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FEDERAL EXPRESS

December 22, 2006

RECEIVED

DEC 22 2006

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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2006 DEC 26 PM 12: 21
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Re: PPL Electric Utilities Corporation
Supplement No. 52 to Tariff - Electric Pa. P.U.C. No. 201
Docket Nos. R-00061832, M-FACE0612 and R-00061920

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 52 to PPL Electric's Tariff - Electric Pa. P.U.C. No. 201. The enclosed tariff supplement is being filed in compliance with the Commission's Secretarial Letters issued on December 21, 2006 at Docket Nos. R-00061832, M-FACE0612 and R-00061920. Supplement No. 52 sets forth revised Intangible Transition Charges and Competitive Transition Charges to be effective on January 1, 2007. This supplement also sets forth an annual credit to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time credit to reflect a refund for certain crude oil overcharges, which are effective for service rendered on and after January 1, 2007.

Attached is a certificate of service evidencing service of this filing upon all active parties in PPL Electric's 2004 Competitive Transition Charge ("CTC") and Intangible Transition Charge ("ITC") Reconciliation Filings.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 22, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed tariff supplement, please call me or Joseph M. Kleha, PPL Electric's Manager - Regulatory Projects at (610) 774-4486.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive, flowing style with a large initial "P".

Paul E. Russell

Enclosures

cc: Certificate of Service
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace
Mr. Robert A. Rosenthal
Mr. Robert F. Wilson

ORIGINAL

PPL ELECTRIC UTILITIES CORPORATION

COMPLIANCE FILING

Docket Nos. R-00061832,
M-FACE0612 and R-00061920

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December 22, 2006

TABLE OF CONTENTS

- Section 1 – Supplement No. 52 to Tariff-Electric Pa. P.U.C. No. 201
- Section 2 – Summary Proof of Revenues and Supporting Calculations for the 12-Month Period Ended December 31, 2007
- Comparison of Present Rate Revenues and Proposed Rate Revenues*
- Section 3 - Summary Proof of Revenues and Supporting Calculations for the 12-Month Period Ended December 31, 2007
- Comparison of Total Rate Revenues at Rate Caps and Proposed Rate Revenues*

SECTION 1

**Supplement No. 52 to
Tariff-Electric Pa. P.U.C. No. 201**



PPL Electric Utilities Corporation

GENERAL TARIFF

RULES AND RATE SCHEDULES FOR ELECTRIC SERVICE

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: December 22, 2006

EFFECTIVE: January 1, 2007

Issued by
JOHN F. SIPICS, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rule 6A and Rate Schedules RS, RTS(R), RTD(R); GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1(R), IS-P(R), IS-T(R), BL, SA, SM, SHS, SE, TS(R), SI-1(R), GH-1(R), GH-2(R)

Page Nos. 10D, 20, 20B, 20C, 21, 21A, 22, 22A, 24, 24A, 24B, 24C, 25, 25C, 25D, 27, 27C, 28, 28B, 29, 29B, 30, 30.2, 30A, 30C, 33, 34, 35, 35F, 36, 37, 39, 40, 41, 42, and 42A

Rate Schedules GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-P(R), IS-T(R) and GH-1(R)

Page Nos. 24B, 25B, 27C, 28A.1, 28D, 29C, 30B.1, 30E, and 41B

Rule 6A

Page Nos. 10D and 10F

Rate Schedules RS and SE

Page Nos. 20, 20A, and 37

Rate Schedules RTS(R), RTD(R), GS-3, LP-6, IS-1(R), IS-P(R), IS-T(R), SA, SM, SHS, TS(R), SI-1(R), GH-1(R) and GH-2(R)

Page Nos. 21, 22, 25, 25A, 28B, 28C, 30, 30.1, 30A, 30B, 30C, 30D, 34, 35A, 35B, 36A, 36B, 39, 40, 40A, 41, 41A, and 42

Rate Schedules GS-1, LP-4, LP-5, and BL

Page Nos. 24, 27, 27A, 28, 28A, and 33

Under the Net Monthly Rate, the Distribution Charge, effective 1-1-07 through 12-31-07, is decreased. This includes Off-peak Space Conditioning/Water Heating and service to Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services.

Under Billing KW or Time-of-Date Metering and Billing, the Monthly charge, effective 1-1-07 through 12-31-07, is decreased.

Under Section E(2)(c) for Back-up Power, and under Section E(3)(b) for Maintenance Power, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, are decreased and the Intangible Transition Charges, effective 1-1-07 through 12-31-07, are increased.

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, are decreased.

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, is decreased and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, is increased.

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, is increased and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, is decreased.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rate Schedule LPEP

Page Nos. 29 and 29A

Under Net Monthly Rate, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, are increased.

Rate Schedules GS-1 and GS-3

Page Nos. 24C, 24D, and 25D

Under Service Voluntary Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, are decreased.

Rate Schedule SM

Page Nos. 35G and 35H

Under Customer-Owned Equipment, the Competitive Transition Charge, effective 1-1-07 through 12-31-07, is decreased and the Intangible Transition Charge, effective 1-1-07 through 12-31-07, is increased.

TABLE OF CONTENTS

	<u>Page</u>	<u>Revision</u>
Table of Contents -----	3	Forty-Sixth
	3A	Twenty-Fourth
	3B	Twenty-Third
	3C	Twentieth
	3D	Fourteenth
	3E	Fifth
Territory Covered by This Tariff -----	4	Second
	4A	Second
	4B	Second
 RULES FOR ELECTRIC SERVICE		
1 - Electric Service Tariff -----	5	Fourth
	5A	Second
2 - Requirements for Service -----	6	Second
	6A	Sixth
	6B	Third
3 - Extension of Service -----	7	Fourth
	7A	Fourth
	7B	Fifth
4 - Supply of Service -----	8	Fourth
	8A	Fourth
	8B	Fourth
	8C	Fourth
	8D	Fourth
	8E	First
5 - Use of Service -----	9	Fourth
	9A	Fourth
6 - Auxiliary Service For Non-Qualifying Facilities -----	10	Third
	10A	Second
	10A.1	First
6A - Standby Service for Qualifying Facilities -----	10B	Fifth
	10C	Second
	10D	Fourteenth
	10E	Eleventh
	10F	Eighth
	10G	Tenth
	10H	Tenth
	10I	Third
	10J	Second
	10K	First
7 - Temporary Service -----	11	Fourth
8 - Measurement of Service -----	12	Fourth
9 - Billing and Payment for Service -----	13	Second
	13A	Fourth
	13B	Second
10 - Disconnection and Reconnection of Service -----	14	Second
	14A	Sixth
11 - Net Service for Generation Facilities -----	14B	Original
	14C	Original
GENERATION RATE ADJUSTMENT SURCHARGE -----	15	Fourth
	15A	Fourth
	15B	Second
STATE TAX ADJUSTMENT SURCHARGE -----	16	Twenty-Second
EMERGENCY ENERGY CONSERVATION RIDER -----	17	Third
	17A	First
	18	Second
ECONOMIC DEVELOPMENT INITIATIVES RIDER -----	19	Fourth
	19A	Fifth
	19A.1	Second
	19A.2	Third
	19A.3	First
	19A.4	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
INTERRUPTIBLE SERVICE BY AGREEMENT (R) -----	19B	Second
-----	19C	Second
INDUSTRIAL DEVELOPMENT INITIATIVES RIDER -----	19D	Fourth
-----	19D.1	Fifth
-----	19D.2	Second
-----	19D.3	Third
-----	19D.4	First
-----	19D.5	First
COMPETITIVE RATE RIDER (R)-----	19E	Second
-----	19E.1	Fourth
-----	19F	Fourth
-----	19F.1	Fourth
-----	19G	Fourth
-----	19G.1	Fourth
-----	19H	Sixth
-----	19I	Fifth
COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER -----	19J	Third
-----	19J.1	Original
SUSTAINABLE ENERGY FUND RIDER -----	19K	Fifth
RENEWABLE ENERGY DEVELOPMENT RIDER -----	19L	Fourth
-----	19L.1	First
METERING AND BILLING CREDIT RIDER -----	19M	Fourth
INTERIM CODE OF CONDUCT -----	19N	Original
-----	19O	Original
PP&L-GENCO CODE OF CONDUCT -----	19P	Original
INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER -----	19Q	Original
-----	19R	Original
-----	19S	Original
DEMAND SIDE INITIATIVE RIDER (EXPERIMENTAL)-----	19T	Second
-----	19U	Original
-----	19V	First
DEMAND SIDE RESPONSE RIDER – RESIDENTIAL (EXPERIMENTAL)-----	19W	Fourth
-----	19X	Third
-----	19Y	Third
TRANSMISSION SERVICE CHARGE-----	19Z	First
-----	19Z.1	First
RATE SCHEDULES - GENERAL		
RS - Residential Service -----	20	Thirteenth
-----	20A	Eleventh
-----	20B	Tenth
-----	20C	Seventh
-----	20D	Ninth
-----	20E	Fifth
-----	20F	Seventh
-----	20G	Fourth
-----	20H	First
RTS(R) - Residential Service - Thermal Storage -----	21	Fourteenth
-----	21A	Thirteenth
-----	21B	Fifth
-----	21C	Fifth
-----	21D	Third

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
RTD(R) - Residential Service - Time of Day -----	22	Fourteenth
	22A	Thirteenth
	22B	Fifth
	22C	Seventh
	22D	Third
	22E	First
-----	23	Second
GS-1 - Small General Service - Sec. Voltage -----	24	Fifteenth
	24A	Fourteenth
	24B	Seventh
	24C	Ninth
	24D	Twelfth
	24E	Tenth
	24F	Ninth
	24G	Fifth
	24H	Fourth
	24I	Fifth
	24J	Second
GS-3 - Large General Service - Sec. Voltage -----	25	Fourteenth
	25A	Eleventh
	25B	Tenth
	25C	Seventh
	25D	Eighth
	25E	Tenth
	25F	Tenth
	25G	Seventh
	25H	Seventh
	25I	Third
	25J	Fifth
	25K	Fourth
	25L	First
-----	26	Second
LP-4 - Large General Service - 12 KV -----	27	Twelfth
	27A	Ninth
	27B	Eleventh
	27C	Seventh
	27D	Fourth
	27E	Eighth
	27F	Sixth
	27G	Fifth
	27H	First
LP-5 - Large General Service - 69 KV or Higher -----	28	Thirteenth
	28A	Ninth
	28A.1	Thirteenth
	28A.2	Fourth
	28A.3	Fourth
	28A.4	Fourth
	28A.5	Sixth
	28A.6	First
LP-6 - Large General Service - 69 KV or Higher -----	28B	Twelfth
	28C	Ninth
	28D	Thirteenth
	28E	Fourth
	28F	Fourth
	28G	Third
	28H	Fifth
	28I	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
LPEP - Power Service to Electric Propulsion -----	29	Thirteenth
	29A	Tenth
	29B	Tenth
	29C	Sixth
	29D	Fourth
	29E	Second
	29F	Fifth
IS-1(R) - Interruptible Service - Greenhouses-----	30	Eleventh
	30.1	Eleventh
	30.2	Twelfth
	30.3	Sixth
	30.4	Fourth
	30.5	Fourth
	30.6	First
IS-P(R) - Interruptible Large General Service - 12 KV or Higher -----	30A	Eleventh
	30B	Eleventh
	30B.1	Twelfth
	30B.2	Fifth
	30B.3	Third
	30B.4	Fourth
	30B.5	Sixth
IS-T(R) - Interruptible Large General Service - 69 KV or Higher -----	30B.6	First
	30C	Eleventh
	30D	Eleventh
	30E	Twelfth
	30F	Sixth
	30G	Third
	30H	Fourth
PR-1(R) - Price Response Service (Experimental) - Firm Power-----	30I	Sixth
	30J	First
	31	Third
	31A	Third
	31B	Fifth
	31C	Original
	32	Third
PR-2(R) - Price Response Service (Experimental) - Interruptible Power-----	32A	Third
	32B	Fifth
	32C	First
BL - Borderline Service - Electric Utilities -----	33	Twelfth
	33A	Eleventh
	33B	Third
SA - Private Area Lighting -----	33C	Fourth
	34	Fourteenth
	34A	Tenth
	34B	Fourth
	34C	Fifth
	34D	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
SM - Mercury Vapor Street Lighting -----	35	Seventh
	35A	Ninth
	35B	Eleventh
	35C	Fifth
	35D	Eighth
	35E	Eighth
	35F	Eighth
	35G	Ninth
	35H	Fifth
	35I	Fourth
	35J	Fourth
	35K	Fourth
	35L	Eighth
	35M	Third
	35N	Eighth
	35O	Third
	35P	Fourth
	35Q	Second
	35R	Fourth
	35S	Second
	35T	First
	35U	First
SHS- High Pressure Sodium Street Lighting- -----	36	Eighth
	36A	Twelfth
	36B	Seventh
	36C	Eighth
	36D	Eighth
	36E	Fifth
	36F	Third
	36G	Third
	36H	Second
	36I	Second
	36J	Fourth
SE - Energy Only Street Lighting Service- -----	37	Twelfth
	37A	Eleventh
	37B	Sixth
	37C	Fifth
	37D	Fourth
	37E	Fifth
	37F	Third
-----	38	Second
TS(R) - Municipal Traffic Signal Lighting Service -----	39	Fourteenth
	39A	Eleventh
	39B	Third
	39C	Fourth
SI-1(R) - Municipal Street Lighting -----	40	Ninth
	40A	Twelfth
	40B	Sixth
	40C	Ninth
	40D	Third
	40E	Fifth
	40F	Second
	40G	Fourth
	40H	First

TABLE OF CONTENTS (CONTINUED)

	<u>Page</u>	<u>Revision</u>
GH-1(R) - Single Meter Com'l Space Heating Service -----	41	Thirteenth
	41A	Thirteenth
	41B	Eighth
	41C	Sixth
	41D	Sixth
GH-2(R) - Separate Meter General Space Heating Service -----	41E	Second
	42	Fourteenth
	42A	Thirteenth
	42B	Sixth
	42C	Fifth
	42D	Third

RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

(C)

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	\$1.495/KW 0.232¢/KWH	\$0.968/KW 0.042¢/KWH	\$0.112/KW (D) 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.646¢/KWH	-0.628¢/KWH	-0.526¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.202¢/KWH	-0.198¢/KWH	-0.169¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	-1.276¢/KWH (D)	-1.239¢/KWH (D)	-1.050¢/KWH (D)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.102¢/KWH	3.984¢/KWH	3.333¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.643¢/KWH	3.538¢/KWH	3.031¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	4.655¢/KWH (I)	4.517¢/KWH (I)	3.816¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

(C)

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	0.232¢/KWH	0.042¢/KWH	0.000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.646¢/KWH	-0.628¢/KWH	-0.526¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.202¢/KWH	-0.198¢/KWH	-0.169¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	-1.276¢/KWH (D)	-1.239¢/KWH (D)	-1.050¢/KWH (D)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.102¢/KWH	3.984¢/KWH	3.333¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.643¢/KWH	3.538¢/KWH	3.031¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	4.655¢/KWH (I)	4.517¢/KWH (I)	3.816¢/KWH (I)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

RATE SCHEDULE RS
RESIDENTIAL SERVICE

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$7.96 per month plus

2.183 cts. per KWH for the first 200 KWH

1.975 cts. per KWH for the next 600 KWH

1.855 cts. per KWH for all additional KWH.

(D)
(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.230 cts. per KWH for the first 200 KWH.

0.203 cts. per KWH for the next 600 KWH.

0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.237 cts. per KWH for the first 200 KWH.

0.210 cts. per KWH for the next 600 KWH.

0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.237 cts. per KWH for the first 200 KWH.

0.210 cts. per KWH for the next 600 KWH.

0.194 cts. per KWH for all additional KWH.

(D)
(D)
(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.214 cts. per KWH for the first 200 KWH.

0.190 cts. per KWH for the next 600 KWH.

0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.293 cts. per KWH for the first 200 KWH.

1.147 cts. per KWH for the next 600 KWH.

1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH.
- 0.975 cts. per KWH for the next 600 KWH.
- 0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.124 cts. per KWH for the first 200 KWH.
- 0.996 cts. per KWH for the next 600 KWH.
- 0.920 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.101 cts. per KWH for the first 200 KWH.
- 0.976 cts. per KWH for the next 600 KWH.
- 0.901 cts. per KWH for all additional KWH.

(D)
(D)
(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- 5.949 cts. per KWH for the first 200 KWH.
- 5.231 cts. per KWH for the next 600 KWH.
- 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$7.96. Monthly Minimums apply to services provided by the Company.

(D)

OFF-PEAK WATER HEATING (Effective 1-1-05)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the per month charge of the Distribution Charge rate and the Monthly Minimum are increased to \$15.45 per month, and a block of 400 KWH is billed at the Distribution Charge rate of 1.975 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate after the first 200 KWH is billed under these rates. All additional KWH is billed at the trailing steps of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

(D)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH	1.084 cts. per KWH	1.329 cts. per KWH
1-1-06 through 12-31-06	0.224 cts. per KWH	1.085 cts. per KWH	1.457 cts. per KWH
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	1.517 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.603 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.802 cts. per KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the \$15.45 charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

(D)

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

OFF-PEAK WATER HEATING (Continued)

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge of the Distribution Charge rate and the Monthly Minimum, plus each block of the Distribution Charge, Competitive Transition Charge, and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Distribution Charge rate of \$7.49 per month plus 1.855 cts. per KWH, plus the following Competitive Transition Charge and (D) (D) Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill is \$7.49. (D) For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH	1.084 cts. per KWH	0.824 cts. per KWH
1-1-06 through 12-31-06	0.224 cts. per KWH	1.085 cts. per KWH	0.903 cts. per KWH
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	0.965 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.051 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.250 cts. per KWH

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$16.45 per month plus

\$1.113 per kilowatt of on-peak billing KW in excess of 2 KW.

(D)

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.127 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.114 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.032 cts. per KWH for all KWH.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

0.745 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

0.766 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

0.810 cts. per KWH for all KWH.

(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$4.96 per kilowatt of on-peak billing KW in excess of 2 KW.
2.907 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
3.112 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
\$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
3.149 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.275 cts. per KWH for all KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$16.45. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The billing demand is the average kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTD (R)
RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$15.45 per month

3.932 cts. per KWH for all on-peak KWH.

1.182 cts. per KWH for all off-peak KWH.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.516 cts. per KWH for all on-peak KWH.

0.168 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.472 cts. per KWH for all on-peak KWH.

0.158 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.256 cts. per KWH for all on-peak KWH.

0.088 cts. per KWH for all off-peak KWH.

(D)
(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.407 cts. per KWH for all on-peak KWH.

0.133 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.314 cts. per KWH for all on-peak KWH.

0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.478 cts. per KWH for all on-peak KWH.

0.806 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.530 cts. per KWH for all on-peak KWH.

0.819 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.623 cts. per KWH for all on-peak KWH.

0.849 cts. per KWH for all off-peak KWH.

(I)
(I)

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

2.188 cts. per KWH for all on-peak KWH.

0.712 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for all on-peak KWH.

0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

8.893 cts. per KWH for all on-peak KWH.

2.635 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

9.84 cts. per KWH for all on-peak KWH.

2.917 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

9.965 cts. per KWH for all on-peak KWH.

2.958 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

10.17 cts. per KWH for all on-peak KWH.

3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

10.528 cts. per KWH for all on-peak KWH.

3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$15.45. Monthly Minimums apply to services provided by the Company.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

(Continued)

**RATE SCHEDULE GS-1
 SMALL GENERAL SERVICE
 AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$11.41 per month plus

\$2.35 per kilowatt for all Billing KW in excess of 5 KW.

2.453 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.695 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.327 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.245 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.279 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.407 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.305 cts. per KWH for all additional KWH.

(I)
(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.429 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.074 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.384 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.038 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.351 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.013 cts. per KWH for all additional KWH.

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(D)

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.002 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
6.165 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.486 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
6.765 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.922 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
6.862 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.996 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.087 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.213 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 5 KW.

The Monthly Minimum Distribution Charge is \$11.41.

Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

Where no demand meter is installed, Billing KW is 5 KW.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

BILLING KW (Continued)

The Company installs a demand meter when it estimates that the demand exceeds 5 KW. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period taken to the nearest ½ kilowatt.

Time-of-Day metering and billing is available on request for an additional charge of \$14.95 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.95 per month, plus a Distribution Charge of 1.216 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.95. Any Billing KW resulting from usage during on-peak hours is billed at the rate \$20.14 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

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(D)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-06	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-07	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$7.96 per month plus

- 2.183 cts. per KWH for the first 200 KWH.
- 1.975 cts. per KWH for the next 600 KWH.
- 1.855 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

(D)
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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- 1.099 cts. per KWH for the first 200 KWH.
- 0.975 cts. per KWH for the next 600 KWH.
- 0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.124 cts. per KWH for the first 200 KWH.
- 0.996 cts. per KWH for the next 600 KWH.
- 0.920 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.101 cts. per KWH for the first 200 KWH.
- 0.976 cts. per KWH for the next 600 KWH.
- 0.901 cts. per KWH for all additional KWH.

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(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.154 cts. per KWH for the first 200 KWH.
- 1.024 cts. per KWH for the next 600 KWH.
- 0.946 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH.
- 0.000 cts. per KWH for the next 600 KWH.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- 5.182 cts. per KWH for the first 200 KWH.
- 4.554 cts. per KWH for the next 600 KWH.
- 4.178 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- 5.663 cts. per KWH for the first 200 KWH.
- 4.975 cts. per KWH for the next 600 KWH.
- 4.564 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- 5.728 cts. per KWH for the first 200 KWH.
- 5.034 cts. per KWH for the next 600 KWH.
- 4.618 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- 5.819 cts. per KWH for the first 200 KWH.
- 5.114 cts. per KWH for the next 600 KWH.
- 4.692 cts. per KWH for all additional KWH.

(Continued)

**RATE SCHEDULE GS-3
LARGE GENERAL SERVICE
AT SECONDARY VOLTAGE**

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$4.425 per kilowatt for all kilowatts of the Billing KW

(D)

0.091 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW

(D)

0.072 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW

(D)

0.060 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.213 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.167 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.161 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.243 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.192 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.185 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.209 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.165 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.160 cts. per KWH for all additional KWH.

(D)

(D)

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.262 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.989 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.950 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- 1.231 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.962 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.924 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- 1.183 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.925 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.888 cts. per KWH for all additional KWH. (I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- 1.055 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.826 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.794 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.148 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.362 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.212 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.762 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.620 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.458 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.844 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.684 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.519 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.461 per kilowatt for all kilowatts of the Billing KW.
- 4.940 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.760 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.593 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.451 per kilowatt for all kilowatts of the Billing KW.

