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**E-File**

September 18, 2015

Rosemary Chiavetta, Esquire  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

**Re: PPL Electric Utilities Corporation  
Calculation and Supplement No. 189 to Tariff  
Electric Pa. P.U.C. No. 201 for the  
Smart Meter Rider-Phase 2  
Docket No. M-2014-2430781**

Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is Calculation and Supplement No. 189 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 ("SMR 2"). This calculation of the SMR-2 for the period beginning October 1, 2015 through December 31, 2015, is being filed pursuant to the procedures set forth in PPL Electric's Tariff – Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 18, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Compliance at (610) 774-7011.

Very truly yours,

  
Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler  
Ms. Lori Burger  
J. Edward Simms, Esquire  
Tanya J. McCloskey, Esquire  
Mr. John R. Evans

**PPL ELECTRIC UTILITIES CORPORATION**

**CALCULATION OF  
Smart Meter Rider Phase 2**

**For the Application Period  
October 1, 2015 through December 31, 2015**

**Docket No. M-2014-2430781**

September 18, 2015

**PPL ELECTRIC UTILITIES CORPORATION**  
**SCHEDULE 1 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2**  
**APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015**

Line No.	Total	Residential	Small C&I	Large C&I
Smart Meter Rider Phase 2 Charge				
1	\$371,386	\$242,069	\$107,331	\$21,986
Less:				
2	48,521	31,626	14,023	2,872
3	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
SMR 2 =Smart Meter Rider Phase 2 Projects net of accumulated depreciation and retirements (Line 1 - Line 2 + Line 3)				
4	\$322,865	\$210,443	\$93,308	\$19,114
Less:				
5	3,320	2,164	959	197
6	<u>\$326,185</u>	<u>\$212,607</u>	<u>\$94,267</u>	<u>\$19,311</u>
Return on Investment applicable to SMR 2-eligible property (Schedule 3, Line 4)				
7	1.96% 6,393	4,167	1,848	378
8	50.48% 3,227	2,103	933	191
9	864,442	563,443	249,824	51,175
10	0	0	0	0
11	(258)	(168)	(75)	(15)
12	18,627	12,141	5,383	1,103
E=Experienced Net Over/(Under) Collections, excluding Interest (A)				
13	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Net Amount to be Recovered (includes Over/(Under) Collection) (w/o GRT) (Line 7 + Line 8 + Line 9 + Line 10 + Line 11 + Line 12 - Line 13)				
14	<u>\$892,431</u>	<u>\$581,686</u>	<u>\$257,913</u>	<u>\$52,832</u>
Net Amount to be Recovered (includes Over/(Under) Collection) (w/ GRT) (Line 14 x Note 1)				
15	<u>\$948,386</u>	<u>\$618,157</u>	<u>\$274,084</u>	<u>\$56,145</u>
16		3,746,286	539,490	4,011
17		<u>\$0.16</u>	<u>\$0.48</u>	<u>\$13.17</u>
18		<u>\$0.17</u>	<u>\$0.51</u>	<u>\$14.00</u>

**Note 1:**

$$\frac{1}{(1 - T)} = (T = 5.9\% \text{ Gross Receipts Tax}) \quad 1.062699$$

(A) Smart Meter Rider Phase 2 ("SMR 2") was implemented on 09/03/2015 in Docket Number M-2014-2430781 and has not experienced a net over/(under) collection.

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH**  
APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1	\$0	\$354,484	\$514	\$5,174	\$8,124	\$3,090
2	-	354,484	354,998	360,172	368,296	371,386
3	-	11,816	17,733	23,741	29,894	36,103
4	-	-	-	-	-	-
5	\$0	\$342,668	\$337,265	\$336,431	\$338,402	\$335,283
6	-	11,816	5,917	6,008	6,153	6,209

SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4)

Dep = Depreciation Expense (Schedule 4)

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 2 - COMPUTATION OF CUMULATIVE SMART METER RIDER PHASE 2 PLANT DATA by MONTH  
 APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15	Total
1	\$0	\$0					\$371,386
2	371,386	371,386					371,386
Less:							
3	42,312	48,521					48,521
4	-	-					\$0
5	329,074	\$322,865	\$0	\$0	\$0	\$0	\$322,865
6	6,209	6,209	-	-	-	-	48,521

