

CAPTION SHEET

SE MANAGEMENT SYSTEM

- 1. REPORT DATE: 00/00/00
- 2. BUREAU: AUD
- 3. SECTION(S):
- 5. APPROVED BY: DIRECTOR: SUPERVISOR:
- 6. PERSON IN CHARGE:
- 8. DOCKET NO: R-00051038
- 4. PUBLIC MEETING DATE: 00/00/00
- 7. DATE FILED: 09/30/05
- 9. EFFECTIVE DATE: 00/00/00

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PPL ELECTRIC UTILITIES CORP

COMP/APP COUNTY:

UTILITY CODE: 110500

ALLEGATION OR SUBJECT

PPL ELECTRIC UTILITIES CORPORATION FILED ITS 2005 INTANGIBLE TRANSITION CHARGE RECONCILIATION FILING.

DOCUMENT
FOLDER

DOCKETED
OCT 11 2005

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

September 30, 2005

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James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

R. 00051038

Re: **PPL Electric Utilities Corporation**
2005 Intangible Transition Charge
Reconciliation Filing
Docket No.

DOCUMENT
FOLDER

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2005 Intangible Transition Charge Reconciliation Filing. This filing sets forth over/under collections for the period ended August 31, as well as an estimate of over/under collections for the three months ending November 30, 2005. The filing also contains a reforecast of sales, uncollectibles and payment lags for calendar year 2006.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Public Utility Commission ("PUC") in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2004 Intangible Transition Charge Reconciliation Filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 30, 2005, which is the date it was deposited with an

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James J. McNulty, Esquire

- 2 -

September 30, 2005

overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed document, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive, flowing style with a large initial "P".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

2005 INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING

Docket No. R-00051038

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**PPL Electric Utilities Corporation
2005 Intangible Transition Charge
Reconciliation Filing Attachments**

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Attachment

Description

- | | |
|---|--|
| | Introduction |
| 1 | Computation of ITC Reconciliation Adjustment Ratio and Adjusted Year 2006 ITC Revenues by Rate Class |
| 2 | 2005 ITC Reconciliation Calculation by Rate Class |
| 3 | 2005 ITC Reconciliation Calculation Detail by Month |
| 4 | Current Year 2006 Sales Forecast |
| 5 | Collections Curve for Year 2006 |
| 6 | Form of Notice for Publication in the <u>Pennsylvania Bulletin</u> |

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**PPL Electric Utilities Corporation
Intangible Transition Charge
Reconciliation Filing**

SEP 30 2005

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Introduction

In its order granting the petition of PPL Electric Utilities Corporation ("PPL Electric") for a Supplemental Qualified Rate Order ("QRO"), the Public Utility Commission ("PUC") established procedures for the annual reconciliation of PPL Electric's Intangible Transition Charges ("ITCs"). Petition of PP&L, Inc. for Issuance of a Supplemental Qualified Rate Order Under Sections 2808 and 2812 of the Public Utility Code, Docket No. R-00994637, Order entered May 21, 1999, p. 21, Exhibit B. These annual procedures can be summarized as follows:

- October 1 – PPL Electric files a schedule of actual ITC over/under collections for the nine months ended August 31 and an estimate of ITC over/under collections for the three months ending November 30. PPL Electric also files a reforecast of sales, uncollectibles, payment lags and adjusted transition expenses for the next calendar year.
- October 15 – PPL Electric files actual ITC over/under collections for the month of September.
- November 15 – PPL Electric files actual ITC over/under collections for the month of October.
- December 15 – PPL Electric files actual ITC over/under collections for the month of November. PPL Electric also submits a tariff

supplement and supporting data setting forth ITC rates to become effective on January 1.

- January 1 – New ITC rates become effective.

The PUC also has established separate procedures for the annual reconciliation of PPL Electric's Competitive Transition Charges.

PPL Electric has incorporated the ITC reconciliation procedures summarized above into its Tariff - Electric Pa. P.U.C. No. 201. This filing is being submitted pursuant to the Commission's May 21, 1999 order and the associated provisions in PPL Electric's tariff.

Pursuant to these ITC reconciliation procedures, PPL Electric is including the following information in this filing – the current 2006 sales forecast (Attachment 4) and a collections curve for 2006 (Attachment 5). This information does not affect reconciliation of the 2005 ITCs, but will be reflected in the 2006 ITCs that PPL Electric will file on December 15, 2005.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 1

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Residential Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
RS	\$ 137,313,844	\$ 129,212,327			\$ 127,624,801	\$ 135,626,748
RTS	3,207,546	3,018,301			2,981,218	3,168,137
RTD	63,818	60,053			59,315	63,034
TOTAL	<u>\$ 140,585,208</u>	<u>\$ 132,290,681</u>	<u>\$ 1,625,347</u>	<u>0.012286</u>	<u>\$ 130,665,334</u>	<u>\$ 138,857,919</u>

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Small Commercial and Industrial Class

	(A)	(B)	(C)	(E)	(F)	(G)
		(A)*.941		(C)/(B)	(B)*(1-(E))	(F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
GS-1	\$ 24,848,961	\$ 23,382,872			\$ 23,678,611	\$ 25,163,236
GS-3	94,240,108	88,679,942			89,801,535	95,432,001
IS-1	58,792	55,323			56,023	59,536
BL	64,789	60,966			61,737	65,608
SA	271,968	255,922			259,159	275,408
SM	71,289	67,083			67,931	72,190
SHS	622,951	586,197			593,611	630,830
SE	108,320	101,929			103,218	109,690
TS	5,112	4,810			4,871	5,176
SI-1	1,915	1,802			1,825	1,939
GH-1	6,764,361	6,365,264			6,445,770	6,849,913
GH-2	1,479,281	1,392,003			1,409,609	1,497,990
TOTAL	\$ 128,537,847	\$ 120,954,113	\$ (1,529,787)	(0.012648)	\$ 122,483,900	\$ 130,163,517

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the

Large Commercial and Industrial Class Application Period January 1, 2006 through December 31, 2006

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
LP-4	\$ 48,738,969	\$ 45,863,370			\$ 45,998,241	\$ 48,882,285
IS-P	3,134,454	2,949,521			2,958,195	3,143,671
LP-5	27,136,886	25,535,810			25,610,904	27,216,682
IS-T	14,473,682	13,619,735			13,659,787	14,516,242
LP-6	5,899,606	5,551,529			5,567,854	5,916,953
LPEP	1,678,516	1,579,484			1,584,129	1,683,452
ISM	2,567,559	2,416,073			2,423,178	2,575,109
Standby	261,088	245,684			246,406	261,855
TOTAL	\$ 103,890,760	\$ 97,761,206	\$ (287,488)	(0.002941)	\$ 98,048,694	\$ 104,196,249

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 2

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 12,324,972	\$ 15,157,760	\$ 14,414,383	\$ 13,657,710	\$ 10,951,737	\$ 8,434,589
ITC Revenue Billed (without GRT)	\$ 11,782,673	\$ 14,263,453	\$ 13,563,935	\$ 12,851,905	\$ 10,305,585	\$ 7,936,948
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,812,315	\$ 14,139,681	\$ 13,285,893	\$ 12,326,910	\$ 10,451,966	\$ 8,438,088
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,029,642)	\$ 123,772	\$ 278,042	\$ 524,995	\$ (146,381)	\$ (501,140)
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,119,538	\$ 11,157,787	\$ 11,444,340	\$ 11,401,620	\$ 10,261,506	\$ 9,725,198
ITC Revenue Billed (without GRT)	\$ 9,674,279	\$ 10,499,477	\$ 10,769,124	\$ 10,728,925	\$ 9,656,077	\$ 9,151,412
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,848,561	\$ 10,878,075	\$ 10,342,965	\$ 10,286,622	\$ 10,030,979	\$ 9,618,961
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,174,282)	\$ (378,598)	\$ 426,159	\$ 442,303	\$ (374,902)	\$ (467,549)
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,754,472	\$ 8,476,594	\$ 8,759,165	\$ 8,701,069	\$ 8,696,820	\$ 8,423,275
ITC Revenue Billed (without GRT)	\$ 8,369,275	\$ 7,976,475	\$ 8,242,374	\$ 8,187,706	\$ 8,183,708	\$ 7,926,302
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 8,673,524	\$ 8,132,972	\$ 8,159,663	\$ 8,165,823	\$ 8,119,663	\$ 7,994,361
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (304,249)	\$ (156,497)	\$ 82,711	\$ 21,883	\$ 64,045	\$ (68,059)
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 31,198,982	\$ 34,792,141	\$ 34,617,888	\$ 33,760,399	\$ 29,910,063	\$ 26,583,062
ITC Revenue Billed (without GRT)	\$ 29,826,227	\$ 32,739,405	\$ 32,575,433	\$ 31,768,535	\$ 28,145,370	\$ 25,014,662
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 32,334,400	\$ 33,150,728	\$ 31,788,521	\$ 30,779,355	\$ 28,602,608	\$ 26,051,410
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,508,173)	\$ (411,323)	\$ 786,912	\$ 989,180	\$ (457,238)	\$ (1,036,748)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation

	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Total
	Actual	Actual	Actual	Estimate	Estimate	Estimate	
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,102,530	\$ 11,427,203	\$ 12,213,595	\$ 9,660,566	\$ 9,063,396	\$ 10,660,653	\$ 137,069,094
ITC Revenue Billed (without GRT)	\$ 8,565,480	\$ 10,752,998	\$ 11,492,993	\$ 9,090,595	\$ 8,528,657	\$ 10,031,676	\$ 129,166,898
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,417,343	\$ 9,880,213	\$ 10,138,214	\$ 9,090,595	\$ 8,528,657	\$ 10,031,676	\$ 127,541,551
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 148,137	\$ 872,785	\$ 1,354,779	\$ -	\$ -	\$ -	\$ 1,625,347
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,474,041	\$ 11,843,254	\$ 11,416,323	\$ 11,114,327	\$ 10,508,043	\$ 10,645,669	\$ 130,111,647
ITC Revenue Billed (without GRT)	\$ 9,856,073	\$ 11,144,502	\$ 10,742,760	\$ 10,458,586	\$ 9,888,073	\$ 10,017,579	\$ 122,586,867
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 10,062,188	\$ 10,849,632	\$ 10,834,433	\$ 10,458,586	\$ 9,888,073	\$ 10,017,579	\$ 124,116,654
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (206,115)	\$ 294,870	\$ (91,673)	\$ -	\$ -	\$ -	\$ (1,529,787)
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,303,348	\$ 9,696,470	\$ 9,140,088	\$ 8,958,599	\$ 8,639,070	\$ 8,634,267	\$ 105,183,237
ITC Revenue Billed (without GRT)	\$ 7,813,451	\$ 9,124,378	\$ 8,600,822	\$ 8,430,045	\$ 8,129,368	\$ 8,124,848	\$ 99,108,752
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,245,922	\$ 8,617,772	\$ 8,602,279	\$ 8,430,045	\$ 8,129,368	\$ 8,124,848	\$ 99,396,240
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (432,471)	\$ 506,606	\$ (1,457)	\$ -	\$ -	\$ -	\$ (287,488)
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 27,879,919	\$ 32,966,927	\$ 32,770,006	\$ 29,733,492	\$ 28,210,509	\$ 29,940,589	\$ 372,363,978
ITC Revenue Billed (without GRT)	\$ 26,235,004	\$ 31,021,878	\$ 30,836,576	\$ 27,979,226	\$ 26,546,098	\$ 28,174,103	\$ 350,862,516
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 26,725,453	\$ 29,347,617	\$ 29,574,926	\$ 27,979,226	\$ 26,546,098	\$ 28,174,103	\$ 351,054,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (490,449)	\$ 1,674,261	\$ 1,261,650	\$ -	\$ -	\$ -	\$ (191,929)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 3

RESIDENTIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,164,733	1,486,279	1,465,617	1,386,525	1,100,197	834,641
ITC Revenue Billed	\$ 12,021,200	\$ 14,765,065	\$ 14,008,384	\$ 13,287,958	\$ 10,687,311	\$ 8,254,777
ITC Revenue Billed (without GRT)	\$ 11,492,267	\$ 13,893,927	\$ 13,181,890	\$ 12,503,968	\$ 10,056,760	\$ 7,767,745
<u>Projected</u>						
kWh Sales (Thousands)	1,258,117	1,497,667	1,406,888	1,306,558	1,110,246	899,376
ITC Revenue (without GRT)	\$ 12,476,385	\$ 13,749,771	\$ 12,916,348	\$ 11,995,239	\$ 10,192,939	\$ 8,256,985
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (984,118)	\$ 144,156	\$ 265,542	\$ 508,729	\$ (136,179)	\$ (489,240)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Residential Class
 Rate Schedule RS

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	907,018	1,157,305	1,242,319	-	-	-	10,744,634
ITC Revenue Billed	\$ 8,935,534	\$ 11,240,600	\$ 12,020,337	\$ 9,484,391	\$ 8,876,976	\$ 10,406,305	\$ 133,988,840
ITC Revenue Billed (without GRT)	\$ 8,408,338	\$ 10,577,405	\$ 11,311,137	\$ 8,924,814	\$ 8,353,236	\$ 9,792,335	\$ 126,263,822
<u>Projected</u>							
kWh Sales (Thousands)	899,595	1,056,606	1,084,172	972,118	909,860	1,066,611	13,467,814
ITC Revenue (without GRT)	\$ 8,258,996	\$ 9,700,481	\$ 9,953,559	\$ 8,924,814	\$ 8,353,236	\$ 9,792,335	\$ 124,571,088
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,342	\$ 876,924	\$ 1,357,578	\$ -	\$ -	\$ -	\$ 1,692,734

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,164	50,380	53,422	48,695	34,816	23,658
ITC Revenue Billed	\$ 298,445	\$ 385,257	\$ 398,563	\$ 362,782	\$ 259,381	\$ 176,250
ITC Revenue Billed (without GRT)	\$ 285,314	\$ 362,527	\$ 375,048	\$ 341,378	\$ 244,078	\$ 165,851
<u>Projected</u>						
kWh Sales (Thousands)	44,138	54,417	51,576	46,281	36,125	25,232
ITC Revenue (without GRT)	\$ 329,629	\$ 382,732	\$ 362,750	\$ 325,509	\$ 254,078	\$ 177,465
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,315)	\$ (20,205)	\$ 12,298	\$ 15,869	\$ (10,000)	\$ (11,614)

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**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,980	24,452	25,294	-	-	-	320,861
ITC Revenue Billed	\$ 163,758	\$ 182,170	\$ 188,441	\$ 172,402	\$ 182,612	\$ 249,425	\$ 3,019,486
ITC Revenue Billed (without GRT)	\$ 154,096	\$ 171,422	\$ 177,323	\$ 162,230	\$ 171,838	\$ 234,709	\$ 2,845,813
<u>Projected</u>							
kWh Sales (Thousands)	22,037	25,006	25,692	23,066	24,432	33,371	411,373
ITC Revenue (without GRT)	\$ 154,993	\$ 175,875	\$ 180,700	\$ 162,230	\$ 171,838	\$ 234,709	\$ 2,912,508
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (897)	\$ (4,453)	\$ (3,377)	\$ -	\$ -	\$ -	\$ (66,695)

(a) September 2005 through November 2005
are estimates that will be replaced with
actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	460	627	637	601	437	309
ITC Revenue Billed	\$ 5,327	\$ 7,438	\$ 7,436	\$ 6,969	\$ 5,045	\$ 3,562
ITC Revenue Billed (without GRT)	\$ 5,092	\$ 6,999	\$ 6,997	\$ 6,558	\$ 4,747	\$ 3,352
<u>Projected</u>						
kWh Sales (Thousands)	561	657	622	564	453	333
ITC Revenue (without GRT)	\$ 6,301	\$ 7,178	\$ 6,795	\$ 6,162	\$ 4,949	\$ 3,638
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,209)	\$ (179)	\$ 202	\$ 396	\$ (202)	\$ (286)

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PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	268	367	392	-	-	-	4,098
ITC Revenue Billed	\$ 3,238	\$ 4,432	\$ 4,817	\$ 3,773	\$ 3,808	\$ 4,923	\$ 60,768
ITC Revenue Billed (without GRT)	\$ 3,047	\$ 4,171	\$ 4,533	\$ 3,551	\$ 3,583	\$ 4,632	\$ 57,263
<u>Projected</u>							
kWh Sales (Thousands)	307	353	362	325	328	424	5,289
ITC Revenue (without GRT)	\$ 3,354	\$ 3,857	\$ 3,955	\$ 3,551	\$ 3,583	\$ 4,632	\$ 57,955
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (307)	\$ 314	\$ 578	\$ -	\$ -	\$ -	\$ (692)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	157,783	178,530	185,138	168,133	155,729	140,299
ITC Revenue Billed	\$ 1,971,043	\$ 2,247,641	\$ 2,307,563	\$ 2,282,549	\$ 2,051,495	\$ 1,857,784
ITC Revenue Billed (without GRT)	\$ 1,884,317	\$ 2,115,031	\$ 2,171,417	\$ 2,147,878	\$ 1,930,456	\$ 1,748,174
<u>Projected</u>						
kWh Sales (Thousands)	177,961	171,850	162,009	160,739	156,403	149,130
ITC Revenue (without GRT)	\$ 2,109,115	\$ 2,127,682	\$ 2,005,840	\$ 1,990,116	\$ 1,936,432	\$ 1,846,385
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (224,798)	\$ (12,651)	\$ 165,577	\$ 157,762	\$ (5,976)	\$ (98,211)

(a) September 2005 through November 2005
are estimates that will be replaced with
actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Small Commercial and Industrial Class
 Rate Schedule GS-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	148,708	179,599	183,464	-	-	-	1,497,383
ITC Revenue Billed	\$ 1,974,537	\$ 2,336,583	\$ 2,376,485	\$ 2,143,840	\$ 2,014,675	\$ 2,046,200	\$ 25,610,395
ITC Revenue Billed (without GRT)	\$ 1,858,039	\$ 2,198,725	\$ 2,236,273	\$ 2,017,354	\$ 1,895,810	\$ 1,925,475	\$ 24,128,949
<u>Projected</u>							
kWh Sales (Thousands)	156,621	169,892	169,567	162,939	153,122	155,518	1,945,751
ITC Revenue (without GRT)	\$ 1,939,131	\$ 2,103,440	\$ 2,099,416	\$ 2,017,354	\$ 1,895,810	\$ 1,925,475	\$ 23,996,196
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (81,092)	\$ 95,285	\$ 136,857	\$ -	\$ -	\$ -	\$ 132,753

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	673,944	716,995	722,127	725,162	660,125	639,399
ITC Revenue Billed	\$ 7,368,679	\$ 7,917,477	\$ 8,041,900	\$ 8,101,853	\$ 7,444,368	\$ 7,267,915
ITC Revenue Billed (without GRT)	\$ 7,044,457	\$ 7,450,345	\$ 7,567,427	\$ 7,623,844	\$ 7,005,150	\$ 6,839,108
<u>Projected</u>						
kWh Sales (Thousands)	757,810	746,096	712,260	708,766	692,646	665,171
ITC Revenue (without GRT)	\$ 7,924,413	\$ 7,935,701	\$ 7,575,811	\$ 7,538,648	\$ 7,367,191	\$ 7,074,959
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (879,956)	\$ (485,356)	\$ (8,384)	\$ 85,196	\$ (362,041)	\$ (235,851)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Small Commercial and Industrial Class
 Rate Schedule GS-3

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	701,165	803,387	751,193	-	-	-	6,393,497
ITC Revenue Billed	\$ 7,923,472	\$ 8,934,568	\$ 8,465,096	\$ 8,158,414	\$ 7,709,948	\$ 7,802,081	\$ 95,135,770
ITC Revenue Billed (without GRT)	\$ 7,455,987	\$ 8,407,429	\$ 7,965,655	\$ 7,677,069	\$ 7,255,063	\$ 7,341,760	\$ 89,633,295
<u>Projected</u>							
kWh Sales (Thousands)	696,090	749,256	747,579	721,780	682,104	690,255	8,569,813
ITC Revenue (without GRT)	\$ 7,403,822	\$ 7,969,312	\$ 7,951,475	\$ 7,677,069	\$ 7,255,063	\$ 7,341,760	\$ 91,015,224
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 52,165	\$ 438,117	\$ 14,180	\$ -	\$ -	\$ -	\$ (1,381,929)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	136	176	372	212	133	62
ITC Revenue Billed	\$ 3,602	\$ 4,360	\$ 12,400	\$ 7,303	\$ 4,771	\$ 2,460
ITC Revenue Billed (without GRT)	\$ 3,443	\$ 4,103	\$ 11,668	\$ 6,872	\$ 4,490	\$ 2,315
<u>Projected</u>						
kWh Sales (Thousands)	186	139	130	129	125	119
ITC Revenue (without GRT)	\$ 4,993	\$ 5,067	\$ 4,739	\$ 4,703	\$ 4,557	\$ 4,338
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,550)	\$ (964)	\$ 6,929	\$ 2,169	\$ (67)	\$ (2,023)

(a) September 2005 through November 2005
are estimates that will be replaced with
actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Small Commercial and Industrial Class
 Rate Schedule IS-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	54	48	70	-	-	-	1,263
ITC Revenue Billed	\$ 2,237	\$ 2,057	\$ 2,930	\$ 5,075	\$ 4,765	\$ 4,843	\$ 56,803
ITC Revenue Billed (without GRT)	\$ 2,105	\$ 1,936	\$ 2,757	\$ 4,776	\$ 4,484	\$ 4,557	\$ 53,506
<u>Projected</u>							
kWh Sales (Thousands)	126	137	136	131	123	125	1,606
ITC Revenue (without GRT)	\$ 4,593	\$ 4,995	\$ 4,958	\$ 4,776	\$ 4,484	\$ 4,557	\$ 56,760
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,488)	\$ (3,059)	\$ (2,201)	\$ -	\$ -	\$ -	\$ (3,254)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Small Commercial and Industrial Class
 Rate Schedule BL

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	554	776	717	867	426	367
ITC Revenue Billed	\$ 6,011	\$ 8,318	\$ 7,649	\$ 9,230	\$ 4,558	\$ 3,950
ITC Revenue Billed (without GRT)	\$ 5,747	\$ 7,827	\$ 7,198	\$ 8,685	\$ 4,289	\$ 3,717
<u>Projected</u>						
kWh Sales (Thousands)	530	530	530	530	530	530
ITC Revenue (without GRT)	\$ 5,451	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 296	\$ 2,519	\$ 1,890	\$ 3,377	\$ (1,019)	\$ (1,591)

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481	512	582	-	-	-	5,282
ITC Revenue Billed	\$ 5,145	\$ 5,476	\$ 6,216	\$ 5,640	\$ 5,640	\$ 5,640	\$ 73,473
ITC Revenue Billed (without GRT)	\$ 4,841	\$ 5,153	\$ 5,850	\$ 5,308	\$ 5,308	\$ 5,308	\$ 69,230
<u>Projected</u>							
kWh Sales (Thousands)	530	530	530	530	530	530	6,360
ITC Revenue (without GRT)	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 63,839
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (467)	\$ (155)	\$ 542	\$ -	\$ -	\$ -	\$ 5,391

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,406	2,221	2,490	2,106	1,855	1,618
ITC Revenue Billed	\$ 23,219	\$ 20,801	\$ 25,571	\$ 23,174	\$ 23,190	\$ 23,141
ITC Revenue Billed (without GRT)	\$ 22,197	\$ 19,574	\$ 24,062	\$ 21,807	\$ 21,822	\$ 21,775
<u>Projected</u>						
kWh Sales (Thousands)	2,459	2,373	2,004	2,004	1,692	1,653
ITC Revenue (without GRT)	\$ 27,669	\$ 26,666	\$ 22,520	\$ 22,520	\$ 19,014	\$ 18,575
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,472)	\$ (7,092)	\$ 1,542	\$ (713)	\$ 2,808	\$ 3,200

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,568	1,515	1,582	-	-	-	17,361
ITC Revenue Billed	\$ 23,125	\$ 23,036	\$ 23,014	\$ 22,761	\$ 26,009	\$ 27,180	\$ 284,221
ITC Revenue Billed (without GRT)	\$ 21,761	\$ 21,677	\$ 21,656	\$ 21,418	\$ 24,475	\$ 25,576	\$ 267,800
<u>Projected</u>							
kWh Sales (Thousands)	1,459	1,576	1,770	1,906	2,178	2,276	23,350
ITC Revenue (without GRT)	\$ 16,395	\$ 17,710	\$ 19,890	\$ 21,418	\$ 24,475	\$ 25,576	\$ 262,428
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 5,366	\$ 3,967	\$ 1,766	\$ -	\$ -	\$ -	\$ 5,372

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	476	541	460	448	423	339
ITC Revenue Billed	\$ 5,722	\$ 5,717	\$ 5,744	\$ 5,843	\$ 5,771	\$ 5,761
ITC Revenue Billed (without GRT)	\$ 5,470	\$ 5,380	\$ 5,405	\$ 5,498	\$ 5,430	\$ 5,421
<u>Projected</u>						
kWh Sales (Thousands)	538	521	440	440	372	363
ITC Revenue (without GRT)	\$ 7,263	\$ 6,994	\$ 5,906	\$ 5,906	\$ 4,994	\$ 4,873
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,793)	\$ (1,614)	\$ (501)	\$ (408)	\$ 436	\$ 548

