

CAPTION SHEET

E MANAGEMENT SYSTEM

1. REPORT DATE: 00700/00 :
 2. BUREAU: FUS :
 3. SECTION(S) : : 4. PUBLIC MEETING DATE:
 5. APPROVED BY: : : 00/00/00
 DIRECTOR: :
 SUPERVISOR: :
 6. PERSON IN CHARGE: : 7. DATE FILED: 08/08/05
 8. DOCKET NO: R-00050875 : 9. EFFECTIVE DATE: 08/09/05

PARTY/COMPLAINANT: PUC

RESPONDENT/APPLICANT: DUQUESNE LIGHT COMPANY

COMP/APP COUNTY:

UTILITY CODE: 110150

ALLEGATION OR SUBJECT

DUQUESNE LIGHT COMPANY FILED SUPPLEMENT NO 30 TO TARIFF ELECTRIC PA PUC NO 23, TO BECOME EFFECTIVE AUGUST 9, 2005, WHICH PROPOSES TO REMOVE THE CTC BILLING COMPONENTS FROM RATE HVPS - HIGH VOLTAGE POWER SERVICE AND RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES, REFLECTING THE FULL RECOVERY OF CTC ALLOCATED TO RATE HVPS CUSTOMERS, AS WELL AS LANGUAGE RELATED TO CTC CHARGES.

DOCUMENT
 FOLDER

DOCKETED

AUG 26 2005



Duquesne Light

A DQE Company

Rates and Regulatory Affairs Unit
411 Seventh Avenue 8-6
Pittsburgh, Pennsylvania 15219

ORIGINAL

August 8, 2005

VIA OVERNIGHT MAIL DELIVERY:

RECEIVED

AUG 08 2005

James J. McNulty, Secretary
Pennsylvania Public Utility Commission
P. O. Box 3265
Harrisburg, Pennsylvania 17105-3265

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

Supplement No. 30 to Tariff Electric – PA. P.U.C. No. 23

Dear Mr. McNulty:

R-00050875

Enclosed for filing, please find an original and eight (8) copies of Supplement No. 30 to Duquesne Light Company's Tariff Electric, PA. P.U.C. No. 23 issued August 8, 2005, to become effective August 9, 2005, upon one day's notice.

Supplement No. 30 removes the CTC billing components from Rate HVPS – High Voltage Power Service and Rider No. 16 – Service to Non-Utility Generating Facilities, reflecting the full recovery of CTC allocated to Rate HVPS customers, as well as language related to CTC charges. The filing upon one day's notice completes the process to reflect CTC recovery by rate class as approved by Commission Orders in Duquesne's restructuring proceeding at R-00974104. Supplement No. 30 also reflects the options available to Rate HVPS customers for purchasing generation services from Duquesne as approved by the Commission at P-00032071.

Please return a date-stamped copy of this letter in the enclosed self-addressed, stamped envelope.

If you have any questions regarding the information contained in this filing, please contact me at 412.393.6334 or nkrajovic@duqlight.com.

DOCKETED

AUG 26 2005

Sincerely,

Nancy J. D. Krajovic

Nancy J. D. Krajovic
Manager
Regulatory Affairs

DOCUMENT FOLDER

Enclosures

- c: Mr. R. A. Rosenthal, Bureau of Fixed Utility Services w/ enclosure
- Mr. J. E. Simms, Office of Trial Staff "
- Mr. I. A. Popowsky, Consumer Advocate "
- Mr. W. R. Lloyd, Jr., Small Business Advocate "

55

R-0005087

SUPPLEMENT NO. 30
TO ELECTRIC - PA. P.U.C. NO. 23

ORIGINAL

DUQUESNE LIGHT COMPANY

SCHEDULE OF RATES

For Electric Service in Allegheny and Beaver Counties

(For List of Communities Served, see Page No. 4)

Issued By

DUQUESNE LIGHT COMPANY

411 Seventh Avenue
Pittsburgh, PA 15219

Morgan K. O'Brien
President and Chief Executive Officer

ISSUED: August 8, 2005

EFFECTIVE: August 9, 2005

Issued in compliance with Commission Orders of August 23, 2004, October 1, 2004, and December 16, 2004 at P-00032071.