SMR 2 = Smart Rider Meter Phase 2 Projects net of accumulated depreciation and retirements (Line 2 - Line 3 + Line 4)

Dep = Depreciation Expense (Schedule 4)

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 3 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 RATE OF RETURN**  
APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015

Line No.	(A) Description	(B) Capitalization Ratio	(C) Embedded Cost	(D) Rate of Return
1	Long-Term Debt	46.30%	4.89%	2.26%
2	Common Equity	53.70%	10.40%	5.58%
3	Total	<u>100.00%</u>		<u>7.84%</u>
4	7.84% Annual PTRR / 4 quarters = 1.96% Quarterly PTRR			

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY**

From Date: 02/01/2015	Gross Plant Total	\$ 354,484.43	MTD Depr Exp	\$ 11,816.14
To Date 02/28/2015	Gross Reserve Total	\$ 11,816.14		
	<b>Net Plant Total</b>	<b>\$ 342,668.29</b>		

Plant Activity	Beginning Plant	Additions /	Retirements	Transfers To	Transfers From	Ending Plant
303.6 - RF Mesh AMR Software	\$0.00	\$354,484.43	\$0.00	\$0.00	\$0.00	\$354,484.43
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$0.00</b>	<b>\$354,484.43</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$354,484.43</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$0.00	\$5,908.07	\$0.00	\$5,908.07	\$11,816.14
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$0.00</b>	<b>\$5,908.07</b>	<b>\$0.00</b>	<b>\$5,908.07</b>	<b>\$11,816.14</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 03/01/2015				
To Date 03/31/2015	Gross Plant Total	\$ 354,998.22	MTD Depr Exp	\$5,916.93
	Gross Reserve Total	\$ 17,733.07		
	<u>Net Plant Total</u>	<u>\$ 337,265.15</u>		

Plant Activity	Beginning Plant Balance	Additions / Adjustments	Retirements	Transfers To	Transfers From	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$354,484.43	\$513.79	\$0.00	\$0.00	\$0.00	\$354,998.22
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$354,484.43</b>	<b>\$513.79</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$354,998.22</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$11,816.14	\$5,916.93	\$0.00	\$0.00	\$17,733.07
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$11,816.14</b>	<b>\$5,916.93</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$17,733.07</b>

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY**

From Date: 04/01/2015	Gross Plant Total	\$360,172.55	MTD Depr Exp	\$6,007.71
To Date 04/30/2015	Gross Reserve Total	\$23,740.78		
	<u>Net Plant Total</u>	<u>\$336,431.77</u>		

Plant Activity	Beginning Plant Balance	Additions / Adjustments	Retirements	Transfers To	Transfers From	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$354,998.22	\$5,174.33	\$0.00	\$0.00	\$0.00	\$360,172.55
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$354,998.22</b>	<b>\$5,174.33</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$360,172.55</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$17,733.07	\$6,007.71	\$0.00	\$0.00	\$23,740.78
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$17,733.07</b>	<b>\$6,007.71</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$23,740.78</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 05/01/2015				
To Date 05/31/2015	Gross Plant Total	\$368,296.26	MTD Depr Exp	\$6,152.78
	Gross Reserve Total	\$29,893.56		
	<b>Net Plant Total</b>	<b>\$338,402.70</b>		

Plant Activity	Beginning Plant Balance	Additions / Adjustments	Retirements	Transfers To	Transfers From	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$360,172.55	\$8,123.71	\$0.00	\$0.00	\$0.00	\$368,296.26
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$360,172.55</b>	<b>\$8,123.71</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$368,296.26</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$23,740.78	\$6,152.78	\$0.00	\$0.00	\$29,893.56
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$23,740.78</b>	<b>\$6,152.78</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$29,893.56</b>

PPL ELECTRIC UTILITIES CORPORATION  
**SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY**