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	332	327	311	-	-	-	3,657
ITC Revenue Billed	\$ 5,766	\$ 5,729	\$ 5,729	\$ 5,977	\$ 6,833	\$ 7,118	\$ 71,709
ITC Revenue Billed (without GRT)	\$ 5,425	\$ 5,391	\$ 5,391	\$ 5,625	\$ 6,430	\$ 6,698	\$ 67,564
<u>Projected</u>							
kWh Sales (Thousands)	320	346	389	419	479	499	5,126
ITC Revenue (without GRT)	\$ 4,296	\$ 4,645	\$ 5,222	\$ 5,625	\$ 6,430	\$ 6,698	\$ 68,852
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,129	\$ 746	\$ 169	\$ -	\$ -	\$ -	\$ (1,288)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,167	7,034	6,009	5,732	4,981	4,968
ITC Revenue Billed	\$ 52,624	\$ 52,690	\$ 52,770	\$ 52,733	\$ 48,288	\$ 58,165
ITC Revenue Billed (without GRT)	\$ 50,309	\$ 49,581	\$ 49,656	\$ 49,622	\$ 45,439	\$ 54,733
<u>Projected</u>						
kWh Sales (Thousands)	6,612	6,436	5,434	5,434	4,590	4,485
ITC Revenue (without GRT)	\$ 63,356	\$ 61,055	\$ 51,549	\$ 51,549	\$ 43,543	\$ 42,547
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,047)	\$ (11,474)	\$ (1,893)	\$ (1,927)	\$ 1,896	\$ 12,186

(a) September 2005 through November 2005
are estimates that will be replaced with
actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	4,308	3,860	3,683	-	-	-	46,742
ITC Revenue Billed	\$ 53,033	\$ 48,262	\$ 47,979	\$ 52,130	\$ 59,580	\$ 62,231	\$ 640,485
ITC Revenue Billed (without GRT)	\$ 49,904	\$ 45,415	\$ 45,148	\$ 49,054	\$ 56,065	\$ 58,560	\$ 603,486
<u>Projected</u>							
kWh Sales (Thousands)	3,957	4,274	4,801	5,171	5,910	6,173	63,277
ITC Revenue (without GRT)	\$ 37,538	\$ 40,545	\$ 45,544	\$ 49,054	\$ 56,065	\$ 58,560	\$ 600,905
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 12,366	\$ 4,870	\$ (396)	\$ -	\$ -	\$ -	\$ 2,581

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,945	2,213	1,886	1,806	1,283	1,874
ITC Revenue Billed	\$ 8,491	\$ 9,660	\$ 8,747	\$ 8,372	\$ 5,164	\$ 9,395
ITC Revenue Billed (without GRT)	\$ 8,117	\$ 9,090	\$ 8,231	\$ 7,878	\$ 4,859	\$ 8,840
<u>Projected</u>						
kWh Sales (Thousands)	2,068	2,013	1,699	1,699	1,435	1,402
ITC Revenue (without GRT)	\$ 8,634	\$ 8,825	\$ 7,448	\$ 7,448	\$ 6,291	\$ 6,146
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (517)	\$ 265	\$ 783	\$ 430	\$ (1,432)	\$ 2,694

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,356	1,812	1,649	-	-	-	15,824
ITC Revenue Billed	\$ 6,273	\$ 9,576	\$ 8,440	\$ 7,533	\$ 8,609	\$ 8,991	\$ 99,250
ITC Revenue Billed (without GRT)	\$ 5,903	\$ 9,011	\$ 7,942	\$ 7,089	\$ 8,101	\$ 8,461	\$ 93,522
<u>Projected</u>							
kWh Sales (Thousands)	1,237	1,336	1,501	1,617	1,848	1,930	19,785
ITC Revenue (without GRT)	\$ 5,423	\$ 5,857	\$ 6,580	\$ 7,089	\$ 8,101	\$ 8,461	\$ 86,303
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 480	\$ 3,154	\$ 1,362	\$ -	\$ -	\$ -	\$ 7,219

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	29	29	29	29	29	29
ITC Revenue Billed	\$ 431	\$ 431	\$ 433	\$ 433	\$ 433	\$ 433
ITC Revenue Billed (without GRT)	\$ 412	\$ 405	\$ 407	\$ 407	\$ 407	\$ 407
<u>Projected</u>						
kWh Sales (Thousands)	30	30	27	30	29	30
ITC Revenue (without GRT)	\$ 420	\$ 418	\$ 376	\$ 418	\$ 404	\$ 418
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (13)	\$ 31	\$ (11)	\$ 3	\$ (11)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utility Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS

	<i>Jun-05</i>	<i>Jul-05</i>	<i>Aug-05</i>	<i>Sep-05</i>	<i>Oct-05</i>	<i>Nov-05</i>	<i>Total</i>
	Actual	Actual	Actual	Estimate	Estimate	Estimate	
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	29	29	28	-	-	-	260
ITC Revenue Billed	\$ 433	\$ 433	\$ 409	\$ 429	\$ 444	\$ 429	5,169
ITC Revenue Billed (without GRT)	\$ 407	\$ 407	\$ 385	\$ 404	\$ 418	\$ 404	4,871
<u>Projected</u>							
kWh Sales (Thousands)	29	30	30	29	30	29	353
ITC Revenue (without GRT)	\$ 404	\$ 418	\$ 418	\$ 404	\$ 418	\$ 404	4,920
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 3	\$ (11)	\$ (33)	\$ -	\$ -	\$ -	(49)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Small Commercial and Industrial Class
 Rate Schedule SI-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	7	7	6
ITC Revenue Billed	\$ 142	\$ 142	\$ 144	\$ 144	\$ 142	\$ 143
ITC Revenue Billed (without GRT)	\$ 136	\$ 134	\$ 135	\$ 135	\$ 133	\$ 134
<u>Projected</u>						
kWh Sales (Thousands)	10	10	8	8	7	7
ITC Revenue (without GRT)	\$ 194	\$ 194	\$ 155	\$ 155	\$ 136	\$ 136
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (58)	\$ (60)	\$ (20)	\$ (20)	\$ (3)	\$ (2)

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Small Commercial and Industrial Class
 Rate Schedule SI-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	6	6	5	-	-	-	62
ITC Revenue Billed	\$ 143	\$ 143	\$ 143	\$ 165	\$ 186	\$ 186	1,822
ITC Revenue Billed (without GRT)	\$ 134	\$ 134	\$ 134	\$ 155	\$ 175	\$ 175	1,716
<u>Projected</u>							
kWh Sales (Thousands)	6	6	7	8	9	9	95
ITC Revenue (without GRT)	\$ 117	\$ 117	\$ 136	\$ 155	\$ 175	\$ 175	1,845
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 17	\$ 17	\$ (2)	\$ -	\$ -	\$ -	(129)

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27,375	34,631	37,610	34,724	26,553	20,197
ITC Revenue Billed	\$ 551,547	\$ 702,797	\$ 771,823	\$ 713,527	\$ 548,302	\$ 419,076
ITC Revenue Billed (without GRT)	\$ 527,279	\$ 661,332	\$ 726,285	\$ 671,429	\$ 515,952	\$ 394,351
<u>Projected</u>						
kWh Sales (Thousands)	29,660	29,403	27,877	27,734	27,038	25,877
ITC Revenue (without GRT)	\$ 571,724	\$ 573,952	\$ 544,164	\$ 541,373	\$ 527,787	\$ 505,124
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,445)	\$ 87,380	\$ 182,121	\$ 130,056	\$ (11,835)	\$ (110,774)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	19,559	18,759	18,576	-	-	-	237,984
ITC Revenue Billed	\$ 405,996	\$ 389,923	\$ 386,213	\$ 584,527	\$ 551,087	\$ 558,721	\$ 6,583,539
ITC Revenue Billed (without GRT)	\$ 382,043	\$ 366,918	\$ 363,427	\$ 550,040	\$ 518,573	\$ 525,757	\$ 6,203,384
<u>Projected</u>							
kWh Sales (Thousands)	27,127	29,303	29,228	28,178	26,566	26,934	334,925
ITC Revenue (without GRT)	\$ 529,524	\$ 572,000	\$ 570,536	\$ 550,040	\$ 518,573	\$ 525,757	\$ 6,530,554
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (147,481)	\$ (205,082)	\$ (207,109)	\$ -	\$ -	\$ -	\$ (327,170)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,178	8,803	9,705	9,128	5,976	3,837
ITC Revenue Billed	\$ 128,029	\$ 187,754	\$ 209,598	\$ 196,461	\$ 125,024	\$ 76,978
ITC Revenue Billed (without GRT)	\$ 122,396	\$ 176,676	\$ 197,231	\$ 184,870	\$ 117,648	\$ 72,436
<u>Projected</u>						
kWh Sales (Thousands)	6,380	6,397	6,039	6,005	5,845	5,583
ITC Revenue (without GRT)	\$ 125,329	\$ 126,213	\$ 119,149	\$ 118,478	\$ 115,322	\$ 110,152
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,933)	\$ 50,463	\$ 78,082	\$ 66,392	\$ 2,326	\$ (37,716)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,692	4,279	4,549	-	-	-	56,147
ITC Revenue Billed	\$ 73,882	\$ 87,468	\$ 93,668	\$ 127,836	\$ 120,267	\$ 122,049	\$ 1,549,014
ITC Revenue Billed (without GRT)	\$ 69,523	\$ 82,307	\$ 88,142	\$ 120,294	\$ 113,171	\$ 114,848	\$ 1,459,542
<u>Projected</u>							
kWh Sales (Thousands)	5,861	6,350	6,333	6,097	5,736	5,821	72,447
ITC Revenue (without GRT)	\$ 115,637	\$ 125,285	\$ 124,950	\$ 120,294	\$ 113,171	\$ 114,848	\$ 1,428,828
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (46,114)	\$ (42,978)	\$ (36,808)	\$ -	\$ -	\$ -	\$ 30,714

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

LARGE COMMERCIAL AND INDUSTRIAL

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Large Commercial and Industrial Class
 Rate Schedule LP-4

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	446,996	471,108	470,859	477,683	465,211	443,999
ITC Revenue Billed	\$ 4,064,978	\$ 4,217,702	\$ 4,117,678	\$ 4,102,837	\$ 4,085,817	\$ 3,965,012
ITC Revenue Billed (without GRT)	\$ 3,886,119	\$ 3,968,858	\$ 3,874,735	\$ 3,860,769	\$ 3,844,754	\$ 3,731,077
<u>Projected</u>						
kWh Sales (Thousands)	473,575	470,123	463,836	462,586	457,095	445,967
ITC Revenue (without GRT)	\$ 4,122,402	\$ 3,895,772	\$ 3,843,674	\$ 3,833,316	\$ 3,787,813	\$ 3,695,599
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (236,283)	\$ 73,086	\$ 31,061	\$ 27,453	\$ 56,941	\$ 35,478

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Large Commercial and Industrial Class
 Rate Schedule LP-4

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481,279	511,743	515,747	-	-	-	4,284,625
ITC Revenue Billed	\$ 4,259,200	\$ 4,454,182	\$ 4,513,470	\$ 4,191,559	\$ 4,007,305	\$ 4,020,964	\$ 50,000,705
ITC Revenue Billed (without GRT)	\$ 4,007,908	\$ 4,191,385	\$ 4,247,175	\$ 3,944,258	\$ 3,770,875	\$ 3,783,728	\$ 47,111,641
<u>Projected</u>							
kWh Sales (Thousands)	462,827	489,719	489,058	475,974	455,051	456,602	5,602,413
ITC Revenue (without GRT)	\$ 3,835,313	\$ 4,058,159	\$ 4,052,681	\$ 3,944,258	\$ 3,770,875	\$ 3,783,728	\$ 46,623,590
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 172,595	\$ 133,226	\$ 194,494	\$ -	\$ -	\$ -	\$ 488,051

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Large Commercial and Industrial Class
 Rate Schedule IS-P

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	28,336	26,000	27,100	29,506	28,491	27,854
ITC Revenue Billed	\$ 242,317	\$ 229,198	\$ 233,770	\$ 250,783	\$ 244,387	\$ 238,047
ITC Revenue Billed (without GRT)	\$ 231,656	\$ 215,676	\$ 219,978	\$ 235,987	\$ 229,968	\$ 224,003
<u>Projected</u>						
kWh Sales (Thousands)	33,273	29,341	30,487	30,689	30,813	30,658
ITC Revenue (without GRT)	\$ 257,482	\$ 235,609	\$ 244,811	\$ 246,433	\$ 247,429	\$ 246,184
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (25,827)	\$ (19,933)	\$ (24,833)	\$ (10,446)	\$ (17,461)	\$ (22,181)

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	27,521	29,753	29,114	-	-	-	253,675
ITC Revenue Billed	\$ 234,419	\$ 249,515	\$ 247,599	\$ 271,109	\$ 265,281	\$ 263,736	\$ 2,970,163
ITC Revenue Billed (without GRT)	\$ 220,589	\$ 234,794	\$ 232,991	\$ 255,114	\$ 249,629	\$ 248,176	\$ 2,798,558
<u>Projected</u>							
kWh Sales (Thousands)	31,370	32,134	31,969	31,770	31,087	30,906	374,497
ITC Revenue (without GRT)	\$ 251,902	\$ 258,037	\$ 256,712	\$ 255,114	\$ 249,629	\$ 248,176	\$ 2,997,518
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (31,313)	\$ (23,243)	\$ (23,721)	\$ -	\$ -	\$ -	\$ (198,960)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	275,791	254,814	274,398	264,795	252,541	236,640
ITC Revenue Billed	\$ 2,275,049	\$ 2,131,065	\$ 2,252,933	\$ 2,148,176	\$ 2,087,590	\$ 1,995,000
ITC Revenue Billed (without GRT)	\$ 2,174,947	\$ 2,005,332	\$ 2,120,010	\$ 2,021,434	\$ 1,964,423	\$ 1,877,295
<u>Projected</u>						
kWh Sales (Thousands)	277,218	264,960	268,852	269,765	269,377	266,907
ITC Revenue (without GRT)	\$ 2,242,562	\$ 2,088,169	\$ 2,118,842	\$ 2,126,038	\$ 2,122,980	\$ 2,103,514
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (67,615)	\$ (82,837)	\$ 1,168	\$ (104,604)	\$ (158,557)	\$ (226,219)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	272,905	290,848	283,686	-	-	-	2,406,418
ITC Revenue Billed	\$ 2,273,661	\$ 2,248,953	\$ 2,355,865	\$ 2,352,546	\$ 2,270,260	\$ 2,260,678	\$ 26,651,777
ITC Revenue Billed (without GRT)	\$ 2,139,515	\$ 2,116,265	\$ 2,216,869	\$ 2,213,746	\$ 2,136,315	\$ 2,127,299	\$ 25,113,449
<u>Projected</u>							
kWh Sales (Thousands)	275,129	286,672	286,308	280,894	271,069	269,925	3,287,076
ITC Revenue (without GRT)	\$ 2,168,312	\$ 2,259,283	\$ 2,256,414	\$ 2,213,746	\$ 2,136,315	\$ 2,127,299	\$ 25,963,474
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (28,797)	\$ (143,018)	\$ (39,545)	\$ -	\$ -	\$ -	\$ (850,025)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	168,962	141,337	156,844	137,060	172,768	161,052
ITC Revenue Billed	\$ 1,321,635	\$ 1,079,786	\$ 1,193,623	\$ 1,065,272	\$ 1,303,188	\$ 1,185,254
ITC Revenue Billed (without GRT)	\$ 1,263,483	\$ 1,016,078	\$ 1,123,199	\$ 1,002,421	\$ 1,226,300	\$ 1,115,324
<u>Projected</u>						
kWh Sales (Thousands)	158,851	153,694	159,514	160,509	161,393	161,295
ITC Revenue (without GRT)	\$ 1,180,307	\$ 1,086,991	\$ 1,128,152	\$ 1,135,189	\$ 1,141,441	\$ 1,140,748
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 83,176	\$ (70,913)	\$ (4,953)	\$ (132,768)	\$ 84,859	\$ (25,424)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	78,588	245,397	159,788	-	-	-	1,421,796
ITC Revenue Billed	\$ 610,908	\$ 1,803,986	\$ 1,205,546	\$ 1,255,458	\$ 1,227,138	\$ 1,217,683	\$ 14,469,477
ITC Revenue Billed (without GRT)	\$ 574,865	\$ 1,697,551	\$ 1,134,419	\$ 1,181,387	\$ 1,154,738	\$ 1,145,840	\$ 13,635,605
<u>Projected</u>							
kWh Sales (Thousands)	164,906	168,974	168,537	167,041	163,273	162,015	1,950,002
ITC Revenue (without GRT)	\$ 1,166,287	\$ 1,195,058	\$ 1,191,967	\$ 1,181,387	\$ 1,154,738	\$ 1,145,840	\$ 13,848,105
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (591,422)	\$ 502,493	\$ (57,548)	\$ -	\$ -	\$ -	\$ (212,500)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Large Commercial and Industrial Class
 Rate Schedule LP-6

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,239	23,599	22,431	23,976	18,124	20,132
ITC Revenue Billed	\$ 274,513	\$ 358,975	\$ 357,393	\$ 369,576	\$ 293,753	\$ 332,888
ITC Revenue Billed (without GRT)	\$ 262,435	\$ 337,796	\$ 336,307	\$ 347,771	\$ 276,421	\$ 313,248
<u>Projected</u>						
kWh Sales (Thousands)	42,992	32,462	32,402	32,457	32,161	31,413
ITC Revenue (without GRT)	\$ 494,428	\$ 466,054	\$ 465,193	\$ 465,982	\$ 461,733	\$ 450,994
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (231,993)	\$ (128,258)	\$ (128,886)	\$ (118,211)	\$ (185,312)	\$ (137,746)

(a) September 2005 through November 2005
 are estimates that will be replaced with
 actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	25,182	27,514	27,366	-	-	-	211,563
ITC Revenue Billed	\$ 395,425	\$ 419,194	\$ 421,599	\$ 506,260	\$ 488,791	\$ 490,576	\$ 4,708,943
ITC Revenue Billed (without GRT)	\$ 372,095	\$ 394,461	\$ 396,724	\$ 476,391	\$ 459,953	\$ 461,632	\$ 4,435,234
<u>Projected</u>							
kWh Sales (Thousands)	32,445	33,933	33,745	33,182	32,037	32,154	401,383
ITC Revenue (without GRT)	\$ 465,810	\$ 487,173	\$ 484,474	\$ 476,391	\$ 459,953	\$ 461,632	\$ 5,639,817
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (93,715)	\$ (92,712)	\$ (87,750)	\$ -	\$ -	\$ -	\$ (1,204,583)

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,781	5,908	7,426	9,199	9,964	11,103
ITC Revenue Billed	\$ 134,005	\$ 152,829	\$ 145,787	\$ 202,045	\$ 219,493	\$ 228,894
ITC Revenue Billed (without GRT)	\$ 128,109	\$ 143,812	\$ 137,186	\$ 190,124	\$ 206,543	\$ 215,389
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 139,601	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (11,492)	\$ 10,649	\$ 4,023	\$ 56,961	\$ 73,380	\$ 82,226

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	7,007	7,775	4,941	-	-	-	68,104
ITC Revenue Billed	\$ 163,041	\$ 175,193	\$ 125,655	\$ 141,512	\$ 141,512	\$ 141,512	\$ 1,971,478
ITC Revenue Billed (without GRT)	\$ 153,422	\$ 164,857	\$ 118,241	\$ 133,163	\$ 133,163	\$ 133,163	\$ 1,857,171
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 1,604,394
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 20,259	\$ 31,694	\$ (14,922)	\$ -	\$ -	\$ -	\$ 252,777

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,152	29,901	33,167	43,466	35,064	34,547
ITC Revenue Billed	\$ 432,039	\$ 307,039	\$ 403,817	\$ 547,252	\$ 439,702	\$ 446,785
ITC Revenue Billed (without GRT)	\$ 413,030	\$ 288,924	\$ 379,991	\$ 514,964	\$ 413,759	\$ 420,425
<u>Projected</u>						
kWh Sales (Thousands)	20,220	20,786	20,786	20,786	20,786	20,786
ITC Revenue (without GRT)	\$ 213,851	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 199,179	\$ 83,883	\$ 174,950	\$ 309,923	\$ 208,718	\$ 215,384

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	35,551	26,150	33,139	-	-	-	295,137
ITC Revenue Billed	\$ 345,093	\$ 328,109	\$ 254,622	\$ 217,897	\$ 217,897	\$ 217,897	\$ 4,158,149
ITC Revenue Billed (without GRT)	\$ 324,733	\$ 308,750	\$ 239,600	\$ 205,041	\$ 205,041	\$ 205,041	\$ 3,919,298
<u>Projected</u>							
kWh Sales (Thousands)	20,786	20,786	20,786	20,786	20,786	20,786	248,866
ITC Revenue (without GRT)	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 2,469,302
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 119,692	\$ 103,709	\$ 34,559	\$ -	\$ -	\$ -	\$ 1,449,996

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	241	-	1,623	479	730	1,005
ITC Revenue Billed	\$ 9,934	\$ -	\$ 54,163	\$ 15,128	\$ 22,891	\$ 31,394
ITC Revenue Billed (without GRT)	\$ 9,497	\$ -	\$ 50,968	\$ 14,236	\$ 21,541	\$ 29,542
<u>Projected</u>						
kWh Sales (Thousands)	617	704	660	656	637	607
ITC Revenue (without GRT)	\$ 22,891	\$ 22,173	\$ 20,787	\$ 20,661	\$ 20,063	\$ 19,118
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,394)	\$ (22,173)	\$ 30,181	\$ (6,425)	\$ 1,478	\$ 10,424

(a) September 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Estimate	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	692	230	454	-	-	-	5,454
ITC Revenue Billed	\$ 21,600	\$ 17,338	\$ 15,732	\$ 22,258	\$ 20,886	\$ 21,221	\$ 252,545
ITC Revenue Billed (without GRT)	\$ 20,326	\$ 16,315	\$ 14,804	\$ 20,945	\$ 19,654	\$ 19,969	\$ 237,795
<u>Projected</u>							
kWh Sales (Thousands)	638	694	693	665	624	634	7,829
ITC Revenue (without GRT)	\$ 20,094	\$ 21,858	\$ 21,827	\$ 20,945	\$ 19,654	\$ 19,969	\$ 250,040
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 232	\$ (5,543)	\$ (7,023)	\$ -	\$ -	\$ -	\$ (12,245)

(a) September 2005 through November 2005
are estimates that will be replaced with
actual data by December 15, 2005.

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ATTACHMENT 4

Summary of Changes Reflected in Current Year 2006 Sales Forecast

The Year 2006 sales forecast, which is dated October 2005, reflects PPL Electric Utilities Corporation's ("PPL Electric") most recent projection of retail customer sales for the 12 months ended December 31, 2006. The sales forecast has been reviewed for internal consistency and will form the basis for PPL Electric's operating budget for the Year 2006. It reflects an additional 6 years of sales experience not contained in the Year 2006 sales forecast dated December 1999 and used in PPL Electric's compliance filing at Docket No. R-00994875.

The current Year 2006 sales forecast for the Residential Class is higher by 8.8% from the prior forecast. The increase in air conditioning use, increase in appliances, such as computers, and an increase in the average size of new homes account for most of this change. The impact of these factors has increased the projected Year 2006 sales forecast for the Residential Class by approximately 1.133 billion kWh.

The current Year 2006 sales forecast for the Small Commercial and Industrial Class is approximately 395 million kWh lower than the previous sales forecast.

The current Year 2006 sales forecast for the Large Commercial and Industrial Class has decreased by approximately 149 million kWh.

The changes in the Year 2006 sales projections for all three Rate Classes yield a net increase in total retail customer sales of approximately 589 million kWh.

