

1. REPORT DATE: 00/00/00 :  
 2. BUREAU: FUS :  
 3. SECTION(S) : 4. PUBLIC MEETING DATE:  
 5. APPROVED BY: : 00/00/00  
 DIRECTOR: :  
 SUPERVISOR: :  
 6. PERSON IN CHARGE: : 7. DATE FILED: 11/01/07  
 8. DOCKET NO: R-00072739 : 9. EFFECTIVE DATE: 01/01/08

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: PECO ENERGY COMPANY

COMP/APP COUNTY:

UTILITY CODE: 110550

ALLEGATION OR SUBJECT

PECO ENERGY COMPANY HAS FILED SUPPLEMENT NO 76 TO TARIFF ELECTRIC PA PUC NO 3, TO BECOME EFFECTIVE JANUARY 1, 2008, WHICH PROPOSES TO REFLECT THE CALCULATION AND ROLL-IN OF THE STATE TAX ADJUSTMENT SURCHARGE (STAS) ASSOCIATED WITH THE ENERGY/CAPACITY PORTION OF PECO ENERGY'S RATES. THE CALCULATION IS NECESSITATED BY A 2.8 MILL INCRESAE IN THE GROSS RECEIPTS TAX (GRT) DUE TO THE PUBLIC UTILTY REALTY TAX ACT SURCHARGE, EFFECTIVE JANUARY 1, 2008.

**DOCUMENT  
 FOLDER**

**DOCKETED**  
 NOV 06 2007



An Exelon Company

**Brian D. Crowe**  
Director Retail Rates

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PECO Energy Company  
2301 Market Street  
Philadelphia, PA 19103

Mail To: P.O. Box 8699  
PA 19101-8699

**ORIGINAL**

**R-00072739**

November 1, 2007

**DOCUMENT  
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**RECEIVED**

Mr. James McNulty, Secretary  
Pennsylvania Public Utility Commission  
Commonwealth Keystone Building  
400 North Street  
Harrisburg, PA 17120

NOV 01 2007

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

Re: Calculation and Roll-in of State Tax Adjustment Surcharge (STAS)  
Reflecting Increase of Gross Receipts Tax (1307 (g.1)) -Supplement  
No. 76 to Tariff Electric Pa. P.U.C. No. 3  
Issued November 1, 2007 - Effective January 1, 2008

Dear Mr. McNulty:

Enclosed is PECO Energy Company's Supplement No. 76 to Tariff Electric Pa. P.U.C No. 3, issued November 1, 2007, to become effective January 1, 2008 and the supporting information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a)(b). This Supplement reflects the calculation and roll-in of the State Tax Adjustment Surcharge (STAS) associated with the Energy/Capacity portion of PECO Energy's rates. The calculation is necessitated by a 2.8 Mill increase in the Gross Receipts Tax (GRT) due to the Public Utility Realty Tax Act Surcharge, effective January 1, 2008. This calculation and roll-in of the STAS is in accordance with 66 Pa. C.S.A Section 1307 (g.1) and Title 52 Pa. Code § 69.51 through 69.55.

Exhibit 1 provides the necessary information as follows:

- Attachment A – STAS calculation
- Attachment B – Demonstration of revenues collected by the STAS versus revenue collected with the STAS base rate roll-in
- Attachment C – Proof of Revenue calculation with STAS base rate roll-in

53

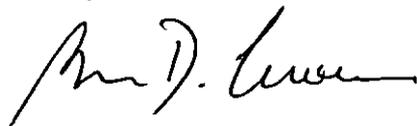
Mr. James McNulty, Secretary  
November 1, 2007  
Page 2

These proofs-of-revenue shown in Attachment C also reflect the appropriate rate changes contained in this filing. On November 1, 2007, the proposed rate for the NDCA fund is being made under separate cover. In the event that either filing is changed, Supplement No. 76 will be revised as this STAS roll-in filing contains the final base rates for 2008 and all related tariff sheets.

The effects of this GRT increase on the remaining components of PECO Energy's revenue (Distribution, Transmission and Transition Charges) will be included in the annual STAS calculation to be submitted on or about December 21, 2007, to become effective January 1, 2008.

The Company has enclosed eight copies of this filing. Please acknowledge receipt of this filing on the enclosed copy of this letter.

Sincerely,



cc: C. W. Davis, Director, Office of Special Assistants  
J. E. Simms, Director, Office of Trial Staff  
M. C. Lesney, Director, Bureau of Audits  
R. F. Wilson, Director, Bureau of Fixed Utility Services  
H. E. Rodrock, Supervisor, Fixed Utility Services  
R. E. Wallace, Bureau of Audits  
D. P. Dougherty, Bureau of Audits  
M. A. Miller, Director, Bureau of Consumer Service  
Office of Consumer Advocate  
Office of Small Business Advocate  
Certificate of Service

SAN:amm

R-00072739

DOCUMENT  
FOLDER

SUPPLEMENT NO. 76 TO  
ELECTRIC PA. P.U.C. NO. 3

**ORIGINAL**  
**PECO Energy Company**

Electric Service Tariff

COMPANY OFFICE LOCATION

2301 Market Street  
Philadelphia, Pennsylvania 19101

**RECEIVED**

NOV 01 2007

PA PUBLIC UTILITY COMMISSION  
SECRETARY'S BUREAU

For List of Communities Served, See Page 4.

Issued November 1, 2007

Effective: January 1, 2008

ISSUED BY: D. P. O'Brien - President  
PECO Energy Distribution Company  
2301 MARKET STREET  
PHILADELPHIA, PA. 19101

**DOCKETED**  
NOV 06 2007

**NOTICE.**

**LIST OF CHANGES MADE BY THIS SUPPLEMENT**

- Rule 1.3 – 12th Revised Page No. 10  
Applicability date changed.
- Provisions for Recovery of Universal Service Fund Costs – 9th Revised Page No. 34  
Provides the specific calculation of the recovery mechanism.
- Rate R – 20<sup>th</sup> Revised Page No. 35  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate RT – 22<sup>nd</sup> Revised Page No. 37  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate RH – 23<sup>rd</sup> Revised Page No. 39  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate OP – 23<sup>rd</sup> Revised Page No. 43  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate GS – 16<sup>th</sup> Revised Page No. 45, 13<sup>th</sup> Revised Page No. 46, 14<sup>th</sup> Revised Page No. 47  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate PD – 16<sup>th</sup> Revised Page No. 48  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate HT – 17<sup>th</sup> Revised Page No. 49  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate POL – 14<sup>th</sup> Revised Page No. 51  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-P - 12<sup>th</sup> Revised Page No. 53  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-S – 14<sup>th</sup> Revised Page No. 56  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate SL-E – 11<sup>th</sup> Revised Page No. 58  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate TL – 10<sup>th</sup> Revised Page No. 60  
Competitive Transition Charge and Energy and Capacity Charges decreased.
- Rate EP – 18<sup>th</sup> Revised Page No. 62  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Rate AL – 10<sup>th</sup> Revised Page No. 64  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Auxiliary Service Rider – 11<sup>th</sup> Revised Page No. 67  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Customer Assistance Program – (CAP) Rider – 5<sup>th</sup> Revised Page 68A, 4<sup>th</sup> Revised Page No. 68B, 4<sup>th</sup> Revised Page No. 68C, and 4<sup>th</sup> Revised Page No. 68D  
Variable Distribution Service Charge, Competitive Transition Charge and Energy and Capacity Charges changed.
- Employment and Economic Recovery Rider – 12<sup>th</sup> Revised Page No. 79  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Seasonal Capacity Charge Service Rider – 12<sup>th</sup> Revised Page No. 94  
Competitive Transition Charge and Energy and Capacity Charges changed.
- Suburban Street Lighting Rider – 10<sup>th</sup> Revised Page No. 96A  
Competitive Transition Charge and Energy and Capacity Charges changed.

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PECO Energy Company

**RULES AND REGULATIONS**

**1. THE TARIFF**

**1.1 FILING AND POSTING.** A copy of this Tariff, which comprises the Rates, Rules and Regulations under which service and Default PLR Service will be provided to its customers by PECO Energy, is on file with the Commission and is posted and open to inspection at the Principle Office of the Company.

**1.2 REVISIONS.** This Tariff may be revised, amended, supplemented or otherwise changed from time to time in accordance with the Pennsylvania "Public Utility Law", and such changes, when effective, shall have the same force as the present Tariff.

**1.3 APPLICATION.** The Tariff provisions apply to everyone lawfully receiving service from the Company, under the rates therein, and the recipient of service, whether service is based upon contract, agreement, accepted signed application, or otherwise, shall be subject to the terms of the Tariff. In addition, the rates therein shall apply to everyone receiving service unlawfully or otherwise, including unauthorized use as referred to in Rule 4.7 of this Tariff. A customer will receive service under the rates and riders of this tariff effective with their first scheduled billing cycle beginning January 1, 2008 or as otherwise indicated in this tariff. (C)

**1.4 BASIS OF CHARGE.** Time elapsed is a factor in the supply of service and the rates and minimum charges named in this Tariff, while predicated on periods of supply of not less than one year, are stated in values for direct application only to monthly periods of service supply and will be adjusted for application to service supplied during other time intervals.

**1.5 RULES AND REGULATIONS.** The Rules and Regulations, filed as part of this Tariff, are a part of every contract for service made by the Company and govern all classes of service where applicable, unless specifically modified by a rate or rider provisions. The obligations imposed on customers in the Rules and Regulations apply as well to everyone receiving service unlawfully and to unauthorized use of service.

**1.6 USE OF RIDERS.** The terms governing the supply of service under a particular Base Rate may be modified or amended only by the application of those standard riders, filed as part of this Tariff, which are specifically mentioned as applicable to that rate in the Applicability Index of Riders.

**1.7 STATEMENT BY AGENTS.** No representative has authority to modify a Tariff rule or provision, or to bind the Company by any promise or representation contrary thereto.

**1.8 INTERPRETATION.** In the event of a conflict between the text of the Joint Petition for Full Settlement and this Tariff, the Joint Petition for Full Settlement will control.

**2. SERVICE LIMITATIONS**

**2.1 CHARACTER.** This Tariff applies only to the distribution and/or supply of electric energy of the standard characteristics available in the locality in which the premises to be served are situated. The Company does not offer to distribute and/or supply electric energy of nonstandard characteristics.

**2.2 SINGLE-POINT DELIVERY.** Unless otherwise stated therein, the Base Rates in this Tariff for each class of service are based upon the Company's distribution and/or supply through a single delivery and metering point for the total requirements at each separate premises of -any person, partnership, association, or corporation, lawfully receiving service. Separate distribution and/or supply for the same customer at other points of consumption shall be separately metered and billed, except that: (1) when the Company is providing Consolidated EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs and/or for an EGS' charges for Competitive Energy Supply at the EGS' request; and (2) when the Company is providing Separate EDC Billing, the Company will provide summary billing of its charges for service and for recovery of Transition or Stranded Costs.

**2.3 SINGLE-POINT AVAILABILITY.** Service delivered at a single point is available to one or more buildings or units devoted essentially to a single purpose, provided and so long as:

- (a) Such buildings or units are:
- (1) held, possessed, and either utilized or operated as a single establishment by a single responsible entity, and
  - (2) unified on the basis of family, business, industry, enterprise, or governmental agency or through conveniences and services, such as heat, elevator, janitor, care of halls, walks and lawns, etc., furnished by such entity, and
  - (3) situated on a single or on contiguous land parcels except where such buildings or units constitute interdependent parts of a single industrial enterprise. In determining "contiguity" hereunder of parcels abutting opposite sides of public or private ways, the boundaries of such parcels shall be considered as extending to the center of such ways.
- (b) There is granted and maintained to the Company easement or other rights, adequate in the Company's reasonable judgment to supply service direct to any such buildings or units if, as and when a cessation of any one or more of the conditions stated in paragraph lettered "a" above should occur, or there should arise in any manner a Company duty of such direct supply.

(C) Indicates Change

**PROVISIONS FOR RECOVERY OF UNIVERSAL SERVICE FUND COSTS**

Variable Distribution Service Charge rates for electric service in Rate Schedules R, R-H and RT of this Tariff shall include \$0.0012 per kWh for recovery of Universal Service Fund Cost (USFC), calculated in the manner set forth below, pursuant to Section (l) 2804(8) of the Competition Act. The USFC rates for electric service may be increased or decreased annually, to reflect changes in the level of Universal Service Fund costs, in the manner described below:

**COMPUTATION OF USFC.**

The USFC per kWh, shall be computed to the nearest one-hundredth cent (0.01¢) in accordance with the formula set forth below:

$$\text{USFC} = \frac{(C - E)}{(S)}$$

The USFC, so computed, shall be included in distribution rates charged to Customers for service pursuant to the rate schedules identified above. The amount of USFC, per kWh, will vary, if appropriate, based upon annual filings by the Company.

In computing the USFC, per kWh, pursuant to the formula above, the following definitions shall apply:

"Universal Service Fund Cost" – \$383 per Customer Assistance Program (CAP) Customer per year (pro-rated basis) for incremental CAP customers in excess of 90,000.

"USFC" – Universal Service Fund Charge determined to the nearest one-hundredth cent (0.01¢) to be included in rates for each kWh of Variable Distribution Service Charge calculated under Rate Schedules R, R-H, and RT, to recover Universal Service Fund Costs.

"C" - Cost in dollars of the Universal Service Fund Cost for the projected period. Such amount will be based on the actual number of CAP customers at the end of the "E" factor period.

"E" - the net (overcollection) or undercollection of Universal Service Fund Charges. The net overcollection or undercollection shall be determined for the most recent period, beginning with the month following the last month which was included in the previous overcollection or undercollection calculation reflected in rates.

Each overcollection or undercollection statement shall also provide for refund or recovery of amounts necessary to adjust for overrecovery or underrecovery of "E" factor amounts under the previous USFC.

Interest shall be computed monthly at a 6% annual simple interest rate from the month that the overcollection or undercollection occurs to the effective month such overcollection is refunded or undercollection is recouped. Customers shall not be liable for net interest otherwise due the Company under this calculation.

"S" - projected kWh of electric service to be billed under Rate R, R-H, and RT during the projected period when rates will be in effect, per Appendix A of the Joint Petition for Full Settlement at Docket No. R-00973953.

**FILING WITH PENNSYLVANIA PUBLIC UTILITY COMMISSION; AUDIT; RECONCILIATION.**

The Company's annual USFC filing and its annual reconciliation statement shall be submitted to the Commission 120 days prior to new rates being effective January 1 of each year, or at such time as the Commission may prescribe. The USFC mechanism is subject to annual audit review by the Bureau of Audits.

(l) Indicates Increase

RATE R RESIDENCE SERVICE

AVAILABILITY.

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for the domestic requirements of its members when such service is supplied through one meter. Service is also available for related farm purposes when such service is supplied through one meter in conjunction with the farmhouse domestic requirements.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date must be individually metered for their basic service supply. Centrally supplied master metered heating, cooling or water heating service may be provided if such supply will result in energy conservation.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE.** \$5.18

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.76¢ per kWh for the first 500 kWh per dwelling unit

5.52¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.76¢ per kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

2.95¢ per kWh for the first 500 kWh per dwelling unit

3.43¢ per kWh for additional kWh.

(D)

(D)

**WINTER MONTHS.** (October through May)

2.95¢ per kWh

(D)

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the Monthly Pricing Option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.59¢ per kWh for the first 500 kWh per dwelling unit

7.38¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

6.59¢ per kWh

(I)

(I)

(I)

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(D) Indicates Decrease

(I) Indicates Increase

**RATE RT RESIDENCE TIME-OF-USE SERVICE**

**AVAILABILITY.**

Single-phase service in the entire territory of the Company to the dwelling and appurtenances of a single private family for the domestic requirements of its members when such service is provided through one meter. Service is also available for related farm purposes when such service is provided through one meter in conjunction with the farmhouse domestic requirements.

The term "residence service" includes service to: (a) the separate dwelling unit in an apartment house or condominium, but not the halls, basement, or other portions of such building common to more than one such unit; (b) the premises occupied as the living quarters of five persons or less who unite to establish a common dwelling place for their own personal comfort and convenience on a cost-sharing basis; (c) the premises owned by a church, and primarily designated or set aside for, and actually occupied and used as, the dwelling place of a priest, rabbi, pastor, rector, nun or other functioning Church Divine, and the resident associates; (d) private dwellings in which a portion of the space is used for the conduct of business by a person residing therein; (e) farm purpose uses by an individual employing the natural processes of growth for the production of grain, stock, dairy, poultry, garden truck, or other agricultural products.

The term does NOT include service to: (a) Premises institutional in character including Clubs, Fraternities, Orphanages or Homes; (b) premises defined as a rooming house or boarding house in the Municipal Code for Cities of the First Class enacted by Act of General Assembly; (c) a premises containing a residence unit but primarily devoted to a professional or other office, studio, or other gainful pursuit; (d) farms operated principally to sell, prepare, or process products produced by others, or farms using air conditioning for climatic control in conjunction with growth processes (except those customers receiving such service as of August 2, 1969); (e) electric furnaces or welding apparatus other than a transformer type "limited input" arc welder with an input not to exceed 37-1/2 amperes at 240 volts.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**DEFINITION OF PEAK-HOURS.** On-Peak Hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-Peak Hours are defined as the hours other than those specified as on-peak hours.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$10.35

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS (June through September)**

2.02¢ per off-peak kWh

7.85¢ per on-peak kWh

**WINTER MONTHS (October through May)**

2.02¢ per off-peak kWh

7.21¢ per on-peak kWh

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS. (June through September)**

1.63¢ per off-peak kWh

6.46¢ per on-peak kWh

(D)

(D)

**WINTER MONTHS. (October through May)**

1.63¢ per off-peak kWh

5.93¢ per on-peak kWh

(D)

(D)

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS. (June through September)**

4.27¢ per off-peak kWh

12.00¢ per on-peak kWh

(I)

(I)

**WINTER MONTHS. (October through May)**

4.27¢ per off-peak kWh

11.15¢ per on-peak kWh

(I)

(I)

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

(D) Indicates Decrease

(I) Indicates Increase

**RATE R-H RESIDENTIAL HEATING SERVICE**

**AVAILABILITY.**

Single-phase service to the dwelling and appurtenances of a single private family (or to a multiple dwelling unit building consisting of two to five dwelling units, whether occupied or not), for domestic requirements when such service is provided through one meter and where the dwelling is heated by specified types of electric space heating systems. The systems eligible for this rate are (a) permanently connected electric resistance heaters where such heaters supply all of the heating requirements of the dwelling, (b) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by electric resistance heaters, and (c) heat pump installations where the heat pump serves as the heating system for the dwelling and all of the supplementary heating required is supplied by non-electric energy sources and/or by electric energy sources served on Rate O-P Off-Peak Service. All space heating installations must meet Company requirements. This rate schedule is not available for commercial, institutional or industrial establishments.

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

Each dwelling unit connected after May 10, 1980 except those dwelling units under construction or under written contract for construction as of that date, must be individually metered.

**CURRENT CHARACTERISTICS.** Standard single-phase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:** \$5.18

**METERING AND BILLING CREDITS:** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

**SUMMER MONTHS.** (June through September)

4.54¢ per kWh for the first 500 kWh per dwelling unit  
 5.26¢ per kWh for additional kWh.

**WINTER MONTHS.** (October through May)

4.54¢ per kWh for the first 600 kWh per dwelling unit  
 1.96¢ per kWh for additional kWh.

**COMPETITIVE TRANSITION CHARGE:**

**SUMMER MONTHS.** (June through September)

2.87¢ per kWh for the first 500 kWh per dwelling unit (D)  
 3.33¢ per kWh for additional kWh. (D)

**WINTER MONTHS.** (October through May)

2.87¢ per kWh for the first 600 kWh per dwelling unit (D)  
 1.20¢ per kWh for additional kWh. (D)

**ENERGY AND CAPACITY CHARGE:**

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of the effective date of this tariff, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

**SUMMER MONTHS.** (June through September)

6.84¢ per kWh for the first 500 kWh per dwelling unit (I)  
 7.66¢ per kWh for additional kWh (I)

**WINTER MONTHS.** (October through May)

6.84¢ per kWh for the first 600 kWh per dwelling unit (I)  
 3.90¢ per kWh for additional kWh (I)

Monthly Pricing Option- Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

**SUMMER MONTHS.** (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company.

**WINTER MONTHS.** (October through May)

Same as the Standard Pricing Option winter months charge.

(D) Indicates Decrease

(I) Indicates Increase

PECO Energy Company

RATE OP OFF-PEAK SERVICE

**AVAILABILITY.**

In conjunction with Rates R, RT, R-H and with residence service under Rate GS, for any customer receiving service at 120/240 volts, 3 wires, or 120/208 volts, 3 wires, for the operation of 240-volt or 208-volt domestic equipment of a type approved by the Company. Any load connected for service under Rate OP may not be connected for service under any other rate during the period that service under Rate OP is interrupted. Service will be interrupted during on-peak periods as established by the Company. This rate is not available when the source of supply is service purchased from a neighboring company under a borderline-purchase agreement. Effective January 1, 2004, service under Rate OP will be restricted to service locations receiving Rate OP service or that are the subject of a Rate OP service application, as of December 31, 2003.

**SPECIAL RULES AND REGULATIONS.**

The normal control device furnished by the Company has a limited capacity. The customer shall notify the Company before connecting any load in addition to an existing water heater. If necessary, the Company will install a control device with a rating of 200 amperes to accommodate the additional 240-volt controlled load. For controlled loads larger than 200 amperes the control device shall be furnished, installed and maintained by the customer. Service may be interrupted for a total of not more than 6-1/2 hours per day during scheduled periods which may vary from customer to customer.

The Company has a program to replace seven-day clock control devices as they fail with five-day radio-control devices which provide uninterrupted service on Saturdays, Sundays and holidays.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$4.65 per month

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE: 3.70¢ per kWh (D)

COMPETITIVE TRANSITION CHARGE: 0.42¢ per kWh (D)

ENERGY AND CAPACITY CHARGE:

Standard Pricing Option-The following Energy and Capacity Charges, which are not applicable to a customer who obtains Competitive Energy Supply, will apply to the customer who received Default PLR Service as of January 1, 2002, and continues to receive this service, or is a customer who returns to Default PLR Service and receives this service for a minimum period of twelve months or is a customer on the Company's Monthly Pricing Option and wants to return to the Standard Pricing Option and meets certain conditions described in the Monthly Pricing Option. The requirement for a minimum period of 12 months is not applicable unless the monthly pricing option has been implemented by the Company. A customer returning from Competitive Default Service will not be subject to the minimum twelve month stay provision.

2.12¢ per kWh (I)

Monthly Pricing Option-Upon 60 days prior written notice to the PaPUC, the Company may implement this Monthly Pricing Option, which allows Customers who return to Default PLR Service to elect their service on a monthly basis. The following Energy and Capacity Charges apply to the Monthly Pricing Option.

SUMMER MONTHS. (June through September)

The Company will determine a market rate by May 1<sup>st</sup> for the subsequent summer months in the year in which the Monthly Pricing Option is implemented by the Company

WINTER MONTHS. (October through May)

Same as the Standard Pricing Option winter months charge.

If the returning customer, within the first twelve months of the customer's return to the Company, is on the Monthly Pricing Option and requests to be removed from the Monthly Pricing Option and switched to the Standard Pricing Option, then the customer will be required to stay with the Company for the remainder of this initial twelve month period under the Standard Pricing Option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request. If the returning customer has stayed with the Company for at least twelve months and is on the Monthly Pricing Option, the customer can request to be switched to the Standard Pricing Option with no minimum stay provision on this option. The customer will be switched to the Standard Pricing Option on the regularly scheduled meter reading date which falls five calendar days following the customer's request.

