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DIRECTOR: :
SUPERVISOR: :
6. PERSON IN CHARGE: : 7. DATE FILED: 11/01/06
8. DOCKET NO: R-00061920 : 9. EFFECTIVE DATE: 01/01/07

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PPL ELECTRIC UTILITIES CORP

COMP/APP COUNTY:

UTILITY CODE: 110500

ALLEGATION OR SUBJECT

PPL ELECTRIC UTILITIES CORPORATION HAS FILED SUPPLEMENT NO 50 TO TARIFF ELECTRIC PA PUC NO 201, TO BECOME EFFECTIVE JANUARY 1, 2007, WHICH PROPOSES TO FLOW THROUGH TO CUSTOMERS AN ANNUAL CREDIT TO REFLECT THE PHASE-OUT OF FUNDING OF THE SUSTAINABLE ENERGY FUND AND A ONE-TIME CREDIT TO REFLECT A REFUND FOR CERTAIN CRUDE OIL OVERCHARGES. IF APPROVED BY THE COMMISSION, SUPPLEMENT NO 50 WOULD PRODUCE AN OVERALL RATE DECREASE OF APPROXIMATELY \$4.6 MILLION (0.15%).

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Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

9-00061920

November 1, 2006

James J. McNulty, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

**DOCUMENT
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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Supplement No. 50 to Tariff – Electric Pa. P.U.C. No. 201
Docket No.**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of Supplement No. 50 to Tariff – Electric Pa. P.U.C. No. 201 ("Supplement No. 50"). Included with Supplement No. 50 are an original and eight (8) copies of the supplemental information required by the regulations of the Public Utility Commission ("Commission") at 52 Pa. Code § 53.52.

Supplement No. 50 flows through to customers an annual credit to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time credit to reflect a refund for certain crude oil overcharges. If approved by the Commission, Supplement No. 50 would produce an overall rate decrease of approximately \$4.6 million (0.15%). PPL Electric is requesting that the Commission permit Supplement No. 50 to become effective for service rendered on and after January 1, 2007.

I have served copies of this filing upon the Office of Consumer Advocate, the Office of Small Business Advocate and the Commission's Office of Trial Staff. In addition, a copy of this filing has been served upon counsel for PPLICA.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 1, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

42

James J. McNulty, Esquire

- 2 -

November 1, 2006

If you have any questions regarding the enclosed filing, please call.

Very truly yours,

A handwritten signature in black ink, appearing to read "Paul E. Russell". The signature is written in a cursive style with large, bold letters.

Paul E. Russell

Enclosures

cc: Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire
David M. Kleppinger, Esquire

PPL Electric Utilities Corporation
Supplement No. 50 to Tariff – Electric Pa. P.U.C. No. 201
Statement of Reasons

1. Introduction

In this filing, PPL Electric Utilities Corporation (“PPL Electric” or the “Company”) requests permission to reduce its distribution base rates to flow through to customers the following two items:

- An annual credit of approximately \$2.9 million to reflect the phase-out of funding of the Sustainable Energy Fund (“SEF”); and
- A one-time credit of approximately \$1.7 million to reflect a refund for certain crude oil overcharges.

Supplement No. 50 to Tariff – Electric Pa. P.U.C. No. 201 (“Supplement No. 50”) sets forth the rate reductions necessary to flow through these two credits to retail customers.

The Company requests that these rate reductions become effective for service rendered on and after January 1, 2007. If approved by the Public Utility Commission (“PUC” or the “Commission”), Supplement No. 50 would produce an overall rate decrease of approximately \$4.6 million (0.15%). The credit for the phase-out of SEF funding would continue on an annual basis until the Company’s next distribution base rate increase. The cost of service data submitted in that filing would not reflect any funding for SEF. The credit for the crude oil overcharges would continue through 2007, at which time PPL Electric will request another adjustment to its distribution base rates to remove that item.

Attachment A to this Statement of Reasons is a copy of proposed Supplement No. 50. Attachment B contains a summary of the distribution rate reductions reflected in Supplement No. 50 and a proof of revenue. Attachment C is the supplemental information required by the Commission's regulations at 52 Pa. Code § 53.52.

2. Phase-out of SEF Funding

One of the many issues in the Company's 2004 distribution rate case at Docket No. R-00049255 was the funding of SEF. Under the terms of PPL Electric's 1998 restructuring settlement at Docket No. R-00973954, all of the parties agreed that the Company would allocate 0.01¢ per kWh, on all power sold, from its distribution revenue to fund SEF. In its 2004 distribution rate case, PPL Electric proposed to continue this funding through December 31, 2009; however, a number of parties opposed the Company's proposal.

In its final order in the 2004 distribution rate case, the PUC approved ratepayer funding of SEF only through December 2006. To reflect a phase-out of this funding over a two-year period, the PUC adjusted the Company's claim and allowed an annual expense of approximately \$2.9 million (including applicable gross receipts tax). Accordingly, as of January 1, 2007, PPL Electric must reduce its distribution rates by approximately \$2.9 million to reflect this phase-out of funding of SEF.

3. Refund of Crude Oil Overcharges

In the late 1980s, the U.S. Department of Energy ("DOE") investigated the price of crude oil sold during the period August 1973 through January 1981 ("the

crude oil price control period"). At the conclusion of its investigation, the DOE entered into consent orders with many of the firms that sold crude oil during that period. Shortly thereafter, DOE established refund procedures under which purchasers of refined petroleum products could apply to the DOE Office of Hearings and Appeals for a refund of the overcharges collected by DOE. The refunds calculated by DOE were equal to the number of gallons of petroleum products the claimant purchased during the crude oil price control period multiplied by a per gallon refund amount established by the DOE.

Pursuant to procedures established by the DOE, PPL Electric's predecessor, Pennsylvania Power & Light Company ("PP&L"), filed for refunds of crude oil overcharges. In 1991, PP&L received a refund of approximately \$1.7 million. All refunds of crude oil overcharges are conditioned on the utility's certification that it will pass through the entirety of the refund to its retail customers. This requirement is premised on the notion that regulated utilities were not themselves injured by crude oil overcharges, because they historically passed on these charges to their customers through fuel adjustment cost mechanisms, such as the Energy Cost Rate ("ECR") then included in PP&L's tariff. Accordingly, the \$1.7 million refund was flowed through to customers on a dollar-for-dollar basis through the ECR.

In 2006, PPL Electric received two additional refunds for crude oil overcharges totaling \$1,707,919. As with the 1991 refund, the Company is obligated to pass through to its retail customers the crude oil overcharge refunds it received from the DOE in 2006.

4. Potential Ratemaking Alternatives

Before filing Supplement No. 50, PPL Electric considered the option of including these credits in one of the automatic adjustment clauses currently included in its retail tariff. Those clauses are Competitive Transition Charge ("CTC"), Intangible Transition Charge ("ITC"), Transmission Service Charge ("TSC") and State Tax Adjustment Surcharge ("STAS"). However, the items that properly can be included in each of these clauses are specifically and narrowly defined in the tariff. None of those definitions include the types of credits at issue in this filing.

The Company also considered waiting to reflect these credits in its next distribution base rate case, but that approach would not flow these credits through to customers on a timely basis. Finally, PPL Electric reviewed the option of reflecting these credits in the energy and capacity charges on its bills. However, it rejected that approach because shopping customers would not receive the credits. Accordingly, PPL Electric concluded that the preferred approach for flowing through these credits to customers is the distribution base rate reductions proposed in this filing.

5. Calculation of the Rate Reductions

Following is a description of PPL Electric's calculation of the 2007 rate reductions associated with the credit for the phase-out of SEF funding and the credit for the crude oil overcharge refund. Attachment B sets forth a summary of the rate reductions and a proof of revenue.

As discussed above, the funding of SEF was an issue in the Company's most recent distribution base rate case at Docket No. R-00049255. In its final order,

the Commission allowed an annual expense of approximately \$2.8 million plus applicable gross receipts tax, or approximately \$2.9 million, to reflect an average of the SEF funding levels allowed for 2005 and 2006. This expense was allocated to each rate schedule on a kWh basis. To calculate appropriate customer credits in this filing, PPL Electric proposes simply to reverse the results of the rate case using future test year data from that case. Accordingly, the Company will reduce its distribution base rates by approximately \$2.9 million. To determine the portion of that reduction allocated to each rate schedule, the total credit is divided by total sales in the future test year and the resulting credit per kWh is multiplied by the future test year sales for each rate schedule. The result is divided by the forecasted 2007 revenues for each rate schedule to develop a percentage reduction to be applied to all components of each rate schedule.

As discussed above, the oil overcharge refund is associated with fuel purchased during the period August 1973 through January 1981. The cost of those fuel purchases were recovered from customers through the then-existing ECR on a kWh basis. PPL Electric has concluded that it is impossible to use historic data to recreate the 1973-1981 period. Accordingly, in calculating the rate reduction associated with the oil overcharge refund, the Company used most recently available data, i.e., the actual refund amount and 2007 forecasted sales. Using that data, the Company followed the process described above for the rate reductions associated with the phase-out of SEF funding to calculate the rate reductions associated with the oil overcharge refund. Because the oil overcharge refund is nonrecurring, the rate reduction associated with that refund will be effective only during 2007. PPL Electric

will file another tariff supplement in late 2007 to reverse this portion of the rate reduction, effective January 1, 2008.

Finally, PPL Electric does not propose to reconcile either of these credits. Its distribution base rates do not include any reconciliation mechanism and the amounts at issue are relatively small. However, as discussed above, the Company is obligated to pass through the entirety of the crude oil overcharge refund to its retail customers. Accordingly, at the end of 2007, PPL Electric will determine, based on actual 2007 sales, the amount of the crude oil overcharge refund passed through to retail customers. The Company expects any variations to be extremely small. If the Company has flowed through to customers more than the refund it received from the DOE, it will take no further action. However, if the Company has flowed through to customers less than the refund it received from the DOE, the Company will donate the full amount of any shortfall to Operation HELP. In that way, PPL Electric can ensure that it meets its obligation to pass through the entirety of the refund to retail customers.

6. Public Interest Considerations

Reduction of distribution base rates, as proposed in this filing, is in the public interest and should be approved by the Commission for the following reasons. First, the proposed approach promptly returns these credits to customers. Although a utility generally would wait until its next base rate case to implement such rate reductions, these credits are unique. The Commission's order at Docket No. R-00049255 specifically approved ratepayer funding for SEF only through December 2006. The DOE crude oil overcharge refund is explicitly conditioned upon the utility

passing through the entirety of the refund to its retail customers. Under these circumstances, the Company's proposed approach is appropriate.

Second, reducing distribution base rates to return these credits to customers avoids the need to use other provisions of PPL Electric's tariff for this purpose. As discussed above, the Company's tariff currently includes a number of automatic adjustment clauses. However, by definition, the items reflected in those clauses do not include the credits at issue here. Rather than attempt to fit these credits into the existing clauses, PPL Electric believes that the better approach is simply to reduce distribution base rates.

Third, the proposed rate reductions track, as closely as possible, the ratemaking associated with the charges which gave rise to these two credits. With regard to the SEF funding credit, the Company proposes to reverse the expense allowed in its last base rate case using future test year data from that case. With regard to the crude oil overcharge credit, the Company proposes to flow back that credit on the same basis as it was incurred using most recently available data. PPL Electric believes that its proposed approach is fair and reasonable and will produce appropriate rate reductions for all customers.

7. Communications Plan

On the day that the Commission acts on PPL Electric's filing, a news release will be issued summarizing the decision. In addition, if the Commission approves the Company's proposal, a bill insert describing the resulting rate reductions will be sent to retail customers, beginning with the January 2007 billing

cycle. PPL Electric anticipates that this bill insert also will describe any Commission-approved changes to the CTC, ITC, TSC and STAS, as well as the net effect of all these changes on customers' bills. As long as these rate reductions remain on customers' bills, a message will appear on the bills explaining those reductions. At the time of a Commission decision, additional steps will be taken to inform PPL Electric employees, public officials and others about these events.

8. Supplemental Data

Section 53.52 of the Commission's regulations, 52 Pa. Code § 53.52, requires submission of specified data with any tariff, revision or supplement which will increase or decrease the bills of any of the filing utility's customers. Attachment C contains the Company's responses to that regulation.

The Commission's regulations, at 52 Pa. Code § 53.52(b)(2), require that a utility submit with a tariff supplement increasing or decreasing rates an operating income statement for a 12-month period, "the end of which may not be more than 120 days prior to the filing." Attachment C contains the Company's income statement for the 12-month period ended June 30, 2006, which is more than 120 days prior to the November 1, 2006 filing date. PPL Electric is submitting this information because more recent financial information is not yet available. The Company anticipates that an income statement for the 12-month period ended September 30, 2006 will be available in approximately one week. At that time, PPL Electric will submit the updated income statement as a supplement to this filing. To the extent that this proposed approach requires a waiver of the Commission's

regulations at 52 Pa. Code § 53.52(b)(2), PPL Electric hereby requests such a waiver.

9. Conclusion

The Company believes that the rate reductions proposed in this filing constitute a reasonable and appropriate mechanism for addressing the various ratemaking issues described above. These reductions will enable PPL Electric to return to customers on a timely basis, the credit associated with the phase-out of funding of SEF plus the credit associated with a refund for crude oil overcharges. For all of the foregoing reasons, the proposal contained in this filing is in the public interest. PPL Electric respectfully requests that the Commission approve Supplement No. 50 to Tariff – Electric Pa. P.U.C. No. 201 and permit it to become effective as proposed on January 1, 2007.

ATTACHMENT A

A-00061920

Supplement No. 50
Electric Pa. P.U.C. No. 201

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL Electric Utilities Corporation

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GENERAL TARIFF

**RULES AND RATE SCHEDULES
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B
and in the adjacent territory served.

ISSUED: November 1, 2006

EFFECTIVE: January 1, 2007

DOCKETED
NOV 06 2006

Issued by
JOHN F. SIPICS, PRESIDENT
Two North Ninth Street
Allentown, PA 18101-1179

NOTICE

THIS TARIFF MAKES (CHANGES) IN EXISTING RATES. SEE PAGE TWO.

LIST OF CHANGES MADE BY THIS SUPPLEMENT

CHANGES:

Rule 6A and Rate Schedules RS, RTS(R), RTD(R); GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-1(R), IS-P(R), IS-T(R), BL, SA, SM, SHS, SE, TS(R), SI-1(R), GH-1(R), GH-2(R)

Page Nos. 10D, 20, 20B, 20C, 21, 21A, 22, 22A, 24, 24A, 24B, 24C, 25, 25C, 25D, 27, 27C, 28, 28B, 29, 30, 30.2, 30A, 30C, 33, 34, 35, 35F, 36, 37, 39 40, 41, 42, and 42A

Rate Schedules GS-1, GS-3, LP-4, LP-5, LP-6, LPEP, IS-P(R), IS-T(R) and GH-1(R)

Page Nos. 24B, 25B, 27C, 28A.1, 28D, 29C, 30B.1, 30E, and 41B

Under the Net Monthly Rate, the Distribution Charge, effective 1-1-07 through 12-31-07, is decreased. This includes Off-peak Space Conditioning/Water Heating and service to Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services.

Under Billing KW or Time-of-Date Metering and Billing, the Monthly charge, effective 1-1-07 through 12-31-07, is decreased.

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RULE 6A - STAND-BY SERVICE
 FOR QUALIFYING FACILITIES (CONTINUED)

(C)

RATES FOR STAND-BY SERVICE (Continued)

(c) Back-up Power will be billed using the following charges:

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Distribution Charge	\$1.495/KW 0.232¢/KWH	\$0.968/KW 0.042¢/KWH	\$0.112/KW (D) 0.000¢/KWH
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)	-0.646¢/KWH	-0.628¢/KWH	-0.526¢/KWH
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)	-0.202¢/KWH	-0.198¢/KWH	-0.169¢/KWH
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)	0.538¢/KWH	0.522¢/KWH	0.441¢/KWH
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)	0.477¢/KWH	0.462¢/KWH	0.397¢/KWH
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)	2.889¢/KWH	2.789¢/KWH	2.416¢/KWH

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the above Competitive Transition Charges.

	Service at 480 Volts or Less	Service at 12,470 Volts	Service at 69,000 Volts or Higher
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)	4.102¢/KWH	3.984¢/KWH	3.333¢/KWH
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)	3.643¢/KWH	3.538¢/KWH	3.031¢/KWH
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)	2.630¢/KWH	2.552¢/KWH	2.156¢/KWH
Intangible Transition Charge (Effective 1-1-08 through 12-31-08)	2.563¢/KWH	2.482¢/KWH	2.131¢/KWH
Intangible Transition Charge (Effective 1-1-09 through 12-31-09)	0.000¢/KWH	0.000¢/KWH	0.000¢/KWH

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the above Intangible Transition Charges.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RS
RESIDENTIAL SERVICE

(C)

APPLICATION RATE SCHEDULE RS

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

NET MONTHLY RATE

Distribution Charge

\$7.96 per month plus

- 2.183 cts. per KWH for the first 200 KWH
- 1.975 cts. per KWH for the next 600 KWH
- 1.855 cts. per KWH for all additional KWH.

(D)
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(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.241 cts. per KWH for the first 200 KWH.
- 0.213 cts. per KWH for the next 600 KWH.
- 0.197 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE RS (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
 5.949 cts. per KWH for the first 200 KWH.
 5.231 cts. per KWH for the next 600 KWH.
 4.800 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$7.96. Monthly Minimums apply to services provided by the Company.

(D)

OFF-PEAK WATER HEATING (Effective 1-1-05)

When a customer has an electric water heater supplied through the Rate Schedule RS meter which meets all the requirements of this provision, the per month charge of the Distribution Charge rate and the Monthly Minimum are increased to \$15.45 per month, and a block of 400 KWH is billed at the Distribution Charge rate of 1.975 cts. per KWH, plus the following Competitive Transition Charge and Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate after the first 200 KWH is billed under these rates. All additional KWH is billed at the trailing steps of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

(D)

Effective	Competitive Transition Charge	Intangible Transition Charge	Capacity and Energy Charge
1-1-05 through 12-31-05	0.220 cts. per KWH	1.084 cts. per KWH	1.329 cts. per KWH
1-1-06 through 12-31-06	0.224 cts. per KWH	1.085 cts. per KWH	1.457 cts. per KWH
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	1.517 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.603 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.802 cts. per KWH

When the regular blocks of the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates are increased by the multiple dwelling unit application, the \$15.45 charge is applied only once to the Distribution Charge rate, and the 400 KWH water heating block is applied only once after the multiple application of the 200 KWH block in the Distribution Charge, Competitive Transition Charge, Intangible Transition Charge, and Capacity and Energy Charge rates.

(D)

(Continued)

(C) Indicates Change (I) Indicates Increase (D) Indicates Decrease

RATE SCHEDULE RS (CONTINUED)

(C)

OFF-PEAK WATER HEATING (Continued)

Water heater operation is limited under this provision to any consecutive 14 hours starting and ending on the hour, within the 16-hour period of 5 p.m. to 9 a.m. local time and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. Service hours may be changed by the Company as required to correspond to system off-peak demand, but in no event will water heater service be available for less than 14 hours in any 24 hour period. Supplemental use of renewable energy sources such as wood, solar, wind and water is permitted.

The customer provides, installs and maintains the control device specified by the Company to automatically control the water heater operation.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

MULTIPLE DWELLING UNIT APPLICATION

When multiple dwelling units are supplied through one meter, the per month charge of the Distribution Charge rate and the Monthly Minimum, plus each block of the Distribution Charge, Competitive Transition Charge, and, for customers who receive Basic Utility Supply Service from the Company, Capacity and Energy Charge rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

SEPARATE WATER HEATING SERVICE (Limited 4-26-85)

When water heating use is supplied exclusively through a separate meter and is equipped with automatic timing controls, water heating service is billed separately at the Distribution Charge rate of \$7.49 per month plus 1.855 cts. per KWH, plus the following Competitive Transition Charge and (D) (D) Intangible Transition Charge rates and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge rate. The Monthly Minimum Bill is \$7.49. (D) For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.220 cts. per KWH	1.084 cts. per KWH	0.824 cts. per KWH
1-1-06 through 12-31-06	0.224 cts. per KWH	1.085 cts. per KWH	0.903 cts. per KWH
1-1-07 through 12-31-07	0.213 cts. per KWH	1.044 cts. per KWH	0.965 cts. per KWH
1-1-08 through 12-31-08	0.189 cts. per KWH	1.022 cts. per KWH	1.051 cts. per KWH
1-1-09 through 12-31-09	1.144 cts. per KWH	0.000 cts. per KWH	1.250 cts. per KWH

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$16.45 per month plus

\$1.113 per kilowatt of on-peak billing KW in excess of 2 KW.

