

CAPTION SHEET

USE MANAGEMENT SYSTEM

1. REPORT DATE: 00/00/00 :
 2. BUREAU: AUD :
 3. SECTION(S): : 4. PUBLIC MEETING DATE:
 5. APPROVED BY: : 00/00/00
 DIRECTOR: :
 SUPERVISOR: :
 6. PERSON IN CHARGE: : 7. DATE FILED: 10/31/07
 8. DOCKET NO: R-00072721 : 9. EFFECTIVE DATE: 00/00/00

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PPL ELECTRIC UTILITIES CORP

COMP/APP COUNTY: UTILITY CODE: 110500

ALLEGATION OR SUBJECT

PPL ELECTRIC UTILITIES CORPORATION FILED ITS PRELIMINARY CALCULATION OF PROPOSED 2008 TRANSMISSION SERVICE CHARGE.....

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NOV 09 2007

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



FEDERAL EXPRESS

October 31, 2007

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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OCT 31 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**Re: PPL Electric Utilities Corporation
Preliminary Calculation of Proposed 2008
Transmission Service Charge
Docket No. R-00072721**

Dear Mr. McNulty:

Enclosed for filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") are eight (8) copies of PPL Electric's preliminary calculation of its Transmission Service Charge (TSC) for the application period January 1, 2008 through December 31, 2008. This preliminary calculation of the 2008 TSC is being filed pursuant to the procedures set forth in PPL Electric's Tariff - Electric Pa. P.U.C. No. 201.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on October 31, 2007, which is the date it was deposited with an overnight express delivery service as shown on the delivery receipt attached to the mailing envelope.

In addition, please date and time-stamp the enclosed extra copy of this letter and return it to me in the envelope provided.

If you have any questions regarding the enclosed filing, please call me or Joseph M. Kleha, PPL Electric's Manager-Regulatory Projects at (610) 774-4486.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Carl Lesney
Mr. Richard E. Wallace
William R. Lloyd, Esquire

Mr. Dennis P. Dougherty
Irwin A. Popowsky, Esquire
J. Edward Simms, Esquire

ORIGINAL

DOCUMENT
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PPL ELECTRIC UTILITIES CORPORATION

**PRELIMINARY CALCULATION OF
PROPOSED 2008
TRANSMISSION SERVICE CHARGE**

Docket No. R-00072721

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OCT 31 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

October 31, 2007

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JANUARY 1, 2008 THROUGH DECEMBER 31, 2008

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1		(A)	(A)	(B)	(B)
2					
TCd = Total Demand-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	\$ 154,515,702	\$ 77,937,722	\$ 39,216,084	\$ 19,577,139	\$ 17,784,757
3					
TCe = Total Energy-related Portion of Projected PJM-Billed Transmission Service Expenses (Schedule B)	48,735,282	18,738,716	14,644,952	7,992,586	7,359,028
4					
E = Experienced Net Over/(Under) Collections, Including Interest (C)	(346,936)	(545,766)	286,934	53,026	(141,130)
5					
Total Amount to be Recovered (Line 2 plus Line 3 less Line 4)	\$ 203,597,920	\$ 97,222,204	\$ 53,574,102	\$ 27,516,699	\$ 25,284,915
6					
S = Projected Total Retail KWH Sales to Customers	37,832,587,000	14,461,389,000	11,229,961,000	6,411,576,000	5,729,661,000
7					
Billing Demand kW				14,512,390	
8					
Peak Load Contribution (MW)					9,768
7					
$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699			
8					
TSC = Transmission Service Charge (\$/ KWH)					
Energy Rate (\$/KWH) (w/o GRT)		\$ 0.00672	\$ 0.00477	\$ 0.00124	\$ 0.00131
Demand Rate (\$/kW) (w/o GRT)				\$ 1.34899	\$ 1.82072
Energy Rate (\$/KWH) (w/ GRT)		\$ 0.00714	\$ 0.00507	\$ 0.00132	\$ 0.00139
Demand Rate (\$/kW) (w/ GRT)				\$ 1.43357	\$ 1.93488

(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of 2007 Transmission Service Charge Filing at Docket No. R-00081906.