PPL Electric Utilities Corporation

**MWH Sales Forecast for the Application Period
January 1, 2006 through December 31, 2006**

Rate Class	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	1,560,461	1,458,903	1,377,686	1,158,520	926,675	934,251	1,098,515	1,151,336	996,893	940,893	1,082,644	1,351,567	14,038,344
Small Commercial and Industrial	978,026	907,146	930,608	899,638	860,116	906,530	970,945	1,001,102	936,436	903,256	890,778	950,890	11,135,471
Large Commercial and Industrial	1,003,309	983,756	1,005,003	994,572	979,163	1,017,713	1,061,886	1,081,850	1,036,743	1,007,961	989,198	999,149	12,160,303
Total	3,541,796	3,349,805	3,313,297	3,052,730	2,765,954	2,858,494	3,131,346	3,234,288	2,970,072	2,852,110	2,962,620	3,301,606	37,334,118

PPL Electric Utilities Corporation

MWH Sales Forecast for the Application Period

January 1, 2006 through December 31, 2006

Rate Schedule	January	February	March	April	May	June	July	August	September	October	November	December	Total
RS	1,505,165	1,406,651	1,330,327	1,121,771	901,224	911,876	1,073,105	1,124,727	973,735	916,183	1,049,337	1,306,089	13,620,190
RTS	54,638	51,632	46,790	36,295	25,120	22,067	25,056	26,237	22,835	24,382	32,891	44,927	412,870
RTD	658	620	569	454	331	308	354	372	323	328	416	551	5,284
GS-1	175,049	161,107	165,105	159,117	151,336	160,117	172,219	177,822	165,263	158,750	156,775	169,259	1,971,919
GS-3	757,676	705,088	723,686	701,268	671,170	708,071	757,547	780,131	729,679	702,896	692,380	736,976	8,666,568
LP-4	489,295	471,943	481,934	473,032	461,988	483,055	508,746	520,497	493,927	477,756	469,894	483,122	5,815,189
ISP	28,833	29,037	29,870	29,885	29,679	30,685	31,513	31,973	31,022	30,493	29,710	29,082	361,782
LP-5	262,798	259,985	266,121	264,684	261,676	272,018	283,683	288,638	277,207	269,240	263,328	263,184	3,232,562
IST	156,531	158,199	161,758	162,201	161,884	166,865	171,483	173,608	168,908	165,510	161,788	158,365	1,967,100
LP-6	25,002	23,807	24,516	23,993	23,195	24,309	25,625	26,274	24,874	24,186	23,711	24,572	294,064
LPEP	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ISM	34,090	34,090	34,090	34,090	34,090	34,090	34,090	34,090	34,090	34,090	34,090	34,090	409,080
IS-1	140	128	132	127	120	127	138	142	132	127	125	135	1,573
BL	540	540	540	540	540	540	540	540	540	540	540	540	6,480
SA	2,364	1,996	1,996	1,686	1,647	1,454	1,570	1,764	1,899	2,171	2,268	2,442	23,257
SM	521	440	440	372	383	320	346	389	419	479	499	538	5,126
SHS	6,471	5,464	5,464	4,615	4,509	3,979	4,297	4,827	5,199	5,941	6,207	6,684	63,657
SE	2,023	1,708	1,708	1,442	1,409	1,243	1,343	1,509	1,625	1,857	1,940	2,089	19,896
TS	30	27	30	29	30	29	30	30	29	30	29	30	353
SI-1	10	8	8	7	7	6	6	7	8	9	9	10	95
GH-1	27,082	25,013	25,714	24,853	23,679	25,029	26,867	27,704	25,838	24,875	24,505	26,264	307,423
GH-2	6,120	5,627	5,785	5,582	5,306	5,615	6,042	6,237	5,805	5,581	5,501	5,923	69,124
Standby	760	695	714	687	651	691	746	770	715	686	677	734	8,526
TOTAL	3,541,796	3,349,805	3,313,297	3,052,730	2,765,954	2,858,494	3,131,346	3,234,288	2,970,072	2,852,110	2,962,620	3,301,606	37,334,118

PPL Electric Utilities Corporation

MWH Sales Forecast for the Application Period
January 1, 2006 through December 31, 2006

Rate Class	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential	1,436,396	1,343,027	1,267,850	1,065,520	851,470	857,751	1,008,378	1,056,860	915,115	864,300	995,521	1,243,610	12,905,798
Small Commercial and Industrial	1,012,721	939,324	963,636	931,490	890,648	938,517	1,005,159	1,036,430	969,708	935,586	922,690	984,784	11,530,692
Large Commercial and Industrial	1,013,337	995,674	1,017,272	1,007,753	993,040	1,031,007	1,073,884	1,093,378	1,049,500	1,021,595	1,002,407	1,010,188	12,309,034
Total	3,462,454	3,278,026	3,248,758	3,004,763	2,735,158	2,827,275	3,087,421	3,186,668	2,934,322	2,821,481	2,920,617	3,238,581	36,745,524

PPL Electric Utilities Corporation

MWH Sales Forecast for the Application Period

January 1, 2006 through December 31, 2006

Rate Schedule	January	February	March	April	May	June	July	August	September	October	November	December	Total
RS	1,374,457	1,284,498	1,214,802	1,024,357	822,962	832,689	979,917	1,027,056	889,176	838,622	958,213	1,192,668	12,437,415
RTS	61,219	57,851	52,426	40,667	28,146	24,725	28,074	29,397	25,585	27,319	36,853	50,338	462,600
RTD	720	679	623	497	362	337	387	407	353	359	455	603	5,783
GS-1	161,811	148,923	152,619	147,084	139,891	148,008	159,195	164,374	152,765	146,745	144,919	156,459	1,822,793
GS-3	793,956	738,849	758,338	734,846	703,307	741,975	793,820	817,485	764,618	738,552	725,533	772,264	9,081,541
LP-4	419,444	404,569	413,134	405,503	396,035	414,095	436,118	446,192	423,415	409,552	402,813	414,152	4,985,024
ISP	39,873	40,156	41,308	41,328	41,043	42,435	43,580	44,216	42,901	42,169	41,086	40,218	500,312
LP-5	240,322	237,750	243,361	242,047	239,296	248,754	259,421	263,952	253,499	246,213	240,807	240,675	2,956,100
IST	206,506	208,707	213,402	213,987	213,568	220,140	226,232	229,035	222,835	218,352	213,442	208,926	2,595,131
LP-6	54,603	51,993	53,542	52,399	50,657	53,090	55,964	57,381	54,323	52,821	51,784	53,664	642,220
LPEP	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	5,666	67,988
ISM	45,891	45,891	45,891	45,891	45,891	45,891	45,891	45,891	45,891	45,891	45,891	45,891	550,669
IS-1	502	459	473	456	430	456	495	509	473	456	448	484	5,642
BL	396	396	396	396	396	396	396	396	396	396	396	396	4,751
SA	3,329	2,811	2,811	2,374	2,320	2,048	2,211	2,484	2,674	3,057	3,194	3,439	32,753
SM	872	737	737	623	608	536	579	651	701	802	835	901	8,581
SHS	7,622	6,436	6,436	5,436	5,311	4,687	5,061	5,685	6,124	6,998	7,311	7,873	74,978
SE	1,326	1,119	1,119	945	923	815	880	989	1,065	1,217	1,271	1,369	13,039
TS	52	47	52	51	52	51	52	52	51	52	51	52	615
SI-1	24	19	19	17	17	15	15	17	19	22	22	24	230
GH-1	35,112	32,430	33,339	32,222	30,700	32,450	34,833	35,919	33,499	32,251	31,771	34,052	398,578
GH-2	7,720	7,098	7,297	7,041	6,693	7,083	7,621	7,867	7,322	7,040	6,939	7,471	87,191
Standby	1,032	943	969	932	884	938	1,013	1,045	970	931	919	996	11,572
TOTAL	3,462,454	3,278,026	3,248,758	3,004,763	2,735,158	2,827,275	3,087,421	3,186,668	2,934,322	2,821,481	2,920,617	3,238,581	36,745,524

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SEP 30 2005

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 5

Collections Curve
For the Application Period
January 1, 2006 Through December 31, 2006

The collections curve that will be applied to retail customer ITC billings during 2005 reflects current customer payment patterns. The collections curve represents the estimated pattern of customers' monthly payments prior to any write-offs for uncollectible amounts. For residential customers, the estimated pattern of monthly payments to be used for 2006 ITC billings is as follows:

Month 1	—	43.81%
Month 2	—	44.94
Month 3	—	4.71
Month 4	—	1.92
Month 5	—	0.97
Month 6	—	0.60
Month 7	—	<u>0.40</u>
Subtotal		97.35
Write-Offs		<u>2.65</u>
Total		<u>100.00%</u>

For non-residential customers, the estimated pattern of monthly payments to be used for 2006 ITC billings is as follows:

Month 1	—	45.81%
Month 2	—	44.41
Month 3	—	4.78
Month 4	—	2.26
Month 5	—	1.15
Month 6	—	0.73
Month 7	—	<u>0.41</u>
Subtotal		99.55
Write-Offs		<u>0.45</u>
Total		<u>100.00%</u>

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SEP 30 2005

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 6

NOTICE

On September 30, 2005, PPL Electric Utilities Corporation ("PPL Electric") submitted its annual Intangible Transition Charge Reconciliation Filing to the Pennsylvania Public Utility Commission ("PUC"). The Customer Choice Act and orders issued by the PUC to implement that Act provide for annual reconciliation of PPL Electric's Intangible Transition Charges ("ITCs"). This reconciliation filing is subject to review and approval by the PUC. Any under-collection or over-collection of ITCs during 2005 will be reflected in the ITCs for calendar year 2006, which will become effective on January 1, 2006.

Copies of the reconciliation filing are available upon request from PPL Electric by writing to: PPL Electric Utilities Corporation, Office of General Counsel, Two North Ninth Street, Allentown, PA 18101, or by calling 1-800-342-5775.

You may intervene in any formal PUC proceeding by filing a petition to intervene with the Pennsylvania Public Utility Commission, Commonwealth Keystone Building, 400 North Street, P.O. Box 3265, Harrisburg, Pennsylvania 17105-3265. Interventions must be received no later than twenty (20) days from publication of this Notice. Include on any correspondence or petition to intervene the docket number for the proceeding which is _____.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation :
2005 Intangible Transition Charge : Docket No. R-
Reconciliation Filing :

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SEP 30 2005

CERTIFICATION OF SERVICE

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2004 ITC Reconciliation (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108
for PPLICA

James A. Mullins, Esquire
Assistant Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Flr Forum Place
Harrisburg, PA 17101-1923

Billie E. Ramsey, Esquire
Executive Director
ARIPPA
2015 Chestnut Street
Camp Hill, PA 17011

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
Pro se

Daniel Clearfield, Esquire
Kevin Moody, Esquire
Wolf, Block, Schorr & Solis
Locust Court Bldg., Suite 300
212 Locust Street
Harrisburg, PA 17101
for Mid-Atlantic Power Supply Assoc.

Dated: September 30, 2005

A handwritten signature in black ink, appearing to read "Paul E. Russell", written over a horizontal line.

Paul E. Russell

Paul E. Russell
Associate General Counsel

ORIGINAL

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

October 14, 2005

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**DOCUMENT
FOLDER**

Stamp: RECEIVED
OCT 14 2005
PPL ELECTRIC UTILITIES CORPORATION

**Re: PPL Electric Utilities Corporation
2005 Intangible Transition Charge
Reconciliation Filing
Docket No. R-00051038**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2005 Intangible Transition Charge Reconciliation Filing. This filing sets forth over/under collections for the period ended September 30, as well as an estimate of over/under collections for the two months ending November 30, 2005.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Public Utility Commission ("PUC") in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2004 Intangible Transition Charge Reconciliation Filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 14, 2005, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

51

James J. McNulty, Esquire

- 2 -

October 14, 2005

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed document, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large, prominent "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

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OCT 14 2005
REGISTRATION DIVISION
P.O. BOX 1000
WASHINGTON, D.C. 20044

PPL ELECTRIC UTILITIES CORPORATION

**2005 INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING**

Docket No. R-00051038

October 14, 2005

**PPL Electric Utilities Corporation
2005 Intangible Transition Charge
Reconciliation Filing Attachments**

Attachment

Description

- | | |
|---|--|
| 1 | Computation of ITC Reconciliation Adjustment Ratio and Adjusted Year 2006 ITC Revenues by Rate Class |
| 2 | 2005 ITC Reconciliation Calculation by Rate Class |
| 3 | 2005 ITC Reconciliation Calculation Detail by Month |

ATTACHMENT 1

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Residential Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
RS	\$ 137,313,844	\$ 129,212,327			\$ 126,614,467	\$ 134,553,067
RTS	3,207,546	3,018,301			2,957,617	3,143,057
RTD	63,818	60,053			58,846	62,536
TOTAL	\$ 140,585,208	\$ 132,290,681	\$ 2,659,751	0.020105	\$ 129,630,930	\$ 137,758,660

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Small Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
GS-1	\$ 24,848,961	\$ 23,382,872			\$ 23,600,471	\$ 25,080,197
GS-3	94,240,108	88,679,942			89,505,189	95,117,075
IS-1	58,792	55,323			55,838	59,339
BL	64,789	60,966			61,533	65,391
SA	271,968	255,922			258,304	274,499
SM	71,289	67,083			67,707	71,952
SHS	622,951	586,197			591,652	628,748
SE	108,320	101,929			102,877	109,327
TS	5,112	4,810			4,855	5,159
SI-1	1,915	1,802			1,819	1,933
GH-1	6,764,361	6,365,264			6,424,498	6,827,308
GH-2	1,479,281	1,392,003			1,404,957	1,493,046
TOTAL	\$ 128,537,847	\$ 120,954,113	\$ (1,125,587)	(0.009306)	\$ 122,079,700	\$ 129,733,974

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Large Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
LP-4	\$ 48,738,969	\$ 45,863,370			\$ 45,869,478	\$ 48,745,448
IS-P	3,134,454	2,949,521			2,949,914	3,134,871
LP-5	27,136,886	25,535,810			25,539,210	27,140,493
IS-T	14,473,682	13,619,735			13,621,549	14,475,607
LP-6	5,899,606	5,551,529			5,552,268	5,900,390
LPEP	1,678,516	1,579,484			1,579,694	1,678,739
ISM	2,567,559	2,416,073			2,416,395	2,567,901
Standby	261,088	245,684			245,717	261,123
TOTAL	\$ 103,890,760	\$ 97,761,206	\$ (13,019)	(0.000133)	\$ 97,774,225	\$ 103,904,572

ATTACHMENT 2

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 12,324,972	\$ 15,157,760	\$ 14,414,383	\$ 13,657,710	\$ 10,951,737	\$ 8,434,589
ITC Revenue Billed (without GRT)	\$ 11,782,673	\$ 14,263,453	\$ 13,563,935	\$ 12,851,905	\$ 10,305,585	\$ 7,936,948
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,812,315	\$ 14,139,681	\$ 13,285,893	\$ 12,326,910	\$ 10,451,966	\$ 8,438,088
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,029,642)	\$ 123,772	\$ 278,042	\$ 524,995	\$ (146,381)	\$ (501,140)
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,119,538	\$ 11,157,787	\$ 11,444,340	\$ 11,401,620	\$ 10,261,506	\$ 9,725,198
ITC Revenue Billed (without GRT)	\$ 9,674,279	\$ 10,499,477	\$ 10,769,124	\$ 10,728,925	\$ 9,656,077	\$ 9,151,412
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,848,561	\$ 10,878,075	\$ 10,342,965	\$ 10,286,622	\$ 10,030,979	\$ 9,618,961
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,174,282)	\$ (378,598)	\$ 426,159	\$ 442,303	\$ (374,902)	\$ (467,549)
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,754,472	\$ 8,476,594	\$ 8,759,165	\$ 8,701,069	\$ 8,696,820	\$ 8,423,275
ITC Revenue Billed (without GRT)	\$ 8,369,275	\$ 7,976,475	\$ 8,242,374	\$ 8,187,706	\$ 8,183,708	\$ 7,926,302
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 8,673,524	\$ 8,132,972	\$ 8,159,663	\$ 8,165,823	\$ 8,119,663	\$ 7,994,361
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (304,249)	\$ (156,497)	\$ 82,711	\$ 21,883	\$ 64,045	\$ (68,059)
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 31,198,982	\$ 34,792,141	\$ 34,617,888	\$ 33,760,399	\$ 29,910,063	\$ 26,583,062
ITC Revenue Billed (without GRT)	\$ 29,826,227	\$ 32,739,405	\$ 32,575,433	\$ 31,768,535	\$ 28,145,370	\$ 25,014,662
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 32,334,400	\$ 33,150,728	\$ 31,788,521	\$ 30,779,355	\$ 28,602,608	\$ 26,051,410
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,508,173)	\$ (411,323)	\$ 786,912	\$ 989,180	\$ (457,238)	\$ (1,036,748)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,102,530	\$ 11,427,203	\$ 12,213,595	\$ 10,759,829	\$ 9,063,396	\$ 10,660,653	\$ 138,168,358
ITC Revenue Billed (without GRT)	\$ 8,565,480	\$ 10,752,998	\$ 11,492,993	\$ 10,124,999	\$ 8,528,657	\$ 10,031,676	\$ 130,201,302
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,417,343	\$ 9,880,213	\$ 10,138,214	\$ 9,090,595	\$ 8,528,657	\$ 10,031,676	\$ 127,541,551
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 148,137	\$ 872,785	\$ 1,354,779	\$ 1,034,404	\$ -	\$ -	\$ 2,659,751
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,474,041	\$ 11,843,254	\$ 11,416,323	\$ 11,543,875	\$ 10,508,043	\$ 10,645,669	\$ 130,541,195
ITC Revenue Billed (without GRT)	\$ 9,856,073	\$ 11,144,502	\$ 10,742,760	\$ 10,862,786	\$ 9,888,073	\$ 10,017,579	\$ 122,991,067
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 10,062,188	\$ 10,849,632	\$ 10,834,433	\$ 10,458,586	\$ 9,888,073	\$ 10,017,579	\$ 124,116,654
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (206,115)	\$ 294,870	\$ (91,673)	\$ 404,200	\$ -	\$ -	\$ (1,125,587)
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,303,348	\$ 9,696,470	\$ 9,140,088	\$ 9,250,281	\$ 8,639,070	\$ 8,634,267	\$ 105,474,918
ITC Revenue Billed (without GRT)	\$ 7,813,451	\$ 9,124,378	\$ 8,600,822	\$ 8,704,514	\$ 8,129,368	\$ 8,124,848	\$ 99,383,221
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,245,922	\$ 8,617,772	\$ 8,602,279	\$ 8,430,045	\$ 8,129,368	\$ 8,124,848	\$ 99,396,240
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (432,471)	\$ 506,606	\$ (1,457)	\$ 274,469	\$ -	\$ -	\$ (13,019)
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 27,879,919	\$ 32,966,927	\$ 32,770,006	\$ 31,553,985	\$ 28,210,509	\$ 29,940,589	\$ 374,184,471
ITC Revenue Billed (without GRT)	\$ 26,235,004	\$ 31,021,878	\$ 30,836,576	\$ 29,692,300	\$ 26,546,098	\$ 28,174,103	\$ 352,575,590
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 26,725,453	\$ 29,347,617	\$ 29,574,926	\$ 27,979,226	\$ 26,546,098	\$ 28,174,103	\$ 351,054,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (490,449)	\$ 1,674,261	\$ 1,261,650	\$ 1,713,074	\$ -	\$ -	\$ 1,521,145

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

ATTACHMENT 3

RESIDENTIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,164,733	1,486,279	1,465,617	1,386,525	1,100,197	834,641
ITC Revenue Billed	\$ 12,021,200	\$ 14,765,065	\$ 14,008,384	\$ 13,287,958	\$ 10,687,311	\$ 8,254,777
ITC Revenue Billed (without GRT)	\$ 11,492,267	\$ 13,893,927	\$ 13,181,890	\$ 12,503,968	\$ 10,056,760	\$ 7,767,745
<u>Projected</u>						
kWh Sales (Thousands)	1,258,117	1,497,667	1,406,888	1,306,558	1,110,246	899,376
ITC Revenue (without GRT)	\$ 12,476,385	\$ 13,749,771	\$ 12,916,348	\$ 11,995,239	\$ 10,192,939	\$ 8,256,985
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (984,118)	\$ 144,156	\$ 265,542	\$ 508,729	\$ (136,179)	\$ (489,240)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	907,018	1,157,305	1,242,319	1,085,634	-	-	11,830,268
ITC Revenue Billed	\$ 8,935,534	\$ 11,240,600	\$ 12,020,337	\$ 10,584,867	\$ 8,876,976	\$ 10,406,305	\$ 135,089,315
ITC Revenue Billed (without GRT)	\$ 8,408,338	\$ 10,577,405	\$ 11,311,137	\$ 9,960,359	\$ 8,353,236	\$ 9,792,335	\$ 127,299,367
<u>Projected</u>							
kWh Sales (Thousands)	899,595	1,056,606	1,084,172	972,118	909,860	1,066,611	13,467,814
ITC Revenue (without GRT)	\$ 8,258,996	\$ 9,700,481	\$ 9,953,559	\$ 8,924,814	\$ 8,353,236	\$ 9,792,335	\$ 124,571,088
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,342	\$ 876,924	\$ 1,357,578	\$ 1,035,545	\$ -	\$ -	\$ 2,728,279

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,164	50,380	53,422	48,695	34,816	23,658
ITC Revenue Billed	\$ 298,445	\$ 385,257	\$ 398,563	\$ 362,782	\$ 259,381	\$ 176,250
ITC Revenue Billed (without GRT)	\$ 285,314	\$ 362,527	\$ 375,048	\$ 341,378	\$ 244,078	\$ 165,851
<u>Projected</u>						
kWh Sales (Thousands)	44,138	54,417	51,576	46,281	36,125	25,232
ITC Revenue (without GRT)	\$ 329,629	\$ 382,732	\$ 362,750	\$ 325,509	\$ 254,078	\$ 177,465
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,315)	\$ (20,205)	\$ 12,298	\$ 15,869	\$ (10,000)	\$ (11,614)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,980	24,452	25,294	22,930	-	-	343,791
ITC Revenue Billed	\$ 163,758	\$ 182,170	\$ 188,441	\$ 170,828	\$ 182,612	\$ 249,425	\$ 3,017,912
ITC Revenue Billed (without GRT)	\$ 154,096	\$ 171,422	\$ 177,323	\$ 160,749	\$ 171,838	\$ 234,709	\$ 2,844,333
<u>Projected</u>							
kWh Sales (Thousands)	22,037	25,006	25,692	23,066	24,432	33,371	411,373
ITC Revenue (without GRT)	\$ 154,993	\$ 175,875	\$ 180,700	\$ 162,230	\$ 171,838	\$ 234,709	\$ 2,912,508
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (897)	\$ (4,453)	\$ (3,377)	\$ (1,481)	\$ -	\$ -	\$ (68,175)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	460	627	637	601	437	309
ITC Revenue Billed	\$ 5,327	\$ 7,438	\$ 7,436	\$ 6,969	\$ 5,045	\$ 3,562
ITC Revenue Billed (without GRT)	\$ 5,092	\$ 6,999	\$ 6,997	\$ 6,558	\$ 4,747	\$ 3,352
<u>Projected</u>						
kWh Sales (Thousands)	561	657	622	564	453	333
ITC Revenue (without GRT)	\$ 6,301	\$ 7,178	\$ 6,795	\$ 6,162	\$ 4,949	\$ 3,638
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,209)	\$ (179)	\$ 202	\$ 396	\$ (202)	\$ (286)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	268	367	392	345	-	-	4,443
ITC Revenue Billed	\$ 3,238	\$ 4,432	\$ 4,817	\$ 4,134	\$ 3,808	\$ 4,923	\$ 61,130
ITC Revenue Billed (without GRT)	\$ 3,047	\$ 4,171	\$ 4,533	\$ 3,890	\$ 3,583	\$ 4,632	\$ 57,602
<u>Projected</u>							
kWh Sales (Thousands)	307	353	362	325	328	424	5,289
ITC Revenue (without GRT)	\$ 3,354	\$ 3,857	\$ 3,955	\$ 3,551	\$ 3,583	\$ 4,632	\$ 57,955
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (307)	\$ 314	\$ 578	\$ 339	\$ -	\$ -	\$ (353)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	157,783	178,530	185,138	168,133	155,729	140,299
ITC Revenue Billed	\$ 1,971,043	\$ 2,247,641	\$ 2,307,563	\$ 2,282,549	\$ 2,051,495	\$ 1,857,784
ITC Revenue Billed (without GRT)	\$ 1,884,317	\$ 2,115,031	\$ 2,171,417	\$ 2,147,878	\$ 1,930,456	\$ 1,748,174
<u>Projected</u>						
kWh Sales (Thousands)	177,961	171,850	162,009	160,739	156,403	149,130
ITC Revenue (without GRT)	\$ 2,109,115	\$ 2,127,682	\$ 2,005,840	\$ 1,990,116	\$ 1,936,432	\$ 1,846,385
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (224,798)	\$ (12,651)	\$ 165,577	\$ 157,762	\$ (5,976)	\$ (98,211)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	148,708	179,599	183,464	174,450	-	-	1,671,833
ITC Revenue Billed	\$ 1,974,537	\$ 2,336,583	\$ 2,376,485	\$ 2,272,641	\$ 2,014,675	\$ 2,046,200	\$ 25,739,196
ITC Revenue Billed (without GRT)	\$ 1,858,039	\$ 2,198,725	\$ 2,236,273	\$ 2,138,555	\$ 1,895,810	\$ 1,925,475	\$ 24,250,150
<u>Projected</u>							
kWh Sales (Thousands)	156,621	169,892	169,567	162,939	153,122	155,518	1,945,751
ITC Revenue (without GRT)	\$ 1,939,131	\$ 2,103,440	\$ 2,099,416	\$ 2,017,354	\$ 1,895,810	\$ 1,925,475	\$ 23,996,196
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (81,092)	\$ 95,285	\$ 136,857	\$ 121,201	\$ -	\$ -	\$ 253,954