(D)

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
 0.127 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
 0.114 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
 0.134 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
 0.119 cts. per KWH for all KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
 0.719 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
 0.745 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
 0.766 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
 0.657 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
 0.641 cts. per KWH for all KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
 0.000 cts. per KWH for all KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTS (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$4.96 per kilowatt of on-peak billing KW in excess of 2 KW.
2.907 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
3.112 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
\$5.32 per kilowatt of on-peak billing KW in excess of 2 KW.
3.149 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.201 cts. per KWH for all KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
\$5.31 per kilowatt of on-peak billing KW in excess of 2 KW.
3.275 cts. per KWH for all KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$16.45. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The billing demand is the average kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period.

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE RTD (R)
 RESIDENTIAL SERVICE - TIME-OF-DAY

(C)

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE RTD (R)

This Rate Schedule is for single phase residential service metered and billed to recognize time-of-day use in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge

\$15.45 per month

3.932 cts. per KWH for all on-peak KWH.

1.182 cts. per KWH for all off-peak KWH.

(D)

(D)

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.516 cts. per KWH for all on-peak KWH.

0.168 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.472 cts. per KWH for all on-peak KWH.

0.158 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.457 cts. per KWH for all on-peak KWH.

0.149 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.407 cts. per KWH for all on-peak KWH.

0.133 cts. per KWH for all off-peak KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

2.314 cts. per KWH for all on-peak KWH.

0.753 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.478 cts. per KWH for all on-peak KWH.

0.806 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.530 cts. per KWH for all on-peak KWH.

0.819 cts. per KWH for all off-peak KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

2.238 cts. per KWH for all on-peak KWH.

0.728 cts. per KWH for all off-peak KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE RTD (R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
2.188 cts. per KWH for all on-peak KWH.
0.712 cts. per KWH for all off-peak KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all on-peak KWH.
0.000 cts. per KWH for all off-peak KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
8.893 cts. per KWH for all on-peak KWH.
2.635 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
9.84 cts. per KWH for all on-peak KWH.
2.917 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
9.965 cts. per KWH for all on-peak KWH.
2.958 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
10.17 cts. per KWH for all on-peak KWH.
3.025 cts. per KWH for all off-peak KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
10.528 cts. per KWH for all on-peak KWH.
3.143 cts. per KWH for all off-peak KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$15.45. Monthly Minimums apply to services provided by the Company.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 5 p.m., 8 a.m. to 6 p.m., or 9 a.m. to 7 p.m. local time at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GS-1
 SMALL GENERAL SERVICE
 AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-1

This Rate Schedule is for small general service at secondary voltage. The billing demand is limited to 5 KW for accounts served under discontinued Rate Schedule FC as of June 28, 1980. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$11.41 per month plus

\$2.35 per kilowatt for all Billing KW in excess of 5 KW.

2.453 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.695 cts. per KWH for all additional KWH.

(D)
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 (D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.327 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.245 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.372 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.279 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.281 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.211 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.248 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

0.186 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.484 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.115 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.429 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.074 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.384 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW

1.038 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.377 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.

1.035 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
1.334 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
1.002 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
0.000 cts. per KWH for all additional KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
6.165 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.486 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
6.765 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.922 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
6.862 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
4.996 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
6.983 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.087 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
7.149 cts. per KWH for the first 150 KWH per kilowatt of the Billing KW.
5.213 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 5 KW.

The Monthly Minimum Distribution Charge is \$11.41.

Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

Where no demand meter is installed, Billing KW is 5 KW.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

BILLING KW (Continued)

The Company installs a demand meter when it estimates that the demand exceeds 5 KW. The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period taken to the nearest 1/2 kilowatt.

Time-of-Day metering and billing is available on request for an additional charge of \$14.95 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.95 per month, plus a Distribution Charge of 1.216 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.95. Any Billing KW resulting from usage during on-peak hours is billed at the rate \$20.14 per KW. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D) (D)

(D)

(D)

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-06	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-06 through 12-31-07	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-08 through 12-31-08	0.000 cts. per KWH	0.236 cts. per KWH	0.000 cts. per KWH
1-1-09 through 12-31-09	0.236 cts. per KWH	0.000 cts. per KWH	0.000 cts. per KWH

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS, NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge

\$7.96 per month plus

- 2.183 cts. per KWH for the first 200 KWH.
- 1.975 cts. per KWH for the next 600 KWH.
- 1.855 cts. per KWH for all additional KWH.

(D)
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(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.230 cts. per KWH for the first 200 KWH.
- 0.203 cts. per KWH for the next 600 KWH.
- 0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.237 cts. per KWH for the first 200 KWH.
- 0.210 cts. per KWH for the next 600 KWH.
- 0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.241 cts. per KWH for the first 200 KWH.
- 0.213 cts. per KWH for the next 600 KWH.
- 0.197 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.214 cts. per KWH for the first 200 KWH.
- 0.190 cts. per KWH for the next 600 KWH.
- 0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 1.293 cts. per KWH for the first 200 KWH.
- 1.147 cts. per KWH for the next 600 KWH.
- 1.059 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3
 LARGE GENERAL SERVICE
 AT SECONDARY VOLTAGE

(C)

APPLICATION RATE SCHEDULE GS-3

This Rate Schedule is for large general service at secondary voltage. Where necessary, the Company furnishes and maintains one transformation from line voltage to a lower Company standard service voltage. New applications with voltage levels higher than the secondary voltage will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$4.425 per kilowatt for all kilowatts of the Billing KW

(D)

0.091 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW

(D)

0.072 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW

(D)

0.060 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.213 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.167 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.161 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.243 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.192 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.185 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.223 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.174 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.167 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.196 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.154 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.148 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.168 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.914 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.879 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.262 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.989 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.950 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.451 per kilowatt for all kilowatts of the Billing KW.
- 5.073 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.864 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.693 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge, and the Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$14.86 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

(Continued)

RATE SCHEDULE GS-3 (CONTINUED)

(C)

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate meter and billed separately at a charge of \$14.86 per month, plus a Distribution Charge of 1.209 cts. per KWH, plus the following **(D)** **(D)** Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.86. Any Billing KW resulting from usage during on-peak hours is billed at the rate of \$20.01 per KW. For new applications, this provision is limited to customers of the **(D)** **(D)** Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

<u>Effective</u>	<u>Competitive Transition Charge</u>	<u>Intangible Transition Charge</u>	<u>Capacity and Energy Charge</u>
1-1-05 through 12-31-05	0.209 cts. per KWH	1.037 cts. per KWH	1.542 cts. per KWH
1-1-06 through 12-31-06	0.211 cts. per KWH	1.029 cts. per KWH	2.632 cts. per KWH
1-1-07 through 12-31-07	0.199 cts. per KWH	0.977 cts. per KWH	1.738 cts. per KWH
1-1-08 through 12-31-08	0.176 cts. per KWH	0.948 cts. per KWH	1.828 cts. per KWH
1-1-09 through 12-31-09	1.050 cts. per KWH	0.000 cts. per KWH	1.95 cts. per KWH

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Service through the separate meter may be used between the off-peak hours of 7 p.m. to 7 a.m. local time, Mondays to Fridays inclusive, and all day Saturday, Sunday and the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Revenue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

(Continued)

(I) Indicates Increase **(D)** Indicates Decrease **(C)** Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

Distribution Charge

\$7.960 per month plus

2.183 cts. per KWH for the first 200 KWH

1.975 cts. per KWH for the next 600 KWH.

1.855 cts. per KWH for all additional KWH.

(D)

(D)

(D)

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.230 cts. per KWH for the first 200 KWH.

0.203 cts. per KWH for the next 600 KWH.

0.188 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

0.237 cts. per KWH for the first 200 KWH.

0.210 cts. per KWH for the next 600 KWH.

0.194 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.241 cts. per KWH for the first 200 KWH.

0.213 cts. per KWH for the next 600 KWH.

0.197 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.214 cts. per KWH for the first 200 KWH.

0.190 cts. per KWH for the next 600 KWH.

0.175 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.293 cts. per KWH for the first 200 KWH.

1.147 cts. per KWH for the next 600 KWH.

1.059 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

1.099 cts. per KWH for the first 200 KWH.

0.975 cts. per KWH for the next 600 KWH.

0.900 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

1.124 cts. per KWH for the first 200 KWH.

0.996 cts. per KWH for the next 600 KWH.

0.920 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.180 cts. per KWH for the first 200 KWH.

1.047 cts. per KWH for the next 600 KWH.

0.967 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.154 cts. per KWH for the first 200 KWH.

1.024 cts. per KWH for the next 600 KWH.

0.946 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-4
LARGE GENERAL SERVICE AT 12,470 VOLTS

(C)

APPLICATION RATE SCHEDULE LP-4

This Rate Schedule is for large general service supplied from available lines of 12,470 volts when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage. New applications with voltage levels higher or lower than 12,470 volts will not be accepted after January 1, 2005.

NET MONTHLY RATE

Distribution Charge

\$2.429 per kilowatt for all kilowatts of the Billing KW.

0.000 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.000 cts. per KWH for all additional KWH.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.231 per kilowatt for all kilowatts of the Billing KW.

0.298 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.238 per kilowatt for all kilowatts of the Billing KW.

0.300 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.231 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.202 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.156 per kilowatt for all kilowatts of the Billing KW.

0.193 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.150 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.130 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.139 per kilowatt for all kilowatts of the Billing KW.

0.172 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.116 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.809 per kilowatt for all kilowatts of the Billing KW.

1.012 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.781 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.682 cts. per KWH for all additional KWH.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE LP-4 (CONTINUED)

(C)

BILLING KW (Continued)

Time-of-Day metering and billing is available on request for an additional charge of \$14.65 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

INDUSTRIAL DEVELOPMENT INITIATIVES RIDER

The Industrial Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Economic Development Initiatives Rider.

ECONOMIC DEVELOPMENT INITIATIVES RIDER

The Economic Development Initiatives Rider included in this Tariff applies to eligible customers served under this Rate Schedule, except for customers served under the Industrial Development Initiatives Rider.

OFF-PEAK SPACE CONDITIONING AND WATER HEATING (Effective 1-1-05)

For customers served under this Rate Schedule, off-peak energy for storage space conditioning and/or water heating may be supplied exclusively through a separate submeter and billed separately at a charge of \$14.65 per month, plus a Distribution Charge of 0.387 cts. per KWH, plus the following Competitive Transition Charge, Intangible Transition Charge and, for customers who receive Basic Utility Supply Service from the Company, the following Capacity and Energy Charge, with a monthly minimum charge of \$14.65. Any billing KW resulting from usage during on-peak hours is billed at Rate Schedule charges. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D) (D)

(D)

(Continued)

RATE SCHEDULE LP-5
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-5

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

NET MONTHLY RATE

Distribution Charge

\$0.261 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.304 per kilowatt for all kilowatts of the Billing KW.

0.271 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.232 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.201 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.305 per kilowatt for all kilowatts of the Billing KW.

0.286 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.244 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.212 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.187 per kilowatt for all kilowatts of the Billing KW.

0.177 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.151 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.132 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.169 per kilowatt for all kilowatts of the Billing KW.

0.156 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.133 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.115 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.981 per kilowatt for all kilowatts of the Billing KW.

0.913 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.779 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.678 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.961 per kilowatt for all kilowatts of the Billing KW.

0.855 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.

0.728 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.634 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-5 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)

- \$4.975 per kilowatt for all kilowatts of the Billing KW.
- 4.423 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.723 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.199 cts. per KWH for all additional KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$5.076 per kilowatt for all kilowatts of the Billing KW.
- 4.523 cts. per KWH for the first 200 KWH per kilowatt of the Billing KW.
- 3.808 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 3.273 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$12.25 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000. (D)

(Continued)

RATE SCHEDULE LP-6
LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

APPLICATION RATE SCHEDULE LP-6

This Rate Schedule is for large general service supplied from available lines of 69,000 volts or higher, with the customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage.

NET MONTHLY RATE

Distribution Charge

\$0.164 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.356 per kilowatt for all kilowatts of the Billing KW.

-0.293 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.182 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.149 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.875 per kilowatt for all kilowatts of the Billing KW.

-0.711 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

-0.440 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

-0.354 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.200 per kilowatt for all kilowatts of the Billing KW.

0.163 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.101 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.082 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.178 per kilowatt for all kilowatts of the Billing KW.

0.145 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.090 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.073 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.062 per kilowatt for all kilowatts of the Billing KW.

0.865 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.538 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.435 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.661 per kilowatt for all kilowatts of the Billing KW.

1.364 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

0.849 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.

0.686 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LP-6 (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$4.996 per kilowatt for all kilowatts of the Billing KW.
- 4.164 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.
- 2.468 cts. per KWH for the next 200 KWH per kilowatt of the Billing KW.
- 1.930 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule

MONTHLY MINIMUMS

The Minimum Billing Demand is 10,000 KW. The minimum billing usage is 400 KWH per kilowatt of the Billing KW.

The Monthly Minimum Distribution Charge is 10,000 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 10,000 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 10,000 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 10,000 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$10.63 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

(Continued)

RATE SCHEDULE LPEP
POWER SERVICE TO ELECTRIC PROPULSION

(C)

APPLICATION RATE SCHEDULE LPEP

This Rate Schedule is available for electric propulsion service from the Company's high voltage lines of 69,000 volts or higher, when the customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

NET MONTHLY RATE

Distribution Charge

\$1.345 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

\$0.546 per kilowatt for all kilowatts of the Billing KW.

0.554 cts. per KWH for the first 1,200,000 KWH.

0.523 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.343 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

\$0.613 per kilowatt for all kilowatts of the Billing KW.

0.582 cts. per KWH for the first 1,200,000 KWH.

0.549 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.363 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.374 per kilowatt for all kilowatts of the Billing KW.

0.364 cts. per KWH for the first 1,200,000 KWH.

0.343 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.225 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.334 per kilowatt for all kilowatts of the Billing KW.

0.329 cts. per KWH for the first 1,200,000 KWH.

0.310 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

0.203 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$2.064 per kilowatt for all kilowatts of the Billing KW.

1.994 cts. per KWH for the first 1,200,000 KWH.

1.880 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.232 cts. per KWH for all additional KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

\$1.656 per kilowatt for all kilowatts of the Billing KW.

1.689 cts. per KWH for the first 1,200,000 KWH.

1.592 cts. per KWH for the next 250 KWH per kilowatt of the Billing KW.

1.044 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE LPEP (CONTINUED)

(C)

BILLING KW

The Billing KW is the average of the weekly demands supplied during the one-hour period of maximum use during the current billing period. Time-of-day metering and billing is available on request for an additional charge of \$14.64 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average of the weekly demands supplied during the one-hour period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

DEMAND FREE DAYS (EXPERIMENTAL)

A customer taking service under this Rate Schedule having a monthly maximum demand of 5,000 KW or greater is eligible for Demand Free days. An eligible customer may pre-select three (3) weekdays per week, from Tuesday through Friday, as Demand Free. The demand created by the customer on the pre-selected days will not be used for billing purposes. The customer must specify annually which three weekdays per week will be Demand Free for the succeeding year. Terms and conditions for service under this provision are covered by contract. This provision will terminate on January 1, 2010. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

The Company will notify the customer by 2:00 p.m. of the weekday preceding a Demand Free day if the Demand Free day is canceled. A Demand Free day will not be canceled by the Company unless the incremental cost to carry the Company's system load is greater than 4.071 cts. per KWH or the local distribution system has insufficient capacity to meet the expected load.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-1(R) (C)
 INTERRUPTIBLE SERVICE TO GREENHOUSES

For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-1(R)

This Rate Schedule is for general service at secondary voltage to greenhouses or other environmentally controlled growing facilities which use a minimum of 300 KW of interruptible lighting load as a daylight supplement.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$845.39 per month plus (D)

\$0.000 per kilowatt for all kilowatts of the Billing KW.

0 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.

0 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$1.477 per kilowatt for all kilowatts of the Billing KW.

-2.517 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-1.988 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$1.400 per kilowatt for all kilowatts of the Billing KW.

-2.335 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

-1.837 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.132 per kilowatt for all kilowatts of the Billing KW.

0.226 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.178 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.121 per kilowatt for all kilowatts of the Billing KW.

0.198 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

0.157 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.759 per kilowatt for all kilowatts of the Billing KW.

1.292 cts. per KWH for the first 730 KWH per kilowatt of Billing KW.

1.021 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-1(R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

- \$1.699 per kilowatt for all kilowatts of the Billing KW.
- 3.036 cts. per KWH for the first 730 KWH per kilowatt of the Billing KW.
- 2.289 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$845.39. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The Billing KW is the average number of kilowatts supplied during the 15 minute period of maximum use from 7 a.m.-3 p.m., 8 a.m.-4 p.m., or 9 a.m.-5 p.m. at the option of the customer, Monday to Friday inclusive daily during the current billing period excluding New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

LOAD INTERRUPTION

A total predetermined block of interruptible load (300 KW minimum) equivalent to 60% of the monthly maximum registered demand is to be disconnected by the customer on one-hour notice from the Company during the hours 7 a.m. to 9 p.m. as requested. Interruptions will be limited to a total of 240 hours per year.

Compliance by the customer with a request from the Company for interruption of the committed block of load is determined by the Company from recording meter records. If the customer does not comply, all recorded demands for that 24-hour day are applicable in determining the Billing KW for the billing period. If the customer does not have the interruptible load operating at the time interruption is requested, Billing KW is determined as described in the section above with no penalty.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE IS-P(R)

(C)

INTERRUPTIBLE LARGE GENERAL SERVICE AT 12,470 VOLTS OR HIGHER

New applications for service under the Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the Commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-P(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 12,470 volts or higher when customer furnishes and maintains all equipment necessary to transform the energy from line voltage.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this Rate Schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$4.858 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.040 per kilowatts for all kilowatts of the Billing KW.
-0.040 cts. per KWH for the first 400 hours use of Billing KW.
-0.026 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.041 per kilowatts for all kilowatts of the Billing KW.
-0.050 cts. per KWH for the first 400 hours use of Billing KW.
-0.032 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.121 per kilowatts for all kilowatts of the Billing KW.
0.142 cts. per KWH for the first 400 hours use of Billing KW.
0.089 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.111 per kilowatts for all kilowatts of the Billing KW.
0.124 cts. per KWH for the first 400 hours use of Billing KW.
0.079 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$0.658 per kilowatts for all kilowatts of the Billing KW.
0.748 cts. per KWH for the first 400 hours use of Billing KW.
0.471 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-P (R) (CONTINUED)

(C)

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)

\$3.804 per kilowatt for all kilowatts of the Billing KW.

4.533 cts. per KWH for the first 400 KWH per kilowatt of the Billing KW.

2.712 cts. per KWH for all additional KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 25 KW.

The Monthly Minimum Distribution Charge is 25 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 25 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 25 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 25 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$14.63 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

Billing KW = Firm Power + [Interruptible Power X (1 - Average On-peak Load Factor)]

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period of maximum use during the On-peak Hours of the current billing period.

(Continued)

RATE SCHEDULE IS-T(R)
INTERRUPTIBLE LARGE GENERAL SERVICE AT 69,000 VOLTS OR HIGHER

(C)

New applications for service under this Rate Schedule are limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

APPLICATION RATE SCHEDULE IS-T(R)

This Rate Schedule is for interruptible large general service supplied from available lines of 69,000 volts or higher, with customer furnishing and maintaining all equipment necessary to transform the energy from the line voltage. It applies to 3 phase, 60 Hertz service.

INTERRUPTIBLE POWER

Interruptible service under this Rate Schedule is available to customers with at least 1,000 KW of year-round Interruptible Power who contract to accept interruptible service for at least one year, as detailed in this rate schedule.

