5,284,000		\$62,889
Total Rate Revenue			<u>\$487,365</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,942,512,787	\$0.00564	\$10,955,772
<u>Distribution</u>			
Total Bills	1,739,893	\$11.45000	\$19,921,775
First 5 KW	8,699,460	\$0.00000	\$0
Excess KW	5,598,257	\$2.36000	\$13,211,887
First 150 Hours	1,338,474,117	\$0.02461	\$32,939,848
Excess KWH	604,038,670	\$0.01698	\$10,256,577
Subtotal	1,942,512,787		\$76,330,087
<u>Energy and Capacity</u>			
First 150 Hours	1,338,474,117	\$0.06765	\$90,547,774
Excess KWH	604,038,670	\$0.04922	\$29,730,783
Subtotal	1,942,512,787		\$120,278,557
<u>Competitive Transition Charge</u>			
First 150 Hours	1,338,474,117	\$0.00298	\$3,988,653
Excess KWH	604,038,670	\$0.00225	\$1,359,087
Subtotal	1,942,512,787		\$5,347,740
<u>Intangible Transition Charge</u>			
First 150 Hours	1,338,474,117	\$0.01449	\$19,394,490
Excess KWH	604,038,670	\$0.01088	\$6,571,941
Subtotal	1,942,512,787		\$25,966,431
T. O. D. Metering	10,353	\$15.00000	\$155,295
G1V			\$2,238,467
G1C			\$144,343
Total Rate Revenue			<u>\$241,416,692</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,942,512,787	\$0.00605	\$11,752,202
<u>Distribution</u>			
Total Bills	1,739,893	\$11.45	\$19,921,775
First 5 KW	8,699,460	\$0.00	\$0
Excess KW	5,598,257	\$2.36	\$13,211,887
First 150 Hours	1,338,474,117	\$0.02461	\$32,939,848
Excess KWH	604,038,670	\$0.01698	\$10,256,577
Subtotal	1,942,512,787		\$76,330,087
<u>Energy and Capacity</u>			
First 150 Hours	1,338,474,117	\$0.06765	\$90,547,774
Excess KWH	604,038,670	\$0.04922	\$29,730,783
Subtotal	1,942,512,787		\$120,278,557
<u>Competitive Transition Charge</u>			
First 150 Hours	1,338,474,117	\$0.00372	\$4,979,124
Excess KWH	604,038,670	\$0.00279	\$1,685,268
Subtotal	1,942,512,787		\$6,664,392
<u>Intangible Transition Charge</u>			
First 150 Hours	1,338,474,117	\$0.01384	\$18,524,482
Excess KWH	604,038,670	\$0.01038	\$6,269,921
Subtotal	1,942,512,787		\$24,794,403
T. O. D. Metering	10,353	\$15.00	\$155,295
G1V			\$2,222,882
G1C			\$145,873
Total Rate Revenue			<u>\$242,343,691</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
<i>Transmission - All KWH</i>	25,673,674	\$0.00564	\$144,800
Distribution			
Total Bills	9,267	\$8.00000	\$74,136
First 200 KWH	1,713,458	\$0.02193	\$37,576
Next 600 KWH	4,622,315	\$0.01984	\$91,707
Excess KWH	19,337,901	\$0.01862	\$360,072
Subtotal	25,673,674		\$563,491
Energy & Capacity			
First 200 KWH	1,713,458	\$0.05663	\$97,033
Next 600 KWH	4,622,315	\$0.04975	\$229,960
Excess KWH	19,337,901	\$0.04564	\$882,582
Subtotal	25,673,674		\$1,209,575
Competitive Transition Charge			
First 200 KWH	1,713,458	\$0.00253	\$4,335
Next 600 KWH	4,622,315	\$0.00225	\$10,400
Excess KWH	19,337,901	\$0.00207	\$40,029
Subtotal	25,673,674		\$54,764
Intangible Transition Charge			
First 200 KWH	1,713,458	\$0.01226	\$21,007
Next 600 KWH	4,622,315	\$0.01088	\$50,291
Excess KWH	19,337,901	\$0.01006	\$194,539
Subtotal	18,783,866		\$265,837
Total Rate Revenue			\$2,238,467
PROPOSED RATE	Units	Rate	Rate Revenue
<i>Transmission - All KWH</i>	25,673,674	\$0.00605	\$155,326
Distribution			
Total Bills	9,267	\$8.00	\$74,136
First 200 KWH	1,713,458	\$0.02193	\$37,576
Next 600 KWH	4,622,315	\$0.01984	\$91,707
Excess KWH	19,337,901	\$0.01862	\$360,072
Subtotal	25,673,674		\$563,491
Energy & Capacity			
First 200 KWH	1,713,458	\$0.05663	\$97,033
Next 600 KWH	4,622,315	\$0.04975	\$229,960
Excess KWH	19,337,901	\$0.04564	\$882,582
Subtotal	25,673,674		\$1,209,575
Competitive Transition Charge			
First 200 KWH	1,713,458	\$0.00237	\$4,061
Next 600 KWH	4,622,315	\$0.00210	\$9,707
Excess KWH	19,337,901	\$0.00194	\$37,516
Subtotal	25,673,674		\$51,284
Intangible Transition Charge			
First 200 KWH	1,713,458	\$0.01124	\$19,259
Next 600 KWH	4,622,315	\$0.00996	\$46,038
Excess KWH	19,337,901	\$0.00920	\$177,909
Subtotal	25,673,674		\$243,206
Total Rate Revenue			\$2,222,882

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,732,539	\$0.00564	\$21,052
<u>Distribution</u>			
Excess KW	2,675	\$20.20000	\$54,035
All KWH	3,732,539	\$0.01220	\$45,537
Subtotal	3,732,539		<u>\$99,572</u>
<u>Energy & Capacity</u>			
All KWH	3,732,539	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,732,539	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,732,539	\$0.00236	\$8,809
T. O. D. Metering	994	\$15.00	\$14,910
Total Rate Revenue			<u><u>\$144,343</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,732,539	\$0.00605	\$22,582
<u>Distribution</u>			
Excess KW	2,675	\$ 20.20	\$54,035
All KWH	3,732,539	\$0.01220	\$45,537
Subtotal	3,732,539		<u>\$99,572</u>
<u>Energy & Capacity</u>			
All KWH	3,732,539	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,732,539	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,732,539	\$0.00236	\$8,809
T. O. D. Metering	994	\$ 15.00	\$14,910
Total Rate Revenue			<u><u>\$145,873</u></u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,640,974,062	\$0.00564	\$48,735,094
<u>Distribution</u>			
All KW	24,462,011	\$4.46600	\$109,247,341
First 200 Hours	4,698,571,827	\$0.00092	\$4,322,686
Next 200 Hours	3,062,201,596	\$0.00073	\$2,235,407
Excess KWH	880,200,639	\$0.00060	\$528,120
Subtotal	8,640,974,062		\$116,333,554
<u>Energy & Capacity</u>			
All KW	24,462,011	\$4.461	\$109,125,031
First 200 Hours	4,698,571,827	\$0.04762	\$223,745,990
Next 200 Hours	3,062,201,596	\$0.03620	\$110,851,698
Excess KWH	880,200,639	\$0.03458	\$30,437,338
Subtotal	8,640,974,062		\$474,160,057
<u>Competitive Transition Charge</u>			
First 200 Hours	4,698,571,827	\$0.00236	\$11,088,630
Next 200 Hours	3,062,201,596	\$0.00184	\$5,634,451
Excess KWH	880,200,639	\$0.00177	\$1,557,955
Subtotal	8,640,974,062		\$18,281,036
<u>Intangible Transition Charge</u>			
First 200 Hours	4,698,571,827	\$0.01144	\$53,751,662
Next 200 Hours	3,062,201,596	\$0.00896	\$27,437,326
Excess KWH	880,200,639	\$0.00861	\$7,578,528
Subtotal	8,640,974,062		\$88,767,516
T. O. D. Metering	31,525	15.00	\$472,875
G3V			\$531,298
G3C			\$1,472,106
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			\$745,000,825
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,640,974,062	\$0.00605	\$52,277,893
<u>Distribution</u>			
All KW	24,462,011	\$4.466	\$109,247,341
First 200 Hours	4,698,571,827	\$0.00092	\$4,322,686
Next 200 Hours	3,062,201,596	\$0.00073	\$2,235,407
Excess KWH	880,200,639	\$0.00060	\$528,120
Subtotal	8,640,974,062		\$116,333,554
<u>Energy & Capacity</u>			
All KW	24,462,011	\$4.461	\$109,125,031
First 200 Hours	4,698,571,827	\$0.04762	\$223,745,990
Next 200 Hours	3,062,201,596	\$0.03620	\$110,851,698
Excess KWH	880,200,639	\$0.03458	\$30,437,338
Subtotal	8,640,974,062		\$474,160,057
<u>Competitive Transition Charge</u>			
First 200 Hours	4,698,571,827	\$0.00243	\$11,417,530
Next 200 Hours	3,062,201,596	\$0.00192	\$5,879,427
Excess KWH	880,200,639	\$0.00185	\$1,628,371
Subtotal	8,640,974,062		\$18,925,328
<u>Intangible Transition Charge</u>			
First 200 Hours	4,698,571,827	\$0.01231	\$57,839,419
Next 200 Hours	3,062,201,596	\$0.00962	\$29,458,379
Excess KWH	880,200,639	\$0.00924	\$8,133,054
Subtotal	8,640,974,062		\$95,430,852
T. O. D. Metering	31,525	\$15.00	\$472,875
G3V			\$527,557
G3C			\$1,479,999
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			\$755,855,404

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,342,476	\$0.00564	\$35,772
Distribution			
Total Bills	728	\$8.00000	\$5,824
First 200 KWH	144,990	\$0.02193	\$3,180
Next 600 KWH	432,936	\$0.01984	\$8,589
Excess KWH	5,764,550	\$0.01862	\$107,336
Subtotal	6,342,476		\$124,929
Energy & Capacity			
First 200 KWH	144,990	\$0.05663	\$8,211
Next 600 KWH	432,936	\$0.04975	\$21,539
Excess KWH	5,764,550	\$0.04564	\$263,094
Subtotal	6,342,476		\$292,844
Competitive Transition Charge			
First 200 KWH	144,990	\$0.00253	\$367
Next 600 KWH	432,936	\$0.00225	\$974
Excess KWH	5,764,550	\$0.00207	\$11,933
Subtotal	6,342,476		\$13,274
Intangible Transition Charge			
First 200 KWH	144,990	\$0.01226	\$1,778
Next 600 KWH	432,936	\$0.01088	\$4,710
Excess KWH	5,764,550	\$0.01006	\$57,991
Subtotal	6,342,476		\$64,479
Total Rate Revenue			\$531,298
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,342,476	\$0.00605	\$38,372
Distribution			
Total Bills	728	\$8.00	\$5,824
First 200 KWH	144,990	\$0.02193	\$3,180
Next 600 KWH	432,936	\$0.01984	\$8,589
Excess KWH	5,764,550	\$0.01862	\$107,336
Subtotal	6,342,476		\$124,929
Energy & Capacity			
First 200 KWH	144,990	\$0.05663	\$8,211
Next 600 KWH	432,936	\$0.04975	\$21,539
Excess KWH	5,764,550	\$0.04564	\$263,094
Subtotal	6,342,476		\$292,844
Competitive Transition Charge			
First 200 KWH	144,990	\$0.00237	\$344
Next 600 KWH	432,936	\$0.00210	\$909
Excess KWH	5,764,550	\$0.00194	\$11,183
Subtotal	6,342,476		\$12,436
Intangible Transition Charge			
First 200 KWH	144,990	\$0.01124	\$1,630
Next 600 KWH	432,936	\$0.00996	\$4,312
Excess KWH	5,764,550	\$0.00920	\$53,034
Subtotal	6,342,476		\$58,976
Total Rate Revenue			\$527,557

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	19,251,461	\$0.00564	\$108,578
<u>Distribution</u>			
Excess KW	18,192	\$20.20000	\$367,478
All KWH	19,251,461	\$0.01220	\$234,868
Subtotal	19,251,461		\$602,346
<u>Energy & Capacity</u>			
All KWH	19,251,461	\$0.02632	\$506,698
<u>Competitive Transition Charge</u>			
All KWH	19,251,461	\$0.00211	\$40,621
<u>Intangible Transition Charge</u>			
All KWH	19,251,461	\$0.01029	\$198,098
T. O. D. Metering	1,051	\$15.00	\$15,765
Total Rate Revenue			<u>\$1,472,106</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	19,251,461	\$0.00605	\$116,471
<u>Distribution</u>			
Excess KW	18,192	\$20.20	\$367,478
All KWH	19,251,461	\$0.01220	\$234,868
Subtotal	19,251,461		\$602,346
<u>Energy & Capacity</u>			
All KWH	19,251,461	\$0.02632	\$506,698
<u>Competitive Transition Charge</u>			
All KWH	19,251,461	\$0.00211	\$40,621
<u>Intangible Transition Charge</u>			
All KWH	19,251,461	\$0.01029	\$198,098
T. O. D. Metering	1,051	\$15.00	\$15,765
Total Rate Revenue			<u>\$1,479,999</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,772,250,262	\$0.00564	\$32,555,491
<u>Distribution</u>			
All KW	12,526,545	\$2.48600	\$31,140,991
First 200 Hours	2,467,284,716	\$0.00000	\$0
Next 200 Hours	2,161,231,404	\$0.00000	\$0
Excess KWH	<u>1,143,734,142</u>	<u>\$0.00000</u>	<u>\$0</u>
Subtotal	5,772,250,262		\$31,140,991
<u>Energy & Capacity</u>			
All KW	12,526,545	\$4.006	\$50,181,339
First 200 Hours	2,467,284,716	\$0.04850	\$119,663,309
Next 200 Hours	2,161,231,404	\$0.03650	\$78,884,946
Excess KWH	<u>1,143,734,142</u>	<u>\$0.03138</u>	<u>\$35,890,377</u>
Subtotal	5,772,250,262		\$284,619,971
<u>Competitive Transition Charge</u>			
All KW	12,526,545	\$0.163	\$2,041,827
First 200 Hours	2,467,284,716	\$0.00203	\$5,008,588
Next 200 Hours	2,161,231,404	\$0.00157	\$3,393,133
Excess KWH	<u>1,143,734,142</u>	<u>\$0.00137</u>	<u>\$1,566,916</u>
Subtotal	5,772,250,262		\$12,010,464
<u>Intangible Transition Charge</u>			
All KW	12,526,545	\$0.788	\$9,870,917
First 200 Hours	2,467,284,716	\$0.00990	\$24,426,119
Next 200 Hours	2,161,231,404	\$0.00764	\$16,511,808
Excess KWH	<u>1,143,734,142</u>	<u>\$0.00668</u>	<u>\$7,640,144</u>
Subtotal	5,772,250,262		\$58,448,988
T. O. D. Metering L4C	5,555	15.00	\$83,325 \$235,287
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$400,910,971</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,772,250,262	\$0.00605	\$34,922,114
<u>Distribution</u>			
All KW	12,526,545	\$2.486	\$31,140,991
First 200 Hours	2,467,284,716	\$0.00000	\$0
Next 200 Hours	2,161,231,404	\$0.00000	\$0
Excess KWH	<u>1,143,734,142</u>	<u>\$0.00000</u>	<u>\$0</u>
Subtotal	5,772,250,262		\$31,140,991
<u>Energy & Capacity</u>			
All KW	12,526,545	\$4.006	\$50,181,339
First 200 Hours	2,467,284,716	\$0.04850	\$119,663,309
Next 200 Hours	2,161,231,404	\$0.03650	\$78,884,946
Excess KWH	<u>1,143,734,142</u>	<u>\$0.03138</u>	<u>\$35,890,377</u>
Subtotal	5,772,250,262		\$284,619,971
<u>Competitive Transition Charge</u>			
All KW	12,526,545	\$0.238	\$2,981,318
First 200 Hours	2,467,284,716	\$0.00300	\$7,401,854
Next 200 Hours	2,161,231,404	\$0.00231	\$4,992,445
Excess KWH	<u>1,143,734,142</u>	<u>\$0.00202</u>	<u>\$2,310,343</u>
Subtotal	5,772,250,262		\$17,685,960
<u>Intangible Transition Charge</u>			
All KW	12,526,545	\$0.717	\$8,981,533
First 200 Hours	2,467,284,716	\$0.00873	\$21,539,396
Next 200 Hours	2,161,231,404	\$0.00673	\$14,545,087
Excess KWH	<u>1,143,734,142</u>	<u>\$0.00587</u>	<u>\$6,713,719</u>
Subtotal	5,772,250,262		\$51,779,735
T. O. D. Metering L4C	5,555	\$15.00	\$83,325 \$237,658
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$402,286,208</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,782,750	\$0.00564	\$32,615
<u>Distribution</u>			
All KW	1,260	\$2.486	\$3,132
All KWH	5,782,750	\$0.00396	\$22,900
Subtotal	5,782,750		\$26,032
<u>Energy & Capacity</u>			
All KWH	5,782,750	\$0.02022	\$116,927
<u>Competitive Transition Charge</u>			
All KWH	5,782,750	\$0.00173	\$10,004
<u>Intangible Transition Charge</u>			
All KWH	5,782,750	\$0.00843	\$48,749
T. O. D. Metering	64	\$15.00	\$960
Total Rate Revenue			<u>\$235,287</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,782,750	\$0.00605	\$34,986
<u>Distribution</u>			
All KW	1,260	\$2.48600	\$3,132
All KWH	5,782,750	\$0.00396	\$22,900
Subtotal	5,782,750		\$26,032
<u>Energy & Capacity</u>			
All KWH	5,782,750	\$0.02022	\$116,927
<u>Competitive Transition Charge</u>			
All KWH	5,782,750	\$0.00173	\$10,004
<u>Intangible Transition Charge</u>			
All KWH	5,782,750	\$0.00843	\$48,749
T. O. D. Metering	64	\$15.00	\$960
Total Rate Revenue			<u>\$237,658</u>

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	366,358,046	\$0.00564	\$2,066,259
<u>Distribution</u>			
All KW	380,191	\$4.97900	\$1,892,971
First 400 KWH	144,704,221	\$0.00000	\$0
Excess KWH	221,653,825	\$0.00000	\$0
Subtotal	366,358,046		\$1,892,971
<u>Energy & Capacity</u>			
All KW	380,191	\$3.662	\$1,392,259
First 400 KWH	144,704,221	\$0.04350	\$6,294,634
Excess KWH	221,653,825	\$0.02597	\$5,756,350
Subtotal	366,358,046		\$13,443,243
<u>Competitive Transition Charge</u>			
All KW	380,191	\$0.132	\$50,185
First 400 KWH	144,704,221	\$0.00149	\$215,609
Excess KWH	221,653,825	\$0.00093	\$206,138
Subtotal	366,358,046		\$471,932
<u>Intangible Transition Charge</u>			
All KW	380,191	\$0.627	\$238,380
First 400 KWH	144,704,221	\$0.00720	\$1,041,870
Excess KWH	221,653,825	\$0.00454	\$1,006,308
Subtotal	366,358,046		\$2,286,558
T. O. D. Metering	352	\$15.00000	\$5,280
Total Rate Revenue			<u>\$20,166,243</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	366,358,046	\$0.00605	\$2,216,466
<u>Distribution</u>			
All KW	380,191	\$4.979	\$1,892,971
First 400 KWH	144,704,221	\$0.00000	\$0
Excess KWH	221,653,825	\$0.00000	\$0
Subtotal	366,358,046		\$1,892,971
<u>Energy & Capacity</u>			
All KW	380,191	\$3.662	\$1,392,259
First 400 KWH	144,704,221	\$0.04350	\$6,294,634
Excess KWH	221,653,825	\$0.02597	\$5,756,350
Subtotal	366,358,046		\$13,443,243
<u>Competitive Transition Charge</u>			
All KW	380,191	-\$0.041	(\$15,588)
First 400 KWH	144,704,221	(\$0.00050)	(\$72,352)
Excess KWH	221,653,825	(\$0.00032)	(\$70,929)
Subtotal	366,358,046		(\$158,869)
<u>Intangible Transition Charge</u>			
All KW	380,191	\$0.850	\$323,162
First 400 KWH	144,704,221	\$0.00980	\$1,418,101
Excess KWH	221,653,825	\$0.00616	\$1,365,388
Subtotal	366,358,046		\$3,106,651
T. O. D. Metering	352	\$15.00	\$5,280
Total Rate Revenue			<u>\$20,505,742</u>

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,243,088,649	\$0.00564	\$18,291,020
Distribution			
All KW	6,325,784	\$0.31900	\$2,017,925
First 200 Hours	1,185,880,569	\$0.00000	\$0
Next 200 Hours	1,123,831,048	\$0.00000	\$0
Excess KWH	933,377,032	\$0.00000	\$0
Subtotal	3,243,088,649		\$2,017,925
Energy & Capacity			
All KW	6,325,784	\$4.844	\$30,642,098
First 200 Hours	1,185,880,569	\$0.04298	\$50,969,147
Next 200 Hours	1,123,831,048	\$0.03616	\$40,637,731
Excess KWH	933,377,032	\$0.03106	\$28,990,691
Subtotal	3,243,088,649		\$151,239,667
Competitive Transition Charge			
All KW	6,325,784	\$0.198	\$1,252,505
First 200 Hours	1,185,880,569	\$0.00185	\$2,193,879
Next 200 Hours	1,123,831,048	\$0.00158	\$1,775,653
Excess KWH	933,377,032	\$0.00138	\$1,288,060
Subtotal	3,243,088,649		\$6,510,097
Intangible Transition Charge			
All KW	6,325,784	\$0.961	\$6,079,078
First 200 Hours	1,185,880,569	\$0.00900	\$10,672,925
Next 200 Hours	1,123,831,048	\$0.00768	\$8,631,022
Excess KWH	933,377,032	\$0.00668	\$6,234,959
Subtotal	3,243,088,649		\$31,617,984
T. O. D. Metering	818	\$15.00	\$12,270
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$195,430,301
PROPOSED RATE:	Units	Rate	Rate Revenue
Transmission - All KWH	3,243,088,649	\$0.00605	\$19,620,686
Distribution			
All KW	6,325,784	\$0.31900	\$2,017,925
First 200 Hours	1,185,880,569	\$0.00000	\$0
Next 200 Hours	1,123,831,048	\$0.00000	\$0
Excess KWH	933,377,032	\$0.00000	\$0
Subtotal	3,243,088,649		\$2,017,925
Energy & Capacity			
All KW	6,325,784	\$4.844	\$30,642,098
First 200 Hours	1,185,880,569	\$0.04298	\$50,969,147
Next 200 Hours	1,123,831,048	\$0.03616	\$40,637,731
Excess KWH	933,377,032	\$0.03106	\$28,990,691
Subtotal	3,243,088,649		\$151,239,667
Competitive Transition Charge			
All KW	6,325,784	\$0.305	\$1,929,364
First 200 Hours	1,185,880,569	\$0.00286	\$3,391,618
Next 200 Hours	1,123,831,048	\$0.00244	\$2,742,148
Excess KWH	933,377,032	\$0.00212	\$1,978,759
Subtotal	3,243,088,649		\$10,041,889
Intangible Transition Charge			
All KW	6,325,784	\$0.901	\$5,699,531
First 200 Hours	1,185,880,569	\$0.00845	\$10,020,691
Next 200 Hours	1,123,831,048	\$0.00720	\$8,091,584
Excess KWH	933,377,032	\$0.00626	\$5,842,940
Subtotal	3,243,088,649		\$29,654,746
T. O. D. Metering	818	\$15.00	\$12,270
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$198,328,521

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,030,185,911	\$0.00564	\$11,450,249
<u>Distribution</u>			
All KW	1,078,643	\$1.02600	\$1,106,688
First 400 KWH	428,209,543	\$0.00000	\$0
Excess KWH	1,601,976,368	\$0.00000	\$0
Subtotal	2,030,185,911		\$1,106,688
<u>Energy & Capacity</u>			
All KW	1,078,643	\$5.503	\$5,935,772
First 400 KWH	428,209,543	\$0.03918	\$16,777,250
Excess KWH	1,601,976,368	\$0.02493	\$39,937,271
Subtotal	2,030,185,911		\$62,650,293
<u>Competitive Transition Charge</u>			
All KW	1,078,643	\$0.202	\$217,886
First 400 KWH	428,209,543	\$0.00136	\$582,365
Excess KWH	1,601,976,368	\$0.00091	\$1,457,798
Subtotal	2,030,185,911		\$2,258,049
<u>Intangible Transition Charge</u>			
All KW	1,078,643	\$0.971	\$1,047,362
First 400 KWH	428,209,543	\$0.00658	\$2,817,619
Excess KWH	1,601,976,368	\$0.00440	\$7,048,696
Subtotal	2,030,185,911		\$10,913,677
T. O. D. Metering	352	\$15.00000	\$5,280
Total Rate Revenue			<u>\$88,384,236</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,030,185,911	\$0.00605	\$12,282,625
<u>Distribution</u>			
All KW	1,078,643	\$1.026	\$1,106,688
First 400 KWH	428,209,543	\$0.00000	\$0
Excess KWH	1,601,976,368	\$0.00000	\$0
Subtotal	2,030,185,911		\$1,106,688
<u>Energy & Capacity</u>			
All KW	1,078,643	\$5.503	\$5,935,772
First 400 KWH	428,209,543	\$0.03918	\$16,777,250
Excess KWH	1,601,976,368	\$0.02493	\$39,937,271
Subtotal	2,030,185,911		\$62,650,293
<u>Competitive Transition Charge</u>			
All KW	1,078,643	-\$0.016	(\$17,258)
First 400 KWH	428,209,543	(\$0.00017)	(\$72,796)
Excess KWH	1,601,976,368	(\$0.00011)	(\$176,217)
Subtotal	2,030,185,911		(\$266,271)
<u>Intangible Transition Charge</u>			
All KW	1,078,643	\$1.270	\$1,369,877
First 400 KWH	428,209,543	\$0.00866	\$3,708,295
Excess KWH	1,601,976,368	\$0.00578	\$9,259,423
Subtotal	2,030,185,911		\$14,337,595
T. O. D. Metering	352	\$15.00	\$5,280
Total Rate Revenue			<u>\$90,116,210</u>

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	294,064,000	\$0.00564	\$1,658,521
Distribution			
All KW	531,037	\$0.23100	\$122,670
First 400 Hours	212,310,378	\$0.00000	\$0
Next 200 Hours	72,030,100	\$0.00000	\$0
Excess KWH	9,723,522	\$0.00000	\$0
Subtotal	294,064,000		\$122,670
Energy & Capacity			
All KW	531,037	\$4.732	\$2,512,867
First 400 Hours	212,310,378	\$0.03956	\$8,398,999
Next 200 Hours	72,030,100	\$0.02339	\$1,684,784
Excess KWH	9,723,522	\$0.01826	\$177,552
Subtotal	294,064,000		\$12,774,202
Competitive Transition Charge			
All KW	531,037	\$0.211	\$112,049
First 400 Hours	212,310,378	\$0.00171	\$363,051
Next 200 Hours	72,030,100	\$0.00106	\$76,352
Excess KWH	9,723,522	\$0.00086	\$8,362
Subtotal	294,064,000		\$559,814
Intangible Transition Charge			
All KW	531,037	\$1.026	\$544,844
First 400 Hours	212,310,378	\$0.00831	\$1,764,299
Next 200 Hours	72,030,100	\$0.00517	\$372,396
Excess KWH	9,723,522	\$0.00418	\$40,644
Subtotal	294,064,000		\$2,722,183
T. O. D. Metering	26	\$15.00	\$390
Total Rate Revenue			\$17,837,780
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	294,064,000	\$0.00605	\$1,779,087
Distribution			
All KW	531,037	\$0.231	\$122,670
First 400 Hours	212,310,378	\$0.00000	\$0
Next 200 Hours	72,030,100	\$0.00000	\$0
Excess KWH	9,723,522	\$0.00000	\$0
Subtotal	294,064,000		\$122,670
Energy & Capacity			
All KW	531,037	\$4.732	\$2,512,867
First 400 Hours	212,310,378	\$0.03956	\$8,398,999
Next 200 Hours	72,030,100	\$0.02339	\$1,684,784
Excess KWH	9,723,522	\$0.01826	\$177,552
Subtotal	294,064,000		\$12,774,202
Competitive Transition Charge			
All KW	531,037	(\$0.875)	(\$464,657)
First 400 Hours	212,310,378	(\$0.00711)	(\$1,509,527)
Next 200 Hours	72,030,100	(\$0.00440)	(\$316,932)
Excess KWH	9,723,522	(\$0.00354)	(\$34,421)
Subtotal	294,064,000		(\$2,325,537)
Intangible Transition Charge			
All KW	531,037	\$2.200	\$1,168,281
First 400 Hours	212,310,378	\$0.01783	\$3,785,494
Next 200 Hours	72,030,100	\$0.01107	\$797,373
Excess KWH	9,723,522	\$0.00893	\$86,831
Subtotal	294,064,000		\$5,837,979
T. O. D. Metering	26	\$15.00	\$390
Total Rate Revenue			\$18,188,791