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	673,944	716,995	722,127	725,162	660,125	639,399
ITC Revenue Billed	\$ 7,368,679	\$ 7,917,477	\$ 8,041,900	\$ 8,101,853	\$ 7,444,368	\$ 7,267,915
ITC Revenue Billed (without GRT)	\$ 7,044,457	\$ 7,450,345	\$ 7,567,427	\$ 7,623,844	\$ 7,005,150	\$ 6,839,108
<u>Projected</u>						
kWh Sales (Thousands)	757,810	746,096	712,260	708,766	692,646	665,171
ITC Revenue (without GRT)	\$ 7,924,413	\$ 7,935,701	\$ 7,575,811	\$ 7,538,648	\$ 7,367,191	\$ 7,074,959
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (879,956)	\$ (485,356)	\$ (8,384)	\$ 85,196	\$ (362,041)	\$ (235,851)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	701,165	803,387	751,193	773,976	-	-	7,167,473
ITC Revenue Billed	\$ 7,923,472	\$ 8,934,568	\$ 8,465,096	\$ 8,677,799	\$ 7,709,948	\$ 7,802,081	\$ 95,655,155
ITC Revenue Billed (without GRT)	\$ 7,455,987	\$ 8,407,429	\$ 7,965,655	\$ 8,165,809	\$ 7,255,063	\$ 7,341,760	\$ 90,122,035
<u>Projected</u>							
kWh Sales (Thousands)	696,090	749,256	747,579	721,780	682,104	690,255	8,569,813
ITC Revenue (without GRT)	\$ 7,403,822	\$ 7,969,312	\$ 7,951,475	\$ 7,677,069	\$ 7,255,063	\$ 7,341,760	\$ 91,015,224
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 52,165	\$ 438,117	\$ 14,180	\$ 488,740	\$ -	\$ -	\$ (893,189)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	136	176	372	212	133	62
ITC Revenue Billed	\$ 3,602	\$ 4,360	\$ 12,400	\$ 7,303	\$ 4,771	\$ 2,460
ITC Revenue Billed (without GRT)	\$ 3,443	\$ 4,103	\$ 11,668	\$ 6,872	\$ 4,490	\$ 2,315
<u>Projected</u>						
kWh Sales (Thousands)	186	139	130	129	125	119
ITC Revenue (without GRT)	\$ 4,993	\$ 5,067	\$ 4,739	\$ 4,703	\$ 4,557	\$ 4,338
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,550)	\$ (964)	\$ 6,929	\$ 2,169	\$ (67)	\$ (2,023)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	54	48	70	57	-	-	1,320
ITC Revenue Billed	\$ 2,237	\$ 2,057	\$ 2,930	\$ 2,535	\$ 4,765	\$ 4,843	\$ 54,263
ITC Revenue Billed (without GRT)	\$ 2,105	\$ 1,936	\$ 2,757	\$ 2,385	\$ 4,484	\$ 4,557	\$ 51,115
<u>Projected</u>							
kWh Sales (Thousands)	126	137	136	131	123	125	1,606
ITC Revenue (without GRT)	\$ 4,593	\$ 4,995	\$ 4,958	\$ 4,776	\$ 4,484	\$ 4,557	\$ 56,760
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,488)	\$ (3,059)	\$ (2,201)	\$ (2,391)	\$ -	\$ -	\$ (5,645)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	554	776	717	867	426	367
ITC Revenue Billed	\$ 6,011	\$ 8,318	\$ 7,649	\$ 9,230	\$ 4,558	\$ 3,950
ITC Revenue Billed (without GRT)	\$ 5,747	\$ 7,827	\$ 7,198	\$ 8,685	\$ 4,289	\$ 3,717
<u>Projected</u>						
kWh Sales (Thousands)	530	530	530	530	530	530
ITC Revenue (without GRT)	\$ 5,451	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 296	\$ 2,519	\$ 1,890	\$ 3,377	\$ (1,019)	\$ (1,591)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481	512	582	257	-	-	5,539
ITC Revenue Billed	\$ 5,145	\$ 5,476	\$ 6,216	\$ 2,775	\$ 5,640	\$ 5,640	\$ 70,608
ITC Revenue Billed (without GRT)	\$ 4,841	\$ 5,153	\$ 5,850	\$ 2,611	\$ 5,308	\$ 5,308	\$ 66,533
<u>Projected</u>							
kWh Sales (Thousands)	530	530	530	530	530	530	6,360
ITC Revenue (without GRT)	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 63,839
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (467)	\$ (155)	\$ 542	\$ (2,697)	\$ -	\$ -	\$ 2,694

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,406	2,221	2,490	2,106	1,855	1,618
ITC Revenue Billed	\$ 23,219	\$ 20,801	\$ 25,571	\$ 23,174	\$ 23,190	\$ 23,141
ITC Revenue Billed (without GRT)	\$ 22,197	\$ 19,574	\$ 24,062	\$ 21,807	\$ 21,822	\$ 21,775
<u>Projected</u>						
kWh Sales (Thousands)	2,459	2,373	2,004	2,004	1,692	1,653
ITC Revenue (without GRT)	\$ 27,669	\$ 26,666	\$ 22,520	\$ 22,520	\$ 19,014	\$ 18,575
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,472)	\$ (7,092)	\$ 1,542	\$ (713)	\$ 2,808	\$ 3,200

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,568	1,515	1,582	1,818	-	-	19,179
ITC Revenue Billed	\$ 23,125	\$ 23,036	\$ 23,014	\$ 22,954	\$ 26,009	\$ 27,180	\$ 284,414
ITC Revenue Billed (without GRT)	\$ 21,761	\$ 21,677	\$ 21,656	\$ 21,600	\$ 24,475	\$ 25,576	\$ 267,982
<u>Projected</u>							
kWh Sales (Thousands)	1,459	1,576	1,770	1,906	2,178	2,276	23,350
ITC Revenue (without GRT)	\$ 16,395	\$ 17,710	\$ 19,890	\$ 21,418	\$ 24,475	\$ 25,576	\$ 262,428
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 5,366	\$ 3,967	\$ 1,766	\$ 182	\$ -	\$ -	\$ 5,554

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	476	541	460	448	423	339
ITC Revenue Billed	\$ 5,722	\$ 5,717	\$ 5,744	\$ 5,843	\$ 5,771	\$ 5,761
ITC Revenue Billed (without GRT)	\$ 5,470	\$ 5,380	\$ 5,405	\$ 5,498	\$ 5,430	\$ 5,421
<u>Projected</u>						
kWh Sales (Thousands)	538	521	440	440	372	363
ITC Revenue (without GRT)	\$ 7,263	\$ 6,994	\$ 5,906	\$ 5,906	\$ 4,994	\$ 4,873
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,793)	\$ (1,614)	\$ (501)	\$ (408)	\$ 436	\$ 548

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	332	327	311	346	-	-	4,003
ITC Revenue Billed	\$ 5,766	\$ 5,729	\$ 5,729	\$ 5,735	\$ 6,833	\$ 7,118	\$ 71,466
ITC Revenue Billed (without GRT)	\$ 5,425	\$ 5,391	\$ 5,391	\$ 5,396	\$ 6,430	\$ 6,698	\$ 67,336
<u>Projected</u>							
kWh Sales (Thousands)	320	346	389	419	479	499	5,126
ITC Revenue (without GRT)	\$ 4,296	\$ 4,645	\$ 5,222	\$ 5,625	\$ 6,430	\$ 6,698	\$ 68,852
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,129	\$ 746	\$ 169	\$ (229)	\$ -	\$ -	\$ (1,516)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,167	7,034	6,009	5,732	4,981	4,968
ITC Revenue Billed	\$ 52,624	\$ 52,690	\$ 52,770	\$ 52,733	\$ 48,288	\$ 58,165
ITC Revenue Billed (without GRT)	\$ 50,309	\$ 49,581	\$ 49,656	\$ 49,622	\$ 45,439	\$ 54,733
<u>Projected</u>						
kWh Sales (Thousands)	6,612	6,436	5,434	5,434	4,590	4,485
ITC Revenue (without GRT)	\$ 63,356	\$ 61,055	\$ 51,549	\$ 51,549	\$ 43,543	\$ 42,547
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,047)	\$ (11,474)	\$ (1,893)	\$ (1,927)	\$ 1,896	\$ 12,186

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	4,308	3,860	3,683	4,122	-	-	50,864
ITC Revenue Billed	\$ 53,033	\$ 48,262	\$ 47,979	\$ 48,735	\$ 59,580	\$ 62,231	\$ 637,090
ITC Revenue Billed (without GRT)	\$ 49,904	\$ 45,415	\$ 45,148	\$ 45,859	\$ 56,065	\$ 58,560	\$ 600,292
<u>Projected</u>							
kWh Sales (Thousands)	3,957	4,274	4,801	5,171	5,910	6,173	63,277
ITC Revenue (without GRT)	\$ 37,538	\$ 40,545	\$ 45,544	\$ 49,054	\$ 56,065	\$ 58,560	\$ 600,905
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 12,366	\$ 4,870	\$ (396)	\$ (3,195)	\$ -	\$ -	\$ (613)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,945	2,213	1,886	1,806	1,283	1,874
ITC Revenue Billed	\$ 8,491	\$ 9,660	\$ 8,747	\$ 8,372	\$ 5,164	\$ 9,395
ITC Revenue Billed (without GRT)	\$ 8,117	\$ 9,090	\$ 8,231	\$ 7,878	\$ 4,859	\$ 8,840
<u>Projected</u>						
kWh Sales (Thousands)	2,068	2,013	1,699	1,699	1,435	1,402
ITC Revenue (without GRT)	\$ 8,634	\$ 8,825	\$ 7,448	\$ 7,448	\$ 6,291	\$ 6,146
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (517)	\$ 265	\$ 783	\$ 430	\$ (1,432)	\$ 2,694

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,356	1,812	1,649	1,829	-	-	17,653
ITC Revenue Billed	\$ 6,273	\$ 9,576	\$ 8,440	\$ 9,352	\$ 8,609	\$ 8,991	\$ 101,069
ITC Revenue Billed (without GRT)	\$ 5,903	\$ 9,011	\$ 7,942	\$ 8,801	\$ 8,101	\$ 8,461	\$ 95,234
<u>Projected</u>							
kWh Sales (Thousands)	1,237	1,336	1,501	1,617	1,848	1,930	19,785
ITC Revenue (without GRT)	\$ 5,423	\$ 5,857	\$ 6,580	\$ 7,089	\$ 8,101	\$ 8,461	\$ 86,303
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 480	\$ 3,154	\$ 1,362	\$ 1,712	\$ -	\$ -	\$ 8,931

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	29	29	29	29	29	29
ITC Revenue Billed	\$ 431	\$ 431	\$ 433	\$ 433	\$ 433	\$ 433
ITC Revenue Billed (without GRT)	\$ 412	\$ 405	\$ 407	\$ 407	\$ 407	\$ 407
<u>Projected</u>						
kWh Sales (Thousands)	30	30	27	30	29	30
ITC Revenue (without GRT)	\$ 420	\$ 418	\$ 376	\$ 418	\$ 404	\$ 418
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (13)	\$ 31	\$ (11)	\$ 3	\$ (11)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	29	29	28	28	-	-	288
ITC Revenue Billed	\$ 433	\$ 433	\$ 409	\$ 409	\$ 444	\$ 429	5,149
ITC Revenue Billed (without GRT)	\$ 407	\$ 407	\$ 385	\$ 385	\$ 418	\$ 404	4,852
<u>Projected</u>							
kWh Sales (Thousands)	29	30	30	29	30	29	353
ITC Revenue (without GRT)	\$ 404	\$ 418	\$ 418	\$ 404	\$ 418	\$ 404	4,920
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 3	\$ (11)	\$ (33)	\$ (19)	\$ -	\$ -	(68)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	7	7	6
ITC Revenue Billed	\$ 142	\$ 142	\$ 144	\$ 144	\$ 142	\$ 143
ITC Revenue Billed (without GRT)	\$ 136	\$ 134	\$ 135	\$ 135	\$ 133	\$ 134
<u>Projected</u>						
kWh Sales (Thousands)	10	10	8	8	7	7
ITC Revenue (without GRT)	\$ 194	\$ 194	\$ 155	\$ 155	\$ 136	\$ 136
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (58)	\$ (60)	\$ (20)	\$ (20)	\$ (3)	\$ (2)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	6	6	5	6	-	-	68
ITC Revenue Billed	\$ 143	\$ 143	\$ 143	\$ 143	\$ 186	\$ 186	1,800
ITC Revenue Billed (without GRT)	\$ 134	\$ 134	\$ 134	\$ 134	\$ 175	\$ 175	1,696
<u>Projected</u>							
kWh Sales (Thousands)	6	6	7	8	9	9	95
ITC Revenue (without GRT)	\$ 117	\$ 117	\$ 136	\$ 155	\$ 175	\$ 175	1,845
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 17	\$ 17	\$ (2)	\$ (21)	\$ -	\$ -	(149)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27,375	34,631	37,610	34,724	26,553	20,197
ITC Revenue Billed	\$ 551,547	\$ 702,797	\$ 771,823	\$ 713,527	\$ 548,302	\$ 419,076
ITC Revenue Billed (without GRT)	\$ 527,279	\$ 661,332	\$ 726,285	\$ 671,429	\$ 515,952	\$ 394,351
<u>Projected</u>						
kWh Sales (Thousands)	29,660	29,403	27,877	27,734	27,038	25,877
ITC Revenue (without GRT)	\$ 571,724	\$ 573,952	\$ 544,164	\$ 541,373	\$ 527,787	\$ 505,124
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,445)	\$ 87,380	\$ 182,121	\$ 130,056	\$ (11,835)	\$ (110,774)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	19,559	18,759	18,576	20,132	-	-	258,116
ITC Revenue Billed	\$ 405,996	\$ 389,923	\$ 386,213	\$ 417,617	\$ 551,087	\$ 558,721	\$ 6,416,629
ITC Revenue Billed (without GRT)	\$ 382,043	\$ 366,918	\$ 363,427	\$ 392,978	\$ 518,573	\$ 525,757	\$ 6,046,321
<u>Projected</u>							
kWh Sales (Thousands)	27,127	29,303	29,228	28,178	26,566	26,934	334,925
ITC Revenue (without GRT)	\$ 529,524	\$ 572,000	\$ 570,536	\$ 550,040	\$ 518,573	\$ 525,757	\$ 6,530,554
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (147,481)	\$ (205,082)	\$ (207,109)	\$ (157,062)	\$ -	\$ -	\$ (484,233)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,178	8,803	9,705	9,128	5,976	3,837
ITC Revenue Billed	\$ 128,029	\$ 187,754	\$ 209,598	\$ 196,461	\$ 125,024	\$ 76,978
ITC Revenue Billed (without GRT)	\$ 122,396	\$ 176,676	\$ 197,231	\$ 184,870	\$ 117,648	\$ 72,436
<u>Projected</u>						
kWh Sales (Thousands)	6,380	6,397	6,039	6,005	5,845	5,583
ITC Revenue (without GRT)	\$ 125,329	\$ 126,213	\$ 119,149	\$ 118,478	\$ 115,322	\$ 110,152
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,933)	\$ 50,463	\$ 78,082	\$ 66,392	\$ 2,326	\$ (37,716)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,692	4,279	4,549	4,087	-	-	60,234
ITC Revenue Billed	\$ 73,882	\$ 87,468	\$ 93,668	\$ 83,181	\$ 120,267	\$ 122,049	\$ 1,504,358
ITC Revenue Billed (without GRT)	\$ 69,523	\$ 82,307	\$ 88,142	\$ 78,273	\$ 113,171	\$ 114,848	\$ 1,417,521
<u>Projected</u>							
kWh Sales (Thousands)	5,861	6,350	6,333	6,097	5,736	5,821	72,447
ITC Revenue (without GRT)	\$ 115,637	\$ 125,285	\$ 124,950	\$ 120,294	\$ 113,171	\$ 114,848	\$ 1,428,828
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (46,114)	\$ (42,978)	\$ (36,808)	\$ (42,021)	\$ -	\$ -	\$ (11,307)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

LARGE COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	446,996	471,108	470,859	477,683	465,211	443,999
ITC Revenue Billed	\$ 4,064,978	\$ 4,217,702	\$ 4,117,678	\$ 4,102,837	\$ 4,085,817	\$ 3,965,012
ITC Revenue Billed (without GRT)	\$ 3,886,119	\$ 3,968,858	\$ 3,874,735	\$ 3,860,769	\$ 3,844,754	\$ 3,731,077
<u>Projected</u>						
kWh Sales (Thousands)	473,575	470,123	463,836	462,586	457,095	445,967
ITC Revenue (without GRT)	\$ 4,122,402	\$ 3,895,772	\$ 3,843,674	\$ 3,833,316	\$ 3,787,813	\$ 3,695,599
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (236,283)	\$ 73,086	\$ 31,061	\$ 27,453	\$ 56,941	\$ 35,478

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481,279	511,743	515,747	519,920	-	-	4,804,545
ITC Revenue Billed	\$ 4,259,200	\$ 4,454,182	\$ 4,513,470	\$ 4,522,991	\$ 4,007,305	\$ 4,020,964	\$ 50,332,137
ITC Revenue Billed (without GRT)	\$ 4,007,908	\$ 4,191,385	\$ 4,247,175	\$ 4,256,135	\$ 3,770,875	\$ 3,783,728	\$ 47,423,518
<u>Projected</u>							
kWh Sales (Thousands)	462,827	489,719	489,058	475,974	455,051	456,602	5,602,413
ITC Revenue (without GRT)	\$ 3,835,313	\$ 4,058,159	\$ 4,052,681	\$ 3,944,258	\$ 3,770,875	\$ 3,783,728	\$ 46,623,590
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 172,595	\$ 133,226	\$ 194,494	\$ 311,877	- \$	- \$	799,928

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	28,336	26,000	27,100	29,506	28,491	27,854
ITC Revenue Billed	\$ 242,317	\$ 229,198	\$ 233,770	\$ 250,783	\$ 244,387	\$ 238,047
ITC Revenue Billed (without GRT)	\$ 231,656	\$ 215,676	\$ 219,978	\$ 235,987	\$ 229,968	\$ 224,003
<u>Projected</u>						
kWh Sales (Thousands)	33,273	29,341	30,487	30,689	30,813	30,658
ITC Revenue (without GRT)	\$ 257,482	\$ 235,609	\$ 244,811	\$ 246,433	\$ 247,429	\$ 246,184
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (25,827)	\$ (19,933)	\$ (24,833)	\$ (10,446)	\$ (17,461)	\$ (22,181)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	27,521	29,753	29,114	30,308	-	-	283,983
ITC Revenue Billed	\$ 234,419	\$ 249,515	\$ 247,599	\$ 249,894	\$ 265,281	\$ 263,736	\$ 2,948,948
ITC Revenue Billed (without GRT)	\$ 220,589	\$ 234,794	\$ 232,991	\$ 235,150	\$ 249,629	\$ 248,176	\$ 2,778,595
<u>Projected</u>							
kWh Sales (Thousands)	31,370	32,134	31,969	31,770	31,087	30,906	374,497
ITC Revenue (without GRT)	\$ 251,902	\$ 258,037	\$ 256,712	\$ 255,114	\$ 249,629	\$ 248,176	\$ 2,997,518
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (31,313)	\$ (23,243)	\$ (23,721)	\$ (19,964)	\$ -	\$ -	\$ (218,923)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	275,791	254,814	274,398	264,795	252,541	236,640
ITC Revenue Billed	\$ 2,275,049	\$ 2,131,065	\$ 2,252,933	\$ 2,148,176	\$ 2,087,590	\$ 1,995,000
ITC Revenue Billed (without GRT)	\$ 2,174,947	\$ 2,005,332	\$ 2,120,010	\$ 2,021,434	\$ 1,964,423	\$ 1,877,295
<u>Projected</u>						
kWh Sales (Thousands)	277,218	264,960	268,852	269,765	269,377	266,907
ITC Revenue (without GRT)	\$ 2,242,562	\$ 2,088,169	\$ 2,118,842	\$ 2,126,038	\$ 2,122,980	\$ 2,103,514
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (67,615)	\$ (82,837)	\$ 1,168	\$ (104,604)	\$ (158,557)	\$ (226,219)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	272,905	290,848	283,686	276,573	-	-	2,682,991
ITC Revenue Billed	\$ 2,273,661	\$ 2,248,953	\$ 2,355,865	\$ 2,293,967	\$ 2,270,260	\$ 2,260,678	\$ 26,593,198
ITC Revenue Billed (without GRT)	\$ 2,139,515	\$ 2,116,265	\$ 2,216,869	\$ 2,158,623	\$ 2,136,315	\$ 2,127,299	\$ 25,058,326
<u>Projected</u>							
kWh Sales (Thousands)	275,129	286,672	286,308	280,894	271,069	269,925	3,287,076
ITC Revenue (without GRT)	\$ 2,168,312	\$ 2,259,283	\$ 2,256,414	\$ 2,213,746	\$ 2,136,315	\$ 2,127,299	\$ 25,963,474
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (28,797)	\$ (143,018)	\$ (39,545)	\$ (55,123)	\$ -	\$ -	\$ (905,148)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	168,962	141,337	156,844	137,060	172,768	161,052
ITC Revenue Billed	\$ 1,321,635	\$ 1,079,786	\$ 1,193,623	\$ 1,065,272	\$ 1,303,188	\$ 1,185,254
ITC Revenue Billed (without GRT)	\$ 1,263,483	\$ 1,016,078	\$ 1,123,199	\$ 1,002,421	\$ 1,226,300	\$ 1,115,324
<u>Projected</u>						
kWh Sales (Thousands)	158,851	153,694	159,514	160,509	161,393	161,295
ITC Revenue (without GRT)	\$ 1,180,307	\$ 1,086,991	\$ 1,128,152	\$ 1,135,189	\$ 1,141,441	\$ 1,140,748
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 83,176	\$ (70,913)	\$ (4,953)	\$ (132,768)	\$ 84,859	\$ (25,424)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	78,588	245,397	159,788	172,419	-	-	1,594,215
ITC Revenue Billed	\$ 610,908	\$ 1,803,986	\$ 1,205,546	\$ 1,271,102	\$ 1,227,138	\$ 1,217,683	\$ 14,485,121
ITC Revenue Billed (without GRT)	\$ 574,865	\$ 1,697,551	\$ 1,134,419	\$ 1,196,107	\$ 1,154,738	\$ 1,145,840	\$ 13,650,325
<u>Projected</u>							
kWh Sales (Thousands)	164,906	168,974	168,537	167,041	163,273	162,015	1,950,002
ITC Revenue (without GRT)	\$ 1,166,287	\$ 1,195,058	\$ 1,191,967	\$ 1,181,387	\$ 1,154,738	\$ 1,145,840	\$ 13,848,105
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (591,422)	\$ 502,493	\$ (57,548)	\$ 14,720	\$ -	\$ -	\$ (197,780)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,239	23,599	22,431	23,976	18,124	20,132
ITC Revenue Billed	\$ 274,513	\$ 358,975	\$ 357,393	\$ 369,576	\$ 293,753	\$ 332,888
ITC Revenue Billed (without GRT)	\$ 262,435	\$ 337,796	\$ 336,307	\$ 347,771	\$ 276,421	\$ 313,248
<u>Projected</u>						
kWh Sales (Thousands)	42,992	32,462	32,402	32,457	32,161	31,413
ITC Revenue (without GRT)	\$ 494,428	\$ 466,054	\$ 465,193	\$ 465,982	\$ 461,733	\$ 450,994
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (231,993)	\$ (128,258)	\$ (128,886)	\$ (118,211)	\$ (185,312)	\$ (137,746)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	25,182	27,514	27,366	27,303	-	-	238,866
ITC Revenue Billed	\$ 395,425	\$ 419,194	\$ 421,599	\$ 416,701	\$ 488,791	\$ 490,576	\$ 4,619,384
ITC Revenue Billed (without GRT)	\$ 372,095	\$ 394,461	\$ 396,724	\$ 392,116	\$ 459,953	\$ 461,632	\$ 4,350,959
<u>Projected</u>							
kWh Sales (Thousands)	32,445	33,933	33,745	33,182	32,037	32,154	401,383
ITC Revenue (without GRT)	\$ 465,810	\$ 487,173	\$ 484,474	\$ 476,391	\$ 459,953	\$ 461,632	\$ 5,639,817
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (93,715)	\$ (92,712)	\$ (87,750)	\$ (84,275)	\$ -	\$ -	\$ (1,288,858)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,781	5,908	7,426	9,199	9,964	11,103
ITC Revenue Billed	\$ 134,005	\$ 152,829	\$ 145,787	\$ 202,045	\$ 219,493	\$ 228,894
ITC Revenue Billed (without GRT)	\$ 128,109	\$ 143,812	\$ 137,186	\$ 190,124	\$ 206,543	\$ 215,389
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 139,601	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (11,492)	\$ 10,649	\$ 4,023	\$ 56,961	\$ 73,380	\$ 82,226

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	7,007	7,775	4,941	1,901	-	-	70,005
ITC Revenue Billed	\$ 163,041	\$ 175,193	\$ 125,655	\$ 64,548	\$ 141,512	\$ 141,512	\$ 1,894,514
ITC Revenue Billed (without GRT)	\$ 153,422	\$ 164,857	\$ 118,241	\$ 60,740	\$ 133,163	\$ 133,163	\$ 1,784,748
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 1,604,394
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 20,259	\$ 31,694	\$ (14,922)	\$ (72,423)	\$ -	\$ -	\$ 180,354

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,152	29,901	33,167	43,466	35,064	34,547
ITC Revenue Billed	\$ 432,039	\$ 307,039	\$ 403,817	\$ 547,252	\$ 439,702	\$ 446,785
ITC Revenue Billed (without GRT)	\$ 413,030	\$ 288,924	\$ 379,991	\$ 514,964	\$ 413,759	\$ 420,425
<u>Projected</u>						
kWh Sales (Thousands)	20,220	20,786	20,786	20,786	20,786	20,786
ITC Revenue (without GRT)	\$ 213,851	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 199,179	\$ 83,883	\$ 174,950	\$ 309,923	\$ 208,718	\$ 215,384

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	35,551	26,150	33,139	35,333	-	-	330,470
ITC Revenue Billed	\$ 345,093	\$ 328,109	\$ 254,622	\$ 422,861	\$ 217,897	\$ 217,897	\$ 4,363,113
ITC Revenue Billed (without GRT)	\$ 324,733	\$ 308,750	\$ 239,600	\$ 397,913	\$ 205,041	\$ 205,041	\$ 4,112,170
<u>Projected</u>							
kWh Sales (Thousands)	20,786	20,786	20,786	20,786	20,786	20,786	248,866
ITC Revenue (without GRT)	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 2,469,302
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 119,692	\$ 103,709	\$ 34,559	\$ 192,872	\$ -	\$ -	\$ 1,642,868

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	241	-	1,623	479	730	1,005
ITC Revenue Billed	\$ 9,934	\$ -	\$ 54,163	\$ 15,128	\$ 22,891	\$ 31,394
ITC Revenue Billed (without GRT)	\$ 9,497	\$ -	\$ 50,968	\$ 14,236	\$ 21,541	\$ 29,542
<u>Projected</u>						
kWh Sales (Thousands)	617	704	660	656	637	607
ITC Revenue (without GRT)	\$ 22,891	\$ 22,173	\$ 20,787	\$ 20,661	\$ 20,063	\$ 19,118
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,394)	\$ (22,173)	\$ 30,181	\$ (6,425)	\$ 1,478	\$ 10,424

(a) October 2005 through November 2005
are estimates that will be replaced with
actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Estimate	Nov-05 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	692	230	454	240	-	-	5,694
ITC Revenue Billed	\$ 21,600	\$ 17,338	\$ 15,732	\$ 8,216	\$ 20,886	\$ 21,221	\$ 238,504
ITC Revenue Billed (without GRT)	\$ 20,326	\$ 16,315	\$ 14,804	\$ 7,731	\$ 19,654	\$ 19,969	\$ 224,581
<u>Projected</u>							
kWh Sales (Thousands)	638	694	693	665	624	634	7,829
ITC Revenue (without GRT)	\$ 20,094	\$ 21,858	\$ 21,827	\$ 20,945	\$ 19,654	\$ 19,969	\$ 250,040
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 232	\$ (5,543)	\$ (7,023)	\$ (13,214)	\$ -	\$ -	\$ (25,459)

(a) October 2005 through November 2005 are estimates that will be replaced with actual data by December 15, 2005.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

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PENNSYLVANIA PUBLIC UTILITY COMMISSION

PPL Electric Utilities Corporation :
2005 Intangible Transition Charge : Docket No. R- R-00051038
Reconciliation Filing :

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2004 ITC Reconciliation (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108
for PPLICA

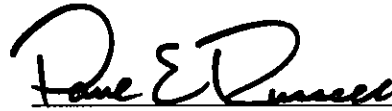
James A. Mullins, Esquire
Assistant Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Flr Forum Place
Harrisburg, PA 17101-1923

Billie E. Ramsey, Esquire
Executive Director
ARIPPA
2015 Chestnut Street
Camp Hill, PA 17011

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
Pro se

Daniel Clearfield, Esquire
Kevin Moody, Esquire
Wolf, Block, Schorr & Solis
Locust Court Bldg., Suite 300
212 Locust Street
Harrisburg, PA 17101
for Mid-Atlantic Power Supply Assoc.