From Date: 06/01/2015				
To Date 06/30/2015	Gross Plant Total	\$371,385.87	MTD Depr Exp	\$6,208.95
	Gross Reserve Total	\$36,102.51		
	Net Plant Total	<b>\$335,283.36</b>		

Plant Activity	Beginning Plant Balance	Additions / Adjustments	Retirements	Transfers To	Transfers From	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$368,296.26	\$3,089.61	\$0.00	\$0.00	\$0.00	\$371,385.87
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$368,296.26</b>	<b>\$3,089.61</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$371,385.87</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$29,893.56	\$6,208.95	\$0.00	\$0.00	\$36,102.51
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$29,893.56</b>	<b>\$6,208.95</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$36,102.51</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 07/01/2015		Gross Plant Total	\$ 371,385.87		
To Date 07/31/2015		Gross Reserve Total	\$ 42,311.46	MTD Depr Exp	\$ 6,208.95
		<u>Net Plant Total</u>	<u>\$ 329,074.41</u>		

Plant Activity	Beginning Plant Balance	Additions / Adjustments	Retirements	Transfers To	Transfers From	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$371,385.87	\$0.00	\$0.00	\$0.00	\$0.00	\$371,385.87
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$371,385.87</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$371,385.87</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$36,102.51	\$6,208.95	\$0.00	\$0.00	\$42,311.46
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$36,102.51</b>	<b>\$6,208.95</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$42,311.46</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 4 - COMPUTATION OF CUMULATIVE PROPOSED SMART METER RIDER PHASE 2  
 PLANT AND RESERVE ACTIVITY

From Date: 08/01/2015	Gross Plant Total	\$ 371,385.87	MTD Depr Exp	\$6,208.95
To Date 08/31/2015	Gross Reserve Total	\$ 48,520.41		
	Net Plant Total	<b>\$ 322,865.46</b>		

Plant Activity	Beginning Plant Balance	Additions / Adjustments	Retirements	Transfers To	Transfers From	Ending Plant Balance
303.6 - RF Mesh AMR Software	\$371,385.87	\$0.00	\$0.00	\$0.00	\$0.00	\$371,385.87
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Assets</b>	<b>\$371,385.87</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$371,385.87</b>

Reserve Activity	Beginning Reserve Balance	Depreciation Expense	Retirements	Depreciation Adjustments	Ending Reserve Balance
303.6 - RF Mesh AMR Software	\$42,311.46	\$6,208.95	\$0.00	\$0.00	\$48,520.41
370.5 - RF Mesh AMRs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
391.1 - RF Mesh Comp Equip	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
<b>Total Reserve</b>	<b>\$42,311.46</b>	<b>\$6,208.95</b>	<b>\$0.00</b>	<b>\$0.00</b>	<b>\$48,520.41</b>

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1		\$0	\$0	\$0	\$0	\$63,576
2		0	0	0	0	196,484
3		\$0	\$0	\$0	\$0	\$260,060

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 5 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 OPERATING EXPENSES by MONTH  
 APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Total
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15		
1	\$63,576	\$63,576						\$190,728
2	216,219	261,011						673,714
3	\$279,795	\$324,587	\$0	\$0	\$0	\$0	\$0	\$864,442

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015

Line No.	(A) Jan-15	(B) Feb-15	(C) Mar-15	(D) Apr-15	(E) May-15	(F) Jun-15
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	0	0	0	0	0	0
3 Back Office	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$0	\$0	\$0

PPL ELECTRIC UTILITIES CORPORATION  
 SCHEDULE 6 - COMPUTATION OF PROPOSED SMART METER RIDER PHASE 2 COST SAVINGS by MONTH  
 APPLICATION PERIOD: October 1, 2015 THROUGH December 31, 2015

Line No.	(G)	(H)	(I)	(J)	(K)	(L)	(M)	Total
	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15		
1 Meter Reading	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2 Meter Services	0	0	0	0	0	0	0	0
3 Back Office	0	0	0	0	0	0	0	0
4 Contact Center	0	0	0	0	0	0	0	0
5 Theft Reduction	0	0	0	0	0	0	0	0
6 Revenue Enhancement	0	0	0	0	0	0	0	0
7 Avoided Capital Costs	0	0	0	0	0	0	0	0
8 Distribution Operations	0	0	0	0	0	0	0	0
9 Total Cost Savings (Line 1 through Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0



**PPL Electric Utilities Corporation**

**GENERAL TARIFF**

**RULES AND RATE SCHEDULES  
FOR ELECTRIC SERVICE**

In the territory listed on pages 4, 4A, and 4B  
and in the adjacent territory served.