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2008 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008
Demand Components							
1	Network Transmission Service Charge	\$ 11,524,453	\$ 10,780,939	\$ 11,524,453	\$ 11,152,696	\$ 11,524,453	\$ 11,152,696
2	Network Transmission Service Charge - Call Option	489,061	457,509	489,061	473,285	489,061	473,285
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	\$0	\$0	\$0	\$0	\$0	\$0
4	Reactive Supply and Voltage Control from Generation Sources Service	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977
5	Black Start Service	8,935	8,935	8,935	8,935	8,935	8,935
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)
8	Transmission Enhancement Charges	26,597	26,597	26,597	26,597	26,597	40,961
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,673	17,673	17,673	17,673	17,673	17,673
10	Total Demand Components	13,061,696	12,286,630	13,061,696	12,674,163	13,061,696	12,688,527
Energy Components							
11	Reliability First Corporation Charge (RFC)	35,568	34,524	33,027	29,349	28,100	30,393
12	PJM System Control and Dispatch Service	1,036,338	1,005,927	962,296	855,129	818,734	885,561
13	Transmission Owner Scheduling, System Control and Dispatch Service	219,151	212,720	203,494	180,832	173,135	187,267
14	Regulation and Frequency Response Service	1,831,582	1,713,415	1,831,582	1,772,498	1,831,582	1,772,498
15	Operating Reserve - Supplemental Reserve Service						
16	Day Ahead	238,306	231,313	221,280	196,637	188,268	203,635
17	Real Time (Balancing)	224,221	217,642	208,202	185,015	177,141	191,599
18	Synchronous Condensing Charge	105,320	102,230	97,796	86,905	83,206	89,997
19	Operating Reserve - Spinning Reserve Service	654,617	635,408	607,848	540,154	517,165	559,377
20	North American Electric Reliability Corporation Charge (NERC)	20,274	19,679	18,825	16,729	16,017	17,324
21	PJM West Transition Charge	-	-	-	-	-	-
		4,365,377	4,172,858	4,184,350	3,863,248	3,833,348	3,937,651
		\$ 17,427,073	\$ 16,459,488	\$ 17,246,046	\$ 16,537,411	\$ 16,895,044	\$ 16,626,178
(A) Total 2008							
Demand Expense Allocation (B)							
22	Residential	\$ 77,937,722					
23	Small Commercial & Industrial	39,216,084					
24	Large Commercial & Industrial - Primary	19,577,139					
25	Large Commercial & Industrial - Transmission	17,784,757					
	Total	154,515,702					
Energy Expense Allocation (C)							
26	Residential	18,738,716					
27	Small Commercial & Industrial	14,644,952					
28	Large Commercial & Industrial - Primary	7,992,586					
29	Large Commercial & Industrial - Transmission	7,359,028					
	Total	48,735,282					
Total Expense Allocation							
30	Residential	96,676,438					
31	Small Commercial & Industrial	53,861,036					
32	Large Commercial & Industrial - Primary	27,569,725					
33	Large Commercial & Industrial - Transmission	25,143,785					
	Total	\$ 203,250,984					

(B) Demand Factors: Residential - 50.4%, Small C&I - 25.4%, Large C&I - Primary - 12.7% and Large C&I - Transmission - 11.5%

(C) Energy Factors: Residential - 38.4%, Small C&I - 30.1%, Large C&I - Primary - 16.4% and Large C&I - Transmission - 15.1%

