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ORIGINAL

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January 2, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor
Harrisburg, PA 17120

VIA HAND DELIVERY

Re: PPL Electric Utilities Corporation 2006 Intangible Transition Charge and Competitive Transition Charge Reconciliation Filings and the Phase-out of Funding of the Sustainable Energy Fund and a One-Time Refund of Crude Oil Overcharges Filing; Dockets No. R-00061832/M-FACE0611/R-00061920

PPL Electric Utilities Corporation Supplement No. 52 to Tariff – Electric Pa. P.U.C. No. 201; Dockets No. R-00061832/M-FACE0611/R-00061920

Dear Secretary McNulty:

Enclosed for filing with the Commission are an original and three (3) copies of the Exceptions to Compliance Filing on behalf of the PP&L Industrial Customer Alliance ("PPLICA") in the above referenced proceeding.

Copies have been served on the parties of record as evidenced on the enclosed Certificate of Service. Kindly date-stamp the extra copy of the Petition and transmittal letter and return it to our messenger for our filing purposes. Thank you.

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

DOCUMENT
FOLDER

Very truly yours,

McNEES WALLACE & NURICK LLC

By 
Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

PCP/nk

c: Chief Administrative Law Judge Veronica Smith (via Hand Delivery)
Certificate of Service

BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION

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PA PUBLIC UTILITY COMMISSION
REGISTRATION'S BUREAU

PPL Electric Utilities Corporation 2006 :
Intangible Transition Charge and Competitive : R-00061832
Transition Charge Reconciliation Filings and : Docket Nos. M-FACE0612
The Phase-out of Funding of the Sustainable : R-00061920
Energy Fund and a One-Time Refund of Crude :
Oil Overcharges Filing :

PPL Electric Utilities Corporation Supplement :
No. 52 to Tariff – Electric Pa. P.U.C. No. 201 :

**EXCEPTIONS TO COMPLIANCE FILING OF THE
PP&L INDUSTRIAL CUSTOMER ALLIANCE**

ORIGINAL

On December 22, 2006, PPL Electric Utilities Corporation ("PPL" or "Company") submitted to the Pennsylvania Public Utility Commission ("PUC" or "Commission") Supplement No. 52 to Tariff – Electric Pa. P.U.C. No. 201 ("Supplement No. 52," or "Compliance Filing"), implementing the Company's 2006 Intangible Transition Charge ("ITC") reconciliation, 2006 Competitive Transition Charge ("CTC") reconciliation, and distribution rate adjustments to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time refund of Crude Oil Overcharges. Supplement No. 52 implements these rate changes to be effective for all services rendered on or after January 1, 2007.

Pursuant to 52 Pa. Code § 5.592, the PP&L Industrial Customer Alliance ("PPLICA") submits these Exceptions to the Compliance Filing. Based on PPLICA's initial review, the Company's proposed rates for 2007 do not appear to be compliant with statutory generation rate

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caps under Section 2804(4)(ii) of the Public Utility Code, 66 Pa.C.S. §2804(4)(ii). Specifically, PPLICA requests that the Commission:

- (1) refrain from issuing any order or Secretarial Letter accepting the Compliance Filing;
- (2) provide all interested parties with an opportunity to discuss this Compliance Filing with the Company to reconcile the discrepancies between this filing, the settlement that resolved PPL's Restructuring Proceeding at Docket No. R-00973954 ("Restructuring Settlement") and Qualified Rate Order requested by PPL at Docket No. R-00994637 ("QRO"); and/or
- (3) implement an investigation, pursuant to Section 331(a) of the Public Utility Code, 66 Pa. C.S. § 331(a), in the event that these discrepancies cannot be resolved.

1. PPLICA is an ad hoc association of energy-intensive industrial customers receiving electric service in PPL's service territory. PPLICA members purchase service from PPL primarily under Rate Schedules LP-4, LP-5, LP-6, IS-P, and IS-T, as well as available riders. These Rate Schedules and Rate Schedules LPEP, IS-M, and Standby make up the Large Commercial and Industrial Class for purposes of PPL's CTC and ITC reconciliations. PPLICA members collectively consume approximately 1.74 billion kWh of electricity annually in manufacturing and other operational processes, and electricity costs comprise a significant portion of their production costs. PPLICA was an active party in PPL's Restructuring Proceeding pursuant to the Electricity Generation Customer Choice and Competition Act, during which the Company's initial CTCs were established. PPLICA has participated in or monitored all of PPL's annual CTC and ITC reconciliation proceedings since the Restructuring Proceeding, and participated in the Company's QRO proceeding at Docket No. R-00994637. The members of PPLICA are listed on Attachment A of this pleading.

2. Upon review of the documents in the Restructuring Settlement and the QRO request, and comparison of these filings with the Proofs of Revenues in Supplement No. 52, PPLICA's primary concern is that PPL's proposed rates are not compliant with the generation

rate cap under Section 2804(4)(ii) as implemented in these prior PUC decisions. For example, to demonstrate its rate cap compliance for Rate Schedule LP-5, the Company shows in Tab C of its supporting documentation for Supplement No. 52 a proposed 2007 CTC rate of \$1.16/KW for all KW. Presumably, this rate incorporates both the CTC and ITC rates projected for 2007 when the stranded cost compensation was divided between the two elements in the QRO. However, the Restructuring Settlement mandates a total CTC rate of \$1.15/KW. See Joint Petition for Settlement of PP&L Inc. Restructuring Plan, Docket No. R-00973954, Appendix K, 2007 Proof of Revenues for LP-5 (attached as Attachment B). This increase to the unit charge for the combined CTC and ITC is not offset by any decrease to the Energy and Capacity rate that is necessary to ensure compliance with the generation rate cap because the Energy and Capacity rate used to confirm rate cap compliance for LP-5 in Supplement No. 52 is \$4.895/KW for all KW, which is \$0.056 higher than the Restructuring Settlement's mandated cap of \$4.839. See Attachment B. The supporting documentation for Supplement No. 52 provides no indication of the source of the rates used to purportedly establish rate cap compliance, or how those rates reconcile with the generation rate caps imposed through the Restructuring Settlement. On its face, the Compliance Filing indicates that the Company's 2007 rates are therefore not compliant with these rate caps.

3. PPLICA is in the process of reviewing the Compliance Filing, and understands that there may be a number of potential factors contributing to the Company's calculation of these rates. PPLICA has contacted the Company to receive clarification of the source for the rates proposed in Tab C and the rates used to demonstrate compliance with the statutory rate caps. However, due to the time restrictions involved with the filing and the immediate effect that Supplement No. 52 will have on rates paid by PPL's customers, ample opportunity for discussion

and clarification does not presently exist prior to expiration of the deadline to submit exceptions questioning the filing. As a precautionary measure, PPLICA requests that the Commission refrain from approving this Compliance Filing until the Company has an adequate opportunity to clarify to PPLICA's satisfaction how it calculated its proposed rates.

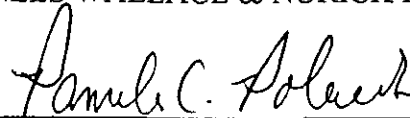
WHEREFORE, the PP&L Industrial Customer Alliance respectfully request that the Commission:

- (1) refrain from issuing any order or Secretarial Letter accepting the Compliance Filing;
- (2) provide all interested parties with an opportunity to discuss this Compliance Filing with the Company to reconcile the discrepancies between this filing and the Restructuring Settlement and QRO;
- (3) implement an investigation, pursuant to Section 331(a) of the Public Utility Code, 66 Pa. C.S. § 331(a), in the event that these discrepancies cannot be resolved; and,
- (4) take such other action as the Commission deems just, reasonable and appropriate to investigate and redress the discrepancy in PPL's Compliance Filing.

Respectfully submitted,

McNEES WALLACE & NURICK LLC

By



David M. Kleppinger (I.D. No. 32091)

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Adam L. Benshoff (I.D. No. 200498)

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Counsel to the PP&L Industrial Customer Alliance

Dated: January 2, 2007



A



Attachment A

PP&L Industrial Customer Alliance

Air Products and Chemicals, Inc.
Alcoa, Inc.
Binkley & Ober, Inc.
BOC Gases
Buckeye Pipe Line Company, L.P.
CertainTeed Corporation
Chamberlain Manufacturing Corp.
Cinram Manufacturing Inc.
Hercules Cement Company
The Hershey Company
High Industries, Inc.
Lafarge Whitehall Cement
Magee Rieter Automotive Systems
Mount Joy Wire Corporation
Praxair, Inc.
Stroehmann Bakeries
TIMET North America
Wegmans Food Markets, Inc.



B

PP&L, Inc.
Rate Schedule LP-5
Large General Service at 69,000 Volts or Higher
Calculation of Effect of Proposed Rate
For 12 months ended December 2007

PRESENT RATE	Units	Rate	Rate Revenue
BILLING KW BLOCKS			
All KW	5,652,216	\$5.99	\$33,856,774
KWH BLOCKS			
First 200 Hours	1,120,188,605	\$0.05422	\$60,736,626
Next 200 Hours	1,083,911,470	\$0.04623	\$50,109,227
Excess KWH	797,347,178	\$0.04024	\$32,085,250
Subtotal	3,001,447,253		\$142,931,103
T. O. D. Metering	744	\$14.97	\$11,138
Total Rate Revenue			\$176,799,015

PROPOSED RATE	Units	Rate	Rate Revenue
Transmission - All KWH	3,001,447,253	\$0.00304	\$9,124,400
Distribution			
All KW	5,652,216	\$0.28900	\$1,633,490
First 200 Hours	1,120,188,605	\$0.00000	\$0
Next 200 Hours	1,083,911,470	\$0.00000	\$0
Excess KWH	797,347,178	\$0.00000	\$0
Subtotal	3,001,447,253		\$1,633,490
Energy & Capacity			
All KW	5,652,216	\$4.83900	\$27,351,073
First 200 Hours	1,120,188,605	\$0.04287	\$48,022,485
Next 200 Hours	1,083,911,470	\$0.03607	\$39,096,687
Excess KWH	797,347,178	\$0.03098	\$24,701,816
Subtotal			\$139,172,061
Competitive Transition Charge			
All KW	5,652,216	\$1.15000	\$6,500,048
First 200 Hours	1,120,188,605	\$0.01086	\$12,165,248
Next 200 Hours	1,083,911,470	\$0.00926	\$10,037,020
Excess KWH	797,347,178	\$0.00806	\$6,426,618
Subtotal	3,001,447,253		\$35,128,934
T. O. D. Metering	744	\$14.97	\$11,138
Total Rate Revenue			\$185,070,023

CERTIFICATE OF SERVICE

I hereby certify that I am this day serving a true copy of the foregoing document upon the participants listed below in accordance with the requirements of 52 Pa. Code Section 1.54 (relating to service by a participant).

VIA FEDERAL EXPRESS

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VIA FIRST CLASS MAIL

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Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

Dated this 2nd day of January, 2007, at Harrisburg, Pennsylvania.



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Anthony D. Kanagy
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File #: 2507-127372

January 8, 2007

VIA HAND DELIVERY

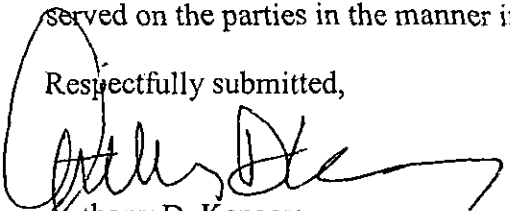
James J. McNulty
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street, 2nd Floor North
PO Box 3265
Harrisburg, PA 17105-3265

**DOCUMENT
FOLDER**

**RE: PPL Electric Utilities Corporation 2006 Intangible Transition Charge
and Competitive Transition Charge reconciliation Filings and The
Phase-Out of Funding of the Sustainable Energy Fund and a One-
Time Refund of Crude Oil Overcharges Filing**
**PPL Electric Utilities Corporation Supplement No. 52 to Tariff –
Electric Pa. P.U.C. No. 201**
Docket Nos. R-00061832, M-FACE0611 and R-00061920

Dear Secretary McNulty:

Enclosed, for filing, are an original and nine (9) copies of Replies of PPL Electric Utilities Corporation to Exceptions to the Compliance Filing of the PP&L Industrial Customer Alliance in the above-referenced proceeding. As indicated on the certificate of service, copies have been served on the parties in the manner indicated.

Respectfully submitted,

Anthony D. Kanagy

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JAN 08 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

ADK/jl
Enclosures
cc: Honorable Veronica A. Smith
Certificate of Service

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

PPL Electric Utilities Corporation 2006	:	
Intangible Transition Charge and	:	
Competitive Transition Charge	:	
Reconciliation Filings and The Phase-out	:	Docket Nos. R-00061832
of Funding of the Sustainable Energy	:	M-FACE0612
Fund and a One-Time refund of Crude Oil	:	R-00061920
Overcharges Filing	:	
	:	
PPL Electric Utilities Corporation	:	
Supplement No. 52 to Tariff – Electric Pa.	:	
P.U.C. No. 201	:	

**DOCUMENT
FOLDER**

**REPLIES OF PPL ELECTRIC UTILITIES CORPORATION
TO EXCEPTIONS TO THE COMPLIANCE FILING OF
THE PP&L INDUSTRIAL CUSTOMERS ALLIANCE**

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Of Counsel:

Post & Schell, P.C.

Date: January 8, 2007

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Attorneys for
PPL Electric Utilities Corporation

I. INTRODUCTION

On December 11, 2006, PPL Electric Utilities Corporation (“PPL Electric”) filed its Competitive Transition Charge (“CTC”) and Intangible Transition Charge (“ITC”) reconciliation statements with the Pennsylvania Public Utility Commission (“Commission”). The purpose of these filings is to reconcile over/under collections of the CTC and ITC rates and to implement the new rates for 2007.

On December 21, 2006, the Commission issued Secretarial Letters approving PPL Electric’s CTC and ITC reconciliation filings. With regard PPL Electric’s CTC reconciliation filing, the Commission approved the CTC statement, subject to public hearing, and ordered PPL Electric to file a tariff supplement by December 22, 2006 implementing the revised CTC rates to be effective January 1, 2007. With regard to PPL Electric’s ITC reconciliation filing, the Commission approved the ITC calculations and PPL Electric’s revised sales forecast for calendar year 2007 and ordered PPL Electric to file a tariff supplement by December 22, 2006 implementing the ITC rates to be effective on January 1, 2007. Copies of the Commission’s Secretarial Letters approving the CTC and ITC reconciliation filings are attached hereto as Appendix A.

On December 22, 2006, PPL Electric submitted to the Commission Supplement No. 52 to PPL Electric’s Tariff – Electric Pa. P.U.C. No. 201 (“Supplement No. 52” or “Compliance Filing”). Supplement No. 52 was filed in compliance with the Commission’s December 21, 2006 Secretarial Letters and reflects PPL Electric’s ITC and CTC reconciliation filings made on December 11, 2006. Supplement No. 52 also reflects credits to customers to reflect the phase-out of funding of the Sustainable Energy Fund and a refund for certain crude oil overcharges pursuant to the Commission’s order at Docket No. R-00061920, which also was entered on December 21, 2006.

On December 29, 2006, the Commission issued a Secretarial Letter approving Supplement No. 52. In the Secretarial Letter, the Commission indicated that Supplement No. 52 was filed in compliance with the Commission's Secretarial Letters and Order entered on December 21, 2006 at the above-captioned dockets and that it properly implemented the Commission's directives. A copy of the December 29, 2006 Secretarial Letter is attached hereto as Appendix B. The Commission also stated that the rates set forth in Supplement No. 52 were to become effective on January 1, 2007.

Pursuant to 52 Pa. Code § 5.592(c), on January 2, 2007, the PP&L Industrial Customer Alliance ("PPLICA") submitted Exceptions to PPL Electric's Compliance Filing. Below, PPL Electric replies to PPLICA's Exceptions.

II. ARGUMENT

A. **PPLICA's Exceptions Are Not Permitted By Section 5.592.**

On Page 1 of its Exceptions, PPLICA states that it is submitting its Exceptions pursuant to Section 5.592 of the Commission's regulations, 52 Pa. Code § 5.592. PPLICA's Exceptions are not permitted under Section 5.592 of the Commission's regulations and, therefore, should be denied.

Under Section 5.592, parties are permitted to file exceptions to compliance filings, but such exceptions "*shall be strictly limited in scope to the factual issue of alleged deviation from requirements of the Commission order.*" (Emphasis added.) PPLICA's exceptions do not allege that PPL Electric's Compliance Filing deviated from the requirements of the Commission's December 21, 2006 orders. Rather, PPLICA excepts to PPL Electric's Compliance Filing on the grounds that PPL Electric's proposed rates for 2007 "do not appear to be compliant with the statutory generation rate caps...." Exceptions, pp. 1-2.

Because PPLICA is not arguing that PPL Electric deviated from the Commission's orders allowing the CTC and ITC rates to go into effect, PPLICA cannot use the procedures contained in Section 5.592 to except to PPL Electric's compliance filing.

B. **PPL Electric's Rates Do Not Exceed Its Applicable Generation Rate Cap.**

As indicated above, PPLICA contends that PPL Electric's proposed rates for 2007 may exceed the generation rate caps established in PPL Electric's Restructuring Settlement. Specifically, on page 3 of its Exceptions, PPLICA states that PPL Electric's proposed CTC and ITC rates are higher than those allowed under PPL Electric's Restructuring Settlement at Docket No. R-00973954, and that PPL Electric's energy and capacity (E&C") rate also is higher than the cap provided in the Restructuring Settlement. Contrary to PPLICA's assertions, PPL Electric's

rates do not violate its currently applicable rate caps. As explained in more detail below, the rate caps set forth in PPL Electric's restructuring settlement are not the currently applicable rate caps. Rather, these rate caps were increased as a result of subsequent Commission and legislative action. When corrected for this error, it is clear that PPL Electric's proposed 2007 rates are fully compliant with all applicable rate caps.¹

PPL Electric's currently applicable rate caps reflect increases approved by the Commission to permit recovery of increased Revenue Neutral Reconciliation ("RNR") tax liability. The RNR tax is an additional tax on utilities adopted by the legislature to assure that the Commonwealth did not suffer a reduction in certain tax revenues as a result of electric restructuring. Pursuant to this authority, on September 28, 2001, the Secretary of Revenue published notice in the Pennsylvania Bulletin imposing an RNR tax rate of 16 mills, or 1.6%. 31 Pa. Bull. 5507. A subsequent notice was published on November 20, 2001, revising the RNR tax rate to 15 mills, or 1.5% for calendar year 2002. 31 Pa. Bull. 6586. The RNR tax rate was subsequently locked in at 15 mills, or 1.5%, for tax years 2003 and thereafter. See 72 P.S. § 8101.2; 31 Pa. Bull. 6586.

Section 2804(16)(ii) of the Public Utility Code provides a specific rate cap exception permitting utilities to recover RNR tax liability from customers, through a single issue rate proceeding. Pursuant to that authority, on October 21, 2001, PPL Electric filed a Petition with the Commission to increase its State Tax Adjustment Surcharge ("STAS") to recover its increased RNR tax liability. See Docket No. R-00016850. On August 8, 2002, the Commission issued an order approving PPL Electric's Petition, thereby increasing PPL Electric's rate caps by

¹ PPL Electric also notes that there is no separate rate cap on E&C rates or on the CTC or ITC. Rather, there is a generation rate cap, which is the sum of the E&C, CTC and ITC rates.