The Company will not enter into new contracts for interruptible service if the amount of interruptible power from all customers served under Rate Schedules IS-1, IS-P, IS-T, PR-2(R), the Competitive Rate Rider, and Interruptible Service by Agreement exceeds a total of 500 MW.

NET MONTHLY RATE

Distribution Charge

\$0.775 per kilowatt for all kilowatts of the Billing KW.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

-\$0.081 per kilowatt for all kilowatts of the Billing KW.
 -0.060 cts. per KWH for the first 400 hours use of Billing KW.
 -0.040 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-\$0.016 per kilowatt for all kilowatts of the Billing KW.
 -0.017 cts. per KWH for the first 400 hours use of Billing KW.
 -0.011 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

\$0.192 per kilowatt for all kilowatts of the Billing KW.
 0.128 cts. per KWH for the first 400 hours use of Billing KW.
 0.086 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

\$0.172 per kilowatt for all kilowatts of the Billing KW.
 0.113 cts. per KWH for the first 400 hours use of Billing KW.
 0.076 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

\$1.012 per kilowatt for all kilowatts of the Billing KW.
 0.684 cts. per KWH for the first 400 hours use of Billing KW.
 0.457 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE IS-T (R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUMS

The Minimum Billing Demand is 300 KW.

The Monthly Minimum Distribution Charge is 300 KW times the demand step of the effective Distribution Charge. The Monthly Minimum Competitive Transition Charge is 300 KW times the demand step of the effective Competitive Transition Charge. The Monthly Minimum Intangible Transition Charge is 300 KW times the demand step of the effective Intangible Transition Charge. The Monthly Minimum Capacity and Energy Charge is 300 KW times the demand step of the effective Capacity and Energy Charge.

Monthly Minimums apply to services provided by the Company.

TIME-OF-DAY METERING AND BILLING CHARGE

In addition to the above charges, the customer pays to the Company \$11.33 per month for Time-of-Day metering and billing.

(D)

BILLING KW

The monthly Billing KW is calculated as:

$$\text{Billing KW} = \text{Firm Power} + [\text{Interruptible Power} \times (1 - \text{Average On-peak Load Factor})]$$

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 7 p.m. local time, Mondays to Fridays inclusive except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

MAXIMUM ON-PEAK DEMAND

Maximum On-peak Demand is the average number of kilowatts supplied during the 15 minute period (1 hr. period for 230,000 volt service) of maximum use during the On-peak Hours of the current billing period, except that where a 1 hour period of maximum use was in effect as of August 28, 1981, it may be continued for that customer.

ON-PEAK LOAD FACTOR

On-peak Load Factor for billing purposes is the ratio of the kilowatt-hours supplied during the On-peak Hours to the product of the Maximum On-peak Demand and the number of On-peak Hours for a billing period.

(Continued)

RATE SCHEDULE BL
 BORDERLINE SERVICE - ELECTRIC SERVICE

(C)

APPLICATION OF RATE SCHEDULE BL

This Rate Schedule is for borderline service to public utility companies for resale in adjacent territory under reciprocal agreements subject to the following conditions:

1. Request is made in writing for each point of supply where service is desired under said agreement.
2. Service is supplied when Company has available capacity in lines, transformers, generating apparatus or other equipment over and above that required to meet the demands, present and prospective, for service in its own territory, of which fact Company's determination is final.
3. When such service is supplied, the potential, phase and period of service at the desired point of supply shall be mutually agreed upon.

NET MONTHLY RATE

Distribution Charge
 4.025 cts. per KWH plus 1% on Company's investment in facilities necessary to deliver and meter the service.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
 0.241 cts. per KWH

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
 0.271 cts. per KWH

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
 0.260 cts. per KWH

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
 0.230 cts. per KWH

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
 1.294 cts. per KWH

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
 1.060 cts. per KWH

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
 1.008 cts. per KWH

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
 1.275 cts. per KWH

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
 1.235 cts. per KWH

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
 0.000 cts. per KWH

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SA
PRIVATE AREA LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SA

This Rate Schedule is for the lighting of yards, private roadways, alleys and other areas supplied from existing overhead secondary distribution.

NET MONTHLY RATE

Distribution Charge
\$9.892 per lamp.

(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-\$0.019 per lamp.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-\$0.022 per lamp.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.118 per lamp.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.104 per lamp.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.599 per lamp.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
\$0.782 per lamp.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
\$0.783 per lamp.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
\$0.558 per lamp.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
\$0.541 per lamp.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
\$0.000 per lamp.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
\$2.158 per lamp.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
\$2.769 per lamp.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SM
 MERCURY VAPOR STREET LIGHTING SERVICE**

(C)

The application of this Rate Schedule to all service is limited as indicated in the Application section of Rate Schedule SM.

APPLICATION RATE SCHEDULE SM

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers, when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) 10,500 lumen and 34,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after June 2, 1973, and also prospective fixtures where a definite rate commitment has been made as of that date as long as service is continuous thereafter, and fixtures previously supplied under Hershey Electric Company SMVO rate.
- (b) metal pole overhead -- poles installed on or before and in service continuously after June 2, 1973, and fixtures previously supplied under Hershey Electric Company SMVO and S rates.
- (c) customer-owned equipment -- customers served on or before and supplied continuously after August 26, 1976.
- (d) 20,000 lumen and 51,000 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after August 22, 1983, and additions at locations adjacent to such existing installations.
- (e) 3,350 lumen and 6,650 lumen mercury vapor lamps -- fixtures installed on or before and supplied continuously after April 28, 1987, and additions at locations adjacent to or interspersed with such existing installations.

NET MONTHLY RATE

Distribution Charge

(D)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
Mercury Vapor	3,350	100	\$8.086	---	\$13.109	\$14.365	---	---
Mercury Vapor	6,650	175	\$10.019	\$15.668	\$15.337	\$16.553	\$8.492	\$8.376
Mercury Vapor	10,500	250	\$12.902	\$18.408	---	---	\$21.063	\$11.760
Mercury Vapor	20,000	400	\$16.537	\$22.141	---	---	\$24.992	\$14.721
Mercury Vapor	34,000	700	\$27.132	\$32.909	---	---	\$36.606	\$25.466
Mercury Vapor	51,000	1,100	\$34.507	\$40.568	---	---	\$44.245	\$32.847

(Continued)

(C) Indicates Change

RATE SCHEDULE SM (CONTINUED)

(C)

REMOVALS

If customer requests Company to remove any part of a mercury vapor street lighting system to install another mercury vapor street lighting system or any other type of street lighting system and if the mercury vapor luminaires, supporting brackets, poles and/or conductors which are removed as a result of any requested removal, are less than ten years old, Company will charge for and Customer shall pay for such a change. The charge will be based upon Company's estimated costs for removal and rehabilitation plus the estimated remaining life value of the removed equipment less salvage. However, if the Customer's request is made to upgrade the lighting on the street to Illuminating Engineering Society standards, the Company may waive the charge calculated hereunder.

CUSTOMER-OWNED EQUIPMENT

Whenever the customer furnishes, installs and owns the entire lighting system using equipment approved by and installed in a manner acceptable to the Company, the Company may, at its discretion, operate and maintain the system at the following net monthly rates.

Distribution Charge

(D)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		\$4.669
175	6,650		\$6.692
250	10,500		\$8.998
400	20,000		\$12.929

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.179
175	6,650		-0.278
250	10,500		-0.389
400	20,000		-0.617

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>Wattage</u>	<u>Lamp Size</u>		<u>Customer Owns and Company Operates & Maintains</u>
	<u>Minimum</u>	<u>Initial Lumens</u>	
100	3,350		-\$0.219
175	6,650		-0.342
250	10,500		-0.478
400	20,000		-0.758

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**RATE SCHEDULE SHS
 HIGH PRESSURE SODIUM STREET LIGHTING SERVICE**

(C)

APPLICATION OF RATE SCHEDULE SHS

This Rate Schedule is for lighting service from overhead or underground facilities on public areas such as streets, highways, bridges and parks, to municipalities, other governmental agencies, or private property customers when all such service is supplied under Company's standard form of contract in accordance with the various laws applicable thereto.

The application of this Rate Schedule is limited as follows:

- (a) metal pole overhead - existing locations served under another of the Company's street lighting rate schedules and locations previously served under Hershey Electric Company Rate Schedule SMVO.

NET MONTHLY RATE

(1) Lamp Prices

Distribution Charge

(D)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$7.954	\$11.214	\$13.053	\$13.174	---	\$7.120
H.P.Sodium	9,500	100	\$8.929	\$11.958	\$14.177	\$14.259	\$17.254	\$8.056
H.P.Sodium	16,000	150	\$10.053	\$12.941	---	---	\$18.222	\$8.453
H.P.Sodium	25,500	250	\$14.120	\$16.637	---	---	\$25.277	\$11.645
H.P.Sodium	50,000	400	\$18.583	\$20.763	---	---	\$29.534	\$14.309

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	\$0.017	\$0.017	\$0.017	\$0.017	---	\$0.017
H.P.Sodium	9,500	100	0.022	0.022	0.022	0.022	\$0.022	0.022
H.P.Sodium	16,000	150	0.032	0.032	---	---	0.032	0.032
H.P.Sodium	25,500	250	0.060	0.060	---	---	0.060	0.060
H.P.Sodium	50,000	400	0.097	0.097	---	---	0.097	0.097

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

Type	LAMP DESCRIPTION		OVERHEAD SUPPLY		UNDERGROUND SUPPLY			MULTIPLE UNITS
	Nominal Lumens	Wattage	Wood Pole	Metal Pole	Wood Pole	Low Mounting	High Mounting	Additional Luminaire/Pole
H.P.Sodium	5,800	70	-\$0.057	-\$0.057	-\$0.057	-\$0.057	---	-\$0.057
H.P.Sodium	9,500	100	-0.083	-0.083	-0.083	-0.083	-\$0.083	-0.083
H.P.Sodium	16,000	150	-0.120	-0.120	---	---	-0.120	-0.120
H.P.Sodium	25,500	250	-0.217	-0.217	---	---	-0.217	-0.217
H.P.Sodium	50,000	400	-0.314	-0.314	---	---	-0.314	-0.314

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE SE
 ENERGY ONLY STREET LIGHTING SERVICE

(C)

APPLICATION OF RATE SCHEDULE SE

This Rate Schedule is available only to municipalities or other governmental agencies for the operation of mercury vapor, high pressure sodium, or metal halide street lighting systems on public areas such as streets, highways, bridges and parks where the municipality or other governmental agency provides for the installation, ownership, operation and maintenance of the street lighting equipment.

NET MONTHLY RATE

Distribution Charge		
Street Lighting Equipment on Company Pole.....	6.490 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	2.893 cts. per KWH	
Competitive Transition Charge (Effective 1-1-05 through 12-31-05)		
Street Lighting Equipment on Company Pole.....	0.000 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.000 cts. per KWH	
Competitive Transition Charge (Effective 1-1-06 through 12-31-06)		
Street Lighting Equipment on Company Pole.....	0.020 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.016 cts. per KWH	
Competitive Transition Charge (Effective 1-1-07 through 12-31-07)		
Street Lighting Equipment on Company Pole.....	0.082 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.068 cts. per KWH	
Competitive Transition Charge (Effective 1-1-08 through 12-31-08)		
Street Lighting Equipment on Company Pole.....	0.099 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.089 cts. per KWH	
Competitive Transition Charge (Effective 1-1-09 through 12-31-09)		
Street Lighting Equipment on Company Pole.....	0.831 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.830 cts. per KWH	
Intangible Transition Charge (Effective 1-1-05 through 12-31-05)		
Street Lighting Equipment on Company Pole.....	0.776 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.345 cts. per KWH	
Intangible Transition Charge (Effective 1-1-06 through 12-31-06)		
Street Lighting Equipment on Company Pole.....	0.345 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.272 cts. per KWH	
Intangible Transition Charge (Effective 1-1-07 through 12-31-07)		
Street Lighting Equipment on Company Pole.....	0.917 cts. per KWH	
Street Lighting Equipment on Customer Pole or Support.....	0.762 cts. per KWH	

(D)

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE TS(R) (C)
MUNICIPAL TRAFFIC SIGNAL LIGHTING SERVICE

This Rate Schedule is in the process of elimination and service hereunder is available only to existing locations continuously supplied hereunder as of August 26, 1976.

APPLICATION OF RATE SCHEDULE TS(R)

This Rate Schedule is for traffic signal lighting service to cities, boroughs, and townships. The minimum under this rate schedule is 50 watts.

NET MONTHLY RATE

Distribution Charge (D)
5.154 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)
-0.304 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)
-0.400 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)
0.119 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)
0.105 cts. per watt of connected load.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)
0.606 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)
1.076 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)
1.170 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)
0.564 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)
0.547 cts. per watt of connected load.

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per watt of connected load.

(Continued)

RATE SCHEDULE SI-1(R) (C)
 MUNICIPAL STREET LIGHTING SERVICE

The rates for available incandescent lamps are limited to those fixtures and lamp sizes installed on or before and supplied continuously after March 28, 1972. No new incandescent street lighting installations will be provided by the Company.

APPLICATION OF RATE SCHEDULE SI-1(R)

This Rate Schedule is for municipal lighting service on public streets, highways, bridges, parks, etc., to municipalities or other governmental agencies when all such service is supplied under the Company's standard form of contract in accordance with the various laws applicable thereto.

NET MONTHLY RATE

Distribution Charge (D)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$4.492	----
Incandescent	1,000	5.570	----
Incandescent	4,000	----	\$16.595

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.207	----
Incandescent	1,000	-0.368	----
Incandescent	4,000	----	-\$1.170

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	-\$0.085	----
Incandescent	1,000	-0.151	----
Incandescent	4,000	----	-\$0.478

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

<u>LAMP DESCRIPTION</u>		<u>OVERHEAD SUPPLY</u>	<u>UNDERGROUND SUPPLY</u>
<u>Type</u>	<u>Lumens</u>	<u>Wood Pole</u>	<u>Low Mounting</u>
Incandescent	600	\$0.034	----
Incandescent	1,000	0.061	----
Incandescent	4,000	----	\$0.192

(Continued)

RATE SCHEDULE GH-1(R) (C)
 SINGLE METER COMMERCIAL SPACE HEATING SERVICE

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and to locations served under discontinued Rate Schedule GH-4 as of September 26, 1984.

APPLICATION RATE SCHEDULE GH-1(R)

This Rate Schedule is for all electric commercial service supplied through one meter when electricity is the sole source of all of the customer's energy requirements including electric space heating in accordance with the APPLICATION PROVISIONS hereof. Applications may include wholesale and retail trade and associated warehousing operations, office buildings, and establishments providing professional, personal or business services.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

- \$20.08 per month plus (D)
- \$2.44 per KW of the Billing KW. (D)
- 1.685 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH. (D)
- 0.913 cts. per KWH for all additional KWH. (D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

- 0.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 0.045 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

- 0.073 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 0.062 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

- 0.374 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 0.323 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

- 0.337 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 0.290 cts. per KWH for all additional KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

- 2.054 cts. per KWH for the first 150 KWH per kilowatt of Billing KW but not more than 6000 KWH.
- 1.772 cts. per KWH for all additional KWH.

(Continued)

RATE SCHEDULE GH-1(R) (CONTINUED)

(C)

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

Net Monthly Billing is reduced by 0.00 cts. per KWH for customers, formerly on Rate Schedule GH-3(R) Total Electric Service - Schools and Churches, taking primary service at 12,000 volts or higher, but billing may not be reduced below the minimum provisions hereof.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.08. Monthly Minimums apply to services provided by the Company.

(D)

BILLING KW

The Billing KW is the average kilowatts supplied during the 15 minute period of maximum use during the current billing period.

Time-of-Day metering and billing is available on request for an additional charge of \$14.95 per month for a minimum period of one year. The Billing KW applicable to the charges under this Rate Schedule is the average number of kilowatts supplied during the 15 minute period of maximum use during the on-peak hours of the current billing period. For new applications, this provision is limited to customers of the Company who have not had the opportunity to purchase capacity and energy from their choice of electric generation supplier pursuant to the enrollment procedures contained in the commission's order at Docket Nos. M-00960890F.0014 and M-00960890F.0015. No new applications will be accepted after January 1, 2000.

(D)

ON-PEAK HOURS

On-peak hours for billing purposes are 7 a.m. to 3 p.m., 8 a.m. to 4 p.m., or 9 a.m. to 5 p.m. local time, at the option of the customer, Mondays to Fridays inclusive, except New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. The Company's system on-peak period is 7 a.m. to 9 p.m. local time.

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

INTANGIBLE TRANSITION CHARGE RECONCILIATION RIDER

The Intangible Transition Charge Reconciliation Rider included in this Tariff applies to the Intangible Transition Charges under this Rate Schedule.

(Continued)

RATE SCHEDULE GH-2(R)
 SEPARATE METER GENERAL SPACE HEATING SERVICE

(C)

This Rate Schedule is in the process of elimination and is available only to service locations supplied hereunder continuously on or after August 21, 1972, and also to prospective service locations where a definite rate commitment has been made as of that date for so long as service is continuous thereafter.

APPLICATION OF RATE SCHEDULE GH-2(R)

This Rate Schedule is for separately metered electric space heating service to customers whose general use is supplied under some other general service rate schedule in accordance with the APPLICATION PROVISIONS hereof and may include service for general use in an all electric apartment building when individual living units in the building are metered separately under a residential rate schedule.

Electric space heating facilities shall be permanently installed and operated for personal comfort. Service hereunder is supplied at secondary voltage or at a higher voltage at Company's option, is available only for service supplied continuously throughout the year and is not available for temporary service for less than one year.

NET MONTHLY RATE

Distribution Charge

\$20.08 including 200 KWH, plus

1.320 cts. per KWH for all KWH in excess of 200 KWH.

(D)
(D)

Competitive Transition Charge (Effective 1-1-05 through 12-31-05)

0.005 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-06 through 12-31-06)

-0.027 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-07 through 12-31-07)

0.357 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-08 through 12-31-08)

0.321 cts. per KWH for all KWH in excess of 200 KWH.

Competitive Transition Charge (Effective 1-1-09 through 12-31-09)

1.957 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-05 through 12-31-05)

2.269 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-06 through 12-31-06)

2.346 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-07 through 12-31-07)

1.747 cts. per KWH for all KWH in excess of 200 KWH.

Intangible Transition Charge (Effective 1-1-08 through 12-31-08)

1.728 cts. per KWH for all KWH in excess of 200 KWH.

(Continued)

RATE SCHEDULE GH-2(R) (CONTINUED)

(C)

Intangible Transition Charge (Effective 1-1-09 through 12-31-09)
0.000 cts. per KWH for all KWH in excess of 200 KWH.

The Company will provide capacity (KW) and energy (KWH) under this Rate Schedule for customers who receive Basic Utility Supply Service from the Company.

Capacity and Energy Charge (Effective 1-1-05 through 12-31-05)
-0.468 cts. per KWH for first 200 KWH.
4.703 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-06 through 12-31-06)
-0.514 cts. per KWH for first 200 KWH.
5.110 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-07 through 12-31-07)
-0.513 cts. per KWH for first 200 KWH.
5.183 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-08 through 12-31-08)
-0.512 cts. per KWH for first 200 KWH.
5.296 cts. per KWH for all KWH in excess of 200 KWH.

Capacity and Energy Charge (Effective 1-1-09 through 12-31-09)
-0.511 cts. per KWH for first 200 KWH.
5.473 cts. per KWH for all KWH in excess of 200 KWH.

Transmission Charge

The Company will provide and charge for transmission service consistent with the PJM Open Access Transmission Tariff approved or accepted by the Federal Energy Regulatory Commission for customers who receive Basic Utility Supply Service from the Company unless such customers obtain transmission service from another provider. The Transmission Service Charge included in this Tariff applies to all kWh billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is \$20.08 which includes 200 KWH use. Monthly Minimums apply to services provided by the Company.

(D)

BUDGET BILLING

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

COMPETITIVE TRANSITION CHARGE RECONCILIATION RIDER

The Competitive Transition Charge Reconciliation Rider included in this Tariff applies to the Competitive Transition Charges under this Rate Schedule.