Dated: October 14, 2005

A handwritten signature in black ink that reads "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

ORIGINAL



Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com

FEDERAL EXPRESS

November 15, 2005

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NOV 15 2005

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2005 Intangible Transition Charge
Reconciliation Filing
Docket No. R-00051038**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2005 Intangible Transition Charge Reconciliation Filing. This filing sets forth over/under collections for the period ended October 31, as well as an estimate of over/under collections for the month ending November 30, 2005.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Public Utility Commission ("PUC") in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2004 Intangible Transition Charge Reconciliation Filing.

41

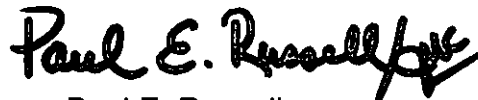
November 15, 2005

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 15, 2005, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed document, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell" with a stylized flourish at the end.

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION

2005 INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING

Docket No. R-00051038

DOCKETED

NOV 17 2005

November 15, 2005

**PPL Electric Utilities Corporation
2005 Intangible Transition Charge
Reconciliation Filing Attachments**

<u>Attachment</u>	<u>Description</u>
1	Computation of ITC Reconciliation Adjustment Ratio and Adjusted Year 2006 ITC Revenues by Rate Class
2	2005 ITC Reconciliation Calculation by Rate Class
3	2005 ITC Reconciliation Calculation Detail by Month

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 1

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Residential Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
RS	\$ 137,313,844	\$ 129,212,327			\$ 126,477,444	\$ 134,407,453
RTS	3,207,546	3,018,301			2,954,416	3,139,655
RTD	63,818	60,053			58,782	62,468
TOTAL	<u>\$ 140,585,208</u>	<u>\$ 132,290,681</u>	<u>\$ 2,800,039</u>	<u>0.021166</u>	<u>\$ 129,490,642</u>	<u>\$ 137,609,576</u>

1/Per PPL Electric's December 1, 1999 Revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Small Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
GS-1	\$ 24,848,961	\$ 23,382,872			\$ 23,517,486	\$ 24,992,009
GS-3	94,240,108	88,679,942			89,190,469	94,782,622
IS-1	58,792	55,323			55,641	59,130
BL	64,789	60,966			61,317	65,162
SA	271,968	255,922			257,395	273,533
SM	71,289	67,083			67,469	71,699
SHS	622,951	586,197			589,572	626,538
SE	108,320	101,929			102,516	108,944
TS	5,112	4,810			4,838	5,141
SI-1	1,915	1,802			1,812	1,926
GH-1	6,764,361	6,365,264			6,401,909	6,803,302
GH-2	1,479,281	1,392,003			1,400,017	1,487,797
TOTAL	\$ 128,537,847	\$ 120,954,113	\$ (696,328)	(0.005757)	\$ 121,650,441	\$ 129,277,803

1/Per PPL Electric's December 1, 1999 Revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Large Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
LP-4	\$ 48,738,969	\$ 45,863,370			\$ 45,616,678	\$ 48,476,798
IS-P	3,134,454	2,949,521			2,933,656	3,117,593
LP-5	27,136,886	25,535,810			25,398,457	26,990,915
IS-T	14,473,682	13,619,735			13,546,476	14,395,826
LP-6	5,899,606	5,551,529			5,521,668	5,867,871
LPEP	1,678,516	1,579,484			1,570,988	1,669,487
ISM	2,567,559	2,416,073			2,403,077	2,553,748
Standby	261,088	245,684			244,362	259,683
TOTAL	<u>\$ 103,890,760</u>	<u>\$ 97,761,206</u>	<u>\$ 525,844</u>	<u>0.005379</u>	<u>\$ 97,235,362</u>	<u>\$ 103,331,921</u>

1/Per PPL Electric's December 1, 1999 Revised ITC revenue requirements filing
 at Docket No. R-00994637

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ATTACHMENT 2

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 12,324,972	\$ 15,157,760	\$ 14,414,383	\$ 13,657,710	\$ 10,951,737	\$ 8,434,589
ITC Revenue Billed (without GRT)	\$ 11,782,673	\$ 14,263,453	\$ 13,563,935	\$ 12,851,905	\$ 10,305,585	\$ 7,936,948
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,812,315	\$ 14,139,681	\$ 13,285,893	\$ 12,326,910	\$ 10,451,966	\$ 8,438,088
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,029,642)	\$ 123,772	\$ 278,042	\$ 524,995	\$ (146,381)	\$ (501,140)
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,119,538	\$ 11,157,787	\$ 11,444,340	\$ 11,401,620	\$ 10,261,506	\$ 9,725,198
ITC Revenue Billed (without GRT)	\$ 9,674,279	\$ 10,499,477	\$ 10,769,124	\$ 10,728,925	\$ 9,656,077	\$ 9,151,412
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,848,561	\$ 10,878,075	\$ 10,342,965	\$ 10,286,622	\$ 10,030,979	\$ 9,618,961
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,174,282)	\$ (378,598)	\$ 426,159	\$ 442,303	\$ (374,902)	\$ (467,549)
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,754,472	\$ 8,476,594	\$ 8,759,165	\$ 8,701,069	\$ 8,696,820	\$ 8,423,275
ITC Revenue Billed (without GRT)	\$ 8,369,275	\$ 7,976,475	\$ 8,242,374	\$ 8,187,706	\$ 8,183,708	\$ 7,926,302
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 8,673,524	\$ 8,132,972	\$ 8,159,663	\$ 8,165,823	\$ 8,119,663	\$ 7,994,361
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (304,249)	\$ (156,497)	\$ 82,711	\$ 21,883	\$ 64,045	\$ (68,059)
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 31,198,982	\$ 34,792,141	\$ 34,617,888	\$ 33,760,399	\$ 29,910,063	\$ 26,583,062
ITC Revenue Billed (without GRT)	\$ 29,826,227	\$ 32,739,405	\$ 32,575,433	\$ 31,768,535	\$ 28,145,370	\$ 25,014,662
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 32,334,400	\$ 33,150,728	\$ 31,788,521	\$ 30,779,355	\$ 28,602,608	\$ 26,051,410
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,508,173)	\$ (411,323)	\$ 786,912	\$ 989,180	\$ (457,238)	\$ (1,036,748)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,102,530	\$ 11,427,203	\$ 12,213,595	\$ 10,759,829	\$ 9,212,482	\$ 10,660,653	\$ 138,317,443
ITC Revenue Billed (without GRT)	\$ 8,565,480	\$ 10,752,998	\$ 11,492,993	\$ 10,124,999	\$ 8,668,945	\$ 10,031,676	\$ 130,341,590
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,417,343	\$ 9,880,213	\$ 10,138,214	\$ 9,090,595	\$ 8,528,657	\$ 10,031,676	\$ 127,541,551
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 148,137	\$ 872,785	\$ 1,354,779	\$ 1,034,404	\$ 140,288	\$ -	\$ 2,800,039
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,474,041	\$ 11,843,254	\$ 11,416,323	\$ 11,543,875	\$ 10,964,221	\$ 10,645,669	\$ 130,997,374
ITC Revenue Billed (without GRT)	\$ 9,856,073	\$ 11,144,502	\$ 10,742,760	\$ 10,862,786	\$ 10,317,332	\$ 10,017,579	\$ 123,420,326
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 10,062,188	\$ 10,849,632	\$ 10,834,433	\$ 10,458,586	\$ 9,888,073	\$ 10,017,579	\$ 124,116,654
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (206,115)	\$ 294,870	\$ (91,673)	\$ 404,200	\$ 429,259	\$ -	\$ (696,328)
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,303,348	\$ 9,696,470	\$ 9,140,088	\$ 9,250,281	\$ 9,211,723	\$ 8,634,267	\$ 106,047,571
ITC Revenue Billed (without GRT)	\$ 7,813,451	\$ 9,124,378	\$ 8,600,822	\$ 8,704,514	\$ 8,668,231	\$ 8,124,848	\$ 99,922,084
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,245,922	\$ 8,617,772	\$ 8,602,279	\$ 8,430,045	\$ 8,129,368	\$ 8,124,848	\$ 99,396,240
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (432,471)	\$ 506,606	\$ (1,457)	\$ 274,469	\$ 538,863	\$ -	\$ 525,844
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 27,879,919	\$ 32,966,927	\$ 32,770,006	\$ 31,553,985	\$ 29,388,426	\$ 29,940,589	\$ 375,362,388
ITC Revenue Billed (without GRT)	\$ 26,235,004	\$ 31,021,878	\$ 30,836,576	\$ 29,692,300	\$ 27,654,509	\$ 28,174,103	\$ 353,684,001
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 26,725,453	\$ 29,347,617	\$ 29,574,926	\$ 27,979,226	\$ 26,546,098	\$ 28,174,103	\$ 351,054,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (490,449)	\$ 1,674,261	\$ 1,261,650	\$ 1,713,074	\$ 1,108,411	\$ -	\$ 2,629,555

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

ATTACHMENT 3

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

RESIDENTIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,164,733	1,486,279	1,465,617	1,386,525	1,100,197	834,641
ITC Revenue Billed	\$ 12,021,200	\$ 14,765,065	\$ 14,008,384	\$ 13,287,958	\$ 10,687,311	\$ 8,254,777
ITC Revenue Billed (without GRT)	\$ 11,492,267	\$ 13,893,927	\$ 13,181,890	\$ 12,503,968	\$ 10,056,760	\$ 7,767,745
<u>Projected</u>						
kWh Sales (Thousands)	1,258,117	1,497,667	1,406,888	1,306,558	1,110,246	899,376
ITC Revenue (without GRT)	\$ 12,476,385	\$ 13,749,771	\$ 12,916,348	\$ 11,995,239	\$ 10,192,939	\$ 8,256,985
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (984,118)	\$ 144,156	\$ 265,542	\$ 508,729	\$ (136,179)	\$ (489,240)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	907,018	1,157,305	1,242,319	1,085,634	919,362	-	12,749,630
ITC Revenue Billed	\$ 8,935,534	\$ 11,240,600	\$ 12,020,337	\$ 10,584,867	\$ 9,054,107	\$ 10,406,305	\$ 135,266,446
ITC Revenue Billed (without GRT)	\$ 8,408,338	\$ 10,577,405	\$ 11,311,137	\$ 9,960,359	\$ 8,519,915	\$ 9,792,335	\$ 127,466,046
<u>Projected</u>							
kWh Sales (Thousands)	899,595	1,056,606	1,084,172	972,118	909,860	1,066,611	13,467,814
ITC Revenue (without GRT)	\$ 8,258,996	\$ 9,700,481	\$ 9,953,559	\$ 8,924,814	\$ 8,353,236	\$ 9,792,335	\$ 124,571,088
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,342	\$ 876,924	\$ 1,357,578	\$ 1,035,545	\$ 166,679	\$ -	\$ 2,894,958

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,164	50,380	53,422	48,695	34,816	23,658
ITC Revenue Billed	\$ 298,445	\$ 385,257	\$ 398,563	\$ 362,782	\$ 259,381	\$ 176,250
ITC Revenue Billed (without GRT)	\$ 285,314	\$ 362,527	\$ 375,048	\$ 341,378	\$ 244,078	\$ 165,851
<u>Projected</u>						
kWh Sales (Thousands)	44,138	54,417	51,576	46,281	36,125	25,232
ITC Revenue (without GRT)	\$ 329,629	\$ 382,732	\$ 362,750	\$ 325,509	\$ 254,078	\$ 177,465
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,315)	\$ (20,205)	\$ 12,298	\$ 15,869	\$ (10,000)	\$ (11,614)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,980	24,452	25,294	22,930	20,773	-	364,564
ITC Revenue Billed	\$ 163,758	\$ 182,170	\$ 188,441	\$ 170,828	\$ 154,759	\$ 249,425	\$ 2,990,059
ITC Revenue Billed (without GRT)	\$ 154,096	\$ 171,422	\$ 177,323	\$ 160,749	\$ 145,628	\$ 234,709	\$ 2,818,122
<u>Projected</u>							
kWh Sales (Thousands)	22,037	25,006	25,692	23,066	24,432	33,371	411,373
ITC Revenue (without GRT)	\$ - 154,993	\$ 175,875	\$ 180,700	\$ 162,230	\$ 171,838	\$ 234,709	\$ 2,912,508
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (897)	\$ (4,453)	\$ (3,377)	\$ (1,481)	\$ (26,210)	\$ -	\$ (94,386)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	460	627	637	601	437	309
ITC Revenue Billed	\$ 5,327	\$ 7,438	\$ 7,436	\$ 6,969	\$ 5,045	\$ 3,562
ITC Revenue Billed (without GRT)	\$ 5,092	\$ 6,999	\$ 6,997	\$ 6,558	\$ 4,747	\$ 3,352
<u>Projected</u>						
kWh Sales (Thousands)	561	657	622	564	453	333
ITC Revenue (without GRT)	\$ 6,301	\$ 7,178	\$ 6,795	\$ 6,162	\$ 4,949	\$ 3,638
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,209)	\$ (179)	\$ 202	\$ 396	\$ (202)	\$ (286)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	268	367	392	345	303	-	4,746
ITC Revenue Billed	\$ 3,238	\$ 4,432	\$ 4,817	\$ 4,134	\$ 3,616	\$ 4,923	\$ 60,938
ITC Revenue Billed (without GRT)	\$ 3,047	\$ 4,171	\$ 4,533	\$ 3,890	\$ 3,403	\$ 4,632	\$ 57,422
<u>Projected</u>							
kWh Sales (Thousands)	307	353	362	325	328	424	5,289
ITC Revenue (without GRT)	\$ 3,354	\$ 3,857	\$ 3,955	\$ 3,551	\$ 3,583	\$ 4,632	\$ 57,955
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (307)	\$ 314	\$ 578	\$ 339	\$ (180)	\$ -	\$ (533)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

SMALL COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	157,783	178,530	185,138	168,133	155,729	140,299
ITC Revenue Billed	\$ 1,971,043	\$ 2,247,641	\$ 2,307,563	\$ 2,282,549	\$ 2,051,495	\$ 1,857,784
ITC Revenue Billed (without GRT)	\$ 1,884,317	\$ 2,115,031	\$ 2,171,417	\$ 2,147,878	\$ 1,930,456	\$ 1,748,174
<u>Projected</u>						
kWh Sales (Thousands)	177,961	171,850	162,009	160,739	156,403	149,130
ITC Revenue (without GRT)	\$ 2,109,115	\$ 2,127,682	\$ 2,005,840	\$ 1,990,116	\$ 1,936,432	\$ 1,846,385
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (224,798)	\$ (12,651)	\$ 165,577	\$ 157,762	\$ (5,976)	\$ (98,211)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	148,708	179,599	183,464	174,450	159,469	-	1,831,302
ITC Revenue Billed	\$ 1,974,537	\$ 2,336,583	\$ 2,376,485	\$ 2,272,641	\$ 2,093,051	\$ 2,046,200	\$ 25,817,571
ITC Revenue Billed (without GRT)	\$ 1,858,039	\$ 2,198,725	\$ 2,236,273	\$ 2,138,555	\$ 1,969,561	\$ 1,925,475	\$ 24,323,901
<u>Projected</u>							
kWh Sales (Thousands)	156,621	169,892	169,567	162,939	153,122	155,518	1,945,751
ITC Revenue (without GRT)	\$ 1,939,131	\$ 2,103,440	\$ 2,099,416	\$ 2,017,354	\$ 1,895,810	\$ 1,925,475	\$ 23,996,196
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (81,092)	\$ 95,285	\$ 136,857	\$ 121,201	\$ 73,751	\$ -	\$ 327,705

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	673,944	716,995	722,127	725,162	660,125	639,399
ITC Revenue Billed	\$ 7,368,679	\$ 7,917,477	\$ 8,041,900	\$ 8,101,853	\$ 7,444,368	\$ 7,267,915
ITC Revenue Billed (without GRT)	\$ 7,044,457	\$ 7,450,345	\$ 7,567,427	\$ 7,623,844	\$ 7,005,150	\$ 6,839,108
<u>Projected</u>						
kWh Sales (Thousands)	757,810	746,096	712,260	708,766	692,646	665,171
ITC Revenue (without GRT)	\$ 7,924,413	\$ 7,935,701	\$ 7,575,811	\$ 7,538,648	\$ 7,367,191	\$ 7,074,959
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (879,956)	\$ (485,356)	\$ (8,384)	\$ 85,196	\$ (362,041)	\$ (235,851)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	701,165	803,387	751,193	773,976	749,684	-	7,917,157
ITC Revenue Billed	\$ 7,923,472	\$ 8,934,568	\$ 8,465,096	\$ 8,677,799	\$ 8,410,773	\$ 7,802,081	\$ 96,355,980
ITC Revenue Billed (without GRT)	\$ 7,455,987	\$ 8,407,429	\$ 7,965,655	\$ 8,165,809	\$ 7,914,537	\$ 7,341,760	\$ 90,781,509
<u>Projected</u>							
kWh Sales (Thousands)	696,090	749,256	747,579	721,780	682,104	690,255	8,569,813
ITC Revenue (without GRT)	\$ 7,403,822	\$ 7,969,312	\$ 7,951,475	\$ 7,677,069	\$ 7,255,063	\$ 7,341,760	\$ 91,015,224
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 52,165	\$ 438,117	\$ 14,180	\$ 488,740	\$ 659,474	\$ -	\$ (233,715)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	136	176	372	212	133	62
ITC Revenue Billed	\$ 3,602	\$ 4,360	\$ 12,400	\$ 7,303	\$ 4,771	\$ 2,460
ITC Revenue Billed (without GRT)	\$ 3,443	\$ 4,103	\$ 11,668	\$ 6,872	\$ 4,490	\$ 2,315
<u>Projected</u>						
kWh Sales (Thousands)	186	139	130	129	125	119
ITC Revenue (without GRT)	\$ 4,993	\$ 5,067	\$ 4,739	\$ 4,703	\$ 4,557	\$ 4,338
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,550)	\$ (964)	\$ 6,929	\$ 2,169	\$ (67)	\$ (2,023)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	54	48	70	57	79	-	1,399
ITC Revenue Billed	\$ 2,237	\$ 2,057	\$ 2,930	\$ 2,535	\$ 3,288	\$ 4,843	\$ 52,786
ITC Revenue Billed (without GRT)	\$ 2,105	\$ 1,936	\$ 2,757	\$ 2,385	\$ 3,094	\$ 4,557	\$ 49,725
<u>Projected</u>							
kWh Sales (Thousands)	126	137	136	131	123	125	1,606
ITC Revenue (without GRT)	\$ 4,593	\$ 4,995	\$ 4,958	\$ 4,776	\$ 4,484	\$ 4,557	\$ 56,760
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,488)	\$ (3,059)	\$ (2,201)	\$ (2,391)	\$ (1,390)	\$ -	\$ (7,035)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	554	776	717	867	426	367
ITC Revenue Billed	\$ 6,011	\$ 8,318	\$ 7,649	\$ 9,230	\$ 4,558	\$ 3,950
ITC Revenue Billed (without GRT)	\$ 5,747	\$ 7,827	\$ 7,198	\$ 8,685	\$ 4,289	\$ 3,717
<u>Projected</u>						
kWh Sales (Thousands)	530	530	530	530	530	530
ITC Revenue (without GRT)	\$ 5,451	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 296	\$ 2,519	\$ 1,890	\$ 3,377	\$ (1,019)	\$ (1,591)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481	512	582	257	200	-	5,739
ITC Revenue Billed	\$ 5,145	\$ 5,476	\$ 6,216	\$ 2,775	\$ 2,167	\$ 5,640	\$ 67,134
ITC Revenue Billed (without GRT)	\$ 4,841	\$ 5,153	\$ 5,850	\$ 2,611	\$ 2,039	\$ 5,308	\$ 63,264
<u>Projected</u>							
kWh Sales (Thousands)	530	530	530	530	530	530	6,360
ITC Revenue (without GRT)	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 63,839
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (467)	\$ (155)	\$ 542	\$ (2,697)	\$ (3,269)	\$ -	\$ (575)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,406	2,221	2,490	2,106	1,855	1,618
ITC Revenue Billed	\$ 23,219	\$ 20,801	\$ 25,571	\$ 23,174	\$ 23,190	\$ 23,141
ITC Revenue Billed (without GRT)	\$ 22,197	\$ 19,574	\$ 24,062	\$ 21,807	\$ 21,822	\$ 21,775
<u>Projected</u>						
kWh Sales (Thousands)	2,459	2,373	2,004	2,004	1,692	1,653
ITC Revenue (without GRT)	\$ 27,669	\$ 26,666	\$ 22,520	\$ 22,520	\$ 19,014	\$ 18,575
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,472)	\$ (7,092)	\$ 1,542	\$ (713)	\$ 2,808	\$ 3,200

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,568	1,515	1,582	1,818	2,061	-	21,240
ITC Revenue Billed	\$ 23,125	\$ 23,036	\$ 23,014	\$ 22,954	\$ 22,926	\$ 27,180	\$ 281,331
ITC Revenue Billed (without GRT)	\$ 21,761	\$ 21,677	\$ 21,656	\$ 21,600	\$ 21,573	\$ 25,576	\$ 265,080
<u>Projected</u>							
kWh Sales (Thousands)	1,459	1,576	1,770	1,906	2,178	2,276	23,350
ITC Revenue (without GRT)	\$ 16,395	\$ 17,710	\$ 19,890	\$ 21,418	\$ 24,475	\$ 25,576	\$ 262,428
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 5,366	\$ 3,967	\$ 1,766	\$ 182	\$ (2,902)	\$ -	\$ 2,652

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	476	541	460	448	423	339
ITC Revenue Billed	\$ 5,722	\$ 5,717	\$ 5,744	\$ 5,843	\$ 5,771	\$ 5,761
ITC Revenue Billed (without GRT)	\$ 5,470	\$ 5,380	\$ 5,405	\$ 5,498	\$ 5,430	\$ 5,421
<u>Projected</u>						
kWh Sales (Thousands)	538	521	440	440	372	363
ITC Revenue (without GRT)	\$ 7,263	\$ 6,994	\$ 5,906	\$ 5,906	\$ 4,994	\$ 4,873
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,793)	\$ (1,614)	\$ (501)	\$ (408)	\$ 436	\$ 548