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	72,000,000	\$0.00564	\$406,080
Distribution			
Facility Charge	12	\$3,410	\$40,920
All KW	253,076	\$1.37800	\$348,739
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.00000	\$0
Next 250 Hours	52,521,617	\$0.00000	\$0
Excess KWH	4,293,849	\$0.00000	\$0
T. O. D. Metering	12	\$15.00000	\$180
230 KV Credit	253,076	\$0.00000	\$0
Subtotal	72,000,000		\$389,839
Energy & Capacity			
All KW	253,076	\$2.640	\$668,121
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.02875	\$436,555
Next 250 Hours	52,521,617	\$0.02690	\$1,412,831
Excess KWH	4,293,849	\$0.01640	\$70,419
Subtotal	72,000,000		\$2,587,926
Competitive Transition Charge			
All KW	253,076	\$0.395	\$99,965
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.00375	\$56,942
Next 250 Hours	52,521,617	\$0.00354	\$185,927
Excess KWH	4,293,849	\$0.00232	\$9,962
Subtotal	72,000,000		\$352,796
Intangible Transition Charge			
All KW	253,076	\$1.912	\$483,881
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.01824	\$276,966
Next 250 Hours	52,521,617	\$0.01720	\$903,372
Excess KWH	4,293,849	\$0.01128	\$48,435
Subtotal	72,000,000		\$1,712,654
Total Rate Revenue			\$ 5,449,295
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	72,000,000	\$0.00605	\$435,600
Distribution			
Facility Charge	12	\$3,410.00	\$40,920
All KW	253,076	\$1.378	\$348,739
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.00000	\$0
Next 250 Hours	52,521,617	\$0.00000	\$0
Excess KWH	4,293,849	\$0.00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	253,076	\$0.00	\$0
Subtotal	72,000,000		\$389,839
Energy & Capacity			
All KW	253,076	\$2.640	\$668,121
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.02875	\$436,555
Next 250 Hours	52,521,617	\$0.02690	\$1,412,831
Excess KWH	4,293,849	\$0.01640	\$70,419
Subtotal	72,000,000		\$2,587,926
Competitive Transition Charge			
All KW	253,076	\$0.613	\$155,136
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.00582	\$88,374
Next 250 Hours	52,521,617	\$0.00549	\$288,344
Excess KWH	4,293,849	\$0.00363	\$15,587
Subtotal	72,000,000		\$547,441
Intangible Transition Charge			
All KW	253,076	\$1.854	\$469,203
First 60 Hours (1,200,000 KWH Max)	15,184,534	\$0.01772	\$269,070
Next 250 Hours	52,521,617	\$0.01669	\$876,586
Excess KWH	4,293,849	\$0.01091	\$46,846
Subtotal	72,000,000		\$1,661,705
Total Rate Revenue			\$5,622,511

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	322,818,768	\$0.00226	\$729,570
<u>Distribution</u>			
Customer Charge	12	\$21,095.00	\$253,140
All KW	90,000	\$3.24	\$291,600
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$557,223
<u>Energy & Capacity</u>			
All KW	90,000	\$1.90	\$171,000
Firm KWH	65,700,000	\$0.03214	\$2,111,598
Interruptible KWH	257,118,768	\$0.02966	\$7,626,142
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$9,908,740
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.10	\$9,000
Firm KWH	65,700,000	\$0.00172	\$113,004
Interruptible KWH	257,118,768	\$0.00158	\$406,248
Subtotal	322,818,768		\$528,252
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.50	\$45,000
Firm KWH	65,700,000	\$0.00830	\$545,310
Interruptible KWH	257,118,768	\$0.00768	\$1,974,672
Subtotal	322,818,768		\$2,564,982
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$ 14,288,767</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	322,818,768	\$0.00605	\$1,953,054
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.88	\$169,200
Firm KWH	65,700,000	\$0.03177	\$2,087,289
Interruptible KWH	257,118,768	\$0.02932	\$7,538,722
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$9,795,211
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.16	\$14,400
Firm KWH	65,700,000	\$0.00283	\$185,931
Interruptible KWH	257,118,768	\$0.00262	\$673,651
Subtotal	322,818,768		\$873,982
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.50	\$45,000
Firm KWH	65,700,000	\$0.00825	\$542,025
Interruptible KWH	257,118,768	\$0.00761	\$1,956,674
Subtotal	322,818,768		\$2,543,699
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$15,729,709</u>

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,573,000	\$0.00564	\$8,872
<u>Distribution</u>			
Total Bills	43	\$850.00000	\$36,550
All KW	1,826	\$0.00000	\$0
First 730 Hours	928,205	\$0.00000	\$0
Excess KWH	644,795	\$0.00000	\$0
Subtotal	1,573,000		\$36,550
<u>Energy & Capacity</u>			
All KW	1,826	\$1.548	\$2,827
First 730 Hours	928,205	\$0.02831	\$26,277
Excess KWH	644,795	\$0.02127	\$13,715
Subtotal	1,573,000		\$42,819
<u>Competitive Transition Charge</u>			
All KW	1,826	\$0.142	\$259
First 730 Hours	928,205	\$0.00240	\$2,228
Excess KWH	644,795	\$0.00189	\$1,219
Subtotal	1,573,000		\$3,706
<u>Intangible Transition Charge</u>			
All KW	1,826	\$0.698	\$1,275
First 730 Hours	928,205	\$0.01161	\$10,776
Excess KWH	644,795	\$0.00918	\$5,919
Subtotal	1,573,000		\$17,970
Total Rate Revenue			<u>\$109,917</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,573,000	\$0.00605	\$9,517
<u>Distribution</u>			
Total Bills	43	\$850.00	\$36,550
All KW	1,826	\$0.000	\$0
First 730 Hours	928,205	\$0.00000	\$0
Excess KWH	644,795	\$0.00000	\$0
Subtotal	1,573,000		\$36,550
<u>Energy & Capacity</u>			
All KW	1,826	\$1.548	\$2,827
First 730 Hours	928,205	\$0.02831	\$26,277
Excess KWH	644,795	\$0.02127	\$13,715
Subtotal	1,573,000		\$42,819
<u>Competitive Transition Charge</u>			
All KW	1,826	(\$1.400)	(\$2,556)
First 730 Hours	928,205	(\$0.02335)	(\$21,674)
Excess KWH	644,795	(\$0.01837)	(\$11,845)
Subtotal	1,573,000		(\$36,075)
<u>Intangible Transition Charge</u>			
All KW	1,826	\$2.300	\$4,200
First 730 Hours	928,205	\$0.03833	\$35,578
Excess KWH	644,795	\$0.03020	\$19,473
Subtotal	1,573,000		\$59,251
Total Rate Revenue			<u>\$112,062</u>

PPL Electric Utilities Corporation
Rate Schedule B1,
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,480,000	\$0.00564	\$36,547
<u>Distribution</u>			
All KWH	6,480,000	\$0.04037	\$261,598
<u>Energy & Capacity</u>			
All KWH	6,480,000	\$0.03974	\$257,515
<u>Competitive Transition Charge</u>			
All KWH	6,480,000	\$0.00276	\$17,885
<u>Intangible Transition Charge</u>			
All KWH	6,480,000	\$0.01341	\$86,897
Facility Charge			\$20,396
Total Rate Revenue			<u>\$680,838</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,480,000	\$0.00605	\$39,204
<u>Distribution</u>			
All KWH	6,480,000	\$0.04037	\$261,598
<u>Energy & Capacity</u>			
All KWH	6,480,000	\$0.03974	\$257,515
<u>Competitive Transition Charge</u>			
All KWH	6,480,000	\$0.002710	\$17,561
<u>Intangible Transition Charge</u>			
All KWH	6,480,000	\$0.01008	\$65,318
Facility Charge			\$20,396
Total Rate Revenue			<u>\$661,592</u>

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
TRAFFIC SIGNAL	25	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	50	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	60	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	67	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	69	417	252,202	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	100	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	104	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	107	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	116	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	125	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
	134	59	69,242	\$ 0.00412	\$ 0.05163	\$ 0.00134	\$ 0.00597	\$ 0.03351
			321,444					
CALCULATED ANNUAL REVENUE				\$ 1,814	\$ 22,725	\$ 590	\$ 2,627	\$ 14,749

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
TRAFFIC SIGNAL	25	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	50	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	60	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	67	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	69	417	252,202	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	100	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	104	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	107	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	116	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	125	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	134	59	69,242	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
			321,444					
CALCULATED ANNUAL REVENUE				\$ 1,945	\$ 22,725	\$ (1,760)	\$ 5,150	\$ 14,749

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	5800	26,364	9,411,948	\$ 0.168	\$ 7.958	\$ 0.055	\$ 0.243	\$ 2.595	
	9500	31,044	15,894,528	\$ 0.241	\$ 8.934	\$ 0.078	\$ 0.349	\$ 2.785	
	16000	7,230	5,444,190	\$ 0.354	\$ 10.058	\$ 0.114	\$ 0.513	\$ 2.934	
	25500	2,629	3,572,811	\$ 0.639	\$ 14.127	\$ 0.207	\$ 0.926	\$ 3.777	
	50000	1,187	2,531,871	\$ 1.003	\$ 18.593	\$ 0.325	\$ 1.453	\$ 4.575	
METAL POLE	5800	148	52,836	\$ 0.168	\$ 11.220	\$ 0.055	\$ 0.243	\$ 3.825	
	9500	505	258,560	\$ 0.241	\$ 11.964	\$ 0.078	\$ 0.349	\$ 3.928	
	16000	194	146,082	\$ 0.354	\$ 12.948	\$ 0.114	\$ 0.513	\$ 4.024	
	25500	126	171,234	\$ 0.639	\$ 16.646	\$ 0.207	\$ 0.926	\$ 4.725	
	50000	4	8,532	\$ 1.003	\$ 20.774	\$ 0.325	\$ 1.453	\$ 5.397	
UNDERGROUND									
WOOD POLE	5800	1,156	412,692	\$ 0.168	\$ 13.060	\$ 0.055	\$ 0.243	\$ 4.520	
	9500	3,249	1,663,488	\$ 0.241	\$ 14.185	\$ 0.078	\$ 0.349	\$ 4.766	
LOW MOUNT	5800	4,604	1,643,628	\$ 0.168	\$ 13.181	\$ 0.055	\$ 0.243	\$ 4.559	
	9500	9,842	5,039,104	\$ 0.241	\$ 14.267	\$ 0.078	\$ 0.349	\$ 4.797	
HIGH MOUNT	9500	1,241	635,392	\$ 0.241	\$ 17.263	\$ 0.078	\$ 0.349	\$ 5.928	
	16000	1,097	826,041	\$ 0.354	\$ 18.232	\$ 0.114	\$ 0.513	\$ 6.018	
	25500	958	1,301,922	\$ 0.639	\$ 25.290	\$ 0.207	\$ 0.926	\$ 7.988	
	50000	323	688,959	\$ 1.003	\$ 29.550	\$ 0.325	\$ 1.453	\$ 8.710	
MULTIPLE UNIT	5800	60	21,420	\$ 0.168	\$ 7.124	\$ 0.055	\$ 0.243	\$ 2.280	
	9500	386	197,632	\$ 0.241	\$ 8.060	\$ 0.078	\$ 0.349	\$ 2.454	
	16000	140	105,420	\$ 0.354	\$ 8.457	\$ 0.114	\$ 0.513	\$ 2.329	
	25500	152	206,568	\$ 0.639	\$ 11.651	\$ 0.207	\$ 0.926	\$ 2.841	
	50000	65	138,645	\$ 1.003	\$ 14.317	\$ 0.325	\$ 1.453	\$ 2.961	
			50,373,503						
CALCULATED ANNUAL REVENUE				\$ 284,418	\$ 11,716,583	\$ 92,255	\$ 411,843	\$ 3,729,153	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	5800	26,364	9,411,948	\$ 0.180	\$ 7.958	\$ (0.057)	\$ 0.371	\$	2.595
	9500	31,044	15,894,528	\$ 0.258	\$ 8.934	\$ (0.083)	\$ 0.532	\$	2.785
	16000	7,230	5,444,190	\$ 0.380	\$ 10.058	\$ (0.120)	\$ 0.782	\$	2.934
	25500	2,629	3,572,811	\$ 0.686	\$ 14.127	\$ (0.217)	\$ 1.411	\$	3.777
	50000	1,187	2,531,871	\$ 1.077	\$ 18.593	\$ (0.314)	\$ 2.215	\$	4.575
METAL POLE	5800	148	52,836	\$ 0.180	\$ 11.220	\$ (0.057)	\$ 0.371	\$	3.825
	9500	505	258,560	\$ 0.258	\$ 11.964	\$ (0.083)	\$ 0.532	\$	3.928
	16000	194	146,082	\$ 0.380	\$ 12.948	\$ (0.120)	\$ 0.782	\$	4.024
	25500	126	171,234	\$ 0.686	\$ 16.646	\$ (0.217)	\$ 1.411	\$	4.725
	50000	4	8,532	\$ 1.077	\$ 20.774	\$ (0.314)	\$ 2.215	\$	5.397
UNDERGROUND									
WOOD POLE	5800	1,156	412,692	\$ 0.180	\$ 13.060	\$ (0.057)	\$ 0.371	\$	4.520
	9500	3,249	1,663,488	\$ 0.258	\$ 14.185	\$ (0.083)	\$ 0.532	\$	4.766
LOW MOUNT	5800	4,604	1,643,628	\$ 0.180	\$ 13.181	\$ (0.057)	\$ 0.371	\$	4.559
	9500	9,842	5,039,104	\$ 0.258	\$ 14.267	\$ (0.083)	\$ 0.532	\$	4.797
HIGH MOUNT	9500	1,241	635,392	\$ 0.258	\$ 17.263	\$ (0.083)	\$ 0.532	\$	5.928
	16000	1,097	826,041	\$ 0.380	\$ 18.232	\$ (0.120)	\$ 0.782	\$	6.018
	25500	958	1,301,922	\$ 0.686	\$ 25.290	\$ (0.217)	\$ 1.411	\$	7.988
	50000	323	688,959	\$ 1.077	\$ 29.550	\$ (0.314)	\$ 2.215	\$	8.710
MULTIPLE UNIT	5800	60	21,420	\$ 0.180	\$ 7.124	\$ (0.057)	\$ 0.371	\$	2.280
	9500	386	197,632	\$ 0.258	\$ 8.060	\$ (0.083)	\$ 0.532	\$	2.454
	16000	140	105,420	\$ 0.380	\$ 8.457	\$ (0.120)	\$ 0.782	\$	2.329
	25500	152	206,568	\$ 0.686	\$ 11.651	\$ (0.217)	\$ 1.411	\$	2.841
	50000	65	138,645	\$ 1.077	\$ 14.317	\$ (0.314)	\$ 2.215	\$	2.961
50,373,503									
CALCULATED ANNUAL REVENUE				\$ 304,797	\$ 11,716,583	\$ (96,684)	\$ 627,997	\$	3,729,153

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				TRANS CHARGE	DIST CHARGE	PRESENT		CAPACITY & ENERGY	
						CTC	ITC		
OVERHEAD									
WOOD POLE	3350	1,732	1,020,148	\$ 0.277	\$ 8.092	\$ 0.090	\$ 0.402	\$	2.392
	6650	1,616	1,486,720	\$ 0.432	\$ 10.027	\$ 0.141	\$ 0.626	\$	2.745
	10500	27	34,722	\$ 0.604	\$ 12.912	\$ 0.196	\$ 0.876	\$	3.418
	20000	69	140,622	\$ 0.958	\$ 16.550	\$ 0.311	\$ 1.388	\$	3.935
	34000	3	10,422	\$ 1.633	\$ 27.153	\$ 0.529	\$ 2.366	\$	6.308
	51000	10	48,010	\$ 2.256	\$ 34.534	\$ 0.731	\$ 3.269	\$	7.586
METAL POLE	6650	5	4,600	\$ 0.432	\$ 15.680	\$ 0.141	\$ 0.626	\$	4.758
	10500	8	10,288	\$ 0.604	\$ 18.423	\$ 0.196	\$ 0.876	\$	5.506
	20000	11	22,418	\$ 0.958	\$ 22.159	\$ 0.311	\$ 1.388	\$	6.059
	34000	0	0	\$ 1.633	\$ 32.935	\$ 0.529	\$ 2.366	\$	8.445
	51000	0	0	\$ 2.256	\$ 40.600	\$ 0.731	\$ 3.269	\$	9.753
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.277	\$ 13.119	\$ 0.090	\$ 0.402	\$	4.296
	6650	305	280,600	\$ 0.432	\$ 15.349	\$ 0.141	\$ 0.626	\$	4.762
LOW MOUNT	3350	423	249,147	\$ 0.277	\$ 14.376	\$ 0.090	\$ 0.402	\$	4.773
	6650	346	318,320	\$ 0.432	\$ 16.566	\$ 0.141	\$ 0.626	\$	5.223
HIGH MOUNT	6650	12	11,040	\$ 0.432	\$ 18.499	\$ 0.141	\$ 0.626	\$	5.954
	10500	60	77,160	\$ 0.604	\$ 21.080	\$ 0.196	\$ 0.876	\$	6.513
	20000	417	849,846	\$ 0.958	\$ 25.012	\$ 0.311	\$ 1.388	\$	7.141
	34000	9	31,266	\$ 1.633	\$ 36.635	\$ 0.529	\$ 2.366	\$	9.901
	51000	12	57,612	\$ 2.256	\$ 44.280	\$ 0.731	\$ 3.269	\$	11.277
MULTIPLE UNIT	6650	5	4,600	\$ 0.432	\$ 8.383	\$ 0.141	\$ 0.626	\$	2.123
	10500	0	0	\$ 0.604	\$ 11.769	\$ 0.196	\$ 0.876	\$	3.028
	20000	12	24,456	\$ 0.958	\$ 14.733	\$ 0.311	\$ 1.388	\$	3.247
	34000	0	0	\$ 1.633	\$ 25.486	\$ 0.529	\$ 2.366	\$	5.683
	51000	0	0	\$ 2.256	\$ 32.873	\$ 0.731	\$ 3.269	\$	6.925
CUSTOMER OWNED	3350	95	55,955	\$ 0.277	\$ 4.673	\$ 0.090	\$ 0.402	\$	1.096
	6650	31	28,520	\$ 0.432	\$ 6.697	\$ 0.141	\$ 0.626	\$	1.483
	10500	0	0	\$ 0.604	\$ 9.005	\$ 0.196	\$ 0.876	\$	1.938
	20000	7	14,266	\$ 0.958	\$ 12.939	\$ 0.311	\$ 1.388	\$	2.568
CALCULATED ANNUAL REVENUE			4,788,395	\$ 27,000	\$ 756,115	\$ 8,787	\$ 39,141	\$	220,661

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	3350	1,732	1,020,148	\$ 0.297	\$ 8.092	\$ (0.219)	\$ 0.736	\$	2.392
	6650	1,616	1,486,720	\$ 0.464	\$ 10.027	\$ (0.342)	\$ 1.150	\$	2.745
	10500	27	34,722	\$ 0.648	\$ 12.912	\$ (0.478)	\$ 1.608	\$	3.418
	20000	69	140,622	\$ 1.027	\$ 16.550	\$ (0.758)	\$ 2.548	\$	3.935
	34000	3	10,422	\$ 1.751	\$ 27.153	\$ (1.291)	\$ 4.343	\$	6.308
	51000	10	48,010	\$ 2.421	\$ 34.534	\$ (1.785)	\$ 6.002	\$	7.586
METAL POLE	6650	5	4,600	\$ 0.464	\$ 15.680	\$ (0.342)	\$ 1.150	\$	4.758
	10500	8	10,288	\$ 0.648	\$ 18.423	\$ (0.478)	\$ 1.608	\$	5.506
	20000	11	22,418	\$ 1.027	\$ 22.159	\$ (0.758)	\$ 2.548	\$	6.059
	34000	0	0	\$ 1.751	\$ 32.935	\$ (1.291)	\$ 4.343	\$	8.445
	51000	0	0	\$ 2.421	\$ 40.600	\$ (1.785)	\$ 6.002	\$	9.753
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.297	\$ 13.119	\$ (0.219)	\$ 0.736	\$	4.296
	6650	305	280,600	\$ 0.464	\$ 15.349	\$ (0.342)	\$ 1.150	\$	4.762
LOW MOUNT	3350	423	249,147	\$ 0.297	\$ 14.376	\$ (0.219)	\$ 0.736	\$	4.773
	6650	346	318,320	\$ 0.464	\$ 16.566	\$ (0.342)	\$ 1.150	\$	5.223
HIGH MOUNT	6650	12	11,040	\$ 0.464	\$ 18.499	\$ (0.342)	\$ 1.150	\$	5.954
	10500	60	77,160	\$ 0.648	\$ 21.080	\$ (0.478)	\$ 1.608	\$	6.513
	20000	417	849,846	\$ 1.027	\$ 25.012	\$ (0.758)	\$ 2.548	\$	7.141
	34000	9	31,266	\$ 1.751	\$ 36.635	\$ (1.291)	\$ 4.343	\$	9.901
	51000	12	57,612	\$ 2.421	\$ 44.280	\$ (1.785)	\$ 6.002	\$	11.277
MULTIPLE UNIT	6650	5	4,600	\$ 0.464	\$ 8.383	\$ (0.342)	\$ 1.150	\$	2.123
	10500	0	0	\$ 0.648	\$ 11.769	\$ (0.478)	\$ 1.608	\$	3.028
	20000	12	24,456	\$ 1.027	\$ 14.733	\$ (0.758)	\$ 2.548	\$	3.247
	34000	0	0	\$ 1.751	\$ 25.486	\$ (1.291)	\$ 4.343	\$	5.683
	51000	0	0	\$ 2.421	\$ 32.873	\$ (1.785)	\$ 6.002	\$	6.925
CUSTOMER OWNED	3350	95	55,955	\$ 0.297	\$ 4.673	\$ (0.219)	\$ 0.736	\$	1.096
	6650	31	28,520	\$ 0.464	\$ 6.697	\$ (0.342)	\$ 1.150	\$	1.483
	10500	0	0	\$ 0.648	\$ 9.005	\$ (0.478)	\$ 1.608	\$	1.938
	20000	7	14,266	\$ 1.027	\$ 12.939	\$ (0.758)	\$ 2.548	\$	2.568
CALCULATED ANNUAL REVENUE			4,788,395	\$ 28,975	\$ 756,115	\$ (21,365)	\$ 71,823	\$	220,661

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	6650	19,807	15,592,070	\$ 0.407	\$ 9.900	\$ 0.132	\$ 0.590	\$ 2.769	
	9500	9,361	7,368,979	\$ 0.407	\$ 9.900	\$ 0.132	\$ 0.590	\$ 2.769	
			22,961,049						
CALCULATED ANNUAL REVENUE				\$ 142,456	\$ 3,465,159	\$ 46,202	\$ 206,509	\$ 969,194	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	6650	19,807	15,592,070	\$ 0.397	\$ 9.900	\$ (0.022)	\$ 0.783	\$ 2.769	
	9500	9,361	7,368,979	\$ 0.397	\$ 9.900	\$ (0.022)	\$ 0.783	\$ 2.769	
			22,961,049						
CALCULATED ANNUAL REVENUE				\$ 138,957	\$ 3,465,159	\$ (7,700)	\$ 274,063	\$ 969,194	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
UTILITY POLE	3350	115	67,735	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	6650	66	60,720	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	5800	6,400	2,284,800	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	9500	13,188	6,752,256	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	10500	41	52,726	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	16000	5,490	4,133,970	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	20000	265	540,070	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	25500	1,695	2,303,505	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	34000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	50000	97	206,901	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	51000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	7900	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	21000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	22000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	14000	3	2,709	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	19000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	36000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
	37000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.00045	\$ 0.01010	\$ 0.01206
CUSTOMER POLE	3350	28	16,492	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	6650	756	695,520	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	10500	703	904,058	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	20000	476	970,088	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	34000	4	13,896	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	51000	139	667,339	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	5800	2,211	789,327	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	9500	4,141	2,120,192	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	16000	3,136	2,361,408	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	25500	2,364	3,212,676	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	50000	2,398	5,114,934	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	21000	20	24,940	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	22000	1,743	1,723,827	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	7900	465	258,075	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	14000	306	276,318	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	19000	54	53,784	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	36000	42	82,362	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
	37000	28	43,960	\$ 0.00564	\$ 0.02901	\$ 0.00035	\$ 0.00794	\$ -
			35,734,588					
CALCULATED ANNUAL REVENUE				\$ 201,542	\$ 1,628,402	\$ 14,146	\$ 319,168	\$ 197,849

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
UTILITY POLE	3350	115	67,735	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	6650	66	60,720	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	5800	6,400	2,284,800	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	9500	13,188	6,752,256	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	10500	41	52,726	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	16000	5,490	4,133,970	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	20000	265	540,070	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	25500	1,695	2,303,505	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	34000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	50000	97	206,901	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	51000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	7900	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	21000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	22000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	14000	3	2,709	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	19000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	36000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
	37000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206
CUSTOMER POLE	3350	28	16,492	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	6650	756	695,520	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	10500	703	904,058	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	20000	476	970,088	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	34000	4	13,896	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	51000	139	667,339	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	5800	2,211	789,327	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	9500	4,141	2,120,192	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	16000	3,136	2,361,408	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	25500	2,364	3,212,676	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	50000	2,398	5,114,934	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	21000	20	24,940	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	22000	1,743	1,723,827	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	7900	465	258,075	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	14000	306	276,318	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	19000	54	53,784	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	36000	42	82,362	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
	37000	28	43,960	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -
			35,734,588					
CALCULATED ANNUAL REVENUE				\$ 216,193	\$ 1,628,402	\$ 6,374	\$ 109,174	\$ 197,849

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	600	196	48,804	\$ 0.208	\$ 4.495	\$ 0.037	\$ 0.170	\$ 1.441	
	1000	17	7,531	\$ 0.408	\$ 5.574	\$ 0.068	\$ 0.301	\$ 1.633	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.661	\$ 16.606	\$ 0.214	\$ 0.958	\$ 4.764	
			83,049						
CALCULATED ANNUAL REVENUE				\$ 723	\$ 15,495	\$ 150	\$ 680	\$ 4,809	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	196	48,804	\$ 0.126	\$ 4.495	\$ (0.085)	\$ 0.482	\$ 1.441
	1000	17	7,531	\$ 0.223	\$ 5.574	\$ (0.151)	\$ 0.858	\$ 1.633
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.709	\$ 16.606	\$ (0.478)	\$ 2.723	\$ 4.764
			83,049					
CALCULATED ANNUAL REVENUE				\$ 503	\$ 15,495	\$ (340)	\$ 1,930	\$ 4,809

