

CAPTION SHEET

CASE MANAGEMENT SYSTEM

1. REPORT DATE: 00/00/00	:	
2. BUREAU: AUD	:	
3. SECTION(S):	:	
5. APPROVED BY:	:	4. PUBLIC MEETING DATE:
DIRECTOR:	:	00/00/00
SUPERVISOR:	:	
6. PERSON IN CHARGE:	:	7. DATE FILED: 10/31/06
8. DOCKET NO: R-00061906	:	9. EFFECTIVE DATE: 00/00/00

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PPL ELECTRIC UTILITIES CORP

COMP/APP COUNTY: UTILITY CODE: 110500

ALLEGATION OR SUBJECT

PPL ELECTRIC UTILITIES CORPORATION FILED ITS PRELIMINARY PROPOSED 2007 TRANSMISSION SERVICE CHARGE FILING.

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1. REPORT DATE: 00/00/00	:	
2. BUREAU: AUD	:	
3. SECTION(S):	:	
5. APPROVED BY:	:	4. PUBLIC MEETING DATE:
DIRECTOR:	:	00/00/00
SUPERVISOR:	:	
6. PERSON IN CHARGE:	:	7. DATE FILED: 10/31/06
8. DOCKET NO: R-00061906	:	9. EFFECTIVE DATE: 00/00/00

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PPL ELECTRIC UTILITIES CORP

COMP/APP COUNTY:

UTILITY CODE: 110500

ALLEGATION OR SUBJECT

PPL ELECTRIC UTILITIES CORPORATION FILED ITS PRELIMINARY PROPOSED 2007
TRANSMISSION SERVICE CHARGE FILING.....
12/1/06 - PPL ELECTRIC UTILITIES CORPORATION FILED ITS PROPOSED FINAL 2007
TRANSMISSION SERVICE CHARGE FOR THE PERIOD JANUARY 1, 2007 THROUGH DECEMBER 31
2007.

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KJR

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



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October 31, 2006

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Transmission Service Charge Reconciliation Report
for the Quarter Ended September 30, 2006
Docket Nos. M-~~FACE0611~~ and R-00061906**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Transmission Service Charge (TSC) Reconciliation Report for the Quarter Ended September 30, 2006 at Docket No. M-FACE0611. This filing also provides PPL Electric's calculation of its preliminary TSC rate for the application period January 1, 2007 through December 31, 2007 at Docket No. R-00061906. This reconciliation report and preliminary 2007 TSC calculation are being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc:

Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

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PPL ELECTRIC UTILITIES CORPORATION

**PRELIMINARY PROPOSED 2007
TRANSMISSION SERVICE CHARGE**

Docket No. R-00061906

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JANUARY 1, 2007 THROUGH DECEMBER 31, 2007

<u>Line No.</u>			
1	Transmission Service Charge=	$\frac{TCc - E}{S} \times \frac{1}{(1 - T)}$	
2	TCc = Total Projected PJM-Billed Transmission Service Expenses (Schedule B)		\$ 202,519,739
3	E = Experienced Net Over/(Under) Collections, Including Interest (Schedule 1)		<u>3,234,194</u>
4	(Line 2 less Line 3)		<u>\$ 199,285,545</u>
5	S = Projected Total Retail KWH Sales to Customers		<u>37,356,024,000</u>
6	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699
7	TSC = Transmission Service Charge (¢/ KWH)		<u><u>0.567</u></u>