The prices for Default PLR Service were determined in accordance with Section L, paragraph 38(e) of the Joint Petition for Full Settlement at Docket Nos. R-00973953 and P-00971265.

Within one business day of a request from a customer, or a customer's EGS, to return the customer to PLR Service, the Company will send a letter to the customer requesting the customer to choose between the Standard Pricing Option and the Monthly Pricing Option. If the Company does not receive a response from the Customer within ten calendar days from the date of the letter, the terms and conditions of the Standard Pricing Option will apply. The Customer's return to PLR Service will become effective as of the next scheduled meter reading date, provided that the Company received the request for the return at least 16 days prior.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

MINIMUM CHARGE: The minimum charge per month will be the Fixed Distribution Service Charge.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

PAYMENT TERMS. Standard.

(D) Indicates Decrease

(I) Indicates Increase

**RATE-GS GENERAL SERVICE**

**AVAILABILITY.**

Service through a single metering installation for offices, professional, commercial or industrial establishments, governmental agencies, and other applications outside the scope of the Residence Service rate schedules.

**CURRENT CHARACTERISTICS.**

Standard single-phase or polyphase secondary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

- \$ 6.74 for single-phase service without demand measurement, or
- \$ 8.81 for single-phase service with demand measurement, or
- \$23.82 for polyphase service.

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

- 3.64¢ per kWh for the first 80 hours' use of billing demand (D)
- \* 1.71¢ per kWh for the next 80 hours' use of the billing demand (D)
- 1.08¢ per kWh for additional use; except (D)
- 0.47¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh (D)

**COMPETITIVE TRANSITION CHARGE:**

- 7.36¢ per kWh for the first 80 hours' use of billing demand (I)
- \* 3.47¢ per kWh for the next 80 hours' use of billing demand (I)
- 2.19¢ per kWh for additional use; except (I)
- 0.97¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh (I)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

- 12.66¢ per kWh for the first 80 hours' use of billing demand (D)
- \* 6.88¢ per kWh for the next 80 hours' use of billing demand (D)
- 4.99¢ per kWh for additional use; except (D)
- 3.18¢ per kWh over both 400 hours' use of billing demand and 2,000 kWh. (D)

\* During October through May this block is eliminated.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF DEMAND.**

The billing demand will be measured where consumption exceeds 1,100 kilowatt-hours per month for three consecutive months; or where load tests indicate a demand of five or more kilowatts; or where the heating modification is applied; or where the customer requests demand measurement. Measured demands will be determined to the nearest 0.1 of a kilowatt but will not be less than 1.2 kilowatts, and will be adjusted for power factor in accordance with the Rules and Regulations.

For those customers with demand measurement, during October through May the billing demand will not be less than 40% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis), nor less than the minimum value stated in the contract for service. If a measured demand customer has less than 1,100 monthly kilowatt-hours of use, the monthly billing demand will be the measured demand or the metered monthly kilowatt-hours divided by 175 hours, whichever is less, but not less than 40% of the highest billing demand in the preceding months of June through September, nor less than 1.2 kilowatts. There will be a one-time waiver of the application of the previous sentences as they relate to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

For those customers without demand measurement, the monthly billing demand will be computed by dividing the metered monthly kilowatt-hours by 175 hours. The computed demand will be determined to the nearest 0.1 of a kilowatt, but will not be less than 1.2 kilowatts.

(D) Indicates Decrease

(I) Indicates Increase

**RATE-GS GENERAL SERVICE (continued)**

**MINIMUM CHARGE**

The monthly minimum charge for customers without demand measurement will be the Fixed Distribution Service Charge. The monthly minimum charge for customers with demand measurement will be the Fixed Distribution Service Charge, plus a charge of \$5.94 per KW of billing demand, as follows: **Variable Distribution-\$0.93 per kW; Competitive Transition Charge-\$1.84 per kW; Energy and Capacity-\$3.17 per kW (Energy and Capacity Charge applicable only if Customer receives Default PLR Service).** (C)

**HEATING MODIFICATION.**

Wood, solar, wind, water, and biomass systems may be used to supply a portion of the heating requirements in conjunction with service provided hereunder. Any customer system of this type that produces electric energy may not be operated concurrently with service provided by the Company except under written agreement setting forth the conditions of such operation as provided by and in accordance with the provisions of the Auxiliary Service Rider.

**METERING.**

**A. Single Meter.**

Applicable where the area served through the single meter is heated solely by permanently connected electric space heating installations (1) acceptable to the Company; (2) sensitive to outdoor temperature; and (3) not less than 5 kilowatts. Qualifying electric heating systems are (1) electric resistance coils, (2) electric resistance baseboards, (3) electric boilers and (4) heat pumps with electric back-up.

During October through May the monthly maximum measured demand shall be reduced by one-half of the difference between the peak winter measured demand and the base load demand over the two most recent winter seasons preceding the start of the current winter season (October 1st). The demand reduction will be subject to annual review and any revisions will be based on the two most recent winter seasons. The base load demand will be defined as the lowest measured demand during the period from October to May. For time-of-use metered customers, the demand reduction will be based upon the difference between the peak winter and base load demands regardless of whether they occur on or off peak. During this period, the billing demand shall never be less than 15 kilowatts; except for those customers in service as of February 18, 1971, the billing demand during October through May shall not be less than one-half of the monthly measured demand.

A customer whose demand reduction was calculated under the methods in effect on October 17, 1996, will continue to receive the same reduction until January 2, 2000 unless the current method (described in the preceding paragraph) yields a smaller billed demand for the customer.

A customer who adds new electrical connected heating load will receive the same proportion of forgiven demand to total demand that they currently receive.

This demand modification will only be applicable within 30 days of the date that the customer requests billing under this provision. It shall be the responsibility of the customer to notify the Company of any subsequent changes to its heating equipment or requirements.

**B. Separate Meters.**

At the option of the customer, electricity supplying permanently connected space heating installations or heating equipment sensitive to outdoor temperature with a total capacity of not less than 5 kilowatts, which are acceptable to the Company, will be measured apart from the customer's other requirements for electric service at the premises. Air conditioning equipment of rated electrical capacity up to twice that of the heating equipment also may be supplied through this separate heating circuit.

During October through May the usage of this separate circuit shall be billed at the charges listed below in lieu of the pricing of the basic Monthly Rate Table.

VARIABLE DISTRIBUTION SERVICE CHARGE:	0.85¢ per kWh	(D)
COMPETITIVE TRANSITION CHARGE:	1.73¢ per kWh	(I)
ENERGY AND CAPACITY CHARGE:	The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:	
Competitive Energy Supply:	4.30¢ per kWh	(D)

During June through September the combined usage shall be billed under the price provisions of the basic Monthly Rate Table.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**OFF-PEAK THERMAL STORAGE PROVISION.**

Off-peak energy may be provided exclusively for qualifying Thermal Storage applications only in conjunction with this rate schedule when the load supplied is separately metered. This service will be billed separately at the rate of \$11.39 per month, plus the charges listed below.

**OFF-PEAK USAGE DURING THE WINTER AND SUMMER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE:	1.43¢ per kWh	(D)
COMPETITIVE TRANSITION CHARGE:	0.97¢ per kWh	(I)
ENERGY AND CAPACITY CHARGE:	The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:	
	2.10¢ per kWh	

- (C) Indicates Change
- (D) Indicates Decrease
- (I) Indicates Increase

**RATE-GS GENERAL SERVICE (continued)**

**ON-PEAK USAGE DURING THE WINTER MONTHS:**

VARIABLE DISTRIBUTION SERVICE CHARGE:	2.20¢ per kWh	(D)
COMPETITIVE TRANSITION CHARGE:	1.48¢ per kWh	(I)
ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.	3.21¢ per kWh	(D)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

During the summer months, any on-peak demand and energy will contribute to the pricing of the basic *Monthly Rate Table*. To qualify for this provision, the customer must submit an engineering study performed by a professional engineer registered in the Commonwealth of Pennsylvania to the Company for technical review and approval. On-peak hours are defined as the hours between 8:00 a.m. and 8:00 p.m., Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 p.m. on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. For Cooling Thermal Storage applications, during the months of June through September, on-peak hours will commence at 10:00 a.m. instead of 8:00 a.m.

**SPECIAL PROVISION.**

In accordance with Section 1511, Title 66 Public Utilities, a volunteer fire company, non-profit rescue squad, non-profit ambulance service or a non-profit senior citizen center meeting the requirements set forth below, may, upon application, elect to have its electric service billed at any of the following rate schedules: Rate R Residential Service, Rate RT Residential Time of Use, Rate R-H Residential Heating Service, or Rate OP Off-Peak Service as appropriate for the application. The execution of an electric service contract for a minimum term of one year at the chosen rate will be required of any entity electing service pursuant to the options provided by this provision.

For the purposes of this provision, the following words and terms shall have the following meanings, unless the context clearly indicates otherwise:

**VOLUNTEER FIRE COMPANY** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular fire fighting equipment, or a facility certified by the Pennsylvania Emergency Management Agency (PEMA) for fire fighter training. The use of electric service at this location shall be to support the activities of the volunteer fire company. Any fund raising activities at this service location must be used solely to support volunteer fire fighting operations.

The customer of record at this service location must be a predominantly volunteer fire company recognized by the local municipality or PEMA as a provider of fire fighting services.

**NON-PROFIT SENIOR CITIZEN CENTER** - a separately metered service location consisting of a facility for the use of senior citizens coming together as individuals or groups and where access to a wide range of services to senior citizens is provided. The customer of record at this service location must be an organization recognized by the Internal Revenue Service (IRS) or the Commonwealth as a non-profit entity and recognized by the Pennsylvania Department of Aging as an operator of a senior citizen center.

**NON-PROFIT RESCUE SQUAD** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility recognized by the Pennsylvania Emergency Management Agency (PEMA) or the Pennsylvania Department of Health as a provider of rescue services. The use of electric service at this location shall be to support the activities of the non-profit rescue squad. Any fund raising activities at this service location must be used solely to support the non-profit rescue squad operations.

**NON-PROFIT AMBULANCE SERVICE** - a separately metered service location consisting of a building, sirens, a garage for housing vehicular rescue equipment; and qualified by the Commonwealth as a non-profit entity; and a facility licensed by the Pennsylvania Department of Health as a provider of ambulance services. The use of electric service at this location shall be to support the activities of the non-profit ambulance service. Any fund raising activities at this service location must be used solely to support the non-profit ambulance service operations.

**TERM OF CONTRACT.** The initial contract term shall be for at least one year.

**PAYMENT TERMS.** Standard.

(D) Indicates Decrease  
(I) Indicates Increase

**PECO Energy Company**

**Superseding Fifteenth Revised Page No. 48**

**RATE-PD PRIMARY-DISTRIBUTION POWER**

**AVAILABILITY.**

Untransformed service from the primary supply lines of the Company's distribution system where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required. However, standard primary service is not available in areas where the distribution voltage has been changed to either 13 kV or 33 kV unless the customer was served with standard primary service before the conversion of the area to either 13 kV or 33 kV. This rate is available only for service locations served on this rate on July 6, 1987 as long as the original primary service has not been removed. PECO Energy may refuse to increase the load supplied to a customer served under this rate when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist. If a customer changes the billing rate of a location being served on this rate, PECO Energy may refuse to change that location back to Rate PD when, in PECO Energy's sole judgment, any transmission or distribution capacity limitations exist.

**CURRENT CHARACTERISTICS.**

Standard primary service.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE: \$279.67**

**METERING AND BILLING CREDITS** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

\$1.82 per kW of billing demand

1.61¢ per kWh of the first 150 hours' use of billing demand (D)

0.95¢ per kWh of the first next 150 hours' use of billing demand (D)

0.30¢ per kWh for additional use. (D)

**COMPETITIVE TRANSITION CHARGE:**

\$3.22 per kW of billing demand (I)

2.86¢ per kWh of the first 150 hours' use of billing demand (I)

1.70¢ per kWh for the next 150 hours' use of billing demand (I)

0.55¢ per kWh for additional use. (I)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$4.80 per kW of billing demand (D)

6.03¢ per kWh of the first 150 hours' use of billing demand (D)

4.29¢ per kWh for the next 150 hours' use of billing demand (D)

2.59¢ per kWh for additional use. (D)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 25 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis). There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**MINIMUM CHARGE.**

The monthly minimum charge shall be the Fixed Distribution Service Charge, plus the charge per kW component of the Variable Distribution Service Charge, the CTC, and the Energy and Capacity Charge.

**TERM OF CONTRACT.**

The initial contract term shall be for at least three years.

**PAYMENT TERMS.**

Standard.

(D) Indicates Decrease

(I) Indicates Increase

**RATE-HT HIGH-TENSION POWER**

**AVAILABILITY.**

Untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains, any transforming, switching and other receiving equipment required.

**CURRENT CHARACTERISTICS.**

Standard high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$291.43

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$1.68 per kW of billing demand  
 0.90¢ per kWh of the first 150 hours' use of billing demand (D)  
 0.53¢ per kWh of the next 150 hours' use of billing demand, (D)  
 but not more than 7,500,000 kWh (D)  
 0.17¢ per kWh for additional use.

COMPETITIVE TRANSITION CHARGE:

\$4.77 per kW of billing demand (I)  
 2.56¢ per kWh for the first 150 hours' use of billing demand (I)  
 1.52¢ per kWh for the next 150 hours' use of billing demand, (I)  
 but not more than 7,500,000 kWh  
 0.49¢ per kWh for additional use. (I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$7.11 per kW of billing demand (D)  
 5.45¢ per kWh for the first 150 hours' use of billing demand (D)  
 3.89¢ per kWh for the next 150 hours' use of billing demand, (D)  
 but not more than 7,500,000 kWh  
 2.36¢ per kWh for additional use. (D)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

Customers with measured demand of 2,000 kW or greater will be given a credit for energy use during off-peak hours and will be subject to an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit.....	0.21¢ per kWh	0.21¢ per kWh
On-peak charge.....	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For customers supplied at 33,000 volts: 7¢ per kW of measured demand.  
 For customers supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.  
 For customers supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

(D) Indicates Decrease  
 (I) Indicates Increase

PECO Energy Company

Superseding Thirteenth Revised Page No. 51

**RATE POL PRIVATE OUTDOOR LIGHTING**

**AVAILABILITY.**

Outdoor lighting of sidewalks, driveways, yards, lots and similar places, outside the scope of service under Rate SL-P, SL-S and SL-E.

**MONTHLY RATE TABLE.**

MERCURY-VAPOR LAMPS	PRICE PER LIGHTING UNIT						
	CTC		ENERGY & CAPACITY		DISTRIBUTION		
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	
100 Watts (nominally 4,000 Lumens)	\$1.07	\$1.00	\$1.78	\$1.60	\$11.36	\$10.17	(C)
175 Watts (nominally 8,000 Lumens)	\$1.46	\$1.40	\$2.42	\$2.25	\$15.39	\$14.25	(C)
250 Watts (nominally 12,000 Lumens)	\$1.82	\$1.77	\$2.97	\$2.82	\$18.97	\$17.95	(C)
400 Watts (nominally 20,000 Lumens)	\$2.35	\$2.28	\$3.83	\$3.64	\$24.48	\$23.14	(C)
400 Watts Floodlight (nominally 22,000 Lumens)	\$2.53	\$2.48	\$4.15	\$3.95	\$26.47	\$25.13	(C)

SODIUM-VAPOR LAMPS	PRICE PER LIGHTING UNIT						
	CTC		ENERGY & CAPACITY		DISTRIBUTION		
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	
70 Watts (nominally 5,800 Lumens)	\$1.47	\$1.41	\$2.43	\$2.26	\$15.50	\$14.35	(C)
250 Watts (nominally 25,000 Lumens)	\$2.37	\$2.30	\$3.86	\$3.67	\$24.67	\$23.34	(C)
400 Watts (nominally 50,000 Lumens)	\$2.60	\$2.53	\$4.25	\$4.05	\$27.08	\$25.74	(C)
400 Watts Floodlight (nominally 50,000 Lumens)	\$2.80	\$2.73	\$4.55	\$4.36	\$29.06	\$27.73	(C)

STANDARD METAL HALIDE LAMPS	PRICE PER LIGHTING UNIT						
	CTC		ENERGY & CAPACITY		DISTRIBUTION		
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	
100 Watts (nominally 7,800 Lumens)	\$0.35	\$0.42	\$0.94	\$0.90	\$23.26	\$22.49	(C)
175 Watts (nominally 13,000 Lumens)	\$0.36	\$0.69	\$1.56	\$1.51	\$24.37	\$22.95	(C)
250 Watts (nominally 20,500 Lumens)	\$0.56	\$1.10	\$2.48	\$2.38	\$25.76	\$24.35	(C)
400 Watts (nominally 36,000 Lumens)	\$2.75	\$2.68	\$4.48	\$4.29	\$28.62	\$27.32	(C)
1000 Watts (nominally 110,000 Lumens)	\$4.87	\$4.80	\$7.86	\$7.67	\$50.07	\$48.78	(C)

STANDARD HIGH PRESSURE SODIUM LAMPS	PRICE PER LIGHTING UNIT						
	CTC		ENERGY & CAPACITY		DISTRIBUTION		
	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	(Co.Pole)	(Cust.Pole)	
50 Watts (nominally 4,000 Lumens)	\$1.60	\$1.52	\$2.33	\$1.72	\$18.62	\$17.20	(C)
70 Watts (nominally 5,800 Lumens)	\$1.65	\$1.59	\$2.73	\$2.54	\$17.43	\$16.13	(C)
100 Watts (nominally 9,500 Lumens)	\$1.75	\$1.68	\$2.89	\$2.69	\$18.43	\$17.13	(C)
150 Watts (nominally 16,000 Lumens)	\$1.91	\$1.85	\$3.16	\$2.96	\$20.13	\$18.84	(C)
250 Watts (nominally 25,000 Lumens)	\$2.27	\$2.20	\$3.70	\$3.51	\$23.64	\$22.33	(C)
400 Watts (nominally 50,000 Lumens)	\$2.76	\$2.69	\$4.49	\$4.30	\$28.67	\$27.36	(C)
1,000 Watts (nominally 130,000 Lumens)	\$3.10	\$3.03	\$11.35	\$10.86	\$32.80	\$32.80	(C)

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**GENERAL PROVISIONS.**

1. Standard Lighting Unit. A Standard Lighting Unit shall be a Cobra Head or Floodlight comprised of a bracket, the lead wires and a luminaire, including lamp, reactor and control.

2. Standard Installations. In connection with the standard service provided herein, the Company will install, own and maintain all facilities within highway limits, and all standard service-supply lines and all Lighting Units. The customer will install, own and maintain all poles on the customer's property and all service extensions on the customer's property from the Company's standard service-supply lines.

(C) Indicates Change

**RATE SL-P STREET LIGHTING IN CITY OF PHILADELPHIA**

**AVAILABILITY.**

For the safety and convenience of the public, only to a governmental agency, municipal, state or federal, for outdoor lighting of streets, highways, bridges, parks or similar places located within the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is provided hereunder, and by incandescent filament, mercury-vapor, fluorescent or sodium-vapor lamps of standard sizes and types approved by the Company, only if the customer installs, owns and maintains all Utilization Facilities as hereinafter defined. Service will be provided under this rate for street Lighting Units supported in a conventional manner such as on poles, posts, brackets or hangers, and under conditions of installation and supply acceptable to the Company.

**CHARACTERISTICS OF SUPPLY.**

Service under this rate will be from series 6.6 ampere circuits or from standard single-phase secondary circuits, as specified by the Company, except that, where conditions require, or where existing standard secondary circuits are not available, the Company at its option may supply service from nonstandard secondary circuits, providing nominally 240 volts.

**MONTHLY RATE TABLE.**

**FIXED DISTRIBUTION SERVICE CHARGE:**

For Lighting Units in service as of the fifteenth day of the month.

\$ 8.78 per Lighting Unit supplied from standard secondary (aerial or underground) circuits where the customer owns the individual control for such Lighting Unit.

\$ 8.96 per Lighting Unit supplied from aerial (series or secondary) circuits where the Company provides group controls.

\$12.50 per Lighting Unit supplied from underground (series or secondary) circuits where the Company provides group controls.

**VARIABLE DISTRIBUTION SERVICE CHARGE:**

0.15¢ per watt.

0.79¢ per kWh of energy billed

**COMPETITIVE TRANSITION CHARGE:**

0.18¢ per watt.

1.40¢ per kWh of energy billed

(D)

(I)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply:

0.15¢ per watt

2.94¢ per kWh

(D)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**MINIMUM CHARGE:** The minimum charge per month will be the Fixed Distribution Service Charge.

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

**LIGHTING UNIT.**

A Lighting Unit shall comprise each lighting installation which is separately connected to a delivery point on the Company's series or secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Lighting Unit shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Lighting Units in service as of the fifteenth day of a month shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Lighting Unit shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules approved by the authorized representatives of the customer and the Company. The aggregate of the kilowatt-hours thus computed for all Lighting Units in service as of the fifteenth day of a month shall constitute the energy billed for the month.

(D) Indicates Decrease

(I) Indicates Increase

PECO Energy Company

**RATE SL-S STREET LIGHTING-SUBURBAN COUNTIES**

**AVAILABILITY.**

Outdoor lighting of streets, highways, bridges, parks and similar places located in Suburban Counties.

**ANNUAL RATE TABLE - MANUFACTURER'S RATING OF LAMP SIZES.**

**Incandescent Filament Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
320 Lumens	32	\$ 75.45	\$ 14.23	\$20.01	(C)
600 Lumens	58	\$105.14	\$ 19.83	\$27.87	(C)
1,000 Lumens	103	\$147.47	\$ 27.83	\$39.10	(C)
2,500 Lumens	202	\$202.94	\$ 38.27	\$53.81	(C)
6,000 Lumens	448	\$231.54	\$ 43.67	\$61.39	(C)
10,000 Lumens	690	\$277.20	\$ 52.27	\$73.50	(C)

**Mercury Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
4,000 Lumens	115	\$173.54	\$32.74	\$46.02	(C)
8,000 Lumens	191	\$183.29	\$34.57	\$48.59	(C)
12,000 Lumens	275	\$195.43	\$36.87	\$51.81	(C)
20,000 Lumens	429	\$229.57	\$43.29	\$60.87	(C)
42,000 Lumens	768	\$327.02	\$61.69	\$86.71	(C)
59,000 Lumens	1,090	\$368.61	\$69.53	\$97.74	(C)

**Sodium-Vapor Lamps**

<u>Size of Lamp</u>	<u>Billing Watts</u>	<u>Distribution</u>	<u>CTC</u>	<u>Energy &amp; Capacity</u>	
5,800 Lumens	94	\$172.24	\$32.49	\$45.67	(C)
9,500 Lumens	131	\$187.28	\$35.31	\$49.66	(C)
16,000 Lumens	192	\$210.34	\$39.67	\$55.78	(C)
25,000 Lumens	294	\$238.97	\$45.07	\$63.36	(C)
50,000 Lumens	450	\$284.73	\$53.70	\$75.49	(C)

**STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.**

The Energy and Capacity Charges set forth above will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**GENERAL PROVISIONS.**

- Service.** The lighting service will be operated on an all-night, every-night lighting schedule of approximately 4,100 hours annual burning time (average monthly burning hours = 341.11 hours), under which lights are turned on after sunset and off before sunrise. It includes the supply of lamps and their removal when burned out or broken.
- Outage Allowances.** Written notice to the Company prior to 4:00 pm of the failure of any light to burn on the previous night shall entitle the customer to a pro rata reduction to the Company's monthly Variable Distribution Service and CTC charges. If the customer receives Default PLR service, the outage allowance will also apply to the Energy & Capacity and Transmission Charges. The monthly bill will be adjusted, pro rate, for the hours of failure if such failure continues for a period in excess of 12 hours after the notice is received. Allowances will not be made for outages resulting from the customer's failure to protect the lighting system or from riot, fire, storm, flood, interference by civil or military authorities, or any other cause beyond the Company's control.
- Lighting Installations.** The prices in the Rate Table apply to all Company-approved installations for (a) federal, state, county and municipal authorities and community associations entering into a contract for lighting service; and (b) building operation developers for lighting, during the development period, of streets that are to be dedicated, where the municipality has approved the lighting and agreed to subsequently assume the charges for it under a standard contract.