5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

3.693 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$14.86 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.86 per month, plus a Distribution Charge of 1.209 cts. per KWH, plus the following **(D) (D)** Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.86. Any Billing KW resulting from usage during on-peak hours is billed at **(D)** the rate of \$20.01 per KW. For new applications, this provision is limited to customers of the **(D)** Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.209 cts. per KWH	1.037 cts. per KWH	1.542 cts. per KWH
1-1-06 through 12-31-06	0.211 cts. per KWH	1.029 cts. per KWH	2.632 cts. per KWH
1-1-07 through 12-31-07	0.199 cts. per KWH	0.977 cts. per KWH	1.738 cts. per KWH
1-1-08 through 12-31-08	0.176 cts. per KWH	0.948 cts. per KWH	1.828 cts. per KWH
1-1-09 through 12-31-09	1.050 cts. per KWH	0.000 cts. per KWH	1.95 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

Distribution Charge		(C)
\$7.960 per month plus		(D)
2.183 cts. per KWH for the first 200 KWH		(D)
1.975 cts. per KWH for the next 600 KWH.		(D)
1.855 cts. per KWH for all additional KWH.		(D)
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)		
0.230 cts. per KWH for the first 200 KWH.		
0.203 cts. per KWH for the next 600 KWH.		
0.188 cts. per KWH for all additional KWH.		
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)		
0.237 cts. per KWH for the first 200 KWH.		
0.210 cts. per KWH for the next 600 KWH.		
0.194 cts. per KWH for all additional KWH.		
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)		
0.237 cts. per KWH for the first 200 KWH.		(D)
0.210 cts. per KWH for the next 600 KWH.		(D)
0.194 cts. per KWH for all additional KWH.		(D)
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)		
0.214 cts. per KWH for the first 200 KWH.		
0.190 cts. per KWH for the next 600 KWH.		
0.175 cts. per KWH for all additional KWH.		
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)		
1.293 cts. per KWH for the first 200 KWH.		
1.147 cts. per KWH for the next 600 KWH.		
1.059 cts. per KWH for all additional KWH.		
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)		
1.099 cts. per KWH for the first 200 KWH.		
0.975 cts. per KWH for the next 600 KWH.		
0.900 cts. per KWH for all additional KWH.		
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)		
1.124 cts. per KWH for the first 200 KWH.		
0.996 cts. per KWH for the next 600 KWH.		
0.920 cts. per KWH for all additional KWH.		
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)		
1.101 cts. per KWH for the first 200 KWH.		(D)
0.976 cts. per KWH for the next 600 KWH.		(D)
0.901 cts. per KWH for all additional KWH.		(D)
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)		
1.154 cts. per KWH for the first 200 KWH.		
1.024 cts. per KWH for the next 600 KWH.		
0.946 cts. per KWH for all additional KWH.		

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

- \$2.429 per kilowatt for all kilowatts of the Billing KW. (D)
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.231 per kilowatt for all kilowatts of the Billing KW.
- 0.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.238 per kilowatt for all kilowatts of the Billing KW.
- 0.300 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.202 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.232 per kilowatt for all kilowatts of the Billing KW. (I)
- 0.290 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. (I)
- 0.224 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. (I)
- 0.195 cts. per KWH for all additional KWH. (I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.139 per kilowatt for all kilowatts of the Billing KW.
- 0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.809 per kilowatt for all kilowatts of the Billing KW.
- 1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.682 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

- \$0.729 per kilowatt for all kilowatts of the Billing KW.
- 0.927 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.715 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.624 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.717 per kilowatt for all kilowatts of the Billing KW.
- 0.873 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.673 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.587 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.679 per kilowatt for all kilowatts of the Billing KW.
- 0.848 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.654 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.570 cts. per KWH for all additional KWH.

(D)
(D)
(D)
(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.744 per kilowatt for all kilowatts of the Billing KW.
- 0.925 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.714 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.623 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$3.753 per kilowatt for all kilowatts of the Billing KW.
- 4.513 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.397 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.917 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.006 per kilowatt for all kilowatts of the Billing KW.
- 4.850 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.650 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.138 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-4 (CONTINUED)

(C)

BILLING KW (Continued)

Time-of-Day metering and billing is available on request for an additional charge of \$14.65 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter and billed separately at a charge of \$14.65 per month, plus a Distribution Charge of 0.387 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.65. Any billing KW resulting from usage during on-peak hours is billed at Rate Schedule charges. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D) (D)

(D)

(Continued)

RATE SCHEDULE LP-5

(C)

LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

\$0.261 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.304 per kilowatt for all kilowatts of the Billing KW.

0.271 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.232 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.305 per kilowatt for all kilowatts of the Billing KW.

0.286 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.244 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.212 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.292 per kilowatt for all kilowatts of the Billing KW.

0.278 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.237 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.206 cts. per KWH for all additional KWH.

(I)

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(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.169 per kilowatt for all kilowatts of the Billing KW.

0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.115 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.981 per kilowatt for all kilowatts of the Billing KW.

0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.678 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.961 per kilowatt for all kilowatts of the Billing KW.

0.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.728 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.634 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$0.901 per kilowatt for all kilowatts of the Billing KW.
- 0.845 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.720 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.626 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$0.866 per kilowatt for all kilowatts of the Billing KW. **(D)**
- 0.819 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.699 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW. **(D)**
- 0.607 cts. per KWH for all additional KWH. **(D)**

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.899 per kilowatt for all kilowatts of the Billing KW.
- 0.843 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.718 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.625 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.482 per kilowatt for all kilowatts of the Billing KW.
- 4.038 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.398 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 2.917 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.844 per kilowatt for all kilowatts of the Billing KW.
- 4.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.616 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.106 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.895 per kilowatt for all kilowatts of the Billing KW.
- 4.337 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.649 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.134 cts. per KWH for all additional KWH.

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RATE SCHEDULE LP-5 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.975 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.199 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.076 per kilowatt for all kilowatts of the Billing KW.
- 4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.273 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$12.25 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

(Continued)

RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

\$0.164 per kilowatt for all kilowatts of the Billing KW.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.356 per kilowatt for all kilowatts of the Billing KW.

-0.293 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.182 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.149 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.875 per kilowatt for all kilowatts of the Billing KW.

-0.711 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.440 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.354 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$0.451 per kilowatt for all kilowatts of the Billing KW.

-0.366 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.227 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.182 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.178 per kilowatt for all kilowatts of the Billing KW.

0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.073 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.062 per kilowatt for all kilowatts of the Billing KW.

0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.661 per kilowatt for all kilowatts of the Billing KW.

1.364 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.849 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.686 cts. per KWH for all additional KWH.

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RATE SCHEDULE LP-6 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$2.200 per kilowatt for all kilowatts of the Billing KW.
- 1.783 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 1.107 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.893 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$1.714 per kilowatt for all kilowatts of the Billing KW.
- 1.389 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.863 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.696 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$0.957 per kilowatt for all kilowatts of the Billing KW.
- 0.775 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.483 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.389 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$4.446 per kilowatt for all kilowatts of the Billing KW.
- 3.702 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.188 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.709 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$4.732 per kilowatt for all kilowatts of the Billing KW.
- 3.956 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.339 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.826 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$4.793 per kilowatt for all kilowatts of the Billing KW.
- 4.005 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.369 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.850 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.953 per kilowatt for all kilowatts of the Billing KW.
- 4.135 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.449 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.914 cts. per KWH for all additional KWH.

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RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$4.996 per kilowatt for all kilowatts of the Billing KW.

4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule

MONTHLY MINIMUMS

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW.

The Monthly Minimum Distribution Charge is 10,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$10.63 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

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ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

**RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION**

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge

\$1.345 per kilowatt for all kilowatts of the Billing KW.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.546 per kilowatt for all kilowatts of the Billing KW.

0.554 cts. per KWH for the first 1,200,000 KWH.

0.523 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.343 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.613 per kilowatt for all kilowatts of the Billing KW.

0.582 cts. per KWH for the first 1,200,000 KWH.

0.549 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.363 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.498 per kilowatt for all kilowatts of the Billing KW.

0.466 cts. per KWH for the first 1,200,000 KWH.

0.440 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.291 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.334 per kilowatt for all kilowatts of the Billing KW.

0.329 cts. per KWH for the first 1,200,000 KWH.

0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.203 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$2.064 per kilowatt for all kilowatts of the Billing KW.

1.994 cts. per KWH for the first 1,200,000 KWH.

1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.232 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.656 per kilowatt for all kilowatts of the Billing KW.

1.689 cts. per KWH for the first 1,200,000 KWH.

1.592 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.044 cts. per KWH for all additional KWH.

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RATE SCHEDULE LPEP (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

- \$1.854 per kilowatt for all kilowatts of the Billing KW.
- 1.772 cts. per KWH for the first 1,200,000 KWH.
- 1.669 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.091 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

- \$1.890 per kilowatt for all kilowatts of the Billing KW.
- 1.814 cts. per KWH for the first 1,200,000 KWH.
- 1.709 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.117 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

- \$1.801 per kilowatt for all kilowatts of the Billing KW.
- 1.765 cts. per KWH for the first 1,200,000 KWH.
- 1.664 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.092 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

- \$0.000 per kilowatt for all kilowatts of the Billing KW.
- 0.000 cts. per KWH for the first 1,200,000 KWH.
- 0.000 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

- \$2.549 per kilowatt for all Billing KW.
- 2.605 cts. per KWH for the first 1,200,000 KWH.
- 2.437 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.486 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

- \$2.640 per kilowatt for all Billing KW.
- 2.875 cts. per KWH for the first 1,200,000 KWH.
- 2.690 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.640 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

- \$2.721 per kilowatt for all Billing KW.
- 2.949 cts. per KWH for the first 1,200,000 KWH.
- 2.759 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.
- 1.686 cts. per KWH for all additional KWH.

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RATE SCHEDULE LPEP (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$2.883 per kilowatt for all Billing KW.

3.047 cts. per KWH for the first 1,200,000 KWH.

2.852 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.747 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.045 per kilowatt for all Billing KW.

3.235 cts. per KWH for the first 1,200,000 KWH.

3.029 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.864 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 20,000 KW.

The Monthly Minimum Distribution Charge is 20,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 20,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 20,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 20,000 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

FACILITY CHARGE

In addition to the above charges, the customer pays the Company \$3,329.11 per month charge for use of the Company's 25 Hertz facilities.

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RATE SCHEDULE LPEP (CONTINUED)

(C)

BILLING KW

The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the current billing period. Time-of-day metering and billing is available on request for an additional charge of \$14.64 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

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RATE SCHEDULE IS-1(R)
INTERRUPTIBLE SERVICE TO GREENHOUSES

(C)

For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$845.39 per month plus

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$1.477 per kilowatt for all kilowatts of the Billing KW.

-2.517 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-1.988 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$1.400 per kilowatt for all kilowatts of the Billing KW.

-2.335 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-1.837 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$1.540 per kilowatt for all kilowatts of the Billing KW.

-2.595 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-2.047 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.121 per kilowatt for all kilowatts of the Billing KW.

0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.157 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.759 per kilowatt for all kilowatts of the Billing KW.

1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

1.021 cts. per KWH for all additional KWH.

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RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
 \$2.357 per kilowatt for all kilowatts of the Billing KW.
 4.015 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 3.171 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
 \$2.300 per kilowatt for all kilowatts of the Billing KW.
 3.833 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 3.020 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
 \$2.390 per kilowatt for all kilowatts of the Billing KW.
 4.017 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 3.166 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
 \$0.627 per kilowatt for all kilowatts of the Billing KW.
 1.066 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 0.842 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
 \$0.000 per kilowatt for all kilowatts of the Billing KW.
 0.000 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.
 0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
 \$1.416 per kilowatt for all kilowatts of the Billing KW.
 2.546 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
 1.913 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
 1.548 per kilowatt for all kilowatts of the Billing KW.
 2.831 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
 2.127 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
 \$1.598 per kilowatt for all kilowatts of the Billing KW.
 2.908 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
 2.189 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
 \$1.679 per kilowatt for all kilowatts of the Billing KW.
 3.011 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
 2.271 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$1.699 per kilowatt for all kilowatts of the Billing KW.

3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

2.289 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$845.39. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$4.858 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.040 per kilowatts for all kilowatts of the Billing KW.
-0.040 cts. per KWH for the first 400 hours use of Billing KW.
-0.026 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.041 per kilowatts for all kilowatts of the Billing KW.
-0.050 cts. per KWH for the first 400 hours use of Billing KW.
-0.032 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$0.091 per kilowatts for all kilowatts of the Billing KW.
-0.119 cts. per KWH for the first 400 hours use of Billing KW.
-0.075 cts. per KWH for all additional KWH.

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Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.111 per kilowatts for all kilowatts of the Billing KW.
0.124 cts. per KWH for the first 400 hours use of Billing KW.
0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.658 per kilowatts for all kilowatts of the Billing KW.
0.748 cts. per KWH for the first 400 hours use of Billing KW.
0.471 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.840 per kilowatts for all kilowatts of the Billing KW.
0.968 cts. per KWH for the first 400 hours use of Billing KW.
0.610 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.850 per kilowatts for all kilowatts of the Billing KW.
0.980 cts. per KWH for the first 400 hours use of Billing KW.
0.616 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.880 per kilowatts for all kilowatts of the Billing KW.
1.004 cts. per KWH for the first 400 hours use of Billing KW.
0.631 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.587 per kilowatts for all kilowatts of the Billing KW.
0.671 cts. per KWH for the first 400 hours use of Billing KW.
0.423 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per kilowatts for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 hours use of Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for Customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$3.409 per kilowatt for all kilowatts of the Billing KW.
4.058 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.422 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$3.662 per kilowatt for all kilowatts of the Billing KW.
4.350 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.597 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
\$3.682 per kilowatt for all kilowatts of the Billing KW.
4.395 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.625 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$3.733 per kilowatt for all kilowatts of the Billing KW.
4.452 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
2.662 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$3.804 per kilowatt for all kilowatts of the Billing KW.
- 4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.712 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$14.63 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

(Continued)

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$0.775 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.081 per kilowatt for all kilowatts of the Billing KW.
 -0.060 cts. per KWH for the first 400 hours use of Billing KW.
 -0.040 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.016 per kilowatt for all kilowatts of the Billing KW.
 -0.017 cts. per KWH for the first 400 hours use of Billing KW.
 -0.011 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-\$0.068 per kilowatt for all kilowatts of the Billing KW.
 -0.044 cts. per KWH for the first 400 hours use of Billing KW.
 -0.028 cts. per KWH for all additional KWH.

(D)

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(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.172 per kilowatt for all kilowatts of the Billing KW.
 0.113 cts. per KWH for the first 400 hours use of Billing KW.
 0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.012 per kilowatt for all kilowatts of the Billing KW.
 0.684 cts. per KWH for the first 400 hours use of Billing KW.
 0.457 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.315 per kilowatt for all kilowatts of the Billing KW.
0.905 cts. per KWH for the first 400 hours use of Billing KW.
0.606 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

\$1.270 per kilowatt for all kilowatts of the Billing KW.
0.866 cts. per KWH for the first 400 hours use of Billing KW.
0.578 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

\$1.261 per kilowatt for all kilowatts of the Billing KW.
0.854 cts. per KWH for the first 400 hours use of Billing KW.
0.570 cts. per KWH for all additional KWH.

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Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.910 per kilowatt for all kilowatts of the Billing KW.
0.613 cts. per KWH for the first 400 hours use of Billing KW.
0.410 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.000 per kilowatt for all kilowatts of the Billing KW.
0.000 cts. per KWH for the first 400 hours use of Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

\$5.159 per kilowatt for kilowatts of the Billing KW.
3.665 cts. per KWH for the first 400 hours use of Billing KW.
2.332 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

\$5.503 per kilowatt for all kilowatts of the Billing KW.
3.918 cts. per KWH for the first 400 hours use of Billing KW.
2.493 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

\$5.564 per kilowatt for kilowatts of the Billing KW.
3.956 cts. per KWH for the first 400 hours use of Billing KW.
2.518 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

\$5.624 per kilowatt for all kilowatts of the Billing KW.
4.011 cts. per KWH for the first 400 hours use of Billing KW.
2.553 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$5.736 per kilowatt for all kilowatts of the Billing KW.
4.082 cts. per KWH for the first 400 hours use of Billing KW.
2.604 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$11.33 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

**RATE SCHEDULE BL
BORDERLINE SERVICE - ELECTRIC SERVICE**

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge

4.025 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.241 cts. per KWH

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.271 cts. per KWH

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.286 cts. per KWH

(I)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.230 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.294 cts. per KWH

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.060 cts. per KWH

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.008 cts. per KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

0.952 cts. per KWH

(D)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.235 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$9.892 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-\$0.019 per lamp.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-\$0.022 per lamp.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
-\$0.041 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.782 per lamp.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.783 per lamp.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.759 per lamp.

(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$2.158 per lamp.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$2.769 per lamp.

(Continued)

**RATE SCHEDULE SM
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

NET MONTHLY RATE

Distribution Charge

(D)

LAMP DESCRIPTION Type	Nominal Lumens	Wattage	OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
			Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$8.086	---	\$13.109	\$14.365	---	---
Mercury Vapor	6,650	175	\$10.019	\$15.668	\$15.337	\$16.553	\$8.492	\$8.376
Mercury Vapor	10,500	250	\$12.902	\$18.408	---	---	\$21.063	\$11.760
Mercury Vapor	20,000	400	\$16.537	\$22.141	---	---	\$24.992	\$14.721
Mercury Vapor	34,000	700	\$27.132	\$32.909	---	---	\$36.606	\$25.466
Mercury Vapor	51,000	1,100	\$34.507	\$40.568	---	---	\$44.245	\$32.847

(Continued)

(C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 52
 Electric Pa. P.U.C. No. 201
 Ninth Revised Page No. 35A
 Canceling Eighth Revised Page No. 35A

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.179	---	-\$0.179	-\$0.179	---	---
Mercury Vapor	6,650	175	-0.278	-\$0.278	-0.278	-0.278	-\$0.278	-\$0.278
Mercury Vapor	10,500	250	-0.389	-0.389	---	---	-0.389	-0.389
Mercury Vapor	20,000	400	-0.617	-0.617	---	---	-0.617	-0.617
Mercury Vapor	34,000	700	-1.052	-1.052	---	---	-1.052	-1.052
Mercury Vapor	51,000	1,100	-1.455	-1.455	---	---	-1.455	-1.455

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.219	---	-\$0.219	-\$0.219	---	---
Mercury Vapor	6,650	175	-0.342	-\$0.342	-0.342	-0.342	-\$0.342	-\$0.342
Mercury Vapor	10,500	250	-0.478	-0.478	---	---	-0.478	-0.478
Mercury Vapor	20,000	400	-0.758	-0.758	---	---	-0.758	-0.758
Mercury Vapor	34,000	700	-1.291	-1.291	---	---	-1.291	-1.291
Mercury Vapor	51,000	1,100	-1.785	-1.785	---	---	-1.785	-1.785

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	-\$0.275	---	-\$0.275	-\$0.275	---	---
Mercury Vapor	6,650	175	-0.430	-\$0.430	-0.430	-0.430	-\$0.430	-\$0.430
Mercury Vapor	10,500	250	-0.601	-0.601	---	---	-0.601	-0.601
Mercury Vapor	20,000	400	-0.952	-0.952	---	---	-0.952	-0.952
Mercury Vapor	34,000	700	-1.623	-1.623	---	---	-1.623	-1.623
Mercury Vapor	51,000	1,100	-2.242	-2.242	---	---	-2.242	-2.242

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.071	---	\$0.071	\$0.071	---	---
Mercury Vapor	6,650	175	0.111	\$0.111	0.111	0.111	\$0.111	\$0.111
Mercury Vapor	10,500	250	0.155	0.155	---	---	0.155	0.155
Mercury Vapor	20,000	400	0.246	0.246	---	---	0.246	0.246
Mercury Vapor	34,000	700	0.418	0.418	---	---	0.418	0.418
Mercury Vapor	51,000	1,100	0.578	0.578	---	---	0.578	0.578

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 52
 Electric Pa. P.U.C. No. 201
 Eleventh Revised Page No. 35B
 Canceling Tenth Revised Page No. 35B

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.408	—	\$0.408	\$0.408	—	—
Mercury Vapor	6,650	175	0.636	\$0.636	0.636	0.636	\$0.636	\$0.636
Mercury Vapor	10,500	250	0.890	0.890	—	—	0.890	0.890
Mercury Vapor	20,000	400	1.410	1.410	—	—	1.410	1.410
Mercury Vapor	34,000	700	2.405	2.405	—	—	2.405	2.405
Mercury Vapor	51,000	1,100	3.323	3.323	—	—	3.323	3.323

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.697	—	\$0.697	\$0.697	—	—
Mercury Vapor	6,650	175	1.089	\$1.089	1.089	1.089	\$1.089	\$1.089
Mercury Vapor	10,500	250	1.521	1.521	—	—	1.521	1.521
Mercury Vapor	20,000	400	2.412	2.412	—	—	2.412	2.412
Mercury Vapor	34,000	700	4.112	4.112	—	—	4.112	4.112
Mercury Vapor	51,000	1,100	5.683	5.683	—	—	5.683	5.683

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.736	—	\$0.736	\$0.736	—	—
Mercury Vapor	6,650	175	1.150	\$1.150	1.150	1.150	\$1.150	\$1.150
Mercury Vapor	10,500	250	1.608	1.608	—	—	1.608	1.608
Mercury Vapor	20,000	400	2.548	2.548	—	—	2.548	2.548
Mercury Vapor	34,000	700	4.343	4.343	—	—	4.343	4.343
Mercury Vapor	51,000	1,100	6.002	6.002	—	—	6.002	6.002

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
<u>Type</u>	<u>Nominal Lumens</u>	<u>Wattage</u>	<u>Wood Pole</u>	<u>Metal Pole</u>	<u>Wood Pole</u>	<u>Low Mounting</u>	<u>High Mounting</u>	<u>Additional Luminaire/Pole</u>
Mercury Vapor	3,350	100	\$0.765	—	\$0.765	\$0.765	—	—
Mercury Vapor	6,650	175	1.195	\$1.195	1.195	1.195	\$1.195	\$1.195
Mercury Vapor	10,500	250	1.673	1.673	—	—	1.673	1.673
Mercury Vapor	20,000	400	2.650	2.650	—	—	2.650	2.650
Mercury Vapor	34,000	700	4.516	4.516	—	—	4.516	4.516
Mercury Vapor	51,000	1,100	6.240	6.240	—	—	6.240	6.240

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(D)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$4.669
175	6,650		\$6.692
250	10,500		\$8.998
400	20,000		\$12.929

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.179
175	6,650		-0.278
250	10,500		-0.389
400	20,000		-0.617

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.219
175	6,650		-0.342
250	10,500		-0.478
400	20,000		-0.758

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(D)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.275
175	6,650		-0.430
250	10,500		-0.601
400	20,000		-0.952

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.071
175	6,650		0.111
250	10,500		0.155
400	20,000		0.246

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.408
175	6,650		0.636
250	10,500		0.890
400	20,000		1.410

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.697
175	6,650		1.089
250	10,500		1.521
400	20,000		2.412

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.736
175	6,650		1.150
250	10,500		1.608
400	20,000		2.548

(Continued)

PPL Electric Utilities Corporation

Supplement No. 52
 Electric Pa. P.U.C. No. 201
 Fifth Revised Page No. 35H
 Canceling Fourth Revised Page No. 35H

RATE SCHEDULE SM (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.765
175	6,650		1.195
250	10,500		1.673
400	20,000		2.650

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.368
175	6,650		0.575
250	10,500		0.803
400	20,000		1.274

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.000
175	6,650		0.000
250	10,500		0.000
400	20,000		0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$0.807
175	6,650		1.070
250	10,500		1.383
400	20,000		1.769