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PA PUBLIC UTILITY COMMISSION
 SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007
1	Network Transmission Service Charge	\$ 11,754,747	\$ 10,817,191	\$ 11,754,747	\$ 11,375,562	\$ 11,754,747	\$ 11,375,562
2	Network Transmission Service Charge - Call Option	544,870	492,141	544,870	527,294	544,870	527,294
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-
4	PJM System Control and Dispatch Service	1,150,473	1,002,221	1,018,091	885,472	895,848	956,759
5	Transmission Owner Scheduling, System Control and Dispatch Service	222,185	193,554	196,619	171,007	173,011	184,774
6	Reactive Supply and Voltage Control from Generation Sources Service	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011
7	Black Start Service	7,280	7,280	7,280	7,280	7,280	7,280
8	Regulation and Frequency Response Service	1,597,548	1,442,947	1,597,548	1,546,014	1,597,548	1,546,014
9	Operating Reserve - Supplemental Reserve Service						
10	Day Ahead	282,951	246,490	250,393	217,776	220,328	235,308
11	Real Time (Balancing)	140,584	122,468	124,407	108,201	109,469	118,912
12	Synchronous Condensing Charge	829,779	722,852	734,298	638,647	646,130	690,062
13	Operating Reserve - Spinning Reserve Service (A)	-	-	-	-	-	-
14	MAAC	-	-	-	-	-	-
15	PJM West Transition Charge	-	-	-	-	-	-
16	Transmission Losses (Point-to-Point) Credits	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)	-
17	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)
18	PJM Membership	-	-	-	-	-	-
19	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,528	17,528	17,528	17,528	17,528	17,528
20		\$ 17,409,956	\$ 15,726,683	\$ 17,107,792	\$ 16,356,792	\$ 16,828,770	\$ 16,669,504

(A) Included in Line 12, Synchronous Condensing Charge

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PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1	Network Transmission Service Charge	\$ 11,754,747	\$ 11,754,747	\$ 11,375,562	\$ 11,754,747	\$ 11,375,562	\$ 11,754,747	\$ 138,402,888
2	Network Transmission Service Charge - Call Option	544,870	544,870	527,294	544,870	527,294	544,870	6,415,407
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-
4	PJM System Control and Dispatch Service	1,051,472	1,053,258	910,794	931,045	956,272	1,104,976	11,916,681
5	Transmission Owner Scheduling, System Control and Dispatch Service	203,088	203,410	175,897	179,808	184,680	213,398	2,301,409
6	Reactive Supply and Voltage Control from Generation Sources Service	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	13,344,132
7	Black Start Service	7,280	7,280	7,280	7,280	7,280	7,280	87,360
8	Regulation and Frequency Response Service	1,597,548	1,597,548	1,546,014	1,597,548	1,546,014	1,597,548	18,809,839
9	Operating Reserve - Supplemental Reserve Service							
10	Day Ahead	258,802	259,042	224,004	228,984	235,189	271,761	2,930,828
11	Real Time (Balancing)	128,488	128,704	111,296	113,770	116,853	135,024	1,456,174
12	Synchronous Condensing Charge	758,374	759,662	656,910	671,516	689,711	798,964	8,594,905
13	Operating Reserve - Spinning Reserve Service (A)	-	-	-	-	-	-	-
14	MAAC	-	-	-	-	-	-	-
15	PJM West Transition Charge	-	-	-	-	-	-	-
16	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	(750,000)
17	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(1,200,000)
18	PJM Membership	-	-	-	-	-	-	-
19	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,528	17,528	17,528	17,528	17,528	17,528	210,336
20		\$ 17,333,984	\$ 17,338,060	\$ 16,564,590	\$ 17,059,107	\$ 16,888,394	\$ 17,458,107	\$ 202,519,739

(A) Included in Line 12, Synchronous Condensing Charge

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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December 1, 2006

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Proposed Final 2007 Transmission Service Charge
Docket No. R-00061906**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Proposed Final 2007 Transmission Service Charge (TSC). This filing provides PPL Electric's calculation of its proposed TSC rate for the application period January 1, 2007 through December 31, 2007, pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 1, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc:

Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

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PPL ELECTRIC UTILITIES CORPORATION

PROPOSED FINAL 2007
TRANSMISSION SERVICE CHARGE

Docket No. R-00061906

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December 1, 2006

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JANUARY 1, 2007 THROUGH DECEMBER 31, 2007

<u>Line No.</u>			
1	Transmission Service Charge=	$\frac{TCc - E}{S} \times \frac{1}{(1 - T)}$	
2	TCc = Total Projected PJM-Billed Transmission Service Expenses (Schedule B)		\$ 199,297,035
3	E = Experienced Net Over/(Under) Collections, Including Interest (Schedule 1)		<u>2,107,177</u>
4	(Line 2 less Line 3)		<u>\$ 197,189,858</u>
5	S = Projected Total Retail KWH Sales to Customers		<u>37,356,024,000</u>
6	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699
7	TSC = Transmission Service Charge (ϕ / KWH)		<u><u>0.561</u></u>