Standard lighting installations under standard conditions of supply will be made on the public highways at the expense of the Company to the extent warranted by the revenue in prospect, any additional investment to be assumed by the customer.

(C) Indicates Change

**RATE SL-E STREET LIGHTING CUSTOMER-OWNED FACILITIES**

**AVAILABILITY.**

To any governmental agency for outdoor lighting provided for the safety and convenience of the public of streets, highways, bridges, parks or similar places located outside of the City of Philadelphia, including directional highway signs at locations where other outdoor lighting service is established hereunder only if all of the utilization facilities, as defined in Terms and Conditions in this Base Rate, are installed, owned and maintained by a governmental agency.

This rate is also available to community associations of residential property owners both inside and outside the City of Philadelphia for the lighting of streets that are not dedicated. This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

A qualified agency or association may receive service under this tariff effective with their first scheduled billing cycle beginning after September 6, 1999.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE:	\$7.11 per Service Location (as defined below)	
COMPETITIVE TRANSITION CHARGE:	0.23¢ per Watt	(I)
	1.46¢ per kWh	(I)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

	0.35 ¢ per Watt	(I)
	3.66 ¢ per kWh	(I)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.**

A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.**

The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.**

The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.**

1. Ownership of Utilization Facilities.

a. Service Locations Supplied from Aerial Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the brackets, hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors, molding and supporting insulators between the lamp receptacles and line wires of the Company's distribution facilities and any other components as required for the operation of each Service Location.

The Company shall provide the supporting pole or post for such aerially supplied Service Location and will issue authorization to permit the customer to install thereon the said Utilization Facilities.

b. Service Locations Supplied from Underground Circuits: customer shall provide, own and maintain the Utilization Facilities comprising the supporting pole or post, foundation with 90-degree pipe bend, brackets or hangers, luminaries, lamps, ballasts, transformers, individual controls, conductors and conduits from the lamp receptacles to sidewalk level, or in special cases, such as Federally and State financed limited access highways, to a delivery point designated by the Company on its secondary voltage circuit, and shall assume all costs of installing such utilization facilities.

Except as provided in Paragraph 4 Supply Facilities, the Company shall own conduit from the distribution circuit to the 90-degree pipe bend, shall own conductors from its distribution system to the designated delivery point and shall provide sufficient length of conductors for splicing at the designated delivery point or in the post base where sidewalk level access is provided.

2. Standards of Construction for Utilization Facilities. Customer construction shall meet the Company's standards which are based upon the National Electrical Safety Code. Designs of proposed construction deviating from such standards shall be submitted to the Company for approval before proceeding with any work.

(I) Indicates Increase

PECO Energy Company

RATE TL TRAFFIC LIGHTING SERVICE

**AVAILABILITY.**

To any municipality using the Company's standard service for electric traffic signal lights installed, owned and maintained by the municipality.

**CURRENT CHARACTERISTICS.**

Standard single-phase secondary service.

**RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE: 2.14¢ per kWh  
COMPETITIVE TRANSITION CHARGE: 2.81¢ per kWh

(D)  
(D)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

6.70¢ per kWh

(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SPECIAL RULES AND REGULATIONS.**

The use of energy will be estimated by the Company on the basis of the size of lamps and controlling apparatus and the burning-hours. The customer shall immediately notify the Company whenever any change is made in the equipment or the burning-hours, so that the Company may forthwith revise its estimate of the energy used.

The Company shall not be liable for damage to person or property arising, accruing or resulting from the attachment of the signal equipment to its poles, wires, or fixtures.

**MINIMUM CHARGE.**

\$3.56 per month per signal light.

**TERM OF CONTRACT.**

The initial contract term for each signal light installation shall be for at least one year.

**PAYMENT TERMS.**

Standard.

(D) Indicates Decrease

**PECO Energy Company**

**Superseding Seventeenth Revised Page No. 62**

**RATE EP ELECTRIC PROPULSION**

**AVAILABILITY.**

This rate is available only to the National Rail Passenger Corporation (AMTRAK) and to the Southeastern Pennsylvania Transportation Authority (SEPTA) for untransformed service from the Company's standard high-tension lines, where the customer installs, owns, and maintains any transforming, switching and other receiving equipment required and where the service is provided for the operation of electrified transit and railroad systems and appurtenances.

**CURRENT CHARACTERISTICS.**

Standard sixty hertz (60 Hz) high-tension service.

**MONTHLY RATE TABLE.**

FIXED DISTRIBUTION SERVICE CHARGE: \$1,263.68 per delivery point

METERING AND BILLING CREDITS A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for this Base Rate in Appendix B to the Joint Petition for Full Settlement.

VARIABLE DISTRIBUTION SERVICE CHARGE:

\$3.03 per kW of billing demand

0.23¢ per kWh

(D)

COMPETITIVE TRANSITION CHARGE:

\$5.77 per kW of billing demand

0.44¢ per kWh

(I)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

\$8.64 per kW of billing demand

2.33¢ per kWh

(D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

**TIME-OF-USE ADJUSTMENT:**

There will be a credit for energy use during off-peak hours and an additional charge for energy use during on-peak hours. On-peak hours are defined as the hours between 8:00 am and 8:00 pm, Eastern Standard Time or Daylight Savings Time, whichever is in common use, daily except Saturdays, Sundays and holidays; except that the on-peak hours will end at 4:00 pm on Fridays. Off-peak hours are defined as the hours other than those specified as on-peak hours. The credits and charges are as follows:

	Summer Months (June through September)	Winter Months (October through May)
Off-peak credit	0.21¢ per kWh	0.21¢ per kWh
On-peak charge	0.58¢ per kWh	0.22¢ per kWh

If the customer receives Default PLR Service, the rate adjustments shall apply. They shall not apply if the customer obtains competitive energy supply.

**HIGH VOLTAGE DISTRIBUTION DISCOUNT:**

For delivery points supplied at 33,000 volts: 7¢ per kW

For delivery points supplied at 69,000 volts: 28¢ per kW for first 10,000 kW of measured demand.

For delivery points supplied over 69,000 volts: 28¢ per kW for first 100,000 kW of measured demand.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**DETERMINATION OF BILLING DEMAND.**

The billing demand will be computed to the nearest kilowatt and will never be less than the measured demand, adjusted for power factor in accordance with the Rules and Regulations, nor less than 5,000 kilowatts. Additionally, during the eight months of October through May the billing demand will not be less than 40% of the maximum demand specified in the contract nor less than 80% of the highest billing demand in the preceding months of June through September (applied on an unbundled basis).

There will be a one-time waiver of the application of the previous sentence as it relates to minimums associated with PLR Energy and Capacity charges the first time a customer at a service location elects to receive Competitive Energy Supply. This one-time waiver is specific to a particular service location unless a new entity has assumed operation of the service location from a customer which has ceased operations at that location as a result of dissolution provided the new entity was not created through merger, partnership, joint venture, acquisition and/or any other type of combined business structure with the former customer.

**CONJUNCTIVE BILLING OF MULTIPLE DELIVERY POINTS.**

If the load of a customer located at a delivery point becomes greater than the capacity of the circuits established by the Company to supply the customer at that delivery point, upon the written request of the customer, the Company will establish a new delivery point &

(D) Indicates Decrease

(I) Indicates Increase

PECO Energy Company

RATE AL - ALLEY LIGHTING IN CITY OF PHILADELPHIA

**APPLICABILITY.** To multiple, unmetered lighting service supplied the City of Philadelphia to operate incandescent lamps and appurtenances installed, owned and maintained by the City, which assumes the cost involved in making the connections to the Company's facilities.

**LIGHTING DISTRIBUTION SERVICE DEFINED.** All-night outdoor lighting of alleys and courts by incandescent lights installed on poles or supports supplied by the City.

**NOTICE TO COMPANY.** The City shall give advance notice to the Company of all proposed new installations or of the replacement or reconstruction of existing installations. The City shall advise the Company as to each new installation or change in the equipment or connected load of an existing installation, including any change in burning hours and the date on which such new or changed operation took effect.

**MONTHLY RATE TABLE.**

VARIABLE DISTRIBUTION SERVICE CHARGE:	11.29¢ per kWh	(D)
COMPETITIVE TRANSITION CHARGE:	1.11¢ per kWh	(I)

**ENERGY AND CAPACITY CHARGE:** The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

1.78¢ per kWh (D)

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE:** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT CLAUSE APPLY TO THIS RATE

**PLAN OF MONTHLY BILLING.**

Bills may be rendered in equal monthly installments, computed from the calculated annual use of energy, adjusted each month to give effect to any new or changed rate of annual use, by reason of changes in the City's installation, with charge or credit for fractional parts of the month during which a change occurred.

**LIABILITY PROVISION.**

The Company shall not be liable for damage, or for claims for damage, to persons or property, arising, accruing or resulting from, installation, location or use of lamps, wires, fixtures and appurtenances; or resulting from failure of any light, or lights, to burn for any cause whatsoever.

**TERM OF CONTRACT.**

The initial contract term for each lighting unit shall be for at least one year.

(I) Indicates Increase

PECO Energy Company

**AUXILIARY SERVICE RIDER (continued)**

indicated by the recorded demands on the Company's metering equipment, or upon notification to the Company by the customer, or upon the expiration of the maximum maintenance period, whichever occurs first.

**INTERRUPTIBLE POWER FOR BACK-UP OR MAINTENANCE.** Customers with a minimum of 1,000 KW of interruptible Back-Up or Maintenance Power and who purchase their interruptible back-up or maintenance energy from PECO Energy may contract for interruptible supply. When a customer contracts for interruptible supply, such supply shall be interrupted when, in the sole judgment of the Company, any production, transmission or distribution capacity limitations exist. The customer shall interrupt such load after a minimum of sixty minutes prior notice by the Company. When a customer is notified by the Company to interrupt service and the customer fails to interrupt, a penalty of \$24 per kilowatt shall be applicable to each kilowatt of demand that has not been interrupted.

**RATE AND BILLING.**

All monthly bills for service on this rider shall include one application of the Fixed Distribution Service Charge of the applicable rate. All other capacity and energy charges of the applicable rate shall be modified as set forth below.

**Supplementary Power.** Billing shall be under the provisions of the applicable rate and riders.

**Firm Back-up Power.** Charges are per kilowatt of demand specified in the contract for back-up supply. This charge shall include energy use equal in cost to the total monthly demand charge.

For all customers:

Variable Distribution Service Charge:	\$0.34 per kW	
Competitive Transition Charge:	\$0.86 per kW	(I)
Energy and Capacity Charge:	\$2.02 per kW	(D)

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.87¢ per kWh	(D)
Competitive Transition Charge:	2.23¢ per kWh	(I)
Energy and Capacity Charge:	5.29¢ per kWh	(D)

Primary Voltage:

Variable Distribution Service Charge:	1.89¢ per kWh	
Competitive Transition Charge:	2.77¢ per kWh	(D)
Energy and Capacity Charge:	5.94¢ per kWh	(D)

Secondary Voltage:

Variable Distribution Service Charge:	2.34¢ per kWh	(D)
Competitive Transition Charge:	3.68¢ per kWh	(I)
Energy and Capacity Charge:	7.32¢ per kWh	(D)

The preceding "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

**Interruptible Back-Up Power.**

For service billed at:

High Tension Voltage:

Variable Distribution Service Charge:	0.16¢ per kWh	(D)
Competitive Transition Charge:	0.48¢ per kWh	
Energy and Capacity Charge:	2.36¢ per kWh	

Primary Voltage:

Variable Distribution Service Charge:	0.30¢ per kWh	(D)
Competitive Transition Charge:	0.55¢ per kWh	(I)
Energy and Capacity Charge:	2.59¢ per kWh	

Secondary Voltage:

Variable Distribution Service Charge:	0.85¢ per kWh	(D)
Competitive Transition Charge:	1.73¢ per kWh	(I)
Energy and Capacity Charge:	4.30¢ per kWh	(D)

The preceding Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply from an EGS.

(D) Indicates Decrease

(I) Indicates Increase

Customer Assistance Program (CAP) Rider

**AVAILABILITY:**

To payment-troubled customers who are currently served under or otherwise qualify for Rate R or Rate RH (does not include multiple dwelling unit buildings consisting of two to five dwelling units). Customers must apply for the rates contained in this rider and must demonstrate annual household gross income at or below 150% of the Federal Poverty guidelines. Based on the applicable level of income and other criteria, the following CAP Rate categories (A through E) apply: **CAP A - PECO Cares Program** : Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines with documented extenuating circumstances will be eligible for CAP A which provides for Residential Rate R customers a nominal bundled rate of \$12/month for all usage up to 1,000 KWH; for usage above 1,000 KWH the CAP D rate structure will apply. For Residential Heating customers Rate RH, CAP A provides a nominal bundled rate of \$30/month for all usage up to 2,000 KWH in the Winter<sup>1</sup>/1,000 KWH in the Summer<sup>1</sup>; for usage above 2,000/1,000 KWH the CAP D rate structure will apply.

Extenuating circumstances shall include those individuals who demonstrate an inability to pay the billed rate of CAP B as a result of unique circumstances such as:

- Health related matters:
  - Injury or illness
  - High medical bills
  - Medically related usage
  - Death in the family
- Sudden loss of employment
- Households that include at risk individuals such as:
  - Children below 8 years of age
  - Disabled persons
  - Infirm elderly
- Inability to maintain at least two CAP B payment arrangements
- High usage related to shelter conditions which are not treatable by LIURP

**MONTHLY RATE – CAP A:**

	RATE R		RATE RH	
Fixed Distribution Service Charge		\$5.10		\$5.10
Variable Distribution Service Charge	1 <sup>st</sup> 1000 KWH	\$2.42	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$8.30
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$8.30
			Additional KWH	CAP D <sup>2</sup>
Competitive Transition Charge	1 <sup>st</sup> 1000 KWH	\$1.29	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$4.64
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$4.64
			Additional KWH	CAP D <sup>2</sup>
Energy and Capacity Charge	1 <sup>st</sup> 1000 KWH	\$2.90	1 <sup>st</sup> 2,000 KWH Winter <sup>1</sup>	\$10.91
	Additional KWH	CAP D <sup>2</sup>	1 <sup>st</sup> 1,000 KWH Summer <sup>1</sup>	\$10.91
			Additional KWH	CAP D <sup>2</sup>

<sup>1</sup> Winter refers to the 9 months (October – June); Summer refers to the 3 peak usage summer months (July-September).

<sup>2</sup> Rate R - for the usage exceeding 1000 kWh, the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 500 kWh used. Rate RH - for the usage exceeding 2000 kWh winter/1000 kWh summer the rate structure equates to the unbundled CAP D Rate, which will provide a nominal 50% discount on the energy pricing for the next 500 kWh used.

Program Provisions: The CAP A Rate is limited to 7,500 customers and these customers will be re-certified annually. CAP A customers will be targeted to receive LIURP treatments; and they will be assigned to a PECO Cares Representative to maximize the assistance available to them. In addition, these customers will not be able to obtain Competitive Energy Supply.

(C) Indicates Change

**Customer Assistance Program (CAP) Rider – (Continued)**

**CAP B:** Customers with annual household gross incomes at or below 25% of the Federal poverty income guidelines and who are not eligible for CAP A will be eligible for the CAP B Rate which provides a nominal 85% discount on the pricing of the first 500 kWh of usage, and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP C:** Customers with annual household gross incomes at or greater than 26% but less than 51% of the Federal poverty income guidelines will be eligible for the CAP C Rate which provides a nominal 75% discount on the pricing of the first 500 kWh of usage and a nominal 30% discount on the next 100 kWh billed in the months of July, August and September.

**CAP D:** Customers with annual household gross incomes at or greater than 51% but less than 101% of the Federal poverty income guidelines will be eligible for the CAP D Rate which provides a nominal 50% discount on the pricing of the first 500 kWh of usage.

**CAP E:** Customers with annual household gross incomes from 101% up to and including 150% of the Federal poverty income guidelines will be eligible for the Customer Assistance Program CAP E Rate which provides a nominal 26% discount on the pricing of the first 500 kWh of usage.

**MONTHLY RATE TABLES (CAP B – E Rates):**

**RATE R**

	<b>CAP B</b>	<b>CAP C</b>	<b>CAP D</b>	<b>CAP E</b>	
<b>Fixed Distribution Service Charge</b>	\$5.18	\$5.18	\$5.18	\$5.18	
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	
<b>Variable Distribution Service Charge</b>					
first 500 kWh	0.66	1.10	2.25	3.44	(D)
next 100 kWh (July - Sept Only)	3.08	3.08	---	---	(D)
additional kWh	4.39	4.39	4.64	4.64	(D)
<b>Competitive Transition Charge</b>					
first 500 kWh	0.45	0.74	1.18	1.81	(D)
next 100 kWh (July - Sept Only)	2.06	2.06	---	---	(D)
additional kWh	2.95	2.95	2.44	2.44	(D)
<b>Energy and Capacity Charge *</b>					
first 500 kWh	.98	1.64	2.71	4.16	(I)
next 100 kWh (July - Sept Only)	4.61	4.61	---	---	(I)
additional kWh	6.57	6.57	5.61	5.61	(I)

(C) Indicates Change  
 (D) Indicates Decrease  
 (I) Indicates Increase

Customer Assistance Program (CAP) Rider – (Continued)

RATE RH

	CAP B	CAP B	CAP C	CAP C	CAP D	CAP D	CAP E	CAP E	
	Summer	Winter	Summer	Winter	Summer	Winter	Summer	Winter	
<b>Fixed Distribution Service Charge</b>	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	\$5.18	
	¢/kWh								
<b>Variable Distribution Service Charge</b>									
first 500 kWh	0.63	0.63	1.05	1.05	2.13	2.13	3.27	3.27	(D)
next 100 kWh (July - Sept Only)	2.94	---	2.94	---	---	---	---	---	(D)
(additional kWh)	4.20	2.13	4.20	2.13	4.42	2.13	4.42	2.13	(D)
<b>Competitive Transition Charge</b>									
first 500 kWh	.43	.43	.71	.71	1.17	1.17	1.82	2.52	(D)
next 100 kWh (July - Sept Only)	2.01	---	2.01	---	---	---	---	---	(D)
additional kWh	2.87	1.17	2.87	1.17	2.43	1.17	2.43	1.17	(D)
<b>Energy and Capacity Charge *</b>									
first 500 kWh	1.02	1.02	1.70	1.70	2.83	2.83	4.32	4.46	(I)
next 100 kWh (July - Sept Only)	4.78	---	4.78	---	---	---	---	---	(I)
additional kWh	6.82	2.83	6.82	2.83	5.85	2.83	5.85	2.83	(I)

\* CAP (A - C) Rate customers will not be able to obtain Competitive Energy Supply.

**ENERGY AND CAPACITY CHARGE:** The preceding Energy and Capacity Charges are not applicable to the customer if the customer is eligible for and obtains Competitive Energy Supply, and therefore will only apply if the customer receives Default PLR Service.

If the customer obtains Competitive Energy Supply, the customer will receive a credit, on the first 500 kWh of usage on their PECO Energy bill, as follows:

- (C) Indicates Change
- (D) Indicates Decrease
- (I) Indicates Increase

Customer Assistance Program (CAP) Rider – Continued

**CUSTOMER CREDIT WHEN OBTAINING COMPETITIVE ENERGY SUPPLY (applicable to CAP D & E only):**

RATE R		RATE RH			
CAP D	CAP E	CAP D		CAP E	
		Summer	Winter	Summer	Winter
3.86¢/kWh	2.41 ¢/kWh	3.99 ¢/kWh	3.99 ¢/kWh	2.50 ¢/kWh	2.36 ¢/kWh

(I)

**METERING AND BILLING CREDITS.** A customer receiving Advanced Meter Services from a AMSP other than the Company will receive a credit on the Fixed Distribution Service Charge equal to the Total Metering Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement. A customer receiving Consolidated EGS Billing will receive a credit on the Fixed Distribution Service Charge equal to the Billing and Collection Credit set forth for Rate R or RH as applicable in Appendix B to the Joint Petition for Full Settlement.

**CERTIFICATION.** Certification by various State agencies that a customer is receiving certain government assistance payments may be used where possible to expedite the eligibility process. These payments include (but are not limited to) AFDC, SSI, Food Stamps, PACE and Medicaid. Information available from the Pa. Department of Revenue may also be used where appropriate to expedite the process. In addition, PECO may also utilize the LIHEAP cash grant amount to help determine income level.

A process will be established to provide verification of eligibility for customers who do not fit the above processes. Asset testing will also be used where necessary and appropriate. Customers being considered for the CAP Rider will be required to:

- Waive certain privacy rights to enable PECO Energy to effectively conduct the above certification process.
- Apply for and assign to PECO Energy at least one energy assistance grant from the Commonwealth.
- Participate in various energy education and conservation programs facilitated by PECO Energy.

**MINIMUM CHARGE.** The minimum charge per month will be the Fixed Distribution Service Charge.

**TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE.** Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT, UNIVERSAL SERVICE FUND CHARGE APPLY TO THIS RATE.

**ARREARAGE.**

Customers who qualify and are placed on the CAP Rider will have their pre-program arrearage forgiven if they remain current on their CAP bill for six consecutive months. The development of any new arrearage during this period will delay forgiveness. Customers that develop any new arrearage will be offered a payment agreement.

(I) Indicates Increase

**EMPLOYMENT AND ECONOMIC RECOVERY RIDER (continued)**

<u>Year(s)</u>	<u>Variable</u> <u>Distribution Service</u>	<u>CTC</u>	<u>Energy &amp;</u> <u>Capacity*</u>	
one (1) through five (5)	0.006 cents	+ 0.014cents	+ 0.033 cents	(C)
six (6)	0.004 cents	+ 0.012 cents	+ 0.027 cents	(C)
seven (7)	0.003 cents	+ 0.009 cents	+ 0.020 cents	(C)
eight (8)	0.002 cents	+ 0.006 cents	+ 0.013 cents	(C)
nine (9)	0.001 cents	+ 0.003 cents	+ 0.007 cents	(C)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**B. QUALIFYING NEW SERVICE LOCATION**

1. Monthly Eligibility - The customer is not eligible for the rate reduction in any month in which one or more of the following conditions are true:
  - a. The customer does not have on file with PECO Energy a Manufacturing Sales Tax Exemption Certificate for at least 50% of its use.
  - b. The customer has an unpaid balance which includes a late fee.
  - c. The customer has transferred to Rate GS and the Service Location is not in an Enterprise Development Area as defined in Title 12, Chapter 121 of the Pennsylvania Code.
2. The following rate reduction shall apply to all kilowatt-hours:

<u>Year(s)</u>	<u>Variable Distribution</u> <u>Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>	
one (1) through five (5)	0.112 cents	0.287 cents	0.672 cents	(C)
six (6)	0.089 cents	0.230 cents	0.538 cents	(C)
seven (7)	0.067 cents	0.173 cents	0.403 cents	(C)
eight (8)	0.045 cents	0.115 cents	0.269 cents	(C)
nine (9)	0.022 cents	0.058 cents	0.134 cents	(C)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

3. Accelerated Rate Reduction - The customer may select an accelerated rate reduction over a shorter time period. The rate reduction shall apply to all kilowatt-hours as follows:

<u>Year(s)</u>	<u>Variable Distribution</u> <u>Service</u>	<u>CTC</u>	<u>Energy and Capacity*</u>	
one (1) through four (4)	0.151 cents	0.387 cents	0.907 cents	(C)

\*If the customer receives Default PLR Service, these rate reductions shall apply. They shall not apply if the customer obtains Competitive Energy Supply.