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$1.096
175	6,650		1.483
250	10,500		1.938
400	20,000		2.568

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$7.954	\$11.214	\$13.053	\$13.174	—	\$7.120
H.P.Sodium	9,500	100	\$8.929	\$11.958	\$14.177	\$14.259	\$17.254	\$8.056
H.P.Sodium	16,000	150	\$10.053	\$12.941	—	—	\$18.222	\$8.453
H.P.Sodium	25,500	250	\$14.120	\$16.637	—	—	\$25.277	\$11.645
H.P.Sodium	50,000	400	\$18.583	\$20.763	—	—	\$29.534	\$14.309

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.017	\$0.017	\$0.017	\$0.017	—	\$0.017
H.P.Sodium	9,500	100	0.022	0.022	0.022	0.022	\$0.022	0.022
H.P.Sodium	16,000	150	0.032	0.032	—	—	0.032	0.032
H.P.Sodium	25,500	250	0.060	0.060	—	—	0.060	0.060
H.P.Sodium	50,000	400	0.097	0.097	—	—	0.097	0.097

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	-\$0.057	-\$0.057	-\$0.057	-\$0.057	—	-\$0.057
H.P.Sodium	9,500	100	-0.083	-0.083	-0.083	-0.083	-\$0.083	-0.083
H.P.Sodium	16,000	150	-0.120	-0.120	—	—	-0.120	-0.120
H.P.Sodium	25,500	250	-0.217	-0.217	—	—	-0.217	-0.217
H.P.Sodium	50,000	400	-0.314	-0.314	—	—	-0.314	-0.314

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SHS (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

(D)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	-\$0.065	-\$0.065	-\$0.065	-\$0.065	---	-\$0.065
H.P.Sodium	9,500	100	-0.093	-0.093	-0.093	-0.093	-\$0.093	-0.093
H.P.Sodium	16,000	150	-0.135	-0.135	---	---	-0.136	-0.136
H.P.Sodium	25,500	250	-0.245	-0.245	---	---	-0.246	-0.246
H.P.Sodium	50,000	400	-0.387	-0.387	---	---	-0.387	-0.387

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.042	\$0.042	\$0.042	\$0.042	---	\$0.042
H.P.Sodium	9,500	100	0.062	0.062	0.062	0.062	\$0.062	0.062
H.P.Sodium	16,000	150	0.091	0.091	---	---	0.091	0.091
H.P.Sodium	25,500	250	0.164	0.164	---	---	0.164	0.164
H.P.Sodium	50,000	400	0.257	0.257	---	---	0.257	0.257

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.247	\$0.247	\$0.247	\$0.247	---	\$0.247
H.P.Sodium	9,500	100	0.354	0.354	0.354	0.354	\$0.354	0.354
H.P.Sodium	16,000	150	0.521	0.521	---	---	0.521	0.521
H.P.Sodium	25,500	250	0.941	0.941	---	---	0.941	0.941
H.P.Sodium	50,000	400	1.476	1.476	---	---	1.476	1.476

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.299	\$0.299	\$0.299	\$0.299	---	\$0.299
H.P.Sodium	9,500	100	0.428	0.428	0.428	0.428	\$0.428	0.428
H.P.Sodium	16,000	150	0.629	0.629	---	---	0.629	0.629
H.P.Sodium	25,500	250	1.138	1.138	---	---	1.138	1.138
H.P.Sodium	50,000	400	1.784	1.784	---	---	1.784	1.784

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.371	\$0.371	\$0.371	\$0.371	---	\$0.371
H.P.Sodium	9,500	100	0.532	0.532	0.532	0.532	\$0.532	0.532
H.P.Sodium	16,000	150	0.782	0.782	---	---	0.782	0.782
H.P.Sodium	25,500	250	1.411	1.411	---	---	1.411	1.411
H.P.Sodium	50,000	400	2.215	2.215	---	---	2.215	2.215

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

PPL Electric Utilities Corporation

Supplement No. 52
 Electric Pa. P.U.C. No. 201
 Seventh Revised Page No. 36B
 Canceling Sixth Revised Page No. 36B

RATE SCHEDULE SHS (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.362	\$0.362	\$0.362	\$0.362	---	\$0.362
H.P.Sodium	9,500	100	0.519	0.519	0.519	0.519	\$0.519	0.519
H.P.Sodium	16,000	150	0.761	0.761	---	---	0.761	0.761
H.P.Sodium	25,500	250	1.375	1.375	---	---	1.375	1.375
H.P.Sodium	50,000	400	2.161	2.161	---	---	2.161	2.161

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.224	\$0.224	\$0.224	\$0.224	---	\$0.224
H.P.Sodium	9,500	100	0.320	0.320	0.320	0.320	\$0.320	0.320
H.P.Sodium	16,000	150	0.470	0.470	---	---	0.470	0.470
H.P.Sodium	25,500	250	0.849	0.849	---	---	0.849	0.849
H.P.Sodium	50,000	400	1.333	1.333	---	---	1.333	1.333

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.000	\$0.000	\$0.000	\$0.000	---	\$0.000
H.P.Sodium	9,500	100	0.000	0.000	0.000	0.000	\$0.000	0.000
H.P.Sodium	16,000	150	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	25,500	250	0.000	0.000	---	---	0.000	0.000
H.P.Sodium	50,000	400	0.000	0.000	---	---	0.000	0.000

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.107	\$3.138	\$3.721	\$3.753	---	\$1.843
H.P.Sodium	9,500	100	2.238	3.196	3.898	3.924	\$4.872	1.960
H.P.Sodium	16,000	150	2.317	3.231	---	---	4.901	1.810
H.P.Sodium	25,500	250	2.910	3.704	---	---	6.439	2.125
H.P.Sodium	50,000	400	3.433	4.122	---	---	6.898	2.081

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>			<u>OVERHEAD SUPPLY</u>		<u>UNDERGROUND SUPPLY</u>			<u>MULTIPLE UNITS</u>
Type	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$2.595	\$3.825	\$4.520	\$4.559	---	\$2.280
H.P.Sodium	9,500	100	2.785	3.928	4.766	4.797	\$5.928	2.454
H.P.Sodium	16,000	150	2.934	4.024	---	---	6.018	2.329
H.P.Sodium	25,500	250	3.777	4.725	---	---	7.988	2.841
H.P.Sodium	50,000	400	4.575	5.397	---	---	8.710	2.961

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE
ENERGY ONLY STREET LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

Distribution Charge			(D)
Street Lighting Equipment on Company Pole.....	6.490 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	2.893 cts. per KWH		
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)			
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH		
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)			
Street Lighting Equipment on Company Pole.....	0.020 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.016 cts. per KWH		
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)			(D)
Street Lighting Equipment on Company Pole.....	0.043 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.035 cts. per KWH		
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)			
Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH		
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)			
Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH		
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)			
Street Lighting Equipment on Company Pole.....	0.776 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.345 cts. per KWH		
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)			
Street Lighting Equipment on Company Pole.....	0.345 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.272 cts. per KWH		
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)			(D)
Street Lighting Equipment on Company Pole.....	0.325 cts. per KWH		
Street Lighting Equipment on Customer Pole or Support.....	0.270 cts. per KWH		

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE TS(R)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

(C)

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge

5.154 cts. per watt of connected load.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-0.304 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.400 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.398 cts. per watt of connected load.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.076 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.170 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.127 cts. per watt of connected load.

(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per watt of connected load.

(Continued)

RATE SCHEDULE SI-1(R) (C)
 MUNICIPAL STREET LIGHTING SERVICE

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge (D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.492	----
Incandescent	1,000	5.570	----
Incandescent	4,000	----	\$16.595

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.207	----
Incandescent	1,000	-0.368	----
Incandescent	4,000	----	-\$1.170

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.085	----
Incandescent	1,000	-0.151	----
Incandescent	4,000	----	-\$0.478

Competitive Transition Charge (Effective 1-1-07 through 12-31-07) (D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.259	----
Incandescent	1,000	-0.461	----
Incandescent	4,000	----	-\$1.462

(Continued)

RATE SCHEDULE SI-1(R) (CONTINUED)

(C)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.030	----
Incandescent	1,000	0.054	----
Incandescent	4,000	----	\$0.169

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.172	----
Incandescent	1,000	0.307	----
Incandescent	4,000	----	\$0.973

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.427	----
Incandescent	1,000	0.760	----
Incandescent	4,000	----	\$2.410

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.482	----
Incandescent	1,000	0.858	----
Incandescent	4,000	----	\$2.723

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

(I)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.466	----
Incandescent	1,000	0.828	----
Incandescent	4,000	----	\$2.629

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.156	----
Incandescent	1,000	0.277	----
Incandescent	4,000	----	\$0.879

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE GH-1(R)
 SINGLE METER COMMERCIAL SPACE HEATING SERVICE**

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

- \$20.08 per month plus (D)
- \$2.44 per KW of the Billing KW. (D)
- 1.685 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (D)
- 0.913 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 0.045 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.073 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 0.062 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.317 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (D)
- 0.272 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 1.772 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.335 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.015 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.508 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.163 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.674 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
2.306 cts. per KWH for all additional KWH.

(I)
(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.813 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
1.564 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)

0.000 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)

4.968 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.223 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)

5.403 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.593 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)

5.481 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.659 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

5.599 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.762 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

5.784 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
4.921 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service – Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.08. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$14.95 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GH-2(R)
SEPARATE METER GENERAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$20.08 including 200 KWH, plus

1.320 cts. per KWH for all KWH in excess of 200 KWH.

(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.005 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.027 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

-0.176 cts. per KWH for all KWH in excess of 200 KWH.

(D)

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.269 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.346 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.422 cts. per KWH for all KWH in excess of 200 KWH.

(I)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.728 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
-0.468 cts. per KWH for first 200 KWH.
4.703 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
-0.514 cts. per KWH for first 200 KWH.
5.110 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
-0.513 cts. per KWH for first 200 KWH.
5.183 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
-0.512 cts. per KWH for first 200 KWH.
5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
-0.511 cts. per KWH for first 200 KWH.
5.473 cts. per KWH for all KWH in excess of 200 KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.08 which includes 200 KWH use. Monthly Minimums apply to services provided by the Company.

(D)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

SECTION 2

**Summary Proof of Revenues and
Supporting Calculations for the
12-Month Period Ended December 31, 2007**

**Comparison of Present Rate Revenues
and Proposed Rate Revenues**

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Generation Rate Revenues As Filed August 4, 1999
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity	CTC	ITC	Total Generation Revenue	State Tax Adjustment Surcharge	Total Generation Revenue with STAS	Per Cent Change in Proposed from Currently Filed Revenue
RS	13,782,978,000	\$689,562,127	\$29,229,686	\$143,482,718	\$862,274,531	\$0	\$862,274,531	-1.18%
RTS	385,602,000	\$16,840,832	\$516,707	\$2,533,405	\$19,890,944	\$0	\$19,890,944	0.99%
RTD	5,013,000	\$225,797	\$10,876	\$53,198	\$289,871	\$0	\$289,871	1.51%
GS-1	1,949,520,000	\$121,626,193	\$5,021,616	\$24,623,008	\$151,270,817	\$0	\$151,270,817	1.14%
GS-3 (1)	8,693,918,000	\$478,056,455	\$17,229,366	\$84,129,449	\$579,415,270	\$0	\$579,415,270	1.10%
LP4 (1)	5,826,001,288	\$276,002,995	\$10,814,629	\$52,938,374	\$339,755,998	\$0	\$339,755,998	-0.08%
ISP	349,174,953	\$12,856,325	\$425,106	\$2,074,404	\$15,355,835	\$0	\$15,355,835	1.08%
LP5 (1)	3,203,531,375	\$143,046,355	\$5,677,121	\$27,738,547	\$176,462,023	\$0	\$176,462,023	1.10%
IST	2,024,441,291	\$62,238,952	\$2,099,400	\$10,277,935	\$74,616,287	\$0	\$74,616,287	1.14%
LP6	363,650,000	\$16,146,227	\$665,060	\$3,250,122	\$20,061,409	\$0	\$20,061,409	1.32%
LPEP	72,000,000	\$2,511,078	\$322,891	\$1,580,753	\$4,414,722	\$0	\$4,414,722	2.94%
ISA	322,818,768	\$10,012,585	\$506,255	\$2,492,819	\$13,011,659	\$0	\$13,011,659	1.55%
IS1	1,447,000	\$40,499	\$3,208	\$15,712	\$59,419	\$0	\$59,419	2.16%
BL	6,468,000	\$262,924	\$16,817	\$82,467	\$362,208	\$0	\$362,208	-5.30%
SA	22,824,864	\$977,363	\$41,057	\$194,151	\$1,212,571	\$0	\$1,212,571	1.21%
SM	4,433,802	\$206,168	\$7,264	\$34,274	\$247,706	\$0	\$247,706	1.10%
SHS	49,688,593	\$3,787,435	\$81,556	\$384,348	\$4,253,339	\$0	\$4,253,339	0.71%
SE	35,900,948	\$204,724	\$26,686	\$298,730	\$530,140	\$0	\$530,140	-38.80%
TS	321,444	\$14,930	\$524	\$2,482	\$17,936	\$0	\$17,936	1.13%
SI-1	48,555	\$4,836	\$136	\$641	\$5,613	\$0	\$5,613	0.87%
GH-1	277,937,000	\$13,308,802	\$920,055	\$4,506,804	\$18,735,661	\$0	\$18,735,661	1.96%
GH-2	64,352,000	\$3,049,110	\$211,795	\$1,036,433	\$4,297,338	\$0	\$4,297,338	1.96%
Standby	6,581,000	\$649,618	\$29,022	\$141,886	\$820,526	\$0	\$820,526	1.36%
PRS	139,764,167							
	37,588,416,048	\$1,851,632,330	\$73,856,833	\$361,872,660	\$2,287,361,823	\$0	\$2,287,361,823	

(1) Economic Development Credits are included in revenue for this rate schedule

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Proposed Generation Rate Revenues
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity (See Note 2)	CTC	ITC	Proposed Generation Revenue	State Tax Adjustment Surcharge (See Note 3)	Proposed Total Generation Revenues with STAS
RS	13,782,978,000	\$689,562,127	\$28,789,842	\$133,757,464	\$852,109,433	\$0	\$852,109,433
RTS	385,602,000	\$16,840,832	\$123,393	\$3,123,376	\$20,087,601	\$0	\$20,087,601
RTD	5,013,000	\$225,797	\$6,270	\$62,185	\$294,252	\$0	\$294,252
GS-1	1,949,520,000	\$121,626,193	\$7,244,286	\$24,130,143	\$153,000,622	\$0	\$153,000,622
GS-3 (1)	8,693,918,000	\$478,056,455	\$16,232,284	\$91,503,950	\$585,792,689	\$0	\$585,792,689
LP4 (1)	5,826,001,288	\$276,002,995	\$16,541,087	\$46,940,966	\$339,485,048	\$0	\$339,485,048
ISP	349,174,953	\$12,856,325	(\$353,433)	\$3,018,133	\$15,521,025	\$0	\$15,521,025
LP5 (1)	3,203,531,375	\$143,046,355	\$9,221,373	\$26,126,879	\$178,394,607	\$0	\$178,394,607
IST	2,024,441,291	\$62,238,952	(\$698,241)	\$13,925,472	\$75,466,183	\$0	\$75,466,183
LP6	363,650,000	\$16,146,227	(\$1,494,569)	\$5,675,482	\$20,327,140	\$0	\$20,327,140
LPEP	72,000,000	\$2,511,078	\$418,879	\$1,614,702	\$4,544,659	\$0	\$4,544,659
ISA	322,818,768	\$10,012,585	\$730,742	\$2,469,565	\$13,212,892	\$0	\$13,212,892
IS1	1,447,000	\$40,499	(\$36,887)	\$57,093	\$60,705	\$0	\$60,705
BL	6,468,000	\$262,924	\$18,498	\$61,575	\$342,997	\$0	\$342,997
SA	22,824,864	\$977,363	(\$14,265)	\$264,086	\$1,227,184	\$0	\$1,227,184
SM	4,433,802	\$206,168	(\$24,857)	\$69,126	\$250,437	\$0	\$250,437
SHS	49,688,593	\$3,787,435	(\$108,115)	\$604,087	\$4,283,407	\$0	\$4,283,407
SE	35,900,948	\$204,724	\$13,865	\$105,862	\$324,451	\$0	\$324,451
TS	321,444	\$14,930	(\$1,752)	\$4,960	\$18,138	\$0	\$18,138
SI-1	48,555	\$4,836	(\$1,033)	\$1,859	\$5,662	\$0	\$5,662
GH-1	277,937,000	\$13,308,802	(\$775,681)	\$6,570,269	\$19,103,390	\$0	\$19,103,390
GH-2	64,352,000	\$3,049,110	(\$104,415)	\$1,436,887	\$4,381,582	\$0	\$4,381,582
Standby	6,581,000	\$649,618	(\$69,101)	\$251,131	\$831,648	\$0	\$831,648
PRS	139,764,167						
					\$2,289,065,752	\$0	\$2,289,065,752
Other Revenue for STAS only:							
ISA Market Valued Energy					\$9,856,083	\$0	\$9,856,083
	37,588,416,048	\$1,851,632,330	\$75,658,170	\$361,775,252	\$2,298,921,835	\$0	\$2,298,921,835

(1) Economic Development Credits are Included in revenue for this rate schedule

(2) Energy & Capacity Revenue adjusted for shopping when calculating STAS

(3) Excludes the State Tax Adjustment Surcharge rate of 0.126% which reflects the PURTA Surcharge Rate Adjustment established under 72 P.S. § 8111-A(d).

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00605	\$83,371,131
<u>Distribution</u>			
Total Bills	13,899,606	\$8.00000	\$111,196,848
First 200 KWH	2,638,941,190	\$0.02193	\$57,871,980
Next 600 KWH	5,723,146,453	\$0.01984	\$113,547,226
Excess KWH	5,418,264,533	\$0.01862	\$100,888,086
Subtotal	13,780,352,176		\$383,504,140
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.00241	\$6,359,848
Next 600 KWH	5,723,146,453	\$0.00213	\$12,190,302
Excess KWH	5,418,264,533	\$0.00197	\$10,673,981
Subtotal	13,780,352,176		\$29,224,131
<u>Intangible Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01180	\$31,139,506
Next 600 KWH	5,723,146,453	\$0.01047	\$59,921,343
Excess KWH	5,418,264,533	\$0.00967	\$52,394,618
Subtotal	13,780,352,176		\$143,455,467
RWO			\$57,471
RWI			\$168,187
Total Rate Revenue			<u>\$1,329,257,726</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00568	\$78,272,400
<u>Distribution</u>			
Total Bills	13,899,606	\$7.96	\$110,640,864
First 200 KWH	2,638,941,190	\$0.02183	\$57,608,086
Next 600 KWH	5,723,146,453	\$0.01975	\$113,032,142
Excess KWH	5,418,264,533	\$0.01855	\$100,508,807
Subtotal	13,780,352,176		\$381,789,899
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.00237	\$6,254,291
Next 600 KWH	5,723,146,453	\$0.00210	\$12,018,608
Excess KWH	5,418,264,533	\$0.00194	\$10,511,433
Subtotal	13,780,352,176		\$28,784,332
<u>Intangible Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01101	\$29,054,743
Next 600 KWH	5,723,146,453	\$0.00976	\$55,857,909
Excess KWH	5,418,264,533	\$0.00901	\$48,818,563
Subtotal	13,780,352,176		\$133,731,215
RWO			\$56,150
RWI			\$166,203
Total Rate Revenue			<u>\$1,312,277,398</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	743,626	\$0.00605	\$4,499
<u>Distribution</u>			
Total Bills	2,885	\$7.52	\$21,695
All KWH	743,626	\$0.01984	\$14,754
Subtotal	743,626		<u>\$36,449</u>
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			<u><u>\$57,471</u></u>
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	743,626	\$0.00568	\$4,224
<u>Distribution</u>			
Total Bills	2,885	\$7.49	\$21,609
All KWH	743,626	\$0.01855	\$13,794
Subtotal			<u>\$35,403</u>
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			<u><u>\$56,150</u></u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00605	\$11,387
<u>Distribution</u>			
Total Bills	1,195	\$15.52	\$18,546
First 200 KWH	236,590	\$0.02193	\$5,188
Next 400 KWH	453,045	\$0.01984	\$8,988
Next 600 KWH	541,835	\$0.01984	\$10,750
Excess KWH	650,728	\$0.01862	\$12,117
Subtotal	1,882,198		\$55,589
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00241	\$570
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00213	\$1,154
Excess KWH	650,728	\$0.00197	\$1,282
Subtotal	1,882,198		\$3,971
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01180	\$2,792
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.01047	\$5,673
Excess KWH	650,728	\$0.00967	\$6,293
Subtotal	1,882,198		\$19,488
Total Rate Revenue			<u>\$168,187</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00568	\$10,691
<u>Distribution</u>			
Total Bills	1,195	\$15.45	\$18,463
First 200 KWH	236,590	\$0.02183	\$5,165
Next 400 KWH	453,045	\$0.01975	\$8,948
Next 600 KWH	541,835	\$0.01975	\$10,701
Excess KWH	650,728	\$0.01855	\$12,071
Subtotal	1,882,198		\$55,348
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00237	\$561
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00210	\$1,138
Excess KWH	650,728	\$0.00194	\$1,262
Subtotal	1,882,198		\$3,926
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01101	\$2,605
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.00976	\$5,288
Excess KWH	650,728	\$0.00901	\$5,863
Subtotal	1,882,198		\$18,486
Total Rate Revenue			<u>\$166,203</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00605	<u>\$2,332,892</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.59	\$2,715,252
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$1.123	<u>\$991,749</u>
Subtotal			<u>\$3,707,001</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			<u>\$16,840,832</u>
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00134	\$516,707
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00657	\$2,533,405
Total Rate Revenue			<u><u>\$25,930,837</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00568	<u>\$2,190,219</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.45	\$2,692,339
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$1.113	<u>\$982,918</u>
Subtotal			<u>\$3,675,257</u>
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			<u>\$16,840,832</u>
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00032	\$123,393
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00810	\$3,123,376
Total Rate Revenue			<u><u>\$25,953,077</u></u>