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	332	327	311	346	440	-	4,443
ITC Revenue Billed	\$ 5,766	\$ 5,729	\$ 5,729	\$ 5,735	\$ 5,709	\$ 7,118	\$ 70,342
ITC Revenue Billed (without GRT)	\$ 5,425	\$ 5,391	\$ 5,391	\$ 5,396	\$ 5,372	\$ 6,698	\$ 66,278
<u>Projected</u>							
kWh Sales (Thousands)	320	346	389	419	479	499	5,126
ITC Revenue (without GRT)	\$ 4,296	\$ 4,645	\$ 5,222	\$ 5,625	\$ 6,430	\$ 6,698	\$ 68,852
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,129	\$ 746	\$ 169	\$ (229)	\$ (1,058)	\$ -	\$ (2,574)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,167	7,034	6,009	5,732	4,981	4,968
ITC Revenue Billed	\$ 52,624	\$ 52,690	\$ 52,770	\$ 52,733	\$ 48,288	\$ 58,165
ITC Revenue Billed (without GRT)	\$ 50,309	\$ 49,581	\$ 49,656	\$ 49,622	\$ 45,439	\$ 54,733
<u>Projected</u>						
kWh Sales (Thousands)	6,612	6,436	5,434	5,434	4,590	4,485
ITC Revenue (without GRT)	\$ 63,356	\$ 61,055	\$ 51,549	\$ 51,549	\$ 43,543	\$ 42,547
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,047)	\$ (11,474)	\$ (1,893)	\$ (1,927)	\$ 1,896	\$ 12,186

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	4,308	3,860	3,683	4,122	5,360	-	56,224
ITC Revenue Billed	\$ 53,033	\$ 48,262	\$ 47,979	\$ 48,735	\$ 48,814	\$ 62,231	\$ 626,324
ITC Revenue Billed (without GRT)	\$ 49,904	\$ 45,415	\$ 45,148	\$ 45,859	\$ 45,934	\$ 58,560	\$ 590,161
<u>Projected</u>							
kWh Sales (Thousands)	3,957	4,274	4,801	5,171	5,910	6,173	63,277
ITC Revenue (without GRT)	\$ 37,538	\$ 40,545	\$ 45,544	\$ 49,054	\$ 56,065	\$ 58,560	\$ 600,905
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 12,366	\$ 4,870	\$ (396)	\$ (3,195)	\$ (10,131)	\$ -	\$ (10,744)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,945	2,213	1,886	1,806	1,283	1,874
ITC Revenue Billed	\$ 8,491	\$ 9,660	\$ 8,747	\$ 8,372	\$ 5,164	\$ 9,395
ITC Revenue Billed (without GRT)	\$ 8,117	\$ 9,090	\$ 8,231	\$ 7,878	\$ 4,859	\$ 8,840
<u>Projected</u>						
kWh Sales (Thousands)	2,068	2,013	1,699	1,699	1,435	1,402
ITC Revenue (without GRT)	\$ 8,634	\$ 8,825	\$ 7,448	\$ 7,448	\$ 6,291	\$ 6,146
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (517)	\$ 265	\$ 783	\$ 430	\$ (1,432)	\$ 2,694

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,356	1,812	1,649	1,829	2,348	-	20,001
ITC Revenue Billed	\$ 6,273	\$ 9,576	\$ 8,440	\$ 9,352	\$ 12,032	\$ 8,991	\$ 104,492
ITC Revenue Billed (without GRT)	\$ 5,903	\$ 9,011	\$ 7,942	\$ 8,801	\$ 11,322	\$ 8,461	\$ 98,454
<u>Projected</u>							
kWh Sales (Thousands)	1,237	1,336	1,501	1,617	1,848	1,930	19,785
ITC Revenue (without GRT)	\$ 5,423	\$ 5,857	\$ 6,580	\$ 7,089	\$ 8,101	\$ 8,461	\$ 86,303
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 480	\$ 3,154	\$ 1,362	\$ 1,712	\$ 3,221	\$ -	\$ 12,151

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	29	29	29	29	29	29
ITC Revenue Billed	\$ 431	\$ 431	\$ 433	\$ 433	\$ 433	\$ 433
ITC Revenue Billed (without GRT)	\$ 412	\$ 405	\$ 407	\$ 407	\$ 407	\$ 407
<u>Projected</u>						
kWh Sales (Thousands)	30	30	27	30	29	30
ITC Revenue (without GRT)	\$ 420	\$ 418	\$ 376	\$ 418	\$ 404	\$ 418
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (13)	\$ 31	\$ (11)	\$ 3	\$ (11)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	29	29	28	28	28	-	316
ITC Revenue Billed	\$ 433	\$ 433	\$ 409	\$ 409	\$ 409	\$ 429	\$ 5,114
ITC Revenue Billed (without GRT)	\$ 407	\$ 407	\$ 385	\$ 385	\$ 385	\$ 404	\$ 4,819
<u>Projected</u>							
kWh Sales (Thousands)	29	30	30	29	30	29	353
ITC Revenue (without GRT)	\$ 404	\$ 418	\$ 418	\$ 404	\$ 418	\$ 404	\$ 4,920
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 3	\$ (11)	\$ (33)	\$ (19)	\$ (33)	\$ -	\$ (101)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	7	7	6
ITC Revenue Billed	\$ 142	\$ 142	\$ 144	\$ 144	\$ 142	\$ 143
ITC Revenue Billed (without GRT)	\$ 136	\$ 134	\$ 135	\$ 135	\$ 133	\$ 134
<u>Projected</u>						
kWh Sales (Thousands)	10	10	8	8	7	7
ITC Revenue (without GRT)	\$ 194	\$ 194	\$ 155	\$ 155	\$ 136	\$ 136
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (58)	\$ (60)	\$ (20)	\$ (20)	\$ (3)	\$ (2)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	6	6	5	6	8	-	76
ITC Revenue Billed	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 186	\$ 1,757
ITC Revenue Billed (without GRT)	\$ 134	\$ 134	\$ 134	\$ 134	\$ 134	\$ 175	\$ 1,655
<u>Projected</u>							
kWh Sales (Thousands)	6	6	7	8	9	9	95
ITC Revenue (without GRT)	\$ 117	\$ 117	\$ 136	\$ 155	\$ 175	\$ 175	\$ 1,845
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 17	\$ 17	(2)	(21)	(41)	-	(190)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27,375	34,631	37,610	34,724	26,553	20,197
ITC Revenue Billed	\$ 551,547	\$ 702,797	\$ 771,823	\$ 713,527	\$ 548,302	\$ 419,076
ITC Revenue Billed (without GRT)	\$ 527,279	\$ 661,332	\$ 726,285	\$ 671,429	\$ 515,952	\$ 394,351
<u>Projected</u>						
kWh Sales (Thousands)	29,660	29,403	27,877	27,734	27,038	25,877
ITC Revenue (without GRT)	\$ 571,724	\$ 573,952	\$ 544,164	\$ 541,373	\$ 527,787	\$ 505,124
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,445)	\$ 87,380	\$ 182,121	\$ 130,056	\$ (11,835)	\$ (110,774)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	19,559	18,759	18,576	20,132	14,207	-	272,323
ITC Revenue Billed	\$ 405,996	\$ 389,923	\$ 386,213	\$ 417,617	\$ 293,789	\$ 558,721	\$ 6,159,331
ITC Revenue Billed (without GRT)	\$ 382,043	\$ 366,918	\$ 363,427	\$ 392,978	\$ 276,455	\$ 525,757	\$ 5,804,204
<u>Projected</u>							
kWh Sales (Thousands)	27,127	29,303	29,228	28,178	26,566	26,934	334,925
ITC Revenue (without GRT)	\$ 529,524	\$ 572,000	\$ 570,536	\$ 550,040	\$ 518,573	\$ 525,757	\$ 6,530,554
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (147,481)	\$ (205,082)	\$ (207,109)	\$ (157,062)	\$ (242,118)	\$ -	\$ (726,350)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,178	8,803	9,705	9,128	5,976	3,837
ITC Revenue Billed	\$ 128,029	\$ 187,754	\$ 209,598	\$ 196,461	\$ 125,024	\$ 76,978
ITC Revenue Billed (without GRT)	\$ 122,396	\$ 176,676	\$ 197,231	\$ 184,870	\$ 117,648	\$ 72,436
<u>Projected</u>						
kWh Sales (Thousands)	6,380	6,397	6,039	6,005	5,845	5,583
ITC Revenue (without GRT)	\$ 125,329	\$ 126,213	\$ 119,149	\$ 118,478	\$ 115,322	\$ 110,152
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,933)	\$ 50,463	\$ 78,082	\$ 66,392	\$ 2,326	\$ (37,716)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,692	4,279	4,549	4,087	3,562	-	63,796
ITC Revenue Billed	\$ 73,882	\$ 87,468	\$ 93,668	\$ 83,181	\$ 71,121	\$ 122,049	\$ 1,455,213
ITC Revenue Billed (without GRT)	\$ 69,523	\$ 82,307	\$ 88,142	\$ 78,273	\$ 66,925	\$ 114,848	\$ 1,371,276
<u>Projected</u>							
kWh Sales (Thousands)	5,861	6,350	6,333	6,097	5,736	5,821	72,447
ITC Revenue (without GRT)	\$ 115,637	\$ 125,285	\$ 124,950	\$ 120,294	\$ 113,171	\$ 114,848	\$ 1,428,828
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (46,114)	\$ (42,978)	\$ (36,808)	\$ (42,021)	\$ (46,246)	\$ -	\$ (57,552)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

LARGE COMMERCIAL AND INDUSTRIAL

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	446,996	471,108	470,859	477,683	465,211	443,999
ITC Revenue Billed	\$ 4,064,978	\$ 4,217,702	\$ 4,117,678	\$ 4,102,837	\$ 4,085,817	\$ 3,965,012
ITC Revenue Billed (without GRT)	\$ 3,886,119	\$ 3,968,858	\$ 3,874,735	\$ 3,860,769	\$ 3,844,754	\$ 3,731,077
<u>Projected</u>						
kWh Sales (Thousands)	473,575	470,123	463,836	462,586	457,095	445,967
ITC Revenue (without GRT)	\$ 4,122,402	\$ 3,895,772	\$ 3,843,674	\$ 3,833,316	\$ 3,787,813	\$ 3,695,599
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (236,283)	\$ 73,086	\$ 31,061	\$ 27,453	\$ 56,941	\$ 35,478

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481,279	511,743	515,747	519,920	523,040	-	5,327,585
ITC Revenue Billed	\$ 4,259,200	\$ 4,454,182	\$ 4,513,470	\$ 4,522,991	\$ 4,553,156	\$ 4,020,964	\$ 50,877,989
ITC Revenue Billed (without GRT)	\$ 4,007,908	\$ 4,191,385	\$ 4,247,175	\$ 4,256,135	\$ 4,284,520	\$ 3,783,728	\$ 47,937,163
<u>Projected</u>							
kWh Sales (Thousands)	462,827	489,719	489,058	475,974	455,051	456,602	5,602,413
ITC Revenue (without GRT)	\$ - -3,835,313	\$ 4,058,159	\$ 4,052,681	\$ 3,944,258	\$ 3,770,875	\$ 3,783,728	\$ 46,623,590
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 172,595	\$ 133,226	\$ 194,494	\$ 311,877	\$ 513,645	\$ -	\$ 1,313,573

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	28,336	26,000	27,100	29,506	28,491	27,854
ITC Revenue Billed	\$ 242,317	\$ 229,198	\$ 233,770	\$ 250,783	\$ 244,387	\$ 238,047
ITC Revenue Billed (without GRT)	\$ 231,656	\$ 215,676	\$ 219,978	\$ 235,987	\$ 229,968	\$ 224,003
<u>Projected</u>						
kWh Sales (Thousands)	33,273	29,341	30,487	30,689	30,813	30,658
ITC Revenue (without GRT)	\$ 257,482	\$ 235,609	\$ 244,811	\$ 246,433	\$ 247,429	\$ 246,184
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (25,827)	\$ (19,933)	\$ (24,833)	\$ (10,446)	\$ (17,461)	\$ (22,181)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	27,521	29,753	29,114	30,308	29,810	-	313,793
ITC Revenue Billed	\$ 234,419	\$ 249,515	\$ 247,599	\$ 249,894	\$ 247,831	\$ 263,736	\$ 2,931,498
ITC Revenue Billed (without GRT)	\$ 220,589	\$ 234,794	\$ 232,991	\$ 235,150	\$ 233,209	\$ 248,176	\$ 2,762,174
<u>Projected</u>							
kWh Sales (Thousands)	31,370	32,134	31,969	31,770	31,087	30,906	374,497
ITC Revenue (without GRT)	\$ 251,902	\$ 258,037	\$ 256,712	\$ 255,114	\$ 249,629	\$ 248,176	\$ 2,997,518
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (31,313)	\$ (23,243)	\$ (23,721)	\$ (19,964)	\$ (16,420)	\$ -	\$ (235,344)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	275,791	254,814	274,398	264,795	252,541	236,640
ITC Revenue Billed	\$ 2,275,049	\$ 2,131,065	\$ 2,252,933	\$ 2,148,176	\$ 2,087,590	\$ 1,995,000
ITC Revenue Billed (without GRT)	\$ 2,174,947	\$ 2,005,332	\$ 2,120,010	\$ 2,021,434	\$ 1,964,423	\$ 1,877,295
<u>Projected</u>						
kWh Sales (Thousands)	277,218	264,960	268,852	269,765	269,377	266,907
ITC Revenue (without GRT)	\$ 2,242,562	\$ 2,088,169	\$ 2,118,842	\$ 2,126,038	\$ 2,122,980	\$ 2,103,514
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (67,615)	\$ (82,837)	\$ 1,168	\$ (104,604)	\$ (158,557)	\$ (226,219)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	272,905	290,848	283,686	276,573	277,729	-	2,960,720
ITC Revenue Billed	\$ 2,273,661	\$ 2,248,953	\$ 2,355,865	\$ 2,293,967	\$ 2,309,389	\$ 2,260,678	\$ 26,632,326
ITC Revenue Billed (without GRT)	\$ 2,139,515	\$ 2,116,265	\$ 2,216,869	\$ 2,158,623	\$ 2,173,135	\$ 2,127,299	\$ 25,095,146
<u>Projected</u>							
kWh Sales (Thousands)	275,129	286,672	286,308	280,894	271,069	269,925	3,287,076
ITC Revenue (without GRT)	\$ - 2,168,312	\$ 2,259,283	\$ 2,256,414	\$ 2,213,746	\$ 2,136,315	\$ 2,127,299	\$ 25,963,474
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (28,797)	\$ (143,018)	\$ (39,545)	\$ (55,123)	\$ 36,820	\$ -	\$ (868,328)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	168,962	141,337	156,844	137,060	172,768	161,052
ITC Revenue Billed	\$ 1,321,635	\$ 1,079,786	\$ 1,193,623	\$ 1,065,272	\$ 1,303,188	\$ 1,185,254
ITC Revenue Billed (without GRT)	\$ 1,263,483	\$ 1,016,078	\$ 1,123,199	\$ 1,002,421	\$ 1,226,300	\$ 1,115,324
<u>Projected</u>						
kWh Sales (Thousands)	158,851	153,694	159,514	160,509	161,393	161,295
ITC Revenue (without GRT)	\$ 1,180,307	\$ 1,086,991	\$ 1,128,152	\$ 1,135,189	\$ 1,141,441	\$ 1,140,748
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 83,176	\$ (70,913)	\$ (4,953)	\$ (132,768)	\$ 84,859	\$ (25,424)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	78,588	245,397	159,788	172,419	163,962	-	1,758,177
ITC Revenue Billed	\$ 610,908	\$ 1,803,966	\$ 1,205,546	\$ 1,271,102	\$ 1,193,165	\$ 1,217,683	\$ 14,451,148
ITC Revenue Billed (without GRT)	\$ 574,865	\$ 1,697,551	\$ 1,134,419	\$ 1,196,107	\$ 1,122,768	\$ 1,145,840	\$ 13,618,355
<u>Projected</u>							
kWh Sales (Thousands)	164,906	168,974	168,537	167,041	163,273	162,015	1,950,002
ITC Revenue (without GRT)	\$ 1,166,287	\$ 1,195,058	\$ 1,191,967	\$ 1,181,387	\$ 1,154,738	\$ 1,145,840	\$ 13,848,105
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (591,422)	\$ 502,493	\$ (57,548)	\$ 14,720	\$ (31,970)	\$ -	\$ (229,750)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,239	23,599	22,431	23,976	18,124	20,132
ITC Revenue Billed	\$ 274,513	\$ 358,975	\$ 357,393	\$ 369,576	\$ 293,753	\$ 332,888
ITC Revenue Billed (without GRT)	\$ 262,435	\$ 337,796	\$ 336,307	\$ 347,771	\$ 276,421	\$ 313,248
<u>Projected</u>						
kWh Sales (Thousands)	42,992	32,462	32,402	32,457	32,161	31,413
ITC Revenue (without GRT)	\$ 494,428	\$ 466,054	\$ 465,193	\$ 465,982	\$ 461,733	\$ 450,994
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (231,993)	\$ (128,258)	\$ (128,886)	\$ (118,211)	\$ (185,312)	\$ (137,746)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	25,182	27,514	27,366	27,303	26,358	-	265,224
ITC Revenue Billed	\$ 395,425	\$ 419,194	\$ 421,599	\$ 416,701	\$ 404,237	\$ 490,576	\$ 4,534,830
ITC Revenue Billed (without GRT)	\$ 372,095	\$ 394,461	\$ 396,724	\$ 392,116	\$ 380,387	\$ 461,632	\$ 4,271,393
<u>Projected</u>							
kWh Sales (Thousands)	32,445	33,933	33,745	33,182	32,037	32,154	401,383
ITC Revenue (without GRT)	\$ 465,810	\$ 487,173	\$ 484,474	\$ 476,391	\$ 459,953	\$ 461,632	\$ 5,639,817
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (93,715)	\$ (92,712)	\$ (87,750)	\$ (84,275)	\$ (79,566)	\$ -	\$ (1,368,424)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,781	5,908	7,426	9,199	9,964	11,103
ITC Revenue Billed	\$ 134,005	\$ 152,829	\$ 145,787	\$ 202,045	\$ 219,493	\$ 228,894
ITC Revenue Billed (without GRT)	\$ 128,109	\$ 143,812	\$ 137,186	\$ 190,124	\$ 206,543	\$ 215,389
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 139,601	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (11,492)	\$ 10,649	\$ 4,023	\$ 56,961	\$ 73,380	\$ 82,226

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	7,007	7,775	4,941	1,901	2,442	-	72,447
ITC Revenue Billed	\$ 163,041	\$ 175,193	\$ 125,655	\$ 64,548	\$ 73,161	\$ 141,512	\$ 1,826,162
ITC Revenue Billed (without GRT)	\$ 153,422	\$ 164,857	\$ 118,241	\$ 60,740	\$ 68,844	\$ 133,163	\$ 1,720,429
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 1,604,394
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 20,259	\$ 31,694	\$ (14,922)	\$ (72,423)	\$ (64,319)	\$ -	\$ 116,035

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,152	29,901	33,167	43,466	35,064	34,547
ITC Revenue Billed	\$ 432,039	\$ 307,039	\$ 403,817	\$ 547,252	\$ 439,702	\$ 446,785
ITC Revenue Billed (without GRT)	\$ 413,030	\$ 288,924	\$ 379,991	\$ 514,964	\$ 413,759	\$ 420,425
<u>Projected</u>						
kWh Sales (Thousands)	20,220	20,786	20,786	20,786	20,786	20,786
ITC Revenue (without GRT)	\$ 213,851	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 199,179	\$ 83,883	\$ 174,950	\$ 309,923	\$ 208,718	\$ 215,384

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	35,551	26,150	33,139	35,333	33,313	-	363,783
ITC Revenue Billed	\$ 345,093	\$ 328,109	\$ 254,622	\$ 422,861	\$ 422,514	\$ 217,897	\$ 4,567,730
ITC Revenue Billed (without GRT)	\$ 324,733	\$ 308,750	\$ 239,600	\$ 397,913	\$ 397,586	\$ 205,041	\$ 4,304,715
<u>Projected</u>							
kWh Sales (Thousands)	20,786	20,786	20,786	20,786	20,786	20,786	248,866
ITC Revenue (without GRT)	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 2,469,302
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 119,692	\$ 103,709	\$ 34,559	\$ 192,872	\$ 192,545	\$ -	\$ 1,835,413

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	241	-	1,623	479	730	1,005
ITC Revenue Billed	\$ 9,934	\$ -	\$ 54,163	\$ 15,128	\$ 22,891	\$ 31,394
ITC Revenue Billed (without GRT)	\$ 9,497	\$ -	\$ 50,968	\$ 14,236	\$ 21,541	\$ 29,542
<u>Projected</u>						
kWh Sales (Thousands)	617	704	660	656	637	607
ITC Revenue (without GRT)	\$ 22,891	\$ 22,173	\$ 20,787	\$ 20,661	\$ 20,063	\$ 19,118
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,394)	\$ (22,173)	\$ 30,181	\$ (6,425)	\$ 1,478	\$ 10,424

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Estimate	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	692	230	454	240	223	-	5,917
ITC Revenue Billed	\$ 21,600	\$ 17,338	\$ 15,732	\$ 8,216	\$ 8,271	\$ 21,221	\$ 225,888
ITC Revenue Billed (without GRT)	\$ 20,326	\$ 16,315	\$ 14,804	\$ 7,731	\$ 7,783	\$ 19,969	\$ 212,710
<u>Projected</u>							
kWh Sales (Thousands)	638	694	693	665	624	634	7,829
ITC Revenue (without GRT)	\$ 20,094	\$ 21,858	\$ 21,827	\$ 20,945	\$ 19,654	\$ 19,969	\$ 250,040
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 232	\$ (5,543)	\$ (7,023)	\$ (13,214)	\$ (11,871)	\$ -	\$ (37,330)

(a) November 2005 is an estimate that will be replaced with actual data by December 15, 2005.

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation :
2005 Intangible Transition Charge : Docket No. R- R-00051038
Reconciliation Filing :

RECEIVED

NOV 15 2005

CERTIFICATION OF SERVICE

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2004 ITC Reconciliation (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
Harrisburg, PA 17108
for PPLICA

James A. Mullins, Esquire
Assistant Consumer Advocate
Office Of Consumer Advocate
555 Walnut Street
5th Flr Forum Place
Harrisburg, PA 17101-1923

Billie E. Ramsey, Esquire
Executive Director
ARIPPA
2015 Chestnut Street
Camp Hill, PA 17011

Eric Epstein
4100 Hillsdale Road
Harrisburg, PA 17112
Pro se

Daniel Clearfield, Esquire
Kevin Moody, Esquire
Wolf, Block, Schorr & Solis
Locust Court Bldg., Suite 300
212 Locust Street
Harrisburg, PA 17101
for Mid-Atlantic Power Supply Assoc.

Dated: November 15, 2005


Paul E. Russell

ORIGINAL

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

December 9, 2005

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

DOCUMENT
FOLDER

RECEIVED

DEC 9 2005

PA PUBLIC UTILITY COMMISSION
SECRETARIAT BUREAU

**Re: PPL Electric Utilities Corporation
2005 Intangible Transition Charge
Reconciliation Filing
Docket No. R-00051038**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's 2005 Intangible Transition Charge Reconciliation Filing. This filing sets forth over/under collections for the period ended November 30, 2005. It also contains an adjustment for the net earnings accrued on the ITC subaccounts.