**TERM OF CONTRACT.** This rider shall be in effect for either a period of nine years, for customers choosing the standard rate reduction, or for a period of four years for Qualifying New Service Locations selecting the accelerated rate reduction, which period of time shall be continuous and shall begin on the date on which the Company first applies the rider to the customer's bill for the Service Location. This term cannot be modified except as provided below under the heading RENEWAL.

**RENEWAL.** A customer may renew the rider at any time in accordance with the terms and provisions of the rider as it applies to Qualifying Existing Service Locations. For renewal customers, the Base Period Energy for any month of the new Base Period shall not be less than the Base Period Energy of the corresponding month of the customer's previous Base Period. The Term of Contract for the renewal shall begin on the date on which the renewal of the rider is first applied based on the new Base Period.

**TRANSFER OF OWNERSHIP.** The Company will only apply the rider to the customer's bills for the term of contract. If, during the term of contract, the ownership of the service location changes, the Company may continue to apply the rider to the new owner's bills for the Service Location. If the Company continues to apply the rider in such circumstances, the Company shall apply the rider to the new owner's bills for the Service Location as if the new owner had been on the rider for the Service Location for the same period of time as was the previous owner.

(C) Indicates Change

**SEASONAL CAPACITY CHARGE SERVICE RIDER**

**AVAILABILITY.** For service to Rate HT customers that satisfy both of the following eligibility requirements:

1. The average of the customer's billing demands during the most recent December-February billing period (the most recent consecutive December, January and February billing months) must be at least 2,000 kW greater than the customer's highest billing demand during the summer billing period (consecutive billing months of June through September) preceding the most recent December-February billing period.
2. The customer may not have installed generation equipment the sole function of which is peak shaving.

The rider shall be available on a first-come-first-served basis. The Company will continue to place qualifying customers on this rider until the placement of an additional customer would increase the total monthly non-coincident peak load supplied under this rider to 40 MW or more.

**RATE AND BILLING.** Rate HT High Tension Power, including all of its terms and conditions, except that the On-Peak capacity charges shall be as follows:

Summer Months (June through September)		Winter Months (October through May)		
Distribution Charge	\$3.19 per kW	Distribution Charge	\$0.80 per kW	
CTC	\$9.05 per kW	CTC	\$2.26 per kW	(I)

Energy and Capacity Charge Prices: The following energy charges will apply to customers that receive Default PLR Service and are not applicable to customers who purchase Competitive Energy Supply.

Summer Months		Winter Months		
Energy and Capacity Charge	\$13.26 per kW	Energy and Capacity Charge	\$3.32 per kW	(D)

The preceding modifications to the "Energy and Capacity Charges" will apply to the customer if the customer receives Default PLR Service. These modifications to the "Energy and Capacity Charges" will not apply to the customer if it obtains Competitive Energy Supply.

STATE TAX ADJUSTMENT CLAUSE APPLIES TO THIS RIDER.

**OTHER RIDERS.** A customer served under this rider may not receive service under the Employment and Economic Recovery Rider, the Large Interruptible Load Rider, or the Curtailment HT Rider.

**TERM OF CONTRACT.** Service under this rider shall be for a period of at least three years.

(D) Indicates Decrease

(I) Indicates Increase

PECO Energy Company

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**SUBURBAN STREET LIGHTING RIDER**

**AVAILABILITY.**

Available with the first regular billing cycle beginning after September 6, 1999 and limited to qualified governmental agencies and community associations that were served under base Rate SL-E as of July 8, 1999. If, however, any qualified customer that utilizes this rider chooses at any point to switch to base Rate SL-E, said customer may not thereafter return to this rider.

This rate is not available to commercial or industrial customers. All facilities and their installation shall be approved by the Company.

**MONTHLY RATE TABLE.**

SERVICE LOCATION DISTRIBUTION CHARGE: \$9.68 per Service Location (as defined below)  
SERVICE LOCATION CTC CHARGE: \$0.32 per Service Location (as defined below) (D)

ENERGY AND CAPACITY CHARGE: The following Energy and Capacity Charges will apply to the customer if the customer receives Default PLR Service. These charges are not applicable to the customer if it obtains Competitive Energy Supply.

0.29¢ per Watt (D)  
1.86¢ per kWh (D)

TRANSMISSION SERVICE FOR CUSTOMERS RECEIVING DEFAULT PLR SERVICE: Unless such a customer is able to obtain transmission service on its own, PECO Energy will provide transmission service, and will impose charges on such a customer for such transmission service.

STATE TAX ADJUSTMENT CLAUSE, NUCLEAR DECOMMISSIONING COST ADJUSTMENT APPLY TO THIS RATE.

**SERVICE LOCATION.** A Service Location shall comprise each lighting installation and must be separately connected to a delivery point on the Company's secondary circuit.

**DETERMINATION OF BILLING DEMAND.** The wattage, expressed to the nearest tenth of a watt, of a Service Location shall be composed of manufacturer's rating of its lamps, ballasts, transformers, individual controls and other load components required for its operation. The aggregate of wattages of all Service Locations in service shall constitute the billing demand for the month.

**DETERMINATION OF ENERGY BILLED.** The energy use for a month of a Service Location shall be computed to the nearest kilowatt-hour as the product of one-thousandth of its wattage and the effective hours of use of such wattage during the calendar month under the established operation schedules as set forth under Terms and Conditions, Paragraph 6 Service. The aggregate of the kilowatt-hours thus computed for all Active Service Locations shall constitute the energy billed for the month.

**TERMS AND CONDITIONS.** Per Rate SL-E.

(D) Indicates Decrease

## Proposed Changes to Electric Tariff No. 3 Supplement No. 76

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(a).

### (a)(1) The specific reason for each change.

Section 1307(g.1) of the Public Utility Code permits rate recovery of increases in the Pennsylvania Gross Receipts Tax that are due to the operation of the Public Utility Realty Tax Surcharge codified at Section 8111-A of the Pa Tax Reform Act, effective January 1, 2008 (2008 PURTA Surcharge). Under Section 1307(g.1), utilities proposing to recover gross receipt tax increases due to the operation of the PURTA Surcharge are also expected to offset such increased tax expense with reductions of PURTA liabilities received that are factored into the calculation of the PURTA Surcharge.

In this filing, PECO proposes to recover a 2.8 mill increase in the gross receipts tax (GRT) rate applicable to its Energy/Capacity revenues that is due to the operation of the 2008 PURTA Surcharge. This tax rate increase was published in the Pennsylvania Bulletin on September 29, 2007 (Attachment A). The effective date of the tax rate increase is January 1, 2008. PECO's proposed effective date for its tariff change in this filing, January 1, 2008, is timed precisely with the effective date of the 2008 PURTA Surcharge.

Applying the 2008 PURTA Surcharge millage increase to PECO's base Energy/Capacity revenues increases those revenues by \$5,872,123 (See Attachment A). PECO's method for determining the applicable rate change in this case is based on applying the STAS methodology and then simultaneously rolling-in the revenue effect to its Energy and Capacity rates. PECO has used this methodology in prior PURTA and Revenue Neutral Reconciliation Surcharge filings, as authorized under the Commission's regulations at 52 Pa. Code Section 69.51-69.55. The reason for doing this is to ensure that the "shopping credit" for PECO's electric generation services reflects the appropriate level of state GRT to the advantage of maintaining a competitive playing field for electric generation supply in PECO's service territory. Applying the effect of the 2008 PURTA Surcharge on generation revenue in the STAS mechanism for 2008 would render the comparison between PECO's "shopping credit" and pricing of competitive generation supply an inappropriate "apples to oranges" comparison.

PECO has also received a tax credit of approximately \$38 million for the overpayment of its 1997 PURTA tax that will be applied by PECO to offset the effects of the PURTA Surcharge in accordance with Section 1307(g.1). The genesis of this credit is PECO's successful effort at the Pennsylvania Supreme Court to reduce its Pennsylvania PURTA tax for tax year 1997. See, **PECO Energy Company v. Commonwealth of Pennsylvania**, 591 Pa. 405, 919 A.2d 188 (2007). It is PECO's intention to credit that amount to its customers through its annual STAS filing, to be filed on or before December 22, 2007, that will be applicable to its transmission, distribution and CTC/ITC

revenues. Excluding the credit from the instant filing ensures that PECO's shopping credit will not be reduced to the detriment of the competitive retail market place, as the \$38 million credit is a one-time credit applicable only to PECO. In addition, by applying the \$38 million credit in the December STAS calculation all of PECO's customers will benefit regardless of whether they are shopping customers or POLR customers.

**(a)(2) The total number of customers served by the utility.**

As of September 2007, PECO Energy served 1.56 million electric customers.

**(a)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be affected by the change.**

The bills of all customers receiving Provider of Last Resort (POLR) service will be affected by the changes in Energy and Capacity Charges. As of October 1, 2007 there were approximately 1.25 million POLR customers.

**(a)(4) The effect of the change on the utility's customers.**

Please see Attachment C for proof of revenue calculations by rate class demonstrating the revenue impact on each customer class.

**(a)(5) The effect, whether direct or indirect, of the proposed change on the utility's revenue and expenses.**

Please refer to the answer to Question (a)(4). Only PECO's revenues are affected by the proposed change, to reflect its increased level of gross receipts tax imposed by the PURTA Surcharge for 2008.

**(a)(6) The effect of the change on the service rendered by the utility.**

None.

**(a)(7) A list of factors considered by the utility.**

The purpose of this filing is to calculate and roll-in the STAS reflecting the increase of Gross Receipts Tax (1307(g.1)).

**(a)(8) Studies undertaken by the utility in order to draft its proposed change.**

None.

**(a)(9) Customer polls taken and other documents, which indicate customer acceptance and desire for the proposed change.**

No customer polls have been conducted.

**(a)(10) Plans the utility has for introducing or implementing the changes with respect to its customers.**

All customers will be noticed via bill insert as provided for in PUC Regulation Section 69.55. The proposed changes will be published as Supplement No. 69 issued November 1, 2006 effective January 1, 2007 and made available on the Company's website. Additionally, a copy will be maintained at the Company's main office located at 2301 Market Street, Philadelphia, PA for public review.

**(a)(11) F.C.C., or FERC or Commission orders or rulings applicable to the filings.**

The Company believes it is following all relevant Commission Orders and rulings associated with the filing. There are no relevant FCC or FERC rulings associated with the filing.

Information furnished with the filing of rate changes under 52 Pa. Code, Section 53.52(b).

**(b)(1) The specific reasons for each increase or decrease.**

Please refer to the answer to Question (a)(1).

**(b)(2) The operating income statement of the utility for a 12-month period, the end of which may not be more than 120 days prior to the filing. Water and wastewater utilities with annual revenues under \$100,000 and municipal corporations subject to Commission jurisdiction may provide operating income statements for a 12-month period, the end of which may not be more than 180 days prior to the filing.**

**PECO ENERGY CONSOLIDATED  
INCOME STATEMENT  
TWELVE MONTHS ENDED SEPTEMBER 30, 2007**

	<b>12 Months Ended 9/30/2007</b>
<b><u>Operating Revenues</u></b>	
Retail	5,174,565,245.30
Wholesale	48,666,577.62
Other	225,218,648.99
Intercompany	8,444,392.77
Nonconsolidated Affl - Revenue	6,401,846.79
<b>Total Operating Revenues</b>	<b>5,463,296,711.47</b>
<b><u>Operating Expenses</u></b>	
Purchased Power	296,292,766.18
Intercompany Purchased Power	1,992,920,364.14
Purchased Power Nonconsol Affl	-
Fuel	575,638,891.63
Intercompany Fuel	-
Operating and Maintenance	473,074,551.13
Business Svcs Contracted Svcs	99,190,558.04
EDSS Contracted Services	20,582,794.51
Interco Operating and Maint	1,604,003.76
Oper&Maint NonConsol Affiliate	-
Goodwill Impairment	-
Intangible Asset Impairment	-
Depreciation and Amortization	753,743,217.42
Taxes Other Than Income	276,190,928.24
<b>Total Operating Expenses</b>	<b>4,489,238,075.05</b>
<b>Operating Income</b>	<b>974,058,636.42</b>
<b><u>Other Income and Deductions</u></b>	
Interest Exp, Net of Amts Cap	(87,597,134.01)
Intercompany Interest Expense	(2,177,235.47)
Interest Expense Non Con Affl	(162,270,739.10)
Distributions on Pfd Sec Subs	-
Equity in Earnings of Uncons	(6,946,094.97)
Earnings of Consolidated Cos	-
Intercompany Interest Income	224,162.65
Other, Net	49,369,453.21
<b>Total Other Income and Deductions</b>	<b>(209,397,587.69)</b>
Inc Before Inc Tax & Oth Items	764,661,048.73
Income Taxes	252,516,586.07
<b>Net Income</b>	<b>512,144,462.66</b>
<b>Preferred Stock Dividends</b>	3,695,768.00
<b>Net Income On Common Stock</b>	<b>508,448,694.66</b>

**(b)(3) A calculation of the number of customers, by tariff subdivision, whose bills will be increased.**

Please refer to Attachment C.

**(b)(4) A calculation of the total increases, in dollars, by tariff subdivision, projected to an annual basis.**

Please refer to Attachment C.

**(b)(5) A calculation of the number of customers, by tariff subdivision, whose bills will be decreased.**

None.

**(b)(6) A calculation of the total decreases, in dollars, by tariff subdivision, projected to an annual basis.**

None.

# ATTACHMENT A

PECO Energy - Electric Operations - Energy / Capacity  
Computation of 2.8 Mill Increase in Gross Receipts Tax  
Pro Forma 12 Months Ended Based On December 31, 2006  
In Accordance with 1307 (g.1)

		<u>Reference</u>
1 . <u>Booked Revenue from Sales</u>	\$ 4,164,554,176	2006 FERC # 1, Pg. 300, Ln. 12
2 . <u>Less: Non - Jurisdictional Revenue</u>		
Sales for Resale	\$ 23,575,958	2006 FERC # 1, Pg. 300, Ln. 11
Interdepartmental Revenues	\$ 6,891,080	Company Records
Unbilled Revenues	\$ 88,303,749	2006 FERC # 1, Pg. 301
3 . <u>Less: T&amp; D and Transition Revenues Included in Above</u>	<u>\$ 2,078,202,786</u>	Company Records
4 . <u>Energy/Capacity Base Revenues</u>	\$ 1,967,580,603	Ln. 1 - Ln.2 - Ln.3
5 . <u>2.8 Mill Increase in GRT</u>	\$ 5,509,226	Ln. 4 * .0028 (a)
6 . <u>Less: Reductions in Public Utility Realty Tax Act Liabilities Obtained</u>	<u>\$ -</u>	Company Records (b)
7 . <u>Net Recoverable</u>	\$ 5,509,226	Ln. 5 - Ln. 6
8 . <u>Total Recoverable Amount Due to GRT Increase</u>	\$ 5,872,123	Ln. 7 / (1 - .0618)
9 . <u>STAS Rate for Energy/Capacity</u>	0.30%	Ln. 8 / Ln. 4

(a) Refer to Attachment A, Pg. 1A for the Pennsylvania Bulletin announcing the increase in the Gross Receipts Tax beginning January 1, 2008 due to the Public Realty Tax Act Surcharge

(b) PECO has also received a tax credit of approximately \$38 million for the overpayment of its 1997 PURTA tax that will be applied by PECO to offset the effects of the PURTA Surcharge in accordance with Section 1307 (g.1). It is PECO's intention to credit that amount to its customers through its annual STAS filing, to be filed on or before December 22, 2007, that will be applicable to its transmission, distribution and CTC/ITC revenues.

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# NOTICES

## DEPARTMENT OF REVENUE

### Public Utility Realty Tax Act (PURTA) Surcharge Rate Notice for the Tax Year Beginning January 1, 2008

[37 Pa.B. 5347]

[Saturday, September 29, 2007]

72 P. S. § 8111-A(d) requires the Secretary of Revenue to publish the rate of the Public Utility Realty Tax Act (PURTA) surcharge in the form of a notice in the *Pennsylvania Bulletin* by October 1, 2003, and by each October 1 thereafter. The tax rate established in 72 P. S. § 8111-A(d) shall be imposed upon gross receipts taxes as provided in 72 P. S. § 8111-A(d) for the period beginning the next January 1.

The result of the PURTA surcharge calculation provided in 72 P. S. § 8111-A for the tax year beginning January 1, 2008, is 2.8 mills (0.0028). Therefore, a surcharge pursuant to 72 P. S. § 8111-A(d) will be imposed for the taxable period beginning January 1, 2008. The additional 2.8 mills (0.0028) shall be paid upon each dollar of gross receipts reported and settled in accordance with 72 P. S. § 8101, except gross receipts from providing mobile telecommunication services and telegraph or telephone messages transmitted in interstate commerce.

THOMAS W. WOLF,  
Secretary

[Pa.B. Doc. No. 07-1818. Filed for public inspection September 28, 2007, 9:00 a.m.]

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# ATTACHMENT B

**PECO ENERGY COMPANY**  
**2008 Unbundled Revenue**  
**Revenue Collected by STAS vs. STAS Base Rate Roll-In**

	Per RNR		Per Reconciliation		STAS	Recoverable Amount	Energy/Capacity w/ STAS	Energy/Capacity @1.00298	Variance
	Sales	Docket # R-00027912	Docket # M-FACE0409	Energy/Capacity					
(MWh)	Energy/Capacity	Energy/Capacity	Energy/Capacity	(3)	(4) = (2) * (3)	(5) = (2) + (4)	(6)	(7) = (5) - (6)	
	(1)	(2)							
HT	15,254,352 \$	699,288,395 \$	705,015,756	0.30%	2,100,947	707,116,703	707,065,871	50,833	
EP	686,293 \$	32,057,385 \$	32,321,857	0.30%	96,319	32,418,176	32,418,176	(0)	
PD	1,182,074 \$	66,380,970 \$	66,972,370	0.30%	199,578	67,171,948	67,171,948	(0)	
GS	7,087,171 \$	477,648,995 \$	482,227,810	0.30%	1,437,039	483,664,849	483,664,850	(0)	
GS	7,044,540 \$	474,823,711 \$	479,379,961	0.30%	1,428,552	480,808,513	480,808,514	(1)	
TL	42,631 \$	2,825,284 \$	2,847,850	0.30%	8,487	2,856,337	2,856,336	1	
RH	3,025,864 \$	154,256,710 \$	164,841,503	0.30%	491,228	165,332,731	165,332,730	(0)	
R	8,271,864 \$	511,740,921 \$	553,573,806	0.30%	1,649,650	555,223,456	555,223,456	(0)	
R	8,271,779 \$	511,736,257 \$	553,568,760	0.30%	1,649,635	555,218,395	555,218,395	(0)	
RT	85 \$	4,664 \$	5,045	0.30%	15	5,060	5,061	(0)	
OP	403,765 \$	8,260,124 \$	8,545,457	0.30%	25,465	8,570,922	8,570,922	(0)	
SLP	95,405 \$	3,043,801 \$	3,075,548	0.30%	9,165	3,084,713	3,084,714	(1)	
SLS	18,165 \$	1,092,476 \$	1,107,371	0.30%	3,300	1,110,671	1,110,671	(0)	
SLE	50,513 \$	2,349,831 \$	2,370,086	0.30%	7,063	2,377,129	2,377,128	1	
OTHER	9,690 \$	275,732 \$	278,983	0.30%	831	279,814	279,817	(3)	
POL	9,656 \$	275,141 \$	278,385	0.30%	830	279,215	279,216	(1)	
AL	33 \$	591 \$	598	0.30%	2	600	601	(1)	
TOTAL	36,065,156 \$	1,956,395,340 \$	2,020,330,526.5		6,020,585	2,026,351,112	2,026,300,282	50,829	
¢/kWh	\$	5.44 \$	5.62		0.02	5.62	5.62	0.00	

(a) Includes \$40 Million Reduction in Distribution due to the Merger Settlement (Docket No. A-110550F0147)

(b)  $(1 - .059) / (1 - .0618) = 1.00298$

**PECO ENERGY COMPANY**  
**2008 Unbundled Unit Rates (\$/kWh)**  
**Revenue Collected by STAS vs. STAS Base Rate Roll-In**

	Per RNR Docket # R-00027912		Per Reconciliation Docket # M-FACE0409		STAS (3)	Recoverable Amount (4) = (2) * (3)	Energy/Capacity w/ STAS (5) = (2) + (4)	Energy/Capacity @1.00128 (6)	Variance (7) = (5) - (6)
	Sales (MWh)	Energy/Capacity (1) m	Energy/Capacity (2)	Energy/Capacity (2)					
HT	15,254,352	4.61	4.62	0.30%	0.0138	4.64	4.64	\$0.00	
EP	686,293	4.67	4.71	0.30%	0.0140	4.72	4.72	\$0.00	
PD	1,162,074	5.71	5.76	0.30%	0.0172	5.78	5.78	\$0.00	
GS	7,087,171	6.74	6.80	0.30%	0.0203	6.82	6.82	\$0.00	
GS	7,044,540	6.74	6.80	0.30%	0.0203	6.83	6.83	\$0.00	
TL	42,631	6.63	6.68	0.30%	0.0199	6.70	6.70	\$0.00	
RH	3,025,864	5.10	5.45	0.30%	0.0162	5.48	5.48	\$0.00	
R	8,271,864	6.19	6.69	0.30%	0.0199	6.71	6.71	\$0.00	
R	8,271,779	6.19	6.69	0.30%	0.0199	6.71	6.71	\$0.00	
RT	85	5.50	5.94	0.30%	0.0177	5.96	5.96	\$0.00	
OP	403,765	2.05	2.12	0.30%	0.0063	2.12	2.12	\$0.00	
SLP	95,405	3.19	3.22	0.30%	0.0096	3.23	3.23	\$0.00	
SLS	18,165	6.01	6.10	0.30%	0.0182	6.11	6.11	\$0.00	
SLE	50,513	4.35	4.69	0.30%	0.0140	4.71	4.71	\$0.00	
OTHER	9,690	2.85	2.88	0.30%	0.0086	2.89	2.89	\$0.00	
POL	9,656	2.85	2.88	0.30%	0.0086	2.89	2.89	\$0.00	
AL	33	1.78	1.80	0.30%	0.0060	1.80	1.80	\$0.00	
<b>TOTAL</b>	<b>36,065,156</b>	<b>5.43</b>	<b>5.60</b>		<b>0.02</b>	<b>5.62</b>	<b>5.62</b>	<b>0.00</b>	

(a) Includes \$40 Million Reduction in Distribution due to the Merger Settlement (Docket No. A-110550F0147)  
(b)  $(1 - .059) / (1 - .0618) = 1.00298$