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SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007
1	Network Transmission Service Charge	\$ 11,493,163	\$ 10,380,922	\$ 11,493,163	\$ 11,122,416	\$ 11,493,163	\$ 11,122,416
2	Network Transmission Service Charge - Call Option	532,745	481,189	532,745	515,560	532,745	515,560
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-
4	PJM System Control and Dispatch Service	1,150,473	1,002,221	1,018,091	885,472	895,848	956,759
5	Transmission Owner Scheduling, System Control and Dispatch Service	222,185	193,554	196,619	171,007	173,011	184,774
6	Reactive Supply and Voltage Control from Generation Sources Service	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011
7	Black Start Service	7,280	7,280	7,280	7,280	7,280	7,280
8	Regulation and Frequency Response Service	1,597,548	1,442,947	1,597,548	1,546,014	1,597,548	1,546,014
9	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-
10	Day Ahead	282,951	246,490	250,393	217,776	220,328	235,308
11	Real Time (Balancing)	140,584	122,468	124,407	108,201	109,469	116,912
12	Synchronous Condensing Charge	829,779	722,852	734,298	638,647	646,130	690,062
13	Operating Reserve - Spinning Reserve Service (A)	-	-	-	-	-	-
14	MAAC	-	-	-	-	-	-
15	PJM West Transition Charge	-	-	-	-	-	-
16	Transmission Losses (Point-to-Point) Credits	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)	-
17	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)
18	PJM Membership	-	-	-	-	-	-
19	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,528	17,528	17,528	17,528	17,528	17,528
20		<u>\$ 17,136,247</u>	<u>\$ 15,479,462</u>	<u>\$ 16,834,083</u>	<u>\$ 16,091,912</u>	<u>\$ 16,555,061</u>	<u>\$ 16,404,624</u>

(A) Included in Line 12, Synchronous Condensing Charge

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

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PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1	Network Transmission Service Charge	\$ 11,493,163	\$ 11,493,163	\$ 11,122,416	\$ 11,493,163	\$ 11,122,416	\$ 11,493,163	\$ 135,322,727
2	Network Transmission Service Charge - Call Option	532,745	532,745	515,560	532,745	515,560	532,745	6,272,644
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-
4	PJM System Control and Dispatch Service	1,051,472	1,053,258	910,794	931,045	956,272	1,104,976	11,916,881
5	Transmission Owner Scheduling, System Control and Dispatch Service	203,066	203,410	175,897	179,808	184,680	213,398	2,301,409
6	Reactive Supply and Voltage Control from Generation Sources Service	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	13,344,132
7	Black Start Service	7,280	7,280	7,280	7,280	7,280	7,280	87,360
8	Regulation and Frequency Response Service	1,597,548	1,597,548	1,546,014	1,597,548	1,546,014	1,597,548	18,809,839
9	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-
10	Day Ahead	258,602	259,042	224,004	228,984	235,189	271,761	2,930,828
11	Real Time (Balancing)	128,486	128,704	111,296	113,770	116,853	135,024	1,458,174
12	Synchronous Condensing Charge	758,374	759,662	656,910	671,516	689,711	796,964	8,594,905
13	Operating Reserve - Spinning Reserve Service (A)	-	-	-	-	-	-	-
14	MAAC	-	-	-	-	-	-	-
15	PJM West Transition Charge	-	-	-	-	-	-	-
16	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	(750,000)
17	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(1,200,000)
18	PJM Membership	-	-	-	-	-	-	-
19	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,528	17,528	17,528	17,528	17,528	17,528	210,336
20		\$ 17,060,275	\$ 17,064,351	\$ 16,299,710	\$ 16,785,398	\$ 16,403,514	\$ 17,182,398	\$ 199,297,035

(A) Included in Line 12, Synchronous Condensing Charge

PPL ELECTRIC UTILITIES CORPORATION

**2006 TRANSMISSION SERVICE
CHARGE RECONCILIATION FILING**

Docket No. M-FACE0611

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

December 1, 2006

PPL ELECTRIC UTILITIES CORPORATION
2006 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period December 1, 2005 to October 31, 2006

Line No.