ISSUED: September 18, 2015

EFFECTIVE: October 1, 2015

**GREGORY N. DUDKIN, PRESIDENT**

Two North Ninth Street  
Allentown, PA 18101-1179

**NOTICE**

**THIS TARIFF MAKES CHANGES (C) IN EXISTING RATES. SEE PAGE TWO.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

CHANGES:

Smart Meter Rider – Phase 1 (SMR 1)  
Page Nos. 19Z.12, 19Z.13, and 19Z.14

The charges under the SMR 1 are set forth for the period October 1, 2015 through December 31, 2015.

Smart Meter Rider – Phase 2 (SMR 2)  
Page Nos. 19Z.14A, 19Z.14B, and 19Z.14C

The charges under the SMR 2 are set forth for the period October 1, 2015 through December 31, 2015.

Rate Schedules RS, RTS(R), GS-1, and GS-3  
Page Nos. 20, 21, 24A, and 25A

Under Net Monthly Rate, the Distribution Charge, effective October 1, 2015, is revised in accordance with the SMR 1 and SMR 2 changes.

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**RIDER MATRIX (C)**

Rate Schedule	EEC	USR	NM	MBC	ACR 1	ACR 2	MFC	SMR 1	SMR 2	CER	DSIC	SDER
RS		X	X	X	X	X	X	X	X	X	X	X
RTS (R)		X		X	X	X	X	X	X	X	X	X
GS-1			X	X	X	X	X	X	X	X	X	X
GS-3	X		X	X	X	X	X	X	X	X	X	X
LP-4	X		X	X	X	X		X	X	X	X	X
LP-5	X			X	X	X		X	X	X		X
LPEP	X			X	X	X		X	X	X	X	X
BL				X	X	X	X	X	X	X	X	X
SA				X	X	X	X	X		X	X	X
SM (R)				X	X	X	X	X		X	X	X
SHS				X	X	X	X	X		X	X	X
SLE				X	X	X	X	X		X	X	X
SE				X	X	X	X	X		X	X	X
TS (R)				X	X	X	X	X		X	X	X
GH-2 (R)				X	X	X	X	X	X	X	X	X
Rule 6/6A				X	X	X	X	X	X	X	X	X

Rider Titles

- EEC = Emergency Energy Conservation Rider
- USR = Universal Service Rider
- NM = Net Metering for Renewable Customer-Generators
- MBC = Metering and Billing Credit Rider
- ACR 1 = Act 129 Compliance Rider – Phase 1
- ACR 2 = Act 129 Compliance Rider – Phase 2
- MFC = Merchant Function Charge Rider
- SMR 1 = Smart Meter Rider – Phase 1
- SMR 2 = Smart Meter Rider – Phase 2
- CER = Competitive Enhancement Rider
- DSIC = Distribution System Improvement Charge
- SDER = Storm Damage Expense Rider

**SMART METER RIDER – PHASE 1**

**(C)**

A Phase 1 Smart Meter Rider (SMR 1) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff.

The SMR 1 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, SA, SM (R), SHS, SE, TS (R), SI-1 (R), and GH-2 (R) , and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The SMR 1, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR 1.

The SMR 1 for the Residential class and the Small C&I class shall be computed using the following formula:

$$SMR\ 1 = [SM_c / S - E_s / S] \times 1 / (1-T)$$

The SMR 1 for the Large C&I class shall be computed using the following formula:

$$SMR\ 1 = [SM_c / N - E_s / N] \times 1 / (1-T)$$

Where:

**SM<sub>c</sub>** = An annual budget amount of all costs required for the Company to implement its Commission-approved Smart Meter Plan (SMP) during a compliance year. A compliance year is the 12-month period beginning January 1 of each calendar year and ending December 31 of the same calendar year, except the first compliance year which will also include all smart meter costs incurred prior to January 1, 2011. The annual budget amount is the sum of all direct and indirect capital (e.g., return of and return on applicable smart meter-related investment) and operating (e.g, applicable O&M and taxes) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance year.

