

PPL Electric Utilities Corporation

Exhibit No. JMK-1

1/30/08 Hbz

Docket No. R-00061906

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PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

January 30, 2008

PPL ELECTRIC UTILITIES CORPORATION

**FINAL PROPOSED 2007
TRANSMISSION SERVICE CHARGE
RECONCILIATION FILING**

Docket No. R-00061906

December 13, 2007

PPL ELECTRIC UTILITIES CORPORATION
2007 TRANSMISSION SERVICE CHARGE RECONCILIATION
Report For The Period August 1, 2007 to November 30, 2007

<u>Line No.</u>	<u>Total</u>	<u>Residential</u>	<u>Small Commercial & Industrial</u>	<u>Large Commercial & Industrial - Primary</u>	<u>Large Commercial & Industrial - Transmission</u>
1 Actual Transmission Service Charge Revenues (Including GRT) (Schedule 2, Column M, Lines 1, 5, 9 & 13)	\$ 69,504,663	\$ 27,151,749	\$ 22,814,018	\$ 11,612,319	\$ 7,926,577
2 Actual Transmission Service Charge Revenues (Excluding GRT) (Schedule 2, Column M, Lines 2, 6, 10 & 14)	65,403,888	25,549,796	21,467,990	10,927,193	7,458,909
3 Actual PJM-Billed Transmission Service Expenses (Schedule 2, Column M, Lines 3, 7, 11 & 15)	67,370,132	27,725,699	21,335,072	10,685,984	7,623,377
4 Over/(Under) Collection (Schedule 2, Column M, Lines 4, 8, 12 & 16)	(1,966,244)	(2,175,903)	132,918	241,209	(164,468)
5 Interest on Over/(Under) Collection (Schedule 5, Line 13, Columns D, F, H, J & L)	(111,837)	(124,436)	8,747	13,415	(9,563)
6 Over/(Under) Collection (Excluding GRT) (Line 4 plus Line 5)	(2,078,081)	(2,300,339)	141,665	254,624	(174,031)
7 Over/(Under) Collection (Including GRT) (Line 6*1.062699)	\$ (2,208,375)	\$ (2,444,568)	\$ 150,547	\$ 270,589	\$ (184,943)

PPL ELECTRIC UTILITIES CORPORATION
RECONCILIATION OF 2007 TRANSMISSION SERVICE CHARGE ("TSC") REVENUES AND EXPENSES BY MONTH

Line No.	Description	(A) December 2006	(B) January 2007	(C) February 2007	(D) March 2007	(E) April 2007	(F) May 2007	(G) June 2007	(H) July 2007	(I) August 2007	(J) September 2007	(K) October 2007	(L) November 2007	(M) Total Year-to-date
Residential														
1	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,128,686	\$ 7,686,887	\$ 6,084,165	\$ 6,252,011	\$ 27,151,749
2	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	6,708,094	7,233,361	5,725,199	5,883,142	25,549,796
3	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 40)	-	-	-	-	-	-	-	-	7,431,434	7,017,868	6,700,950	6,575,447	27,725,699
4	Over/(Under) Collection (Line 2 minus Line 3)	-	-	-	-	-	-	-	-	(723,340)	215,493	(975,751)	(692,305)	(2,175,903)
Small Commercial & Industrial														
5	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,827,484	\$ 6,227,745	\$ 5,563,934	\$ 5,194,855	\$ 22,814,018
6	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	5,483,662	5,860,308	5,235,662	4,888,358	21,467,990
7	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 41)	-	-	-	-	-	-	-	-	5,671,011	5,401,397	5,222,985	5,039,679	21,335,072
8	Over/(Under) Collection (Line 6 minus Line 7)	-	-	-	-	-	-	-	-	(187,349)	458,911	12,677	(151,321)	132,918
Large Commercial & Industrial - Primary														
9	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,058,208	\$ 2,858,389	\$ 2,908,569	\$ 2,787,153	\$ 11,612,319
10	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	2,877,774	2,689,744	2,736,964	2,622,711	10,927,193
11	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 42)	-	-	-	-	-	-	-	-	2,825,582	2,692,449	2,636,103	2,531,850	10,685,984
12	Over/(Under) Collection (Line 10 minus Line 11)	-	-	-	-	-	-	-	-	52,192	(2,705)	100,861	90,861	241,209
Large Commercial & Industrial - Transmission														
13	Actual TSC Revenues Billed (including GRT)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,202,901	\$ 1,739,206	\$ 1,908,638	\$ 2,075,832	\$ 7,926,577
14	Actual TSC Revenues Billed (excluding GRT)	-	-	-	-	-	-	-	-	2,072,930	1,636,593	1,796,028	1,953,358	7,458,909
15	Actual PJM-Billed Transmission Service Expenses (Schedule 3, Line 43)	-	-	-	-	-	-	-	-	1,978,474	1,864,636	1,883,267	1,897,000	7,623,377
16	Over/(Under) Collection (Line 14 minus Line 15)	-	-	-	-	-	-	-	-	94,456	(228,043)	(87,239)	56,358	(164,468)
Total														
17	Over/(Under) Collection (Sum of Lines 4, 8, 12 & 16)	-	-	-	-	-	-	-	-	(764,041)	443,656	(949,452)	(696,407)	(1,966,244)