1.59% to recover its additional RNR tax liability. *Office of Consumer Advocate v. PPL Electric Utilities Corporation*, Docket No. R-00016850C0001, Order entered August 8, 2002.²

In its most recent base rate proceeding at Docket No. R-00049255, PPL Electric proposed the roll-in of its then-current STAS of 1.16%, which primarily was associated with the RNR component.³ See Schedule D-3 of Exhibits Future 1 and Future 1-Revised, Exhibit JMK 2, pp. 25, 89 and 90, and Statement No. 6 (the Direct Testimony of Oliver J. Kasper) at Docket No. R-00049255. These exhibits and statement are attached hereto as Appendix C. In its December 22, 2004 order in the base rate case, the Commission approved the Company's proposal to roll-in the STAS of 1.16%.

On December 22, 2004, PPL Electric submitted its Compliance Filing which fully implemented the results of the Commission's order. That Compliance Filing reflected the new rates approved by the Commission, including the roll-in of the STAS of 1.16% to each component of the Company's retail rates – E&C charges, ITC, CTC, Transmission Service Charge (“TSC”) and Distribution service charges. As a result, each component of the Company's rates, which became effective for service on and after January 1, 2005, was increased incrementally by 1.16% to reflect the effect of the STAS roll-in.

In accordance with the procedures established by the Commission in the Joint Petition for Full Settlement of PP&L, Inc.'s Restructuring Plan and Related Court Proceedings at Docket No. R-00973954, in its Supplemental Qualified Rate Order at Docket No. R-00994637, and in the provisions of its retail tariff, PPL Electric files an annual reconciliation of its ITC and CTC.

² The increase was 1.59% in order to account for gross receipts tax on the 15 mills RNR tax (15 mills ÷ 0.941 = 1.59%).

³ The 1.16% is composed of 1.59% associated with the RNR tax rate, a negative 0.25% associated with a change in the Capital Stock Tax rate, and a negative 0.18% associated with a change in the Public Utility Realty Tax Act (“PURTA”) rate. See PPL Electric's December 26, 2003 STAS filing at Docket No. R-00038967.

Pursuant to Commission-issued Secretarial Letters regarding those reconciliation filings, the Company submits an annual compliance filing which reflects the applicable over/undercollections of the ITC and CTC, and which demonstrates that the sum of the subsequent application year's E&C, ITC and CTC rates do not exceed that period's generation rate cap as established in Appendix K of the Restructuring Settlement. Section 3 of these annual compliance filings sets forth a Summary Proof of Revenues and Supporting Calculations for 12-Month Period Ended on December 31 of the subsequent application year, which show that the Company's proposed generation rates (E&C, ITC and CTC) for that application year do not exceed currently applicable rate caps.

As shown in Section 3 of PPL Electric's December 22, 2006 Compliance Filing, a proper comparison of current E&C, ITC and CTC rates to the currently applicable rate cap, i.e. the rate cap originally established in the Restructuring Settlement, as adjusted to reflect the incremental increase of 1.16% associated with the 2005 STAS roll-in, clearly shows that the sum of the Company's proposed E&C, ITC and CTC rates for 2007 do not exceed the applicable rate cap for 2007.

For example, on page 3 of its Exceptions, PPLICA contends that PPL Electric's E&C rate of \$4.895 exceeds the Restructuring Settlement's mandated cap of \$4.839. PPLICA's rate analysis does not include the rate increase that was granted by the Commission to allow PPL Electric to recover increased RNR tax liability through the STAS. Specifically, if the 2007 E&C charge of \$4.839 for service under Rate Schedule LP-5, which is shown on Attachment B to PPLICA's Exceptions to PPL Electric's December 22, 2006 Compliance Filing, is increased incrementally by 1.16% to reflect the Commission-approved 2005 STAS roll-in, the adjusted 2007 E&C charge for service under Rate Schedule LP-5 is \$4.895 ($\4.839×1.0116), which is

identical to the 2007 E&C charge reflected in the Company's tariff which became effective on January 1, 2005.

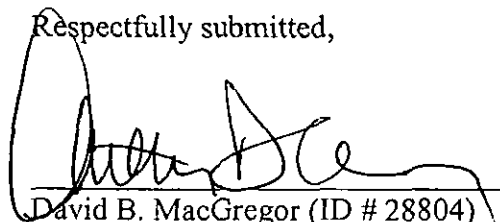
It should be noted that the generation rate cap applies to the sum of the E&C, ITC and CTC rates for the applicable period. As such, if the sum of the 2007 E&C rate of \$4.839 and the CTC rate of \$1.15 for service under Rate Schedule LP-5, which are shown on Attachment B to PPLICA's Exceptions, or \$5.989, is increased incrementally by 1.16% to reflect the Commission-approved 2005 STAS roll-in, the adjusted sum of the E&C and CTC rates is \$6.058.⁴ The sum of the proposed 2007 E&C rate of \$4.895, ITC rate of \$0.866, and the CTC rate of \$0.292, which are shown in Section 3 of PPL Electric's Compliance Filing, is \$6.053, or \$0.005 less than the currently applicable generation rate cap.

⁴ The ITC was implemented after the Restructuring Settlement and, therefore, not reflected in the original settlement.

III. CONCLUSION

Wherefore, for all the foregoing reasons, PPL Electric Utilities Corporation respectfully requests that the Pennsylvania Public Utility Commission deny the Exceptions of the PP&L Industrial Customer Alliance filed in the above-captioned proceeding.

Respectfully submitted,



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Of Counsel:
Post & Schell, P.C.

Date: January 8, 2007

Attorneys for
PPL Electric Utilities Corporation



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

December 21, 2006

**MR PAUL E RUSSELL
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ALLENTOWN PA 18101-1179**

**RE: COMPETITIVE TRANSITION CHARGE RECONCILIATION FILING
FOR THE YEAR ENDED DECEMBER 31, 2006 – M-FACE0612**

Dear Mr. Russell:

The Commission, at its December 21, 2006 Public Meeting, considered the Company's Competitive Transition Charge (CTC) reconciliation filing for the year ended December 31, 2006. After considering this filing, the Commission took the following action:

1. Accepted PPL Electric Utilities Corporation's CTC reconciliation statement for the year ended December 31, 2006, subject to public hearing to be held pursuant to 66 Pa. C.S. §1307(e).
2. Directed PPL Electric Utilities Corporation to file, by December 22, 2006, a tariff supplement implementing revised CTC rates reflecting the Company's projected undercollected position as of December 31, 2006, to be effective January 1, 2007.
3. Directed PPL Electric Utilities Corporation to file its actual CTC collection data for November 2006 when making its tariff supplement filing referenced in No. 2 above.
4. Directed PPL Electric utilities Corporation to properly inform its customers of all CTC rate changes for the year 2007.
5. Directed that a copy of this Secretarial letter shall be served upon all of the Joint Petitioners in PPL Electric Utilities Corporation's restructuring proceeding at Docket No. R-00973954.

Very truly yours,

James J. McNulty
Secretary

Contact Person: Larry Treaster
(717) 772-0310



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

December 21, 2006

**MR PAUL E RUSSELL
ASSOCIATE GENERAL COUNSEL
PPL ELECTRIC UTILITIES CORPORATION
TWO NORTH NINTH STREET
ALLENTOWN PA 18101-1179**

**RE: Intangible Transition Charge Reconciliation Filing For The Period December 1,
2005 Through November 30, 2006 – R-00061832**

Dear Mr. Russell:

The Commission, at its December 21, 2006 Public Meeting, considered the Company's intangible transition charge (ITC) reconciliation filing for the period ending November 30, 2006. After considering this filing, the Commission took the following actions:

1. Approved PPL Electric Utilities Corporation's calculation of its ITC under-collections associated with three customer classes for the period December 1, 2005 through November 30, 2006.
2. Approved PPL Electric Utilities Corporation's revised sales forecast for calendar year 2007.
3. Directed PPL Electric Utilities Corporation to file, in accordance with its ITC Reconciliation Rider, actual ITC collection data for November 2006.
4. Directed PPL Electric Utilities Corporation to file, by December 22, 2006, a tariff supplement implementing revised ITC rates effective January 1, 2007, consistent with this Secretarial letter, the Qualified Rate Order entered August 27, 1998 at R-00973954, and the Supplemental Qualified Rate Order entered May 21, 1999 at R-00994637. The revised ITC rates are to reflect the November 2006 actual ITC collection data submitted pursuant to number 3 above.
5. Directed PPL Electric Utilities Corporation to properly inform its customers of all ITC rate changes for the year 2007.
6. Directed that the Company, and all of the Joint Petitioners in PPL Electric Utilities Corporation's restructuring proceeding at Docket No. R-00973954, be served a copy of this Secretarial letter.

Very truly yours,

James J. McNulty
Secretary

Contact Person: Larry Treaster
(717) 772-0310



COMMONWEALTH OF PENNSYLVANIA
PENNSYLVANIA PUBLIC UTILITY COMMISSION
P.O. BOX 3265, HARRISBURG, PA 17105-3265

IN REPLY PLEASE
REFER TO OUR FILE

December 29, 2006

Docket No. R-00061832
Docket No. M-FACE0612
Docket No. R-00061920

PAUL E RUSSELL
ASSOCIATE GENERAL COUNSEL
PPL ELECTRIC UTILITIES CORPORATION
TWO NORTH NINTH STREET
ALLENTOWN PA 18101-1179

RECEIVED

JAN - 2 2007

OFFICE OF
GENERAL COUNSEL

Re: Pennsylvania Public Utility Commission
v.
PPL Electric Utilities Corporation

Dear Mr. Russell:

On December 22, 2006, PPL Electric Utilities Corporation (PPL) filed Supplement No. 52 to Tariff-Electric Pa. P.U.C. No. 201. This Tariff Supplement was filed in compliance with the Commission's Secretarial Letters and Order issued on December 21, 2006, at Docket Nos. R-00061832, M-FACE0612 and R-00061920 regarding PPL's Intangible Transition Charge (ITC) and Competitive Transition Charge (CTC). Supplement No. 52 also sets forth an annual credit to reflect the phase-out of funding of the Sustainable Energy Fund and a one-time credit to reflect a refund for certain crude oil overcharges. Supplement No. 52, which has an effective date of January 1, 2007, reflects the revised ITC and CTC rates, and the Sustainable Energy Fund crude oil overcharge credits. PPL's Supplement No. 52 has been reviewed, and the conclusion is that it properly implements the Commission's December 21, 2006 directives. Accordingly, Supplement No. 52 is accepted by the Commission, and the rates set forth therein are approved to become effective on January 1, 2007.

Should there be developments contrary to the above, you will be advised.

Very truly yours

James J. McNulty
Secretary

cc: Kathleen Aunkst, Secretary's Bureau
Elaine McDonald, FUS
Erin Laudenslager, FUS

PPL ELECTRIC UTILITIES CORPORATION

Adjustments to Operating Revenue
Year Ended December 31, 2004
 (Thousands of Dollars)

<u>Line No.</u>	<u>Description</u>	<u>Total Revenue Per Budget</u>	<u>Less: CTC and POLR</u>	<u>T&D Revenue Per Budget</u>	<u>Pro Forma Adjustments</u>	<u>Pro forma at Present Rates</u>
PPUC Jurisdictional						
1	Transmission revenue	\$ 140,699	\$ -	\$ 140,699	\$ 2,378	\$ 143,077
2	Distribution revenue	489,662	-	489,662	9,883	499,545
3	CTC revenue	107,550	(107,550)	-	-	-
4	Capacity and energy revenue	1,554,885	(1,554,885)	-	-	-
5	Tax surcharge revenue	30,728	(23,343)	7,385	(7,385)	-
6	Sales to affiliate	143,946	(143,946)	-	-	-
7	Total PPUC Tariff Revenue	<u>2,467,470</u>	<u>(1,829,724)</u>	<u>637,746</u>	<u>4,876</u>	<u>642,622</u>
Other Electric Revenue						
8	Late Payment	6,000	-	6,000	336 (1)	6,336
9	Misc. Revenue	-	-	-	-	-
10	Rent	16,906	-	16,906	-	16,906
11	Other	16,493	-	16,493	-	16,493
	Total Other	<u>39,399</u>	<u>-</u>	<u>39,399</u>	<u>336</u>	<u>39,735</u>
12	Operating Revenue (excl. unbilled)	2,506,869	(1,829,725)	677,145	5,212	682,357
13	Unbilled Revenue	8,866	(6,471)	2,395	(2,395)	-
14	Total Operating Revenue	<u>\$ 2,515,735</u>	<u>\$ (1,836,195)</u>	<u>\$ 679,540</u>	<u>\$ 2,817</u>	<u>\$ 682,357</u>

(1) As discussed in Statement 2-R.

Page 1 of 1
 J.R. Schadt
 O.G. Kasper
 Revised 7-27-04

PPL ELECTRIC UTILITIES CORPORATION

Adjustments to Operating Revenue
Year Ended December 31, 2004
 (Thousands of Dollars)

Line No.	Description	Total Revenue Per Budget	Less: CTC and POLR	T&D Revenue Per Budget	Pro Forma Adjustments	Pro forma at Present Rates
PPUC Jurisdictional						
1	Transmission revenue	140,699	-	\$ 140,699	\$ 2,378	\$ 143,077
2	Distribution revenue	489,662	-	489,662	9,883	499,545
3	CTC revenue	107,550	(107,550)	-	-	-
4	Capacity and energy revenue	1,554,885	(1,554,885)	-	-	-
5	Tax surcharge revenue	30,728	(23,343)	7,385	(7,385)	-
6	Sales to affiliate	143,946	(143,946)	-	-	-
7	Total PPUC Tariff Revenue	<u>2,467,470</u>	<u>(1,829,724)</u>	<u>637,746</u>	<u>4,876</u>	<u>642,622</u>
Other Electric Revenue						
8	Late Payment	6,000	-	6,000	-	6,000
9	Misc. Revenue	-	-	-	-	-
10	Rent	16,906	-	16,906	-	16,906
11	Other	16,493	-	16,493	-	16,493
	Total Other	<u>39,399</u>	<u>-</u>	<u>39,399</u>	<u>-</u>	<u>39,399</u>
12	Operating Revenue (excl. unbilled)	2,506,869	(1,829,725)	677,145	4,876	682,021
13	Unbilled Revenue	8,866	(6,471)	2,395	(2,395)	-
14	Total Operating Revenue	<u>\$ 2,515,735</u>	<u>\$ (1,836,195)</u>	<u>\$ 679,540</u>	<u>\$ 2,481</u>	<u>\$ 682,021</u>

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 Page 1
 J.R. Schadt
 O.G. Kasper

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Budget

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution ED/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
1	RS	1,151,638	12,894,588,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 588,905,701	\$ 1,087,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$ -	\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,685,590	\$ 23,281,878	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811	\$ -	\$ 19,962	\$ 13,093	\$ 62,258	\$ 201,646	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$ -	\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,848,401	\$ 2,478,321	\$ 218,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,892,823	\$ 644,279,106	\$ 7,473,838	\$ 651,752,743
6	LP-4	868	5,638,214,448	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,798,033	\$ 3,788,814	\$ 3,788,814	\$ 328,886,536
7	IS-P	34	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,464,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
8	LP-5	95	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,087	\$ 8,385,738	\$ 28,080,501	\$ 117,064,947	\$ 164,887,580	\$ 1,910,376	\$ 166,597,856
9	IS-T	33	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,814,616	\$ 80,011,611	\$ 928,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 279,835	\$ -	\$ 1,558,013	\$ 140,883	\$ 6,181,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600	\$ -	\$ 38,160	\$ 339,176	\$ 1,752,516	\$ 2,187,440	\$ 4,636,891	\$ 53,788	\$ 4,890,679
12	ISA	1	142,853,548	\$ 641,843	\$ -	\$ 363,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,983,938	\$ 5,532,030	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,848	\$ -	\$ 9,794	\$ (27,841)	\$ 69,570	\$ 50,664	\$ 148,835	\$ 1,703	\$ 148,538
14	BL	30	6,380,000	\$ 219,314	\$ -	\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,428	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,388	\$ 187,868	\$ 958,856	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899	\$ -	\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,632	\$ -	\$ 62,124	\$ -	\$ 85,258	\$ 37,717	\$ 811,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775	\$ -	\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 6,869,148	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,587	\$ 83,588	\$ 1,489,234	\$ 2,943,114	\$ 6,003,145	\$ 69,836	\$ 6,072,981
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	0	131,564,948	\$ 877,973	\$ -	\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,886	\$ 6,380,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,588	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		0	0	0	0	0	0	0	0	0	0
28												
29	Total PUC Tariff Revenue		36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
30												
31	Other Electric Revenues											
32	Late Payment			\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ 6,000,000	\$ -	\$ -	\$ 6,000,000
33	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ -	\$ 16,906,000
35	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ 16,492,971	\$ -	\$ -	\$ 16,492,971
36	Total Other			\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ 39,398,971	\$ -	\$ -	\$ 39,398,971
37												
38	Total Operating Revenue		36,689,129,000	\$ 515,388,906	\$ (2,049,786)	\$ 156,202,550	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,681,947,333	\$ 30,728,961	\$ 2,712,676,294

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, With Annualization Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution ED/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
(Note 1)												
1	RS	1,151,636	12,894,588,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 566,905,701	\$ 1,067,867,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$ -	\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,976	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811	\$ -	\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$ -	\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,648,401	\$ 2,478,321	\$ 216,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,578,058	\$ 401,692,623	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
6	LP-4	866	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,723	\$ 3,768,814	\$ 328,666,536
7	IS-P	34	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
8	LP-5	95	3,312,901,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,080,501	\$ 117,064,947	\$ 164,687,580	\$ 1,910,376	\$ 166,597,956
9	IS-T	33	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,611	\$ 928,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 279,835	\$ -	\$ 1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,600	\$ -	\$ 38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
12	ISA	1	142,853,548	\$ 641,843	\$ -	\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,983,938	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648	\$ -	\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314	\$ -	\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,856	\$ 958,856	\$ 11,123	\$ 969,979
17	SHS	1,065	82,947,000	\$ 12,900,899	\$ -	\$ 198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,632	\$ -	\$ 62,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775	\$ -	\$ 299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 6,869,148	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	0	131,564,948	\$ 677,973	\$ -	\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,886	\$ 6,360,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,588	36,689,129,000	\$ 491,712,161	\$ (2,048,786)	\$ 148,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,658	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		115,906,991	\$ 4,128,235	\$ -	\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28												
29	Total PUC Tariff Revenue		36,805,035,991	\$ 495,840,396	\$ (2,048,786)	\$ 149,174,191	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,655,096,149	\$ 30,728,961	\$ 2,685,825,110
30												
31	Other Electric Revenues											
32	Late Payment			\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ 6,000,000	\$ -	\$ -	\$ 6,000,000
33	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ -	\$ 16,906,000
35	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ 16,492,971	\$ -	\$ -	\$ 16,492,971
36	Total Other			\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ 39,398,971	\$ -	\$ -	\$ 39,398,971
37												
38	Total Operating Revenue		36,805,035,991	\$ 519,517,141	\$ (2,048,786)	\$ 165,896,417	\$ 83,857,245	\$ 377,206,876	\$ 1,559,067,228	\$ 2,694,495,120	\$ 30,728,961	\$ 2,725,224,081

Note 1: Col 6, page 2

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		(Note 7)	
1	RS	\$ 293,799,928	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,607	\$ 1,080,350,133	\$ -	\$ 1,080,350,133
2	RTS	\$ 3,513,158	\$ -	\$ 481,038	\$ 546,283	\$ 3,164,277	\$ 15,847,311	\$ 23,552,047	\$ -	\$ 23,552,047
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490
4	GS-1	\$ 61,238,261	\$ -	\$ 11,789,899	\$ 6,924,274	\$ 25,492,537	\$ 110,671,751	\$ 216,126,722	\$ -	\$ 216,126,722
5	GS-3	\$ 84,706,338	\$ (577,862)	\$ 38,388,928	\$ 26,199,364	\$ 96,684,740	\$ 406,352,257	\$ 651,752,743	\$ -	\$ 651,752,743
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 328,668,636	\$ -	\$ 328,668,636
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,979	\$ 61,432	\$ 61,432	\$ 13,610,867	\$ 20,223,610	\$ -	\$ 20,223,610
8	LP-6	\$ 1,754,746	\$ (147,992)	\$ 9,899,289	\$ 8,483,011	\$ 28,388,003	\$ 118,422,601	\$ 168,597,956	\$ -	\$ 168,597,956
9	IS-T	\$ 1,454,841	\$ -	\$ 7,068,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,748	\$ -	\$ 80,939,748
10	LP-6	\$ 283,061	\$ -	\$ 1,574,063	\$ 142,617	\$ 6,232,521	\$ 20,287,679	\$ 28,519,862	\$ -	\$ 28,519,862
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,879	\$ -	\$ 4,690,879
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 60,261	\$ 51,252	\$ 148,538	\$ -	\$ 148,538
14	BL	\$ 221,858	\$ -	\$ 37,316	\$ 18,788	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797
15	SA	\$ 3,156,844	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,260,248	\$ -	\$ 4,260,248
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 969,979	\$ -	\$ 969,979
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,827,517	\$ 17,598,908	\$ -	\$ 17,598,908
18	SE	\$ 734,049	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 36,155	\$ 822,307	\$ -	\$ 822,307
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,690	\$ 41,393	\$ -	\$ 41,393
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160
21	GH-1	\$ 5,086,082	\$ -	\$ 1,497,472	\$ 622,064	\$ 6,948,828	\$ 13,540,005	\$ 27,674,451	\$ -	\$ 27,674,451
22	GH-2	\$ 1,155,897	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,825	\$ 2,977,254	\$ 6,072,781	\$ -	\$ 6,072,781
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301
24	PRS	\$ 685,837	\$ -	\$ 80,274	\$ 8,458	\$ 76,119	\$ 6,603,137	\$ 6,433,825	\$ -	\$ 6,433,825
25	Rate Revenue	\$ 497,467,645	\$ (2,049,786)	\$ 142,109,898	\$ 85,014,452	\$ 380,189,813	\$ 1,570,565,304	\$ 2,673,277,323	\$ -	\$ 2,673,277,323
26										
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 693,867	\$ (182,348)	\$ 1,398,463	\$ 6,511,570	\$ 12,547,787	\$ -	\$ 12,547,787
28										
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 142,803,763	\$ 84,832,104	\$ 381,588,276	\$ 1,577,076,874	\$ 2,685,825,110	\$ -	\$ 2,685,825,110
30										
31	Other Electric Revenues									
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ 6,000,000	\$ 6,000,000	\$ -	\$ 6,000,000
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 16,908,000	\$ -	\$ -	\$ -	\$ -	\$ 16,908,000	\$ 16,908,000	\$ -	\$ 16,908,000
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ 18,492,971	\$ 18,492,971	\$ -	\$ 18,492,971
36	Total Other	\$ 23,676,745	\$ -	\$ 15,722,228	\$ -	\$ -	\$ 39,398,971	\$ 39,398,971	\$ -	\$ 39,398,971
37										
38	Total Operating Revenue	\$ 525,272,624	\$ (2,049,786)	\$ 158,525,991	\$ 84,832,104	\$ 381,588,276	\$ 1,577,076,874	\$ 2,725,224,081	\$ -	\$ 2,725,224,081

Note 1: Col 5, page 3 x 1.0116
 Note 2: Col 6, page 2
 Note 3: Col 7, page 3 x 1.0116
 Note 4: Col 8, page 3 x 1.0116
 Note 5: Col 9, page 3 x 1.0116
 Note 6: Col 10, page 3 x 1.0116
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-in, No Shopping

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		0.0% (Note 7)		(Note 8)
1	RS	\$ 293,799,928	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,831,069	\$ 1,081,597,743	\$ -	\$ 1,081,597,743	0.2%
2	RTS	\$ 3,513,158	\$ -	\$ 481,520	\$ 546,283	\$ 3,164,277	\$ 15,863,174	\$ 23,568,392	\$ -	\$ 23,568,392	0.1%
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,684	\$ 420,490	\$ -	\$ 420,490	0.0%
4	GS-1	\$ 61,238,281	\$ -	\$ 11,919,090	\$ 8,924,274	\$ 25,492,537	\$ 111,789,948	\$ 217,383,810	\$ -	\$ 217,383,810	1.0%
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 40,639,283	\$ 26,199,384	\$ 96,884,740	\$ 432,269,836	\$ 680,140,479	\$ -	\$ 680,140,479	6.0%
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 21,274,405	\$ 15,383,418	\$ 51,551,438	\$ 238,905,878	\$ 348,739,158	\$ -	\$ 348,739,158	7.0%
7	IS-P	\$ 1,741,448	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,610,867	\$ 20,223,610	\$ -	\$ 20,223,610	0.0%
8	LP-5	\$ 1,754,748	\$ (147,982)	\$ 10,209,777	\$ 8,483,011	\$ 28,386,003	\$ 124,655,685	\$ 173,341,229	\$ -	\$ 173,341,229	5.0%
9	IS-T	\$ 1,454,841	\$ -	\$ 7,068,121	\$ (1,187,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,746	\$ -	\$ 80,939,746	0.0%
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 8,232,521	\$ 20,287,679	\$ 28,519,882	\$ -	\$ 28,519,882	0.0%
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,879	\$ -	\$ 4,690,879	0.0%
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112	0.0%
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,184)	\$ 60,261	\$ 51,252	\$ 148,538	\$ -	\$ 148,538	0.0%
14	BL	\$ 221,858	\$ -	\$ 37,318	\$ 18,786	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797	0.0%
15	SA	\$ 3,156,044	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,280,248	\$ -	\$ 4,280,248	0.0%
16	SM	\$ 725,304	\$ -	\$ 18,241	\$ (14,805)	\$ 73,228	\$ 169,813	\$ 989,879	\$ -	\$ 989,879	0.0%
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 17,598,908	\$ -	\$ 17,598,908	0.0%
18	SE	\$ 734,049	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 922,509	\$ -	\$ 922,509	0.2%
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393	0.0%
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,180	\$ -	\$ 21,180	0.0%
21	GH-1	\$ 5,088,082	\$ -	\$ 1,588,308	\$ 622,064	\$ 6,948,828	\$ 14,343,228	\$ 28,586,505	\$ -	\$ 28,586,505	5.6%
22	GH-2	\$ 1,155,897	\$ -	\$ 341,887	\$ 84,558	\$ 1,518,625	\$ 3,007,327	\$ 6,106,273	\$ -	\$ 6,106,273	1.0%
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,800	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301	0.0%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 78,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825	0.0%
25	Rate Revenue	\$ 497,467,845	\$ (2,049,786)	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,729,907,741	\$ -	\$ 2,729,907,741	
26											
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 680,598	\$ (182,348)	\$ 1,398,463	\$ 6,175,293	\$ 12,178,239	\$ -	\$ 12,178,239	
28											
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 147,530,944	\$ 84,832,104	\$ 381,568,276	\$ 1,628,610,562	\$ 2,742,085,980	\$ -	\$ 2,742,085,980	
30											
31	Other Electric Revenues										
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,000,000	\$ -	\$ 6,000,000	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34	Rent	\$ 16,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,908,000	\$ -	\$ 16,908,000	
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	
36	Total Other	\$ 23,678,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971	
37											
38	Total Operating Revenue	\$ 525,272,624	\$ (2,049,786)	\$ 163,253,170	\$ 84,832,104	\$ 381,568,276	\$ 1,628,610,562	\$ 2,781,484,951	\$ -	\$ 2,781,484,951	

Note 1: Col 3, page 4
 Note 2: Col 3, page 2
 Note 3: Col 5, page 4 / (1-Col 12)
 Note 4: Col 5, page 4
 Note 5: Col 7, page 4
 Note 6: Col 8, page 4 / (1-Col 12)
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8
 Note 8: Percent customer shopping usage.

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Present Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution EDI/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)
1	RS	\$ 374,730,819	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,831,089	\$ 1,182,528,434	\$ -	\$ 1,182,528,434	\$ 80,830,891	7.48%
2	RTS	\$ 4,081,382	\$ -	\$ 481,520	\$ 546,263	\$ 3,184,277	\$ 15,883,174	\$ 24,138,815	\$ -	\$ 24,138,815	\$ 588,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 82,978	\$ 203,884	\$ 452,617	\$ -	\$ 452,617	\$ 32,127	7.84%
4	GS-1	\$ 83,196,885	\$ -	\$ 11,918,090	\$ 8,924,274	\$ 25,492,537	\$ 111,789,648	\$ 239,322,414	\$ -	\$ 239,322,414	\$ 21,858,604	10.10%
5	GS-3	\$ 127,214,961	\$ -	\$ 40,839,283	\$ 28,199,384	\$ 98,684,740	\$ 432,289,638	\$ 723,227,984	\$ -	\$ 723,227,984	\$ 43,887,505	6.34%
6	LP-4	\$ 32,394,500	\$ -	\$ 21,274,405	\$ 15,383,418	\$ 51,551,438	\$ 238,905,878	\$ 357,489,840	\$ -	\$ 357,489,840	\$ 10,750,484	3.10%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,498,979	\$ 81,432	\$ 3,312,885	\$ 13,610,867	\$ 20,607,038	\$ -	\$ 20,607,038	\$ 383,427	1.80%
8	LP-5	\$ 1,825,487	\$ -	\$ 10,209,777	\$ 8,483,011	\$ 28,388,003	\$ 124,655,685	\$ 173,359,963	\$ -	\$ 173,359,963	\$ 18,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,088,121	\$ 1,574,083	\$ (1,107,754)	\$ 15,303,593	\$ 58,282,945	\$ -	\$ 80,374,849	\$ (584,898)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,083	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,808)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,803	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,802	1.94%
12	ISA	\$ 849,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,198	\$ -	\$ 5,597,198	\$ 84	0.00%
13	IS-1	\$ 87,982	\$ -	\$ 9,908	\$ (28,184)	\$ 80,261	\$ 51,252	\$ 161,239	\$ -	\$ 161,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,318	\$ 18,786	\$ 89,228	\$ 211,609	\$ 615,787	\$ -	\$ 615,787	\$ 58,990	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,632,983	\$ -	\$ 4,632,983	\$ 372,717	8.75%
16	SM	\$ 809,059	\$ -	\$ 16,241	\$ (14,805)	\$ 73,228	\$ 189,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.83%
17	SHS	\$ 14,845,231	\$ -	\$ 200,382	\$ 81,970	\$ 638,480	\$ 3,827,517	\$ 18,193,590	\$ -	\$ 18,193,590	\$ 1,594,881	9.06%
18	SE	\$ 777,817	\$ -	\$ 82,971	\$ -	\$ 87,259	\$ 38,231	\$ 988,077	\$ -	\$ 988,077	\$ 43,568	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,189)	\$ 5,237	\$ 13,890	\$ 44,850	\$ -	\$ 44,850	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.84%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,588,308	\$ 822,064	\$ 8,948,828	\$ 14,343,228	\$ 31,002,583	\$ -	\$ 31,002,583	\$ 2,438,077	8.53%
22	GH-2	\$ 1,690,837	\$ -	\$ 341,887	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 6,841,014	\$ -	\$ 6,841,014	\$ 534,741	8.76%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,800	\$ (88,212)	\$ 275,784	\$ 871,895	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 48,896	4.11%
24	PRS	\$ 685,837	\$ -	\$ 80,274	\$ 8,458	\$ 78,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 857,782,887	\$ -	\$ 148,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,822,435,270	\$ 2,892,252,770	\$ -	\$ 2,892,252,770	\$ 162,345,029	5.95%
26												
27	Annualization Adjustment	\$ 5,851,069	\$ -	\$ 860,598	\$ (182,348)	\$ 1,398,463	\$ 8,175,293	\$ 13,701,013	\$ -	\$ 13,701,013	\$ 1,522,774	12.50%
28												
29	Total PUC Tariff Revenue	\$ 663,413,896	\$ -	\$ 147,530,944	\$ 84,832,104	\$ 381,568,276	\$ 1,828,610,562	\$ 2,905,953,783	\$ -	\$ 2,905,953,783	\$ 163,867,803	6.11%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 8,454,708	\$ -	\$ 114,255				\$ 6,588,963	\$ -	\$ 6,588,963	\$ 588,963	9.48%
33	Misc. Revenue	\$ -	\$ -	\$ -				\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 18,908,000	\$ -	\$ -				\$ 18,908,000	\$ -	\$ 18,908,000	\$ -	0.00%
35	Other	\$ 885,000	\$ -	\$ 15,807,971				\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,987,934	\$ -	\$ 39,987,934	\$ 588,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 163,253,170	\$ 84,832,104	\$ 381,568,276	\$ 1,828,610,562	\$ 2,945,921,717	\$ -	\$ 2,945,921,717	\$ 164,436,766	5.91%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 5
 Note 3: Col 6, page 5
 Note 4: Col 7, page 5
 Note 5: Col 8, page 5
 Note 6: Col 11 - Col 11, page 5
 Note 7: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Proposed Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change In Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)		(Note 5)	(Note 6)
1	RS	\$ 1,162,526,434	\$ 49,173,825	\$ 72,725,476	\$ 23,551,651	\$ 1,186,080,085	\$ 104,482,342	9.66%
2	RTS	\$ 24,136,615	\$ 481,520	\$ 2,255,964	\$ 1,774,475	\$ 25,911,080	\$ 2,342,698	9.94%
3	RTD	\$ 452,617	\$ 20,194	\$ 29,664	\$ 9,670	\$ 462,287	\$ 41,797	9.94%
4	GS-1	\$ 239,322,414	\$ 11,919,090	\$ 11,436,031	\$ (483,060)	\$ 238,839,354	\$ 21,475,544	9.88%
5	GS-3	\$ 723,227,964	\$ 40,839,283	\$ 49,238,413	\$ 8,399,129	\$ 731,627,113	\$ 51,488,634	7.57%
6	LP-4	\$ 357,469,640	\$ 21,274,405	\$ 31,224,249	\$ 9,949,844	\$ 367,439,484	\$ 20,700,326	5.97%
7	IS-P	\$ 20,607,036	\$ 1,496,979	\$ 2,316,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%
8	LP-5	\$ 173,359,963	\$ 10,209,777	\$ 16,884,764	\$ 6,474,986	\$ 181,834,949	\$ 6,493,720	4.90%
9	IS-T	\$ 80,374,849	\$ 7,066,121	\$ 11,127,614	\$ 4,061,494	\$ 84,436,343	\$ 3,496,567	4.32%
10	LP-6	\$ 28,422,054	\$ 1,574,083	\$ 2,888,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,846	4.26%
11	LPEP	\$ 4,781,481	\$ 38,803	\$ 408,080	\$ 367,477	\$ 5,148,958	\$ 458,279	9.77%
12	ISA	\$ 5,597,196	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 161,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 163,288	\$ 14,750	9.93%
14	BL	\$ 815,767	\$ 37,316	\$ 35,870	\$ (1,446)	\$ 814,341	\$ 55,544	9.94%
15	SA	\$ 4,632,963	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,683,753	\$ 423,507	9.94%
16	SM	\$ 1,053,734	\$ 16,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 96,424	9.94%
17	SHS	\$ 19,193,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,749,311	9.94%
18	SE	\$ 966,077	\$ 62,671	\$ 111,102	\$ 48,132	\$ 1,014,209	\$ 91,700	9.94%
19	TS	\$ 44,650	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,116	9.94%
20	SI-1	\$ 23,030	\$ 302	\$ 536	\$ 233	\$ 23,263	\$ 2,103	9.94%
21	GH-1	\$ 31,002,563	\$ 1,586,306	\$ 1,918,322	\$ 332,016	\$ 31,334,599	\$ 2,768,094	9.89%
22	GH-2	\$ 6,641,014	\$ 341,867	\$ 411,847	\$ 69,780	\$ 6,710,794	\$ 604,521	9.90%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,600	\$ 39,615	\$ 18,016	\$ 1,202,013	\$ 64,712	5.69%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 2,892,252,770	\$ 146,870,348	\$ 205,796,376	\$ 58,926,028	\$ 2,951,178,798	\$ 221,271,057	8.11%
26								
27	Annualization Adjustment	\$ 13,701,013	\$ 660,596	\$ 716,574	\$ 55,977	\$ 13,756,991	\$ 1,578,752	12.96%
28								
29	Total PUC Tariff Revenue	\$ 2,905,953,783	\$ 147,530,944	\$ 206,512,950	\$ 58,982,006	\$ 2,964,935,789	\$ 222,849,809	8.32%
30								
31	Other Electric Revenues							
32	Late Payment	\$ 6,586,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%
35	Other	\$ 16,482,971	\$ 15,807,971	\$ 15,607,971	\$ -	\$ 16,482,971	\$ -	0.00%
36	Total Other	\$ 39,967,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%
37								
38	Total Operating Revenue	\$ 2,945,921,717	\$ 163,253,170	\$ 222,246,221	\$ 58,993,051	\$ 3,004,914,768	\$ 223,429,617	8.03%

Note 1: Col 11, Page 6
 Note 2: Col 5, page 6
 Note 3: Col 4, page 2 x 0.00564
 Note 4: Col 5 - Col 4
 Note 5: Col 7 - Col 11, page 5
 Note 6: Col 8 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Present Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution EDI/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)
1	RS	\$ 374,730,818	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,161,280,824	\$ -	\$ 1,161,280,824	\$ 80,930,891	7.49%
2	RTS	\$ 4,081,382	\$ -	\$ 481,038	\$ 546,283	\$ 3,164,277	\$ 15,847,311	\$ 24,120,271	\$ -	\$ 24,120,271	\$ 588,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 452,817	\$ -	\$ 452,817	\$ 32,127	7.64%
4	GS-1	\$ 83,196,885	\$ -	\$ 11,799,899	\$ 8,824,274	\$ 25,492,537	\$ 110,871,751	\$ 238,085,328	\$ -	\$ 238,085,328	\$ 21,958,804	10.16%
5	GS-3	\$ 127,214,981	\$ -	\$ 38,388,928	\$ 28,199,384	\$ 98,884,740	\$ 408,352,257	\$ 894,840,248	\$ -	\$ 894,840,248	\$ 43,987,505	8.81%
6	LP-4	\$ 32,384,500	\$ -	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 339,417,020	\$ -	\$ 339,417,020	\$ 10,750,484	3.27%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,498,879	\$ 81,432	\$ 3,312,885	\$ 13,610,867	\$ 20,807,036	\$ -	\$ 20,807,036	\$ 383,427	1.90%
8	LP-5	\$ 1,825,487	\$ -	\$ 9,699,289	\$ 8,483,011	\$ 28,388,003	\$ 118,422,901	\$ 186,616,889	\$ -	\$ 186,616,889	\$ 18,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (564,898)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,063	\$ 142,517	\$ 8,232,521	\$ 20,287,879	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,808)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,802	1.94%
12	ISA	\$ 649,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,716,035	\$ 3,018,551	\$ 5,597,196	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 67,982	\$ -	\$ 9,908	\$ (28,184)	\$ 80,281	\$ 51,252	\$ 181,239	\$ -	\$ 181,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,316	\$ 18,788	\$ 69,228	\$ 211,809	\$ 815,787	\$ -	\$ 815,787	\$ 58,990	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,632,983	\$ -	\$ 4,632,983	\$ 372,717	8.75%
16	SM	\$ 809,059	\$ -	\$ 18,241	\$ (14,606)	\$ 73,226	\$ 169,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.63%
17	SHS	\$ 14,845,231	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 19,193,590	\$ -	\$ 19,193,590	\$ 1,594,881	9.06%
18	SE	\$ 777,617	\$ -	\$ 82,845	\$ -	\$ 87,259	\$ 38,155	\$ 965,875	\$ -	\$ 965,875	\$ 43,568	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,850	\$ -	\$ 44,850	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,984	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.84%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,497,472	\$ 822,084	\$ 8,948,828	\$ 13,540,005	\$ 30,110,529	\$ -	\$ 30,110,529	\$ 2,438,077	8.80%
22	GH-2	\$ 1,890,837	\$ -	\$ 338,448	\$ 84,558	\$ 1,518,625	\$ 2,977,254	\$ 6,807,522	\$ -	\$ 6,807,522	\$ 534,741	8.81%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,800	\$ (88,212)	\$ 275,764	\$ 871,895	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 48,898	4.11%
24	PRS	\$ 685,837	\$ -	\$ 80,274	\$ 8,458	\$ 78,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 657,762,867	\$ -	\$ 142,109,888	\$ 85,014,452	\$ 380,189,813	\$ 1,570,565,304	\$ 2,835,822,352	\$ -	\$ 2,835,822,352	\$ 182,345,029	6.07%
26												
27	Annualization Adjustment	\$ 5,651,009	\$ -	\$ 693,867	\$ (182,348)	\$ 1,398,483	\$ 6,511,570	\$ 14,070,561	\$ -	\$ 14,070,561	\$ 1,522,774	12.14%
28												
29	Total PUC Tariff Revenue	\$ 663,413,896	\$ -	\$ 142,803,763	\$ 84,832,104	\$ 381,588,276	\$ 1,577,076,874	\$ 2,849,892,913	\$ -	\$ 2,849,892,913	\$ 183,867,803	6.10%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 6,454,708	\$ -	\$ 114,255				\$ 6,568,963	\$ -	\$ 6,568,963	\$ 668,963	9.48%
33	Misc. Revenue											
34	Rent	\$ 18,906,000	\$ -	\$ -				\$ 18,906,000	\$ -	\$ 18,906,000	\$ -	0.00%
35	Other	\$ 685,000	\$ -	\$ 15,607,971				\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,967,934	\$ -	\$ 39,967,934	\$ 668,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 158,525,989	\$ 84,832,104	\$ 381,588,276	\$ 1,577,076,874	\$ 2,889,860,847	\$ -	\$ 2,889,860,847	\$ 184,436,768	6.03%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 4
 Note 3: Col 6, page 4
 Note 4: Col 7, page 4
 Note 5: Col 8, page 4
 Note 6: Col 11 - Col 11, page 4
 Note 7: Col 12 / Col 11, page 4 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Proposed Transmission Revenues

(1) Line Number	(2) Rate Schedule	(3) Total Revenue	(4) Present Transmission Rate Revenue	(5) Proposed Transmission Rate Revenue	(6) Change in Transmission Rate Revenue	(7) Total Proposed Revenue	(8) Total Revenue Change	(9) Total Percent Change	(10) Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 1,161,280,824	\$ 49,075,478	\$ 72,580,025	\$ 23,504,548	\$ 1,184,785,372	\$ 104,435,239	9.87%	0.2%
2	RTS	\$ 24,120,271	\$ 481,038	\$ 2,253,738	\$ 1,772,700	\$ 25,692,971	\$ 2,340,824	9.94%	0.1%
3	RTD	\$ 452,617	\$ 20,194	\$ 29,884	\$ 9,670	\$ 482,287	\$ 41,787	9.94%	0.0%
4	GS-1	\$ 238,085,328	\$ 11,799,899	\$ 11,321,670	\$ (478,229)	\$ 237,607,097	\$ 21,480,375	9.94%	1.0%
5	GS-3	\$ 694,840,248	\$ 38,388,928	\$ 46,284,108	\$ 7,895,182	\$ 702,735,430	\$ 50,982,687	7.82%	8.0%
6	LP-4	\$ 339,417,020	\$ 19,785,197	\$ 29,038,552	\$ 8,253,355	\$ 348,670,375	\$ 20,003,839	6.09%	7.0%
7	IS-P	\$ 20,607,036	\$ 1,496,979	\$ 2,316,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%	0.0%
8	LP-5	\$ 188,616,689	\$ 9,889,289	\$ 17,750,628	\$ 8,051,237	\$ 174,667,927	\$ 8,069,970	4.84%	5.0%
9	IS-T	\$ 80,374,849	\$ 7,088,121	\$ 11,127,614	\$ 4,061,494	\$ 84,436,343	\$ 3,486,597	4.32%	0.0%
10	LP-6	\$ 28,422,054	\$ 1,574,063	\$ 2,888,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,946	4.28%	0.0%
11	LPEP	\$ 4,781,481	\$ 38,803	\$ 408,080	\$ 367,477	\$ 5,148,958	\$ 458,279	9.77%	0.0%
12	ISA	\$ 5,597,196	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,196	\$ 84	0.00%	0.0%
13	IS-1	\$ 161,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 183,288	\$ 14,750	9.83%	0.0%
14	BL	\$ 615,767	\$ 37,318	\$ 35,870	\$ (1,448)	\$ 614,341	\$ 55,544	9.94%	0.0%
15	SA	\$ 4,632,963	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,683,753	\$ 423,507	9.94%	0.0%
16	SM	\$ 1,053,734	\$ 18,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 66,424	9.94%	0.0%
17	SHS	\$ 19,193,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,749,311	9.94%	0.0%
18	SE	\$ 965,675	\$ 62,845	\$ 110,680	\$ 48,036	\$ 1,013,910	\$ 91,603	9.93%	0.2%
19	TS	\$ 44,850	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,116	9.94%	0.0%
20	SI-1	\$ 23,030	\$ 302	\$ 536	\$ 233	\$ 23,263	\$ 2,103	9.94%	0.0%
21	GH-1	\$ 30,110,529	\$ 1,497,472	\$ 1,810,888	\$ 313,423	\$ 30,423,952	\$ 2,749,501	9.94%	5.6%
22	GH-2	\$ 6,607,522	\$ 338,448	\$ 407,530	\$ 69,082	\$ 6,676,604	\$ 603,823	9.94%	1.0%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,800	\$ 39,615	\$ 18,016	\$ 1,202,013	\$ 64,712	5.69%	0.0%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%	
25	Rate Revenue	\$ 2,835,622,362	\$ 142,109,896	\$ 199,348,304	\$ 57,238,408	\$ 2,892,660,760	\$ 219,583,437	8.21%	
26									
27	Annualization Adjustment	\$ 14,070,561	\$ 693,867	\$ 779,345	\$ 85,479	\$ 14,156,040	\$ 1,606,253	12.82%	
28									
29	Total PUC Tariff Revenue	\$ 2,849,692,913	\$ 142,803,763	\$ 200,127,649	\$ 57,323,887	\$ 2,907,016,800	\$ 221,191,690	8.24%	
30									
31	Other Electric Revenues								
32	Late Payment	\$ 6,586,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%	
35	Other	\$ 16,492,971	\$ 15,607,971	\$ 15,607,971	\$ -	\$ 16,492,971	\$ -	0.00%	
36	Total Other	\$ 39,987,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%	
37									
38	Total Operating Revenue	\$ 2,889,680,847	\$ 158,525,989	\$ 215,860,920	\$ 57,334,931	\$ 2,946,995,778	\$ 221,771,697	8.14%	

Note 1: Col 11, page 7
 Note 2: Col 5, page 7
 Note 3: Col 5, page 6A x (1- col 10)
 Note 4: Col 5 - Col 4
 Note 5: Col 3 + Col 6
 Note 6: Col 7 - Col 11, page 4
 Note 7: Col 8 / Col 11, page 4 (%)
 Note 8: Percent customer shopping usage.

PPL ELECTRIC UTILITIES CORPORATION

Adjustments to Operating Revenue
 Year Ended December 31, 2004
 (Thousands of Dollars)

Line No.	Description	Total Revenue Per Budget	Less: CTC and POLR	T&D Revenue Per Budget	Pro Forma Adjustments	Pro forma at Present Rates
1	Transmission revenue	\$ 140,699	\$ 0	\$ 140,699	\$ 2,378	\$ 143,077
2	Distribution revenue	489,662	0	489,662	9,883	499,545
3	CTC revenue	107,550	(107,550)	0	0	0
4	Capacity and energy revenue	1,554,885	(1,554,885)	0	0	0
5	Tax surcharge revenue	30,728	(23,343)	7,385	(7,385)	0
6	Sales to affiliate	143,946	(143,946)	0	0	0
7	Total PPUC Tariff Revenue	<u>2,467,470</u>	<u>(1,829,724)</u>	<u>637,746</u>	<u>4,876</u>	<u>642,622</u>
Other Electric Revenue						
8	Late Payment	6,000	0	6,000	0	6,000
9	Misc. Revenue	0	0	0	0	0
10	Rent	16,906	0	16,906	0	16,906
11	Other	16,493	0	16,493	0	16,493
	Total Other	<u>39,399</u>	<u>0</u>	<u>39,399</u>	<u>0</u>	<u>39,399</u>
12	Operating Revenue (excl. unbilled)	2,506,869	(1,829,725)	677,145	4,876	682,021
13	Unbilled Revenue	8,866	(6,471)	2,395	(2,395)	-
14	Total Operating Revenue	<u>\$2,515,735</u>	<u>\$ (1,836,195)</u>	<u>\$ 679,540</u>	<u>\$ 2,481</u>	<u>\$ 682,021</u>

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Budget

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
1	RS	1,151,636	12,694,568,000	\$ 290,356,394	\$ -	\$ 48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 568,905,701	\$ 1,067,687,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$ -	\$ 475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,978	\$ 270,071	\$ 23,552,047
3	RTD	274	5,285,000	\$ 198,811	\$ -	\$ 19,962	\$ 13,093	\$ 62,256	\$ 201,548	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$ -	\$ 11,664,590	\$ 6,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,648,401	\$ 2,478,321	\$ 216,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	\$ 37,948,721	\$ 25,898,936	\$ 95,576,058	\$ 401,692,623	\$ 844,279,106	\$ 7,473,638	\$ 851,752,743
6	LP-4	866	5,536,214,448	\$ 22,719,736	\$ (1,323,912)	\$ 19,558,320	\$ 15,187,246	\$ 50,980,299	\$ 217,796,033	\$ 324,897,723	\$ 3,768,814	\$ 328,666,536
7	IS-P	34	410,790,428	\$ 1,721,477	\$ -	\$ 1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
8	LP-5	95	3,312,990,395	\$ 1,736,321	\$ (147,992)	\$ 9,588,067	\$ 8,385,736	\$ 28,080,501	\$ 117,064,947	\$ 164,687,580	\$ 1,810,376	\$ 166,597,956
9	IS-T	33	1,972,981,237	\$ 1,438,158	\$ -	\$ 6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,614,615	\$ 80,011,611	\$ 926,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 278,835	\$ -	\$ 1,556,013	\$ 140,883	\$ 8,181,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 308,600	\$ -	\$ 38,160	\$ 339,178	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,766	\$ 4,690,679
12	ISA	1	142,853,548	\$ 641,843	\$ -	\$ 353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,983,938	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,646	\$ -	\$ 9,794	\$ (27,841)	\$ 59,570	\$ 50,664	\$ 146,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314	\$ -	\$ 36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 6,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$ -	\$ 80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,126,000	\$ 716,987	\$ -	\$ 16,055	\$ (14,438)	\$ 72,386	\$ 167,868	\$ 958,858	\$ 11,123	\$ 969,979
17	SHS	1,065	62,847,000	\$ 12,900,899	\$ -	\$ 198,084	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,699,000	\$ 725,832	\$ -	\$ 62,124	\$ -	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$ -	\$ 1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775	\$ -	\$ 299	\$ (883)	\$ 1,941	\$ 3,785	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$ -	\$ 1,480,301	\$ 614,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$ -	\$ 334,567	\$ 83,586	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$ -	\$ 21,352	\$ (67,430)	\$ 272,602	\$ 861,699	\$ 1,124,260	\$ 13,041	\$ 1,137,301
24	PRS	0	131,584,946	\$ 677,973	\$ -	\$ 59,583	\$ 8,361	\$ 75,246	\$ 5,538,886	\$ 6,360,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,588	36,669,129,000	\$ 491,712,161	\$ (2,049,788)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,858	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
26	Annualization Adjustment		0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
27	Total PUC Tariff Revenue		36,669,129,000	\$ 491,712,161	\$ (2,049,788)	\$ 140,480,324	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,858	\$ 2,642,548,362	\$ 30,728,961	\$ 2,673,277,323
30	Other Electric Revenues											
31	Late Payment			\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,000,000
32	Misc. Revenue			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33	Rent			\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000
34	Other			\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,492,971
35	Total Other			\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,398,971
36	Total Operating Revenue		\$ 36,669,129,000	\$ 515,388,906	\$ (2,049,788)	\$ 156,202,550	\$ 84,039,593	\$ 375,810,412	\$ 1,552,555,858	\$ 2,642,548,362	\$ 30,728,961	\$ 2,712,676,294

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, With Annualization Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Number of Customers	Sales (KWH)	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 1.16%	Total Revenue
(Note 1)												
1	RS	1,151,836	12,894,588,000	\$ 280,358,394	\$	48,512,730	\$ 28,207,368	\$ 133,905,048	\$ 586,905,701	\$ 1,067,887,241	\$ 12,462,892	\$ 1,080,350,133
2	RTS	14,342	399,999,000	\$ 3,472,873	\$	475,522	\$ 539,999	\$ 3,127,992	\$ 15,665,590	\$ 23,281,978	\$ 270,071	\$ 23,552,047
3	RTD	274	5,295,000	\$ 118,811	\$	19,962	\$ 13,093	\$ 62,256	\$ 201,546	\$ 415,668	\$ 4,822	\$ 420,490
4	GS-1	137,035	2,027,665,000	\$ 60,536,043	\$	11,664,590	\$ 8,844,873	\$ 25,200,215	\$ 109,402,680	\$ 213,648,401	\$ 2,478,321	\$ 218,126,722
5	GS-3	21,347	8,730,215,000	\$ 83,740,650	\$ (577,882)	37,948,721	\$ 25,898,938	\$ 95,576,058	\$ 401,692,823	\$ 644,279,106	\$ 7,473,638	\$ 651,752,743
*6	LP-4	866	5,536,214,446	\$ 22,719,736	\$ (1,323,912)	19,558,320	\$ 15,187,246	\$ 50,960,299	\$ 217,796,033	\$ 324,897,723	\$ 3,768,814	\$ 328,666,538
*7	IS-P	34	410,790,428	\$ 1,721,477	\$	1,479,814	\$ 60,728	\$ 3,274,896	\$ 13,454,791	\$ 19,991,706	\$ 231,904	\$ 20,223,610
*8	LP-5	95	3,312,901,395	\$ 1,736,321	\$ (147,992)	9,588,067	\$ 8,385,736	\$ 28,060,501	\$ 117,064,947	\$ 164,687,580	\$ 1,910,378	\$ 166,597,956
*9	IS-T	33	1,972,981,237	\$ 1,438,158	\$	6,985,093	\$ (1,154,363)	\$ 15,128,107	\$ 57,814,615	\$ 80,011,611	\$ 928,135	\$ 80,939,746
10	LP-6	4	511,847,000	\$ 279,835	\$	1,556,013	\$ 140,883	\$ 6,161,053	\$ 20,055,041	\$ 28,192,825	\$ 327,037	\$ 28,519,862
11	LPEP	1	72,000,000	\$ 309,800	\$	38,160	\$ 339,176	\$ 1,752,515	\$ 2,197,440	\$ 4,636,891	\$ 53,788	\$ 4,690,679
*12	ISA	1	142,853,548	\$ 641,843	\$	353,040	\$ (1,130,781)	\$ 2,684,890	\$ 2,983,938	\$ 5,532,930	\$ 64,182	\$ 5,597,112
13	IS-1	4	2,120,000	\$ 54,648	\$	9,794	\$ (27,841)	\$ 59,570	\$ 50,864	\$ 148,835	\$ 1,703	\$ 148,538
14	BL	30	6,360,000	\$ 219,314	\$	36,888	\$ 18,571	\$ 68,434	\$ 209,182	\$ 552,389	\$ 8,408	\$ 558,797
15	SA	0	23,375,000	\$ 3,120,447	\$	80,116	\$ 11,975	\$ 275,430	\$ 723,426	\$ 4,211,394	\$ 48,852	\$ 4,260,246
16	SM	111	5,128,000	\$ 716,987	\$	16,055	\$ (14,438)	\$ 72,388	\$ 167,868	\$ 958,858	\$ 11,123	\$ 969,979
17	SHS	1,065	62,947,000	\$ 12,900,899	\$	198,094	\$ 81,030	\$ 631,159	\$ 3,585,920	\$ 17,397,102	\$ 201,806	\$ 17,598,908
18	SE	80	19,899,000	\$ 725,632	\$	62,124	\$	\$ 86,258	\$ 37,717	\$ 911,731	\$ 10,576	\$ 922,307
19	TS	10	353,000	\$ 22,076	\$	1,119	\$ (1,185)	\$ 5,177	\$ 13,731	\$ 40,918	\$ 475	\$ 41,393
20	SI-1	3	95,000	\$ 15,775	\$	299	\$ (863)	\$ 1,941	\$ 3,765	\$ 20,917	\$ 243	\$ 21,160
21	GH-1	1,003	340,128,000	\$ 5,007,989	\$	1,480,301	\$ 814,931	\$ 6,869,146	\$ 13,384,742	\$ 27,357,109	\$ 317,342	\$ 27,674,451
22	GH-2	2,608	72,987,000	\$ 1,142,642	\$	334,567	\$ 83,588	\$ 1,499,234	\$ 2,943,114	\$ 6,003,145	\$ 69,636	\$ 6,072,781
23	Standby(LP5-S)	6	7,024,000	\$ 36,037	\$	21,352	\$ (67,430)	\$ 272,802	\$ 861,899	\$ 1,124,280	\$ 13,041	\$ 1,137,301
24	PRS		131,564,946	\$ 677,973	\$	59,583	\$ 8,361	\$ 75,246	\$ 5,538,886	\$ 6,380,049	\$ 73,777	\$ 6,433,825
25	Rate Revenue	1,330,688	36,689,129,000	\$ 491,712,161	\$ (2,049,786)	\$ 140,460,324	\$ 84,039,593	\$ 375,810,412	\$ 1,662,666,668	\$ 2,642,648,362	\$ 30,728,961	\$ 2,673,277,323
26												
27	Annualization Adjustment		116,906,991	\$ 4,128,236	\$	693,867	\$ (182,348)	\$ 1,398,463	\$ 6,611,670	\$ 12,647,787	\$	\$ 12,547,787
28												
29	Total PUC Tariff Revenue		36,806,036,991	\$ 495,840,396	\$ (2,049,786)	\$ 141,174,191	\$ 83,857,245	\$ 377,206,876	\$ 1,669,067,228	\$ 2,655,096,149	\$ 30,728,961	\$ 2,686,826,110
30												
31	Other Electric Revenues											
32	Late Payment			\$ 5,885,745	\$	114,255	\$	\$	\$ 6,000,000	\$	\$	\$ 6,000,000
33	Misc. Revenue			\$	\$	\$	\$	\$	\$	\$	\$	\$
34	Rent			\$ 16,906,000	\$	\$	\$	\$	\$ 16,906,000	\$	\$	\$ 16,906,000
35	Other			\$ 885,000	\$	15,607,971	\$	\$	\$ 18,492,971	\$	\$	\$ 18,492,971
36	Total Other			\$ 23,676,745	\$	\$ 15,722,226	\$	\$	\$	\$ 39,398,971	\$	\$ 39,398,971
37												
38	Total Operating Revenue			\$ 519,517,141	\$ (2,049,786)	\$ 156,896,417	\$ 83,867,245	\$ 377,206,876	\$ 1,669,067,228	\$ 2,694,495,120	\$ 30,728,961	\$ 2,726,224,081

Note 1: Col 6, page 2

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution ED/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		(Note 7)	
1	RS	\$ 293,799,928	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,080,350,133	\$ -	\$ 1,080,350,133
2	RTS	\$ 3,513,158	\$ -	\$ 481,038	\$ 546,263	\$ 3,164,277	\$ 15,847,311	\$ 23,552,047	\$ -	\$ 23,552,047
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490
4	GS-1	\$ 61,238,281	\$ -	\$ 11,799,899	\$ 6,924,274	\$ 25,492,537	\$ 110,871,751	\$ 218,128,722	\$ -	\$ 218,128,722
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 38,388,928	\$ 26,199,364	\$ 96,684,740	\$ 408,352,257	\$ 651,752,743	\$ -	\$ 651,752,743
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,467	\$ 328,666,536	\$ -	\$ 328,666,536
7	IS-P	\$ 1,741,448	\$ -	\$ 1,496,979	\$ 61,432	\$ 3,312,885	\$ 13,810,867	\$ 20,223,610	\$ -	\$ 20,223,610
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 9,699,289	\$ 8,483,011	\$ 28,386,003	\$ 118,422,901	\$ 166,597,956	\$ -	\$ 166,597,956
9	IS-T	\$ 1,454,841	\$ -	\$ 7,066,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,748	\$ -	\$ 80,939,748
10	LP-6	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,679	\$ 28,519,862	\$ -	\$ 28,519,862
11	LPEP	\$ 313,191	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,679	\$ -	\$ 4,690,679
12	ISA	\$ 649,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 60,261	\$ 51,252	\$ 148,538	\$ -	\$ 148,538
14	BL	\$ 221,858	\$ -	\$ 37,316	\$ 18,786	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797
15	SA	\$ 3,156,844	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,260,246	\$ -	\$ 4,260,246
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 969,979	\$ -	\$ 969,979
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,827,517	\$ 17,598,908	\$ -	\$ 17,598,908
18	SE	\$ 734,049	\$ -	\$ 62,845	\$ -	\$ 87,259	\$ 38,155	\$ 922,307	\$ -	\$ 922,307
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393
20	SI-1	\$ 15,958	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160
21	GH-1	\$ 5,068,082	\$ -	\$ 1,497,472	\$ 622,064	\$ 6,948,828	\$ 13,540,005	\$ 27,674,451	\$ -	\$ 27,674,451
22	GH-2	\$ 1,155,897	\$ -	\$ 338,448	\$ 84,558	\$ 1,516,825	\$ 2,977,254	\$ 6,072,781	\$ -	\$ 6,072,781
23	Standby(LP5-S)	\$ 36,455	\$ -	\$ 21,600	\$ (68,212)	\$ 275,764	\$ 871,695	\$ 1,137,301	\$ -	\$ 1,137,301
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825
25	Rate Revenue	\$ 497,467,845	\$ (2,049,786)	\$ 142,109,896	\$ 86,014,462	\$ 380,169,813	\$ 1,670,666,304	\$ 2,673,277,323	\$ -	\$ 2,673,277,323
26										
27	Annualization Adjustment	\$ 4,128,236	\$ -	\$ 693,867	\$ (182,348)	\$ 1,386,463	\$ 6,614,670	\$ 12,647,787	\$ -	\$ 12,647,787
28										
29	Total PUC Tariff Revenue	\$ 501,596,081	\$ (2,049,786)	\$ 142,803,763	\$ 84,832,104	\$ 381,556,276	\$ 1,677,076,874	\$ 2,686,826,110	\$ -	\$ 2,686,826,110
30										
31	Other Electric Revenues									
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,000,000	\$ -	\$ 6,000,000
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Rent	\$ 16,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,908,000	\$ -	\$ 16,908,000
35	Other	\$ 885,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971
36	Total Other	\$ 23,678,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971
37										
38	Total Operating Revenue	\$ 525,274,826	\$ (2,049,786)	\$ 158,526,089	\$ 84,832,104	\$ 381,556,276	\$ 1,677,076,874	\$ 2,726,224,081	\$ -	\$ 2,726,224,081

Note 1: Col 5, page 3 x 1.0116
 Note 2: Col 6, page 2
 Note 3: Col 7, page 3 x 1.0116
 Note 4: Col 8, page 3 x 1.0116
 Note 5: Col 9, page 3 x 1.0116
 Note 6: Col 10, page 3 x 1.0116
 Note 7: STAS rolled in to Cols 3, 6, 7 & 8

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Pro Forma Budget, STAS Roll-In, No Shopping

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line Number	Rate Schedule	Distribution Present Rate Revenue	Distribution EDI/IDI Credit	Transmission Present Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Present Rate Revenue	State Tax Adjustment Surcharge (STAS)	Total Revenue	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)		0.0% (Note 7)		(Note 8)
1	RS	\$ 283,799,928	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,831,069	\$ 1,081,597,743	\$ -	\$ 1,081,597,743	0.2%
2	RTS	\$ 3,513,158	\$ -	\$ 481,520	\$ 546,283	\$ 3,164,277	\$ 15,863,174	\$ 23,568,392	\$ -	\$ 23,568,392	0.1%
3	RTD	\$ 120,189	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 420,490	\$ -	\$ 420,490	0.0%
4	GS-1	\$ 61,238,281	\$ -	\$ 11,919,090	\$ 8,924,274	\$ 25,492,537	\$ 111,789,848	\$ 217,363,810	\$ -	\$ 217,363,810	1.0%
5	GS-3	\$ 84,705,338	\$ (577,882)	\$ 40,839,283	\$ 28,189,364	\$ 86,884,740	\$ 432,289,638	\$ 680,140,479	\$ -	\$ 680,140,479	6.0%
6	LP-4	\$ 22,967,928	\$ (1,323,912)	\$ 21,274,405	\$ 15,383,418	\$ 51,551,438	\$ 238,905,878	\$ 348,739,156	\$ -	\$ 348,739,156	7.0%
7	IS-P	\$ 1,741,446	\$ -	\$ 1,496,979	\$ 81,432	\$ 3,312,885	\$ 13,810,867	\$ 20,223,610	\$ -	\$ 20,223,610	0.0%
8	LP-5	\$ 1,754,746	\$ (147,992)	\$ 10,209,777	\$ 8,483,011	\$ 28,386,003	\$ 124,655,885	\$ 173,341,229	\$ -	\$ 173,341,229	5.0%
9	IS-T	\$ 1,454,841	\$ -	\$ 7,068,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,939,748	\$ -	\$ 80,939,748	0.0%
10	LP-8	\$ 283,081	\$ -	\$ 1,574,063	\$ 142,517	\$ 8,232,521	\$ 20,287,879	\$ 28,519,862	\$ -	\$ 28,519,862	0.0%
11	LPEP	\$ 313,191	\$ -	\$ 38,803	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,690,679	\$ -	\$ 4,690,679	0.0%
12	ISA	\$ 648,289	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,112	\$ -	\$ 5,597,112	0.0%
13	IS-1	\$ 55,282	\$ -	\$ 9,908	\$ (28,164)	\$ 80,281	\$ 51,252	\$ 148,538	\$ -	\$ 148,538	0.0%
14	BL	\$ 221,858	\$ -	\$ 37,318	\$ 18,786	\$ 69,228	\$ 211,609	\$ 558,797	\$ -	\$ 558,797	0.0%
15	SA	\$ 3,158,644	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,260,246	\$ -	\$ 4,260,246	0.0%
16	SM	\$ 725,304	\$ -	\$ 16,241	\$ (14,605)	\$ 73,228	\$ 189,813	\$ 969,979	\$ -	\$ 969,979	0.0%
17	SHS	\$ 13,050,549	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 17,588,908	\$ -	\$ 17,588,908	0.0%
18	SE	\$ 734,049	\$ -	\$ 62,971	\$ -	\$ 87,259	\$ 38,231	\$ 922,509	\$ -	\$ 922,509	0.2%
19	TS	\$ 22,332	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 41,393	\$ -	\$ 41,393	0.0%
20	SI-1	\$ 15,858	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 21,160	\$ -	\$ 21,160	0.0%
21	GH-1	\$ 5,086,082	\$ -	\$ 1,586,306	\$ 822,064	\$ 8,948,828	\$ 14,343,226	\$ 28,568,505	\$ -	\$ 28,568,505	5.8%
22	GH-2	\$ 1,155,897	\$ -	\$ 341,867	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 6,108,273	\$ -	\$ 6,108,273	1.0%
23	Standby(LP5-S)	\$ 38,455	\$ -	\$ 21,800	\$ (68,212)	\$ 275,764	\$ 871,895	\$ 1,137,301	\$ -	\$ 1,137,301	0.0%
24	PRS	\$ 885,837	\$ -	\$ 80,274	\$ 8,458	\$ 78,119	\$ 5,803,137	\$ 6,433,825	\$ -	\$ 6,433,825	
25	Rate Revenue	\$ 497,467,645	\$ (2,049,786)	\$ 146,870,348	\$ 85,014,452	\$ 380,169,813	\$ 1,622,435,270	\$ 2,729,907,741	\$ -	\$ 2,729,907,741	
26											
27	Annualization Adjustment	\$ 4,128,235	\$ -	\$ 860,596	\$ (182,348)	\$ 1,396,463	\$ 6,175,283	\$ 12,178,239	\$ -	\$ 12,178,239	
28											
29	Total PUC Tariff Revenue	\$ 501,595,879	\$ (2,049,786)	\$ 147,530,944	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,742,085,980	\$ -	\$ 2,742,085,980	
30											
31	Other Electric Revenues										
32	Late Payment	\$ 5,885,745	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 8,000,000	\$ -	\$ 8,000,000	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	\$ 16,906,000	
35	Other	\$ 885,000	\$ -	\$ 15,807,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	
36	Total Other	\$ 23,676,745	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,398,971	\$ -	\$ 39,398,971	
37											
38	Total Operating Revenue	\$ 525,272,624	\$ (2,049,786)	\$ 163,253,170	\$ 84,832,104	\$ 381,566,276	\$ 1,628,610,562	\$ 2,781,484,951	\$ -	\$ 2,781,484,951	

Note 1: Col 3, page 4
 Note 2: Col 6, page 2
 Note 3: Col 5, page 4 / (1-Col 12)
 Note 4: Col 6, page 4
 Note 5: Col 7, page 4
 Note 6: Col 8, page 4 / (1-Col 12)
 Note 7: STAS rolled in to Cols 3, 5, 6, 7 & 8
 Note 8: Percent customer shopping usage.

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Present Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution EDI/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)
1	RS	\$ 374,730,818	\$ -	\$ 49,173,825	\$ 28,534,573	\$ 135,458,347	\$ 574,831,089	\$ 1,162,528,434	\$ -	\$ 1,162,528,434	\$ 80,930,891	7.48%
2	RTS	\$ 4,081,382	\$ -	\$ 481,520	\$ 548,283	\$ 3,184,277	\$ 15,863,174	\$ 24,136,815	\$ -	\$ 24,136,815	\$ 568,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 82,978	\$ 203,884	\$ 452,817	\$ -	\$ 452,817	\$ 32,127	7.64%
4	GS-1	\$ 83,196,866	\$ -	\$ 11,919,090	\$ 6,924,274	\$ 25,492,537	\$ 111,789,648	\$ 239,322,414	\$ -	\$ 239,322,414	\$ 21,958,604	10.10%
5	GS-3	\$ 127,214,981	\$ -	\$ 40,839,283	\$ 28,199,364	\$ 96,884,740	\$ 432,289,838	\$ 723,227,984	\$ -	\$ 723,227,984	\$ 43,087,505	6.34%
6	LP-4	\$ 32,394,500	\$ -	\$ 21,274,405	\$ 15,363,418	\$ 51,551,438	\$ 236,905,878	\$ 357,489,840	\$ -	\$ 357,489,840	\$ 10,750,484	3.10%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,498,979	\$ 81,432	\$ 3,312,885	\$ 13,610,667	\$ 20,607,036	\$ -	\$ 20,607,036	\$ 383,427	1.80%
8	LP-5	\$ 1,825,487	\$ -	\$ 10,209,777	\$ 8,483,011	\$ 28,388,003	\$ 124,655,985	\$ 173,359,963	\$ -	\$ 173,359,963	\$ 18,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,088,121	\$ (1,167,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (564,896)	-0.70%
10	LP-6	\$ 185,273	\$ -	\$ 1,574,083	\$ 142,517	\$ 6,232,521	\$ 20,287,879	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,606)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,802	1.94%
12	ISA	\$ 849,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,198	\$ -	\$ 5,597,198	\$ 84	0.00%
13	IS-1	\$ 67,862	\$ -	\$ 9,908	\$ (28,164)	\$ 80,261	\$ 51,252	\$ 161,239	\$ -	\$ 161,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,316	\$ 18,788	\$ 89,228	\$ 211,809	\$ 615,787	\$ -	\$ 615,787	\$ 58,990	10.20%
15	SA	\$ 3,529,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,825	\$ 731,818	\$ 4,632,963	\$ -	\$ 4,632,963	\$ 372,717	8.75%
16	SM	\$ 809,059	\$ -	\$ 16,241	\$ (14,605)	\$ 73,226	\$ 169,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.83%
17	SHS	\$ 14,645,231	\$ -	\$ 200,392	\$ 81,970	\$ 638,480	\$ 3,627,517	\$ 19,193,590	\$ -	\$ 19,193,590	\$ 1,594,881	9.08%
18	SE	\$ 777,817	\$ -	\$ 82,971	\$ -	\$ 87,259	\$ 38,231	\$ 968,077	\$ -	\$ 968,077	\$ 43,588	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,189)	\$ 5,237	\$ 13,890	\$ 44,850	\$ -	\$ 44,850	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.64%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,588,306	\$ 822,064	\$ 6,948,828	\$ 14,343,228	\$ 31,002,583	\$ -	\$ 31,002,583	\$ 2,436,077	8.53%
22	GH-2	\$ 1,690,637	\$ -	\$ 341,867	\$ 84,558	\$ 1,516,625	\$ 3,007,327	\$ 6,641,014	\$ -	\$ 6,641,014	\$ 534,741	8.78%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,600	\$ (88,212)	\$ 275,784	\$ 871,695	\$ 1,183,997	\$ -	\$ 1,183,997	\$ 46,896	4.11%
24	PRS	\$ 885,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,803,137	\$ 6,433,825	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 657,762,887	\$ -	\$ 148,870,348	\$ 85,014,452	\$ 380,168,813	\$ 1,622,435,270	\$ 2,892,252,770	\$ -	\$ 2,892,252,770	\$ 162,345,029	5.95%
26												
27	Annualization Adjustment	\$ 5,661,009	\$ -	\$ 660,598	\$ (182,348)	\$ 1,396,463	\$ 6,175,293	\$ 13,701,013	\$ -	\$ 13,701,013	\$ 938,156	7.70%
28												
29	Total PUC Tariff Revenue	\$ 663,413,896	\$ -	\$ 149,530,944	\$ 84,832,104	\$ 381,568,278	\$ 1,628,610,562	\$ 2,905,953,783	\$ -	\$ 2,905,953,783	\$ 163,867,803	6.11%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 6,454,708	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,568,963	\$ -	\$ 6,568,963	\$ 588,963	9.48%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 18,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,908,000	\$ -	\$ 18,908,000	\$ -	0.00%
35	Other	\$ 685,000	\$ -	\$ 15,607,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,967,934	\$ -	\$ 39,967,934	\$ 588,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 163,253,170	\$ 84,832,104	\$ 381,568,278	\$ 1,628,610,562	\$ 2,945,921,717	\$ -	\$ 2,945,921,717	\$ 164,436,766	5.91%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 5
 Note 3: Col 6, page 5
 Note 4: Col 7, page 5
 Note 5: Col 8, page 5
 Note 6: Col 11 - Col 11, page 5
 Note 7: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, No Shopping, With Proposed Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change in Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change
		(Note 1)	(Note 2)	(Note 3)	(Note 4)		(Note 5)	(Note 6)
1	RS	\$ 1,162,528,434	\$ 49,173,825	\$ 72,725,478	\$ 23,551,651	\$ 1,186,080,085	\$ 104,482,342	9.86%
2	RTS	\$ 24,136,615	\$ 481,520	\$ 2,255,994	\$ 1,774,475	\$ 25,911,090	\$ 2,342,698	9.94%
3	RTD	\$ 452,617	\$ 20,184	\$ 29,884	\$ 9,670	\$ 482,287	\$ 41,797	9.94%
4	GS-1	\$ 239,322,414	\$ 11,919,090	\$ 11,436,031	\$ (483,060)	\$ 238,839,354	\$ 21,475,544	9.88%
5	GS-3	\$ 723,227,984	\$ 40,639,283	\$ 49,238,413	\$ 8,399,129	\$ 731,627,113	\$ 51,486,634	7.57%
6	LP-4	\$ 357,489,640	\$ 21,274,405	\$ 31,224,249	\$ 9,949,844	\$ 367,439,484	\$ 20,700,328	5.97%
7	IS-P	\$ 20,607,036	\$ 1,498,978	\$ 2,318,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%
8	LP-5	\$ 173,359,863	\$ 10,209,777	\$ 18,684,764	\$ 8,474,988	\$ 181,834,949	\$ 8,493,720	4.90%
9	IS-T	\$ 80,374,849	\$ 7,068,121	\$ 11,127,614	\$ 4,061,494	\$ 84,436,343	\$ 3,496,587	4.32%
10	LP-6	\$ 28,422,054	\$ 1,574,063	\$ 2,896,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,946	4.26%
11	LPEP	\$ 4,781,481	\$ 38,803	\$ 406,080	\$ 367,277	\$ 5,148,958	\$ 458,279	9.77%
12	ISA	\$ 5,597,198	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,198	\$ 84	0.00%
13	IS-1	\$ 181,239	\$ 8,908	\$ 11,957	\$ 2,049	\$ 183,288	\$ 14,750	9.93%
14	BL	\$ 615,787	\$ 37,318	\$ 35,870	\$ (1,448)	\$ 614,341	\$ 55,544	9.94%
15	SA	\$ 4,632,983	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,683,753	\$ 423,507	9.94%
16	SM	\$ 1,053,734	\$ 18,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 96,424	9.94%
17	SHS	\$ 19,193,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,218	\$ 1,749,311	9.94%
18	SE	\$ 968,077	\$ 82,971	\$ 111,102	\$ 48,132	\$ 1,014,209	\$ 91,700	9.94%
19	TS	\$ 44,650	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,116	9.94%
20	SI-1	\$ 23,030	\$ 302	\$ 536	\$ 233	\$ 23,263	\$ 2,103	9.94%
21	GH-1	\$ 31,002,583	\$ 1,598,306	\$ 1,918,322	\$ 332,016	\$ 31,334,599	\$ 2,788,094	9.89%
22	GH-2	\$ 8,641,014	\$ 341,867	\$ 411,647	\$ 69,780	\$ 8,710,794	\$ 804,521	9.90%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,600	\$ 39,615	\$ -18,016	\$ 1,202,013	\$ 64,712	5.69%
24	PRS	\$ 6,433,825	\$ 80,274	\$ 80,274	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 2,892,262,770	\$ 146,870,348	\$ 205,796,376	\$ 58,926,028	\$ 2,951,178,798	\$ 221,271,057	8.11%
26								
27	Annualization Adjustment	\$ 13,701,013	\$ 660,598	\$ 716,574	\$ 55,977	\$ 13,756,991	\$ 817,664	6.71%
28								
29	Total PUC Tariff Revenue	\$ 2,905,953,783	\$ 147,530,944	\$ 206,512,950	\$ 58,982,006	\$ 2,964,935,789	\$ 222,849,809	8.32%
30								
31	Other Electric Revenues							
32	Late Payment	\$ 6,588,983	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 18,906,000	\$ -	\$ -	\$ -	\$ 18,906,000	\$ -	0.00%
35	Other	\$ 18,492,871	\$ 15,807,971	\$ 15,607,971	\$ -	\$ 18,492,871	\$ -	0.00%
36	Total Other	\$ 39,967,934	\$ 15,722,228	\$ 16,733,271	\$ 11,045	\$ 39,978,979	\$ 580,008	1.47%
37								
38	Total Operating Revenue	\$ 2,945,921,717	\$ 163,253,170	\$ 222,246,221	\$ 58,993,051	\$ 3,004,914,768	\$ 223,429,817	8.03%

Note 1: Col 11, Page 6
 Note 2: Col 5, page 6
 Note 3: Col 5, page 2 x 0.0564
 Note 4: Col 5 - Col 4
 Note 5: Col 11 - Col 11, page 5
 Note 6: Col 12 / Col 11, page 5 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Present Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line Number	Rate Schedule	Proposed Distribution Rate Revenue	Distribution EDI/IDI Credit	Present Transmission Rate Revenue	CTC Present Rate Revenue	ITC Present Rate Revenue	E&C Present Rate Revenue	Total Proposed Rate Revenue	State Tax Adjustment Surcharge (STAS) 0.0%	Total Revenue	Total Revenue Change	Total Percent Change
			(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)				(Note 6)	(Note 7)
1	RS	\$ 374,730,819	\$ -	\$ 49,075,478	\$ 28,534,573	\$ 135,458,347	\$ 573,481,807	\$ 1,161,280,824	\$ -	\$ 1,161,280,824	\$ 80,830,891	7.49%
2	RTS	\$ 4,081,382	\$ -	\$ 481,038	\$ 548,283	\$ 3,184,277	\$ 15,847,311	\$ 24,120,271	\$ -	\$ 24,120,271	\$ 568,224	2.41%
3	RTD	\$ 152,316	\$ -	\$ 20,194	\$ 13,245	\$ 62,978	\$ 203,884	\$ 452,617	\$ -	\$ 452,617	\$ 32,127	7.64%
4	GS-1	\$ 83,196,865	\$ -	\$ 11,799,899	\$ 6,824,274	\$ 25,492,537	\$ 110,871,751	\$ 238,085,326	\$ -	\$ 238,085,326	\$ 21,958,604	10.18%
5	GS-3	\$ 127,214,961	\$ -	\$ 38,388,926	\$ 28,199,364	\$ 98,684,740	\$ 408,352,257	\$ 694,840,248	\$ -	\$ 694,840,248	\$ 43,087,505	6.81%
6	LP-4	\$ 32,394,500	\$ -	\$ 19,785,197	\$ 15,363,418	\$ 51,551,438	\$ 220,322,487	\$ 339,417,020	\$ -	\$ 339,417,020	\$ 10,750,484	3.27%
7	IS-P	\$ 2,124,873	\$ -	\$ 1,495,979	\$ 81,432	\$ 3,312,985	\$ 13,610,867	\$ 20,607,036	\$ -	\$ 20,607,036	\$ 383,427	1.90%
8	LP-5	\$ 1,625,487	\$ -	\$ 9,899,289	\$ 8,483,011	\$ 28,388,003	\$ 118,422,901	\$ 166,618,689	\$ -	\$ 166,618,689	\$ 18,733	0.01%
9	IS-T	\$ 889,945	\$ -	\$ 7,068,121	\$ (1,187,754)	\$ 15,303,593	\$ 58,282,945	\$ 80,374,849	\$ -	\$ 80,374,849	\$ (564,898)	-0.70%
10	LP-8	\$ 185,273	\$ -	\$ 1,574,063	\$ 142,517	\$ 6,232,521	\$ 20,287,678	\$ 28,422,054	\$ -	\$ 28,422,054	\$ (97,808)	-0.34%
11	LPEP	\$ 403,993	\$ -	\$ 38,603	\$ 343,110	\$ 1,772,844	\$ 2,222,930	\$ 4,781,481	\$ -	\$ 4,781,481	\$ 90,802	1.94%
12	ISA	\$ 649,373	\$ -	\$ 357,135	\$ (1,143,898)	\$ 2,718,035	\$ 3,018,551	\$ 5,597,196	\$ -	\$ 5,597,196	\$ 84	0.00%
13	IS-1	\$ 67,982	\$ -	\$ 9,908	\$ (28,184)	\$ 60,261	\$ 51,252	\$ 161,239	\$ -	\$ 161,239	\$ 12,701	8.55%
14	BL	\$ 278,848	\$ -	\$ 37,318	\$ 18,788	\$ 69,228	\$ 211,609	\$ 615,787	\$ -	\$ 615,787	\$ 56,990	10.20%
15	SA	\$ 3,528,361	\$ -	\$ 81,045	\$ 12,114	\$ 278,625	\$ 731,818	\$ 4,832,963	\$ -	\$ 4,832,963	\$ 372,717	8.75%
16	SM	\$ 806,059	\$ -	\$ 18,241	\$ (14,605)	\$ 73,228	\$ 189,813	\$ 1,053,734	\$ -	\$ 1,053,734	\$ 83,755	8.63%
17	SHS	\$ 14,645,231	\$ -	\$ 200,392	\$ 81,970	\$ 838,480	\$ 3,627,517	\$ 19,193,590	\$ -	\$ 19,193,590	\$ 1,594,681	9.06%
18	SE	\$ 777,617	\$ -	\$ 82,845	\$ -	\$ 87,259	\$ 38,155	\$ 965,875	\$ -	\$ 965,875	\$ 43,568	4.72%
19	TS	\$ 25,589	\$ -	\$ 1,132	\$ (1,199)	\$ 5,237	\$ 13,890	\$ 44,850	\$ -	\$ 44,850	\$ 3,257	7.87%
20	SI-1	\$ 17,828	\$ -	\$ 302	\$ (873)	\$ 1,964	\$ 3,809	\$ 23,030	\$ -	\$ 23,030	\$ 1,870	8.84%
21	GH-1	\$ 7,502,159	\$ -	\$ 1,497,472	\$ 822,084	\$ 6,848,828	\$ 13,540,005	\$ 30,110,529	\$ -	\$ 30,110,529	\$ 2,438,077	8.80%
22	GH-2	\$ 1,890,837	\$ -	\$ 338,448	\$ 84,558	\$ 1,518,625	\$ 2,977,254	\$ 6,607,522	\$ -	\$ 6,607,522	\$ 534,741	8.61%
23	Standby(LP5-S)	\$ 83,151	\$ -	\$ 21,600	\$ (68,212)	\$ 275,784	\$ 874,895	\$ 1,183,897	\$ -	\$ 1,183,897	\$ 48,696	4.11%
24	PRS	\$ 685,837	\$ -	\$ 60,274	\$ 8,458	\$ 76,119	\$ 5,603,137	\$ 6,433,825	\$ -	\$ 6,433,825	\$ -	0.00%
25	Rate Revenue	\$ 657,762,887	\$ -	\$ 142,109,896	\$ 85,014,462	\$ 380,169,813	\$ 1,570,585,304	\$ 2,835,622,352	\$ -	\$ 2,835,622,352	\$ 162,345,029	6.07%
26												
27	Annualization Adjustment	\$ 6,651,009	\$ -	\$ 693,867	\$ (182,348)	\$ 1,396,463	\$ 6,511,570	\$ 14,070,561	\$ -	\$ 14,070,561	\$ 1,622,774	12.14%
28												
29	Total PUC Tariff Revenue	\$ 663,413,896	\$ -	\$ 142,803,763	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,849,692,913	\$ -	\$ 2,849,692,913	\$ 163,867,803	6.10%
30												
31	Other Electric Revenues											
32	Late Payment	\$ 8,454,708	\$ -	\$ 114,255	\$ -	\$ -	\$ -	\$ 6,568,963	\$ -	\$ 6,568,963	\$ 568,963	9.48%
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
34	Rent	\$ 18,908,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18,908,000	\$ -	\$ 18,908,000	\$ -	0.00%
35	Other	\$ 885,000	\$ -	\$ 15,807,971	\$ -	\$ -	\$ -	\$ 16,492,971	\$ -	\$ 16,492,971	\$ -	0.00%
36	Total Other	\$ 24,245,708	\$ -	\$ 15,722,226	\$ -	\$ -	\$ -	\$ 39,987,934	\$ -	\$ 39,987,934	\$ 568,963	1.44%
37												
38	Total Operating Revenue	\$ 687,659,604	\$ -	\$ 158,525,989	\$ 84,832,104	\$ 381,566,276	\$ 1,577,076,874	\$ 2,889,680,847	\$ -	\$ 2,889,680,847	\$ 164,436,766	6.03%

Note 1: EDI/IDI credits eliminated in proposed budget.
 Note 2: Col 5, page 4
 Note 3: Col 6, page 4
 Note 4: Col 7, page 4
 Note 5: Col 8, page 4
 Note 6: Col 11 - Col 11, page 4
 Note 7: Col 12 / Col 11, page 4 (%)

PPL Electric Utilities Corporation
12 month Period Ended December 31, 2004 Proposed Budget, With Shopping, With Proposed Transmission Revenues

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line Number	Rate Schedule	Total Revenue	Present Transmission Rate Revenue	Proposed Transmission Rate Revenue	Change in Transmission Rate Revenue	Total Proposed Revenue	Total Revenue Change	Total Percent Change	Shopping Factor
		(Note 1)	(Note 2)	(Note 3)	(Note 4)	(Note 5)	(Note 6)	(Note 7)	(Note 8)
1	RS	\$ 1,161,280,824	\$ 49,075,478	\$ 72,580,025	\$ 23,504,548	\$ 1,184,785,372	\$ 104,435,239	9.87%	0.2%
2	RTS	\$ 24,120,271	\$ 481,038	\$ 2,253,738	\$ 1,772,700	\$ 25,892,971	\$ 2,340,924	9.94%	0.1%
3	RTD	\$ 452,617	\$ 20,194	\$ 28,864	\$ 9,670	\$ 482,287	\$ 41,797	9.94%	0.0%
4	GS-1	\$ 238,085,326	\$ 11,799,899	\$ 11,321,670	\$ (478,229)	\$ 237,607,097	\$ 21,480,375	9.94%	1.0%
5	GS-3	\$ 694,640,248	\$ 36,388,926	\$ 46,284,108	\$ 7,895,182	\$ 702,735,430	\$ 50,982,687	7.82%	6.0%
6	LP-4	\$ 339,417,020	\$ 19,785,197	\$ 29,038,552	\$ 9,253,355	\$ 348,670,375	\$ 20,003,839	6.09%	7.0%
7	IS-P	\$ 20,007,036	\$ 1,496,979	\$ 2,316,858	\$ 819,879	\$ 21,426,915	\$ 1,203,305	5.95%	0.0%
8	LP-5	\$ 166,616,689	\$ 9,699,289	\$ 17,750,526	\$ 8,051,237	\$ 174,667,927	\$ 8,069,970	4.84%	5.0%
9	IS-T	\$ 80,374,849	\$ 7,066,121	\$ 11,127,814	\$ 4,061,494	\$ 84,436,343	\$ 3,466,597	4.32%	0.0%
10	LP-6	\$ 28,422,054	\$ 1,574,063	\$ 2,868,817	\$ 1,312,754	\$ 29,734,808	\$ 1,214,946	4.26%	0.0%
11	LPEP	\$ 4,781,481	\$ 38,603	\$ 406,080	\$ 367,477	\$ 5,148,958	\$ 458,279	9.77%	0.0%
12	ISA	\$ 5,597,196	\$ 357,135	\$ 357,135	\$ -	\$ 5,597,196	\$ 84	0.00%	0.0%
13	IS-1	\$ 161,239	\$ 9,908	\$ 11,957	\$ 2,049	\$ 163,288	\$ 14,750	9.93%	0.0%
14	BL	\$ 615,787	\$ 37,316	\$ 35,870	\$ (1,446)	\$ 614,341	\$ 55,544	9.94%	0.0%
15	SA	\$ 4,832,963	\$ 81,045	\$ 131,835	\$ 50,790	\$ 4,883,753	\$ 423,507	9.94%	0.0%
16	SM	\$ 1,053,734	\$ 16,241	\$ 28,911	\$ 12,669	\$ 1,066,403	\$ 96,424	9.94%	0.0%
17	SHS	\$ 19,193,590	\$ 200,392	\$ 355,021	\$ 154,629	\$ 19,348,219	\$ 1,749,311	9.94%	0.0%
18	SE	\$ 965,875	\$ 62,645	\$ 110,880	\$ 48,036	\$ 1,013,910	\$ 91,603	9.93%	0.2%
19	TS	\$ 44,850	\$ 1,132	\$ 1,991	\$ 859	\$ 45,509	\$ 4,116	9.94%	0.0%
20	SI-1	\$ 23,030	\$ 302	\$ 536	\$ 233	\$ 23,263	\$ 2,103	9.94%	0.0%
21	GH-1	\$ 30,110,529	\$ 1,497,472	\$ 1,810,866	\$ 313,423	\$ 30,423,952	\$ 2,749,501	9.94%	5.6%
22	GH-2	\$ 6,907,522	\$ 338,448	\$ 407,530	\$ 69,082	\$ 6,976,604	\$ 603,823	9.94%	1.0%
23	Standby(LP5-S)	\$ 1,183,997	\$ 21,600	\$ 39,615	\$ 18,016	\$ 1,202,013	\$ 64,712	5.69%	0.0%
24	PRS	\$ 6,433,825	\$ 60,274	\$ 60,274	\$ -	\$ 6,433,825	\$ -	0.00%	0.0%
25	Rate Revenue	\$ 2,835,622,352	\$ 142,109,896	\$ 199,348,304	\$ 57,238,408	\$ 2,892,860,760	\$ 219,663,437	8.21%	
26									
27	Annualization Adjustment	\$ 14,070,561	\$ 683,867	\$ 779,345	\$ 85,479	\$ 14,156,040	\$ 1,608,253	12.82%	
28									
29	Total PUC Tariff Revenue	\$ 2,849,692,913	\$ 142,803,763	\$ 200,127,649	\$ 57,323,887	\$ 2,907,016,800	\$ 221,191,690	8.24%	
30									
31	Other Electric Revenues								
32	Late Payment	\$ 6,566,963	\$ 114,255	\$ 125,300	\$ 11,045	\$ 6,580,008	\$ 580,008	9.67%	
33	Misc. Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%	
34	Rent	\$ 16,906,000	\$ -	\$ -	\$ -	\$ 16,906,000	\$ -	0.00%	
35	Other	\$ 16,492,871	\$ 15,607,971	\$ 15,607,971	\$ -	\$ 16,492,871	\$ -	0.00%	
36	Total Other	\$ 39,967,934	\$ 15,722,226	\$ 15,733,271	\$ 11,045	\$ 39,978,979	\$ 560,008	1.47%	
37									
38	Total Operating Revenue	\$ 2,889,660,847	\$ 158,525,989	\$ 215,860,920	\$ 57,334,931	\$ 2,946,995,778	\$ 221,771,697	8.14%	

Note 1: Col 11, page 7
 Note 2: Col 5, page 7
 Note 3: Col 5, page 6 x (1- col 10)
 Note 4: Col 5 - Col 4
 Note 5: Col 3 + Col 6
 Note 6: Col 7 - Col 11, page 4
 Note 7: Col 8 / Col 11, page 4 (%)
 Note 8: Percent customer shopping usage.

PPL ELECTRIC UTILITIES CORPORATION

**Exhibit JMK 2
Cost Allocation Study
Test Year Ended December 31, 2004**

**Witness: Joseph M. Kleha
Docket No. R-00049255**

PPL ELECTRIC UTILITIES CORPORATION

EXHIBIT JMK 2

COST ALLOCATION STUDY

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PPL ELECTRIC UTILITIES CORPORATION
 COST ALLOCATION DETAILS - 12 MONTHS ENDED 12/31/2004
 OPERATING REVENUES
 \$1,000

	Input	Alloc	Output	Total Electric Department	FERC Jurisdiction Transmission	Resale Primary*	PUC Jurisdiction Distribution - Primary/Secondary
OPERATING REVENUES							
SALE OF ELECTRICITY							
1	TRANSMISSION REVENUES	TREV		142,329	142,329	0	0
2	DISTRIBUTION REVENUES	DREV		495,418	0	0	495,418
3	STATE TAX ADJ SURCHARGE	STAS		0	0	0	0
4	TOTAL SALE OF ELECTRICITY		RRT	637,748	142,329	0	495,418
5	LATE PAYMENT CHARGES	S11	R11	6,000	114	0	5,886
6	TOT ADJ'D SALE OF ELECTRICITY		RRTT	643,748	142,443	0	501,304
7	ANNUALIZATION	ANN		4,876	748	0	4,128
8	ANNUAL ADJ'D SALE OF ELECT		ARTT	648,624	143,191	0	505,432
OTHER OPERATING REVENUES							
9	MISCELLANEOUS SERVICE REVS	S20	SK401 R20	0	0	0	0
RENT-ELECTRIC PROPERTY							
10	TRANSMISSION RELATED	S23	SK401T R23	0	0	0	0
11	DISTRIBUTION RELATED	S24	SP30 R24	16,906	1	13	16,892
OTHER ELECTRIC REVENUE							
12	TRANSMISSION RELATED	S26	SK401T R26	15,608	15,608	0	0
13	DISTRIBUTION RELATED	S27	SP30 R27	885	0	1	884
14	OTHER	S37	SK939 R37	0	0	0	0
15	TOTAL OTHER OPERATING REVS		ROOT	33,399	15,609	14	17,776
16	TOTAL OPERATING REVENUES		ROT	682,022	158,800	14	523,208
17	BASE FOR GROSS RECEIPTS TAX		RRBG	648,624	143,191	0	505,432
18	GROSS RECEIPTS TAX @ 5.9%		TXGR	38,269	8,448	0	29,821

* DIRECT ASSIGNMENT

PPL ELECTRIC UTILITIES CORPORATION
 COST ALLOCATION DETAILS - 12 MONTHS ENDED 12/31/2004
 OPERATING REVENUES PROPOSED
 \$1,000

Line No.	Input	Alloc	Output	Pa Jurisdct Distribution Only	RS	RTS	GS-1	GS-3	LP-4	ISP	LP-5
OPERATING REVENUES											
SALE OF ELECTRICITY											
1	TREVP			0	0	0	0	0	0	0	0
2	DREVP			657,763	374,883	4,081	83,478	127,283	32,623	2,141	1,793
3	STASP			0	0	0	0	0	0	0	0
4			RRTP	657,763	374,883	4,081	83,478	127,283	32,623	2,141	1,793
5			R11P	6,474	3,834	36	1,093	1,105	298	7	0
6			RRTP	664,237	378,717	4,117	84,569	128,388	32,921	2,148	1,793
7	ANNP			5,651	3,553	25	1,335	1,293	(585)	30	(108)
8			ARTTP	669,888	382,270	4,142	85,904	129,681	32,356	2,178	1,685
OTHER OPERATING REVENUES											
9	S20	CW9	R20	0	0	0	0	0	0	0	0
10		RCW9	R20D	0	0	0	0	0	0	0	0
11		RCW9	R20C	0	0	0	0	0	0	0	0
RENT-ELECTRIC PROPERTY											
12	S23	RD10	R23	0	0	0	0	0	0	0	0
13	S24	P30	R24	16,892	9,519	486	1,622	3,581	928	58	7
14		DP30	R23D	11,656	5,466	421	1,088	3,412	912	57	0
15		CP30	R23C	5,236	4,053	65	524	169	17	1	7
OTHER ELECTRIC REVENUE											
16	S26	RD10	R26	0	0	0	0	0	0	0	0
17	S27	P30	R27	884	567	20	86	129	32	2	1
18		DP30	R27D	385	180	14	38	113	30	2	0
19		CP30	R27C	499	387	6	50	16	2	0	1
20	S37	K929	R37	0	0	0	0	0	0	0	0
21		DK929	R37D	0	0	0	0	0	0	0	0
22		CK929	R37C	0	0	0	0	0	0	0	0
23			ROOT	17,776	10,086	506	1,708	3,710	980	59	8
24			ROOTD	12,041	5,646	435	1,134	3,524	942	59	0
25			ROOTC	5,735	4,440	72	574	185	18	1	8
26			ROTP	687,864	392,356	4,648	87,612	133,391	33,316	2,237	1,693
27			RRBGP	669,888	382,270	4,142	85,904	129,681	32,356	2,178	1,685
28			TXGRP	39,523	22,554	244	5,068	7,651	1,909	129	99

PPL ELECTRIC UTILITIES CORPORATION
 COST ALLOCATION DETAILS - 12 MONTHS ENDED 12/31/2004
 OPERATING REVENUES PROPOSED
 \$1,000

Line No.	Input	Alloc	Output	IST	LP-6	LPEP	ISA	GH	SL/AL	L5-S
OPERATING REVENUES										
SALE OF ELECTRICITY										
1	TRANSMISSION REVENUES	TREVP		0	0	0	0	0	0	0
2	DISTRIBUTION REVENUES	DREVP		1,152	185	404	661	9,193	19,805	83
3	STATE TAX ADJ SURCHARGE	STASP		0	0	0	0	0	0	0
4	TOTAL SALE OF ELECTRICITY		RRTP	1,152	185	404	661	9,193	19,805	83
5	LATE PAYMENT CHARGES		R11P	0	0	0	0	57	44	0
6	TOT ADJ'D SALE OF ELECTRICITY		RRTP	1,152	185	404	661	9,250	19,849	83
7	ANNUALIZATION	ANNP		(7)	(1)	(43)	(42)	284	(106)	3
8	TOT ADJ'D SALE OF ELECTRICITY		ARTTP	1,145	184	361	619	9,534	19,743	86
OTHER OPERATING REVENUES										
9	MISC SERVICE REVS (451)	S20	CW9 R20	0	0	0	0	0	0	0
10	DEMAND COMPONENT		RCW9 R20D	0	0	0	0	0	0	0
11	CUSTOMER COMPONENT		RCW9 R20C	0	0	0	0	0	0	0
RENT-ELECTRIC PROPERTY										
12	TRANSMISSION RELATED	S23	RD10 R23	0	0	0	0	0	0	0
13	DISTRIBUTION RELATED	S24	P30 R24	3	1	22	1	243	421	1
14	DEMAND COMPONENT		DP30 R23D	0	0	21	0	217	53	0
15	CUSTOMER COMPONENT		CP30 R23C	3	1	0	1	28	368	1
OTHER ELECTRIC REVENUE										
16	TRANSMISSION RELATED	S26	RD10 R26	0	0	0	0	0	0	0
17	DISTRIBUTION RELATED	S27	P30 R27	0	0	1	0	10	37	0
18	DEMAND COMPONENT		DP30 R27D	0	0	1	0	7	2	0
19	CUSTOMER COMPONENT		CP30 R27C	0	0	0	0	2	35	0
20	OTHER	S37	K929 R37	0	0	0	0	0	0	0
21	DEMAND COMPONENT		DK929 R37D	0	0	0	0	0	0	0
22	CUSTOMER COMPONENT		CK929 R37C	0	0	0	0	0	0	0
23	TOTAL OTHER OPERATING REVS		ROOT	3	1	22	1	253	457	1
24	DEMAND COMPONENT		ROOTD	0	0	22	0	224	55	0
25	CUSTOMER COMPONENT		ROOTC	3	1	0	1	28	403	1
26	TOTAL OPERATING REVENUES		ROTP	1,148	185	383	820	9,787	20,200	87
27	BASE FOR GROSS RECEIPTS TAX		RRBGP	1,145	184	361	619	9,534	19,743	86
28	GROSS RECEIPTS TAX @ 5.0%		TXGRP	68	11	21	37	563	1,165	5

**BEFORE THE
PENNSYLVANIA PUBLIC UTILITY COMMISSION**

Docket No. R-00049255

PPL ELECTRIC UTILITIES CORPORATION

Statement No. 6

Direct Testimony of Oliver G. Kasper

- 1 Q. Please state your full name and business address.
- 2 A. Oliver G. Kasper, Two North Ninth Street, Allentown, Pennsylvania, 18101.
- 3
- 4 Q. By whom are you employed and in what capacity?
- 5 A. I am employed by PPL Electric Utilities Corporation ("PPL Electric" or the
- 6 "Company") as Manager-Pricing and Contract Administration.
- 7
- 8 Q. What are your principal duties and responsibilities as Manager-Pricing and Contract
- 9 Administration?
- 10 A. I am responsible for Tariff Administration, which involves the development of PPL
- 11 Electric retail tariff rules and regulations, and ensuring their uniform administration
- 12 throughout the Company. I also direct the development of the Company's rate
- 13 design function and supervise the cost of service function.
- 14
- 15 Q. What is your educational background?
- 16 A. I graduated from Michigan Technological University in 1973 with a Bachelor of
- 17 Mechanical Engineering. I am a Registered Professional Engineer in the
- 18 Commonwealth of Pennsylvania.
- 19
- 20 Q. Please describe your professional experience.
- 21 A. I was employed by Westinghouse Electric Corporation in 1973 and served in the
- 22 Marketing Department of the Steam Turbine Division as an Application Engineer.
- 23 During this period, I was involved with all aspects of the initial design and proposal

1 preparation for large steam turbine generator sets. I also was the technical license
2 contact for two foreign manufacturers of Westinghouse turbine generators.

3 In 1976, I joined PPL Electric as a construction engineer for the Susquehanna
4 Steam Electric Station. In this position I was responsible for long-term storage and
5 maintenance for all equipment during construction, and assembly of the Unit 1 and
6 Unit 2 turbine generator sets.

7 In 1978, I was named Energy Management Engineer in PPL Electric's Energy
8 Conservation Department in the former Northern Division. My responsibilities
9 included energy conservation, service coordination, and marketing with PPL's large
10 industrial and commercial customers in that division.

11 In 1982, I was promoted to Senior Engineer-Research and Technical Services;
12 later the department was renamed Industrial and Commercial (I&C) Marketing
13 Programs. My responsibilities included residential thermal storage heating systems
14 research, commercial and industrial HVAC and process heating/cooling applications,
15 research and development, commercial and industrial lighting design, and educating
16 PPL Electric's staff and customers about cogeneration.

17 In 1989, I was promoted to the position of I&C Marketing Manager in PPL
18 Electric's Lancaster Division. My responsibilities included managing a staff that
19 provided direct service and marketing contacts for all industrial and commercial
20 customers in that Division. I was promoted to Manager-Pricing and Contract
21 Administration in 1991, the position I now hold.

22 In my current position, I have been the Company's primary witness in the rate
23 design and tariff language areas for both electric and gas service before the

1 Pennsylvania Public Utility Commission ("PUC" or the "Commission"). I have
2 provided testimony in the 1994 base rate case (Docket No. R-00943271), the 1998
3 Electric Restructuring Case (Docket No. R-00973954), and as a witness in several
4 formal complaint actions by customers involving interruptible service.

5 For PFG Gas, Inc./North Penn Gas Company, I provided rate design and tariff
6 language support for the annual Purchased Gas clause filing (Section 1307(f)) in
7 1999 through 2002. I also provided written testimony and rate design in the PFG
8 Gas, Inc./North Penn Gas Company base rate case in 2001 (Docket No.
9 R-00005277).

10 In 2002, I provided rate design and written testimony before the Federal Energy
11 Regulatory Commission (FERC Docket No. ER02-597-000), for changes to the PJM
12 OATT for certain sub-transmission charges.

13
14 Q. Mr. Kasper, are you sponsoring any exhibits in this proceeding?

15 A. Yes. I am sponsoring Exhibit OGK1, which is Supplement 38 to Tariff - Electric Pa.
16 P.U.C. No. 201 ("Tariff 201"), Exhibit OGK2, The Digest of Changes to PPL Electric
17 Tariff 201, and Exhibit OGK3, the Bill Frequency Analysis.

18
19 Q. Mr. Kasper, what is the purpose of your testimony?

20 A. My testimony addresses six subjects: (1) the effects of the pro forma adjustments to
21 historic test year book revenues and future test year budget revenues; (2) the
22 allocation of the proposed increase among customer classes; (3) rate design; (4)
23 other proposed tariff changes; (5) bill frequency analysis; and (6) proof of revenues.

1 **PRO FORMA ADJUSTMENTS TO HISTORIC AND FUTURE TEST YEAR REVENUES**

2 Q. Mr. Kasper, please describe the purpose of Schedule D-3 to Exhibits Historic 1 and
3 Future 1.

4 A. Schedule D-3 in Exhibit Historic 1 shows pro forma ratemaking adjustments to book
5 operating revenues for the historic test year ended December 31, 2003. Schedule
6 D-3 in Exhibit Future 1 shows similar adjustments to budget revenues for the future
7 test year ending December 31, 2004.

8
9 Q. Will you please describe the adjustments shown on Schedule D-3 in Exhibit
10 Historic 1?

11 A. Page 1 of Schedule D-3 in Exhibit Historic 1 contains a summary statement of the
12 various adjustments made to operating revenues for the test year ended
13 December 31, 2003, as follows:

14 Column 1 presents total revenues per books as supplied by Mr. Schadt.
15 Column 2 removes the revenues related to Provider of Last Resort ("POLR") service
16 and revenues related to the recovery of stranded costs. Column 3 sets forth the
17 combined T&D Operations revenues per books. Column 4 is the sum of all
18 adjustments proposed to adjust the book revenues to the pro forma ratemaking level
19 found in Column 5. Line 2, Column 4 adjusts distribution revenues to reflect the
20 annualization of sales and revenues at December 31, 2003 and the roll-in of the
21 State Tax Adjustment Surcharge ("STAS"). All revenues in Column 5 are pro forma.
22 Total pro forma operating revenues for the year ended December 31, 2003 appear
23 on Line 15, Column 5.

1

2 Q. Please describe the adjustments shown on Schedule D-3 of Exhibit Future 1.

3 A. Page 1 of Schedule D-3 in Exhibit Future 1 contains a summary statement of the
4 various adjustments made to operating revenues budgeted for the year ending
5 December 31, 2004, as follows:

6 Column 1 presents total budget revenues as supplied by Mr. Schadt. Column 2
7 removes the revenues related to POLR service and revenues related to the recovery
8 of stranded costs. Column 3 sets forth the budgeted revenues for the combined T&D
9 Operations. Column 4 is the sum of all adjustments proposed to bring the budgeted
10 revenues to the pro forma ratemaking level found in Column 5. Line 2, Column 4
11 adjusts distribution revenues to reflect the budgeted annualization of sales and
12 revenues at December 31, 2004 and the roll-in of the STAS. All revenues in Column
13 5 are pro forma. Total pro forma operating revenues at present rates for the year
14 ending December 31, 2004 appear on Line 14, Column 5.

15

16 Q. Please continue your explanation of Schedule D-3.

17 A. Page 2 of Schedule D-3 for both Exhibits Historic 1 and Future 1 shows the details of
18 the number of customers (Column 3), sales (Column 4) and revenue by each rate
19 component (Distribution-Column 5, Distribution EDI/IDI Credits-Column 6,
20 Transmission-Column 7, CTC-Column 8, ITC-Column 9, Energy and Capacity
21 Column 10, and STAS-Column 12) by tariff rate schedule (Column 2). A minor
22 adjustment was made to the transmission revenue in Column 7 to remove

1 transmission revenues related to PPL Electric's wholesale customers. The Total
2 Revenue by rate schedule can be found in Column 13.

3 Page 3 of Schedule D-3 shows, on Line 27, for both the historic test year and
4 future test year, the total annualization adjustment by rate component.

5 Page 4 of Schedule D-3, for both the historic test year and future test year,
6 shows the effect of the STAS roll-in to each of the base rate components. Each
7 component of the base rates shown on page 3 is multiplied by one plus the
8 respective STAS rate for the year (historic test year STAS equals 1.26%; future test
9 year STAS equals 1.16%) to develop the base rate components shown on Page 4.
10 The STAS revenue in Column 10 is then set to zero.

11 On page 5 of Schedule D-3, for both the historic test year and future test year,
12 the revenue effect of shopping customers on the Company's transmission and
13 energy and capacity revenues are added back for rate design purposes and proof of
14 revenue calculations. This adjustment to revenues is for calculation purposes only,
15 treating all customers as if they are supplied by POLR service.

16
17 Q. Please explain why you are adding back the transmission and energy and capacity
18 revenues associated with the shopping customers.

19 A. All of the Company's computer models for designing rates are based on the total
20 kWh being supplied by the Company (i.e., they are constructed using the assumption
21 that customers are not shopping). As shown on the proofs of revenue sheets in
22 response to Exhibit Regs., Part IV, Section C, it can be seen that, in the units
23 column, the kWh are constant for all components of the rates, as if no customers are

1 shopping. Accordingly, the Company calculates the summary of total revenues at
2 the bottom of each sheet assuming it provides POLR service to all customers. This
3 adjustment for shopping customers has no effect on the amount of the increase,
4 allocation of the increase or the proposed rate design.

5
6 Q. Please continue with your discussion of Schedule D-3.

7 A. Page 6 of Schedule D-3, for both the historic test year and future test year, shows
8 the proposed distribution revenues in Column 3, and the elimination of the EDI/IDI
9 credits for distribution in Column 4.

10 Page 6A of Schedule D-3, for both the historic test year and future test year,
11 shows the pass through of the transmission service charges that PPL Electric pays
12 to PJM, as described in Mr. Krall's direct testimony (PPL Statement No. 4).

13
14 Q. Please explain the relationship of the percentage increase shown on Page 6A,
15 Column 9 of Schedule D-3, for both the historic test year and future test year, and
16 the proof of revenue calculations.

17 A. The total percentage increases shown by rate schedule in Column 9, page 6A are
18 traceable to the response to Exhibit Regs., Part IV, Section C, Calculation of Effect of
19 Proposed Rate (Proof of Revenue), for each rate schedule.

20
21 Q. Please continue with your discussion of Schedule D-3 for both the historic test year
22 and future test year.

1 A. Page 7 and Page 7A of Schedule D-3, for both the historic test year and future test
2 year, reduce the transmission and energy and capacity revenues from Page 6 and
3 6A by the shopping factor shown on page 7A, Column 10 to remove the revenue
4 impact for the shopping customers that was included for calculation purposes on
5 Page 6.

6 The proposed distribution rate increase is found in Column 12, Line 38, page 7,
7 of Schedule D-3 for both the historic test year and future test year. For the future test
8 year, the proposed increase in distribution revenues is \$164,436,766.

9 The proposed total increase by rate schedule is found in Column 8, page 7A.
10 These increases reflect both the requested increase in distribution revenues and an
11 estimate of the effect of the pass through of FERC-approved transmission service
12 charges that will begin on January 1, 2005, as described in Mr. Krall's testimony.
13 The total proposed percent increase can be found in Column 9, line 38, Page 7A.
14 For the future test year, the total increase is \$221,771,000 or an 8.14% increase.

15

16

ALLOCATION OF THE REVENUE INCREASE

17

Q. Is there a general pricing philosophy and direction that PPL Electric has followed in
18 the allocation of the distribution increase for this case?

18

19

A. As discussed in Mr. Krall's testimony, PPL Electric established the following
20 objectives in allocating revenue requirements:

20

21

1. Keep the increase on a total-bill basis to all residential rate schedules below

22

10%. "Total-bill" basis means that the allocation process included both the

23

distribution increase proposed in this case and an estimate of the increase in

1 transmission service charge pass through that will occur on January 1, 2005, as
2 compared to the total bill paid by customers.

3 2. Keep the increase on a total-bill basis to all rate schedules below 10%.

4 3. Move the relative rate of return for each rate schedule closer to the system
5 average rate of return.

6

7 Q. How did the Company allocate the proposed rate increase among its various rate
8 schedules?

9 A. In accordance with these principles, the proposed increase was allocated based on
10 the results of the class cost of service study prepared by Mr. Kleha with the
11 constraint that no rate schedule received an increase in total rates in excess of 10%.

12

13 Q. Why did the Company limit the increase to 10%?

14 A. This is the Company's first rate increase filing in almost ten years. Under normal
15 circumstances, i.e., no rate caps, the Company's rates probably would have changed
16 in small increments on several occasions over the past ten years. The Company's
17 transmission and distribution rates have been subject to the rate cap, so these more
18 modest filings could not be made. As a result, a larger percentage increase is now
19 required. Because of this, the Company determined to limit the total amount of the
20 increase to any rate class to 10%. This limitation also is consistent with the principle
21 of gradualism in rate design.

22

1 Q. Applying these principles, what class revenue allocations is the Company proposing
2 in this proceeding?

3 A. The allocations are summarized in the following charts. Figure 1 shows, for the major
4 rate schedules, the proposed percentage increase in total rates. Figure 2 shows the
5 percentage contribution of each rate schedule to the system average return, both
6 before and after the proposed increase. Similar information for all the other rate
7 schedules can be determined from Exhibit JMK2.

8 As shown on Figure 1, each rate schedule receives an increase in total rates
9 of less than 10%, and, as shown on Figure 2, each rate schedule moves toward the
10 system average return, in terms of percentage contribution to the system average
11 return.

12 Figure 1
13 Percent Increase in Total Rates

	Residentiall RS	Street Lighting	General Service GS-1	General Service GS-3	Primary Service LP-4	Large Power LP-5	Interruptible Service IST	System Total
Percent Increase	9.7%	9.9%	9.9%	7.8%	6.1%	6.0%	4.8%	8.1%

14
15 Figure2
16 Rate of Return as a Percent of System Average Rate of Return
17 Present and Proposed

	Residentiall RS	Street Lighting	General Service GS-1	General Service GS-3	Primary Service LP-4	Large Power LP-5	Interruptible Service IST	System Total
Present	41%	26%	237%	269%	272%	603%	2228%	100%
Proposed	60%	31%	184%	228%	228%	275%	499%	100%

18
19 **RATE DESIGN**

20 Q. Please describe the overall rate design approach in PPL Electric's proposed Tariff
21 No. 201, Supplement 38, provided as Exhibit OGK1.

1 A. The primary objective of the rate design was to develop rate schedules that would
2 produce the requested revenues when applied to forecasted conditions for the 12
3 months ending December 31, 2004.

4
5 Q. How was the cost of service reflected in the rate design?

6 A. In the analysis of the cost of service for distribution operations, there are only two
7 types of costs, customer and demand. In the presently effective residential rate
8 (Rate Schedule RS) and the small general service rate (Rate Schedule GS-1),
9 however, a large portion of the distribution revenue is being collected through usage,
10 or kWh charges. In this filing, PPL Electric is proposing to move toward distribution
11 rates that are more demand and customer dependent and less energy dependent.
12 This change is more reflective of how costs are incurred by a distribution company.

13

14 **Residential Rate Schedules**

15 **Rate Schedule RS-Residential Service:**

16 Q Are there any major changes proposed to the Residential Rate –Rate Schedule RS?

17 A. The Company is proposing to increase the customer charge from \$6.47 to \$12.20
18 per month to more accurately reflect the cost of service. This new design also
19 incorporates the first 200 kWh of distribution service into the customer charge. The
20 total number of kWh steps within the rate remains the same at three, with no charge
21 per kWh for the first 200 kWh. The second kWh step includes usage from 201 kWh
22 up to 800 kWh, as does the present rate structure; the third step applies to usage
23 over 800 kWh.

1 **Residential Time of Day-Rate Schedule RTD**

2 Q. What changes are being proposed for Residential Time of Day, Rate Schedule
3 RTD?

4 A. No rate design changes are being proposed for this rate schedule.

5 **Residential Thermal Storage-Rate Schedule RTS**

6 Q. What changes are being proposed for Residential Thermal Storage, Rate Schedule
7 RTS?

8 A. No rate design changes are being proposed for this rate schedule.

9 **General Service and Large Power Primary Voltage (12,000 volts) Rates**

10 **Small General Service – Rate Schedule GS-1**

11 Q. What changes are being proposed for Small General Service, Rate Schedule GS-1?

12 A. The structure of Rate Schedule GS-1 remains essentially unchanged with a
13 customer charge that includes the first 5 kW of the billing demand. PPL Electric is
14 proposing to increase the customer charge to include the full demand charges
15 associated with 5 kW. In the present rates, the customer charge is set too low and
16 only recovers demand charges associated with 4 kW.

17 **Large General Service – Rate Schedule GS-3**

18 Q. Are there any changes proposed to Large General Service, Rate Schedule GS-3?

19 A. Yes. In keeping with the general direction of moving toward more customer and
20 demand-oriented rates and away from kWh-based rates, proposed Rate Schedule
21 GS-3 will recover 95% of the overall distribution revenue through demand charges.

1 The present Rate Schedule GS-3 rate recovers 85% of the overall distribution
2 revenue through demand charges.

3 **Large Power Firm Service at 12,000 Volts – Rate Schedule LP-4**

4 Q. Are there any changes proposed to Large Power Service, Rate Schedule LP-4?

5 A. Yes. For Rate Schedule LP-4, kWh charges have been eliminated and all
6 distribution revenue will be collected through demand charges

7 **Large Power Interruptible Service at 12,000 Volts – Rate Schedule IS-P**

8 Q. Are there any changes proposed to Large Power Interruptible Service, Rate
9 Schedule IS-P?

10 A. No rate design changes are being proposed for this rate schedule.

11 **Large Power Customers with Service at 69,000 Volts**

12 **Firm Power Rate-Rate Schedule LP-5**

13 Q. Are there any changes proposed to the distribution rate for Large Power Service,
14 Rate Schedule LP-5?

15 A. No distribution rate increase is proposed for this rate schedule. However, the
16 Company is proposing to eliminate the transmission credit for 230,000 volt service.
17 No customers currently receive service at this voltage level.

18 **Interruptible Power Rate – Rate Schedule IS-T**

19 Q. Are there any changes to the distribution rate for Large Power Interruptible Service,
20 Rate Schedule IS-T?

21 A. The Company is proposing to reduce the distribution rate in this rate schedule.

22 **Firm Power, Rate Schedule LP-6**

23 Q. Are there any changes proposed for Large Power Service, Rate Schedule LP-6?

1 A. The Company is proposing to reduce the distribution rate in this rate schedule.

2 **Electric Propulsion, Rate Schedule LPEP**

3 Q. Are there any changes proposed for Electric Propulsion, Rate Schedule LPEP?

4 A. The Company is proposing to eliminate the credit for non-utilization of the
5 Company's 69,000 volt or 138,000 volt "3 phase" facilities.

6

7

TARIFF CHANGES

8 Q. Would you briefly describe the contents of Exhibit OGK2?

9 A. This exhibit, which is entitled "Digest of Proposed Changes Requested in
10 Supplement No. 38 to Tariff – Electric Pa. P.U.C. No. 201," contains a summary of
11 the Company's proposed rules and rate changes. A copy of this digest is provided to
12 all PPL Electric employees who have responsibility for administration of the electric
13 tariff.

14

15 **Rule Changes**

16 Q. Is there a comprehensive list of changes that summarizes all the proposed tariff
17 changes?

18 A. Yes. This list can be found in the summary starting on page 2 of Exhibit OGK1,
19 Supplement No. 38 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

20

21 Q. Are there any proposed changes in the minimum revenue guarantees provision?

22 A. Yes. Existing Tariff Rules 3-B and 4-B require a revenue guarantee for line
23 extensions and speculative line extensions, respectively. The Company is proposing

1 to revise "minimum revenue guarantee" to "minimum distribution revenue guarantee"
2 in each of these rules. This change will clarify that only distribution revenue will be
3 considered for the revenue guarantee.
4

5 Q. Are there any changes proposed to the provision for Extension for Individual
6 Service?

7 A. Yes. Line extensions under Rule 3-A are intended to include only distribution system
8 construction consisting of more than the normal service facilities, which are
9 transformers, transformer devices, service drop and meter. However, the existing
10 language in this rule does not provide clear distinction between facilities extended
11 along the route of normal distribution system development and facilities installed
12 solely for a customer. The Company is proposing to revise Tariff Rule 3-A to clarify
13 that a service extension begins at the point where an extension departs from the
14 normal route of distribution system development and is installed as a service
15 extension solely for the customer. This change is necessary to address situations
16 where a customer's property line is significantly remote from the route of the
17 distribution system, such as up a mountain trail.
18

19 Q. Are there any changes proposed in the "Speculative Service Extensions" provision of
20 Tariff Rule 4?

21 A. Yes. Existing Tariff Rule 3-F(3) provides definitive authority to charge differential
22 billing if there is a revenue guarantee shortfall for a line extension. Currently, there is
23 no language in Tariff Rule 4-B that provides similar authority for speculative line

1 extensions. In the administration of revenue guarantees for both speculative and
2 non-speculative line extensions, the intent is to charge differential billing in the event
3 of a revenue guarantee shortfall. Therefore, the Company is proposing to add
4 language to Tariff Rule 4-B tracking language from Tariff Rule 3-F(3) that clarifies the
5 Company's authority to charge differential billing.

6
7 Q. Are there any changes proposed to the "Alternate Service" provision of Tariff Rule 4?

8 A. Yes. Under the present Tariff Rule 4-D, the Company will install facilities for an
9 alternate source of service when the customer agrees to compensate the Company
10 for the estimated cost of the additional facilities maintained for the alternate service.
11 The current language in this tariff rule addresses current costs, but does not address
12 potential future costs. The Company is proposing to revise Tariff Rule 4-D to clarify
13 that the customer is required to compensate the Company for all costs incurred to
14 provide the alternate service, including the future estimated costs of continuing to
15 provide the alternate service.

16
17 Q. Are there any changes proposed to the "Use of Service" provisions of Tariff Rule 5?

18 A. Yes. Tariff Rule 5-A is being revised to clarify the customer's responsibility beyond
19 the point of delivery. It is the customer's responsibility to purchase and install
20 protective devices and alternate power supplies to protect the customer's facilities
21 and property. This change is necessary to clarify the customer's responsibility in this
22 area.

1 Q. Are there any changes proposed to Rule 6A – Standby Service for Qualified
2 Facilities?

3 A. Yes. The present version of Tariff Rule 6A defines “Back-up Power” as electric
4 energy or capacity supplied by the Company to replace energy or capacity regularly
5 supplied by the QF’s equipment when such equipment is not available during an
6 outage for other than prescheduled maintenance or fuel supply disruptions. Back-up
7 Power is limited to 1,314 hours during the most recent 12-month period. Tariff Rule
8 6A further provides that energy and capacity supplied beyond 1,314 hours is
9 supplied as Supplementary Power. However, the definition of an outage in Tariff
10 Rule 6A must be clarified in order to determine whether power is being supplied as
11 back-up power or as supplementary power. To clarify this definition, the Company is
12 proposing to include language stating that an outage is the forced interruption of the
13 QF’s entire generation output.

14
15 Q. Are there any changes proposed to the “Temporary Service” provision in Tariff
16 Rule 7?

17 A. Yes. Temporary service is provided under Rule 7-A for less than one year or for a
18 year or more when the Company must install facilities that will be used solely for a
19 service that is known to be limited in duration. The Company is proposing to revise
20 Tariff Rule 7-A to include seasonal service, which is service for less than one year for
21 which the Company is requested to leave the facilities in place for subsequent
22 reconnection the following years. This change is necessary because customers
23 requesting annual connects and disconnects for seasonal use do not fully

1 compensate the Company for the cost of facilities installed. Specifically including
2 seasonal-use customers within the definition of "Temporary Service" in Tariff Rule 7-
3 A will help to ensure that the Company is fully compensated for the cost of facilities
4 installed and maintained for annual use.

5
6 Q. Are there any proposed changes in Tariff Rule 8 - Measurement of Service?

7 A. Yes. There are two clarifications to this tariff rule. First, Tariff Rule 8-B (Metering
8 Installations) currently provides that service at each point of delivery is metered
9 through one or more meters as required by the applicable rate schedules. The
10 Company is proposing to revise this tariff rule to clarify that measurement from
11 separate points of delivery are not combined for billing purposes. Second, Tariff
12 Rule 8-C currently allows the Company to determine kilowatt hours and billing
13 demands by computation instead of measurement for installations having a fixed
14 load or demand value controlled to operate for a definite number of hours during a
15 billing period. The Company is proposing to revise this tariff rule to require an
16 electric service contract for billing under this unmetered service.

17
18 Q. Are there any changes proposed to Tariff Rule 10 – "Disconnection and
19 Reconnection of Service"?

20 A. Yes. Tariff Rule 10-C currently sets forth conditions for reconnection of electric
21 service, including the full payment of charges for energy used, but not metered, all
22 costs of the Company's investigation and any property damage associated therewith.
23 The Company is proposing to revise this tariff rule to specify that those charges

1 include, but are not limited to: the Company's cost of tampering investigations,
2 inspections, billing, and corrective action on unsafe equipment.

3
4 **Rider Changes**

5 Q. Does PPL Electric propose any changes in the State Tax Adjustment Surcharge
6 ("STAS")?

7 A. Yes. The Company is proposing to replace the current single STAS rate with a two-
8 part rate. This change is required because the taxes identified below in Part 1 of the
9 STAS are applied only to distribution charges, while the Gross Receipts Tax in Part 2
10 is applied to all bill components.

- 11 • Part 1 will include changes to Capital Stock Tax, Corporate Income Tax, and
12 Public Utility Realty Tax, which will be applied to the Distribution component of
13 the bill.
- 14 • Part 2 includes the Gross Receipts Tax, which will be applied to all components
15 of the bill.

16
17 Q. Does PPL Electric propose to continue the Economic Development
18 Initiatives/Industrial Development Initiatives ("EDI/IDI") credits for distribution
19 service?

20 A. No. PPL Electric is proposing to eliminate these credits for distribution service.
21 These credits were scheduled to start phasing out beginning on January 1, 1998,
22 and to be completely eliminated by January 1, 2000. In its 1998 restructuring case,
23 the Company proposed to eliminate these credits immediately. The settlement in

1 that case required PPL Electric to maintain the credits through the rate cap periods
2 and unbundle the credits into components of distribution, CTC, and energy &
3 capacity. Later, as part of the Company's securitization filing (Docket No. R-
4 00994637), the credit for CTC was split into ITC and CTC.

5 Because the distribution and transmission rate cap will expire at the end of
6 2004, the Company is proposing to eliminate the EDI/IDI credits for distribution
7 service at that time. The remaining components of the EDI/IDI credits will be
8 maintained through the end of the generation rate cap period.

9
10 Q. Are there any changes proposed to the Optional Power Quality Services Rider?

11 A. This "experimental" Rider was filed with a December 31, 2004 termination date.
12 Because there are no contracts between the Company and any customers for this
13 service, it will be terminated on December 31, 2004.

14
15 Q. Are there any changes proposed to the Sustainable Energy Fund Rider?

16 A. Yes. The Company is proposing that the expiration date be extended to no later than
17 December 31, 2009. The Company is not proposing any change to the rate of 0.01
18 cents per kWh. This rider is discussed in more detail in Mr. Dahl's testimony
19 (Statement No. 7).

20
21 Q. Are there any proposed changes to the Metering and Billing Credit Rider?

22 A. Yes. The Company is proposing that the Metering (excluding residential and general
23 service customers), Meter Reading, and Billing and Collection credits be adjusted,

1 based on current cost of service data. This rider is discussed further in the testimony
2 of Mr. Kleha (Statement No. 5).

3
4 Q. Are there any changes proposed to the Demand Side Initiative Rider?

5 A. Yes. The Company is proposing that this "experimental" rider be extended to
6 January 1, 2008 to continue providing industrial and commercial customers with an
7 option to adjust their load requirements in response to market prices. This rider is
8 discussed further in Mr. Krall's testimony (Statement No. 4).

9
10 Q. Are there any proposed changes to the Demand Side Response Residential Rider?

11 A. Yes. The Company is proposing that this "experimental" rider be extended to
12 September 30, 2007 to continue providing residential customers with an option to
13 adjust their load requirements in response to market prices. This rider is discussed
14 further in Mr. Krall's testimony (Statement No. 4).

15
16 Q. What is the proposed Distribution System Improvement Charge ("DISC")?

17 A. The DISC is a proposed method for recovery of the fixed costs of investment in the
18 delivery system for improvements and relocations to enhance system security,
19 reliability, integrity, safety and long-term viability. This charge is discussed in
20 Mr. Krall's testimony (Statement No. 4) and Mr. Kleha's testimony (Statement No. 5).

21
22 Q. What is the proposed Transmission Service Charge ("TSC")?

1 A. Consistent with the authority set forth in its current tariff, charges that PPL Electric
2 pays to PJM for transmission service are passed through to retail customers. The
3 TSC is a proposed mechanism for this pass through with an estimated initial
4 charge of \$0.00564 per kWh applied to all kWh. This proposal is discussed further
5 in Mr. Krall's testimony (Statement No. 4) and Mr. Kleha's testimony (Statement
6 No. 5).

7
8 **Rate Schedule Changes**

9 Q. Are there any restrictions being proposed for any of the Company's rate schedules?

10 A. Yes. The Company is proposing that for Rate Schedules GS-1 (secondary), GS-3
11 (primary), and LP-4 (12,470kV), new services at voltage levels higher than the
12 specified service voltage level will not be accepted after June 1, 2004.

13
14 Q. Throughout its tariff, PPL Electric continues to publish the expired history of CTC,
15 ITC, energy & capacity and other rates and/or riders. Is PPL Electric proposing to
16 continue this practice?

17 A. No. The Company is proposing to delete, in the compliance filing which will be
18 submitted at the end of this case, all of the expired rates for distribution, CTC, ITC,
19 energy & capacity and other expired rates that are no longer effective. In addition,
20 the Company also is proposing to delete the previous year's expired rate with each
21 annual CTC/ITC reconciliation filing. These proposals will reduce the volume of the
22 tariff and reduce the administrative burden of maintaining this history. As always, the
23 Company will continue to maintain past tariff sheets that can be obtained on request.

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BILL FREQUENCY ANALYSIS

- Q. Mr. Kasper, please explain the methods used to calculate the annual revenue effects of the proposed rates.
- A. Bill distributions and other summaries of billing quantities for all rates are provided for the 12 months ended December 31, 2003 in Exhibit OGK3. Both present and proposed rates were applied to the corrected billing quantities. The results of these calculations were then used to obtain adjusted rate class revenue for the period ended December 31, 2003 and for the budgeted rate class revenue for the period ending December 31, 2004. In this way, the Company derived the total annual revenue effect and the effect by rate classes. Increases also were assigned to the late payment charge and to the annualized revenue adjustment.

PROOF OF REVENUE

- Q. Please explain the proof of revenue or bill frequency analysis.
- A. The response to Exhibit Regs., Part IV, Section C contains a bill frequency analysis which details, by rate class, the billing units for each type of charge in PPL Electric's existing and proposed tariff. In Column 2, there is a summary of the annual billing units for each class. This summary includes total customer, total kW, or total kWhs in the specific block. Column 3 contains the price per unit at current rates. Column 4 shows the total revenue for that block. The percentage increase in proposed rates over current rates is at the bottom of each page. This percentage is used to calculate the dollar revenue increase for all classes. The results of the proof of

1 revenue can be found on Page 6 and 6A of Schedule D-3 of Exhibits Historic 1 and
2 Future 1.

3

4 Q. Have you compared customer bills before and after the proposed increase?

5 A. Yes, Bill comparisons for selected rate schedules can be found in response to
6 Exhibit Regs., Part IV, Section D. Various bill comparisons were completed utilizing
7 average usage and a selected range of residential and general service usage.

8

9 Q. Does this conclude your testimony?

10 A. Yes, it does.

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing document has been served upon the following persons, in the manner indicated, in accordance with the requirements of § 1.54 (relating to service by a participant).

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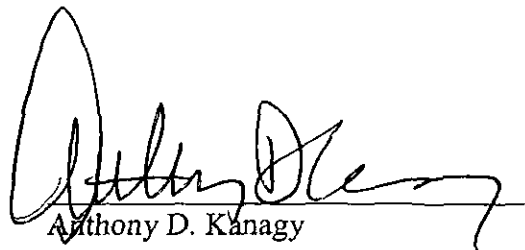
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