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2008 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total 2008
<i>Demand Components</i>								
1	Network Transmission Service Charge	\$ 11,524,453	\$ 11,524,453	\$ 11,152,696	\$ 11,524,453	\$ 11,152,696	\$ 11,524,453	\$ 136,062,894
2	Network Transmission Service Charge - Call Option	489,061	489,061	473,285	489,061	473,285	489,061	5,774,076
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	\$0	\$0	\$0	\$0	\$0	\$0	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977	13,139,724
5	Black Start Service	8,935	8,935	8,935	8,935	8,935	8,935	107,220
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(1,200,000)
8	Transmission Enhancement Charges	\$40,961	\$40,961	\$40,961	\$40,961	\$40,961	\$40,961	419,712
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,673	17,673	17,673	17,673	17,673	17,673	212,076
10	Total Demand Components	13,076,060	13,076,060	12,688,527	13,076,060	12,688,527	13,076,060	154,515,702
<i>Energy Components</i>								
11	Reliability First Corporation Charge (RFC)	32,335	32,264	29,660	28,580	31,398	35,369	380,567
12	PJM System Control and Dispatch Service	942,123	940,074	864,199	832,720	914,827	1,030,551	11,088,479
13	Transmission Owner Scheduling, System Control and Dispatch Service	199,228	198,795	182,750	176,093	193,456	217,928	2,344,849
14	Regulation and Frequency Response Service	1,831,582	1,831,582	1,772,498	1,831,582	1,772,498	1,831,582	21,624,481
15	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-
16	Day Ahead	216,641	216,170	198,723	191,484	210,365	236,976	2,549,798
17	Real Time (Balancing)	203,837	203,394	186,978	180,167	197,931	222,969	2,399,096
18	Synchronous Condensing Charge	95,746	95,537	87,826	84,627	92,972	104,732	1,126,894
19	Operating Reserve - Spinning Reserve Service	595,105	593,811	545,884	525,999	577,864	650,962	7,004,194
20	North American Electric Reliability Corporation Charge (NERC)	18,431	18,391	16,906	16,290	17,897	20,161	216,924
21	PJM West Transition Charge	-	-	-	-	-	-	-
		4,135,028	4,130,018	3,885,424	3,867,542	4,009,208	4,351,230	48,735,282
		\$ 17,211,088	\$ 17,206,078	\$ 16,573,951	\$ 16,943,602	\$ 16,697,735	\$ 17,427,290	\$ 203,250,984 (A)

COPY

PPL ELECTRIC UTILITIES CORPORATION

**PRELIMINARY CALCULATION OF
PROPOSED 2008
TRANSMISSION SERVICE CHARGE**

Docket No. R-00072721

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OCT 31 2007

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

October 31, 2007

PPL ELECTRIC UTILITIES CORPORATION
COMPUTATION OF PROPOSED TRANSMISSION SERVICE CHARGE
COMPUTATION PERIOD: JANUARY 1, 2008 THROUGH DECEMBER 31, 2008

Line No.	Total	Residential	Small Commercial & Industrial	Large Commercial & Industrial - Primary	Large Commercial & Industrial - Transmission
1		(A)	(A)	(B)	(B)
2					
2	\$ 154,515,702	\$ 77,937,722	\$ 39,216,084	\$ 19,577,139	\$ 17,784,757
3					
3	48,735,282	18,738,716	14,644,952	7,992,586	7,359,028
4					
4	(346,936)	(545,766)	286,934	53,026	(141,130)
5					
5	\$ 203,597,920	\$ 97,222,204	\$ 53,574,102	\$ 27,516,699	\$ 25,284,915
6					
6	37,832,587,000	14,461,389,000	11,229,961,000	6,411,576,000	5,729,661,000
7					
7				14,512,390	
8					
8					9,768
7					
7	$\frac{1}{(1-T)}$ = (T = 5.9% Gross Receipts Tax)	x	1.062699		
8					
8	TSC = Transmission Service Charge (\$/ KWH)				
	Energy Rate (\$/KWH) (w/o GRT)	\$ 0.00672	\$ 0.00477	\$ 0.00124	\$ 0.00131
	Demand Rate (\$/kW) (w/o GRT)			\$ 1.34899	\$ 1.82072
	Energy Rate (\$/KWH) (w/ GRT)	\$ 0.00714	\$ 0.00507	\$ 0.00132	\$ 0.00139
	Demand Rate (\$/kW) (w/ GRT)			\$ 1.43357	\$ 1.93488

(A) $TSC = [TCe/S + TCd/S - E/S] \times 1/(1-T)$

(B) $TSC = TSCd + TSCe$
 $TSCd = [TCd/D] \times 1/(1-T)$
 $TSCe = [TCe/S - E/S] \times 1/(1-T)$

(C) Schedule 1 of 2007 Transmission Service Charge Filing at Docket No. R-00061906.