1	Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Line 1, Column M)	\$ <u>189,665,122</u>
2	Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Line 2, Column M)	178,474,880
3	Actual PJM-Billed Transmission Service Expenses (Schedule 2, Line 3, Column M)	<u>176,509,953</u>
4	Over/(Under) Collection (Line 2 minus Line 3)	1,964,927
5	Interest on Over/(Under) Collection (Schedule 4, Line 13, Column D)	<u>142,250</u>
6	Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	<u>2,107,177</u>
7	Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ <u><u>2,239,295</u></u>

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PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2006 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2005	(B) January 2006	(C) February 2006	(D) March 2006	(E) April 2006	(F) May 2006	(G) June 2006	(H) July 2006	(I) August 2006	(J) September 2006	(K) October 2006	(L) November 2006	(M) Total Year-to-date
1	Actual TSC Revenues Billed (including GRT)	\$ 17,764,963	\$ 18,979,741	\$ 17,312,689	\$ 18,778,748	\$ 16,179,425	\$ 15,010,948	\$ 15,801,867	\$ 17,168,913	\$ 19,425,720	\$ 17,887,449	\$ 15,354,659	\$ -	\$ 189,665,122
2	Actual TSC Revenues Billed (excluding GRT)	16,716,830	17,859,936	16,291,240	17,670,802	15,224,839	14,125,302	14,869,557	16,155,947	18,279,603	16,832,090	14,448,734	-	178,474,880
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 21)	18,865,977	16,988,701	15,181,637	16,658,305	14,875,115	15,412,128	14,885,357	16,513,106	16,883,377	14,732,158	15,514,092	-	176,509,953
4	Over/(Under) Collection (Line 2 minus Line 3)	(2,149,147)	871,235	1,109,603	1,012,497	349,724	(1,286,826)	(15,800)	(357,159)	1,396,226	2,099,932	(1,065,358)	-	1,984,927

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 SECRETARY'S BUREAU

**PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2006 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2005	January 2006	February 2006	March 2006	April 2006	May 2006	June 2006	July 2006	August 2006	September 2006	October 2006	November 2006	Total Year-to-date
1	Network Transmission Service Charge	\$ 10,592,071	\$ 10,818,864	\$ 9,788,009	\$ 10,842,126	\$ 10,466,255	\$ 10,853,657	\$ 10,512,784	\$ 10,863,727	\$ 10,864,134	\$ 10,513,991	\$ 11,000,096	\$ -	\$ 117,145,694
2	Network Transmission Service Charge - Call Option	607,144	566,667	511,829	566,667	548,388	566,667	548,388	566,667	566,667	548,388	566,667	-	8,184,139
3	Seams Elimination Cost Assignment - SECA Charge	812,078	744,601	745,830	748,202	-	-	-	-	-	-	-	-	3,048,711
4	Seams Elimination Cost Assignment - SECA Call Option	46,549	43,446	43,445	43,446	-	-	-	-	-	-	-	-	176,886
5	PJM System Control and Dispatch Service	912,037	824,824	766,495	882,317	818,247	742,008	887,746	1,015,677	994,564	799,889	840,361	-	8,484,165
6	Transmission Owner Scheduling, System Control and Dispatch Se	215,813	203,891	191,965	193,483	159,728	166,641	182,566	213,047	208,343	166,899	175,513	-	2,077,989
7	Reactive Supply and Voltage Control from Generation Sources Se	1,052,931	1,115,330	1,085,084	1,081,524	1,085,161	1,032,412	1,129,562	1,053,115	1,058,895	1,084,598	1,096,015	-	11,874,627
8	Black Start Service	10,945	11,126	11,043	11,007	5,593	7,278	7,168	7,037	10,776	11,038	11,154	-	104,165
9	Regulation and Frequency Response Service	3,387,011	1,866,267	1,453,907	1,484,116	1,085,483	1,325,811	1,546,129	2,522,949	2,834,131	1,217,354	1,156,159	-	19,879,317
10	Operating Reserve - Supplemental Reserve Service													
11	Day Ahead	626,705	335,784	214,035	234,192	233,679	267,932	180,241	198,341	201,877	295,466	229,468	-	2,917,721
12	Real Time (Balancing)	277,103	118,980	94,460	78,209	58,352	109,258	114,652	302,519	330,397	112,319	70,533	-	1,866,711
13	Synchronous Condensing Charge	39,160	27,443	12,786	18,015	7,894	23,861	46,525	96,780	109,329	46,114	84,691	-	512,511
14	Operating Reserve - Spinning Reserve Service	916,466	691,757	599,283	800,718	692,465	587,816	171,858	158,038	202,193	169,783	474,361	-	5,464,728
15	MAAC	40,182	(23,773)	7,093	765	-	-	-	-	-	-	-	-	24,267
16	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	0
17	Transmission Losses (Point-to-Point) Credits	(418,944)	(236,153)	(221,931)	(197,209)	(186,909)	(151,637)	(239,617)	(322,081)	(340,867)	(122,772)	(111,390)	-	(2,549,510)
18	Non-Firm Point-to-Point Transmission Service Credits	(175,719)	(143,446)	(143,429)	(149,172)	(147,306)	(138,445)	(175,981)	(179,485)	(173,838)	(127,685)	(95,313)	-	(1,650,819)
19	PJM Membership	-	-	-	-	-	-	-	-	-	-	-	-	-
20	PJM Schedule 13 Expansion Cost Recovery Mechanism	24,455	23,093	21,733	21,899	18,085	18,869	(26,644)	16,775	16,776	16,776	16,777	-	168,594
21		\$ 18,865,977	\$ 16,988,701	\$ 15,181,637	\$ 16,658,305	\$ 14,875,115	\$ 15,412,128	\$ 14,865,357	\$ 16,513,106	\$ 16,883,377	\$ 14,732,158	\$ 15,514,092	\$ -	\$ 178,509,953