(Continued)

ATTACHMENT B

PPL Electric Utilities Corporation
Summary of Roll-in of SEF and DOE Oil Overcharge
Refund Credits to Distribution Rates
for the 12 Month Period Ending December 12, 2007

Tariff Rate Schedule	Forecast Sales (KWH)	Transmission Revenues	Energy and Capacity Revenues	Intangible Transition Charge	Competitive Transition Charge	Current Distribution Revenues	SEF Credit	DOE Credit	Proposed Distribution Revenues	Proposed Total Revenues	Total Revenue Change	Percent Change in Total Revenue
RS	13,782,978,000	\$ 83,387,017	\$ 689,562,127	\$ 143,482,718	\$ 29,229,686	\$ 383,596,178	\$ (1,082,610)	\$ (632,918)	\$ 381,880,650	\$ 1,327,542,198	\$ (1,715,528)	-0.13%
RTS	385,602,000	\$ 2,332,892	\$ 25,872,149	\$ 2,533,405	\$ 516,707	\$ 5,613,424	\$ (30,296)	\$ (18,424)	\$ 5,584,704	\$ 36,819,857	\$ (48,720)	-0.13%
RTD	5,013,000	\$ 30,329	\$ 225,797	\$ 53,198	\$ 10,876	\$ 138,181	\$ (394)	\$ (217)	\$ 137,570	\$ 457,770	\$ (611)	-0.13%
GS-1	1,949,520,000	\$ 11,794,596	\$ 121,626,193	\$ 24,623,008	\$ 5,021,616	\$ 75,537,444	\$ (153,171)	\$ (94,843)	\$ 75,289,430	\$ 238,354,843	\$ (248,014)	-0.10%
GS-3	8,693,918,000	\$ 52,598,204	\$ 478,056,455	\$ 84,129,449	\$ 17,229,366	\$ 116,720,354	\$ (683,068)	\$ (400,649)	\$ 115,636,637	\$ 747,650,111	\$ (1,083,717)	-0.14%
LP4	5,826,001,288	\$ 35,247,308	\$ 276,002,995	\$ 52,938,374	\$ 10,814,629	\$ 31,317,251	\$ (457,740)	\$ (280,344)	\$ 30,599,167	\$ 405,602,473	\$ (718,084)	-0.18%
ISP	349,174,953	\$ 2,112,508	\$ 12,856,325	\$ 2,074,404	\$ 425,106	\$ 1,781,329	\$ (27,434)	\$ (15,858)	\$ 1,738,037	\$ 19,208,380	\$ (43,292)	-0.22%
LP5	3,203,531,375	\$ 19,381,365	\$ 143,046,355	\$ 27,738,547	\$ 5,677,121	\$ 2,171,723	\$ (251,697)	\$ (143,179)	\$ 1,776,847	\$ 197,620,235	\$ (394,876)	-0.20%
IST	2,024,441,291	\$ 12,247,870	\$ 62,238,952	\$ 10,277,935	\$ 2,099,400	\$ 1,027,978	\$ (159,057)	\$ (92,427)	\$ 776,494	\$ 87,640,651	\$ (251,484)	-0.29%
LP6	363,650,000	\$ 2,200,083	\$ 16,146,227	\$ 3,250,122	\$ 665,060	\$ 155,008	\$ (28,571)	\$ (16,389)	\$ 110,048	\$ 22,371,540	\$ (44,960)	-0.20%
LPEP	72,000,000	\$ 435,600	\$ 2,511,078	\$ 1,580,753	\$ 322,891	\$ 376,999	\$ (5,657)	\$ (3,362)	\$ 367,980	\$ 5,218,302	\$ (9,019)	-0.17%
ISA	322,818,768	\$ 1,953,054	\$ 10,012,585	\$ 2,492,819	\$ 506,255	\$ 583,763	\$ (25,363)	\$ (14,201)	\$ 524,199	\$ 15,488,912	\$ (39,564)	-0.25%
IS1	1,447,000	\$ 8,754	\$ 40,499	\$ 15,712	\$ 3,208	\$ 33,150	\$ (114)	\$ (66)	\$ 32,970	\$ 101,143	\$ (180)	-0.18%
BL	6,468,000	\$ 39,131	\$ 262,924	\$ 82,467	\$ 16,817	\$ 279,418	\$ (508)	\$ (288)	\$ 278,642	\$ 679,981	\$ (776)	-0.11%
SA	22,961,050	\$ 138,956	\$ 983,195	\$ 195,309	\$ 41,302	\$ 3,465,158	\$ (1,804)	\$ (1,037)	\$ 3,462,317	\$ 4,821,079	\$ (2,841)	-0.06%
SM	4,788,395	\$ 28,972	\$ 223,342	\$ 37,015	\$ 7,843	\$ 756,113	\$ (376)	\$ (1,660)	\$ 754,077	\$ 1,051,249	\$ (2,036)	-0.19%
SHS	50,373,503	\$ 304,798	\$ 3,757,124	\$ 389,647	\$ 82,675	\$ 11,718,581	\$ (3,958)	\$ (2,252)	\$ 11,710,371	\$ 18,244,615	\$ (6,210)	-0.04%
SE	35,734,588	\$ 216,194	\$ 206,872	\$ 297,726	\$ 26,596	\$ 1,628,403	\$ (2,808)	\$ (426)	\$ 1,625,168	\$ 2,372,557	\$ (3,234)	-0.14%
TS	321,444	\$ 1,945	\$ 14,930	\$ 2,482	\$ 524	\$ 22,725	\$ (25)	\$ (15)	\$ 22,685	\$ 42,566	\$ (40)	-0.09%
SI-1	83,049	\$ 723	\$ 4,854	\$ 643	\$ 136	\$ 15,486	\$ (7)	\$ (4)	\$ 15,485	\$ 21,841	\$ (11)	-0.05%
GH-1	277,937,000	\$ 1,681,519	\$ 13,308,802	\$ 4,506,804	\$ 920,055	\$ 5,672,996	\$ (21,837)	\$ (5,985)	\$ 5,645,174	\$ 26,062,354	\$ (27,822)	-0.11%
GH-2	64,352,000	\$ 389,330	\$ 3,049,110	\$ 1,036,433	\$ 211,795	\$ 1,343,638	\$ (5,056)	\$ (2,992)	\$ 1,335,590	\$ 6,022,258	\$ (8,048)	-0.13%
Standby	6,581,000	\$ 39,815	\$ 649,618	\$ 141,886	\$ 29,022	\$ 52,445	\$ (517)	\$ (403)	\$ 51,525	\$ 911,866	\$ (920)	-0.10%
TOTAL	37,449,695,704	\$ 226,570,963	\$ 1,860,658,508	\$ 361,880,856	\$ 73,858,686	\$ 643,985,755	\$ (2,942,068)	\$ (1,707,919)	\$ 639,335,768	\$ 3,162,304,781	\$ (4,649,987)	-0.15%

PPL Electric Utilities Corporation
Rate Schedule RS
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	13,780,352,176	\$0.00605	\$83,371,131
Distribution			
Total Bills	13,899,606	\$8.00000	\$111,196,848
First 200 KWH	2,638,941,190	\$0.02193	\$57,871,980
Next 600 KWH	5,723,146,453	\$0.01984	\$113,547,226
Excess KWH	5,418,264,533	\$0.01862	\$100,888,086
Subtotal	13,780,352,176		\$383,504,140
Energy & Capacity			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
Competitive Transition Charge			
First 200 KWH	2,638,941,190	\$0.00241	\$6,359,848
Next 600 KWH	5,723,146,453	\$0.00213	\$12,190,302
Excess KWH	5,418,264,533	\$0.00197	\$10,673,981
Subtotal	13,780,352,176		\$29,224,131
Intangible Transition Charge			
First 200 KWH	2,638,941,190	\$0.01180	\$31,139,506
Next 600 KWH	5,723,146,453	\$0.01047	\$59,921,343
Excess KWH	5,418,264,533	\$0.00967	\$52,394,618
Subtotal	13,780,352,176		\$143,455,467
RWO			\$57,471
RWI			\$168,187
Total Rate Revenue			\$1,329,257,726
PROPOSED RATE			
Transmission			
All KWH	13,780,352,176	\$0.00605	\$83,371,131
Distribution			
Total Bills	13,899,606	\$7.96	\$110,640,864
First 200 KWH	2,638,941,190	\$0.02183	\$57,608,086
Next 600 KWH	5,723,146,453	\$0.01975	\$113,032,142
Excess KWH	5,418,264,533	\$0.01855	\$100,508,807
Subtotal	13,780,352,176		\$381,789,899
Energy & Capacity			
First 200 KWH	2,638,941,190	\$0.05728	\$151,158,551
Next 600 KWH	5,723,146,453	\$0.05034	\$288,103,192
Excess KWH	5,418,264,533	\$0.04618	\$250,215,456
Subtotal	13,780,352,176		\$689,477,199
Competitive Transition Charge			
First 200 KWH	2,638,941,190	\$0.00241	\$6,359,848
Next 600 KWH	5,723,146,453	\$0.00213	\$12,190,302
Excess KWH	5,418,264,533	\$0.00197	\$10,673,981
Subtotal	13,780,352,176		\$29,224,131
Intangible Transition Charge			
First 200 KWH	2,638,941,190	\$0.01180	\$31,139,506
Next 600 KWH	5,723,146,453	\$0.01047	\$59,921,343
Excess KWH	5,418,264,533	\$0.00967	\$52,394,618
Subtotal	13,780,352,176		\$143,455,467
RWO			\$56,425
RWI			\$167,946
Total Rate Revenue			\$1,327,542,198

PPL Electric Utilities Corporation
Rate Schedule RS with Off-Peak Water Heating-Separate Meter (RWO)
Residential Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	743,626	\$0.00605	\$4,499
<u>Distribution</u>			
Total Bills	2,885	\$7.52	\$21,695
All KWH	743,626	\$0.01984	\$14,754
Subtotal	743,626		\$36,449
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			\$57,471

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	743,626	\$0.00605	\$4,499
<u>Distribution</u>			
Total Bills	2,885	\$7.49	\$21,609
All KWH	743,626	\$0.01855	\$13,794
Subtotal			\$35,403
<u>Energy & Capacity</u>			
All KWH	743,626	\$0.00965	\$7,176
<u>Competitive Transition Charge</u>			
All KWH	743,626	\$0.00213	\$1,584
<u>Intangible Transition Charge</u>			
All KWH	743,626	\$0.01044	\$7,763
Total Rate Revenue			\$56,425

Residential Service
 Calculation of Effect of Proposed Rate vs. Current Tariff
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,882,198	\$0.00605	\$11,387
<u>Distribution</u>			
Total Bills	1,195	\$15.52	\$18,546
First 200 KWH	236,590	\$0.02193	\$5,188
Next 400 KWH	453,045	\$0.01984	\$8,988
Next 600 KWH	541,835	\$0.01984	\$10,750
Excess KWH	650,728	\$0.01862	\$12,117
Subtotal	1,882,198		\$55,589
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00241	\$570
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00213	\$1,154
Excess KWH	650,728	\$0.00197	\$1,282
Subtotal	1,882,198		\$3,971
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01180	\$2,792
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.01047	\$5,673
Excess KWH	650,728	\$0.00967	\$6,293
Subtotal	1,882,198		\$19,488
Total Rate Revenue			\$168,187
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,882,198	\$0.00605	\$11,387
<u>Distribution</u>			
Total Bills	1,195	\$15.45	\$18,463
First 200 KWH	236,590	\$0.02183	\$5,165
Next 400 KWH	453,045	\$0.01975	\$8,948
Next 600 KWH	541,835	\$0.01975	\$10,701
Excess KWH	650,728	\$0.01855	\$12,071
Subtotal	1,882,198		\$55,348
<u>Energy & Capacity</u>			
First 200 KWH	236,590	\$0.05728	\$13,552
Next 400 KWH	453,045	\$0.01517	\$6,873
Next 600 KWH	541,835	\$0.05034	\$27,276
Excess KWH	650,728	\$0.04618	\$30,051
Subtotal	1,882,198		\$77,752
<u>Competitive Transition Charge</u>			
First 200 KWH	236,590	\$0.00241	\$570
Next 400 KWH	453,045	\$0.00213	\$965
Next 600 KWH	541,835	\$0.00213	\$1,154
Excess KWH	650,728	\$0.00197	\$1,282
Subtotal	1,882,198		\$3,971
<u>Intangible Transition Charge</u>			
First 200 KWH	236,590	\$0.01180	\$2,792
Next 400 KWH	453,045	\$0.01044	\$4,730
Next 600 KWH	541,835	\$0.01047	\$5,673
Excess KWH	650,728	\$0.00967	\$6,293
Subtotal	1,882,198		\$19,488
Total Rate Revenue			\$167,946

PPL Electric Utilities Corporation
Rate Schedule RTS (R)
Residential Service - Thermal Storage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00605	<u>\$2,332,892</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.59	\$2,715,252
First 2 on-peak KW	326,150	\$0.00	\$0
Excess on-peak KW	2,580,741	\$1.123	<u>\$2,898,172</u>
Subtotal			\$5,613,424
<u>Energy & Capacity</u>			
First 2 on-peak KW	326,150	\$0.00	\$0
Excess on-peak KW	2,580,741	\$5.32	\$13,729,542
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			\$25,872,149
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00134	\$516,707
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00657	\$2,533,405
Total Rate Revenue			<u><u>\$36,868,577</u></u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	385,602,000	\$0.00605	<u>\$2,332,892</u>
<u>Distribution</u>			
Total Bills	163,668	\$16.45	\$2,692,339
First 2 on-peak KW	326,150	\$0.00	\$0
Excess on-peak KW	2,580,741	\$1.113	<u>\$2,872,365</u>
Subtotal			\$5,564,704
<u>Energy & Capacity</u>			
First 2 on-peak KW	326,150	\$0.00	\$0
Excess on-peak KW	2,580,741	\$5.32	\$13,729,542
All KWH	385,602,000	\$0.03149	<u>\$12,142,607</u>
Subtotal			\$25,872,149
<u>Competitive Transition Charge</u>			
All KWH	385,602,000	\$0.00134	\$516,707
<u>Intangible Transition Charge</u>			
All KWH	385,602,000	\$0.00657	\$2,533,405
Total Rate Revenue			<u><u>\$36,819,857</u></u>

PPL Electric Utilities Corporation
Rate Schedule RTD (R)
Residential Service - Time-of-Day
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00605	\$30,329
<u>Distribution</u>			
Total Bills	3,100	\$15.52	\$48,112
On-peak KWH	1,106,225	\$0.03950	\$43,696
Off-peak KWH	3,906,775	\$0.01187	\$46,373
Subtotal	5,013,000		\$138,181
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00457	\$5,055
Off-peak KWH	3,906,775	\$0.00149	\$5,821
Subtotal	5,013,000		\$10,876
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02238	\$24,757
Off-peak KWH	3,906,775	\$0.00728	\$28,441
Subtotal	5,013,000		\$53,198
Total Rate Revenue			\$458,381

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,013,000	\$0.00605	\$30,329
<u>Distribution</u>			
Total Bills	3,100	\$15.45	\$47,895
On-peak KWH	1,106,225	\$0.03932	\$43,497
Off-peak KWH	3,906,775	\$0.01182	\$46,178
Subtotal	5,013,000		\$137,570
<u>Energy & Capacity</u>			
On-peak KWH	1,106,225	\$0.09965	\$110,235
Off-peak KWH	3,906,775	\$0.02958	\$115,562
Subtotal	5,013,000		\$225,797
<u>Competitive Transition Charge</u>			
On-peak KWH	1,106,225	\$0.00457	\$5,055
Off-peak KWH	3,906,775	\$0.00149	\$5,821
Subtotal	5,013,000		\$10,876
<u>Intangible Transition Charge</u>			
On-peak KWH	1,106,225	\$0.02238	\$24,757
Off-peak KWH	3,906,775	\$0.00728	\$28,441
Subtotal	5,013,000		\$53,198
Total Rate Revenue			\$457,770

PPL Electric Utilities Corporation
Rate Schedule GS-1
Small General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00605	\$11,609,538
<u>Distribution</u>			
Total Bills	1,687,446	\$11.45	\$19,321,257
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.36	\$12,760,423
First 150 Hours	1,311,562,022	\$0.02461	\$32,277,541
Excess KWH	607,369,935	\$0.01698	\$10,313,141
Subtotal	1,918,931,957		\$74,672,362
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	\$30,344,202
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00281	\$3,685,489
Excess KWH	607,369,935	\$0.00211	\$1,281,551
Subtotal	1,918,931,957		\$4,967,040
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01377	\$18,060,209
Excess KWH	607,369,935	\$0.01035	\$6,286,279
Subtotal	1,918,931,957		\$24,346,488
T. O. D. Metering	9,899	\$15.00	\$148,485
GIV			\$2,355,600
GIC			\$159,756
Total Rate Revenue			\$238,602,857
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,918,931,957	\$0.00605	\$11,609,538
<u>Distribution</u>			
Total Bills	1,687,446	\$11.41	\$19,253,759
First 5 KW	8,437,235	\$0.00	\$0
Excess KW	5,406,959	\$2.35	\$12,706,354
First 150 Hours	1,311,562,022	\$0.02453	\$32,172,616
Excess KWH	607,369,935	\$0.01695	\$10,294,920
Subtotal	1,918,931,957		\$74,427,649
<u>Energy and Capacity</u>			
First 150 Hours	1,311,562,022	\$0.06862	\$89,999,386
Excess KWH	607,369,935	\$0.04996	\$30,344,202
Subtotal	1,918,931,957		\$120,343,588
<u>Competitive Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.00281	\$3,685,489
Excess KWH	607,369,935	\$0.00211	\$1,281,551
Subtotal	1,918,931,957		\$4,967,040
<u>Intangible Transition Charge</u>			
First 150 Hours	1,311,562,022	\$0.01377	\$18,060,209
Excess KWH	607,369,935	\$0.01035	\$6,286,279
Subtotal	1,918,931,957		\$24,346,488
T. O. D. Metering	9,899	\$14.95	\$147,990
GIV			\$2,353,196
GIC			\$159,354
Total Rate Revenue			\$238,354,843

PPL Electric Utilities Corporation
Rate Schedule GS-1
Volunteer Fire Co./Sr. Citizens Centers (G1V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00605	\$162,982
<u>Distribution</u>			
Total Bills	9,315	\$8.00	\$74,520
First 200 KWH	1,725,174	\$0.02193	\$37,833
Next 600 KWH	4,665,559	\$0.01984	\$92,565
Excess KWH	20,548,363	\$0.01862	\$382,611
Subtotal	26,939,096		\$587,529
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00241	\$4,158
Next 600 KWH	4,665,559	\$0.00213	\$9,938
Excess KWH	20,548,363	\$0.00197	\$40,480
Subtotal	26,939,096		\$54,576
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01180	\$20,357
Next 600 KWH	4,665,559	\$0.01047	\$48,848
Excess KWH	20,548,363	\$0.00967	\$198,703
Subtotal	18,783,866		\$267,908
Total Rate Revenue			\$2,355,600
<u>PROPOSED RATE</u>			
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	26,939,096	\$0.00605	\$162,982
<u>Distribution</u>			
Total Bills	9,315	\$7.96	\$74,147
First 200 KWH	1,725,174	\$0.02183	\$37,661
Next 600 KWH	4,665,559	\$0.01975	\$92,145
Excess KWH	20,548,363	\$0.01855	\$381,172
Subtotal	26,939,096		\$585,125
<u>Energy & Capacity</u>			
First 200 KWH	1,725,174	\$0.05728	\$98,818
Next 600 KWH	4,665,559	\$0.05034	\$234,864
Excess KWH	20,548,363	\$0.04618	\$948,923
Subtotal	26,939,096		\$1,282,605
<u>Competitive Transition Charge</u>			
First 200 KWH	1,725,174	\$0.00241	\$4,158
Next 600 KWH	4,665,559	\$0.00213	\$9,938
Excess KWH	20,548,363	\$0.00197	\$40,480
Subtotal	26,939,096		\$54,576
<u>Intangible Transition Charge</u>			
First 200 KWH	1,725,174	\$0.01180	\$20,357
Next 600 KWH	4,665,559	\$0.01047	\$48,848
Excess KWH	20,548,363	\$0.00967	\$198,703
Subtotal	26,939,096		\$267,908
Total Rate Revenue			\$2,353,196