PPL Electric is submitting this reconciliation filing pursuant to the procedures established by the Public Utility Commission ("PUC") in its Supplemental Qualified Rate Order, entered on May 21, 1999, at Docket No. R-00994637, and the associated provisions in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Attached is a certificate of service evidencing service of this cover letter (with enclosures) upon all active participants in PPL Electric's 2004 Intangible Transition Charge Reconciliation Filing.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 9, 2005, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

55

James J. McNulty, Esquire

- 2 -

December 9, 2005

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed document, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

ORIGINAL

PPL ELECTRIC UTILITIES CORPORATION

**2005 INTANGIBLE TRANSITION
CHARGE RECONCILIATION FILING**

Docket No. R-00051038

RECEIVED

DEC 9 2005

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

December 9, 2005

**PPL Electric Utilities Corporation
2005 Intangible Transition Charge
Reconciliation Filing Attachments**

Attachment

Description

- | | |
|---|--|
| 1 | Computation of ITC Reconciliation Adjustment Ratio and Adjusted Year 2006 ITC Revenues by Rate Class |
| 2 | 2005 ITC Reconciliation Calculation by Rate Class |
| 3 | 2005 ITC Reconciliation Calculation Detail by Month |

ATTACHMENT 1

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Residential Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
RS	\$ 137,313,844	\$ 129,212,327			\$ 127,250,316	\$ 135,228,784
RTS	3,207,546	3,018,301			2,972,470	3,158,841
RTD	63,818	60,053			59,141	62,849
TOTAL	<u>\$ 140,585,208</u>	<u>\$ 132,290,681</u>	<u>\$ 2,008,754</u>	<u>0.015184</u>	<u>\$ 130,281,927</u>	<u>\$ 138,450,474</u>

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing
 at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Small Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
GS-1	\$ 24,848,961	\$ 23,382,872			\$ 23,562,257	\$ 25,039,587
GS-3	94,240,108	88,679,942			89,360,263	94,963,062
IS-1	58,792	55,323			55,747	59,242
BL	64,789	60,966			61,434	65,286
SA	271,968	255,922			257,885	274,054
SM	71,289	67,083			67,598	71,836
SHS	622,951	586,197			590,694	627,730
SE	108,320	101,929			102,711	109,151
TS	5,112	4,810			4,847	5,151
SI-1	1,915	1,802			1,816	1,930
GH-1	6,764,361	6,365,264			6,414,096	6,816,253
GH-2	1,479,281	1,392,003			1,402,682	1,490,629
TOTAL	\$ 128,537,847	\$ 120,954,113	\$ (927,917)	(0.007672)	\$ 121,882,030	\$ 129,523,911

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

PPL Electric Utilities Corporation
 Computation of ITC Reconciliation Adjustment Factor Ratio and
 Adjusted ITC Revenues for the
 Application Period January 1, 2006 through December 31, 2006

Large Commercial and Industrial Class

	(A)	(B) (A)*.941	(C)	(E) (C)/(B)	(F) (B)*(1-(E))	(G) (F)*1.062699
Rate Schedule	Projected Application Period ITC Revenues Including GRT 1/	Projected Application Period ITC Revenues Excluding GRT	2005 Rate Class Over/(Under) Collection	Over/(Under) Collection Adjustment Factor Ratio	Adjusted Application Period ITC Revenues Excluding GRT	Adjusted Application Period ITC Revenues Including GRT
LP-4	\$ 48,738,969	\$ 45,863,370			\$ 45,383,173	\$ 48,228,653
IS-P	3,134,454	2,949,521			2,918,639	3,101,635
LP-5	27,136,886	25,535,810			25,268,446	26,852,752
IS-T	14,473,682	13,619,735			13,477,134	14,322,137
LP-6	5,899,606	5,551,529			5,493,404	5,837,835
LPEP	1,678,516	1,579,484			1,562,947	1,660,942
ISM	2,567,559	2,416,073			2,390,776	2,540,675
Standby	261,088	245,684			243,112	258,355
TOTAL	\$ 103,890,760	\$ 97,761,206	\$ 1,023,575	0.010470	\$ 96,737,631	\$ 102,802,984

1/Per PPL Electric's December 1, 1999 revised ITC revenue requirements filing at Docket No. R-00994637

ATTACHMENT 2

PPL Electric Utilities Corporation
Reconciliation of 2005 Intangible Transition Cost Recovery Amounts

<u>Rate Class</u>	<u>2005 ITC Over/(Under) Collection</u>	<u>Adjustment for Net Earnings on ITC Subaccounts</u>	<u>Net 2004 ITC Over/(Under) Collection</u>
Residential	\$ 1,534,010	\$ 474,744	\$ 2,008,754
Small Commercial & Industrial	(1,362,364)	434,447	(927,917)
Large Commercial & Industrial	673,499	350,076	1,023,575
Total	\$ 845,145	\$ 1,259,267	\$ 2,104,412

G:\CORPACCT\FINACCTG\Securitization\ITC Reconciliation\[2005 reconciliation WITHOUT STAS .XLS]Adj thru Nov After Adj.

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Residential Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 12,324,972	\$ 15,157,760	\$ 14,414,383	\$ 13,657,710	\$ 10,951,737	\$ 8,434,589
ITC Revenue Billed (without GRT)	\$ 11,782,673	\$ 14,263,453	\$ 13,563,935	\$ 12,851,905	\$ 10,305,585	\$ 7,936,948
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 12,812,315	\$ 14,139,681	\$ 13,285,893	\$ 12,326,910	\$ 10,451,966	\$ 8,438,088
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,029,642)	\$ 123,772	\$ 278,042	\$ 524,995	\$ (146,381)	\$ (501,140)
Small Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 10,119,538	\$ 11,157,787	\$ 11,444,340	\$ 11,401,620	\$ 10,261,506	\$ 9,725,198
ITC Revenue Billed (without GRT)	\$ 9,674,279	\$ 10,499,477	\$ 10,769,124	\$ 10,728,925	\$ 9,656,077	\$ 9,151,412
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 10,848,561	\$ 10,878,075	\$ 10,342,965	\$ 10,286,622	\$ 10,030,979	\$ 9,618,961
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,174,282)	\$ (378,598)	\$ 426,159	\$ 442,303	\$ (374,902)	\$ (467,549)
Large Commercial and Industrial Class						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 8,754,472	\$ 8,476,594	\$ 8,759,165	\$ 8,701,069	\$ 8,696,820	\$ 8,423,275
ITC Revenue Billed (without GRT)	\$ 8,369,275	\$ 7,976,475	\$ 8,242,374	\$ 8,187,706	\$ 8,183,708	\$ 7,926,302
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 8,673,524	\$ 8,132,972	\$ 8,159,663	\$ 8,165,823	\$ 8,119,663	\$ 7,994,361
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (304,249)	\$ (156,497)	\$ 82,711	\$ 21,883	\$ 64,045	\$ (68,059)
TOTAL						
<u>Actual (a)</u>						
ITC Revenue Billed	\$ 31,198,982	\$ 34,792,141	\$ 34,617,888	\$ 33,760,399	\$ 29,910,063	\$ 26,583,062
ITC Revenue Billed (without GRT)	\$ 29,826,227	\$ 32,739,405	\$ 32,575,433	\$ 31,768,535	\$ 28,145,370	\$ 25,014,662
<u>Projected</u>						
ITC Revenue (without GRT)	\$ 32,334,400	\$ 33,150,728	\$ 31,788,521	\$ 30,779,355	\$ 28,602,608	\$ 26,051,410
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,508,173)	\$ (411,323)	\$ 786,912	\$ 989,180	\$ (457,238)	\$ (1,036,748)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Residential Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 9,102,530	\$ 11,427,203	\$ 12,213,595	\$ 10,759,829	\$ 9,212,482	\$ 9,315,246	\$ 136,972,037
ITC Revenue Billed (without GRT)	\$ 8,565,480	\$ 10,752,998	\$ 11,492,993	\$ 10,124,999	\$ 8,668,945	\$ 8,765,647	\$ 129,075,561
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,417,343	\$ 9,880,213	\$ 10,138,214	\$ 9,090,595	\$ 8,528,657	\$ 10,031,676	\$ 127,541,551
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 148,137	\$ 872,785	\$ 1,354,779	\$ 1,034,404	\$ 140,288	\$ (1,266,029)	\$ 1,534,010
Small Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 10,474,041	\$ 11,843,254	\$ 11,416,323	\$ 11,543,875	\$ 10,964,221	\$ 9,937,878	\$ 130,289,583
ITC Revenue Billed (without GRT)	\$ 9,856,073	\$ 11,144,502	\$ 10,742,760	\$ 10,862,786	\$ 10,317,332	\$ 9,351,543	\$ 122,754,290
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 10,062,188	\$ 10,849,632	\$ 10,834,433	\$ 10,458,586	\$ 9,888,073	\$ 10,017,579	\$ 124,116,654
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (206,115)	\$ 294,870	\$ (91,673)	\$ 404,200	\$ 429,259	\$ (666,036)	\$ (1,362,364)
Large Commercial and Industrial Class							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 8,303,348	\$ 9,696,470	\$ 9,140,088	\$ 9,250,281	\$ 9,211,723	\$ 8,791,182	\$ 106,204,486
ITC Revenue Billed (without GRT)	\$ 7,813,451	\$ 9,124,378	\$ 8,600,822	\$ 8,704,514	\$ 8,668,231	\$ 8,272,502	\$ 100,069,739
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 8,245,922	\$ 8,617,772	\$ 8,602,279	\$ 8,430,045	\$ 8,129,368	\$ 8,124,848	\$ 99,396,240
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (432,471)	\$ 506,606	\$ (1,457)	\$ 274,469	\$ 538,863	\$ 147,654	\$ 673,499
TOTAL							
<u>Actual (a)</u>							
ITC Revenue Billed	\$ 27,879,919	\$ 32,966,927	\$ 32,770,006	\$ 31,553,985	\$ 29,388,426	\$ 28,044,306	\$ 373,466,106
ITC Revenue Billed (without GRT)	\$ 26,235,004	\$ 31,021,878	\$ 30,836,576	\$ 29,692,300	\$ 27,654,509	\$ 26,389,692	\$ 351,899,590
<u>Projected</u>							
ITC Revenue (without GRT)	\$ 26,725,453	\$ 29,347,617	\$ 29,574,926	\$ 27,979,226	\$ 26,546,098	\$ 28,174,103	\$ 351,054,445
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (490,449)	\$ 1,674,261	\$ 1,261,650	\$ 1,713,074	\$ 1,108,411	\$ (1,784,411)	\$ 845,145

PPL Electric Utilities Corporation
 Reconciliation of Transition Bond Annual Fees and Expenses
 and Earnings on ITC Subaccounts
 For the Year Ended December 31, 2005

<u>Annual Fees and Expenses</u>	Actual Amounts	Estimated Amounts 1/	Difference
Trustee Fees	\$22,500	\$23,000	(\$500)
Independent Manager Fees	3,499	4,000	(501)
Servicer Fees	1,250,000	1,250,000	0
Administrative Fees	100,000	100,000	(0)
Issuer Operating Expenses	49,585	50,000	(415)
Credit Enhancement	75,022	55,000	20,022
Rating Agency Fees	20,000	100,000	(80,000)
Unused Debt Issuance Expenses	-	0	0
Increase in Overcollateralization Account	1,308,108	1,308,000	108
BONY Accounts(Expenses)	100,562	0	100,562
Capital Stock Taxes	31,606	0	31,606
Subtotal	<u>2,960,882</u>	<u>2,890,000</u>	<u>70,882</u>
<u>Earnings on Subaccounts</u>			
Income on Overcollateralization Account	(244,329)	(301,000)	56,671
Income on Reserve Account	(81,297)	0	(81,297)
Income on Temporary Investments	-	0	0
Income on General Subaccount	(1,305,523)	0	(1,305,523)
Subtotal	<u>(1,631,149)</u>	<u>(301,000)</u>	<u>(1,330,149)</u>
Total	<u>\$1,329,733</u>	<u>\$2,589,000</u>	<u>(\$1,259,267)</u>

1/See PPL Electric's 1999 Intangible Transition Charge Reconciliation Filing submitted on December 1, 1999 at Docket No. R-00994875

ATTACHMENT 3

RESIDENTIAL

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RS

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,164,733	1,486,279	1,465,617	1,386,525	1,100,197	834,641
ITC Revenue Billed	\$ 12,021,200	\$ 14,765,065	\$ 14,008,384	\$ 13,287,958	\$ 10,687,311	\$ 8,254,777
ITC Revenue Billed (without GRT)	\$ 11,492,267	\$ 13,893,927	\$ 13,181,890	\$ 12,503,968	\$ 10,056,760	\$ 7,767,745
<u>Projected</u>						
kWh Sales (Thousands)	1,258,117	1,497,667	1,406,888	1,306,558	1,110,246	899,376
ITC Revenue (without GRT)	\$ 12,476,385	\$ 13,749,771	\$ 12,916,348	\$ 11,995,239	\$ 10,192,939	\$ 8,256,985
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (984,118)	\$ 144,156	\$ 265,542	\$ 508,729	\$ (136,179)	\$ (489,240)

PPL Electric Utilities Corporation
 Intangible Transition Cost Recovery
 2005 Reconciliation
 Residential Class
 Rate Schedule RS

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule RS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	907,018	1,157,305	1,242,319	1,085,634	919,362	927,290	13,676,920
ITC Revenue Billed	\$ 8,935,534	\$ 11,240,600	\$ 12,020,337	\$ 10,584,867	\$ 9,054,107	\$ 9,119,792	\$ 133,979,933
ITC Revenue Billed (without GRT)	\$ 8,408,338	\$ 10,577,405	\$ 11,311,137	\$ 9,960,359	\$ 8,519,915	\$ 8,581,725	\$ 126,255,435
<u>Projected</u>							
kWh Sales (Thousands)	899,595	1,056,606	1,084,172	972,118	909,860	1,066,611	13,467,814
ITC Revenue (without GRT)	\$ 8,258,996	\$ 9,700,481	\$ 9,953,559	\$ 8,924,814	\$ 8,353,236	\$ 9,792,335	\$ 124,571,088
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 149,342	\$ 876,924	\$ 1,357,578	\$ 1,035,545	\$ 166,679	\$ (1,210,610)	\$ 1,684,347

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	38,164	50,380	53,422	48,695	34,816	23,658
ITC Revenue Billed	\$ 298,445	\$ 385,257	\$ 398,563	\$ 362,782	\$ 259,381	\$ 176,250
ITC Revenue Billed (without GRT)	\$ 285,314	\$ 362,527	\$ 375,048	\$ 341,378	\$ 244,078	\$ 165,851
<u>Projected</u>						
kWh Sales (Thousands)	44,138	54,417	51,576	46,281	36,125	25,232
ITC Revenue (without GRT)	\$ 329,629	\$ 382,732	\$ 362,750	\$ 325,509	\$ 254,078	\$ 177,465
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,315)	\$ (20,205)	\$ 12,298	\$ 15,869	\$ (10,000)	\$ (11,614)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTS

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule RTS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	21,980	24,452	25,294	22,930	20,773	25,708	390,272
ITC Revenue Billed	\$ 163,758	\$ 182,170	\$ 188,441	\$ 170,828	\$ 154,759	\$ 191,526	\$ 2,932,160
ITC Revenue Billed (without GRT)	\$ 154,096	\$ 171,422	\$ 177,323	\$ 160,749	\$ 145,628	\$ 180,226	\$ 2,763,639
<u>Projected</u>							
kWh Sales (Thousands)	22,037	25,006	25,692	23,066	24,432	33,371	411,373
ITC Revenue (without GRT)	\$ 154,993	\$ 175,875	\$ 180,700	\$ 162,230	\$ 171,838	\$ 234,709	\$ 2,912,508
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (897)	\$ (4,453)	\$ (3,377)	\$ (1,481)	\$ (26,210)	\$ (54,483)	\$ (148,869)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule RTD						
<u>Actual (a)</u>						
kWh Sales (Thousands)	460	627	637	601	437	309
ITC Revenue Billed	\$ 5,327	\$ 7,438	\$ 7,436	\$ 6,969	\$ 5,045	\$ 3,562
ITC Revenue Billed (without GRT)	\$ 5,092	\$ 6,999	\$ 6,997	\$ 6,558	\$ 4,747	\$ 3,352
<u>Projected</u>						
kWh Sales (Thousands)	561	657	622	564	453	333
ITC Revenue (without GRT)	\$ 6,301	\$ 7,178	\$ 6,795	\$ 6,162	\$ 4,949	\$ 3,638
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,209)	\$ (179)	\$ 202	\$ 396	\$ (202)	\$ (286)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Residential Class
Rate Schedule RTD

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule RTD							
<u>Actual (a)</u>							
kWh Sales (Thousands)	268	367	392	345	303	338	5,084
ITC Revenue Billed	\$ 3,238	\$ 4,432	\$ 4,817	\$ 4,134	\$ 3,616	\$ 3,928	\$ 59,943
ITC Revenue Billed (without GRT)	\$ 3,047	\$ 4,171	\$ 4,533	\$ 3,890	\$ 3,403	\$ 3,696	\$ 56,486
<u>Projected</u>							
kWh Sales (Thousands)	307	353	362	325	328	424	5,289
ITC Revenue (without GRT)	\$ 3,354	\$ 3,857	\$ 3,955	\$ 3,551	\$ 3,583	\$ 4,632	\$ 57,955
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (307)	\$ 314	\$ 578	\$ 339	\$ (180)	\$ (936)	\$ (1,469)

SMALL COMMERCIAL AND INDUSTRIAL

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	157,783	178,530	185,138	168,133	155,729	140,299
ITC Revenue Billed	\$ 1,971,043	\$ 2,247,641	\$ 2,307,563	\$ 2,282,549	\$ 2,051,495	\$ 1,857,784
ITC Revenue Billed (without GRT)	\$ 1,884,317	\$ 2,115,031	\$ 2,171,417	\$ 2,147,878	\$ 1,930,456	\$ 1,748,174
<u>Projected</u>						
kWh Sales (Thousands)	177,961	171,850	162,009	160,739	156,403	149,130
ITC Revenue (without GRT)	\$ 2,109,115	\$ 2,127,682	\$ 2,005,840	\$ 1,990,116	\$ 1,936,432	\$ 1,846,385
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (224,798)	\$ (12,651)	\$ 165,577	\$ 157,762	\$ (5,976)	\$ (98,211)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule GS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	148,708	179,599	183,464	174,450	159,469	142,047	1,973,349
ITC Revenue Billed	\$ 1,974,537	\$ 2,336,583	\$ 2,376,485	\$ 2,272,641	\$ 2,093,051	\$ 1,886,026	\$ 25,657,397
ITC Revenue Billed (without GRT)	\$ 1,858,039	\$ 2,198,725	\$ 2,236,273	\$ 2,138,555	\$ 1,969,561	\$ 1,774,750	\$ 24,173,176
<u>Projected</u>							
kWh Sales (Thousands)	156,621	169,892	169,567	162,939	153,122	155,518	1,945,751
ITC Revenue (without GRT)	\$ 1,939,131	\$ 2,103,440	\$ 2,099,416	\$ 2,017,354	\$ 1,895,810	\$ 1,925,475	\$ 23,996,196
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (81,092)	\$ 95,285	\$ 136,857	\$ 121,201	\$ 73,751	\$ (150,725)	\$ 176,980

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GS-3						
<u>Actual (a)</u>						
kWh Sales (Thousands)	673,944	716,995	722,127	725,162	660,125	639,399
ITC Revenue Billed	\$ 7,368,679	\$ 7,917,477	\$ 8,041,900	\$ 8,101,853	\$ 7,444,368	\$ 7,267,915
ITC Revenue Billed (without GRT)	\$ 7,044,457	\$ 7,450,345	\$ 7,567,427	\$ 7,623,844	\$ 7,005,150	\$ 6,839,108
<u>Projected</u>						
kWh Sales (Thousands)	757,810	746,096	712,260	708,766	692,646	665,171
ITC Revenue (without GRT)	\$ 7,924,413	\$ 7,935,701	\$ 7,575,811	\$ 7,538,648	\$ 7,367,191	\$ 7,074,959
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (879,956)	\$ (485,356)	\$ (8,384)	\$ 85,196	\$ (362,041)	\$ (235,851)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GS-3

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule GS-3							
<u>Actual (a)</u>							
kWh Sales (Thousands)	701,165	803,387	751,193	773,976	749,684	656,677	8,573,834
ITC Revenue Billed	\$ 7,923,472	\$ 8,934,568	\$ 8,465,096	\$ 8,677,799	\$ 8,410,773	\$ 7,433,207	\$ 95,987,105
ITC Revenue Billed (without GRT)	\$ 7,455,987	\$ 8,407,429	\$ 7,965,655	\$ 8,165,809	\$ 7,914,537	\$ 6,994,648	\$ 90,434,396
<u>Projected</u>							
kWh Sales (Thousands)	696,090	749,256	747,579	721,780	682,104	690,255	8,569,813
ITC Revenue (without GRT)	\$ 7,403,822	\$ 7,969,312	\$ 7,951,475	\$ 7,677,069	\$ 7,255,063	\$ 7,341,760	\$ 91,015,224
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 52,165	\$ 438,117	\$ 14,180	\$ 488,740	\$ 659,474	\$ (347,112)	\$ (580,828)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	136	176	372	212	133	62
ITC Revenue Billed	\$ 3,602	\$ 4,360	\$ 12,400	\$ 7,303	\$ 4,771	\$ 2,460
ITC Revenue Billed (without GRT)	\$ 3,443	\$ 4,103	\$ 11,668	\$ 6,872	\$ 4,490	\$ 2,315
<u>Projected</u>						
kWh Sales (Thousands)	186	139	130	129	125	119
ITC Revenue (without GRT)	\$ 4,993	\$ 5,067	\$ 4,739	\$ 4,703	\$ 4,557	\$ 4,338
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,550)	\$ (964)	\$ 6,929	\$ 2,169	\$ (67)	\$ (2,023)

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule IS-1**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule IS-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	54	48	70	57	79	114	1,513
ITC Revenue Billed	\$ 2,237	\$ 2,057	\$ 2,930	\$ 2,535	\$ 3,288	\$ 4,362	\$ 52,305
ITC Revenue Billed (without GRT)	\$ 2,105	\$ 1,936	\$ 2,757	\$ 2,385	\$ 3,094	\$ 4,105	\$ 49,273
<u>Projected</u>							
kWh Sales (Thousands)	126	137	136	131	123	125	1,606
ITC Revenue (without GRT)	\$ 4,593	\$ 4,995	\$ 4,958	\$ 4,776	\$ 4,484	\$ 4,557	\$ 56,760
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (2,488)	\$ (3,059)	\$ (2,201)	\$ (2,391)	\$ (1,390)	\$ (452)	\$ (7,487)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule BL						
<u>Actual (a)</u>						
kWh Sales (Thousands)	554	776	717	867	426	367
ITC Revenue Billed	\$ 6,011	\$ 8,318	\$ 7,649	\$ 9,230	\$ 4,558	\$ 3,950
ITC Revenue Billed (without GRT)	\$ 5,747	\$ 7,827	\$ 7,198	\$ 8,685	\$ 4,289	\$ 3,717
<u>Projected</u>						
kWh Sales (Thousands)	530	530	530	530	530	530
ITC Revenue (without GRT)	\$ 5,451	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 296	\$ 2,519	\$ 1,890	\$ 3,377	\$ (1,019)	\$ (1,591)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule BL

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule BL							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481	512	582	257	200	302	6,041
ITC Revenue Billed	\$ 5,145	\$ 5,476	\$ 6,216	\$ 2,775	\$ 2,167	\$ 3,248	\$ 64,742
ITC Revenue Billed (without GRT)	\$ 4,841	\$ 5,153	\$ 5,850	\$ 2,611	\$ 2,039	\$ 3,056	\$ 61,013
<u>Projected</u>							
kWh Sales (Thousands)	530	530	530	530	530	530	6,360
ITC Revenue (without GRT)	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 5,308	\$ 63,839
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (467)	\$ (155)	\$ 542	\$ (2,697)	\$ (3,269)	\$ (2,252)	\$ (2,826)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SA						
<u>Actual (a)</u>						
kWh Sales (Thousands)	2,406	2,221	2,490	2,106	1,855	1,618
ITC Revenue Billed	\$ 23,219	\$ 20,801	\$ 25,571	\$ 23,174	\$ 23,190	\$ 23,141
ITC Revenue Billed (without GRT)	\$ 22,197	\$ 19,574	\$ 24,062	\$ 21,807	\$ 21,822	\$ 21,775
<u>Projected</u>						
kWh Sales (Thousands)	2,459	2,373	2,004	2,004	1,692	1,653
ITC Revenue (without GRT)	\$ 27,669	\$ 26,666	\$ 22,520	\$ 22,520	\$ 19,014	\$ 18,575
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (5,472)	\$ (7,092)	\$ 1,542	\$ (713)	\$ 2,808	\$ 3,200

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SA

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule SA							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,568	1,515	1,582	1,818	2,061	2,152	23,392
ITC Revenue Billed	\$ 23,125	\$ 23,036	\$ 23,014	\$ 22,954	\$ 22,926	\$ 23,048	\$ 277,199
ITC Revenue Billed (without GRT)	\$ 21,761	\$ 21,677	\$ 21,656	\$ 21,600	\$ 21,573	\$ 21,688	\$ 261,193
<u>Projected</u>							
kWh Sales (Thousands)	1,459	1,576	1,770	1,906	2,178	2,276	23,350
ITC Revenue (without GRT)	\$ 16,395	\$ 17,710	\$ 19,890	\$ 21,418	\$ 24,475	\$ 25,576	\$ 262,428
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 5,366	\$ 3,967	\$ 1,766	\$ 182	\$ (2,902)	\$ (3,888)	\$ (1,235)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	476	541	460	448	423	339
ITC Revenue Billed	\$ 5,722	\$ 5,717	\$ 5,744	\$ 5,843	\$ 5,771	\$ 5,761
ITC Revenue Billed (without GRT)	\$ 5,470	\$ 5,380	\$ 5,405	\$ 5,498	\$ 5,430	\$ 5,421
<u>Projected</u>						
kWh Sales (Thousands)	538	521	440	440	372	363
ITC Revenue (without GRT)	\$ 7,263	\$ 6,994	\$ 5,906	\$ 5,906	\$ 4,994	\$ 4,873
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (1,793)	\$ (1,614)	\$ (501)	\$ (408)	\$ 436	\$ 548