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PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2006 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH

Line No.	Month	(A) Over/(Under) Collection (1)	(B) Interest Rate	(C) Weighting Factor	(D) Interest on Over/(Under) Collection
1	December 2005	\$ (2,149,147)	6.75%	19/12	\$ (229,690)
2	January 2006	871,235	7.25%	18/12	94,747
3	February	1,109,603	7.25%	17/12	113,965
4	March	1,012,497	7.00%	16/12	94,500
5	April	349,724	7.25%	15/12	31,694
6	May	(1,286,826)	7.25%	14/12	(108,844)
7	June	(15,800)	7.75%	13/12	(1,327)
8	July	(357,159)	7.75%	12/12	(27,680)
9	August	1,396,226	7.75%	11/12	99,190
10	September	2,099,932	7.75%	10/12	135,621
11	October	(1,065,358)	7.50%	9/12	(59,926)
12	November	-	0.00%	8/12	-
13		<u>\$ 1,964,927</u>			<u>\$ 142,250</u>

(1) From Schedule 2, Line 4, for the respective month.

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PPL ELECTRIC UTILITIES CORPORATION
SUMMARY OF ALLOCATION OF 2006 TRANSMISSION SERVICE CHARGE REVENUES
For The Period December 1, 2005 to October 31, 2006

Month	(A) KWH	(B) Gross Transmission Service Charge Revenues	(C) Transmission Service Charge Revenues (Excl. Gross Receipts Tax)	(D) Recouped Through E Factor .03842312 ¢/KWH	(E) Net TSC Revenue
December 2005	-	\$ 17,764,963	\$ 16,716,830	\$ -	\$ 16,716,830
January 2006	3,511,082,514 (1)	20,413,394	19,209,004	1,349,068	17,859,936
February	3,070,055,599	18,566,261	17,470,851	1,179,611	16,291,240
March	3,329,699,664	20,138,339	18,950,177	1,279,375	17,670,802
April	2,868,619,721	17,350,746	16,327,052	1,102,213	15,224,839
May	2,658,995,008	16,096,675	15,146,971	1,021,669	14,125,302
June	2,798,455,051	16,944,538	15,944,811	1,075,254	14,869,557
July	3,041,280,518	18,410,735	17,324,502	1,168,555	16,155,947
August	3,442,216,720	20,831,254	19,602,210	1,322,607	18,279,603
September	3,168,795,446	19,181,339	18,049,640	1,217,550	16,832,090
October	2,722,165,363	16,466,179	15,494,675	1,045,941	14,448,734
November	-	-	-	-	-
	<u>30,611,365,604</u>	<u>\$ 202,164,423</u>	<u>\$ 190,236,723</u>	<u>\$ 11,761,843</u>	<u>\$ 178,474,880</u>

(1) E Factor Allocation began on January 1, 2006.