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	307,423,000	\$0.00564	\$1,733,866
<u>Distribution</u>			
Monthly Charge	11,778	\$20.20	\$237,916
All KW	1,167,878	\$2.45000	\$2,861,301
First 150 Hours (6000 KWH Max)	49,009,821	\$0.01695	\$830,716
Excess KWH	258,413,179	\$0.00918	\$2,372,233
Subtotal	307,423,000		\$6,302,166
<u>Energy & Capacity</u>			
All KW	1,167,878	\$0.00000	\$0
First 150 Hours (6000 KWH Max)	49,009,821	\$0.05403	\$2,648,001
Excess KWH	258,413,179	\$0.04593	\$11,868,917
Subtotal	307,423,000		\$14,516,918
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,009,821	\$0.00388	\$190,158
Excess KWH	258,413,179	\$0.00335	\$865,684
Subtotal	307,423,000		\$1,055,842
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,009,821	\$0.01887	\$924,815
Excess KWH	258,413,179	\$0.01629	\$4,209,551
Subtotal	307,423,000		\$5,134,366
T.O.D. Metering	925	\$15.00	\$13,875
12 KV Credit	12,825,308	(\$0.00051)	(\$6,541)
Total Rate Revenue			\$28,750,492
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	307,423,000	\$0.00605	\$1,859,909
<u>Distribution</u>			
Monthly Charge	11,778	\$20.20	\$237,916
All KW	1,167,878	\$2.45	\$2,861,301
First 150 Hours (6000 KWH Max)	49,009,821	\$0.01695	\$830,716
Excess KWH	258,413,179	\$0.00918	\$2,372,233
Subtotal	307,423,000		\$6,302,166
<u>Energy & Capacity</u>			
All KW	1,167,878	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,009,821	\$0.05403	\$2,648,001
Excess KWH	258,413,179	\$0.04593	\$11,868,917
Subtotal	307,423,000		\$14,516,918
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,009,821	(\$0.000730)	(\$35,777)
Excess KWH	258,413,179	(\$0.000620)	(\$160,216)
Subtotal	307,423,000		(\$195,993)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,009,821	\$0.02508	\$1,229,166
Excess KWH	258,413,179	\$0.02163	\$5,589,477
Subtotal	307,423,000		\$6,818,643
T.O.D. Metering	925	\$15.00	\$13,875
12 KV Credit	12,825,308	\$0.0000	\$0
Total Rate Revenue			\$29,315,518

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	73,159,055	\$0.00564	\$412,617
<i>Distribution</i>			
Total Bills	29,218	\$20.20000	\$590,204
First 200 KWH	5,638,246	\$0.00000	\$0
Excess KWH	67,520,809	\$0.01328	\$896,676
Subtotal	73,159,055		\$1,486,880
<i>Energy & Capacity</i>			
First 200 KWH	5,551,493	(\$0.00514)	(\$28,535)
Excess KWH	63,572,507	\$0.05110	\$3,248,555
Subtotal	69,124,000		\$3,220,020
<i>Competitive Transition Charge</i>			
First 200 KWH	5,551,493	\$0.00000	\$0
Excess KWH	63,572,507	\$0.00370	\$235,218
Subtotal	69,124,000		\$235,218
<i>Intangible Transition Charge</i>			
First 200 KWH	5,551,493	\$0.00000	\$0
Excess KWH	63,572,507	\$0.01799	\$1,143,669
Subtotal	69,124,000		\$1,143,669
Total Rate Revenue			\$6,498,404
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	73,159,055	\$0.00605	\$442,612
<i>Distribution</i>			
Total Bills	29,218	\$20.20	\$590,204
First 200 KWH	5,638,246	\$0.00000	\$0
Excess KWH	67,520,809	\$0.01328	\$896,676
Subtotal	73,159,055		\$1,486,880
<i>Energy & Capacity</i>			
First 200 KWH	5,551,493	(\$0.00514)	(\$28,535)
Excess KWH	63,572,507	\$0.05110	\$3,248,555
Subtotal	69,124,000		\$3,220,020
<i>Competitive Transition Charge</i>			
First 200 KWH	5,551,493	\$0.00000	\$0
Excess KWH	63,572,507	(\$0.00027)	(\$17,165)
Subtotal	69,124,000		(\$17,165)
<i>Intangible Transition Charge</i>			
First 200 KWH	5,551,493	\$0.00000	\$0
Excess KWH	63,572,507	\$0.02346	\$1,491,411
Subtotal	69,124,000		\$1,491,411
Total Rate Revenue			\$6,623,758

PP&L Electric Utilities Commission
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs Current Tariff
 For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00564	\$0
Service at 12 KV - All KWH	0	\$0 00564	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00564	\$36,447
Subtotal	6,462,176		\$36,447
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All K W	0	\$0 01	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00232	\$0
Service at 12 KV - All K W	0	\$0 01	\$0
Service at 12 KV - All KWH	0	\$0 00042	\$0
Service at 69 KV or Higher - All K W	546,135	\$0 00	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00000	\$0
Subtotal	6,462,176		\$0
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All K W	0	\$1 31	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All K W	0	\$1 33	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All K W	546,135	\$1 35	\$682,669
Service at 69 KV or Higher - All KWH	6,462,176	\$0 01036	\$66,948
Subtotal	6,462,176		\$749,617
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00549	\$0
Service at 12 KV - All KWH	0	\$0 00533	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00437	\$281,522
Subtotal	6,462,176		\$281,522
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 02667	\$0
Service at 12 KV - All KWH	0	\$0 02590	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 02219	\$141,396
Subtotal	6,462,176		\$141,396
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00564	\$0
Service at 12 KV - All KWH	0	\$0 00564	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 00564	\$39,846
Subtotal	7,063,824		\$39,846
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00232	\$0
Service at 12 KV - All KWH	0	\$0 00042	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 00000	\$0
Subtotal	7,063,824		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 01036	\$731,381
Subtotal	7,063,824		\$731,381
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00549	\$0
Service at 12 KV - All KWH	0	\$0 00533	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 00437	\$30,437
Subtotal	7,063,824		\$30,437
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 02667	\$0
Service at 12 KV - All KWH	0	\$0 02590	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 02219	\$155,796
Subtotal	7,063,824		\$155,796
Total Rate Revenue			\$1,947,741

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00605	\$0
Service at 12 KV - All KWH	0	\$0 00605	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00605	\$39,096
Subtotal	6,462,176		\$39,096
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All K W	0	\$1 49560	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00232	\$0
Service at 12 KV - All K W	0	\$0 00480	\$0
Service at 12 KV - All KWH	0	\$0 00042	\$0
Service at 69 KV or Higher - All K W	546,135	\$0 11400	\$62,259
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00000	\$0
Subtotal	6,462,176		\$62,259
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All K W	0	\$1 31000	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All K W	0	\$1 31000	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All K W	546,135	\$1 35000	\$682,669
Service at 69 KV or Higher - All KWH	6,462,176	\$0 01036	\$66,944
Subtotal	6,462,176		\$749,613
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0 00202)	\$0
Service at 12 KV - All KWH	0	(\$0 00198)	\$0
Service at 69 KV or Higher - All KWH	6,462,176	(\$0 00169)	(\$10,921)
Subtotal	6,462,176		(\$10,921)
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 03643	\$0
Service at 12 KV - All KWH	0	\$0 03538	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 03031	\$195,869
Subtotal	6,462,176		\$195,869
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00605	\$0
Service at 12 KV - All KWH	0	\$0 00605	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 00605	\$12,486
Subtotal	7,063,824		\$12,486
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00232	\$0
Service at 12 KV - All KWH	0	\$0 00042	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 00000	\$0
Subtotal	7,063,824		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 01036	\$731,381
Subtotal	7,063,824		\$731,381
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0 00202)	\$0
Service at 12 KV - All KWH	0	(\$0 00198)	\$0
Service at 69 KV or Higher - All KWH	7,063,824	(\$0 00169)	(\$1,488)
Subtotal	7,063,824		(\$1,488)
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 03643	\$0
Service at 12 KV - All KWH	0	\$0 03538	\$0
Service at 69 KV or Higher - All KWH	7,063,824	\$0 03031	\$67,555
Subtotal	7,063,824		\$67,555
Total Rate Revenue			\$1,175,824

SECTION 3

**Summary Proof of Revenues and
Supporting Calculations for the
12-Month Period Ended December 31, 2006**

**Comparison of Total Rate Revenues at
Rate Caps and Proposed Rate Revenues**

Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Generation Rate Cap Revenues as Filed August 11, 1998
for 12 Month Period Ended December 31, 2006

Rate Schedule	Sales (KWH)	Energy and Capacity	CTC	Total Generation Revenue	State Tax Adjustment Surcharge	Total Generation Revenue with STAS
RS	13,620,190,000	\$675,286,335	\$190,471,889	\$865,758,224	\$0	\$865,758,224
RTS	412,870,000	\$17,768,785	\$3,633,256	\$21,402,041	\$0	\$21,402,041
RTD	5,284,000	\$233,492	\$74,860	\$308,352	\$0	\$308,352
GS-1	1,971,919,000	\$121,488,132	\$33,867,578	\$155,355,710	\$0	\$155,355,710
GS-3 (1)	8,666,567,999	\$472,034,493	\$113,875,534	\$585,910,027	\$0	\$585,910,027
LP4 (1)	5,778,033,012	\$270,777,194	\$70,081,309	\$340,858,503	\$0	\$340,858,503
ISP	366,358,046	\$13,443,243	\$2,952,321	\$16,395,564	\$0	\$16,395,564
LP5 (1)	3,243,088,649	\$140,348,854	\$36,499,940	\$176,848,794	\$0	\$176,848,794
IST	2,030,185,911	\$62,650,293	\$14,087,753	\$76,738,046	\$0	\$76,738,046
LP6	294,064,000	\$12,774,202	\$3,513,268	\$16,287,470	\$0	\$16,287,470
LPEP	72,000,000	\$2,587,926	\$2,209,516	\$4,797,442	\$0	\$4,797,442
ISA	322,818,768	\$9,908,740	\$3,304,567	\$13,213,307	\$0	\$13,213,307
IS1	1,573,000	\$42,819	\$23,183	\$66,002	\$0	\$66,002
BL	6,480,000	\$257,515	\$112,169	\$369,684	\$0	\$369,684
SA	22,961,049	\$969,194	\$266,363	\$1,235,557	\$0	\$1,235,557
SM	4,788,395	\$220,661	\$50,463	\$271,124	\$0	\$271,124
SHS	50,373,503	\$3,729,153	\$531,340	\$4,260,493	\$0	\$4,260,493
SE	35,734,588	\$197,849	\$333,347	\$531,196	\$0	\$531,196
TS	321,444	\$14,749	\$3,390	\$18,139	\$0	\$18,139
SI-1	83,049	\$4,809	\$1,591	\$6,400	\$0	\$6,400
GH-1	307,423,000	\$14,516,918	\$6,622,650	\$21,139,568	\$0	\$21,139,568
GH-2	69,124,000	\$3,220,020	\$1,475,518	\$4,695,538	\$0	\$4,695,538
Standby	8,526,000	\$770,998	\$244,099	\$1,015,097	\$0	\$1,015,097
PRS	58,967,383					
	37,349,734,796	\$1,823,246,374	\$484,235,904	\$2,307,482,278	\$0	\$2,307,482,278

(1) Economic Development Credits are included in revenue for this rate schedule

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Proposed Generation Rate Revenues
for 12 Month Period Ended December 31, 2006**

Rate Schedule	Sales (KWH)	Energy and Capacity (See Note 2)	CTC	ITC	Proposed Generation Revenue	State Tax Adjustment Surcharge for Generation	Proposed Total Generation Revenues with STAS
RS	13,620,190,000	\$675,286,335	\$28,520,454	\$135,261,352	\$839,068,141	-\$427,236	\$838,640,905
RTS	412,870,000	\$17,768,785	\$470,672	\$3,162,584	\$21,402,041	-\$10,906	\$21,391,135
RTD	5,284,000	\$233,492	\$11,948	\$62,889	\$308,329	-\$157	\$308,172
GS-1	1,971,919,000	\$121,488,132	\$6,715,676	\$25,046,418	\$153,250,226	-\$77,548	\$153,172,678
GS-3 (1)	8,666,567,999	\$472,034,493	\$18,839,231	\$94,999,475	\$585,873,199	-\$284,432	\$585,588,767
LP4 (1)	5,778,033,012	\$270,777,194	\$16,982,219	\$48,318,387	\$336,077,800	-\$161,769	\$335,916,031
ISP	366,358,046	\$13,443,243	(\$158,869)	\$3,106,651	\$16,391,025	-\$8,359	\$16,382,666
LP5 (1)	3,243,088,649	\$140,348,854	\$9,464,254	\$26,864,532	\$176,677,640	-\$86,527	\$176,591,113
IST	2,030,185,911	\$62,650,293	(\$266,271)	\$14,337,595	\$76,721,617	-\$39,128	\$76,682,489
LP6	294,064,000	\$12,774,202	(\$2,325,537)	\$5,837,979	\$16,286,644	-\$8,306	\$16,278,338
LPEP	72,000,000	\$2,587,926	\$547,441	\$1,661,705	\$4,797,072	-\$2,447	\$4,794,625
ISA	322,818,768	\$9,795,211	\$873,982	\$2,543,699	\$13,212,892	-\$6,739	\$13,206,153
IS1	1,573,000	\$42,819	(\$36,075)	\$59,251	\$65,995	-\$34	\$65,961
BL	6,480,000	\$257,515	\$17,561	\$65,318	\$340,394	-\$174	\$340,220
SA	22,961,049	\$969,194	(\$7,700)	\$274,063	\$1,235,557	-\$630	\$1,234,927
SM	4,788,395	\$220,661	(\$21,365)	\$71,823	\$271,119	-\$138	\$270,981
SHS	50,373,503	\$3,729,153	(\$96,684)	\$627,997	\$4,260,466	-\$2,172	\$4,258,294
SE	35,734,588	\$197,849	\$6,374	\$109,174	\$313,397	-\$160	\$313,237
TS	321,444	\$14,749	(\$1,760)	\$5,150	\$18,139	-\$9	\$18,130
SI-1	83,049	\$4,809	(\$340)	\$1,930	\$6,399	-\$3	\$6,396
GH-1	307,423,000	\$14,516,918	(\$195,993)	\$6,818,643	\$21,139,568	-\$10,367	\$21,129,201
GH-2	69,124,000	\$3,220,020	(\$17,165)	\$1,491,411	\$4,694,266	-\$2,378	\$4,691,888
Standby	8,526,000	\$770,998	(\$14,409)	\$258,424	\$1,015,013	-\$518	\$1,014,495
PRS	58,967,383						
					\$2,273,426,939	(\$1,130,137)	\$2,272,296,802
Other Revenue for STAS only:							
ISA Market Valued Energy					\$9,856,083	-\$5,027	\$9,851,056
					\$2,283,283,022	-\$1,135,164	\$2,282,147,858
	37,349,734,796	\$1,823,132,845	\$79,307,644	\$370,986,450	\$2,283,283,022	-\$1,135,164	\$2,282,147,858

(1) Economic Development Credits are included in revenue for this rate schedule

(2) Energy & Capacity Revenue adjusted for shopping when calculating STAS

Summary Proofs of Revenue
PPL Electric Utilities Corporation
Summary of Proposed Generation Revenue Over Generation Rate Revenue at Rate Cap
for 12 Months Ended December 31, 2006

Rate Schedule	Sales (KWH)	Total Rate Cap Generation Rate Revenue	Proposed Total Generation Rate Revenue	Projected Amount Over Rate Cap Revenue	% Change from Rate Cap Revenue
RS	13,620,190,000	\$865,758,224	\$838,640,905	\$0	-3.13%
RTS	412,870,000	\$21,402,041	\$21,391,135	\$0	-0.05%
RTD	5,284,000	\$308,352	\$308,172	\$0	-0.06%
GS-1	1,971,919,000	\$155,355,710	\$153,172,678	\$0	-1.41%
GS-3 (1)	8,666,567,999	\$585,910,027	\$585,588,767	\$0	-0.05%
LP4 (1)	5,778,033,012	\$340,858,503	\$335,916,031	\$0	-1.45%
ISP	366,358,046	\$16,395,564	\$16,382,666	\$0	-0.08%
LP5 (1)	3,243,088,649	\$176,848,794	\$176,591,113	\$0	-0.15%
IST	2,030,185,911	\$76,738,046	\$76,682,489	\$0	-0.07%
LP6	294,064,000	\$16,287,470	\$16,278,338	\$0	-0.06%
LPEP	72,000,000	\$4,797,442	\$4,794,625	\$0	-0.06%
ISA	322,818,768	\$13,213,307	\$13,206,153	\$0	-0.05%
IS1	1,573,000	\$66,002	\$65,961	\$0	-0.06%
BL	6,480,000	\$369,684	\$340,220	\$0	-7.97%
SA	22,961,049	\$1,235,557	\$1,234,927	\$0	-0.05%
SM	4,788,395	\$271,124	\$270,981	\$0	-0.05%
SHS	50,373,503	\$4,260,493	\$4,258,294	\$0	-0.05%
SE	35,734,588	\$531,196	\$313,237	\$0	-41.03%
TS	321,444	\$18,139	\$18,130	\$0	-0.05%
SI-1	83,049	\$6,400	\$6,396	\$0	-0.06%
GH-1	307,423,000	\$21,139,568	\$21,129,201	\$0	-0.05%
GH-2	69,124,000	\$4,695,538	\$4,691,888	\$0	-0.08%
Standby	8,526,000	\$1,015,097	\$1,014,495	\$0	-0.06%
PRS	58,967,383				
	37,349,734,796	\$2,307,482,278	\$2,272,296,802	\$0	-1.10%

(1) Economic Development Credits are included in revenue for this rate schedule

Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Summary of CTC Undercollection by Rate Schedule
for 12 Month Period Ended December 31, 2006

Rate Schedule	Sales (KWH)	Required CTC Revenue, including previously deferred amount	Projected CTC Revenue Recovery	Projected Underrecovery of CTC (Deferral)
RS	13,620,190,000	\$28,481,114	\$28,520,454	\$0
RTS	412,870,000	\$663,778	\$470,672	\$193,106
RTD	5,284,000	\$13,218	\$11,948	\$1,270
GS-1	1,971,919,000	\$6,713,528	\$6,715,676	\$0
GS-3 (1)	8,666,567,999	\$25,441,792	\$18,839,231	\$6,602,561
LP4 (1)	5,778,033,012	\$16,948,923	\$16,982,219	\$0
ISP	366,358,046	\$1,093,385	(\$158,869)	\$1,252,254
LP5 (1)	3,243,088,649	\$9,454,118	\$9,464,254	\$0
IST	2,030,185,911	\$5,067,766	(\$266,271)	\$5,334,037
LP6	294,064,000	\$2,055,732	(\$2,325,537)	\$4,381,269
LPEP	72,000,000	\$585,310	\$547,441	\$37,869
ISA	322,818,768	\$893,248	\$873,982	\$19,266
IS1	1,573,000	\$15,901	(\$36,075)	\$51,976
BL	6,480,000	\$17,498	\$17,561	\$0
SA	22,961,049	\$79,553	(\$7,700)	\$87,253
SM	4,788,395	\$20,961	(\$21,365)	\$42,326
SHS	50,373,503	\$182,769	(\$96,684)	\$279,453
SE	35,734,588	\$6,327	\$6,374	\$0
TS	321,444	\$1,499	(\$1,760)	\$3,259
SI-1	83,049	\$561	(\$340)	\$901
GH-1	307,423,000	\$1,824,799	(\$195,993)	\$2,020,792
GH-2	69,124,000	\$399,457	(\$17,165)	\$416,622
Standby	8,526,000	\$91,053	(\$14,409)	\$105,462
PRS	58,967,383			
	37,349,734,796	\$100,052,290	\$79,307,644	\$20,829,676

(1) Economic Development Credits are included in revenue for this rate schedule

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,616,835,399	\$0.00381	\$51,880,143
Distribution			
Total Bills	14,401,939	\$6.55	\$94,332,700
First 200 KWH	2,728,919,389	\$0.01817	\$49,584,465
Next 600 KWH	5,769,482,162	\$0.01612	\$93,004,052
Excess KWH	5,118,433,848	\$0.01489	\$76,213,480
Subtotal	13,616,835,399		\$313,134,697
Energy & Capacity			
First 200 KWH	2,728,919,389	\$0.05663	\$154,538,705
Next 600 KWH	5,769,482,162	\$0.04975	\$287,031,738
Excess KWH	5,118,433,848	\$0.04564	\$233,605,321
Subtotal	13,616,835,399		\$675,175,764
Competitive Transition Charge			
First 200 KWH	2,728,919,389	\$0.01581	\$43,144,216
Next 600 KWH	5,769,482,162	\$0.01403	\$80,945,835
Excess KWH	5,118,433,848	\$0.01296	\$66,334,903
Subtotal	13,616,835,399		\$190,424,954
RWO			\$50,539
RW1			\$218,702
Total Rate Revenue			<u>\$1,230,884,799</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	13,616,835,399	\$0.00605	\$82,381,854
Distribution			
Total Bills	14,401,939	\$8.00	\$115,215,512
First 200 KWH	2,728,919,389	\$0.02193	\$59,845,202
Next 600 KWH	5,769,482,162	\$0.01984	\$114,466,526
Excess KWH	5,118,433,848	\$0.01862	\$95,305,238
Subtotal	13,616,835,399		\$384,832,478
Energy & Capacity			
First 200 KWH	2,728,919,389	\$0.05663	\$154,538,705
Next 600 KWH	5,769,482,162	\$0.04975	\$287,031,738
Excess KWH	5,118,433,848	\$0.04564	\$233,605,321
Subtotal	13,616,835,399		\$675,175,764
Competitive Transition Charge			
First 200 KWH	2,728,919,389	\$0.00237	\$6,467,539
Next 600 KWH	5,769,482,162	\$0.00210	\$12,115,913
Excess KWH	5,118,433,848	\$0.00194	\$9,929,762
Subtotal	13,616,835,399		\$28,513,214
Intangible Transition Charge			
First 200 KWH	2,728,919,389	\$0.01124	\$30,673,054
Next 600 KWH	5,769,482,162	\$0.00996	\$57,464,042
Excess KWH	5,118,433,848	\$0.00920	\$47,089,591
Subtotal	13,616,835,399		\$135,226,687
RWO			\$58,650
RW1			\$236,141
Total Rate Revenue			<u>\$1,306,424,788</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	764,066	\$0.00381	\$2,911
<u>Distribution</u>			
Total Bills	2,921	\$6.07	\$17,730
All KWH	764,066	\$0.01610	\$12,301
Subtotal	764,066		\$30,031
<u>Energy & Capacity</u>			
All KWH	764,066	\$0.00903	\$6,900
<u>Competitive Transition Charge</u>			
All KWH	764,066	\$0.01400	\$10,697
Total Rate Revenue			<u>\$50,539</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	764,066	\$0.00605	\$4,623
<u>Distribution</u>			
Total Bills	2,921	\$7.52	\$21,966
All KWH	764,066	\$0.01984	\$15,159
Subtotal			\$37,125
<u>Energy & Capacity</u>			
All KWH	764,066	\$0.00903	\$6,900
<u>Competitive Transition Charge</u>			
All KWH	764,066	\$0.00224	\$1,712
<u>Intangible Transition Charge</u>			
All KWH	764,066	\$0.01085	\$8,290
Total Rate Revenue			<u>\$58,650</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RWI)
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,590,535	\$0.00381	\$9,870
<i>Distribution</i>			
Total Bills	2,163	\$12.61	\$27,275
First 200 KWH	412,080	\$0.01817	\$7,487
Next 400 KWH	707,707	\$0.01610	\$11,394
Next 600 KWH	705,437	\$0.01612	\$11,372
Excess KWH	765,311	\$0.01489	\$11,395
Subtotal	2,590,535		\$68,923
<i>Energy & Capacity</i>			
First 200 KWH	412,080	\$0.05663	\$23,336
Next 400 KWH	707,707	\$0.01457	\$10,311
Next 600 KWH	705,437	\$0.04975	\$35,095
Excess KWH	765,311	\$0.04564	\$34,929
Subtotal	2,590,535		\$103,671
<i>Competitive Transition Charge</i>			
First 200 KWH	412,080	\$0.01581	\$6,515
Next 400 KWH	707,707	\$0.01400	\$9,908
Next 600 KWH	705,437	\$0.01403	\$9,897
Excess KWH	765,311	\$0.01296	\$9,918
Subtotal	2,590,535		\$36,238
Total Rate Revenue			<u>\$218,702</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,590,535	\$0.00605	\$15,673
<i>Distribution</i>			
Total Bills	2,163	\$15.52	\$33,570
First 200 KWH	412,080	\$0.02193	\$9,037
Next 400 KWH	707,707	\$0.01984	\$14,041
Next 600 KWH	705,437	\$0.01984	\$13,996
Excess KWH	765,311	\$0.01862	\$14,250
Subtotal	2,590,535		\$84,894
<i>Energy & Capacity</i>			
First 200 KWH	412,080	\$0.05663	\$23,336
Next 400 KWH	707,707	\$0.01457	\$10,311
Next 600 KWH	705,437	\$0.04975	\$35,095
Excess KWH	765,311	\$0.04564	\$34,929
Subtotal	2,590,535		\$103,671
<i>Competitive Transition Charge</i>			
First 200 KWH	412,080	\$0.00237	\$977
Next 400 KWH	707,707	\$0.00224	\$1,585
Next 600 KWH	705,437	\$0.00210	\$1,481
Excess KWH	765,311	\$0.00194	\$1,485
Subtotal	2,590,535		\$5,528
<i>Intangible Transition Charge</i>			
First 200 KWH	412,080	\$0.01124	\$4,631
Next 400 KWH	707,707	\$0.01085	\$7,678
Next 600 KWH	705,437	\$0.00996	\$7,026
Excess KWH	765,311	\$0.00920	\$7,040
Subtotal	2,590,535		\$26,375
Total Rate Revenue			<u>\$236,141</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	412,870,000	\$0.00120	\$495,444
<u>Distribution</u>			
Total Bills	178,554	\$15.14	\$2,703,308
First 2 on-peak KW	349,532	\$0.00	\$0
Excess on-peak KW	924,863	\$0.90	\$832,377
Subtotal			\$3,535,685
<u>Energy & Capacity</u>			
First 2 on-peak KW	349,532	\$0.00000	\$0
Excess on-peak KW	924,863	\$5.32	\$4,920,271
All KWH	412,870,000	\$0.03112	\$12,848,514
Subtotal			\$17,768,785
<u>Competitive Transition Charge</u>			
All KWH	412,870,000	\$0.00880	\$3,633,256
Total Rate Revenue			<u>\$25,433,170</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	412,870,000	\$0.00605	\$2,497,864
<u>Distribution</u>			
Total Bills	178,554	\$16.59	\$2,962,211
First 2 on-peak KW	349,532	\$0.00	\$0
Excess on-peak KW	924,863	\$1.123	\$1,038,621
Subtotal			\$4,000,832
<u>Energy & Capacity</u>			
First 2 on-peak KW	349,532	\$0.00	\$0
Excess on-peak KW	924,863	\$5.32	\$4,920,271
All KWH	412,870,000	\$0.03112	\$12,848,514
Subtotal			\$17,768,785
<u>Competitive Transition Charge</u>			
All KWH	412,870,000	\$0.00114	\$470,672
<u>Intangible Transition Charge</u>			
All KWH	412,870,000	\$0.00766	\$3,162,584
Total Rate Revenue			<u>\$27,900,737</u>