PPL Electric Utilities Corporation
Rate Schedule GS-1
Off-Peak Space Conditioning and Water Heating (GIC)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,648,947	\$0.00605	\$22,076
<u>Distribution</u>			
All KW	3,455	\$20.20	\$69,791
All KWH	3,648,947	\$0.01220	\$44,517
Subtotal	3,648,947		\$114,308
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984	\$15.00	\$14,760
Total Rate Revenue			\$159,756

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,648,947	\$0.00605	\$22,076
<u>Distribution</u>			
All KW	3,455 \$	20.14	\$69,584
All KWH	3,648,947	\$0.01216	\$44,371
Subtotal	3,648,947		\$113,955
<u>Energy & Capacity</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Competitive Transition Charge</u>			
All KWH	3,648,947	\$0.00000	\$0
<u>Intangible Transition Charge</u>			
All KWH	3,648,947	\$0.00236	\$8,612
T. O. D. Metering	984 \$	14.95	\$14,711
Total Rate Revenue			\$159,354

PPL Electric Utilities Corporation
Rate Schedule GS-3
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	8,667,915,193	\$0.00605	\$52,440,887
<u>Distribution</u>			
All KW	24,232,173	\$4.466	\$108,220,885
First 200 Hours	4,685,439,535	\$0.00092	\$4,310,604
Next 200 Hours	3,107,299,485	\$0.00073	\$2,268,329
Excess KWH	875,176,173	\$0.00060	\$525,106
Subtotal	8,667,915,193		\$115,324,924
<u>Energy & Capacity</u>			
All KW	24,232,173	\$4.461	\$108,099,724
First 200 Hours	4,685,439,535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299,485	\$0.03684	\$114,472,913
Excess KWH	875,176,173	\$0.03519	\$30,797,450
Subtotal	8,667,915,193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.00223	\$10,448,530
Next 200 Hours	3,107,299,485	\$0.00174	\$5,406,701
Excess KWH	875,176,173	\$0.00167	\$1,461,544
Subtotal	8,667,915,193		\$17,316,775
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.01087	\$50,930,728
Next 200 Hours	3,107,299,485	\$0.00852	\$26,474,192
Excess KWH	875,176,173	\$0.00818	\$7,158,941
Subtotal	8,667,915,193		\$84,563,861
T. O. D. Metering	30,531	\$15.00	\$457,965
G3V			\$565,126
G3C			\$1,484,223
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$748,733,828</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	8,667,915,193	\$0.00605	\$52,440,887
<u>Distribution</u>			
All KW	24,232,173	\$4.425	\$107,227,366
First 200 Hours	4,685,439,535	\$0.00091	\$4,263,750
Next 200 Hours	3,107,299,485	\$0.00072	\$2,237,256
Excess KWH	875,176,173	\$0.00060	\$525,106
Subtotal	8,667,915,193		\$114,253,478
<u>Energy & Capacity</u>			
All KW	24,232,173	\$4.461	\$108,099,724
First 200 Hours	4,685,439,535	\$0.04844	\$226,962,691
Next 200 Hours	3,107,299,485	\$0.03684	\$114,472,913
Excess KWH	875,176,173	\$0.03519	\$30,797,450
Subtotal	8,667,915,193		\$480,332,778
<u>Competitive Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.00223	\$10,448,530
Next 200 Hours	3,107,299,485	\$0.00174	\$5,406,701
Excess KWH	875,176,173	\$0.00167	\$1,461,544
Subtotal	8,667,915,193		\$17,316,775
<u>Intangible Transition Charge</u>			
First 200 Hours	4,685,439,535	\$0.01087	\$50,930,728
Next 200 Hours	3,107,299,485	\$0.00852	\$26,474,192
Excess KWH	875,176,173	\$0.00818	\$7,158,941
Subtotal	8,667,915,193		\$84,563,861
T. O. D. Metering	30,531	\$14.86	\$453,691
G3V			\$564,611
G3C			\$1,476,741
Econ. Dev. Credits			(\$3,752,711)
Total Rate Revenue			<u>\$747,650,111</u>

PPL Electric Utilities Corporation
Rate Schedule GS-3
Volunteer Fire Co./Sr. Citizens Centers (G3V)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	6,715,226	\$0.00605	\$40,627
<u>Distribution</u>			
Total Bills	739	\$8.00	\$5,912
First 200 KWH	147,496	\$0.02193	\$3,235
Next 600 KWH	437,085	\$0.01984	\$8,672
Excess KWH	6,130,645	\$0.01862	\$114,153
Subtotal	6,715,226		\$131,972
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00241	\$355
Next 600 KWH	437,085	\$0.00213	\$931
Excess KWH	6,130,645	\$0.00197	\$12,077
Subtotal	6,715,226		\$13,363
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01180	\$1,740
Next 600 KWH	437,085	\$0.01047	\$4,576
Excess KWH	6,130,645	\$0.00967	\$59,283
Subtotal	6,715,226		\$65,599
Total Rate Revenue			\$565,126

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	6,715,226	\$0.00605	\$40,627
<u>Distribution</u>			
Total Bills	739	\$7.96	\$5,882
First 200 KWH	147,496	\$0.02183	\$3,220
Next 600 KWH	437,085	\$0.01975	\$8,632
Excess KWH	6,130,645	\$0.01855	\$113,723
Subtotal	6,715,226		\$131,457
<u>Energy & Capacity</u>			
First 200 KWH	147,496	\$0.05728	\$8,449
Next 600 KWH	437,085	\$0.05034	\$22,003
Excess KWH	6,130,645	\$0.04618	\$283,113
Subtotal	6,715,226		\$313,565
<u>Competitive Transition Charge</u>			
First 200 KWH	147,496	\$0.00241	\$355
Next 600 KWH	437,085	\$0.00213	\$931
Excess KWH	6,130,645	\$0.00197	\$12,077
Subtotal	6,715,226		\$13,363
<u>Intangible Transition Charge</u>			
First 200 KWH	147,496	\$0.01180	\$1,740
Next 600 KWH	437,085	\$0.01047	\$4,576
Excess KWH	6,130,645	\$0.00967	\$59,283
Subtotal	6,715,226		\$65,599
Total Rate Revenue			\$564,611

PPL Electric Utilities Corporation
Rate Schedule GS-3
Off-Peak Space Conditioning and Water Heating (G3C)
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	19,287,581	\$0.00605	\$116,690
<u>Distribution</u>			
All KW	27,477	\$20.20	\$555,035
All KWH	19,287,581	\$0.01220	\$235,308
Subtotal	19,287,581		\$790,343
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$15.00	\$15,150
Total Rate Revenue			\$1,484,223

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	19,287,581	\$0.00605	\$116,690
<u>Distribution</u>			
All KW	27,477	\$20.01	\$549,815
All KWH	19,287,581	\$0.01209	\$233,187
Subtotal	19,287,581		\$783,002
<u>Energy & Capacity</u>			
All KWH	19,287,581	\$0.01738	\$335,218
<u>Competitive Transition Charge</u>			
All KWH	19,287,581	\$0.00199	\$38,382
<u>Intangible Transition Charge</u>			
All KWH	19,287,581	\$0.00977	\$188,440
T. O. D. Metering	1,010	\$14.86	\$15,009
Total Rate Revenue			\$1,476,741

PPL Electric Utilities Corporation
Rate Schedule LP-4
Large General Service at Secondary Voltage
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00605	<u>\$35,224,119</u>
<u>Distribution</u>			
All KW	12,558,211	\$2.486	\$31,219,713
First 200 Hours	2,472,808,135	\$0.00000	\$0
Next 200 Hours	2,181,403,110	\$0.00000	\$0
Excess KWH	<u>1,167,957,113</u>	<u>\$0.00000</u>	<u>\$0</u>
Subtotal	5,822,168,358		<u>\$31,219,713</u>
<u>Energy & Capacity</u>			
All KW	12,558,211	\$4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	<u>1,167,957,113</u>	<u>\$0.03175</u>	<u>\$37,082,638</u>
Subtotal	5,822,168,358		<u>\$289,883,242</u>
<u>Competitive Transition Charge</u>			
All KW	12,558,211	\$0.156	\$1,959,081
First 200 Hours	2,472,808,135	\$0.00193	\$4,772,520
Next 200 Hours	2,181,403,110	\$0.00150	\$3,272,105
Excess KWH	<u>1,167,957,113</u>	<u>\$0.00130</u>	<u>\$1,518,344</u>
Subtotal	5,822,168,358		<u>\$11,522,050</u>
<u>Intangible Transition Charge</u>			
All KW	12,558,211	\$0.760	\$9,544,240
First 200 Hours	2,472,808,135	\$0.00948	\$23,442,221
Next 200 Hours	2,181,403,110	\$0.00732	\$15,967,871
Excess KWH	<u>1,167,957,113</u>	<u>\$0.00639</u>	<u>\$7,463,246</u>
Subtotal	5,822,168,358		<u>\$56,417,578</u>
T. O. D. Metering LAC	5,369	\$15.00	\$80,535 \$156,866
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$406,320,557</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	5,822,168,358	\$0.00605	<u>\$35,224,119</u>
<u>Distribution</u>			
All KW	12,558,211	2.429	\$30,503,895
First 200 Hours	2,472,808,135	\$0.00000	\$0
Next 200 Hours	2,181,403,110	\$0.00000	\$0
Excess KWH	<u>1,167,957,113</u>	<u>\$0.00000</u>	<u>\$0</u>
Subtotal	5,822,168,358		<u>\$30,503,895</u>
<u>Energy & Capacity</u>			
All KW	12,558,211	4.046	\$50,810,522
First 200 Hours	2,472,808,135	\$0.04908	\$121,365,423
Next 200 Hours	2,181,403,110	\$0.03696	\$80,624,659
Excess KWH	<u>1,167,957,113</u>	<u>\$0.03175</u>	<u>\$37,082,638</u>
Subtotal	5,822,168,358		<u>\$289,883,242</u>
<u>Competitive Transition Charge</u>			
All KW	12,558,211	0.156	\$1,959,081
First 200 Hours	2,472,808,135	\$0.00193	\$4,772,520
Next 200 Hours	2,181,403,110	\$0.00150	\$3,272,105
Excess KWH	<u>1,167,957,113</u>	<u>\$0.00130</u>	<u>\$1,518,344</u>
Subtotal	5,822,168,358		<u>\$11,522,050</u>
<u>Intangible Transition Charge</u>			
All KW	12,558,211	0.760	\$9,544,240
First 200 Hours	2,472,808,135	\$0.00948	\$23,442,221
Next 200 Hours	2,181,403,110	\$0.00732	\$15,967,871
Excess KWH	<u>1,167,957,113</u>	<u>\$0.00639</u>	<u>\$7,463,246</u>
Subtotal	5,822,168,358		<u>\$56,417,578</u>
T. O. D. Metering LAC	5,369	\$14.65	\$78,656 \$156,479
Econ. Dev. Credits			(\$18,183,546)
Total Rate Revenue			<u>\$405,602,473</u>

PPL Electric Utilities Corporation
Rate Schedule LP-4
Off-Peak Space Conditioning and Water Heating (L4C)
Calculation Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

<u>PRESENT RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,832,930	\$0.00605	\$23,189
<u>Distribution</u>			
All KW	348	\$2.486	\$865
All KWH	3,832,930	\$0.00396	\$15,178
Subtotal	3,832,930		\$16,043
<u>Energy & Capacity</u>			
All KWH	3,832,930	\$0.02073	\$79,457
<u>Competitive Transition Charge</u>			
All KWH	3,832,930	\$0.00165	\$6,324
<u>Intangible Transition Charge</u>			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$15.00	\$960
Total Rate Revenue			<u>\$156,866</u>

<u>PROPOSED RATE</u>	<u>Units</u>	<u>Rate</u>	<u>Rate Revenue</u>
<u>Transmission</u>			
All KWH	3,832,930	\$0.00605	\$23,189
<u>Distribution</u>			
All KW	348	\$2.42900	\$845
All KWH	3,832,930	\$0.00387	\$14,833
Subtotal	3,832,930		\$15,678
<u>Energy & Capacity</u>			
All KWH	3,832,930	\$0.02073	\$79,457
<u>Competitive Transition Charge</u>			
All KWH	3,832,930	\$0.00165	\$6,324
<u>Intangible Transition Charge</u>			
All KWH	3,832,930	\$0.00806	\$30,893
T. O. D. Metering	64	\$14.65	\$938
Total Rate Revenue			<u>\$156,479</u>

PPL Electric Utilities Corporation
Rate Schedule IS-P (R)
Interruptible Large General Service at 12,470 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	349,174,953	\$0.00605	\$2,112,508
<u>Distribution</u>			
All KW	356,726	4.979	\$1,776,139
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,776,139
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	0.121	\$43,164
First 400 KWH	134,294,776	\$0.00142	\$190,699
Excess KWH	214,880,177	\$0.00089	\$191,243
Subtotal	349,174,953		\$425,106
<u>Intangible Transition Charge</u>			
All KW	356,726	0.607	\$216,533
First 400 KWH	134,294,776	\$0.00689	\$925,291
Excess KWH	214,880,177	\$0.00434	\$932,580
Subtotal	349,174,953		\$2,074,404
T. O. D. Metering	346	\$15.00	\$5,190
Total Rate Revenue			<u>\$19,249,672</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	349,174,953	\$0.00605	\$2,112,508
<u>Distribution</u>			
All KW	356,726	4.858	\$1,732,975
First 400 KWH	134,294,776	\$0.00000	\$0
Excess KWH	214,880,177	\$0.00000	\$0
Subtotal	349,174,953		\$1,732,975
<u>Energy & Capacity</u>			
All KW	356,726	3.682	\$1,313,465
First 400 KWH	134,294,776	\$0.04395	\$5,902,255
Excess KWH	214,880,177	\$0.02625	\$5,640,605
Subtotal	349,174,953		\$12,856,325
<u>Competitive Transition Charge</u>			
All KW	356,726	0.121	\$43,164
First 400 KWH	134,294,776	\$0.00142	\$190,699
Excess KWH	214,880,177	\$0.00089	\$191,243
Subtotal	349,174,953		\$425,106
<u>Intangible Transition Charge</u>			
All KW	356,726	0.607	\$216,533
First 400 KWH	134,294,776	\$0.00689	\$925,291
Excess KWH	214,880,177	\$0.00434	\$932,580
Subtotal	349,174,953		\$2,074,404
T. O. D. Metering	346	\$14.63	\$5,062
Total Rate Revenue			<u>\$19,206,380</u>

PPL Electric Utilities Corporation
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531,375	\$0.00605	\$19,381,365
<u>Distribution</u>			
All KW	6,770,199	\$0.319	\$2,159,693
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$2,159,693
<u>Energy & Capacity</u>			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
<u>Competitive Transition Charge</u>			
All KW	6,770,199	\$0.187	\$1,266,027
First 200 Hours	1,215,747,941	\$0.00177	\$2,151,874
Next 200 Hours	1,120,955,958	\$0.00151	\$1,692,643
Excess KWH	866,827,476	\$0.00132	\$1,144,212
Subtotal	3,203,531,375		\$6,254,756
<u>Intangible Transition Charge</u>			
All KW	6,770,199	\$0.915	\$6,194,732
First 200 Hours	1,215,747,941	\$0.00865	\$10,516,220
Next 200 Hours	1,120,955,958	\$0.00737	\$8,261,445
Excess KWH	866,827,476	\$0.00641	\$5,556,364
Subtotal	3,203,531,375		\$30,528,761
T. O. D. Metering	802	\$15.00	\$12,030
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$198,015,111
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	3,203,531,375	\$0.00605	\$19,381,365
<u>Distribution</u>			
All KW	6,770,199	\$0.261	\$1,767,022
First 200 Hours	1,215,747,941	\$0.00000	\$0
Next 200 Hours	1,120,955,958	\$0.00000	\$0
Excess KWH	866,827,476	\$0.00000	\$0
Subtotal	3,203,531,375		\$1,767,022
<u>Energy & Capacity</u>			
All KW	6,770,199	\$4.895	\$33,140,124
First 200 Hours	1,215,747,941	\$0.04337	\$52,726,988
Next 200 Hours	1,120,955,958	\$0.03649	\$40,903,683
Excess KWH	866,827,476	\$0.03134	\$27,166,373
Subtotal	3,203,531,375		\$153,937,168
<u>Competitive Transition Charge</u>			
All KW	6,770,199	\$0.187	\$1,266,027
First 200 Hours	1,215,747,941	\$0.00177	\$2,151,874
Next 200 Hours	1,120,955,958	\$0.00151	\$1,692,643
Excess KWH	866,827,476	\$0.00132	\$1,144,212
Subtotal	3,203,531,375		\$6,254,756
<u>Intangible Transition Charge</u>			
All KW	6,770,199	\$0.915	\$6,194,732
First 200 Hours	1,215,747,941	\$0.00865	\$10,516,220
Next 200 Hours	1,120,955,958	\$0.00737	\$8,261,445
Excess KWH	866,827,476	\$0.00641	\$5,556,364
Subtotal	3,203,531,375		\$30,528,761
T. O. D. Metering	802	\$12.25	\$9,825
Eco. Dev. Credits			(\$14,258,662)
Total Rate Revenue			\$197,620,235

PPL Electric Utilities Corporation
Rate Schedule IS-T (R)
Interruptible Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00605	<u>\$12,247,870</u>
<u>Distribution</u>			
All KW	997,045	\$1.026	\$1,022,968
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	1,626,947,391	\$0.00000	<u>\$0</u>
Subtotal	2,024,441,291		<u>\$1,022,968</u>
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	1,626,947,391	\$0.02518	<u>\$40,966,535</u>
Subtotal	2,024,441,291		<u>\$62,238,952</u>
<u>Competitive Transition Charge</u>			
All KW	997,045	\$0.192	\$191,433
First 400 KWH	397,493,900	\$0.00128	\$508,792
Excess KWH	1,626,947,391	\$0.00086	<u>\$1,399,175</u>
Subtotal	2,024,441,291		<u>\$2,099,400</u>
<u>Intangible Transition Charge</u>			
All KW	997,045	\$0.931	\$928,249
First 400 KWH	397,493,900	\$0.00629	\$2,500,237
Excess KWH	1,626,947,391	\$0.00421	<u>\$6,849,449</u>
Subtotal	2,024,441,291		<u>\$10,277,935</u>
T. O. D. Metering	334	\$15.00	\$5,010
Total Rate Revenue			<u><u>\$87,892,135</u></u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	2,024,441,291	\$0.00605	<u>\$12,247,870</u>
<u>Distribution</u>			
All KW	997,045	\$0.775	\$772,710
First 400 KWH	397,493,900	\$0.00000	\$0
Excess KWH	1,626,947,391	\$0.00000	<u>\$0</u>
Subtotal	2,024,441,291		<u>\$772,710</u>
<u>Energy & Capacity</u>			
All KW	997,045	\$5.564	\$5,547,558
First 400 KWH	397,493,900	\$0.03956	\$15,724,859
Excess KWH	1,626,947,391	\$0.02518	<u>\$40,966,535</u>
Subtotal	2,024,441,291		<u>\$62,238,952</u>
<u>Competitive Transition Charge</u>			
All KW	997,045	\$0.192	\$191,433
First 400 KWH	397,493,900	\$0.00128	\$508,792
Excess KWH	1,626,947,391	\$0.00086	<u>\$1,399,175</u>
Subtotal	2,024,441,291		<u>\$2,099,400</u>
<u>Intangible Transition Charge</u>			
All KW	997,045	\$0.931	\$928,249
First 400 KWH	397,493,900	\$0.00629	\$2,500,237
Excess KWH	1,626,947,391	\$0.00421	<u>\$6,849,449</u>
Subtotal	2,024,441,291		<u>\$10,277,935</u>
T. O. D. Metering	334	\$11.33	\$3,784
Total Rate Revenue			<u><u>\$87,640,651</u></u>