# ATTACHMENT C

**PECO**  
**2008 Unbundled Revenue**

Sales (MWh)	Per R-00027612 (RNR)					Per Reconciliation		NDCA/USFC Adjustments (b) (c)	Per GRT Roll In Energy/Capacity @1.00298 (5b)	2008 TOTAL REV (6) = (2) + (3a) + (4a) + (5b)	
	Total (1) = (2) + (3) + (4) + (5)	Transmission (2)	Distribution (a) (3)	CTC (4)	Market Energy (5)	CTC (4a)	Market Energy (5a)				Distribution (3a)
HT	15,254,352	1,181,962,248	54,552,745	118,613,343	309,507,765	689,288,395	303,780,404	705,015,756	118,613,343	707,065,871	1,184,012,383
EP	686,293	56,850,297	2,529,127	7,969,768	14,294,017	32,057,386	14,020,645	32,321,857	7,969,768	32,418,176	56,946,816
PD	<del>1,162,074</del>	<del>125,203,804</del>	<del>5,524,211</del>	<del>21,334,866</del>	<del>31,863,658</del>	<del>66,380,870</del>	<del>31,372,259</del>	<del>66,872,370</del>	<del>21,334,966</del>	<del>67,171,948</del>	<del>125,403,383</del>
GS	7,087,171	821,994,648	42,455,620	154,416,836	247,473,197	477,648,995	242,894,382	482,227,810	154,416,836	483,664,860	923,431,687
GS	7,044,540	916,784,779	42,204,394	153,503,093	246,253,581	474,823,711	241,697,331	478,379,961	153,503,093	480,808,514	918,213,332
TL	42,631	5,209,869	251,226	913,742	1,219,617	2,825,284	1,197,051	2,847,850	913,742	2,856,336	5,218,356
RH	3,025,864	347,788,213	12,278,255	107,425,825	73,827,423	154,256,710	63,242,630	164,841,503	111,033,274	165,332,730	351,886,890
R	8,271,864	1,320,664,483	46,995,758	470,149,386	291,778,417	511,740,921	249,945,533	553,573,806	479,845,909	555,223,456	1,332,010,656
R	8,271,779	1,320,652,445	46,995,329	470,145,101	291,775,758	511,736,257	249,943,254	553,568,760	479,841,520	555,218,395	1,331,998,499
RT	85	12,038	428	4,286	2,660	4,664	2,279	5,045	4,389	5,061	12,157
OP	403,765	31,316,903	194,687	20,871,733	1,990,159	8,260,124	1,704,826	8,545,457	20,871,733	8,570,922	31,342,000
SLP	95,405	16,522,761	167,601	11,595,485	1,715,874	3,043,801	1,684,126	3,075,548	11,595,485	3,084,714	16,531,000
SLS	18,165	6,174,787	88,390	4,188,912	805,019	1,092,476	790,124	1,107,371	4,188,912	1,110,671	6,178,091
SLE	50,513	9,878,857	82,402	6,352,979	1,093,646	2,349,831	1,073,411	2,370,066	6,352,979	2,377,128	9,885,919
OTHER	9,690	2,242,203	11,160	1,779,608	175,703	275,732	172,452	276,983	1,779,608	279,817	2,243,037
POL	9,656	2,237,388	11,136	1,775,789	175,322	275,141	172,078	278,385	1,775,789	279,216	2,238,219
AL	33	4,815	24	3,819	381	591	374	598	3,819	601	4,818
TOTAL	36,065,156	4,020,599,215	164,880,157	924,698,840	974,624,878	1,956,395,340	910,689,692	2,020,330,527	938,002,813	2,026,300,282	4,039,872,944
¢/kWh		11.15	0.46	2.56	2.70	5.43	2.53	5.60	2.60	5.62	11.20

(a) Annual Transition Reconciliation per Docket No. M-FACE0706

(b) USFC adjustments include rates R, RT & RH

(c) No NDCA adjustment

**PECO**  
**2008 Unbundled Unit Rates (\$/kWh)**

	Total (1) = (2) + (3) + (4) + (5)	Per R-00027912 (RNR)					Per Reconciliation		NDCA/USFC Adjustments (b) (c) Distribution (3a)	Per GRT Roll In Energy/Capacity @1.00128 (5b)	2008 TOTAL REV (6) = (2) + (3a) + (4a) + (5b)
		Transmission (2)	Distribution (a) (3)	CTC (4)	Market Energy (5)	CTC (4a)	Market Energy (5a)				
HT	15,254,352	7.77	0.36	0.78	2.03	4.61	1.99	4.62	0.78	4.64	7.77
EP	686,293	8.28	0.37	1.16	2.08	4.67	2.04	4.71	1.16	4.72	8.29
PD	1,162,074	10.77	0.48	1.84	2.75	5.71	2.70	5.76	1.84	5.78	10.80
GS	7,087,171	13.01	0.60	2.18	3.50	6.74	3.43	6.80	2.18	6.82	13.03
GS	7,044,540	13.01	0.60	2.18	3.50	6.74	3.43	6.80	2.18	6.83	13.04
TL	42,631	12.80	0.59	2.14	3.44	6.63	2.81	6.68	2.14	6.70	12.24
RH	3,025,864	11.49	0.41	3.55	2.44	5.10	2.09	5.45	3.67	5.46	11.63
R	8,271,864	15.97	0.57	5.68	3.53	6.19	3.02	6.69	5.80	6.71	16.10
R	8,271,779	15.97	0.57	5.68	3.53	6.19	3.02	6.69	5.80	6.71	16.10
RT	85	14.18	0.50	5.05	3.13	5.50	2.68	5.94	5.17	5.96	14.31
OP	403,765	7.76	0.05	5.17	0.49	2.05	0.42	2.12	5.17	2.12	7.76
SLP	95,405	17.33	0.18	12.15	1.81	3.19	1.77	3.22	12.15	3.23	24.12
SLS	18,165	34.00	0.49	23.06	4.44	6.01	4.35	6.10	23.06	6.11	24.12
SLE	50,513	23.07	0.16	17.12	1.44	4.35	2.13	4.69	17.12	4.71	24.12
OTHER	9,690	23.17	0.12	18.37	1.84	2.85	1.78	2.88	18.37	2.89	23.16
POL	9,658	23.19	0.12	18.39	1.84	2.85	1.78	2.88	18.39	2.89	23.18
AL	33	14.47	0.07	11.47	1.15	1.78	1.12	1.80	11.47	1.80	14.46
TOTAL	36,065,156	11.15	0.46	2.56	2.70	5.43	2.53	5.60	2.60	5.62	11.20

- (a) Annual Transition Reconciliation per Docket No. M-FACE0706
- (b) USFC adjustments include rates R, RT & RH
- (c) No NDCA adjustment

PECO  
Proof of Revenue 2008  
Rate R

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)*1.074	RNR		Reconciliation		NDCA/USFC Adjustments		GRT Roll In		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(25) Fixed Distribution Charge	13,709,923 Bills	\$ 5.10	\$ 69,920,607	\$ 75,119,031	\$ 5.18	\$ 76,316,429							\$ 5.18
(26)													
(27) Transmission Service Charge													
(28) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0055	\$ 29,542,074	\$ 31,738,454	\$ 0.0055	\$ 32,244,365							\$ 0.0055
(29) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0055	\$ 5,916,395	\$ 6,356,265	\$ 0.0055	\$ 6,457,584							\$ 0.0055
(30) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0063	\$ 7,598,340	\$ 8,163,258	\$ 0.0064	\$ 8,293,380							\$ 0.0064
(31)			\$ 43,056,810	\$ 46,257,977		\$ 46,995,329							
(32) Variable Distribution Charge													
(33) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0457	\$ 247,567,493	\$ 265,973,524	\$ 0.0464	\$ 270,213,142			\$ 0.0476	276,963,143			\$ 0.0476
(34) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0457	\$ 49,590,377	\$ 53,266,555	\$ 0.0464	\$ 54,115,624			\$ 0.0476	55,467,448			\$ 0.0476
(35) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0531	\$ 63,675,354	\$ 68,409,459	\$ 0.0540	\$ 69,499,906			\$ 0.0552	71,094,500			\$ 0.0552
(36)			\$ 360,823,223	\$ 387,649,538		\$ 393,828,672				403,525,091			
(37) Competitive Transition Charge													
(38) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0339	\$ 183,423,287	\$ 196,996,610	\$ 0.0344	\$ 200,136,736	\$ 0.0295	\$ 171,442,712					\$ 0.0295
(39) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0339	\$ 36,734,208	\$ 39,452,539	\$ 0.0344	\$ 40,081,413	\$ 0.0295	\$ 34,334,856					\$ 0.0295
(40) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0394	\$ 47,252,025	\$ 50,748,675	\$ 0.0400	\$ 51,557,609	\$ 0.0343	\$ 44,165,686					\$ 0.0343
(41)			\$ 267,409,520	\$ 287,197,824		\$ 291,775,758		\$ 249,943,254					
(42) Electric Generation													
(43) Up to 500 kwh	5,415,895,024 kWh	\$ 0.0598	\$ 323,968,397	\$ 348,054,646	\$ 0.0608	\$ 353,602,637	\$ 0.0657	\$ 382,296,662			\$ 0.0659	383,435,908	\$ 0.0659
(44) kwh over 500-Winter	1,084,642,063 kWh	\$ 0.0598	\$ 64,881,197	\$ 69,704,953	\$ 0.0608	\$ 70,816,050	\$ 0.0657	\$ 76,562,607			\$ 0.0659	76,790,763	\$ 0.0659
(45) kwh over 500-Summer	1,198,814,912 kWh	\$ 0.0667	\$ 79,999,779	\$ 85,947,565	\$ 0.0678	\$ 87,317,570	\$ 0.0735	\$ 94,709,492			\$ 0.0738	94,981,727	\$ 0.0738
(46)			\$ 468,849,373	\$ 503,707,165		\$ 511,736,257		\$ 553,568,760				555,218,395	
(47)													
(48) Total Revenue			\$ 1,210,059,533	\$ 1,299,931,536									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)  
(b) RNR Revenue = RNR Factor (1.01594) \* Column (7)  
(c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)  
(d) CTC Revenue = CTC Factor \* RNR Revenue  
(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$ 0000/KWH) + USFC @ Docket No. M-FACE0707 (\$ 0012/KWH)  
(f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)  
(g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)  
(h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

PÉCO  
Proof of Revenue 2008  
Rate RT

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/1.074	RNR		Reconciliation		NDCA/USFC Adjustments		GRT Roll In		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(29) Fixed Distribution Charge	143 bills	\$ 10.19	\$ 1,458	\$ 1,566	\$ 10.35	\$ 1,581							\$ 10.35
(30)													
(31) Transmission Charge													
(32) Summer Off-peak kwh	32,901 kWh	\$ 0.0030	\$ 98	\$ 105	\$ 0.0030	\$ 107							\$ 0.0030
(33) Summer On-peak kwh	8,067 kWh	\$ 0.0121	\$ 98	\$ 105	\$ 0.0123	\$ 106							\$ 0.0123
(34) Winter Off-peak kwh	27,859 kWh	\$ 0.0030	\$ 82	\$ 88	\$ 0.0030	\$ 90							\$ 0.0030
(35) Winter On-peak kwh	10,372 kWh	\$ 0.0111	\$ 115	\$ 124	\$ 0.0113	\$ 126							\$ 0.0113
(36)			\$ 393	\$ 422		\$ 428							
(37) Variable Distribution Charge													
(38) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 660	\$ 0.0180	\$ 671			\$ 0.0202	\$ 714			\$ 0.0202
(39) Summer On-peak kwh	8,067 kWh	\$ 0.0761	\$ 614	\$ 659	\$ 0.0773	\$ 670			\$ 0.0785	\$ 680			\$ 0.0785
(40) Winter Off-peak kwh	27,859 kWh	\$ 0.0187	\$ 517	\$ 555	\$ 0.0180	\$ 564			\$ 0.0202	\$ 600			\$ 0.0202
(41) Winter On-peak kwh	10,372 kWh	\$ 0.0698	\$ 724	\$ 777	\$ 0.0709	\$ 790			\$ 0.0721	\$ 803			\$ 0.0721
(42)			\$ 2,469	\$ 2,652		\$ 2,694				\$ 2,798			
(43) Competitive Transition Charge													
(44) Summer Off-peak kwh	32,901 kWh	\$ 0.0187	\$ 615	\$ 660	\$ 0.0180	\$ 671	\$0.0163	\$ 575					\$ 0.0163
(45) Summer On-peak kwh	8,067 kWh	\$ 0.0742	\$ 599	\$ 644	\$ 0.0754	\$ 654	\$0.0646	\$ 560					\$ 0.0646
(46) Winter Off-peak kwh	27,859 kWh	\$ 0.0187	\$ 517	\$ 555	\$ 0.0180	\$ 564	\$0.0163	\$ 483					\$ 0.0163
(47) Winter On-peak kwh	10,372 kWh	\$ 0.0681	\$ 707	\$ 759	\$ 0.0692	\$ 772	\$0.0593	\$ 661					\$ 0.0593
(48)			\$ 2,437	\$ 2,618		\$ 2,660		\$ 2,279					
(49) Electric Generation													
(50) Summer Off-peak kwh	32,901 kWh	\$ 0.0392	\$ 1,291	\$ 1,387	\$ 0.0389	\$ 1,409	0.0426	\$ 1,505			\$ 0.0427	1,509	\$ 0.0427
(51) Summer On-peak kwh	8,067 kWh	\$ 0.1071	\$ 864	\$ 928	\$ 0.1088	\$ 943	0.1196	\$ 1,037			\$ 0.1200	1,040	\$ 0.1200
(52) Winter Off-peak kwh	27,859 kWh	\$ 0.0392	\$ 1,085	\$ 1,166	\$ 0.0399	\$ 1,184	0.0426	\$ 1,265			\$ 0.0427	1,269	\$ 0.0427
(53) Winter On-peak kwh	10,372 kWh	\$ 0.0997	\$ 1,034	\$ 1,110	\$ 0.1012	\$ 1,128	0.1111	\$ 1,239			\$ 0.1115	1,242	\$ 0.1115
(54)			\$ 4,273	\$ 4,591		\$ 4,664		\$ 5,046				5,061	
(55)													
(56) Total Revenue			\$ 11,030	\$ 11,850									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)
- (d) CTC Revenue = CTC Factor \* RNR Revenue
- (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$ 0000/KWH) + USFC @ Docket No. M-FACE0707 (\$ 0012/KWH)
- (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)
- (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)
- (h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

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Proof of Revenue 2008  
Rate RH

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA/USFC Adjustments		GRT Roll in		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(29) Fixed Distribution Charge	1,824,041 bills	\$ 5.10	\$ 9,302,607	\$ 9,994,233	\$ 5.18	\$ 10,153,541							\$ 5.18
(30) Transmission Charge													
(31) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0055	\$ 2,513,424	\$ 2,700,291	\$ 0.0056	\$ 2,743,333							\$ 0.0056
(33) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0064	\$ 2,259,924	\$ 2,427,944	\$ 0.0065	\$ 2,466,645							\$ 0.0065
(34) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0055	\$ 3,239,882	\$ 3,480,738	\$ 0.0056	\$ 3,536,221							\$ 0.0056
(35) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0023	\$ 3,236,047	\$ 3,476,639	\$ 0.0023	\$ 3,532,057							\$ 0.0023
(36) Variable Distribution Charge			\$ 11,249,256	\$ 12,085,611		\$ 12,278,255							
(37) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0435	\$ 19,912,151	\$ 21,392,570	\$ 0.0442	\$ 21,733,568			\$ 0.0454	\$ 22,315,166			\$ 0.0454
(39) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0506	\$ 17,903,842	\$ 19,234,948	\$ 0.0514	\$ 19,541,554			\$ 0.0526	\$ 19,995,950			\$ 0.0526
(40) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0435	\$ 25,667,227	\$ 27,575,522	\$ 0.0442	\$ 28,015,076			\$ 0.0454	\$ 28,764,769			\$ 0.0454
(41) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0181	\$ 25,637,002	\$ 27,543,050	\$ 0.0184	\$ 27,982,086			\$ 0.0196	\$ 29,803,849			\$ 0.0196
(42) Competitive Transition Charge			\$ 89,120,223	\$ 95,746,091		\$ 97,272,284				\$ 100,879,733			
(43) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0330	\$ 15,086,911	\$ 16,208,585	\$ 0.0335	\$ 16,466,950	\$ 0.0287	\$14,108,049					\$ 0.0287
(45) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0383	\$ 13,556,578	\$ 14,564,476	\$ 0.0389	\$ 14,796,834	\$ 0.0333	\$12,675,209					\$ 0.0333
(46) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0330	\$ 19,447,380	\$ 20,893,245	\$ 0.0335	\$ 21,226,283	\$ 0.0287	\$18,183,026					\$ 0.0287
(47) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0138	\$ 19,549,327	\$ 21,002,771	\$ 0.0140	\$ 21,337,556	\$ 0.0120	\$18,278,345					\$ 0.0120
(48) Total Electric Generation			\$ 87,840,186	\$ 72,669,078		\$ 73,827,423		\$63,242,630					
(50) Summer - Up to 500 kwh	457,508,824 kWh	\$ 0.0824	\$ 28,546,637	\$ 30,669,009	\$ 0.0634	\$ 31,157,873	\$ 0.0682	\$ 33,518,774	\$ 0.0684	\$ 33,618,660			\$ 0.0684
(51) Summer - Over 500 kwh	353,843,726 kWh	\$ 0.0697	\$ 24,852,649	\$ 26,485,513	\$ 0.0708	\$ 26,907,692	\$ 0.0764	\$ 29,029,116	\$ 0.0766	\$ 29,115,623			\$ 0.0766
(52) Winter - Up to 600 kwh	589,739,544 kWh	\$ 0.0624	\$ 36,797,281	\$ 39,533,068	\$ 0.0634	\$ 40,163,225	\$ 0.0682	\$ 43,206,482	\$ 0.0684	\$ 43,335,237			\$ 0.0684
(53) Winter - Over 600 kwh	1,415,374,905 kWh	\$ 0.0363	\$ 51,332,410	\$ 55,148,847	\$ 0.0368	\$ 56,027,920	\$ 0.0388	\$ 59,087,130	\$ 0.0390	\$ 59,263,210			\$ 0.0390
(54) Total Revenue			\$ 141,328,976	\$ 151,836,437		\$ 154,256,709		\$ 164,841,502					\$ 165,332,730
(55) Total Revenue			\$ 318,641,259	\$ 342,331,449									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)
- (d) CTC Revenue = CTC Factor \* RNR Revenue
- (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/kWH) + USFC @ Docket No. M-FACE0707 (\$0.0012/kWH)
- (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)
- (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)
- (h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

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Proof of Revenue 2008  
CAP Rider

	Trans.	Dist.	CTC	Energy	RNR @ 1.01594				Per Reconciliation (M-FACE0309)		NOCA
					Trans.	Dist.	CTC	Energy	CTC	Energy	Adjustments Dist. (a)
<b>Rate R</b>											
<b>Cap A</b>											
First 1000 kWh	\$ 0.29	\$ 2.42	\$ 1.50	\$ 2.69	N/A	N/A	N/A	N/A	\$ 1.29	\$ 2.90	N/A
Additional kWh	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D				
<b>Cap B</b>											
Winter											
¢/kWh for first 500 kWh	0.08	0.65	0.51	0.90	0.08	0.66	0.52	0.91	0.45	0.98	0.00
¢/kWh for additional kWh	0.55	4.32	3.39	5.98	0.55	4.39	3.44	6.08	2.95	6.57	0.00
Summer											
¢/kWh for first 500 kWh	0.08	0.65	0.51	0.90	0.08	0.66	0.52	0.91	0.45	0.98	0.00
¢/kWh for the next 100 kWh (Jul-Sept)	0.39	3.03	2.37	4.19	0.40	3.08	2.41	4.26	2.06	4.61	0.00
¢/kWh for additional kWh	0.55	4.32	3.39	5.98	0.55	4.39	3.44	6.08	2.95	6.57	0.00
<b>Cap C</b>											
Winter											
¢/kWh for first 500 kWh	0.14	1.08	0.85	1.50	0.14	1.10	0.86	1.52	0.74	1.64	0.00
¢/kWh for additional kWh	0.55	4.32	3.39	5.98	0.55	4.39	3.44	6.08	2.95	6.57	0.00
Summer											
¢/kWh for first 500 kWh	0.14	1.08	0.85	1.50	0.14	1.10	0.86	1.52	0.74	1.64	0.00
¢/kWh for the next 100 kWh (Jul-Sept)	0.39	3.03	2.37	4.19	0.40	3.08	2.41	4.26	2.06	4.61	0.00
¢/kWh for additional kWh	0.55	4.32	3.39	5.98	0.55	4.39	3.44	6.08	2.95	6.57	0.00
<b>Cap D</b>											
Winter											
¢/kWh for first 500 kWh	0.27	2.21	1.36	2.47	0.27	2.25	1.38	2.51	1.18	2.71	0.00
¢/kWh for additional kWh	0.55	4.57	2.81	5.12	0.56	4.64	2.85	5.20	2.44	5.61	0.00
Summer											
¢/kWh for first 500 kWh	0.27	2.21	1.36	2.47	0.27	2.25	1.38	2.51	1.18	2.71	0.00
¢/kWh for additional kWh	0.55	4.57	2.81	5.12	0.56	4.64	2.85	5.20	2.44	5.61	0.00
<b>Cap E</b>											
Winter											
¢/kWh for first 500 kWh	0.41	3.39	2.08	3.80	0.42	3.44	2.11	3.86	1.81	4.16	0.00
¢/kWh for additional kWh	0.55	4.57	2.81	5.12	0.56	4.64	2.85	5.20	2.44	5.61	0.00
Summer											
¢/kWh for first 500 kWh	0.41	3.39	2.08	3.80	0.42	3.44	2.11	3.86	1.81	4.16	0.00
¢/kWh for additional kWh	0.55	4.57	2.81	5.12	0.56	4.64	2.85	5.20	2.44	5.61	0.00

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Proof of Revenue 2008  
CAP Rider.**