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,284,000	\$0.00381	\$20,132
<u>Distribution</u>			
Total Bills	3,394	\$12.61465	\$42,814
On-peak KWH	1,146,290	\$0.03088	\$35,397
Off-peak KWH	4,137,710	\$0.01005	\$41,584
Subtotal	5,284,000		\$119,795
<u>Energy & Capacity</u>			
On-peak KWH	1,146,290	\$0.09840	\$112,795
Off-peak KWH	4,137,710	\$0.02917	\$120,697
Subtotal	5,284,000		\$233,492
<u>Competitive Transition Charge</u>			
On-peak KWH	1,146,290	\$0.03004	\$34,435
Off-peak KWH	4,137,710	\$0.00977	\$40,425
Subtotal	5,284,000		\$74,860
Total Rate Revenue			<u>\$448,279</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	5,284,000	\$0.00605	\$31,968
<u>Distribution</u>			
Total Bills	3,394	\$15.52	\$52,675
On-peak KWH	1,146,290	\$0.03950	\$45,278
Off-peak KWH	4,137,710	\$0.01187	\$49,115
Subtotal	5,284,000		\$147,068
<u>Energy & Capacity</u>			
On-peak KWH	1,146,290	\$0.09840	\$112,795
Off-peak KWH	4,137,710	\$0.02917	\$120,697
Subtotal	5,284,000		\$233,492
<u>Competitive Transition Charge</u>			
On-peak KWH	1,146,290	\$0.00472	\$5,410
Off-peak KWH	4,137,710	\$0.00158	\$6,538
Subtotal	5,284,000		\$11,948
<u>Intangible Transition Charge</u>			
On-peak KWH	1,146,290	\$0.02530	\$29,001
Off-peak KWH	4,137,710	\$0.00819	\$33,888
Subtotal	5,284,000		\$62,889
Total Rate Revenue			<u>\$487,365</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,942,512,787	\$0.00587	\$11,402,550
<u>Distribution</u>			
Total Bills	1,739,893	\$7.57	\$13,170,990
First 5 KW	8,699,460	\$0.00	\$0
Excess KW	5,598,257	\$1.88	\$10,524,723
First 150 Hours	1,338,474,117	\$0.01935	\$25,899,474
Excess KWH	604,038,670	\$0.01454	\$8,782,722
Subtotal	1,942,512,787		\$58,377,909
<u>Energy and Capacity</u>			
First 150 Hours	1,338,474,117	\$0.06765	\$90,547,774
Excess KWH	604,038,670	\$0.04922	\$29,730,783
Subtotal	1,942,512,787		\$120,278,557
<u>Competitive Transition Charge</u>			
First 150 Hours	1,338,474,117	\$0.01870	\$25,029,466
Excess KWH	604,038,670	\$0.01405	\$8,486,743
Subtotal	1,942,512,787		\$33,516,209
T. O. D. Metering	10,353	\$15.14365	\$156,782
G1V			\$2,101,157
G1C			\$209,073
Total Rate Revenue			\$226,042,237
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	1,942,512,787	\$0.00605	\$11,752,202
<u>Distribution</u>			
Total Bills	1,739,893	\$11.45	\$19,921,775
First 5 KW	8,699,460	\$0.00	\$0
Excess KW	5,598,257	\$2.36	\$13,211,887
First 150 Hours	1,338,474,117	\$0.02461	\$32,939,848
Excess KWH	604,038,670	\$0.01698	\$10,256,577
Subtotal	1,942,512,787		\$76,330,087
<u>Energy and Capacity</u>			
First 150 Hours	1,338,474,117	\$0.06765	\$90,547,774
Excess KWH	604,038,670	\$0.04922	\$29,730,783
Subtotal	1,942,512,787		\$120,278,557
<u>Competitive Transition Charge</u>			
First 150 Hours	1,338,474,117	\$0.00372	\$4,979,124
Excess KWH	604,038,670	\$0.00279	\$1,685,268
Subtotal	1,942,512,787		\$6,664,392
<u>Intangible Transition Charge</u>			
First 150 Hours	1,338,474,117	\$0.01384	\$18,524,482
Excess KWH	604,038,670	\$0.01038	\$6,269,921
Subtotal	1,942,512,787		\$24,794,403
T. O. D. Metering	10,353	\$15.00	\$155,295
G1V			\$2,222,882
G1C			\$145,873
Total Rate Revenue			\$242,343,691

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	25,673,674	\$0.00587	\$150,704
<u>Distribution</u>			
Total Bills	9,267	\$6.54505	\$60,653
First 200 KWH	1,713,458	\$0.01817	\$31,134
Next 600 KWH	4,622,315	\$0.01612	\$74,512
Excess KWH	19,337,901	\$0.01489	\$287,941
Subtotal	25,673,674		\$454,240
<u>Energy & Capacity</u>			
First 200 KWH	1,713,458	\$0.05445	\$93,298
Next 600 KWH	4,622,315	\$0.04758	\$219,930
Excess KWH	19,337,901	\$0.04346	\$840,425
Subtotal	25,673,674		\$1,153,653
<u>Competitive Transition Charge</u>			
First 200 KWH	1,713,458	\$0.01581	\$27,090
Next 600 KWH	4,622,315	\$0.01403	\$64,851
Excess KWH	19,337,901	\$0.01296	\$250,619
Subtotal	25,673,674		\$342,560
Total Rate Revenue			<u>\$2,101,157</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	25,673,674	\$0.00605	\$155,326
<u>Distribution</u>			
Total Bills	9,267	\$8.00	\$74,136
First 200 KWH	1,713,458	\$0.02193	\$37,576
Next 600 KWH	4,622,315	\$0.01984	\$91,707
Excess KWH	19,337,901	\$0.01862	\$360,072
Subtotal	25,673,674		\$563,491
<u>Energy & Capacity</u>			
First 200 KWH	1,713,458	\$0.05663	\$97,033
Next 600 KWH	4,622,315	\$0.04975	\$229,960
Excess KWH	19,337,901	\$0.04564	\$882,582
Subtotal	25,673,674		\$1,209,575
<u>Competitive Transition Charge</u>			
First 200 KWH	1,713,458	\$0.00237	\$4,061
Next 600 KWH	4,622,315	\$0.00210	\$9,707
Excess KWH	19,337,901	\$0.00194	\$37,516
Subtotal	25,673,674		\$51,284
<u>Intangible Transition Charge</u>			
First 200 KWH	1,713,458	\$0.01124	\$19,259
Next 600 KWH	4,622,315	\$0.00996	\$46,038
Excess KWH	19,337,901	\$0.00920	\$177,909
Subtotal	25,673,674		\$243,206
Total Rate Revenue			<u>\$2,222,882</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,732,539	\$0.00587	\$21,910
<u>Distribution</u>			
Excess KW	2,675	\$18.16834	\$48,600
All KWH	3,732,539	\$0.03073	\$114,701
Subtotal	3,732,539		\$163,301
<u>Energy & Capacity</u>			
All KWH	3,732,539	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,732,539	\$0.00236	\$8,809
T. O. D. Metering	994	\$15.14365	\$15,053
Total Rate Revenue			<u>\$209,073</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,732,539	\$0.00605	\$22,582
<u>Distribution</u>			
Excess KW	2,675	\$ 20.20	\$54,035
All KWH	3,732,539	\$0.01220	\$45,537
Subtotal	3,732,539		\$99,572
<u>Energy & Capacity</u>			
All KWH	3,732,539	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,732,539	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,732,539	\$0.00236	\$8,809
T. O. D. Metering	994	\$ 15.00	\$14,910
Total Rate Revenue			<u>\$145,873</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,640,974,062	0.004670	\$40,353,349
<u>Distribution</u>			
All KW	24,462,011	\$2.87294	\$70,277,890
First 200 Hours	4,698,571,827	\$0.00153	\$7,188,815
Next 200 Hours	3,062,201,596	\$0.00120	\$3,674,642
Excess KWH	880,200,639	\$0.00115	\$1,012,231
Subtotal	8,640,974,062		\$82,153,578
<u>Energy & Capacity</u>			
All KW	24,462,011	\$4.461	\$109,125,031
First 200 Hours	4,698,571,827	\$0.04762	\$223,745,990
Next 200 Hours	3,062,201,596	\$0.03620	\$110,851,698
Excess KWH	880,200,639	\$0.03458	\$30,437,338
Subtotal	8,640,974,062		\$474,160,057
<u>Competitive Transition Charge</u>			
First 200 Hours	4,698,571,827	\$0.01474	\$69,256,949
Next 200 Hours	3,062,201,596	\$0.01154	\$35,337,806
Excess KWH	880,200,639	\$0.01110	\$9,770,227
Subtotal	8,640,974,062		\$114,364,982
T. O. D. Metering	31,525	\$15.14365	\$477,404
G3V			\$494,655
G3C			\$1,305,734
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$709,557,048</u>

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	8,640,974,062	\$0.00605	\$52,277,893
<u>Distribution</u>			
All KW	24,462,011	\$4.466	\$109,247,341
First 200 Hours	4,698,571,827	\$0.00092	\$4,322,686
Next 200 Hours	3,062,201,596	\$0.00073	\$2,235,407
Excess KWH	880,200,639	\$0.00060	\$528,120
Subtotal	8,640,974,062		\$116,333,554
<u>Energy & Capacity</u>			
All KW	24,462,011	\$4.461	\$109,125,031
First 200 Hours	4,698,571,827	\$0.04762	\$223,745,990
Next 200 Hours	3,062,201,596	\$0.03620	\$110,851,698
Excess KWH	880,200,639	\$0.03458	\$30,437,338
Subtotal	8,640,974,062		\$474,160,057
<u>Competitive Transition Charge</u>			
First 200 Hours	4,698,571,827	\$0.00243	\$11,417,530
Next 200 Hours	3,062,201,596	\$0.00192	\$5,879,427
Excess KWH	880,200,639	\$0.00185	\$1,628,371
Subtotal	8,640,974,062		\$18,925,328
<u>Intangible Transition Charge</u>			
First 200 Hours	4,698,571,827	\$0.01231	\$57,839,419
Next 200 Hours	3,062,201,596	\$0.00962	\$29,458,379
Excess KWH	880,200,639	\$0.00924	\$8,133,054
Subtotal	8,640,974,062		\$95,430,852
T. O. D. Metering	31,525	\$15.00	\$472,875
G3V			\$527,557
G3C			\$1,479,999
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$755,855,404</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,342,476	\$0.00467	\$29,619
Distribution			
Total Bills	728	\$6.54505	\$4,765
First 200 KWH	144,990	\$0.01817	\$2,634
Next 600 KWH	432,936	\$0.01612	\$6,979
Excess KWH	5,764,550	\$0.01489	\$85,834
Subtotal	6,342,476		\$100,212
Energy & Capacity			
First 200 KWH	144,990	\$0.05469	\$7,930
Next 600 KWH	432,936	\$0.04794	\$20,755
Excess KWH	5,764,550	\$0.04390	\$253,064
Subtotal	6,342,476		\$281,749
Competitive Transition Charge			
First 200 KWH	144,990	\$0.01581	\$2,292
Next 600 KWH	432,936	\$0.01403	\$6,074
Excess KWH	5,764,550	\$0.01296	\$74,709
Subtotal	6,342,476		\$83,075
Total Rate Revenue			\$494,655
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	6,342,476	\$0.00605	\$38,372
Distribution			
Total Bills	728	\$8.00	\$5,824
First 200 KWH	144,990	\$0.02193	\$3,180
Next 600 KWH	432,936	\$0.01984	\$8,589
Excess KWH	5,764,550	\$0.01862	\$107,336
Subtotal	6,342,476		\$124,929
Energy & Capacity			
First 200 KWH	144,990	\$0.05663	\$8,211
Next 600 KWH	432,936	\$0.04975	\$21,539
Excess KWH	5,764,550	\$0.04564	\$263,094
Subtotal	6,342,476		\$292,844
Competitive Transition Charge			
First 200 KWH	144,990	\$0.00237	\$344
Next 600 KWH	432,936	\$0.00210	\$909
Excess KWH	5,764,550	\$0.00194	\$11,183
Subtotal	6,342,476		\$12,436
Intangible Transition Charge			
First 200 KWH	144,990	\$0.01124	\$1,630
Next 600 KWH	432,936	\$0.00996	\$4,312
Excess KWH	5,764,550	\$0.00920	\$53,034
Subtotal	6,342,476		\$58,976
Total Rate Revenue			\$527,557

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	19,251,461	0.004670	\$89,904
<u>Distribution</u>			
Excess KW	18,192	\$18.16834	\$330,518
All KWH	19,251,461	\$0.00559	\$107,616
Subtotal	19,251,461		\$438,134
<u>Energy & Capacity</u>			
All KWH	19,251,461	\$0.02632	\$506,698
<u>Competitive Transition Charge</u>			
All KWH	19,251,461	\$0.01325	\$255,082
T. O. D. Metering	1,051	\$15.14365	\$15,916
Total Rate Revenue			<u>\$1,305,734</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	19,251,461	\$0.00605	\$116,471
<u>Distribution</u>			
Excess KW	18,192	\$20.20	\$367,478
All KWH	19,251,461	\$0.01220	\$234,868
Subtotal	19,251,461		\$602,346
<u>Energy & Capacity</u>			
All KWH	19,251,461	\$0.02632	\$506,698
<u>Competitive Transition Charge</u>			
All KWH	19,251,461	\$0.00211	\$40,621
<u>Intangible Transition Charge</u>			
All KWH	19,251,461	\$0.01029	\$198,098
T. O. D. Metering	1,051	\$15.00	\$15,765
Total Rate Revenue			<u>\$1,479,999</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
12 months ended December 2006

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
Transmission - All KWH	5,772,250,262	\$0.00381	\$21,992,273
<u>Distribution</u>			
All KW	12,526,545	\$1.77030	\$22,175,743
First 200 Hours	2,467,284,716	\$0.00025	\$616,821
Next 200 Hours	2,161,231,404	\$0.00019	\$410,634
Excess KWH	<u>1,143,734,142</u>	\$0.00015	<u>\$171,560</u>
Subtotal	5,772,250,262		\$23,374,758
<u>Energy & Capacity</u>			
All KW	12,526,545	\$4.006	\$50,181,339
First 200 Hours	2,467,284,716	\$0.04850	\$119,663,309
Next 200 Hours	2,161,231,404	\$0.03650	\$78,884,946
Excess KWH	<u>1,143,734,142</u>	\$0.03138	<u>\$35,890,377</u>
Subtotal	5,772,250,262		\$284,619,971
<u>Competitive Transition Charge</u>			
All KW	12,526,545	\$1.00148	\$12,545,084
First 200 Hours	2,467,284,716	\$0.01257	\$31,013,769
Next 200 Hours	2,161,231,404	\$0.00971	\$20,985,557
Excess KWH	<u>1,143,734,142</u>	\$0.00848	<u>\$9,698,866</u>
Subtotal	5,772,250,262		\$74,243,276
T. O. D. Metering L4C	5,555	\$15.14365	\$84,123 \$228,411
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$386,359,266</u>
<u>PROPOSED RATE</u>	Units	Rate	Rate Revenue
Transmission - All KWH	5,772,250,262	\$0.00605	\$34,922,114
<u>Distribution</u>			
All KW	12,526,545	\$2.486	\$31,140,991
First 200 Hours	2,467,284,716	\$0.00000	\$0
Next 200 Hours	2,161,231,404	\$0.00000	\$0
Excess KWH	<u>1,143,734,142</u>	\$0.00000	<u>\$0</u>
Subtotal	5,772,250,262		\$31,140,991
<u>Energy & Capacity</u>			
All KW	12,526,545	\$4.006	\$50,181,339
First 200 Hours	2,467,284,716	\$0.04850	\$119,663,309
Next 200 Hours	2,161,231,404	\$0.03650	\$78,884,946
Excess KWH	<u>1,143,734,142</u>	\$0.03138	<u>\$35,890,377</u>
Subtotal	5,772,250,262		\$284,619,971
<u>Competitive Transition Charge</u>			
All KW	12,526,545	\$0.238	\$2,981,318
First 200 Hours	2,467,284,716	\$0.00300	\$7,401,854
Next 200 Hours	2,161,231,404	\$0.00231	\$4,992,445
Excess KWH	<u>1,143,734,142</u>	\$0.00202	<u>\$2,310,343</u>
Subtotal	5,772,250,262		\$17,685,960
<u>Intangible Transition Charge</u>			
All KW	12,526,545	\$0.717	\$8,981,533
First 200 Hours	2,467,284,716	\$0.00873	\$21,539,396
Next 200 Hours	2,161,231,404	\$0.00673	\$14,545,087
Excess KWH	<u>1,143,734,142</u>	\$0.00587	<u>\$6,713,719</u>
Subtotal	5,772,250,262		\$51,779,735
T. O. D. Metering L4C	5,555	\$15.00	\$83,325 \$237,658
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$402,286,208</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,782,750	\$0.00381	\$22,032
<u>Distribution</u>			
All KW	1,260	\$1.750	\$2,205
All KWH	5,782,750	\$0.00422	\$24,403
Subtotal	5,782,750		\$26,608
<u>Energy & Capacity</u>			
All KWH	5,782,750	\$0.02022	\$116,927
<u>Competitive Transition Charge</u>			
All KWH	5,782,750	\$0.01070	\$61,875
T. O. D. Metering	64	\$15.14365	\$969
Total Rate Revenue			<u>\$228,411</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	5,782,750	\$0.00605	\$34,986
<u>Distribution</u>			
All KW	1,260	\$2.48600	\$3,132
All KWH	5,782,750	\$0.00396	\$22,900
Subtotal	5,782,750		\$26,032
<u>Energy & Capacity</u>			
All KWH	5,782,750	\$0.02022	\$116,927
<u>Competitive Transition Charge</u>			
All KWH	5,782,750	\$0.00173	\$10,004
<u>Intangible Transition Charge</u>			
All KWH	5,782,750	\$0.00843	\$48,749
T. O. D. Metering	64	\$15.00	\$960
Total Rate Revenue			<u>\$237,658</u>

PPL Electric Utilities Corporation
Rate Schedule (SP (R))
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	366,358,046	\$0.00365	\$1,337,207
Distribution			
All KW	380,191	\$4.16779	\$1,584,556
First 400 KWH	144,704,221	\$0.00000	\$0
Excess KWH	221,653,825	\$0.00000	\$0
Subtotal	366,358,046		\$1,584,556
Energy & Capacity			
All KW	380,191	\$3.662	\$1,392,259
First 400 KWH	144,704,221	\$0.04350	\$6,294,634
Excess KWH	221,653,825	\$0.02597	\$5,756,350
Subtotal	366,358,046		\$13,443,243
Competitive Transition Charge			
All KW	380,191	\$0.80928	\$307,681
First 400 KWH	144,704,221	\$0.00930	\$1,345,749
Excess KWH	221,653,825	\$0.00586	\$1,298,891
Subtotal	366,358,046		\$2,952,321
T. O. D. Metering	352	\$15.14365	\$5,331
Total Rate Revenue			\$19,322,658
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	366,358,046	\$0.00605	\$2,216,466
Distribution			
All KW	380,191	\$4.979	\$1,892,971
First 400 KWH	144,704,221	\$0.00000	\$0
Excess KWH	221,653,825	\$0.00000	\$0
Subtotal	366,358,046		\$1,892,971
Energy & Capacity			
All KW	380,191	\$3.662	\$1,392,259
First 400 KWH	144,704,221	\$0.04350	\$6,294,634
Excess KWH	221,653,825	\$0.02597	\$5,756,350
Subtotal	366,358,046		\$13,443,243
Competitive Transition Charge			
All KW	380,191	-\$0.041	(\$15,588)
First 400 KWH	144,704,221	(\$0.00050)	(\$72,352)
Excess KWH	221,653,825	(\$0.00032)	(\$70,929)
Subtotal	366,358,046		(\$158,869)
Intangible Transition Charge			
All KW	380,191	\$0.850	\$323,162
First 400 KWH	144,704,221	\$0.00980	\$1,418,101
Excess KWH	221,653,825	\$0.00616	\$1,365,388
Subtotal	366,358,046		\$3,106,651
T. O. D. Metering	352	\$15.00	\$5,280
Total Rate Revenue			\$20,505,742

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,243,088,649	\$0.00303	\$9,826,559
Distribution			
All KW	6,325,784	\$0.29235	\$1,849,343
First 200 Hours	1,185,880,569	\$0.00000	\$0
Next 200 Hours	1,123,831,048	\$0.00000	\$0
Excess KWH	933,377,032	\$0.00000	\$0
Subtotal	3,243,088,649		\$1,849,343
<u>Energy & Capacity</u>			
All KW	6,325,784	\$4.844	\$30,642,098
First 200 Hours	1,185,880,569	\$0.04298	\$50,969,147
Next 200 Hours	1,123,831,048	\$0.03616	\$40,637,731
Excess KWH	933,377,032	\$0.03106	\$28,990,691
Subtotal	3,243,088,649		\$151,239,667
<u>Competitive Transition Charge</u>			
All KW	6,325,784	\$1.21392	\$7,678,996
First 200 Hours	1,185,880,569	\$0.01133	\$13,436,027
Next 200 Hours	1,123,831,048	\$0.00971	\$10,912,399
Excess KWH	933,377,032	\$0.00840	\$7,840,367
Subtotal	3,243,088,649		\$39,867,789
T. O. D. Metering	818	\$15.14365	\$12,388
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			<u>\$188,537,084</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,243,088,649	\$0.00605	\$19,620,686
Distribution			
All KW	6,325,784	\$0.319	\$2,017,925
First 200 Hours	1,185,880,569	\$0.00000	\$0
Next 200 Hours	1,123,831,048	\$0.00000	\$0
Excess KWH	933,377,032	\$0.00000	\$0
Subtotal	3,243,088,649		\$2,017,925
<u>Energy & Capacity</u>			
All KW	6,325,784	\$4.844	\$30,642,098
First 200 Hours	1,185,880,569	\$0.04298	\$50,969,147
Next 200 Hours	1,123,831,048	\$0.03616	\$40,637,731
Excess KWH	933,377,032	\$0.03106	\$28,990,691
Subtotal	3,243,088,649		\$151,239,667
<u>Competitive Transition Charge</u>			
All KW	6,325,784	\$0.305	\$1,929,364
First 200 Hours	1,185,880,569	\$0.00286	\$3,391,618
Next 200 Hours	1,123,831,048	\$0.00244	\$2,742,148
Excess KWH	933,377,032	\$0.00212	\$1,978,759
Subtotal	3,243,088,649		\$10,041,889
<u>Intangible Transition Charge</u>			
All KW	6,325,784	\$0.901	\$5,699,531
First 200 Hours	1,185,880,569	\$0.00845	\$10,020,691
Next 200 Hours	1,123,831,048	\$0.00720	\$8,091,584
Excess KWH	933,377,032	\$0.00626	\$5,842,940
Subtotal	3,243,088,649		\$29,654,746
T. O. D. Metering	818	\$15.00	\$12,270
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			<u>\$198,328,521</u>

PPL Electric Utilities Corporation
Rate Schedule IST (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,030,185,911	\$0.00361	\$7,328,971
<u>Distribution</u>			
All KW	1,078,643	\$1.47694	\$1,593,091
First 400 KWH	428,209,543	\$0.00000	\$0
Excess KWH	1,601,976,368	\$0.00000	\$0
Subtotal	2,030,185,911		\$1,593,091
<u>Energy & Capacity</u>			
All KW	1,078,643	\$5.503	\$5,935,772
First 400 KWH	428,209,543	\$0.03918	\$16,777,250
Excess KWH	1,601,976,368	\$0.02493	\$39,937,271
Subtotal	2,030,185,911		\$62,650,293
<u>Competitive Transition Charge</u>			
All KW	1,078,643	\$1.25438	\$1,353,028
First 400 KWH	428,209,543	\$0.00849	\$3,635,499
Excess KWH	1,601,976,368	\$0.00568	\$9,099,226
Subtotal	2,030,185,911		\$14,087,753
T. O. D. Metering	352	\$15.14365	\$5,331
Total Rate Revenue			<u>\$85,665,439</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	2,030,185,911	\$0.00605	\$12,282,625
<u>Distribution</u>			
All KW	1,078,643	\$1.026	\$1,106,688
First 400 KWH	428,209,543	\$0.00000	\$0
Excess KWH	1,601,976,368	\$0.00000	\$0
Subtotal	2,030,185,911		\$1,106,688
<u>Energy & Capacity</u>			
All KW	1,078,643	\$5.503	\$5,935,772
First 400 KWH	428,209,543	\$0.03918	\$16,777,250
Excess KWH	1,601,976,368	\$0.02493	\$39,937,271
Subtotal	2,030,185,911		\$62,650,293
<u>Competitive Transition Charge</u>			
All KW	1,078,643	-\$0.016	(\$17,258)
First 400 KWH	428,209,543	(\$0.00017)	(\$72,796)
Excess KWH	1,601,976,368	(\$0.00011)	(\$176,217)
Subtotal	2,030,185,911		(\$266,271)
<u>Intangible Transition Charge</u>			
All KW	1,078,643	\$1.270	\$1,369,877
First 400 KWH	428,209,543	\$0.00866	\$3,708,295
Excess KWH	1,601,976,368	\$0.00578	\$9,259,423
Subtotal	2,030,185,911		\$14,337,595
T. O. D. Metering	352	\$15.00	\$5,280
Total Rate Revenue			<u>\$90,116,210</u>

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	294,064,000	\$0.00308	\$905,717
<u>Distribution</u>			
All KW	531,037	\$0.30854	\$163,846
First 400 Hours	212,310,378	\$0.00000	\$0
Next 200 Hours	72,030,100	\$0.00000	\$0
Excess KWH	9,723,522	\$0.00000	\$0
Subtotal	294,064,000		\$163,846
<u>Energy & Capacity</u>			
All KW	531,037	\$4.732	\$2,512,867
First 400 Hours	212,310,378	\$0.03956	\$8,398,999
Next 200 Hours	72,030,100	\$0.02339	\$1,684,784
Excess KWH	9,723,522	\$0.01826	\$177,552
Subtotal	294,064,000		\$12,774,202
<u>Competitive Transition Charge</u>			
All KW	531,037	\$1.32520	\$703,730
First 400 Hours	212,310,378	\$0.01072	\$2,275,967
Next 200 Hours	72,030,100	\$0.00668	\$481,161
Excess KWH	9,723,522	\$0.00539	\$52,410
Subtotal	294,064,000		\$3,513,268
T. O. D. Metering	26	\$15.14365	\$394
Total Rate Revenue			<u>\$17,357,427</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	294,064,000	\$0.00605	\$1,779,087
<u>Distribution</u>			
All KW	531,037	\$0.231	\$122,670
First 400 Hours	212,310,378	\$0.00000	\$0
Next 200 Hours	72,030,100	\$0.00000	\$0
Excess KWH	9,723,522	\$0.00000	\$0
Subtotal	294,064,000		\$122,670
<u>Energy & Capacity</u>			
All KW	531,037	\$4.732	\$2,512,867
First 400 Hours	212,310,378	\$0.03956	\$8,398,999
Next 200 Hours	72,030,100	\$0.02339	\$1,684,784
Excess KWH	9,723,522	\$0.01826	\$177,552
Subtotal	294,064,000		\$12,774,202
<u>Competitive Transition Charge</u>			
All KW	531,037	(\$0.875)	(\$464,657)
First 400 Hours	212,310,378	(\$0.00711)	(\$1,509,527)
Next 200 Hours	72,030,100	(\$0.00440)	(\$316,932)
Excess KWH	9,723,522	(\$0.00354)	(\$34,421)
Subtotal	294,064,000		(\$2,325,537)
<u>Intangible Transition Charge</u>			
All KW	531,037	\$2.200	\$1,168,281
First 400 Hours	212,310,378	\$0.01783	\$3,785,494
Next 200 Hours	72,030,100	\$0.01107	\$797,373
Excess KWH	9,723,522	\$0.00893	\$86,831
Subtotal	294,064,000		\$5,837,979
T. O. D. Metering	26	\$15.00	\$390
Total Rate Revenue			<u>\$18,188,791</u>