The capital and operating costs of each SMP initiative available to only one customer class will be directly assigned to that customer class. The costs of SMP initiatives which cannot be directly assigned to one customer class will be assigned based on the ratio of number of meters assigned to the classes, divided by the number of meters for the entire system.

**N** = Number of Bills (Customers X 12) per Year

(Continued)

**(C)** Indicates Change

**SMART METER RIDER – PHASE 1 (CONTINUED)**

**(C)**

- Es = Net over or undercollection of the SMR 1 charges as of the end of the 12-month period ending June 30 of each year. Reconciliation of the SMR 1 will be conducted separately for each of the three customer classes based upon the annual EE&C and SMP budgets for each customer class. Interest shall be computed monthly at the legal rate of interest of 6% from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.
- S = The Company's total delivered KWH sales to customers in each customer class who receive distribution service under this tariff (including distribution losses), projected for the computation year.
- T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The SMR 1 shall be filed with the Pennsylvania Public Utility Commission (Commission) by August 1 of each year. The SMR 1 charge shall become effective for distribution service provided to all customers on or after the following January 1, unless otherwise ordered by the Commission, and shall remain in effect for a period of one year, unless revised on an interim basis subject to the approval of the Commission. Upon determination that a customer class's SMR 1, if left unchanged, would result in a material over or undercollection of Smart Meter costs incurred or expected to be incurred during the current 12-month period ending December 31, the Company may file with the Commission for an interim revision of the SMR 1 to become effective thirty (30) days from the date of filing, unless otherwise ordered by the Commission.

Minimum bills shall not be reduced by reason of the SMR 1, nor shall charges hereunder be a part of the monthly rate schedule minimum. The SMR 1 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider.

The Company shall file a report of collections under the SMR 1 within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission. The third-quarter report shall be accompanied by a preliminary forecast of the SMR 1 for the next computation year.

Application of the SMR 1 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the SMR 1 and the costs included therein.

(Continued)

**PPL Electric Utilities Corporation**

Supplement No. 189  
 Electric Pa. P.U.C. No. 201  
 Tenth Revised Page No. 19Z.14  
 Canceling Eighth Revised Page No. 19Z.14

**SMART METER RIDER – PHASE 1 (CONTINUED)**

**(C)**

**SMART METER RIDER – PHASE 1 CHARGE**

Charges under the SMR 1 for the period October 1, 2015 through December 31, 2015, as set forth in the applicable Rate Schedules.

Customer Class	Large C&I	Small C&I	Residential
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R)	RS and RTS (R)
	\$0.89/Bill	\$0.00004/KWH	\$0.00025/KWH

Small I&C – Street Lights									
Rate Schedule/ Charge	SA	SM (R)		SHS		SE	TS (R)	SI-1 (R)	
	\$/Lamp	Nominal Lumens	\$/Lamp	Nominal Lumens	\$/Lamp	\$/KWH	\$/Watt	Lumens	\$/Lamp
0.003		3,350	0.002	5,800	0.001	0.00004	0.00003	600	0.001
		6,650	0.003	9,500	0.002			1,000	0.001
		10,500	0.004	16,000	0.003			4,000	0.005
		20,000	0.007	25,500	0.005				
		34,000	0.012	50,000	0.007				
		51,000	0.016						

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

**SMART METER RIDER - PHASE 2**

A Phase 2 Smart Meter Rider (SMR 2) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff.

The SMR 2 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The SMR 2, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR 2.