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2008 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

Line No.	Description	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008
Demand Components							
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4	Reactive Supply and Voltage Control from Generation Sources Service	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977
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6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)
8	Transmission Enhancement Charges	26,597	26,597	26,597	26,597	26,597	40,961
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,673	17,673	17,673	17,673	17,673	17,673
10	Total Demand Components	13,061,696	12,286,630	13,061,696	12,674,163	13,061,696	12,688,527
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21	PJM West Transition Charge	-	-	-	-	-	-
		<u>4,365,377</u>	<u>4,172,858</u>	<u>4,184,350</u>	<u>3,863,248</u>	<u>3,833,348</u>	<u>3,937,651</u>
		<u>\$ 17,427,073</u>	<u>\$ 16,459,488</u>	<u>\$ 17,246,046</u>	<u>\$ 16,537,411</u>	<u>\$ 16,895,044</u>	<u>\$ 16,626,178</u>
	(A) Total 2008						
	Demand Expense Allocation (B)						
22	Residential	\$ 77,937,722					
23	Small Commercial & Industrial	39,216,084					
24	Large Commercial & Industrial - Primary	19,577,139					
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	Total	<u>154,515,702</u>					
	Energy Expense Allocation (C)						
26	Residential	18,738,716					
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	Total	<u>48,735,282</u>					
	Total Expense Allocation						
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31	Small Commercial & Industrial	53,861,036					
32	Large Commercial & Industrial - Primary	27,569,725					
33	Large Commercial & Industrial - Transmission	25,143,785					
	Total	<u>\$ 203,250,984</u>					

(B) Demand Factors: Residential - 50.4%, Small C&I - 25.4%, Large C&I - Primary - 12.7% and Large C&I - Transmission - 11.5%

(C) Energy Factors: Residential - 38.4%, Small C&I - 30.1%, Large C&I - Primary - 16.4% and Large C&I - Transmission - 15.1%

PPL ELECTRIC UTILITIES CORPORATION
PROJECTED 2008 PJM-BILLED TRANSMISSION SERVICE EXPENSES BY MONTH

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<i>Demand Components</i>								
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2	Network Transmission Service Charge - Call Option	489,061	489,061	473,285	489,061	473,285	489,061	5,774,076
3	Seams Elimination Cost Assignment - SECA Charge/SECA Call Option	\$0	\$0	\$0	\$0	\$0	\$0	-
4	Reactive Supply and Voltage Control from Generation Sources Service	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977	1,094,977	13,139,724
5	Black Start Service	8,935	8,935	8,935	8,935	8,935	8,935	107,220
6	Transmission Losses (Point-to-Point) Credits	-	-	-	-	-	-	-
7	Non-Firm Point-to-Point Transmission Service Credits	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(100,000)	(1,200,000)
8	Transmission Enhancement Charges	\$40,961	\$40,961	\$40,961	\$40,961	\$40,961	\$40,961	419,712
9	PJM Schedule 13 Expansion Cost Recovery Mechanism	17,673	17,673	17,673	17,673	17,673	17,673	212,076
10	Total Demand Components	13,076,060	13,076,060	12,688,527	13,076,060	12,688,527	13,076,060	154,515,702
<i>Energy Components</i>								
11	Reliability First Corporation Charge (RFC)	32,335	32,264	29,660	28,580	31,398	35,369	380,567
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13	Transmission Owner Scheduling, System Control and Dispatch Service	199,228	198,795	182,750	176,093	193,456	217,928	2,344,849
14	Regulation and Frequency Response Service	1,831,582	1,831,582	1,772,498	1,831,582	1,772,498	1,831,582	21,624,481
15	Operating Reserve - Supplemental Reserve Service	-	-	-	-	-	-	-
16	Day Ahead	216,641	216,170	198,723	191,484	210,365	236,976	2,549,798
17	Real Time (Balancing)	203,837	203,394	186,978	180,167	197,931	222,969	2,399,096
18	Synchronous Condensing Charge	95,746	95,537	87,826	84,627	92,972	104,732	1,126,894
19	Operating Reserve - Spinning Reserve Service	595,105	593,811	545,884	525,999	577,864	650,962	7,004,194
20	North American Electric Reliability Corporation Charge (NERC)	18,431	18,391	16,906	16,290	17,897	20,161	216,924
21	PJM West Transition Charge	-	-	-	-	-	-	-
		4,135,028	4,130,018	3,885,424	3,867,542	4,009,208	4,351,230	48,735,282
		\$ 17,211,088	\$ 17,206,078	\$ 16,573,951	\$ 16,943,602	\$ 16,697,735	\$ 17,427,290	\$ 203,250,984 (A)