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	72,000,000	0.00325	\$234,000
<u>Distribution</u>			
Facility Charge	12	\$3,449.56	\$41,395
All KW	253,076	\$1.20	\$303,691
First 60 Hours (1,200,000 KW)	15,184,534	\$0.00000	\$0
Next 250 Hours	52,521,617	\$0.00000	\$0
Excess KWH	4,293,849	\$0.00000	\$0
T. O. D. Metering	12	\$15.14365	\$182
230 KV Credit	253,076	(\$0.85986)	(\$217,610)
Subtotal	72,000,000		\$127,658
<u>Energy & Capacity</u>			
All KW	253,076	\$2.64	\$668,121
First 60 Hours (1,200,000 KW)	15,184,534	\$0.02875	\$436,555
Next 250 Hours	52,521,617	\$0.02690	\$1,412,831
Excess KWH	4,293,849	\$0.01640	\$70,419
Subtotal	72,000,000		\$2,587,926
<u>Competitive Transition Charge</u>			
All KW	253,076	\$2.46830	\$624,667
First 60 Hours (1,200,000 KW)	15,184,534	\$0.02354	\$357,444
Next 250 Hours	52,521,617	\$0.02218	\$1,164,929
Excess KWH	4,293,849	\$0.01455	\$62,476
Subtotal	72,000,000		\$2,209,516
Total Rate Revenue			<u>\$5,159,100</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	72,000,000	\$0.00605	\$435,600
<u>Distribution</u>			
Facility Charge	12	\$3,410.00	\$40,920
All KW	253,076	\$1.378	\$348,739
First 60 Hours (1,200,000 KW)	15,184,534	\$0.00000	\$0
Next 250 Hours	52,521,617	\$0.00000	\$0
Excess KWH	4,293,849	\$0.00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	253,076	\$0.00	\$0
Subtotal	72,000,000		\$389,839
<u>Energy & Capacity</u>			
All KW	253,076	\$2.640	\$668,121
First 60 Hours (1,200,000 KW)	15,184,534	\$0.02875	\$436,555
Next 250 Hours	52,521,617	\$0.02690	\$1,412,831
Excess KWH	4,293,849	\$0.01640	\$70,419
Subtotal	72,000,000		\$2,587,926
<u>Competitive Transition Charge</u>			
All KW	253,076	\$0.613	\$155,136
First 60 Hours (1,200,000 KW)	15,184,534	\$0.00582	\$88,374
Next 250 Hours	52,521,617	\$0.00549	\$288,344
Excess KWH	4,293,849	\$0.00363	\$15,587
Subtotal	72,000,000		\$547,441
<u>Intangible Transition Charge</u>			
All KW	253,076	\$1.854	\$469,203
First 60 Hours (1,200,000 KW)	15,184,534	\$0.01772	\$269,070
Next 250 Hours	52,521,617	\$0.01669	\$876,586
Excess KWH	4,293,849	\$0.01091	\$46,846
Subtotal	72,000,000		\$1,661,705
Total Rate Revenue			<u>\$5,622,511</u>

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	322,818,768	0.00229	\$739,255
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.90	\$171,000
Firm KWH	65,700,000	\$0.03214	\$2,111,598
Interruptible KWH	257,118,768	\$0.02966	\$7,626,142
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$9,908,740
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.63731	\$57,358
Firm KWH	65,700,000	\$0.01072	\$704,304
Interruptible KWH	257,118,768	\$0.00989	\$2,542,905
Subtotal	322,818,768		\$3,304,567
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$14,516,325</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	322,818,768	\$0.00605	\$1,953,054
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.88	\$169,200
Firm KWH	65,700,000	\$0.03177	\$2,087,289
Interruptible KWH	257,118,768	\$0.02932	\$7,538,722
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$9,795,211
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.16	\$14,400
Firm KWH	65,700,000	\$0.00283	\$185,931
Interruptible KWH	257,118,768	\$0.00262	\$673,651
Subtotal	322,818,768		\$873,982
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.50	\$45,000
Firm KWH	65,700,000	\$0.00825	\$542,025
Interruptible KWH	257,118,768	\$0.00761	\$1,956,674
Subtotal	322,818,768		\$2,543,699
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$15,729,709</u>

PPL Electric Utilities Corporation
Rate Schedule IS1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,573,000	\$0.00467	\$7,346
<u>Distribution</u>			
Total Bills	43	\$363.40718	\$15,627
All KW	1,826	\$7.09132	\$12,949
First 730 Hours	928,205	\$0.00292	\$2,710
Excess KWH	644,795	\$0.00231	\$1,489
Subtotal	1,573,000		\$32,775
<u>Energy & Capacity</u>			
All KW	1,826	\$1.548	\$2,827
First 730 Hours	928,205	\$0.02831	\$26,277
Excess KWH	644,795	\$0.02127	\$13,715
Subtotal	1,573,000		\$42,819
<u>Competitive Transition Charge</u>			
All KW	1,826	\$0.90032	\$1,644
First 730 Hours	928,205	\$0.01498	\$13,905
Excess KWH	644,795	\$0.01184	\$7,634
Subtotal	1,573,000		\$23,183
Total Rate Revenue			\$106,123
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	1,573,000	\$0.00605	\$9,517
<u>Distribution</u>			
Total Bills	43	\$850.00	\$36,550
All KW	1,826	\$0.000	\$0
First 730 Hours	928,205	\$0.00000	\$0
Excess KWH	644,795	\$0.00000	\$0
Subtotal	1,573,000		\$36,550
<u>Energy & Capacity</u>			
All KW	1,826	\$1.548	\$2,827
First 730 Hours	928,205	\$0.02831	\$26,277
Excess KWH	644,795	\$0.02127	\$13,715
Subtotal	1,573,000		\$42,819
<u>Competitive Transition Charge</u>			
All KW	1,826	-\$1.400	(\$2,556)
First 730 Hours	928,205	(\$0.02335)	(\$21,674)
Excess KWH	644,795	(\$0.01837)	(\$11,845)
Subtotal	1,573,000		(\$36,075)
<u>Intangible Transition Charge</u>			
All KW	1,826	\$2.300	\$4,200
First 730 Hours	928,205	\$0.03833	\$35,578
Excess KWH	644,795	\$0.03020	\$19,473
Subtotal	1,573,000		\$59,251
Total Rate Revenue			\$112,062

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,480,000	\$0.00587	\$38,038
<u>Distribution</u> All KWH	6,480,000	\$0.03225	\$208,980
<u>Energy & Capacity</u> All KWH	6,480,000	\$0.03974	\$257,515
<u>Competitive Transition Charge</u> All KWH	6,480,000	\$0.01731	\$112,169
Facility Charge			\$20,396
Total Rate Revenue			<u>\$637,098</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	6,480,000	\$0.00605	\$39,204
<u>Distribution</u> All KWH	6,480,000	\$0.04037	\$261,598
<u>Energy & Capacity</u> All KWH	6,480,000	\$0.03974	\$257,515
<u>Competitive Transition Charge</u> All KWH	6,480,000	\$0.002710	\$17,561
<u>Intangible Transition Charge</u> All KWH	6,480,000	\$0.01008	\$65,318
Facility Charge			\$20,396
Total Rate Revenue			<u>\$661,592</u>

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE			
				PRESENT			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY &ENERGY
TRAFFIC SIGNAL							
	25	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	50	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	60	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	67	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	69	417	252,202	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	100	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	104	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	107	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	116	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	125	0	0	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
	134	59	69,242	\$ 0.00412	\$ 0.05163	\$ 0.00770	\$ 0.03351
			321,444				
CALCULATED ANNUAL REVENUE				\$ 1,814	\$ 22,725	\$ 3,390	\$ 14,749

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY &ENERGY
TRAFFIC SIGNAL								
	25	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	50	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	60	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	67	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	69	417	252,202	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	100	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	104	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	107	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	116	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	125	0	0	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
	134	59	69,242	\$ 0.00442	\$ 0.05163	\$ (0.00400)	\$ 0.01170	\$ 0.03351
			321,444					
CALCULATED ANNUAL REVENUE				\$ 1,945	\$ 22,725	\$ (1,760)	\$ 5,150	\$ 14,749

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
PRESENT							
OVERHEAD							
WOOD POLE	5800	26,364	9,411,948	\$ 0.168	\$ 7.958	\$ 0.314	\$ 2.595
	9500	31,044	15,894,528	\$ 0.241	\$ 8.934	\$ 0.450	\$ 2.785
	16000	7,230	5,444,190	\$ 0.354	\$ 10.058	\$ 0.662	\$ 2.934
	25500	2,629	3,572,811	\$ 0.639	\$ 14.127	\$ 1.194	\$ 3.777
	50000	1,187	2,531,871	\$ 1.003	\$ 18.593	\$ 1.873	\$ 4.575
METAL POLE	5800	148	52,836	\$ 0.168	\$ 11.220	\$ 0.314	\$ 3.825
	9500	505	258,560	\$ 0.241	\$ 11.964	\$ 0.450	\$ 3.928
	16000	194	146,082	\$ 0.354	\$ 12.948	\$ 0.662	\$ 4.024
	25500	126	171,234	\$ 0.639	\$ 16.646	\$ 1.194	\$ 4.725
	50000	4	8,532	\$ 1.003	\$ 20.774	\$ 1.873	\$ 5.397
UNDERGROUND							
WOOD POLE	5800	1,156	412,692	\$ 0.168	\$ 13.060	\$ 0.314	\$ 4.520
	9500	3,249	1,663,488	\$ 0.241	\$ 14.185	\$ 0.450	\$ 4.766
LOW MOUNT	5800	4,604	1,643,628	\$ 0.168	\$ 13.181	\$ 0.314	\$ 4.559
	9500	9,842	5,039,104	\$ 0.241	\$ 14.267	\$ 0.450	\$ 4.797
HIGH MOUNT	9500	1,241	635,392	\$ 0.241	\$ 17.263	\$ 0.450	\$ 5.928
	16000	1,097	826,041	\$ 0.354	\$ 18.232	\$ 0.662	\$ 6.018
	25500	958	1,301,922	\$ 0.639	\$ 25.290	\$ 1.194	\$ 7.988
	50000	323	688,959	\$ 1.003	\$ 29.550	\$ 1.873	\$ 8.710
MULTIPLE UNIT	5800	60	21,420	\$ 0.168	\$ 7.124	\$ 0.314	\$ 2.280
	9500	386	197,632	\$ 0.241	\$ 8.060	\$ 0.450	\$ 2.454
	16000	140	105,420	\$ 0.354	\$ 8.457	\$ 0.662	\$ 2.329
	25500	152	206,568	\$ 0.639	\$ 11.651	\$ 1.194	\$ 2.841
	50000	65	138,645	\$ 1.003	\$ 14.317	\$ 1.873	\$ 2.961
			50,373,503				
CALCULATED ANNUAL REVENUE				\$ 284,418	\$ 11,716,583	\$ 531,340	\$ 3,729,153

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	5800	26,364	9,411,948	\$ 0.180	\$ 7.958	\$ (0.057)	\$ 0.371	\$	2.595
	9500	31,044	15,894,528	\$ 0.258	\$ 8.934	\$ (0.083)	\$ 0.532	\$	2.785
	16000	7,230	5,444,190	\$ 0.380	\$ 10.058	\$ (0.120)	\$ 0.782	\$	2.934
	25500	2,629	3,572,811	\$ 0.686	\$ 14.127	\$ (0.217)	\$ 1.411	\$	3.777
	50000	1,187	2,531,871	\$ 1.077	\$ 18.593	\$ (0.314)	\$ 2.215	\$	4.575
METAL POLE	5800	148	52,836	\$ 0.180	\$ 11.220	\$ (0.057)	\$ 0.371	\$	3.825
	9500	505	258,560	\$ 0.258	\$ 11.964	\$ (0.083)	\$ 0.532	\$	3.928
	16000	194	146,082	\$ 0.380	\$ 12.948	\$ (0.120)	\$ 0.782	\$	4.024
	25500	126	171,234	\$ 0.686	\$ 16.646	\$ (0.217)	\$ 1.411	\$	4.725
	50000	4	8,532	\$ 1.077	\$ 20.774	\$ (0.314)	\$ 2.215	\$	5.397
UNDERGROUND									
WOOD POLE	5800	1,156	412,692	\$ 0.180	\$ 13.060	\$ (0.057)	\$ 0.371	\$	4.520
	9500	3,249	1,663,488	\$ 0.258	\$ 14.185	\$ (0.083)	\$ 0.532	\$	4.766
LOW MOUNT	5800	4,604	1,643,628	\$ 0.180	\$ 13.181	\$ (0.057)	\$ 0.371	\$	4.559
	9500	9,842	5,039,104	\$ 0.258	\$ 14.267	\$ (0.083)	\$ 0.532	\$	4.797
HIGH MOUNT	9500	1,241	635,392	\$ 0.258	\$ 17.263	\$ (0.083)	\$ 0.532	\$	5.928
	16000	1,097	826,041	\$ 0.380	\$ 18.232	\$ (0.120)	\$ 0.782	\$	6.018
	25500	958	1,301,922	\$ 0.686	\$ 25.290	\$ (0.217)	\$ 1.411	\$	7.988
	50000	323	688,959	\$ 1.077	\$ 29.550	\$ (0.314)	\$ 2.215	\$	8.710
MULTIPLE UNIT	5800	60	21,420	\$ 0.180	\$ 7.124	\$ (0.057)	\$ 0.371	\$	2.280
	9500	386	197,632	\$ 0.258	\$ 8.060	\$ (0.083)	\$ 0.532	\$	2.454
	16000	140	105,420	\$ 0.380	\$ 8.457	\$ (0.120)	\$ 0.782	\$	2.329
	25500	152	206,568	\$ 0.686	\$ 11.651	\$ (0.217)	\$ 1.411	\$	2.841
	50000	65	138,645	\$ 1.077	\$ 14.317	\$ (0.314)	\$ 2.215	\$	2.961
			50,373,503						
CALCULATED ANNUAL REVENUE				\$ 304,797	\$ 11,716,583	\$ (96,684)	\$ 627,997	\$	3,729,153

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD							
WOOD POLE	3350	1,732	1,020,148	\$ 0.277	\$ 8.092	\$ 0.517	\$ 2.392
	6650	1,616	1,486,720	\$ 0.432	\$ 10.027	\$ 0.808	\$ 2.745
	10500	27	34,722	\$ 0.604	\$ 12.912	\$ 1.130	\$ 3.418
	20000	69	140,622	\$ 0.958	\$ 16.550	\$ 1.791	\$ 3.935
	34000	3	10,422	\$ 1.633	\$ 27.153	\$ 3.052	\$ 6.308
	51000	10	48,010	\$ 2.256	\$ 34.534	\$ 4.217	\$ 7.586
METAL POLE	6650	5	4,600	\$ 0.432	\$ 15.680	\$ 0.808	\$ 4.758
	10500	8	10,288	\$ 0.604	\$ 18.423	\$ 1.130	\$ 5.506
	20000	11	22,418	\$ 0.958	\$ 22.159	\$ 1.791	\$ 6.059
	34000	0	0	\$ 1.633	\$ 32.935	\$ 3.052	\$ 8.445
51000	0	0	\$ 2.256	\$ 40.600	\$ 4.217	\$ 9.753	
UNDERGROUND							
WOOD POLE	3350	13	7,657	\$ 0.277	\$ 13.119	\$ 0.517	\$ 4.296
	6650	305	280,600	\$ 0.432	\$ 15.349	\$ 0.808	\$ 4.762
LOW MOUNT	3350	423	249,147	\$ 0.277	\$ 14.376	\$ 0.517	\$ 4.773
	6650	346	318,320	\$ 0.432	\$ 16.566	\$ 0.808	\$ 5.223
HIGH MOUNT	6650	12	11,040	\$ 0.432	\$ 18.499	\$ 0.808	\$ 5.954
	10500	60	77,160	\$ 0.604	\$ 21.080	\$ 1.130	\$ 6.513
	20000	417	849,846	\$ 0.958	\$ 25.012	\$ 1.791	\$ 7.141
	34000	9	31,266	\$ 1.633	\$ 36.635	\$ 3.052	\$ 9.901
51000	12	57,612	\$ 2.256	\$ 44.280	\$ 4.217	\$ 11.277	
MULTIPLE UNIT	6650	5	4,600	\$ 0.432	\$ 8.383	\$ 0.808	\$ 2.123
	10500	0	0	\$ 0.604	\$ 11.769	\$ 1.130	\$ 3.028
	20000	12	24,456	\$ 0.958	\$ 14.733	\$ 1.791	\$ 3.247
	34000	0	0	\$ 1.633	\$ 25.486	\$ 3.052	\$ 5.683
	51000	0	0	\$ 2.256	\$ 32.873	\$ 4.217	\$ 6.925
CUSTOMER OWNED	3350	95	55,955	\$ 0.277	\$ 4.673	\$ 0.517	\$ 1.096
	6650	31	28,520	\$ 0.432	\$ 6.697	\$ 0.808	\$ 1.483
	10500	0	0	\$ 0.604	\$ 9.005	\$ 1.130	\$ 1.938
	20000	7	14,266	\$ 0.958	\$ 12.939	\$ 1.791	\$ 2.568
CALCULATED ANNUAL REVENUE			4,788,395	\$ 27,000	\$ 756,115	\$ 50,463	\$ 220,661

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	3350	1,732	1,020,148	\$ 0.297	\$ 8.092	\$ (0.219)	\$ 0.736	\$ 2.392
	6650	1,616	1,486,720	\$ 0.464	\$ 10.027	\$ (0.342)	\$ 1.150	\$ 2.745
	10500	27	34,722	\$ 0.648	\$ 12.912	\$ (0.478)	\$ 1.608	\$ 3.418
	20000	69	140,622	\$ 1.027	\$ 16.550	\$ (0.758)	\$ 2.548	\$ 3.935
	34000	3	10,422	\$ 1.751	\$ 27.153	\$ (1.291)	\$ 4.343	\$ 6.308
	51000	10	48,010	\$ 2.421	\$ 34.534	\$ (1.785)	\$ 6.002	\$ 7.586
METAL POLE	6650	5	4,600	\$ 0.464	\$ 15.680	\$ (0.342)	\$ 1.150	\$ 4.758
	10500	8	10,288	\$ 0.648	\$ 18.423	\$ (0.478)	\$ 1.608	\$ 5.506
	20000	11	22,418	\$ 1.027	\$ 22.159	\$ (0.758)	\$ 2.548	\$ 6.059
	34000	0	0	\$ 1.751	\$ 32.935	\$ (1.291)	\$ 4.343	\$ 8.445
	51000	0	0	\$ 2.421	\$ 40.600	\$ (1.785)	\$ 6.002	\$ 9.753
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.297	\$ 13.119	\$ (0.219)	\$ 0.736	\$ 4.296
	6650	305	280,600	\$ 0.464	\$ 15.349	\$ (0.342)	\$ 1.150	\$ 4.762
LOW MOUNT	3350	423	249,147	\$ 0.297	\$ 14.376	\$ (0.219)	\$ 0.736	\$ 4.773
	6650	346	318,320	\$ 0.464	\$ 16.566	\$ (0.342)	\$ 1.150	\$ 5.223
HIGH MOUNT	6650	12	11,040	\$ 0.464	\$ 18.499	\$ (0.342)	\$ 1.150	\$ 5.954
	10500	60	77,160	\$ 0.648	\$ 21.080	\$ (0.478)	\$ 1.608	\$ 6.513
	20000	417	849,846	\$ 1.027	\$ 25.012	\$ (0.758)	\$ 2.548	\$ 7.141
	34000	9	31,266	\$ 1.751	\$ 36.635	\$ (1.291)	\$ 4.343	\$ 9.901
	51000	12	57,612	\$ 2.421	\$ 44.280	\$ (1.785)	\$ 6.002	\$ 11.277
MULTIPLE UNIT	6650	5	4,600	\$ 0.464	\$ 8.383	\$ (0.342)	\$ 1.150	\$ 2.123
	10500	0	0	\$ 0.648	\$ 11.769	\$ (0.478)	\$ 1.608	\$ 3.028
	20000	12	24,456	\$ 1.027	\$ 14.733	\$ (0.758)	\$ 2.548	\$ 3.247
	34000	0	0	\$ 1.751	\$ 25.486	\$ (1.291)	\$ 4.343	\$ 5.683
	51000	0	0	\$ 2.421	\$ 32.873	\$ (1.785)	\$ 6.002	\$ 6.925
CUSTOMER OWNED	3350	95	55,955	\$ 0.297	\$ 4.673	\$ (0.219)	\$ 0.736	\$ 1.096
	6650	31	28,520	\$ 0.464	\$ 6.697	\$ (0.342)	\$ 1.150	\$ 1.483
	10500	0	0	\$ 0.648	\$ 9.005	\$ (0.478)	\$ 1.608	\$ 1.938
	20000	7	14,266	\$ 1.027	\$ 12.939	\$ (0.758)	\$ 2.548	\$ 2.568
CALCULATED ANNUAL REVENUE			4,788,395	\$ 28,975	\$ 756,115	\$ (21,365)	\$ 71,823	\$ 220,661

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL</u> <u>KWH</u>	<u>MONTHLY RATE</u>				
				<u>PRESENT</u>				
				<u>TRANS</u> <u>CHARGE</u>	<u>DIST</u> <u>CHARGE</u>	<u>CTC</u>	<u>CAPACITY</u> <u>& ENERGY</u>	
OVERHEAD								
WOOD POLE	6650	19,807	15,592,070	\$ 0.407	\$ 9.900	\$ 0.761	\$ 2.769	
	9500	9,361	7,368,979	\$ 0.407	\$ 9.900	\$ 0.761	\$ 2.769	
		29,168	22,961,049					
CALCULATED ANNUAL REVENUE				\$ 142,456	\$ 3,465,159	\$ 266,363	\$ 969,194	

<u>TYPE OF SERVICE</u>	<u>LUMEN</u>	<u>NUMBER</u>	<u>ANNUAL</u> <u>KWH</u>	<u>MONTHLY RATE</u>				
				<u>PROPOSED</u>				
				<u>TRANS</u> <u>CHARGE</u>	<u>DIST</u> <u>CHARGE</u>	<u>CTC</u>	<u>ITC</u>	<u>CAPACITY</u> <u>& ENERGY</u>
OVERHEAD								
WOOD POLE	6650	19,807	15,592,070	\$ 0.397	\$ 9.900	\$ (0.022)	\$ 0.783	\$ 2.769
	9500	9,361	7,368,979	\$ 0.397	\$ 9.900	\$ (0.022)	\$ 0.783	\$ 2.769
		29,168	22,961,049					
CALCULATED ANNUAL REVENUE				\$ 138,957	\$ 3,465,159	\$ (7,700)	\$ 274,063	\$ 969,194

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				PRESENT			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	115	67,735	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	6650	66	60,720	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	5800	6,400	2,284,800	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	9500	13,188	6,752,256	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	10500	41	52,726	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	16000	5,490	4,133,970	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	20000	265	540,070	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	25500	1,695	2,303,505	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	34000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	50000	97	206,901	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	51000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	7900	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	21000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	22000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	14000	3	2,709	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	19000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	36000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
	37000	0	0	\$ 0.00564	\$ 0.06508	\$ 0.01054	\$ 0.01206
CUSTOMER POLE	3350	28	16,492	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	6650	756	695,520	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	10500	703	904,058	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	20000	476	970,088	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	34000	4	13,896	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	51000	139	667,339	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	5800	2,211	789,327	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	9500	4,141	2,120,192	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	16000	3,136	2,361,408	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	25500	2,364	3,212,676	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	50000	2,398	5,114,934	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	21000	20	24,940	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	22000	1,743	1,723,827	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	7900	465	258,075	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	14000	306	276,318	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	19000	54	53,784	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	36000	42	82,362	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
	37000	28	43,960	\$ 0.00564	\$ 0.02901	\$ 0.00830	\$ -
			35,734,588				
CALCULATED ANNUAL REVENUE				\$ 201,542	\$ 1,628,402	\$ 333,347	\$ 197,849

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED					CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
UTILITY POLE	3350	115	67,735	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	6650	66	60,720	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	5800	6,400	2,284,800	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	9500	13,188	6,752,256	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	10500	41	52,726	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	16000	5,490	4,133,970	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	20000	265	540,070	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	25500	1,695	2,303,505	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
16,405,392	34000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	50000	97	206,901	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	51000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	7900	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	21000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	22000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	14000	3	2,709	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	19000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	36000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
	37000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00020	\$ 0.00345	\$ 0.01206	
CUSTOMER POLE	3350	28	16,492	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	6650	756	695,520	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	10500	703	904,058	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	20000	476	970,088	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	34000	4	13,896	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	51000	139	667,339	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	5800	2,211	789,327	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
19,329,196	9500	4,141	2,120,192	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	16000	3,136	2,361,408	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	25500	2,364	3,212,676	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	50000	2,398	5,114,934	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	21000	20	24,940	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	22000	1,743	1,723,827	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	7900	465	258,075	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	14000	306	276,318	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	19000	54	53,784	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	36000	42	82,362	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
	37000	28	43,960	\$ 0.00605	\$ 0.02901	\$ 0.00016	\$ 0.00272	\$ -	
			35,734,588						
CALCULATED ANNUAL REVENUE				\$ 216,193	\$ 1,628,402	\$ 6,374	\$ 109,174	\$ 197,849	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2006

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY		
OVERHEAD									
WOOD POLE	600	196	48,804	\$ 0.208	\$ 4.495	\$ 0.219	\$ 1.441		
	1000	17	7,531	\$ 0.408	\$ 5.574	\$ 3.890	\$ 1.633		
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.661	\$ 16.606	\$ 1.235	\$ 4.764		
			83,049						
CALCULATED ANNUAL REVENUE				\$ 723	\$ 15,495	\$ 1,591	\$ 4,809		

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY	
OVERHEAD									
WOOD POLE	600	196	48,804	\$ 0.126	\$ 4.495	\$ (0.085)	\$ 0.482	\$ 1.441	
	1000	17	7,531	\$ 0.223	\$ 5.574	\$ (0.151)	\$ 0.858	\$ 1.633	
UNDERGROUND									
LOW MOUNT	4000	19	26,714	\$ 0.709	\$ 16.606	\$ (0.478)	\$ 2.723	\$ 4.764	
			83,049						
CALCULATED ANNUAL REVENUE				\$ 503	\$ 15,495	\$ (340)	\$ 1,930	\$ 4,809	

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	307,423,000	\$0.004680	\$1,438,740
<u>Distribution</u>			
Monthly Charge	11,778	\$15.14	\$178,319
All KW	1,167,878	\$1.32	\$1,541,599
First 150 Hours (6000 KWH Max)	49,009,821	\$0.01017	\$498,430
Excess KWH	258,413,179	\$0.00877	\$2,266,284
Subtotal	307,423,000		\$4,484,632
<u>Energy & Capacity</u>			
All KW	1,167,878	\$0.00000	\$0
First 150 Hours (6000 KWH Max)	49,009,821	\$0.05403	\$2,648,001
Excess KWH	258,413,179	\$0.04593	\$11,868,917
Subtotal	307,423,000		\$14,516,918
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,009,821	\$0.02435	\$1,193,389
Excess KWH	258,413,179	\$0.02101	\$5,429,261
Subtotal	307,423,000		\$6,622,650
T.O.D. Metering	925	\$15.14365	\$14,008
12 KV Credit	12,825,308	(\$0.00051)	(\$6,541)
Total Rate Revenue			<u>\$27,070,407</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission - All KWH	307,423,000	\$0.00605	\$1,859,909
<u>Distribution</u>			
Monthly Charge	11,778	\$20.20	\$237,916
All KW	1,167,878	\$2.45	\$2,861,301
First 150 Hours (6000 KWH Max)	49,009,821	\$0.01695	\$830,716
Excess KWH	258,413,179	\$0.00918	\$2,372,233
Subtotal	307,423,000		\$6,302,166
<u>Energy & Capacity</u>			
All KW	1,167,878	\$0.00	\$0
First 150 Hours (6000 KWH Max)	49,009,821	\$0.05403	\$2,648,001
Excess KWH	258,413,179	\$0.04593	\$11,868,917
Subtotal	307,423,000		\$14,516,918
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,009,821	(\$0.000730)	(\$35,777)
Excess KWH	258,413,179	(\$0.000620)	(\$160,216)
Subtotal	307,423,000		(\$195,993)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	49,009,821	\$0.02508	\$1,229,166
Excess KWH	258,413,179	\$0.02163	\$5,589,477
Subtotal	307,423,000		\$6,818,643
T.O.D. Metering	925	\$15.00	\$13,875
12 KV Credit	12,825,308	\$0.00000	\$0
Total Rate Revenue			<u>\$29,315,518</u>