	Trans.	Dist.	CTC	Energy	RNR @ 1.01594				Per Reconciliation (M-FACE0309)		NDCA Adjustments Dist. (a)
					Trans.	Dist.	CTC	Energy	CTC	Energy	
<b>Rate RH</b>											
<b>Cap A</b>											
First 2000 kWh Winter	\$ 1.05	\$ 8.30	\$ 5.42	\$ 10.13	N/A	N/A	N/A	N/A	\$ 4.64	\$ 10.91	N/A
First 1000 kWh Summer	\$ 1.05	\$ 8.30	\$ 5.42	\$ 10.13	N/A	N/A	N/A	N/A	\$ 4.64	\$ 10.91	N/A
Additional kWh	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D	Cap D
<b>Cap B</b>											
Winter											
¢/kWh for first 500 kWh	0.08	0.62	0.49	0.94	0.08	0.63	0.50	0.95	0.43	1.02	0
¢/kWh for additional kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63	1.17	2.83	0
Summer											
¢/kWh for first 500 kWh	0.08	0.62	0.49	0.94	0.08	0.63	0.50	0.95	0.43	1.02	0
¢/kWh for the next 100 kWh (Jul-Sept)	0.39	2.89	2.31	4.37	0.40	2.94	2.35	4.44	2.01	4.78	0
¢/kWh for additional kWh	0.55	4.13	3.30	6.24	0.56	4.20	3.35	6.34	2.87	6.82	0
<b>Cap C</b>											
Winter											
¢/kWh for first 500 kWh	0.14	1.03	0.82	1.56	0.14	1.05	0.83	1.58	0.71	1.70	0
¢/kWh for additional kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63	1.17	2.83	0
Summer											
¢/kWh for first 500 kWh	0.14	1.03	0.82	1.56	0.14	1.05	0.83	1.58	0.71	1.70	0
¢/kWh for the next 100 kWh (Jul-Sept)	0.39	2.89	2.31	4.37	0.40	2.94	2.35	4.44	2.01	4.78	0
¢/kWh for additional kWh	0.55	4.13	3.30	6.24	0.56	4.20	3.35	6.34	2.87	6.82	0
<b>Cap D</b>											
Winter											
¢/kWh for all kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63	1.17	2.83	0
Summer											
¢/kWh for first 500 kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63	1.17	2.83	0
¢/kWh for additional kWh	0.55	4.35	2.80	5.35	0.56	4.42	2.84	5.44	2.43	5.85	0
<b>Cap E</b>											
Winter											
¢/kWh for first 500 kWh	0.41	3.22	2.89	3.98	0.42	3.27	2.94	4.04	2.52	4.46	0
¢/kWh for additional kWh	0.27	2.10	1.35	2.59	0.27	2.13	1.37	2.63	1.17	2.83	0
Summer											
¢/kWh for first 500 kWh	0.41	3.22	2.09	3.96	0.42	3.27	2.12	4.02	1.82	4.32	0
¢/kWh for additional kWh	0.55	4.35	2.80	5.35	0.56	4.42	2.84	5.44	2.43	5.85	0

(a) NDCA Adjustments = NDCA at Docket No. R-00038102 (\$0.0001/KWH)

Customer Credit (first 500kWh per month) when obtaining Competitive Energy Supply

Rate R	CAP D	\$0.0386
	CAP E	\$0.0241
Rate RH	CAP D	\$0.0399 (s)
		\$0.0399 (w)
	CAP E	\$0.0250 (s)
		\$0.0236 (w)

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Proof of Revenue 2008  
Rate OP

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll in		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(12) Fixed Distribution Charge	1,182,948 Bills	\$ 4.58	\$ 5,417,900	\$ 5,820,707	\$ 4.65	\$ 5,913,490							\$ 4.65
(13)													
(14) Transmission Charge	375,823,000 kWh	\$ 0.0005	\$ 178,554	\$ 191,829	\$ 0.0005	\$ 194,887							\$ 0.0005
(15)													
(16) Variable Distribution Charge	375,823,000 kWh	\$ 0.0365	\$ 13,704,843	\$ 14,723,550	\$ 0.0370	\$ 14,958,243			\$ -	\$ -			\$ 0.0370
(17)													
(18) Competitive Transition Charge	375,823,000 kWh	\$ 0.0048	\$ 1,823,371	\$ 1,958,934	\$ 0.0049	\$ 1,990,159	\$ 0.0042	\$ 1,704,826					\$ 0.0042
(19)													
(20) Electric Generation Charges	375,823,000 kWh	\$ 0.0201	\$ 7,567,871	\$ 8,130,523	\$ 0.0205	\$ 8,260,124	\$ 0.0212	\$ 8,545,457			\$ 0.0212	8,570,922	\$ 0.0212
(21)													
(22) Total Revenue			\$ 28,692,339	\$ 30,825,543									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)
- (d) CTC Revenue = CTC Factor \* RNR Revenue
- (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH) + USFC @ Docket No. M-FACE0707 (\$0.0012/KWH)
- (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)
- (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)
- (h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

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Proof of Revenue 2008  
Rate GS

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll In		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(35) Fixed Distribution Charge													
(36) Single-Phase	1,847,448 Bills	\$ 8.87	\$ 16,017,355	\$ 17,208,206	\$ 8.81	\$ 17,482,505							\$ 8.81
(37) Poly-Phase	657,007 Bills	\$ 23.45	\$ 15,406,804	\$ 16,552,262	\$ 23.82	\$ 16,816,105							\$ 23.82
(38)			\$ 31,424,159	\$ 33,760,468		\$ 34,298,609							
(39) Transmission Charge													
(40) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0127	\$ 18,951,130	\$ 20,360,100	\$ 0.0129	\$ 20,684,640							\$ 0.0128
(41) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0060	\$ 3,924,719	\$ 4,216,513	\$ 0.0061	\$ 4,283,724							\$ 0.0061
(42) Additional Use-Except	3,696,417,044 kWh	\$ 0.0038	\$ 13,894,392	\$ 14,927,406	\$ 0.0038	\$ 15,165,349							\$ 0.0038
(43) Over 400 Hrs & 2000 kWh	151,907,550 kWh	\$ 0.0016	\$ 250,363	\$ 268,977	\$ 0.0017	\$ 273,265							\$ 0.0017
(44) Space Heating	556,994,349 kWh	\$ 0.0030	\$ 1,646,781	\$ 1,789,215	\$ 0.0030	\$ 1,797,416							\$ 0.0030
(45)			\$ 38,667,386	\$ 41,542,211		\$ 42,204,394							
(46) Variable Distribution Charge													
(47) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0358	\$ 53,526,647	\$ 57,506,221	\$ 0.0364	\$ 58,422,870			\$ -	\$ -			\$ 0.0364
(48) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0188	\$ 11,085,200	\$ 11,909,358	\$ 0.0171	\$ 12,099,193			\$ -	\$ -			\$ 0.0171
(49) Additional Use-Except	3,696,417,044 kWh	\$ 0.0108	\$ 39,244,109	\$ 42,181,812	\$ 0.0108	\$ 42,833,871			\$ -	\$ -			\$ 0.0108
(50) Over 400 Hrs & 2000 kWh	151,907,550 kWh	\$ 0.0047	\$ 707,141	\$ 759,715	\$ 0.0047	\$ 771,825			\$ -	\$ -			\$ 0.0047
(51) Space Heating	556,994,349 kWh	\$ 0.0084	\$ 4,651,262	\$ 4,997,072	\$ 0.0085	\$ 5,076,725			\$ -	\$ -			\$ 0.0085
(52)			\$ 108,214,359	\$ 117,334,177		\$ 119,204,484			\$ -	\$ -			
(53) Competitive Transition Charge													
(54) First 80 Hours Use	1,493,455,009 kWh	\$ 0.0739	\$ 110,251,512	\$ 118,448,439	\$ 0.0750	\$ 120,336,507	\$ 0.0736	\$ 118,110,009					\$ 0.0736
(55) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0348	\$ 22,898,526	\$ 24,600,975	\$ 0.0353	\$ 24,993,114	\$ 0.0347	\$ 24,530,685					\$ 0.0347
(56) Additional Use-Except	3,696,417,044 kWh	\$ 0.0219	\$ 81,323,445	\$ 87,369,642	\$ 0.0224	\$ 88,762,314	\$ 0.0219	\$ 87,120,010					\$ 0.0219
(57) Over 400 Hrs & 2000 kWh	151,907,550 kWh	\$ 0.0098	\$ 1,481,450	\$ 1,591,592	\$ 0.0099	\$ 1,616,962	\$ 0.0097	\$ 1,587,044					\$ 0.0097
(58) Space Heating	556,994,349 kWh	\$ 0.0172	\$ 9,660,969	\$ 10,379,238	\$ 0.0176	\$ 10,544,684	\$ 0.0173	\$ 10,349,583					\$ 0.0173
(59)			\$ 225,615,902	\$ 242,389,886		\$ 246,253,581		\$ 241,697,331					
(60) Electric Generation Charge													
(61) First 80 Hours Use	1,493,455,009 kWh	\$ 0.1268	\$ 183,444,559	\$ 197,083,208	\$ 0.1248	\$ 200,224,715	\$ 0.1262	\$ 202,451,213	\$ 0.1266	\$ 203,054,518			\$ 0.1266
(62) Next 80 Hrs Use-Summer	658,266,049 kWh	\$ 0.0659	\$ 44,029,549	\$ 47,303,037	\$ 0.0680	\$ 48,057,048	\$ 0.0686	\$ 48,519,477	\$ 0.0688	\$ 48,864,065			\$ 0.0688
(63) Additional Use-Except	3,696,417,044 kWh	\$ 0.0486	\$ 179,512,203	\$ 192,858,491	\$ 0.0493	\$ 195,932,655	\$ 0.0498	\$ 197,574,960	\$ 0.0499	\$ 198,163,733			\$ 0.0499
(64) Over 400 Hrs & 2000 kWh	151,907,550 kWh	\$ 0.0310	\$ 4,710,714	\$ 5,080,844	\$ 0.0315	\$ 5,141,618	\$ 0.0317	\$ 5,171,533	\$ 0.0318	\$ 5,188,944			\$ 0.0318
(65) Space Heating	556,994,349 kWh	\$ 0.0419	\$ 23,333,318	\$ 25,068,092	\$ 0.0428	\$ 25,467,678	\$ 0.0429	\$ 25,662,778	\$ 0.0430	\$ 25,739,253			\$ 0.0430
(66)			\$ 435,030,343	\$ 467,373,773		\$ 474,823,711		\$ 479,379,961					
(67)													
(68) Total Revenue			\$ 839,952,149	\$ 902,400,515									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)
- (d) CTC Revenue = CTC Factor \* RNR Revenue
- (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$ 0000/KWH) + USFC @ Docket No. M-FACE0707 (\$ 0012/KWH)
- (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)
- (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)
- (h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

PECO  
Proof of Revenue 2008  
Off-Peak Thermal Storage Provision

	On-Peak	RNR @ 1.01594	Reconciliation	NDCA Adjustments	GRT Roll In	2008 Rates	Off-Peak	RNR @ 1.01594	Reconciliation	NDCA Adjustments	GRT Roll In	2008 Rates
Transmission	0.25 ¢/kWh	0.25				0.25	0.16 ¢/kWh	0.16				0.16
Distribution	2.17 ¢/kWh	2.20		0.00		2.20	1.41 ¢/kWh	1.43		0.00		1.43
CTC	1.49 ¢/kWh	1.51	1.48			1.48	0.98 ¢/kWh	0.99	0.97			0.97
Market Energy	3.12 ¢/kWh	3.17	3.20		\$ 3.21	3.21	2.03 ¢/kWh	2.06	2.09		\$ 2.10	2.10
Bundled	7.03 ¢/kWh	7.14					4.58 ¢/kWh	4.65				

Night Service GS Rider

		RNR @ 1.01594
Fixed Distribution Charge	\$ 8.97	\$ 9.11
Demand Charge	\$ 0.47 per kW	\$ 0.48

Rate GS Minimum Charge

		RNR @ 1.01594	Reconciliation	GRT Roll In	2008 Rates
Variable Distribution	\$ 0.92 per kW	\$ 0.93			\$ 0.93
Transmission	\$ 0.33 per kW	\$ 0.34			\$ 0.34
CTC	\$ 1.85 per kW	\$ 1.88	\$ 1.84		\$ 1.84
Energy and Capacity	\$ 3.07 per kW	\$ 3.12	\$ 3.16	\$ 3.17	\$ 3.17
	\$ 5.17	\$ 6.27			

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Proof of Revenue 2008  
Rate PD

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll in		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(33) Fixed Distribution Charge	12,259 Bills	\$ 275.28	\$ 3,374,777	\$ 3,625,683	\$ 279.67	\$ 3,683,477							\$ 279.67
(34)													
(35) Transmission Charge													
(36) Capacity Charge	2,814,280 kW	\$ 0.56	\$ 1,582,117	\$ 1,699,744	\$ 0.57	\$ 1,726,838							\$ 0.57
(37) First 150 hrs use	435,697,564 kWh	\$ 0.0050	\$ 2,163,707	\$ 2,324,574	\$ 0.0050	\$ 2,361,627							\$ 0.0050
(38) Next 150 hrs use	355,277,140 kWh	\$ 0.0029	\$ 1,043,154	\$ 1,120,710	\$ 0.0030	\$ 1,138,574							\$ 0.0030
(39) Additional use	290,681,296 kWh	\$ 0.0009	\$ 272,267	\$ 292,509	\$ 0.0010	\$ 297,172							\$ 0.0010
(40)			\$ 5,081,246	\$ 5,437,537		\$ 5,524,211							
(41) Variable Distribution Charge													
(42) Capacity Charge	2,814,280 kW	\$ 1.79	\$ 5,038,839	\$ 5,413,464	\$ 1.82	\$ 5,499,755			\$ -	\$ -			\$ 1.82
(43) First 150 hrs use	435,697,564 kWh	\$ 0.0158	\$ 6,891,128	\$ 7,403,467	\$ 0.0181	\$ 7,521,478			\$ -	\$ -			\$ 0.0181
(44) Next 150 hrs use	355,277,140 kWh	\$ 0.0094	\$ 3,322,311	\$ 3,569,316	\$ 0.0095	\$ 3,626,211			\$ -	\$ -			\$ 0.0095
(45) Additional use	290,681,296 kWh	\$ 0.0030	\$ 867,135	\$ 931,605	\$ 0.0030	\$ 946,454			\$ -	\$ -			\$ 0.0030
(46)			\$ 16,119,413	\$ 17,317,852		\$ 17,593,898			\$ -	\$ -			
(47) Competitive Transition Charge													
(48) Capacity Charge	2,814,280 kW	\$ 3.24	\$ 9,100,426	\$ 9,777,020	\$ 3.29	\$ 9,932,866	\$ 3.22	\$ 9,749,085					\$ 3.22
(49) First 150 hrs use	435,697,564 kWh	\$ 0.0287	\$ 12,515,179	\$ 13,445,651	\$ 0.0292	\$ 13,659,975	\$ 0.0286	\$ 13,407,235					\$ 0.0286
(50) Next 150 hrs use	355,277,140 kWh	\$ 0.0170	\$ 6,056,882	\$ 6,507,196	\$ 0.0173	\$ 6,610,921	\$ 0.0170	\$ 6,488,604					\$ 0.0170
(51) Additional use	290,681,296 kWh	\$ 0.0055	\$ 1,612,405	\$ 1,732,284	\$ 0.0056	\$ 1,759,896	\$ 0.0055	\$ 1,727,334					\$ 0.0055
(52)			\$ 29,264,892	\$ 31,462,151		\$ 31,963,658		\$ 31,372,258					
(53) Night Service Rider													
(54) Fixed Distribution Charge	3,432 Bills	\$ 11.21	\$ 38,473	\$ 41,333	\$ 11.39	\$ 41,992							
(55) Demand Charge	16,617 kW	\$ 0.86	\$ 14,291	\$ 15,354	\$ 0.87	\$ 15,598							
(56)			\$ 52,764	\$ 56,887		\$ 57,580							
(57) Electric Generation Charge													
(58) Capacity Charge	2,814,280 kW	\$ 4.65	\$ 13,083,369	\$ 14,056,117	\$ 4.72	\$ 14,280,172	\$ 4.79	\$ 14,463,952	\$ 4.80	\$ 14,507,055	\$ 4.80	\$ 14,507,055	\$ 4.80
(59) First 150 hrs use	435,697,564 kWh	\$ 0.0586	\$ 25,531,532	\$ 27,429,738	\$ 0.0595	\$ 27,866,968	\$ 0.0601	\$ 28,119,708	\$ 0.0603	\$ 28,203,505	\$ 0.0603	\$ 28,203,505	\$ 0.0603
(60) Next 150 hrs use	355,277,140 kWh	\$ 0.0418	\$ 14,855,129	\$ 15,959,571	\$ 0.0425	\$ 16,213,967	\$ 0.0428	\$ 16,336,284	\$ 0.0429	\$ 16,384,966	\$ 0.0429	\$ 16,384,966	\$ 0.0429
(61) Additional use	290,681,296 kWh	\$ 0.0253	\$ 7,347,746	\$ 7,894,033	\$ 0.0257	\$ 8,019,864	\$ 0.0258	\$ 8,052,426	\$ 0.0259	\$ 8,076,422	\$ 0.0259	\$ 8,076,422	\$ 0.0259
(62)			\$ 60,817,806	\$ 65,339,459		\$ 66,380,970		\$ 66,972,370				\$ 67,171,948	
(63)													
(64) Total Revenue			\$ 114,768,895	\$ 123,296,057									

(a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) \* Column (7)

(c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)

(d) CTC Revenue = CTC Factor \* RNR Revenue

(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH) + USFC @ Docket No. M-FACE0707 (\$0.0012/KWH)

(f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)

(g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)

(h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

PECO  
Proof of Revenue 2008  
Rate HT

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll in		2008 Rates
					Pricing (a)	Revenue (b) @ 1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(33) Fixed Distribution Charge	27,747 Bills	\$ 286.86	\$ 7,959,474	\$ 8,551,241	\$ 291.43	\$ 8,687,548							\$ 291.43
(34) Transmission Charge													
(35) Capacity Charge	24,898,251 kW	\$ 0.79	\$ 19,719,147	\$ 21,185,217	\$ 0.80	\$ 21,522,909							\$ 0.80
(37) First 150 hrs use	2,130,931,747 kWh	\$ 0.0042	\$ 9,006,974	\$ 9,676,820	\$ 0.0043	\$ 9,830,868							\$ 0.0043
(38) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0025	\$ 12,723,737	\$ 13,669,715	\$ 0.0025	\$ 13,887,811							\$ 0.0025
(39) Additional use	6,232,767,691 kWh	\$ 0.0008	\$ 4,674,903	\$ 5,235,374	\$ 0.0008	\$ 5,319,841							\$ 0.0008
(40) Variable Distribution Charge			\$ 48,323,861	\$ 49,767,926		\$ 50,561,227							
(41) Capacity Charge	24,898,251 kW	\$ 1.66	\$ 41,228,329	\$ 44,293,553	\$ 1.68	\$ 44,999,592			\$ -	\$ -			\$ 1.68
(43) First 150 hrs use	2,130,931,747 kWh	\$ 0.0088	\$ 18,831,570	\$ 20,231,650	\$ 0.0090	\$ 20,554,143			\$ -	\$ -			\$ 0.0090
(44) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0052	\$ 26,602,480	\$ 28,580,319	\$ 0.0053	\$ 29,035,890			\$ -	\$ -			\$ 0.0053
(45) Additional use	6,232,767,691 kWh	\$ 0.0016	\$ 10,190,452	\$ 10,949,087	\$ 0.0017	\$ 11,122,599			\$ -	\$ -			\$ 0.0017
(46) Competitive Transition Charge			\$ 86,852,840	\$ 104,053,809		\$ 105,712,224			\$ -	\$ -			
(47) Capacity Charge	24,898,251 kW	\$ 4.84	\$ 120,684,118	\$ 129,656,684	\$ 4.92	\$ 131,723,412	\$ 4.77	\$ 127,718,183					\$ 4.77
(49) First 150 hrs use	2,130,931,747 kWh	\$ 0.0260	\$ 55,445,295	\$ 59,567,515	\$ 0.0264	\$ 60,517,021	\$ 0.0256	\$ 58,676,919					\$ 0.0256
(50) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0155	\$ 78,640,000	\$ 84,486,690	\$ 0.0157	\$ 85,833,408	\$ 0.0152	\$ 83,223,527					\$ 0.0152
(51) Additional use	6,232,767,691 kWh	\$ 0.0049	\$ 30,769,314	\$ 33,056,936	\$ 0.0050	\$ 33,583,864	\$ 0.0049	\$ 32,562,701					\$ 0.0049
(52) Night Service Rider			\$ 285,538,727	\$ 306,767,825		\$ 311,657,705		\$ 302,181,330					
(53) Customer Charge	3,840 Bills	\$ 11.21	\$ 43,046	\$ 46,246	\$ 11.39	\$ 46,984							\$ 11.39
(55) Demand Charge	525,737 kW	\$ 0.91	\$ 478,421	\$ 513,990	\$ 0.92	\$ 522,183							\$ 0.92
(56) Electric Generation			\$ 521,467	\$ 560,237		\$ 569,167							
(58) Capacity Charge	24,898,251 kW	\$ 6.85	\$ 169,954,160	\$ 182,589,832	\$ 6.93	\$ 185,500,314	\$ 7.08	\$ 189,505,543			\$ 7.11	\$ 190,070,289	\$ 7.11
(59) First 150 hrs use	2,130,931,747 kWh	\$ 0.0527	\$ 112,211,237	\$ 120,553,865	\$ 0.0535	\$ 122,475,493	\$ 0.0543	\$ 124,315,595			\$ 0.0545	\$ 124,686,058	\$ 0.0545
(60) Next 150 hrs use	5,099,537,202 kWh	\$ 0.0377	\$ 192,421,975	\$ 206,728,073	\$ 0.0383	\$ 210,023,319	\$ 0.0388	\$ 212,633,199			\$ 0.0389	\$ 213,266,846	\$ 0.0389
(61) Additional use	6,232,767,691 kWh	\$ 0.0230	\$ 143,158,159	\$ 153,801,614	\$ 0.0233	\$ 156,253,212	\$ 0.0234	\$ 157,274,375			\$ 0.0236	\$ 157,743,053	\$ 0.0236
(62) Base Revenue			\$ 1,054,941,900	\$ 1,133,374,223		\$ 674,252,338		\$ 683,728,712				\$ 685,766,224	

(a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)  
 (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)  
 (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)  
 (d) CTC Revenue = CTC Factor \* RNR Revenue  
 (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00039102 (\$ 0000/KWH) + USFC @ Docket No. M-FACE0707 (\$ 0012/KWH)  
 (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)  
 (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)  
 (h) GRT Roll in Revenue = GRT Factor @ 1.00288 \* Reconciliation Revenue

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Proof of Revenue 2008  
Rate HT