Paul E. Russell
Associate General Counsel

PPL
Two North Ninth Street
Allentown, PA 18101-1179
Tel. 610.774.4254 Fax 610.774.6726
perussell@pplweb.com



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January 4, 2008

James J. McNulty, Esquire
Secretary
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, Pennsylvania 17120

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JAN 04 2008

**PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU**

**Re: Pennsylvania Public Utility Commission
v.
PPL Electric Utilities Corporation
Docket Nos. R-0007271 and TN-2**

**DOCUMENT
FOLDER**

R-00072721

Dear Mr. McNulty:

Attached for filing, pursuant to the Commission's regulations, 52 Pa. Code § 5.342(d), is a Certificate of Service identifying responses to interrogatories that PPL Electric Utilities Corporation served today on the active participants in this proceeding.

If you have any questions regarding these responses, please call.

Very truly yours,

A handwritten signature in black ink that reads "Paul E. Russell".
Paul E. Russell

Attachment

BA

William R. Lloyd, Jr., Esquire
Office of Small Business Advocate
Commerce Building
300 North Second Street, Suite
1102
Harrisburg, PA 17101

Dated this 4th day of January, 2008.

A handwritten signature in black ink, appearing to read "Paul E. Russell", written over a horizontal line.

Paul E. Russell, Esquire
PPL Services Corporation
Two North Ninth Street
Allentown, PA 18101
(610) 774-4254

Counsel for:
PPL Electric Utilities Corporation



McNees Wallace & Nurick LLC
attorneys at law

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PAMELA C. POLACEK
DIRECT DIAL: (717) 237-5368
DIRECT FAX: (717) 260-1736
E-MAIL ADDRESS: PPOLACEK@MWN.COM

December 18, 2007

VIA E-MAIL AND FIRST CLASS MAIL

Paul E. Russell, Esquire
Associate General Counsel
PPL Electric Utilities Corporation
Two North Ninth Street
Allentown, PA 18101-1179

Re: PPL Electric Utilities Corporation Proposed Final 2007 Transmission Service Charge Reconciliation Report and Final Calculation of Proposed 2008 Transmission Service Charge; Docket Nos. R-00061906 & R-00072721


Dear Mr. Russell:

Please find enclosed two (2) copies of the PP&L Industrial Customer Alliance ("PPLICA") Interrogatories, Set I, to PPL Electric Utilities Corporation in the above-referenced proceedings.

Please communicate any objections or questions that you may have to these interrogatories as quickly as possible. Thank you for your attention to this matter.

Very truly yours,

McNEES WALLACE & NURICK LLC

By 
Pamela C. Polacek

Counsel to the PP&L Industrial Customer Alliance

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DEC 18 2007

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

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Enclosures

c: James J. McNulty, Secretary (transmittal letter only)
Certificate of Service

Uniform Cover and Calendar Sheet
PPL Electric Utilities Corporation
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- the Commission accept PPL's calculation of its TSC net under-collections for the period August 1, 2007 through October 31, 2007, subject to public hearing to be held pursuant to 66 Pa. C.S. §1307(e)
- the Commission direct PPL to file, in accordance with its TSC Rider, actual TSC activity data for November 2007
- the Commission accept PPL's projected PJM transmission service costs for the twelve-month TSC application period beginning January 1, 2008
- the Commission direct PPL to file, by December 21, 2007, revised TSC rates to incorporate the August 1, 2007 through November 30, 2007 actual TSC activity data and the projected PJM transmission service costs referenced above
- the commission direct PPL to properly inform its customers of all TSC rate changes for the year 2008.
- the Commission notify the Company, and all parties of record in the proceeding at R-00049255, of the Commission's actions by issuance of the Secretarial letter.