The SMR 2 for the Residential class, the Small C&I class, and the Large C&I class shall be computed using the following formula:

$$SMR\ 2 = ((SM_c - E_s) / N) \times 1 / (1-T)$$

Where:

$SM_c$  = A quarterly actual amount of all costs required for the Company to implement its Commission approved Smart Meter Plan (SMP) during a compliance period. The initial SMR 2, effective October 1, 2015, shall be calculated to recover costs not previously reflected in PPL Electric's rates or rate base and that have been recorded on the Company's books and records between June 1, 2015 and August 31, 2015. Thereafter, the SMR 2 will be updated on a quarterly basis to reflect costs during the three-month period ending one month prior to the effective date (a compliance period) of each SMR 2 update. The quarterly amount is the sum of all direct and indirect capital (e.g. return of and return on applicable smart meter-related investment) and operating (e.g., applicable O&M and taxes (dependent upon the Company's tax net operating loss carryforward)) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance period. Deferred costs incurred during 2014 and through May 2015 will be recovered over a three-year period.

The costs of SMP will be allocated to the total number of meters on PPL Electric's system based on the ratio of investment in meters for each rate class.

$N$  = Number of Bills (Customers X 3) per Quarter

(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

Es = Net over or undercollection of the SMR 2 charges as of the end of the 12-month period ending December 31 of each year. Reconciliation of the SMR 2 will be conducted separately for each of the three customer classes based upon the annual revenue received compared to the actual SMP costs. Interest shall be computed monthly at the residential mortgage lending rate specified by the Secretary of Banking in accordance with Loan Interest and Protection Law (41 P.S. §§ 101, *et. seq.*) from the month the over or undercollection occurs to the effective month that the overcollection is refunded or the undercollection is recouped.

T = The total Pennsylvania gross receipts tax rate in effect during the billing period, expressed in decimal form.

The SMR 2 shall be filed with the Pennsylvania Public Utility Commission (Commission) and served upon the Commission's Bureau of Investigation and Enforcement, the Bureau of Auditing, the Office of Consumer Advocate, and the Office of Small Business Advocate at least ten (10) days prior to the effective date of the update. The changes in the SMR 2 rate will occur as follows:

<u>Effective Date of Change</u>	<u>Date to which SMR 2 - Eligible Costs Reflected</u>
October 1, 2015	June 1 – August 31, 2015
January 1, 2016	September 1 – November 30, 2015
April 1, 2016	December 1, 2015 – February 29, 2016
July 1, 2016	March 1 – May 31, 2016

Minimum bills shall not be reduced by reason of the SMR 2, nor shall charges hereunder be a part of the monthly rate schedule minimum. The SMR 2 shall not be subject to any credits or discounts. The State Tax Adjustment Surcharge (STAS) included in this Tariff is applied to charges under this Rider.

The Company shall file a report of collections under the SMR 2 within thirty (30) days following the conclusion of each computation-year quarter. These reports will be in a form prescribed by the Commission.

Application of the SMR 2 shall be subject to review and audit by the Commission at intervals it shall determine. The Commission shall review the level of charges produced by the SMR 2 and the costs included therein.

(Continued)

SMART METER RIDER - PHASE 2 (CONTINUED)

SMART METER RIDER - PHASE 2 CHARGE

Charges under the SMR 2 for the period October 1, 2015 through December 31, 2015, as set forth in the applicable Rate Schedules.

<b>Customer Class</b>	<b>Large C&amp;I</b>	<b>Small C&amp;I</b>	<b>Residential</b>
Rate Schedule / Charge	LP-4, LP-5, LPEP, and L5S \$14.00/Bill	GS-1, GS-3, IS-1 (R), BL, and GH-2 (R) \$0.51/Bill	RS and RTS (R) \$0.17/Bill

**RATE SCHEDULE RS  
RESIDENTIAL SERVICE**

**(C)**

**APPLICATION RATE SCHEDULE RS**

This Rate Schedule is for single phase residential service in accordance with the APPLICATION PROVISIONS hereof. The Multiple Dwelling Unit Application is restricted to eight or less dwelling units for applications after August 26, 1976, and further to buildings converted to multiple dwelling units for applications after June 28, 1980. Separate Water Heating Service is available only to service locations served under this application on and continuously after April 26, 1985.

**NET MONTHLY RATE**

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER, and SDER)  
Effective: October 1, 2015

\$14.30 per month (Customer Charge) plus  
3.487 cts. per KWH

**(I)**

**Transmission Service Charge**

The Transmission Service Charge included in this Tariff applies to all KW and kWh billed under this Rate Schedule.