PPL Electric Utilities Corporation
Rate Schedule LP-6
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00605	<u>\$2,200,083</u>
<u>Distribution</u>			
All KW	669,148	\$0.231	\$154,573
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		<u>\$154,573</u>
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		<u>\$16,146,227</u>
<u>Competitive Transition Charge</u>			
All KW	669,148	\$0.200	\$133,830
First 400 Hours	267,659,109	\$0.00163	\$436,284
Next 200 Hours	85,437,825	\$0.00101	\$86,292
Excess KWH	10,553,066	\$0.00082	\$8,654
Subtotal	363,650,000		<u>\$665,060</u>
<u>Intangible Transition Charge</u>			
All KW	669,148	\$0.982	\$657,103
First 400 Hours	267,659,109	\$0.00795	\$2,127,890
Next 200 Hours	85,437,825	\$0.00495	\$422,917
Excess KWH	10,553,066	\$0.00400	\$42,212
Subtotal	363,650,000		<u>\$3,250,122</u>
T. O. D. Metering	29	\$15.00	\$435
Total Rate Revenue			<u>\$22,416,500</u>
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	363,650,000	\$0.00605	<u>\$2,200,083</u>
<u>Distribution</u>			
All KW	669,148	\$0.164	\$109,740
First 400 Hours	267,659,109	\$0.00000	\$0
Next 200 Hours	85,437,825	\$0.00000	\$0
Excess KWH	10,553,066	\$0.00000	\$0
Subtotal	363,650,000		<u>\$109,740</u>
<u>Energy & Capacity</u>			
All KW	669,148	\$4.793	\$3,207,226
First 400 Hours	267,659,109	\$0.04005	\$10,719,747
Next 200 Hours	85,437,825	\$0.02369	\$2,024,022
Excess KWH	10,553,066	\$0.01850	\$195,232
Subtotal	363,650,000		<u>\$16,146,227</u>
<u>Competitive Transition Charge</u>			
All KW	669,148	\$0.200	\$133,830
First 400 Hours	267,659,109	\$0.00163	\$436,284
Next 200 Hours	85,437,825	\$0.00101	\$86,292
Excess KWH	10,553,066	\$0.00082	\$8,654
Subtotal	363,650,000		<u>\$665,060</u>
<u>Intangible Transition Charge</u>			
All KW	669,148	\$0.982	\$657,103
First 400 Hours	267,659,109	\$0.00795	\$2,127,890
Next 200 Hours	85,437,825	\$0.00495	\$422,917
Excess KWH	10,553,066	\$0.00400	\$42,212
Subtotal	363,650,000		<u>\$3,250,122</u>
T. O. D. Metering	29	\$10.63	\$308
Total Rate Revenue			<u>\$22,371,540</u>

PPL Electric Utilities Corporation
Rate Schedule L.PEP
Power Service to Electric Propulsion
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
Transmission			
All KWH	72,000,000	\$0.00605	\$435,600
Distribution			
Facility Charge	12	\$3,410.00	\$40,920
All KW	243,758	\$1.378	\$335,899
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$15.00	\$180
230 KV Credit	243,758	\$0.00	\$0
Subtotal	72,000,000		\$376,999
Energy & Capacity			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	\$261,552
Subtotal	72,000,000		\$2,511,078
Competitive Transition Charge			
All KW	243,758	\$0.374	\$91,165
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00364	\$53,237
Next 250 Hours	41,861,363	\$0.00343	\$143,584
Excess KWH	15,513,161	\$0.00225	\$34,905
Subtotal	72,000,000		\$322,891
Intangible Transition Charge			
All KW	243,758	\$1.851	\$451,196
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.01774	\$259,456
Next 250 Hours	41,861,363	\$0.01672	\$699,922
Excess KWH	15,513,161	\$0.01097	\$170,179
Subtotal	72,000,000		\$1,580,753
Total Rate Revenue			\$ 5,227,321
PROPOSED RATE			
Transmission			
All KWH	72,000,000	\$0.00605	\$435,600
Distribution			
Facility Charge	12	\$3,329.11	\$39,949
All KW	243,758	\$1.345	\$327,855
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00000	\$0
Next 250 Hours	41,861,363	\$0.00000	\$0
Excess KWH	15,513,161	\$0.00000	\$0
T. O. D. Metering	12	\$14.64	\$176
230 KV Credit	243,758	\$0.00	\$0
Subtotal	72,000,000		\$367,980
Energy & Capacity			
All KW	243,758	\$2.721	\$663,266
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.02949	\$431,305
Next 250 Hours	41,861,363	\$0.02759	\$1,154,955
Excess KWH	15,513,161	\$0.01686	\$261,552
Subtotal	72,000,000		\$2,511,078
Competitive Transition Charge			
All KW	243,758	\$0.374	\$91,165
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.00364	\$53,237
Next 250 Hours	41,861,363	\$0.00343	\$143,584
Excess KWH	15,513,161	\$0.00225	\$34,905
Subtotal	72,000,000		\$322,891
Intangible Transition Charge			
All KW	243,758	\$1.851	\$451,196
First 60 Hours (1,200,000 KWH Max)	14,625,476	\$0.01774	\$259,456
Next 250 Hours	41,861,363	\$0.01672	\$699,922
Excess KWH	15,513,161	\$0.01097	\$170,179
Subtotal	72,000,000		\$1,580,753
Total Rate Revenue			\$5,218,302

PPL Electric Utilities Corporation
Rate Schedule ISA
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00605	\$1,953,054
<u>Distribution</u>			
Customer Charge	12	\$21,340.00	\$256,080
All KW	90,000	\$3.28	\$295,200
Firm KWH	65,700,000	\$0.00019	\$12,483
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$563,763
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.10	\$9,000
Firm KWH	65,700,000	\$0.00162	\$106,434
Interruptible KWH	257,118,768	\$0.00152	\$390,821
Subtotal	322,818,768		\$506,255
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00809	\$531,513
Interruptible KWH	257,118,768	\$0.00746	\$1,918,106
Subtotal	322,908,768		\$2,492,819
Eco. Dev. Credits			\$0
Total Rate Revenue			\$ 15,528,476
PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	322,818,768	\$0.00605	1953053.546
<u>Distribution</u>			
Customer Charge	12	\$19,822.73	\$237,873
All KW	90,000	\$3.05	\$274,500
Firm KWH	65,700,000	\$0.00018	\$11,826
Interruptible KWH	257,118,768	\$0.00000	\$0
Subtotal	322,818,768		\$524,199
<u>Energy & Capacity</u>			
All KW	90,000	\$1.92	\$172,800
Firm KWH	65,700,000	\$0.03248	\$2,133,936
Interruptible KWH	257,118,768	\$0.02997	\$7,705,849
Excess KWH	0	Market Value	Market Value
Subtotal	322,818,768		\$10,012,585
<u>Competitive Transition Charge</u>			
All KW	90,000	\$0.10	\$9,000
Firm KWH	65,700,000	\$0.00162	\$106,434
Interruptible KWH	257,118,768	\$0.00152	\$390,821
Subtotal	322,818,768		\$506,255
<u>Intangible Transition Charge</u>			
All KW	90,000	\$0.48	\$43,200
Firm KWH	65,700,000	\$0.00809	\$531,513
Interruptible KWH	257,118,768	\$0.00746	\$1,918,106
Subtotal	322,818,768		\$2,492,819
Eco. Dev. Credits			\$0
Total Rate Revenue			\$15,488,912

PPL Electric Utilities Corporation
Rate Schedule IS-1 (R)
Interruptible Service to Greenhouses
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	1,447,000	\$0.00605	\$8,754
<u>Distribution</u>			
Total Bills	39	\$850.00	\$33,150
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$33,150
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	\$0.132	\$222
First 730 Hours	853,854	\$0.00226	\$1,930
Excess KWH	593,146	\$0.00178	\$1,056
Subtotal	1,447,000		\$3,208
<u>Intangible Transition Charge</u>			
All KW	1,680	\$0.658	\$1,105
First 730 Hours	853,854	\$0.01105	\$9,435
Excess KWH	593,146	\$0.00872	\$5,172
Subtotal	1,447,000		\$15,712
Total Rate Revenue			<u>\$101,323</u>
<u>PROPOSED RATE</u>			
<u>Transmission</u>			
All KWH	1,447,000	\$0.00605	\$8,754
<u>Distribution</u>			
Total Bills	39	\$845.39	\$32,970
All KW	1,680	\$0.000	\$0
First 730 Hours	853,854	\$0.00000	\$0
Excess KWH	593,146	\$0.00000	\$0
Subtotal	1,447,000		\$32,970
<u>Energy & Capacity</u>			
All KW	1,680	\$1.598	\$2,685
First 730 Hours	853,854	\$0.02908	\$24,830
Excess KWH	593,146	\$0.02189	\$12,984
Subtotal	1,447,000		\$40,499
<u>Competitive Transition Charge</u>			
All KW	1,680	\$0.132	\$222
First 730 Hours	853,854	\$0.00226	\$1,930
Excess KWH	593,146	\$0.00178	\$1,056
Subtotal	1,447,000		\$3,208
<u>Intangible Transition Charge</u>			
All KW	1,680	\$0.658	\$1,105
First 730 Hours	853,854	\$0.01105	\$9,435
Excess KWH	593,146	\$0.00872	\$5,172
Subtotal	1,447,000		\$15,712
Total Rate Revenue			<u>\$101,143</u>

PPL Electric Utilities Corporation
Rate Schedule BL
Borderline Service - Electric Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00605	\$39,131
<u>Distribution</u>			
All KWH	6,468,000	\$0.04037	\$261,113
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.00260	\$16,817
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.01275	\$82,467
Facility Charge			\$18,305
Total Rate Revenue			<u>\$680,757</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	6,468,000	\$0.00605	\$39,131
<u>Distribution</u>			
All KWH	6,468,000	\$0.04025	\$260,337
<u>Energy & Capacity</u>			
All KWH	6,468,000	\$0.04065	\$262,924
<u>Competitive Transition Charge</u>			
All KWH	6,468,000	\$0.002600	\$16,817
<u>Intangible Transition Charge</u>			
All KWH	6,468,000	\$0.01275	\$82,467
Facility Charge			\$18,305
Total Rate Revenue			<u>\$679,981</u>

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE TS(R)
 CALCULATION OF EFFECT OF PROPOSED RATE

FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY			
				TRANS CHARGE	DIST CHARGE	PRESENT						
TRAFFIC SIGNAL												
	25	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	50	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	60	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	67	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	69	417	252,202	\$ 0.00442	\$ 1,526	\$ 0.05163	\$ 17,827	\$ 0.00119	\$ 411	\$ 0.00564	\$ 1,947	\$ 0.03392
	100	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	104	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	107	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	116	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	125	0	0	\$ 0.00442	\$ -	\$ 0.05163	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	134	59	69,242	\$ 0.00442	\$ 419	\$ 0.05163	\$ 4,898	\$ 0.00119	\$ 113	\$ 0.00564	\$ 535	\$ 0.03392
			321,444		\$ 1,945		\$ 22,725		\$ 524		\$ 2,482	
CALCULATED ANNUAL REVENUE				\$ 1,945		\$ 22,725		\$ 524		\$ 2,482		\$ 14,930

TYPE OF SERVICE	WATTS	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY			
				TRANS CHARGE	DIST CHARGE	PROPOSED						
TRAFFIC SIGNAL												
	25	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	50	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	60	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	67	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	69	417	252,202	\$ 0.00442	\$ 1,526	\$ 0.05154	\$ 17,795	\$ 0.00119	\$ 411	\$ 0.00564	\$ 1,947	\$ 0.03392
	100	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	104	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	107	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	116	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	125	0	0	\$ 0.00442	\$ -	\$ 0.05154	\$ -	\$ 0.00119	\$ -	\$ 0.00564	\$ -	\$ 0.03392
	134	59	69,242	\$ 0.00442	\$ 419	\$ 0.05154	\$ 4,890	\$ 0.00119	\$ 113	\$ 0.00564	\$ 535	\$ 0.03392
			321,444		\$ 1,945		\$ 22,685		\$ 524		\$ 2,482	
CALCULATED ANNUAL REVENUE				\$ 1,945		\$ 22,685		\$ 524		\$ 2,482		\$ 14,930

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SHS
 CALCULATION OF EFFECT OF PROPOSED RATE
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE								
				TRANS CHARGE	DIST CHARGE	PRESENT		CAPACITY & ENERGY				
						CTC	ITC					
OVERHEAD												
WOOD PO	5800	26,364	9,411,948	\$ 0.180	\$ 56,946	\$ 7.958	\$ 2,517,657	\$ 0.049	\$ 15,502	\$ 0.230	\$ 72,765	\$ 2.611
	9500	31,044	15,894,528	\$ 0.258	\$ 96,112	\$ 8.934	\$ 3,328,165	\$ 0.070	\$ 26,077	\$ 0.330	\$ 122,934	\$ 2.809
	16000	7,230	5,444,190	\$ 0.380	\$ 32,969	\$ 10.058	\$ 872,632	\$ 0.103	\$ 8,936	\$ 0.486	\$ 42,165	\$ 2.969
	25500	2,829	3,572,811	\$ 0.686	\$ 21,642	\$ 14.127	\$ 445,879	\$ 0.185	\$ 5,836	\$ 0.876	\$ 27,638	\$ 3.840
	50000	1,187	2,531,871	\$ 1.077	\$ 15,341	\$ 18.593	\$ 264,839	\$ 0.291	\$ 4,145	\$ 1.375	\$ 19,586	\$ 4.675
METAL POLE	5800	148	52,836	\$ 0.180	\$ 320	\$ 11.220	\$ 19,927	\$ 0.049	\$ 87	\$ 0.230	\$ 409	\$ 3.841
	9500	505	258,560	\$ 0.258	\$ 1,563	\$ 11.964	\$ 72,502	\$ 0.070	\$ 424	\$ 0.330	\$ 2,000	\$ 3.952
	16000	194	146,082	\$ 0.380	\$ 885	\$ 12.848	\$ 30,143	\$ 0.103	\$ 240	\$ 0.486	\$ 1,131	\$ 4.060
	25500	126	171,234	\$ 0.686	\$ 1,037	\$ 16.846	\$ 25,169	\$ 0.185	\$ 280	\$ 0.876	\$ 1,325	\$ 4.788
	50000	4	8,532	\$ 1.077	\$ 52	\$ 20.774	\$ 997	\$ 0.291	\$ 14	\$ 1.375	\$ 66	\$ 5.496
UNDERGROUND												
WOOD PO	5800	1,156	412,892	\$ 0.180	\$ 2,497	\$ 13.060	\$ 181,168	\$ 0.049	\$ 680	\$ 0.230	\$ 3,191	\$ 4.538
	9500	3,249	1,663,488	\$ 0.258	\$ 10,059	\$ 14.185	\$ 553,045	\$ 0.070	\$ 2,729	\$ 0.330	\$ 12,866	\$ 4.790
LOW MOU	5800	4,604	1,643,628	\$ 0.180	\$ 9,945	\$ 13.181	\$ 728,224	\$ 0.049	\$ 2,707	\$ 0.230	\$ 12,707	\$ 4.575
	9500	9,842	5,039,104	\$ 0.258	\$ 30,471	\$ 14.267	\$ 1,684,990	\$ 0.070	\$ 8,267	\$ 0.330	\$ 38,974	\$ 4.821
HIGH MOU	9500	1,241	635,392	\$ 0.258	\$ 3,842	\$ 17.263	\$ 257,081	\$ 0.070	\$ 1,042	\$ 0.330	\$ 4,914	\$ 5.952
	16000	1,097	826,041	\$ 0.380	\$ 5,002	\$ 18.232	\$ 240,006	\$ 0.103	\$ 1,356	\$ 0.486	\$ 6,398	\$ 6.053
	25500	958	1,301,922	\$ 0.686	\$ 7,886	\$ 25.290	\$ 290,734	\$ 0.185	\$ 2,127	\$ 0.876	\$ 10,071	\$ 6.050
	50000	323	688,959	\$ 1.077	\$ 4,174	\$ 29.550	\$ 114,536	\$ 0.291	\$ 1,128	\$ 1.375	\$ 5,330	\$ 8.809
MULTIPLE UI	5800	60	21,420	\$ 0.180	\$ 130	\$ 7.124	\$ 5,129	\$ 0.049	\$ 35	\$ 0.230	\$ 166	\$ 2.296
	9500	386	197,632	\$ 0.258	\$ 1,195	\$ 8.060	\$ 37,334	\$ 0.070	\$ 324	\$ 0.330	\$ 1,529	\$ 2.478
	16000	140	105,420	\$ 0.380	\$ 638	\$ 8.457	\$ 14,208	\$ 0.103	\$ 173	\$ 0.486	\$ 817	\$ 2.364
	25500	152	206,568	\$ 0.686	\$ 1,251	\$ 11.651	\$ 21,251	\$ 0.185	\$ 337	\$ 0.876	\$ 1,588	\$ 2.903
	50000	65	138,645	\$ 1.077	\$ 840	\$ 14.317	\$ 11,167	\$ 0.291	\$ 227	\$ 1.375	\$ 1,073	\$ 3.060
CALCULATED ANNUAL REVENUE				\$ 304,798	\$ 11,716,581	\$ 82,675	\$ 389,647	\$ 389,647	\$ 3,757,124			

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE								
				TRANS CHARGE	DIST CHARGE	PROPOSED		CAPACITY & ENERGY				
						CTC	ITC					
OVERHEAD												
WOOD PO	5800	26,364	9,411,948	\$ 0.180	\$ 56,946	\$ 7.954	\$ 2,516,322	\$ 0.049	\$ 15,502	\$ 0.230	\$ 72,765	\$ 2.611
	9500	31,044	15,894,528	\$ 0.258	\$ 96,112	\$ 8.929	\$ 3,326,401	\$ 0.070	\$ 26,077	\$ 0.330	\$ 122,934	\$ 2.809
	16000	7,230	5,444,190	\$ 0.380	\$ 32,969	\$ 10.053	\$ 872,170	\$ 0.103	\$ 8,936	\$ 0.486	\$ 42,165	\$ 2.969
	25500	2,829	3,572,811	\$ 0.686	\$ 21,642	\$ 14.120	\$ 445,442	\$ 0.185	\$ 5,836	\$ 0.876	\$ 27,638	\$ 3.840
	50000	1,187	2,531,871	\$ 1.077	\$ 15,341	\$ 18.583	\$ 264,898	\$ 0.291	\$ 4,145	\$ 1.375	\$ 19,586	\$ 4.675
METAL POLE	5800	148	52,836	\$ 0.180	\$ 320	\$ 11.214	\$ 19,916	\$ 0.049	\$ 87	\$ 0.230	\$ 409	\$ 3.841
	9500	505	258,560	\$ 0.258	\$ 1,563	\$ 11.958	\$ 72,463	\$ 0.070	\$ 424	\$ 0.330	\$ 2,000	\$ 3.952
	16000	194	146,082	\$ 0.380	\$ 885	\$ 12.841	\$ 30,127	\$ 0.103	\$ 240	\$ 0.486	\$ 1,131	\$ 4.060
	25500	126	171,234	\$ 0.686	\$ 1,037	\$ 16.837	\$ 25,155	\$ 0.185	\$ 280	\$ 0.876	\$ 1,325	\$ 4.788
	50000	4	8,532	\$ 1.077	\$ 52	\$ 20.763	\$ 997	\$ 0.291	\$ 14	\$ 1.375	\$ 66	\$ 5.496
UNDERGROUND												
WOOD PO	5800	1,156	412,892	\$ 0.180	\$ 2,497	\$ 13.053	\$ 181,072	\$ 0.049	\$ 680	\$ 0.230	\$ 3,191	\$ 4.538
	9500	3,249	1,663,488	\$ 0.258	\$ 10,059	\$ 14.177	\$ 552,752	\$ 0.070	\$ 2,728	\$ 0.330	\$ 12,866	\$ 4.790
LOW MOU	5800	4,604	1,643,628	\$ 0.180	\$ 9,945	\$ 13.174	\$ 727,838	\$ 0.049	\$ 2,707	\$ 0.230	\$ 12,707	\$ 4.575
	9500	9,842	5,039,104	\$ 0.258	\$ 30,471	\$ 14.259	\$ 1,684,097	\$ 0.070	\$ 8,267	\$ 0.330	\$ 38,974	\$ 4.821
HIGH MOU	9500	1,241	635,392	\$ 0.258	\$ 3,842	\$ 17.254	\$ 256,944	\$ 0.070	\$ 1,042	\$ 0.330	\$ 4,914	\$ 5.952
	16000	1,097	826,041	\$ 0.380	\$ 5,002	\$ 18.222	\$ 239,879	\$ 0.103	\$ 1,356	\$ 0.486	\$ 6,398	\$ 6.053
	25500	958	1,301,922	\$ 0.686	\$ 7,886	\$ 25.277	\$ 290,580	\$ 0.185	\$ 2,127	\$ 0.876	\$ 10,071	\$ 6.050
	50000	323	688,959	\$ 1.077	\$ 4,174	\$ 29.534	\$ 114,475	\$ 0.291	\$ 1,128	\$ 1.375	\$ 5,330	\$ 8.809
MULTIPLE UI	5800	60	21,420	\$ 0.180	\$ 130	\$ 7.120	\$ 5,127	\$ 0.049	\$ 35	\$ 0.230	\$ 166	\$ 2.296
	9500	386	197,632	\$ 0.258	\$ 1,195	\$ 8.056	\$ 37,314	\$ 0.070	\$ 324	\$ 0.330	\$ 1,529	\$ 2.478
	16000	140	105,420	\$ 0.380	\$ 638	\$ 8.453	\$ 14,200	\$ 0.103	\$ 173	\$ 0.486	\$ 817	\$ 2.364
	25500	152	206,568	\$ 0.686	\$ 1,251	\$ 11.645	\$ 21,240	\$ 0.185	\$ 337	\$ 0.876	\$ 1,588	\$ 2.903
	50000	65	138,645	\$ 1.077	\$ 840	\$ 14.309	\$ 11,161	\$ 0.291	\$ 227	\$ 1.375	\$ 1,073	\$ 3.060
CALCULATED ANNUAL REVENUE				\$ 304,798	\$ 11,710,371	\$ 82,675	\$ 389,647	\$ 389,647	\$ 3,757,124			