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December 14, 2006

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Revised 2007 Proposed Final Transmission Service Charge and
Final 2006 Transmission Service Charge Reconciliation
Filing at Docket Nos. R-00061906 and M-FACE0611**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's Revised Final Proposed 2007 Transmission Service Charge (TSC) and its Final 2006 Transmission Service Charge Reconciliation Filing. This filing provides PPL Electric's revised calculation of its proposed TSC rate for the application period January 1, 2007 through December 31, 2007, pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201, and the reconciliation of its 2006 TSC for the 12 months ended November 30, 2006.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on December 14, 2006, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,



Paul E. Russell

Enclosures

cc:

Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

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PPL ELECTRIC UTILITIES CORPORATION

REVISED FINAL PROPOSED 2007
TRANSMISSION SERVICE CHARGE

Docket No. R-00061906

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December 14, 2006

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JANUARY 1, 2007 THROUGH DECEMBER 31, 2007

Line No.

1	Transmission Service Charge=	$\frac{TCc - E}{S} \times \frac{1}{(1 - T)}$	
2	TCc = Total Projected PJM-Billed Transmission Service Expenses (Schedule B)		<u>\$ 199,297,035</u>
3	E = Experienced Net Over/(Under) Collections, Including Interest (Schedule 1) and Net Prior Period Remaining Balance (Schedule 6)		<u>920,194</u> <u>(1,311,737)</u>
4	Net Over/(Undercollection) Amount		<u>(391,543)</u>
5	Total Amount to be Recovered (Line 2 less Line 4)		<u>\$ 199,688,578</u>
6	S = Projected Total Retail KWH Sales to Customers		<u>37,361,775,000</u>
7	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699
8	TSC = Transmission Service Charge (¢/ KWH)		<u><u>0.568</u></u>

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007
1	Network Transmission Service Charge	\$ 11,493,163	\$ 10,380,922	\$ 11,493,163	\$ 11,122,416	\$ 11,493,163	\$ 11,122,416
2	Network Transmission Service Charge - Call Option	532,745	481,189	532,745	515,560	532,745	515,560
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-
4	PJM System Control and Dispatch Service	1,150,473	1,002,221	1,018,091	885,472	895,948	956,759
5	Transmission Owner Scheduling, System Control and Dispatch Service	222,185	193,554	196,619	171,007	173,011	184,774
6	Reactive Supply and Voltage Control from Generation Sources Service	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011
7	Black Start Service	7,280	7,280	7,280	7,280	7,280	7,280
8	Regulation and Frequency Response Service	1,597,548	1,442,947	1,597,548	1,546,014	1,597,548	1,546,014
9	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-
10	Day Ahead	282,951	246,490	250,393	217,776	220,328	235,308
11	Real Time (Balancing)	140,584	122,468	124,407	108,201	109,469	116,912
12	Synchronous Condensing Charge	829,779	722,852	734,298	638,647	646,130	690,052
13	Operating Reserve - Spinning Reserve Service (A)	-	-	-	-	-	-
14	MAAC	-	-	-	-	-	-
15	PJM West Transition Charge	-	-	-	-	-	-
16	Transmission Losses (Point-to-Point) Credits	(150,000)	(150,000)	(150,000)	(150,000)	(150,000)	-
17	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)
18	PJM Membership	-	-	-	-	-	-
19	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,528	17,528	17,528	17,528	17,528	17,528
20		<u>\$ 17,136,247</u>	<u>\$ 15,479,462</u>	<u>\$ 16,834,083</u>	<u>\$ 16,091,912</u>	<u>\$ 16,555,061</u>	<u>\$ 16,404,624</u>