RECEIVED

AUG 08 2005

PA PUBLIC UTILITY COMMISSION
SECRETARY'S BUREAU

**DOCUMENT
FOLDER**

NOTICE

DOCKETED
AUG 26 2005

THIS TARIFF SUPPLEMENT CHANGES AN EXISTING RATE AND RIDER

See Page Two

LIST OF MODIFICATIONS MADE BY THIS TARIFF

DECREASES

Rate HVPS – High Voltage Power Service

**Fourth Revised Page No. 59
Cancelling Third Revised Page No. 59**

Rider No. 16 – Service to Non-Utility Generating Facilities

**Seventh Revised Page No. 113
Cancelling Sixth Revised Page No. 113**

**Second Revised Page No. 114
Cancelling First Revised Page No. 114**

**Seventh Revised Page No. 115
Cancelling Sixth Revised Page No. 115**

**Seventh Revised Page No. 116
Cancelling Sixth Revised Page No. 116**

CTC billing components have been removed from Rate HVPS and Rider No. 16 to reflect the completion of Rate HVPS CTC recovery.

CHANGES

Rate HVPS – High Voltage Power Service

**Fourth Revised Page No. 59
Cancelling Third Revised Page No. 59**

**Fourth Revised Page No. 60
Cancelling Third Revised Page No. 60**

**Second Revised Page No. 61
Cancelling First Revised Page No. 61**

**First Revised Page No. 63
Cancelling Original Page No. 63**

**First Revised Page No. 64
Cancelling Original Page No. 64**

Rider No. 16 – Service to Non-Utility Generating Facilities

**Seventh Revised Page No. 113
Cancelling Sixth Revised Page No. 113**

**Second Revised Page No. 114
Cancelling First Revised Page No. 114**

**Seventh Revised Page No. 115
Cancelling Sixth Revised Page No. 115**

**Seventh Revised Page No. 116
Cancelling Sixth Revised Page No. 116**

Language relative to the CTC billing component has been removed or modified to reflect the completion of Rate HVPS CTC recovery. Modifications to Rate HVPS service, as approved by Commission Orders of August 23, 2004, October 1, 2004, and December 16, 2004, at P-00032071, have been incorporated.

RATE HVPS - HIGH VOLTAGE POWER SERVICE

AVAILABILITY

Available to customers with Contract On-Peak Demands greater than 30,000 kilowatts where service is supplied at 69,000 volts or higher.

MONTHLY RATE

GENERATION

Customers who elect to purchase their electric generation requirements from the Company may do so under the provisions of either Rider No. 8 - Fixed Price Service or Rider No. 9 - Hourly Price Service and will be billed in accordance with the terms contained therein.

TRANSMISSION AND DISTRIBUTION

DEMAND CHARGES

	<u>Distribution Charge - \$</u>	<u>Transmission Charge - \$</u>
First 30,000 kilowatts or less of On-Peak Demand	2,839.65	15,239.10

	<u>Distribution Charge \$ per kilowatt</u>	<u>Transmission Charge \$ per kilowatt</u>
Additional kilowatts of Demand	0.10	0.51

ENERGY CHARGES

	<u>Distribution Charge cents per kilowatt-hour</u>	<u>Transmission Charge cents per kilowatt-hour</u>
On-Peak	0.0340	0.1285
Off-Peak	0.0158	0.1285

WHERE

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 75% of the total Kilowatt-Hours.

NOR

Monthly Kilowatt-Hours billed at the Off-Peak Kilowatt-Hour Charge cannot exceed 500 Kilowatt-Hours per Kilowatt of the Billing Demand.

All excess Off-Peak Energy will be billed at the on-peak delivery charges.

(D) - Indicates Decrease
 (C) - Indicates Change

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

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RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)

MONTHLY RATE - (Continued)

Customers who elect to purchase their electric energy requirements from an EGS will be charged the full Distribution Charge by the Company, and must purchase their transmission and generation requirements from their selected EGS. Customers may change suppliers or return to the Company for electric generation requirements as defined in Rule 45. (C)

Customers who choose an EGS may elect Consolidated Billing or Separate Billing as defined in Rule 20.1. (C)

For customers who elect to purchase their generation from an EGS, the customer is responsible for any other charges from the EGS. Any month in which the supplier becomes unavailable or during which the customer has not chosen a supplier or service under Rider No. 8, the Company will supply electricity pursuant to Rider No. 9 - Hourly Price Service. (C)

MINIMUM CHARGE

The Minimum Charge shall be the Demand Charge based on 70% of the Contract On-Peak Demand for transmission and distribution and the demand charge as calculated under Rider No. 8 or 9 for Company supplied generation. The Demand Charge shall be determined using the distribution charge, and the transmission and generation charges associated with Company supplied transmission and generation, if any, but in total not less than the demand charges associated with the first 30,000 kW or less of demand. (C)