TYPE OF SEI	LUMEN	NUMBER	MONTHLY RATE							CAPACITY & ENERGY		
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE	CTC	ITC	PROPOSED				
OVERHEAD												
WOOD PC	3350	1,732	1,020,148	\$ 0.297	\$ 6,173	\$ 8,086	\$ 168,051	\$ 0.081	\$ 1,684	\$ 0.379	\$ 7,877	\$ 2,420
	6650	1,618	1,486,720	\$ 0.464	\$ 8,998	\$ 10,019	\$ 194,290	\$ 0.125	\$ 2,424	\$ 0.593	\$ 11,500	\$ 2,788
	10500	27	34,722	\$ 0.648	\$ 210	\$ 12,902	\$ 4,180	\$ 0.176	\$ 57	\$ 0.829	\$ 269	\$ 3,478
	20000	69	140,622	\$ 1.027	\$ 850	\$ 16,537	\$ 13,693	\$ 0.278	\$ 230	\$ 1.313	\$ 1,087	\$ 4,030
	34000	3	10,422	\$ 1.751	\$ 63	\$ 27,132	\$ 977	\$ 0.474	\$ 17	\$ 2.239	\$ 81	\$ 6,470
	51000	10	48,010	\$ 2.421	\$ 291	\$ 34,507	\$ 4,141	\$ 0.656	\$ 79	\$ 3.093	\$ 371	\$ 7,809
METAL POLE	6650	6	4,600	\$ 0.464	\$ 28	\$ 15,668	\$ 940	\$ 0.125	\$ 8	\$ 0.593	\$ 36	\$ 4,800
	10500	8	10,288	\$ 0.648	\$ 62	\$ 18,408	\$ 1,767	\$ 0.176	\$ 17	\$ 0.829	\$ 80	\$ 5,566
	20000	11	22,418	\$ 1.027	\$ 136	\$ 22,141	\$ 2,923	\$ 0.278	\$ 37	\$ 1.313	\$ 173	\$ 6,155
	34000	0	0	\$ 1.751	\$ -	\$ 32,909	\$ -	\$ 0.474	\$ -	\$ 2.239	\$ -	\$ 8,607
	51000	0	0	\$ 2.421	\$ -	\$ 40,568	\$ -	\$ 0.656	\$ -	\$ 3.093	\$ -	\$ 9,975
UNDERGROUND												
WOOD PC	3350	13	7,657	\$ 0.297	\$ 46	\$ 13,109	\$ 2,045	\$ 0.081	\$ 13	\$ 0.379	\$ 59	\$ 4,324
	6650	305	280,600	\$ 0.464	\$ 1,698	\$ 15,337	\$ 56,133	\$ 0.125	\$ 458	\$ 0.593	\$ 2,170	\$ 4,804
LOW MOU	3350	423	249,147	\$ 0.297	\$ 1,508	\$ 14,365	\$ 72,915	\$ 0.081	\$ 411	\$ 0.379	\$ 1,924	\$ 4,800
	6650	346	318,320	\$ 0.464	\$ 1,927	\$ 16,553	\$ 68,728	\$ 0.125	\$ 519	\$ 0.593	\$ 2,462	\$ 5,265
HIGH MOL	6650	12	11,040	\$ 0.464	\$ 67	\$ 8,492	\$ 1,223	\$ 0.125	\$ 18	\$ 0.593	\$ 85	\$ 5,997
	10500	60	77,160	\$ 0.648	\$ 467	\$ 21,063	\$ 15,166	\$ 0.176	\$ 127	\$ 0.829	\$ 597	\$ 6,572
	20000	417	849,846	\$ 1.027	\$ 5,139	\$ 24,992	\$ 125,061	\$ 0.278	\$ 1,391	\$ 1.313	\$ 6,570	\$ 7,236
	34000	9	31,266	\$ 1.751	\$ 189	\$ 36,606	\$ 3,953	\$ 0.474	\$ 51	\$ 2.239	\$ 242	\$ 10,062
	51000	12	57,612	\$ 2.421	\$ 349	\$ 44,245	\$ 6,371	\$ 0.656	\$ 94	\$ 3.093	\$ 445	\$ 11,500
MULTIPLE UI	6650	5	4,600	\$ 0.464	\$ 28	\$ 8,376	\$ 503	\$ 0.125	\$ 8	\$ 0.593	\$ 36	\$ 2,166
	10500	0	0	\$ 0.648	\$ -	\$ 11,760	\$ -	\$ 0.176	\$ -	\$ 0.829	\$ -	\$ 3,087
	20000	12	24,456	\$ 1.027	\$ 148	\$ 14,721	\$ 2,120	\$ 0.278	\$ 40	\$ 1.313	\$ 189	\$ 3,342
	34000	0	0	\$ 1.751	\$ -	\$ 25,466	\$ -	\$ 0.474	\$ -	\$ 2.239	\$ -	\$ 5,845
	51000	0	0	\$ 2.421	\$ -	\$ 32,847	\$ -	\$ 0.656	\$ -	\$ 3.093	\$ -	\$ 7,148
CUSTOMER	3350	95	55,955	\$ 0.297	\$ 339	\$ 4,689	\$ 5,323	\$ 0.081	\$ 92	\$ 0.379	\$ 432	\$ 1,123
	6650	31	28,520	\$ 0.464	\$ 173	\$ 6,692	\$ 2,489	\$ 0.125	\$ 47	\$ 0.593	\$ 221	\$ 1,525
	10500	0	0	\$ 0.648	\$ -	\$ 8,998	\$ -	\$ 0.176	\$ -	\$ 0.829	\$ -	\$ 1,998
	20000	7	14,266	\$ 1.027	\$ 86	\$ 12,929	\$ 1,086	\$ 0.278	\$ 23	\$ 1.313	\$ 110	\$ 2,663
CALCULATED ANNUAL REVENUE			4,788,395	\$ 28,972	\$ 28,972	\$ 754,077	\$ 754,077	\$ 7,843	\$ 7,843	\$ 37,015	\$ 37,015	\$ 223,342

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SA
 CALCULATION OF EFFECT OF PROPOSED RATE

FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SEI	LUMEN	NUMBER	MONTHLY RATE											
			PRESENT											
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE		CTC		ITC		CAPACITY & ENERGY			
OVERHEAD														
WOOD PC	6650	19,807	15,592,070	\$ 0.397	\$ 94,361	\$ 9,900	\$ 2,353,072	\$ 0.118	\$ 28,047	\$ 0.558	\$ 132,628	\$ 2.809		
	9500	9,361	7,368,979	\$ 0.397	\$ 44,596	\$ 9,900	\$ 1,112,087	\$ 0.118	\$ 13,255	\$ 0.558	\$ 62,681	\$ 2.809		
			22,961,050		\$ 138,956		\$ 3,465,158		\$ 41,302		\$ 195,309			
CALCULATED ANNUAL REVENUE				\$ 138,956		\$ 3,465,158		\$ 41,302		\$ 195,309		\$ 983,195		

TYPE OF SEI	LUMEN	NUMBER	MONTHLY RATE											
			PROPOSED											
			ANNUAL KWH	TRANS CHARGE	DIST CHARGE		CTC		ITC		CAPACITY & ENERGY			
OVERHEAD														
WOOD PC	6650	19,807	15,592,070	\$ 0.397	\$ 94,361	\$ 8,892	\$ 2,351,142	\$ 0.118	\$ 28,047	\$ 0.558	\$ 132,628	\$ 2.809		
	9500	9,361	7,368,979	\$ 0.397	\$ 44,596	\$ 8,892	\$ 1,111,175	\$ 0.118	\$ 13,255	\$ 0.558	\$ 62,681	\$ 2.809		
			22,961,050		\$ 138,956		\$ 3,462,317		\$ 41,302		\$ 195,309			
CALCULATED ANNUAL REVENUE				\$ 138,956		\$ 3,462,317		\$ 41,302		\$ 195,309		\$ 983,195		

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SE
 CALCULATION OF EFFECT OF PROPOSED RATE
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE								
				TRANS CHARGE	DIST CHARGE			PRESENT		CAPACITY & ENERGY		
					CTC	ITC	CTC	ITC				
UTILITY POL	3350	115	67,735	\$ 0.00605	\$ 410	\$ 0.06508	\$ 4,408	\$ 0.00082	\$ 56	\$ 0.00917	\$ 621	\$ 0.01261
	6650	66	60,720	\$ 0.00605	\$ 367	\$ 0.06508	\$ 3,852	\$ 0.00082	\$ 50	\$ 0.00917	\$ 557	\$ 0.01261
	5800	6,400	2,284,800	\$ 0.00605	\$ 13,823	\$ 0.06508	\$ 148,695	\$ 0.00082	\$ 1,874	\$ 0.00917	\$ 20,952	\$ 0.01261
	9500	13,188	6,752,256	\$ 0.00605	\$ 40,851	\$ 0.06508	\$ 439,437	\$ 0.00082	\$ 5,537	\$ 0.00917	\$ 61,918	\$ 0.01261
	10500	41	52,726	\$ 0.00605	\$ 319	\$ 0.06508	\$ 3,431	\$ 0.00082	\$ 43	\$ 0.00917	\$ 484	\$ 0.01261
	18000	5,490	4,133,970	\$ 0.00605	\$ 25,011	\$ 0.06508	\$ 269,039	\$ 0.00082	\$ 3,390	\$ 0.00917	\$ 37,909	\$ 0.01261
	20000	265	540,070	\$ 0.00605	\$ 3,267	\$ 0.06508	\$ 35,148	\$ 0.00082	\$ 443	\$ 0.00917	\$ 4,952	\$ 0.01261
	25500	1,695	2,303,505	\$ 0.00605	\$ 13,936	\$ 0.06508	\$ 149,912	\$ 0.00082	\$ 1,889	\$ 0.00917	\$ 21,123	\$ 0.01261
	34000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	50000	97	206,901	\$ 0.00605	\$ 1,252	\$ 0.06508	\$ 13,465	\$ 0.00082	\$ 170	\$ 0.00917	\$ 1,897	\$ 0.01261
	51000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	7900	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	21000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	22000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	14000	3	2,709	\$ 0.00605	\$ 16	\$ 0.06508	\$ 176	\$ 0.00082	\$ 2	\$ 0.00917	\$ 25	\$ 0.01261
	19000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	36000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	37000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	3500	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	6500	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	8000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	12000	0	0	\$ 0.00605	\$ -	\$ 0.06508	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
CUSTOMER	3350	28	16,492	\$ 0.00605	\$ 100	\$ 0.02901	\$ 478	\$ 0.00068	\$ 11	\$ 0.00762	\$ 126	\$ -
	6650	756	695,520	\$ 0.00605	\$ 4,208	\$ 0.02901	\$ 20,177	\$ 0.00068	\$ 473	\$ 0.00762	\$ 5,300	\$ -
	10500	703	904,058	\$ 0.00605	\$ 5,470	\$ 0.02901	\$ 28,227	\$ 0.00068	\$ 615	\$ 0.00762	\$ 6,889	\$ -
	20000	476	970,088	\$ 0.00605	\$ 5,869	\$ 0.02901	\$ 28,142	\$ 0.00068	\$ 660	\$ 0.00762	\$ 7,392	\$ -
	34000	4	13,896	\$ 0.00605	\$ 84	\$ 0.02901	\$ 403	\$ 0.00068	\$ 9	\$ 0.00762	\$ 106	\$ -
	51000	139	667,339	\$ 0.00605	\$ 4,037	\$ 0.02901	\$ 19,360	\$ 0.00068	\$ 454	\$ 0.00762	\$ 5,085	\$ -
	5800	2,211	789,327	\$ 0.00605	\$ 4,775	\$ 0.02901	\$ 22,898	\$ 0.00068	\$ 537	\$ 0.00762	\$ 6,015	\$ -
	9500	4,141	2,120,192	\$ 0.00605	\$ 12,827	\$ 0.02901	\$ 61,507	\$ 0.00068	\$ 1,442	\$ 0.00762	\$ 16,158	\$ -
	16000	3,136	2,381,408	\$ 0.00605	\$ 14,287	\$ 0.02901	\$ 68,504	\$ 0.00068	\$ 1,606	\$ 0.00762	\$ 17,994	\$ -
	25500	2,364	3,212,676	\$ 0.00605	\$ 19,437	\$ 0.02901	\$ 93,200	\$ 0.00068	\$ 2,185	\$ 0.00762	\$ 24,481	\$ -
	50000	2,398	5,114,934	\$ 0.00605	\$ 30,945	\$ 0.02901	\$ 148,384	\$ 0.00068	\$ 3,478	\$ 0.00762	\$ 38,976	\$ -
	21000	20	24,940	\$ 0.00605	\$ 151	\$ 0.02901	\$ 724	\$ 0.00068	\$ 17	\$ 0.00762	\$ 190	\$ -
	22000	1,743	1,723,827	\$ 0.00605	\$ 10,429	\$ 0.02901	\$ 50,008	\$ 0.00068	\$ 1,172	\$ 0.00762	\$ 13,136	\$ -
	7900	465	258,075	\$ 0.00605	\$ 1,561	\$ 0.02901	\$ 7,487	\$ 0.00068	\$ 175	\$ 0.00762	\$ 1,967	\$ -
	14000	306	276,318	\$ 0.00605	\$ 1,672	\$ 0.02901	\$ 8,016	\$ 0.00068	\$ 188	\$ 0.00762	\$ 2,106	\$ -
	19000	54	53,784	\$ 0.00605	\$ 325	\$ 0.02901	\$ 1,560	\$ 0.00068	\$ 37	\$ 0.00762	\$ 410	\$ -
	38000	42	82,362	\$ 0.00605	\$ 498	\$ 0.02901	\$ 2,389	\$ 0.00068	\$ 56	\$ 0.00762	\$ 628	\$ -
	37000	28	43,960	\$ 0.00605	\$ 266	\$ 0.02901	\$ 1,275	\$ 0.00068	\$ 30	\$ 0.00762	\$ 335	\$ -
	3500	0	0	\$ 0.00605	\$ -	\$ 0.02901	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
	6500	0	0	\$ 0.00605	\$ -	\$ 0.02901	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
	8000	0	0	\$ 0.00605	\$ -	\$ 0.02901	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
	12000	0	0	\$ 0.00605	\$ -	\$ 0.02901	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
CALCULATED ANNUAL REVENUE				\$ 35,734,588	\$ 216,194	\$ 1,628,403	\$ 26,596	\$ 26,596	\$ 297,726	\$ 297,726	\$ 206,872	

TYPE OF SERVICE	LUMEN	NUMBER	ANNUAL KWH	TRANS CHARGE	DIST CHARGE	MONTHLY RATE PROPOSED				CAPACITY & ENERGY		
						CTC	ITC					
UTILITY POL	3350	115	87,735	\$ 0.00605	\$ 410	\$ 0.06490	\$ 4,396	\$ 0.00082	\$ 56	\$ 0.00917	\$ 621	\$ 0.01261
	6650	66	60,720	\$ 0.00605	\$ 367	\$ 0.06490	\$ 3,941	\$ 0.00082	\$ 50	\$ 0.00917	\$ 557	\$ 0.01261
	5800	6,400	2,284,800	\$ 0.00605	\$ 13,823	\$ 0.06490	\$ 148,290	\$ 0.00082	\$ 1,874	\$ 0.00917	\$ 20,952	\$ 0.01261
	9500	13,188	6,752,256	\$ 0.00605	\$ 40,851	\$ 0.06508	\$ 439,437	\$ 0.00082	\$ 5,537	\$ 0.00917	\$ 61,918	\$ 0.01261
	10500	41	52,726	\$ 0.00605	\$ 319	\$ 0.06490	\$ 3,422	\$ 0.00082	\$ 43	\$ 0.00917	\$ 484	\$ 0.01261
	16000	5,490	4,133,970	\$ 0.00605	\$ 25,011	\$ 0.06490	\$ 288,307	\$ 0.00082	\$ 3,390	\$ 0.00917	\$ 37,909	\$ 0.01261
	20000	265	540,070	\$ 0.00605	\$ 3,267	\$ 0.06490	\$ 35,052	\$ 0.00082	\$ 443	\$ 0.00917	\$ 4,952	\$ 0.01261
	25500	1,695	2,303,505	\$ 0.00605	\$ 13,936	\$ 0.06490	\$ 149,504	\$ 0.00082	\$ 1,889	\$ 0.00917	\$ 21,123	\$ 0.01261
	34000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	50000	97	206,901	\$ 0.00605	\$ 1,252	\$ 0.06490	\$ 13,428	\$ 0.00082	\$ 170	\$ 0.00917	\$ 1,897	\$ 0.01261
	51000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	7900	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	21000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	22000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	14000	3	2,708	\$ 0.00605	\$ 16	\$ 0.06490	\$ 176	\$ 0.00082	\$ 2	\$ 0.00917	\$ 25	\$ 0.01261
	19000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	36000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	37000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	3500	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	6500	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	8000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
	12000	0	0	\$ 0.00605	\$ -	\$ 0.06490	\$ -	\$ 0.00082	\$ -	\$ 0.00917	\$ -	\$ 0.01261
CUSTOMER	3350	28	16,492	\$ 0.00605	\$ 100	\$ 0.02893	\$ 477	\$ 0.00068	\$ 11	\$ 0.00762	\$ 126	\$ -
	6650	756	695,520	\$ 0.00605	\$ 4,208	\$ 0.02893	\$ 20,122	\$ 0.00068	\$ 473	\$ 0.00762	\$ 5,300	\$ -
	10500	703	904,058	\$ 0.00605	\$ 5,470	\$ 0.02893	\$ 26,155	\$ 0.00068	\$ 615	\$ 0.00762	\$ 6,889	\$ -
	20000	476	970,088	\$ 0.00605	\$ 5,869	\$ 0.02893	\$ 28,068	\$ 0.00068	\$ 660	\$ 0.00762	\$ 7,392	\$ -
	34000	4	13,896	\$ 0.00605	\$ 84	\$ 0.02893	\$ 402	\$ 0.00068	\$ 9	\$ 0.00762	\$ 106	\$ -
	51000	139	667,339	\$ 0.00605	\$ 4,037	\$ 0.02893	\$ 19,307	\$ 0.00068	\$ 454	\$ 0.00762	\$ 5,085	\$ -
	5800	2,211	789,327	\$ 0.00605	\$ 4,775	\$ 0.02893	\$ 22,836	\$ 0.00068	\$ 537	\$ 0.00762	\$ 6,015	\$ -
	9500	4,141	2,120,192	\$ 0.00605	\$ 12,827	\$ 0.02893	\$ 61,339	\$ 0.00068	\$ 1,442	\$ 0.00762	\$ 16,156	\$ -
	16000	3,136	2,361,408	\$ 0.00605	\$ 14,287	\$ 0.02893	\$ 68,318	\$ 0.00068	\$ 1,606	\$ 0.00762	\$ 17,994	\$ -
	25500	2,364	3,212,676	\$ 0.00605	\$ 19,437	\$ 0.02893	\$ 92,946	\$ 0.00068	\$ 2,185	\$ 0.00762	\$ 24,481	\$ -
	50000	2,398	5,114,934	\$ 0.00605	\$ 30,945	\$ 0.02893	\$ 147,981	\$ 0.00068	\$ 3,478	\$ 0.00762	\$ 38,976	\$ -
	21000	20	24,940	\$ 0.00605	\$ 151	\$ 0.02893	\$ 722	\$ 0.00068	\$ 17	\$ 0.00762	\$ 190	\$ -
	22000	1,743	1,723,827	\$ 0.00605	\$ 10,429	\$ 0.02893	\$ 49,872	\$ 0.00068	\$ 1,172	\$ 0.00762	\$ 13,136	\$ -
	7900	485	258,075	\$ 0.00605	\$ 1,561	\$ 0.02893	\$ 7,466	\$ 0.00068	\$ 175	\$ 0.00762	\$ 1,967	\$ -
	14000	306	276,318	\$ 0.00605	\$ 1,672	\$ 0.02893	\$ 7,994	\$ 0.00068	\$ 188	\$ 0.00762	\$ 2,106	\$ -
	19000	54	53,784	\$ 0.00605	\$ 325	\$ 0.02893	\$ 1,556	\$ 0.00068	\$ 37	\$ 0.00762	\$ 410	\$ -
	36000	42	82,362	\$ 0.00605	\$ 498	\$ 0.02893	\$ 2,383	\$ 0.00068	\$ 56	\$ 0.00762	\$ 628	\$ -
	37000	28	43,960	\$ 0.00605	\$ 266	\$ 0.02893	\$ 1,272	\$ 0.00068	\$ 30	\$ 0.00762	\$ 335	\$ -
	3500	0	0	\$ 0.00605	\$ -	\$ 0.02893	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
	6500	0	0	\$ 0.00605	\$ -	\$ 0.02893	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
	8000	0	0	\$ 0.00605	\$ -	\$ 0.02893	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
	12000	0	0	\$ 0.00605	\$ -	\$ 0.02893	\$ -	\$ 0.00068	\$ -	\$ 0.00762	\$ -	\$ -
CALCULATED ANNUAL REVENUE				\$ 35,734,588	\$ 216,194	\$ 1,625,169	\$ 26,596	\$ 297,726	\$ 206,872			