(A) Included in Line 12, Synchronous Condensing Charge

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PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	Total 2007
1	Network Transmission Service Charge	\$ 11,493,163	\$ 11,493,163	\$ 11,122,416	\$ 11,493,163	\$ 11,122,416	\$ 11,493,163	\$ 135,322,727
2	Network Transmission Service Charge - Call Option	532,745	532,745	515,560	532,745	515,560	532,745	6,272,644
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	-	-	-	-	-	-	-
4	PJM System Control and Dispatch Service	1,051,472	1,053,258	910,794	931,045	956,272	1,104,976	11,916,681
5	Transmission Owner Scheduling, System Control and Dispatch Service	203,066	203,410	175,897	179,808	184,680	213,398	2,901,409
6	Reactive Supply and Voltage Control from Generation Sources Service	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	1,112,011	13,344,132
7	Black Start Service	7,280	7,280	7,280	7,280	7,280	7,280	87,360
8	Regulation and Frequency Response Service	1,597,548	1,597,548	1,546,014	1,597,548	1,546,014	1,597,548	18,809,839
9	Operating Reserve - Supplemental Reserve Service							
10	Day Ahead	258,602	259,042	224,004	228,984	235,189	271,761	2,930,828
11	Real Time (Balancing)	128,486	128,704	111,296	113,770	116,853	135,024	1,456,174
12	Synchronous Condensing Charge	758,374	759,662	656,910	671,516	689,711	796,964	8,594,905
13	Operating Reserve - Spinning Reserve Service (A)	-	-	-	-	-	-	-
14	MAAC	-	-	-	-	-	-	-
15	PJM West Transition Charge	-	-	-	-	-	-	-
16	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	(750,000)
17	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(1,200,000)
18	PJM Membership	-	-	-	-	-	-	-
19	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,528	17,528	17,528	17,528	17,528	17,528	210,336
20		\$ 17,060,275	\$ 17,064,351	\$ 16,299,710	\$ 16,785,398	\$ 16,403,514	\$ 17,182,398	\$ 199,297,035

(A) Included in Line 12, Synchronous Condensing Charge



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December 11, 2006

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
2007 Proposed Final Transmission Service Charge and
Final 2006 Transmission Service Charge Reconciliation
Filing at Docket Nos. R-00061906 and M-FACE0611**

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Very truly yours,

Paul E. Russell

Enclosures

cc:
Mr. Thomas Sheets
Mr. Dennis P. Dougherty
Mr. Richard E. Wallace

Irwin A. Popowsky, Esquire
William R. Lloyd, Esquire
J. Edward Simms, Esquire

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PPL ELECTRIC UTILITIES CORPORATION

**FINAL PROPOSED 2007
TRANSMISSION SERVICE CHARGE**

Docket No. R-00061906

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**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

December 11, 2006

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JANUARY 1, 2007 THROUGH DECEMBER 31, 2007

Line No.

1	Transmission Service Charge=	$\frac{TCC - E}{S} \times \frac{1}{(1 - T)}$	
2	TCC = Total Projected PJM-Billed Transmission Service Expenses (Schedule B)		<u>\$ 199,297,035</u>
3	E = Experienced Net Over/(Under) Collections, Including Interest (Schedule 1) and Net Prior Period Remaining Balance (Schedule 6)		<u>923,428</u> <u>(1,311,737)</u>
4	Net Over/(Undercollection) Amount		<u>(388,309)</u>
5	Total Amount to be Recovered (Line 2 less Line 4)		<u>\$ 199,685,344</u>
6	S = Projected Total Retail KWH Sales to Customers		<u>37,361,775,000</u>
7	$\frac{1}{(1 - T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699
8	TSC = Transmission Service Charge (¢/ KWH)		<u><u>0.568</u></u>

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(A) Included in Line 12, Synchronous Condensing Charge

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

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18	PJM Membership	-	-	-	-	-	-	-
19	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,528	17,528	17,528	17,528	17,528	17,528	210,336
20		<u>\$ 17,060,275</u>	<u>\$ 17,064,351</u>	<u>\$ 16,299,710</u>	<u>\$ 16,785,398</u>	<u>\$ 16,403,514</u>	<u>\$ 17,182,398</u>	<u>\$ 199,297,035</u>

(A) Included in Line 12, Synchronous Condensing Charge