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2006

PRESENT RATE	Units	Rate	Rate Revenue
Transmission - All KWH	73,159,055	\$0.00468	\$342,384
Distribution			
Total Bills	29,218	\$17.66254	\$516,064
First 200 KWH	5,638,246	\$0.00000	\$0
Excess KWH	67,520,809	\$0.00779	\$525,987
Subtotal	73,159,055		\$1,042,051
Energy & Capacity			
First 200 KWH	5,551,493	(\$0.00514)	(\$28,535)
Excess KWH	63,572,507	\$0.05110	\$3,248,555
Subtotal	69,124,000		\$3,220,020
Competitive Transition Charge			
First 200 KWH	5,551,493	\$0.00000	\$0
Excess KWH	63,572,507	\$0.02321	\$1,475,518
Subtotal	69,124,000		\$1,475,518
Total Rate Revenue			<u>\$6,079,973</u>
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	73,159,055	\$0.00605	\$442,612
Distribution			
Total Bills	29,218	\$20.20	\$590,204
First 200 KWH	5,638,246	\$0.00000	\$0
Excess KWH	67,520,809	\$0.01328	\$896,676
Subtotal	73,159,055		\$1,486,880
Energy & Capacity			
First 200 KWH	5,551,493	(\$0.00514)	(\$28,535)
Excess KWH	63,572,507	\$0.05110	\$3,248,555
Subtotal	69,124,000		\$3,220,020
Competitive Transition Charge			
First 200 KWH	5,551,493	\$0.00000	\$0
Excess KWH	63,572,507	(\$0.00027)	(\$17,165)
Subtotal	69,124,000		(\$17,165)
Intangible Transition Charge			
First 200 KWH	5,551,493	\$0.00000	\$0
Excess KWH	63,572,507	\$0.02346	\$1,491,411
Subtotal	69,124,000		\$1,491,411
Total Rate Revenue			<u>\$6,623,758</u>

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Stand-by Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Original Cap
 For 12 months ended December 2006

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00467	\$0
Service at 12 KV - All KWH	0	\$0 00381	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00308	\$19,944
Subtotal	6,462,176		\$19,944
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KW	0	\$0 71	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00111	\$0
Service at 12 KV - All KW	0	\$0 46	\$0
Service at 12 KV - All KWH	0	\$0 00018	\$0
Service at 69 KV or Higher - All KW	546,135	\$0 06	\$32,768
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00000	\$0
Subtotal	6,462,176		\$32,768
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KW	0	\$1 11	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All KW	0	\$1 33	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All KW	546,135	\$1 25	\$682,669
Service at 69 KV or Higher - All KWH	6,462,176	\$0 01036	\$66,948
Subtotal	6,462,176		\$749,617
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 03440	\$0
Service at 12 KV - All KWH	0	\$0 03340	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 02863	\$183,012
Subtotal	6,462,176		\$183,012
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00467	\$0
Service at 12 KV - All KWH	0	\$0 00381	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 00308	\$6,337
Subtotal	2,063,824		\$6,337
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00111	\$0
Service at 12 KV - All KWH	0	\$0 00018	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 00000	\$0
Subtotal	2,063,824		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 01036	\$21,381
Subtotal	2,063,824		\$21,381
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 03440	\$0
Service at 12 KV - All KWH	0	\$0 03340	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 02863	\$59,087
Subtotal	2,063,824		\$59,087
Total Rate Revenue			\$1,074,126
PROPOSED RATE			
	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00605	\$0
Service at 12 KV - All KWH	0	\$0 00605	\$0
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00605	\$39,096
Subtotal	6,462,176		\$39,096
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KW	0	\$1 49300	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00232	\$0
Service at 12 KV - All KW	0	\$0 96800	\$0
Service at 12 KV - All KWH	0	\$0 00042	\$0
Service at 69 KV or Higher - All KW	546,135	\$0 11400	\$62,239
Service at 69 KV or Higher - All KWH	6,462,176	\$0 00000	\$0
Subtotal	6,462,176		\$62,239
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KW	0	\$1 11000	\$0
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All KW	0	\$1 33000	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All KW	546,135	\$1 25000	\$682,669
Service at 69 KV or Higher - All KWH	6,462,176	\$0 01036	\$66,948
Subtotal	6,462,176		\$749,617
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0 00202)	\$0
Service at 12 KV - All KWH	0	(\$0 00198)	\$0
Service at 69 KV or Higher - All KWH	6,462,176	(\$0 00169)	(\$10,921)
Subtotal	6,462,176		(\$10,921)
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 03643	\$0
Service at 12 KV - All KWH	0	\$0 03338	\$0
Service at 69 KV or Higher - All KWH	6,462,176	0 03031	\$195,869
Subtotal	6,462,176		\$195,869
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00605	\$0
Service at 12 KV - All KWH	0	\$0 00605	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 00605	\$12,486
Subtotal	2,063,824		\$12,486
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00232	\$0
Service at 12 KV - All KWH	0	\$0 00042	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 00000	\$0
Subtotal	2,063,824		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0 00933	\$0
Service at 12 KV - All KWH	0	\$0 00933	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 01036	\$21,381
Subtotal	2,063,824		\$21,381
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0 00202)	\$0
Service at 12 KV - All KWH	0	(\$0 00198)	\$0
Service at 69 KV or Higher - All KWH	2,063,824	(\$0 00169)	(\$3,488)
Subtotal	2,063,824		(\$3,488)
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0 03643	\$0
Service at 12 KV - All KWH	0	\$0 03338	\$0
Service at 69 KV or Higher - All KWH	2,063,824	\$0 03031	\$62,335
Subtotal	2,063,824		\$62,335
Total Rate Revenue			\$1,128,834

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation :
2005 Intangible Transition Charge and : Docket Nos. R-00051038
Competitive Transition Charge : and M-FACE0510
Reconciliation Filings :

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DEC 16 2005

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2004 CTC and ITC Reconciliation Filings (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108
for PPLICA

James A. Mullins, Esquire
Assistant Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Flr Forum Place
Harrisburg, PA 17101-1923

Billie E. Ramsey, Esquire
Executive Director
ARIPPA
2015 Chestnut Street
Camp Hill, PA 17011

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
Pro se

Daniel Clearfield, Esquire
Kevin Moody, Esquire
Wolf, Block, Schorr & Solis
Locust Court Bldg., Suite 300
212 Locust Street
Harrisburg, PA 17101
for Mid-Atlantic Power Supply Assoc.

Dated: December 16, 2005

A handwritten signature in black ink, appearing to read "Paul E. Russell", written over a horizontal line.

Paul E. Russell

ORIGINAL

Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

April 28, 2006

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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APR 28 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S OFFICE

Re: **PPL Electric Utilities Corporation
Intangible Transition Charge
Reconciliation Report for the
Quarter Ended March 31, 2006**
Docket No. R-00051038

DOCUMENT
FOLDER

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Intangible Transition Charge ("ITC") Reconciliation Report for the Quarter Ended March 31, 2006.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Commission in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 28, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

James J. McNulty, Esquire

- 2 -

April 28, 2006

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,



Paul E. Russell

Enclosures

cc: Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

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APR 28 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DOCUMENT
FOLDER

PPL ELECTRIC UTILITIES CORPORATION
INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING
FOR THE QUARTER ENDED MARCH 31, 2006

Docket No.

R-00057038

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APR 28 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DOCKETED

MAY 04 2006

April 28, 2006

PPL Electric Utilities Corporation
Intangible Transition Charge
Reconciliation Quarterly Filing Attachments

Attachment

Description

- | | |
|---|--|
| 1 | ITC Reconciliation Calculation by Rate Class |
| 2 | ITC Reconciliation Calculation Detail by Month |

ATTACHMENT 1

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 12,847,030	\$ 14,900,895	\$ 12,604,868	\$ 13,676,584	\$ 11,420,654	\$ 9,143,979
ITC Revenue Billed (without GRT)	\$ 12,089,055	\$ 14,021,742	\$ 11,861,181	\$ 12,869,666	\$ 10,746,838	\$ 8,604,486
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,413,333	\$ 14,463,145	\$ 13,520,683	\$ 12,772,176	\$ 10,746,838	\$ 8,604,486
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (324,278)	\$ (441,403)	\$ (1,659,502)	\$ 97,490	\$ -	\$ -
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 11,035,135	\$ 11,344,328	\$ 10,269,464	\$ 11,058,086	\$ 10,465,264	\$ 10,002,623
ITC Revenue Billed (without GRT)	\$ 10,384,062	\$ 10,675,013	\$ 9,663,566	\$ 10,405,657	\$ 9,847,817	\$ 9,412,470
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,649,497	\$ 10,707,466	\$ 9,928,847	\$ 10,186,396	\$ 9,847,817	\$ 9,412,470
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (265,435)	\$ (32,453)	\$ (265,281)	\$ 219,261	\$ -	\$ -
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,322,568	\$ 8,544,217	\$ 7,936,272	\$ 8,478,405	\$ 8,406,277	\$ 8,268,689
ITC Revenue Billed (without GRT)	\$ 7,831,537	\$ 8,040,108	\$ 7,468,032	\$ 7,978,181	\$ 7,910,310	\$ 7,780,839
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 8,226,688	\$ 7,996,084	\$ 7,827,572	\$ 7,998,399	\$ 7,910,310	\$ 7,780,839
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (395,151)	\$ 44,024	\$ (359,540)	\$ (20,218)	\$ -	\$ -
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 32,204,733	\$ 34,789,440	\$ 30,810,604	\$ 33,213,075	\$ 30,292,195	\$ 27,415,291
ITC Revenue Billed (without GRT)	\$ 30,304,654	\$ 32,736,863	\$ 28,992,779	\$ 31,253,504	\$ 28,504,965	\$ 25,797,795
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 31,289,518	\$ 33,166,695	\$ 31,277,102	\$ 30,956,971	\$ 28,504,965	\$ 25,797,795
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (984,864)	\$ (429,832)	\$ (2,284,323)	\$ 296,533	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,226,106	\$ 10,850,293	\$ 11,372,075	\$ 9,846,331	\$ 9,286,818	\$ 10,674,993	\$ 135,850,626
ITC Revenue Billed (without GRT)	\$ 8,681,768	\$ 10,210,127	\$ 10,701,125	\$ 9,265,399	\$ 8,738,898	\$ 10,045,171	\$ 127,835,456
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,681,768	\$ 10,210,127	\$ 10,701,125	\$ 9,265,399	\$ 8,738,898	\$ 10,045,171	\$ 130,163,149
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,327,693)
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,546,274	\$ 11,297,879	\$ 11,648,447	\$ 10,891,406	\$ 10,501,532	\$ 10,355,708	\$ 129,416,146
ITC Revenue Billed (without GRT)	\$ 9,924,047	\$ 10,631,308	\$ 10,961,193	\$ 10,248,817	\$ 9,881,944	\$ 9,744,724	\$ 121,780,618
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 9,924,047	\$ 10,631,308	\$ 10,961,193	\$ 10,248,817	\$ 9,881,944	\$ 9,744,724	\$ 122,124,526
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (343,908)
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,597,539	\$ 8,976,022	\$ 9,147,668	\$ 8,760,518	\$ 8,516,410	\$ 8,358,579	\$ 102,313,164
ITC Revenue Billed (without GRT)	\$ 8,090,285	\$ 8,446,440	\$ 8,607,957	\$ 8,243,650	\$ 8,013,943	\$ 7,865,425	\$ 96,276,707
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,090,285	\$ 8,446,440	\$ 8,607,957	\$ 8,243,650	\$ 8,013,943	\$ 7,865,425	\$ 97,007,592
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (730,885)
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 28,369,919	\$ 31,124,194	\$ 32,168,190	\$ 29,498,255	\$ 28,304,760	\$ 29,389,280	\$ 367,579,936
ITC Revenue Billed (without GRT)	\$ 26,696,100	\$ 29,287,875	\$ 30,270,275	\$ 27,757,866	\$ 26,634,785	\$ 27,655,320	\$ 345,892,781
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 26,696,100	\$ 29,287,875	\$ 30,270,275	\$ 27,757,866	\$ 26,634,785	\$ 27,655,320	\$ 349,295,267
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,402,486)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

ATTACHMENT 2

RESIDENTIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RS**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,300,545	1,506,188	1,246,286	1,357,556	-	-
ITC Revenue Billed	\$ 12,524,860	\$ 14,516,818	\$ 12,284,850	\$ 13,323,263	\$ 11,137,563	\$ 8,947,851
ITC Revenue Billed (without GRT)	\$ 11,785,894	\$ 13,660,326	\$ 11,560,044	\$ 12,537,191	\$ 10,480,450	\$ 8,419,929
<u>Projected</u>						
kWh Sales (Thousands)	1,316,791	1,505,165	1,406,651	1,330,327	1,121,771	901,224
ITC Revenue (without GRT)	\$ 12,089,185	\$ 14,062,412	\$ 13,142,018	\$ 12,428,941	\$ 10,480,450	\$ 8,419,929
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (303,291)	\$ (402,086)	\$ (1,581,974)	\$ 108,250	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RS

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	5,410,575
ITC Revenue Billed	\$ 9,053,610	\$ 10,654,380	\$ 11,166,912	\$ 9,667,780	\$ 9,096,372	\$ 10,418,398	\$ 132,792,657
ITC Revenue Billed (without GRT)	\$ 8,519,449	\$ 10,025,774	\$ 10,508,067	\$ 9,097,383	\$ 8,559,688	\$ 9,803,715	\$ 124,957,910
<u>Projected</u>							
kWh Sales (Thousands)	911,876	1,073,105	1,124,727	973,735	916,183	1,049,337	13,630,892
ITC Revenue (without GRT)	\$ 8,519,449	\$ 10,025,774	\$ 10,508,067	\$ 9,097,383	\$ 8,559,688	\$ 9,803,715	\$ 127,137,011
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (2,179,101)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTS

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	42,448	50,009	41,018	45,302	-	-
ITC Revenue Billed	\$ 316,240	\$ 376,768	\$ 314,144	\$ 347,014	\$ 277,691	\$ 192,191
ITC Revenue Billed (without GRT)	\$ 297,581	\$ 354,538	\$ 295,609	\$ 326,540	\$ 261,307	\$ 180,852
<u>Projected</u>						
kWh Sales (Thousands)	45,224	54,638	51,632	46,790	36,295	25,120
ITC Revenue (without GRT)	\$ 318,074	\$ 393,368	\$ 371,726	\$ 336,866	\$ 261,307	\$ 180,852
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (20,493)	\$ (38,830)	\$ (76,117)	\$ (10,326)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTS**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	178,777
ITC Revenue Billed	\$ 168,833	\$ 191,702	\$ 200,738	\$ 174,709	\$ 186,545	\$ 251,647	\$ 2,998,222
ITC Revenue Billed (without GRT)	\$ 158,872	\$ 180,391	\$ 188,894	\$ 164,401	\$ 175,539	\$ 236,800	\$ 2,821,320
<u>Projected</u>							
kWh Sales (Thousands)	22,067	25,056	26,237	22,835	24,382	32,891	413,167
ITC Revenue (without GRT)	\$ 158,872	\$ 180,391	\$ 188,894	\$ 164,401	\$ 175,539	\$ 236,800	\$ 2,967,090
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (145,766)

(a) April 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTD**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	521	616	496	541	-	-
ITC Revenue Billed	\$ 5,930	\$ 7,309	\$ 5,874	\$ 6,307	\$ 5,400	\$ 3,937
ITC Revenue Billed (without GRT)	\$ 5,580	\$ 6,878	\$ 5,528	\$ 5,935	\$ 5,081	\$ 3,705
<u>Projected</u>						
kWh Sales (Thousands)	556	658	620	569	454	331
ITC Revenue (without GRT)	\$ 6,074	\$ 7,365	\$ 6,939	\$ 6,369	\$ 5,081	\$ 3,705
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (494)	\$ (487)	\$ (1,411)	\$ (434)	\$ -	\$ -

(a) April 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTD**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,174
ITC Revenue Billed	\$ 3,663	\$ 4,211	\$ 4,425	\$ 3,842	\$ 3,901	\$ 4,948	\$ 59,747
ITC Revenue Billed (without GRT)	\$ 3,447	\$ 3,962	\$ 4,164	\$ 3,615	\$ 3,671	\$ 4,656	\$ 56,222
<u>Projected</u>							
kWh Sales (Thousands)	308	354	372	323	328	416	5,289
ITC Revenue (without GRT)	\$ 3,447	\$ 3,962	\$ 4,164	\$ 3,615	\$ 3,671	\$ 4,656	\$ 59,048
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(2,826)

(a) April 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	158,846	180,521	159,459	170,411	-	-
ITC Revenue Billed	\$ 2,081,882	\$ 2,312,102	\$ 2,027,203	\$ 2,151,477	\$ 2,020,481	\$ 1,921,677
ITC Revenue Billed (without GRT)	\$ 1,959,051	\$ 2,175,688	\$ 1,907,598	\$ 2,024,540	\$ 1,901,273	\$ 1,808,298
<u>Projected</u>						
kWh Sales (Thousands)	167,158	175,049	161,107	165,105	159,117	151,336
ITC Revenue (without GRT)	\$ 2,069,588	\$ 2,091,642	\$ 1,925,051	\$ 1,972,823	\$ 1,901,273	\$ 1,808,298
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (110,537)	\$ 84,046	\$ (17,453)	\$ 51,717	\$ -	\$ -

(a) April 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	669,237
ITC Revenue Billed	\$ 2,033,179	\$ 2,186,851	\$ 2,257,998	\$ 2,098,523	\$ 2,015,820	\$ 1,990,742	\$ 25,097,935
ITC Revenue Billed (without GRT)	\$ 1,913,222	\$ 2,057,827	\$ 2,124,777	\$ 1,974,711	\$ 1,896,887	\$ 1,873,288	\$ 23,617,160
<u>Projected</u>							
kWh Sales (Thousands)	160,117	172,219	177,822	165,263	158,750	156,775	1,969,818
ITC Revenue (without GRT)	\$ 1,913,222	\$ 2,057,827	\$ 2,124,777	\$ 1,974,711	\$ 1,896,887	\$ 1,873,288	\$ 23,609,387
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,773

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	718,015	726,150	665,776	725,881	-	-
ITC Revenue Billed	\$ 8,082,315	\$ 8,046,031	\$ 7,337,763	\$ 7,931,840	\$ 7,684,075	\$ 7,354,279
ITC Revenue Billed (without GRT)	\$ 7,605,459	\$ 7,571,315	\$ 6,904,835	\$ 7,463,862	\$ 7,230,716	\$ 6,920,378
<u>Projected</u>						
kWh Sales (Thousands)	731,391	757,676	705,088	723,686	701,268	671,170
ITC Revenue (without GRT)	\$ 7,779,295	\$ 7,812,334	\$ 7,270,104	\$ 7,461,866	\$ 7,230,716	\$ 6,920,378
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (173,836)	\$ (241,019)	\$ (365,269)	\$ 1,996	\$ -	\$ -

(a) April 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,835,822
ITC Revenue Billed	\$ 7,758,618	\$ 8,300,746	\$ 8,548,208	\$ 7,995,385	\$ 7,701,913	\$ 7,586,685	\$ 94,327,858
ITC Revenue Billed (without GRT)	\$ 7,300,861	\$ 7,811,004	\$ 8,043,866	\$ 7,523,660	\$ 7,247,502	\$ 7,139,073	\$ 88,762,537
<u>Projected</u>							
kWh Sales (Thousands)	708,071	757,547	780,131	729,679	702,896	692,380	8,660,983
ITC Revenue (without GRT)	\$ 7,300,861	\$ 7,811,004	\$ 8,043,866	\$ 7,523,660	\$ 7,247,502	\$ 7,139,073	\$ 89,540,659
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (778,128)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	206	262	198	169	-	-
ITC Revenue Billed	\$ 7,486	\$ 9,168	\$ 6,936	\$ 5,999	\$ 4,783	\$ 4,519
ITC Revenue Billed (without GRT)	\$ 7,045	\$ 8,627	\$ 6,527	\$ 5,645	\$ 4,501	\$ 4,253
<u>Projected</u>						
kWh Sales (Thousands)	134	140	128	132	127	120
ITC Revenue (without GRT)	\$ 4,886	\$ 4,962	\$ 4,536	\$ 4,678	\$ 4,501	\$ 4,253
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 2,159	\$ 3,665	\$ 1,991	\$ 967	\$ -	\$ -

(a) April 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	835
ITC Revenue Billed	\$ 4,783	\$ 5,197	\$ 5,348	\$ 4,971	\$ 4,783	\$ 4,708	\$ 68,681
ITC Revenue Billed (without GRT)	\$ 4,501	\$ 4,891	\$ 5,032	\$ 4,678	\$ 4,501	\$ 4,430	\$ 64,631
<u>Projected</u>							
kWh Sales (Thousands)	127	138	142	132	127	125	1,572
ITC Revenue (without GRT)	\$ 4,501	\$ 4,891	\$ 5,032	\$ 4,678	\$ 4,501	\$ 4,430	\$ 55,849
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,782

(a) April 2006 through November 2006 are
are estimates that will be replaced with
actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,306	539	598	563	-	-
ITC Revenue Billed	\$ 13,891	\$ 5,538	\$ 6,069	\$ 5,717	\$ 5,441	\$ 5,441
ITC Revenue Billed (without GRT)	\$ 13,071	\$ 5,211	\$ 5,711	\$ 5,379	\$ 5,120	\$ 5,120
<u>Projected</u>						
kWh Sales (Thousands)	530	540	540	540	540	540
ITC Revenue (without GRT)	\$ 5,304	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 7,767	\$ 91	\$ 591	\$ 259	\$ -	\$ -

(a) April 2006 through November 2006 are
are estimates that will be replaced with
actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	3,006
ITC Revenue Billed	\$ 5,441	\$ 5,441	\$ 5,441	\$ 5,441	\$ 5,441	\$ 5,441	\$ 74,743
ITC Revenue Billed (without GRT)	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 70,332
<u>Projected</u>							
kWh Sales (Thousands)	540	540	540	540	540	540	6,470
ITC Revenue (without GRT)	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 61,624
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,708

(a) April 2006 through November 2006 are
are estimates that will be replaced with
actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,366	2,448	2,088	2,070	-	-
ITC Revenue Billed	\$ 22,901	\$ 23,082	\$ 22,813	\$ 22,889	\$ 19,867	\$ 19,408
ITC Revenue Billed (without GRT)	\$ 21,550	\$ 21,721	\$ 21,467	\$ 21,538	\$ 18,695	\$ 18,263
<u>Projected</u>						
kWh Sales (Thousands)	2,451	2,364	1,996	1,996	1,686	1,647
ITC Revenue (without GRT)	\$ 27,543	\$ 26,213	\$ 22,133	\$ 22,133	\$ 18,695	\$ 18,263
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,993)	\$ (4,492)	\$ (666)	\$ (595)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	8,972
ITC Revenue Billed	\$ 17,134	\$ 18,500	\$ 20,786	\$ 22,377	\$ 25,582	\$ 26,725	\$ 262,064
ITC Revenue Billed (without GRT)	\$ 16,123	\$ 17,409	\$ 19,560	\$ 21,057	\$ 24,073	\$ 25,149	\$ 246,605
<u>Projected</u>							
kWh Sales (Thousands)	1,454	1,570	1,764	1,899	2,171	2,268	23,266
ITC Revenue (without GRT)	\$ 16,123	\$ 17,409	\$ 19,560	\$ 21,057	\$ 24,073	\$ 25,149	\$ 258,351
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (11,746)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	472	528	428	427	-	-
ITC Revenue Billed	\$ 5,704	\$ 5,609	\$ 5,846	\$ 5,837	\$ 5,213	\$ 5,087
ITC Revenue Billed (without GRT)	\$ 5,367	\$ 5,278	\$ 5,502	\$ 5,492	\$ 4,906	\$ 4,787
<u>Projected</u>						
kWh Sales (Thousands)	538	521	440	440	372	363
ITC Revenue (without GRT)	\$ 7,221	\$ 6,871	\$ 5,802	\$ 5,802	\$ 4,906	\$ 4,787
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,854)	\$ (1,593)	\$ (300)	\$ (310)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	1,855
ITC Revenue Billed	\$ 4,484	\$ 4,849	\$ 5,451	\$ 5,872	\$ 6,713	\$ 6,993	\$ 67,658
ITC Revenue Billed (without GRT)	\$ 4,220	\$ 4,563	\$ 5,130	\$ 5,525	\$ 6,317	\$ 6,580	\$ 63,667
<u>Projected</u>							
kWh Sales (Thousands)	320	346	389	419	479	499	5,126
ITC Revenue (without GRT)	\$ 4,220	\$ 4,563	\$ 5,130	\$ 5,525	\$ 6,317	\$ 6,580	\$ 67,724
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(4,057)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	5,709	6,234	4,710	4,371	-	-
ITC Revenue Billed	\$ 48,767	\$ 46,792	\$ 53,144	\$ 49,167	\$ 45,509	\$ 44,464
ITC Revenue Billed (without GRT)	\$ 45,890	\$ 44,032	\$ 50,008	\$ 46,266	\$ 42,824	\$ 41,840
<u>Projected</u>						
kWh Sales (Thousands)	6,648	6,471	5,464	5,464	4,615	4,509
ITC Revenue (without GRT)	\$ 63,064	\$ 60,047	\$ 50,702	\$ 50,702	\$ 42,824	\$ 41,840
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (17,174)	\$ (16,015)	\$ (694)	\$ (4,436)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	21,024
ITC Revenue Billed	\$ 39,237	\$ 42,373	\$ 47,600	\$ 51,268	\$ 58,585	\$ 61,208	\$ 588,114
ITC Revenue Billed (without GRT)	\$ 36,922	\$ 39,873	\$ 44,791	\$ 48,243	\$ 55,128	\$ 57,597	\$ 553,414
<u>Projected</u>							
kWh Sales (Thousands)	3,979	4,297	4,827	5,199	5,941	6,207	63,621
ITC Revenue (without GRT)	\$ 36,922	\$ 39,873	\$ 44,791	\$ 48,243	\$ 55,128	\$ 57,597	\$ 591,733
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (38,319)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,518	3,038	2,869	2,875	-	-
ITC Revenue Billed	\$ 12,886	\$ 15,878	\$ 8,637	\$ 8,729	\$ 7,911	\$ 7,730
ITC Revenue Billed (without GRT)	\$ 12,126	\$ 14,941	\$ 8,127	\$ 8,214	\$ 7,444	\$ 7,274
<u>Projected</u>						
kWh Sales (Thousands)	2,079	2,023	1,708	1,708	1,442	1,409
ITC Revenue (without GRT)	\$ 9,113	\$ 10,444	\$ 8,817	\$ 8,817	\$ 7,444	\$ 7,274
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 3,013	\$ 4,497	\$ (690)	\$ (603)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	11,300
ITC Revenue Billed	\$ 6,819	\$ 7,368	\$ 8,278	\$ 8,915	\$ 10,188	\$ 10,643	\$ 113,982
ITC Revenue Billed (without GRT)	\$ 6,417	\$ 6,933	\$ 7,790	\$ 8,389	\$ 9,587	\$ 10,015	\$ 107,257
<u>Projected</u>							
kWh Sales (Thousands)	1,243	1,343	1,509	1,625	1,857	1,940	19,886
ITC Revenue (without GRT)	\$ 6,417	\$ 6,933	\$ 7,790	\$ 8,389	\$ 9,587	\$ 10,015	\$ 101,040
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,217