**PPL ELECTRIC UTILITIES CORPORATION
ACTUAL 2007 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH**

Line No.	Description	December 2006	January 2007	February 2007	March 2007	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	Total Year-to-date
Demand Components														
1	Network Transmission Service Charge	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 11,461,045	\$ 11,091,334	\$ 11,481,046	\$ 11,093,169	\$ 45,106,594
2	Network Transmission Service Charge - Call Option	-	-	-	-	-	-	-	-	531,271	515,548	542,274	514,132	2,100,225
3	Seams Elimination Cost Assignment - SECA Call Option	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Reactive Supply and Voltage Control from Generation Sources Service	-	-	-	-	-	-	-	-	1,067,195	1,078,018	1,077,315	1,079,134	4,301,602
5	Black Start Service	-	-	-	-	-	-	-	-	10,120	10,224	10,217	10,234	40,795
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	-	-	-	-	-	-	-	-	(111,049)	(111,416)	(93,903)	(98,796)	(413,161)
8	Transmission Enhancement Charges	-	-	-	-	-	-	-	-	26,590	26,590	26,590	26,590	106,360
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	-	-	-	-	-	-	-	-	17,037	17,037	17,037	17,040	68,151
10	Total Demand Components	-	-	-	-	-	-	-	-	13,002,152	12,827,335	13,040,576	12,843,503	51,313,586
Energy Components														
11	Reliability First Corporation Charge (RFC)	-	-	-	-	-	-	-	-	34,185	29,456	29,230	30,865	123,558
12	PJM System Control and Dispatch Service	-	-	-	-	-	-	-	-	926,544	800,481	794,645	832,664	3,354,364
13	Transmission Owner Scheduling, System Control and Dispatch Service	-	-	-	-	-	-	-	-	211,264	182,074	180,600	189,646	763,604
14	Regulation and Frequency Response Service	-	-	-	-	-	-	-	-	2,725,231	2,124,366	1,588,922	1,590,761	8,020,300
15	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Day Ahead	-	-	-	-	-	-	-	-	73,793	116,548	80,506	168,394	437,242
17	Real Time (Balancing)	-	-	-	-	-	-	-	-	459,657	438,470	266,104	143,259	1,327,580
18	Synchronous Condensing Charge	-	-	-	-	-	-	-	-	335,853	234,990	247,228	173,260	991,331
19	Operating Reserve - Spinning Reserve Service	-	-	-	-	-	-	-	-	118,317	405,839	178,748	256,263	959,167
20	North American Electric Reliability Corporation Charge (NERC)	-	-	-	-	-	-	-	-	19,485	16,790	16,656	17,491	70,422
21	PJM West Transition Charge	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Total Energy Components	-	-	-	-	-	-	-	-	4,904,349	4,348,015	3,402,729	3,400,473	16,056,568
23	Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,906,501	\$ 18,976,350	\$ 16,443,305	\$ 18,043,976	\$ 67,370,132
Demand Factors														
24	Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	42.9%	42.9%	42.9%	42.9%	
25	Small Commercial & Industrial	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	31.8%	31.8%	31.8%	31.8%	
26	Large Commercial & Industrial - Primary	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	15.1%	15.1%	15.1%	15.1%	
27	Large Commercial & Industrial - Transmission	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	10.4%	10.4%	10.4%	10.4%	
Energy Factors														
28	Residential	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.8%	36.8%	32.5%	33.9%	
29	Small Commercial & Industrial	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	31.9%	32.4%	32.4%	30.7%	
30	Large Commercial & Industrial - Primary	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17.8%	18.1%	19.6%	18.3%	
31	Large Commercial & Industrial - Transmission	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.6%	12.7%	15.5%	17.1%	
Demand Expense Allocation														
32	Residential	-	-	-	-	-	-	-	-	5,577,923	5,417,127	5,594,407	5,424,063	22,013,520
33	Small Commercial & Industrial	-	-	-	-	-	-	-	-	4,108,680	3,990,237	4,120,822	3,995,347	16,215,086
34	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	1,963,325	1,806,728	1,969,127	1,809,169	7,748,340
35	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	1,352,224	1,313,243	1,350,220	1,314,924	5,330,611
Energy Expense Allocation														
36	Residential	-	-	-	-	-	-	-	-	1,853,511	1,600,741	1,108,543	1,151,384	6,712,179
37	Small Commercial & Industrial	-	-	-	-	-	-	-	-	1,562,331	1,411,180	1,102,103	1,044,332	5,119,986
38	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	862,257	785,721	666,976	622,681	2,937,635
39	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	828,250	551,393	527,047	582,076	2,286,786
Total														
40	Residential	-	-	-	-	-	-	-	-	7,431,434	7,017,868	6,700,950	6,575,447	27,725,689
41	Small Commercial & Industrial	-	-	-	-	-	-	-	-	5,871,011	5,401,397	5,222,885	5,039,679	21,335,072
42	Large Commercial & Industrial - Primary	-	-	-	-	-	-	-	-	2,825,582	2,692,449	2,630,103	2,531,850	10,685,984
43	Large Commercial & Industrial - Transmission	-	-	-	-	-	-	-	-	1,978,474	1,864,836	1,883,287	1,897,000	7,623,377
	Total	-	-	-	-	-	-	-	-	17,906,501	18,976,350	16,443,305	18,043,976	67,370,132