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	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Rate (7)=(6)x1.074	RNR		Reconciliation		NDCA/USFC Adjustments		GRT Roll In		2008 Rates	
					Pricing (a)	Revenue (b) (\$1 01594)	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)		
(37) High Voltage Discount														
(38) >66 kV			\$ (180)	\$ (193)		\$ (196)								
(39) 66 kV			\$ (8,983)	\$ (9,651)		\$ (9,805)								
(40) 33 kV			\$ (611,242)	\$ (656,686)		\$ (667,154)								
(41)			\$ (620,405)	\$ (666,531)		\$ (677,155)								
(42) HT Auxiliary Service Rider														
(43) Firm kW														
(44) Transmission	314,340 kW	\$ 0.15	\$ 47,706	\$ 51,253	\$ 0.15	\$ 52,070							\$	0.15
(45) Distribution	314,340 kW	\$ 0.33	\$ 103,727	\$ 111,438	\$ 0.34	\$ 113,215							\$	0.34
(46) Competitive Transition Charge	314,340 kW	\$ 0.87	\$ 270,204	\$ 290,198	\$ 0.87	\$ 294,825	\$ 0.86	\$ 288,370					\$	0.86
(47) Electric Generation	314,340 kW	\$ 1.97	\$ 619,015	\$ 665,037	\$ 2.00	\$ 675,638	\$ 2.01	\$ 681,093			\$ 2.02	\$ 683,123	\$	2.02
(48)		\$ 3.32	\$ 1,040,652	\$ 1,117,928		\$ 1,135,748								
(49) Firm kWh														
(50) Transmission	46,820,419 kWh	\$ 0.0040	\$ 185,460	\$ 199,248	\$ 0.0040	\$ 202,424							\$	0.0040
(51) Distribution	46,820,419 kWh	\$ 0.0086	\$ 403,243	\$ 433,223	\$ 0.0087	\$ 440,129			\$ -	\$ -			\$	0.0087
(52) Competitive Transition Charge	46,820,419 kWh	\$ 0.0227	\$ 1,048,222	\$ 1,128,865	\$ 0.0228	\$ 1,144,827	\$ 0.0223	\$ 1,123,845					\$	0.0223
(53) Electric Generation	46,820,419 kWh	\$ 0.0514	\$ 2,406,453	\$ 2,585,366	\$ 0.0522	\$ 2,626,577	\$ 0.0527	\$ 2,647,759			\$ 0.0528	\$ 2,655,649	\$	0.0528
(54)		\$ 0.0867	\$ 4,044,378	\$ 4,344,703		\$ 4,413,957								
(55) Interruptible kWh														
(56) Transmission	35,721,342 kWh	\$ 0.0008	\$ 28,577	\$ 30,702	\$ 0.0008	\$ 31,191							\$	0.0008
(57) Distribution	35,721,342 kWh	\$ 0.0016	\$ 57,154	\$ 61,403	\$ 0.0016	\$ 62,382			\$ -	\$ -			\$	0.0016
(58) Competitive Transition Charge	35,721,342 kWh	\$ 0.0049	\$ 173,736	\$ 186,592	\$ 0.0049	\$ 199,566	\$ 0.0048	\$ 186,059					\$	0.0048
(59) Electric Generation	35,721,342 kWh	\$ 0.0230	\$ 821,591	\$ 882,674	\$ 0.0234	\$ 896,744	\$ 0.0235	\$ 900,251			\$ 0.0235	\$ 902,934	\$	0.0235
(60)		\$ 0.0303	\$ 1,081,058	\$ 1,161,371		\$ 1,179,884								
(61) Curtailment Rider			\$ (286,778)	\$ (308,099)		\$ (313,010)								
(62)														
(63) LILR														
(64) Transmission	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,647,689	\$ 0.0053	\$ 3,705,833							\$	0.0053
(65) Distribution	652,934,600 kWh	\$ 0.0052	\$ 3,395,260	\$ 3,647,689	\$ 0.0053	\$ 3,705,833			\$ -	\$ -			\$	0.0053
(66) Electric Generation			\$ 19,377,590	\$ 20,818,266		\$ 21,150,109								
(67)			\$ 26,168,110	\$ 28,113,644		\$ 28,561,776								
(68)														
(69) Adjusted Base Revenue			\$ 1,086,368,914	\$ 1,167,137,239										

(a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)  
 (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)  
 (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)  
 (d) CTC Revenue = CTC Factor \* RNR Revenue  
 (e) NDCA/USFC Adjustments (Pricing) = NDCA (g) Docket No. R-00036102 (\$ 0000/KWH) + USFC (f) Docket No. M-FACE0707 (\$ 0012/KWH)  
 (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)  
 (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)  
 (h) GRT Roll in Revenue = GRT Factor (g) 1.00299 \* Reconciliation Revenue

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Proof of Revenue 2008  
Rate POL

Quantity	Annual KWh	Monthly Bundled Charge	Annual Bundled Revenue	Monthly Unbundled Charges										Annual Unbundled Revenue																		
				Trans	Dist	CTC	Elec Gen	RNR @ 101504				Reconciliation		NCCA Adjustments	GRT Rol In	Trans	Dist	CTC	Elec Gen	Total	RNR @ 101504				Reconciliation		NCCA Revenue	GRT Rol In				
								Trans	Dist	CTC	Elec Gen	CTC	Elec Gen								Trans	Dist	CTC	Elec Gen	CTC	Elec Gen						
<b>Mercury Vapor</b>																																
<b>Company Pole</b>																																
4000 Lumens	527	3578	\$14,03	\$88,727	\$0.06	\$11.18	\$1.07	\$1.72	\$0.06	\$11.36	\$1.09	\$1.75	\$1.07	\$1.77	\$-	\$1.78	\$376	\$70,692	\$6,757	\$10,890	\$8,727	\$385	\$71,819	\$6,865	\$11,072	\$6,738	\$11,199	\$0	\$11,232			
5000 Lumens	278	1826	\$19,05	\$61,718	\$0.09	\$15.15	\$1.47	\$2.34	\$0.09	\$15.38	\$1.49	\$2.38	\$1.46	\$2.41	\$-	\$2.42	\$292	\$49,094	\$4,752	\$7,581	\$6,178	\$296	\$49,876	\$4,828	\$7,702	\$4,739	\$7,791	\$0	\$7,814			
12000 Lumens	378	2568	\$23.49	\$106,568	\$0.11	\$18.67	\$1.83	\$2.90	\$0.11	\$18.97	\$1.85	\$2.93	\$1.82	\$2.98	\$-	\$2.97	\$499	\$84,700	\$8,280	\$13,960	\$10,568	\$507	\$86,950	\$8,412	\$13,208	\$8,268	\$13,454	\$0	\$13,494			
20000 Lumens	964	8664	\$30.31	\$337,906	\$0.14	\$24.10	\$2.35	\$3.72	\$0.14	\$24.48	\$2.39	\$3.78	\$2.35	\$3.82	\$-	\$3.83	\$1,653	\$281,521	\$27,770	\$43,961	\$35,700	\$1,879	\$289,958	\$28,213	\$44,662	\$27,691	\$45,184	\$0	\$45,318			
22000 Lumens	41	276	\$32.78	\$19,128	\$0.16	\$26.06	\$2.64	\$4.03	\$0.16	\$26.47	\$2.68	\$4.09	\$2.53	\$4.14	\$-	\$4.15	\$79	\$12,819	\$1,249	\$1,981	\$1,612	\$80	\$13,024	\$1,299	\$2,013	\$1,246	\$2,036	\$0	\$2,042			
<b>Customer Pole</b>																																
4000 Lumens	348	2352	\$12.63	\$52,437	\$0.06	\$10.01	\$1.01	\$1.55	\$0.06	\$10.17	\$1.02	\$1.58	\$1.00	\$1.60	\$-	\$1.60	\$249	\$41,582	\$4,186	\$6,441	\$5,247	\$253	\$42,224	\$4,252	\$6,543	\$4,173	\$6,622	\$0	\$6,642			
5000 Lumens	141	900	\$17.70	\$29,954	\$0.09	\$14.03	\$1.41	\$2.17	\$0.09	\$14.25	\$1.43	\$2.21	\$1.40	\$2.24	\$-	\$2.25	\$152	\$23,739	\$2,384	\$3,679	\$2,954	\$155	\$24,117	\$2,421	\$3,738	\$2,376	\$3,763	\$0	\$3,794			
12000 Lumens	228	1536	\$22.28	\$80,455	\$0.11	\$17.67	\$1.77	\$2.74	\$0.11	\$17.98	\$1.80	\$2.78	\$1.77	\$2.81	\$-	\$2.82	\$298	\$47,921	\$4,810	\$7,426	\$6,045	\$303	\$48,585	\$4,887	\$7,544	\$4,797	\$7,634	\$0	\$7,657			
20000 Lumens	988	6578	\$28.73	\$333,764	\$0.14	\$22.78	\$2.28	\$3.53	\$0.14	\$23.14	\$2.32	\$3.59	\$2.28	\$3.63	\$-	\$3.64	\$1,626	\$284,812	\$28,530	\$40,996	\$33,764	\$1,852	\$288,630	\$28,982	\$41,649	\$28,453	\$42,148	\$0	\$42,234			
22000 Lumens	11	72	\$31.20	\$4,119	\$0.16	\$24.74	\$2.47	\$3.83	\$0.16	\$25.13	\$2.51	\$3.89	\$2.46	\$3.94	\$-	\$3.95	\$21	\$3,266	\$326	\$500	\$4,119	\$21	\$3,318	\$331	\$514	\$325	\$520	\$0	\$520			
<b>Sodium Vapor</b>																																
<b>Company Pole</b>																																
5000 Lumens	51	348	\$19.18	\$11,738	\$0.09	\$15.28	\$1.47	\$2.28	\$0.06	\$15.50	\$1.50	\$2.30	\$1.47	\$2.42	\$-	\$2.43	\$55	\$9,340	\$902	\$1,442	\$11,739	\$56	\$9,488	\$917	\$1,465	\$900	\$1,482	\$0	\$1,486			
25000 Lumens	131	888	\$30.55	\$48,029	\$0.14	\$24.29	\$2.37	\$3.75	\$0.14	\$24.67	\$2.41	\$3.81	\$2.37	\$3.85	\$-	\$3.86	\$220	\$38,177	\$3,733	\$5,699	\$48,029	\$224	\$38,786	\$3,789	\$5,993	\$3,723	\$6,063	\$0	\$6,081			
50000 Lumens	484	3288	\$33.54	\$164,813	\$0.16	\$28.66	\$2.81	\$4.12	\$0.16	\$29.00	\$2.65	\$4.19	\$2.60	\$4.24	\$-	\$4.25	\$929	\$158,816	\$15,140	\$23,829	\$164,813	\$944	\$157,283	\$15,381	\$24,310	\$15,098	\$24,965	\$0	\$25,068			
50000 Lumens	488	3180	\$38.00	\$202,187	\$0.17	\$28.81	\$2.80	\$4.42	\$0.17	\$29.06	\$2.85	\$4.49	\$2.80	\$4.54	\$-	\$4.55	\$955	\$160,849	\$15,749	\$24,834	\$202,187	\$970	\$163,210	\$16,000	\$25,230	\$15,704	\$25,828	\$0	\$25,902			
<b>Customer Pole</b>																																
5000 Lumens	23	158	\$17.61	\$4,917	\$0.09	\$14.12	\$1.42	\$2.19	\$0.09	\$14.35	\$1.44	\$2.22	\$1.41	\$2.25	\$-	\$2.26	\$25	\$3,897	\$391	\$604	\$4,917	\$25	\$3,959	\$397	\$614	\$390	\$621	\$0	\$623			
25000 Lumens	41	278	\$28.98	\$14,298	\$0.14	\$22.97	\$2.31	\$3.58	\$0.14	\$23.34	\$2.34	\$3.62	\$2.30	\$3.68	\$-	\$3.67	\$89	\$11,301	\$1,135	\$1,751	\$14,296	\$70	\$11,481	\$1,153	\$1,779	\$1,132	\$1,800	\$0	\$1,805			
50000 Lumens	163	1104	\$31.96	\$52,523	\$0.16	\$25.34	\$2.54	\$3.93	\$0.16	\$25.74	\$2.58	\$3.99	\$2.53	\$4.04	\$-	\$4.05	\$313	\$49,565	\$4,866	\$7,880	\$52,523	\$316	\$50,355	\$5,045	\$7,802	\$4,862	\$7,886	\$0	\$7,919			
50000 Lumens	203	1380	\$34.42	\$83,858	\$0.17	\$27.29	\$2.74	\$4.23	\$0.17	\$27.73	\$2.78	\$4.30	\$2.73	\$4.35	\$-	\$4.36	\$414	\$66,478	\$6,660	\$10,300	\$83,858	\$421	\$67,538	\$6,772	\$10,484	\$6,647	\$10,589	\$0	\$10,621			
<b>Standard Metal Halide</b>																																
<b>Company Pole</b>																																
7800 Lumens					\$0.10	\$22.90	\$0.35	\$0.92	\$0.10	\$23.28	\$0.36	\$0.93	\$0.35	\$0.94	\$-	\$0.94																
13000 Lumens					\$0.11	\$23.69	\$0.38	\$1.53	\$0.11	\$24.37	\$0.37	\$1.55	\$0.36	\$1.56	\$-	\$1.56																
20500 Lumens					\$0.17	\$25.30	\$0.56	\$2.42	\$0.17	\$25.76	\$0.57	\$2.46	\$0.56	\$2.47	\$-	\$2.48																
36000 Lumens	191	1296	\$35.45	\$81,252	\$0.17	\$28.17	\$2.76	\$4.35	\$0.17	\$28.62	\$2.80	\$4.42	\$2.75	\$4.47	\$-	\$4.48	\$390	\$64,583	\$8,320	\$9,980	\$81,252	\$396	\$65,592	\$8,420	\$10,199	\$6,301	\$10,258	\$0	\$10,288			
110000 Lumens	41	278	\$62.10	\$30,563	\$0.30	\$49.29	\$4.88	\$7.83	\$0.30	\$50.07	\$4.98	\$7.75	\$4.87	\$7.84	\$-	\$7.86	\$148	\$24,250	\$2,402	\$3,753	\$30,563	\$150	\$24,837	\$2,441	\$3,813	\$2,396	\$3,858	\$0	\$3,889			
<b>Customer Pole</b>																																
7800 Lumens					\$0.10	\$22.14	\$0.42	\$0.88	\$0.10	\$22.49	\$0.43	\$0.89	\$0.42	\$0.90	\$-	\$0.90																
13000 Lumens					\$0.11	\$22.59	\$0.69	\$1.48	\$0.11	\$22.95	\$0.70	\$1.50	\$0.69	\$1.51	\$-	\$1.51																
20500 Lumens					\$0.17	\$23.97	\$1.10	\$2.31	\$0.17	\$24.35	\$1.12	\$2.35	\$1.10	\$2.37	\$-	\$2.38																
36000 Lumens	116	780	\$33.82	\$46,806	\$0.17	\$26.99	\$2.68	\$4.17	\$0.17	\$27.32	\$2.73	\$4.23	\$2.68	\$4.28	\$-	\$4.29	\$235	\$37,108	\$3,714	\$5,749	\$46,806	\$238	\$37,700	\$3,773	\$5,841	\$3,703	\$5,911	\$0	\$5,929			
110000 Lumens	18	120	\$60.57	\$13,082	\$0.30	\$48.01	\$4.82	\$7.44	\$0.30	\$48.78	\$4.89	\$7.56	\$4.80	\$7.65	\$-	\$7.67	\$85	\$10,370	\$1,040	\$1,607	\$13,082	\$88	\$10,535	\$1,057	\$1,632	\$1,037	\$1,652	\$0	\$1,657			
<b>Standard High Pressure Sodium Vapor</b>																																
<b>Company Pole</b>																																
4000 Lumens					\$0.09	\$18.33	\$1.60	\$2.25	\$0.08	\$18.62	\$1.63	\$2.26	\$1.60	\$2.32	\$-	\$2.33																
5000 Lumens	18	120	\$21.58	\$4,688	\$0.10	\$17.16	\$1.66	\$2.65	\$0.10	\$17.43	\$1.68	\$2.69	\$1.65	\$2.72	\$-	\$2.73	\$27	\$3,708	\$358	\$572	\$4,688	\$22	\$3,785	\$363	\$581	\$356	\$586	\$0	\$590			
9500 Lumens	11	72	\$22.80	\$3,099	\$0.11	\$18.14	\$1.75	\$2.80	\$0.11	\$18.43	\$1.78	\$2.85	\$1.75	\$2.88	\$-	\$2.89	\$15	\$2,354	\$231	\$370	\$3,099	\$15	\$2,432	\$235	\$378	\$231	\$380	\$0	\$381			
16000 Lumens	9	60	\$24.92	\$2,891	\$0.12	\$19.02	\$1.92	\$3.00	\$0.12	\$20.13	\$1.95	\$3.11	\$1.91	\$3.15	\$-	\$3.16	\$13	\$2,140	\$207	\$331	\$2,891	\$13	\$2,175	\$210	\$336	\$206	\$340	\$0	\$341			
25000 Lumens	72	492	\$29.27	\$25,292	\$0.14	\$23.27	\$2.27	\$3.60	\$0.14	\$23.64	\$2.31	\$3.65	\$2.27	\$3.69	\$-	\$3.70	\$121	\$20,104	\$1,961	\$3,197	\$25,292	\$123	\$20,424	\$1,993	\$3,156	\$1,956	\$3,193	\$0	\$3,193			
50000 Lumens	203	1380	\$35.52	\$86,518	\$0.17	\$28.22	\$2.77	\$4.36	\$0.17	\$28.67	\$2.81	\$4.43	\$2.78	\$4.48	\$-	\$4.49	\$414	\$68,736	\$6,738	\$10,627	\$86,518	\$421	\$69,835	\$6,848	\$10,706	\$6,719	\$10,923	\$0	\$10,923			
130000 Lumens					\$0.30	\$32.29	\$3.11	\$11.08	\$0.30	\$32.80	\$3.16	\$11.26	\$3.10	\$11.32	\$-	\$11.35																
<b>Customer Pole</b>																																
4000 Lumens					\$0.09	\$18.93	\$1.53	\$1.95	\$0.09	\$19.20	\$1.55	\$1.98	\$1.52	\$1.99	\$-	\$1.99																
5800 Lumens	2	12	\$20.03	\$481	\$0.10	\$18.89	\$1.50	\$2.46	\$0.10	\$19.13	\$1.62	\$2.50	\$1.59	\$2.53	\$-	\$2.54	\$2	\$381	\$38	\$58	\$481	\$2	\$387	\$39	\$60	\$38	\$61	\$0	\$61			
9500 Lumens	7	48	\$21.27	\$1,786	\$0.11	\$18.85	\$1.68	\$2.61	\$0.11	\$19.13	\$1.71	\$2.65	\$1.68	\$2.68	\$-	\$2.69	\$9	\$1,416	\$141	\$219	\$1,786	\$9	\$1,439	\$144	\$223	\$141	\$226	\$0	\$227			
16000 Lumens	2	12	\$23.38	\$561	\$0.12	\$18.54	\$1.65	\$2.87	\$0.12	\$18.84	\$1.88	\$2.92	\$1.85	\$2.95	\$-	\$2.96	\$2	\$445	\$44	\$66	\$561	\$3	\$452	\$45	\$70	\$44	\$71	\$0	\$71			
25000 Lumens	23	156	\$27.73	\$7,653	\$0.14	\$21.98	\$2.20	\$3.41	\$0.14	\$22.33																						

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Proof of Revenue 2008  
Rate SL-P

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll In		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(27) Facilities Charge													
(28) City Control	93,161	\$ 8.64	\$ 9,658,903	\$ 10,377,019	\$ 8.78	\$ 10,542,428							\$ 8.78
(29) Company Control - Aerial	-	\$ 9.24	\$ -	\$ -	\$ -	\$ -							\$ -
(30) Company Control - Underground	-	\$ 12.89	\$ -	\$ -	\$ -	\$ -							\$ -
(31)			\$ 9,658,903	\$ 10,377,019		\$ 10,542,428							
(32) Transmission Charge													
(33) Capacity Charge	179,516,200 W	\$ 0.0002	\$ 43,146	\$ 46,354	\$ 0.0002	\$ 47,093							\$ 0.0002
(34) Energy Charge	88,803,000 kWh	\$ 0.0012	\$ 110,409	\$ 118,618	\$ 0.0013	\$ 120,509							\$ 0.0013
(35)			\$ 153,555	\$ 164,972		\$ 167,801							
(36) Variable Distribution Chg.													
(37) Capacity Charge	179,516,200 W	\$ 0.0015	\$ 271,090	\$ 291,245	\$ 0.0015	\$ 295,888							\$ 0.0015
(38) Energy Charge	88,803,000 kWh	\$ 0.0078	\$ 693,714	\$ 745,290	\$ 0.0079	\$ 757,169			\$ -	\$ -			\$ 0.0079
(39)			\$ 984,804	\$ 1,036,535		\$ 1,053,057							
(40) CTC Charge													
(41) Capacity Charge	179,516,200 W	\$ 0.0019	\$ 322,979	\$ 346,992	\$ 0.0018	\$ 352,523	\$ 0.0018	\$ 346,000					\$ 0.0018
(42) Energy Charge	88,803,000 kWh	\$ 0.0141	\$ 1,249,094	\$ 1,341,961	\$ 0.0143	\$ 1,363,351	\$ 0.0140	\$ 1,339,126					\$ 0.0140
(43)			\$ 1,572,072	\$ 1,688,952		\$ 1,715,874		\$ 1,684,126					
(44)													
(45) Outtage Allowance			\$ (8,616)	\$ (9,257)		\$ (9,404)							
(46)													
(47) Electric Generation Charge													
(48) Capacity Charge	179,516,200 W	\$ 0.0014	\$ 251,190	\$ 269,778	\$ 0.0014	\$ 274,078	\$ 0.0014	\$ 280,601			\$ 0.0015	281,437	\$ 0.0015
(49) Energy Charge	88,803,000 kWh	\$ 0.0286	\$ 2,538,423	\$ 2,726,266	\$ 0.0290	\$ 2,769,723	\$ 0.0293	\$ 2,794,948			\$ 0.0294	2,803,277	\$ 0.0294
(50)			\$ 2,789,613	\$ 2,996,044		\$ 3,043,801		\$ 3,075,549				3,084,714	
(51)													
(52) Total Revenue			\$ 15,130,331	\$ 16,254,264									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)
- (d) CTC Revenue = CTC Factor \* RNR Revenue
- (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$ .0000/KWH) + USFC @ Docket No. M-FACE0707 (\$ .0012/KWH)
- (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)
- (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)
- (h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

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Proof of Revenue 2008  
Rate SL-S