PPL ELECTRIC UTILITIES CORPORATION
 RATE SCHEDULE SI-1(R)
 CALCULATION OF EFFECT OF PROPOSED RATE
 FOR 12 MONTHS ENDED DECEMBER, 2007

TYPE OF SEL	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	PRESENT					
OVERHEAD													
WOOD PC	600	196	48,804	\$ 0.208	\$ 489	\$ 4.495	\$ 10,572	\$ 0.034	\$ 80	\$ 0.161	\$ 379	\$ 1,452	
	1000	17	7,531	\$ 0.408	\$ 83	\$ 5.574	\$ 1,137	\$ 0.061	\$ 12	\$ 0.285	\$ 58	\$ 1,654	
UNDERGROUND													
LOW MOU	4000	19	26,714	\$ 0.661	\$ 151	\$ 16.606	\$ 3,786	\$ 0.192	\$ 44	\$ 0.906	\$ 207	\$ 4,829	
			83,049	\$	723	\$	15,496	\$	136	\$	643	\$	
CALCULATED ANNUAL REVENUE				\$	723	\$	15,496	\$	136	\$	643	\$	4,854

TYPE OF SEL	LUMEN	NUMBER	ANNUAL KWH	MONTHLY RATE					CAPACITY & ENERGY				
				TRANS CHARGE	DIST CHARGE	CTC	ITC	PROPOSED					
OVERHEAD													
WOOD PC	600	196	48,804	\$ 0.208	\$ 489	\$ 4.492	\$ 10,565	\$ 0.034	\$ 80	\$ 0.161	\$ 379	\$ 1,452	
	1000	17	7,531	\$ 0.408	\$ 83	\$ 5.570	\$ 1,136	\$ 0.061	\$ 12	\$ 0.285	\$ 58	\$ 1,654	
UNDERGROUND													
LOW MOU	4000	19	26,714	\$ 0.661	\$ 151	\$ 16.595	\$ 3,784	\$ 0.192	\$ 44	\$ 0.906	\$ 207	\$ 4,829	
			83,049	\$	723	\$	15,485	\$	136	\$	643	\$	
CALCULATED ANNUAL REVENUE				\$	723	\$	15,485	\$	136	\$	643	\$	4,854

PPL Electric Utilities Corporation
Rate Schedule GH-1 (R)
Single Meter Commercial Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.00605	\$1,681,519
<u>Distribution</u>			
Monthly Charge	10,491	\$20.20	\$211,918
All KW	1,043,658	\$2.45	\$2,556,962
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01695	\$741,752
Excess KWH	234,175,792	\$0.00918	\$2,149,734
Subtotal	277,937,000		\$5,660,366
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.00374	\$163,667
Excess KWH	234,175,792	\$0.00323	\$756,388
Subtotal	277,937,000		\$920,055
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01833	\$802,143
Excess KWH	234,175,792	\$0.01582	\$3,704,661
Subtotal	277,937,000		\$4,506,804
T.O.D. Metering	842	\$15.00	\$12,630
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			\$26,090,176

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	277,937,000	\$0.00605	\$1,681,519
<u>Distribution</u>			
Monthly Charge	10,491	\$20.08	\$210,659
All KW	1,043,658	\$2.44	\$2,546,526
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01685	\$737,376
Excess KWH	234,175,792	\$0.00913	\$2,138,025
Subtotal	277,937,000		\$5,632,586
<u>Energy & Capacity</u>			
All KW	1,043,658	\$0.00	\$0
First 150 Hours (6000 KWH Max)	43,761,208	\$0.05481	\$2,398,552
Excess KWH	234,175,792	\$0.04659	\$10,910,250
Subtotal	277,937,000		\$13,308,802
<u>Competitive Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.003740	\$163,667
Excess KWH	234,175,792	\$0.003230	\$756,388
Subtotal	277,937,000		\$920,055
<u>Intangible Transition Charge</u>			
First 150 Hours (6000 KWH Max)	43,761,208	\$0.01833	\$802,143
Excess KWH	234,175,792	\$0.01582	\$3,704,661
Subtotal	277,937,000		\$4,506,804
T.O.D. Metering	842	\$14.95	\$12,588
12 KV Credit	0	\$0.0000	\$0
Total Rate Revenue			\$26,062,354

PPL Electric Utilities Corporation
Rate Schedule GH-2 (R)
Separate Meter General Space Heating Service
Calculation of Effect of Proposed Rate vs. Current Tariff
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00605	\$389,330
<u>Distribution</u>			
Total Bills	27,514	\$20.20000	\$555,783
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01328	\$787,855
Subtotal	64,352,000		\$1,343,638
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.00357	\$211,795
Subtotal	64,352,000		\$211,795
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01747	\$1,036,433
Subtotal	64,352,000		\$1,036,433
Total Rate Revenue			<u>\$6,030,306</u>

PROPOSED RATE	Units	Rate	Rate Revenue
<u>Transmission</u>			
All KWH	64,352,000	\$0.00605	\$389,330
<u>Distribution</u>			
Total Bills	27,514	\$20.08	\$552,481
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01320	\$783,109
Subtotal	64,352,000		\$1,335,590
<u>Energy & Capacity</u>			
First 200 KWH	5,025,536	(\$0.00513)	(\$25,781)
Excess KWH	59,326,464	\$0.05183	\$3,074,891
Subtotal	64,352,000		\$3,049,110
<u>Competitive Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.00357	\$211,795
Subtotal	64,352,000		\$211,795
<u>Intangible Transition Charge</u>			
First 200 KWH	5,025,536	\$0.00000	\$0
Excess KWH	59,326,464	\$0.01747	\$1,036,433
Subtotal	64,352,000		\$1,036,433
Total Rate Revenue			<u>\$6,022,258</u>

PPL Electric Utilities Corporation
 Tariff Rate 6A
 Stand-By Service for Qualifying Facilities
 Calculation of Effect of Proposed Rate vs. Current Tariff
 For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
Back-Up Power Transmission Charge			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00605	\$0
Service at 12 KV - All KWH	0	\$0.00605	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00605	\$30,177
Subtotal	4,987,987		\$30,177
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KW	0	1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.114	\$52,445
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$52,445
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,514
Subtotal	4,987,987		\$631,569
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00338	\$0
Service at 12 KV - All KWH	0	\$0.00522	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00441	\$21,997
Subtotal	4,987,987		\$21,997
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.02630	\$0
Service at 12 KV - All KWH	0	\$0.02552	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.02156	\$107,541
Subtotal	4,987,987		\$107,541
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00605	\$0
Service at 12 KV - All KWH	0	\$0.00605	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00605	\$9,638
Subtotal	1,593,013		\$9,638
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00538	\$0
Service at 12 KV - All KWH	0	\$0.00522	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00441	\$7,025
Subtotal	1,593,013		\$7,025
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.02630	\$0
Service at 12 KV - All KWH	0	\$0.02552	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.02156	\$34,345
Subtotal	1,593,013		\$34,345
Total Rate Revenue			\$912,786
PROPOSED RATE			
Back-Up Power Transmission Charge			
All KW	460,044	0.000	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00605	\$0
Service at 12 KV - All KWH	0	\$0.00605	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00605	\$30,177
Subtotal	4,987,987		\$30,177
Back-Up Power Distribution Charge			
Service at 480 Volts or Less - All KW	0	1.495	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KW	0	0.968	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KW	460,044	0.112	\$51,525
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00000	\$0
Subtotal	4,987,987		\$51,525
Back-Up Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KW	0	1.110	\$0
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KW	0	1.330	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KW	460,044	1.250	\$575,055
Service at 69 KV or Higher - All KWH	4,987,987	\$0.01133	\$56,514
Subtotal	4,987,987		\$631,569
Back-Up Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00338	\$0
Service at 12 KV - All KWH	0	\$0.00522	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.00441	\$21,997
Subtotal	4,987,987		\$21,997
Back-Up Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.02630	\$0
Service at 12 KV - All KWH	0	\$0.02552	\$0
Service at 69 KV or Higher - All KWH	4,987,987	\$0.02156	\$107,541
Subtotal	4,987,987		\$107,541
Maintenance Power Transmission Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00605	\$0
Service at 12 KV - All KWH	0	\$0.00605	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00605	\$9,638
Subtotal	1,593,013		\$9,638
Maintenance Power Distribution Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00232	\$0
Service at 12 KV - All KWH	0	\$0.00042	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00000	\$0
Subtotal	1,593,013		\$0
Maintenance Power Energy & Capacity Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00995	\$0
Service at 12 KV - All KWH	0	\$0.00995	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.01133	\$18,049
Subtotal	1,593,013		\$18,049
Maintenance Power CTC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.00538	\$0
Service at 12 KV - All KWH	0	\$0.00522	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.00441	\$7,025
Subtotal	1,593,013		\$7,025
Maintenance Power ITC Charge			
Service at 480 Volts or Less - All KWH	0	\$0.02630	\$0
Service at 12 KV - All KWH	0	\$0.02552	\$0
Service at 69 KV or Higher - All KWH	1,593,013	\$0.02156	\$34,345
Subtotal	1,593,013		\$34,345
Total Rate Revenue			\$911,866

ATTACHMENT C

PPL ELECTRIC UTILITIES CORPORATION

SUPPLEMENT NO. 50 TO TARIFF-ELECTRIC PA P.U.C. NO. 201

SUPPLEMENTAL INFORMATION REQUIRED BY 52 PA. CODE § 53.52(a) and (b)

PPL Electric Utilities Corporation ("PPL Electric") hereby submits the following information in support of Supplement No. 50 to Tariff-Electric Pa P.U.C. No. 201. This tariff supplement proposes changes to Distribution base rates to reflect a flow through to PPL Electric's retail customers of an annual credit for the phase-out of funding for the Sustainable Energy Fund, and a one-time credit for a refund of crude oil overcharges. In response to each of the applicable subsections of 52 Pa. Code § 53.52(a) and (b), PPL Electric states the following:

52 Pa. Code § 53.52(a) (1)

Q. The specific reasons for each change.

A. See the Statement of Reasons.

52 Pa. Code § 53.52(a) (2)

Q. The total number of customers served by the utility.

A. As of September 30, 2006, PPL Electric served a total of 1,376,838 customers.

52 Pa. Code § 53.52(a) (3)

Q. A calculation of the number of customers, by *tariff subdivision*, whose bills will be affected by the change.

A. All retail customers will receive a credit on the Distribution portion of their electric bill.

52 Pa. Code § 53.52(a) (4)

Q. The effect of the change on the utility's customers.

A. See the response to Item 53.52 (a) (3).

PPL ELECTRIC UTILITIES CORPORATION

SUPPLEMENT NO. 50 TO TARIFF-ELECTRIC PA P.U.C. NO. 201

SUPPLEMENTAL INFORMATION REQUIRED BY 52 PA. CODE § 53.52(a) and (b)

52 Pa. Code § 53.52(a) (5)

- Q. The effect, whether direct or indirect, of the proposed change on the utility's revenues and expenses.
- A. The credit to the Distribution portion of the customers' bills will reduce the Company's revenue from January 1, 2007 through December 31, 2007 by approximately \$4,649,987.

52 Pa. Code § 53.52(a) (6)

- Q. The effect of the change on the service rendered by the utility.
- A. See the response to Item 53.52(a) (1).

52 Pa. Code § 53.52(a) (7)

- Q. A list of factors considered by the utility in its determination to make the change. The list shall include a comprehensive statement as to why these factors were chosen and the relative importance of each. This subsection does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308 (relating to voluntary changes in rates).
- A. See the response to Item 53.52(a) (1).

52 Pa. Code § 53.52(a) (8)

- Q. Studies undertaken by the utility in order to draft its proposed change. This paragraph does not apply to a portion of a tariff change seeking a general rate increase as defined in 66 Pa.C.S. § 1308.
- A. None.

PPL ELECTRIC UTILITIES CORPORATION

SUPPLEMENT NO. 50 TO TARIFF-ELECTRIC PA P.U.C. NO. 201

SUPPLEMENTAL INFORMATION REQUIRED BY 52 PA. CODE § 53.52(a) and (b)

52 Pa. Code § 53.52(a) (9)

Q. Customer polls taken and other documentation which indicates customer acceptance and desire for the proposed change. If the poll or other documents reveal discernible opposition, an explanation of why the change is in the public interest shall be provided.

A. None.

52 Pa. Code § 53.52(a) (10)

Q. Plans the utility has for introducing or implementing the changes with respect to its ratepayers.

A. Additional information regarding these changes will be provided to customers through articles in the Company's monthly "Connect" bill insert.

52 Pa. Code § 53.52(a) (11)

Q. F.C.C., F.E.R.C. or Commission orders or rulings applicable to the filing.

A. None.

52 Pa. Code § 53.52(b) (1)

Q. The specific reasons for each increase or decrease.

A. See the response to item 53.52(a) (1).

PPL ELECTRIC UTILITIES CORPORATION

SUPPLEMENT NO. 50 TO TARIFF-ELECTRIC PA P.U.C. NO. 201

SUPPLEMENTAL INFORMATION REQUIRED BY 52 PA. CODE § 53.52(a) and (b)

52 Pa. Code § 53.52(b) (2)

- Q. The operating income statement for the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing. Water and sewer utilities with annual revenues under \$100,000 and municipal corporations subject to Commission jurisdiction may provide operating income statements for a 12-month period, the end of which may not be more than 180 days prior to the filing.
- A. Appendix A sets forth a statement of operating income for the 12-months ending June 30, 2006. This response will be supplemented with a statement of operating income for the 12-months ending September 30, 2006 when that information becomes available.

52 Pa. Code § 53.52(b) (3)

- Q. A calculation of the number of customers, by tariff subdivision, whose bills will be increased.
- A. No customer bills will be increased by the proposed tariff changes.

52 Pa. Code § 53.52(b) (4)

- Q. A calculation of total increases, in dollars, by tariff subdivision, projected to an annual basis.
- A. See the response to Item 53.52(b) (3).

52 Pa. Code § 53.52(b) (5)

- Q. A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.
- A. See the response to Item 53.52(b) (3).

PPL ELECTRIC UTILITIES CORPORATION

SUPPLEMENT NO. 50 TO TARIFF-ELECTRIC PA P.U.C. NO. 201

SUPPLEMENTAL INFORMATION REQUIRED BY 52 PA. CODE § 53.52(a) and (b)

52 Pa. Code § 53.52(b) (6)

Q. A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.

A. See the response to Item 53.52(b) (5).

CONDENSED CONSOLIDATED STATEMENT OF INCOME
PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)
(Millions of Dollars)

Attachment 1

**Twelve Months
Ended
June 30, 2006**

Operating Revenues

Retail electric	\$	3,066
Wholesale electric		4
Wholesale electric to affiliate		156
Total		3,226

Operating Expenses

Operation		
Energy purchases		220
Energy purchases from affiliate		1,652
Other operation and maintenance		369
Amortization of recoverable transition costs		275
Depreciation		114
Taxes, other than income		189
Total		2,819

Operating Income 407

Other Income - net..... 27

Total Interest Expense..... 166

Income Before Income Taxes..... 268

Income Taxes..... 87

Income Before Dividends on Preferred Stock..... 181

Dividends on Preferred Stock..... 6

Income Available to PPL Corporation..... **\$ 175**

ORIGINAL

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

November 28, 2006

R-00061920

James J. McNulty, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

RECEIVED
NOV 28 2006
DOCUMENT FOLDER

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: PPL Electric Utilities Corporation
Supplement No. 50 to Tariff – Electric Pa. P.U.C. No. 201
Docket No. R-00061920

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are an original and eight (8) copies of a revised Appendix A to PPL Electric's November 1, 2006 filing in the above-captioned docket. Revised Appendix A provides a statement of operating income for the 12 months ended September 30, 2006, and replaces the statement of operating income for the 12 months ended June 30, 2006 which was submitted on November 1, 2006.

I have served copies of this filing upon the Office of Consumer Advocate, the Office of Small Business Advocate and the Commission's Office of Trial Staff. In addition, a copy of this filing has been served upon counsel for PPLICA.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on November 28, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call.

Very truly yours,

Paul E. Russell
Paul E. Russell

DOCKETED
DEC 04 2006

Enclosures

cc: Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire
David M. Kleppinger, Esquire

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CONDENSED CONSOLIDATED STATEMENT OF INCOME
PPL Electric Utilities Corporation and Subsidiaries

(Unaudited)
(Millions of Dollars)

	Twelve Months Ended September 30, 2006
Operating Revenues	
Retail electric	\$ 3,084
Wholesale electric	3
Wholesale electric to affiliate	156
Total	<u>3,243</u>
Operating Expenses	
Operation	
Energy purchases	210
Energy purchases from affiliate	1,682
Other operation and maintenance	373
Amortization of recoverable transition costs	279
Depreciation	115
Taxes, other than income	190
Total	<u>2,849</u>
Operating Income	394
Other Income - net	29
Total Interest Expense	<u>162</u>
Income Before Income Taxes	261
Income Taxes	<u>78</u>
Income Before Dividends on Preferred Stock	183
Dividends on Preferred Stock	<u>10</u>
Income Available to PPL Corporation	<u>\$ 173</u>

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NOV 28 2006

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU