

ORIGINAL

January 8, 2007

Anthony D. Kanagy

akanagy@postschell.com
717-612-6034 Direct
File #: 2507-127372

VIA HAND DELIVERY

James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

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PA PUC
SECRETARY'S BUREAU

2007 JAN - 8 PM 4: 13

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**RE: PPL Electric Utilities Corporation 2006 Transmission Service Charge
Reconciliation Filing and Transmission Service Charge Effective
January 1, 2007 - Docket Nos. ~~R-00061832~~ and M-FACE0611**

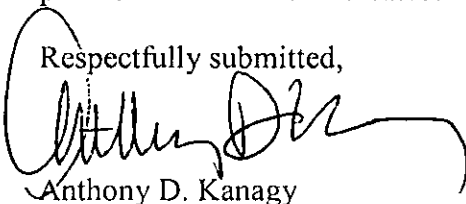
Dear Secretary McNulty:

R-000 61906

OK Joe

Enclosed, for filing, are an original and three (3) copies of PPL Electric Utilities Corporation's Answer to the Petition to Intervene of the PP&L Industrial Customer Alliance in the above-referenced proceeding. As indicated on the certificate of service, copies have been served on the parties in the manner indicated.

Respectfully submitted,



Anthony D. Kanagy

ADK/jl

Enclosures

cc: Honorable Wayne L. Weismandel
Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

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PPL Electric Utilities Corporation :
2006 Transmission Service Charge : Docket Nos. ~~R-00061832~~ and
Reconciliation Filing and Transmission : M-FACE0611
Service Charge Effective January 1, 2007 :

R-00061906

PPL ELECTRIC UTILITIES CORPORATION'S
ANSWER TO THE PETITION TO INTERVENE OF
THE PP&L INDUSTRIAL CUSTOMER ALLIANCE

TO ADMINISTRATIVE LAW JUDGE WAYNE L. WEISMANDEL:

Pursuant to Section 5.66 of the Pennsylvania Public Utility Commission's regulations, 52 Pa. Code § 5.66, PPL Electric Utilities Corporation ("PPL Electric") hereby answers the Petition to Intervene ("Petition") of the PP&L Industrial Customer Alliance ("PPLICA") as follows:

1. Information regarding the membership of PPLICA is not reasonably available to PPL Electric and, therefore, the averments of Paragraph No. 1 of the Petition are denied.
2. The averments of Paragraph No. 2 of the Petition are admitted.
3. The averments of Paragraph No. 3 of the Petition are admitted.
4. The averments of Paragraph No. 4 of the Petition are admitted. PPL Electric notes, however, that detailed calculations of the Transmission Service Charge ("TSC") for 2007 are provided in its filing that was submitted to the Commission on December 11, 2006 in this proceeding.
5. The averments of Paragraph No. 5 of the Petition are admitted.

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6. Information regarding the membership and governance of PPLICA is not reasonably available to PPL Electric and, therefore, such averments are denied. In further response, it is admitted that PPLICA was an active party in PPL Electric's 2004 distribution base rate proceeding at Docket No. R-00049255 in which PPL Electric's TSC was established.

7. In response to Paragraph No. 7 of the Petition, it is admitted that the TSC, which is applicable to all default service customers of PPL Electric, including members of PPLICA, will decrease from \$0.00605 per kWh to \$0.00568 per kWh. As indicated previously, information regarding PPLICA's members and their operations is not reasonably available to PPL Electric and, therefore, averments regarding the effect of the TSC on PPLICA's members are denied. In further response to Paragraph No. 7 of the Petition, PPL Electric does not object to intervention by PPLICA in this proceeding. However, PPL Electric notes that the issues in the above-captioned proceeding are limited to a determination of whether PPL Electric has properly calculated the over/undercollection of the Commission-approved TSC rates contained in its tariff. PPL Electric will object to attempts of PPLICA to raise issues beyond the proper scope of this proceeding.

8. The averments of Paragraph No. 8 of the Petition are admitted in part and denied in part. It is admitted that in PPL Electric's 2004 distribution base rate case, PPLICA opposed recovery by PPL Electric of its transmission service expenses on a kilowatt-hour basis. It is also admitted that PPLICA appealed to the Commonwealth Court the Commission's approval of PPL Electric's recovery of transmission service expenses on a kilowatt-hour basis and that the Commonwealth Court vacated the Commission's Order with regard to the issue of transmission rates (and certain other issues) and remanded these issues to the Commission. However, PPL Electric denies PPLICA's characterizations of the *Lloyd* decision and specifically denies that the

Commonwealth Court ordered the Commission to adopt PPLICA's proposal or to specifically adopt a cost-based TSC. *Lloyd v. PA PUC*, 904 A.2d 1010 (Pa. Cmwlth. 2006). On the contrary, the Commonwealth Court's Order requires the Commission "to set non-discriminatory reasonable rates and rate structure..." for distribution and transmission rates. *Id.* at 1029. On page 9 of its Brief in Opposition to Petitions for Allowance of Appeal to the Supreme Court of Pennsylvania, PPLICA recognizes that the Commission is not required to adopt strictly cost-based rates, stating as follows: "The PUC mistakenly appears to have preordained that it would immediately implement cost-based distribution rates on remand, which is not required under the Commonwealth Court's order." Contrary to PPLICA's assertions in this proceeding, the Commonwealth Court did not require that the Commission adopt PPLICA's proposed rate structure. In addition, as noted by PPLICA, this issue has been appealed to the Supreme Court of Pennsylvania.

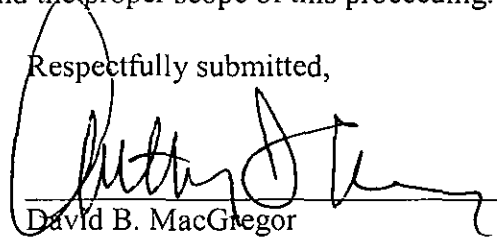
9. The averments contained in Paragraph No. 9 of the Complaint are denied. As stated above, the Commonwealth Court did not adopt PPLICA's methodology for allocating transmission costs. Rather, the Commonwealth Court remanded the issue to the Commission to adopt a non-discriminatory, reasonable rate structure. In addition, the Commonwealth Court's order has been appealed.

Moreover, PPL Electric should not be required to provide the information requested in Paragraph No. 9 because it is irrelevant to the above-captioned proceeding. This proceeding addresses calculation of the TSC rates based on the methodology approved by the Commission. The Commission should not, and cannot, evaluate alternative allocation methods in this narrow reconciliation proceeding. There is no reasonable basis for requiring PPL Electric to provide

information that will enable PPLICA to recalculate rates based upon its proposed allocation methodology.

WHEREFORE, PPL Electric Utilities Corporation, although it has denied many of the averments in PP&L Industrial Customer Alliance's Petition to Intervene, does not oppose its intervention in this proceeding. PPL Electric Utilities Corporation notes, however, that it will object to attempts by PPLICA to raise issues beyond the proper scope of this proceeding.

Respectfully submitted,



David B. MacGregor
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Four Penn Center
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Phone: 215-587-1000
Fax: 215-320-4879
E-mail: dmacgregor@postschell.com

Anthony D. Kanagy
Post & Schell, P.C.
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E-mail: akanagy@postschell.com

Paul E. Russell
PPL Services Corporation
Office of General Counsel
Two North Ninth Street
Allentown, PA 18106
Phone: 610-774-4254
Fax: 610-774-6726
E-mail: perussell@pplweb.com

Of Counsel:

Post & Schell, P.C.

Date: January 8, 2007

Attorneys for PPL Electric Utilities Corporation

AFFIDAVIT

COMMONWEALTH OF PENNSYLVANIA)
: SS
COUNTY OF LEHIGH)

ROBERT M. GENEZKO, being duly sworn according to law, deposes and says that he is Vice President-Customer Service for PPL Electric Utilities Corporation; that he is authorized to and does make this affidavit for it; and that the facts set forth above are true and correct to the best of his knowledge, information and belief and he expects the said PPL Electric Utilities Corporation to be able to prove the same at any hearing hereof.

Robert M. Genezko

Sworn to and subscribed before me this 5th day of January, 2007.

Francine A. Greenzweig

COMMONWEALTH OF PENNSYLVANIA
NOTARIAL SEAL
FRANCINE A. GREENZWEIG, Notary Public
City of Allentown, Lehigh County
My Commission Expires Oct. 29, 2010

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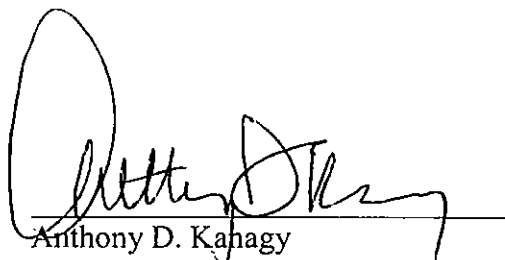
CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

VIA E-MAIL AND FIRST CLASS MAIL

Pamela Polacek
McNees, Wallace & Nurick
P.O. Box 1166
100 Pine Street
Harrisburg, PA 17108-1166
ppolacek@mwn.com

Date: January 8, 2007



Anthony D. Kahagy

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Paul Russell
Associate General Counsel

PPL
Two North Ninth Street
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perussell@pplweb.com



DOCUMENT
FOLDER

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January 15, 2007

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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JAN 15 2007

PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Pennsylvania Public Utility Commission
v.
PPL Electric Utilities Corporation
Docket Nos. R-00061906 and M-FACE0611**

Dear Mr. McNulty:

Attached for filing, pursuant to the Commission's regulations, 52 Pa. Code § 5.342(d), is a Certificate of Service identifying responses to interrogatories that PPL Electric Utilities Corporation served today on the active participants in this proceeding.

If you have any questions regarding these responses, please call.

Very truly yours,

Paul E. Russell

Attachment

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Pennsylvania Public Utility Commission	:	
	:	
v.	:	Docket Nos. R-00061906 and
	:	M-FACE0611
	:	
PPL Electric Utilities Corporation	:	

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the responses of PPL Electric Utilities Corporation to the PP&L Industrial Customer Alliance's interrogatories, Questions 1 through 16, upon the active participants listed below, in accordance with the requirements of § 1.54 (relating to service by a participant):

FEDERAL EXPRESS

Kenneth L. Mickens, Esquire
Office of Trial Staff
Commonwealth Keystone Building
400 North Street, 2nd Floor West
P.O. Box 3265
Harrisburg, PA 17105-3265

Tanya J. McCloskey, Esquire
Office of Consumer Advocate
555 Walnut Street
Forum Place, 5th Floor
Harrisburg, PA 17101-1923

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

William R. Lloyd, Jr., Esquire
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Pamela C. Polacek, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108

Eric Joseph Epstein
4100 Hillsdale Road
Harrisburg, PA 17112

Dated this 15th day of January, 2007.



Paul E. Russell, Esquire
PPL Services Corporation
Two North Ninth Street
Allentown, PA 18101
(610) 774-4254

Counsel for:
PPL Electric Utilities Corporation

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

January 15, 2007

Pamela C. Polacek, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108

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JAN 15 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: Pennsylvania Public Utility Commission
v.
PPL Electric Utilities Corporation
Docket Nos. R-00061906 and M-FACE0611**

Dear Ms. Polacek:

Enclosed are the responses of PPL Electric Utilities Corporation ("PPL Electric") to the PP&L Industrial Customer Alliance's Interrogatories identified in the attached Certificate of Service. As indicated in that Certificate of Service, copies of PPL Electric's responses have been served on all active participants in the above-captioned proceeding.

If you have any questions regarding these responses, please call me.

Very truly yours,

Paul E. Russell

Enclosures

cc: Certificate of Service

William R. Lloyd, Jr., Esquire
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite 1102
Harrisburg, PA 17101

Pamela C. Polacek, Esquire
McNees Wallace & Nurick LLC
100 Pine Street
P.O. Box 1166
Harrisburg, PA 17108

Eric Joseph Epstein
4100 Hillsdale Road
Harrisburg, PA 17112

Dated this 15th day of January, 2007.



Paul E. Russell, Esquire
PPL Services Corporation
Two North Ninth Street
Allentown, PA 18101
(610) 774-4254

Counsel for:
PPL Electric Utilities Corporation

Suzan DeBusk Paiva
Assistant General Counsel



Verizon Pennsylvania Inc.
1717 Arch Street, Floor 10
Philadelphia, PA 19103

Tel: (215) 466-4755
Fax: (215) 563-2658
Suzan.D.Paiva@Verizon.com

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March 7, 2007

Via UPS Overnight Delivery

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

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MAR 07 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Re: Verizon North Inc.'s 2007 PCO Filing
Docket No. R-00061914, et al.

**DOCUMENT
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Dear Secretary McNulty:

Enclosed please find the original and three copies of the Prehearing Memorandum of Verizon North Inc., in the above-named matter.

Please do not hesitate to contact me if you have any questions.

Very truly yours,

Suzan D. Paiva

SDP/slb
Enc.

Via E-Mail and UPS Overnight Delivery

cc: The Honorable Kandace Melillo
Attached Certificate of Service

65

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

ORIGINAL

Verizon North Inc. : R-00061914
2007 Price Change Opportunity Filing : P-00001854F1000

Office of Small Business Advocate :
v. : R-00061914C0001
Verizon North Inc. :

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**PREHEARING MEMORANDUM OF
VERIZON NORTH INC.**

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Verizon North Inc. ("Verizon North") submits this Prehearing Memorandum for purposes of the telephonic prehearing conference scheduled for March 9, 2007.¹

I. HISTORY OF PROCEEDING

On November 1, 2006, Verizon North and its sister company Verizon Pennsylvania Inc. ("Verizon PA") made separate filings to implement their 2007 Price Change Opportunities ("PCO") under the terms of their Commission-approved Chapter 30 Plans and the requirements of the Chapter 30 statute, as amended by Act 183. Because the change in the rate of inflation was greater than the 0.5% inflation offset adopted for those plans under their Act 183 amendments, each filing reported a positive PCO permitting Verizon to increase its revenues from noncompetitive services.

Verizon North's filing detailed the calculations under its price stability mechanism that entitled it to an annual noncompetitive revenue increase of \$3,420,000, and the proposed rate increases that it intended to implement effective February 15, 2007 to recover a portion of that

¹ Verizon North notes that the presiding officer consolidated this case with the case relating to Verizon Pennsylvania Inc.'s ("Verizon PA") 2007 PCO filing on March 5, 2007. Because this prehearing memo was required by a pre-existing order in the Verizon North docket, it is being filed only under the Verizon North caption and docket numbers.

revenue. The proposed rate increases are projected to yield \$3,340,100 and Verizon North proposed to bank \$79,900 of the ongoing value of the PCO. In addition Verizon North proposed to account for the one and one half month delay in implementing the increase to the Business Late Payment Charge by banking a one-time increase of \$15,600.

On November 9, 2006, the Office of Small Business Advocate ("OSBA") filed complaints against the Verizon PA and Verizon North PCO filings, raising essentially the same issues against each company. On November 17, 2006, the Office of Consumer Advocate ("OCA") filed a notice of intervention. Most of the issues raised in the OSBA complaints were also raised by OSBA in its complaints against Verizon's 2006 PCO filings. On December 13, 2006, Administrative Law Judge ("ALJ") Larry Gesoff issued a Recommended Decision addressing all of the issues raised by OSBA with respect to the 2006 PCOs. Exceptions and Reply Exceptions have been filed. The matter is pending for decision before the Commission, and that order, when issued, is expected to be dispositive of most of the arguments made by OSBA against the 2007 PCO filings.

On February 8, 2007 the Commission issued an order on Verizon North's 2007 PCO filing. The Commission found that Verizon North's calculations "appear to be consistent with the terms of the Company's Price Stability Mechanism/Price Change Opportunity formula approved in its Chapter 30 Plan." (Order at 4). The Commission allowed Verizon North's proposed rate increases to go into effect on the scheduled date of February 15, 2007, and consistent with its handling of the 2006 PCO matter directed that these rates would remain in effect and would be subject to the findings of the Office of Administrative Law Judge ("OALJ") as to the issues raised in the OSBA's complaint.

II. SERVICE LIST

Pursuant to 52 Pa. Code § 1.55, Verizon PA's representative for the service list in this proceeding is Suzan D. Paiva. Ms. Paiva's contact information is as follows:

Suzan D. Paiva
Assistant General Counsel
Verizon
1717 Arch St., 10W
Philadelphia, PA 19103
Phone: (215) 466-4755
Fax: (215) 563-2658
Suzan.d.paiva@verizon.com

III. PUBLIC INPUT HEARINGS

Pursuant to Paragraph 4 of the Prehearing Order, Verizon North does not anticipate that any public input hearings would be necessary or appropriate. No such hearings were held with respect to the 2006 PCO and the Commission's Orders have not suggested the need for such hearings. It has already been determined that no public input hearings will be held for the Verizon PA 2007 PCO. To Verizon North's knowledge, there have been no customer complaints filed against the 2007 PCO rate increases, and the public interest is adequately addressed by the participation of the OCA and OSBA in this matter.

IV. PROTECTIVE ORDER

The presiding officer has already entered a protective order applicable to this proceeding.

V. PROCEDURAL SCHEDULE

The parties have already agreed that this case will be handled on the same procedural schedule as the Verizon PA case. A schedule has already been adopted for that matter. The only open scheduling issues, therefore, is whether any modification to the joint schedule for both cases is needed as a result of the fact that the Commission did not decide the 2006

Verizon PCO matter at its March 1, 2007 public meeting, as the parties had anticipated when they established the schedule.

The following are the possible ways to handle this development. Option 2, below, is preferable to Verizon. While it may be feasible depending on when the Commission releases its 2006 PCO order, Option 1 risks unnecessary confusion in the record. Also, regardless of the procedural steps along the way, it would be most helpful to the Commission if the RD in this matter covers all of the issues, and is not bifurcated into two separate RDs. Verizon believes the Commission would want to issue one comprehensive order on the 2007 PCO that (if any modifications are required) allows them to be made at one time to avoid administrative expense and potential customer confusion.

Procedural Option #1: Keep the current schedule in place and submit testimony only on the Verizon PA banking issues and the time period issue (issue (g) in the list below) without addressing any of the issues that are also pending in the 2006 PCO. Then, address those additional issues in briefing only, without any testimony, if they are purely legal questions that can be handled in that manner (something that will not be known for sure until the Commission releases its 2006 PCO Order). Verizon anticipates that most of the argument on the impact of the 2006 PCO Order on the 2007 matter would be legal argument appropriate for briefing. It is possible, however, that the Commission will say something in its 2006 PCO Order that requires the development of more evidence on this record as respects the same dispute for the 2007 PCO. If so, this would require submission of additional testimony, resulting in a possibly confusing bifurcated schedule of testimony. It is also possible that some party will wish to address the impact of the 2006 Order on the 2007 disputes in testimony. If additional testimony is needed or if the timing of the Commission's 2006 PCO Order is

too late to be addressed in briefs under the current schedule, then the hearing and briefing schedule may have to be delayed so that all issues may be addressed comprehensively in the briefs in order to result in a comprehensive RD covering all of the issues. The amount of time needed between the entry of an order in the 2006 PCO matter and the submission of any testimony or brief discussing that order would depend on the complexity of the issues needing to be addressed. Verizon requests no less than 2 weeks, with the right to request additional time after review of the entered order.

Procedural Option #2: Delay the entire schedule by at least three weeks, so that any issues developing from the order on the 2006 PCO may be addressed in the testimony (on the assumption it will be decided at the March 22, 2007 public meeting). This course may require the parties to jointly request an appropriate extension of the current July 28, 2007 deadline for the RD in the Verizon PA matter. The deadline for the Verizon North matter is September 8, and it may be reasonable to request that deadline for both cases. Verizon is willing to join in such a request to the Commission. If this option is chosen, then either new dates could be set at the March 9 conference, or the parties could reconvene after the 2006 PCO Order is entered to set the dates.

VI. WITNESSES

Verizon plans to use the same witness already identified for the Verizon PA proceeding, to cover the same general issues already identified for that proceeding. That witness is:

Jane K. Fortin
Director of Public Policy
Verizon
1717 Arch St., 17th Floor
Philadelphia, Pa 19103

For Verizon North in particular, it is currently expected that Ms. Fortin would address the time frame for the 2007 PCO calculations. Ms. Fortin may also provide any follow-up testimony needed as a result of the Commission's order anticipated in the 2006 PCO matter. Verizon North reserves the right to call different or additional witnesses, particular if it is necessary to do so after reviewing the 2006 PCO order or to respond to issues raised in testimony by the other parties.

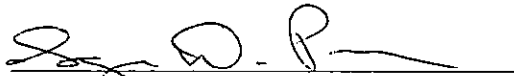
VII. ISSUES

Based on a review of the OSBA complaint, the following issues are raised in this case:

- a. Whether the Commission should disallow any adjustment for attribution of access revenue from competitive services. This is before the Commission in the 2006 PCO matter.
- b. Whether the Commission should disallow the revenue line item for access-related intercompany settlements. While the general issue is before the Commission in the 2006 PCO matter, additional evidence may be required to prove that the 2007 adjustment was access-related.
- c. Whether the rate increases must be spread equally among all noncompetitive services, including switched access. This is before the Commission in the 2006 PCO matter.
- d. Whether Verizon must file numerical support showing how the rate increases comply with the residential rate cap set forth at 66 Pa. C.S. § 3015(a)(3). This is before the Commission in the 2006 PCO matter.
- e. Whether Verizon North must allocate part of its rate increase to switched access rates. This is before the Commission in the 2006 PCO matter.

- f. Whether Verizon must use actual line counts at the end of the historic period to calculate its increases. This is before the Commission in the 2006 PCO matter.
- g. Whether it was contrary to Verizon's plan or to the Chapter 30 statute for Verizon to use the period of April 2005 through March 2006 for its calculations. This is a new issue and the same issue is also raised in the Verizon PA case.

Date: March 7, 2007



Suzan D. Paiva (Atty No. 53853)

Verizon

1717 Arch Street, 10th Floor

Philadelphia, PA 19103

(215) 466-4755

Suzan.d.paiva@verizon.com

Attorney for Verizon North Inc.

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

CERTIFICATE OF SERVICE

I, Suzan D. Paiva, hereby certify that I have this day served a copy of the Prehearing Memorandum of Verizon North Inc, upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (related to service by a participant) and 1.55 (related to service upon attorneys).

Dated at Philadelphia, Pennsylvania, this 7th day of March, 2007.

VIA E-MAIL AND UPS OVERNIGHT DELIVERY

Joel Cheskis, Esquire
Office of Consumer Advocate
555 Walnut Street, 5th Floor
Harrisburg, PA 17101-1923

Steven C. Gray, Esquire
Office of Small Business Advocate
Suite 1102, Commerce Building
300 North Second Street
Harrisburg, PA 17102

Robert Eckenrod, Esquire
Office of Trial Staff
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



Suzan D. Paiva
Assistant General Counsel
Verizon Pennsylvania Inc.
Verizon North Inc.
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Paul E. Russell
Associate General Counsel

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Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



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April 30, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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APR 30 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Quarter Ended March 31, 2007
Docket No. R-00061906**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended March 31, 2007. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on April 30, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Thomas Sheets
Mr. Richard E. Wallace
William R. Lloyd, Esquire

Mr. Dennis P. Dougherty
Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

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PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT
FOR THE QUARTER ENDED MARCH 31, 2007

Docket No. R-00061906

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

April 30, 2007

PPL ELECTRIC UTILITIES CORPORATION
2007 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2006 to March 31, 2007

Line No.

1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Line 1, Column M)	\$ <u>76,198,764</u>
2	Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Line 2, Column M)	71,703,037
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Line 3, Column M)	<u>68,169,605</u>
4	Over/(Under) Collection (Line 2 minus Line 3)	3,533,432
5	Interest on Over/(Under) Collection (Schedule 4, Line 13, Column D)	<u>357,888</u>
6	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>3,891,320</u>
7	Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ <u><u>4,135,302</u></u>

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APR 30 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2007 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2006	(B) January 2007	(C) February 2007	(D) March 2007	(E) April 2007	(F) May 2007	(G) June 2007	(H) July 2007	(I) August 2007	(J) September 2007	(K) October 2007	(L) November 2007	(M) Total Year-to-date
1	Actual TSC Revenues Billed (including GRT)	\$ 17,355,099	\$ 18,990,646	\$ 19,349,203	\$ 20,503,816	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,198,764
2	Actual TSC Revenues Billed (excluding GRT)	16,331,148	17,870,197	18,207,600	19,294,092	-	-	-	-	-	-	-	-	71,703,037
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 21)	16,312,758	16,995,072	17,311,285	17,550,490	-	-	-	-	-	-	-	-	68,169,625
4	Over/(Under) Collection (Line 2 minus Line 3)	18,390	875,125	896,315	1,743,602	-	-	-	-	-	-	-	-	3,533,432

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 SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	December 2006	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	Total Year-to-date
1	Network Transmission Service Charge	\$ 11,009,487	\$ 11,494,202	\$ 10,381,898	\$ 11,494,673	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 44,380,260
2	Network Transmission Service Charge - Call Option	573,725	532,745	481,189	532,733	-	-	-	-	-	-	-	-	2,120,392
3	Reliability First Corporation Charge (RFC)	-	35,951	35,209	33,025	-	-	-	-	-	-	-	-	103,585
4	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PJM System Control and Dispatch Service	959,128	984,906	978,723	921,451	-	-	-	-	-	-	-	-	3,844,208
6	Transmission Owner Scheduling, System Control and Dispatch Service	200,909	218,494	217,602	204,135	-	-	-	-	-	-	-	-	841,140
7	Reactive Supply and Voltage Control from Generation Sources Service	1,107,864	1,107,521	1,094,694	1,087,788	-	-	-	-	-	-	-	-	4,397,867
8	Black Start Service	11,275	11,276	11,145	11,075	-	-	-	-	-	-	-	-	44,771
9	Regulation and Frequency Response Service	1,451,483	1,530,855	2,657,394	1,909,245	-	-	-	-	-	-	-	-	7,548,977
10	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Day Ahead	219,012	254,101	268,923	213,214	-	-	-	-	-	-	-	-	955,250
12	Real Time (Balancing)	224,302	149,866	287,733	275,961	-	-	-	-	-	-	-	-	937,862
13	Synchronous Condensing Charge	153,844	110,065	148,445	71,716	-	-	-	-	-	-	-	-	484,070
14	Operating Reserve - Spinning Reserve Service	591,808	784,681	1,003,336	1,113,740	-	-	-	-	-	-	-	-	3,493,565
15	North American Electric Reliability Corporation Charge (NERC)	-	16,261	16,196	15,192	-	-	-	-	-	-	-	-	47,649
16	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Transmission Losses (Point-to-Point) Credits	(120,774)	(172,258)	(202,021)	(250,566)	-	-	-	-	-	-	-	-	(745,619)
18	Non-Firm Point-to-Point Transmission Service Credits	(86,096)	(80,034)	(86,221)	(99,932)	-	-	-	-	-	-	-	-	(352,283)
19	PJM Membership	-	-	-	-	-	-	-	-	-	-	-	-	-
20	PJM Schedule 13 Expansion Cost Recovery Mechanism	16,791	17,040	17,040	17,040	-	-	-	-	-	-	-	-	67,911
21		\$ 16,312,758	\$ 16,995,072	\$ 17,311,285	\$ 17,550,490	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 68,169,605

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PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2007 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Over/(Under) Collection (1)	(B) Interest Rate	(C) Weighting Factor	(D) Interest on Over/(Under) Collection
1	December 2006	\$ 18,390	7.25%	19/12	\$ 2,111
2	January 2007	875,125	7.25%	18/12	95,170
3	February	896,315	7.25%	17/12	92,059
4	March	1,743,602	7.25%	16/12	168,548
5	April	-	0.00%	15/12	-
6	May	-	0.00%	14/12	-
7	June	-	0.00%	13/12	-
8	July	-	0.00%	12/12	-
9	August	-	0.00%	11/12	-
10	September	-	0.00%	10/12	-
11	October	-	0.00%	9/12	-
12	November	-	0.00%	8/12	-
13		<u>\$ 3,533,432</u>			<u>\$ 357,888</u>

(1) From Schedule 2, Line 4, for the respective month.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ORIGINAL Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



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July 30, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Quarter Ended June 30, 2007
Docket No. R-00061906**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended June 30, 2007. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on July 30, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

Paul E. Russell

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

Mr. Dennis P. Dougherty
Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

BTL

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PPL ELECTRIC UTILITIES CORPORATION
TRANSMISSION SERVICE CHARGE
RECONCILIATION REPORT
FOR THE QUARTER ENDED JUNE 30, 2007

Docket No. R-00061906

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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July 30, 2007

PPL ELECTRIC UTILITIES CORPORATION
2007 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2006 to June 30, 2007

Line No.

1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Line 1, Column M)	\$ <u>126,127,157</u>
2	Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Line 2, Column M)	118,685,655
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Line 3, Column M)	<u>117,777,417</u>
4	Over/(Under) Collection (Line 2 minus Line 3)	908,238
5	Interest on Over/(Under) Collection (Schedule 4, Line 13, Column D)	<u>139,790</u>
6	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>1,048,028</u>
7	Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ <u><u>1,113,738</u></u>

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SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2007 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH**

Line No.	Description	(A) December 2006	(B) January 2007	(C) February 2007	(D) March 2007	(E) April 2007	(F) May 2007	(G) June 2007	(H) July 2007	(I) August 2007	(J) September 2007	(K) October 2007	(L) November 2007	(M) Total Year-to-date
1	Actual TSC Revenues Billed (including GRT)	\$ 17,355,099	\$ 18,990,646	\$ 19,349,203	\$ 20,503,816	\$ 17,532,551	\$ 15,682,558	\$ 16,713,284	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 126,127,157
2	Actual TSC Revenues Billed (excluding GRT)	16,331,148	17,870,197	18,207,600	19,294,092	16,498,131	14,757,287	15,727,200	-	-	-	-	-	118,685,655
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 22)	16,312,758	16,995,072	17,311,274	17,550,490	16,622,046	16,480,949	16,504,828	-	-	-	-	-	117,777,777
4	Over/(Under) Collection (Line 2 minus Line 3)	18,390	875,125	896,326	1,743,602	(123,915)	(1,723,662)	(777,628)	-	-	-	-	-	908,238

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

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**PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2006	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	Total Year-to-date
1	Network Transmission Service Charge	\$ 11,009,487	\$ 11,494,202	\$ 10,381,898	\$ 11,494,873	\$ 11,124,541	\$ 11,496,883	\$ 11,094,372	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78,096,056
2	Network Transmission Service Charge - Call Option	573,725	532,745	481,178	532,733	515,548	532,733	515,548	-	-	-	-	-	3,684,210
3	Reliability First Corporation Charge (RFC)	-	35,351	35,209	33,025	28,943	28,273	30,515	-	-	-	-	-	191,316
4	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
5	PJM System Control and Dispatch Service	959,128	984,906	978,723	921,451	784,906	768,048	828,238	-	-	-	-	-	6,225,400
6	Transmission Owner Scheduling, System Control and Dispatch Service	200,909	218,494	217,602	204,135	178,886	174,741	188,512	-	-	-	-	-	1,383,279
7	Reactive Supply and Voltage Control from Generation Sources Service	1,107,864	1,107,521	1,094,694	1,087,788	1,104,952	1,097,101	1,076,425	-	-	-	-	-	7,678,345
8	Black Start Service	11,275	11,276	11,145	11,075	11,250	11,170	10,959	-	-	-	-	-	78,150
9	Regulation and Frequency Response Service	1,451,483	1,530,855	2,657,394	1,909,245	1,710,792	1,767,487	2,092,421	-	-	-	-	-	13,119,677
10	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Day Ahead	219,012	254,101	268,923	213,214	260,755	260,536	151,947	-	-	-	-	-	1,828,488
12	Real Time (Balancing)	224,302	149,866	267,733	275,961	143,583	120,678	257,491	-	-	-	-	-	1,459,614
13	Synchronous Condensing Charge	153,844	110,065	148,445	71,716	64,237	77,047	126,777	752,131	-	-	-	-	752,131
14	Operating Reserve - Spinning Reserve Service	591,808	784,681	1,003,336	1,113,740	940,072	368,832	181,046	-	-	-	-	-	4,883,515
15	North American Electric Reliability Corporation Charge (NERC)	-	16,261	16,196	15,192	13,314	13,006	14,037	-	-	-	-	-	88,008
16	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
17	Transmission Losses (Point-to-Point) Credits	(120,774)	(172,258)	(202,021)	(250,566)	(191,597)	(160,685)	-	-	-	-	-	-	(1,097,881)
18	Non-Firm Point-to-Point Transmission Service Credits	(86,096)	(80,034)	(86,221)	(99,932)	(85,177)	(91,965)	(107,089)	-	-	-	-	-	(638,524)
19	Transmission Enhancement Charges	-	-	-	-	-	-	26,597	-	-	-	-	-	26,597
20	PJM Membership	-	-	-	-	-	-	-	-	-	-	-	-	-
21	PJM Schedule 13 Expansion Cost Recovery Mechanism	16,791	17,040	17,040	17,040	17,041	17,044	17,042	-	-	-	-	-	118,038
22		\$ 16,312,758	\$ 16,995,072	\$ 17,311,274	\$ 17,550,490	\$ 16,622,046	\$ 16,480,949	\$ 16,504,828	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 117,777,417

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PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2007 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Over/(Under) Collection (1)	(B) Interest Rate	(C) Weighting Factor	(D) Interest on Over/(Under) Collection
1	December 2006	\$ 18,390	7.25%	19/12	\$ 2,111
2	January 2007	875,125	7.25%	18/12	95,170
3	February	896,326	7.25%	17/12	92,060
4	March	1,743,602	7.25%	16/12	168,548
5	April	(123,915)	7.25%	15/12	(11,230)
6	May	(1,723,662)	7.25%	14/12	(145,793)
7	June	(777,628)	7.25%	13/12	(61,076)
8	July	-	0.00%	12/12	-
9	August	-	0.00%	11/12	-
10	September	-	0.00%	10/12	-
11	October	-	0.00%	9/12	-
12	November	-	0.00%	8/12	-
13		<u>\$ 908,238</u>			<u>\$ 139,790</u>

(1) From Schedule 2, Line 4, for the respective month.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU



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October 31, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Quarter Ended September 30, 2007
Docket No. R-00061906**

KUR

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended September 30, 2007. This reconciliation report is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

Mr. Dennis P. Dougherty
Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

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PPL ELECTRIC UTILITIES CORPORATION

**2007 TRANSMISSION SERVICE
CHARGE RECONCILIATION FILING**

Docket No. R-00061906

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

October 31, 2007

PPL ELECTRIC UTILITIES CORPORATION
2007 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period August 1, 2007 to September 30, 2007

Line No.	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 36,729,506	\$ 14,815,573	\$ 12,055,229	\$ 5,916,597	\$ 3,942,107
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	34,562,466	13,941,455	11,343,970	5,567,518	3,709,523
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	<u>34,882,851</u>	<u>14,449,302</u>	<u>11,072,408</u>	<u>5,518,031</u>	<u>3,843,110</u>
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	(320,385)	(507,847)	271,562	49,487	(133,587)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	<u>(26,551)</u>	<u>(37,919)</u>	<u>15,372</u>	<u>3,539</u>	<u>(7,543)</u>
6 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>(346,936)</u>	<u>(545,766)</u>	<u>286,934</u>	<u>53,026</u>	<u>(141,130)</u>
7 Over/(Under) Collection (Including GRT) (Line 6*1.062699)	<u>\$ (368,689)</u>	<u>\$ (579,985)</u>	<u>\$ 304,924</u>	<u>\$ 56,351</u>	<u>\$ (149,979)</u>

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2007 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2006	(B) January 2007	(C) February 2007	(D) March 2007	(E) April 2007	(F) May 2007	(G) June 2007	(H) July 2007	(I) August 2007	(J) September 2007	(K) October 2007	(L) November 2007	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,128,686	\$ 7,686,887	\$ -	\$ -	\$ 14,815,573
2	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	6,708,094	7,233,361	-	-	13,941,455
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 40)	-	-	-	-	-	-	-	-	7,431,434	7,017,868	-	-	14,449,302
4	Over/(Under) Collection (Line 2 minus Line 3)	-	-	-	-	-	-	-	-	(723,340)	215,493	-	-	(507,847)
Small Commercial & Industrial														
5	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,827,484	\$ 6,227,745	\$ -	\$ -	\$ 12,055,229
6	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	5,483,662	5,860,308	-	-	11,343,970
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 41)	-	-	-	-	-	-	-	-	5,671,011	5,401,397	-	-	11,072,408
8	Over/(Under) Collection (Line 6 minus Line 7)	-	-	-	-	-	-	-	-	(187,349)	458,911	-	-	271,562
Large Commercial & Industrial - Primary														
9	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,058,208	\$ 2,858,389	\$ -	\$ -	\$ 5,916,597
10	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	2,877,774	2,689,744	-	-	5,567,518
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 42)	-	-	-	-	-	-	-	-	2,825,582	2,692,449	-	-	5,518,031
12	Over/(Under) Collection (Line 10 minus Line 11)	-	-	-	-	-	-	-	-	52,192	(2,705)	-	-	49,487
Large Commercial & Industrial - Transmission														
13	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,202,901	\$ 1,739,206	\$ -	\$ -	\$ 3,942,107
14	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	2,072,930	1,636,593	-	-	3,709,523
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	-	-	-	-	-	-	-	-	1,978,474	1,864,636	-	-	3,843,110
16	Over/(Under) Collection (Line 14 minus Line 15)	-	-	-	-	-	-	-	-	94,456	(228,043)	-	-	(133,587)
Total														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	-	-	-	-	-	-	-	-	(764,041)	443,656	-	-	(320,385)

**PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2006	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	Total Year-to-Date
Demand Components														
1	Network Transmission Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,461,045	\$ 11,091,334	\$ -	\$ -	\$ 22,552,379
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	531,271	515,548	-	-	1,046,819
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	1,067,135	1,078,018	-	-	2,145,153
5	Black Start Service	-	-	-	-	-	-	-	-	10,120	10,224	-	-	20,344
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	-	-	-	-	-	-	-	-	(111,046)	(111,418)	-	-	(222,462)
8	Transmission Enhancement Charges	-	-	-	-	-	-	-	-	26,590	26,590	-	-	53,180
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	17,037	17,037	-	-	34,074
10	Total Demand Components	-	-	-	-	-	-	-	-	13,002,152	12,627,335	-	-	25,629,487
Energy Components														
11	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	34,185	29,456	-	-	63,641
12	PJM System Control and Dispatch Service	-	-	-	-	-	-	-	-	926,544	800,481	-	-	1,727,025
13	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	-	211,284	182,074	-	-	393,358
14	Regulation and Frequency Response Service	-	-	-	-	-	-	-	-	2,725,231	2,124,366	-	-	4,849,597
15	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Day Ahead	-	-	-	-	-	-	-	-	73,793	118,549	-	-	190,342
17	Real Time (Balancing)	-	-	-	-	-	-	-	-	459,657	438,470	-	-	898,127
18	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	335,853	234,990	-	-	570,843
19	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	118,317	405,839	-	-	524,156
20	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	10,485	16,790	-	-	27,275
21	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total Energy Components	-	-	-	-	-	-	-	-	4,904,348	4,349,015	-	-	9,253,364
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,906,501	\$ 16,976,350	\$ -	\$ -	\$ 34,882,851
Demand Factors														
24	Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	42.9%	42.9%	42.9%	42.9%	
25	Small Commercial & Industrial	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	31.8%	31.8%	31.8%	31.8%	
26	Large Commercial & Industrial - Primary	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	15.1%	15.1%	15.1%	15.1%	
27	Large Commercial & Industrial - Transmission	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.4%	10.4%	10.4%	10.4%	
Energy Factors														
28	Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.8%	36.8%	0.0%	0.0%	
29	Small Commercial & Industrial	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	31.9%	32.4%	0.0%	0.0%	
30	Large Commercial & Industrial - Primary	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17.6%	18.1%	0.0%	0.0%	
31	Large Commercial & Industrial - Transmission	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.8%	12.7%	0.0%	0.0%	
Demand Expense Allocation														
32	Residential	-	-	-	-	-	-	-	-	5,577,923	5,417,127	-	-	10,995,050
33	Small Commercial & Industrial	-	-	-	-	-	-	-	-	4,108,680	3,990,237	-	-	8,098,917
34	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	1,963,325	1,906,728	-	-	3,870,053
35	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	1,352,224	1,313,243	-	-	2,665,467
Energy Expense Allocation														
36	Residential	-	-	-	-	-	-	-	-	1,853,511	1,600,741	-	-	3,454,252
37	Small Commercial & Industrial	-	-	-	-	-	-	-	-	1,582,331	1,411,160	-	-	2,993,491
38	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	882,257	785,721	-	-	1,667,978
39	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	626,250	551,383	-	-	1,177,633
Total														
40	Residential	-	-	-	-	-	-	-	-	7,431,434	7,017,868	-	-	14,449,302
41	Small Commercial & Industrial	-	-	-	-	-	-	-	-	5,871,011	5,401,397	-	-	11,072,408
42	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	2,825,582	2,692,449	-	-	5,518,031
43	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	1,878,474	1,864,636	-	-	3,843,110
										17,906,501	16,976,350			34,882,851

PPL ELECTRIC UTILITIES CORPORATION
2007 KWH SALES BY MONTH

Line No.	Description	(A) December 2006	(B) January 2007	(C) February 2007	(D) March 2007	(E) April 2007	(F) May 2007	(G) June 2007	(H) July 2007	(I) August 2007	(J) September 2007	(K) October 2007	(L) November 2007	(M) Year-to-Date Total
Residential														
1	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	1,194,071,219	1,183,822,788	-	-	2,377,894,005
2	Less Shoppers	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Net KWH	-	-	-	-	-	-	-	-	1,194,071,219	1,183,822,788	-	-	2,377,894,005
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
5	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	1,290,180,888	1,279,087,740	-	-	-
6	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.8%	36.8%	0.0%	0.0%	-
Small Commercial & Industrial														
7	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	1,007,320,793	1,044,565,599	-	-	2,051,886,392
8	Less Shoppers	-	-	-	-	-	-	-	-	833,469	948,738	-	-	1,782,207
9	Net KWH	-	-	-	-	-	-	-	-	1,006,487,324	1,043,616,861	-	-	2,053,668,599
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	-
11	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	1,087,481,884	1,127,601,282	-	-	-
12	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	31.9%	32.4%	0.0%	0.0%	-
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	569,865,558	598,250,372	-	-	1,168,115,928
14	Less Shoppers	-	-	-	-	-	-	-	-	239,400	379,200	-	-	618,600
15	Net KWH	-	-	-	-	-	-	-	-	569,626,158	595,871,172	-	-	1,166,734,528
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	-
17	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	600,185,580	627,838,594	-	-	-
18	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17.6%	18.1%	0.0%	0.0%	-
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	441,200,725	440,225,083	-	-	881,425,808
20	Less Shoppers	-	-	-	-	-	-	-	-	1,054,000	840,000	-	-	1,894,000
21	Less Steepon Exclusion	-	-	-	-	-	-	-	-	15,824,275	10,298,839	-	-	25,923,214
22	Net KWH	-	-	-	-	-	-	-	-	424,322,450	429,086,144	-	-	853,608,594
23	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	-
24	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	435,909,883	440,595,994	-	-	-
25	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.8%	12.7%	0.0%	0.0%	-
Total														
26	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	3,212,458,293	3,264,863,840	-	-	6,477,322,133
27	Less Shoppers	-	-	-	-	-	-	-	-	2,126,869	2,165,938	-	-	4,292,807
28	Less Steepon Exclusion	-	-	-	-	-	-	-	-	15,824,275	10,298,839	-	-	25,923,214
29	Net KWH	-	-	-	-	-	-	-	-	3,194,707,149	3,252,398,963	-	-	6,447,106,112
30	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	3,413,736,035	3,475,123,610	-	-	8,888,861,645

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2007 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A)	(B)	(C)		(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
		Interest Rate	Weighting Factor	Over/(Under) Collection	Interest on Over/(Under) Collection	Total	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
							Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	December 2006	7.25%	19/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	January 2007	7.25%	18/12	-	-	-	-	-	-	-	-	-	-	-
3	February	7.25%	17/12	-	-	-	-	-	-	-	-	-	-	-
4	March	7.25%	16/12	-	-	-	-	-	-	-	-	-	-	-
5	April	7.25%	15/12	-	-	-	-	-	-	-	-	-	-	-
6	May	7.25%	14/12	-	-	-	-	-	-	-	-	-	-	-
7	June	7.25%	13/12	-	-	-	-	-	-	-	-	-	-	-
8	July	7.25%	12/12	-	-	-	-	-	-	-	-	-	-	-
9	August	7.75%	11/12	(764,041)	(54,279)	(723,340)	(51,387)	(187,349)	(13,310)	52,192	3,708	94,456	6,710	
10	September	7.50%	10/12	443,656	27,728	215,493	13,468	458,911	28,682	(2,705)	(169)	(228,043)	(14,253)	
11	October	0.00%	9/12	-	-	-	-	-	-	-	-	-	-	-
12	November	0.00%	8/12	-	-	-	-	-	-	-	-	-	-	-
13				\$ (320,385)	\$ (26,551)	\$ (507,847)	\$ (37,919)	\$ 271,562	\$ 15,372	\$ 49,487	\$ 3,539	\$ (133,587)	\$ (7,543)	

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

Zeiders, Wanda

From: Shelley, Annette
Sent: Monday, November 05, 2007 9:14 AM
To: Zeiders, Wanda; Strawser, Melissa
Subject: Audits Old Case List

Please be advised I sent e-mails to close the case for the following two cases on September 5th and October 2nd. They have remained open and continue to be on our active case list we receive monthly from MIS. Please close as soon as possible.

R-00061831 and R-00061832

Below is another case that should be closed. Thank you. als

R-00061906

**REPORT
FOLDER**

DOCKETED
NOV 5 2007



McNees Wallace & Nurick LLC
attorneys at law

DOCUMENT
FOLDER

PAMELA C. POLACEK
DIRECT DIAL: (717) 237-5368
DIRECT FAX: (717) 260-1736
E-MAIL ADDRESS: PPOLACEK@MWN.COM

December 18, 2007

VIA E-MAIL AND FIRST CLASS MAIL

Paul E. Russell, Esquire
Associate General Counsel
PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, PA 18101-1179

Re: PPL Electric Utilities Corporation Proposed Final 2007 Transmission Service Charge Reconciliation Report and Final Calculation of Proposed 2008 Transmission Service Charge; Docket Nos. R-00061906 & R-00072721


Dear Mr. Russell:

Please find enclosed two (2) copies of the PP&L Industrial Customer Alliance ("PPLICA") Interrogatories, Set I, to PPL Electric Utilities Corporation in the above-referenced proceedings.

Please communicate any objections or questions that you may have to these interrogatories as quickly as possible. Thank you for your attention to this matter.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 
Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

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2007 DEC 18 PM 3:58
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SLK/km

Enclosures

c: James J. McNulty, Secretary (transmittal letter only)
Certificate of Service

OALJ Hearing Report

Please check Those Blocks Which Apply

Docket No.:	R-00061906		YES	NO
		Prehearing Held:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Case Name:	PPL Electric Utilities Corporation Proposed	Hearing Held:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
	Final Transmission Service Charge Reconciliation Report	Testimony Taken:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
		Transcript Due:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
		Hearing Concluded:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Location:	HBG	Further Hearing Needed:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
		Estimated Add'l Days:		
Date:	Wednesday, January 30, 2008			
		RECORD CLOSED:	<input checked="" type="checkbox"/>	<input type="checkbox"/>
ALJ:	Susan D. Colwell	DATE:		
		Briefs to be Filed:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Reporting Firm:	Commonwealth Reporting	DATE:		
<div style="font-size: 2em; font-weight: bold; margin-bottom: 10px;">DOCUMENT RECEIVED</div> <div style="font-size: 1.5em; font-weight: bold; margin-bottom: 10px;">FOLDER</div> <div style="font-size: 1.2em; font-weight: bold; margin-bottom: 10px;">FEB 13 2008</div> <div style="font-size: 0.8em; font-weight: normal;">PA PUBLIC UTILITY COMMISSION SECRETARY'S BUREAU</div>		Bench Decision:	<input type="checkbox"/>	<input checked="" type="checkbox"/>
		REMARKS:		

PLEASE PRINT CLEARLY - Incomplete information may result in delay of processing.

Name and Telephone Number	Address	Who are you representing?
<div style="font-family: cursive; font-size: 1.2em; margin-bottom: 5px;">David MacGregor</div> David B. MacGregor, Esq. Telephone: 215-587-1197	Post & Schell, PC Four Penn Center 1600 John F. Kennedy Boulevard <small>City State Zip</small> Philadelphia PA 19103-2808	PPL Electric Utilities Corporation Fax Number: 215-320-4879
<div style="font-family: cursive; font-size: 1.2em; margin-bottom: 5px;">Paul E Russell</div> Paul E. Russell, Esq. Telephone: 610-774-4254	Two North Ninth Street <small>City State Zip</small> Allentown PA 18101-1179	PPL Electric Utilities Corporation Fax Number: 610-774-6726
<div style="font-family: cursive; font-size: 1.2em; margin-bottom: 5px;">Kenneth L. Mickens</div> Kenneth L. Mickens, Esq. Telephone: 717-787-1976	P.O. Box 3265 <small>City State Zip</small> Harrisburg PA 17105-3265	Office of Trial Staff Fax Number: 717-772-2677

x Check this box if additional parties or attendees appear on back of form.

John A. Kelly, CRC, Inc.
 Reporter's Signature

Note: Completion of this form does not constitute an entry of appearance, see 52 Pa. Code §§1.24 and 1.25.

Name and Telephone Number	Address			Who are you representing?
Shelby Linton - Keddie	McNeese, Wallace & Nurick LLC 100 Pine Street, PO Box 1166			PP&L Industrial Customer Alliance (PPLICA)
	City Harrisburg	State PA	Zip 17108	
Telephone: 717-232-8000	E-mail Address:			Fax Number: 717-237-5300
ERIC Joseph Epstein	4100 Hillside Rd			Pro Se
	City HBS	State PA	Zip 17112	
Telephone: 717-541-1101	E-mail Address: ericepstein@comcast.net			Fax Number: 717-541-5188
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	City	State	Zip	
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	City	State	Zip	
Telephone:	E-mail Address:			Fax Number:
	City	State	Zip	
Telephone:	E-mail Address:			Fax Number:
	City	State	Zip	
Telephone:	E-mail Address:			Fax Number:
	City	State	Zip	
Telephone:	E-mail Address:			Fax Number:

Note: Completion of this form does not constitute an entry of appearance, see 52 Pa. Code §§1.24 and 1.25.