RIDERS

Bills rendered under this schedule are subject to the charges stated in any applicable rider. (C)

LATE PAYMENT CHARGE

Bills will be calculated on the rates stated herein, and are due and payable on or before fifteen days from the date of mailing of the bill to the ratepayer. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a Late Payment Charge of 1.25% interest per month on the full unpaid and overdue balance of the Company charges on the bill. The Charge shall be calculated on the overdue portions of the Company charges on the bill and shall not be charged against any sum that falls due during a current billing period. (C)

DETERMINATION OF DEMAND FOR TRANSMISSION AND DISTRIBUTION

Individual demand, except in unusual cases, will be determined by measurement of the average kilowatts during the fifteen-minute period of greatest kilowatt-hour use during the billing period. Individual demands will be adjusted for power factor by multiplying by

$$\left\{ 0.8 + \left[0.6 \frac{\text{Reactive Kilovolt - ampere hours}}{\text{Kilowatt - hours}} \right] \right\}$$

where such multiplier will be not less than 1.00 nor more than 2.00. The Billing Demand will be the sum of the individual demands of each metered service adjusted for power factor as defined above, but not less than 70% of the Contract On-Peak Demand, nor less than 33 1/3% of the Contract Off-Peak Demand nor less than 30,000 kilowatts, whichever is the greater.

(C) - Indicates Change

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)

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(C)

(C) - Indicates Change

RATE HVPS - HIGH VOLTAGE POWER SERVICE - (Continued)

FACILITIES CHARGE

(C)

Customer must pay for all new or additional facilities installed on the premises with the exception of meters and metering equipment.

(C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

B. FIRM BACK-UP POWER

Firm Back-Up Power is electric energy supplied by the Company to a non-utility generating facility during an unscheduled outage of the non-utility generating facility's electric generating equipment to replace electric energy ordinarily generated by the non-utility generating facility's generating equipment.

The Company will supply such service each month at the following rates:

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt	
HVPS (5,000 kW or more)	1.08	0.44	See Below	(D)(C)
L (5,000 kW or more)	1.08	0.44	See Below	(D)
GL (300 to 4,999 kW)	1.45	0.49	See Below	(D)
GS/GM (less than 300 kW)	3.20	0.56	See Below	(D)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour	
HVPS (5,000 kW or more)	0.4445	0.1207	See Below	(D)(C)
L (5,000 kW or more)	0.4445	0.1207	See Below	(D)
GL (300 to 4,999 kW)	0.4545	0.1144	See Below	(D)
GS/GM (less than 300 kW)	0.6743	0.1607	See Below	(D)

For any customer on Rate Schedule HVPS, L or GL, the Company will bill the applicable generation demand and energy charges then in effect under Rider No. 8 or Rider No. 9, depending on which generation service the customer is receiving. For customers on Rate Schedule GS/GM, the Company will bill the applicable generation demand and energy charges then in effect under that Rate Schedule. (C)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2523/kW
General Service Small/Medium (less than 300 kW)	\$0.3734/Kw

(D) - Indicates Decrease
 (C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
HVPS (5,000 kW or more)	0.69	0.44	See Below
L (5,000 kW or more)	0.69	0.44	See Below
GL (300 to 4,999 kW)	1.02	0.49	See Below
GS/GM (less than 300 kW)	2.45	0.56	See Below

(D)(C)
(D)
(D)
(D)

ENERGY CHARGES

	Distribution Charge cents per kilowatt-hour	Transmission Charge cents per kilowatt-hour	Generation Charge cents per kilowatt-hour
HVPS (5,000 kW or more)	0.4445	0.1207	See Below
L (5,000 kW or more)	0.4445	0.1207	See Below
GL (300 to 4,999 kW)	0.4545	0.1144	See Below
GS/GM (less than 300 kW)	0.6743	0.1607	See Below

(D)(C)
(D)
(D)
(D)

These charges will be paid every month regardless of whether or not the Company is required to provide energy to backup the customer's equipment.

For any customer on Rate Schedule HVPS, L or GL, the Company will bill the applicable generation demand and energy charges then in effect under Rider No. 8 or Rider No. 9, depending on which generation service the customer is receiving. For customers on Rate Schedule GS/GM, the Company will bill the applicable generation demand and energy charges then in effect under that Rate Schedule.