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00605	\$30,329
<u>Distribution</u>			
Total Bills	3,100	\$15.52	\$48,112
On-peak KWH	1,106,225	\$0.03950	\$43,696
Off-peak KWH	3,906,775	\$0.01187	\$46,373
Subtotal	5,013,000		\$138,181
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00457	\$5,055
Off-peak KWH	3,906,775	\$0.00149	\$5,821
Subtotal	5,013,000		\$10,876
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02238	\$24,757
Off-peak KWH	3,906,775	\$0.00728	\$28,441
Subtotal	5,013,000		\$53,198
Total Rate Revenue			<u>\$458,381</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00568	\$28,474
<u>Distribution</u>			
Total Bills	3,100	\$15.45	\$47,895
On-peak KWH	1,106,225	\$0.03932	\$43,497
Off-peak KWH	3,906,775	\$0.01182	\$46,178
Subtotal	5,013,000		\$137,570
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00256	\$2,832
Off-peak KWH	3,906,775	\$0.00088	\$3,438
Subtotal	5,013,000		\$6,270
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02623	\$29,016
Off-peak KWH	3,906,775	\$0.00849	\$33,169
Subtotal	5,013,000		\$62,185
Total Rate Revenue			<u>\$460,296</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00605	<u>\$11,609,538</u>
<u>Distribution</u>			
Total Bills	1,687,446	\$11.45	\$19,321,257
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.36	\$12,760,423
First 150 Hours	1,311,562,022	\$0.02461	\$32,277,541
Excess KWH	<u>607,369,935</u>	\$0.01698	<u>\$10,313,141</u>
Subtotal	1,918,931,957		<u>\$74,672,362</u>
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	<u>607,369,935</u>	\$0.04996	<u>\$30,344,202</u>
Subtotal	1,918,931,957		<u>\$120,343,588</u>
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00281	\$3,685,489
Excess KWH	<u>607,369,935</u>	\$0.00211	<u>\$1,281,551</u>
Subtotal	1,918,931,957		<u>\$4,967,040</u>
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01377	\$18,060,209
Excess KWH	<u>607,369,935</u>	\$0.01035	<u>\$6,286,279</u>
Subtotal	1,918,931,957		<u>\$24,346,488</u>
T. O. D. Metering	9,899	\$15.00	\$148,485
GIV			\$2,355,600
GIC			\$159,756
Total Rate Revenue			<u><u>\$238,602,857</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00568	\$10,899,534
<u>Distribution</u>			
Total Bills	1,687,446	\$11.41	\$19,253,759
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.35	\$12,706,354
First 150 Hours	1,311,562,022	\$0.02453	\$32,172,616
Excess KWH	<u>607,369,935</u>	\$0.01695	<u>\$10,294,920</u>
Subtotal	1,918,931,957		<u>\$74,427,649</u>
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	<u>607,369,935</u>	\$0.04996	<u>\$30,344,202</u>
Subtotal	1,918,931,957		<u>\$120,343,588</u>
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00407	\$5,338,057
Excess KWH	<u>607,369,935</u>	\$0.00305	<u>\$1,852,478</u>
Subtotal	1,918,931,957		<u>\$7,190,535</u>
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01351	\$17,719,203
Excess KWH	<u>607,369,935</u>	\$0.01013	<u>\$6,152,657</u>
Subtotal	1,918,931,957		<u>\$23,871,860</u>
T. O. D. Metering	9,899	\$14.95	\$147,990
GIV			\$2,324,166
GIC			\$158,004
Total Rate Revenue			<u><u>\$239,363,326</u></u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00605	\$162,982
<u>Distribution</u>			
Total Bills	9,315	\$8.00	\$74,520
First 200 KWH	1,725,174	\$0.02193	\$37,833
Next 600 KWH	4,665,559	\$0.01984	\$92,565
Excess KWH	20,548,363	\$0.01862	\$382,611
Subtotal	26,939,096		\$587,529
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00241	\$4,158
Next 600 KWH	4,665,559	\$0.00213	\$9,938
Excess KWH	20,548,363	\$0.00197	\$40,480
Subtotal	26,939,096		\$54,576
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01180	\$20,357
Next 600 KWH	4,665,559	\$0.01047	\$48,848
Excess KWH	20,548,363	\$0.00967	\$198,703
Subtotal	18,783,866		\$267,908
Total Rate Revenue			<u>\$2,355,600</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	26,939,096	\$0.00568	\$153,014
<u>Distribution</u>			
Total Bills	9,315	\$7.96	\$74,147
First 200 KWH	1,725,174	\$0.02183	\$37,661
Next 600 KWH	4,665,559	\$0.01975	\$92,145
Excess KWH	20,548,363	\$0.01855	\$381,172
Subtotal	26,939,096		\$585,125
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00237	\$4,089
Next 600 KWH	4,665,559	\$0.00210	\$9,798
Excess KWH	20,548,363	\$0.00194	\$39,864
Subtotal	26,939,096		\$53,751
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01101	\$18,994
Next 600 KWH	4,665,559	\$0.00976	\$45,536
Excess KWH	20,548,363	\$0.00901	\$185,141
Subtotal	26,939,096		\$249,671
Total Rate Revenue			<u>\$2,324,166</u>

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,648,947	\$0.00605	\$22,076
<u>Distribution</u>			
All KW	3,455	\$20.20	\$69,791
All KWH	3,648,947	\$0.01220	\$44,517
Subtotal	3,648,947		\$114,308
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984	\$15.00	\$14,760
Total Rate Revenue			\$159,756

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,648,947	\$0.00568	\$20,726
<u>Distribution</u>			
All KW	3,455	\$ 20.14	\$69,584
All KWH	3,648,947	\$0.01216	\$44,371
Subtotal	3,648,947		\$113,955
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984	\$ 14.95	\$14,711
Total Rate Revenue			\$158,004

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	8,667,915.193	\$0.00605	\$52,440.887
<u>Distribution</u>			
All KW	24,232.173	\$4.466	\$108,220.885
First 200 Hours	4,685,439.535	\$0.00092	\$4,310.604
Next 200 Hours	3,107,299.485	\$0.00073	\$2,268.329
Excess KWH	875,176.173	\$0.00060	\$525.106
Subtotal	8,667,915.193		\$115,324,924
<u>Energy & Capacity</u>			
All KW	24,232.173	\$4.461	\$108,099.724
First 200 Hours	4,685,439.535	\$0.04844	\$226,962.691
Next 200 Hours	3,107,299.485	\$0.03684	\$114,472.913
Excess KWH	875,176.173	\$0.03519	\$30,797.450
Subtotal	8,667,915.193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.00223	\$10,448.530
Next 200 Hours	3,107,299.485	\$0.00174	\$5,406.701
Excess KWH	875,176.173	\$0.00167	\$1,461.544
Subtotal	8,667,915.193		\$17,316,775
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.01087	\$50,930.728
Next 200 Hours	3,107,299.485	\$0.00852	\$26,474.192
Excess KWH	875,176.173	\$0.00818	\$7,158.941
Subtotal	8,667,915.193		\$84,563,861
T. O. D. Metering	30.531	\$15.00	\$457,965
G3V			\$565,126
G3C			\$1,484,223
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			\$748,733,828
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	8,667,915.193	\$0.00568	\$49,233,758
<u>Distribution</u>			
All KW	24,232.173	\$4.425	\$107,227,366
First 200 Hours	4,685,439.535	\$0.00091	\$4,263,750
Next 200 Hours	3,107,299.485	\$0.00072	\$2,237,256
Excess KWH	875,176.173	\$0.00060	\$525.106
Subtotal	8,667,915.193		\$114,253,478
<u>Energy & Capacity</u>			
All KW	24,232.173	\$4.461	\$108,099.724
First 200 Hours	4,685,439.535	\$0.04844	\$226,962.691
Next 200 Hours	3,107,299.485	\$0.03684	\$114,472.913
Excess KWH	875,176.173	\$0.03519	\$30,797.450
Subtotal	8,667,915.193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.00209	\$9,792,569
Next 200 Hours	3,107,299.485	\$0.00165	\$5,127,044
Excess KWH	875,176.173	\$0.00160	\$1,400,282
Subtotal	8,667,915.193		\$16,319,895
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439.535	\$0.01183	\$55,428,750
Next 200 Hours	3,107,299.485	\$0.00925	\$28,742,520
Excess KWH	875,176.173	\$0.00888	\$7,771,564
Subtotal	8,667,915.193		\$91,942,834
T. O. D. Metering	30.531	\$14.86	\$453,691
G3V			\$557,452
G3C			\$1,469,604
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			\$750,810,779

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,715,226	\$0.00605	\$40,627
<u>Distribution</u>			
Total Bills	739	\$8.00	\$5,912
First 200 KWH	147,496	\$0.02193	\$3,235
Next 600 KWH	437,085	\$0.01984	\$8,672
Excess KWH	6,130,645	\$0.01862	\$114,153
Subtotal	6,715,226		\$131,972
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00241	\$355
Next 600 KWH	437,085	\$0.00213	\$931
Excess KWH	6,130,645	\$0.00197	\$12,077
Subtotal	6,715,226		\$13,363
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01180	\$1,740
Next 600 KWH	437,085	\$0.01047	\$4,576
Excess KWH	6,130,645	\$0.00967	\$59,283
Subtotal	6,715,226		\$65,599
Total Rate Revenue			\$565,126

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,715,226	\$0.00568	\$38,142
<u>Distribution</u>			
Total Bills	739	\$7.96	\$5,882
First 200 KWH	147,496	\$0.02183	\$3,220
Next 600 KWH	437,085	\$0.01975	\$8,632
Excess KWH	6,130,645	\$0.01855	\$113,723
Subtotal	6,715,226		\$131,457
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00237	\$350
Next 600 KWH	437,085	\$0.00210	\$918
Excess KWH	6,130,645	\$0.00194	\$11,893
Subtotal	6,715,226		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01101	\$1,624
Next 600 KWH	437,085	\$0.00976	\$4,266
Excess KWH	6,130,645	\$0.00901	\$55,237
Subtotal	6,715,226		\$61,127
Total Rate Revenue			\$557,452

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	19,287,581	\$0.00605	\$116,690
<u>Distribution</u>			
All KW	27,477	\$20.20	\$555,035
All KWH	19,287,581	\$0.01220	\$235,308
Subtotal	19,287,581		<u>\$790,343</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$15.00	\$15,150
Total Rate Revenue			<u><u>\$1,484,223</u></u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	19,287,581	\$0.00568	\$109,553
<u>Distribution</u>			
All KW	27,477	\$20.01	\$549,815
All KWH	19,287,581	\$0.01209	\$233,187
Subtotal	19,287,581		<u>\$783,002</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$14.86	\$15,009
Total Rate Revenue			<u><u>\$1,469,604</u></u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00605	\$35,224,119
<u>Distribution</u>			
All KW	12,558,211	\$2.486	\$31,219,713
First 200 Hours	2,472,808,135	\$0.00000	\$0
Next 200 Hours	2,181,403,110	\$0.00000	\$0
Excess KWH	1,167,957,113	\$0.00000	\$0
Subtotal	5,822,168,358		\$31,219,713
<u>Energy & Capacity</u>			
All KW	12,558,211	\$4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	1,167,957,113	\$0.03175	\$37,082,638
Subtotal	5,822,168,358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	\$0.156	\$1,959,081
First 200 Hours	2,472,808,135	\$0.00193	\$4,772,520
Next 200 Hours	2,181,403,110	\$0.00150	\$3,272,105
Excess KWH	1,167,957,113	\$0.00130	\$1,518,344
Subtotal	5,822,168,358		\$11,522,050
<u>Intangible Transition Charge</u>			
All KW	12,558,211	\$0.760	\$9,544,240
First 200 Hours	2,472,808,135	\$0.00948	\$23,442,221
Next 200 Hours	2,181,403,110	\$0.00732	\$15,967,871
Excess KWH	1,167,957,113	\$0.00639	\$7,463,246
Subtotal	5,822,168,358		\$56,417,578
T. O. D. Metering LAC	5,369	\$15.00	\$80,535 \$156,866
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$406,320,557</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00568	\$33,069,916
<u>Distribution</u>			
All KW	12,558,211	2.429	\$30,503,895
First 200 Hours	2,472,808,135	\$0.00000	\$0
Next 200 Hours	2,181,403,110	\$0.00000	\$0
Excess KWH	1,167,957,113	\$0.00000	\$0
Subtotal	5,822,168,358		\$30,503,895
<u>Energy & Capacity</u>			
All KW	12,558,211	4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	1,167,957,113	\$0.03175	\$37,082,638
Subtotal	5,822,168,358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	0.232	\$2,913,505
First 200 Hours	2,472,808,135	\$0.00290	\$7,171,144
Next 200 Hours	2,181,403,110	\$0.00224	\$4,886,343
Excess KWH	1,167,957,113	\$0.00195	\$2,277,516
Subtotal	5,822,168,358		\$17,248,508
<u>Intangible Transition Charge</u>			
All KW	12,558,211	0.679	\$8,527,025
First 200 Hours	2,472,808,135	\$0.00848	\$20,969,413
Next 200 Hours	2,181,403,110	\$0.00654	\$14,266,376
Excess KWH	1,167,957,113	\$0.00570	\$6,657,356
Subtotal	5,822,168,358		\$50,420,170
T. O. D. Metering LAC	5,369	\$14.65	\$78,656 \$155,061
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$403,175,902</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission			
All KWH	3,832,930	\$0.00605	<u>\$23,189</u>
Distribution			
All KW	348	\$2.486	\$865
All KWH	3,832,930	\$0.00396	<u>\$15,178</u>
Subtotal	3,832,930		<u>\$16,043</u>
Energy & Capacity			
All KWH	3,832,930	\$0.02073	\$79,457
Competitive Transition Charge			
All KWH	3,832,930	\$0.00165	\$6,324
Intangible Transition Charge			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$15.00	\$960
Total Rate Revenue			<u><u>\$156,866</u></u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
Transmission			
All KWH	3,832,930	\$0.00568	<u>\$21,771</u>
Distribution			
All KW	348	\$2.42900	\$845
All KWH	3,832,930	\$0.00387	<u>\$14,833</u>
Subtotal	3,832,930		<u>\$15,678</u>
Energy & Capacity			
All KWH	3,832,930	\$0.02073	\$79,457
Competitive Transition Charge			
All KWH	3,832,930	\$0.00165	\$6,324
Intangible Transition Charge			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$14.65	\$938
Total Rate Revenue			<u><u>\$155,061</u></u>

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00605	\$2,112,508
<u>Distribution</u>			
All KW	356,726	4.979	\$1,776,139
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,776,139
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	0.121	\$43,164
First 400 KWH	134,294,776	\$0.00142	\$190,699
Excess KWH	214,880,177	\$0.00089	\$191,243
Subtotal	349,174,953		\$425,106
<u>Intangible Transition Charge</u>			
All KW	356,726	0.607	\$216,533
First 400 KWH	134,294,776	\$0.00689	\$925,291
Excess KWH	214,880,177	\$0.00434	\$932,580
Subtotal	349,174,953		\$2,074,404
T. O. D. Metering	346	\$15.00	\$5,190
Total Rate Revenue			<u>\$19,249,672</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00568	\$1,983,314
<u>Distribution</u>			
All KW	356,726	4.858	\$1,732,975
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,732,975
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	-0.091	(\$32,462)
First 400 KWH	134,294,776	(\$0.00119)	(\$159,811)
Excess KWH	214,880,177	(\$0.00075)	(\$161,160)
Subtotal	349,174,953		(\$353,433)
<u>Intangible Transition Charge</u>			
All KW	356,726	0.880	\$313,919
First 400 KWH	134,294,776	\$0.01004	\$1,348,320
Excess KWH	214,880,177	\$0.00631	\$1,355,894
Subtotal	349,174,953		\$3,018,133
T. O. D. Metering	346	\$14.63	\$5,062
Total Rate Revenue			<u>\$19,242,376</u>

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	3,203,531,375	\$0.00605	\$19,381,365
Distribution			
All KW	6,770,199	\$0.319	\$2,159,693
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$2,159,693
Energy & Capacity			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
Competitive Transition Charge			
All KW	6,770,199	\$0.187	\$1,266,027
First 200 Hours	1,215,747,941	\$0.00177	\$2,151,874
Next 200 Hours	1,120,955,958	\$0.00151	\$1,692,643
Excess KWH	866,827,476	\$0.00132	\$1,144,212
Subtotal	3,203,531,375		\$6,254,756
Intangible Transition Charge			
All KW	6,770,199	\$0.915	\$6,194,732
First 200 Hours	1,215,747,941	\$0.00865	\$10,516,220
Next 200 Hours	1,120,955,958	\$0.00737	\$8,261,445
Excess KWH	866,827,476	\$0.00641	\$5,556,364
Subtotal	3,203,531,375		\$30,528,761
T. O. D. Metering	802	\$15.00	\$12,030
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$198,015,111
PROPOSED RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	3,203,531,375	\$0.00568	\$18,196,058
Distribution			
All KW	6,770,199	\$0.261	\$1,767,022
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$1,767,022
Energy & Capacity			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
Competitive Transition Charge			
All KW	6,770,199	\$0.292	\$1,976,898
First 200 Hours	1,215,747,941	\$0.00278	\$3,379,779
Next 200 Hours	1,120,955,958	\$0.00237	\$2,656,666
Excess KWH	866,827,476	\$0.00206	\$1,785,665
Subtotal	3,203,531,375		\$9,799,008
Intangible Transition Charge			
All KW	6,770,199	\$0.866	\$5,862,992
First 200 Hours	1,215,747,941	\$0.00819	\$9,956,976
Next 200 Hours	1,120,955,958	\$0.00699	\$7,835,482
Excess KWH	866,827,476	\$0.00607	\$5,261,643
Subtotal	3,203,531,375		\$28,917,093
T. O. D. Metering	802	\$12.25	\$9,825
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$198,367,512

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00605	<u>\$12,247,870</u>
<u>Distribution</u>			
All KW	997,045	\$1.026	\$1,022,968
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	<u>1,626,947,391</u>	\$0.00000	<u>\$0</u>
Subtotal	2,024,441,291		\$1,022,968
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	<u>1,626,947,391</u>	\$0.02518	<u>\$40,966,535</u>
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	\$0.192	\$191,433
First 400 KWH	397,493,900	\$0.00128	\$508,792
Excess KWH	<u>1,626,947,391</u>	\$0.00086	<u>\$1,399,175</u>
Subtotal	2,024,441,291		\$2,099,400
<u>Intangible Transition Charge</u>			
All KW	997,045	\$0.931	\$928,249
First 400 KWH	397,493,900	\$0.00629	\$2,500,237
Excess KWH	<u>1,626,947,391</u>	\$0.00421	<u>\$6,849,449</u>
Subtotal	2,024,441,291		\$10,277,935
T. O. D. Metering	334	\$15.00	\$5,010
Total Rate Revenue			<u>\$87,892,135</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00568	<u>\$11,498,827</u>
<u>Distribution</u>			
All KW	997,045	\$0.775	\$772,710
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	<u>1,626,947,391</u>	\$0.00000	<u>\$0</u>
Subtotal	2,024,441,291		\$772,710
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	<u>1,626,947,391</u>	\$0.02518	<u>\$40,966,535</u>
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	-\$0.068	(\$67,799)
First 400 KWH	397,493,900	(\$0.00044)	(\$174,897)
Excess KWH	<u>1,626,947,391</u>	(\$0.00028)	<u>(\$455,545)</u>
Subtotal	2,024,441,291		(\$698,241)
<u>Intangible Transition Charge</u>			
All KW	997,045	\$1.261	\$1,257,274
First 400 KWH	397,493,900	\$0.00854	\$3,394,598
Excess KWH	<u>1,626,947,391</u>	\$0.00570	<u>\$9,273,600</u>
Subtotal	2,024,441,291		\$13,925,472
T. O. D. Metering	334	\$11.33	\$3,784
Total Rate Revenue			<u>\$87,741,504</u>

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00605	\$2,200,083
<u>Distribution</u>			
All KW	669,148	\$0.231	\$154,573
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		\$154,573
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	\$0.200	\$133,830
First 400 Hours	267,659,109	\$0.00163	\$436,284
Next 200 Hours	85,437,825	\$0.00101	\$86,292
Excess KWH	10,553,066	\$0.00082	\$8,654
Subtotal	363,650,000		\$665,060
<u>Intangible Transition Charge</u>			
All KW	669,148	\$0.982	\$657,103
First 400 Hours	267,659,109	\$0.00795	\$2,127,890
Next 200 Hours	85,437,825	\$0.00495	\$422,917
Excess KWH	10,553,066	\$0.00400	\$42,212
Subtotal	363,650,000		\$3,250,122
T. O. D. Metering	29	\$15.00	\$435
<u>Total Rate Revenue</u>			<u>\$22,416,500</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00568	\$2,065,532
<u>Distribution</u>			
All KW	669,148	\$0.164	\$109,740
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		\$109,740
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	(\$0.451)	(\$301,786)
First 400 Hours	267,659,109	(\$0.00366)	(\$979,632)
Next 200 Hours	85,437,825	(\$0.00227)	(\$193,944)
Excess KWH	10,553,066	(\$0.00182)	(\$19,207)
Subtotal	363,650,000		(\$1,494,569)
<u>Intangible Transition Charge</u>			
All KW	669,148	\$1.714	\$1,146,920
First 400 Hours	267,659,109	\$0.01389	\$3,717,785
Next 200 Hours	85,437,825	\$0.00863	\$737,328
Excess KWH	10,553,066	\$0.00696	\$73,449
Subtotal	363,650,000		\$5,675,482
T. O. D. Metering	29	\$10.63	\$308
<u>Total Rate Revenue</u>			<u>\$22,502,720</u>

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	72,000,000	\$0.00605	\$435,600
<u>Distribution</u>			
Facility Charge	12	\$3,410.00	\$40,920
All KW	243,758	\$1.378	\$335,899
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	243,758	\$0.00	\$0
Subtotal	72,000,000		\$376,999
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	\$261,552
Subtotal	72,000,000		\$2,511,078
<u>Competitive Transition Charge</u>			
All KW	243,758	\$0.374	\$91,165
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00364	\$53,237
Next 250 Hours	41,861,363	\$0.00343	\$143,584
Excess KWH	15,513,161	\$0.00225	\$34,905
Subtotal	72,000,000		\$322,891
<u>Intangible Transition Charge</u>			
All KW	243,758	\$1.851	\$451,196
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.01774	\$259,456
Next 250 Hours	41,861,363	\$0.01672	\$699,922
Excess KWH	15,513,161	\$0.01097	\$170,179
Subtotal	72,000,000		\$1,580,753
Total Rate Revenue			\$ 5,227,321
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	72,000,000	\$0.00568	\$408,960
<u>Distribution</u>			
Facility Charge	12	\$3,329.11	\$39,949
All KW	243,758	\$1.345	\$327,855
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	243,758	\$0.00	\$0
Subtotal	72,000,000		\$367,980
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	\$261,552
Subtotal	72,000,000		\$2,511,078
<u>Competitive Transition Charge</u>			
All KW	243,758	\$0.498	\$121,391
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00466	\$68,155
Next 250 Hours	41,861,363	\$0.00440	\$184,190
Excess KWH	15,513,161	\$0.00291	\$45,143
Subtotal	72,000,000		\$418,879
<u>Intangible Transition Charge</u>			
All KW	243,758	\$1.890	\$460,703
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.01814	\$265,306
Next 250 Hours	41,861,363	\$0.01709	\$715,411
Excess KWH	15,513,161	\$0.01117	\$173,282
Subtotal	72,000,000		\$1,614,702
Total Rate Revenue			\$5,321,599

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00605	\$1,953,054
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.10	\$9,000
Firm KWH	65,700,000	\$0.00162	\$106,434
Interruptible KWH	257,118,768	\$0.00152	\$390,821
Subtotal	322,818,768		\$506,255
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00809	\$531,513
Interruptible KWH	257,118,768	\$0.00746	\$1,918,106
Subtotal	322,908,768		\$2,492,819
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 15,528,476
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00568	1833610.602
<u>Distribution</u>			
Customer Charge	12	\$19,822.73	\$237,873
All KW	90,000	\$3.05	\$274,500
Firm KWH	65,700,000	\$0.00018	\$11,826
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$524,199
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	65,700,000	\$0.00236	\$155,052
Interruptible KWH	257,118,768	\$0.00219	\$563,090
Subtotal	322,818,768		\$730,742
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00801	\$526,257
Interruptible KWH	257,118,768	\$0.00739	\$1,900,108
Subtotal	322,818,768		\$2,469,565
Eco. Dev. Credits			\$0
Total Rate Revenue			\$15,570,702