Billed Demand	Quantity	Annual Bundled Charge	Annual Bundled Revenue	Annual Unbundled Charges										Annual Unbundled Revenue																						
				Trans	Dist	CTC	Gen	RNR @ 1.01564			Reconciliation		NDCA Aquasmanis	GRT Roll in	Trans	Dist	CTC	Elec Gen	Total	RNR @ 1.01564			Reconciliation		NDCA Revenue	GRT Roll in										
								Trans	Dist	CTC	CTC	Elec Gen								Trans	Dist	CTC	CTC	Elec Gen												
<b>Incandescent</b>																																				
320 Lumens	32 Watts	154	\$109.48	\$ 17,955	\$1.57	\$74.27	\$14.27	\$10.37	\$1.80	\$75.45	\$14.50	\$10.69	\$14.23	\$19.85	\$0.00	\$20.01	\$ 257	\$ 12,180	\$ 2,341	\$ 3,177	\$ 17,055	\$262	\$12,374	\$2,378	\$3,227	\$ 2,334	\$3,271	\$0	\$ 3,281							
600 Lumens	58 Watts	21	\$152.04	\$ 3,203	\$2.18	\$103.49	\$19.89	\$28.99	\$2.21	\$105.14	\$20.20	\$27.42	\$19.83	\$27.78	\$0.00	\$27.87	\$ 46	\$ 2,173	\$ -418	\$ 567	\$ 3,203	\$47	\$2,208	\$424	\$578	\$ -118	\$564	\$0	\$ 588							
1000 Lumens	103 Watts	1,532	\$213.98	\$327,820	\$3.06	\$145.19	\$27.90	\$37.06	\$3.11	\$147.47	\$28.35	\$38.46	\$27.83	\$38.98	\$0.00	\$39.10	\$ 4,888	\$222,385	\$ 42,747	\$8,000	\$37,820	\$4,763	\$225,930	\$43,429	\$58,924	\$ 42,625	\$59,728	\$0	\$ 59,908							
2500 Lumens	202 Watts	342	\$264.49	\$90,704	\$4.22	\$198.78	\$38.38	\$52.10	\$4.29	\$202.94	\$38.99	\$52.90	\$38.27	\$53.65	\$0.00	\$53.81	\$ 1,443	\$68,318	\$ 13,126	\$17,817	\$100,704	\$1,486	\$69,407	\$13,335	\$18,101	\$ 13,088	\$18,348	\$0	\$ 18,400							
6000 Lumens	448 Watts	39	\$335.85	\$13,102	\$4.81	\$227.81	\$43.79	\$59.44	\$4.89	\$231.54	\$44.49	\$60.39	\$43.87	\$61.21	\$0.00	\$61.39	\$ 188	\$ 8,888	\$ 1,708	\$ 2,318	\$ 13,102	\$191	\$9,030	\$1,735	\$2,355	\$ 1,703	\$2,387	\$0	\$ 2,394							
10000 Lumens	890 Watts	-	\$422.20	\$ -	\$3.76	\$272.85	\$52.43	\$71.15	\$3.85	\$277.20	\$53.28	\$72.28	\$52.27	\$73.28	\$0.00	\$73.50	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -						
<b>Mercury Vapor</b>																																				
4200 Lumens	213 Watts	8,483	\$251.80	\$2,138,870	\$2.80	\$179.82	\$32.82	\$44.45	\$2.89	\$173.54	\$32.38	\$44.29	\$32.74	\$43.89	\$0.00	\$45.02	\$ 30,878	\$ 1,430,774	\$ 279,632	\$ 376,368	\$ 2,138,870	\$3,062	\$1,473,600	\$282,288	\$384,368	\$ 278,696	\$386,441	\$0	\$ 386,892							
8000 Lumens	181 Watts	4,682	\$265.83	\$1,247,759	\$3.81	\$180.41	\$34.66	\$47.05	\$3.87	\$183.29	\$35.22	\$47.80	\$34.57	\$48.45	\$0.00	\$48.58	\$ 17,877	\$ 846,484	\$ 162,638	\$ 220,761	\$ 1,247,759	\$18,181	\$859,877	\$165,231	\$221,280	\$ 182,114	\$223,237	\$0	\$ 223,014							
12000 Lumens	275 Watts	1,330	\$283.56	\$377,134	\$4.08	\$192.36	\$36.97	\$50.17	\$4.12	\$195.43	\$37.56	\$50.97	\$36.67	\$51.66	\$0.00	\$51.81	\$ 5,400	\$ 255,839	\$ 48,170	\$ 65,725	\$ 377,134	\$5,486	\$259,817	\$49,654	\$67,708	\$ 48,030	\$68,712	\$0	\$ 69,817							
20000 Lumens	429 Watts	2,088	\$333.09	\$694,836	\$4.77	\$225.97	\$43.42	\$58.93	\$4.85	\$229.57	\$44.11	\$59.87	\$43.29	\$60.89	\$0.00	\$60.87	\$ 8,950	\$ 471,373	\$ 90,578	\$ 122,934	\$ 694,836	\$10,109	\$478,887	\$92,022	\$124,894	\$ 90,319	\$128,597	\$0	\$ 128,974							
42000 Lumens	768 Watts	130	\$474.49	\$61,864	\$6.78	\$321.89	\$61.96	\$83.85	\$6.90	\$327.02	\$62.85	\$85.29	\$61.99	\$86.43	\$0.00	\$86.71	\$ 883	\$ 41,848	\$ 8,042	\$ 10,813	\$ 61,864	\$887	\$42,513	\$8,170	\$11,087	\$ 8,019	\$11,238	\$0	\$ 11,271							
50000 Lumens	1060 Watts	135	\$534.84	\$72,204	\$7.88	\$362.83	\$68.73	\$94.83	\$7.78	\$368.81	\$70.84	\$98.14	\$69.53	\$97.45	\$0.00	\$97.74	\$ 1,634	\$ 48,982	\$ 9,413	\$ 12,775	\$ 72,204	\$1,691	\$49,783	\$9,563	\$12,978	\$ 9,306	\$13,155	\$0	\$ 13,194							
<b>Sodium Vapor</b>																																				
5500 Lumens	94 Watts	444	\$349.82	\$156,983	\$3.58	\$198.54	\$32.58	\$44.22	\$3.64	\$172.24	\$33.10	\$44.92	\$32.19	\$45.33	\$0.00	\$45.87	\$ 1,860	\$ 73,276	\$ 14,458	\$ 19,832	\$ 156,983	\$1,815	\$76,478	\$14,898	\$19,945	\$ 14,424	\$20,217	\$0	\$ 20,277							
9500 Lumens	131 Watts	563	\$271.72	\$152,961	\$3.89	\$164.34	\$38.42	\$48.07	\$3.95	\$167.28	\$38.98	\$48.84	\$35.21	\$49.51	\$0.00	\$49.88	\$ 2,190	\$103,783	\$ 19,941	\$ 27,066	\$ 152,961	\$2,225	\$105,438	\$20,258	\$27,498	\$ 19,854	\$27,873	\$0	\$ 27,956							
16000 Lumens	192 Watts	153	\$295.19	\$48,894	\$4.37	\$207.04	\$39.78	\$54.00	\$4.44	\$218.34	\$40.42	\$54.88	\$39.87	\$55.61	\$0.00	\$55.78	\$ 689	\$ 31,877	\$ 6,087	\$ 8,281	\$ 48,894	\$679	\$32,182	\$6,184	\$8,393	\$ 8,070	\$8,507	\$0	\$ 8,532							
25000 Lumens	284 Watts	647	\$346.73	\$224,333	\$4.86	\$235.22	\$45.20	\$61.35	\$5.04	\$238.97	\$45.82	\$62.32	\$45.07	\$63.17	\$0.00	\$63.36	\$ 2,209	\$ 152,187	\$ 29,248	\$ 39,880	\$ 224,333	\$2,280	\$154,813	\$29,712	\$40,323	\$ 29,182	\$40,873	\$0	\$ 40,965							
50000 Lumens	490 Watts	163	\$413.12	\$67,338	\$5.91	\$280.28	\$53.88	\$73.09	\$6.00	\$284.73	\$54.71	\$74.28	\$53.70	\$75.27	\$0.00	\$75.49	\$ 963	\$ 45,882	\$ 8,779	\$ 11,914	\$ 67,338	\$979	\$46,411	\$9,919	\$12,104	\$ 8,754	\$12,208	\$0	\$ 12,306							
<b>Total</b>																																				
			\$ 5,657,282																					\$ 90,961	\$ 3,837,840	\$ 737,553	\$ 1,006,918	\$ 5,657,282	\$82,251	\$3,889,024	\$748,309	\$1,016,874	\$ 735,445	\$1,030,738	\$0	\$ 1,033,818
			\$ 5,657,282																					\$ 86,980	\$ 4,123,184	\$ 792,388	\$ 1,075,335	\$ 6,077,868	\$88,386	\$4,188,607	\$805,019	\$1,022,478	\$ 790,124	\$1,107,371	\$0	\$ 1,110,871

**PECO  
Proof of Revenue 2008  
Rate SLE**

Electric PA PUC No. 3 - Supplement 10

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll in		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(23) Service Location Charge - Trans.	831,508 Locations	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(24) Service Location Charge - Dist	831,508 Locations	\$ 7.00	\$ 5,820,557	\$ 6,253,301	\$ 7.11	\$ 6,352,979							\$ 7.11
(25) Service Location Charge - CTC	831,508 Locations	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(26)			\$ 5,820,557	\$ 6,253,301		\$ 6,352,979							
(27) Transmission Charge													
(28) Capacity Charge	136,607,992 Watt	\$ 0.00055	\$ 75,496	\$ 81,109	\$ 0.0008	\$ 82,402							\$ 0.0006
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(30)			\$ 75,496	\$ 81,109		\$ 82,402							
(31) Variable Distribution Charge													
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -	\$ -	\$ -							
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -
(34)			\$ -	\$ -		\$ -							
(35) Competitive Transition Charge													
(36) Capacity Charge	136,607,992 Watt	\$ 0.00231	\$ 315,627	\$ 339,093	\$ 0.0023	\$ 344,498	\$ 0.0023	\$ 338,124					\$ 0.0023
(37) Energy Charge	47,017,000 kWh	\$ 0.01460	\$ 686,364	\$ 737,393	\$ 0.0148	\$ 749,148	\$ 0.0146	\$ 735,287					\$ 0.0146
(38)			\$ 1,001,991	\$ 1,076,487		\$ 1,093,646		\$ 1,073,411					
(39) Electric Generation Charge													
(40) Capacity Charge	136,607,992 Watt	\$ 0.00346	\$ 472,914	\$ 508,074	\$ 0.0035	\$ 516,173	\$ 0.0035	\$ 522,547			\$ 0.0035	\$ 524,104	\$ 0.0035
(41) Energy Charge	47,017,000 kWh	\$ 0.03573	\$ 1,679,985	\$ 1,804,888	\$ 0.0363	\$ 1,833,858	\$ 0.0365	\$ 1,847,519			\$ 0.0366	\$ 1,853,024	\$ 0.0366
(42)			\$ 2,152,899	\$ 2,312,962		\$ 2,349,830		\$ 2,370,065				2,377,128	
(43)													
(44) Total Revenue			\$ 9,050,943	\$ 9,723,858									

(a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) \* Column (7)

(c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)

(d) CTC Revenue = CTC Factor \* RNR Revenue

(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$ 0000/KWH) + USFC @ Docket No. M-FACE0707 (\$ 0.0012/KWH)

(f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)

(g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)

(h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

PECO  
Proof of Revenue 2008  
Rate TL

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)/1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll In		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(12) Transmission Charge	39,681,000 kWh	\$ 0.0058	\$ 230,171	\$ 247,284	\$ 0.0059	\$ 251,226							\$ 0.0059
(13)													
(14) Variable Distribution Charge	39,681,000 kWh	\$ 0.0211	\$ 837,165	\$ 899,406	\$ 0.0214	\$ 913,742			\$ -	\$ -			\$ 0.0214
(15)													
(16) Competitive Transition Charge	39,681,000 kWh	\$ 0.0339	\$ 1,117,405	\$ 1,200,481	\$ 0.0286	\$ 1,219,617	\$ 0.0281	\$ 1,197,051					\$ 0.0281
(17)													
(18) Unaccounted for			\$ 5,398	\$ 5,799		\$ 5,892							
(19)													
(20) Market Generation	39,681,000 kWh	\$ 0.0653	\$ 2,589,344	\$ 2,780,956	\$ 0.0663	\$ 2,825,284	\$ 0.0668	\$ 2,847,850			\$ 0.0670	\$ 2,856,336	\$ 0.0670
(21)													
(22) Total Revenue			\$ 4,779,484	\$ 5,133,926									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)
- (d) CTC Revenue = CTC Factor \* RNR Revenue
- (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$.0000/KWH) + USFC @ Docket No. M-FACE0707 (\$.0012/KWH)
- (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)
- (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)
- (h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

**PECO  
Proof of Revenue 2008  
Rate EP**

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll In		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(21) Fixed Distribution Charge	485 Deliv. points	\$ 1,243.85	\$ 578,926	\$ 621,968	\$ 1,263.68	\$ 631,882							\$ 1,263.68
(22)													
(23) Transmission Charge													
(24) Capacity Charge	1,770,350 kW	\$ 1.03	\$ 1,821,164	\$ 1,956,563	\$ 1.05	\$ 1,987,751							\$ 1.05
(25) Energy Charge	638,800,000 kWh	\$ 0.0008	\$ 496,005	\$ 532,882	\$ 0.0008	\$ 541,376							\$ 0.0008
(26)			\$ 2,317,169	\$ 2,489,445		\$ 2,529,127							
(27) Variable Distribution Charge													
(28) Capacity Charge	1,770,350 kW	\$ 2.96	\$ 5,283,838	\$ 5,676,678	\$ 3.03	\$ 5,767,185							\$ 3.03
(29) Energy Charge	638,800,000 kWh	\$ 0.0023	\$ 1,439,085	\$ 1,546,077	\$ 0.0023	\$ 1,570,721							\$ 0.0023
(30)			\$ 6,722,923	\$ 7,222,755		\$ 7,337,886							
(31) Competitive Transition Charge													
(32) Capacity Charge	1,770,350 kW	\$ 5.80	\$ 10,251,039	\$ 11,013,178	\$ 5.88	\$ 11,188,728	\$ 5.77	\$ 10,981,711					\$ 5.77
(33) Energy Charge	638,800,000 kWh	\$ 0.0044	\$ 2,845,045	\$ 3,056,587	\$ 0.0045	\$ 3,105,289	\$ 0.0044	\$ 3,047,834					\$ 0.0044
(34)			\$ 13,096,084	\$ 14,069,745		\$ 14,294,017		\$ 14,029,545					
(35) Electric Generation Charge													
(36) Capacity Charge	1,770,350 kW	\$ 8.37	\$ 14,822,581	\$ 15,924,603	\$ 8.51	\$ 16,178,441	\$ 8.62	\$ 16,385,458	\$ 8.64	\$ 16,434,287			\$ 8.64
(37) Energy Charge	638,800,000 kWh	\$ 0.0228	\$ 14,548,183	\$ 15,629,605	\$ 0.0231	\$ 15,878,944	\$ 0.0232	\$ 15,936,399	\$ 0.0233	\$ 15,983,889			\$ 0.0233
(38)			\$ 29,370,764	\$ 31,554,408		\$ 32,057,385		\$ 32,321,857					\$ 32,418,176
(39)													
(40) Total Revenue			\$ 52,085,866	\$ 55,958,321									

(a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) \* Column (7)

(c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)

(d) CTC Revenue = CTC Factor \* RNR Revenue

(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$.0000/KWH) + USFC @ Docket No. M-FACE0707 (\$.0012/KWH)

(f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)

(g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)

(h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

PECO  
Proof of Revenue 2008  
Rate AL

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll in		2008 Rates
					Pricing (a)	Revenue (b) @ 1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(10) Transmission Charge	31,472 kWh	\$ 0.0007	\$ 22	\$ 24	\$ 0.0007	\$ 24							\$ 0.0007
(11)													
(12) Variable Distribution Charge	31,472 kWh	\$ 0.1112	\$ 3,499	\$ 3,759	\$ 0.1129	\$ 3,819			\$ -	\$ -			\$ 0.1129
(13)													
(14) CTC Charge	31,472 kWh	\$ 0.0111	\$ 349	\$ 375	\$ 0.0113	\$ 381	\$ 0.0111	\$ 374					\$ 0.0111
(15)													
(16) Market Generation	31,472 kWh	\$ 0.0172	\$ 542	\$ 582	\$ 0.0175	\$ 592	\$ 0.0177	\$ 599			\$ 0.0178	\$ 601	\$ 0.0178
(17)													
(18) Total Revenues			\$ 4,412	\$ 4,740									

(a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)

(b) RNR Revenue = RNR Factor (1.01594) \* Column (7)

(c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)

(d) CTC Revenue = CTC Factor \* RNR Revenue

(e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$.0000/KWH) + USFC @ Docket No. M-FACE0707 (\$.0012/KWH)

(f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)

(g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)

(h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue

**PECO**  
**Proof of Revenue 2008**  
**Auxiliary Service Rider**

	Bundled	Trans.	Dist.	CTC	Energy	RNR @ 1.01594				Reconciliation		NDCA Adjustments	GRT Roll in Energy	
						Trans.	Dist.	CTC	Energy	CTC	Energy			
<b>FIRM BACK-UP POWER</b>														
Demand Charge (\$/kW)														
All Customers	\$3.32	\$ 0.15	\$ 0.33	\$ 0.87	\$ 1.97	(a)	\$ 0.15	\$ 0.34	\$ 0.87	\$ 2.00	\$ 0.86	\$ 2.01	\$ -	\$ 2.02
<b>Energy Charge (\$/kWh)</b>														
High Tension Voltage	\$ 0.0867	\$ 0.0040	\$ 0.0086	\$ 0.0227	\$ 0.0514	(a)	\$ 0.0040	\$ 0.0087	\$ 0.0228	\$ 0.0522	\$ 0.0223	\$ 0.0527	\$ -	\$ 0.0529
Primary Voltage	\$ 0.1090	\$ 0.0048	\$ 0.0186	\$ 0.0278	\$ 0.0578	(a)	\$ 0.0049	\$ 0.0189	\$ 0.0282	\$ 0.0587	\$ 0.0277	\$ 0.0592	\$ -	\$ 0.0594
Secondary Voltage	\$ 0.1373	\$ 0.0063	\$ 0.0230	\$ 0.0369	\$ 0.0711	(b)	\$ 0.0064	\$ 0.0234	\$ 0.0375	\$ 0.0723	\$ 0.0368	\$ 0.0730	\$ -	\$ 0.0732
<b>INTERRUPTIBLE BACK-UP POWER</b>														
<b>Energy Charge (\$/kWh)</b>														
High Tension Voltage	\$ 0.0303	\$ 0.0008	\$ 0.0016	\$ 0.0049	\$ 0.0230	(a)	\$ 0.0008	\$ 0.0016	\$ 0.0049	\$ 0.0234	\$ 0.0048	\$ 0.0235	\$ -	\$ 0.0236
Primary Voltage	\$ 0.0347	\$ 0.0009	\$ 0.0030	\$ 0.0055	\$ 0.0253	(a)	\$ 0.0010	\$ 0.0030	\$ 0.0056	\$ 0.0257	\$ 0.0055	\$ 0.0258	\$ -	\$ 0.0259
Secondary Voltage	\$ 0.0705	\$ 0.0030	\$ 0.0084	\$ 0.0172	\$ 0.0419	(b)	\$ 0.0030	\$ 0.0085	\$ 0.0176	\$ 0.0426	\$ 0.0173	\$ 0.0429	\$ -	\$ 0.0430

(a) refer to Rate HT multiplier

(b) refer to Rate GS multiplier

**PECO**  
**Proof of Revenue 2008**  
**Employment and Economic Recovery Rider**

	Bundled (¢/kWh)	Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)	RNR @ 1.01594				Reconciliation		NDCA adjustments	GRT Roll in Energy
						Tran (¢/kWh)	Dist (¢/kWh)	CTC (¢/kWh)	Energy (¢/kWh)	CTC	Energy		
<b>Existing Location</b>													
Years													
1-5	0.055	0.003	0.006	0.013	0.033	0.003	0.006	0.014	0.033	0.014	0.033	0.000	0.033
6	0.044	0.002	0.004	0.012	0.026	0.002	0.004	0.012	0.027	0.012	0.027	0.000	0.027
7	0.033	0.002	0.003	0.008	0.020	0.002	0.003	0.009	0.020	0.009	0.020	0.000	0.020
8	0.022	0.001	0.002	0.006	0.013	0.001	0.002	0.006	0.013	0.006	0.013	0.000	0.013
9	0.011	0.001	0.001	0.002	0.007	0.001	0.001	0.003	0.007	0.003	0.007	0.000	0.007
<b>New Service Location</b>													
Years													
1-5	1.103	0.051	0.110	0.288	0.654	0.052	0.112	0.292	0.665	0.287	0.670	0.000	0.672
6	0.882	0.041	0.088	0.230	0.523	0.042	0.089	0.234	0.532	0.230	0.536	0.000	0.538
7	0.662	0.030	0.066	0.173	0.393	0.030	0.067	0.176	0.399	0.173	0.402	0.000	0.403
8	0.441	0.020	0.044	0.115	0.262	0.020	0.045	0.117	0.266	0.115	0.268	0.000	0.269
9	0.221	0.010	0.022	0.058	0.131	0.010	0.022	0.059	0.133	0.058	0.134	0.000	0.134
<b>Accelerated</b>													
Years													
1-4	1.48905	0.069	0.149	0.388	0.883	0.070	0.151	0.394	0.897	0.387	0.904	0.000	0.907

PECO  
 Proof of Revenue 2008  
 Seasonal Capacity Charge Service Rider

	Summer	RNR @ 1.01594	Reconciliation	NDCA/USFC adjustments	GRT Roll in	2008 Rates
Transmission	\$ 1.49	\$ 1.51				1.51
Distribution	\$ 3.14	\$ 3.19		\$ -		3.19
CTC	\$ 9.08	\$ 9.22	\$ 9.05			9.05
Market Energy	\$ 12.84	\$ 13.05	\$ 13.22		\$ 13.26	13.26
Bundled	\$ 28.55	\$ 26.97				

	Winter	RNR @ 1.01594	Reconciliation	NDCA adjustments	GRT Roll in	2008 Rates
	\$ 0.37	\$ 0.38				0.38
	\$ 0.79	\$ 0.80		\$ -		0.80
	\$ 2.27	\$ 2.30	\$ 2.26			2.26
	\$ 3.21	\$ 3.26	\$ 3.31		\$ 3.32	3.32
	\$ 6.64	\$ 6.75				

Cooling Thermal Storage HT Rider

		RNR @ 1.01594
Billing and Metering Charge	\$ 11.21	\$ 11.39
Off Peak Charge per kW of off-peak billing demand per month	\$ 0.91	\$ 0.92

PECO  
Proof of Revenue 2008  
Suburban Street Lighting Rider

Electric PA PUC No. 3

	Billing Determinants (4)	Pricing (5)=(6)/(4)	Revenue (6)	Growth Ratio (7)=(6)x1.074	RNR		Reconciliation		NDCA Adjustments		GRT Roll In		2008 Rates
					Pricing (a)	Revenue (b) @1.01594	Pricing (c)	Revenue (d)	Pricing (e)	Revenue (f)	Pricing (g)	Revenue (h)	
(23) Service Location Charge - Trans.	831,508 Locations	\$ 0.09	\$ 75,496	\$ 81,108	\$ 0.09	\$ 82,401							\$ 0.09
(24) Service Location Charge - Dist	831,508 Locations	\$ 9.53	\$ 7,922,340	\$ 8,511,346	\$ 9.68	\$ 8,647,017							\$ 9.68
(25) Service Location Charge - CTC	831,508 Locations	\$ 0.32	\$ 267,184	\$ 287,048	\$ 0.33	\$ 291,624	\$ 0.32	\$ 286,228					\$ 0.32
(26)			\$ 8,265,019	\$ 8,879,503		\$ 9,021,042							
(27) Transmission Charge													
(28) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(29) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(30)			\$ -	\$ -		\$ -							
(31) Variable Distribution Charge													
(32) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(33) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -			\$ -	\$ -			\$ -
(34)			\$ -	\$ -		\$ -							
(35) Competitive Transition Charge													
(36) Capacity Charge	136,607,992 Watt	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(37) Energy Charge	47,017,000 kWh	\$ -	\$ -	\$ -	\$ -	\$ -							\$ -
(38)			\$ -	\$ -		\$ -							
(39) Electric Generation Charge													
(40) Capacity Charge	136,607,992 Watt	\$ 0.00289	\$ 395,447	\$ 424,848	\$ 0.0029	\$ 431,620	0.0029	\$ 431,620			\$ 0.0029	\$ 432,906	\$ 0.0029
(41) Energy Charge	47,017,000 kWh	\$ 0.01826	\$ 858,533	\$ 922,363	\$ 0.0186	\$ 937,066	0.0186	\$ 937,066			\$ 0.0186	\$ 939,858	\$ 0.0186
(42)			\$ 1,253,981	\$ 1,347,211		\$ 1,388,686		\$ 1,388,686				\$ 1,372,764	
(43)													
(44) Total Revenue			\$ 9,519,000	\$ 10,226,714									

- (a) RNR Pricing = RNR Revenue / (Usage \* 1.074 growth factor)
- (b) RNR Revenue = RNR Factor (1.01594) \* Column (7)
- (c) CTC Pricing = CTC Revenue / (Usage \* 1.074 growth factor)
- (d) CTC Revenue = CTC Factor \* RNR Revenue
- (e) NDCA/USFC Adjustments (Pricing) = NDCA @ Docket No. R-00038102 (\$0.0000/KWH) + USFC @ Docket No. M-FACE0707 (\$0.0012/KWH)
- (f) NDCA/USFC Adjustments (Revenue) = Pricing \* (Usage \* 1.074 growth factor)
- (g) GRT Roll in Pricing = GRT Roll in Revenue / (Usage \* 1.074 growth factor)
- (h) GRT Roll in Revenue = GRT Factor @ 1.00298 \* Reconciliation Revenue