PPL ELECTRIC UTILITIES CORPORATION
2007 KWH SALES BY MONTH

Line No	Description	(A) December 2006	(B) January 2007	(C) February 2007	(D) March 2007	(E) April 2007	(F) May 2007	(G) June 2007	(H) July 2007	(I) August 2007	(J) September 2007	(K) October 2007	(L) November 2007	(M) Total Year-to-Date
Residential														
1	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	1,194,071,219	1,183,822,786	936,186,819	961,935,417	4,276,016,241
2	Less Shoppers	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Net KWH	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
5	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	1,290,160,888	1,279,067,740	1,011,523,935	1,039,344,582	-
6	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	37.6%	36.8%	32.5%	33.8%	-
Small Commercial & Industrial														
7	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	1,007,320,793	1,044,565,599	933,420,736	873,414,998	3,856,722,128
8	Less Shoppers	-	-	-	-	-	-	-	-	833,469	946,738	936,619	917,828	3,637,654
9	Net KWH	-	-	-	-	-	-	-	-	1,006,487,324	1,043,618,861	892,481,119	872,497,170	3,862,359,782
10	Loss Factor	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231	1.08047231
11	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	1,067,481,684	1,127,601,282	1,007,520,029	942,709,033	-
12	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	31.9%	32.4%	32.4%	30.7%	-
Large Commercial & Industrial - Primary														
13	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	569,865,558	596,250,372	570,008,852	533,834,696	2,278,959,476
14	Less Shoppers	-	-	-	-	-	-	-	-	239,400	379,200	350,400	366,000	1,335,000
15	Net KWH	-	-	-	-	-	-	-	-	568,626,156	595,871,172	570,658,452	533,468,696	2,280,294,476
16	Loss Factor	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821	1.05364821
17	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	600,185,560	627,838,594	609,702,442	562,088,337	-
18	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	17.6%	18.1%	19.6%	18.3%	-
Large Commercial & Industrial - Transmission														
19	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	441,200,725	440,225,083	481,946,616	523,525,881	1,886,898,305
20	Less Shoppers	-	-	-	-	-	-	-	-	1,054,000	840,000	960,000	835,000	3,709,000
21	Less Steepleton Exclusion	-	-	-	-	-	-	-	-	15,824,275	10,298,938	11,783,099	10,982,473	48,868,788
22	Net KWH	-	-	-	-	-	-	-	-	424,322,450	429,086,144	469,203,517	511,708,408	1,834,320,519
23	Loss Factor	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241	1.0268241
24	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	435,909,883	440,595,994	481,789,479	525,434,520	-
25	KWH % for Energy Expense Allocation	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	12.8%	12.7%	15.5%	17.1%	-
Total														
26	Actual KWH Sales Billed	-	-	-	-	-	-	-	-	3,212,458,293	3,264,863,840	2,930,563,025	2,892,710,992	12,300,596,150
27	Less Shoppers	-	-	-	-	-	-	-	-	2,126,869	2,166,938	2,270,019	2,116,828	8,681,654
28	Less Steepleton Exclusion	-	-	-	-	-	-	-	-	15,824,275	10,298,939	11,783,099	10,982,473	48,868,788
29	Net KWH	-	-	-	-	-	-	-	-	3,194,707,149	3,252,398,963	2,916,529,907	2,879,609,691	12,243,245,710
30	KWH for Use in Energy Allocation	-	-	-	-	-	-	-	-	3,413,736,035	3,475,123,810	3,110,535,885	3,069,578,478	13,068,974,008