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,447,000	\$0.00605	\$8,754
<u>Distribution</u>			
Total Bills	39	\$850.00	\$33,150
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$33,150
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	\$0.132	\$222
First 730 Hours	853,854	\$0.00226	\$1,930
Excess KWH	593,146	\$0.00178	\$1,056
Subtotal	1,447,000		\$3,208
<u>Intangible Transition Charge</u>			
All KW	1,680	\$0.658	\$1,105
First 730 Hours	853,854	\$0.01105	\$9,435
Excess KWH	593,146	\$0.00872	\$5,172
Subtotal	1,447,000		\$15,712
Total Rate Revenue			<u>\$101,323</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,447,000	\$0.00568	\$8,219
<u>Distribution</u>			
Total Bills	39	\$845.39	\$32,970
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$32,970
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	(\$1.540)	(\$2,587)
First 730 Hours	853,854	(\$0.02595)	(\$22,158)
Excess KWH	593,146	(\$0.02047)	(\$12,142)
Subtotal	1,447,000		(\$36,887)
<u>Intangible Transition Charge</u>			
All KW	1,680	\$2.390	\$4,015
First 730 Hours	853,854	\$0.04017	\$34,299
Excess KWH	593,146	\$0.03166	\$18,779
Subtotal	1,447,000		\$57,093
Total Rate Revenue			<u>\$101,894</u>

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00605	\$39,131
<u>Distribution</u>			
All KWH	6,468,000	\$0.04037	\$261,113
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.00260	\$16,817
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.01275	\$82,467
Facility Charge			\$18,305
Total Rate Revenue			<u>\$680,757</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00568	\$36,738
<u>Distribution</u>			
All KWH	6,468,000	\$0.04025	\$260,337
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.002860	\$18,498
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.00952	\$61,575
Facility Charge			\$18,305
Total Rate Revenue			<u>\$658,377</u>

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.00605	\$1,681,519
<u>Distribution</u>			
Monthly Charge	10,491	\$20.20	\$211,918
All KW	1,043,658	\$2.45	\$2,556,962
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01695	\$741,752
Excess KWH	234,175,792	\$0.00918	\$2,149,734
Subtotal	277,937,000		\$5,660,366
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.00374	\$163,667
Excess KWH	234,175,792	\$0.00323	\$756,388
Subtotal	277,937,000		\$920,055
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01833	\$802,143
Excess KWH	234,175,792	\$0.01582	\$3,704,661
Subtotal	277,937,000		\$4,506,804
T.O.D. Metering	842	\$15.00	\$12,630
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			<u>\$26,090,176</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.00568	\$1,578,682
<u>Distribution</u>			
Monthly Charge	10,491	\$20.08	\$210,659
All KW	1,043,658	\$2.44	\$2,546,526
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01685	\$737,376
Excess KWH	234,175,792	\$0.00913	\$2,138,025
Subtotal	277,937,000		\$5,632,586
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	(\$0.003170)	(\$138,723)
Excess KWH	234,175,792	(\$0.002720)	(\$636,958)
Subtotal	277,937,000		(\$775,681)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.02674	\$1,170,175
Excess KWH	234,175,792	\$0.02306	\$5,400,094
Subtotal	277,937,000		\$6,570,269
T.O.D. Metering	842	\$14.95	\$12,588
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			<u>\$26,327,246</u>

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00605	\$389,330
<u>Distribution</u>			
Total Bills	27,514	\$20.20000	\$555,783
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01328	\$787,855
Subtotal	64,352,000		\$1,343,638
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.00357	\$211,795
Subtotal	64,352,000		\$211,795
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01747	\$1,036,433
Subtotal	64,352,000		\$1,036,433
Total Rate Revenue			<u>\$6,030,306</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00568	\$365,519
<u>Distribution</u>			
Total Bills	27,514	\$20.08	\$552,481
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01320	\$783,109
Subtotal	64,352,000		\$1,335,590
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	(\$0.00176)	(\$104,415)
Subtotal	64,352,000		(\$104,415)
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.02422	\$1,436,887
Subtotal	64,352,000		\$1,436,887
Total Rate Revenue			<u>\$6,082,691</u>

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Current Tariff
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00058	\$0
Service at 12 KV - All KWH	0	\$0.00061	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00061	\$303,177
Subtotal	4,987,987		\$303,177
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KW	0	1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.114	\$52,445
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$52,445
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,514
Subtotal	4,987,987		\$631,569
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00338	\$0
Service at 12 KV - All KWH	0	\$0.00522	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00441	\$21,997
Subtotal	4,987,987		\$21,997
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.02630	\$0
Service at 12 KV - All KWH	0	\$0.02552	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.02156	\$107,541
Subtotal	4,987,987		\$107,541
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00061	\$0
Service at 12 KV - All KWH	0	\$0.00061	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00061	\$9,638
Subtotal	1,593,013		\$9,638
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00338	\$0
Service at 12 KV - All KWH	0	\$0.00522	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00441	\$7,025
Subtotal	1,593,013		\$7,025
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.02630	\$0
Service at 12 KV - All KWH	0	\$0.02552	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.02156	\$34,745
Subtotal	1,593,013		\$34,745
Total Rate Revenue			\$912,786
PROPOSED RATE			
	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00568	\$282,332
Subtotal	4,987,987		\$282,332
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KW	0	1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.112	\$51,525
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$51,525
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,514
Subtotal	4,987,987		\$631,569
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0.01276)	\$0
Service at 12 KV - All KWH	0	(\$0.01239)	\$0
Service at 69 KV or Higher - All KWH	4,987,987	(\$0.01050)	(\$52,374)
Subtotal	4,987,987		(\$52,374)
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04917	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.03816	\$190,242
Subtotal	4,987,987		\$190,242
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00568	\$9,048
Subtotal	1,593,013		\$9,048
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	(\$0.01276)	\$0
Service at 12 KV - All KWH	0	(\$0.01239)	\$0
Service at 69 KV or Higher - All KWH	1,593,013	(\$0.01050)	(\$16,727)
Subtotal	1,593,013		(\$16,727)
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04917	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.03816	\$60,789
Subtotal	1,593,013		\$60,789
Total Rate Revenue			\$920,433

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY	
			TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD								
WOOD POLE	5800	26,505	9,462,285	\$ 0.180	\$ 7.958	\$ 0.049	\$ 0.230	\$ 2.611
	9500	31,149	15,948,288	\$ 0.258	\$ 8.934	\$ 0.070	\$ 0.330	\$ 2.809
	16000	7,267	5,472,051	\$ 0.380	\$ 10.058	\$ 0.103	\$ 0.486	\$ 2.969
	25500	2,724	3,701,916	\$ 0.686	\$ 14.127	\$ 0.185	\$ 0.876	\$ 3.840
	50000	542	1,156,086	\$ 1.077	\$ 18.593	\$ 0.291	\$ 1.375	\$ 4.675
METAL POLE	5800	148	52,836	\$ 0.180	\$ 11.220	\$ 0.049	\$ 0.230	\$ 3.841
	9500	499	255,488	\$ 0.258	\$ 11.964	\$ 0.070	\$ 0.330	\$ 3.952
	16000	194	146,082	\$ 0.380	\$ 12.948	\$ 0.103	\$ 0.486	\$ 4.060
	25500	126	171,234	\$ 0.686	\$ 16.646	\$ 0.185	\$ 0.876	\$ 4.788
	50000	6	12,798	\$ 1.077	\$ 20.774	\$ 0.291	\$ 1.375	\$ 5.496
UNDERGROUND								
WOOD POLE	5800	1,163	415,191	\$ 0.180	\$ 13.060	\$ 0.049	\$ 0.230	\$ 4.536
	9500	3,286	1,682,432	\$ 0.258	\$ 14.185	\$ 0.070	\$ 0.330	\$ 4.790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.180	\$ 13.181	\$ 0.049	\$ 0.230	\$ 4.575
	9500	10,562	5,407,744	\$ 0.258	\$ 14.267	\$ 0.070	\$ 0.330	\$ 4.821
HIGH MOUNT	9500	1,270	650,240	\$ 0.258	\$ 17.263	\$ 0.070	\$ 0.330	\$ 5.952
	16000	1,112	837,336	\$ 0.380	\$ 18.232	\$ 0.103	\$ 0.486	\$ 6.053
	25500	913	1,240,767	\$ 0.686	\$ 25.290	\$ 0.185	\$ 0.876	\$ 8.050
	50000	345	735,885	\$ 1.077	\$ 29.550	\$ 0.291	\$ 1.375	\$ 8.809
MULTIPLE UNIT	5800	61	21,777	\$ 0.180	\$ 7.124	\$ 0.049	\$ 0.230	\$ 2.296
	9500	225	115,200	\$ 0.258	\$ 8.060	\$ 0.070	\$ 0.330	\$ 2.478
	16000	146	109,938	\$ 0.380	\$ 8.457	\$ 0.103	\$ 0.486	\$ 2.364
	25500	140	190,260	\$ 0.686	\$ 11.651	\$ 0.185	\$ 0.876	\$ 2.903
	50000	85	181,305	\$ 1.077	\$ 14.317	\$ 0.291	\$ 1.375	\$ 3.060
			49,688,593					
CALCULATED ANNUAL REVENUE				\$ 300,642	\$ 11,773,059	\$ 81,556	\$ 384,348	\$ 3,787,435

RATE SCHEDULE SHS

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	5800	26,505	9,462,285	\$ 0.169	\$ 7.954	\$ (0.065)	\$ 0.362	\$	2.611
	9500	31,149	15,948,288	\$ 0.242	\$ 8.929	\$ (0.093)	\$ 0.519	\$	2.809
	16000	7,267	5,472,051	\$ 0.356	\$ 10.053	\$ (0.135)	\$ 0.761	\$	2.969
	25500	2,724	3,701,916	\$ 0.644	\$ 14.120	\$ (0.245)	\$ 1.375	\$	3.840
	50000	542	1,156,086	\$ 1.030	\$ 18.583	\$ (0.387)	\$ 2.161	\$	4.675
METAL POLE	5800	148	52,836	\$ 0.169	\$ 11.214	\$ (0.065)	\$ 0.362	\$	3.841
	9500	499	255,488	\$ 0.242	\$ 11.958	\$ (0.093)	\$ 0.519	\$	3.952
	16000	194	146,082	\$ 0.356	\$ 12.941	\$ (0.135)	\$ 0.761	\$	4.060
	25500	126	171,234	\$ 0.644	\$ 16.637	\$ (0.245)	\$ 1.375	\$	4.788
	50000	6	12,798	\$ 1.030	\$ 20.763	\$ (0.387)	\$ 2.161	\$	5.496
UNDERGROUND									
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 13.053	\$ (0.065)	\$ 0.362	\$	4.536
	9500	3,286	1,682,432	\$ 0.242	\$ 14.177	\$ (0.093)	\$ 0.519	\$	4.790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 13.174	\$ (0.065)	\$ 0.362	\$	4.575
	9500	10,562	5,407,744	\$ 0.242	\$ 14.259	\$ (0.093)	\$ 0.519	\$	4.821
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 17.254	\$ (0.093)	\$ 0.519	\$	5.952
	16000	1,112	837,336	\$ 0.356	\$ 18.222	\$ (0.136)	\$ 0.761	\$	6.053
	25500	913	1,240,767	\$ 0.644	\$ 25.277	\$ (0.246)	\$ 1.375	\$	8.050
	50000	345	735,885	\$ 1.030	\$ 29.534	\$ (0.387)	\$ 2.161	\$	8.809
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 7.120	\$ (0.065)	\$ 0.362	\$	2.296
	9500	225	115,200	\$ 0.242	\$ 8.056	\$ (0.093)	\$ 0.519	\$	2.478
	16000	146	109,938	\$ 0.356	\$ 8.453	\$ (0.136)	\$ 0.761	\$	2.364
	25500	140	190,260	\$ 0.644	\$ 11.645	\$ (0.246)	\$ 1.375	\$	2.903
	50000	85	181,305	\$ 1.030	\$ 14.309	\$ (0.387)	\$ 2.161	\$	3.060
			49,688,593						
CALCULATED ANNUAL REVENUE				\$ 282,273	\$ 11,766,760	\$ (108,116)	\$ 604,087	\$	3,787,435
TOTAL PRESENT REVENUE								\$	16,327,040
TOTAL PROPOSED REVENUE								\$	16,332,440
RATE CHANGE: AMOUNT								\$	5,400
PERCENT								\$	0

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

PAGE 1 OF 2

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PRESENT					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	3350	1,598	941,222	\$ 0.297	\$ 8.092	\$ 0.081	\$ 0.379	\$ 2.420	
	6650	1,570	1,444,400	\$ 0.464	\$ 10.027	\$ 0.125	\$ 0.593	\$ 2.788	
	10500	23	29,578	\$ 0.648	\$ 12.912	\$ 0.176	\$ 0.829	\$ 3.478	
	20000	67	136,546	\$ 1.027	\$ 16.550	\$ 0.278	\$ 1.313	\$ 4.030	
	34000	3	10,422	\$ 1.751	\$ 27.153	\$ 0.474	\$ 2.239	\$ 6.470	
METAL POLE	51000	10	48,010	\$ 2.421	\$ 34.534	\$ 0.656	\$ 3.093	\$ 7.809	
	6650	4	3,680	\$ 0.464	\$ 15.680	\$ 0.125	\$ 0.593	\$ 4.800	
	10500	8	10,288	\$ 0.648	\$ 18.423	\$ 0.176	\$ 0.829	\$ 5.566	
	20000	11	22,418	\$ 1.027	\$ 22.159	\$ 0.278	\$ 1.313	\$ 6.155	
	34000	0	0	\$ 1.751	\$ 32.935	\$ 0.474	\$ 2.239	\$ 8.607	
51000	0	0	\$ 2.421	\$ 40.600	\$ 0.656	\$ 3.093	\$ 9.975		
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.297	\$ 13.119	\$ 0.081	\$ 0.379	\$ 4.324	
	6650	301	276,920	\$ 0.464	\$ 15.349	\$ 0.125	\$ 0.593	\$ 4.804	
LOW MOUNT	3350	412	242,668	\$ 0.297	\$ 14.376	\$ 0.081	\$ 0.379	\$ 4.800	
	6650	335	308,200	\$ 0.464	\$ 16.566	\$ 0.125	\$ 0.593	\$ 5.265	
HIGH MOUNT	6650	12	11,040	\$ 0.464	\$ 18.499	\$ 0.125	\$ 0.593	\$ 5.997	
	10500	0	0	\$ 0.648	\$ 21.080	\$ 0.176	\$ 0.829	\$ 6.572	
	20000	362	737,756	\$ 1.027	\$ 25.012	\$ 0.278	\$ 1.313	\$ 7.236	
	34000	9	31,266	\$ 1.751	\$ 36.635	\$ 0.474	\$ 2.239	\$ 10.062	
	51000	10	48,010	\$ 2.421	\$ 44.280	\$ 0.656	\$ 3.093	\$ 11.500	
MULTIPLE UNIT	6650	5	4,600	\$ 0.464	\$ 8.383	\$ 0.125	\$ 0.593	\$ 2.166	
	10500	0	0	\$ 0.648	\$ 11.769	\$ 0.176	\$ 0.829	\$ 3.087	
	20000	10	20,380	\$ 1.027	\$ 14.733	\$ 0.278	\$ 1.313	\$ 3.342	
	34000	0	0	\$ 1.751	\$ 25.486	\$ 0.474	\$ 2.239	\$ 5.845	
	51000	0	0	\$ 2.421	\$ 32.873	\$ 0.656	\$ 3.093	\$ 7.148	
CUSTOMER OWNED	3350	95	55,955	\$ 0.297	\$ 4.673	\$ 0.081	\$ 0.379	\$ 1.123	
	6650	31	28,520	\$ 0.464	\$ 6.697	\$ 0.125	\$ 0.593	\$ 1.525	
	10500	0	0	\$ 0.648	\$ 9.005	\$ 0.176	\$ 0.829	\$ 1.998	
	20000	7	14,266	\$ 1.027	\$ 12.939	\$ 0.278	\$ 1.313	\$ 2.663	
CALCULATED ANNUAL REVENUE			4,433,802	\$ 26,827	\$ 698,439	\$ 7,261	\$ 34,274	\$ 206,168	

RATE SCHEDULE SM

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 8.086	\$ (0.275)	\$ 0.765	\$ 2.420	
	6650	1,570	1,444,400	\$ 0.435	\$ 10.019	\$ (0.430)	\$ 1.195	\$ 2.788	
	10500	23	29,578	\$ 0.609	\$ 12.902	\$ (0.601)	\$ 1.673	\$ 3.478	
	20000	67	136,546	\$ 0.965	\$ 16.537	\$ (0.952)	\$ 2.650	\$ 4.030	
	34000	3	10,422	\$ 1.644	\$ 27.132	\$ (1.623)	\$ 4.516	\$ 6.470	
	51000	10	48,010	\$ 2.272	\$ 34.507	\$ (2.242)	\$ 6.240	\$ 7.809	
METAL POLE	6650	4	3,680	\$ 0.435	\$ 15.668	\$ (0.430)	\$ 1.195	\$ 4.800	
	10500	8	10,288	\$ 0.609	\$ 18.408	\$ (0.601)	\$ 1.673	\$ 5.586	
	20000	11	22,418	\$ 0.965	\$ 22.141	\$ (0.952)	\$ 2.650	\$ 6.155	
	34000	0	0	\$ 1.644	\$ 32.909	\$ (1.623)	\$ 4.516	\$ 8.607	
	51000	0	0	\$ 2.272	\$ 40.568	\$ (2.242)	\$ 6.240	\$ 9.975	
UNDERGROUND									
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 13.109	\$ (0.275)	\$ 0.765	\$ 4.324	
	6650	301	276,920	\$ 0.435	\$ 15.337	\$ (0.430)	\$ 1.195	\$ 4.804	
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 14.365	\$ (0.275)	\$ 0.765	\$ 4.800	
	6650	335	308,200	\$ 0.435	\$ 16.553	\$ (0.430)	\$ 1.195	\$ 5.265	
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 8.492	\$ (0.430)	\$ 1.195	\$ 5.997	
	10500	0	0	\$ 0.609	\$ 21.063	\$ (0.601)	\$ 1.673	\$ 6.572	
	20000	362	737,756	\$ 0.965	\$ 24.992	\$ (0.952)	\$ 2.650	\$ 7.236	
	34000	9	31,266	\$ 1.644	\$ 36.606	\$ (1.623)	\$ 4.516	\$ 10.062	
	51000	10	48,010	\$ 2.272	\$ 44.245	\$ (2.242)	\$ 6.240	\$ 11.500	
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 8.376	\$ (0.430)	\$ 1.195	\$ 2.166	
	10500	0	0	\$ 0.609	\$ 11.760	\$ (0.601)	\$ 1.673	\$ 3.087	
	20000	10	20,380	\$ 0.965	\$ 14.721	\$ (0.952)	\$ 2.650	\$ 3.342	
	34000	0	0	\$ 1.644	\$ 25.466	\$ (1.623)	\$ 4.516	\$ 5.845	
	51000	0	0	\$ 2.272	\$ 32.847	\$ (2.242)	\$ 6.240	\$ 7.148	
CUSTOMER OWNED	3350	95	55,955	\$ 0.279	\$ 4.668	\$ (0.275)	\$ 0.765	\$ 1.123	
	6650	31	28,520	\$ 0.435	\$ 6.692	\$ (0.430)	\$ 1.195	\$ 1.525	
	10500	0	0	\$ 0.609	\$ 8.998	\$ (0.601)	\$ 1.673	\$ 1.998	
	20000	7	14,266	\$ 0.965	\$ 12.929	\$ (0.952)	\$ 2.650	\$ 2.663	
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25,178	\$ 696,455	\$ (24,857)	\$ 69,126	\$ 206,168	
TOTAL PRESENT REVENUE								\$ 972,969	
TOTAL PROPOSED REVENUE								\$ 972,071	
RATE CHANGE: AMOUNT								\$ (899)	
PERCENT								-0.1%	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				TRANS CHARGE	DIST CHARGE	PRESENT		CAPACITY & ENERGY
						CTC	ITC	
UTILITY POLE	3350	115	67,735	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	6650	63	57,960	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	5800	6,691	2,388,687	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	9500	13,172	6,744,064	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	10500	40	51,440	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	16000	5,296	3,987,888	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	20000	256	521,728	\$ 0.00605	\$ 0.08508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	25500	1,628	2,212,452	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	34000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	50000	90	191,970	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	51000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	7900	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	21000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	22000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	14000	3	2,709	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	19000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	36000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	37000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	3500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	6500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	8000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
	12000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00082	\$ 0.00917	\$ 0.01261
CUSTOMER POLE	3350	28	16,492	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	6650	758	697,360	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	10500	703	904,058	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	20000	477	972,126	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	34000	1	3,474	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	51000	137	657,737	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	5800	1,937	691,509	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	9500	4,160	2,129,920	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	16000	3,474	2,615,922	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	25500	2,453	3,333,627	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	50000	2,411	5,142,663	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	21000	20	24,940	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	22000	1,767	1,747,563	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	7900	478	265,290	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	14000	306	276,318	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	19000	54	53,784	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	36000	42	82,362	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	37000	28	43,960	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	3500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	6500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	8000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
	12000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00068	\$ 0.00762	\$ -
			35,885,738					
CALCULATED ANNUAL REVENUE				\$ 217,109	\$ 1,626,340	\$ 26,674	\$ 298,601	\$ 204,618

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				TRANS CHARGE	DIST CHARGE	PROPOSED		
						CTC	ITC	
UTILITY POLE	3350	115	67,735	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	6650	63	57,980	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	5800	6,691	2,388,687	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	9500	13,172	6,744,064	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	10500	40	51,440	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	16000	5,296	3,987,888	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	20000	256	521,728	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	25500	1,628	2,212,452	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	34000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	50000	90	191,970	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	51000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	7900	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	21000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	22000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	14000	3	2,709	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	19000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	36000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	37000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	3500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	6500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	8000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
	12000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261
CUSTOMER POLE	3350	28	16,492	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	6650	758	697,360	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	10500	703	904,058	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	20000	477	972,126	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	34000	1	3,474	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	51000	137	657,737	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	5800	1,937	691,509	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	9500	4,160	2,129,920	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	16000	3,474	2,615,922	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	25500	2,453	3,333,627	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	50000	2,411	5,142,663	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	21000	20	24,940	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	22000	1,767	1,747,563	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	7900	478	265,290	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	14000	306	276,318	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	19000	54	53,784	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	36000	42	82,362	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	37000	28	43,960	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	3500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	6500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	8000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
	12000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -
			35,885,738					
CALCULATED ANNUAL REVENUE				\$ 203,831	\$ 1,621,846	\$ 13,858	\$ 105,816	\$ 204,618
TOTAL PRESENT REVENUE								\$ 2,373,341
TOTAL PROPOSED REVENUE								\$ 2,149,970
RATE CHANGE: AMOUNT								\$ (223,372)
PERCENT								-9.4%

