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September 17, 2015

Via Hand Delivery

Rosemary Chiavetta, Secretary
PA Public Utility Commission
P.O. Box 3265
Harrisburg, PA 17105-3265

Re: Pa. PUC v. Philadelphia Gas Works (4th Quarter 2014-2015 GCR Filing)
R-2014-2404355; and
Pa. PUC v. Philadelphia Gas Works (2015-2016 GCR Compliance Tariffs)
R-2015-2465656

Dear Secretary Chiavetta:

On August 28, 2015, Philadelphia Gas Works ("PGW") filed PGW Gas Service Tariff, Pa. P.U.C. No. 2 Supplement 86; and, PGW Gas Supplier Tariff, Pa. P.U.C. No. 1 Supplement No. 62 which implement PGW's 4th Quarter 2014-2015 Gas Cost Rate ("GCR") and PGW's compliance with the Commission's Order entered July 8, 2015 at Docket No. R-2015-2465656 approving PGW's 2015-2016 GCR.

Enclosed please find revised pages 2 and 14 to PGW Gas Service Tariff, P.U.C. No. 2 and revised pages 2 and 11 to PGW Gas Supplier Tariff, Pa. P.U.C. No. 1 updating the definition of Unaccounted For Gas consistent with Ordering Paragraph No. 5 of the Commission's July 8, 2015 Order at Docket No. R-2015-2465656.

Sincerely,



Deanne M. O'Dell
DMO/lww
Enclosure

cc: Cert. of Service w/enc
Raquel Guzman, VP Legal & Associate General Counsel, PGW
Marissa Boyle (maboyle@pa.gov)

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List of Changes Made by this Tariff Supplement

DEFINITIONS (PAGE 14)

The following has been added to the definition of Unaccounted for Gas: (for the purpose of calculating retainage)

GAS COST RATE (GCR) – SECTION 1307f, II DEFINITIONS (PAGE Nos. 67 and 67A)

The definition of the E Factor has been modified to add "Credit or recovery of the factor "E" is completed over the Company's Fiscal Year."

In the definition of "GAC," the currently effective GAC per Ccf for Commodity Costs decreases from \$(0.00657) to \$(0.01894) effective September 1, 2015. In the definition of "IRC," the "IRC" value effective September 1, 2015 is increases from \$0.00007 per Ccf to \$0.00008 per Ccf. In the definition of "SSC," the "SSC" value effective September 1, 2015 increases from \$0.42385 per Ccf to \$0.42626 per Ccf.

GAS COST RATE (GCR) – SECTION 1307f, III COMPUTATION OF GCR (PAGE No. 68)

The Gas Cost Rate (GCR) effective September 1, 2015 decreases from \$0.41721 per Ccf to \$0.40724 per Ccf.

PRICE TO COMPARE (PAGE No. 78)

The Prices to Compare effective September 1, 2015 are: a) \$0.43038 per Ccf for Residential; b) \$0.41246 per Ccf for Commercial Customers on Rate GS; c) \$0.41254 per Ccf for Industrial Customers on Rate GS; and d) \$0.41132 per Ccf for Municipal Customers on Rate MS, The Philadelphia Housing Authority on Rate PHA, Public Housing Customers on Rate GS & Natural Gas Vehicle Service on Rate NGVS.

RESTRUCTURING AND CONSUMER EDUCATION SURCHARGE (PAGE No. 79)

The Restructuring and Consumer Education Surcharge effective September 1, 2015 is \$0.00061 per Ccf.

EFFICIENCY COST RECOVERY SURCHARGE (PAGE No. 80)

The Efficiency Cost Recovery Surcharge rates effective September 1, 2015 are: a) \$0.00071 per Ccf for Residential and Public Housing Customers on Rate GS; b) \$0.00243 per Ccf for Commercial Customers on Rate GS; c) \$(0.00091) per Ccf for Industrial Customers on Rate GS; and, d) \$0.00243 per Ccf for The Philadelphia Housing Authority on Rate PHA.

UNIVERSAL SERVICE AND ENERGY CONSERVATION SURCHARGE (PAGE No. 81)

The Universal Service and Energy Conservation Surcharge effective September 1, 2015 decreases from \$0.14901 per Ccf to \$0.13472 per Ccf.