**Generation Supply Charge -1**

The Generation Supply Charge -1 included in this tariff applies to all KWH billed under this rate Schedule.

**MONTHLY MINIMUM**

The Monthly Minimum Distribution Charge is the Customer Charge.

**BUDGET BILLING**

Budget Billing is available at the option of the customer for charges under this Rate Schedule.

**MULTIPLE DWELLING UNIT APPLICATION**

When multiple dwelling units are supplied through one meter, the per month charge and the KWH block charges of the Distribution Charge rate, plus for customers who receive Basic Utility Supply Service from the Company, Generation Supply Charge-1 rates are multiplied by the number of dwelling units in the determination of the net monthly bill under this Rate Schedule. Demand billing does not apply under this provision.

(Continued)

RATE SCHEDULE RTS (R)

(C)

RESIDENTIAL SERVICE - THERMAL STORAGE

Applications for service under this Rate Schedule for new service locations will be accepted only until December 31, 1995. Service will be provided to existing service locations supplied hereunder through the life of the existing thermal storage units.

APPLICATION RATE SCHEDULE RTS (R)

This Rate Schedule is for single phase residential service in accordance with load management capabilities in accordance with the APPLICATION PROVISIONS hereof.

NET MONTHLY RATE

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER, and SDER)  
Effective: October 1, 2015

\$18.27 per month (Customer Charge) plus  
2.408 cts. per KWH

(I)

Transmission Service Charge

The Transmission Service Charge included in this Tariff applies to all KW and KWH billed under this Rate Schedule.

Generation Supply Charge -1

The Generation Supply Charge -1 included in this Tariff applies to all KWH billed under this Rate Schedule.

MONTHLY MINIMUM

The Monthly Minimum Distribution Charge is Customer Charge.

(Continued)

RATE SCHEDULE GS-1 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge-1 or applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES, NON-PROFIT SENIOR CITIZEN CENTERS,  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-profit Ambulance Services may, for a minimum one year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER and SDER)  
Effective: October 1, 2015

\$14.30 per month (Customer Charge) plus  
3.487 cts. per KWH

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change

RATE SCHEDULE GS-3 (CONTINUED)

(C)

SPACE CONDITIONING AND WATER HEATING

When storage space conditioning and/or water heating is supplied exclusively through a separate meter, service is billed separately at the Customer Charge and KW charges at the Distribution Charge rate. For customers who receive Basic Utility Supply Service from the Company, the Generation Supply Charge -1 or Generation Supply Charge - 2 applies. The Monthly Minimum applies to this service. No new applications will be accepted after January 1, 2000.

SERVICE TO VOLUNTEER FIRE COMPANIES NON-PROFIT SENIOR CITIZEN CENTERS  
NON-PROFIT RESCUE SQUADS, AND NON-PROFIT AMBULANCE SERVICES

Upon application and acceptance by the Company, Volunteer Fire Companies, Non-Profit Senior Citizen Centers, Non-Profit Rescue Squads, and Non-Profit Ambulance Services may for a minimum one-year period, elect to have electric service rendered pursuant to the following charges.

Distribution Charge (Includes ACR 1, ACR 2, USR, SMR 1, SMR 2, CER and SDER)  
Effective: October 1, 2015

\$14.30 per month (Customer Charge) plus  
3.487 cts. per KWH

(I)

VOLUNTEER FIRE COMPANY is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service by the customer of record at this location shall be to support the activities of the volunteer fire company.

NON-PROFIT SENIOR CITIZEN CENTER is defined as a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups where access to a wide range of service to senior citizens is provided, which is qualified by the Internal Revenue Service (IRS) as non-profit and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit senior citizen center.

NON-PROFIT RESCUE SQUAD is defined as a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment, or a facility that is qualified by the IRS as non-profit and recognized by PEMA and the Departments of Health as a provider of rescue services. The use of electric service by the customer of record at this location shall be to support the activities of the non-profit rescue squad.

(Continued)

(I) Indicates Increase (D) Indicates Decrease (C) Indicates Change