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27	27	27	26	-	-
ITC Revenue Billed	\$ 395	\$ 395	\$ 429	\$ 429	\$ 423	\$ 438
ITC Revenue Billed (without GRT)	\$ 371	\$ 371	\$ 404	\$ 404	\$ 398	\$ 412
<u>Projected</u>						
kWh Sales (Thousands)	30	30	27	30	29	30
ITC Revenue (without GRT)	\$ 417	\$ 412	\$ 371	\$ 412	\$ 398	\$ 412
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (46)	\$ (41)	\$ 33	\$ (8)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	107
ITC Revenue Billed	\$ 423	\$ 438	\$ 438	\$ 423	\$ 438	\$ 423	5,092
ITC Revenue Billed (without GRT)	\$ 398	\$ 412	\$ 412	\$ 398	\$ 412	\$ 398	4,799
<u>Projected</u>							
kWh Sales (Thousands)	29	30	30	29	30	29	353
ITC Revenue (without GRT)	\$ 398	\$ 412	\$ 412	\$ 398	\$ 412	\$ 398	4,852
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(62)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	7	-	-
ITC Revenue Billed	\$ 142	\$ 142	\$ 161	\$ 161	\$ 142	\$ 142
ITC Revenue Billed (without GRT)	\$ 134	\$ 134	\$ 151	\$ 151	\$ 134	\$ 134
<u>Projected</u>						
kWh Sales (Thousands)	10	10	8	8	7	7
ITC Revenue (without GRT)	\$ 195	\$ 191	\$ 153	\$ 153	\$ 134	\$ 134
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (61)	\$ (57)	\$ (2)	\$ (2)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	32
ITC Revenue Billed	\$ 122	\$ 122	\$ 142	\$ 163	\$ 183	\$ 183	1,805
ITC Revenue Billed (without GRT)	\$ 115	\$ 115	\$ 134	\$ 153	\$ 172	\$ 172	1,699
<u>Projected</u>							
kWh Sales (Thousands)	6	6	7	8	9	9	95
ITC Revenue (without GRT)	\$ 115	\$ 115	\$ 134	\$ 153	\$ 172	\$ 172	1,821
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(122)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	29,534	32,622	29,045	31,510	-	-
ITC Revenue Billed	\$ 608,345	\$ 692,529	\$ 642,237	\$ 695,916	\$ 551,046	\$ 525,016
ITC Revenue Billed (without GRT)	\$ 572,452	\$ 651,669	\$ 604,345	\$ 654,857	\$ 518,535	\$ 494,040
<u>Projected</u>						
kWh Sales (Thousands)	28,691	27,082	25,013	25,714	24,853	23,679
ITC Revenue (without GRT)	\$ 560,052	\$ 565,041	\$ 521,873	\$ 536,499	\$ 518,535	\$ 494,040
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 12,400	\$ 86,628	\$ 82,472	\$ 118,358	\$ -	\$ -

(a) April 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	122,711
ITC Revenue Billed	\$ 554,949	\$ 595,701	\$ 614,259	\$ 572,886	\$ 551,534	\$ 543,330	\$ 7,147,748
ITC Revenue Billed (without GRT)	\$ 522,207	\$ 560,555	\$ 578,018	\$ 539,086	\$ 518,994	\$ 511,274	\$ 6,726,032
<u>Projected</u>							
kWh Sales (Thousands)	25,029	26,867	27,704	25,838	24,875	24,505	309,850
ITC Revenue (without GRT)	\$ 522,207	\$ 560,555	\$ 578,018	\$ 539,086	\$ 518,994	\$ 511,274	\$ 6,426,174
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 299,858

(a) April 2006 through November 2006 are
are estimates that will be replaced with
actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	7,094	8,604	7,210	8,134	-	-
ITC Revenue Billed	\$ 150,421	\$ 187,062	\$ 158,226	\$ 179,925	\$ 120,373	\$ 114,422
ITC Revenue Billed (without GRT)	\$ 141,546	\$ 176,026	\$ 148,891	\$ 169,309	\$ 113,271	\$ 107,671
<u>Projected</u>						
kWh Sales (Thousands)	6,225	6,120	5,627	5,785	5,582	5,306
ITC Revenue (without GRT)	\$ 122,819	\$ 124,189	\$ 114,185	\$ 117,391	\$ 113,271	\$ 107,671
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 18,727	\$ 51,837	\$ 34,706	\$ 51,918	- \$	-

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	31,042
ITC Revenue Billed	\$ 121,085	\$ 130,293	\$ 134,498	\$ 125,182	\$ 120,352	\$ 118,627	\$ 1,660,466
ITC Revenue Billed (without GRT)	\$ 113,941	\$ 122,606	\$ 126,563	\$ 117,797	\$ 113,251	\$ 111,628	\$ 1,562,500
<u>Projected</u>							
kWh Sales (Thousands)	5,615	6,042	6,237	5,805	5,581	5,501	69,426
ITC Revenue (without GRT)	\$ 113,941	\$ 122,606	\$ 126,563	\$ 117,797	\$ 113,251	\$ 111,628	\$ 1,405,312
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 157,188

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

LARGE COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	473,875	465,214	445,990	478,767	-	-
ITC Revenue Billed	\$ 4,194,804	\$ 3,985,803	\$ 3,752,886	\$ 3,957,731	\$ 3,923,122	\$ 3,831,528
ITC Revenue Billed (without GRT)	\$ 3,947,311	\$ 3,750,640	\$ 3,531,466	\$ 3,724,225	\$ 3,691,659	\$ 3,605,469
<u>Projected</u>						
kWh Sales (Thousands)	471,054	489,295	471,943	481,934	473,032	461,988
ITC Revenue (without GRT)	\$ 3,903,487	\$ 3,818,579	\$ 3,683,160	\$ 3,761,132	\$ 3,691,659	\$ 3,605,469
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 43,824	\$ (67,939)	\$ (151,694)	\$ (36,907)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	1,863,846
ITC Revenue Billed	\$ 4,006,248	\$ 4,219,318	\$ 4,316,776	\$ 4,096,416	\$ 3,962,301	\$ 3,897,097	\$ 48,144,030
ITC Revenue Billed (without GRT)	\$ 3,769,881	\$ 3,970,380	\$ 4,062,087	\$ 3,854,728	\$ 3,728,526	\$ 3,667,169	\$ 45,303,54
<u>Projected</u>							
kWh Sales (Thousands)	483,055	508,746	520,497	493,927	477,756	469,894	5,803,121
ITC Revenue (without GRT)	\$ 3,769,881	\$ 3,970,380	\$ 4,062,087	\$ 3,854,728	\$ 3,728,526	\$ 3,667,169	\$ 45,516,257
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (212,716)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	26,871	25,068	26,818	27,449	-	-
ITC Revenue Billed	\$ 228,168	\$ 219,300	\$ 229,971	\$ 235,269	\$ 256,211	\$ 254,444
ITC Revenue Billed (without GRT)	\$ 214,706	\$ 206,361	\$ 216,403	\$ 221,388	\$ 241,094	\$ 239,432
<u>Projected</u>						
kWh Sales (Thousands)	30,353	28,833	29,037	29,870	29,885	29,679
ITC Revenue (without GRT)	\$ 243,734	\$ 232,607	\$ 234,253	\$ 240,973	\$ 241,094	\$ 239,432
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (29,028)	\$ (26,246)	\$ (17,850)	\$ (19,585)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	106,206
ITC Revenue Billed	\$ 263,069	\$ 270,168	\$ 274,111	\$ 265,958	\$ 261,423	\$ 254,710	\$ 3,012,802
ITC Revenue Billed (without GRT)	\$ 247,548	\$ 254,228	\$ 257,939	\$ 250,267	\$ 245,999	\$ 239,682	\$ 2,835,043
<u>Projected</u>							
kWh Sales (Thousands)	30,685	31,513	31,973	31,022	30,493	29,710	363,053
ITC Revenue (without GRT)	\$ 247,548	\$ 254,228	\$ 257,939	\$ 250,267	\$ 245,999	\$ 239,682	\$ 2,927,756
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (92,709)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	259,061	258,266	251,968	256,660	-	-
ITC Revenue Billed	\$ 2,196,569	\$ 2,128,442	\$ 2,096,534	\$ 2,088,179	\$ 2,198,718	\$ 2,173,731
ITC Revenue Billed (without GRT)	\$ 2,066,972	\$ 2,002,864	\$ 1,972,838	\$ 1,964,977	\$ 2,068,995	\$ 2,045,482
<u>Projected</u>						
kWh Sales (Thousands)	269,817	262,798	259,985	266,121	264,684	261,676
ITC Revenue (without GRT)	\$ 2,126,448	\$ 2,054,252	\$ 2,032,263	\$ 2,080,227	\$ 2,068,995	\$ 2,045,482
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (59,476)	\$ (51,388)	\$ (59,425)	\$ (115,250)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	1,025,955
ITC Revenue Billed	\$ 2,259,642	\$ 2,356,542	\$ 2,397,703	\$ 2,302,746	\$ 2,236,565	\$ 2,187,454	\$ 26,622,825
ITC Revenue Billed (without GRT)	\$ 2,126,323	\$ 2,217,507	\$ 2,256,239	\$ 2,166,885	\$ 2,104,608	\$ 2,058,395	\$ 25,052,080
<u>Projected</u>							
kWh Sales (Thousands)	272,018	283,683	288,638	277,207	269,240	263,328	3,239,195
ITC Revenue (without GRT)	\$ 2,126,323	\$ 2,217,507	\$ 2,256,239	\$ 2,166,885	\$ 2,104,608	\$ 2,058,395	\$ 25,337,624
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (285,539)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	96,644	221,186	146,453	161,542	-	-
ITC Revenue Billed	\$ 799,562	\$ 1,520,528	\$ 1,060,091	\$ 1,138,743	\$ 1,180,959	\$ 1,178,651
ITC Revenue Billed (without GRT)	\$ 752,388	\$ 1,430,817	\$ 997,545	\$ 1,071,557	\$ 1,111,283	\$ 1,109,111
<u>Projected</u>						
kWh Sales (Thousands)	158,849	156,531	158,199	161,758	162,201	161,884
ITC Revenue (without GRT)	\$ 1,123,449	\$ 1,072,436	\$ 1,083,864	\$ 1,108,248	\$ 1,111,283	\$ 1,109,111
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (371,061)	\$ 358,381	\$ (86,319)	\$ (36,691)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	625,825
ITC Revenue Billed	\$ 1,214,917	\$ 1,248,540	\$ 1,264,012	\$ 1,229,792	\$ 1,205,052	\$ 1,177,952	\$ 14,218,799
ITC Revenue Billed (without GRT)	\$ 1,143,237	\$ 1,174,876	\$ 1,189,435	\$ 1,157,234	\$ 1,133,954	\$ 1,108,453	\$ 13,379,899
<u>Projected</u>							
kWh Sales (Thousands)	166,865	171,483	173,608	168,908	165,510	161,788	1,967,584
ITC Revenue (without GRT)	\$ 1,143,237	\$ 1,174,876	\$ 1,189,435	\$ 1,157,234	\$ 1,133,954	\$ 1,108,453	\$ 13,515,580
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (135,690)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27,505	22,893	21,525	34,164	-	-
ITC Revenue Billed	\$ 383,168	\$ 447,634	\$ 469,795	\$ 696,979	\$ 476,315	\$ 460,473
ITC Revenue Billed (without GRT)	\$ 360,561	\$ 421,224	\$ 442,077	\$ 655,858	\$ 448,213	\$ 433,305
<u>Projected</u>						
kWh Sales (Thousands)	32,729	25,002	23,807	24,516	23,993	23,195
ITC Revenue (without GRT)	\$ 469,888	\$ 467,062	\$ 444,738	\$ 457,983	\$ 448,213	\$ 433,305
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (109,327)	\$ (45,838)	\$ (2,661)	\$ 197,875	\$ -	\$ -

(a) April 2006 through November 2006 are
are estimates that will be replaced with
actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	106,087
ITC Revenue Billed	\$ 482,589	\$ 508,714	\$ 521,598	\$ 493,805	\$ 480,147	\$ 470,717	\$ 5,891,934
ITC Revenue Billed (without GRT)	\$ 454,116	\$ 478,700	\$ 490,824	\$ 464,671	\$ 451,818	\$ 442,945	\$ 5,544,311
<u>Projected</u>							
kWh Sales (Thousands)	24,309	25,625	26,274	24,874	24,186	23,711	302,221
ITC Revenue (without GRT)	\$ 454,116	\$ 478,700	\$ 490,824	\$ 464,671	\$ 451,818	\$ 442,945	\$ 5,504,263
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,049

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,688	1,482	5,293	5,021	-	-
ITC Revenue Billed	\$ 61,237	\$ 58,626	\$ 134,333	\$ 131,205	\$ 138,412	\$ 138,412
ITC Revenue Billed (without GRT)	\$ 57,624	\$ 55,167	\$ 126,408	\$ 123,464	\$ 130,246	\$ 130,246
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 133,164	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (75,540)	\$ (75,079)	\$ (3,838)	\$ (6,782)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	13,484
ITC Revenue Billed	\$ 138,412	\$ 138,412	\$ 138,412	\$ 138,412	\$ 138,412	\$ 138,412	\$ 1,492,697
ITC Revenue Billed (without GRT)	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 1,404,630
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 1,565,870
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (161,239)

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	33,765	38,356	36,572	40,835	-	-
ITC Revenue Billed	\$ 410,464	\$ 153,841	\$ 191,938	\$ 225,808	\$ 211,723	\$ 211,723
ITC Revenue Billed (without GRT)	\$ 386,246	\$ 144,765	\$ 180,614	\$ 212,486	\$ 199,231	\$ 199,231
<u>Projected</u>						
kWh Sales (Thousands)	20,786	34,090	34,090	34,090	34,090	34,090
ITC Revenue (without GRT)	\$ 205,037	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 181,209	\$ (54,466)	\$ (18,617)	\$ 13,255	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	149,528
ITC Revenue Billed	\$ 211,723	\$ 211,723	\$ 211,723	\$ 211,723	\$ 211,723	\$ 211,723	\$ 2,675,835
ITC Revenue Billed (without GRT)	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 2,517,955
<u>Projected</u>							
kWh Sales (Thousands)	34,090	34,090	34,090	34,090	34,090	34,090	395,776
ITC Revenue (without GRT)	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 2,396,578
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 121,381

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Estimate	May-06 Estimate
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,478	981	16	108	-	-
ITC Revenue Billed	\$ 48,596	\$ 30,043	\$ 724	\$ 4,491	\$ 20,817	\$ 19,727
ITC Revenue Billed (without GRT)	\$ 45,729	\$ 28,270	\$ 681	\$ 4,226	\$ 19,589	\$ 18,563
<u>Projected</u>						
kWh Sales (Thousands)	682	760	695	714	687	651
ITC Revenue (without GRT)	\$ 21,481	\$ 21,671	\$ 19,817	\$ 20,359	\$ 19,589	\$ 18,563
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 24,248	\$ 6,599	\$ (19,136)	\$ (16,133)	\$ -	\$ -

(a) April 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-06 Estimate	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	-	-	-	-	-	-	2,583
ITC Revenue Billed	\$ 20,939	\$ 22,605	\$ 23,333	\$ 21,666	\$ 20,787	\$ 20,514	\$ 254,242
ITC Revenue Billed (without GRT)	\$ 19,703	\$ 21,272	\$ 21,956	\$ 20,388	\$ 19,561	\$ 19,304	\$ 239,247
<u>Projected</u>							
kWh Sales (Thousands)	691	746	770	715	686	677	8,474
ITC Revenue (without GRT)	\$ 19,703	\$ 21,272	\$ 21,956	\$ 20,388	\$ 19,561	\$ 19,304	\$ 243,664
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	(4,422)

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ORIGINAL

Paul E. Russell
Associate General Counsel

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perussell@pplweb.com



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July 31, 2006

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JUL 31 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S OFFICE

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

Re: **PPL Electric Utilities Corporation
Intangible Transition Charge
Reconciliation Report for the
Quarter Ended June 30, 2006**
Docket No. R-00051038

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Intangible Transition Charge ("ITC") Reconciliation Report for the Quarter Ended June 30, 2006.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Commission in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.


Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 31, 2006, which is the date it was deposited with an over-night express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

100

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive, flowing style with large, connected letters.

Paul E. Russell

Enclosures

cc: Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

ORIGINAL

DOCUMENT
FOLDER

PPL ELECTRIC UTILITIES CORPORATION

INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING
FOR THE QUARTER ENDED JUNE 30, 2006

Docket No.

R-00051038

DOCKETED

AUG 10 2006

July 31, 2006

**PPL Electric Utilities Corporation
Intangible Transition Charge
Reconciliation Quarterly Filing Attachments**

<u>Attachment</u>	<u>Description</u>
1	ITC Reconciliation Calculation by Rate Class
2	ITC Reconciliation Calculation Detail by Month

ATTACHMENT 1

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation

	Dec-05	Jan-06	Feb-06	Mar-06	Apr-06	May-06
	Actual	Actual	Actual	Actual	Actual	Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 12,847,030	\$ 14,900,895	\$ 12,604,868	\$ 13,676,584	\$ 10,733,486	\$ 8,582,428
ITC Revenue Billed (without GRT)	\$ 12,089,055	\$ 14,021,742	\$ 11,861,181	\$ 12,869,666	\$ 10,100,210	\$ 8,076,064
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,413,333	\$ 14,463,145	\$ 13,520,683	\$ 12,772,176	\$ 10,746,838	\$ 8,604,486
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (324,278)	\$ (441,403)	\$ (1,659,502)	\$ 97,490	\$ (646,628)	\$ (528,422)
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 11,035,135	\$ 11,344,328	\$ 10,269,464	\$ 11,058,086	\$ 10,044,158	\$ 9,727,230
ITC Revenue Billed (without GRT)	\$ 10,384,062	\$ 10,675,013	\$ 9,663,566	\$ 10,405,657	\$ 9,451,553	\$ 9,153,324
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,649,497	\$ 10,707,466	\$ 9,928,847	\$ 10,186,396	\$ 9,847,817	\$ 9,412,470
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (265,435)	\$ (32,453)	\$ (265,281)	\$ 219,261	\$ (396,264)	\$ (259,146)
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,322,568	\$ 8,544,217	\$ 7,936,272	\$ 8,478,405	\$ 8,077,324	\$ 8,447,875
ITC Revenue Billed (without GRT)	\$ 7,831,537	\$ 8,040,108	\$ 7,468,032	\$ 7,978,181	\$ 7,600,762	\$ 7,949,451
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 8,226,688	\$ 7,996,084	\$ 7,827,572	\$ 7,998,399	\$ 7,910,310	\$ 7,780,839
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (395,151)	\$ 44,024	\$ (359,540)	\$ (20,218)	\$ (309,548)	\$ 168,612
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 32,204,733	\$ 34,789,440	\$ 30,810,604	\$ 33,213,075	\$ 28,854,968	\$ 26,757,533
ITC Revenue Billed (without GRT)	\$ 30,304,654	\$ 32,736,863	\$ 28,992,779	\$ 31,253,504	\$ 27,152,525	\$ 25,178,839
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 31,289,518	\$ 33,166,695	\$ 31,277,102	\$ 30,956,971	\$ 28,504,965	\$ 25,797,795
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (984,864)	\$ (429,832)	\$ (2,284,323)	\$ 296,533	\$ (1,352,440)	\$ (618,956)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation

	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Total
	Actual	Estimate	Estimate	Estimate	Estimate	Estimate	
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,261,745	\$ 10,850,293	\$ 11,372,075	\$ 9,846,331	\$ 9,286,818	\$ 10,674,993	\$ 134,637,546
ITC Revenue Billed (without GRT)	\$ 8,715,302	\$ 10,210,127	\$ 10,701,125	\$ 9,265,399	\$ 8,738,898	\$ 10,045,171	\$ 126,693,940
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,681,768	\$ 10,210,127	\$ 10,701,125	\$ 9,265,399	\$ 8,738,898	\$ 10,045,171	\$ 130,163,149
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 33,534	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,469,209)
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,412,028	\$ 11,297,879	\$ 11,648,447	\$ 10,891,406	\$ 10,501,532	\$ 10,355,708	\$ 128,585,401
ITC Revenue Billed (without GRT)	\$ 9,797,718	\$ 10,631,308	\$ 10,961,193	\$ 10,248,817	\$ 9,881,944	\$ 9,744,724	\$ 120,998,879
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 9,924,047	\$ 10,631,308	\$ 10,961,193	\$ 10,248,817	\$ 9,881,944	\$ 9,744,724	\$ 122,124,526
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (126,329)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,125,647)
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,544,667	\$ 8,976,022	\$ 9,147,668	\$ 8,760,518	\$ 8,516,410	\$ 8,358,579	\$ 102,110,525
ITC Revenue Billed (without GRT)	\$ 8,040,532	\$ 8,446,440	\$ 8,607,957	\$ 8,243,650	\$ 8,013,943	\$ 7,865,425	\$ 96,086,018
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,090,285	\$ 8,446,440	\$ 8,607,957	\$ 8,243,650	\$ 8,013,943	\$ 7,865,425	\$ 97,007,592
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (49,753)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (921,574)
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 28,218,440	\$ 31,124,194	\$ 32,168,190	\$ 29,498,255	\$ 28,304,760	\$ 29,389,280	\$ 365,333,472
ITC Revenue Billed (without GRT)	\$ 26,553,552	\$ 29,287,875	\$ 30,270,275	\$ 27,757,866	\$ 26,634,785	\$ 27,655,320	\$ 343,778,837
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 26,696,100	\$ 29,287,875	\$ 30,270,275	\$ 27,757,866	\$ 26,634,785	\$ 27,655,320	\$ 349,295,267
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (142,548)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,516,430)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

ATTACHMENT 2

RESIDENTIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RS**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,300,545	1,506,188	1,246,286	1,357,556	1,052,386	830,745
ITC Revenue Billed	\$ 12,524,860	\$ 14,516,818	\$ 12,284,850	\$ 13,323,263	\$ 10,485,954	\$ 8,410,404
ITC Revenue Billed (without GRT)	\$ 11,785,894	\$ 13,660,326	\$ 11,560,044	\$ 12,537,191	\$ 9,867,283	\$ 7,914,190
<u>Projected</u>						
kWh Sales (Thousands)	1,316,791	1,505,165	1,406,651	1,330,327	1,121,771	901,224
ITC Revenue (without GRT)	\$ 12,089,185	\$ 14,062,412	\$ 13,142,018	\$ 12,428,941	\$ 10,480,450	\$ 8,419,929
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (303,291)	\$ (402,086)	\$ (1,581,974)	\$ 108,250	\$ (613,167)	\$ (505,739)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RS**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	902,338	-	-	-	-	-	8,196,044
ITC Revenue Billed	\$ 9,096,084	\$ 10,654,380	\$ 11,166,912	\$ 9,667,780	\$ 9,096,372	\$ 10,418,398	\$ 131,646,075
ITC Revenue Billed (without GRT)	\$ 8,559,415	\$ 10,025,774	\$ 10,508,067	\$ 9,097,383	\$ 8,559,688	\$ 9,803,715	\$ 123,878,970
<u>Projected</u>							
kWh Sales (Thousands)	911,876	1,073,105	1,124,727	973,735	916,183	1,049,337	13,630,892
ITC Revenue (without GRT)	\$ 8,519,449	\$ 10,025,774	\$ 10,508,067	\$ 9,097,383	\$ 8,559,688	\$ 9,803,715	\$ 127,137,011
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 39,966	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,258,041)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTS**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	42,448	50,009	41,018	45,302	31,703	21,998
ITC Revenue Billed	\$ 316,240	\$ 376,768	\$ 314,144	\$ 347,014	\$ 242,855	\$ 168,506
ITC Revenue Billed (without GRT)	\$ 297,581	\$ 354,538	\$ 295,609	\$ 326,540	\$ 228,526	\$ 158,564
<u>Projected</u>						
kWh Sales (Thousands)	45,224	54,638	51,632	46,790	36,295	25,120
ITC Revenue (without GRT)	\$ 318,074	\$ 393,368	\$ 371,726	\$ 336,866	\$ 261,307	\$ 180,852
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (20,493)	\$ (38,830)	\$ (76,117)	\$ (10,326)	\$ (32,781)	\$ (22,288)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTS**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,152	-	-	-	-	-	253,630
ITC Revenue Billed	\$ 162,036	\$ 191,702	\$ 200,738	\$ 174,709	\$ 186,545	\$ 251,647	\$ 2,932,904
ITC Revenue Billed (without GRT)	\$ 152,476	\$ 180,391	\$ 188,894	\$ 164,401	\$ 175,539	\$ 236,800	\$ 2,759,859
<u>Projected</u>							
kWh Sales (Thousands)	22,067	25,056	26,237	22,835	24,382	32,891	413,167
ITC Revenue (without GRT)	\$ 158,872	\$ 180,391	\$ 188,894	\$ 164,401	\$ 175,539	\$ 236,800	\$ 2,967,090
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (6,396)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (207,231)

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTD**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	521	616	496	541	398	297
ITC Revenue Billed	\$ 5,930	\$ 7,309	\$ 5,874	\$ 6,307	\$ 4,677	\$ 3,518
ITC Revenue Billed (without GRT)	\$ 5,580	\$ 6,878	\$ 5,528	\$ 5,935	\$ 4,401	\$ 3,310
<u>Projected</u>						
kWh Sales (Thousands)	556	658	620	569	454	331
ITC Revenue (without GRT)	\$ 6,074	\$ 7,365	\$ 6,939	\$ 6,369	\$ 5,081	\$ 3,705
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (494)	\$ (487)	\$ (1,411)	\$ (434)	\$ (680)	\$ (395)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Residential Class
Rate Schedule RTD**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	302	-	-	-	-	-	3,171
ITC Revenue Billed	\$ 3,625	\$ 4,211	\$ 4,425	\$ 3,842	\$ 3,901	\$ 4,948	\$ 58,567
ITC Revenue Billed (without GRT)	\$ 3,411	\$ 3,962	\$ 4,164	\$ 3,615	\$ 3,671	\$ 4,656	\$ 55,111
<u>Projected</u>							
kWh Sales (Thousands)	308	354	372	323	328	416	5,289
ITC Revenue (without GRT)	\$ 3,447	\$ 3,962	\$ 4,164	\$ 3,615	\$ 3,671	\$ 4,656	\$ 59,048
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (36)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,937)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	158,846	180,521	159,459	170,411	143,706	139,407
ITC Revenue Billed	\$ 2,081,882	\$ 2,312,102	\$ 2,027,203	\$ 2,151,477	\$ 1,837,140	\$ 1,787,007
ITC Revenue Billed (without GRT)	\$ 1,959,051	\$ 2,175,688	\$ 1,907,598	\$ 2,024,540	\$ 1,728,749	\$ 1,681,574
<u>Projected</u>						
kWh Sales (Thousands)	167,158	175,049	161,107	165,105	159,117	151,336
ITC Revenue (without GRT)	\$ 2,069,588	\$ 2,091,642	\$ 1,925,051	\$ 1,972,823	\$ 1,901,273	\$ 1,808,298
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (110,537)	\$ 84,046	\$ (17,453)	\$ 51,717	\$ (172,524)	\$ (126,724)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	149,097	-	-	-	-	-	1,101,447
ITC Revenue Billed	\$ 1,912,365	\$ 2,186,851	\$ 2,257,998	\$ 2,098,523	\$ 2,015,820	\$ 1,990,742	\$ 24,659,110
ITC Revenue Billed (without GRT)	\$ 1,799,535	\$ 2,057,827	\$ 2,124,777	\$ 1,974,711	\$ 1,896,887	\$ 1,873,288	\$ 23,204,225
<u>Projected</u>							
kWh Sales (Thousands)	160,117	172,219	177,822	165,263	158,750	156,775	1,969,818
ITC Revenue (without GRT)	\$ 1,913,222	\$ 2,057,827	\$ 2,124,777	\$ 1,974,711	\$ 1,896,887	\$ 1,873,288	\$ 23,609,387
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (113,687)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (405,162)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	718,015	726,150	665,776	725,881	678,123	667,557
ITC Revenue Billed	\$ 8,082,315	\$ 8,046,031	\$ 7,337,763	\$ 7,931,840	\$ 7,471,686	\$ 7,356,962
ITC Revenue Billed (without GRT)	\$ 7,605,459	\$ 7,571,315	\$ 6,904,835	\$ 7,463,862	\$ 7,030,856	\$ 6,922,901
<u>Projected</u>						
kWh Sales (Thousands)	731,391	757,676	705,088	723,686	701,268	671,170
ITC Revenue (without GRT)	\$ 7,779,295	\$ 7,812,334	\$ 7,270,104	\$ 7,461,866	\$ 7,230,716	\$ 6,920,378
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (173,836)	\$ (241,019)	\$ (365,269)	\$ 1,996	\$ (199,860)	\$ 2,523

(a) July 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	717,348	-	-	-	-	-	4,898,850
ITC Revenue Billed	\$ 7,917,911	\$ 8,300,746	\$ 8,548,208	\$ 7,995,385	\$ 7,701,913	\$ 7,586,685	\$ 94,277,445
ITC Revenue Billed (without GRT)	\$ 7,450,754	\$ 7,811,004	\$ 8,043,866	\$ 7,523,660	\$ 7,247,502	\$ 7,139,073	\$ 88,715,087
<u>Projected</u>							
kWh Sales (Thousands)	708,071	757,547	780,131	729,679	702,896	692,380	8,660,983
ITC Revenue (without GRT)	\$ 7,300,861	\$ 7,811,004	\$ 8,043,866	\$ 7,523,660	\$ 7,247,502	\$ 7,139,073	\$ 89,540,659
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,893	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (825,572)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	206	262	198	169	109	85
ITC Revenue Billed	\$ 7,486	\$ 9,168	\$ 6,936	\$ 5,999	\$ 4,144	\$ 3,340
ITC Revenue Billed (without GRT)	\$ 7,045	\$ 8,627	\$ 6,527	\$ 5,645	\$ 3,899	\$ 3,143
<u>Projected</u>						
kWh Sales (Thousands)	134	140	128	132	127	120
ITC Revenue (without GRT)	\$ 4,886	\$ 4,962	\$ 4,536	\$ 4,678	\$ 4,501	\$ 4,253
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 2,159	\$ 3,665	\$ 1,991	\$ 967	\$ (602)	\$ (1,110)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	71	-	-	-	-	-	1,100
ITC Revenue Billed	\$ 2,881	\$ 5,197	\$ 5,348	\$ 4,971	\$ 4,783	\$ 4,708	\$ 64,961
ITC Revenue Billed (without GRT)	\$ 2,711	\$ 4,891	\$ 5,032	\$ 4,678	\$ 4,501	\$ 4,430	\$ 61,129
<u>Projected</u>							
kWh Sales (Thousands)	127	138	142	132	127	125	1,572
ITC Revenue (without GRT)	\$ 4,501	\$ 4,891	\$ 5,032	\$ 4,678	\$ 4,501	\$ 4,430	\$ 55,849
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (1,790)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,280

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,306	539	598	563	530	433
ITC Revenue Billed	\$ 13,891	\$ 5,538	\$ 6,069	\$ 5,717	\$ 5,389	\$ 4,414
ITC Revenue Billed (without GRT)	\$ 13,071	\$ 5,211	\$ 5,711	\$ 5,379	\$ 5,071	\$ 4,153
<u>Projected</u>						
kWh Sales (Thousands)	530	540	540	540	540	540
ITC Revenue (without GRT)	\$ 5,304	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 7,767	\$ 91	\$ 591	\$ 259	\$ (49)	\$ (967)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	449	-	-	-	-	-	4,418
ITC Revenue Billed	\$ 4,573	\$ 5,441	\$ 5,441	\$ 5,441	\$ 5,441	\$ 5,441	\$ 72,796
ITC Revenue Billed (without GRT)	\$ 4,303	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 68,499
<u>Projected</u>							
kWh Sales (Thousands)	540	540	540	540	540	540	6,470
ITC Revenue (without GRT)	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 5,120	\$ 61,624
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (817)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,875

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,366	2,448	2,088	2,070	1,823	1,650
ITC Revenue Billed	\$ 22,901	\$ 23,082	\$ 22,813	\$ 22,889	\$ 22,971	\$ 22,955
ITC Revenue Billed (without GRT)	\$ 21,550	\$ 21,721	\$ 21,467	\$ 21,538	\$ 21,615	\$ 21,601
<u>Projected</u>						
kWh Sales (Thousands)	2,451	2,364	1,996	1,996	1,686	1,647
ITC Revenue (without GRT)	\$ 27,543	\$ 26,213	\$ 22,133	\$ 22,133	\$ 18,695	\$ 18,263
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,993)	\$ (4,492)	\$ (666)	\$ (595)	\$ 2,920	\$ 3,338

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,564	-	-	-	-	-	14,009
ITC Revenue Billed	\$ 23,062	\$ 18,500	\$ 20,786	\$ 22,377	\$ 25,582	\$ 26,725	\$ 274,643
ITC Revenue Billed (without GRT)	\$ 21,701	\$ 17,409	\$ 19,560	\$ 21,057	\$ 24,073	\$ 25,149	\$ 258,441
<u>Projected</u>							
kWh Sales (Thousands)	1,454	1,570	1,764	1,899	2,171	2,268	23,266
ITC Revenue (without GRT)	\$ 16,123	\$ 17,409	\$ 19,560	\$ 21,057	\$ 24,073	\$ 25,149	\$ 258,351
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 5,578	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 90

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	472	528	428	427	396	337
ITC Revenue Billed	\$ 5,704	\$ 5,609	\$ 5,846	\$ 5,837	\$ 5,836	\$ 5,850
ITC Revenue Billed (without GRT)	\$ 5,367	\$ 5,278	\$ 5,502	\$ 5,492	\$ 5,492	\$ 5,505
<u>Projected</u>						
kWh Sales (Thousands)	538	521	440	440	372	363
ITC Revenue (without GRT)	\$ 7,221	\$ 6,871	\$ 5,802	\$ 5,802	\$ 4,906	\$ 4,787
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,854)	\$ (1,593)	\$ (300)	\$ (310)	\$ 586	\$ 718

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	305	-	-	-	-	-	2,893
ITC Revenue Billed	\$ 5,578	\$ 4,849	\$ 5,451	\$ 5,872	\$ 6,713	\$ 6,993	\$ 70,138
ITC Revenue Billed (without GRT)	\$ 5,249	\$ 4,563	\$ 5,130	\$ 5,525	\$ 6,317	\$ 6,580	\$ 66,000
<u>Projected</u>							
kWh Sales (Thousands)	320	346	389	419	479	499	5,126
ITC Revenue (without GRT)	\$ 4,220	\$ 4,563	\$ 5,130	\$ 5,525	\$ 6,317	\$ 6,580	\$ 67,724
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,029	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (1,724)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	5,709	6,234	4,710	4,371	4,088	3,511
ITC Revenue Billed	\$ 48,767	\$ 46,792	\$ 53,144	\$ 49,167	\$ 50,427	\$ 50,452
ITC Revenue Billed (without GRT)	\$ 45,890	\$ 44,032	\$ 50,008	\$ 46,266	\$ 47,452	\$ 47,475
<u>Projected</u>						
kWh Sales (Thousands)	6,648	6,471	5,464	5,464	4,615	4,509
ITC Revenue (without GRT)	\$ 63,064	\$ 60,047	\$ 50,702	\$ 50,702	\$ 42,824	\$ 41,840
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (17,174)	\$ (16,015)	\$ (694)	\$ (4,436)	\$ 4,628	\$ 5,635

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,316	-	-	-	-	-	31,939
ITC Revenue Billed	\$ 50,637	\$ 42,373	\$ 47,600	\$ 51,268	\$ 58,585	\$ 61,208	\$ 610,420
ITC Revenue Billed (without GRT)	\$ 47,650	\$ 39,873	\$ 44,791	\$ 48,243	\$ 55,128	\$ 57,597	\$ 574,405
<u>Projected</u>							
kWh Sales (Thousands)	3,979	4,297	4,827	5,199	5,941	6,207	63,621
ITC Revenue (without GRT)	\$ 36,922	\$ 39,873	\$ 44,791	\$ 48,243	\$ 55,128	\$ 57,597	\$ 591,733
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 10,728	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (17,328)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,518	3,038	2,869	2,875	3,725	2,582
ITC Revenue Billed	\$ 12,886	\$ 15,878	\$ 8,637	\$ 8,729	\$ 11,604	\$ 7,882
ITC Revenue Billed (without GRT)	\$ 12,126	\$ 14,941	\$ 8,127	\$ 8,214	\$ 10,919	\$ 7,417
<u>Projected</u>						
kWh Sales (Thousands)	2,079	2,023	1,708	1,708	1,442	1,409
ITC Revenue (without GRT)	\$ 9,113	\$ 10,444	\$ 8,817	\$ 8,817	\$ 7,444	\$ 7,274
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 3,013	\$ 4,497	\$ (690)	\$ (603)	\$ 3,475	\$ 143

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	2,465	-	-	-	-	-	20,072
ITC Revenue Billed	\$ 7,522	\$ 7,368	\$ 8,278	\$ 8,915	\$ 10,188	\$ 10,643	\$ 118,530
ITC Revenue Billed (without GRT)	\$ 7,078	\$ 6,933	\$ 7,790	\$ 8,389	\$ 9,587	\$ 10,015	\$ 111,536
<u>Projected</u>							
kWh Sales (Thousands)	1,243	1,343	1,509	1,625	1,857	1,940	19,886
ITC Revenue (without GRT)	\$ 6,417	\$ 6,933	\$ 7,790	\$ 8,389	\$ 9,587	\$ 10,015	\$ 101,040
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 661	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,496

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27	27	27	26	27	27
ITC Revenue Billed	\$ 395	\$ 395	\$ 429	\$ 429	\$ 429	\$ 429
ITC Revenue Billed (without GRT)	\$ 371	\$ 371	\$ 404	\$ 404	\$ 404	\$ 404
<u>Projected</u>						
kWh Sales (Thousands)	30	30	27	30	29	30
ITC Revenue (without GRT)	\$ 417	\$ 412	\$ 371	\$ 412	\$ 398	\$ 412
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (46)	\$ (41)	\$ 33	\$ (8)	\$ 6	\$ (8)

(a) July 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	27	-	-	-	-	-	188
ITC Revenue Billed	\$ 429	\$ 438	\$ 438	\$ 423	\$ 438	\$ 423	5,095
ITC Revenue Billed (without GRT)	\$ 404	\$ 412	\$ 412	\$ 398	\$ 412	\$ 398	4,794
<u>Projected</u>							
kWh Sales (Thousands)	29	30	30	29	30	29	353
ITC Revenue (without GRT)	\$ 398	\$ 412	\$ 412	\$ 398	\$ 412	\$ 398	4,852
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 6	\$ -	\$ -	\$ -	\$ -	\$ -	(58)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	7	7	6
ITC Revenue Billed	\$ 142	\$ 142	\$ 161	\$ 161	\$ 160	\$ 160
ITC Revenue Billed (without GRT)	\$ 134	\$ 134	\$ 151	\$ 151	\$ 151	\$ 151
<u>Projected</u>						
kWh Sales (Thousands)	10	10	8	8	7	7
ITC Revenue (without GRT)	\$ 195	\$ 191	\$ 153	\$ 153	\$ 134	\$ 134
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (61)	\$ (57)	\$ (2)	\$ (2)	\$ 17	\$ 17

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	6	-	-	-	-	-	51
ITC Revenue Billed	\$ 160	\$ 122	\$ 142	\$ 163	\$ 183	\$ 183	1,879
ITC Revenue Billed (without GRT)	\$ 151	\$ 115	\$ 134	\$ 153	\$ 172	\$ 172	1,769
<u>Projected</u>							
kWh Sales (Thousands)	6	6	7	8	9	9	95
ITC Revenue (without GRT)	\$ 115	\$ 115	\$ 134	\$ 153	\$ 172	\$ 172	1,821
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 36	\$ -	\$ -	\$ -	\$ -	\$ -	(52)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	29,534	32,622	29,045	31,510	23,249	18,717
ITC Revenue Billed	\$ 608,345	\$ 692,529	\$ 642,237	\$ 695,916	\$ 516,464	\$ 417,299
ITC Revenue Billed (without GRT)	\$ 572,452	\$ 651,669	\$ 604,345	\$ 654,857	\$ 485,993	\$ 392,678
<u>Projected</u>						
kWh Sales (Thousands)	28,691	27,082	25,013	25,714	24,853	23,679
ITC Revenue (without GRT)	\$ 560,052	\$ 565,041	\$ 521,873	\$ 536,499	\$ 518,535	\$ 494,040
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 12,400	\$ 86,628	\$ 82,472	\$ 118,358	\$ (32,542)	\$ (101,362)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	18,533	-	-	-	-	-	183,210
ITC Revenue Billed	\$ 413,283	\$ 595,701	\$ 614,259	\$ 572,886	\$ 551,534	\$ 543,330	\$ 6,863,783
ITC Revenue Billed (without GRT)	\$ 388,899	\$ 560,555	\$ 578,018	\$ 539,086	\$ 518,994	\$ 511,274	\$ 6,458,820
<u>Projected</u>							
kWh Sales (Thousands)	25,029	26,867	27,704	25,838	24,875	24,505	309,850
ITC Revenue (without GRT)	\$ 522,207	\$ 560,555	\$ 578,018	\$ 539,086	\$ 518,994	\$ 511,274	\$ 6,426,174
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (133,308)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,646

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	7,094	8,604	7,210	8,134	5,482	3,428
ITC Revenue Billed	\$ 150,421	\$ 187,062	\$ 158,226	\$ 179,925	\$ 117,908	\$ 70,480
ITC Revenue Billed (without GRT)	\$ 141,546	\$ 176,026	\$ 148,891	\$ 169,309	\$ 110,952	\$ 66,322
<u>Projected</u>						
kWh Sales (Thousands)	6,225	6,120	5,627	5,785	5,582	5,306
ITC Revenue (without GRT)	\$ 122,819	\$ 124,189	\$ 114,185	\$ 117,391	\$ 113,271	\$ 107,671
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 18,727	\$ 51,837	\$ 34,706	\$ 51,918	\$ (2,319)	\$ (41,349)

(a) July through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,567	-	-	-	-	-	43,519
ITC Revenue Billed	\$ 73,627	\$ 130,293	\$ 134,498	\$ 125,182	\$ 120,352	\$ 118,627	\$ 1,566,601
ITC Revenue Billed (without GRT)	\$ 69,283	\$ 122,606	\$ 126,563	\$ 117,797	\$ 113,251	\$ 111,628	\$ 1,474,174
<u>Projected</u>							
kWh Sales (Thousands)	5,615	6,042	6,237	5,805	5,581	5,501	69,426
ITC Revenue (without GRT)	\$ 113,941	\$ 122,606	\$ 126,563	\$ 117,797	\$ 113,251	\$ 111,628	\$ 1,405,312
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (44,658)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,862

(a) July through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

LARGE COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	473,875	465,214	445,990	478,767	452,549	464,211
ITC Revenue Billed	\$ 4,194,804	\$ 3,985,803	\$ 3,752,886	\$ 3,957,731	\$ 3,769,272	\$ 3,903,727
ITC Revenue Billed (without GRT)	\$ 3,947,311	\$ 3,750,640	\$ 3,531,466	\$ 3,724,225	\$ 3,546,885	\$ 3,673,408
<u>Projected</u>						
kWh Sales (Thousands)	471,054	489,295	471,943	481,934	473,032	461,988
ITC Revenue (without GRT)	\$ 3,903,487	\$ 3,818,579	\$ 3,683,160	\$ 3,761,132	\$ 3,691,659	\$ 3,605,469
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 43,824	\$ (67,939)	\$ (151,694)	\$ (36,907)	\$ (144,774)	\$ 67,939

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	490,929	-	-	-	-	-	3,271,535
ITC Revenue Billed	\$ 4,123,648	\$ 4,219,318	\$ 4,316,776	\$ 4,096,416	\$ 3,962,301	\$ 3,897,097	\$ 48,179,779
ITC Revenue Billed (without GRT)	\$ 3,880,353	\$ 3,970,380	\$ 4,062,087	\$ 3,854,728	\$ 3,728,526	\$ 3,667,169	\$ 45,337,178
<u>Projected</u>							
kWh Sales (Thousands)	483,055	508,746	520,497	493,927	477,756	469,894	5,803,121
ITC Revenue (without GRT)	\$ 3,769,881	\$ 3,970,380	\$ 4,062,087	\$ 3,854,728	\$ 3,728,526	\$ 3,667,169	\$ 45,516,257
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 110,472	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (179,079)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	26,871	25,068	26,818	27,449	26,897	26,913
ITC Revenue Billed	\$ 228,168	\$ 219,300	\$ 229,971	\$ 235,269	\$ 230,997	\$ 231,373
ITC Revenue Billed (without GRT)	\$ 214,706	\$ 206,361	\$ 216,403	\$ 221,388	\$ 217,369	\$ 217,722
<u>Projected</u>						
kWh Sales (Thousands)	30,353	28,833	29,037	29,870	29,885	29,679
ITC Revenue (without GRT)	\$ 243,734	\$ 232,607	\$ 234,253	\$ 240,973	\$ 241,094	\$ 239,432
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (29,028)	\$ (26,246)	\$ (17,850)	\$ (19,585)	\$ (23,725)	\$ (21,710)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	28,060	-	-	-	-	-	188,076
ITC Revenue Billed	\$ 240,226	\$ 270,168	\$ 274,111	\$ 265,958	\$ 261,423	\$ 254,710	\$ 2,941,674
ITC Revenue Billed (without GRT)	\$ 226,053	\$ 254,228	\$ 257,939	\$ 250,267	\$ 245,999	\$ 239,682	\$ 2,768,117
<u>Projected</u>							
kWh Sales (Thousands)	30,685	31,513	31,973	31,022	30,493	29,710	363,053
ITC Revenue (without GRT)	\$ 247,548	\$ 254,228	\$ 257,939	\$ 250,267	\$ 245,999	\$ 239,682	\$ 2,927,756
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (21,495)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (159,639)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	259,061	258,266	251,968	256,660	239,292	248,688
ITC Revenue Billed	\$ 2,196,569	\$ 2,128,442	\$ 2,096,534	\$ 2,088,179	\$ 1,978,362	\$ 2,056,290
ITC Revenue Billed (without GRT)	\$ 2,066,972	\$ 2,002,864	\$ 1,972,838	\$ 1,964,977	\$ 1,861,638	\$ 1,934,969
<u>Projected</u>						
kWh Sales (Thousands)	269,817	262,798	259,985	266,121	264,684	261,676
ITC Revenue (without GRT)	\$ 2,126,448	\$ 2,054,252	\$ 2,032,263	\$ 2,080,227	\$ 2,068,995	\$ 2,045,482
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (59,476)	\$ (51,388)	\$ (59,425)	\$ (115,250)	\$ (207,357)	\$ (110,513)

(a) July 2006 through November 2006 are are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	257,906	-	-	-	-	-	1,771,841
ITC Revenue Billed	\$ 2,114,034	\$ 2,356,542	\$ 2,397,703	\$ 2,302,746	\$ 2,236,565	\$ 2,187,454	\$ 26,139,420
ITC Revenue Billed (without GRT)	\$ 1,989,306	\$ 2,217,507	\$ 2,256,239	\$ 2,166,885	\$ 2,104,608	\$ 2,058,395	\$ 24,597,198
<u>Projected</u>							
kWh Sales (Thousands)	272,018	283,683	288,638	277,207	269,240	263,328	3,239,195
ITC Revenue (without GRT)	\$ 2,126,323	\$ 2,217,507	\$ 2,256,239	\$ 2,166,885	\$ 2,104,608	\$ 2,058,395	\$ 25,337,624
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (137,017)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (740,426)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	96,644	221,186	146,453	161,542	145,905	169,093
ITC Revenue Billed	\$ 799,562	\$ 1,520,528	\$ 1,060,091	\$ 1,138,743	\$ 1,042,647	\$ 1,198,403
ITC Revenue Billed (without GRT)	\$ 752,388	\$ 1,430,817	\$ 997,545	\$ 1,071,557	\$ 981,130	\$ 1,127,697
<u>Projected</u>						
kWh Sales (Thousands)	158,849	156,531	158,199	161,758	162,201	161,884
ITC Revenue (without GRT)	\$ 1,123,449	\$ 1,072,436	\$ 1,083,864	\$ 1,108,248	\$ 1,111,283	\$ 1,109,111
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (371,061)	\$ 358,381	\$ (86,319)	\$ (36,691)	\$ (130,153)	\$ 18,586

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	145,766	-	-	-	-	-	1,086,589
ITC Revenue Billed	\$ 1,033,902	\$ 1,248,540	\$ 1,264,012	\$ 1,229,792	\$ 1,205,052	\$ 1,177,952	\$ 13,919,224
ITC Revenue Billed (without GRT)	\$ 972,902	\$ 1,174,876	\$ 1,189,435	\$ 1,157,234	\$ 1,133,954	\$ 1,108,453	\$ 13,097,988
<u>Projected</u>							
kWh Sales (Thousands)	166,865	171,483	173,608	168,908	165,510	161,788	1,967,584
ITC Revenue (without GRT)	\$ 1,143,237	\$ 1,174,876	\$ 1,189,435	\$ 1,157,234	\$ 1,133,954	\$ 1,108,453	\$ 13,515,580
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (170,335)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (417,592)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27,505	22,893	21,525	34,164	39,715	37,394
ITC Revenue Billed	\$ 383,168	\$ 447,634	\$ 469,795	\$ 696,979	\$ 756,186	\$ 731,083
ITC Revenue Billed (without GRT)	\$ 360,561	\$ 421,224	\$ 442,077	\$ 655,858	\$ 711,571	\$ 687,949
<u>Projected</u>						
kWh Sales (Thousands)	32,729	25,002	23,807	24,516	23,993	23,195
ITC Revenue (without GRT)	\$ 469,888	\$ 467,062	\$ 444,738	\$ 457,983	\$ 448,213	\$ 433,305
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (109,327)	\$ (45,838)	\$ (2,661)	\$ 197,875	\$ 263,358	\$ 254,644

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	37,635	-	-	-	-	-	220,831
ITC Revenue Billed	\$ 757,070	\$ 508,714	\$ 521,598	\$ 493,805	\$ 480,147	\$ 470,717	\$ 6,716,896
ITC Revenue Billed (without GRT)	\$ 712,403	\$ 478,700	\$ 490,824	\$ 464,671	\$ 451,818	\$ 442,945	\$ 6,320,601
<u>Projected</u>							
kWh Sales (Thousands)	24,309	25,625	26,274	24,874	24,186	23,711	302,221
ITC Revenue (without GRT)	\$ 454,116	\$ 478,700	\$ 490,824	\$ 464,671	\$ 451,818	\$ 442,945	\$ 5,504,263
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 258,287	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 816,338

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,688	1,482	5,293	5,021	4,169	4,204
ITC Revenue Billed	\$ 61,237	\$ 58,626	\$ 134,333	\$ 131,205	\$ 108,973	\$ 108,401
ITC Revenue Billed (without GRT)	\$ 57,624	\$ 55,167	\$ 126,408	\$ 123,464	\$ 102,544	\$ 102,005
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 133,164	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (75,540)	\$ (75,079)	\$ (3,838)	\$ (6,782)	\$ (27,702)	\$ (28,241)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	4,325	-	-	-	-	-	26,182
ITC Revenue Billed	\$ 110,420	\$ 138,412	\$ 138,412	\$ 138,412	\$ 138,412	\$ 138,412	\$ 1,405,255
ITC Revenue Billed (without GRT)	\$ 103,905	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 1,322,347
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 130,246	\$ 1,565,870
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (26,341)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (243,523)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	33,765	38,356	36,572	40,835	33,806	37,900
ITC Revenue Billed	\$ 410,464	\$ 153,841	\$ 191,938	\$ 225,808	\$ 186,070	\$ 209,166
ITC Revenue Billed (without GRT)	\$ 386,246	\$ 144,765	\$ 180,614	\$ 212,486	\$ 175,092	\$ 196,826
<u>Projected</u>						
kWh Sales (Thousands)	20,786	34,090	34,090	34,090	34,090	34,090
ITC Revenue (without GRT)	\$ 205,037	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 181,209	\$ (54,466)	\$ (18,617)	\$ 13,255	\$ (24,139)	\$ (2,405)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	37,707	-	-	-	-	-	258,941
ITC Revenue Billed	\$ 154,480	\$ 211,723	\$ 211,723	\$ 211,723	\$ 211,723	\$ 211,723	\$ 2,590,382
ITC Revenue Billed (without GRT)	\$ 145,366	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 2,437,550
<u>Projected</u>							
kWh Sales (Thousands)	34,090	34,090	34,090	34,090	34,090	34,090	395,776
ITC Revenue (without GRT)	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 199,231	\$ 2,396,578
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (53,865)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,972

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-05 Actual	Jan-06 Actual	Feb-06 Actual	Mar-06 Actual	Apr-06 Actual	May-06 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,478	981	16	108	143	296
ITC Revenue Billed	\$ 48,596	\$ 30,043	\$ 724	\$ 4,491	\$ 4,817	\$ 9,432
ITC Revenue Billed (without GRT)	\$ 45,729	\$ 28,270	\$ 681	\$ 4,226	\$ 4,533	\$ 8,875
<u>Projected</u>						
kWh Sales (Thousands)	682	760	695	714	687	651
ITC Revenue (without GRT)	\$ 21,481	\$ 21,671	\$ 19,817	\$ 20,359	\$ 19,589	\$ 18,563
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 24,248	\$ 6,599	\$ (19,136)	\$ (16,133)	\$ (15,056)	\$ (9,688)

(a) July 2006 through November 2006 are
are estimates that will be replaced with
actual data by December 15, 2006.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2006 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-06 Actual	Jul-06 Estimate	Aug-06 Estimate	Sep-06 Estimate	Oct-06 Estimate	Nov-06 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	307	-	-	-	-	-	3,329
ITC Revenue Billed	\$ 10,887	\$ 22,605	\$ 23,333	\$ 21,666	\$ 20,787	\$ 20,514	\$ 217,895
ITC Revenue Billed (without GRT)	\$ 10,244	\$ 21,272	\$ 21,956	\$ 20,388	\$ 19,561	\$ 19,304	\$ 205,039
<u>Projected</u>							
kWh Sales (Thousands)	691	746	770	715	686	677	8,474
ITC Revenue (without GRT)	\$ 19,703	\$ 21,272	\$ 21,956	\$ 20,388	\$ 19,561	\$ 19,304	\$ 243,664
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (9,459)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (38,625)

(a) July 2006 through November 2006 are estimates that will be replaced with actual data by December 15, 2006.