**PPL ELECTRIC UTILITIES CORPORATION
INTEREST EXPENSE ON 2007 TRANSMISSION SERVICE CHARGE
OVER/(UNDER) COLLECTIONS BY MONTH**

Line No.	Month	(A) Interest Rate	(B) Weighting Factor	(C) Total		(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
				Over/(Under) Collection	Interest on Over/(Under) Collection	Residential	Small Comm. & Industrial	Large Comm. & Industrial - Primary	Large Comm. & Industrial - Transmission	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
				Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection	Over/(Under) Collection	Interest on Over/(Under) Collection
1	December 2006	7.25%	19/12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	January 2007	7.25%	18/12	-	-	-	-	-	-	-	-	-	-
3	February	7.25%	17/12	-	-	-	-	-	-	-	-	-	-
4	March	7.25%	16/12	-	-	-	-	-	-	-	-	-	-
5	April	7.25%	15/12	-	-	-	-	-	-	-	-	-	-
6	May	7.25%	14/12	-	-	-	-	-	-	-	-	-	-
7	June	7.25%	13/12	-	-	-	-	-	-	-	-	-	-
8	July	7.25%	12/12	-	-	-	-	-	-	-	-	-	-
9	August	7.75%	11/12	(764,041)	(54,279)	(723,340)	(51,387)	(187,349)	(13,310)	52,192	3,708	94,456	6,710
10	September	7.50%	10/12	443,656	27,728	215,493	13,468	458,911	28,682	(2,705)	(169)	(228,043)	(14,253)
11	October	7.25%	9/12	(949,452)	(51,627)	(975,751)	(53,056)	12,677	689	100,861	5,484	(87,239)	(4,744)
12	November	7.25%	8/12	(696,407)	(33,659)	(692,305)	(33,461)	(151,321)	(7,314)	90,861	4,392	56,358	2,724
13				\$ (1,966,244)	\$ (111,837)	\$ (2,175,903)	\$ (124,436)	\$ 132,918	\$ 8,747	\$ 241,209	\$ 13,415	\$ (164,468)	\$ (9,563)

(1) From Schedule 2, Lines 4, 8, 12 or 16, for the respective month and rate group.

Summary of PPL Electric Utilities Corporation's
Transmission Service Charge (TSC) Reconciliation
For The Period August 1, 2007 to November 30, 2007
Docket No. R-00061906, R-00072721

1/30/08 Hlg dx

	Over/(Under) Collection <u>@11/30/07*</u> (1)	<u>Interest</u> (2)	Total To Be Refunded/ <u>(Recouped)*</u> (3)=(1)+(2)
Residential	(\$2,175,903)	(\$124,436)	(\$2,300,339)
Small Commercial & Industrial	132,918	8,747	141,665
Large Commercial & Industrial - Primary	241,209	13,415	254,624
Large Commercial & Industrial - Transmission	<u>(164,468)</u>	<u>(9,563)</u>	<u>(174,031)</u>
Total	<u>(\$1,966,244)</u>	<u>(\$111,837)</u>	<u>(\$2,078,081)</u>

* - Excluding GRT

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