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PRESENT				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.208	\$ 4.495	\$ 0.034	\$ 0.161	\$ 1.452
	1000	17	7,531	\$ 0.408	\$ 5.574	\$ 0.061	\$ 0.285	\$ 1.654
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.661	\$ 16.606	\$ 0.192	\$ 0.906	\$ 4.829
			82,800					
CALCULATED ANNUAL REVENUE				\$ 721	\$ 15,442	\$ 136	\$ 641	\$ 4,836

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.118	\$ 4.492	\$ (0.259)	\$ 0.466	\$ 1.452
	1000	17	7,531	\$ 0.210	\$ 5.570	\$ (0.461)	\$ 0.828	\$ 1.654
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.666	\$ 16.595	\$ (1.462)	\$ 2.629	\$ 4.829
			82,800					
CALCULATED ANNUAL REVENUE				\$ 471	\$ 15,431	\$ (1,033)	\$ 1,859	\$ 4,836
TOTAL PRESENT REVENUE								\$ 21,776
TOTAL PROPOSED REVENUE								\$ 21,563
RATE CHANGE: AMOUNT								\$ (212)
PERCENT								-1.0%

SECTION 3

**Summary Proof of Revenues and
Supporting Calculations for the
12-Month Period Ended December 31, 2007**

**Comparison of Total Rate Revenues at
Rate Caps and Proposed Rate Revenues**

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Generation Rate Cap Revenues as Filed August 11, 1998
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity	CTC	Total Generation Revenue	State Tax Adjustment Surcharge	Total Generation Revenue with STAS
RS	13,782,978,000	\$689,562,127	\$184,255,279	\$873,817,406	\$0	\$873,817,406
RTS	385,602,000	\$16,840,832	\$3,254,481	\$20,095,313	\$0	\$20,095,313
RTD	5,013,000	\$225,797	\$68,465	\$294,262	\$0	\$294,262
GS-1	1,949,520,000	\$121,626,193	\$33,532,724	\$155,158,917	\$0	\$155,158,917
GS-3 (1)	8,693,918,000	\$478,056,455	\$108,012,336	\$586,068,791	\$0	\$586,068,791
LP4 (1)	5,826,001,288	\$276,002,995	\$67,169,551	\$343,172,546	\$0	\$343,172,546
ISP	349,174,953	\$12,856,325	\$2,666,773	\$15,523,098	\$0	\$15,523,098
LP5 (1)	3,203,531,375	\$143,046,355	\$35,414,653	\$178,461,008	\$0	\$178,461,008
IST	2,024,441,291	\$62,238,952	\$13,228,228	\$75,467,180	\$0	\$75,467,180
LP6	363,650,000	\$16,146,227	\$4,182,542	\$20,328,769	\$0	\$20,328,769
LPEP	72,000,000	\$2,511,078	\$2,033,910	\$4,544,988	\$0	\$4,544,988
ISA	322,818,768	\$10,012,585	\$3,200,964	\$13,213,549	\$0	\$13,213,549
IS1	1,447,000	\$40,499	\$20,208	\$60,707	\$0	\$60,707
BL	6,468,000	\$262,924	\$106,075	\$368,999	\$0	\$368,999
SA	22,824,864	\$977,363	\$250,517	\$1,227,880	\$0	\$1,227,880
SM	4,433,802	\$206,168	\$44,276	\$250,444	\$0	\$250,444
SHS	49,688,593	\$3,767,435	\$496,044	\$4,283,479	\$0	\$4,283,479
SE	35,900,948	\$204,724	\$325,253	\$529,977	\$0	\$529,977
TS	321,444	\$14,930	\$3,209	\$18,139	\$0	\$18,139
SI-1	48,555	\$4,836	\$826	\$5,662	\$0	\$5,662
GH-1	277,937,000	\$13,308,802	\$5,794,588	\$19,103,390	\$0	\$19,103,390
GH-2	64,352,000	\$3,049,110	\$1,333,066	\$4,382,176	\$0	\$4,382,176
Standby	6,581,000	\$649,618	\$182,425	\$832,043	\$0	\$832,043
PRS	139,764,167					
	37,588,416,048	\$1,851,632,330	\$465,576,393	\$2,317,208,723	\$0	\$2,317,208,723

(1) Economic Development Credits are included in revenue for this rate schedule

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Proposed Generation Rate Revenues
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Energy and Capacity (See Note 2)	CTC	ITC	Proposed Generation Revenue	State Tax Adjustment Surcharge (See Note 3)	Proposed Total Generation Revenues with STAS
RS	13,782,978,000	\$689,562,127	\$28,789,842	\$133,757,464	\$852,109,433	\$0	\$852,109,433
RTS	385,602,000	\$16,840,832	\$123,393	\$3,123,376	\$20,087,601	\$0	\$20,087,601
RTD	5,013,000	\$225,797	\$6,270	\$62,185	\$294,252	\$0	\$294,252
GS-1	1,949,520,000	\$121,626,193	\$7,244,286	\$24,130,143	\$153,000,622	\$0	\$153,000,622
GS-3 (1)	8,693,918,000	\$478,056,455	\$16,232,284	\$91,503,950	\$585,792,689	\$0	\$585,792,689
LP4 (1)	5,826,001,288	\$276,002,995	\$16,541,087	\$46,940,966	\$339,485,048	\$0	\$339,485,048
ISP	349,174,953	\$12,856,325	(\$353,433)	\$3,018,133	\$15,521,025	\$0	\$15,521,025
LP5 (1)	3,203,531,375	\$143,046,355	\$9,221,373	\$26,126,879	\$178,394,607	\$0	\$178,394,607
IST	2,024,441,291	\$62,238,952	(\$698,241)	\$13,925,472	\$75,466,183	\$0	\$75,466,183
LP6	363,650,000	\$16,146,227	(\$1,494,569)	\$5,675,482	\$20,327,140	\$0	\$20,327,140
LPEP	72,000,000	\$2,511,078	\$418,879	\$1,614,702	\$4,544,659	\$0	\$4,544,659
ISA	322,818,768	\$10,012,585	\$730,742	\$2,469,565	\$13,212,892	\$0	\$13,212,892
IS1	1,447,000	\$40,499	(\$36,887)	\$57,093	\$60,705	\$0	\$60,705
BL	6,468,000	\$262,924	\$18,498	\$61,575	\$342,997	\$0	\$342,997
SA	22,824,864	\$977,363	(\$14,265)	\$264,086	\$1,227,184	\$0	\$1,227,184
SM	4,433,802	\$206,168	(\$24,857)	\$69,126	\$250,437	\$0	\$250,437
SHS	49,688,593	\$3,787,435	(\$108,115)	\$604,087	\$4,283,407	\$0	\$4,283,407
SE	35,900,948	\$204,724	\$13,865	\$105,862	\$324,451	\$0	\$324,451
TS	321,444	\$14,930	(\$1,752)	\$4,960	\$18,138	\$0	\$18,138
SI-1	48,555	\$4,836	(\$1,033)	\$1,859	\$5,662	\$0	\$5,662
GH-1	277,937,000	\$13,308,802	(\$775,681)	\$6,570,269	\$19,103,390	\$0	\$19,103,390
GH-2	64,352,000	\$3,049,110	(\$104,415)	\$1,436,887	\$4,381,582	\$0	\$4,381,582
Standby	6,581,000	\$649,618	(\$69,101)	\$251,131	\$831,648	\$0	\$831,648
PRS	139,764,167						
					\$2,289,065,752	\$0	\$2,289,065,752
Other Revenue for STAS only:							
ISA Market Valued Energy					\$9,856,083	\$0	\$9,856,083
					\$2,298,921,835	\$0	\$2,298,921,835
	37,588,416,048	\$1,851,632,330	\$75,658,170	\$361,775,252	\$2,298,921,835	\$0	\$2,298,921,835

(1) Economic Development Credits are included in revenue for this rate schedule

(2) Energy & Capacity Revenue adjusted for shopping when calculating STAS

(3) Excludes the State Tax Adjustment Surcharge rate of 0.126% which reflects the PURTA Surcharge Rate Adjustment established under 72 P.S. § 8111-A(d).

Summary Proofs of Revenue
PPL Electric Utilities Corporation
Summary of Proposed Generation Revenue Over Generation Rate Revenue at Rate Cap
for 12 Months Ended December 31, 2007

Rate Schedule	Sales (KWH)	Total Rate Cap Generation Rate Revenue	Proposed Total Generation Rate Revenue	Projected Amount Over Rate Cap Revenue	% Change from Rate Cap Revenue
RS	13,782,978,000	\$873,817,406	\$852,109,433	\$0	-2.48%
RTS	385,602,000	\$20,095,313	\$20,087,601	\$0	-0.04%
RTD	5,013,000	\$294,262	\$294,252	\$0	0.00%
GS-1	1,949,520,000	\$155,158,917	\$153,000,622	\$0	-1.39%
GS-3 (1)	8,693,918,000	\$586,068,791	\$585,792,689	\$0	-0.05%
LP4 (1)	5,826,001,288	\$343,172,546	\$339,485,048	\$0	-1.07%
ISP	349,174,953	\$15,523,098	\$15,521,025	\$0	-0.01%
LP5 (1)	3,203,531,375	\$178,461,008	\$178,394,607	\$0	-0.04%
IST	2,024,441,291	\$75,467,180	\$75,466,183	\$0	0.00%
LP6	363,850,000	\$20,328,769	\$20,327,140	\$0	-0.01%
LPEP	72,000,000	\$4,544,988	\$4,544,659	\$0	-0.01%
ISA	322,818,768	\$13,213,549	\$13,212,892	\$0	0.00%
IS1	1,447,000	\$60,707	\$60,705	\$0	0.00%
BL	6,468,000	\$368,999	\$342,997	\$0	-7.05%
SA	22,824,864	\$1,227,880	\$1,227,184	\$0	-0.06%
SM	4,433,802	\$250,444	\$250,437	\$0	0.00%
SHS	49,688,593	\$4,283,479	\$4,283,407	\$0	0.00%
SE	35,900,948	\$529,977	\$324,451	\$0	-38.78%
TS	321,444	\$18,139	\$18,138	\$0	-0.01%
SI-1	48,555	\$5,662	\$5,662	\$0	0.00%
GH-1	277,937,000	\$19,103,390	\$19,103,390	\$0	0.00%
GH-2	64,352,000	\$4,382,176	\$4,381,582	\$0	-0.01%
Standby	6,581,000	\$832,043	\$831,648	\$0	-0.05%
PRS	139,764,167				
	37,588,416,048	\$2,317,208,723	\$2,289,065,752	\$0	-0.79%

(1) Economic Development Credits are included in revenue for this rate schedule

**Summary of Proofs of Revenue
PPL Electric Utilities Corporation
Summary of CTC Undercollection by Rate Schedule
for 12 Month Period Ended December 31, 2007**

Rate Schedule	Sales (KWH)	Required CTC Revenue, including previously deferred amount	Projected CTC Revenue Recovery	Projected Underrecovery of CTC (Deferral)
RS	13,782,978,000	\$28,772,905	\$28,789,842	\$0
RTS	385,602,000	\$672,787	\$123,393	\$549,394
RTD	5,013,000	\$13,396	\$6,270	\$7,126
GS-1	1,949,520,000	\$7,240,245	\$7,244,286	\$0
GS-3 (1)	8,693,918,000	\$27,497,888	\$16,232,284	\$11,265,604
LP4 (1)	5,826,001,288	\$16,477,670	\$16,541,087	\$0
ISP	349,174,953	\$1,062,903	(\$353,433)	\$1,416,336
LP5 (1)	3,203,531,375	\$9,192,363	\$9,221,373	\$0
IST	2,024,441,291	\$4,898,555	(\$698,241)	\$5,596,796
LP6	363,650,000	\$1,997,393	(\$1,494,569)	\$3,491,962
LPEP	72,000,000	\$567,490	\$418,879	\$148,611
ISA	322,818,768	\$865,260	\$730,742	\$134,518
IS1	1,447,000	\$17,122	(\$36,887)	\$54,009
BL	6,468,000	\$18,452	\$18,498	\$0
SA	22,824,864	\$82,266	(\$14,265)	\$96,531
SM	4,433,802	\$21,552	(\$24,857)	\$48,409
SHS	49,688,593	\$188,005	(\$108,115)	\$296,120
SE	35,900,948	\$13,841	\$13,865	\$0
TS	321,444	\$1,543	(\$1,752)	\$3,295
SI-1	48,555	\$580	(\$1,033)	\$1,613
GH-1	277,937,000	\$1,969,859	(\$775,881)	\$2,745,540
GH-2	64,352,000	\$431,556	(\$104,415)	\$535,971
Standby	6,581,000	\$88,415	(\$69,101)	\$157,516
PRS	139,764,167			
	37,588,416,048	\$102,092,046	\$75,658,170	\$26,547,351

(1) Economic Development Credits are included in revenue for this rate schedule

PPL Electric Utilities Corporation
Summary of Proposed Roll-in of SEF and DOE Oil Overcharge
Refund Credits to Distribution Rates
for the 12 Month Period Ending December 12, 2007

Tariff Rate Schedule	Forecast Sales (KWH)	Current Distribution Revenues	SEF Credit	DOE Credit	Proposed Distribution Revenues	Total Distribution Revenue Change
RS	13,782,978,000	\$ 383,596,178	\$ (1,082,610)	\$ (632,918)	\$ 381,880,650	\$ (1,715,528)
RTS	385,602,000	\$ 3,707,001	\$ (28,920)	\$ (2,824)	\$ 3,675,257	\$ (31,744)
RTD	5,013,000	\$ 138,181	\$ (394)	\$ (217)	\$ 137,570	\$ (611)
GS-1	1,949,520,000	\$ 75,537,444	\$ (153,171)	\$ (94,843)	\$ 75,289,430	\$ (248,014)
GS-3	8,693,918,000	\$ 116,720,354	\$ (683,068)	\$ (400,649)	\$ 115,636,637	\$ (1,083,717)
LP4	5,826,001,288	\$ 31,317,251	\$ (457,740)	\$ (260,344)	\$ 30,599,167	\$ (718,084)
ISP	349,174,953	\$ 1,781,329	\$ (27,434)	\$ (15,858)	\$ 1,738,037	\$ (43,292)
LP5	3,203,531,375	\$ 2,171,723	\$ (251,697)	\$ (143,179)	\$ 1,776,847	\$ (394,876)
IST	2,024,441,291	\$ 1,027,978	\$ (159,057)	\$ (92,427)	\$ 776,494	\$ (251,484)
LP6	363,650,000	\$ 155,008	\$ (28,571)	\$ (16,389)	\$ 110,048	\$ (44,960)
LPEP	72,000,000	\$ 376,999	\$ (5,657)	\$ (3,362)	\$ 367,980	\$ (9,019)
ISA	322,818,768	\$ 563,763	\$ (25,363)	\$ (14,201)	\$ 524,199	\$ (39,564)
IS1	1,447,000	\$ 33,150	\$ (114)	\$ (66)	\$ 32,970	\$ (180)
BL	6,468,000	\$ 279,418	\$ (508)	\$ (268)	\$ 278,642	\$ (776)
SA	22,961,050	\$ 3,465,158	\$ (1,804)	\$ (1,037)	\$ 3,462,317	\$ (2,841)
SM	4,788,395	\$ 756,113	\$ (376)	\$ (1,660)	\$ 754,077	\$ (2,036)
SHS	50,373,503	\$ 11,716,581	\$ (3,958)	\$ (2,252)	\$ 11,710,371	\$ (6,210)
SE	35,734,588	\$ 1,628,403	\$ (2,808)	\$ (426)	\$ 1,625,169	\$ (3,234)
TS	321,444	\$ 22,725	\$ (25)	\$ (15)	\$ 22,685	\$ (40)
SI-1	83,049	\$ 15,496	\$ (7)	\$ (4)	\$ 15,485	\$ (11)
GH-1	277,937,000	\$ 5,672,996	\$ (21,837)	\$ (5,985)	\$ 5,645,174	\$ (27,822)
GH-2	64,352,000	\$ 1,343,638	\$ (5,056)	\$ (2,992)	\$ 1,335,590	\$ (8,048)
Standby	6,581,000	\$ 52,445	\$ (517)	\$ (403)	\$ 51,525	\$ (920)
TOTAL	37,449,695,704	\$ 642,079,332	\$ (2,940,692)	\$ (1,692,319)	\$ 637,446,321	\$ (4,633,011)

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00381	\$52,503,142
<u>Distribution</u>			
Total Bills	13,899,606	\$6.54505	\$90,973,616
First 200 KWH	2,638,941,190	\$0.01817	\$47,949,561
Next 600 KWH	5,723,146,453	\$0.01612	\$92,257,121
Excess KWH	5,418,264,533	\$0.01489	\$80,677,959
Subtotal	13,780,352,176		\$311,858,257
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01516	\$40,006,348
Next 600 KWH	5,723,146,453	\$0.01344	\$76,919,088
Excess KWH	5,418,264,533	\$0.01242	\$67,294,845
Subtotal	13,780,352,176		\$184,220,281
RWO			\$49,464
RWI			\$155,232
Total Rate Revenue			<u>\$1,238,263,575</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	13,780,352,176	\$0.00568	\$78,272,400
<u>Distribution</u>			
Total Bills	13,899,606	\$7.96	\$110,640,864
First 200 KWH	2,638,941,190	\$0.02183	\$57,608,086
Next 600 KWH	5,723,146,453	\$0.01975	\$113,032,142
Excess KWH	5,418,264,533	\$0.01855	\$100,508,807
Subtotal	13,780,352,176		\$381,789,899
<u>Energy & Capacity</u>			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
<u>Competitive Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.00237	\$6,254,291
Next 600 KWH	5,723,146,453	\$0.00210	\$12,018,608
Excess KWH	5,418,264,533	\$0.00194	\$10,511,433
Subtotal	13,780,352,176		\$28,784,332
<u>Intangible Transition Charge</u>			
First 200 KWH	2,638,941,190	\$0.01101	\$29,054,743
Next 600 KWH	5,723,146,453	\$0.00976	\$55,857,909
Excess KWH	5,418,264,533	\$0.00901	\$48,818,563
Subtotal	13,780,352,176		\$133,731,215
RWO			\$56,150
RWI			\$166,203
Total Rate Revenue			<u>\$1,312,277,398</u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	743,626	\$0.00381	\$2,833
<u>Distribution</u>			
Total Bills	2,885	\$6.06960	\$17,511
All KWH	743,626	\$0.01610	\$11,972
Subtotal	743,626		<u>\$29,483</u>
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.01341	\$9,972
Total Rate Revenue			<u><u>\$49,464</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	743,626	\$0.00568	\$4,224
<u>Distribution</u>			
Total Bills	2,885	\$7.49	\$21,609
All KWH	743,626	\$0.01855	\$13,794
Subtotal			<u>\$35,403</u>
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			<u><u>\$56,150</u></u>

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Single Meter (RW1)
Residential Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00381	\$7,171
<u>Distribution</u>			
Total Bills	1,195	\$12.61	\$15,069
First 200 KWH	236,590	\$0.01817	\$4,299
Next 400 KWH	453,045	\$0.01610	\$7,294
Next 600 KWH	541,835	\$0.01612	\$8,734
Excess KWH	650,728	\$0.01489	\$9,689
Subtotal	1,882,198		\$45,085
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05744	\$13,590
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05048	\$27,352
Excess KWH	650,728	\$0.04631	\$30,135
Subtotal	1,882,198		\$77,950
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.01516	\$3,587
Next 400 KWH	453,045	\$0.01341	\$6,075
Next 600 KWH	541,835	\$0.01344	\$7,282
Excess KWH	650,728	\$0.01242	\$8,082
Subtotal	1,882,198		\$25,026
Total Rate Revenue			<u>\$155,232</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00568	\$10,691
<u>Distribution</u>			
Total Bills	1,195	\$15.45	\$18,463
First 200 KWH	236,590	\$0.02183	\$5,165
Next 400 KWH	453,045	\$0.01975	\$8,948
Next 600 KWH	541,835	\$0.01975	\$10,701
Excess KWH	650,728	\$0.01855	\$12,071
Subtotal	1,882,198		\$55,348
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00237	\$561
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00210	\$1,138
Excess KWH	650,728	\$0.00194	\$1,262
Subtotal	1,882,198		\$3,926
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01101	\$2,605
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.00976	\$5,288
Excess KWH	650,728	\$0.00901	\$5,863
Subtotal	1,882,198		\$18,486
Total Rate Revenue			<u>\$166,203</u>

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00120	<u>\$462,722</u>
<u>Distribution</u>			
Total Bills	163,668	\$15.14	\$2,477,934
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$0.90	<u>\$794,813</u>
Subtotal			\$3,272,747
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			\$16,840,832
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00844	\$3,254,481
Total Rate Revenue			<u><u>\$23,830,782</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00568	<u>\$2,190,219</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.45	\$2,692,339
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$1.113	<u>\$982,918</u>
Subtotal			\$3,675,257
<u>Energy & Capacity</u>			
First 2 on-peak KW	321,279	\$0.00	\$0
Excess on-peak KW	883,125	\$5.32	\$4,698,225
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			\$16,840,832
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00032	\$123,393
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00810	\$3,123,376
Total Rate Revenue			<u><u>\$25,953,077</u></u>

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00381	\$19,100
<u>Distribution</u>			
Total Bills	3,100	\$12.61	\$39,091
On-peak KWH	1,106,225	\$0.03088	\$34,160
Off-peak KWH	3,906,775	\$0.01005	\$39,263
Subtotal	5,013,000		\$112,514
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02880	\$31,859
Off-peak KWH	3,906,775	\$0.00937	\$36,606
Subtotal	5,013,000		\$68,465
Total Rate Revenue			\$425,876
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00568	\$28,474
<u>Distribution</u>			
Total Bills	3,100	\$15.45	\$47,895
On-peak KWH	1,106,225	\$0.03932	\$43,497
Off-peak KWH	3,906,775	\$0.01182	\$46,178
Subtotal	5,013,000		\$137,570
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00256	\$2,832
Off-peak KWH	3,906,775	\$0.00088	\$3,438
Subtotal	5,013,000		\$6,270
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02623	\$29,016
Off-peak KWH	3,906,775	\$0.00849	\$33,169
Subtotal	5,013,000		\$62,185
Total Rate Revenue			\$460,296

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00587	\$11,264,131
<u>Distribution</u>			
Total Bills	1,687,446	\$7.57	\$12,773,966
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$1.88	\$10,165,083
First 150 Hours	1,311,562,022	\$0.01935	\$25,378,725
Excess KWH	607,369,935	\$0.01454	\$8,831,159
Subtotal	1,918,931,957		\$57,148,933
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	\$30,344,202
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01772	\$23,240,879
Excess KWH	607,369,935	\$0.01331	\$8,084,094
Subtotal	1,918,931,957		\$31,324,973
T. O. D. Metering	9,899	\$15.14	\$149,871
GIV			\$2,199,139
GIC			\$219,838
Total Rate Revenue			\$222,650,473
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00568	\$10,899,534
<u>Distribution</u>			
Total Bills	1,687,446	\$11.41	\$19,253,759
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.35	\$12,706,354
First 150 Hours	1,311,562,022	\$0.02453	\$32,172,616
Excess KWH	607,369,935	\$0.01695	\$10,294,920
Subtotal	1,918,931,957		\$74,427,649
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	\$30,344,202
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00407	\$5,338,057
Excess KWH	607,369,935	\$0.00305	\$1,852,478
Subtotal	1,918,931,957		\$7,190,535
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01351	\$17,719,203
Excess KWH	607,369,935	\$0.01013	\$6,152,657
Subtotal	1,918,931,957		\$23,871,860
T. O. D. Metering	9,899	\$14.95	\$147,990
GIV			\$2,324,166
GIC			\$158,004
Total Rate Revenue			\$239,363,326