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SM

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule SM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	332	327	311	346	440	425	4,868
ITC Revenue Billed	\$ 5,766	\$ 5,729	\$ 5,729	\$ 5,735	\$ 5,709	\$ 5,706	\$ 68,929
ITC Revenue Billed (without GRT)	\$ 5,425	\$ 5,391	\$ 5,391	\$ 5,396	\$ 5,372	\$ 5,369	\$ 64,948
<u>Projected</u>							
kWh Sales (Thousands)	320	346	389	419	479	499	5,126
ITC Revenue (without GRT)	\$ 4,296	\$ 4,645	\$ 5,222	\$ 5,625	\$ 6,430	\$ 6,698	\$ 68,852
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 1,129	\$ 746	\$ 169	\$ (229)	\$ (1,058)	\$ (1,329)	\$ (3,904)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SHS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,167	7,034	6,009	5,732	4,981	4,968
ITC Revenue Billed	\$ 52,624	\$ 52,690	\$ 52,770	\$ 52,733	\$ 48,288	\$ 58,165
ITC Revenue Billed (without GRT)	\$ 50,309	\$ 49,581	\$ 49,656	\$ 49,622	\$ 45,439	\$ 54,733
<u>Projected</u>						
kWh Sales (Thousands)	6,612	6,436	5,434	5,434	4,590	4,485
ITC Revenue (without GRT)	\$ 63,356	\$ 61,055	\$ 51,549	\$ 51,549	\$ 43,543	\$ 42,547
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,047)	\$ (11,474)	\$ (1,893)	\$ (1,927)	\$ 1,896	\$ 12,186

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SHS

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule SHS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	4,308	3,860	3,683	4,122	5,360	5,106	61,330
ITC Revenue Billed	\$ 53,033	\$ 48,262	\$ 47,979	\$ 48,735	\$ 48,814	\$ 48,768	\$ 612,860
ITC Revenue Billed (without GRT)	\$ 49,904	\$ 45,415	\$ 45,148	\$ 45,859	\$ 45,934	\$ 45,890	\$ 577,491
<u>Projected</u>							
kWh Sales (Thousands)	3,957	4,274	4,801	5,171	5,910	6,173	63,277
ITC Revenue (without GRT)	\$ 37,538	\$ 40,545	\$ 45,544	\$ 49,054	\$ 56,065	\$ 58,560	\$ 600,905
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 12,366	\$ 4,870	\$ (396)	\$ (3,195)	\$ (10,131)	\$ (12,670)	\$ (23,414)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SE						
<u>Actual (a)</u>						
kWh Sales (Thousands)	1,945	2,213	1,886	1,806	1,283	1,874
ITC Revenue Billed	\$ 8,491	\$ 9,660	\$ 8,747	\$ 8,372	\$ 5,164	\$ 9,395
ITC Revenue Billed (without GRT)	\$ 8,117	\$ 9,090	\$ 8,231	\$ 7,878	\$ 4,859	\$ 8,840
<u>Projected</u>						
kWh Sales (Thousands)	2,068	2,013	1,699	1,699	1,435	1,402
ITC Revenue (without GRT)	\$ 8,634	\$ 8,825	\$ 7,448	\$ 7,448	\$ 6,291	\$ 6,146
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (517)	\$ 265	\$ 783	\$ 430	\$ (1,432)	\$ 2,694

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SE**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule SE							
<u>Actual (a)</u>							
kWh Sales (Thousands)	1,356	1,812	1,649	1,829	2,348	2,256	22,257
ITC Revenue Billed	\$ 6,273	\$ 9,576	\$ 8,440	\$ 9,352	\$ 12,032	\$ 11,544	\$ 107,044
ITC Revenue Billed (without GRT)	\$ 5,903	\$ 9,011	\$ 7,942	\$ 8,801	\$ 11,322	\$ 10,863	\$ 100,856
<u>Projected</u>							
kWh Sales (Thousands)	1,237	1,336	1,501	1,617	1,848	1,930	19,785
ITC Revenue (without GRT)	\$ 5,423	\$ 5,857	\$ 6,580	\$ 7,089	\$ 8,101	\$ 8,461	\$ 86,303
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 480	\$ 3,154	\$ 1,362	\$ 1,712	\$ 3,221	\$ 2,402	\$ 14,553

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS

	Dec-04 <i>Actual</i>	Jan-05 <i>Actual</i>	Feb-05 <i>Actual</i>	Mar-05 <i>Actual</i>	Apr-05 <i>Actual</i>	May-05 <i>Actual</i>
Rate Schedule TS						
<u>Actual (a)</u>						
kWh Sales (Thousands)	29	29	29	29	29	29
ITC Revenue Billed	\$ 431	\$ 431	\$ 433	\$ 433	\$ 433	\$ 433
ITC Revenue Billed (without GRT)	\$ 412	\$ 405	\$ 407	\$ 407	\$ 407	\$ 407
<u>Projected</u>						
kWh Sales (Thousands)	30	30	27	30	29	30
ITC Revenue (without GRT)	\$ 420	\$ 418	\$ 376	\$ 418	\$ 404	\$ 418
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (8)	\$ (13)	\$ 31	\$ (11)	\$ 3	\$ (11)

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule TS**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule TS							
<u>Actual (a)</u>							
kWh Sales (Thousands)	29	29	28	28	28	28	344
ITC Revenue Billed	\$ 433	\$ 433	\$ 409	\$ 409	\$ 409	\$ 409	5,095
ITC Revenue Billed (without GRT)	\$ 407	\$ 407	\$ 385	\$ 385	\$ 385	\$ 385	4,800
<u>Projected</u>							
kWh Sales (Thousands)	29	30	30	29	30	29	353
ITC Revenue (without GRT)	\$ 404	\$ 418	\$ 418	\$ 404	\$ 418	\$ 404	4,920
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 3	\$ (11)	\$ (33)	\$ (19)	\$ (33)	\$ (19)	(120)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule SI-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	8	9	8	7	7	6
ITC Revenue Billed	\$ 142	\$ 142	\$ 144	\$ 144	\$ 142	\$ 143
ITC Revenue Billed (without GRT)	\$ 136	\$ 134	\$ 135	\$ 135	\$ 133	\$ 134
<u>Projected</u>						
kWh Sales (Thousands)	10	10	8	8	7	7
ITC Revenue (without GRT)	\$ 194	\$ 194	\$ 155	\$ 155	\$ 136	\$ 136
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (58)	\$ (60)	\$ (20)	\$ (20)	\$ (3)	\$ (2)

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule SI-1**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule SI-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	6	6	5	6	8	7	83
ITC Revenue Billed	\$ 143	\$ 143	\$ 143	\$ 143	\$ 143	\$ 142	1,713
ITC Revenue Billed (without GRT)	\$ 134	\$ 134	\$ 134	\$ 134	\$ 134	\$ 134	1,614
<u>Projected</u>							
kWh Sales (Thousands)	6	6	7	8	9	9	95
ITC Revenue (without GRT)	\$ 117	\$ 117	\$ 136	\$ 155	\$ 175	\$ 175	1,845
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 17	\$ 17	(2) \$	(21) \$	(41) \$	(41) \$	(231)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-1						
<u>Actual (a)</u>						
kWh Sales (Thousands)	27,375	34,631	37,610	34,724	26,553	20,197
ITC Revenue Billed	\$ 551,547	\$ 702,797	\$ 771,823	\$ 713,527	\$ 548,302	\$ 419,076
ITC Revenue Billed (without GRT)	\$ 527,279	\$ 661,332	\$ 726,285	\$ 671,429	\$ 515,952	\$ 394,351
<u>Projected</u>						
kWh Sales (Thousands)	29,660	29,403	27,877	27,734	27,038	25,877
ITC Revenue (without GRT)	\$ 571,724	\$ 573,952	\$ 544,164	\$ 541,373	\$ 527,787	\$ 505,124
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (44,445)	\$ 87,380	\$ 182,121	\$ 130,056	\$ (11,835)	\$ (110,774)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-1

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule GH-1							
<u>Actual (a)</u>							
kWh Sales (Thousands)	19,559	18,759	18,576	20,132	14,207	21,253	293,576
ITC Revenue Billed	\$ 405,996	\$ 389,923	\$ 386,213	\$ 417,617	\$ 293,789	\$ 440,414	\$ 6,041,024
ITC Revenue Billed (without GRT)	\$ 382,043	\$ 366,918	\$ 363,427	\$ 392,978	\$ 276,455	\$ 414,430	\$ 5,692,877
<u>Projected</u>							
kWh Sales (Thousands)	27,127	29,303	29,228	28,178	26,566	26,934	334,925
ITC Revenue (without GRT)	\$ 529,524	\$ 572,000	\$ 570,536	\$ 550,040	\$ 518,573	\$ 525,757	\$ 6,530,554
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (147,481)	\$ (205,082)	\$ (207,109)	\$ (157,062)	\$ (242,118)	\$ (111,327)	\$ (837,677)

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule GH-2						
<u>Actual (a)</u>						
kWh Sales (Thousands)	6,178	8,803	9,705	9,128	5,976	3,837
ITC Revenue Billed	\$ 128,029	\$ 187,754	\$ 209,598	\$ 196,461	\$ 125,024	\$ 76,978
ITC Revenue Billed (without GRT)	\$ 122,396	\$ 176,676	\$ 197,231	\$ 184,870	\$ 117,648	\$ 72,436
<u>Projected</u>						
kWh Sales (Thousands)	6,380	6,397	6,039	6,005	5,845	5,583
ITC Revenue (without GRT)	\$ 125,329	\$ 126,213	\$ 119,149	\$ 118,478	\$ 115,322	\$ 110,152
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (2,933)	\$ 50,463	\$ 78,082	\$ 66,392	\$ 2,326	\$ (37,716)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Small Commercial and Industrial Class
Rate Schedule GH-2

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule GH-2							
<u>Actual (a)</u>							
kWh Sales (Thousands)	3,692	4,279	4,549	4,087	3,562	4,021	67,817
ITC Revenue Billed	\$ 73,882	\$ 87,468	\$ 93,668	\$ 83,181	\$ 71,121	\$ 81,005	\$ 1,414,169
ITC Revenue Billed (without GRT)	\$ 69,523	\$ 82,307	\$ 88,142	\$ 78,273	\$ 66,925	\$ 76,226	\$ 1,332,653
<u>Projected</u>							
kWh Sales (Thousands)	5,861	6,350	6,333	6,097	5,736	5,821	72,447
ITC Revenue (without GRT)	\$ 115,637	\$ 125,285	\$ 124,950	\$ 120,294	\$ 113,171	\$ 114,848	\$ 1,428,828
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (46,114)	\$ (42,978)	\$ (36,808)	\$ (42,021)	\$ (46,246)	\$ (38,622)	\$ (96,175)

LARGE COMMERCIAL AND INDUSTRIAL

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-4						
<u>Actual (a)</u>						
kWh Sales (Thousands)	446,996	471,108	470,859	477,683	465,211	- 443,999
ITC Revenue Billed	\$ 4,064,978	\$ 4,217,702	\$ 4,117,678	\$ 4,102,837	\$ 4,085,817	\$ 3,965,012
ITC Revenue Billed (without GRT)	\$ 3,886,119	\$ 3,968,858	\$ 3,874,735	\$ 3,860,769	\$ 3,844,754	\$ 3,731,077
<u>Projected</u>						
kWh Sales (Thousands)	473,575	470,123	463,836	462,586	457,095	445,967
ITC Revenue (without GRT)	\$ 4,122,402	\$ 3,895,772	\$ 3,843,674	\$ 3,833,316	\$ 3,787,813	\$ 3,695,599
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (236,283)	\$ 73,086	\$ 31,061	\$ 27,453	\$ 56,941	\$ 35,478

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-4

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule LP-4							
<u>Actual (a)</u>							
kWh Sales (Thousands)	481,279	511,743	515,747	519,920	523,040	456,270	5,783,855
ITC Revenue Billed	\$ 4,259,200	\$ 4,454,182	\$ 4,513,470	\$ 4,522,991	\$ 4,553,156	\$ 4,030,053	\$ 50,887,078
ITC Revenue Billed (without GRT)	\$ 4,007,908	\$ 4,191,385	\$ 4,247,175	\$ 4,256,135	\$ 4,284,520	\$ 3,792,280	\$ 47,945,715
<u>Projected</u>							
kWh Sales (Thousands)	462,827	489,719	489,058	475,974	455,051	456,602	5,602,413
ITC Revenue (without GRT)	\$ 3,835,313	\$ 4,058,159	\$ 4,052,681	\$ 3,944,258	\$ 3,770,875	\$ 3,783,728	\$ 46,623,590
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 172,595	\$ 133,226	\$ 194,494	\$ 311,877	\$ 513,645	\$ 8,552	\$ 1,322,125

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-P						
<u>Actual (a)</u>						
kWh Sales (Thousands)	28,336	26,000	27,100	29,506	28,491	27,854
ITC Revenue Billed	\$ 242,317	\$ 229,198	\$ 233,770	\$ 250,783	\$ 244,387	\$ 238,047
ITC Revenue Billed (without GRT)	\$ 231,656	\$ 215,676	\$ 219,978	\$ 235,987	\$ 229,968	\$ 224,003
<u>Projected</u>						
kWh Sales (Thousands)	33,273	29,341	30,487	30,689	30,813	30,658
ITC Revenue (without GRT)	\$ 257,482	\$ 235,609	\$ 244,811	\$ 246,433	\$ 247,429	\$ 246,184
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (25,827)	\$ (19,933)	\$ (24,833)	\$ (10,446)	\$ (17,461)	\$ (22,181)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-P

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule IS-P							
<u>Actual (a)</u>							
kWh Sales (Thousands)	27,521	29,753	29,114	30,308	29,810	27,920	341,713
ITC Revenue Billed	\$ 234,419	\$ 249,515	\$ 247,599	\$ 249,894	\$ 247,831	\$ 237,382	\$ 2,905,144
ITC Revenue Billed (without GRT)	\$ 220,589	\$ 234,794	\$ 232,991	\$ 235,150	\$ 233,209	\$ 223,377	\$ 2,737,375
<u>Projected</u>							
kWh Sales (Thousands)	31,370	32,134	31,969	31,770	31,087	30,906	374,497
ITC Revenue (without GRT)	\$ 251,902	\$ 258,037	\$ 256,712	\$ 255,114	\$ 249,629	\$ 248,176	\$ 2,997,518
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (31,313)	\$ (23,243)	\$ (23,721)	\$ (19,964)	\$ (16,420)	\$ (24,799)	\$ (260,143)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-5						
<u>Actual (a)</u>						
kWh Sales (Thousands)	275,791	254,814	274,398	264,795	252,541	236,640
ITC Revenue Billed	\$ 2,275,049	\$ 2,131,065	\$ 2,252,933	\$ 2,148,176	\$ 2,087,590	\$ 1,995,000
ITC Revenue Billed (without GRT)	\$ 2,174,947	\$ 2,005,332	\$ 2,120,010	\$ 2,021,434	\$ 1,964,423	\$ 1,877,295
<u>Projected</u>						
kWh Sales (Thousands)	277,218	264,960	268,852	269,765	269,377	266,907
ITC Revenue (without GRT)	\$ 2,242,562	\$ 2,088,169	\$ 2,118,842	\$ 2,126,038	\$ 2,122,980	\$ 2,103,514
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (67,615)	\$ (82,837)	\$ 1,168	\$ (104,604)	\$ (158,557)	\$ (226,219)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-5

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule LP-5							
<u>Actual (a)</u>							
kWh Sales (Thousands)	272,905	290,848	283,686	276,573	277,729	262,370	3,223,090
ITC Revenue Billed	\$ 2,273,661	\$ 2,248,953	\$ 2,355,865	\$ 2,293,967	\$ 2,309,389	\$ 2,204,070	\$ 26,575,718
ITC Revenue Billed (without GRT)	\$ 2,139,515	\$ 2,116,265	\$ 2,216,869	\$ 2,158,623	\$ 2,173,135	\$ 2,074,029	\$ 25,041,876
<u>Projected</u>							
kWh Sales (Thousands)	275,129	286,672	286,308	280,894	271,069	269,925	3,287,076
ITC Revenue (without GRT)	\$ 2,168,312	\$ 2,259,283	\$ 2,256,414	\$ 2,213,746	\$ 2,136,315	\$ 2,127,299	\$ 25,963,474
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (28,797)	\$ (143,018)	\$ (39,545)	\$ (55,123)	\$ 36,820	\$ (53,270)	\$ (921,598)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule IS-T						
<u>Actual (a)</u>						
kWh Sales (Thousands)	168,962	141,337	156,844	137,060	172,768	161,052
ITC Revenue Billed	\$ 1,321,635	\$ 1,079,786	\$ 1,193,623	\$ 1,065,272	\$ 1,303,188	\$ 1,185,254
ITC Revenue Billed (without GRT)	\$ 1,263,483	\$ 1,016,078	\$ 1,123,199	\$ 1,002,421	\$ 1,226,300	\$ 1,115,324
<u>Projected</u>						
kWh Sales (Thousands)	158,851	153,694	159,514	160,509	161,393	161,295
ITC Revenue (without GRT)	\$ 1,180,307	\$ 1,086,991	\$ 1,128,152	\$ 1,135,189	\$ 1,141,441	\$ 1,140,748
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 83,176	\$ (70,913)	\$ (4,953)	\$ (132,768)	\$ 84,859	\$ (25,424)

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule IS-T**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule IS-T							
<u>Actual (a)</u>							
kWh Sales (Thousands)	78,588	245,397	159,788	172,419	163,962	184,139	1,942,316
ITC Revenue Billed	\$ 610,908	\$ 1,803,986	\$ 1,205,546	\$ 1,271,102	\$ 1,193,165	\$ 1,372,323	\$ 14,605,788
ITC Revenue Billed (without GRT)	\$ 574,865	\$ 1,697,551	\$ 1,134,419	\$ 1,196,107	\$ 1,122,768	\$ 1,291,356	\$ 13,763,871
<u>Projected</u>							
kWh Sales (Thousands)	164,906	168,974	168,537	167,041	163,273	162,015	1,950,002
ITC Revenue (without GRT)	\$ 1,166,287	\$ 1,195,058	\$ 1,191,967	\$ 1,181,387	\$ 1,154,738	\$ 1,145,840	\$ 13,848,105
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (591,422)	\$ 502,493	\$ (57,548)	\$ 14,720	\$ (31,970)	\$ 145,516	\$ (84,234)

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LP-6						
<u>Actual (a)</u>						
kWh Sales (Thousands)	23,239	23,599	22,431	23,976	18,124	20,132
ITC Revenue Billed	\$ 274,513	\$ 358,975	\$ 357,393	\$ 369,576	\$ 293,753	\$ 332,888
ITC Revenue Billed (without GRT)	\$ 262,435	\$ 337,796	\$ 336,307	\$ 347,771	\$ 276,421	\$ 313,248
<u>Projected</u>						
kWh Sales (Thousands)	42,992	32,462	32,402	32,457	32,161	31,413
ITC Revenue (without GRT)	\$ 494,428	\$ 466,054	\$ 465,193	\$ 465,982	\$ 461,733	\$ 450,994
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (231,993)	\$ (128,258)	\$ (128,886)	\$ (118,211)	\$ (185,312)	\$ (137,746)

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LP-6**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule LP-6							
<u>Actual (a)</u>							
kWh Sales (Thousands)	25,182	27,514	27,366	27,303	26,358	26,728	291,952
ITC Revenue Billed	\$ 395,425	\$ 419,194	\$ 421,599	\$ 416,701	\$ 404,237	\$ 374,116	\$ 4,418,370
ITC Revenue Billed (without GRT)	\$ 372,095	\$ 394,461	\$ 396,724	\$ 392,116	\$ 380,387	\$ 352,043	\$ 4,161,804
<u>Projected</u>							
kWh Sales (Thousands)	32,445	33,933	33,745	33,182	32,037	32,154	401,383
ITC Revenue (without GRT)	\$ 465,810	\$ 487,173	\$ 484,474	\$ 476,391	\$ 459,953	\$ 461,632	\$ 5,639,817
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ (93,715)	\$ (92,712)	\$ (87,750)	\$ (84,275)	\$ (79,566)	\$ (109,589)	\$ (1,478,013)

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule LPEP						
<u>Actual (a)</u>						
kWh Sales (Thousands)	4,781	5,908	7,426	9,199	9,964	11,103
ITC Revenue Billed	\$ 134,005	\$ 152,829	\$ 145,787	\$ 202,045	\$ 219,493	\$ 228,894
ITC Revenue Billed (without GRT)	\$ 128,109	\$ 143,812	\$ 137,186	\$ 190,124	\$ 206,543	\$ 215,389
<u>Projected</u>						
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000
ITC Revenue (without GRT)	\$ 139,601	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (11,492)	\$ 10,649	\$ 4,023	\$ 56,961	\$ 73,380	\$ 82,226

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule LPEP

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule LPEP							
<u>Actual (a)</u>							
kWh Sales (Thousands)	7,007	7,775	4,941	1,901	2,442	1,536	73,983
ITC Revenue Billed	\$ 163,041	\$ 175,193	\$ 125,655	\$ 64,548	\$ 73,161	\$ 58,817	\$ 1,743,467
ITC Revenue Billed (without GRT)	\$ 153,422	\$ 164,857	\$ 118,241	\$ 60,740	\$ 68,844	\$ 55,347	\$ 1,642,613
<u>Projected</u>							
kWh Sales (Thousands)	6,000	6,000	6,000	6,000	6,000	6,000	72,000
ITC Revenue (without GRT)	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 133,163	\$ 1,604,394
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 20,259	\$ 31,694	\$ (14,922)	\$ (72,423)	\$ (64,319)	\$ (77,816)	\$ 38,219

PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule ISM						
<u>Actual (a)</u>						
kWh Sales (Thousands)	24,152	29,901	33,167	43,466	35,064	34,547
ITC Revenue Billed	\$ 432,039	\$ 307,039	\$ 403,817	\$ 547,252	\$ 439,702	\$ 446,785
ITC Revenue Billed (without GRT)	\$ 413,030	\$ 288,924	\$ 379,991	\$ 514,964	\$ 413,759	\$ 420,425
<u>Projected</u>						
kWh Sales (Thousands)	20,220	20,786	20,786	20,786	20,786	20,786
ITC Revenue (without GRT)	\$ 213,851	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ 199,179	\$ 83,883	\$ 174,950	\$ 309,923	\$ 208,718	\$ 215,384

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule ISM**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule ISM							
<u>Actual (a)</u>							
kWh Sales (Thousands)	35,551	26,150	33,139	35,333	33,313	34,568	398,351
ITC Revenue Billed	\$ 345,093	\$ 328,109	\$ 254,622	\$ 422,861	\$ 422,514	\$ 444,670	\$ 4,794,503
ITC Revenue Billed (without GRT)	\$ 324,733	\$ 308,750	\$ 239,600	\$ 397,913	\$ 397,586	\$ 418,435	\$ 4,518,108
<u>Projected</u>							
kWh Sales (Thousands)	20,786	20,786	20,786	20,786	20,786	20,786	248,866
ITC Revenue (without GRT)	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 205,041	\$ 2,469,302
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 119,692	\$ 103,709	\$ 34,559	\$ 192,872	\$ 192,545	\$ 213,394	\$ 2,048,806

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Dec-04 Actual	Jan-05 Actual	Feb-05 Actual	Mar-05 Actual	Apr-05 Actual	May-05 Actual
Rate Schedule Standby						
<u>Actual (a)</u>						
kWh Sales (Thousands)	241	-	1,623	479	730	1,005
ITC Revenue Billed	\$ 9,934	\$ -	\$ 54,163	\$ 15,128	\$ 22,891	\$ 31,394
ITC Revenue Billed (without GRT)	\$ 9,497	\$ -	\$ 50,968	\$ 14,236	\$ 21,541	\$ 29,542
<u>Projected</u>						
kWh Sales (Thousands)	617	704	660	656	637	607
ITC Revenue (without GRT)	\$ 22,891	\$ 22,173	\$ 20,787	\$ 20,661	\$ 20,063	\$ 19,118
<u>Actual vs. Projected</u>						
Over/(Under) Collection	\$ (13,394)	\$ (22,173)	\$ 30,181	\$ (6,425)	\$ 1,478	\$ 10,424

**PPL Electric Utilities Corporation
Intangible Transition Cost Recovery
2005 Reconciliation
Large Commercial and Industrial Class
Rate Schedule Standby**

	Jun-05 Actual	Jul-05 Actual	Aug-05 Actual	Sep-05 Actual	Oct-05 Actual	Nov-05 Actual	Total
Rate Schedule Standby							
<u>Actual (a)</u>							
kWh Sales (Thousands)	692	230	454	240	223	2,126	8,043
ITC Revenue Billed	\$ 21,600	\$ 17,338	\$ 15,732	\$ 8,216	\$ 8,271	\$ 69,751	\$ 274,418
ITC Revenue Billed (without GRT)	\$ 20,326	\$ 16,315	\$ 14,804	\$ 7,731	\$ 7,783	\$ 65,636	\$ 258,377
<u>Projected</u>							
kWh Sales (Thousands)	638	694	693	665	624	634	7,829
ITC Revenue (without GRT)	\$ 20,094	\$ 21,858	\$ 21,827	\$ 20,945	\$ 19,654	\$ 19,969	\$ 250,040
<u>Actual vs. Projected</u>							
Over/(Under) Collection	\$ 232	\$ (5,543)	\$ (7,023)	\$ (13,214)	\$ (11,871)	\$ 45,667	\$ 8,337

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation :
2005 Intangible Transition Charge : Docket No. R- R-00051038
Reconciliation Filing :

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2004 ITC Reconciliation (Letter and Enclosures):

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Pennsylvania Public Utility Commission
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Dated: December 9, 2005

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with a large initial "P" and "R".

Paul E. Russell