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E-File

September 28, 2015

Rosemary Chiavetta, Esquire
Pennsylvania Public Utility Commission
Commonwealth Keystone Building
400 North Street
Harrisburg, PA 17120

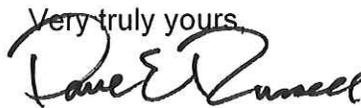
**Re: PPL Electric Utilities Corporation
Corrected pages to Supplement No. 189 to Tariff
Electric Pa. P.U.C. No. 201 for the
Smart Meter Rider-Phase 2
Docket No. M-2014-2430781**

Dear Ms. Chiavetta:

Enclosed for electronic filing on behalf of PPL Electric Utilities Corporation ("PPL Electric") is an original of a corrected page to Supplement No. 189 to PPL Electric's Tariff – Electric Pa. P.U.C. No. 201 for the Smart Meter Rider-Phase 2 ("SMR 2"). This correction is for an administrative change adjusting the date on page 19Z.14A.

Pursuant to 52 Pa. Code § 1.11, the enclosed document is to be deemed filed on September 28, 2015, which is the date it was filed electronically using the Commission's E-Filing System.

If you have any questions regarding the enclosed report or need additional data, please call me or Bethany L. Johnson, PPL Electric's Manager-Regulatory Operations at (610) 774-7011.

Very truly yours,

Paul E. Russell

Enclosures

cc: Mr. Dennis Hosler
Ms. Lori Burger
J. Edward Simms, Esquire
Tanya J. McCloskey, Esquire
Mr. John R. Evans

SMART METER RIDER - PHASE 2

(C)

A Phase 2 Smart Meter Rider (SMR 2) shall be applied, on a non-bypassable basis, to charges for electricity supplied to customers who receive distribution service from the Company under this Tariff.

The SMR 2 shall be computed separately for each of the following three customer classes:

- (1) Residential: Consisting of Rate Schedules RS and RTS (R),
- (2) Small Commercial and Industrial (Small C&I): Consisting Rate Schedules GS-1, GS-3, IS-1 (R), BL, and GH-2 (R), and
- (3) Large Commercial and Industrial (Large C&I): Consisting of Rate Schedules LP-4, LP-5, LPEP, and L5S.

The SMR 2, as computed using the formulae described below, shall be included in the distribution charges of the monthly bill for each customer receiving distribution service from the Company and shall be reconciled on an annual basis for undercollections and overcollections experienced during the previous year. Charges set forth in the applicable rate schedules in this tariff have been adjusted to reflect application of the currently effective SMR 2.

The SMR 2 for the Residential class, the Small C&I class, and the Large C&I class shall be computed using the following formula:

$$SMR\ 2 = ((SM_c - E_s) / N) \times 1 / (1-T)$$

Where:

SM_c = A quarterly actual amount of all costs required for the Company to implement its Commission approved Smart Meter Plan (SMP) during a compliance period. The initial SMR 2, effective October 1, 2015, shall be calculated to recover costs not previously reflected in PPL Electric's rates or rate base and that have been recorded on the Company's books and records between February 1, 2015 and August 31, 2015. Thereafter, the SMR 2 will be updated on a (C) quarterly basis to reflect costs during the three-month period ending one month prior to the effective date (a compliance period) of each SMR 2 update. The quarterly amount is the sum of all direct and indirect capital (e.g. return of and return on applicable smart meter-related investment) and operating (e.g., applicable O&M and taxes (dependent upon the Company's tax net operating loss carryforward)) costs, including all deferred design and development costs, and general administrative costs, required to implement the Company's SMP in the compliance period. Deferred costs incurred during 2014 and through May 2015 will be recovered over a three-year period.

The costs of SMP will be allocated to the total number of meters on PPL Electric's system based on the ratio of investment in meters for each rate class.

N = Number of Bills (Customers X 3) per Quarter

(Continued)