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00587	\$158,132
<u>Distribution</u>			
Total Bills	9,315	\$6.55	\$61,013
First 200 KWH	1,725,174	\$0.01817	\$31,346
Next 600 KWH	4,665,559	\$0.01612	\$75,209
Excess KWH	20,548,363	\$0.01489	\$305,965
Subtotal	26,939,096		\$473,533
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05509	\$95,040
Next 600 KWH	4,665,559	\$0.04815	\$224,647
Excess KWH	20,548,363	\$0.04398	\$903,717
Subtotal	26,939,096		\$1,223,404
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01516	\$26,154
Next 600 KWH	4,665,559	\$0.01344	\$62,705
Excess KWH	20,548,363	\$0.01242	\$255,211
Subtotal	26,939,096		\$344,070
Total Rate Revenue			\$2,199,139
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00568	\$153,014
<u>Distribution</u>			
Total Bills	9,315	\$7.96	\$74,147
First 200 KWH	1,725,174	\$0.02183	\$37,661
Next 600 KWH	4,665,559	\$0.01975	\$92,145
Excess KWH	20,548,363	\$0.01855	\$381,172
Subtotal	26,939,096		\$585,125
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00237	\$4,089
Next 600 KWH	4,665,559	\$0.00210	\$9,798
Excess KWH	20,548,363	\$0.00194	\$39,864
Subtotal	26,939,096		\$53,751
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01101	\$18,994
Next 600 KWH	4,665,559	\$0.00976	\$45,536
Excess KWH	20,548,363	\$0.00901	\$185,141
Subtotal	26,939,096		\$249,671
Total Rate Revenue			\$2,324,166

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (G1C)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,648,947	\$0.00587	\$21,419
<u>Distribution</u>			
All KW	3,455	\$18.17	\$62,777
All KWH	3,648,947	\$0.03073	\$112,132
Subtotal	3,648,947		\$174,909
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984	\$15.14	\$14,898
Total Rate Revenue			\$219,838

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,648,947	\$0.00568	\$20,726
<u>Distribution</u>			
All KW	3,455 \$	20.14	\$69,584
All KWH	3,648,947	\$0.01216	\$44,371
Subtotal	3,648,947		\$113,955
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984 \$	14.95	\$14,711
Total Rate Revenue			\$158,004

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	8,667,915,193	\$0.00467	\$40,479,164
<u>Distribution</u>			
All KW	24,232,173	\$2.87	\$69,546,337
First 200 Hours	4,685,439,535	\$0.00153	\$7,168,722
Next 200 Hours	3,107,299,485	\$0.00120	\$3,728,759
Excess KWH	875,176,173	\$0.00115	\$1,006,453
Subtotal	8,667,915,193		\$81,450,271
<u>Energy & Capacity</u>			
All KW	24,232,173	\$4.46	\$108,075,492
First 200 Hours	4,685,439,535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299,485	\$0.03684	\$114,472,913
Excess KWH	875,176,173	\$0.03519	\$30,797,450
Subtotal	8,667,915,193		\$480,308,546
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.01395	\$65,361,882
Next 200 Hours	3,107,299,485	\$0.01093	\$33,962,783
Excess KWH	875,176,173	\$0.01050	\$9,189,350
Subtotal	8,667,915,193		\$108,514,015
T. O. D. Metering	30,531	\$15.14	\$462,239
G3V			\$523,355
G3C			\$1,289,330
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$709,274,209</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	8,667,915,193	\$0.00568	\$49,233,758
<u>Distribution</u>			
All KW	24,232,173	\$4.425	\$107,227,366
First 200 Hours	4,685,439,535	\$0.00091	\$4,263,750
Next 200 Hours	3,107,299,485	\$0.00072	\$2,237,256
Excess KWH	875,176,173	\$0.00060	\$525,106
Subtotal	8,667,915,193		\$114,253,478
<u>Energy & Capacity</u>			
All KW	24,232,173	\$4.461	\$108,099,724
First 200 Hours	4,685,439,535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299,485	\$0.03684	\$114,472,913
Excess KWH	875,176,173	\$0.03519	\$30,797,450
Subtotal	8,667,915,193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.00209	\$9,792,569
Next 200 Hours	3,107,299,485	\$0.00165	\$5,127,044
Excess KWH	875,176,173	\$0.00160	\$1,400,282
Subtotal	8,667,915,193		\$16,319,895
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.01183	\$55,428,750
Next 200 Hours	3,107,299,485	\$0.00925	\$28,742,520
Excess KWH	875,176,173	\$0.00888	\$7,771,564
Subtotal	8,667,915,193		\$91,942,834
T. O. D. Metering	30,531	\$14.86	\$453,691
G3V			\$557,452
G3C			\$1,469,604
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$750,810,779</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,715,226	\$0.00467	\$31,360
<u>Distribution</u>			
Total Bills	739	\$6.55	\$4,840
First 200 KWH	147,496	\$0.01817	\$2,680
Next 600 KWH	437,085	\$0.01612	\$7,046
Excess KWH	6,130,645	\$0.01489	\$91,285
Subtotal	6,715,226		\$105,851
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05535	\$8,164
Next 600 KWH	437,085	\$0.04855	\$21,220
Excess KWH	6,130,645	\$0.04445	\$272,507
Subtotal	6,715,226		\$301,891
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.01516	\$2,236
Next 600 KWH	437,085	\$0.01344	\$5,874
Excess KWH	6,130,645	\$0.01242	\$76,143
Subtotal	6,715,226		\$84,253
Total Rate Revenue			\$523,355
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,715,226	\$0.00568	\$38,142
<u>Distribution</u>			
Total Bills	739	\$7.96	\$5,882
First 200 KWH	147,496	\$0.02183	\$3,220
Next 600 KWH	437,085	\$0.01975	\$8,632
Excess KWH	6,130,645	\$0.01855	\$113,723
Subtotal	6,715,226		\$131,457
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00237	\$350
Next 600 KWH	437,085	\$0.00210	\$918
Excess KWH	6,130,645	\$0.00194	\$11,893
Subtotal	6,715,226		\$13,161
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01101	\$1,624
Next 600 KWH	437,085	\$0.00976	\$4,266
Excess KWH	6,130,645	\$0.00901	\$55,237
Subtotal	6,715,226		\$61,127
Total Rate Revenue			\$557,452

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

<u>PRESENT RATE</u>	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	19,287,581	\$0.00467	\$90,073
<u>Distribution</u>			
All KW	27,477	\$18.17	\$499,257
All KWH	19,287,581	\$0.00559	\$107,818
Subtotal	19,287,581		<u>\$607,075</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.01253	\$241,673
T. O. D. Metering	1,010	\$15.14	\$15,291
Total Rate Revenue			<u><u>\$1,289,330</u></u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	19,287,581	\$0.00568	\$109,553
<u>Distribution</u>			
All KW	27,477	\$20.01	\$549,815
All KWH	19,287,581	\$0.01209	\$233,187
Subtotal	19,287,581		<u>\$783,002</u>
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$14.86	\$15,009
Total Rate Revenue			<u><u>\$1,469,604</u></u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Original Cap
12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00381	\$22,182,461
<u>Distribution</u>			
All KW	12,558,211	1.770	\$22,228,033
First 200 Hours	2,472,808,135	\$0.00025	\$618,202
Next 200 Hours	2,181,403,110	\$0.00019	\$414,467
Excess KWH	1,167,957,113	\$0.00017	\$198,553
Subtotal	5,822,168,358		\$23,459,255
<u>Energy & Capacity</u>			
All KW	12,558,211	4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	1,167,957,113	\$0.03175	\$37,082,638
Subtotal	5,822,168,358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	0.961	\$12,068,441
First 200 Hours	2,472,808,135	\$0.01199	\$29,648,970
Next 200 Hours	2,181,403,110	\$0.00926	\$20,199,793
Excess KWH	1,167,957,113	\$0.00808	\$9,437,093
Subtotal	5,822,168,358		\$71,354,297
T. O. D. Metering	5,369	\$15.14	\$81,287
L4C			\$150,916
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$388,927,912</u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00568	\$33,069,916
<u>Distribution</u>			
All KW	12,558,211	2.429	\$30,503,895
First 200 Hours	2,472,808,135	\$0.00000	\$0
Next 200 Hours	2,181,403,110	\$0.00000	\$0
Excess KWH	1,167,957,113	\$0.00000	\$0
Subtotal	5,822,168,358		\$30,503,895
<u>Energy & Capacity</u>			
All KW	12,558,211	4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	1,167,957,113	\$0.03175	\$37,082,638
Subtotal	5,822,168,358		\$289,883,242
<u>Competitive Transition Charge</u>			
All KW	12,558,211	0.232	\$2,913,505
First 200 Hours	2,472,808,135	\$0.00290	\$7,171,144
Next 200 Hours	2,181,403,110	\$0.00224	\$4,886,343
Excess KWH	1,167,957,113	\$0.00195	\$2,277,516
Subtotal	5,822,168,358		\$17,248,508
<u>Intangible Transition Charge</u>			
All KW	12,558,211	0.679	\$8,527,025
First 200 Hours	2,472,808,135	\$0.00848	\$20,969,413
Next 200 Hours	2,181,403,110	\$0.00654	\$14,266,376
Excess KWH	1,167,957,113	\$0.00570	\$6,657,356
Subtotal	5,822,168,358		\$50,420,170
T. O. D. Metering	5,369	\$14.65	\$78,656
L4C			\$155,061
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$403,175,902</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,832,930	\$0.00381	<u>\$14,603</u>
<u>Distribution</u>			
All KW	348	\$1.770	\$616
All KWH	3,832,930	\$0.00422	<u>\$16,175</u>
Subtotal	3,832,930		\$16,791
<u>Energy & Capacity</u>			
All KWH	3,832,930	\$0.02073	\$79,457
<u>Competitive Transition Charge</u>			
All KWH	3,832,930	\$0.01020	\$39,096
T. O. D. Metering	64	\$15.14	\$969
Total Rate Revenue			<u><u>\$150,916</u></u>
<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,832,930	\$0.00568	<u>\$21,771</u>
<u>Distribution</u>			
All KW	348	\$2.42900	\$845
All KWH	3,832,930	\$0.00387	<u>\$14,833</u>
Subtotal	3,832,930		\$15,678
<u>Energy & Capacity</u>			
All KWH	3,832,930	\$0.02073	\$79,457
<u>Competitive Transition Charge</u>			
All KWH	3,832,930	\$0.00165	\$6,324
<u>Intangible Transition Charge</u>			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$14.65	\$938
Total Rate Revenue			<u><u>\$155,061</u></u>

PPL Electric Utilities Corporation
Rate Schedule ISP (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00365	\$1,274,489
<u>Distribution</u>			
All KW	356,726	4.168	\$1,486,834
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,486,834
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	0.779	\$277,890
First 400 KWH	134,294,776	\$0.00886	\$1,189,852
Excess KWH	214,880,177	\$0.00558	\$1,199,031
Subtotal	349,174,953		\$2,666,773
T. O. D. Metering	346	\$15.14	\$5,238
Total Rate Revenue			<u>\$18,289,659</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00568	\$1,983,314
<u>Distribution</u>			
All KW	356,726	4.858	\$1,732,975
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,732,975
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	-0.091	(\$32,462)
First 400 KWH	134,294,776	(\$0.00119)	(\$159,811)
Excess KWH	214,880,177	(\$0.00075)	(\$161,160)
Subtotal	349,174,953		(\$353,433)
<u>Intangible Transition Charge</u>			
All KW	356,726	0.880	\$313,919
First 400 KWH	134,294,776	\$0.01004	\$1,348,320
Excess KWH	214,880,177	\$0.00631	\$1,355,894
Subtotal	349,174,953		\$3,018,133
T. O. D. Metering	346	\$14.63	\$5,062
Total Rate Revenue			<u>\$19,242,376</u>

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531,375	\$0.00308	\$9,866,877
<u>Distribution</u>			
All KW	6,770,199	\$0.292	\$1,976,898
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$1,976,898
<u>Energy & Capacity</u>			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
<u>Competitive Transition Charge</u>			
All KW	6,770,199	\$1.16	\$7,853,431
First 200 Hours	1,215,747,941	\$0.01099	\$13,361,070
Next 200 Hours	1,120,955,958	\$0.00937	\$10,503,357
Excess KWH	866,827,476	\$0.00815	\$7,064,644
Subtotal	3,203,531,375		\$38,782,502
T. O. D. Metering	802	\$15.14	\$12,142
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			<u>\$190,316,925</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531,375	\$0.00568	\$18,196,058
<u>Distribution</u>			
All KW	6,770,199	\$0.261	\$1,767,022
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$1,767,022
<u>Energy & Capacity</u>			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
<u>Competitive Transition Charge</u>			
All KW	6,770,199	\$0.292	\$1,976,898
First 200 Hours	1,215,747,941	\$0.00278	\$3,379,779
Next 200 Hours	1,120,955,958	\$0.00237	\$2,656,666
Excess KWH	866,827,476	\$0.00206	\$1,785,665
Subtotal	3,203,531,375		\$9,799,008
<u>Intangible Transition Charge</u>			
All KW	6,770,199	\$0.866	\$5,862,992
First 200 Hours	1,215,747,941	\$0.00819	\$9,956,976
Next 200 Hours	1,120,955,958	\$0.00699	\$7,835,482
Excess KWH	866,827,476	\$0.00607	\$5,261,643
Subtotal	3,203,531,375		\$28,917,093
T. O. D. Metering	802	\$12.25	\$9,825
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			<u>\$198,367,512</u>

PPL Electric Utilities Corporation
Rate Schedule IST (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00361	\$7,308,233
<u>Distribution</u>			
All KW	997,045	\$1.477	\$1,472,635
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	1,626,947,391	\$0.00000	\$0
Subtotal	2,024,441,291		\$1,472,635
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	1,626,947,391	\$0.02518	\$40,966,535
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	\$1.194	\$1,190,472
First 400 KWH	397,493,900	\$0.00810	\$3,219,701
Excess KWH	1,626,947,391	\$0.00542	\$8,818,055
Subtotal	2,024,441,291		\$13,228,228
T. O. D. Metering	334	\$15.14	\$5,057
Total Rate Revenue			\$84,253,105
<hr/>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00568	\$11,498,827
<u>Distribution</u>			
All KW	997,045	\$0.775	\$772,710
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	1,626,947,391	\$0.00000	\$0
Subtotal	2,024,441,291		\$772,710
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	1,626,947,391	\$0.02518	\$40,966,535
Subtotal	2,024,441,291		\$62,238,952
<u>Competitive Transition Charge</u>			
All KW	997,045	-\$0.068	(\$67,799)
First 400 KWH	397,493,900	(\$0.00044)	(\$174,897)
Excess KWH	1,626,947,391	(\$0.00028)	(\$455,545)
Subtotal	2,024,441,291		(\$698,241)
<u>Intangible Transition Charge</u>			
All KW	997,045	\$1.261	\$1,257,274
First 400 KWH	397,493,900	\$0.00854	\$3,394,598
Excess KWH	1,626,947,391	\$0.00570	\$9,273,600
Subtotal	2,024,441,291		\$13,925,472
T. O. D. Metering	334	\$11.33	\$3,784
Total Rate Revenue			\$87,741,504

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00308	\$1,120,042
<u>Distribution</u>			
All KW	669,148	\$0.309	\$206,767
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		\$206,767
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	\$1.26	\$843,126
First 400 Hours	267,659,109	\$0.01024	\$2,740,829
Next 200 Hours	85,437,825	\$0.00637	\$544,239
Excess KWH	10,553,066	\$0.00515	\$54,348
Subtotal	363,650,000		\$4,182,542
T. O. D. Metering	29	\$15.14	\$439
Total Rate Revenue			<u>\$21,656,017</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00568	\$2,065,532
<u>Distribution</u>			
All KW	669,148	\$0.164	\$109,740
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		\$109,740
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		\$16,146,227
<u>Competitive Transition Charge</u>			
All KW	669,148	(\$0.451)	(\$301,786)
First 400 Hours	267,659,109	(\$0.00366)	(\$979,632)
Next 200 Hours	85,437,825	(\$0.00227)	(\$193,944)
Excess KWH	10,553,066	(\$0.00182)	(\$19,207)
Subtotal	363,650,000		(\$1,494,569)
<u>Intangible Transition Charge</u>			
All KW	669,148	\$1.714	\$1,146,920
First 400 Hours	267,659,109	\$0.01389	\$3,717,785
Next 200 Hours	85,437,825	\$0.00863	\$737,328
Excess KWH	10,553,066	\$0.00696	\$73,449
Subtotal	363,650,000		\$5,675,482
T. O. D. Metering	29	\$10.63	\$308
Total Rate Revenue			<u>\$22,502,720</u>

PPL Electric Utilities Corporation
Rate Schedule LPEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	72,000,000	\$0.00325	\$234,000
<u>Distribution</u>			
Facility Charge	12	\$3,449.56	\$41,395
All KW	243,758	\$1.204	\$293,485
First 60 Hours (1,200,000 KW)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$15.14	\$182
230 KV Credit	243,758	(\$0.86)	(\$209,632)
Subtotal	72,000,000		\$125,430
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KW)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	\$261,552
Subtotal	72,000,000		\$2,511,078
<u>Competitive Transition Charge</u>			
All KW	243,758	\$2.387	\$581,850
First 60 Hours (1,200,000 KW)	14,625,476	\$0.02280	\$333,461
Next 250 Hours	41,861,363	\$0.02150	\$900,019
Excess KWH	15,513,161	\$0.01409	\$218,580
Subtotal	72,000,000		\$2,033,910
Total Rate Revenue			<u>\$4,904,418</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	72,000,000	\$0.00568	\$408,960
<u>Distribution</u>			
Facility Charge	12	\$3,329.11	\$39,949
All KW	243,758	\$1.345	\$327,855
First 60 Hours (1,200,000 KW)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	243,758	\$0.00	\$0
Subtotal	72,000,000		\$367,980
<u>Energy & Capacity</u>			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KW)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	\$261,552
Subtotal	72,000,000		\$2,511,078
<u>Competitive Transition Charge</u>			
All KW	243,758	\$0.498	\$121,391
First 60 Hours (1,200,000 KW)	14,625,476	\$0.00466	\$68,155
Next 250 Hours	41,861,363	\$0.00440	\$184,190
Excess KWH	15,513,161	\$0.00291	\$45,143
Subtotal	72,000,000		\$418,879
<u>Intangible Transition Charge</u>			
All KW	243,758	\$1.890	\$460,703
First 60 Hours (1,200,000 KW)	14,625,476	\$0.01814	\$265,306
Next 250 Hours	41,861,363	\$0.01709	\$715,411
Excess KWH	15,513,161	\$0.01117	\$173,282
Subtotal	72,000,000		\$1,614,702
Total Rate Revenue			<u>\$5,321,599</u>

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00229	<u>\$739,255</u>
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	<u>\$0</u>
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		<u>\$10,012,585</u>
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.62	\$55,800
Firm KWH	65,700,000	\$0.01038	\$681,966
Interruptible KWH	257,118,768	\$0.00958	<u>\$2,463,198</u>
Subtotal	322,818,768		\$3,200,964
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$14,516,567</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00568	<u>\$1,833,611</u>
<u>Distribution</u>			
Customer Charge	12	\$19,822.73	\$237,873
All KW	90,000	\$3.05	\$274,500
Firm KWH	65,700,000	\$0.00018	\$11,826
Interruptible KWH	257,118,768	\$0.00000	<u>\$0</u>
Subtotal	322,818,768		\$524,199
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		<u>\$10,012,585</u>
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.14	\$12,600
Firm KWH	65,700,000	\$0.00236	\$155,052
Interruptible KWH	257,118,768	\$0.00219	<u>\$563,090</u>
Subtotal	322,818,768		\$730,742
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00801	\$526,257
Interruptible KWH	257,118,768	\$0.00739	<u>\$1,900,108</u>
Subtotal	322,818,768		\$2,469,565
Eco. Dev. Credits			\$0
Total Rate Revenue			<u>\$15,570,702</u>

PPL Electric Utilities Corporation
Rate Schedule IS1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
Transmission - All KWH	1,447,000	\$0.00467	\$6,757
<u>Distribution</u>			
Total Bills	39	\$363.41	\$14,173
All KW	1,680	\$7.091	\$11,913
First 730 Hours	853,854	\$0.00292	\$2,493
Excess KWH	593,146	\$0.00231	\$1,370
Subtotal	1,447,000		\$29,949
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	\$0.850	\$1,428
First 730 Hours	853,854	\$0.01420	\$12,125
Excess KWH	593,146	\$0.01122	\$6,655
Subtotal	1,447,000		\$20,208
Total Rate Revenue			\$97,413
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,447,000	\$0.00568	\$8,219
<u>Distribution</u>			
Total Bills	39	\$845.39	\$32,970
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$32,970
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	-\$1.540	(\$2,587)
First 730 Hours	853,854	(\$0.02595)	(\$22,158)
Excess KWH	593,146	(\$0.02047)	(\$12,142)
Subtotal	1,447,000		(\$36,887)
<u>Intangible Transition Charge</u>			
All KW	1,680	\$2.390	\$4,015
First 730 Hours	853,854	\$0.04017	\$34,299
Excess KWH	593,146	\$0.03166	\$18,779
Subtotal	1,447,000		\$57,093
Total Rate Revenue			\$101,894

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00587	\$37,967
<u>Distribution</u>			
All KWH	6,468,000	\$0.03225	\$208,593
<u>Energy & Capacity</u>			
All KWH	6,468,000	0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.01640	\$106,075
Facility Charge			\$20,396
Total Rate Revenue			<u>\$635,955</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00568	\$36,738
<u>Distribution</u>			
All KWH	6,468,000	\$0.04025	\$260,337
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.002860	\$18,498
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.00952	\$61,575
Facility Charge			\$18,305
Total Rate Revenue			<u>\$658,377</u>

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.004680	\$1,300,745
<u>Distribution</u>			
Monthly Charge	10,491	\$15.14	\$158,834
All KW	1,043,658	\$1.32	\$1,377,629
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01017	\$445,051
Excess KWH	234,175,792	\$0.00877	\$2,053,722
Subtotal	277,937,000		\$4,035,236
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00000	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.02357	\$1,031,452
Excess KWH	234,175,792	\$0.02034	\$4,763,136
Subtotal	277,937,000		\$5,794,588
T.O.D. Metering	842	\$15.14365	\$12,751
12 KV Credit	0	(\$0.00051)	\$0
Total Rate Revenue			\$24,452,122
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.00568	\$1,578,682
<u>Distribution</u>			
Monthly Charge	10,491	\$20.08	\$210,659
All KW	1,043,658	\$2.44	\$2,546,526
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01685	\$737,376
Excess KWH	234,175,792	\$0.00913	\$2,138,025
Subtotal	277,937,000		\$5,632,586
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	(\$0.003170)	(\$138,723)
Excess KWH	234,175,792	(\$0.002720)	(\$636,958)
Subtotal	277,937,000		(\$775,681)
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.02674	\$1,170,175
Excess KWH	234,175,792	\$0.02306	\$5,400,094
Subtotal	277,937,000		\$6,570,269
T.O.D. Metering	842	\$14.95	\$12,588
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			\$26,327,246