OTHER POST EMPLOYMENT BENEFIT ("OPEB") SURCHARGE (PAGE No. 82)

The Other Post Employment Benefit Rider Surcharge effective September 1, 2015 decreases from \$0.03078 per Ccf to \$0.03003 per Ccf.

GENERAL SERVICE – RATE GS (PAGE No. 83)

The Gas Cost Rate (GCR) effective September 1, 2015 decreases from \$0.41721 per Ccf to \$0.40724 per Ccf.

MUNICIPAL SERVICE – RATE MS (PAGE No. 87)

The Gas Cost Rate (GCR) effective September 1, 2015 decreases from \$0.41721 per Ccf to \$0.40724 per Ccf.

PHILADELPHIA HOUSING AUTHORITY SERVICE – RATE PHA (PAGE No. 90)

The Gas Cost Rate (GCR) effective September 1, 2015 decreases from \$0.41721 per Ccf to \$0.40724 per Ccf.

UNACCOUNTED FOR GAS (for the purpose of calculating retainage)– Unaccounted for gas is the difference in the amount of gas delivered to the Company's distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 2.7%. The percentage changes annually on December 1st and is based upon actual data for the preceding 12 months ending August 31st.

(C)

(C) - Change

List of Changes Made by this Tariff

DEFINITIONS (Page No. 10 and 11)

The definition of Daily Delivery Quantity has been corrected to replace "DDQ" with "DCQ."

The following has been added to the definition of Unaccounted for Gas: (for the purpose of calculating retainage)

9.14. LOAD BALANCING CHARGE, 9.14.A. and LOAD BALANCING CHARGE,
COMPUTATION OF BALANCING SERVICE COSTS PER DTH, 9.14.B.1 (Page No. 39)

The load balancing charge decreases from \$42.7002 per design day Mcf to \$41.6645 per design day Mcf.

The Balance Service Costs formula has been modified.

The definition of "S" has been removed and replaced with definitions for "S₁" and "S₂."

METER READ DATE - The date on which the Company schedules a meter to be read for purposes of producing a Customer bill in accordance with the regularly scheduled billing cycles of the Company.

NATURAL GAS SUPPLY SERVICE – Services provided by a Natural Gas Supplier as defined in section 2202 of the Gas Choice Act, 66 Pa. C.S. sec 2202.

OPERATIONAL FLOW ORDER ("OFO") - A directive issued by Company to Supplier, which is reasonably necessary to alleviate conditions that threaten the operational integrity of the Company's system on a critical day.

PURCHASE OF RECEIVABLES ("POR") – The program (and all relevant stipulations) addressed within the PUC approved Joint Petition for Settlement of Philadelphia Gas Works' Supplier of Last Resort Collaborative at Docket No. R-2008-2073938 and Philadelphia Gas Works' Purchase of Receivables Collaborative at Docket No. R-2009-2139884 as amended, modified other otherwise revised under Applicable Law.

UNACCOUNTED FOR GAS (for the purpose of calculating retainage) – Unaccounted for gas is the difference in the amount of gas delivered to the Company's distribution system and the amount billed to customers. The current Lost and Unaccounted for Gas and Retainage Rate percentage is 2.7%. The percentage changes annually on December 1st and is based upon actual data for the preceding 12 months ending August 31st.

(c)

UPSTREAM CAPACITY ASSIGNMENT, RELEASE OR TRANSFER – The process to provide access to interstate pipeline capacity and storage contracts owned by Company to Supplier pursuant to Company's tariff and any applicable regulatory rules.

(C) - Change

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CERTIFICATE OF SERVICE

I hereby certify that this day I served a copy of PGW's Corrected Pages to Tariff Supplements upon the persons listed below in the manner indicated in accordance with the requirements of 52 Pa. Code Section 1.54.

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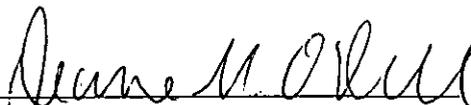
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Dated: September 17, 2015