(C)
(C)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2825/kW
General Service Small/Medium (less than 300 kW)	\$0.4237/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by Duquesne Light on a case-by-case basis.)

(D) - Indicates Decrease
 (C) - Indicates Change

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

C. INTERRUPTIBLE BACK-UP POWER - (Continued)

ENERGY CHARGES - (Continued)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

The use of interruptible backup power at this price level will be limited to 15% usage for all hours in a year. Incremental usage above this limit will be billed on the applicable general service rates, including all ratchets applicable.

If a customer's actual kW demand at the time back-up is being supplied exceeds the customer's interruptible back-up Contract Demand by 5% or more, the actual kW demand as established will become the customer's new interruptible back-up Contract Demand for the remaining term of the interruptible back-up contract. If a customer's actual kW demand at the time back-up service is being supplied exceeds the customer's interruptible back-up Contract Demand by 10% or more, the customer will be assessed a fee determined by the difference between the actual demand established when back-up service is being supplied and the interruptible back-up Contract Demand multiplied by two times the applicable charge per kilowatt.

D. MAINTENANCE POWER

Maintenance Power is electric energy supplied by the Company to a non-utility generating facility during outages for maintenance of the non-utility generating facility's electric generating equipment which are scheduled by the non-utility generating facility at a time mutually agreeable with the Company .

The following terms and conditions apply to all customers utilizing maintenance power:

Any customer who contracts for either firm or interruptible backup power will pay only the maintenance energy charges for their maintenance service. However, for those customers who take maintenance service in excess of contracted demands of firm and/or interruptible backup power, the maintenance demand charges will also apply. Customers contracting for maintenance service only will pay the maintenance service demand and backup power energy charges.

DEMAND CHARGES

	Distribution Charge \$ per kilowatt	Transmission Charge \$ per kilowatt	Generation Charge \$ per kilowatt
HVPS (5,000 kW or more)	0.69	0.44	See Below
L (5,000 kW or more)	0.69	0.44	See Below
GL (300 to 4,999 kW)	1.02	0.49	See Below
GS/GM (less than 300 kW)	2.45	0.56	See Below

(D) - Indicates Decrease
 (C) - Indicates Change

(D)(C)
 (D)
 (D)
 (D)

STANDARD CONTRACT RIDERS - (Continued)

RIDER NO. 16 - SERVICE TO NON-UTILITY GENERATING FACILITIES - (Continued)

(Applicable to all General Service Rates)

D. MAINTENANCE POWER - (Continued)

ENERGY CHARGES

	Distribution Charge cents per <u>kilowatt-hour</u>	Transmission Charge cents per <u>kilowatt-hour</u>	Generation Charge cents per <u>kilowatt-hour</u>
HVPS (5,000 kW or more)	0.2945	0.1207	See Below
L (5,000 kW or more)	0.2945	0.1207	See Below
GL (300 to 4,999 kW)	0.3045	0.1144	See Below
GS/GM (less than 300 kW)	0.5243	0.1607	See Below

(D)(C)
(D)
(D)
(D)

For any customer on Rate Schedule HVPS, L or GL, the Company will bill the applicable generation demand and energy charges then in effect under Rider No. 8 or Rider No. 9, depending on which generation service the customer is receiving. For customers on Rate Schedule GS/GM, the Company will bill the applicable generation demand and energy charges then in effect under that Rate Schedule.

(C)
(C)

Plus for any General Service Large (300 to 4,999 kilowatts) or Small/Medium (less than 300 kilowatts) customer commencing service under Rider No. 16 after January 16, 1996, the following charges to recover the cost of existing or newly required transformation equipment that is over and above that equipment necessary for the Company to supply the customer with its contracted Supplemental Power will apply:

General Service Large (300 to 4,999 kW)	\$0.2825/kW
General Service Small/Medium (less than 300 kW)	\$0.4237/kW

(The monthly per kW charge for transformation equipment for Large Power Service/HVPS [5,000 kilowatts and over] customers will be determined by the Company on a case-by-case basis.)

However, any Large Power Service/HVPS, General Service Large or General Service Small/Medium customer electing to pay the total costs of such transformation at the onset of its contract may do so pursuant to Section E and will not subsequently be billed the aforementioned monthly per kW charges.

These charges for maintenance service will be paid only in months of actual usage.

The customer shall specify to the Company the amount of maintenance power required.

(D) - Indicates Decrease
 (C) - Indicates Change