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Original Cap
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00468	\$301,167
<u>Distribution</u>			
Total Bills	27,514	\$17.66254	\$485,967
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.00779	\$462,153
Subtotal	64,352,000		\$948,120
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.02247	\$1,333,066
Subtotal	64,352,000		\$1,333,066
Total Rate Revenue			<u>\$5,631,463</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00568	\$365,519
<u>Distribution</u>			
Total Bills	27,514	\$20.08	\$552,481
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01320	\$783,109
Subtotal	64,352,000		\$1,335,590
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	(\$0.00176)	(\$104,415)
Subtotal	64,352,000		(\$104,415)
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.02422	\$1,436,887
Subtotal	64,352,000		\$1,436,887
Total Rate Revenue			<u>\$6,082,691</u>

PPL Electric Utilities Corporation
 Tariff Rule 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Original Cap
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00308	\$15,363
Subtotal	4,987,987		\$15,363
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	0.710	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KW	0	0.460	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KW	460,044	0.060	\$27,603
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$27,603
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,814
Subtotal	4,987,987		\$631,869
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.03382	\$0
Service at 12 KV - All KWH	0	\$0.03282	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.02772	\$138,267
Subtotal	4,987,987		\$138,267
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00467	\$0
Service at 12 KV - All KWH	0	\$0.00381	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00308	\$4,906
Subtotal	1,593,013		\$4,906
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00111	\$0
Service at 12 KV - All KWH	0	\$0.00018	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.03382	\$0
Service at 12 KV - All KWH	0	\$0.03282	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.02772	\$44,158
Subtotal	1,593,013		\$44,158
Total Rate Revenue			\$879,915

PROPOSED RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge:			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00568	\$28,332
Subtotal	4,987,987		\$28,332
Back-Up Power Distribution Charge:			
Service at 480 Volts or Less - All KW	0	1.493	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.112	\$51,525
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$51,525
Back-Up Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	\$1.25000	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,814
Subtotal	4,987,987		\$631,869
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01276)	\$0
Service at 12 KV - All KWH	0	(\$0.01239)	\$0
Service at 69 KV or Higher - All KWH	4,987,987	(0.01050)	(\$52,174)
Subtotal	4,987,987		(\$52,174)
Back-Up Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04517	\$0
Service at 69 KV or Higher - All KWH	4,987,987	0.03816	\$190,342
Subtotal	4,987,987		\$190,342
Maintenance Power Transmission Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00568	\$0
Service at 12 KV - All KWH	0	\$0.00568	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00568	\$9,048
Subtotal	1,593,013		\$9,048
Maintenance Power Distribution Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	(\$0.01276)	\$0
Service at 12 KV - All KWH	0	(\$0.01239)	\$0
Service at 69 KV or Higher - All KWH	1,593,013	(\$0.01050)	(\$16,727)
Subtotal	1,593,013		(\$16,727)
Maintenance Power CTC Charge:			
Service at 480 Volts or Less - All KWH	0	\$0.04655	\$0
Service at 12 KV - All KWH	0	\$0.04517	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.03816	\$60,789
Subtotal	1,593,013		\$60,789
Total Rate Revenue			\$929,553

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				RATE CAP			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD							
WOOD POLE	5800	26,505	9,462,285	\$ 0.180	\$ 7.958	\$ 0.297	\$ 2.611
	9500	31,149	15,948,288	\$ 0.258	\$ 8.934	\$ 0.426	\$ 2.809
	16000	7,267	5,472,051	\$ 0.380	\$ 10.058	\$ 0.626	\$ 2.969
	25500	2,724	3,701,916	\$ 0.686	\$ 14.127	\$ 1.131	\$ 3.840
	50000	542	1,156,086	\$ 1.077	\$ 18.593	\$ 1.774	\$ 4.675
METAL POLE	5800	148	52,836	\$ 0.180	\$ 11.220	\$ 0.297	\$ 3.841
	9500	499	255,488	\$ 0.258	\$ 11.964	\$ 0.426	\$ 3.952
	16000	194	146,082	\$ 0.380	\$ 12.948	\$ 0.626	\$ 4.060
	25500	126	171,234	\$ 0.686	\$ 16.646	\$ 1.131	\$ 4.788
	50000	6	12,798	\$ 1.077	\$ 20.774	\$ 1.774	\$ 5.496
UNDERGROUND							
WOOD POLE	5800	1,163	415,191	\$ 0.180	\$ 13.060	\$ 0.297	\$ 4.536
	9500	3,286	1,682,432	\$ 0.258	\$ 14.185	\$ 0.426	\$ 4.790
LOW MOUNT	5800	4,822	1,721,454	\$ 0.180	\$ 13.181	\$ 0.297	\$ 4.575
	9500	10,562	5,407,744	\$ 0.258	\$ 14.267	\$ 0.426	\$ 4.821
HIGH MOUNT	9500	1,270	650,240	\$ 0.258	\$ 17.263	\$ 0.426	\$ 5.952
	16000	1,112	837,336	\$ 0.380	\$ 18.232	\$ 0.626	\$ 6.053
	25500	913	1,240,767	\$ 0.686	\$ 25.290	\$ 1.131	\$ 8.050
	50000	345	735,885	\$ 1.077	\$ 29.550	\$ 1.774	\$ 8.809
MULTIPLE UNIT	5800	61	21,777	\$ 0.180	\$ 7.124	\$ 0.297	\$ 2.296
	9500	225	115,200	\$ 0.258	\$ 8.060	\$ 0.426	\$ 2.478
	16000	146	109,938	\$ 0.380	\$ 8.457	\$ 0.626	\$ 2.364
	25500	140	190,260	\$ 0.686	\$ 11.651	\$ 1.131	\$ 2.903
	50000	85	181,305	\$ 1.077	\$ 14.317	\$ 1.774	\$ 3.060
			49,688,593				
CALCULATED ANNUAL REVENUE				\$ 300,642	\$ 11,773,059	\$ 496,046	\$ 3,787,435

RATE SCHEDULE SHS

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
OVERHEAD									
WOOD POLE	5800	26,505	9,462,285	\$ 0.169	\$ 7.954	\$ (0.065)	\$ 0.362	\$ 2.611	
	9500	31,149	15,948,288	\$ 0.242	\$ 8.929	\$ (0.093)	\$ 0.519	\$ 2.809	
	16000	7,267	5,472,051	\$ 0.356	\$ 10.053	\$ (0.135)	\$ 0.761	\$ 2.969	
	25500	2,724	3,701,916	\$ 0.644	\$ 14.120	\$ (0.245)	\$ 1.375	\$ 3.840	
	50000	542	1,156,086	\$ 1.030	\$ 18.583	\$ (0.387)	\$ 2.161	\$ 4.675	
METAL POLE	5800	148	52,836	\$ 0.169	\$ 11.214	\$ (0.065)	\$ 0.362	\$ 3.841	
	9500	499	255,488	\$ 0.242	\$ 11.958	\$ (0.093)	\$ 0.519	\$ 3.952	
	16000	194	146,082	\$ 0.356	\$ 12.941	\$ (0.135)	\$ 0.761	\$ 4.060	
	25500	126	171,234	\$ 0.644	\$ 16.637	\$ (0.245)	\$ 1.375	\$ 4.788	
	50000	6	12,798	\$ 1.030	\$ 20.763	\$ (0.387)	\$ 2.161	\$ 5.496	
UNDERGROUND									
WOOD POLE	5800	1,163	415,191	\$ 0.169	\$ 13.053	\$ (0.065)	\$ 0.362	\$ 4.536	
	9500	3,286	1,682,432	\$ 0.242	\$ 14.177	\$ (0.093)	\$ 0.519	\$ 4.790	
LOW MOUNT	5800	4,822	1,721,454	\$ 0.169	\$ 13.174	\$ (0.065)	\$ 0.362	\$ 4.575	
	9500	10,562	5,407,744	\$ 0.242	\$ 14.259	\$ (0.093)	\$ 0.519	\$ 4.821	
HIGH MOUNT	9500	1,270	650,240	\$ 0.242	\$ 17.254	\$ (0.093)	\$ 0.519	\$ 5.952	
	16000	1,112	837,336	\$ 0.356	\$ 18.222	\$ (0.136)	\$ 0.761	\$ 6.053	
	25500	913	1,240,767	\$ 0.644	\$ 25.277	\$ (0.246)	\$ 1.375	\$ 8.050	
	50000	345	735,885	\$ 1.030	\$ 29.534	\$ (0.387)	\$ 2.161	\$ 8.809	
MULTIPLE UNIT	5800	61	21,777	\$ 0.169	\$ 7.120	\$ (0.065)	\$ 0.362	\$ 2.296	
	9500	225	115,200	\$ 0.242	\$ 8.056	\$ (0.093)	\$ 0.519	\$ 2.478	
	16000	146	109,938	\$ 0.356	\$ 8.453	\$ (0.136)	\$ 0.761	\$ 2.364	
	25500	140	190,260	\$ 0.644	\$ 11.645	\$ (0.246)	\$ 1.375	\$ 2.903	
	50000	85	181,305	\$ 1.030	\$ 14.309	\$ (0.387)	\$ 2.161	\$ 3.060	
			49,688,593						
CALCULATED ANNUAL REVENUE				\$ 282,273	\$ 11,766,760	\$ (108,116)	\$ 604,087	\$ 3,787,435	
TOTAL PRESENT REVENUE								\$ 16,357,182	
TOTAL PROPOSED REVENUE								\$ 16,332,440	
RATE CHANGE: AMOUNT								\$ (24,742)	
PERCENT								-0.2%	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SM
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				RATE CAP			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
OVERHEAD							
WOOD POLE	3350	1,598	941,222	\$ 0.297	\$ 8.092	\$ 0.490	\$ 2.420
	6650	1,570	1,444,400	\$ 0.464	\$ 10.027	\$ 0.766	\$ 2.788
	10500	23	29,578	\$ 0.648	\$ 12.912	\$ 1.070	\$ 3.478
	20000	67	136,546	\$ 1.027	\$ 16.550	\$ 1.695	\$ 4.030
	34000	3	10,422	\$ 1.751	\$ 27.153	\$ 2.890	\$ 6.470
	51000	10	48,010	\$ 2.421	\$ 34.534	\$ 3.995	\$ 7.809
METAL POLE	6650	4	3,680	\$ 0.464	\$ 15.680	\$ 0.766	\$ 4.800
	10500	8	10,288	\$ 0.648	\$ 18.423	\$ 1.070	\$ 5.566
	20000	11	22,418	\$ 1.027	\$ 22.159	\$ 1.695	\$ 6.155
	34000	0	0	\$ 1.751	\$ 32.935	\$ 2.890	\$ 8.607
	51000	0	0	\$ 2.421	\$ 40.600	\$ 3.995	\$ 9.975
UNDERGROUND							
WOOD POLE	3350	13	7,657	\$ 0.297	\$ 13.119	\$ 0.490	\$ 4.324
	6650	301	276,920	\$ 0.464	\$ 15.349	\$ 0.766	\$ 4.804
LOW MOUNT	3350	412	242,668	\$ 0.297	\$ 14.376	\$ 0.490	\$ 4.800
	6650	335	308,200	\$ 0.464	\$ 16.566	\$ 0.766	\$ 5.265
HIGH MOUNT	6650	12	11,040	\$ 0.464	\$ 18.499	\$ 0.766	\$ 5.997
	10500	0	0	\$ 0.648	\$ 21.080	\$ 1.070	\$ 6.572
	20000	362	737,756	\$ 1.027	\$ 25.012	\$ 1.695	\$ 7.236
	34000	9	31,266	\$ 1.751	\$ 36.635	\$ 2.890	\$ 10.062
	51000	10	48,010	\$ 2.421	\$ 44.280	\$ 3.995	\$ 11.500
MULTIPLE UNIT	6650	5	4,600	\$ 0.464	\$ 8.383	\$ 0.766	\$ 2.166
	10500	0	0	\$ 0.648	\$ 11.769	\$ 1.070	\$ 3.087
	20000	10	20,380	\$ 1.027	\$ 14.733	\$ 1.695	\$ 3.342
	34000	0	0	\$ 1.751	\$ 25.486	\$ 2.890	\$ 5.845
	51000	0	0	\$ 2.421	\$ 32.873	\$ 3.995	\$ 7.148
CUSTOMER OWNED	3350	95	55,955	\$ 0.297	\$ 4.673	\$ 0.490	\$ 1.123
	6650	31	28,520	\$ 0.464	\$ 6.697	\$ 0.766	\$ 1.525
	10500	0	0	\$ 0.648	\$ 9.005	\$ 1.070	\$ 1.998
	20000	7	14,266	\$ 1.027	\$ 12.939	\$ 1.695	\$ 2.663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 26,827	\$ 698,439	\$ 44,278	\$ 206,168

RATE SCHEDULE SM

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				CAPACITY & ENERGY
				PROPOSED	TRANS CHARGE	DIST CHARGE	CTC	
OVERHEAD								
WOOD POLE	3350	1,598	941,222	\$ 0.279	\$ 8.086	\$ (0.275)	\$ 0.765	\$ 2.420
	6650	1,570	1,444,400	\$ 0.435	\$ 10.019	\$ (0.430)	\$ 1.195	\$ 2.788
	10500	23	29,578	\$ 0.609	\$ 12.902	\$ (0.601)	\$ 1.673	\$ 3.478
	20000	67	136,546	\$ 0.965	\$ 16.537	\$ (0.952)	\$ 2.650	\$ 4.030
	34000	3	10,422	\$ 1.644	\$ 27.132	\$ (1.623)	\$ 4.516	\$ 6.470
	51000	10	48,010	\$ 2.272	\$ 34.507	\$ (2.242)	\$ 6.240	\$ 7.809
METAL POLE	6650	4	3,680	\$ 0.435	\$ 15.668	\$ (0.430)	\$ 1.195	\$ 4.800
	10500	8	10,288	\$ 0.609	\$ 18.408	\$ (0.601)	\$ 1.673	\$ 5.566
	20000	11	22,418	\$ 0.965	\$ 22.141	\$ (0.952)	\$ 2.650	\$ 6.155
	34000	0	0	\$ 1.644	\$ 32.909	\$ (1.623)	\$ 4.516	\$ 8.607
	51000	0	0	\$ 2.272	\$ 40.568	\$ (2.242)	\$ 6.240	\$ 9.975
UNDERGROUND								
WOOD POLE	3350	13	7,657	\$ 0.279	\$ 13.109	\$ (0.275)	\$ 0.765	\$ 4.324
	6650	301	276,920	\$ 0.435	\$ 15.337	\$ (0.430)	\$ 1.195	\$ 4.804
LOW MOUNT	3350	412	242,668	\$ 0.279	\$ 14.365	\$ (0.275)	\$ 0.765	\$ 4.800
	6650	335	308,200	\$ 0.435	\$ 16.553	\$ (0.430)	\$ 1.195	\$ 5.265
HIGH MOUNT	6650	12	11,040	\$ 0.435	\$ 8.492	\$ (0.430)	\$ 1.195	\$ 5.997
	10500	0	0	\$ 0.609	\$ 21.063	\$ (0.601)	\$ 1.673	\$ 6.572
	20000	362	737,756	\$ 0.965	\$ 24.992	\$ (0.952)	\$ 2.650	\$ 7.236
	34000	9	31,266	\$ 1.644	\$ 36.606	\$ (1.623)	\$ 4.516	\$ 10.062
	51000	10	48,010	\$ 2.272	\$ 44.245	\$ (2.242)	\$ 6.240	\$ 11.500
MULTIPLE UNIT	6650	5	4,600	\$ 0.435	\$ 8.376	\$ (0.430)	\$ 1.195	\$ 2.166
	10500	0	0	\$ 0.609	\$ 11.760	\$ (0.601)	\$ 1.673	\$ 3.087
	20000	10	20,380	\$ 0.965	\$ 14.721	\$ (0.952)	\$ 2.650	\$ 3.342
	34000	0	0	\$ 1.644	\$ 25.466	\$ (1.623)	\$ 4.516	\$ 5.845
	51000	0	0	\$ 2.272	\$ 32.847	\$ (2.242)	\$ 6.240	\$ 7.148
CUSTOMER OWNED	3350	95	55,955	\$ 0.279	\$ 4.669	\$ (0.275)	\$ 0.765	\$ 1.123
	6650	31	28,520	\$ 0.435	\$ 6.692	\$ (0.430)	\$ 1.195	\$ 1.525
	10500	0	0	\$ 0.609	\$ 8.998	\$ (0.601)	\$ 1.673	\$ 1.998
	20000	7	14,266	\$ 0.965	\$ 12.929	\$ (0.952)	\$ 2.650	\$ 2.663
CALCULATED ANNUAL REVENUE			4,433,802	\$ 25,178	\$ 696,455	\$ (24,857)	\$ 69,126	\$ 206,168
TOTAL PRESENT REVENUE								\$ 975,712
TOTAL PROPOSED REVENUE								\$ 972,071
RATE CHANGE: AMOUNT								\$ (3,641)
PERCENT								-0.4%

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE			
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY
UTILITY POLE	3350	115	67,735	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	6650	63	57,960	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	5800	6,691	2,388,687	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	9500	13,172	6,744,064	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	10500	40	51,440	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	16000	5,296	3,987,888	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	20000	256	521,728	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	25500	1,628	2,212,452	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	34000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	50000	90	191,970	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	51000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	7900	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	21000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	22000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	14000	3	2,709	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	19000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	36000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	37000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	3500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	6500	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	8000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
	12000	0	0	\$ 0.00605	\$ 0.06508	\$ 0.00998	\$ 0.01261
CUSTOMER POLE	3350	28	16,492	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	6650	758	697,360	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	10500	703	904,058	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	20000	477	972,126	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	34000	1	3,474	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	51000	137	657,737	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	5800	1,937	691,509	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	9500	4,160	2,129,920	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	16000	3,474	2,615,922	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	25500	2,453	3,333,627	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	50000	2,411	5,142,663	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	21000	20	24,940	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	22000	1,767	1,747,563	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	7900	478	265,290	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	14000	306	276,318	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	19000	54	53,784	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	36000	42	82,362	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	37000	28	43,960	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	3500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	6500	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	8000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
	12000	0	0	\$ 0.00605	\$ 0.02901	\$ 0.00830	\$ -
35,885,738							
CALCULATED ANNUAL REVENUE				\$ 217,109	\$ 1,626,340	\$ 325,112	\$ 204,618

RATE SCHEDULE SE

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY
				PROPOSED					
				TRANS CHARGE	DIST CHARGE	CTC	ITC		
UTILITY POLE	3350	115	67,735	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	6650	63	57,960	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	5800	6,691	2,388,687	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	9500	13,172	6,744,064	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	10500	40	51,440	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	16000	5,296	3,987,888	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	20000	256	521,728	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	25500	1,628	2,212,452	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	34000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	50000	90	191,970	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	51000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	7900	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	21000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	22000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	14000	3	2,709	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	19000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	36000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	37000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	3500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	6500	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	8000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
	12000	0	0	\$ 0.00568	\$ 0.06490	\$ 0.00043	\$ 0.00325	\$ 0.01261	
CUSTOMER POLE	3350	28	16,492	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	6650	758	697,360	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	10500	703	904,058	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	20000	477	972,126	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	34000	1	3,474	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	51000	137	657,737	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	5800	1,937	691,509	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	9500	4,160	2,129,920	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	16000	3,474	2,615,922	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	25500	2,453	3,333,627	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	50000	2,411	5,142,663	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	7900	20	24,940	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	21000	1,767	1,747,563	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	22000	478	265,290	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	14000	306	276,318	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	19000	54	53,784	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	36000	42	82,362	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	37000	28	43,960	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	3500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	6500	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	8000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
	12000	0	0	\$ 0.00568	\$ 0.02893	\$ 0.00035	\$ 0.00270	\$ -	
				35,885,738					
CALCULATED ANNUAL REVENUE				\$ 203,831	\$ 1,621,846	\$ 13,858	\$ 105,816	\$ 204,618	
TOTAL PRESENT REVENUE								\$ 2,373,179	
TOTAL PROPOSED REVENUE								\$ 2,149,970	
RATE CHANGE: AMOUNT								\$ (223,209)	
PERCENT								-9.4%	

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 BASED ON BILL FREQUENCY DISTRIBUTION
FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				RATE CAP				
				TRANS CHARGE	DIST CHARGE	CTC	CAPACITY & ENERGY	
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.208	\$ 4.495	\$ 0.207	\$ 1.452	
	1000	17	7,531	\$ 0.408	\$ 5.574	\$ 0.368	\$ 1.654	
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.661	\$ 16.606	\$ 1.169	\$ 4,829	
			82,800					
CALCULATED ANNUAL REVENUE				\$ 721	\$ 15,442	\$ 826	\$ 4,836	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE				
				PROPOSED				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	CAPACITY & ENERGY
OVERHEAD								
WOOD POLE	600	195	48,555	\$ 0.118	\$ 4.492	\$ (0.259)	\$ 0.466	\$ 1.452
	1000	17	7,531	\$ 0.210	\$ 5.570	\$ (0.461)	\$ 0.828	\$ 1.654
UNDERGROUND								
LOW MOUNT	4000	19	26,714	\$ 0.666	\$ 16.595	\$ (1.462)	\$ 2.629	\$ 4,829
			82,800					
CALCULATED ANNUAL REVENUE				\$ 471	\$ 15,431	\$ (1,033)	\$ 1,859	\$ 4,836
TOTAL PRESENT REVENUE								\$ 21,824
TOTAL PROPOSED REVENUE								\$ 21,563
RATE CHANGE: AMOUNT								\$ (261)
PERCENT								-1.2%

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

RECEIVED

DEC 22 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation 2006 :
Intangible Transition Charge and : Docket Nos. R-00061832,
Competitive Transition Charge : M-FACE0612 and
Reconciliation Filings and the Phase-out : R-00061920
of Funding of the Sustainable Energy :
Fund and a One-Time Refund of Crude :
Oil Overcharges Filing :

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2006 DEC 26 PM 12:21
PA PUB
SECRETARY'S BUREAU

CERTIFICATION OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing documents upon the participant(s), listed below, in accordance with the requirements of §1.54 (relating to service by a participant):

Via Federal Express

Active Participants in 2005 CTC and ITC Reconciliation Filings (Letter and Enclosures):

J. Edward Simms, Esquire
Office Of Trial Staff
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 3rd Floor West
Harrisburg, PA 17120

William R. Lloyd, Esquire
Office Of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17101

David M. Kleppinger, Esquire
McNees, Wallace & Nurick
100 Pine Street
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for PPLICA

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Dated: December 22, 2006

A handwritten signature in black ink, appearing to read "Paul E. Russell", written over a horizontal line.

Paul E. Russell